

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27919

DESCRIPTION: Distribution Sales

STATUS: A

EFFECTIVE DATE: 06/03/2025

ORIGINAL CONTRACT DATE:

RECEIVED DATE: 06/11/2025

GAS CONSUMED: N

AMENDMENT DATE: 05/01/2025

OPERATOR NO:

BILLS RENDERED: Y

INACTIVE DATE:

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

BMTETXINC-1

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2098-I

GSS-2098-U

GSLV-629-I

GSLV-629-U

R-2098-I

R-2098-U

City	Authority	Effective Date
Arp	Operation of Law	November 1, 2020
Beckville	Operation of Law	November 1, 2020
Bevil Oaks	Operation of Law	November 1, 2020
Big Sandy	Operation of Law	November 1, 2020
Bloomburg	Operation of Law	November 1, 2020
Bullard	GUD 10920	November 1, 2020
Carthage	Operation of Law	November 1, 2020
China*	GUD 10920	November 1, 2020
Corrigan	Operation of Law	November 1, 2020
Douglassville	Operation of Law	November 1, 2020
East Mountain	Operation of Law	November 1, 2020
Edgewood	Operation of Law	November 1, 2020
Fruitvale	Operation of Law	November 1, 2020
Goodrich	Operation of Law	November 1, 2020
Grand Saline	Operation of Law	November 1, 2020
Hallsville	Operation of Law	November 1, 2020
Hawkins	Operation of Law	November 1, 2020
Henderson	Operation of Law	November 1, 2020
Hooks	Operation of Law	November 1, 2020
Hughes Springs	Operation of Law	November 1, 2020
Kirbyville*	GUD 10920	November 1, 2020
Leary	Operation of Law	November 1, 2020
Lindale	Operation of Law	November 1, 2020
Livingston	Operation of Law	November 1, 2020
Lone Star	Operation of Law	November 1, 2020
Miller's Cove	Operation of Law	November 1, 2020
Naples	Operation of Law	November 1, 2020
New London	Operation of Law	November 1, 2020
North Cleveland	Operation of Law	November 1, 2020
Omaha	Operation of Law	November 1, 2020
Ore City	Operation of Law	November 1, 2020

GAS SERVICES DIVISION

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27919

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Pittsburg	Operation of Law	November 1, 2020
Queen City	Operation of Law	November 1, 2020
Riverside	Operation of Law	November 1, 2020
Rose Hill Acres	Operation of Law	November 1, 2020
Scottsville	Operation of Law	November 1, 2020
Talco	Operation of Law	November 1, 2020
Tatum	Operation of Law	November 1, 2020
Troup	Operation of Law	November 1, 2020
Uncertain	Operation of Law	November 1, 2020
Union Grove	Operation of Law	November 1, 2020
Van	Operation of Law	November 1, 2020
Warren City	Operation of Law	November 1, 2020
Waskom	Operation of Law	November 1, 2020
Wills Point	Operation of Law	November 1, 2020
Winfield	Operation of Law	November 1, 2020
Winnsboro	Operation of Law	November 1, 2020

*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2098-I-GRIP 2021 GSS-2098-U-GRIP 2021 GSLV-629-I-GRIP 2021 GSLV-629-U-GRIP 2021 R-2098-I-GRIP 2021 R-2098-U-GRIP 2021

City	Authority	Effective Date
Arp	Operation of Law	June 17, 2021
Beckville	Operation of Law	June 17, 2021
Bevil Oaks	Operation of Law	June 17, 2021
Big Sandy	Case 00005927	June 17, 2021
Bloomburg	Operation of Law	June 17, 2021
Bullard*	Case 00005927	June 17, 2021
Carthage	Case 00005927	June 17, 2021
China*	Case 00005927	June 17, 2021
Corrigan	Case 00005927	June 17, 2021
Douglassville	Operation of Law	June 17, 2021
East Mountain	Case 00005927	June 17, 2021
Edgewood	Operation of Law	June 17, 2021
Fruitvale	Operation of Law	June 17, 2021
Goodrich	Operation of Law	June 17, 2021
Grand Saline	Operation of Law	June 17, 2021
Hallsville	Case 00005927	June 17, 2021
Hawkins	Case 00005927	June 17, 2021
Henderson	Case 00005927	June 17, 2021
Hooks	Case 00005927	June 17, 2021
Hughes Springs	Case 00005927	June 17, 2021
Kirbyville*	Case 00005927	June 17, 2021
Leary	Operation of Law	June 17, 2021
Lindale	Operation of Law	June 17, 2021

**GAS SERVICES DIVISION
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Livingston	Operation of Law	June 17, 2021
Lone Star	Operation of Law	June 17, 2021
Miller's Cove	Operation of Law	June 17, 2021
Naples	Case 00005927	June 17, 2021
New London	Operation of Law	June 17, 2021
North Cleveland	Operation of Law	June 17, 2021
Omaha	Case 00005927	June 17, 2021
Ore City	Operation of Law	June 17, 2021
Pittsburg	Operation of Law	June 17, 2021
Queen City	Case 00005927	June 17, 2021
Riverside	Operation of Law	June 17, 2021
Rose Hill Acres	Operation of Law	June 17, 2021
Scottsville	Operation of Law	June 17, 2021
Talco	Case 00005927	June 17, 2021
Tatum	Operation of Law	June 17, 2021
Troup	Case 00005927	June 17, 2021
Uncertain	Case 00005927	June 17, 2021
Union Grove	Operation of Law	June 17, 2021
Van	Case 00005927	June 17, 2021
Warren City	Case 00005927	June 17, 2021
Waskom	Operation of Law	June 17, 2021
Wills Point	Case 00005927	June 17, 2021
Winfield	Case 00005927	June 17, 2021
Winnsboro	Operation of Law	June 17, 2021

*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2098-I-GRIP 2022

GSS-2098-U-GRIP 2022

GSLV-629-I-GRIP 2022

GSLV-629-U-GRIP 2022

R-2098-I-GRIP 2022

R-2098-U-GRIP 2022

City	Authority	Effective Date
Arp	Operation of Law	June 16, 2022
Beckville	Operation of Law	June 16, 2022
Bevil Oaks*	Operation of Law	June 16, 2022
Big Sandy*	Case 00008830	June 16, 2022
Bloomburg	Operation of Law	June 16, 2022
Bullard*	Case 00008830	June 16, 2022
Carthage*	Case 00008830	June 16, 2022
China*	Case 00008830	June 16, 2022
Corrigan*	Case 00008830	June 16, 2022
Douglassville	Operation of Law	June 16, 2022
East Mountain	Case 00008830	June 16, 2022

GAS SERVICES DIVISION

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27919

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Edgewood	Operation of Law	June 16, 2022
Fruitvale	Operation of Law	June 16, 2022
Goodrich	Operation of Law	June 16, 2022
Grand Saline	Operation of Law	June 16, 2022
Hallsville*	Case 00008830	June 16, 2022
Hawkins*	Case 00008830	June 16, 2022
Henderson*	Case 00008830	June 16, 2022
Hooks*	Case 00008830	June 16, 2022
Hughes Springs*	Case 00008830	June 16, 2022
Kirbyville*	Case 00008830	June 16, 2022
Leary	Operation of Law	June 16, 2022
Lindale	Operation of Law	June 16, 2022
Livingston	Operation of Law	June 16, 2022
Lone Star	Operation of Law	June 16, 2022
Naples*	Case 00008830	June 16, 2022
New London	Operation of Law	June 16, 2022
North Cleveland	Operation of Law	June 16, 2022
Omaha*	Case 00008830	June 16, 2022
Ore City	Operation of Law	June 16, 2022
Pittsburg	Operation of Law	June 16, 2022
Queen City*	Case 00008830	June 16, 2022
Riverside	Operation of Law	June 16, 2022
Rose Hill Acres	Case 00008830	August 30, 2022
Scottsville	Operation of Law	June 16, 2022
Talco*	Case 00008830	June 16, 2022
Tatum	Operation of Law	June 16, 2022
Troup*	Case 00008830	June 16, 2022
Uncertain	Operation of Law	June 16, 2022
Union Grove	Operation of Law	June 16, 2022
Van*	Case 00008830	June 16, 2022
Warren City*	Case 00008830	June 16, 2022
Waskom	Operation of Law	June 16, 2022
Wills Point*	Case 00008830	June 16, 2022
Winfield	Operation of Law	June 16, 2022
Winnsboro	Operation of Law	June 16, 2022

*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2098-I-GRIP 2023

GSS-2098-U-GRIP 2023

GSLV-629-I-GRIP 2023

GSLV-629-U-GRIP 2023

R-2098-I-GRIP 2023

R-2098-U-GRIP 2023

City

Authority

Effective Date

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Arp	Operation of Law	June 15, 2023
Beckville	Operation of Law	June 15, 2023
Bevil Oaks*	Case 00012782	June 15, 2023
Big Sandy*	Case 00012782	June 15, 2023
Bloomburg	Operation of Law	June 15, 2023
Bullard*	Case 00012782	June 15, 2023
Carthage*	Case 00012782	June 15, 2023
China*	Case 00012782	June 15, 2023
Corrigan*	Case 00012782	June 15, 2023
Douglassville*	Case 00012782	June 15, 2023
East Mountain*	Case 00012782	June 15, 2023
Edgewood	Operation of Law	June 15, 2023
Fruitvale	Operation of Law	June 15, 2023
Goodrich	Operation of Law	June 15, 2023
Grand Saline	Operation of Law	June 15, 2023
Hallsville*	Case 00012782	June 15, 2023
Hawkins*	Case 00012782	June 15, 2023
Henderson*	Case 00012782	June 15, 2023
Hooks*	Case 00012782	June 15, 2023
Hughes Springs*	Case 00012782	June 15, 2023
Kirbyville*	Case 00012782	June 15, 2023
Leary*	Case 00012782	June 15, 2023
Lindale	Operation of Law	June 15, 2023
Livingston*	Case 00012782	June 15, 2023
Lone Star	Operation of Law	June 15, 2023
Naples*	Case 00012782	June 15, 2023
New London	Operation of Law	June 15, 2023
North Cleveland	Operation of Law	June 15, 2023
Noonday*	Case 00012782	June 15, 2023
Omaha*	Case 00012782	June 15, 2023
Ore City	Operation of Law	June 15, 2023
Pittsburg	Operation of Law	June 15, 2023
Queen City*	Case 00012782	June 15, 2023
Riverside	Operation of Law	June 15, 2023
Rose Hill Acres	Operation of Law	June 15, 2023
Scottsville	Operation of Law	June 15, 2023
Talco*	Case 00012782	June 15, 2023
Tatum	Operation of Law	June 15, 2023
Troup*	Case 00012782	June 15, 2023
Uncertain	Case 00012782	June 15, 2023
Union Grove	Operation of Law	June 15, 2023
Van*	Case 00012782	June 15, 2023
Warren City*	Case 00012782	June 15, 2023
Waskom	Operation of Law	June 15, 2023
Wills Point *	Case 00012782	June 15, 2023
Winfield	Operation of Law	June 15, 2023
Winnsboro	Operation of Law	June 15, 2023

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2099-I

GSS-2099-U

GSLV-630-I

GSLV-630-U

R-2099-I

R-2099-U

City	Authority	Effective
Arp	Operation of Law	December 1, 2024
Beckville	Operation of Law	December 1, 2024
Bevil Oaks*	Case 00015513	December 1, 2024
Big Sandy*	Case 00015513	December 1, 2024
Bloomburg	Operation of Law	December 1, 2024
Bullard*	Case 00015513	December 1, 2024
Carthage*	Case 00015513	December 1, 2024
China*	Case 00015513	December 1, 2024
Corrigan*	Case 00015513	December 1, 2024
Douglasville*	Case 00015513	December 1, 2024
East Mountain*	Case 00015513	December 1, 2024
Edgewood	Operation of Law	December 1, 2024
Fruitvale	Operation of Law	December 1, 2024
Goodrich	Operation of Law	December 1, 2024
Grand Saline	Operation of Law	December 1, 2024
Hallsville*	Case 00015513	December 1, 2024
Hawkins*	Case 00015513	December 1, 2024
Henderson*	Case 00015513	December 1, 2024
Hooks*	Case 00015513	December 1, 2024
Hughes Springs*	Case 00015513	December 1, 2024
Kirbyville*	Case 00015513	December 1, 2024
Leary*	Case 00015513	December 1, 2024
Lindale	Operation of Law	December 1, 2024
Livingston*	Case 00015513	December 1, 2024
Lone Star	Operation of Law	December 1, 2024
Naples*	Case 00015513	December 1, 2024
New London	Operation of Law	December 1, 2024
North Cleveland	Operation of Law	December 1, 2024
Noonday*	Case 00015513	December 1, 2024
Omaha*	Case 00015513	December 1, 2024
Ore City	Operation of Law	December 1, 2024
Pittsburg	Operation of Law	December 1, 2024
Queen City*	Case 00015513	December 1, 2024
Riverside	Operation of Law	December 1, 2024
Rose Hill Acres	Operation of Law	December 1, 2024
Scottsville*	Case 00015513	December 1, 2024

**GAS SERVICES DIVISION
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27919

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Talco*	Case 00015513	December 1, 2024
Tatum	Operation of Law	December 1, 2024
Troup*	Case 00015513	December 1, 2024
Uncertain	Case 00015513	December 1, 2024
Union Grove	Operation of Law	December 1, 2024
Van*	Case 00015513	December 1, 2024
Warren City*	Case 00015513	December 1, 2024
Waskom	Operation of Law	December 1, 2024
Wills Point *	Case 00015513	December 1, 2024
Winfield	Operation of Law	December 1, 2024
Winnsboro	Operation of Law	December 1, 2024

*Relinquished jurisdiction to RRC The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2099-I-GRIP 2025
GSS-2099-U-GRIP 2025
GSLV-630-I-GRIP 2025
GSLV-630-U-GRIP 2025
R-2099-I-GRIP 2025
R-2099-U-GRIP 2025

City	Authority	Effective Date
Arp	Operation of Law	June 3, 2025
Beckville	Operation of Law	June 3, 2025
Bevil Oaks*	Case 00015513	June 3, 2025
Big Sandy*	Case 00015513	June 3, 2025
Bloomburg	Operation of Law	June 3, 2025
Bullard*	Case 00015513	June 3, 2025
Carthage*	Case 00015513	June 3, 2025
China*	Case 00015513	June 3, 2025
Corrigan*	Case 00015513	June 3, 2025
Douglassville*	Case 00015513	June 3, 2025
East Mountain*	Case 00015513	June 3, 2025
Edgewood	Operation of Law	June 3, 2025
Fruitvale	Operation of Law	June 3, 2025
Goodrich	Operation of Law	June 3, 2025
Grand Saline	Operation of Law	June 3, 2025
Hallsville*	Case 00015513	June 3, 2025
Hawkins*	Case 00015513	June 3, 2025
Henderson*	Case 00015513	June 3, 2025
Hooks*	Case 00015513	June 3, 2025
Hughes Springs*	Case 00015513	June 3, 2025
Kirbyville*	Case 00015513	June 3, 2025
Leary*	Case 00015513	June 3, 2025
Lindale	Operation of Law	June 3, 2025
Livingston*	Case 00015513	June 3, 2025
Lone Star	Operation of Law	June 3, 2025

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Naples*	Case 00015513	June 3, 2025
New London	Operation of Law	June 3, 2025
North Cleveland	Operation of Law	June 3, 2025
Noonday*	Case 00015513	June 3, 2025
Omaha*	Case 00015513	June 3, 2025
Ore City	Operation of Law	June 3, 2025
Pittsburg	Operation of Law	June 3, 2025
Queen City*	Case 00015513	June 3, 2025
Riverside	Operation of Law	June 3, 2025
Rose Hill Acres	Operation of Law	June 3, 2025
Scottsville*	Case 00015513	June 3, 2025
Talco*	Case 00015513	June 3, 2025
Tatum	Operation of Law	June 3, 2025
Troup*	Case 00015513	June 3, 2025
Uncertain*	Case 00015513	June 3, 2025
Union Grove	Operation of Law	June 3, 2025
Van*	Case 00015513	June 3, 2025
Warren City*	Case 00015513	June 3, 2025
Waskom	Operation of Law	June 3, 2025
Wills Point *	Case 00015513	June 3, 2025
Winfield	Operation of Law	June 3, 2025
Winnsboro	Operation of Law	June 3, 2025

*Relinquished jurisdiction to RRC

BMTETXINC-2

November 1, 2020		
Kirbyville*	GUD 10920	November 1, 2020
Leary	Operation of Law	November 1, 2020
Lindale	Operation of Law	November 1, 2020
Livingston	Operation of Law	November 1, 2020
Lone Star	Operation of Law	November 1, 2020
Miller's Cove	Operation of Law	November 1, 2020
Naples	Operation of Law	November 1, 2020
New London	Operation of Law	November 1, 2020
North Cleveland	Operation of Law	November 1, 2020
Omaha	Operation of Law	November 1, 2020
Ore City	Operation of Law	November 1, 2020
Pittsburg	Operation of Law	November 1, 2020
Queen City	Operation of Law	November 1, 2020
Riverside	Operation of Law	November 1, 2020
Rose Hill Acres	Operation of Law	November 1, 2020
Scottsville	Operation of Law	November 1, 2020
Talco	Operation of Law	November 1, 2020
Tatum	Operation of Law	November 1, 2020
Troup	Operation of Law	November 1, 2020
Uncertain	Operation of Law	November 1, 2020
Union Grove	Operation of Law	November 1, 2020

GAS SERVICES DIVISION
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TARIFF CODE: DS RRC TARIFF NO: 27919

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Van	Operation of Law	November 1, 2020
Warren City	Operation of Law	November 1, 2020
Waskom	Operation of Law	November 1, 2020
Wills Point	Operation of Law	November 1, 2020
Winfield	Operation of Law	November 1, 2020
Winnsboro	Operation of Law	November 1, 2020

*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2098-I-GRIP 2021
GSS-2098-U-GRIP 2021
GSLV-629-I-GRIP 2021
GSLV-629-U-GRIP 2021
R-2098-I-GRIP 2021
R-2098-U-GRIP 2021

City	Authority	Effective Date
Arp	Operation of Law	June 17, 2021
Beckville	Operation of Law	June 17, 2021
Bevil Oaks	Operation of Law	June 17, 2021
Big Sandy	Case 00005927	June 17, 2021
Bloomburg	Operation of Law	June 17, 2021
Bullard*	Case 00005927	June 17, 2021
Carthage	Case 00005927	June 17, 2021
China*	Case 00005927	June 17, 2021
Corrigan	Case 00005927	June 17, 2021
Douglasville	Operation of Law	June 17, 2021
East Mountain	Case 00005927	June 17, 2021
Edgewood	Operation of Law	June 17, 2021
Fruitvale	Operation of Law	June 17, 2021
Goodrich	Operation of Law	June 17, 2021
Grand Saline	Operation of Law	June 17, 2021
Hallsville	Case 00005927	June 17, 2021
Hawkins	Case 00005927	June 17, 2021
Henderson	Case 00005927	June 17, 2021
Hooks	Case 00005927	June 17, 2021
Hughes Springs	Case 00005927	June 17, 2021
Kirbyville*	Case 00005927	June 17, 2021
Leary	Operation of Law	June 17, 2021
Lindale	Operation of Law	June 17, 2021
Livingston	Operation of Law	June 17, 2021
Lone Star	Operation of Law	June 17, 2021
Miller's Cove	Operation of Law	June 17, 2021
Naples	Case 00005927	June 17, 2021
New London	Operation of Law	June 17, 2021
North Cleveland	Operation of Law	June 17, 2021

GAS SERVICES DIVISION

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27919

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Omaha	Case 00005927	June 17, 2021
Ore City	Operation of Law	June 17, 2021
Pittsburg	Operation of Law	June 17, 2021
Queen City	Case 00005927	June 17, 2021
Riverside	Operation of Law	June 17, 2021
Rose Hill Acres	Operation of Law	June 17, 2021
Scottsville	Operation of Law	June 17, 2021
Talco	Case 00005927	June 17, 2021
Tatum	Operation of Law	June 17, 2021
Troup	Case 00005927	June 17, 2021
Uncertain	Case 00005927	June 17, 2021
Union Grove	Operation of Law	June 17, 2021
Van	Case 00005927	June 17, 2021
Warren City	Case 00005927	June 17, 2021
Waskom	Operation of Law	June 17, 2021
Wills Point	Case 00005927	June 17, 2021
Winfield	Case 00005927	June 17, 2021
Winnsboro	Operation of Law	June 17, 2021

*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2098-I-GRIP 2022
 GSS-2098-U-GRIP 2022
 GSLV-629-I-GRIP 2022
 GSLV-629-U-GRIP 2022
 R-2098-I-GRIP 2022
 R-2098-U-GRIP 2022

City	Authority	Effective Date
Ames*	Case 00008830	June 16, 2022
Anahuac	Operation of Law	June 16, 2022
Atlanta	Operation of Law	June 16, 2022
Avinger*	Case 00008830	June 16, 2022
Beaumont	Operation of Law	June 16, 2022
Bridge City	Operation of Law	June 16, 2022
Center*	Case 00008830	June 16, 2022
Clarksville City	Case 00009645	August 30, 2022
Cleveland	Operation of Law	June 16, 2022
Colmesneil*	Case 00008830	June 16, 2022
Crockett*	Case 00008830	June 16, 2022
Daingerfield*	Case 00008830	June 16, 2022
Dayton*	Case 00008830	June 16, 2022
De Kalb	Operation of Law	June 16, 2022
Diboll*	Case 00008830	June 16, 2022
Elkhart*	Case 00008830	June 16, 2022

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27919

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
Gilmer*	Case 00008830	June 16, 2022
Gladewater	Operation of Law	June 16, 2022
Grapeland*	Case 00008830	June 16, 2022
Groveton*	Case 00008830	June 16, 2022
Hideaway*	Case 00008830	June 16, 2022
Huntsville	Operation of Law	June 16, 2022
Hudson*	Case 00008830	June 16, 2022
Jacksonville	Operation of Law	June 16, 2022
Jasper*	Case 00008830	June 16, 2022
Jefferson	Operation of Law	June 16, 2022
Kilgore	Operation of Law	June 16, 2022
Latexo*	Case 00008830	June 16, 2022
Lovelady*	Case 00008830	June 16, 2022
Linden	Operation of Law	June 16, 2022
Liberty	Operation of Law	June 16, 2022
Longview	Operation of Law	June 16, 2022
Lufkin	Operation of Law	June 16, 2022
Lumberton*	Case 00008830	June 16, 2022
Marshall	Operation of Law	June 16, 2022
Maud*	Case 00008830	June 16, 2022
Mineola*	Case 00008830	June 16, 2022
Mount Pleasant	Operation of Law	June 16, 2022
Mount Vernon	Case 00008830	June 16, 2022
Nacogdoches*	Case 00008830	June 16, 2022
Nederland	Operation of Law	June 16, 2022
New Boston*	Case 00008830	June 16, 2022
Noonday*	Case 00008830	June 16, 2022
Orange	Operation of Law	June 16, 2022
Overton	Operation of Law	June 16, 2022
Pine Forest*	Case 00008830	June 16, 2022
Pinehurst*	Case 00008830	June 16, 2022
Red Lick	Operation of Law	June 16, 2022
Rose City*	Case 00008830	June 16, 2022
Rusk	Operation of Law	June 16, 2022
San Augustine*	Case 00008830	June 16, 2022
Shepherd*	Case 00008830	June 16, 2022
Silsbee	Operation of Law	June 16, 2022
Sour Lake	Operation of Law	June 16, 2022
Tenaha*	Case 00008830	June 16, 2022
Timpson*	Case 00008830	June 16, 2022
Trinity*	Case 00008830	June 16, 2022
Tyler	Operation of Law	June 16, 2022
Vidor*	Case 00008830	June 16, 2022
West Orange*	Case 00008830	June 16, 2022
Whitehouse*	Case 00008830	June 16, 2022
White Oak	Operation of Law	June 16, 2022

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27919

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

*Relinquished jurisdiction to RRC The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2098-I-GRIP 2023

GSS-2098-U-GRIP 2023

GSLV-629-I-GRIP 2023

GSLV-629-U-GRIP 2023

R-2098-I-GRIP 2023

R-2098-U-GRIP 2023

City

Authority

Effective Date

Ames*	Case 00012782	June 15, 2023
Anahuac	Operation of Law	June 15, 2023
Atlanta	Operation of Law	June 15,
2023		
Avinger*	Case 00012782	June 15, 2023
Beaumont	Operation of Law	June 15, 2023
Bridge City	Operation of Law	June 15, 2023
Center*	Case 00012782	June 15, 2023
Clarksville City	Operation of Law	June 15, 2023
Cleveland*	Case 00012782	June 15, 2023
Colmesneil*	Case 00012782	June 15, 2023
Crockett*	Case 00012782	June 15, 2023
Daingerfield*	Case 00012782	June 15, 2023
Dayton*	Case 00012782	June 15, 2023
De Kalb	Operation of Law	June 15, 2023
Diboll*	Case 00012782	June 15, 2023
Elkhart*	Case 00012782	June 15, 2023
Gilmer*	Case 00012782	June 15, 2023
Gladewater	Operation of Law	June 15, 2023
Grapeland*	Case 00012782	June 15, 2023
Groveton*	Case 00012782	June 15, 2023
Hideaway*	Case 00012782	June 15, 2023
Huntsville	Operation of Law	June 15, 2023
Hudson*	Case 00012782	June 15, 2023
Jacksonville	Operation of Law	June 15, 2023
Jasper*	Case 00012782	June 15, 2023
Jefferson	Operation of Law	June 15, 2023
Kilgore	Operation of Law	June 15, 2023
Latexo*	Case 00012782	June 15, 2023
Lovelady*	Case 00012782	June 15, 2023
Linden	Operation of Law	June 15, 2023
Liberty	Operation of Law	June 15, 2023
Longview	Operation of Law	June 15, 2023
Lufkin	Operation of Law	June 15, 2023
Lumberton*	Case 00012782	June 15, 2023
Marshall	Operation of Law	June 15, 2023

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27919

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Maud*	Case 00012782	June 15, 2023
Mineola*	Case 00012782	June 15, 2023
Mount Pleasant	Operation of Law	June 15, 2023
Mt. Vernon*	Case 00012782	June 15, 2023
Nacogdoches*	Case 00012782	June 15, 2023
Nederland	Operation of Law	June 15, 2023
New Boston*	Case 00012782	June 15, 2023
range	Operation of Law	June 15, 2023
Overton	Operation of Law	June 15, 2023
Pine Forest*	Case 00012782	June 15, 2023
Pinehurst*	Case 00012782	June 15, 2023
Red Lick	Operation of Law	June 15, 2023
Rose City*	Case 00012782	June 15, 2023
Rusk	Operation of Law	June 15, 2023
San Augustine*	Case 00012782	June 15, 2023
Shepherd*	Case 00012782	June 15, 2023
Silsbee	Operation of Law	June 15, 2023
Sour Lake	Operation of Law	June 15, 2023
Tenaha*	Case 00012782	June 15, 2023
Timpson*	Case 00012782	June 15, 2023
Trinity*	Case 00012782	June 15, 2023
Tyler	Operation of Law	June 15, 2023
Vidor*	Case 00012782	June 15, 2023
West Orange*	Case 00012782	June 15, 2023
Whitehouse*	Case 00012782	June 15, 2023
White Oak	Operation of Law	June 15, 2023

*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2099-I

GSS-2099-U

GSLV-630-I

GSLV-630-U

R-2099-I

R-2099-U

City	Authority	Effective
Ames*	Case 00012782	December 1, 2024
Anahuac	Operation of Law	December 1, 2024
Atlanta	Operation of Law	December 1, 2024
Avinger*	Case 00012782	December 1, 2024
Beaumont	Operation of Law	December 1, 2024
Bridge City	Operation of Law	December 1, 2024
Center*	Case 00015513	December 1, 2024
Clarksville City	Operation of Law	December 1, 2024

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27919

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Cleveland*	Case 00015513	December 1, 2024
Colmesneil*	Case 00015513	December 1, 2024
Crockett*	Case 00015513	December 1, 2024
Daingerfield*	Case 00015513	December 1, 2024
Dayton*	Case 00015513	December 1, 2024
De Kalb	Operation of Law	December 1, 2024
Diboll*	Case 00015513	December 1, 2024
Elkhart*	Case 00015513	December 1, 2024
Gilmer*	Case 00015513	December 1, 2024
Gladewater	Operation of Law	December 1, 2024
Grapeland*	Case 00015513	December 1, 2024
Groveton*	Case 00015513	December 1, 2024
Hideaway*	Case 00015513	December 1, 2024
Huntsville	Operation of Law	December 1, 2024
Hudson*	Case 00015513	December 1, 2024
Jacksonville	Operation of Law	December 1, 2024
Jasper*	Case 00015513	December 1, 2024
Jefferson*	Case 00015513	December 1, 2024
Kilgore	Operation of Law	December 1,
2024		
Latexo*	Case 00015513	December 1, 2024
Lovelady*	Case 00015513	December 1, 2024
Linden	Operation of Law	December 1, 2024
Liberty	Operation of Law	December 1, 2024
Longview	Operation of Law	December 1, 2024
Lufkin*	Case 00015513	December 1, 2024
Lumberton*	Case 00015513	December 1, 2024
Marshall	Operation of Law	December 1, 2024
Maud*	Case 00015513	December 1, 2024
Mineola*	Case 00015513	December 1, 2024
Mount Pleasant	Operation of Law	December 1, 2024
Mt. Vernon*	Case 00015513	December 1, 2024
Nacogdoches*	Case 00015513	December 1, 2024
Nederland	Operation of Law	December 1, 2024
New Boston*	Case 00015513	December 1, 2024
Orange	Operation of Law	December 1, 2024
Overton	Operation of Law	December 1, 2024
Pine Forest*	Case 00015513	December 1, 2024
Pinehurst*	Case 00015513	December 1, 2024
Red Lick	Operation of Law	December 1, 2024
Rose City*	Case 00015513	December 1, 2024
Rusk	Operation of Law	December 1, 2024
San Augustine*	Case 00015513	December 1, 2024
Shepherd*	Case 00015513	December 1, 2024
Silsbee	Operation of Law	December 1, 2024
Sour Lake	Operation of Law	December 1, 2024
Tenaha*	Case 00015513	December 1, 2024

GAS SERVICES DIVISION

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27919

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Timpson*	Case 00015513	December 1, 2024
Trinity*	Case 00015513	December 1, 2024
Tyler	Operation of Law	December 1, 2024
Vidor*	Case 00015513	December 1, 2024
West Orange*	Case 00015513	December 1, 2024
Whitehouse*	Case 00015513	December 1, 2024
White Oak	Operation of Law	December 1, 2024

*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2099-I-GRIP 2025

GSS-2099-U-GRIP 2025

GSLV-630-I-GRIP 2025

GSLV-630-U-GRIP 2025

R-2099-I-GRIP 2025

R-2099-U-GRIP 2025

City

Authority

Effective Date

Ames*	Case 00020313
June 3, 2025	
Anahuac	Operation of Law
June 3, 2025	
Atlanta	Operation of Law
June 3, 2025	
Avinger*	Case 00020313
June 3, 2025	
Beaumont	Operation of Law
June 3, 2025	
Beaumont/East Texas Environs	Case 00020313 June 3, 2025
Bridge City	Operation of Law
June 3, 2025	
Center*	Case 00020313
June 3, 2025	
Clarksville City	Operation of Law
June 3, 2025	
Cleveland*	Case 00020313
June 3, 2025	
Colmesneil*	Case 00020313
June 3, 2025	
Crockett*	Case 00020313
June 3, 2025	
Daingerfield*	Case 00020313
June 3, 2025	
Dayton*	Case 00020313
June 3, 2025	

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>		
De Kalb	Operation of Law		
June 3, 2025			
Diboll*	Case 00020313		
June 3, 2025			
Elkhart*	Case 00020313		
June 3, 2025			
Gilmer*	Case 00020313		
June 3, 2025			
Gladewater	Operation of Law		
June 3, 2025			
Grapeland*	Case 00020313	June	
3, 2025			
Groveton*	Case 00020313	June	
3, 2025			
Hideaway*	Case 00020313	June	
3, 2025			
Huntsville	Operation of Law		
June 3, 2025			
Hudson*	Case 00020313	June	
3, 2025			
Jacksonville	Operation of Law		
June 3, 2025			
Jasper*	Case 00020313		
June 3, 2025			
Jefferson*	Case 00020313		
June 3, 2025			
Kilgore	Operation of Law		
June 3, 2025			
Latexo*	Case 00020313	June	
3, 2025			
Lovelady*	Case 00020313	June	
3, 2025			
Linden	Operation of Law		
June 3, 2025			
Liberty	Operation of Law		
June 3, 2025			
Longview	Operation of Law	June	
3, 2025			
Lufkin*	Case 00020313	June	
3, 2025			
Lumberton*	Case 00020313	June 3,	
2025			
Marshall	Operation of Law	June	
3, 2025			
Maud*	Case 00020313	June 3,	
2025			
Mineola*	Case 00020313	June 3,	

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

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RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
2025		
Mount Pleasant	Operation of Law	June 3,
2025		
Mt. Vernon*	Case 00020313	June 3,
2025		
Nacogdoches*	Case 00020313	June 3, 2025
Nederland	Operation of Law	June 3,
2025		
New Boston*	Case 00020313	June 3,
2025		
Orange	Operation of Law	June 3,
2025		
Overton	Operation of Law	June
3, 2025		
Pine Forest*	Case 00020313	June 3,
2025		
Pinehurst*	Case 00020313	June 3,
2025		
Red Lick	Operation of Law	June 3,
2025		
Rose City*	Case 00020313	June 3, 2025
Rusk	Operation of Law	June 3,
2025		
San Augustine*	Case 00020313	June 3, 2025
Shepherd*	Case 00020313	June 3, 2025
Silsbee	Operation of Law	June 3,
2025		
Sour Lake	Operation of Law	June 3, 2025
Tenaha*	Case 00020313	June 3, 2025
Timpson*	Case 00020313	June 3, 2025
Trinity*	Case 00020313	June 3, 2025
Tyler	Operation of Law	June 3, 2025
Vidor*	Case 00020313	June 3, 2025
West Orange*	Case 00020313	June 3, 2025
Whitehouse*	Case 00020313	June 3, 2025
White Oak	Operation of Law	June 3, 2025

*Relinquished jurisdiction to RRC

CRR

CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas Customer Rate Relief Rate Schedule

Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061.

GAS SERVICES DIVISION

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27919

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

A. ABBREVIATIONS AND DEFINITIONS

1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.

2) Bonds or Customer Rate Relief (CRR) Bonds - The Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023 and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.

3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.

4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).

5) Commission - The Railroad Commission of Texas, including its staff or delegate.

6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).

7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.

8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date of the Bonds so as to reflect the terms of the Servicing Agreement.

9) Customer Rate Relief (CRR) Charge - A nonbypassable charge as defined in Tex. Util. Code Section 104.362(7).

10) Financing Order - The order adopted under Tex. Util. Code Section 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.

11) Gas Utility - CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas (CenterPoint Energy) and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's

GAS SERVICES DIVISION

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jurisdiction under Tex. Util. Code Section 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.

12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code Section 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.

13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code Section 1232.1072.

14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divestiture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year.

15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes -

a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating

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Gas Utilities shall be aggregated to calculate the CRR Charges.

b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchase Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected by CenterPoint Energy Rate Schedule No. PGA-21 as a Participating Gas Utility for the [Unincorporated and Incorporated] areas of Beaumont/East Texas, South Texas, and Houston/Texas Coast, respectively under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM

This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are

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irrevocable and nonbypassable.

D. SALES CUSTOMERS

For the purposes of billing the CRR Charges, all Sales Customers of the Participating Gas Utility's Beaumont/East Texas, South Texas, and Houston/Texas Coast Divisions shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE

The CRR Charge will be a monthly volumetric rate of
 \$0.11800/Ccf @14.65
 \$0.11864/Ccf @14.73
 \$0.12042/Ccf @14.95

The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true-up adjustment procedure. The CRR Charge shall be included in the Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE

The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

- (A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)
- (B) Assumed % of uncollectible sales
- (C) Total Normalized Sales Volumes Billed and Collected:

For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge

- (D) Total CRR Charge Rate Revenue Requirement for Applicable Period
 - (E) CRR Charge per Normalized Sales Volumes (Mcf): (D / C)
- Thereof: CRR Charge for Sales Customers

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G. CRR CHARGE TRUE-UP

Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period.

In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE

CenterPoint Energy shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If CenterPoint Energy is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over-collection or under-collection of CRR Charges and the amount of an adjustment).

If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is

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necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. CenterPoint Energy shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY

The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011.

Customer Rate Relief Schedule

Effective: 11-27-2024

Bills Calculated on or after: 11-27-2024

FFA-12

CENTERPOINT ENERGY RESOURCES CORP.

D/B/A CENTERPOINT ENERGY ENTEX AND

CENTERPOINT ENERGY TEXAS GAS

HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE

AREAS-RATE SHEET

FRANCHISE FEE ADJUSTMENT

RATE SCHEDULE NO. FFA-12

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Houston, Texas

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Coast, South Texas and Beaumont/East Texas Geographic Rate Areas is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

APPLICATION

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

MONTHLY ADJUSTMENT

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

RAILROAD COMMISSION REPORTING

CenterPoint shall maintain on file with the Railroad Commission of Texas a current listing of Cities and applicable franchise fees.

Reports should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing

Director of Oversight and Safety Division, Gas Services Dept.

Railroad Commission of Texas

P.O. Drawer 12967

Austin, TX 78711-2967

City Franchise Rate

Franchise

Small

Large

Misc.

City

Contract

Residential

Commercial

Commercial

Industrial

Transportation

GAS SERVICES DIVISION

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TARIFF CODE: DS RRC TARIFF NO: 27919

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Service Fees			
Agua Dulce	E_00011376	2.000%	2.000%
0.000%	0.000%		
Alice	E_00011407	3.000%	3.000%
3.000%	3.000%		
Alvin	E_00011428	2.000%	2.000%
2.000%	2.000%	7 cents/MCF	
Ames	E_00011431	5.000%	5.000%
5.000%	5.000%	7 cents/MCF	
Anahuac	E_00011436	4.000%	4.000%
4.000%	4.000%	7 cents/MCF	
Angleton	E_00011443	4.000%	4.000%
4.000%	4.000%	7 cents/MCF	
Aransas Pass	E_00011466	4.000%	4.000%
4.000%		7 cents/MCF	
Arcola	E_00011472	5.000%	5.000%
5.000%	5.000%	7 cents/MCF	
Arp	E_00011484	2.000%	2.000%
2.000%	2.000%		
Atlanta	E_00011511	2.000%	2.000%
2.000%	0.000%		
Austin	E_00011520	5.000%	5.000%
5.000%	5.000%	5.000%	5.000%
Avinger	E_00011528	5.000%	5.000%
5.000%	5.000%	7 cents/MCF	
Bastrop	E_00011584	2.000%	2.000%
2.000%			
Baytown	E_00011604	4.000%	4.000%
4.000%	4.000%	7 cents/MCF	
Beach City	E_00011610	2.000%	2.000%
2.000%	2.000%		
Beasley	E_00011613	2.000%	2.000%
2.000%	0.000%		
Beaumont	E_00011616	4.000%	4.000%
4.000%	4.000%	7 cents/MCF	
Beckville	E_00011621	2.000%	2.000%
2.000%	0.000%		
Beeville	E_00011642	4.000%	4.000%
4.000%	4.000%	7 cents/MCF	
Bellaire	E_00011635	5.000%	5.000%
5.000%	5.000%	7 cents/MCF	
Bevil Oaks	E_00011680	5.000%	5.000%
5.000%	5.000%	7 cents/MCF	
Big Sandy	E_00011687	5.000%	5.000%
5.000%	5.000%	7 cents/MCF	
Bishop	E_00011703	2.000%	2.000%
2.000%	2.000%		

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RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Bloomburg		E_00011728	2.000%	2.000%
2.000%	0.000%			
Bridge City		E_00011812	3.000%	3.000%
3.000%	0.000%			
Brookshire		E_00011834	2.000%	2.000%
2.000%	2.000%			
Brookside Village		E_00011835	2.000%	2.000%
0.000%	0.000%			
Buda		E_00011863	4.000%	4.000%
4.000%	4.000%	7 cents/MCF		
Bullard		E_00011872	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Bunker Hill		E_00011877	3.000%	3.000%
3.000%	3.000%	3.000%		
Carthage		E_00011990	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Center		E_00012030	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
China		E_00012079	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Cibolo		E_00012092	2.000%	2.000%
2.000%	2.000%			
Clarksville City		E_00012111	4.000%	4.000%
4.000%	4.000%	7 cents/MCF		
Clear Lake Shores		E_00012121	2.000%	2.000%
2.000%		7 cents/MCF		2.000%
Cleveland		E_00012127	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Clute		E_00012137	2.000%	0.000%
0.000%	0.000%			
Colmesneil		E_00012159	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Conroe		E_00012188	4.000%	4.000%
4.000%	4.000%	7 cents/MCF		
Converse		E_00012191	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Corrigan		E_00012215	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Crockett		E_00012270	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Cut & Shoot		E_00012301	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Daingerfield		E_00012316	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Danbury		E_00012326	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Dayton		E_00012340	5.000%	5.000%

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RATE SCHEDULE

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5.000%	5.000%	7 cents/MCF		
Deer Park		E_00012354	4.000%	4.000%
4.000%	4.000%	7 cents/MCF		4.000%
DeKalb		E_00012345	2.000%	2.000%
2.000%	0.000%			
Diboll		E_00012395	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Dickinson		E_00012398	3.000%	3.000%
3.000%	3.000%			
Douglassville		E_00012439	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Driscoll		E_00012450	2.000%	2.000%
2.000%	0.000%			
Eagle Lake		E_00012471	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
East Bernard		E_00012481	2.000%	2.000%
2.000%		2.000%	2.000%	2.000%
East Mountain		E_00012490	5.000%	5.000%
5.000%		7 cents/MCF		5.000%
Edgewood		E_00012522	2.000%	2.000%
2.000%		7 cents/MCF		2.000%
Edna		E_00012527	2.000%	2.000%
2.000%	2.000%			
El Campo		E_00012533	5.000%	5.000%
5.000%		7 cents/MCF		5.000%
El Lago		E_00012542	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Elgin		E_00012556	3.000%	3.000%
3.000%	0.000%			
Elkhart		E_00012559	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Falls City		E_00012656	2.000%	2.000%
2.000%	2.000%			
Floresville		E_00012703	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Freeport		E_00012769	2.000%	2.000%
2.000%	0.000%			
Freer		E_00012770	3.000%	3.000%
0.000%	0.000%			
Friendswood		E_00012781	4.000%	4.000%
4.000%		7 cents/MCF		4.000%
Fruitvale		E_00012790	2.000%	2.000%
2.000%	0.000%			
Fulshear		E_00012794	4.000%	4.000%
4.000%	4.000%	7 cents/MCF		
Galena Park		E_00012801	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		

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Ganado		E_00012810	2.000%	2.000%	
0.000%	0.000%				
Garden Ridge		E_00012818	2.000%	2.000%	
2.000%	0.000%				
Giddings		E_00012850	2.000%	2.000%	
2.000%	0.000%				
Gilmer		E_00012855	5.000%	5.000%	
5.000%	5.000%	7 cents/MCF			
Gladewater		E_00012861	4.000%	4.000%	
4.000%	4.000%	7 cents/MCF			
Goliad		E_00012886	5.000%	5.000%	
5.000%	5.000%	7 cents/MCF			
Goodrich		E_00012899	2.000%	2.000%	
0.000%	0.000%				
Grand Saline		E_00012912	2.000%	2.000%	
2.000%	0.000%				
Grapeland		E_00012922	5.000%	5.000%	5.000%
5.000%		7 cents/MCF			
Gregory		E_00012954	2.000%	2.000%	
0.000%	0.000%				
Groveton		E_00012969	5.000%	5.000%	
5.000%	5.000%	7 cents/MCF			
Hallettsville		E_00013000	5.000%	5.000%	
5.000%	5.000%	7 cents/MCF			
Hallsville		E_00013003	5.000%	5.000%	
5.000%	5.000%	7 cents/MCF			
Hawkins		E_00013060	5.000%	5.000%	
5.000%	5.000%	7 cents/MCF			
Hedwig Village		E_00013075	3.000%	3.000%	
0.000%	0.000%				
Henderson		E_00013086	5.000%	5.000%	
5.000%	5.000%	7 cents/MCF			
Hideaway		E_00034814	5.000%	5.000%	
5.000%	5.000%	7 cents/MCF			
Hillcrest Village		E_00013142	5.000%	5.000%	
5.000%	5.000%				
Hilshire Village		E_00013152	4.000%	4.000%	
4.000%	4.000%	7 cents/MCF	4.000%		
Hitchcock		E_00013155	5.000%	5.000%	
5.000%	5.000%	7 cents/MCF			
Hondo		E_00013186	4.000%	4.000%	
4.000%	4.000%	7 cents/MCF			
Hooks		E_00013190	5.000%	5.000%	
5.000%	5.000%	7 cents/MCF			
Houston		E_00013200	4.000%	4.000%	
4.000%	4.000%	5.000%	4.000%		
Hudson		E_00013213	5.000%	5.000%	

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5.000%	5.000%	7 cents/MCF		
Hughes Springs		E_00013218	5.000%	5.000% 5.000%
5.000%		7 cents/MCF		
Humble		E_00013223	3.000%	3.000%
3.000%	0.000%			
Hunter's Creek		E_00013229	3.000%	3.000%
3.000%	3.000%	3.000%	3.000%	
Huntsville		E_00013232	4.000%	4.000%
4.000%	4.000%	7 cents/MCF		
Ingleside		E_00013271	2.000%	2.000%
2.000%	2.000%			
Ingleside on the Bay		E_00013272	3.000%	3.000% 0.000%
0.000%				
Iowa Colony		E_00013280	4.250%	4.250% 4.250%
4.250%		7 cents/MCF		
Jacinto City		E_00013300	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Jacksonville		E_00013303	4.000%	4.000%
4.000%	4.000%	7 cents/MCF		
Jasper		E_00013314	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Jefferson		E_00013319	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Jersey Village		E_00013327	3.000%	3.000% 3.000%
3.000%		7 cents/MCF		
Jones Creek		E_00013343	5.000%	5.000% 5.000%
5.000%		7 cents/MCF		
Jourdanton		E_00013354	2.000%	2.000% 0.000%
0.000%				
Karnes City		E_00013372	2.000%	2.000% 0.000%
0.000%				
Katy		E_00013374	3.000%	3.000%
3.000%	3.000%			
Kemah		E_00013390	2.000%	2.000% 2.000%
2.000%		7 cents/MCF		
Kendleton		E_00013394	2.000%	2.000% 2.000%
0.000%				
Kilgore		E_00013414	2.000%	2.000%
2.000%	2.000%	7 cents/MCF		
Kenedy		E_00013395	2.000%	2.000% 2.000%
2.000%		7 cents/MCF		
Kingsville		E_00013430	3.000%	3.000% 3.000%
0.000%				
Kirbyville		E_00013437	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Kyle		E_00013470	2.000%	2.000%
0.000%	0.000%			

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La Coste	E_00013474	2.000%	2.000%	0.000%
0.000%				
La Grange	E_00013478	2.000%	2.000%	0.000%
0.000%				
La Porte	E_00013487	3.000%	3.000%	3.000%
0.000%		3.000%		
Lake Jackson	E_00013531	3.000%	3.000%	3.000%
3.000%				
LaMarque	E_00013484	3.000%	3.000%	3.000%
3.000%				
Laredo	E_00013598	4.000%	4.000%	4.000%
4.000%	4.000%			
Latexo	E_00013611	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
League City	E_00013626	2.000%	2.000%	2.000%
0.000%				
Leary	E_00013630	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Liberty	E_00013661	3.000%	3.000%	3.000%
3.000%	7 cents/MCF			
Lindale	E_00013672	2.000%	2.000%	0.000%
0.000%				
Linden	E_00013673	2.000%	2.000%	2.000%
2.000%	7 cents/MCF			
Liverpool	E_00013698	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Livingston	E_00013699	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Lone Star	E_00013725	2.000%	2.000%	2.000%
0.000%				
Longview	E_00013733	4.000%	4.000%	4.000%
4.000%	7 cents/MCF			
Lovelady	E_00013760	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Lufkin	E_00013773	5.000%	5.000%	5.000%
5.000%	7 cents/MCF		5.000%	
Lumberton	E_00013776	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Manvel	E_00013827	4.250%	4.250%	4.250%
4.250%	7 cents/MCF			
Marion	E_00013839	2.000%	2.000%	2.000%
2.000%				
Marshall	E_00013843	4.000%	4.000%	4.000%
4.000%	7 cents/MCF			
Mathis	E_00013865	3.000%	3.000%	3.000%
3.000%				
Maud	E_00013868	5.000%	5.000%	5.000%

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5.000%	7 cents/MCF			
Meadow's Place	E_00013924	4.000%	4.000%	4.000%
4.000%				
Mineola	E_00014008	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Missouri City	E_00014019	3.000%	3.000%	3.000%
3.000%	7 cents/MCF			
Montgomery	E_00014045	4.000%	4.000%	4.000%
4.000%	7 cents/MCF			
Morgan's Point	E_00014064	2.000%	0.000%	0.000%
0.000%				
Mt. Belvieu	E_00014036	2.000%	2.000%	2.000%
2.000%	7 cents/MCF	2.000%		
Mt. Pleasant	E_00014085	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Mt. Vernon	E_00014090	5.000%	5.000%	5.000%
Nacogdoches	E_00014120	5.000%	5.000%	5.000%
Naples	E_00014124	5.000%	5.000%	5.000%
Nassau Bay	E_00014128	4.000%	4.000%	
4.000%	7 cents/MCF	4.000%		
Nederland	E_00014141	4.000%	4.000%	4.000%
Needville	E_00014145	2.000%	2.000%	0.000%
New Boston	E_00014155	5.000%	5.000%	5.000%
New Braunfels	E_00014156	5.000%	5.000%	5.000%
New London	E_00014169	2.000%	2.000%	0.000%
New Waverly	E_00014179	5.000%	5.000%	5.000%
Niederwald	E_00014185	4.000%	4.000%	4.000%
cents/MCF				
Noonday	E_00014209	5.000%	5.000%	5.000%
Nordheim	E_00014210	5.000%	5.000%	5.000%
North Cleveland	E_00014224	5.000%	5.000%	5.000%
Oak Ridge North	E_00014303	4.000%	4.000%	0.000%
Odem	E_00014325	2.000%	2.000%	0.000%
Omaha	E_00014365	5.000%	5.000%	5.000%
cents/MCF				
Orange	E_00014375	3.000%	3.000%	3.000%
Orange Grove	E_00014376	2.000%	2.000%	2.000%
Orchard	E_00014380	2.000%	2.000%	0.000%
Ore City	E_00014381	2.000%	2.000%	0.000%
cents/MCF				
Overton	E_00014394	2.000%	2.000%	2.000%
Oyster Creek	E_00014398	3.000%	3.000%	3.000%
Palacios	E_00014408	5.000%	5.000%	5.000%
Panorama Village	E_00014429	5.000%	5.000%	5.000%
Pasadena	E_00014452	4.000%	4.000%	4.000%

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Pearland		E_00014478	2.000%	
2.000%	2.000%	2.000%		
Pine Forest		E_00014548	5.000%	5.000% 5.000% 5.000% 7
cents/MCF				
Pinehurst		E_00014560	5.000%	5.000% 5.000% 5.000% 7
cents/MCF				
Piney Point Village		E_00014568	2.000%	2.000% 2.000% 2.000% 2.000%
Pittsburg		E_00014577	2.000%	2.000% 2.000% 2.000% 2.000% 7
cents/MCF				
Pleak		E_00014585	5.000%	5.000% 5.000% 5.000% 5.000%
Pleasanton		E_00014592	5.000%	5.000% 5.000% 5.000% 5.000% 7
cents/MCF				
Point Comfort		E_00014602	2.000%	2.000% 0.000% 0.000%
Port Arthur		E_00014620	4.000%	4.000% 4.000% 4.000% 7
cents/MCF				
Port Lavaca		E_00014623	4.000%	4.000% 4.000% 4.000% 4.000% 7
cents/MCF				
Portland		E_00014636	3.000%	3.000% 3.000% 3.000% 3.000%
Poteet		E_00014643	5.000%	5.000% 5.000% 5.000% 5.000% 7
cents/MCF				
Poth		E_00014644	5.000%	5.000% 5.000% 5.000% 5.000% 7
cents/MCF				
Premont		E_00014662	2.000%	2.000% 2.000% 2.000% 2.000%
Queen City		E_00014701	5.000%	5.000% 5.000% 5.000% 5.000% 7
cents/MCF				
Red Lick		E_00014769	4.000%	4.000%
4.000%	4.000%	7 cents/MCF		
Refugio		E_00014779	2.000%	2.000% 0.000% 0.000% 0.000%
Richmond		E_00014807	2.000%	0.000% 0.000% 0.000% 7 cents/MCF
Richwood		E_00014808	5.000%	5.000% 5.000% 5.000% 5.000% 7 cents/MCF
Riverside		E_00014844	2.000%	2.000% 2.000% 0.000%
Roman Forest		E_00014894	5.000%	5.000% 5.000% 5.000% 5.000% 7 cents/MCF
Rose City		E_00014901	5.000%	5.000% 5.000% 5.000% 5.000% 7 cents/MCF
Rose Hill Acres		E_00014902	3.000%	3.000% 3.000% 0.000%
Rosenberg		E_00014905	3.000%	3.000% 3.000% 3.000% 3.000% 7
cents/MCF				
Runge		E_00014941	2.000%	2.000% 0.000% 0.000%
Rusk		E_00014945	2.000%	2.000% 2.000% 2.000%
San Augustine		E_00014986	5.000%	5.000% 5.000% 5.000% 5.000% 7 cents/MCF
San Diego		E_00014989	5.000%	5.000% 5.000% 5.000% 5.000% 7 cents/MCF
San Marcos		E_00015001	5.000%	5.000% 5.000% 5.000% 5.000% 7
cents/MCF				
Sandy Oaks		E_00034815	5.000%	5.000% 5.000% 5.000% 5.000% 7
cents/MCF				

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Santa Clara	E_00034817	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Santa Fe	E_00015038	3.000%	3.000%	3.000%	3.000%	7 cents/MCF
Schertz	E_00015063	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Schulenburg	E_00015067	2.000%	2.000%	0.000%	0.000%	
Scottsville	E_00015074	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Seabrook	E_00015079	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
Seadrift	E_00015080	2.000%	2.000%	2.000%	0.000%	
Seguin	E_00015092	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Selma	E_00015096	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Shenandoah	E_00015140	4.000%	4.000%	4.000%	0.000%	
Shepherd	E_00015142	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Shoreacres	E_00015158	3.000%	3.000%	3.000%	3.000%	
Silsbee	E_00015166	4.000%	4.000%	0.000%	0.000%	
Sinton	E_00015180	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Smithville	E_00015203	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Sour Lake	E_00015221	4.000%	4.000%	4.000%	4.000%	7
cents/MCF						
South Houston	E_00015231	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Southside Place	E_00015257	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Spring Valley	E_00015292	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
4.000%						
Stafford	E_00015302	3.000%	3.000%	3.000%	3.000%	7
cents/MCF						
Sugarland	E_00015362	2.000%	2.000%	2.000%	2.000%	
Taft	E_00015412	2.000%	2.000%	2.000%	2.000%	
Talco	E_00015416	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Tatum	E_00015432	2.000%	2.000%	2.000%	0.000%	
Taylor Lake Village	E_00015435	2.000%	2.000%	2.000%	0.000%	
Tenaha	E_00015450	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Texas City	E_00015463	4.250%	4.250%	4.250%	4.250%	7 cents/MCF
4.250%						
Timpson	E_00015516	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Tomball	E_00034816	0.000%	0.000%	0.000%	0.000%	
Trinity	E_00015565	5.000%	5.000%	5.000%	5.000%	7

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cents/MCF							
Troup	E_00015569	5.000%	5.000%	5.000%	5.000%	7	
cents/MCF							
Tyler	E_00015594			\$1.75		\$4.50	
\$65.00	\$65.00	7 cents/MCF					
Uhland	E_00015597	5.000%	5.000%	5.000%	5.000%	7	
cents/MCF							
Uncertain	E_00015599	5.000%	5.000%	5.000%	5.000%	7	
cents/MCF							
Union Grove	E_00015603	2.000%	2.000%	0.000%	0.000%		
Universal City	E_00015611	2.000%	2.000%	2.000%	2.000%		
Van	E_00015635	5.000%	5.000%	5.000%	5.000%	7	
cents/MCF							
Victoria	E_00015668	4.000%	4.000%	4.000%	4.000%	7	
cents/MCF							
Vidor	E_00015672	5.000%	5.000%	5.000%	5.000%	7	
cents/MCF							
Wallis	E_00015718	2.000%	2.000%	2.000%	0.000%		
Warren City	E_00015737	5.000%	5.000%	5.000%	5.000%	7	
cents/MCF							
Waskom	E_00015741	2.000%	2.000%	2.000%	0.000%		
Webster	E_00015760	3.000%	3.000%	3.000%	0.000%		
Weimar	E_00015766	5.000%			5.000%		
5.000%	5.000%	7 cents/MCF					
West Columbia	E_00015792	4.000%		4.000%			
4.000%	4.000%	7 cents/MCF					
West Orange	E_00015802	5.000%	5.000%	5.000%	5.000%	7 cents/MCF	
West University	E_00015809	5.000%	5.000%	5.000%	5.000%	7 cents/MCF	
Weston Lakes	E_00034813	5.000%	5.000%	5.000%	5.000%	7 cents/MCF	
Wharton	E_00015842	3.000%	3.000%	3.000%	3.000%	7 cents/MCF	
White Oak	E_00015853	4.000%	4.000%	4.000%	4.000%	7 cents/MCF	
Whitehouse	E_00015859	5.000%	5.000%	5.000%	5.000%	7	
cents/MCF							
Willis	E_00015894	5.000%	5.000%	5.000%	5.000%	7	
cents/MCF							
Wills Point	E_00015901	5.000%	5.000%	5.000%	5.000%	7	
cents/MCF							
Winfield	E_00015914	2.000%	2.000%	2.000%	2.000%		
Winnsboro	E_00015921	2.000%			2.000%		
2.000%	2.000%	7 cents/MCF					
Woodbranch Village	E_00015940	0.000%	0.000%	0.000%	0.000%		
Yorktown	E_00015986	2.000%	2.000%	2.000%	0.000%		

GSLV-630-U-GRIP 2025

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS
GEOGRAPHIC RATE AREAS - UNINCORPORATED RATE SHEET GENERAL SERVICE-LARGE VOLUME RATE
SCHEDULE NO. GSLV-630-U-GRIP 2025

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AVAILABILITY

This schedule is available at points on existing facilities of adequate capacity and suitable pressure in the area designated in the Rate Book of CENTERPOINT ENERGY RESOURCES CORP., D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS (hereinafter called Company).

APPLICATION OF SCHEDULE

This schedule is applicable to any general service customer in an unincorporated area or city that has ceded jurisdiction to the Commission in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas for commercial uses and industrial uses whose average monthly usage for the prior calendar year is more than 150,000 cubic feet. Gas supplied hereunder is for the individual use of the Consumer at one point of delivery and shall not be resold or shared with others. If the Consumer has a written contract with Company, the terms and provision of such contract shall be controlling. The cities that ceded jurisdiction to the Commission in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas and unincorporated areas by Geographic Rate Area are listed on the final pages of this rate schedule.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

(a) The Base Rate consisting of:

(1) Customer Charge1 -	
Houston and Texas Coast	\$450.89
South Texas and Beaumont/East Texas	\$290.89

(2) Commodity Charge for all Ccf billed at the pressure bases and Geographic Rate Areas as set forth below2 -

Houston Texas Coast Beaumont/East Texas South Texas

14.65 Pressure Base \$0.08933 \$0.08989	\$0.01811
\$0.08925	
14.73 Pressure Base \$0.08982 \$0.09038	\$0.01821
\$0.08974	
14.95 Pressure Base \$0.09116 \$0.09173	\$0.01848
\$0.09108	

(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule. _____ Notes:

Houston and	South Texas and	Texas Coast
Beaumont/East Texas 1 Customer Charge	\$390.00	
\$230.00 (GUD OS-23-00015513)	2025 GRIP Charge	60.89
60.89 (CASE 00020313)	Total Customer Charge	\$450.89
\$290.89	2Commodity Charges per GUD OS-23-00015513.	(c) Gas Cost

Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on

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a per Mcf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.

(d) Rate Case Expense Recovery - Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.

(e) Tax Act 2022 - Tax Act 2022 will be calculated and adjusted periodically as defined in the Company's applicable Tax Act 2022 Rate Schedule.

WRITTEN CONTRACT

In order to receive a delivery from Company of more than 25 Mcf during any one day, the Consumer must execute a written contract with Company on Company's form of contract covering the sale of gas by Company to it. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from the records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reasons, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining whether or not a contract is required. Such written contract shall be executed by Consumer upon request of Company and Company shall not be obligated to serve any such Consumer more than 25 Mcf during any one day until such written contract is executed and delivered by Consumer.

MEASUREMENT

The term cubic foot of gas for the purpose of measurement of the gas delivered and for all other purposes is the amount of gas necessary to fill a cubic foot of space when the gas is at an absolute pressure of 14.65 pounds per square inch and at a base temperature of sixty (60) degrees Fahrenheit.

The term Mcf shall mean 1,000 cubic feet of gas.

The Sales Unit shall be one Mcf.

Assumed Atmospheric Pressure -

The average atmospheric pressure shall be assumed to be fourteen and seven-tenths (14.7) pounds per square inch, irrespective of actual elevation or location of the point of delivery above sea level or variation in such atmospheric pressure from time to time.

Orifice Meters - When orifice meters are used for the measurement of gas, such orifice meters shall be constructed and installed, and the computations of volume made, in accordance with the provisions of Gas Measurement Committee Report No. 3 of the American Gas Association as revised September, 1969 (A.G.A. Report No. 3), with any subsequent amendments or revisions which may be mutually acceptable.

The temperature of the gas shall be determined by a recording thermometer so installed that it may record the temperature of the gas flowing through the meter

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or meters. The average of the record to the nearest one (1) degree Fahrenheit, obtained while gas is being delivered, shall be the applicable flowing gas temperature for the period under consideration.

The specific gravity of the gas shall be determined by a recording gravitometer owned and operated by the pipeline company from whom Company purchases its gas, so installed that it may record the specific gravity of the gas flowing through the meter or meters; provided, however, that the results of spot tests made by the pipeline company with a standard type specific gravity instrument shall be used at locations where the pipeline company does not have a recording gravitometer in service. If the recording gravitometer is used, the average of the record to the nearest one-thousandth (0.001), obtained while gas is being delivered, shall be the applicable specific gravity of the gas for the period under consideration. If the spot test method is used, the specific gravity of the gas delivered hereunder shall be determined once monthly, the result obtained, to the nearest one-thousandth (0.001), to be applicable during the succeeding billing month.

Adjustment for the effect of supercompressibility shall be made according to the provisions of A.G.A. Report No. 3, hereinabove identified, for the average conditions of pressure, flowing temperature and specific gravity at which the gas was measured during the period under consideration, and with the proportionate value of each carbon dioxide and nitrogen in the gas delivered included in the computation of the applicable supercompressibility factors. Company shall obtain appropriate carbon dioxide and nitrogen fraction values as may be required from time to time.

Positive Displacement Meters and Turbine Meters - When positive displacement meters and/or turbine meters are used for the measurement of gas, the flowing temperature of the gas metered shall be assumed to be sixty (60) degrees Fahrenheit, and no correction shall be made for any variation therefrom; provided however, that company shall have the option of installing a recording thermometer, and if company exercises such option, corrections shall be made for each degree variation in the applicable flowing temperature for the period under consideration.

The volumes of gas determined shall be adjusted for the effect of supercompressibility as follows:

(A) When the flowing temperature of gas is assumed to be sixty (60) degrees Fahrenheit, the supercompressibility factor shall be the square of the factor, F_{pv} , computed in accordance with the principles of the A.G. A. Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average pressure at which the gas was measured.

(B) When the flowing gas temperature is recorded and applied according to the option above, the supercompressibility factor shall be the square of the factor, F_{pv} , computed in accordance with the principles of the American Gas Association Gas Measurement Committee Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average conditions of pressure

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and flowing temperature at which the gas was measured.

SUPPLY INTERRUPTIONS

Total or partial interruption of gas deliveries due to acts of God, the elements, requirements for residential and other uses declared superior to Consumers by law, or to other causes or contingencies beyond the control of Company or not proximately caused by Company's negligence, shall not be the basis for claims-delivery and receipt of gas to be resumed whenever any such cause or contingency shall end.

CHARGES FOR UNAUTHORIZED OVER-RUN GAS

Any gas taken during any day by Consumer which exceeds the maximum daily quantity specified in Consumer's contract with Company shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a complete curtailment of all gas deliveries, and prior to the authorized resumption of natural gas service, hereunder shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a partial curtailment, and prior to the authorized resumption of natural gas service, which exceeds the stated amount of gas deliveries Consumer may take during such partial curtailment, shall be considered to be unauthorized over-run gas. Company shall bill, and Consumer shall pay for unauthorized over-run gas at the rate of \$10.00 per Mcf, in addition to the Monthly Rate specified herein for such gas. The payment of such additional charge for unauthorized over-run gas shall not, under any circumstances, be considered as giving the Consumer the right to take unauthorized over-run gas, nor shall such payment be considered to exclude or limit any other remedies available to Company against the Consumer for exceeding the maximum daily quantity specified in Consumer's contract with Company, or for failure to comply with curtailment orders issued by Company hereunder. The additional amount specified above charged for unauthorized over-run gas shall be adjusted, either plus or minus, to conform to the change made by Company's supplier in its rate schedule under which Company purchases its gas supply for resale under this schedule.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and

Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

Cities that Ceded Original Jurisdiction to the Commission and Unincorporated Areas
Ames, Inc & Env Beaumont/East Texas Crosby Texas Coast Arcola, Inc &
Env Texas Coast Cut and Shoot, Inc & Env Houston Avinger, Inc &
Env Beaumont/East Texas Daingerfield, Inc & Env Beaumont/East Texas Bacliff

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Texas Coast	Damon Texas Coast Banquete
South Texas	Danbury , Inc & Env Texas Coast
Barrett Texas Coast	Dayton, Inc & Env
Beaumont/East Texas Beauxart Gardens Beaumont/East Texas	De Berry
Beaumont/East Texas Beeville, Inc & Env South Texas	D'Hanis
South Texas Bellaire, Inc & Env Houston	Diboll, Inc &
Env Beaumont/East Texas Bevil Oaks, Inc & Env Beaumont/East Texas	Dodge
Beaumont/East Texas Big Sandy, Inc & Env Beaumont/East Texas	Douglassville, Inc &
Env Beaumont/East Texas Blessing South Texas	
Eagle Lake, Inc & Env South Texas Bloomington South Texas	
East Mountain, Inc & Env Beaumont/East Texas Boling Texas Coast	
	Eastham Farm Beaumont/East Texas Bronson Beaumont/East
Texas	Edroy South Texas Bruni South Texas
	El Campo, Inc & Env South Texas Bullard, Inc & Env
Beaumont/East Texas	El Lago , Inc & Env Texas Coast Buna Beaumont/East Texas
	Elkhart, Inc & Env Beaumont/East Texas Carthage, Inc &
Env Beaumont/East Texas	Ellis Ferguson Farm Beaumont/East Texas Center, Inc
& Env Beaumont/East Texas	Elysian Fields Beaumont/East Texas Central
Beaumont/East Texas	Evadale Beaumont/East Texas Channel
Area Texas Coast	Floresville, Inc & Env South Texas Cheek
Beaumont/East Texas	Fuller Springs Beaumont/East Texas
China, Inc & Env Beaumont/East Texas	Galena Park, Inc & Env Houston
Clear Lake Shores , Inc & Env Texas Coast	Gilmer, Inc & Env Beaumont/East Texas
Cleveland, Inc & Env Beaumont/East Texas	Glen Flora Texas Coast Colmesneil,
Inc & Env Beaumont/East Texas	Goliad, Inc & Env South Texas Columbia Lakes
Texas Coast	Grapeland, Inc & Env Beaumont/East Texas
Converse, Inc & Env South Texas	Groveton, Inc & Env Beaumont/East
Texas Corrigan, Inc & Env Beaumont/East Texas	Hallettsville, Inc & Env South
Texas Crockett, Inc & Env Beaumont/East Texas	Hallsville, Inc & Env
Beaumont/East Texas Hawkins, Inc & Env Beaumont/East Texas	Maud, Inc & Env
Beaumont/East Texas Hebbbronville South Texas	
Mauriceville Beaumont/East Texas Henderson, Inc & Env Beaumont/East Texas	McLeod
Beaumont/East Texas Hideaway, Inc & Env Beaumont/East Texas	McQueeney South Texas
Highlands Texas Coast	Mineola, Inc & Env
Beaumont/East Texas Hillcrest Village , Inc & Env Texas Coast	Mirando City
South Texas Hitchcock , Inc & Env Texas Coast	Montgomery, Inc & Env
Houston Hooks, Inc & Env Beaumont/East Texas	Mount Vernon, Inc & Env
Beaumont/East Texas Hudson, Inc & Env Beaumont/East Texas	Nacogdoches, Inc &
Env Beaumont/East Texas Hughes Springs, Inc & Env Beaumont/East Texas	Naples, Inc &
Env Beaumont/East Texas Hungerford Texas Coast	
Neches Beaumont/East Texas Iago Texas Coast	
New Boston, Inc & Env Beaumont/East Texas Inez South Texas	
	New Braunfels, Inc & Env South Texas Jacinto City, Inc & Env
Houston	New Caney Houston Jasper, Inc & Env Beaumont/East Texas
	New Gulf Texas Coast Jefferson, Inc & Env Beaumont/East Texas
Waverly, Inc & Env Houston Jones Creek, Inc & Env Texas Coast	New
Willard Beaumont/East Texas Jonesville Beaumont/East Texas	

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Noonday, Inc & Env Beaumont/East Texas Kenedy, Inc & Env South Texas
 Nordheim, Inc & Env South Texas Kirbyville, Inc & Env Beaumont/East Texas
 Oilton South Texas Latexo, Inc & Env Beaumont/East Texas Old Ocean Texas
 Coast Leary, Inc & Env Beaumont/East Texas Omaha, Inc & Env
 Beaumont/East Texas Leggett Beaumont/East Texas
 Orangefield Beaumont/East Texas Liverpool, Inc & Env Texas Coast
 Palacios, Inc & Env South Texas Livingston, Inc & Env Beaumont/East Texas
 Panorama Village, Inc & Env Houston Lolita South Texas
 Pecan Grove Texas Coast Louise South Texas
 Pettus South Texas Lovelady, Inc & Env Beaumont/East Texas Pine
 Forest, Inc & Env Beaumont/East Texas Lufkin, Inc & Env Beaumont/East Texas
 Pinehurst, Inc & Env Beaumont/East Texas Lumberton, Inc & Env Beaumont/East Texas
 Placedo South Texas Markham South Texas Pleak,
 Inc & Env Texas Coast Pleasanton, Inc & Env South Texas Spring
 Houston Porter Houston Stowell
 Beaumont/East Texas Poteet, Inc & Env South Texas Swan
 Beaumont/East Texas Poth, Inc & Env South Texas Sylvan-
 Harmony Beaumont/East Texas Price Beaumont/East Texas
 Talco, Inc & Env Beaumont/East Texas Queen City, Inc & Env Beaumont/East Texas
 Teal Run Texas Coast Redland Beaumont/East Texas Tenaha,
 Inc & Env Beaumont/East Texas Richwood, Inc & Env Texas Coast The
 Woodlands Township Houston Roman Forest, Inc & Env Houston
 Timpson, Inc & Env Beaumont/East Texas Rose City, Inc & Env Beaumont/East Texas
 Trinity, Inc & Env Beaumont/East Texas Rosharon Texas Coast
 Troup, Inc & Env Beaumont/East Texas San Augustine, Inc & Env
 Beaumont/East Texas Tuleta South Texas San Diego, Inc & Env South Texas
 Uhland, Inc & Env South Texas San Leon Texas Coast
 Uncertain, Inc & Env Beaumont/East Texas San Marcos, Inc & Env South Texas
 Van Vleck Texas Coast Sandy Oaks, Inc & Env South Texas
 Van, Inc & Env Beaumont/East Texas Santa Clara, Inc & Env South Texas
 Vanderbilt South Texas Saratoga Beaumont/East Texas Victory
 Gardens Beaumont/East Texas Schertz, Inc & Env South Texas
 Vidor, Inc & Env Beaumont/East Texas Scottsville, Inc & Env Beaumont/East Texas
 Warren City, Inc & Env Beaumont/East Texas Seguin, Inc & Env South Texas
 Weimar, Inc & Env South Texas Selma, Inc & Env South Texas
 West Orange, Inc & Env Beaumont/East Texas Shepherd, Inc & Env Beaumont/East
 Texas West University Place, Inc & Env Houston Sienna Plantation Texas
 Coast Weston Lakes, Inc & Env Texas Coast Sinton, Inc & Env
 South Texas Whitehouse, Inc & Env Beaumont/East Texas Skidmore
 South Texas Willis, Inc & Env Houston Smithville,
 Inc & Env South Texas Wills Point, Inc & Env Beaumont/East
 Texas South Houston, Inc & Env Houston Winnie Beaumont/East Texas
 Southside Place, Inc & Env Houston

PGA-21

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT
 ENERGY TEXAS GAS HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS
 GEOGRAPHIC RATE AREAS-RATE SHEET PURCHASED GAS ADJUSTMENT

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27919

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

RATE SCHEDULE NO. PGA-21

This Cost of Gas Clause shall apply to all general service rate schedules of CenterPoint Energy Entex in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas (the Company).

A. DEFINITIONS

1. Cost of Purchased Gas (G): The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation capacity charges, storage capacity charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices. Any costs associated with the use of financial instruments entered into after March 1, 2024, shall be approved in advance and in writing by the Director of the Oversight and Safety Division of the Commission. The cost of purchased gas includes the cost of propane (per gallon), including measurement adjustments to reflect changes in the state of gas between liquid and vapor, used in the Company's propane-air peak shaving facilities. The cost of purchased gas may also include costs related to the purchase and transportation of Hydrogen or Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-compatible gaseous fuel derived from biogenic or other renewable sources that has lower lifecycle carbon-dioxide-equivalent (CO₂e) emissions than geologic natural gas. The cost of purchased gas may also include the cost of carbon emission offsets purchased and retired in association with natural gas supplies.

2. Purchase/Sales Ratio (R): A ratio determined by dividing the total volumes purchased by the Company for general service customers for the twelve (12) month period ending the preceding August 31 Production Month by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.65 p.s.i.a. Such ratio as determined shall in no event seek to recover more than 5% lost and unaccounted for gas loss unless expressly authorized by the applicable regulatory authority.

3. Production Month: The month that gas cost related activities are completed.

4. Accounting Month: The month gas related activities are posted on the books and records of the Company.

5. Commodity Cost: The Cost of Purchased Gas multiplied by the Purchase Sales Ratio.

6. Purchased Gas Adjustment (PGA): The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the commodity cost, a reconciliation component (RC), and Customer Rate Relief (CRR) Charge, and related fees and taxes. $\text{PGA Rate (per Mcf sold)} = [(\text{G} * \text{R}) \text{ plus or minus RC}] \text{ rounded to the nearest } \0.0001 $\text{PGA Rate (per Ccf sold)} = \text{PGA Rate (per Mcf sold)} \text{ divided by } 10$

7. General Service Customer: residential, small commercial and large volume Customers.

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8. Reconciliation Audit: An annual review of the Company's books and records for each twelve-month period ending with the May Production Month to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine:

- a. the total amount paid for gas purchased by the Company to provide service to its general service customers during the period;
- b. the revenues received from operation of the provisions of this Cost of Gas Clause
- c. the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause;
- d. an adjustment, if necessary, for lost and unaccounted for gas during the period identified in A2 in excess of five (5) percent of purchases;
- e. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;
- f. the gas cost portion of bad debt expense;
- g. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission;
- h. the amount of gas cost attributable to the Customer Rate Relief Charge; and
- i. other amounts properly credited to the cost of gas not specifically identified herein.

9. Reconciliation Component (RC): The amount to be returned to or recovered from customers each month from the August billing cycle through July billing cycle as a result of the Reconciliation Audit.

10. Reconciliation Account: The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect but not necessarily limited to:

- a. the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records;
- b. any upstream transportation charges;
- c. the cost of gas withdrawn from storage less the cost of gas injected into storage;
- d. fixed storage charges;
- e. the revenues produced by the operation of this Cost of Gas Clause; and
- f. refunds, payments, or charges provided for herein or as approved by the regulatory authority;
- g. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;
- h. the gas cost portion of bad debt expense;
- i. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission;
- j. the amount of gas cost attributable to the Customer Rate Relief Charge; and

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k. other amounts properly credited to the cost of gas not specifically identified herein.

11. Carrying Charge for Gas in Storage: A return on the Company's investment for gas in storage.

12. Customer Rate Relief (CRR) Charge: A nonbypassable charge as defined in Tex Util. Code Section 104-362(7).

B. COST OF GAS = Purchased Gas Adjustment (PGA)

In addition to the cost of service as provided under its general service rate schedule(s), the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each Customer bill.

C. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section D below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather and growth, for the last preceding August billing cycle through July billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a twelve month period beginning with the next following August billing cycle and continuing through the next following July billing cycle at which time it will terminate until a new Reconciliation Component is determined.

D. PAYMENT FOR USE OF FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If the sum of the monthly balances reflects an over collection during the period, the Company shall credit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%. If the sum of the monthly balances reflects an under collection during the period, the Company shall debit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%.

E. CARRYING CHARGE FOR GAS IN STORAGE

A carrying charge for gas in storage will be calculated based on the arithmetic average of the beginning and ending balance of gas and propane in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. OS-23-00015513 and will be reflected on the customer's bill.

F. CUSTOMER RATE RELIEF CHARGE

As calculated pursuant to Customer Rate Relief Rate Schedule. The Customer Rate Relief Charge is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments, and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011.

G. SURCHARGE OR REFUND PROCEDURES

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In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. The entire amount of refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section D, Payment for Use of Funds, above.

H. COST OF GAS STATEMENT

The Company shall file a copy of the Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth:

1. the Cost of Purchased Gas;
2. that cost multiplied by the Purchase/Sales Ratio;
3. the amount of the cost of gas caused by any surcharge or refund;
4. the Reconciliation Component;
5. the Cost of Gas which is the total of items (2) through (4);
6. the Carrying Charge for Gas in Storage; and
7. the Customer Rate Relief Charge.

The statement shall include all data necessary for the Customers and Regulatory Authority to review and verify the calculation of the Cost of Gas and the Carrying Charge for Gas in Storage. The date on which billing using the Cost of Gas and the Carrying Charge for Gas in Storage is to begin (bills prepared) is to be specified in the statement. The Company shall include in its monthly Cost of Gas Statement filed pursuant to the PGA the separate cost of each type of purchased fuel, including but not limited to the cost of purchased natural gas, renewable natural gas, hydrogen, and any other type of fuel included in the PGA.

I. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but is not necessarily limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending with the May Production Month will be available upon request;
2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues for the twelve month period ending with the May Production Month will be available upon request;
3. A tabulation of any amounts properly credited against Cost of Gas;
4. The amount of gas cost attributable to the Customer Rate Relief Charge; and
5. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account.

This report shall be filed concurrently with the Cost of Gas Statement for August. The Annual Report shall be filed in a format similar to the example format that

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follows.

PSIF-18

PIPELINE SAFETY INSPECTION FEE: Pipeline Safety and Regulatory Program Fee pursuant to Texas Utilities Code 121.211. The 2025 Pipeline Safety and Regulatory Program Fee is one-time surcharge per customer bill of \$1.05, based on \$1.00 per service line. It will be collected from April 1, 2025 to April 30, 2025.

TA-16

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS TEXAS DIVISION RATE SHEET TAX ADJUSTMENT
RATE SCHEDULE NO. TA-16

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Texas Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

State Gross Receipts Tax Rate (1)

Franchise

Small

Large

City

Contract

Residential

Commercial

Commercial Industrial Transportation (2)

Agua Dulce

E_00011376 0.000% 0.000% 0.000% 0.000% 0.500%

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Alice	E_00011407	1.997%	1.997%	1.997%	1.997%	0.500%
Alvin	E_00011428	1.997%	1.997%	1.997%	1.997%	0.500%
Ames	E_00011431	0.000%	0.000%	0.000%	0.000%	0.500%
Anahuac	E_00011436	0.581%	0.581%	0.581%	0.581%	0.500%
Angleton	E_00011443	1.997%	1.997%	1.997%	1.997%	0.500%
Aransas Pass	E_00011466	1.070%	1.070%	1.070%	1.070%	0.500%
Arcola	E_00011472	0.581%	0.581%	0.581%	0.581%	0.500%
Arp	E_00011484	0.000%	0.000%	0.000%	0.000%	0.500%
Atlanta	E_00011511	1.070%	1.070%	1.070%	1.070%	0.500%
Austin	E_00011520	1.997%	1.997%	1.997%	1.997%	0.500%
Avinger	E_00011528	0.000%	0.000%	0.000%	0.000%	0.500%
Bastrop	E_00011584	1.070%	1.070%	1.070%	1.070%	0.500%
Baytown	E_00011604	1.997%	1.997%	1.997%	1.997%	0.500%
Beach City	E_00011610	0.581%	0.581%	0.581%	0.581%	0.500%
Beasley	E_00011613	0.000%	0.000%	0.000%	0.000%	0.500%
Beaumont	E_00011616	1.997%	1.997%	1.997%	1.997%	0.500%
Beckville	E_00011621	0.000%	0.000%	0.000%	0.000%	0.500%
Beeville	E_00011642	1.997%	1.997%	1.997%	1.997%	0.500%
Bellaire	E_00011635	1.997%	1.997%	1.997%	1.997%	0.500%
Bevil Oaks	E_00011680	0.581%	0.581%	0.581%	0.581%	0.500%
Big Sandy	E_00011687	0.581%	0.581%	0.581%	0.581%	0.500%
Bishop	E_00011703	1.070%	1.070%	1.070%	1.070%	0.500%
Bloomburg	E_00011728	0.000%	0.000%	0.000%	0.000%	0.500%
Bridge City	E_00011812	1.070%	1.070%	1.070%	1.070%	0.500%
Brookshire	E_00011834	1.070%	1.070%	1.070%	1.070%	0.500%
Brookside Village	E_00011835	0.581%	0.581%	0.581%	0.581%	0.500%
Buda	E_00011863	1.997%	1.997%	1.997%	1.997%	0.500%
Bullard	E_00011872	1.070%	1.070%	1.070%	1.070%	0.500%
Bunker Hill	E_00011877	1.070%	1.070%	1.070%	1.070%	0.500%
Carthage	E_00011990	1.070%	1.070%	1.070%	1.070%	0.500%
Center	E_00012030	1.070%	1.070%	1.070%	1.070%	0.500%
China	E_00012079	0.581%	0.581%	0.581%	0.581%	0.500%
Cibolo	E_00012092	1.997%	1.997%	1.997%	1.997%	0.500%
Clarksville City	E_00012111	0.000%	0.000%	0.000%	0.000%	0.500%
Clear Lake Shores	E_00012121	0.581%	0.581%	0.581%	0.581%	0.500%
Cleveland	E_00012127	1.070%	1.070%	1.070%	1.070%	0.500%
Clute	E_00012137	1.997%	1.997%	1.997%	1.997%	0.500%
Colmesneil	E_00012159	0.000%	0.000%	0.000%	0.000%	0.500%
Conroe	E_00012188	1.997%	1.997%	1.997%	1.997%	0.500%
Converse	E_00012191	1.997%	1.997%	1.997%	1.997%	0.500%
Corrigan	E_00012215	0.581%	0.581%	0.581%	0.581%	0.500%
Crockett	E_00012270	1.070%	1.070%	1.070%	1.070%	0.500%
Cut & Shoot	E_00012301	0.581%	0.581%	0.581%	0.581%	0.500%
Daingerfield	E_00012316	1.070%	1.070%	1.070%	1.070%	0.500%
Danbury	E_00012326	0.581%	0.581%	0.581%	0.581%	0.500%
Dayton	E_00012340	1.070%	1.070%	1.070%	1.070%	0.500%
Deer Park	E_00012354	1.997%	1.997%	1.997%	1.997%	0.500%

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

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RATE SCHEDULE

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DeKalb	E_00012345	0.581%	0.581%	0.581%	0.581%	0.500%
Diboll	E_00012395	1.070%	1.070%	1.070%	1.070%	0.500%
Dickinson	E_00012398	1.997%	1.997%	1.997%	1.997%	0.500%
Douglassville	E_00012439	0.000%	0.000%	0.000%	0.000%	0.500%
Driscoll	E_00012450	0.000%	0.000%	0.000%	0.000%	0.500%
Eagle Lake	E_00012471	1.070%	1.070%	1.070%	1.070%	0.500%
East Bernard	E_00012481	0.581%	0.581%	0.581%	0.581%	0.500%
East Mountain	E_00012490	0.000%	0.000%	0.000%	0.000%	0.500%
Edgewood	E_00012522	0.581%	0.581%	0.581%	0.581%	0.500%
Edna	E_00012527	1.070%	1.070%	1.070%	1.070%	0.500%
El Campo	E_00012533	1.997%	1.997%	1.997%	1.997%	0.500%
El Lago	E_00012542	1.070%	1.070%	1.070%	1.070%	0.500%
Elgin	E_00012556	1.070%	1.070%	1.070%	1.070%	0.500%
Elkhart	E_00012559	0.581%	0.581%	0.581%	0.581%	0.500%
Falls City	E_00012656	0.000%	0.000%	0.000%	0.000%	0.500%
Floresville	E_00012703	1.070%	1.070%	1.070%	1.070%	0.500%
Freeport	E_00012769	1.997%	1.997%	1.997%	1.997%	0.500%
Freer	E_00012770	0.581%	0.581%	0.000%	0.000%	0.500%
Friendswood	E_00012781	1.997%	1.997%	1.997%	1.997%	0.500%
Fruitvale	E_00012790	0.000%	0.000%	0.000%	0.000%	0.500%
Fulshear	E_00012794	0.581%	0.581%	0.581%	0.581%	0.500%
Galena Park	E_00012801	1.997%	1.997%	1.997%	1.997%	0.500%
Ganado	E_00012810	0.581%	0.581%	0.581%	0.581%	0.500%
Garden Ridge	E_00012818	1.070%	1.070%	1.070%	1.070%	0.500%
Giddings	E_00012850	1.070%	1.070%	1.070%	1.070%	0.500%
Gilmer	E_00012855	1.070%	1.070%	1.070%	1.070%	0.500%
Gladewater	E_00012861	1.070%	1.070%	1.070%	1.070%	0.500%
Goliad	E_00012886	0.581%	0.581%	0.581%	0.581%	0.500%
Goodrich	E_00012899	0.000%	0.000%	0.000%	0.000%	0.500%
Grand Saline	E_00012912	1.070%	1.070%	1.070%	1.070%	0.500%
Grapeland	E_00012922	0.581%	0.581%	0.581%	0.581%	0.500%
Gregory	E_00012954	0.581%	0.581%	0.581%	0.581%	0.500%
Groveton	E_00012969	0.000%	0.000%	0.000%	0.000%	0.500%
Hallettsville	E_00013000	1.070%	1.070%	1.070%	1.070%	0.500%
Hallsville	E_00013003	1.070%	1.070%	1.070%	1.070%	0.500%
Hawkins	E_00013060	0.581%	0.581%	0.581%	0.581%	0.500%
Hedwig Village	E_00013075	1.070%	1.070%	1.070%	1.070%	0.500%
Henderson	E_00013086	1.997%	1.997%	1.997%	1.997%	0.500%
Hideaway	E_00034814	1.070%	1.070%	1.070%	1.070%	0.500%
Hillcrest Village	E_00013142	0.000%	0.000%	0.000%	0.000%	0.500%
Hilshire Village	E_00013152	0.000%	0.000%	0.000%	0.000%	0.500%
Hitchcock	E_00013155	1.070%	1.070%	1.070%	1.070%	0.500%
Hondo	E_00013186	1.070%	1.070%	1.070%	1.070%	0.500%
Hooks	E_00013190	1.070%	1.070%	1.070%	1.070%	0.500%
Houston	E_00013200	1.997%	1.997%	1.997%	1.997%	0.500%
Hudson	E_00013213	1.070%	1.070%	1.070%	1.070%	0.500%
Hughes Springs	E_00013218	0.581%	0.581%	0.581%	0.581%	0.500%

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TARIFF CODE: DS RRC TARIFF NO: 27919

RATE SCHEDULE

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Humble	E_00013223	1.997%	1.997%	1.997%	1.997%	0.500%
Hunter's Creek	E_00013229	1.070%	1.070%	1.070%	1.070%	0.500%
Huntsville	E_00013232	1.997%	1.997%	1.997%	1.997%	0.500%
Ingleside	E_00013271	1.070%	1.070%	1.070%	1.070%	0.500%
Ingleside on the Bay	E_00013272	0.000%	0.000%	0.000%	0.000%	0.500%
Iowa Colony	E_00013280	1.070%	1.070%	1.070%	1.070%	0.500%
Jacinto City	E_00013300	1.997%	1.997%	1.997%	1.997%	0.500%
Jacksonville	E_00013303	1.997%	1.997%	1.997%	1.997%	0.500%
Jasper	E_00013314	1.070%	1.070%	1.070%	1.070%	0.500%
Jefferson	E_00013319	0.581%	0.581%	0.581%	0.581%	0.500%
Jersey Village	E_00013327	1.070%	1.070%	1.070%	1.070%	0.500%
Jones Creek	E_00013343	0.581%	0.581%	0.581%	0.581%	0.500%
Jourdanton	E_00013354	1.070%	1.070%	1.070%	1.070%	0.500%
Karnes City	E_00013372	1.070%	1.070%	1.070%	1.070%	0.500%
Katy	E_00013374	1.997%	1.997%	1.997%	1.997%	0.500%
Kemah	E_00013390	0.581%	0.581%	0.581%	0.581%	0.500%
Kendleton	E_00013394	0.000%	0.000%	0.000%	0.000%	0.500%
Kenedy	E_00013395	1.070%	1.070%	1.070%	1.070%	0.500%
Kilgore	E_00013414	1.997%	1.997%	1.997%	1.997%	0.500%
Kingsville	E_00013430	1.997%	1.997%	1.997%	1.997%	0.500%
Kirbyville	E_00013437	0.581%	0.581%	0.581%	0.581%	0.500%
Kyle	E_00013470	1.997%	1.997%	1.997%	1.997%	0.500%
La Coste	E_00013474	0.581%	0.581%	0.581%	0.581%	0.500%
La Grange	E_00013478	1.070%	1.070%	1.070%	1.070%	0.500%
La Porte	E_00013487	1.997%	1.997%	1.997%	1.997%	0.500%
Lake Jackson	E_00013531	1.997%	1.997%	1.997%	1.997%	0.500%
LaMarque	E_00013484	1.997%	1.997%	1.997%	1.997%	0.500%
Laredo	E_00013598	1.997%	1.997%	1.997%	1.997%	0.500%
Latexo	E_00013611	0.000%	0.000%	0.000%	0.000%	0.500%
League City	E_00013626	1.997%	1.997%	1.997%	1.997%	0.500%
Leary	E_00013630	0.000%	0.000%	0.000%	0.000%	0.500%
Liberty	E_00013661	1.070%	1.070%	1.070%	1.070%	0.500%
Lindale	E_00013672	1.070%	1.070%	1.070%	1.070%	0.500%
Linden	E_00013673	0.581%	0.581%	0.581%	0.581%	0.500%
Liverpool	E_00013698	0.000%	0.000%	0.000%	0.000%	0.500%
Livingston	E_00013699	1.070%	1.070%	1.070%	1.070%	0.500%
Lone Star	E_00013725	0.581%	0.581%	0.581%	0.581%	0.500%
Longview	E_00013733	1.997%	1.997%	1.997%	1.997%	0.500%
Lovelady	E_00013760	0.000%	0.000%	0.000%	0.000%	0.500%
Lufkin	E_00013773	1.997%	1.997%	1.997%	1.997%	0.500%
Lumberton	E_00013776	1.997%	1.997%	1.997%	1.997%	0.500%
Manvel	E_00013827	1.070%	1.070%	1.070%	1.070%	0.500%
Marion	E_00013839	0.581%	0.581%	0.581%	0.581%	0.500%
Marshall	E_00013843	1.997%	1.997%	1.997%	1.997%	0.500%
Mathis	E_00013865	1.070%	1.070%	1.070%	1.070%	0.500%
Maud	E_00013868	0.000%	0.000%	0.000%	0.000%	0.500%
Meadow's Place	E_00013924	1.070%	1.070%	1.070%	1.070%	0.500%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27919

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Mineola	E_00014008	1.070%	1.070%	1.070%	1.070%	0.500%
Missouri City	E_00014019	1.997%	1.997%	1.997%	1.997%	0.500%
Montgomery	E_00014045	0.000%	0.000%	0.000%	0.000%	0.500%
Morgan's Point	E_00014064	0.000%	0.000%	0.000%	0.000%	0.500%
Mt. Belvieu	E_00014036	1.070%	1.070%	1.070%	1.070%	0.500%
Mt. Pleasant	E_00014085	1.997%	1.997%	1.997%	1.997%	0.500%
Mt. Vernon	E_00014090	0.581%	0.581%	0.581%	0.581%	0.500%
Nacogdoches	E_00014120	1.997%	1.997%	1.997%	1.997%	0.500%
Naples	E_00014124	0.581%	0.581%	0.581%	0.581%	0.500%
Nassau Bay	E_00014128	1.070%	1.070%	1.070%	1.070%	0.500%
Nederland	E_00014141	1.997%	1.997%	1.997%	1.997%	0.500%
Needville	E_00014145	1.070%	1.070%	1.070%	1.070%	0.500%
New Boston	E_00014155	1.070%	1.070%	1.070%	1.070%	0.500%
New Braunfels	E_00014156	1.997%	1.997%	1.997%	1.997%	0.500%
New London	E_00014169	0.000%	0.000%	0.000%	0.000%	0.500%
New Waverly	E_00014179	0.581%	0.581%	0.581%	0.581%	0.500%
Niederwald	E_00014185	0.000%	0.000%	0.000%	0.000%	0.500%
Noonday	E_00014209	0.000%	0.000%	0.000%	0.000%	0.500%
Nordheim	E_00014210	0.000%	0.000%	0.000%	0.000%	0.500%
North Cleveland	E_00014224	0.000%	0.000%	0.000%	0.000%	0.500%
Oak Ridge North	E_00014303	1.070%	1.070%	1.070%	1.070%	0.500%
Odem	E_00014325	0.581%	0.581%	0.581%	0.581%	0.500%
Omaha	E_00014365	0.000%	0.000%	0.000%	0.000%	0.500%
Orange	E_00014375	1.997%	1.997%	1.997%	1.997%	0.500%
Orange Grove	E_00014376	0.581%	0.581%	0.581%	0.581%	0.500%
Orchard	E_00014380	0.000%	0.000%	0.000%	0.000%	0.500%
Ore City	E_00014381	0.581%	0.581%	0.581%	0.581%	0.500%
Overton	E_00014394	0.581%	0.581%	0.581%	0.581%	0.500%
Oyster Creek	E_00014398	0.581%	0.581%	0.581%	0.581%	0.500%
Palacios	E_00014408	1.070%	1.070%	1.070%	1.070%	0.500%
Panorama Village	E_00014429	0.581%	0.581%	0.581%	0.581%	0.500%
Pasadena	E_00014452	1.997%	1.997%	1.997%	1.997%	0.500%
Pearland	E_00014478	1.997%	1.997%	1.997%	1.997%	0.500%
Pine Forest	E_00014548	0.000%	0.000%	0.000%	0.000%	0.500%
Pinehurst	E_00014560	0.581%	0.581%	0.581%	0.581%	0.500%
Piney Point Village	E_00014568	1.070%	1.070%	1.070%	1.070%	0.500%
Pittsburg	E_00014577	1.070%	1.070%	1.070%	1.070%	0.500%
Pleak	E_00014585	0.581%	0.581%	0.581%	0.581%	0.500%
Pleasanton	E_00014592	1.997%	1.997%	1.997%	1.997%	0.500%
Point Comfort	E_00014602	0.000%	0.000%	0.000%	0.000%	0.500%
Port Arthur	E_00014620	1.997%	1.997%	1.997%	1.997%	0.500%
Port Lavaca	E_00014623	1.997%	1.997%	1.997%	1.997%	0.500%
Portland	E_00014636	1.997%	1.997%	1.997%	1.997%	0.500%
Poteet	E_00014643	1.070%	1.070%	1.070%	1.070%	0.500%
Poth	E_00014644	0.581%	0.581%	0.581%	0.581%	0.500%
Premont	E_00014662	0.581%	0.581%	0.581%	0.581%	0.500%
Queen City	E_00014701	0.581%	0.581%	0.581%	0.581%	0.500%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Red Lick	E_00014769	0.000%	0.000%	0.000%	0.000%	0.500%
Refugio	E_00014779	1.070%	1.070%	1.070%	1.070%	0.500%
Richmond	E_00014807	1.997%	1.997%	1.997%	1.997%	0.500%
Richwood	E_00014808	1.070%	1.070%	1.070%	1.070%	0.500%
Riverside	E_00014844	0.000%	0.000%	0.000%	0.000%	0.500%
Roman Forest	E_00014894	0.581%	0.581%	0.581%	0.581%	0.500%
Rose City	E_00014901	0.000%	0.000%	0.000%	0.000%	0.500%
Rose Hill Acres	E_00014902	0.000%	0.000%	0.000%	0.000%	0.500%
Runge	E_00014941	0.000%	0.000%	0.000%	0.000%	0.500%
Rusk	E_00014945	1.070%	1.070%	1.070%	1.070%	0.500%
San Augustine	E_00014986	0.581%	0.581%	0.581%	0.581%	0.500%
San Diego	E_00014989	1.070%	1.070%	1.070%	1.070%	0.500%
San Marcos	E_00015001	1.997%	1.997%	1.997%	1.997%	0.500%
Sandy Oaks	E_00034815	1.070%	1.070%	1.070%	1.070%	0.500%
Santa Clara	E_00034817	0.000%	0.000%	0.000%	0.000%	0.000%
Santa Fe	E_00015038	1.997%	1.997%	1.997%	1.997%	0.500%
Schertz	E_00015063	1.997%	1.997%	1.997%	1.997%	0.500%
Schulenburg	E_00015067	1.070%	1.070%	1.070%	1.070%	0.500%
Scottsville	E_00015074	0.000%	0.000%	0.000%	0.000%	0.500%
Seabrook	E_00015079	1.997%	1.997%	1.997%	1.997%	0.500%
Seadrift	E_00015080	0.000%	0.000%	0.000%	0.000%	0.000%
0.000%						
Seguin	E_00015092	1.997%	1.997%	1.997%	1.997%	0.500%
Selma	E_00015096	1.997%	1.997%	1.997%	1.997%	0.500%
Shenandoah	E_00015140	0.581%	0.581%	0.581%	0.581%	0.500%
Shepherd	E_00015142	0.581%	0.581%	0.581%	0.581%	0.500%
Shoreacres	E_00015158	0.581%	0.581%	0.581%	0.581%	0.500%
Silsbee	E_00015166	1.070%	1.070%	1.070%	1.070%	0.500%
Sinton	E_00015180	1.070%	1.070%	1.070%	1.070%	0.500%
Smithville	E_00015203	1.070%	1.070%	1.070%	1.070%	0.500%
Sour Lake	E_00015221	0.581%	0.581%	0.581%	0.581%	0.500%
South Houston	E_00015231	1.997%	1.997%	1.997%	1.997%	0.500%
Southside Place	E_00015257	0.581%	0.581%	0.581%	0.581%	0.500%
Spring Valley	E_00015292	1.070%	1.070%	1.070%	1.070%	0.500%
Stafford	E_00015302	1.997%	1.997%	1.997%	1.997%	0.500%
Sugarland	E_00015362	1.997%	1.997%	1.997%	1.997%	0.500%
Taft	E_00015412	1.070%	1.070%	1.070%	1.070%	0.500%
0.500%						
Talco	E_00015416	0.000%	0.000%	0.000%	0.000%	0.500%
Tatum	E_00015432	0.581%	0.581%	0.581%	0.581%	0.500%
Taylor Lake Village	E_00015435	1.070%	1.070%	1.070%	1.070%	0.500%
Tenaha	E_00015450	0.000%	0.000%	0.000%	0.000%	0.500%
Texas City	E_00015463	1.997%	1.997%	1.997%	1.997%	0.500%
Timpson	E_00015516	0.000%	0.000%	0.000%	0.000%	0.500%
Tomball	E_00034816	1.997%	1.997%	1.997%	1.997%	0.500%
Trinity	E_00015565	0.581%	0.581%	0.581%	0.581%	0.500%
Troup	E_00015569	0.581%	0.581%	0.581%	0.581%	0.500%

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Tyler	E_00015594	1.997%	1.997%	1.997%	1.997%	0.500%
Uhland	E_00015597	0.581%	0.581%	0.581%	0.581%	0.500%
Uncertain	E_00015599	0.000%	0.000%	0.000%	0.000%	0.500%
Union Grove	E_00015603	0.000%	0.000%	0.000%	0.000%	0.500%
Universal City	E_00015611	1.997%	1.997%	1.997%	1.997%	0.500%
Van	E_00015635	1.070%	1.070%	1.070%	1.070%	0.500%
Victoria	E_00015668	1.997%	1.997%	1.997%	1.997%	0.500%
Vidor	E_00015672	1.070%	1.070%	1.070%	1.070%	0.500%
Wallis	E_00015718	0.581%	0.581%	0.581%	0.581%	0.500%
Warren City	E_00015737	0.000%	0.000%	0.000%	0.000%	0.500%
Waskom	E_00015741	0.581%	0.581%	0.581%	0.581%	0.500%
Webster	E_00015760	1.997%	1.997%	1.997%	1.997%	0.500%
Weimar	E_00015766	0.581%	0.581%	0.581%	0.581%	0.500%
West Columbia	E_00015792	1.070%	1.070%	1.070%	1.070%	0.500%
West Orange	E_00015802	1.070%	1.070%	1.070%	1.070%	0.500%
West University	E_00015809	1.997%	1.997%	1.997%	1.997%	0.500%
Weston Lakes	E_00034813	0.581%	0.581%	0.581%	0.581%	0.500%
Wharton	E_00015842	1.070%	1.070%	1.070%	1.070%	0.500%
White Oak	E_00015853	1.070%	1.070%	1.070%	1.070%	0.500%
Whitehouse	E_00015859	1.070%	1.070%	1.070%	1.070%	0.500%
Willis	E_00015894	1.070%	1.070%	1.070%	1.070%	0.500%
Wills Point	E_00015901	1.070%	1.070%	1.070%	1.070%	0.500%
Winfield	E_00015914	0.000%	0.000%	0.000%	0.000%	0.500%
Winnsboro	E_00015921	1.070%	1.070%	1.070%	1.070%	0.500%
Woodbranch Village	E_00015940	0.581%	0.581%	0.581%	0.581%	0.500%
Yorktown	E_00015986	0.581%	0.581%	0.581%	0.581%	0.500%

(1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, Section182.022; applicable to all classes except transportation.

(2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, Section122.051

TAX ACT 2022-U

CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE
AREAS - UNINCORPORATED
RIDER TAX ACT 2022-U
EFFECTIVE, JUNE 1, 2025

PURPOSE

The purpose of this rider is to capture the effect Public Law 117-169, 136 STAT. 1818 of August 16, 2022 (Tax Act 2022) and certain other tax-related costs that will change from the amounts included in the standard service base revenue requirement in Docket No. OS-23-00015513. These effects include the return on the Corporate Alternative Minimum Tax (CAMT) deferred tax asset (DTA) resulting from

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

the Tax Act 2022, income tax credits resulting from the Tax Act 2022, and the return on the increment or decrement in the net operating loss (NOL) DTA included in rate base and in the standard service base revenue requirement in Docket No. OS-23-00015513.

APPLICATION

This rider applies to all residential, general service-small and general service-large volume customers in the unincorporated area or city that has ceded jurisdiction to the Commission in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas impacted by the Company's Statement of Intent to Change Rates filed on October 30, 2023, Docket No. OS-23-00015513. The cities that ceded jurisdiction to the Commission in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas are listed on the final pages of this tariff.

The rates associated with this rider will be calculated in accordance with Appendix 1.

The adjustment calculated in this tariff shall appear as a line item on the bill entitled, Tax Act 2022.

CALCULATION

The rider shall be calculated as the product of the Company's grossed-up rate of return authorized in the Company's most recent standard service base rate case proceeding times the CAMT deferred tax asset (CAMT DTA) estimated at December 31 of the calendar year prior to the annual change in the rates pursuant to this tariff, plus the Company's grossed-up rate of return authorized in the Company's most recent standard service base rate case proceeding times 75% of the increment or decrement in the NOL DTA estimated at December 31 of the calendar year prior to the annual change in the rates pursuant to this tariff compared to the NOL DTA included in rate base in the determination of the most recent standard service base revenue requirement, less the income tax credits received in accordance with IRS requirements applicable to the Tax Act 2022 grossed-up for income taxes to a revenue equivalent.

The estimated CAMT DTA and NOL DTA and the related effects on the rider revenue requirements shall be trued up to the actual effects in the following year and the over/under recovery amortized over the twelve months that each year's recalculated tariff rates are in effect. The over/under recovery shall include a grossed-up rate of return as authorized in the Company's most recent standard service base rate case proceeding.

The methodology for computing the Company's CAMT is as follows:

1. Confirm CenterPoint Energy, Inc's (CNP) consolidated (i.e., all members of a single employer) CAMT tax is in excess of regular tax. If CNP's CAMT DTA is \$0 there will be no CAMT DTA in the tariff.
2. Calculate CenterPoint Energy Resources Corp.'s (CERC) contribution to Adjusted Financial Statement Income (AFSI) on a stand-alone basis. CERC's AFSI is calculated by adjusting CERC's applicable financial statement income by adjustments to depreciation, pension costs and federal income tax to arrive at AFSI. AFSI is

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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RATE SCHEDULE

SCHEDULE IDDESCRIPTION

intended to be computed consistent with applicable IRS requirements.

3. Compare CERC's CAMT stand-alone amount with CERC's regular stand-alone tax liability. If the stand alone CAMT is in excess of the stand-alone regular tax, the CAMT DTA is recorded to CERC.

4. Allocate a portion of CERC's CAMT to the Company based on relative pretax book income (PTBI).

The methodology for computing the NOL DTA is detailed as follows:

PROCESSING EXPENSES IN 2025

The Company shall include the reasonable and necessary processing expenses related to preparing and processing the first Rider Tax Act Compliance Filing made on August 1, 2024, as amended by the Final Order in OS-24-00018066, in its 2025 Rider Tax Act Compliance Filing. If the Internal Revenue Service issues new guidance related to the Tax Act 2022, the Company reserves the right to make additional filings to recognize such adjustments.

FILING PROCEDURES

On or before August 1 of each year, starting in 2024, during the term of Rider Tax Act 2022, the Company shall file with the Railroad Commission (RRC) and Cities the Tax Act 2022 calculation as shown in Appendix 1 along with supporting schedules and workpapers. Unless disputed by the RRC Staff or Cities, rates per Appendix 1 will become effective for bills calculated on or after January 1 of the year following, starting in 2025. If the RRC Staff or Cities dispute the calculations, or any component thereof, the RRC Staff or Cities shall notify the Company on or before October 1.

Cities that Ceded Original Jurisdiction to the Commission

Ames
Floresville
Lumberton
Sandy Oaks Arcola
Galena Park
Maud
Santa Clara Avinger
Gilmer
Mineola
Schertz Beeville
Goliad
Montgomery
Scottsville Bellaire
Grapeland
Mount Vernon
Seguin
Bevil
Oaks

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27919

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Groveton
Nacogdoches
Selma Big Sandy
Hallettsville
Naples
Shepherd
Bullard
Hallsville
New Boston
Sinton
Carthage
Hawkins
New Braunfels
Smithville
Center
Henderson
New Waverly
South Houston
China
Hideaway
Noonday
Southside Place
Clear Lake Shores
Hillcrest Village
Nordheim
Talco
Cleveland
Hitchcock
Omaha
Tenaha
Colmesneil
Hooks
Palacios
Timpson
Converse
Hudson
Panorama Village
Trinity
Corrigan
Hughes
Springs
Pine Forest
Troup
Crockett
Jacinto City
Pinehurst
Uhland

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Cut and Shoot
Jasper
Pleak
Uncertain
Daingerfield
Jefferson
Pleasanton
Van
Danbury
Jones Creek
Poteet
Vidor
Dayton
Kenedy
Poth
Warren City
Diboll
Kirbyville
Queen City
Weimar
Douglassville
Latexo
Richwood
West
Orange
Eagle Lake
Leary
Roman
Forest
West University Place
East Mountain
Liverpool
Rose City
Weston Lakes
El Campo
Livingston
San Augustine
Whitehouse
El Lago
Lovelady
San Diego
Willis
Elkhart
Lufkin
San Marcos
Willis
Point

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263	COMPANY NAME: CENTERPOINT ENERGY ENTEX
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TARIFF CODE: DS	RRC TARIFF NO: 27919
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RATE ADJUSTMENT PROVISIONS

None

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

07/01/2025

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7202	N			
<u>CUSTOMER NAME</u>	LATEXO, INC.			
7184	N			
<u>CUSTOMER NAME</u>	KILGORE, ENVIRONS			
7187	N			
<u>CUSTOMER NAME</u>	KIRBYVILLE, INC.			
7188	N			
<u>CUSTOMER NAME</u>	KIRBYVILLE, ENVIRONS			
7203	N			
<u>CUSTOMER NAME</u>	LATEXO, ENVIRONS			
7206	N			
<u>CUSTOMER NAME</u>	LIBERTY, ENVIRONS			
7208	N			
<u>CUSTOMER NAME</u>	LINDALE, ENVIRONS			
7211	N			
<u>CUSTOMER NAME</u>	LIVINGSTON, INC.			
7212	N			
<u>CUSTOMER NAME</u>	LIVINGSTON, ENVIRONS			
7214	N			
<u>CUSTOMER NAME</u>	LONGVIEW, ENVIRONS			
7215	N			
<u>CUSTOMER NAME</u>	LOVELADY, INC.			
7216	N			
<u>CUSTOMER NAME</u>	LOVELADY, ENVIRONS			
7217	N			
<u>CUSTOMER NAME</u>	LUFKIN, INC.			
7218	N			
<u>CUSTOMER NAME</u>	LUFKIN, ENVIRONS			
7219	N			
<u>CUSTOMER NAME</u>	LUMBERTON, INC.			
7220	N			
<u>CUSTOMER NAME</u>	LUMBERTON, ENVIRONS			
7226	N			
<u>CUSTOMER NAME</u>	MARSHALL, ENVIRONS			

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7230	N			
<u>CUSTOMER NAME</u>	MINEOLA, INC.			
7231	N			
<u>CUSTOMER NAME</u>	MINEOLA, ENVIRONS			
7236	N			
<u>CUSTOMER NAME</u>	NACOGDOCHES, INC.			
7237	N			
<u>CUSTOMER NAME</u>	NACOGDOCHES, ENVIRONS			
7240	N			
<u>CUSTOMER NAME</u>	NEDERLAND, ENVIRONS			
7246	N			
<u>CUSTOMER NAME</u>	NEW LONDON, ENVIRONS			
7254	N			
<u>CUSTOMER NAME</u>	ORANGE, ENVIRONS			
7259	N			
<u>CUSTOMER NAME</u>	OVERTON, INC.			
7260	N			
<u>CUSTOMER NAME</u>	OVERTON, ENVIRONS			
7269	N			
<u>CUSTOMER NAME</u>	PINE FOREST, INC.			
7270	N			
<u>CUSTOMER NAME</u>	PINE FOREST, ENVIRONS			
7271	N			
<u>CUSTOMER NAME</u>	PINEHURST, INC.			
7294	N			
<u>CUSTOMER NAME</u>	RIVERSIDE, ENVIRONS			
7296	N			
<u>CUSTOMER NAME</u>	ROSE CITY, INC.			
7297	N			
<u>CUSTOMER NAME</u>	ROSE CITY, ENVIRONS			
7305	N			
<u>CUSTOMER NAME</u>	RUSK, ENVIRONS			
7306	N			
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, INC.			

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7307	N			
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, ENVIRONS			
7318	N			
<u>CUSTOMER NAME</u>	SCOTTSVILLE, INC.			
7319	N			
<u>CUSTOMER NAME</u>	SCOTTSVILLE, ENVIRONS			
7329	N			
<u>CUSTOMER NAME</u>	SHEPHERD, INC.			
7330	N			
<u>CUSTOMER NAME</u>	SHEPHERD, ENVIRONS			
7334	N			
<u>CUSTOMER NAME</u>	SILSBEE, ENVIRONS			
7340	N			
<u>CUSTOMER NAME</u>	SOUR LAKE, ENVIRONS			
7350	N			
<u>CUSTOMER NAME</u>	TATUM, ENVIRONS			
7352	N			
<u>CUSTOMER NAME</u>	TENEHA, INC.			
7353	N			
<u>CUSTOMER NAME</u>	TENEHA, ENVIRONS			
7355	N			
<u>CUSTOMER NAME</u>	TIMPSON, INC.			
7356	N			
<u>CUSTOMER NAME</u>	TIMPSON, ENVIRONS			
7357	N			
<u>CUSTOMER NAME</u>	TRINITY, INC.			
7358	N			
<u>CUSTOMER NAME</u>	TRINITY, ENVIRONS			
7359	N			
<u>CUSTOMER NAME</u>	TROUP, INC.			
7440	N			
<u>CUSTOMER NAME</u>	SWAN			
7441	N			
<u>CUSTOMER NAME</u>	SYLVAN-HARMONY			

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7488	N			
<u>CUSTOMER NAME</u>	FULLER SPRINGS			
7489	N			
<u>CUSTOMER NAME</u>	EASTHAM FARM			
7490	N			
<u>CUSTOMER NAME</u>	ELYSIAN FIELDS			
7491	N			
<u>CUSTOMER NAME</u>	JONESVILLE			
7495	N			
<u>CUSTOMER NAME</u>	BRONSON			
7517	N			
<u>CUSTOMER NAME</u>	MCLEOD			
8766	N			
<u>CUSTOMER NAME</u>	ATLANTA, ENVIRONS			
8767	N			
<u>CUSTOMER NAME</u>	AVINGER, ENVIRONS			
8768	N			
<u>CUSTOMER NAME</u>	BLOOMBURG, ENVIRONS			
8769	N			
<u>CUSTOMER NAME</u>	DAINGERFIELD, ENVIRONS			
8770	N			
<u>CUSTOMER NAME</u>	DE KALB, ENVIRONS			
8771	N			
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, ENVIRONS			
8772	N			
<u>CUSTOMER NAME</u>	GILMER, ENVIRONS			
8773	N			
<u>CUSTOMER NAME</u>	HOOKS, ENVIRONS			
8774	N			
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, ENVIRONS			
8775	N			
<u>CUSTOMER NAME</u>	JEFFERSON, ENVIRONS			
8776	N			
<u>CUSTOMER NAME</u>	LEARY, ENVIRONS			

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8777	N			
<u>CUSTOMER NAME</u>	LINDEN, ENVIRONS			
8778	N			
<u>CUSTOMER NAME</u>	LONE STAR, ENVIRONS			
8779	N			
<u>CUSTOMER NAME</u>	MAUD, ENVIRONS			
8781	N			
<u>CUSTOMER NAME</u>	MT. PLEASANT, ENVIRONS			
8782	N			
<u>CUSTOMER NAME</u>	MT. VERNON, ENVIRONS			
8783	N			
<u>CUSTOMER NAME</u>	NAPLES, ENVIRONS			
17740	N			
<u>CUSTOMER NAME</u>	HOOKS, INC.			
17741	N			
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, INC.			
17742	N			
<u>CUSTOMER NAME</u>	JEFFERSON, INC.			
17743	N			
<u>CUSTOMER NAME</u>	LEARY, INC.			
17746	N			
<u>CUSTOMER NAME</u>	MAUD, INC.			
17749	N			
<u>CUSTOMER NAME</u>	MT. VERNON, INC.			
17750	N			
<u>CUSTOMER NAME</u>	NAPLES, INC.			
17751	N			
<u>CUSTOMER NAME</u>	NEW BOSTON, INC.			
17752	N			
<u>CUSTOMER NAME</u>	OMAHA, INC.			
17755	N			
<u>CUSTOMER NAME</u>	QUEEN CITY, INC.			
17757	N			
<u>CUSTOMER NAME</u>	UNCERTAIN, INC.			

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17758	N			
<u>CUSTOMER NAME</u>	WINFIELD, INC.			
17760	N			
<u>CUSTOMER NAME</u>	TALCO, INC.			
17957	N			
<u>CUSTOMER NAME</u>	DAINGERFIELD, INC.			
34198	N			
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, ENVIRONS			
34199	N			
<u>CUSTOMER NAME</u>	PINEHURST, ENVIRONS			
34200	N			
<u>CUSTOMER NAME</u>	WARREN CITY, ENVIRONS			
34201	N			
<u>CUSTOMER NAME</u>	WEST ORANGE, ENVIRONS			
34202	N			
<u>CUSTOMER NAME</u>	WHITE OAK, ENVIRONS			
34594	N			
<u>CUSTOMER NAME</u>	HIDEAWAY, INC.			
40999	N			
<u>CUSTOMER NAME</u>	WHITEHOUSE INC			
42740	N			
<u>CUSTOMER NAME</u>	NOONDAY INC			
7009	N			
<u>CUSTOMER NAME</u>	AMES, INC.			
7010	N			
<u>CUSTOMER NAME</u>	AMES, ENVIRONS			
7016	N			
<u>CUSTOMER NAME</u>	ARP, ENVIRONS			
7026	N			
<u>CUSTOMER NAME</u>	BEAUMONT, ENVIRONS			
7028	N			
<u>CUSTOMER NAME</u>	BECKVILLE, ENVIRONS			
7032	N			
<u>CUSTOMER NAME</u>	BEVIL OAKS, INC.			

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7033	N			
<u>CUSTOMER NAME</u>	BEVIL OAKS, ENVIRONS			
7034	N			
<u>CUSTOMER NAME</u>	BIG SANDY, INC.			
7035	N			
<u>CUSTOMER NAME</u>	BIG SANDY, ENVIRONS			
7039	N			
<u>CUSTOMER NAME</u>	BRIDGE CITY, ENVIRONS			
7046	N			
<u>CUSTOMER NAME</u>	BULLARD, INC.			
7047	N			
<u>CUSTOMER NAME</u>	BULLARD, ENVIRONS			
7049	N			
<u>CUSTOMER NAME</u>	CARTHAGE, INC.			
7050	N			
<u>CUSTOMER NAME</u>	CARTHAGE, ENVIRONS			
7051	N			
<u>CUSTOMER NAME</u>	CENTER, INC.			
7052	N			
<u>CUSTOMER NAME</u>	CENTER, ENVIRONS			
7053	N			
<u>CUSTOMER NAME</u>	CHINA, INC.			
7054	N			
<u>CUSTOMER NAME</u>	CHINA, ENVIRONS			
7058	N			
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, ENVIRONS			
7061	N			
<u>CUSTOMER NAME</u>	CLEVELAND, INC.			
7062	N			
<u>CUSTOMER NAME</u>	CLEVELAND, ENVIRONS			
7065	N			
<u>CUSTOMER NAME</u>	COLMESNEIL, INC.			
7066	N			
<u>CUSTOMER NAME</u>	COLMESNEIL, ENVIRONS			

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7071	N			
<u>CUSTOMER NAME</u>	CORRIGAN, INC.			
7072	N			
<u>CUSTOMER NAME</u>	CORRIGAN, ENVIRONS			
7073	N			
<u>CUSTOMER NAME</u>	CROCKETT, INC.			
7074	N			
<u>CUSTOMER NAME</u>	CROCKETT, ENVIRONS			
7079	N			
<u>CUSTOMER NAME</u>	DAYTON, INC.			
7080	N			
<u>CUSTOMER NAME</u>	DAYTON, ENVIRONS			
7083	N			
<u>CUSTOMER NAME</u>	DIBOLL, INC.			
7084	N			
<u>CUSTOMER NAME</u>	DIBOLL, ENVIRONS			
7091	N			
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, INC.			
7092	N			
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, ENVIRONS			
7094	N			
<u>CUSTOMER NAME</u>	EDGEWOOD, ENVIRONS			
7101	N			
<u>CUSTOMER NAME</u>	ELKHART, INC.			
7102	N			
<u>CUSTOMER NAME</u>	ELKHART, ENVIRONS			
7115	N			
<u>CUSTOMER NAME</u>	FRUITVALE, ENVIRONS			
7123	N			
<u>CUSTOMER NAME</u>	GLADEWATER, ENVIRONS			
7127	N			
<u>CUSTOMER NAME</u>	GOODRICH, ENVIRONS			
7129	N			
<u>CUSTOMER NAME</u>	GRAND SALINE, ENVIRONS			

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7130	N			
<u>CUSTOMER NAME</u>	GRAPELAND, INC.			
7131	N			
<u>CUSTOMER NAME</u>	GRAPELAND, ENVIRONS			
7133	N			
<u>CUSTOMER NAME</u>	GROVETON, INC.			
7134	N			
<u>CUSTOMER NAME</u>	GROVETON, ENVIRONS			
7137	N			
<u>CUSTOMER NAME</u>	HALLSVILLE, INC.			
7138	N			
<u>CUSTOMER NAME</u>	HALLSVILLE, ENVIRONS			
7139	N			
<u>CUSTOMER NAME</u>	HAWKINS, INC.			
7140	N			
<u>CUSTOMER NAME</u>	HAWKINS, ENVIRONS			
7142	N			
<u>CUSTOMER NAME</u>	HENDERSON, INC.			
7143	N			
<u>CUSTOMER NAME</u>	HENDERSON, ENVIRONS			
7153	N			
<u>CUSTOMER NAME</u>	HUDSON, INC.			
7154	N			
<u>CUSTOMER NAME</u>	HUDSON, ENVIRONS			
7158	N			
<u>CUSTOMER NAME</u>	HUNTSVILLE, ENVIRONS			
7165	N			
<u>CUSTOMER NAME</u>	JACKSONVILLE, ENVIRONS			
7166	N			
<u>CUSTOMER NAME</u>	JASPER, INC.			
7167	N			
<u>CUSTOMER NAME</u>	JASPER, ENVIRONS			
8784	N			
<u>CUSTOMER NAME</u>	NEW BOSTON, ENVIRONS			

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8785	N			
<u>CUSTOMER NAME</u>	OMAHA, ENVIRONS			
8786	N			
<u>CUSTOMER NAME</u>	ORE CITY, ENVIRONS			
8787	N			
<u>CUSTOMER NAME</u>	PITTSBURG, ENVIRONS			
8788	N			
<u>CUSTOMER NAME</u>	QUEEN CITY, ENVIRONS			
8789	N			
<u>CUSTOMER NAME</u>	REDLICK, ENVIRONS			
8790	N			
<u>CUSTOMER NAME</u>	UNCERTAIN, ENVIRONS			
8791	N			
<u>CUSTOMER NAME</u>	WINFIELD, ENVIRONS			
8792	N			
<u>CUSTOMER NAME</u>	WINNSBORO, ENVIRONS			
8807	N			
<u>CUSTOMER NAME</u>	TALCO, ENVIRONS			
17735	N			
<u>CUSTOMER NAME</u>	AVINGER, INC.			
17738	N			
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, INC.			
17739	N			
<u>CUSTOMER NAME</u>	GILMER, INC.			
7360	N			
<u>CUSTOMER NAME</u>	TROUP, ENVIRONS			
7362	N			
<u>CUSTOMER NAME</u>	TYLER, ENVIRONS			
7364	N			
<u>CUSTOMER NAME</u>	UNION GROVE, ENVIRONS			
7367	N			
<u>CUSTOMER NAME</u>	VAN, INC.			
7368	N			
<u>CUSTOMER NAME</u>	VAN, ENVIRONS			

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7371	N			
<u>CUSTOMER NAME</u>	VIDOR, INC.			
7372	N			
<u>CUSTOMER NAME</u>	VIDOR, ENVIRONS			
7375	N			
<u>CUSTOMER NAME</u>	WARREN CITY, INC.			
7377	N			
<u>CUSTOMER NAME</u>	WASKOM, ENVIRONS			
7383	N			
<u>CUSTOMER NAME</u>	WEST ORANGE, INC.			
7389	N			
<u>CUSTOMER NAME</u>	WILLS POINT, INC.			
7390	N			
<u>CUSTOMER NAME</u>	WILLS POINT, ENVIRONS			
7399	N			
<u>CUSTOMER NAME</u>	LEGGETT			
7400	N			
<u>CUSTOMER NAME</u>	NEW WILLARD			
7401	N			
<u>CUSTOMER NAME</u>	SARATOGA			
7405	N			
<u>CUSTOMER NAME</u>	VICTORY GARDENS			
7407	N			
<u>CUSTOMER NAME</u>	BUNA			
7409	N			
<u>CUSTOMER NAME</u>	ANAHUAC, ENVIRONS			
7410	N			
<u>CUSTOMER NAME</u>	BEAUXART GARDENS			
7411	N			
<u>CUSTOMER NAME</u>	CHEEK			
7412	N			
<u>CUSTOMER NAME</u>	EVADALE			
7416	N			
<u>CUSTOMER NAME</u>	STOWELL			

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7417	N			
<u>CUSTOMER NAME</u>	WINNIE			
7418	N			
<u>CUSTOMER NAME</u>	MAURICEVILLE			
7419	N			
<u>CUSTOMER NAME</u>	ORANGFIELD			
7421	N			
<u>CUSTOMER NAME</u>	CENTRAL			
7422	N			
<u>CUSTOMER NAME</u>	DEBERRY			
7423	N			
<u>CUSTOMER NAME</u>	DODGE			
7424	N			
<u>CUSTOMER NAME</u>	ELLIS-FERGUSON FARMS			
7430	N			
<u>CUSTOMER NAME</u>	NECHES			
7433	N			
<u>CUSTOMER NAME</u>	PRICE			
7434	N			
<u>CUSTOMER NAME</u>	REDLAND			

REASONS FOR FILING

NEW?:	N
RRC DOCKET NO:	GUD10182/10345/10/433/10510/10619/10716/10834/10920/CASE00005927/CASE00008830/CASE00012782/CASE00015513/CASE00020313
CITY ORDINANCE NO:	Operation of Law
AMENDMENT (EXPLAIN):	
OTHER (EXPLAIN):	Efft. 6-3-25 Update 2025 GRIP and Tax Act 2022 schedules

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	Large Volume Customer

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PREPARER - PERSON FILING

RRC NO: 1305

ACTIVE FLAG: Y

INACTIVE DATE:

FIRST NAME: Petra

MIDDLE:

LAST NAME: Custer

TITLE: Coordinator Regulatory

ADDRESS LINE 1: P.O. Box 2628

ADDRESS LINE 2:

CITY: Houston

STATE: TX

ZIP: 77252

ZIP4: 2628

AREA CODE: 713

PHONE NO: 207-3363

EXTENSION:

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CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
7455	<p>Curtailement Plan</p> <p>7.455 Curtailement Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailement event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailement event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailement event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailement event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailement plan pursuant to subsection (d) of this section. The curtailement priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term "deliveries" in this section includes sales and/or transportation service.</p> <p>(c) Priorities.</p> <p>(1) Unless a gas utility has an approved curtailement plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailement event:</p> <p>(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;</p> <p>(B) firm deliveries to electric generation facilities;</p> <p>(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an</p>

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alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or

(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.,

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

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LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
1	<p>Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two inches in diameter.</p> <p>Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for such service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:</p> <p>(1) Individual Residential and Commercial Consumers -- upon payment of the fee for gas main extension set out in the Schedule of Miscellaneous Service Charges or upon execution of Company's form Gas Main Extension Contract, as filed with the appropriate regulatory authority.</p> <p>(2) Developers of residential or business subdivisions -- upon execution of Company's form Gas Main Extension Contract or Predevelopment Gas Main Extension Contract, as filed with the appropriate regulatory authority, or under special circumstances where, in Company's opinion, such forms are not appropriate, upon execution of a special agreement providing for reimbursement to Company for cost of the necessary gas main extension.</p> <p>(3) Large Volume Consumers -- upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.</p>

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QUALITY OF SERVICE

<u>QUAL SERVICE ID</u>	<u>DESCRIPTION</u>
RULE1	<p>CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS GENERAL RULES AND REGULATIONS APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR WHICH TARIFF IS APPROVED ON OR AFTER OCTOBER 30, 2023</p> <p>1.DEFINITIONS</p> <p>(a) Consumer, Customer, and Applicant are used interchangeably and mean any person or organization that utilizes Gas Service or who purchases or seeks to purchase Gas Service from Company.</p> <p>(b) Company means CenterPoint Energy Resources, Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas, its successors and assigns.</p> <p>(c) Cubic Foot of Gas: Unless otherwise expressly provided by rate schedule or written contract (or agreement), the amount of gas necessary to fill one (1) cubic foot of space when the gas is at a gauge pressure of four (4) ounces above atmospheric pressure and/or in the event that the gas delivered to the Consumer is measured at a pressure in excess of four (4) ounces per square inch gauge, the measurement of gas shall be on the same basis as that outlined in the rate schedules for Large Volume Natural Gas Service.</p> <p>(d) Gas Service means any of the services described in the Company's rate schedules filed with the appropriate regulatory authorities or otherwise provided under a written contract between Company and Consumer.</p> <p>(e) Service Line: The pipe and attached fittings which convey gas from Company's mains up to and including the stopcock on the riser for the Company's meter at the Consumer's premises.</p> <p>(f) Consumer's Housepiping: All pipe and attached fittings which convey gas from the Test Tee or the outlet side of the meter equipment and coupled facilities to the Consumer's connection for gas appliances or equipment.</p> <p>(g) Point of Delivery: The point at the Test Tee or the outlet side of the meter equipment and coupled facilities where the gas is measured for delivery into Consumer's Housepiping.</p> <p>(h) Commission: Railroad Commission of Texas.</p> <p>(i) Customer Equipment or Consumer's Equipment: All appliances, piping, vents, connectors, valves, fittings or any other gas utilization or distribution equipment at or on the Customer's side of the Point of Delivery, including but not limited to methane detectors and carbon monoxide detectors.</p> <p>2. APPLICATION OF RULES</p> <p>(a) Unless otherwise expressly stated, these rules apply to all Consumers and use of natural gas by Consumers regardless of classification, except insofar as they are changed by or are in conflict with any statute of the State of Texas, enforceable municipal ordinance, applicable valid final order of any court or of the Commission, or written contract executed by Company, in which case such statute, order or contract shall control to the extent that it is applicable to the Consumer(s) in question. Whenever possible, these rules shall be construed harmoniously with such laws, contracts, ordinances, and orders.</p> <p>(b) A Customer's purchase or use of Gas Service constitutes an agreement by the Customer to comply with the terms and conditions contained herein and in the applicable Company rate schedule except as may be otherwise specified in a written contract between the Customer and the Company.</p> <p>(c) These rules, and all subsequently enacted rules, may be abrogated, modified, or added to in whole or in part, by the Company and such rules as abrogated, modified, or added to, shall become effective when filed with the appropriate regulatory authority.</p>

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For purposes of determining rates, Consumers shall be classified as either Residential, General Service-Small, or General Service-Large Volume Consumers as defined in Company's applicable rate schedules. Service by Company to Consumers classified herein as Residential and General Service-Small is available without a written contract between Consumer and Company at the standard rates and charges applicable to such Consumers that are adjusted from time to time. In the absence of a written contract between Company and a Consumer to the contrary, Company shall have no obligation to deliver more than 25,000 cubic feet of gas in any day to any Consumer not having a written gas sales contract with Company. A contract may be required from Large Volume Consumers using less than 25,000 cubic feet per day, provided this requirement shall be uniformly applied to all such Consumers within each municipal rate jurisdiction. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reason, in which event the Company may estimate usage by such Consumer. In the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining rate classification and whether or not a contract is required. Company's obligation to provide service to any Consumer intending to use more than 25,000 cubic feet per day is contingent upon Company's determination that there will be an adequate supply of gas to serve such Large Volume Consumer, and that existing facilities are of adequate capacity and suitable pressure.

4. LIMITATION OF USE

All gas delivered through Company's meters is for use only at the Point of Delivery and shall not be redelivered or resold to others without Company's express consent.

5. SERVICE CONNECTIONS

(a) Service Connection: Unless otherwise prohibited by applicable ordinance or rule, the Company may require, on a consistent and non-discriminatory basis, prepayment, reimbursement, or adequate security for some or all costs (including, but not limited to, materials, labor, or allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing system to serve a new customer.

(b) Service Line: Company shall install and maintain all Service Lines and to the extent permitted by applicable ordinance shall be entitled to make a reasonable charge for such installation and maintenance. A Service Line may be used to supply a single building or single group of buildings which may or may not be located on a single lot, such as a group of factory buildings, hospital buildings, or institutional buildings, all under one (1) ownership or control. However, Gas Service supplied to Consumer for use on separate lots physically divided by other private or public property (including streets, alleys and other public ways) must be supplied through separate Service Lines and be separately metered and billed. More than one Service Line to supply a Consumer's premises may be constructed by agreement between Company and Consumer. Company has title to all Service Lines and is responsible for their maintenance and repair.

(c) Consumer's Housepiping: Consumer shall be responsible for installing and maintaining Consumer's Housepiping. Company may refuse service to any consumer whose housepiping is inadequate or unsafe, but Company shall have no responsibility for determining whether or not Consumer has complied with applicable safety codes, inspecting Consumer's Housepiping or in any way establishing or enforcing housepiping specifications.

(d) Customer shall be solely responsible for the selection, installation, maintenance, inspection, and use of Customer Equipment, and Company shall have no duty or responsibility

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for the design, selection, installation, operation or repair of said Equipment. Company shall have no duty or responsibility for determining whether or not Customer Equipment complies with the requirements of NFPA 54, NFPA 715 and/or any other applicable fuel gas code. Company shall have no duty or responsibility for inspecting the performance of, location of, or maintenance of methane detectors and/or carbon monoxide detectors. Company shall have no duty to warn regarding the installation of, use of, performance of and/or maintenance of methane detectors and/or carbon monoxide detectors. Customer shall be responsible for all Customer Equipment downstream of the Point of Delivery.

(e) Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two (2) inches in diameter. Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for Gas Service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:

(1) Individual Residential and General Service-Small Consumers upon execution of a written agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

(2) Developers of residential or business subdivisions upon execution of Company's form Predevelopment Gas Main Extension Contract, or under special circumstances where, in Company's opinion, such forms are not appropriate, upon execution of a written agreement providing for reimbursement to Company for cost of the necessary gas main extension.

(3) General Service-Large Volume Consumers upon execution of a written agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

6. CHARGES RELATING TO GAS SERVICE

Utility charges for services other than delivering natural gas may be made in accordance with the Schedules of Miscellaneous Service Charges filed with the appropriate regulatory authorities.

7. APPLICATION FOR SERVICE

Where no written contract for Gas Service is necessary, an application can be made online via the Company's website, by telephone or or by email to request initiation of service. Upon request, Consumer shall provide information necessary for purposes of rate classification, billing, and determining whether a deposit will be required.

8. REFUSAL TO INSTITUTE SERVICE AND TERMINATION OF SERVICE

(a) Refusal of service.

(1) Compliance by Applicant. The Company may decline to serve an Applicant for whom service is available from previously installed facilities until such Applicant has complied with the state and municipal rules, regulations or laws, and with approved rules and regulations of the Company on file with the appropriate regulatory authority governing the service applied for, or for the following reasons:

(A) the Applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be provided;

(B) the Applicant is indebted to any company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the Applicant shall be served upon complying with the applicable deposit requirement;

(C) the Applicant refuses to make a deposit if Applicant is required to make a deposit under

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these rules;

(D) where an unsafe condition exists at any point on Consumer's premises;

(E) for use of gas in violation of Company's rules;

(F) in the event Company's representatives are refused access to such premises for any lawful purpose;

(G) when Company's property on the Consumer's premises is tampered with, damaged, or destroyed;

(2) Applicant's recourse. In the event that the Company shall refuse to serve an Applicant under the provisions of these rules, the Company shall inform the Applicant of the basis of its refusal and that the Applicant may file a complaint with the appropriate regulatory authority thereon.

(3) Insufficient grounds for refusal to serve. Except in cases where the Company identifies fraud in connection with a service request, the following shall not constitute sufficient cause for refusal of service to a present residential or non-residential Customer or Applicant:

(A) delinquency in payment for service by a previous occupant of the premises to be served;

(B) failure to pay for merchandise or charges for non-gas service purchased from the Company;

(C) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six (6) months prior to the date of application;

(D) violation of the Company's rules pertaining to the operation of nonstandard equipment of unauthorized attachments, which interfere with the service of others, unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

(E) failure to pay a bill of another Customer as guarantor thereof, unless the guarantee was made in writing to the Company as a condition precedent to service; and

(F) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

(b) Discontinuance of service.

(1) Bills are due and payable when rendered; the bill shall be past due not less than fifteen (15) days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for Gas Service is delinquent if unpaid by the due date.

(2) A Customer's Gas Service may not be terminated unless the Company has made a reasonable effort to offer the Customer the option of paying a delinquent bill in installments. A Customer's Gas Service may be disconnected if the bill has not been paid or a suitable written arrangement for payment in installments entered into within five (5) working days after the bill has become delinquent and if proper notice has been given. Proper notice shall consist of a mailing or hand delivery at least five working days prior to a stated date of disconnection. Said notice shall be provided in English and Spanish as necessary and shall include: (A) the words Disconnect Notice or similar language prominently displayed;

(B) the reason service is to be terminated;

(C) what Customer must do to prevent termination;

(D) in the case of a past-due bill, the amount past due payment options (online, phone, in-person, and mail), as well as a website or phone number to locate physical payment locations;

(E) a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency; and

(F) the date of termination.

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(3) Gas Service may be disconnected for any of the following reasons:

(A) failure to pay a delinquent account or failure to comply with the terms of a written agreement for installment payment of a delinquent account;

(B) violation of the Company's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation;

(C) failure to comply with deposit or guarantee arrangements where required by these Rules and Regulations; (D) without notice where a known dangerous condition exists for as long as the condition exists; (E) tampering with the Company's meter or equipment or bypassing the same;

(F) for use of Gas Service in violation of Company's rules; (G) in the event Consumer's premises are vacated; (H) in the event Company's representatives are refused access to such premises for any lawful purpose; (I) when Company's property on the Consumer's premises is tampered with, damaged or destroyed; (J) for use of Gas Service in violation of any law, ordinance or regulation; (K) for fraudulent conduct or misrepresentation in relation to the consumption of gas, account information, or any other fraud practiced by Consumer, with regard to the matters referred to in these rules or Consumer's contract.

(4) Gas Service may not be disconnected for any of the following reasons:

(A) delinquency in payment for service by a previous occupant of the premises;

(B) failure to pay for merchandise or charges for non-gas service by the Company;

(C) failure to pay for a different type or class of Gas Service unless the fee for such different service is included on the same bill;

(D) failure to pay the account of another Customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service;

(E) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billing;

(F) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due; and

(G) failure to pay an estimated bill other than a bill rendered pursuant to any approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.

(5) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the Company are not available to the public for the purpose of making collections and reconnecting service.

(6) The Company shall not abandon a Customer without written approval from the applicable regulatory authority.

(7) Except in cases where the Company identifies fraud in connection with an account, the Company shall not discontinue Gas Service to a delinquent Residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if service is discontinued. Any Customer seeking to avoid termination of service under this provision must make a written request to the Company supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five (5) working days after the date of delinquency of the bill. The prohibition against service termination as provided herein

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shall last twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

9. LOCATION OF METERS

Wherever practical, all new meter installations shall be installed near the building in which Consumer's gas appliances are located. All meters shall be accessible at all times for inspection, reading, and change out for testing. Whenever the Company shall permanently discontinue the delivery of gas to any of Consumer's premises, it shall have the right at any reasonable time thereafter to enter upon the premises and remove therefrom its meter, and any other of its equipment there located.

10. METER TESTS AND BILL ADJUSTMENTS WITH RESPECT TO METER ACCURACY**(a) Meter requirements.**

(1) Use of meter. All gas delivered by the Company in the provision of Gas Service shall be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority or tariff.

(2) Installation by Company. Unless otherwise authorized by the regulatory authority, the Company shall provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its Customers.

(3) Standard type. The Company shall not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

(b) Meter records. The Company shall keep the following records:

(1) Meter equipment records. The Company shall keep a record of all its meters, showing the Customer's address and date of the last test.

(2) Records of meter tests. All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

(c) Meter readings.

(1) Meter unit location. In general, each meter must indicate clearly the units of service for which a charge is made to the Customer.

(d) Meter tests on request of Customer.

(1) The Company shall, upon request of a Customer make a test of the accuracy of the meter serving that Customer. The Company shall inform the Customer of the time and place of the test, and permit the Customer or the Customer's authorized representative to be present if the Customer so desires. If no such test has been performed within the previous four (4) years for the same Customer at the same location, the test shall be performed without charge. If such a test has been performed for the same Customer at the same location within the previous four years, the Company may charge a fee for the test, not to exceed fifteen dollars (\$15.00), or such other fee for the testing of meters as may be set forth in the Company's tariff properly on file with the regulatory authority. The Customer must be properly informed of the result of any test on a meter that serves the Customer who requested such test.

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(2) Notwithstanding Paragraph (1), above, if the meter is found to be more than nominally defective, to either the Customer's or the Company's disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than two percent (2%) from accurate registration.

(3) If any meter test requested by a Customer reveals a meter to be more than nominally defective, the Company shall correct previous readings consistent with the inaccuracy found in the meter for the period of either (i) the last six (6) months, or (ii) the last test of the meter, whichever is shorter. Any resulting underbillings or over-billings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the Company if the error is to the Company's disadvantage.

(4) If a meter is found not to register for any period of time, the Company may make a charge for Gas Service provided but not metered, for a period not to exceed three (3) months previous to the time the meter is found not to be registering. The determination of Gas Service provided but not metered is to be based on the Customer's consumption during other like periods at the same location when available, and on consumption under similar conditions at the same location or of other similarly situated customers when not available.

(e) Meter Exchange.

(1) The Company follows the practice of testing and repairing its meters on periodic schedules in accordance with good operating practice. The periodic meter test interval is based on the results of accuracy tests of its meters of varying ages that are randomly sampled. The period of presumed accuracy is the period during which not less than seventy percent (70%) of the randomly sampled meters exhibit accuracy in the range of two percent (2%) fast to two percent (2%) slow.

11. DEPOSITS FROM CONSUMERS TO GUARANTEE PAYMENTS OF BILLS

(a) Establishment of credit for Residential Applicants.

(1) The Company may require a Residential Applicant for Gas Service to satisfactorily establish credit but such establishment of credit shall not relieve the Customer from complying with rules for prompt payment of bills. Subject to these General Rules and Regulations, a Residential Applicant shall not be required to make a deposit:

(A) if the Residential Applicant has been a customer of any utility for the same kind of service within the last two (2) years and is not delinquent in payment of any such utility service account and during the last twelve (12) consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment; or

(B) if the Residential Applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the Gas Service required;

(C) if the Residential Applicant demonstrates a satisfactory credit rating by appropriate means, including but not limited to, the production of generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity.

(b) Reestablishment of credit.

Every Applicant who has previously been a Customer of the Company and whose Gas Service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all his/her amounts due to the Company or execute a written deferred payment agreement, if offered, and reestablish credit as provided herein.

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- (c) Amount of deposit and interest for Residential Gas Service and exemption from deposit.
- (1) The required residential deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings (rounded up to the nearest five dollars [\$5.00]). If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two (2) days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements. Estimated Annual Billings as such term is used in this section shall be either (i) the twelve- (12-) month billing history at the service address involved (if a billing history is available for the service address), or (ii) the average annual residential bill in the Division serving the Customer (if a billing history is not available at the service address); provided, that such average annual residential bill determined pursuant to clause (ii) hereof, shall be determined periodically but no less frequently than annually.
- (2) All Applicants for Residential Gas Service who are sixty-five (65) years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the Company or another utility for the same utility service which accrued within the last two (2) years. No cash deposit shall be required of such Applicant under these conditions.
- (3) The Company shall pay a minimum interest on such deposits according to the rate as established by law; provided, if refund of deposit is made within thirty (30) days of receipt of deposit, no interest payment shall be made. If the Company retains the deposit more than thirty (30) days, payment of interest shall be made retroactive to the date of deposit. (A) payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer's account. (B) the deposit shall cease to draw interest on the date it is returned or credited to the customer's account.
- (4) Company will waive any deposit requirement for Residential Gas Service for an Applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, as determined by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its website.
- (d) For General Service-Small and General Service-Large Volume customers, Company may require a deposit where the Applicant is unable to establish good credit by standards generally accepted as evidence of credit worthiness. The amount of any deposit, where required, shall be in an amount sufficient to protect Company but shall not exceed the amount of the estimated highest two (2) months' billing. Interest shall be paid at the legal rate on all deposits. Deposits shall be refunded after three (3) years of prompt payment, with refund including any interest to be made in cash or by credit to the Consumer's bill. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled him to initial service without a deposit and otherwise has a record of prompt payment.
- (e) Deposits for temporary or seasonal service and for weekend or seasonal residences. The Company may require a deposit sufficient to reasonably protect it against the assumed risk, provided, such a policy is applied in a uniform and nondiscriminatory manner.
- (f) Records of deposits
- (1) The Company shall keep records to show:
- (A) the name and address of each depositor;

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(B) the amount and date of the deposit; and
(C) each transaction concerning the deposit.
(2) The Company shall record a receipt of deposit on each Applicant's bill from whom a deposit is received and shall provide means whereby a depositor may reclaim a deposit.
(3) A record of each unclaimed deposit shall be maintained for at least four years, during which time the Company shall make a reasonable effort to return the deposit.

(g) Refund of deposit.

(1) If Gas Service is not connected or after disconnection of Gas Service, the Company shall promptly and automatically refund the Customer's deposit plus accrued interest or the balance, if any, in excess of the unpaid bills for Gas Service furnished. The transfer of Gas Service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules. (2) When the Residential Customer has paid bills for service for twelve (12) consecutive residential bills without having service disconnected for nonpayment of bills and without having more than two (2) occasions in which a bill was delinquent and when the Customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a Customer's account. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled the Consumer to install Gas Service without a deposit and otherwise has a record of prompt payment.

(h) Upon sale or transfer of Company.

Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all Customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(i) Complaint by Applicant or Customer.

The Company shall direct its personnel engaged in initial contact with an Applicant or Customer for service seeking to establish or re-establish credit under the provisions of these rules to inform the Applicant or Customer, if dissatisfaction is expressed with the Company decision, of the Applicant's or Customer's right to file a complaint with the regulatory authority thereon.

RULE1A

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS
GAS GENERAL RULES AND REGULATIONS APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR WHICH TARIFF
IS APPROVED ON OR AFTER OCTOBER 30, 2023

12. DISCONTINUANCE BY CONSUMER

A Consumer who wishes to discontinue Gas Service must give notice to Company by phone or by visiting the Company's website, www.CenterPointEnergy.com. Consumer shall be obligated to pay for all Gas Service which is rendered by the Company (including applicable minimum charges therefor) prior to the time Company discontinues Gas Service pursuant to such notice.

13. RECORDS OF GAS SUPPLIED

Company shall keep accurate records of the amount of gas registered by its meters, and such records shall be accepted at all times and in all places as prima facie evidence of the true amount of gas consumed.

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Upon immediately moving to a safe location, Consumer must immediately notify Company of any escaping gas on Consumer's premises. No flame shall be taken near the point where gas is escaping. Company shall not be liable for any damage or loss caused by the use of or escape of gas from Consumer's Housepiping or Consumer's Equipment.

15. DAMAGE AND REPAIR TO AND TAMPERING WITH COMPANY'S FACILITIES

Consumer shall immediately notify Company in the event of damage to Company's property on Consumer's premises. Consumer shall not permit anyone other than an authorized employee of the Company to adjust, repair, connect, or disconnect, or in any way tamper with the meter, lines or any other equipment of the Company used in serving Consumer's premises and shall be liable for any damages that may arise from Consumer's failure thereof. Only Company-authorized personnel are permitted to perform work on the meter, lines or any other equipment of Company used in serving Customer's premises.

16. ACCESS TO PREMISES

The Company's representatives shall have the right at all reasonable hours to enter upon the premises and property of Consumer to read the meter; and to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, Service Lines, meter loops, and any other property of the Company located thereon, and for any other purpose connected with Company's operation. The Company's representatives shall have the right at all times to enter upon the premises and property of Consumer in emergencies pertaining to Company's service. All dogs and other animals, which might hinder the performance of such operations on the Consumer's property, shall be kept away from such operations by the Consumer upon notice by the Company representatives of their intention to enter upon the Consumer's premises.

17. NON-LIABILITY

(a) The Company shall not be liable to Consumer nor to any third party for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer.

(b) Company shall not be liable to Consumer nor to any third party for any damage or injury resulting from gas or its use after such gas leaves the Point of Delivery other than damage caused by the fault of the Company in the manner of installation of the Service Lines, in the manner in which such Service Lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop, which consists of piping before the Point of Delivery. All other risks after the gas leaves the Point of Delivery shall be assumed by the Consumer, his agents, servants, employees, or other persons.

(c) The Company agrees to use reasonable diligence in providing continuous Gas Service to all Consumers, but the Company does not guarantee such service and shall not be liable to Consumer nor to any third parties for damages resulting from any interruption to such service.

(d) Company shall not be liable to Consumer nor to any third parties for any damage or loss caused by stoppage or curtailment of the gas supply pursuant to order of a governmental agency having jurisdiction over Company or Company's suppliers, or caused by an event of force majeure. The term force majeure as employed herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of

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wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; and any other causes, whether of the kind herein enumerated or otherwise.

18. TEMPORARY INTERRUPTION OF SERVICE

(a) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected.

(b) The Company shall make reasonable provisions to respond to emergencies resulting from failure of service, and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

(c) In the event of national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

(1) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of such interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.

(2) Report to Commission. The Commission shall be notified in writing within forty-eight hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

19. WAIVER OF RULES No agent or representative of the Company is authorized to add to, alter, waive, or otherwise change any of the foregoing rules except by agreement in writing signed by an officer in the Company.

20. BILLING

(a) Bills for Gas Service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

(b) The Customer's bill must show all the following information:

(1) If the meter is read by the Company, the date and reading of the meter at the beginning and end of the period for which rendered;

(2) The number and kind of units billed;

(3) The applicable rate schedule title or code;

(4) The total base bill;

(5) The total of any adjustments to the base bill and the amount of adjustments per billing unit;

(6) The date by which the Customer must pay the bill in order to avoid penalty;

(7) The total amount due after addition of any penalty for nonpayment within a designated period; and

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(8) A distinct marking to identify an estimated bill. The information required above shall be arranged and displayed in such a manner as to allow the Customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the Customer on request of the Customer.

(c) Where there is a good reason for doing so, estimated bills for Gas Service may be rendered provided that an actual meter reading is taken at least every six (6) months.

(d) Disputed bills.

(1) In the event of a dispute between the Customer and the Company regarding the bill, the Company shall forthwith make such investigation as is required by the particular case and report the results thereof to the Customer. If the Customer wishes to obtain the benefit of subsection (2) hereunder, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate regulatory authority.

(2) Notwithstanding any other provisions of these rules and regulations, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the following: (1) resolution of the dispute; or (2) the expiration of the sixty (60) day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two (2) years. Where insufficient or no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

21. NEW CONSTRUCTION

(a) Standards of construction.

The Company shall construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority, or otherwise by law, and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical. (b) Response to request for residential and commercial service. The Company shall serve each qualified residential and commercial applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven (7) working days. Those applications for individual residential service requiring line extensions should be filled within ninety (90) days unless unavailability of materials, municipal permitting requirements, or other causes beyond the control of the Company result in unavoidable delays. In the event that residential service is delayed in excess of ninety (90) days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the Company, a delay in excess of ninety (90) days may be found to constitute a refusal to serve.

22. CUSTOMER RELATIONS

(a) Information to Customers. The Company shall:

(1) Maintain a current set of maps showing the physical location of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Company's facilities. These maps, or such other maps as

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may be required by the regulatory authority, shall be kept by the Company in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the Company to advise Applicants and others entitled to the information as to the facilities available for serving that locality;

(2) Assist the Customer or Applicant in selecting the most economical rate schedule;

(3) In compliance with applicable law or regulations, notify Customers affected by a change in rates or schedule or classification;

(4) Make available on the Company website, copies of the current rate schedules and rules relating to the service of the Company, as filed with the Commission;

(5) Furnish such additional information on rates and services as the Customer may reasonably request;

(6) Upon request, inform its Customers as to the method of reading meters; and

(7) As required by law or the rules of the appropriate regulatory authority, provide Customers with a pamphlet containing customer service information. At least once each calendar year, the Company shall notify its Customers that customer service information is available on request and without charge.

(b) Customer complaints.

Upon complaint to the Company by Residential or General Service-Small Customers either at its office, by letter, electronic communication such as email or an inquiry via Company website, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment and disposition thereof for a period of two years subsequent to the final disposition of the complaint. Complaints which require no further action by the Company need not be recorded.

(c) Company response.

Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the Company shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response must be made by the next working day. The utility must make a final and complete response within fifteen (15) days from the date of the complaint, unless additional time is granted within the 15-day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company.

(d) Deferred payment plan.

The Company may, but is not required to, offer a deferred payment plan for delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:

(1) Every deferred payment plan entered into due to the Customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the Customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

(2) For purposes of determining reasonableness under these rules the following shall be considered: size of delinquent account; Customer's ability to pay; Customer's payment history; time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the Customer.

(3) A deferred payment plan offered by the Company, if reduced to writing, shall state, immediately preceding the space provided for the Customer's signature and in bold face print at least two (2) sizes larger than any other font used, that If you are not satisfied with

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this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to comply with the terms of this agreement. A similar agreement must be provided by a customer at the time of agreement, if recorded.

(4) A deferred payment plan may include a one-time five percent (5%) penalty for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Company's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

(5) If a Customer for Gas Service fails to enter into a deferred payment agreement or has not fulfilled its terms, the Company shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstance, it shall not be required to offer a subsequent negotiation of a deferred payment plan prior to disconnection.

(6) If the Company institutes a deferred payment plan it shall not refuse a Customer's participation in such a program on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

(e) Delayed payment of bills by elderly persons.

(1) Applicability.

This subsection applies only:

(A) If the Company assesses late payment charges on residential customers and suspends service before the 26th day after the date of the bill for which collection action is taken; and

(B) To an elderly person, as defined in Paragraph (2) of this subsection, who is a residential customer and who occupies the entire premises for which a delay is requested.

(2) Definition of Elderly person--A person who is 60 years of age or older.

(3) An elderly person may request that the Company implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill.

(4) On request of an elderly person, the Company shall delay without penalty the payment date of a bill for providing Gas Service to that person until the 25th day after the date on which the bill is issued.

(5) The Company may require the requesting person to present reasonable proof that the person is 60 years of age or older.

(6) The Company shall notify Customers of this delayed payment option no less often than yearly. The Company may include this notice with other information provided pursuant to Subsection (a) of this section.

23. RESIDENTIAL AVERAGE MONTHLY BILLING PROGRAM

(a) DEFINITIONS

(1) Under this provision, qualified Residential Customers would have the option of participating in the Company's Average Monthly Billing Program (AMB) as an alternative to the Company's normal billing procedure. For AMB purposes, the following definitions shall apply:

(A) Normal Bill is an amount computed using the Company's applicable residential rate schedule for service provided during a billing month.

(B) Qualifying Customer is a Residential Customer of the Company who has not had Gas Service

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suspended for non-payment and has not had a Past Due notice issued on an account during the immediately preceding twelve- (12-) month period.

(b) AVAILABILITY

(1) The Average Monthly Billing Program is available to any Qualifying Customer of the Company.

(c) OPERATION OF PROGRAM

(1) Computation of Bills under the AMB:

(A) Under the AMB, the Qualifying Customer shall receive a monthly Average Bill computed using the most recent twelve- (12-) month rolling average of the customer's Normal Bills rounded to the nearest dollar. The amount of the Average Bill and Normal Bill will appear on the customer's monthly billing statement. The cumulative difference between Normal Bills and the Average Bills rendered under the AMB will be carried in a deferred balance that will accumulate both debit and credit differences.

(2) Effect of AMB on other Tariff Provisions:

(A) Except as modified herein, participation in the AMB will have no effect on the Company's approved rate schedules or other billing charges used to calculate the Customer's Normal Bill. Participation in the AMB shall have no effect on any other term or condition for providing Gas Service including those provisions relating to termination or suspension of Gas Service.

(3) Effects of Customer Discontinuance of AMB or Termination or Suspension of Service:

(A) The customer may discontinue the AMB at any time by notifying the Company. If a customer requests discontinuance of AMB, if an account is final billed, or if the service is suspended by the Company as a result of past due amounts on an account, any outstanding balance owed the Company at the time, including any differences between billings under the AMB and Normal Bills which would have been rendered under normal billing procedures, shall be immediately due and payable. Likewise, any credit due to the customer shall be applied to the next bill or refunded, as appropriate.

24. SUSPENSION OF GAS UTILITY SERVICE DISCONNECTION DURING AND AFTER AN EXTREME WEATHER EMERGENCY AND A SEVERE WEATHER EMERGENCY

(a) Disconnection prohibited. Consistent with Section 7.460 of Title 16 of the Texas Administrative Code, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to:

(1) a delinquent Residential Customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.

(2) a delinquent Residential Customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

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(3) a delinquent Residential Customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making collections and reconnecting service.

(b) Payment plans. The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills as set forth in Paragraph (2)(D) of Section 7.45 of Title 16 of the Texas Administrative Code (Quality of Service Rules).

(c) Notice. Once each year, beginning in the September or October billing periods the Company shall give notice to Customers as follows:

(1) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the Company's service area.

(2) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to any other social service agency of which the provider is aware that provides financial assistance to low income Customers in the utility's service area.

(3) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to all residential Customers of the Company and Customers who are owners, operators, or managers of master metered systems.

(d) Severe Weather Emergency. This subsection applies in the event of a Severe Weather Emergency as the term Severe Weather Emergency is defined by the National Weather Service. In and after a Severe Weather Emergency, and in the service area affected by the Severe Weather Emergency, the Company may make exceptions to these General Rules and Regulations and other Company tariffs to ensure continuity of service and facilitate timely and efficient restoration of service to customers in the affected area.

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SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
328248	MISC-20-3		<p>Turning off service to active meter (per trip) - Exception: No charge if account is finalled. \$20 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.</p> <p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
328249	MISC-20-4		<p>Special meter test at customer's request (see General Rules and Regulations for special situations) - same customer at same location is allowed one (1) test free of charge every four (4) years \$15</p> <p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
328250	MISC-20-5		<p>Change customer meter if requested by Customer (Does not include changes due to meter failure and/or meter being more than nominally defective, as described in General Rules and Regulations.) \$55</p> <p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
328251	MISC-20-6		<p>Change residential meter location or re-route residential service: Minimum charge \$350 Install each additional meter on a Customer's service line \$55</p> <p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
328252	MISC-20-7		<p>Service Connection Charge - See General Rules and Regulations, Section 5(a), relating to Not Service Connection</p> <p>Applicable</p>

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TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

328253 MISC-20-8

Disconnect service at main \$300 (Plus any costs arising out of any city ordinance or regulation governing work in roadways)

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

328254 MISC-20-9

Restore service at main for any purpose necessitated by customer including, but not limited to, installation of equipment requested by a Customer \$300

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

328255 MISC-20-CD

DEPOSITS Up to the maximum amount allowed under the Railroad Commission of Texas Quality of Service Rule Section 7.45(5)(C)(ii) (the one-sixth rule). If there is no billing history on the customer's account, then the one-sixth rule will be applied to the Customer's account based on similarly-situated customers located in the geographic area.

328242 MISC-20-1

Institution of service to residential or general service \$40 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

328243 MISC-20-10

Temporary transfer of individually metered multi-family service from vacating tenant to apartment complex owner. (Applicable to read and transfer transactions only. Precedent written agreement required.) No Charge

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TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

328244 MISC-20-11

Collection call - trip charge (For each trip other than when a customer is charged under miscellaneous service item no. 3 - Turning off service to active meter) \$20

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

328245 MISC-20-12

Returned check

\$20

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

328246 MISC-20-13

Gas Main Extensions - See General Rules and Regulations, Section 5e, relating to Gas Main Extensions.

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

328247 MISC-20-2

Restore service after termination for non-payment, cut-off by Customer or agent or for convenience of Customer \$40 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

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TARIFF CODE: DS RRC TARIFF NO: 27920

DESCRIPTION: Distribution Sales

STATUS: A

EFFECTIVE DATE: 06/03/2025

ORIGINAL CONTRACT DATE:

RECEIVED DATE: 06/11/2025

GAS CONSUMED: N

AMENDMENT DATE: 05/01/2025

OPERATOR NO:

BILLS RENDERED: Y

INACTIVE DATE:

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

BMTETXINC-1

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2098-I

GSS-2098-U

GSLV-629-I

GSLV-629-U

R-2098-I

R-2098-U

City	Authority	Effective Date
Arp	Operation of Law	November 1, 2020
Beckville	Operation of Law	November 1, 2020
Bevil Oaks	Operation of Law	November 1, 2020
Big Sandy	Operation of Law	November 1, 2020
Bloomburg	Operation of Law	November 1, 2020
Bullard	GUD 10920	November 1, 2020
Carthage	Operation of Law	November 1, 2020
China*	GUD 10920	November 1, 2020
Corrigan	Operation of Law	November 1, 2020
Douglassville	Operation of Law	November 1, 2020
East Mountain	Operation of Law	November 1, 2020
Edgewood	Operation of Law	November 1, 2020
Fruitvale	Operation of Law	November 1, 2020
Goodrich	Operation of Law	November 1, 2020
Grand Saline	Operation of Law	November 1, 2020
Hallsville	Operation of Law	November 1, 2020
Hawkins	Operation of Law	November 1, 2020
Henderson	Operation of Law	November 1, 2020
Hooks	Operation of Law	November 1, 2020
Hughes Springs	Operation of Law	November 1, 2020
Kirbyville*	GUD 10920	November 1, 2020
Leary	Operation of Law	November 1, 2020
Lindale	Operation of Law	November 1, 2020
Livingston	Operation of Law	November 1, 2020
Lone Star	Operation of Law	November 1, 2020
Miller's Cove	Operation of Law	November 1, 2020
Naples	Operation of Law	November 1, 2020
New London	Operation of Law	November 1, 2020
North Cleveland	Operation of Law	November 1, 2020
Omaha	Operation of Law	November 1, 2020
Ore City	Operation of Law	November 1, 2020

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27920

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Pittsburg	Operation of Law	November 1, 2020
Queen City	Operation of Law	November 1, 2020
Riverside	Operation of Law	November 1, 2020
Rose Hill Acres	Operation of Law	November 1, 2020
Scottsville	Operation of Law	November 1, 2020
Talco	Operation of Law	November 1, 2020
Tatum	Operation of Law	November 1, 2020
Troup	Operation of Law	November 1, 2020
Uncertain	Operation of Law	November 1, 2020
Union Grove	Operation of Law	November 1, 2020
Van	Operation of Law	November 1, 2020
Warren City	Operation of Law	November 1, 2020
Waskom	Operation of Law	November 1, 2020
Wills Point	Operation of Law	November 1, 2020
Winfield	Operation of Law	November 1, 2020
Winnsboro	Operation of Law	November 1, 2020

*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2098-I-GRIP 2021 GSS-2098-U-GRIP 2021 GSLV-629-I-GRIP 2021 GSLV-629-U-GRIP 2021 R-2098-I-GRIP 2021 R-2098-U-GRIP 2021

City	Authority	Effective Date
Arp	Operation of Law	June 17, 2021
Beckville	Operation of Law	June 17, 2021
Bevil Oaks	Operation of Law	June 17, 2021
Big Sandy	Case 00005927	June 17, 2021
Bloomburg	Operation of Law	June 17, 2021
Bullard*	Case 00005927	June 17, 2021
Carthage	Case 00005927	June 17, 2021
China*	Case 00005927	June 17, 2021
Corrigan	Case 00005927	June 17, 2021
Douglassville	Operation of Law	June 17, 2021
East Mountain	Case 00005927	June 17, 2021
Edgewood	Operation of Law	June 17, 2021
Fruitvale	Operation of Law	June 17, 2021
Goodrich	Operation of Law	June 17, 2021
Grand Saline	Operation of Law	June 17, 2021
Hallsville	Case 00005927	June 17, 2021
Hawkins	Case 00005927	June 17, 2021
Henderson	Case 00005927	June 17, 2021
Hooks	Case 00005927	June 17, 2021
Hughes Springs	Case 00005927	June 17, 2021
Kirbyville*	Case 00005927	June 17, 2021
Leary	Operation of Law	June 17, 2021
Lindale	Operation of Law	June 17, 2021

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27920

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Livingston	Operation of Law	June 17, 2021
Lone Star	Operation of Law	June 17, 2021
Miller's Cove	Operation of Law	June 17, 2021
Naples	Case 00005927	June 17, 2021
New London	Operation of Law	June 17, 2021
North Cleveland	Operation of Law	June 17, 2021
Omaha	Case 00005927	June 17, 2021
Ore City	Operation of Law	June 17, 2021
Pittsburg	Operation of Law	June 17, 2021
Queen City	Case 00005927	June 17, 2021
Riverside	Operation of Law	June 17, 2021
Rose Hill Acres	Operation of Law	June 17, 2021
Scottsville	Operation of Law	June 17, 2021
Talco	Case 00005927	June 17, 2021
Tatum	Operation of Law	June 17, 2021
Troup	Case 00005927	June 17, 2021
Uncertain	Case 00005927	June 17, 2021
Union Grove	Operation of Law	June 17, 2021
Van	Case 00005927	June 17, 2021
Warren City	Case 00005927	June 17, 2021
Waskom	Operation of Law	June 17, 2021
Wills Point	Case 00005927	June 17, 2021
Winfield	Case 00005927	June 17, 2021
Winnsboro	Operation of Law	June 17, 2021

*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2098-I-GRIP 2022

GSS-2098-U-GRIP 2022

GSLV-629-I-GRIP 2022

GSLV-629-U-GRIP 2022

R-2098-I-GRIP 2022

R-2098-U-GRIP 2022

City	Authority	Effective Date
Arp	Operation of Law	June 16, 2022
Beckville	Operation of Law	June 16, 2022
Bevil Oaks*	Operation of Law	June 16, 2022
Big Sandy*	Case 00008830	June 16, 2022
Bloomburg	Operation of Law	June 16, 2022
Bullard*	Case 00008830	June 16, 2022
Carthage*	Case 00008830	June 16, 2022
China*	Case 00008830	June 16, 2022
Corrigan*	Case 00008830	June 16, 2022
Douglassville	Operation of Law	June 16, 2022
East Mountain	Case 00008830	June 16, 2022

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27920

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Edgewood	Operation of Law	June 16, 2022
Fruitvale	Operation of Law	June 16, 2022
Goodrich	Operation of Law	June 16, 2022
Grand Saline	Operation of Law	June 16, 2022
Hallsville*	Case 00008830	June 16, 2022
Hawkins*	Case 00008830	June 16, 2022
Henderson*	Case 00008830	June 16, 2022
Hooks*	Case 00008830	June 16, 2022
Hughes Springs*	Case 00008830	June 16, 2022
Kirbyville*	Case 00008830	June 16, 2022
Leary	Operation of Law	June 16, 2022
Lindale	Operation of Law	June 16, 2022
Livingston	Operation of Law	June 16, 2022
Lone Star	Operation of Law	June 16, 2022
Naples*	Case 00008830	June 16, 2022
New London	Operation of Law	June 16, 2022
North Cleveland	Operation of Law	June 16, 2022
Omaha*	Case 00008830	June 16, 2022
Ore City	Operation of Law	June 16, 2022
Pittsburg	Operation of Law	June 16, 2022
Queen City*	Case 00008830	June 16, 2022
Riverside	Operation of Law	June 16, 2022
Rose Hill Acres	Case 00008830	August 30, 2022
Scottsville	Operation of Law	June 16, 2022
Talco*	Case 00008830	June 16, 2022
Tatum	Operation of Law	June 16, 2022
Troup*	Case 00008830	June 16, 2022
Uncertain	Operation of Law	June 16, 2022
Union Grove	Operation of Law	June 16, 2022
Van*	Case 00008830	June 16, 2022
Warren City*	Case 00008830	June 16, 2022
Waskom	Operation of Law	June 16, 2022
Wills Point*	Case 00008830	June 16, 2022
Winfield	Operation of Law	June 16, 2022
Winnsboro	Operation of Law	June 16, 2022

*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2098-I-GRIP 2023

GSS-2098-U-GRIP 2023

GSLV-629-I-GRIP 2023

GSLV-629-U-GRIP 2023

R-2098-I-GRIP 2023

R-2098-U-GRIP 2023

City

Authority

Effective Date

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27920

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Arp	Operation of Law	June 15, 2023
Beckville	Operation of Law	June 15, 2023
Bevil Oaks*	Case 00012782	June 15, 2023
Big Sandy*	Case 00012782	June 15, 2023
Bloomburg	Operation of Law	June 15, 2023
Bullard*	Case 00012782	June 15, 2023
Carthage*	Case 00012782	June 15, 2023
China*	Case 00012782	June 15, 2023
Corrigan*	Case 00012782	June 15, 2023
Douglassville*	Case 00012782	June 15, 2023
East Mountain*	Case 00012782	June 15, 2023
Edgewood	Operation of Law	June 15, 2023
Fruitvale	Operation of Law	June 15, 2023
Goodrich	Operation of Law	June 15, 2023
Grand Saline	Operation of Law	June 15, 2023
Hallsville*	Case 00012782	June 15, 2023
Hawkins*	Case 00012782	June 15, 2023
Henderson*	Case 00012782	June 15, 2023
Hooks*	Case 00012782	June 15, 2023
Hughes Springs*	Case 00012782	June 15, 2023
Kirbyville*	Case 00012782	June 15, 2023
Leary*	Case 00012782	June 15, 2023
Lindale	Operation of Law	June 15, 2023
Livingston*	Case 00012782	June 15, 2023
Lone Star	Operation of Law	June 15, 2023
Naples*	Case 00012782	June 15, 2023
New London	Operation of Law	June 15, 2023
North Cleveland	Operation of Law	June 15, 2023
Noonday*	Case 00012782	June 15, 2023
Omaha*	Case 00012782	June 15, 2023
Ore City	Operation of Law	June 15, 2023
Pittsburg	Operation of Law	June 15, 2023
Queen City*	Case 00012782	June 15, 2023
Riverside	Operation of Law	June 15, 2023
Rose Hill Acres	Operation of Law	June 15, 2023
Scottsville	Operation of Law	June 15, 2023
Talco*	Case 00012782	June 15, 2023
Tatum	Operation of Law	June 15, 2023
Troup*	Case 00012782	June 15, 2023
Uncertain	Case 00012782	June 15, 2023
Union Grove	Operation of Law	June 15, 2023
Van*	Case 00012782	June 15, 2023
Warren City*	Case 00012782	June 15, 2023
Waskom	Operation of Law	June 15, 2023
Wills Point *	Case 00012782	June 15, 2023
Winfield	Operation of Law	June 15, 2023
Winnsboro	Operation of Law	June 15, 2023

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27920

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2099-I

GSS-2099-U

GSLV-630-I

GSLV-630-U

R-2099-I

R-2099-U

City	Authority	Effective
Arp	Operation of Law	December 1, 2024
Beckville	Operation of Law	December 1, 2024
Bevil Oaks*	Case 00015513	December 1, 2024
Big Sandy*	Case 00015513	December 1, 2024
Bloomburg	Operation of Law	December 1, 2024
Bullard*	Case 00015513	December 1, 2024
Carthage*	Case 00015513	December 1, 2024
China*	Case 00015513	December 1, 2024
Corrigan*	Case 00015513	December 1, 2024
Douglasville*	Case 00015513	December 1, 2024
East Mountain*	Case 00015513	December 1, 2024
Edgewood	Operation of Law	December 1, 2024
Fruitvale	Operation of Law	December 1, 2024
Goodrich	Operation of Law	December 1, 2024
Grand Saline	Operation of Law	December 1, 2024
Hallsville*	Case 00015513	December 1, 2024
Hawkins*	Case 00015513	December 1, 2024
Henderson*	Case 00015513	December 1, 2024
Hooks*	Case 00015513	December 1, 2024
Hughes Springs*	Case 00015513	December 1, 2024
Kirbyville*	Case 00015513	December 1, 2024
Leary*	Case 00015513	December 1, 2024
Lindale	Operation of Law	December 1, 2024
Livingston*	Case 00015513	December 1, 2024
Lone Star	Operation of Law	December 1, 2024
Naples*	Case 00015513	December 1, 2024
New London	Operation of Law	December 1, 2024
North Cleveland	Operation of Law	December 1, 2024
Noonday*	Case 00015513	December 1, 2024
Omaha*	Case 00015513	December 1, 2024
Ore City	Operation of Law	December 1, 2024
Pittsburg	Operation of Law	December 1, 2024
Queen City*	Case 00015513	December 1, 2024
Riverside	Operation of Law	December 1, 2024
Rose Hill Acres	Operation of Law	December 1, 2024
Scottsville*	Case 00015513	December 1, 2024

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27920

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Talco*	Case 00015513	December 1, 2024
Tatum	Operation of Law	December 1, 2024
Troup*	Case 00015513	December 1, 2024
Uncertain	Case 00015513	December 1, 2024
Union Grove	Operation of Law	December 1, 2024
Van*	Case 00015513	December 1, 2024
Warren City*	Case 00015513	December 1, 2024
Waskom	Operation of Law	December 1, 2024
Wills Point *	Case 00015513	December 1, 2024
Winfield	Operation of Law	December 1, 2024
Winnsboro	Operation of Law	December 1, 2024

*Relinquished jurisdiction to RRC The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2099-I-GRIP 2025
GSS-2099-U-GRIP 2025
GSLV-630-I-GRIP 2025
GSLV-630-U-GRIP 2025
R-2099-I-GRIP 2025
R-2099-U-GRIP 2025

City	Authority	Effective Date
Arp	Operation of Law	June 3, 2025
Beckville	Operation of Law	June 3, 2025
Bevil Oaks*	Case 00015513	June 3, 2025
Big Sandy*	Case 00015513	June 3, 2025
Bloomburg	Operation of Law	June 3, 2025
Bullard*	Case 00015513	June 3, 2025
Carthage*	Case 00015513	June 3, 2025
China*	Case 00015513	June 3, 2025
Corrigan*	Case 00015513	June 3, 2025
Douglassville*	Case 00015513	June 3, 2025
East Mountain*	Case 00015513	June 3, 2025
Edgewood	Operation of Law	June 3, 2025
Fruitvale	Operation of Law	June 3, 2025
Goodrich	Operation of Law	June 3, 2025
Grand Saline	Operation of Law	June 3, 2025
Hallsville*	Case 00015513	June 3, 2025
Hawkins*	Case 00015513	June 3, 2025
Henderson*	Case 00015513	June 3, 2025
Hooks*	Case 00015513	June 3, 2025
Hughes Springs*	Case 00015513	June 3, 2025
Kirbyville*	Case 00015513	June 3, 2025
Leary*	Case 00015513	June 3, 2025
Lindale	Operation of Law	June 3, 2025
Livingston*	Case 00015513	June 3, 2025
Lone Star	Operation of Law	June 3, 2025

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27920

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Naples*	Case 00015513	June 3, 2025
New London	Operation of Law	June 3, 2025
North Cleveland	Operation of Law	June 3, 2025
Noonday*	Case 00015513	June 3, 2025
Omaha*	Case 00015513	June 3, 2025
Ore City	Operation of Law	June 3, 2025
Pittsburg	Operation of Law	June 3, 2025
Queen City*	Case 00015513	June 3, 2025
Riverside	Operation of Law	June 3, 2025
Rose Hill Acres	Operation of Law	June 3, 2025
Scottsville*	Case 00015513	June 3, 2025
Talco*	Case 00015513	June 3, 2025
Tatum	Operation of Law	June 3, 2025
Troup*	Case 00015513	June 3, 2025
Uncertain*	Case 00015513	June 3, 2025
Union Grove	Operation of Law	June 3, 2025
Van*	Case 00015513	June 3, 2025
Warren City*	Case 00015513	June 3, 2025
Waskom	Operation of Law	June 3, 2025
Wills Point *	Case 00015513	June 3, 2025
Winfield	Operation of Law	June 3, 2025
Winnsboro	Operation of Law	June 3, 2025

*Relinquished jurisdiction to RRC

BMTETXINC-2

November 1, 2020		
Kirbyville*	GUD 10920	November 1, 2020
Leary	Operation of Law	November 1, 2020
Lindale	Operation of Law	November 1, 2020
Livingston	Operation of Law	November 1, 2020
Lone Star	Operation of Law	November 1, 2020
Miller's Cove	Operation of Law	November 1, 2020
Naples	Operation of Law	November 1, 2020
New London	Operation of Law	November 1, 2020
North Cleveland	Operation of Law	November 1, 2020
Omaha	Operation of Law	November 1, 2020
Ore City	Operation of Law	November 1, 2020
Pittsburg	Operation of Law	November 1, 2020
Queen City	Operation of Law	November 1, 2020
Riverside	Operation of Law	November 1, 2020
Rose Hill Acres	Operation of Law	November 1, 2020
Scottsville	Operation of Law	November 1, 2020
Talco	Operation of Law	November 1, 2020
Tatum	Operation of Law	November 1, 2020
Troup	Operation of Law	November 1, 2020
Uncertain	Operation of Law	November 1, 2020
Union Grove	Operation of Law	November 1, 2020

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27920

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Van	Operation of Law	November 1, 2020
Warren City	Operation of Law	November 1, 2020
Waskom	Operation of Law	November 1, 2020
Wills Point	Operation of Law	November 1, 2020
Winfield	Operation of Law	November 1, 2020
Winnsboro	Operation of Law	November 1, 2020

*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2098-I-GRIP 2021

GSS-2098-U-GRIP 2021

GSLV-629-I-GRIP 2021

GSLV-629-U-GRIP 2021

R-2098-I-GRIP 2021

R-2098-U-GRIP 2021

City	Authority	Effective Date
Arp	Operation of Law	June 17, 2021
Beckville	Operation of Law	June 17, 2021
Bevil Oaks	Operation of Law	June 17, 2021
Big Sandy	Case 00005927	June 17, 2021
Bloomburg	Operation of Law	June 17, 2021
Bullard*	Case 00005927	June 17, 2021
Carthage	Case 00005927	June 17, 2021
China*	Case 00005927	June 17, 2021
Corrigan	Case 00005927	June 17, 2021
Douglasville	Operation of Law	June 17, 2021
East Mountain	Case 00005927	June 17, 2021
Edgewood	Operation of Law	June 17, 2021
Fruitvale	Operation of Law	June 17, 2021
Goodrich	Operation of Law	June 17, 2021
Grand Saline	Operation of Law	June 17, 2021
Hallsville	Case 00005927	June 17, 2021
Hawkins	Case 00005927	June 17, 2021
Henderson	Case 00005927	June 17, 2021
Hooks	Case 00005927	June 17, 2021
Hughes Springs	Case 00005927	June 17, 2021
Kirbyville*	Case 00005927	June 17, 2021
Leary	Operation of Law	June 17, 2021
Lindale	Operation of Law	June 17, 2021
Livingston	Operation of Law	June 17, 2021
Lone Star	Operation of Law	June 17, 2021
Miller's Cove	Operation of Law	June 17, 2021
Naples	Case 00005927	June 17, 2021
New London	Operation of Law	June 17, 2021
North Cleveland	Operation of Law	June 17, 2021

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27920

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Omaha	Case 00005927	June 17, 2021
Ore City	Operation of Law	June 17, 2021
Pittsburg	Operation of Law	June 17, 2021
Queen City	Case 00005927	June 17, 2021
Riverside	Operation of Law	June 17, 2021
Rose Hill Acres	Operation of Law	June 17, 2021
Scottsville	Operation of Law	June 17, 2021
Talco	Case 00005927	June 17, 2021
Tatum	Operation of Law	June 17, 2021
Troup	Case 00005927	June 17, 2021
Uncertain	Case 00005927	June 17, 2021
Union Grove	Operation of Law	June 17, 2021
Van	Case 00005927	June 17, 2021
Warren City	Case 00005927	June 17, 2021
Waskom	Operation of Law	June 17, 2021
Wills Point	Case 00005927	June 17, 2021
Winfield	Case 00005927	June 17, 2021
Winnsboro	Operation of Law	June 17, 2021

*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2098-I-GRIP 2022
 GSS-2098-U-GRIP 2022
 GSLV-629-I-GRIP 2022
 GSLV-629-U-GRIP 2022
 R-2098-I-GRIP 2022
 R-2098-U-GRIP 2022

City	Authority	Effective Date
Ames*	Case 00008830	June 16, 2022
Anahuac	Operation of Law	June 16, 2022
Atlanta	Operation of Law	June 16, 2022
Avinger*	Case 00008830	June 16, 2022
Beaumont	Operation of Law	June 16, 2022
Bridge City	Operation of Law	June 16, 2022
Center*	Case 00008830	June 16, 2022
Clarksville City	Case 00009645	August 30, 2022
Cleveland	Operation of Law	June 16, 2022
Colmesneil*	Case 00008830	June 16, 2022
Crockett*	Case 00008830	June 16, 2022
Daingerfield*	Case 00008830	June 16, 2022
Dayton*	Case 00008830	June 16, 2022
De Kalb	Operation of Law	June 16, 2022
Diboll*	Case 00008830	June 16, 2022
Elkhart*	Case 00008830	June 16, 2022

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27920

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
Gilmer*	Case 00008830	June 16, 2022
Gladewater	Operation of Law	June 16, 2022
Grapeland*	Case 00008830	June 16, 2022
Groveton*	Case 00008830	June 16, 2022
Hideaway*	Case 00008830	June 16, 2022
Huntsville	Operation of Law	June 16, 2022
Hudson*	Case 00008830	June 16, 2022
Jacksonville	Operation of Law	June 16, 2022
Jasper*	Case 00008830	June 16, 2022
Jefferson	Operation of Law	June 16, 2022
Kilgore	Operation of Law	June 16, 2022
Latexo*	Case 00008830	June 16, 2022
Lovelady*	Case 00008830	June 16, 2022
Linden	Operation of Law	June 16, 2022
Liberty	Operation of Law	June 16, 2022
Longview	Operation of Law	June 16, 2022
Lufkin	Operation of Law	June 16, 2022
Lumberton*	Case 00008830	June 16, 2022
Marshall	Operation of Law	June 16, 2022
Maud*	Case 00008830	June 16, 2022
Mineola*	Case 00008830	June 16, 2022
Mount Pleasant	Operation of Law	June 16, 2022
Mount Vernon	Case 00008830	June 16, 2022
Nacogdoches*	Case 00008830	June 16, 2022
Nederland	Operation of Law	June 16, 2022
New Boston*	Case 00008830	June 16, 2022
Noonday*	Case 00008830	June 16, 2022
Orange	Operation of Law	June 16, 2022
Overton	Operation of Law	June 16, 2022
Pine Forest*	Case 00008830	June 16, 2022
Pinehurst*	Case 00008830	June 16, 2022
Red Lick	Operation of Law	June 16, 2022
Rose City*	Case 00008830	June 16, 2022
Rusk	Operation of Law	June 16, 2022
San Augustine*	Case 00008830	June 16, 2022
Shepherd*	Case 00008830	June 16, 2022
Silsbee	Operation of Law	June 16, 2022
Sour Lake	Operation of Law	June 16, 2022
Tenaha*	Case 00008830	June 16, 2022
Timpson*	Case 00008830	June 16, 2022
Trinity*	Case 00008830	June 16, 2022
Tyler	Operation of Law	June 16, 2022
Vidor*	Case 00008830	June 16, 2022
West Orange*	Case 00008830	June 16, 2022
Whitehouse*	Case 00008830	June 16, 2022
White Oak	Operation of Law	June 16, 2022

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27920

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

*Relinquished jurisdiction to RRC The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2098-I-GRIP 2023

GSS-2098-U-GRIP 2023

GSLV-629-I-GRIP 2023

GSLV-629-U-GRIP 2023

R-2098-I-GRIP 2023

R-2098-U-GRIP 2023

City

Authority

Effective Date

Ames*	Case 00012782	June 15, 2023
Anahuac	Operation of Law	June 15, 2023
Atlanta	Operation of Law	June 15,
2023		
Avinger*	Case 00012782	June 15, 2023
Beaumont	Operation of Law	June 15, 2023
Bridge City	Operation of Law	June 15, 2023
Center*	Case 00012782	June 15, 2023
Clarksville City	Operation of Law	June 15, 2023
Cleveland*	Case 00012782	June 15, 2023
Colmesneil*	Case 00012782	June 15, 2023
Crockett*	Case 00012782	June 15, 2023
Daingerfield*	Case 00012782	June 15, 2023
Dayton*	Case 00012782	June 15, 2023
De Kalb	Operation of Law	June 15, 2023
Diboll*	Case 00012782	June 15, 2023
Elkhart*	Case 00012782	June 15, 2023
Gilmer*	Case 00012782	June 15, 2023
Gladewater	Operation of Law	June 15, 2023
Grapeland*	Case 00012782	June 15, 2023
Groveton*	Case 00012782	June 15, 2023
Hideaway*	Case 00012782	June 15, 2023
Huntsville	Operation of Law	June 15, 2023
Hudson*	Case 00012782	June 15, 2023
Jacksonville	Operation of Law	June 15, 2023
Jasper*	Case 00012782	June 15, 2023
Jefferson	Operation of Law	June 15, 2023
Kilgore	Operation of Law	June 15, 2023
Latexo*	Case 00012782	June 15, 2023
Lovelady*	Case 00012782	June 15, 2023
Linden	Operation of Law	June 15, 2023
Liberty	Operation of Law	June 15, 2023
Longview	Operation of Law	June 15, 2023
Lufkin	Operation of Law	June 15, 2023
Lumberton*	Case 00012782	June 15, 2023
Marshall	Operation of Law	June 15, 2023

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27920

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Maud*	Case 00012782	June 15, 2023
Mineola*	Case 00012782	June 15, 2023
Mount Pleasant	Operation of Law	June 15, 2023
Mt. Vernon*	Case 00012782	June 15, 2023
Nacogdoches*	Case 00012782	June 15, 2023
Nederland	Operation of Law	June 15, 2023
New Boston*	Case 00012782	June 15, 2023
range	Operation of Law	June 15, 2023
Overton	Operation of Law	June 15, 2023
Pine Forest*	Case 00012782	June 15, 2023
Pinehurst*	Case 00012782	June 15, 2023
Red Lick	Operation of Law	June 15, 2023
Rose City*	Case 00012782	June 15, 2023
Rusk	Operation of Law	June 15, 2023
San Augustine*	Case 00012782	June 15, 2023
Shepherd*	Case 00012782	June 15, 2023
Silsbee	Operation of Law	June 15, 2023
Sour Lake	Operation of Law	June 15, 2023
Tenaha*	Case 00012782	June 15, 2023
Timpson*	Case 00012782	June 15, 2023
Trinity*	Case 00012782	June 15, 2023
Tyler	Operation of Law	June 15, 2023
Vidor*	Case 00012782	June 15, 2023
West Orange*	Case 00012782	June 15, 2023
Whitehouse*	Case 00012782	June 15, 2023
White Oak	Operation of Law	June 15, 2023

*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2099-I
 GSS-2099-U
 GSLV-630-I
 GSLV-630-U
 R-2099-I
 R-2099-U

City	Authority	Effective
Ames*	Case 00012782	December 1, 2024
Anahuac	Operation of Law	December 1, 2024
Atlanta	Operation of Law	December 1, 2024
Avinger*	Case 00012782	December 1, 2024
Beaumont	Operation of Law	December 1, 2024
Bridge City	Operation of Law	December 1, 2024
Center*	Case 00015513	December 1, 2024
Clarksville City	Operation of Law	December 1, 2024

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27920

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Cleveland*	Case 00015513	December 1, 2024
Colmesneil*	Case 00015513	December 1, 2024
Crockett*	Case 00015513	December 1, 2024
Daingerfield*	Case 00015513	December 1, 2024
Dayton*	Case 00015513	December 1, 2024
De Kalb	Operation of Law	December 1, 2024
Diboll*	Case 00015513	December 1, 2024
Elkhart*	Case 00015513	December 1, 2024
Gilmer*	Case 00015513	December 1, 2024
Gladewater	Operation of Law	December 1, 2024
Grapeland*	Case 00015513	December 1, 2024
Groveton*	Case 00015513	December 1, 2024
Hideaway*	Case 00015513	December 1, 2024
Huntsville	Operation of Law	December 1, 2024
Hudson*	Case 00015513	December 1, 2024
Jacksonville	Operation of Law	December 1, 2024
Jasper*	Case 00015513	December 1, 2024
Jefferson*	Case 00015513	December 1, 2024
Kilgore	Operation of Law	December 1,
2024		
Latexo*	Case 00015513	December 1, 2024
Lovelady*	Case 00015513	December 1, 2024
Linden	Operation of Law	December 1, 2024
Liberty	Operation of Law	December 1, 2024
Longview	Operation of Law	December 1, 2024
Lufkin*	Case 00015513	December 1, 2024
Lumberton*	Case 00015513	December 1, 2024
Marshall	Operation of Law	December 1, 2024
Maud*	Case 00015513	December 1, 2024
Mineola*	Case 00015513	December 1, 2024
Mount Pleasant	Operation of Law	December 1, 2024
Mt. Vernon*	Case 00015513	December 1, 2024
Nacogdoches*	Case 00015513	December 1, 2024
Nederland	Operation of Law	December 1, 2024
New Boston*	Case 00015513	December 1, 2024
Orange	Operation of Law	December 1, 2024
Overton	Operation of Law	December 1, 2024
Pine Forest*	Case 00015513	December 1, 2024
Pinehurst*	Case 00015513	December 1, 2024
Red Lick	Operation of Law	December 1, 2024
Rose City*	Case 00015513	December 1, 2024
Rusk	Operation of Law	December 1, 2024
San Augustine*	Case 00015513	December 1, 2024
Shepherd*	Case 00015513	December 1, 2024
Silsbee	Operation of Law	December 1, 2024
Sour Lake	Operation of Law	December 1, 2024
Tenaha*	Case 00015513	December 1, 2024

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27920

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Timpson*	Case 00015513	December 1, 2024
Trinity*	Case 00015513	December 1, 2024
Tyler	Operation of Law	December 1, 2024
Vidor*	Case 00015513	December 1, 2024
West Orange*	Case 00015513	December 1, 2024
Whitehouse*	Case 00015513	December 1, 2024
White Oak	Operation of Law	December 1, 2024

*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2099-I-GRIP 2025

GSS-2099-U-GRIP 2025

GSLV-630-I-GRIP 2025

GSLV-630-U-GRIP 2025

R-2099-I-GRIP 2025

R-2099-U-GRIP 2025

City

Authority

Effective Date

Ames*	Case 00020313
June 3, 2025	
Anahuac	Operation of Law
June 3, 2025	
Atlanta	Operation of Law
June 3, 2025	
Avinger*	Case 00020313
June 3, 2025	
Beaumont	Operation of Law
June 3, 2025	
Beaumont/East Texas Environs	Case 00020313 June 3, 2025
Bridge City	Operation of Law
June 3, 2025	
Center*	Case 00020313
June 3, 2025	
Clarksville City	Operation of Law
June 3, 2025	
Cleveland*	Case 00020313
June 3, 2025	
Colmesneil*	Case 00020313
June 3, 2025	
Crockett*	Case 00020313
June 3, 2025	
Daingerfield*	Case 00020313
June 3, 2025	
Dayton*	Case 00020313
June 3, 2025	

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27920

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

De Kalb	Operation of Law	
June 3, 2025		
Diboll*	Case 00020313	
June 3, 2025		
Elkhart*	Case 00020313	
June 3, 2025		
Gilmer*	Case 00020313	
June 3, 2025		
Gladewater	Operation of Law	
June 3, 2025		
Grapeland*	Case 00020313	June
3, 2025		
Groveton*	Case 00020313	June
3, 2025		
Hideaway*	Case 00020313	June
3, 2025		
Huntsville	Operation of Law	
June 3, 2025		
Hudson*	Case 00020313	June
3, 2025		
Jacksonville	Operation of Law	
June 3, 2025		
Jasper*	Case 00020313	
June 3, 2025		
Jefferson*	Case 00020313	
June 3, 2025		
Kilgore	Operation of Law	
June 3, 2025		
Latexo*	Case 00020313	June
3, 2025		
Lovelady*	Case 00020313	June
3, 2025		
Linden	Operation of Law	
June 3, 2025		
Liberty	Operation of Law	
June 3, 2025		
Longview	Operation of Law	June
3, 2025		
Lufkin*	Case 00020313	June
3, 2025		
Lumberton*	Case 00020313	June 3,
2025		
Marshall	Operation of Law	June
3, 2025		
Maud*	Case 00020313	June 3,
2025		
Mineola*	Case 00020313	June 3,

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27920

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

2025		
Mount Pleasant	Operation of Law	June 3,
2025		
Mt. Vernon*	Case 00020313	June 3,
2025		
Nacogdoches*	Case 00020313	June 3, 2025
Nederland	Operation of Law	June 3,
2025		
New Boston*	Case 00020313	June 3,
2025		
Orange	Operation of Law	June 3,
2025		
Overton	Operation of Law	June
3, 2025		
Pine Forest*	Case 00020313	June 3,
2025		
Pinehurst*	Case 00020313	June 3,
2025		
Red Lick	Operation of Law	June 3,
2025		
Rose City*	Case 00020313	June 3, 2025
Rusk	Operation of Law	June 3,
2025		
San Augustine*	Case 00020313	June 3, 2025
Shepherd*	Case 00020313	June 3, 2025
Silsbee	Operation of Law	June 3,
2025		
Sour Lake	Operation of Law	June 3, 2025
Tenaha*	Case 00020313	June 3, 2025
Timpson*	Case 00020313	June 3, 2025
Trinity*	Case 00020313	June 3, 2025
Tyler	Operation of Law	June 3, 2025
Vidor*	Case 00020313	June 3, 2025
West Orange*	Case 00020313	June 3, 2025
Whitehouse*	Case 00020313	June 3, 2025
White Oak	Operation of Law	June 3, 2025

*Relinquished jurisdiction to RRC

CRR

CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas Customer Rate Relief Rate Schedule

Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27920

RATE SCHEDULE

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A. ABBREVIATIONS AND DEFINITIONS

1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.

2) Bonds or Customer Rate Relief (CRR) Bonds - The Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023 and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.

3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.

4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).

5) Commission - The Railroad Commission of Texas, including its staff or delegate.

6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).

7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.

8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date of the Bonds so as to reflect the terms of the Servicing Agreement.

9) Customer Rate Relief (CRR) Charge - A nonbypassable charge as defined in Tex. Util. Code Section 104.362(7).

10) Financing Order - The order adopted under Tex. Util. Code Section 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.

11) Gas Utility - CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas (CenterPoint Energy) and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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jurisdiction under Tex. Util. Code Section 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.

12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code Section 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.

13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code Section 1232.1072.

14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divestiture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year.

15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes -

a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

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Gas Utilities shall be aggregated to calculate the CRR Charges.

b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchase Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected by CenterPoint Energy Rate Schedule No. PGA-21 as a Participating Gas Utility for the [Unincorporated and Incorporated] areas of Beaumont/East Texas, South Texas, and Houston/Texas Coast, respectively under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM

This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are

GAS SERVICES DIVISION

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irrevocable and nonbypassable.

D. SALES CUSTOMERS

For the purposes of billing the CRR Charges, all Sales Customers of the Participating Gas Utility's Beaumont/East Texas, South Texas, and Houston/Texas Coast Divisions shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE

The CRR Charge will be a monthly volumetric rate of
 \$0.11800/Ccf @14.65
 \$0.11864/Ccf @14.73
 \$0.12042/Ccf @14.95

The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true-up adjustment procedure. The CRR Charge shall be included in the Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE

The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

- (A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)
- (B) Assumed % of uncollectible sales
- (C) Total Normalized Sales Volumes Billed and Collected:

For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge

- (D) Total CRR Charge Rate Revenue Requirement for Applicable Period
 - (E) CRR Charge per Normalized Sales Volumes (Mcf): (D / C)
- Thereof: CRR Charge for Sales Customers

GAS SERVICES DIVISION

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G. CRR CHARGE TRUE-UP

Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period.

In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE

CenterPoint Energy shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If CenterPoint Energy is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over-collection or under-collection of CRR Charges and the amount of an adjustment).

If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is

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necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. CenterPoint Energy shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY

The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011.

Customer Rate Relief Schedule

Effective: 11-27-2024

Bills Calculated on or after: 11-27-2024

FFA-12

CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX AND
CENTERPOINT ENERGY TEXAS GAS
HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE
AREAS-RATE SHEET
FRANCHISE FEE ADJUSTMENT
RATE SCHEDULE NO. FFA-12

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Houston, Texas

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SCHEDULE IDDESCRIPTION

Coast, South Texas and Beaumont/East Texas Geographic Rate Areas is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

APPLICATION

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

MONTHLY ADJUSTMENT

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

RAILROAD COMMISSION REPORTING

CenterPoint shall maintain on file with the Railroad Commission of Texas a current listing of Cities and applicable franchise fees.

Reports should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing

Director of Oversight and Safety Division, Gas Services Dept.

Railroad Commission of Texas

P.O. Drawer 12967

Austin, TX 78711-2967

City Franchise Rate

Franchise

Small

Large

Misc.

City

Contract

Residential

Commercial

Commercial

Industrial

Transportation

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27920

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Service Fees				
Agua Dulce	E_00011376	2.000%	2.000%	
0.000%	0.000%			
Alice	E_00011407	3.000%	3.000%	
3.000%	3.000%			
Alvin	E_00011428	2.000%	2.000%	
2.000%	2.000%	7 cents/MCF		
Ames	E_00011431	5.000%	5.000%	
5.000%	5.000%	7 cents/MCF		
Anahuac	E_00011436	4.000%	4.000%	
4.000%	4.000%	7 cents/MCF		
Angleton	E_00011443	4.000%	4.000%	
4.000%	4.000%	7 cents/MCF		
Aransas Pass	E_00011466	4.000%	4.000%	4.000%
4.000%		7 cents/MCF		
Arcola	E_00011472	5.000%	5.000%	
5.000%	5.000%	7 cents/MCF		
Arp	E_00011484	2.000%	2.000%	
2.000%	2.000%			
Atlanta	E_00011511	2.000%	2.000%	
2.000%	0.000%			
Austin	E_00011520	5.000%	5.000%	
5.000%	5.000%	5.000%	5.000%	
Avinger	E_00011528	5.000%	5.000%	
5.000%	5.000%	7 cents/MCF		
Bastrop	E_00011584	2.000%	2.000%	
2.000%				
Baytown	E_00011604	4.000%	4.000%	
4.000%	4.000%	7 cents/MCF		
Beach City	E_00011610	2.000%	2.000%	
2.000%	2.000%			
Beasley	E_00011613	2.000%	2.000%	
2.000%	0.000%			
Beaumont	E_00011616	4.000%	4.000%	
4.000%	4.000%	7 cents/MCF		
Beckville	E_00011621	2.000%	2.000%	
2.000%	0.000%			
Beeville	E_00011642	4.000%	4.000%	
4.000%	4.000%	7 cents/MCF		
Bellaire	E_00011635	5.000%	5.000%	
5.000%	5.000%	7 cents/MCF		
Bevil Oaks	E_00011680	5.000%	5.000%	
5.000%	5.000%	7 cents/MCF		
Big Sandy	E_00011687	5.000%	5.000%	
5.000%	5.000%	7 cents/MCF		
Bishop	E_00011703	2.000%	2.000%	
2.000%	2.000%			

GAS SERVICES DIVISION

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27920

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SCHEDULE IDDESCRIPTION

Bloomburg		E_00011728	2.000%	2.000%
2.000%	0.000%			
Bridge City		E_00011812	3.000%	3.000%
3.000%	0.000%			
Brookshire		E_00011834	2.000%	2.000%
2.000%	2.000%			
Brookside Village		E_00011835	2.000%	2.000%
0.000%	0.000%			
Buda		E_00011863	4.000%	4.000%
4.000%	4.000%	7 cents/MCF		
Bullard		E_00011872	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Bunker Hill		E_00011877	3.000%	3.000%
3.000%	3.000%	3.000%		
Carthage		E_00011990	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Center		E_00012030	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
China		E_00012079	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Cibolo		E_00012092	2.000%	2.000%
2.000%	2.000%			
Clarksville City		E_00012111	4.000%	4.000%
4.000%	4.000%	7 cents/MCF		
Clear Lake Shores		E_00012121	2.000%	2.000%
2.000%		7 cents/MCF		2.000%
Cleveland		E_00012127	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Clute		E_00012137	2.000%	0.000%
0.000%	0.000%			
Colmesneil		E_00012159	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Conroe		E_00012188	4.000%	4.000%
4.000%	4.000%	7 cents/MCF		
Converse		E_00012191	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Corrigan		E_00012215	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Crockett		E_00012270	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Cut & Shoot		E_00012301	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Daingerfield		E_00012316	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Danbury		E_00012326	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Dayton		E_00012340	5.000%	5.000%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27920

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

5.000%	5.000%	7 cents/MCF		
Deer Park	E_00012354	4.000%	4.000%	
4.000%	4.000%	7 cents/MCF	4.000%	
DeKalb	E_00012345	2.000%	2.000%	
2.000%	0.000%			
Diboll	E_00012395	5.000%	5.000%	
5.000%	5.000%	7 cents/MCF		
Dickinson	E_00012398	3.000%	3.000%	
3.000%	3.000%			
Douglassville	E_00012439	5.000%	5.000%	
5.000%	5.000%	7 cents/MCF		
Driscoll	E_00012450	2.000%	2.000%	
2.000%	0.000%			
Eagle Lake	E_00012471	5.000%	5.000%	
5.000%	5.000%	7 cents/MCF		
East Bernard	E_00012481	2.000%	2.000%	2.000%
2.000%	2.000%	2.000%		
East Mountain	E_00012490	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Edgewood	E_00012522	2.000%	2.000%	2.000%
2.000%	7 cents/MCF			
Edna	E_00012527	2.000%	2.000%	
2.000%	2.000%			
El Campo	E_00012533	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
El Lago	E_00012542	5.000%	5.000%	
5.000%	5.000%	7 cents/MCF		
Elgin	E_00012556	3.000%	3.000%	
3.000%	0.000%			
Elkhart	E_00012559	5.000%	5.000%	
5.000%	5.000%	7 cents/MCF		
Falls City	E_00012656	2.000%	2.000%	
2.000%	2.000%			
Floresville	E_00012703	5.000%	5.000%	
5.000%	5.000%	7 cents/MCF		
Freeport	E_00012769	2.000%	2.000%	
2.000%	0.000%			
Freer	E_00012770	3.000%	3.000%	
0.000%	0.000%			
Friendswood	E_00012781	4.000%	4.000%	4.000%
4.000%	7 cents/MCF			
Fruitvale	E_00012790	2.000%	2.000%	
2.000%	0.000%			
Fulshear	E_00012794	4.000%	4.000%	
4.000%	4.000%	7 cents/MCF		
Galena Park	E_00012801	5.000%	5.000%	
5.000%	5.000%	7 cents/MCF		

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27920

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Ganado		E_00012810	2.000%	2.000%	
0.000%	0.000%				
Garden Ridge		E_00012818	2.000%	2.000%	
2.000%	0.000%				
Giddings		E_00012850	2.000%	2.000%	
2.000%	0.000%				
Gilmer		E_00012855	5.000%	5.000%	
5.000%	5.000%	7 cents/MCF			
Gladewater		E_00012861	4.000%	4.000%	
4.000%	4.000%	7 cents/MCF			
Goliad		E_00012886	5.000%	5.000%	
5.000%	5.000%	7 cents/MCF			
Goodrich		E_00012899	2.000%	2.000%	
0.000%	0.000%				
Grand Saline		E_00012912	2.000%	2.000%	
2.000%	0.000%				
Grapeland		E_00012922	5.000%	5.000%	5.000%
5.000%		7 cents/MCF			
Gregory		E_00012954	2.000%	2.000%	
0.000%	0.000%				
Groveton		E_00012969	5.000%	5.000%	
5.000%	5.000%	7 cents/MCF			
Hallettsville		E_00013000	5.000%	5.000%	
5.000%	5.000%	7 cents/MCF			
Hallsville		E_00013003	5.000%	5.000%	
5.000%	5.000%	7 cents/MCF			
Hawkins		E_00013060	5.000%	5.000%	
5.000%	5.000%	7 cents/MCF			
Hedwig Village		E_00013075	3.000%	3.000%	
0.000%	0.000%				
Henderson		E_00013086	5.000%	5.000%	
5.000%	5.000%	7 cents/MCF			
Hideaway		E_00034814	5.000%	5.000%	
5.000%	5.000%	7 cents/MCF			
Hillcrest Village		E_00013142	5.000%	5.000%	
5.000%	5.000%				
Hilshire Village		E_00013152	4.000%	4.000%	
4.000%	4.000%	7 cents/MCF	4.000%		
Hitchcock		E_00013155	5.000%	5.000%	
5.000%	5.000%	7 cents/MCF			
Hondo		E_00013186	4.000%	4.000%	
4.000%	4.000%	7 cents/MCF			
Hooks		E_00013190	5.000%	5.000%	
5.000%	5.000%	7 cents/MCF			
Houston		E_00013200	4.000%	4.000%	
4.000%	4.000%	5.000%	4.000%		
Hudson		E_00013213	5.000%	5.000%	

GAS SERVICES DIVISION

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TARIFF CODE: DS RRC TARIFF NO: 27920

RATE SCHEDULE

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5.000%	5.000%	7 cents/MCF		
Hughes Springs		E_00013218	5.000%	5.000% 5.000%
5.000%		7 cents/MCF		
Humble		E_00013223	3.000%	3.000%
3.000%	0.000%			
Hunter's Creek		E_00013229	3.000%	3.000%
3.000%	3.000%	3.000%	3.000%	
Huntsville		E_00013232	4.000%	4.000%
4.000%	4.000%	7 cents/MCF		
Ingleside		E_00013271	2.000%	2.000%
2.000%	2.000%			
Ingleside on the Bay		E_00013272	3.000%	3.000% 0.000%
0.000%				
Iowa Colony		E_00013280	4.250%	4.250% 4.250%
4.250%		7 cents/MCF		
Jacinto City		E_00013300	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Jacksonville		E_00013303	4.000%	4.000%
4.000%	4.000%	7 cents/MCF		
Jasper		E_00013314	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Jefferson		E_00013319	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Jersey Village		E_00013327	3.000%	3.000% 3.000%
3.000%		7 cents/MCF		
Jones Creek		E_00013343	5.000%	5.000% 5.000%
5.000%		7 cents/MCF		
Jourdanton		E_00013354	2.000%	2.000% 0.000%
0.000%				
Karnes City		E_00013372	2.000%	2.000% 0.000%
0.000%				
Katy		E_00013374	3.000%	3.000%
3.000%	3.000%			
Kemah		E_00013390	2.000%	2.000% 2.000%
2.000%		7 cents/MCF		
Kendleton		E_00013394	2.000%	2.000% 2.000%
0.000%				
Kilgore		E_00013414	2.000%	2.000%
2.000%	2.000%	7 cents/MCF		
Kenedy		E_00013395	2.000%	2.000% 2.000%
2.000%		7 cents/MCF		
Kingsville		E_00013430	3.000%	3.000% 3.000%
0.000%				
Kirbyville		E_00013437	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Kyle		E_00013470	2.000%	2.000%
0.000%	0.000%			

GAS SERVICES DIVISION

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27920

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

La Coste	E_00013474	2.000%	2.000%	0.000%
0.000%				
La Grange	E_00013478	2.000%	2.000%	0.000%
0.000%				
La Porte	E_00013487	3.000%	3.000%	3.000%
0.000%		3.000%		
Lake Jackson	E_00013531	3.000%	3.000%	3.000%
3.000%				
LaMarque	E_00013484	3.000%	3.000%	3.000%
3.000%				
Laredo	E_00013598	4.000%	4.000%	4.000%
4.000%	4.000%			
Latexo	E_00013611	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
League City	E_00013626	2.000%	2.000%	2.000%
0.000%				
Leary	E_00013630	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Liberty	E_00013661	3.000%	3.000%	3.000%
3.000%	7 cents/MCF			
Lindale	E_00013672	2.000%	2.000%	0.000%
0.000%				
Linden	E_00013673	2.000%	2.000%	2.000%
2.000%	7 cents/MCF			
Liverpool	E_00013698	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Livingston	E_00013699	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Lone Star	E_00013725	2.000%	2.000%	2.000%
0.000%				
Longview	E_00013733	4.000%	4.000%	4.000%
4.000%	7 cents/MCF			
Lovelady	E_00013760	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Lufkin	E_00013773	5.000%	5.000%	5.000%
5.000%	7 cents/MCF		5.000%	
Lumberton	E_00013776	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Manvel	E_00013827	4.250%	4.250%	4.250%
4.250%	7 cents/MCF			
Marion	E_00013839	2.000%	2.000%	2.000%
2.000%				
Marshall	E_00013843	4.000%	4.000%	4.000%
4.000%	7 cents/MCF			
Mathis	E_00013865	3.000%	3.000%	3.000%
3.000%				
Maud	E_00013868	5.000%	5.000%	5.000%

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RATE SCHEDULE

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5.000%	7 cents/MCF			
Meadow's Place	E_00013924	4.000%	4.000%	4.000%
4.000%				
Mineola	E_00014008	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Missouri City	E_00014019	3.000%	3.000%	3.000%
3.000%	7 cents/MCF			
Montgomery	E_00014045	4.000%	4.000%	4.000%
4.000%	7 cents/MCF			
Morgan's Point	E_00014064	2.000%	0.000%	0.000%
0.000%				
Mt. Belvieu	E_00014036	2.000%	2.000%	2.000%
2.000%	7 cents/MCF	2.000%		
Mt. Pleasant	E_00014085	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Mt. Vernon	E_00014090	5.000%	5.000%	5.000%
Nacogdoches	E_00014120	5.000%	5.000%	5.000%
Naples	E_00014124	5.000%	5.000%	5.000%
Nassau Bay	E_00014128	4.000%	4.000%	
4.000%	7 cents/MCF	4.000%		
Nederland	E_00014141	4.000%	4.000%	4.000%
Needville	E_00014145	2.000%	2.000%	0.000%
New Boston	E_00014155	5.000%	5.000%	5.000%
New Braunfels	E_00014156	5.000%	5.000%	5.000%
New London	E_00014169	2.000%	2.000%	0.000%
New Waverly	E_00014179	5.000%	5.000%	5.000%
Niederwald	E_00014185	4.000%	4.000%	4.000%
cents/MCF				
Noonday	E_00014209	5.000%	5.000%	5.000%
Nordheim	E_00014210	5.000%	5.000%	5.000%
North Cleveland	E_00014224	5.000%	5.000%	5.000%
Oak Ridge North	E_00014303	4.000%	4.000%	0.000%
Odem	E_00014325	2.000%	2.000%	0.000%
Omaha	E_00014365	5.000%	5.000%	5.000%
cents/MCF				
Orange	E_00014375	3.000%	3.000%	3.000%
Orange Grove	E_00014376	2.000%	2.000%	2.000%
Orchard	E_00014380	2.000%	2.000%	0.000%
Ore City	E_00014381	2.000%	2.000%	0.000%
cents/MCF				
Overton	E_00014394	2.000%	2.000%	2.000%
Oyster Creek	E_00014398	3.000%	3.000%	3.000%
Palacios	E_00014408	5.000%	5.000%	5.000%
Panorama Village	E_00014429	5.000%	5.000%	5.000%
Pasadena	E_00014452	4.000%	4.000%	4.000%

GAS SERVICES DIVISION

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Pearland		E_00014478	2.000%	
2.000%	2.000%	2.000%		
Pine Forest		E_00014548	5.000%	5.000% 5.000% 5.000% 7
cents/MCF				
Pinehurst		E_00014560	5.000%	5.000% 5.000% 5.000% 7
cents/MCF				
Piney Point Village		E_00014568	2.000%	2.000% 2.000% 2.000% 2.000%
Pittsburg		E_00014577	2.000%	2.000% 2.000% 2.000% 2.000% 7
cents/MCF				
Pleak		E_00014585	5.000%	5.000% 5.000% 5.000% 5.000%
Pleasanton		E_00014592	5.000%	5.000% 5.000% 5.000% 5.000% 7
cents/MCF				
Point Comfort		E_00014602	2.000%	2.000% 0.000% 0.000%
Port Arthur		E_00014620	4.000%	4.000% 4.000% 4.000% 7
cents/MCF				
Port Lavaca		E_00014623	4.000%	4.000% 4.000% 4.000% 4.000% 7
cents/MCF				
Portland		E_00014636	3.000%	3.000% 3.000% 3.000% 3.000%
Poteet		E_00014643	5.000%	5.000% 5.000% 5.000% 5.000% 7
cents/MCF				
Poth		E_00014644	5.000%	5.000% 5.000% 5.000% 5.000% 7
cents/MCF				
Premont		E_00014662	2.000%	2.000% 2.000% 2.000% 2.000%
Queen City		E_00014701	5.000%	5.000% 5.000% 5.000% 5.000% 7
cents/MCF				
Red Lick		E_00014769	4.000%	4.000%
4.000%	4.000%	7 cents/MCF		
Refugio		E_00014779	2.000%	2.000% 0.000% 0.000% 0.000%
Richmond		E_00014807	2.000%	0.000% 0.000% 0.000% 7 cents/MCF
Richwood		E_00014808	5.000%	5.000% 5.000% 5.000% 5.000% 7 cents/MCF
Riverside		E_00014844	2.000%	2.000% 2.000% 0.000%
Roman Forest		E_00014894	5.000%	5.000% 5.000% 5.000% 5.000% 7 cents/MCF
Rose City		E_00014901	5.000%	5.000% 5.000% 5.000% 5.000% 7 cents/MCF
Rose Hill Acres		E_00014902	3.000%	3.000% 3.000% 0.000%
Rosenberg		E_00014905	3.000%	3.000% 3.000% 3.000% 3.000% 7
cents/MCF				
Runge		E_00014941	2.000%	2.000% 0.000% 0.000%
Rusk		E_00014945	2.000%	2.000% 2.000% 2.000%
San Augustine		E_00014986	5.000%	5.000% 5.000% 5.000% 5.000% 7 cents/MCF
San Diego		E_00014989	5.000%	5.000% 5.000% 5.000% 5.000% 7 cents/MCF
San Marcos		E_00015001	5.000%	5.000% 5.000% 5.000% 5.000% 7
cents/MCF				
Sandy Oaks		E_00034815	5.000%	5.000% 5.000% 5.000% 5.000% 7
cents/MCF				

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27920

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Santa Clara	E_00034817	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Santa Fe	E_00015038	3.000%	3.000%	3.000%	3.000%	7 cents/MCF
Schertz	E_00015063	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Schulenburg	E_00015067	2.000%	2.000%	0.000%	0.000%	
Scottsville	E_00015074	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Seabrook	E_00015079	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
Seadrift	E_00015080	2.000%	2.000%	2.000%	0.000%	
Seguin	E_00015092	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Selma	E_00015096	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Shenandoah	E_00015140	4.000%	4.000%	4.000%	0.000%	
Shepherd	E_00015142	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Shoreacres	E_00015158	3.000%	3.000%	3.000%	3.000%	
Silsbee	E_00015166	4.000%	4.000%	0.000%	0.000%	
Sinton	E_00015180	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Smithville	E_00015203	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Sour Lake	E_00015221	4.000%	4.000%	4.000%	4.000%	7
cents/MCF						
South Houston	E_00015231	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Southside Place	E_00015257	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Spring Valley	E_00015292	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
4.000%						
Stafford	E_00015302	3.000%	3.000%	3.000%	3.000%	7
cents/MCF						
Sugarland	E_00015362	2.000%	2.000%	2.000%	2.000%	
Taft	E_00015412	2.000%	2.000%	2.000%	2.000%	
Talco	E_00015416	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Tatum	E_00015432	2.000%	2.000%	2.000%	0.000%	
Taylor Lake Village	E_00015435	2.000%	2.000%	2.000%	0.000%	
Tenaha	E_00015450	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Texas City	E_00015463	4.250%	4.250%	4.250%	4.250%	7 cents/MCF
4.250%						
Timpson	E_00015516	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Tomball	E_00034816	0.000%	0.000%	0.000%	0.000%	
Trinity	E_00015565	5.000%	5.000%	5.000%	5.000%	7

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cents/MCF

Troup E_00015569 5.000% 5.000% 5.000% 5.000% 7

cents/MCF

Tyler E_00015594 \$1.75 \$4.50

\$65.00

\$65.00

7 cents/MCF

Uhland E_00015597 5.000% 5.000% 5.000% 5.000% 7

cents/MCF

Uncertain E_00015599 5.000% 5.000% 5.000% 5.000% 7

cents/MCF

Union Grove E_00015603 2.000% 2.000% 0.000% 0.000%

Universal City E_00015611 2.000% 2.000% 2.000% 2.000%

Van E_00015635 5.000% 5.000% 5.000% 5.000% 7

cents/MCF

Victoria E_00015668 4.000% 4.000% 4.000% 4.000% 7

cents/MCF

Vidor E_00015672 5.000% 5.000% 5.000% 5.000% 7

cents/MCF

Wallis E_00015718 2.000% 2.000% 2.000% 0.000%

Warren City E_00015737 5.000% 5.000% 5.000% 5.000% 7

cents/MCF

Waskom E_00015741 2.000% 2.000% 2.000% 0.000%

Webster E_00015760 3.000% 3.000% 3.000% 0.000%

Weimar E_00015766 5.000% 5.000%

5.000% 5.000% 7 cents/MCF

West Columbia E_00015792 4.000% 4.000%

4.000% 4.000% 7 cents/MCF

West Orange E_00015802 5.000% 5.000% 5.000% 5.000% 7 cents/MCF

West University E_00015809 5.000% 5.000% 5.000% 5.000% 7 cents/MCF

Weston Lakes E_00034813 5.000% 5.000% 5.000% 5.000% 7 cents/MCF

Wharton E_00015842 3.000% 3.000% 3.000% 3.000% 7 cents/MCF

White Oak E_00015853 4.000% 4.000% 4.000% 4.000% 7 cents/MCF

Whitehouse E_00015859 5.000% 5.000% 5.000% 5.000% 7

cents/MCF

Willis E_00015894 5.000% 5.000% 5.000% 5.000% 7

cents/MCF

Wills Point E_00015901 5.000% 5.000% 5.000% 5.000% 7

cents/MCF

Winfield E_00015914 2.000% 2.000% 2.000% 2.000%

Winnsboro E_00015921 2.000% 2.000%

2.000%

2.000%

7 cents/MCF

Woodbranch Village E_00015940 0.000% 0.000% 0.000% 0.000%

Yorktown E_00015986 2.000% 2.000% 2.000% 0.000%

GSLV-630-I-GRIP 2025

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS
GEOGRAPHIC RATE AREAS - INCORPORATED RATE SHEET GENERAL SERVICE-LARGE VOLUME RATE
SCHEDULE NO. GSLV-630-I-GRIP 2025

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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RATE SCHEDULE

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AVAILABILITY

This schedule is available at points on existing facilities of adequate capacity and suitable pressure in the area designated in the Rate Book of CENTERPOINT ENERGY RESOURCES CORP., D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS (hereinafter called Company).

APPLICATION OF SCHEDULE

This schedule is applicable to any general service customer in an incorporated area excluding a city that has ceded jurisdiction to the Commission in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas for commercial uses and industrial uses whose average monthly usage for the prior calendar year is more than 150,000 cubic feet. Gas supplied hereunder is for the individual use of the Consumer at one point of delivery and shall not be resold or shared with others. If the Consumer has a written contract with Company, the terms and provision of such contract shall be controlling. Cities per Geographic Rate Area are listed on the final pages of this rate schedule.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

(a) The Base Rate consisting of:

(1) Customer Charge1 -

Houston and Texas Coast \$450.89

South Texas and Beaumont/East Texas \$290.89

(2) Commodity Charge for all Ccf billed at the pressure bases and Geographic Rate Areas as set forth below2 -

	Houston	Texas Coast	Beaumont/East Texas	South Texas
14.65 Pressure Base	\$0.08933	\$0.08989	\$0.01811	
\$0.08925				
14.73 Pressure Base	\$0.08982	\$0.09038	\$0.01821	
\$0.08974				
14.95 Pressure Base	\$0.09116	\$0.09173	\$0.01848	
\$0.09108				

(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule. _____

Notes:

	Houston and South Texas and	Texas Coast	
Beaumont/East Texas			
1 Customer Charge	\$390.00	\$230.00	(GUD OS-
23-00015513)	2025 GRIP Charge	60.89	
60.89	(CASE 00020313)	Total Customer Charge	\$450.89
\$290.89	2Commodity Charges per GUD OS-23-00015513.		

(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Mcf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.

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(d) Rate Case Expense Recovery - Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.

(e) Tax Act 2022 - Tax Act 2022 will be calculated and adjusted periodically as defined in the Company's applicable Tax Act 2022 Rate Schedule.

WRITTEN CONTRACT

In order to receive a delivery from Company of more than 25 Mcf during any one day, the Consumer must execute a written contract with Company on Company's form of contract covering the sale of gas by Company to it. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from the records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reasons, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining whether or not a contract is required. Such written contract shall be executed by Consumer upon request of Company and Company shall not be obligated to serve any such Consumer more than 25 Mcf during any one day until such written contract is executed and delivered by Consumer.

MEASUREMENT

The term cubic foot of gas for the purpose of measurement of the gas delivered and for all other purposes is the amount of gas necessary to fill a cubic foot of space when the gas is at an absolute pressure of 14.65 pounds per square inch and at a base temperature of sixty (60) degrees Fahrenheit.

The term Mcf shall mean 1,000 cubic feet of gas.

The Sales Unit shall be one Mcf.

Assumed Atmospheric Pressure - The average atmospheric pressure shall be assumed to be fourteen and seven-tenths (14.7) pounds per square inch, irrespective of actual elevation or location of the point of delivery above sea level or variation in such atmospheric pressure from time to time.

Orifice Meters - When orifice meters are used for the measurement of gas, such orifice meters shall be constructed and installed, and the computations of volume made, in accordance with the provisions of Gas Measurement Committee Report No. 3 of the American Gas Association as revised September, 1969 (A.G.A. Report No. 3), with any subsequent amendments or revisions which may be mutually acceptable. The temperature of the gas shall be determined by a recording thermometer so installed that it may record the temperature of the gas flowing through the meter or meters. The average of the record to the nearest one (1) degree Fahrenheit, obtained while gas is being delivered, shall be the applicable flowing gas temperature for the period under consideration.

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The specific gravity of the gas shall be determined by a recording gravitometer owned and operated by the pipeline company from whom Company purchases its gas, so installed that it may record the specific gravity of the gas flowing through the meter or meters; provided, however, that the results of spot tests made by the pipeline company with a standard type specific gravity instrument shall be used at locations where the pipeline company does not have a recording gravitometer in service. If the recording gravitometer is used, the average of the record to the nearest one-thousandth (0.001), obtained while gas is being delivered, shall be the applicable specific gravity of the gas for the period under consideration. If the spot test method is used, the specific gravity of the gas delivered hereunder shall be determined once monthly, the result obtained, to the nearest one-thousandth (0.001), to be applicable during the succeeding billing month.

Adjustment for the effect of supercompressibility shall be made according to the provisions of A.G.A. Report No. 3, hereinabove identified, for the average conditions of pressure, flowing temperature and specific gravity at which the gas was measured during the period under consideration, and with the proportionate value of each carbon dioxide and nitrogen in the gas delivered included in the computation of the applicable supercompressibility factors. Company shall obtain appropriate carbon dioxide and nitrogen fraction values as may be required from time to time.

Positive Displacement Meters and Turbine Meters - When positive displacement meters and/or turbine meters are used for the measurement of gas, the flowing temperature of the gas metered shall be assumed to be sixty (60) degrees Fahrenheit, and no correction shall be made for any variation therefrom; provided however, that company shall have the option of installing a recording thermometer, and if company exercises such option, corrections shall be made for each degree variation in the applicable flowing temperature for the period under consideration.

The volumes of gas determined shall be adjusted for the effect of supercompressibility as follows:

(A) When the flowing temperature of gas is assumed to be sixty (60) degrees Fahrenheit, the supercompressibility factor shall be the square of the factor, F_{pv} , computed in accordance with the principles of the A.G. A. Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average pressure at which the gas was measured.

(B) When the flowing gas temperature is recorded and applied according to the option above, the supercompressibility factor shall be the square of the factor, F_{pv} , computed in accordance with the principles of the American Gas Association Gas Measurement Committee Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average conditions of pressure and flowing temperature at which the gas was measured.

SUPPLY INTERRUPTIONS

Total or partial interruption of gas deliveries due to acts of God, the elements,

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requirements for residential and other uses declared superior to Consumers by law, or to other causes or contingencies beyond the control of Company or not proximately caused by Company's negligence, shall not be the basis for claims-delivery and receipt of gas to be resumed whenever any such cause or contingency shall end.

CHARGES FOR UNAUTHORIZED OVER-RUN GAS

Any gas taken during any day by Consumer which exceeds the maximum daily quantity specified in Consumer's contract with Company shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a complete curtailment of all gas deliveries, and prior to the authorized resumption of natural gas service, hereunder shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a partial curtailment, and prior to the authorized resumption of natural gas service, which exceeds the stated amount of gas deliveries Consumer may take during such partial curtailment, shall be considered to be unauthorized over-run gas. Company shall bill, and Consumer shall pay for unauthorized over-run gas at the rate of \$10.00 per Mcf, in addition to the Monthly Rate specified herein for such gas. The payment of such additional charge for unauthorized over-run gas shall not, under any circumstances, be considered as giving the Consumer the right to take unauthorized over-run gas, nor shall such payment be considered to exclude or limit any other remedies available to Company against the Consumer for exceeding the maximum daily quantity specified in Consumer's contract with Company, or for failure to comply with curtailment orders issued by Company hereunder. The additional amount specified above charged for unauthorized over-run gas shall be adjusted, either plus or minus, to conform to the change made by Company's supplier in its rate schedule under which Company purchases its gas supply for resale under this schedule.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

Cities by Geographic Rate Area	Agua Dulce South Texas	Edgewood
Beaumont/East Texas	Alice South Texas	Edna South Texas
Texas Coast	Elgin South Texas	Anahuac Beaumont/East Texas
Falls City South Texas	Angleton Texas Coast	Freeport Texas Coast
Aransas Pass South Texas	Freer South Texas	Arp Beaumont/East Texas
Friendswood Texas Coast	Atlanta Beaumont/East Texas	Fruitvale
Beaumont/East Texas	Austin South Texas	Fulshear Texas Coast
Bastrop South Texas	Ganado South Texas	Baytown Texas Coast
Garden Ridge South Texas	Beach City Texas Coast	
Giddings South Texas	Beasley Texas Coast	Gladewater Beaumont/East
Texas Beaumont	Beaumont/East Texas	Goodrich Beaumont/East Texas
		Beckville

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Beaumont/East Texas Grand Saline Beaumont/East Texas Bishop South Texas Gregory
 South Texas Bloomburg Beaumont/East Texas Hedwig Village Houston Bridge City
 Beaumont/East Texas Hilshire Village Houston Brookshire Texas Coast
 Hondo South Texas Brookside Village Texas Coast Houston Houston Buda South Texas
 Humble Houston Bunker Hill Village Houston Hunters
 Creek Village Houston Cibolo South Texas Huntsville
 Beaumont/East Texas Clarksville City Beaumont/East Texas Ingleside South Texas
 Clute Texas Coast Ingleside on the Bay South Texas Conroe
 Houston Iowa Colony Texas Coast De Kalb Beaumont/East
 Texas Jacksonville Beaumont/East Texas Deer Park Houston
 Jersey Village Houston Dickinson Texas Coast Jourdanton South Texas
 Driscoll South Texas Karnes City South Texas East Bernard
 Texas Coast Katy Texas Coast Kemah Texas Coast
 Niederwald South Texas Kendleton Texas Coast North Cleveland
 Beaumont/East Texas Kilgore Beaumont/East Texas Oak Ridge North Houston
 Kingsville South Texas Odem South Texas Kyle South Texas
 Orange Beaumont/East Texas La Grange South Texas Orange Grove
 South Texas La Marque Texas Coast Orchard Texas Coast La Porte
 Texas Coast Ore City Beaumont/East Texas LaCoste South Texas
 Overton Beaumont/East Texas Lake Jackson Texas Coast Oyster Creek Texas
 Coast Laredo South Texas Pasadena Houston League City Texas
 Coast Pearland Texas Coast Liberty Beaumont/East Texas Piney Point
 Village Houston Lindale Beaumont/East Texas Pittsburg Beaumont/East Texas
 Linden Beaumont/East Texas Point Comfort South Texas Lone Star Beaumont/East
 Texas Port Arthur Beaumont/East Texas Longview Beaumont/East Texas Port
 Lavaca South Texas Magnolia Houston Portland South Texas Manvel
 Texas Coast Premont South Texas Marion South Texas
 Red Lick Beaumont/East Texas Marshall Beaumont/East Texas Refugio South
 Texas Mathis South Texas Richmond Texas Coast Meadows Place
 Houston Riverside Beaumont/East Texas Missouri City Houston
 Rose Hill Acres Beaumont/East Texas Mont Belvieu Texas Coast Rosenberg
 Texas Coast Morgan's Point Texas Coast Runge South Texas Mount Pleasant
 Beaumont/East Texas Rusk Beaumont/East Texas Nassau Bay Houston
 Santa Fe Texas Coast Nederland Beaumont/East Texas Schulenburg South Texas
 Needville Texas Coast Seabrook Texas Coast New London
 Beaumont/East Texas Seadrift South Texas Shenandoah Houston
 Universal City South Texas Shoreacres Texas Coast Victoria South Texas
 Silsbee Beaumont/East Texas Wallis Texas Coast Simonton Texas Coast
 Waskom Beaumont/East Texas Sour Lake Beaumont/East Texas Webster Texas
 Coast Spring Valley Village Houston West Columbia Texas Coast Stafford
 Houston Wharton Texas Coast Sugar Land Texas Coast
 White Oak Beaumont/East Texas Taft South Texas
 Winfield Beaumont/East Texas Tatum Beaumont/East Texas Winnsboro
 Beaumont/East Texas Taylor Lake Village Texas Coast Woodbranch Village Houston
 Texas City Texas Coast Yorktown South Texas Tomball Houston
 Tyler Beaumont/East Texas Union Grove Beaumont/East Texas

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CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS
GEOGRAPHIC RATE AREAS-RATE SHEET PURCHASED GAS ADJUSTMENT

RATE SCHEDULE NO. PGA-21

This Cost of Gas Clause shall apply to all general service rate schedules of CenterPoint Energy Entex in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas (the Company).

A. DEFINITIONS

1. Cost of Purchased Gas (G): The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation capacity charges, storage capacity charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices. Any costs associated with the use of financial instruments entered into after March 1, 2024, shall be approved in advance and in writing by the Director of the Oversight and Safety Division of the Commission. The cost of purchased gas includes the cost of propane (per gallon), including measurement adjustments to reflect changes in the state of gas between liquid and vapor, used in the Company's propane-air peak shaving facilities. The cost of purchased gas may also include costs related to the purchase and transportation of Hydrogen or Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-compatible gaseous fuel derived from biogenic or other renewable sources that has lower lifecycle carbon-dioxide-equivalent (CO2e) emissions than geologic natural gas. The cost of purchased gas may also include the cost of carbon emission offsets purchased and retired in association with natural gas supplies.

2. Purchase/Sales Ratio (R): A ratio determined by dividing the total volumes purchased by the Company for general service customers for the twelve (12) month period ending the preceding August 31 Production Month by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.65 p.s.i.a. Such ratio as determined shall in no event seek to recover more than 5% lost and unaccounted for gas loss unless expressly authorized by the applicable regulatory authority.

3. Production Month: The month that gas cost related activities are completed.

4. Accounting Month: The month gas related activities are posted on the books and records of the Company.

5. Commodity Cost: The Cost of Purchased Gas multiplied by the Purchase Sales Ratio.

6. Purchased Gas Adjustment (PGA): The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the commodity cost, a reconciliation component (RC), and Customer Rate Relief (CRR) Charge, and related fees and taxes. PGA Rate (per Mcf sold) = [(G * R) plus or minus RC] rounded to the nearest \$0.0001 PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

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7. General Service Customer: residential, small commercial and large volume Customers.

8. Reconciliation Audit: An annual review of the Company's books and records for each twelve-month period ending with the May Production Month to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine:

a. the total amount paid for gas purchased by the Company to provide service to its general service customers during the period;

b. the revenues received from operation of the provisions of this Cost of Gas Clause

c. the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause;

d. an adjustment, if necessary, for lost and unaccounted for gas during the period identified in A2 in excess of five (5) percent of purchases;

e. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses; f. the gas cost portion of bad debt expense; g. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission; h. the amount of gas cost attributable to the Customer Rate Relief Charge; and i. other amounts properly credited to the cost of gas not specifically identified herein.

9. Reconciliation Component (RC): The amount to be returned to or recovered from customers each month from the August billing cycle through July billing cycle as a result of the Reconciliation Audit.

10. Reconciliation Account: The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect but not necessarily limited to:

a. the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records;

b. any upstream transportation charges;

c. the cost of gas withdrawn from storage less the cost of gas injected into storage;

d. fixed storage charges;

e. the revenues produced by the operation of this Cost of Gas Clause; and

f. refunds, payments, or charges provided for herein or as approved by the regulatory authority;

g. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

h. the gas cost portion of bad debt expense;

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i. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission;
 j. the amount of gas cost attributable to the Customer Rate Relief Charge; and
 k. other amounts properly credited to the cost of gas not specifically identified herein.

11. Carrying Charge for Gas in Storage: A return on the Company's investment for gas in storage.

12. Customer Rate Relief (CRR) Charge: A nonbypassable charge as defined in Tex Util. Code Section 104-362(7).

B. COST OF GAS = Purchased Gas Adjustment (PGA)

In addition to the cost of service as provided under its general service rate schedule(s), the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each Customer bill.

C. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section D below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather and growth, for the last preceding August billing cycle through July billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a twelve month period beginning with the next following August billing cycle and continuing through the next following July billing cycle at which time it will terminate until a new Reconciliation Component is determined.

D. PAYMENT FOR USE OF FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If the sum of the monthly balances reflects an over collection during the period, the Company shall credit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%. If the sum of the monthly balances reflects an under collection during the period, the Company shall debit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%.

E. CARRYING CHARGE FOR GAS IN STORAGE

A carrying charge for gas in storage will be calculated based on the arithmetic average of the beginning and ending balance of gas and propane in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. OS-23-00015513 and will be reflected on the customer's bill.

F. CUSTOMER RATE RELIEF CHARGE

As calculated pursuant to Customer Rate Relief Rate Schedule. The Customer Rate Relief Charge is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments, and is excluded from revenue for purposes of

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27920

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

franchise tax under Tex. Tax Code Section 171.1011.

G. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. The entire amount of refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section D, Payment for Use of Funds, above.

H. COST OF GAS STATEMENT

The Company shall file a copy of the Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth:

1. the Cost of Purchased Gas;
2. that cost multiplied by the Purchase/Sales Ratio;
3. the amount of the cost of gas caused by any surcharge or refund;
4. the Reconciliation Component;
5. the Cost of Gas which is the total of items (2) through (4);
6. the Carrying Charge for Gas in Storage; and
7. the Customer Rate Relief Charge.

The statement shall include all data necessary for the Customers and Regulatory Authority to review and verify the calculation of the Cost of Gas and the Carrying Charge for Gas in Storage. The date on which billing using the Cost of Gas and the Carrying Charge for Gas in Storage is to begin (bills prepared) is to be specified in the statement. The Company shall include in its monthly Cost of Gas Statement filed pursuant to the PGA the separate cost of each type of purchased fuel, including but not limited to the cost of purchased natural gas, renewable natural gas, hydrogen, and any other type of fuel included in the PGA.

I. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but is not necessarily limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending with the May Production Month will be available upon request;
2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues for the twelve month period ending with the May Production Month will be available upon request;
3. A tabulation of any amounts properly credited against Cost of Gas;
4. The amount of gas cost attributable to the Customer Rate Relief Charge; and
5. A summary of all other costs and refunds made during the year and the status of

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27920

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

the Reconciliation Account.

This report shall be filed concurrently with the Cost of Gas Statement for August. The Annual Report shall be filed in a format similar to the example format that follows.

PSIF-18

PIPELINE SAFETY INSPECTION FEE: Pipeline Safety and Regulatory Program Fee pursuant to Texas Utilities Code 121.211. The 2025 Pipeline Safety and Regulatory Program Fee is one-time surcharge per customer bill of \$1.05, based on \$1.00 per service line. It will be collected from April 1, 2025 to April 30, 2025.

TA-16

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS TEXAS DIVISION RATE SHEET TAX ADJUSTMENT
RATE SCHEDULE NO. TA-16

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Texas Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

State Gross Receipts Tax Rate (1)

Franchise

Small

Large

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27920

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

City	Contract	Residential	Commercial
Commercial Industrial Transportation (2)			
Agua Dulce	E_00011376	0.000% 0.000% 0.000% 0.000%	0.500%
Alice	E_00011407	1.997% 1.997% 1.997% 1.997%	0.500%
Alvin	E_00011428	1.997% 1.997% 1.997% 1.997%	0.500%
Ames	E_00011431	0.000% 0.000% 0.000% 0.000%	0.500%
Anahuac	E_00011436	0.581% 0.581% 0.581% 0.581%	0.500%
Angleton	E_00011443	1.997% 1.997% 1.997% 1.997%	0.500%
Aransas Pass	E_00011466	1.070% 1.070% 1.070% 1.070%	0.500%
Arcola	E_00011472	0.581% 0.581% 0.581% 0.581%	0.500%
Arp	E_00011484	0.000% 0.000% 0.000% 0.000%	0.500%
Atlanta	E_00011511	1.070% 1.070% 1.070% 1.070%	0.500%
Austin	E_00011520	1.997% 1.997% 1.997% 1.997%	0.500%
Avinger	E_00011528	0.000% 0.000% 0.000% 0.000%	0.500%
Bastrop	E_00011584	1.070% 1.070% 1.070% 1.070%	0.500%
Baytown	E_00011604	1.997% 1.997% 1.997% 1.997%	0.500%
Beach City	E_00011610	0.581% 0.581% 0.581% 0.581%	0.500%
Beasley	E_00011613	0.000% 0.000% 0.000% 0.000%	0.500%
Beaumont	E_00011616	1.997% 1.997% 1.997% 1.997%	0.500%
Beckville	E_00011621	0.000% 0.000% 0.000% 0.000%	0.500%
Beeville	E_00011642	1.997% 1.997% 1.997% 1.997%	0.500%
Bellaire	E_00011635	1.997% 1.997% 1.997% 1.997%	0.500%
Bevil Oaks	E_00011680	0.581% 0.581% 0.581% 0.581%	0.500%
Big Sandy	E_00011687	0.581% 0.581% 0.581% 0.581%	0.500%
Bishop	E_00011703	1.070% 1.070% 1.070% 1.070%	0.500%
Bloomburg	E_00011728	0.000% 0.000% 0.000% 0.000%	0.500%
Bridge City	E_00011812	1.070% 1.070% 1.070% 1.070%	0.500%
Brookshire	E_00011834	1.070% 1.070% 1.070% 1.070%	0.500%
Brookside Village	E_00011835	0.581% 0.581% 0.581% 0.581%	0.500%
Buda	E_00011863	1.997% 1.997% 1.997% 1.997%	0.500%
Bullard	E_00011872	1.070% 1.070% 1.070% 1.070%	0.500%
Bunker Hill	E_00011877	1.070% 1.070% 1.070% 1.070%	0.500%
Carthage	E_00011990	1.070% 1.070% 1.070% 1.070%	0.500%
Center	E_00012030	1.070% 1.070% 1.070% 1.070%	0.500%
China	E_00012079	0.581% 0.581% 0.581% 0.581%	0.500%
Cibolo	E_00012092	1.997% 1.997% 1.997% 1.997%	0.500%
Clarksville City	E_00012111	0.000% 0.000% 0.000% 0.000%	0.500%
Clear Lake Shores	E_00012121	0.581% 0.581% 0.581% 0.581%	0.500%
Cleveland	E_00012127	1.070% 1.070% 1.070% 1.070%	0.500%
Clute	E_00012137	1.997% 1.997% 1.997% 1.997%	0.500%
Colmesneil	E_00012159	0.000% 0.000% 0.000% 0.000%	0.500%
Conroe	E_00012188	1.997% 1.997% 1.997% 1.997%	0.500%
Converse	E_00012191	1.997% 1.997% 1.997% 1.997%	0.500%
Corrigan	E_00012215	0.581% 0.581% 0.581% 0.581%	0.500%
Crockett	E_00012270	1.070% 1.070% 1.070% 1.070%	0.500%
Cut & Shoot	E_00012301	0.581% 0.581% 0.581% 0.581%	0.500%
Daingerfield	E_00012316	1.070% 1.070% 1.070% 1.070%	0.500%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27920

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Danbury	E_00012326	0.581%	0.581%	0.581%	0.581%	0.500%
Dayton	E_00012340	1.070%	1.070%	1.070%	1.070%	0.500%
Deer Park	E_00012354	1.997%	1.997%	1.997%	1.997%	0.500%
DeKalb	E_00012345	0.581%	0.581%	0.581%	0.581%	0.500%
Diboll	E_00012395	1.070%	1.070%	1.070%	1.070%	0.500%
Dickinson	E_00012398	1.997%	1.997%	1.997%	1.997%	0.500%
Douglassville	E_00012439	0.000%	0.000%	0.000%	0.000%	0.500%
Driscoll	E_00012450	0.000%	0.000%	0.000%	0.000%	0.500%
Eagle Lake	E_00012471	1.070%	1.070%	1.070%	1.070%	0.500%
East Bernard	E_00012481	0.581%	0.581%	0.581%	0.581%	0.500%
East Mountain	E_00012490	0.000%	0.000%	0.000%	0.000%	0.500%
Edgewood	E_00012522	0.581%	0.581%	0.581%	0.581%	0.500%
Edna	E_00012527	1.070%	1.070%	1.070%	1.070%	0.500%
El Campo	E_00012533	1.997%	1.997%	1.997%	1.997%	0.500%
El Lago	E_00012542	1.070%	1.070%	1.070%	1.070%	0.500%
Elgin	E_00012556	1.070%	1.070%	1.070%	1.070%	0.500%
Elkhart	E_00012559	0.581%	0.581%	0.581%	0.581%	0.500%
Falls City	E_00012656	0.000%	0.000%	0.000%	0.000%	0.500%
Floresville	E_00012703	1.070%	1.070%	1.070%	1.070%	0.500%
Freeport	E_00012769	1.997%	1.997%	1.997%	1.997%	0.500%
Freer	E_00012770	0.581%	0.581%	0.000%	0.000%	0.500%
Friendswood	E_00012781	1.997%	1.997%	1.997%	1.997%	0.500%
Fruitvale	E_00012790	0.000%	0.000%	0.000%	0.000%	0.500%
Fulshear	E_00012794	0.581%	0.581%	0.581%	0.581%	0.500%
Galena Park	E_00012801	1.997%	1.997%	1.997%	1.997%	0.500%
Ganado	E_00012810	0.581%	0.581%	0.581%	0.581%	0.500%
Garden Ridge	E_00012818	1.070%	1.070%	1.070%	1.070%	0.500%
Giddings	E_00012850	1.070%	1.070%	1.070%	1.070%	0.500%
Gilmer	E_00012855	1.070%	1.070%	1.070%	1.070%	0.500%
Gladewater	E_00012861	1.070%	1.070%	1.070%	1.070%	0.500%
Goliad	E_00012886	0.581%	0.581%	0.581%	0.581%	0.500%
Goodrich	E_00012899	0.000%	0.000%	0.000%	0.000%	0.500%
Grand Saline	E_00012912	1.070%	1.070%	1.070%	1.070%	0.500%
Grapeland	E_00012922	0.581%	0.581%	0.581%	0.581%	0.500%
Gregory	E_00012954	0.581%	0.581%	0.581%	0.581%	0.500%
Groveton	E_00012969	0.000%	0.000%	0.000%	0.000%	0.500%
Hallettsville	E_00013000	1.070%	1.070%	1.070%	1.070%	0.500%
Hallsville	E_00013003	1.070%	1.070%	1.070%	1.070%	0.500%
Hawkins	E_00013060	0.581%	0.581%	0.581%	0.581%	0.500%
Hedwig Village	E_00013075	1.070%	1.070%	1.070%	1.070%	0.500%
Henderson	E_00013086	1.997%	1.997%	1.997%	1.997%	0.500%
Hideaway	E_00034814	1.070%	1.070%	1.070%	1.070%	0.500%
Hillcrest Village	E_00013142	0.000%	0.000%	0.000%	0.000%	0.500%
Hilshire Village	E_00013152	0.000%	0.000%	0.000%	0.000%	0.500%
Hitchcock	E_00013155	1.070%	1.070%	1.070%	1.070%	0.500%
Hondo	E_00013186	1.070%	1.070%	1.070%	1.070%	0.500%
Hooks	E_00013190	1.070%	1.070%	1.070%	1.070%	0.500%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27920

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	Houston E_00013200 1.997% 1.997% 1.997% 1.997% 0.500%
	Hudson E_00013213 1.070% 1.070% 1.070% 1.070% 0.500%
	Hughes Springs E_00013218 0.581% 0.581% 0.581% 0.581% 0.500%
	Humble E_00013223 1.997% 1.997% 1.997% 1.997% 0.500%
	Hunter's Creek E_00013229 1.070% 1.070% 1.070% 1.070% 0.500%
	Huntsville E_00013232 1.997% 1.997% 1.997% 1.997% 0.500%
	Ingleside E_00013271 1.070% 1.070% 1.070% 1.070% 0.500%
	Ingleside on the Bay E_00013272 0.000% 0.000% 0.000% 0.000% 0.500%
	Iowa Colony E_00013280 1.070% 1.070% 1.070% 1.070% 0.500%
	Jacinto City E_00013300 1.997% 1.997% 1.997% 1.997% 0.500%
	Jacksonville E_00013303 1.997% 1.997% 1.997% 1.997% 0.500%
	Jasper E_00013314 1.070% 1.070% 1.070% 1.070% 0.500%
	Jefferson E_00013319 0.581% 0.581% 0.581% 0.581% 0.500%
	Jersey Village E_00013327 1.070% 1.070% 1.070% 1.070% 0.500%
	Jones Creek E_00013343 0.581% 0.581% 0.581% 0.581% 0.500%
	Jourdanton E_00013354 1.070% 1.070% 1.070% 1.070% 0.500%
	Karnes City E_00013372 1.070% 1.070% 1.070% 1.070% 0.500%
	Katy E_00013374 1.997% 1.997% 1.997% 1.997% 0.500%
	Kemah E_00013390 0.581% 0.581% 0.581% 0.581% 0.500%
	Kendleton E_00013394 0.000% 0.000% 0.000% 0.000% 0.500%
	Kenedy E_00013395 1.070% 1.070% 1.070% 1.070% 0.500%
	Kilgore E_00013414 1.997% 1.997% 1.997% 1.997% 0.500%
	Kingsville E_00013430 1.997% 1.997% 1.997% 1.997% 0.500%
	Kirbyville E_00013437 0.581% 0.581% 0.581% 0.581% 0.500%
	Kyle E_00013470 1.997% 1.997% 1.997% 1.997% 0.500%
	La Coste E_00013474 0.581% 0.581% 0.581% 0.581% 0.500%
	La Grange E_00013478 1.070% 1.070% 1.070% 1.070% 0.500%
	La Porte E_00013487 1.997% 1.997% 1.997% 1.997% 0.500%
	Lake Jackson E_00013531 1.997% 1.997% 1.997% 1.997% 0.500%
	LaMarque E_00013484 1.997% 1.997% 1.997% 1.997% 0.500%
	Laredo E_00013598 1.997% 1.997% 1.997% 1.997% 0.500%
	Latexo E_00013611 0.000% 0.000% 0.000% 0.000% 0.500%
	League City E_00013626 1.997% 1.997% 1.997% 1.997% 0.500%
	Leary E_00013630 0.000% 0.000% 0.000% 0.000% 0.500%
	Liberty E_00013661 1.070% 1.070% 1.070% 1.070% 0.500%
	Lindale E_00013672 1.070% 1.070% 1.070% 1.070% 0.500%
	Linden E_00013673 0.581% 0.581% 0.581% 0.581% 0.500%
	Liverpool E_00013698 0.000% 0.000% 0.000% 0.000% 0.500%
	Livingston E_00013699 1.070% 1.070% 1.070% 1.070% 0.500%
	Lone Star E_00013725 0.581% 0.581% 0.581% 0.581% 0.500%
	Longview E_00013733 1.997% 1.997% 1.997% 1.997% 0.500%
	Lovelady E_00013760 0.000% 0.000% 0.000% 0.000% 0.500%
	Lufkin E_00013773 1.997% 1.997% 1.997% 1.997% 0.500%
	Lumberton E_00013776 1.997% 1.997% 1.997% 1.997% 0.500%
	Manvel E_00013827 1.070% 1.070% 1.070% 1.070% 0.500%
	Marion E_00013839 0.581% 0.581% 0.581% 0.581% 0.500%
	Marshall E_00013843 1.997% 1.997% 1.997% 1.997% 0.500%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27920

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Mathis	E_00013865	1.070%	1.070%	1.070%	1.070%	0.500%
Maud	E_00013868	0.000%	0.000%	0.000%	0.000%	0.500%
Meadow's Place	E_00013924	1.070%	1.070%	1.070%	1.070%	0.500%
Mineola	E_00014008	1.070%	1.070%	1.070%	1.070%	0.500%
Missouri City	E_00014019	1.997%	1.997%	1.997%	1.997%	0.500%
Montgomery	E_00014045	0.000%	0.000%	0.000%	0.000%	0.500%
Morgan's Point	E_00014064	0.000%	0.000%	0.000%	0.000%	0.500%
Mt. Belvieu	E_00014036	1.070%	1.070%	1.070%	1.070%	0.500%
Mt. Pleasant	E_00014085	1.997%	1.997%	1.997%	1.997%	0.500%
Mt. Vernon	E_00014090	0.581%	0.581%	0.581%	0.581%	0.500%
Nacogdoches	E_00014120	1.997%	1.997%	1.997%	1.997%	0.500%
Naples	E_00014124	0.581%	0.581%	0.581%	0.581%	0.500%
Nassau Bay	E_00014128	1.070%	1.070%	1.070%	1.070%	0.500%
Nederland	E_00014141	1.997%	1.997%	1.997%	1.997%	0.500%
Needville	E_00014145	1.070%	1.070%	1.070%	1.070%	0.500%
New Boston	E_00014155	1.070%	1.070%	1.070%	1.070%	0.500%
New Braunfels	E_00014156	1.997%	1.997%	1.997%	1.997%	0.500%
New London	E_00014169	0.000%	0.000%	0.000%	0.000%	0.500%
New Waverly	E_00014179	0.581%	0.581%	0.581%	0.581%	0.500%
Niederwald	E_00014185	0.000%	0.000%	0.000%	0.000%	0.500%
Noonday	E_00014209	0.000%	0.000%	0.000%	0.000%	0.500%
Nordheim	E_00014210	0.000%	0.000%	0.000%	0.000%	0.500%
North Cleveland	E_00014224	0.000%	0.000%	0.000%	0.000%	0.500%
Oak Ridge North	E_00014303	1.070%	1.070%	1.070%	1.070%	0.500%
Odem	E_00014325	0.581%	0.581%	0.581%	0.581%	0.500%
Omaha	E_00014365	0.000%	0.000%	0.000%	0.000%	0.500%
Orange	E_00014375	1.997%	1.997%	1.997%	1.997%	0.500%
Orange Grove	E_00014376	0.581%	0.581%	0.581%	0.581%	0.500%
Orchard	E_00014380	0.000%	0.000%	0.000%	0.000%	0.500%
Ore City	E_00014381	0.581%	0.581%	0.581%	0.581%	0.500%
Overton	E_00014394	0.581%	0.581%	0.581%	0.581%	0.500%
Oyster Creek	E_00014398	0.581%	0.581%	0.581%	0.581%	0.500%
Palacios	E_00014408	1.070%	1.070%	1.070%	1.070%	0.500%
Panorama Village	E_00014429	0.581%	0.581%	0.581%	0.581%	0.500%
Pasadena	E_00014452	1.997%	1.997%	1.997%	1.997%	0.500%
Pearland	E_00014478	1.997%	1.997%	1.997%	1.997%	0.500%
Pine Forest	E_00014548	0.000%	0.000%	0.000%	0.000%	0.500%
Pinehurst	E_00014560	0.581%	0.581%	0.581%	0.581%	0.500%
Piney Point Village	E_00014568	1.070%	1.070%	1.070%	1.070%	0.500%
Pittsburg	E_00014577	1.070%	1.070%	1.070%	1.070%	0.500%
Pleak	E_00014585	0.581%	0.581%	0.581%	0.581%	0.500%
Pleasanton	E_00014592	1.997%	1.997%	1.997%	1.997%	0.500%
Point Comfort	E_00014602	0.000%	0.000%	0.000%	0.000%	0.500%
Port Arthur	E_00014620	1.997%	1.997%	1.997%	1.997%	0.500%
Port Lavaca	E_00014623	1.997%	1.997%	1.997%	1.997%	0.500%
Portland	E_00014636	1.997%	1.997%	1.997%	1.997%	0.500%
Poteet	E_00014643	1.070%	1.070%	1.070%	1.070%	0.500%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27920

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Poth	E_00014644	0.581%	0.581%	0.581%	0.581%	0.500%
Premont	E_00014662	0.581%	0.581%	0.581%	0.581%	0.500%
Queen City	E_00014701	0.581%	0.581%	0.581%	0.581%	0.500%
Red Lick	E_00014769	0.000%	0.000%	0.000%	0.000%	0.500%
Refugio	E_00014779	1.070%	1.070%	1.070%	1.070%	0.500%
Richmond	E_00014807	1.997%	1.997%	1.997%	1.997%	0.500%
Richwood	E_00014808	1.070%	1.070%	1.070%	1.070%	0.500%
Riverside	E_00014844	0.000%	0.000%	0.000%	0.000%	0.500%
Roman Forest	E_00014894	0.581%	0.581%	0.581%	0.581%	0.500%
Rose City	E_00014901	0.000%	0.000%	0.000%	0.000%	0.500%
Rose Hill Acres	E_00014902	0.000%	0.000%	0.000%	0.000%	0.500%
Runge	E_00014941	0.000%	0.000%	0.000%	0.000%	0.500%
Rusk	E_00014945	1.070%	1.070%	1.070%	1.070%	0.500%
San Augustine	E_00014986	0.581%	0.581%	0.581%	0.581%	0.500%
San Diego	E_00014989	1.070%	1.070%	1.070%	1.070%	0.500%
San Marcos	E_00015001	1.997%	1.997%	1.997%	1.997%	0.500%
Sandy Oaks	E_00034815	1.070%	1.070%	1.070%	1.070%	0.500%
Santa Clara	E_00034817	0.000%	0.000%	0.000%	0.000%	0.000%
Santa Fe	E_00015038	1.997%	1.997%	1.997%	1.997%	0.500%
Schertz	E_00015063	1.997%	1.997%	1.997%	1.997%	0.500%
Schulenburg	E_00015067	1.070%	1.070%	1.070%	1.070%	0.500%
Scottsville	E_00015074	0.000%	0.000%	0.000%	0.000%	0.500%
Seabrook	E_00015079	1.997%	1.997%	1.997%	1.997%	0.500%
Seadrift	E_00015080	0.000%	0.000%	0.000%	0.000%	0.000%
0.000%						
Seguin	E_00015092	1.997%	1.997%	1.997%	1.997%	0.500%
Selma	E_00015096	1.997%	1.997%	1.997%	1.997%	0.500%
Shenandoah	E_00015140	0.581%	0.581%	0.581%	0.581%	0.500%
Shepherd	E_00015142	0.581%	0.581%	0.581%	0.581%	0.500%
Shoreacres	E_00015158	0.581%	0.581%	0.581%	0.581%	0.500%
Silsbee	E_00015166	1.070%	1.070%	1.070%	1.070%	0.500%
Sinton	E_00015180	1.070%	1.070%	1.070%	1.070%	0.500%
Smithville	E_00015203	1.070%	1.070%	1.070%	1.070%	0.500%
Sour Lake	E_00015221	0.581%	0.581%	0.581%	0.581%	0.500%
South Houston	E_00015231	1.997%	1.997%	1.997%	1.997%	0.500%
Southside Place	E_00015257	0.581%	0.581%	0.581%	0.581%	0.500%
Spring Valley	E_00015292	1.070%	1.070%	1.070%	1.070%	0.500%
Stafford	E_00015302	1.997%	1.997%	1.997%	1.997%	0.500%
Sugarland	E_00015362	1.997%	1.997%	1.997%	1.997%	0.500%
Taft	E_00015412	1.070%	1.070%	1.070%	1.070%	0.500%
0.500%						
Talco	E_00015416	0.000%	0.000%	0.000%	0.000%	0.500%
Tatum	E_00015432	0.581%	0.581%	0.581%	0.581%	0.500%
Taylor Lake Village	E_00015435	1.070%	1.070%	1.070%	1.070%	0.500%
Tenaha	E_00015450	0.000%	0.000%	0.000%	0.000%	0.500%
Texas City	E_00015463	1.997%	1.997%	1.997%	1.997%	0.500%
Timpson	E_00015516	0.000%	0.000%	0.000%	0.000%	0.500%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27920

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Tomball	E_00034816	1.997%	1.997%	1.997%	1.997%	0.500%
Trinity	E_00015565	0.581%	0.581%	0.581%	0.581%	0.500%
Troup	E_00015569	0.581%	0.581%	0.581%	0.581%	0.500%
Tyler	E_00015594	1.997%	1.997%	1.997%	1.997%	0.500%
Uhland	E_00015597	0.581%	0.581%	0.581%	0.581%	0.500%
Uncertain	E_00015599	0.000%	0.000%	0.000%	0.000%	0.500%
Union Grove	E_00015603	0.000%	0.000%	0.000%	0.000%	0.500%
Universal City	E_00015611	1.997%	1.997%	1.997%	1.997%	0.500%
Van	E_00015635	1.070%	1.070%	1.070%	1.070%	0.500%
Victoria	E_00015668	1.997%	1.997%	1.997%	1.997%	0.500%
Vidor	E_00015672	1.070%	1.070%	1.070%	1.070%	0.500%
Wallis	E_00015718	0.581%	0.581%	0.581%	0.581%	0.500%
Warren City	E_00015737	0.000%	0.000%	0.000%	0.000%	0.500%
Waskom	E_00015741	0.581%	0.581%	0.581%	0.581%	0.500%
Webster	E_00015760	1.997%	1.997%	1.997%	1.997%	0.500%
Weimar	E_00015766	0.581%	0.581%	0.581%	0.581%	0.500%
West Columbia	E_00015792	1.070%	1.070%	1.070%	1.070%	0.500%
West Orange	E_00015802	1.070%	1.070%	1.070%	1.070%	0.500%
West University	E_00015809	1.997%	1.997%	1.997%	1.997%	0.500%
Weston Lakes	E_00034813	0.581%	0.581%	0.581%	0.581%	0.500%
Wharton	E_00015842	1.070%	1.070%	1.070%	1.070%	0.500%
White Oak	E_00015853	1.070%	1.070%	1.070%	1.070%	0.500%
Whitehouse	E_00015859	1.070%	1.070%	1.070%	1.070%	0.500%
Willis	E_00015894	1.070%	1.070%	1.070%	1.070%	0.500%
Wills Point	E_00015901	1.070%	1.070%	1.070%	1.070%	0.500%
Winfield	E_00015914	0.000%	0.000%	0.000%	0.000%	0.500%
Winnsboro	E_00015921	1.070%	1.070%	1.070%	1.070%	0.500%
Woodbranch Village	E_00015940	0.581%	0.581%	0.581%	0.581%	0.500%
Yorktown	E_00015986	0.581%	0.581%	0.581%	0.581%	0.500%

(1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, Section182.022; applicable to all classes except transportation.

(2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, Section122.051

TAX ACT 2022-I

CENTERPOINT ENERGY RESOURCES CORP.

D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS HOUSTON, TEXAS

COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE AREAS -

INCORPORATED RIDER TAX ACT 2022-I EFFECTIVE, JUNE 1, 2025 PURPOSE

The purpose of this rider is to capture the effect Public Law 117-169, 136 STAT. 1818 of August 16, 2022 (Tax Act 2022) and certain other tax-related costs that will change from the amounts included in the standard service base revenue requirement in Docket No. OS-23-00015513. These effects include the return on the Corporate Alternative Minimum Tax (CAMT) deferred tax asset (DTA) resulting from the Tax Act 2022, income tax credits resulting from the Tax Act 2022, and the return on the increment or decrement in the net operating loss (NOL) DTA included

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27920

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

in rate base and in the standard service base revenue requirement in Docket No. OS-23-00015513.

APPLICATION

This rider applies to all residential, general service-small and general service-large volume customers in the incorporated area excluding a city that has ceded jurisdiction to the Commission in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas impacted by the Company's Statement of Intent to Change Rates filed on October 30, 2023, Docket No. OS-23-00015513. The rates associated with this rider will be calculated in accordance with Appendix 1. The adjustment calculated in this tariff shall appear as a line item on the bill entitled, Tax Act 2022.

CALCULATION

The rider shall be calculated as the product of the Company's grossed-up rate of return authorized in the Company's most recent standard service base rate case proceeding times the CAMT deferred tax asset (CAMT DTA) estimated at December 31 of the calendar year prior to the annual change in the rates pursuant to this tariff, plus the Company's grossed-up rate of return authorized in the Company's most recent standard service base rate case proceeding times 75% of the increment or decrement in the NOL DTA estimated at December 31 of the calendar year prior to the annual change in the rates pursuant to this tariff compared to the NOL DTA included in rate base in the determination of the most recent standard service base revenue requirement, less the income tax credits received in accordance with IRS requirements applicable to the Tax Act 2022 grossed-up for income taxes to a revenue equivalent. The estimated CAMT DTA and NOL DTA and the related effects on the rider revenue requirements shall be tried up to the actual effects in the following year and the over/under recovery amortized over the twelve months that each year's recalculated tariff rates are in effect. The over/under recovery shall include a grossed-up rate of return as authorized in the Company's most recent standard service base rate case proceeding.

The methodology for computing the Company's CAMT is as follows:

1. Confirm CenterPoint Energy, Inc's (CNP) consolidated (i.e., all members of a single employer) CAMT tax is in excess of regular tax. If CNP's CAMT DTA is \$0 there will be no CAMT DTA in the tariff.
2. Calculate CenterPoint Energy Resources Corp.'s (CERC) contribution to Adjusted Financial Statement Income (AFSI) on a stand-alone basis. CERC's AFSI is calculated by adjusting CERC's applicable financial statement income by adjustments to depreciation, pension costs and federal income tax to arrive at AFSI. AFSI is intended to be computed consistent with applicable IRS requirements.
3. Compare CERC's CAMT stand-alone amount with CERC's regular stand-alone tax liability. If the stand alone CAMT is in excess of the stand-alone regular tax, the CAMT DTA is recorded to CERC.
4. Allocate a portion of CERC's CAMT to the Company based on relative pretax book income (PTBI).

The methodology for computing the NOL DTA is detailed as follows:

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

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SCHEDULE IDDESCRIPTION

PROCESSING EXPENSES IN 2025

The Company shall include the reasonable and necessary processing expenses related to preparing and processing the first Rider Tax Act Compliance Filing made on August 1, 2024, as amended by the Final Order in OS-24-00018066, in its 2025 Rider Tax Act Compliance Filing. If the Internal Revenue Service issues new guidance related to the Tax Act 2022, the Company reserves the right to make additional filings to recognize such adjustments.

FILING PROCEDURES

On or before August 1 of each year, starting in 2024, during the term of Rider Tax Act 2022, the Company shall file with the Railroad Commission (RRC) and Cities the Tax Act 2022 calculation as shown in Appendix 1 along with supporting schedules and workpapers. Unless disputed by the RRC Staff or Cities, rates per Appendix 1 will become effective for bills calculated on or after January 1, of the year following, starting in 2025. If the RRC Staff or Cities dispute the calculations, or any component thereof, the RRC Staff or Cities shall notify the Company on or before October 1.

RATE ADJUSTMENT PROVISIONS

None

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

07/01/2025

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27920

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
17734	N			
<u>CUSTOMER NAME</u>	ATLANTA, INC.			
17736	N			
<u>CUSTOMER NAME</u>	BLOOMBURG, INC.			
17737	N			
<u>CUSTOMER NAME</u>	DE KALB, INC.			
17744	N			
<u>CUSTOMER NAME</u>	LINDEN, INC.			
17745	N			
<u>CUSTOMER NAME</u>	LONE STAR, INC.			
17748	N			
<u>CUSTOMER NAME</u>	MT. PLEASANT, INC.			
17753	N			
<u>CUSTOMER NAME</u>	ORE CITY, INC.			
17754	N			
<u>CUSTOMER NAME</u>	PITTSBURGH, INC.			
17756	N			
<u>CUSTOMER NAME</u>	REDLICK, INC.			
17758	N			
<u>CUSTOMER NAME</u>	WINFIELD, INC.			
17759	N			
<u>CUSTOMER NAME</u>	WINNSBORO, INC.			
42249	N			
<u>CUSTOMER NAME</u>	PORT ARTHUR, INC.			
7015	N			
<u>CUSTOMER NAME</u>	ARP, INC.			
7025	N			
<u>CUSTOMER NAME</u>	BEAUMONT, INC.			
7027	N			
<u>CUSTOMER NAME</u>	BECKVILLE, INC.			
7038	N			
<u>CUSTOMER NAME</u>	BRIDGE CITY, INC.			
7057	N			
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, INC.			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

07/01/2025

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27920

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7093	N			
<u>CUSTOMER NAME</u>	EDGEWOOD, INC.			
7114	N			
<u>CUSTOMER NAME</u>	FRUITVALE, INC.			
7122	N			
<u>CUSTOMER NAME</u>	GLADEWATER, INC.			
7126	N			
<u>CUSTOMER NAME</u>	GOODRICH, INC.			
7128	N			
<u>CUSTOMER NAME</u>	GRAND SALINE, INC.			
7157	N			
<u>CUSTOMER NAME</u>	HUNTSVILLE, INC.			
7164	N			
<u>CUSTOMER NAME</u>	JACKSONVILLE, INC.			
7183	N			
<u>CUSTOMER NAME</u>	KILGORE, INC.			
7205	N			
<u>CUSTOMER NAME</u>	LIBERTY, INC.			
7207	N			
<u>CUSTOMER NAME</u>	LINDALE, INC.			
7213	N			
<u>CUSTOMER NAME</u>	LONGVIEW, INC.			
7225	N			
<u>CUSTOMER NAME</u>	MARSHALL, INC.			
7239	N			
<u>CUSTOMER NAME</u>	NEDERLAND, INC.			
7245	N			
<u>CUSTOMER NAME</u>	NEW LONDON, INC.			
7249	N			
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, INC.			
7253	N			
<u>CUSTOMER NAME</u>	ORANGE, INC.			
7259	N			
<u>CUSTOMER NAME</u>	OVERTON, INC.			

RAILROAD COMMISSION OF TEXAS
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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7293	N			
<u>CUSTOMER NAME</u>	RIVERSIDE, INC.			
7298	N			
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, INC.			
7304	N			
<u>CUSTOMER NAME</u>	RUSK, INC.			
7333	N			
<u>CUSTOMER NAME</u>	SILSBEE, INC.			
7339	N			
<u>CUSTOMER NAME</u>	SOUR LAKE, INC.			
7349	N			
<u>CUSTOMER NAME</u>	TATUM, INC.			
7361	N			
<u>CUSTOMER NAME</u>	TYLER, INC.			
7363	N			
<u>CUSTOMER NAME</u>	UNION GROVE, INC.			
7376	N			
<u>CUSTOMER NAME</u>	WASKOM, INC.			
7387	N			
<u>CUSTOMER NAME</u>	WHITE OAK, INC.			
7408	N			
<u>CUSTOMER NAME</u>	ANAHUAC, INC			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO:

CITY ORDINANCE NO: Operation of Law

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN):

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)
	<u>OTHER TYPE DESCRIPTION</u> Large Volume Customer

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

07/01/2025

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27920

PREPARER - PERSON FILING

RRC NO: 1305

ACTIVE FLAG: Y

INACTIVE DATE:

FIRST NAME: Petra

MIDDLE:

LAST NAME: Custer

TITLE: Coordinator Regulatory

ADDRESS LINE 1: P.O. Box 2628

ADDRESS LINE 2:

CITY: Houston

STATE: TX

ZIP: 77252

ZIP4: 2628

AREA CODE: 713

PHONE NO: 207-3363

EXTENSION:

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27920

CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
7455	<p>Curtailment Plan</p> <p>7.455 Curtailment Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term "deliveries" in this section includes sales and/or transportation service.</p> <p>(c) Priorities.</p> <p>(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:</p> <p>(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;</p> <p>(B) firm deliveries to electric generation facilities;</p> <p>(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx**TARIFF CODE: DS RRC TARIFF NO: 27920**

alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or

(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.,

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

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TARIFF CODE: DS RRC TARIFF NO: 27920

LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
1	<p>Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two inches in diameter.</p> <p>Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for such service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:</p> <p>(1) Individual Residential and Commercial Consumers -- upon payment of the fee for gas main extension set out in the Schedule of Miscellaneous Service Charges or upon execution of Company's form Gas Main Extension Contract, as filed with the appropriate regulatory authority.</p> <p>(2) Developers of residential or business subdivisions -- upon execution of Company's form Gas Main Extension Contract or Predevelopment Gas Main Extension Contract, as filed with the appropriate regulatory authority, or under special circumstances where, in Company's opinion, such forms are not appropriate, upon execution of a special agreement providing for reimbursement to Company for cost of the necessary gas main extension.</p> <p>(3) Large Volume Consumers -- upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.</p>

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TARIFF CODE: DS RRC TARIFF NO: 27920

QUALITY OF SERVICE

<u>QUAL SERVICE ID</u>	<u>DESCRIPTION</u>
RULE1	<p>CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS GENERAL RULES AND REGULATIONS APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR WHICH TARIFF IS APPROVED ON OR AFTER OCTOBER 30, 2023</p> <p>1.DEFINITIONS</p> <p>(a) Consumer, Customer, and Applicant are used interchangeably and mean any person or organization that utilizes Gas Service or who purchases or seeks to purchase Gas Service from Company.</p> <p>(b) Company means CenterPoint Energy Resources, Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas, its successors and assigns.</p> <p>(c) Cubic Foot of Gas: Unless otherwise expressly provided by rate schedule or written contract (or agreement), the amount of gas necessary to fill one (1) cubic foot of space when the gas is at a gauge pressure of four (4) ounces above atmospheric pressure and/or in the event that the gas delivered to the Consumer is measured at a pressure in excess of four (4) ounces per square inch gauge, the measurement of gas shall be on the same basis as that outlined in the rate schedules for Large Volume Natural Gas Service.</p> <p>(d) Gas Service means any of the services described in the Company's rate schedules filed with the appropriate regulatory authorities or otherwise provided under a written contract between Company and Consumer.</p> <p>(e) Service Line: The pipe and attached fittings which convey gas from Company's mains up to and including the stopcock on the riser for the Company's meter at the Consumer's premises.</p> <p>(f) Consumer's Housepiping: All pipe and attached fittings which convey gas from the Test Tee or the outlet side of the meter equipment and coupled facilities to the Consumer's connection for gas appliances or equipment.</p> <p>(g) Point of Delivery: The point at the Test Tee or the outlet side of the meter equipment and coupled facilities where the gas is measured for delivery into Consumer's Housepiping.</p> <p>(h) Commission: Railroad Commission of Texas.</p> <p>(i) Customer Equipment or Consumer's Equipment: All appliances, piping, vents, connectors, valves, fittings or any other gas utilization or distribution equipment at or on the Customer's side of the Point of Delivery, including but not limited to methane detectors and carbon monoxide detectors.</p> <p>2. APPLICATION OF RULES</p> <p>(a) Unless otherwise expressly stated, these rules apply to all Consumers and use of natural gas by Consumers regardless of classification, except insofar as they are changed by or are in conflict with any statute of the State of Texas, enforceable municipal ordinance, applicable valid final order of any court or of the Commission, or written contract executed by Company, in which case such statute, order or contract shall control to the extent that it is applicable to the Consumer(s) in question. Whenever possible, these rules shall be construed harmoniously with such laws, contracts, ordinances, and orders.</p> <p>(b) A Customer's purchase or use of Gas Service constitutes an agreement by the Customer to comply with the terms and conditions contained herein and in the applicable Company rate schedule except as may be otherwise specified in a written contract between the Customer and the Company.</p> <p>(c) These rules, and all subsequently enacted rules, may be abrogated, modified, or added to in whole or in part, by the Company and such rules as abrogated, modified, or added to, shall become effective when filed with the appropriate regulatory authority.</p>

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3. CLASSIFICATION FOR RATE AND CONTRACT PURPOSES

For purposes of determining rates, Consumers shall be classified as either Residential, General Service-Small, or General Service-Large Volume Consumers as defined in Company's applicable rate schedules. Service by Company to Consumers classified herein as Residential and General Service-Small is available without a written contract between Consumer and Company at the standard rates and charges applicable to such Consumers that are adjusted from time to time. In the absence of a written contract between Company and a Consumer to the contrary, Company shall have no obligation to deliver more than 25,000 cubic feet of gas in any day to any Consumer not having a written gas sales contract with Company. A contract may be required from Large Volume Consumers using less than 25,000 cubic feet per day, provided this requirement shall be uniformly applied to all such Consumers within each municipal rate jurisdiction. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reason, in which event the Company may estimate usage by such Consumer. In the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining rate classification and whether or not a contract is required. Company's obligation to provide service to any Consumer intending to use more than 25,000 cubic feet per day is contingent upon Company's determination that there will be an adequate supply of gas to serve such Large Volume Consumer, and that existing facilities are of adequate capacity and suitable pressure.

4. LIMITATION OF USE

All gas delivered through Company's meters is for use only at the Point of Delivery and shall not be redelivered or resold to others without Company's express consent.

5. SERVICE CONNECTIONS

(a) Service Connection: Unless otherwise prohibited by applicable ordinance or rule, the Company may require, on a consistent and non-discriminatory basis, prepayment, reimbursement, or adequate security for some or all costs (including, but not limited to, materials, labor, or allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing system to serve a new customer.

(b) Service Line: Company shall install and maintain all Service Lines and to the extent permitted by applicable ordinance shall be entitled to make a reasonable charge for such installation and maintenance. A Service Line may be used to supply a single building or single group of buildings which may or may not be located on a single lot, such as a group of factory buildings, hospital buildings, or institutional buildings, all under one (1) ownership or control. However, Gas Service supplied to Consumer for use on separate lots physically divided by other private or public property (including streets, alleys and other public ways) must be supplied through separate Service Lines and be separately metered and billed. More than one Service Line to supply a Consumer's premises may be constructed by agreement between Company and Consumer. Company has title to all Service Lines and is responsible for their maintenance and repair.

(c) Consumer's Housepiping: Consumer shall be responsible for installing and maintaining Consumer's Housepiping. Company may refuse service to any consumer whose housepiping is inadequate or unsafe, but Company shall have no responsibility for determining whether or not Consumer has complied with applicable safety codes, inspecting Consumer's Housepiping or in any way establishing or enforcing housepiping specifications.

(d) Customer shall be solely responsible for the selection, installation, maintenance, inspection, and use of Customer Equipment, and Company shall have no duty or responsibility

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for the design, selection, installation, operation or repair of said Equipment. Company shall have no duty or responsibility for determining whether or not Customer Equipment complies with the requirements of NFPA 54, NFPA 715 and/or any other applicable fuel gas code. Company shall have no duty or responsibility for inspecting the performance of, location of, or maintenance of methane detectors and/or carbon monoxide detectors. Company shall have no duty to warn regarding the installation of, use of, performance of and/or maintenance of methane detectors and/or carbon monoxide detectors. Customer shall be responsible for all Customer Equipment downstream of the Point of Delivery.

(e) Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two (2) inches in diameter. Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for Gas Service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:

(1) Individual Residential and General Service-Small Consumers upon execution of a written agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

(2) Developers of residential or business subdivisions upon execution of Company's form Predevelopment Gas Main Extension Contract, or under special circumstances where, in Company's opinion, such forms are not appropriate, upon execution of a written agreement providing for reimbursement to Company for cost of the necessary gas main extension.

(3) General Service-Large Volume Consumers upon execution of a written agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

6. CHARGES RELATING TO GAS SERVICE

Utility charges for services other than delivering natural gas may be made in accordance with the Schedules of Miscellaneous Service Charges filed with the appropriate regulatory authorities.

7. APPLICATION FOR SERVICE

Where no written contract for Gas Service is necessary, an application can be made online via the Company's website, by telephone or or by email to request initiation of service. Upon request, Consumer shall provide information necessary for purposes of rate classification, billing, and determining whether a deposit will be required.

8. REFUSAL TO INSTITUTE SERVICE AND TERMINATION OF SERVICE

(a) Refusal of service.

(1) Compliance by Applicant. The Company may decline to serve an Applicant for whom service is available from previously installed facilities until such Applicant has complied with the state and municipal rules, regulations or laws, and with approved rules and regulations of the Company on file with the appropriate regulatory authority governing the service applied for, or for the following reasons:

(A) the Applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be provided;

(B) the Applicant is indebted to any company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the Applicant shall be served upon complying with the applicable deposit requirement;

(C) the Applicant refuses to make a deposit if Applicant is required to make a deposit under

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these rules;

(D) where an unsafe condition exists at any point on Consumer's premises;

(E) for use of gas in violation of Company's rules;

(F) in the event Company's representatives are refused access to such premises for any lawful purpose;

(G) when Company's property on the Consumer's premises is tampered with, damaged, or destroyed;

(2) Applicant's recourse. In the event that the Company shall refuse to serve an Applicant under the provisions of these rules, the Company shall inform the Applicant of the basis of its refusal and that the Applicant may file a complaint with the appropriate regulatory authority thereon.

(3) Insufficient grounds for refusal to serve. Except in cases where the Company identifies fraud in connection with a service request, the following shall not constitute sufficient cause for refusal of service to a present residential or non-residential Customer or Applicant:

(A) delinquency in payment for service by a previous occupant of the premises to be served;

(B) failure to pay for merchandise or charges for non-gas service purchased from the Company;

(C) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six (6) months prior to the date of application;

(D) violation of the Company's rules pertaining to the operation of nonstandard equipment of unauthorized attachments, which interfere with the service of others, unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

(E) failure to pay a bill of another Customer as guarantor thereof, unless the guarantee was made in writing to the Company as a condition precedent to service; and

(F) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

(b) Discontinuance of service.

(1) Bills are due and payable when rendered; the bill shall be past due not less than fifteen (15) days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for Gas Service is delinquent if unpaid by the due date.

(2) A Customer's Gas Service may not be terminated unless the Company has made a reasonable effort to offer the Customer the option of paying a delinquent bill in installments. A Customer's Gas Service may be disconnected if the bill has not been paid or a suitable written arrangement for payment in installments entered into within five (5) working days after the bill has become delinquent and if proper notice has been given. Proper notice shall consist of a mailing or hand delivery at least five working days prior to a stated date of disconnection. Said notice shall be provided in English and Spanish as necessary and shall include: (A) the words Disconnect Notice or similar language prominently displayed;

(B) the reason service is to be terminated;

(C) what Customer must do to prevent termination;

(D) in the case of a past-due bill, the amount past due payment options (online, phone, in-person, and mail), as well as a website or phone number to locate physical payment locations;

(E) a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency; and

(F) the date of termination.

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(3) Gas Service may be disconnected for any of the following reasons:

(A) failure to pay a delinquent account or failure to comply with the terms of a written agreement for installment payment of a delinquent account;

(B) violation of the Company's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation;

(C) failure to comply with deposit or guarantee arrangements where required by these Rules and Regulations; (D) without notice where a known dangerous condition exists for as long as the condition exists; (E) tampering with the Company's meter or equipment or bypassing the same;

(F) for use of Gas Service in violation of Company's rules; (G) in the event Consumer's premises are vacated; (H) in the event Company's representatives are refused access to such premises for any lawful purpose; (I) when Company's property on the Consumer's premises is tampered with, damaged or destroyed; (J) for use of Gas Service in violation of any law, ordinance or regulation; (K) for fraudulent conduct or misrepresentation in relation to the consumption of gas, account information, or any other fraud practiced by Consumer, with regard to the matters referred to in these rules or Consumer's contract.

(4) Gas Service may not be disconnected for any of the following reasons:

(A) delinquency in payment for service by a previous occupant of the premises;

(B) failure to pay for merchandise or charges for non-gas service by the Company;

(C) failure to pay for a different type or class of Gas Service unless the fee for such different service is included on the same bill;

(D) failure to pay the account of another Customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service;

(E) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billing;

(F) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due; and

(G) failure to pay an estimated bill other than a bill rendered pursuant to any approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.

(5) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the Company are not available to the public for the purpose of making collections and reconnecting service.

(6) The Company shall not abandon a Customer without written approval from the applicable regulatory authority.

(7) Except in cases where the Company identifies fraud in connection with an account, the Company shall not discontinue Gas Service to a delinquent Residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if service is discontinued. Any Customer seeking to avoid termination of service under this provision must make a written request to the Company supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five (5) working days after the date of delinquency of the bill. The prohibition against service termination as provided herein

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shall last twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

9. LOCATION OF METERS

Wherever practical, all new meter installations shall be installed near the building in which Consumer's gas appliances are located. All meters shall be accessible at all times for inspection, reading, and change out for testing. Whenever the Company shall permanently discontinue the delivery of gas to any of Consumer's premises, it shall have the right at any reasonable time thereafter to enter upon the premises and remove therefrom its meter, and any other of its equipment there located.

10. METER TESTS AND BILL ADJUSTMENTS WITH RESPECT TO METER ACCURACY**(a) Meter requirements.**

(1) Use of meter. All gas delivered by the Company in the provision of Gas Service shall be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority or tariff.

(2) Installation by Company. Unless otherwise authorized by the regulatory authority, the Company shall provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its Customers.

(3) Standard type. The Company shall not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

(b) Meter records. The Company shall keep the following records:

(1) Meter equipment records. The Company shall keep a record of all its meters, showing the Customer's address and date of the last test.

(2) Records of meter tests. All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

(c) Meter readings.

(1) Meter unit location. In general, each meter must indicate clearly the units of service for which a charge is made to the Customer.

(d) Meter tests on request of Customer.

(1) The Company shall, upon request of a Customer make a test of the accuracy of the meter serving that Customer. The Company shall inform the Customer of the time and place of the test, and permit the Customer or the Customer's authorized representative to be present if the Customer so desires. If no such test has been performed within the previous four (4) years for the same Customer at the same location, the test shall be performed without charge. If such a test has been performed for the same Customer at the same location within the previous four years, the Company may charge a fee for the test, not to exceed fifteen dollars (\$15.00), or such other fee for the testing of meters as may be set forth in the Company's tariff properly on file with the regulatory authority. The Customer must be properly informed of the result of any test on a meter that serves the Customer who requested such test.

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(2) Notwithstanding Paragraph (1), above, if the meter is found to be more than nominally defective, to either the Customer's or the Company's disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than two percent (2%) from accurate registration.

(3) If any meter test requested by a Customer reveals a meter to be more than nominally defective, the Company shall correct previous readings consistent with the inaccuracy found in the meter for the period of either (i) the last six (6) months, or (ii) the last test of the meter, whichever is shorter. Any resulting underbillings or over-billings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the Company if the error is to the Company's disadvantage.

(4) If a meter is found not to register for any period of time, the Company may make a charge for Gas Service provided but not metered, for a period not to exceed three (3) months previous to the time the meter is found not to be registering. The determination of Gas Service provided but not metered is to be based on the Customer's consumption during other like periods at the same location when available, and on consumption under similar conditions at the same location or of other similarly situated customers when not available.

(e) Meter Exchange.

(1) The Company follows the practice of testing and repairing its meters on periodic schedules in accordance with good operating practice. The periodic meter test interval is based on the results of accuracy tests of its meters of varying ages that are randomly sampled. The period of presumed accuracy is the period during which not less than seventy percent (70%) of the randomly sampled meters exhibit accuracy in the range of two percent (2%) fast to two percent (2%) slow.

11. DEPOSITS FROM CONSUMERS TO GUARANTEE PAYMENTS OF BILLS

(a) Establishment of credit for Residential Applicants.

(1) The Company may require a Residential Applicant for Gas Service to satisfactorily establish credit but such establishment of credit shall not relieve the Customer from complying with rules for prompt payment of bills. Subject to these General Rules and Regulations, a Residential Applicant shall not be required to make a deposit:

(A) if the Residential Applicant has been a customer of any utility for the same kind of service within the last two (2) years and is not delinquent in payment of any such utility service account and during the last twelve (12) consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment; or

(B) if the Residential Applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the Gas Service required;

(C) if the Residential Applicant demonstrates a satisfactory credit rating by appropriate means, including but not limited to, the production of generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity.

(b) Reestablishment of credit.

Every Applicant who has previously been a Customer of the Company and whose Gas Service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all his/her amounts due to the Company or execute a written deferred payment agreement, if offered, and reestablish credit as provided herein.

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- (c) Amount of deposit and interest for Residential Gas Service and exemption from deposit.
- (1) The required residential deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings (rounded up to the nearest five dollars [\$5.00]). If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two (2) days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements. Estimated Annual Billings as such term is used in this section shall be either (i) the twelve- (12-) month billing history at the service address involved (if a billing history is available for the service address), or (ii) the average annual residential bill in the Division serving the Customer (if a billing history is not available at the service address); provided, that such average annual residential bill determined pursuant to clause (ii) hereof, shall be determined periodically but no less frequently than annually.
- (2) All Applicants for Residential Gas Service who are sixty-five (65) years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the Company or another utility for the same utility service which accrued within the last two (2) years. No cash deposit shall be required of such Applicant under these conditions.
- (3) The Company shall pay a minimum interest on such deposits according to the rate as established by law; provided, if refund of deposit is made within thirty (30) days of receipt of deposit, no interest payment shall be made. If the Company retains the deposit more than thirty (30) days, payment of interest shall be made retroactive to the date of deposit. (A) payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer's account. (B) the deposit shall cease to draw interest on the date it is returned or credited to the customer's account.
- (4) Company will waive any deposit requirement for Residential Gas Service for an Applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, as determined by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its website.
- (d) For General Service-Small and General Service-Large Volume customers, Company may require a deposit where the Applicant is unable to establish good credit by standards generally accepted as evidence of credit worthiness. The amount of any deposit, where required, shall be in an amount sufficient to protect Company but shall not exceed the amount of the estimated highest two (2) months' billing. Interest shall be paid at the legal rate on all deposits. Deposits shall be refunded after three (3) years of prompt payment, with refund including any interest to be made in cash or by credit to the Consumer's bill. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled him to initial service without a deposit and otherwise has a record of prompt payment.
- (e) Deposits for temporary or seasonal service and for weekend or seasonal residences. The Company may require a deposit sufficient to reasonably protect it against the assumed risk, provided, such a policy is applied in a uniform and nondiscriminatory manner.
- (f) Records of deposits
- (1) The Company shall keep records to show:
- (A) the name and address of each depositor;

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(B) the amount and date of the deposit; and
 (C) each transaction concerning the deposit.
 (2) The Company shall record a receipt of deposit on each Applicant's bill from whom a deposit is received and shall provide means whereby a depositor may reclaim a deposit.
 (3) A record of each unclaimed deposit shall be maintained for at least four years, during which time the Company shall make a reasonable effort to return the deposit.

(g) Refund of deposit.

(1) If Gas Service is not connected or after disconnection of Gas Service, the Company shall promptly and automatically refund the Customer's deposit plus accrued interest or the balance, if any, in excess of the unpaid bills for Gas Service furnished. The transfer of Gas Service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules. (2) When the Residential Customer has paid bills for service for twelve (12) consecutive residential bills without having service disconnected for nonpayment of bills and without having more than two (2) occasions in which a bill was delinquent and when the Customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a Customer's account. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled the Consumer to install Gas Service without a deposit and otherwise has a record of prompt payment.

(h) Upon sale or transfer of Company.

Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all Customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(i) Complaint by Applicant or Customer.

The Company shall direct its personnel engaged in initial contact with an Applicant or Customer for service seeking to establish or re-establish credit under the provisions of these rules to inform the Applicant or Customer, if dissatisfaction is expressed with the Company decision, of the Applicant's or Customer's right to file a complaint with the regulatory authority thereon.

RULE1A CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS
 GAS GENERAL RULES AND REGULATIONS APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR WHICH TARIFF
 IS APPROVED ON OR AFTER OCTOBER 30, 2023

12. DISCONTINUANCE BY CONSUMER

A Consumer who wishes to discontinue Gas Service must give notice to Company by phone or by visiting the Company's website, www.CenterPointEnergy.com. Consumer shall be obligated to pay for all Gas Service which is rendered by the Company (including applicable minimum charges therefor) prior to the time Company discontinues Gas Service pursuant to such notice.

13. RECORDS OF GAS SUPPLIED

Company shall keep accurate records of the amount of gas registered by its meters, and such records shall be accepted at all times and in all places as prima facie evidence of the true amount of gas consumed.

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14. ESCAPING GAS

Upon immediately moving to a safe location, Consumer must immediately notify Company of any escaping gas on Consumer's premises. No flame shall be taken near the point where gas is escaping. Company shall not be liable for any damage or loss caused by the use of or escape of gas from Consumer's Housepiping or Consumer's Equipment.

15. DAMAGE AND REPAIR TO AND TAMPERING WITH COMPANY'S FACILITIES

Consumer shall immediately notify Company in the event of damage to Company's property on Consumer's premises. Consumer shall not permit anyone other than an authorized employee of the Company to adjust, repair, connect, or disconnect, or in any way tamper with the meter, lines or any other equipment of the Company used in serving Consumer's premises and shall be liable for any damages that may arise from Consumer's failure thereof. Only Company-authorized personnel are permitted to perform work on the meter, lines or any other equipment of Company used in serving Customer's premises.

16. ACCESS TO PREMISES

The Company's representatives shall have the right at all reasonable hours to enter upon the premises and property of Consumer to read the meter; and to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, Service Lines, meter loops, and any other property of the Company located thereon, and for any other purpose connected with Company's operation. The Company's representatives shall have the right at all times to enter upon the premises and property of Consumer in emergencies pertaining to Company's service. All dogs and other animals, which might hinder the performance of such operations on the Consumer's property, shall be kept away from such operations by the Consumer upon notice by the Company representatives of their intention to enter upon the Consumer's premises.

17. NON-LIABILITY

(a) The Company shall not be liable to Consumer nor to any third party for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer.

(b) Company shall not be liable to Consumer nor to any third party for any damage or injury resulting from gas or its use after such gas leaves the Point of Delivery other than damage caused by the fault of the Company in the manner of installation of the Service Lines, in the manner in which such Service Lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop, which consists of piping before the Point of Delivery. All other risks after the gas leaves the Point of Delivery shall be assumed by the Consumer, his agents, servants, employees, or other persons.

(c) The Company agrees to use reasonable diligence in providing continuous Gas Service to all Consumers, but the Company does not guarantee such service and shall not be liable to Consumer nor to any third parties for damages resulting from any interruption to such service.

(d) Company shall not be liable to Consumer nor to any third parties for any damage or loss caused by stoppage or curtailment of the gas supply pursuant to order of a governmental agency having jurisdiction over Company or Company's suppliers, or caused by an event of force majeure. The term force majeure as employed herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of

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wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; and any other causes, whether of the kind herein enumerated or otherwise.

18. TEMPORARY INTERRUPTION OF SERVICE

(a) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected.

(b) The Company shall make reasonable provisions to respond to emergencies resulting from failure of service, and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

(c) In the event of national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

(1) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of such interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.

(2) Report to Commission. The Commission shall be notified in writing within forty-eight hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

19. WAIVER OF RULES No agent or representative of the Company is authorized to add to, alter, waive, or otherwise change any of the foregoing rules except by agreement in writing signed by an officer in the Company.

20. BILLING

(a) Bills for Gas Service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

(b) The Customer's bill must show all the following information:

(1) If the meter is read by the Company, the date and reading of the meter at the beginning and end of the period for which rendered;

(2) The number and kind of units billed;

(3) The applicable rate schedule title or code;

(4) The total base bill;

(5) The total of any adjustments to the base bill and the amount of adjustments per billing unit;

(6) The date by which the Customer must pay the bill in order to avoid penalty;

(7) The total amount due after addition of any penalty for nonpayment within a designated period; and

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(8) A distinct marking to identify an estimated bill. The information required above shall be arranged and displayed in such a manner as to allow the Customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the Customer on request of the Customer.

(c) Where there is a good reason for doing so, estimated bills for Gas Service may be rendered provided that an actual meter reading is taken at least every six (6) months.

(d) Disputed bills.

(1) In the event of a dispute between the Customer and the Company regarding the bill, the Company shall forthwith make such investigation as is required by the particular case and report the results thereof to the Customer. If the Customer wishes to obtain the benefit of subsection (2) hereunder, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate regulatory authority.

(2) Notwithstanding any other provisions of these rules and regulations, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the following: (1) resolution of the dispute; or (2) the expiration of the sixty (60) day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two (2) years. Where insufficient or no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

21. NEW CONSTRUCTION

(a) Standards of construction.

The Company shall construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority, or otherwise by law, and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical. (b) Response to request for residential and commercial service. The Company shall serve each qualified residential and commercial applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven (7) working days. Those applications for individual residential service requiring line extensions should be filled within ninety (90) days unless unavailability of materials, municipal permitting requirements, or other causes beyond the control of the Company result in unavoidable delays. In the event that residential service is delayed in excess of ninety (90) days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the Company, a delay in excess of ninety (90) days may be found to constitute a refusal to serve.

22. CUSTOMER RELATIONS

(a) Information to Customers. The Company shall:

(1) Maintain a current set of maps showing the physical location of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Company's facilities. These maps, or such other maps as

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may be required by the regulatory authority, shall be kept by the Company in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the Company to advise Applicants and others entitled to the information as to the facilities available for serving that locality;

(2) Assist the Customer or Applicant in selecting the most economical rate schedule;

(3) In compliance with applicable law or regulations, notify Customers affected by a change in rates or schedule or classification;

(4) Make available on the Company website, copies of the current rate schedules and rules relating to the service of the Company, as filed with the Commission;

(5) Furnish such additional information on rates and services as the Customer may reasonably request;

(6) Upon request, inform its Customers as to the method of reading meters; and

(7) As required by law or the rules of the appropriate regulatory authority, provide Customers with a pamphlet containing customer service information. At least once each calendar year, the Company shall notify its Customers that customer service information is available on request and without charge.

(b) Customer complaints.

Upon complaint to the Company by Residential or General Service-Small Customers either at its office, by letter, electronic communication such as email or an inquiry via Company website, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment and disposition thereof for a period of two years subsequent to the final disposition of the complaint. Complaints which require no further action by the Company need not be recorded.

(c) Company response.

Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the Company shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response must be made by the next working day. The utility must make a final and complete response within fifteen (15) days from the date of the complaint, unless additional time is granted within the 15-day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company.

(d) Deferred payment plan.

The Company may, but is not required to, offer a deferred payment plan for delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:

(1) Every deferred payment plan entered into due to the Customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the Customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

(2) For purposes of determining reasonableness under these rules the following shall be considered: size of delinquent account; Customer's ability to pay; Customer's payment history; time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the Customer.

(3) A deferred payment plan offered by the Company, if reduced to writing, shall state, immediately preceding the space provided for the Customer's signature and in bold face print at least two (2) sizes larger than any other font used, that If you are not satisfied with

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this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to comply with the terms of this agreement. A similar agreement must be provided by a customer at the time of agreement, if recorded.

(4) A deferred payment plan may include a one-time five percent (5%) penalty for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Company's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

(5) If a Customer for Gas Service fails to enter into a deferred payment agreement or has not fulfilled its terms, the Company shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstance, it shall not be required to offer a subsequent negotiation of a deferred payment plan prior to disconnection.

(6) If the Company institutes a deferred payment plan it shall not refuse a Customer's participation in such a program on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

(e) Delayed payment of bills by elderly persons.

(1) Applicability.

This subsection applies only:

(A) If the Company assesses late payment charges on residential customers and suspends service before the 26th day after the date of the bill for which collection action is taken; and

(B) To an elderly person, as defined in Paragraph (2) of this subsection, who is a residential customer and who occupies the entire premises for which a delay is requested.

(2) Definition of Elderly person--A person who is 60 years of age or older.

(3) An elderly person may request that the Company implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill.

(4) On request of an elderly person, the Company shall delay without penalty the payment date of a bill for providing Gas Service to that person until the 25th day after the date on which the bill is issued.

(5) The Company may require the requesting person to present reasonable proof that the person is 60 years of age or older.

(6) The Company shall notify Customers of this delayed payment option no less often than yearly. The Company may include this notice with other information provided pursuant to Subsection (a) of this section.

23. RESIDENTIAL AVERAGE MONTHLY BILLING PROGRAM

(a) DEFINITIONS

(1) Under this provision, qualified Residential Customers would have the option of participating in the Company's Average Monthly Billing Program (AMB) as an alternative to the Company's normal billing procedure. For AMB purposes, the following definitions shall apply:

(A) Normal Bill is an amount computed using the Company's applicable residential rate schedule for service provided during a billing month.

(B) Qualifying Customer is a Residential Customer of the Company who has not had Gas Service

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suspended for non-payment and has not had a Past Due notice issued on an account during the immediately preceding twelve- (12-) month period.

(b) AVAILABILITY

(1) The Average Monthly Billing Program is available to any Qualifying Customer of the Company.

(c) OPERATION OF PROGRAM

(1) Computation of Bills under the AMB:

(A) Under the AMB, the Qualifying Customer shall receive a monthly Average Bill computed using the most recent twelve- (12-) month rolling average of the customer's Normal Bills rounded to the nearest dollar. The amount of the Average Bill and Normal Bill will appear on the customer's monthly billing statement. The cumulative difference between Normal Bills and the Average Bills rendered under the AMB will be carried in a deferred balance that will accumulate both debit and credit differences.

(2) Effect of AMB on other Tariff Provisions:

(A) Except as modified herein, participation in the AMB will have no effect on the Company's approved rate schedules or other billing charges used to calculate the Customer's Normal Bill. Participation in the AMB shall have no effect on any other term or condition for providing Gas Service including those provisions relating to termination or suspension of Gas Service.

(3) Effects of Customer Discontinuance of AMB or Termination or Suspension of Service:

(A) The customer may discontinue the AMB at any time by notifying the Company. If a customer requests discontinuance of AMB, if an account is final billed, or if the service is suspended by the Company as a result of past due amounts on an account, any outstanding balance owed the Company at the time, including any differences between billings under the AMB and Normal Bills which would have been rendered under normal billing procedures, shall be immediately due and payable. Likewise, any credit due to the customer shall be applied to the next bill or refunded, as appropriate.

24. SUSPENSION OF GAS UTILITY SERVICE DISCONNECTION DURING AND AFTER AN EXTREME WEATHER EMERGENCY AND A SEVERE WEATHER EMERGENCY

(a) Disconnection prohibited. Consistent with Section 7.460 of Title 16 of the Texas Administrative Code, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to:

(1) a delinquent Residential Customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.

(2) a delinquent Residential Customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

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(3) a delinquent Residential Customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making collections and reconnecting service.

(b) Payment plans. The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills as set forth in Paragraph (2)(D) of Section 7.45 of Title 16 of the Texas Administrative Code (Quality of Service Rules).

(c) Notice. Once each year, beginning in the September or October billing periods the Company shall give notice to Customers as follows:

(1) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the Company's service area.

(2) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to any other social service agency of which the provider is aware that provides financial assistance to low income Customers in the utility's service area.

(3) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to all residential Customers of the Company and Customers who are owners, operators, or managers of master metered systems.

(d) Severe Weather Emergency. This subsection applies in the event of a Severe Weather Emergency as the term Severe Weather Emergency is defined by the National Weather Service. In and after a Severe Weather Emergency, and in the service area affected by the Severe Weather Emergency, the Company may make exceptions to these General Rules and Regulations and other Company tariffs to ensure continuity of service and facilitate timely and efficient restoration of service to customers in the affected area.

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SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
328212	MISC-20-1		Institution of service to residential or general service \$40 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.
			TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
328213	MISC-20-10		Temporary transfer of individually metered multi-family service from vacating tenant to apartment complex owner. (Applicable to read and transfer transactions only. Precedent written agreement required.) No Charge
			TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
328214	MISC-20-11		Collection call - trip charge (For each trip other than when a customer is charged under miscellaneous service item no. 3 - Turning off service to active meter) \$20
			TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
328215	MISC-20-12		Returned check \$20
			TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
328216	MISC-20-13		Gas Main Extensions - See General Rules and Regulations, Section 5e, relating to Gas Main Extensions.
			TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted

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periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

328217 MISC-20-2

Restore service after termination for non-payment, cut-off by Customer or agent or for convenience of Customer \$40 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

328218 MISC-20-3

Turning off service to active meter (per trip) - Exception: No charge if account is finalled. \$20 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

328219 MISC-20-4

Special meter test at customer's request (see General Rules and Regulations for special situations) - same customer at same location is allowed one (1) test free of charge every four (4) years \$15

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

328220 MISC-20-5

Change customer meter if requested by Customer (Does not include changes due to meter failure and/or meter being more than nominally defective, as described in General Rules and Regulations.) \$55

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment

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328221	MISC-20-6	<p>Rate Schedule.</p> <p>Change residential meter location or re-route residential service: Minimum charge \$350 Install each additional meter on a Customer's service line \$55</p>
		<p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
328222	MISC-20-7	<p>Service Connection Charge - See General Rules and Regulations, Section 5(a), relating to Not Service Connection</p>
		<p>Applicable</p> <p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
328223	MISC-20-8	<p>Disconnect service at main \$300 (Plus any costs arising out of any city ordinance or regulation governing work in roadways)</p> <p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
328224	MISC-20-9	<p>Restore service at main for any purpose necessitated by customer including, but not limited to, installation of equipment requested by a Customer \$300</p> <p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
328225	MISC-20-CD	<p>DEPOSITS Up to the maximum amount allowed under the Railroad Commission of Texas Quality of Service Rule Section 7.45(5)(C)(ii) (the one-sixth rule). If there is no billing history on the customer's account, then the one-sixth rule will be applied to the Customer's account based on similarly-situated customers located in the geographic area.</p>

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DESCRIPTION: Distribution Sales	STATUS: A	
EFFECTIVE DATE: 06/03/2025	ORIGINAL CONTRACT DATE:	RECEIVED DATE: 06/11/2025
GAS CONSUMED: N	AMENDMENT DATE: 05/01/2025	OPERATOR NO:
BILLS RENDERED: Y	INACTIVE DATE:	

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

TA-16

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS TEXAS DIVISION RATE SHEET TAX ADJUSTMENT
RATE SCHEDULE NO. TA-16

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Texas Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

State Gross Receipts Tax Rate (1)

Franchise

Small

Large

City	Contract	Residential	Commercial
Commercial Industrial Transportation (2)			
Agua Dulce	E_00011376	0.000% 0.000% 0.000%	0.000% 0.500%
Alice	E_00011407	1.997% 1.997% 1.997%	1.997% 0.500%
Alvin	E_00011428	1.997% 1.997% 1.997%	1.997% 0.500%
Ames	E_00011431	0.000% 0.000% 0.000%	0.000% 0.500%

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RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
Anahuac	E_00011436 0.581% 0.581% 0.581% 0.581% 0.500%
Angleton	E_00011443 1.997% 1.997% 1.997% 1.997% 0.500%
Aransas Pass	E_00011466 1.070% 1.070% 1.070% 1.070% 0.500%
Arcola	E_00011472 0.581% 0.581% 0.581% 0.581% 0.500%
Arp	E_00011484 0.000% 0.000% 0.000% 0.000% 0.500%
Atlanta	E_00011511 1.070% 1.070% 1.070% 1.070% 0.500%
Austin	E_00011520 1.997% 1.997% 1.997% 1.997% 0.500%
Avinger	E_00011528 0.000% 0.000% 0.000% 0.000% 0.500%
Bastrop	E_00011584 1.070% 1.070% 1.070% 1.070% 0.500%
Baytown	E_00011604 1.997% 1.997% 1.997% 1.997% 0.500%
Beach City	E_00011610 0.581% 0.581% 0.581% 0.581% 0.500%
Beasley	E_00011613 0.000% 0.000% 0.000% 0.000% 0.500%
Beaumont	E_00011616 1.997% 1.997% 1.997% 1.997% 0.500%
Beckville	E_00011621 0.000% 0.000% 0.000% 0.000% 0.500%
Beeville	E_00011642 1.997% 1.997% 1.997% 1.997% 0.500%
Bellaire	E_00011635 1.997% 1.997% 1.997% 1.997% 0.500%
Bevil Oaks	E_00011680 0.581% 0.581% 0.581% 0.581% 0.500%
Big Sandy	E_00011687 0.581% 0.581% 0.581% 0.581% 0.500%
Bishop	E_00011703 1.070% 1.070% 1.070% 1.070% 0.500%
Bloomburg	E_00011728 0.000% 0.000% 0.000% 0.000% 0.500%
Bridge City	E_00011812 1.070% 1.070% 1.070% 1.070% 0.500%
Brookshire	E_00011834 1.070% 1.070% 1.070% 1.070% 0.500%
Brookside Village	E_00011835 0.581% 0.581% 0.581% 0.581% 0.500%
Buda	E_00011863 1.997% 1.997% 1.997% 1.997% 0.500%
Bullard	E_00011872 1.070% 1.070% 1.070% 1.070% 0.500%
Bunker Hill	E_00011877 1.070% 1.070% 1.070% 1.070% 0.500%
Carthage	E_00011990 1.070% 1.070% 1.070% 1.070% 0.500%
Center	E_00012030 1.070% 1.070% 1.070% 1.070% 0.500%
China	E_00012079 0.581% 0.581% 0.581% 0.581% 0.500%
Cibolo	E_00012092 1.997% 1.997% 1.997% 1.997% 0.500%
Clarksville City	E_00012111 0.000% 0.000% 0.000% 0.000% 0.500%
Clear Lake Shores	E_00012121 0.581% 0.581% 0.581% 0.581% 0.500%
Cleveland	E_00012127 1.070% 1.070% 1.070% 1.070% 0.500%
Clute	E_00012137 1.997% 1.997% 1.997% 1.997% 0.500%
Colmesneil	E_00012159 0.000% 0.000% 0.000% 0.000% 0.500%
Conroe	E_00012188 1.997% 1.997% 1.997% 1.997% 0.500%
Converse	E_00012191 1.997% 1.997% 1.997% 1.997% 0.500%
Corrigan	E_00012215 0.581% 0.581% 0.581% 0.581% 0.500%
Crockett	E_00012270 1.070% 1.070% 1.070% 1.070% 0.500%
Cut & Shoot	E_00012301 0.581% 0.581% 0.581% 0.581% 0.500%
Daingerfield	E_00012316 1.070% 1.070% 1.070% 1.070% 0.500%
Danbury	E_00012326 0.581% 0.581% 0.581% 0.581% 0.500%
Dayton	E_00012340 1.070% 1.070% 1.070% 1.070% 0.500%
Deer Park	E_00012354 1.997% 1.997% 1.997% 1.997% 0.500%
DeKalb	E_00012345 0.581% 0.581% 0.581% 0.581% 0.500%
Diboll	E_00012395 1.070% 1.070% 1.070% 1.070% 0.500%
Dickinson	E_00012398 1.997% 1.997% 1.997% 1.997% 0.500%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27921

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Douglassville	E_00012439	0.000%	0.000%	0.000%	0.000%	0.500%
Driscoll	E_00012450	0.000%	0.000%	0.000%	0.000%	0.500%
Eagle Lake	E_00012471	1.070%	1.070%	1.070%	1.070%	0.500%
East Bernard	E_00012481	0.581%	0.581%	0.581%	0.581%	0.500%
East Mountain	E_00012490	0.000%	0.000%	0.000%	0.000%	0.500%
Edgewood	E_00012522	0.581%	0.581%	0.581%	0.581%	0.500%
Edna	E_00012527	1.070%	1.070%	1.070%	1.070%	0.500%
El Campo	E_00012533	1.997%	1.997%	1.997%	1.997%	0.500%
El Lago	E_00012542	1.070%	1.070%	1.070%	1.070%	0.500%
Elgin	E_00012556	1.070%	1.070%	1.070%	1.070%	0.500%
Elkhart	E_00012559	0.581%	0.581%	0.581%	0.581%	0.500%
Falls City	E_00012656	0.000%	0.000%	0.000%	0.000%	0.500%
Floresville	E_00012703	1.070%	1.070%	1.070%	1.070%	0.500%
Freeport	E_00012769	1.997%	1.997%	1.997%	1.997%	0.500%
Freer	E_00012770	0.581%	0.581%	0.000%	0.000%	0.500%
Friendswood	E_00012781	1.997%	1.997%	1.997%	1.997%	0.500%
Fruitvale	E_00012790	0.000%	0.000%	0.000%	0.000%	0.500%
Fulshear	E_00012794	0.581%	0.581%	0.581%	0.581%	0.500%
Galena Park	E_00012801	1.997%	1.997%	1.997%	1.997%	0.500%
Ganado	E_00012810	0.581%	0.581%	0.581%	0.581%	0.500%
Garden Ridge	E_00012818	1.070%	1.070%	1.070%	1.070%	0.500%
Giddings	E_00012850	1.070%	1.070%	1.070%	1.070%	0.500%
Gilmer	E_00012855	1.070%	1.070%	1.070%	1.070%	0.500%
Gladewater	E_00012861	1.070%	1.070%	1.070%	1.070%	0.500%
Goliad	E_00012886	0.581%	0.581%	0.581%	0.581%	0.500%
Goodrich	E_00012899	0.000%	0.000%	0.000%	0.000%	0.500%
Grand Saline	E_00012912	1.070%	1.070%	1.070%	1.070%	0.500%
Grapeland	E_00012922	0.581%	0.581%	0.581%	0.581%	0.500%
Gregory	E_00012954	0.581%	0.581%	0.581%	0.581%	0.500%
Groveton	E_00012969	0.000%	0.000%	0.000%	0.000%	0.500%
Hallettsville	E_00013000	1.070%	1.070%	1.070%	1.070%	0.500%
Hallsville	E_00013003	1.070%	1.070%	1.070%	1.070%	0.500%
Hawkins	E_00013060	0.581%	0.581%	0.581%	0.581%	0.500%
Hedwig Village	E_00013075	1.070%	1.070%	1.070%	1.070%	0.500%
Henderson	E_00013086	1.997%	1.997%	1.997%	1.997%	0.500%
Hideaway	E_00034814	1.070%	1.070%	1.070%	1.070%	0.500%
Hillcrest Village	E_00013142	0.000%	0.000%	0.000%	0.000%	0.500%
Hilshire Village	E_00013152	0.000%	0.000%	0.000%	0.000%	0.500%
Hitchcock	E_00013155	1.070%	1.070%	1.070%	1.070%	0.500%
Hondo	E_00013186	1.070%	1.070%	1.070%	1.070%	0.500%
Hooks	E_00013190	1.070%	1.070%	1.070%	1.070%	0.500%
Houston	E_00013200	1.997%	1.997%	1.997%	1.997%	0.500%
Hudson	E_00013213	1.070%	1.070%	1.070%	1.070%	0.500%
Hughes Springs	E_00013218	0.581%	0.581%	0.581%	0.581%	0.500%
Humble	E_00013223	1.997%	1.997%	1.997%	1.997%	0.500%
Hunter's Creek	E_00013229	1.070%	1.070%	1.070%	1.070%	0.500%
Huntsville	E_00013232	1.997%	1.997%	1.997%	1.997%	0.500%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27921

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Ingleside	E_00013271	1.070%	1.070%	1.070%	1.070%	0.500%
Ingleside on the Bay	E_00013272	0.000%	0.000%	0.000%	0.000%	0.500%
Iowa Colony	E_00013280	1.070%	1.070%	1.070%	1.070%	0.500%
Jacinto City	E_00013300	1.997%	1.997%	1.997%	1.997%	0.500%
Jacksonville	E_00013303	1.997%	1.997%	1.997%	1.997%	0.500%
Jasper	E_00013314	1.070%	1.070%	1.070%	1.070%	0.500%
Jefferson	E_00013319	0.581%	0.581%	0.581%	0.581%	0.500%
Jersey Village	E_00013327	1.070%	1.070%	1.070%	1.070%	0.500%
Jones Creek	E_00013343	0.581%	0.581%	0.581%	0.581%	0.500%
Jourdanton	E_00013354	1.070%	1.070%	1.070%	1.070%	0.500%
Karnes City	E_00013372	1.070%	1.070%	1.070%	1.070%	0.500%
Katy	E_00013374	1.997%	1.997%	1.997%	1.997%	0.500%
Kemah	E_00013390	0.581%	0.581%	0.581%	0.581%	0.500%
Kendleton	E_00013394	0.000%	0.000%	0.000%	0.000%	0.500%
Kenedy	E_00013395	1.070%	1.070%	1.070%	1.070%	0.500%
Kilgore	E_00013414	1.997%	1.997%	1.997%	1.997%	0.500%
Kingsville	E_00013430	1.997%	1.997%	1.997%	1.997%	0.500%
Kirbyville	E_00013437	0.581%	0.581%	0.581%	0.581%	0.500%
Kyle	E_00013470	1.997%	1.997%	1.997%	1.997%	0.500%
La Coste	E_00013474	0.581%	0.581%	0.581%	0.581%	0.500%
La Grange	E_00013478	1.070%	1.070%	1.070%	1.070%	0.500%
La Porte	E_00013487	1.997%	1.997%	1.997%	1.997%	0.500%
Lake Jackson	E_00013531	1.997%	1.997%	1.997%	1.997%	0.500%
LaMarque	E_00013484	1.997%	1.997%	1.997%	1.997%	0.500%
Laredo	E_00013598	1.997%	1.997%	1.997%	1.997%	0.500%
Latexo	E_00013611	0.000%	0.000%	0.000%	0.000%	0.500%
League City	E_00013626	1.997%	1.997%	1.997%	1.997%	0.500%
Leary	E_00013630	0.000%	0.000%	0.000%	0.000%	0.500%
Liberty	E_00013661	1.070%	1.070%	1.070%	1.070%	0.500%
Lindale	E_00013672	1.070%	1.070%	1.070%	1.070%	0.500%
Linden	E_00013673	0.581%	0.581%	0.581%	0.581%	0.500%
Liverpool	E_00013698	0.000%	0.000%	0.000%	0.000%	0.500%
Livingston	E_00013699	1.070%	1.070%	1.070%	1.070%	0.500%
Lone Star	E_00013725	0.581%	0.581%	0.581%	0.581%	0.500%
Longview	E_00013733	1.997%	1.997%	1.997%	1.997%	0.500%
Lovelady	E_00013760	0.000%	0.000%	0.000%	0.000%	0.500%
Lufkin	E_00013773	1.997%	1.997%	1.997%	1.997%	0.500%
Lumberton	E_00013776	1.997%	1.997%	1.997%	1.997%	0.500%
Manvel	E_00013827	1.070%	1.070%	1.070%	1.070%	0.500%
Marion	E_00013839	0.581%	0.581%	0.581%	0.581%	0.500%
Marshall	E_00013843	1.997%	1.997%	1.997%	1.997%	0.500%
Mathis	E_00013865	1.070%	1.070%	1.070%	1.070%	0.500%
Maud	E_00013868	0.000%	0.000%	0.000%	0.000%	0.500%
Meadow's Place	E_00013924	1.070%	1.070%	1.070%	1.070%	0.500%
Mineola	E_00014008	1.070%	1.070%	1.070%	1.070%	0.500%
Missouri City	E_00014019	1.997%	1.997%	1.997%	1.997%	0.500%
Montgomery	E_00014045	0.000%	0.000%	0.000%	0.000%	0.500%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27921

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Morgan's Point	E_00014064	0.000%	0.000%	0.000%	0.000%	0.500%
Mt. Belvieu	E_00014036	1.070%	1.070%	1.070%	1.070%	0.500%
Mt. Pleasant	E_00014085	1.997%	1.997%	1.997%	1.997%	0.500%
Mt. Vernon	E_00014090	0.581%	0.581%	0.581%	0.581%	0.500%
Nacogdoches	E_00014120	1.997%	1.997%	1.997%	1.997%	0.500%
Naples	E_00014124	0.581%	0.581%	0.581%	0.581%	0.500%
Nassau Bay	E_00014128	1.070%	1.070%	1.070%	1.070%	0.500%
Nederland	E_00014141	1.997%	1.997%	1.997%	1.997%	0.500%
Needville	E_00014145	1.070%	1.070%	1.070%	1.070%	0.500%
New Boston	E_00014155	1.070%	1.070%	1.070%	1.070%	0.500%
New Braunfels	E_00014156	1.997%	1.997%	1.997%	1.997%	0.500%
New London	E_00014169	0.000%	0.000%	0.000%	0.000%	0.500%
New Waverly	E_00014179	0.581%	0.581%	0.581%	0.581%	0.500%
Niederwald	E_00014185	0.000%	0.000%	0.000%	0.000%	0.500%
Noonday	E_00014209	0.000%	0.000%	0.000%	0.000%	0.500%
Nordheim	E_00014210	0.000%	0.000%	0.000%	0.000%	0.500%
North Cleveland	E_00014224	0.000%	0.000%	0.000%	0.000%	0.500%
Oak Ridge North	E_00014303	1.070%	1.070%	1.070%	1.070%	0.500%
Odem	E_00014325	0.581%	0.581%	0.581%	0.581%	0.500%
Omaha	E_00014365	0.000%	0.000%	0.000%	0.000%	0.500%
Orange	E_00014375	1.997%	1.997%	1.997%	1.997%	0.500%
Orange Grove	E_00014376	0.581%	0.581%	0.581%	0.581%	0.500%
Orchard	E_00014380	0.000%	0.000%	0.000%	0.000%	0.500%
Ore City	E_00014381	0.581%	0.581%	0.581%	0.581%	0.500%
Overton	E_00014394	0.581%	0.581%	0.581%	0.581%	0.500%
Oyster Creek	E_00014398	0.581%	0.581%	0.581%	0.581%	0.500%
Palacios	E_00014408	1.070%	1.070%	1.070%	1.070%	0.500%
Panorama Village	E_00014429	0.581%	0.581%	0.581%	0.581%	0.500%
Pasadena	E_00014452	1.997%	1.997%	1.997%	1.997%	0.500%
Pearland	E_00014478	1.997%	1.997%	1.997%	1.997%	0.500%
Pine Forest	E_00014548	0.000%	0.000%	0.000%	0.000%	0.500%
Pinehurst	E_00014560	0.581%	0.581%	0.581%	0.581%	0.500%
Piney Point Village	E_00014568	1.070%	1.070%	1.070%	1.070%	0.500%
Pittsburg	E_00014577	1.070%	1.070%	1.070%	1.070%	0.500%
Pleak	E_00014585	0.581%	0.581%	0.581%	0.581%	0.500%
Pleasanton	E_00014592	1.997%	1.997%	1.997%	1.997%	0.500%
Point Comfort	E_00014602	0.000%	0.000%	0.000%	0.000%	0.500%
Port Arthur	E_00014620	1.997%	1.997%	1.997%	1.997%	0.500%
Port Lavaca	E_00014623	1.997%	1.997%	1.997%	1.997%	0.500%
Portland	E_00014636	1.997%	1.997%	1.997%	1.997%	0.500%
Poteet	E_00014643	1.070%	1.070%	1.070%	1.070%	0.500%
Poth	E_00014644	0.581%	0.581%	0.581%	0.581%	0.500%
Premont	E_00014662	0.581%	0.581%	0.581%	0.581%	0.500%
Queen City	E_00014701	0.581%	0.581%	0.581%	0.581%	0.500%
Red Lick	E_00014769	0.000%	0.000%	0.000%	0.000%	0.500%
Refugio	E_00014779	1.070%	1.070%	1.070%	1.070%	0.500%
Richmond	E_00014807	1.997%	1.997%	1.997%	1.997%	0.500%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27921

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Richwood	E_00014808	1.070%	1.070%	1.070%	1.070%	0.500%
Riverside	E_00014844	0.000%	0.000%	0.000%	0.000%	0.500%
Roman Forest	E_00014894	0.581%	0.581%	0.581%	0.581%	0.500%
Rose City	E_00014901	0.000%	0.000%	0.000%	0.000%	0.500%
Rose Hill Acres	E_00014902	0.000%	0.000%	0.000%	0.000%	0.500%
Runge	E_00014941	0.000%	0.000%	0.000%	0.000%	0.500%
Rusk	E_00014945	1.070%	1.070%	1.070%	1.070%	0.500%
San Augustine	E_00014986	0.581%	0.581%	0.581%	0.581%	0.500%
San Diego	E_00014989	1.070%	1.070%	1.070%	1.070%	0.500%
San Marcos	E_00015001	1.997%	1.997%	1.997%	1.997%	0.500%
Sandy Oaks	E_00034815	1.070%	1.070%	1.070%	1.070%	0.500%
Santa Clara	E_00034817	0.000%	0.000%	0.000%	0.000%	0.000%
Santa Fe	E_00015038	1.997%	1.997%	1.997%	1.997%	0.500%
Schertz	E_00015063	1.997%	1.997%	1.997%	1.997%	0.500%
Schulenburg	E_00015067	1.070%	1.070%	1.070%	1.070%	0.500%
Scottsville	E_00015074	0.000%	0.000%	0.000%	0.000%	0.500%
Seabrook	E_00015079	1.997%	1.997%	1.997%	1.997%	0.500%
Seadrift	E_00015080	0.000%	0.000%	0.000%	0.000%	0.000%
0.000%						
Seguin	E_00015092	1.997%	1.997%	1.997%	1.997%	0.500%
Selma	E_00015096	1.997%	1.997%	1.997%	1.997%	0.500%
Shenandoah	E_00015140	0.581%	0.581%	0.581%	0.581%	0.500%
Shepherd	E_00015142	0.581%	0.581%	0.581%	0.581%	0.500%
Shoreacres	E_00015158	0.581%	0.581%	0.581%	0.581%	0.500%
Silsbee	E_00015166	1.070%	1.070%	1.070%	1.070%	0.500%
Sinton	E_00015180	1.070%	1.070%	1.070%	1.070%	0.500%
Smithville	E_00015203	1.070%	1.070%	1.070%	1.070%	0.500%
Sour Lake	E_00015221	0.581%	0.581%	0.581%	0.581%	0.500%
South Houston	E_00015231	1.997%	1.997%	1.997%	1.997%	0.500%
Southside Place	E_00015257	0.581%	0.581%	0.581%	0.581%	0.500%
Spring Valley	E_00015292	1.070%	1.070%	1.070%	1.070%	0.500%
Stafford	E_00015302	1.997%	1.997%	1.997%	1.997%	0.500%
Sugarland	E_00015362	1.997%	1.997%	1.997%	1.997%	0.500%
Taft	E_00015412	1.070%	1.070%	1.070%	1.070%	0.500%
0.500%						
Talco	E_00015416	0.000%	0.000%	0.000%	0.000%	0.500%
Tatum	E_00015432	0.581%	0.581%	0.581%	0.581%	0.500%
Taylor Lake Village	E_00015435	1.070%	1.070%	1.070%	1.070%	0.500%
Tenaha	E_00015450	0.000%	0.000%	0.000%	0.000%	0.500%
Texas City	E_00015463	1.997%	1.997%	1.997%	1.997%	0.500%
Timpson	E_00015516	0.000%	0.000%	0.000%	0.000%	0.500%
Tomball	E_00034816	1.997%	1.997%	1.997%	1.997%	0.500%
Trinity	E_00015565	0.581%	0.581%	0.581%	0.581%	0.500%
Troup	E_00015569	0.581%	0.581%	0.581%	0.581%	0.500%
Tyler	E_00015594	1.997%	1.997%	1.997%	1.997%	0.500%
Uhland	E_00015597	0.581%	0.581%	0.581%	0.581%	0.500%
Uncertain	E_00015599	0.000%	0.000%	0.000%	0.000%	0.500%

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27921

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Union Grove	E_00015603	0.000%	0.000%	0.000%	0.000%	0.500%
Universal City	E_00015611	1.997%	1.997%	1.997%	1.997%	0.500%
Van	E_00015635	1.070%	1.070%	1.070%	1.070%	0.500%
Victoria	E_00015668	1.997%	1.997%	1.997%	1.997%	0.500%
Vidor	E_00015672	1.070%	1.070%	1.070%	1.070%	0.500%
Wallis	E_00015718	0.581%	0.581%	0.581%	0.581%	0.500%
Warren City	E_00015737	0.000%	0.000%	0.000%	0.000%	0.500%
Waskom	E_00015741	0.581%	0.581%	0.581%	0.581%	0.500%
Webster	E_00015760	1.997%	1.997%	1.997%	1.997%	0.500%
Weimar	E_00015766	0.581%	0.581%	0.581%	0.581%	0.500%
West Columbia	E_00015792	1.070%	1.070%	1.070%	1.070%	0.500%
West Orange	E_00015802	1.070%	1.070%	1.070%	1.070%	0.500%
West University	E_00015809	1.997%	1.997%	1.997%	1.997%	0.500%
Weston Lakes	E_00034813	0.581%	0.581%	0.581%	0.581%	0.500%
Wharton	E_00015842	1.070%	1.070%	1.070%	1.070%	0.500%
White Oak	E_00015853	1.070%	1.070%	1.070%	1.070%	0.500%
Whitehouse	E_00015859	1.070%	1.070%	1.070%	1.070%	0.500%
Willis	E_00015894	1.070%	1.070%	1.070%	1.070%	0.500%
Wills Point	E_00015901	1.070%	1.070%	1.070%	1.070%	0.500%
Winfield	E_00015914	0.000%	0.000%	0.000%	0.000%	0.500%
Winnsboro	E_00015921	1.070%	1.070%	1.070%	1.070%	0.500%
Woodbranch Village	E_00015940	0.581%	0.581%	0.581%	0.581%	0.500%
Yorktown	E_00015986	0.581%	0.581%	0.581%	0.581%	0.500%

- (1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, Section 182.022; applicable to all classes except transportation.
(2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, Section 122.051

TAX ACT 2022-I

CENTERPOINT ENERGY RESOURCES CORP.

D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE AREAS -
INCORPORATED RIDER TAX ACT 2022-I EFFECTIVE, JUNE 1, 2025 PURPOSE

The purpose of this rider is to capture the effect Public Law 117-169, 136 STAT. 1818 of August 16, 2022 (Tax Act 2022) and certain other tax-related costs that will change from the amounts included in the standard service base revenue requirement in Docket No. OS-23-00015513. These effects include the return on the Corporate Alternative Minimum Tax (CAMT) deferred tax asset (DTA) resulting from the Tax Act 2022, income tax credits resulting from the Tax Act 2022, and the return on the increment or decrement in the net operating loss (NOL) DTA included in rate base and in the standard service base revenue requirement in Docket No. OS-23-00015513.

APPLICATION

This rider applies to all residential, general service-small and general service-large volume customers in the incorporated area excluding a city that has ceded

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27921

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

jurisdiction to the Commission in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas impacted by the Company's Statement of Intent to Change Rates filed on October 30, 2023, Docket No. OS-23-00015513. The rates associated with this rider will be calculated in accordance with Appendix 1. The adjustment calculated in this tariff shall appear as a line item on the bill entitled, Tax Act 2022.

CALCULATION

The rider shall be calculated as the product of the Company's grossed-up rate of return authorized in the Company's most recent standard service base rate case proceeding times the CAMT deferred tax asset (CAMT DTA) estimated at December 31 of the calendar year prior to the annual change in the rates pursuant to this tariff, plus the Company's grossed-up rate of return authorized in the Company's most recent standard service base rate case proceeding times 75% of the increment or decrement in the NOL DTA estimated at December 31 of the calendar year prior to the annual change in the rates pursuant to this tariff compared to the NOL DTA included in rate base in the determination of the most recent standard service base revenue requirement, less the income tax credits received in accordance with IRS requirements applicable to the Tax Act 2022 grossed-up for income taxes to a revenue equivalent. The estimated CAMT DTA and NOL DTA and the related effects on the rider revenue requirements shall be trued up to the actual effects in the following year and the over/under recovery amortized over the twelve months that each year's recalculated tariff rates are in effect. The over/under recovery shall include a grossed-up rate of return as authorized in the Company's most recent standard service base rate case proceeding.

The methodology for computing the Company's CAMT is as follows:

1. Confirm CenterPoint Energy, Inc's (CNP) consolidated (i.e., all members of a single employer) CAMT tax is in excess of regular tax. If CNP's CAMT DTA is \$0 there will be no CAMT DTA in the tariff.
2. Calculate CenterPoint Energy Resources Corp.'s (CERC) contribution to Adjusted Financial Statement Income (AFSI) on a stand-alone basis. CERC's AFSI is calculated by adjusting CERC's applicable financial statement income by adjustments to depreciation, pension costs and federal income tax to arrive at AFSI. AFSI is intended to be computed consistent with applicable IRS requirements.
3. Compare CERC's CAMT stand-alone amount with CERC's regular stand-alone tax liability. If the stand alone CAMT is in excess of the stand-alone regular tax, the CAMT DTA is recorded to CERC.
4. Allocate a portion of CERC's CAMT to the Company based on relative pretax book income (PTBI).

The methodology for computing the NOL DTA is detailed as follows:

PROCESSING EXPENSES IN 2025

The Company shall include the reasonable and necessary processing expenses related to preparing and processing the first Rider Tax Act Compliance Filing made on August 1, 2024, as amended by the Final Order in OS-24-00018066, in its 2025 Rider Tax Act Compliance Filing. If the Internal Revenue Service issues new guidance

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

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RATE SCHEDULE

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related to the Tax Act 2022, the Company reserves the right to make additional filings to recognize such adjustments.

FILING PROCEDURES

On or before August 1 of each year, starting in 2024, during the term of Rider Tax Act 2022, the Company shall file with the Railroad Commission (RRC) and Cities the Tax Act 2022 calculation as shown in Appendix 1 along with supporting schedules and workpapers. Unless disputed by the RRC Staff or Cities, rates per Appendix 1 will become effective for bills calculated on or after January 1, of the year following, starting in 2025. If the RRC Staff or Cities dispute the calculations, or any component thereof, the RRC Staff or Cities shall notify the Company on or before October 1.

BMTETXINC-1

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2098-I

GSS-2098-U

GSLV-629-I

GSLV-629-U

R-2098-I

R-2098-U

City	Authority	Effective Date
Arp	Operation of Law	November 1, 2020
Beckville	Operation of Law	November 1, 2020
Bevil Oaks	Operation of Law	November 1, 2020
Big Sandy	Operation of Law	November 1, 2020
Bloomburg	Operation of Law	November 1, 2020
Bullard	GUD 10920	November 1, 2020
Carthage	Operation of Law	November 1, 2020
China*	GUD 10920	November 1, 2020
Corrigan	Operation of Law	November 1, 2020
Douglassville	Operation of Law	November 1, 2020
East Mountain	Operation of Law	November 1, 2020
Edgewood	Operation of Law	November 1, 2020
Fruitvale	Operation of Law	November 1, 2020
Goodrich	Operation of Law	November 1, 2020
Grand Saline	Operation of Law	November 1, 2020
Hallsville	Operation of Law	November 1, 2020
Hawkins	Operation of Law	November 1, 2020
Henderson	Operation of Law	November 1, 2020
Hooks	Operation of Law	November 1, 2020
Hughes Springs	Operation of Law	November 1, 2020
Kirbyville*	GUD 10920	November 1, 2020
Leary	Operation of Law	November 1, 2020
Lindale	Operation of Law	November 1, 2020

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27921

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Livingston	Operation of Law	November 1, 2020
Lone Star	Operation of Law	November 1, 2020
Miller's Cove	Operation of Law	November 1, 2020
Naples	Operation of Law	November 1, 2020
New London	Operation of Law	November 1, 2020
North Cleveland	Operation of Law	November 1, 2020
Omaha	Operation of Law	November 1, 2020
Ore City	Operation of Law	November 1, 2020
Pittsburg	Operation of Law	November 1, 2020
Queen City	Operation of Law	November 1, 2020
Riverside	Operation of Law	November 1, 2020
Rose Hill Acres	Operation of Law	November 1, 2020
Scottsville	Operation of Law	November 1, 2020
Talco	Operation of Law	November 1, 2020
Tatum	Operation of Law	November 1, 2020
Troup	Operation of Law	November 1, 2020
Uncertain	Operation of Law	November 1, 2020
Union Grove	Operation of Law	November 1, 2020
Van	Operation of Law	November 1, 2020
Warren City	Operation of Law	November 1, 2020
Waskom	Operation of Law	November 1, 2020
Wills Point	Operation of Law	November 1, 2020
Winfield	Operation of Law	November 1, 2020
Winnsboro	Operation of Law	November 1, 2020

*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities
with the following effective dates:

GSS-2098-I-GRIP 2021 GSS-2098-U-GRIP 2021 GSLV-629-I-GRIP 2021 GSLV-629-U-GRIP 2021
R-2098-I-GRIP 2021 R-2098-U-GRIP 2021

City	Authority	Effective Date
Arp	Operation of Law	June 17, 2021
Beckville	Operation of Law	June 17, 2021
Bevil Oaks	Operation of Law	June 17, 2021
Big Sandy	Case 00005927	June 17, 2021
Bloomburg	Operation of Law	June 17, 2021
Bullard*	Case 00005927	June 17, 2021
Carthage	Case 00005927	June 17, 2021
China*	Case 00005927	June 17, 2021
Corrigan	Case 00005927	June 17, 2021
Douglassville	Operation of Law	June 17, 2021
East Mountain	Case 00005927	June 17, 2021
Edgewood	Operation of Law	June 17, 2021
Fruitvale	Operation of Law	June 17, 2021
Goodrich	Operation of Law	June 17, 2021
Grand Saline	Operation of Law	June 17, 2021

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27921

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Hallsville	Case 00005927	June 17, 2021
Hawkins	Case 00005927	June 17, 2021
Henderson	Case 00005927	June 17, 2021
Hooks	Case 00005927	June 17, 2021
Hughes Springs	Case 00005927	June 17, 2021
Kirbyville*	Case 00005927	June 17, 2021
Leary	Operation of Law	June 17, 2021
Lindale	Operation of Law	June 17, 2021
Livingston	Operation of Law	June 17, 2021
Lone Star	Operation of Law	June 17, 2021
Miller's Cove	Operation of Law	June 17, 2021
Naples	Case 00005927	June 17, 2021
New London	Operation of Law	June 17, 2021
North Cleveland	Operation of Law	June 17, 2021
Omaha	Case 00005927	June 17, 2021
Ore City	Operation of Law	June 17, 2021
Pittsburg	Operation of Law	June 17, 2021
Queen City	Case 00005927	June 17, 2021
Riverside	Operation of Law	June 17, 2021
Rose Hill Acres	Operation of Law	June 17, 2021
Scottsville	Operation of Law	June 17, 2021
Talco	Case 00005927	June 17, 2021
Tatum	Operation of Law	June 17, 2021
Troup	Case 00005927	June 17, 2021
Uncertain	Case 00005927	June 17, 2021
Union Grove	Operation of Law	June 17, 2021
Van	Case 00005927	June 17, 2021
Warren City	Case 00005927	June 17, 2021
Waskom	Operation of Law	June 17, 2021
Wills Point	Case 00005927	June 17, 2021
Winfield	Case 00005927	June 17, 2021
Winnsboro	Operation of Law	June 17, 2021

*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2098-I-GRIP 2022

GSS-2098-U-GRIP 2022

GSLV-629-I-GRIP 2022

GSLV-629-U-GRIP 2022

R-2098-I-GRIP 2022

R-2098-U-GRIP 2022

City	Authority	Effective Date
Arp	Operation of Law	June 16, 2022
Beckville	Operation of Law	June 16, 2022
Bevil Oaks*	Operation of Law	June 16, 2022

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27921

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Big Sandy*	Case 00008830	June 16, 2022
Bloomburg	Operation of Law	June 16, 2022
Bullard*	Case 00008830	June 16, 2022
Carthage*	Case 00008830	June 16, 2022
China*	Case 00008830	June 16, 2022
Corrigan*	Case 00008830	June 16, 2022
Douglassville	Operation of Law	June 16, 2022
East Mountain	Case 00008830	June 16, 2022
Edgewood	Operation of Law	June 16, 2022
Fruitvale	Operation of Law	June 16, 2022
Goodrich	Operation of Law	June 16, 2022
Grand Saline	Operation of Law	June 16, 2022
Hallsville*	Case 00008830	June 16, 2022
Hawkins*	Case 00008830	June 16, 2022
Henderson*	Case 00008830	June 16, 2022
Hooks*	Case 00008830	June 16, 2022
Hughes Springs*	Case 00008830	June 16, 2022
Kirbyville*	Case 00008830	June 16, 2022
Leary	Operation of Law	June 16, 2022
Lindale	Operation of Law	June 16, 2022
Livingston	Operation of Law	June 16, 2022
Lone Star	Operation of Law	June 16, 2022
Naples*	Case 00008830	June 16, 2022
New London	Operation of Law	June 16, 2022
North Cleveland	Operation of Law	June 16, 2022
Omaha*	Case 00008830	June 16, 2022
Ore City	Operation of Law	June 16, 2022
Pittsburg	Operation of Law	June 16, 2022
Queen City*	Case 00008830	June 16, 2022
Riverside	Operation of Law	June 16, 2022
Rose Hill Acres	Case 00008830	August 30, 2022
Scottsville	Operation of Law	June 16, 2022
Talco*	Case 00008830	June 16, 2022
Tatum	Operation of Law	June 16, 2022
Troup*	Case 00008830	June 16, 2022
Uncertain	Operation of Law	June 16, 2022
Union Grove	Operation of Law	June 16, 2022
Van*	Case 00008830	June 16, 2022
Warren City*	Case 00008830	June 16, 2022
Waskom	Operation of Law	June 16, 2022
Wills Point*	Case 00008830	June 16, 2022
Winfield	Operation of Law	June 16, 2022
Winnsboro	Operation of Law	June 16, 2022

*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities with the following effective dates:

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27921

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
GSS-2098-I-GRIP 2023		
GSS-2098-U-GRIP 2023		
GSLV-629-I-GRIP 2023		
GSLV-629-U-GRIP 2023		
R-2098-I-GRIP 2023		
R-2098-U-GRIP 2023		
City	Authority	Effective Date
Arp	Operation of Law	June 15, 2023
Beckville	Operation of Law	June 15, 2023
Bevil Oaks*	Case 00012782	June 15, 2023
Big Sandy*	Case 00012782	June 15, 2023
Bloomburg	Operation of Law	June 15, 2023
Bullard*	Case 00012782	June 15, 2023
Carthage*	Case 00012782	June 15, 2023
China*	Case 00012782	June 15, 2023
Corrigan*	Case 00012782	June 15, 2023
Douglassville*	Case 00012782	June 15, 2023
East Mountain*	Case 00012782	June 15, 2023
Edgewood	Operation of Law	June 15, 2023
Fruitvale	Operation of Law	June 15, 2023
Goodrich	Operation of Law	June 15, 2023
Grand Saline	Operation of Law	June 15, 2023
Hallsville*	Case 00012782	June 15, 2023
Hawkins*	Case 00012782	June 15, 2023
Henderson*	Case 00012782	June 15, 2023
Hooks*	Case 00012782	June 15, 2023
Hughes Springs*	Case 00012782	June 15, 2023
Kirbyville*	Case 00012782	June 15, 2023
Leary*	Case 00012782	June 15, 2023
Lindale	Operation of Law	June 15, 2023
Livingston*	Case 00012782	June 15, 2023
Lone Star	Operation of Law	June 15, 2023
Naples*	Case 00012782	June 15, 2023
New London	Operation of Law	June 15, 2023
North Cleveland	Operation of Law	June 15, 2023
Noonday*	Case 00012782	June 15, 2023
Omaha*	Case 00012782	June 15, 2023
Ore City	Operation of Law	June 15, 2023
Pittsburg	Operation of Law	June 15, 2023
Queen City*	Case 00012782	June 15, 2023
Riverside	Operation of Law	June 15, 2023
Rose Hill Acres	Operation of Law	June 15, 2023
Scottsville	Operation of Law	June 15, 2023
Talco*	Case 00012782	June 15, 2023
Tatum	Operation of Law	June 15, 2023
Troup*	Case 00012782	June 15, 2023

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27921

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Uncertain	Case 00012782	June 15, 2023
Union Grove	Operation of Law	June 15, 2023
Van*	Case 00012782	June 15, 2023
Warren City*	Case 00012782	June 15, 2023
Waskom	Operation of Law	June 15, 2023
Wills Point *	Case 00012782	June 15, 2023
Winfield	Operation of Law	June 15, 2023
Winnsboro	Operation of Law	June 15, 2023

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2099-I
GSS-2099-U
GSLV-630-I
GSLV-630-U
R-2099-I
R-2099-U

City	Authority	Effective
Arp	Operation of Law	December 1, 2024
Beckville	Operation of Law	December 1, 2024
Bevil Oaks*	Case 00015513	December 1, 2024
Big Sandy*	Case 00015513	December 1, 2024
Bloomburg	Operation of Law	December 1, 2024
Bullard*	Case 00015513	December 1, 2024
Carthage*	Case 00015513	December 1, 2024
China*	Case 00015513	December 1, 2024
Corrigan*	Case 00015513	December 1, 2024
Douglassville*	Case 00015513	December 1, 2024
East Mountain*	Case 00015513	December 1, 2024
Edgewood	Operation of Law	December 1, 2024
Fruitvale	Operation of Law	December 1, 2024
Goodrich	Operation of Law	December 1, 2024
Grand Saline	Operation of Law	December 1, 2024
Hallsville*	Case 00015513	December 1, 2024
Hawkins*	Case 00015513	December 1, 2024
Henderson*	Case 00015513	December 1, 2024
Hooks*	Case 00015513	December 1, 2024
Hughes Springs*	Case 00015513	December 1, 2024
Kirbyville*	Case 00015513	December 1, 2024
Leary*	Case 00015513	December 1, 2024
Lindale	Operation of Law	December 1, 2024
Livingston*	Case 00015513	December 1, 2024
Lone Star	Operation of Law	December 1, 2024
Naples*	Case 00015513	December 1, 2024
New London	Operation of Law	December 1, 2024

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27921

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	North Cleveland	Operation of Law December 1, 2024
	Noonday*	Case 00015513 December 1, 2024
	Omaha*	Case 00015513 December 1, 2024
	Ore City	Operation of Law December 1, 2024
	Pittsburg	Operation of Law December 1, 2024
	Queen City*	Case 00015513 December 1, 2024
	Riverside	Operation of Law December 1, 2024
	Rose Hill Acres	Operation of Law December 1, 2024
	Scottsville*	Case 00015513 December 1, 2024
	Talco*	Case 00015513 December 1, 2024
	Tatum	Operation of Law December 1, 2024
	Troup*	Case 00015513 December 1, 2024
	Uncertain	Case 00015513 December 1, 2024
	Union Grove	Operation of Law December 1, 2024
	Van*	Case 00015513 December 1, 2024
	Warren City*	Case 00015513 December 1, 2024
	Waskom	Operation of Law December 1, 2024
	Wills Point *	Case 00015513 December 1, 2024
	Winfield	Operation of Law December 1, 2024
	Winnsboro	Operation of Law December 1, 2024

*Relinquished jurisdiction to RRC The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2099-I-GRIP 2025

GSS-2099-U-GRIP 2025

GSLV-630-I-GRIP 2025

GSLV-630-U-GRIP 2025

R-2099-I-GRIP 2025

R-2099-U-GRIP 2025

City	Authority	Effective Date
Arp	Operation of Law	June 3, 2025
Beckville	Operation of Law	June 3, 2025
Bevil Oaks*	Case 00015513	June 3, 2025
Big Sandy*	Case 00015513	June 3, 2025
Bloomburg	Operation of Law	June 3, 2025
Bullard*	Case 00015513	June 3, 2025
Carthage*	Case 00015513	June 3, 2025
China*	Case 00015513	June 3, 2025
Corrigan*	Case 00015513	June 3, 2025
Douglassville*	Case 00015513	June 3, 2025
East Mountain*	Case 00015513	June 3, 2025
Edgewood	Operation of Law	June 3, 2025
Fruitvale	Operation of Law	June 3, 2025
Goodrich	Operation of Law	June 3, 2025
Grand Saline	Operation of Law	June 3, 2025
Hallsville*	Case 00015513	June 3, 2025

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27921

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Hawkins*	Case 00015513	June 3, 2025
Henderson*	Case 00015513	June 3, 2025
Hooks*	Case 00015513	June 3, 2025
Hughes Springs*	Case 00015513	June 3, 2025
Kirbyville*	Case 00015513	June 3, 2025
Leary*	Case 00015513	June 3, 2025
Lindale	Operation of Law	June 3, 2025
Livingston*	Case 00015513	June 3, 2025
Lone Star	Operation of Law	June 3, 2025
Naples*	Case 00015513	June 3, 2025
New London	Operation of Law	June 3, 2025
North Cleveland	Operation of Law	June 3, 2025
Nooday*	Case 00015513	June 3, 2025
Omaha*	Case 00015513	June 3, 2025
Ore City	Operation of Law	June 3, 2025
Pittsburg	Operation of Law	June 3, 2025
Queen City*	Case 00015513	June 3, 2025
Riverside	Operation of Law	June 3, 2025
Rose Hill Acres	Operation of Law	June 3, 2025
Scottsville*	Case 00015513	June 3, 2025
Talco*	Case 00015513	June 3, 2025
Tatum	Operation of Law	June 3, 2025
Troup*	Case 00015513	June 3, 2025
Uncertain*	Case 00015513	June 3, 2025
Union Grove	Operation of Law	June 3, 2025
Van*	Case 00015513	June 3, 2025
Warren City*	Case 00015513	June 3, 2025
Waskom	Operation of Law	June 3, 2025
Wills Point *	Case 00015513	June 3, 2025
Winfield	Operation of Law	June 3, 2025
Winnsboro	Operation of Law	June 3, 2025

*Relinquished jurisdiction to RRC

BMTETXINC-2

November 1, 2020		
Kirbyville*	GUD 10920	November 1, 2020
Leary	Operation of Law	November 1, 2020
Lindale	Operation of Law	November 1, 2020
Livingston	Operation of Law	November 1, 2020
Lone Star	Operation of Law	November 1, 2020
Miller's Cove	Operation of Law	November 1, 2020
Naples	Operation of Law	November 1, 2020
New London	Operation of Law	November 1, 2020
North Cleveland	Operation of Law	November 1, 2020
Omaha	Operation of Law	November 1, 2020
Ore City	Operation of Law	November 1, 2020
Pittsburg	Operation of Law	November 1, 2020

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27921

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Queen City	Operation of Law	November 1, 2020
Riverside	Operation of Law	November 1, 2020
Rose Hill Acres	Operation of Law	November 1, 2020
Scottsville	Operation of Law	November 1, 2020
Talco	Operation of Law	November 1, 2020
Tatum	Operation of Law	November 1, 2020
Troup	Operation of Law	November 1, 2020
Uncertain	Operation of Law	November 1, 2020
Union Grove	Operation of Law	November 1, 2020
Van	Operation of Law	November 1, 2020
Warren City	Operation of Law	November 1, 2020
Waskom	Operation of Law	November 1, 2020
Wills Point	Operation of Law	November 1, 2020
Winfield	Operation of Law	November 1, 2020
Winnsboro	Operation of Law	November 1, 2020

*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2098-I-GRIP 2021
GSS-2098-U-GRIP 2021
GSLV-629-I-GRIP 2021
GSLV-629-U-GRIP 2021
R-2098-I-GRIP 2021
R-2098-U-GRIP 2021

City	Authority	Effective Date
Arp	Operation of Law	June 17, 2021
Beckville	Operation of Law	June 17, 2021
Bevil Oaks	Operation of Law	June 17, 2021
Big Sandy	Case 00005927	June 17, 2021
Bloomburg	Operation of Law	June 17, 2021
Bullard*	Case 00005927	June 17, 2021
Carthage	Case 00005927	June 17, 2021
China*	Case 00005927	June 17, 2021
Corrigan	Case 00005927	June 17, 2021
Douglassville	Operation of Law	June 17, 2021
East Mountain	Case 00005927	June 17, 2021
Edgewood	Operation of Law	June 17, 2021
Fruitvale	Operation of Law	June 17, 2021
Goodrich	Operation of Law	June 17, 2021
Grand Saline	Operation of Law	June 17, 2021
Hallsville	Case 00005927	June 17, 2021
Hawkins	Case 00005927	June 17, 2021
Henderson	Case 00005927	June 17, 2021
Hooks	Case 00005927	June 17, 2021
Hughes Springs	Case 00005927	June 17, 2021

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27921

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Kirbyville*	Case 00005927	June 17, 2021
Leary	Operation of Law	June 17, 2021
Lindale	Operation of Law	June 17, 2021
Livingston	Operation of Law	June 17, 2021
Lone Star	Operation of Law	June 17, 2021
Miller's Cove	Operation of Law	June 17, 2021
Naples	Case 00005927	June 17, 2021
New London	Operation of Law	June 17, 2021
North Cleveland	Operation of Law	June 17, 2021
Omaha	Case 00005927	June 17, 2021
Ore City	Operation of Law	June 17, 2021
Pittsburg	Operation of Law	June 17, 2021
Queen City	Case 00005927	June 17, 2021
Riverside	Operation of Law	June 17, 2021
Rose Hill Acres	Operation of Law	June 17, 2021
Scottsville	Operation of Law	June 17, 2021
Talco	Case 00005927	June 17, 2021
Tatum	Operation of Law	June 17, 2021
Troup	Case 00005927	June 17, 2021
Uncertain	Case 00005927	June 17, 2021
Union Grove	Operation of Law	June 17, 2021
Van	Case 00005927	June 17, 2021
Warren City	Case 00005927	June 17, 2021
Waskom	Operation of Law	June 17, 2021
Wills Point	Case 00005927	June 17, 2021
Winfield	Case 00005927	June 17, 2021
Winnsboro	Operation of Law	June 17, 2021

*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2098-I-GRIP 2022
 GSS-2098-U-GRIP 2022
 GSLV-629-I-GRIP 2022
 GSLV-629-U-GRIP 2022
 R-2098-I-GRIP 2022
 R-2098-U-GRIP 2022

City	Authority	Effective
Ames*	Case 00008830	June 16, 2022
Anahuac	Operation of Law	June 16, 2022
Atlanta	Operation of Law	June 16, 2022
Avinger*	Case 00008830	June 16, 2022
Beaumont	Operation of Law	June 16, 2022
Bridge City	Operation of Law	June 16, 2022
Center*	Case 00008830	June 16, 2022

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27921

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	Clarksville City	Case 00009645 August 30, 2022
	Cleveland	Operation of Law June 16, 2022
	Colmesneil*	Case 00008830 June 16, 2022
	Crockett*	Case 00008830 June 16, 2022
	Daingerfield*	Case 00008830 June 16, 2022
	Dayton*	Case 00008830 June 16, 2022
	De Kalb	Operation of Law June 16, 2022
	Diboll*	Case 00008830 June 16, 2022
	Elkhart*	Case 00008830 June 16, 2022
	Gilmer*	Case 00008830 June 16, 2022
	Gladewater	Operation of Law June 16, 2022
	Grapeland*	Case 00008830 June 16, 2022
	Groveton*	Case 00008830 June 16, 2022
	Hideaway*	Case 00008830 June 16, 2022
	Huntsville	Operation of Law June 16, 2022
	Hudson*	Case 00008830 June 16, 2022
	Jacksonville	Operation of Law June 16, 2022
	Jasper*	Case 00008830 June 16, 2022
	Jefferson	Operation of Law June 16, 2022
	Kilgore	Operation of Law June 16, 2022
	Latexo*	Case 00008830 June 16, 2022
	Lovelady*	Case 00008830 June 16, 2022
	Linden	Operation of Law June 16, 2022
	Liberty	Operation of Law June 16, 2022
	Longview	Operation of Law June 16, 2022
	Lufkin	Operation of Law June 16, 2022
	Lumberton*	Case 00008830 June 16, 2022
	Marshall	Operation of Law June 16, 2022
	Maud*	Case 00008830 June 16, 2022
	Mineola*	Case 00008830 June 16, 2022
	Mount Pleasant	Operation of Law June 16, 2022
	Mount Vernon	Case 00008830 June 16, 2022
	Nacogdoches*	Case 00008830 June 16, 2022
	Nederland	Operation of Law June 16, 2022
	New Boston*	Case 00008830 June 16, 2022
	Nooday*	Case 00008830 June 16, 2022
	Orange	Operation of Law June 16, 2022
	Overton	Operation of Law June 16, 2022
	Pine Forest*	Case 00008830 June 16, 2022
	Pinehurst*	Case 00008830 June 16, 2022
	Red Lick	Operation of Law June 16, 2022
	Rose City*	Case 00008830 June 16, 2022
	Rusk	Operation of Law June 16, 2022
	San Augustine*	Case 00008830 June 16, 2022
	Shepherd*	Case 00008830 June 16, 2022
	Silsbee	Operation of Law June 16, 2022
	Sour Lake	Operation of Law June 16, 2022

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27921

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Tenaha*	Case 00008830	June 16, 2022
Timpson*	Case 00008830	June 16, 2022
Trinity*	Case 00008830	June 16, 2022
Tyler	Operation of Law	June 16, 2022
Vidor*	Case 00008830	June 16, 2022
West Orange*	Case 00008830	June 16, 2022
Whitehouse*	Case 00008830	June 16, 2022
White Oak	Operation of Law	June 16, 2022

*Relinquished jurisdiction to RRC The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2098-I-GRIP 2023
 GSS-2098-U-GRIP 2023
 GSLV-629-I-GRIP 2023
 GSLV-629-U-GRIP 2023
 R-2098-I-GRIP 2023
 R-2098-U-GRIP 2023

City	Authority	
Effective Date		
Ames*	Case 00012782	June 15, 2023
Anahuac	Operation of Law	June 15, 2023
Atlanta	Operation of Law	June 15,
2023		
Avinger*	Case 00012782	June 15, 2023
Beaumont	Operation of Law	June 15, 2023
Bridge City	Operation of Law	June 15, 2023
Center*	Case 00012782	June 15, 2023
Clarksville City	Operation of Law	June 15, 2023
Cleveland*	Case 00012782	June 15, 2023
Colmesneil*	Case 00012782	June 15, 2023
Crockett*	Case 00012782	June 15, 2023
Daingerfield*	Case 00012782	June 15, 2023
Dayton*	Case 00012782	June 15, 2023
De Kalb	Operation of Law	June 15, 2023
Diboll*	Case 00012782	June 15, 2023
Elkhart*	Case 00012782	June 15, 2023
Gilmer*	Case 00012782	June 15, 2023
Gladewater	Operation of Law	June 15, 2023
Grapeland*	Case 00012782	June 15, 2023
Groveton*	Case 00012782	June 15, 2023
Hideaway*	Case 00012782	June 15, 2023
Huntsville	Operation of Law	June 15, 2023
Hudson*	Case 00012782	June 15, 2023
Jacksonville	Operation of Law	June 15, 2023
Jasper*	Case 00012782	June 15, 2023
Jefferson	Operation of Law	June 15, 2023

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27921

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Kilgore	Operation of Law	June 15, 2023
Latexo*	Case 00012782	June 15, 2023
Lovelady*	Case 00012782	June 15, 2023
Linden	Operation of Law	June 15, 2023
Liberty	Operation of Law	June 15, 2023
Longview	Operation of Law	June 15, 2023
Lufkin	Operation of Law	June 15, 2023
Lumberton*	Case 00012782	June 15, 2023
Marshall	Operation of Law	June 15, 2023
Maud*	Case 00012782	June 15, 2023
Mineola*	Case 00012782	June 15, 2023
Mount Pleasant	Operation of Law	June 15, 2023
Mt. Vernon*	Case 00012782	June 15, 2023
Nacogdoches*	Case 00012782	June 15, 2023
Nederland	Operation of Law	June 15, 2023
New Boston*	Case 00012782	June 15, 2023
range	Operation of Law	June 15, 2023
Overton	Operation of Law	June 15, 2023
Pine Forest*	Case 00012782	June 15, 2023
Pinehurst*	Case 00012782	June 15, 2023
Red Lick	Operation of Law	June 15, 2023
Rose City*	Case 00012782	June 15, 2023
Rusk	Operation of Law	June 15, 2023
San Augustine*	Case 00012782	June 15, 2023
Shepherd*	Case 00012782	June 15, 2023
Silsbee	Operation of Law	June 15, 2023
Sour Lake	Operation of Law	June 15, 2023
Tenaha*	Case 00012782	June 15, 2023
Timpson*	Case 00012782	June 15, 2023
Trinity*	Case 00012782	June 15, 2023
Tyler	Operation of Law	June 15, 2023
Vidor*	Case 00012782	June 15, 2023
West Orange*	Case 00012782	June 15, 2023
Whitehouse*	Case 00012782	June 15, 2023
White Oak	Operation of Law	June 15, 2023

*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2099-I

GSS-2099-U

GSLV-630-I

GSLV-630-U

R-2099-I

R-2099-U

City

Authority

Effective

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27921

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Date

Ames*

Case 00012782

December 1, 2024

Anahuac

Operation of Law

December 1, 2024

Atlanta

Operation of Law

December 1, 2024

Avinger*

Case 00012782

December 1, 2024

Beaumont

Operation of Law

December 1, 2024

Bridge City

Operation of Law

December 1, 2024

Center*

Case 00015513

December 1, 2024

Clarksville City

Operation of Law

December 1, 2024

Cleveland*

Case 00015513

December 1, 2024

Colmesneil*

Case 00015513

December 1, 2024

Crockett*

Case 00015513

December 1, 2024

Daingerfield*

Case 00015513

December 1, 2024

Dayton*

Case 00015513

December 1, 2024

De Kalb

Operation of Law

December 1, 2024

Diboll*

Case 00015513

December 1, 2024

Elkhart*

Case 00015513

December 1, 2024

Gilmer*

Case 00015513

December 1, 2024

Gladewater

Operation of Law

December 1, 2024

Grapeland*

Case 00015513

December 1, 2024

Groveton*

Case 00015513

December 1, 2024

Hideaway*

Case 00015513

December 1, 2024

Huntsville

Operation of Law

December 1, 2024

Hudson*

Case 00015513

December 1, 2024

Jacksonville

Operation of Law

December 1, 2024

Jasper*

Case 00015513

December 1, 2024

Jefferson*

Case 00015513

December 1, 2024

Kilgore

Operation of Law

December 1,

2024

Latexo*

Case 00015513

December 1, 2024

Lovelady*

Case 00015513

December 1, 2024

Linden

Operation of Law

December 1, 2024

Liberty

Operation of Law

December 1, 2024

Longview

Operation of Law

December 1, 2024

Lufkin*

Case 00015513

December 1, 2024

Lumberton*

Case 00015513

December 1, 2024

Marshall

Operation of Law

December 1, 2024

Maud*

Case 00015513

December 1, 2024

Mineola*

Case 00015513

December 1, 2024

Mount Pleasant

Operation of Law

December 1, 2024

Mt. Vernon*

Case 00015513

December 1, 2024

Nacogdoches*

Case 00015513

December 1, 2024

Nederland

Operation of Law

December 1, 2024

New Boston*

Case 00015513

December 1, 2024

Orange

Operation of Law

December 1, 2024

Overton

Operation of Law

December 1, 2024

Pine Forest*

Case 00015513

December 1, 2024

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27921

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Pinehurst*	Case 00015513	December 1, 2024
Red Lick	Operation of Law	December 1, 2024
Rose City*	Case 00015513	December 1, 2024
Rusk	Operation of Law	December 1, 2024
San Augustine*	Case 00015513	December 1, 2024
Shepherd*	Case 00015513	December 1, 2024
Silsbee	Operation of Law	December 1, 2024
Sour Lake	Operation of Law	December 1, 2024
Tenaha*	Case 00015513	December 1, 2024
Timpson*	Case 00015513	December 1, 2024
Trinity*	Case 00015513	December 1, 2024
Tyler	Operation of Law	December 1, 2024
Vidor*	Case 00015513	December 1, 2024
West Orange*	Case 00015513	December 1, 2024
Whitehouse*	Case 00015513	December 1, 2024
White Oak	Operation of Law	December 1, 2024

*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2099-I-GRIP 2025
 GSS-2099-U-GRIP 2025
 GSLV-630-I-GRIP 2025
 GSLV-630-U-GRIP 2025
 R-2099-I-GRIP 2025
 R-2099-U-GRIP 2025

City	Effective Date	Authority
Ames*		Case 00020313
June 3, 2025		
Anahuac		Operation of Law
June 3, 2025		
Atlanta		Operation of Law
June 3, 2025		
Avinger*		Case 00020313
June 3, 2025		
Beaumont		Operation of Law
June 3, 2025		
Beaumont/East Texas Environs		Case 00020313
June 3, 2025		June 3, 2025
Bridge City		Operation of Law
June 3, 2025		
Center*		Case 00020313
June 3, 2025		
Clarksville City		Operation of Law
June 3, 2025		
Cleveland*		Case 00020313

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27921

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>		
June 3, 2025	Colmesneil*	Case 00020313	
June 3, 2025	Crockett*	Case 00020313	
June 3, 2025	Daingerfield*	Case 00020313	
June 3, 2025	Dayton*	Case 00020313	
June 3, 2025	De Kalb	Operation of Law	
June 3, 2025	Diboll*	Case 00020313	
June 3, 2025	Elkhart*	Case 00020313	
June 3, 2025	Gilmer*	Case 00020313	
June 3, 2025	Gladewater	Operation of Law	
June 3, 2025	Grapeland*	Case 00020313	June
3, 2025	Groveton*	Case 00020313	June
3, 2025	Hideaway*	Case 00020313	June
3, 2025	Huntsville	Operation of Law	
June 3, 2025	Hudson*	Case 00020313	June
3, 2025	Jacksonville	Operation of Law	
June 3, 2025	Jasper*	Case 00020313	
June 3, 2025	Jefferson*	Case 00020313	
June 3, 2025	Kilgore	Operation of Law	
June 3, 2025	Latexo*	Case 00020313	June
3, 2025	Lovelady*	Case 00020313	June
3, 2025	Linden	Operation of Law	
June 3, 2025	Liberty	Operation of Law	
June 3, 2025	Longview	Operation of Law	June
3, 2025			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27921

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Lufkin*	Case 00020313	June
3, 2025		
Lumberton*	Case 00020313	June 3,
2025		
Marshall	Operation of Law	June
3, 2025		
Maud*	Case 00020313	June 3,
2025		
Mineola*	Case 00020313	June 3,
2025		
Mount Pleasant	Operation of Law	June 3,
2025		
Mt. Vernon*	Case 00020313	June 3,
2025		
Nacogdoches*	Case 00020313	June 3, 2025
Nederland	Operation of Law	June 3,
2025		
New Boston*	Case 00020313	June 3,
2025		
Orange	Operation of Law	June 3,
2025		
Overton	Operation of Law	June
3, 2025		
Pine Forest*	Case 00020313	June 3,
2025		
Pinehurst*	Case 00020313	June 3,
2025		
Red Lick	Operation of Law	June 3,
2025		
Rose City*	Case 00020313	June 3, 2025
Rusk	Operation of Law	June 3,
2025		
San Augustine*	Case 00020313	June 3, 2025
Shepherd*	Case 00020313	June 3, 2025
Silsbee	Operation of Law	June 3,
2025		
Sour Lake	Operation of Law	June 3, 2025
Tenaha*	Case 00020313	June 3, 2025
Timpson*	Case 00020313	June 3, 2025
Trinity*	Case 00020313	June 3, 2025
Tyler	Operation of Law	June 3, 2025
Vidor*	Case 00020313	June 3, 2025
West Orange*	Case 00020313	June 3, 2025
Whitehouse*	Case 00020313	June 3, 2025
White Oak	Operation of Law	June 3, 2025

*Relinquished jurisdiction to RRC

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27921

RATE SCHEDULESCHEDULE IDDESCRIPTION

CRR

CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas Customer Rate Relief Rate Schedule

Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061.

A. ABBREVIATIONS AND DEFINITIONS

- 1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.
- 2) Bonds or Customer Rate Relief (CRR) Bonds - The Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023 and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.
- 3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.
- 4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).
- 5) Commission - The Railroad Commission of Texas, including its staff or delegate.
- 6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).
- 7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.
- 8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date of the Bonds so as to reflect the terms of the Servicing Agreement.
- 9) Customer Rate Relief (CRR) Charge - A nonbypassable charge as defined in Tex. Util. Code Section 104.362(7).
- 10) Financing Order - The order adopted under Tex. Util. Code Section 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27921

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.

11) Gas Utility - CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas (CenterPoint Energy) and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code Section 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.

12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code Section 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.

13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code Section 1232.1072.

14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divestiture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year.

15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27921

RATE SCHEDULESCHEDULE IDDESCRIPTION

16) Normalized Sales Volumes -

a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges.

b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchase Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected by CenterPoint Energy Rate Schedule No. PGA-21 as a Participating Gas Utility for the [Unincorporated and Incorporated] areas of Beaumont/East Texas, South Texas, and Houston/Texas Coast, respectively under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

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C. TERM

This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

D. SALES CUSTOMERS

For the purposes of billing the CRR Charges, all Sales Customers of the Participating Gas Utility's Beaumont/East Texas, South Texas, and Houston/Texas Coast Divisions shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE

The CRR Charge will be a monthly volumetric rate of
\$0.11800/Ccf @14.65
\$0.11864/Ccf @14.73
\$0.12042/Ccf @14.95

The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true-up adjustment procedure. The CRR Charge shall be included in the Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE

The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

- (A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)
- (B) Assumed % of uncollectible sales
- (C) Total Normalized Sales Volumes Billed and Collected:

For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

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Step 2: Determination of CRR Charge

(D) Total CRR Charge Rate Revenue Requirement for Applicable Period

(E) CRR Charge per Normalized Sales Volumes (Mcf): (D / C)

Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP

Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period.

In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE

CenterPoint Energy shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If CenterPoint Energy is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical

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errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over-collection or under-collection of CRR Charges and the amount of an adjustment).

If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. CenterPoint Energy shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY

The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011.

Customer Rate Relief Schedule

Effective: 11-27-2024

Bills Calculated on or after: 11-27-2024

FFA-12

CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX AND
CENTERPOINT ENERGY TEXAS GAS
HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE
AREAS-RATE SHEET
FRANCHISE FEE ADJUSTMENT
RATE SCHEDULE NO. FFA-12

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount

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calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

APPLICATION

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

MONTHLY ADJUSTMENT

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company.

Municipal franchise fees are determined by each municipality's franchise ordinance.

Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

RAILROAD COMMISSION REPORTING

CenterPoint shall maintain on file with the Railroad Commission of Texas a current listing of Cities and applicable franchise fees.

Reports should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing

Director of Oversight and Safety Division, Gas Services Dept.

Railroad Commission of Texas

P.O. Drawer 12967

Austin, TX 78711-2967

City Franchise Rate

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		Franchise		
Small	Large			
	Misc.			
City		Contract	Residential	
Commercial	Commercial	Industrial	Transportation	
Service Fees				
Agua Dulce		E_00011376	2.000%	2.000%
0.000%	0.000%			
Alice		E_00011407	3.000%	3.000%
3.000%	3.000%			
Alvin		E_00011428	2.000%	2.000%
2.000%	2.000%		7 cents/MCF	
Ames		E_00011431	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Anahuac		E_00011436	4.000%	4.000%
4.000%	4.000%		7 cents/MCF	
Angleton		E_00011443	4.000%	4.000%
4.000%	4.000%		7 cents/MCF	
Aransas Pass		E_00011466	4.000%	4.000%
	4.000%		7 cents/MCF	
Arcola		E_00011472	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Arp		E_00011484	2.000%	2.000%
2.000%	2.000%			
Atlanta		E_00011511	2.000%	2.000%
2.000%	0.000%			
Austin		E_00011520	5.000%	5.000%
5.000%	5.000%		5.000%	5.000%
Avinger		E_00011528	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Bastrop		E_00011584	2.000%	2.000%
2.000%	2.000%			
Baytown		E_00011604	4.000%	4.000%
4.000%	4.000%		7 cents/MCF	
Beach City		E_00011610	2.000%	2.000%
2.000%	2.000%			
Beasley		E_00011613	2.000%	2.000%
2.000%	0.000%			
Beaumont		E_00011616	4.000%	4.000%
4.000%	4.000%		7 cents/MCF	
Beckville		E_00011621	2.000%	2.000%
2.000%	0.000%			
Beeville		E_00011642	4.000%	4.000%
4.000%	4.000%		7 cents/MCF	
Bellaire		E_00011635	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Bevil Oaks		E_00011680	5.000%	5.000%

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5.000%	5.000%	7 cents/MCF		
Big Sandy		E_00011687	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Bishop		E_00011703	2.000%	2.000%
2.000%	2.000%			
Bloomburg		E_00011728	2.000%	2.000%
2.000%	0.000%			
Bridge City		E_00011812	3.000%	3.000%
3.000%	0.000%			
Brookshire		E_00011834	2.000%	2.000%
2.000%	2.000%			
Brookside Village		E_00011835	2.000%	2.000%
0.000%	0.000%			
Buda		E_00011863	4.000%	4.000%
4.000%	4.000%	7 cents/MCF		
Bullard		E_00011872	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Bunker Hill		E_00011877	3.000%	3.000%
3.000%	3.000%		3.000%	
Carthage		E_00011990	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Center		E_00012030	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
China		E_00012079	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Cibolo		E_00012092	2.000%	2.000%
2.000%	2.000%			
Clarksville City		E_00012111	4.000%	4.000%
4.000%	4.000%	7 cents/MCF		
Clear Lake Shores		E_00012121	2.000%	2.000%
2.000%		7 cents/MCF		2.000%
Cleveland		E_00012127	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Clute		E_00012137	2.000%	0.000%
0.000%	0.000%			
Colmesneil		E_00012159	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Conroe		E_00012188	4.000%	4.000%
4.000%	4.000%	7 cents/MCF		
Converse		E_00012191	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Corrigan		E_00012215	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Crockett		E_00012270	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Cut & Shoot		E_00012301	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		

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Daingerfield		E_00012316	5.000%	5.000%	
5.000%	5.000%		7 cents/MCF		
Danbury		E_00012326	5.000%	5.000%	
5.000%	5.000%		7 cents/MCF		
Dayton		E_00012340	5.000%	5.000%	
5.000%	5.000%		7 cents/MCF		
Deer Park		E_00012354	4.000%	4.000%	
4.000%	4.000%		7 cents/MCF	4.000%	
DeKalb		E_00012345	2.000%	2.000%	
2.000%	0.000%				
Diboll		E_00012395	5.000%	5.000%	
5.000%	5.000%		7 cents/MCF		
Dickinson		E_00012398	3.000%	3.000%	
3.000%	3.000%				
Douglassville		E_00012439	5.000%	5.000%	
5.000%	5.000%		7 cents/MCF		
Driscoll		E_00012450	2.000%	2.000%	
2.000%	0.000%				
Eagle Lake		E_00012471	5.000%	5.000%	
5.000%	5.000%		7 cents/MCF		
East Bernard		E_00012481	2.000%	2.000%	2.000%
2.000%			2.000%	2.000%	
East Mountain		E_00012490	5.000%	5.000%	5.000%
5.000%			7 cents/MCF		
Edgewood		E_00012522	2.000%	2.000%	2.000%
2.000%			7 cents/MCF		
Edna		E_00012527	2.000%	2.000%	
2.000%	2.000%				
El Campo		E_00012533	5.000%	5.000%	5.000%
5.000%			7 cents/MCF		
El Lago		E_00012542	5.000%	5.000%	
5.000%	5.000%		7 cents/MCF		
Elgin		E_00012556	3.000%	3.000%	
3.000%	0.000%				
Elkhart		E_00012559	5.000%	5.000%	
5.000%	5.000%		7 cents/MCF		
Falls City		E_00012656	2.000%	2.000%	
2.000%	2.000%				
Floresville		E_00012703	5.000%	5.000%	
5.000%	5.000%		7 cents/MCF		
Freeport		E_00012769	2.000%	2.000%	
2.000%	0.000%				
Freer		E_00012770	3.000%	3.000%	
0.000%	0.000%				
Friendswood		E_00012781	4.000%	4.000%	4.000%
4.000%			7 cents/MCF		
Fruitvale		E_00012790	2.000%	2.000%	

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2.000%	0.000%			
Fulshear		E_00012794	4.000%	4.000%
4.000%	4.000%	7 cents/MCF		
Galena Park		E_00012801	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Ganado		E_00012810	2.000%	2.000%
0.000%	0.000%			
Garden Ridge		E_00012818	2.000%	2.000%
2.000%	0.000%			
Giddings		E_00012850	2.000%	2.000%
2.000%	0.000%			
Gilmer		E_00012855	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Gladewater		E_00012861	4.000%	4.000%
4.000%	4.000%	7 cents/MCF		
Goliad		E_00012886	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Goodrich		E_00012899	2.000%	2.000%
0.000%	0.000%			
Grand Saline		E_00012912	2.000%	2.000%
2.000%	0.000%			
Grapeland		E_00012922	5.000%	5.000%
	5.000%	7 cents/MCF		5.000%
Gregory		E_00012954	2.000%	2.000%
0.000%	0.000%			
Groveton		E_00012969	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Hallettsville		E_00013000	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Hallsville		E_00013003	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Hawkins		E_00013060	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Hedwig Village		E_00013075	3.000%	3.000%
0.000%	0.000%			
Henderson		E_00013086	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Hideaway		E_00034814	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Hillcrest Village		E_00013142	5.000%	5.000%
5.000%	5.000%			
Hilshire Village		E_00013152	4.000%	4.000%
4.000%	4.000%	7 cents/MCF	4.000%	
Hitchcock		E_00013155	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Hondo		E_00013186	4.000%	4.000%
4.000%	4.000%	7 cents/MCF		

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Hooks		E_00013190	5.000%	5.000%	
5.000%	5.000%	7 cents/MCF			
Houston		E_00013200	4.000%	4.000%	
4.000%	4.000%	5.000%	4.000%		
Hudson		E_00013213	5.000%	5.000%	
5.000%	5.000%	7 cents/MCF			
Hughes Springs		E_00013218	5.000%	5.000%	5.000%
5.000%		7 cents/MCF			
Humble		E_00013223	3.000%	3.000%	
3.000%	0.000%				
Hunter's Creek		E_00013229	3.000%	3.000%	
3.000%	3.000%	3.000%	3.000%		
Huntsville		E_00013232	4.000%	4.000%	
4.000%	4.000%	7 cents/MCF			
Ingleside		E_00013271	2.000%	2.000%	
2.000%	2.000%				
Ingleside on the Bay		E_00013272	3.000%	3.000%	0.000%
0.000%					
Iowa Colony		E_00013280	4.250%	4.250%	4.250%
4.250%		7 cents/MCF			
Jacinto City		E_00013300	5.000%	5.000%	
5.000%	5.000%	7 cents/MCF			
Jacksonville		E_00013303	4.000%	4.000%	
4.000%	4.000%	7 cents/MCF			
Jasper		E_00013314	5.000%	5.000%	
5.000%	5.000%	7 cents/MCF			
Jefferson		E_00013319	5.000%	5.000%	
5.000%	5.000%	7 cents/MCF			
Jersey Village		E_00013327	3.000%	3.000%	3.000%
3.000%		7 cents/MCF			
Jones Creek		E_00013343	5.000%	5.000%	5.000%
5.000%		7 cents/MCF			
Jourdanton		E_00013354	2.000%	2.000%	0.000%
0.000%					
Karnes City		E_00013372	2.000%	2.000%	0.000%
0.000%					
Katy		E_00013374	3.000%	3.000%	
3.000%	3.000%				
Kemah		E_00013390	2.000%	2.000%	2.000%
2.000%		7 cents/MCF			
Kendleton		E_00013394	2.000%	2.000%	2.000%
0.000%					
Kilgore		E_00013414	2.000%	2.000%	
2.000%	2.000%	7 cents/MCF			
Kenedy		E_00013395	2.000%	2.000%	2.000%
2.000%		7 cents/MCF			
Kingsville		E_00013430	3.000%	3.000%	3.000%

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SCHEDULE IDDESCRIPTION

	0.000%				
Kirbyville		E_00013437	5.000%	5.000%	
5.000%	5.000%	7 cents/MCF			
Kyle		E_00013470	2.000%	2.000%	
0.000%	0.000%				
La Coste		E_00013474	2.000%	2.000%	0.000%
0.000%					
La Grange		E_00013478	2.000%	2.000%	0.000%
0.000%					
La Porte		E_00013487	3.000%	3.000%	3.000%
0.000%			3.000%		
Lake Jackson		E_00013531	3.000%	3.000%	3.000%
3.000%					
LaMarque		E_00013484	3.000%	3.000%	3.000%
3.000%					
Laredo		E_00013598	4.000%	4.000%	4.000%
4.000%	4.000%				
Latexo		E_00013611	5.000%	5.000%	5.000%
5.000%	7 cents/MCF				
League City		E_00013626	2.000%	2.000%	2.000%
0.000%					
Leary		E_00013630	5.000%	5.000%	5.000%
5.000%	7 cents/MCF				
Liberty		E_00013661	3.000%	3.000%	3.000%
3.000%	7 cents/MCF				
Lindale		E_00013672	2.000%	2.000%	0.000%
0.000%					
Linden		E_00013673	2.000%	2.000%	2.000%
2.000%	7 cents/MCF				
Liverpool		E_00013698	5.000%	5.000%	5.000%
5.000%	7 cents/MCF				
Livingston		E_00013699	5.000%	5.000%	5.000%
5.000%	7 cents/MCF				
Lone Star		E_00013725	2.000%	2.000%	2.000%
0.000%					
Longview		E_00013733	4.000%	4.000%	4.000%
4.000%	7 cents/MCF				
Lovelady		E_00013760	5.000%	5.000%	5.000%
5.000%	7 cents/MCF				
Lufkin		E_00013773	5.000%	5.000%	5.000%
5.000%	7 cents/MCF		5.000%		
Lumberton		E_00013776	5.000%	5.000%	5.000%
5.000%	7 cents/MCF				
Manvel		E_00013827	4.250%	4.250%	4.250%
4.250%	7 cents/MCF				
Marion		E_00013839	2.000%	2.000%	2.000%
2.000%					

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27921

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Marshall	E_00013843	4.000%	4.000%	4.000%
4.000%	7 cents/MCF			
Mathis	E_00013865	3.000%	3.000%	3.000%
3.000%				
Maud	E_00013868	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Meadow's Place	E_00013924	4.000%	4.000%	4.000%
4.000%				
Mineola	E_00014008	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Missouri City	E_00014019	3.000%	3.000%	3.000%
3.000%	7 cents/MCF			
Montgomery	E_00014045	4.000%	4.000%	4.000%
4.000%	7 cents/MCF			
Morgan's Point	E_00014064	2.000%	0.000%	0.000%
0.000%				
Mt. Belvieu	E_00014036	2.000%	2.000%	2.000%
2.000%	7 cents/MCF	2.000%		
Mt. Pleasant	E_00014085	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Mt. Vernon	E_00014090	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
Nacogdoches	E_00014120	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
Naples	E_00014124	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
Nassau Bay	E_00014128	4.000%	4.000%	
4.000%	7 cents/MCF	4.000%		
4.000%				
Nederland	E_00014141	4.000%	4.000%	4.000%
		4.000%	4.000%	
Needville	E_00014145	2.000%	2.000%	0.000%
		0.000%	0.000%	
New Boston	E_00014155	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
New Braunfels	E_00014156	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
New London	E_00014169	2.000%	2.000%	0.000%
		0.000%	0.000%	
New Waverly	E_00014179	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
Niederwald	E_00014185	4.000%	4.000%	4.000%
cents/MCF		4.000%	4.000%	7
Noonday	E_00014209	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
Nordheim	E_00014210	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
North Cleveland	E_00014224	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
Oak Ridge North	E_00014303	4.000%	4.000%	0.000%
		0.000%	0.000%	
Odem	E_00014325	2.000%	2.000%	2.000%
		2.000%	2.000%	0.000%
Omaha	E_00014365	5.000%	5.000%	5.000%
cents/MCF		5.000%	5.000%	7
Orange	E_00014375	3.000%	3.000%	3.000%
		3.000%	3.000%	
Orange Grove	E_00014376	2.000%	2.000%	2.000%
		2.000%	2.000%	
Orchard	E_00014380	2.000%	2.000%	0.000%
		0.000%	0.000%	
Ore City	E_00014381	2.000%	2.000%	0.000%
cents/MCF		0.000%	0.000%	7
Overton	E_00014394	2.000%	2.000%	2.000%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27921

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Oyster Creek	E_00014398	3.000%	3.000%	3.000%	3.000%	
Palacios	E_00014408	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Panorama Village	E_00014429	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Pasadena	E_00014452	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
Pearland	E_00014478			2.000%		
2.000%		2.000%				
Pine Forest	E_00014548	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Pinehurst	E_00014560	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Piney Point Village	E_00014568	2.000%	2.000%	2.000%	2.000%	
Pittsburg	E_00014577	2.000%	2.000%	2.000%	2.000%	7 cents/MCF
Pleak	E_00014585	5.000%	5.000%	5.000%	5.000%	
Pleasanton	E_00014592	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Point Comfort	E_00014602	2.000%	2.000%	0.000%	0.000%	
Port Arthur	E_00014620	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
Port Lavaca	E_00014623	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
Portland	E_00014636	3.000%	3.000%	3.000%	3.000%	
Poteet	E_00014643	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Poth	E_00014644	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Premont	E_00014662	2.000%	2.000%	2.000%	2.000%	
Queen City	E_00014701	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Red Lick	E_00014769		4.000%		4.000%	
4.000%		4.000%				7 cents/MCF
Refugio	E_00014779	2.000%	2.000%	0.000%	0.000%	
Richmond	E_00014807	2.000%	0.000%	0.000%	0.000%	7 cents/MCF
Richwood	E_00014808	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Riverside	E_00014844	2.000%	2.000%	2.000%	0.000%	
Roman Forest	E_00014894	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Rose City	E_00014901	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Rose Hill Acres	E_00014902	3.000%	3.000%	3.000%	0.000%	
Rosenberg	E_00014905	3.000%	3.000%	3.000%	3.000%	7 cents/MCF
Runge	E_00014941	2.000%	2.000%	0.000%	0.000%	
Rusk	E_00014945	2.000%	2.000%	2.000%	2.000%	
San Augustine	E_00014986	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
San Diego	E_00014989	5.000%	5.000%	5.000%	5.000%	7 cents/MCF

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27921

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

San Marcos	E_00015001	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Sandy Oaks	E_00034815	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Santa Clara	E_00034817	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Santa Fe	E_00015038	3.000%	3.000%	3.000%	3.000%	7 cents/MCF
Schertz	E_00015063	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Schulenburg	E_00015067	2.000%	2.000%	0.000%	0.000%	
Scottsville	E_00015074	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Seabrook	E_00015079	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
Seadrift	E_00015080	2.000%	2.000%	2.000%	0.000%	
Seguin	E_00015092	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Selma	E_00015096	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Shenandoah	E_00015140	4.000%	4.000%	4.000%	0.000%	
Shepherd	E_00015142	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Shoreacres	E_00015158	3.000%	3.000%	3.000%	3.000%	
Silsbee	E_00015166	4.000%	4.000%	0.000%	0.000%	
Sinton	E_00015180	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Smithville	E_00015203	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Sour Lake	E_00015221	4.000%	4.000%	4.000%	4.000%	7
cents/MCF						
South Houston	E_00015231	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Southside Place	E_00015257	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Spring Valley	E_00015292	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
4.000%						
Stafford	E_00015302	3.000%	3.000%	3.000%	3.000%	7
cents/MCF						
Sugarland	E_00015362	2.000%	2.000%	2.000%	2.000%	
Taft	E_00015412	2.000%	2.000%	2.000%	2.000%	
Talco	E_00015416	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Tatum	E_00015432	2.000%	2.000%	2.000%	0.000%	
Taylor Lake Village	E_00015435	2.000%	2.000%	2.000%	0.000%	
Tenaha	E_00015450	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27921

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Texas City	E_00015463	4.250%	4.250%	4.250%	4.250%	7 cents/MCF
4.250%						
Timpson	E_00015516	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Tomball	E_00034816	0.000%	0.000%	0.000%	0.000%	
Trinity	E_00015565	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Troup	E_00015569	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Tyler	E_00015594			\$1.75		\$4.50
\$65.00	\$65.00	7 cents/MCF				
Uhland	E_00015597	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Uncertain	E_00015599	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Union Grove	E_00015603	2.000%	2.000%	0.000%	0.000%	
Universal City	E_00015611	2.000%	2.000%	2.000%	2.000%	
Van	E_00015635	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Victoria	E_00015668	4.000%	4.000%	4.000%	4.000%	7
cents/MCF						
Vidor	E_00015672	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Wallis	E_00015718	2.000%	2.000%	2.000%	0.000%	
Warren City	E_00015737	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Waskom	E_00015741	2.000%	2.000%	2.000%	0.000%	
Webster	E_00015760	3.000%	3.000%	3.000%	0.000%	
Weimar	E_00015766	5.000%			5.000%	
5.000%	5.000%	7 cents/MCF				
West Columbia	E_00015792	4.000%		4.000%		
4.000%	4.000%	7 cents/MCF				
West Orange	E_00015802	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
West University	E_00015809	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Weston Lakes	E_00034813	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Wharton	E_00015842	3.000%	3.000%	3.000%	3.000%	7 cents/MCF
White Oak	E_00015853	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
Whitehouse	E_00015859	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Willis	E_00015894	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Wills Point	E_00015901	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Winfield	E_00015914	2.000%	2.000%	2.000%	2.000%	
Winnsboro	E_00015921	2.000%			2.000%	
2.000%	2.000%	7 cents/MCF				
Woodbranch Village	E_00015940	0.000%	0.000%	0.000%	0.000%	
Yorktown	E_00015986	2.000%	2.000%	2.000%	0.000%	

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27921

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

GSS-2099-I-GRIP 2025

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE AREAS - INCORPORATED RATE SHEET GENERAL SERVICE-SMALL RATE SCHEDULE NO.

GSS-2099-I-GRIP 2025

APPLICATION OF SCHEDULE

This schedule is applicable to natural gas service to any customer in an incorporated area excluding a city that has ceded jurisdiction to the Commission in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas engaging in any business, professional or institutional activity, for all uses of gas, including cooking, heating, refrigeration, water heating, air conditioning, and power. This schedule is applicable to any general service customer for commercial uses and industrial uses, except standby service, whose average monthly usage for the prior calendar year is 150,000 cubic feet or less. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others. Cities per Geographic Rate Area are listed on the final pages of this rate schedule. Any commercial customer using natural gas for unmetered continuous street or outdoor lighting shall have the following procedure applied to calculate the Ccf to be billed during a billing period: (a) Manufacturer's rated input for each gas light in cubic feet per hour; multiplied by (b) the number of lights in installation; multiplied by (c) 7.3.

MONTHLY RATE For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

(a) The Base Rate consisting of:

(1) Customer Charge1 -

Houston and Texas Coast \$35.12

South Texas and Beaumont/East Texas \$53.12

(2) Commodity Charge for all Ccf billed at the pressure bases and

Geographic Rate Areas as set forth below2 -

Houston Texas Coast Beaumont/East Texas South Texas

14.65 Pressure Base \$0.06000 \$0.05900 \$0.05767

\$0.15324

14.73 Pressure Base \$0.06033 \$0.05932 \$0.05798

\$0.15408

14.95 Pressure Base \$0.06123 \$0.06021 \$0.05885

\$0.15638

(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule. _____ Notes:

Houston and South Texas and Texas Coast

Beaumont/East Texas 1 Customer Charge \$30.00

\$48.00 (GUD OS-23-00015513) 2025 GRIP Charge 5.12

5.12 (CASE 00020313) Total Customer Charge \$35.12

\$53.12 2Commodity Charges per GUD OS-23-00015513.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27921

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.

(d) Rate Case Expense Recovery - Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.

(e) Tax Act 2022 - Tax Act 2022 will be calculated and adjusted periodically as defined in the Company's applicable Tax Act 2022 Rate Schedule.

PAYMENT

Due date of the bill for service shall not be less than 15 days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

Cities by Geographic Rate Area

Agua Dulce South Texas Edgewood Beaumont/East Texas Alice South
 Texas Edna South Texas Alvin Texas Coast
 Elgin South Texas Anahuac Beaumont/East Texas Falls City South Texas Angleton
 Texas Coast Freeport Texas Coast Aransas Pass South Texas
 Freer South Texas Arp Beaumont/East Texas Friendswood Texas Coast
 Atlanta Beaumont/East Texas Fruitvale Beaumont/East Texas Austin South Texas
 Fulshear Texas Coast Bastrop South Texas
 Ganado South Texas Baytown Texas Coast Garden Ridge South Texas
 Beach City Texas Coast Giddings South Texas Beasley Texas Coast
 Gladewater Beaumont/East Texas Beaumont Beaumont/East Texas Goodrich
 Beaumont/East Texas Beckville Beaumont/East Texas Grand Saline Beaumont/East Texas
 Bishop South Texas Gregory South Texas Bloomburg Beaumont/East Texas Hedwig
 Village Houston Bridge City Beaumont/East Texas Hilshire Village Houston
 Brookshire Texas Coast Hondo South Texas Brookside Village Texas
 Coast Houston Houston Buda South Texas Humble Houston Bunker
 Hill Village Houston Hunters Creek Village Houston Cibolo South Texas
 Huntsville Beaumont/East Texas Clarksville City Beaumont/East Texas
 Ingleside South Texas Clute Texas Coast Ingleside on the Bay
 South Texas Conroe Houston Iowa Colony Texas Coast De
 Kalb Beaumont/East Texas Jacksonville Beaumont/East Texas Deer Park Houston
 Jersey Village Houston Dickinson Texas Coast
 Jourdanton South Texas Driscoll South Texas Karnes City South
 Texas East Bernard Texas Coast Katy Texas Coast Kemah Texas Coast
 Niederwald South Texas Kendleton Texas Coast North
 Cleveland Beaumont/East Texas Kilgore Beaumont/East Texas Oak Ridge North
 Houston Kingsville South Texas Odem South Texas Kyle South Texas

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27921

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Orange Beaumont/East Texas La Grange South Texas Orange
 Grove South Texas La Marque Texas Coast Orchard Texas Coast La Porte
 Texas Coast Ore City Beaumont/East Texas LaCoste South Texas
 Overton Beaumont/East Texas Lake Jackson Texas Coast Oyster Creek Texas
 Coast Laredo South Texas Pasadena Houston League City Texas
 Coast Pearland Texas Coast Liberty Beaumont/East Texas Piney Point
 Village Houston Lindale Beaumont/East Texas Pittsburg Beaumont/East Texas
 Linden Beaumont/East Texas Point Comfort South Texas Lone Star Beaumont/East
 Texas Port Arthur Beaumont/East Texas Longview Beaumont/East Texas Port
 Lavaca South Texas Magnolia Houston Portland South Texas Manvel
 Texas Coast Premont South Texas Marion South Texas
 Red Lick Beaumont/East Texas Marshall Beaumont/East Texas Refugio South
 Texas Mathis South Texas Richmond Texas Coast Meadows Place
 Houston Riverside Beaumont/East Texas Missouri City Houston
 Rose Hill Acres Beaumont/East Texas Mont Belvieu Texas Coast Rosenberg
 Texas Coast Morgan's Point Texas Coast Runge South Texas Mount Pleasant
 Beaumont/East Texas Rusk Beaumont/East Texas Nassau Bay Houston
 Santa Fe Texas Coast Nederland Beaumont/East Texas Schulenburg South Texas
 Needville Texas Coast Seabrook Texas Coast New London
 Beaumont/East Texas Seadrift South Texas Shenandoah Houston
 Universal City South Texas Shoreacres Texas Coast Victoria South Texas
 Silsbee Beaumont/East Texas Wallis Texas Coast Simonton Texas Coast
 Waskom Beaumont/East Texas Sour Lake Beaumont/East Texas Webster Texas
 Coast Spring Valley Village Houston West Columbia Texas Coast Stafford
 Houston Wharton Texas Coast Sugar Land Texas Coast
 White Oak Beaumont/East Texas Taft South Texas
 Winfield Beaumont/East Texas Tatum Beaumont/East Texas Winnsboro
 Beaumont/East Texas Taylor Lake Village Texas Coast Woodbranch Village Houston
 Texas City Texas Coast Yorktown South Texas Tomball Houston
 Tyler Beaumont/East Texas Union Grove Beaumont/East Texas

PGA-21

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT
 ENERGY TEXAS GAS HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS
 GEOGRAPHIC RATE AREAS-RATE SHEET PURCHASED GAS ADJUSTMENT
 RATE SCHEDULE NO. PGA-21

This Cost of Gas Clause shall apply to all general service rate schedules of
 CenterPoint Energy Entex in the Houston, Texas Coast, South Texas and Beaumont/East
 Texas Geographic Rate Areas (the Company).

A. DEFINITIONS

1. Cost of Purchased Gas (G): The Company's best estimate of the cost of natural
 gas (per Mcf) to be purchased for resale hereunder during the period that the PGA
 Rate is to be effective. The cost of natural gas shall include the cost of gas
 supplies purchased for resale hereunder, upstream transportation capacity charges,
 storage capacity charges, the cost of gas withdrawn from storage less the cost of
 gas injected into storage, and any transaction-related fees, gains or losses and
 other transaction costs associated with the use of various financial instruments

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used by the Company to stabilize prices. Any costs associated with the use of financial instruments entered into after March 1, 2024, shall be approved in advance and in writing by the Director of the Oversight and Safety Division of the Commission. The cost of purchased gas includes the cost of propane (per gallon), including measurement adjustments to reflect changes in the state of gas between liquid and vapor, used in the Company's propane-air peak shaving facilities. The cost of purchased gas may also include costs related to the purchase and transportation of Hydrogen or Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-compatible gaseous fuel derived from biogenic or other renewable sources that has lower lifecycle carbon-dioxide-equivalent (CO₂e) emissions than geologic natural gas. The cost of purchased gas may also include the cost of carbon emission offsets purchased and retired in association with natural gas supplies.

2. Purchase/Sales Ratio (R): A ratio determined by dividing the total volumes purchased by the Company for general service customers for the twelve (12) month period ending the preceding August 31 Production Month by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.65 p.s.i.a. Such ratio as determined shall in no event seek to recover more than 5% lost and unaccounted for gas loss unless expressly authorized by the applicable regulatory authority.

3. Production Month: The month that gas cost related activities are completed.

4. Accounting Month: The month gas related activities are posted on the books and records of the Company.

5. Commodity Cost: The Cost of Purchased Gas multiplied by the Purchase Sales Ratio.

6. Purchased Gas Adjustment (PGA): The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the commodity cost, a reconciliation component (RC), and Customer Rate Relief (CRR) Charge, and related fees and taxes. PGA Rate (per Mcf sold) = [(G * R) plus or minus RC] rounded to the nearest \$0.0001 PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

7. General Service Customer: residential, small commercial and large volume Customers.

8. Reconciliation Audit: An annual review of the Company's books and records for each twelve-month period ending with the May Production Month to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine:

- a. the total amount paid for gas purchased by the Company to provide service to its general service customers during the period;
- b. the revenues received from operation of the provisions of this Cost of Gas Clause
- c. the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause;
- d. an adjustment, if necessary, for lost and unaccounted for gas during the period identified in A2 in excess of five (5) percent of purchases;

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e. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses; f. the gas cost portion of bad debt expense; g. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission; h. the amount of gas cost attributable to the Customer Rate Relief Charge; and i. other amounts properly credited to the cost of gas not specifically identified herein.

9. Reconciliation Component (RC): The amount to be returned to or recovered from customers each month from the August billing cycle through July billing cycle as a result of the Reconciliation Audit.

10. Reconciliation Account: The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect but not necessarily limited to:

- a. the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records;
- b. any upstream transportation charges;
- c. the cost of gas withdrawn from storage less the cost of gas injected into storage;
- d. fixed storage charges;

e. the revenues produced by the operation of this Cost of Gas Clause; and
f. refunds, payments, or charges provided for herein or as approved by the regulatory authority;

g. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

h. the gas cost portion of bad debt expense;

i. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission;

j. the amount of gas cost attributable to the Customer Rate Relief Charge; and

k. other amounts properly credited to the cost of gas not specifically identified herein.

11. Carrying Charge for Gas in Storage: A return on the Company's investment for gas in storage.

12. Customer Rate Relief (CRR) Charge: A nonbypassable charge as defined in Tex Util. Code Section 104-362(7).

B. COST OF GAS = Purchased Gas Adjustment (PGA)

In addition to the cost of service as provided under its general service rate schedule(s), the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each Customer bill.

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C. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section D below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather and growth, for the last preceding August billing cycle through July billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a twelve month period beginning with the next following August billing cycle and continuing through the next following July billing cycle at which time it will terminate until a new Reconciliation Component is determined.

D. PAYMENT FOR USE OF FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If the sum of the monthly balances reflects an over collection during the period, the Company shall credit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%. If the sum of the monthly balances reflects an under collection during the period, the Company shall debit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%.

E. CARRYING CHARGE FOR GAS IN STORAGE

A carrying charge for gas in storage will be calculated based on the arithmetic average of the beginning and ending balance of gas and propane in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. OS-23-00015513 and will be reflected on the customer's bill.

F. CUSTOMER RATE RELIEF CHARGE

As calculated pursuant to Customer Rate Relief Rate Schedule. The Customer Rate Relief Charge is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments, and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011.

G. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. The entire amount of refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section D, Payment for Use of Funds, above.

H. COST OF GAS STATEMENT

The Company shall file a copy of the Cost of Gas Statement with the Regulatory

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Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth:

1. the Cost of Purchased Gas;
2. that cost multiplied by the Purchase/Sales Ratio;
3. the amount of the cost of gas caused by any surcharge or refund;
4. the Reconciliation Component;
5. the Cost of Gas which is the total of items (2) through (4);
6. the Carrying Charge for Gas in Storage; and
7. the Customer Rate Relief Charge.

The statement shall include all data necessary for the Customers and Regulatory Authority to review and verify the calculation of the Cost of Gas and the Carrying Charge for Gas in Storage. The date on which billing using the Cost of Gas and the Carrying Charge for Gas in Storage is to begin (bills prepared) is to be specified in the statement. The Company shall include in its monthly Cost of Gas Statement filed pursuant to the PGA the separate cost of each type of purchased fuel, including but not limited to the cost of purchased natural gas, renewable natural gas, hydrogen, and any other type of fuel included in the PGA.

I. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but is not necessarily limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending with the May Production Month will be available upon request;
2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues for the twelve month period ending with the May Production Month will be available upon request;
3. A tabulation of any amounts properly credited against Cost of Gas;
4. The amount of gas cost attributable to the Customer Rate Relief Charge; and
5. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account.

This report shall be filed concurrently with the Cost of Gas Statement for August. The Annual Report shall be filed in a format similar to the example format that follows.

PSIF-18

PIPELINE SAFETY INSPECTION FEE: Pipeline Safety and Regulatory Program Fee pursuant to Texas Utilities Code 121.211. The 2025 Pipeline Safety and Regulatory Program Fee is one-time surcharge per customer bill of \$1.05, based on \$1.00 per service line. It will be collected from April 1, 2025 to April 30, 2025.

RATE ADJUSTMENT PROVISIONS

None

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
17734	N			
<u>CUSTOMER NAME</u>	ATLANTA, INC.			
17736	N			
<u>CUSTOMER NAME</u>	BLOOMBURG, INC.			
17737	N			
<u>CUSTOMER NAME</u>	DE KALB, INC.			
17744	N			
<u>CUSTOMER NAME</u>	LINDEN, INC.			
17745	N			
<u>CUSTOMER NAME</u>	LONE STAR, INC.			
17748	N			
<u>CUSTOMER NAME</u>	MT. PLEASANT, INC.			
17753	N			
<u>CUSTOMER NAME</u>	ORE CITY, INC.			
17754	N			
<u>CUSTOMER NAME</u>	PITTSBURGH, INC.			
17756	N			
<u>CUSTOMER NAME</u>	REDLICK, INC.			
17758	N			
<u>CUSTOMER NAME</u>	WINFIELD, INC.			
17759	N			
<u>CUSTOMER NAME</u>	WINNSBORO, INC.			
42249	N			
<u>CUSTOMER NAME</u>	PORT ARTHUR, INC.			
7015	N			
<u>CUSTOMER NAME</u>	ARP, INC.			
7025	N			
<u>CUSTOMER NAME</u>	BEAUMONT, INC.			
7027	N			
<u>CUSTOMER NAME</u>	BECKVILLE, INC.			
7038	N			
<u>CUSTOMER NAME</u>	BRIDGE CITY, INC.			
7057	N			
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, INC.			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7093	N			
<u>CUSTOMER NAME</u>	EDGEWOOD, INC.			
7114	N			
<u>CUSTOMER NAME</u>	FRUITVALE, INC.			
7122	N			
<u>CUSTOMER NAME</u>	GLADEWATER, INC.			
7126	N			
<u>CUSTOMER NAME</u>	GOODRICH, INC.			
7128	N			
<u>CUSTOMER NAME</u>	GRAND SALINE, INC.			
7157	N			
<u>CUSTOMER NAME</u>	HUNTSVILLE, INC.			
7164	N			
<u>CUSTOMER NAME</u>	JACKSONVILLE, INC.			
7183	N			
<u>CUSTOMER NAME</u>	KILGORE, INC.			
7205	N			
<u>CUSTOMER NAME</u>	LIBERTY, INC.			
7207	N			
<u>CUSTOMER NAME</u>	LINDALE, INC.			
7213	N			
<u>CUSTOMER NAME</u>	LONGVIEW, INC.			
7225	N			
<u>CUSTOMER NAME</u>	MARSHALL, INC.			
7239	N			
<u>CUSTOMER NAME</u>	NEDERLAND, INC.			
7245	N			
<u>CUSTOMER NAME</u>	NEW LONDON, INC.			
7249	N			
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, INC.			
7253	N			
<u>CUSTOMER NAME</u>	ORANGE, INC.			
7259	N			
<u>CUSTOMER NAME</u>	OVERTON, INC.			

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7293	N			
<u>CUSTOMER NAME</u>	RIVERSIDE, INC.			
7298	N			
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, INC.			
7304	N			
<u>CUSTOMER NAME</u>	RUSK, INC.			
7333	N			
<u>CUSTOMER NAME</u>	SILSBEE, INC.			
7339	N			
<u>CUSTOMER NAME</u>	SOUR LAKE, INC.			
7349	N			
<u>CUSTOMER NAME</u>	TATUM, INC.			
7361	N			
<u>CUSTOMER NAME</u>	TYLER, INC.			
7363	N			
<u>CUSTOMER NAME</u>	UNION GROVE, INC.			
7376	N			
<u>CUSTOMER NAME</u>	WASKOM, INC.			
7387	N			
<u>CUSTOMER NAME</u>	WHITE OAK, INC.			
7408	N			
<u>CUSTOMER NAME</u>	ANAHUAC, INC			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO:

CITY ORDINANCE NO: Operation of Law

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Efft. 6-3-25 Update 2025 GRIP and Tax Act 2022 schedules

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	

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PREPARER - PERSON FILING

RRC NO: 1305

ACTIVE FLAG: Y

INACTIVE DATE:

FIRST NAME: Petra

MIDDLE:

LAST NAME: Custer

TITLE: Coordinator Regulatory

ADDRESS LINE 1: P.O. Box 2628

ADDRESS LINE 2:

CITY: Houston

STATE: TX

ZIP: 77252

ZIP4: 2628

AREA CODE: 713

PHONE NO: 207-3363

EXTENSION:

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CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
7455	<p>Curtailment Plan</p> <p>7.455 Curtailment Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term "deliveries" in this section includes sales and/or transportation service.</p> <p>(c) Priorities.</p> <p>(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:</p> <p>(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;</p> <p>(B) firm deliveries to electric generation facilities;</p> <p>(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an</p>

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alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or

(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.,

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

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LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
1	<p>Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two inches in diameter.</p> <p>Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for such service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:</p> <p>(1) Individual Residential and Commercial Consumers -- upon payment of the fee for gas main extension set out in the Schedule of Miscellaneous Service Charges or upon execution of Company's form Gas Main Extension Contract, as filed with the appropriate regulatory authority.</p> <p>(2) Developers of residential or business subdivisions -- upon execution of Company's form Gas Main Extension Contract or Predevelopment Gas Main Extension Contract, as filed with the appropriate regulatory authority, or under special circumstances where, in Company's opinion, such forms are not appropriate, upon execution of a special agreement providing for reimbursement to Company for cost of the necessary gas main extension.</p> <p>(3) Large Volume Consumers -- upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.</p>

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QUALITY OF SERVICE

<u>QUAL SERVICE ID</u>	<u>DESCRIPTION</u>
RULE1	<p>CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS GENERAL RULES AND REGULATIONS APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR WHICH TARIFF IS APPROVED ON OR AFTER OCTOBER 30, 2023</p> <p>1. DEFINITIONS</p> <p>(a) Consumer, Customer, and Applicant are used interchangeably and mean any person or organization that utilizes Gas Service or who purchases or seeks to purchase Gas Service from Company.</p> <p>(b) Company means CenterPoint Energy Resources, Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas, its successors and assigns.</p> <p>(c) Cubic Foot of Gas: Unless otherwise expressly provided by rate schedule or written contract (or agreement), the amount of gas necessary to fill one (1) cubic foot of space when the gas is at a gauge pressure of four (4) ounces above atmospheric pressure and/or in the event that the gas delivered to the Consumer is measured at a pressure in excess of four (4) ounces per square inch gauge, the measurement of gas shall be on the same basis as that outlined in the rate schedules for Large Volume Natural Gas Service.</p> <p>(d) Gas Service means any of the services described in the Company's rate schedules filed with the appropriate regulatory authorities or otherwise provided under a written contract between Company and Consumer.</p> <p>(e) Service Line: The pipe and attached fittings which convey gas from Company's mains up to and including the stopcock on the riser for the Company's meter at the Consumer's premises.</p> <p>(f) Consumer's Housepiping: All pipe and attached fittings which convey gas from the Test Tee or the outlet side of the meter equipment and coupled facilities to the Consumer's connection for gas appliances or equipment.</p> <p>(g) Point of Delivery: The point at the Test Tee or the outlet side of the meter equipment and coupled facilities where the gas is measured for delivery into Consumer's Housepiping.</p> <p>(h) Commission: Railroad Commission of Texas.</p> <p>(i) Customer Equipment or Consumer's Equipment: All appliances, piping, vents, connectors, valves, fittings or any other gas utilization or distribution equipment at or on the Customer's side of the Point of Delivery, including but not limited to methane detectors and carbon monoxide detectors.</p> <p>2. APPLICATION OF RULES</p> <p>(a) Unless otherwise expressly stated, these rules apply to all Consumers and use of natural gas by Consumers regardless of classification, except insofar as they are changed by or are in conflict with any statute of the State of Texas, enforceable municipal ordinance, applicable valid final order of any court or of the Commission, or written contract executed by Company, in which case such statute, order or contract shall control to the extent that it is applicable to the Consumer(s) in question. Whenever possible, these rules shall be construed harmoniously with such laws, contracts, ordinances, and orders.</p> <p>(b) A Customer's purchase or use of Gas Service constitutes an agreement by the Customer to comply with the terms and conditions contained herein and in the applicable Company rate schedule except as may be otherwise specified in a written contract between the Customer and the Company.</p> <p>(c) These rules, and all subsequently enacted rules, may be abrogated, modified, or added to in whole or in part, by the Company and such rules as abrogated, modified, or added to, shall become effective when filed with the appropriate regulatory authority.</p>

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3. CLASSIFICATION FOR RATE AND CONTRACT PURPOSES

For purposes of determining rates, Consumers shall be classified as either Residential, General Service-Small, or General Service-Large Volume Consumers as defined in Company's applicable rate schedules. Service by Company to Consumers classified herein as Residential and General Service-Small is available without a written contract between Consumer and Company at the standard rates and charges applicable to such Consumers that are adjusted from time to time. In the absence of a written contract between Company and a Consumer to the contrary, Company shall have no obligation to deliver more than 25,000 cubic feet of gas in any day to any Consumer not having a written gas sales contract with Company. A contract may be required from Large Volume Consumers using less than 25,000 cubic feet per day, provided this requirement shall be uniformly applied to all such Consumers within each municipal rate jurisdiction. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reason, in which event the Company may estimate usage by such Consumer. In the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining rate classification and whether or not a contract is required. Company's obligation to provide service to any Consumer intending to use more than 25,000 cubic feet per day is contingent upon Company's determination that there will be an adequate supply of gas to serve such Large Volume Consumer, and that existing facilities are of adequate capacity and suitable pressure.

4. LIMITATION OF USE

All gas delivered through Company's meters is for use only at the Point of Delivery and shall not be redelivered or resold to others without Company's express consent.

5. SERVICE CONNECTIONS

(a) Service Connection: Unless otherwise prohibited by applicable ordinance or rule, the Company may require, on a consistent and non-discriminatory basis, prepayment, reimbursement, or adequate security for some or all costs (including, but not limited to, materials, labor, or allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing system to serve a new customer.

(b) Service Line: Company shall install and maintain all Service Lines and to the extent permitted by applicable ordinance shall be entitled to make a reasonable charge for such installation and maintenance. A Service Line may be used to supply a single building or single group of buildings which may or may not be located on a single lot, such as a group of factory buildings, hospital buildings, or institutional buildings, all under one (1) ownership or control. However, Gas Service supplied to Consumer for use on separate lots physically divided by other private or public property (including streets, alleys and other public ways) must be supplied through separate Service Lines and be separately metered and billed. More than one Service Line to supply a Consumer's premises may be constructed by agreement between Company and Consumer. Company has title to all Service Lines and is responsible for their maintenance and repair.

(c) Consumer's Housepiping: Consumer shall be responsible for installing and maintaining Consumer's Housepiping. Company may refuse service to any consumer whose housepiping is inadequate or unsafe, but Company shall have no responsibility for determining whether or not Consumer has complied with applicable safety codes, inspecting Consumer's Housepiping or in any way establishing or enforcing housepiping specifications.

(d) Customer shall be solely responsible for the selection, installation, maintenance, inspection, and use of Customer Equipment, and Company shall have no duty or responsibility

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for the design, selection, installation, operation or repair of said Equipment. Company shall have no duty or responsibility for determining whether or not Customer Equipment complies with the requirements of NFPA 54, NFPA 715 and/or any other applicable fuel gas code. Company shall have no duty or responsibility for inspecting the performance of, location of, or maintenance of methane detectors and/or carbon monoxide detectors. Company shall have no duty to warn regarding the installation of, use of, performance of and/or maintenance of methane detectors and/or carbon monoxide detectors. Customer shall be responsible for all Customer Equipment downstream of the Point of Delivery.

(e) Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two (2) inches in diameter. Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for Gas Service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:

(1) Individual Residential and General Service-Small Consumers upon execution of a written agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

(2) Developers of residential or business subdivisions upon execution of Company's form Predevelopment Gas Main Extension Contract, or under special circumstances where, in Company's opinion, such forms are not appropriate, upon execution of a written agreement providing for reimbursement to Company for cost of the necessary gas main extension.

(3) General Service-Large Volume Consumers upon execution of a written agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

6. CHARGES RELATING TO GAS SERVICE

Utility charges for services other than delivering natural gas may be made in accordance with the Schedules of Miscellaneous Service Charges filed with the appropriate regulatory authorities.

7. APPLICATION FOR SERVICE

Where no written contract for Gas Service is necessary, an application can be made online via the Company's website, by telephone or or by email to request initiation of service. Upon request, Consumer shall provide information necessary for purposes of rate classification, billing, and determining whether a deposit will be required.

8. REFUSAL TO INSTITUTE SERVICE AND TERMINATION OF SERVICE

(a) Refusal of service.

(1) Compliance by Applicant. The Company may decline to serve an Applicant for whom service is available from previously installed facilities until such Applicant has complied with the state and municipal rules, regulations or laws, and with approved rules and regulations of the Company on file with the appropriate regulatory authority governing the service applied for, or for the following reasons:

(A) the Applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be provided;

(B) the Applicant is indebted to any company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the Applicant shall be served upon complying with the applicable deposit requirement;

(C) the Applicant refuses to make a deposit if Applicant is required to make a deposit under

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these rules;

(D) where an unsafe condition exists at any point on Consumer's premises;

(E) for use of gas in violation of Company's rules;

(F) in the event Company's representatives are refused access to such premises for any lawful purpose;

(G) when Company's property on the Consumer's premises is tampered with, damaged, or destroyed;

(2) Applicant's recourse. In the event that the Company shall refuse to serve an Applicant under the provisions of these rules, the Company shall inform the Applicant of the basis of its refusal and that the Applicant may file a complaint with the appropriate regulatory authority thereon.

(3) Insufficient grounds for refusal to serve. Except in cases where the Company identifies fraud in connection with a service request, the following shall not constitute sufficient cause for refusal of service to a present residential or non-residential Customer or Applicant:

(A) delinquency in payment for service by a previous occupant of the premises to be served;

(B) failure to pay for merchandise or charges for non-gas service purchased from the Company;

(C) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six (6) months prior to the date of application;

(D) violation of the Company's rules pertaining to the operation of nonstandard equipment of unauthorized attachments, which interfere with the service of others, unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

(E) failure to pay a bill of another Customer as guarantor thereof, unless the guarantee was made in writing to the Company as a condition precedent to service; and

(F) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

(b) Discontinuance of service.

(1) Bills are due and payable when rendered; the bill shall be past due not less than fifteen (15) days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for Gas Service is delinquent if unpaid by the due date.

(2) A Customer's Gas Service may not be terminated unless the Company has made a reasonable effort to offer the Customer the option of paying a delinquent bill in installments. A Customer's Gas Service may be disconnected if the bill has not been paid or a suitable written arrangement for payment in installments entered into within five (5) working days after the bill has become delinquent and if proper notice has been given. Proper notice shall consist of a mailing or hand delivery at least five working days prior to a stated date of disconnection. Said notice shall be provided in English and Spanish as necessary and shall include: (A) the words Disconnect Notice or similar language prominently displayed;

(B) the reason service is to be terminated;

(C) what Customer must do to prevent termination;

(D) in the case of a past-due bill, the amount past due payment options (online, phone, in-person, and mail), as well as a website or phone number to locate physical payment locations;

(E) a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency; and

(F) the date of termination.

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(3) Gas Service may be disconnected for any of the following reasons:

(A) failure to pay a delinquent account or failure to comply with the terms of a written agreement for installment payment of a delinquent account;

(B) violation of the Company's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation;

(C) failure to comply with deposit or guarantee arrangements where required by these Rules and Regulations; (D) without notice where a known dangerous condition exists for as long as the condition exists; (E) tampering with the Company's meter or equipment or bypassing the same;

(F) for use of Gas Service in violation of Company's rules; (G) in the event Consumer's premises are vacated; (H) in the event Company's representatives are refused access to such premises for any lawful purpose; (I) when Company's property on the Consumer's premises is tampered with, damaged or destroyed; (J) for use of Gas Service in violation of any law, ordinance or regulation; (K) for fraudulent conduct or misrepresentation in relation to the consumption of gas, account information, or any other fraud practiced by Consumer, with regard to the matters referred to in these rules or Consumer's contract.

(4) Gas Service may not be disconnected for any of the following reasons:

(A) delinquency in payment for service by a previous occupant of the premises;

(B) failure to pay for merchandise or charges for non-gas service by the Company;

(C) failure to pay for a different type or class of Gas Service unless the fee for such different service is included on the same bill;

(D) failure to pay the account of another Customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service;

(E) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billing;

(F) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due; and

(G) failure to pay an estimated bill other than a bill rendered pursuant to any approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.

(5) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the Company are not available to the public for the purpose of making collections and reconnecting service.

(6) The Company shall not abandon a Customer without written approval from the applicable regulatory authority.

(7) Except in cases where the Company identifies fraud in connection with an account, the Company shall not discontinue Gas Service to a delinquent Residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if service is discontinued. Any Customer seeking to avoid termination of service under this provision must make a written request to the Company supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five (5) working days after the date of delinquency of the bill. The prohibition against service termination as provided herein

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shall last twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

9. LOCATION OF METERS

Wherever practical, all new meter installations shall be installed near the building in which Consumer's gas appliances are located. All meters shall be accessible at all times for inspection, reading, and change out for testing. Whenever the Company shall permanently discontinue the delivery of gas to any of Consumer's premises, it shall have the right at any reasonable time thereafter to enter upon the premises and remove therefrom its meter, and any other of its equipment there located.

10. METER TESTS AND BILL ADJUSTMENTS WITH RESPECT TO METER ACCURACY**(a) Meter requirements.**

(1) Use of meter. All gas delivered by the Company in the provision of Gas Service shall be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority or tariff.

(2) Installation by Company. Unless otherwise authorized by the regulatory authority, the Company shall provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its Customers.

(3) Standard type. The Company shall not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

(b) Meter records. The Company shall keep the following records:

(1) Meter equipment records. The Company shall keep a record of all its meters, showing the Customer's address and date of the last test.

(2) Records of meter tests. All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

(c) Meter readings.

(1) Meter unit location. In general, each meter must indicate clearly the units of service for which a charge is made to the Customer.

(d) Meter tests on request of Customer.

(1) The Company shall, upon request of a Customer make a test of the accuracy of the meter serving that Customer. The Company shall inform the Customer of the time and place of the test, and permit the Customer or the Customer's authorized representative to be present if the Customer so desires. If no such test has been performed within the previous four (4) years for the same Customer at the same location, the test shall be performed without charge. If such a test has been performed for the same Customer at the same location within the previous four years, the Company may charge a fee for the test, not to exceed fifteen dollars (\$15.00), or such other fee for the testing of meters as may be set forth in the Company's tariff properly on file with the regulatory authority. The Customer must be properly informed of the result of any test on a meter that serves the Customer who requested such test.

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(2) Notwithstanding Paragraph (1), above, if the meter is found to be more than nominally defective, to either the Customer's or the Company's disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than two percent (2%) from accurate registration.

(3) If any meter test requested by a Customer reveals a meter to be more than nominally defective, the Company shall correct previous readings consistent with the inaccuracy found in the meter for the period of either (i) the last six (6) months, or (ii) the last test of the meter, whichever is shorter. Any resulting underbillings or over-billings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the Company if the error is to the Company's disadvantage.

(4) If a meter is found not to register for any period of time, the Company may make a charge for Gas Service provided but not metered, for a period not to exceed three (3) months previous to the time the meter is found not to be registering. The determination of Gas Service provided but not metered is to be based on the Customer's consumption during other like periods at the same location when available, and on consumption under similar conditions at the same location or of other similarly situated customers when not available.

(e) Meter Exchange.

(1) The Company follows the practice of testing and repairing its meters on periodic schedules in accordance with good operating practice. The periodic meter test interval is based on the results of accuracy tests of its meters of varying ages that are randomly sampled. The period of presumed accuracy is the period during which not less than seventy percent (70%) of the randomly sampled meters exhibit accuracy in the range of two percent (2%) fast to two percent (2%) slow.

11. DEPOSITS FROM CONSUMERS TO GUARANTEE PAYMENTS OF BILLS

(a) Establishment of credit for Residential Applicants.

(1) The Company may require a Residential Applicant for Gas Service to satisfactorily establish credit but such establishment of credit shall not relieve the Customer from complying with rules for prompt payment of bills. Subject to these General Rules and Regulations, a Residential Applicant shall not be required to make a deposit:

(A) if the Residential Applicant has been a customer of any utility for the same kind of service within the last two (2) years and is not delinquent in payment of any such utility service account and during the last twelve (12) consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment; or

(B) if the Residential Applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the Gas Service required;

(C) if the Residential Applicant demonstrates a satisfactory credit rating by appropriate means, including but not limited to, the production of generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity.

(b) Reestablishment of credit.

Every Applicant who has previously been a Customer of the Company and whose Gas Service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all his/her amounts due to the Company or execute a written deferred payment agreement, if offered, and reestablish credit as provided herein.

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- (c) Amount of deposit and interest for Residential Gas Service and exemption from deposit.
- (1) The required residential deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings (rounded up to the nearest five dollars [\$5.00]). If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two (2) days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements. Estimated Annual Billings as such term is used in this section shall be either (i) the twelve- (12-) month billing history at the service address involved (if a billing history is available for the service address), or (ii) the average annual residential bill in the Division serving the Customer (if a billing history is not available at the service address); provided, that such average annual residential bill determined pursuant to clause (ii) hereof, shall be determined periodically but no less frequently than annually.
- (2) All Applicants for Residential Gas Service who are sixty-five (65) years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the Company or another utility for the same utility service which accrued within the last two (2) years. No cash deposit shall be required of such Applicant under these conditions.
- (3) The Company shall pay a minimum interest on such deposits according to the rate as established by law; provided, if refund of deposit is made within thirty (30) days of receipt of deposit, no interest payment shall be made. If the Company retains the deposit more than thirty (30) days, payment of interest shall be made retroactive to the date of deposit. (A) payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer's account. (B) the deposit shall cease to draw interest on the date it is returned or credited to the customer's account.
- (4) Company will waive any deposit requirement for Residential Gas Service for an Applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, as determined by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its website.
- (d) For General Service-Small and General Service-Large Volume customers, Company may require a deposit where the Applicant is unable to establish good credit by standards generally accepted as evidence of credit worthiness. The amount of any deposit, where required, shall be in an amount sufficient to protect Company but shall not exceed the amount of the estimated highest two (2) months' billing. Interest shall be paid at the legal rate on all deposits. Deposits shall be refunded after three (3) years of prompt payment, with refund including any interest to be made in cash or by credit to the Consumer's bill. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled him to initial service without a deposit and otherwise has a record of prompt payment.
- (e) Deposits for temporary or seasonal service and for weekend or seasonal residences. The Company may require a deposit sufficient to reasonably protect it against the assumed risk, provided, such a policy is applied in a uniform and nondiscriminatory manner.
- (f) Records of deposits
- (1) The Company shall keep records to show:
- (A) the name and address of each depositor;

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(B) the amount and date of the deposit; and
 (C) each transaction concerning the deposit.
 (2) The Company shall record a receipt of deposit on each Applicant's bill from whom a deposit is received and shall provide means whereby a depositor may reclaim a deposit.
 (3) A record of each unclaimed deposit shall be maintained for at least four years, during which time the Company shall make a reasonable effort to return the deposit.

(g) Refund of deposit.

(1) If Gas Service is not connected or after disconnection of Gas Service, the Company shall promptly and automatically refund the Customer's deposit plus accrued interest or the balance, if any, in excess of the unpaid bills for Gas Service furnished. The transfer of Gas Service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules. (2) When the Residential Customer has paid bills for service for twelve (12) consecutive residential bills without having service disconnected for nonpayment of bills and without having more than two (2) occasions in which a bill was delinquent and when the Customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a Customer's account. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled the Consumer to install Gas Service without a deposit and otherwise has a record of prompt payment.

(h) Upon sale or transfer of Company.

Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all Customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(i) Complaint by Applicant or Customer.

The Company shall direct its personnel engaged in initial contact with an Applicant or Customer for service seeking to establish or re-establish credit under the provisions of these rules to inform the Applicant or Customer, if dissatisfaction is expressed with the Company decision, of the Applicant's or Customer's right to file a complaint with the regulatory authority thereon.

RULE1A

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS
 GAS GENERAL RULES AND REGULATIONS APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR WHICH TARIFF
 IS APPROVED ON OR AFTER OCTOBER 30, 2023

12. DISCONTINUANCE BY CONSUMER

A Consumer who wishes to discontinue Gas Service must give notice to Company by phone or by visiting the Company's website, www.CenterPointEnergy.com. Consumer shall be obligated to pay for all Gas Service which is rendered by the Company (including applicable minimum charges therefor) prior to the time Company discontinues Gas Service pursuant to such notice.

13. RECORDS OF GAS SUPPLIED

Company shall keep accurate records of the amount of gas registered by its meters, and such records shall be accepted at all times and in all places as prima facie evidence of the true amount of gas consumed.

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**TARIFF CODE: DS RRC TARIFF NO: 27921****14. ESCAPING GAS**

Upon immediately moving to a safe location, Consumer must immediately notify Company of any escaping gas on Consumer's premises. No flame shall be taken near the point where gas is escaping. Company shall not be liable for any damage or loss caused by the use of or escape of gas from Consumer's Housepiping or Consumer's Equipment.

15. DAMAGE AND REPAIR TO AND TAMPERING WITH COMPANY'S FACILITIES

Consumer shall immediately notify Company in the event of damage to Company's property on Consumer's premises. Consumer shall not permit anyone other than an authorized employee of the Company to adjust, repair, connect, or disconnect, or in any way tamper with the meter, lines or any other equipment of the Company used in serving Consumer's premises and shall be liable for any damages that may arise from Consumer's failure thereof. Only Company-authorized personnel are permitted to perform work on the meter, lines or any other equipment of Company used in serving Customer's premises.

16. ACCESS TO PREMISES

The Company's representatives shall have the right at all reasonable hours to enter upon the premises and property of Consumer to read the meter; and to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, Service Lines, meter loops, and any other property of the Company located thereon, and for any other purpose connected with Company's operation. The Company's representatives shall have the right at all times to enter upon the premises and property of Consumer in emergencies pertaining to Company's service. All dogs and other animals, which might hinder the performance of such operations on the Consumer's property, shall be kept away from such operations by the Consumer upon notice by the Company representatives of their intention to enter upon the Consumer's premises.

17. NON-LIABILITY

(a) The Company shall not be liable to Consumer nor to any third party for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer.

(b) Company shall not be liable to Consumer nor to any third party for any damage or injury resulting from gas or its use after such gas leaves the Point of Delivery other than damage caused by the fault of the Company in the manner of installation of the Service Lines, in the manner in which such Service Lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop, which consists of piping before the Point of Delivery. All other risks after the gas leaves the Point of Delivery shall be assumed by the Consumer, his agents, servants, employees, or other persons.

(c) The Company agrees to use reasonable diligence in providing continuous Gas Service to all Consumers, but the Company does not guarantee such service and shall not be liable to Consumer nor to any third parties for damages resulting from any interruption to such service.

(d) Company shall not be liable to Consumer nor to any third parties for any damage or loss caused by stoppage or curtailment of the gas supply pursuant to order of a governmental agency having jurisdiction over Company or Company's suppliers, or caused by an event of force majeure. The term force majeure as employed herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of

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wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; and any other causes, whether of the kind herein enumerated or otherwise.

18. TEMPORARY INTERRUPTION OF SERVICE

(a) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected.

(b) The Company shall make reasonable provisions to respond to emergencies resulting from failure of service, and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

(c) In the event of national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

(1) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of such interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.

(2) Report to Commission. The Commission shall be notified in writing within forty-eight hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

19. WAIVER OF RULES No agent or representative of the Company is authorized to add to, alter, waive, or otherwise change any of the foregoing rules except by agreement in writing signed by an officer in the Company.

20. BILLING

(a) Bills for Gas Service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

(b) The Customer's bill must show all the following information:

(1) If the meter is read by the Company, the date and reading of the meter at the beginning and end of the period for which rendered;

(2) The number and kind of units billed;

(3) The applicable rate schedule title or code;

(4) The total base bill;

(5) The total of any adjustments to the base bill and the amount of adjustments per billing unit;

(6) The date by which the Customer must pay the bill in order to avoid penalty;

(7) The total amount due after addition of any penalty for nonpayment within a designated period; and

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(8) A distinct marking to identify an estimated bill. The information required above shall be arranged and displayed in such a manner as to allow the Customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the Customer on request of the Customer.

(c) Where there is a good reason for doing so, estimated bills for Gas Service may be rendered provided that an actual meter reading is taken at least every six (6) months.

(d) Disputed bills.

(1) In the event of a dispute between the Customer and the Company regarding the bill, the Company shall forthwith make such investigation as is required by the particular case and report the results thereof to the Customer. If the Customer wishes to obtain the benefit of subsection (2) hereunder, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate regulatory authority.

(2) Notwithstanding any other provisions of these rules and regulations, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the following: (1) resolution of the dispute; or (2) the expiration of the sixty (60) day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two (2) years. Where insufficient or no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

21. NEW CONSTRUCTION

(a) Standards of construction.

The Company shall construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority, or otherwise by law, and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical. (b) Response to request for residential and commercial service. The Company shall serve each qualified residential and commercial applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven (7) working days. Those applications for individual residential service requiring line extensions should be filled within ninety (90) days unless unavailability of materials, municipal permitting requirements, or other causes beyond the control of the Company result in unavoidable delays. In the event that residential service is delayed in excess of ninety (90) days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the Company, a delay in excess of ninety (90) days may be found to constitute a refusal to serve.

22. CUSTOMER RELATIONS

(a) Information to Customers. The Company shall:

(1) Maintain a current set of maps showing the physical location of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Company's facilities. These maps, or such other maps as

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may be required by the regulatory authority, shall be kept by the Company in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the Company to advise Applicants and others entitled to the information as to the facilities available for serving that locality;

(2) Assist the Customer or Applicant in selecting the most economical rate schedule;

(3) In compliance with applicable law or regulations, notify Customers affected by a change in rates or schedule or classification;

(4) Make available on the Company website, copies of the current rate schedules and rules relating to the service of the Company, as filed with the Commission;

(5) Furnish such additional information on rates and services as the Customer may reasonably request;

(6) Upon request, inform its Customers as to the method of reading meters; and

(7) As required by law or the rules of the appropriate regulatory authority, provide Customers with a pamphlet containing customer service information. At least once each calendar year, the Company shall notify its Customers that customer service information is available on request and without charge.

(b) Customer complaints.

Upon complaint to the Company by Residential or General Service-Small Customers either at its office, by letter, electronic communication such as email or an inquiry via Company website, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment and disposition thereof for a period of two years subsequent to the final disposition of the complaint. Complaints which require no further action by the Company need not be recorded.

(c) Company response.

Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the Company shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response must be made by the next working day. The utility must make a final and complete response within fifteen (15) days from the date of the complaint, unless additional time is granted within the 15-day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company.

(d) Deferred payment plan.

The Company may, but is not required to, offer a deferred payment plan for delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:

(1) Every deferred payment plan entered into due to the Customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the Customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

(2) For purposes of determining reasonableness under these rules the following shall be considered: size of delinquent account; Customer's ability to pay; Customer's payment history; time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the Customer.

(3) A deferred payment plan offered by the Company, if reduced to writing, shall state, immediately preceding the space provided for the Customer's signature and in bold face print at least two (2) sizes larger than any other font used, that If you are not satisfied with

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this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to comply with the terms of this agreement. A similar agreement must be provided by a customer at the time of agreement, if recorded.

(4) A deferred payment plan may include a one-time five percent (5%) penalty for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Company's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

(5) If a Customer for Gas Service fails to enter into a deferred payment agreement or has not fulfilled its terms, the Company shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstance, it shall not be required to offer a subsequent negotiation of a deferred payment plan prior to disconnection.

(6) If the Company institutes a deferred payment plan it shall not refuse a Customer's participation in such a program on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

(e) Delayed payment of bills by elderly persons.

(1) Applicability.

This subsection applies only:

(A) If the Company assesses late payment charges on residential customers and suspends service before the 26th day after the date of the bill for which collection action is taken; and

(B) To an elderly person, as defined in Paragraph (2) of this subsection, who is a residential customer and who occupies the entire premises for which a delay is requested.

(2) Definition of Elderly person--A person who is 60 years of age or older.

(3) An elderly person may request that the Company implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill.

(4) On request of an elderly person, the Company shall delay without penalty the payment date of a bill for providing Gas Service to that person until the 25th day after the date on which the bill is issued.

(5) The Company may require the requesting person to present reasonable proof that the person is 60 years of age or older.

(6) The Company shall notify Customers of this delayed payment option no less often than yearly. The Company may include this notice with other information provided pursuant to Subsection (a) of this section.

23. RESIDENTIAL AVERAGE MONTHLY BILLING PROGRAM

(a) DEFINITIONS

(1) Under this provision, qualified Residential Customers would have the option of participating in the Company's Average Monthly Billing Program (AMB) as an alternative to the Company's normal billing procedure. For AMB purposes, the following definitions shall apply:

(A) Normal Bill is an amount computed using the Company's applicable residential rate schedule for service provided during a billing month.

(B) Qualifying Customer is a Residential Customer of the Company who has not had Gas Service

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suspended for non-payment and has not had a Past Due notice issued on an account during the immediately preceding twelve- (12-) month period.

(b) AVAILABILITY

(1) The Average Monthly Billing Program is available to any Qualifying Customer of the Company.

(c) OPERATION OF PROGRAM

(1) Computation of Bills under the AMB:

(A) Under the AMB, the Qualifying Customer shall receive a monthly Average Bill computed using the most recent twelve- (12-) month rolling average of the customer's Normal Bills rounded to the nearest dollar. The amount of the Average Bill and Normal Bill will appear on the customer's monthly billing statement. The cumulative difference between Normal Bills and the Average Bills rendered under the AMB will be carried in a deferred balance that will accumulate both debit and credit differences.

(2) Effect of AMB on other Tariff Provisions:

(A) Except as modified herein, participation in the AMB will have no effect on the Company's approved rate schedules or other billing charges used to calculate the Customer's Normal Bill. Participation in the AMB shall have no effect on any other term or condition for providing Gas Service including those provisions relating to termination or suspension of Gas Service.

(3) Effects of Customer Discontinuance of AMB or Termination or Suspension of Service:

(A) The customer may discontinue the AMB at any time by notifying the Company. If a customer requests discontinuance of AMB, if an account is final billed, or if the service is suspended by the Company as a result of past due amounts on an account, any outstanding balance owed the Company at the time, including any differences between billings under the AMB and Normal Bills which would have been rendered under normal billing procedures, shall be immediately due and payable. Likewise, any credit due to the customer shall be applied to the next bill or refunded, as appropriate.

24. SUSPENSION OF GAS UTILITY SERVICE DISCONNECTION DURING AND AFTER AN EXTREME WEATHER EMERGENCY AND A SEVERE WEATHER EMERGENCY

(a) Disconnection prohibited. Consistent with Section 7.460 of Title 16 of the Texas Administrative Code, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to:

(1) a delinquent Residential Customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.

(2) a delinquent Residential Customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

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(3) a delinquent Residential Customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making collections and reconnecting service.

(b) Payment plans. The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills as set forth in Paragraph (2)(D) of Section 7.45 of Title 16 of the Texas Administrative Code (Quality of Service Rules).

(c) Notice. Once each year, beginning in the September or October billing periods the Company shall give notice to Customers as follows:

(1) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the Company's service area.

(2) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to any other social service agency of which the provider is aware that provides financial assistance to low income Customers in the utility's service area.

(3) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to all residential Customers of the Company and Customers who are owners, operators, or managers of master metered systems.

(d) Severe Weather Emergency. This subsection applies in the event of a Severe Weather Emergency as the term Severe Weather Emergency is defined by the National Weather Service. In and after a Severe Weather Emergency, and in the service area affected by the Severe Weather Emergency, the Company may make exceptions to these General Rules and Regulations and other Company tariffs to ensure continuity of service and facilitate timely and efficient restoration of service to customers in the affected area.

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SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
328197	MISC-20-1		Institution of service to residential or general service \$40 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.
			TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
328198	MISC-20-10		Temporary transfer of individually metered multi-family service from vacating tenant to apartment complex owner. (Applicable to read and transfer transactions only. Precedent written agreement required.) No Charge
			TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
328199	MISC-20-11		Collection call - trip charge (For each trip other than when a customer is charged under miscellaneous service item no. 3 - Turning off service to active meter) \$20
			TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
328200	MISC-20-12		Returned check \$20
			TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
328201	MISC-20-13		Gas Main Extensions - See General Rules and Regulations, Section 5e, relating to Gas Main Extensions.
			TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted

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periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

328202 MISC-20-2

Restore service after termination for non-payment, cut-off by Customer or agent or for convenience of Customer \$40 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

328203 MISC-20-3

Turning off service to active meter (per trip) - Exception: No charge if account is finalled. \$20 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

328204 MISC-20-4

Special meter test at customer's request (see General Rules and Regulations for special situations) - same customer at same location is allowed one (1) test free of charge every four (4) years \$15

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

328205 MISC-20-5

Change customer meter if requested by Customer (Does not include changes due to meter failure and/or meter being more than nominally defective, as described in General Rules and Regulations.) \$55

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment

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328206	MISC-20-6	<p>Rate Schedule.</p> <p>Change residential meter location or re-route residential service: Minimum charge \$350 Install each additional meter on a Customer's service line \$55</p>
		<p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
328207	MISC-20-7	<p>Service Connection Charge - See General Rules and Regulations, Section 5(a), relating to Not Service Connection</p>
		<p>Applicable</p> <p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
328208	MISC-20-8	<p>Disconnect service at main \$300 (Plus any costs arising out of any city ordinance or regulation governing work in roadways)</p> <p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
328209	MISC-20-9	<p>Restore service at main for any purpose necessitated by customer including, but not limited to, installation of equipment requested by a Customer \$300</p> <p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
328210	MISC-20-CD	<p>DEPOSITS Up to the maximum amount allowed under the Railroad Commission of Texas Quality of Service Rule Section 7.45(5)(C)(ii) (the one-sixth rule). If there is no billing history on the customer's account, then the one-sixth rule will be applied to the Customer's account based on similarly-situated customers located in the geographic area.</p>

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DESCRIPTION: Distribution Sales

STATUS: A

EFFECTIVE DATE: 06/03/2025

ORIGINAL CONTRACT DATE:

RECEIVED DATE: 06/11/2025

GAS CONSUMED: N

AMENDMENT DATE: 05/01/2025

OPERATOR NO:

BILLS RENDERED: Y

INACTIVE DATE:

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

CRR

CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas Customer Rate Relief Rate Schedule

Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061.

A. ABBREVIATIONS AND DEFINITIONS

1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.

2) Bonds or Customer Rate Relief (CRR) Bonds - The Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023 and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.

3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.

4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).

5) Commission - The Railroad Commission of Texas, including its staff or delegate.

6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).

7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.

8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date of the Bonds so as to reflect the terms of the Servicing Agreement.

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9) Customer Rate Relief (CRR) Charge - A nonbypassable charge as defined in Tex. Util. Code Section 104.362(7).

10) Financing Order - The order adopted under Tex. Util. Code Section 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.

11) Gas Utility - CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas (CenterPoint Energy) and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code Section 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.

12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code Section 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.

13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code Section 1232.1072.

14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divestiture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1

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of the following calendar year.

15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes -

a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges.

b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchase Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected by CenterPoint Energy Rate Schedule No. PGA-21 as a Participating Gas Utility for the [Unincorporated and Incorporated] areas of Beaumont/East Texas, South Texas, and Houston/Texas Coast, respectively under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the

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Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM

This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

D. SALES CUSTOMERS

For the purposes of billing the CRR Charges, all Sales Customers of the Participating Gas Utility's Beaumont/East Texas, South Texas, and Houston/Texas Coast Divisions shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE

The CRR Charge will be a monthly volumetric rate of

\$0.11800/Ccf @14.65

\$0.11864/Ccf @14.73

\$0.12042/Ccf @14.95

The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true-up adjustment procedure. The CRR Charge shall be included in the Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE

The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

(A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)

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(B) Assumed % of uncollectible sales

(C) Total Normalized Sales Volumes Billed and Collected:

For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge

(D) Total CRR Charge Rate Revenue Requirement for Applicable Period

(E) CRR Charge per Normalized Sales Volumes (Mcf): (D / C)

Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP

Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period.

In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE

CenterPoint Energy shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If CenterPoint Energy is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and

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exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over-collection or under-collection of CRR Charges and the amount of an adjustment).

If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. CenterPoint Energy shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY

The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011.

Customer Rate Relief Schedule

Effective: 11-27-2024

Bills Calculated on or after: 11-27-2024

FFA-12

CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX AND
CENTERPOINT ENERGY TEXAS GAS
HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE
AREAS-RATE SHEET
FRANCHISE FEE ADJUSTMENT
RATE SCHEDULE NO. FFA-12

The Customers shall reimburse the Company for the Customers' proportionate part of

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any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

APPLICATION

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

MONTHLY ADJUSTMENT

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

RAILROAD COMMISSION REPORTING

CenterPoint shall maintain on file with the Railroad Commission of Texas a current listing of Cities and applicable franchise fees. Reports should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:
Compliance Filing

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DESCRIPTION

Director of Oversight and Safety Division, Gas Services Dept.
Railroad Commission of Texas
P.O. Drawer 12967
Austin, TX 78711-2967

City Franchise Rate

Franchise

Small

Large

Misc.

City

Contract

Residential

Commercial

Commercial

Industrial

Transportation

Service Fees

Agua Dulce

E_00011376

2.000%

2.000%

0.000%

0.000%

Alice

E_00011407

3.000%

3.000%

3.000%

3.000%

Alvin

E_00011428

2.000%

2.000%

2.000%

2.000%

7 cents/MCF

Ames

E_00011431

5.000%

5.000%

5.000%

5.000%

7 cents/MCF

Anahuac

E_00011436

4.000%

4.000%

4.000%

4.000%

7 cents/MCF

Angleton

E_00011443

4.000%

4.000%

4.000%

4.000%

7 cents/MCF

Aransas Pass

E_00011466

4.000%

4.000%

4.000%

4.000%

7 cents/MCF

Arcola

E_00011472

5.000%

5.000%

5.000%

5.000%

7 cents/MCF

Arp

E_00011484

2.000%

2.000%

2.000%

2.000%

Atlanta

E_00011511

2.000%

2.000%

2.000%

0.000%

Austin

E_00011520

5.000%

5.000%

5.000%

5.000%

5.000%

5.000%

Avinger

E_00011528

5.000%

5.000%

5.000%

5.000%

7 cents/MCF

Bastrop

E_00011584

2.000%

2.000%

2.000%

2.000%

Baytown

E_00011604

4.000%

4.000%

4.000%

4.000%

7 cents/MCF

Beach City

E_00011610

2.000%

2.000%

2.000%

2.000%

Beasley

E_00011613

2.000%

2.000%

2.000%

0.000%

Beaumont

E_00011616

4.000%

4.000%

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4.000%	4.000%	7 cents/MCF		
Beckville		E_00011621	2.000%	2.000%
2.000%	0.000%			
Beeville		E_00011642	4.000%	4.000%
4.000%	4.000%	7 cents/MCF		
Bellaire		E_00011635	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Bevil Oaks		E_00011680	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Big Sandy		E_00011687	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Bishop		E_00011703	2.000%	2.000%
2.000%	2.000%			
Bloomburg		E_00011728	2.000%	2.000%
2.000%	0.000%			
Bridge City		E_00011812	3.000%	3.000%
3.000%	0.000%			
Brookshire		E_00011834	2.000%	2.000%
2.000%	2.000%			
Brookside Village		E_00011835	2.000%	2.000%
0.000%	0.000%			
Buda		E_00011863	4.000%	4.000%
4.000%	4.000%	7 cents/MCF		
Bullard		E_00011872	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Bunker Hill		E_00011877	3.000%	3.000%
3.000%	3.000%			
Carthage		E_00011990	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Center		E_00012030	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
China		E_00012079	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Cibolo		E_00012092	2.000%	2.000%
2.000%	2.000%			
Clarksville City		E_00012111	4.000%	4.000%
4.000%	4.000%	7 cents/MCF		
Clear Lake Shores		E_00012121	2.000%	2.000%
2.000%		7 cents/MCF		2.000%
Cleveland		E_00012127	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Clute		E_00012137	2.000%	0.000%
0.000%	0.000%			
Colmesneil		E_00012159	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Conroe		E_00012188	4.000%	4.000%
4.000%	4.000%	7 cents/MCF		

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Converse		E_00012191	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Corrigan		E_00012215	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Crockett		E_00012270	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Cut & Shoot		E_00012301	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Daingerfield		E_00012316	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Danbury		E_00012326	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Dayton		E_00012340	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Deer Park		E_00012354	4.000%	4.000%
4.000%	4.000%		7 cents/MCF	4.000%
DeKalb		E_00012345	2.000%	2.000%
2.000%	0.000%			
Diboll		E_00012395	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Dickinson		E_00012398	3.000%	3.000%
3.000%	3.000%			
Douglassville		E_00012439	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Driscoll		E_00012450	2.000%	2.000%
2.000%	0.000%			
Eagle Lake		E_00012471	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
East Bernard		E_00012481	2.000%	2.000%
2.000%			2.000%	2.000%
East Mountain		E_00012490	5.000%	5.000%
5.000%			7 cents/MCF	5.000%
Edgewood		E_00012522	2.000%	2.000%
2.000%			7 cents/MCF	2.000%
Edna		E_00012527	2.000%	2.000%
2.000%	2.000%			
El Campo		E_00012533	5.000%	5.000%
5.000%			7 cents/MCF	5.000%
El Lago		E_00012542	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Elgin		E_00012556	3.000%	3.000%
3.000%	0.000%			
Elkhart		E_00012559	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Falls City		E_00012656	2.000%	2.000%
2.000%	2.000%			
Floresville		E_00012703	5.000%	5.000%

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5.000%	5.000%	7 cents/MCF		
Freeport		E_00012769	2.000%	2.000%
2.000%	0.000%			
Freer		E_00012770	3.000%	3.000%
0.000%	0.000%			
Friendswood		E_00012781	4.000%	4.000%
4.000%		7 cents/MCF		4.000%
Fruitvale		E_00012790	2.000%	2.000%
2.000%	0.000%			
Fulshear		E_00012794	4.000%	4.000%
4.000%	4.000%	7 cents/MCF		
Galena Park		E_00012801	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Ganado		E_00012810	2.000%	2.000%
0.000%	0.000%			
Garden Ridge		E_00012818	2.000%	2.000%
2.000%	0.000%			
Giddings		E_00012850	2.000%	2.000%
2.000%	0.000%			
Gilmer		E_00012855	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Gladewater		E_00012861	4.000%	4.000%
4.000%	4.000%	7 cents/MCF		
Goliad		E_00012886	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Goodrich		E_00012899	2.000%	2.000%
0.000%	0.000%			
Grand Saline		E_00012912	2.000%	2.000%
2.000%	0.000%			
Grapeland		E_00012922	5.000%	5.000%
5.000%		7 cents/MCF		5.000%
Gregory		E_00012954	2.000%	2.000%
0.000%	0.000%			
Groveton		E_00012969	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Hallettsville		E_00013000	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Hallsville		E_00013003	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Hawkins		E_00013060	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Hedwig Village		E_00013075	3.000%	3.000%
0.000%	0.000%			
Henderson		E_00013086	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Hideaway		E_00034814	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		

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Hillcrest Village	E_00013142	5.000%	5.000%	
5.000% 5.000%				
Hilshire Village	E_00013152	4.000%	4.000%	
4.000% 4.000%	7 cents/MCF	4.000%		
Hitchcock	E_00013155	5.000%	5.000%	
5.000% 5.000%	7 cents/MCF			
Hondo	E_00013186	4.000%	4.000%	
4.000% 4.000%	7 cents/MCF			
Hooks	E_00013190	5.000%	5.000%	
5.000% 5.000%	7 cents/MCF			
Houston	E_00013200	4.000%	4.000%	
4.000% 4.000%	5.000%	4.000%		
Hudson	E_00013213	5.000%	5.000%	
5.000% 5.000%	7 cents/MCF			
Hughes Springs	E_00013218	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Humble	E_00013223	3.000%	3.000%	
3.000% 0.000%				
Hunter's Creek	E_00013229	3.000%	3.000%	
3.000% 3.000%	3.000%	3.000%		
Huntsville	E_00013232	4.000%	4.000%	
4.000% 4.000%	7 cents/MCF			
Ingleside	E_00013271	2.000%	2.000%	
2.000% 2.000%				
Ingleside on the Bay	E_00013272	3.000%	3.000%	0.000%
0.000%				
Iowa Colony	E_00013280	4.250%	4.250%	4.250%
4.250%	7 cents/MCF			
Jacinto City	E_00013300	5.000%	5.000%	
5.000% 5.000%	7 cents/MCF			
Jacksonville	E_00013303	4.000%	4.000%	
4.000% 4.000%	7 cents/MCF			
Jasper	E_00013314	5.000%	5.000%	
5.000% 5.000%	7 cents/MCF			
Jefferson	E_00013319	5.000%	5.000%	
5.000% 5.000%	7 cents/MCF			
Jersey Village	E_00013327	3.000%	3.000%	3.000%
3.000%	7 cents/MCF			
Jones Creek	E_00013343	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Jourdanton	E_00013354	2.000%	2.000%	0.000%
0.000%				
Karnes City	E_00013372	2.000%	2.000%	0.000%
0.000%				
Katy	E_00013374	3.000%	3.000%	
3.000% 3.000%				
Kemah	E_00013390	2.000%	2.000%	2.000%

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2.000%	7 cents/MCF			
Kendleton	E_00013394	2.000%	2.000%	2.000%
0.000%				
Kilgore	E_00013414	2.000%	2.000%	
2.000%	2.000%	7 cents/MCF		
Kenedy	E_00013395	2.000%	2.000%	2.000%
2.000%	7 cents/MCF			
Kingsville	E_00013430	3.000%	3.000%	3.000%
0.000%				
Kirbyville	E_00013437	5.000%	5.000%	
5.000%	5.000%	7 cents/MCF		
Kyle	E_00013470	2.000%	2.000%	
0.000%	0.000%			
La Coste	E_00013474	2.000%	2.000%	0.000%
0.000%				
La Grange	E_00013478	2.000%	2.000%	0.000%
0.000%				
La Porte	E_00013487	3.000%	3.000%	3.000%
0.000%		3.000%		
Lake Jackson	E_00013531	3.000%	3.000%	3.000%
3.000%				
LaMarque	E_00013484	3.000%	3.000%	3.000%
3.000%				
Laredo	E_00013598	4.000%	4.000%	4.000%
4.000%	4.000%			
Latexo	E_00013611	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
League City	E_00013626	2.000%	2.000%	2.000%
0.000%				
Leary	E_00013630	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Liberty	E_00013661	3.000%	3.000%	3.000%
3.000%	7 cents/MCF			
Lindale	E_00013672	2.000%	2.000%	0.000%
0.000%				
Linden	E_00013673	2.000%	2.000%	2.000%
2.000%	7 cents/MCF			
Liverpool	E_00013698	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Livingston	E_00013699	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Lone Star	E_00013725	2.000%	2.000%	2.000%
0.000%				
Longview	E_00013733	4.000%	4.000%	4.000%
4.000%	7 cents/MCF			
Lovelady	E_00013760	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			

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Lufkin	E_00013773	5.000%	5.000%	5.000%
5.000%	7 cents/MCF		5.000%	
Lumberton	E_00013776	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Manvel	E_00013827	4.250%	4.250%	4.250%
4.250%	7 cents/MCF			
Marion	E_00013839	2.000%	2.000%	2.000%
2.000%				
Marshall	E_00013843	4.000%	4.000%	4.000%
4.000%	7 cents/MCF			
Mathis	E_00013865	3.000%	3.000%	3.000%
3.000%				
Maud	E_00013868	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Meadow's Place	E_00013924	4.000%	4.000%	4.000%
4.000%				
Mineola	E_00014008	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Missouri City	E_00014019	3.000%	3.000%	3.000%
3.000%	7 cents/MCF			
Montgomery	E_00014045	4.000%	4.000%	4.000%
4.000%	7 cents/MCF			
Morgan's Point	E_00014064	2.000%	0.000%	0.000%
0.000%				
Mt. Belvieu	E_00014036	2.000%	2.000%	2.000%
2.000%	7 cents/MCF	2.000%		
Mt. Pleasant	E_00014085	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Mt. Vernon	E_00014090	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
Nacogdoches	E_00014120	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
Naples	E_00014124	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
Nassau Bay	E_00014128	4.000%	4.000%	
4.000%	7 cents/MCF	4.000%		
Nederland	E_00014141	4.000%	4.000%	4.000%
		4.000%		
Needville	E_00014145	2.000%	2.000%	0.000%
		0.000%	0.000%	
New Boston	E_00014155	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
New Braunfels	E_00014156	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
New London	E_00014169	2.000%	2.000%	0.000%
		0.000%	0.000%	
New Waverly	E_00014179	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
Niederwald	E_00014185	4.000%	4.000%	4.000%
cents/MCF		4.000%	4.000%	7
Noonday	E_00014209	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
Nordheim	E_00014210	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
North Cleveland	E_00014224	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
Oak Ridge North	E_00014303	4.000%	4.000%	0.000%
		0.000%	0.000%	
Odem	E_00014325	2.000%	2.000%	2.000%
		2.000%	0.000%	

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27922

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Omaha	E_00014365	5	000%	5.000%	5.000%	5.000%	7
cents/MCF							
Orange	E_00014375	3.000%	3.000%	3.000%	3.000%		
Orange Grove	E_00014376	2.000%	2.000%	2.000%	2.000%		
Orchard	E_00014380	2.000%	2.000%	2.000%	0.000%		
Ore City	E_00014381	2.000%	2.000%	0.000%	0.000%	7	
cents/MCF							
Overton	E_00014394	2.000%	2.000%	2.000%	2.000%		
Oyster Creek	E_00014398	3.000%	3.000%	3.000%	3.000%		
Palacios	E_00014408	5.000%	5.000%	5.000%	5.000%	7 cents/MCF	
Panorama Village	E_00014429	5.000%	5.000%	5.000%	5.000%	7 cents/MCF	
Pasadena	E_00014452	4.000%	4.000%	4.000%	4.000%	7 cents/MCF	
Pearland	E_00014478			2.000%			
2.000%		2.000%		2.000%			
Pine Forest	E_00014548	5.000%	5.000%	5.000%	5.000%	7	
cents/MCF							
Pinehurst	E_00014560	5.000%	5.000%	5.000%	5.000%	7	
cents/MCF							
Piney Point Village	E_00014568	2.000%	2.000%	2.000%	2.000%		
Pittsburg	E_00014577	2.000%	2.000%	2.000%	2.000%	7	
cents/MCF							
Pleak	E_00014585	5.000%	5.000%	5.000%	5.000%		
Pleasanton	E_00014592	5.000%	5.000%	5.000%	5.000%	7	
cents/MCF							
Point Comfort	E_00014602	2.000%	2.000%	0.000%	0.000%		
Port Arthur	E_00014620	4.000%	4.000%	4.000%	4.000%	7	
cents/MCF							
Port Lavaca	E_00014623	4.000%	4.000%	4.000%	4.000%	7	
cents/MCF							
Portland	E_00014636	3.000%	3.000%	3.000%	3.000%		
Poteet	E_00014643	5.000%	5.000%	5.000%	5.000%	7	
cents/MCF							
Poth	E_00014644	5.000%	5.000%	5.000%	5.000%	7	
cents/MCF							
Premont	E_00014662	2.000%	2.000%	2.000%	2.000%		
Queen City	E_00014701	5.000%	5.000%	5.000%	5.000%	7	
cents/MCF							
Red Lick	E_00014769			4.000%		4.000%	
4.000%		4.000%	7 cents/MCF				
Refugio	E_00014779	2.000%	2.000%	0.000%	0.000%		
Richmond	E_00014807	2.000%	0.000%	0.000%	0.000%	7 cents/MCF	
Richwood	E_00014808	5.000%	5.000%	5.000%	5.000%	7 cents/MCF	
Riverside	E_00014844	2.000%	2.000%	2.000%	0.000%		
Roman Forest	E_00014894	5.000%	5.000%	5.000%	5.000%	7 cents/MCF	
Rose City	E_00014901	5.000%	5.000%	5.000%	5.000%	7 cents/MCF	

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27922

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Rose Hill Acres	E_00014902	3.000%	3.000%	3.000%	0.000%	
Rosenberg	E_00014905	3.000%	3.000%	3.000%	3.000%	7
cents/MCF						
Runge	E_00014941	2.000%	2.000%	0.000%	0.000%	
Rusk	E_00014945	2.000%	2.000%	2.000%	2.000%	
San Augustine	E_00014986	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
San Diego	E_00014989	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
San Marcos	E_00015001	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Sandy Oaks	E_00034815	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Santa Clara	E_00034817	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Santa Fe	E_00015038	3.000%	3.000%	3.000%	3.000%	7 cents/MCF
Schertz	E_00015063	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Schulenburg	E_00015067	2.000%	2.000%	0.000%	0.000%	
Scottsville	E_00015074	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Seabrook	E_00015079	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
Seadrift	E_00015080	2.000%	2.000%	2.000%	0.000%	
Seguin	E_00015092	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Selma	E_00015096		5.000%	5.000%	5.000%	5.000% 7
cents/MCF						
Shenandoah	E_00015140	4.000%	4.000%	4.000%	0.000%	
Shepherd	E_00015142	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Shoreacres	E_00015158	3.000%	3.000%	3.000%	3.000%	
Silsbee	E_00015166	4.000%	4.000%	0.000%	0.000%	
Sinton	E_00015180	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Smithville	E_00015203	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Sour Lake	E_00015221	4.000%	4.000%	4.000%	4.000%	7
cents/MCF						
South Houston	E_00015231	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Southside Place	E_00015257	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Spring Valley	E_00015292	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
4.000%						
Stafford	E_00015302	3.000%	3.000%	3.000%	3.000%	7
cents/MCF						
Sugarland	E_00015362	2.000%	2.000%	2.000%	2.000%	

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

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TARIFF CODE: DS RRC TARIFF NO: 27922

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Taft	E_00015412	2.000%	2.000%	2.000%	2.000%
Talco	E_00015416	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Tatum	E_00015432	2.000%	2.000%	2.000%	0.000%
Taylor Lake Village	E_00015435	2.000%	2.000%	2.000%	0.000%
Tenaha	E_00015450	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Texas City	E_00015463	4.250%	4.250%	4.250%	4.250% 7 cents/MCF
4.250%					
Timpson	E_00015516	5.000%	5.000%	5.000%	5.000% 7 cents/MCF
Tomball	E_00034816	0.000%	0.000%	0.000%	0.000%
Trinity	E_00015565	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Troup	E_00015569	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Tyler	E_00015594			\$1.75	\$4.50
\$65.00					
\$65.00				7 cents/MCF	
Uhland	E_00015597	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Uncertain	E_00015599	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Union Grove	E_00015603	2.000%	2.000%	0.000%	0.000%
Universal City	E_00015611	2.000%	2.000%	2.000%	2.000%
Van	E_00015635	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Victoria	E_00015668	4.000%	4.000%	4.000%	4.000% 7
cents/MCF					
Vidor	E_00015672	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Wallis	E_00015718	2.000%	2.000%	2.000%	0.000%
Warren City	E_00015737	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Waskom	E_00015741	2.000%	2.000%	2.000%	0.000%
Webster	E_00015760	3.000%	3.000%	3.000%	0.000%
Weimar	E_00015766	5.000%			5.000%
5.000%	5.000%	7 cents/MCF			
West Columbia	E_00015792	4.000%		4.000%	
4.000%	4.000%	7 cents/MCF			
West Orange	E_00015802	5.000%	5.000%	5.000%	5.000% 7 cents/MCF
West University	E_00015809	5.000%	5.000%	5.000%	5.000% 7 cents/MCF
Weston Lakes	E_00034813	5.000%	5.000%	5.000%	5.000% 7 cents/MCF
Wharton	E_00015842	3.000%	3.000%	3.000%	3.000% 7 cents/MCF
White Oak	E_00015853	4.000%	4.000%	4.000%	4.000% 7 cents/MCF
Whitehouse	E_00015859	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Willis	E_00015894	5.000%	5.000%	5.000%	5.000% 7

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27922

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	cents/MCF
Wills Point	E_00015901 5.000% 5.000% 5.000% 5.000% 7
	cents/MCF
Winfield	E_00015914 2.000% 2.000% 2.000% 2.000%
Winnsboro	E_00015921 2.000% 2.000%
2.000%	2.000% 7 cents/MCF
Woodbranch Village	E_00015940 0.000% 0.000% 0.000% 0.000%
Yorktown	E_00015986 2.000% 2.000% 2.000% 0.000%

PGA-21

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS
GEOGRAPHIC RATE AREAS-RATE SHEET PURCHASED GAS ADJUSTMENT
RATE SCHEDULE NO. PGA-21

This Cost of Gas Clause shall apply to all general service rate schedules of CenterPoint Energy Entex in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas (the Company).

A. DEFINITIONS

1. Cost of Purchased Gas (G): The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation capacity charges, storage capacity charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices. Any costs associated with the use of financial instruments entered into after March 1, 2024, shall be approved in advance and in writing by the Director of the Oversight and Safety Division of the Commission. The cost of purchased gas includes the cost of propane (per gallon), including measurement adjustments to reflect changes in the state of gas between liquid and vapor, used in the Company's propane-air peak shaving facilities. The cost of purchased gas may also include costs related to the purchase and transportation of Hydrogen or Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-compatible gaseous fuel derived from biogenic or other renewable sources that has lower lifecycle carbon-dioxide-equivalent (CO2e) emissions than geologic natural gas. The cost of purchased gas may also include the cost of carbon emission offsets purchased and retired in association with natural gas supplies.

2. Purchase/Sales Ratio (R): A ratio determined by dividing the total volumes purchased by the Company for general service customers for the twelve (12) month period ending the preceding August 31 Production Month by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.65 p.s.i.a. Such ratio as determined shall in no event seek to recover more than 5% lost and unaccounted for gas loss unless expressly authorized by the applicable regulatory authority.

3. Production Month: The month that gas cost related activities are completed.

GAS SERVICES DIVISION

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RATE SCHEDULE

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4. Accounting Month: The month gas related activities are posted on the books and records of the Company.
5. Commodity Cost: The Cost of Purchased Gas multiplied by the Purchase Sales Ratio.
6. Purchased Gas Adjustment (PGA): The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the commodity cost, a reconciliation component (RC), and Customer Rate Relief (CRR) Charge, and related fees and taxes. PGA Rate (per Mcf sold) = [(G * R) plus or minus RC] rounded to the nearest \$0.0001 PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10
7. General Service Customer: residential, small commercial and large volume Customers.
8. Reconciliation Audit: An annual review of the Company's books and records for each twelve-month period ending with the May Production Month to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine:
- the total amount paid for gas purchased by the Company to provide service to its general service customers during the period;
 - the revenues received from operation of the provisions of this Cost of Gas Clause
 - the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause;
 - an adjustment, if necessary, for lost and unaccounted for gas during the period identified in A2 in excess of five (5) percent of purchases;
 - The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;
 - the gas cost portion of bad debt expense;
 - schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission;
 - the amount of gas cost attributable to the Customer Rate Relief Charge; and
 - other amounts properly credited to the cost of gas not specifically identified herein.
9. Reconciliation Component (RC): The amount to be returned to or recovered from customers each month from the August billing cycle through July billing cycle as a result of the Reconciliation Audit.
10. Reconciliation Account: The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect but not necessarily limited to:
- the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records;
 - any upstream transportation charges;
 - the cost of gas withdrawn from storage less the cost of gas injected into storage;
 - fixed storage charges;

GAS SERVICES DIVISION

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e. the revenues produced by the operation of this Cost of Gas Clause; and
 f. refunds, payments, or charges provided for herein or as approved by the regulatory authority;
 g. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;
 h. the gas cost portion of bad debt expense;
 i. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission;
 j. the amount of gas cost attributable to the Customer Rate Relief Charge; and
 k. other amounts properly credited to the cost of gas not specifically identified herein.

11. Carrying Charge for Gas in Storage: A return on the Company's investment for gas in storage.

12. Customer Rate Relief (CRR) Charge: A nonbypassable charge as defined in Tex Util. Code Section 104-362(7).

B. COST OF GAS = Purchased Gas Adjustment (PGA)

In addition to the cost of service as provided under its general service rate schedule(s), the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each Customer bill.

C. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section D below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather and growth, for the last preceding August billing cycle through July billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a twelve month period beginning with the next following August billing cycle and continuing through the next following July billing cycle at which time it will terminate until a new Reconciliation Component is determined.

D. PAYMENT FOR USE OF FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If the sum of the monthly balances reflects an over collection during the period, the Company shall credit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%. If the sum of the monthly balances reflects an under collection during the period, the Company shall debit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%.

E. CARRYING CHARGE FOR GAS IN STORAGE

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RATE SCHEDULE

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A carrying charge for gas in storage will be calculated based on the arithmetic average of the beginning and ending balance of gas and propane in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. OS-23-00015513 and will be reflected on the customer's bill.

F. CUSTOMER RATE RELIEF CHARGE

As calculated pursuant to Customer Rate Relief Rate Schedule. The Customer Rate Relief Charge is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments, and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011.

G. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. The entire amount of refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section D, Payment for Use of Funds, above.

H. COST OF GAS STATEMENT

The Company shall file a copy of the Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth:

1. the Cost of Purchased Gas;
2. that cost multiplied by the Purchase/Sales Ratio;
3. the amount of the cost of gas caused by any surcharge or refund;
4. the Reconciliation Component;
5. the Cost of Gas which is the total of items (2) through (4);
6. the Carrying Charge for Gas in Storage; and
7. the Customer Rate Relief Charge.

The statement shall include all data necessary for the Customers and Regulatory Authority to review and verify the calculation of the Cost of Gas and the Carrying Charge for Gas in Storage. The date on which billing using the Cost of Gas and the Carrying Charge for Gas in Storage is to begin (bills prepared) is to be specified in the statement. The Company shall include in its monthly Cost of Gas Statement filed pursuant to the PGA the separate cost of each type of purchased fuel, including but not limited to the cost of purchased natural gas, renewable natural gas, hydrogen, and any other type of fuel included in the PGA.

I. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but is not necessarily limited to:

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RATE SCHEDULE

SCHEDULE IDDESCRIPTION

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending with the May Production Month will be available upon request;

2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues for the twelve month period ending with the May Production Month will be available upon request;

3. A tabulation of any amounts properly credited against Cost of Gas;

4. The amount of gas cost attributable to the Customer Rate Relief Charge; and

5. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account.

This report shall be filed concurrently with the Cost of Gas Statement for August. The Annual Report shall be filed in a format similar to the example format that follows.

PSIF-18

PIPELINE SAFETY INSPECTION FEE: Pipeline Safety and Regulatory Program Fee pursuant to Texas Utilities Code 121.211. The 2025 Pipeline Safety and Regulatory Program Fee is one-time surcharge per customer bill of \$1.05, based on \$1.00 per service line. It will be collected from April 1, 2025 to April 30, 2025.

R-2099-U-GRIP 2025

CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE
AREAS - UNINCORPORATED
RATE SHEET
RESIDENTIAL SERVICE
RATE SCHEDULE NO. R-2099-U-GRIP 2025

APPLICATION OF SCHEDULE

This schedule is applicable to any customer in an unincorporated area or city that has ceded jurisdiction to the Commission in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas to whom service is supplied in a single private dwelling unit and its appurtenances, the major use of which is for household appliances, and for the personal comfort and convenience of those residing therein. The cities that have ceded jurisdiction to the Commission in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas and unincorporated areas by Geographic Rate Area are listed on the final pages of this rate schedule. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

(a) The Base Rate consisting of:

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RATE SCHEDULE

SCHEDULE IDDESCRIPTION

(1) Customer Charge -
Houston and Texas Coast \$22.36
South Texas and Beaumont/East Texas \$27.86

(2) Commodity Charge for all Ccf billed at the pressure bases and Geographic Rate Areas as set forth below2 -

	Houston	Texas
Coast		
Beaumont/East Texas		
14.65 Pressure Base	\$0.15834 \$0.15650	\$0.33624
\$0.47070		
14.73 Pressure Base	\$0.15920 \$0.15735	\$0.33808
\$0.47327		
14.95 Pressure Base	\$0.16158 \$0.15970	\$0.34313
\$0.48034		

(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

Notes: Houston and South Texas and Texas Coast
Beaumont/East Texas 1 Customer Charge \$19.50 \$25.00
(GUD OS-23-00015513) 2025 GRIP Charge 2.86
2.86 (CASE 00020313) Total Customer Charge \$22.36
\$27.86 2Commodity Charges per GUD OS-23-00015513.

(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.

(d) Rate Case Expense Recovery - Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.

(e) Tax Act 2022 - Tax Act 2022 will be calculated and adjusted periodically as defined in the Company's applicable Tax Act 2022 Rate Schedule.

PAYMENT

Due date of the bill for service shall not be less than 15 days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27922

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	Cities that Ceded Original
	Jurisdiction to the Commission and Unincorporated Areas
Ames, Inc & Env	Beaumont/East Texas Crosby
	Texas Coast
Arcola, Inc & Env	Texas Coast Cut and Shoot,
Inc & Env	Houston
Avinger, Inc & Env	Beaumont/East Texas Daingerfield, Inc & Env
	Beaumont/East Texas
Bacliff	Texas Coast Damon
	Texas Coast
Banquete	South Texas Danbury ,
Inc & Env	Texas Coast
Barrett	Texas Coast Dayton,
Inc & Env	Beaumont/East Texas
Beauxart Gardens	Beaumont/East Texas De Berry
	Beaumont/East Texas
Beeville, Inc & Env	South Texas D'Hanis
	South Texas
Bellaire, Inc & Env	Houston Diboll,
Inc & Env	Beaumont/East Texas
Bevil Oaks, Inc & Env	Beaumont/East Texas Dodge
	Beaumont/East Texas
Big Sandy, Inc & Env	Beaumont/East Texas Douglassville, Inc &
Env	Beaumont/East Texas
Blessing	South Texas Eagle
Lake, Inc & Env	South Texas
Bloomington	South Texas East
Mountain, Inc & Env	Beaumont/East Texas
Boling	Texas Coast Eastham
Farm	Beaumont/East Texas
Bronson	Beaumont/East Texas Edroy
	South Texas
Bruni	South Texas El Campo,
Inc & Env	South Texas
Bullard, Inc & Env	Beaumont/East Texas El Lago , Inc & Env
	Texas Coast
Buna	Beaumont/East Texas Elkhart, Inc &
Env	Beaumont/East Texas
Carthage, Inc & Env	Beaumont/East Texas Ellis Ferguson Farm
	Beaumont/East Texas
Center, Inc & Env	Beaumont/East Texas Elysian Fields
	Beaumont/East Texas
Central	Beaumont/East Texas Evadale
	Beaumont/East Texas
Channel Area	Texas Coast Floresville,
Inc & Env	South Texas
Cheek	Beaumont/East Texas Fuller Springs

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27922

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

	Beaumont/East Texas	
China, Inc & Env	Beaumont/East Texas	Galena Park, Inc &
Env	Houston	
Clear Lake Shores , Inc & Env	Texas Coast	Gilmer, Inc & Env
	Beaumont/East Texas	
Cleveland, Inc & Env	Beaumont/East Texas	Glen Flora
	Texas Coast	
Colmesneil, Inc & Env	Beaumont/East Texas	Goliad, Inc & Env
	South Texas	
Columbia Lakes	Texas Coast	Grapeland,
Inc & Env	Beaumont/East Texas	
Converse, Inc & Env	South Texas	Groveton, Inc &
Env	Beaumont/East Texas	
Corrigan, Inc & Env	Beaumont/East Texas	Hallettsville, Inc &
Env	South Texas	
Crockett, Inc & Env	Beaumont/East Texas	Hallsville, Inc & Env
	Beaumont/East Texas	
Hawkins, Inc & Env	Beaumont/East Texas	Maud, Inc & Env
	Beaumont/East Texas	
Hebbronville	South Texas	Mauriceville
	Beaumont/East Texas	
Henderson, Inc & Env	Beaumont/East Texas	McLeod
	Beaumont/East Texas	
Hideaway, Inc & Env	Beaumont/East Texas	McQueeney
	South Texas	
Highlands	Texas Coast	Mineola,
Inc & Env	Beaumont/East Texas	
Hillcrest Village , Inc & Env	Texas Coast	Mirando City
	South Texas	
Hitchcock , Inc & Env	Texas Coast	Montgomery, Inc &
Env	Houston	
Hooks, Inc & Env	Beaumont/East Texas	Mount Vernon, Inc &
Env	Beaumont/East Texas	
Hudson, Inc & Env	Beaumont/East Texas	Nacogdoches, Inc & Env
	Beaumont/East Texas	
Hughes Springs, Inc & Env	Beaumont/East Texas	Naples, Inc & Env
	Beaumont/East Texas	
Hungerford	Texas Coast	Neches
	Beaumont/East Texas	
Iago	Texas Coast	New
Boston, Inc & Env	Beaumont/East Texas	
Inez	South Texas	New
Braunfels, Inc & Env	South Texas	
Jacinto City, Inc & Env	Houston	New Caney
	Houston	
Jasper, Inc & Env	Beaumont/East Texas	New Gulf
	Texas Coast	

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27922

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Jefferson, Inc & Env	Beaumont/East Texas	New Waverly, Inc &
Env Houston		
Jones Creek, Inc & Env	Texas Coast	New Willard
	Beaumont/East Texas	
Jonesville	Beaumont/East Texas	Noonday, Inc &
Env Beaumont/East Texas		
Kenedy, Inc & Env	South Texas	Nordheim, Inc &
Env South Texas		
Kirbyville, Inc & Env	Beaumont/East Texas	Oilton
	South Texas	
Latexo, Inc & Env	Beaumont/East Texas	Old Ocean
	Texas Coast	
Leary, Inc & Env	Beaumont/East Texas	Omaha, Inc & Env
	Beaumont/East Texas	
Leggett	Beaumont/East Texas	Orangefield
	Beaumont/East Texas	
Liverpool , Inc & Env	Texas Coast	Palacios, Inc
& Env South Texas		
Livingston, Inc & Env	Beaumont/East Texas	Panorama Village,
Inc & Env Houston		
Lolita	South Texas	Pecan
Grove	Texas Coast	
Louise	South Texas	Pettus
	South Texas	
Lovelady, Inc & Env	Beaumont/East Texas	Pine Forest, Inc &
Env Beaumont/East Texas		
Lufkin, Inc & Env	Beaumont/East Texas	Pinehurst, Inc &
Env Beaumont/East Texas		
Lumberton, Inc & Env	Beaumont/East Texas	Placedo
	South Texas	
Markham	South Texas	Pleak, Inc &
Env Texas Coast		
Pleasanton, Inc & Env	South Texas	Spring
	Houston	
Porter	Houston	Stowell
	Beaumont/East Texas	
Poteet, Inc & Env	South Texas	Swan
	Beaumont/East Texas	
Poth, Inc & Env	South Texas	Sylvan-Harmony
	Beaumont/East Texas	
Price	Beaumont/East Texas	Talco, Inc &
Env Beaumont/East Texas		
Queen City, Inc & Env	Beaumont/East Texas	Teal Run
	Texas Coast	
Redland	Beaumont/East Texas	Tenaha, Inc &
Env Beaumont/East Texas		
Richwood , Inc & Env	Texas Coast	The Woodlands Township

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27922

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

	Houston	
Roman Forest, Inc & Env	Houston	Timpson, Inc & Env
	Beaumont/East Texas	
Rose City, Inc & Env	Beaumont/East Texas	Trinity, Inc & Env
	Beaumont/East Texas	
Rosharon	Texas Coast	Troup, Inc
& Env	Beaumont/East Texas	
San Augustine, Inc & Env	Beaumont/East Texas	Tuleta
	South Texas	
San Diego, Inc & Env	South Texas	Uhland, Inc & Env
	South Texas	
San Leon	Texas Coast	Uncertain, Inc
& Env	Beaumont/East Texas	
San Marcos, Inc & Env	South Texas	Van Vleck
	Texas Coast	
Sandy Oaks, Inc & Env	South Texas	Van, Inc & Env
	Beaumont/East Texas	
Santa Clara, Inc & Env	South Texas	Vanderbilt
	South Texas	
Saratoga	Beaumont/East Texas	Victory Gardens
	Beaumont/East Texas	
Schertz, Inc & Env	South Texas	Vidor, Inc &
Env	Beaumont/East Texas	
Scottsville, Inc & Env	Beaumont/East Texas	Warren City, Inc
& Env	Beaumont/East Texas	
Seguin, Inc & Env	South Texas	Weimar, Inc &
Env	South Texas	
Selma, Inc & Env	South Texas	West Orange, Inc
& Env	Beaumont/East Texas	
Shepherd, Inc & Env	Beaumont/East Texas	West University Place,
Inc & Env	Houston	
Sienna Plantation	Texas Coast	Weston Lakes ,
Inc & Env	Texas Coast	
Sinton, Inc & Env	South Texas	Whitehouse, Inc
& Env	Beaumont/East Texas	
Skidmore	South Texas	Willis, Inc
& Env	Houston	
Smithville, Inc & Env	South Texas	Wills Point, Inc
& Env	Beaumont/East Texas	
South Houston, Inc & Env	Houston	Winnie
	Beaumont/East Texas	
Southside Place, Inc & Env	Houston	

BMTETXINC-1

The following rate schedules listed below go into effect for the following cities
with the following effective dates:

GSS-2098-I

GSS-2098-U

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27922

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

GSLV-629-I
 GSLV-629-U
 R-2098-I
 R-2098-U

City	Authority	Effective Date
Arp	Operation of Law	November 1, 2020
Beckville	Operation of Law	November 1, 2020
Bevil Oaks	Operation of Law	November 1, 2020
Big Sandy	Operation of Law	November 1, 2020
Bloomburg	Operation of Law	November 1, 2020
Bullard	GUD 10920	November 1, 2020
Carthage	Operation of Law	November 1, 2020
China*	GUD 10920	November 1, 2020
Corrigan	Operation of Law	November 1, 2020
Douglassville	Operation of Law	November 1, 2020
East Mountain	Operation of Law	November 1, 2020
Edgewood	Operation of Law	November 1, 2020
Fruitvale	Operation of Law	November 1, 2020
Goodrich	Operation of Law	November 1, 2020
Grand Saline	Operation of Law	November 1, 2020
Hallsville	Operation of Law	November 1, 2020
Hawkins	Operation of Law	November 1, 2020
Henderson	Operation of Law	November 1, 2020
Hooks	Operation of Law	November 1, 2020
Hughes Springs	Operation of Law	November 1, 2020
Kirbyville*	GUD 10920	November 1, 2020
Leary	Operation of Law	November 1, 2020
Lindale	Operation of Law	November 1, 2020
Livingston	Operation of Law	November 1, 2020
Lone Star	Operation of Law	November 1, 2020
Miller's Cove	Operation of Law	November 1, 2020
Naples	Operation of Law	November 1, 2020
New London	Operation of Law	November 1, 2020
North Cleveland	Operation of Law	November 1, 2020
Omaha	Operation of Law	November 1, 2020
Ore City	Operation of Law	November 1, 2020
Pittsburg	Operation of Law	November 1, 2020
Queen City	Operation of Law	November 1, 2020
Riverside	Operation of Law	November 1, 2020
Rose Hill Acres	Operation of Law	November 1, 2020
Scottsville	Operation of Law	November 1, 2020
Talco	Operation of Law	November 1, 2020
Tatum	Operation of Law	November 1, 2020
Troup	Operation of Law	November 1, 2020
Uncertain	Operation of Law	November 1, 2020

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27922

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Union Grove	Operation of Law	November 1, 2020
Van	Operation of Law	November 1, 2020
Warren City	Operation of Law	November 1, 2020
Waskom	Operation of Law	November 1, 2020
Wills Point	Operation of Law	November 1, 2020
Winfield	Operation of Law	November 1, 2020
Winnsboro	Operation of Law	November 1, 2020

*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2098-I-GRIP 2021 GSS-2098-U-GRIP 2021 GSLV-629-I-GRIP 2021 GSLV-629-U-GRIP 2021 R-2098-I-GRIP 2021 R-2098-U-GRIP 2021

City	Authority	Effective Date
Arp	Operation of Law	June 17, 2021
Beckville	Operation of Law	June 17, 2021
Bevil Oaks	Operation of Law	June 17, 2021
Big Sandy	Case 00005927	June 17, 2021
Bloomburg	Operation of Law	June 17, 2021
Bullard*	Case 00005927	June 17, 2021
Carthage	Case 00005927	June 17, 2021
China*	Case 00005927	June 17, 2021
Corrigan	Case 00005927	June 17, 2021
Douglassville	Operation of Law	June 17, 2021
East Mountain	Case 00005927	June 17, 2021
Edgewood	Operation of Law	June 17, 2021
Fruitvale	Operation of Law	June 17, 2021
Goodrich	Operation of Law	June 17, 2021
Grand Saline	Operation of Law	June 17, 2021
Hallsville	Case 00005927	June 17, 2021
Hawkins	Case 00005927	June 17, 2021
Henderson	Case 00005927	June 17, 2021
Hooks	Case 00005927	June 17, 2021
Hughes Springs	Case 00005927	June 17, 2021
Kirbyville*	Case 00005927	June 17, 2021
Leary	Operation of Law	June 17, 2021
Lindale	Operation of Law	June 17, 2021
Livingston	Operation of Law	June 17, 2021
Lone Star	Operation of Law	June 17, 2021
Miller's Cove	Operation of Law	June 17, 2021
Naples	Case 00005927	June 17, 2021
New London	Operation of Law	June 17, 2021
North Cleveland	Operation of Law	June 17, 2021
Omaha	Case 00005927	June 17, 2021
Ore City	Operation of Law	June 17, 2021
Pittsburg	Operation of Law	June 17, 2021

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27922

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Queen City	Case 00005927	June 17, 2021
Riverside	Operation of Law	June 17, 2021
Rose Hill Acres	Operation of Law	June 17, 2021
Scottsville	Operation of Law	June 17, 2021
Talco	Case 00005927	June 17, 2021
Tatum	Operation of Law	June 17, 2021
Troup	Case 00005927	June 17, 2021
Uncertain	Case 00005927	June 17, 2021
Union Grove	Operation of Law	June 17, 2021
Van	Case 00005927	June 17, 2021
Warren City	Case 00005927	June 17, 2021
Waskom	Operation of Law	June 17, 2021
Wills Point	Case 00005927	June 17, 2021
Winfield	Case 00005927	June 17, 2021
Winnsboro	Operation of Law	June 17, 2021

*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2098-I-GRIP 2022

GSS-2098-U-GRIP 2022

GSLV-629-I-GRIP 2022

GSLV-629-U-GRIP 2022

R-2098-I-GRIP 2022

R-2098-U-GRIP 2022

City	Authority	Effective Date
Arp	Operation of Law	June 16, 2022
Beckville	Operation of Law	June 16, 2022
Bevil Oaks*	Operation of Law	June 16, 2022
Big Sandy*	Case 00008830	June 16, 2022
Bloomburg	Operation of Law	June 16, 2022
Bullard*	Case 00008830	June 16, 2022
Carthage*	Case 00008830	June 16, 2022
China*	Case 00008830	June 16, 2022
Corrigan*	Case 00008830	June 16, 2022
Douglassville	Operation of Law	June 16, 2022
East Mountain	Case 00008830	June 16, 2022
Edgewood	Operation of Law	June 16, 2022
Fruitvale	Operation of Law	June 16, 2022
Goodrich	Operation of Law	June 16, 2022
Grand Saline	Operation of Law	June 16, 2022
Hallsville*	Case 00008830	June 16, 2022
Hawkins*	Case 00008830	June 16, 2022
Henderson*	Case 00008830	June 16, 2022
Hooks*	Case 00008830	June 16, 2022
Hughes Springs*	Case 00008830	June 16, 2022

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27922

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Kirbyville*	Case 00008830	June 16, 2022
Leary	Operation of Law	June 16, 2022
Lindale	Operation of Law	June 16, 2022
Livingston	Operation of Law	June 16, 2022
Lone Star	Operation of Law	June 16, 2022
Naples*	Case 00008830	June 16, 2022
New London	Operation of Law	June 16, 2022
North Cleveland	Operation of Law	June 16, 2022
Omaha*	Case 00008830	June 16, 2022
Ore City	Operation of Law	June 16, 2022
Pittsburg	Operation of Law	June 16, 2022
Queen City*	Case 00008830	June 16, 2022
Riverside	Operation of Law	June 16, 2022
Rose Hill Acres	Case 00008830	August 30, 2022
Scottsville	Operation of Law	June 16, 2022
Talco*	Case 00008830	June 16, 2022
Tatum	Operation of Law	June 16, 2022
Troup*	Case 00008830	June 16, 2022
Uncertain	Operation of Law	June 16, 2022
Union Grove	Operation of Law	June 16, 2022
Van*	Case 00008830	June 16, 2022
Warren City*	Case 00008830	June 16, 2022
Waskom	Operation of Law	June 16, 2022
Wills Point*	Case 00008830	June 16, 2022
Winfield	Operation of Law	June 16, 2022
Winnboro	Operation of Law	June 16, 2022

*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2098-I-GRIP 2023
GSS-2098-U-GRIP 2023
GSLV-629-I-GRIP 2023
GSLV-629-U-GRIP 2023
R-2098-I-GRIP 2023
R-2098-U-GRIP 2023

City	Authority	Effective Date
Arp	Operation of Law	June 15, 2023
Beckville	Operation of Law	June 15, 2023
Bevil Oaks*	Case 00012782	June 15, 2023
Big Sandy*	Case 00012782	June 15, 2023
Bloomburg	Operation of Law	June 15, 2023
Bullard*	Case 00012782	June 15, 2023
Carthage*	Case 00012782	June 15, 2023
China*	Case 00012782	June 15, 2023
Corrigan*	Case 00012782	June 15, 2023

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27922

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Douglassville*	Case 00012782	June 15, 2023
East Mountain*	Case 00012782	June 15, 2023
Edgewood	Operation of Law	June 15, 2023
Fruitvale	Operation of Law	June 15, 2023
Goodrich	Operation of Law	June 15, 2023
Grand Saline	Operation of Law	June 15, 2023
Hallsville*	Case 00012782	June 15, 2023
Hawkins*	Case 00012782	June 15, 2023
Henderson*	Case 00012782	June 15, 2023
Hooks*	Case 00012782	June 15, 2023
Hughes Springs*	Case 00012782	June 15, 2023
Kirbyville*	Case 00012782	June 15, 2023
Leary*	Case 00012782	June 15, 2023
Lindale	Operation of Law	June 15, 2023
Livingston*	Case 00012782	June 15, 2023
Lone Star	Operation of Law	June 15, 2023
Naples*	Case 00012782	June 15, 2023
New London	Operation of Law	June 15, 2023
North Cleveland	Operation of Law	June 15, 2023
Noonday*	Case 00012782	June 15, 2023
Omaha*	Case 00012782	June 15, 2023
Ore City	Operation of Law	June 15, 2023
Pittsburg	Operation of Law	June 15, 2023
Queen City*	Case 00012782	June 15, 2023
Riverside	Operation of Law	June 15, 2023
Rose Hill Acres	Operation of Law	June 15, 2023
Scottsville	Operation of Law	June 15, 2023
Talco*	Case 00012782	June 15, 2023
Tatum	Operation of Law	June 15, 2023
Troup*	Case 00012782	June 15, 2023
Uncertain	Case 00012782	June 15, 2023
Union Grove	Operation of Law	June 15, 2023
Van*	Case 00012782	June 15, 2023
Warren City*	Case 00012782	June 15, 2023
Waskom	Operation of Law	June 15, 2023
Wills Point *	Case 00012782	June 15, 2023
Winfield	Operation of Law	June 15, 2023
Winnsboro	Operation of Law	June 15, 2023

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2099-I

GSS-2099-U

GSLV-630-I

GSLV-630-U

R-2099-I

R-2099-U

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27922

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

City	Authority	Effective
Date		
Arp	Operation of Law	December 1, 2024
Beckville	Operation of Law	December 1, 2024
Bevil Oaks*	Case 00015513	December 1, 2024
Big Sandy*	Case 00015513	December 1, 2024
Bloomburg	Operation of Law	December 1, 2024
Bullard*	Case 00015513	December 1, 2024
Carthage*	Case 00015513	December 1, 2024
China*	Case 00015513	December 1, 2024
Corrigan*	Case 00015513	December 1, 2024
Douglasville*	Case 00015513	December 1, 2024
East Mountain*	Case 00015513	December 1, 2024
Edgewood	Operation of Law	December 1, 2024
Fruitvale	Operation of Law	December 1, 2024
Goodrich	Operation of Law	December 1, 2024
Grand Saline	Operation of Law	December 1, 2024
Hallsville*	Case 00015513	December 1, 2024
Hawkins*	Case 00015513	December 1, 2024
Henderson*	Case 00015513	December 1, 2024
Hooks*	Case 00015513	December 1, 2024
Hughes Springs*	Case 00015513	December 1, 2024
Kirbyville*	Case 00015513	December 1, 2024
Leary*	Case 00015513	December 1, 2024
Lindale	Operation of Law	December 1, 2024
Livingston*	Case 00015513	December 1, 2024
Lone Star	Operation of Law	December 1, 2024
Naples*	Case 00015513	December 1, 2024
New London	Operation of Law	December 1, 2024
North Cleveland	Operation of Law	December 1, 2024
Noonday*	Case 00015513	December 1, 2024
Omaha*	Case 00015513	December 1, 2024
Ore City	Operation of Law	December 1, 2024
Pittsburg	Operation of Law	December 1, 2024
Queen City*	Case 00015513	December 1, 2024
Riverside	Operation of Law	December 1, 2024
Rose Hill Acres	Operation of Law	December 1, 2024
Scottsville*	Case 00015513	December 1, 2024
Talco*	Case 00015513	December 1, 2024
Tatum	Operation of Law	December 1, 2024
Troup*	Case 00015513	December 1, 2024
Uncertain	Case 00015513	December 1, 2024
Union Grove	Operation of Law	December 1, 2024
Van*	Case 00015513	December 1, 2024
Warren City*	Case 00015513	December 1, 2024
Waskom	Operation of Law	December 1, 2024
Wills Point *	Case 00015513	December 1, 2024

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27922

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Winfield	Operation of Law	December 1, 2024
Winnssboro	Operation of Law	December 1, 2024

*Relinquished jurisdiction to RRC The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2099-I-GRIP 2025

GSS-2099-U-GRIP 2025

GSLV-630-I-GRIP 2025

GSLV-630-U-GRIP 2025

R-2099-I-GRIP 2025

R-2099-U-GRIP 2025

City	Authority	Effective Date
Arp	Operation of Law	June 3, 2025
Beckville	Operation of Law	June 3, 2025
Bevil Oaks*	Case 00015513	June 3, 2025
Big Sandy*	Case 00015513	June 3, 2025
Bloomburg	Operation of Law	June 3, 2025
Bullard*	Case 00015513	June 3, 2025
Carthage*	Case 00015513	June 3, 2025
China*	Case 00015513	June 3, 2025
Corrigan*	Case 00015513	June 3, 2025
Douglassville*	Case 00015513	June 3, 2025
East Mountain*	Case 00015513	June 3, 2025
Edgewood	Operation of Law	June 3, 2025
Fruitvale	Operation of Law	June 3, 2025
Goodrich	Operation of Law	June 3, 2025
Grand Saline	Operation of Law	June 3, 2025
Hallsville*	Case 00015513	June 3, 2025
Hawkins*	Case 00015513	June 3, 2025
Henderson*	Case 00015513	June 3, 2025
Hooks*	Case 00015513	June 3, 2025
Hughes Springs*	Case 00015513	June 3, 2025
Kirbyville*	Case 00015513	June 3, 2025
Leary*	Case 00015513	June 3, 2025
Lindale	Operation of Law	June 3, 2025
Livingston*	Case 00015513	June 3, 2025
Lone Star	Operation of Law	June 3, 2025
Naples*	Case 00015513	June 3, 2025
New London	Operation of Law	June 3, 2025
North Cleveland	Operation of Law	June 3, 2025
Noonday*	Case 00015513	June 3, 2025
Omaha*	Case 00015513	June 3, 2025
Ore City	Operation of Law	June 3, 2025
Pittsburg	Operation of Law	June 3, 2025
Queen City*	Case 00015513	June 3, 2025
Riverside	Operation of Law	June 3, 2025

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27922

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Rose Hill Acres	Operation of Law	June 3, 2025
Scottsville*	Case 00015513	June 3, 2025
Talco*	Case 00015513	June 3, 2025
Tatum	Operation of Law	June 3, 2025
Troup*	Case 00015513	June 3, 2025
Uncertain*	Case 00015513	June 3, 2025
Union Grove	Operation of Law	June 3, 2025
Van*	Case 00015513	June 3, 2025
Warren City*	Case 00015513	June 3, 2025
Waskom	Operation of Law	June 3, 2025
Wills Point *	Case 00015513	June 3, 2025
Winfield	Operation of Law	June 3, 2025
Winnsboro	Operation of Law	June 3, 2025

*Relinquished jurisdiction to RRC

BMTETXINC-2

	November 1, 2020	
Kirbyville*	GUD 10920	November 1, 2020
Leary	Operation of Law	November 1, 2020
Lindale	Operation of Law	November 1, 2020
Livingston	Operation of Law	November 1, 2020
Lone Star	Operation of Law	November 1, 2020
Miller's Cove	Operation of Law	November 1, 2020
Naples	Operation of Law	November 1, 2020
New London	Operation of Law	November 1, 2020
North Cleveland	Operation of Law	November 1, 2020
Omaha	Operation of Law	November 1, 2020
Ore City	Operation of Law	November 1, 2020
Pittsburg	Operation of Law	November 1, 2020
Queen City	Operation of Law	November 1, 2020
Riverside	Operation of Law	November 1, 2020
Rose Hill Acres	Operation of Law	November 1, 2020
Scottsville	Operation of Law	November 1, 2020
Talco	Operation of Law	November 1, 2020
Tatum	Operation of Law	November 1, 2020
Troup	Operation of Law	November 1, 2020
Uncertain	Operation of Law	November 1, 2020
Union Grove	Operation of Law	November 1, 2020
Van	Operation of Law	November 1, 2020
Warren City	Operation of Law	November 1, 2020
Waskom	Operation of Law	November 1, 2020
Wills Point	Operation of Law	November 1, 2020
Winfield	Operation of Law	November 1, 2020
Winnsboro	Operation of Law	November 1, 2020

*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27922

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

with the following effective dates:

GSS-2098-I-GRIP 2021

GSS-2098-U-GRIP 2021

GSLV-629-I-GRIP 2021

GSLV-629-U-GRIP 2021

R-2098-I-GRIP 2021

R-2098-U-GRIP 2021

City	Authority	Effective Date
Arp	Operation of Law	June 17, 2021
Beckville	Operation of Law	June 17, 2021
Bevil Oaks	Operation of Law	June 17, 2021
Big Sandy	Case 00005927	June 17, 2021
Bloomburg	Operation of Law	June 17, 2021
Bullard*	Case 00005927	June 17, 2021
Carthage	Case 00005927	June 17, 2021
China*	Case 00005927	June 17, 2021
Corrigan	Case 00005927	June 17, 2021
Douglassville	Operation of Law	June 17, 2021
East Mountain	Case 00005927	June 17, 2021
Edgewood	Operation of Law	June 17, 2021
Fruitvale	Operation of Law	June 17, 2021
Goodrich	Operation of Law	June 17, 2021
Grand Saline	Operation of Law	June 17, 2021
Hallsville	Case 00005927	June 17, 2021
Hawkins	Case 00005927	June 17, 2021
Henderson	Case 00005927	June 17, 2021
Hooks	Case 00005927	June 17, 2021
Hughes Springs	Case 00005927	June 17, 2021
Kirbyville*	Case 00005927	June 17, 2021
Leary	Operation of Law	June 17, 2021
Lindale	Operation of Law	June 17, 2021
Livingston	Operation of Law	June 17, 2021
Lone Star	Operation of Law	June 17, 2021
Miller's Cove	Operation of Law	June 17, 2021
Naples	Case 00005927	June 17, 2021
New London	Operation of Law	June 17, 2021
North Cleveland	Operation of Law	June 17, 2021
Omaha	Case 00005927	June 17, 2021
Ore City	Operation of Law	June 17, 2021
Pittsburg	Operation of Law	June 17, 2021
Queen City	Case 00005927	June 17, 2021
Riverside	Operation of Law	June 17, 2021
Rose Hill Acres	Operation of Law	June 17, 2021
Scottsville	Operation of Law	June 17, 2021
Talco	Case 00005927	June 17, 2021
Tatum	Operation of Law	June 17, 2021

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27922

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Troup	Case 00005927	June 17, 2021
Uncertain	Case 00005927	June 17, 2021
Union Grove	Operation of Law	June 17, 2021
Van	Case 00005927	June 17, 2021
Warren City	Case 00005927	June 17, 2021
Waskom	Operation of Law	June 17, 2021
Wills Point	Case 00005927	June 17, 2021
Winfield	Case 00005927	June 17, 2021
Winnsboro	Operation of Law	June 17, 2021

*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2098-I-GRIP 2022

GSS-2098-U-GRIP 2022

GSLV-629-I-GRIP 2022

GSLV-629-U-GRIP 2022

R-2098-I-GRIP 2022

R-2098-U-GRIP 2022

City	Authority	Effective
Ames*	Case 00008830	June 16, 2022
Anahuac	Operation of Law	June 16, 2022
Atlanta	Operation of Law	June 16, 2022
Avinger*	Case 00008830	June 16, 2022
Beaumont	Operation of Law	June 16, 2022
Bridge City	Operation of Law	June 16, 2022
Center*	Case 00008830	June 16, 2022
Clarksville City	Case 00009645	August 30, 2022
Cleveland	Operation of Law	June 16, 2022
Colmesneil*	Case 00008830	June 16, 2022
Crockett*	Case 00008830	June 16, 2022
Daingerfield*	Case 00008830	June 16, 2022
Dayton*	Case 00008830	June 16, 2022
De Kalb	Operation of Law	June 16, 2022
Diboll*	Case 00008830	June 16, 2022
Elkhart*	Case 00008830	June 16, 2022
Gilmer*	Case 00008830	June 16, 2022
Gladewater	Operation of Law	June 16, 2022
Grapeland*	Case 00008830	June 16, 2022
Groveton*	Case 00008830	June 16, 2022
Hideaway*	Case 00008830	June 16, 2022
Huntsville	Operation of Law	June 16, 2022
Hudson*	Case 00008830	June 16, 2022
Jacksonville	Operation of Law	June 16, 2022
Jasper*	Case 00008830	June 16, 2022

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27922

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	Jefferson	Operation of Law June 16, 2022
	Kilgore	Operation of Law June 16, 2022
	Latexo*	Case 00008830 June 16, 2022
	Lovelady*	Case 00008830 June 16, 2022
	Linden	Operation of Law June 16, 2022
	Liberty	Operation of Law June 16, 2022
	Longview	Operation of Law June 16, 2022
	Lufkin	Operation of Law June 16, 2022
	Lumberton*	Case 00008830 June 16, 2022
	Marshall	Operation of Law June 16, 2022
	Maud*	Case 00008830 June 16, 2022
	Mineola*	Case 00008830 June 16, 2022
	Mount Pleasant	Operation of Law June 16, 2022
	Mount Vernon	Case 00008830 June 16, 2022
	Nacogdoches*	Case 00008830 June 16, 2022
	Nederland	Operation of Law June 16, 2022
	New Boston*	Case 00008830 June 16, 2022
	Noondy*	Case 00008830 June 16, 2022
	Orange	Operation of Law June 16, 2022
	Overton	Operation of Law June 16, 2022
	Pine Forest*	Case 00008830 June 16, 2022
	Pinehurst*	Case 00008830 June 16, 2022
	Red Lick	Operation of Law June 16, 2022
	Rose City*	Case 00008830 June 16, 2022
	Rusk	Operation of Law June 16, 2022
	San Augustine*	Case 00008830 June 16, 2022
	Shepherd*	Case 00008830 June 16, 2022
	Silsbee	Operation of Law June 16, 2022
	Sour Lake	Operation of Law June 16, 2022
	Tenaha*	Case 00008830 June 16, 2022
	Timpson*	Case 00008830 June 16, 2022
	Trinity*	Case 00008830 June 16, 2022
	Tyler	Operation of Law June 16, 2022
	Vidor*	Case 00008830 June 16, 2022
	West Orange*	Case 00008830 June 16, 2022
	Whitehouse*	Case 00008830 June 16, 2022
	White Oak	Operation of Law June 16, 2022

*Relinquished jurisdiction to RRC The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2098-I-GRIP 2023

GSS-2098-U-GRIP 2023

GSLV-629-I-GRIP 2023

GSLV-629-U-GRIP 2023

R-2098-I-GRIP 2023

R-2098-U-GRIP 2023

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27922

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	<u>Authority</u>	<u>Effective Date</u>
Ames*	Case 00012782	June 15, 2023	
Anahuac	Operation of Law	June 15, 2023	
Atlanta	Operation of Law	June 15,	
2023			
Avinger*	Case 00012782	June 15, 2023	
Beaumont	Operation of Law	June 15, 2023	
Bridge City	Operation of Law	June 15, 2023	
Center*	Case 00012782	June 15, 2023	
Clarksville City	Operation of Law	June 15, 2023	
Cleveland*	Case 00012782	June 15, 2023	
Colmesneil*	Case 00012782	June 15, 2023	
Crockett*	Case 00012782	June 15, 2023	
Daingerfield*	Case 00012782	June 15, 2023	
Dayton*	Case 00012782	June 15, 2023	
De Kalb	Operation of Law	June 15, 2023	
Diboll*	Case 00012782	June 15, 2023	
Elkhart*	Case 00012782	June 15, 2023	
Gilmer*	Case 00012782	June 15, 2023	
Gladewater	Operation of Law	June 15, 2023	
Grapeland*	Case 00012782	June 15, 2023	
Groveton*	Case 00012782	June 15, 2023	
Hideaway*	Case 00012782	June 15, 2023	
Huntsville	Operation of Law	June 15, 2023	
Hudson*	Case 00012782	June 15, 2023	
Jacksonville	Operation of Law	June 15, 2023	
Jasper*	Case 00012782	June 15, 2023	
Jefferson	Operation of Law	June 15, 2023	
Kilgore	Operation of Law	June 15, 2023	
Latexo*	Case 00012782	June 15, 2023	
Lovelady*	Case 00012782	June 15, 2023	
Linden	Operation of Law	June 15, 2023	
Liberty	Operation of Law	June 15, 2023	
Longview	Operation of Law	June 15, 2023	
Lufkin	Operation of Law	June 15, 2023	
Lumberton*	Case 00012782	June 15, 2023	
Marshall	Operation of Law	June 15, 2023	
Maud*	Case 00012782	June 15, 2023	
Mineola*	Case 00012782	June 15, 2023	
Mount Pleasant	Operation of Law	June 15, 2023	
Mt. Vernon*	Case 00012782	June 15, 2023	
Nacogdoches*	Case 00012782	June 15, 2023	
Nederland	Operation of Law	June 15, 2023	
New Boston*	Case 00012782	June 15, 2023	
range	Operation of Law	June 15, 2023	
Overton	Operation of Law	June 15, 2023	

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27922

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Pine Forest*	Case 00012782	June 15, 2023
Pinehurst*	Case 00012782	June 15, 2023
Red Lick	Operation of Law	June 15, 2023
Rose City*	Case 00012782	June 15, 2023
Rusk	Operation of Law	June 15, 2023
San Augustine*	Case 00012782	June 15, 2023
Shepherd*	Case 00012782	June 15, 2023
Silsbee	Operation of Law	June 15, 2023
Sour Lake	Operation of Law	June 15, 2023
Tenaha*	Case 00012782	June 15, 2023
Timpson*	Case 00012782	June 15, 2023
Trinity*	Case 00012782	June 15, 2023
Tyler	Operation of Law	June 15, 2023
Vidor*	Case 00012782	June 15, 2023
West Orange*	Case 00012782	June 15, 2023
Whitehouse*	Case 00012782	June 15, 2023
White Oak	Operation of Law	June 15, 2023

*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2099-I
 GSS-2099-U
 GSLV-630-I
 GSLV-630-U
 R-2099-I
 R-2099-U

City	Authority	Effective
Ames*	Case 00012782	December 1, 2024
Anahuac	Operation of Law	December 1, 2024
Atlanta	Operation of Law	December 1, 2024
Avinger*	Case 00012782	December 1, 2024
Beaumont	Operation of Law	December 1, 2024
Bridge City	Operation of Law	December 1, 2024
Center*	Case 00015513	December 1, 2024
Clarksville City	Operation of Law	December 1, 2024
Cleveland*	Case 00015513	December 1, 2024
Colmesneil*	Case 00015513	December 1, 2024
Crockett*	Case 00015513	December 1, 2024
Daingerfield*	Case 00015513	December 1, 2024
Dayton*	Case 00015513	December 1, 2024
De Kalb	Operation of Law	December 1, 2024
Diboll*	Case 00015513	December 1, 2024
Elkhart*	Case 00015513	December 1, 2024
Gilmer*	Case 00015513	December 1, 2024

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27922

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Gladewater	Operation of Law	December 1, 2024
Grapeland*	Case 00015513	December 1, 2024
Groveton*	Case 00015513	December 1, 2024
Hideaway*	Case 00015513	December 1, 2024
Huntsville	Operation of Law	December 1, 2024
Hudson*	Case 00015513	December 1, 2024
Jacksonville	Operation of Law	December 1, 2024
Jasper*	Case 00015513	December 1, 2024
Jefferson*	Case 00015513	December 1, 2024
Kilgore	Operation of Law	December 1,
2024		
Latexo*	Case 00015513	December 1, 2024
Lovelady*	Case 00015513	December 1, 2024
Linden	Operation of Law	December 1, 2024
Liberty	Operation of Law	December 1, 2024
Longview	Operation of Law	December 1, 2024
Lufkin*	Case 00015513	December 1, 2024
Lumberton*	Case 00015513	December 1, 2024
Marshall	Operation of Law	December 1, 2024
Maud*	Case 00015513	December 1, 2024
Mineola*	Case 00015513	December 1, 2024
Mount Pleasant	Operation of Law	December 1, 2024
Mt. Vernon*	Case 00015513	December 1, 2024
Nacogdoches*	Case 00015513	December 1, 2024
Nederland	Operation of Law	December 1, 2024
New Boston*	Case 00015513	December 1, 2024
Orange	Operation of Law	December 1, 2024
Overton	Operation of Law	December 1, 2024
Pine Forest*	Case 00015513	December 1, 2024
Pinehurst*	Case 00015513	December 1, 2024
Red Lick	Operation of Law	December 1, 2024
Rose City*	Case 00015513	December 1, 2024
Rusk	Operation of Law	December 1, 2024
San Augustine*	Case 00015513	December 1, 2024
Shepherd*	Case 00015513	December 1, 2024
Silsbee	Operation of Law	December 1, 2024
Sour Lake	Operation of Law	December 1, 2024
Tenaha*	Case 00015513	December 1, 2024
Timpson*	Case 00015513	December 1, 2024
Trinity*	Case 00015513	December 1, 2024
Tyler	Operation of Law	December 1, 2024
Vidor*	Case 00015513	December 1, 2024
West Orange*	Case 00015513	December 1, 2024
Whitehouse*	Case 00015513	December 1, 2024
White Oak	Operation of Law	December 1, 2024

*Relinquished jurisdiction to RRC

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27922

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2099-I-GRIP 2025

GSS-2099-U-GRIP 2025

GSLV-630-I-GRIP 2025

GSLV-630-U-GRIP 2025

R-2099-I-GRIP 2025

R-2099-U-GRIP 2025

City

Authority

Effective Date

Ames*

Case 00020313

June 3, 2025

Anahuac

Operation of Law

June 3, 2025

Atlanta

Operation of Law

June 3, 2025

Avinger*

Case 00020313

June 3, 2025

Beaumont

Operation of Law

June 3, 2025

Beaumont/East Texas Environs

Case 00020313

June 3, 2025

Bridge City

Operation of Law

June 3, 2025

Center*

Case 00020313

June 3, 2025

Clarksville City

Operation of Law

June 3, 2025

Cleveland*

Case 00020313

June 3, 2025

Colmesneil*

Case 00020313

June 3, 2025

Crockett*

Case 00020313

June 3, 2025

Daingerfield*

Case 00020313

June 3, 2025

Dayton*

Case 00020313

June 3, 2025

De Kalb

Operation of Law

June 3, 2025

Diboll*

Case 00020313

June 3, 2025

Elkhart*

Case 00020313

June 3, 2025

Gilmer*

Case 00020313

June 3, 2025

Gladewater

Operation of Law

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27922

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>		
June 3, 2025			
Grapeland*	Case 00020313	June	
3, 2025			
Groveton*	Case 00020313	June	
3, 2025			
Hideaway*	Case 00020313	June	
3, 2025			
Huntsville	Operation of Law		
June 3, 2025			
Hudson*	Case 00020313	June	
3, 2025			
Jacksonville	Operation of Law		
June 3, 2025			
Jasper*	Case 00020313		
June 3, 2025			
Jefferson*	Case 00020313		
June 3, 2025			
Kilgore	Operation of Law		
June 3, 2025			
Latexo*	Case 00020313	June	
3, 2025			
Lovelady*	Case 00020313	June	
3, 2025			
Linden	Operation of Law		
June 3, 2025			
Liberty	Operation of Law		
June 3, 2025			
Longview	Operation of Law	June	
3, 2025			
Lufkin*	Case 00020313	June	
3, 2025			
Lumberton*	Case 00020313	June 3,	
2025			
Marshall	Operation of Law	June	
3, 2025			
Maud*	Case 00020313	June 3,	
2025			
Mineola*	Case 00020313	June 3,	
2025			
Mount Pleasant	Operation of Law	June 3,	
2025			
Mt. Vernon*	Case 00020313	June 3,	
2025			
Nacogdoches*	Case 00020313	June 3, 2025	
Nederland	Operation of Law	June 3,	
2025			
New Boston*	Case 00020313	June 3,	

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27922

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

2025		
Orange	Operation of Law	June 3,
2025		
Overton	Operation of Law	June
3, 2025		
Pine Forest*	Case 00020313	June 3,
2025		
Pinehurst*	Case 00020313	June 3,
2025		
Red Lick	Operation of Law	June 3,
2025		
Rose City*	Case 00020313	June 3, 2025
Rusk	Operation of Law	June 3,
2025		
San Augustine*	Case 00020313	June 3, 2025
Shepherd*	Case 00020313	June 3, 2025
Silsbee	Operation of Law	June 3,
2025		
Sour Lake	Operation of Law	June 3, 2025
Tenaha*	Case 00020313	June 3, 2025
Timpson*	Case 00020313	June 3, 2025
Trinity*	Case 00020313	June 3, 2025
Tyler	Operation of Law	June 3, 2025
Vidor*	Case 00020313	June 3, 2025
West Orange*	Case 00020313	June 3, 2025
Whitehouse*	Case 00020313	June 3, 2025
White Oak	Operation of Law	June 3, 2025

*Relinquished jurisdiction to RRC

TA-16

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS TEXAS DIVISION RATE SHEET TAX ADJUSTMENT
RATE SCHEDULE NO. TA-16

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27922

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

jurisdictions (municipal or otherwise defined) encompassing the Texas Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

State Gross Receipts Tax Rate (1)

Franchise

Small

Large

City	Contract	Residential	Commercial
Commercial Industrial Transportation (2)			
Agua Dulce	E_00011376 0.000% 0.000% 0.000% 0.000%	0.500%	
Alice	E_00011407 1.997% 1.997% 1.997% 1.997%	0.500%	
Alvin	E_00011428 1.997% 1.997% 1.997% 1.997%	0.500%	
Ames	E_00011431 0.000% 0.000% 0.000% 0.000%	0.500%	
Anahuac	E_00011436 0.581% 0.581% 0.581% 0.581%	0.500%	
Angleton	E_00011443 1.997% 1.997% 1.997% 1.997%	0.500%	
Aransas Pass	E_00011466 1.070% 1.070% 1.070% 1.070%	0.500%	
Arcola	E_00011472 0.581% 0.581% 0.581% 0.581%	0.500%	
Arp	E_00011484 0.000% 0.000% 0.000% 0.000%	0.500%	
Atlanta	E_00011511 1.070% 1.070% 1.070% 1.070%	0.500%	
Austin	E_00011520 1.997% 1.997% 1.997% 1.997%	0.500%	
Avinger	E_00011528 0.000% 0.000% 0.000% 0.000%	0.500%	
Bastrop	E_00011584 1.070% 1.070% 1.070% 1.070%	0.500%	
Baytown	E_00011604 1.997% 1.997% 1.997% 1.997%	0.500%	
Beach City	E_00011610 0.581% 0.581% 0.581% 0.581%	0.500%	
Beasley	E_00011613 0.000% 0.000% 0.000% 0.000%	0.500%	
Beaumont	E_00011616 1.997% 1.997% 1.997% 1.997%	0.500%	
Beckville	E_00011621 0.000% 0.000% 0.000% 0.000%	0.500%	
Beeville	E_00011642 1.997% 1.997% 1.997% 1.997%	0.500%	
Bellaire	E_00011635 1.997% 1.997% 1.997% 1.997%	0.500%	
Bevil Oaks	E_00011680 0.581% 0.581% 0.581% 0.581%	0.500%	
Big Sandy	E_00011687 0.581% 0.581% 0.581% 0.581%	0.500%	
Bishop	E_00011703 1.070% 1.070% 1.070% 1.070%	0.500%	
Bloomburg	E_00011728 0.000% 0.000% 0.000% 0.000%	0.500%	
Bridge City	E_00011812 1.070% 1.070% 1.070% 1.070%	0.500%	
Brookshire	E_00011834 1.070% 1.070% 1.070% 1.070%	0.500%	

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27922

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Brookside Village	E_00011835	0.581%	0.581%	0.581%	0.581%	0.500%
Buda	E_00011863	1.997%	1.997%	1.997%	1.997%	0.500%
Bullard	E_00011872	1.070%	1.070%	1.070%	1.070%	0.500%
Bunker Hill	E_00011877	1.070%	1.070%	1.070%	1.070%	0.500%
Carthage	E_00011990	1.070%	1.070%	1.070%	1.070%	0.500%
Center	E_00012030	1.070%	1.070%	1.070%	1.070%	0.500%
China	E_00012079	0.581%	0.581%	0.581%	0.581%	0.500%
Cibolo	E_00012092	1.997%	1.997%	1.997%	1.997%	0.500%
Clarksville City	E_00012111	0.000%	0.000%	0.000%	0.000%	0.500%
Clear Lake Shores	E_00012121	0.581%	0.581%	0.581%	0.581%	0.500%
Cleveland	E_00012127	1.070%	1.070%	1.070%	1.070%	0.500%
Clute	E_00012137	1.997%	1.997%	1.997%	1.997%	0.500%
Colmesneil	E_00012159	0.000%	0.000%	0.000%	0.000%	0.500%
Conroe	E_00012188	1.997%	1.997%	1.997%	1.997%	0.500%
Converse	E_00012191	1.997%	1.997%	1.997%	1.997%	0.500%
Corrigan	E_00012215	0.581%	0.581%	0.581%	0.581%	0.500%
Crockett	E_00012270	1.070%	1.070%	1.070%	1.070%	0.500%
Cut & Shoot	E_00012301	0.581%	0.581%	0.581%	0.581%	0.500%
Daingerfield	E_00012316	1.070%	1.070%	1.070%	1.070%	0.500%
Danbury	E_00012326	0.581%	0.581%	0.581%	0.581%	0.500%
Dayton	E_00012340	1.070%	1.070%	1.070%	1.070%	0.500%
Deer Park	E_00012354	1.997%	1.997%	1.997%	1.997%	0.500%
DeKalb	E_00012345	0.581%	0.581%	0.581%	0.581%	0.500%
Diboll	E_00012395	1.070%	1.070%	1.070%	1.070%	0.500%
Dickinson	E_00012398	1.997%	1.997%	1.997%	1.997%	0.500%
Douglassville	E_00012439	0.000%	0.000%	0.000%	0.000%	0.500%
Driscoll	E_00012450	0.000%	0.000%	0.000%	0.000%	0.500%
Eagle Lake	E_00012471	1.070%	1.070%	1.070%	1.070%	0.500%
East Bernard	E_00012481	0.581%	0.581%	0.581%	0.581%	0.500%
East Mountain	E_00012490	0.000%	0.000%	0.000%	0.000%	0.500%
Edgewood	E_00012522	0.581%	0.581%	0.581%	0.581%	0.500%
Edna	E_00012527	1.070%	1.070%	1.070%	1.070%	0.500%
El Campo	E_00012533	1.997%	1.997%	1.997%	1.997%	0.500%
El Lago	E_00012542	1.070%	1.070%	1.070%	1.070%	0.500%
Elgin	E_00012556	1.070%	1.070%	1.070%	1.070%	0.500%
Elkhart	E_00012559	0.581%	0.581%	0.581%	0.581%	0.500%
Falls City	E_00012656	0.000%	0.000%	0.000%	0.000%	0.500%
Floresville	E_00012703	1.070%	1.070%	1.070%	1.070%	0.500%
Freeport	E_00012769	1.997%	1.997%	1.997%	1.997%	0.500%
Freer	E_00012770	0.581%	0.581%	0.000%	0.000%	0.500%
Friendswood	E_00012781	1.997%	1.997%	1.997%	1.997%	0.500%
Fruitvale	E_00012790	0.000%	0.000%	0.000%	0.000%	0.500%
Fulshear	E_00012794	0.581%	0.581%	0.581%	0.581%	0.500%
Galena Park	E_00012801	1.997%	1.997%	1.997%	1.997%	0.500%
Ganado	E_00012810	0.581%	0.581%	0.581%	0.581%	0.500%
Garden Ridge	E_00012818	1.070%	1.070%	1.070%	1.070%	0.500%
Giddings	E_00012850	1.070%	1.070%	1.070%	1.070%	0.500%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27922

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Gilmer	E_00012855	1.070% 1.070% 1.070% 1.070% 0.500%
Gladewater	E_00012861	1.070% 1.070% 1.070% 1.070% 0.500%
Goliad	E_00012886	0.581% 0.581% 0.581% 0.581% 0.500%
Goodrich	E_00012899	0.000% 0.000% 0.000% 0.000% 0.500%
Grand Saline	E_00012912	1.070% 1.070% 1.070% 1.070% 0.500%
Grapeland	E_00012922	0.581% 0.581% 0.581% 0.581% 0.500%
Gregory	E_00012954	0.581% 0.581% 0.581% 0.581% 0.500%
Groveton	E_00012969	0.000% 0.000% 0.000% 0.000% 0.500%
Hallettsville	E_00013000	1.070% 1.070% 1.070% 1.070% 0.500%
Hallsville	E_00013003	1.070% 1.070% 1.070% 1.070% 0.500%
Hawkins	E_00013060	0.581% 0.581% 0.581% 0.581% 0.500%
Hedwig Village	E_00013075	1.070% 1.070% 1.070% 1.070% 0.500%
Henderson	E_00013086	1.997% 1.997% 1.997% 1.997% 0.500%
Hideaway	E_00034814	1.070% 1.070% 1.070% 1.070% 0.500%
Hillcrest Village	E_00013142	0.000% 0.000% 0.000% 0.000% 0.500%
Hilshire Village	E_00013152	0.000% 0.000% 0.000% 0.000% 0.500%
Hitchcock	E_00013155	1.070% 1.070% 1.070% 1.070% 0.500%
Hondo	E_00013186	1.070% 1.070% 1.070% 1.070% 0.500%
Hooks	E_00013190	1.070% 1.070% 1.070% 1.070% 0.500%
Houston	E_00013200	1.997% 1.997% 1.997% 1.997% 0.500%
Hudson	E_00013213	1.070% 1.070% 1.070% 1.070% 0.500%
Hughes Springs	E_00013218	0.581% 0.581% 0.581% 0.581% 0.500%
Humble	E_00013223	1.997% 1.997% 1.997% 1.997% 0.500%
Hunter's Creek	E_00013229	1.070% 1.070% 1.070% 1.070% 0.500%
Huntsville	E_00013232	1.997% 1.997% 1.997% 1.997% 0.500%
Ingleside	E_00013271	1.070% 1.070% 1.070% 1.070% 0.500%
Ingleside on the Bay	E_00013272	0.000% 0.000% 0.000% 0.000% 0.500%
Iowa Colony	E_00013280	1.070% 1.070% 1.070% 1.070% 0.500%
Jacinto City	E_00013300	1.997% 1.997% 1.997% 1.997% 0.500%
Jacksonville	E_00013303	1.997% 1.997% 1.997% 1.997% 0.500%
Jasper	E_00013314	1.070% 1.070% 1.070% 1.070% 0.500%
Jefferson	E_00013319	0.581% 0.581% 0.581% 0.581% 0.500%
Jersey Village	E_00013327	1.070% 1.070% 1.070% 1.070% 0.500%
Jones Creek	E_00013343	0.581% 0.581% 0.581% 0.581% 0.500%
Jourdanton	E_00013354	1.070% 1.070% 1.070% 1.070% 0.500%
Karnes City	E_00013372	1.070% 1.070% 1.070% 1.070% 0.500%
Katy	E_00013374	1.997% 1.997% 1.997% 1.997% 0.500%
Kemah	E_00013390	0.581% 0.581% 0.581% 0.581% 0.500%
Kendleton	E_00013394	0.000% 0.000% 0.000% 0.000% 0.500%
Kenedy	E_00013395	1.070% 1.070% 1.070% 1.070% 0.500%
Kilgore	E_00013414	1.997% 1.997% 1.997% 1.997% 0.500%
Kingsville	E_00013430	1.997% 1.997% 1.997% 1.997% 0.500%
Kirbyville	E_00013437	0.581% 0.581% 0.581% 0.581% 0.500%
Kyle	E_00013470	1.997% 1.997% 1.997% 1.997% 0.500%
La Coste	E_00013474	0.581% 0.581% 0.581% 0.581% 0.500%
La Grange	E_00013478	1.070% 1.070% 1.070% 1.070% 0.500%
La Porte	E_00013487	1.997% 1.997% 1.997% 1.997% 0.500%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27922

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Lake Jackson	E_00013531	1.997%	1.997%	1.997%	1.997%	0.500%
LaMarque	E_00013484	1.997%	1.997%	1.997%	1.997%	0.500%
Laredo	E_00013598	1.997%	1.997%	1.997%	1.997%	0.500%
Latexo	E_00013611	0.000%	0.000%	0.000%	0.000%	0.500%
League City	E_00013626	1.997%	1.997%	1.997%	1.997%	0.500%
Leary	E_00013630	0.000%	0.000%	0.000%	0.000%	0.500%
Liberty	E_00013661	1.070%	1.070%	1.070%	1.070%	0.500%
Lindale	E_00013672	1.070%	1.070%	1.070%	1.070%	0.500%
Linden	E_00013673	0.581%	0.581%	0.581%	0.581%	0.500%
Liverpool	E_00013698	0.000%	0.000%	0.000%	0.000%	0.500%
Livingston	E_00013699	1.070%	1.070%	1.070%	1.070%	0.500%
Lone Star	E_00013725	0.581%	0.581%	0.581%	0.581%	0.500%
Longview	E_00013733	1.997%	1.997%	1.997%	1.997%	0.500%
Lovelady	E_00013760	0.000%	0.000%	0.000%	0.000%	0.500%
Lufkin	E_00013773	1.997%	1.997%	1.997%	1.997%	0.500%
Lumberton	E_00013776	1.997%	1.997%	1.997%	1.997%	0.500%
Manvel	E_00013827	1.070%	1.070%	1.070%	1.070%	0.500%
Marion	E_00013839	0.581%	0.581%	0.581%	0.581%	0.500%
Marshall	E_00013843	1.997%	1.997%	1.997%	1.997%	0.500%
Mathis	E_00013865	1.070%	1.070%	1.070%	1.070%	0.500%
Maud	E_00013868	0.000%	0.000%	0.000%	0.000%	0.500%
Meadow's Place	E_00013924	1.070%	1.070%	1.070%	1.070%	0.500%
Mineola	E_00014008	1.070%	1.070%	1.070%	1.070%	0.500%
Missouri City	E_00014019	1.997%	1.997%	1.997%	1.997%	0.500%
Montgomery	E_00014045	0.000%	0.000%	0.000%	0.000%	0.500%
Morgan's Point	E_00014064	0.000%	0.000%	0.000%	0.000%	0.500%
Mt. Belvieu	E_00014036	1.070%	1.070%	1.070%	1.070%	0.500%
Mt. Pleasant	E_00014085	1.997%	1.997%	1.997%	1.997%	0.500%
Mt. Vernon	E_00014090	0.581%	0.581%	0.581%	0.581%	0.500%
Nacogdoches	E_00014120	1.997%	1.997%	1.997%	1.997%	0.500%
Naples	E_00014124	0.581%	0.581%	0.581%	0.581%	0.500%
Nassau Bay	E_00014128	1.070%	1.070%	1.070%	1.070%	0.500%
Nederland	E_00014141	1.997%	1.997%	1.997%	1.997%	0.500%
Needville	E_00014145	1.070%	1.070%	1.070%	1.070%	0.500%
New Boston	E_00014155	1.070%	1.070%	1.070%	1.070%	0.500%
New Braunfels	E_00014156	1.997%	1.997%	1.997%	1.997%	0.500%
New London	E_00014169	0.000%	0.000%	0.000%	0.000%	0.500%
New Waverly	E_00014179	0.581%	0.581%	0.581%	0.581%	0.500%
Niederwald	E_00014185	0.000%	0.000%	0.000%	0.000%	0.500%
Noonday	E_00014209	0.000%	0.000%	0.000%	0.000%	0.500%
Nordheim	E_00014210	0.000%	0.000%	0.000%	0.000%	0.500%
North Cleveland	E_00014224	0.000%	0.000%	0.000%	0.000%	0.500%
Oak Ridge North	E_00014303	1.070%	1.070%	1.070%	1.070%	0.500%
Odem	E_00014325	0.581%	0.581%	0.581%	0.581%	0.500%
Omaha	E_00014365	0.000%	0.000%	0.000%	0.000%	0.500%
Orange	E_00014375	1.997%	1.997%	1.997%	1.997%	0.500%
Orange Grove	E_00014376	0.581%	0.581%	0.581%	0.581%	0.500%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27922

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Orchard	E_00014380	0.000%	0.000%	0.000%	0.000%	0.500%
Ore City	E_00014381	0.581%	0.581%	0.581%	0.581%	0.500%
Overton	E_00014394	0.581%	0.581%	0.581%	0.581%	0.500%
Oyster Creek	E_00014398	0.581%	0.581%	0.581%	0.581%	0.500%
Palacios	E_00014408	1.070%	1.070%	1.070%	1.070%	0.500%
Panorama Village	E_00014429	0.581%	0.581%	0.581%	0.581%	0.500%
Pasadena	E_00014452	1.997%	1.997%	1.997%	1.997%	0.500%
Pearland	E_00014478	1.997%	1.997%	1.997%	1.997%	0.500%
Pine Forest	E_00014548	0.000%	0.000%	0.000%	0.000%	0.500%
Pinehurst	E_00014560	0.581%	0.581%	0.581%	0.581%	0.500%
Piney Point Village	E_00014568	1.070%	1.070%	1.070%	1.070%	0.500%
Pittsburg	E_00014577	1.070%	1.070%	1.070%	1.070%	0.500%
Pleak	E_00014585	0.581%	0.581%	0.581%	0.581%	0.500%
Pleasanton	E_00014592	1.997%	1.997%	1.997%	1.997%	0.500%
Point Comfort	E_00014602	0.000%	0.000%	0.000%	0.000%	0.500%
Port Arthur	E_00014620	1.997%	1.997%	1.997%	1.997%	0.500%
Port Lavaca	E_00014623	1.997%	1.997%	1.997%	1.997%	0.500%
Portland	E_00014636	1.997%	1.997%	1.997%	1.997%	0.500%
Poteet	E_00014643	1.070%	1.070%	1.070%	1.070%	0.500%
Poth	E_00014644	0.581%	0.581%	0.581%	0.581%	0.500%
Premont	E_00014662	0.581%	0.581%	0.581%	0.581%	0.500%
Queen City	E_00014701	0.581%	0.581%	0.581%	0.581%	0.500%
Red Lick	E_00014769	0.000%	0.000%	0.000%	0.000%	0.500%
Refugio	E_00014779	1.070%	1.070%	1.070%	1.070%	0.500%
Richmond	E_00014807	1.997%	1.997%	1.997%	1.997%	0.500%
Richwood	E_00014808	1.070%	1.070%	1.070%	1.070%	0.500%
Riverside	E_00014844	0.000%	0.000%	0.000%	0.000%	0.500%
Roman Forest	E_00014894	0.581%	0.581%	0.581%	0.581%	0.500%
Rose City	E_00014901	0.000%	0.000%	0.000%	0.000%	0.500%
Rose Hill Acres	E_00014902	0.000%	0.000%	0.000%	0.000%	0.500%
Runge	E_00014941	0.000%	0.000%	0.000%	0.000%	0.500%
Rusk	E_00014945	1.070%	1.070%	1.070%	1.070%	0.500%
San Augustine	E_00014986	0.581%	0.581%	0.581%	0.581%	0.500%
San Diego	E_00014989	1.070%	1.070%	1.070%	1.070%	0.500%
San Marcos	E_00015001	1.997%	1.997%	1.997%	1.997%	0.500%
Sandy Oaks	E_00034815	1.070%	1.070%	1.070%	1.070%	0.500%
Santa Clara	E_00034817	0.000%	0.000%	0.000%	0.000%	0.000%
Santa Fe	E_00015038	1.997%	1.997%	1.997%	1.997%	0.500%
Schertz	E_00015063	1.997%	1.997%	1.997%	1.997%	0.500%
Schulenburg	E_00015067	1.070%	1.070%	1.070%	1.070%	0.500%
Scottsville	E_00015074	0.000%	0.000%	0.000%	0.000%	0.500%
Seabrook	E_00015079	1.997%	1.997%	1.997%	1.997%	0.500%
Seadrift	E_00015080	0.000%	0.000%	0.000%	0.000%	0.000%
0.000%						
Seguin	E_00015092	1.997%	1.997%	1.997%	1.997%	0.500%
Selma	E_00015096	1.997%	1.997%	1.997%	1.997%	0.500%
Shenandoah	E_00015140	0.581%	0.581%	0.581%	0.581%	0.500%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27922

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Shepherd	E_00015142	0.581%	0.581%	0.581%	0.581%	0.500%
Shoreacres	E_00015158	0.581%	0.581%	0.581%	0.581%	0.500%
Silsbee	E_00015166	1.070%	1.070%	1.070%	1.070%	0.500%
Sinton	E_00015180	1.070%	1.070%	1.070%	1.070%	0.500%
Smithville	E_00015203	1.070%	1.070%	1.070%	1.070%	0.500%
Sour Lake	E_00015221	0.581%	0.581%	0.581%	0.581%	0.500%
South Houston	E_00015231	1.997%	1.997%	1.997%	1.997%	0.500%
Southside Place	E_00015257	0.581%	0.581%	0.581%	0.581%	0.500%
Spring Valley	E_00015292	1.070%	1.070%	1.070%	1.070%	0.500%
Stafford	E_00015302	1.997%	1.997%	1.997%	1.997%	0.500%
Sugarland	E_00015362	1.997%	1.997%	1.997%	1.997%	0.500%
Taft	E_00015412	1.070%	1.070%	1.070%	1.070%	0.500%
Talco	E_00015416	0.000%	0.000%	0.000%	0.000%	0.500%
Tatum	E_00015432	0.581%	0.581%	0.581%	0.581%	0.500%
Taylor Lake Village	E_00015435	1.070%	1.070%	1.070%	1.070%	0.500%
Tenaha	E_00015450	0.000%	0.000%	0.000%	0.000%	0.500%
Texas City	E_00015463	1.997%	1.997%	1.997%	1.997%	0.500%
Timpson	E_00015516	0.000%	0.000%	0.000%	0.000%	0.500%
Tomball	E_00034816	1.997%	1.997%	1.997%	1.997%	0.500%
Trinity	E_00015565	0.581%	0.581%	0.581%	0.581%	0.500%
Troup	E_00015569	0.581%	0.581%	0.581%	0.581%	0.500%
Tyler	E_00015594	1.997%	1.997%	1.997%	1.997%	0.500%
Uhland	E_00015597	0.581%	0.581%	0.581%	0.581%	0.500%
Uncertain	E_00015599	0.000%	0.000%	0.000%	0.000%	0.500%
Union Grove	E_00015603	0.000%	0.000%	0.000%	0.000%	0.500%
Universal City	E_00015611	1.997%	1.997%	1.997%	1.997%	0.500%
Van	E_00015635	1.070%	1.070%	1.070%	1.070%	0.500%
Victoria	E_00015668	1.997%	1.997%	1.997%	1.997%	0.500%
Vidor	E_00015672	1.070%	1.070%	1.070%	1.070%	0.500%
Wallis	E_00015718	0.581%	0.581%	0.581%	0.581%	0.500%
Warren City	E_00015737	0.000%	0.000%	0.000%	0.000%	0.500%
Waskom	E_00015741	0.581%	0.581%	0.581%	0.581%	0.500%
Webster	E_00015760	1.997%	1.997%	1.997%	1.997%	0.500%
Weimar	E_00015766	0.581%	0.581%	0.581%	0.581%	0.500%
West Columbia	E_00015792	1.070%	1.070%	1.070%	1.070%	0.500%
West Orange	E_00015802	1.070%	1.070%	1.070%	1.070%	0.500%
West University	E_00015809	1.997%	1.997%	1.997%	1.997%	0.500%
Weston Lakes	E_00034813	0.581%	0.581%	0.581%	0.581%	0.500%
Wharton	E_00015842	1.070%	1.070%	1.070%	1.070%	0.500%
White Oak	E_00015853	1.070%	1.070%	1.070%	1.070%	0.500%
Whitehouse	E_00015859	1.070%	1.070%	1.070%	1.070%	0.500%
Willis	E_00015894	1.070%	1.070%	1.070%	1.070%	0.500%
Wills Point	E_00015901	1.070%	1.070%	1.070%	1.070%	0.500%
Winfield	E_00015914	0.000%	0.000%	0.000%	0.000%	0.500%
Winnsboro	E_00015921	1.070%	1.070%	1.070%	1.070%	0.500%

GAS SERVICES DIVISION

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27922

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Woodbranch Village E_00015940 0.581% 0.581% 0.581% 0.581% 0.500%
 Yorktown E_00015986 0.581% 0.581% 0.581% 0.581% 0.500%

(1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, Section182.022; applicable to all classes except transportation.

(2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, Section122.051

TAX ACT 2022-U

CENTERPOINT ENERGY RESOURCES CORP.
 D/B/A CENTERPOINT ENERGY ENTEX
 AND CENTERPOINT ENERGY TEXAS GAS
 HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE
 AREAS - UNINCORPORATED
 RIDER TAX ACT 2022-U
 EFFECTIVE, JUNE 1, 2025

PURPOSE

The purpose of this rider is to capture the effect Public Law 117-169, 136 STAT. 1818 of August 16, 2022 (Tax Act 2022) and certain other tax-related costs that will change from the amounts included in the standard service base revenue requirement in Docket No. OS-23-00015513. These effects include the return on the Corporate Alternative Minimum Tax (CAMT) deferred tax asset (DTA) resulting from the Tax Act 2022, income tax credits resulting from the Tax Act 2022, and the return on the increment or decrement in the net operating loss (NOL) DTA included in rate base and in the standard service base revenue requirement in Docket No. OS-23-00015513.

APPLICATION

This rider applies to all residential, general service-small and general service-large volume customers in the unincorporated area or city that has ceded jurisdiction to the Commission in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas impacted by the Company's Statement of Intent to Change Rates filed on October 30, 2023, Docket No. OS-23-00015513. The cities that ceded jurisdiction to the Commission in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas are listed on the final pages of this tariff.

The rates associated with this rider will be calculated in accordance with Appendix 1.

The adjustment calculated in this tariff shall appear as a line item on the bill entitled, Tax Act 2022.

CALCULATION

The rider shall be calculated as the product of the Company's grossed-up rate of return authorized in the Company's most recent standard service base rate case proceeding times the CAMT deferred tax asset (CAMT DTA) estimated at December 31 of the calendar year prior to the annual change in the rates pursuant to this tariff, plus the Company's grossed-up rate of return authorized in the Company's most

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RATE SCHEDULE

SCHEDULE IDDESCRIPTION

recent standard service base rate case proceeding times 75% of the increment or decrement in the NOL DTA estimated at December 31 of the calendar year prior to the annual change in the rates pursuant to this tariff compared to the NOL DTA included in rate base in the determination of the most recent standard service base revenue requirement, less the income tax credits received in accordance with IRS requirements applicable to the Tax Act 2022 grossed-up for income taxes to a revenue equivalent.

The estimated CAMT DTA and NOL DTA and the related effects on the rider revenue requirements shall be trued up to the actual effects in the following year and the over/under recovery amortized over the twelve months that each year's recalculated tariff rates are in effect. The over/under recovery shall include a grossed-up rate of return as authorized in the Company's most recent standard service base rate case proceeding.

The methodology for computing the Company's CAMT is as follows:

1. Confirm CenterPoint Energy, Inc's (CNP) consolidated (i.e., all members of a single employer) CAMT tax is in excess of regular tax. If CNP's CAMT DTA is \$0 there will be no CAMT DTA in the tariff.
2. Calculate CenterPoint Energy Resources Corp.'s (CERC) contribution to Adjusted Financial Statement Income (AFSI) on a stand-alone basis. CERC's AFSI is calculated by adjusting CERC's applicable financial statement income by adjustments to depreciation, pension costs and federal income tax to arrive at AFSI. AFSI is intended to be computed consistent with applicable IRS requirements.
3. Compare CERC's CAMT stand-alone amount with CERC's regular stand-alone tax liability. If the stand alone CAMT is in excess of the stand-alone regular tax, the CAMT DTA is recorded to CERC.
4. Allocate a portion of CERC's CAMT to the Company based on relative pretax book income (PTBI).

The methodology for computing the NOL DTA is detailed as follows:

PROCESSING EXPENSES IN 2025

The Company shall include the reasonable and necessary processing expenses related to preparing and processing the first Rider Tax Act Compliance Filing made on August 1, 2024, as amended by the Final Order in OS-24-00018066, in its 2025 Rider Tax Act Compliance Filing. If the Internal Revenue Service issues new guidance related to the Tax Act 2022, the Company reserves the right to make additional filings to recognize such adjustments.

FILING PROCEDURES

On or before August 1 of each year, starting in 2024, during the term of Rider Tax Act 2022, the Company shall file with the Railroad Commission (RRC) and Cities the Tax Act 2022 calculation as shown in Appendix 1 along with supporting schedules and workpapers. Unless disputed by the RRC Staff or Cities, rates per Appendix 1 will become effective for bills calculated on or after January 1 of the year following, starting in 2025. If the RRC Staff or Cities dispute the calculations, or any component thereof, the RRC Staff or Cities shall notify the Company on or before

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RATE SCHEDULE

SCHEDULE IDDESCRIPTION

October 1.

Cities that Ceded Original Jurisdiction to the Commission

Ames

Floresville

Lumberton

Sandy Oaks Arcola

Galena Park

Maud

Santa Clara Avinger

Gilmer

Mineola

Schertz Beeville

Goliad

Montgomery

Scottsville Bellaire

Grapeland

Mount Vernon

Seguin

Bevil

Oaks

Groveton

Nacogdoches

Selma Big Sandy

Hallettsville

Naples

Shepherd

Bullard

Hallsville

New Boston

Sinton

Carthage

Hawkins

New Braunfels

Smithville

Center

Henderson

New Waverly

South Houston

China

Hideaway

Noonday

Southside Place

Clear Lake Shores

Hillcrest Village

Nordheim

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RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	Talco
	Cleveland
	Hitchcock
	Omaha
	Tenaha
	Colmesneil
	Hooks
	Palacios
	Timpson
	Converse
	Hudson
	Panorama Village
	Trinity
	Corrigan
	Hughes
	Springs
	Pine Forest
	Troup
	Crockett
	Jacinto City
	Pinehurst
	Uhland
	Cut and Shoot
	Jasper
	Pleak
	Uncertain
	Daingerfield
	Jefferson
	Pleasanton
	Van
	Danbury
	Jones Creek
	Poteet
	Vidor
	Dayton
	Kenedy
	Poth
	Warren City
	Diboll
	Kirbyville
	Queen City
	Weimar
	Douglassville
	Latexo
	Richwood
	West
	Orange

GAS SERVICES DIVISION

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RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Eagle Lake
Leary
Roman
Forest
West University Place
East Mountain
Liverpool
Rose City
Weston Lakes
El Campo
Livingston
San Augustine
Whitehouse
El Lago
Lovelady
San Diego
Willis
Elkhart
Lufkin
San Marcos
Willis
Point

RATE ADJUSTMENT PROVISIONS

None

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
17739	N			
<u>CUSTOMER NAME</u>	GILMER, INC.			
17740	N			
<u>CUSTOMER NAME</u>	HOOKS, INC.			
17741	N			
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, INC.			
17742	N			
<u>CUSTOMER NAME</u>	JEFFERSON, INC.			
17743	N			
<u>CUSTOMER NAME</u>	LEARY, INC.			
17746	N			
<u>CUSTOMER NAME</u>	MAUD, INC.			
17749	N			
<u>CUSTOMER NAME</u>	MT. VERNON, INC.			
17750	N			
<u>CUSTOMER NAME</u>	NAPLES, INC.			
17751	N			
<u>CUSTOMER NAME</u>	NEW BOSTON, INC.			
17752	N			
<u>CUSTOMER NAME</u>	OMAHA, INC.			
17755	N			
<u>CUSTOMER NAME</u>	QUEEN CITY, INC.			
17757	N			
<u>CUSTOMER NAME</u>	UNCERTAIN, INC.			
17735	N			
<u>CUSTOMER NAME</u>	AVINGER, INC.			
17738	N			
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, INC.			
17758	N			
<u>CUSTOMER NAME</u>	WINFIELD, INC.			
17760	N			
<u>CUSTOMER NAME</u>	TALCO, INC.			
17957	N			
<u>CUSTOMER NAME</u>	DAINGERFIELD, INC.			

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
34198	N			
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, ENVIRONS			
34199	N			
<u>CUSTOMER NAME</u>	PINEHURST, ENVIRONS			
34200	N			
<u>CUSTOMER NAME</u>	WARREN CITY, ENVIRONS			
34201	N			
<u>CUSTOMER NAME</u>	WEST ORANGE, ENVIRONS			
34202	N			
<u>CUSTOMER NAME</u>	WHITE OAK, ENVIRONS			
34594	N			
<u>CUSTOMER NAME</u>	HIDEAWAY, INC.			
40999	N			
<u>CUSTOMER NAME</u>	WHITEHOUSE INC			
42740	N			
<u>CUSTOMER NAME</u>	NOONDAY INC			
7009	N			
<u>CUSTOMER NAME</u>	AMES, INC.			
7010	N			
<u>CUSTOMER NAME</u>	AMES, ENVIRONS			
7016	N			
<u>CUSTOMER NAME</u>	ARP, ENVIRONS			
7026	N			
<u>CUSTOMER NAME</u>	BEAUMONT, ENVIRONS			
7028	N			
<u>CUSTOMER NAME</u>	BECKVILLE, ENVIRONS			
7032	N			
<u>CUSTOMER NAME</u>	BEVIL OAKS, INC.			
7033	N			
<u>CUSTOMER NAME</u>	BEVIL OAKS, ENVIRONS			
7034	N			
<u>CUSTOMER NAME</u>	BIG SANDY, INC.			
7035	N			
<u>CUSTOMER NAME</u>	BIG SANDY, ENVIRONS			

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7039	N			
<u>CUSTOMER NAME</u>	BRIDGE CITY, ENVIRONS			
7046	N			
<u>CUSTOMER NAME</u>	BULLARD, INC.			
7047	N			
<u>CUSTOMER NAME</u>	BULLARD, ENVIRONS			
7049	N			
<u>CUSTOMER NAME</u>	CARTHAGE, INC.			
7050	N			
<u>CUSTOMER NAME</u>	CARTHAGE, ENVIRONS			
7051	N			
<u>CUSTOMER NAME</u>	CENTER, INC.			
7052	N			
<u>CUSTOMER NAME</u>	CENTER, ENVIRONS			
7053	N			
<u>CUSTOMER NAME</u>	CHINA, INC.			
7054	N			
<u>CUSTOMER NAME</u>	CHINA, ENVIRONS			
7058	N			
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, ENVIRONS			
7061	N			
<u>CUSTOMER NAME</u>	CLEVELAND, INC.			
7062	N			
<u>CUSTOMER NAME</u>	CLEVELAND, ENVIRONS			
7065	N			
<u>CUSTOMER NAME</u>	COLMESNEIL, INC.			
7066	N			
<u>CUSTOMER NAME</u>	COLMESNEIL, ENVIRONS			
7071	N			
<u>CUSTOMER NAME</u>	CORRIGAN, INC.			
7072	N			
<u>CUSTOMER NAME</u>	CORRIGAN, ENVIRONS			
7073	N			
<u>CUSTOMER NAME</u>	CROCKETT, INC.			

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7074	N			
<u>CUSTOMER NAME</u>	CROCKETT, ENVIRONS			
7079	N			
<u>CUSTOMER NAME</u>	DAYTON, INC.			
7080	N			
<u>CUSTOMER NAME</u>	DAYTON, ENVIRONS			
7083	N			
<u>CUSTOMER NAME</u>	DIBOLL, INC.			
7084	N			
<u>CUSTOMER NAME</u>	DIBOLL, ENVIRONS			
7091	N			
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, INC.			
7092	N			
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, ENVIRONS			
7094	N			
<u>CUSTOMER NAME</u>	EDGEWOOD, ENVIRONS			
7101	N			
<u>CUSTOMER NAME</u>	ELKHART, INC.			
7102	N			
<u>CUSTOMER NAME</u>	ELKHART, ENVIRONS			
7115	N			
<u>CUSTOMER NAME</u>	FRUITVALE, ENVIRONS			
7123	N			
<u>CUSTOMER NAME</u>	GLADEWATER, ENVIRONS			
7127	N			
<u>CUSTOMER NAME</u>	GOODRICH, ENVIRONS			
7129	N			
<u>CUSTOMER NAME</u>	GRAND SALINE, ENVIRONS			
7130	N			
<u>CUSTOMER NAME</u>	GRAPELAND, INC.			
7131	N			
<u>CUSTOMER NAME</u>	GRAPELAND, ENVIRONS			
7133	N			
<u>CUSTOMER NAME</u>	GROVETON, INC.			

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7134	N			
<u>CUSTOMER NAME</u>	GROVETON, ENVIRONS			
7137	N			
<u>CUSTOMER NAME</u>	HALLSVILLE, INC.			
7138	N			
<u>CUSTOMER NAME</u>	HALLSVILLE, ENVIRONS			
7139	N			
<u>CUSTOMER NAME</u>	HAWKINS, INC.			
7140	N			
<u>CUSTOMER NAME</u>	HAWKINS, ENVIRONS			
7142	N			
<u>CUSTOMER NAME</u>	HENDERSON, INC.			
7143	N			
<u>CUSTOMER NAME</u>	HENDERSON, ENVIRONS			
7153	N			
<u>CUSTOMER NAME</u>	HUDSON, INC.			
7154	N			
<u>CUSTOMER NAME</u>	HUDSON, ENVIRONS			
7158	N			
<u>CUSTOMER NAME</u>	HUNTSVILLE, ENVIRONS			
7165	N			
<u>CUSTOMER NAME</u>	JACKSONVILLE, ENVIRONS			
7166	N			
<u>CUSTOMER NAME</u>	JASPER, INC.			
7167	N			
<u>CUSTOMER NAME</u>	JASPER, ENVIRONS			
7187	N			
<u>CUSTOMER NAME</u>	KIRBYVILLE, INC.			
7188	N			
<u>CUSTOMER NAME</u>	KIRBYVILLE, ENVIRONS			
7202	N			
<u>CUSTOMER NAME</u>	LATEXO, INC.			
7203	N			
<u>CUSTOMER NAME</u>	LATEXO, ENVIRONS			

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7206	N			
<u>CUSTOMER NAME</u>	LIBERTY, ENVIRONS			
7208	N			
<u>CUSTOMER NAME</u>	LINDALE, ENVIRONS			
7211	N			
<u>CUSTOMER NAME</u>	LIVINGSTON, INC.			
7212	N			
<u>CUSTOMER NAME</u>	LIVINGSTON, ENVIRONS			
7214	N			
<u>CUSTOMER NAME</u>	LONGVIEW, ENVIRONS			
7215	N			
<u>CUSTOMER NAME</u>	LOVELADY, INC.			
7216	N			
<u>CUSTOMER NAME</u>	LOVELADY, ENVIRONS			
7217	N			
<u>CUSTOMER NAME</u>	LUFKIN, INC.			
7218	N			
<u>CUSTOMER NAME</u>	LUFKIN, ENVIRONS			
7219	N			
<u>CUSTOMER NAME</u>	LUMBERTON, INC.			
7220	N			
<u>CUSTOMER NAME</u>	LUMBERTON, ENVIRONS			
7226	N			
<u>CUSTOMER NAME</u>	MARSHALL, ENVIRONS			
7230	N			
<u>CUSTOMER NAME</u>	MINEOLA, INC.			
7231	N			
<u>CUSTOMER NAME</u>	MINEOLA, ENVIRONS			
7236	N			
<u>CUSTOMER NAME</u>	NACOGDOCHES, INC.			
7237	N			
<u>CUSTOMER NAME</u>	NACOGDOCHES, ENVIRONS			
7240	N			
<u>CUSTOMER NAME</u>	NEDERLAND, ENVIRONS			

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7246	N			
<u>CUSTOMER NAME</u>	NEW LONDON, ENVIRONS			
7254	N			
<u>CUSTOMER NAME</u>	ORANGE, ENVIRONS			
7259	N			
<u>CUSTOMER NAME</u>	OVERTON, INC.			
7260	N			
<u>CUSTOMER NAME</u>	OVERTON, ENVIRONS			
7269	N			
<u>CUSTOMER NAME</u>	PINE FOREST, INC.			
7270	N			
<u>CUSTOMER NAME</u>	PINE FOREST, ENVIRONS			
7271	N			
<u>CUSTOMER NAME</u>	PINEHURST, INC.			
7294	N			
<u>CUSTOMER NAME</u>	RIVERSIDE, ENVIRONS			
7296	N			
<u>CUSTOMER NAME</u>	ROSE CITY, INC.			
7297	N			
<u>CUSTOMER NAME</u>	ROSE CITY, ENVIRONS			
7305	N			
<u>CUSTOMER NAME</u>	RUSK, ENVIRONS			
7306	N			
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, INC.			
7307	N			
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, ENVIRONS			
7318	N			
<u>CUSTOMER NAME</u>	SCOTTSVILLE, INC.			
7319	N			
<u>CUSTOMER NAME</u>	SCOTTSVILLE, ENVIRONS			
7329	N			
<u>CUSTOMER NAME</u>	SHEPHERD, INC.			
7330	N			
<u>CUSTOMER NAME</u>	SHEPHERD, ENVIRONS			

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7334	N			
<u>CUSTOMER NAME</u>	SILSBEE, ENVIRONS			
7340	N			
<u>CUSTOMER NAME</u>	SOUR LAKE, ENVIRONS			
7350	N			
<u>CUSTOMER NAME</u>	TATUM, ENVIRONS			
7352	N			
<u>CUSTOMER NAME</u>	TENEHA, INC.			
7353	N			
<u>CUSTOMER NAME</u>	TENEHA, ENVIRONS			
7355	N			
<u>CUSTOMER NAME</u>	TIMPSON, INC.			
7356	N			
<u>CUSTOMER NAME</u>	TIMPSON, ENVIRONS			
7357	N			
<u>CUSTOMER NAME</u>	TRINITY, INC.			
7358	N			
<u>CUSTOMER NAME</u>	TRINITY, ENVIRONS			
7359	N			
<u>CUSTOMER NAME</u>	TROUP, INC.			
7360	N			
<u>CUSTOMER NAME</u>	TROUP, ENVIRONS			
7362	N			
<u>CUSTOMER NAME</u>	TYLER, ENVIRONS			
7364	N			
<u>CUSTOMER NAME</u>	UNION GROVE, ENVIRONS			
7367	N			
<u>CUSTOMER NAME</u>	VAN, INC.			
7368	N			
<u>CUSTOMER NAME</u>	VAN, ENVIRONS			
7371	N			
<u>CUSTOMER NAME</u>	VIDOR, INC.			
7372	N			
<u>CUSTOMER NAME</u>	VIDOR, ENVIRONS			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

07/01/2025

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27922

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7375	N			
<u>CUSTOMER NAME</u>	WARREN CITY, INC.			
7377	N			
<u>CUSTOMER NAME</u>	WASKOM, ENVIRONS			
7383	N			
<u>CUSTOMER NAME</u>	WEST ORANGE, INC.			
7389	N			
<u>CUSTOMER NAME</u>	WILLS POINT, INC.			
7390	N			
<u>CUSTOMER NAME</u>	WILLS POINT, ENVIRONS			
7399	N			
<u>CUSTOMER NAME</u>	LEGGETT			
7400	N			
<u>CUSTOMER NAME</u>	NEW WILLARD			
7401	N			
<u>CUSTOMER NAME</u>	SARATOGA			
7405	N			
<u>CUSTOMER NAME</u>	VICTORY GARDENS			
7407	N			
<u>CUSTOMER NAME</u>	BUNA			
7409	N			
<u>CUSTOMER NAME</u>	ANAHUAC, ENVIRONS			
7410	N			
<u>CUSTOMER NAME</u>	BEAUXART GARDENS			
7411	N			
<u>CUSTOMER NAME</u>	CHEEK			
7412	N			
<u>CUSTOMER NAME</u>	EVADALE			
7416	N			
<u>CUSTOMER NAME</u>	STOWELL			
7417	N			
<u>CUSTOMER NAME</u>	WINNIE			
7418	N			
<u>CUSTOMER NAME</u>	MAURICEVILLE			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7419	N			
<u>CUSTOMER NAME</u>	ORANGEFIELD			
7421	N			
<u>CUSTOMER NAME</u>	CENTRAL			
7422	N			
<u>CUSTOMER NAME</u>	DEBERRY			
7423	N			
<u>CUSTOMER NAME</u>	DODGE			
7424	N			
<u>CUSTOMER NAME</u>	ELLIS-FERGUSON FARMS			
7430	N			
<u>CUSTOMER NAME</u>	NECHES			
7433	N			
<u>CUSTOMER NAME</u>	PRICE			
7434	N			
<u>CUSTOMER NAME</u>	REDLAND			
7440	N			
<u>CUSTOMER NAME</u>	SWAN			
7441	N			
<u>CUSTOMER NAME</u>	SYLVAN-HARMONY			
7488	N			
<u>CUSTOMER NAME</u>	FULLER SPRINGS			
7489	N			
<u>CUSTOMER NAME</u>	EASTHAM FARM			
7490	N			
<u>CUSTOMER NAME</u>	ELYSIAN FIELDS			
7491	N			
<u>CUSTOMER NAME</u>	JONESVILLE			
7495	N			
<u>CUSTOMER NAME</u>	BRONSON			
7517	N			
<u>CUSTOMER NAME</u>	MCLEOD			
8766	N			
<u>CUSTOMER NAME</u>	ATLANTA, ENVIRONS			

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TARIFF CODE: DS RRC TARIFF NO: 27922

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8767	N			
<u>CUSTOMER NAME</u>	AVINGER, ENVIRONS			
8768	N			
<u>CUSTOMER NAME</u>	BLOOMBURG, ENVIRONS			
8769	N			
<u>CUSTOMER NAME</u>	DAINGERFIELD, ENVIRONS			
8770	N			
<u>CUSTOMER NAME</u>	DE KALB, ENVIRONS			
8771	N			
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, ENVIRONS			
8772	N			
<u>CUSTOMER NAME</u>	GILMER, ENVIRONS			
8773	N			
<u>CUSTOMER NAME</u>	HOOKS, ENVIRONS			
8774	N			
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, ENVIRONS			
8775	N			
<u>CUSTOMER NAME</u>	JEFFERSON, ENVIRONS			
8776	N			
<u>CUSTOMER NAME</u>	LEARY, ENVIRONS			
8777	N			
<u>CUSTOMER NAME</u>	LINDEN, ENVIRONS			
8778	N			
<u>CUSTOMER NAME</u>	LONE STAR, ENVIRONS			
8779	N			
<u>CUSTOMER NAME</u>	MAUD, ENVIRONS			
8781	N			
<u>CUSTOMER NAME</u>	MT. PLEASANT, ENVIRONS			
8782	N			
<u>CUSTOMER NAME</u>	MT. VERNON, ENVIRONS			
8783	N			
<u>CUSTOMER NAME</u>	NAPLES, ENVIRONS			
8784	N			
<u>CUSTOMER NAME</u>	NEW BOSTON, ENVIRONS			

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7184	N			
<u>CUSTOMER NAME</u>	KILGORE, ENVIRONS			
8785	N			
<u>CUSTOMER NAME</u>	OMAHA, ENVIRONS			
8786	N			
<u>CUSTOMER NAME</u>	ORE CITY, ENVIRONS			
8787	N			
<u>CUSTOMER NAME</u>	PITTSBURG, ENVIRONS			
8788	N			
<u>CUSTOMER NAME</u>	QUEEN CITY, ENVIRONS			
8789	N			
<u>CUSTOMER NAME</u>	REDLICK, ENVIRONS			
8790	N			
<u>CUSTOMER NAME</u>	UNCERTAIN, ENVIRONS			
8791	N			
<u>CUSTOMER NAME</u>	WINFIELD, ENVIRONS			
8792	N			
<u>CUSTOMER NAME</u>	WINNSBORO, ENVIRONS			
8807	N			
<u>CUSTOMER NAME</u>	TALCO, ENVIRONS			

REASONS FOR FILING

NEW?:	N
RRC DOCKET NO:	GUD10182/10345/10/433/10510/10619/10716/10834/10920/CASE00005927/CASE00008830/CASE00012782/ CASE00015513/CASE00020313
CITY ORDINANCE NO:	Operation of Law
AMENDMENT (EXPLAIN):	
OTHER (EXPLAIN):	Efft. 6-3-25 Update 2025 GRIP and Tax Act 2022 schedules

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	

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PREPARER - PERSON FILING

RRC NO: 1305

ACTIVE FLAG: Y

INACTIVE DATE:

FIRST NAME: Petra

MIDDLE:

LAST NAME: Custer

TITLE: Coordinator Regulatory

ADDRESS LINE 1: P.O. Box 2628

ADDRESS LINE 2:

CITY: Houston

STATE: TX

ZIP: 77252

ZIP4: 2628

AREA CODE: 713

PHONE NO: 207-3363

EXTENSION:

GAS SERVICES DIVISION

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

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CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
7455	<p>Curtailement Plan</p> <p>7.455 Curtailement Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailement event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailement event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailement event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailement event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailement plan pursuant to subsection (d) of this section. The curtailement priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term "deliveries" in this section includes sales and/or transportation service.</p> <p>(c) Priorities.</p> <p>(1) Unless a gas utility has an approved curtailement plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailement event:</p> <p>(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;</p> <p>(B) firm deliveries to electric generation facilities;</p> <p>(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an</p>

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alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or

(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.,

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

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LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
1	<p>Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two inches in diameter.</p> <p>Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for such service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:</p> <p>(1) Individual Residential and Commercial Consumers -- upon payment of the fee for gas main extension set out in the Schedule of Miscellaneous Service Charges or upon execution of Company's form Gas Main Extension Contract, as filed with the appropriate regulatory authority.</p> <p>(2) Developers of residential or business subdivisions -- upon execution of Company's form Gas Main Extension Contract or Predevelopment Gas Main Extension Contract, as filed with the appropriate regulatory authority, or under special circumstances where, in Company's opinion, such forms are not appropriate, upon execution of a special agreement providing for reimbursement to Company for cost of the necessary gas main extension.</p> <p>(3) Large Volume Consumers -- upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.</p>

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QUALITY OF SERVICE

<u>QUAL SERVICE ID</u>	<u>DESCRIPTION</u>
RULE1	<p>CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS GENERAL RULES AND REGULATIONS APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR WHICH TARIFF IS APPROVED ON OR AFTER OCTOBER 30, 2023</p> <p>1.DEFINITIONS</p> <p>(a) Consumer, Customer, and Applicant are used interchangeably and mean any person or organization that utilizes Gas Service or who purchases or seeks to purchase Gas Service from Company.</p> <p>(b) Company means CenterPoint Energy Resources, Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas, its successors and assigns.</p> <p>(c) Cubic Foot of Gas: Unless otherwise expressly provided by rate schedule or written contract (or agreement), the amount of gas necessary to fill one (1) cubic foot of space when the gas is at a gauge pressure of four (4) ounces above atmospheric pressure and/or in the event that the gas delivered to the Consumer is measured at a pressure in excess of four (4) ounces per square inch gauge, the measurement of gas shall be on the same basis as that outlined in the rate schedules for Large Volume Natural Gas Service.</p> <p>(d) Gas Service means any of the services described in the Company's rate schedules filed with the appropriate regulatory authorities or otherwise provided under a written contract between Company and Consumer.</p> <p>(e) Service Line: The pipe and attached fittings which convey gas from Company's mains up to and including the stopcock on the riser for the Company's meter at the Consumer's premises.</p> <p>(f) Consumer's Housepiping: All pipe and attached fittings which convey gas from the Test Tee or the outlet side of the meter equipment and coupled facilities to the Consumer's connection for gas appliances or equipment.</p> <p>(g) Point of Delivery: The point at the Test Tee or the outlet side of the meter equipment and coupled facilities where the gas is measured for delivery into Consumer's Housepiping.</p> <p>(h) Commission: Railroad Commission of Texas.</p> <p>(i) Customer Equipment or Consumer's Equipment: All appliances, piping, vents, connectors, valves, fittings or any other gas utilization or distribution equipment at or on the Customer's side of the Point of Delivery, including but not limited to methane detectors and carbon monoxide detectors.</p> <p>2. APPLICATION OF RULES</p> <p>(a) Unless otherwise expressly stated, these rules apply to all Consumers and use of natural gas by Consumers regardless of classification, except insofar as they are changed by or are in conflict with any statute of the State of Texas, enforceable municipal ordinance, applicable valid final order of any court or of the Commission, or written contract executed by Company, in which case such statute, order or contract shall control to the extent that it is applicable to the Consumer(s) in question. Whenever possible, these rules shall be construed harmoniously with such laws, contracts, ordinances, and orders.</p> <p>(b) A Customer's purchase or use of Gas Service constitutes an agreement by the Customer to comply with the terms and conditions contained herein and in the applicable Company rate schedule except as may be otherwise specified in a written contract between the Customer and the Company.</p> <p>(c) These rules, and all subsequently enacted rules, may be abrogated, modified, or added to in whole or in part, by the Company and such rules as abrogated, modified, or added to, shall become effective when filed with the appropriate regulatory authority.</p>

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3. CLASSIFICATION FOR RATE AND CONTRACT PURPOSES

For purposes of determining rates, Consumers shall be classified as either Residential, General Service-Small, or General Service-Large Volume Consumers as defined in Company's applicable rate schedules. Service by Company to Consumers classified herein as Residential and General Service-Small is available without a written contract between Consumer and Company at the standard rates and charges applicable to such Consumers that are adjusted from time to time. In the absence of a written contract between Company and a Consumer to the contrary, Company shall have no obligation to deliver more than 25,000 cubic feet of gas in any day to any Consumer not having a written gas sales contract with Company. A contract may be required from Large Volume Consumers using less than 25,000 cubic feet per day, provided this requirement shall be uniformly applied to all such Consumers within each municipal rate jurisdiction. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reason, in which event the Company may estimate usage by such Consumer. In the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining rate classification and whether or not a contract is required. Company's obligation to provide service to any Consumer intending to use more than 25,000 cubic feet per day is contingent upon Company's determination that there will be an adequate supply of gas to serve such Large Volume Consumer, and that existing facilities are of adequate capacity and suitable pressure.

4. LIMITATION OF USE

All gas delivered through Company's meters is for use only at the Point of Delivery and shall not be redelivered or resold to others without Company's express consent.

5. SERVICE CONNECTIONS

(a) Service Connection: Unless otherwise prohibited by applicable ordinance or rule, the Company may require, on a consistent and non-discriminatory basis, prepayment, reimbursement, or adequate security for some or all costs (including, but not limited to, materials, labor, or allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing system to serve a new customer.

(b) Service Line: Company shall install and maintain all Service Lines and to the extent permitted by applicable ordinance shall be entitled to make a reasonable charge for such installation and maintenance. A Service Line may be used to supply a single building or single group of buildings which may or may not be located on a single lot, such as a group of factory buildings, hospital buildings, or institutional buildings, all under one (1) ownership or control. However, Gas Service supplied to Consumer for use on separate lots physically divided by other private or public property (including streets, alleys and other public ways) must be supplied through separate Service Lines and be separately metered and billed. More than one Service Line to supply a Consumer's premises may be constructed by agreement between Company and Consumer. Company has title to all Service Lines and is responsible for their maintenance and repair.

(c) Consumer's Housepiping: Consumer shall be responsible for installing and maintaining Consumer's Housepiping. Company may refuse service to any consumer whose housepiping is inadequate or unsafe, but Company shall have no responsibility for determining whether or not Consumer has complied with applicable safety codes, inspecting Consumer's Housepiping or in any way establishing or enforcing housepiping specifications.

(d) Customer shall be solely responsible for the selection, installation, maintenance, inspection, and use of Customer Equipment, and Company shall have no duty or responsibility

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for the design, selection, installation, operation or repair of said Equipment. Company shall have no duty or responsibility for determining whether or not Customer Equipment complies with the requirements of NFPA 54, NFPA 715 and/or any other applicable fuel gas code. Company shall have no duty or responsibility for inspecting the performance of, location of, or maintenance of methane detectors and/or carbon monoxide detectors. Company shall have no duty to warn regarding the installation of, use of, performance of and/or maintenance of methane detectors and/or carbon monoxide detectors. Customer shall be responsible for all Customer Equipment downstream of the Point of Delivery.

(e) Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two (2) inches in diameter. Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for Gas Service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:

(1) Individual Residential and General Service-Small Consumers upon execution of a written agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

(2) Developers of residential or business subdivisions upon execution of Company's form Predevelopment Gas Main Extension Contract, or under special circumstances where, in Company's opinion, such forms are not appropriate, upon execution of a written agreement providing for reimbursement to Company for cost of the necessary gas main extension.

(3) General Service-Large Volume Consumers upon execution of a written agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

6. CHARGES RELATING TO GAS SERVICE

Utility charges for services other than delivering natural gas may be made in accordance with the Schedules of Miscellaneous Service Charges filed with the appropriate regulatory authorities.

7. APPLICATION FOR SERVICE

Where no written contract for Gas Service is necessary, an application can be made online via the Company's website, by telephone or or by email to request initiation of service. Upon request, Consumer shall provide information necessary for purposes of rate classification, billing, and determining whether a deposit will be required.

8. REFUSAL TO INSTITUTE SERVICE AND TERMINATION OF SERVICE

(a) Refusal of service.

(1) Compliance by Applicant. The Company may decline to serve an Applicant for whom service is available from previously installed facilities until such Applicant has complied with the state and municipal rules, regulations or laws, and with approved rules and regulations of the Company on file with the appropriate regulatory authority governing the service applied for, or for the following reasons:

(A) the Applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be provided;

(B) the Applicant is indebted to any company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the Applicant shall be served upon complying with the applicable deposit requirement;

(C) the Applicant refuses to make a deposit if Applicant is required to make a deposit under

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these rules;

(D) where an unsafe condition exists at any point on Consumer's premises;

(E) for use of gas in violation of Company's rules;

(F) in the event Company's representatives are refused access to such premises for any lawful purpose;

(G) when Company's property on the Consumer's premises is tampered with, damaged, or destroyed;

(2) Applicant's recourse. In the event that the Company shall refuse to serve an Applicant under the provisions of these rules, the Company shall inform the Applicant of the basis of its refusal and that the Applicant may file a complaint with the appropriate regulatory authority thereon.

(3) Insufficient grounds for refusal to serve. Except in cases where the Company identifies fraud in connection with a service request, the following shall not constitute sufficient cause for refusal of service to a present residential or non-residential Customer or Applicant:

(A) delinquency in payment for service by a previous occupant of the premises to be served;

(B) failure to pay for merchandise or charges for non-gas service purchased from the Company;

(C) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six (6) months prior to the date of application;

(D) violation of the Company's rules pertaining to the operation of nonstandard equipment of unauthorized attachments, which interfere with the service of others, unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

(E) failure to pay a bill of another Customer as guarantor thereof, unless the guarantee was made in writing to the Company as a condition precedent to service; and

(F) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

(b) Discontinuance of service.

(1) Bills are due and payable when rendered; the bill shall be past due not less than fifteen (15) days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for Gas Service is delinquent if unpaid by the due date.

(2) A Customer's Gas Service may not be terminated unless the Company has made a reasonable effort to offer the Customer the option of paying a delinquent bill in installments. A Customer's Gas Service may be disconnected if the bill has not been paid or a suitable written arrangement for payment in installments entered into within five (5) working days after the bill has become delinquent and if proper notice has been given. Proper notice shall consist of a mailing or hand delivery at least five working days prior to a stated date of disconnection. Said notice shall be provided in English and Spanish as necessary and shall include: (A) the words Disconnect Notice or similar language prominently displayed;

(B) the reason service is to be terminated;

(C) what Customer must do to prevent termination;

(D) in the case of a past-due bill, the amount past due payment options (online, phone, in-person, and mail), as well as a website or phone number to locate physical payment locations;

(E) a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency; and

(F) the date of termination.

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(3) Gas Service may be disconnected for any of the following reasons:

(A) failure to pay a delinquent account or failure to comply with the terms of a written agreement for installment payment of a delinquent account;

(B) violation of the Company's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation;

(C) failure to comply with deposit or guarantee arrangements where required by these Rules and Regulations; (D) without notice where a known dangerous condition exists for as long as the condition exists; (E) tampering with the Company's meter or equipment or bypassing the same;

(F) for use of Gas Service in violation of Company's rules; (G) in the event Consumer's premises are vacated; (H) in the event Company's representatives are refused access to such premises for any lawful purpose; (I) when Company's property on the Consumer's premises is tampered with, damaged or destroyed; (J) for use of Gas Service in violation of any law, ordinance or regulation; (K) for fraudulent conduct or misrepresentation in relation to the consumption of gas, account information, or any other fraud practiced by Consumer, with regard to the matters referred to in these rules or Consumer's contract.

(4) Gas Service may not be disconnected for any of the following reasons:

(A) delinquency in payment for service by a previous occupant of the premises;

(B) failure to pay for merchandise or charges for non-gas service by the Company;

(C) failure to pay for a different type or class of Gas Service unless the fee for such different service is included on the same bill;

(D) failure to pay the account of another Customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service;

(E) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billing;

(F) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due; and

(G) failure to pay an estimated bill other than a bill rendered pursuant to any approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.

(5) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the Company are not available to the public for the purpose of making collections and reconnecting service.

(6) The Company shall not abandon a Customer without written approval from the applicable regulatory authority.

(7) Except in cases where the Company identifies fraud in connection with an account, the Company shall not discontinue Gas Service to a delinquent Residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if service is discontinued. Any Customer seeking to avoid termination of service under this provision must make a written request to the Company supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five (5) working days after the date of delinquency of the bill. The prohibition against service termination as provided herein

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shall last twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

9. LOCATION OF METERS

Wherever practical, all new meter installations shall be installed near the building in which Consumer's gas appliances are located. All meters shall be accessible at all times for inspection, reading, and change out for testing. Whenever the Company shall permanently discontinue the delivery of gas to any of Consumer's premises, it shall have the right at any reasonable time thereafter to enter upon the premises and remove therefrom its meter, and any other of its equipment there located.

10. METER TESTS AND BILL ADJUSTMENTS WITH RESPECT TO METER ACCURACY**(a) Meter requirements.**

(1) Use of meter. All gas delivered by the Company in the provision of Gas Service shall be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority or tariff.

(2) Installation by Company. Unless otherwise authorized by the regulatory authority, the Company shall provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its Customers.

(3) Standard type. The Company shall not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

(b) Meter records. The Company shall keep the following records:

(1) Meter equipment records. The Company shall keep a record of all its meters, showing the Customer's address and date of the last test.

(2) Records of meter tests. All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

(c) Meter readings.

(1) Meter unit location. In general, each meter must indicate clearly the units of service for which a charge is made to the Customer.

(d) Meter tests on request of Customer.

(1) The Company shall, upon request of a Customer make a test of the accuracy of the meter serving that Customer. The Company shall inform the Customer of the time and place of the test, and permit the Customer or the Customer's authorized representative to be present if the Customer so desires. If no such test has been performed within the previous four (4) years for the same Customer at the same location, the test shall be performed without charge. If such a test has been performed for the same Customer at the same location within the previous four years, the Company may charge a fee for the test, not to exceed fifteen dollars (\$15.00), or such other fee for the testing of meters as may be set forth in the Company's tariff properly on file with the regulatory authority. The Customer must be properly informed of the result of any test on a meter that serves the Customer who requested such test.

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(2) Notwithstanding Paragraph (1), above, if the meter is found to be more than nominally defective, to either the Customer's or the Company's disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than two percent (2%) from accurate registration.

(3) If any meter test requested by a Customer reveals a meter to be more than nominally defective, the Company shall correct previous readings consistent with the inaccuracy found in the meter for the period of either (i) the last six (6) months, or (ii) the last test of the meter, whichever is shorter. Any resulting underbillings or over-billings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the Company if the error is to the Company's disadvantage.

(4) If a meter is found not to register for any period of time, the Company may make a charge for Gas Service provided but not metered, for a period not to exceed three (3) months previous to the time the meter is found not to be registering. The determination of Gas Service provided but not metered is to be based on the Customer's consumption during other like periods at the same location when available, and on consumption under similar conditions at the same location or of other similarly situated customers when not available.

(e) Meter Exchange.

(1) The Company follows the practice of testing and repairing its meters on periodic schedules in accordance with good operating practice. The periodic meter test interval is based on the results of accuracy tests of its meters of varying ages that are randomly sampled. The period of presumed accuracy is the period during which not less than seventy percent (70%) of the randomly sampled meters exhibit accuracy in the range of two percent (2%) fast to two percent (2%) slow.

11. DEPOSITS FROM CONSUMERS TO GUARANTEE PAYMENTS OF BILLS

(a) Establishment of credit for Residential Applicants.

(1) The Company may require a Residential Applicant for Gas Service to satisfactorily establish credit but such establishment of credit shall not relieve the Customer from complying with rules for prompt payment of bills. Subject to these General Rules and Regulations, a Residential Applicant shall not be required to make a deposit:

(A) if the Residential Applicant has been a customer of any utility for the same kind of service within the last two (2) years and is not delinquent in payment of any such utility service account and during the last twelve (12) consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment; or

(B) if the Residential Applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the Gas Service required;

(C) if the Residential Applicant demonstrates a satisfactory credit rating by appropriate means, including but not limited to, the production of generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity.

(b) Reestablishment of credit.

Every Applicant who has previously been a Customer of the Company and whose Gas Service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all his/her amounts due to the Company or execute a written deferred payment agreement, if offered, and reestablish credit as provided herein.

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- (c) Amount of deposit and interest for Residential Gas Service and exemption from deposit.
- (1) The required residential deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings (rounded up to the nearest five dollars [\$5.00]). If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two (2) days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements. Estimated Annual Billings as such term is used in this section shall be either (i) the twelve- (12-) month billing history at the service address involved (if a billing history is available for the service address), or (ii) the average annual residential bill in the Division serving the Customer (if a billing history is not available at the service address); provided, that such average annual residential bill determined pursuant to clause (ii) hereof, shall be determined periodically but no less frequently than annually.
- (2) All Applicants for Residential Gas Service who are sixty-five (65) years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the Company or another utility for the same utility service which accrued within the last two (2) years. No cash deposit shall be required of such Applicant under these conditions.
- (3) The Company shall pay a minimum interest on such deposits according to the rate as established by law; provided, if refund of deposit is made within thirty (30) days of receipt of deposit, no interest payment shall be made. If the Company retains the deposit more than thirty (30) days, payment of interest shall be made retroactive to the date of deposit. (A) payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer's account. (B) the deposit shall cease to draw interest on the date it is returned or credited to the customer's account.
- (4) Company will waive any deposit requirement for Residential Gas Service for an Applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, as determined by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its website.
- (d) For General Service-Small and General Service-Large Volume customers, Company may require a deposit where the Applicant is unable to establish good credit by standards generally accepted as evidence of credit worthiness. The amount of any deposit, where required, shall be in an amount sufficient to protect Company but shall not exceed the amount of the estimated highest two (2) months' billing. Interest shall be paid at the legal rate on all deposits. Deposits shall be refunded after three (3) years of prompt payment, with refund including any interest to be made in cash or by credit to the Consumer's bill. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled him to initial service without a deposit and otherwise has a record of prompt payment.
- (e) Deposits for temporary or seasonal service and for weekend or seasonal residences. The Company may require a deposit sufficient to reasonably protect it against the assumed risk, provided, such a policy is applied in a uniform and nondiscriminatory manner.
- (f) Records of deposits
- (1) The Company shall keep records to show:
- (A) the name and address of each depositor;

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(B) the amount and date of the deposit; and
 (C) each transaction concerning the deposit.
 (2) The Company shall record a receipt of deposit on each Applicant's bill from whom a deposit is received and shall provide means whereby a depositor may reclaim a deposit.
 (3) A record of each unclaimed deposit shall be maintained for at least four years, during which time the Company shall make a reasonable effort to return the deposit.

(g) Refund of deposit.

(1) If Gas Service is not connected or after disconnection of Gas Service, the Company shall promptly and automatically refund the Customer's deposit plus accrued interest or the balance, if any, in excess of the unpaid bills for Gas Service furnished. The transfer of Gas Service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules. (2) When the Residential Customer has paid bills for service for twelve (12) consecutive residential bills without having service disconnected for nonpayment of bills and without having more than two (2) occasions in which a bill was delinquent and when the Customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a Customer's account. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled the Consumer to install Gas Service without a deposit and otherwise has a record of prompt payment.

(h) Upon sale or transfer of Company.

Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all Customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(i) Complaint by Applicant or Customer.

The Company shall direct its personnel engaged in initial contact with an Applicant or Customer for service seeking to establish or re-establish credit under the provisions of these rules to inform the Applicant or Customer, if dissatisfaction is expressed with the Company decision, of the Applicant's or Customer's right to file a complaint with the regulatory authority thereon.

RULE1A CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS
 GAS GENERAL RULES AND REGULATIONS APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR WHICH TARIFF
 IS APPROVED ON OR AFTER OCTOBER 30, 2023

12. DISCONTINUANCE BY CONSUMER

A Consumer who wishes to discontinue Gas Service must give notice to Company by phone or by visiting the Company's website, www.CenterPointEnergy.com. Consumer shall be obligated to pay for all Gas Service which is rendered by the Company (including applicable minimum charges therefor) prior to the time Company discontinues Gas Service pursuant to such notice.

13. RECORDS OF GAS SUPPLIED

Company shall keep accurate records of the amount of gas registered by its meters, and such records shall be accepted at all times and in all places as prima facie evidence of the true amount of gas consumed.

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14. ESCAPING GAS

Upon immediately moving to a safe location, Consumer must immediately notify Company of any escaping gas on Consumer's premises. No flame shall be taken near the point where gas is escaping. Company shall not be liable for any damage or loss caused by the use of or escape of gas from Consumer's Housepiping or Consumer's Equipment.

15. DAMAGE AND REPAIR TO AND TAMPERING WITH COMPANY'S FACILITIES

Consumer shall immediately notify Company in the event of damage to Company's property on Consumer's premises. Consumer shall not permit anyone other than an authorized employee of the Company to adjust, repair, connect, or disconnect, or in any way tamper with the meter, lines or any other equipment of the Company used in serving Consumer's premises and shall be liable for any damages that may arise from Consumer's failure thereof. Only Company-authorized personnel are permitted to perform work on the meter, lines or any other equipment of Company used in serving Customer's premises.

16. ACCESS TO PREMISES

The Company's representatives shall have the right at all reasonable hours to enter upon the premises and property of Consumer to read the meter; and to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, Service Lines, meter loops, and any other property of the Company located thereon, and for any other purpose connected with Company's operation. The Company's representatives shall have the right at all times to enter upon the premises and property of Consumer in emergencies pertaining to Company's service. All dogs and other animals, which might hinder the performance of such operations on the Consumer's property, shall be kept away from such operations by the Consumer upon notice by the Company representatives of their intention to enter upon the Consumer's premises.

17. NON-LIABILITY

(a) The Company shall not be liable to Consumer nor to any third party for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer.

(b) Company shall not be liable to Consumer nor to any third party for any damage or injury resulting from gas or its use after such gas leaves the Point of Delivery other than damage caused by the fault of the Company in the manner of installation of the Service Lines, in the manner in which such Service Lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop, which consists of piping before the Point of Delivery. All other risks after the gas leaves the Point of Delivery shall be assumed by the Consumer, his agents, servants, employees, or other persons.

(c) The Company agrees to use reasonable diligence in providing continuous Gas Service to all Consumers, but the Company does not guarantee such service and shall not be liable to Consumer nor to any third parties for damages resulting from any interruption to such service.

(d) Company shall not be liable to Consumer nor to any third parties for any damage or loss caused by stoppage or curtailment of the gas supply pursuant to order of a governmental agency having jurisdiction over Company or Company's suppliers, or caused by an event of force majeure. The term force majeure as employed herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of

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wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; and any other causes, whether of the kind herein enumerated or otherwise.

18. TEMPORARY INTERRUPTION OF SERVICE

(a) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected.

(b) The Company shall make reasonable provisions to respond to emergencies resulting from failure of service, and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

(c) In the event of national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

(1) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of such interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.

(2) Report to Commission. The Commission shall be notified in writing within forty-eight hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

19. WAIVER OF RULES No agent or representative of the Company is authorized to add to, alter, waive, or otherwise change any of the foregoing rules except by agreement in writing signed by an officer in the Company.

20. BILLING

(a) Bills for Gas Service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

(b) The Customer's bill must show all the following information:

(1) If the meter is read by the Company, the date and reading of the meter at the beginning and end of the period for which rendered;

(2) The number and kind of units billed;

(3) The applicable rate schedule title or code;

(4) The total base bill;

(5) The total of any adjustments to the base bill and the amount of adjustments per billing unit;

(6) The date by which the Customer must pay the bill in order to avoid penalty;

(7) The total amount due after addition of any penalty for nonpayment within a designated period; and

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(8) A distinct marking to identify an estimated bill. The information required above shall be arranged and displayed in such a manner as to allow the Customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the Customer on request of the Customer.

(c) Where there is a good reason for doing so, estimated bills for Gas Service may be rendered provided that an actual meter reading is taken at least every six (6) months.

(d) Disputed bills.

(1) In the event of a dispute between the Customer and the Company regarding the bill, the Company shall forthwith make such investigation as is required by the particular case and report the results thereof to the Customer. If the Customer wishes to obtain the benefit of subsection (2) hereunder, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate regulatory authority.

(2) Notwithstanding any other provisions of these rules and regulations, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the following: (1) resolution of the dispute; or (2) the expiration of the sixty (60) day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two (2) years. Where insufficient or no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

21. NEW CONSTRUCTION

(a) Standards of construction.

The Company shall construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority, or otherwise by law, and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical. (b) Response to request for residential and commercial service. The Company shall serve each qualified residential and commercial applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven (7) working days. Those applications for individual residential service requiring line extensions should be filled within ninety (90) days unless unavailability of materials, municipal permitting requirements, or other causes beyond the control of the Company result in unavoidable delays. In the event that residential service is delayed in excess of ninety (90) days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the Company, a delay in excess of ninety (90) days may be found to constitute a refusal to serve.

22. CUSTOMER RELATIONS

(a) Information to Customers. The Company shall:

(1) Maintain a current set of maps showing the physical location of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Company's facilities. These maps, or such other maps as

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may be required by the regulatory authority, shall be kept by the Company in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the Company to advise Applicants and others entitled to the information as to the facilities available for serving that locality;

(2) Assist the Customer or Applicant in selecting the most economical rate schedule;

(3) In compliance with applicable law or regulations, notify Customers affected by a change in rates or schedule or classification;

(4) Make available on the Company website, copies of the current rate schedules and rules relating to the service of the Company, as filed with the Commission;

(5) Furnish such additional information on rates and services as the Customer may reasonably request;

(6) Upon request, inform its Customers as to the method of reading meters; and

(7) As required by law or the rules of the appropriate regulatory authority, provide Customers with a pamphlet containing customer service information. At least once each calendar year, the Company shall notify its Customers that customer service information is available on request and without charge.

(b) Customer complaints.

Upon complaint to the Company by Residential or General Service-Small Customers either at its office, by letter, electronic communication such as email or an inquiry via Company website, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment and disposition thereof for a period of two years subsequent to the final disposition of the complaint. Complaints which require no further action by the Company need not be recorded.

(c) Company response.

Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the Company shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response must be made by the next working day. The utility must make a final and complete response within fifteen (15) days from the date of the complaint, unless additional time is granted within the 15-day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company.

(d) Deferred payment plan.

The Company may, but is not required to, offer a deferred payment plan for delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:

(1) Every deferred payment plan entered into due to the Customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the Customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

(2) For purposes of determining reasonableness under these rules the following shall be considered: size of delinquent account; Customer's ability to pay; Customer's payment history; time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the Customer.

(3) A deferred payment plan offered by the Company, if reduced to writing, shall state, immediately preceding the space provided for the Customer's signature and in bold face print at least two (2) sizes larger than any other font used, that If you are not satisfied with

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this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to comply with the terms of this agreement. A similar agreement must be provided by a customer at the time of agreement, if recorded.

(4) A deferred payment plan may include a one-time five percent (5%) penalty for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Company's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

(5) If a Customer for Gas Service fails to enter into a deferred payment agreement or has not fulfilled its terms, the Company shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstance, it shall not be required to offer a subsequent negotiation of a deferred payment plan prior to disconnection.

(6) If the Company institutes a deferred payment plan it shall not refuse a Customer's participation in such a program on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

(e) Delayed payment of bills by elderly persons.

(1) Applicability.

This subsection applies only:

(A) If the Company assesses late payment charges on residential customers and suspends service before the 26th day after the date of the bill for which collection action is taken; and

(B) To an elderly person, as defined in Paragraph (2) of this subsection, who is a residential customer and who occupies the entire premises for which a delay is requested.

(2) Definition of Elderly person--A person who is 60 years of age or older.

(3) An elderly person may request that the Company implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill.

(4) On request of an elderly person, the Company shall delay without penalty the payment date of a bill for providing Gas Service to that person until the 25th day after the date on which the bill is issued.

(5) The Company may require the requesting person to present reasonable proof that the person is 60 years of age or older.

(6) The Company shall notify Customers of this delayed payment option no less often than yearly. The Company may include this notice with other information provided pursuant to Subsection (a) of this section.

23. RESIDENTIAL AVERAGE MONTHLY BILLING PROGRAM

(a) DEFINITIONS

(1) Under this provision, qualified Residential Customers would have the option of participating in the Company's Average Monthly Billing Program (AMB) as an alternative to the Company's normal billing procedure. For AMB purposes, the following definitions shall apply:

(A) Normal Bill is an amount computed using the Company's applicable residential rate schedule for service provided during a billing month.

(B) Qualifying Customer is a Residential Customer of the Company who has not had Gas Service

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suspended for non-payment and has not had a Past Due notice issued on an account during the immediately preceding twelve- (12-) month period.

(b) AVAILABILITY

(1) The Average Monthly Billing Program is available to any Qualifying Customer of the Company.

(c) OPERATION OF PROGRAM

(1) Computation of Bills under the AMB:

(A) Under the AMB, the Qualifying Customer shall receive a monthly Average Bill computed using the most recent twelve- (12-) month rolling average of the customer's Normal Bills rounded to the nearest dollar. The amount of the Average Bill and Normal Bill will appear on the customer's monthly billing statement. The cumulative difference between Normal Bills and the Average Bills rendered under the AMB will be carried in a deferred balance that will accumulate both debit and credit differences.

(2) Effect of AMB on other Tariff Provisions:

(A) Except as modified herein, participation in the AMB will have no effect on the Company's approved rate schedules or other billing charges used to calculate the Customer's Normal Bill. Participation in the AMB shall have no effect on any other term or condition for providing Gas Service including those provisions relating to termination or suspension of Gas Service.

(3) Effects of Customer Discontinuance of AMB or Termination or Suspension of Service:

(A) The customer may discontinue the AMB at any time by notifying the Company. If a customer requests discontinuance of AMB, if an account is final billed, or if the service is suspended by the Company as a result of past due amounts on an account, any outstanding balance owed the Company at the time, including any differences between billings under the AMB and Normal Bills which would have been rendered under normal billing procedures, shall be immediately due and payable. Likewise, any credit due to the customer shall be applied to the next bill or refunded, as appropriate.

24. SUSPENSION OF GAS UTILITY SERVICE DISCONNECTION DURING AND AFTER AN EXTREME WEATHER EMERGENCY AND A SEVERE WEATHER EMERGENCY

(a) Disconnection prohibited. Consistent with Section 7.460 of Title 16 of the Texas Administrative Code, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to:

(1) a delinquent Residential Customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.

(2) a delinquent Residential Customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

GAS SERVICES DIVISION

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RRC COID: 6263	COMPANY NAME: CENTERPOINT ENERGY ENTEX
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(3) a delinquent Residential Customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making collections and reconnecting service.

(b) Payment plans. The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills as set forth in Paragraph (2)(D) of Section 7.45 of Title 16 of the Texas Administrative Code (Quality of Service Rules).

(c) Notice. Once each year, beginning in the September or October billing periods the Company shall give notice to Customers as follows:

(1) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the Company's service area.

(2) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to any other social service agency of which the provider is aware that provides financial assistance to low income Customers in the utility's service area.

(3) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to all residential Customers of the Company and Customers who are owners, operators, or managers of master metered systems.

(d) Severe Weather Emergency. This subsection applies in the event of a Severe Weather Emergency as the term Severe Weather Emergency is defined by the National Weather Service. In and after a Severe Weather Emergency, and in the service area affected by the Severe Weather Emergency, the Company may make exceptions to these General Rules and Regulations and other Company tariffs to ensure continuity of service and facilitate timely and efficient restoration of service to customers in the affected area.

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SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
328169	MISC-20-11		Collection call - trip charge (For each trip other than when a customer is charged under miscellaneous service item no. 3 - Turning off service to active meter) \$20
			TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
328170	MISC-20-12		Returned check \$20
			TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
328171	MISC-20-13		Gas Main Extensions - See General Rules and Regulations, Section 5e, relating to Gas Main Extensions.
			TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
328172	MISC-20-2		Restore service after termination for non-payment, cut-off by Customer or agent or for convenience of Customer \$40 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.
			TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
328173	MISC-20-3		Turning off service to active meter (per trip) - Exception: No charge if account is finalled. \$20 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

328174 MISC-20-4

Special meter test at customer's request (see General Rules and Regulations for special situations) - same customer at same location is allowed one (1) test free of charge every four (4) years \$15

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

328175 MISC-20-5

Change customer meter if requested by Customer (Does not include changes due to meter failure and/or meter being more than nominally defective, as described in General Rules and Regulations.) \$55

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

328176 MISC-20-6

Change residential meter location or re-route residential service: Minimum charge \$350 Install each additional meter on a Customer's service line \$55

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

328177 MISC-20-7

Service Connection Charge - See General Rules and Regulations, Section 5(a), relating to Not Service Connection

Applicable

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

328178 MISC-20-8

Disconnect service at main \$300 (Plus any costs arising out of any city ordinance or regulation

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governing work in roadways)

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

328179 MISC-20-9

Restore service at main for any purpose necessitated by customer including, but not limited to, installation of equipment requested by a Customer \$300

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

328180 MISC-20-CD

DEPOSITS Up to the maximum amount allowed under the Railroad Commission of Texas Quality of Service Rule Section 7.45(5)(C)(ii) (the one-sixth rule). If there is no billing history on the customer's account, then the one-sixth rule will be applied to the Customer's account based on similarly-situated customers located in the geographic area.

328167 MISC-20-1

Institution of service to residential or general service \$40 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

328168 MISC-20-10

Temporary transfer of individually metered multi-family service from vacating tenant to apartment complex owner. (Applicable to read and transfer transactions only. Precedent written agreement required.) No Charge

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27923

DESCRIPTION: Distribution Sales

STATUS: A

EFFECTIVE DATE: 06/03/2025

ORIGINAL CONTRACT DATE:

RECEIVED DATE: 06/11/2025

GAS CONSUMED: N

AMENDMENT DATE: 05/01/2025

OPERATOR NO:

BILLS RENDERED: Y

INACTIVE DATE:

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

BMTETXINC-1

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2098-I

GSS-2098-U

GSLV-629-I

GSLV-629-U

R-2098-I

R-2098-U

City	Authority	Effective Date
Arp	Operation of Law	November 1, 2020
Beckville	Operation of Law	November 1, 2020
Bevil Oaks	Operation of Law	November 1, 2020
Big Sandy	Operation of Law	November 1, 2020
Bloomburg	Operation of Law	November 1, 2020
Bullard	GUD 10920	November 1, 2020
Carthage	Operation of Law	November 1, 2020
China*	GUD 10920	November 1, 2020
Corrigan	Operation of Law	November 1, 2020
Douglassville	Operation of Law	November 1, 2020
East Mountain	Operation of Law	November 1, 2020
Edgewood	Operation of Law	November 1, 2020
Fruitvale	Operation of Law	November 1, 2020
Goodrich	Operation of Law	November 1, 2020
Grand Saline	Operation of Law	November 1, 2020
Hallsville	Operation of Law	November 1, 2020
Hawkins	Operation of Law	November 1, 2020
Henderson	Operation of Law	November 1, 2020
Hooks	Operation of Law	November 1, 2020
Hughes Springs	Operation of Law	November 1, 2020
Kirbyville*	GUD 10920	November 1, 2020
Leary	Operation of Law	November 1, 2020
Lindale	Operation of Law	November 1, 2020
Livingston	Operation of Law	November 1, 2020
Lone Star	Operation of Law	November 1, 2020
Miller's Cove	Operation of Law	November 1, 2020
Naples	Operation of Law	November 1, 2020
New London	Operation of Law	November 1, 2020
North Cleveland	Operation of Law	November 1, 2020
Omaha	Operation of Law	November 1, 2020
Ore City	Operation of Law	November 1, 2020

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

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RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Pittsburg	Operation of Law	November 1, 2020
Queen City	Operation of Law	November 1, 2020
Riverside	Operation of Law	November 1, 2020
Rose Hill Acres	Operation of Law	November 1, 2020
Scottsville	Operation of Law	November 1, 2020
Talco	Operation of Law	November 1, 2020
Tatum	Operation of Law	November 1, 2020
Troup	Operation of Law	November 1, 2020
Uncertain	Operation of Law	November 1, 2020
Union Grove	Operation of Law	November 1, 2020
Van	Operation of Law	November 1, 2020
Warren City	Operation of Law	November 1, 2020
Waskom	Operation of Law	November 1, 2020
Wills Point	Operation of Law	November 1, 2020
Winfield	Operation of Law	November 1, 2020
Winnsboro	Operation of Law	November 1, 2020

*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2098-I-GRIP 2021 GSS-2098-U-GRIP 2021 GSLV-629-I-GRIP 2021 GSLV-629-U-GRIP 2021 R-2098-I-GRIP 2021 R-2098-U-GRIP 2021

City	Authority	Effective Date
Arp	Operation of Law	June 17, 2021
Beckville	Operation of Law	June 17, 2021
Bevil Oaks	Operation of Law	June 17, 2021
Big Sandy	Case 00005927	June 17, 2021
Bloomburg	Operation of Law	June 17, 2021
Bullard*	Case 00005927	June 17, 2021
Carthage	Case 00005927	June 17, 2021
China*	Case 00005927	June 17, 2021
Corrigan	Case 00005927	June 17, 2021
Douglassville	Operation of Law	June 17, 2021
East Mountain	Case 00005927	June 17, 2021
Edgewood	Operation of Law	June 17, 2021
Fruitvale	Operation of Law	June 17, 2021
Goodrich	Operation of Law	June 17, 2021
Grand Saline	Operation of Law	June 17, 2021
Hallsville	Case 00005927	June 17, 2021
Hawkins	Case 00005927	June 17, 2021
Henderson	Case 00005927	June 17, 2021
Hooks	Case 00005927	June 17, 2021
Hughes Springs	Case 00005927	June 17, 2021
Kirbyville*	Case 00005927	June 17, 2021
Leary	Operation of Law	June 17, 2021
Lindale	Operation of Law	June 17, 2021

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TARIFF CODE: DS RRC TARIFF NO: 27923

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Livingston	Operation of Law	June 17, 2021
Lone Star	Operation of Law	June 17, 2021
Miller's Cove	Operation of Law	June 17, 2021
Naples	Case 00005927	June 17, 2021
New London	Operation of Law	June 17, 2021
North Cleveland	Operation of Law	June 17, 2021
Omaha	Case 00005927	June 17, 2021
Ore City	Operation of Law	June 17, 2021
Pittsburg	Operation of Law	June 17, 2021
Queen City	Case 00005927	June 17, 2021
Riverside	Operation of Law	June 17, 2021
Rose Hill Acres	Operation of Law	June 17, 2021
Scottsville	Operation of Law	June 17, 2021
Talco	Case 00005927	June 17, 2021
Tatum	Operation of Law	June 17, 2021
Troup	Case 00005927	June 17, 2021
Uncertain	Case 00005927	June 17, 2021
Union Grove	Operation of Law	June 17, 2021
Van	Case 00005927	June 17, 2021
Warren City	Case 00005927	June 17, 2021
Waskom	Operation of Law	June 17, 2021
Wills Point	Case 00005927	June 17, 2021
Winfield	Case 00005927	June 17, 2021
Winnsboro	Operation of Law	June 17, 2021

*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2098-I-GRIP 2022

GSS-2098-U-GRIP 2022

GSLV-629-I-GRIP 2022

GSLV-629-U-GRIP 2022

R-2098-I-GRIP 2022

R-2098-U-GRIP 2022

City	Authority	Effective Date
Arp	Operation of Law	June 16, 2022
Beckville	Operation of Law	June 16, 2022
Bevil Oaks*	Operation of Law	June 16, 2022
Big Sandy*	Case 00008830	June 16, 2022
Bloomburg	Operation of Law	June 16, 2022
Bullard*	Case 00008830	June 16, 2022
Carthage*	Case 00008830	June 16, 2022
China*	Case 00008830	June 16, 2022
Corrigan*	Case 00008830	June 16, 2022
Douglassville	Operation of Law	June 16, 2022
East Mountain	Case 00008830	June 16, 2022

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GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27923

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Edgewood	Operation of Law	June 16, 2022
Fruitvale	Operation of Law	June 16, 2022
Goodrich	Operation of Law	June 16, 2022
Grand Saline	Operation of Law	June 16, 2022
Hallsville*	Case 00008830	June 16, 2022
Hawkins*	Case 00008830	June 16, 2022
Henderson*	Case 00008830	June 16, 2022
Hooks*	Case 00008830	June 16, 2022
Hughes Springs*	Case 00008830	June 16, 2022
Kirbyville*	Case 00008830	June 16, 2022
Leary	Operation of Law	June 16, 2022
Lindale	Operation of Law	June 16, 2022
Livingston	Operation of Law	June 16, 2022
Lone Star	Operation of Law	June 16, 2022
Naples*	Case 00008830	June 16, 2022
New London	Operation of Law	June 16, 2022
North Cleveland	Operation of Law	June 16, 2022
Omaha*	Case 00008830	June 16, 2022
Ore City	Operation of Law	June 16, 2022
Pittsburg	Operation of Law	June 16, 2022
Queen City*	Case 00008830	June 16, 2022
Riverside	Operation of Law	June 16, 2022
Rose Hill Acres	Case 00008830	August 30, 2022
Scottsville	Operation of Law	June 16, 2022
Talco*	Case 00008830	June 16, 2022
Tatum	Operation of Law	June 16, 2022
Troup*	Case 00008830	June 16, 2022
Uncertain	Operation of Law	June 16, 2022
Union Grove	Operation of Law	June 16, 2022
Van*	Case 00008830	June 16, 2022
Warren City*	Case 00008830	June 16, 2022
Waskom	Operation of Law	June 16, 2022
Wills Point*	Case 00008830	June 16, 2022
Winfield	Operation of Law	June 16, 2022
Winnsboro	Operation of Law	June 16, 2022

*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2098-I-GRIP 2023

GSS-2098-U-GRIP 2023

GSLV-629-I-GRIP 2023

GSLV-629-U-GRIP 2023

R-2098-I-GRIP 2023

R-2098-U-GRIP 2023

City

Authority

Effective Date

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27923

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Arp	Operation of Law	June 15, 2023
Beckville	Operation of Law	June 15, 2023
Bevil Oaks*	Case 00012782	June 15, 2023
Big Sandy*	Case 00012782	June 15, 2023
Bloomburg	Operation of Law	June 15, 2023
Bullard*	Case 00012782	June 15, 2023
Carthage*	Case 00012782	June 15, 2023
China*	Case 00012782	June 15, 2023
Corrigan*	Case 00012782	June 15, 2023
Douglassville*	Case 00012782	June 15, 2023
East Mountain*	Case 00012782	June 15, 2023
Edgewood	Operation of Law	June 15, 2023
Fruitvale	Operation of Law	June 15, 2023
Goodrich	Operation of Law	June 15, 2023
Grand Saline	Operation of Law	June 15, 2023
Hallsville*	Case 00012782	June 15, 2023
Hawkins*	Case 00012782	June 15, 2023
Henderson*	Case 00012782	June 15, 2023
Hooks*	Case 00012782	June 15, 2023
Hughes Springs*	Case 00012782	June 15, 2023
Kirbyville*	Case 00012782	June 15, 2023
Leary*	Case 00012782	June 15, 2023
Lindale	Operation of Law	June 15, 2023
Livingston*	Case 00012782	June 15, 2023
Lone Star	Operation of Law	June 15, 2023
Naples*	Case 00012782	June 15, 2023
New London	Operation of Law	June 15, 2023
North Cleveland	Operation of Law	June 15, 2023
Noonday*	Case 00012782	June 15, 2023
Omaha*	Case 00012782	June 15, 2023
Ore City	Operation of Law	June 15, 2023
Pittsburg	Operation of Law	June 15, 2023
Queen City*	Case 00012782	June 15, 2023
Riverside	Operation of Law	June 15, 2023
Rose Hill Acres	Operation of Law	June 15, 2023
Scottsville	Operation of Law	June 15, 2023
Talco*	Case 00012782	June 15, 2023
Tatum	Operation of Law	June 15, 2023
Troup*	Case 00012782	June 15, 2023
Uncertain	Case 00012782	June 15, 2023
Union Grove	Operation of Law	June 15, 2023
Van*	Case 00012782	June 15, 2023
Warren City*	Case 00012782	June 15, 2023
Waskom	Operation of Law	June 15, 2023
Wills Point *	Case 00012782	June 15, 2023
Winfield	Operation of Law	June 15, 2023
Winnsboro	Operation of Law	June 15, 2023

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27923

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2099-I

GSS-2099-U

GSLV-630-I

GSLV-630-U

R-2099-I

R-2099-U

City	Authority	Effective
Arp	Operation of Law	December 1, 2024
Beckville	Operation of Law	December 1, 2024
Bevil Oaks*	Case 00015513	December 1, 2024
Big Sandy*	Case 00015513	December 1, 2024
Bloomburg	Operation of Law	December 1, 2024
Bullard*	Case 00015513	December 1, 2024
Carthage*	Case 00015513	December 1, 2024
China*	Case 00015513	December 1, 2024
Corrigan*	Case 00015513	December 1, 2024
Douglasville*	Case 00015513	December 1, 2024
East Mountain*	Case 00015513	December 1, 2024
Edgewood	Operation of Law	December 1, 2024
Fruitvale	Operation of Law	December 1, 2024
Goodrich	Operation of Law	December 1, 2024
Grand Saline	Operation of Law	December 1, 2024
Hallsville*	Case 00015513	December 1, 2024
Hawkins*	Case 00015513	December 1, 2024
Henderson*	Case 00015513	December 1, 2024
Hooks*	Case 00015513	December 1, 2024
Hughes Springs*	Case 00015513	December 1, 2024
Kirbyville*	Case 00015513	December 1, 2024
Leary*	Case 00015513	December 1, 2024
Lindale	Operation of Law	December 1, 2024
Livingston*	Case 00015513	December 1, 2024
Lone Star	Operation of Law	December 1, 2024
Naples*	Case 00015513	December 1, 2024
New London	Operation of Law	December 1, 2024
North Cleveland	Operation of Law	December 1, 2024
Noonday*	Case 00015513	December 1, 2024
Omaha*	Case 00015513	December 1, 2024
Ore City	Operation of Law	December 1, 2024
Pittsburg	Operation of Law	December 1, 2024
Queen City*	Case 00015513	December 1, 2024
Riverside	Operation of Law	December 1, 2024
Rose Hill Acres	Operation of Law	December 1, 2024
Scottsville*	Case 00015513	December 1, 2024

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27923

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Talco*	Case 00015513	December 1, 2024
Tatum	Operation of Law	December 1, 2024
Troup*	Case 00015513	December 1, 2024
Uncertain	Case 00015513	December 1, 2024
Union Grove	Operation of Law	December 1, 2024
Van*	Case 00015513	December 1, 2024
Warren City*	Case 00015513	December 1, 2024
Waskom	Operation of Law	December 1, 2024
Wills Point *	Case 00015513	December 1, 2024
Winfield	Operation of Law	December 1, 2024
Winnsboro	Operation of Law	December 1, 2024

*Relinquished jurisdiction to RRC The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2099-I-GRIP 2025
GSS-2099-U-GRIP 2025
GSLV-630-I-GRIP 2025
GSLV-630-U-GRIP 2025
R-2099-I-GRIP 2025
R-2099-U-GRIP 2025

City	Authority	Effective Date
Arp	Operation of Law	June 3, 2025
Beckville	Operation of Law	June 3, 2025
Bevil Oaks*	Case 00015513	June 3, 2025
Big Sandy*	Case 00015513	June 3, 2025
Bloomburg	Operation of Law	June 3, 2025
Bullard*	Case 00015513	June 3, 2025
Carthage*	Case 00015513	June 3, 2025
China*	Case 00015513	June 3, 2025
Corrigan*	Case 00015513	June 3, 2025
Douglassville*	Case 00015513	June 3, 2025
East Mountain*	Case 00015513	June 3, 2025
Edgewood	Operation of Law	June 3, 2025
Fruitvale	Operation of Law	June 3, 2025
Goodrich	Operation of Law	June 3, 2025
Grand Saline	Operation of Law	June 3, 2025
Hallsville*	Case 00015513	June 3, 2025
Hawkins*	Case 00015513	June 3, 2025
Henderson*	Case 00015513	June 3, 2025
Hooks*	Case 00015513	June 3, 2025
Hughes Springs*	Case 00015513	June 3, 2025
Kirbyville*	Case 00015513	June 3, 2025
Leary*	Case 00015513	June 3, 2025
Lindale	Operation of Law	June 3, 2025
Livingston*	Case 00015513	June 3, 2025
Lone Star	Operation of Law	June 3, 2025

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GSD - 1 TARIFF REPORT**

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27923

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Naples*	Case 00015513	June 3, 2025
New London	Operation of Law	June 3, 2025
North Cleveland	Operation of Law	June 3, 2025
Noonday*	Case 00015513	June 3, 2025
Omaha*	Case 00015513	June 3, 2025
Ore City	Operation of Law	June 3, 2025
Pittsburg	Operation of Law	June 3, 2025
Queen City*	Case 00015513	June 3, 2025
Riverside	Operation of Law	June 3, 2025
Rose Hill Acres	Operation of Law	June 3, 2025
Scottsville*	Case 00015513	June 3, 2025
Talco*	Case 00015513	June 3, 2025
Tatum	Operation of Law	June 3, 2025
Troup*	Case 00015513	June 3, 2025
Uncertain*	Case 00015513	June 3, 2025
Union Grove	Operation of Law	June 3, 2025
Van*	Case 00015513	June 3, 2025
Warren City*	Case 00015513	June 3, 2025
Waskom	Operation of Law	June 3, 2025
Wills Point *	Case 00015513	June 3, 2025
Winfield	Operation of Law	June 3, 2025
Winnsboro	Operation of Law	June 3, 2025

*Relinquished jurisdiction to RRC

BMTETXINC-2

November 1, 2020		
Kirbyville*	GUD 10920	November 1, 2020
Leary	Operation of Law	November 1, 2020
Lindale	Operation of Law	November 1, 2020
Livingston	Operation of Law	November 1, 2020
Lone Star	Operation of Law	November 1, 2020
Miller's Cove	Operation of Law	November 1, 2020
Naples	Operation of Law	November 1, 2020
New London	Operation of Law	November 1, 2020
North Cleveland	Operation of Law	November 1, 2020
Omaha	Operation of Law	November 1, 2020
Ore City	Operation of Law	November 1, 2020
Pittsburg	Operation of Law	November 1, 2020
Queen City	Operation of Law	November 1, 2020
Riverside	Operation of Law	November 1, 2020
Rose Hill Acres	Operation of Law	November 1, 2020
Scottsville	Operation of Law	November 1, 2020
Talco	Operation of Law	November 1, 2020
Tatum	Operation of Law	November 1, 2020
Troup	Operation of Law	November 1, 2020
Uncertain	Operation of Law	November 1, 2020
Union Grove	Operation of Law	November 1, 2020

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27923

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Van	Operation of Law	November 1, 2020
Warren City	Operation of Law	November 1, 2020
Waskom	Operation of Law	November 1, 2020
Wills Point	Operation of Law	November 1, 2020
Winfield	Operation of Law	November 1, 2020
Winnsboro	Operation of Law	November 1, 2020

*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2098-I-GRIP 2021
GSS-2098-U-GRIP 2021
GSLV-629-I-GRIP 2021
GSLV-629-U-GRIP 2021
R-2098-I-GRIP 2021
R-2098-U-GRIP 2021

City	Authority	Effective Date
Arp	Operation of Law	June 17, 2021
Beckville	Operation of Law	June 17, 2021
Bevil Oaks	Operation of Law	June 17, 2021
Big Sandy	Case 00005927	June 17, 2021
Bloomburg	Operation of Law	June 17, 2021
Bullard*	Case 00005927	June 17, 2021
Carthage	Case 00005927	June 17, 2021
China*	Case 00005927	June 17, 2021
Corrigan	Case 00005927	June 17, 2021
Douglasville	Operation of Law	June 17, 2021
East Mountain	Case 00005927	June 17, 2021
Edgewood	Operation of Law	June 17, 2021
Fruitvale	Operation of Law	June 17, 2021
Goodrich	Operation of Law	June 17, 2021
Grand Saline	Operation of Law	June 17, 2021
Hallsville	Case 00005927	June 17, 2021
Hawkins	Case 00005927	June 17, 2021
Henderson	Case 00005927	June 17, 2021
Hooks	Case 00005927	June 17, 2021
Hughes Springs	Case 00005927	June 17, 2021
Kirbyville*	Case 00005927	June 17, 2021
Leary	Operation of Law	June 17, 2021
Lindale	Operation of Law	June 17, 2021
Livingston	Operation of Law	June 17, 2021
Lone Star	Operation of Law	June 17, 2021
Miller's Cove	Operation of Law	June 17, 2021
Naples	Case 00005927	June 17, 2021
New London	Operation of Law	June 17, 2021
North Cleveland	Operation of Law	June 17, 2021

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27923

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Omaha	Case 00005927	June 17, 2021
Ore City	Operation of Law	June 17, 2021
Pittsburg	Operation of Law	June 17, 2021
Queen City	Case 00005927	June 17, 2021
Riverside	Operation of Law	June 17, 2021
Rose Hill Acres	Operation of Law	June 17, 2021
Scottsville	Operation of Law	June 17, 2021
Talco	Case 00005927	June 17, 2021
Tatum	Operation of Law	June 17, 2021
Troup	Case 00005927	June 17, 2021
Uncertain	Case 00005927	June 17, 2021
Union Grove	Operation of Law	June 17, 2021
Van	Case 00005927	June 17, 2021
Warren City	Case 00005927	June 17, 2021
Waskom	Operation of Law	June 17, 2021
Wills Point	Case 00005927	June 17, 2021
Winfield	Case 00005927	June 17, 2021
Winnsboro	Operation of Law	June 17, 2021

*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2098-I-GRIP 2022
 GSS-2098-U-GRIP 2022
 GSLV-629-I-GRIP 2022
 GSLV-629-U-GRIP 2022
 R-2098-I-GRIP 2022
 R-2098-U-GRIP 2022

City	Authority	Effective Date
Ames*	Case 00008830	June 16, 2022
Anahuac	Operation of Law	June 16, 2022
Atlanta	Operation of Law	June 16, 2022
Avinger*	Case 00008830	June 16, 2022
Beaumont	Operation of Law	June 16, 2022
Bridge City	Operation of Law	June 16, 2022
Center*	Case 00008830	June 16, 2022
Clarksville City	Case 00009645	August 30, 2022
Cleveland	Operation of Law	June 16, 2022
Colmesneil*	Case 00008830	June 16, 2022
Crockett*	Case 00008830	June 16, 2022
Daingerfield*	Case 00008830	June 16, 2022
Dayton*	Case 00008830	June 16, 2022
De Kalb	Operation of Law	June 16, 2022
Diboll*	Case 00008830	June 16, 2022
Elkhart*	Case 00008830	June 16, 2022

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27923

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
Gilmer*	Case 00008830	June 16, 2022
Gladewater	Operation of Law	June 16, 2022
Grapeland*	Case 00008830	June 16, 2022
Groveton*	Case 00008830	June 16, 2022
Hideaway*	Case 00008830	June 16, 2022
Huntsville	Operation of Law	June 16, 2022
Hudson*	Case 00008830	June 16, 2022
Jacksonville	Operation of Law	June 16, 2022
Jasper*	Case 00008830	June 16, 2022
Jefferson	Operation of Law	June 16, 2022
Kilgore	Operation of Law	June 16, 2022
Latexo*	Case 00008830	June 16, 2022
Lovelady*	Case 00008830	June 16, 2022
Linden	Operation of Law	June 16, 2022
Liberty	Operation of Law	June 16, 2022
Longview	Operation of Law	June 16, 2022
Lufkin	Operation of Law	June 16, 2022
Lumberton*	Case 00008830	June 16, 2022
Marshall	Operation of Law	June 16, 2022
Maud*	Case 00008830	June 16, 2022
Mineola*	Case 00008830	June 16, 2022
Mount Pleasant	Operation of Law	June 16, 2022
Mount Vernon	Case 00008830	June 16, 2022
Nacogdoches*	Case 00008830	June 16, 2022
Nederland	Operation of Law	June 16, 2022
New Boston*	Case 00008830	June 16, 2022
Noonday*	Case 00008830	June 16, 2022
Orange	Operation of Law	June 16, 2022
Overton	Operation of Law	June 16, 2022
Pine Forest*	Case 00008830	June 16, 2022
Pinehurst*	Case 00008830	June 16, 2022
Red Lick	Operation of Law	June 16, 2022
Rose City*	Case 00008830	June 16, 2022
Rusk	Operation of Law	June 16, 2022
San Augustine*	Case 00008830	June 16, 2022
Shepherd*	Case 00008830	June 16, 2022
Silsbee	Operation of Law	June 16, 2022
Sour Lake	Operation of Law	June 16, 2022
Tenaha*	Case 00008830	June 16, 2022
Timpson*	Case 00008830	June 16, 2022
Trinity*	Case 00008830	June 16, 2022
Tyler	Operation of Law	June 16, 2022
Vidor*	Case 00008830	June 16, 2022
West Orange*	Case 00008830	June 16, 2022
Whitehouse*	Case 00008830	June 16, 2022
White Oak	Operation of Law	June 16, 2022

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27923

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

*Relinquished jurisdiction to RRC The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2098-I-GRIP 2023

GSS-2098-U-GRIP 2023

GSLV-629-I-GRIP 2023

GSLV-629-U-GRIP 2023

R-2098-I-GRIP 2023

R-2098-U-GRIP 2023

City

Authority

Effective Date

Ames*	Case 00012782	June 15, 2023
Anahuac	Operation of Law	June 15, 2023
Atlanta	Operation of Law	June 15,
2023		
Avinger*	Case 00012782	June 15, 2023
Beaumont	Operation of Law	June 15, 2023
Bridge City	Operation of Law	June 15, 2023
Center*	Case 00012782	June 15, 2023
Clarksville City	Operation of Law	June 15, 2023
Cleveland*	Case 00012782	June 15, 2023
Colmesneil*	Case 00012782	June 15, 2023
Crockett*	Case 00012782	June 15, 2023
Daingerfield*	Case 00012782	June 15, 2023
Dayton*	Case 00012782	June 15, 2023
De Kalb	Operation of Law	June 15, 2023
Diboll*	Case 00012782	June 15, 2023
Elkhart*	Case 00012782	June 15, 2023
Gilmer*	Case 00012782	June 15, 2023
Gladewater	Operation of Law	June 15, 2023
Grapeland*	Case 00012782	June 15, 2023
Groveton*	Case 00012782	June 15, 2023
Hideaway*	Case 00012782	June 15, 2023
Huntsville	Operation of Law	June 15, 2023
Hudson*	Case 00012782	June 15, 2023
Jacksonville	Operation of Law	June 15, 2023
Jasper*	Case 00012782	June 15, 2023
Jefferson	Operation of Law	June 15, 2023
Kilgore	Operation of Law	June 15, 2023
Latexo*	Case 00012782	June 15, 2023
Lovelady*	Case 00012782	June 15, 2023
Linden	Operation of Law	June 15, 2023
Liberty	Operation of Law	June 15, 2023
Longview	Operation of Law	June 15, 2023
Lufkin	Operation of Law	June 15, 2023
Lumberton*	Case 00012782	June 15, 2023
Marshall	Operation of Law	June 15, 2023

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27923

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Maud*	Case 00012782	June 15, 2023
Mineola*	Case 00012782	June 15, 2023
Mount Pleasant	Operation of Law	June 15, 2023
Mt. Vernon*	Case 00012782	June 15, 2023
Nacogdoches*	Case 00012782	June 15, 2023
Nederland	Operation of Law	June 15, 2023
New Boston*	Case 00012782	June 15, 2023
range	Operation of Law	June 15, 2023
Overton	Operation of Law	June 15, 2023
Pine Forest*	Case 00012782	June 15, 2023
Pinehurst*	Case 00012782	June 15, 2023
Red Lick	Operation of Law	June 15, 2023
Rose City*	Case 00012782	June 15, 2023
Rusk	Operation of Law	June 15, 2023
San Augustine*	Case 00012782	June 15, 2023
Shepherd*	Case 00012782	June 15, 2023
Silsbee	Operation of Law	June 15, 2023
Sour Lake	Operation of Law	June 15, 2023
Tenaha*	Case 00012782	June 15, 2023
Timpson*	Case 00012782	June 15, 2023
Trinity*	Case 00012782	June 15, 2023
Tyler	Operation of Law	June 15, 2023
Vidor*	Case 00012782	June 15, 2023
West Orange*	Case 00012782	June 15, 2023
Whitehouse*	Case 00012782	June 15, 2023
White Oak	Operation of Law	June 15, 2023

*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2099-I
 GSS-2099-U
 GSLV-630-I
 GSLV-630-U
 R-2099-I
 R-2099-U

City	Authority	Effective
Ames*	Case 00012782	December 1, 2024
Anahuac	Operation of Law	December 1, 2024
Atlanta	Operation of Law	December 1, 2024
Avinger*	Case 00012782	December 1, 2024
Beaumont	Operation of Law	December 1, 2024
Bridge City	Operation of Law	December 1, 2024
Center*	Case 00015513	December 1, 2024
Clarksville City	Operation of Law	December 1, 2024

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27923

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Cleveland*	Case 00015513	December 1, 2024
Colmesneil*	Case 00015513	December 1, 2024
Crockett*	Case 00015513	December 1, 2024
Daingerfield*	Case 00015513	December 1, 2024
Dayton*	Case 00015513	December 1, 2024
De Kalb	Operation of Law	December 1, 2024
Diboll*	Case 00015513	December 1, 2024
Elkhart*	Case 00015513	December 1, 2024
Gilmer*	Case 00015513	December 1, 2024
Gladewater	Operation of Law	December 1, 2024
Grapeland*	Case 00015513	December 1, 2024
Groveton*	Case 00015513	December 1, 2024
Hideaway*	Case 00015513	December 1, 2024
Huntsville	Operation of Law	December 1, 2024
Hudson*	Case 00015513	December 1, 2024
Jacksonville	Operation of Law	December 1, 2024
Jasper*	Case 00015513	December 1, 2024
Jefferson*	Case 00015513	December 1, 2024
Kilgore	Operation of Law	December 1,
2024		
Latexo*	Case 00015513	December 1, 2024
Lovelady*	Case 00015513	December 1, 2024
Linden	Operation of Law	December 1, 2024
Liberty	Operation of Law	December 1, 2024
Longview	Operation of Law	December 1, 2024
Lufkin*	Case 00015513	December 1, 2024
Lumberton*	Case 00015513	December 1, 2024
Marshall	Operation of Law	December 1, 2024
Maud*	Case 00015513	December 1, 2024
Mineola*	Case 00015513	December 1, 2024
Mount Pleasant	Operation of Law	December 1, 2024
Mt. Vernon*	Case 00015513	December 1, 2024
Nacogdoches*	Case 00015513	December 1, 2024
Nederland	Operation of Law	December 1, 2024
New Boston*	Case 00015513	December 1, 2024
Orange	Operation of Law	December 1, 2024
Overton	Operation of Law	December 1, 2024
Pine Forest*	Case 00015513	December 1, 2024
Pinehurst*	Case 00015513	December 1, 2024
Red Lick	Operation of Law	December 1, 2024
Rose City*	Case 00015513	December 1, 2024
Rusk	Operation of Law	December 1, 2024
San Augustine*	Case 00015513	December 1, 2024
Shepherd*	Case 00015513	December 1, 2024
Silsbee	Operation of Law	December 1, 2024
Sour Lake	Operation of Law	December 1, 2024
Tenaha*	Case 00015513	December 1, 2024

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27923

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Timpson*	Case 00015513	December 1, 2024
Trinity*	Case 00015513	December 1, 2024
Tyler	Operation of Law	December 1, 2024
Vidor*	Case 00015513	December 1, 2024
West Orange*	Case 00015513	December 1, 2024
Whitehouse*	Case 00015513	December 1, 2024
White Oak	Operation of Law	December 1, 2024

*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2099-I-GRIP 2025

GSS-2099-U-GRIP 2025

GSLV-630-I-GRIP 2025

GSLV-630-U-GRIP 2025

R-2099-I-GRIP 2025

R-2099-U-GRIP 2025

City

Authority

Effective Date

Ames*	Case 00020313
June 3, 2025	
Anahuac	Operation of Law
June 3, 2025	
Atlanta	Operation of Law
June 3, 2025	
Avinger*	Case 00020313
June 3, 2025	
Beaumont	Operation of Law
June 3, 2025	
Beaumont/East Texas Environs	Case 00020313 June 3, 2025
Bridge City	Operation of Law
June 3, 2025	
Center*	Case 00020313
June 3, 2025	
Clarksville City	Operation of Law
June 3, 2025	
Cleveland*	Case 00020313
June 3, 2025	
Colmesneil*	Case 00020313
June 3, 2025	
Crockett*	Case 00020313
June 3, 2025	
Daingerfield*	Case 00020313
June 3, 2025	
Dayton*	Case 00020313
June 3, 2025	

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27923

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

De Kalb	Operation of Law	
June 3, 2025		
Diboll*	Case 00020313	
June 3, 2025		
Elkhart*	Case 00020313	
June 3, 2025		
Gilmer*	Case 00020313	
June 3, 2025		
Gladewater	Operation of Law	
June 3, 2025		
Grapeland*	Case 00020313	June
3, 2025		
Groveton*	Case 00020313	June
3, 2025		
Hideaway*	Case 00020313	June
3, 2025		
Huntsville	Operation of Law	
June 3, 2025		
Hudson*	Case 00020313	June
3, 2025		
Jacksonville	Operation of Law	
June 3, 2025		
Jasper*	Case 00020313	
June 3, 2025		
Jefferson*	Case 00020313	
June 3, 2025		
Kilgore	Operation of Law	
June 3, 2025		
Latexo*	Case 00020313	June
3, 2025		
Lovelady*	Case 00020313	June
3, 2025		
Linden	Operation of Law	
June 3, 2025		
Liberty	Operation of Law	
June 3, 2025		
Longview	Operation of Law	June
3, 2025		
Lufkin*	Case 00020313	June
3, 2025		
Lumberton*	Case 00020313	June 3,
2025		
Marshall	Operation of Law	June
3, 2025		
Maud*	Case 00020313	June 3,
2025		
Mineola*	Case 00020313	June 3,

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27923

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

2025		
Mount Pleasant	Operation of Law	June 3,
2025		
Mt. Vernon*	Case 00020313	June 3,
2025		
Nacogdoches*	Case 00020313	June 3, 2025
Nederland	Operation of Law	June 3,
2025		
New Boston*	Case 00020313	June 3,
2025		
Orange	Operation of Law	June 3,
2025		
Overton	Operation of Law	June
3, 2025		
Pine Forest*	Case 00020313	June 3,
2025		
Pinehurst*	Case 00020313	June 3,
2025		
Red Lick	Operation of Law	June 3,
2025		
Rose City*	Case 00020313	June 3, 2025
Rusk	Operation of Law	June 3,
2025		
San Augustine*	Case 00020313	June 3, 2025
Shepherd*	Case 00020313	June 3, 2025
Silsbee	Operation of Law	June 3,
2025		
Sour Lake	Operation of Law	June 3, 2025
Tenaha*	Case 00020313	June 3, 2025
Timpson*	Case 00020313	June 3, 2025
Trinity*	Case 00020313	June 3, 2025
Tyler	Operation of Law	June 3, 2025
Vidor*	Case 00020313	June 3, 2025
West Orange*	Case 00020313	June 3, 2025
Whitehouse*	Case 00020313	June 3, 2025
White Oak	Operation of Law	June 3, 2025

*Relinquished jurisdiction to RRC

CRR

CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas Customer Rate Relief Rate Schedule

Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27923

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

A. ABBREVIATIONS AND DEFINITIONS

1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.

2) Bonds or Customer Rate Relief (CRR) Bonds - The Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023 and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.

3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.

4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).

5) Commission - The Railroad Commission of Texas, including its staff or delegate.

6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).

7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.

8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date of the Bonds so as to reflect the terms of the Servicing Agreement.

9) Customer Rate Relief (CRR) Charge - A nonbypassable charge as defined in Tex. Util. Code Section 104.362(7).

10) Financing Order - The order adopted under Tex. Util. Code Section 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.

11) Gas Utility - CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas (CenterPoint Energy) and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27923

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

jurisdiction under Tex. Util. Code Section 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.

12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code Section 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.

13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code Section 1232.1072.

14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divestiture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year.

15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes -

a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27923

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Gas Utilities shall be aggregated to calculate the CRR Charges.

b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchase Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected by CenterPoint Energy Rate Schedule No. PGA-21 as a Participating Gas Utility for the [Unincorporated and Incorporated] areas of Beaumont/East Texas, South Texas, and Houston/Texas Coast, respectively under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM

This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are

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irrevocable and nonbypassable.

D. SALES CUSTOMERS

For the purposes of billing the CRR Charges, all Sales Customers of the Participating Gas Utility's Beaumont/East Texas, South Texas, and Houston/Texas Coast Divisions shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE

The CRR Charge will be a monthly volumetric rate of
 \$0.11800/Ccf @14.65
 \$0.11864/Ccf @14.73
 \$0.12042/Ccf @14.95

The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true-up adjustment procedure. The CRR Charge shall be included in the Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE

The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

- (A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)
- (B) Assumed % of uncollectible sales
- (C) Total Normalized Sales Volumes Billed and Collected:

For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge

- (D) Total CRR Charge Rate Revenue Requirement for Applicable Period
 - (E) CRR Charge per Normalized Sales Volumes (Mcf): (D / C)
- Thereof: CRR Charge for Sales Customers

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G. CRR CHARGE TRUE-UP

Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period.

In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE

CenterPoint Energy shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If CenterPoint Energy is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over-collection or under-collection of CRR Charges and the amount of an adjustment).

If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is

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necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. CenterPoint Energy shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY

The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011.

Customer Rate Relief Schedule

Effective: 11-27-2024

Bills Calculated on or after: 11-27-2024

FFA-12

CENTERPOINT ENERGY RESOURCES CORP.

D/B/A CENTERPOINT ENERGY ENTEX AND

CENTERPOINT ENERGY TEXAS GAS

HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE

AREAS-RATE SHEET

FRANCHISE FEE ADJUSTMENT

RATE SCHEDULE NO. FFA-12

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Houston, Texas

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Coast, South Texas and Beaumont/East Texas Geographic Rate Areas is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

APPLICATION

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

MONTHLY ADJUSTMENT

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company.

Municipal franchise fees are determined by each municipality's franchise ordinance.

Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

RAILROAD COMMISSION REPORTING

CenterPoint shall maintain on file with the Railroad Commission of Texas a current listing of Cities and applicable franchise fees.

Reports should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing

Director of Oversight and Safety Division, Gas Services Dept.

Railroad Commission of Texas

P.O. Drawer 12967

Austin, TX 78711-2967

City Franchise Rate

Franchise

Small

Large

Misc.

City

Contract

Residential

Commercial

Commercial

Industrial

Transportation

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Service Fees				
Agua Dulce	E_00011376	2.000%	2.000%	
0.000%	0.000%			
Alice	E_00011407	3.000%	3.000%	
3.000%	3.000%			
Alvin	E_00011428	2.000%	2.000%	
2.000%	2.000%	7 cents/MCF		
Ames	E_00011431	5.000%	5.000%	
5.000%	5.000%	7 cents/MCF		
Anahuac	E_00011436	4.000%	4.000%	
4.000%	4.000%	7 cents/MCF		
Angleton	E_00011443	4.000%	4.000%	
4.000%	4.000%	7 cents/MCF		
Aransas Pass	E_00011466	4.000%	4.000%	4.000%
4.000%		7 cents/MCF		
Arcola	E_00011472	5.000%	5.000%	
5.000%	5.000%	7 cents/MCF		
Arp	E_00011484	2.000%	2.000%	
2.000%	2.000%			
Atlanta	E_00011511	2.000%	2.000%	
2.000%	0.000%			
Austin	E_00011520	5.000%	5.000%	
5.000%	5.000%	5.000%	5.000%	
Avinger	E_00011528	5.000%	5.000%	
5.000%	5.000%	7 cents/MCF		
Bastrop	E_00011584	2.000%	2.000%	
2.000%				
Baytown	E_00011604	4.000%	4.000%	
4.000%	4.000%	7 cents/MCF		
Beach City	E_00011610	2.000%	2.000%	
2.000%	2.000%			
Beasley	E_00011613	2.000%	2.000%	
2.000%	0.000%			
Beaumont	E_00011616	4.000%	4.000%	
4.000%	4.000%	7 cents/MCF		
Beckville	E_00011621	2.000%	2.000%	
2.000%	0.000%			
Beeville	E_00011642	4.000%	4.000%	
4.000%	4.000%	7 cents/MCF		
Bellaire	E_00011635	5.000%	5.000%	
5.000%	5.000%	7 cents/MCF		
Bevil Oaks	E_00011680	5.000%	5.000%	
5.000%	5.000%	7 cents/MCF		
Big Sandy	E_00011687	5.000%	5.000%	
5.000%	5.000%	7 cents/MCF		
Bishop	E_00011703	2.000%	2.000%	
2.000%	2.000%			

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Bloomburg		E_00011728	2.000%	2.000%
2.000%	0.000%			
Bridge City		E_00011812	3.000%	3.000%
3.000%	0.000%			
Brookshire		E_00011834	2.000%	2.000%
2.000%	2.000%			
Brookside Village		E_00011835	2.000%	2.000%
0.000%	0.000%			
Buda		E_00011863	4.000%	4.000%
4.000%	4.000%	7 cents/MCF		
Bullard		E_00011872	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Bunker Hill		E_00011877	3.000%	3.000%
3.000%	3.000%	3.000%		
Carthage		E_00011990	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Center		E_00012030	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
China		E_00012079	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Cibolo		E_00012092	2.000%	2.000%
2.000%	2.000%			
Clarksville City		E_00012111	4.000%	4.000%
4.000%	4.000%	7 cents/MCF		
Clear Lake Shores		E_00012121	2.000%	2.000%
2.000%		7 cents/MCF		2.000%
Cleveland		E_00012127	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Clute		E_00012137	2.000%	0.000%
0.000%	0.000%			
Colmesneil		E_00012159	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Conroe		E_00012188	4.000%	4.000%
4.000%	4.000%	7 cents/MCF		
Converse		E_00012191	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Corrigan		E_00012215	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Crockett		E_00012270	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Cut & Shoot		E_00012301	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Daingerfield		E_00012316	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Danbury		E_00012326	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Dayton		E_00012340	5.000%	5.000%

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5.000%	5.000%	7 cents/MCF		
Deer Park		E_00012354	4.000%	4.000%
4.000%	4.000%	7 cents/MCF		4.000%
DeKalb		E_00012345	2.000%	2.000%
2.000%	0.000%			
Diboll		E_00012395	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Dickinson		E_00012398	3.000%	3.000%
3.000%	3.000%			
Douglassville		E_00012439	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Driscoll		E_00012450	2.000%	2.000%
2.000%	0.000%			
Eagle Lake		E_00012471	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
East Bernard		E_00012481	2.000%	2.000%
2.000%		2.000%	2.000%	2.000%
East Mountain		E_00012490	5.000%	5.000%
5.000%		7 cents/MCF		5.000%
Edgewood		E_00012522	2.000%	2.000%
2.000%		7 cents/MCF		2.000%
Edna		E_00012527	2.000%	2.000%
2.000%	2.000%			
El Campo		E_00012533	5.000%	5.000%
5.000%		7 cents/MCF		5.000%
El Lago		E_00012542	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Elgin		E_00012556	3.000%	3.000%
3.000%	0.000%			
Elkhart		E_00012559	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Falls City		E_00012656	2.000%	2.000%
2.000%	2.000%			
Floresville		E_00012703	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Freeport		E_00012769	2.000%	2.000%
2.000%	0.000%			
Freer		E_00012770	3.000%	3.000%
0.000%	0.000%			
Friendswood		E_00012781	4.000%	4.000%
4.000%		7 cents/MCF		4.000%
Fruitvale		E_00012790	2.000%	2.000%
2.000%	0.000%			
Fulshear		E_00012794	4.000%	4.000%
4.000%	4.000%	7 cents/MCF		
Galena Park		E_00012801	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		

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Ganado		E_00012810	2.000%	2.000%	
0.000%	0.000%				
Garden Ridge		E_00012818	2.000%	2.000%	
2.000%	0.000%				
Giddings		E_00012850	2.000%	2.000%	
2.000%	0.000%				
Gilmer		E_00012855	5.000%	5.000%	
5.000%	5.000%	7 cents/MCF			
Gladewater		E_00012861	4.000%	4.000%	
4.000%	4.000%	7 cents/MCF			
Goliad		E_00012886	5.000%	5.000%	
5.000%	5.000%	7 cents/MCF			
Goodrich		E_00012899	2.000%	2.000%	
0.000%	0.000%				
Grand Saline		E_00012912	2.000%	2.000%	
2.000%	0.000%				
Grapeland		E_00012922	5.000%	5.000%	5.000%
5.000%		7 cents/MCF			
Gregory		E_00012954	2.000%	2.000%	
0.000%	0.000%				
Groveton		E_00012969	5.000%	5.000%	
5.000%	5.000%	7 cents/MCF			
Hallettsville		E_00013000	5.000%	5.000%	
5.000%	5.000%	7 cents/MCF			
Hallsville		E_00013003	5.000%	5.000%	
5.000%	5.000%	7 cents/MCF			
Hawkins		E_00013060	5.000%	5.000%	
5.000%	5.000%	7 cents/MCF			
Hedwig Village		E_00013075	3.000%	3.000%	
0.000%	0.000%				
Henderson		E_00013086	5.000%	5.000%	
5.000%	5.000%	7 cents/MCF			
Hideaway		E_00034814	5.000%	5.000%	
5.000%	5.000%	7 cents/MCF			
Hillcrest Village		E_00013142	5.000%	5.000%	
5.000%	5.000%				
Hilshire Village		E_00013152	4.000%	4.000%	
4.000%	4.000%	7 cents/MCF	4.000%		
Hitchcock		E_00013155	5.000%	5.000%	
5.000%	5.000%	7 cents/MCF			
Hondo		E_00013186	4.000%	4.000%	
4.000%	4.000%	7 cents/MCF			
Hooks		E_00013190	5.000%	5.000%	
5.000%	5.000%	7 cents/MCF			
Houston		E_00013200	4.000%	4.000%	
4.000%	4.000%	5.000%	4.000%		
Hudson		E_00013213	5.000%	5.000%	

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5.000%	5.000%	7 cents/MCF		
Hughes Springs		E_00013218	5.000%	5.000% 5.000%
5.000%		7 cents/MCF		
Humble		E_00013223	3.000%	3.000%
3.000%	0.000%			
Hunter's Creek		E_00013229	3.000%	3.000%
3.000%	3.000%	3.000%	3.000%	
Huntsville		E_00013232	4.000%	4.000%
4.000%	4.000%	7 cents/MCF		
Ingleside		E_00013271	2.000%	2.000%
2.000%	2.000%			
Ingleside on the Bay		E_00013272	3.000%	3.000% 0.000%
0.000%				
Iowa Colony		E_00013280	4.250%	4.250% 4.250%
4.250%		7 cents/MCF		
Jacinto City		E_00013300	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Jacksonville		E_00013303	4.000%	4.000%
4.000%	4.000%	7 cents/MCF		
Jasper		E_00013314	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Jefferson		E_00013319	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Jersey Village		E_00013327	3.000%	3.000% 3.000%
3.000%		7 cents/MCF		
Jones Creek		E_00013343	5.000%	5.000% 5.000%
5.000%		7 cents/MCF		
Jourdanton		E_00013354	2.000%	2.000% 0.000%
0.000%				
Karnes City		E_00013372	2.000%	2.000% 0.000%
0.000%				
Katy		E_00013374	3.000%	3.000%
3.000%	3.000%			
Kemah		E_00013390	2.000%	2.000% 2.000%
2.000%		7 cents/MCF		
Kendleton		E_00013394	2.000%	2.000% 2.000%
0.000%				
Kilgore		E_00013414	2.000%	2.000%
2.000%	2.000%	7 cents/MCF		
Kenedy		E_00013395	2.000%	2.000% 2.000%
2.000%		7 cents/MCF		
Kingsville		E_00013430	3.000%	3.000% 3.000%
0.000%				
Kirbyville		E_00013437	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Kyle		E_00013470	2.000%	2.000%
0.000%	0.000%			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27923

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

La Coste	E_00013474	2.000%	2.000%	0.000%
0.000%				
La Grange	E_00013478	2.000%	2.000%	0.000%
0.000%				
La Porte	E_00013487	3.000%	3.000%	3.000%
0.000%		3.000%		
Lake Jackson	E_00013531	3.000%	3.000%	3.000%
3.000%				
LaMarque	E_00013484	3.000%	3.000%	3.000%
3.000%				
Laredo	E_00013598	4.000%	4.000%	4.000%
4.000%	4.000%			
Latexo	E_00013611	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
League City	E_00013626	2.000%	2.000%	2.000%
0.000%				
Leary	E_00013630	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Liberty	E_00013661	3.000%	3.000%	3.000%
3.000%	7 cents/MCF			
Lindale	E_00013672	2.000%	2.000%	0.000%
0.000%				
Linden	E_00013673	2.000%	2.000%	2.000%
2.000%	7 cents/MCF			
Liverpool	E_00013698	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Livingston	E_00013699	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Lone Star	E_00013725	2.000%	2.000%	2.000%
0.000%				
Longview	E_00013733	4.000%	4.000%	4.000%
4.000%	7 cents/MCF			
Lovelady	E_00013760	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Lufkin	E_00013773	5.000%	5.000%	5.000%
5.000%	7 cents/MCF		5.000%	
Lumberton	E_00013776	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Manvel	E_00013827	4.250%	4.250%	4.250%
4.250%	7 cents/MCF			
Marion	E_00013839	2.000%	2.000%	2.000%
2.000%				
Marshall	E_00013843	4.000%	4.000%	4.000%
4.000%	7 cents/MCF			
Mathis	E_00013865	3.000%	3.000%	3.000%
3.000%				
Maud	E_00013868	5.000%	5.000%	5.000%

GAS SERVICES DIVISION

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27923

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

5.000%	7 cents/MCF			
Meadow's Place	E_00013924	4.000%	4.000%	4.000%
4.000%				
Mineola	E_00014008	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Missouri City	E_00014019	3.000%	3.000%	3.000%
3.000%	7 cents/MCF			
Montgomery	E_00014045	4.000%	4.000%	4.000%
4.000%	7 cents/MCF			
Morgan's Point	E_00014064	2.000%	0.000%	0.000%
0.000%				
Mt. Belvieu	E_00014036	2.000%	2.000%	2.000%
2.000%	7 cents/MCF	2.000%		
Mt. Pleasant	E_00014085	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Mt. Vernon	E_00014090	5.000%	5.000%	5.000%
Nacogdoches	E_00014120	5.000%	5.000%	5.000%
Naples	E_00014124	5.000%	5.000%	5.000%
Nassau Bay	E_00014128	4.000%	4.000%	
4.000%	7 cents/MCF	4.000%		
Nederland	E_00014141	4.000%	4.000%	4.000%
Needville	E_00014145	2.000%	2.000%	0.000%
New Boston	E_00014155	5.000%	5.000%	5.000%
New Braunfels	E_00014156	5.000%	5.000%	5.000%
New London	E_00014169	2.000%	2.000%	0.000%
New Waverly	E_00014179	5.000%	5.000%	5.000%
Niederwald	E_00014185	4.000%	4.000%	4.000%
cents/MCF				
Noonday	E_00014209	5.000%	5.000%	5.000%
Nordheim	E_00014210	5.000%	5.000%	5.000%
North Cleveland	E_00014224	5.000%	5.000%	5.000%
Oak Ridge North	E_00014303	4.000%	4.000%	0.000%
Odem	E_00014325	2.000%	2.000%	2.000%
Omaha	E_00014365	5.000%	5.000%	5.000%
cents/MCF				
Orange	E_00014375	3.000%	3.000%	3.000%
Orange Grove	E_00014376	2.000%	2.000%	2.000%
Orchard	E_00014380	2.000%	2.000%	2.000%
Ore City	E_00014381	2.000%	2.000%	0.000%
cents/MCF				
Overton	E_00014394	2.000%	2.000%	2.000%
Oyster Creek	E_00014398	3.000%	3.000%	3.000%
Palacios	E_00014408	5.000%	5.000%	5.000%
Panorama Village	E_00014429	5.000%	5.000%	5.000%
Pasadena	E_00014452	4.000%	4.000%	4.000%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27923

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Pearland		E_00014478	2.000%	
2.000%	2.000%	2.000%		
Pine Forest		E_00014548	5.000%	5.000% 5.000% 5.000% 7
cents/MCF				
Pinehurst		E_00014560	5.000%	5.000% 5.000% 5.000% 7
cents/MCF				
Piney Point Village		E_00014568	2.000%	2.000% 2.000% 2.000% 2.000%
Pittsburg		E_00014577	2.000%	2.000% 2.000% 2.000% 2.000% 7
cents/MCF				
Pleak		E_00014585	5.000%	5.000% 5.000% 5.000% 5.000%
Pleasanton		E_00014592	5.000%	5.000% 5.000% 5.000% 5.000% 7
cents/MCF				
Point Comfort		E_00014602	2.000%	2.000% 0.000% 0.000%
Port Arthur		E_00014620	4.000%	4.000% 4.000% 4.000% 7
cents/MCF				
Port Lavaca		E_00014623	4.000%	4.000% 4.000% 4.000% 4.000% 7
cents/MCF				
Portland		E_00014636	3.000%	3.000% 3.000% 3.000% 3.000%
Poteet		E_00014643	5.000%	5.000% 5.000% 5.000% 5.000% 7
cents/MCF				
Poth		E_00014644	5.000%	5.000% 5.000% 5.000% 5.000% 7
cents/MCF				
Premont		E_00014662	2.000%	2.000% 2.000% 2.000% 2.000%
Queen City		E_00014701	5.000%	5.000% 5.000% 5.000% 5.000% 7
cents/MCF				
Red Lick		E_00014769	4.000%	4.000%
4.000%	4.000%	7 cents/MCF		
Refugio		E_00014779	2.000%	2.000% 0.000% 0.000% 0.000%
Richmond		E_00014807	2.000%	0.000% 0.000% 0.000% 7 cents/MCF
Richwood		E_00014808	5.000%	5.000% 5.000% 5.000% 5.000% 7 cents/MCF
Riverside		E_00014844	2.000%	2.000% 2.000% 0.000%
Roman Forest		E_00014894	5.000%	5.000% 5.000% 5.000% 5.000% 7 cents/MCF
Rose City		E_00014901	5.000%	5.000% 5.000% 5.000% 5.000% 7 cents/MCF
Rose Hill Acres		E_00014902	3.000%	3.000% 3.000% 0.000%
Rosenberg		E_00014905	3.000%	3.000% 3.000% 3.000% 3.000% 7
cents/MCF				
Runge		E_00014941	2.000%	2.000% 0.000% 0.000%
Rusk		E_00014945	2.000%	2.000% 2.000% 2.000%
San Augustine		E_00014986	5.000%	5.000% 5.000% 5.000% 5.000% 7 cents/MCF
San Diego		E_00014989	5.000%	5.000% 5.000% 5.000% 5.000% 7 cents/MCF
San Marcos		E_00015001	5.000%	5.000% 5.000% 5.000% 5.000% 7
cents/MCF				
Sandy Oaks		E_00034815	5.000%	5.000% 5.000% 5.000% 5.000% 7
cents/MCF				

GAS SERVICES DIVISION

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Santa Clara	E_00034817	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Santa Fe	E_00015038	3.000%	3.000%	3.000%	3.000%	7 cents/MCF
Schertz	E_00015063	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Schulenburg	E_00015067	2.000%	2.000%	0.000%	0.000%	
Scottsville	E_00015074	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Seabrook	E_00015079	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
Seadrift	E_00015080	2.000%	2.000%	2.000%	0.000%	
Seguin	E_00015092	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Selma	E_00015096	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Shenandoah	E_00015140	4.000%	4.000%	4.000%	0.000%	
Shepherd	E_00015142	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Shoreacres	E_00015158	3.000%	3.000%	3.000%	3.000%	
Silsbee	E_00015166	4.000%	4.000%	0.000%	0.000%	
Sinton	E_00015180	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Smithville	E_00015203	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Sour Lake	E_00015221	4.000%	4.000%	4.000%	4.000%	7
cents/MCF						
South Houston	E_00015231	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Southside Place	E_00015257	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Spring Valley	E_00015292	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
4.000%						
Stafford	E_00015302	3.000%	3.000%	3.000%	3.000%	7
cents/MCF						
Sugarland	E_00015362	2.000%	2.000%	2.000%	2.000%	
Taft	E_00015412	2.000%	2.000%	2.000%	2.000%	
Talco	E_00015416	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Tatum	E_00015432	2.000%	2.000%	2.000%	0.000%	
Taylor Lake Village	E_00015435	2.000%	2.000%	2.000%	0.000%	
Tenaha	E_00015450	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Texas City	E_00015463	4.250%	4.250%	4.250%	4.250%	7 cents/MCF
4.250%						
Timpson	E_00015516	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Tomball	E_00034816	0.000%	0.000%	0.000%	0.000%	
Trinity	E_00015565	5.000%	5.000%	5.000%	5.000%	7

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RATE SCHEDULE

SCHEDULE IDDESCRIPTION

cents/MCF

Troup E_00015569 5.000% 5.000% 5.000% 5.000% 7

cents/MCF

Tyler E_00015594 \$1.75 \$4.50

\$65.00

\$65.00

7 cents/MCF

Uhland E_00015597 5.000% 5.000% 5.000% 5.000% 7

cents/MCF

Uncertain E_00015599 5.000% 5.000% 5.000% 5.000% 7

cents/MCF

Union Grove E_00015603 2.000% 2.000% 0.000% 0.000%

Universal City E_00015611 2.000% 2.000% 2.000% 2.000%

Van E_00015635 5.000% 5.000% 5.000% 5.000% 7

cents/MCF

Victoria E_00015668 4.000% 4.000% 4.000% 4.000% 7

cents/MCF

Vidor E_00015672 5.000% 5.000% 5.000% 5.000% 7

cents/MCF

Wallis E_00015718 2.000% 2.000% 2.000% 0.000%

Warren City E_00015737 5.000% 5.000% 5.000% 5.000% 7

cents/MCF

Waskom E_00015741 2.000% 2.000% 2.000% 0.000%

Webster E_00015760 3.000% 3.000% 3.000% 0.000%

Weimar E_00015766 5.000% 5.000%

5.000% 5.000% 7 cents/MCF

West Columbia E_00015792 4.000% 4.000%

4.000% 4.000% 7 cents/MCF

West Orange E_00015802 5.000% 5.000% 5.000% 5.000% 7 cents/MCF

West University E_00015809 5.000% 5.000% 5.000% 5.000% 7 cents/MCF

Weston Lakes E_00034813 5.000% 5.000% 5.000% 5.000% 7 cents/MCF

Wharton E_00015842 3.000% 3.000% 3.000% 3.000% 7 cents/MCF

White Oak E_00015853 4.000% 4.000% 4.000% 4.000% 7 cents/MCF

Whitehouse E_00015859 5.000% 5.000% 5.000% 5.000% 7

cents/MCF

Willis E_00015894 5.000% 5.000% 5.000% 5.000% 7

cents/MCF

Wills Point E_00015901 5.000% 5.000% 5.000% 5.000% 7

cents/MCF

Winfield E_00015914 2.000% 2.000% 2.000% 2.000%

Winnsboro E_00015921 2.000% 2.000%

2.000%

2.000%

7 cents/MCF

Woodbranch Village E_00015940 0.000% 0.000% 0.000% 0.000%

Yorktown E_00015986 2.000% 2.000% 2.000% 0.000%

PGA-21

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT
 ENERGY TEXAS GAS HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS
 GEOGRAPHIC RATE AREAS-RATE SHEET PURCHASED GAS ADJUSTMENT
 RATE SCHEDULE NO. PGA-21

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS

RRC TARIFF NO: 27923

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

This Cost of Gas Clause shall apply to all general service rate schedules of CenterPoint Energy Entex in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas (the Company).

A. DEFINITIONS

1. Cost of Purchased Gas (G): The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation capacity charges, storage capacity charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices. Any costs associated with the use of financial instruments entered into after March 1, 2024, shall be approved in advance and in writing by the Director of the Oversight and Safety Division of the Commission. The cost of purchased gas includes the cost of propane (per gallon), including measurement adjustments to reflect changes in the state of gas between liquid and vapor, used in the Company's propane-air peak shaving facilities. The cost of purchased gas may also include costs related to the purchase and transportation of Hydrogen or Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-compatible gaseous fuel derived from biogenic or other renewable sources that has lower lifecycle carbon-dioxide-equivalent (CO2e) emissions than geologic natural gas. The cost of purchased gas may also include the cost of carbon emission offsets purchased and retired in association with natural gas supplies.

2. Purchase/Sales Ratio (R): A ratio determined by dividing the total volumes purchased by the Company for general service customers for the twelve (12) month period ending the preceding August 31 Production Month by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.65 p.s.i.a. Such ratio as determined shall in no event seek to recover more than 5% lost and unaccounted for gas loss unless expressly authorized by the applicable regulatory authority.

3. Production Month: The month that gas cost related activities are completed.

4. Accounting Month: The month gas related activities are posted on the books and records of the Company.

5. Commodity Cost: The Cost of Purchased Gas multiplied by the Purchase Sales Ratio.

6. Purchased Gas Adjustment (PGA): The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the commodity cost, a reconciliation component (RC), and Customer Rate Relief (CRR) Charge, and related fees and taxes. PGA Rate (per Mcf sold) = [(G * R) plus or minus RC] rounded to the nearest \$0.0001 PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

7. General Service Customer: residential, small commercial and large volume Customers.

8. Reconciliation Audit: An annual review of the Company's books and records for

GAS SERVICES DIVISION

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RATE SCHEDULE

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each twelve-month period ending with the May Production Month to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine:

- a. the total amount paid for gas purchased by the Company to provide service to its general service customers during the period;
- b. the revenues received from operation of the provisions of this Cost of Gas Clause
- c. the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause;
- d. an adjustment, if necessary, for lost and unaccounted for gas during the period identified in A2 in excess of five (5) percent of purchases;
- e. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;
- f. the gas cost portion of bad debt expense;
- g. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission;
- h. the amount of gas cost attributable to the Customer Rate Relief Charge; and
- i. other amounts properly credited to the cost of gas not specifically identified herein.

9. Reconciliation Component (RC): The amount to be returned to or recovered from customers each month from the August billing cycle through July billing cycle as a result of the Reconciliation Audit.

10. Reconciliation Account: The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect but not necessarily limited to:

- a. the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records;
- b. any upstream transportation charges;
- c. the cost of gas withdrawn from storage less the cost of gas injected into storage;
- d. fixed storage charges;
- e. the revenues produced by the operation of this Cost of Gas Clause; and
- f. refunds, payments, or charges provided for herein or as approved by the regulatory authority;
- g. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;
- h. the gas cost portion of bad debt expense;
- i. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission;
- j. the amount of gas cost attributable to the Customer Rate Relief Charge; and
- k. other amounts properly credited to the cost of gas not specifically identified

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RATE SCHEDULE

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herein.

11. Carrying Charge for Gas in Storage: A return on the Company's investment for gas in storage.

12. Customer Rate Relief (CRR) Charge: A nonbypassable charge as defined in Tex Util. Code Section 104-362(7).

B. COST OF GAS = Purchased Gas Adjustment (PGA)

In addition to the cost of service as provided under its general service rate schedule(s), the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each Customer bill.

C. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section D below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather and growth, for the last preceding August billing cycle through July billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a twelve month period beginning with the next following August billing cycle and continuing through the next following July billing cycle at which time it will terminate until a new Reconciliation Component is determined.

D. PAYMENT FOR USE OF FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If the sum of the monthly balances reflects an over collection during the period, the Company shall credit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%. If the sum of the monthly balances reflects an under collection during the period, the Company shall debit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%.

E. CARRYING CHARGE FOR GAS IN STORAGE

A carrying charge for gas in storage will be calculated based on the arithmetic average of the beginning and ending balance of gas and propane in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. OS-23-00015513 and will be reflected on the customer's bill.

F. CUSTOMER RATE RELIEF CHARGE

As calculated pursuant to Customer Rate Relief Rate Schedule. The Customer Rate Relief Charge is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments, and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011.

G. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively

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reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. The entire amount of refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section D, Payment for Use of Funds, above.

H. COST OF GAS STATEMENT

The Company shall file a copy of the Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth:

1. the Cost of Purchased Gas;
2. that cost multiplied by the Purchase/Sales Ratio;
3. the amount of the cost of gas caused by any surcharge or refund;
4. the Reconciliation Component;
5. the Cost of Gas which is the total of items (2) through (4);
6. the Carrying Charge for Gas in Storage; and
7. the Customer Rate Relief Charge.

The statement shall include all data necessary for the Customers and Regulatory Authority to review and verify the calculation of the Cost of Gas and the Carrying Charge for Gas in Storage. The date on which billing using the Cost of Gas and the Carrying Charge for Gas in Storage is to begin (bills prepared) is to be specified in the statement. The Company shall include in its monthly Cost of Gas Statement filed pursuant to the PGA the separate cost of each type of purchased fuel, including but not limited to the cost of purchased natural gas, renewable natural gas, hydrogen, and any other type of fuel included in the PGA.

I. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but is not necessarily limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending with the May Production Month will be available upon request;
2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues for the twelve month period ending with the May Production Month will be available upon request;
3. A tabulation of any amounts properly credited against Cost of Gas;
4. The amount of gas cost attributable to the Customer Rate Relief Charge; and
5. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account.

This report shall be filed concurrently with the Cost of Gas Statement for August. The Annual Report shall be filed in a format similar to the example format that follows.

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27923

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

PSIF-18

PIPELINE SAFETY INSPECTION FEE: Pipeline Safety and Regulatory Program Fee pursuant to Texas Utilities Code 121.211. The 2025 Pipeline Safety and Regulatory Program Fee is one-time surcharge per customer bill of \$1.05, based on \$1.00 per service line. It will be collected from April 1, 2025 to April 30, 2025.

R-2099-I-GRIP 2025

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE AREAS - INCORPORATED RATE SHEET RESIDENTIAL SERVICE RATE SCHEDULE NO. R-2099-I-GRIP 2025

APPLICATION OF SCHEDULE

This schedule is applicable to any customer in an incorporated area excluding a city that has ceded jurisdiction to the Commission in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas to whom service is supplied in a single private dwelling unit and its appurtenances, the major use of which is for household appliances, and for the personal comfort and convenience of those residing therein. Cities per Geographic Rate Area are listed on the final pages of this rate schedule.

Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate per Geographic Rate Area for each customer receiving service under this rate schedule shall be the sum of the following:

(a) The Base Rate consisting of:

(1) Customer Charge -	
Houston and Texas Coast	\$22.36
South Texas and Beaumont/East Texas	\$27.86

(2) Commodity Charge for all Ccf billed at the pressure bases and Geographic Rate Areas as set forth below2 -

	Houston Texas	Coast
Beaumont/East Texas	South Texas	
14.65 Pressure Base	\$0.15834 \$0.15650	\$0.33624
	\$0.47070	
14.73 Pressure Base	\$0.15920 \$0.15735	\$0.33808
	\$0.47327	
14.95 Pressure Base	\$0.16158 \$0.15970	\$0.34313
	\$0.48034	

(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Ccf basis and adjusted periodically under the applicable

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27923

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.

Notes:

Houston and South Texas and
Texas Coast Beaumont/East Texas

1 Customer Charge \$19.50 \$25.00 (GUD OS-23-00015513)

2025 GRIP Charge 2.86 2.86 (CASE 00020313)

Total Customer Charge \$22.36 \$27.86

2Commodity Charges per GUD OS-23-00015513.

(d) Rate Case Expense Recovery - Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.

(e) Tax Act 2022 - Tax Act 2022 will be calculated and adjusted periodically as defined in the Company's applicable Tax Act 2022 Rate Schedule.

PAYMENT

Due date of the bill for service shall not be less than 15 days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

Cities by Geographic Rate Area

Agua Dulce South Texas	Edgewood Beaumont/East Texas
Alice South Texas	Edna South Texas
Alvin Texas Coast	Elgin South Texas
Anahuac Beaumont/East Texas	Falls City South Texas
Angleton Texas Coast	Freeport Texas Coast
Aransas Pass South Texas	Freer South Texas
Arp Beaumont/East Texas	Friendswood Texas Coast
Atlanta Beaumont/East Texas	Fruitvale Beaumont/East Texas
Austin South Texas	Fulshear Texas Coast
Bastrop South Texas	Ganado South Texas
Baytown Texas Coast	Garden Ridge South Texas
Beach City Texas Coast	Giddings South Texas
Beasley Texas Coast	Gladewater Beaumont/East Texas
Beaumont Beaumont/East Texas	Goodrich Beaumont/East Texas
Beckville Beaumont/East Texas	Grand Saline Beaumont/East Texas
Bishop South Texas	Gregory South Texas

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27923

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Bloomburg Beaumont/East Texas	Hedwig Village Houston
Bridge City Beaumont/East Texas	Hilshire Village Houston
Brookshire Texas Coast	Hondo South Texas
Brookside Village Texas Coast	Houston Houston
Buda South Texas	Humble Houston
Bunker Hill Village Houston	Hunters Creek Village Houston
Cibolo South Texas	Huntsville Beaumont/East Texas
Clarksville City Beaumont/East Texas	Ingleside South Texas
Clute Texas Coast	Ingleside on the Bay South Texas
Conroe Houston	Iowa Colony Texas Coast
De Kalb Beaumont/East Texas	Jacksonville Beaumont/East Texas
Deer Park Houston	Jersey Village Houston
Dickinson Texas Coast	Jourdanton South Texas
Driscoll South Texas	Karnes City South Texas
East Bernard Texas Coast	Katy Texas Coast
Kemah Texas Coast	Niederwald South Texas
Kendleton Texas Coast	North Cleveland Beaumont/East Texas
Kilgore Beaumont/East Texas	Oak Ridge North Houston
Kingsville South Texas	Odem South Texas
Kyle South Texas	Orange Beaumont/East Texas
La Grange South Texas	Orange Grove South Texas
La Marque Texas Coast	Orchard Texas Coast
La Porte Texas Coast	Ore City Beaumont/East Texas
LaCoste South Texas	Overton Beaumont/East Texas
Lake Jackson Texas Coast	Oyster Creek Texas Coast
Laredo South Texas	Pasadena Houston
League City Texas Coast	Pearland Texas Coast
Liberty Beaumont/East Texas	Piney Point Village Houston
Lindale Beaumont/East Texas	Pittsburg Beaumont/East Texas
Linden Beaumont/East Texas	Point Comfort South Texas
Lone Star Beaumont/East Texas	Port Arthur Beaumont/East Texas
Longview Beaumont/East Texas	Port Lavaca South Texas
Magnolia Houston	Portland South Texas
Manvel Texas Coast	Premont South Texas
Marion South Texas	Red Lick Beaumont/East Texas
Marshall Beaumont/East Texas	Refugio South Texas
Mathis South Texas	Richmond Texas Coast
Meadows Place Houston	Riverside Beaumont/East Texas
Missouri City Houston	Rose Hill Acres Beaumont/East Texas
Mont Belvieu Texas Coast	Rosenberg Texas Coast
Morgan's Point Texas Coast	Runge South Texas
Mount Pleasant Beaumont/East Texas	Rusk Beaumont/East Texas
Nassau Bay Houston	Santa Fe Texas Coast
Nederland Beaumont/East Texas	Schulenburg South Texas
Needville Texas Coast	Seabrook Texas Coast
New London Beaumont/East Texas	Seadrift South Texas
Shenandoah Houston	Universal City South Texas

GAS SERVICES DIVISION

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RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Shoreacres Texas Coast	Victoria South Texas
Silsbee Beaumont/East Texas	Wallis Texas Coast
Simonton Texas Coast	Waskom Beaumont/East Texas
Sour Lake Beaumont/East Texas	Webster Texas Coast
Spring Valley Village Houston	West Columbia Texas Coast
Stafford Houston	Wharton Texas Coast
Sugar Land Texas Coast	White Oak Beaumont/East Texas
Taft South Texas	Winfield Beaumont/East Texas
Tatum Beaumont/East Texas	Winnsboro Beaumont/East Texas
Taylor Lake Village Texas Coast	Woodbranch Village Houston
Texas City Texas Coast	Yorktown South Texas
Tomball Houston	Tyler Beaumont/East Texas
Union Grove Beaumont/East Texas	

TA-16

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS TEXAS DIVISION RATE SHEET TAX ADJUSTMENT
RATE SCHEDULE NO. TA-16

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Texas Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27923

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

		State Gross Receipts Tax Rate (1)			
		Franchise		Small	
	Large				
City		Contract	Residential	Commercial	
Commercial Industrial Transportation (2)					
Agua Dulce		E_00011376	0.000%	0.000%	0.500%
Alice		E_00011407	1.997%	1.997%	0.500%
Alvin		E_00011428	1.997%	1.997%	0.500%
Ames		E_00011431	0.000%	0.000%	0.500%
Anahuac		E_00011436	0.581%	0.581%	0.500%
Angleton		E_00011443	1.997%	1.997%	0.500%
Aransas Pass		E_00011466	1.070%	1.070%	0.500%
Arcola		E_00011472	0.581%	0.581%	0.500%
Arp		E_00011484	0.000%	0.000%	0.500%
Atlanta		E_00011511	1.070%	1.070%	0.500%
Austin		E_00011520	1.997%	1.997%	0.500%
Avinger		E_00011528	0.000%	0.000%	0.500%
Bastrop		E_00011584	1.070%	1.070%	0.500%
Baytown		E_00011604	1.997%	1.997%	0.500%
Beach City		E_00011610	0.581%	0.581%	0.500%
Beasley		E_00011613	0.000%	0.000%	0.500%
Beaumont		E_00011616	1.997%	1.997%	0.500%
Beckville		E_00011621	0.000%	0.000%	0.500%
Beeville		E_00011642	1.997%	1.997%	0.500%
Bellaire		E_00011635	1.997%	1.997%	0.500%
Bevil Oaks		E_00011680	0.581%	0.581%	0.500%
Big Sandy		E_00011687	0.581%	0.581%	0.500%
Bishop		E_00011703	1.070%	1.070%	0.500%
Bloomburg		E_00011728	0.000%	0.000%	0.500%
Bridge City		E_00011812	1.070%	1.070%	0.500%
Brookshire		E_00011834	1.070%	1.070%	0.500%
Brookside Village		E_00011835	0.581%	0.581%	0.500%
Buda		E_00011863	1.997%	1.997%	0.500%
Bullard		E_00011872	1.070%	1.070%	0.500%
Bunker Hill		E_00011877	1.070%	1.070%	0.500%
Carthage		E_00011990	1.070%	1.070%	0.500%
Center		E_00012030	1.070%	1.070%	0.500%
China		E_00012079	0.581%	0.581%	0.500%
Cibolo		E_00012092	1.997%	1.997%	0.500%
Clarksville City		E_00012111	0.000%	0.000%	0.500%
Clear Lake Shores		E_00012121	0.581%	0.581%	0.500%
Cleveland		E_00012127	1.070%	1.070%	0.500%
Clute		E_00012137	1.997%	1.997%	0.500%
Colmesneil		E_00012159	0.000%	0.000%	0.500%
Conroe		E_00012188	1.997%	1.997%	0.500%
Converse		E_00012191	1.997%	1.997%	0.500%
Corrigan		E_00012215	0.581%	0.581%	0.500%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27923

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Crockett	E_00012270	1.070%	1.070%	1.070%	1.070%	0.500%
Cut & Shoot	E_00012301	0.581%	0.581%	0.581%	0.581%	0.500%
Daingerfield	E_00012316	1.070%	1.070%	1.070%	1.070%	0.500%
Danbury	E_00012326	0.581%	0.581%	0.581%	0.581%	0.500%
Dayton	E_00012340	1.070%	1.070%	1.070%	1.070%	0.500%
Deer Park	E_00012354	1.997%	1.997%	1.997%	1.997%	0.500%
DeKalb	E_00012345	0.581%	0.581%	0.581%	0.581%	0.500%
Diboll	E_00012395	1.070%	1.070%	1.070%	1.070%	0.500%
Dickinson	E_00012398	1.997%	1.997%	1.997%	1.997%	0.500%
Douglassville	E_00012439	0.000%	0.000%	0.000%	0.000%	0.500%
Driscoll	E_00012450	0.000%	0.000%	0.000%	0.000%	0.500%
Eagle Lake	E_00012471	1.070%	1.070%	1.070%	1.070%	0.500%
East Bernard	E_00012481	0.581%	0.581%	0.581%	0.581%	0.500%
East Mountain	E_00012490	0.000%	0.000%	0.000%	0.000%	0.500%
Edgewood	E_00012522	0.581%	0.581%	0.581%	0.581%	0.500%
Edna	E_00012527	1.070%	1.070%	1.070%	1.070%	0.500%
El Campo	E_00012533	1.997%	1.997%	1.997%	1.997%	0.500%
El Lago	E_00012542	1.070%	1.070%	1.070%	1.070%	0.500%
Elgin	E_00012556	1.070%	1.070%	1.070%	1.070%	0.500%
Elkhart	E_00012559	0.581%	0.581%	0.581%	0.581%	0.500%
Falls City	E_00012656	0.000%	0.000%	0.000%	0.000%	0.500%
Floresville	E_00012703	1.070%	1.070%	1.070%	1.070%	0.500%
Freeport	E_00012769	1.997%	1.997%	1.997%	1.997%	0.500%
Freer	E_00012770	0.581%	0.581%	0.000%	0.000%	0.500%
Friendswood	E_00012781	1.997%	1.997%	1.997%	1.997%	0.500%
Fruitvale	E_00012790	0.000%	0.000%	0.000%	0.000%	0.500%
Fulshear	E_00012794	0.581%	0.581%	0.581%	0.581%	0.500%
Galena Park	E_00012801	1.997%	1.997%	1.997%	1.997%	0.500%
Ganado	E_00012810	0.581%	0.581%	0.581%	0.581%	0.500%
Garden Ridge	E_00012818	1.070%	1.070%	1.070%	1.070%	0.500%
Giddings	E_00012850	1.070%	1.070%	1.070%	1.070%	0.500%
Gilmer	E_00012855	1.070%	1.070%	1.070%	1.070%	0.500%
Gladewater	E_00012861	1.070%	1.070%	1.070%	1.070%	0.500%
Goliad	E_00012886	0.581%	0.581%	0.581%	0.581%	0.500%
Goodrich	E_00012899	0.000%	0.000%	0.000%	0.000%	0.500%
Grand Saline	E_00012912	1.070%	1.070%	1.070%	1.070%	0.500%
Grapeland	E_00012922	0.581%	0.581%	0.581%	0.581%	0.500%
Gregory	E_00012954	0.581%	0.581%	0.581%	0.581%	0.500%
Groveton	E_00012969	0.000%	0.000%	0.000%	0.000%	0.500%
Hallettsville	E_00013000	1.070%	1.070%	1.070%	1.070%	0.500%
Hallsville	E_00013003	1.070%	1.070%	1.070%	1.070%	0.500%
Hawkins	E_00013060	0.581%	0.581%	0.581%	0.581%	0.500%
Hedwig Village	E_00013075	1.070%	1.070%	1.070%	1.070%	0.500%
Henderson	E_00013086	1.997%	1.997%	1.997%	1.997%	0.500%
Hideaway	E_00034814	1.070%	1.070%	1.070%	1.070%	0.500%
Hillcrest Village	E_00013142	0.000%	0.000%	0.000%	0.000%	0.500%
Hilshire Village	E_00013152	0.000%	0.000%	0.000%	0.000%	0.500%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27923

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Hitchcock	E_00013155	1.070%	1.070%	1.070%	1.070%	0.500%
Hondo	E_00013186	1.070%	1.070%	1.070%	1.070%	0.500%
Hooks	E_00013190	1.070%	1.070%	1.070%	1.070%	0.500%
Houston	E_00013200	1.997%	1.997%	1.997%	1.997%	0.500%
Hudson	E_00013213	1.070%	1.070%	1.070%	1.070%	0.500%
Hughes Springs	E_00013218	0.581%	0.581%	0.581%	0.581%	0.500%
Humble	E_00013223	1.997%	1.997%	1.997%	1.997%	0.500%
Hunter's Creek	E_00013229	1.070%	1.070%	1.070%	1.070%	0.500%
Huntsville	E_00013232	1.997%	1.997%	1.997%	1.997%	0.500%
Ingleside	E_00013271	1.070%	1.070%	1.070%	1.070%	0.500%
Ingleside on the Bay	E_00013272	0.000%	0.000%	0.000%	0.000%	0.500%
Iowa Colony	E_00013280	1.070%	1.070%	1.070%	1.070%	0.500%
Jacinto City	E_00013300	1.997%	1.997%	1.997%	1.997%	0.500%
Jacksonville	E_00013303	1.997%	1.997%	1.997%	1.997%	0.500%
Jasper	E_00013314	1.070%	1.070%	1.070%	1.070%	0.500%
Jefferson	E_00013319	0.581%	0.581%	0.581%	0.581%	0.500%
Jersey Village	E_00013327	1.070%	1.070%	1.070%	1.070%	0.500%
Jones Creek	E_00013343	0.581%	0.581%	0.581%	0.581%	0.500%
Jourdanton	E_00013354	1.070%	1.070%	1.070%	1.070%	0.500%
Karnes City	E_00013372	1.070%	1.070%	1.070%	1.070%	0.500%
Katy	E_00013374	1.997%	1.997%	1.997%	1.997%	0.500%
Kemah	E_00013390	0.581%	0.581%	0.581%	0.581%	0.500%
Kendleton	E_00013394	0.000%	0.000%	0.000%	0.000%	0.500%
Kenedy	E_00013395	1.070%	1.070%	1.070%	1.070%	0.500%
Kilgore	E_00013414	1.997%	1.997%	1.997%	1.997%	0.500%
Kingsville	E_00013430	1.997%	1.997%	1.997%	1.997%	0.500%
Kirbyville	E_00013437	0.581%	0.581%	0.581%	0.581%	0.500%
Kyle	E_00013470	1.997%	1.997%	1.997%	1.997%	0.500%
La Coste	E_00013474	0.581%	0.581%	0.581%	0.581%	0.500%
La Grange	E_00013478	1.070%	1.070%	1.070%	1.070%	0.500%
La Porte	E_00013487	1.997%	1.997%	1.997%	1.997%	0.500%
Lake Jackson	E_00013531	1.997%	1.997%	1.997%	1.997%	0.500%
LaMarque	E_00013484	1.997%	1.997%	1.997%	1.997%	0.500%
Laredo	E_00013598	1.997%	1.997%	1.997%	1.997%	0.500%
Latexo	E_00013611	0.000%	0.000%	0.000%	0.000%	0.500%
League City	E_00013626	1.997%	1.997%	1.997%	1.997%	0.500%
Leary	E_00013630	0.000%	0.000%	0.000%	0.000%	0.500%
Liberty	E_00013661	1.070%	1.070%	1.070%	1.070%	0.500%
Lindale	E_00013672	1.070%	1.070%	1.070%	1.070%	0.500%
Linden	E_00013673	0.581%	0.581%	0.581%	0.581%	0.500%
Liverpool	E_00013698	0.000%	0.000%	0.000%	0.000%	0.500%
Livingston	E_00013699	1.070%	1.070%	1.070%	1.070%	0.500%
Lone Star	E_00013725	0.581%	0.581%	0.581%	0.581%	0.500%
Longview	E_00013733	1.997%	1.997%	1.997%	1.997%	0.500%
Lovelady	E_00013760	0.000%	0.000%	0.000%	0.000%	0.500%
Lufkin	E_00013773	1.997%	1.997%	1.997%	1.997%	0.500%
Lumberton	E_00013776	1.997%	1.997%	1.997%	1.997%	0.500%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27923

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Manvel	E_00013827	1.070%	1.070%	1.070%	1.070%	0.500%
Marion	E_00013839	0.581%	0.581%	0.581%	0.581%	0.500%
Marshall	E_00013843	1.997%	1.997%	1.997%	1.997%	0.500%
Mathis	E_00013865	1.070%	1.070%	1.070%	1.070%	0.500%
Maud	E_00013868	0.000%	0.000%	0.000%	0.000%	0.500%
Meadow's Place	E_00013924	1.070%	1.070%	1.070%	1.070%	0.500%
Mineola	E_00014008	1.070%	1.070%	1.070%	1.070%	0.500%
Missouri City	E_00014019	1.997%	1.997%	1.997%	1.997%	0.500%
Montgomery	E_00014045	0.000%	0.000%	0.000%	0.000%	0.500%
Morgan's Point	E_00014064	0.000%	0.000%	0.000%	0.000%	0.500%
Mt. Belvieu	E_00014036	1.070%	1.070%	1.070%	1.070%	0.500%
Mt. Pleasant	E_00014085	1.997%	1.997%	1.997%	1.997%	0.500%
Mt. Vernon	E_00014090	0.581%	0.581%	0.581%	0.581%	0.500%
Nacogdoches	E_00014120	1.997%	1.997%	1.997%	1.997%	0.500%
Naples	E_00014124	0.581%	0.581%	0.581%	0.581%	0.500%
Nassau Bay	E_00014128	1.070%	1.070%	1.070%	1.070%	0.500%
Nederland	E_00014141	1.997%	1.997%	1.997%	1.997%	0.500%
Needville	E_00014145	1.070%	1.070%	1.070%	1.070%	0.500%
New Boston	E_00014155	1.070%	1.070%	1.070%	1.070%	0.500%
New Braunfels	E_00014156	1.997%	1.997%	1.997%	1.997%	0.500%
New London	E_00014169	0.000%	0.000%	0.000%	0.000%	0.500%
New Waverly	E_00014179	0.581%	0.581%	0.581%	0.581%	0.500%
Niederwald	E_00014185	0.000%	0.000%	0.000%	0.000%	0.500%
Noonday	E_00014209	0.000%	0.000%	0.000%	0.000%	0.500%
Nordheim	E_00014210	0.000%	0.000%	0.000%	0.000%	0.500%
North Cleveland	E_00014224	0.000%	0.000%	0.000%	0.000%	0.500%
Oak Ridge North	E_00014303	1.070%	1.070%	1.070%	1.070%	0.500%
Odem	E_00014325	0.581%	0.581%	0.581%	0.581%	0.500%
Omaha	E_00014365	0.000%	0.000%	0.000%	0.000%	0.500%
Orange	E_00014375	1.997%	1.997%	1.997%	1.997%	0.500%
Orange Grove	E_00014376	0.581%	0.581%	0.581%	0.581%	0.500%
Orchard	E_00014380	0.000%	0.000%	0.000%	0.000%	0.500%
Ore City	E_00014381	0.581%	0.581%	0.581%	0.581%	0.500%
Overton	E_00014394	0.581%	0.581%	0.581%	0.581%	0.500%
Oyster Creek	E_00014398	0.581%	0.581%	0.581%	0.581%	0.500%
Palacios	E_00014408	1.070%	1.070%	1.070%	1.070%	0.500%
Panorama Village	E_00014429	0.581%	0.581%	0.581%	0.581%	0.500%
Pasadena	E_00014452	1.997%	1.997%	1.997%	1.997%	0.500%
Pearland	E_00014478	1.997%	1.997%	1.997%	1.997%	0.500%
Pine Forest	E_00014548	0.000%	0.000%	0.000%	0.000%	0.500%
Pinehurst	E_00014560	0.581%	0.581%	0.581%	0.581%	0.500%
Piney Point Village	E_00014568	1.070%	1.070%	1.070%	1.070%	0.500%
Pittsburg	E_00014577	1.070%	1.070%	1.070%	1.070%	0.500%
Pleak	E_00014585	0.581%	0.581%	0.581%	0.581%	0.500%
Pleasanton	E_00014592	1.997%	1.997%	1.997%	1.997%	0.500%
Point Comfort	E_00014602	0.000%	0.000%	0.000%	0.000%	0.500%
Port Arthur	E_00014620	1.997%	1.997%	1.997%	1.997%	0.500%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27923

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Port Lavaca	E_00014623	1.997%	1.997%	1.997%	1.997%	0.500%
Portland	E_00014636	1.997%	1.997%	1.997%	1.997%	0.500%
Poteet	E_00014643	1.070%	1.070%	1.070%	1.070%	0.500%
Poth	E_00014644	0.581%	0.581%	0.581%	0.581%	0.500%
Premont	E_00014662	0.581%	0.581%	0.581%	0.581%	0.500%
Queen City	E_00014701	0.581%	0.581%	0.581%	0.581%	0.500%
Red Lick	E_00014769	0.000%	0.000%	0.000%	0.000%	0.500%
Refugio	E_00014779	1.070%	1.070%	1.070%	1.070%	0.500%
Richmond	E_00014807	1.997%	1.997%	1.997%	1.997%	0.500%
Richwood	E_00014808	1.070%	1.070%	1.070%	1.070%	0.500%
Riverside	E_00014844	0.000%	0.000%	0.000%	0.000%	0.500%
Roman Forest	E_00014894	0.581%	0.581%	0.581%	0.581%	0.500%
Rose City	E_00014901	0.000%	0.000%	0.000%	0.000%	0.500%
Rose Hill Acres	E_00014902	0.000%	0.000%	0.000%	0.000%	0.500%
Runge	E_00014941	0.000%	0.000%	0.000%	0.000%	0.500%
Rusk	E_00014945	1.070%	1.070%	1.070%	1.070%	0.500%
San Augustine	E_00014986	0.581%	0.581%	0.581%	0.581%	0.500%
San Diego	E_00014989	1.070%	1.070%	1.070%	1.070%	0.500%
San Marcos	E_00015001	1.997%	1.997%	1.997%	1.997%	0.500%
Sandy Oaks	E_00034815	1.070%	1.070%	1.070%	1.070%	0.500%
Santa Clara	E_00034817	0.000%	0.000%	0.000%	0.000%	0.000%
Santa Fe	E_00015038	1.997%	1.997%	1.997%	1.997%	0.500%
Schertz	E_00015063	1.997%	1.997%	1.997%	1.997%	0.500%
Schulenburg	E_00015067	1.070%	1.070%	1.070%	1.070%	0.500%
Scottsville	E_00015074	0.000%	0.000%	0.000%	0.000%	0.500%
Seabrook	E_00015079	1.997%	1.997%	1.997%	1.997%	0.500%
Seadrift	E_00015080	0.000%	0.000%	0.000%	0.000%	0.000%
0.000%						
Seguin	E_00015092	1.997%	1.997%	1.997%	1.997%	0.500%
Selma	E_00015096	1.997%	1.997%	1.997%	1.997%	0.500%
Shenandoah	E_00015140	0.581%	0.581%	0.581%	0.581%	0.500%
Shepherd	E_00015142	0.581%	0.581%	0.581%	0.581%	0.500%
Shoreacres	E_00015158	0.581%	0.581%	0.581%	0.581%	0.500%
Silsbee	E_00015166	1.070%	1.070%	1.070%	1.070%	0.500%
Sinton	E_00015180	1.070%	1.070%	1.070%	1.070%	0.500%
Smithville	E_00015203	1.070%	1.070%	1.070%	1.070%	0.500%
Sour Lake	E_00015221	0.581%	0.581%	0.581%	0.581%	0.500%
South Houston	E_00015231	1.997%	1.997%	1.997%	1.997%	0.500%
Southside Place	E_00015257	0.581%	0.581%	0.581%	0.581%	0.500%
Spring Valley	E_00015292	1.070%	1.070%	1.070%	1.070%	0.500%
Stafford	E_00015302	1.997%	1.997%	1.997%	1.997%	0.500%
Sugarland	E_00015362	1.997%	1.997%	1.997%	1.997%	0.500%
Taft	E_00015412	1.070%	1.070%	1.070%	1.070%	0.500%
0.500%						
Talco	E_00015416	0.000%	0.000%	0.000%	0.000%	0.500%
Tatum	E_00015432	0.581%	0.581%	0.581%	0.581%	0.500%
Taylor Lake Village	E_00015435	1.070%	1.070%	1.070%	1.070%	0.500%

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27923

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Tenaha	E_00015450	0.000%	0.000%	0.000%	0.000%	0.500%
Texas City	E_00015463	1.997%	1.997%	1.997%	1.997%	0.500%
Timpson	E_00015516	0.000%	0.000%	0.000%	0.000%	0.500%
Tomball	E_00034816	1.997%	1.997%	1.997%	1.997%	0.500%
Trinity	E_00015565	0.581%	0.581%	0.581%	0.581%	0.500%
Troup	E_00015569	0.581%	0.581%	0.581%	0.581%	0.500%
Tyler	E_00015594	1.997%	1.997%	1.997%	1.997%	0.500%
Uhland	E_00015597	0.581%	0.581%	0.581%	0.581%	0.500%
Uncertain	E_00015599	0.000%	0.000%	0.000%	0.000%	0.500%
Union Grove	E_00015603	0.000%	0.000%	0.000%	0.000%	0.500%
Universal City	E_00015611	1.997%	1.997%	1.997%	1.997%	0.500%
Van	E_00015635	1.070%	1.070%	1.070%	1.070%	0.500%
Victoria	E_00015668	1.997%	1.997%	1.997%	1.997%	0.500%
Vidor	E_00015672	1.070%	1.070%	1.070%	1.070%	0.500%
Wallis	E_00015718	0.581%	0.581%	0.581%	0.581%	0.500%
Warren City	E_00015737	0.000%	0.000%	0.000%	0.000%	0.500%
Waskom	E_00015741	0.581%	0.581%	0.581%	0.581%	0.500%
Webster	E_00015760	1.997%	1.997%	1.997%	1.997%	0.500%
Weimar	E_00015766	0.581%	0.581%	0.581%	0.581%	0.500%
West Columbia	E_00015792	1.070%	1.070%	1.070%	1.070%	0.500%
West Orange	E_00015802	1.070%	1.070%	1.070%	1.070%	0.500%
West University	E_00015809	1.997%	1.997%	1.997%	1.997%	0.500%
Weston Lakes	E_00034813	0.581%	0.581%	0.581%	0.581%	0.500%
Wharton	E_00015842	1.070%	1.070%	1.070%	1.070%	0.500%
White Oak	E_00015853	1.070%	1.070%	1.070%	1.070%	0.500%
Whitehouse	E_00015859	1.070%	1.070%	1.070%	1.070%	0.500%
Willis	E_00015894	1.070%	1.070%	1.070%	1.070%	0.500%
Wills Point	E_00015901	1.070%	1.070%	1.070%	1.070%	0.500%
Winfield	E_00015914	0.000%	0.000%	0.000%	0.000%	0.500%
Winnsboro	E_00015921	1.070%	1.070%	1.070%	1.070%	0.500%
Woodbranch Village	E_00015940	0.581%	0.581%	0.581%	0.581%	0.500%
Yorktown	E_00015986	0.581%	0.581%	0.581%	0.581%	0.500%

(1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, Section182.022; applicable to all classes except transportation.

(2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, Section122.051

TAX ACT 2022-I

CENTERPOINT ENERGY RESOURCES CORP.

D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS HOUSTON, TEXAS
COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE AREAS -
INCORPORATED RIDER TAX ACT 2022-I EFFECTIVE, JUNE 1, 2025 PURPOSE

The purpose of this rider is to capture the effect Public Law 117-169, 136 STAT. 1818 of August 16, 2022 (Tax Act 2022) and certain other tax-related costs that will change from the amounts included in the standard service base revenue requirement in Docket No. OS-23-00015513. These effects include the return on the

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27923

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Corporate Alternative Minimum Tax (CAMT) deferred tax asset (DTA) resulting from the Tax Act 2022, income tax credits resulting from the Tax Act 2022, and the return on the increment or decrement in the net operating loss (NOL) DTA included in rate base and in the standard service base revenue requirement in Docket No. OS-23-00015513.

APPLICATION

This rider applies to all residential, general service-small and general service-large volume customers in the incorporated area excluding a city that has ceded jurisdiction to the Commission in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas impacted by the Company's Statement of Intent to Change Rates filed on October 30, 2023, Docket No. OS-23-00015513. The rates associated with this rider will be calculated in accordance with Appendix 1. The adjustment calculated in this tariff shall appear as a line item on the bill entitled, Tax Act 2022.

CALCULATION

The rider shall be calculated as the product of the Company's grossed-up rate of return authorized in the Company's most recent standard service base rate case proceeding times the CAMT deferred tax asset (CAMT DTA) estimated at December 31 of the calendar year prior to the annual change in the rates pursuant to this tariff, plus the Company's grossed-up rate of return authorized in the Company's most recent standard service base rate case proceeding times 75% of the increment or decrement in the NOL DTA estimated at December 31 of the calendar year prior to the annual change in the rates pursuant to this tariff compared to the NOL DTA included in rate base in the determination of the most recent standard service base revenue requirement, less the income tax credits received in accordance with IRS requirements applicable to the Tax Act 2022 grossed-up for income taxes to a revenue equivalent. The estimated CAMT DTA and NOL DTA and the related effects on the rider revenue requirements shall be trued up to the actual effects in the following year and the over/under recovery amortized over the twelve months that each year's recalculated tariff rates are in effect. The over/under recovery shall include a grossed-up rate of return as authorized in the Company's most recent standard service base rate case proceeding.

The methodology for computing the Company's CAMT is as follows:

1. Confirm CenterPoint Energy, Inc's (CNP) consolidated (i.e., all members of a single employer) CAMT tax is in excess of regular tax. If CNP's CAMT DTA is \$0 there will be no CAMT DTA in the tariff.
2. Calculate CenterPoint Energy Resources Corp.'s (CERC) contribution to Adjusted Financial Statement Income (AFSI) on a stand-alone basis. CERC's AFSI is calculated by adjusting CERC's applicable financial statement income by adjustments to depreciation, pension costs and federal income tax to arrive at AFSI. AFSI is intended to be computed consistent with applicable IRS requirements.
3. Compare CERC's CAMT stand-alone amount with CERC's regular stand-alone tax liability. If the stand alone CAMT is in excess of the stand-alone regular tax, the CAMT DTA is recorded to CERC.
4. Allocate a portion of CERC's CAMT to the Company based on relative pretax book

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RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
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income (PTBI).

The methodology for computing the NOL DTA is detailed as follows:

PROCESSING EXPENSES IN 2025

The Company shall include the reasonable and necessary processing expenses related to preparing and processing the first Rider Tax Act Compliance Filing made on August 1, 2024, as amended by the Final Order in OS-24-00018066, in its 2025 Rider Tax Act Compliance Filing. If the Internal Revenue Service issues new guidance related to the Tax Act 2022, the Company reserves the right to make additional filings to recognize such adjustments.

FILING PROCEDURES

On or before August 1 of each year, starting in 2024, during the term of Rider Tax Act 2022, the Company shall file with the Railroad Commission (RRC) and Cities the Tax Act 2022 calculation as shown in Appendix 1 along with supporting schedules and workpapers. Unless disputed by the RRC Staff or Cities, rates per Appendix 1 will become effective for bills calculated on or after January 1, of the year following, starting in 2025. If the RRC Staff or Cities dispute the calculations, or any component thereof, the RRC Staff or Cities shall notify the Company on or before October 1.

RATE ADJUSTMENT PROVISIONS

None

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
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07/01/2025

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TARIFF CODE: DS RRC TARIFF NO: 27923

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
17734	N			
<u>CUSTOMER NAME</u>	ATLANTA, INC.			
17736	N			
<u>CUSTOMER NAME</u>	BLOOMBURG, INC.			
17737	N			
<u>CUSTOMER NAME</u>	DE KALB, INC.			
17744	N			
<u>CUSTOMER NAME</u>	LINDEN, INC.			
17745	N			
<u>CUSTOMER NAME</u>	LONE STAR, INC.			
17748	N			
<u>CUSTOMER NAME</u>	MT. PLEASANT, INC.			
17753	N			
<u>CUSTOMER NAME</u>	ORE CITY, INC.			
17754	N			
<u>CUSTOMER NAME</u>	PITTSBURGH, INC.			
17756	N			
<u>CUSTOMER NAME</u>	REDLICK, INC.			
17758	N			
<u>CUSTOMER NAME</u>	WINFIELD, INC.			
17759	N			
<u>CUSTOMER NAME</u>	WINNSBORO, INC.			
42249	N			
<u>CUSTOMER NAME</u>	PORT ARTHUR, INC.			
7015	N			
<u>CUSTOMER NAME</u>	ARP, INC.			
7025	N			
<u>CUSTOMER NAME</u>	BEAUMONT, INC.			
7027	N			
<u>CUSTOMER NAME</u>	BECKVILLE, INC.			
7038	N			
<u>CUSTOMER NAME</u>	BRIDGE CITY, INC.			
7057	N			
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, INC.			

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7093	N			
<u>CUSTOMER NAME</u>	EDGEWOOD, INC.			
7114	N			
<u>CUSTOMER NAME</u>	FRUITVALE, INC.			
7122	N			
<u>CUSTOMER NAME</u>	GLADEWATER, INC.			
7126	N			
<u>CUSTOMER NAME</u>	GOODRICH, INC.			
7128	N			
<u>CUSTOMER NAME</u>	GRAND SALINE, INC.			
7157	N			
<u>CUSTOMER NAME</u>	HUNTSVILLE, INC.			
7164	N			
<u>CUSTOMER NAME</u>	JACKSONVILLE, INC.			
7183	N			
<u>CUSTOMER NAME</u>	KILGORE, INC.			
7205	N			
<u>CUSTOMER NAME</u>	LIBERTY, INC.			
7207	N			
<u>CUSTOMER NAME</u>	LINDALE, INC.			
7213	N			
<u>CUSTOMER NAME</u>	LONGVIEW, INC.			
7225	N			
<u>CUSTOMER NAME</u>	MARSHALL, INC.			
7239	N			
<u>CUSTOMER NAME</u>	NEDERLAND, INC.			
7245	N			
<u>CUSTOMER NAME</u>	NEW LONDON, INC.			
7249	N			
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, INC.			
7253	N			
<u>CUSTOMER NAME</u>	ORANGE, INC.			
7259	N			
<u>CUSTOMER NAME</u>	OVERTON, INC.			

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7293	N			
<u>CUSTOMER NAME</u>	RIVERSIDE, INC.			
7298	N			
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, INC.			
7304	N			
<u>CUSTOMER NAME</u>	RUSK, INC.			
7333	N			
<u>CUSTOMER NAME</u>	SILSBEE, INC.			
7339	N			
<u>CUSTOMER NAME</u>	SOUR LAKE, INC.			
7349	N			
<u>CUSTOMER NAME</u>	TATUM, INC.			
7361	N			
<u>CUSTOMER NAME</u>	TYLER, INC.			
7363	N			
<u>CUSTOMER NAME</u>	UNION GROVE, INC.			
7376	N			
<u>CUSTOMER NAME</u>	WASKOM, INC.			
7387	N			
<u>CUSTOMER NAME</u>	WHITE OAK, INC.			
7408	N			
<u>CUSTOMER NAME</u>	ANAHUAC, INC			

REASONS FOR FILING

NEW?: N
RRC DOCKET NO: 00020313
CITY ORDINANCE NO: Operation of Law
AMENDMENT(EXPLAIN):
OTHER(EXPLAIN): Efft. 6-3-25 Update 2025 GRIP and Tax Act 2022 schedules

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	

RAILROAD COMMISSION OF TEXAS
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07/01/2025

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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PREPARER - PERSON FILING

RRC NO: 1305

ACTIVE FLAG: Y

INACTIVE DATE:

FIRST NAME: Petra

MIDDLE:

LAST NAME: Custer

TITLE: Coordinator Regulatory

ADDRESS LINE 1: P.O. Box 2628

ADDRESS LINE 2:

CITY: Houston

STATE: TX

ZIP: 77252

ZIP4: 2628

AREA CODE: 713

PHONE NO: 207-3363

EXTENSION:

**GAS SERVICES DIVISION
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27923

CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
7455	<p>Curtailment Plan</p> <p>7.455 Curtailment Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term "deliveries" in this section includes sales and/or transportation service.</p> <p>(c) Priorities.</p> <p>(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:</p> <p>(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;</p> <p>(B) firm deliveries to electric generation facilities;</p> <p>(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an</p>

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alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or

(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.,

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

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LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
1	<p>Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two inches in diameter.</p> <p>Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for such service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:</p> <p>(1) Individual Residential and Commercial Consumers -- upon payment of the fee for gas main extension set out in the Schedule of Miscellaneous Service Charges or upon execution of Company's form Gas Main Extension Contract, as filed with the appropriate regulatory authority.</p> <p>(2) Developers of residential or business subdivisions -- upon execution of Company's form Gas Main Extension Contract or Predevelopment Gas Main Extension Contract, as filed with the appropriate regulatory authority, or under special circumstances where, in Company's opinion, such forms are not appropriate, upon execution of a special agreement providing for reimbursement to Company for cost of the necessary gas main extension.</p> <p>(3) Large Volume Consumers -- upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.</p>

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QUALITY OF SERVICE

<u>QUAL SERVICE ID</u>	<u>DESCRIPTION</u>
RULE1	<p>CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS GENERAL RULES AND REGULATIONS APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR WHICH TARIFF IS APPROVED ON OR AFTER OCTOBER 30, 2023</p> <p>1.DEFINITIONS</p> <p>(a) Consumer, Customer, and Applicant are used interchangeably and mean any person or organization that utilizes Gas Service or who purchases or seeks to purchase Gas Service from Company.</p> <p>(b) Company means CenterPoint Energy Resources, Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas, its successors and assigns.</p> <p>(c) Cubic Foot of Gas: Unless otherwise expressly provided by rate schedule or written contract (or agreement), the amount of gas necessary to fill one (1) cubic foot of space when the gas is at a gauge pressure of four (4) ounces above atmospheric pressure and/or in the event that the gas delivered to the Consumer is measured at a pressure in excess of four (4) ounces per square inch gauge, the measurement of gas shall be on the same basis as that outlined in the rate schedules for Large Volume Natural Gas Service.</p> <p>(d) Gas Service means any of the services described in the Company's rate schedules filed with the appropriate regulatory authorities or otherwise provided under a written contract between Company and Consumer.</p> <p>(e) Service Line: The pipe and attached fittings which convey gas from Company's mains up to and including the stopcock on the riser for the Company's meter at the Consumer's premises.</p> <p>(f) Consumer's Housepiping: All pipe and attached fittings which convey gas from the Test Tee or the outlet side of the meter equipment and coupled facilities to the Consumer's connection for gas appliances or equipment.</p> <p>(g) Point of Delivery: The point at the Test Tee or the outlet side of the meter equipment and coupled facilities where the gas is measured for delivery into Consumer's Housepiping.</p> <p>(h) Commission: Railroad Commission of Texas.</p> <p>(i) Customer Equipment or Consumer's Equipment: All appliances, piping, vents, connectors, valves, fittings or any other gas utilization or distribution equipment at or on the Customer's side of the Point of Delivery, including but not limited to methane detectors and carbon monoxide detectors.</p> <p>2. APPLICATION OF RULES</p> <p>(a) Unless otherwise expressly stated, these rules apply to all Consumers and use of natural gas by Consumers regardless of classification, except insofar as they are changed by or are in conflict with any statute of the State of Texas, enforceable municipal ordinance, applicable valid final order of any court or of the Commission, or written contract executed by Company, in which case such statute, order or contract shall control to the extent that it is applicable to the Consumer(s) in question. Whenever possible, these rules shall be construed harmoniously with such laws, contracts, ordinances, and orders.</p> <p>(b) A Customer's purchase or use of Gas Service constitutes an agreement by the Customer to comply with the terms and conditions contained herein and in the applicable Company rate schedule except as may be otherwise specified in a written contract between the Customer and the Company.</p> <p>(c) These rules, and all subsequently enacted rules, may be abrogated, modified, or added to in whole or in part, by the Company and such rules as abrogated, modified, or added to, shall become effective when filed with the appropriate regulatory authority.</p>

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3. CLASSIFICATION FOR RATE AND CONTRACT PURPOSES

For purposes of determining rates, Consumers shall be classified as either Residential, General Service-Small, or General Service-Large Volume Consumers as defined in Company's applicable rate schedules. Service by Company to Consumers classified herein as Residential and General Service-Small is available without a written contract between Consumer and Company at the standard rates and charges applicable to such Consumers that are adjusted from time to time. In the absence of a written contract between Company and a Consumer to the contrary, Company shall have no obligation to deliver more than 25,000 cubic feet of gas in any day to any Consumer not having a written gas sales contract with Company. A contract may be required from Large Volume Consumers using less than 25,000 cubic feet per day, provided this requirement shall be uniformly applied to all such Consumers within each municipal rate jurisdiction. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reason, in which event the Company may estimate usage by such Consumer. In the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining rate classification and whether or not a contract is required. Company's obligation to provide service to any Consumer intending to use more than 25,000 cubic feet per day is contingent upon Company's determination that there will be an adequate supply of gas to serve such Large Volume Consumer, and that existing facilities are of adequate capacity and suitable pressure.

4. LIMITATION OF USE

All gas delivered through Company's meters is for use only at the Point of Delivery and shall not be redelivered or resold to others without Company's express consent.

5. SERVICE CONNECTIONS

(a) Service Connection: Unless otherwise prohibited by applicable ordinance or rule, the Company may require, on a consistent and non-discriminatory basis, prepayment, reimbursement, or adequate security for some or all costs (including, but not limited to, materials, labor, or allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing system to serve a new customer.

(b) Service Line: Company shall install and maintain all Service Lines and to the extent permitted by applicable ordinance shall be entitled to make a reasonable charge for such installation and maintenance. A Service Line may be used to supply a single building or single group of buildings which may or may not be located on a single lot, such as a group of factory buildings, hospital buildings, or institutional buildings, all under one (1) ownership or control. However, Gas Service supplied to Consumer for use on separate lots physically divided by other private or public property (including streets, alleys and other public ways) must be supplied through separate Service Lines and be separately metered and billed. More than one Service Line to supply a Consumer's premises may be constructed by agreement between Company and Consumer. Company has title to all Service Lines and is responsible for their maintenance and repair.

(c) Consumer's Housepiping: Consumer shall be responsible for installing and maintaining Consumer's Housepiping. Company may refuse service to any consumer whose housepiping is inadequate or unsafe, but Company shall have no responsibility for determining whether or not Consumer has complied with applicable safety codes, inspecting Consumer's Housepiping or in any way establishing or enforcing housepiping specifications.

(d) Customer shall be solely responsible for the selection, installation, maintenance, inspection, and use of Customer Equipment, and Company shall have no duty or responsibility

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for the design, selection, installation, operation or repair of said Equipment. Company shall have no duty or responsibility for determining whether or not Customer Equipment complies with the requirements of NFPA 54, NFPA 715 and/or any other applicable fuel gas code. Company shall have no duty or responsibility for inspecting the performance of, location of, or maintenance of methane detectors and/or carbon monoxide detectors. Company shall have no duty to warn regarding the installation of, use of, performance of and/or maintenance of methane detectors and/or carbon monoxide detectors. Customer shall be responsible for all Customer Equipment downstream of the Point of Delivery.

(e) Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two (2) inches in diameter. Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for Gas Service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:

(1) Individual Residential and General Service-Small Consumers upon execution of a written agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

(2) Developers of residential or business subdivisions upon execution of Company's form Predevelopment Gas Main Extension Contract, or under special circumstances where, in Company's opinion, such forms are not appropriate, upon execution of a written agreement providing for reimbursement to Company for cost of the necessary gas main extension.

(3) General Service-Large Volume Consumers upon execution of a written agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

6. CHARGES RELATING TO GAS SERVICE

Utility charges for services other than delivering natural gas may be made in accordance with the Schedules of Miscellaneous Service Charges filed with the appropriate regulatory authorities.

7. APPLICATION FOR SERVICE

Where no written contract for Gas Service is necessary, an application can be made online via the Company's website, by telephone or or by email to request initiation of service. Upon request, Consumer shall provide information necessary for purposes of rate classification, billing, and determining whether a deposit will be required.

8. REFUSAL TO INSTITUTE SERVICE AND TERMINATION OF SERVICE

(a) Refusal of service.

(1) Compliance by Applicant. The Company may decline to serve an Applicant for whom service is available from previously installed facilities until such Applicant has complied with the state and municipal rules, regulations or laws, and with approved rules and regulations of the Company on file with the appropriate regulatory authority governing the service applied for, or for the following reasons:

(A) the Applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be provided;

(B) the Applicant is indebted to any company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the Applicant shall be served upon complying with the applicable deposit requirement;

(C) the Applicant refuses to make a deposit if Applicant is required to make a deposit under

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these rules;

(D) where an unsafe condition exists at any point on Consumer's premises;

(E) for use of gas in violation of Company's rules;

(F) in the event Company's representatives are refused access to such premises for any lawful purpose;

(G) when Company's property on the Consumer's premises is tampered with, damaged, or destroyed;

(2) Applicant's recourse. In the event that the Company shall refuse to serve an Applicant under the provisions of these rules, the Company shall inform the Applicant of the basis of its refusal and that the Applicant may file a complaint with the appropriate regulatory authority thereon.

(3) Insufficient grounds for refusal to serve. Except in cases where the Company identifies fraud in connection with a service request, the following shall not constitute sufficient cause for refusal of service to a present residential or non-residential Customer or Applicant:

(A) delinquency in payment for service by a previous occupant of the premises to be served;

(B) failure to pay for merchandise or charges for non-gas service purchased from the Company;

(C) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six (6) months prior to the date of application;

(D) violation of the Company's rules pertaining to the operation of nonstandard equipment of unauthorized attachments, which interfere with the service of others, unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

(E) failure to pay a bill of another Customer as guarantor thereof, unless the guarantee was made in writing to the Company as a condition precedent to service; and

(F) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

(b) Discontinuance of service.

(1) Bills are due and payable when rendered; the bill shall be past due not less than fifteen (15) days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for Gas Service is delinquent if unpaid by the due date.

(2) A Customer's Gas Service may not be terminated unless the Company has made a reasonable effort to offer the Customer the option of paying a delinquent bill in installments. A Customer's Gas Service may be disconnected if the bill has not been paid or a suitable written arrangement for payment in installments entered into within five (5) working days after the bill has become delinquent and if proper notice has been given. Proper notice shall consist of a mailing or hand delivery at least five working days prior to a stated date of disconnection. Said notice shall be provided in English and Spanish as necessary and shall include: (A) the words Disconnect Notice or similar language prominently displayed;

(B) the reason service is to be terminated;

(C) what Customer must do to prevent termination;

(D) in the case of a past-due bill, the amount past due payment options (online, phone, in-person, and mail), as well as a website or phone number to locate physical payment locations;

(E) a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency; and

(F) the date of termination.

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(3) Gas Service may be disconnected for any of the following reasons:

(A) failure to pay a delinquent account or failure to comply with the terms of a written agreement for installment payment of a delinquent account;

(B) violation of the Company's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation;

(C) failure to comply with deposit or guarantee arrangements where required by these Rules and Regulations; (D) without notice where a known dangerous condition exists for as long as the condition exists; (E) tampering with the Company's meter or equipment or bypassing the same;

(F) for use of Gas Service in violation of Company's rules; (G) in the event Consumer's premises are vacated; (H) in the event Company's representatives are refused access to such premises for any lawful purpose; (I) when Company's property on the Consumer's premises is tampered with, damaged or destroyed; (J) for use of Gas Service in violation of any law, ordinance or regulation; (K) for fraudulent conduct or misrepresentation in relation to the consumption of gas, account information, or any other fraud practiced by Consumer, with regard to the matters referred to in these rules or Consumer's contract.

(4) Gas Service may not be disconnected for any of the following reasons:

(A) delinquency in payment for service by a previous occupant of the premises;

(B) failure to pay for merchandise or charges for non-gas service by the Company;

(C) failure to pay for a different type or class of Gas Service unless the fee for such different service is included on the same bill;

(D) failure to pay the account of another Customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service;

(E) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billing;

(F) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due; and

(G) failure to pay an estimated bill other than a bill rendered pursuant to any approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.

(5) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the Company are not available to the public for the purpose of making collections and reconnecting service.

(6) The Company shall not abandon a Customer without written approval from the applicable regulatory authority.

(7) Except in cases where the Company identifies fraud in connection with an account, the Company shall not discontinue Gas Service to a delinquent Residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if service is discontinued. Any Customer seeking to avoid termination of service under this provision must make a written request to the Company supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five (5) working days after the date of delinquency of the bill. The prohibition against service termination as provided herein

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shall last twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

9. LOCATION OF METERS

Wherever practical, all new meter installations shall be installed near the building in which Consumer's gas appliances are located. All meters shall be accessible at all times for inspection, reading, and change out for testing. Whenever the Company shall permanently discontinue the delivery of gas to any of Consumer's premises, it shall have the right at any reasonable time thereafter to enter upon the premises and remove therefrom its meter, and any other of its equipment there located.

10. METER TESTS AND BILL ADJUSTMENTS WITH RESPECT TO METER ACCURACY**(a) Meter requirements.**

(1) Use of meter. All gas delivered by the Company in the provision of Gas Service shall be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority or tariff.

(2) Installation by Company. Unless otherwise authorized by the regulatory authority, the Company shall provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its Customers.

(3) Standard type. The Company shall not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

(b) Meter records. The Company shall keep the following records:

(1) Meter equipment records. The Company shall keep a record of all its meters, showing the Customer's address and date of the last test.

(2) Records of meter tests. All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

(c) Meter readings.

(1) Meter unit location. In general, each meter must indicate clearly the units of service for which a charge is made to the Customer.

(d) Meter tests on request of Customer.

(1) The Company shall, upon request of a Customer make a test of the accuracy of the meter serving that Customer. The Company shall inform the Customer of the time and place of the test, and permit the Customer or the Customer's authorized representative to be present if the Customer so desires. If no such test has been performed within the previous four (4) years for the same Customer at the same location, the test shall be performed without charge. If such a test has been performed for the same Customer at the same location within the previous four years, the Company may charge a fee for the test, not to exceed fifteen dollars (\$15.00), or such other fee for the testing of meters as may be set forth in the Company's tariff properly on file with the regulatory authority. The Customer must be properly informed of the result of any test on a meter that serves the Customer who requested such test.

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(2) Notwithstanding Paragraph (1), above, if the meter is found to be more than nominally defective, to either the Customer's or the Company's disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than two percent (2%) from accurate registration.

(3) If any meter test requested by a Customer reveals a meter to be more than nominally defective, the Company shall correct previous readings consistent with the inaccuracy found in the meter for the period of either (i) the last six (6) months, or (ii) the last test of the meter, whichever is shorter. Any resulting underbillings or over-billings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the Company if the error is to the Company's disadvantage.

(4) If a meter is found not to register for any period of time, the Company may make a charge for Gas Service provided but not metered, for a period not to exceed three (3) months previous to the time the meter is found not to be registering. The determination of Gas Service provided but not metered is to be based on the Customer's consumption during other like periods at the same location when available, and on consumption under similar conditions at the same location or of other similarly situated customers when not available.

(e) Meter Exchange.

(1) The Company follows the practice of testing and repairing its meters on periodic schedules in accordance with good operating practice. The periodic meter test interval is based on the results of accuracy tests of its meters of varying ages that are randomly sampled. The period of presumed accuracy is the period during which not less than seventy percent (70%) of the randomly sampled meters exhibit accuracy in the range of two percent (2%) fast to two percent (2%) slow.

11. DEPOSITS FROM CONSUMERS TO GUARANTEE PAYMENTS OF BILLS

(a) Establishment of credit for Residential Applicants.

(1) The Company may require a Residential Applicant for Gas Service to satisfactorily establish credit but such establishment of credit shall not relieve the Customer from complying with rules for prompt payment of bills. Subject to these General Rules and Regulations, a Residential Applicant shall not be required to make a deposit:

(A) if the Residential Applicant has been a customer of any utility for the same kind of service within the last two (2) years and is not delinquent in payment of any such utility service account and during the last twelve (12) consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment; or

(B) if the Residential Applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the Gas Service required;

(C) if the Residential Applicant demonstrates a satisfactory credit rating by appropriate means, including but not limited to, the production of generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity.

(b) Reestablishment of credit.

Every Applicant who has previously been a Customer of the Company and whose Gas Service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all his/her amounts due to the Company or execute a written deferred payment agreement, if offered, and reestablish credit as provided herein.

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- (c) Amount of deposit and interest for Residential Gas Service and exemption from deposit.
- (1) The required residential deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings (rounded up to the nearest five dollars [\$5.00]). If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two (2) days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements. Estimated Annual Billings as such term is used in this section shall be either (i) the twelve- (12-) month billing history at the service address involved (if a billing history is available for the service address), or (ii) the average annual residential bill in the Division serving the Customer (if a billing history is not available at the service address); provided, that such average annual residential bill determined pursuant to clause (ii) hereof, shall be determined periodically but no less frequently than annually.
- (2) All Applicants for Residential Gas Service who are sixty-five (65) years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the Company or another utility for the same utility service which accrued within the last two (2) years. No cash deposit shall be required of such Applicant under these conditions.
- (3) The Company shall pay a minimum interest on such deposits according to the rate as established by law; provided, if refund of deposit is made within thirty (30) days of receipt of deposit, no interest payment shall be made. If the Company retains the deposit more than thirty (30) days, payment of interest shall be made retroactive to the date of deposit. (A) payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer's account. (B) the deposit shall cease to draw interest on the date it is returned or credited to the customer's account.
- (4) Company will waive any deposit requirement for Residential Gas Service for an Applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, as determined by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its website.
- (d) For General Service-Small and General Service-Large Volume customers, Company may require a deposit where the Applicant is unable to establish good credit by standards generally accepted as evidence of credit worthiness. The amount of any deposit, where required, shall be in an amount sufficient to protect Company but shall not exceed the amount of the estimated highest two (2) months' billing. Interest shall be paid at the legal rate on all deposits. Deposits shall be refunded after three (3) years of prompt payment, with refund including any interest to be made in cash or by credit to the Consumer's bill. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled him to initial service without a deposit and otherwise has a record of prompt payment.
- (e) Deposits for temporary or seasonal service and for weekend or seasonal residences. The Company may require a deposit sufficient to reasonably protect it against the assumed risk, provided, such a policy is applied in a uniform and nondiscriminatory manner.
- (f) Records of deposits
- (1) The Company shall keep records to show:
- (A) the name and address of each depositor;

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(B) the amount and date of the deposit; and
 (C) each transaction concerning the deposit.
 (2) The Company shall record a receipt of deposit on each Applicant's bill from whom a deposit is received and shall provide means whereby a depositor may reclaim a deposit.
 (3) A record of each unclaimed deposit shall be maintained for at least four years, during which time the Company shall make a reasonable effort to return the deposit.

(g) Refund of deposit.

(1) If Gas Service is not connected or after disconnection of Gas Service, the Company shall promptly and automatically refund the Customer's deposit plus accrued interest or the balance, if any, in excess of the unpaid bills for Gas Service furnished. The transfer of Gas Service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules. (2) When the Residential Customer has paid bills for service for twelve (12) consecutive residential bills without having service disconnected for nonpayment of bills and without having more than two (2) occasions in which a bill was delinquent and when the Customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a Customer's account. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled the Consumer to install Gas Service without a deposit and otherwise has a record of prompt payment.

(h) Upon sale or transfer of Company.

Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all Customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(i) Complaint by Applicant or Customer.

The Company shall direct its personnel engaged in initial contact with an Applicant or Customer for service seeking to establish or re-establish credit under the provisions of these rules to inform the Applicant or Customer, if dissatisfaction is expressed with the Company decision, of the Applicant's or Customer's right to file a complaint with the regulatory authority thereon.

RULE1A CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS
 GAS GENERAL RULES AND REGULATIONS APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR WHICH TARIFF
 IS APPROVED ON OR AFTER OCTOBER 30, 2023

12. DISCONTINUANCE BY CONSUMER

A Consumer who wishes to discontinue Gas Service must give notice to Company by phone or by visiting the Company's website, www.CenterPointEnergy.com. Consumer shall be obligated to pay for all Gas Service which is rendered by the Company (including applicable minimum charges therefor) prior to the time Company discontinues Gas Service pursuant to such notice.

13. RECORDS OF GAS SUPPLIED

Company shall keep accurate records of the amount of gas registered by its meters, and such records shall be accepted at all times and in all places as prima facie evidence of the true amount of gas consumed.

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Upon immediately moving to a safe location, Consumer must immediately notify Company of any escaping gas on Consumer's premises. No flame shall be taken near the point where gas is escaping. Company shall not be liable for any damage or loss caused by the use of or escape of gas from Consumer's Housepiping or Consumer's Equipment.

15. DAMAGE AND REPAIR TO AND TAMPERING WITH COMPANY'S FACILITIES

Consumer shall immediately notify Company in the event of damage to Company's property on Consumer's premises. Consumer shall not permit anyone other than an authorized employee of the Company to adjust, repair, connect, or disconnect, or in any way tamper with the meter, lines or any other equipment of the Company used in serving Consumer's premises and shall be liable for any damages that may arise from Consumer's failure thereof. Only Company-authorized personnel are permitted to perform work on the meter, lines or any other equipment of Company used in serving Customer's premises.

16. ACCESS TO PREMISES

The Company's representatives shall have the right at all reasonable hours to enter upon the premises and property of Consumer to read the meter; and to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, Service Lines, meter loops, and any other property of the Company located thereon, and for any other purpose connected with Company's operation. The Company's representatives shall have the right at all times to enter upon the premises and property of Consumer in emergencies pertaining to Company's service. All dogs and other animals, which might hinder the performance of such operations on the Consumer's property, shall be kept away from such operations by the Consumer upon notice by the Company representatives of their intention to enter upon the Consumer's premises.

17. NON-LIABILITY

(a) The Company shall not be liable to Consumer nor to any third party for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer.

(b) Company shall not be liable to Consumer nor to any third party for any damage or injury resulting from gas or its use after such gas leaves the Point of Delivery other than damage caused by the fault of the Company in the manner of installation of the Service Lines, in the manner in which such Service Lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop, which consists of piping before the Point of Delivery. All other risks after the gas leaves the Point of Delivery shall be assumed by the Consumer, his agents, servants, employees, or other persons.

(c) The Company agrees to use reasonable diligence in providing continuous Gas Service to all Consumers, but the Company does not guarantee such service and shall not be liable to Consumer nor to any third parties for damages resulting from any interruption to such service.

(d) Company shall not be liable to Consumer nor to any third parties for any damage or loss caused by stoppage or curtailment of the gas supply pursuant to order of a governmental agency having jurisdiction over Company or Company's suppliers, or caused by an event of force majeure. The term force majeure as employed herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of

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wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; and any other causes, whether of the kind herein enumerated or otherwise.

18. TEMPORARY INTERRUPTION OF SERVICE

(a) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected.

(b) The Company shall make reasonable provisions to respond to emergencies resulting from failure of service, and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

(c) In the event of national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

(1) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of such interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.

(2) Report to Commission. The Commission shall be notified in writing within forty-eight hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

19. WAIVER OF RULES No agent or representative of the Company is authorized to add to, alter, waive, or otherwise change any of the foregoing rules except by agreement in writing signed by an officer in the Company.

20. BILLING

(a) Bills for Gas Service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

(b) The Customer's bill must show all the following information:

(1) If the meter is read by the Company, the date and reading of the meter at the beginning and end of the period for which rendered;

(2) The number and kind of units billed;

(3) The applicable rate schedule title or code;

(4) The total base bill;

(5) The total of any adjustments to the base bill and the amount of adjustments per billing unit;

(6) The date by which the Customer must pay the bill in order to avoid penalty;

(7) The total amount due after addition of any penalty for nonpayment within a designated period; and

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(8) A distinct marking to identify an estimated bill. The information required above shall be arranged and displayed in such a manner as to allow the Customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the Customer on request of the Customer.

(c) Where there is a good reason for doing so, estimated bills for Gas Service may be rendered provided that an actual meter reading is taken at least every six (6) months.

(d) Disputed bills.

(1) In the event of a dispute between the Customer and the Company regarding the bill, the Company shall forthwith make such investigation as is required by the particular case and report the results thereof to the Customer. If the Customer wishes to obtain the benefit of subsection (2) hereunder, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate regulatory authority.

(2) Notwithstanding any other provisions of these rules and regulations, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the following: (1) resolution of the dispute; or (2) the expiration of the sixty (60) day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two (2) years. Where insufficient or no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

21. NEW CONSTRUCTION

(a) Standards of construction.

The Company shall construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority, or otherwise by law, and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical. (b) Response to request for residential and commercial service. The Company shall serve each qualified residential and commercial applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven (7) working days. Those applications for individual residential service requiring line extensions should be filled within ninety (90) days unless unavailability of materials, municipal permitting requirements, or other causes beyond the control of the Company result in unavoidable delays. In the event that residential service is delayed in excess of ninety (90) days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the Company, a delay in excess of ninety (90) days may be found to constitute a refusal to serve.

22. CUSTOMER RELATIONS

(a) Information to Customers. The Company shall:

(1) Maintain a current set of maps showing the physical location of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Company's facilities. These maps, or such other maps as

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may be required by the regulatory authority, shall be kept by the Company in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the Company to advise Applicants and others entitled to the information as to the facilities available for serving that locality;

(2) Assist the Customer or Applicant in selecting the most economical rate schedule;

(3) In compliance with applicable law or regulations, notify Customers affected by a change in rates or schedule or classification;

(4) Make available on the Company website, copies of the current rate schedules and rules relating to the service of the Company, as filed with the Commission;

(5) Furnish such additional information on rates and services as the Customer may reasonably request;

(6) Upon request, inform its Customers as to the method of reading meters; and

(7) As required by law or the rules of the appropriate regulatory authority, provide Customers with a pamphlet containing customer service information. At least once each calendar year, the Company shall notify its Customers that customer service information is available on request and without charge.

(b) Customer complaints.

Upon complaint to the Company by Residential or General Service-Small Customers either at its office, by letter, electronic communication such as email or an inquiry via Company website, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment and disposition thereof for a period of two years subsequent to the final disposition of the complaint. Complaints which require no further action by the Company need not be recorded.

(c) Company response.

Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the Company shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response must be made by the next working day. The utility must make a final and complete response within fifteen (15) days from the date of the complaint, unless additional time is granted within the 15-day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company.

(d) Deferred payment plan.

The Company may, but is not required to, offer a deferred payment plan for delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:

(1) Every deferred payment plan entered into due to the Customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the Customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

(2) For purposes of determining reasonableness under these rules the following shall be considered: size of delinquent account; Customer's ability to pay; Customer's payment history; time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the Customer.

(3) A deferred payment plan offered by the Company, if reduced to writing, shall state, immediately preceding the space provided for the Customer's signature and in bold face print at least two (2) sizes larger than any other font used, that If you are not satisfied with

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this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to comply with the terms of this agreement. A similar agreement must be provided by a customer at the time of agreement, if recorded.

(4) A deferred payment plan may include a one-time five percent (5%) penalty for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Company's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

(5) If a Customer for Gas Service fails to enter into a deferred payment agreement or has not fulfilled its terms, the Company shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstance, it shall not be required to offer a subsequent negotiation of a deferred payment plan prior to disconnection.

(6) If the Company institutes a deferred payment plan it shall not refuse a Customer's participation in such a program on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

(e) Delayed payment of bills by elderly persons.

(1) Applicability.

This subsection applies only:

(A) If the Company assesses late payment charges on residential customers and suspends service before the 26th day after the date of the bill for which collection action is taken; and

(B) To an elderly person, as defined in Paragraph (2) of this subsection, who is a residential customer and who occupies the entire premises for which a delay is requested.

(2) Definition of Elderly person--A person who is 60 years of age or older.

(3) An elderly person may request that the Company implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill.

(4) On request of an elderly person, the Company shall delay without penalty the payment date of a bill for providing Gas Service to that person until the 25th day after the date on which the bill is issued.

(5) The Company may require the requesting person to present reasonable proof that the person is 60 years of age or older.

(6) The Company shall notify Customers of this delayed payment option no less often than yearly. The Company may include this notice with other information provided pursuant to Subsection (a) of this section.

23. RESIDENTIAL AVERAGE MONTHLY BILLING PROGRAM

(a) DEFINITIONS

(1) Under this provision, qualified Residential Customers would have the option of participating in the Company's Average Monthly Billing Program (AMB) as an alternative to the Company's normal billing procedure. For AMB purposes, the following definitions shall apply:

(A) Normal Bill is an amount computed using the Company's applicable residential rate schedule for service provided during a billing month.

(B) Qualifying Customer is a Residential Customer of the Company who has not had Gas Service

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suspended for non-payment and has not had a Past Due notice issued on an account during the immediately preceding twelve- (12-) month period.

(b) AVAILABILITY

(1) The Average Monthly Billing Program is available to any Qualifying Customer of the Company.

(c) OPERATION OF PROGRAM

(1) Computation of Bills under the AMB:

(A) Under the AMB, the Qualifying Customer shall receive a monthly Average Bill computed using the most recent twelve- (12-) month rolling average of the customer's Normal Bills rounded to the nearest dollar. The amount of the Average Bill and Normal Bill will appear on the customer's monthly billing statement. The cumulative difference between Normal Bills and the Average Bills rendered under the AMB will be carried in a deferred balance that will accumulate both debit and credit differences.

(2) Effect of AMB on other Tariff Provisions:

(A) Except as modified herein, participation in the AMB will have no effect on the Company's approved rate schedules or other billing charges used to calculate the Customer's Normal Bill. Participation in the AMB shall have no effect on any other term or condition for providing Gas Service including those provisions relating to termination or suspension of Gas Service.

(3) Effects of Customer Discontinuance of AMB or Termination or Suspension of Service:

(A) The customer may discontinue the AMB at any time by notifying the Company. If a customer requests discontinuance of AMB, if an account is final billed, or if the service is suspended by the Company as a result of past due amounts on an account, any outstanding balance owed the Company at the time, including any differences between billings under the AMB and Normal Bills which would have been rendered under normal billing procedures, shall be immediately due and payable. Likewise, any credit due to the customer shall be applied to the next bill or refunded, as appropriate.

24. SUSPENSION OF GAS UTILITY SERVICE DISCONNECTION DURING AND AFTER AN EXTREME WEATHER EMERGENCY AND A SEVERE WEATHER EMERGENCY

(a) Disconnection prohibited. Consistent with Section 7.460 of Title 16 of the Texas Administrative Code, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to:

(1) a delinquent Residential Customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.

(2) a delinquent Residential Customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

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(3) a delinquent Residential Customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making collections and reconnecting service.

(b) Payment plans. The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills as set forth in Paragraph (2)(D) of Section 7.45 of Title 16 of the Texas Administrative Code (Quality of Service Rules).

(c) Notice. Once each year, beginning in the September or October billing periods the Company shall give notice to Customers as follows:

(1) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the Company's service area.

(2) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to any other social service agency of which the provider is aware that provides financial assistance to low income Customers in the utility's service area.

(3) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to all residential Customers of the Company and Customers who are owners, operators, or managers of master metered systems.

(d) Severe Weather Emergency. This subsection applies in the event of a Severe Weather Emergency as the term Severe Weather Emergency is defined by the National Weather Service. In and after a Severe Weather Emergency, and in the service area affected by the Severe Weather Emergency, the Company may make exceptions to these General Rules and Regulations and other Company tariffs to ensure continuity of service and facilitate timely and efficient restoration of service to customers in the affected area.

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SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
328182	MISC-20-1		Institution of service to residential or general service \$40 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.
			TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
328183	MISC-20-10		Temporary transfer of individually metered multi-family service from vacating tenant to apartment complex owner. (Applicable to read and transfer transactions only. Precedent written agreement required.) No Charge
			TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
328184	MISC-20-11		Collection call - trip charge (For each trip other than when a customer is charged under miscellaneous service item no. 3 - Turning off service to active meter) \$20
			TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
328185	MISC-20-12		Returned check \$20
			TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
328186	MISC-20-13		Gas Main Extensions - See General Rules and Regulations, Section 5e, relating to Gas Main Extensions.
			TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted

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periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

328187 MISC-20-2

Restore service after termination for non-payment, cut-off by Customer or agent or for convenience of Customer \$40 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

328188 MISC-20-3

Turning off service to active meter (per trip) - Exception: No charge if account is finalled. \$20 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

328189 MISC-20-4

Special meter test at customer's request (see General Rules and Regulations for special situations) - same customer at same location is allowed one (1) test free of charge every four (4) years \$15

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

328190 MISC-20-5

Change customer meter if requested by Customer (Does not include changes due to meter failure and/or meter being more than nominally defective, as described in General Rules and Regulations.) \$55

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment

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Rate Schedule.

328191 MISC-20-6

Change residential meter location or re-route residential service: Minimum charge \$350 Install each additional meter on a Customer's service line \$55

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

328192 MISC-20-7

Service Connection Charge - See General Rules and Regulations, Section 5(a), relating to Not Service Connection

Applicable

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

328193 MISC-20-8

Disconnect service at main \$300 (Plus any costs arising out of any city ordinance or regulation governing work in roadways)

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

328194 MISC-20-9

Restore service at main for any purpose necessitated by customer including, but not limited to, installation of equipment requested by a Customer \$300

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

328195 MISC-20-CD

DEPOSITS Up to the maximum amount allowed under the Railroad Commission of Texas Quality of Service Rule Section 7.45(5)(C)(ii) (the one-sixth rule). If there is no billing history on the customer's account, then the one-sixth rule will be applied to the Customer's account based on similarly-situated customers located in the geographic area.

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DESCRIPTION: Distribution Sales

STATUS: A

EFFECTIVE DATE: 06/03/2025

ORIGINAL CONTRACT DATE:

RECEIVED DATE: 06/11/2025

GAS CONSUMED: N

AMENDMENT DATE: 05/01/2025

OPERATOR NO:

BILLS RENDERED: Y

INACTIVE DATE:

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

BMTETXINC-1

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2098-I

GSS-2098-U

GSLV-629-I

GSLV-629-U

R-2098-I

R-2098-U

City	Authority	Effective Date
Arp	Operation of Law	November 1, 2020
Beckville	Operation of Law	November 1, 2020
Bevil Oaks	Operation of Law	November 1, 2020
Big Sandy	Operation of Law	November 1, 2020
Bloomburg	Operation of Law	November 1, 2020
Bullard	GUD 10920	November 1, 2020
Carthage	Operation of Law	November 1, 2020
China*	GUD 10920	November 1, 2020
Corrigan	Operation of Law	November 1, 2020
Douglassville	Operation of Law	November 1, 2020
East Mountain	Operation of Law	November 1, 2020
Edgewood	Operation of Law	November 1, 2020
Fruitvale	Operation of Law	November 1, 2020
Goodrich	Operation of Law	November 1, 2020
Grand Saline	Operation of Law	November 1, 2020
Hallsville	Operation of Law	November 1, 2020
Hawkins	Operation of Law	November 1, 2020
Henderson	Operation of Law	November 1, 2020
Hooks	Operation of Law	November 1, 2020
Hughes Springs	Operation of Law	November 1, 2020
Kirbyville*	GUD 10920	November 1, 2020
Leary	Operation of Law	November 1, 2020
Lindale	Operation of Law	November 1, 2020
Livingston	Operation of Law	November 1, 2020
Lone Star	Operation of Law	November 1, 2020
Miller's Cove	Operation of Law	November 1, 2020
Naples	Operation of Law	November 1, 2020
New London	Operation of Law	November 1, 2020
North Cleveland	Operation of Law	November 1, 2020
Omaha	Operation of Law	November 1, 2020
Ore City	Operation of Law	November 1, 2020

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27924

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Pittsburg	Operation of Law	November 1, 2020
Queen City	Operation of Law	November 1, 2020
Riverside	Operation of Law	November 1, 2020
Rose Hill Acres	Operation of Law	November 1, 2020
Scottsville	Operation of Law	November 1, 2020
Talco	Operation of Law	November 1, 2020
Tatum	Operation of Law	November 1, 2020
Troup	Operation of Law	November 1, 2020
Uncertain	Operation of Law	November 1, 2020
Union Grove	Operation of Law	November 1, 2020
Van	Operation of Law	November 1, 2020
Warren City	Operation of Law	November 1, 2020
Waskom	Operation of Law	November 1, 2020
Wills Point	Operation of Law	November 1, 2020
Winfield	Operation of Law	November 1, 2020
Winnsboro	Operation of Law	November 1, 2020

*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2098-I-GRIP 2021 GSS-2098-U-GRIP 2021 GSLV-629-I-GRIP 2021 GSLV-629-U-GRIP 2021 R-2098-I-GRIP 2021 R-2098-U-GRIP 2021

City	Authority	Effective Date
Arp	Operation of Law	June 17, 2021
Beckville	Operation of Law	June 17, 2021
Bevil Oaks	Operation of Law	June 17, 2021
Big Sandy	Case 00005927	June 17, 2021
Bloomburg	Operation of Law	June 17, 2021
Bullard*	Case 00005927	June 17, 2021
Carthage	Case 00005927	June 17, 2021
China*	Case 00005927	June 17, 2021
Corrigan	Case 00005927	June 17, 2021
Douglassville	Operation of Law	June 17, 2021
East Mountain	Case 00005927	June 17, 2021
Edgewood	Operation of Law	June 17, 2021
Fruitvale	Operation of Law	June 17, 2021
Goodrich	Operation of Law	June 17, 2021
Grand Saline	Operation of Law	June 17, 2021
Hallsville	Case 00005927	June 17, 2021
Hawkins	Case 00005927	June 17, 2021
Henderson	Case 00005927	June 17, 2021
Hooks	Case 00005927	June 17, 2021
Hughes Springs	Case 00005927	June 17, 2021
Kirbyville*	Case 00005927	June 17, 2021
Leary	Operation of Law	June 17, 2021
Lindale	Operation of Law	June 17, 2021

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Livingston	Operation of Law	June 17, 2021
Lone Star	Operation of Law	June 17, 2021
Miller's Cove	Operation of Law	June 17, 2021
Naples	Case 00005927	June 17, 2021
New London	Operation of Law	June 17, 2021
North Cleveland	Operation of Law	June 17, 2021
Omaha	Case 00005927	June 17, 2021
Ore City	Operation of Law	June 17, 2021
Pittsburg	Operation of Law	June 17, 2021
Queen City	Case 00005927	June 17, 2021
Riverside	Operation of Law	June 17, 2021
Rose Hill Acres	Operation of Law	June 17, 2021
Scottsville	Operation of Law	June 17, 2021
Talco	Case 00005927	June 17, 2021
Tatum	Operation of Law	June 17, 2021
Troup	Case 00005927	June 17, 2021
Uncertain	Case 00005927	June 17, 2021
Union Grove	Operation of Law	June 17, 2021
Van	Case 00005927	June 17, 2021
Warren City	Case 00005927	June 17, 2021
Waskom	Operation of Law	June 17, 2021
Wills Point	Case 00005927	June 17, 2021
Winfield	Case 00005927	June 17, 2021
Winnsboro	Operation of Law	June 17, 2021

*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2098-I-GRIP 2022

GSS-2098-U-GRIP 2022

GSLV-629-I-GRIP 2022

GSLV-629-U-GRIP 2022

R-2098-I-GRIP 2022

R-2098-U-GRIP 2022

City	Authority	Effective Date
Arp	Operation of Law	June 16, 2022
Beckville	Operation of Law	June 16, 2022
Bevil Oaks*	Operation of Law	June 16, 2022
Big Sandy*	Case 00008830	June 16, 2022
Bloomburg	Operation of Law	June 16, 2022
Bullard*	Case 00008830	June 16, 2022
Carthage*	Case 00008830	June 16, 2022
China*	Case 00008830	June 16, 2022
Corrigan*	Case 00008830	June 16, 2022
Douglassville	Operation of Law	June 16, 2022
East Mountain	Case 00008830	June 16, 2022

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Edgewood	Operation of Law	June 16, 2022
Fruitvale	Operation of Law	June 16, 2022
Goodrich	Operation of Law	June 16, 2022
Grand Saline	Operation of Law	June 16, 2022
Hallsville*	Case 00008830	June 16, 2022
Hawkins*	Case 00008830	June 16, 2022
Henderson*	Case 00008830	June 16, 2022
Hooks*	Case 00008830	June 16, 2022
Hughes Springs*	Case 00008830	June 16, 2022
Kirbyville*	Case 00008830	June 16, 2022
Leary	Operation of Law	June 16, 2022
Lindale	Operation of Law	June 16, 2022
Livingston	Operation of Law	June 16, 2022
Lone Star	Operation of Law	June 16, 2022
Naples*	Case 00008830	June 16, 2022
New London	Operation of Law	June 16, 2022
North Cleveland	Operation of Law	June 16, 2022
Omaha*	Case 00008830	June 16, 2022
Ore City	Operation of Law	June 16, 2022
Pittsburg	Operation of Law	June 16, 2022
Queen City*	Case 00008830	June 16, 2022
Riverside	Operation of Law	June 16, 2022
Rose Hill Acres	Case 00008830	August 30, 2022
Scottsville	Operation of Law	June 16, 2022
Talco*	Case 00008830	June 16, 2022
Tatum	Operation of Law	June 16, 2022
Troup*	Case 00008830	June 16, 2022
Uncertain	Operation of Law	June 16, 2022
Union Grove	Operation of Law	June 16, 2022
Van*	Case 00008830	June 16, 2022
Warren City*	Case 00008830	June 16, 2022
Waskom	Operation of Law	June 16, 2022
Wills Point*	Case 00008830	June 16, 2022
Winfield	Operation of Law	June 16, 2022
Winnsboro	Operation of Law	June 16, 2022

*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2098-I-GRIP 2023

GSS-2098-U-GRIP 2023

GSLV-629-I-GRIP 2023

GSLV-629-U-GRIP 2023

R-2098-I-GRIP 2023

R-2098-U-GRIP 2023

City

Authority

Effective Date

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27924

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Arp	Operation of Law	June 15, 2023
Beckville	Operation of Law	June 15, 2023
Bevil Oaks*	Case 00012782	June 15, 2023
Big Sandy*	Case 00012782	June 15, 2023
Bloomburg	Operation of Law	June 15, 2023
Bullard*	Case 00012782	June 15, 2023
Carthage*	Case 00012782	June 15, 2023
China*	Case 00012782	June 15, 2023
Corrigan*	Case 00012782	June 15, 2023
Douglassville*	Case 00012782	June 15, 2023
East Mountain*	Case 00012782	June 15, 2023
Edgewood	Operation of Law	June 15, 2023
Fruitvale	Operation of Law	June 15, 2023
Goodrich	Operation of Law	June 15, 2023
Grand Saline	Operation of Law	June 15, 2023
Hallsville*	Case 00012782	June 15, 2023
Hawkins*	Case 00012782	June 15, 2023
Henderson*	Case 00012782	June 15, 2023
Hooks*	Case 00012782	June 15, 2023
Hughes Springs*	Case 00012782	June 15, 2023
Kirbyville*	Case 00012782	June 15, 2023
Leary*	Case 00012782	June 15, 2023
Lindale	Operation of Law	June 15, 2023
Livingston*	Case 00012782	June 15, 2023
Lone Star	Operation of Law	June 15, 2023
Naples*	Case 00012782	June 15, 2023
New London	Operation of Law	June 15, 2023
North Cleveland	Operation of Law	June 15, 2023
Noonday*	Case 00012782	June 15, 2023
Omaha*	Case 00012782	June 15, 2023
Ore City	Operation of Law	June 15, 2023
Pittsburg	Operation of Law	June 15, 2023
Queen City*	Case 00012782	June 15, 2023
Riverside	Operation of Law	June 15, 2023
Rose Hill Acres	Operation of Law	June 15, 2023
Scottsville	Operation of Law	June 15, 2023
Talco*	Case 00012782	June 15, 2023
Tatum	Operation of Law	June 15, 2023
Troup*	Case 00012782	June 15, 2023
Uncertain	Case 00012782	June 15, 2023
Union Grove	Operation of Law	June 15, 2023
Van*	Case 00012782	June 15, 2023
Warren City*	Case 00012782	June 15, 2023
Waskom	Operation of Law	June 15, 2023
Wills Point *	Case 00012782	June 15, 2023
Winfield	Operation of Law	June 15, 2023
Winnsboro	Operation of Law	June 15, 2023

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27924

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2099-I

GSS-2099-U

GSLV-630-I

GSLV-630-U

R-2099-I

R-2099-U

City	Authority	Effective
Arp	Operation of Law	December 1, 2024
Beckville	Operation of Law	December 1, 2024
Bevil Oaks*	Case 00015513	December 1, 2024
Big Sandy*	Case 00015513	December 1, 2024
Bloomburg	Operation of Law	December 1, 2024
Bullard*	Case 00015513	December 1, 2024
Carthage*	Case 00015513	December 1, 2024
China*	Case 00015513	December 1, 2024
Corrigan*	Case 00015513	December 1, 2024
Douglassville*	Case 00015513	December 1, 2024
East Mountain*	Case 00015513	December 1, 2024
Edgewood	Operation of Law	December 1, 2024
Fruitvale	Operation of Law	December 1, 2024
Goodrich	Operation of Law	December 1, 2024
Grand Saline	Operation of Law	December 1, 2024
Hallsville*	Case 00015513	December 1, 2024
Hawkins*	Case 00015513	December 1, 2024
Henderson*	Case 00015513	December 1, 2024
Hooks*	Case 00015513	December 1, 2024
Hughes Springs*	Case 00015513	December 1, 2024
Kirbyville*	Case 00015513	December 1, 2024
Leary*	Case 00015513	December 1, 2024
Lindale	Operation of Law	December 1, 2024
Livingston*	Case 00015513	December 1, 2024
Lone Star	Operation of Law	December 1, 2024
Naples*	Case 00015513	December 1, 2024
New London	Operation of Law	December 1, 2024
North Cleveland	Operation of Law	December 1, 2024
Noonday*	Case 00015513	December 1, 2024
Omaha*	Case 00015513	December 1, 2024
Ore City	Operation of Law	December 1, 2024
Pittsburg	Operation of Law	December 1, 2024
Queen City*	Case 00015513	December 1, 2024
Riverside	Operation of Law	December 1, 2024
Rose Hill Acres	Operation of Law	December 1, 2024
Scottsville*	Case 00015513	December 1, 2024

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27924

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Talco*	Case 00015513	December 1, 2024
Tatum	Operation of Law	December 1, 2024
Troup*	Case 00015513	December 1, 2024
Uncertain	Case 00015513	December 1, 2024
Union Grove	Operation of Law	December 1, 2024
Van*	Case 00015513	December 1, 2024
Warren City*	Case 00015513	December 1, 2024
Waskom	Operation of Law	December 1, 2024
Wills Point *	Case 00015513	December 1, 2024
Winfield	Operation of Law	December 1, 2024
Winnsboro	Operation of Law	December 1, 2024

*Relinquished jurisdiction to RRC The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2099-I-GRIP 2025
GSS-2099-U-GRIP 2025
GSLV-630-I-GRIP 2025
GSLV-630-U-GRIP 2025
R-2099-I-GRIP 2025
R-2099-U-GRIP 2025

City	Authority	Effective Date
Arp	Operation of Law	June 3, 2025
Beckville	Operation of Law	June 3, 2025
Bevil Oaks*	Case 00015513	June 3, 2025
Big Sandy*	Case 00015513	June 3, 2025
Bloomburg	Operation of Law	June 3, 2025
Bullard*	Case 00015513	June 3, 2025
Carthage*	Case 00015513	June 3, 2025
China*	Case 00015513	June 3, 2025
Corrigan*	Case 00015513	June 3, 2025
Douglassville*	Case 00015513	June 3, 2025
East Mountain*	Case 00015513	June 3, 2025
Edgewood	Operation of Law	June 3, 2025
Fruitvale	Operation of Law	June 3, 2025
Goodrich	Operation of Law	June 3, 2025
Grand Saline	Operation of Law	June 3, 2025
Hallsville*	Case 00015513	June 3, 2025
Hawkins*	Case 00015513	June 3, 2025
Henderson*	Case 00015513	June 3, 2025
Hooks*	Case 00015513	June 3, 2025
Hughes Springs*	Case 00015513	June 3, 2025
Kirbyville*	Case 00015513	June 3, 2025
Leary*	Case 00015513	June 3, 2025
Lindale	Operation of Law	June 3, 2025
Livingston*	Case 00015513	June 3, 2025
Lone Star	Operation of Law	June 3, 2025

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Naples*	Case 00015513	June 3, 2025
New London	Operation of Law	June 3, 2025
North Cleveland	Operation of Law	June 3, 2025
Noonday*	Case 00015513	June 3, 2025
Omaha*	Case 00015513	June 3, 2025
Ore City	Operation of Law	June 3, 2025
Pittsburg	Operation of Law	June 3, 2025
Queen City*	Case 00015513	June 3, 2025
Riverside	Operation of Law	June 3, 2025
Rose Hill Acres	Operation of Law	June 3, 2025
Scottsville*	Case 00015513	June 3, 2025
Talco*	Case 00015513	June 3, 2025
Tatum	Operation of Law	June 3, 2025
Troup*	Case 00015513	June 3, 2025
Uncertain*	Case 00015513	June 3, 2025
Union Grove	Operation of Law	June 3, 2025
Van*	Case 00015513	June 3, 2025
Warren City*	Case 00015513	June 3, 2025
Waskom	Operation of Law	June 3, 2025
Wills Point *	Case 00015513	June 3, 2025
Winfield	Operation of Law	June 3, 2025
Winnsboro	Operation of Law	June 3, 2025

*Relinquished jurisdiction to RRC

BMTETXINC-2

November 1, 2020		
Kirbyville*	GUD 10920	November 1, 2020
Leary	Operation of Law	November 1, 2020
Lindale	Operation of Law	November 1, 2020
Livingston	Operation of Law	November 1, 2020
Lone Star	Operation of Law	November 1, 2020
Miller's Cove	Operation of Law	November 1, 2020
Naples	Operation of Law	November 1, 2020
New London	Operation of Law	November 1, 2020
North Cleveland	Operation of Law	November 1, 2020
Omaha	Operation of Law	November 1, 2020
Ore City	Operation of Law	November 1, 2020
Pittsburg	Operation of Law	November 1, 2020
Queen City	Operation of Law	November 1, 2020
Riverside	Operation of Law	November 1, 2020
Rose Hill Acres	Operation of Law	November 1, 2020
Scottsville	Operation of Law	November 1, 2020
Talco	Operation of Law	November 1, 2020
Tatum	Operation of Law	November 1, 2020
Troup	Operation of Law	November 1, 2020
Uncertain	Operation of Law	November 1, 2020
Union Grove	Operation of Law	November 1, 2020

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27924

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Van	Operation of Law	November 1, 2020
Warren City	Operation of Law	November 1, 2020
Waskom	Operation of Law	November 1, 2020
Wills Point	Operation of Law	November 1, 2020
Winfield	Operation of Law	November 1, 2020
Winnsboro	Operation of Law	November 1, 2020

*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2098-I-GRIP 2021

GSS-2098-U-GRIP 2021

GSLV-629-I-GRIP 2021

GSLV-629-U-GRIP 2021

R-2098-I-GRIP 2021

R-2098-U-GRIP 2021

City	Authority	Effective Date
Arp	Operation of Law	June 17, 2021
Beckville	Operation of Law	June 17, 2021
Bevil Oaks	Operation of Law	June 17, 2021
Big Sandy	Case 00005927	June 17, 2021
Bloomburg	Operation of Law	June 17, 2021
Bullard*	Case 00005927	June 17, 2021
Carthage	Case 00005927	June 17, 2021
China*	Case 00005927	June 17, 2021
Corrigan	Case 00005927	June 17, 2021
Douglasville	Operation of Law	June 17, 2021
East Mountain	Case 00005927	June 17, 2021
Edgewood	Operation of Law	June 17, 2021
Fruitvale	Operation of Law	June 17, 2021
Goodrich	Operation of Law	June 17, 2021
Grand Saline	Operation of Law	June 17, 2021
Hallsville	Case 00005927	June 17, 2021
Hawkins	Case 00005927	June 17, 2021
Henderson	Case 00005927	June 17, 2021
Hooks	Case 00005927	June 17, 2021
Hughes Springs	Case 00005927	June 17, 2021
Kirbyville*	Case 00005927	June 17, 2021
Leary	Operation of Law	June 17, 2021
Lindale	Operation of Law	June 17, 2021
Livingston	Operation of Law	June 17, 2021
Lone Star	Operation of Law	June 17, 2021
Miller's Cove	Operation of Law	June 17, 2021
Naples	Case 00005927	June 17, 2021
New London	Operation of Law	June 17, 2021
North Cleveland	Operation of Law	June 17, 2021

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27924

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Omaha	Case 00005927	June 17, 2021
Ore City	Operation of Law	June 17, 2021
Pittsburg	Operation of Law	June 17, 2021
Queen City	Case 00005927	June 17, 2021
Riverside	Operation of Law	June 17, 2021
Rose Hill Acres	Operation of Law	June 17, 2021
Scottsville	Operation of Law	June 17, 2021
Talco	Case 00005927	June 17, 2021
Tatum	Operation of Law	June 17, 2021
Troup	Case 00005927	June 17, 2021
Uncertain	Case 00005927	June 17, 2021
Union Grove	Operation of Law	June 17, 2021
Van	Case 00005927	June 17, 2021
Warren City	Case 00005927	June 17, 2021
Waskom	Operation of Law	June 17, 2021
Wills Point	Case 00005927	June 17, 2021
Winfield	Case 00005927	June 17, 2021
Winnsboro	Operation of Law	June 17, 2021

*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2098-I-GRIP 2022
 GSS-2098-U-GRIP 2022
 GSLV-629-I-GRIP 2022
 GSLV-629-U-GRIP 2022
 R-2098-I-GRIP 2022
 R-2098-U-GRIP 2022

City	Authority	Effective Date
Ames*	Case 00008830	June 16, 2022
Anahuac	Operation of Law	June 16, 2022
Atlanta	Operation of Law	June 16, 2022
Avinger*	Case 00008830	June 16, 2022
Beaumont	Operation of Law	June 16, 2022
Bridge City	Operation of Law	June 16, 2022
Center*	Case 00008830	June 16, 2022
Clarksville City	Case 00009645	August 30, 2022
Cleveland	Operation of Law	June 16, 2022
Colmesneil*	Case 00008830	June 16, 2022
Crockett*	Case 00008830	June 16, 2022
Daingerfield*	Case 00008830	June 16, 2022
Dayton*	Case 00008830	June 16, 2022
De Kalb	Operation of Law	June 16, 2022
Diboll*	Case 00008830	June 16, 2022
Elkhart*	Case 00008830	June 16, 2022

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27924

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Gilmer*	Case 00008830	June 16, 2022
Gladewater	Operation of Law	June 16, 2022
Grapeland*	Case 00008830	June 16, 2022
Groveton*	Case 00008830	June 16, 2022
Hideaway*	Case 00008830	June 16, 2022
Huntsville	Operation of Law	June 16, 2022
Hudson*	Case 00008830	June 16, 2022
Jacksonville	Operation of Law	June 16, 2022
Jasper*	Case 00008830	June 16, 2022
Jefferson	Operation of Law	June 16, 2022
Kilgore	Operation of Law	June 16, 2022
Latexo*	Case 00008830	June 16, 2022
Lovelady*	Case 00008830	June 16, 2022
Linden	Operation of Law	June 16, 2022
Liberty	Operation of Law	June 16, 2022
Longview	Operation of Law	June 16, 2022
Lufkin	Operation of Law	June 16, 2022
Lumberton*	Case 00008830	June 16, 2022
Marshall	Operation of Law	June 16, 2022
Maud*	Case 00008830	June 16, 2022
Mineola*	Case 00008830	June 16, 2022
Mount Pleasant	Operation of Law	June 16, 2022
Mount Vernon	Case 00008830	June 16, 2022
Nacogdoches*	Case 00008830	June 16, 2022
Nederland	Operation of Law	June 16, 2022
New Boston*	Case 00008830	June 16, 2022
Noonday*	Case 00008830	June 16, 2022
Orange	Operation of Law	June 16, 2022
Overton	Operation of Law	June 16, 2022
Pine Forest*	Case 00008830	June 16, 2022
Pinehurst*	Case 00008830	June 16, 2022
Red Lick	Operation of Law	June 16, 2022
Rose City*	Case 00008830	June 16, 2022
Rusk	Operation of Law	June 16, 2022
San Augustine*	Case 00008830	June 16, 2022
Shepherd*	Case 00008830	June 16, 2022
Silsbee	Operation of Law	June 16, 2022
Sour Lake	Operation of Law	June 16, 2022
Tenaha*	Case 00008830	June 16, 2022
Timpson*	Case 00008830	June 16, 2022
Trinity*	Case 00008830	June 16, 2022
Tyler	Operation of Law	June 16, 2022
Vidor*	Case 00008830	June 16, 2022
West Orange*	Case 00008830	June 16, 2022
Whitehouse*	Case 00008830	June 16, 2022
White Oak	Operation of Law	June 16, 2022

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27924

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

*Relinquished jurisdiction to RRC The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2098-I-GRIP 2023

GSS-2098-U-GRIP 2023

GSLV-629-I-GRIP 2023

GSLV-629-U-GRIP 2023

R-2098-I-GRIP 2023

R-2098-U-GRIP 2023

City

Authority

Effective Date

Ames*	Case 00012782	June 15, 2023
Anahuac	Operation of Law	June 15, 2023
Atlanta	Operation of Law	June 15,
2023		
Avinger*	Case 00012782	June 15, 2023
Beaumont	Operation of Law	June 15, 2023
Bridge City	Operation of Law	June 15, 2023
Center*	Case 00012782	June 15, 2023
Clarksville City	Operation of Law	June 15, 2023
Cleveland*	Case 00012782	June 15, 2023
Colmesneil*	Case 00012782	June 15, 2023
Crockett*	Case 00012782	June 15, 2023
Daingerfield*	Case 00012782	June 15, 2023
Dayton*	Case 00012782	June 15, 2023
De Kalb	Operation of Law	June 15, 2023
Diboll*	Case 00012782	June 15, 2023
Elkhart*	Case 00012782	June 15, 2023
Gilmer*	Case 00012782	June 15, 2023
Gladewater	Operation of Law	June 15, 2023
Grapeland*	Case 00012782	June 15, 2023
Groveton*	Case 00012782	June 15, 2023
Hideaway*	Case 00012782	June 15, 2023
Huntsville	Operation of Law	June 15, 2023
Hudson*	Case 00012782	June 15, 2023
Jacksonville	Operation of Law	June 15, 2023
Jasper*	Case 00012782	June 15, 2023
Jefferson	Operation of Law	June 15, 2023
Kilgore	Operation of Law	June 15, 2023
Latexo*	Case 00012782	June 15, 2023
Lovelady*	Case 00012782	June 15, 2023
Linden	Operation of Law	June 15, 2023
Liberty	Operation of Law	June 15, 2023
Longview	Operation of Law	June 15, 2023
Lufkin	Operation of Law	June 15, 2023
Lumberton*	Case 00012782	June 15, 2023
Marshall	Operation of Law	June 15, 2023

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27924

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Maud*	Case 00012782	June 15, 2023
Mineola*	Case 00012782	June 15, 2023
Mount Pleasant	Operation of Law	June 15, 2023
Mt. Vernon*	Case 00012782	June 15, 2023
Nacogdoches*	Case 00012782	June 15, 2023
Nederland	Operation of Law	June 15, 2023
New Boston*	Case 00012782	June 15, 2023
range	Operation of Law	June 15, 2023
Overton	Operation of Law	June 15, 2023
Pine Forest*	Case 00012782	June 15, 2023
Pinehurst*	Case 00012782	June 15, 2023
Red Lick	Operation of Law	June 15, 2023
Rose City*	Case 00012782	June 15, 2023
Rusk	Operation of Law	June 15, 2023
San Augustine*	Case 00012782	June 15, 2023
Shepherd*	Case 00012782	June 15, 2023
Silsbee	Operation of Law	June 15, 2023
Sour Lake	Operation of Law	June 15, 2023
Tenaha*	Case 00012782	June 15, 2023
Timpson*	Case 00012782	June 15, 2023
Trinity*	Case 00012782	June 15, 2023
Tyler	Operation of Law	June 15, 2023
Vidor*	Case 00012782	June 15, 2023
West Orange*	Case 00012782	June 15, 2023
Whitehouse*	Case 00012782	June 15, 2023
White Oak	Operation of Law	June 15, 2023

*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2099-I

GSS-2099-U

GSLV-630-I

GSLV-630-U

R-2099-I

R-2099-U

City	Authority	Effective
Ames*	Case 00012782	December 1, 2024
Anahuac	Operation of Law	December 1, 2024
Atlanta	Operation of Law	December 1, 2024
Avinger*	Case 00012782	December 1, 2024
Beaumont	Operation of Law	December 1, 2024
Bridge City	Operation of Law	December 1, 2024
Center*	Case 00015513	December 1, 2024
Clarksville City	Operation of Law	December 1, 2024

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27924

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Cleveland*	Case 00015513	December 1, 2024
Colmesneil*	Case 00015513	December 1, 2024
Crockett*	Case 00015513	December 1, 2024
Daingerfield*	Case 00015513	December 1, 2024
Dayton*	Case 00015513	December 1, 2024
De Kalb	Operation of Law	December 1, 2024
Diboll*	Case 00015513	December 1, 2024
Elkhart*	Case 00015513	December 1, 2024
Gilmer*	Case 00015513	December 1, 2024
Gladewater	Operation of Law	December 1, 2024
Grapeland*	Case 00015513	December 1, 2024
Groveton*	Case 00015513	December 1, 2024
Hideaway*	Case 00015513	December 1, 2024
Huntsville	Operation of Law	December 1, 2024
Hudson*	Case 00015513	December 1, 2024
Jacksonville	Operation of Law	December 1, 2024
Jasper*	Case 00015513	December 1, 2024
Jefferson*	Case 00015513	December 1, 2024
Kilgore	Operation of Law	December 1,
2024		
Latexo*	Case 00015513	December 1, 2024
Lovelady*	Case 00015513	December 1, 2024
Linden	Operation of Law	December 1, 2024
Liberty	Operation of Law	December 1, 2024
Longview	Operation of Law	December 1, 2024
Lufkin*	Case 00015513	December 1, 2024
Lumberton*	Case 00015513	December 1, 2024
Marshall	Operation of Law	December 1, 2024
Maud*	Case 00015513	December 1, 2024
Mineola*	Case 00015513	December 1, 2024
Mount Pleasant	Operation of Law	December 1, 2024
Mt. Vernon*	Case 00015513	December 1, 2024
Nacogdoches*	Case 00015513	December 1, 2024
Nederland	Operation of Law	December 1, 2024
New Boston*	Case 00015513	December 1, 2024
Orange	Operation of Law	December 1, 2024
Overton	Operation of Law	December 1, 2024
Pine Forest*	Case 00015513	December 1, 2024
Pinehurst*	Case 00015513	December 1, 2024
Red Lick	Operation of Law	December 1, 2024
Rose City*	Case 00015513	December 1, 2024
Rusk	Operation of Law	December 1, 2024
San Augustine*	Case 00015513	December 1, 2024
Shepherd*	Case 00015513	December 1, 2024
Silsbee	Operation of Law	December 1, 2024
Sour Lake	Operation of Law	December 1, 2024
Tenaha*	Case 00015513	December 1, 2024

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27924

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Timpson*	Case 00015513	December 1, 2024
Trinity*	Case 00015513	December 1, 2024
Tyler	Operation of Law	December 1, 2024
Vidor*	Case 00015513	December 1, 2024
West Orange*	Case 00015513	December 1, 2024
Whitehouse*	Case 00015513	December 1, 2024
White Oak	Operation of Law	December 1, 2024

*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2099-I-GRIP 2025

GSS-2099-U-GRIP 2025

GSLV-630-I-GRIP 2025

GSLV-630-U-GRIP 2025

R-2099-I-GRIP 2025

R-2099-U-GRIP 2025

City

Authority

Effective Date

Ames*	Case 00020313
June 3, 2025	
Anahuac	Operation of Law
June 3, 2025	
Atlanta	Operation of Law
June 3, 2025	
Avinger*	Case 00020313
June 3, 2025	
Beaumont	Operation of Law
June 3, 2025	
Beaumont/East Texas Environs	Case 00020313 June 3, 2025
Bridge City	Operation of Law
June 3, 2025	
Center*	Case 00020313
June 3, 2025	
Clarksville City	Operation of Law
June 3, 2025	
Cleveland*	Case 00020313
June 3, 2025	
Colmesneil*	Case 00020313
June 3, 2025	
Crockett*	Case 00020313
June 3, 2025	
Daingerfield*	Case 00020313
June 3, 2025	
Dayton*	Case 00020313
June 3, 2025	

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27924

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>		
De Kalb	Operation of Law		
June 3, 2025			
Diboll*	Case 00020313		
June 3, 2025			
Elkhart*	Case 00020313		
June 3, 2025			
Gilmer*	Case 00020313		
June 3, 2025			
Gladewater	Operation of Law		
June 3, 2025			
Grapeland*	Case 00020313	June	
3, 2025			
Groveton*	Case 00020313	June	
3, 2025			
Hideaway*	Case 00020313	June	
3, 2025			
Huntsville	Operation of Law		
June 3, 2025			
Hudson*	Case 00020313	June	
3, 2025			
Jacksonville	Operation of Law		
June 3, 2025			
Jasper*	Case 00020313		
June 3, 2025			
Jefferson*	Case 00020313		
June 3, 2025			
Kilgore	Operation of Law		
June 3, 2025			
Latexo*	Case 00020313	June	
3, 2025			
Lovelady*	Case 00020313	June	
3, 2025			
Linden	Operation of Law		
June 3, 2025			
Liberty	Operation of Law		
June 3, 2025			
Longview	Operation of Law	June	
3, 2025			
Lufkin*	Case 00020313	June	
3, 2025			
Lumberton*	Case 00020313	June 3,	
2025			
Marshall	Operation of Law	June	
3, 2025			
Maud*	Case 00020313	June 3,	
2025			
Mineola*	Case 00020313	June 3,	

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27924

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
2025		
Mount Pleasant	Operation of Law	June 3,
2025		
Mt. Vernon*	Case 00020313	June 3,
2025		
Nacogdoches*	Case 00020313	June 3, 2025
Nederland	Operation of Law	June 3,
2025		
New Boston*	Case 00020313	June 3,
2025		
Orange	Operation of Law	June 3,
2025		
Overton	Operation of Law	June
3, 2025		
Pine Forest*	Case 00020313	June 3,
2025		
Pinehurst*	Case 00020313	June 3,
2025		
Red Lick	Operation of Law	June 3,
2025		
Rose City*	Case 00020313	June 3, 2025
Rusk	Operation of Law	June 3,
2025		
San Augustine*	Case 00020313	June 3, 2025
Shepherd*	Case 00020313	June 3, 2025
Silsbee	Operation of Law	June 3,
2025		
Sour Lake	Operation of Law	June 3, 2025
Tenaha*	Case 00020313	June 3, 2025
Timpson*	Case 00020313	June 3, 2025
Trinity*	Case 00020313	June 3, 2025
Tyler	Operation of Law	June 3, 2025
Vidor*	Case 00020313	June 3, 2025
West Orange*	Case 00020313	June 3, 2025
Whitehouse*	Case 00020313	June 3, 2025
White Oak	Operation of Law	June 3, 2025

*Relinquished jurisdiction to RRC

CRR

CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas Customer Rate Relief Rate Schedule

Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27924

RATE SCHEDULE

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A. ABBREVIATIONS AND DEFINITIONS

1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.

2) Bonds or Customer Rate Relief (CRR) Bonds - The Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023 and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.

3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.

4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).

5) Commission - The Railroad Commission of Texas, including its staff or delegate.

6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).

7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.

8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date of the Bonds so as to reflect the terms of the Servicing Agreement.

9) Customer Rate Relief (CRR) Charge - A nonbypassable charge as defined in Tex. Util. Code Section 104.362(7).

10) Financing Order - The order adopted under Tex. Util. Code Section 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.

11) Gas Utility - CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas (CenterPoint Energy) and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's

GAS SERVICES DIVISION

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jurisdiction under Tex. Util. Code Section 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.

12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code Section 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.

13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code Section 1232.1072.

14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divestiture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year.

15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes -

a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating

GAS SERVICES DIVISION

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RATE SCHEDULESCHEDULE IDDESCRIPTION

Gas Utilities shall be aggregated to calculate the CRR Charges.

b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchase Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected by CenterPoint Energy Rate Schedule No. PGA-21 as a Participating Gas Utility for the [Unincorporated and Incorporated] areas of Beaumont/East Texas, South Texas, and Houston/Texas Coast, respectively under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM

This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are

GAS SERVICES DIVISION

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irrevocable and nonbypassable.

D. SALES CUSTOMERS

For the purposes of billing the CRR Charges, all Sales Customers of the Participating Gas Utility's Beaumont/East Texas, South Texas, and Houston/Texas Coast Divisions shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE

The CRR Charge will be a monthly volumetric rate of
 \$0.11800/Ccf @14.65
 \$0.11864/Ccf @14.73
 \$0.12042/Ccf @14.95

The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true-up adjustment procedure. The CRR Charge shall be included in the Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE

The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

- (A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)
- (B) Assumed % of uncollectible sales
- (C) Total Normalized Sales Volumes Billed and Collected:

For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge

- (D) Total CRR Charge Rate Revenue Requirement for Applicable Period
 - (E) CRR Charge per Normalized Sales Volumes (Mcf): (D / C)
- Thereof: CRR Charge for Sales Customers

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G. CRR CHARGE TRUE-UP

Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period.

In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE

CenterPoint Energy shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If CenterPoint Energy is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over-collection or under-collection of CRR Charges and the amount of an adjustment).

If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is

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necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. CenterPoint Energy shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY

The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011.

Customer Rate Relief Schedule

Effective: 11-27-2024

Bills Calculated on or after: 11-27-2024

FFA-12

CENTERPOINT ENERGY RESOURCES CORP.

D/B/A CENTERPOINT ENERGY ENTEX AND

CENTERPOINT ENERGY TEXAS GAS

HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE

AREAS-RATE SHEET

FRANCHISE FEE ADJUSTMENT

RATE SCHEDULE NO. FFA-12

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Houston, Texas

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SCHEDULE IDDESCRIPTION

Coast, South Texas and Beaumont/East Texas Geographic Rate Areas is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

APPLICATION

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

MONTHLY ADJUSTMENT

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

RAILROAD COMMISSION REPORTING

CenterPoint shall maintain on file with the Railroad Commission of Texas a current listing of Cities and applicable franchise fees.

Reports should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing

Director of Oversight and Safety Division, Gas Services Dept.

Railroad Commission of Texas

P.O. Drawer 12967

Austin, TX 78711-2967

City Franchise Rate

Franchise

Small

Large

Misc.

City

Contract

Residential

Commercial

Commercial

Industrial

Transportation

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27924

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Service Fees				
Agua Dulce	E_00011376	2.000%	2.000%	
0.000%	0.000%			
Alice	E_00011407	3.000%	3.000%	
3.000%	3.000%			
Alvin	E_00011428	2.000%	2.000%	
2.000%	2.000%	7 cents/MCF		
Ames	E_00011431	5.000%	5.000%	
5.000%	5.000%	7 cents/MCF		
Anahuac	E_00011436	4.000%	4.000%	
4.000%	4.000%	7 cents/MCF		
Angleton	E_00011443	4.000%	4.000%	
4.000%	4.000%	7 cents/MCF		
Aransas Pass	E_00011466	4.000%	4.000%	4.000%
4.000%		7 cents/MCF		
Arcola	E_00011472	5.000%	5.000%	
5.000%	5.000%	7 cents/MCF		
Arp	E_00011484	2.000%	2.000%	
2.000%	2.000%			
Atlanta	E_00011511	2.000%	2.000%	
2.000%	0.000%			
Austin	E_00011520	5.000%	5.000%	
5.000%	5.000%	5.000%	5.000%	
Avinger	E_00011528	5.000%	5.000%	
5.000%	5.000%	7 cents/MCF		
Bastrop	E_00011584	2.000%	2.000%	
2.000%				
Baytown	E_00011604	4.000%	4.000%	
4.000%	4.000%	7 cents/MCF		
Beach City	E_00011610	2.000%	2.000%	
2.000%	2.000%			
Beasley	E_00011613	2.000%	2.000%	
2.000%	0.000%			
Beaumont	E_00011616	4.000%	4.000%	
4.000%	4.000%	7 cents/MCF		
Beckville	E_00011621	2.000%	2.000%	
2.000%	0.000%			
Beeville	E_00011642	4.000%	4.000%	
4.000%	4.000%	7 cents/MCF		
Bellaire	E_00011635	5.000%	5.000%	
5.000%	5.000%	7 cents/MCF		
Bevil Oaks	E_00011680	5.000%	5.000%	
5.000%	5.000%	7 cents/MCF		
Big Sandy	E_00011687	5.000%	5.000%	
5.000%	5.000%	7 cents/MCF		
Bishop	E_00011703	2.000%	2.000%	
2.000%	2.000%			

GAS SERVICES DIVISION

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SCHEDULE IDDESCRIPTION

Bloomburg		E_00011728	2.000%	2.000%
2.000%	0.000%			
Bridge City		E_00011812	3.000%	3.000%
3.000%	0.000%			
Brookshire		E_00011834	2.000%	2.000%
2.000%	2.000%			
Brookside Village		E_00011835	2.000%	2.000%
0.000%	0.000%			
Buda		E_00011863	4.000%	4.000%
4.000%	4.000%		7 cents/MCF	
Bullard		E_00011872	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Bunker Hill		E_00011877	3.000%	3.000%
3.000%	3.000%		3.000%	
Carthage		E_00011990	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Center		E_00012030	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
China		E_00012079	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Cibolo		E_00012092	2.000%	2.000%
2.000%	2.000%			
Clarksville City		E_00012111	4.000%	4.000%
4.000%	4.000%		7 cents/MCF	
Clear Lake Shores		E_00012121	2.000%	2.000%
2.000%			7 cents/MCF	2.000%
Cleveland		E_00012127	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Clute		E_00012137	2.000%	0.000%
0.000%	0.000%			
Colmesneil		E_00012159	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Conroe		E_00012188	4.000%	4.000%
4.000%	4.000%		7 cents/MCF	
Converse		E_00012191	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Corrigan		E_00012215	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Crockett		E_00012270	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Cut & Shoot		E_00012301	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Daingerfield		E_00012316	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Danbury		E_00012326	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Dayton		E_00012340	5.000%	5.000%

GAS SERVICES DIVISION

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27924

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

5.000%	5.000%	7 cents/MCF		
Deer Park		E_00012354	4.000%	4.000%
4.000%	4.000%	7 cents/MCF		4.000%
DeKalb		E_00012345	2.000%	2.000%
2.000%	0.000%			
Diboll		E_00012395	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Dickinson		E_00012398	3.000%	3.000%
3.000%	3.000%			
Douglassville		E_00012439	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Driscoll		E_00012450	2.000%	2.000%
2.000%	0.000%			
Eagle Lake		E_00012471	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
East Bernard		E_00012481	2.000%	2.000%
2.000%		2.000%	2.000%	2.000%
East Mountain		E_00012490	5.000%	5.000%
5.000%		7 cents/MCF		5.000%
Edgewood		E_00012522	2.000%	2.000%
2.000%		7 cents/MCF		2.000%
Edna		E_00012527	2.000%	2.000%
2.000%	2.000%			
El Campo		E_00012533	5.000%	5.000%
5.000%		7 cents/MCF		5.000%
El Lago		E_00012542	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Elgin		E_00012556	3.000%	3.000%
3.000%	0.000%			
Elkhart		E_00012559	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Falls City		E_00012656	2.000%	2.000%
2.000%	2.000%			
Floresville		E_00012703	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Freeport		E_00012769	2.000%	2.000%
2.000%	0.000%			
Freer		E_00012770	3.000%	3.000%
0.000%	0.000%			
Friendswood		E_00012781	4.000%	4.000%
4.000%		7 cents/MCF		4.000%
Fruitvale		E_00012790	2.000%	2.000%
2.000%	0.000%			
Fulshear		E_00012794	4.000%	4.000%
4.000%	4.000%	7 cents/MCF		
Galena Park		E_00012801	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		

GAS SERVICES DIVISION

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27924

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Ganado		E_00012810	2.000%	2.000%	
0.000%	0.000%				
Garden Ridge		E_00012818	2.000%	2.000%	
2.000%	0.000%				
Giddings		E_00012850	2.000%	2.000%	
2.000%	0.000%				
Gilmer		E_00012855	5.000%	5.000%	
5.000%	5.000%	7 cents/MCF			
Gladewater		E_00012861	4.000%	4.000%	
4.000%	4.000%	7 cents/MCF			
Goliad		E_00012886	5.000%	5.000%	
5.000%	5.000%	7 cents/MCF			
Goodrich		E_00012899	2.000%	2.000%	
0.000%	0.000%				
Grand Saline		E_00012912	2.000%	2.000%	
2.000%	0.000%				
Grapeland		E_00012922	5.000%	5.000%	5.000%
5.000%		7 cents/MCF			
Gregory		E_00012954	2.000%	2.000%	
0.000%	0.000%				
Groveton		E_00012969	5.000%	5.000%	
5.000%	5.000%	7 cents/MCF			
Hallettsville		E_00013000	5.000%	5.000%	
5.000%	5.000%	7 cents/MCF			
Hallsville		E_00013003	5.000%	5.000%	
5.000%	5.000%	7 cents/MCF			
Hawkins		E_00013060	5.000%	5.000%	
5.000%	5.000%	7 cents/MCF			
Hedwig Village		E_00013075	3.000%	3.000%	
0.000%	0.000%				
Henderson		E_00013086	5.000%	5.000%	
5.000%	5.000%	7 cents/MCF			
Hideaway		E_00034814	5.000%	5.000%	
5.000%	5.000%	7 cents/MCF			
Hillcrest Village		E_00013142	5.000%	5.000%	
5.000%	5.000%				
Hilshire Village		E_00013152	4.000%	4.000%	
4.000%	4.000%	7 cents/MCF	4.000%		
Hitchcock		E_00013155	5.000%	5.000%	
5.000%	5.000%	7 cents/MCF			
Hondo		E_00013186	4.000%	4.000%	
4.000%	4.000%	7 cents/MCF			
Hooks		E_00013190	5.000%	5.000%	
5.000%	5.000%	7 cents/MCF			
Houston		E_00013200	4.000%	4.000%	
4.000%	4.000%	5.000%	4.000%		
Hudson		E_00013213	5.000%	5.000%	

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RATE SCHEDULE

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5.000%	5.000%	7 cents/MCF		
Hughes Springs		E_00013218	5.000%	5.000% 5.000%
5.000%		7 cents/MCF		
Humble		E_00013223	3.000%	3.000%
3.000%	0.000%			
Hunter's Creek		E_00013229	3.000%	3.000%
3.000%	3.000%	3.000%	3.000%	
Huntsville		E_00013232	4.000%	4.000%
4.000%	4.000%	7 cents/MCF		
Ingleside		E_00013271	2.000%	2.000%
2.000%	2.000%			
Ingleside on the Bay		E_00013272	3.000%	3.000% 0.000%
0.000%				
Iowa Colony		E_00013280	4.250%	4.250% 4.250%
4.250%		7 cents/MCF		
Jacinto City		E_00013300	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Jacksonville		E_00013303	4.000%	4.000%
4.000%	4.000%	7 cents/MCF		
Jasper		E_00013314	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Jefferson		E_00013319	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Jersey Village		E_00013327	3.000%	3.000% 3.000%
3.000%		7 cents/MCF		
Jones Creek		E_00013343	5.000%	5.000% 5.000%
5.000%		7 cents/MCF		
Jourdanton		E_00013354	2.000%	2.000% 0.000%
0.000%				
Karnes City		E_00013372	2.000%	2.000% 0.000%
0.000%				
Katy		E_00013374	3.000%	3.000%
3.000%	3.000%			
Kemah		E_00013390	2.000%	2.000% 2.000%
2.000%		7 cents/MCF		
Kendleton		E_00013394	2.000%	2.000% 2.000%
0.000%				
Kilgore		E_00013414	2.000%	2.000%
2.000%	2.000%	7 cents/MCF		
Kenedy		E_00013395	2.000%	2.000% 2.000%
2.000%		7 cents/MCF		
Kingsville		E_00013430	3.000%	3.000% 3.000%
0.000%				
Kirbyville		E_00013437	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Kyle		E_00013470	2.000%	2.000%
0.000%	0.000%			

GAS SERVICES DIVISION

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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RATE SCHEDULE

SCHEDULE IDDESCRIPTION

La Coste	E_00013474	2.000%	2.000%	0.000%
0.000%				
La Grange	E_00013478	2.000%	2.000%	0.000%
0.000%				
La Porte	E_00013487	3.000%	3.000%	3.000%
0.000%		3.000%		
Lake Jackson	E_00013531	3.000%	3.000%	3.000%
3.000%				
LaMarque	E_00013484	3.000%	3.000%	3.000%
3.000%				
Laredo	E_00013598	4.000%	4.000%	4.000%
4.000%	4.000%			
Latexo	E_00013611	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
League City	E_00013626	2.000%	2.000%	2.000%
0.000%				
Leary	E_00013630	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Liberty	E_00013661	3.000%	3.000%	3.000%
3.000%	7 cents/MCF			
Lindale	E_00013672	2.000%	2.000%	0.000%
0.000%				
Linden	E_00013673	2.000%	2.000%	2.000%
2.000%	7 cents/MCF			
Liverpool	E_00013698	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Livingston	E_00013699	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Lone Star	E_00013725	2.000%	2.000%	2.000%
0.000%				
Longview	E_00013733	4.000%	4.000%	4.000%
4.000%	7 cents/MCF			
Lovelady	E_00013760	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Lufkin	E_00013773	5.000%	5.000%	5.000%
5.000%	7 cents/MCF		5.000%	
Lumberton	E_00013776	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Manvel	E_00013827	4.250%	4.250%	4.250%
4.250%	7 cents/MCF			
Marion	E_00013839	2.000%	2.000%	2.000%
2.000%				
Marshall	E_00013843	4.000%	4.000%	4.000%
4.000%	7 cents/MCF			
Mathis	E_00013865	3.000%	3.000%	3.000%
3.000%				
Maud	E_00013868	5.000%	5.000%	5.000%

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5.000%	7 cents/MCF			
Meadow's Place	E_00013924	4.000%	4.000%	4.000%
4.000%				
Mineola	E_00014008	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Missouri City	E_00014019	3.000%	3.000%	3.000%
3.000%	7 cents/MCF			
Montgomery	E_00014045	4.000%	4.000%	4.000%
4.000%	7 cents/MCF			
Morgan's Point	E_00014064	2.000%	0.000%	0.000%
0.000%				
Mt. Belvieu	E_00014036	2.000%	2.000%	2.000%
2.000%	7 cents/MCF	2.000%		
Mt. Pleasant	E_00014085	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Mt. Vernon	E_00014090	5.000%	5.000%	5.000%
Nacogdoches	E_00014120	5.000%	5.000%	5.000%
Naples	E_00014124	5.000%	5.000%	5.000%
Nassau Bay	E_00014128	4.000%	4.000%	
4.000%	7 cents/MCF	4.000%		
Nederland	E_00014141	4.000%	4.000%	4.000%
Needville	E_00014145	2.000%	2.000%	0.000%
New Boston	E_00014155	5.000%	5.000%	5.000%
New Braunfels	E_00014156	5.000%	5.000%	5.000%
New London	E_00014169	2.000%	2.000%	0.000%
New Waverly	E_00014179	5.000%	5.000%	5.000%
Niederwald	E_00014185	4.000%	4.000%	4.000%
cents/MCF				
Noonday	E_00014209	5.000%	5.000%	5.000%
Nordheim	E_00014210	5.000%	5.000%	5.000%
North Cleveland	E_00014224	5.000%	5.000%	5.000%
Oak Ridge North	E_00014303	4.000%	4.000%	0.000%
Odem	E_00014325	2.000%	2.000%	2.000%
Omaha	E_00014365	5.000%	5.000%	5.000%
cents/MCF				
Orange	E_00014375	3.000%	3.000%	3.000%
Orange Grove	E_00014376	2.000%	2.000%	2.000%
Orchard	E_00014380	2.000%	2.000%	2.000%
Ore City	E_00014381	2.000%	2.000%	0.000%
cents/MCF				
Overton	E_00014394	2.000%	2.000%	2.000%
Oyster Creek	E_00014398	3.000%	3.000%	3.000%
Palacios	E_00014408	5.000%	5.000%	5.000%
Panorama Village	E_00014429	5.000%	5.000%	5.000%
Pasadena	E_00014452	4.000%	4.000%	4.000%

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Pearland		E_00014478	2.000%	
2.000%	2.000%	2.000%		
Pine Forest		E_00014548	5.000%	5.000% 5.000% 5.000% 7
cents/MCF				
Pinehurst		E_00014560	5.000%	5.000% 5.000% 5.000% 7
cents/MCF				
Piney Point Village		E_00014568	2.000%	2.000% 2.000% 2.000% 2.000%
Pittsburg		E_00014577	2.000%	2.000% 2.000% 2.000% 2.000% 7
cents/MCF				
Pleak		E_00014585	5.000%	5.000% 5.000% 5.000% 5.000%
Pleasanton		E_00014592	5.000%	5.000% 5.000% 5.000% 5.000% 7
cents/MCF				
Point Comfort		E_00014602	2.000%	2.000% 0.000% 0.000%
Port Arthur		E_00014620	4.000%	4.000% 4.000% 4.000% 7
cents/MCF				
Port Lavaca		E_00014623	4.000%	4.000% 4.000% 4.000% 4.000% 7
cents/MCF				
Portland		E_00014636	3.000%	3.000% 3.000% 3.000% 3.000%
Poteet		E_00014643	5.000%	5.000% 5.000% 5.000% 5.000% 7
cents/MCF				
Poth		E_00014644	5.000%	5.000% 5.000% 5.000% 5.000% 7
cents/MCF				
Premont		E_00014662	2.000%	2.000% 2.000% 2.000% 2.000%
Queen City		E_00014701	5.000%	5.000% 5.000% 5.000% 5.000% 7
cents/MCF				
Red Lick		E_00014769	4.000%	4.000%
4.000%	4.000%	7 cents/MCF		
Refugio		E_00014779	2.000%	2.000% 0.000% 0.000% 0.000%
Richmond		E_00014807	2.000%	0.000% 0.000% 0.000% 7 cents/MCF
Richwood		E_00014808	5.000%	5.000% 5.000% 5.000% 5.000% 7 cents/MCF
Riverside		E_00014844	2.000%	2.000% 2.000% 0.000%
Roman Forest		E_00014894	5.000%	5.000% 5.000% 5.000% 5.000% 7 cents/MCF
Rose City		E_00014901	5.000%	5.000% 5.000% 5.000% 5.000% 7 cents/MCF
Rose Hill Acres		E_00014902	3.000%	3.000% 3.000% 0.000%
Rosenberg		E_00014905	3.000%	3.000% 3.000% 3.000% 3.000% 7
cents/MCF				
Runge		E_00014941	2.000%	2.000% 0.000% 0.000%
Rusk		E_00014945	2.000%	2.000% 2.000% 2.000%
San Augustine		E_00014986	5.000%	5.000% 5.000% 5.000% 5.000% 7 cents/MCF
San Diego		E_00014989	5.000%	5.000% 5.000% 5.000% 5.000% 7 cents/MCF
San Marcos		E_00015001	5.000%	5.000% 5.000% 5.000% 5.000% 7
cents/MCF				
Sandy Oaks		E_00034815	5.000%	5.000% 5.000% 5.000% 5.000% 7
cents/MCF				

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Santa Clara	E_00034817	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Santa Fe	E_00015038	3.000%	3.000%	3.000%	3.000%	7 cents/MCF
Schertz	E_00015063	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Schulenburg	E_00015067	2.000%	2.000%	0.000%	0.000%	
Scottsville	E_00015074	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Seabrook	E_00015079	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
Seadrift	E_00015080	2.000%	2.000%	2.000%	0.000%	
Seguin	E_00015092	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Selma	E_00015096	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Shenandoah	E_00015140	4.000%	4.000%	4.000%	0.000%	
Shepherd	E_00015142	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Shoreacres	E_00015158	3.000%	3.000%	3.000%	3.000%	
Silsbee	E_00015166	4.000%	4.000%	0.000%	0.000%	
Sinton	E_00015180	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Smithville	E_00015203	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Sour Lake	E_00015221	4.000%	4.000%	4.000%	4.000%	7
cents/MCF						
South Houston	E_00015231	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Southside Place	E_00015257	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Spring Valley	E_00015292	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
4.000%						
Stafford	E_00015302	3.000%	3.000%	3.000%	3.000%	7
cents/MCF						
Sugarland	E_00015362	2.000%	2.000%	2.000%	2.000%	
Taft	E_00015412	2.000%	2.000%	2.000%	2.000%	
Talco	E_00015416	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Tatum	E_00015432	2.000%	2.000%	2.000%	0.000%	
Taylor Lake Village	E_00015435	2.000%	2.000%	2.000%	0.000%	
Tenaha	E_00015450	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Texas City	E_00015463	4.250%	4.250%	4.250%	4.250%	7 cents/MCF
4.250%						
Timpson	E_00015516	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Tomball	E_00034816	0.000%	0.000%	0.000%	0.000%	
Trinity	E_00015565	5.000%	5.000%	5.000%	5.000%	7

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

cents/MCF

Troup E_00015569 5.000% 5.000% 5.000% 5.000% 7

cents/MCF

Tyler E_00015594 \$1.75 \$4.50

\$65.00 \$65.00 7 cents/MCF

Uhland E_00015597 5.000% 5.000% 5.000% 5.000% 7

cents/MCF

Uncertain E_00015599 5.000% 5.000% 5.000% 5.000% 7

cents/MCF

Union Grove E_00015603 2.000% 2.000% 0.000% 0.000%

Universal City E_00015611 2.000% 2.000% 2.000% 2.000%

Van E_00015635 5.000% 5.000% 5.000% 5.000% 7

cents/MCF

Victoria E_00015668 4.000% 4.000% 4.000% 4.000% 7

cents/MCF

Vidor E_00015672 5.000% 5.000% 5.000% 5.000% 7

cents/MCF

Wallis E_00015718 2.000% 2.000% 2.000% 0.000%

Warren City E_00015737 5.000% 5.000% 5.000% 5.000% 7

cents/MCF

Waskom E_00015741 2.000% 2.000% 2.000% 0.000%

Webster E_00015760 3.000% 3.000% 3.000% 0.000%

Weimar E_00015766 5.000% 5.000%

5.000% 5.000% 7 cents/MCF

West Columbia E_00015792 4.000% 4.000%

4.000% 4.000% 7 cents/MCF

West Orange E_00015802 5.000% 5.000% 5.000% 5.000% 7 cents/MCF

West University E_00015809 5.000% 5.000% 5.000% 5.000% 7 cents/MCF

Weston Lakes E_00034813 5.000% 5.000% 5.000% 5.000% 7 cents/MCF

Wharton E_00015842 3.000% 3.000% 3.000% 3.000% 7 cents/MCF

White Oak E_00015853 4.000% 4.000% 4.000% 4.000% 7 cents/MCF

Whitehouse E_00015859 5.000% 5.000% 5.000% 5.000% 7

cents/MCF

Willis E_00015894 5.000% 5.000% 5.000% 5.000% 7

cents/MCF

Wills Point E_00015901 5.000% 5.000% 5.000% 5.000% 7

cents/MCF

Winfield E_00015914 2.000% 2.000% 2.000% 2.000%

Winnsboro E_00015921 2.000% 2.000%

2.000% 2.000% 7 cents/MCF

Woodbranch Village E_00015940 0.000% 0.000% 0.000% 0.000%

Yorktown E_00015986 2.000% 2.000% 2.000% 0.000%

GSS-2099-U-GRIP 2025

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS
GEOGRAPHIC RATE AREAS - UNINCORPORATED RATE SHEET GENERAL SERVICE-SMALL RATE
SCHEDULE NO. GSS-2099-U-GRIP 2025

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27924

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

APPLICATION OF SCHEDULE

This schedule is applicable to natural gas service to any customer in an unincorporated area or city that has ceded jurisdiction to the Commission in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas engaging in any business, professional or institutional activity, for all uses of gas, including cooking, heating, refrigeration, water heating, air conditioning, and power. The cities that have ceded jurisdiction to the Commission in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas and unincorporated areas by Geographic Rate Area are listed on the final pages of this rate schedule. This schedule is applicable to any general service customer for commercial uses and industrial uses, except standby service, whose average monthly usage for the prior calendar year is 150,000 cubic feet or less. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others. Any commercial customer using natural gas for unmetered continuous street or outdoor lighting shall have the following procedure applied to calculate the Ccf to be billed during a billing period: (a) Manufacturer's rated input for each gas light in cubic feet per hour; multiplied by (b) the number of lights in installation; multiplied by (c) 7.3.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following: (a) The Base Rate consisting of:

(1) Customer Charge -

Houston and Texas Coast	\$35.12
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South Texas and Beaumont/East Texas	\$53.12
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(2) Commodity Charge for all Ccf billed at the pressure bases and Geographic Rate Areas as set forth below2 -

	Houston	Texas Coast	Beaumont/East Texas	South Texas
\$0.15324	14.65	Pressure Base \$0.06000	\$0.05900	\$0.05767
	14.73	Pressure Base \$0.06033	\$0.05932	\$0.05798
\$0.15408		14.95	Pressure Base \$0.06123	\$0.06021
				\$0.05885
\$0.15638	Notes:			

	Houston and	South Texas and
Texas Coast	Beaumont/East Texas	1 Customer Charge
\$30.00	\$48.00	(GUD OS-23-00015513)
	5.12	5.12 (CASE 00020313)
Total Customer Charge	\$35.12	\$53.12

2Commodity Charges per GUD OS-23-00015513.

(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Ccf basis and adjusted periodically under the applicable

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27924

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.

(d) Rate Case Expense Recovery - Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.

(e) Tax Act 2022 - Tax Act 2022 will be calculated and adjusted periodically as defined in the Company's applicable Tax Act 2022 Rate Schedule.

PAYMENT

Due date of the bill for service shall not be less than 15 days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

Cities that Ceded Original Jurisdiction to the Commission and Unincorporated Areas
Ames, Inc & Env Beaumont/East Texas Crosby Texas Coast Arcola, Inc &
Env Texas Coast Cut and Shoot, Inc & Env Houston Avinger, Inc &
Env Beaumont/East Texas Daingerfield, Inc & Env Beaumont/East Texas Bacliff
Texas Coast Damon Texas Coast Banquete
South Texas Danbury , Inc & Env Texas Coast
Barrett Texas Coast Dayton, Inc & Env
Beaumont/East Texas Beauxart Gardens Beaumont/East Texas De Berry
Beaumont/East Texas Beeville, Inc & Env South Texas D'Hanis
South Texas Bellaire, Inc & Env Houston Diboll, Inc &
Env Beaumont/East Texas Bevil Oaks, Inc & Env Beaumont/East Texas Dodge
Beaumont/East Texas Big Sandy, Inc & Env Beaumont/East Texas Douglassville, Inc &
Env Beaumont/East Texas Blessing South Texas
Eagle Lake, Inc & Env South Texas Bloomington South Texas
East Mountain, Inc & Env Beaumont/East Texas Boling Texas Coast
Eastham Farm Beaumont/East Texas Bronson Beaumont/East
Texas Edroy South Texas Bruni South Texas
El Campo, Inc & Env South Texas Bullard, Inc & Env
Beaumont/East Texas El Lago , Inc & Env Texas Coast Buna Beaumont/East Texas
Elkhart, Inc & Env Beaumont/East Texas Carthage, Inc &
Env Beaumont/East Texas Ellis Ferguson Farm Beaumont/East Texas Center, Inc
& Env Beaumont/East Texas Elysian Fields Beaumont/East Texas Central
Beaumont/East Texas Evadale Beaumont/East Texas Channel
Area Texas Coast Floresville, Inc & Env South Texas Cheek
Beaumont/East Texas Fuller Springs Beaumont/East Texas
China, Inc & Env Beaumont/East Texas Galena Park, Inc & Env Houston
Clear Lake Shores , Inc & Env Texas Coast Gilmer, Inc & Env Beaumont/East Texas
Cleveland, Inc & Env Beaumont/East Texas Glen Flora Texas Coast Colmesneil,
Inc & Env Beaumont/East Texas Goliad, Inc & Env South Texas Columbia Lakes

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27924

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Texas Coast	Grapeland, Inc & Env Beaumont/East Texas
Converse, Inc & Env South Texas	Groveton, Inc & Env Beaumont/East
Texas Corrigan, Inc & Env Beaumont/East Texas	Hallettsville, Inc & Env South
Texas Crockett, Inc & Env Beaumont/East Texas	Hallsville, Inc & Env
Beaumont/East Texas Hawkins, Inc & Env Beaumont/East Texas	Maud, Inc & Env
Beaumont/East Texas Hebbbronville South Texas	
Mauriceville Beaumont/East Texas Henderson, Inc & Env Beaumont/East Texas	McLeod
Beaumont/East Texas Hideaway, Inc & Env Beaumont/East Texas	McQueeney South Texas
Highlands Texas Coast	Mineola, Inc & Env
Beaumont/East Texas Hillcrest Village , Inc & Env Texas Coast	Mirando City
South Texas Hitchcock , Inc & Env Texas Coast	Montgomery, Inc & Env
Houston Hooks, Inc & Env Beaumont/East Texas	Mount Vernon, Inc & Env
Beaumont/East Texas Hudson, Inc & Env Beaumont/East Texas	Nacogdoches, Inc &
Env Beaumont/East Texas Hughes Springs, Inc & Env Beaumont/East Texas	Naples, Inc &
Env Beaumont/East Texas Hungerford Texas Coast	
Neches Beaumont/East Texas Iago Texas Coast	
New Boston, Inc & Env Beaumont/East Texas Inez South Texas	
New Braunfels, Inc & Env South Texas Jacinto City, Inc & Env	
Houston	New Caney Houston Jasper, Inc & Env Beaumont/East Texas
New Gulf Texas Coast Jefferson, Inc & Env Beaumont/East Texas	New
Waverly, Inc & Env Houston Jones Creek, Inc & Env Texas Coast	New
Willard Beaumont/East Texas Jonesville Beaumont/East Texas	
Noonday, Inc & Env Beaumont/East Texas Kenedy, Inc & Env South Texas	
Nordheim, Inc & Env South Texas Kirbyville, Inc & Env Beaumont/East Texas	
Oilton South Texas Latexo, Inc & Env Beaumont/East Texas	Old Ocean Texas
Coast Leary, Inc & Env Beaumont/East Texas	Omaha, Inc & Env
Beaumont/East Texas Leggett Beaumont/East Texas	
Orangefield Beaumont/East Texas Liverpool , Inc & Env Texas Coast	
Palacios, Inc & Env South Texas Livingston, Inc & Env Beaumont/East Texas	
Panorama Village, Inc & Env Houston Lolita South Texas	
Pecan Grove Texas Coast Louise South Texas	
Pettus South Texas Lovelady, Inc & Env Beaumont/East Texas	Pine
Forest, Inc & Env Beaumont/East Texas Lufkin, Inc & Env Beaumont/East Texas	
Pinehurst, Inc & Env Beaumont/East Texas Lumberton, Inc & Env Beaumont/East Texas	
Placedo South Texas Markham South Texas	Pleak,
Inc & Env Texas Coast Pleasanton, Inc & Env South Texas	Spring
Houston Porter Houston	Stowell
Beaumont/East Texas Poteet, Inc & Env South Texas	Swan
Beaumont/East Texas Poth, Inc & Env South Texas	Sylvan-
Harmony Beaumont/East Texas Price Beaumont/East Texas	
Talco, Inc & Env Beaumont/East Texas Queen City, Inc & Env Beaumont/East Texas	
Teal Run Texas Coast Redland Beaumont/East Texas	Tenaha,
Inc & Env Beaumont/East Texas Richwood , Inc & Env Texas Coast	The
Woodlands Township Houston Roman Forest, Inc & Env Houston	
Timpson, Inc & Env Beaumont/East Texas Rose City, Inc & Env Beaumont/East Texas	
Trinity, Inc & Env Beaumont/East Texas Rosharon Texas Coast	
Troup, Inc & Env Beaumont/East Texas San Augustine, Inc & Env	

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Beaumont/East Texas Tuleta South Texas San Diego, Inc & Env South Texas
Uhland, Inc & Env South Texas San Leon Texas Coast
Uncertain, Inc & Env Beaumont/East Texas San Marcos, Inc & Env South Texas
Van Vleck Texas Coast Sandy Oaks, Inc & Env South Texas
Van, Inc & Env Beaumont/East Texas Santa Clara, Inc & Env South Texas
Vanderbilt South Texas Saratoga Beaumont/East Texas Victory
Gardens Beaumont/East Texas Schertz, Inc & Env South Texas
Vidor, Inc & Env Beaumont/East Texas Scottsville, Inc & Env Beaumont/East Texas
Warren City, Inc & Env Beaumont/East Texas Seguin, Inc & Env South Texas
Weimar, Inc & Env South Texas Selma, Inc & Env South Texas
West Orange, Inc & Env Beaumont/East Texas Shepherd, Inc & Env Beaumont/East
Texas West University Place, Inc & Env Houston Sienna Plantation Texas
Coast Weston Lakes, Inc & Env Texas Coast Sinton, Inc & Env
South Texas Whitehouse, Inc & Env Beaumont/East Texas Skidmore
South Texas Willis, Inc & Env Houston Smithville,
Inc & Env South Texas Wills Point, Inc & Env Beaumont/East
Texas South Houston, Inc & Env Houston Winnie Beaumont/East Texas
Southside Place, Inc & Env Houston

PGA-21

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT
ENERGY TEXAS GAS HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS
GEOGRAPHIC RATE AREAS-RATE SHEET PURCHASED GAS ADJUSTMENT
RATE SCHEDULE NO. PGA-21

This Cost of Gas Clause shall apply to all general service rate schedules of
CenterPoint Energy Entex in the Houston, Texas Coast, South Texas and Beaumont/East
Texas Geographic Rate Areas (the Company).

A. DEFINITIONS

1. Cost of Purchased Gas (G): The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation capacity charges, storage capacity charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices. Any costs associated with the use of financial instruments entered into after March 1, 2024, shall be approved in advance and in writing by the Director of the Oversight and Safety Division of the Commission. The cost of purchased gas includes the cost of propane (per gallon), including measurement adjustments to reflect changes in the state of gas between liquid and vapor, used in the Company's propane-air peak shaving facilities. The cost of purchased gas may also include costs related to the purchase and transportation of Hydrogen or Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-compatible gaseous fuel derived from biogenic or other renewable sources that has lower lifecycle carbon-dioxide-equivalent (CO2e) emissions than geologic natural gas. The cost of purchased gas may also include the cost of carbon emission offsets purchased and retired in association

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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RATE SCHEDULE

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with natural gas supplies.

2. Purchase/Sales Ratio (R): A ratio determined by dividing the total volumes purchased by the Company for general service customers for the twelve (12) month period ending the preceding August 31 Production Month by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.65 p.s.i.a. Such ratio as determined shall in no event seek to recover more than 5% lost and unaccounted for gas loss unless expressly authorized by the applicable regulatory authority.

3. Production Month: The month that gas cost related activities are completed.

4. Accounting Month: The month gas related activities are posted on the books and records of the Company.

5. Commodity Cost: The Cost of Purchased Gas multiplied by the Purchase Sales Ratio.

6. Purchased Gas Adjustment (PGA): The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the commodity cost, a reconciliation component (RC), and Customer Rate Relief (CRR) Charge, and related fees and taxes. PGA Rate (per Mcf sold) = [(G * R) plus or minus RC] rounded to the nearest \$0.0001 PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

7. General Service Customer: residential, small commercial and large volume Customers.

8. Reconciliation Audit: An annual review of the Company's books and records for each twelve-month period ending with the May Production Month to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine:

- a. the total amount paid for gas purchased by the Company to provide service to its general service customers during the period;
- b. the revenues received from operation of the provisions of this Cost of Gas Clause
- c. the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause;
- d. an adjustment, if necessary, for lost and unaccounted for gas during the period identified in A2 in excess of five (5) percent of purchases;
- e. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;
- f. the gas cost portion of bad debt expense;
- g. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission;
- h. the amount of gas cost attributable to the Customer Rate Relief Charge; and
- i. other amounts properly credited to the cost of gas not specifically identified herein.

9. Reconciliation Component (RC): The amount to be returned to or recovered from customers each month from the August billing cycle through July billing cycle as a result of the Reconciliation Audit.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

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RATE SCHEDULE

SCHEDULE IDDESCRIPTION

10. Reconciliation Account: The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect but not necessarily limited to:

- a. the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records;
- b. any upstream transportation charges;
- c. the cost of gas withdrawn from storage less the cost of gas injected into storage;
- d. fixed storage charges;
- e. the revenues produced by the operation of this Cost of Gas Clause; and
- f. refunds, payments, or charges provided for herein or as approved by the regulatory authority;
- g. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;
- h. the gas cost portion of bad debt expense;
- i. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission;
- j. the amount of gas cost attributable to the Customer Rate Relief Charge; and
- k. other amounts properly credited to the cost of gas not specifically identified herein.

11. Carrying Charge for Gas in Storage: A return on the Company's investment for gas in storage.

12. Customer Rate Relief (CRR) Charge: A nonbypassable charge as defined in Tex Util. Code Section 104-362(7).

B. COST OF GAS = Purchased Gas Adjustment (PGA)

In addition to the cost of service as provided under its general service rate schedule(s), the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each Customer bill.

C. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section D below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather and growth, for the last preceding August billing cycle through July billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a twelve month period beginning with the next following August billing cycle and continuing through the next following July billing cycle at which time it will terminate until a new Reconciliation Component is determined.

D. PAYMENT FOR USE OF FUNDS

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

RATE SCHEDULESCHEDULE IDDESCRIPTION

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If the sum of the monthly balances reflects an over collection during the period, the Company shall credit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%. If the sum of the monthly balances reflects an under collection during the period, the Company shall debit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%.

E. CARRYING CHARGE FOR GAS IN STORAGE

A carrying charge for gas in storage will be calculated based on the arithmetic average of the beginning and ending balance of gas and propane in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. OS-23-00015513 and will be reflected on the customer's bill.

F. CUSTOMER RATE RELIEF CHARGE

As calculated pursuant to Customer Rate Relief Rate Schedule. The Customer Rate Relief Charge is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments, and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011.

G. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. The entire amount of refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section D, Payment for Use of Funds, above.

H. COST OF GAS STATEMENT

The Company shall file a copy of the Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth:

1. the Cost of Purchased Gas;
2. that cost multiplied by the Purchase/Sales Ratio;
3. the amount of the cost of gas caused by any surcharge or refund;
4. the Reconciliation Component;
5. the Cost of Gas which is the total of items (2) through (4);
6. the Carrying Charge for Gas in Storage; and
7. the Customer Rate Relief Charge.

The statement shall include all data necessary for the Customers and Regulatory Authority to review and verify the calculation of the Cost of Gas and the Carrying

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Charge for Gas in Storage. The date on which billing using the Cost of Gas and the Carrying Charge for Gas in Storage is to begin (bills prepared) is to be specified in the statement. The Company shall include in its monthly Cost of Gas Statement filed pursuant to the PGA the separate cost of each type of purchased fuel, including but not limited to the cost of purchased natural gas, renewable natural gas, hydrogen, and any other type of fuel included in the PGA.

I. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but is not necessarily limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending with the May Production Month will be available upon request;
2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues for the twelve month period ending with the May Production Month will be available upon request;
3. A tabulation of any amounts properly credited against Cost of Gas;
4. The amount of gas cost attributable to the Customer Rate Relief Charge; and
5. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account.

This report shall be filed concurrently with the Cost of Gas Statement for August. The Annual Report shall be filed in a format similar to the example format that follows.

PSIF-18

PIPELINE SAFETY INSPECTION FEE: Pipeline Safety and Regulatory Program Fee pursuant to Texas Utilities Code 121.211. The 2025 Pipeline Safety and Regulatory Program Fee is one-time surcharge per customer bill of \$1.05, based on \$1.00 per service line. It will be collected from April 1, 2025 to April 30, 2025.

TA-16

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS TEXAS DIVISION RATE SHEET TAX ADJUSTMENT
RATE SCHEDULE NO. TA-16

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

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RATE SCHEDULE

SCHEDULE IDDESCRIPTION

jurisdictions (municipal or otherwise defined) encompassing the Texas Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

State Gross Receipts Tax Rate (1)

Franchise

Small

Large

City	Contract	Residential	Commercial
Commercial Industrial Transportation (2)			
Agua Dulce	E_00011376 0.000% 0.000% 0.000% 0.000%	0.500%	
Alice	E_00011407 1.997% 1.997% 1.997% 1.997%	0.500%	
Alvin	E_00011428 1.997% 1.997% 1.997% 1.997%	0.500%	
Ames	E_00011431 0.000% 0.000% 0.000% 0.000%	0.500%	
Anahuac	E_00011436 0.581% 0.581% 0.581% 0.581%	0.500%	
Angleton	E_00011443 1.997% 1.997% 1.997% 1.997%	0.500%	
Aransas Pass	E_00011466 1.070% 1.070% 1.070% 1.070%	0.500%	
Arcola	E_00011472 0.581% 0.581% 0.581% 0.581%	0.500%	
Arp	E_00011484 0.000% 0.000% 0.000% 0.000%	0.500%	
Atlanta	E_00011511 1.070% 1.070% 1.070% 1.070%	0.500%	
Austin	E_00011520 1.997% 1.997% 1.997% 1.997%	0.500%	
Avinger	E_00011528 0.000% 0.000% 0.000% 0.000%	0.500%	
Bastrop	E_00011584 1.070% 1.070% 1.070% 1.070%	0.500%	
Baytown	E_00011604 1.997% 1.997% 1.997% 1.997%	0.500%	
Beach City	E_00011610 0.581% 0.581% 0.581% 0.581%	0.500%	
Beasley	E_00011613 0.000% 0.000% 0.000% 0.000%	0.500%	
Beaumont	E_00011616 1.997% 1.997% 1.997% 1.997%	0.500%	
Beckville	E_00011621 0.000% 0.000% 0.000% 0.000%	0.500%	
Beeville	E_00011642 1.997% 1.997% 1.997% 1.997%	0.500%	
Bellaire	E_00011635 1.997% 1.997% 1.997% 1.997%	0.500%	
Bevil Oaks	E_00011680 0.581% 0.581% 0.581% 0.581%	0.500%	
Big Sandy	E_00011687 0.581% 0.581% 0.581% 0.581%	0.500%	
Bishop	E_00011703 1.070% 1.070% 1.070% 1.070%	0.500%	
Bloomburg	E_00011728 0.000% 0.000% 0.000% 0.000%	0.500%	
Bridge City	E_00011812 1.070% 1.070% 1.070% 1.070%	0.500%	
Brookshire	E_00011834 1.070% 1.070% 1.070% 1.070%	0.500%	

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27924

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Brookside Village	E_00011835	0.581%	0.581%	0.581%	0.581%	0.500%
Buda	E_00011863	1.997%	1.997%	1.997%	1.997%	0.500%
Bullard	E_00011872	1.070%	1.070%	1.070%	1.070%	0.500%
Bunker Hill	E_00011877	1.070%	1.070%	1.070%	1.070%	0.500%
Carthage	E_00011990	1.070%	1.070%	1.070%	1.070%	0.500%
Center	E_00012030	1.070%	1.070%	1.070%	1.070%	0.500%
China	E_00012079	0.581%	0.581%	0.581%	0.581%	0.500%
Cibolo	E_00012092	1.997%	1.997%	1.997%	1.997%	0.500%
Clarksville City	E_00012111	0.000%	0.000%	0.000%	0.000%	0.500%
Clear Lake Shores	E_00012121	0.581%	0.581%	0.581%	0.581%	0.500%
Cleveland	E_00012127	1.070%	1.070%	1.070%	1.070%	0.500%
Clute	E_00012137	1.997%	1.997%	1.997%	1.997%	0.500%
Colmesneil	E_00012159	0.000%	0.000%	0.000%	0.000%	0.500%
Conroe	E_00012188	1.997%	1.997%	1.997%	1.997%	0.500%
Converse	E_00012191	1.997%	1.997%	1.997%	1.997%	0.500%
Corrigan	E_00012215	0.581%	0.581%	0.581%	0.581%	0.500%
Crockett	E_00012270	1.070%	1.070%	1.070%	1.070%	0.500%
Cut & Shoot	E_00012301	0.581%	0.581%	0.581%	0.581%	0.500%
Daingerfield	E_00012316	1.070%	1.070%	1.070%	1.070%	0.500%
Danbury	E_00012326	0.581%	0.581%	0.581%	0.581%	0.500%
Dayton	E_00012340	1.070%	1.070%	1.070%	1.070%	0.500%
Deer Park	E_00012354	1.997%	1.997%	1.997%	1.997%	0.500%
DeKalb	E_00012345	0.581%	0.581%	0.581%	0.581%	0.500%
Diboll	E_00012395	1.070%	1.070%	1.070%	1.070%	0.500%
Dickinson	E_00012398	1.997%	1.997%	1.997%	1.997%	0.500%
Douglassville	E_00012439	0.000%	0.000%	0.000%	0.000%	0.500%
Driscoll	E_00012450	0.000%	0.000%	0.000%	0.000%	0.500%
Eagle Lake	E_00012471	1.070%	1.070%	1.070%	1.070%	0.500%
East Bernard	E_00012481	0.581%	0.581%	0.581%	0.581%	0.500%
East Mountain	E_00012490	0.000%	0.000%	0.000%	0.000%	0.500%
Edgewood	E_00012522	0.581%	0.581%	0.581%	0.581%	0.500%
Edna	E_00012527	1.070%	1.070%	1.070%	1.070%	0.500%
El Campo	E_00012533	1.997%	1.997%	1.997%	1.997%	0.500%
El Lago	E_00012542	1.070%	1.070%	1.070%	1.070%	0.500%
Elgin	E_00012556	1.070%	1.070%	1.070%	1.070%	0.500%
Elkhart	E_00012559	0.581%	0.581%	0.581%	0.581%	0.500%
Falls City	E_00012656	0.000%	0.000%	0.000%	0.000%	0.500%
Floresville	E_00012703	1.070%	1.070%	1.070%	1.070%	0.500%
Freeport	E_00012769	1.997%	1.997%	1.997%	1.997%	0.500%
Freer	E_00012770	0.581%	0.581%	0.000%	0.000%	0.500%
Friendswood	E_00012781	1.997%	1.997%	1.997%	1.997%	0.500%
Fruitvale	E_00012790	0.000%	0.000%	0.000%	0.000%	0.500%
Fulshear	E_00012794	0.581%	0.581%	0.581%	0.581%	0.500%
Galena Park	E_00012801	1.997%	1.997%	1.997%	1.997%	0.500%
Ganado	E_00012810	0.581%	0.581%	0.581%	0.581%	0.500%
Garden Ridge	E_00012818	1.070%	1.070%	1.070%	1.070%	0.500%
Giddings	E_00012850	1.070%	1.070%	1.070%	1.070%	0.500%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27924

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Gilmer	E_00012855	1.070% 1.070% 1.070% 1.070% 0.500%
Gladewater	E_00012861	1.070% 1.070% 1.070% 1.070% 0.500%
Goliad	E_00012886	0.581% 0.581% 0.581% 0.581% 0.500%
Goodrich	E_00012899	0.000% 0.000% 0.000% 0.000% 0.500%
Grand Saline	E_00012912	1.070% 1.070% 1.070% 1.070% 0.500%
Grapeland	E_00012922	0.581% 0.581% 0.581% 0.581% 0.500%
Gregory	E_00012954	0.581% 0.581% 0.581% 0.581% 0.500%
Groveton	E_00012969	0.000% 0.000% 0.000% 0.000% 0.500%
Hallettsville	E_00013000	1.070% 1.070% 1.070% 1.070% 0.500%
Hallsville	E_00013003	1.070% 1.070% 1.070% 1.070% 0.500%
Hawkins	E_00013060	0.581% 0.581% 0.581% 0.581% 0.500%
Hedwig Village	E_00013075	1.070% 1.070% 1.070% 1.070% 0.500%
Henderson	E_00013086	1.997% 1.997% 1.997% 1.997% 0.500%
Hideaway	E_00034814	1.070% 1.070% 1.070% 1.070% 0.500%
Hillcrest Village	E_00013142	0.000% 0.000% 0.000% 0.000% 0.500%
Hilshire Village	E_00013152	0.000% 0.000% 0.000% 0.000% 0.500%
Hitchcock	E_00013155	1.070% 1.070% 1.070% 1.070% 0.500%
Hondo	E_00013186	1.070% 1.070% 1.070% 1.070% 0.500%
Hooks	E_00013190	1.070% 1.070% 1.070% 1.070% 0.500%
Houston	E_00013200	1.997% 1.997% 1.997% 1.997% 0.500%
Hudson	E_00013213	1.070% 1.070% 1.070% 1.070% 0.500%
Hughes Springs	E_00013218	0.581% 0.581% 0.581% 0.581% 0.500%
Humble	E_00013223	1.997% 1.997% 1.997% 1.997% 0.500%
Hunter's Creek	E_00013229	1.070% 1.070% 1.070% 1.070% 0.500%
Huntsville	E_00013232	1.997% 1.997% 1.997% 1.997% 0.500%
Ingleside	E_00013271	1.070% 1.070% 1.070% 1.070% 0.500%
Ingleside on the Bay	E_00013272	0.000% 0.000% 0.000% 0.000% 0.500%
Iowa Colony	E_00013280	1.070% 1.070% 1.070% 1.070% 0.500%
Jacinto City	E_00013300	1.997% 1.997% 1.997% 1.997% 0.500%
Jacksonville	E_00013303	1.997% 1.997% 1.997% 1.997% 0.500%
Jasper	E_00013314	1.070% 1.070% 1.070% 1.070% 0.500%
Jefferson	E_00013319	0.581% 0.581% 0.581% 0.581% 0.500%
Jersey Village	E_00013327	1.070% 1.070% 1.070% 1.070% 0.500%
Jones Creek	E_00013343	0.581% 0.581% 0.581% 0.581% 0.500%
Jourdanton	E_00013354	1.070% 1.070% 1.070% 1.070% 0.500%
Karnes City	E_00013372	1.070% 1.070% 1.070% 1.070% 0.500%
Katy	E_00013374	1.997% 1.997% 1.997% 1.997% 0.500%
Kemah	E_00013390	0.581% 0.581% 0.581% 0.581% 0.500%
Kendleton	E_00013394	0.000% 0.000% 0.000% 0.000% 0.500%
Kenedy	E_00013395	1.070% 1.070% 1.070% 1.070% 0.500%
Kilgore	E_00013414	1.997% 1.997% 1.997% 1.997% 0.500%
Kingsville	E_00013430	1.997% 1.997% 1.997% 1.997% 0.500%
Kirbyville	E_00013437	0.581% 0.581% 0.581% 0.581% 0.500%
Kyle	E_00013470	1.997% 1.997% 1.997% 1.997% 0.500%
La Coste	E_00013474	0.581% 0.581% 0.581% 0.581% 0.500%
La Grange	E_00013478	1.070% 1.070% 1.070% 1.070% 0.500%
La Porte	E_00013487	1.997% 1.997% 1.997% 1.997% 0.500%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27924

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Lake Jackson	E_00013531	1.997%	1.997%	1.997%	1.997%	0.500%
LaMarque	E_00013484	1.997%	1.997%	1.997%	1.997%	0.500%
Laredo	E_00013598	1.997%	1.997%	1.997%	1.997%	0.500%
Latexo	E_00013611	0.000%	0.000%	0.000%	0.000%	0.500%
League City	E_00013626	1.997%	1.997%	1.997%	1.997%	0.500%
Leary	E_00013630	0.000%	0.000%	0.000%	0.000%	0.500%
Liberty	E_00013661	1.070%	1.070%	1.070%	1.070%	0.500%
Lindale	E_00013672	1.070%	1.070%	1.070%	1.070%	0.500%
Linden	E_00013673	0.581%	0.581%	0.581%	0.581%	0.500%
Liverpool	E_00013698	0.000%	0.000%	0.000%	0.000%	0.500%
Livingston	E_00013699	1.070%	1.070%	1.070%	1.070%	0.500%
Lone Star	E_00013725	0.581%	0.581%	0.581%	0.581%	0.500%
Longview	E_00013733	1.997%	1.997%	1.997%	1.997%	0.500%
Lovelady	E_00013760	0.000%	0.000%	0.000%	0.000%	0.500%
Lufkin	E_00013773	1.997%	1.997%	1.997%	1.997%	0.500%
Lumberton	E_00013776	1.997%	1.997%	1.997%	1.997%	0.500%
Manvel	E_00013827	1.070%	1.070%	1.070%	1.070%	0.500%
Marion	E_00013839	0.581%	0.581%	0.581%	0.581%	0.500%
Marshall	E_00013843	1.997%	1.997%	1.997%	1.997%	0.500%
Mathis	E_00013865	1.070%	1.070%	1.070%	1.070%	0.500%
Maud	E_00013868	0.000%	0.000%	0.000%	0.000%	0.500%
Meadow's Place	E_00013924	1.070%	1.070%	1.070%	1.070%	0.500%
Mineola	E_00014008	1.070%	1.070%	1.070%	1.070%	0.500%
Missouri City	E_00014019	1.997%	1.997%	1.997%	1.997%	0.500%
Montgomery	E_00014045	0.000%	0.000%	0.000%	0.000%	0.500%
Morgan's Point	E_00014064	0.000%	0.000%	0.000%	0.000%	0.500%
Mt. Belvieu	E_00014036	1.070%	1.070%	1.070%	1.070%	0.500%
Mt. Pleasant	E_00014085	1.997%	1.997%	1.997%	1.997%	0.500%
Mt. Vernon	E_00014090	0.581%	0.581%	0.581%	0.581%	0.500%
Nacogdoches	E_00014120	1.997%	1.997%	1.997%	1.997%	0.500%
Naples	E_00014124	0.581%	0.581%	0.581%	0.581%	0.500%
Nassau Bay	E_00014128	1.070%	1.070%	1.070%	1.070%	0.500%
Nederland	E_00014141	1.997%	1.997%	1.997%	1.997%	0.500%
Needville	E_00014145	1.070%	1.070%	1.070%	1.070%	0.500%
New Boston	E_00014155	1.070%	1.070%	1.070%	1.070%	0.500%
New Braunfels	E_00014156	1.997%	1.997%	1.997%	1.997%	0.500%
New London	E_00014169	0.000%	0.000%	0.000%	0.000%	0.500%
New Waverly	E_00014179	0.581%	0.581%	0.581%	0.581%	0.500%
Niederwald	E_00014185	0.000%	0.000%	0.000%	0.000%	0.500%
Noonday	E_00014209	0.000%	0.000%	0.000%	0.000%	0.500%
Nordheim	E_00014210	0.000%	0.000%	0.000%	0.000%	0.500%
North Cleveland	E_00014224	0.000%	0.000%	0.000%	0.000%	0.500%
Oak Ridge North	E_00014303	1.070%	1.070%	1.070%	1.070%	0.500%
Odem	E_00014325	0.581%	0.581%	0.581%	0.581%	0.500%
Omaha	E_00014365	0.000%	0.000%	0.000%	0.000%	0.500%
Orange	E_00014375	1.997%	1.997%	1.997%	1.997%	0.500%
Orange Grove	E_00014376	0.581%	0.581%	0.581%	0.581%	0.500%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Orchard	E_00014380	0.000%	0.000%	0.000%	0.000%	0.500%
Ore City	E_00014381	0.581%	0.581%	0.581%	0.581%	0.500%
Overton	E_00014394	0.581%	0.581%	0.581%	0.581%	0.500%
Oyster Creek	E_00014398	0.581%	0.581%	0.581%	0.581%	0.500%
Palacios	E_00014408	1.070%	1.070%	1.070%	1.070%	0.500%
Panorama Village	E_00014429	0.581%	0.581%	0.581%	0.581%	0.500%
Pasadena	E_00014452	1.997%	1.997%	1.997%	1.997%	0.500%
Pearland	E_00014478	1.997%	1.997%	1.997%	1.997%	0.500%
Pine Forest	E_00014548	0.000%	0.000%	0.000%	0.000%	0.500%
Pinehurst	E_00014560	0.581%	0.581%	0.581%	0.581%	0.500%
Piney Point Village	E_00014568	1.070%	1.070%	1.070%	1.070%	0.500%
Pittsburg	E_00014577	1.070%	1.070%	1.070%	1.070%	0.500%
Pleak	E_00014585	0.581%	0.581%	0.581%	0.581%	0.500%
Pleasanton	E_00014592	1.997%	1.997%	1.997%	1.997%	0.500%
Point Comfort	E_00014602	0.000%	0.000%	0.000%	0.000%	0.500%
Port Arthur	E_00014620	1.997%	1.997%	1.997%	1.997%	0.500%
Port Lavaca	E_00014623	1.997%	1.997%	1.997%	1.997%	0.500%
Portland	E_00014636	1.997%	1.997%	1.997%	1.997%	0.500%
Poteet	E_00014643	1.070%	1.070%	1.070%	1.070%	0.500%
Poth	E_00014644	0.581%	0.581%	0.581%	0.581%	0.500%
Premont	E_00014662	0.581%	0.581%	0.581%	0.581%	0.500%
Queen City	E_00014701	0.581%	0.581%	0.581%	0.581%	0.500%
Red Lick	E_00014769	0.000%	0.000%	0.000%	0.000%	0.500%
Refugio	E_00014779	1.070%	1.070%	1.070%	1.070%	0.500%
Richmond	E_00014807	1.997%	1.997%	1.997%	1.997%	0.500%
Richwood	E_00014808	1.070%	1.070%	1.070%	1.070%	0.500%
Riverside	E_00014844	0.000%	0.000%	0.000%	0.000%	0.500%
Roman Forest	E_00014894	0.581%	0.581%	0.581%	0.581%	0.500%
Rose City	E_00014901	0.000%	0.000%	0.000%	0.000%	0.500%
Rose Hill Acres	E_00014902	0.000%	0.000%	0.000%	0.000%	0.500%
Runge	E_00014941	0.000%	0.000%	0.000%	0.000%	0.500%
Rusk	E_00014945	1.070%	1.070%	1.070%	1.070%	0.500%
San Augustine	E_00014986	0.581%	0.581%	0.581%	0.581%	0.500%
San Diego	E_00014989	1.070%	1.070%	1.070%	1.070%	0.500%
San Marcos	E_00015001	1.997%	1.997%	1.997%	1.997%	0.500%
Sandy Oaks	E_00034815	1.070%	1.070%	1.070%	1.070%	0.500%
Santa Clara	E_00034817	0.000%	0.000%	0.000%	0.000%	0.000%
Santa Fe	E_00015038	1.997%	1.997%	1.997%	1.997%	0.500%
Schertz	E_00015063	1.997%	1.997%	1.997%	1.997%	0.500%
Schulenburg	E_00015067	1.070%	1.070%	1.070%	1.070%	0.500%
Scottsville	E_00015074	0.000%	0.000%	0.000%	0.000%	0.500%
Seabrook	E_00015079	1.997%	1.997%	1.997%	1.997%	0.500%
Seadrift	E_00015080	0.000%	0.000%	0.000%	0.000%	0.000%
0.000%						
Seguin	E_00015092	1.997%	1.997%	1.997%	1.997%	0.500%
Selma	E_00015096	1.997%	1.997%	1.997%	1.997%	0.500%
Shenandoah	E_00015140	0.581%	0.581%	0.581%	0.581%	0.500%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27924

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Shepherd	E_00015142	0.581%	0.581%	0.581%	0.581%	0.500%
Shoreacres	E_00015158	0.581%	0.581%	0.581%	0.581%	0.500%
Silsbee	E_00015166	1.070%	1.070%	1.070%	1.070%	0.500%
Sinton	E_00015180	1.070%	1.070%	1.070%	1.070%	0.500%
Smithville	E_00015203	1.070%	1.070%	1.070%	1.070%	0.500%
Sour Lake	E_00015221	0.581%	0.581%	0.581%	0.581%	0.500%
South Houston	E_00015231	1.997%	1.997%	1.997%	1.997%	0.500%
Southside Place	E_00015257	0.581%	0.581%	0.581%	0.581%	0.500%
Spring Valley	E_00015292	1.070%	1.070%	1.070%	1.070%	0.500%
Stafford	E_00015302	1.997%	1.997%	1.997%	1.997%	0.500%
Sugarland	E_00015362	1.997%	1.997%	1.997%	1.997%	0.500%
Taft	E_00015412	1.070%	1.070%	1.070%	1.070%	0.500%
Talco	E_00015416	0.000%	0.000%	0.000%	0.000%	0.500%
Tatum	E_00015432	0.581%	0.581%	0.581%	0.581%	0.500%
Taylor Lake Village	E_00015435	1.070%	1.070%	1.070%	1.070%	0.500%
Tenaha	E_00015450	0.000%	0.000%	0.000%	0.000%	0.500%
Texas City	E_00015463	1.997%	1.997%	1.997%	1.997%	0.500%
Timpson	E_00015516	0.000%	0.000%	0.000%	0.000%	0.500%
Tomball	E_00034816	1.997%	1.997%	1.997%	1.997%	0.500%
Trinity	E_00015565	0.581%	0.581%	0.581%	0.581%	0.500%
Troup	E_00015569	0.581%	0.581%	0.581%	0.581%	0.500%
Tyler	E_00015594	1.997%	1.997%	1.997%	1.997%	0.500%
Uhland	E_00015597	0.581%	0.581%	0.581%	0.581%	0.500%
Uncertain	E_00015599	0.000%	0.000%	0.000%	0.000%	0.500%
Union Grove	E_00015603	0.000%	0.000%	0.000%	0.000%	0.500%
Universal City	E_00015611	1.997%	1.997%	1.997%	1.997%	0.500%
Van	E_00015635	1.070%	1.070%	1.070%	1.070%	0.500%
Victoria	E_00015668	1.997%	1.997%	1.997%	1.997%	0.500%
Vidor	E_00015672	1.070%	1.070%	1.070%	1.070%	0.500%
Wallis	E_00015718	0.581%	0.581%	0.581%	0.581%	0.500%
Warren City	E_00015737	0.000%	0.000%	0.000%	0.000%	0.500%
Waskom	E_00015741	0.581%	0.581%	0.581%	0.581%	0.500%
Webster	E_00015760	1.997%	1.997%	1.997%	1.997%	0.500%
Weimar	E_00015766	0.581%	0.581%	0.581%	0.581%	0.500%
West Columbia	E_00015792	1.070%	1.070%	1.070%	1.070%	0.500%
West Orange	E_00015802	1.070%	1.070%	1.070%	1.070%	0.500%
West University	E_00015809	1.997%	1.997%	1.997%	1.997%	0.500%
Weston Lakes	E_00034813	0.581%	0.581%	0.581%	0.581%	0.500%
Wharton	E_00015842	1.070%	1.070%	1.070%	1.070%	0.500%
White Oak	E_00015853	1.070%	1.070%	1.070%	1.070%	0.500%
Whitehouse	E_00015859	1.070%	1.070%	1.070%	1.070%	0.500%
Willis	E_00015894	1.070%	1.070%	1.070%	1.070%	0.500%
Wills Point	E_00015901	1.070%	1.070%	1.070%	1.070%	0.500%
Winfield	E_00015914	0.000%	0.000%	0.000%	0.000%	0.500%
Winnsboro	E_00015921	1.070%	1.070%	1.070%	1.070%	0.500%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Woodbranch Village E_00015940 0.581% 0.581% 0.581% 0.581% 0.500%
 Yorktown E_00015986 0.581% 0.581% 0.581% 0.581% 0.500%

(1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, Section182.022; applicable to all classes except transportation.

(2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, Section122.051

TAX ACT 2022-U

CENTERPOINT ENERGY RESOURCES CORP.
 D/B/A CENTERPOINT ENERGY ENTEX
 AND CENTERPOINT ENERGY TEXAS GAS
 HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE
 AREAS - UNINCORPORATED
 RIDER TAX ACT 2022-U
 EFFECTIVE, JUNE 1, 2025

PURPOSE

The purpose of this rider is to capture the effect Public Law 117-169, 136 STAT. 1818 of August 16, 2022 (Tax Act 2022) and certain other tax-related costs that will change from the amounts included in the standard service base revenue requirement in Docket No. OS-23-00015513. These effects include the return on the Corporate Alternative Minimum Tax (CAMT) deferred tax asset (DTA) resulting from the Tax Act 2022, income tax credits resulting from the Tax Act 2022, and the return on the increment or decrement in the net operating loss (NOL) DTA included in rate base and in the standard service base revenue requirement in Docket No. OS-23-00015513.

APPLICATION

This rider applies to all residential, general service-small and general service-large volume customers in the unincorporated area or city that has ceded jurisdiction to the Commission in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas impacted by the Company's Statement of Intent to Change Rates filed on October 30, 2023, Docket No. OS-23-00015513. The cities that ceded jurisdiction to the Commission in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas are listed on the final pages of this tariff.

The rates associated with this rider will be calculated in accordance with Appendix 1.

The adjustment calculated in this tariff shall appear as a line item on the bill entitled, Tax Act 2022.

CALCULATION

The rider shall be calculated as the product of the Company's grossed-up rate of return authorized in the Company's most recent standard service base rate case proceeding times the CAMT deferred tax asset (CAMT DTA) estimated at December 31 of the calendar year prior to the annual change in the rates pursuant to this tariff, plus the Company's grossed-up rate of return authorized in the Company's most

GAS SERVICES DIVISION

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RATE SCHEDULE

SCHEDULE IDDESCRIPTION

recent standard service base rate case proceeding times 75% of the increment or decrement in the NOL DTA estimated at December 31 of the calendar year prior to the annual change in the rates pursuant to this tariff compared to the NOL DTA included in rate base in the determination of the most recent standard service base revenue requirement, less the income tax credits received in accordance with IRS requirements applicable to the Tax Act 2022 grossed-up for income taxes to a revenue equivalent.

The estimated CAMT DTA and NOL DTA and the related effects on the rider revenue requirements shall be trued up to the actual effects in the following year and the over/under recovery amortized over the twelve months that each year's recalculated tariff rates are in effect. The over/under recovery shall include a grossed-up rate of return as authorized in the Company's most recent standard service base rate case proceeding.

The methodology for computing the Company's CAMT is as follows:

1. Confirm CenterPoint Energy, Inc's (CNP) consolidated (i.e., all members of a single employer) CAMT tax is in excess of regular tax. If CNP's CAMT DTA is \$0 there will be no CAMT DTA in the tariff.
2. Calculate CenterPoint Energy Resources Corp.'s (CERC) contribution to Adjusted Financial Statement Income (AFSI) on a stand-alone basis. CERC's AFSI is calculated by adjusting CERC's applicable financial statement income by adjustments to depreciation, pension costs and federal income tax to arrive at AFSI. AFSI is intended to be computed consistent with applicable IRS requirements.
3. Compare CERC's CAMT stand-alone amount with CERC's regular stand-alone tax liability. If the stand alone CAMT is in excess of the stand-alone regular tax, the CAMT DTA is recorded to CERC.
4. Allocate a portion of CERC's CAMT to the Company based on relative pretax book income (PTBI).

The methodology for computing the NOL DTA is detailed as follows:

PROCESSING EXPENSES IN 2025

The Company shall include the reasonable and necessary processing expenses related to preparing and processing the first Rider Tax Act Compliance Filing made on August 1, 2024, as amended by the Final Order in OS-24-00018066, in its 2025 Rider Tax Act Compliance Filing. If the Internal Revenue Service issues new guidance related to the Tax Act 2022, the Company reserves the right to make additional filings to recognize such adjustments.

FILING PROCEDURES

On or before August 1 of each year, starting in 2024, during the term of Rider Tax Act 2022, the Company shall file with the Railroad Commission (RRC) and Cities the Tax Act 2022 calculation as shown in Appendix 1 along with supporting schedules and workpapers. Unless disputed by the RRC Staff or Cities, rates per Appendix 1 will become effective for bills calculated on or after January 1 of the year following, starting in 2025. If the RRC Staff or Cities dispute the calculations, or any component thereof, the RRC Staff or Cities shall notify the Company on or before

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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RATE SCHEDULE

SCHEDULE IDDESCRIPTION

October 1.

Cities that Ceded Original Jurisdiction to the Commission

Ames

Floresville

Lumberton

Sandy Oaks Arcola

Galena Park

Maud

Santa Clara Avinger

Gilmer

Mineola

Schertz Beeville

Goliad

Montgomery

Scottsville Bellaire

Grapeland

Mount Vernon

Seguin

Bevil

Oaks

Groveton

Nacogdoches

Selma Big Sandy

Hallettsville

Naples

Shepherd

Bullard

Hallsville

New Boston

Sinton

Carthage

Hawkins

New Braunfels

Smithville

Center

Henderson

New Waverly

South Houston

China

Hideaway

Noonday

Southside Place

Clear Lake Shores

Hillcrest Village

Nordheim

GAS SERVICES DIVISION

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Talco
Cleveland
Hitchcock
Omaha
Tenaha
Colmesneil
Hooks
Palacios
Timpson
Converse
Hudson
Panorama Village
Trinity
Corrigan
Hughes
Springs
Pine Forest
Troup
Crockett
Jacinto City
Pinehurst
Uhland
Cut and Shoot
Jasper
Pleak
Uncertain
Daingerfield
Jefferson
Pleasanton
Van
Danbury
Jones Creek
Poteet
Vidor
Dayton
Kenedy
Poth
Warren City
Diboll
Kirbyville
Queen City
Weimar
Douglassville
Latexo
Richwood
West
Orange

GAS SERVICES DIVISION

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Eagle Lake
Leary
Roman
Forest
West University Place
East Mountain
Liverpool
Rose City
Weston Lakes
El Campo
Livingston
San Augustine
Whitehouse
El Lago
Lovelady
San Diego
Willis
Elkhart
Lufkin
San Marcos
Willis
Point

RATE ADJUSTMENT PROVISIONS

None

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

07/01/2025

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7079	N			
<u>CUSTOMER NAME</u>	DAYTON, INC.			
7080	N			
<u>CUSTOMER NAME</u>	DAYTON, ENVIRONS			
7083	N			
<u>CUSTOMER NAME</u>	DIBOLL, INC.			
7084	N			
<u>CUSTOMER NAME</u>	DIBOLL, ENVIRONS			
7091	N			
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, INC.			
7092	N			
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, ENVIRONS			
7094	N			
<u>CUSTOMER NAME</u>	EDGEWOOD, ENVIRONS			
7101	N			
<u>CUSTOMER NAME</u>	ELKHART, INC.			
7102	N			
<u>CUSTOMER NAME</u>	ELKHART, ENVIRONS			
7115	N			
<u>CUSTOMER NAME</u>	FRUITVALE, ENVIRONS			
7123	N			
<u>CUSTOMER NAME</u>	GLADEWATER, ENVIRONS			
7127	N			
<u>CUSTOMER NAME</u>	GOODRICH, ENVIRONS			
7129	N			
<u>CUSTOMER NAME</u>	GRAND SALINE, ENVIRONS			
7130	N			
<u>CUSTOMER NAME</u>	GRAPELAND, INC.			
7131	N			
<u>CUSTOMER NAME</u>	GRAPELAND, ENVIRONS			
7133	N			
<u>CUSTOMER NAME</u>	GROVETON, INC.			
7134	N			
<u>CUSTOMER NAME</u>	GROVETON, ENVIRONS			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
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07/01/2025

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7137	N			
<u>CUSTOMER NAME</u>	HALLSVILLE, INC.			
7138	N			
<u>CUSTOMER NAME</u>	HALLSVILLE, ENVIRONS			
7139	N			
<u>CUSTOMER NAME</u>	HAWKINS, INC.			
7140	N			
<u>CUSTOMER NAME</u>	HAWKINS, ENVIRONS			
7142	N			
<u>CUSTOMER NAME</u>	HENDERSON, INC.			
7143	N			
<u>CUSTOMER NAME</u>	HENDERSON, ENVIRONS			
7153	N			
<u>CUSTOMER NAME</u>	HUDSON, INC.			
7154	N			
<u>CUSTOMER NAME</u>	HUDSON, ENVIRONS			
7158	N			
<u>CUSTOMER NAME</u>	HUNTSVILLE, ENVIRONS			
7165	N			
<u>CUSTOMER NAME</u>	JACKSONVILLE, ENVIRONS			
7166	N			
<u>CUSTOMER NAME</u>	JASPER, INC.			
7167	N			
<u>CUSTOMER NAME</u>	JASPER, ENVIRONS			
7184	N			
<u>CUSTOMER NAME</u>	KILGORE, ENVIRONS			
7187	N			
<u>CUSTOMER NAME</u>	KIRBYVILLE, INC.			
7188	N			
<u>CUSTOMER NAME</u>	KIRBYVILLE, ENVIRONS			
7202	N			
<u>CUSTOMER NAME</u>	LATEXO, INC.			
7203	N			
<u>CUSTOMER NAME</u>	LATEXO, ENVIRONS			

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GAS SERVICES DIVISION
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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7206	N			
<u>CUSTOMER NAME</u>	LIBERTY, ENVIRONS			
7208	N			
<u>CUSTOMER NAME</u>	LINDALE, ENVIRONS			
7211	N			
<u>CUSTOMER NAME</u>	LIVINGSTON, INC.			
7212	N			
<u>CUSTOMER NAME</u>	LIVINGSTON, ENVIRONS			
7214	N			
<u>CUSTOMER NAME</u>	LONGVIEW, ENVIRONS			
7215	N			
<u>CUSTOMER NAME</u>	LOVELADY, INC.			
7216	N			
<u>CUSTOMER NAME</u>	LOVELADY, ENVIRONS			
7217	N			
<u>CUSTOMER NAME</u>	LUFKIN, INC.			
7218	N			
<u>CUSTOMER NAME</u>	LUFKIN, ENVIRONS			
7219	N			
<u>CUSTOMER NAME</u>	LUMBERTON, INC.			
7220	N			
<u>CUSTOMER NAME</u>	LUMBERTON, ENVIRONS			
7226	N			
<u>CUSTOMER NAME</u>	MARSHALL, ENVIRONS			
7230	N			
<u>CUSTOMER NAME</u>	MINEOLA, INC.			
7231	N			
<u>CUSTOMER NAME</u>	MINEOLA, ENVIRONS			
7236	N			
<u>CUSTOMER NAME</u>	NACOGDOCHES, INC.			
7237	N			
<u>CUSTOMER NAME</u>	NACOGDOCHES, ENVIRONS			
7240	N			
<u>CUSTOMER NAME</u>	NEDERLAND, ENVIRONS			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7246	N			
<u>CUSTOMER NAME</u>	NEW LONDON, ENVIRONS			
7254	N			
<u>CUSTOMER NAME</u>	ORANGE, ENVIRONS			
7259	N			
<u>CUSTOMER NAME</u>	OVERTON, INC.			
7260	N			
<u>CUSTOMER NAME</u>	OVERTON, ENVIRONS			
7269	N			
<u>CUSTOMER NAME</u>	PINE FOREST, INC.			
7270	N			
<u>CUSTOMER NAME</u>	PINE FOREST, ENVIRONS			
7271	N			
<u>CUSTOMER NAME</u>	PINEHURST, INC.			
7294	N			
<u>CUSTOMER NAME</u>	RIVERSIDE, ENVIRONS			
7296	N			
<u>CUSTOMER NAME</u>	ROSE CITY, INC.			
7297	N			
<u>CUSTOMER NAME</u>	ROSE CITY, ENVIRONS			
7305	N			
<u>CUSTOMER NAME</u>	RUSK, ENVIRONS			
7306	N			
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, INC.			
7307	N			
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, ENVIRONS			
7318	N			
<u>CUSTOMER NAME</u>	SCOTTSVILLE, INC.			
7319	N			
<u>CUSTOMER NAME</u>	SCOTTSVILLE, ENVIRONS			
7329	N			
<u>CUSTOMER NAME</u>	SHEPHERD, INC.			
7330	N			
<u>CUSTOMER NAME</u>	SHEPHERD, ENVIRONS			

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7334	N			
<u>CUSTOMER NAME</u>	SILSBEE, ENVIRONS			
7340	N			
<u>CUSTOMER NAME</u>	SOUR LAKE, ENVIRONS			
7350	N			
<u>CUSTOMER NAME</u>	TATUM, ENVIRONS			
7352	N			
<u>CUSTOMER NAME</u>	TENEHA, INC.			
7353	N			
<u>CUSTOMER NAME</u>	TENEHA, ENVIRONS			
7355	N			
<u>CUSTOMER NAME</u>	TIMPSON, INC.			
7356	N			
<u>CUSTOMER NAME</u>	TIMPSON, ENVIRONS			
7357	N			
<u>CUSTOMER NAME</u>	TRINITY, INC.			
7358	N			
<u>CUSTOMER NAME</u>	TRINITY, ENVIRONS			
7359	N			
<u>CUSTOMER NAME</u>	TROUP, INC.			
7360	N			
<u>CUSTOMER NAME</u>	TROUP, ENVIRONS			
7362	N			
<u>CUSTOMER NAME</u>	TYLER, ENVIRONS			
7364	N			
<u>CUSTOMER NAME</u>	UNION GROVE, ENVIRONS			
7367	N			
<u>CUSTOMER NAME</u>	VAN, INC.			
7368	N			
<u>CUSTOMER NAME</u>	VAN, ENVIRONS			
7371	N			
<u>CUSTOMER NAME</u>	VIDOR, INC.			
7372	N			
<u>CUSTOMER NAME</u>	VIDOR, ENVIRONS			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

07/01/2025

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7375	N			
<u>CUSTOMER NAME</u>	WARREN CITY, INC.			
7377	N			
<u>CUSTOMER NAME</u>	WASKOM, ENVIRONS			
7383	N			
<u>CUSTOMER NAME</u>	WEST ORANGE, INC.			
7389	N			
<u>CUSTOMER NAME</u>	WILLS POINT, INC.			
7390	N			
<u>CUSTOMER NAME</u>	WILLS POINT, ENVIRONS			
7399	N			
<u>CUSTOMER NAME</u>	LEGGETT			
7400	N			
<u>CUSTOMER NAME</u>	NEW WILLARD			
7401	N			
<u>CUSTOMER NAME</u>	SARATOGA			
7405	N			
<u>CUSTOMER NAME</u>	VICTORY GARDENS			
7407	N			
<u>CUSTOMER NAME</u>	BUNA			
7409	N			
<u>CUSTOMER NAME</u>	ANAHUAC, ENVIRONS			
7410	N			
<u>CUSTOMER NAME</u>	BEAUXART GARDENS			
7411	N			
<u>CUSTOMER NAME</u>	CHEEK			
7412	N			
<u>CUSTOMER NAME</u>	EVADALE			
7416	N			
<u>CUSTOMER NAME</u>	STOWELL			
7417	N			
<u>CUSTOMER NAME</u>	WINNIE			
7418	N			
<u>CUSTOMER NAME</u>	MAURICEVILLE			

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7419	N			
<u>CUSTOMER NAME</u>	ORANGEFIELD			
7421	N			
<u>CUSTOMER NAME</u>	CENTRAL			
7422	N			
<u>CUSTOMER NAME</u>	DEBERRY			
7423	N			
<u>CUSTOMER NAME</u>	DODGE			
7424	N			
<u>CUSTOMER NAME</u>	ELLIS-FERGUSON FARMS			
7430	N			
<u>CUSTOMER NAME</u>	NECHES			
7433	N			
<u>CUSTOMER NAME</u>	PRICE			
7434	N			
<u>CUSTOMER NAME</u>	REDLAND			
7440	N			
<u>CUSTOMER NAME</u>	SWAN			
7441	N			
<u>CUSTOMER NAME</u>	SYLVAN-HARMONY			
7488	N			
<u>CUSTOMER NAME</u>	FULLER SPRINGS			
7489	N			
<u>CUSTOMER NAME</u>	EASTHAM FARM			
7490	N			
<u>CUSTOMER NAME</u>	ELYSIAN FIELDS			
7491	N			
<u>CUSTOMER NAME</u>	JONESVILLE			
7495	N			
<u>CUSTOMER NAME</u>	BRONSON			
7517	N			
<u>CUSTOMER NAME</u>	MCLEOD			
8766	N			
<u>CUSTOMER NAME</u>	ATLANTA, ENVIRONS			

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8767	N			
<u>CUSTOMER NAME</u>	AVINGER, ENVIRONS			
8768	N			
<u>CUSTOMER NAME</u>	BLOOMBURG, ENVIRONS			
8769	N			
<u>CUSTOMER NAME</u>	DAINGERFIELD, ENVIRONS			
8770	N			
<u>CUSTOMER NAME</u>	DE KALB, ENVIRONS			
8771	N			
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, ENVIRONS			
8772	N			
<u>CUSTOMER NAME</u>	GILMER, ENVIRONS			
8773	N			
<u>CUSTOMER NAME</u>	HOOKS, ENVIRONS			
8774	N			
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, ENVIRONS			
8775	N			
<u>CUSTOMER NAME</u>	JEFFERSON, ENVIRONS			
8776	N			
<u>CUSTOMER NAME</u>	LEARY, ENVIRONS			
8777	N			
<u>CUSTOMER NAME</u>	LINDEN, ENVIRONS			
8778	N			
<u>CUSTOMER NAME</u>	LONE STAR, ENVIRONS			
8779	N			
<u>CUSTOMER NAME</u>	MAUD, ENVIRONS			
8781	N			
<u>CUSTOMER NAME</u>	MT. PLEASANT, ENVIRONS			
8782	N			
<u>CUSTOMER NAME</u>	MT. VERNON, ENVIRONS			
8783	N			
<u>CUSTOMER NAME</u>	NAPLES, ENVIRONS			
8784	N			
<u>CUSTOMER NAME</u>	NEW BOSTON, ENVIRONS			

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8785	N			
<u>CUSTOMER NAME</u>	OMAHA, ENVIRONS			
8786	N			
<u>CUSTOMER NAME</u>	ORE CITY, ENVIRONS			
8787	N			
<u>CUSTOMER NAME</u>	PITTSBURG, ENVIRONS			
8788	N			
<u>CUSTOMER NAME</u>	QUEEN CITY, ENVIRONS			
8789	N			
<u>CUSTOMER NAME</u>	REDLICK, ENVIRONS			
8790	N			
<u>CUSTOMER NAME</u>	UNCERTAIN, ENVIRONS			
8791	N			
<u>CUSTOMER NAME</u>	WINFIELD, ENVIRONS			
8792	N			
<u>CUSTOMER NAME</u>	WINNSBORO, ENVIRONS			
8807	N			
<u>CUSTOMER NAME</u>	TALCO, ENVIRONS			
17735	N			
<u>CUSTOMER NAME</u>	AVINGER, INC.			
17738	N			
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, INC.			
17739	N			
<u>CUSTOMER NAME</u>	GILMER, INC.			
17740	N			
<u>CUSTOMER NAME</u>	HOOKS, INC.			
17741	N			
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, INC.			
17742	N			
<u>CUSTOMER NAME</u>	JEFFERSON, INC.			
17743	N			
<u>CUSTOMER NAME</u>	LEARY, INC.			
17746	N			
<u>CUSTOMER NAME</u>	MAUD, INC.			

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17749	N			
<u>CUSTOMER NAME</u>	MT. VERNON, INC.			
17750	N			
<u>CUSTOMER NAME</u>	NAPLES, INC.			
17751	N			
<u>CUSTOMER NAME</u>	NEW BOSTON, INC.			
17752	N			
<u>CUSTOMER NAME</u>	OMAHA, INC.			
17755	N			
<u>CUSTOMER NAME</u>	QUEEN CITY, INC.			
17757	N			
<u>CUSTOMER NAME</u>	UNCERTAIN, INC.			
17758	N			
<u>CUSTOMER NAME</u>	WINFIELD, INC.			
17760	N			
<u>CUSTOMER NAME</u>	TALCO, INC.			
17957	N			
<u>CUSTOMER NAME</u>	DAINGERFIELD, INC.			
34198	N			
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, ENVIRONS			
34199	N			
<u>CUSTOMER NAME</u>	PINEHURST, ENVIRONS			
34200	N			
<u>CUSTOMER NAME</u>	WARREN CITY, ENVIRONS			
34201	N			
<u>CUSTOMER NAME</u>	WEST ORANGE, ENVIRONS			
34202	N			
<u>CUSTOMER NAME</u>	WHITE OAK, ENVIRONS			
34594	N			
<u>CUSTOMER NAME</u>	HIDEAWAY, INC.			
40999	N			
<u>CUSTOMER NAME</u>	WHITEHOUSE INC			
42740	N			
<u>CUSTOMER NAME</u>	NOONDAY INC			

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7009	N			
<u>CUSTOMER NAME</u>	AMES, INC.			
7010	N			
<u>CUSTOMER NAME</u>	AMES, ENVIRONS			
7016	N			
<u>CUSTOMER NAME</u>	ARP, ENVIRONS			
7026	N			
<u>CUSTOMER NAME</u>	BEAUMONT, ENVIRONS			
7028	N			
<u>CUSTOMER NAME</u>	BECKVILLE, ENVIRONS			
7032	N			
<u>CUSTOMER NAME</u>	BEVIL OAKS, INC.			
7033	N			
<u>CUSTOMER NAME</u>	BEVIL OAKS, ENVIRONS			
7034	N			
<u>CUSTOMER NAME</u>	BIG SANDY, INC.			
7035	N			
<u>CUSTOMER NAME</u>	BIG SANDY, ENVIRONS			
7039	N			
<u>CUSTOMER NAME</u>	BRIDGE CITY, ENVIRONS			
7046	N			
<u>CUSTOMER NAME</u>	BULLARD, INC.			
7047	N			
<u>CUSTOMER NAME</u>	BULLARD, ENVIRONS			
7049	N			
<u>CUSTOMER NAME</u>	CARTHAGE, INC.			
7050	N			
<u>CUSTOMER NAME</u>	CARTHAGE, ENVIRONS			
7051	N			
<u>CUSTOMER NAME</u>	CENTER, INC.			
7052	N			
<u>CUSTOMER NAME</u>	CENTER, ENVIRONS			
7053	N			
<u>CUSTOMER NAME</u>	CHINA, INC.			

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7054	N			
<u>CUSTOMER NAME</u>	CHINA, ENVIRONS			
7058	N			
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, ENVIRONS			
7061	N			
<u>CUSTOMER NAME</u>	CLEVELAND, INC.			
7062	N			
<u>CUSTOMER NAME</u>	CLEVELAND, ENVIRONS			
7065	N			
<u>CUSTOMER NAME</u>	COLMESNEIL, INC.			
7066	N			
<u>CUSTOMER NAME</u>	COLMESNEIL, ENVIRONS			
7071	N			
<u>CUSTOMER NAME</u>	CORRIGAN, INC.			
7072	N			
<u>CUSTOMER NAME</u>	CORRIGAN, ENVIRONS			
7073	N			
<u>CUSTOMER NAME</u>	CROCKETT, INC.			
7074	N			
<u>CUSTOMER NAME</u>	CROCKETT, ENVIRONS			

REASONS FOR FILING

NEW?:	N
RRC DOCKET NO:	GUD10182/10345/10/433/10510/10619/10716/10834/10920/CASE00005927/CASE00008830/CASE00012782/ CASE00015513/CASE00020313
CITY ORDINANCE NO:	Operation of Law
AMENDMENT (EXPLAIN):	
OTHER (EXPLAIN):	Efft. 6-3-25 Update 2025 GRIP and Tax Act 2022 schedules

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	

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PREPARER - PERSON FILING

RRC NO: 1305

ACTIVE FLAG: Y

INACTIVE DATE:

FIRST NAME: Petra

MIDDLE:

LAST NAME: Custer

TITLE: Coordinator Regulatory

ADDRESS LINE 1: P.O. Box 2628

ADDRESS LINE 2:

CITY: Houston

STATE: TX

ZIP: 77252

ZIP4: 2628

AREA CODE: 713

PHONE NO: 207-3363

EXTENSION:

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CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
7455	<p>Curtailement Plan</p> <p>7.455 Curtailement Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailement event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailement event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailement event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailement event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailement plan pursuant to subsection (d) of this section. The curtailement priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term "deliveries" in this section includes sales and/or transportation service.</p> <p>(c) Priorities.</p> <p>(1) Unless a gas utility has an approved curtailement plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailement event:</p> <p>(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;</p> <p>(B) firm deliveries to electric generation facilities;</p> <p>(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an</p>

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alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or

(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.,

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

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LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
1	<p>Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two inches in diameter.</p> <p>Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for such service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:</p> <p>(1) Individual Residential and Commercial Consumers -- upon payment of the fee for gas main extension set out in the Schedule of Miscellaneous Service Charges or upon execution of Company's form Gas Main Extension Contract, as filed with the appropriate regulatory authority.</p> <p>(2) Developers of residential or business subdivisions -- upon execution of Company's form Gas Main Extension Contract or Predevelopment Gas Main Extension Contract, as filed with the appropriate regulatory authority, or under special circumstances where, in Company's opinion, such forms are not appropriate, upon execution of a special agreement providing for reimbursement to Company for cost of the necessary gas main extension.</p> <p>(3) Large Volume Consumers -- upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.</p>

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QUALITY OF SERVICE

<u>QUAL SERVICE ID</u>	<u>DESCRIPTION</u>
RULE1	<p>CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS GENERAL RULES AND REGULATIONS APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR WHICH TARIFF IS APPROVED ON OR AFTER OCTOBER 30, 2023</p> <p>1.DEFINITIONS</p> <p>(a) Consumer, Customer, and Applicant are used interchangeably and mean any person or organization that utilizes Gas Service or who purchases or seeks to purchase Gas Service from Company.</p> <p>(b) Company means CenterPoint Energy Resources, Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas, its successors and assigns.</p> <p>(c) Cubic Foot of Gas: Unless otherwise expressly provided by rate schedule or written contract (or agreement), the amount of gas necessary to fill one (1) cubic foot of space when the gas is at a gauge pressure of four (4) ounces above atmospheric pressure and/or in the event that the gas delivered to the Consumer is measured at a pressure in excess of four (4) ounces per square inch gauge, the measurement of gas shall be on the same basis as that outlined in the rate schedules for Large Volume Natural Gas Service.</p> <p>(d) Gas Service means any of the services described in the Company's rate schedules filed with the appropriate regulatory authorities or otherwise provided under a written contract between Company and Consumer.</p> <p>(e) Service Line: The pipe and attached fittings which convey gas from Company's mains up to and including the stopcock on the riser for the Company's meter at the Consumer's premises.</p> <p>(f) Consumer's Housepiping: All pipe and attached fittings which convey gas from the Test Tee or the outlet side of the meter equipment and coupled facilities to the Consumer's connection for gas appliances or equipment.</p> <p>(g) Point of Delivery: The point at the Test Tee or the outlet side of the meter equipment and coupled facilities where the gas is measured for delivery into Consumer's Housepiping.</p> <p>(h) Commission: Railroad Commission of Texas.</p> <p>(i) Customer Equipment or Consumer's Equipment: All appliances, piping, vents, connectors, valves, fittings or any other gas utilization or distribution equipment at or on the Customer's side of the Point of Delivery, including but not limited to methane detectors and carbon monoxide detectors.</p> <p>2. APPLICATION OF RULES</p> <p>(a) Unless otherwise expressly stated, these rules apply to all Consumers and use of natural gas by Consumers regardless of classification, except insofar as they are changed by or are in conflict with any statute of the State of Texas, enforceable municipal ordinance, applicable valid final order of any court or of the Commission, or written contract executed by Company, in which case such statute, order or contract shall control to the extent that it is applicable to the Consumer(s) in question. Whenever possible, these rules shall be construed harmoniously with such laws, contracts, ordinances, and orders.</p> <p>(b) A Customer's purchase or use of Gas Service constitutes an agreement by the Customer to comply with the terms and conditions contained herein and in the applicable Company rate schedule except as may be otherwise specified in a written contract between the Customer and the Company.</p> <p>(c) These rules, and all subsequently enacted rules, may be abrogated, modified, or added to in whole or in part, by the Company and such rules as abrogated, modified, or added to, shall become effective when filed with the appropriate regulatory authority.</p>

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3. CLASSIFICATION FOR RATE AND CONTRACT PURPOSES

For purposes of determining rates, Consumers shall be classified as either Residential, General Service-Small, or General Service-Large Volume Consumers as defined in Company's applicable rate schedules. Service by Company to Consumers classified herein as Residential and General Service-Small is available without a written contract between Consumer and Company at the standard rates and charges applicable to such Consumers that are adjusted from time to time. In the absence of a written contract between Company and a Consumer to the contrary, Company shall have no obligation to deliver more than 25,000 cubic feet of gas in any day to any Consumer not having a written gas sales contract with Company. A contract may be required from Large Volume Consumers using less than 25,000 cubic feet per day, provided this requirement shall be uniformly applied to all such Consumers within each municipal rate jurisdiction. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reason, in which event the Company may estimate usage by such Consumer. In the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining rate classification and whether or not a contract is required. Company's obligation to provide service to any Consumer intending to use more than 25,000 cubic feet per day is contingent upon Company's determination that there will be an adequate supply of gas to serve such Large Volume Consumer, and that existing facilities are of adequate capacity and suitable pressure.

4. LIMITATION OF USE

All gas delivered through Company's meters is for use only at the Point of Delivery and shall not be redelivered or resold to others without Company's express consent.

5. SERVICE CONNECTIONS

(a) Service Connection: Unless otherwise prohibited by applicable ordinance or rule, the Company may require, on a consistent and non-discriminatory basis, prepayment, reimbursement, or adequate security for some or all costs (including, but not limited to, materials, labor, or allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing system to serve a new customer.

(b) Service Line: Company shall install and maintain all Service Lines and to the extent permitted by applicable ordinance shall be entitled to make a reasonable charge for such installation and maintenance. A Service Line may be used to supply a single building or single group of buildings which may or may not be located on a single lot, such as a group of factory buildings, hospital buildings, or institutional buildings, all under one (1) ownership or control. However, Gas Service supplied to Consumer for use on separate lots physically divided by other private or public property (including streets, alleys and other public ways) must be supplied through separate Service Lines and be separately metered and billed. More than one Service Line to supply a Consumer's premises may be constructed by agreement between Company and Consumer. Company has title to all Service Lines and is responsible for their maintenance and repair.

(c) Consumer's Housepiping: Consumer shall be responsible for installing and maintaining Consumer's Housepiping. Company may refuse service to any consumer whose housepiping is inadequate or unsafe, but Company shall have no responsibility for determining whether or not Consumer has complied with applicable safety codes, inspecting Consumer's Housepiping or in any way establishing or enforcing housepiping specifications.

(d) Customer shall be solely responsible for the selection, installation, maintenance, inspection, and use of Customer Equipment, and Company shall have no duty or responsibility

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for the design, selection, installation, operation or repair of said Equipment. Company shall have no duty or responsibility for determining whether or not Customer Equipment complies with the requirements of NFPA 54, NFPA 715 and/or any other applicable fuel gas code. Company shall have no duty or responsibility for inspecting the performance of, location of, or maintenance of methane detectors and/or carbon monoxide detectors. Company shall have no duty to warn regarding the installation of, use of, performance of and/or maintenance of methane detectors and/or carbon monoxide detectors. Customer shall be responsible for all Customer Equipment downstream of the Point of Delivery.

(e) Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two (2) inches in diameter. Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for Gas Service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:

(1) Individual Residential and General Service-Small Consumers upon execution of a written agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

(2) Developers of residential or business subdivisions upon execution of Company's form Predevelopment Gas Main Extension Contract, or under special circumstances where, in Company's opinion, such forms are not appropriate, upon execution of a written agreement providing for reimbursement to Company for cost of the necessary gas main extension.

(3) General Service-Large Volume Consumers upon execution of a written agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

6. CHARGES RELATING TO GAS SERVICE

Utility charges for services other than delivering natural gas may be made in accordance with the Schedules of Miscellaneous Service Charges filed with the appropriate regulatory authorities.

7. APPLICATION FOR SERVICE

Where no written contract for Gas Service is necessary, an application can be made online via the Company's website, by telephone or or by email to request initiation of service. Upon request, Consumer shall provide information necessary for purposes of rate classification, billing, and determining whether a deposit will be required.

8. REFUSAL TO INSTITUTE SERVICE AND TERMINATION OF SERVICE

(a) Refusal of service.

(1) Compliance by Applicant. The Company may decline to serve an Applicant for whom service is available from previously installed facilities until such Applicant has complied with the state and municipal rules, regulations or laws, and with approved rules and regulations of the Company on file with the appropriate regulatory authority governing the service applied for, or for the following reasons:

(A) the Applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be provided;

(B) the Applicant is indebted to any company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the Applicant shall be served upon complying with the applicable deposit requirement;

(C) the Applicant refuses to make a deposit if Applicant is required to make a deposit under

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these rules;

(D) where an unsafe condition exists at any point on Consumer's premises;

(E) for use of gas in violation of Company's rules;

(F) in the event Company's representatives are refused access to such premises for any lawful purpose;

(G) when Company's property on the Consumer's premises is tampered with, damaged, or destroyed;

(2) Applicant's recourse. In the event that the Company shall refuse to serve an Applicant under the provisions of these rules, the Company shall inform the Applicant of the basis of its refusal and that the Applicant may file a complaint with the appropriate regulatory authority thereon.

(3) Insufficient grounds for refusal to serve. Except in cases where the Company identifies fraud in connection with a service request, the following shall not constitute sufficient cause for refusal of service to a present residential or non-residential Customer or Applicant:

(A) delinquency in payment for service by a previous occupant of the premises to be served;

(B) failure to pay for merchandise or charges for non-gas service purchased from the Company;

(C) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six (6) months prior to the date of application;

(D) violation of the Company's rules pertaining to the operation of nonstandard equipment of unauthorized attachments, which interfere with the service of others, unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

(E) failure to pay a bill of another Customer as guarantor thereof, unless the guarantee was made in writing to the Company as a condition precedent to service; and

(F) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

(b) Discontinuance of service.

(1) Bills are due and payable when rendered; the bill shall be past due not less than fifteen (15) days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for Gas Service is delinquent if unpaid by the due date.

(2) A Customer's Gas Service may not be terminated unless the Company has made a reasonable effort to offer the Customer the option of paying a delinquent bill in installments. A Customer's Gas Service may be disconnected if the bill has not been paid or a suitable written arrangement for payment in installments entered into within five (5) working days after the bill has become delinquent and if proper notice has been given. Proper notice shall consist of a mailing or hand delivery at least five working days prior to a stated date of disconnection. Said notice shall be provided in English and Spanish as necessary and shall include: (A) the words Disconnect Notice or similar language prominently displayed;

(B) the reason service is to be terminated;

(C) what Customer must do to prevent termination;

(D) in the case of a past-due bill, the amount past due payment options (online, phone, in-person, and mail), as well as a website or phone number to locate physical payment locations;

(E) a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency; and

(F) the date of termination.

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(3) Gas Service may be disconnected for any of the following reasons:

(A) failure to pay a delinquent account or failure to comply with the terms of a written agreement for installment payment of a delinquent account;

(B) violation of the Company's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation;

(C) failure to comply with deposit or guarantee arrangements where required by these Rules and Regulations; (D) without notice where a known dangerous condition exists for as long as the condition exists; (E) tampering with the Company's meter or equipment or bypassing the same;

(F) for use of Gas Service in violation of Company's rules; (G) in the event Consumer's premises are vacated; (H) in the event Company's representatives are refused access to such premises for any lawful purpose; (I) when Company's property on the Consumer's premises is tampered with, damaged or destroyed; (J) for use of Gas Service in violation of any law, ordinance or regulation; (K) for fraudulent conduct or misrepresentation in relation to the consumption of gas, account information, or any other fraud practiced by Consumer, with regard to the matters referred to in these rules or Consumer's contract.

(4) Gas Service may not be disconnected for any of the following reasons:

(A) delinquency in payment for service by a previous occupant of the premises;

(B) failure to pay for merchandise or charges for non-gas service by the Company;

(C) failure to pay for a different type or class of Gas Service unless the fee for such different service is included on the same bill;

(D) failure to pay the account of another Customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service;

(E) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billing;

(F) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due; and

(G) failure to pay an estimated bill other than a bill rendered pursuant to any approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.

(5) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the Company are not available to the public for the purpose of making collections and reconnecting service.

(6) The Company shall not abandon a Customer without written approval from the applicable regulatory authority.

(7) Except in cases where the Company identifies fraud in connection with an account, the Company shall not discontinue Gas Service to a delinquent Residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if service is discontinued. Any Customer seeking to avoid termination of service under this provision must make a written request to the Company supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five (5) working days after the date of delinquency of the bill. The prohibition against service termination as provided herein

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shall last twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

9. LOCATION OF METERS

Wherever practical, all new meter installations shall be installed near the building in which Consumer's gas appliances are located. All meters shall be accessible at all times for inspection, reading, and change out for testing. Whenever the Company shall permanently discontinue the delivery of gas to any of Consumer's premises, it shall have the right at any reasonable time thereafter to enter upon the premises and remove therefrom its meter, and any other of its equipment there located.

10. METER TESTS AND BILL ADJUSTMENTS WITH RESPECT TO METER ACCURACY**(a) Meter requirements.**

(1) Use of meter. All gas delivered by the Company in the provision of Gas Service shall be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority or tariff.

(2) Installation by Company. Unless otherwise authorized by the regulatory authority, the Company shall provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its Customers.

(3) Standard type. The Company shall not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

(b) Meter records. The Company shall keep the following records:

(1) Meter equipment records. The Company shall keep a record of all its meters, showing the Customer's address and date of the last test.

(2) Records of meter tests. All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

(c) Meter readings.

(1) Meter unit location. In general, each meter must indicate clearly the units of service for which a charge is made to the Customer.

(d) Meter tests on request of Customer.

(1) The Company shall, upon request of a Customer make a test of the accuracy of the meter serving that Customer. The Company shall inform the Customer of the time and place of the test, and permit the Customer or the Customer's authorized representative to be present if the Customer so desires. If no such test has been performed within the previous four (4) years for the same Customer at the same location, the test shall be performed without charge. If such a test has been performed for the same Customer at the same location within the previous four years, the Company may charge a fee for the test, not to exceed fifteen dollars (\$15.00), or such other fee for the testing of meters as may be set forth in the Company's tariff properly on file with the regulatory authority. The Customer must be properly informed of the result of any test on a meter that serves the Customer who requested such test.

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(2) Notwithstanding Paragraph (1), above, if the meter is found to be more than nominally defective, to either the Customer's or the Company's disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than two percent (2%) from accurate registration.

(3) If any meter test requested by a Customer reveals a meter to be more than nominally defective, the Company shall correct previous readings consistent with the inaccuracy found in the meter for the period of either (i) the last six (6) months, or (ii) the last test of the meter, whichever is shorter. Any resulting underbillings or over-billings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the Company if the error is to the Company's disadvantage.

(4) If a meter is found not to register for any period of time, the Company may make a charge for Gas Service provided but not metered, for a period not to exceed three (3) months previous to the time the meter is found not to be registering. The determination of Gas Service provided but not metered is to be based on the Customer's consumption during other like periods at the same location when available, and on consumption under similar conditions at the same location or of other similarly situated customers when not available.

(e) Meter Exchange.

(1) The Company follows the practice of testing and repairing its meters on periodic schedules in accordance with good operating practice. The periodic meter test interval is based on the results of accuracy tests of its meters of varying ages that are randomly sampled. The period of presumed accuracy is the period during which not less than seventy percent (70%) of the randomly sampled meters exhibit accuracy in the range of two percent (2%) fast to two percent (2%) slow.

11. DEPOSITS FROM CONSUMERS TO GUARANTEE PAYMENTS OF BILLS

(a) Establishment of credit for Residential Applicants.

(1) The Company may require a Residential Applicant for Gas Service to satisfactorily establish credit but such establishment of credit shall not relieve the Customer from complying with rules for prompt payment of bills. Subject to these General Rules and Regulations, a Residential Applicant shall not be required to make a deposit:

(A) if the Residential Applicant has been a customer of any utility for the same kind of service within the last two (2) years and is not delinquent in payment of any such utility service account and during the last twelve (12) consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment; or

(B) if the Residential Applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the Gas Service required;

(C) if the Residential Applicant demonstrates a satisfactory credit rating by appropriate means, including but not limited to, the production of generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity.

(b) Reestablishment of credit.

Every Applicant who has previously been a Customer of the Company and whose Gas Service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all his/her amounts due to the Company or execute a written deferred payment agreement, if offered, and reestablish credit as provided herein.

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- (c) Amount of deposit and interest for Residential Gas Service and exemption from deposit.
- (1) The required residential deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings (rounded up to the nearest five dollars [\$5.00]). If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two (2) days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements. Estimated Annual Billings as such term is used in this section shall be either (i) the twelve- (12-) month billing history at the service address involved (if a billing history is available for the service address), or (ii) the average annual residential bill in the Division serving the Customer (if a billing history is not available at the service address); provided, that such average annual residential bill determined pursuant to clause (ii) hereof, shall be determined periodically but no less frequently than annually.
- (2) All Applicants for Residential Gas Service who are sixty-five (65) years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the Company or another utility for the same utility service which accrued within the last two (2) years. No cash deposit shall be required of such Applicant under these conditions.
- (3) The Company shall pay a minimum interest on such deposits according to the rate as established by law; provided, if refund of deposit is made within thirty (30) days of receipt of deposit, no interest payment shall be made. If the Company retains the deposit more than thirty (30) days, payment of interest shall be made retroactive to the date of deposit. (A) payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer's account. (B) the deposit shall cease to draw interest on the date it is returned or credited to the customer's account.
- (4) Company will waive any deposit requirement for Residential Gas Service for an Applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, as determined by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its website.
- (d) For General Service-Small and General Service-Large Volume customers, Company may require a deposit where the Applicant is unable to establish good credit by standards generally accepted as evidence of credit worthiness. The amount of any deposit, where required, shall be in an amount sufficient to protect Company but shall not exceed the amount of the estimated highest two (2) months' billing. Interest shall be paid at the legal rate on all deposits. Deposits shall be refunded after three (3) years of prompt payment, with refund including any interest to be made in cash or by credit to the Consumer's bill. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled him to initial service without a deposit and otherwise has a record of prompt payment.
- (e) Deposits for temporary or seasonal service and for weekend or seasonal residences. The Company may require a deposit sufficient to reasonably protect it against the assumed risk, provided, such a policy is applied in a uniform and nondiscriminatory manner.
- (f) Records of deposits
- (1) The Company shall keep records to show:
- (A) the name and address of each depositor;

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(B) the amount and date of the deposit; and
 (C) each transaction concerning the deposit.
 (2) The Company shall record a receipt of deposit on each Applicant's bill from whom a deposit is received and shall provide means whereby a depositor may reclaim a deposit.
 (3) A record of each unclaimed deposit shall be maintained for at least four years, during which time the Company shall make a reasonable effort to return the deposit.

(g) Refund of deposit.

(1) If Gas Service is not connected or after disconnection of Gas Service, the Company shall promptly and automatically refund the Customer's deposit plus accrued interest or the balance, if any, in excess of the unpaid bills for Gas Service furnished. The transfer of Gas Service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules. (2) When the Residential Customer has paid bills for service for twelve (12) consecutive residential bills without having service disconnected for nonpayment of bills and without having more than two (2) occasions in which a bill was delinquent and when the Customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a Customer's account. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled the Consumer to install Gas Service without a deposit and otherwise has a record of prompt payment.

(h) Upon sale or transfer of Company.

Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all Customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(i) Complaint by Applicant or Customer.

The Company shall direct its personnel engaged in initial contact with an Applicant or Customer for service seeking to establish or re-establish credit under the provisions of these rules to inform the Applicant or Customer, if dissatisfaction is expressed with the Company decision, of the Applicant's or Customer's right to file a complaint with the regulatory authority thereon.

RULE1A CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS
 GAS GENERAL RULES AND REGULATIONS APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR WHICH TARIFF
 IS APPROVED ON OR AFTER OCTOBER 30, 2023

12. DISCONTINUANCE BY CONSUMER

A Consumer who wishes to discontinue Gas Service must give notice to Company by phone or by visiting the Company's website, www.CenterPointEnergy.com. Consumer shall be obligated to pay for all Gas Service which is rendered by the Company (including applicable minimum charges therefor) prior to the time Company discontinues Gas Service pursuant to such notice.

13. RECORDS OF GAS SUPPLIED

Company shall keep accurate records of the amount of gas registered by its meters, and such records shall be accepted at all times and in all places as prima facie evidence of the true amount of gas consumed.

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14. ESCAPING GAS

Upon immediately moving to a safe location, Consumer must immediately notify Company of any escaping gas on Consumer's premises. No flame shall be taken near the point where gas is escaping. Company shall not be liable for any damage or loss caused by the use of or escape of gas from Consumer's Housepiping or Consumer's Equipment.

15. DAMAGE AND REPAIR TO AND TAMPERING WITH COMPANY'S FACILITIES

Consumer shall immediately notify Company in the event of damage to Company's property on Consumer's premises. Consumer shall not permit anyone other than an authorized employee of the Company to adjust, repair, connect, or disconnect, or in any way tamper with the meter, lines or any other equipment of the Company used in serving Consumer's premises and shall be liable for any damages that may arise from Consumer's failure thereof. Only Company-authorized personnel are permitted to perform work on the meter, lines or any other equipment of Company used in serving Customer's premises.

16. ACCESS TO PREMISES

The Company's representatives shall have the right at all reasonable hours to enter upon the premises and property of Consumer to read the meter; and to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, Service Lines, meter loops, and any other property of the Company located thereon, and for any other purpose connected with Company's operation. The Company's representatives shall have the right at all times to enter upon the premises and property of Consumer in emergencies pertaining to Company's service. All dogs and other animals, which might hinder the performance of such operations on the Consumer's property, shall be kept away from such operations by the Consumer upon notice by the Company representatives of their intention to enter upon the Consumer's premises.

17. NON-LIABILITY

(a) The Company shall not be liable to Consumer nor to any third party for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer.

(b) Company shall not be liable to Consumer nor to any third party for any damage or injury resulting from gas or its use after such gas leaves the Point of Delivery other than damage caused by the fault of the Company in the manner of installation of the Service Lines, in the manner in which such Service Lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop, which consists of piping before the Point of Delivery. All other risks after the gas leaves the Point of Delivery shall be assumed by the Consumer, his agents, servants, employees, or other persons.

(c) The Company agrees to use reasonable diligence in providing continuous Gas Service to all Consumers, but the Company does not guarantee such service and shall not be liable to Consumer nor to any third parties for damages resulting from any interruption to such service.

(d) Company shall not be liable to Consumer nor to any third parties for any damage or loss caused by stoppage or curtailment of the gas supply pursuant to order of a governmental agency having jurisdiction over Company or Company's suppliers, or caused by an event of force majeure. The term force majeure as employed herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of

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wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; and any other causes, whether of the kind herein enumerated or otherwise.

18. TEMPORARY INTERRUPTION OF SERVICE

(a) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected.

(b) The Company shall make reasonable provisions to respond to emergencies resulting from failure of service, and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

(c) In the event of national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

(1) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of such interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.

(2) Report to Commission. The Commission shall be notified in writing within forty-eight hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

19. WAIVER OF RULES No agent or representative of the Company is authorized to add to, alter, waive, or otherwise change any of the foregoing rules except by agreement in writing signed by an officer in the Company.

20. BILLING

(a) Bills for Gas Service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

(b) The Customer's bill must show all the following information:

(1) If the meter is read by the Company, the date and reading of the meter at the beginning and end of the period for which rendered;

(2) The number and kind of units billed;

(3) The applicable rate schedule title or code;

(4) The total base bill;

(5) The total of any adjustments to the base bill and the amount of adjustments per billing unit;

(6) The date by which the Customer must pay the bill in order to avoid penalty;

(7) The total amount due after addition of any penalty for nonpayment within a designated period; and

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(8) A distinct marking to identify an estimated bill. The information required above shall be arranged and displayed in such a manner as to allow the Customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the Customer on request of the Customer.

(c) Where there is a good reason for doing so, estimated bills for Gas Service may be rendered provided that an actual meter reading is taken at least every six (6) months.

(d) Disputed bills.

(1) In the event of a dispute between the Customer and the Company regarding the bill, the Company shall forthwith make such investigation as is required by the particular case and report the results thereof to the Customer. If the Customer wishes to obtain the benefit of subsection (2) hereunder, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate regulatory authority.

(2) Notwithstanding any other provisions of these rules and regulations, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the following: (1) resolution of the dispute; or (2) the expiration of the sixty (60) day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two (2) years. Where insufficient or no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

21. NEW CONSTRUCTION

(a) Standards of construction.

The Company shall construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority, or otherwise by law, and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical. (b) Response to request for residential and commercial service. The Company shall serve each qualified residential and commercial applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven (7) working days. Those applications for individual residential service requiring line extensions should be filled within ninety (90) days unless unavailability of materials, municipal permitting requirements, or other causes beyond the control of the Company result in unavoidable delays. In the event that residential service is delayed in excess of ninety (90) days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the Company, a delay in excess of ninety (90) days may be found to constitute a refusal to serve.

22. CUSTOMER RELATIONS

(a) Information to Customers. The Company shall:

(1) Maintain a current set of maps showing the physical location of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Company's facilities. These maps, or such other maps as

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may be required by the regulatory authority, shall be kept by the Company in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the Company to advise Applicants and others entitled to the information as to the facilities available for serving that locality;

(2) Assist the Customer or Applicant in selecting the most economical rate schedule;

(3) In compliance with applicable law or regulations, notify Customers affected by a change in rates or schedule or classification;

(4) Make available on the Company website, copies of the current rate schedules and rules relating to the service of the Company, as filed with the Commission;

(5) Furnish such additional information on rates and services as the Customer may reasonably request;

(6) Upon request, inform its Customers as to the method of reading meters; and

(7) As required by law or the rules of the appropriate regulatory authority, provide Customers with a pamphlet containing customer service information. At least once each calendar year, the Company shall notify its Customers that customer service information is available on request and without charge.

(b) Customer complaints.

Upon complaint to the Company by Residential or General Service-Small Customers either at its office, by letter, electronic communication such as email or an inquiry via Company website, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment and disposition thereof for a period of two years subsequent to the final disposition of the complaint. Complaints which require no further action by the Company need not be recorded.

(c) Company response.

Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the Company shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response must be made by the next working day. The utility must make a final and complete response within fifteen (15) days from the date of the complaint, unless additional time is granted within the 15-day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company.

(d) Deferred payment plan.

The Company may, but is not required to, offer a deferred payment plan for delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:

(1) Every deferred payment plan entered into due to the Customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the Customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

(2) For purposes of determining reasonableness under these rules the following shall be considered: size of delinquent account; Customer's ability to pay; Customer's payment history; time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the Customer.

(3) A deferred payment plan offered by the Company, if reduced to writing, shall state, immediately preceding the space provided for the Customer's signature and in bold face print at least two (2) sizes larger than any other font used, that If you are not satisfied with

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this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to comply with the terms of this agreement. A similar agreement must be provided by a customer at the time of agreement, if recorded.

(4) A deferred payment plan may include a one-time five percent (5%) penalty for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Company's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

(5) If a Customer for Gas Service fails to enter into a deferred payment agreement or has not fulfilled its terms, the Company shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstance, it shall not be required to offer a subsequent negotiation of a deferred payment plan prior to disconnection.

(6) If the Company institutes a deferred payment plan it shall not refuse a Customer's participation in such a program on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

(e) Delayed payment of bills by elderly persons.

(1) Applicability.

This subsection applies only:

(A) If the Company assesses late payment charges on residential customers and suspends service before the 26th day after the date of the bill for which collection action is taken; and

(B) To an elderly person, as defined in Paragraph (2) of this subsection, who is a residential customer and who occupies the entire premises for which a delay is requested.

(2) Definition of Elderly person--A person who is 60 years of age or older.

(3) An elderly person may request that the Company implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill.

(4) On request of an elderly person, the Company shall delay without penalty the payment date of a bill for providing Gas Service to that person until the 25th day after the date on which the bill is issued.

(5) The Company may require the requesting person to present reasonable proof that the person is 60 years of age or older.

(6) The Company shall notify Customers of this delayed payment option no less often than yearly. The Company may include this notice with other information provided pursuant to Subsection (a) of this section.

23. RESIDENTIAL AVERAGE MONTHLY BILLING PROGRAM

(a) DEFINITIONS

(1) Under this provision, qualified Residential Customers would have the option of participating in the Company's Average Monthly Billing Program (AMB) as an alternative to the Company's normal billing procedure. For AMB purposes, the following definitions shall apply:

(A) Normal Bill is an amount computed using the Company's applicable residential rate schedule for service provided during a billing month.

(B) Qualifying Customer is a Residential Customer of the Company who has not had Gas Service

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suspended for non-payment and has not had a Past Due notice issued on an account during the immediately preceding twelve- (12-) month period.

(b) AVAILABILITY

(1) The Average Monthly Billing Program is available to any Qualifying Customer of the Company.

(c) OPERATION OF PROGRAM

(1) Computation of Bills under the AMB:

(A) Under the AMB, the Qualifying Customer shall receive a monthly Average Bill computed using the most recent twelve- (12-) month rolling average of the customer's Normal Bills rounded to the nearest dollar. The amount of the Average Bill and Normal Bill will appear on the customer's monthly billing statement. The cumulative difference between Normal Bills and the Average Bills rendered under the AMB will be carried in a deferred balance that will accumulate both debit and credit differences.

(2) Effect of AMB on other Tariff Provisions:

(A) Except as modified herein, participation in the AMB will have no effect on the Company's approved rate schedules or other billing charges used to calculate the Customer's Normal Bill. Participation in the AMB shall have no effect on any other term or condition for providing Gas Service including those provisions relating to termination or suspension of Gas Service.

(3) Effects of Customer Discontinuance of AMB or Termination or Suspension of Service:

(A) The customer may discontinue the AMB at any time by notifying the Company. If a customer requests discontinuance of AMB, if an account is final billed, or if the service is suspended by the Company as a result of past due amounts on an account, any outstanding balance owed the Company at the time, including any differences between billings under the AMB and Normal Bills which would have been rendered under normal billing procedures, shall be immediately due and payable. Likewise, any credit due to the customer shall be applied to the next bill or refunded, as appropriate.

24. SUSPENSION OF GAS UTILITY SERVICE DISCONNECTION DURING AND AFTER AN EXTREME WEATHER EMERGENCY AND A SEVERE WEATHER EMERGENCY

(a) Disconnection prohibited. Consistent with Section 7.460 of Title 16 of the Texas Administrative Code, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to:

(1) a delinquent Residential Customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.

(2) a delinquent Residential Customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

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(3) a delinquent Residential Customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making collections and reconnecting service.

(b) Payment plans. The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills as set forth in Paragraph (2)(D) of Section 7.45 of Title 16 of the Texas Administrative Code (Quality of Service Rules).

(c) Notice. Once each year, beginning in the September or October billing periods the Company shall give notice to Customers as follows:

(1) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the Company's service area.

(2) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to any other social service agency of which the provider is aware that provides financial assistance to low income Customers in the utility's service area.

(3) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to all residential Customers of the Company and Customers who are owners, operators, or managers of master metered systems.

(d) Severe Weather Emergency. This subsection applies in the event of a Severe Weather Emergency as the term Severe Weather Emergency is defined by the National Weather Service. In and after a Severe Weather Emergency, and in the service area affected by the Severe Weather Emergency, the Company may make exceptions to these General Rules and Regulations and other Company tariffs to ensure continuity of service and facilitate timely and efficient restoration of service to customers in the affected area.

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SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
328227	MISC-20-1		Institution of service to residential or general service \$40 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.
			TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
328228	MISC-20-10		Temporary transfer of individually metered multi-family service from vacating tenant to apartment complex owner. (Applicable to read and transfer transactions only. Precedent written agreement required.) No Charge
			TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
328229	MISC-20-11		Collection call - trip charge (For each trip other than when a customer is charged under miscellaneous service item no. 3 - Turning off service to active meter) \$20
			TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
328230	MISC-20-12		Returned check \$20
			TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
328231	MISC-20-13		Gas Main Extensions - See General Rules and Regulations, Section 5e, relating to Gas Main Extensions.
			TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted

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periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

328232 MISC-20-2

Restore service after termination for non-payment, cut-off by Customer or agent or for convenience of Customer \$40 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

328233 MISC-20-3

Turning off service to active meter (per trip) - Exception: No charge if account is finalled. \$20 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

328234 MISC-20-4

Special meter test at customer's request (see General Rules and Regulations for special situations) - same customer at same location is allowed one (1) test free of charge every four (4) years \$15

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

328235 MISC-20-5

Change customer meter if requested by Customer (Does not include changes due to meter failure and/or meter being more than nominally defective, as described in General Rules and Regulations.) \$55

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment

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Rate Schedule.

328236 MISC-20-6

Change residential meter location or re-route residential service: Minimum charge \$350 Install each additional meter on a Customer's service line \$55

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

328237 MISC-20-7

Service Connection Charge - See General Rules and Regulations, Section 5(a), relating to Not Service Connection

Applicable

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

328238 MISC-20-8

Disconnect service at main \$300 (Plus any costs arising out of any city ordinance or regulation governing work in roadways)

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

328239 MISC-20-9

Restore service at main for any purpose necessitated by customer including, but not limited to, installation of equipment requested by a Customer \$300

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

328240 MISC-20-CD

DEPOSITS Up to the maximum amount allowed under the Railroad Commission of Texas Quality of Service Rule Section 7.45(5)(C)(ii) (the one-sixth rule). If there is no billing history on the customer's account, then the one-sixth rule will be applied to the Customer's account based on similarly-situated customers located in the geographic area.

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DESCRIPTION: Distribution Sales

STATUS: A

EFFECTIVE DATE: 06/03/2025

ORIGINAL CONTRACT DATE:

RECEIVED DATE: 06/11/2025

GAS CONSUMED: N

AMENDMENT DATE: 05/01/2025

OPERATOR NO:

BILLS RENDERED: Y

INACTIVE DATE:

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

PGA-21

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE AREAS-RATE SHEET PURCHASED GAS ADJUSTMENT
RATE SCHEDULE NO. PGA-21

This Cost of Gas Clause shall apply to all general service rate schedules of CenterPoint Energy Entex in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas (the Company).

A. DEFINITIONS

1. Cost of Purchased Gas (G): The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation capacity charges, storage capacity charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices. Any costs associated with the use of financial instruments entered into after March 1, 2024, shall be approved in advance and in writing by the Director of the Oversight and Safety Division of the Commission. The cost of purchased gas includes the cost of propane (per gallon), including measurement adjustments to reflect changes in the state of gas between liquid and vapor, used in the Company's propane-air peak shaving facilities. The cost of purchased gas may also include costs related to the purchase and transportation of Hydrogen or Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-compatible gaseous fuel derived from biogenic or other renewable sources that has lower lifecycle carbon-dioxide-equivalent (CO2e) emissions than geologic natural gas. The cost of purchased gas may also include the cost of carbon emission offsets purchased and retired in association with natural gas supplies.

2. Purchase/Sales Ratio (R): A ratio determined by dividing the total volumes purchased by the Company for general service customers for the twelve (12) month period ending the preceding August 31 Production Month by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.65 p.s.i.a. Such ratio as determined shall in no event seek to recover more than 5% lost and unaccounted for gas loss unless expressly authorized by the applicable regulatory authority.

3. Production Month: The month that gas cost related activities are completed.

4. Accounting Month: The month gas related activities are posted on the books and records of the Company.

5. Commodity Cost: The Cost of Purchased Gas multiplied by the Purchase Sales Ratio.

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RATE SCHEDULE

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6. Purchased Gas Adjustment (PGA): The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the commodity cost, a reconciliation component (RC), and Customer Rate Relief (CRR) Charge, and related fees and taxes. PGA Rate (per Mcf sold) = [(G * R) plus or minus RC] rounded to the nearest \$0.0001 PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

7. General Service Customer: residential, small commercial and large volume Customers.

8. Reconciliation Audit: An annual review of the Company's books and records for each twelve-month period ending with the May Production Month to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine:

- a. the total amount paid for gas purchased by the Company to provide service to its general service customers during the period;
- b. the revenues received from operation of the provisions of this Cost of Gas Clause
- c. the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause;
- d. an adjustment, if necessary, for lost and unaccounted for gas during the period identified in A2 in excess of five (5) percent of purchases;
- e. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;
- f. the gas cost portion of bad debt expense;
- g. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission;
- h. the amount of gas cost attributable to the Customer Rate Relief Charge; and
- i. other amounts properly credited to the cost of gas not specifically identified herein.

9. Reconciliation Component (RC): The amount to be returned to or recovered from customers each month from the August billing cycle through July billing cycle as a result of the Reconciliation Audit.

10. Reconciliation Account: The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect but not necessarily limited to:

- a. the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records;
- b. any upstream transportation charges;
- c. the cost of gas withdrawn from storage less the cost of gas injected into storage;
- d. fixed storage charges;
- e. the revenues produced by the operation of this Cost of Gas Clause; and
- f. refunds, payments, or charges provided for herein or as approved by the regulatory authority;
- g. The Company shall seek review and approval from the Commission for any Federal

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Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

h. the gas cost portion of bad debt expense;

i. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission;

j. the amount of gas cost attributable to the Customer Rate Relief Charge; and

k. other amounts properly credited to the cost of gas not specifically identified herein.

11. Carrying Charge for Gas in Storage: A return on the Company's investment for gas in storage.

12. Customer Rate Relief (CRR) Charge: A nonbypassable charge as defined in Tex Util. Code Section 104-362(7).

B. COST OF GAS = Purchased Gas Adjustment (PGA)

In addition to the cost of service as provided under its general service rate schedule(s), the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each Customer bill.

C. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section D below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather and growth, for the last preceding August billing cycle through July billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a twelve month period beginning with the next following August billing cycle and continuing through the next following July billing cycle at which time it will terminate until a new Reconciliation Component is determined.

D. PAYMENT FOR USE OF FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If the sum of the monthly balances reflects an over collection during the period, the Company shall credit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%. If the sum of the monthly balances reflects an under collection during the period, the Company shall debit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%.

E. CARRYING CHARGE FOR GAS IN STORAGE

A carrying charge for gas in storage will be calculated based on the arithmetic average of the beginning and ending balance of gas and propane in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. OS-23-00015513 and will be reflected on the customer's bill.

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RATE SCHEDULESCHEDULE IDDESCRIPTION

F. CUSTOMER RATE RELIEF CHARGE

As calculated pursuant to Customer Rate Relief Rate Schedule. The Customer Rate Relief Charge is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments, and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011.

G. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. The entire amount of refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section D, Payment for Use of Funds, above.

H. COST OF GAS STATEMENT

The Company shall file a copy of the Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth:

1. the Cost of Purchased Gas;
2. that cost multiplied by the Purchase/Sales Ratio;
3. the amount of the cost of gas caused by any surcharge or refund;
4. the Reconciliation Component;
5. the Cost of Gas which is the total of items (2) through (4);
6. the Carrying Charge for Gas in Storage; and
7. the Customer Rate Relief Charge.

The statement shall include all data necessary for the Customers and Regulatory Authority to review and verify the calculation of the Cost of Gas and the Carrying Charge for Gas in Storage. The date on which billing using the Cost of Gas and the Carrying Charge for Gas in Storage is to begin (bills prepared) is to be specified in the statement. The Company shall include in its monthly Cost of Gas Statement filed pursuant to the PGA the separate cost of each type of purchased fuel, including but not limited to the cost of purchased natural gas, renewable natural gas, hydrogen, and any other type of fuel included in the PGA.

I. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but is not necessarily limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending with the May Production Month will be available upon request;
2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues for the twelve month period ending with the May Production

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Month will be available upon request;

3. A tabulation of any amounts properly credited against Cost of Gas;

4. The amount of gas cost attributable to the Customer Rate Relief Charge; and

5. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account.

This report shall be filed concurrently with the Cost of Gas Statement for August.

The Annual Report shall be filed in a format similar to the example format that follows.

PSIF-18

PIPELINE SAFETY INSPECTION FEE: Pipeline Safety and Regulatory Program Fee pursuant to Texas Utilities Code 121.211. The 2025 Pipeline Safety and Regulatory Program Fee is one-time surcharge per customer bill of \$1.05, based on \$1.00 per service line. It will be collected from April 1, 2025 to April 30, 2025.

TA-16

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS TEXAS DIVISION RATE SHEET TAX ADJUSTMENT
RATE SCHEDULE NO. TA-16

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Texas Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27925

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

		State Gross Receipts Tax Rate (1)			
		Franchise		Small	
	Large				
City		Contract	Residential	Commercial	
Commercial Industrial Transportation (2)					
Agua Dulce		E_00011376	0.000%	0.000%	0.500%
Alice		E_00011407	1.997%	1.997%	0.500%
Alvin		E_00011428	1.997%	1.997%	0.500%
Ames		E_00011431	0.000%	0.000%	0.500%
Anahuac		E_00011436	0.581%	0.581%	0.500%
Angleton		E_00011443	1.997%	1.997%	0.500%
Aransas Pass		E_00011466	1.070%	1.070%	0.500%
Arcola		E_00011472	0.581%	0.581%	0.500%
Arp		E_00011484	0.000%	0.000%	0.500%
Atlanta		E_00011511	1.070%	1.070%	0.500%
Austin		E_00011520	1.997%	1.997%	0.500%
Avinger		E_00011528	0.000%	0.000%	0.500%
Bastrop		E_00011584	1.070%	1.070%	0.500%
Baytown		E_00011604	1.997%	1.997%	0.500%
Beach City		E_00011610	0.581%	0.581%	0.500%
Beasley		E_00011613	0.000%	0.000%	0.500%
Beaumont		E_00011616	1.997%	1.997%	0.500%
Beckville		E_00011621	0.000%	0.000%	0.500%
Beeville		E_00011642	1.997%	1.997%	0.500%
Bellaire		E_00011635	1.997%	1.997%	0.500%
Bevil Oaks		E_00011680	0.581%	0.581%	0.500%
Big Sandy		E_00011687	0.581%	0.581%	0.500%
Bishop		E_00011703	1.070%	1.070%	0.500%
Bloomburg		E_00011728	0.000%	0.000%	0.500%
Bridge City		E_00011812	1.070%	1.070%	0.500%
Brookshire		E_00011834	1.070%	1.070%	0.500%
Brookside Village		E_00011835	0.581%	0.581%	0.500%
Buda		E_00011863	1.997%	1.997%	0.500%
Bullard		E_00011872	1.070%	1.070%	0.500%
Bunker Hill		E_00011877	1.070%	1.070%	0.500%
Carthage		E_00011990	1.070%	1.070%	0.500%
Center		E_00012030	1.070%	1.070%	0.500%
China		E_00012079	0.581%	0.581%	0.500%
Cibolo		E_00012092	1.997%	1.997%	0.500%
Clarksville City		E_00012111	0.000%	0.000%	0.500%
Clear Lake Shores		E_00012121	0.581%	0.581%	0.500%
Cleveland		E_00012127	1.070%	1.070%	0.500%
Clute		E_00012137	1.997%	1.997%	0.500%
Colmesneil		E_00012159	0.000%	0.000%	0.500%
Conroe		E_00012188	1.997%	1.997%	0.500%
Converse		E_00012191	1.997%	1.997%	0.500%
Corrigan		E_00012215	0.581%	0.581%	0.500%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27925

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Crockett	E_00012270	1.070%	1.070%	1.070%	1.070%	0.500%
Cut & Shoot	E_00012301	0.581%	0.581%	0.581%	0.581%	0.500%
Daingerfield	E_00012316	1.070%	1.070%	1.070%	1.070%	0.500%
Danbury	E_00012326	0.581%	0.581%	0.581%	0.581%	0.500%
Dayton	E_00012340	1.070%	1.070%	1.070%	1.070%	0.500%
Deer Park	E_00012354	1.997%	1.997%	1.997%	1.997%	0.500%
DeKalb	E_00012345	0.581%	0.581%	0.581%	0.581%	0.500%
Diboll	E_00012395	1.070%	1.070%	1.070%	1.070%	0.500%
Dickinson	E_00012398	1.997%	1.997%	1.997%	1.997%	0.500%
Douglassville	E_00012439	0.000%	0.000%	0.000%	0.000%	0.500%
Driscoll	E_00012450	0.000%	0.000%	0.000%	0.000%	0.500%
Eagle Lake	E_00012471	1.070%	1.070%	1.070%	1.070%	0.500%
East Bernard	E_00012481	0.581%	0.581%	0.581%	0.581%	0.500%
East Mountain	E_00012490	0.000%	0.000%	0.000%	0.000%	0.500%
Edgewood	E_00012522	0.581%	0.581%	0.581%	0.581%	0.500%
Edna	E_00012527	1.070%	1.070%	1.070%	1.070%	0.500%
El Campo	E_00012533	1.997%	1.997%	1.997%	1.997%	0.500%
El Lago	E_00012542	1.070%	1.070%	1.070%	1.070%	0.500%
Elgin	E_00012556	1.070%	1.070%	1.070%	1.070%	0.500%
Elkhart	E_00012559	0.581%	0.581%	0.581%	0.581%	0.500%
Falls City	E_00012656	0.000%	0.000%	0.000%	0.000%	0.500%
Floresville	E_00012703	1.070%	1.070%	1.070%	1.070%	0.500%
Freeport	E_00012769	1.997%	1.997%	1.997%	1.997%	0.500%
Freer	E_00012770	0.581%	0.581%	0.000%	0.000%	0.500%
Friendswood	E_00012781	1.997%	1.997%	1.997%	1.997%	0.500%
Fruitvale	E_00012790	0.000%	0.000%	0.000%	0.000%	0.500%
Fulshear	E_00012794	0.581%	0.581%	0.581%	0.581%	0.500%
Galena Park	E_00012801	1.997%	1.997%	1.997%	1.997%	0.500%
Ganado	E_00012810	0.581%	0.581%	0.581%	0.581%	0.500%
Garden Ridge	E_00012818	1.070%	1.070%	1.070%	1.070%	0.500%
Giddings	E_00012850	1.070%	1.070%	1.070%	1.070%	0.500%
Gilmer	E_00012855	1.070%	1.070%	1.070%	1.070%	0.500%
Gladewater	E_00012861	1.070%	1.070%	1.070%	1.070%	0.500%
Goliad	E_00012886	0.581%	0.581%	0.581%	0.581%	0.500%
Goodrich	E_00012899	0.000%	0.000%	0.000%	0.000%	0.500%
Grand Saline	E_00012912	1.070%	1.070%	1.070%	1.070%	0.500%
Grapeland	E_00012922	0.581%	0.581%	0.581%	0.581%	0.500%
Gregory	E_00012954	0.581%	0.581%	0.581%	0.581%	0.500%
Groveton	E_00012969	0.000%	0.000%	0.000%	0.000%	0.500%
Hallettsville	E_00013000	1.070%	1.070%	1.070%	1.070%	0.500%
Hallsville	E_00013003	1.070%	1.070%	1.070%	1.070%	0.500%
Hawkins	E_00013060	0.581%	0.581%	0.581%	0.581%	0.500%
Hedwig Village	E_00013075	1.070%	1.070%	1.070%	1.070%	0.500%
Henderson	E_00013086	1.997%	1.997%	1.997%	1.997%	0.500%
Hideaway	E_00034814	1.070%	1.070%	1.070%	1.070%	0.500%
Hillcrest Village	E_00013142	0.000%	0.000%	0.000%	0.000%	0.500%
Hilshire Village	E_00013152	0.000%	0.000%	0.000%	0.000%	0.500%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27925

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Hitchcock	E_00013155	1.070%	1.070%	1.070%	1.070%	0.500%
Hondo	E_00013186	1.070%	1.070%	1.070%	1.070%	0.500%
Hooks	E_00013190	1.070%	1.070%	1.070%	1.070%	0.500%
Houston	E_00013200	1.997%	1.997%	1.997%	1.997%	0.500%
Hudson	E_00013213	1.070%	1.070%	1.070%	1.070%	0.500%
Hughes Springs	E_00013218	0.581%	0.581%	0.581%	0.581%	0.500%
Humble	E_00013223	1.997%	1.997%	1.997%	1.997%	0.500%
Hunter's Creek	E_00013229	1.070%	1.070%	1.070%	1.070%	0.500%
Huntsville	E_00013232	1.997%	1.997%	1.997%	1.997%	0.500%
Ingleside	E_00013271	1.070%	1.070%	1.070%	1.070%	0.500%
Ingleside on the Bay	E_00013272	0.000%	0.000%	0.000%	0.000%	0.500%
Iowa Colony	E_00013280	1.070%	1.070%	1.070%	1.070%	0.500%
Jacinto City	E_00013300	1.997%	1.997%	1.997%	1.997%	0.500%
Jacksonville	E_00013303	1.997%	1.997%	1.997%	1.997%	0.500%
Jasper	E_00013314	1.070%	1.070%	1.070%	1.070%	0.500%
Jefferson	E_00013319	0.581%	0.581%	0.581%	0.581%	0.500%
Jersey Village	E_00013327	1.070%	1.070%	1.070%	1.070%	0.500%
Jones Creek	E_00013343	0.581%	0.581%	0.581%	0.581%	0.500%
Jourdanton	E_00013354	1.070%	1.070%	1.070%	1.070%	0.500%
Karnes City	E_00013372	1.070%	1.070%	1.070%	1.070%	0.500%
Katy	E_00013374	1.997%	1.997%	1.997%	1.997%	0.500%
Kemah	E_00013390	0.581%	0.581%	0.581%	0.581%	0.500%
Kendleton	E_00013394	0.000%	0.000%	0.000%	0.000%	0.500%
Kenedy	E_00013395	1.070%	1.070%	1.070%	1.070%	0.500%
Kilgore	E_00013414	1.997%	1.997%	1.997%	1.997%	0.500%
Kingsville	E_00013430	1.997%	1.997%	1.997%	1.997%	0.500%
Kirbyville	E_00013437	0.581%	0.581%	0.581%	0.581%	0.500%
Kyle	E_00013470	1.997%	1.997%	1.997%	1.997%	0.500%
La Coste	E_00013474	0.581%	0.581%	0.581%	0.581%	0.500%
La Grange	E_00013478	1.070%	1.070%	1.070%	1.070%	0.500%
La Porte	E_00013487	1.997%	1.997%	1.997%	1.997%	0.500%
Lake Jackson	E_00013531	1.997%	1.997%	1.997%	1.997%	0.500%
LaMarque	E_00013484	1.997%	1.997%	1.997%	1.997%	0.500%
Laredo	E_00013598	1.997%	1.997%	1.997%	1.997%	0.500%
Latexo	E_00013611	0.000%	0.000%	0.000%	0.000%	0.500%
League City	E_00013626	1.997%	1.997%	1.997%	1.997%	0.500%
Leary	E_00013630	0.000%	0.000%	0.000%	0.000%	0.500%
Liberty	E_00013661	1.070%	1.070%	1.070%	1.070%	0.500%
Lindale	E_00013672	1.070%	1.070%	1.070%	1.070%	0.500%
Linden	E_00013673	0.581%	0.581%	0.581%	0.581%	0.500%
Liverpool	E_00013698	0.000%	0.000%	0.000%	0.000%	0.500%
Livingston	E_00013699	1.070%	1.070%	1.070%	1.070%	0.500%
Lone Star	E_00013725	0.581%	0.581%	0.581%	0.581%	0.500%
Longview	E_00013733	1.997%	1.997%	1.997%	1.997%	0.500%
Lovelady	E_00013760	0.000%	0.000%	0.000%	0.000%	0.500%
Lufkin	E_00013773	1.997%	1.997%	1.997%	1.997%	0.500%
Lumberton	E_00013776	1.997%	1.997%	1.997%	1.997%	0.500%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27925

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Manvel	E_00013827	1.070%	1.070%	1.070%	1.070%	0.500%
Marion	E_00013839	0.581%	0.581%	0.581%	0.581%	0.500%
Marshall	E_00013843	1.997%	1.997%	1.997%	1.997%	0.500%
Mathis	E_00013865	1.070%	1.070%	1.070%	1.070%	0.500%
Maud	E_00013868	0.000%	0.000%	0.000%	0.000%	0.500%
Meadow's Place	E_00013924	1.070%	1.070%	1.070%	1.070%	0.500%
Mineola	E_00014008	1.070%	1.070%	1.070%	1.070%	0.500%
Missouri City	E_00014019	1.997%	1.997%	1.997%	1.997%	0.500%
Montgomery	E_00014045	0.000%	0.000%	0.000%	0.000%	0.500%
Morgan's Point	E_00014064	0.000%	0.000%	0.000%	0.000%	0.500%
Mt. Belvieu	E_00014036	1.070%	1.070%	1.070%	1.070%	0.500%
Mt. Pleasant	E_00014085	1.997%	1.997%	1.997%	1.997%	0.500%
Mt. Vernon	E_00014090	0.581%	0.581%	0.581%	0.581%	0.500%
Nacogdoches	E_00014120	1.997%	1.997%	1.997%	1.997%	0.500%
Naples	E_00014124	0.581%	0.581%	0.581%	0.581%	0.500%
Nassau Bay	E_00014128	1.070%	1.070%	1.070%	1.070%	0.500%
Nederland	E_00014141	1.997%	1.997%	1.997%	1.997%	0.500%
Needville	E_00014145	1.070%	1.070%	1.070%	1.070%	0.500%
New Boston	E_00014155	1.070%	1.070%	1.070%	1.070%	0.500%
New Braunfels	E_00014156	1.997%	1.997%	1.997%	1.997%	0.500%
New London	E_00014169	0.000%	0.000%	0.000%	0.000%	0.500%
New Waverly	E_00014179	0.581%	0.581%	0.581%	0.581%	0.500%
Niederwald	E_00014185	0.000%	0.000%	0.000%	0.000%	0.500%
Noonday	E_00014209	0.000%	0.000%	0.000%	0.000%	0.500%
Nordheim	E_00014210	0.000%	0.000%	0.000%	0.000%	0.500%
North Cleveland	E_00014224	0.000%	0.000%	0.000%	0.000%	0.500%
Oak Ridge North	E_00014303	1.070%	1.070%	1.070%	1.070%	0.500%
Odem	E_00014325	0.581%	0.581%	0.581%	0.581%	0.500%
Omaha	E_00014365	0.000%	0.000%	0.000%	0.000%	0.500%
Orange	E_00014375	1.997%	1.997%	1.997%	1.997%	0.500%
Orange Grove	E_00014376	0.581%	0.581%	0.581%	0.581%	0.500%
Orchard	E_00014380	0.000%	0.000%	0.000%	0.000%	0.500%
Ore City	E_00014381	0.581%	0.581%	0.581%	0.581%	0.500%
Overton	E_00014394	0.581%	0.581%	0.581%	0.581%	0.500%
Oyster Creek	E_00014398	0.581%	0.581%	0.581%	0.581%	0.500%
Palacios	E_00014408	1.070%	1.070%	1.070%	1.070%	0.500%
Panorama Village	E_00014429	0.581%	0.581%	0.581%	0.581%	0.500%
Pasadena	E_00014452	1.997%	1.997%	1.997%	1.997%	0.500%
Pearland	E_00014478	1.997%	1.997%	1.997%	1.997%	0.500%
Pine Forest	E_00014548	0.000%	0.000%	0.000%	0.000%	0.500%
Pinehurst	E_00014560	0.581%	0.581%	0.581%	0.581%	0.500%
Piney Point Village	E_00014568	1.070%	1.070%	1.070%	1.070%	0.500%
Pittsburg	E_00014577	1.070%	1.070%	1.070%	1.070%	0.500%
Pleak	E_00014585	0.581%	0.581%	0.581%	0.581%	0.500%
Pleasanton	E_00014592	1.997%	1.997%	1.997%	1.997%	0.500%
Point Comfort	E_00014602	0.000%	0.000%	0.000%	0.000%	0.500%
Port Arthur	E_00014620	1.997%	1.997%	1.997%	1.997%	0.500%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27925

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Port Lavaca	E_00014623	1.997%	1.997%	1.997%	1.997%	0.500%
Portland	E_00014636	1.997%	1.997%	1.997%	1.997%	0.500%
Poteet	E_00014643	1.070%	1.070%	1.070%	1.070%	0.500%
Poth	E_00014644	0.581%	0.581%	0.581%	0.581%	0.500%
Premont	E_00014662	0.581%	0.581%	0.581%	0.581%	0.500%
Queen City	E_00014701	0.581%	0.581%	0.581%	0.581%	0.500%
Red Lick	E_00014769	0.000%	0.000%	0.000%	0.000%	0.500%
Refugio	E_00014779	1.070%	1.070%	1.070%	1.070%	0.500%
Richmond	E_00014807	1.997%	1.997%	1.997%	1.997%	0.500%
Richwood	E_00014808	1.070%	1.070%	1.070%	1.070%	0.500%
Riverside	E_00014844	0.000%	0.000%	0.000%	0.000%	0.500%
Roman Forest	E_00014894	0.581%	0.581%	0.581%	0.581%	0.500%
Rose City	E_00014901	0.000%	0.000%	0.000%	0.000%	0.500%
Rose Hill Acres	E_00014902	0.000%	0.000%	0.000%	0.000%	0.500%
Runge	E_00014941	0.000%	0.000%	0.000%	0.000%	0.500%
Rusk	E_00014945	1.070%	1.070%	1.070%	1.070%	0.500%
San Augustine	E_00014986	0.581%	0.581%	0.581%	0.581%	0.500%
San Diego	E_00014989	1.070%	1.070%	1.070%	1.070%	0.500%
San Marcos	E_00015001	1.997%	1.997%	1.997%	1.997%	0.500%
Sandy Oaks	E_00034815	1.070%	1.070%	1.070%	1.070%	0.500%
Santa Clara	E_00034817	0.000%	0.000%	0.000%	0.000%	0.000%
Santa Fe	E_00015038	1.997%	1.997%	1.997%	1.997%	0.500%
Schertz	E_00015063	1.997%	1.997%	1.997%	1.997%	0.500%
Schulenburg	E_00015067	1.070%	1.070%	1.070%	1.070%	0.500%
Scottsville	E_00015074	0.000%	0.000%	0.000%	0.000%	0.500%
Seabrook	E_00015079	1.997%	1.997%	1.997%	1.997%	0.500%
Seadrift	E_00015080	0.000%	0.000%	0.000%	0.000%	0.000%
0.000%						
Seguin	E_00015092	1.997%	1.997%	1.997%	1.997%	0.500%
Selma	E_00015096	1.997%	1.997%	1.997%	1.997%	0.500%
Shenandoah	E_00015140	0.581%	0.581%	0.581%	0.581%	0.500%
Shepherd	E_00015142	0.581%	0.581%	0.581%	0.581%	0.500%
Shoreacres	E_00015158	0.581%	0.581%	0.581%	0.581%	0.500%
Silsbee	E_00015166	1.070%	1.070%	1.070%	1.070%	0.500%
Sinton	E_00015180	1.070%	1.070%	1.070%	1.070%	0.500%
Smithville	E_00015203	1.070%	1.070%	1.070%	1.070%	0.500%
Sour Lake	E_00015221	0.581%	0.581%	0.581%	0.581%	0.500%
South Houston	E_00015231	1.997%	1.997%	1.997%	1.997%	0.500%
Southside Place	E_00015257	0.581%	0.581%	0.581%	0.581%	0.500%
Spring Valley	E_00015292	1.070%	1.070%	1.070%	1.070%	0.500%
Stafford	E_00015302	1.997%	1.997%	1.997%	1.997%	0.500%
Sugarland	E_00015362	1.997%	1.997%	1.997%	1.997%	0.500%
Taft	E_00015412	1.070%	1.070%	1.070%	1.070%	0.500%
0.500%						
Talco	E_00015416	0.000%	0.000%	0.000%	0.000%	0.500%
Tatum	E_00015432	0.581%	0.581%	0.581%	0.581%	0.500%
Taylor Lake Village	E_00015435	1.070%	1.070%	1.070%	1.070%	0.500%

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27925

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Tenaha	E_00015450	0.000%	0.000%	0.000%	0.000%	0.500%
Texas City	E_00015463	1.997%	1.997%	1.997%	1.997%	0.500%
Timpson	E_00015516	0.000%	0.000%	0.000%	0.000%	0.500%
Tomball	E_00034816	1.997%	1.997%	1.997%	1.997%	0.500%
Trinity	E_00015565	0.581%	0.581%	0.581%	0.581%	0.500%
Troup	E_00015569	0.581%	0.581%	0.581%	0.581%	0.500%
Tyler	E_00015594	1.997%	1.997%	1.997%	1.997%	0.500%
Uhland	E_00015597	0.581%	0.581%	0.581%	0.581%	0.500%
Uncertain	E_00015599	0.000%	0.000%	0.000%	0.000%	0.500%
Union Grove	E_00015603	0.000%	0.000%	0.000%	0.000%	0.500%
Universal City	E_00015611	1.997%	1.997%	1.997%	1.997%	0.500%
Van	E_00015635	1.070%	1.070%	1.070%	1.070%	0.500%
Victoria	E_00015668	1.997%	1.997%	1.997%	1.997%	0.500%
Vidor	E_00015672	1.070%	1.070%	1.070%	1.070%	0.500%
Wallis	E_00015718	0.581%	0.581%	0.581%	0.581%	0.500%
Warren City	E_00015737	0.000%	0.000%	0.000%	0.000%	0.500%
Waskom	E_00015741	0.581%	0.581%	0.581%	0.581%	0.500%
Webster	E_00015760	1.997%	1.997%	1.997%	1.997%	0.500%
Weimar	E_00015766	0.581%	0.581%	0.581%	0.581%	0.500%
West Columbia	E_00015792	1.070%	1.070%	1.070%	1.070%	0.500%
West Orange	E_00015802	1.070%	1.070%	1.070%	1.070%	0.500%
West University	E_00015809	1.997%	1.997%	1.997%	1.997%	0.500%
Weston Lakes	E_00034813	0.581%	0.581%	0.581%	0.581%	0.500%
Wharton	E_00015842	1.070%	1.070%	1.070%	1.070%	0.500%
White Oak	E_00015853	1.070%	1.070%	1.070%	1.070%	0.500%
Whitehouse	E_00015859	1.070%	1.070%	1.070%	1.070%	0.500%
Willis	E_00015894	1.070%	1.070%	1.070%	1.070%	0.500%
Wills Point	E_00015901	1.070%	1.070%	1.070%	1.070%	0.500%
Winfield	E_00015914	0.000%	0.000%	0.000%	0.000%	0.500%
Winnsboro	E_00015921	1.070%	1.070%	1.070%	1.070%	0.500%
Woodbranch Village	E_00015940	0.581%	0.581%	0.581%	0.581%	0.500%
Yorktown	E_00015986	0.581%	0.581%	0.581%	0.581%	0.500%

(1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, Section182.022; applicable to all classes except transportation.

(2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, Section122.051

TAX ACT 2022-I

CENTERPOINT ENERGY RESOURCES CORP.

D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS HOUSTON, TEXAS
COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE AREAS -
INCORPORATED RIDER TAX ACT 2022-I EFFECTIVE, JUNE 1, 2025 PURPOSE

The purpose of this rider is to capture the effect Public Law 117-169, 136 STAT. 1818 of August 16, 2022 (Tax Act 2022) and certain other tax-related costs that will change from the amounts included in the standard service base revenue requirement in Docket No. OS-23-00015513. These effects include the return on the

GAS SERVICES DIVISION

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TARIFF CODE: DS RRC TARIFF NO: 27925

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Corporate Alternative Minimum Tax (CAMT) deferred tax asset (DTA) resulting from the Tax Act 2022, income tax credits resulting from the Tax Act 2022, and the return on the increment or decrement in the net operating loss (NOL) DTA included in rate base and in the standard service base revenue requirement in Docket No. OS-23-00015513.

APPLICATION

This rider applies to all residential, general service-small and general service-large volume customers in the incorporated area excluding a city that has ceded jurisdiction to the Commission in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas impacted by the Company's Statement of Intent to Change Rates filed on October 30, 2023, Docket No. OS-23-00015513. The rates associated with this rider will be calculated in accordance with Appendix 1. The adjustment calculated in this tariff shall appear as a line item on the bill entitled, Tax Act 2022.

CALCULATION

The rider shall be calculated as the product of the Company's grossed-up rate of return authorized in the Company's most recent standard service base rate case proceeding times the CAMT deferred tax asset (CAMT DTA) estimated at December 31 of the calendar year prior to the annual change in the rates pursuant to this tariff, plus the Company's grossed-up rate of return authorized in the Company's most recent standard service base rate case proceeding times 75% of the increment or decrement in the NOL DTA estimated at December 31 of the calendar year prior to the annual change in the rates pursuant to this tariff compared to the NOL DTA included in rate base in the determination of the most recent standard service base revenue requirement, less the income tax credits received in accordance with IRS requirements applicable to the Tax Act 2022 grossed-up for income taxes to a revenue equivalent. The estimated CAMT DTA and NOL DTA and the related effects on the rider revenue requirements shall be trued up to the actual effects in the following year and the over/under recovery amortized over the twelve months that each year's recalculated tariff rates are in effect. The over/under recovery shall include a grossed-up rate of return as authorized in the Company's most recent standard service base rate case proceeding.

The methodology for computing the Company's CAMT is as follows:

1. Confirm CenterPoint Energy, Inc's (CNP) consolidated (i.e., all members of a single employer) CAMT tax is in excess of regular tax. If CNP's CAMT DTA is \$0 there will be no CAMT DTA in the tariff.
2. Calculate CenterPoint Energy Resources Corp.'s (CERC) contribution to Adjusted Financial Statement Income (AFSI) on a stand-alone basis. CERC's AFSI is calculated by adjusting CERC's applicable financial statement income by adjustments to depreciation, pension costs and federal income tax to arrive at AFSI. AFSI is intended to be computed consistent with applicable IRS requirements.
3. Compare CERC's CAMT stand-alone amount with CERC's regular stand-alone tax liability. If the stand alone CAMT is in excess of the stand-alone regular tax, the CAMT DTA is recorded to CERC.
4. Allocate a portion of CERC's CAMT to the Company based on relative pretax book

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income (PTBI).

The methodology for computing the NOL DTA is detailed as follows:

PROCESSING EXPENSES IN 2025

The Company shall include the reasonable and necessary processing expenses related to preparing and processing the first Rider Tax Act Compliance Filing made on August 1, 2024, as amended by the Final Order in OS-24-00018066, in its 2025 Rider Tax Act Compliance Filing. If the Internal Revenue Service issues new guidance related to the Tax Act 2022, the Company reserves the right to make additional filings to recognize such adjustments.

FILING PROCEDURES

On or before August 1 of each year, starting in 2024, during the term of Rider Tax Act 2022, the Company shall file with the Railroad Commission (RRC) and Cities the Tax Act 2022 calculation as shown in Appendix 1 along with supporting schedules and workpapers. Unless disputed by the RRC Staff or Cities, rates per Appendix 1 will become effective for bills calculated on or after January 1, of the year following, starting in 2025. If the RRC Staff or Cities dispute the calculations, or any component thereof, the RRC Staff or Cities shall notify the Company on or before October 1.

CRR

CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas Customer Rate Relief Rate Schedule

Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061.

A. ABBREVIATIONS AND DEFINITIONS

1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.

2) Bonds or Customer Rate Relief (CRR) Bonds - The Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023 and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.

3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.

4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as

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collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).

5) Commission - The Railroad Commission of Texas, including its staff or delegate.

6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).

7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.

8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date of the Bonds so as to reflect the terms of the Servicing Agreement.

9) Customer Rate Relief (CRR) Charge - A nonbypassable charge as defined in Tex. Util. Code Section 104.362(7).

10) Financing Order - The order adopted under Tex. Util. Code Section 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.

11) Gas Utility - CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas (CenterPoint Energy) and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code Section 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.

12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code Section 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.

13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code Section 1232.1072.

14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its

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DESCRIPTION

Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divestiture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year.

15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes -

a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges.

b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchase Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.;

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SiEnergy, LP; Summit Utilities Arkansas, Inc. ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected by CenterPoint Energy Rate Schedule No. PGA-21 as a Participating Gas Utility for the [Unincorporated and Incorporated] areas of Beaumont/East Texas, South Texas, and Houston/Texas Coast, respectively under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM

This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

D. SALES CUSTOMERS

For the purposes of billing the CRR Charges, all Sales Customers of the Participating Gas Utility's Beaumont/East Texas, South Texas, and Houston/Texas Coast Divisions shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE

The CRR Charge will be a monthly volumetric rate of
\$0.11800/Ccf @14.65
\$0.11864/Ccf @14.73
\$0.12042/Ccf @14.95

The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true-up adjustment procedure. The CRR Charge shall be included in the Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other

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equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE

The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

- (A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)
- (B) Assumed % of uncollectible sales
- (C) Total Normalized Sales Volumes Billed and Collected:

For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge

- (D) Total CRR Charge Rate Revenue Requirement for Applicable Period
 - (E) CRR Charge per Normalized Sales Volumes (Mcf): (D / C)
- Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP

Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period.

In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE

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TARIFF CODE: DS RRC TARIFF NO: 27925

RATE SCHEDULESCHEDULE IDDESCRIPTION

CenterPoint Energy shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If CenterPoint Energy is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over-collection or under-collection of CRR Charges and the amount of an adjustment).

If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. CenterPoint Energy shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27925

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011.

Customer Rate Relief Schedule

Effective: 11-27-2024

Bills Calculated on or after: 11-27-2024

FFA-12

CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX AND
CENTERPOINT ENERGY TEXAS GAS
HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE
AREAS-RATE SHEET
FRANCHISE FEE ADJUSTMENT
RATE SCHEDULE NO. FFA-12

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

APPLICATION

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27925

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

MONTHLY ADJUSTMENT

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

RAILROAD COMMISSION REPORTING

CenterPoint shall maintain on file with the Railroad Commission of Texas a current listing of Cities and applicable franchise fees.

Reports should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing

Director of Oversight and Safety Division, Gas Services Dept.

Railroad Commission of Texas

P.O. Drawer 12967

Austin, TX 78711-2967

City Franchise Rate		Franchise		
Small	Large			
	Misc.			
City		Contract	Residential	
Commercial	Commercial	Industrial	Transportation	
Service Fees				
Agua Dulce	E_00011376		2.000%	2.000%
0.000%	0.000%			
Alice	E_00011407		3.000%	3.000%
3.000%	3.000%			
Alvin	E_00011428		2.000%	2.000%
2.000%	2.000%		7 cents/MCF	
Ames	E_00011431	5.000%	5.000%	
5.000%	5.000%		7 cents/MCF	
Anahuac	E_00011436	4.000%	4.000%	
4.000%	4.000%		7 cents/MCF	
Angleton	E_00011443	4.000%	4.000%	
4.000%	4.000%		7 cents/MCF	
Aransas Pass	E_00011466	4.000%	4.000%	4.000%
	4.000%	7 cents/MCF		
Arcola	E_00011472	5.000%	5.000%	
5.000%	5.000%	7 cents/MCF		

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27925

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>			
Arp		E_00011484	2.000%	2.000%
2.000%	2.000%			
Atlanta		E_00011511	2.000%	2.000%
2.000%	0.000%			
Austin		E_00011520	5.000%	5.000%
5.000%	5.000%		5.000%	5.000%
Avinger		E_00011528	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Bastrop		E_00011584	2.000%	2.000%
2.000%	2.000%			
Baytown		E_00011604	4.000%	4.000%
4.000%	4.000%		7 cents/MCF	
Beach City		E_00011610	2.000%	2.000%
2.000%	2.000%			
Beasley		E_00011613	2.000%	2.000%
2.000%	0.000%			
Beaumont		E_00011616	4.000%	4.000%
4.000%	4.000%		7 cents/MCF	
Beckville		E_00011621	2.000%	2.000%
2.000%	0.000%			
Beeville		E_00011642	4.000%	4.000%
4.000%	4.000%		7 cents/MCF	
Bellaire		E_00011635	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Bevil Oaks		E_00011680	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Big Sandy		E_00011687	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Bishop		E_00011703	2.000%	2.000%
2.000%	2.000%			
Bloomburg		E_00011728	2.000%	2.000%
2.000%	0.000%			
Bridge City		E_00011812	3.000%	3.000%
3.000%	0.000%			
Brookshire		E_00011834	2.000%	2.000%
2.000%	2.000%			
Brookside Village		E_00011835	2.000%	2.000%
0.000%	0.000%			
Buda		E_00011863	4.000%	4.000%
4.000%	4.000%		7 cents/MCF	
Bullard		E_00011872	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Bunker Hill		E_00011877	3.000%	3.000%
3.000%	3.000%		3.000%	
Carthage		E_00011990	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Center		E_00012030	5.000%	5.000%

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TARIFF CODE: DS RRC TARIFF NO: 27925

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5.000%	5.000%	7 cents/MCF		
China		E_00012079	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Cibolo		E_00012092	2.000%	2.000%
2.000%	2.000%			
Clarksville City		E_00012111	4.000%	4.000%
4.000%	4.000%	7 cents/MCF		
Clear Lake Shores		E_00012121	2.000%	2.000%
2.000%		7 cents/MCF		2.000%
Cleveland		E_00012127	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Clute		E_00012137	2.000%	0.000%
0.000%	0.000%			
Colmesneil		E_00012159	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Conroe		E_00012188	4.000%	4.000%
4.000%	4.000%	7 cents/MCF		
Converse		E_00012191	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Corrigan		E_00012215	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Crockett		E_00012270	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Cut & Shoot		E_00012301	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Daingerfield		E_00012316	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Danbury		E_00012326	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Dayton		E_00012340	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Deer Park		E_00012354	4.000%	4.000%
4.000%	4.000%	7 cents/MCF	4.000%	
DeKalb		E_00012345	2.000%	2.000%
2.000%	0.000%			
Diboll		E_00012395	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Dickinson		E_00012398	3.000%	3.000%
3.000%	3.000%			
Douglassville		E_00012439	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Driscoll		E_00012450	2.000%	2.000%
2.000%	0.000%			
Eagle Lake		E_00012471	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
East Bernard		E_00012481	2.000%	2.000%
2.000%	2.000%		2.000%	2.000%

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

East Mountain	E_00012490	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Edgewood	E_00012522	2.000%	2.000%	2.000%
2.000%	7 cents/MCF			
Edna	E_00012527	2.000%	2.000%	
2.000%		2.000%		
El Campo	E_00012533	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
El Lago	E_00012542	5.000%	5.000%	
5.000%	7 cents/MCF			
Elgin	E_00012556	3.000%	3.000%	
3.000%		0.000%		
Elkhart	E_00012559	5.000%	5.000%	
5.000%	7 cents/MCF			
Falls City	E_00012656	2.000%	2.000%	
2.000%		2.000%		
Floresville	E_00012703	5.000%	5.000%	
5.000%	7 cents/MCF			
Freeport	E_00012769	2.000%	2.000%	
2.000%		0.000%		
Freer	E_00012770	3.000%	3.000%	
0.000%		0.000%		
Friendswood	E_00012781	4.000%	4.000%	4.000%
4.000%	7 cents/MCF			
Fruitvale	E_00012790	2.000%	2.000%	
2.000%		0.000%		
Fulshear	E_00012794	4.000%	4.000%	
4.000%	7 cents/MCF			
Galena Park	E_00012801	5.000%	5.000%	
5.000%	7 cents/MCF			
Ganado	E_00012810	2.000%	2.000%	
0.000%		0.000%		
Garden Ridge	E_00012818	2.000%	2.000%	
2.000%		0.000%		
Giddings	E_00012850	2.000%	2.000%	
2.000%		0.000%		
Gilmer	E_00012855	5.000%	5.000%	
5.000%	7 cents/MCF			
Gladewater	E_00012861	4.000%	4.000%	
4.000%	7 cents/MCF			
Goliad	E_00012886	5.000%	5.000%	
5.000%	7 cents/MCF			
Goodrich	E_00012899	2.000%	2.000%	
0.000%		0.000%		
Grand Saline	E_00012912	2.000%	2.000%	
2.000%		0.000%		
Grapeland	E_00012922	5.000%	5.000%	5.000%

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SCHEDULE IDDESCRIPTION

	5.000%	7 cents/MCF		
Gregory		E_00012954	2.000%	2.000%
0.000%	0.000%			
Groveton		E_00012969	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Hallettsville		E_00013000	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Hallsville		E_00013003	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Hawkins		E_00013060	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Hedwig Village		E_00013075	3.000%	3.000%
0.000%	0.000%			
Henderson		E_00013086	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Hideaway		E_00034814	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Hillcrest Village		E_00013142	5.000%	5.000%
5.000%	5.000%			
Hilshire Village		E_00013152	4.000%	4.000%
4.000%	4.000%	7 cents/MCF	4.000%	
Hitchcock		E_00013155	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Hondo		E_00013186	4.000%	4.000%
4.000%	4.000%	7 cents/MCF		
Hooks		E_00013190	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Houston		E_00013200	4.000%	4.000%
4.000%	4.000%	5.000%	4.000%	
Hudson		E_00013213	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Hughes Springs		E_00013218	5.000%	5.000%
5.000%		7 cents/MCF		5.000%
Humble		E_00013223	3.000%	3.000%
3.000%	0.000%			
Hunter's Creek		E_00013229	3.000%	3.000%
3.000%	3.000%	3.000%	3.000%	
Huntsville		E_00013232	4.000%	4.000%
4.000%	4.000%	7 cents/MCF		
Ingleside		E_00013271	2.000%	2.000%
2.000%	2.000%			
Ingleside on the Bay		E_00013272	3.000%	3.000%
0.000%				0.000%
Iowa Colony		E_00013280	4.250%	4.250%
4.250%		7 cents/MCF		4.250%
Jacinto City		E_00013300	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		

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RATE SCHEDULE

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Jacksonville	E_00013303	4.000%	4.000%	
4.000%	4.000%	7 cents/MCF		
Jasper	E_00013314	5.000%	5.000%	
5.000%	5.000%	7 cents/MCF		
Jefferson	E_00013319	5.000%	5.000%	
5.000%	5.000%	7 cents/MCF		
Jersey Village	E_00013327	3.000%	3.000%	3.000%
3.000%		7 cents/MCF		
Jones Creek	E_00013343	5.000%	5.000%	5.000%
5.000%		7 cents/MCF		
Jourdanton	E_00013354	2.000%	2.000%	0.000%
0.000%				
Karnes City	E_00013372	2.000%	2.000%	0.000%
0.000%				
Katy	E_00013374	3.000%	3.000%	
3.000%	3.000%			
Kemah	E_00013390	2.000%	2.000%	2.000%
2.000%		7 cents/MCF		
Kendleton	E_00013394	2.000%	2.000%	2.000%
0.000%				
Kilgore	E_00013414	2.000%	2.000%	
2.000%	2.000%	7 cents/MCF		
Kenedy	E_00013395	2.000%	2.000%	2.000%
2.000%		7 cents/MCF		
Kingsville	E_00013430	3.000%	3.000%	3.000%
0.000%				
Kirbyville	E_00013437	5.000%	5.000%	
5.000%	5.000%	7 cents/MCF		
Kyle	E_00013470	2.000%	2.000%	
0.000%	0.000%			
La Coste	E_00013474	2.000%	2.000%	0.000%
0.000%				
La Grange	E_00013478	2.000%	2.000%	0.000%
0.000%				
La Porte	E_00013487	3.000%	3.000%	3.000%
0.000%		3.000%		
Lake Jackson	E_00013531	3.000%	3.000%	3.000%
3.000%				
LaMarque	E_00013484	3.000%	3.000%	3.000%
3.000%				
Laredo	E_00013598	4.000%	4.000%	4.000%
4.000%	4.000%			
Latexo	E_00013611	5.000%	5.000%	5.000%
5.000%		7 cents/MCF		
League City	E_00013626	2.000%	2.000%	2.000%
0.000%				
Leary	E_00013630	5.000%	5.000%	5.000%

GAS SERVICES DIVISION

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TARIFF CODE: DS RRC TARIFF NO: 27925

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Liberty	5.000%	7 cents/MCF			
		E_00013661	3.000%	3.000%	3.000%
Lindale	3.000%	7 cents/MCF			
		E_00013672	2.000%	2.000%	0.000%
Linden	0.000%				
		E_00013673	2.000%	2.000%	2.000%
Liverpool	2.000%	7 cents/MCF			
		E_00013698	5.000%	5.000%	5.000%
Livingston	5.000%	7 cents/MCF			
		E_00013699	5.000%	5.000%	5.000%
Lone Star	5.000%	7 cents/MCF			
		E_00013725	2.000%	2.000%	2.000%
Longview	0.000%				
		E_00013733	4.000%	4.000%	4.000%
Lovelady	4.000%	7 cents/MCF			
		E_00013760	5.000%	5.000%	5.000%
Lufkin	5.000%	7 cents/MCF			
		E_00013773	5.000%	5.000%	5.000%
Lumberton	5.000%	7 cents/MCF			
		E_00013776	5.000%	5.000%	5.000%
Manvel	5.000%	7 cents/MCF			
		E_00013827	4.250%	4.250%	4.250%
Marion	4.250%	7 cents/MCF			
		E_00013839	2.000%	2.000%	2.000%
Marshall	2.000%				
		E_00013843	4.000%	4.000%	4.000%
Mathis	4.000%	7 cents/MCF			
		E_00013865	3.000%	3.000%	3.000%
Maud	3.000%				
		E_00013868	5.000%	5.000%	5.000%
Meadow's Place	5.000%	7 cents/MCF			
		E_00013924	4.000%	4.000%	4.000%
Mineola	4.000%				
		E_00014008	5.000%	5.000%	5.000%
Missouri City	5.000%	7 cents/MCF			
		E_00014019	3.000%	3.000%	3.000%
Montgomery	3.000%	7 cents/MCF			
		E_00014045	4.000%	4.000%	4.000%
Morgan's Point	4.000%	7 cents/MCF			
		E_00014064	2.000%	0.000%	0.000%
Mt. Belvieu	0.000%				
		E_00014036	2.000%	2.000%	2.000%
Mt. Pleasant	2.000%	7 cents/MCF			
		E_00014085	5.000%	5.000%	5.000%
Mt. Vernon	5.000%	7 cents/MCF			
		E_00014090	5.000%	5.000%	5.000%
Nacogdoches		E_00014120	5.000%	5.000%	5.000%

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Naples	E_00014124	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Nassau Bay	E_00014128	4.000%		4.000%		
4.000%	4.000%	7 cents/MCF	4.000%			
Nederland	E_00014141	4.000%	4.000%	4.000%	4.000%	
Needville	E_00014145	2.000%	2.000%	0.000%	0.000%	
New Boston	E_00014155	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
New Braunfels	E_00014156	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
New London	E_00014169	2.000%	2.000%	0.000%	0.000%	
New Waverly	E_00014179	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Niederwald	E_00014185	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
Noonday	E_00014209	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Nordheim	E_00014210	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
North Cleveland	E_00014224	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Oak Ridge North	E_00014303	4.000%	4.000%	0.000%	0.000%	
Odem	E_00014325	2.000%	2.000%	2.000%	0.000%	
Omaha	E_00014365	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Orange	E_00014375	3.000%	3.000%	3.000%	3.000%	
Orange Grove	E_00014376	2.000%	2.000%	2.000%	2.000%	
Orchard	E_00014380	2.000%	2.000%	2.000%	0.000%	
Ore City	E_00014381	2.000%	2.000%	0.000%	0.000%	7 cents/MCF
Overton	E_00014394	2.000%	2.000%	2.000%	2.000%	
Oyster Creek	E_00014398	3.000%	3.000%	3.000%	3.000%	
Palacios	E_00014408	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Panorama Village	E_00014429	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Pasadena	E_00014452	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
Pearland	E_00014478			2.000%		
2.000%	2.000%	2.000%				
Pine Forest	E_00014548	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Pinehurst	E_00014560	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Piney Point Village	E_00014568	2.000%	2.000%	2.000%	2.000%	
Pittsburg	E_00014577	2.000%	2.000%	2.000%	2.000%	7 cents/MCF
Pleak	E_00014585	5.000%	5.000%	5.000%	5.000%	
Pleasanton	E_00014592	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Point Comfort	E_00014602	2.000%	2.000%	0.000%	0.000%	
Port Arthur	E_00014620	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
Port Lavaca	E_00014623	4.000%	4.000%	4.000%	4.000%	7 cents/MCF

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Portland	E_00014636	3.000%	3.000%	3.000%	3.000%
Poteet	E_00014643	5.000%	5.000%	5.000%	5.000%
cents/MCF					7
Poth	E_00014644	5.000%	5.000%	5.000%	5.000%
cents/MCF					7
Premont	E_00014662	2.000%	2.000%	2.000%	2.000%
Queen City	E_00014701	5.000%	5.000%	5.000%	5.000%
cents/MCF					7
Red Lick	E_00014769		4.000%		4.000%
4.000%	4.000%	7 cents/MCF			
Refugio	E_00014779	2.000%	2.000%	0.000%	0.000%
Richmond	E_00014807	2.000%	0.000%	0.000%	0.000%
Richwood	E_00014808	5.000%	5.000%	5.000%	5.000%
					7 cents/MCF
Riverside	E_00014844	2.000%	2.000%	2.000%	0.000%
Roman Forest	E_00014894	5.000%	5.000%	5.000%	5.000%
Rose City	E_00014901	5.000%	5.000%	5.000%	5.000%
					7 cents/MCF
Rose Hill Acres	E_00014902	3.000%	3.000%	3.000%	0.000%
Rosenberg	E_00014905	3.000%	3.000%	3.000%	3.000%
cents/MCF					7
Runge	E_00014941	2.000%	2.000%	0.000%	0.000%
Rusk	E_00014945	2.000%	2.000%	2.000%	2.000%
San Augustine	E_00014986	5.000%	5.000%	5.000%	5.000%
San Diego	E_00014989	5.000%	5.000%	5.000%	5.000%
					7 cents/MCF
San Marcos	E_00015001	5.000%	5.000%	5.000%	5.000%
cents/MCF					7
Sandy Oaks	E_00034815	5.000%	5.000%	5.000%	5.000%
cents/MCF					7
Santa Clara	E_00034817	5.000%	5.000%	5.000%	5.000%
cents/MCF					7
Santa Fe	E_00015038	3.000%	3.000%	3.000%	3.000%
Schertz	E_00015063	5.000%	5.000%	5.000%	5.000%
cents/MCF					7
Schulenburg	E_00015067	2.000%	2.000%	0.000%	0.000%
Scottsville	E_00015074	5.000%	5.000%	5.000%	5.000%
					7 cents/MCF
Seabrook	E_00015079	4.000%	4.000%	4.000%	4.000%
Seadrift	E_00015080	2.000%	2.000%	2.000%	0.000%
Seguin	E_00015092	5.000%	5.000%	5.000%	5.000%
cents/MCF					7
Selma	E_00015096		5.000%	5.000%	5.000%
cents/MCF					7
Shenandoah	E_00015140	4.000%	4.000%	4.000%	0.000%
Shepherd	E_00015142		5.000%	5.000%	5.000%
cents/MCF					7

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27925

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Shoreacres	E_00015158	3.000%	3.000%	3.000%	3.000%	
Silsbee	E_00015166	4.000%	4.000%	0.000%	0.000%	
Sinton	E_00015180	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Smithville	E_00015203	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Sour Lake	E_00015221	4.000%	4.000%	4.000%	4.000%	7
cents/MCF						
South Houston	E_00015231	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Southside Place	E_00015257	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Spring Valley	E_00015292	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
4.000%						
Stafford	E_00015302	3.000%	3.000%	3.000%	3.000%	7
cents/MCF						
Sugarland	E_00015362	2.000%	2.000%	2.000%	2.000%	
Taft	E_00015412	2.000%	2.000%	2.000%	2.000%	
Talco	E_00015416	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Tatum	E_00015432	2.000%	2.000%	2.000%	0.000%	
Taylor Lake Village	E_00015435	2.000%	2.000%	2.000%	0.000%	
Tenaha	E_00015450	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Texas City	E_00015463	4.250%	4.250%	4.250%	4.250%	7 cents/MCF
4.250%						
Timpson	E_00015516	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Tomball	E_00034816	0.000%	0.000%	0.000%	0.000%	
Trinity	E_00015565	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Troup	E_00015569	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Tyler	E_00015594			\$1.75		\$4.50
\$65.00						
\$65.00						
Uhland	E_00015597	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Uncertain	E_00015599	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Union Grove	E_00015603	2.000%	2.000%	0.000%	0.000%	
Universal City	E_00015611	2.000%	2.000%	2.000%	2.000%	
Van	E_00015635	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Victoria	E_00015668	4.000%	4.000%	4.000%	4.000%	7
cents/MCF						
Vidor	E_00015672	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27925

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Wallis	E_00015718	2.000%	2.000%	2.000%	0.000%
Warren City	E_00015737	5.000%	5.000%	5.000%	5.000%
cents/MCF					7
Waskom	E_00015741	2.000%	2.000%	2.000%	0.000%
Webster	E_00015760	3.000%	3.000%	3.000%	0.000%
Weimar	E_00015766	5.000%			5.000%
5.000%	5.000%	7 cents/MCF			
West Columbia	E_00015792	4.000%		4.000%	
4.000%	4.000%	7 cents/MCF			
West Orange	E_00015802	5.000%	5.000%	5.000%	5.000%
West University	E_00015809	5.000%	5.000%	5.000%	5.000%
Weston Lakes	E_00034813	5.000%	5.000%	5.000%	5.000%
Wharton	E_00015842	3.000%	3.000%	3.000%	3.000%
White Oak	E_00015853	4.000%	4.000%	4.000%	4.000%
Whitehouse	E_00015859	5.000%	5.000%	5.000%	5.000%
cents/MCF					7
Willis	E_00015894	5.000%	5.000%	5.000%	5.000%
cents/MCF					7
Wills Point	E_00015901	5.000%	5.000%	5.000%	5.000%
cents/MCF					7
Winfield	E_00015914	2.000%	2.000%	2.000%	2.000%
Winnsboro	E_00015921	2.000%			2.000%
2.000%	2.000%	7 cents/MCF			
Woodbranch Village	E_00015940	0.000%	0.000%	0.000%	0.000%
Yorktown	E_00015986	2.000%	2.000%	2.000%	0.000%

GSLV-630-I-GRIP 2025

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE AREAS - INCORPORATED RATE SHEET GENERAL SERVICE-LARGE VOLUME RATE SCHEDULE NO. GSLV-630-I-GRIP 2025

AVAILABILITY

This schedule is available at points on existing facilities of adequate capacity and suitable pressure in the area designated in the Rate Book of CENTERPOINT ENERGY RESOURCES CORP., D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS (hereinafter called Company).

APPLICATION OF SCHEDULE

This schedule is applicable to any general service customer in an incorporated area excluding a city that has ceded jurisdiction to the Commission in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas for commercial uses and industrial uses whose average monthly usage for the prior calendar year is more than 150,000 cubic feet. Gas supplied hereunder is for the individual use of the Consumer at one point of delivery and shall not be resold or shared with others. If the Consumer has a written contract with Company, the terms and provision of such contract shall be controlling. Cities per Geographic Rate Area are listed on the final pages of this rate schedule.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27925

RATE SCHEDULE

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MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

(a) The Base Rate consisting of:

(1) Customer Charge1 -

Houston and Texas Coast \$450.89

South Texas and Beaumont/East Texas \$290.89

(2) Commodity Charge for all Ccf billed at the pressure bases and Geographic Rate Areas as set forth below2 -

Houston Texas Coast Beaumont/East Texas South Texas

14.65 Pressure Base \$0.08933 \$0.08989 \$0.01811
\$0.08925

14.73 Pressure Base \$0.08982 \$0.09038 \$0.01821
\$0.08974

14.95 Pressure Base \$0.09116 \$0.09173 \$0.01848
\$0.09108

(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule. _____

Notes:

	Houston and South Texas and	Texas Coast	
Beaumont/East Texas			
1 Customer Charge	\$390.00	\$230.00	(GUD OS-23-00015513)
2025 GRIP Charge	60.89		
60.89 (CASE 00020313)	Total Customer Charge	\$450.89	
\$290.89	2Commodity Charges per GUD OS-23-00015513.		

(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Mcf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.

(d) Rate Case Expense Recovery - Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.

(e) Tax Act 2022 - Tax Act 2022 will be calculated and adjusted periodically as defined in the Company's applicable Tax Act 2022 Rate Schedule.

WRITTEN CONTRACT

In order to receive a delivery from Company of more than 25 Mcf during any one day, the Consumer must execute a written contract with Company on Company's form of contract covering the sale of gas by Company to it. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from the records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reasons, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining whether or not a contract is required. Such written contract shall be executed by

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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RATE SCHEDULE

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Consumer upon request of Company and Company shall not be obligated to serve any such Consumer more than 25 Mcf during any one day until such written contract is executed and delivered by Consumer.

MEASUREMENT

The term cubic foot of gas for the purpose of measurement of the gas delivered and for all other purposes is the amount of gas necessary to fill a cubic foot of space when the gas is at an absolute pressure of 14.65 pounds per square inch and at a base temperature of sixty (60) degrees Fahrenheit.

The term Mcf shall mean 1,000 cubic feet of gas.

The Sales Unit shall be one Mcf.

Assumed Atmospheric Pressure - The average atmospheric pressure shall be assumed to be fourteen and seven-tenths (14.7) pounds per square inch, irrespective of actual elevation or location of the point of delivery above sea level or variation in such atmospheric pressure from time to time.

Orifice Meters - When orifice meters are used for the measurement of gas, such orifice meters shall be constructed and installed, and the computations of volume made, in accordance with the provisions of Gas Measurement Committee Report No. 3 of the American Gas Association as revised September, 1969 (A.G.A. Report No. 3), with any subsequent amendments or revisions which may be mutually acceptable. The temperature of the gas shall be determined by a recording thermometer so installed that it may record the temperature of the gas flowing through the meter or meters. The average of the record to the nearest one (1) degree Fahrenheit, obtained while gas is being delivered, shall be the applicable flowing gas temperature for the period under consideration.

The specific gravity of the gas shall be determined by a recording gravitometer owned and operated by the pipeline company from whom Company purchases its gas, so installed that it may record the specific gravity of the gas flowing through the meter or meters; provided, however, that the results of spot tests made by the pipeline company with a standard type specific gravity instrument shall be used at locations where the pipeline company does not have a recording gravitometer in service. If the recording gravitometer is used, the average of the record to the nearest one-thousandth (0.001), obtained while gas is being delivered, shall be the applicable specific gravity of the gas for the period under consideration. If the spot test method is used, the specific gravity of the gas delivered hereunder shall be determined once monthly, the result obtained, to the nearest one-thousandth (0.001), to be applicable during the succeeding billing month.

Adjustment for the effect of supercompressibility shall be made according to the provisions of A.G.A. Report No. 3, hereinabove identified, for the average conditions of pressure, flowing temperature and specific gravity at which the gas was measured during the period under consideration, and with the proportionate

GAS SERVICES DIVISION

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

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value of each carbon dioxide and nitrogen in the gas delivered included in the computation of the applicable supercompressibility factors. Company shall obtain appropriate carbon dioxide and nitrogen fraction values as may be required from time to time.

Positive Displacement Meters and Turbine Meters - When positive displacement meters and/or turbine meters are used for the measurement of gas, the flowing temperature of the gas metered shall be assumed to be sixty (60) degrees Fahrenheit, and no correction shall be made for any variation therefrom; provided however, that company shall have the option of installing a recording thermometer, and if company exercises such option, corrections shall be made for each degree variation in the applicable flowing temperature for the period under consideration.

The volumes of gas determined shall be adjusted for the effect of supercompressibility as follows:

(A) When the flowing temperature of gas is assumed to be sixty (60) degrees Fahrenheit, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the A.G. A. Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average pressure at which the gas was measured.

(B) When the flowing gas temperature is recorded and applied according to the option above, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the American Gas Association Gas Measurement Committee Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average conditions of pressure and flowing temperature at which the gas was measured.

SUPPLY INTERRUPTIONS

Total or partial interruption of gas deliveries due to acts of God, the elements, requirements for residential and other uses declared superior to Consumers by law, or to other causes or contingencies beyond the control of Company or not proximately caused by Company's negligence, shall not be the basis for claims-delivery and receipt of gas to be resumed whenever any such cause or contingency shall end.

CHARGES FOR UNAUTHORIZED OVER-RUN GAS

Any gas taken during any day by Consumer which exceeds the maximum daily quantity specified in Consumer's contract with Company shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a complete curtailment of all gas deliveries, and prior to the authorized resumption of natural gas service, hereunder shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a partial curtailment, and prior to the authorized resumption of natural gas service, which exceeds the stated amount of gas deliveries Consumer may take during such partial curtailment, shall be considered to be unauthorized

GAS SERVICES DIVISION

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over-run gas. Company shall bill, and Consumer shall pay for unauthorized over-run gas at the rate of \$10.00 per Mcf, in addition to the Monthly Rate specified herein for such gas. The payment of such additional charge for unauthorized over-run gas shall not, under any circumstances, be considered as giving the Consumer the right to take unauthorized over-run gas, nor shall such payment be considered to exclude or limit any other remedies available to Company against the Consumer for exceeding the maximum daily quantity specified in Consumer's contract with Company, or for failure to comply with curtailment orders issued by Company hereunder. The additional amount specified above charged for unauthorized over-run gas shall be adjusted, either plus or minus, to conform to the change made by Company's supplier in its rate schedule under which Company purchases its gas supply for resale under this schedule.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

Cities by Geographic Rate Area Agua Dulce South Texas Edgewood
 Beaumont/East Texas Alice South Texas Edna South Texas Alvin
 Texas Coast Elgin South Texas Anahuac Beaumont/East Texas
 Falls City South Texas Angleton Texas Coast Freeport Texas Coast
 Aransas Pass South Texas Freer South Texas Arp Beaumont/East Texas
 Friendswood Texas Coast Atlanta Beaumont/East Texas Fruitvale
 Beaumont/East Texas Austin South Texas Fulshear Texas Coast
 Bastrop South Texas Ganado South Texas Baytown Texas Coast
 Garden Ridge South Texas Beach City Texas Coast
 Giddings South Texas Beasley Texas Coast Gladewater Beaumont/East
 Texas Beaumont Beaumont/East Texas Goodrich Beaumont/East Texas Beckville
 Beaumont/East Texas Grand Saline Beaumont/East Texas Bishop South Texas Gregory
 South Texas Bloomburg Beaumont/East Texas Hedwig Village Houston Bridge City
 Beaumont/East Texas Hilshire Village Houston Brookshire Texas Coast
 Hondo South Texas Brookside Village Texas Coast Houston Houston Buda South Texas
 Humble Houston Bunker Hill Village Houston Hunters
 Creek Village Houston Cibolo South Texas Huntsville
 Beaumont/East Texas Clarksville City Beaumont/East Texas Ingleside South Texas
 Clute Texas Coast Ingleside on the Bay South Texas Conroe
 Houston Iowa Colony Texas Coast De Kalb Beaumont/East
 Texas Jacksonville Beaumont/East Texas Deer Park Houston
 Jersey Village Houston Dickinson Texas Coast Jourdan South Texas
 Driscoll South Texas Karnes City South Texas East Bernard
 Texas Coast Katy Texas Coast Kemah Texas Coast
 Niederwald South Texas Kendleton Texas Coast North Cleveland
 Beaumont/East Texas Kilgore Beaumont/East Texas Oak Ridge North Houston
 Kingsville South Texas Odem South Texas Kyle South Texas
 Orange Beaumont/East Texas La Grange South Texas Orange Grove

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

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RATE SCHEDULE

SCHEDULE IDDESCRIPTION

South Texas La Marque Texas Coast Orchard Texas Coast La Porte
 Texas Coast Ore City Beaumont/East Texas LaCoste South Texas
 Overton Beaumont/East Texas Lake Jackson Texas Coast Oyster Creek Texas
 Coast Laredo South Texas Pasadena Houston League City Texas
 Coast Pearland Texas Coast Liberty Beaumont/East Texas Piney Point
 Village Houston Lindale Beaumont/East Texas Pittsburg Beaumont/East Texas
 Linden Beaumont/East Texas Point Comfort South Texas Lone Star Beaumont/East
 Texas Port Arthur Beaumont/East Texas Longview Beaumont/East Texas Port
 Lavaca South Texas Magnolia Houston Portland South Texas Manvel
 Texas Coast Premont South Texas Marion South Texas
 Red Lick Beaumont/East Texas Marshall Beaumont/East Texas Refugio South
 Texas Mathis South Texas Richmond Texas Coast Meadows Place
 Houston Riverside Beaumont/East Texas Missouri City Houston
 Rose Hill Acres Beaumont/East Texas Mont Belvieu Texas Coast Rosenberg
 Texas Coast Morgan's Point Texas Coast Runge South Texas Mount Pleasant
 Beaumont/East Texas Rusk Beaumont/East Texas Nassau Bay Houston
 Santa Fe Texas Coast Nederland Beaumont/East Texas Schulenburg South Texas
 Needville Texas Coast Seabrook Texas Coast New London
 Beaumont/East Texas Seadrift South Texas Shenandoah Houston
 Universal City South Texas Shoreacres Texas Coast Victoria South Texas
 Silsbee Beaumont/East Texas Wallis Texas Coast Simonton Texas Coast
 Waskom Beaumont/East Texas Sour Lake Beaumont/East Texas Webster Texas
 Coast Spring Valley Village Houston West Columbia Texas Coast Stafford
 Houston Wharton Texas Coast Sugar Land Texas Coast
 White Oak Beaumont/East Texas Taft South Texas
 Winfield Beaumont/East Texas Tatum Beaumont/East Texas Winnsboro
 Beaumont/East Texas Taylor Lake Village Texas Coast Woodbranch Village Houston
 Texas City Texas Coast Yorktown South Texas Tomball Houston
 Tyler Beaumont/East Texas Union Grove Beaumont/East Texas

HOUIND-1

The following rate schedules listed below go into effect for the following
 cities/environs with the following effective dates:

GSS-2095-I GSS-2095-U

GSLV-626-I GSLV-626-U

R-2095-I

R-2095-U

Bellaire, Inc.	Operation of Law	5/30/2017
Bunker Hill Village, Inc.	Operation of Law	5/30/2017
Deer Park, Inc.	Operation of Law	5/30/2017
Hedwig Village, Inc.	Operation of Law	5/30/2017
Hilshire Village, Inc.	Operation of Law	5/30/2017
Humble, Inc.	Operation of Law	5/30/2017
Jersey Village, Inc.	Operation of Law	5/30/2017
Meadows Place, Inc.	Operation of Law	5/30/2017
Missouri City, Inc.	Operation of Law	5/30/2017
Montgomery, Inc.	Operation of Law	5/30/2017

GAS SERVICES DIVISION

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27925

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Nassau Bay, Inc.	Operation of Law	5/30/2017
Piney Point Village, Inc.	Operation of Law	5/30/2017
Spring Valley, Inc.	Operation of Law	5/30/2017
Stafford, Inc.	Operation of Law	5/30/2017
Conroe Environs	Operation of Law	5/30/2017
Cut & Shoot, Inc.	GUD10567	5/30/2017
Galena Park, Inc.	GUD10567	5/30/2017
Houston Environs	GUD10567	5/30/2017
Jacinto City, Inc.	GUD10567	5/30/2017
New Waverly, Inc.	GUD10567	5/30/2017
Panorama Village, Inc.	GUD10567	5/30/2017
Roman Forest, Inc.	GUD10567	5/30/2017
South Houston, Inc.	GUD10567	5/30/2017
Southside Place , Inc.	GUD10567	5/30/2017
West University Place, Inc.	GUD10567	5/30/2017
Willis, Inc.	GUD10567	5/30/2017
Conroe, Inc.	Operation of Law	5/30/2017
Houston, Inc.	Operation of Law	5/30/2017
Hunters Creek Village, Inc.	Operation of Law	5/30/2017
Oak Ridge North, Inc.	Operation of Law	5/30/2017
Pasadena, Inc.	Operation of Law	5/30/2017
Shenandoah, Inc.	Operation of Law	5/30/2017

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities/environs with the following effective dates:

GSS-2095A-I-GRIP 2018

GSS-2095-A-U-GRIP 2018

GSLV-626A-I-GRIP 2018

GSLV-626A-U-GRIP 2018

R-2095A-I-GRIP 2018

R-2095A-U-GRIP 2018

CITY	AUTHORITY	EFFECTIVE DATE
Bellaire, Inc.*	GUD 10715	6/20/2018
Bunker Hill Village, Inc.	Operation of Law	5/29/2018
Conroe, Inc.	Operation of Law	5/29/2018
Conroe Environs	Operation of Law	6/20/2018
Cut & Shoot, Inc.*	GUD 10715	6/20/2018
Cut & Shoot Environs	Operation of Law	6/20/2018
Deer Park, Inc.*	Operation of Law	5/29/2018
Deer Park Environs	Operation of Law	6/20/2018
Galena Park, Inc.	GUD 10715	6/20/2018
Hedwig Village, Inc.	Operation of Law	5/29/2018
Hilshire Village, Inc.	Operation of Law	5/29/2018
Houston, Inc.	Operation of Law	6/28/2018

GAS SERVICES DIVISION

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27925

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Houston Environs	GUD 10715	6/20/2018
Humble , Inc.	Operation of Law	5/29/.2018
Humble Environs	Operation of Law	6/20/2018
Hunters Creek Village, Inc.	Operation of Law	7/12/2018
Jacinto City, Inc. *	GUD 10715	6/20/2018
Jersey Village, Inc.	Operation of Law	5/29/2018
Meadows Place, Inc.	Operation of Law	5/29/2018
Missouri City, Inc.	Operation of Law	5/29/2018
Montgomery, Inc.	Operation of Law	5/29/2018
Nassau Bay, Inc.	Operation of Law	5/29/2018
New Waverly, Inc.*	GUD 10715	6/20/2018
Oak Ridge North, Inc.	Operation of Law	5/29/2018
Panorama Village, Inc.*	GUD 10715	6/20/2018
Pasadena, Inc.	Operation of Law	7/12/2018
Pasadena Environs	Operation of Law	6/20/2018
Piney Point Village, Inc.	Operation of Law	5/29/2018
Roman Forest, Inc.*	GUD 10715	6/20/2018
Shenandoah, Inc.	Operation of Law	7/12/2018
Shenandoah Environs	Operation of Law	6/20/2018
South Houston, Inc.*	GUD 10715	6/20/2018
Southside Place , Inc.*	GUD 10715	6/20/2018
Spring Valley, Inc.	Operation of Law	5/29/2018
Stafford, Inc.	Operation of Law	5/29/2018
West University Place, Inc.*	GUD 10715	6/20/2018
Willis*	GUD 10715	6/20/2018

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities/environs with the following effective dates:

GSS-2095A-I-GRIP 2019
 GSS-2095-A-U-GRIP 2019
 GSLV-626A-I-GRIP 2019
 GSLV-626A-U-GRIP 2019
 R-2095A-I-GRIP 2019
 R-2095A-U-GRIP 2019

CITY	AUTHORITY	EFFECTIVE
Bellaire, Inc.*	GUD 10835	
6/19/2019		
Bunker Hill Village, Inc.	Operation of Law	7/11/2019
Conroe, Inc.	Operation of Law	7/11/2019
Conroe Environs	Operation of Law	6/19/2019
Cut & Shoot, Inc.*	GUD 10835	6/19/2019
Cut & Shoot Environs	Operation of Law	6/19/2019
Deer Park, Inc.*	Operation of Law	6/19/2019

GAS SERVICES DIVISION

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RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Deer Park Environs	Operation of Law	6/19/2019
Galena Park, Inc.	GUD 10835	6/19/2019
Hedwig Village, Inc.	Operation of Law	6/19/2019
Hilshire Village, Inc.	Operation of Law	6/19/2019
Houston, Inc.	Operation of Law	7/11/2019
Houston Environs	GUD 10835	6/19/2019
Humble , Inc.	Operation of Law	6/19/2019
Humble Environs	Operation of Law	6/19/2019
Hunters Creek Village, Inc.	Operation of Law	7/11/2019
Jacinto City, Inc. *	GUD 10835	6/19/2019
Jersey Village, Inc.	Operation of Law	7/11/2019
Meadows Place, Inc.	Operation of Law	6/19/2019
Missouri City, Inc.	Operation of Law	6/19/2019
Montgomery, Inc.	Operation of Law	6/19/2019
Nassau Bay, Inc.	Operation of Law	7/11/2019
New Caney Environs	Operation of Law	6/19/2019
New Waverly, Inc.*	GUD 10835	6/19/2019
Oak Ridge North, Inc.	Operation of Law	7/11/2019
Panorama Village, Inc.*	GUD 10835	6/19/2019
Pasadena, Inc.	Operation of Law	7/11/2019
Pasadena Environs	Operation of Law	6/19/2019
Porter Environs	Operation of Law	6/19/2019
Piney Point Village, Inc.	Operation of Law	6/19/2019
Roman Forest, Inc.*	GUD 10835	6/19/2019
Shenandoah, Inc.	Operation of Law	7/11/2019
Shenandoah Environs	Operation of Law	6/19/2019
South Houston, Inc.*	GUD 10835	6/19/2019
Southside Place , Inc.*	GUD 10835	6/19/2019
Spring Environs	Operation of Law	6/19/2019
Spring Valley, Inc.	Operation of Law	6/19/2019
Stafford, Inc.	Operation of Law	6/19/2019
Tomball	Operation of Law	6/19/2019
West University Place, Inc.*	GUD 10835	6/19/2019
Willis*	GUD 10835	6/19/2019
The Woodlands	Operation of Law	6/19/2019

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission The following rate schedules listed below go into effect for the following cities/environs with the following effective dates: GSLV-626A-I-GRIP 2020

GSLV-626A-U-GRIP 2020
 GSS-2095A-I-GRIP 2020
 GSS-2095-A-U-GRIP 2020
 R-2095A-I-GRIP 2020
 R-2095A-U-GRIP 2020

CITY

AUTHORITY

EFFECTIVE

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27925

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

DATE

Bellaire, Inc.*	GUD 10948	6/18/2020
Bunker Hill Village, Inc.	Operation of Law	6/18/2020
Conroe, Inc.	Operation of Law	6/18/2020
Conroe Environs	Operation of Law	6/18/2020
Cut & Shoot, Inc.*	GUD 10948	6/18/2020
Cut & Shoot Environs	Operation of Law	6/18/2020
Deer Park, Inc.*	Operation of Law	6/18/2020
Deer Park Environs	Operation of Law	6/18/2020
Galena Park, Inc.	GUD 10948	6/18/2020
Hedwig Village, Inc.	Operation of Law	6/18/2020
Hilshire Village, Inc.	Operation of Law	6/18/2020
Houston, Inc.	Operation of Law	6/18/2020
Humble, Inc.	Operation of Law	6/18/2020
Humble Environs	Operation of Law	6/18/2020
Hunters Creek Village, Inc.	Operation of Law	6/18/2020
Jacinto City, Inc. *	GUD 10948	6/18/2020
Jersey Village, Inc.	Operation of Law	6/18/2020
Meadows Place, Inc.	Operation of Law	6/18/2020
Missouri City, Inc.	Operation of Law	6/18/2020
Montgomery, Inc.	GUD 10948	6/18/2020
Nassau Bay, Inc.	Operation of Law	6/18/2020
New Caney	GUD 10948	6/18/2020
New Waverly, Inc.*	GUD 10948	6/18/2020
Oak Ridge North, Inc.	Operation of Law	6/18/2020
Panorama Village, Inc.*	GUD 10948	6/18/2020
Pasadena, Inc.	Operation of Law	6/18/2020
Pasadena Environs	Operation of Law	6/18/2020
Piney Point Village, Inc.	Operation of Law	6/18/2020
Porter	GUD 10948	6/18/2020
Roman Forest, Inc.*	GUD 10948	6/18/2020
Shenandoah, Inc.	Operation of Law	6/18/2020
Shenandoah Environs	Operation of Law	6/18/2020
South Houston, Inc.*	GUD 10948	6/18/2020
Southside Place, Inc. *	GUD 10948	6/18/2020
Spring	GUD 10948	6/18/2020
Spring Valley, Inc.	Operation of Law	6/18/2020
Stafford, Inc.	Operation of Law	6/18/2020
Tomball	Operation of Law	6/18/2020
West University Place, Inc.*	GUD 10948	6/18/2020
Willis*	GUD 10948	6/18/2020
The Woodlands	GUD 10948	6/18/2020

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities/environs with the following effective dates:

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27925

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

GSLV-626-I-GRIP 2021
 GSLV-626-U-GRIP 2021
 GSS-2095-I-GRIP 2021
 GSS-2095--U-GRIP 2021
 R-2095-I-GRIP 2021
 R-2095-U-GRIP 2021

CITY

AUTHORITY

EFFECTIVE DATE

Bellaire, Inc.*	Case No. 000005925	6/17/2021
Bunker Hill Village, Inc.	Operation of Law	6/17/2021
Conroe, Inc.	Operation of Law	
6/17/2021		
Conroe Environs	Operation of Law	6/17/2021
Cut & Shoot, Inc.*	Case No. 000005925	6/17/2021
Deer Park, Inc.*	Operation of Law	6/17/2021
Galena Park, Inc.	Case No. 000005925	6/17/2021
Hedwig Village, Inc.	Operation of Law	6/17/2021
Hilshire Village, Inc.	Operation of Law	6/17/2021
Houston, Inc.	Operation of Law	6/17/2021
Houston Environs	Case No. 000005925	6/17/2021
Humble, Inc.	Operation of Law	6/17/2021
Hunters Creek Village, Inc.	Operation of Law	6/17/2021
Jacinto City, Inc. *	Case No. 000005925	6/17/2021
Jersey Village, Inc.	Operation of Law	6/17/2021
Meadows Place, Inc.	Operation of Law	6/17/2021
Missouri City, Inc.	Operation of Law	6/17/2021
Montgomery, Inc.	Case No. 000005925	6/17/2021
Nassau Bay, Inc.	Operation of Law	6/17/2021
New Waverly, Inc.*	Case No. 000005925	6/17/2021
Oak Ridge North, Inc.	Operation of Law	6/17/2021
Panorama Village, Inc.*	Case No. 000005925	6/17/2021
Pasadena, Inc.	Operation of Law	6/17/2021
Piney Point Village, Inc.	Operation of Law	6/17/2021
Roman Forest, Inc.*	Case No. 000005925	6/17/2021
Shenandoah, Inc.	Operation of Law	6/17/2021
South Houston, Inc.*	Case No. 000005925	6/17/2021
Southside Place, Inc. *	Case No. 000005925	6/17/2021
Spring Valley, Inc.	Operation of Law	6/17/2021
Stafford, Inc.	Operation of Law	6/17/2021
Tomball	Operation of Law	6/17/2021
West University Place, Inc.*	Case No. 000005925	6/17/2021
Willis*	Case No. 000005925	6/17/2021

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27925

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

cities/environs with the following effective dates:

GSLV-626-I-GRIP 2022

GSLV-626-U-GRIP 2022

GSS-2095-I-GRIP 2022

GSS-2095--U-GRIP 2022

R-2095-I-GRIP 2022

R-2095-U-GRIP 2022

CITY

AUTHORITY

EFFECTIVE DATE

Bellaire, Inc.*

Case No. 00008827

6/16/2022

Bunker Hill Village, Inc.

Operation of Law

6/16/2022

Conroe, Inc.

Operation of Law

6/16/2022

Conroe Environs

Operation of Law

6/16/2022

Cut & Shoot, Inc.*

Case No. 00008827

6/16/2022

Deer Park, Inc.*

Operation of Law

6/16/2022

Galena Park, Inc.

Case No. 00008827

6/16/2022

Hedwig Village, Inc.

Operation of Law

6/16/2022

Hilshire Village, Inc.

Operation of Law

6/16/2022

Houston, Inc.

Operation of Law

6/16/2022

Houston Environs

Case No. 000005925

6/16/2022

Humble, Inc.

Operation of Law

6/16/2022

Hunters Creek Village, Inc.

Operation of Law

6/16/2022

Jacinto City, Inc. *

Case No. 00008827

6/16/2022

Jersey Village, Inc.

Operation of Law

6/16/2022

Meadows Place, Inc.

Operation of Law

6/16/2022

Missouri City, Inc.

Operation of Law

6/16/2022

Montgomery, Inc.

Case No. 00008827

6/16/2022

Nassau Bay, Inc.

Operation of Law

6/16/2022

New Waverly, Inc.*

Case No. 00008827

6/16/2022

Oak Ridge North, Inc.

Operation of Law

6/16/2022

Panorama Village, Inc.*

Case No. 00008827

6/16/2022

Pasadena, Inc.

Operation of Law

6/16/2022

Piney Point Village, Inc.

Operation of Law

6/16/2022

Roman Forest, Inc.*

Case No. 00008827

6/16/2022

Shenandoah, Inc.

Operation of Law

6/16/2022

South Houston, Inc.*

Case No. 00008827

6/16/2022

Southside Place, Inc. *

Case No. 00008827

6/16/2022

Spring Valley, Inc.

Operation of Law

6/16/2022

Stafford, Inc.

Operation of Law

6/16/2022

Tomball

Operation of Law

6/16/2022

West University Place, Inc.*

Case No. 00008827

6/16/2022

Willis*

Case No. 00008827

6/16/2022

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27925

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities/environs with the following effective dates:

GSLV-626-I-GRIP 2023

GSLV-626-U-GRIP 2023

GSS-2095-I-GRIP 2023

GSS-2095--U-GRIP 2023

R-2095-I-GRIP 2023

R-2095-U-GRIP 2023

CITY

AUTHORITY

EFFECTIVE DATE

Bellaire, Inc.*

Case No. 00012779

6/15/2023

Bunker Hill Village, Inc.

Operation of Law

6/15/2023

Conroe, Inc.

Operation of Law

6/15/2023

Conroe Environs

Operation of Law

6/15/2023

Cut & Shoot, Inc.*

Case No. 00012779

6/15/2023

Deer Park, Inc.

Operation of Law

6/15/2023

Galena Park, Inc.*

Case No. 00012779

6/15/2023

Hedwig Village, Inc.

Operation of Law

6/15/2023

Hilshire Village, Inc.

Operation of Law

6/15/2023

Houston, Inc.

Operation of Law

6/15/2023

Houston Environs

Case No. 00012779

6/15/2023

Humble, Inc.

Operation of Law

6/15/2023

Hunters Creek Village, Inc. Operation of Law

6/15/2023

Jacinto City, Inc. *

Case No. 00012779

6/15/2023

Jersey Village, Inc.

Operation of Law

6/15/2023

Magnolia

Operation of Law

6/15/2023

Meadows Place, Inc.

Operation of Law

6/15/2023

Missouri City, Inc.

Case No. 00012779

6/15/2023

Montgomery, Inc.*

Case No. 00012779

6/15/2023

Nassau Bay, Inc.

Operation of Law

6/15/2023

New Waverly, Inc.*

Case No. 00012779

6/15/2023

Oak Ridge North, Inc.

Operation of Law

6/15/2023

Panorama Village, Inc.*

Case No. 00012779

6/15/2023

Pasadena, Inc.

Operation of Law

6/15/2023

Piney Point Village, Inc.

Operation of Law

6/15/2023

Roman Forest, Inc.*

Case No. 00012779

6/15/2023

Shenandoah, Inc.

Operation of Law

6/15/2023

South Houston, Inc.*

Case No. 00012779

6/15/2023

Southside Place, Inc. *

Case No. 00012779

6/15/2023

Spring Valley, Inc.

Operation of Law

6/15/2023

Stafford, Inc.

Operation of Law

6/15/2023

Tomball

Operation of Law

6/15/2023

West University Place, Inc.*

Case No. 00012779

6/15/2023

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27925

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Willis* Case No. 00012779 6/15/2023

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2099-I GSS-2099-U

GSLV-630-I GSLV-630-U

R-2099-I R-2099-U

CITY	AUTHORITY	EFFECTIVE DATE
Bellaire, Inc.*	Case No. 00015513	12/1/2024
Bunker Hill Village, Inc.	Operation of Law	12/1/2024
Conroe, Inc.	Operation of Law	12/1/2024
Conroe Environs	Operation of Law	12/1/2024
Cut & Shoot, Inc.*	Case No. 00015513	12/1/2024
Deer Park, Inc.	Operation of Law	12/1/2024
Galena Park, Inc.*	Case No. 00015513	12/1/2024
Hedwig Village, Inc.	Operation of Law	12/1/2024
Hilshire Village, Inc.	Operation of Law	12/1/2024
Houston, Inc.	Operation of Law	12/1/2024
Houston Environs	Case No. 00015513	12/1/2024
Humble, Inc.	Operation of Law	12/1/2024
Hunters Creek Village, Inc.	Operation of Law	12/1/2024
Jacinto City, Inc. *	Case No. 00015513	12/1/2024
Jersey Village, Inc.	Operation of Law	12/1/2024
Magnolia, Inc.	Operation of Law	12/1/2024
Meadows Place, Inc.	Operation of Law	12/1/2024
Missouri City, Inc.	Case No. 00015513	12/1/2024
Montgomery, Inc.*	Case No. 00015513	12/1/2024
Nassau Bay, Inc.	Operation of Law	12/1/2024
New Waverly, Inc.*	Case No. 00015513	12/1/2024
Oak Ridge North, Inc.	Operation of Law	12/1/2024
Panorama Village, Inc.*	Case No. 00015513	12/1/2024
Pasadena, Inc.	Operation of Law	12/1/2024
Piney Point Village, Inc.	Operation of Law	12/1/2024
Roman Forest, Inc.*	Case No. 00015513	12/1/2024
Shenandoah, Inc.	Operation of Law	12/1/2024
South Houston, Inc.*	Case No. 00015513	12/1/2024
Southside Place, Inc. *	Case No. 00015513	12/1/2024
Spring Valley Village, Inc.	Operation of Law	12/1/2024
Stafford, Inc.	Operation of Law	12/1/2024
Tomball, Inc.	Operation of Law	12/1/2024
West University Place, Inc.*	Case No. 00015513	12/1/2024
Willis, Inc.*	Case No. 00015513	12/1/2024
Woodbranch Village, Inc.	Operation of Law	12/1/2024

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27925

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission. The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2099-I-GRIP 2025

GSS-2099-U-GRIP 2025

GSLV-630-I-GRIP 2025

GSLV-630-U-GRIP 2025

R-2099-I-GRIP 2025

R-2099-U-GRIP 2025

CITY DATE	AUTHORITY	EFFECTIVE
Bellaire, Inc.*	Case No. 00020313	6/3/2025
Bunker Hill Village, Inc.	Operation of Law	6/3/2025
Conroe, Inc.	Operation of Law	6/3/2025
Conroe Environs	Operation of Law	6/3/2025
Cut & Shoot, Inc.*	Case No. 00020313	6/3/2025
Deer Park, Inc.	Operation of Law	6/3/2025
Galena Park, Inc.*	Case No. 00020313	6/3/2025
Hedwig Village, Inc.	Operation of Law	6/3/2025
Hilshire Village, Inc.	Operation of Law	6/3/2025
Houston, Inc.	Operation of Law	6/3/2025
Houston Environs	Case No. 00020313	6/3/2025
Humble, Inc.	Operation of Law	6/3/2025
Hunters Creek Village, Inc.	Operation of Law	6/3/2025
Jacinto City, Inc. *	Case No. 00020313	6/3/2025
Jersey Village, Inc.	Operation of Law	6/3/2025
Magnolia, Inc.	Operation of Law	6/3/2025
Meadows Place, Inc.	Operation of Law	6/3/2025
Missouri City, Inc.	Case No. 00020313	6/3/2025
Montgomery, Inc.*	Case No. 00020313	6/3/2025
Nassau Bay, Inc.	Operation of Law	6/3/2025
New Waverly, Inc.*	Case No. 00020313	6/3/2025
Oak Ridge North, Inc.	Operation of Law	6/3/2025
Panorama Village, Inc.*	Case No. 00020313	6/3/2025
Pasadena, Inc.	Operation of Law	6/3/2025
Piney Point Village, Inc.	Operation of Law	6/3/2025
Roman Forest, Inc.*	Case No. 00020313	6/3/2025
Shenandoah, Inc.	Operation of Law	6/3/2025
South Houston, Inc.*	Case No. 00020313	6/3/2025
Southside Place, Inc. *	Case No. 00020313	6/3/2025
Spring Valley Village, Inc.	Operation of Law	6/3/2025
Stafford, Inc.	Operation of Law	6/3/2025
Tomball, Inc.	Operation of Law	6/3/2025
West University Place, Inc.*	Case No. 00020313	6/3/2025
Willis, Inc.*	Case No. 00020313	6/3/2025
Woodbranch Village, Inc.	Operation of Law	6/3/2025

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27925

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

* Cities - surrendered municipal jurisdiction over gas utility rates to the
Railroad Commission

RATE ADJUSTMENT PROVISIONS

None

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

07/01/2025

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27925

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
17696	N			
<u>CUSTOMER NAME</u>	MEADOWS PLACE, INC.			
38392	N			
<u>CUSTOMER NAME</u>	TOMBALL, INC			
43111	N			
<u>CUSTOMER NAME</u>	MAGNOLIA, INC			
43112	N			
<u>CUSTOMER NAME</u>	WOODBANCH VILLAGE, INC			
7048	N			
<u>CUSTOMER NAME</u>	BUNKER HILL VILLAGE, INC.			
7067	N			
<u>CUSTOMER NAME</u>	CONROE, INC			
7081	N			
<u>CUSTOMER NAME</u>	DEER PARK, INC.			
7141	N			
<u>CUSTOMER NAME</u>	HEDWIG VILLAGE, INC.			
7146	N			
<u>CUSTOMER NAME</u>	HILSHIRE VILLAGE, INC.			
7151	N			
<u>CUSTOMER NAME</u>	HOUSTON, INC.			
7155	N			
<u>CUSTOMER NAME</u>	HUMBLE, INC.			
7156	N			
<u>CUSTOMER NAME</u>	HUNTER'S CREEK VILLAGE, INC.			
7168	N			
<u>CUSTOMER NAME</u>	JERSEY VILLAGE, INC.			
7232	N			
<u>CUSTOMER NAME</u>	MISSOURI CITY, INC.			
7238	N			
<u>CUSTOMER NAME</u>	NASSAU BAY, INC.			
7250	N			
<u>CUSTOMER NAME</u>	OAK RIDGE NORTH, INC.			
7266	N			
<u>CUSTOMER NAME</u>	PASADENA, INC.			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

07/01/2025

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27925

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
------------------------	----------------------	---------------------	---------------------------	---------------------------

7272

N

CUSTOMER NAME

PINEY POINT VILLAGE, INC.

7327

N

CUSTOMER NAME

SHENANDOAH, INC.

7343

N

CUSTOMER NAME

SPRING VALLEY, INC.

7344

N

CUSTOMER NAME

STAFFORD, INC.

REASONS FOR FILING

NEW?: N

RRC DOCKET NO:

CITY ORDINANCE NO: Operation of Law

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Efft. 6-3-25 Update 2025 GRIP and Tax Act 2022 schedules

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
------------------------	----------------------------

B

Commercial Sales

OTHER TYPE DESCRIPTION

M

Other(with detailed explanation)

OTHER TYPE DESCRIPTION

Large Volume Customer

PREPARER - PERSON FILING

RRC NO: 1305

ACTIVE FLAG: Y

INACTIVE DATE:

FIRST NAME: Petra

MIDDLE:

LAST NAME: Custer

TITLE: Coordinator Regulatory

ADDRESS LINE 1: P.O. Box 2628

ADDRESS LINE 2:

CITY: Houston

STATE: TX

ZIP: 77252

ZIP4: 2628

AREA CODE: 713

PHONE NO: 207-3363

EXTENSION:

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27925

CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
7455	<p>Curtailment Plan</p> <p>7.455 Curtailment Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term "deliveries" in this section includes sales and/or transportation service.</p> <p>(c) Priorities.</p> <p>(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:</p> <p>(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;</p> <p>(B) firm deliveries to electric generation facilities;</p> <p>(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27925

alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or

(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.,

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

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TARIFF CODE: DS RRC TARIFF NO: 27925

LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
1	<p>Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two inches in diameter.</p> <p>Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for such service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:</p> <p>(1) Individual Residential and Commercial Consumers -- upon payment of the fee for gas main extension set out in the Schedule of Miscellaneous Service Charges or upon execution of Company's form Gas Main Extension Contract, as filed with the appropriate regulatory authority.</p> <p>(2) Developers of residential or business subdivisions -- upon execution of Company's form Gas Main Extension Contract or Predevelopment Gas Main Extension Contract, as filed with the appropriate regulatory authority, or under special circumstances where, in Company's opinion, such forms are not appropriate, upon execution of a special agreement providing for reimbursement to Company for cost of the necessary gas main extension.</p> <p>(3) Large Volume Consumers -- upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.</p>

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QUALITY OF SERVICE

<u>QUAL SERVICE ID</u>	<u>DESCRIPTION</u>
RULE1	<p>CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS GENERAL RULES AND REGULATIONS APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR WHICH TARIFF IS APPROVED ON OR AFTER OCTOBER 30, 2023</p> <p>1.DEFINITIONS</p> <p>(a) Consumer, Customer, and Applicant are used interchangeably and mean any person or organization that utilizes Gas Service or who purchases or seeks to purchase Gas Service from Company.</p> <p>(b) Company means CenterPoint Energy Resources, Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas, its successors and assigns.</p> <p>(c) Cubic Foot of Gas: Unless otherwise expressly provided by rate schedule or written contract (or agreement), the amount of gas necessary to fill one (1) cubic foot of space when the gas is at a gauge pressure of four (4) ounces above atmospheric pressure and/or in the event that the gas delivered to the Consumer is measured at a pressure in excess of four (4) ounces per square inch gauge, the measurement of gas shall be on the same basis as that outlined in the rate schedules for Large Volume Natural Gas Service.</p> <p>(d) Gas Service means any of the services described in the Company's rate schedules filed with the appropriate regulatory authorities or otherwise provided under a written contract between Company and Consumer.</p> <p>(e) Service Line: The pipe and attached fittings which convey gas from Company's mains up to and including the stopcock on the riser for the Company's meter at the Consumer's premises.</p> <p>(f) Consumer's Housepiping: All pipe and attached fittings which convey gas from the Test Tee or the outlet side of the meter equipment and coupled facilities to the Consumer's connection for gas appliances or equipment.</p> <p>(g) Point of Delivery: The point at the Test Tee or the outlet side of the meter equipment and coupled facilities where the gas is measured for delivery into Consumer's Housepiping.</p> <p>(h) Commission: Railroad Commission of Texas.</p> <p>(i) Customer Equipment or Consumer's Equipment: All appliances, piping, vents, connectors, valves, fittings or any other gas utilization or distribution equipment at or on the Customer's side of the Point of Delivery, including but not limited to methane detectors and carbon monoxide detectors.</p> <p>2. APPLICATION OF RULES</p> <p>(a) Unless otherwise expressly stated, these rules apply to all Consumers and use of natural gas by Consumers regardless of classification, except insofar as they are changed by or are in conflict with any statute of the State of Texas, enforceable municipal ordinance, applicable valid final order of any court or of the Commission, or written contract executed by Company, in which case such statute, order or contract shall control to the extent that it is applicable to the Consumer(s) in question. Whenever possible, these rules shall be construed harmoniously with such laws, contracts, ordinances, and orders.</p> <p>(b) A Customer's purchase or use of Gas Service constitutes an agreement by the Customer to comply with the terms and conditions contained herein and in the applicable Company rate schedule except as may be otherwise specified in a written contract between the Customer and the Company.</p> <p>(c) These rules, and all subsequently enacted rules, may be abrogated, modified, or added to in whole or in part, by the Company and such rules as abrogated, modified, or added to, shall become effective when filed with the appropriate regulatory authority.</p>

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx**TARIFF CODE: DS RRC TARIFF NO: 27925****3. CLASSIFICATION FOR RATE AND CONTRACT PURPOSES**

For purposes of determining rates, Consumers shall be classified as either Residential, General Service-Small, or General Service-Large Volume Consumers as defined in Company's applicable rate schedules. Service by Company to Consumers classified herein as Residential and General Service-Small is available without a written contract between Consumer and Company at the standard rates and charges applicable to such Consumers that are adjusted from time to time. In the absence of a written contract between Company and a Consumer to the contrary, Company shall have no obligation to deliver more than 25,000 cubic feet of gas in any day to any Consumer not having a written gas sales contract with Company. A contract may be required from Large Volume Consumers using less than 25,000 cubic feet per day, provided this requirement shall be uniformly applied to all such Consumers within each municipal rate jurisdiction. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reason, in which event the Company may estimate usage by such Consumer. In the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining rate classification and whether or not a contract is required. Company's obligation to provide service to any Consumer intending to use more than 25,000 cubic feet per day is contingent upon Company's determination that there will be an adequate supply of gas to serve such Large Volume Consumer, and that existing facilities are of adequate capacity and suitable pressure.

4. LIMITATION OF USE

All gas delivered through Company's meters is for use only at the Point of Delivery and shall not be redelivered or resold to others without Company's express consent.

5. SERVICE CONNECTIONS

(a) Service Connection: Unless otherwise prohibited by applicable ordinance or rule, the Company may require, on a consistent and non-discriminatory basis, prepayment, reimbursement, or adequate security for some or all costs (including, but not limited to, materials, labor, or allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing system to serve a new customer.

(b) Service Line: Company shall install and maintain all Service Lines and to the extent permitted by applicable ordinance shall be entitled to make a reasonable charge for such installation and maintenance. A Service Line may be used to supply a single building or single group of buildings which may or may not be located on a single lot, such as a group of factory buildings, hospital buildings, or institutional buildings, all under one (1) ownership or control. However, Gas Service supplied to Consumer for use on separate lots physically divided by other private or public property (including streets, alleys and other public ways) must be supplied through separate Service Lines and be separately metered and billed. More than one Service Line to supply a Consumer's premises may be constructed by agreement between Company and Consumer. Company has title to all Service Lines and is responsible for their maintenance and repair.

(c) Consumer's Housepiping: Consumer shall be responsible for installing and maintaining Consumer's Housepiping. Company may refuse service to any consumer whose housepiping is inadequate or unsafe, but Company shall have no responsibility for determining whether or not Consumer has complied with applicable safety codes, inspecting Consumer's Housepiping or in any way establishing or enforcing housepiping specifications.

(d) Customer shall be solely responsible for the selection, installation, maintenance, inspection, and use of Customer Equipment, and Company shall have no duty or responsibility

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for the design, selection, installation, operation or repair of said Equipment. Company shall have no duty or responsibility for determining whether or not Customer Equipment complies with the requirements of NFPA 54, NFPA 715 and/or any other applicable fuel gas code. Company shall have no duty or responsibility for inspecting the performance of, location of, or maintenance of methane detectors and/or carbon monoxide detectors. Company shall have no duty to warn regarding the installation of, use of, performance of and/or maintenance of methane detectors and/or carbon monoxide detectors. Customer shall be responsible for all Customer Equipment downstream of the Point of Delivery.

(e) Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two (2) inches in diameter. Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for Gas Service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:

(1) Individual Residential and General Service-Small Consumers upon execution of a written agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

(2) Developers of residential or business subdivisions upon execution of Company's form Predevelopment Gas Main Extension Contract, or under special circumstances where, in Company's opinion, such forms are not appropriate, upon execution of a written agreement providing for reimbursement to Company for cost of the necessary gas main extension.

(3) General Service-Large Volume Consumers upon execution of a written agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

6. CHARGES RELATING TO GAS SERVICE

Utility charges for services other than delivering natural gas may be made in accordance with the Schedules of Miscellaneous Service Charges filed with the appropriate regulatory authorities.

7. APPLICATION FOR SERVICE

Where no written contract for Gas Service is necessary, an application can be made online via the Company's website, by telephone or or by email to request initiation of service. Upon request, Consumer shall provide information necessary for purposes of rate classification, billing, and determining whether a deposit will be required.

8. REFUSAL TO INSTITUTE SERVICE AND TERMINATION OF SERVICE

(a) Refusal of service.

(1) Compliance by Applicant. The Company may decline to serve an Applicant for whom service is available from previously installed facilities until such Applicant has complied with the state and municipal rules, regulations or laws, and with approved rules and regulations of the Company on file with the appropriate regulatory authority governing the service applied for, or for the following reasons:

(A) the Applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be provided;

(B) the Applicant is indebted to any company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the Applicant shall be served upon complying with the applicable deposit requirement;

(C) the Applicant refuses to make a deposit if Applicant is required to make a deposit under

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these rules;

(D) where an unsafe condition exists at any point on Consumer's premises;

(E) for use of gas in violation of Company's rules;

(F) in the event Company's representatives are refused access to such premises for any lawful purpose;

(G) when Company's property on the Consumer's premises is tampered with, damaged, or destroyed;

(2) Applicant's recourse. In the event that the Company shall refuse to serve an Applicant under the provisions of these rules, the Company shall inform the Applicant of the basis of its refusal and that the Applicant may file a complaint with the appropriate regulatory authority thereon.

(3) Insufficient grounds for refusal to serve. Except in cases where the Company identifies fraud in connection with a service request, the following shall not constitute sufficient cause for refusal of service to a present residential or non-residential Customer or Applicant:

(A) delinquency in payment for service by a previous occupant of the premises to be served;

(B) failure to pay for merchandise or charges for non-gas service purchased from the Company;

(C) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six (6) months prior to the date of application;

(D) violation of the Company's rules pertaining to the operation of nonstandard equipment of unauthorized attachments, which interfere with the service of others, unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

(E) failure to pay a bill of another Customer as guarantor thereof, unless the guarantee was made in writing to the Company as a condition precedent to service; and

(F) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

(b) Discontinuance of service.

(1) Bills are due and payable when rendered; the bill shall be past due not less than fifteen (15) days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for Gas Service is delinquent if unpaid by the due date.

(2) A Customer's Gas Service may not be terminated unless the Company has made a reasonable effort to offer the Customer the option of paying a delinquent bill in installments. A Customer's Gas Service may be disconnected if the bill has not been paid or a suitable written arrangement for payment in installments entered into within five (5) working days after the bill has become delinquent and if proper notice has been given. Proper notice shall consist of a mailing or hand delivery at least five working days prior to a stated date of disconnection. Said notice shall be provided in English and Spanish as necessary and shall include: (A) the words Disconnect Notice or similar language prominently displayed;

(B) the reason service is to be terminated;

(C) what Customer must do to prevent termination;

(D) in the case of a past-due bill, the amount past due payment options (online, phone, in-person, and mail), as well as a website or phone number to locate physical payment locations;

(E) a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency; and

(F) the date of termination.

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(3) Gas Service may be disconnected for any of the following reasons:

(A) failure to pay a delinquent account or failure to comply with the terms of a written agreement for installment payment of a delinquent account;

(B) violation of the Company's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation;

(C) failure to comply with deposit or guarantee arrangements where required by these Rules and Regulations; (D) without notice where a known dangerous condition exists for as long as the condition exists; (E) tampering with the Company's meter or equipment or bypassing the same;

(F) for use of Gas Service in violation of Company's rules; (G) in the event Consumer's premises are vacated; (H) in the event Company's representatives are refused access to such premises for any lawful purpose; (I) when Company's property on the Consumer's premises is tampered with, damaged or destroyed; (J) for use of Gas Service in violation of any law, ordinance or regulation; (K) for fraudulent conduct or misrepresentation in relation to the consumption of gas, account information, or any other fraud practiced by Consumer, with regard to the matters referred to in these rules or Consumer's contract.

(4) Gas Service may not be disconnected for any of the following reasons:

(A) delinquency in payment for service by a previous occupant of the premises;

(B) failure to pay for merchandise or charges for non-gas service by the Company;

(C) failure to pay for a different type or class of Gas Service unless the fee for such different service is included on the same bill;

(D) failure to pay the account of another Customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service;

(E) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billing;

(F) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due; and

(G) failure to pay an estimated bill other than a bill rendered pursuant to any approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.

(5) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the Company are not available to the public for the purpose of making collections and reconnecting service.

(6) The Company shall not abandon a Customer without written approval from the applicable regulatory authority.

(7) Except in cases where the Company identifies fraud in connection with an account, the Company shall not discontinue Gas Service to a delinquent Residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if service is discontinued. Any Customer seeking to avoid termination of service under this provision must make a written request to the Company supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five (5) working days after the date of delinquency of the bill. The prohibition against service termination as provided herein

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shall last twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

9. LOCATION OF METERS

Wherever practical, all new meter installations shall be installed near the building in which Consumer's gas appliances are located. All meters shall be accessible at all times for inspection, reading, and change out for testing. Whenever the Company shall permanently discontinue the delivery of gas to any of Consumer's premises, it shall have the right at any reasonable time thereafter to enter upon the premises and remove therefrom its meter, and any other of its equipment there located.

10. METER TESTS AND BILL ADJUSTMENTS WITH RESPECT TO METER ACCURACY**(a) Meter requirements.**

(1) Use of meter. All gas delivered by the Company in the provision of Gas Service shall be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority or tariff.

(2) Installation by Company. Unless otherwise authorized by the regulatory authority, the Company shall provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its Customers.

(3) Standard type. The Company shall not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

(b) Meter records. The Company shall keep the following records:

(1) Meter equipment records. The Company shall keep a record of all its meters, showing the Customer's address and date of the last test.

(2) Records of meter tests. All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

(c) Meter readings.

(1) Meter unit location. In general, each meter must indicate clearly the units of service for which a charge is made to the Customer.

(d) Meter tests on request of Customer.

(1) The Company shall, upon request of a Customer make a test of the accuracy of the meter serving that Customer. The Company shall inform the Customer of the time and place of the test, and permit the Customer or the Customer's authorized representative to be present if the Customer so desires. If no such test has been performed within the previous four (4) years for the same Customer at the same location, the test shall be performed without charge. If such a test has been performed for the same Customer at the same location within the previous four years, the Company may charge a fee for the test, not to exceed fifteen dollars (\$15.00), or such other fee for the testing of meters as may be set forth in the Company's tariff properly on file with the regulatory authority. The Customer must be properly informed of the result of any test on a meter that serves the Customer who requested such test.

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(2) Notwithstanding Paragraph (1), above, if the meter is found to be more than nominally defective, to either the Customer's or the Company's disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than two percent (2%) from accurate registration.

(3) If any meter test requested by a Customer reveals a meter to be more than nominally defective, the Company shall correct previous readings consistent with the inaccuracy found in the meter for the period of either (i) the last six (6) months, or (ii) the last test of the meter, whichever is shorter. Any resulting underbillings or over-billings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the Company if the error is to the Company's disadvantage.

(4) If a meter is found not to register for any period of time, the Company may make a charge for Gas Service provided but not metered, for a period not to exceed three (3) months previous to the time the meter is found not to be registering. The determination of Gas Service provided but not metered is to be based on the Customer's consumption during other like periods at the same location when available, and on consumption under similar conditions at the same location or of other similarly situated customers when not available.

(e) Meter Exchange.

(1) The Company follows the practice of testing and repairing its meters on periodic schedules in accordance with good operating practice. The periodic meter test interval is based on the results of accuracy tests of its meters of varying ages that are randomly sampled. The period of presumed accuracy is the period during which not less than seventy percent (70%) of the randomly sampled meters exhibit accuracy in the range of two percent (2%) fast to two percent (2%) slow.

11. DEPOSITS FROM CONSUMERS TO GUARANTEE PAYMENTS OF BILLS

(a) Establishment of credit for Residential Applicants.

(1) The Company may require a Residential Applicant for Gas Service to satisfactorily establish credit but such establishment of credit shall not relieve the Customer from complying with rules for prompt payment of bills. Subject to these General Rules and Regulations, a Residential Applicant shall not be required to make a deposit:

(A) if the Residential Applicant has been a customer of any utility for the same kind of service within the last two (2) years and is not delinquent in payment of any such utility service account and during the last twelve (12) consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment; or

(B) if the Residential Applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the Gas Service required;

(C) if the Residential Applicant demonstrates a satisfactory credit rating by appropriate means, including but not limited to, the production of generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity.

(b) Reestablishment of credit.

Every Applicant who has previously been a Customer of the Company and whose Gas Service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all his/her amounts due to the Company or execute a written deferred payment agreement, if offered, and reestablish credit as provided herein.

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- (c) Amount of deposit and interest for Residential Gas Service and exemption from deposit.
- (1) The required residential deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings (rounded up to the nearest five dollars [\$5.00]). If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two (2) days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements. Estimated Annual Billings as such term is used in this section shall be either (i) the twelve- (12-) month billing history at the service address involved (if a billing history is available for the service address), or (ii) the average annual residential bill in the Division serving the Customer (if a billing history is not available at the service address); provided, that such average annual residential bill determined pursuant to clause (ii) hereof, shall be determined periodically but no less frequently than annually.
- (2) All Applicants for Residential Gas Service who are sixty-five (65) years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the Company or another utility for the same utility service which accrued within the last two (2) years. No cash deposit shall be required of such Applicant under these conditions.
- (3) The Company shall pay a minimum interest on such deposits according to the rate as established by law; provided, if refund of deposit is made within thirty (30) days of receipt of deposit, no interest payment shall be made. If the Company retains the deposit more than thirty (30) days, payment of interest shall be made retroactive to the date of deposit. (A) payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer's account. (B) the deposit shall cease to draw interest on the date it is returned or credited to the customer's account.
- (4) Company will waive any deposit requirement for Residential Gas Service for an Applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, as determined by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its website.
- (d) For General Service-Small and General Service-Large Volume customers, Company may require a deposit where the Applicant is unable to establish good credit by standards generally accepted as evidence of credit worthiness. The amount of any deposit, where required, shall be in an amount sufficient to protect Company but shall not exceed the amount of the estimated highest two (2) months' billing. Interest shall be paid at the legal rate on all deposits. Deposits shall be refunded after three (3) years of prompt payment, with refund including any interest to be made in cash or by credit to the Consumer's bill. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled him to initial service without a deposit and otherwise has a record of prompt payment.
- (e) Deposits for temporary or seasonal service and for weekend or seasonal residences. The Company may require a deposit sufficient to reasonably protect it against the assumed risk, provided, such a policy is applied in a uniform and nondiscriminatory manner.
- (f) Records of deposits
- (1) The Company shall keep records to show:
- (A) the name and address of each depositor;

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(B) the amount and date of the deposit; and
 (C) each transaction concerning the deposit.
 (2) The Company shall record a receipt of deposit on each Applicant's bill from whom a deposit is received and shall provide means whereby a depositor may reclaim a deposit.
 (3) A record of each unclaimed deposit shall be maintained for at least four years, during which time the Company shall make a reasonable effort to return the deposit.

(g) Refund of deposit.

(1) If Gas Service is not connected or after disconnection of Gas Service, the Company shall promptly and automatically refund the Customer's deposit plus accrued interest or the balance, if any, in excess of the unpaid bills for Gas Service furnished. The transfer of Gas Service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules. (2) When the Residential Customer has paid bills for service for twelve (12) consecutive residential bills without having service disconnected for nonpayment of bills and without having more than two (2) occasions in which a bill was delinquent and when the Customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a Customer's account. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled the Consumer to install Gas Service without a deposit and otherwise has a record of prompt payment.

(h) Upon sale or transfer of Company.

Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all Customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(i) Complaint by Applicant or Customer.

The Company shall direct its personnel engaged in initial contact with an Applicant or Customer for service seeking to establish or re-establish credit under the provisions of these rules to inform the Applicant or Customer, if dissatisfaction is expressed with the Company decision, of the Applicant's or Customer's right to file a complaint with the regulatory authority thereon.

RULE1A CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS
 GAS GENERAL RULES AND REGULATIONS APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR WHICH TARIFF
 IS APPROVED ON OR AFTER OCTOBER 30, 2023

12. DISCONTINUANCE BY CONSUMER

A Consumer who wishes to discontinue Gas Service must give notice to Company by phone or by visiting the Company's website, www.CenterPointEnergy.com. Consumer shall be obligated to pay for all Gas Service which is rendered by the Company (including applicable minimum charges therefor) prior to the time Company discontinues Gas Service pursuant to such notice.

13. RECORDS OF GAS SUPPLIED

Company shall keep accurate records of the amount of gas registered by its meters, and such records shall be accepted at all times and in all places as prima facie evidence of the true amount of gas consumed.

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14. ESCAPING GAS

Upon immediately moving to a safe location, Consumer must immediately notify Company of any escaping gas on Consumer's premises. No flame shall be taken near the point where gas is escaping. Company shall not be liable for any damage or loss caused by the use of or escape of gas from Consumer's Housepiping or Consumer's Equipment.

15. DAMAGE AND REPAIR TO AND TAMPERING WITH COMPANY'S FACILITIES

Consumer shall immediately notify Company in the event of damage to Company's property on Consumer's premises. Consumer shall not permit anyone other than an authorized employee of the Company to adjust, repair, connect, or disconnect, or in any way tamper with the meter, lines or any other equipment of the Company used in serving Consumer's premises and shall be liable for any damages that may arise from Consumer's failure thereof. Only Company-authorized personnel are permitted to perform work on the meter, lines or any other equipment of Company used in serving Customer's premises.

16. ACCESS TO PREMISES

The Company's representatives shall have the right at all reasonable hours to enter upon the premises and property of Consumer to read the meter; and to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, Service Lines, meter loops, and any other property of the Company located thereon, and for any other purpose connected with Company's operation. The Company's representatives shall have the right at all times to enter upon the premises and property of Consumer in emergencies pertaining to Company's service. All dogs and other animals, which might hinder the performance of such operations on the Consumer's property, shall be kept away from such operations by the Consumer upon notice by the Company representatives of their intention to enter upon the Consumer's premises.

17. NON-LIABILITY

(a) The Company shall not be liable to Consumer nor to any third party for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer.

(b) Company shall not be liable to Consumer nor to any third party for any damage or injury resulting from gas or its use after such gas leaves the Point of Delivery other than damage caused by the fault of the Company in the manner of installation of the Service Lines, in the manner in which such Service Lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop, which consists of piping before the Point of Delivery. All other risks after the gas leaves the Point of Delivery shall be assumed by the Consumer, his agents, servants, employees, or other persons.

(c) The Company agrees to use reasonable diligence in providing continuous Gas Service to all Consumers, but the Company does not guarantee such service and shall not be liable to Consumer nor to any third parties for damages resulting from any interruption to such service.

(d) Company shall not be liable to Consumer nor to any third parties for any damage or loss caused by stoppage or curtailment of the gas supply pursuant to order of a governmental agency having jurisdiction over Company or Company's suppliers, or caused by an event of force majeure. The term force majeure as employed herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of

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wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; and any other causes, whether of the kind herein enumerated or otherwise.

18. TEMPORARY INTERRUPTION OF SERVICE

(a) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected.

(b) The Company shall make reasonable provisions to respond to emergencies resulting from failure of service, and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

(c) In the event of national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

(1) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of such interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.

(2) Report to Commission. The Commission shall be notified in writing within forty-eight hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

19. WAIVER OF RULES No agent or representative of the Company is authorized to add to, alter, waive, or otherwise change any of the foregoing rules except by agreement in writing signed by an officer in the Company.

20. BILLING

(a) Bills for Gas Service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

(b) The Customer's bill must show all the following information:

(1) If the meter is read by the Company, the date and reading of the meter at the beginning and end of the period for which rendered;

(2) The number and kind of units billed;

(3) The applicable rate schedule title or code;

(4) The total base bill;

(5) The total of any adjustments to the base bill and the amount of adjustments per billing unit;

(6) The date by which the Customer must pay the bill in order to avoid penalty;

(7) The total amount due after addition of any penalty for nonpayment within a designated period; and

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(8) A distinct marking to identify an estimated bill. The information required above shall be arranged and displayed in such a manner as to allow the Customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the Customer on request of the Customer.

(c) Where there is a good reason for doing so, estimated bills for Gas Service may be rendered provided that an actual meter reading is taken at least every six (6) months.

(d) Disputed bills.

(1) In the event of a dispute between the Customer and the Company regarding the bill, the Company shall forthwith make such investigation as is required by the particular case and report the results thereof to the Customer. If the Customer wishes to obtain the benefit of subsection (2) hereunder, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate regulatory authority.

(2) Notwithstanding any other provisions of these rules and regulations, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the following: (1) resolution of the dispute; or (2) the expiration of the sixty (60) day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two (2) years. Where insufficient or no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

21. NEW CONSTRUCTION

(a) Standards of construction.

The Company shall construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority, or otherwise by law, and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical. (b) Response to request for residential and commercial service. The Company shall serve each qualified residential and commercial applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven (7) working days. Those applications for individual residential service requiring line extensions should be filled within ninety (90) days unless unavailability of materials, municipal permitting requirements, or other causes beyond the control of the Company result in unavoidable delays. In the event that residential service is delayed in excess of ninety (90) days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the Company, a delay in excess of ninety (90) days may be found to constitute a refusal to serve.

22. CUSTOMER RELATIONS

(a) Information to Customers. The Company shall:

(1) Maintain a current set of maps showing the physical location of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Company's facilities. These maps, or such other maps as

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may be required by the regulatory authority, shall be kept by the Company in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the Company to advise Applicants and others entitled to the information as to the facilities available for serving that locality;

(2) Assist the Customer or Applicant in selecting the most economical rate schedule;

(3) In compliance with applicable law or regulations, notify Customers affected by a change in rates or schedule or classification;

(4) Make available on the Company website, copies of the current rate schedules and rules relating to the service of the Company, as filed with the Commission;

(5) Furnish such additional information on rates and services as the Customer may reasonably request;

(6) Upon request, inform its Customers as to the method of reading meters; and

(7) As required by law or the rules of the appropriate regulatory authority, provide Customers with a pamphlet containing customer service information. At least once each calendar year, the Company shall notify its Customers that customer service information is available on request and without charge.

(b) Customer complaints.

Upon complaint to the Company by Residential or General Service-Small Customers either at its office, by letter, electronic communication such as email or an inquiry via Company website, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment and disposition thereof for a period of two years subsequent to the final disposition of the complaint. Complaints which require no further action by the Company need not be recorded.

(c) Company response.

Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the Company shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response must be made by the next working day. The utility must make a final and complete response within fifteen (15) days from the date of the complaint, unless additional time is granted within the 15-day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company.

(d) Deferred payment plan.

The Company may, but is not required to, offer a deferred payment plan for delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:

(1) Every deferred payment plan entered into due to the Customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the Customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

(2) For purposes of determining reasonableness under these rules the following shall be considered: size of delinquent account; Customer's ability to pay; Customer's payment history; time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the Customer.

(3) A deferred payment plan offered by the Company, if reduced to writing, shall state, immediately preceding the space provided for the Customer's signature and in bold face print at least two (2) sizes larger than any other font used, that If you are not satisfied with

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this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to comply with the terms of this agreement. A similar agreement must be provided by a customer at the time of agreement, if recorded.

(4) A deferred payment plan may include a one-time five percent (5%) penalty for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Company's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

(5) If a Customer for Gas Service fails to enter into a deferred payment agreement or has not fulfilled its terms, the Company shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstance, it shall not be required to offer a subsequent negotiation of a deferred payment plan prior to disconnection.

(6) If the Company institutes a deferred payment plan it shall not refuse a Customer's participation in such a program on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

(e) Delayed payment of bills by elderly persons.

(1) Applicability.

This subsection applies only:

(A) If the Company assesses late payment charges on residential customers and suspends service before the 26th day after the date of the bill for which collection action is taken; and

(B) To an elderly person, as defined in Paragraph (2) of this subsection, who is a residential customer and who occupies the entire premises for which a delay is requested.

(2) Definition of Elderly person--A person who is 60 years of age or older.

(3) An elderly person may request that the Company implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill.

(4) On request of an elderly person, the Company shall delay without penalty the payment date of a bill for providing Gas Service to that person until the 25th day after the date on which the bill is issued.

(5) The Company may require the requesting person to present reasonable proof that the person is 60 years of age or older.

(6) The Company shall notify Customers of this delayed payment option no less often than yearly. The Company may include this notice with other information provided pursuant to Subsection (a) of this section.

23. RESIDENTIAL AVERAGE MONTHLY BILLING PROGRAM

(a) DEFINITIONS

(1) Under this provision, qualified Residential Customers would have the option of participating in the Company's Average Monthly Billing Program (AMB) as an alternative to the Company's normal billing procedure. For AMB purposes, the following definitions shall apply:

(A) Normal Bill is an amount computed using the Company's applicable residential rate schedule for service provided during a billing month.

(B) Qualifying Customer is a Residential Customer of the Company who has not had Gas Service

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suspended for non-payment and has not had a Past Due notice issued on an account during the immediately preceding twelve- (12-) month period.

(b) AVAILABILITY

(1) The Average Monthly Billing Program is available to any Qualifying Customer of the Company.

(c) OPERATION OF PROGRAM

(1) Computation of Bills under the AMB:

(A) Under the AMB, the Qualifying Customer shall receive a monthly Average Bill computed using the most recent twelve- (12-) month rolling average of the customer's Normal Bills rounded to the nearest dollar. The amount of the Average Bill and Normal Bill will appear on the customer's monthly billing statement. The cumulative difference between Normal Bills and the Average Bills rendered under the AMB will be carried in a deferred balance that will accumulate both debit and credit differences.

(2) Effect of AMB on other Tariff Provisions:

(A) Except as modified herein, participation in the AMB will have no effect on the Company's approved rate schedules or other billing charges used to calculate the Customer's Normal Bill. Participation in the AMB shall have no effect on any other term or condition for providing Gas Service including those provisions relating to termination or suspension of Gas Service.

(3) Effects of Customer Discontinuance of AMB or Termination or Suspension of Service:

(A) The customer may discontinue the AMB at any time by notifying the Company. If a customer requests discontinuance of AMB, if an account is final billed, or if the service is suspended by the Company as a result of past due amounts on an account, any outstanding balance owed the Company at the time, including any differences between billings under the AMB and Normal Bills which would have been rendered under normal billing procedures, shall be immediately due and payable. Likewise, any credit due to the customer shall be applied to the next bill or refunded, as appropriate.

24. SUSPENSION OF GAS UTILITY SERVICE DISCONNECTION DURING AND AFTER AN EXTREME WEATHER EMERGENCY AND A SEVERE WEATHER EMERGENCY

(a) Disconnection prohibited. Consistent with Section 7.460 of Title 16 of the Texas Administrative Code, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to:

(1) a delinquent Residential Customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.

(2) a delinquent Residential Customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

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(3) a delinquent Residential Customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making collections and reconnecting service.

(b) Payment plans. The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills as set forth in Paragraph (2)(D) of Section 7.45 of Title 16 of the Texas Administrative Code (Quality of Service Rules).

(c) Notice. Once each year, beginning in the September or October billing periods the Company shall give notice to Customers as follows:

(1) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the Company's service area.

(2) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to any other social service agency of which the provider is aware that provides financial assistance to low income Customers in the utility's service area.

(3) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to all residential Customers of the Company and Customers who are owners, operators, or managers of master metered systems.

(d) Severe Weather Emergency. This subsection applies in the event of a Severe Weather Emergency as the term Severe Weather Emergency is defined by the National Weather Service. In and after a Severe Weather Emergency, and in the service area affected by the Severe Weather Emergency, the Company may make exceptions to these General Rules and Regulations and other Company tariffs to ensure continuity of service and facilitate timely and efficient restoration of service to customers in the affected area.

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SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
328259	MISC-20-11		Collection call - trip charge (For each trip other than when a customer is charged under miscellaneous service item no. 3 - Turning off service to active meter) \$20
			TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
328260	MISC-20-12		Returned check \$20
			TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
328261	MISC-20-13		Gas Main Extensions - See General Rules and Regulations, Section 5e, relating to Gas Main Extensions.
			TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
328262	MISC-20-2		Restore service after termination for non-payment, cut-off by Customer or agent or for convenience of Customer \$40 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.
			TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
328263	MISC-20-3		Turning off service to active meter (per trip) - Exception: No charge if account is finalled. \$20 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.

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TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

328264 MISC-20-4

Special meter test at customer's request (see General Rules and Regulations for special situations) - same customer at same location is allowed one (1) test free of charge every four (4) years \$15

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

328265 MISC-20-5

Change customer meter if requested by Customer (Does not include changes due to meter failure and/or meter being more than nominally defective, as described in General Rules and Regulations.) \$55

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

328266 MISC-20-6

Change residential meter location or re-route residential service: Minimum charge \$350 Install each additional meter on a Customer's service line \$55

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

328267 MISC-20-7

Service Connection Charge - See General Rules and Regulations, Section 5(a), relating to Not Service Connection

Applicable

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

328268 MISC-20-8

Disconnect service at main \$300 (Plus any costs arising out of any city ordinance or regulation

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governing work in roadways)

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

328269 MISC-20-9

Restore service at main for any purpose necessitated by customer including, but not limited to, installation of equipment requested by a Customer \$300

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

328270 MISC-20-CD

DEPOSITS Up to the maximum amount allowed under the Railroad Commission of Texas Quality of Service Rule Section 7.45(5)(C)(ii) (the one-sixth rule). If there is no billing history on the customer's account, then the one-sixth rule will be applied to the Customer's account based on similarly-situated customers located in the geographic area.

328257 MISC-20-1

Institution of service to residential or general service \$40 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

328258 MISC-20-10

Temporary transfer of individually metered multi-family service from vacating tenant to apartment complex owner. (Applicable to read and transfer transactions only. Precedent written agreement required.) No Charge

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

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DESCRIPTION: Distribution Sales

STATUS: A

EFFECTIVE DATE: 06/03/2025

ORIGINAL CONTRACT DATE:

RECEIVED DATE: 06/11/2025

GAS CONSUMED: N

AMENDMENT DATE: 05/01/2025

OPERATOR NO:

BILLS RENDERED: Y

INACTIVE DATE:

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

CRR

CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas Customer Rate Relief Rate Schedule

Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061.

A. ABBREVIATIONS AND DEFINITIONS

1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.

2) Bonds or Customer Rate Relief (CRR) Bonds - The Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023 and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.

3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.

4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).

5) Commission - The Railroad Commission of Texas, including its staff or delegate.

6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).

7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.

8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date of the Bonds so as to reflect the terms of the Servicing Agreement.

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

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RATE SCHEDULE

SCHEDULE IDDESCRIPTION

9) Customer Rate Relief (CRR) Charge - A nonbypassable charge as defined in Tex. Util. Code Section 104.362(7).

10) Financing Order - The order adopted under Tex. Util. Code Section 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.

11) Gas Utility - CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas (CenterPoint Energy) and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code Section 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.

12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code Section 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.

13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code Section 1232.1072.

14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divestiture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1

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of the following calendar year.

15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes -

a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges.

b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchase Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected by CenterPoint Energy Rate Schedule No. PGA-21 as a Participating Gas Utility for the [Unincorporated and Incorporated] areas of Beaumont/East Texas, South Texas, and Houston/Texas Coast, respectively under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the

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Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM

This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

D. SALES CUSTOMERS

For the purposes of billing the CRR Charges, all Sales Customers of the Participating Gas Utility's Beaumont/East Texas, South Texas, and Houston/Texas Coast Divisions shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE

The CRR Charge will be a monthly volumetric rate of

\$0.11800/Ccf @14.65

\$0.11864/Ccf @14.73

\$0.12042/Ccf @14.95

The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true-up adjustment procedure. The CRR Charge shall be included in the Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE

The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

(A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)

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(B) Assumed % of uncollectible sales

(C) Total Normalized Sales Volumes Billed and Collected:

For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge

(D) Total CRR Charge Rate Revenue Requirement for Applicable Period

(E) CRR Charge per Normalized Sales Volumes (Mcf): (D / C)

Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP

Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period.

In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE

CenterPoint Energy shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If CenterPoint Energy is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and

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exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over-collection or under-collection of CRR Charges and the amount of an adjustment).

If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. CenterPoint Energy shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY

The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011.

Customer Rate Relief Schedule

Effective: 11-27-2024

Bills Calculated on or after: 11-27-2024

FFA-12

CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX AND
CENTERPOINT ENERGY TEXAS GAS
HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE
AREAS-RATE SHEET
FRANCHISE FEE ADJUSTMENT
RATE SCHEDULE NO. FFA-12

The Customers shall reimburse the Company for the Customers' proportionate part of

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any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

APPLICATION

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

MONTHLY ADJUSTMENT

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

RAILROAD COMMISSION REPORTING

CenterPoint shall maintain on file with the Railroad Commission of Texas a current listing of Cities and applicable franchise fees.
Reports should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:
Compliance Filing

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Director of Oversight and Safety Division, Gas Services Dept.
 Railroad Commission of Texas
 P.O. Drawer 12967
 Austin, TX 78711-2967

City Franchise Rate

Franchise

Small

Large

Misc.

City

Contract

Residential

Commercial

Commercial

Industrial

Transportation

Service Fees

Agua Dulce

E_00011376

2.000%

2.000%

0.000%

0.000%

Alice

E_00011407

3.000%

3.000%

3.000%

3.000%

Alvin

E_00011428

2.000%

2.000%

2.000%

2.000%

7 cents/MCF

Ames

E_00011431

5.000%

5.000%

5.000%

5.000%

7 cents/MCF

Anahuac

E_00011436

4.000%

4.000%

4.000%

4.000%

7 cents/MCF

Angleton

E_00011443

4.000%

4.000%

4.000%

4.000%

7 cents/MCF

Aransas Pass

E_00011466

4.000%

4.000%

4.000%

4.000%

7 cents/MCF

Arcola

E_00011472

5.000%

5.000%

5.000%

5.000%

7 cents/MCF

Arp

E_00011484

2.000%

2.000%

2.000%

2.000%

Atlanta

E_00011511

2.000%

2.000%

2.000%

0.000%

Austin

E_00011520

5.000%

5.000%

5.000%

5.000%

5.000%

5.000%

Avinger

E_00011528

5.000%

5.000%

5.000%

5.000%

7 cents/MCF

Bastrop

E_00011584

2.000%

2.000%

2.000%

2.000%

Baytown

E_00011604

4.000%

4.000%

4.000%

4.000%

7 cents/MCF

Beach City

E_00011610

2.000%

2.000%

2.000%

2.000%

Beasley

E_00011613

2.000%

2.000%

2.000%

0.000%

Beaumont

E_00011616

4.000%

4.000%

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<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>			
4.000%	4.000%	7 cents/MCF		
Beckville		E_00011621	2.000%	2.000%
2.000%	0.000%			
Beeville		E_00011642	4.000%	4.000%
4.000%	4.000%	7 cents/MCF		
Bellaire		E_00011635	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Bevil Oaks		E_00011680	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Big Sandy		E_00011687	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Bishop		E_00011703	2.000%	2.000%
2.000%	2.000%			
Bloomburg		E_00011728	2.000%	2.000%
2.000%	0.000%			
Bridge City		E_00011812	3.000%	3.000%
3.000%	0.000%			
Brookshire		E_00011834	2.000%	2.000%
2.000%	2.000%			
Brookside Village		E_00011835	2.000%	2.000%
0.000%	0.000%			
Buda		E_00011863	4.000%	4.000%
4.000%	4.000%	7 cents/MCF		
Bullard		E_00011872	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Bunker Hill		E_00011877	3.000%	3.000%
3.000%	3.000%			
Carthage		E_00011990	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Center		E_00012030	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
China		E_00012079	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Cibolo		E_00012092	2.000%	2.000%
2.000%	2.000%			
Clarksville City		E_00012111	4.000%	4.000%
4.000%	4.000%	7 cents/MCF		
Clear Lake Shores		E_00012121	2.000%	2.000%
2.000%		7 cents/MCF		
Cleveland		E_00012127	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Clute		E_00012137	2.000%	0.000%
0.000%	0.000%			
Colmesneil		E_00012159	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Conroe		E_00012188	4.000%	4.000%
4.000%	4.000%	7 cents/MCF		

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Converse	E_00012191	5.000%	5.000%
5.000%	5.000%	7 cents/MCF	
Corrigan	E_00012215	5.000%	5.000%
5.000%	5.000%	7 cents/MCF	
Crockett	E_00012270	5.000%	5.000%
5.000%	5.000%	7 cents/MCF	
Cut & Shoot	E_00012301	5.000%	5.000%
5.000%	5.000%	7 cents/MCF	
Daingerfield	E_00012316	5.000%	5.000%
5.000%	5.000%	7 cents/MCF	
Danbury	E_00012326	5.000%	5.000%
5.000%	5.000%	7 cents/MCF	
Dayton	E_00012340	5.000%	5.000%
5.000%	5.000%	7 cents/MCF	
Deer Park	E_00012354	4.000%	4.000%
4.000%	4.000%	7 cents/MCF	4.000%
DeKalb	E_00012345	2.000%	2.000%
2.000%	0.000%		
Diboll	E_00012395	5.000%	5.000%
5.000%	5.000%	7 cents/MCF	
Dickinson	E_00012398	3.000%	3.000%
3.000%	3.000%		
Douglassville	E_00012439	5.000%	5.000%
5.000%	5.000%	7 cents/MCF	
Driscoll	E_00012450	2.000%	2.000%
2.000%	0.000%		
Eagle Lake	E_00012471	5.000%	5.000%
5.000%	5.000%	7 cents/MCF	
East Bernard	E_00012481	2.000%	2.000%
2.000%	2.000%	2.000%	2.000%
East Mountain	E_00012490	5.000%	5.000%
5.000%	7 cents/MCF		5.000%
Edgewood	E_00012522	2.000%	2.000%
2.000%	7 cents/MCF		2.000%
Edna	E_00012527	2.000%	2.000%
2.000%	2.000%		
El Campo	E_00012533	5.000%	5.000%
5.000%	7 cents/MCF		5.000%
El Lago	E_00012542	5.000%	5.000%
5.000%	7 cents/MCF		
Elgin	E_00012556	3.000%	3.000%
3.000%	0.000%		
Elkhart	E_00012559	5.000%	5.000%
5.000%	7 cents/MCF		
Falls City	E_00012656	2.000%	2.000%
2.000%	2.000%		
Floresville	E_00012703	5.000%	5.000%

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5.000%	5.000%	7 cents/MCF		
Freeport		E_00012769	2.000%	2.000%
2.000%	0.000%			
Freer		E_00012770	3.000%	3.000%
0.000%	0.000%			
Friendswood		E_00012781	4.000%	4.000%
4.000%		7 cents/MCF		4.000%
Fruitvale		E_00012790	2.000%	2.000%
2.000%	0.000%			
Fulshear		E_00012794	4.000%	4.000%
4.000%	4.000%	7 cents/MCF		
Galena Park		E_00012801	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Ganado		E_00012810	2.000%	2.000%
0.000%	0.000%			
Garden Ridge		E_00012818	2.000%	2.000%
2.000%	0.000%			
Giddings		E_00012850	2.000%	2.000%
2.000%	0.000%			
Gilmer		E_00012855	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Gladewater		E_00012861	4.000%	4.000%
4.000%	4.000%	7 cents/MCF		
Goliad		E_00012886	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Goodrich		E_00012899	2.000%	2.000%
0.000%	0.000%			
Grand Saline		E_00012912	2.000%	2.000%
2.000%	0.000%			
Grapeland		E_00012922	5.000%	5.000%
5.000%		7 cents/MCF		5.000%
Gregory		E_00012954	2.000%	2.000%
0.000%	0.000%			
Groveton		E_00012969	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Hallettsville		E_00013000	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Hallsville		E_00013003	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Hawkins		E_00013060	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Hedwig Village		E_00013075	3.000%	3.000%
0.000%	0.000%			
Henderson		E_00013086	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Hideaway		E_00034814	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		

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Hillcrest Village	E_00013142	5.000%	5.000%	
5.000% 5.000%				
Hilshire Village	E_00013152	4.000%	4.000%	
4.000% 4.000%	7 cents/MCF	4.000%		
Hitchcock	E_00013155	5.000%	5.000%	
5.000% 5.000%	7 cents/MCF			
Hondo	E_00013186	4.000%	4.000%	
4.000% 4.000%	7 cents/MCF			
Hooks	E_00013190	5.000%	5.000%	
5.000% 5.000%	7 cents/MCF			
Houston	E_00013200	4.000%	4.000%	
4.000% 4.000%	5.000%	4.000%		
Hudson	E_00013213	5.000%	5.000%	
5.000% 5.000%	7 cents/MCF			
Hughes Springs	E_00013218	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Humble	E_00013223	3.000%	3.000%	
3.000% 0.000%				
Hunter's Creek	E_00013229	3.000%	3.000%	
3.000% 3.000%	3.000%	3.000%		
Huntsville	E_00013232	4.000%	4.000%	
4.000% 4.000%	7 cents/MCF			
Ingleside	E_00013271	2.000%	2.000%	
2.000% 2.000%				
Ingleside on the Bay	E_00013272	3.000%	3.000%	0.000%
0.000%				
Iowa Colony	E_00013280	4.250%	4.250%	4.250%
4.250%	7 cents/MCF			
Jacinto City	E_00013300	5.000%	5.000%	
5.000% 5.000%	7 cents/MCF			
Jacksonville	E_00013303	4.000%	4.000%	
4.000% 4.000%	7 cents/MCF			
Jasper	E_00013314	5.000%	5.000%	
5.000% 5.000%	7 cents/MCF			
Jefferson	E_00013319	5.000%	5.000%	
5.000% 5.000%	7 cents/MCF			
Jersey Village	E_00013327	3.000%	3.000%	3.000%
3.000%	7 cents/MCF			
Jones Creek	E_00013343	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Jourdanton	E_00013354	2.000%	2.000%	0.000%
0.000%				
Karnes City	E_00013372	2.000%	2.000%	0.000%
0.000%				
Katy	E_00013374	3.000%	3.000%	
3.000% 3.000%				
Kemah	E_00013390	2.000%	2.000%	2.000%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27928

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

2.000%	7 cents/MCF			
Kendleton	E_00013394	2.000%	2.000%	2.000%
0.000%				
Kilgore	E_00013414	2.000%	2.000%	
2.000%	2.000%	7 cents/MCF		
Kenedy	E_00013395	2.000%	2.000%	2.000%
2.000%	7 cents/MCF			
Kingsville	E_00013430	3.000%	3.000%	3.000%
0.000%				
Kirbyville	E_00013437	5.000%	5.000%	
5.000%	5.000%	7 cents/MCF		
Kyle	E_00013470	2.000%	2.000%	
0.000%	0.000%			
La Coste	E_00013474	2.000%	2.000%	0.000%
0.000%				
La Grange	E_00013478	2.000%	2.000%	0.000%
0.000%				
La Porte	E_00013487	3.000%	3.000%	3.000%
0.000%		3.000%		
Lake Jackson	E_00013531	3.000%	3.000%	3.000%
3.000%				
LaMarque	E_00013484	3.000%	3.000%	3.000%
3.000%				
Laredo	E_00013598	4.000%	4.000%	4.000%
4.000%	4.000%			
Latexo	E_00013611	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
League City	E_00013626	2.000%	2.000%	2.000%
0.000%				
Leary	E_00013630	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Liberty	E_00013661	3.000%	3.000%	3.000%
3.000%	7 cents/MCF			
Lindale	E_00013672	2.000%	2.000%	0.000%
0.000%				
Linden	E_00013673	2.000%	2.000%	2.000%
2.000%	7 cents/MCF			
Liverpool	E_00013698	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Livingston	E_00013699	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Lone Star	E_00013725	2.000%	2.000%	2.000%
0.000%				
Longview	E_00013733	4.000%	4.000%	4.000%
4.000%	7 cents/MCF			
Lovelady	E_00013760	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27928

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Lufkin	E_00013773	5.000%	5.000%	5.000%
5.000%	7 cents/MCF		5.000%	
Lumberton	E_00013776	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Manvel	E_00013827	4.250%	4.250%	4.250%
4.250%	7 cents/MCF			
Marion	E_00013839	2.000%	2.000%	2.000%
2.000%				
Marshall	E_00013843	4.000%	4.000%	4.000%
4.000%	7 cents/MCF			
Mathis	E_00013865	3.000%	3.000%	3.000%
3.000%				
Maud	E_00013868	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Meadow's Place	E_00013924	4.000%	4.000%	4.000%
4.000%				
Mineola	E_00014008	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Missouri City	E_00014019	3.000%	3.000%	3.000%
3.000%	7 cents/MCF			
Montgomery	E_00014045	4.000%	4.000%	4.000%
4.000%	7 cents/MCF			
Morgan's Point	E_00014064	2.000%	0.000%	0.000%
0.000%				
Mt. Belvieu	E_00014036	2.000%	2.000%	2.000%
2.000%	7 cents/MCF	2.000%		
Mt. Pleasant	E_00014085	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Mt. Vernon	E_00014090	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
Nacogdoches	E_00014120	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
Naples	E_00014124	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
Nassau Bay	E_00014128	4.000%	4.000%	
4.000%	7 cents/MCF	4.000%		
Nederland	E_00014141	4.000%	4.000%	4.000%
		4.000%		
Needville	E_00014145	2.000%	2.000%	0.000%
		0.000%	0.000%	
New Boston	E_00014155	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
New Braunfels	E_00014156	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
New London	E_00014169	2.000%	2.000%	0.000%
		0.000%	0.000%	
New Waverly	E_00014179	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
Niederwald	E_00014185	4.000%	4.000%	4.000%
cents/MCF		4.000%	4.000%	7
Noonday	E_00014209	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
Nordheim	E_00014210	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
North Cleveland	E_00014224	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
Oak Ridge North	E_00014303	4.000%	4.000%	0.000%
		0.000%	0.000%	
Odem	E_00014325	2.000%	2.000%	2.000%
		2.000%	2.000%	0.000%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27928

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Omaha	E_00014365	5	000%	5.000%	5.000%	5.000%	7
cents/MCF							
Orange	E_00014375	3.000%	3.000%	3.000%	3.000%		
Orange Grove	E_00014376	2.000%	2.000%	2.000%	2.000%		
Orchard	E_00014380	2.000%	2.000%	2.000%	0.000%		
Ore City	E_00014381	2.000%	2.000%	0.000%	0.000%	7	
cents/MCF							
Overton	E_00014394	2.000%	2.000%	2.000%	2.000%		
Oyster Creek	E_00014398	3.000%	3.000%	3.000%	3.000%		
Palacios	E_00014408	5.000%	5.000%	5.000%	5.000%	7 cents/MCF	
Panorama Village	E_00014429	5.000%	5.000%	5.000%	5.000%	7 cents/MCF	
Pasadena	E_00014452	4.000%	4.000%	4.000%	4.000%	7 cents/MCF	
Pearland	E_00014478			2.000%			
2.000%		2.000%		2.000%			
Pine Forest	E_00014548	5.000%	5.000%	5.000%	5.000%	7	
cents/MCF							
Pinehurst	E_00014560	5.000%	5.000%	5.000%	5.000%	7	
cents/MCF							
Piney Point Village	E_00014568	2.000%	2.000%	2.000%	2.000%		
Pittsburg	E_00014577	2.000%	2.000%	2.000%	2.000%	7	
cents/MCF							
Pleak	E_00014585	5.000%	5.000%	5.000%	5.000%		
Pleasanton	E_00014592	5.000%	5.000%	5.000%	5.000%	7	
cents/MCF							
Point Comfort	E_00014602	2.000%	2.000%	0.000%	0.000%		
Port Arthur	E_00014620	4.000%	4.000%	4.000%	4.000%	7	
cents/MCF							
Port Lavaca	E_00014623	4.000%	4.000%	4.000%	4.000%	7	
cents/MCF							
Portland	E_00014636	3.000%	3.000%	3.000%	3.000%		
Poteet	E_00014643	5.000%	5.000%	5.000%	5.000%	7	
cents/MCF							
Poth	E_00014644	5.000%	5.000%	5.000%	5.000%	7	
cents/MCF							
Premont	E_00014662	2.000%	2.000%	2.000%	2.000%		
Queen City	E_00014701	5.000%	5.000%	5.000%	5.000%	7	
cents/MCF							
Red Lick	E_00014769			4.000%		4.000%	
4.000%		4.000%		7 cents/MCF			
Refugio	E_00014779	2.000%	2.000%	0.000%	0.000%		
Richmond	E_00014807	2.000%	0.000%	0.000%	0.000%	7 cents/MCF	
Richwood	E_00014808	5.000%	5.000%	5.000%	5.000%	7 cents/MCF	
Riverside	E_00014844	2.000%	2.000%	2.000%	0.000%		
Roman Forest	E_00014894	5.000%	5.000%	5.000%	5.000%	7 cents/MCF	
Rose City	E_00014901	5.000%	5.000%	5.000%	5.000%	7 cents/MCF	

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27928

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Rose Hill Acres	E_00014902	3.000%	3.000%	3.000%	0.000%	
Rosenberg	E_00014905	3.000%	3.000%	3.000%	3.000%	7
cents/MCF						
Runge	E_00014941	2.000%	2.000%	0.000%	0.000%	
Rusk	E_00014945	2.000%	2.000%	2.000%	2.000%	
San Augustine	E_00014986	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
San Diego	E_00014989	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
San Marcos	E_00015001	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Sandy Oaks	E_00034815	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Santa Clara	E_00034817	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Santa Fe	E_00015038	3.000%	3.000%	3.000%	3.000%	7 cents/MCF
Schertz	E_00015063	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Schulenburg	E_00015067	2.000%	2.000%	0.000%	0.000%	
Scottsville	E_00015074	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Seabrook	E_00015079	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
Seadrift	E_00015080	2.000%	2.000%	2.000%	0.000%	
Seguin	E_00015092	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Selma	E_00015096		5.000%	5.000%	5.000%	5.000% 7
cents/MCF						
Shenandoah	E_00015140	4.000%	4.000%	4.000%	0.000%	
Shepherd	E_00015142	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Shoreacres	E_00015158	3.000%	3.000%	3.000%	3.000%	
Silsbee	E_00015166	4.000%	4.000%	0.000%	0.000%	
Sinton	E_00015180	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Smithville	E_00015203	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Sour Lake	E_00015221	4.000%	4.000%	4.000%	4.000%	7
cents/MCF						
South Houston	E_00015231	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Southside Place	E_00015257	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Spring Valley	E_00015292	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
4.000%						
Stafford	E_00015302	3.000%	3.000%	3.000%	3.000%	7
cents/MCF						
Sugarland	E_00015362	2.000%	2.000%	2.000%	2.000%	

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

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RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Taft	E_00015412	2.000%	2.000%	2.000%	2.000%
Talco	E_00015416	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Tatum	E_00015432	2.000%	2.000%	2.000%	0.000%
Taylor Lake Village	E_00015435	2.000%	2.000%	2.000%	0.000%
Tenaha	E_00015450	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Texas City	E_00015463	4.250%	4.250%	4.250%	4.250% 7 cents/MCF
4.250%					
Timpson	E_00015516	5.000%	5.000%	5.000%	5.000% 7 cents/MCF
Tomball	E_00034816	0.000%	0.000%	0.000%	0.000%
Trinity	E_00015565	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Troup	E_00015569	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Tyler	E_00015594			\$1.75	\$4.50
\$65.00					
\$65.00				7 cents/MCF	
Uhland	E_00015597	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Uncertain	E_00015599	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Union Grove	E_00015603	2.000%	2.000%	0.000%	0.000%
Universal City	E_00015611	2.000%	2.000%	2.000%	2.000%
Van	E_00015635	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Victoria	E_00015668	4.000%	4.000%	4.000%	4.000% 7
cents/MCF					
Vidor	E_00015672	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Wallis	E_00015718	2.000%	2.000%	2.000%	0.000%
Warren City	E_00015737	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Waskom	E_00015741	2.000%	2.000%	2.000%	0.000%
Webster	E_00015760	3.000%	3.000%	3.000%	0.000%
Weimar	E_00015766	5.000%			5.000%
5.000%	5.000%	7 cents/MCF			
West Columbia	E_00015792	4.000%		4.000%	
4.000%	4.000%	7 cents/MCF			
West Orange	E_00015802	5.000%	5.000%	5.000%	5.000% 7 cents/MCF
West University	E_00015809	5.000%	5.000%	5.000%	5.000% 7 cents/MCF
Weston Lakes	E_00034813	5.000%	5.000%	5.000%	5.000% 7 cents/MCF
Wharton	E_00015842	3.000%	3.000%	3.000%	3.000% 7 cents/MCF
White Oak	E_00015853	4.000%	4.000%	4.000%	4.000% 7 cents/MCF
Whitehouse	E_00015859	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Willis	E_00015894	5.000%	5.000%	5.000%	5.000% 7

GAS SERVICES DIVISION

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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RATE SCHEDULE

SCHEDULE IDDESCRIPTION

cents/MCF					
Wills Point	E_00015901	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Winfield	E_00015914	2.000%	2.000%	2.000%	2.000%
Winnsboro	E_00015921		2.000%		2.000%
2.000%	2.000%			7 cents/MCF	
Woodbranch Village	E_00015940	0.000%	0.000%	0.000%	0.000%
Yorktown	E_00015986	2.000%	2.000%	2.000%	0.000%

GSS-2099-I-GRIP 2025

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE AREAS - INCORPORATED RATE SHEET GENERAL SERVICE-SMALL RATE SCHEDULE NO.

GSS-2099-I-GRIP 2025

APPLICATION OF SCHEDULE

This schedule is applicable to natural gas service to any customer in an incorporated area excluding a city that has ceded jurisdiction to the Commission in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas engaging in any business, professional or institutional activity, for all uses of gas, including cooking, heating, refrigeration, water heating, air conditioning, and power. This schedule is applicable to any general service customer for commercial uses and industrial uses, except standby service, whose average monthly usage for the prior calendar year is 150,000 cubic feet or less. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others. Cities per Geographic Rate Area are listed on the final pages of this rate schedule. Any commercial customer using natural gas for unmetered continuous street or outdoor lighting shall have the following procedure applied to calculate the Ccf to be billed during a billing period: (a) Manufacturer's rated input for each gas light in cubic feet per hour; multiplied by (b) the number of lights in installation; multiplied by (c) 7.3.

MONTHLY RATE For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

(a) The Base Rate consisting of:

- (1) Customer Charge1 -
- | | |
|-------------------------------------|---------|
| Houston and Texas Coast | \$35.12 |
| South Texas and Beaumont/East Texas | \$53.12 |

(2) Commodity Charge for all Ccf billed at the pressure bases and Geographic Rate Areas as set forth below2 -

	Houston	Texas Coast	Beaumont/East Texas	South Texas
14.65 Pressure Base	\$0.06000	\$0.05900		\$0.05767
\$0.15324				
14.73 Pressure Base	\$0.06033	\$0.05932		\$0.05798
\$0.15408				
14.95 Pressure Base	\$0.06123	\$0.06021		\$0.05885

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27928

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

\$0.15638

(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule. _____ Notes:

Houston and South Texas and Texas Coast

Beaumont/East Texas 1 Customer Charge \$30.00

\$48.00 (GUD OS-23-00015513) 2025 GRIP Charge 5.12

5.12 (CASE 00020313) Total Customer Charge \$35.12

\$53.12 2Commodity Charges per GUD OS-23-00015513.

(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.

(d) Rate Case Expense Recovery - Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.

(e) Tax Act 2022 - Tax Act 2022 will be calculated and adjusted periodically as defined in the Company's applicable Tax Act 2022 Rate Schedule.

PAYMENT

Due date of the bill for service shall not be less than 15 days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

Cities by Geographic Rate Area

Agua Dulce South Texas Edgewood Beaumont/East Texas Alice South Texas
 Texas Edna South Texas Alvin Texas Coast
 Elgin South Texas Anahuac Beaumont/East Texas Falls City South Texas Angleton Texas Coast
 Freeport Texas Coast Aransas Pass South Texas
 Freer South Texas Arp Beaumont/East Texas Friendswood Texas Coast
 Atlanta Beaumont/East Texas Fruitvale Beaumont/East Texas Austin South Texas
 Fulshear Texas Coast Bastrop South Texas
 Ganado South Texas Baytown Texas Coast Garden Ridge South Texas
 Beach City Texas Coast Giddings South Texas Beasley Texas Coast
 Gladewater Beaumont/East Texas Beaumont Beaumont/East Texas Goodrich
 Beaumont/East Texas Beckville Beaumont/East Texas Grand Saline Beaumont/East Texas
 Bishop South Texas Gregory South Texas Bloomburg Beaumont/East Texas Hedwig
 Village Houston Bridge City Beaumont/East Texas Hilshire Village Houston
 Brookshire Texas Coast Hondo South Texas Brookside Village Texas
 Coast Houston Houston Buda South Texas Humble Houston Bunker
 Hill Village Houston Hunters Creek Village Houston Cibolo South Texas
 Huntsville Beaumont/East Texas Clarksville City Beaumont/East Texas

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27928

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Ingleside South Texas Clute Texas Coast Ingleside on the Bay
 South Texas Conroe Houston Iowa Colony Texas Coast De
 Kalb Beaumont/East Texas Jacksonville Beaumont/East Texas Deer Park Houston
 Jersey Village Houston Dickinson Texas Coast
 Jourdanton South Texas Driscoll South Texas Karnes City South
 Texas East Bernard Texas Coast Katy Texas Coast Kemah Texas Coast
 Niederwald South Texas Kendleton Texas Coast North
 Cleveland Beaumont/East Texas Kilgore Beaumont/East Texas Oak Ridge North
 Houston Kingsville South Texas Odem South Texas Kyle South Texas
 Orange Beaumont/East Texas La Grange South Texas Orange
 Grove South Texas La Marque Texas Coast Orchard Texas Coast La Porte
 Texas Coast Ore City Beaumont/East Texas LaCoste South Texas
 Overton Beaumont/East Texas Lake Jackson Texas Coast Oyster Creek Texas
 Coast Laredo South Texas Pasadena Houston League City Texas
 Coast Pearland Texas Coast Liberty Beaumont/East Texas Piney Point
 Village Houston Lindale Beaumont/East Texas Pittsburg Beaumont/East Texas
 Linden Beaumont/East Texas Point Comfort South Texas Lone Star Beaumont/East
 Texas Port Arthur Beaumont/East Texas Longview Beaumont/East Texas Port
 Lavaca South Texas Magnolia Houston Portland South Texas Manvel
 Texas Coast Premont South Texas Marion South Texas
 Red Lick Beaumont/East Texas Marshall Beaumont/East Texas Refugio South
 Texas Mathis South Texas Richmond Texas Coast Meadows Place
 Houston Riverside Beaumont/East Texas Missouri City Houston
 Rose Hill Acres Beaumont/East Texas Mont Belvieu Texas Coast Rosenberg
 Texas Coast Morgan's Point Texas Coast Runge South Texas Mount Pleasant
 Beaumont/East Texas Rusk Beaumont/East Texas Nassau Bay Houston
 Santa Fe Texas Coast Nederland Beaumont/East Texas Schulenburg South Texas
 Needville Texas Coast Seabrook Texas Coast New London
 Beaumont/East Texas Seadrift South Texas Shenandoah Houston
 Universal City South Texas Shoreacres Texas Coast Victoria South Texas
 Silsbee Beaumont/East Texas Wallis Texas Coast Simonton Texas Coast
 Waskom Beaumont/East Texas Sour Lake Beaumont/East Texas Webster Texas
 Coast Spring Valley Village Houston West Columbia Texas Coast Stafford
 Houston Wharton Texas Coast Sugar Land Texas Coast
 White Oak Beaumont/East Texas Taft South Texas
 Winfield Beaumont/East Texas Tatum Beaumont/East Texas Winnsboro
 Beaumont/East Texas Taylor Lake Village Texas Coast Woodbranch Village Houston
 Texas City Texas Coast Yorktown South Texas Tomball Houston
 Tyler Beaumont/East Texas Union Grove Beaumont/East Texas

HOUIND-1

The following rate schedules listed below go into effect for the following cities/environs with the following effective dates:

GSS-2095-I GSS-2095-U

GSLV-626-I GSLV-626-U

R-2095-I

R-2095-U

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27928

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Bellaire, Inc.	Operation of Law	5/30/2017
Bunker Hill Village, Inc.	Operation of Law	5/30/2017
Deer Park, Inc.	Operation of Law	5/30/2017
Hedwig Village, Inc.	Operation of Law	5/30/2017
Hilshire Village, Inc.	Operation of Law	5/30/2017
Humble , Inc.	Operation of Law	5/30/2017
Jersey Village, Inc.	Operation of Law	5/30/2017
Meadows Place, Inc.	Operation of Law	5/30/2017
Missouri City, Inc.	Operation of Law	5/30/2017
Montgomery, Inc.	Operation of Law	5/30/2017
Nassau Bay, Inc.	Operation of Law	5/30/2017
Piney Point Village, Inc.	Operation of Law	5/30/2017
Spring Valley, Inc.	Operation of Law	5/30/2017
Stafford, Inc.	Operation of Law	5/30/2017
Conroe Environs	Operation of Law	5/30/2017
Cut & Shoot, Inc.	GUD10567	5/30/2017
Galena Park, Inc.	GUD10567	5/30/2017
Houston Environs	GUD10567	5/30/2017
Jacinto City, Inc.	GUD10567	5/30/2017
New Waverly, Inc.	GUD10567	5/30/2017
Panorama Village, Inc.	GUD10567	5/30/2017
Roman Forest, Inc.	GUD10567	5/30/2017
South Houston, Inc.	GUD10567	5/30/2017
Southside Place , Inc.	GUD10567	5/30/2017
West University Place, Inc.	GUD10567	5/30/2017
Willis, Inc.	GUD10567	5/30/2017
Conroe, Inc.	Operation of Law	5/30/2017
Houston, Inc.	Operation of Law	5/30/2017
Hunters Creek Village, Inc.	Operation of Law	5/30/2017
Oak Ridge North, Inc.	Operation of Law	5/30/2017
Pasadena, Inc.	Operation of Law	5/30/2017
Shenandoah, Inc.	Operation of Law	5/30/2017

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities/environs with the following effective dates:

GSS-2095A-I-GRIP 2018
 GSS-2095-A-U-GRIP 2018
 GSLV-626A-I-GRIP 2018
 GSLV-626A-U-GRIP 2018
 R-2095A-I-GRIP 2018
 R-2095A-U-GRIP 2018

CITY	AUTHORITY	EFFECTIVE DATE
Bellaire, Inc.*	GUD 10715	6/20/2018
Bunker Hill Village, Inc.	Operation of Law	5/29/2018

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27928

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Conroe, Inc.	Operation of Law	5/29/2018
Conroe Environs	Operation of Law	6/20/2018
Cut & Shoot, Inc.*	GUD 10715	6/20/2018
Cut & Shoot Environs	Operation of Law	6/20/2018
Deer Park, Inc.*	Operation of Law	5/29/2018
Deer Park Environs	Operation of Law	6/20/2018
Galena Park, Inc.	GUD 10715	6/20/2018
Hedwig Village, Inc.	Operation of Law	5/29/2018
Hilshire Village, Inc.	Operation of Law	5/29/2018
Houston, Inc.	Operation of Law	6/28/2018
Houston Environs	GUD 10715	6/20/2018
Humble , Inc.	Operation of Law	5/29/.2018
Humble Environs	Operation of Law	6/20/2018
Hunters Creek Village, Inc.	Operation of Law	7/12/2018
Jacinto City, Inc. *	GUD 10715	6/20/2018
Jersey Village, Inc.	Operation of Law	5/29/2018
Meadows Place, Inc.	Operation of Law	5/29/2018
Missouri City, Inc.	Operation of Law	5/29/2018
Montgomery, Inc.	Operation of Law	5/29/2018
Nassau Bay, Inc.	Operation of Law	5/29/2018
New Waverly, Inc.*	GUD 10715	6/20/2018
Oak Ridge North, Inc.	Operation of Law	5/29/2018
Panorama Village, Inc.*	GUD 10715	6/20/2018
Pasadena, Inc.	Operation of Law	7/12/2018
Pasadena Environs	Operation of Law	6/20/2018
Piney Point Village, Inc.	Operation of Law	5/29/2018
Roman Forest, Inc.*	GUD 10715	6/20/2018
Shenandoah, Inc.	Operation of Law	7/12/2018
Shenandoah Environs	Operation of Law	6/20/2018
South Houston, Inc.*	GUD 10715	6/20/2018
Southside Place , Inc.*	GUD 10715	6/20/2018
Spring Valley, Inc.	Operation of Law	5/29/2018
Stafford, Inc.	Operation of Law	5/29/2018
West University Place, Inc.*	GUD 10715	6/20/2018
Willis*	GUD 10715	6/20/2018

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities/environs with the following effective dates:

GSS-2095A-I-GRIP 2019

GSS-2095-A-U-GRIP 2019

GSLV-626A-I-GRIP 2019

GSLV-626A-U-GRIP 2019

R-2095A-I-GRIP 2019

R-2095A-U-GRIP 2019

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27928

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

CITY	AUTHORITY	EFFECTIVE
DATE		
Bellaire, Inc.*	GUD 10835	
6/19/2019		
Bunker Hill Village, Inc.	Operation of Law	7/11/2019
Conroe, Inc.	Operation of Law	7/11/2019
Conroe Environs	Operation of Law	6/19/2019
Cut & Shoot, Inc.*	GUD 10835	6/19/2019
Cut & Shoot Environs	Operation of Law	6/19/2019
Deer Park, Inc.*	Operation of Law	6/19/2019
Deer Park Environs	Operation of Law	6/19/2019
Galena Park, Inc.	GUD 10835	6/19/2019
Hedwig Village, Inc.	Operation of Law	6/19/2019
Hilshire Village, Inc.	Operation of Law	6/19/2019
Houston, Inc.	Operation of Law	7/11/2019
Houston Environs	GUD 10835	6/19/2019
Humble , Inc.	Operation of Law	6/19/2019
Humble Environs	Operation of Law	6/19/2019
Hunters Creek Village, Inc.	Operation of Law	7/11/2019
Jacinto City, Inc. *	GUD 10835	6/19/2019
Jersey Village, Inc.	Operation of Law	7/11/2019
Meadows Place, Inc.	Operation of Law	6/19/2019
Missouri City, Inc.	Operation of Law	6/19/2019
Montgomery, Inc.	Operation of Law	6/19/2019
Nassau Bay, Inc.	Operation of Law	7/11/2019
New Caney Environs	Operation of Law	6/19/2019
New Waverly, Inc.*	GUD 10835	6/19/2019
Oak Ridge North, Inc.	Operation of Law	7/11/2019
Panorama Village, Inc.*	GUD 10835	6/19/2019
Pasadena, Inc.	Operation of Law	7/11/2019
Pasadena Environs	Operation of Law	6/19/2019
Porter Environs	Operation of Law	6/19/2019
Piney Point Village, Inc.	Operation of Law	6/19/2019
Roman Forest, Inc.*	GUD 10835	6/19/2019
Shenandoah, Inc.	Operation of Law	7/11/2019
Shenandoah Environs	Operation of Law	6/19/2019
South Houston, Inc.*	GUD 10835	6/19/2019
Southside Place , Inc.*	GUD 10835	6/19/2019
Spring Environs	Operation of Law	6/19/2019
Spring Valley, Inc.	Operation of Law	6/19/2019
Stafford, Inc.	Operation of Law	6/19/2019
Tomball	Operation of Law	6/19/2019
West University Place, Inc.*	GUD 10835	6/19/2019
Willis*	GUD 10835	6/19/2019
The Woodlands	Operation of Law	6/19/2019

* Cities - surrendered municipal jurisdiction over gas utility rates to the

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27928

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Railroad Commission The following rate schedules listed below go into effect for the following cities/environs with the following effective dates: GSLV-626A-I-GRIP 2020

GSLV-626A-U-GRIP 2020

GSS-2095A-I-GRIP 2020

GSS-2095-A-U-GRIP 2020

R-2095A-I-GRIP 2020

R-2095A-U-GRIP 2020

CITY	AUTHORITY	EFFECTIVE
DATE		
Bellaire, Inc.*	GUD 10948	6/18/2020
Bunker Hill Village, Inc.	Operation of Law	6/18/2020
Conroe, Inc.	Operation of Law	6/18/2020
Conroe Environs	Operation of Law	6/18/2020
Cut & Shoot, Inc.*	GUD 10948	6/18/2020
Cut & Shoot Environs	Operation of Law	6/18/2020
Deer Park, Inc.*	Operation of Law	6/18/2020
Deer Park Environs	Operation of Law	6/18/2020
Galena Park, Inc.	GUD 10948	6/18/2020
Hedwig Village, Inc.	Operation of Law	6/18/2020
Hilshire Village, Inc.	Operation of Law	6/18/2020
Houston, Inc.	Operation of Law	6/18/2020
Humble, Inc.	Operation of Law	6/18/2020
Humble Environs	Operation of Law	6/18/2020
Hunters Creek Village, Inc.	Operation of Law	6/18/2020
Jacinto City, Inc. *	GUD 10948	6/18/2020
Jersey Village, Inc.	Operation of Law	6/18/2020
Meadows Place, Inc.	Operation of Law	6/18/2020
Missouri City, Inc.	Operation of Law	6/18/2020
Montgomery, Inc.	GUD 10948	6/18/2020
Nassau Bay, Inc.	Operation of Law	6/18/2020
New Caney	GUD 10948	6/18/2020
New Waverly, Inc.*	GUD 10948	6/18/2020
Oak Ridge North, Inc.	Operation of Law	6/18/2020
Panorama Village, Inc.*	GUD 10948	6/18/2020
Pasadena, Inc.	Operation of Law	6/18/2020
Pasadena Environs	Operation of Law	6/18/2020
Piney Point Village, Inc.	Operation of Law	6/18/2020
Porter	GUD 10948	6/18/2020
Roman Forest, Inc.*	GUD 10948	6/18/2020
Shenandoah, Inc.	Operation of Law	6/18/2020
Shenandoah Environs	Operation of Law	6/18/2020
South Houston, Inc.*	GUD 10948	6/18/2020
Southside Place, Inc. *	GUD 10948	6/18/2020
Spring	GUD 10948	6/18/2020
Spring Valley, Inc.	Operation of Law	6/18/2020

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27928

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Stafford, Inc.	Operation of Law	6/18/2020
Tomball	Operation of Law	6/18/2020
West University Place, Inc.*	GUD 10948	6/18/2020
Willis*	GUD 10948	6/18/2020
The Woodlands	GUD 10948	6/18/2020

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities/environs with the following effective dates:

GSLV-626-I-GRIP 2021

GSLV-626-U-GRIP 2021

GSS-2095-I-GRIP 2021

GSS-2095--U-GRIP 2021

R-2095-I-GRIP 2021

R-2095-U-GRIP 2021

CITY

AUTHORITY

EFFECTIVE DATE

Bellaire, Inc.*	Case No. 000005925	6/17/2021
Bunker Hill Village, Inc.	Operation of Law	6/17/2021
Conroe, Inc.	Operation of Law	6/17/2021
Conroe Environs	Operation of Law	6/17/2021
Cut & Shoot, Inc.*	Case No. 000005925	6/17/2021
Deer Park, Inc.*	Operation of Law	6/17/2021
Galena Park, Inc.	Case No. 000005925	6/17/2021
Hedwig Village, Inc.	Operation of Law	6/17/2021
Hilshire Village, Inc.	Operation of Law	6/17/2021
Houston, Inc.	Operation of Law	6/17/2021
Houston Environs	Case No. 000005925	6/17/2021
Humble, Inc.	Operation of Law	6/17/2021
Hunters Creek Village, Inc.	Operation of Law	6/17/2021
Jacinto City, Inc. *	Case No. 000005925	6/17/2021
Jersey Village, Inc.	Operation of Law	6/17/2021
Meadows Place, Inc.	Operation of Law	6/17/2021
Missouri City, Inc.	Operation of Law	6/17/2021
Montgomery, Inc.	Case No. 000005925	6/17/2021
Nassau Bay, Inc.	Operation of Law	6/17/2021
New Waverly, Inc.*	Case No. 000005925	6/17/2021
Oak Ridge North, Inc.	Operation of Law	6/17/2021
Panorama Village, Inc.*	Case No. 000005925	6/17/2021
Pasadena, Inc.	Operation of Law	6/17/2021
Piney Point Village, Inc.	Operation of Law	6/17/2021
Roman Forest, Inc.*	Case No. 000005925	6/17/2021
Shenandoah, Inc.	Operation of Law	6/17/2021
South Houston, Inc.*	Case No. 000005925	6/17/2021

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27928

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Southside Place, Inc. * Case No. 000005925 6/17/2021
 Spring Valley, Inc. Operation of Law 6/17/2021
 Stafford, Inc. Operation of Law 6/17/2021
 Tomball Operation of Law 6/17/2021
 West University Place, Inc.* Case No. 000005925 6/17/2021
 Willis* Case No. 000005925 6/17/2021

* Cities - surrendered municipal jurisdiction over gas utility rates to the
 Railroad Commission

The following rate schedules listed below go into effect for the following
 cities/environs with the following effective dates:

GSLV-626-I-GRIP 2022

GSLV-626-U-GRIP 2022

GSS-2095-I-GRIP 2022

GSS-2095--U-GRIP 2022

R-2095-I-GRIP 2022

R-2095-U-GRIP 2022

CITY

AUTHORITY

EFFECTIVE DATE

Bellaire, Inc.*	Case No. 00008827	
6/16/2022		
Bunker Hill Village, Inc.	Operation of Law	6/16/2022
Conroe, Inc.	Operation of Law	
6/16/2022		
Conroe Environs	Operation of Law	6/16/2022
Cut & Shoot, Inc.*	Case No. 00008827	6/16/2022
Deer Park, Inc.*	Operation of Law	6/16/2022
Galena Park, Inc.	Case No. 00008827	6/16/2022
Hedwig Village, Inc.	Operation of Law	6/16/2022
Hilshire Village, Inc.	Operation of Law	6/16/2022
Houston, Inc.	Operation of Law	6/16/2022
Houston Environs	Case No. 000005925	6/16/2022
Humble, Inc.	Operation of Law	
6/16/2022		
Hunters Creek Village, Inc.	Operation of Law	6/16/2022
Jacinto City, Inc. *	Case No. 00008827	6/16/2022
Jersey Village, Inc.	Operation of Law	6/16/2022
Meadows Place, Inc.	Operation of Law	6/16/2022
Missouri City, Inc.	Operation of Law	6/16/2022
Montgomery, Inc.	Case No. 00008827	6/16/2022
Nassau Bay, Inc.	Operation of Law	6/16/2022
New Waverly, Inc.*	Case No. 00008827	6/16/2022
Oak Ridge North, Inc.	Operation of Law	6/16/2022
Panorama Village, Inc.*	Case No. 00008827	6/16/2022
Pasadena, Inc.	Operation of Law	6/16/2022
Piney Point Village, Inc.	Operation of Law	6/16/2022

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27928

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Roman Forest, Inc.*	Case No. 00008827	6/16/2022
Shenandoah, Inc.	Operation of Law	6/16/2022
South Houston, Inc.*	Case No. 00008827	6/16/2022
Southside Place, Inc. *	Case No. 00008827	6/16/2022
Spring Valley, Inc.	Operation of Law	6/16/2022
Stafford, Inc.	Operation of Law	6/16/2022
Tomball	Operation of Law	6/16/2022
West University Place, Inc.*	Case No. 00008827	6/16/2022
Willis*	Case No. 00008827	6/16/2022

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities/environs with the following effective dates:

GSLV-626-I-GRIP 2023
 GSLV-626-U-GRIP 2023
 GSS-2095-I-GRIP 2023
 GSS-2095--U-GRIP 2023
 R-2095-I-GRIP 2023
 R-2095-U-GRIP 2023

CITY	AUTHORITY	
EFFECTIVE DATE		
Bellaire, Inc.*	Case No. 00012779	6/15/2023
Bunker Hill Village, Inc.	Operation of Law	6/15/2023
Conroe, Inc.	Operation of Law	
6/15/2023		
Conroe Environs	Operation of Law	6/15/2023
Cut & Shoot, Inc.*	Case No. 00012779	6/15/2023
Deer Park, Inc.	Operation of Law	6/15/2023
Galena Park, Inc.*	Case No. 00012779	6/15/2023
Hedwig Village, Inc.	Operation of Law	6/15/2023
Hilshire Village, Inc.	Operation of Law	6/15/2023
Houston, Inc.	Operation of Law	6/15/2023
Houston Environs	Case No. 00012779	6/15/2023
Humble, Inc.	Operation of Law	6/15/2023
Hunters Creek Village, Inc.	Operation of Law	6/15/2023
Jacinto City, Inc. *	Case No. 00012779	6/15/2023
Jersey Village, Inc.	Operation of Law	6/15/2023
Magnolia	Operation of Law	6/15/2023
Meadows Place, Inc.	Operation of Law	6/15/2023
Missouri City, Inc.	Case No. 00012779	6/15/2023
Montgomery, Inc.*	Case No. 00012779	6/15/2023
Nassau Bay, Inc.	Operation of Law	6/15/2023
New Waverly, Inc.*	Case No. 00012779	6/15/2023
Oak Ridge North, Inc.	Operation of Law	6/15/2023
Panorama Village, Inc.*	Case No. 00012779	6/15/2023

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27928

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Pasadena, Inc.	Operation of Law	6/15/2023
Piney Point Village, Inc.	Operation of Law	6/15/2023
Roman Forest, Inc.*	Case No. 00012779	6/15/2023
Shenandoah, Inc.	Operation of Law	6/15/2023
South Houston, Inc.*	Case No. 00012779	6/15/2023
Southside Place, Inc. *	Case No. 00012779	6/15/2023
Spring Valley, Inc.	Operation of Law	6/15/2023
Stafford, Inc.	Operation of Law	6/15/2023
Tomball	Operation of Law	6/15/2023
West University Place, Inc.*	Case No. 00012779	6/15/2023
Willis*	Case No. 00012779	6/15/2023

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2099-I GSS-2099-U

GSLV-630-I GSLV-630-U

R-2099-I R-2099-U

CITY	AUTHORITY	EFFECTIVE DATE
Bellaire, Inc.*	Case No. 00015513	12/1/2024
Bunker Hill Village, Inc.	Operation of Law	12/1/2024
Conroe, Inc.	Operation of Law	12/1/2024
Conroe Environs	Operation of Law	12/1/2024
Cut & Shoot, Inc.*	Case No. 00015513	12/1/2024
Deer Park, Inc.	Operation of Law	12/1/2024
Galena Park, Inc.*	Case No. 00015513	12/1/2024
Hedwig Village, Inc.	Operation of Law	12/1/2024
Hilshire Village, Inc.	Operation of Law	12/1/2024
Houston, Inc.	Operation of Law	12/1/2024
Houston Environs	Case No. 00015513	12/1/2024
Humble, Inc.	Operation of Law	12/1/2024
Hunters Creek Village, Inc.	Operation of Law	12/1/2024
Jacinto City, Inc. *	Case No. 00015513	12/1/2024
Jersey Village, Inc.	Operation of Law	12/1/2024
Magnolia, Inc	Operation of Law	12/1/2024
Meadows Place, Inc.	Operation of Law	12/1/2024
Missouri City, Inc.	Case No. 00015513	12/1/2024
Montgomery, Inc.*	Case No. 00015513	12/1/2024
Nassau Bay, Inc.	Operation of Law	12/1/2024
New Waverly, Inc.*	Case No. 00015513	12/1/2024
Oak Ridge North, Inc.	Operation of Law	12/1/2024
Panorama Village, Inc.*	Case No. 00015513	12/1/2024
Pasadena, Inc.	Operation of Law	12/1/2024
Piney Point Village, Inc.	Operation of Law	12/1/2024
Roman Forest, Inc.*	Case No. 00015513	12/1/2024

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27928

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Shenandoah, Inc.	Operation of Law	12/1/2024
South Houston, Inc.*	Case No. 00015513	12/1/2024
Southside Place, Inc. *	Case No. 00015513	12/1/2024
Spring Valley Village, Inc .	Operation of Law	12/1/2024
Stafford, Inc.	Operation of Law	12/1/2024
Tomball, Inc	Operation of Law	12/1/2024
West University Place, Inc.*	Case No. 00015513	12/1/2024
Willis, Inc*	Case No. 00015513	12/1/2024
Woodbranch Village, Inc	Operation of Law	12/1/2024

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2099-I-GRIP 2025
 GSS-2099-U-GRIP 2025
 GSLV-630-I-GRIP 2025
 GSLV-630-U-GRIP 2025
 R-2099-I-GRIP 2025
 R-2099-U-GRIP 2025

CITY DATE	AUTHORITY	EFFECTIVE
Bellaire, Inc.*	Case No. 00020313	6/3/2025
Bunker Hill Village, Inc.	Operation of Law	6/3/2025
Conroe, Inc.	Operation of Law	6/3/2025
Conroe Environs	Operation of Law	6/3/2025
Cut & Shoot, Inc.*	Case No. 00020313	6/3/2025
Deer Park, Inc.	Operation of Law	6/3/2025
Galena Park, Inc.*	Case No. 00020313	6/3/2025
Hedwig Village, Inc.	Operation of Law	6/3/2025
Hilshire Village, Inc.	Operation of Law	6/3/2025
Houston, Inc.	Operation of Law	6/3/2025
Houston Environs	Case No. 00020313	6/3/2025
Humble, Inc.	Operation of Law	6/3/2025
Hunters Creek Village, Inc.	Operation of Law	6/3/2025
Jacinto City, Inc. *	Case No. 00020313	6/3/2025
Jersey Village, Inc.	Operation of Law	6/3/2025
Magnolia, Inc	Operation of Law	6/3/2025
Meadows Place, Inc.	Operation of Law	6/3/2025
Missouri City, Inc.	Case No. 00020313	6/3/2025
Montgomery, Inc.*	Case No. 00020313	6/3/2025
Nassau Bay, Inc.	Operation of Law	6/3/2025
New Waverly, Inc.*	Case No. 00020313	6/3/2025
Oak Ridge North, Inc.	Operation of Law	6/3/2025
Panorama Village, Inc.*	Case No. 00020313	6/3/2025
Pasadena, Inc.	Operation of Law	6/3/2025
Piney Point Village, Inc.	Operation of Law	6/3/2025

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27928

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Roman Forest, Inc.*	Case No. 00020313	6/3/2025
Shenandoah, Inc.	Operation of Law	6/3/2025
South Houston, Inc.*	Case No. 00020313	6/3/2025
Southside Place, Inc. *	Case No. 00020313	6/3/2025
Spring Valley Village, Inc.	Operation of Law	6/3/2025
Stafford, Inc.	Operation of Law	6/3/2025
Tomball, Inc	Operation of Law	6/3/2025
West University Place, Inc.*	Case No. 00020313	6/3/2025
Willis, Inc*	Case No. 00020313	6/3/2025
Woodbranch Village, Inc	Operation of Law	6/3/2025

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

PGA-21

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS
GEOGRAPHIC RATE AREAS-RATE SHEET PURCHASED GAS ADJUSTMENT
RATE SCHEDULE NO. PGA-21

This Cost of Gas Clause shall apply to all general service rate schedules of CenterPoint Energy Entex in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas (the Company).

A. DEFINITIONS

1. Cost of Purchased Gas (G): The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation capacity charges, storage capacity charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices. Any costs associated with the use of financial instruments entered into after March 1, 2024, shall be approved in advance and in writing by the Director of the Oversight and Safety Division of the Commission. The cost of purchased gas includes the cost of propane (per gallon), including measurement adjustments to reflect changes in the state of gas between liquid and vapor, used in the Company's propane-air peak shaving facilities. The cost of purchased gas may also include costs related to the purchase and transportation of Hydrogen or Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-compatible gaseous fuel derived from biogenic or other renewable sources that has lower lifecycle carbon-dioxide-equivalent (CO2e) emissions than geologic natural gas. The cost of purchased gas may also include the cost of carbon emission offsets purchased and retired in association with natural gas supplies.

2. Purchase/Sales Ratio (R): A ratio determined by dividing the total volumes purchased by the Company for general service customers for the twelve (12) month period ending the preceding August 31 Production Month by the sum of the volumes sold to general service customers during the same period. For the purpose of this

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computation, all volumes shall be stated at 14.65 p.s.i.a. Such ratio as determined shall in no event seek to recover more than 5% lost and unaccounted for gas loss unless expressly authorized by the applicable regulatory authority.

3. Production Month: The month that gas cost related activities are completed.

4. Accounting Month: The month gas related activities are posted on the books and records of the Company.

5. Commodity Cost: The Cost of Purchased Gas multiplied by the Purchase Sales Ratio.

6. Purchased Gas Adjustment (PGA): The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the commodity cost, a reconciliation component (RC), and Customer Rate Relief (CRR) Charge, and related fees and taxes. PGA Rate (per Mcf sold) = [(G * R) plus or minus RC] rounded to the nearest \$0.0001 PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

7. General Service Customer: residential, small commercial and large volume Customers.

8. Reconciliation Audit: An annual review of the Company's books and records for each twelve-month period ending with the May Production Month to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine:

- a. the total amount paid for gas purchased by the Company to provide service to its general service customers during the period;
- b. the revenues received from operation of the provisions of this Cost of Gas Clause
- c. the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause;
- d. an adjustment, if necessary, for lost and unaccounted for gas during the period identified in A2 in excess of five (5) percent of purchases;
- e. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;
- f. the gas cost portion of bad debt expense;
- g. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission;
- h. the amount of gas cost attributable to the Customer Rate Relief Charge; and
- i. other amounts properly credited to the cost of gas not specifically identified herein.

9. Reconciliation Component (RC): The amount to be returned to or recovered from customers each month from the August billing cycle through July billing cycle as a result of the Reconciliation Audit.

10. Reconciliation Account: The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect but not necessarily limited to:

- a. the total amounts paid to the Company's supplier(s) for gas applicable to

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general service customers as recorded on the Company's books and records;
 b. any upstream transportation charges;
 c. the cost of gas withdrawn from storage less the cost of gas injected into storage;
 d. fixed storage charges;
 e. the revenues produced by the operation of this Cost of Gas Clause; and
 f. refunds, payments, or charges provided for herein or as approved by the regulatory authority;
 g. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;
 h. the gas cost portion of bad debt expense;
 i. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission;
 j. the amount of gas cost attributable to the Customer Rate Relief Charge; and
 k. other amounts properly credited to the cost of gas not specifically identified herein.
 11. Carrying Charge for Gas in Storage: A return on the Company's investment for gas in storage.
 12. Customer Rate Relief (CRR) Charge: A nonbypassable charge as defined in Tex Util. Code Section 104-362(7).

B. COST OF GAS = Purchased Gas Adjustment (PGA)

In addition to the cost of service as provided under its general service rate schedule(s), the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each Customer bill.

C. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section D below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather and growth, for the last preceding August billing cycle through July billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a twelve month period beginning with the next following August billing cycle and continuing through the next following July billing cycle at which time it will terminate until a new Reconciliation Component is determined.

D. PAYMENT FOR USE OF FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If the sum of the monthly balances reflects an over collection during the period, the Company shall credit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%. If the sum

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of the monthly balances reflects an under collection during the period, the Company shall debit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%.

E. CARRYING CHARGE FOR GAS IN STORAGE

A carrying charge for gas in storage will be calculated based on the arithmetic average of the beginning and ending balance of gas and propane in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. OS-23-00015513 and will be reflected on the customer's bill.

F. CUSTOMER RATE RELIEF CHARGE

As calculated pursuant to Customer Rate Relief Rate Schedule. The Customer Rate Relief Charge is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments, and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011.

G. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. The entire amount of refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section D, Payment for Use of Funds, above.

H. COST OF GAS STATEMENT

The Company shall file a copy of the Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth:

1. the Cost of Purchased Gas;
2. that cost multiplied by the Purchase/Sales Ratio;
3. the amount of the cost of gas caused by any surcharge or refund;
4. the Reconciliation Component;
5. the Cost of Gas which is the total of items (2) through (4);
6. the Carrying Charge for Gas in Storage; and
7. the Customer Rate Relief Charge.

The statement shall include all data necessary for the Customers and Regulatory Authority to review and verify the calculation of the Cost of Gas and the Carrying Charge for Gas in Storage. The date on which billing using the Cost of Gas and the Carrying Charge for Gas in Storage is to begin (bills prepared) is to be specified in the statement. The Company shall include in its monthly Cost of Gas Statement filed pursuant to the PGA the separate cost of each type of purchased fuel, including but not limited to the cost of purchased natural gas, renewable natural

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gas, hydrogen, and any other type of fuel included in the PGA.

1. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but is not necessarily limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending with the May Production Month will be available upon request;
2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues for the twelve month period ending with the May Production Month will be available upon request;
3. A tabulation of any amounts properly credited against Cost of Gas;
4. The amount of gas cost attributable to the Customer Rate Relief Charge; and
5. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account.

This report shall be filed concurrently with the Cost of Gas Statement for August. The Annual Report shall be filed in a format similar to the example format that follows.

PSIF-18

PIPELINE SAFETY INSPECTION FEE: Pipeline Safety and Regulatory Program Fee pursuant to Texas Utilities Code 121.211. The 2025 Pipeline Safety and Regulatory Program Fee is one-time surcharge per customer bill of \$1.05, based on \$1.00 per service line. It will be collected from April 1, 2025 to April 30, 2025.

TA-16

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS TEXAS DIVISION RATE SHEET TAX ADJUSTMENT
RATE SCHEDULE NO. TA-16

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Texas Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate

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a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

		State Gross Receipts Tax Rate (1)				
		Franchise		Small		
Large						
City		Contract	Residential		Commercial	
Commercial	Industrial	Transportation (2)				
Agua Dulce		E_00011376	0.000%	0.000%	0.000%	0.500%
Alice		E_00011407	1.997%	1.997%	1.997%	0.500%
Alvin		E_00011428	1.997%	1.997%	1.997%	0.500%
Ames		E_00011431	0.000%	0.000%	0.000%	0.500%
Anahuac		E_00011436	0.581%	0.581%	0.581%	0.500%
Angleton		E_00011443	1.997%	1.997%	1.997%	0.500%
Aransas Pass		E_00011466	1.070%	1.070%	1.070%	0.500%
Arcola		E_00011472	0.581%	0.581%	0.581%	0.500%
Arp		E_00011484	0.000%	0.000%	0.000%	0.500%
Atlanta		E_00011511	1.070%	1.070%	1.070%	0.500%
Austin		E_00011520	1.997%	1.997%	1.997%	0.500%
Avinger		E_00011528	0.000%	0.000%	0.000%	0.500%
Bastrop		E_00011584	1.070%	1.070%	1.070%	0.500%
Baytown		E_00011604	1.997%	1.997%	1.997%	0.500%
Beach City		E_00011610	0.581%	0.581%	0.581%	0.500%
Beasley		E_00011613	0.000%	0.000%	0.000%	0.500%
Beaumont		E_00011616	1.997%	1.997%	1.997%	0.500%
Beckville		E_00011621	0.000%	0.000%	0.000%	0.500%
Beeville		E_00011642	1.997%	1.997%	1.997%	0.500%
Bellaire		E_00011635	1.997%	1.997%	1.997%	0.500%
Bevil Oaks		E_00011680	0.581%	0.581%	0.581%	0.500%
Big Sandy		E_00011687	0.581%	0.581%	0.581%	0.500%
Bishop		E_00011703	1.070%	1.070%	1.070%	0.500%
Bloomburg		E_00011728	0.000%	0.000%	0.000%	0.500%
Bridge City		E_00011812	1.070%	1.070%	1.070%	0.500%
Brookshire		E_00011834	1.070%	1.070%	1.070%	0.500%
Brookside Village		E_00011835	0.581%	0.581%	0.581%	0.500%
Buda		E_00011863	1.997%	1.997%	1.997%	0.500%
Bullard		E_00011872	1.070%	1.070%	1.070%	0.500%
Bunker Hill		E_00011877	1.070%	1.070%	1.070%	0.500%
Carthage		E_00011990	1.070%	1.070%	1.070%	0.500%

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Center	E_00012030	1.070%	1.070%	1.070%	1.070%	0.500%
China	E_00012079	0.581%	0.581%	0.581%	0.581%	0.500%
Cibolo	E_00012092	1.997%	1.997%	1.997%	1.997%	0.500%
Clarksville City	E_00012111	0.000%	0.000%	0.000%	0.000%	0.500%
Clear Lake Shores	E_00012121	0.581%	0.581%	0.581%	0.581%	0.500%
Cleveland	E_00012127	1.070%	1.070%	1.070%	1.070%	0.500%
Clute	E_00012137	1.997%	1.997%	1.997%	1.997%	0.500%
Colmesneil	E_00012159	0.000%	0.000%	0.000%	0.000%	0.500%
Conroe	E_00012188	1.997%	1.997%	1.997%	1.997%	0.500%
Converse	E_00012191	1.997%	1.997%	1.997%	1.997%	0.500%
Corrigan	E_00012215	0.581%	0.581%	0.581%	0.581%	0.500%
Crockett	E_00012270	1.070%	1.070%	1.070%	1.070%	0.500%
Cut & Shoot	E_00012301	0.581%	0.581%	0.581%	0.581%	0.500%
Daingerfield	E_00012316	1.070%	1.070%	1.070%	1.070%	0.500%
Danbury	E_00012326	0.581%	0.581%	0.581%	0.581%	0.500%
Dayton	E_00012340	1.070%	1.070%	1.070%	1.070%	0.500%
Deer Park	E_00012354	1.997%	1.997%	1.997%	1.997%	0.500%
DeKalb	E_00012345	0.581%	0.581%	0.581%	0.581%	0.500%
Diboll	E_00012395	1.070%	1.070%	1.070%	1.070%	0.500%
Dickinson	E_00012398	1.997%	1.997%	1.997%	1.997%	0.500%
Douglassville	E_00012439	0.000%	0.000%	0.000%	0.000%	0.500%
Driscoll	E_00012450	0.000%	0.000%	0.000%	0.000%	0.500%
Eagle Lake	E_00012471	1.070%	1.070%	1.070%	1.070%	0.500%
East Bernard	E_00012481	0.581%	0.581%	0.581%	0.581%	0.500%
East Mountain	E_00012490	0.000%	0.000%	0.000%	0.000%	0.500%
Edgewood	E_00012522	0.581%	0.581%	0.581%	0.581%	0.500%
Edna	E_00012527	1.070%	1.070%	1.070%	1.070%	0.500%
El Campo	E_00012533	1.997%	1.997%	1.997%	1.997%	0.500%
El Lago	E_00012542	1.070%	1.070%	1.070%	1.070%	0.500%
Elgin	E_00012556	1.070%	1.070%	1.070%	1.070%	0.500%
Elkhart	E_00012559	0.581%	0.581%	0.581%	0.581%	0.500%
Falls City	E_00012656	0.000%	0.000%	0.000%	0.000%	0.500%
Floresville	E_00012703	1.070%	1.070%	1.070%	1.070%	0.500%
Freeport	E_00012769	1.997%	1.997%	1.997%	1.997%	0.500%
Freer	E_00012770	0.581%	0.581%	0.000%	0.000%	0.500%
Friendswood	E_00012781	1.997%	1.997%	1.997%	1.997%	0.500%
Fruitvale	E_00012790	0.000%	0.000%	0.000%	0.000%	0.500%
Fulshear	E_00012794	0.581%	0.581%	0.581%	0.581%	0.500%
Galena Park	E_00012801	1.997%	1.997%	1.997%	1.997%	0.500%
Ganado	E_00012810	0.581%	0.581%	0.581%	0.581%	0.500%
Garden Ridge	E_00012818	1.070%	1.070%	1.070%	1.070%	0.500%
Giddings	E_00012850	1.070%	1.070%	1.070%	1.070%	0.500%
Gilmer	E_00012855	1.070%	1.070%	1.070%	1.070%	0.500%
Gladewater	E_00012861	1.070%	1.070%	1.070%	1.070%	0.500%
Goliad	E_00012886	0.581%	0.581%	0.581%	0.581%	0.500%
Goodrich	E_00012899	0.000%	0.000%	0.000%	0.000%	0.500%
Grand Saline	E_00012912	1.070%	1.070%	1.070%	1.070%	0.500%

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Grapeland	E_00012922	0.581%	0.581%	0.581%	0.581%	0.500%
Gregory	E_00012954	0.581%	0.581%	0.581%	0.581%	0.500%
Groveton	E_00012969	0.000%	0.000%	0.000%	0.000%	0.500%
Hallettsville	E_00013000	1.070%	1.070%	1.070%	1.070%	0.500%
Hallsville	E_00013003	1.070%	1.070%	1.070%	1.070%	0.500%
Hawkins	E_00013060	0.581%	0.581%	0.581%	0.581%	0.500%
Hedwig Village	E_00013075	1.070%	1.070%	1.070%	1.070%	0.500%
Henderson	E_00013086	1.997%	1.997%	1.997%	1.997%	0.500%
Hideaway	E_00034814	1.070%	1.070%	1.070%	1.070%	0.500%
Hillcrest Village	E_00013142	0.000%	0.000%	0.000%	0.000%	0.500%
Hilshire Village	E_00013152	0.000%	0.000%	0.000%	0.000%	0.500%
Hitchcock	E_00013155	1.070%	1.070%	1.070%	1.070%	0.500%
Hondo	E_00013186	1.070%	1.070%	1.070%	1.070%	0.500%
Hooks	E_00013190	1.070%	1.070%	1.070%	1.070%	0.500%
Houston	E_00013200	1.997%	1.997%	1.997%	1.997%	0.500%
Hudson	E_00013213	1.070%	1.070%	1.070%	1.070%	0.500%
Hughes Springs	E_00013218	0.581%	0.581%	0.581%	0.581%	0.500%
Humble	E_00013223	1.997%	1.997%	1.997%	1.997%	0.500%
Hunter's Creek	E_00013229	1.070%	1.070%	1.070%	1.070%	0.500%
Huntsville	E_00013232	1.997%	1.997%	1.997%	1.997%	0.500%
Ingleside	E_00013271	1.070%	1.070%	1.070%	1.070%	0.500%
Ingleside on the Bay	E_00013272	0.000%	0.000%	0.000%	0.000%	0.500%
Iowa Colony	E_00013280	1.070%	1.070%	1.070%	1.070%	0.500%
Jacinto City	E_00013300	1.997%	1.997%	1.997%	1.997%	0.500%
Jacksonville	E_00013303	1.997%	1.997%	1.997%	1.997%	0.500%
Jasper	E_00013314	1.070%	1.070%	1.070%	1.070%	0.500%
Jefferson	E_00013319	0.581%	0.581%	0.581%	0.581%	0.500%
Jersey Village	E_00013327	1.070%	1.070%	1.070%	1.070%	0.500%
Jones Creek	E_00013343	0.581%	0.581%	0.581%	0.581%	0.500%
Jourdanton	E_00013354	1.070%	1.070%	1.070%	1.070%	0.500%
Karnes City	E_00013372	1.070%	1.070%	1.070%	1.070%	0.500%
Katy	E_00013374	1.997%	1.997%	1.997%	1.997%	0.500%
Kemah	E_00013390	0.581%	0.581%	0.581%	0.581%	0.500%
Kendleton	E_00013394	0.000%	0.000%	0.000%	0.000%	0.500%
Kenedy	E_00013395	1.070%	1.070%	1.070%	1.070%	0.500%
Kilgore	E_00013414	1.997%	1.997%	1.997%	1.997%	0.500%
Kingsville	E_00013430	1.997%	1.997%	1.997%	1.997%	0.500%
Kirbyville	E_00013437	0.581%	0.581%	0.581%	0.581%	0.500%
Kyle	E_00013470	1.997%	1.997%	1.997%	1.997%	0.500%
La Coste	E_00013474	0.581%	0.581%	0.581%	0.581%	0.500%
La Grange	E_00013478	1.070%	1.070%	1.070%	1.070%	0.500%
La Porte	E_00013487	1.997%	1.997%	1.997%	1.997%	0.500%
Lake Jackson	E_00013531	1.997%	1.997%	1.997%	1.997%	0.500%
LaMarque	E_00013484	1.997%	1.997%	1.997%	1.997%	0.500%
Laredo	E_00013598	1.997%	1.997%	1.997%	1.997%	0.500%
Latexo	E_00013611	0.000%	0.000%	0.000%	0.000%	0.500%
League City	E_00013626	1.997%	1.997%	1.997%	1.997%	0.500%

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27928

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Leary	E_00013630	0.000%	0.000%	0.000%	0.000%	0.500%
Liberty	E_00013661	1.070%	1.070%	1.070%	1.070%	0.500%
Lindale	E_00013672	1.070%	1.070%	1.070%	1.070%	0.500%
Linden	E_00013673	0.581%	0.581%	0.581%	0.581%	0.500%
Liverpool	E_00013698	0.000%	0.000%	0.000%	0.000%	0.500%
Livingston	E_00013699	1.070%	1.070%	1.070%	1.070%	0.500%
Lone Star	E_00013725	0.581%	0.581%	0.581%	0.581%	0.500%
Longview	E_00013733	1.997%	1.997%	1.997%	1.997%	0.500%
Lovelady	E_00013760	0.000%	0.000%	0.000%	0.000%	0.500%
Lufkin	E_00013773	1.997%	1.997%	1.997%	1.997%	0.500%
Lumberton	E_00013776	1.997%	1.997%	1.997%	1.997%	0.500%
Manvel	E_00013827	1.070%	1.070%	1.070%	1.070%	0.500%
Marion	E_00013839	0.581%	0.581%	0.581%	0.581%	0.500%
Marshall	E_00013843	1.997%	1.997%	1.997%	1.997%	0.500%
Mathis	E_00013865	1.070%	1.070%	1.070%	1.070%	0.500%
Maud	E_00013868	0.000%	0.000%	0.000%	0.000%	0.500%
Meadow's Place	E_00013924	1.070%	1.070%	1.070%	1.070%	0.500%
Mineola	E_00014008	1.070%	1.070%	1.070%	1.070%	0.500%
Missouri City	E_00014019	1.997%	1.997%	1.997%	1.997%	0.500%
Montgomery	E_00014045	0.000%	0.000%	0.000%	0.000%	0.500%
Morgan's Point	E_00014064	0.000%	0.000%	0.000%	0.000%	0.500%
Mt. Belvieu	E_00014036	1.070%	1.070%	1.070%	1.070%	0.500%
Mt. Pleasant	E_00014085	1.997%	1.997%	1.997%	1.997%	0.500%
Mt. Vernon	E_00014090	0.581%	0.581%	0.581%	0.581%	0.500%
Nacogdoches	E_00014120	1.997%	1.997%	1.997%	1.997%	0.500%
Naples	E_00014124	0.581%	0.581%	0.581%	0.581%	0.500%
Nassau Bay	E_00014128	1.070%	1.070%	1.070%	1.070%	0.500%
Nederland	E_00014141	1.997%	1.997%	1.997%	1.997%	0.500%
Needville	E_00014145	1.070%	1.070%	1.070%	1.070%	0.500%
New Boston	E_00014155	1.070%	1.070%	1.070%	1.070%	0.500%
New Braunfels	E_00014156	1.997%	1.997%	1.997%	1.997%	0.500%
New London	E_00014169	0.000%	0.000%	0.000%	0.000%	0.500%
New Waverly	E_00014179	0.581%	0.581%	0.581%	0.581%	0.500%
Niederwald	E_00014185	0.000%	0.000%	0.000%	0.000%	0.500%
Noonday	E_00014209	0.000%	0.000%	0.000%	0.000%	0.500%
Nordheim	E_00014210	0.000%	0.000%	0.000%	0.000%	0.500%
North Cleveland	E_00014224	0.000%	0.000%	0.000%	0.000%	0.500%
Oak Ridge North	E_00014303	1.070%	1.070%	1.070%	1.070%	0.500%
Odem	E_00014325	0.581%	0.581%	0.581%	0.581%	0.500%
Omaha	E_00014365	0.000%	0.000%	0.000%	0.000%	0.500%
Orange	E_00014375	1.997%	1.997%	1.997%	1.997%	0.500%
Orange Grove	E_00014376	0.581%	0.581%	0.581%	0.581%	0.500%
Orchard	E_00014380	0.000%	0.000%	0.000%	0.000%	0.500%
Ore City	E_00014381	0.581%	0.581%	0.581%	0.581%	0.500%
Overton	E_00014394	0.581%	0.581%	0.581%	0.581%	0.500%
Oyster Creek	E_00014398	0.581%	0.581%	0.581%	0.581%	0.500%
Palacios	E_00014408	1.070%	1.070%	1.070%	1.070%	0.500%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27928

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Panorama Village	E_00014429	0.581%	0.581%	0.581%	0.581%	0.500%
Pasadena	E_00014452	1.997%	1.997%	1.997%	1.997%	0.500%
Pearland	E_00014478	1.997%	1.997%	1.997%	1.997%	0.500%
Pine Forest	E_00014548	0.000%	0.000%	0.000%	0.000%	0.500%
Pinehurst	E_00014560	0.581%	0.581%	0.581%	0.581%	0.500%
Piney Point Village	E_00014568	1.070%	1.070%	1.070%	1.070%	0.500%
Pittsburg	E_00014577	1.070%	1.070%	1.070%	1.070%	0.500%
Pleak	E_00014585	0.581%	0.581%	0.581%	0.581%	0.500%
Pleasanton	E_00014592	1.997%	1.997%	1.997%	1.997%	0.500%
Point Comfort	E_00014602	0.000%	0.000%	0.000%	0.000%	0.500%
Port Arthur	E_00014620	1.997%	1.997%	1.997%	1.997%	0.500%
Port Lavaca	E_00014623	1.997%	1.997%	1.997%	1.997%	0.500%
Portland	E_00014636	1.997%	1.997%	1.997%	1.997%	0.500%
Poteet	E_00014643	1.070%	1.070%	1.070%	1.070%	0.500%
Poth	E_00014644	0.581%	0.581%	0.581%	0.581%	0.500%
Premont	E_00014662	0.581%	0.581%	0.581%	0.581%	0.500%
Queen City	E_00014701	0.581%	0.581%	0.581%	0.581%	0.500%
Red Lick	E_00014769	0.000%	0.000%	0.000%	0.000%	0.500%
Refugio	E_00014779	1.070%	1.070%	1.070%	1.070%	0.500%
Richmond	E_00014807	1.997%	1.997%	1.997%	1.997%	0.500%
Richwood	E_00014808	1.070%	1.070%	1.070%	1.070%	0.500%
Riverside	E_00014844	0.000%	0.000%	0.000%	0.000%	0.500%
Roman Forest	E_00014894	0.581%	0.581%	0.581%	0.581%	0.500%
Rose City	E_00014901	0.000%	0.000%	0.000%	0.000%	0.500%
Rose Hill Acres	E_00014902	0.000%	0.000%	0.000%	0.000%	0.500%
Runge	E_00014941	0.000%	0.000%	0.000%	0.000%	0.500%
Rusk	E_00014945	1.070%	1.070%	1.070%	1.070%	0.500%
San Augustine	E_00014986	0.581%	0.581%	0.581%	0.581%	0.500%
San Diego	E_00014989	1.070%	1.070%	1.070%	1.070%	0.500%
San Marcos	E_00015001	1.997%	1.997%	1.997%	1.997%	0.500%
Sandy Oaks	E_00034815	1.070%	1.070%	1.070%	1.070%	0.500%
Santa Clara	E_00034817	0.000%	0.000%	0.000%	0.000%	0.000%
Santa Fe	E_00015038	1.997%	1.997%	1.997%	1.997%	0.500%
Schertz	E_00015063	1.997%	1.997%	1.997%	1.997%	0.500%
Schulenburg	E_00015067	1.070%	1.070%	1.070%	1.070%	0.500%
Scottsville	E_00015074	0.000%	0.000%	0.000%	0.000%	0.500%
Seabrook	E_00015079	1.997%	1.997%	1.997%	1.997%	0.500%
Seadrift	E_00015080	0.000%	0.000%	0.000%	0.000%	0.000%
0.000%						
Seguin	E_00015092	1.997%	1.997%	1.997%	1.997%	0.500%
Selma	E_00015096	1.997%	1.997%	1.997%	1.997%	0.500%
Shenandoah	E_00015140	0.581%	0.581%	0.581%	0.581%	0.500%
Shepherd	E_00015142	0.581%	0.581%	0.581%	0.581%	0.500%
Shoreacres	E_00015158	0.581%	0.581%	0.581%	0.581%	0.500%
Silsbee	E_00015166	1.070%	1.070%	1.070%	1.070%	0.500%
Sinton	E_00015180	1.070%	1.070%	1.070%	1.070%	0.500%
Smithville	E_00015203	1.070%	1.070%	1.070%	1.070%	0.500%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27928

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Sour Lake	E_00015221	0.581%	0.581%	0.581%	0.581%	0.500%
South Houston	E_00015231	1.997%	1.997%	1.997%	1.997%	0.500%
Southside Place	E_00015257	0.581%	0.581%	0.581%	0.581%	0.500%
Spring Valley	E_00015292	1.070%	1.070%	1.070%	1.070%	0.500%
Stafford	E_00015302	1.997%	1.997%	1.997%	1.997%	0.500%
Sugarland	E_00015362	1.997%	1.997%	1.997%	1.997%	0.500%
Taft	E_00015412	1.070%	1.070%	1.070%	1.070%	0.500%
Talco	E_00015416	0.000%	0.000%	0.000%	0.000%	0.500%
Tatum	E_00015432	0.581%	0.581%	0.581%	0.581%	0.500%
Taylor Lake Village	E_00015435	1.070%	1.070%	1.070%	1.070%	0.500%
Tenaha	E_00015450	0.000%	0.000%	0.000%	0.000%	0.500%
Texas City	E_00015463	1.997%	1.997%	1.997%	1.997%	0.500%
Timpson	E_00015516	0.000%	0.000%	0.000%	0.000%	0.500%
Tomball	E_00034816	1.997%	1.997%	1.997%	1.997%	0.500%
Trinity	E_00015565	0.581%	0.581%	0.581%	0.581%	0.500%
Troup	E_00015569	0.581%	0.581%	0.581%	0.581%	0.500%
Tyler	E_00015594	1.997%	1.997%	1.997%	1.997%	0.500%
Uhland	E_00015597	0.581%	0.581%	0.581%	0.581%	0.500%
Uncertain	E_00015599	0.000%	0.000%	0.000%	0.000%	0.500%
Union Grove	E_00015603	0.000%	0.000%	0.000%	0.000%	0.500%
Universal City	E_00015611	1.997%	1.997%	1.997%	1.997%	0.500%
Van	E_00015635	1.070%	1.070%	1.070%	1.070%	0.500%
Victoria	E_00015668	1.997%	1.997%	1.997%	1.997%	0.500%
Vidor	E_00015672	1.070%	1.070%	1.070%	1.070%	0.500%
Wallis	E_00015718	0.581%	0.581%	0.581%	0.581%	0.500%
Warren City	E_00015737	0.000%	0.000%	0.000%	0.000%	0.500%
Waskom	E_00015741	0.581%	0.581%	0.581%	0.581%	0.500%
Webster	E_00015760	1.997%	1.997%	1.997%	1.997%	0.500%
Weimar	E_00015766	0.581%	0.581%	0.581%	0.581%	0.500%
West Columbia	E_00015792	1.070%	1.070%	1.070%	1.070%	0.500%
West Orange	E_00015802	1.070%	1.070%	1.070%	1.070%	0.500%
West University	E_00015809	1.997%	1.997%	1.997%	1.997%	0.500%
Weston Lakes	E_00034813	0.581%	0.581%	0.581%	0.581%	0.500%
Wharton	E_00015842	1.070%	1.070%	1.070%	1.070%	0.500%
White Oak	E_00015853	1.070%	1.070%	1.070%	1.070%	0.500%
Whitehouse	E_00015859	1.070%	1.070%	1.070%	1.070%	0.500%
Willis	E_00015894	1.070%	1.070%	1.070%	1.070%	0.500%
Wills Point	E_00015901	1.070%	1.070%	1.070%	1.070%	0.500%
Winfield	E_00015914	0.000%	0.000%	0.000%	0.000%	0.500%
Winnssboro	E_00015921	1.070%	1.070%	1.070%	1.070%	0.500%
Woodbranch Village	E_00015940	0.581%	0.581%	0.581%	0.581%	0.500%
Yorktown	E_00015986	0.581%	0.581%	0.581%	0.581%	0.500%

(1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, Section 182.022; applicable to all classes except transportation.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27928

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

(2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, Section 122.051

TAX ACT 2022-I

CENTERPOINT ENERGY RESOURCES CORP.

D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS HOUSTON, TEXAS
 COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE AREAS -
 INCORPORATED RIDER TAX ACT 2022-I EFFECTIVE, JUNE 1, 2025 PURPOSE

The purpose of this rider is to capture the effect Public Law 117-169, 136 STAT. 1818 of August 16, 2022 (Tax Act 2022) and certain other tax-related costs that will change from the amounts included in the standard service base revenue requirement in Docket No. OS-23-00015513. These effects include the return on the Corporate Alternative Minimum Tax (CAMT) deferred tax asset (DTA) resulting from the Tax Act 2022, income tax credits resulting from the Tax Act 2022, and the return on the increment or decrement in the net operating loss (NOL) DTA included in rate base and in the standard service base revenue requirement in Docket No. OS-23-00015513.

APPLICATION

This rider applies to all residential, general service-small and general service-large volume customers in the incorporated area excluding a city that has ceded jurisdiction to the Commission in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas impacted by the Company's Statement of Intent to Change Rates filed on October 30, 2023, Docket No. OS-23-00015513. The rates associated with this rider will be calculated in accordance with Appendix 1. The adjustment calculated in this tariff shall appear as a line item on the bill entitled, Tax Act 2022.

CALCULATION

The rider shall be calculated as the product of the Company's grossed-up rate of return authorized in the Company's most recent standard service base rate case proceeding times the CAMT deferred tax asset (CAMT DTA) estimated at December 31 of the calendar year prior to the annual change in the rates pursuant to this tariff, plus the Company's grossed-up rate of return authorized in the Company's most recent standard service base rate case proceeding times 75% of the increment or decrement in the NOL DTA estimated at December 31 of the calendar year prior to the annual change in the rates pursuant to this tariff compared to the NOL DTA included in rate base in the determination of the most recent standard service base revenue requirement, less the income tax credits received in accordance with IRS requirements applicable to the Tax Act 2022 grossed-up for income taxes to a revenue equivalent. The estimated CAMT DTA and NOL DTA and the related effects on the rider revenue requirements shall be trued up to the actual effects in the following year and the over/under recovery amortized over the twelve months that each year's recalculated tariff rates are in effect. The over/under recovery shall include a grossed-up rate of return as authorized in the Company's most recent standard service base rate case proceeding.

The methodology for computing the Company's CAMT is as follows:

1. Confirm CenterPoint Energy, Inc's (CNP) consolidated (i.e., all members of a

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27928

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

single employer) CAMT tax is in excess of regular tax. If CNP's CAMT DTA is \$0 there will be no CAMT DTA in the tariff.

2. Calculate CenterPoint Energy Resources Corp.'s (CERC) contribution to Adjusted Financial Statement Income (AFSI) on a stand-alone basis. CERC's AFSI is calculated by adjusting CERC's applicable financial statement income by adjustments to depreciation, pension costs and federal income tax to arrive at AFSI. AFSI is intended to be computed consistent with applicable IRS requirements.

3. Compare CERC's CAMT stand-alone amount with CERC's regular stand-alone tax liability. If the stand alone CAMT is in excess of the stand-alone regular tax, the CAMT DTA is recorded to CERC.

4. Allocate a portion of CERC's CAMT to the Company based on relative pretax book income (PTBI).

The methodology for computing the NOL DTA is detailed as follows:

PROCESSING EXPENSES IN 2025

The Company shall include the reasonable and necessary processing expenses related to preparing and processing the first Rider Tax Act Compliance Filing made on August 1, 2024, as amended by the Final Order in OS-24-00018066, in its 2025 Rider Tax Act Compliance Filing. If the Internal Revenue Service issues new guidance related to the Tax Act 2022, the Company reserves the right to make additional filings to recognize such adjustments.

FILING PROCEDURES

On or before August 1 of each year, starting in 2024, during the term of Rider Tax Act 2022, the Company shall file with the Railroad Commission (RRC) and Cities the Tax Act 2022 calculation as shown in Appendix 1 along with supporting schedules and workpapers. Unless disputed by the RRC Staff or Cities, rates per Appendix 1 will become effective for bills calculated on or after January 1, of the year following, starting in 2025. If the RRC Staff or Cities dispute the calculations, or any component thereof, the RRC Staff or Cities shall notify the Company on or before October 1.

RATE ADJUSTMENT PROVISIONS

None

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27928

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
17696	N			
<u>CUSTOMER NAME</u>	MEADOWS PLACE, INC.			
38392	N			
<u>CUSTOMER NAME</u>	TOMBALL, INC			
43111	N			
<u>CUSTOMER NAME</u>	MAGNOLIA, INC			
43112	N			
<u>CUSTOMER NAME</u>	WOODBANCH VILLAGE, INC			
7048	N			
<u>CUSTOMER NAME</u>	BUNKER HILL VILLAGE, INC.			
7067	N			
<u>CUSTOMER NAME</u>	CONROE, INC			
7081	N			
<u>CUSTOMER NAME</u>	DEER PARK, INC.			
7141	N			
<u>CUSTOMER NAME</u>	HEDWIG VILLAGE, INC.			
7146	N			
<u>CUSTOMER NAME</u>	HILSHIRE VILLAGE, INC.			
7151	N			
<u>CUSTOMER NAME</u>	HOUSTON, INC.			
7155	N			
<u>CUSTOMER NAME</u>	HUMBLE, INC.			
7156	N			
<u>CUSTOMER NAME</u>	HUNTER'S CREEK VILLAGE, INC.			
7168	N			
<u>CUSTOMER NAME</u>	JERSEY VILLAGE, INC.			
7232	N			
<u>CUSTOMER NAME</u>	MISSOURI CITY, INC.			
7238	N			
<u>CUSTOMER NAME</u>	NASSAU BAY, INC.			
7250	N			
<u>CUSTOMER NAME</u>	OAK RIDGE NORTH, INC.			
7266	N			
<u>CUSTOMER NAME</u>	PASADENA, INC.			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

07/01/2025

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27928

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
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7272

N

CUSTOMER NAME

PINEY POINT VILLAGE, INC.

7327

N

CUSTOMER NAME

SHENANDOAH, INC.

7343

N

CUSTOMER NAME

SPRING VALLEY, INC.

7344

N

CUSTOMER NAME

STAFFORD, INC.

REASONS FOR FILING

NEW?: N

RRC DOCKET NO:

CITY ORDINANCE NO: Operation of Law

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): Efft. 6-3-25 Update 2025 GRIP and Tax Act 2022 schedules

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
------------------------	----------------------------

B

Commercial Sales

OTHER TYPE DESCRIPTION

PREPARER - PERSON FILING

RRC NO: 1305

ACTIVE FLAG: Y

INACTIVE DATE:

FIRST NAME: Petra

MIDDLE:

LAST NAME: Custer

TITLE: Coordinator Regulatory

ADDRESS LINE 1: P.O. Box 2628

ADDRESS LINE 2:

CITY: Houston

STATE: TX

ZIP: 77252

ZIP4: 2628

AREA CODE: 713

PHONE NO: 207-3363

EXTENSION:

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27928

CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
7455	<p>Curtailement Plan</p> <p>7.455 Curtailement Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailement event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailement event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailement event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailement event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailement plan pursuant to subsection (d) of this section. The curtailement priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term "deliveries" in this section includes sales and/or transportation service.</p> <p>(c) Priorities.</p> <p>(1) Unless a gas utility has an approved curtailement plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailement event:</p> <p>(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;</p> <p>(B) firm deliveries to electric generation facilities;</p> <p>(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an</p>

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alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or

(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.,

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

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LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
1	<p>Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two inches in diameter.</p> <p>Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for such service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:</p> <p>(1) Individual Residential and Commercial Consumers -- upon payment of the fee for gas main extension set out in the Schedule of Miscellaneous Service Charges or upon execution of Company's form Gas Main Extension Contract, as filed with the appropriate regulatory authority.</p> <p>(2) Developers of residential or business subdivisions -- upon execution of Company's form Gas Main Extension Contract or Predevelopment Gas Main Extension Contract, as filed with the appropriate regulatory authority, or under special circumstances where, in Company's opinion, such forms are not appropriate, upon execution of a special agreement providing for reimbursement to Company for cost of the necessary gas main extension.</p> <p>(3) Large Volume Consumers -- upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.</p>

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QUALITY OF SERVICE

<u>QUAL SERVICE ID</u>	<u>DESCRIPTION</u>
RULE1	<p>CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS GENERAL RULES AND REGULATIONS APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR WHICH TARIFF IS APPROVED ON OR AFTER OCTOBER 30, 2023</p> <p>1.DEFINITIONS</p> <p>(a) Consumer, Customer, and Applicant are used interchangeably and mean any person or organization that utilizes Gas Service or who purchases or seeks to purchase Gas Service from Company.</p> <p>(b) Company means CenterPoint Energy Resources, Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas, its successors and assigns.</p> <p>(c) Cubic Foot of Gas: Unless otherwise expressly provided by rate schedule or written contract (or agreement), the amount of gas necessary to fill one (1) cubic foot of space when the gas is at a gauge pressure of four (4) ounces above atmospheric pressure and/or in the event that the gas delivered to the Consumer is measured at a pressure in excess of four (4) ounces per square inch gauge, the measurement of gas shall be on the same basis as that outlined in the rate schedules for Large Volume Natural Gas Service.</p> <p>(d) Gas Service means any of the services described in the Company's rate schedules filed with the appropriate regulatory authorities or otherwise provided under a written contract between Company and Consumer.</p> <p>(e) Service Line: The pipe and attached fittings which convey gas from Company's mains up to and including the stopcock on the riser for the Company's meter at the Consumer's premises.</p> <p>(f) Consumer's Housepiping: All pipe and attached fittings which convey gas from the Test Tee or the outlet side of the meter equipment and coupled facilities to the Consumer's connection for gas appliances or equipment.</p> <p>(g) Point of Delivery: The point at the Test Tee or the outlet side of the meter equipment and coupled facilities where the gas is measured for delivery into Consumer's Housepiping.</p> <p>(h) Commission: Railroad Commission of Texas.</p> <p>(i) Customer Equipment or Consumer's Equipment: All appliances, piping, vents, connectors, valves, fittings or any other gas utilization or distribution equipment at or on the Customer's side of the Point of Delivery, including but not limited to methane detectors and carbon monoxide detectors.</p> <p>2. APPLICATION OF RULES</p> <p>(a) Unless otherwise expressly stated, these rules apply to all Consumers and use of natural gas by Consumers regardless of classification, except insofar as they are changed by or are in conflict with any statute of the State of Texas, enforceable municipal ordinance, applicable valid final order of any court or of the Commission, or written contract executed by Company, in which case such statute, order or contract shall control to the extent that it is applicable to the Consumer(s) in question. Whenever possible, these rules shall be construed harmoniously with such laws, contracts, ordinances, and orders.</p> <p>(b) A Customer's purchase or use of Gas Service constitutes an agreement by the Customer to comply with the terms and conditions contained herein and in the applicable Company rate schedule except as may be otherwise specified in a written contract between the Customer and the Company.</p> <p>(c) These rules, and all subsequently enacted rules, may be abrogated, modified, or added to in whole or in part, by the Company and such rules as abrogated, modified, or added to, shall become effective when filed with the appropriate regulatory authority.</p>

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3. CLASSIFICATION FOR RATE AND CONTRACT PURPOSES

For purposes of determining rates, Consumers shall be classified as either Residential, General Service-Small, or General Service-Large Volume Consumers as defined in Company's applicable rate schedules. Service by Company to Consumers classified herein as Residential and General Service-Small is available without a written contract between Consumer and Company at the standard rates and charges applicable to such Consumers that are adjusted from time to time. In the absence of a written contract between Company and a Consumer to the contrary, Company shall have no obligation to deliver more than 25,000 cubic feet of gas in any day to any Consumer not having a written gas sales contract with Company. A contract may be required from Large Volume Consumers using less than 25,000 cubic feet per day, provided this requirement shall be uniformly applied to all such Consumers within each municipal rate jurisdiction. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reason, in which event the Company may estimate usage by such Consumer. In the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining rate classification and whether or not a contract is required. Company's obligation to provide service to any Consumer intending to use more than 25,000 cubic feet per day is contingent upon Company's determination that there will be an adequate supply of gas to serve such Large Volume Consumer, and that existing facilities are of adequate capacity and suitable pressure.

4. LIMITATION OF USE

All gas delivered through Company's meters is for use only at the Point of Delivery and shall not be redelivered or resold to others without Company's express consent.

5. SERVICE CONNECTIONS

(a) Service Connection: Unless otherwise prohibited by applicable ordinance or rule, the Company may require, on a consistent and non-discriminatory basis, prepayment, reimbursement, or adequate security for some or all costs (including, but not limited to, materials, labor, or allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing system to serve a new customer.

(b) Service Line: Company shall install and maintain all Service Lines and to the extent permitted by applicable ordinance shall be entitled to make a reasonable charge for such installation and maintenance. A Service Line may be used to supply a single building or single group of buildings which may or may not be located on a single lot, such as a group of factory buildings, hospital buildings, or institutional buildings, all under one (1) ownership or control. However, Gas Service supplied to Consumer for use on separate lots physically divided by other private or public property (including streets, alleys and other public ways) must be supplied through separate Service Lines and be separately metered and billed. More than one Service Line to supply a Consumer's premises may be constructed by agreement between Company and Consumer. Company has title to all Service Lines and is responsible for their maintenance and repair.

(c) Consumer's Housepiping: Consumer shall be responsible for installing and maintaining Consumer's Housepiping. Company may refuse service to any consumer whose housepiping is inadequate or unsafe, but Company shall have no responsibility for determining whether or not Consumer has complied with applicable safety codes, inspecting Consumer's Housepiping or in any way establishing or enforcing housepiping specifications.

(d) Customer shall be solely responsible for the selection, installation, maintenance, inspection, and use of Customer Equipment, and Company shall have no duty or responsibility

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for the design, selection, installation, operation or repair of said Equipment. Company shall have no duty or responsibility for determining whether or not Customer Equipment complies with the requirements of NFPA 54, NFPA 715 and/or any other applicable fuel gas code. Company shall have no duty or responsibility for inspecting the performance of, location of, or maintenance of methane detectors and/or carbon monoxide detectors. Company shall have no duty to warn regarding the installation of, use of, performance of and/or maintenance of methane detectors and/or carbon monoxide detectors. Customer shall be responsible for all Customer Equipment downstream of the Point of Delivery.

(e) Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two (2) inches in diameter. Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for Gas Service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:

(1) Individual Residential and General Service-Small Consumers upon execution of a written agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

(2) Developers of residential or business subdivisions upon execution of Company's form Predevelopment Gas Main Extension Contract, or under special circumstances where, in Company's opinion, such forms are not appropriate, upon execution of a written agreement providing for reimbursement to Company for cost of the necessary gas main extension.

(3) General Service-Large Volume Consumers upon execution of a written agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

6. CHARGES RELATING TO GAS SERVICE

Utility charges for services other than delivering natural gas may be made in accordance with the Schedules of Miscellaneous Service Charges filed with the appropriate regulatory authorities.

7. APPLICATION FOR SERVICE

Where no written contract for Gas Service is necessary, an application can be made online via the Company's website, by telephone or or by email to request initiation of service. Upon request, Consumer shall provide information necessary for purposes of rate classification, billing, and determining whether a deposit will be required.

8. REFUSAL TO INSTITUTE SERVICE AND TERMINATION OF SERVICE

(a) Refusal of service.

(1) Compliance by Applicant. The Company may decline to serve an Applicant for whom service is available from previously installed facilities until such Applicant has complied with the state and municipal rules, regulations or laws, and with approved rules and regulations of the Company on file with the appropriate regulatory authority governing the service applied for, or for the following reasons:

(A) the Applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be provided;

(B) the Applicant is indebted to any company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the Applicant shall be served upon complying with the applicable deposit requirement;

(C) the Applicant refuses to make a deposit if Applicant is required to make a deposit under

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these rules;

(D) where an unsafe condition exists at any point on Consumer's premises;

(E) for use of gas in violation of Company's rules;

(F) in the event Company's representatives are refused access to such premises for any lawful purpose;

(G) when Company's property on the Consumer's premises is tampered with, damaged, or destroyed;

(2) Applicant's recourse. In the event that the Company shall refuse to serve an Applicant under the provisions of these rules, the Company shall inform the Applicant of the basis of its refusal and that the Applicant may file a complaint with the appropriate regulatory authority thereon.

(3) Insufficient grounds for refusal to serve. Except in cases where the Company identifies fraud in connection with a service request, the following shall not constitute sufficient cause for refusal of service to a present residential or non-residential Customer or Applicant:

(A) delinquency in payment for service by a previous occupant of the premises to be served;

(B) failure to pay for merchandise or charges for non-gas service purchased from the Company;

(C) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six (6) months prior to the date of application;

(D) violation of the Company's rules pertaining to the operation of nonstandard equipment of unauthorized attachments, which interfere with the service of others, unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

(E) failure to pay a bill of another Customer as guarantor thereof, unless the guarantee was made in writing to the Company as a condition precedent to service; and

(F) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

(b) Discontinuance of service.

(1) Bills are due and payable when rendered; the bill shall be past due not less than fifteen (15) days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for Gas Service is delinquent if unpaid by the due date.

(2) A Customer's Gas Service may not be terminated unless the Company has made a reasonable effort to offer the Customer the option of paying a delinquent bill in installments. A Customer's Gas Service may be disconnected if the bill has not been paid or a suitable written arrangement for payment in installments entered into within five (5) working days after the bill has become delinquent and if proper notice has been given. Proper notice shall consist of a mailing or hand delivery at least five working days prior to a stated date of disconnection. Said notice shall be provided in English and Spanish as necessary and shall include: (A) the words Disconnect Notice or similar language prominently displayed;

(B) the reason service is to be terminated;

(C) what Customer must do to prevent termination;

(D) in the case of a past-due bill, the amount past due payment options (online, phone, in-person, and mail), as well as a website or phone number to locate physical payment locations;

(E) a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency; and

(F) the date of termination.

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(3) Gas Service may be disconnected for any of the following reasons:

(A) failure to pay a delinquent account or failure to comply with the terms of a written agreement for installment payment of a delinquent account;

(B) violation of the Company's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation;

(C) failure to comply with deposit or guarantee arrangements where required by these Rules and Regulations; (D) without notice where a known dangerous condition exists for as long as the condition exists; (E) tampering with the Company's meter or equipment or bypassing the same;

(F) for use of Gas Service in violation of Company's rules; (G) in the event Consumer's premises are vacated; (H) in the event Company's representatives are refused access to such premises for any lawful purpose; (I) when Company's property on the Consumer's premises is tampered with, damaged or destroyed; (J) for use of Gas Service in violation of any law, ordinance or regulation; (K) for fraudulent conduct or misrepresentation in relation to the consumption of gas, account information, or any other fraud practiced by Consumer, with regard to the matters referred to in these rules or Consumer's contract.

(4) Gas Service may not be disconnected for any of the following reasons:

(A) delinquency in payment for service by a previous occupant of the premises;

(B) failure to pay for merchandise or charges for non-gas service by the Company;

(C) failure to pay for a different type or class of Gas Service unless the fee for such different service is included on the same bill;

(D) failure to pay the account of another Customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service;

(E) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billing;

(F) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due; and

(G) failure to pay an estimated bill other than a bill rendered pursuant to any approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.

(5) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the Company are not available to the public for the purpose of making collections and reconnecting service.

(6) The Company shall not abandon a Customer without written approval from the applicable regulatory authority.

(7) Except in cases where the Company identifies fraud in connection with an account, the Company shall not discontinue Gas Service to a delinquent Residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if service is discontinued. Any Customer seeking to avoid termination of service under this provision must make a written request to the Company supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five (5) working days after the date of delinquency of the bill. The prohibition against service termination as provided herein

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shall last twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

9. LOCATION OF METERS

Wherever practical, all new meter installations shall be installed near the building in which Consumer's gas appliances are located. All meters shall be accessible at all times for inspection, reading, and change out for testing. Whenever the Company shall permanently discontinue the delivery of gas to any of Consumer's premises, it shall have the right at any reasonable time thereafter to enter upon the premises and remove therefrom its meter, and any other of its equipment there located.

10. METER TESTS AND BILL ADJUSTMENTS WITH RESPECT TO METER ACCURACY**(a) Meter requirements.**

(1) Use of meter. All gas delivered by the Company in the provision of Gas Service shall be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority or tariff.

(2) Installation by Company. Unless otherwise authorized by the regulatory authority, the Company shall provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its Customers.

(3) Standard type. The Company shall not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

(b) Meter records. The Company shall keep the following records:

(1) Meter equipment records. The Company shall keep a record of all its meters, showing the Customer's address and date of the last test.

(2) Records of meter tests. All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

(c) Meter readings.

(1) Meter unit location. In general, each meter must indicate clearly the units of service for which a charge is made to the Customer.

(d) Meter tests on request of Customer.

(1) The Company shall, upon request of a Customer make a test of the accuracy of the meter serving that Customer. The Company shall inform the Customer of the time and place of the test, and permit the Customer or the Customer's authorized representative to be present if the Customer so desires. If no such test has been performed within the previous four (4) years for the same Customer at the same location, the test shall be performed without charge. If such a test has been performed for the same Customer at the same location within the previous four years, the Company may charge a fee for the test, not to exceed fifteen dollars (\$15.00), or such other fee for the testing of meters as may be set forth in the Company's tariff properly on file with the regulatory authority. The Customer must be properly informed of the result of any test on a meter that serves the Customer who requested such test.

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(2) Notwithstanding Paragraph (1), above, if the meter is found to be more than nominally defective, to either the Customer's or the Company's disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than two percent (2%) from accurate registration.

(3) If any meter test requested by a Customer reveals a meter to be more than nominally defective, the Company shall correct previous readings consistent with the inaccuracy found in the meter for the period of either (i) the last six (6) months, or (ii) the last test of the meter, whichever is shorter. Any resulting underbillings or over-billings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the Company if the error is to the Company's disadvantage.

(4) If a meter is found not to register for any period of time, the Company may make a charge for Gas Service provided but not metered, for a period not to exceed three (3) months previous to the time the meter is found not to be registering. The determination of Gas Service provided but not metered is to be based on the Customer's consumption during other like periods at the same location when available, and on consumption under similar conditions at the same location or of other similarly situated customers when not available.

(e) Meter Exchange.

(1) The Company follows the practice of testing and repairing its meters on periodic schedules in accordance with good operating practice. The periodic meter test interval is based on the results of accuracy tests of its meters of varying ages that are randomly sampled. The period of presumed accuracy is the period during which not less than seventy percent (70%) of the randomly sampled meters exhibit accuracy in the range of two percent (2%) fast to two percent (2%) slow.

11. DEPOSITS FROM CONSUMERS TO GUARANTEE PAYMENTS OF BILLS

(a) Establishment of credit for Residential Applicants.

(1) The Company may require a Residential Applicant for Gas Service to satisfactorily establish credit but such establishment of credit shall not relieve the Customer from complying with rules for prompt payment of bills. Subject to these General Rules and Regulations, a Residential Applicant shall not be required to make a deposit:

(A) if the Residential Applicant has been a customer of any utility for the same kind of service within the last two (2) years and is not delinquent in payment of any such utility service account and during the last twelve (12) consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment; or

(B) if the Residential Applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the Gas Service required;

(C) if the Residential Applicant demonstrates a satisfactory credit rating by appropriate means, including but not limited to, the production of generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity.

(b) Reestablishment of credit.

Every Applicant who has previously been a Customer of the Company and whose Gas Service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all his/her amounts due to the Company or execute a written deferred payment agreement, if offered, and reestablish credit as provided herein.

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- (c) Amount of deposit and interest for Residential Gas Service and exemption from deposit.
- (1) The required residential deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings (rounded up to the nearest five dollars [\$5.00]). If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two (2) days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements. Estimated Annual Billings as such term is used in this section shall be either (i) the twelve- (12-) month billing history at the service address involved (if a billing history is available for the service address), or (ii) the average annual residential bill in the Division serving the Customer (if a billing history is not available at the service address); provided, that such average annual residential bill determined pursuant to clause (ii) hereof, shall be determined periodically but no less frequently than annually.
- (2) All Applicants for Residential Gas Service who are sixty-five (65) years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the Company or another utility for the same utility service which accrued within the last two (2) years. No cash deposit shall be required of such Applicant under these conditions.
- (3) The Company shall pay a minimum interest on such deposits according to the rate as established by law; provided, if refund of deposit is made within thirty (30) days of receipt of deposit, no interest payment shall be made. If the Company retains the deposit more than thirty (30) days, payment of interest shall be made retroactive to the date of deposit. (A) payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer's account. (B) the deposit shall cease to draw interest on the date it is returned or credited to the customer's account.
- (4) Company will waive any deposit requirement for Residential Gas Service for an Applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, as determined by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its website.
- (d) For General Service-Small and General Service-Large Volume customers, Company may require a deposit where the Applicant is unable to establish good credit by standards generally accepted as evidence of credit worthiness. The amount of any deposit, where required, shall be in an amount sufficient to protect Company but shall not exceed the amount of the estimated highest two (2) months' billing. Interest shall be paid at the legal rate on all deposits. Deposits shall be refunded after three (3) years of prompt payment, with refund including any interest to be made in cash or by credit to the Consumer's bill. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled him to initial service without a deposit and otherwise has a record of prompt payment.
- (e) Deposits for temporary or seasonal service and for weekend or seasonal residences. The Company may require a deposit sufficient to reasonably protect it against the assumed risk, provided, such a policy is applied in a uniform and nondiscriminatory manner.
- (f) Records of deposits
- (1) The Company shall keep records to show:
- (A) the name and address of each depositor;

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(B) the amount and date of the deposit; and
 (C) each transaction concerning the deposit.
 (2) The Company shall record a receipt of deposit on each Applicant's bill from whom a deposit is received and shall provide means whereby a depositor may reclaim a deposit.
 (3) A record of each unclaimed deposit shall be maintained for at least four years, during which time the Company shall make a reasonable effort to return the deposit.

(g) Refund of deposit.

(1) If Gas Service is not connected or after disconnection of Gas Service, the Company shall promptly and automatically refund the Customer's deposit plus accrued interest or the balance, if any, in excess of the unpaid bills for Gas Service furnished. The transfer of Gas Service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules. (2) When the Residential Customer has paid bills for service for twelve (12) consecutive residential bills without having service disconnected for nonpayment of bills and without having more than two (2) occasions in which a bill was delinquent and when the Customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a Customer's account. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled the Consumer to install Gas Service without a deposit and otherwise has a record of prompt payment.

(h) Upon sale or transfer of Company.

Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all Customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(i) Complaint by Applicant or Customer.

The Company shall direct its personnel engaged in initial contact with an Applicant or Customer for service seeking to establish or re-establish credit under the provisions of these rules to inform the Applicant or Customer, if dissatisfaction is expressed with the Company decision, of the Applicant's or Customer's right to file a complaint with the regulatory authority thereon.

RULE1A CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS
 GAS GENERAL RULES AND REGULATIONS APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR WHICH TARIFF
 IS APPROVED ON OR AFTER OCTOBER 30, 2023

12. DISCONTINUANCE BY CONSUMER

A Consumer who wishes to discontinue Gas Service must give notice to Company by phone or by visiting the Company's website, www.CenterPointEnergy.com. Consumer shall be obligated to pay for all Gas Service which is rendered by the Company (including applicable minimum charges therefor) prior to the time Company discontinues Gas Service pursuant to such notice.

13. RECORDS OF GAS SUPPLIED

Company shall keep accurate records of the amount of gas registered by its meters, and such records shall be accepted at all times and in all places as prima facie evidence of the true amount of gas consumed.

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Upon immediately moving to a safe location, Consumer must immediately notify Company of any escaping gas on Consumer's premises. No flame shall be taken near the point where gas is escaping. Company shall not be liable for any damage or loss caused by the use of or escape of gas from Consumer's Housepiping or Consumer's Equipment.

15. DAMAGE AND REPAIR TO AND TAMPERING WITH COMPANY'S FACILITIES

Consumer shall immediately notify Company in the event of damage to Company's property on Consumer's premises. Consumer shall not permit anyone other than an authorized employee of the Company to adjust, repair, connect, or disconnect, or in any way tamper with the meter, lines or any other equipment of the Company used in serving Consumer's premises and shall be liable for any damages that may arise from Consumer's failure thereof. Only Company-authorized personnel are permitted to perform work on the meter, lines or any other equipment of Company used in serving Customer's premises.

16. ACCESS TO PREMISES

The Company's representatives shall have the right at all reasonable hours to enter upon the premises and property of Consumer to read the meter; and to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, Service Lines, meter loops, and any other property of the Company located thereon, and for any other purpose connected with Company's operation. The Company's representatives shall have the right at all times to enter upon the premises and property of Consumer in emergencies pertaining to Company's service. All dogs and other animals, which might hinder the performance of such operations on the Consumer's property, shall be kept away from such operations by the Consumer upon notice by the Company representatives of their intention to enter upon the Consumer's premises.

17. NON-LIABILITY

(a) The Company shall not be liable to Consumer nor to any third party for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer.

(b) Company shall not be liable to Consumer nor to any third party for any damage or injury resulting from gas or its use after such gas leaves the Point of Delivery other than damage caused by the fault of the Company in the manner of installation of the Service Lines, in the manner in which such Service Lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop, which consists of piping before the Point of Delivery. All other risks after the gas leaves the Point of Delivery shall be assumed by the Consumer, his agents, servants, employees, or other persons.

(c) The Company agrees to use reasonable diligence in providing continuous Gas Service to all Consumers, but the Company does not guarantee such service and shall not be liable to Consumer nor to any third parties for damages resulting from any interruption to such service.

(d) Company shall not be liable to Consumer nor to any third parties for any damage or loss caused by stoppage or curtailment of the gas supply pursuant to order of a governmental agency having jurisdiction over Company or Company's suppliers, or caused by an event of force majeure. The term force majeure as employed herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of

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wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; and any other causes, whether of the kind herein enumerated or otherwise.

18. TEMPORARY INTERRUPTION OF SERVICE

(a) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected.

(b) The Company shall make reasonable provisions to respond to emergencies resulting from failure of service, and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

(c) In the event of national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

(1) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of such interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.

(2) Report to Commission. The Commission shall be notified in writing within forty-eight hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

19. WAIVER OF RULES No agent or representative of the Company is authorized to add to, alter, waive, or otherwise change any of the foregoing rules except by agreement in writing signed by an officer in the Company.

20. BILLING

(a) Bills for Gas Service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

(b) The Customer's bill must show all the following information:

(1) If the meter is read by the Company, the date and reading of the meter at the beginning and end of the period for which rendered;

(2) The number and kind of units billed;

(3) The applicable rate schedule title or code;

(4) The total base bill;

(5) The total of any adjustments to the base bill and the amount of adjustments per billing unit;

(6) The date by which the Customer must pay the bill in order to avoid penalty;

(7) The total amount due after addition of any penalty for nonpayment within a designated period; and

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(8) A distinct marking to identify an estimated bill. The information required above shall be arranged and displayed in such a manner as to allow the Customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the Customer on request of the Customer.

(c) Where there is a good reason for doing so, estimated bills for Gas Service may be rendered provided that an actual meter reading is taken at least every six (6) months.

(d) Disputed bills.

(1) In the event of a dispute between the Customer and the Company regarding the bill, the Company shall forthwith make such investigation as is required by the particular case and report the results thereof to the Customer. If the Customer wishes to obtain the benefit of subsection (2) hereunder, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate regulatory authority.

(2) Notwithstanding any other provisions of these rules and regulations, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the following: (1) resolution of the dispute; or (2) the expiration of the sixty (60) day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two (2) years. Where insufficient or no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

21. NEW CONSTRUCTION

(a) Standards of construction.

The Company shall construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority, or otherwise by law, and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical. (b) Response to request for residential and commercial service. The Company shall serve each qualified residential and commercial applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven (7) working days. Those applications for individual residential service requiring line extensions should be filled within ninety (90) days unless unavailability of materials, municipal permitting requirements, or other causes beyond the control of the Company result in unavoidable delays. In the event that residential service is delayed in excess of ninety (90) days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the Company, a delay in excess of ninety (90) days may be found to constitute a refusal to serve.

22. CUSTOMER RELATIONS

(a) Information to Customers. The Company shall:

(1) Maintain a current set of maps showing the physical location of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Company's facilities. These maps, or such other maps as

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may be required by the regulatory authority, shall be kept by the Company in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the Company to advise Applicants and others entitled to the information as to the facilities available for serving that locality;

(2) Assist the Customer or Applicant in selecting the most economical rate schedule;

(3) In compliance with applicable law or regulations, notify Customers affected by a change in rates or schedule or classification;

(4) Make available on the Company website, copies of the current rate schedules and rules relating to the service of the Company, as filed with the Commission;

(5) Furnish such additional information on rates and services as the Customer may reasonably request;

(6) Upon request, inform its Customers as to the method of reading meters; and

(7) As required by law or the rules of the appropriate regulatory authority, provide Customers with a pamphlet containing customer service information. At least once each calendar year, the Company shall notify its Customers that customer service information is available on request and without charge.

(b) Customer complaints.

Upon complaint to the Company by Residential or General Service-Small Customers either at its office, by letter, electronic communication such as email or an inquiry via Company website, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment and disposition thereof for a period of two years subsequent to the final disposition of the complaint. Complaints which require no further action by the Company need not be recorded.

(c) Company response.

Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the Company shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response must be made by the next working day. The utility must make a final and complete response within fifteen (15) days from the date of the complaint, unless additional time is granted within the 15-day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company.

(d) Deferred payment plan.

The Company may, but is not required to, offer a deferred payment plan for delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:

(1) Every deferred payment plan entered into due to the Customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the Customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

(2) For purposes of determining reasonableness under these rules the following shall be considered: size of delinquent account; Customer's ability to pay; Customer's payment history; time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the Customer.

(3) A deferred payment plan offered by the Company, if reduced to writing, shall state, immediately preceding the space provided for the Customer's signature and in bold face print at least two (2) sizes larger than any other font used, that If you are not satisfied with

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this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to comply with the terms of this agreement. A similar agreement must be provided by a customer at the time of agreement, if recorded.

(4) A deferred payment plan may include a one-time five percent (5%) penalty for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Company's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

(5) If a Customer for Gas Service fails to enter into a deferred payment agreement or has not fulfilled its terms, the Company shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstance, it shall not be required to offer a subsequent negotiation of a deferred payment plan prior to disconnection.

(6) If the Company institutes a deferred payment plan it shall not refuse a Customer's participation in such a program on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

(e) Delayed payment of bills by elderly persons.

(1) Applicability.

This subsection applies only:

(A) If the Company assesses late payment charges on residential customers and suspends service before the 26th day after the date of the bill for which collection action is taken; and

(B) To an elderly person, as defined in Paragraph (2) of this subsection, who is a residential customer and who occupies the entire premises for which a delay is requested.

(2) Definition of Elderly person--A person who is 60 years of age or older.

(3) An elderly person may request that the Company implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill.

(4) On request of an elderly person, the Company shall delay without penalty the payment date of a bill for providing Gas Service to that person until the 25th day after the date on which the bill is issued.

(5) The Company may require the requesting person to present reasonable proof that the person is 60 years of age or older.

(6) The Company shall notify Customers of this delayed payment option no less often than yearly. The Company may include this notice with other information provided pursuant to Subsection (a) of this section.

23. RESIDENTIAL AVERAGE MONTHLY BILLING PROGRAM

(a) DEFINITIONS

(1) Under this provision, qualified Residential Customers would have the option of participating in the Company's Average Monthly Billing Program (AMB) as an alternative to the Company's normal billing procedure. For AMB purposes, the following definitions shall apply:

(A) Normal Bill is an amount computed using the Company's applicable residential rate schedule for service provided during a billing month.

(B) Qualifying Customer is a Residential Customer of the Company who has not had Gas Service

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suspended for non-payment and has not had a Past Due notice issued on an account during the immediately preceding twelve- (12-) month period.

(b) AVAILABILITY

(1) The Average Monthly Billing Program is available to any Qualifying Customer of the Company.

(c) OPERATION OF PROGRAM

(1) Computation of Bills under the AMB:

(A) Under the AMB, the Qualifying Customer shall receive a monthly Average Bill computed using the most recent twelve- (12-) month rolling average of the customer's Normal Bills rounded to the nearest dollar. The amount of the Average Bill and Normal Bill will appear on the customer's monthly billing statement. The cumulative difference between Normal Bills and the Average Bills rendered under the AMB will be carried in a deferred balance that will accumulate both debit and credit differences.

(2) Effect of AMB on other Tariff Provisions:

(A) Except as modified herein, participation in the AMB will have no effect on the Company's approved rate schedules or other billing charges used to calculate the Customer's Normal Bill. Participation in the AMB shall have no effect on any other term or condition for providing Gas Service including those provisions relating to termination or suspension of Gas Service.

(3) Effects of Customer Discontinuance of AMB or Termination or Suspension of Service:

(A) The customer may discontinue the AMB at any time by notifying the Company. If a customer requests discontinuance of AMB, if an account is final billed, or if the service is suspended by the Company as a result of past due amounts on an account, any outstanding balance owed the Company at the time, including any differences between billings under the AMB and Normal Bills which would have been rendered under normal billing procedures, shall be immediately due and payable. Likewise, any credit due to the customer shall be applied to the next bill or refunded, as appropriate.

24. SUSPENSION OF GAS UTILITY SERVICE DISCONNECTION DURING AND AFTER AN EXTREME WEATHER EMERGENCY AND A SEVERE WEATHER EMERGENCY

(a) Disconnection prohibited. Consistent with Section 7.460 of Title 16 of the Texas Administrative Code, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to:

(1) a delinquent Residential Customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.

(2) a delinquent Residential Customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

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(3) a delinquent Residential Customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making collections and reconnecting service.

(b) Payment plans. The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills as set forth in Paragraph (2)(D) of Section 7.45 of Title 16 of the Texas Administrative Code (Quality of Service Rules).

(c) Notice. Once each year, beginning in the September or October billing periods the Company shall give notice to Customers as follows:

(1) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the Company's service area.

(2) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to any other social service agency of which the provider is aware that provides financial assistance to low income Customers in the utility's service area.

(3) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to all residential Customers of the Company and Customers who are owners, operators, or managers of master metered systems.

(d) Severe Weather Emergency. This subsection applies in the event of a Severe Weather Emergency as the term Severe Weather Emergency is defined by the National Weather Service. In and after a Severe Weather Emergency, and in the service area affected by the Severe Weather Emergency, the Company may make exceptions to these General Rules and Regulations and other Company tariffs to ensure continuity of service and facilitate timely and efficient restoration of service to customers in the affected area.

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SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
328317	MISC-20-1		Institution of service to residential or general service \$40 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.
			TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
328318	MISC-20-10		Temporary transfer of individually metered multi-family service from vacating tenant to apartment complex owner. (Applicable to read and transfer transactions only. Precedent written agreement required.) No Charge
			TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
328319	MISC-20-11		Collection call - trip charge (For each trip other than when a customer is charged under miscellaneous service item no. 3 - Turning off service to active meter) \$20
			TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
328320	MISC-20-12		Returned check \$20
			TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
328321	MISC-20-13		Gas Main Extensions - See General Rules and Regulations, Section 5e, relating to Gas Main Extensions.
			TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted

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periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

328322 MISC-20-2

Restore service after termination for non-payment, cut-off by Customer or agent or for convenience of Customer \$40 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

328323 MISC-20-3

Turning off service to active meter (per trip) - Exception: No charge if account is finalled. \$20 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

328324 MISC-20-4

Special meter test at customer's request (see General Rules and Regulations for special situations) - same customer at same location is allowed one (1) test free of charge every four (4) years \$15

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

328325 MISC-20-5

Change customer meter if requested by Customer (Does not include changes due to meter failure and/or meter being more than nominally defective, as described in General Rules and Regulations.) \$55

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment

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328326	MISC-20-6	<p>Rate Schedule.</p> <p>Change residential meter location or re-route residential service: Minimum charge \$350 Install each additional meter on a Customer's service line \$55</p>
		<p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
328327	MISC-20-7	<p>Service Connection Charge - See General Rules and Regulations, Section 5(a), relating to Not Service Connection</p>
		<p>Applicable</p> <p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
328328	MISC-20-8	<p>Disconnect service at main \$300 (Plus any costs arising out of any city ordinance or regulation governing work in roadways)</p> <p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
328329	MISC-20-9	<p>Restore service at main for any purpose necessitated by customer including, but not limited to, installation of equipment requested by a Customer \$300</p> <p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
328330	MISC-20-CD	<p>DEPOSITS Up to the maximum amount allowed under the Railroad Commission of Texas Quality of Service Rule Section 7.45(5)(C)(ii) (the one-sixth rule). If there is no billing history on the customer's account, then the one-sixth rule will be applied to the Customer's account based on similarly-situated customers located in the geographic area.</p>

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TARIFF CODE: DS RRC TARIFF NO: 27931

DESCRIPTION: Distribution Sales

STATUS: A

EFFECTIVE DATE: 06/03/2025

ORIGINAL CONTRACT DATE:

RECEIVED DATE: 06/11/2025

GAS CONSUMED: N

AMENDMENT DATE: 05/01/2025

OPERATOR NO:

BILLS RENDERED: Y

INACTIVE DATE:

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

CRR

CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas Customer Rate Relief Rate Schedule

Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061.

A. ABBREVIATIONS AND DEFINITIONS

1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.

2) Bonds or Customer Rate Relief (CRR) Bonds - The Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023 and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.

3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.

4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).

5) Commission - The Railroad Commission of Texas, including its staff or delegate.

6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).

7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.

8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date of the Bonds so as to reflect the terms of the Servicing Agreement.

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9) Customer Rate Relief (CRR) Charge - A nonbypassable charge as defined in Tex. Util. Code Section 104.362(7).

10) Financing Order - The order adopted under Tex. Util. Code Section 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.

11) Gas Utility - CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas (CenterPoint Energy) and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code Section 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.

12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code Section 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.

13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code Section 1232.1072.

14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divestiture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1

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of the following calendar year.

15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes -

a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges.

b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchase Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected by CenterPoint Energy Rate Schedule No. PGA-21 as a Participating Gas Utility for the [Unincorporated and Incorporated] areas of Beaumont/East Texas, South Texas, and Houston/Texas Coast, respectively under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the

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Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM

This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

D. SALES CUSTOMERS

For the purposes of billing the CRR Charges, all Sales Customers of the Participating Gas Utility's Beaumont/East Texas, South Texas, and Houston/Texas Coast Divisions shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE

The CRR Charge will be a monthly volumetric rate of

\$0.11800/Ccf @14.65

\$0.11864/Ccf @14.73

\$0.12042/Ccf @14.95

The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true-up adjustment procedure. The CRR Charge shall be included in the Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE

The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

(A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)

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(B) Assumed % of uncollectible sales

(C) Total Normalized Sales Volumes Billed and Collected:

For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge

(D) Total CRR Charge Rate Revenue Requirement for Applicable Period

(E) CRR Charge per Normalized Sales Volumes (Mcf): (D / C)

Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP

Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period.

In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE

CenterPoint Energy shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If CenterPoint Energy is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and

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exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over-collection or under-collection of CRR Charges and the amount of an adjustment).

If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. CenterPoint Energy shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY

The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011.

Customer Rate Relief Schedule

Effective: 11-27-2024

Bills Calculated on or after: 11-27-2024

FFA-12

CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX AND
CENTERPOINT ENERGY TEXAS GAS
HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE
AREAS-RATE SHEET
FRANCHISE FEE ADJUSTMENT
RATE SCHEDULE NO. FFA-12

The Customers shall reimburse the Company for the Customers' proportionate part of

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any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

APPLICATION

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

MONTHLY ADJUSTMENT

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

RAILROAD COMMISSION REPORTING

CenterPoint shall maintain on file with the Railroad Commission of Texas a current listing of Cities and applicable franchise fees.
Reports should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:
Compliance Filing

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Director of Oversight and Safety Division, Gas Services Dept.
Railroad Commission of Texas
P.O. Drawer 12967
Austin, TX 78711-2967

City Franchise Rate

Franchise

Small	Large			
	Misc.		Contract	Residential
City			Industrial	Transportation
Commercial	Commercial			
Service Fees				
Agua Dulce		E_00011376	2.000%	2.000%
0.000%	0.000%			
Alice		E_00011407	3.000%	3.000%
3.000%	3.000%			
Alvin		E_00011428	2.000%	2.000%
2.000%	2.000%		7 cents/MCF	
Ames		E_00011431	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Anahuac		E_00011436	4.000%	4.000%
4.000%	4.000%		7 cents/MCF	
Angleton		E_00011443	4.000%	4.000%
4.000%	4.000%		7 cents/MCF	
Aransas Pass		E_00011466	4.000%	4.000%
	4.000%		7 cents/MCF	
Arcola		E_00011472	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Arp		E_00011484	2.000%	2.000%
2.000%	2.000%			
Atlanta		E_00011511	2.000%	2.000%
2.000%	0.000%			
Austin		E_00011520	5.000%	5.000%
5.000%	5.000%		5.000%	5.000%
Avinger		E_00011528	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Bastrop		E_00011584	2.000%	2.000%
2.000%	2.000%			
Baytown		E_00011604	4.000%	4.000%
4.000%	4.000%		7 cents/MCF	
Beach City		E_00011610	2.000%	2.000%
2.000%	2.000%			
Beasley		E_00011613	2.000%	2.000%
2.000%	0.000%			
Beaumont		E_00011616	4.000%	4.000%

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4.000%	4.000%	7 cents/MCF		
Beckville		E_00011621	2.000%	2.000%
2.000%	0.000%			
Beeville		E_00011642	4.000%	4.000%
4.000%	4.000%	7 cents/MCF		
Bellaire		E_00011635	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Bevil Oaks		E_00011680	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Big Sandy		E_00011687	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Bishop		E_00011703	2.000%	2.000%
2.000%	2.000%			
Bloomburg		E_00011728	2.000%	2.000%
2.000%	0.000%			
Bridge City		E_00011812	3.000%	3.000%
3.000%	0.000%			
Brookshire		E_00011834	2.000%	2.000%
2.000%	2.000%			
Brookside Village		E_00011835	2.000%	2.000%
0.000%	0.000%			
Buda		E_00011863	4.000%	4.000%
4.000%	4.000%	7 cents/MCF		
Bullard		E_00011872	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Bunker Hill		E_00011877	3.000%	3.000%
3.000%	3.000%			
Carthage		E_00011990	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Center		E_00012030	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
China		E_00012079	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Cibolo		E_00012092	2.000%	2.000%
2.000%	2.000%			
Clarksville City		E_00012111	4.000%	4.000%
4.000%	4.000%	7 cents/MCF		
Clear Lake Shores		E_00012121	2.000%	2.000%
2.000%		7 cents/MCF		2.000%
Cleveland		E_00012127	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Clute		E_00012137	2.000%	0.000%
0.000%	0.000%			
Colmesneil		E_00012159	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Conroe		E_00012188	4.000%	4.000%
4.000%	4.000%	7 cents/MCF		

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Converse		E_00012191	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Corrigan		E_00012215	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Crockett		E_00012270	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Cut & Shoot		E_00012301	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Daingerfield		E_00012316	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Danbury		E_00012326	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Dayton		E_00012340	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Deer Park		E_00012354	4.000%	4.000%
4.000%	4.000%		7 cents/MCF	4.000%
DeKalb		E_00012345	2.000%	2.000%
2.000%	0.000%			
Diboll		E_00012395	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Dickinson		E_00012398	3.000%	3.000%
3.000%	3.000%			
Douglassville		E_00012439	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Driscoll		E_00012450	2.000%	2.000%
2.000%	0.000%			
Eagle Lake		E_00012471	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
East Bernard		E_00012481	2.000%	2.000%
2.000%			2.000%	2.000%
East Mountain		E_00012490	5.000%	5.000%
5.000%			7 cents/MCF	5.000%
Edgewood		E_00012522	2.000%	2.000%
2.000%			7 cents/MCF	2.000%
Edna		E_00012527	2.000%	2.000%
2.000%	2.000%			
El Campo		E_00012533	5.000%	5.000%
5.000%			7 cents/MCF	5.000%
El Lago		E_00012542	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Elgin		E_00012556	3.000%	3.000%
3.000%	0.000%			
Elkhart		E_00012559	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Falls City		E_00012656	2.000%	2.000%
2.000%	2.000%			
Floresville		E_00012703	5.000%	5.000%

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5.000%	5.000%	7 cents/MCF		
Freeport		E_00012769	2.000%	2.000%
2.000%	0.000%			
Freer		E_00012770	3.000%	3.000%
0.000%	0.000%			
Friendswood		E_00012781	4.000%	4.000%
4.000%		7 cents/MCF		4.000%
Fruitvale		E_00012790	2.000%	2.000%
2.000%	0.000%			
Fulshear		E_00012794	4.000%	4.000%
4.000%	4.000%	7 cents/MCF		
Galena Park		E_00012801	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Ganado		E_00012810	2.000%	2.000%
0.000%	0.000%			
Garden Ridge		E_00012818	2.000%	2.000%
2.000%	0.000%			
Giddings		E_00012850	2.000%	2.000%
2.000%	0.000%			
Gilmer		E_00012855	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Gladewater		E_00012861	4.000%	4.000%
4.000%	4.000%	7 cents/MCF		
Goliad		E_00012886	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Goodrich		E_00012899	2.000%	2.000%
0.000%	0.000%			
Grand Saline		E_00012912	2.000%	2.000%
2.000%	0.000%			
Grapeland		E_00012922	5.000%	5.000%
5.000%		7 cents/MCF		5.000%
Gregory		E_00012954	2.000%	2.000%
0.000%	0.000%			
Groveton		E_00012969	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Hallettsville		E_00013000	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Hallsville		E_00013003	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Hawkins		E_00013060	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Hedwig Village		E_00013075	3.000%	3.000%
0.000%	0.000%			
Henderson		E_00013086	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Hideaway		E_00034814	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27931

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Hillcrest Village	E_00013142	5.000%	5.000%	
5.000% 5.000%				
Hilshire Village	E_00013152	4.000%	4.000%	
4.000% 4.000%	7 cents/MCF	4.000%		
Hitchcock	E_00013155	5.000%	5.000%	
5.000% 5.000%	7 cents/MCF			
Hondo	E_00013186	4.000%	4.000%	
4.000% 4.000%	7 cents/MCF			
Hooks	E_00013190	5.000%	5.000%	
5.000% 5.000%	7 cents/MCF			
Houston	E_00013200	4.000%	4.000%	
4.000% 4.000%	5.000%	4.000%		
Hudson	E_00013213	5.000%	5.000%	
5.000% 5.000%	7 cents/MCF			
Hughes Springs	E_00013218	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Humble	E_00013223	3.000%	3.000%	
3.000% 0.000%				
Hunter's Creek	E_00013229	3.000%	3.000%	
3.000% 3.000%	3.000%	3.000%		
Huntsville	E_00013232	4.000%	4.000%	
4.000% 4.000%	7 cents/MCF			
Ingleside	E_00013271	2.000%	2.000%	
2.000% 2.000%				
Ingleside on the Bay	E_00013272	3.000%	3.000%	0.000%
0.000%				
Iowa Colony	E_00013280	4.250%	4.250%	4.250%
4.250%	7 cents/MCF			
Jacinto City	E_00013300	5.000%	5.000%	
5.000% 5.000%	7 cents/MCF			
Jacksonville	E_00013303	4.000%	4.000%	
4.000% 4.000%	7 cents/MCF			
Jasper	E_00013314	5.000%	5.000%	
5.000% 5.000%	7 cents/MCF			
Jefferson	E_00013319	5.000%	5.000%	
5.000% 5.000%	7 cents/MCF			
Jersey Village	E_00013327	3.000%	3.000%	3.000%
3.000%	7 cents/MCF			
Jones Creek	E_00013343	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Jourdanton	E_00013354	2.000%	2.000%	0.000%
0.000%				
Karnes City	E_00013372	2.000%	2.000%	0.000%
0.000%				
Katy	E_00013374	3.000%	3.000%	
3.000% 3.000%				
Kemah	E_00013390	2.000%	2.000%	2.000%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27931

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

2.000%	7 cents/MCF			
Kendleton	E_00013394	2.000%	2.000%	2.000%
0.000%				
Kilgore	E_00013414	2.000%	2.000%	
2.000%	2.000%	7 cents/MCF		
Kenedy	E_00013395	2.000%	2.000%	2.000%
2.000%	7 cents/MCF			
Kingsville	E_00013430	3.000%	3.000%	3.000%
0.000%				
Kirbyville	E_00013437	5.000%	5.000%	
5.000%	5.000%	7 cents/MCF		
Kyle	E_00013470	2.000%	2.000%	
0.000%	0.000%			
La Coste	E_00013474	2.000%	2.000%	0.000%
0.000%				
La Grange	E_00013478	2.000%	2.000%	0.000%
0.000%				
La Porte	E_00013487	3.000%	3.000%	3.000%
0.000%		3.000%		
Lake Jackson	E_00013531	3.000%	3.000%	3.000%
3.000%				
LaMarque	E_00013484	3.000%	3.000%	3.000%
3.000%				
Laredo	E_00013598	4.000%	4.000%	4.000%
4.000%	4.000%			
Latexo	E_00013611	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
League City	E_00013626	2.000%	2.000%	2.000%
0.000%				
Leary	E_00013630	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Liberty	E_00013661	3.000%	3.000%	3.000%
3.000%	7 cents/MCF			
Lindale	E_00013672	2.000%	2.000%	0.000%
0.000%				
Linden	E_00013673	2.000%	2.000%	2.000%
2.000%	7 cents/MCF			
Liverpool	E_00013698	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Livingston	E_00013699	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Lone Star	E_00013725	2.000%	2.000%	2.000%
0.000%				
Longview	E_00013733	4.000%	4.000%	4.000%
4.000%	7 cents/MCF			
Lovelady	E_00013760	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27931

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Lufkin	E_00013773	5.000%	5.000%	5.000%
5.000%	7 cents/MCF		5.000%	
Lumberton	E_00013776	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Manvel	E_00013827	4.250%	4.250%	4.250%
4.250%	7 cents/MCF			
Marion	E_00013839	2.000%	2.000%	2.000%
2.000%				
Marshall	E_00013843	4.000%	4.000%	4.000%
4.000%	7 cents/MCF			
Mathis	E_00013865	3.000%	3.000%	3.000%
3.000%				
Maud	E_00013868	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Meadow's Place	E_00013924	4.000%	4.000%	4.000%
4.000%				
Mineola	E_00014008	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Missouri City	E_00014019	3.000%	3.000%	3.000%
3.000%	7 cents/MCF			
Montgomery	E_00014045	4.000%	4.000%	4.000%
4.000%	7 cents/MCF			
Morgan's Point	E_00014064	2.000%	0.000%	0.000%
0.000%				
Mt. Belvieu	E_00014036	2.000%	2.000%	2.000%
2.000%	7 cents/MCF	2.000%		
Mt. Pleasant	E_00014085	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Mt. Vernon	E_00014090	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
Nacogdoches	E_00014120	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
Naples	E_00014124	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
Nassau Bay	E_00014128	4.000%	4.000%	
4.000%	7 cents/MCF	4.000%		
Nederland	E_00014141	4.000%	4.000%	4.000%
		4.000%		
Needville	E_00014145	2.000%	2.000%	0.000%
		0.000%	0.000%	
New Boston	E_00014155	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
New Braunfels	E_00014156	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
New London	E_00014169	2.000%	2.000%	0.000%
		0.000%	0.000%	
New Waverly	E_00014179	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
Niederwald	E_00014185	4.000%	4.000%	4.000%
cents/MCF		4.000%	4.000%	7
Noonday	E_00014209	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
Nordheim	E_00014210	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
North Cleveland	E_00014224	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
Oak Ridge North	E_00014303	4.000%	4.000%	0.000%
		0.000%	0.000%	
Odem	E_00014325	2.000%	2.000%	2.000%
		2.000%	2.000%	0.000%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27931

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Omaha	E_00014365	5	000%	5.000%	5.000%	5.000%	7
cents/MCF							
Orange	E_00014375	3.000%	3.000%	3.000%	3.000%		
Orange Grove	E_00014376	2.000%	2.000%	2.000%	2.000%		
Orchard	E_00014380	2.000%	2.000%	2.000%	0.000%		
Ore City	E_00014381	2.000%	2.000%	0.000%	0.000%	7	
cents/MCF							
Overton	E_00014394	2.000%	2.000%	2.000%	2.000%		
Oyster Creek	E_00014398	3.000%	3.000%	3.000%	3.000%		
Palacios	E_00014408	5.000%	5.000%	5.000%	5.000%	7 cents/MCF	
Panorama Village	E_00014429	5.000%	5.000%	5.000%	5.000%	7 cents/MCF	
Pasadena	E_00014452	4.000%	4.000%	4.000%	4.000%	7 cents/MCF	
Pearland	E_00014478			2.000%			
2.000%		2.000%		2.000%			
Pine Forest	E_00014548	5.000%	5.000%	5.000%	5.000%	7	
cents/MCF							
Pinehurst	E_00014560	5.000%	5.000%	5.000%	5.000%	7	
cents/MCF							
Piney Point Village	E_00014568	2.000%	2.000%	2.000%	2.000%		
Pittsburg	E_00014577	2.000%	2.000%	2.000%	2.000%	7	
cents/MCF							
Pleak	E_00014585	5.000%	5.000%	5.000%	5.000%		
Pleasanton	E_00014592	5.000%	5.000%	5.000%	5.000%	7	
cents/MCF							
Point Comfort	E_00014602	2.000%	2.000%	0.000%	0.000%		
Port Arthur	E_00014620	4.000%	4.000%	4.000%	4.000%	7	
cents/MCF							
Port Lavaca	E_00014623	4.000%	4.000%	4.000%	4.000%	7	
cents/MCF							
Portland	E_00014636	3.000%	3.000%	3.000%	3.000%		
Poteet	E_00014643	5.000%	5.000%	5.000%	5.000%	7	
cents/MCF							
Poth	E_00014644	5.000%	5.000%	5.000%	5.000%	7	
cents/MCF							
Premont	E_00014662	2.000%	2.000%	2.000%	2.000%		
Queen City	E_00014701	5.000%	5.000%	5.000%	5.000%	7	
cents/MCF							
Red Lick	E_00014769			4.000%		4.000%	
4.000%		4.000%	7 cents/MCF				
Refugio	E_00014779	2.000%	2.000%	0.000%	0.000%		
Richmond	E_00014807	2.000%	0.000%	0.000%	0.000%	7 cents/MCF	
Richwood	E_00014808	5.000%	5.000%	5.000%	5.000%	7 cents/MCF	
Riverside	E_00014844	2.000%	2.000%	2.000%	0.000%		
Roman Forest	E_00014894	5.000%	5.000%	5.000%	5.000%	7 cents/MCF	
Rose City	E_00014901	5.000%	5.000%	5.000%	5.000%	7 cents/MCF	

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27931

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Rose Hill Acres	E_00014902	3.000%	3.000%	3.000%	0.000%	
Rosenberg	E_00014905	3.000%	3.000%	3.000%	3.000%	7
cents/MCF						
Runge	E_00014941	2.000%	2.000%	0.000%	0.000%	
Rusk	E_00014945	2.000%	2.000%	2.000%	2.000%	
San Augustine	E_00014986	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
San Diego	E_00014989	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
San Marcos	E_00015001	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Sandy Oaks	E_00034815	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Santa Clara	E_00034817	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Santa Fe	E_00015038	3.000%	3.000%	3.000%	3.000%	7 cents/MCF
Schertz	E_00015063	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Schulenburg	E_00015067	2.000%	2.000%	0.000%	0.000%	
Scottsville	E_00015074	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Seabrook	E_00015079	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
Seadrift	E_00015080	2.000%	2.000%	2.000%	0.000%	
Seguin	E_00015092	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Selma	E_00015096		5.000%	5.000%	5.000%	5.000%
cents/MCF						
Shenandoah	E_00015140	4.000%	4.000%	4.000%	0.000%	
Shepherd	E_00015142	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Shoreacres	E_00015158	3.000%	3.000%	3.000%	3.000%	
Silsbee	E_00015166	4.000%	4.000%	0.000%	0.000%	
Sinton	E_00015180	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Smithville	E_00015203	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Sour Lake	E_00015221	4.000%	4.000%	4.000%	4.000%	7
cents/MCF						
South Houston	E_00015231	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Southside Place	E_00015257	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Spring Valley	E_00015292	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
4.000%						
Stafford	E_00015302	3.000%	3.000%	3.000%	3.000%	7
cents/MCF						
Sugarland	E_00015362	2.000%	2.000%	2.000%	2.000%	

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

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RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Taft	E_00015412	2.000%	2.000%	2.000%	2.000%
Talco	E_00015416	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Tatum	E_00015432	2.000%	2.000%	2.000%	0.000%
Taylor Lake Village	E_00015435	2.000%	2.000%	2.000%	0.000%
Tenaha	E_00015450	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Texas City	E_00015463	4.250%	4.250%	4.250%	4.250% 7 cents/MCF
4.250%					
Timpson	E_00015516	5.000%	5.000%	5.000%	5.000% 7 cents/MCF
Tomball	E_00034816	0.000%	0.000%	0.000%	0.000%
Trinity	E_00015565	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Troup	E_00015569	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Tyler	E_00015594			\$1.75	\$4.50
\$65.00					
\$65.00				7 cents/MCF	
Uhland	E_00015597	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Uncertain	E_00015599	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Union Grove	E_00015603	2.000%	2.000%	0.000%	0.000%
Universal City	E_00015611	2.000%	2.000%	2.000%	2.000%
Van	E_00015635	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Victoria	E_00015668	4.000%	4.000%	4.000%	4.000% 7
cents/MCF					
Vidor	E_00015672	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Wallis	E_00015718	2.000%	2.000%	2.000%	0.000%
Warren City	E_00015737	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Waskom	E_00015741	2.000%	2.000%	2.000%	0.000%
Webster	E_00015760	3.000%	3.000%	3.000%	0.000%
Weimar	E_00015766	5.000%			5.000%
5.000%	5.000%	7 cents/MCF			
West Columbia	E_00015792	4.000%		4.000%	
4.000%	4.000%	7 cents/MCF			
West Orange	E_00015802	5.000%	5.000%	5.000%	5.000% 7 cents/MCF
West University	E_00015809	5.000%	5.000%	5.000%	5.000% 7 cents/MCF
Weston Lakes	E_00034813	5.000%	5.000%	5.000%	5.000% 7 cents/MCF
Wharton	E_00015842	3.000%	3.000%	3.000%	3.000% 7 cents/MCF
White Oak	E_00015853	4.000%	4.000%	4.000%	4.000% 7 cents/MCF
Whitehouse	E_00015859	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Willis	E_00015894	5.000%	5.000%	5.000%	5.000% 7

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27931

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

cents/MCF						
Wills Point	E_00015901	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Winfield	E_00015914	2.000%	2.000%	2.000%	2.000%	
Winnsboro	E_00015921		2.000%			2.000%
2.000%	2.000%			7 cents/MCF		
Woodbranch Village	E_00015940	0.000%	0.000%	0.000%	0.000%	
Yorktown	E_00015986	2.000%	2.000%	2.000%	0.000%	

HOUIND-1

The following rate schedules listed below go into effect for the following cities/environs with the following effective dates:

GSS-2095-I GSS-2095-U

GSLV-626-I GSLV-626-U

R-2095-I

R-2095-U

Bellaire, Inc.	Operation of Law	5/30/2017
Bunker Hill Village, Inc.	Operation of Law	5/30/2017
Deer Park, Inc.	Operation of Law	5/30/2017
Hedwig Village, Inc.	Operation of Law	5/30/2017
Hilshire Village, Inc.	Operation of Law	5/30/2017
Humble, Inc.	Operation of Law	5/30/2017
Jersey Village, Inc.	Operation of Law	5/30/2017
Meadows Place, Inc.	Operation of Law	5/30/2017
Missouri City, Inc.	Operation of Law	5/30/2017
Montgomery, Inc.	Operation of Law	5/30/2017
Nassau Bay, Inc.	Operation of Law	5/30/2017
Piney Point Village, Inc.	Operation of Law	5/30/2017
Spring Valley, Inc.	Operation of Law	5/30/2017
Stafford, Inc.	Operation of Law	5/30/2017
Conroe Environs	Operation of Law	5/30/2017
Cut & Shoot, Inc.	GUD10567	5/30/2017
Galena Park, Inc.	GUD10567	5/30/2017
Houston Environs	GUD10567	5/30/2017
Jacinto City, Inc.	GUD10567	5/30/2017
New Waverly, Inc.	GUD10567	5/30/2017
Panorama Village, Inc.	GUD10567	5/30/2017
Roman Forest, Inc.	GUD10567	5/30/2017
South Houston, Inc.	GUD10567	5/30/2017
Southside Place, Inc.	GUD10567	5/30/2017
West University Place, Inc.	GUD10567	5/30/2017
Willis, Inc.	GUD10567	5/30/2017
Conroe, Inc.	Operation of Law	5/30/2017
Houston, Inc.	Operation of Law	5/30/2017
Hunters Creek Village, Inc.	Operation of Law	5/30/2017
Oak Ridge North, Inc.	Operation of Law	5/30/2017
Pasadena, Inc.	Operation of Law	5/30/2017

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27931

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Shenandoah, Inc. Operation of Law 5/30/2017

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities/environs with the following effective dates:

GSS-2095A-I-GRIP 2018

GSS-2095-A-U-GRIP 2018

GSLV-626A-I-GRIP 2018

GSLV-626A-U-GRIP 2018

R-2095A-I-GRIP 2018

R-2095A-U-GRIP 2018

CITY	AUTHORITY	EFFECTIVE DATE
Bellaire, Inc.*	GUD 10715	6/20/2018
Bunker Hill Village, Inc.	Operation of Law	5/29/2018
Conroe, Inc.	Operation of Law	5/29/2018
Conroe Environs	Operation of Law	6/20/2018
Cut & Shoot, Inc.*	GUD 10715	6/20/2018
Cut & Shoot Environs	Operation of Law	6/20/2018
Deer Park, Inc.*	Operation of Law	5/29/2018
Deer Park Environs	Operation of Law	6/20/2018
Galena Park, Inc.	GUD 10715	6/20/2018
Hedwig Village, Inc.	Operation of Law	5/29/2018
Hilshire Village, Inc.	Operation of Law	5/29/2018
Houston, Inc.	Operation of Law	6/28/2018
Houston Environs	GUD 10715	6/20/2018
Humble , Inc.	Operation of Law	5/29/.2018
Humble Environs	Operation of Law	6/20/2018
Hunters Creek Village, Inc.	Operation of Law	7/12/2018
Jacinto City, Inc. *	GUD 10715	6/20/2018
Jersey Village, Inc.	Operation of Law	5/29/2018
Meadows Place, Inc.	Operation of Law	5/29/2018
Missouri City, Inc.	Operation of Law	5/29/2018
Montgomery, Inc.	Operation of Law	5/29/2018
Nassau Bay, Inc.	Operation of Law	5/29/2018
New Waverly, Inc.*	GUD 10715	6/20/2018
Oak Ridge North, Inc.	Operation of Law	5/29/2018
Panorama Village, Inc.*	GUD 10715	6/20/2018
Pasadena, Inc.	Operation of Law	7/12/2018
Pasadena Environs	Operation of Law	6/20/2018
Piney Point Village, Inc.	Operation of Law	5/29/2018
Roman Forest, Inc.*	GUD 10715	6/20/2018
Shenandoah, Inc.	Operation of Law	7/12/2018
Shenandoah Environs	Operation of Law	6/20/2018
South Houston, Inc.*	GUD 10715	6/20/2018
Southside Place , Inc.*	GUD 10715	6/20/2018

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27931

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Spring Valley, Inc.	Operation of Law	5/29/2018
Stafford, Inc.	Operation of Law	5/29/2018
West University Place, Inc.*	GUD 10715	6/20/2018
Willis*	GUD 10715	6/20/2018

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities/environs with the following effective dates:

GSS-2095A-I-GRIP 2019
 GSS-2095-A-U-GRIP 2019
 GSLV-626A-I-GRIP 2019
 GSLV-626A-U-GRIP 2019
 R-2095A-I-GRIP 2019
 R-2095A-U-GRIP 2019

CITY DATE	AUTHORITY	EFFECTIVE
Bellaire, Inc.* 6/19/2019	GUD 10835	
Bunker Hill Village, Inc.	Operation of Law	7/11/2019
Conroe, Inc.	Operation of Law	7/11/2019
Conroe Environs	Operation of Law	6/19/2019
Cut & Shoot, Inc.*	GUD 10835	6/19/2019
Cut & Shoot Environs	Operation of Law	6/19/2019
Deer Park, Inc.*	Operation of Law	6/19/2019
Deer Park Environs	Operation of Law	6/19/2019
Galena Park, Inc.	GUD 10835	6/19/2019
Hedwig Village, Inc.	Operation of Law	6/19/2019
Hilshire Village, Inc.	Operation of Law	6/19/2019
Houston, Inc.	Operation of Law	7/11/2019
Houston Environs	GUD 10835	6/19/2019
Humble , Inc.	Operation of Law	6/19/2019
Humble Environs	Operation of Law	6/19/2019
Hunters Creek Village, Inc.	Operation of Law	7/11/2019
Jacinto City, Inc. *	GUD 10835	6/19/2019
Jersey Village, Inc.	Operation of Law	7/11/2019
Meadows Place, Inc.	Operation of Law	6/19/2019
Missouri City, Inc.	Operation of Law	6/19/2019
Montgomery, Inc.	Operation of Law	6/19/2019
Nassau Bay, Inc.	Operation of Law	7/11/2019
New Caney Environs	Operation of Law	6/19/2019
New Waverly, Inc.*	GUD 10835	6/19/2019
Oak Ridge North, Inc.	Operation of Law	7/11/2019
Panorama Village, Inc.*	GUD 10835	6/19/2019
Pasadena, Inc.	Operation of Law	7/11/2019
Pasadena Environs	Operation of Law	6/19/2019

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27931

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Porter Environs	Operation of Law	6/19/2019
Piney Point Village, Inc.	Operation of Law	6/19/2019
Roman Forest, Inc.*	GUD 10835	6/19/2019
Shenandoah, Inc.	Operation of Law	7/11/2019
Shenandoah Environs	Operation of Law	6/19/2019
South Houston, Inc.*	GUD 10835	6/19/2019
Southside Place , Inc.*	GUD 10835	6/19/2019
Spring Environs	Operation of Law	6/19/2019
Spring Valley, Inc.	Operation of Law	6/19/2019
Stafford, Inc.	Operation of Law	6/19/2019
Tomball	Operation of Law	6/19/2019
West University Place, Inc.*	GUD 10835	6/19/2019
Willis*	GUD 10835	6/19/2019
The Woodlands	Operation of Law	6/19/2019

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission The following rate schedules listed below go into effect for the following cities/environs with the following effective dates: GSLV-626A-I-GRIP 2020

GSLV-626A-U-GRIP 2020
 GSS-2095A-I-GRIP 2020
 GSS-2095-A-U-GRIP 2020
 R-2095A-I-GRIP 2020
 R-2095A-U-GRIP 2020

CITY	AUTHORITY	EFFECTIVE
DATE		
Bellaire, Inc.*	GUD 10948	6/18/2020
Bunker Hill Village, Inc.	Operation of Law	6/18/2020
Conroe, Inc.	Operation of Law	6/18/2020
Conroe Environs	Operation of Law	6/18/2020
Cut & Shoot, Inc.*	GUD 10948	6/18/2020
Cut & Shoot Environs	Operation of Law	6/18/2020
Deer Park, Inc.*	Operation of Law	6/18/2020
Deer Park Environs	Operation of Law	6/18/2020
Galena Park, Inc.	GUD 10948	6/18/2020
Hedwig Village, Inc.	Operation of Law	6/18/2020
Hilshire Village, Inc.	Operation of Law	6/18/2020
Houston, Inc.	Operation of Law	6/18/2020
Humble, Inc.	Operation of Law	6/18/2020
Humble Environs	Operation of Law	6/18/2020
Hunters Creek Village, Inc.	Operation of Law	6/18/2020
Jacinto City, Inc. *	GUD 10948	6/18/2020
Jersey Village, Inc.	Operation of Law	6/18/2020
Meadows Place, Inc.	Operation of Law	6/18/2020
Missouri City, Inc.	Operation of Law	6/18/2020
Montgomery, Inc.	GUD 10948	6/18/2020

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27931

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Nassau Bay, Inc.	Operation of Law	6/18/2020
New Caney	GUD 10948	6/18/2020
New Waverly, Inc.*	GUD 10948	6/18/2020
Oak Ridge North, Inc.	Operation of Law	6/18/2020
Panorama Village, Inc.*	GUD 10948	6/18/2020
Pasadena, Inc.	Operation of Law	6/18/2020
Pasadena Environs	Operation of Law	6/18/2020
Piney Point Village, Inc.	Operation of Law	6/18/2020
Porter	GUD 10948	6/18/2020
Roman Forest, Inc.*	GUD 10948	6/18/2020
Shenandoah, Inc.	Operation of Law	6/18/2020
Shenandoah Environs	Operation of Law	6/18/2020
South Houston, Inc.*	GUD 10948	6/18/2020
Southside Place, Inc. *	GUD 10948	6/18/2020
Spring	GUD 10948	6/18/2020
Spring Valley, Inc.	Operation of Law	6/18/2020
Stafford, Inc.	Operation of Law	6/18/2020
Tomball	Operation of Law	6/18/2020
West University Place, Inc.*	GUD 10948	6/18/2020
Willis*	GUD 10948	6/18/2020
The Woodlands	GUD 10948	6/18/2020

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities/environs with the following effective dates:

GSLV-626-I-GRIP 2021

GSLV-626-U-GRIP 2021

GSS-2095-I-GRIP 2021

GSS-2095--U-GRIP 2021

R-2095-I-GRIP 2021

R-2095-U-GRIP 2021

CITY

AUTHORITY

EFFECTIVE DATE

Bellaire, Inc.*	Case No. 000005925	6/17/2021
Bunker Hill Village, Inc.	Operation of Law	6/17/2021
Conroe, Inc.	Operation of Law	
6/17/2021		
Conroe Environs	Operation of Law	6/17/2021
Cut & Shoot, Inc.*	Case No. 000005925	6/17/2021
Deer Park, Inc.*	Operation of Law	6/17/2021
Galena Park, Inc.	Case No. 000005925	6/17/2021
Hedwig Village, Inc.	Operation of Law	6/17/2021
Hilshire Village, Inc.	Operation of Law	6/17/2021
Houston, Inc.	Operation of Law	6/17/2021
Houston Environs	Case No. 000005925	6/17/2021

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27931

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Humble, Inc.	Operation of Law	6/17/2021
Hunters Creek Village, Inc.	Operation of Law	6/17/2021
Jacinto City, Inc. *	Case No. 000005925	6/17/2021
Jersey Village, Inc.	Operation of Law	6/17/2021
Meadows Place, Inc.	Operation of Law	6/17/2021
Missouri City, Inc.	Operation of Law	6/17/2021
Montgomery, Inc.	Case No. 000005925	6/17/2021
Nassau Bay, Inc.	Operation of Law	6/17/2021
New Waverly, Inc.*	Case No. 000005925	6/17/2021
Oak Ridge North, Inc.	Operation of Law	6/17/2021
Panorama Village, Inc.*	Case No. 000005925	6/17/2021
Pasadena, Inc.	Operation of Law	6/17/2021
Piney Point Village, Inc.	Operation of Law	6/17/2021
Roman Forest, Inc.*	Case No. 000005925	6/17/2021
Shenandoah, Inc.	Operation of Law	6/17/2021
South Houston, Inc.*	Case No. 000005925	6/17/2021
Southside Place, Inc. *	Case No. 000005925	6/17/2021
Spring Valley, Inc.	Operation of Law	6/17/2021
Stafford, Inc.	Operation of Law	6/17/2021
Tomball	Operation of Law	6/17/2021
West University Place, Inc.*	Case No. 000005925	6/17/2021
Willis*	Case No. 000005925	6/17/2021

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities/environs with the following effective dates:

GSLV-626-I-GRIP 2022

GSLV-626-U-GRIP 2022

GSS-2095-I-GRIP 2022

GSS-2095--U-GRIP 2022

R-2095-I-GRIP 2022

R-2095-U-GRIP 2022

CITY

AUTHORITY

EFFECTIVE DATE

Bellaire, Inc.*

Case No. 00008827

6/16/2022

Bunker Hill Village, Inc.

Operation of Law

6/16/2022

Conroe, Inc.

Operation of Law

6/16/2022

Conroe Environs

Operation of Law

6/16/2022

Cut & Shoot, Inc.*

Case No. 00008827

6/16/2022

Deer Park, Inc.*

Operation of Law

6/16/2022

Galena Park, Inc.

Case No. 00008827

6/16/2022

Hedwig Village, Inc.

Operation of Law

6/16/2022

Hilshire Village, Inc.

Operation of Law

6/16/2022

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27931

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Houston, Inc.	Operation of Law	6/16/2022
Houston Environs	Case No. 00005925	6/16/2022
Humble, Inc.	Operation of Law	
6/16/2022		
Hunters Creek Village, Inc.	Operation of Law	6/16/2022
Jacinto City, Inc. *	Case No. 00008827	6/16/2022
Jersey Village, Inc.	Operation of Law	6/16/2022
Meadows Place, Inc.	Operation of Law	6/16/2022
Missouri City, Inc.	Operation of Law	6/16/2022
Montgomery, Inc.	Case No. 00008827	6/16/2022
Nassau Bay, Inc.	Operation of Law	6/16/2022
New Waverly, Inc.*	Case No. 00008827	6/16/2022
Oak Ridge North, Inc.	Operation of Law	6/16/2022
Panorama Village, Inc.*	Case No. 00008827	6/16/2022
Pasadena, Inc.	Operation of Law	6/16/2022
Piney Point Village, Inc.	Operation of Law	6/16/2022
Roman Forest, Inc.*	Case No. 00008827	6/16/2022
Shenandoah, Inc.	Operation of Law	6/16/2022
South Houston, Inc.*	Case No. 00008827	6/16/2022
Southside Place, Inc. *	Case No. 00008827	6/16/2022
Spring Valley, Inc.	Operation of Law	6/16/2022
Stafford, Inc.	Operation of Law	6/16/2022
Tomball	Operation of Law	6/16/2022
West University Place, Inc.*	Case No. 00008827	6/16/2022
Willis*	Case No. 00008827	6/16/2022

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities/environs with the following effective dates:

GSLV-626-I-GRIP 2023

GSLV-626-U-GRIP 2023

GSS-2095-I-GRIP 2023

GSS-2095--U-GRIP 2023

R-2095-I-GRIP 2023

R-2095-U-GRIP 2023

CITY

AUTHORITY

EFFECTIVE DATE

Bellaire, Inc.*	Case No. 00012779	6/15/2023
Bunker Hill Village, Inc.	Operation of Law	6/15/2023
Conroe, Inc.	Operation of Law	
6/15/2023		
Conroe Environs	Operation of Law	6/15/2023
Cut & Shoot, Inc.*	Case No. 00012779	6/15/2023
Deer Park, Inc.	Operation of Law	6/15/2023
Galena Park, Inc.*	Case No. 00012779	6/15/2023

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27931

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Hedwig Village, Inc.	Operation of Law	6/15/2023
Hilshire Village, Inc.	Operation of Law	6/15/2023
Houston, Inc.	Operation of Law	6/15/2023
Houston Environs	Case No. 00012779	6/15/2023
Humble, Inc.	Operation of Law	6/15/2023
Hunters Creek Village, Inc.	Operation of Law	6/15/2023
Jacinto City, Inc. *	Case No. 00012779	6/15/2023
Jersey Village, Inc.	Operation of Law	6/15/2023
Magnolia	Operation of Law	6/15/2023
Meadows Place, Inc.	Operation of Law	6/15/2023
Missouri City, Inc.	Case No. 00012779	6/15/2023
Montgomery, Inc.*	Case No. 00012779	6/15/2023
Nassau Bay, Inc.	Operation of Law	6/15/2023
New Waverly, Inc.*	Case No. 00012779	6/15/2023
Oak Ridge North, Inc.	Operation of Law	6/15/2023
Panorama Village, Inc.*	Case No. 00012779	6/15/2023
Pasadena, Inc.	Operation of Law	6/15/2023
Piney Point Village, Inc.	Operation of Law	6/15/2023
Roman Forest, Inc.*	Case No. 00012779	6/15/2023
Shenandoah, Inc.	Operation of Law	6/15/2023
South Houston, Inc.*	Case No. 00012779	6/15/2023
Southside Place, Inc. *	Case No. 00012779	6/15/2023
Spring Valley, Inc.	Operation of Law	6/15/2023
Stafford, Inc.	Operation of Law	6/15/2023
Tomball	Operation of Law	6/15/2023
West University Place, Inc.*	Case No. 00012779	6/15/2023
Willis*	Case No. 00012779	6/15/2023

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2099-I GSS-2099-U

GSLV-630-I GSLV-630-U

R-2099-I R-2099-U

CITY	AUTHORITY	EFFECTIVE DATE
Bellaire, Inc.*	Case No. 00015513	12/1/2024
Bunker Hill Village, Inc.	Operation of Law	12/1/2024
Conroe, Inc.	Operation of Law	12/1/2024
Conroe Environs	Operation of Law	12/1/2024
Cut & Shoot, Inc.*	Case No. 00015513	12/1/2024
Deer Park, Inc.	Operation of Law	12/1/2024
Galena Park, Inc.*	Case No. 00015513	12/1/2024
Hedwig Village, Inc.	Operation of Law	12/1/2024
Hilshire Village, Inc.	Operation of Law	12/1/2024
Houston, Inc.	Operation of Law	12/1/2024

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27931

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Houston Environs	Case No. 00015513	12/1/2024
Humble, Inc.	Operation of Law	12/1/2024
Hunters Creek Village, Inc.	Operation of Law	12/1/2024
Jacinto City, Inc. *	Case No. 00015513	12/1/2024
Jersey Village, Inc.	Operation of Law	12/1/2024
Magnolia, Inc	Operation of Law	12/1/2024
Meadows Place, Inc.	Operation of Law	12/1/2024
Missouri City, Inc.	Case No. 00015513	12/1/2024
Montgomery, Inc.*	Case No. 00015513	12/1/2024
Nassau Bay, Inc.	Operation of Law	12/1/2024
New Waverly, Inc.*	Case No. 00015513	12/1/2024
Oak Ridge North, Inc.	Operation of Law	12/1/2024
Panorama Village, Inc.*	Case No. 00015513	12/1/2024
Pasadena, Inc.	Operation of Law	12/1/2024
Piney Point Village, Inc.	Operation of Law	12/1/2024
Roman Forest, Inc.*	Case No. 00015513	12/1/2024
Shenandoah, Inc.	Operation of Law	12/1/2024
South Houston, Inc.*	Case No. 00015513	12/1/2024
Southside Place, Inc. *	Case No. 00015513	12/1/2024
Spring Valley Village, Inc .	Operation of Law	12/1/2024
Stafford, Inc.	Operation of Law	12/1/2024
Tomball, Inc	Operation of Law	12/1/2024
West University Place, Inc.*	Case No. 00015513	12/1/2024
Willis, Inc*	Case No. 00015513	12/1/2024
Woodbranch Village, Inc	Operation of Law	12/1/2024

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2099-I-GRIP 2025
 GSS-2099-U-GRIP 2025
 GSLV-630-I-GRIP 2025
 GSLV-630-U-GRIP 2025
 R-2099-I-GRIP 2025
 R-2099-U-GRIP 2025

CITY	AUTHORITY	EFFECTIVE
DATE		
Bellaire, Inc.*	Case No. 00020313	6/3/2025
Bunker Hill Village, Inc.	Operation of Law	6/3/2025
Conroe, Inc.	Operation of Law	6/3/2025
Conroe Environs	Operation of Law	6/3/2025
Cut & Shoot, Inc.*	Case No. 00020313	6/3/2025
Deer Park, Inc.	Operation of Law	6/3/2025
Galena Park, Inc.*	Case No. 00020313	6/3/2025
Hedwig Village, Inc.	Operation of Law	6/3/2025
Hilshire Village, Inc.	Operation of Law	6/3/2025

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27931

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Houston, Inc.	Operation of Law	6/3/2025
Houston Environs	Case No. 00020313	6/3/2025
Humble, Inc.	Operation of Law	6/3/2025
Hunters Creek Village, Inc.	Operation of Law	6/3/2025
Jacinto City, Inc. *	Case No. 00020313	6/3/2025
Jersey Village, Inc.	Operation of Law	6/3/2025
Magnolia, Inc	Operation of Law	6/3/2025
Meadows Place, Inc.	Operation of Law	6/3/2025
Missouri City, Inc.	Case No. 00020313	6/3/2025
Montgomery, Inc.*	Case No. 00020313	6/3/2025
Nassau Bay, Inc.	Operation of Law	6/3/2025
New Waverly, Inc.*	Case No. 00020313	6/3/2025
Oak Ridge North, Inc.	Operation of Law	6/3/2025
Panorama Village, Inc.*	Case No. 00020313	6/3/2025
Pasadena, Inc.	Operation of Law	6/3/2025
Piney Point Village, Inc.	Operation of Law	6/3/2025
Roman Forest, Inc.*	Case No. 00020313	6/3/2025
Shenandoah, Inc.	Operation of Law	6/3/2025
South Houston, Inc.*	Case No. 00020313	6/3/2025
Southside Place, Inc. *	Case No. 00020313	6/3/2025
Spring Valley Village, Inc.	Operation of Law	6/3/2025
Stafford, Inc.	Operation of Law	6/3/2025
Tomball, Inc	Operation of Law	6/3/2025
West University Place, Inc.*	Case No. 00020313	6/3/2025
Willis, Inc*	Case No. 00020313	6/3/2025
Woodbranch Village, Inc	Operation of Law	6/3/2025

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

PGA-21

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS
GEOGRAPHIC RATE AREAS-RATE SHEET PURCHASED GAS ADJUSTMENT
RATE SCHEDULE NO. PGA-21

This Cost of Gas Clause shall apply to all general service rate schedules of CenterPoint Energy Entex in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas (the Company).

A. DEFINITIONS

1. Cost of Purchased Gas (G): The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation capacity charges, storage capacity charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices. Any costs associated with the use of

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27931

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

financial instruments entered into after March 1, 2024, shall be approved in advance and in writing by the Director of the Oversight and Safety Division of the Commission. The cost of purchased gas includes the cost of propane (per gallon), including measurement adjustments to reflect changes in the state of gas between liquid and vapor, used in the Company's propane-air peak shaving facilities. The cost of purchased gas may also include costs related to the purchase and transportation of Hydrogen or Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-compatible gaseous fuel derived from biogenic or other renewable sources that has lower lifecycle carbon-dioxide-equivalent (CO₂e) emissions than geologic natural gas. The cost of purchased gas may also include the cost of carbon emission offsets purchased and retired in association with natural gas supplies.

2. Purchase/Sales Ratio (R): A ratio determined by dividing the total volumes purchased by the Company for general service customers for the twelve (12) month period ending the preceding August 31 Production Month by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.65 p.s.i.a. Such ratio as determined shall in no event seek to recover more than 5% lost and unaccounted for gas loss unless expressly authorized by the applicable regulatory authority.

3. Production Month: The month that gas cost related activities are completed.

4. Accounting Month: The month gas related activities are posted on the books and records of the Company.

5. Commodity Cost: The Cost of Purchased Gas multiplied by the Purchase Sales Ratio.

6. Purchased Gas Adjustment (PGA): The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the commodity cost, a reconciliation component (RC), and Customer Rate Relief (CRR) Charge, and related fees and taxes. PGA Rate (per Mcf sold) = [(G * R) plus or minus RC] rounded to the nearest \$0.0001 PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

7. General Service Customer: residential, small commercial and large volume Customers.

8. Reconciliation Audit: An annual review of the Company's books and records for each twelve-month period ending with the May Production Month to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine:

- a. the total amount paid for gas purchased by the Company to provide service to its general service customers during the period;
- b. the revenues received from operation of the provisions of this Cost of Gas Clause
- c. the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause;
- d. an adjustment, if necessary, for lost and unaccounted for gas during the period identified in A2 in excess of five (5) percent of purchases;
- e. The Company shall seek review and approval from the Commission for any Federal

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Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses; f. the gas cost portion of bad debt expense; g. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission; h. the amount of gas cost attributable to the Customer Rate Relief Charge; and i. other amounts properly credited to the cost of gas not specifically identified herein.

9. Reconciliation Component (RC): The amount to be returned to or recovered from customers each month from the August billing cycle through July billing cycle as a result of the Reconciliation Audit.

10. Reconciliation Account: The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect but not necessarily limited to:

- a. the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records;
- b. any upstream transportation charges;
- c. the cost of gas withdrawn from storage less the cost of gas injected into storage;
- d. fixed storage charges;

e. the revenues produced by the operation of this Cost of Gas Clause; and
f. refunds, payments, or charges provided for herein or as approved by the regulatory authority;

g. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

- h. the gas cost portion of bad debt expense;
- i. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission;
- j. the amount of gas cost attributable to the Customer Rate Relief Charge; and
- k. other amounts properly credited to the cost of gas not specifically identified herein.

11. Carrying Charge for Gas in Storage: A return on the Company's investment for gas in storage.

12. Customer Rate Relief (CRR) Charge: A nonbypassable charge as defined in Tex Util. Code Section 104-362(7).

B. COST OF GAS = Purchased Gas Adjustment (PGA)

In addition to the cost of service as provided under its general service rate schedule(s), the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each Customer bill.

C. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

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If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section D below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather and growth, for the last preceding August billing cycle through July billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a twelve month period beginning with the next following August billing cycle and continuing through the next following July billing cycle at which time it will terminate until a new Reconciliation Component is determined.

D. PAYMENT FOR USE OF FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If the sum of the monthly balances reflects an over collection during the period, the Company shall credit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%. If the sum of the monthly balances reflects an under collection during the period, the Company shall debit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%.

E. CARRYING CHARGE FOR GAS IN STORAGE

A carrying charge for gas in storage will be calculated based on the arithmetic average of the beginning and ending balance of gas and propane in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. OS-23-00015513 and will be reflected on the customer's bill.

F. CUSTOMER RATE RELIEF CHARGE

As calculated pursuant to Customer Rate Relief Rate Schedule. The Customer Rate Relief Charge is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments, and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011.

G. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. The entire amount of refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section D, Payment for Use of Funds, above.

H. COST OF GAS STATEMENT

The Company shall file a copy of the Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such

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initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth:

1. the Cost of Purchased Gas;
2. that cost multiplied by the Purchase/Sales Ratio;
3. the amount of the cost of gas caused by any surcharge or refund;
4. the Reconciliation Component;
5. the Cost of Gas which is the total of items (2) through (4);
6. the Carrying Charge for Gas in Storage; and
7. the Customer Rate Relief Charge.

The statement shall include all data necessary for the Customers and Regulatory Authority to review and verify the calculation of the Cost of Gas and the Carrying Charge for Gas in Storage. The date on which billing using the Cost of Gas and the Carrying Charge for Gas in Storage is to begin (bills prepared) is to be specified in the statement. The Company shall include in its monthly Cost of Gas Statement filed pursuant to the PGA the separate cost of each type of purchased fuel, including but not limited to the cost of purchased natural gas, renewable natural gas, hydrogen, and any other type of fuel included in the PGA.

I. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but is not necessarily limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending with the May Production Month will be available upon request;
2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues for the twelve month period ending with the May Production Month will be available upon request;
3. A tabulation of any amounts properly credited against Cost of Gas;
4. The amount of gas cost attributable to the Customer Rate Relief Charge; and
5. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account.

This report shall be filed concurrently with the Cost of Gas Statement for August. The Annual Report shall be filed in a format similar to the example format that follows.

PSIF-18

PIPELINE SAFETY INSPECTION FEE: Pipeline Safety and Regulatory Program Fee pursuant to Texas Utilities Code 121.211. The 2025 Pipeline Safety and Regulatory Program Fee is one-time surcharge per customer bill of \$1.05, based on \$1.00 per service line. It will be collected from April 1, 2025 to April 30, 2025.

R-2099-I-GRIP 2025

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS
GEOGRAPHIC RATE AREAS - INCORPORATED RATE SHEET RESIDENTIAL SERVICE
RATE SCHEDULE NO. R-2099-I-GRIP 2025

APPLICATION OF SCHEDULE

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This schedule is applicable to any customer in an incorporated area excluding a city that has ceded jurisdiction to the Commission in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas to whom service is supplied in a single private dwelling unit and its appurtenances, the major use of which is for household appliances, and for the personal comfort and convenience of those residing therein. Cities per Geographic Rate Area are listed on the final pages of this rate schedule.

Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate per Geographic Rate Area for each customer receiving service under this rate schedule shall be the sum of the following:

(a) The Base Rate consisting of:

(1) Customer Charge -

Houston and Texas Coast \$22.36

South Texas and Beaumont/East Texas \$27.86

(2) Commodity Charge for all Ccf billed at the pressure bases and

Geographic Rate Areas as set forth below2 -

	Houston Texas	Coast
Beaumont/East Texas	South Texas	
14.65 Pressure Base	\$0.15834 \$0.15650	\$0.33624
	\$0.47070	
14.73 Pressure Base	\$0.15920 \$0.15735	\$0.33808
	\$0.47327	
14.95 Pressure Base	\$0.16158 \$0.15970	\$0.34313
	\$0.48034	

(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.

Notes:

	Houston and South Texas and		
	Texas Coast Beaumont/East Texas		
1 Customer Charge	\$19.50	\$25.00	(GUD OS-23-00015513)
2025 GRIP Charge	2.86	2.86	(CASE 00020313)
Total Customer Charge	\$22.36	\$27.86	

2Commodity Charges per GUD OS-23-00015513.

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(d) Rate Case Expense Recovery - Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.

(e) Tax Act 2022 - Tax Act 2022 will be calculated and adjusted periodically as defined in the Company's applicable Tax Act 2022 Rate Schedule.

PAYMENT

Due date of the bill for service shall not be less than 15 days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

Cities by Geographic Rate Area

Agua Dulce South Texas	Edgewood Beaumont/East Texas
Alice South Texas	Edna South Texas
Alvin Texas Coast	Elgin South Texas
Anahuac Beaumont/East Texas	Falls City South Texas
Angleton Texas Coast	Freeport Texas Coast
Aransas Pass South Texas	Freer South Texas
Arp Beaumont/East Texas	Friendswood Texas Coast
Atlanta Beaumont/East Texas	Fruitvale Beaumont/East Texas
Austin South Texas	Fulshear Texas Coast
Bastrop South Texas	Ganado South Texas
Baytown Texas Coast	Garden Ridge South Texas
Beach City Texas Coast	Giddings South Texas
Beasley Texas Coast	Gladewater Beaumont/East Texas
Beaumont Beaumont/East Texas	Goodrich Beaumont/East Texas
Beckville Beaumont/East Texas	Grand Saline Beaumont/East Texas
Bishop South Texas	Gregory South Texas
Bloomburg Beaumont/East Texas	Hedwig Village Houston
Bridge City Beaumont/East Texas	Hilshire Village Houston
Brookshire Texas Coast	Hondo South Texas
Brookside Village Texas Coast	Houston Houston
Buda South Texas	Humble Houston
Bunker Hill Village Houston	Hunters Creek Village Houston
Cibolo South Texas	Huntsville Beaumont/East Texas
Clarksville City Beaumont/East Texas	Ingleside South Texas
Clute Texas Coast	Ingleside on the Bay South Texas
Conroe Houston	Iowa Colony Texas Coast
De Kalb Beaumont/East Texas	Jacksonville Beaumont/East Texas
Deer Park Houston	Jersey Village Houston

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Dickinson Texas Coast	Jourdanton South Texas
Driscoll South Texas	Karnes City South Texas
East Bernard Texas Coast	Katy Texas Coast
Kemah Texas Coast	Niederwald South Texas
Kendleton Texas Coast	North Cleveland Beaumont/East Texas
Kilgore Beaumont/East Texas	Oak Ridge North Houston
Kingsville South Texas	Odem South Texas
Kyle South Texas	Orange Beaumont/East Texas
La Grange South Texas	Orange Grove South Texas
La Marque Texas Coast	Orchard Texas Coast
La Porte Texas Coast	Ore City Beaumont/East Texas
LaCoste South Texas	Overton Beaumont/East Texas
Lake Jackson Texas Coast	Oyster Creek Texas Coast
Laredo South Texas	Pasadena Houston
League City Texas Coast	Pearland Texas Coast
Liberty Beaumont/East Texas	Piney Point Village Houston
Lindale Beaumont/East Texas	Pittsburg Beaumont/East Texas
Linden Beaumont/East Texas	Point Comfort South Texas
Lone Star Beaumont/East Texas	Port Arthur Beaumont/East Texas
Longview Beaumont/East Texas	Port Lavaca South Texas
Magnolia Houston	Portland South Texas
Manvel Texas Coast	Premont South Texas
Marion South Texas	Red Lick Beaumont/East Texas
Marshall Beaumont/East Texas	Refugio South Texas
Mathis South Texas	Richmond Texas Coast
Meadows Place Houston	Riverside Beaumont/East Texas
Missouri City Houston	Rose Hill Acres Beaumont/East Texas
Mont Belvieu Texas Coast	Rosenberg Texas Coast
Morgan's Point Texas Coast	Runge South Texas
Mount Pleasant Beaumont/East Texas	Rusk Beaumont/East Texas
Nassau Bay Houston	Santa Fe Texas Coast
Nederland Beaumont/East Texas	Schulenburg South Texas
Needville Texas Coast	Seabrook Texas Coast
New London Beaumont/East Texas	Seadrift South Texas
Shenandoah Houston	Universal City South Texas
Shoreacres Texas Coast	Victoria South Texas
Silsbee Beaumont/East Texas	Wallis Texas Coast
Simonton Texas Coast	Waskom Beaumont/East Texas
Sour Lake Beaumont/East Texas	Webster Texas Coast
Spring Valley Village Houston	West Columbia Texas Coast
Stafford Houston	Wharton Texas Coast
Sugar Land Texas Coast	White Oak Beaumont/East Texas
Taft South Texas	Winfield Beaumont/East Texas
Tatum Beaumont/East Texas	Winnsboro Beaumont/East Texas
Taylor Lake Village Texas Coast	Woodbranch Village Houston
Texas City Texas Coast	Yorktown South Texas
Tomball Houston	Tyler Beaumont/East Texas

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TA-16

Union Grove Beaumont/East Texas

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS TEXAS DIVISION RATE SHEET TAX ADJUSTMENT
RATE SCHEDULE NO. TA-16

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Texas Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

State Gross Receipts Tax Rate (1)

Franchise

Small

Large

City	Contract	Residential	Commercial
Commercial Industrial Transportation (2)			
Agua Dulce	E_00011376 0.000%	0.000%	0.000%
Alice	E_00011407 1.997%	1.997%	1.997%
Alvin	E_00011428 1.997%	1.997%	1.997%
Ames	E_00011431 0.000%	0.000%	0.000%
Anahuac	E_00011436 0.581%	0.581%	0.581%
Angleton	E_00011443 1.997%	1.997%	1.997%
Aransas Pass	E_00011466 1.070%	1.070%	1.070%

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Arcola	E_00011472	0.581%	0.581%	0.581%	0.581%	0.500%
Arp	E_00011484	0.000%	0.000%	0.000%	0.000%	0.500%
Atlanta	E_00011511	1.070%	1.070%	1.070%	1.070%	0.500%
Austin	E_00011520	1.997%	1.997%	1.997%	1.997%	0.500%
Avinger	E_00011528	0.000%	0.000%	0.000%	0.000%	0.500%
Bastrop	E_00011584	1.070%	1.070%	1.070%	1.070%	0.500%
Baytown	E_00011604	1.997%	1.997%	1.997%	1.997%	0.500%
Beach City	E_00011610	0.581%	0.581%	0.581%	0.581%	0.500%
Beasley	E_00011613	0.000%	0.000%	0.000%	0.000%	0.500%
Beaumont	E_00011616	1.997%	1.997%	1.997%	1.997%	0.500%
Beckville	E_00011621	0.000%	0.000%	0.000%	0.000%	0.500%
Beeville	E_00011642	1.997%	1.997%	1.997%	1.997%	0.500%
Bellaire	E_00011635	1.997%	1.997%	1.997%	1.997%	0.500%
Bevil Oaks	E_00011680	0.581%	0.581%	0.581%	0.581%	0.500%
Big Sandy	E_00011687	0.581%	0.581%	0.581%	0.581%	0.500%
Bishop	E_00011703	1.070%	1.070%	1.070%	1.070%	0.500%
Bloomburg	E_00011728	0.000%	0.000%	0.000%	0.000%	0.500%
Bridge City	E_00011812	1.070%	1.070%	1.070%	1.070%	0.500%
Brookshire	E_00011834	1.070%	1.070%	1.070%	1.070%	0.500%
Brookside Village	E_00011835	0.581%	0.581%	0.581%	0.581%	0.500%
Buda	E_00011863	1.997%	1.997%	1.997%	1.997%	0.500%
Bullard	E_00011872	1.070%	1.070%	1.070%	1.070%	0.500%
Bunker Hill	E_00011877	1.070%	1.070%	1.070%	1.070%	0.500%
Carthage	E_00011990	1.070%	1.070%	1.070%	1.070%	0.500%
Center	E_00012030	1.070%	1.070%	1.070%	1.070%	0.500%
China	E_00012079	0.581%	0.581%	0.581%	0.581%	0.500%
Cibolo	E_00012092	1.997%	1.997%	1.997%	1.997%	0.500%
Clarksville City	E_00012111	0.000%	0.000%	0.000%	0.000%	0.500%
Clear Lake Shores	E_00012121	0.581%	0.581%	0.581%	0.581%	0.500%
Cleveland	E_00012127	1.070%	1.070%	1.070%	1.070%	0.500%
Clute	E_00012137	1.997%	1.997%	1.997%	1.997%	0.500%
Colmesneil	E_00012159	0.000%	0.000%	0.000%	0.000%	0.500%
Conroe	E_00012188	1.997%	1.997%	1.997%	1.997%	0.500%
Converse	E_00012191	1.997%	1.997%	1.997%	1.997%	0.500%
Corrigan	E_00012215	0.581%	0.581%	0.581%	0.581%	0.500%
Crockett	E_00012270	1.070%	1.070%	1.070%	1.070%	0.500%
Cut & Shoot	E_00012301	0.581%	0.581%	0.581%	0.581%	0.500%
Daingerfield	E_00012316	1.070%	1.070%	1.070%	1.070%	0.500%
Danbury	E_00012326	0.581%	0.581%	0.581%	0.581%	0.500%
Dayton	E_00012340	1.070%	1.070%	1.070%	1.070%	0.500%
Deer Park	E_00012354	1.997%	1.997%	1.997%	1.997%	0.500%
DeKalb	E_00012345	0.581%	0.581%	0.581%	0.581%	0.500%
Diboll	E_00012395	1.070%	1.070%	1.070%	1.070%	0.500%
Dickinson	E_00012398	1.997%	1.997%	1.997%	1.997%	0.500%
Douglassville	E_00012439	0.000%	0.000%	0.000%	0.000%	0.500%
Driscoll	E_00012450	0.000%	0.000%	0.000%	0.000%	0.500%
Eagle Lake	E_00012471	1.070%	1.070%	1.070%	1.070%	0.500%

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East Bernard	E_00012481	0.581%	0.581%	0.581%	0.581%	0.500%
East Mountain	E_00012490	0.000%	0.000%	0.000%	0.000%	0.500%
Edgewood	E_00012522	0.581%	0.581%	0.581%	0.581%	0.500%
Edna	E_00012527	1.070%	1.070%	1.070%	1.070%	0.500%
El Campo	E_00012533	1.997%	1.997%	1.997%	1.997%	0.500%
El Lago	E_00012542	1.070%	1.070%	1.070%	1.070%	0.500%
Elgin	E_00012556	1.070%	1.070%	1.070%	1.070%	0.500%
Elkhart	E_00012559	0.581%	0.581%	0.581%	0.581%	0.500%
Falls City	E_00012656	0.000%	0.000%	0.000%	0.000%	0.500%
Floresville	E_00012703	1.070%	1.070%	1.070%	1.070%	0.500%
Freeport	E_00012769	1.997%	1.997%	1.997%	1.997%	0.500%
Freer	E_00012770	0.581%	0.581%	0.000%	0.000%	0.500%
Friendswood	E_00012781	1.997%	1.997%	1.997%	1.997%	0.500%
Fruitvale	E_00012790	0.000%	0.000%	0.000%	0.000%	0.500%
Fulshear	E_00012794	0.581%	0.581%	0.581%	0.581%	0.500%
Galena Park	E_00012801	1.997%	1.997%	1.997%	1.997%	0.500%
Ganado	E_00012810	0.581%	0.581%	0.581%	0.581%	0.500%
Garden Ridge	E_00012818	1.070%	1.070%	1.070%	1.070%	0.500%
Giddings	E_00012850	1.070%	1.070%	1.070%	1.070%	0.500%
Gilmer	E_00012855	1.070%	1.070%	1.070%	1.070%	0.500%
Gladewater	E_00012861	1.070%	1.070%	1.070%	1.070%	0.500%
Goliad	E_00012886	0.581%	0.581%	0.581%	0.581%	0.500%
Goodrich	E_00012899	0.000%	0.000%	0.000%	0.000%	0.500%
Grand Saline	E_00012912	1.070%	1.070%	1.070%	1.070%	0.500%
Grapeland	E_00012922	0.581%	0.581%	0.581%	0.581%	0.500%
Gregory	E_00012954	0.581%	0.581%	0.581%	0.581%	0.500%
Groveton	E_00012969	0.000%	0.000%	0.000%	0.000%	0.500%
Hallettsville	E_00013000	1.070%	1.070%	1.070%	1.070%	0.500%
Hallsville	E_00013003	1.070%	1.070%	1.070%	1.070%	0.500%
Hawkins	E_00013060	0.581%	0.581%	0.581%	0.581%	0.500%
Hedwig Village	E_00013075	1.070%	1.070%	1.070%	1.070%	0.500%
Henderson	E_00013086	1.997%	1.997%	1.997%	1.997%	0.500%
Hideaway	E_00034814	1.070%	1.070%	1.070%	1.070%	0.500%
Hillcrest Village	E_00013142	0.000%	0.000%	0.000%	0.000%	0.500%
Hilshire Village	E_00013152	0.000%	0.000%	0.000%	0.000%	0.500%
Hitchcock	E_00013155	1.070%	1.070%	1.070%	1.070%	0.500%
Hondo	E_00013186	1.070%	1.070%	1.070%	1.070%	0.500%
Hooks	E_00013190	1.070%	1.070%	1.070%	1.070%	0.500%
Houston	E_00013200	1.997%	1.997%	1.997%	1.997%	0.500%
Hudson	E_00013213	1.070%	1.070%	1.070%	1.070%	0.500%
Hughes Springs	E_00013218	0.581%	0.581%	0.581%	0.581%	0.500%
Humble	E_00013223	1.997%	1.997%	1.997%	1.997%	0.500%
Hunter's Creek	E_00013229	1.070%	1.070%	1.070%	1.070%	0.500%
Huntsville	E_00013232	1.997%	1.997%	1.997%	1.997%	0.500%
Ingleside	E_00013271	1.070%	1.070%	1.070%	1.070%	0.500%
Ingleside on the Bay	E_00013272	0.000%	0.000%	0.000%	0.000%	0.500%
Iowa Colony	E_00013280	1.070%	1.070%	1.070%	1.070%	0.500%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27931

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Jacinto City	E_00013300	1.997%	1.997%	1.997%	1.997%	0.500%
Jacksonville	E_00013303	1.997%	1.997%	1.997%	1.997%	0.500%
Jasper	E_00013314	1.070%	1.070%	1.070%	1.070%	0.500%
Jefferson	E_00013319	0.581%	0.581%	0.581%	0.581%	0.500%
Jersey Village	E_00013327	1.070%	1.070%	1.070%	1.070%	0.500%
Jones Creek	E_00013343	0.581%	0.581%	0.581%	0.581%	0.500%
Jourdanton	E_00013354	1.070%	1.070%	1.070%	1.070%	0.500%
Karnes City	E_00013372	1.070%	1.070%	1.070%	1.070%	0.500%
Katy	E_00013374	1.997%	1.997%	1.997%	1.997%	0.500%
Kemah	E_00013390	0.581%	0.581%	0.581%	0.581%	0.500%
Kendleton	E_00013394	0.000%	0.000%	0.000%	0.000%	0.500%
Kenedy	E_00013395	1.070%	1.070%	1.070%	1.070%	0.500%
Kilgore	E_00013414	1.997%	1.997%	1.997%	1.997%	0.500%
Kingsville	E_00013430	1.997%	1.997%	1.997%	1.997%	0.500%
Kirbyville	E_00013437	0.581%	0.581%	0.581%	0.581%	0.500%
Kyle	E_00013470	1.997%	1.997%	1.997%	1.997%	0.500%
La Coste	E_00013474	0.581%	0.581%	0.581%	0.581%	0.500%
La Grange	E_00013478	1.070%	1.070%	1.070%	1.070%	0.500%
La Porte	E_00013487	1.997%	1.997%	1.997%	1.997%	0.500%
Lake Jackson	E_00013531	1.997%	1.997%	1.997%	1.997%	0.500%
LaMarque	E_00013484	1.997%	1.997%	1.997%	1.997%	0.500%
Laredo	E_00013598	1.997%	1.997%	1.997%	1.997%	0.500%
Latexo	E_00013611	0.000%	0.000%	0.000%	0.000%	0.500%
League City	E_00013626	1.997%	1.997%	1.997%	1.997%	0.500%
Leary	E_00013630	0.000%	0.000%	0.000%	0.000%	0.500%
Liberty	E_00013661	1.070%	1.070%	1.070%	1.070%	0.500%
Lindale	E_00013672	1.070%	1.070%	1.070%	1.070%	0.500%
Linden	E_00013673	0.581%	0.581%	0.581%	0.581%	0.500%
Liverpool	E_00013698	0.000%	0.000%	0.000%	0.000%	0.500%
Livingston	E_00013699	1.070%	1.070%	1.070%	1.070%	0.500%
Lone Star	E_00013725	0.581%	0.581%	0.581%	0.581%	0.500%
Longview	E_00013733	1.997%	1.997%	1.997%	1.997%	0.500%
Lovelady	E_00013760	0.000%	0.000%	0.000%	0.000%	0.500%
Lufkin	E_00013773	1.997%	1.997%	1.997%	1.997%	0.500%
Lumberton	E_00013776	1.997%	1.997%	1.997%	1.997%	0.500%
Manvel	E_00013827	1.070%	1.070%	1.070%	1.070%	0.500%
Marion	E_00013839	0.581%	0.581%	0.581%	0.581%	0.500%
Marshall	E_00013843	1.997%	1.997%	1.997%	1.997%	0.500%
Mathis	E_00013865	1.070%	1.070%	1.070%	1.070%	0.500%
Maud	E_00013868	0.000%	0.000%	0.000%	0.000%	0.500%
Meadow's Place	E_00013924	1.070%	1.070%	1.070%	1.070%	0.500%
Mineola	E_00014008	1.070%	1.070%	1.070%	1.070%	0.500%
Missouri City	E_00014019	1.997%	1.997%	1.997%	1.997%	0.500%
Montgomery	E_00014045	0.000%	0.000%	0.000%	0.000%	0.500%
Morgan's Point	E_00014064	0.000%	0.000%	0.000%	0.000%	0.500%
Mt. Belvieu	E_00014036	1.070%	1.070%	1.070%	1.070%	0.500%
Mt. Pleasant	E_00014085	1.997%	1.997%	1.997%	1.997%	0.500%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27931

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Mt. Vernon	E_00014090	0.581%	0.581%	0.581%	0.581%	0.500%
Nacogdoches	E_00014120	1.997%	1.997%	1.997%	1.997%	0.500%
Naples	E_00014124	0.581%	0.581%	0.581%	0.581%	0.500%
Nassau Bay	E_00014128	1.070%	1.070%	1.070%	1.070%	0.500%
Nederland	E_00014141	1.997%	1.997%	1.997%	1.997%	0.500%
Needville	E_00014145	1.070%	1.070%	1.070%	1.070%	0.500%
New Boston	E_00014155	1.070%	1.070%	1.070%	1.070%	0.500%
New Braunfels	E_00014156	1.997%	1.997%	1.997%	1.997%	0.500%
New London	E_00014169	0.000%	0.000%	0.000%	0.000%	0.500%
New Waverly	E_00014179	0.581%	0.581%	0.581%	0.581%	0.500%
Niederwald	E_00014185	0.000%	0.000%	0.000%	0.000%	0.500%
Noonday	E_00014209	0.000%	0.000%	0.000%	0.000%	0.500%
Nordheim	E_00014210	0.000%	0.000%	0.000%	0.000%	0.500%
North Cleveland	E_00014224	0.000%	0.000%	0.000%	0.000%	0.500%
Oak Ridge North	E_00014303	1.070%	1.070%	1.070%	1.070%	0.500%
Odem	E_00014325	0.581%	0.581%	0.581%	0.581%	0.500%
Omaha	E_00014365	0.000%	0.000%	0.000%	0.000%	0.500%
Orange	E_00014375	1.997%	1.997%	1.997%	1.997%	0.500%
Orange Grove	E_00014376	0.581%	0.581%	0.581%	0.581%	0.500%
Orchard	E_00014380	0.000%	0.000%	0.000%	0.000%	0.500%
Ore City	E_00014381	0.581%	0.581%	0.581%	0.581%	0.500%
Overton	E_00014394	0.581%	0.581%	0.581%	0.581%	0.500%
Oyster Creek	E_00014398	0.581%	0.581%	0.581%	0.581%	0.500%
Palacios	E_00014408	1.070%	1.070%	1.070%	1.070%	0.500%
Panorama Village	E_00014429	0.581%	0.581%	0.581%	0.581%	0.500%
Pasadena	E_00014452	1.997%	1.997%	1.997%	1.997%	0.500%
Pearland	E_00014478	1.997%	1.997%	1.997%	1.997%	0.500%
Pine Forest	E_00014548	0.000%	0.000%	0.000%	0.000%	0.500%
Pinehurst	E_00014560	0.581%	0.581%	0.581%	0.581%	0.500%
Piney Point Village	E_00014568	1.070%	1.070%	1.070%	1.070%	0.500%
Pittsburg	E_00014577	1.070%	1.070%	1.070%	1.070%	0.500%
Pleak	E_00014585	0.581%	0.581%	0.581%	0.581%	0.500%
Pleasanton	E_00014592	1.997%	1.997%	1.997%	1.997%	0.500%
Point Comfort	E_00014602	0.000%	0.000%	0.000%	0.000%	0.500%
Port Arthur	E_00014620	1.997%	1.997%	1.997%	1.997%	0.500%
Port Lavaca	E_00014623	1.997%	1.997%	1.997%	1.997%	0.500%
Portland	E_00014636	1.997%	1.997%	1.997%	1.997%	0.500%
Poteet	E_00014643	1.070%	1.070%	1.070%	1.070%	0.500%
Poth	E_00014644	0.581%	0.581%	0.581%	0.581%	0.500%
Premont	E_00014662	0.581%	0.581%	0.581%	0.581%	0.500%
Queen City	E_00014701	0.581%	0.581%	0.581%	0.581%	0.500%
Red Lick	E_00014769	0.000%	0.000%	0.000%	0.000%	0.500%
Refugio	E_00014779	1.070%	1.070%	1.070%	1.070%	0.500%
Richmond	E_00014807	1.997%	1.997%	1.997%	1.997%	0.500%
Richwood	E_00014808	1.070%	1.070%	1.070%	1.070%	0.500%
Riverside	E_00014844	0.000%	0.000%	0.000%	0.000%	0.500%
Roman Forest	E_00014894	0.581%	0.581%	0.581%	0.581%	0.500%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27931

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Rose City	E_00014901	0.000%	0.000%	0.000%	0.000%	0.500%
Rose Hill Acres	E_00014902	0.000%	0.000%	0.000%	0.000%	0.500%
Runge	E_00014941	0.000%	0.000%	0.000%	0.000%	0.500%
Rusk	E_00014945	1.070%	1.070%	1.070%	1.070%	0.500%
San Augustine	E_00014986	0.581%	0.581%	0.581%	0.581%	0.500%
San Diego	E_00014989	1.070%	1.070%	1.070%	1.070%	0.500%
San Marcos	E_00015001	1.997%	1.997%	1.997%	1.997%	0.500%
Sandy Oaks	E_00034815	1.070%	1.070%	1.070%	1.070%	0.500%
Santa Clara	E_00034817	0.000%	0.000%	0.000%	0.000%	0.000%
Santa Fe	E_00015038	1.997%	1.997%	1.997%	1.997%	0.500%
Schertz	E_00015063	1.997%	1.997%	1.997%	1.997%	0.500%
Schulenburg	E_00015067	1.070%	1.070%	1.070%	1.070%	0.500%
Scottsville	E_00015074	0.000%	0.000%	0.000%	0.000%	0.500%
Seabrook	E_00015079	1.997%	1.997%	1.997%	1.997%	0.500%
Seadrift	E_00015080	0.000%	0.000%	0.000%	0.000%	0.000%
0.000%						
Seguin	E_00015092	1.997%	1.997%	1.997%	1.997%	0.500%
Selma	E_00015096	1.997%	1.997%	1.997%	1.997%	0.500%
Shenandoah	E_00015140	0.581%	0.581%	0.581%	0.581%	0.500%
Shepherd	E_00015142	0.581%	0.581%	0.581%	0.581%	0.500%
Shoreacres	E_00015158	0.581%	0.581%	0.581%	0.581%	0.500%
Silsbee	E_00015166	1.070%	1.070%	1.070%	1.070%	0.500%
Sinton	E_00015180	1.070%	1.070%	1.070%	1.070%	0.500%
Smithville	E_00015203	1.070%	1.070%	1.070%	1.070%	0.500%
Sour Lake	E_00015221	0.581%	0.581%	0.581%	0.581%	0.500%
South Houston	E_00015231	1.997%	1.997%	1.997%	1.997%	0.500%
Southside Place	E_00015257	0.581%	0.581%	0.581%	0.581%	0.500%
Spring Valley	E_00015292	1.070%	1.070%	1.070%	1.070%	0.500%
Stafford	E_00015302	1.997%	1.997%	1.997%	1.997%	0.500%
Sugarland	E_00015362	1.997%	1.997%	1.997%	1.997%	0.500%
Taft	E_00015412	1.070%	1.070%	1.070%	1.070%	0.500%
0.500%						
Talco	E_00015416	0.000%	0.000%	0.000%	0.000%	0.500%
Tatum	E_00015432	0.581%	0.581%	0.581%	0.581%	0.500%
Taylor Lake Village	E_00015435	1.070%	1.070%	1.070%	1.070%	0.500%
Tenaha	E_00015450	0.000%	0.000%	0.000%	0.000%	0.500%
Texas City	E_00015463	1.997%	1.997%	1.997%	1.997%	0.500%
Timpson	E_00015516	0.000%	0.000%	0.000%	0.000%	0.500%
Tomball	E_00034816	1.997%	1.997%	1.997%	1.997%	0.500%
Trinity	E_00015565	0.581%	0.581%	0.581%	0.581%	0.500%
Troup	E_00015569	0.581%	0.581%	0.581%	0.581%	0.500%
Tyler	E_00015594	1.997%	1.997%	1.997%	1.997%	0.500%
Uhland	E_00015597	0.581%	0.581%	0.581%	0.581%	0.500%
Uncertain	E_00015599	0.000%	0.000%	0.000%	0.000%	0.500%
Union Grove	E_00015603	0.000%	0.000%	0.000%	0.000%	0.500%
Universal City	E_00015611	1.997%	1.997%	1.997%	1.997%	0.500%
Van	E_00015635	1.070%	1.070%	1.070%	1.070%	0.500%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27931

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Victoria	E_00015668	1.997%	1.997%	1.997%	1.997%	0.500%
Vidor	E_00015672	1.070%	1.070%	1.070%	1.070%	0.500%
Wallis	E_00015718	0.581%	0.581%	0.581%	0.581%	0.500%
Warren City	E_00015737	0.000%	0.000%	0.000%	0.000%	0.500%
Waskom	E_00015741	0.581%	0.581%	0.581%	0.581%	0.500%
Webster	E_00015760	1.997%	1.997%	1.997%	1.997%	0.500%
Weimar	E_00015766	0.581%	0.581%	0.581%	0.581%	0.500%
West Columbia	E_00015792	1.070%	1.070%	1.070%	1.070%	0.500%
West Orange	E_00015802	1.070%	1.070%	1.070%	1.070%	0.500%
West University	E_00015809	1.997%	1.997%	1.997%	1.997%	0.500%
Weston Lakes	E_00034813	0.581%	0.581%	0.581%	0.581%	0.500%
Wharton	E_00015842	1.070%	1.070%	1.070%	1.070%	0.500%
White Oak	E_00015853	1.070%	1.070%	1.070%	1.070%	0.500%
Whitehouse	E_00015859	1.070%	1.070%	1.070%	1.070%	0.500%
Willis	E_00015894	1.070%	1.070%	1.070%	1.070%	0.500%
Wills Point	E_00015901	1.070%	1.070%	1.070%	1.070%	0.500%
Winfield	E_00015914	0.000%	0.000%	0.000%	0.000%	0.500%
Winnsboro	E_00015921	1.070%	1.070%	1.070%	1.070%	0.500%
Woodbranch Village	E_00015940	0.581%	0.581%	0.581%	0.581%	0.500%
Yorktown	E_00015986	0.581%	0.581%	0.581%	0.581%	0.500%

(1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, Section182.022; applicable to all classes except transportation.

(2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, Section122.051

TAX ACT 2022-I

CENTERPOINT ENERGY RESOURCES CORP.

D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE AREAS -
INCORPORATED RIDER TAX ACT 2022-I EFFECTIVE, JUNE 1, 2025 PURPOSE

The purpose of this rider is to capture the effect Public Law 117-169, 136 STAT. 1818 of August 16, 2022 (Tax Act 2022) and certain other tax-related costs that will change from the amounts included in the standard service base revenue requirement in Docket No. OS-23-00015513. These effects include the return on the Corporate Alternative Minimum Tax (CAMT) deferred tax asset (DTA) resulting from the Tax Act 2022, income tax credits resulting from the Tax Act 2022, and the return on the increment or decrement in the net operating loss (NOL) DTA included in rate base and in the standard service base revenue requirement in Docket No. OS-23-00015513.

APPLICATION

This rider applies to all residential, general service-small and general service-large volume customers in the incorporated area excluding a city that has ceded jurisdiction to the Commission in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas impacted by the Company's Statement of Intent to Change Rates filed on October 30, 2023, Docket No. OS-23-00015513. The

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27931

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

rates associated with this rider will be calculated in accordance with Appendix 1. The adjustment calculated in this tariff shall appear as a line item on the bill entitled, Tax Act 2022.

CALCULATION

The rider shall be calculated as the product of the Company's grossed-up rate of return authorized in the Company's most recent standard service base rate case proceeding times the CAMT deferred tax asset (CAMT DTA) estimated at December 31 of the calendar year prior to the annual change in the rates pursuant to this tariff, plus the Company's grossed-up rate of return authorized in the Company's most recent standard service base rate case proceeding times 75% of the increment or decrement in the NOL DTA estimated at December 31 of the calendar year prior to the annual change in the rates pursuant to this tariff compared to the NOL DTA included in rate base in the determination of the most recent standard service base revenue requirement, less the income tax credits received in accordance with IRS requirements applicable to the Tax Act 2022 grossed-up for income taxes to a revenue equivalent. The estimated CAMT DTA and NOL DTA and the related effects on the rider revenue requirements shall be trued up to the actual effects in the following year and the over/under recovery amortized over the twelve months that each year's recalculated tariff rates are in effect. The over/under recovery shall include a grossed-up rate of return as authorized in the Company's most recent standard service base rate case proceeding.

The methodology for computing the Company's CAMT is as follows:

1. Confirm CenterPoint Energy, Inc's (CNP) consolidated (i.e., all members of a single employer) CAMT tax is in excess of regular tax. If CNP's CAMT DTA is \$0 there will be no CAMT DTA in the tariff.
2. Calculate CenterPoint Energy Resources Corp.'s (CERC) contribution to Adjusted Financial Statement Income (AFSI) on a stand-alone basis. CERC's AFSI is calculated by adjusting CERC's applicable financial statement income by adjustments to depreciation, pension costs and federal income tax to arrive at AFSI. AFSI is intended to be computed consistent with applicable IRS requirements.
3. Compare CERC's CAMT stand-alone amount with CERC's regular stand-alone tax liability. If the stand alone CAMT is in excess of the stand-alone regular tax, the CAMT DTA is recorded to CERC.
4. Allocate a portion of CERC's CAMT to the Company based on relative pretax book income (PTBI).

The methodology for computing the NOL DTA is detailed as follows:

PROCESSING EXPENSES IN 2025

The Company shall include the reasonable and necessary processing expenses related to preparing and processing the first Rider Tax Act Compliance Filing made on August 1, 2024, as amended by the Final Order in OS-24-00018066, in its 2025 Rider Tax Act Compliance Filing. If the Internal Revenue Service issues new guidance related to the Tax Act 2022, the Company reserves the right to make additional filings to recognize such adjustments.

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TARIFF CODE: DS	RRC TARIFF NO: 27931	

RATE SCHEDULE	
<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	<p>FILING PROCEDURES</p> <p>On or before August 1 of each year, starting in 2024, during the term of Rider Tax Act 2022, the Company shall file with the Railroad Commission (RRC) and Cities the Tax Act 2022 calculation as shown in Appendix 1 along with supporting schedules and workpapers. Unless disputed by the RRC Staff or Cities, rates per Appendix 1 will become effective for bills calculated on or after January 1, of the year following, starting in 2025. If the RRC Staff or Cities dispute the calculations, or any component thereof, the RRC Staff or Cities shall notify the Company on or before October 1.</p>
RATE ADJUSTMENT PROVISIONS	
None	

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
17696	N			
<u>CUSTOMER NAME</u>	MEADOWS PLACE, INC.			
38392	N			
<u>CUSTOMER NAME</u>	TOMBALL, INC			
43111	N			
<u>CUSTOMER NAME</u>	MAGNOLIA, INC			
43112	N			
<u>CUSTOMER NAME</u>	WOODBANCH VILLAGE, INC			
7048	N			
<u>CUSTOMER NAME</u>	BUNKER HILL VILLAGE, INC.			
7067	N			
<u>CUSTOMER NAME</u>	CONROE, INC			
7081	N			
<u>CUSTOMER NAME</u>	DEER PARK, INC.			
7141	N			
<u>CUSTOMER NAME</u>	HEDWIG VILLAGE, INC.			
7146	N			
<u>CUSTOMER NAME</u>	HILSHIRE VILLAGE, INC.			
7151	N			
<u>CUSTOMER NAME</u>	HOUSTON, INC.			
7155	N			
<u>CUSTOMER NAME</u>	HUMBLE, INC.			
7156	N			
<u>CUSTOMER NAME</u>	HUNTER'S CREEK VILLAGE, INC.			
7168	N			
<u>CUSTOMER NAME</u>	JERSEY VILLAGE, INC.			
7232	N			
<u>CUSTOMER NAME</u>	MISSOURI CITY, INC.			
7238	N			
<u>CUSTOMER NAME</u>	NASSAU BAY, INC.			
7250	N			
<u>CUSTOMER NAME</u>	OAK RIDGE NORTH, INC.			
7266	N			
<u>CUSTOMER NAME</u>	PASADENA, INC.			

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7272	N			
<u>CUSTOMER NAME</u>	PINEY POINT VILLAGE, INC.			
7343	N			
<u>CUSTOMER NAME</u>	SPRING VALLEY, INC.			
7344	N			
<u>CUSTOMER NAME</u>	STAFFORD, INC.			
7327	N			
<u>CUSTOMER NAME</u>	SHENANDOAH, INC.			

REASONS FOR FILING

NEW?: N
RRC DOCKET NO:
CITY ORDINANCE NO: Operation of Law
AMENDMENT(EXPLAIN):
OTHER(EXPLAIN): Efft. 6-3-25 Update 2025 GRIP and Tax Act 2022 schedules

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	

PREPARER - PERSON FILING

RRC NO: 1305	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Petra	MIDDLE:	LAST NAME: Custer
TITLE: Coordinator Regulatory		
ADDRESS LINE 1: P.O. Box 2628		
ADDRESS LINE 2:		
CITY: Houston	STATE: TX	ZIP: 77252 ZIP4: 2628
AREA CODE: 713	PHONE NO: 207-3363	EXTENSION:

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CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
7455	<p>Curtailement Plan</p> <p>7.455 Curtailement Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailement event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailement event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailement event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailement event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailement plan pursuant to subsection (d) of this section. The curtailement priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term "deliveries" in this section includes sales and/or transportation service.</p> <p>(c) Priorities.</p> <p>(1) Unless a gas utility has an approved curtailement plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailement event:</p> <p>(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;</p> <p>(B) firm deliveries to electric generation facilities;</p> <p>(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an</p>

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alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or

(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.,

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

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LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
1	<p>Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two inches in diameter.</p> <p>Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for such service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:</p> <p>(1) Individual Residential and Commercial Consumers -- upon payment of the fee for gas main extension set out in the Schedule of Miscellaneous Service Charges or upon execution of Company's form Gas Main Extension Contract, as filed with the appropriate regulatory authority.</p> <p>(2) Developers of residential or business subdivisions -- upon execution of Company's form Gas Main Extension Contract or Predevelopment Gas Main Extension Contract, as filed with the appropriate regulatory authority, or under special circumstances where, in Company's opinion, such forms are not appropriate, upon execution of a special agreement providing for reimbursement to Company for cost of the necessary gas main extension.</p> <p>(3) Large Volume Consumers -- upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.</p>

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QUALITY OF SERVICE

<u>QUAL_SERVICE_ID</u>	<u>DESCRIPTION</u>
RULE1	<p>CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS GENERAL RULES AND REGULATIONS APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR WHICH TARIFF IS APPROVED ON OR AFTER OCTOBER 30, 2023</p> <p>1.DEFINITIONS</p> <p>(a) Consumer, Customer, and Applicant are used interchangeably and mean any person or organization that utilizes Gas Service or who purchases or seeks to purchase Gas Service from Company.</p> <p>(b) Company means CenterPoint Energy Resources, Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas, its successors and assigns.</p> <p>(c) Cubic Foot of Gas: Unless otherwise expressly provided by rate schedule or written contract (or agreement), the amount of gas necessary to fill one (1) cubic foot of space when the gas is at a gauge pressure of four (4) ounces above atmospheric pressure and/or in the event that the gas delivered to the Consumer is measured at a pressure in excess of four (4) ounces per square inch gauge, the measurement of gas shall be on the same basis as that outlined in the rate schedules for Large Volume Natural Gas Service.</p> <p>(d) Gas Service means any of the services described in the Company's rate schedules filed with the appropriate regulatory authorities or otherwise provided under a written contract between Company and Consumer.</p> <p>(e) Service Line: The pipe and attached fittings which convey gas from Company's mains up to and including the stopcock on the riser for the Company's meter at the Consumer's premises.</p> <p>(f) Consumer's Housepiping: All pipe and attached fittings which convey gas from the Test Tee or the outlet side of the meter equipment and coupled facilities to the Consumer's connection for gas appliances or equipment.</p> <p>(g) Point of Delivery: The point at the Test Tee or the outlet side of the meter equipment and coupled facilities where the gas is measured for delivery into Consumer's Housepiping.</p> <p>(h) Commission: Railroad Commission of Texas.</p> <p>(i) Customer Equipment or Consumer's Equipment: All appliances, piping, vents, connectors, valves, fittings or any other gas utilization or distribution equipment at or on the Customer's side of the Point of Delivery, including but not limited to methane detectors and carbon monoxide detectors.</p> <p>2. APPLICATION OF RULES</p> <p>(a) Unless otherwise expressly stated, these rules apply to all Consumers and use of natural gas by Consumers regardless of classification, except insofar as they are changed by or are in conflict with any statute of the State of Texas, enforceable municipal ordinance, applicable valid final order of any court or of the Commission, or written contract executed by Company, in which case such statute, order or contract shall control to the extent that it is applicable to the Consumer(s) in question. Whenever possible, these rules shall be construed harmoniously with such laws, contracts, ordinances, and orders.</p> <p>(b) A Customer's purchase or use of Gas Service constitutes an agreement by the Customer to comply with the terms and conditions contained herein and in the applicable Company rate schedule except as may be otherwise specified in a written contract between the Customer and the Company.</p> <p>(c) These rules, and all subsequently enacted rules, may be abrogated, modified, or added to in whole or in part, by the Company and such rules as abrogated, modified, or added to, shall become effective when filed with the appropriate regulatory authority.</p>

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3. CLASSIFICATION FOR RATE AND CONTRACT PURPOSES

For purposes of determining rates, Consumers shall be classified as either Residential, General Service-Small, or General Service-Large Volume Consumers as defined in Company's applicable rate schedules. Service by Company to Consumers classified herein as Residential and General Service-Small is available without a written contract between Consumer and Company at the standard rates and charges applicable to such Consumers that are adjusted from time to time. In the absence of a written contract between Company and a Consumer to the contrary, Company shall have no obligation to deliver more than 25,000 cubic feet of gas in any day to any Consumer not having a written gas sales contract with Company. A contract may be required from Large Volume Consumers using less than 25,000 cubic feet per day, provided this requirement shall be uniformly applied to all such Consumers within each municipal rate jurisdiction. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reason, in which event the Company may estimate usage by such Consumer. In the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining rate classification and whether or not a contract is required. Company's obligation to provide service to any Consumer intending to use more than 25,000 cubic feet per day is contingent upon Company's determination that there will be an adequate supply of gas to serve such Large Volume Consumer, and that existing facilities are of adequate capacity and suitable pressure.

4. LIMITATION OF USE

All gas delivered through Company's meters is for use only at the Point of Delivery and shall not be redelivered or resold to others without Company's express consent.

5. SERVICE CONNECTIONS

(a) Service Connection: Unless otherwise prohibited by applicable ordinance or rule, the Company may require, on a consistent and non-discriminatory basis, prepayment, reimbursement, or adequate security for some or all costs (including, but not limited to, materials, labor, or allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing system to serve a new customer.

(b) Service Line: Company shall install and maintain all Service Lines and to the extent permitted by applicable ordinance shall be entitled to make a reasonable charge for such installation and maintenance. A Service Line may be used to supply a single building or single group of buildings which may or may not be located on a single lot, such as a group of factory buildings, hospital buildings, or institutional buildings, all under one (1) ownership or control. However, Gas Service supplied to Consumer for use on separate lots physically divided by other private or public property (including streets, alleys and other public ways) must be supplied through separate Service Lines and be separately metered and billed. More than one Service Line to supply a Consumer's premises may be constructed by agreement between Company and Consumer. Company has title to all Service Lines and is responsible for their maintenance and repair.

(c) Consumer's Housepiping: Consumer shall be responsible for installing and maintaining Consumer's Housepiping. Company may refuse service to any consumer whose housepiping is inadequate or unsafe, but Company shall have no responsibility for determining whether or not Consumer has complied with applicable safety codes, inspecting Consumer's Housepiping or in any way establishing or enforcing housepiping specifications.

(d) Customer shall be solely responsible for the selection, installation, maintenance, inspection, and use of Customer Equipment, and Company shall have no duty or responsibility

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for the design, selection, installation, operation or repair of said Equipment. Company shall have no duty or responsibility for determining whether or not Customer Equipment complies with the requirements of NFPA 54, NFPA 715 and/or any other applicable fuel gas code. Company shall have no duty or responsibility for inspecting the performance of, location of, or maintenance of methane detectors and/or carbon monoxide detectors. Company shall have no duty to warn regarding the installation of, use of, performance of and/or maintenance of methane detectors and/or carbon monoxide detectors. Customer shall be responsible for all Customer Equipment downstream of the Point of Delivery.

(e) Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two (2) inches in diameter. Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for Gas Service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:

(1) Individual Residential and General Service-Small Consumers upon execution of a written agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

(2) Developers of residential or business subdivisions upon execution of Company's form Predevelopment Gas Main Extension Contract, or under special circumstances where, in Company's opinion, such forms are not appropriate, upon execution of a written agreement providing for reimbursement to Company for cost of the necessary gas main extension.

(3) General Service-Large Volume Consumers upon execution of a written agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

6. CHARGES RELATING TO GAS SERVICE

Utility charges for services other than delivering natural gas may be made in accordance with the Schedules of Miscellaneous Service Charges filed with the appropriate regulatory authorities.

7. APPLICATION FOR SERVICE

Where no written contract for Gas Service is necessary, an application can be made online via the Company's website, by telephone or or by email to request initiation of service. Upon request, Consumer shall provide information necessary for purposes of rate classification, billing, and determining whether a deposit will be required.

8. REFUSAL TO INSTITUTE SERVICE AND TERMINATION OF SERVICE

(a) Refusal of service.

(1) Compliance by Applicant. The Company may decline to serve an Applicant for whom service is available from previously installed facilities until such Applicant has complied with the state and municipal rules, regulations or laws, and with approved rules and regulations of the Company on file with the appropriate regulatory authority governing the service applied for, or for the following reasons:

(A) the Applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be provided;

(B) the Applicant is indebted to any company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the Applicant shall be served upon complying with the applicable deposit requirement;

(C) the Applicant refuses to make a deposit if Applicant is required to make a deposit under

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these rules;

(D) where an unsafe condition exists at any point on Consumer's premises;

(E) for use of gas in violation of Company's rules;

(F) in the event Company's representatives are refused access to such premises for any lawful purpose;

(G) when Company's property on the Consumer's premises is tampered with, damaged, or destroyed;

(2) Applicant's recourse. In the event that the Company shall refuse to serve an Applicant under the provisions of these rules, the Company shall inform the Applicant of the basis of its refusal and that the Applicant may file a complaint with the appropriate regulatory authority thereon.

(3) Insufficient grounds for refusal to serve. Except in cases where the Company identifies fraud in connection with a service request, the following shall not constitute sufficient cause for refusal of service to a present residential or non-residential Customer or Applicant:

(A) delinquency in payment for service by a previous occupant of the premises to be served;

(B) failure to pay for merchandise or charges for non-gas service purchased from the Company;

(C) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six (6) months prior to the date of application;

(D) violation of the Company's rules pertaining to the operation of nonstandard equipment of unauthorized attachments, which interfere with the service of others, unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

(E) failure to pay a bill of another Customer as guarantor thereof, unless the guarantee was made in writing to the Company as a condition precedent to service; and

(F) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

(b) Discontinuance of service.

(1) Bills are due and payable when rendered; the bill shall be past due not less than fifteen (15) days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for Gas Service is delinquent if unpaid by the due date.

(2) A Customer's Gas Service may not be terminated unless the Company has made a reasonable effort to offer the Customer the option of paying a delinquent bill in installments. A Customer's Gas Service may be disconnected if the bill has not been paid or a suitable written arrangement for payment in installments entered into within five (5) working days after the bill has become delinquent and if proper notice has been given. Proper notice shall consist of a mailing or hand delivery at least five working days prior to a stated date of disconnection. Said notice shall be provided in English and Spanish as necessary and shall include: (A) the words Disconnect Notice or similar language prominently displayed;

(B) the reason service is to be terminated;

(C) what Customer must do to prevent termination;

(D) in the case of a past-due bill, the amount past due payment options (online, phone, in-person, and mail), as well as a website or phone number to locate physical payment locations;

(E) a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency; and

(F) the date of termination.

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(3) Gas Service may be disconnected for any of the following reasons:

(A) failure to pay a delinquent account or failure to comply with the terms of a written agreement for installment payment of a delinquent account;

(B) violation of the Company's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation;

(C) failure to comply with deposit or guarantee arrangements where required by these Rules and Regulations; (D) without notice where a known dangerous condition exists for as long as the condition exists; (E) tampering with the Company's meter or equipment or bypassing the same;

(F) for use of Gas Service in violation of Company's rules; (G) in the event Consumer's premises are vacated; (H) in the event Company's representatives are refused access to such premises for any lawful purpose; (I) when Company's property on the Consumer's premises is tampered with, damaged or destroyed; (J) for use of Gas Service in violation of any law, ordinance or regulation; (K) for fraudulent conduct or misrepresentation in relation to the consumption of gas, account information, or any other fraud practiced by Consumer, with regard to the matters referred to in these rules or Consumer's contract.

(4) Gas Service may not be disconnected for any of the following reasons:

(A) delinquency in payment for service by a previous occupant of the premises;

(B) failure to pay for merchandise or charges for non-gas service by the Company;

(C) failure to pay for a different type or class of Gas Service unless the fee for such different service is included on the same bill;

(D) failure to pay the account of another Customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service;

(E) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billing;

(F) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due; and

(G) failure to pay an estimated bill other than a bill rendered pursuant to any approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.

(5) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the Company are not available to the public for the purpose of making collections and reconnecting service.

(6) The Company shall not abandon a Customer without written approval from the applicable regulatory authority.

(7) Except in cases where the Company identifies fraud in connection with an account, the Company shall not discontinue Gas Service to a delinquent Residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if service is discontinued. Any Customer seeking to avoid termination of service under this provision must make a written request to the Company supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five (5) working days after the date of delinquency of the bill. The prohibition against service termination as provided herein

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shall last twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

9. LOCATION OF METERS

Wherever practical, all new meter installations shall be installed near the building in which Consumer's gas appliances are located. All meters shall be accessible at all times for inspection, reading, and change out for testing. Whenever the Company shall permanently discontinue the delivery of gas to any of Consumer's premises, it shall have the right at any reasonable time thereafter to enter upon the premises and remove therefrom its meter, and any other of its equipment there located.

10. METER TESTS AND BILL ADJUSTMENTS WITH RESPECT TO METER ACCURACY**(a) Meter requirements.**

(1) Use of meter. All gas delivered by the Company in the provision of Gas Service shall be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority or tariff.

(2) Installation by Company. Unless otherwise authorized by the regulatory authority, the Company shall provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its Customers.

(3) Standard type. The Company shall not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

(b) Meter records. The Company shall keep the following records:

(1) Meter equipment records. The Company shall keep a record of all its meters, showing the Customer's address and date of the last test.

(2) Records of meter tests. All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

(c) Meter readings.

(1) Meter unit location. In general, each meter must indicate clearly the units of service for which a charge is made to the Customer.

(d) Meter tests on request of Customer.

(1) The Company shall, upon request of a Customer make a test of the accuracy of the meter serving that Customer. The Company shall inform the Customer of the time and place of the test, and permit the Customer or the Customer's authorized representative to be present if the Customer so desires. If no such test has been performed within the previous four (4) years for the same Customer at the same location, the test shall be performed without charge. If such a test has been performed for the same Customer at the same location within the previous four years, the Company may charge a fee for the test, not to exceed fifteen dollars (\$15.00), or such other fee for the testing of meters as may be set forth in the Company's tariff properly on file with the regulatory authority. The Customer must be properly informed of the result of any test on a meter that serves the Customer who requested such test.

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(2) Notwithstanding Paragraph (1), above, if the meter is found to be more than nominally defective, to either the Customer's or the Company's disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than two percent (2%) from accurate registration.

(3) If any meter test requested by a Customer reveals a meter to be more than nominally defective, the Company shall correct previous readings consistent with the inaccuracy found in the meter for the period of either (i) the last six (6) months, or (ii) the last test of the meter, whichever is shorter. Any resulting underbillings or over-billings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the Company if the error is to the Company's disadvantage.

(4) If a meter is found not to register for any period of time, the Company may make a charge for Gas Service provided but not metered, for a period not to exceed three (3) months previous to the time the meter is found not to be registering. The determination of Gas Service provided but not metered is to be based on the Customer's consumption during other like periods at the same location when available, and on consumption under similar conditions at the same location or of other similarly situated customers when not available.

(e) Meter Exchange.

(1) The Company follows the practice of testing and repairing its meters on periodic schedules in accordance with good operating practice. The periodic meter test interval is based on the results of accuracy tests of its meters of varying ages that are randomly sampled. The period of presumed accuracy is the period during which not less than seventy percent (70%) of the randomly sampled meters exhibit accuracy in the range of two percent (2%) fast to two percent (2%) slow.

11. DEPOSITS FROM CONSUMERS TO GUARANTEE PAYMENTS OF BILLS

(a) Establishment of credit for Residential Applicants.

(1) The Company may require a Residential Applicant for Gas Service to satisfactorily establish credit but such establishment of credit shall not relieve the Customer from complying with rules for prompt payment of bills. Subject to these General Rules and Regulations, a Residential Applicant shall not be required to make a deposit:

(A) if the Residential Applicant has been a customer of any utility for the same kind of service within the last two (2) years and is not delinquent in payment of any such utility service account and during the last twelve (12) consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment; or

(B) if the Residential Applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the Gas Service required;

(C) if the Residential Applicant demonstrates a satisfactory credit rating by appropriate means, including but not limited to, the production of generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity.

(b) Reestablishment of credit.

Every Applicant who has previously been a Customer of the Company and whose Gas Service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all his/her amounts due to the Company or execute a written deferred payment agreement, if offered, and reestablish credit as provided herein.

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- (c) Amount of deposit and interest for Residential Gas Service and exemption from deposit.
- (1) The required residential deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings (rounded up to the nearest five dollars [\$5.00]). If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two (2) days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements. Estimated Annual Billings as such term is used in this section shall be either (i) the twelve- (12-) month billing history at the service address involved (if a billing history is available for the service address), or (ii) the average annual residential bill in the Division serving the Customer (if a billing history is not available at the service address); provided, that such average annual residential bill determined pursuant to clause (ii) hereof, shall be determined periodically but no less frequently than annually.
- (2) All Applicants for Residential Gas Service who are sixty-five (65) years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the Company or another utility for the same utility service which accrued within the last two (2) years. No cash deposit shall be required of such Applicant under these conditions.
- (3) The Company shall pay a minimum interest on such deposits according to the rate as established by law; provided, if refund of deposit is made within thirty (30) days of receipt of deposit, no interest payment shall be made. If the Company retains the deposit more than thirty (30) days, payment of interest shall be made retroactive to the date of deposit. (A) payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer's account. (B) the deposit shall cease to draw interest on the date it is returned or credited to the customer's account.
- (4) Company will waive any deposit requirement for Residential Gas Service for an Applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, as determined by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its website.
- (d) For General Service-Small and General Service-Large Volume customers, Company may require a deposit where the Applicant is unable to establish good credit by standards generally accepted as evidence of credit worthiness. The amount of any deposit, where required, shall be in an amount sufficient to protect Company but shall not exceed the amount of the estimated highest two (2) months' billing. Interest shall be paid at the legal rate on all deposits. Deposits shall be refunded after three (3) years of prompt payment, with refund including any interest to be made in cash or by credit to the Consumer's bill. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled him to initial service without a deposit and otherwise has a record of prompt payment.
- (e) Deposits for temporary or seasonal service and for weekend or seasonal residences. The Company may require a deposit sufficient to reasonably protect it against the assumed risk, provided, such a policy is applied in a uniform and nondiscriminatory manner.
- (f) Records of deposits
- (1) The Company shall keep records to show:
- (A) the name and address of each depositor;

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(B) the amount and date of the deposit; and

(C) each transaction concerning the deposit.

(2) The Company shall record a receipt of deposit on each Applicant's bill from whom a deposit is received and shall provide means whereby a depositor may reclaim a deposit.

(3) A record of each unclaimed deposit shall be maintained for at least four years, during which time the Company shall make a reasonable effort to return the deposit.

(g) Refund of deposit.

(1) If Gas Service is not connected or after disconnection of Gas Service, the Company shall promptly and automatically refund the Customer's deposit plus accrued interest or the balance, if any, in excess of the unpaid bills for Gas Service furnished. The transfer of Gas Service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules. (2) When the Residential Customer has paid bills for service for twelve (12) consecutive residential bills without having service disconnected for nonpayment of bills and without having more than two (2) occasions in which a bill was delinquent and when the Customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a Customer's account. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled the Consumer to install Gas Service without a deposit and otherwise has a record of prompt payment.

(h) Upon sale or transfer of Company.

Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all Customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(i) Complaint by Applicant or Customer.

The Company shall direct its personnel engaged in initial contact with an Applicant or Customer for service seeking to establish or re-establish credit under the provisions of these rules to inform the Applicant or Customer, if dissatisfaction is expressed with the Company decision, of the Applicant's or Customer's right to file a complaint with the regulatory authority thereon.

RULE1A

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS
GAS GENERAL RULES AND REGULATIONS APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR WHICH TARIFF
IS APPROVED ON OR AFTER OCTOBER 30, 2023

12. DISCONTINUANCE BY CONSUMER

A Consumer who wishes to discontinue Gas Service must give notice to Company by phone or by visiting the Company's website, www.CenterPointEnergy.com. Consumer shall be obligated to pay for all Gas Service which is rendered by the Company (including applicable minimum charges therefor) prior to the time Company discontinues Gas Service pursuant to such notice.

13. RECORDS OF GAS SUPPLIED

Company shall keep accurate records of the amount of gas registered by its meters, and such records shall be accepted at all times and in all places as prima facie evidence of the true amount of gas consumed.

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14. ESCAPING GAS

Upon immediately moving to a safe location, Consumer must immediately notify Company of any escaping gas on Consumer's premises. No flame shall be taken near the point where gas is escaping. Company shall not be liable for any damage or loss caused by the use of or escape of gas from Consumer's Housepiping or Consumer's Equipment.

15. DAMAGE AND REPAIR TO AND TAMPERING WITH COMPANY'S FACILITIES

Consumer shall immediately notify Company in the event of damage to Company's property on Consumer's premises. Consumer shall not permit anyone other than an authorized employee of the Company to adjust, repair, connect, or disconnect, or in any way tamper with the meter, lines or any other equipment of the Company used in serving Consumer's premises and shall be liable for any damages that may arise from Consumer's failure thereof. Only Company-authorized personnel are permitted to perform work on the meter, lines or any other equipment of Company used in serving Customer's premises.

16. ACCESS TO PREMISES

The Company's representatives shall have the right at all reasonable hours to enter upon the premises and property of Consumer to read the meter; and to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, Service Lines, meter loops, and any other property of the Company located thereon, and for any other purpose connected with Company's operation. The Company's representatives shall have the right at all times to enter upon the premises and property of Consumer in emergencies pertaining to Company's service. All dogs and other animals, which might hinder the performance of such operations on the Consumer's property, shall be kept away from such operations by the Consumer upon notice by the Company representatives of their intention to enter upon the Consumer's premises.

17. NON-LIABILITY

(a) The Company shall not be liable to Consumer nor to any third party for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer.

(b) Company shall not be liable to Consumer nor to any third party for any damage or injury resulting from gas or its use after such gas leaves the Point of Delivery other than damage caused by the fault of the Company in the manner of installation of the Service Lines, in the manner in which such Service Lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop, which consists of piping before the Point of Delivery. All other risks after the gas leaves the Point of Delivery shall be assumed by the Consumer, his agents, servants, employees, or other persons.

(c) The Company agrees to use reasonable diligence in providing continuous Gas Service to all Consumers, but the Company does not guarantee such service and shall not be liable to Consumer nor to any third parties for damages resulting from any interruption to such service.

(d) Company shall not be liable to Consumer nor to any third parties for any damage or loss caused by stoppage or curtailment of the gas supply pursuant to order of a governmental agency having jurisdiction over Company or Company's suppliers, or caused by an event of force majeure. The term force majeure as employed herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of

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wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; and any other causes, whether of the kind herein enumerated or otherwise.

18. TEMPORARY INTERRUPTION OF SERVICE

(a) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected.

(b) The Company shall make reasonable provisions to respond to emergencies resulting from failure of service, and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

(c) In the event of national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

(1) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of such interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.

(2) Report to Commission. The Commission shall be notified in writing within forty-eight hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

19. WAIVER OF RULES No agent or representative of the Company is authorized to add to, alter, waive, or otherwise change any of the foregoing rules except by agreement in writing signed by an officer in the Company.

20. BILLING

(a) Bills for Gas Service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

(b) The Customer's bill must show all the following information:

(1) If the meter is read by the Company, the date and reading of the meter at the beginning and end of the period for which rendered;

(2) The number and kind of units billed;

(3) The applicable rate schedule title or code;

(4) The total base bill;

(5) The total of any adjustments to the base bill and the amount of adjustments per billing unit;

(6) The date by which the Customer must pay the bill in order to avoid penalty;

(7) The total amount due after addition of any penalty for nonpayment within a designated period; and

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(8) A distinct marking to identify an estimated bill. The information required above shall be arranged and displayed in such a manner as to allow the Customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the Customer on request of the Customer.

(c) Where there is a good reason for doing so, estimated bills for Gas Service may be rendered provided that an actual meter reading is taken at least every six (6) months.

(d) Disputed bills.

(1) In the event of a dispute between the Customer and the Company regarding the bill, the Company shall forthwith make such investigation as is required by the particular case and report the results thereof to the Customer. If the Customer wishes to obtain the benefit of subsection (2) hereunder, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate regulatory authority.

(2) Notwithstanding any other provisions of these rules and regulations, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the following: (1) resolution of the dispute; or (2) the expiration of the sixty (60) day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two (2) years. Where insufficient or no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

21. NEW CONSTRUCTION

(a) Standards of construction.

The Company shall construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority, or otherwise by law, and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical. (b) Response to request for residential and commercial service. The Company shall serve each qualified residential and commercial applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven (7) working days. Those applications for individual residential service requiring line extensions should be filled within ninety (90) days unless unavailability of materials, municipal permitting requirements, or other causes beyond the control of the Company result in unavoidable delays. In the event that residential service is delayed in excess of ninety (90) days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the Company, a delay in excess of ninety (90) days may be found to constitute a refusal to serve.

22. CUSTOMER RELATIONS

(a) Information to Customers. The Company shall:

(1) Maintain a current set of maps showing the physical location of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Company's facilities. These maps, or such other maps as

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may be required by the regulatory authority, shall be kept by the Company in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the Company to advise Applicants and others entitled to the information as to the facilities available for serving that locality;

(2) Assist the Customer or Applicant in selecting the most economical rate schedule;

(3) In compliance with applicable law or regulations, notify Customers affected by a change in rates or schedule or classification;

(4) Make available on the Company website, copies of the current rate schedules and rules relating to the service of the Company, as filed with the Commission;

(5) Furnish such additional information on rates and services as the Customer may reasonably request;

(6) Upon request, inform its Customers as to the method of reading meters; and

(7) As required by law or the rules of the appropriate regulatory authority, provide Customers with a pamphlet containing customer service information. At least once each calendar year, the Company shall notify its Customers that customer service information is available on request and without charge.

(b) Customer complaints.

Upon complaint to the Company by Residential or General Service-Small Customers either at its office, by letter, electronic communication such as email or an inquiry via Company website, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment and disposition thereof for a period of two years subsequent to the final disposition of the complaint. Complaints which require no further action by the Company need not be recorded.

(c) Company response.

Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the Company shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response must be made by the next working day. The utility must make a final and complete response within fifteen (15) days from the date of the complaint, unless additional time is granted within the 15-day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company.

(d) Deferred payment plan.

The Company may, but is not required to, offer a deferred payment plan for delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:

(1) Every deferred payment plan entered into due to the Customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the Customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

(2) For purposes of determining reasonableness under these rules the following shall be considered: size of delinquent account; Customer's ability to pay; Customer's payment history; time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the Customer.

(3) A deferred payment plan offered by the Company, if reduced to writing, shall state, immediately preceding the space provided for the Customer's signature and in bold face print at least two (2) sizes larger than any other font used, that If you are not satisfied with

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this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to comply with the terms of this agreement. A similar agreement must be provided by a customer at the time of agreement, if recorded.

(4) A deferred payment plan may include a one-time five percent (5%) penalty for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Company's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

(5) If a Customer for Gas Service fails to enter into a deferred payment agreement or has not fulfilled its terms, the Company shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstance, it shall not be required to offer a subsequent negotiation of a deferred payment plan prior to disconnection.

(6) If the Company institutes a deferred payment plan it shall not refuse a Customer's participation in such a program on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

(e) Delayed payment of bills by elderly persons.

(1) Applicability.

This subsection applies only:

(A) If the Company assesses late payment charges on residential customers and suspends service before the 26th day after the date of the bill for which collection action is taken; and

(B) To an elderly person, as defined in Paragraph (2) of this subsection, who is a residential customer and who occupies the entire premises for which a delay is requested.

(2) Definition of Elderly person--A person who is 60 years of age or older.

(3) An elderly person may request that the Company implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill.

(4) On request of an elderly person, the Company shall delay without penalty the payment date of a bill for providing Gas Service to that person until the 25th day after the date on which the bill is issued.

(5) The Company may require the requesting person to present reasonable proof that the person is 60 years of age or older.

(6) The Company shall notify Customers of this delayed payment option no less often than yearly. The Company may include this notice with other information provided pursuant to Subsection (a) of this section.

23. RESIDENTIAL AVERAGE MONTHLY BILLING PROGRAM

(a) DEFINITIONS

(1) Under this provision, qualified Residential Customers would have the option of participating in the Company's Average Monthly Billing Program (AMB) as an alternative to the Company's normal billing procedure. For AMB purposes, the following definitions shall apply:

(A) Normal Bill is an amount computed using the Company's applicable residential rate schedule for service provided during a billing month.

(B) Qualifying Customer is a Residential Customer of the Company who has not had Gas Service

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suspended for non-payment and has not had a Past Due notice issued on an account during the immediately preceding twelve- (12-) month period.

(b) AVAILABILITY

(1) The Average Monthly Billing Program is available to any Qualifying Customer of the Company.

(c) OPERATION OF PROGRAM

(1) Computation of Bills under the AMB:

(A) Under the AMB, the Qualifying Customer shall receive a monthly Average Bill computed using the most recent twelve- (12-) month rolling average of the customer's Normal Bills rounded to the nearest dollar. The amount of the Average Bill and Normal Bill will appear on the customer's monthly billing statement. The cumulative difference between Normal Bills and the Average Bills rendered under the AMB will be carried in a deferred balance that will accumulate both debit and credit differences.

(2) Effect of AMB on other Tariff Provisions:

(A) Except as modified herein, participation in the AMB will have no effect on the Company's approved rate schedules or other billing charges used to calculate the Customer's Normal Bill. Participation in the AMB shall have no effect on any other term or condition for providing Gas Service including those provisions relating to termination or suspension of Gas Service.

(3) Effects of Customer Discontinuance of AMB or Termination or Suspension of Service:

(A) The customer may discontinue the AMB at any time by notifying the Company. If a customer requests discontinuance of AMB, if an account is final billed, or if the service is suspended by the Company as a result of past due amounts on an account, any outstanding balance owed the Company at the time, including any differences between billings under the AMB and Normal Bills which would have been rendered under normal billing procedures, shall be immediately due and payable. Likewise, any credit due to the customer shall be applied to the next bill or refunded, as appropriate.

24. SUSPENSION OF GAS UTILITY SERVICE DISCONNECTION DURING AND AFTER AN EXTREME WEATHER EMERGENCY AND A SEVERE WEATHER EMERGENCY

(a) Disconnection prohibited. Consistent with Section 7.460 of Title 16 of the Texas Administrative Code, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to:

(1) a delinquent Residential Customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.

(2) a delinquent Residential Customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

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(3) a delinquent Residential Customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making collections and reconnecting service.

(b) Payment plans. The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills as set forth in Paragraph (2)(D) of Section 7.45 of Title 16 of the Texas Administrative Code (Quality of Service Rules).

(c) Notice. Once each year, beginning in the September or October billing periods the Company shall give notice to Customers as follows:

(1) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the Company's service area.

(2) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to any other social service agency of which the provider is aware that provides financial assistance to low income Customers in the utility's service area.

(3) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to all residential Customers of the Company and Customers who are owners, operators, or managers of master metered systems.

(d) Severe Weather Emergency. This subsection applies in the event of a Severe Weather Emergency as the term Severe Weather Emergency is defined by the National Weather Service. In and after a Severe Weather Emergency, and in the service area affected by the Severe Weather Emergency, the Company may make exceptions to these General Rules and Regulations and other Company tariffs to ensure continuity of service and facilitate timely and efficient restoration of service to customers in the affected area.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27931

SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
328332	MISC-20-1		Institution of service to residential or general service \$40 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.
			TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
328333	MISC-20-10		Temporary transfer of individually metered multi-family service from vacating tenant to apartment complex owner. (Applicable to read and transfer transactions only. Precedent written agreement required.) No Charge
			TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
328334	MISC-20-11		Collection call - trip charge (For each trip other than when a customer is charged under miscellaneous service item no. 3 - Turning off service to active meter) \$20
			TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
328335	MISC-20-12		Returned check \$20
			TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
328336	MISC-20-13		Gas Main Extensions - See General Rules and Regulations, Section 5e, relating to Gas Main Extensions.
			TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27931

periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

328337 MISC-20-2

Restore service after termination for non-payment, cut-off by Customer or agent or for convenience of Customer \$40 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

328338 MISC-20-3

Turning off service to active meter (per trip) - Exception: No charge if account is finalled. \$20 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

328339 MISC-20-4

Special meter test at customer's request (see General Rules and Regulations for special situations) - same customer at same location is allowed one (1) test free of charge every four (4) years \$15

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

328340 MISC-20-5

Change customer meter if requested by Customer (Does not include changes due to meter failure and/or meter being more than nominally defective, as described in General Rules and Regulations.) \$55

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27931

Rate Schedule.

328341 MISC-20-6

Change residential meter location or re-route residential service: Minimum charge \$350 Install each additional meter on a Customer's service line \$55

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

328342 MISC-20-7

Service Connection Charge - See General Rules and Regulations, Section 5(a), relating to Not Service Connection

Applicable

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

328343 MISC-20-8

Disconnect service at main \$300 (Plus any costs arising out of any city ordinance or regulation governing work in roadways)

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

328344 MISC-20-9

Restore service at main for any purpose necessitated by customer including, but not limited to, installation of equipment requested by a Customer \$300

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

328345 MISC-20-CD

DEPOSITS Up to the maximum amount allowed under the Railroad Commission of Texas Quality of Service Rule Section 7.45(5)(C)(ii) (the one-sixth rule). If there is no billing history on the customer's account, then the one-sixth rule will be applied to the Customer's account based on similarly-situated customers located in the geographic area.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28072

DESCRIPTION: Distribution Sales

STATUS: A

EFFECTIVE DATE: 06/03/2025

ORIGINAL CONTRACT DATE:

RECEIVED DATE: 06/11/2025

GAS CONSUMED: N

AMENDMENT DATE: 05/01/2025

OPERATOR NO:

BILLS RENDERED: Y

INACTIVE DATE:

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

GSS-2099-I-GRIP 2025

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE AREAS - INCORPORATED RATE SHEET GENERAL SERVICE-SMALL RATE SCHEDULE NO.

GSS-2099-I-GRIP 2025

APPLICATION OF SCHEDULE

This schedule is applicable to natural gas service to any customer in an incorporated area excluding a city that has ceded jurisdiction to the Commission in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas engaging in any business, professional or institutional activity, for all uses of gas, including cooking, heating, refrigeration, water heating, air conditioning, and power. This schedule is applicable to any general service customer for commercial uses and industrial uses, except standby service, whose average monthly usage for the prior calendar year is 150,000 cubic feet or less. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others. Cities per Geographic Rate Area are listed on the final pages of this rate schedule. Any commercial customer using natural gas for unmetered continuous street or outdoor lighting shall have the following procedure applied to calculate the Ccf to be billed during a billing period: (a) Manufacturer's rated input for each gas light in cubic feet per hour; multiplied by (b) the number of lights in installation; multiplied by (c) 7.3.

MONTHLY RATE For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

(a) The Base Rate consisting of:

(1) Customer Charge1 -

Houston and Texas Coast \$35.12

South Texas and Beaumont/East Texas \$53.12

(2) Commodity Charge for all Ccf billed at the pressure bases and

Geographic Rate Areas as set forth below2 -

Houston Texas Coast Beaumont/East Texas South Texas

14.65 Pressure Base \$0.06000 \$0.05900 \$0.05767

\$0.15324

14.73 Pressure Base \$0.06033 \$0.05932 \$0.05798

\$0.15408

14.95 Pressure Base \$0.06123 \$0.06021 \$0.05885

\$0.15638

(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule. _____ Notes:

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28072

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Houston and	South Texas and	Texas Coast
Beaumont/East Texas 1 Customer Charge \$30.00		
\$48.00 (GUD OS-23-00015513)	2025 GRIP Charge	5.12
5.12 (CASE 00020313)	Total Customer Charge	\$35.12
\$53.12	2Commodity Charges per GUD OS-23-00015513.	

(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.

(d) Rate Case Expense Recovery - Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.

(e) Tax Act 2022 - Tax Act 2022 will be calculated and adjusted periodically as defined in the Company's applicable Tax Act 2022 Rate Schedule.

PAYMENT

Due date of the bill for service shall not be less than 15 days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

Cities by Geographic Rate Area

Agua Dulce South Texas	Edgewood Beaumont/East Texas	Alice South Texas
Edna South Texas	Alvin Texas Coast	
Elgin South Texas	Anahuac Beaumont/East Texas	Falls City South Texas
Angleton Texas Coast	Freeport Texas Coast	Aransas Pass South Texas
Freer South Texas	Arp Beaumont/East Texas	Friendswood Texas Coast
Atlanta Beaumont/East Texas	Fruitvale Beaumont/East Texas	Austin South Texas
Fulshear Texas Coast	Bastrop South Texas	
Ganado South Texas	Baytown Texas Coast	Garden Ridge South Texas
Beach City Texas Coast	Giddings South Texas	Beasley Texas Coast
Gladewater Beaumont/East Texas	Beaumont Beaumont/East Texas	Goodrich
Beaumont/East Texas	Beckville Beaumont/East Texas	Grand Saline Beaumont/East Texas
Bishop South Texas	Gregory South Texas	Bloomburg Beaumont/East Texas
Hedwig Village Houston	Bridge City Beaumont/East Texas	Hilshire Village Houston
Brookshire Texas Coast	Hondo South Texas	Brookside Village Texas
Coast Houston Houston	Buda South Texas	Humble Houston Bunker
Hill Village Houston	Hunters Creek Village Houston	Cibolo South Texas
Huntsville Beaumont/East Texas	Clarksville City Beaumont/East Texas	
Ingleside South Texas	Clute Texas Coast	Ingleside on the Bay
South Texas Conroe Houston		Iowa Colony Texas Coast
Kalb Beaumont/East Texas	Jacksonville Beaumont/East Texas	Deer Park Houston
Jersey Village Houston	Dickinson Texas Coast	

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28072

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Jourdanton South Texas Driscoll South Texas Karnes City South
 Texas East Bernard Texas Coast Katy Texas Coast Kemah Texas Coast
 Niederwald South Texas Kendleton Texas Coast North
 Cleveland Beaumont/East Texas Kilgore Beaumont/East Texas Oak Ridge North
 Houston Kingsville South Texas Odem South Texas Kyle South Texas
 Orange Beaumont/East Texas La Grange South Texas Orange
 Grove South Texas La Marque Texas Coast Orchard Texas Coast La Porte
 Texas Coast Ore City Beaumont/East Texas LaCoste South Texas
 Overton Beaumont/East Texas Lake Jackson Texas Coast Oyster Creek Texas
 Coast Laredo South Texas Pasadena Houston League City Texas
 Coast Pearland Texas Coast Liberty Beaumont/East Texas Piney Point
 Village Houston Lindale Beaumont/East Texas Pittsburg Beaumont/East Texas
 Linden Beaumont/East Texas Point Comfort South Texas Lone Star Beaumont/East
 Texas Port Arthur Beaumont/East Texas Longview Beaumont/East Texas Port
 Lavaca South Texas Magnolia Houston Portland South Texas Manvel
 Texas Coast Premont South Texas Marion South Texas
 Red Lick Beaumont/East Texas Marshall Beaumont/East Texas Refugio South
 Texas Mathis South Texas Richmond Texas Coast Meadows Place
 Houston Riverside Beaumont/East Texas Missouri City Houston
 Rose Hill Acres Beaumont/East Texas Mont Belvieu Texas Coast Rosenberg
 Texas Coast Morgan's Point Texas Coast Runge South Texas Mount Pleasant
 Beaumont/East Texas Rusk Beaumont/East Texas Nassau Bay Houston
 Santa Fe Texas Coast Nederland Beaumont/East Texas Schulenburg South Texas
 Needville Texas Coast Seabrook Texas Coast New London
 Beaumont/East Texas Seadrift South Texas Shenandoah Houston
 Universal City South Texas Shoreacres Texas Coast Victoria South Texas
 Silsbee Beaumont/East Texas Wallis Texas Coast Simonton Texas Coast
 Waskom Beaumont/East Texas Sour Lake Beaumont/East Texas Webster Texas
 Coast Spring Valley Village Houston West Columbia Texas Coast Stafford
 Houston Wharton Texas Coast Sugar Land Texas Coast
 White Oak Beaumont/East Texas Taft South Texas
 Winfield Beaumont/East Texas Tatum Beaumont/East Texas Winnsboro
 Beaumont/East Texas Taylor Lake Village Texas Coast Woodbranch Village Houston
 Texas City Texas Coast Yorktown South Texas Tomball Houston
 Tyler Beaumont/East Texas Union Grove Beaumont/East Texas

PGA-21

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT
 ENERGY TEXAS GAS HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS
 GEOGRAPHIC RATE AREAS-RATE SHEET PURCHASED GAS ADJUSTMENT
 RATE SCHEDULE NO. PGA-21

This Cost of Gas Clause shall apply to all general service rate schedules of
 CenterPoint Energy Entex in the Houston, Texas Coast, South Texas and Beaumont/East
 Texas Geographic Rate Areas (the Company).

A. DEFINITIONS

1. Cost of Purchased Gas (G): The Company's best estimate of the cost of natural
 gas (per Mcf) to be purchased for resale hereunder during the period that the PGA

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

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RATE SCHEDULE

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Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation capacity charges, storage capacity charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices. Any costs associated with the use of financial instruments entered into after March 1, 2024, shall be approved in advance and in writing by the Director of the Oversight and Safety Division of the Commission. The cost of purchased gas includes the cost of propane (per gallon), including measurement adjustments to reflect changes in the state of gas between liquid and vapor, used in the Company's propane-air peak shaving facilities. The cost of purchased gas may also include costs related to the purchase and transportation of Hydrogen or Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-compatible gaseous fuel derived from biogenic or other renewable sources that has lower lifecycle carbon-dioxide-equivalent (CO₂e) emissions than geologic natural gas. The cost of purchased gas may also include the cost of carbon emission offsets purchased and retired in association with natural gas supplies.

2. Purchase/Sales Ratio (R): A ratio determined by dividing the total volumes purchased by the Company for general service customers for the twelve (12) month period ending the preceding August 31 Production Month by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.65 p.s.i.a. Such ratio as determined shall in no event seek to recover more than 5% lost and unaccounted for gas loss unless expressly authorized by the applicable regulatory authority.

3. Production Month: The month that gas cost related activities are completed.

4. Accounting Month: The month gas related activities are posted on the books and records of the Company.

5. Commodity Cost: The Cost of Purchased Gas multiplied by the Purchase Sales Ratio.

6. Purchased Gas Adjustment (PGA): The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the commodity cost, a reconciliation component (RC), and Customer Rate Relief (CRR) Charge, and related fees and taxes. PGA Rate (per Mcf sold) = [(G * R) plus or minus RC] rounded to the nearest \$0.0001 PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

7. General Service Customer: residential, small commercial and large volume Customers.

8. Reconciliation Audit: An annual review of the Company's books and records for each twelve-month period ending with the May Production Month to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine:

- a. the total amount paid for gas purchased by the Company to provide service to its general service customers during the period;
- b. the revenues received from operation of the provisions of this Cost of Gas Clause

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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RATE SCHEDULE

SCHEDULE IDDESCRIPTION

c. the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause;

d. an adjustment, if necessary, for lost and unaccounted for gas during the period identified in A2 in excess of five (5) percent of purchases;

e. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

f. the gas cost portion of bad debt expense;

g. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission;

h. the amount of gas cost attributable to the Customer Rate Relief Charge; and

i. other amounts properly credited to the cost of gas not specifically identified herein.

9. Reconciliation Component (RC): The amount to be returned to or recovered from customers each month from the August billing cycle through July billing cycle as a result of the Reconciliation Audit.

10. Reconciliation Account: The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect but not necessarily limited to:

a. the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records;

b. any upstream transportation charges;

c. the cost of gas withdrawn from storage less the cost of gas injected into storage;

d. fixed storage charges;

e. the revenues produced by the operation of this Cost of Gas Clause; and

f. refunds, payments, or charges provided for herein or as approved by the regulatory authority;

g. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

h. the gas cost portion of bad debt expense;

i. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission;

j. the amount of gas cost attributable to the Customer Rate Relief Charge; and

k. other amounts properly credited to the cost of gas not specifically identified herein.

11. Carrying Charge for Gas in Storage: A return on the Company's investment for gas in storage.

12. Customer Rate Relief (CRR) Charge: A nonbypassable charge as defined in Tex Util. Code Section 104-362(7).

B. COST OF GAS = Purchased Gas Adjustment (PGA)

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28072

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

In addition to the cost of service as provided under its general service rate schedule(s), the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each Customer bill.

C. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section D below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather and growth, for the last preceding August billing cycle through July billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a twelve month period beginning with the next following August billing cycle and continuing through the next following July billing cycle at which time it will terminate until a new Reconciliation Component is determined.

D. PAYMENT FOR USE OF FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If the sum of the monthly balances reflects an over collection during the period, the Company shall credit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%. If the sum of the monthly balances reflects an under collection during the period, the Company shall debit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%.

E. CARRYING CHARGE FOR GAS IN STORAGE

A carrying charge for gas in storage will be calculated based on the arithmetic average of the beginning and ending balance of gas and propane in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. OS-23-00015513 and will be reflected on the customer's bill.

F. CUSTOMER RATE RELIEF CHARGE

As calculated pursuant to Customer Rate Relief Rate Schedule. The Customer Rate Relief Charge is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments, and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011.

G. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. The entire amount of refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section the entry shall be made on the same basis used to determine the refund or charge component of the Cost

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28072

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

of Gas and shall be subject to the calculation set forth in Section D, Payment for Use of Funds, above.

H. COST OF GAS STATEMENT

The Company shall file a copy of the Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth:

1. the Cost of Purchased Gas;
2. that cost multiplied by the Purchase/Sales Ratio;
3. the amount of the cost of gas caused by any surcharge or refund;
4. the Reconciliation Component;
5. the Cost of Gas which is the total of items (2) through (4);
6. the Carrying Charge for Gas in Storage; and
7. the Customer Rate Relief Charge.

The statement shall include all data necessary for the Customers and Regulatory Authority to review and verify the calculation of the Cost of Gas and the Carrying Charge for Gas in Storage. The date on which billing using the Cost of Gas and the Carrying Charge for Gas in Storage is to begin (bills prepared) is to be specified in the statement. The Company shall include in its monthly Cost of Gas Statement filed pursuant to the PGA the separate cost of each type of purchased fuel, including but not limited to the cost of purchased natural gas, renewable natural gas, hydrogen, and any other type of fuel included in the PGA.

I. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but is not necessarily limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending with the May Production Month will be available upon request;
2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues for the twelve month period ending with the May Production Month will be available upon request;
3. A tabulation of any amounts properly credited against Cost of Gas;
4. The amount of gas cost attributable to the Customer Rate Relief Charge; and
5. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account.

This report shall be filed concurrently with the Cost of Gas Statement for August. The Annual Report shall be filed in a format similar to the example format that follows.

PSIF-18

PIPELINE SAFETY INSPECTION FEE: Pipeline Safety and Regulatory Program Fee pursuant to Texas Utilities Code 121.211. The 2025 Pipeline Safety and Regulatory Program Fee is one-time surcharge per customer bill of \$1.05, based on \$1.00 per service line. It will be collected from April 1, 2025 to April 30, 2025.

STXINC-1

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28072

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

The following rate schedules listed below go into effect for the following incorporated cities with the following effective dates:

GSS-2097-I GSLV-628-I R-2097-I

City	Authority	Effective Date
Agua Dulce	Operation of Law 5/23/2018	
Alice	Operation of Law 5/23/2018	
Aransas Pass	Operation of Law 5/23/2018	
Austin	Operation of Law 5/23/2018	
Bastrop	Operation of Law 5/23/2018	
Bishop	Operation of Law 5/23/2018	
Buda	Operation of Law 5/23/2018	
Cibolo	Operation of Law 5/23/2018	
Converse	Operation of Law 5/23/2018	
Driscoll	Operation of Law 5/23/2018	
Edna	Operation of Law 5/23/2018	
Elgin	Operation of Law 5/23/2018	
Falls City	Operation of Law 5/23/2018	
Freer	Operation of Law 5/23/2018	
Ganado	Operation of Law 5/23/2018	
Garden Ridge	Operation of Law 5/23/2018	
Giddings	Operation of Law 5/23/2018	
Gregory	Operation of Law 5/23/2018	
Hondo	Operation of Law 5/23/2018	
Ingleside	Operation of Law 5/23/2018	
Ingleside on the Bay	Operation of Law 5/23/2018	
Jourdanton	Operation of Law 5/23/2018	
Karnes City	Operation of Law 5/23/2018	
Kingsville	Operation of Law 5/23/2018	
Kyle	Operation of Law 5/23/2018	
La Coste	Operation of Law 5/23/2018	
La Grange	Operation of Law 5/23/2018	
Laredo	Operation of Law 5/23/2018	
Marion	Operation of Law 5/23/2018	
Mathis	Operation of Law 5/23/2018	
Niederwald	Operation of Law 5/23/2018	
Odem	Operation of Law 5/23/2018	
Orange Grove	Operation of Law 5/23/2018	
Point Comfort	Operation of Law 5/23/2018	
Port Lavaca	Operation of Law 5/23/2018	
Portland	Operation of Law 5/23/2018	
Poteet	Operation of Law 5/23/2018	
Poth	Operation of Law 5/23/2018	
Premont	Operation of Law 5/23/2018	
Refugio	Operation of Law 5/23/2018	
Runge	Operation of Law 5/23/2018	
Sandy Oaks	Operation of Law 5/23/2018	
Schulenburg	Operation of Law 5/23/2018	

GAS SERVICES DIVISION

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28072

RATE SCHEDULE

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Seadrift	Operation of Law 5/23/2018
Smithville	Operation of Law 5/23/2018
Taft	Operation of Law 5/23/2018
Universal City	Operation of Law 5/23/2018
Victoria	Operation of Law 5/23/2018
Yorktown	Operation of Law 5/23/2018

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2097-I-GRIP 2019 GSLV-628-I-GRIP 2019 R-2097-IGRIP 2019

City	Authority	Effective Date
Agua Dulce	Operation of Law 5/28/2019	
Driscoll	Operation of Law 5/28/2019	
Edna	Operation of Law 7/11/2019	
Falls City	Operation of Law 7/11/2019	
Freer	Operation of Law 7/11/2019	
Ganado	Operation of Law 7/11/2019	
Gregory	Operation of Law 7/11/2019	
Hondo	Operation of Law 7/11/2019	
Ingleside by the Bay	Operation of Law 7/11/2019	
Karnes City	Operation of Law 5/28/2019	
Laredo	Operation of Law 5/28/2019	
Marion	Operation of Law 5/28/2019	
Niederwald	Operation of Law 7/11/2019	
Odem	Operation of Law 7/11/2019	
Poth	Operation of Law 5/28/2019	
Premont	Operation of Law 7/11/2019	
Refugio	Operation of Law 7/11/2019	
Runge	Operation of Law 7/11/2019	
Schulenberg	Operation of Law 7/11/2019	
Seadrift	Operation of Law 5/28/2019	
Yorktown	Operation of Law 5/28/2019	

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSLV-628A-I-GRIP 2020 GSS-2097-I-GRP 2020 R-2097-I-GRIP 2020 GSLV-628A-U-GRIP 2020 GSS-2097-U-GRP 2020 R-2097-U-GRIP 2020

City	Authority	Effective Date
Agua Dulce	Operation of Law 6/18/2020	
Driscoll	Operation of Law 6/18/2020	
Edna	Operation of Law 6/18/2020	
Falls City	Operation of Law 6/18/2020	
Freer	Operation of Law 6/18/2020	
Ganado	Operation of Law 6/18/2020	
Gregory	Operation of Law 6/18/2020	
Hondo	Operation of Law 6/18/2020	
Ingleside by the Bay	Operation of Law 6/18/2020	

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28072

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Karnes City	Operation of Law 6/18/2020
Laredo	Operation of Law 6/18/2020
Marion	Operation of Law 6/18/2020
Niederwald	Operation of Law 6/18/2020
Odem	Operation of Law 6/18/2020
Poth	Operation of Law 6/18/2020
Premont	Operation of Law 6/18/2020
Refugio	Operation of Law 6/18/2020
Runge	Operation of Law 6/18/2020
Schulenberg	Operation of Law 6/18/2020
Seadrift	Operation of Law 6/18/2020
Yorktown	Operation of Law 6/18/2020

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2097-I-GRIP 2021 GSLV-628-I-GRIP 2021 R-2097-I-GRIP 2021 GSS-2097-U-GRIP 2021
GSLV-628-U-GRIP 2021 R-2097-U-GRIP 2021

City	Authority	Effective Date
Agua Dulce	Operation of Law	6/17/2021
Driscoll	Operation of Law	6/17/2021
Edna	Operation of Law	6/17/2021
Falls City	Operation of Law	6/17/2021
Freer	Operation of Law	6/17/2021
Ganado	Operation of Law	6/17/2021
Gregory	Operation of Law	6/17/2021
Hondo	Operation of Law	6/17/2021
Ingleside by the Bay	Operation of Law	6/17/2021
Karnes City	Operation of Law	6/17/2021
Laredo	Operation of Law	6/17/2021
Marion	Operation of Law	6/17/2021
Niederwald	Operation of Law	6/17/2021
Odem	Operation of Law	6/17/2021
Poth	Operation of Law	6/17/2021
Premont	Operation of Law	6/17/2021
Refugio	Operation of Law	6/17/2021
Runge	Operation of Law	6/17/2021
Schulenburg	Operation of Law	6/17/2021
Seadrift	Operation of Law	6/17/2021
Yorktown	Operation of Law	6/17/2021

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2097-I-GRIP 2022 GSLV-628-I-GRIP 2022 R-2097-I-GRIP 2022 GSS-2097-U-GRIP 2022
GSLV-628-U-GRIP 2022 R-2097-U-GRIP 2022

City	Authority	Effective Date
Agua Dulce	Operation of Law	6/16/2022
Driscoll	Operation of Law	6/16/2022

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28072

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	Edna	Operation of Law 6/16/2022
	Falls City	Operation of Law 6/16/2022
	Freer	Operation of Law 6/16/2022
	Ganado	Operation of Law 6/16/2022
	Gregory	Operation of Law 6/16/2022
	Hondo	Operation of Law 6/16/2022
	Ingleside by the Bay	Operation of Law 6/16/2022
	Karnes City	Operation of Law 6/16/2022
	Laredo	Operation of Law 6/16/2022
	Marion	Operation of Law 6/16/2022
	Niederwald	Operation of Law 6/16/2022
	Odem	Operation of Law 6/16/2022
	Poth	Operation of Law 6/16/2022
	Premont	Operation of Law 6/16/2022
	Refugio	Operation of Law 6/16/2022
	Runge	Operation of Law 6/16/2022
	Schulenburg	Operation of Law 6/16/2022
	Seadrift	Operation of Law 6/16/2022
	Yorktown	Operation of Law 6/16/2022

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2097-I-GRIP 2023 GSLV-628-I-GRIP 2023 R-2097-I-GRIP 2023 GSS-2097-U-GRIP 2023
GSLV-628-U-GRIP 2023 R-2097-U-GRIP 2023

City	Authority	Effective Date
Agua Dulce	Operation of Law	6/15/2023
Driscoll	Operation of Law	6/15/2023
Edna	Operation of Law	6/15/2023
Falls City	Operation of Law	6/15/2023
Freer	Operation of Law	6/15/2023
Ganado	Operation of Law	6/15/2023
Gregory	Operation of Law	6/15/2023
Hondo	Operation of Law	6/15/2023
Ingleside by the Bay	Operation of Law	6/15/2023
Karnes City	Operation of Law	6/15/2023
Laredo	Operation of Law	6/15/2023
Marion	Operation of Law	6/15/2023
Niederwald	Operation of Law	6/15/2023
Odem	Operation of Law	6/15/2023
Poth	Operation of Law	6/15/2023
Premont	Operation of Law	6/15/2023
Refugio	Operation of Law	6/15/2023
Runge	Operation of Law	6/15/2023
Schulenburg	Operation of Law	6/15/2023
Seadrift	Operation of Law	6/15/2023
Yorktown	Operation of Law	6/15/2023

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28072

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2099-I GSS-2099-U GSLV-630-I GSLV-630-U R-2099-I R-2099-U

City	Authority	Effective Date
Agua Dulce	Operation of Law	12/1/2024
Driscoll	Operation of Law	12/1/2024
Edna	Operation of Law	12/1/2024
Falls City	Operation of Law	12/1/2024
Freer	Operation of Law	12/1/2024
Ganado	Operation of Law	12/1/2024
Gregory	Operation of Law	12/1/2024
Hondo	Operation of Law	12/1/2024
Ingleside by the Bay	Operation of Law	12/1/2024
Karnes City	Operation of Law	12/1/2024
Laredo	Operation of Law	12/1/2024
Marion	Operation of Law	12/1/2024
Niederwald	Operation of Law	12/1/2024
Odem	Operation of Law	12/1/2024
Premont	Operation of Law	12/1/2024
Refugio	Operation of Law	12/1/2024
Runge	Operation of Law	12/1/2024
Schulenburg	Operation of Law	12/1/2024
Seadrift	Operation of Law	12/1/2024
Yorktown	Operation of Law	12/1/2024

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2099-I-GRIP 2025 GSS-2099-U-GRIP 2025 GSLV-630-I-GRIP 2025 GSLV-630-U-GRIP 2025 R-2099-I-GRIP 2025 R-2099-U-GRIP 2025

City Authority Effective Date

Agua Dulce	Operation of Law	6/3/2025
Driscoll	Operation of Law	6/3/2025
Edna	Operation of Law	6/3/2025
Falls City	Operation of Law	6/3/2025
Freer	Operation of Law	6/3/2025
Ganado	Operation of Law	6/3/2025
Gregory	Operation of Law	6/3/2025
Hondo	Operation of Law	6/3/2025
Ingleside by the Bay	Operation of Law	6/3/2025
Karnes City	Operation of Law	6/3/2025
Laredo	Operation of Law	6/3/2025
Marion	Operation of Law	6/3/2025
Niederwald	Operation of Law	6/3/2025
Odem	Operation of Law	6/3/2025
Premont	Operation of Law	6/3/2025
Refugio	Operation of Law	6/3/2025
Runge	Operation of Law	6/3/2025

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28072

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Schulenburg Operation of Law 6/3/2025
 Seadrift Operation of Law 6/3/2025
 Yorktown Operation of Law 6/3/2025

STXINC-2

The following rate schedules listed below go into effect for the following unincorporated cities and cities that have surrendered jurisdiction to the Railroad Commission of Texas with the following effective dates:

GSS-2097-U GSLV-628-U R-2097-U

City	Authority	Effective Date
Beeville, Inc.*	GUD 10669	5/23/2018
Eagle Lake, Inc.*	GUD 10669	5/23/2018
El Campo, Inc. *	GUD 10669	5/23/2018
Floresville, Inc.*	GUD 10669	5/23/2018
Goliad, Inc.*	GUD 10669	5/23/2018
Hallettsville, Inc.*	GUD 10669	5/23/2018
Kenedy, Inc.*	GUD 10669	5/23/2018
New Braunfels, Inc.*	GUD 10669	5/23/2018
Nordheim, Inc.*	GUD 10669	5/23/2018
Palacios, Inc. *	GUD 10669	5/23/2018
Pleasanton, Inc.*	GUD 10669	5/23/2018
San Diego, Inc.*	GUD 10669	5/23/2018
San Marcos, Inc. *	GUD 10669	5/23/2018
Schertz, Inc.*	GUD 10669	5/23/2018
Selma, Inc.*	GUD 10669	5/23/2018
Sequin, Inc.*	GUD 10669	5/23/2018
Sinton, Inc.*	GUD 10669	5/23/2018
Weimar, Inc.*	GUD 10669	5/23/2018

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2097-I-GRIP 2019 GSLV-628-I-GRIP 2019 R-2097-IGRIP 2019 GSS-2097-U-GRIP 2019 GSLV-628-U-GRIP 2019 R-2097-U-GRIP 2019

City	Authority	Effective Date
Alice, Inc.	Operation of Law 7/11/2019	
Aransas Pass, Inc.	Operation of Law 7/11/2019	
Austin, Inc.	Operation of Law 7/11/2019	
Bastrop, Inc.	Operation of Law 7/11/2019	
Beeville, Inc.*	GUD 10833	6/19/2019
Bishop, Inc.	Operation of Law 5/28/2019	
Buda, Inc.	Operation of Law 7/11/2019	
Cibolo, Inc.	Operation of Law 7/11/2019	
Converse, Inc.	Operation of Law 7/11/2019	
Eagle Lake, Inc.*	GUD 10833	6/19/2019
El Campo, Inc. *	GUD 10833	6/19/2019
Elgin, Inc.	Operation of Law 7/11/2019	

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28072

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Floresville, Inc.*	GUD 10833	6/19/2019
Garden Ridge, Inc.	Operation of Law	7/11/2019
Giddings, Inc.	Operation of Law	7/11/2019
Goliad, Inc.*	GUD 10833	6/19/2019
Hallettsville, Inc.*	GUD 10833	6/19/2019
Ingleside, Inc.	Operation of Law	5/28/2019
Jourdanton, Inc.	Operation of Law	7/11/2019
Kenedy, Inc.*	GUD 10833	6/19/2019
Kingsville, Inc.	Operation of Law	5/28/2019
Kyle, Inc.	Operation of Law	7/11/2019
La Grange, Inc.	Operation of Law	7/11/2019
LaCoste, Inc.	Operation of Law	7/11/2019
Mathis, Inc.	Operation of Law	7/11/2019
New Braunfels, Inc.*	GUD 10833	6/19/2019
Nordheim, Inc.*	GUD 10833	6/19/2019
Orange Grove, Inc.	Operation of Law	7/11/2019
Palacios, Inc.	GUD 10833	6/19/2019
Pleasanton, Inc.*	GUD 10833	6/19/2019
Point Comfort, Inc.	Operation of Law	7/11/2019
Port Lavaca, Inc.	Operation of Law	7/11/2019
Portland, Inc.	Operation of Law	5/28/2019
Poteet, Inc.	Operation of Law	5/28/2019
San Diego, Inc.*	GUD 10833	6/19/2019
San Marcos, Inc.	GUD 10833	6/19/2019
Sandy Oaks, Inc.	Operation of Law	5/28/2019
Schertz, Inc.*	GUD 10833	6/19/2019
Selma, Inc.*	GUD 10833	6/19/2019
Sequin, Inc.*	GUD 10833	6/19/2019
Sinton, Inc.*	GUD 10833	6/19/2019
Smithville, Inc.	Operation of Law	7/11/2019
Taft, Inc.	Operation of Law	7/11/2019
Universal City, Inc.	Operation of Law	7/11/2019
Victoria, Inc.	Operation of Law	5/28/2019
Weimar, Inc.*	GUD 10833	6/19/2019

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSLV-628A-I-GRIP 2020 GSS-2097-I-GRP 2020 R-2097-I-GRIP 2020 GSLV-628A-U-GRIP 2020 GSS-2097-U-GRP 2020 R-2097-U-GRIP 2020

City	Authority	Effective Date
Alice, Inc.	Operation of Law	6/18/2020
Aransas Pass, Inc.	Operation of Law	6/18/2020
Austin, Inc.	Operation of Law	6/18/2020
Bastrop, Inc.	Operation of Law	6/18/2020
Beeville, Inc.*	GUD 10947	6/18/2020

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28072

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Bishop, Inc.	Operation of Law 6/18/2020
Buda, Inc.	Operation of Law 6/18/2020
Cibolo, Inc.	Operation of Law 6/18/2020
Converse, Inc.	Operation of Law 6/18/2020
Eagle Lake, Inc.*	GUD 10947 6/18/2020
El Campo, Inc. *	GUD 10947 6/18/2020
Elgin, Inc.	Operation of Law 6/18/2020
Floresville, Inc.*	GUD 10947 6/18/2020
Garden Ridge, Inc.	Operation of Law 6/18/2020
Giddings, Inc.	Operation of Law 6/18/2020
Goliad, Inc.*	GUD 10947 6/18/2020
Hallettsville, Inc.*	GUD 10947 6/18/2020
Ingleside, Inc.	Operation of Law 6/18/2020
Jourdanton, Inc.	Operation of Law 6/18/2020
Kenedy, Inc.*	GUD 10947 6/18/2020
Kingsville, Inc.	Operation of Law 6/18/2020
Kyle, Inc.	Operation of Law 6/18/2020
La Grange, Inc.	Operation of Law 6/18/2020
LaCoste, Inc.	Operation of Law 6/18/2020
Mathis, Inc.	Operation of Law 6/18/2020
New Braunfels, Inc.*	GUD 10947 6/18/2020
Nordheim, Inc.*	GUD 10947 6/18/2020
Orange Grove, Inc.	Operation of Law 6/18/2020
Palacios, Inc.	GUD 10947 6/18/2020
Pleasanton, Inc.*	GUD 10947 6/18/2020
Point Comfort, Inc.	Operation of Law 6/18/2020
Port Lavaca, Inc.	Operation of Law 6/18/2020
Portland, Inc.	Operation of Law 6/18/2020
Poteet, Inc.	Operation of Law 6/18/2020
San Diego, Inc.*	GUD 10947 6/18/2020
San Marcos, Inc.	GUD 10947 6/18/2020
Sandy Oaks, Inc.	Operation of Law 6/18/2020
Schertz, Inc.*	GUD 10947 6/18/2020
Selma, Inc.*	GUD 10947 6/18/2020
Sequin, Inc.*	GUD 10947 6/18/2020
Sinton, Inc.*	GUD 10947 6/18/2020
Smithville, Inc.	Operation of Law 6/18/2020
Taft, Inc.	Operation of Law 6/18/2020
Universal City, Inc.	Operation of Law 6/18/2020
Victoria, Inc.	Operation of Law 6/18/2020
Weimar, Inc.*	GUD 10947 6/18/2020
* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission	

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSLV-628A-I-GRIP 2021 GSS-2097-I-GRP 2021 R-2097-I-GRIP 2021 GSLV-628A-U-GRIP 2021

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28072

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

GSS-2097-U-GRP 2021 R-2097-U-GRIP 2021

City Authority Effective Date

Alice, Inc.	Operation of Law	6/17/2021
Aransas Pass, Inc.	Operation of Law	6/17/2021
Austin, Inc.	Operation of Law	6/17/2021
Bastrop, Inc.	Operation of Law	6/17/2021
Beeville, Inc.*	Case 00005924	6/17/2021
Bishop, Inc.	Operation of Law	6/17/2021
Buda, Inc.	Operation of Law	6/17/2021
Cibolo, Inc.	Operation of Law	6/17/2021
Converse, Inc.	Operation of Law	6/17/2021
Eagle Lake, Inc.*	Case 00005924	6/17/2021
El Campo, Inc. *	Case 00005924	6/17/2021
Elgin, Inc.	Operation of Law	6/17/2021
Floresville, Inc.*	Case 00005924	6/17/2021
Garden Ridge, Inc.	Operation of Law	6/17/2021
Giddings, Inc.	Operation of Law	6/17/2021
Goliad, Inc.*	Case 00005924	6/17/2021
Hallettsville, Inc.*	Case 00005924	6/17/2021
Ingleside, Inc.	Operation of Law	6/17/2021
Jourdanton, Inc.	Operation of Law	6/17/2021
Kenedy, Inc.*	Case 00005924	6/17/2021
Kingsville, Inc.	Operation of Law	6/17/2021
Kyle, Inc.	Operation of Law	6/17/2021
La Grange, Inc.	Operation of Law	6/17/2021
LaCoste, Inc.	Operation of Law	6/17/2021
Mathis, Inc.	Operation of Law	6/17/2021
New Braunfels, Inc.*	Case 00005924	6/17/2021
Nordheim, Inc.*	Case 00005924	6/17/2021
Orange Grove, Inc.	Operation of Law	6/17/2021
Palacios, Inc.*	Case 00005924	6/17/2021
Pleasanton, Inc.*	Case 00005924	6/17/2021
Point Comfort, Inc.	Operation of Law	6/17/2021
Port Lavaca, Inc.	Operation of Law	6/17/2021
Portland, Inc.	Operation of Law	6/17/2021
Poteet, Inc.	Operation of Law	6/17/2021
San Diego, Inc.*	Case 00005924	6/17/2021
San Marcos, Inc.	Case 00005924	6/17/2021
Sandy Oaks, Inc.*	Case 00005924	6/17/2021
Santa Clara, Inc. *	Case 00005924	6/17/2021
Schertz, Inc.*	Case 00005924	6/17/2021
Seguin, Inc.*	Case 00005924	6/17/2021
Selma, Inc.*	Case 00005924	6/17/2021
Sinton, Inc.*	Case 00005924	6/17/2021
Smithville, Inc.	Operation of Law	6/17/2021
South Texas Environs	Case 00005924	6/17/2021
Taft, Inc.	Operation of Law	6/17/2021

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28072

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Uhland, Inc*	Case 00005924	6/17/2021
Universal City, Inc.	Operation of Law	6/17/2021
Victoria, Inc.	Operation of Law	6/17/2021
Weimar, Inc.*	Case 00005924	6/17/2021

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSLV-628-I-GRIP 2022 GSS-2097-I-GRP 2022 R-2097-I-GRIP 2022 GSLV-628-U-GRIP 2022
GSS-2097-U-GRP 2022 R-2097-U-GRIP 2022

City	Authority	Effective Date
Alice, Inc.	Operation of Law	6/16/2022
Aransas Pass, Inc.	Operation of Law	6/16/2022
Austin, Inc.	Operation of Law	6/16/2022
Bastrop, Inc.	Operation of Law	6/16/2022
Beeville, Inc.*	Case 00008829	6/16/2022
Bishop, Inc.	Operation of Law	6/16/2022
Buda, Inc.	Operation of Law	6/16/2022
Cibolo, Inc.	Operation of Law	6/16/2022
Converse, Inc.	Operation of Law	6/16/2022
Eagle Lake, Inc.*	Case 00008829	6/16/2022
El Campo, Inc. *	Case 00008829	6/16/2022
Elgin, Inc.	Operation of Law	6/16/2022
Floresville, Inc.*	Case 00008829	6/16/2022
Garden Ridge, Inc.	Operation of Law	6/16/2022
Giddings, Inc.	Operation of Law	6/16/2022
Goliad, Inc.*	Case 00008829	6/16/2022
Hallettsville, Inc.*	Case 00008829	6/16/2022
Ingleside, Inc.	Operation of Law	6/16/2022
Jourdanton, Inc.	Operation of Law	6/16/2022
Kenedy, Inc.*	Case 00008829	6/16/2022
Kingsville, Inc.	Operation of Law	6/16/2022
Kyle, Inc.	Operation of Law	6/16/2022
La Grange, Inc.	Operation of Law	6/16/2022
LaCoste, Inc.	Operation of Law	6/16/2022
Mathis, Inc.	Operation of Law	6/16/2022
New Braunfels, Inc.*	Case 00008829	6/16/2022
Nordheim, Inc.*	Case 00008829	6/16/2022
Orange Grove, Inc.	Operation of Law	6/16/2022
Palacios, Inc.*	Case 00008829	6/16/2022
Pleasanton, Inc.*	Case 00008829	6/16/2022
Point Comfort, Inc.	Operation of Law	6/16/2022
Port Lavaca, Inc.	Operation of Law	6/16/2022
Portland, Inc.	Operation of Law	6/16/2022
Poteet, Inc.	Operation of Law	6/16/2022
San Diego, Inc.*	Case 00008829	6/16/2022

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28072

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

San Marcos, Inc. Case 00008829 6/16/2022
 Sandy Oaks, Inc.* Case 00008829 6/16/2022
 Santa Clara, Inc. * Case 00008829 6/16/2022
 Schertz, Inc.* Case 00008829 6/16/2022
 Seguin, Inc.* Case 00008829 6/16/2022
 Selma, Inc.* Case 00008829 6/16/2022
 Sinton, Inc.* Case 00008829 6/16/2022
 Smithville, Inc. Operation of Law 6/16/2022
 South Texas Environs Case 00008829 6/16/2022
 Taft, Inc. Operation of Law 6/16/2022
 Uhlard, Inc* Case 00008829 6/16/2022
 Universal City, Inc. Operation of Law 6/16/2022
 Victoria, Inc. Operation of Law 6/16/2022
 Weimar, Inc.* Case 00008829 6/16/2022
 * Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSLV-628-I-GRIP 2023 GSS-2097-I-GRP 2023 R-2097-I-GRIP 2023 GSLV-628-U-GRIP 2023
 GSS-2097-U-GRP 2023 R-2097-U-GRIP 2023

City	Authority	Effective Date
Alice, Inc.	Operation of Law 6/15/2023	
Aransas Pass, Inc.	Operation of Law 6/15/2023	
Austin, Inc.	Operation of Law 6/15/2023	
Bastrop, Inc.	Operation of Law 6/15/2023	
Beeville, Inc.*	Case 00012781 6/15/2023	
Bishop, Inc.	Operation of Law 6/15/2023	
Buda, Inc.	Operation of Law 6/15/2023	
Cibolo, Inc.	Operation of Law 6/15/2023	
Converse, Inc.*	Operation of Law 6/15/2023	
Eagle Lake, Inc.*	Case 00012781 6/15/2023	
El Campo, Inc. *	Case 00012781 6/15/2023	
Elgin, Inc.	Operation of Law 6/15/2023	
Floresville, Inc.*	Case 00012781 6/15/2023	
Garden Ridge, Inc.	Operation of Law 6/15/2023	
Giddings, Inc.	Operation of Law 6/15/2023	
Goliad, Inc.*	Case 00012781 6/15/2023	
Hallettsville, Inc.*	Case 00012781 6/15/2023	
Ingleside, Inc.	Operation of Law 6/15/2023	
Jourdanton, Inc.	Operation of Law 6/15/2023	
Kenedy, Inc.*	Case 00012781 6/15/2023	
Kingsville, Inc.	Operation of Law 6/15/2023	
Kyle, Inc.	Operation of Law 6/15/2023	
La Grange, Inc.	Operation of Law 6/15/2023	
LaCoste, Inc.	Operation of Law 6/15/2023	
Mathis, Inc.	Operation of Law 6/15/2023	

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28072

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

New Braunfels, Inc.* Case 00012781 6/15/2023
 Nordheim, Inc.* Case 00012781 6/15/2023
 Orange Grove, Inc. Operation of Law 6/15/2023
 Palacios, Inc.* Case 00012781 6/15/2023
 Pleasanton, Inc.* Case 00012781 6/15/2023
 Point Comfort, Inc. Operation of Law 6/15/2023
 Port Lavaca, Inc. Operation of Law 6/15/2023
 Portland, Inc. Operation of Law 6/15/2023
 Poteet, Inc. Operation of Law 6/15/2023
 San Diego, Inc.* Case 00012781 6/15/2023
 San Marcos, Inc.* Case 00012781 6/15/2023
 Sandy Oaks, Inc.* Case 00012781 6/15/2023
 Santa Clara, Inc. * Case 00012781 6/15/2023
 Schertz, Inc.* Case 00012781 6/15/2023
 Seguin, Inc.* Case 00012781 6/15/2023
 Selma, Inc.* Case 00012781 6/15/2023
 Sinton, Inc.* Case 00012781 6/15/2023
 Smithville, Inc.* Case 00012781 6/15/2023
 South Texas Environs Case 00012781 6/15/2023
 Taft, Inc. Operation of Law 6/15/2023
 Uhland, Inc.* Case 00012781 6/15/2023
 Universal City, Inc. Operation of Law 6/15/2023
 Victoria, Inc. Operation of Law 6/15/2023
 Weimar, Inc.* Case 00012781 6/15/2023
 * Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2099-I GSS-2099-U GSLV-630-I GSLV-630-U R-2099-I R-2099-U

City	Authority	Effective
Date Alice, Inc.	Operation of Law	12/1/2024 Aransas
Pass, Inc.	Operation of Law	12/1/2024
Austin, Inc.	Operation of Law	12/1/2024
Bastrop, Inc.	Operation of Law	12/1/2024
Beeville, Inc.*	Case 00015513	12/1/2024
Bishop, Inc.	Operation of Law	12/1/2024
Buda, Inc.	Operation of Law	12/1/2024
Cibolo, Inc.	Operation of Law	12/1/2024
Converse, Inc.*	Operation of Law	12/1/2024
Eagle Lake, Inc.*	Case 00015513	12/1/2024
El Campo, Inc. *	Case 00015513	12/1/2024
Elgin, Inc.	Operation of Law	12/1/2024
Floresville, Inc.*	Case 00015513	12/1/2024
Garden Ridge, Inc.	Operation of Law	12/1/2024
Giddings, Inc.	Operation of Law	12/1/2024
Goliad, Inc.*	Case 00015513	12/1/2024

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28072

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Hallettsville, Inc.*	Case 00015513	12/1/2024
Ingleside, Inc.	Operation of Law	12/1/2024
Jourdanton, Inc.	Operation of Law	12/1/2024
Kenedy, Inc.*	Case 00015513	12/1/2024
Kingsville, Inc.	Operation of Law	12/1/2024
Kyle, Inc.	Operation of Law	12/1/2024
La Grange, Inc.	Operation of Law	12/1/2024
LaCoste, Inc.	Operation of Law	12/1/2024
Mathis, Inc.	Operation of Law	12/1/2024
New Braunfels, Inc.*	Case 00015513	12/1/2024
Nordheim, Inc.*	Case 00015513	12/1/2024
Orange Grove, Inc.	Operation of Law	12/1/2024
Palacios, Inc.*	Case 00015513	12/1/2024
Pleasanton, Inc.*	Case 00015513	12/1/2024
Point Comfort, Inc.	Operation of Law	12/1/2024
Port Lavaca, Inc.	Operation of Law	12/1/2024
Portland, Inc.	Operation of Law	12/1/2024
Poteet, Inc.*	Case 00015513	12/1/2024
Poth, Inc.*	Case 00015513	12/1/2024
San Diego, Inc.*	Case 00015513	12/1/2024
San Marcos, Inc.*	Case 00015513	12/1/2024
Sandy Oaks, Inc.*	Case 00015513	12/1/2024
Santa Clara, Inc. *	Case 00015513	12/1/2024
Schertz, Inc.*	Case 00015513	12/1/2024
Seguin, Inc.*	Case 00015513	12/1/2024
Selma, Inc.*	Case 00015513	12/1/2024
Sinton, Inc.*	Case 00015513	12/1/2024
Smithville, Inc.*	Case 00015513	12/1/2024
South Texas Environs	Case 00015513	12/1/2024
Taft, Inc.	Operation of Law	12/1/2024
Uhland, Inc*	Case 00015513	12/1/2024
Universal City, Inc.	Operation of Law	12/1/2024
Victoria, Inc.	Operation of Law	12/1/2024
Weimar, Inc.*	Case 00015513	12/1/2024

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2099-I-GRIP 2025 GSS-2099-U-GRIP 2025 GSLV-630-I-GRIP 2025 GSLV-630-U-GRIP 2025 R-2099-I-GRIP 2025 R-2099-U-GRIP 2025

City Authority Effective Date

Alice, Inc. Operation of Law 6/3/2025

Aransas Pass, Inc. Operation of Law 6/3/2025

Austin, Inc. Operation of Law 6/3/2025

Bastrop, Inc. Operation of Law 6/3/2025

Beeville, Inc.* Case 00020313 6/3/2025

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28072

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Bishop, Inc. Operation of Law 6/3/2025
 Buda, Inc. Operation of Law 6/3/2025
 Cibolo, Inc. Operation of Law 6/3/2025
 Converse, Inc.* Operation of Law 6/3/2025
 Eagle Lake, Inc.* Case 00020313 6/3/2025
 El Campo, Inc. * Case 00020313 6/3/2025
 Elgin, Inc. Operation of Law 6/3/2025
 Floresville, Inc.* Case 00020313 6/3/2025
 Garden Ridge, Inc. Operation of Law 6/3/2025
 Giddings, Inc. Operation of Law 6/3/2025
 Goliad, Inc.* Case 00020313 6/3/2025
 Hallettsville, Inc.* Case 00020313 6/3/2025
 Ingleside, Inc. Operation of Law 6/3/2025
 Jourdanton, Inc. Operation of Law 6/3/2025
 Kenedy, Inc.* Case 00020313 6/3/2025
 Kingsville, Inc. Operation of Law 6/3/2025
 Kyle, Inc. Operation of Law 6/3/2025
 La Grange, Inc. Operation of Law 6/3/2025
 LaCoste, Inc. Operation of Law 6/3/2025
 Mathis, Inc. Operation of Law 6/3/2025
 New Braunfels, Inc.* Case 00020313 6/3/2025
 Nordheim, Inc.* Case 00020313 6/3/2025
 Orange Grove, Inc. Operation of Law 6/3/2025
 Palacios, Inc.* Case 00020313 6/3/2025
 Pleasanton, Inc.* Case 00020313 6/3/2025
 Point Comfort, Inc. Operation of Law 6/3/2025
 Port Lavaca, Inc. Operation of Law 6/3/2025
 Portland, Inc. Operation of Law 6/3/2025
 Poteet, Inc.* Case 00020313 6/3/2025
 Poth, Inc.* Case 00020313 6/3/2025
 San Diego, Inc.* Case 00020313 6/3/2025
 San Marcos, Inc.* Case 00020313 6/3/2025
 Sandy Oaks, Inc.* Case 00020313 6/3/2025
 Santa Clara, Inc. * Case 00020313 6/3/2025
 Schertz, Inc.* Case 00020313 6/3/2025
 Seguin, Inc.* Case 00020313 6/3/2025
 Selma, Inc.* Case 00020313 6/3/2025
 Sinton, Inc.* Case 00020313 6/3/2025
 Smithville, Inc.* Case 00020313 6/3/2025
 South Texas Environs Case 00020313 6/3/2025
 Taft, Inc. Operation of Law 6/3/2025
 Uhland, Inc* Case 00020313 6/3/2025
 Universal City, Inc. Operation of Law 6/3/2025
 Victoria, Inc. Operation of Law 6/3/2025
 Weimar, Inc.* Case 00020313 6/3/2025
 * Cities - surrendered municipal jurisdiction over gas utility rates to the
 Railroad Commission

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28072

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

TA-16

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS TEXAS DIVISION RATE SHEET TAX ADJUSTMENT
RATE SCHEDULE NO. TA-16

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Texas Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

State Gross Receipts Tax Rate (1)

Franchise

Small

Large

City	Contract	Residential	Commercial
Commercial Industrial Transportation (2)			
Agua Dulce	E_00011376 0.000%	0.000%	0.500%
Alice	E_00011407 1.997%	1.997%	0.500%
Alvin	E_00011428 1.997%	1.997%	0.500%
Ames	E_00011431 0.000%	0.000%	0.500%
Anahuac	E_00011436 0.581%	0.581%	0.500%
Angleton	E_00011443 1.997%	1.997%	0.500%
Aransas Pass	E_00011466 1.070%	1.070%	0.500%
Arcola	E_00011472 0.581%	0.581%	0.500%
Arp	E_00011484 0.000%	0.000%	0.500%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28072

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Atlanta	E_00011511	1.070%	1.070%	1.070%	1.070%	0.500%
Austin	E_00011520	1.997%	1.997%	1.997%	1.997%	0.500%
Avinger	E_00011528	0.000%	0.000%	0.000%	0.000%	0.500%
Bastrop	E_00011584	1.070%	1.070%	1.070%	1.070%	0.500%
Baytown	E_00011604	1.997%	1.997%	1.997%	1.997%	0.500%
Beach City	E_00011610	0.581%	0.581%	0.581%	0.581%	0.500%
Beasley	E_00011613	0.000%	0.000%	0.000%	0.000%	0.500%
Beaumont	E_00011616	1.997%	1.997%	1.997%	1.997%	0.500%
Beckville	E_00011621	0.000%	0.000%	0.000%	0.000%	0.500%
Beeville	E_00011642	1.997%	1.997%	1.997%	1.997%	0.500%
Bellaire	E_00011635	1.997%	1.997%	1.997%	1.997%	0.500%
Bevil Oaks	E_00011680	0.581%	0.581%	0.581%	0.581%	0.500%
Big Sandy	E_00011687	0.581%	0.581%	0.581%	0.581%	0.500%
Bishop	E_00011703	1.070%	1.070%	1.070%	1.070%	0.500%
Bloomburg	E_00011728	0.000%	0.000%	0.000%	0.000%	0.500%
Bridge City	E_00011812	1.070%	1.070%	1.070%	1.070%	0.500%
Brookshire	E_00011834	1.070%	1.070%	1.070%	1.070%	0.500%
Brookside Village	E_00011835	0.581%	0.581%	0.581%	0.581%	0.500%
Buda	E_00011863	1.997%	1.997%	1.997%	1.997%	0.500%
Bullard	E_00011872	1.070%	1.070%	1.070%	1.070%	0.500%
Bunker Hill	E_00011877	1.070%	1.070%	1.070%	1.070%	0.500%
Carthage	E_00011990	1.070%	1.070%	1.070%	1.070%	0.500%
Center	E_00012030	1.070%	1.070%	1.070%	1.070%	0.500%
China	E_00012079	0.581%	0.581%	0.581%	0.581%	0.500%
Cibolo	E_00012092	1.997%	1.997%	1.997%	1.997%	0.500%
Clarksville City	E_00012111	0.000%	0.000%	0.000%	0.000%	0.500%
Clear Lake Shores	E_00012121	0.581%	0.581%	0.581%	0.581%	0.500%
Cleveland	E_00012127	1.070%	1.070%	1.070%	1.070%	0.500%
Clute	E_00012137	1.997%	1.997%	1.997%	1.997%	0.500%
Colmesneil	E_00012159	0.000%	0.000%	0.000%	0.000%	0.500%
Conroe	E_00012188	1.997%	1.997%	1.997%	1.997%	0.500%
Converse	E_00012191	1.997%	1.997%	1.997%	1.997%	0.500%
Corrigan	E_00012215	0.581%	0.581%	0.581%	0.581%	0.500%
Crockett	E_00012270	1.070%	1.070%	1.070%	1.070%	0.500%
Cut & Shoot	E_00012301	0.581%	0.581%	0.581%	0.581%	0.500%
Daingerfield	E_00012316	1.070%	1.070%	1.070%	1.070%	0.500%
Danbury	E_00012326	0.581%	0.581%	0.581%	0.581%	0.500%
Dayton	E_00012340	1.070%	1.070%	1.070%	1.070%	0.500%
Deer Park	E_00012354	1.997%	1.997%	1.997%	1.997%	0.500%
DeKalb	E_00012345	0.581%	0.581%	0.581%	0.581%	0.500%
Diboll	E_00012395	1.070%	1.070%	1.070%	1.070%	0.500%
Dickinson	E_00012398	1.997%	1.997%	1.997%	1.997%	0.500%
Douglassville	E_00012439	0.000%	0.000%	0.000%	0.000%	0.500%
Driscoll	E_00012450	0.000%	0.000%	0.000%	0.000%	0.500%
Eagle Lake	E_00012471	1.070%	1.070%	1.070%	1.070%	0.500%
East Bernard	E_00012481	0.581%	0.581%	0.581%	0.581%	0.500%
East Mountain	E_00012490	0.000%	0.000%	0.000%	0.000%	0.500%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28072

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Edgewood	E_00012522	0.581%	0.581%	0.581%	0.581%	0.500%
Edna	E_00012527	1.070%	1.070%	1.070%	1.070%	0.500%
El Campo	E_00012533	1.997%	1.997%	1.997%	1.997%	0.500%
El Lago	E_00012542	1.070%	1.070%	1.070%	1.070%	0.500%
Elgin	E_00012556	1.070%	1.070%	1.070%	1.070%	0.500%
Elkhart	E_00012559	0.581%	0.581%	0.581%	0.581%	0.500%
Falls City	E_00012656	0.000%	0.000%	0.000%	0.000%	0.500%
Floresville	E_00012703	1.070%	1.070%	1.070%	1.070%	0.500%
Freeport	E_00012769	1.997%	1.997%	1.997%	1.997%	0.500%
Freer	E_00012770	0.581%	0.581%	0.000%	0.000%	0.500%
Friendswood	E_00012781	1.997%	1.997%	1.997%	1.997%	0.500%
Fruitvale	E_00012790	0.000%	0.000%	0.000%	0.000%	0.500%
Fulshear	E_00012794	0.581%	0.581%	0.581%	0.581%	0.500%
Galena Park	E_00012801	1.997%	1.997%	1.997%	1.997%	0.500%
Ganado	E_00012810	0.581%	0.581%	0.581%	0.581%	0.500%
Garden Ridge	E_00012818	1.070%	1.070%	1.070%	1.070%	0.500%
Giddings	E_00012850	1.070%	1.070%	1.070%	1.070%	0.500%
Gilmer	E_00012855	1.070%	1.070%	1.070%	1.070%	0.500%
Gladewater	E_00012861	1.070%	1.070%	1.070%	1.070%	0.500%
Goliad	E_00012886	0.581%	0.581%	0.581%	0.581%	0.500%
Goodrich	E_00012899	0.000%	0.000%	0.000%	0.000%	0.500%
Grand Saline	E_00012912	1.070%	1.070%	1.070%	1.070%	0.500%
Grapeland	E_00012922	0.581%	0.581%	0.581%	0.581%	0.500%
Gregory	E_00012954	0.581%	0.581%	0.581%	0.581%	0.500%
Groveton	E_00012969	0.000%	0.000%	0.000%	0.000%	0.500%
Hallettsville	E_00013000	1.070%	1.070%	1.070%	1.070%	0.500%
Hallsville	E_00013003	1.070%	1.070%	1.070%	1.070%	0.500%
Hawkins	E_00013060	0.581%	0.581%	0.581%	0.581%	0.500%
Hedwig Village	E_00013075	1.070%	1.070%	1.070%	1.070%	0.500%
Henderson	E_00013086	1.997%	1.997%	1.997%	1.997%	0.500%
Hideaway	E_00034814	1.070%	1.070%	1.070%	1.070%	0.500%
Hillcrest Village	E_00013142	0.000%	0.000%	0.000%	0.000%	0.500%
Hilshire Village	E_00013152	0.000%	0.000%	0.000%	0.000%	0.500%
Hitchcock	E_00013155	1.070%	1.070%	1.070%	1.070%	0.500%
Hondo	E_00013186	1.070%	1.070%	1.070%	1.070%	0.500%
Hooks	E_00013190	1.070%	1.070%	1.070%	1.070%	0.500%
Houston	E_00013200	1.997%	1.997%	1.997%	1.997%	0.500%
Hudson	E_00013213	1.070%	1.070%	1.070%	1.070%	0.500%
Hughes Springs	E_00013218	0.581%	0.581%	0.581%	0.581%	0.500%
Humble	E_00013223	1.997%	1.997%	1.997%	1.997%	0.500%
Hunter's Creek	E_00013229	1.070%	1.070%	1.070%	1.070%	0.500%
Huntsville	E_00013232	1.997%	1.997%	1.997%	1.997%	0.500%
Ingleside	E_00013271	1.070%	1.070%	1.070%	1.070%	0.500%
Ingleside on the Bay	E_00013272	0.000%	0.000%	0.000%	0.000%	0.500%
Iowa Colony	E_00013280	1.070%	1.070%	1.070%	1.070%	0.500%
Jacinto City	E_00013300	1.997%	1.997%	1.997%	1.997%	0.500%
Jacksonville	E_00013303	1.997%	1.997%	1.997%	1.997%	0.500%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28072

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Jasper	E_00013314	1.070%	1.070%	1.070%	1.070%	0.500%
Jefferson	E_00013319	0.581%	0.581%	0.581%	0.581%	0.500%
Jersey Village	E_00013327	1.070%	1.070%	1.070%	1.070%	0.500%
Jones Creek	E_00013343	0.581%	0.581%	0.581%	0.581%	0.500%
Jourdanton	E_00013354	1.070%	1.070%	1.070%	1.070%	0.500%
Karnes City	E_00013372	1.070%	1.070%	1.070%	1.070%	0.500%
Katy	E_00013374	1.997%	1.997%	1.997%	1.997%	0.500%
Kemah	E_00013390	0.581%	0.581%	0.581%	0.581%	0.500%
Kendleton	E_00013394	0.000%	0.000%	0.000%	0.000%	0.500%
Kenedy	E_00013395	1.070%	1.070%	1.070%	1.070%	0.500%
Kilgore	E_00013414	1.997%	1.997%	1.997%	1.997%	0.500%
Kingsville	E_00013430	1.997%	1.997%	1.997%	1.997%	0.500%
Kirbyville	E_00013437	0.581%	0.581%	0.581%	0.581%	0.500%
Kyle	E_00013470	1.997%	1.997%	1.997%	1.997%	0.500%
La Coste	E_00013474	0.581%	0.581%	0.581%	0.581%	0.500%
La Grange	E_00013478	1.070%	1.070%	1.070%	1.070%	0.500%
La Porte	E_00013487	1.997%	1.997%	1.997%	1.997%	0.500%
Lake Jackson	E_00013531	1.997%	1.997%	1.997%	1.997%	0.500%
LaMarque	E_00013484	1.997%	1.997%	1.997%	1.997%	0.500%
Laredo	E_00013598	1.997%	1.997%	1.997%	1.997%	0.500%
Latexo	E_00013611	0.000%	0.000%	0.000%	0.000%	0.500%
League City	E_00013626	1.997%	1.997%	1.997%	1.997%	0.500%
Leary	E_00013630	0.000%	0.000%	0.000%	0.000%	0.500%
Liberty	E_00013661	1.070%	1.070%	1.070%	1.070%	0.500%
Lindale	E_00013672	1.070%	1.070%	1.070%	1.070%	0.500%
Linden	E_00013673	0.581%	0.581%	0.581%	0.581%	0.500%
Liverpool	E_00013698	0.000%	0.000%	0.000%	0.000%	0.500%
Livingston	E_00013699	1.070%	1.070%	1.070%	1.070%	0.500%
Lone Star	E_00013725	0.581%	0.581%	0.581%	0.581%	0.500%
Longview	E_00013733	1.997%	1.997%	1.997%	1.997%	0.500%
Lovelady	E_00013760	0.000%	0.000%	0.000%	0.000%	0.500%
Lufkin	E_00013773	1.997%	1.997%	1.997%	1.997%	0.500%
Lumberton	E_00013776	1.997%	1.997%	1.997%	1.997%	0.500%
Manvel	E_00013827	1.070%	1.070%	1.070%	1.070%	0.500%
Marion	E_00013839	0.581%	0.581%	0.581%	0.581%	0.500%
Marshall	E_00013843	1.997%	1.997%	1.997%	1.997%	0.500%
Mathis	E_00013865	1.070%	1.070%	1.070%	1.070%	0.500%
Maud	E_00013868	0.000%	0.000%	0.000%	0.000%	0.500%
Meadow's Place	E_00013924	1.070%	1.070%	1.070%	1.070%	0.500%
Mineola	E_00014008	1.070%	1.070%	1.070%	1.070%	0.500%
Missouri City	E_00014019	1.997%	1.997%	1.997%	1.997%	0.500%
Montgomery	E_00014045	0.000%	0.000%	0.000%	0.000%	0.500%
Morgan's Point	E_00014064	0.000%	0.000%	0.000%	0.000%	0.500%
Mt. Belvieu	E_00014036	1.070%	1.070%	1.070%	1.070%	0.500%
Mt. Pleasant	E_00014085	1.997%	1.997%	1.997%	1.997%	0.500%
Mt. Vernon	E_00014090	0.581%	0.581%	0.581%	0.581%	0.500%
Nacogdoches	E_00014120	1.997%	1.997%	1.997%	1.997%	0.500%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28072

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Naples	E_00014124	0.581%	0.581%	0.581%	0.581%	0.500%
Nassau Bay	E_00014128	1.070%	1.070%	1.070%	1.070%	0.500%
Nederland	E_00014141	1.997%	1.997%	1.997%	1.997%	0.500%
Needville	E_00014145	1.070%	1.070%	1.070%	1.070%	0.500%
New Boston	E_00014155	1.070%	1.070%	1.070%	1.070%	0.500%
New Braunfels	E_00014156	1.997%	1.997%	1.997%	1.997%	0.500%
New London	E_00014169	0.000%	0.000%	0.000%	0.000%	0.500%
New Waverly	E_00014179	0.581%	0.581%	0.581%	0.581%	0.500%
Niederwald	E_00014185	0.000%	0.000%	0.000%	0.000%	0.500%
Noonday	E_00014209	0.000%	0.000%	0.000%	0.000%	0.500%
Nordheim	E_00014210	0.000%	0.000%	0.000%	0.000%	0.500%
North Cleveland	E_00014224	0.000%	0.000%	0.000%	0.000%	0.500%
Oak Ridge North	E_00014303	1.070%	1.070%	1.070%	1.070%	0.500%
Odem	E_00014325	0.581%	0.581%	0.581%	0.581%	0.500%
Omaha	E_00014365	0.000%	0.000%	0.000%	0.000%	0.500%
Orange	E_00014375	1.997%	1.997%	1.997%	1.997%	0.500%
Orange Grove	E_00014376	0.581%	0.581%	0.581%	0.581%	0.500%
Orchard	E_00014380	0.000%	0.000%	0.000%	0.000%	0.500%
Ore City	E_00014381	0.581%	0.581%	0.581%	0.581%	0.500%
Overton	E_00014394	0.581%	0.581%	0.581%	0.581%	0.500%
Oyster Creek	E_00014398	0.581%	0.581%	0.581%	0.581%	0.500%
Palacios	E_00014408	1.070%	1.070%	1.070%	1.070%	0.500%
Panorama Village	E_00014429	0.581%	0.581%	0.581%	0.581%	0.500%
Pasadena	E_00014452	1.997%	1.997%	1.997%	1.997%	0.500%
Pearland	E_00014478	1.997%	1.997%	1.997%	1.997%	0.500%
Pine Forest	E_00014548	0.000%	0.000%	0.000%	0.000%	0.500%
Pinehurst	E_00014560	0.581%	0.581%	0.581%	0.581%	0.500%
Piney Point Village	E_00014568	1.070%	1.070%	1.070%	1.070%	0.500%
Pittsburg	E_00014577	1.070%	1.070%	1.070%	1.070%	0.500%
Pleak	E_00014585	0.581%	0.581%	0.581%	0.581%	0.500%
Pleasanton	E_00014592	1.997%	1.997%	1.997%	1.997%	0.500%
Point Comfort	E_00014602	0.000%	0.000%	0.000%	0.000%	0.500%
Port Arthur	E_00014620	1.997%	1.997%	1.997%	1.997%	0.500%
Port Lavaca	E_00014623	1.997%	1.997%	1.997%	1.997%	0.500%
Portland	E_00014636	1.997%	1.997%	1.997%	1.997%	0.500%
Poteet	E_00014643	1.070%	1.070%	1.070%	1.070%	0.500%
Poth	E_00014644	0.581%	0.581%	0.581%	0.581%	0.500%
Premont	E_00014662	0.581%	0.581%	0.581%	0.581%	0.500%
Queen City	E_00014701	0.581%	0.581%	0.581%	0.581%	0.500%
Red Lick	E_00014769	0.000%	0.000%	0.000%	0.000%	0.500%
Refugio	E_00014779	1.070%	1.070%	1.070%	1.070%	0.500%
Richmond	E_00014807	1.997%	1.997%	1.997%	1.997%	0.500%
Richwood	E_00014808	1.070%	1.070%	1.070%	1.070%	0.500%
Riverside	E_00014844	0.000%	0.000%	0.000%	0.000%	0.500%
Roman Forest	E_00014894	0.581%	0.581%	0.581%	0.581%	0.500%
Rose City	E_00014901	0.000%	0.000%	0.000%	0.000%	0.500%
Rose Hill Acres	E_00014902	0.000%	0.000%	0.000%	0.000%	0.500%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28072

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Runge	E_00014941	0.000%	0.000%	0.000%	0.000%	0.500%
Rusk	E_00014945	1.070%	1.070%	1.070%	1.070%	0.500%
San Augustine	E_00014986	0.581%	0.581%	0.581%	0.581%	0.500%
San Diego	E_00014989	1.070%	1.070%	1.070%	1.070%	0.500%
San Marcos	E_00015001	1.997%	1.997%	1.997%	1.997%	0.500%
Sandy Oaks	E_00034815	1.070%	1.070%	1.070%	1.070%	0.500%
Santa Clara	E_00034817	0.000%	0.000%	0.000%	0.000%	0.000%
Santa Fe	E_00015038	1.997%	1.997%	1.997%	1.997%	0.500%
Schertz	E_00015063	1.997%	1.997%	1.997%	1.997%	0.500%
Schulenburg	E_00015067	1.070%	1.070%	1.070%	1.070%	0.500%
Scottsville	E_00015074	0.000%	0.000%	0.000%	0.000%	0.500%
Seabrook	E_00015079	1.997%	1.997%	1.997%	1.997%	0.500%
Seadrift	E_00015080	0.000%	0.000%	0.000%	0.000%	0.000%
0.000%						
Seguin	E_00015092	1.997%	1.997%	1.997%	1.997%	0.500%
Selma	E_00015096	1.997%	1.997%	1.997%	1.997%	0.500%
Shenandoah	E_00015140	0.581%	0.581%	0.581%	0.581%	0.500%
Shepherd	E_00015142	0.581%	0.581%	0.581%	0.581%	0.500%
Shoreacres	E_00015158	0.581%	0.581%	0.581%	0.581%	0.500%
Silsbee	E_00015166	1.070%	1.070%	1.070%	1.070%	0.500%
Sinton	E_00015180	1.070%	1.070%	1.070%	1.070%	0.500%
Smithville	E_00015203	1.070%	1.070%	1.070%	1.070%	0.500%
Sour Lake	E_00015221	0.581%	0.581%	0.581%	0.581%	0.500%
South Houston	E_00015231	1.997%	1.997%	1.997%	1.997%	0.500%
Southside Place	E_00015257	0.581%	0.581%	0.581%	0.581%	0.500%
Spring Valley	E_00015292	1.070%	1.070%	1.070%	1.070%	0.500%
Stafford	E_00015302	1.997%	1.997%	1.997%	1.997%	0.500%
Sugarland	E_00015362	1.997%	1.997%	1.997%	1.997%	0.500%
Taft	E_00015412	1.070%	1.070%	1.070%	1.070%	0.500%
0.500%						
Talco	E_00015416	0.000%	0.000%	0.000%	0.000%	0.500%
Tatum	E_00015432	0.581%	0.581%	0.581%	0.581%	0.500%
Taylor Lake Village	E_00015435	1.070%	1.070%	1.070%	1.070%	0.500%
Tenaha	E_00015450	0.000%	0.000%	0.000%	0.000%	0.500%
Texas City	E_00015463	1.997%	1.997%	1.997%	1.997%	0.500%
Timpson	E_00015516	0.000%	0.000%	0.000%	0.000%	0.500%
Tomball	E_00034816	1.997%	1.997%	1.997%	1.997%	0.500%
Trinity	E_00015565	0.581%	0.581%	0.581%	0.581%	0.500%
Troup	E_00015569	0.581%	0.581%	0.581%	0.581%	0.500%
Tyler	E_00015594	1.997%	1.997%	1.997%	1.997%	0.500%
Uhland	E_00015597	0.581%	0.581%	0.581%	0.581%	0.500%
Uncertain	E_00015599	0.000%	0.000%	0.000%	0.000%	0.500%
Union Grove	E_00015603	0.000%	0.000%	0.000%	0.000%	0.500%
Universal City	E_00015611	1.997%	1.997%	1.997%	1.997%	0.500%
Van	E_00015635	1.070%	1.070%	1.070%	1.070%	0.500%
Victoria	E_00015668	1.997%	1.997%	1.997%	1.997%	0.500%
Vidor	E_00015672	1.070%	1.070%	1.070%	1.070%	0.500%

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28072

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Wallis	E_00015718	0.581%	0.581%	0.581%	0.581%	0.500%
Warren City	E_00015737	0.000%	0.000%	0.000%	0.000%	0.500%
Waskom	E_00015741	0.581%	0.581%	0.581%	0.581%	0.500%
Webster	E_00015760	1.997%	1.997%	1.997%	1.997%	0.500%
Weimar	E_00015766	0.581%	0.581%	0.581%	0.581%	0.500%
West Columbia	E_00015792	1.070%	1.070%	1.070%	1.070%	0.500%
West Orange	E_00015802	1.070%	1.070%	1.070%	1.070%	0.500%
West University	E_00015809	1.997%	1.997%	1.997%	1.997%	0.500%
Weston Lakes	E_00034813	0.581%	0.581%	0.581%	0.581%	0.500%
Wharton	E_00015842	1.070%	1.070%	1.070%	1.070%	0.500%
White Oak	E_00015853	1.070%	1.070%	1.070%	1.070%	0.500%
Whitehouse	E_00015859	1.070%	1.070%	1.070%	1.070%	0.500%
Willis	E_00015894	1.070%	1.070%	1.070%	1.070%	0.500%
Wills Point	E_00015901	1.070%	1.070%	1.070%	1.070%	0.500%
Winfield	E_00015914	0.000%	0.000%	0.000%	0.000%	
0.500%						
Winnsboro	E_00015921	1.070%	1.070%	1.070%	1.070%	0.500%
Woodbranch Village	E_00015940	0.581%	0.581%	0.581%	0.581%	0.500%
Yorktown	E_00015986	0.581%	0.581%	0.581%	0.581%	0.500%

- (1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, Section182.022; applicable to all classes except transportation.
(2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, Section122.051

TAX ACT 2022-I

CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS HOUSTON, TEXAS
COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE AREAS -
INCORPORATED RIDER TAX ACT 2022-I EFFECTIVE, JUNE 1, 2025 PURPOSE

The purpose of this rider is to capture the effect Public Law 117-169, 136 STAT. 1818 of August 16, 2022 (Tax Act 2022) and certain other tax-related costs that will change from the amounts included in the standard service base revenue requirement in Docket No. OS-23-00015513. These effects include the return on the Corporate Alternative Minimum Tax (CAMT) deferred tax asset (DTA) resulting from the Tax Act 2022, income tax credits resulting from the Tax Act 2022, and the return on the increment or decrement in the net operating loss (NOL) DTA included in rate base and in the standard service base revenue requirement in Docket No. OS-23-00015513.

APPLICATION

This rider applies to all residential, general service-small and general service-large volume customers in the incorporated area excluding a city that has ceded jurisdiction to the Commission in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas impacted by the Company's Statement of Intent to Change Rates filed on October 30, 2023, Docket No. OS-23-00015513. The rates associated with this rider will be calculated in accordance with Appendix 1. The adjustment calculated in this tariff shall appear as a line item on the bill

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28072

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

entitled, Tax Act 2022.

CALCULATION

The rider shall be calculated as the product of the Company's grossed-up rate of return authorized in the Company's most recent standard service base rate case proceeding times the CAMT deferred tax asset (CAMT DTA) estimated at December 31 of the calendar year prior to the annual change in the rates pursuant to this tariff, plus the Company's grossed-up rate of return authorized in the Company's most recent standard service base rate case proceeding times 75% of the increment or decrement in the NOL DTA estimated at December 31 of the calendar year prior to the annual change in the rates pursuant to this tariff compared to the NOL DTA included in rate base in the determination of the most recent standard service base revenue requirement, less the income tax credits received in accordance with IRS requirements applicable to the Tax Act 2022 grossed-up for income taxes to a revenue equivalent. The estimated CAMT DTA and NOL DTA and the related effects on the rider revenue requirements shall be trued up to the actual effects in the following year and the over/under recovery amortized over the twelve months that each year's recalculated tariff rates are in effect. The over/under recovery shall include a grossed-up rate of return as authorized in the Company's most recent standard service base rate case proceeding.

The methodology for computing the Company's CAMT is as follows:

1. Confirm CenterPoint Energy, Inc's (CNP) consolidated (i.e., all members of a single employer) CAMT tax is in excess of regular tax. If CNP's CAMT DTA is \$0 there will be no CAMT DTA in the tariff.
2. Calculate CenterPoint Energy Resources Corp.'s (CERC) contribution to Adjusted Financial Statement Income (AFSI) on a stand-alone basis. CERC's AFSI is calculated by adjusting CERC's applicable financial statement income by adjustments to depreciation, pension costs and federal income tax to arrive at AFSI. AFSI is intended to be computed consistent with applicable IRS requirements.
3. Compare CERC's CAMT stand-alone amount with CERC's regular stand-alone tax liability. If the stand alone CAMT is in excess of the stand-alone regular tax, the CAMT DTA is recorded to CERC.
4. Allocate a portion of CERC's CAMT to the Company based on relative pretax book income (PTBI).

The methodology for computing the NOL DTA is detailed as follows:

PROCESSING EXPENSES IN 2025

The Company shall include the reasonable and necessary processing expenses related to preparing and processing the first Rider Tax Act Compliance Filing made on August 1, 2024, as amended by the Final Order in OS-24-00018066, in its 2025 Rider Tax Act Compliance Filing. If the Internal Revenue Service issues new guidance related to the Tax Act 2022, the Company reserves the right to make additional filings to recognize such adjustments.

FILING PROCEDURES

On or before August 1 of each year, starting in 2024, during the term of Rider Tax

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

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RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Act 2022, the Company shall file with the Railroad Commission (RRC) and Cities the Tax Act 2022 calculation as shown in Appendix 1 along with supporting schedules and workpapers. Unless disputed by the RRC Staff or Cities, rates per Appendix 1 will become effective for bills calculated on or after January 1, of the year following, starting in 2025. If the RRC Staff or Cities dispute the calculations, or any component thereof, the RRC Staff or Cities shall notify the Company on or before October 1.

CRR

CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas Customer Rate Relief Rate Schedule

Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061.

A. ABBREVIATIONS AND DEFINITIONS

1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.

2) Bonds or Customer Rate Relief (CRR) Bonds - The Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023 and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.

3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.

4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).

5) Commission - The Railroad Commission of Texas, including its staff or delegate.

6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).

7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.

8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28072

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

dates related thereto, shall be subject to modification prior to the date of the Bonds so as to reflect the terms of the Servicing Agreement.

9) Customer Rate Relief (CRR) Charge - A nonbypassable charge as defined in Tex. Util. Code Section 104.362(7).

10) Financing Order - The order adopted under Tex. Util. Code Section 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.

11) Gas Utility - CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas (CenterPoint Energy) and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code Section 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.

12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code Section 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.

13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code Section 1232.1072.

14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divestiture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

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RATE SCHEDULESCHEDULE IDDESCRIPTION

Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year.

15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes -

a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges.

b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchase Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected by CenterPoint Energy Rate Schedule No. PGA-21 as a Participating Gas Utility for the [Unincorporated and Incorporated] areas of Beaumont/East Texas, South Texas, and Houston/Texas Coast, respectively under the

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terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM

This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

D. SALES CUSTOMERS

For the purposes of billing the CRR Charges, all Sales Customers of the Participating Gas Utility's Beaumont/East Texas, South Texas, and Houston/Texas Coast Divisions shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE

The CRR Charge will be a monthly volumetric rate of
 \$0.11800/Ccf @14.65
 \$0.11864/Ccf @14.73
 \$0.12042/Ccf @14.95

The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true-up adjustment procedure. The CRR Charge shall be included in the Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE

The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

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Step 1: Determination of Normalized Sales Volumes

(A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)

(B) Assumed % of uncollectible sales

(C) Total Normalized Sales Volumes Billed and Collected:

For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge

(D) Total CRR Charge Rate Revenue Requirement for Applicable Period

(E) CRR Charge per Normalized Sales Volumes (Mcf): (D / C)

Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP

Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period.

In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE

CenterPoint Energy shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If CenterPoint Energy is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure

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of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over-collection or under-collection of CRR Charges and the amount of an adjustment).

If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. CenterPoint Energy shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY

The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011.

Customer Rate Relief Schedule

Effective: 11-27-2024

Bills Calculated on or after: 11-27-2024

FFA-12

CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX AND
CENTERPOINT ENERGY TEXAS GAS
HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE
AREAS-RATE SHEET
FRANCHISE FEE ADJUSTMENT
RATE SCHEDULE NO. FFA-12

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The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

APPLICATION

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

MONTHLY ADJUSTMENT

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance.

Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

RAILROAD COMMISSION REPORTING

CenterPoint shall maintain on file with the Railroad Commission of Texas a current listing of Cities and applicable franchise fees.

Reports should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

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Compliance Filing
 Director of Oversight and Safety Division, Gas Services Dept.
 Railroad Commission of Texas
 P.O. Drawer 12967
 Austin, TX 78711-2967

City Franchise Rate

Franchise

Small	Large			
	Misc.		Contract	Residential
City			Industrial	Transportation
Commercial	Commercial			
Service Fees				
Agua Dulce		E_00011376	2.000%	2.000%
0.000%	0.000%			
Alice		E_00011407	3.000%	3.000%
3.000%	3.000%			
Alvin		E_00011428	2.000%	2.000%
2.000%	2.000%		7 cents/MCF	
Ames		E_00011431	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Anahuac		E_00011436	4.000%	4.000%
4.000%	4.000%		7 cents/MCF	
Angleton		E_00011443	4.000%	4.000%
4.000%	4.000%		7 cents/MCF	
Aransas Pass		E_00011466	4.000%	4.000%
	4.000%		7 cents/MCF	4.000%
Arcola		E_00011472	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Arp		E_00011484	2.000%	2.000%
2.000%	2.000%			
Atlanta		E_00011511	2.000%	2.000%
2.000%	0.000%			
Austin		E_00011520	5.000%	5.000%
5.000%	5.000%		5.000%	5.000%
Avinger		E_00011528	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Bastrop		E_00011584	2.000%	2.000%
2.000%	2.000%			
Baytown		E_00011604	4.000%	4.000%
4.000%	4.000%		7 cents/MCF	
Beach City		E_00011610	2.000%	2.000%
2.000%	2.000%			
Beasley		E_00011613	2.000%	2.000%
2.000%	0.000%			

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Beaumont		E_00011616	4.000%	4.000%
4.000%	4.000%		7 cents/MCF	
Beckville		E_00011621	2.000%	2.000%
2.000%	0.000%			
Beeville		E_00011642	4.000%	4.000%
4.000%	4.000%		7 cents/MCF	
Bellaire		E_00011635	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Bevil Oaks		E_00011680	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Big Sandy		E_00011687	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Bishop		E_00011703	2.000%	2.000%
2.000%	2.000%			
Bloomburg		E_00011728	2.000%	2.000%
2.000%	0.000%			
Bridge City		E_00011812	3.000%	3.000%
3.000%	0.000%			
Brookshire		E_00011834	2.000%	2.000%
2.000%	2.000%			
Brookside Village		E_00011835	2.000%	2.000%
0.000%	0.000%			
Buda		E_00011863	4.000%	4.000%
4.000%	4.000%		7 cents/MCF	
Bullard		E_00011872	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Bunker Hill		E_00011877	3.000%	3.000%
3.000%	3.000%		3.000%	
Carthage		E_00011990	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Center		E_00012030	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
China		E_00012079	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Cibolo		E_00012092	2.000%	2.000%
2.000%	2.000%			
Clarksville City		E_00012111	4.000%	4.000%
4.000%	4.000%		7 cents/MCF	
Clear Lake Shores		E_00012121	2.000%	2.000%
2.000%			7 cents/MCF	2.000%
Cleveland		E_00012127	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Clute		E_00012137	2.000%	0.000%
0.000%	0.000%			
Colmesneil		E_00012159	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Conroe		E_00012188	4.000%	4.000%

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4.000%	4.000%	7 cents/MCF		
Converse	E_00012191	5.000%	5.000%	
5.000%	5.000%	7 cents/MCF		
Corrigan	E_00012215	5.000%	5.000%	
5.000%	5.000%	7 cents/MCF		
Crockett	E_00012270	5.000%	5.000%	
5.000%	5.000%	7 cents/MCF		
Cut & Shoot	E_00012301	5.000%	5.000%	
5.000%	5.000%	7 cents/MCF		
Daingerfield	E_00012316	5.000%	5.000%	
5.000%	5.000%	7 cents/MCF		
Danbury	E_00012326	5.000%	5.000%	
5.000%	5.000%	7 cents/MCF		
Dayton	E_00012340	5.000%	5.000%	
5.000%	5.000%	7 cents/MCF		
Deer Park	E_00012354	4.000%	4.000%	
4.000%	4.000%	7 cents/MCF	4.000%	
DeKalb	E_00012345	2.000%	2.000%	
2.000%	0.000%			
Diboll	E_00012395	5.000%	5.000%	
5.000%	5.000%	7 cents/MCF		
Dickinson	E_00012398	3.000%	3.000%	
3.000%	3.000%			
Douglassville	E_00012439	5.000%	5.000%	
5.000%	5.000%	7 cents/MCF		
Driscoll	E_00012450	2.000%	2.000%	
2.000%	0.000%			
Eagle Lake	E_00012471	5.000%	5.000%	
5.000%	5.000%	7 cents/MCF		
East Bernard	E_00012481	2.000%	2.000%	2.000%
2.000%	2.000%		2.000%	
East Mountain	E_00012490	5.000%	5.000%	5.000%
5.000%		7 cents/MCF		
Edgewood	E_00012522	2.000%	2.000%	2.000%
2.000%		7 cents/MCF		
Edna	E_00012527	2.000%	2.000%	
2.000%	2.000%			
El Campo	E_00012533	5.000%	5.000%	5.000%
5.000%		7 cents/MCF		
El Lago	E_00012542	5.000%	5.000%	
5.000%	5.000%	7 cents/MCF		
Elgin	E_00012556	3.000%	3.000%	
3.000%	0.000%			
Elkhart	E_00012559	5.000%	5.000%	
5.000%	5.000%	7 cents/MCF		
Falls City	E_00012656	2.000%	2.000%	
2.000%	2.000%			

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Floresville		E_00012703	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Freeport		E_00012769	2.000%	2.000%
2.000%	0.000%			
Freer		E_00012770	3.000%	3.000%
0.000%	0.000%			
Friendswood		E_00012781	4.000%	4.000%
4.000%		7 cents/MCF		4.000%
Fruitvale		E_00012790	2.000%	2.000%
2.000%	0.000%			
Fulshear		E_00012794	4.000%	4.000%
4.000%	4.000%	7 cents/MCF		
Galena Park		E_00012801	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Ganado		E_00012810	2.000%	2.000%
0.000%	0.000%			
Garden Ridge		E_00012818	2.000%	2.000%
2.000%	0.000%			
Giddings		E_00012850	2.000%	2.000%
2.000%	0.000%			
Gilmer		E_00012855	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Gladewater		E_00012861	4.000%	4.000%
4.000%	4.000%	7 cents/MCF		
Goliad		E_00012886	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Goodrich		E_00012899	2.000%	2.000%
0.000%	0.000%			
Grand Saline		E_00012912	2.000%	2.000%
2.000%	0.000%			
Grapeland		E_00012922	5.000%	5.000%
5.000%		7 cents/MCF		5.000%
Gregory		E_00012954	2.000%	2.000%
0.000%	0.000%			
Groveton		E_00012969	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Hallettsville		E_00013000	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Hallsville		E_00013003	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Hawkins		E_00013060	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Hedwig Village		E_00013075	3.000%	3.000%
0.000%	0.000%			
Henderson		E_00013086	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Hideaway		E_00034814	5.000%	5.000%

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5.000%	5.000%	7 cents/MCF		
Hillcrest Village		E_00013142	5.000%	5.000%
5.000%	5.000%			
Hilshire Village		E_00013152	4.000%	4.000%
4.000%	4.000%	7 cents/MCF	4.000%	
Hitchcock		E_00013155	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Hondo		E_00013186	4.000%	4.000%
4.000%	4.000%	7 cents/MCF		
Hooks		E_00013190	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Houston		E_00013200	4.000%	4.000%
4.000%	4.000%	5.000%	4.000%	
Hudson		E_00013213	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Hughes Springs		E_00013218	5.000%	5.000%
5.000%		7 cents/MCF		5.000%
Humble		E_00013223	3.000%	3.000%
3.000%	0.000%			
Hunter's Creek		E_00013229	3.000%	3.000%
3.000%	3.000%	3.000%	3.000%	
Huntsville		E_00013232	4.000%	4.000%
4.000%	4.000%	7 cents/MCF		
Ingleside		E_00013271	2.000%	2.000%
2.000%	2.000%			
Ingleside on the Bay		E_00013272	3.000%	3.000%
0.000%				0.000%
Iowa Colony		E_00013280	4.250%	4.250%
4.250%		7 cents/MCF		4.250%
Jacinto City		E_00013300	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Jacksonville		E_00013303	4.000%	4.000%
4.000%	4.000%	7 cents/MCF		
Jasper		E_00013314	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Jefferson		E_00013319	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Jersey Village		E_00013327	3.000%	3.000%
3.000%		7 cents/MCF		3.000%
Jones Creek		E_00013343	5.000%	5.000%
5.000%		7 cents/MCF		5.000%
Jourdanton		E_00013354	2.000%	2.000%
0.000%				0.000%
Karnes City		E_00013372	2.000%	2.000%
0.000%				0.000%
Katy		E_00013374	3.000%	3.000%
3.000%	3.000%			

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Kemah	E_00013390	2.000%	2.000%	2.000%
2.000%	7 cents/MCF			
Kendleton	E_00013394	2.000%	2.000%	2.000%
0.000%				
Kilgore	E_00013414	2.000%	2.000%	
2.000%	7 cents/MCF	2.000%		
Kenedy	E_00013395	2.000%	2.000%	2.000%
2.000%	7 cents/MCF			
Kingsville	E_00013430	3.000%	3.000%	3.000%
0.000%				
Kirbyville	E_00013437	5.000%	5.000%	
5.000%	7 cents/MCF			
Kyle	E_00013470	2.000%	2.000%	
0.000%		0.000%		
La Coste	E_00013474	2.000%	2.000%	0.000%
0.000%				
La Grange	E_00013478	2.000%	2.000%	0.000%
0.000%				
La Porte	E_00013487	3.000%	3.000%	3.000%
0.000%		3.000%		
Lake Jackson	E_00013531	3.000%	3.000%	3.000%
3.000%				
LaMarque	E_00013484	3.000%	3.000%	3.000%
3.000%				
Laredo	E_00013598	4.000%	4.000%	4.000%
4.000%	4.000%			
Latexo	E_00013611	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
League City	E_00013626	2.000%	2.000%	2.000%
0.000%				
Leary	E_00013630	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Liberty	E_00013661	3.000%	3.000%	3.000%
3.000%	7 cents/MCF			
Lindale	E_00013672	2.000%	2.000%	0.000%
0.000%				
Linden	E_00013673	2.000%	2.000%	2.000%
2.000%	7 cents/MCF			
Liverpool	E_00013698	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Livingston	E_00013699	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Lone Star	E_00013725	2.000%	2.000%	2.000%
0.000%				
Longview	E_00013733	4.000%	4.000%	4.000%
4.000%	7 cents/MCF			
Lovelady	E_00013760	5.000%	5.000%	5.000%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28072

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

5.000%	7 cents/MCF			
Lufkin	E_00013773	5.000%	5.000%	5.000%
5.000%	7 cents/MCF		5.000%	
Lumberton	E_00013776	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Manvel	E_00013827	4.250%	4.250%	4.250%
4.250%	7 cents/MCF			
Marion	E_00013839	2.000%	2.000%	2.000%
2.000%				
Marshall	E_00013843	4.000%	4.000%	4.000%
4.000%	7 cents/MCF			
Mathis	E_00013865	3.000%	3.000%	3.000%
3.000%				
Maud	E_00013868	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Meadow's Place	E_00013924	4.000%	4.000%	4.000%
4.000%				
Mineola	E_00014008	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Missouri City	E_00014019	3.000%	3.000%	3.000%
3.000%	7 cents/MCF			
Montgomery	E_00014045	4.000%	4.000%	4.000%
4.000%	7 cents/MCF			
Morgan's Point	E_00014064	2.000%	0.000%	0.000%
0.000%				
Mt. Belvieu	E_00014036	2.000%	2.000%	2.000%
2.000%	7 cents/MCF	2.000%		
Mt. Pleasant	E_00014085	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Mt. Vernon	E_00014090	5.000%	5.000%	5.000%
Nacogdoches	E_00014120	5.000%	5.000%	5.000%
Naples	E_00014124	5.000%	5.000%	5.000%
Nassau Bay	E_00014128	4.000%	4.000%	
4.000%	7 cents/MCF	4.000%		
4.000%				
Nederland	E_00014141	4.000%	4.000%	4.000%
Needville	E_00014145	2.000%	2.000%	0.000%
New Boston	E_00014155	5.000%	5.000%	5.000%
New Braunfels	E_00014156	5.000%	5.000%	5.000%
New London	E_00014169	2.000%	2.000%	0.000%
New Waverly	E_00014179	5.000%	5.000%	5.000%
Niederwald	E_00014185	4.000%	4.000%	4.000%
cents/MCF				
Noonday	E_00014209	5.000%	5.000%	5.000%
Nordheim	E_00014210	5.000%	5.000%	5.000%
North Cleveland	E_00014224	5.000%	5.000%	5.000%
Oak Ridge North	E_00014303	4.000%	4.000%	0.000%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28072

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Odem	E_00014325	2.000%	2.000%	2.000%	0.000%
Omaha	E_00014365	5.000%	5.000%	5.000%	5.000%
cents/MCF					
Orange	E_00014375	3.000%	3.000%	3.000%	3.000%
Orange Grove	E_00014376	2.000%	2.000%	2.000%	2.000%
Orchard	E_00014380	2.000%	2.000%	2.000%	0.000%
Ore City	E_00014381	2.000%	2.000%	0.000%	0.000%
cents/MCF					
Overton	E_00014394	2.000%	2.000%	2.000%	2.000%
Oyster Creek	E_00014398	3.000%	3.000%	3.000%	3.000%
Palacios	E_00014408	5.000%	5.000%	5.000%	7 cents/MCF
Panorama Village	E_00014429	5.000%	5.000%	5.000%	7 cents/MCF
Pasadena	E_00014452	4.000%	4.000%	4.000%	7 cents/MCF
Pearland	E_00014478			2.000%	
2.000%		2.000%			
Pine Forest	E_00014548	5.000%	5.000%	5.000%	5.000%
cents/MCF					
Pinehurst	E_00014560	5.000%	5.000%	5.000%	5.000%
cents/MCF					
Piney Point Village	E_00014568	2.000%	2.000%	2.000%	2.000%
Pittsburg	E_00014577	2.000%	2.000%	2.000%	2.000%
cents/MCF					
Pleak	E_00014585	5.000%	5.000%	5.000%	5.000%
Pleasanton	E_00014592	5.000%	5.000%	5.000%	5.000%
cents/MCF					
Point Comfort	E_00014602	2.000%	2.000%	0.000%	0.000%
Port Arthur	E_00014620	4.000%	4.000%	4.000%	4.000%
cents/MCF					
Port Lavaca	E_00014623	4.000%	4.000%	4.000%	4.000%
cents/MCF					
Portland	E_00014636	3.000%	3.000%	3.000%	3.000%
Poteet	E_00014643	5.000%	5.000%	5.000%	5.000%
cents/MCF					
Poth	E_00014644	5.000%	5.000%	5.000%	5.000%
cents/MCF					
Premont	E_00014662	2.000%	2.000%	2.000%	2.000%
Queen City	E_00014701	5.000%	5.000%	5.000%	5.000%
cents/MCF					
Red Lick	E_00014769		4.000%		4.000%
4.000%		4.000%			7 cents/MCF
Refugio	E_00014779	2.000%	2.000%	0.000%	0.000%
Richmond	E_00014807	2.000%	0.000%	0.000%	7 cents/MCF
Richwood	E_00014808	5.000%	5.000%	5.000%	7 cents/MCF
Riverside	E_00014844	2.000%	2.000%	2.000%	0.000%
Roman Forest	E_00014894	5.000%	5.000%	5.000%	7 cents/MCF

GAS SERVICES DIVISION

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RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Rose City	E_00014901	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Rose Hill Acres	E_00014902	3.000%	3.000%	3.000%	0.000%	
Rosenberg	E_00014905	3.000%	3.000%	3.000%	3.000%	7
cents/MCF						
Runge	E_00014941	2.000%	2.000%	0.000%	0.000%	
Rusk	E_00014945	2.000%	2.000%	2.000%	2.000%	
San Augustine	E_00014986	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
San Diego	E_00014989	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
San Marcos	E_00015001	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Sandy Oaks	E_00034815	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Santa Clara	E_00034817	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Santa Fe	E_00015038	3.000%	3.000%	3.000%	3.000%	7 cents/MCF
Schertz	E_00015063	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Schulenburg	E_00015067	2.000%	2.000%	0.000%	0.000%	
Scottsville	E_00015074	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Seabrook	E_00015079	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
Seadrift	E_00015080	2.000%	2.000%	2.000%	0.000%	
Seguin	E_00015092	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Selma	E_00015096	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Shenandoah	E_00015140	4.000%	4.000%	4.000%	0.000%	
Shepherd	E_00015142	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Shoreacres	E_00015158	3.000%	3.000%	3.000%	3.000%	
Silsbee	E_00015166	4.000%	4.000%	0.000%	0.000%	
Sinton	E_00015180	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Smithville	E_00015203	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Sour Lake	E_00015221	4.000%	4.000%	4.000%	4.000%	7
cents/MCF						
South Houston	E_00015231	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Southside Place	E_00015257	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Spring Valley	E_00015292	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
4.000%						
Stafford	E_00015302	3.000%	3.000%	3.000%	3.000%	7
cents/MCF						

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RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	Sugarland E_00015362 2.000% 2.000% 2.000% 2.000%
	Taft E_00015412 2.000% 2.000% 2.000% 2.000%
	Talco E_00015416 5.000% 5.000% 5.000% 5.000% 7
	cents/MCF
	Tatum E_00015432 2.000% 2.000% 2.000% 0.000%
	Taylor Lake Village E_00015435 2.000% 2.000% 2.000% 0.000%
	Tenaha E_00015450 5.000% 5.000% 5.000% 5.000% 7
	cents/MCF
	Texas City E_00015463 4.250% 4.250% 4.250% 4.250% 7 cents/MCF
	4.250%
	Timpson E_00015516 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
	Tomball E_00034816 0.000% 0.000% 0.000% 0.000%
	Trinity E_00015565 5.000% 5.000% 5.000% 5.000% 7
	cents/MCF
	Troup E_00015569 5.000% 5.000% 5.000% 5.000% 7
	cents/MCF
	Tyler E_00015594 \$1.75 \$4.50
\$65.00	\$65.00 7 cents/MCF
	Uhland E_00015597 5.000% 5.000% 5.000% 5.000% 7
	cents/MCF
	Uncertain E_00015599 5.000% 5.000% 5.000% 5.000% 7
	cents/MCF
	Union Grove E_00015603 2.000% 2.000% 0.000% 0.000%
	Universal City E_00015611 2.000% 2.000% 2.000% 2.000%
	Van E_00015635 5.000% 5.000% 5.000% 5.000% 7
	cents/MCF
	Victoria E_00015668 4.000% 4.000% 4.000% 4.000% 7
	cents/MCF
	Vidor E_00015672 5.000% 5.000% 5.000% 5.000% 7
	cents/MCF
	Wallis E_00015718 2.000% 2.000% 2.000% 0.000%
	Warren City E_00015737 5.000% 5.000% 5.000% 5.000% 7
	cents/MCF
	Waskom E_00015741 2.000% 2.000% 2.000% 0.000%
	Webster E_00015760 3.000% 3.000% 3.000% 0.000%
	Weimar E_00015766 5.000% 5.000%
5.000%	5.000% 7 cents/MCF
	West Columbia E_00015792 4.000% 4.000%
4.000%	4.000% 7 cents/MCF
	West Orange E_00015802 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
	West University E_00015809 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
	Weston Lakes E_00034813 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
	Wharton E_00015842 3.000% 3.000% 3.000% 7 cents/MCF
	White Oak E_00015853 4.000% 4.000% 4.000% 4.000% 7 cents/MCF
	Whitehouse E_00015859 5.000% 5.000% 5.000% 5.000% 7
	cents/MCF

GAS SERVICES DIVISION

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RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Willis	E_00015894	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Wills Point	E_00015901	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Winfield	E_00015914	2.000%	2.000%	2.000%	2.000%	
Winnsboro	E_00015921		2.000%			2.000%
2.000%		2.000%				7 cents/MCF
Woodbranch Village	E_00015940	0.000%	0.000%	0.000%	0.000%	
Yorktown	E_00015986	2.000%	2.000%	2.000%	0.000%	

RATE ADJUSTMENT PROVISIONS

None

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
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07/01/2025

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7003	N			
<u>CUSTOMER NAME</u>	AGUA DULCE, INC.			
7005	N			
<u>CUSTOMER NAME</u>	ALICE, INC.			
7013	N			
<u>CUSTOMER NAME</u>	ARANSAS PASS, INC.			
7017	N			
<u>CUSTOMER NAME</u>	BASTROP, INC.			
7036	N			
<u>CUSTOMER NAME</u>	BISHOP, INC.			
7044	N			
<u>CUSTOMER NAME</u>	BUDA, INC.			
7055	N			
<u>CUSTOMER NAME</u>	CIBOLO, INC.			
7087	N			
<u>CUSTOMER NAME</u>	DRISCOLL, INC.			
7095	N			
<u>CUSTOMER NAME</u>	EDNA, INC.			
7099	N			
<u>CUSTOMER NAME</u>	ELGIN, INC.			
7105	N			
<u>CUSTOMER NAME</u>	FALLS CITY, INC.			
7111	N			
<u>CUSTOMER NAME</u>	FREER, INC.			
7117	N			
<u>CUSTOMER NAME</u>	GANADO, INC.			
7119	N			
<u>CUSTOMER NAME</u>	GARDEN RIDGE, INC.			
7120	N			
<u>CUSTOMER NAME</u>	GIDDINGS, INC.			
7132	N			
<u>CUSTOMER NAME</u>	GREGORY, INC.			
7149	N			
<u>CUSTOMER NAME</u>	HONDO, INC.			

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7159	N			
<u>CUSTOMER NAME</u>	INGLESIDE, INC.			
7161	N			
<u>CUSTOMER NAME</u>	INGLESIDE BY THE BAY, INC.			
7171	N			
<u>CUSTOMER NAME</u>	JOURDANTON, INC.			
7173	N			
<u>CUSTOMER NAME</u>	KARNES CITY, INC.			
7185	N			
<u>CUSTOMER NAME</u>	KINGSVILLE, INC.			
7189	N			
<u>CUSTOMER NAME</u>	KYLE, INC.			
7191	N			
<u>CUSTOMER NAME</u>	LA COSTE, INC.			
7193	N			
<u>CUSTOMER NAME</u>	LA GRANGE, INC.			
7200	N			
<u>CUSTOMER NAME</u>	LAREDO, INC./CITY OF LAREDO			
7223	N			
<u>CUSTOMER NAME</u>	MARION, INC.			
7227	N			
<u>CUSTOMER NAME</u>	MATHIS, INC.			
7251	N			
<u>CUSTOMER NAME</u>	ODEM, INC.			
7255	N			
<u>CUSTOMER NAME</u>	ORANGE GROVE, INC.			
7276	N			
<u>CUSTOMER NAME</u>	POINT COMFORT, INC.			
7277	N			
<u>CUSTOMER NAME</u>	PORT LAVACA, INC.			
7279	N			
<u>CUSTOMER NAME</u>	PORTLAND, INC.			
7285	N			
<u>CUSTOMER NAME</u>	PREMONT, INC.			

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7287	N			
<u>CUSTOMER NAME</u>	REFUGIO, INC.			
7302	N			
<u>CUSTOMER NAME</u>	RUNGE, INC.			
7316	N			
<u>CUSTOMER NAME</u>	SCHULENBURG, INC.			
7322	N			
<u>CUSTOMER NAME</u>	SEADRIFT, INC.			
7347	N			
<u>CUSTOMER NAME</u>	TAFT, INC.			
7365	N			
<u>CUSTOMER NAME</u>	UNIVERSAL CITY, INC.			
7369	N			
<u>CUSTOMER NAME</u>	VICTORIA, INC.			
7391	N			
<u>CUSTOMER NAME</u>	YORKTOWN, INC.			
32463	N			
<u>CUSTOMER NAME</u>	NIEDERWALD, INC.			
32464	N			
<u>CUSTOMER NAME</u>	AUSTIN, INC.			

REASONS FOR FILING

NEW?: N
RRC DOCKET NO:
CITY ORDINANCE NO: Operation of Law
AMENDMENT(EXPLAIN):
OTHER(EXPLAIN): Efft. 6-3-25 Update 2025 GRIP and Tax Act 2022 schedules

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	

RAILROAD COMMISSION OF TEXAS
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TARIFF CODE: DS RRC TARIFF NO: 28072

PREPARER - PERSON FILING

RRC NO: 1305

ACTIVE FLAG: Y

INACTIVE DATE:

FIRST NAME: Petra

MIDDLE:

LAST NAME: Custer

TITLE: Coordinator Regulatory

ADDRESS LINE 1: P.O. Box 2628

ADDRESS LINE 2:

CITY: Houston

STATE: TX

ZIP: 77252

ZIP4: 2628

AREA CODE: 713

PHONE NO: 207-3363

EXTENSION:

GAS SERVICES DIVISION

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CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
7455	<p>Curtailement Plan</p> <p>7.455 Curtailement Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailement event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailement event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailement event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailement event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailement plan pursuant to subsection (d) of this section. The curtailement priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term "deliveries" in this section includes sales and/or transportation service.</p> <p>(c) Priorities.</p> <p>(1) Unless a gas utility has an approved curtailement plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailement event:</p> <p>(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;</p> <p>(B) firm deliveries to electric generation facilities;</p> <p>(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an</p>

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alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or

(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.,

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

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LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
1	<p>Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two inches in diameter.</p> <p>Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for such service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:</p> <p>(1) Individual Residential and Commercial Consumers -- upon payment of the fee for gas main extension set out in the Schedule of Miscellaneous Service Charges or upon execution of Company's form Gas Main Extension Contract, as filed with the appropriate regulatory authority.</p> <p>(2) Developers of residential or business subdivisions -- upon execution of Company's form Gas Main Extension Contract or Predevelopment Gas Main Extension Contract, as filed with the appropriate regulatory authority, or under special circumstances where, in Company's opinion, such forms are not appropriate, upon execution of a special agreement providing for reimbursement to Company for cost of the necessary gas main extension.</p> <p>(3) Large Volume Consumers -- upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.</p>

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QUALITY OF SERVICE

<u>QUAL SERVICE ID</u>	<u>DESCRIPTION</u>
RULE1	<p>CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS GENERAL RULES AND REGULATIONS APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR WHICH TARIFF IS APPROVED ON OR AFTER OCTOBER 30, 2023</p> <p>1.DEFINITIONS</p> <p>(a) Consumer, Customer, and Applicant are used interchangeably and mean any person or organization that utilizes Gas Service or who purchases or seeks to purchase Gas Service from Company.</p> <p>(b) Company means CenterPoint Energy Resources, Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas, its successors and assigns.</p> <p>(c) Cubic Foot of Gas: Unless otherwise expressly provided by rate schedule or written contract (or agreement), the amount of gas necessary to fill one (1) cubic foot of space when the gas is at a gauge pressure of four (4) ounces above atmospheric pressure and/or in the event that the gas delivered to the Consumer is measured at a pressure in excess of four (4) ounces per square inch gauge, the measurement of gas shall be on the same basis as that outlined in the rate schedules for Large Volume Natural Gas Service.</p> <p>(d) Gas Service means any of the services described in the Company's rate schedules filed with the appropriate regulatory authorities or otherwise provided under a written contract between Company and Consumer.</p> <p>(e) Service Line: The pipe and attached fittings which convey gas from Company's mains up to and including the stopcock on the riser for the Company's meter at the Consumer's premises.</p> <p>(f) Consumer's Housepiping: All pipe and attached fittings which convey gas from the Test Tee or the outlet side of the meter equipment and coupled facilities to the Consumer's connection for gas appliances or equipment.</p> <p>(g) Point of Delivery: The point at the Test Tee or the outlet side of the meter equipment and coupled facilities where the gas is measured for delivery into Consumer's Housepiping.</p> <p>(h) Commission: Railroad Commission of Texas.</p> <p>(i) Customer Equipment or Consumer's Equipment: All appliances, piping, vents, connectors, valves, fittings or any other gas utilization or distribution equipment at or on the Customer's side of the Point of Delivery, including but not limited to methane detectors and carbon monoxide detectors.</p> <p>2. APPLICATION OF RULES</p> <p>(a) Unless otherwise expressly stated, these rules apply to all Consumers and use of natural gas by Consumers regardless of classification, except insofar as they are changed by or are in conflict with any statute of the State of Texas, enforceable municipal ordinance, applicable valid final order of any court or of the Commission, or written contract executed by Company, in which case such statute, order or contract shall control to the extent that it is applicable to the Consumer(s) in question. Whenever possible, these rules shall be construed harmoniously with such laws, contracts, ordinances, and orders.</p> <p>(b) A Customer's purchase or use of Gas Service constitutes an agreement by the Customer to comply with the terms and conditions contained herein and in the applicable Company rate schedule except as may be otherwise specified in a written contract between the Customer and the Company.</p> <p>(c) These rules, and all subsequently enacted rules, may be abrogated, modified, or added to in whole or in part, by the Company and such rules as abrogated, modified, or added to, shall become effective when filed with the appropriate regulatory authority.</p>

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3. CLASSIFICATION FOR RATE AND CONTRACT PURPOSES

For purposes of determining rates, Consumers shall be classified as either Residential, General Service-Small, or General Service-Large Volume Consumers as defined in Company's applicable rate schedules. Service by Company to Consumers classified herein as Residential and General Service-Small is available without a written contract between Consumer and Company at the standard rates and charges applicable to such Consumers that are adjusted from time to time. In the absence of a written contract between Company and a Consumer to the contrary, Company shall have no obligation to deliver more than 25,000 cubic feet of gas in any day to any Consumer not having a written gas sales contract with Company. A contract may be required from Large Volume Consumers using less than 25,000 cubic feet per day, provided this requirement shall be uniformly applied to all such Consumers within each municipal rate jurisdiction. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reason, in which event the Company may estimate usage by such Consumer. In the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining rate classification and whether or not a contract is required. Company's obligation to provide service to any Consumer intending to use more than 25,000 cubic feet per day is contingent upon Company's determination that there will be an adequate supply of gas to serve such Large Volume Consumer, and that existing facilities are of adequate capacity and suitable pressure.

4. LIMITATION OF USE

All gas delivered through Company's meters is for use only at the Point of Delivery and shall not be redelivered or resold to others without Company's express consent.

5. SERVICE CONNECTIONS

(a) Service Connection: Unless otherwise prohibited by applicable ordinance or rule, the Company may require, on a consistent and non-discriminatory basis, prepayment, reimbursement, or adequate security for some or all costs (including, but not limited to, materials, labor, or allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing system to serve a new customer.

(b) Service Line: Company shall install and maintain all Service Lines and to the extent permitted by applicable ordinance shall be entitled to make a reasonable charge for such installation and maintenance. A Service Line may be used to supply a single building or single group of buildings which may or may not be located on a single lot, such as a group of factory buildings, hospital buildings, or institutional buildings, all under one (1) ownership or control. However, Gas Service supplied to Consumer for use on separate lots physically divided by other private or public property (including streets, alleys and other public ways) must be supplied through separate Service Lines and be separately metered and billed. More than one Service Line to supply a Consumer's premises may be constructed by agreement between Company and Consumer. Company has title to all Service Lines and is responsible for their maintenance and repair.

(c) Consumer's Housepiping: Consumer shall be responsible for installing and maintaining Consumer's Housepiping. Company may refuse service to any consumer whose housepiping is inadequate or unsafe, but Company shall have no responsibility for determining whether or not Consumer has complied with applicable safety codes, inspecting Consumer's Housepiping or in any way establishing or enforcing housepiping specifications.

(d) Customer shall be solely responsible for the selection, installation, maintenance, inspection, and use of Customer Equipment, and Company shall have no duty or responsibility

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for the design, selection, installation, operation or repair of said Equipment. Company shall have no duty or responsibility for determining whether or not Customer Equipment complies with the requirements of NFPA 54, NFPA 715 and/or any other applicable fuel gas code. Company shall have no duty or responsibility for inspecting the performance of, location of, or maintenance of methane detectors and/or carbon monoxide detectors. Company shall have no duty to warn regarding the installation of, use of, performance of and/or maintenance of methane detectors and/or carbon monoxide detectors. Customer shall be responsible for all Customer Equipment downstream of the Point of Delivery.

(e) Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two (2) inches in diameter. Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for Gas Service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:

(1) Individual Residential and General Service-Small Consumers upon execution of a written agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

(2) Developers of residential or business subdivisions upon execution of Company's form Predevelopment Gas Main Extension Contract, or under special circumstances where, in Company's opinion, such forms are not appropriate, upon execution of a written agreement providing for reimbursement to Company for cost of the necessary gas main extension.

(3) General Service-Large Volume Consumers upon execution of a written agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

6. CHARGES RELATING TO GAS SERVICE

Utility charges for services other than delivering natural gas may be made in accordance with the Schedules of Miscellaneous Service Charges filed with the appropriate regulatory authorities.

7. APPLICATION FOR SERVICE

Where no written contract for Gas Service is necessary, an application can be made online via the Company's website, by telephone or or by email to request initiation of service. Upon request, Consumer shall provide information necessary for purposes of rate classification, billing, and determining whether a deposit will be required.

8. REFUSAL TO INSTITUTE SERVICE AND TERMINATION OF SERVICE

(a) Refusal of service.

(1) Compliance by Applicant. The Company may decline to serve an Applicant for whom service is available from previously installed facilities until such Applicant has complied with the state and municipal rules, regulations or laws, and with approved rules and regulations of the Company on file with the appropriate regulatory authority governing the service applied for, or for the following reasons:

(A) the Applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be provided;

(B) the Applicant is indebted to any company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the Applicant shall be served upon complying with the applicable deposit requirement;

(C) the Applicant refuses to make a deposit if Applicant is required to make a deposit under

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these rules;

(D) where an unsafe condition exists at any point on Consumer's premises;

(E) for use of gas in violation of Company's rules;

(F) in the event Company's representatives are refused access to such premises for any lawful purpose;

(G) when Company's property on the Consumer's premises is tampered with, damaged, or destroyed;

(2) Applicant's recourse. In the event that the Company shall refuse to serve an Applicant under the provisions of these rules, the Company shall inform the Applicant of the basis of its refusal and that the Applicant may file a complaint with the appropriate regulatory authority thereon.

(3) Insufficient grounds for refusal to serve. Except in cases where the Company identifies fraud in connection with a service request, the following shall not constitute sufficient cause for refusal of service to a present residential or non-residential Customer or Applicant:

(A) delinquency in payment for service by a previous occupant of the premises to be served;

(B) failure to pay for merchandise or charges for non-gas service purchased from the Company;

(C) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six (6) months prior to the date of application;

(D) violation of the Company's rules pertaining to the operation of nonstandard equipment of unauthorized attachments, which interfere with the service of others, unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

(E) failure to pay a bill of another Customer as guarantor thereof, unless the guarantee was made in writing to the Company as a condition precedent to service; and

(F) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

(b) Discontinuance of service.

(1) Bills are due and payable when rendered; the bill shall be past due not less than fifteen (15) days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for Gas Service is delinquent if unpaid by the due date.

(2) A Customer's Gas Service may not be terminated unless the Company has made a reasonable effort to offer the Customer the option of paying a delinquent bill in installments. A Customer's Gas Service may be disconnected if the bill has not been paid or a suitable written arrangement for payment in installments entered into within five (5) working days after the bill has become delinquent and if proper notice has been given. Proper notice shall consist of a mailing or hand delivery at least five working days prior to a stated date of disconnection. Said notice shall be provided in English and Spanish as necessary and shall include: (A) the words Disconnect Notice or similar language prominently displayed;

(B) the reason service is to be terminated;

(C) what Customer must do to prevent termination;

(D) in the case of a past-due bill, the amount past due payment options (online, phone, in-person, and mail), as well as a website or phone number to locate physical payment locations;

(E) a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency; and

(F) the date of termination.

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(3) Gas Service may be disconnected for any of the following reasons:

(A) failure to pay a delinquent account or failure to comply with the terms of a written agreement for installment payment of a delinquent account;

(B) violation of the Company's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation;

(C) failure to comply with deposit or guarantee arrangements where required by these Rules and Regulations; (D) without notice where a known dangerous condition exists for as long as the condition exists; (E) tampering with the Company's meter or equipment or bypassing the same;

(F) for use of Gas Service in violation of Company's rules; (G) in the event Consumer's premises are vacated; (H) in the event Company's representatives are refused access to such premises for any lawful purpose; (I) when Company's property on the Consumer's premises is tampered with, damaged or destroyed; (J) for use of Gas Service in violation of any law, ordinance or regulation; (K) for fraudulent conduct or misrepresentation in relation to the consumption of gas, account information, or any other fraud practiced by Consumer, with regard to the matters referred to in these rules or Consumer's contract.

(4) Gas Service may not be disconnected for any of the following reasons:

(A) delinquency in payment for service by a previous occupant of the premises;

(B) failure to pay for merchandise or charges for non-gas service by the Company;

(C) failure to pay for a different type or class of Gas Service unless the fee for such different service is included on the same bill;

(D) failure to pay the account of another Customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service;

(E) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billing;

(F) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due; and

(G) failure to pay an estimated bill other than a bill rendered pursuant to any approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.

(5) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the Company are not available to the public for the purpose of making collections and reconnecting service.

(6) The Company shall not abandon a Customer without written approval from the applicable regulatory authority.

(7) Except in cases where the Company identifies fraud in connection with an account, the Company shall not discontinue Gas Service to a delinquent Residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if service is discontinued. Any Customer seeking to avoid termination of service under this provision must make a written request to the Company supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five (5) working days after the date of delinquency of the bill. The prohibition against service termination as provided herein

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shall last twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

9. LOCATION OF METERS

Wherever practical, all new meter installations shall be installed near the building in which Consumer's gas appliances are located. All meters shall be accessible at all times for inspection, reading, and change out for testing. Whenever the Company shall permanently discontinue the delivery of gas to any of Consumer's premises, it shall have the right at any reasonable time thereafter to enter upon the premises and remove therefrom its meter, and any other of its equipment there located.

10. METER TESTS AND BILL ADJUSTMENTS WITH RESPECT TO METER ACCURACY**(a) Meter requirements.**

(1) Use of meter. All gas delivered by the Company in the provision of Gas Service shall be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority or tariff.

(2) Installation by Company. Unless otherwise authorized by the regulatory authority, the Company shall provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its Customers.

(3) Standard type. The Company shall not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

(b) Meter records. The Company shall keep the following records:

(1) Meter equipment records. The Company shall keep a record of all its meters, showing the Customer's address and date of the last test.

(2) Records of meter tests. All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

(c) Meter readings.

(1) Meter unit location. In general, each meter must indicate clearly the units of service for which a charge is made to the Customer.

(d) Meter tests on request of Customer.

(1) The Company shall, upon request of a Customer make a test of the accuracy of the meter serving that Customer. The Company shall inform the Customer of the time and place of the test, and permit the Customer or the Customer's authorized representative to be present if the Customer so desires. If no such test has been performed within the previous four (4) years for the same Customer at the same location, the test shall be performed without charge. If such a test has been performed for the same Customer at the same location within the previous four years, the Company may charge a fee for the test, not to exceed fifteen dollars (\$15.00), or such other fee for the testing of meters as may be set forth in the Company's tariff properly on file with the regulatory authority. The Customer must be properly informed of the result of any test on a meter that serves the Customer who requested such test.

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(2) Notwithstanding Paragraph (1), above, if the meter is found to be more than nominally defective, to either the Customer's or the Company's disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than two percent (2%) from accurate registration.

(3) If any meter test requested by a Customer reveals a meter to be more than nominally defective, the Company shall correct previous readings consistent with the inaccuracy found in the meter for the period of either (i) the last six (6) months, or (ii) the last test of the meter, whichever is shorter. Any resulting underbillings or over-billings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the Company if the error is to the Company's disadvantage.

(4) If a meter is found not to register for any period of time, the Company may make a charge for Gas Service provided but not metered, for a period not to exceed three (3) months previous to the time the meter is found not to be registering. The determination of Gas Service provided but not metered is to be based on the Customer's consumption during other like periods at the same location when available, and on consumption under similar conditions at the same location or of other similarly situated customers when not available.

(e) Meter Exchange.

(1) The Company follows the practice of testing and repairing its meters on periodic schedules in accordance with good operating practice. The periodic meter test interval is based on the results of accuracy tests of its meters of varying ages that are randomly sampled. The period of presumed accuracy is the period during which not less than seventy percent (70%) of the randomly sampled meters exhibit accuracy in the range of two percent (2%) fast to two percent (2%) slow.

11. DEPOSITS FROM CONSUMERS TO GUARANTEE PAYMENTS OF BILLS

(a) Establishment of credit for Residential Applicants.

(1) The Company may require a Residential Applicant for Gas Service to satisfactorily establish credit but such establishment of credit shall not relieve the Customer from complying with rules for prompt payment of bills. Subject to these General Rules and Regulations, a Residential Applicant shall not be required to make a deposit:

(A) if the Residential Applicant has been a customer of any utility for the same kind of service within the last two (2) years and is not delinquent in payment of any such utility service account and during the last twelve (12) consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment; or

(B) if the Residential Applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the Gas Service required;

(C) if the Residential Applicant demonstrates a satisfactory credit rating by appropriate means, including but not limited to, the production of generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity.

(b) Reestablishment of credit.

Every Applicant who has previously been a Customer of the Company and whose Gas Service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all his/her amounts due to the Company or execute a written deferred payment agreement, if offered, and reestablish credit as provided herein.

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- (c) Amount of deposit and interest for Residential Gas Service and exemption from deposit.
- (1) The required residential deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings (rounded up to the nearest five dollars [\$5.00]). If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two (2) days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements. Estimated Annual Billings as such term is used in this section shall be either (i) the twelve- (12-) month billing history at the service address involved (if a billing history is available for the service address), or (ii) the average annual residential bill in the Division serving the Customer (if a billing history is not available at the service address); provided, that such average annual residential bill determined pursuant to clause (ii) hereof, shall be determined periodically but no less frequently than annually.
- (2) All Applicants for Residential Gas Service who are sixty-five (65) years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the Company or another utility for the same utility service which accrued within the last two (2) years. No cash deposit shall be required of such Applicant under these conditions.
- (3) The Company shall pay a minimum interest on such deposits according to the rate as established by law; provided, if refund of deposit is made within thirty (30) days of receipt of deposit, no interest payment shall be made. If the Company retains the deposit more than thirty (30) days, payment of interest shall be made retroactive to the date of deposit. (A) payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer's account. (B) the deposit shall cease to draw interest on the date it is returned or credited to the customer's account.
- (4) Company will waive any deposit requirement for Residential Gas Service for an Applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, as determined by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its website.
- (d) For General Service-Small and General Service-Large Volume customers, Company may require a deposit where the Applicant is unable to establish good credit by standards generally accepted as evidence of credit worthiness. The amount of any deposit, where required, shall be in an amount sufficient to protect Company but shall not exceed the amount of the estimated highest two (2) months' billing. Interest shall be paid at the legal rate on all deposits. Deposits shall be refunded after three (3) years of prompt payment, with refund including any interest to be made in cash or by credit to the Consumer's bill. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled him to initial service without a deposit and otherwise has a record of prompt payment.
- (e) Deposits for temporary or seasonal service and for weekend or seasonal residences. The Company may require a deposit sufficient to reasonably protect it against the assumed risk, provided, such a policy is applied in a uniform and nondiscriminatory manner.
- (f) Records of deposits
- (1) The Company shall keep records to show:
- (A) the name and address of each depositor;

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(B) the amount and date of the deposit; and
 (C) each transaction concerning the deposit.
 (2) The Company shall record a receipt of deposit on each Applicant's bill from whom a deposit is received and shall provide means whereby a depositor may reclaim a deposit.
 (3) A record of each unclaimed deposit shall be maintained for at least four years, during which time the Company shall make a reasonable effort to return the deposit.

(g) Refund of deposit.

(1) If Gas Service is not connected or after disconnection of Gas Service, the Company shall promptly and automatically refund the Customer's deposit plus accrued interest or the balance, if any, in excess of the unpaid bills for Gas Service furnished. The transfer of Gas Service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules. (2) When the Residential Customer has paid bills for service for twelve (12) consecutive residential bills without having service disconnected for nonpayment of bills and without having more than two (2) occasions in which a bill was delinquent and when the Customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a Customer's account. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled the Consumer to install Gas Service without a deposit and otherwise has a record of prompt payment.

(h) Upon sale or transfer of Company.

Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all Customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(i) Complaint by Applicant or Customer.

The Company shall direct its personnel engaged in initial contact with an Applicant or Customer for service seeking to establish or re-establish credit under the provisions of these rules to inform the Applicant or Customer, if dissatisfaction is expressed with the Company decision, of the Applicant's or Customer's right to file a complaint with the regulatory authority thereon.

RULE1A CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS
 GAS GENERAL RULES AND REGULATIONS APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR WHICH TARIFF
 IS APPROVED ON OR AFTER OCTOBER 30, 2023

12. DISCONTINUANCE BY CONSUMER

A Consumer who wishes to discontinue Gas Service must give notice to Company by phone or by visiting the Company's website, www.CenterPointEnergy.com. Consumer shall be obligated to pay for all Gas Service which is rendered by the Company (including applicable minimum charges therefor) prior to the time Company discontinues Gas Service pursuant to such notice.

13. RECORDS OF GAS SUPPLIED

Company shall keep accurate records of the amount of gas registered by its meters, and such records shall be accepted at all times and in all places as prima facie evidence of the true amount of gas consumed.

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Upon immediately moving to a safe location, Consumer must immediately notify Company of any escaping gas on Consumer's premises. No flame shall be taken near the point where gas is escaping. Company shall not be liable for any damage or loss caused by the use of or escape of gas from Consumer's Housepiping or Consumer's Equipment.

15. DAMAGE AND REPAIR TO AND TAMPERING WITH COMPANY'S FACILITIES

Consumer shall immediately notify Company in the event of damage to Company's property on Consumer's premises. Consumer shall not permit anyone other than an authorized employee of the Company to adjust, repair, connect, or disconnect, or in any way tamper with the meter, lines or any other equipment of the Company used in serving Consumer's premises and shall be liable for any damages that may arise from Consumer's failure thereof. Only Company-authorized personnel are permitted to perform work on the meter, lines or any other equipment of Company used in serving Customer's premises.

16. ACCESS TO PREMISES

The Company's representatives shall have the right at all reasonable hours to enter upon the premises and property of Consumer to read the meter; and to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, Service Lines, meter loops, and any other property of the Company located thereon, and for any other purpose connected with Company's operation. The Company's representatives shall have the right at all times to enter upon the premises and property of Consumer in emergencies pertaining to Company's service. All dogs and other animals, which might hinder the performance of such operations on the Consumer's property, shall be kept away from such operations by the Consumer upon notice by the Company representatives of their intention to enter upon the Consumer's premises.

17. NON-LIABILITY

(a) The Company shall not be liable to Consumer nor to any third party for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer.

(b) Company shall not be liable to Consumer nor to any third party for any damage or injury resulting from gas or its use after such gas leaves the Point of Delivery other than damage caused by the fault of the Company in the manner of installation of the Service Lines, in the manner in which such Service Lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop, which consists of piping before the Point of Delivery. All other risks after the gas leaves the Point of Delivery shall be assumed by the Consumer, his agents, servants, employees, or other persons.

(c) The Company agrees to use reasonable diligence in providing continuous Gas Service to all Consumers, but the Company does not guarantee such service and shall not be liable to Consumer nor to any third parties for damages resulting from any interruption to such service.

(d) Company shall not be liable to Consumer nor to any third parties for any damage or loss caused by stoppage or curtailment of the gas supply pursuant to order of a governmental agency having jurisdiction over Company or Company's suppliers, or caused by an event of force majeure. The term force majeure as employed herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of

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wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; and any other causes, whether of the kind herein enumerated or otherwise.

18. TEMPORARY INTERRUPTION OF SERVICE

(a) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected.

(b) The Company shall make reasonable provisions to respond to emergencies resulting from failure of service, and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

(c) In the event of national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

(1) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of such interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.

(2) Report to Commission. The Commission shall be notified in writing within forty-eight hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

19. WAIVER OF RULES No agent or representative of the Company is authorized to add to, alter, waive, or otherwise change any of the foregoing rules except by agreement in writing signed by an officer in the Company.

20. BILLING

(a) Bills for Gas Service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

(b) The Customer's bill must show all the following information:

(1) If the meter is read by the Company, the date and reading of the meter at the beginning and end of the period for which rendered;

(2) The number and kind of units billed;

(3) The applicable rate schedule title or code;

(4) The total base bill;

(5) The total of any adjustments to the base bill and the amount of adjustments per billing unit;

(6) The date by which the Customer must pay the bill in order to avoid penalty;

(7) The total amount due after addition of any penalty for nonpayment within a designated period; and

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(8) A distinct marking to identify an estimated bill. The information required above shall be arranged and displayed in such a manner as to allow the Customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the Customer on request of the Customer.

(c) Where there is a good reason for doing so, estimated bills for Gas Service may be rendered provided that an actual meter reading is taken at least every six (6) months.

(d) Disputed bills.

(1) In the event of a dispute between the Customer and the Company regarding the bill, the Company shall forthwith make such investigation as is required by the particular case and report the results thereof to the Customer. If the Customer wishes to obtain the benefit of subsection (2) hereunder, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate regulatory authority.

(2) Notwithstanding any other provisions of these rules and regulations, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the following: (1) resolution of the dispute; or (2) the expiration of the sixty (60) day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two (2) years. Where insufficient or no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

21. NEW CONSTRUCTION

(a) Standards of construction.

The Company shall construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority, or otherwise by law, and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical. (b) Response to request for residential and commercial service. The Company shall serve each qualified residential and commercial applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven (7) working days. Those applications for individual residential service requiring line extensions should be filled within ninety (90) days unless unavailability of materials, municipal permitting requirements, or other causes beyond the control of the Company result in unavoidable delays. In the event that residential service is delayed in excess of ninety (90) days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the Company, a delay in excess of ninety (90) days may be found to constitute a refusal to serve.

22. CUSTOMER RELATIONS

(a) Information to Customers. The Company shall:

(1) Maintain a current set of maps showing the physical location of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Company's facilities. These maps, or such other maps as

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may be required by the regulatory authority, shall be kept by the Company in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the Company to advise Applicants and others entitled to the information as to the facilities available for serving that locality;

(2) Assist the Customer or Applicant in selecting the most economical rate schedule;

(3) In compliance with applicable law or regulations, notify Customers affected by a change in rates or schedule or classification;

(4) Make available on the Company website, copies of the current rate schedules and rules relating to the service of the Company, as filed with the Commission;

(5) Furnish such additional information on rates and services as the Customer may reasonably request;

(6) Upon request, inform its Customers as to the method of reading meters; and

(7) As required by law or the rules of the appropriate regulatory authority, provide Customers with a pamphlet containing customer service information. At least once each calendar year, the Company shall notify its Customers that customer service information is available on request and without charge.

(b) Customer complaints.

Upon complaint to the Company by Residential or General Service-Small Customers either at its office, by letter, electronic communication such as email or an inquiry via Company website, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment and disposition thereof for a period of two years subsequent to the final disposition of the complaint. Complaints which require no further action by the Company need not be recorded.

(c) Company response.

Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the Company shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response must be made by the next working day. The utility must make a final and complete response within fifteen (15) days from the date of the complaint, unless additional time is granted within the 15-day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company.

(d) Deferred payment plan.

The Company may, but is not required to, offer a deferred payment plan for delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:

(1) Every deferred payment plan entered into due to the Customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the Customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

(2) For purposes of determining reasonableness under these rules the following shall be considered: size of delinquent account; Customer's ability to pay; Customer's payment history; time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the Customer.

(3) A deferred payment plan offered by the Company, if reduced to writing, shall state, immediately preceding the space provided for the Customer's signature and in bold face print at least two (2) sizes larger than any other font used, that If you are not satisfied with

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this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to comply with the terms of this agreement. A similar agreement must be provided by a customer at the time of agreement, if recorded.

(4) A deferred payment plan may include a one-time five percent (5%) penalty for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Company's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

(5) If a Customer for Gas Service fails to enter into a deferred payment agreement or has not fulfilled its terms, the Company shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstance, it shall not be required to offer a subsequent negotiation of a deferred payment plan prior to disconnection.

(6) If the Company institutes a deferred payment plan it shall not refuse a Customer's participation in such a program on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

(e) Delayed payment of bills by elderly persons.

(1) Applicability.

This subsection applies only:

(A) If the Company assesses late payment charges on residential customers and suspends service before the 26th day after the date of the bill for which collection action is taken; and

(B) To an elderly person, as defined in Paragraph (2) of this subsection, who is a residential customer and who occupies the entire premises for which a delay is requested.

(2) Definition of Elderly person--A person who is 60 years of age or older.

(3) An elderly person may request that the Company implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill.

(4) On request of an elderly person, the Company shall delay without penalty the payment date of a bill for providing Gas Service to that person until the 25th day after the date on which the bill is issued.

(5) The Company may require the requesting person to present reasonable proof that the person is 60 years of age or older.

(6) The Company shall notify Customers of this delayed payment option no less often than yearly. The Company may include this notice with other information provided pursuant to Subsection (a) of this section.

23. RESIDENTIAL AVERAGE MONTHLY BILLING PROGRAM

(a) DEFINITIONS

(1) Under this provision, qualified Residential Customers would have the option of participating in the Company's Average Monthly Billing Program (AMB) as an alternative to the Company's normal billing procedure. For AMB purposes, the following definitions shall apply:

(A) Normal Bill is an amount computed using the Company's applicable residential rate schedule for service provided during a billing month.

(B) Qualifying Customer is a Residential Customer of the Company who has not had Gas Service

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suspended for non-payment and has not had a Past Due notice issued on an account during the immediately preceding twelve- (12-) month period.

(b) AVAILABILITY

(1) The Average Monthly Billing Program is available to any Qualifying Customer of the Company.

(c) OPERATION OF PROGRAM

(1) Computation of Bills under the AMB:

(A) Under the AMB, the Qualifying Customer shall receive a monthly Average Bill computed using the most recent twelve- (12-) month rolling average of the customer's Normal Bills rounded to the nearest dollar. The amount of the Average Bill and Normal Bill will appear on the customer's monthly billing statement. The cumulative difference between Normal Bills and the Average Bills rendered under the AMB will be carried in a deferred balance that will accumulate both debit and credit differences.

(2) Effect of AMB on other Tariff Provisions:

(A) Except as modified herein, participation in the AMB will have no effect on the Company's approved rate schedules or other billing charges used to calculate the Customer's Normal Bill. Participation in the AMB shall have no effect on any other term or condition for providing Gas Service including those provisions relating to termination or suspension of Gas Service.

(3) Effects of Customer Discontinuance of AMB or Termination or Suspension of Service:

(A) The customer may discontinue the AMB at any time by notifying the Company. If a customer requests discontinuance of AMB, if an account is final billed, or if the service is suspended by the Company as a result of past due amounts on an account, any outstanding balance owed the Company at the time, including any differences between billings under the AMB and Normal Bills which would have been rendered under normal billing procedures, shall be immediately due and payable. Likewise, any credit due to the customer shall be applied to the next bill or refunded, as appropriate.

24. SUSPENSION OF GAS UTILITY SERVICE DISCONNECTION DURING AND AFTER AN EXTREME WEATHER EMERGENCY AND A SEVERE WEATHER EMERGENCY

(a) Disconnection prohibited. Consistent with Section 7.460 of Title 16 of the Texas Administrative Code, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to:

(1) a delinquent Residential Customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.

(2) a delinquent Residential Customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

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(3) a delinquent Residential Customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making collections and reconnecting service.

(b) Payment plans. The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills as set forth in Paragraph (2)(D) of Section 7.45 of Title 16 of the Texas Administrative Code (Quality of Service Rules).

(c) Notice. Once each year, beginning in the September or October billing periods the Company shall give notice to Customers as follows:

(1) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the Company's service area.

(2) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to any other social service agency of which the provider is aware that provides financial assistance to low income Customers in the utility's service area.

(3) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to all residential Customers of the Company and Customers who are owners, operators, or managers of master metered systems.

(d) Severe Weather Emergency. This subsection applies in the event of a Severe Weather Emergency as the term Severe Weather Emergency is defined by the National Weather Service. In and after a Severe Weather Emergency, and in the service area affected by the Severe Weather Emergency, the Company may make exceptions to these General Rules and Regulations and other Company tariffs to ensure continuity of service and facilitate timely and efficient restoration of service to customers in the affected area.

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SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
328349	MISC-20-11		Collection call - trip charge (For each trip other than when a customer is charged under miscellaneous service item no. 3 - Turning off service to active meter) \$20
			TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
328350	MISC-20-12		Returned check \$20
			TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
328351	MISC-20-13		Gas Main Extensions - See General Rules and Regulations, Section 5e, relating to Gas Main Extensions.
			TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
328352	MISC-20-2		Restore service after termination for non-payment, cut-off by Customer or agent or for convenience of Customer \$40 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.
			TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
328353	MISC-20-3		Turning off service to active meter (per trip) - Exception: No charge if account is finalled. \$20 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.

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TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

328354 MISC-20-4

Special meter test at customer's request (see General Rules and Regulations for special situations) - same customer at same location is allowed one (1) test free of charge every four (4) years \$15

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

328355 MISC-20-5

Change customer meter if requested by Customer (Does not include changes due to meter failure and/or meter being more than nominally defective, as described in General Rules and Regulations.) \$55

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

328356 MISC-20-6

Change residential meter location or re-route residential service: Minimum charge \$350 Install each additional meter on a Customer's service line \$55

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

328357 MISC-20-7

Service Connection Charge - See General Rules and Regulations, Section 5(a), relating to Not Service Connection

Applicable

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

328358 MISC-20-8

Disconnect service at main \$300 (Plus any costs arising out of any city ordinance or regulation

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governing work in roadways)

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

328359 MISC-20-9

Restore service at main for any purpose necessitated by customer including, but not limited to, installation of equipment requested by a Customer \$300

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

328360 MISC-20-CD

DEPOSITS Up to the maximum amount allowed under the Railroad Commission of Texas Quality of Service Rule Section 7.45(5)(C)(ii) (the one-sixth rule). If there is no billing history on the customer's account, then the one-sixth rule will be applied to the Customer's account based on similarly-situated customers located in the geographic area.

328347 MISC-20-1

Institution of service to residential or general service \$40 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

328348 MISC-20-10

Temporary transfer of individually metered multi-family service from vacating tenant to apartment complex owner. (Applicable to read and transfer transactions only. Precedent written agreement required.) No Charge

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

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DESCRIPTION: Distribution Sales

STATUS: A

EFFECTIVE DATE: 06/03/2025

ORIGINAL CONTRACT DATE:

RECEIVED DATE: 06/11/2025

GAS CONSUMED: N

AMENDMENT DATE: 05/01/2025

OPERATOR NO:

BILLS RENDERED: Y

INACTIVE DATE:

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

CRR

CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas Customer Rate Relief Rate Schedule

Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061.

A. ABBREVIATIONS AND DEFINITIONS

1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.

2) Bonds or Customer Rate Relief (CRR) Bonds - The Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023 and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.

3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.

4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).

5) Commission - The Railroad Commission of Texas, including its staff or delegate.

6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).

7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.

8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date of the Bonds so as to reflect the terms of the Servicing Agreement.

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9) Customer Rate Relief (CRR) Charge - A nonbypassable charge as defined in Tex. Util. Code Section 104.362(7).

10) Financing Order - The order adopted under Tex. Util. Code Section 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.

11) Gas Utility - CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas (CenterPoint Energy) and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code Section 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.

12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code Section 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.

13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code Section 1232.1072.

14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divestiture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1

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of the following calendar year.

15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes -

a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges.

b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchase Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected by CenterPoint Energy Rate Schedule No. PGA-21 as a Participating Gas Utility for the [Unincorporated and Incorporated] areas of Beaumont/East Texas, South Texas, and Houston/Texas Coast, respectively under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the

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Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM

This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

D. SALES CUSTOMERS

For the purposes of billing the CRR Charges, all Sales Customers of the Participating Gas Utility's Beaumont/East Texas, South Texas, and Houston/Texas Coast Divisions shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE

The CRR Charge will be a monthly volumetric rate of

\$0.11800/Ccf @14.65

\$0.11864/Ccf @14.73

\$0.12042/Ccf @14.95

The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true-up adjustment procedure. The CRR Charge shall be included in the Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE

The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

(A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)

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(B) Assumed % of uncollectible sales

(C) Total Normalized Sales Volumes Billed and Collected:

For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge

(D) Total CRR Charge Rate Revenue Requirement for Applicable Period

(E) CRR Charge per Normalized Sales Volumes (Mcf): (D / C)

Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP

Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period.

In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE

CenterPoint Energy shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If CenterPoint Energy is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and

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exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over-collection or under-collection of CRR Charges and the amount of an adjustment).

If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. CenterPoint Energy shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY

The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011.

Customer Rate Relief Schedule

Effective: 11-27-2024

Bills Calculated on or after: 11-27-2024

FFA-12

CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX AND
CENTERPOINT ENERGY TEXAS GAS
HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE
AREAS-RATE SHEET
FRANCHISE FEE ADJUSTMENT
RATE SCHEDULE NO. FFA-12

The Customers shall reimburse the Company for the Customers' proportionate part of

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any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

APPLICATION

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

MONTHLY ADJUSTMENT

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

RAILROAD COMMISSION REPORTING

CenterPoint shall maintain on file with the Railroad Commission of Texas a current listing of Cities and applicable franchise fees.
Reports should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:
Compliance Filing

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DESCRIPTION

Director of Oversight and Safety Division, Gas Services Dept.
Railroad Commission of Texas
P.O. Drawer 12967
Austin, TX 78711-2967

City Franchise Rate

Franchise

Small

Large

Misc.

City

Contract

Residential

Commercial

Commercial

Industrial

Transportation

Service Fees

Agua Dulce

E_00011376

2.000%

2.000%

0.000%

0.000%

Alice

E_00011407

3.000%

3.000%

3.000%

3.000%

Alvin

E_00011428

2.000%

2.000%

2.000%

2.000%

7 cents/MCF

Ames

E_00011431

5.000%

5.000%

5.000%

5.000%

7 cents/MCF

Anahuac

E_00011436

4.000%

4.000%

4.000%

4.000%

7 cents/MCF

Angleton

E_00011443

4.000%

4.000%

4.000%

4.000%

7 cents/MCF

Aransas Pass

E_00011466

4.000%

4.000%

4.000%

4.000%

7 cents/MCF

Arcola

E_00011472

5.000%

5.000%

5.000%

5.000%

7 cents/MCF

Arp

E_00011484

2.000%

2.000%

2.000%

2.000%

Atlanta

E_00011511

2.000%

2.000%

2.000%

0.000%

Austin

E_00011520

5.000%

5.000%

5.000%

5.000%

5.000%

5.000%

Avinger

E_00011528

5.000%

5.000%

5.000%

5.000%

7 cents/MCF

Bastrop

E_00011584

2.000%

2.000%

2.000%

2.000%

Baytown

E_00011604

4.000%

4.000%

4.000%

4.000%

7 cents/MCF

Beach City

E_00011610

2.000%

2.000%

2.000%

2.000%

Beasley

E_00011613

2.000%

2.000%

2.000%

0.000%

Beaumont

E_00011616

4.000%

4.000%

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4.000%	4.000%	7 cents/MCF		
Beckville		E_00011621	2.000%	2.000%
2.000%	0.000%			
Beeville		E_00011642	4.000%	4.000%
4.000%	4.000%	7 cents/MCF		
Bellaire		E_00011635	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Bevil Oaks		E_00011680	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Big Sandy		E_00011687	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Bishop		E_00011703	2.000%	2.000%
2.000%	2.000%			
Bloomburg		E_00011728	2.000%	2.000%
2.000%	0.000%			
Bridge City		E_00011812	3.000%	3.000%
3.000%	0.000%			
Brookshire		E_00011834	2.000%	2.000%
2.000%	2.000%			
Brookside Village		E_00011835	2.000%	2.000%
0.000%	0.000%			
Buda		E_00011863	4.000%	4.000%
4.000%	4.000%	7 cents/MCF		
Bullard		E_00011872	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Bunker Hill		E_00011877	3.000%	3.000%
3.000%	3.000%			
Carthage		E_00011990	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Center		E_00012030	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
China		E_00012079	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Cibolo		E_00012092	2.000%	2.000%
2.000%	2.000%			
Clarksville City		E_00012111	4.000%	4.000%
4.000%	4.000%	7 cents/MCF		
Clear Lake Shores		E_00012121	2.000%	2.000%
2.000%		7 cents/MCF		2.000%
Cleveland		E_00012127	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Clute		E_00012137	2.000%	0.000%
0.000%	0.000%			
Colmesneil		E_00012159	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Conroe		E_00012188	4.000%	4.000%
4.000%	4.000%	7 cents/MCF		

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Converse		E_00012191	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Corrigan		E_00012215	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Crockett		E_00012270	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Cut & Shoot		E_00012301	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Daingerfield		E_00012316	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Danbury		E_00012326	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Dayton		E_00012340	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Deer Park		E_00012354	4.000%	4.000%
4.000%	4.000%		7 cents/MCF	4.000%
DeKalb		E_00012345	2.000%	2.000%
2.000%	0.000%			
Diboll		E_00012395	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Dickinson		E_00012398	3.000%	3.000%
3.000%	3.000%			
Douglassville		E_00012439	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Driscoll		E_00012450	2.000%	2.000%
2.000%	0.000%			
Eagle Lake		E_00012471	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
East Bernard		E_00012481	2.000%	2.000%
2.000%	2.000%		2.000%	2.000%
East Mountain		E_00012490	5.000%	5.000%
5.000%			7 cents/MCF	5.000%
Edgewood		E_00012522	2.000%	2.000%
2.000%			7 cents/MCF	2.000%
Edna		E_00012527	2.000%	2.000%
2.000%	2.000%			
El Campo		E_00012533	5.000%	5.000%
5.000%			7 cents/MCF	5.000%
El Lago		E_00012542	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Elgin		E_00012556	3.000%	3.000%
3.000%	0.000%			
Elkhart		E_00012559	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Falls City		E_00012656	2.000%	2.000%
2.000%	2.000%			
Floresville		E_00012703	5.000%	5.000%

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5.000%	5.000%	7 cents/MCF		
Freeport		E_00012769	2.000%	2.000%
2.000%	0.000%			
Freer		E_00012770	3.000%	3.000%
0.000%	0.000%			
Friendswood		E_00012781	4.000%	4.000%
4.000%		7 cents/MCF		4.000%
Fruitvale		E_00012790	2.000%	2.000%
2.000%	0.000%			
Fulshear		E_00012794	4.000%	4.000%
4.000%	4.000%	7 cents/MCF		
Galena Park		E_00012801	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Ganado		E_00012810	2.000%	2.000%
0.000%	0.000%			
Garden Ridge		E_00012818	2.000%	2.000%
2.000%	0.000%			
Giddings		E_00012850	2.000%	2.000%
2.000%	0.000%			
Gilmer		E_00012855	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Gladewater		E_00012861	4.000%	4.000%
4.000%	4.000%	7 cents/MCF		
Goliad		E_00012886	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Goodrich		E_00012899	2.000%	2.000%
0.000%	0.000%			
Grand Saline		E_00012912	2.000%	2.000%
2.000%	0.000%			
Grapeland		E_00012922	5.000%	5.000%
5.000%		7 cents/MCF		5.000%
Gregory		E_00012954	2.000%	2.000%
0.000%	0.000%			
Groveton		E_00012969	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Hallettsville		E_00013000	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Hallsville		E_00013003	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Hawkins		E_00013060	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Hedwig Village		E_00013075	3.000%	3.000%
0.000%	0.000%			
Henderson		E_00013086	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Hideaway		E_00034814	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28073

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Hillcrest Village	E_00013142	5.000%	5.000%	
5.000% 5.000%				
Hilshire Village	E_00013152	4.000%	4.000%	
4.000% 4.000%	7 cents/MCF	4.000%		
Hitchcock	E_00013155	5.000%	5.000%	
5.000% 5.000%	7 cents/MCF			
Hondo	E_00013186	4.000%	4.000%	
4.000% 4.000%	7 cents/MCF			
Hooks	E_00013190	5.000%	5.000%	
5.000% 5.000%	7 cents/MCF			
Houston	E_00013200	4.000%	4.000%	
4.000% 4.000%	5.000%	4.000%		
Hudson	E_00013213	5.000%	5.000%	
5.000% 5.000%	7 cents/MCF			
Hughes Springs	E_00013218	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Humble	E_00013223	3.000%	3.000%	
3.000% 0.000%				
Hunter's Creek	E_00013229	3.000%	3.000%	
3.000% 3.000%	3.000%	3.000%		
Huntsville	E_00013232	4.000%	4.000%	
4.000% 4.000%	7 cents/MCF			
Ingleside	E_00013271	2.000%	2.000%	
2.000% 2.000%				
Ingleside on the Bay	E_00013272	3.000%	3.000%	0.000%
0.000%				
Iowa Colony	E_00013280	4.250%	4.250%	4.250%
4.250%	7 cents/MCF			
Jacinto City	E_00013300	5.000%	5.000%	
5.000% 5.000%	7 cents/MCF			
Jacksonville	E_00013303	4.000%	4.000%	
4.000% 4.000%	7 cents/MCF			
Jasper	E_00013314	5.000%	5.000%	
5.000% 5.000%	7 cents/MCF			
Jefferson	E_00013319	5.000%	5.000%	
5.000% 5.000%	7 cents/MCF			
Jersey Village	E_00013327	3.000%	3.000%	3.000%
3.000%	7 cents/MCF			
Jones Creek	E_00013343	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Jourdanton	E_00013354	2.000%	2.000%	0.000%
0.000%				
Karnes City	E_00013372	2.000%	2.000%	0.000%
0.000%				
Katy	E_00013374	3.000%	3.000%	
3.000% 3.000%				
Kemah	E_00013390	2.000%	2.000%	2.000%

GAS SERVICES DIVISION

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28073

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

2.000%	7 cents/MCF			
Kendleton	E_00013394	2.000%	2.000%	2.000%
0.000%				
Kilgore	E_00013414	2.000%	2.000%	
2.000%	2.000%	7 cents/MCF		
Kenedy	E_00013395	2.000%	2.000%	2.000%
2.000%	7 cents/MCF			
Kingsville	E_00013430	3.000%	3.000%	3.000%
0.000%				
Kirbyville	E_00013437	5.000%	5.000%	
5.000%	5.000%	7 cents/MCF		
Kyle	E_00013470	2.000%	2.000%	
0.000%	0.000%			
La Coste	E_00013474	2.000%	2.000%	0.000%
0.000%				
La Grange	E_00013478	2.000%	2.000%	0.000%
0.000%				
La Porte	E_00013487	3.000%	3.000%	3.000%
0.000%		3.000%		
Lake Jackson	E_00013531	3.000%	3.000%	3.000%
3.000%				
LaMarque	E_00013484	3.000%	3.000%	3.000%
3.000%				
Laredo	E_00013598	4.000%	4.000%	4.000%
4.000%	4.000%			
Latexo	E_00013611	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
League City	E_00013626	2.000%	2.000%	2.000%
0.000%				
Leary	E_00013630	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Liberty	E_00013661	3.000%	3.000%	3.000%
3.000%	7 cents/MCF			
Lindale	E_00013672	2.000%	2.000%	0.000%
0.000%				
Linden	E_00013673	2.000%	2.000%	2.000%
2.000%	7 cents/MCF			
Liverpool	E_00013698	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Livingston	E_00013699	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Lone Star	E_00013725	2.000%	2.000%	2.000%
0.000%				
Longview	E_00013733	4.000%	4.000%	4.000%
4.000%	7 cents/MCF			
Lovelady	E_00013760	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

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TARIFF CODE: DS RRC TARIFF NO: 28073

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Lufkin	E_00013773	5.000%	5.000%	5.000%
5.000%	7 cents/MCF		5.000%	
Lumberton	E_00013776	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Manvel	E_00013827	4.250%	4.250%	4.250%
4.250%	7 cents/MCF			
Marion	E_00013839	2.000%	2.000%	2.000%
2.000%				
Marshall	E_00013843	4.000%	4.000%	4.000%
4.000%	7 cents/MCF			
Mathis	E_00013865	3.000%	3.000%	3.000%
3.000%				
Maud	E_00013868	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Meadow's Place	E_00013924	4.000%	4.000%	4.000%
4.000%				
Mineola	E_00014008	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Missouri City	E_00014019	3.000%	3.000%	3.000%
3.000%	7 cents/MCF			
Montgomery	E_00014045	4.000%	4.000%	4.000%
4.000%	7 cents/MCF			
Morgan's Point	E_00014064	2.000%	0.000%	0.000%
0.000%				
Mt. Belvieu	E_00014036	2.000%	2.000%	2.000%
2.000%	7 cents/MCF	2.000%		
Mt. Pleasant	E_00014085	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Mt. Vernon	E_00014090	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
Nacogdoches	E_00014120	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
Naples	E_00014124	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
Nassau Bay	E_00014128	4.000%	4.000%	
4.000%	7 cents/MCF	4.000%		
Nederland	E_00014141	4.000%	4.000%	4.000%
		4.000%		
Needville	E_00014145	2.000%	2.000%	0.000%
		0.000%	0.000%	
New Boston	E_00014155	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
New Braunfels	E_00014156	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
New London	E_00014169	2.000%	2.000%	0.000%
		0.000%	0.000%	
New Waverly	E_00014179	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
Niederwald	E_00014185	4.000%	4.000%	4.000%
cents/MCF		4.000%	4.000%	7
Noonday	E_00014209	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
Nordheim	E_00014210	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
North Cleveland	E_00014224	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
Oak Ridge North	E_00014303	4.000%	4.000%	0.000%
		0.000%	0.000%	
Odem	E_00014325	2.000%	2.000%	2.000%
		2.000%	0.000%	

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28073

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Omaha	E_00014365	5	000%	5.000%	5.000%	5.000%	7
cents/MCF							
Orange	E_00014375	3.000%	3.000%	3.000%	3.000%		
Orange Grove	E_00014376	2.000%	2.000%	2.000%	2.000%		
Orchard	E_00014380	2.000%	2.000%	2.000%	0.000%		
Ore City	E_00014381	2.000%	2.000%	0.000%	0.000%	7	
cents/MCF							
Overton	E_00014394	2.000%	2.000%	2.000%	2.000%		
Oyster Creek	E_00014398	3.000%	3.000%	3.000%	3.000%		
Palacios	E_00014408	5.000%	5.000%	5.000%	5.000%	7 cents/MCF	
Panorama Village	E_00014429	5.000%	5.000%	5.000%	5.000%	7 cents/MCF	
Pasadena	E_00014452	4.000%	4.000%	4.000%	4.000%	7 cents/MCF	
Pearland	E_00014478			2.000%			
2.000%		2.000%		2.000%			
Pine Forest	E_00014548	5.000%	5.000%	5.000%	5.000%	7	
cents/MCF							
Pinehurst	E_00014560	5.000%	5.000%	5.000%	5.000%	7	
cents/MCF							
Piney Point Village	E_00014568	2.000%	2.000%	2.000%	2.000%		
Pittsburg	E_00014577	2.000%	2.000%	2.000%	2.000%	7	
cents/MCF							
Pleak	E_00014585	5.000%	5.000%	5.000%	5.000%		
Pleasanton	E_00014592	5.000%	5.000%	5.000%	5.000%	7	
cents/MCF							
Point Comfort	E_00014602	2.000%	2.000%	0.000%	0.000%		
Port Arthur	E_00014620	4.000%	4.000%	4.000%	4.000%	7	
cents/MCF							
Port Lavaca	E_00014623	4.000%	4.000%	4.000%	4.000%	7	
cents/MCF							
Portland	E_00014636	3.000%	3.000%	3.000%	3.000%		
Poteet	E_00014643	5.000%	5.000%	5.000%	5.000%	7	
cents/MCF							
Poth	E_00014644	5.000%	5.000%	5.000%	5.000%	7	
cents/MCF							
Premont	E_00014662	2.000%	2.000%	2.000%	2.000%		
Queen City	E_00014701	5.000%	5.000%	5.000%	5.000%	7	
cents/MCF							
Red Lick	E_00014769			4.000%		4.000%	
4.000%		4.000%	7 cents/MCF				
Refugio	E_00014779	2.000%	2.000%	0.000%	0.000%		
Richmond	E_00014807	2.000%	0.000%	0.000%	0.000%	7 cents/MCF	
Richwood	E_00014808	5.000%	5.000%	5.000%	5.000%	7 cents/MCF	
Riverside	E_00014844	2.000%	2.000%	2.000%	0.000%		
Roman Forest	E_00014894	5.000%	5.000%	5.000%	5.000%	7 cents/MCF	
Rose City	E_00014901	5.000%	5.000%	5.000%	5.000%	7 cents/MCF	

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28073

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Rose Hill Acres	E_00014902	3.000%	3.000%	3.000%	0.000%	
Rosenberg	E_00014905	3.000%	3.000%	3.000%	3.000%	7
cents/MCF						
Runge	E_00014941	2.000%	2.000%	0.000%	0.000%	
Rusk	E_00014945	2.000%	2.000%	2.000%	2.000%	
San Augustine	E_00014986	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
San Diego	E_00014989	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
San Marcos	E_00015001	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Sandy Oaks	E_00034815	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Santa Clara	E_00034817	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Santa Fe	E_00015038	3.000%	3.000%	3.000%	3.000%	7 cents/MCF
Schertz	E_00015063	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Schulenburg	E_00015067	2.000%	2.000%	0.000%	0.000%	
Scottsville	E_00015074	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Seabrook	E_00015079	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
Seadrift	E_00015080	2.000%	2.000%	2.000%	0.000%	
Seguin	E_00015092	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Selma	E_00015096		5.000%	5.000%	5.000%	5.000%
cents/MCF						
Shenandoah	E_00015140	4.000%	4.000%	4.000%	0.000%	
Shepherd	E_00015142	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Shoreacres	E_00015158	3.000%	3.000%	3.000%	3.000%	
Silsbee	E_00015166	4.000%	4.000%	0.000%	0.000%	
Sinton	E_00015180	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Smithville	E_00015203	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Sour Lake	E_00015221	4.000%	4.000%	4.000%	4.000%	7
cents/MCF						
South Houston	E_00015231	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Southside Place	E_00015257	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Spring Valley	E_00015292	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
4.000%						
Stafford	E_00015302	3.000%	3.000%	3.000%	3.000%	7
cents/MCF						
Sugarland	E_00015362	2.000%	2.000%	2.000%	2.000%	

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RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>						
	Taft	E_00015412	2.000%	2.000%	2.000%	2.000%	
	Talco	E_00015416	5.000%	5.000%	5.000%	5.000%	7
	cents/MCF						
	Tatum	E_00015432	2.000%	2.000%	2.000%	0.000%	
	Taylor Lake Village	E_00015435	2.000%	2.000%	2.000%	0.000%	
	Tenaha	E_00015450	5.000%	5.000%	5.000%	5.000%	7
	cents/MCF						
	Texas City	E_00015463	4.250%	4.250%	4.250%	4.250%	7 cents/MCF
	4.250%						
	Timpson	E_00015516	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
	Tomball	E_00034816	0.000%	0.000%	0.000%	0.000%	
	Trinity	E_00015565	5.000%	5.000%	5.000%	5.000%	7
	cents/MCF						
	Troup	E_00015569	5.000%	5.000%	5.000%	5.000%	7
	cents/MCF						
	Tyler	E_00015594			\$1.75		\$4.50
	\$65.00	\$65.00	7 cents/MCF				
	Uhland	E_00015597	5.000%	5.000%	5.000%	5.000%	7
	cents/MCF						
	Uncertain	E_00015599	5.000%	5.000%	5.000%	5.000%	7
	cents/MCF						
	Union Grove	E_00015603	2.000%	2.000%	0.000%	0.000%	
	Universal City	E_00015611	2.000%	2.000%	2.000%	2.000%	
	Van	E_00015635	5.000%	5.000%	5.000%	5.000%	7
	cents/MCF						
	Victoria	E_00015668	4.000%	4.000%	4.000%	4.000%	7
	cents/MCF						
	Vidor	E_00015672	5.000%	5.000%	5.000%	5.000%	7
	cents/MCF						
	Wallis	E_00015718	2.000%	2.000%	2.000%	0.000%	
	Warren City	E_00015737	5.000%	5.000%	5.000%	5.000%	7
	cents/MCF						
	Waskom	E_00015741	2.000%	2.000%	2.000%	0.000%	
	Webster	E_00015760	3.000%	3.000%	3.000%	0.000%	
	Weimar	E_00015766	5.000%			5.000%	
	5.000%	5.000%	7 cents/MCF				
	West Columbia	E_00015792	4.000%		4.000%		
	4.000%	4.000%	7 cents/MCF				
	West Orange	E_00015802	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
	West University	E_00015809	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
	Weston Lakes	E_00034813	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
	Wharton	E_00015842	3.000%	3.000%	3.000%	3.000%	7 cents/MCF
	White Oak	E_00015853	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
	Whitehouse	E_00015859	5.000%	5.000%	5.000%	5.000%	7
	cents/MCF						
	Willis	E_00015894	5.000%	5.000%	5.000%	5.000%	7

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RATE SCHEDULE

SCHEDULE IDDESCRIPTION

cents/MCF						
Wills Point	E_00015901	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Winfield	E_00015914	2.000%	2.000%	2.000%	2.000%	
Winnsboro	E_00015921		2.000%		2.000%	
2.000%	2.000%			7 cents/MCF		
Woodbranch Village	E_00015940	0.000%	0.000%	0.000%	0.000%	
Yorktown	E_00015986	2.000%	2.000%	2.000%	0.000%	

PGA-21

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE AREAS-RATE SHEET PURCHASED GAS ADJUSTMENT
RATE SCHEDULE NO. PGA-21

This Cost of Gas Clause shall apply to all general service rate schedules of CenterPoint Energy Entex in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas (the Company).

A. DEFINITIONS

1. Cost of Purchased Gas (G): The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation capacity charges, storage capacity charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices. Any costs associated with the use of financial instruments entered into after March 1, 2024, shall be approved in advance and in writing by the Director of the Oversight and Safety Division of the Commission. The cost of purchased gas includes the cost of propane (per gallon), including measurement adjustments to reflect changes in the state of gas between liquid and vapor, used in the Company's propane-air peak shaving facilities. The cost of purchased gas may also include costs related to the purchase and transportation of Hydrogen or Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-compatible gaseous fuel derived from biogenic or other renewable sources that has lower lifecycle carbon-dioxide-equivalent (CO2e) emissions than geologic natural gas. The cost of purchased gas may also include the cost of carbon emission offsets purchased and retired in association with natural gas supplies.

2. Purchase/Sales Ratio (R): A ratio determined by dividing the total volumes purchased by the Company for general service customers for the twelve (12) month period ending the preceding August 31 Production Month by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.65 p.s.i.a. Such ratio as determined shall in no event seek to recover more than 5% lost and unaccounted for gas loss unless expressly authorized by the applicable regulatory authority.

3. Production Month: The month that gas cost related activities are completed.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28073

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

4. Accounting Month: The month gas related activities are posted on the books and records of the Company.

5. Commodity Cost: The Cost of Purchased Gas multiplied by the Purchase Sales Ratio.

6. Purchased Gas Adjustment (PGA): The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the commodity cost, a reconciliation component (RC), and Customer Rate Relief (CRR) Charge, and related fees and taxes. PGA Rate (per Mcf sold) = [(G * R) plus or minus RC] rounded to the nearest \$0.0001 PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

7. General Service Customer: residential, small commercial and large volume Customers.

8. Reconciliation Audit: An annual review of the Company's books and records for each twelve-month period ending with the May Production Month to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine:

- a. the total amount paid for gas purchased by the Company to provide service to its general service customers during the period;
- b. the revenues received from operation of the provisions of this Cost of Gas Clause
- c. the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause;
- d. an adjustment, if necessary, for lost and unaccounted for gas during the period identified in A2 in excess of five (5) percent of purchases;
- e. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;
- f. the gas cost portion of bad debt expense;
- g. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission;
- h. the amount of gas cost attributable to the Customer Rate Relief Charge; and
- i. other amounts properly credited to the cost of gas not specifically identified herein.

9. Reconciliation Component (RC): The amount to be returned to or recovered from customers each month from the August billing cycle through July billing cycle as a result of the Reconciliation Audit.

10. Reconciliation Account: The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect but not necessarily limited to:

- a. the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records;
- b. any upstream transportation charges;
- c. the cost of gas withdrawn from storage less the cost of gas injected into storage;
- d. fixed storage charges;

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e. the revenues produced by the operation of this Cost of Gas Clause; and
 f. refunds, payments, or charges provided for herein or as approved by the regulatory authority;
 g. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;
 h. the gas cost portion of bad debt expense;
 i. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission;
 j. the amount of gas cost attributable to the Customer Rate Relief Charge; and
 k. other amounts properly credited to the cost of gas not specifically identified herein.

11. Carrying Charge for Gas in Storage: A return on the Company's investment for gas in storage.

12. Customer Rate Relief (CRR) Charge: A nonbypassable charge as defined in Tex Util. Code Section 104-362(7).

B. COST OF GAS = Purchased Gas Adjustment (PGA)

In addition to the cost of service as provided under its general service rate schedule(s), the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each Customer bill.

C. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section D below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather and growth, for the last preceding August billing cycle through July billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a twelve month period beginning with the next following August billing cycle and continuing through the next following July billing cycle at which time it will terminate until a new Reconciliation Component is determined.

D. PAYMENT FOR USE OF FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If the sum of the monthly balances reflects an over collection during the period, the Company shall credit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%. If the sum of the monthly balances reflects an under collection during the period, the Company shall debit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%.

E. CARRYING CHARGE FOR GAS IN STORAGE

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A carrying charge for gas in storage will be calculated based on the arithmetic average of the beginning and ending balance of gas and propane in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. OS-23-00015513 and will be reflected on the customer's bill.

F. CUSTOMER RATE RELIEF CHARGE

As calculated pursuant to Customer Rate Relief Rate Schedule. The Customer Rate Relief Charge is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments, and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011.

G. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. The entire amount of refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section D, Payment for Use of Funds, above.

H. COST OF GAS STATEMENT

The Company shall file a copy of the Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth:

1. the Cost of Purchased Gas;
2. that cost multiplied by the Purchase/Sales Ratio;
3. the amount of the cost of gas caused by any surcharge or refund;
4. the Reconciliation Component;
5. the Cost of Gas which is the total of items (2) through (4);
6. the Carrying Charge for Gas in Storage; and
7. the Customer Rate Relief Charge.

The statement shall include all data necessary for the Customers and Regulatory Authority to review and verify the calculation of the Cost of Gas and the Carrying Charge for Gas in Storage. The date on which billing using the Cost of Gas and the Carrying Charge for Gas in Storage is to begin (bills prepared) is to be specified in the statement. The Company shall include in its monthly Cost of Gas Statement filed pursuant to the PGA the separate cost of each type of purchased fuel, including but not limited to the cost of purchased natural gas, renewable natural gas, hydrogen, and any other type of fuel included in the PGA.

I. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but is not necessarily limited to:

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1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending with the May Production Month will be available upon request;

2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues for the twelve month period ending with the May Production Month will be available upon request;

3. A tabulation of any amounts properly credited against Cost of Gas;

4. The amount of gas cost attributable to the Customer Rate Relief Charge; and

5. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account.

This report shall be filed concurrently with the Cost of Gas Statement for August. The Annual Report shall be filed in a format similar to the example format that follows.

PSIF-18

PIPELINE SAFETY INSPECTION FEE: Pipeline Safety and Regulatory Program Fee pursuant to Texas Utilities Code 121.211. The 2025 Pipeline Safety and Regulatory Program Fee is one-time surcharge per customer bill of \$1.05, based on \$1.00 per service line. It will be collected from April 1, 2025 to April 30, 2025.

R-2099-I-GRIP 2025

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS
GEOGRAPHIC RATE AREAS - INCORPORATED RATE SHEET RESIDENTIAL SERVICE
RATE SCHEDULE NO. R-2099-I-GRIP 2025

APPLICATION OF SCHEDULE

This schedule is applicable to any customer in an incorporated area excluding a city that has ceded jurisdiction to the Commission in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas to whom service is supplied in a single private dwelling unit and its appurtenances, the major use of which is for household appliances, and for the personal comfort and convenience of those residing therein. Cities per Geographic Rate Area are listed on the final pages of this rate schedule.

Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate per Geographic Rate Area for each customer receiving service under this rate schedule shall be the sum of the following:

(a) The Base Rate consisting of:

(1) Customer Chargel -	
Houston and Texas Coast	\$22.36
South Texas and Beaumont/East Texas	\$27.86

(2) Commodity Charge for all Ccf billed at the pressure bases and Geographic Rate Areas as set forth below2 -

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		Houston Texas	Coast
Beaumont/East Texas	South Texas		
14.65 Pressure Base	\$0.15834	\$0.15650	\$0.33624
	\$0.47070		
14.73 Pressure Base	\$0.15920	\$0.15735	\$0.33808
	\$0.47327		
14.95 Pressure Base	\$0.16158	\$0.15970	\$0.34313
	\$0.48034		

(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.

Notes:

	Houston and South Texas and		
	Texas Coast Beaumont/East Texas		
1 Customer Charge	\$19.50	\$25.00	(GUD OS-23-00015513)
2025 GRIP Charge	2.86	2.86	(CASE 00020313)
Total Customer Charge	\$22.36	\$27.86	

2Commodity Charges per GUD OS-23-00015513.

(d) Rate Case Expense Recovery - Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.

(e) Tax Act 2022 - Tax Act 2022 will be calculated and adjusted periodically as defined in the Company's applicable Tax Act 2022 Rate Schedule.

PAYMENT

Due date of the bill for service shall not be less than 15 days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

Cities by Geographic Rate Area

Agua Dulce South Texas

Edgewood Beaumont/East Texas

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Alice South Texas	Edna South Texas
Alvin Texas Coast	Elgin South Texas
Anahuac Beaumont/East Texas	Falls City South Texas
Angleton Texas Coast	Freeport Texas Coast
Aransas Pass South Texas	Freer South Texas
Arp Beaumont/East Texas	Friendswood Texas Coast
Atlanta Beaumont/East Texas	Fruitvale Beaumont/East Texas
Austin South Texas	Fulshear Texas Coast
Bastrop South Texas	Ganado South Texas
Baytown Texas Coast	Garden Ridge South Texas
Beach City Texas Coast	Giddings South Texas
Beasley Texas Coast	Gladewater Beaumont/East Texas
Beaumont Beaumont/East Texas	Goodrich Beaumont/East Texas
Beckville Beaumont/East Texas	Grand Saline Beaumont/East Texas
Bishop South Texas	Gregory South Texas
Bloomburg Beaumont/East Texas	Hedwig Village Houston
Bridge City Beaumont/East Texas	Hilshire Village Houston
Brookshire Texas Coast	Hondo South Texas
Brookside Village Texas Coast	Houston Houston
Buda South Texas	Humble Houston
Bunker Hill Village Houston	Hunters Creek Village Houston
Cibolo South Texas	Huntsville Beaumont/East Texas
Clarksville City Beaumont/East Texas	Ingleside South Texas
Clute Texas Coast	Ingleside on the Bay South Texas
Conroe Houston	Iowa Colony Texas Coast
De Kalb Beaumont/East Texas	Jacksonville Beaumont/East Texas
Deer Park Houston	Jersey Village Houston
Dickinson Texas Coast	Jourdanton South Texas
Driscoll South Texas	Karnes City South Texas
East Bernard Texas Coast	Katy Texas Coast
Kemah Texas Coast	Niederwald South Texas
Kendleton Texas Coast	North Cleveland Beaumont/East Texas
Kilgore Beaumont/East Texas	Oak Ridge North Houston
Kingsville South Texas	Odem South Texas
Kyle South Texas	Orange Beaumont/East Texas
La Grange South Texas	Orange Grove South Texas
La Marque Texas Coast	Orchard Texas Coast
La Porte Texas Coast	Ore City Beaumont/East Texas
LaCoste South Texas	Overton Beaumont/East Texas
Lake Jackson Texas Coast	Oyster Creek Texas Coast
Laredo South Texas	Pasadena Houston
League City Texas Coast	Pearland Texas Coast
Liberty Beaumont/East Texas	Piney Point Village Houston
Lindale Beaumont/East Texas	Pittsburg Beaumont/East Texas
Linden Beaumont/East Texas	Point Comfort South Texas
Lone Star Beaumont/East Texas	Port Arthur Beaumont/East Texas
Longview Beaumont/East Texas	Port Lavaca South Texas

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Magnolia Houston	Portland South Texas
Manvel Texas Coast	Premont South Texas
Marion South Texas	Red Lick Beaumont/East Texas
Marshall Beaumont/East Texas	Refugio South Texas
Mathis South Texas	Richmond Texas Coast
Meadows Place Houston	Riverside Beaumont/East Texas
Missouri City Houston	Rose Hill Acres Beaumont/East Texas
Mont Belvieu Texas Coast	Rosenberg Texas Coast
Morgan's Point Texas Coast	Runge South Texas
Mount Pleasant Beaumont/East Texas	Rusk Beaumont/East Texas
Nassau Bay Houston	Santa Fe Texas Coast
Nederland Beaumont/East Texas	Schulenburg South Texas
Needville Texas Coast	Seabrook Texas Coast
New London Beaumont/East Texas	Seadrift South Texas
Shenandoah Houston	Universal City South Texas
Shoreacres Texas Coast	Victoria South Texas
Silsbee Beaumont/East Texas	Wallis Texas Coast
Simonton Texas Coast	Waskom Beaumont/East Texas
Sour Lake Beaumont/East Texas	Webster Texas Coast
Spring Valley Village Houston	West Columbia Texas Coast
Stafford Houston	Wharton Texas Coast
Sugar Land Texas Coast	White Oak Beaumont/East Texas
Taft South Texas	Winfield Beaumont/East Texas
Tatum Beaumont/East Texas	Winnsboro Beaumont/East Texas
Taylor Lake Village Texas Coast	Woodbranch Village Houston
Texas City Texas Coast	Yorktown South Texas
Tomball Houston	Tyler Beaumont/East Texas
Union Grove Beaumont/East Texas	

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The following rate schedules listed below go into effect for the following incorporated cities with the following effective dates:

GSS-2097-I GSLV-628-I R-2097-I

City	Authority	Effective Date
Agua Dulce	Operation of Law 5/23/2018	
Alice	Operation of Law 5/23/2018	
Aransas Pass	Operation of Law 5/23/2018	
Austin	Operation of Law 5/23/2018	
Bastrop	Operation of Law 5/23/2018	
Bishop	Operation of Law 5/23/2018	
Buda	Operation of Law 5/23/2018	
Cibolo	Operation of Law 5/23/2018	
Converse	Operation of Law 5/23/2018	
Driscoll	Operation of Law 5/23/2018	
Edna	Operation of Law 5/23/2018	
Elgin	Operation of Law 5/23/2018	
Falls City	Operation of Law 5/23/2018	
Freer	Operation of Law 5/23/2018	

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Ganado	Operation of Law 5/23/2018
Garden Ridge	Operation of Law 5/23/2018
Giddings	Operation of Law 5/23/2018
Gregory	Operation of Law 5/23/2018
Hondo	Operation of Law 5/23/2018
Ingleside	Operation of Law 5/23/2018
Ingleside on the Bay	Operation of Law 5/23/2018
Jourdanton	Operation of Law 5/23/2018
Karnes City	Operation of Law 5/23/2018
Kingsville	Operation of Law 5/23/2018
Kyle	Operation of Law 5/23/2018
La Coste	Operation of Law 5/23/2018
La Grange	Operation of Law 5/23/2018
Laredo	Operation of Law 5/23/2018
Marion	Operation of Law 5/23/2018
Mathis	Operation of Law 5/23/2018
Niederwald	Operation of Law 5/23/2018
Odem	Operation of Law 5/23/2018
Orange Grove	Operation of Law 5/23/2018
Point Comfort	Operation of Law 5/23/2018
Port Lavaca	Operation of Law 5/23/2018
Portland	Operation of Law 5/23/2018
Poteet	Operation of Law 5/23/2018
Poth	Operation of Law 5/23/2018
Premont	Operation of Law 5/23/2018
Refugio	Operation of Law 5/23/2018
Runge	Operation of Law 5/23/2018
Sandy Oaks	Operation of Law 5/23/2018
Schulenburg	Operation of Law 5/23/2018
Seadrift	Operation of Law 5/23/2018
Smithville	Operation of Law 5/23/2018
Taft	Operation of Law 5/23/2018
Universal City	Operation of Law 5/23/2018
Victoria	Operation of Law 5/23/2018
Yorktown	Operation of Law 5/23/2018

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2097-I-GRIP 2019	GSLV-628-I-GRIP 2019	R-2097-IGRIP 2019	City	Authority	Effective Date
			Agua Dulce	Operation of Law	5/28/2019
			Driscoll	Operation of Law	5/28/2019
			Edna	Operation of Law	7/11/2019
			Falls City	Operation of Law	7/11/2019
			Freer	Operation of Law	7/11/2019
			Ganado	Operation of Law	7/11/2019
			Gregory	Operation of Law	7/11/2019

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RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Hondo	Operation of Law 7/11/2019
Ingleside by the Bay	Operation of Law 7/11/2019
Karnes City	Operation of Law 5/28/2019
Laredo	Operation of Law 5/28/2019
Marion	Operation of Law 5/28/2019
Niederwald	Operation of Law 7/11/2019
Odem	Operation of Law 7/11/2019
Poth	Operation of Law 5/28/2019
Premont	Operation of Law 7/11/2019
Refugio	Operation of Law 7/11/2019
Runge	Operation of Law 7/11/2019
Schulenberg	Operation of Law 7/11/2019
Seadrift	Operation of Law 5/28/2019
Yorktown	Operation of Law 5/28/2019

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSLV-628A-I-GRIP 2020 GSS-2097-I-GRP 2020 R-2097-I-GRIP 2020 GSLV-628A-U-GRIP 2020 GSS-2097-U-GRP 2020 R-2097-U-GRIP 2020

City	Authority	Effective Date
Agua Dulce	Operation of Law 6/18/2020	
Driscoll	Operation of Law 6/18/2020	
Edna	Operation of Law 6/18/2020	
Falls City	Operation of Law 6/18/2020	
Freer	Operation of Law 6/18/2020	
Ganado	Operation of Law 6/18/2020	
Gregory	Operation of Law 6/18/2020	
Hondo	Operation of Law 6/18/2020	
Ingleside by the Bay	Operation of Law 6/18/2020	
Karnes City	Operation of Law 6/18/2020	
Laredo	Operation of Law 6/18/2020	
Marion	Operation of Law 6/18/2020	
Niederwald	Operation of Law 6/18/2020	
Odem	Operation of Law 6/18/2020	
Poth	Operation of Law 6/18/2020	
Premont	Operation of Law 6/18/2020	
Refugio	Operation of Law 6/18/2020	
Runge	Operation of Law 6/18/2020	
Schulenberg	Operation of Law 6/18/2020	
Seadrift	Operation of Law 6/18/2020	
Yorktown	Operation of Law 6/18/2020	

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2097-I-GRIP 2021 GSLV-628-I-GRIP 2021 R-2097-I-GRIP 2021 GSS-2097-U-GRIP 2021 GSLV-628-U-GRIP 2021 R-2097-U-GRIP 2021

City	Authority	Effective Date
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Agua Dulce	Operation of Law	6/17/2021
Driscoll	Operation of Law	6/17/2021
Edna	Operation of Law	6/17/2021
Falls City	Operation of Law	6/17/2021
Freer	Operation of Law	6/17/2021
Ganado	Operation of Law	6/17/2021
Gregory	Operation of Law	6/17/2021
Hondo	Operation of Law	6/17/2021
Ingleside by the Bay	Operation of Law	6/17/2021
Karnes City	Operation of Law	6/17/2021
Laredo	Operation of Law	6/17/2021
Marion	Operation of Law	6/17/2021
Niederwald	Operation of Law	6/17/2021
Odem	Operation of Law	6/17/2021
Poth	Operation of Law	6/17/2021
Premont	Operation of Law	6/17/2021
Refugio	Operation of Law	6/17/2021
Runge	Operation of Law	6/17/2021
Schulenburg	Operation of Law	6/17/2021
Seadrift	Operation of Law	6/17/2021
Yorktown	Operation of Law	6/17/2021

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2097-I-GRIP 2022 GSLV-628-I-GRIP 2022 R-2097-I-GRIP 2022 GSS-2097-U-GRIP 2022
GSLV-628-U-GRIP 2022 R-2097-U-GRIP 2022

City	Authority	Effective Date
Agua Dulce	Operation of Law	6/16/2022
Driscoll	Operation of Law	6/16/2022
Edna	Operation of Law	6/16/2022
Falls City	Operation of Law	6/16/2022
Freer	Operation of Law	6/16/2022
Ganado	Operation of Law	6/16/2022
Gregory	Operation of Law	6/16/2022
Hondo	Operation of Law	6/16/2022
Ingleside by the Bay	Operation of Law	6/16/2022
Karnes City	Operation of Law	6/16/2022
Laredo	Operation of Law	6/16/2022
Marion	Operation of Law	6/16/2022
Niederwald	Operation of Law	6/16/2022
Odem	Operation of Law	6/16/2022
Poth	Operation of Law	6/16/2022
Premont	Operation of Law	6/16/2022
Refugio	Operation of Law	6/16/2022
Runge	Operation of Law	6/16/2022
Schulenburg	Operation of Law	6/16/2022
Seadrift	Operation of Law	6/16/2022

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SCHEDULE IDDESCRIPTION

Yorktown Operation of Law 6/16/2022

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2097-I-GRIP 2023 GSLV-628-I-GRIP 2023 R-2097-I-GRIP 2023 GSS-2097-U-GRIP 2023
GSLV-628-U-GRIP 2023 R-2097-U-GRIP 2023

City	Authority	Effective Date
Agua Dulce	Operation of Law	6/15/2023
Driscoll	Operation of Law	6/15/2023
Edna	Operation of Law	6/15/2023
Falls City	Operation of Law	6/15/2023
Freer	Operation of Law	6/15/2023
Ganado	Operation of Law	6/15/2023
Gregory	Operation of Law	6/15/2023
Hondo	Operation of Law	6/15/2023
Ingleside by the Bay	Operation of Law	6/15/2023
Karnes City	Operation of Law	6/15/2023
Laredo	Operation of Law	6/15/2023
Marion	Operation of Law	6/15/2023
Niederwald	Operation of Law	6/15/2023
Odem	Operation of Law	6/15/2023
Poth	Operation of Law	6/15/2023
Premont	Operation of Law	6/15/2023
Refugio	Operation of Law	6/15/2023
Runge	Operation of Law	6/15/2023
Schulenburg	Operation of Law	6/15/2023
Seadrift	Operation of Law	6/15/2023
Yorktown	Operation of Law	6/15/2023

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2099-I GSS-2099-U GSLV-630-I GSLV-630-U R-2099-I R-2099-U

City	Authority	Effective Date
Agua Dulce	Operation of Law	12/1/2024
Driscoll	Operation of Law	12/1/2024
Edna	Operation of Law	12/1/2024
Falls City	Operation of Law	12/1/2024
Freer	Operation of Law	12/1/2024
Ganado	Operation of Law	12/1/2024
Gregory	Operation of Law	12/1/2024
Hondo	Operation of Law	12/1/2024
Ingleside by the Bay	Operation of Law	12/1/2024
Karnes City	Operation of Law	12/1/2024
Laredo	Operation of Law	12/1/2024
Marion	Operation of Law	12/1/2024
Niederwald	Operation of Law	12/1/2024
Odem	Operation of Law	12/1/2024

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Premont	Operation of Law	12/1/2024
Refugio	Operation of Law	12/1/2024
Runge	Operation of Law	12/1/2024
Schulenburg	Operation of Law	12/1/2024
Seadrift	Operation of Law	12/1/2024
Yorktown	Operation of Law	12/1/2024

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2099-I-GRIP 2025 GSS-2099-U-GRIP 2025 GSLV-630-I-GRIP 2025 GSLV-630-U-GRIP 2025
R-2099-I-GRIP 2025 R-2099-U-GRIP 2025

City Authority Effective Date

Agua Dulce Operation of Law 6/3/2025

Driscoll Operation of Law 6/3/2025

Edna Operation of Law 6/3/2025

Falls City Operation of Law 6/3/2025

Freer Operation of Law 6/3/2025

Ganado Operation of Law 6/3/2025

Gregory Operation of Law 6/3/2025

Hondo Operation of Law 6/3/2025

Ingleside by the Bay Operation of Law 6/3/2025

Karnes City Operation of Law 6/3/2025

Laredo Operation of Law 6/3/2025

Marion Operation of Law 6/3/2025

Niederwald Operation of Law 6/3/2025

Odem Operation of Law 6/3/2025

Premont Operation of Law 6/3/2025

Refugio Operation of Law 6/3/2025

Runge Operation of Law 6/3/2025

Schulenburg Operation of Law 6/3/2025

Seadrift Operation of Law 6/3/2025

Yorktown Operation of Law 6/3/2025

STXINC-2

The following rate schedules listed below go into effect for the following unincorporated cities and cities that have surrendered jurisdiction to the Railroad Commission of Texas with the following effective dates:

GSS-2097-U GSLV-628-U R-2097-U

City	Authority	Effective Date
Beeville, Inc.*	GUD 10669	5/23/2018
Eagle Lake, Inc.*	GUD 10669	5/23/2018
El Campo, Inc. *	GUD 10669	5/23/2018
Floresville, Inc.*	GUD 10669	5/23/2018
Goliad, Inc.*	GUD 10669	5/23/2018
Hallettsville, Inc.*	GUD 10669	5/23/2018
Kenedy, Inc.*	GUD 10669	5/23/2018
New Braunfels, Inc.*	GUD 10669	5/23/2018
Nordheim, Inc.*	GUD 10669	5/23/2018

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28073

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Palacios, Inc. *	GUD 10669	5/23/2018
Pleasanton, Inc.*	GUD 10669	5/23/2018
San Diego, Inc.*	GUD 10669	5/23/2018
San Marcos, Inc. *	GUD 10669	5/23/2018
Schertz, Inc.*	GUD 10669	5/23/2018
Selma, Inc.*	GUD 10669	5/23/2018
Sequin, Inc.*	GUD 10669	5/23/2018
Sinton, Inc.*	GUD 10669	5/23/2018
Weimar, Inc.*	GUD 10669	5/23/2018

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2097-I-GRIP 2019 GSLV-628-I-GRIP 2019 R-2097-IGRIP 2019 GSS-2097-U-GRIP 2019
GSLV-628-U-GRIP 2019 R-2097-U-GRIP 2019

City	Authority	Effective Date
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Alice, Inc.	Operation of Law	7/11/2019
Aransas Pass, Inc.	Operation of Law	7/11/2019
Austin, Inc.	Operation of Law	7/11/2019
Bastrop, Inc.	Operation of Law	7/11/2019
Beeville, Inc.*	GUD 10833	6/19/2019
Bishop, Inc.	Operation of Law	5/28/2019
Buda, Inc.	Operation of Law	7/11/2019
Cibolo, Inc.	Operation of Law	7/11/2019
Converse, Inc.	Operation of Law	7/11/2019
Eagle Lake, Inc.*	GUD 10833	6/19/2019
El Campo, Inc. *	GUD 10833	6/19/2019
Elgin, Inc.	Operation of Law	7/11/2019
Floresville, Inc.*	GUD 10833	6/19/2019
Garden Ridge, Inc.	Operation of Law	7/11/2019
Giddings, Inc.	Operation of Law	7/11/2019
Goliad, Inc.*	GUD 10833	6/19/2019
Hallettsville, Inc.*	GUD 10833	6/19/2019
Ingleside, Inc.	Operation of Law	5/28/2019
Jourdanton, Inc.	Operation of Law	7/11/2019
Kenedy, Inc.*	GUD 10833	6/19/2019
Kingsville, Inc.	Operation of Law	5/28/2019
Kyle, Inc.	Operation of Law	7/11/2019
La Grange, Inc.	Operation of Law	7/11/2019
LaCoste, Inc.	Operation of Law	7/11/2019
Mathis, Inc.	Operation of Law	7/11/2019
New Braunfels, Inc.*	GUD 10833	6/19/2019
Nordheim, Inc.*	GUD 10833	6/19/2019
Orange Grove, Inc.	Operation of Law	7/11/2019
Palacios, Inc.	GUD 10833	6/19/2019
Pleasanton, Inc.*	GUD 10833	6/19/2019

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28073

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Point Comfort, Inc. Operation of Law 7/11/2019
 Port Lavaca, Inc. Operation of Law 7/11/2019
 Portland, Inc. Operation of Law 5/28/2019
 Poteet, Inc. Operation of Law 5/28/2019
 San Diego, Inc.* GUD 10833 6/19/2019
 San Marcos, Inc. GUD 10833 6/19/2019
 Sandy Oaks, Inc. Operation of Law 5/28/2019
 Schertz, Inc.* GUD 10833 6/19/2019
 Selma, Inc.* GUD 10833 6/19/2019
 Sequin, Inc.* GUD 10833 6/19/2019
 Sinton, Inc.* GUD 10833 6/19/2019
 Smithville, Inc. Operation of Law 7/11/2019
 Taft, Inc. Operation of Law 7/11/2019
 Universal City, Inc. Operation of Law 7/11/2019
 Victoria, Inc. Operation of Law 5/28/2019
 Weimar, Inc.* GUD 10833 6/19/2019
 * Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSLV-628A-I-GRIP 2020 GSS-2097-I-GRP 2020 R-2097-I-GRIP 2020 GSLV-628A-U-GRIP 2020 GSS-2097-U-GRP 2020 R-2097-U-GRIP 2020

City	Authority	Effective Date
Alice, Inc.	Operation of Law 6/18/2020	
Aransas Pass, Inc.	Operation of Law 6/18/2020	
Austin, Inc.	Operation of Law 6/18/2020	
Bastrop, Inc.	Operation of Law 6/18/2020	
Beeville, Inc.*	GUD 10947 6/18/2020	
Bishop, Inc.	Operation of Law 6/18/2020	
Buda, Inc.	Operation of Law 6/18/2020	
Cibolo, Inc.	Operation of Law 6/18/2020	
Converse, Inc.	Operation of Law 6/18/2020	
Eagle Lake, Inc.*	GUD 10947 6/18/2020	
El Campo, Inc. *	GUD 10947 6/18/2020	
Elgin, Inc.	Operation of Law 6/18/2020	
Floresville, Inc.*	GUD 10947 6/18/2020	
Garden Ridge, Inc.	Operation of Law 6/18/2020	
Giddings, Inc.	Operation of Law 6/18/2020	
Goliad, Inc.*	GUD 10947 6/18/2020	
Hallettsville, Inc.*	GUD 10947 6/18/2020	
Ingleside, Inc.	Operation of Law 6/18/2020	
Jourdanton, Inc.	Operation of Law 6/18/2020	
Kenedy, Inc.*	GUD 10947 6/18/2020	
Kingsville, Inc.	Operation of Law 6/18/2020	
Kyle, Inc.	Operation of Law 6/18/2020	
La Grange, Inc.	Operation of Law 6/18/2020	

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28073

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

LaCoste, Inc.	Operation of Law	6/18/2020
Mathis, Inc.	Operation of Law	6/18/2020
New Braunfels, Inc.*	GUD 10947	6/18/2020
Nordheim, Inc.*	GUD 10947	6/18/2020
Orange Grove, Inc.	Operation of Law	6/18/2020
Palacios, Inc.	GUD 10947	6/18/2020
Pleasanton, Inc.*	GUD 10947	6/18/2020
Point Comfort, Inc.	Operation of Law	6/18/2020
Port Lavaca, Inc.	Operation of Law	6/18/2020
Portland, Inc.	Operation of Law	6/18/2020
Poteet, Inc.	Operation of Law	6/18/2020
San Diego, Inc.*	GUD 10947	6/18/2020
San Marcos, Inc.	GUD 10947	6/18/2020
Sandy Oaks, Inc.	Operation of Law	6/18/2020
Schertz, Inc.*	GUD 10947	6/18/2020
Selma, Inc.*	GUD 10947	6/18/2020
Sequin, Inc.*	GUD 10947	6/18/2020
Sinton, Inc.*	GUD 10947	6/18/2020
Smithville, Inc.	Operation of Law	6/18/2020
Taft, Inc.	Operation of Law	6/18/2020
Universal City, Inc.	Operation of Law	6/18/2020
Victoria, Inc.	Operation of Law	6/18/2020
Weimar, Inc.*	GUD 10947	6/18/2020

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSLV-628A-I-GRIP 2021 GSS-2097-I-GRP 2021 R-2097-I-GRIP 2021 GSLV-628A-U-GRIP 2021 GSS-2097-U-GRP 2021 R-2097-U-GRIP 2021

City	Authority	Effective Date
Alice, Inc.	Operation of Law	6/17/2021
Aransas Pass, Inc.	Operation of Law	6/17/2021
Austin, Inc.	Operation of Law	6/17/2021
Bastrop, Inc.	Operation of Law	6/17/2021
Beeville, Inc.*	Case 00005924	6/17/2021
Bishop, Inc.	Operation of Law	6/17/2021
Buda, Inc.	Operation of Law	6/17/2021
Cibolo, Inc.	Operation of Law	6/17/2021
Converse, Inc.	Operation of Law	6/17/2021
Eagle Lake, Inc.*	Case 00005924	6/17/2021
El Campo, Inc. *	Case 00005924	6/17/2021
Elgin, Inc.	Operation of Law	6/17/2021
Floresville, Inc.*	Case 00005924	6/17/2021
Garden Ridge, Inc.	Operation of Law	6/17/2021
Giddings, Inc.	Operation of Law	6/17/2021
Goliad, Inc.*	Case 00005924	6/17/2021

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28073

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Hallettsville, Inc.*	Case 00005924	6/17/2021
Ingleside, Inc.	Operation of Law	6/17/2021
Jourdanton, Inc.	Operation of Law	6/17/2021
Kenedy, Inc.*	Case 00005924	6/17/2021
Kingsville, Inc.	Operation of Law	6/17/2021
Kyle, Inc.	Operation of Law	6/17/2021
La Grange, Inc.	Operation of Law	6/17/2021
LaCoste, Inc.	Operation of Law	6/17/2021
Mathis, Inc.	Operation of Law	6/17/2021
New Braunfels, Inc.*	Case 00005924	6/17/2021
Nordheim, Inc.*	Case 00005924	6/17/2021
Orange Grove, Inc.	Operation of Law	6/17/2021
Palacios, Inc.*	Case 00005924	6/17/2021
Pleasanton, Inc.*	Case 00005924	6/17/2021
Point Comfort, Inc.	Operation of Law	6/17/2021
Port Lavaca, Inc.	Operation of Law	6/17/2021
Portland, Inc.	Operation of Law	6/17/2021
Poteet, Inc.	Operation of Law	6/17/2021
San Diego, Inc.*	Case 00005924	6/17/2021
San Marcos, Inc.	Case 00005924	6/17/2021
Sandy Oaks, Inc.*	Case 00005924	6/17/2021
Santa Clara, Inc. *	Case 00005924	6/17/2021
Schertz, Inc.*	Case 00005924	6/17/2021
Seguin, Inc.*	Case 00005924	6/17/2021
Selma, Inc.*	Case 00005924	6/17/2021
Sinton, Inc.*	Case 00005924	6/17/2021
Smithville, Inc.	Operation of Law	6/17/2021
South Texas Environs	Case 00005924	6/17/2021
Taft, Inc.	Operation of Law	6/17/2021
Uhland, Inc*	Case 00005924	6/17/2021
Universal City, Inc.	Operation of Law	6/17/2021
Victoria, Inc.	Operation of Law	6/17/2021
Weimar, Inc.*	Case 00005924	6/17/2021

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSLV-628-I-GRIP 2022 GSS-2097-I-GRP 2022 R-2097-I-GRIP 2022 GSLV-628-U-GRIP 2022 GSS-2097-U-GRP 2022 R-2097-U-GRIP 2022

City	Authority	Effective Date
Alice, Inc.	Operation of Law	6/16/2022
Aransas Pass, Inc.	Operation of Law	6/16/2022
Austin, Inc.	Operation of Law	6/16/2022
Bastrop, Inc.	Operation of Law	6/16/2022
Beeville, Inc.*	Case 00008829	6/16/2022
Bishop, Inc.	Operation of Law	6/16/2022

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28073

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Buda, Inc.	Operation of Law 6/16/2022
Cibolo, Inc.	Operation of Law 6/16/2022
Converse, Inc.	Operation of Law 6/16/2022
Eagle Lake, Inc.*	Case 00008829 6/16/2022
El Campo, Inc. *	Case 00008829 6/16/2022
Elgin, Inc.	Operation of Law 6/16/2022
Floresville, Inc.*	Case 00008829 6/16/2022
Garden Ridge, Inc.	Operation of Law 6/16/2022
Giddings, Inc.	Operation of Law 6/16/2022
Goliad, Inc.*	Case 00008829 6/16/2022
Hallettsville, Inc.*	Case 00008829 6/16/2022
Ingleside, Inc.	Operation of Law 6/16/2022
Jourdanton, Inc.	Operation of Law 6/16/2022
Kenedy, Inc.*	Case 00008829 6/16/2022
Kingsville, Inc.	Operation of Law 6/16/2022
Kyle, Inc.	Operation of Law 6/16/2022
La Grange, Inc.	Operation of Law 6/16/2022
LaCoste, Inc.	Operation of Law 6/16/2022
Mathis, Inc.	Operation of Law 6/16/2022
New Braunfels, Inc.*	Case 00008829 6/16/2022
Nordheim, Inc.*	Case 00008829 6/16/2022
Orange Grove, Inc.	Operation of Law 6/16/2022
Palacios, Inc.*	Case 00008829 6/16/2022
Pleasanton, Inc.*	Case 00008829 6/16/2022
Point Comfort, Inc.	Operation of Law 6/16/2022
Port Lavaca, Inc.	Operation of Law 6/16/2022
Portland, Inc.	Operation of Law 6/16/2022
Poteet, Inc.	Operation of Law 6/16/2022
San Diego, Inc.*	Case 00008829 6/16/2022
San Marcos, Inc.	Case 00008829 6/16/2022
Sandy Oaks, Inc.*	Case 00008829 6/16/2022
Santa Clara, Inc. *	Case 00008829 6/16/2022
Schertz, Inc.*	Case 00008829 6/16/2022
Seguin, Inc.*	Case 00008829 6/16/2022
Selma, Inc.*	Case 00008829 6/16/2022
Sinton, Inc.*	Case 00008829 6/16/2022
Smithville, Inc.	Operation of Law 6/16/2022
South Texas Environs	Case 00008829 6/16/2022
Taft, Inc.	Operation of Law 6/16/2022
Uhland, Inc*	Case 00008829 6/16/2022
Universal City, Inc.	Operation of Law 6/16/2022
Victoria, Inc.	Operation of Law 6/16/2022
Weimar, Inc.*	Case 00008829 6/16/2022
* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission	

The following rate schedules listed below go into effect for the following cities

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28073

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

with the following effective dates:

GSLV-628-I-GRIP 2023 GSS-2097-I-GRP 2023 R-2097-I-GRIP 2023 GSLV-628-U-GRIP 2023

GSS-2097-U-GRP 2023 R-2097-U-GRIP 2023

City	Authority	Effective Date
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Alice, Inc.	Operation of Law	6/15/2023
Aransas Pass, Inc.	Operation of Law	6/15/2023
Austin, Inc.	Operation of Law	6/15/2023
Bastrop, Inc.	Operation of Law	6/15/2023
Beeville, Inc.*	Case 00012781	6/15/2023
Bishop, Inc.	Operation of Law	6/15/2023
Buda, Inc.	Operation of Law	6/15/2023
Cibolo, Inc.	Operation of Law	6/15/2023
Converse, Inc.*	Operation of Law	6/15/2023
Eagle Lake, Inc.*	Case 00012781	6/15/2023
El Campo, Inc. *	Case 00012781	6/15/2023
Elgin, Inc.	Operation of Law	6/15/2023
Floresville, Inc.*	Case 00012781	6/15/2023
Garden Ridge, Inc.	Operation of Law	6/15/2023
Giddings, Inc.	Operation of Law	6/15/2023
Goliad, Inc.*	Case 00012781	6/15/2023
Hallettsville, Inc.*	Case 00012781	6/15/2023
Ingleside, Inc.	Operation of Law	6/15/2023
Jourdanton, Inc.	Operation of Law	6/15/2023
Kenedy, Inc.*	Case 00012781	6/15/2023
Kingsville, Inc.	Operation of Law	6/15/2023
Kyle, Inc.	Operation of Law	6/15/2023
La Grange, Inc.	Operation of Law	6/15/2023
LaCoste, Inc.	Operation of Law	6/15/2023
Mathis, Inc.	Operation of Law	6/15/2023
New Braunfels, Inc.*	Case 00012781	6/15/2023
Nordheim, Inc.*	Case 00012781	6/15/2023
Orange Grove, Inc.	Operation of Law	6/15/2023
Palacios, Inc.*	Case 00012781	6/15/2023
Pleasanton, Inc.*	Case 00012781	6/15/2023
Point Comfort, Inc.	Operation of Law	6/15/2023
Port Lavaca, Inc.	Operation of Law	6/15/2023
Portland, Inc.	Operation of Law	6/15/2023
Poteet, Inc.	Operation of Law	6/15/2023
San Diego, Inc.*	Case 00012781	6/15/2023
San Marcos, Inc.*	Case 00012781	6/15/2023
Sandy Oaks, Inc.*	Case 00012781	6/15/2023
Santa Clara, Inc. *	Case 00012781	6/15/2023
Schertz, Inc.*	Case 00012781	6/15/2023
Seguin, Inc.*	Case 00012781	6/15/2023
Selma, Inc.*	Case 00012781	6/15/2023
Sinton, Inc.*	Case 00012781	6/15/2023
Smithville, Inc.*	Case 00012781	6/15/2023

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28073

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

South Texas Environs Case 00012781 6/15/2023
 Taft, Inc. Operation of Law 6/15/2023
 Uhland, Inc.* Case 00012781 6/15/2023
 Universal City, Inc. Operation of Law 6/15/2023
 Victoria, Inc. Operation of Law 6/15/2023
 Weimar, Inc.* Case 00012781 6/15/2023
 * Cities - surrendered municipal jurisdiction over gas utility rates to the
 Railroad Commission

The following rate schedules listed below go into effect for the following cities
 with the following effective dates:

GSS-2099-I GSS-2099-U GSLV-630-I GSLV-630-U R-2099-I R-2099-U

City	Authority	Effective
Date Alice, Inc.	Operation of Law	12/1/2024
Pass, Inc.	Operation of Law	12/1/2024
Austin, Inc.	Operation of Law	12/1/2024
Bastrop, Inc.	Operation of Law	12/1/2024
Beeville, Inc.*	Case 00015513	12/1/2024
Bishop, Inc.	Operation of Law	12/1/2024
Buda, Inc.	Operation of Law	12/1/2024
Cibolo, Inc.	Operation of Law	12/1/2024
Converse, Inc.*	Operation of Law	12/1/2024
Eagle Lake, Inc.*	Case 00015513	12/1/2024
El Campo, Inc. *	Case 00015513	12/1/2024
Elgin, Inc.	Operation of Law	12/1/2024
Floresville, Inc.*	Case 00015513	12/1/2024
Garden Ridge, Inc.	Operation of Law	12/1/2024
Giddings, Inc.	Operation of Law	12/1/2024
Goliad, Inc.*	Case 00015513	12/1/2024
Hallettsville, Inc.*	Case 00015513	12/1/2024
Ingleside, Inc.	Operation of Law	12/1/2024
Jourdanton, Inc.	Operation of Law	12/1/2024
Kenedy, Inc.*	Case 00015513	12/1/2024
Kingsville, Inc.	Operation of Law	12/1/2024
Kyle, Inc.	Operation of Law	12/1/2024
La Grange, Inc.	Operation of Law	12/1/2024
LaCoste, Inc.	Operation of Law	12/1/2024
Mathis, Inc.	Operation of Law	12/1/2024
New Braunfels, Inc.*	Case 00015513	12/1/2024
Nordheim, Inc.*	Case 00015513	12/1/2024
Orange Grove, Inc.	Operation of Law	12/1/2024
Palacios, Inc.*	Case 00015513	12/1/2024
Pleasanton, Inc.*	Case 00015513	12/1/2024
Point Comfort, Inc.	Operation of Law	12/1/2024
Port Lavaca, Inc.	Operation of Law	12/1/2024
Portland, Inc.	Operation of Law	12/1/2024
Poteet, Inc.*	Case 00015513	12/1/2024

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28073

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Poth, Inc.*	Case 00015513	12/1/2024
San Diego, Inc.*	Case 00015513	12/1/2024
San Marcos, Inc.*	Case 00015513	12/1/2024
Sandy Oaks, Inc.*	Case 00015513	12/1/2024
Santa Clara, Inc. *	Case 00015513	12/1/2024
Schertz, Inc.*	Case 00015513	12/1/2024
Seguin, Inc.*	Case 00015513	12/1/2024
Selma, Inc.*	Case 00015513	12/1/2024
Sinton, Inc.*	Case 00015513	12/1/2024
Smithville, Inc.*	Case 00015513	12/1/2024
South Texas Environs	Case 00015513	12/1/2024
Taft, Inc.	Operation of Law	12/1/2024
Uhland, Inc*	Case 00015513	12/1/2024
Universal City, Inc.	Operation of Law	12/1/2024
Victoria, Inc.	Operation of Law	12/1/2024
Weimar, Inc.*	Case 00015513	12/1/2024

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2099-I-GRIP 2025 GSS-2099-U-GRIP 2025 GSLV-630-I-GRIP 2025 GSV-630-U-GRIP 2025 R-2099-I-GRIP 2025 R-2099-U-GRIP 2025

City Authority Effective Date

Alice, Inc. Operation of Law 6/3/2025
 Aransas Pass, Inc. Operation of Law 6/3/2025
 Austin, Inc. Operation of Law 6/3/2025
 Bastrop, Inc. Operation of Law 6/3/2025
 Beeville, Inc.* Case 00020313 6/3/2025
 Bishop, Inc. Operation of Law 6/3/2025
 Buda, Inc. Operation of Law 6/3/2025
 Cibolo, Inc. Operation of Law 6/3/2025
 Converse, Inc.* Operation of Law 6/3/2025
 Eagle Lake, Inc.* Case 00020313 6/3/2025
 El Campo, Inc. * Case 00020313 6/3/2025
 Elgin, Inc. Operation of Law 6/3/2025
 Floresville, Inc.* Case 00020313 6/3/2025
 Garden Ridge, Inc. Operation of Law 6/3/2025
 Giddings, Inc. Operation of Law 6/3/2025
 Goliad, Inc.* Case 00020313 6/3/2025
 Hallettsville, Inc.* Case 00020313 6/3/2025
 Ingleside, Inc. Operation of Law 6/3/2025
 Jourdan, Inc. Operation of Law 6/3/2025
 Kenedy, Inc.* Case 00020313 6/3/2025
 Kingsville, Inc. Operation of Law 6/3/2025
 Kyle, Inc. Operation of Law 6/3/2025
 La Grange, Inc. Operation of Law 6/3/2025

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28073

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

LaCoste, Inc. Operation of Law 6/3/2025
 Mathis, Inc. Operation of Law 6/3/2025
 New Braunfels, Inc.* Case 00020313 6/3/2025
 Nordheim, Inc.* Case 00020313 6/3/2025
 Orange Grove, Inc. Operation of Law 6/3/2025
 Palacios, Inc.* Case 00020313 6/3/2025
 Pleasanton, Inc.* Case 00020313 6/3/2025
 Point Comfort, Inc. Operation of Law 6/3/2025
 Port Lavaca, Inc. Operation of Law 6/3/2025
 Portland, Inc. Operation of Law 6/3/2025
 Poteet, Inc.* Case 00020313 6/3/2025
 Poth, Inc.* Case 00020313 6/3/2025
 San Diego, Inc.* Case 00020313 6/3/2025
 San Marcos, Inc.* Case 00020313 6/3/2025
 Sandy Oaks, Inc.* Case 00020313 6/3/2025
 Santa Clara, Inc. * Case 00020313 6/3/2025
 Schertz, Inc.* Case 00020313 6/3/2025
 Seguin, Inc.* Case 00020313 6/3/2025
 Selma, Inc.* Case 00020313 6/3/2025
 Sinton, Inc.* Case 00020313 6/3/2025
 Smithville, Inc.* Case 00020313 6/3/2025
 South Texas Environs Case 00020313 6/3/2025
 Taft, Inc. Operation of Law 6/3/2025
 Uhland, Inc* Case 00020313 6/3/2025
 Universal City, Inc. Operation of Law 6/3/2025
 Victoria, Inc. Operation of Law 6/3/2025
 Weimar, Inc.* Case 00020313 6/3/2025
 * Cities - surrendered municipal jurisdiction over gas utility rates to the
 Railroad Commission

TA-16

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT
 ENERGY TEXAS GAS TEXAS DIVISION RATE SHEET TAX ADJUSTMENT
 RATE SCHEDULE NO. TA-16

The Customers shall reimburse the Company for the Customers' proportionate part of
 any tax, charge, impost, assessment or fee of whatever kind and by whatever name
 (except ad valorem taxes and income taxes) levied upon the Company by any
 governmental authority under any law, rule, regulation, ordinance, or agreement
 (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or
 agreement levying the Tax specifies a method of collection from Customers, then the
 method so specified shall be utilized provided such method results in the
 collection of taxes from the Customers equal to the taxes levied on the Company.
 If no method of collection is specified, then the Company shall collect an amount
 calculated as a percentage of the Customers' bills applicable directly to those
 Customers located solely within the jurisdiction imposing the tax and/or within the
 jurisdiction where the tax is applicable. The percentage shall be determined so
 that the collection from Customers within the Company's different legal

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28073

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

jurisdictions (municipal or otherwise defined) encompassing the Texas Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

State Gross Receipts Tax Rate (1)

Franchise

Small

Large

City	Contract	Residential	Commercial
Commercial Industrial Transportation (2)			
Agua Dulce	E_00011376 0.000% 0.000% 0.000% 0.000%	0.500%	
Alice	E_00011407 1.997% 1.997% 1.997% 1.997%	0.500%	
Alvin	E_00011428 1.997% 1.997% 1.997% 1.997%	0.500%	
Ames	E_00011431 0.000% 0.000% 0.000% 0.000%	0.500%	
Anahuac	E_00011436 0.581% 0.581% 0.581% 0.581%	0.500%	
Angleton	E_00011443 1.997% 1.997% 1.997% 1.997%	0.500%	
Aransas Pass	E_00011466 1.070% 1.070% 1.070% 1.070%	0.500%	
Arcola	E_00011472 0.581% 0.581% 0.581% 0.581%	0.500%	
Arp	E_00011484 0.000% 0.000% 0.000% 0.000%	0.500%	
Atlanta	E_00011511 1.070% 1.070% 1.070% 1.070%	0.500%	
Austin	E_00011520 1.997% 1.997% 1.997% 1.997%	0.500%	
Avinger	E_00011528 0.000% 0.000% 0.000% 0.000%	0.500%	
Bastrop	E_00011584 1.070% 1.070% 1.070% 1.070%	0.500%	
Baytown	E_00011604 1.997% 1.997% 1.997% 1.997%	0.500%	
Beach City	E_00011610 0.581% 0.581% 0.581% 0.581%	0.500%	
Beasley	E_00011613 0.000% 0.000% 0.000% 0.000%	0.500%	
Beaumont	E_00011616 1.997% 1.997% 1.997% 1.997%	0.500%	
Beckville	E_00011621 0.000% 0.000% 0.000% 0.000%	0.500%	
Beeville	E_00011642 1.997% 1.997% 1.997% 1.997%	0.500%	
Bellaire	E_00011635 1.997% 1.997% 1.997% 1.997%	0.500%	
Bevil Oaks	E_00011680 0.581% 0.581% 0.581% 0.581%	0.500%	
Big Sandy	E_00011687 0.581% 0.581% 0.581% 0.581%	0.500%	
Bishop	E_00011703 1.070% 1.070% 1.070% 1.070%	0.500%	
Bloomburg	E_00011728 0.000% 0.000% 0.000% 0.000%	0.500%	
Bridge City	E_00011812 1.070% 1.070% 1.070% 1.070%	0.500%	
Brookshire	E_00011834 1.070% 1.070% 1.070% 1.070%	0.500%	

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28073

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
Brookside Village	E_00011835 0.581% 0.581% 0.581% 0.581% 0.500%
Buda	E_00011863 1.997% 1.997% 1.997% 1.997% 0.500%
Bullard	E_00011872 1.070% 1.070% 1.070% 1.070% 0.500%
Bunker Hill	E_00011877 1.070% 1.070% 1.070% 1.070% 0.500%
Carthage	E_00011990 1.070% 1.070% 1.070% 1.070% 0.500%
Center	E_00012030 1.070% 1.070% 1.070% 1.070% 0.500%
China	E_00012079 0.581% 0.581% 0.581% 0.581% 0.500%
Cibolo	E_00012092 1.997% 1.997% 1.997% 1.997% 0.500%
Clarksville City	E_00012111 0.000% 0.000% 0.000% 0.000% 0.500%
Clear Lake Shores	E_00012121 0.581% 0.581% 0.581% 0.581% 0.500%
Cleveland	E_00012127 1.070% 1.070% 1.070% 1.070% 0.500%
Clute	E_00012137 1.997% 1.997% 1.997% 1.997% 0.500%
Colmesneil	E_00012159 0.000% 0.000% 0.000% 0.000% 0.500%
Conroe	E_00012188 1.997% 1.997% 1.997% 1.997% 0.500%
Converse	E_00012191 1.997% 1.997% 1.997% 1.997% 0.500%
Corrigan	E_00012215 0.581% 0.581% 0.581% 0.581% 0.500%
Crockett	E_00012270 1.070% 1.070% 1.070% 1.070% 0.500%
Cut & Shoot	E_00012301 0.581% 0.581% 0.581% 0.581% 0.500%
Daingerfield	E_00012316 1.070% 1.070% 1.070% 1.070% 0.500%
Danbury	E_00012326 0.581% 0.581% 0.581% 0.581% 0.500%
Dayton	E_00012340 1.070% 1.070% 1.070% 1.070% 0.500%
Deer Park	E_00012354 1.997% 1.997% 1.997% 1.997% 0.500%
DeKalb	E_00012345 0.581% 0.581% 0.581% 0.581% 0.500%
Diboll	E_00012395 1.070% 1.070% 1.070% 1.070% 0.500%
Dickinson	E_00012398 1.997% 1.997% 1.997% 1.997% 0.500%
Douglasville	E_00012439 0.000% 0.000% 0.000% 0.000% 0.500%
Driscoll	E_00012450 0.000% 0.000% 0.000% 0.000% 0.500%
Eagle Lake	E_00012471 1.070% 1.070% 1.070% 1.070% 0.500%
East Bernard	E_00012481 0.581% 0.581% 0.581% 0.581% 0.500%
East Mountain	E_00012490 0.000% 0.000% 0.000% 0.000% 0.500%
Edgewood	E_00012522 0.581% 0.581% 0.581% 0.581% 0.500%
Edna	E_00012527 1.070% 1.070% 1.070% 1.070% 0.500%
El Campo	E_00012533 1.997% 1.997% 1.997% 1.997% 0.500%
El Lago	E_00012542 1.070% 1.070% 1.070% 1.070% 0.500%
Elgin	E_00012556 1.070% 1.070% 1.070% 1.070% 0.500%
Elkhart	E_00012559 0.581% 0.581% 0.581% 0.581% 0.500%
Falls City	E_00012656 0.000% 0.000% 0.000% 0.000% 0.500%
Floresville	E_00012703 1.070% 1.070% 1.070% 1.070% 0.500%
Freeport	E_00012769 1.997% 1.997% 1.997% 1.997% 0.500%
Freer	E_00012770 0.581% 0.581% 0.000% 0.000% 0.500%
Friendswood	E_00012781 1.997% 1.997% 1.997% 1.997% 0.500%
Fruitvale	E_00012790 0.000% 0.000% 0.000% 0.000% 0.500%
Fulshear	E_00012794 0.581% 0.581% 0.581% 0.581% 0.500%
Galena Park	E_00012801 1.997% 1.997% 1.997% 1.997% 0.500%
Ganado	E_00012810 0.581% 0.581% 0.581% 0.581% 0.500%
Garden Ridge	E_00012818 1.070% 1.070% 1.070% 1.070% 0.500%
Giddings	E_00012850 1.070% 1.070% 1.070% 1.070% 0.500%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28073

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Gilmer	E_00012855	1.070%	1.070%	1.070%	1.070%	0.500%
Gladewater	E_00012861	1.070%	1.070%	1.070%	1.070%	0.500%
Goliad	E_00012886	0.581%	0.581%	0.581%	0.581%	0.500%
Goodrich	E_00012899	0.000%	0.000%	0.000%	0.000%	0.500%
Grand Saline	E_00012912	1.070%	1.070%	1.070%	1.070%	0.500%
Grapeland	E_00012922	0.581%	0.581%	0.581%	0.581%	0.500%
Gregory	E_00012954	0.581%	0.581%	0.581%	0.581%	0.500%
Groveton	E_00012969	0.000%	0.000%	0.000%	0.000%	0.500%
Hallettsville	E_00013000	1.070%	1.070%	1.070%	1.070%	0.500%
Hallsville	E_00013003	1.070%	1.070%	1.070%	1.070%	0.500%
Hawkins	E_00013060	0.581%	0.581%	0.581%	0.581%	0.500%
Hedwig Village	E_00013075	1.070%	1.070%	1.070%	1.070%	0.500%
Henderson	E_00013086	1.997%	1.997%	1.997%	1.997%	0.500%
Hideaway	E_00034814	1.070%	1.070%	1.070%	1.070%	0.500%
Hillcrest Village	E_00013142	0.000%	0.000%	0.000%	0.000%	0.500%
Hilshire Village	E_00013152	0.000%	0.000%	0.000%	0.000%	0.500%
Hitchcock	E_00013155	1.070%	1.070%	1.070%	1.070%	0.500%
Hondo	E_00013186	1.070%	1.070%	1.070%	1.070%	0.500%
Hooks	E_00013190	1.070%	1.070%	1.070%	1.070%	0.500%
Houston	E_00013200	1.997%	1.997%	1.997%	1.997%	0.500%
Hudson	E_00013213	1.070%	1.070%	1.070%	1.070%	0.500%
Hughes Springs	E_00013218	0.581%	0.581%	0.581%	0.581%	0.500%
Humble	E_00013223	1.997%	1.997%	1.997%	1.997%	0.500%
Hunter's Creek	E_00013229	1.070%	1.070%	1.070%	1.070%	0.500%
Huntsville	E_00013232	1.997%	1.997%	1.997%	1.997%	0.500%
Ingleside	E_00013271	1.070%	1.070%	1.070%	1.070%	0.500%
Ingleside on the Bay	E_00013272	0.000%	0.000%	0.000%	0.000%	0.500%
Iowa Colony	E_00013280	1.070%	1.070%	1.070%	1.070%	0.500%
Jacinto City	E_00013300	1.997%	1.997%	1.997%	1.997%	0.500%
Jacksonville	E_00013303	1.997%	1.997%	1.997%	1.997%	0.500%
Jasper	E_00013314	1.070%	1.070%	1.070%	1.070%	0.500%
Jefferson	E_00013319	0.581%	0.581%	0.581%	0.581%	0.500%
Jersey Village	E_00013327	1.070%	1.070%	1.070%	1.070%	0.500%
Jones Creek	E_00013343	0.581%	0.581%	0.581%	0.581%	0.500%
Jourdanton	E_00013354	1.070%	1.070%	1.070%	1.070%	0.500%
Karnes City	E_00013372	1.070%	1.070%	1.070%	1.070%	0.500%
Katy	E_00013374	1.997%	1.997%	1.997%	1.997%	0.500%
Kemah	E_00013390	0.581%	0.581%	0.581%	0.581%	0.500%
Kendleton	E_00013394	0.000%	0.000%	0.000%	0.000%	0.500%
Kenedy	E_00013395	1.070%	1.070%	1.070%	1.070%	0.500%
Kilgore	E_00013414	1.997%	1.997%	1.997%	1.997%	0.500%
Kingsville	E_00013430	1.997%	1.997%	1.997%	1.997%	0.500%
Kirbyville	E_00013437	0.581%	0.581%	0.581%	0.581%	0.500%
Kyle	E_00013470	1.997%	1.997%	1.997%	1.997%	0.500%
La Coste	E_00013474	0.581%	0.581%	0.581%	0.581%	0.500%
La Grange	E_00013478	1.070%	1.070%	1.070%	1.070%	0.500%
La Porte	E_00013487	1.997%	1.997%	1.997%	1.997%	0.500%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28073

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	Lake Jackson E_00013531 1.997% 1.997% 1.997% 1.997% 0.500%
	LaMarque E_00013484 1.997% 1.997% 1.997% 1.997% 0.500%
	Laredo E_00013598 1.997% 1.997% 1.997% 1.997% 0.500%
	Latexo E_00013611 0.000% 0.000% 0.000% 0.000% 0.500%
	League City E_00013626 1.997% 1.997% 1.997% 1.997% 0.500%
	Leary E_00013630 0.000% 0.000% 0.000% 0.000% 0.500%
	Liberty E_00013661 1.070% 1.070% 1.070% 1.070% 0.500%
	Lindale E_00013672 1.070% 1.070% 1.070% 1.070% 0.500%
	Linden E_00013673 0.581% 0.581% 0.581% 0.581% 0.500%
	Liverpool E_00013698 0.000% 0.000% 0.000% 0.000% 0.500%
	Livingston E_00013699 1.070% 1.070% 1.070% 1.070% 0.500%
	Lone Star E_00013725 0.581% 0.581% 0.581% 0.581% 0.500%
	Longview E_00013733 1.997% 1.997% 1.997% 1.997% 0.500%
	Lovelady E_00013760 0.000% 0.000% 0.000% 0.000% 0.500%
	Lufkin E_00013773 1.997% 1.997% 1.997% 1.997% 0.500%
	Lumberton E_00013776 1.997% 1.997% 1.997% 1.997% 0.500%
	Manvel E_00013827 1.070% 1.070% 1.070% 1.070% 0.500%
	Marion E_00013839 0.581% 0.581% 0.581% 0.581% 0.500%
	Marshall E_00013843 1.997% 1.997% 1.997% 1.997% 0.500%
	Mathis E_00013865 1.070% 1.070% 1.070% 1.070% 0.500%
	Maud E_00013868 0.000% 0.000% 0.000% 0.000% 0.500%
	Meadow's Place E_00013924 1.070% 1.070% 1.070% 1.070% 0.500%
	Mineola E_00014008 1.070% 1.070% 1.070% 1.070% 0.500%
	Missouri City E_00014019 1.997% 1.997% 1.997% 1.997% 0.500%
	Montgomery E_00014045 0.000% 0.000% 0.000% 0.000% 0.500%
	Morgan's Point E_00014064 0.000% 0.000% 0.000% 0.000% 0.500%
	Mt. Belvieu E_00014036 1.070% 1.070% 1.070% 1.070% 0.500%
	Mt. Pleasant E_00014085 1.997% 1.997% 1.997% 1.997% 0.500%
	Mt. Vernon E_00014090 0.581% 0.581% 0.581% 0.581% 0.500%
	Nacogdoches E_00014120 1.997% 1.997% 1.997% 1.997% 0.500%
	Naples E_00014124 0.581% 0.581% 0.581% 0.581% 0.500%
	Nassau Bay E_00014128 1.070% 1.070% 1.070% 1.070% 0.500%
	Nederland E_00014141 1.997% 1.997% 1.997% 1.997% 0.500%
	Needville E_00014145 1.070% 1.070% 1.070% 1.070% 0.500%
	New Boston E_00014155 1.070% 1.070% 1.070% 1.070% 0.500%
	New Braunfels E_00014156 1.997% 1.997% 1.997% 1.997% 0.500%
	New London E_00014169 0.000% 0.000% 0.000% 0.000% 0.500%
	New Waverly E_00014179 0.581% 0.581% 0.581% 0.581% 0.500%
	Niederwald E_00014185 0.000% 0.000% 0.000% 0.000% 0.500%
	Noonday E_00014209 0.000% 0.000% 0.000% 0.000% 0.500%
	Nordheim E_00014210 0.000% 0.000% 0.000% 0.000% 0.500%
	North Cleveland E_00014224 0.000% 0.000% 0.000% 0.000% 0.500%
	Oak Ridge North E_00014303 1.070% 1.070% 1.070% 1.070% 0.500%
	Odem E_00014325 0.581% 0.581% 0.581% 0.581% 0.500%
	Omaha E_00014365 0.000% 0.000% 0.000% 0.000% 0.500%
	Orange E_00014375 1.997% 1.997% 1.997% 1.997% 0.500%
	Orange Grove E_00014376 0.581% 0.581% 0.581% 0.581% 0.500%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28073

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Orchard	E_00014380	0.000%	0.000%	0.000%	0.000%	0.500%
Ore City	E_00014381	0.581%	0.581%	0.581%	0.581%	0.500%
Overton	E_00014394	0.581%	0.581%	0.581%	0.581%	0.500%
Oyster Creek	E_00014398	0.581%	0.581%	0.581%	0.581%	0.500%
Palacios	E_00014408	1.070%	1.070%	1.070%	1.070%	0.500%
Panorama Village	E_00014429	0.581%	0.581%	0.581%	0.581%	0.500%
Pasadena	E_00014452	1.997%	1.997%	1.997%	1.997%	0.500%
Pearland	E_00014478	1.997%	1.997%	1.997%	1.997%	0.500%
Pine Forest	E_00014548	0.000%	0.000%	0.000%	0.000%	0.500%
Pinehurst	E_00014560	0.581%	0.581%	0.581%	0.581%	0.500%
Piney Point Village	E_00014568	1.070%	1.070%	1.070%	1.070%	0.500%
Pittsburg	E_00014577	1.070%	1.070%	1.070%	1.070%	0.500%
Pleak	E_00014585	0.581%	0.581%	0.581%	0.581%	0.500%
Pleasanton	E_00014592	1.997%	1.997%	1.997%	1.997%	0.500%
Point Comfort	E_00014602	0.000%	0.000%	0.000%	0.000%	0.500%
Port Arthur	E_00014620	1.997%	1.997%	1.997%	1.997%	0.500%
Port Lavaca	E_00014623	1.997%	1.997%	1.997%	1.997%	0.500%
Portland	E_00014636	1.997%	1.997%	1.997%	1.997%	0.500%
Poteet	E_00014643	1.070%	1.070%	1.070%	1.070%	0.500%
Poth	E_00014644	0.581%	0.581%	0.581%	0.581%	0.500%
Premont	E_00014662	0.581%	0.581%	0.581%	0.581%	0.500%
Queen City	E_00014701	0.581%	0.581%	0.581%	0.581%	0.500%
Red Lick	E_00014769	0.000%	0.000%	0.000%	0.000%	0.500%
Refugio	E_00014779	1.070%	1.070%	1.070%	1.070%	0.500%
Richmond	E_00014807	1.997%	1.997%	1.997%	1.997%	0.500%
Richwood	E_00014808	1.070%	1.070%	1.070%	1.070%	0.500%
Riverside	E_00014844	0.000%	0.000%	0.000%	0.000%	0.500%
Roman Forest	E_00014894	0.581%	0.581%	0.581%	0.581%	0.500%
Rose City	E_00014901	0.000%	0.000%	0.000%	0.000%	0.500%
Rose Hill Acres	E_00014902	0.000%	0.000%	0.000%	0.000%	0.500%
Runge	E_00014941	0.000%	0.000%	0.000%	0.000%	0.500%
Rusk	E_00014945	1.070%	1.070%	1.070%	1.070%	0.500%
San Augustine	E_00014986	0.581%	0.581%	0.581%	0.581%	0.500%
San Diego	E_00014989	1.070%	1.070%	1.070%	1.070%	0.500%
San Marcos	E_00015001	1.997%	1.997%	1.997%	1.997%	0.500%
Sandy Oaks	E_00034815	1.070%	1.070%	1.070%	1.070%	0.500%
Santa Clara	E_00034817	0.000%	0.000%	0.000%	0.000%	0.000%
Santa Fe	E_00015038	1.997%	1.997%	1.997%	1.997%	0.500%
Schertz	E_00015063	1.997%	1.997%	1.997%	1.997%	0.500%
Schulenburg	E_00015067	1.070%	1.070%	1.070%	1.070%	0.500%
Scottsville	E_00015074	0.000%	0.000%	0.000%	0.000%	0.500%
Seabrook	E_00015079	1.997%	1.997%	1.997%	1.997%	0.500%
Seadrift	E_00015080	0.000%	0.000%	0.000%	0.000%	0.000%
0.000%						
Seguin	E_00015092	1.997%	1.997%	1.997%	1.997%	0.500%
Selma	E_00015096	1.997%	1.997%	1.997%	1.997%	0.500%
Shenandoah	E_00015140	0.581%	0.581%	0.581%	0.581%	0.500%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28073

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Shepherd	E_00015142	0.581%	0.581%	0.581%	0.581%	0.500%
Shoreacres	E_00015158	0.581%	0.581%	0.581%	0.581%	0.500%
Silsbee	E_00015166	1.070%	1.070%	1.070%	1.070%	0.500%
Sinton	E_00015180	1.070%	1.070%	1.070%	1.070%	0.500%
Smithville	E_00015203	1.070%	1.070%	1.070%	1.070%	0.500%
Sour Lake	E_00015221	0.581%	0.581%	0.581%	0.581%	0.500%
South Houston	E_00015231	1.997%	1.997%	1.997%	1.997%	0.500%
Southside Place	E_00015257	0.581%	0.581%	0.581%	0.581%	0.500%
Spring Valley	E_00015292	1.070%	1.070%	1.070%	1.070%	0.500%
Stafford	E_00015302	1.997%	1.997%	1.997%	1.997%	0.500%
Sugarland	E_00015362	1.997%	1.997%	1.997%	1.997%	0.500%
Taft	E_00015412	1.070%	1.070%	1.070%	1.070%	0.500%
Talco	E_00015416	0.000%	0.000%	0.000%	0.000%	0.500%
Tatum	E_00015432	0.581%	0.581%	0.581%	0.581%	0.500%
Taylor Lake Village	E_00015435	1.070%	1.070%	1.070%	1.070%	0.500%
Tenaha	E_00015450	0.000%	0.000%	0.000%	0.000%	0.500%
Texas City	E_00015463	1.997%	1.997%	1.997%	1.997%	0.500%
Timpson	E_00015516	0.000%	0.000%	0.000%	0.000%	0.500%
Tomball	E_00034816	1.997%	1.997%	1.997%	1.997%	0.500%
Trinity	E_00015565	0.581%	0.581%	0.581%	0.581%	0.500%
Troup	E_00015569	0.581%	0.581%	0.581%	0.581%	0.500%
Tyler	E_00015594	1.997%	1.997%	1.997%	1.997%	0.500%
Uhland	E_00015597	0.581%	0.581%	0.581%	0.581%	0.500%
Uncertain	E_00015599	0.000%	0.000%	0.000%	0.000%	0.500%
Union Grove	E_00015603	0.000%	0.000%	0.000%	0.000%	0.500%
Universal City	E_00015611	1.997%	1.997%	1.997%	1.997%	0.500%
Van	E_00015635	1.070%	1.070%	1.070%	1.070%	0.500%
Victoria	E_00015668	1.997%	1.997%	1.997%	1.997%	0.500%
Vidor	E_00015672	1.070%	1.070%	1.070%	1.070%	0.500%
Wallis	E_00015718	0.581%	0.581%	0.581%	0.581%	0.500%
Warren City	E_00015737	0.000%	0.000%	0.000%	0.000%	0.500%
Waskom	E_00015741	0.581%	0.581%	0.581%	0.581%	0.500%
Webster	E_00015760	1.997%	1.997%	1.997%	1.997%	0.500%
Weimar	E_00015766	0.581%	0.581%	0.581%	0.581%	0.500%
West Columbia	E_00015792	1.070%	1.070%	1.070%	1.070%	0.500%
West Orange	E_00015802	1.070%	1.070%	1.070%	1.070%	0.500%
West University	E_00015809	1.997%	1.997%	1.997%	1.997%	0.500%
Weston Lakes	E_00034813	0.581%	0.581%	0.581%	0.581%	0.500%
Wharton	E_00015842	1.070%	1.070%	1.070%	1.070%	0.500%
White Oak	E_00015853	1.070%	1.070%	1.070%	1.070%	0.500%
Whitehouse	E_00015859	1.070%	1.070%	1.070%	1.070%	0.500%
Willis	E_00015894	1.070%	1.070%	1.070%	1.070%	0.500%
Wills Point	E_00015901	1.070%	1.070%	1.070%	1.070%	0.500%
Winfield	E_00015914	0.000%	0.000%	0.000%	0.000%	0.500%
Winnsboro	E_00015921	1.070%	1.070%	1.070%	1.070%	0.500%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28073

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Woodbranch Village E_00015940 0.581% 0.581% 0.581% 0.581% 0.500%
 Yorktown E_00015986 0.581% 0.581% 0.581% 0.581% 0.500%

(1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, Section 182.022; applicable to all classes except transportation.

(2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, Section 122.051

TAX ACT 2022-I

CENTERPOINT ENERGY RESOURCES CORP.

D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE AREAS -
 INCORPORATED RIDER TAX ACT 2022-I EFFECTIVE, JUNE 1, 2025 PURPOSE

The purpose of this rider is to capture the effect Public Law 117-169, 136 STAT. 1818 of August 16, 2022 (Tax Act 2022) and certain other tax-related costs that will change from the amounts included in the standard service base revenue requirement in Docket No. OS-23-00015513. These effects include the return on the Corporate Alternative Minimum Tax (CAMT) deferred tax asset (DTA) resulting from the Tax Act 2022, income tax credits resulting from the Tax Act 2022, and the return on the increment or decrement in the net operating loss (NOL) DTA included in rate base and in the standard service base revenue requirement in Docket No. OS-23-00015513.

APPLICATION

This rider applies to all residential, general service-small and general service-large volume customers in the incorporated area excluding a city that has ceded jurisdiction to the Commission in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas impacted by the Company's Statement of Intent to Change Rates filed on October 30, 2023, Docket No. OS-23-00015513. The rates associated with this rider will be calculated in accordance with Appendix 1. The adjustment calculated in this tariff shall appear as a line item on the bill entitled, Tax Act 2022.

CALCULATION

The rider shall be calculated as the product of the Company's grossed-up rate of return authorized in the Company's most recent standard service base rate case proceeding times the CAMT deferred tax asset (CAMT DTA) estimated at December 31 of the calendar year prior to the annual change in the rates pursuant to this tariff, plus the Company's grossed-up rate of return authorized in the Company's most recent standard service base rate case proceeding times 75% of the increment or decrement in the NOL DTA estimated at December 31 of the calendar year prior to the annual change in the rates pursuant to this tariff compared to the NOL DTA included in rate base in the determination of the most recent standard service base revenue requirement, less the income tax credits received in accordance with IRS requirements applicable to the Tax Act 2022 grossed-up for income taxes to a revenue equivalent. The estimated CAMT DTA and NOL DTA and the related effects on the rider revenue requirements shall be trued up to the actual effects in the following year and the over/under recovery amortized over the twelve months that

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TARIFF CODE: DS RRC TARIFF NO: 28073

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

each year's recalculated tariff rates are in effect. The over/under recovery shall include a grossed-up rate of return as authorized in the Company's most recent standard service base rate case proceeding.

The methodology for computing the Company's CAMT is as follows:

1. Confirm CenterPoint Energy, Inc's (CNP) consolidated (i.e., all members of a single employer) CAMT tax is in excess of regular tax. If CNP's CAMT DTA is \$0 there will be no CAMT DTA in the tariff.
2. Calculate CenterPoint Energy Resources Corp.'s (CERC) contribution to Adjusted Financial Statement Income (AFSI) on a stand-alone basis. CERC's AFSI is calculated by adjusting CERC's applicable financial statement income by adjustments to depreciation, pension costs and federal income tax to arrive at AFSI. AFSI is intended to be computed consistent with applicable IRS requirements.
3. Compare CERC's CAMT stand-alone amount with CERC's regular stand-alone tax liability. If the stand alone CAMT is in excess of the stand-alone regular tax, the CAMT DTA is recorded to CERC.
4. Allocate a portion of CERC's CAMT to the Company based on relative pretax book income (PTBI).

The methodology for computing the NOL DTA is detailed as follows:

PROCESSING EXPENSES IN 2025

The Company shall include the reasonable and necessary processing expenses related to preparing and processing the first Rider Tax Act Compliance Filing made on August 1, 2024, as amended by the Final Order in OS-24-00018066, in its 2025 Rider Tax Act Compliance Filing. If the Internal Revenue Service issues new guidance related to the Tax Act 2022, the Company reserves the right to make additional filings to recognize such adjustments.

FILING PROCEDURES

On or before August 1 of each year, starting in 2024, during the term of Rider Tax Act 2022, the Company shall file with the Railroad Commission (RRC) and Cities the Tax Act 2022 calculation as shown in Appendix 1 along with supporting schedules and workpapers. Unless disputed by the RRC Staff or Cities, rates per Appendix 1 will become effective for bills calculated on or after January 1, of the year following, starting in 2025. If the RRC Staff or Cities dispute the calculations, or any component thereof, the RRC Staff or Cities shall notify the Company on or before October 1.

RATE ADJUSTMENT PROVISIONS

None

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
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07/01/2025

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28073

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
32463	N			
<u>CUSTOMER NAME</u>	NIEDERWALD, INC.			
32464	N			
<u>CUSTOMER NAME</u>	AUSTIN, INC.			
7003	N			
<u>CUSTOMER NAME</u>	AGUA DULCE, INC.			
7005	N			
<u>CUSTOMER NAME</u>	ALICE, INC.			
7013	N			
<u>CUSTOMER NAME</u>	ARANSAS PASS, INC.			
7017	N			
<u>CUSTOMER NAME</u>	BASTROP, INC.			
7036	N			
<u>CUSTOMER NAME</u>	BISHOP, INC.			
7044	N			
<u>CUSTOMER NAME</u>	BUDA, INC.			
7055	N			
<u>CUSTOMER NAME</u>	CIBOLO, INC.			
7087	N			
<u>CUSTOMER NAME</u>	DRISCOLL, INC.			
7095	N			
<u>CUSTOMER NAME</u>	EDNA, INC.			
7099	N			
<u>CUSTOMER NAME</u>	ELGIN, INC.			
7105	N			
<u>CUSTOMER NAME</u>	FALLS CITY, INC.			
7111	N			
<u>CUSTOMER NAME</u>	FREER, INC.			
7117	N			
<u>CUSTOMER NAME</u>	GANADO, INC.			
7119	N			
<u>CUSTOMER NAME</u>	GARDEN RIDGE, INC.			
7120	N			
<u>CUSTOMER NAME</u>	GIDDINGS, INC.			

RAILROAD COMMISSION OF TEXAS
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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7132	N			
<u>CUSTOMER NAME</u>	GREGORY, INC.			
7149	N			
<u>CUSTOMER NAME</u>	HONDO, INC.			
7159	N			
<u>CUSTOMER NAME</u>	INGLESIDE, INC.			
7161	N			
<u>CUSTOMER NAME</u>	INGLESIDE BY THE BAY, INC.			
7171	N			
<u>CUSTOMER NAME</u>	JOURDANTON, INC.			
7173	N			
<u>CUSTOMER NAME</u>	KARNES CITY, INC.			
7185	N			
<u>CUSTOMER NAME</u>	KINGSVILLE, INC.			
7189	N			
<u>CUSTOMER NAME</u>	KYLE, INC.			
7191	N			
<u>CUSTOMER NAME</u>	LA COSTE, INC.			
7193	N			
<u>CUSTOMER NAME</u>	LA GRANGE, INC.			
7200	N			
<u>CUSTOMER NAME</u>	LAREDO, INC./CITY OF LAREDO			
7223	N			
<u>CUSTOMER NAME</u>	MARION, INC.			
7227	N			
<u>CUSTOMER NAME</u>	MATHIS, INC.			
7251	N			
<u>CUSTOMER NAME</u>	ODEM, INC.			
7255	N			
<u>CUSTOMER NAME</u>	ORANGE GROVE, INC.			
7276	N			
<u>CUSTOMER NAME</u>	POINT COMFORT, INC.			
7277	N			
<u>CUSTOMER NAME</u>	PORT LAVACA, INC.			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

07/01/2025

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28073

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7279	N			
<u>CUSTOMER NAME</u>	PORTLAND, INC.			
7285	N			
<u>CUSTOMER NAME</u>	PREMONT, INC.			
7287	N			
<u>CUSTOMER NAME</u>	REFUGIO, INC.			
7302	N			
<u>CUSTOMER NAME</u>	RUNGE, INC.			
7316	N			
<u>CUSTOMER NAME</u>	SCHULENBURG, INC.			
7322	N			
<u>CUSTOMER NAME</u>	SEADRIFT, INC.			
7347	N			
<u>CUSTOMER NAME</u>	TAFT, INC.			
7365	N			
<u>CUSTOMER NAME</u>	UNIVERSAL CITY, INC.			
7369	N			
<u>CUSTOMER NAME</u>	VICTORIA, INC.			
7391	N			
<u>CUSTOMER NAME</u>	YORKTOWN, INC.			

REASONS FOR FILING

NEW?: N
RRC DOCKET NO:
CITY ORDINANCE NO: Operation of Law
AMENDMENT(EXPLAIN):
OTHER(EXPLAIN): Efft. 6-3-25 Update 2025 GRIP and Tax Act 2022 schedules

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
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PREPARER - PERSON FILING

RRC NO: 1305

ACTIVE FLAG: Y

INACTIVE DATE:

FIRST NAME: Petra

MIDDLE:

LAST NAME: Custer

TITLE: Coordinator Regulatory

ADDRESS LINE 1: P.O. Box 2628

ADDRESS LINE 2:

CITY: Houston

STATE: TX

ZIP: 77252

ZIP4: 2628

AREA CODE: 713

PHONE NO: 207-3363

EXTENSION:

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28073

CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
7455	<p>Curtailment Plan</p> <p>7.455 Curtailment Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term "deliveries" in this section includes sales and/or transportation service.</p> <p>(c) Priorities.</p> <p>(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:</p> <p>(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;</p> <p>(B) firm deliveries to electric generation facilities;</p> <p>(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an</p>

GAS SERVICES DIVISION

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alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or

(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.,

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

GAS SERVICES DIVISION

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LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
1	<p>Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two inches in diameter.</p> <p>Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for such service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:</p> <p>(1) Individual Residential and Commercial Consumers -- upon payment of the fee for gas main extension set out in the Schedule of Miscellaneous Service Charges or upon execution of Company's form Gas Main Extension Contract, as filed with the appropriate regulatory authority.</p> <p>(2) Developers of residential or business subdivisions -- upon execution of Company's form Gas Main Extension Contract or Predevelopment Gas Main Extension Contract, as filed with the appropriate regulatory authority, or under special circumstances where, in Company's opinion, such forms are not appropriate, upon execution of a special agreement providing for reimbursement to Company for cost of the necessary gas main extension.</p> <p>(3) Large Volume Consumers -- upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.</p>

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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QUALITY OF SERVICE

<u>QUAL SERVICE ID</u>	<u>DESCRIPTION</u>
RULE1	<p>CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS GENERAL RULES AND REGULATIONS APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR WHICH TARIFF IS APPROVED ON OR AFTER OCTOBER 30, 2023</p> <p>1.DEFINITIONS</p> <p>(a) Consumer, Customer, and Applicant are used interchangeably and mean any person or organization that utilizes Gas Service or who purchases or seeks to purchase Gas Service from Company.</p> <p>(b) Company means CenterPoint Energy Resources, Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas, its successors and assigns.</p> <p>(c) Cubic Foot of Gas: Unless otherwise expressly provided by rate schedule or written contract (or agreement), the amount of gas necessary to fill one (1) cubic foot of space when the gas is at a gauge pressure of four (4) ounces above atmospheric pressure and/or in the event that the gas delivered to the Consumer is measured at a pressure in excess of four (4) ounces per square inch gauge, the measurement of gas shall be on the same basis as that outlined in the rate schedules for Large Volume Natural Gas Service.</p> <p>(d) Gas Service means any of the services described in the Company's rate schedules filed with the appropriate regulatory authorities or otherwise provided under a written contract between Company and Consumer.</p> <p>(e) Service Line: The pipe and attached fittings which convey gas from Company's mains up to and including the stopcock on the riser for the Company's meter at the Consumer's premises.</p> <p>(f) Consumer's Housepiping: All pipe and attached fittings which convey gas from the Test Tee or the outlet side of the meter equipment and coupled facilities to the Consumer's connection for gas appliances or equipment.</p> <p>(g) Point of Delivery: The point at the Test Tee or the outlet side of the meter equipment and coupled facilities where the gas is measured for delivery into Consumer's Housepiping.</p> <p>(h) Commission: Railroad Commission of Texas.</p> <p>(i) Customer Equipment or Consumer's Equipment: All appliances, piping, vents, connectors, valves, fittings or any other gas utilization or distribution equipment at or on the Customer's side of the Point of Delivery, including but not limited to methane detectors and carbon monoxide detectors.</p> <p>2. APPLICATION OF RULES</p> <p>(a) Unless otherwise expressly stated, these rules apply to all Consumers and use of natural gas by Consumers regardless of classification, except insofar as they are changed by or are in conflict with any statute of the State of Texas, enforceable municipal ordinance, applicable valid final order of any court or of the Commission, or written contract executed by Company, in which case such statute, order or contract shall control to the extent that it is applicable to the Consumer(s) in question. Whenever possible, these rules shall be construed harmoniously with such laws, contracts, ordinances, and orders.</p> <p>(b) A Customer's purchase or use of Gas Service constitutes an agreement by the Customer to comply with the terms and conditions contained herein and in the applicable Company rate schedule except as may be otherwise specified in a written contract between the Customer and the Company.</p> <p>(c) These rules, and all subsequently enacted rules, may be abrogated, modified, or added to in whole or in part, by the Company and such rules as abrogated, modified, or added to, shall become effective when filed with the appropriate regulatory authority.</p>

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3. CLASSIFICATION FOR RATE AND CONTRACT PURPOSES

For purposes of determining rates, Consumers shall be classified as either Residential, General Service-Small, or General Service-Large Volume Consumers as defined in Company's applicable rate schedules. Service by Company to Consumers classified herein as Residential and General Service-Small is available without a written contract between Consumer and Company at the standard rates and charges applicable to such Consumers that are adjusted from time to time. In the absence of a written contract between Company and a Consumer to the contrary, Company shall have no obligation to deliver more than 25,000 cubic feet of gas in any day to any Consumer not having a written gas sales contract with Company. A contract may be required from Large Volume Consumers using less than 25,000 cubic feet per day, provided this requirement shall be uniformly applied to all such Consumers within each municipal rate jurisdiction. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reason, in which event the Company may estimate usage by such Consumer. In the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining rate classification and whether or not a contract is required. Company's obligation to provide service to any Consumer intending to use more than 25,000 cubic feet per day is contingent upon Company's determination that there will be an adequate supply of gas to serve such Large Volume Consumer, and that existing facilities are of adequate capacity and suitable pressure.

4. LIMITATION OF USE

All gas delivered through Company's meters is for use only at the Point of Delivery and shall not be redelivered or resold to others without Company's express consent.

5. SERVICE CONNECTIONS

(a) Service Connection: Unless otherwise prohibited by applicable ordinance or rule, the Company may require, on a consistent and non-discriminatory basis, prepayment, reimbursement, or adequate security for some or all costs (including, but not limited to, materials, labor, or allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing system to serve a new customer.

(b) Service Line: Company shall install and maintain all Service Lines and to the extent permitted by applicable ordinance shall be entitled to make a reasonable charge for such installation and maintenance. A Service Line may be used to supply a single building or single group of buildings which may or may not be located on a single lot, such as a group of factory buildings, hospital buildings, or institutional buildings, all under one (1) ownership or control. However, Gas Service supplied to Consumer for use on separate lots physically divided by other private or public property (including streets, alleys and other public ways) must be supplied through separate Service Lines and be separately metered and billed. More than one Service Line to supply a Consumer's premises may be constructed by agreement between Company and Consumer. Company has title to all Service Lines and is responsible for their maintenance and repair.

(c) Consumer's Housepiping: Consumer shall be responsible for installing and maintaining Consumer's Housepiping. Company may refuse service to any consumer whose housepiping is inadequate or unsafe, but Company shall have no responsibility for determining whether or not Consumer has complied with applicable safety codes, inspecting Consumer's Housepiping or in any way establishing or enforcing housepiping specifications.

(d) Customer shall be solely responsible for the selection, installation, maintenance, inspection, and use of Customer Equipment, and Company shall have no duty or responsibility

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for the design, selection, installation, operation or repair of said Equipment. Company shall have no duty or responsibility for determining whether or not Customer Equipment complies with the requirements of NFPA 54, NFPA 715 and/or any other applicable fuel gas code. Company shall have no duty or responsibility for inspecting the performance of, location of, or maintenance of methane detectors and/or carbon monoxide detectors. Company shall have no duty to warn regarding the installation of, use of, performance of and/or maintenance of methane detectors and/or carbon monoxide detectors. Customer shall be responsible for all Customer Equipment downstream of the Point of Delivery.

(e) Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two (2) inches in diameter. Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for Gas Service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:

(1) Individual Residential and General Service-Small Consumers upon execution of a written agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

(2) Developers of residential or business subdivisions upon execution of Company's form Predevelopment Gas Main Extension Contract, or under special circumstances where, in Company's opinion, such forms are not appropriate, upon execution of a written agreement providing for reimbursement to Company for cost of the necessary gas main extension.

(3) General Service-Large Volume Consumers upon execution of a written agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

6. CHARGES RELATING TO GAS SERVICE

Utility charges for services other than delivering natural gas may be made in accordance with the Schedules of Miscellaneous Service Charges filed with the appropriate regulatory authorities.

7. APPLICATION FOR SERVICE

Where no written contract for Gas Service is necessary, an application can be made online via the Company's website, by telephone or or by email to request initiation of service. Upon request, Consumer shall provide information necessary for purposes of rate classification, billing, and determining whether a deposit will be required.

8. REFUSAL TO INSTITUTE SERVICE AND TERMINATION OF SERVICE

(a) Refusal of service.

(1) Compliance by Applicant. The Company may decline to serve an Applicant for whom service is available from previously installed facilities until such Applicant has complied with the state and municipal rules, regulations or laws, and with approved rules and regulations of the Company on file with the appropriate regulatory authority governing the service applied for, or for the following reasons:

(A) the Applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be provided;

(B) the Applicant is indebted to any company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the Applicant shall be served upon complying with the applicable deposit requirement;

(C) the Applicant refuses to make a deposit if Applicant is required to make a deposit under

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these rules;

(D) where an unsafe condition exists at any point on Consumer's premises;

(E) for use of gas in violation of Company's rules;

(F) in the event Company's representatives are refused access to such premises for any lawful purpose;

(G) when Company's property on the Consumer's premises is tampered with, damaged, or destroyed;

(2) Applicant's recourse. In the event that the Company shall refuse to serve an Applicant under the provisions of these rules, the Company shall inform the Applicant of the basis of its refusal and that the Applicant may file a complaint with the appropriate regulatory authority thereon.

(3) Insufficient grounds for refusal to serve. Except in cases where the Company identifies fraud in connection with a service request, the following shall not constitute sufficient cause for refusal of service to a present residential or non-residential Customer or Applicant:

(A) delinquency in payment for service by a previous occupant of the premises to be served;

(B) failure to pay for merchandise or charges for non-gas service purchased from the Company;

(C) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six (6) months prior to the date of application;

(D) violation of the Company's rules pertaining to the operation of nonstandard equipment of unauthorized attachments, which interfere with the service of others, unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

(E) failure to pay a bill of another Customer as guarantor thereof, unless the guarantee was made in writing to the Company as a condition precedent to service; and

(F) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

(b) Discontinuance of service.

(1) Bills are due and payable when rendered; the bill shall be past due not less than fifteen (15) days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for Gas Service is delinquent if unpaid by the due date.

(2) A Customer's Gas Service may not be terminated unless the Company has made a reasonable effort to offer the Customer the option of paying a delinquent bill in installments. A Customer's Gas Service may be disconnected if the bill has not been paid or a suitable written arrangement for payment in installments entered into within five (5) working days after the bill has become delinquent and if proper notice has been given. Proper notice shall consist of a mailing or hand delivery at least five working days prior to a stated date of disconnection. Said notice shall be provided in English and Spanish as necessary and shall include: (A) the words Disconnect Notice or similar language prominently displayed;

(B) the reason service is to be terminated;

(C) what Customer must do to prevent termination;

(D) in the case of a past-due bill, the amount past due payment options (online, phone, in-person, and mail), as well as a website or phone number to locate physical payment locations;

(E) a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency; and

(F) the date of termination.

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(3) Gas Service may be disconnected for any of the following reasons:

(A) failure to pay a delinquent account or failure to comply with the terms of a written agreement for installment payment of a delinquent account;

(B) violation of the Company's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation;

(C) failure to comply with deposit or guarantee arrangements where required by these Rules and Regulations; (D) without notice where a known dangerous condition exists for as long as the condition exists; (E) tampering with the Company's meter or equipment or bypassing the same;

(F) for use of Gas Service in violation of Company's rules; (G) in the event Consumer's premises are vacated; (H) in the event Company's representatives are refused access to such premises for any lawful purpose; (I) when Company's property on the Consumer's premises is tampered with, damaged or destroyed; (J) for use of Gas Service in violation of any law, ordinance or regulation; (K) for fraudulent conduct or misrepresentation in relation to the consumption of gas, account information, or any other fraud practiced by Consumer, with regard to the matters referred to in these rules or Consumer's contract.

(4) Gas Service may not be disconnected for any of the following reasons:

(A) delinquency in payment for service by a previous occupant of the premises;

(B) failure to pay for merchandise or charges for non-gas service by the Company;

(C) failure to pay for a different type or class of Gas Service unless the fee for such different service is included on the same bill;

(D) failure to pay the account of another Customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service;

(E) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billing;

(F) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due; and

(G) failure to pay an estimated bill other than a bill rendered pursuant to any approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.

(5) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the Company are not available to the public for the purpose of making collections and reconnecting service.

(6) The Company shall not abandon a Customer without written approval from the applicable regulatory authority.

(7) Except in cases where the Company identifies fraud in connection with an account, the Company shall not discontinue Gas Service to a delinquent Residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if service is discontinued. Any Customer seeking to avoid termination of service under this provision must make a written request to the Company supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five (5) working days after the date of delinquency of the bill. The prohibition against service termination as provided herein

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shall last twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

9. LOCATION OF METERS

Wherever practical, all new meter installations shall be installed near the building in which Consumer's gas appliances are located. All meters shall be accessible at all times for inspection, reading, and change out for testing. Whenever the Company shall permanently discontinue the delivery of gas to any of Consumer's premises, it shall have the right at any reasonable time thereafter to enter upon the premises and remove therefrom its meter, and any other of its equipment there located.

10. METER TESTS AND BILL ADJUSTMENTS WITH RESPECT TO METER ACCURACY

(a) Meter requirements.

(1) Use of meter. All gas delivered by the Company in the provision of Gas Service shall be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority or tariff.

(2) Installation by Company. Unless otherwise authorized by the regulatory authority, the Company shall provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its Customers.

(3) Standard type. The Company shall not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

(b) Meter records. The Company shall keep the following records:

(1) Meter equipment records. The Company shall keep a record of all its meters, showing the Customer's address and date of the last test.

(2) Records of meter tests. All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

(c) Meter readings.

(1) Meter unit location. In general, each meter must indicate clearly the units of service for which a charge is made to the Customer.

(d) Meter tests on request of Customer.

(1) The Company shall, upon request of a Customer make a test of the accuracy of the meter serving that Customer. The Company shall inform the Customer of the time and place of the test, and permit the Customer or the Customer's authorized representative to be present if the Customer so desires. If no such test has been performed within the previous four (4) years for the same Customer at the same location, the test shall be performed without charge. If such a test has been performed for the same Customer at the same location within the previous four years, the Company may charge a fee for the test, not to exceed fifteen dollars (\$15.00), or such other fee for the testing of meters as may be set forth in the Company's tariff properly on file with the regulatory authority. The Customer must be properly informed of the result of any test on a meter that serves the Customer who requested such test.

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(2) Notwithstanding Paragraph (1), above, if the meter is found to be more than nominally defective, to either the Customer's or the Company's disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than two percent (2%) from accurate registration.

(3) If any meter test requested by a Customer reveals a meter to be more than nominally defective, the Company shall correct previous readings consistent with the inaccuracy found in the meter for the period of either (i) the last six (6) months, or (ii) the last test of the meter, whichever is shorter. Any resulting underbillings or over-billings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the Company if the error is to the Company's disadvantage.

(4) If a meter is found not to register for any period of time, the Company may make a charge for Gas Service provided but not metered, for a period not to exceed three (3) months previous to the time the meter is found not to be registering. The determination of Gas Service provided but not metered is to be based on the Customer's consumption during other like periods at the same location when available, and on consumption under similar conditions at the same location or of other similarly situated customers when not available.

(e) Meter Exchange.

(1) The Company follows the practice of testing and repairing its meters on periodic schedules in accordance with good operating practice. The periodic meter test interval is based on the results of accuracy tests of its meters of varying ages that are randomly sampled. The period of presumed accuracy is the period during which not less than seventy percent (70%) of the randomly sampled meters exhibit accuracy in the range of two percent (2%) fast to two percent (2%) slow.

11. DEPOSITS FROM CONSUMERS TO GUARANTEE PAYMENTS OF BILLS

(a) Establishment of credit for Residential Applicants.

(1) The Company may require a Residential Applicant for Gas Service to satisfactorily establish credit but such establishment of credit shall not relieve the Customer from complying with rules for prompt payment of bills. Subject to these General Rules and Regulations, a Residential Applicant shall not be required to make a deposit:

(A) if the Residential Applicant has been a customer of any utility for the same kind of service within the last two (2) years and is not delinquent in payment of any such utility service account and during the last twelve (12) consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment; or

(B) if the Residential Applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the Gas Service required;

(C) if the Residential Applicant demonstrates a satisfactory credit rating by appropriate means, including but not limited to, the production of generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity.

(b) Reestablishment of credit.

Every Applicant who has previously been a Customer of the Company and whose Gas Service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all his/her amounts due to the Company or execute a written deferred payment agreement, if offered, and reestablish credit as provided herein.

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- (c) Amount of deposit and interest for Residential Gas Service and exemption from deposit.
- (1) The required residential deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings (rounded up to the nearest five dollars [\$5.00]). If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two (2) days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements. Estimated Annual Billings as such term is used in this section shall be either (i) the twelve- (12-) month billing history at the service address involved (if a billing history is available for the service address), or (ii) the average annual residential bill in the Division serving the Customer (if a billing history is not available at the service address); provided, that such average annual residential bill determined pursuant to clause (ii) hereof, shall be determined periodically but no less frequently than annually.
- (2) All Applicants for Residential Gas Service who are sixty-five (65) years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the Company or another utility for the same utility service which accrued within the last two (2) years. No cash deposit shall be required of such Applicant under these conditions.
- (3) The Company shall pay a minimum interest on such deposits according to the rate as established by law; provided, if refund of deposit is made within thirty (30) days of receipt of deposit, no interest payment shall be made. If the Company retains the deposit more than thirty (30) days, payment of interest shall be made retroactive to the date of deposit. (A) payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer's account. (B) the deposit shall cease to draw interest on the date it is returned or credited to the customer's account.
- (4) Company will waive any deposit requirement for Residential Gas Service for an Applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, as determined by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its website.
- (d) For General Service-Small and General Service-Large Volume customers, Company may require a deposit where the Applicant is unable to establish good credit by standards generally accepted as evidence of credit worthiness. The amount of any deposit, where required, shall be in an amount sufficient to protect Company but shall not exceed the amount of the estimated highest two (2) months' billing. Interest shall be paid at the legal rate on all deposits. Deposits shall be refunded after three (3) years of prompt payment, with refund including any interest to be made in cash or by credit to the Consumer's bill. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled him to initial service without a deposit and otherwise has a record of prompt payment.
- (e) Deposits for temporary or seasonal service and for weekend or seasonal residences. The Company may require a deposit sufficient to reasonably protect it against the assumed risk, provided, such a policy is applied in a uniform and nondiscriminatory manner.
- (f) Records of deposits
- (1) The Company shall keep records to show:
- (A) the name and address of each depositor;

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(B) the amount and date of the deposit; and
 (C) each transaction concerning the deposit.
 (2) The Company shall record a receipt of deposit on each Applicant's bill from whom a deposit is received and shall provide means whereby a depositor may reclaim a deposit.
 (3) A record of each unclaimed deposit shall be maintained for at least four years, during which time the Company shall make a reasonable effort to return the deposit.

(g) Refund of deposit.

(1) If Gas Service is not connected or after disconnection of Gas Service, the Company shall promptly and automatically refund the Customer's deposit plus accrued interest or the balance, if any, in excess of the unpaid bills for Gas Service furnished. The transfer of Gas Service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules. (2) When the Residential Customer has paid bills for service for twelve (12) consecutive residential bills without having service disconnected for nonpayment of bills and without having more than two (2) occasions in which a bill was delinquent and when the Customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a Customer's account. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled the Consumer to install Gas Service without a deposit and otherwise has a record of prompt payment.

(h) Upon sale or transfer of Company.

Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all Customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(i) Complaint by Applicant or Customer.

The Company shall direct its personnel engaged in initial contact with an Applicant or Customer for service seeking to establish or re-establish credit under the provisions of these rules to inform the Applicant or Customer, if dissatisfaction is expressed with the Company decision, of the Applicant's or Customer's right to file a complaint with the regulatory authority thereon.

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 GAS GENERAL RULES AND REGULATIONS APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR WHICH TARIFF
 IS APPROVED ON OR AFTER OCTOBER 30, 2023

12. DISCONTINUANCE BY CONSUMER

A Consumer who wishes to discontinue Gas Service must give notice to Company by phone or by visiting the Company's website, www.CenterPointEnergy.com. Consumer shall be obligated to pay for all Gas Service which is rendered by the Company (including applicable minimum charges therefor) prior to the time Company discontinues Gas Service pursuant to such notice.

13. RECORDS OF GAS SUPPLIED

Company shall keep accurate records of the amount of gas registered by its meters, and such records shall be accepted at all times and in all places as prima facie evidence of the true amount of gas consumed.

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Upon immediately moving to a safe location, Consumer must immediately notify Company of any escaping gas on Consumer's premises. No flame shall be taken near the point where gas is escaping. Company shall not be liable for any damage or loss caused by the use of or escape of gas from Consumer's Housepiping or Consumer's Equipment.

15. DAMAGE AND REPAIR TO AND TAMPERING WITH COMPANY'S FACILITIES

Consumer shall immediately notify Company in the event of damage to Company's property on Consumer's premises. Consumer shall not permit anyone other than an authorized employee of the Company to adjust, repair, connect, or disconnect, or in any way tamper with the meter, lines or any other equipment of the Company used in serving Consumer's premises and shall be liable for any damages that may arise from Consumer's failure thereof. Only Company-authorized personnel are permitted to perform work on the meter, lines or any other equipment of Company used in serving Customer's premises.

16. ACCESS TO PREMISES

The Company's representatives shall have the right at all reasonable hours to enter upon the premises and property of Consumer to read the meter; and to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, Service Lines, meter loops, and any other property of the Company located thereon, and for any other purpose connected with Company's operation. The Company's representatives shall have the right at all times to enter upon the premises and property of Consumer in emergencies pertaining to Company's service. All dogs and other animals, which might hinder the performance of such operations on the Consumer's property, shall be kept away from such operations by the Consumer upon notice by the Company representatives of their intention to enter upon the Consumer's premises.

17. NON-LIABILITY

(a) The Company shall not be liable to Consumer nor to any third party for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer.

(b) Company shall not be liable to Consumer nor to any third party for any damage or injury resulting from gas or its use after such gas leaves the Point of Delivery other than damage caused by the fault of the Company in the manner of installation of the Service Lines, in the manner in which such Service Lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop, which consists of piping before the Point of Delivery. All other risks after the gas leaves the Point of Delivery shall be assumed by the Consumer, his agents, servants, employees, or other persons.

(c) The Company agrees to use reasonable diligence in providing continuous Gas Service to all Consumers, but the Company does not guarantee such service and shall not be liable to Consumer nor to any third parties for damages resulting from any interruption to such service.

(d) Company shall not be liable to Consumer nor to any third parties for any damage or loss caused by stoppage or curtailment of the gas supply pursuant to order of a governmental agency having jurisdiction over Company or Company's suppliers, or caused by an event of force majeure. The term force majeure as employed herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; and any other causes, whether of the kind herein enumerated or otherwise.

18. TEMPORARY INTERRUPTION OF SERVICE

(a) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected.

(b) The Company shall make reasonable provisions to respond to emergencies resulting from failure of service, and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

(c) In the event of national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

(1) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of such interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.

(2) Report to Commission. The Commission shall be notified in writing within forty-eight hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

19. WAIVER OF RULES No agent or representative of the Company is authorized to add to, alter, waive, or otherwise change any of the foregoing rules except by agreement in writing signed by an officer in the Company.

20. BILLING

(a) Bills for Gas Service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

(b) The Customer's bill must show all the following information:

(1) If the meter is read by the Company, the date and reading of the meter at the beginning and end of the period for which rendered;

(2) The number and kind of units billed;

(3) The applicable rate schedule title or code;

(4) The total base bill;

(5) The total of any adjustments to the base bill and the amount of adjustments per billing unit;

(6) The date by which the Customer must pay the bill in order to avoid penalty;

(7) The total amount due after addition of any penalty for nonpayment within a designated period; and

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(8) A distinct marking to identify an estimated bill. The information required above shall be arranged and displayed in such a manner as to allow the Customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the Customer on request of the Customer.

(c) Where there is a good reason for doing so, estimated bills for Gas Service may be rendered provided that an actual meter reading is taken at least every six (6) months.

(d) Disputed bills.

(1) In the event of a dispute between the Customer and the Company regarding the bill, the Company shall forthwith make such investigation as is required by the particular case and report the results thereof to the Customer. If the Customer wishes to obtain the benefit of subsection (2) hereunder, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate regulatory authority.

(2) Notwithstanding any other provisions of these rules and regulations, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the following: (1) resolution of the dispute; or (2) the expiration of the sixty (60) day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two (2) years. Where insufficient or no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

21. NEW CONSTRUCTION

(a) Standards of construction.

The Company shall construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority, or otherwise by law, and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical. (b) Response to request for residential and commercial service. The Company shall serve each qualified residential and commercial applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven (7) working days. Those applications for individual residential service requiring line extensions should be filled within ninety (90) days unless unavailability of materials, municipal permitting requirements, or other causes beyond the control of the Company result in unavoidable delays. In the event that residential service is delayed in excess of ninety (90) days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the Company, a delay in excess of ninety (90) days may be found to constitute a refusal to serve.

22. CUSTOMER RELATIONS

(a) Information to Customers. The Company shall:

(1) Maintain a current set of maps showing the physical location of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Company's facilities. These maps, or such other maps as

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may be required by the regulatory authority, shall be kept by the Company in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the Company to advise Applicants and others entitled to the information as to the facilities available for serving that locality;

(2) Assist the Customer or Applicant in selecting the most economical rate schedule;

(3) In compliance with applicable law or regulations, notify Customers affected by a change in rates or schedule or classification;

(4) Make available on the Company website, copies of the current rate schedules and rules relating to the service of the Company, as filed with the Commission;

(5) Furnish such additional information on rates and services as the Customer may reasonably request;

(6) Upon request, inform its Customers as to the method of reading meters; and

(7) As required by law or the rules of the appropriate regulatory authority, provide Customers with a pamphlet containing customer service information. At least once each calendar year, the Company shall notify its Customers that customer service information is available on request and without charge.

(b) Customer complaints.

Upon complaint to the Company by Residential or General Service-Small Customers either at its office, by letter, electronic communication such as email or an inquiry via Company website, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment and disposition thereof for a period of two years subsequent to the final disposition of the complaint. Complaints which require no further action by the Company need not be recorded.

(c) Company response.

Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the Company shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response must be made by the next working day. The utility must make a final and complete response within fifteen (15) days from the date of the complaint, unless additional time is granted within the 15-day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company.

(d) Deferred payment plan.

The Company may, but is not required to, offer a deferred payment plan for delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:

(1) Every deferred payment plan entered into due to the Customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the Customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

(2) For purposes of determining reasonableness under these rules the following shall be considered: size of delinquent account; Customer's ability to pay; Customer's payment history; time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the Customer.

(3) A deferred payment plan offered by the Company, if reduced to writing, shall state, immediately preceding the space provided for the Customer's signature and in bold face print at least two (2) sizes larger than any other font used, that If you are not satisfied with

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this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to comply with the terms of this agreement. A similar agreement must be provided by a customer at the time of agreement, if recorded.

(4) A deferred payment plan may include a one-time five percent (5%) penalty for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Company's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

(5) If a Customer for Gas Service fails to enter into a deferred payment agreement or has not fulfilled its terms, the Company shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstance, it shall not be required to offer a subsequent negotiation of a deferred payment plan prior to disconnection.

(6) If the Company institutes a deferred payment plan it shall not refuse a Customer's participation in such a program on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

(e) Delayed payment of bills by elderly persons.

(1) Applicability.

This subsection applies only:

(A) If the Company assesses late payment charges on residential customers and suspends service before the 26th day after the date of the bill for which collection action is taken; and

(B) To an elderly person, as defined in Paragraph (2) of this subsection, who is a residential customer and who occupies the entire premises for which a delay is requested.

(2) Definition of Elderly person--A person who is 60 years of age or older.

(3) An elderly person may request that the Company implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill.

(4) On request of an elderly person, the Company shall delay without penalty the payment date of a bill for providing Gas Service to that person until the 25th day after the date on which the bill is issued.

(5) The Company may require the requesting person to present reasonable proof that the person is 60 years of age or older.

(6) The Company shall notify Customers of this delayed payment option no less often than yearly. The Company may include this notice with other information provided pursuant to Subsection (a) of this section.

23. RESIDENTIAL AVERAGE MONTHLY BILLING PROGRAM

(a) DEFINITIONS

(1) Under this provision, qualified Residential Customers would have the option of participating in the Company's Average Monthly Billing Program (AMB) as an alternative to the Company's normal billing procedure. For AMB purposes, the following definitions shall apply:

(A) Normal Bill is an amount computed using the Company's applicable residential rate schedule for service provided during a billing month.

(B) Qualifying Customer is a Residential Customer of the Company who has not had Gas Service

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suspended for non-payment and has not had a Past Due notice issued on an account during the immediately preceding twelve- (12-) month period.

(b) AVAILABILITY

(1) The Average Monthly Billing Program is available to any Qualifying Customer of the Company.

(c) OPERATION OF PROGRAM

(1) Computation of Bills under the AMB:

(A) Under the AMB, the Qualifying Customer shall receive a monthly Average Bill computed using the most recent twelve- (12-) month rolling average of the customer's Normal Bills rounded to the nearest dollar. The amount of the Average Bill and Normal Bill will appear on the customer's monthly billing statement. The cumulative difference between Normal Bills and the Average Bills rendered under the AMB will be carried in a deferred balance that will accumulate both debit and credit differences.

(2) Effect of AMB on other Tariff Provisions:

(A) Except as modified herein, participation in the AMB will have no effect on the Company's approved rate schedules or other billing charges used to calculate the Customer's Normal Bill. Participation in the AMB shall have no effect on any other term or condition for providing Gas Service including those provisions relating to termination or suspension of Gas Service.

(3) Effects of Customer Discontinuance of AMB or Termination or Suspension of Service:

(A) The customer may discontinue the AMB at any time by notifying the Company. If a customer requests discontinuance of AMB, if an account is final billed, or if the service is suspended by the Company as a result of past due amounts on an account, any outstanding balance owed the Company at the time, including any differences between billings under the AMB and Normal Bills which would have been rendered under normal billing procedures, shall be immediately due and payable. Likewise, any credit due to the customer shall be applied to the next bill or refunded, as appropriate.

24. SUSPENSION OF GAS UTILITY SERVICE DISCONNECTION DURING AND AFTER AN EXTREME WEATHER EMERGENCY AND A SEVERE WEATHER EMERGENCY

(a) Disconnection prohibited. Consistent with Section 7.460 of Title 16 of the Texas Administrative Code, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to:

(1) a delinquent Residential Customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.

(2) a delinquent Residential Customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

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(3) a delinquent Residential Customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making collections and reconnecting service.

(b) Payment plans. The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills as set forth in Paragraph (2)(D) of Section 7.45 of Title 16 of the Texas Administrative Code (Quality of Service Rules).

(c) Notice. Once each year, beginning in the September or October billing periods the Company shall give notice to Customers as follows:

(1) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the Company's service area.

(2) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to any other social service agency of which the provider is aware that provides financial assistance to low income Customers in the utility's service area.

(3) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to all residential Customers of the Company and Customers who are owners, operators, or managers of master metered systems.

(d) Severe Weather Emergency. This subsection applies in the event of a Severe Weather Emergency as the term Severe Weather Emergency is defined by the National Weather Service. In and after a Severe Weather Emergency, and in the service area affected by the Severe Weather Emergency, the Company may make exceptions to these General Rules and Regulations and other Company tariffs to ensure continuity of service and facilitate timely and efficient restoration of service to customers in the affected area.

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SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
328407	MISC-20-1		Institution of service to residential or general service \$40 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.
			TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
328408	MISC-20-10		Temporary transfer of individually metered multi-family service from vacating tenant to apartment complex owner. (Applicable to read and transfer transactions only. Precedent written agreement required.) No Charge
			TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
328409	MISC-20-11		Collection call - trip charge (For each trip other than when a customer is charged under miscellaneous service item no. 3 - Turning off service to active meter) \$20
			TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
328410	MISC-20-12		Returned check \$20
			TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
328411	MISC-20-13		Gas Main Extensions - See General Rules and Regulations, Section 5e, relating to Gas Main Extensions.
			TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted

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periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

328412 MISC-20-2

Restore service after termination for non-payment, cut-off by Customer or agent or for convenience of Customer \$40 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

328413 MISC-20-3

Turning off service to active meter (per trip) - Exception: No charge if account is finalled. \$20 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

328414 MISC-20-4

Special meter test at customer's request (see General Rules and Regulations for special situations) - same customer at same location is allowed one (1) test free of charge every four (4) years \$15

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

328415 MISC-20-5

Change customer meter if requested by Customer (Does not include changes due to meter failure and/or meter being more than nominally defective, as described in General Rules and Regulations.) \$55

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment

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328416	MISC-20-6	<p>Rate Schedule.</p> <p>Change residential meter location or re-route residential service: Minimum charge \$350 Install each additional meter on a Customer's service line \$55</p>
		<p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
328417	MISC-20-7	<p>Service Connection Charge - See General Rules and Regulations, Section 5(a), relating to Not Service Connection</p>
		<p>Applicable</p> <p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
328418	MISC-20-8	<p>Disconnect service at main \$300 (Plus any costs arising out of any city ordinance or regulation governing work in roadways)</p> <p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
328419	MISC-20-9	<p>Restore service at main for any purpose necessitated by customer including, but not limited to, installation of equipment requested by a Customer \$300</p> <p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
328420	MISC-20-CD	<p>DEPOSITS Up to the maximum amount allowed under the Railroad Commission of Texas Quality of Service Rule Section 7.45(5)(C)(ii) (the one-sixth rule). If there is no billing history on the customer's account, then the one-sixth rule will be applied to the Customer's account based on similarly-situated customers located in the geographic area.</p>

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DESCRIPTION: Distribution Sales

STATUS: A

EFFECTIVE DATE: 06/03/2025

ORIGINAL CONTRACT DATE:

RECEIVED DATE: 06/11/2025

GAS CONSUMED: N

AMENDMENT DATE: 05/01/2025

OPERATOR NO:

BILLS RENDERED: Y

INACTIVE DATE:

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

CRR

CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas Customer Rate Relief Rate Schedule

Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061.

A. ABBREVIATIONS AND DEFINITIONS

1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.

2) Bonds or Customer Rate Relief (CRR) Bonds - The Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023 and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.

3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.

4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).

5) Commission - The Railroad Commission of Texas, including its staff or delegate.

6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).

7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.

8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date of the Bonds so as to reflect the terms of the Servicing Agreement.

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RATE SCHEDULE

SCHEDULE IDDESCRIPTION

9) Customer Rate Relief (CRR) Charge - A nonbypassable charge as defined in Tex. Util. Code Section 104.362(7).

10) Financing Order - The order adopted under Tex. Util. Code Section 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.

11) Gas Utility - CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas (CenterPoint Energy) and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code Section 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.

12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code Section 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.

13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code Section 1232.1072.

14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divestiture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1

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RATE SCHEDULE

SCHEDULE IDDESCRIPTION

of the following calendar year.

15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes -

a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges.

b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchase Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected by CenterPoint Energy Rate Schedule No. PGA-21 as a Participating Gas Utility for the [Unincorporated and Incorporated] areas of Beaumont/East Texas, South Texas, and Houston/Texas Coast, respectively under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the

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RATE SCHEDULESCHEDULE IDDESCRIPTION

Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM

This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

D. SALES CUSTOMERS

For the purposes of billing the CRR Charges, all Sales Customers of the Participating Gas Utility's Beaumont/East Texas, South Texas, and Houston/Texas Coast Divisions shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE

The CRR Charge will be a monthly volumetric rate of

\$0.11800/Ccf @14.65

\$0.11864/Ccf @14.73

\$0.12042/Ccf @14.95

The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true-up adjustment procedure. The CRR Charge shall be included in the Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE

The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

(A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)

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(B) Assumed % of uncollectible sales

(C) Total Normalized Sales Volumes Billed and Collected:

For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge

(D) Total CRR Charge Rate Revenue Requirement for Applicable Period

(E) CRR Charge per Normalized Sales Volumes (Mcf): (D / C)

Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP

Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period.

In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE

CenterPoint Energy shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If CenterPoint Energy is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and

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exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over-collection or under-collection of CRR Charges and the amount of an adjustment).

If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. CenterPoint Energy shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY

The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011.

Customer Rate Relief Schedule

Effective: 11-27-2024

Bills Calculated on or after: 11-27-2024

FFA-12

CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX AND
CENTERPOINT ENERGY TEXAS GAS
HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE
AREAS-RATE SHEET
FRANCHISE FEE ADJUSTMENT
RATE SCHEDULE NO. FFA-12

The Customers shall reimburse the Company for the Customers' proportionate part of

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any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

APPLICATION

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

MONTHLY ADJUSTMENT

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

RAILROAD COMMISSION REPORTING

CenterPoint shall maintain on file with the Railroad Commission of Texas a current listing of Cities and applicable franchise fees.
Reports should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:
Compliance Filing

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DESCRIPTION

Director of Oversight and Safety Division, Gas Services Dept.
Railroad Commission of Texas
P.O. Drawer 12967
Austin, TX 78711-2967

City Franchise Rate

Franchise

Small

Large

Misc.

City

Contract

Residential

Commercial

Commercial

Industrial

Transportation

Service Fees

Agua Dulce

E_00011376

2.000%

2.000%

0.000%

0.000%

Alice

E_00011407

3.000%

3.000%

3.000%

3.000%

Alvin

E_00011428

2.000%

2.000%

2.000%

2.000%

7 cents/MCF

Ames

E_00011431

5.000%

5.000%

5.000%

5.000%

7 cents/MCF

Anahuac

E_00011436

4.000%

4.000%

4.000%

4.000%

7 cents/MCF

Angleton

E_00011443

4.000%

4.000%

4.000%

4.000%

7 cents/MCF

Aransas Pass

E_00011466

4.000%

4.000%

4.000%

4.000%

7 cents/MCF

Arcola

E_00011472

5.000%

5.000%

5.000%

5.000%

7 cents/MCF

Arp

E_00011484

2.000%

2.000%

2.000%

2.000%

Atlanta

E_00011511

2.000%

2.000%

2.000%

0.000%

Austin

E_00011520

5.000%

5.000%

5.000%

5.000%

5.000%

5.000%

Avinger

E_00011528

5.000%

5.000%

5.000%

5.000%

7 cents/MCF

Bastrop

E_00011584

2.000%

2.000%

2.000%

2.000%

Baytown

E_00011604

4.000%

4.000%

4.000%

4.000%

7 cents/MCF

Beach City

E_00011610

2.000%

2.000%

2.000%

2.000%

Beasley

E_00011613

2.000%

2.000%

2.000%

0.000%

Beaumont

E_00011616

4.000%

4.000%

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4.000%	4.000%	7 cents/MCF		
Beckville		E_00011621	2.000%	2.000%
2.000%	0.000%			
Beeville		E_00011642	4.000%	4.000%
4.000%	4.000%	7 cents/MCF		
Bellaire		E_00011635	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Bevil Oaks		E_00011680	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Big Sandy		E_00011687	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Bishop		E_00011703	2.000%	2.000%
2.000%	2.000%			
Bloomburg		E_00011728	2.000%	2.000%
2.000%	0.000%			
Bridge City		E_00011812	3.000%	3.000%
3.000%	0.000%			
Brookshire		E_00011834	2.000%	2.000%
2.000%	2.000%			
Brookside Village		E_00011835	2.000%	2.000%
0.000%	0.000%			
Buda		E_00011863	4.000%	4.000%
4.000%	4.000%	7 cents/MCF		
Bullard		E_00011872	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Bunker Hill		E_00011877	3.000%	3.000%
3.000%	3.000%			
Carthage		E_00011990	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Center		E_00012030	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
China		E_00012079	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Cibolo		E_00012092	2.000%	2.000%
2.000%	2.000%			
Clarksville City		E_00012111	4.000%	4.000%
4.000%	4.000%	7 cents/MCF		
Clear Lake Shores		E_00012121	2.000%	2.000%
2.000%		7 cents/MCF		2.000%
Cleveland		E_00012127	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Clute		E_00012137	2.000%	0.000%
0.000%	0.000%			
Colmesneil		E_00012159	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Conroe		E_00012188	4.000%	4.000%
4.000%	4.000%	7 cents/MCF		

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Converse	E_00012191	5.000%	5.000%
5.000%	5.000%	7 cents/MCF	
Corrigan	E_00012215	5.000%	5.000%
5.000%	5.000%	7 cents/MCF	
Crockett	E_00012270	5.000%	5.000%
5.000%	5.000%	7 cents/MCF	
Cut & Shoot	E_00012301	5.000%	5.000%
5.000%	5.000%	7 cents/MCF	
Daingerfield	E_00012316	5.000%	5.000%
5.000%	5.000%	7 cents/MCF	
Danbury	E_00012326	5.000%	5.000%
5.000%	5.000%	7 cents/MCF	
Dayton	E_00012340	5.000%	5.000%
5.000%	5.000%	7 cents/MCF	
Deer Park	E_00012354	4.000%	4.000%
4.000%	4.000%	7 cents/MCF	4.000%
DeKalb	E_00012345	2.000%	2.000%
2.000%	0.000%		
Diboll	E_00012395	5.000%	5.000%
5.000%	5.000%	7 cents/MCF	
Dickinson	E_00012398	3.000%	3.000%
3.000%	3.000%		
Douglassville	E_00012439	5.000%	5.000%
5.000%	5.000%	7 cents/MCF	
Driscoll	E_00012450	2.000%	2.000%
2.000%	0.000%		
Eagle Lake	E_00012471	5.000%	5.000%
5.000%	5.000%	7 cents/MCF	
East Bernard	E_00012481	2.000%	2.000%
2.000%	2.000%	2.000%	2.000%
East Mountain	E_00012490	5.000%	5.000%
5.000%	7 cents/MCF		5.000%
Edgewood	E_00012522	2.000%	2.000%
2.000%	7 cents/MCF		2.000%
Edna	E_00012527	2.000%	2.000%
2.000%	2.000%		
El Campo	E_00012533	5.000%	5.000%
5.000%	7 cents/MCF		5.000%
El Lago	E_00012542	5.000%	5.000%
5.000%	7 cents/MCF		
Elgin	E_00012556	3.000%	3.000%
3.000%	0.000%		
Elkhart	E_00012559	5.000%	5.000%
5.000%	7 cents/MCF		
Falls City	E_00012656	2.000%	2.000%
2.000%	2.000%		
Floresville	E_00012703	5.000%	5.000%

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5.000%	5.000%	7 cents/MCF		
Freeport		E_00012769	2.000%	2.000%
2.000%	0.000%			
Freer		E_00012770	3.000%	3.000%
0.000%	0.000%			
Friendswood		E_00012781	4.000%	4.000%
4.000%		7 cents/MCF		4.000%
Fruitvale		E_00012790	2.000%	2.000%
2.000%	0.000%			
Fulshear		E_00012794	4.000%	4.000%
4.000%	4.000%	7 cents/MCF		
Galena Park		E_00012801	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Ganado		E_00012810	2.000%	2.000%
0.000%	0.000%			
Garden Ridge		E_00012818	2.000%	2.000%
2.000%	0.000%			
Giddings		E_00012850	2.000%	2.000%
2.000%	0.000%			
Gilmer		E_00012855	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Gladewater		E_00012861	4.000%	4.000%
4.000%	4.000%	7 cents/MCF		
Goliad		E_00012886	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Goodrich		E_00012899	2.000%	2.000%
0.000%	0.000%			
Grand Saline		E_00012912	2.000%	2.000%
2.000%	0.000%			
Grapeland		E_00012922	5.000%	5.000%
5.000%		7 cents/MCF		5.000%
Gregory		E_00012954	2.000%	2.000%
0.000%	0.000%			
Groveton		E_00012969	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Hallettsville		E_00013000	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Hallsville		E_00013003	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Hawkins		E_00013060	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Hedwig Village		E_00013075	3.000%	3.000%
0.000%	0.000%			
Henderson		E_00013086	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Hideaway		E_00034814	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		

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Hillcrest Village	E_00013142	5.000%	5.000%	
5.000% 5.000%				
Hilshire Village	E_00013152	4.000%	4.000%	
4.000% 4.000%	7 cents/MCF	4.000%		
Hitchcock	E_00013155	5.000%	5.000%	
5.000% 5.000%	7 cents/MCF			
Hondo	E_00013186	4.000%	4.000%	
4.000% 4.000%	7 cents/MCF			
Hooks	E_00013190	5.000%	5.000%	
5.000% 5.000%	7 cents/MCF			
Houston	E_00013200	4.000%	4.000%	
4.000% 4.000%	5.000%	4.000%		
Hudson	E_00013213	5.000%	5.000%	
5.000% 5.000%	7 cents/MCF			
Hughes Springs	E_00013218	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Humble	E_00013223	3.000%	3.000%	
3.000% 0.000%				
Hunter's Creek	E_00013229	3.000%	3.000%	
3.000% 3.000%	3.000%	3.000%		
Huntsville	E_00013232	4.000%	4.000%	
4.000% 4.000%	7 cents/MCF			
Ingleside	E_00013271	2.000%	2.000%	
2.000% 2.000%				
Ingleside on the Bay	E_00013272	3.000%	3.000%	0.000%
0.000%				
Iowa Colony	E_00013280	4.250%	4.250%	4.250%
4.250%	7 cents/MCF			
Jacinto City	E_00013300	5.000%	5.000%	
5.000% 5.000%	7 cents/MCF			
Jacksonville	E_00013303	4.000%	4.000%	
4.000% 4.000%	7 cents/MCF			
Jasper	E_00013314	5.000%	5.000%	
5.000% 5.000%	7 cents/MCF			
Jefferson	E_00013319	5.000%	5.000%	
5.000% 5.000%	7 cents/MCF			
Jersey Village	E_00013327	3.000%	3.000%	3.000%
3.000%	7 cents/MCF			
Jones Creek	E_00013343	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Jourdanton	E_00013354	2.000%	2.000%	0.000%
0.000%				
Karnes City	E_00013372	2.000%	2.000%	0.000%
0.000%				
Katy	E_00013374	3.000%	3.000%	
3.000% 3.000%				
Kemah	E_00013390	2.000%	2.000%	2.000%

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2.000%	7 cents/MCF			
Kendleton	E_00013394	2.000%	2.000%	2.000%
0.000%				
Kilgore	E_00013414	2.000%	2.000%	
2.000%	2.000%	7 cents/MCF		
Kenedy	E_00013395	2.000%	2.000%	2.000%
2.000%	7 cents/MCF			
Kingsville	E_00013430	3.000%	3.000%	3.000%
0.000%				
Kirbyville	E_00013437	5.000%	5.000%	
5.000%	5.000%	7 cents/MCF		
Kyle	E_00013470	2.000%	2.000%	
0.000%	0.000%			
La Coste	E_00013474	2.000%	2.000%	0.000%
0.000%				
La Grange	E_00013478	2.000%	2.000%	0.000%
0.000%				
La Porte	E_00013487	3.000%	3.000%	3.000%
0.000%		3.000%		
Lake Jackson	E_00013531	3.000%	3.000%	3.000%
3.000%				
LaMarque	E_00013484	3.000%	3.000%	3.000%
3.000%				
Laredo	E_00013598	4.000%	4.000%	4.000%
4.000%	4.000%			
Latexo	E_00013611	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
League City	E_00013626	2.000%	2.000%	2.000%
0.000%				
Leary	E_00013630	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Liberty	E_00013661	3.000%	3.000%	3.000%
3.000%	7 cents/MCF			
Lindale	E_00013672	2.000%	2.000%	0.000%
0.000%				
Linden	E_00013673	2.000%	2.000%	2.000%
2.000%	7 cents/MCF			
Liverpool	E_00013698	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Livingston	E_00013699	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Lone Star	E_00013725	2.000%	2.000%	2.000%
0.000%				
Longview	E_00013733	4.000%	4.000%	4.000%
4.000%	7 cents/MCF			
Lovelady	E_00013760	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28074

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Lufkin	E_00013773	5.000%	5.000%	5.000%
5.000%	7 cents/MCF		5.000%	
Lumberton	E_00013776	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Manvel	E_00013827	4.250%	4.250%	4.250%
4.250%	7 cents/MCF			
Marion	E_00013839	2.000%	2.000%	2.000%
2.000%				
Marshall	E_00013843	4.000%	4.000%	4.000%
4.000%	7 cents/MCF			
Mathis	E_00013865	3.000%	3.000%	3.000%
3.000%				
Maud	E_00013868	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Meadow's Place	E_00013924	4.000%	4.000%	4.000%
4.000%				
Mineola	E_00014008	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Missouri City	E_00014019	3.000%	3.000%	3.000%
3.000%	7 cents/MCF			
Montgomery	E_00014045	4.000%	4.000%	4.000%
4.000%	7 cents/MCF			
Morgan's Point	E_00014064	2.000%	0.000%	0.000%
0.000%				
Mt. Belvieu	E_00014036	2.000%	2.000%	2.000%
2.000%	7 cents/MCF	2.000%		
Mt. Pleasant	E_00014085	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Mt. Vernon	E_00014090	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
Nacogdoches	E_00014120	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
Naples	E_00014124	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
Nassau Bay	E_00014128	4.000%	4.000%	
4.000%	7 cents/MCF	4.000%		
Nederland	E_00014141	4.000%	4.000%	4.000%
		4.000%		
Needville	E_00014145	2.000%	2.000%	0.000%
		0.000%	0.000%	
New Boston	E_00014155	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
New Braunfels	E_00014156	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
New London	E_00014169	2.000%	2.000%	0.000%
		0.000%	0.000%	
New Waverly	E_00014179	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
Niederwald	E_00014185	4.000%	4.000%	4.000%
cents/MCF		4.000%	4.000%	7
Noonday	E_00014209	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
Nordheim	E_00014210	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
North Cleveland	E_00014224	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
Oak Ridge North	E_00014303	4.000%	4.000%	0.000%
		0.000%	0.000%	
Odem	E_00014325	2.000%	2.000%	2.000%
		2.000%	2.000%	0.000%

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RATE SCHEDULE

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Omaha	E_00014365	5	000%	5.000%	5.000%	5.000%	7
cents/MCF							
Orange	E_00014375	3.000%	3.000%	3.000%	3.000%		
Orange Grove	E_00014376	2.000%	2.000%	2.000%	2.000%		
Orchard	E_00014380	2.000%	2.000%	2.000%	0.000%		
Ore City	E_00014381	2.000%	2.000%	0.000%	0.000%	7	
cents/MCF							
Overton	E_00014394	2.000%	2.000%	2.000%	2.000%		
Oyster Creek	E_00014398	3.000%	3.000%	3.000%	3.000%		
Palacios	E_00014408	5.000%	5.000%	5.000%	5.000%	7 cents/MCF	
Panorama Village	E_00014429	5.000%	5.000%	5.000%	5.000%	7 cents/MCF	
Pasadena	E_00014452	4.000%	4.000%	4.000%	4.000%	7 cents/MCF	
Pearland	E_00014478			2.000%			
2.000%		2.000%		2.000%			
Pine Forest	E_00014548	5.000%	5.000%	5.000%	5.000%	7	
cents/MCF							
Pinehurst	E_00014560	5.000%	5.000%	5.000%	5.000%	7	
cents/MCF							
Piney Point Village	E_00014568	2.000%	2.000%	2.000%	2.000%		
Pittsburg	E_00014577	2.000%	2.000%	2.000%	2.000%	7	
cents/MCF							
Pleak	E_00014585	5.000%	5.000%	5.000%	5.000%		
Pleasanton	E_00014592	5.000%	5.000%	5.000%	5.000%	7	
cents/MCF							
Point Comfort	E_00014602	2.000%	2.000%	0.000%	0.000%		
Port Arthur	E_00014620	4.000%	4.000%	4.000%	4.000%	7	
cents/MCF							
Port Lavaca	E_00014623	4.000%	4.000%	4.000%	4.000%	7	
cents/MCF							
Portland	E_00014636	3.000%	3.000%	3.000%	3.000%		
Poteet	E_00014643	5.000%	5.000%	5.000%	5.000%	7	
cents/MCF							
Poth	E_00014644	5.000%	5.000%	5.000%	5.000%	7	
cents/MCF							
Premont	E_00014662	2.000%	2.000%	2.000%	2.000%		
Queen City	E_00014701	5.000%	5.000%	5.000%	5.000%	7	
cents/MCF							
Red Lick	E_00014769			4.000%		4.000%	
4.000%		4.000%	7 cents/MCF				
Refugio	E_00014779	2.000%	2.000%	0.000%	0.000%		
Richmond	E_00014807	2.000%	0.000%	0.000%	0.000%	7 cents/MCF	
Richwood	E_00014808	5.000%	5.000%	5.000%	5.000%	7 cents/MCF	
Riverside	E_00014844	2.000%	2.000%	2.000%	0.000%		
Roman Forest	E_00014894	5.000%	5.000%	5.000%	5.000%	7 cents/MCF	
Rose City	E_00014901	5.000%	5.000%	5.000%	5.000%	7 cents/MCF	

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RATE SCHEDULE

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Rose Hill Acres	E_00014902	3.000%	3.000%	3.000%	0.000%	
Rosenberg	E_00014905	3.000%	3.000%	3.000%	3.000%	7
cents/MCF						
Runge	E_00014941	2.000%	2.000%	0.000%	0.000%	
Rusk	E_00014945	2.000%	2.000%	2.000%	2.000%	
San Augustine	E_00014986	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
San Diego	E_00014989	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
San Marcos	E_00015001	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Sandy Oaks	E_00034815	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Santa Clara	E_00034817	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Santa Fe	E_00015038	3.000%	3.000%	3.000%	3.000%	7 cents/MCF
Schertz	E_00015063	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Schulenburg	E_00015067	2.000%	2.000%	0.000%	0.000%	
Scottsville	E_00015074	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Seabrook	E_00015079	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
Seadrift	E_00015080	2.000%	2.000%	2.000%	0.000%	
Seguin	E_00015092	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Selma	E_00015096		5.000%	5.000%	5.000%	5.000% 7
cents/MCF						
Shenandoah	E_00015140	4.000%	4.000%	4.000%	0.000%	
Shepherd	E_00015142	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Shoreacres	E_00015158	3.000%	3.000%	3.000%	3.000%	
Silsbee	E_00015166	4.000%	4.000%	0.000%	0.000%	
Sinton	E_00015180	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Smithville	E_00015203	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Sour Lake	E_00015221	4.000%	4.000%	4.000%	4.000%	7
cents/MCF						
South Houston	E_00015231	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Southside Place	E_00015257	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Spring Valley	E_00015292	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
4.000%						
Stafford	E_00015302	3.000%	3.000%	3.000%	3.000%	7
cents/MCF						
Sugarland	E_00015362	2.000%	2.000%	2.000%	2.000%	

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Taft	E_00015412	2.000%	2.000%	2.000%	2.000%
Talco	E_00015416	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Tatum	E_00015432	2.000%	2.000%	2.000%	0.000%
Taylor Lake Village	E_00015435	2.000%	2.000%	2.000%	0.000%
Tenaha	E_00015450	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Texas City	E_00015463	4.250%	4.250%	4.250%	4.250% 7 cents/MCF
4.250%					
Timpson	E_00015516	5.000%	5.000%	5.000%	5.000% 7 cents/MCF
Tomball	E_00034816	0.000%	0.000%	0.000%	0.000%
Trinity	E_00015565	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Troup	E_00015569	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Tyler	E_00015594			\$1.75	\$4.50
\$65.00					
\$65.00					
Uhland	E_00015597	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Uncertain	E_00015599	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Union Grove	E_00015603	2.000%	2.000%	0.000%	0.000%
Universal City	E_00015611	2.000%	2.000%	2.000%	2.000%
Van	E_00015635	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Victoria	E_00015668	4.000%	4.000%	4.000%	4.000% 7
cents/MCF					
Vidor	E_00015672	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Wallis	E_00015718	2.000%	2.000%	2.000%	0.000%
Warren City	E_00015737	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Waskom	E_00015741	2.000%	2.000%	2.000%	0.000%
Webster	E_00015760	3.000%	3.000%	3.000%	0.000%
Weimar	E_00015766	5.000%			5.000%
5.000%					
5.000%					
West Columbia	E_00015792	4.000%			4.000%
4.000%					
4.000%					
West Orange	E_00015802	5.000%	5.000%	5.000%	5.000% 7 cents/MCF
West University	E_00015809	5.000%	5.000%	5.000%	5.000% 7 cents/MCF
Weston Lakes	E_00034813	5.000%	5.000%	5.000%	5.000% 7 cents/MCF
Wharton	E_00015842	3.000%	3.000%	3.000%	3.000% 7 cents/MCF
White Oak	E_00015853	4.000%	4.000%	4.000%	4.000% 7 cents/MCF
Whitehouse	E_00015859	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Willis	E_00015894	5.000%	5.000%	5.000%	5.000% 7

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cents/MCF					
Wills Point	E_00015901	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Winfield	E_00015914	2.000%	2.000%	2.000%	2.000%
Winnsboro	E_00015921		2.000%		2.000%
2.000%	2.000%			7 cents/MCF	
Woodbranch Village	E_00015940	0.000%	0.000%	0.000%	0.000%
Yorktown	E_00015986	2.000%	2.000%	2.000%	0.000%

GSLV-630-I-GRIP 2025

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE AREAS - INCORPORATED RATE SHEET GENERAL SERVICE-LARGE VOLUME RATE SCHEDULE NO. GSLV-630-I-GRIP 2025

AVAILABILITY

This schedule is available at points on existing facilities of adequate capacity and suitable pressure in the area designated in the Rate Book of CENTERPOINT ENERGY RESOURCES CORP., D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS (hereinafter called Company).

APPLICATION OF SCHEDULE

This schedule is applicable to any general service customer in an incorporated area excluding a city that has ceded jurisdiction to the Commission in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas for commercial uses and industrial uses whose average monthly usage for the prior calendar year is more than 150,000 cubic feet. Gas supplied hereunder is for the individual use of the Consumer at one point of delivery and shall not be resold or shared with others. If the Consumer has a written contract with Company, the terms and provision of such contract shall be controlling. Cities per Geographic Rate Area are listed on the final pages of this rate schedule.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

(a) The Base Rate consisting of:

- | | |
|-------------------------------------|----------|
| (1) Customer Charge1 - | |
| Houston and Texas Coast | \$450.89 |
| South Texas and Beaumont/East Texas | \$290.89 |

(2) Commodity Charge for all Ccf billed at the pressure bases and Geographic Rate Areas as set forth below2 -

	Houston Texas Coast Beaumont/East Texas South Texas
14.65 Pressure Base	\$0.08933 \$0.08989 \$0.01811
\$0.08925	
14.73 Pressure Base	\$0.08982 \$0.09038 \$0.01821
\$0.08974	
14.95 Pressure Base	\$0.09116 \$0.09173 \$0.01848

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\$0.09108

(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule. _____

Notes:

Houston and South Texas and

Texas Coast

Beaumont/East Texas

1 Customer Charge	\$390.00	\$230.00	(GUD OS-
23-00015513)	2025 GRIP Charge	60.89	
60.89	(CASE 00020313)	Total Customer Charge	\$450.89
\$290.89	2Commodity Charges per	GUD OS-23-00015513.	

(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Mcf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.

(d) Rate Case Expense Recovery - Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.

(e) Tax Act 2022 - Tax Act 2022 will be calculated and adjusted periodically as defined in the Company's applicable Tax Act 2022 Rate Schedule.

WRITTEN CONTRACT

In order to receive a delivery from Company of more than 25 Mcf during any one day, the Consumer must execute a written contract with Company on Company's form of contract covering the sale of gas by Company to it. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from the records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reasons, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining whether or not a contract is required. Such written contract shall be executed by Consumer upon request of Company and Company shall not be obligated to serve any such Consumer more than 25 Mcf during any one day until such written contract is executed and delivered by Consumer.

MEASUREMENT

The term cubic foot of gas for the purpose of measurement of the gas delivered and for all other purposes is the amount of gas necessary to fill a cubic foot of space when the gas is at an absolute pressure of 14.65 pounds per square inch and at a base temperature of sixty (60) degrees Fahrenheit.

The term Mcf shall mean 1,000 cubic feet of gas.

The Sales Unit shall be one Mcf.

Assumed Atmospheric Pressure - The average atmospheric pressure shall be assumed to be fourteen and seven-tenths (14.7) pounds per square inch, irrespective of actual

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elevation or location of the point of delivery above sea level or variation in such atmospheric pressure from time to time.

Orifice Meters - When orifice meters are used for the measurement of gas, such orifice meters shall be constructed and installed, and the computations of volume made, in accordance with the provisions of Gas Measurement Committee Report No. 3 of the American Gas Association as revised September, 1969 (A.G.A. Report No. 3), with any subsequent amendments or revisions which may be mutually acceptable. The temperature of the gas shall be determined by a recording thermometer so installed that it may record the temperature of the gas flowing through the meter or meters. The average of the record to the nearest one (1) degree Fahrenheit, obtained while gas is being delivered, shall be the applicable flowing gas temperature for the period under consideration.

The specific gravity of the gas shall be determined by a recording gravitometer owned and operated by the pipeline company from whom Company purchases its gas, so installed that it may record the specific gravity of the gas flowing through the meter or meters; provided, however, that the results of spot tests made by the pipeline company with a standard type specific gravity instrument shall be used at locations where the pipeline company does not have a recording gravitometer in service. If the recording gravitometer is used, the average of the record to the nearest one-thousandth (0.001), obtained while gas is being delivered, shall be the applicable specific gravity of the gas for the period under consideration. If the spot test method is used, the specific gravity of the gas delivered hereunder shall be determined once monthly, the result obtained, to the nearest one-thousandth (0.001), to be applicable during the succeeding billing month.

Adjustment for the effect of supercompressibility shall be made according to the provisions of A.G.A. Report No. 3, hereinabove identified, for the average conditions of pressure, flowing temperature and specific gravity at which the gas was measured during the period under consideration, and with the proportionate value of each carbon dioxide and nitrogen in the gas delivered included in the computation of the applicable supercompressibility factors. Company shall obtain appropriate carbon dioxide and nitrogen fraction values as may be required from time to time.

Positive Displacement Meters and Turbine Meters - When positive displacement meters and/or turbine meters are used for the measurement of gas, the flowing temperature of the gas metered shall be assumed to be sixty (60) degrees Fahrenheit, and no correction shall be made for any variation therefrom; provided however, that company shall have the option of installing a recording thermometer, and if company exercises such option, corrections shall be made for each degree variation in the applicable flowing temperature for the period under consideration.

The volumes of gas determined shall be adjusted for the effect of supercompressibility as follows:

(A) When the flowing temperature of gas is assumed to be sixty (60) degrees

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Fahrenheit, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the A.G. A. Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average pressure at which the gas was measured.

(B) When the flowing gas temperature is recorded and applied according to the option above, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the American Gas Association Gas Measurement Committee Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average conditions of pressure and flowing temperature at which the gas was measured.

SUPPLY INTERRUPTIONS

Total or partial interruption of gas deliveries due to acts of God, the elements, requirements for residential and other uses declared superior to Consumers by law, or to other causes or contingencies beyond the control of Company or not proximately caused by Company's negligence, shall not be the basis for claims-delivery and receipt of gas to be resumed whenever any such cause or contingency shall end.

CHARGES FOR UNAUTHORIZED OVER-RUN GAS

Any gas taken during any day by Consumer which exceeds the maximum daily quantity specified in Consumer's contract with Company shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a complete curtailment of all gas deliveries, and prior to the authorized resumption of natural gas service, hereunder shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a partial curtailment, and prior to the authorized resumption of natural gas service, which exceeds the stated amount of gas deliveries Consumer may take during such partial curtailment, shall be considered to be unauthorized over-run gas. Company shall bill, and Consumer shall pay for unauthorized over-run gas at the rate of \$10.00 per Mcf, in addition to the Monthly Rate specified herein for such gas. The payment of such additional charge for unauthorized over-run gas shall not, under any circumstances, be considered as giving the Consumer the right to take unauthorized over-run gas, nor shall such payment be considered to exclude or limit any other remedies available to Company against the Consumer for exceeding the maximum daily quantity specified in Consumer's contract with Company, or for failure to comply with curtailment orders issued by Company hereunder. The additional amount specified above charged for unauthorized over-run gas shall be adjusted, either plus or minus, to conform to the change made by Company's supplier in its rate schedule under which Company purchases its gas supply for resale under this schedule.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A

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copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

Cities by Geographic Rate Area Agua Dulce South Texas Edgewood
Beaumont/East Texas Alice South Texas Edna South Texas Alvin
Texas Coast Elgin South Texas Anahuac Beaumont/East Texas
Falls City South Texas Angleton Texas Coast Freeport Texas Coast
Aransas Pass South Texas Freer South Texas Arp Beaumont/East Texas
Friendswood Texas Coast Atlanta Beaumont/East Texas Fruitvale
Beaumont/East Texas Austin South Texas Fulshear Texas Coast
Bastrop South Texas Ganado South Texas Baytown Texas Coast
Garden Ridge South Texas Beach City Texas Coast
Giddings South Texas Beasley Texas Coast Gladewater Beaumont/East
Texas Beaumont Beaumont/East Texas Goodrich Beaumont/East Texas Beckville
Beaumont/East Texas Grand Saline Beaumont/East Texas Bishop South Texas Gregory
South Texas Bloomburg Beaumont/East Texas Hedwig Village Houston Bridge City
Beaumont/East Texas Hilshire Village Houston Brookshire Texas Coast
Hondo South Texas Brookside Village Texas Coast Houston Houston Buda South Texas
Humble Houston Bunker Hill Village Houston Hunters
Creek Village Houston Cibolo South Texas Huntsville
Beaumont/East Texas Clarksville City Beaumont/East Texas Ingleside South Texas
Clute Texas Coast Ingleside on the Bay South Texas Conroe
Houston Iowa Colony Texas Coast De Kalb Beaumont/East
Texas Jacksonville Beaumont/East Texas Deer Park Houston
Jersey Village Houston Dickinson Texas Coast Jourdan South Texas
Driscoll South Texas Karnes City South Texas East Bernard
Texas Coast Katy Texas Coast Kemah Texas Coast
Niederwald South Texas Kendleton Texas Coast North Cleveland
Beaumont/East Texas Kilgore Beaumont/East Texas Oak Ridge North Houston
Kingsville South Texas Odem South Texas Kyle South Texas
Orange Beaumont/East Texas La Grange South Texas Orange Grove
South Texas La Marque Texas Coast Orchard Texas Coast La Porte
Texas Coast Ore City Beaumont/East Texas LaCoste South Texas
Overton Beaumont/East Texas Lake Jackson Texas Coast Oyster Creek Texas
Coast Laredo South Texas Pasadena Houston League City Texas
Coast Pearland Texas Coast Liberty Beaumont/East Texas Piney Point
Village Houston Lindale Beaumont/East Texas Pittsburg Beaumont/East Texas
Linden Beaumont/East Texas Point Comfort South Texas Lone Star Beaumont/East
Texas Port Arthur Beaumont/East Texas Longview Beaumont/East Texas Port
Lavaca South Texas Magnolia Houston Portland South Texas Manvel
Texas Coast Premont South Texas Marion South Texas
Red Lick Beaumont/East Texas Marshall Beaumont/East Texas Refugio South
Texas Mathis South Texas Richmond Texas Coast Meadows Place
Houston Riverside Beaumont/East Texas Missouri City Houston
Rose Hill Acres Beaumont/East Texas Mont Belvieu Texas Coast Rosenberg
Texas Coast Morgan's Point Texas Coast Runge South Texas Mount Pleasant
Beaumont/East Texas Rusk Beaumont/East Texas Nassau Bay Houston

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28074

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Santa Fe Texas Coast Nederland Beaumont/East Texas Schulenburg South Texas
 Needville Texas Coast Seabrook Texas Coast New London
 Beaumont/East Texas Seadrift South Texas Shenandoah Houston
 Universal City South Texas Shoreacres Texas Coast Victoria South Texas
 Silsbee Beaumont/East Texas Wallis Texas Coast Simonton Texas Coast
 Waskom Beaumont/East Texas Sour Lake Beaumont/East Texas Webster Texas
 Coast Spring Valley Village Houston West Columbia Texas Coast Stafford
 Houston Wharton Texas Coast Sugar Land Texas Coast
 White Oak Beaumont/East Texas Taft South Texas
 Winfield Beaumont/East Texas Tatum Beaumont/East Texas Winnsboro
 Beaumont/East Texas Taylor Lake Village Texas Coast Woodbranch Village Houston
 Texas City Texas Coast Yorktown South Texas Tomball Houston
 Tyler Beaumont/East Texas Union Grove Beaumont/East Texas

PGA-21

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT
 ENERGY TEXAS GAS HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS
 GEOGRAPHIC RATE AREAS-RATE SHEET PURCHASED GAS ADJUSTMENT

RATE SCHEDULE NO. PGA-21

This Cost of Gas Clause shall apply to all general service rate schedules of
 CenterPoint Energy Entex in the Houston, Texas Coast, South Texas and Beaumont/East
 Texas Geographic Rate Areas (the Company).

A. DEFINITIONS

1. Cost of Purchased Gas (G): The Company's best estimate of the cost of natural
 gas (per Mcf) to be purchased for resale hereunder during the period that the PGA
 Rate is to be effective. The cost of natural gas shall include the cost of gas
 supplies purchased for resale hereunder, upstream transportation capacity charges,
 storage capacity charges, the cost of gas withdrawn from storage less the cost of
 gas injected into storage, and any transaction-related fees, gains or losses and
 other transaction costs associated with the use of various financial instruments
 used by the Company to stabilize prices. Any costs associated with the use of
 financial instruments entered into after March 1, 2024, shall be approved in
 advance and in writing by the Director of the Oversight and Safety Division of the
 Commission. The cost of purchased gas includes the cost of propane (per gallon),
 including measurement adjustments to reflect changes in the state of gas between
 liquid and vapor, used in the Company's propane-air peak shaving facilities. The
 cost of purchased gas may also include costs related to the purchase and
 transportation of Hydrogen or Renewable Natural Gas (RNG). Renewable Natural Gas
 is the term used to describe pipeline-compatible gaseous fuel derived from biogenic
 or other renewable sources that has lower lifecycle carbon-dioxide-equivalent
 (CO2e) emissions than geologic natural gas. The cost of purchased gas may also
 include the cost of carbon emission offsets purchased and retired in association
 with natural gas supplies.

2. Purchase/Sales Ratio (R): A ratio determined by dividing the total volumes
 purchased by the Company for general service customers for the twelve (12) month
 period ending the preceding August 31 Production Month by the sum of the volumes
 sold to general service customers during the same period. For the purpose of this

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS

RRC TARIFF NO: 28074

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

computation, all volumes shall be stated at 14.65 p.s.i.a. Such ratio as determined shall in no event seek to recover more than 5% lost and unaccounted for gas loss unless expressly authorized by the applicable regulatory authority.

3. Production Month: The month that gas cost related activities are completed.

4. Accounting Month: The month gas related activities are posted on the books and records of the Company.

5. Commodity Cost: The Cost of Purchased Gas multiplied by the Purchase Sales Ratio.

6. Purchased Gas Adjustment (PGA): The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the commodity cost, a reconciliation component (RC), and Customer Rate Relief (CRR) Charge, and related fees and taxes. PGA Rate (per Mcf sold) = [(G * R) plus or minus RC] rounded to the nearest \$0.0001 PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

7. General Service Customer: residential, small commercial and large volume Customers.

8. Reconciliation Audit: An annual review of the Company's books and records for each twelve-month period ending with the May Production Month to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine:

- a. the total amount paid for gas purchased by the Company to provide service to its general service customers during the period;
- b. the revenues received from operation of the provisions of this Cost of Gas Clause
- c. the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause;
- d. an adjustment, if necessary, for lost and unaccounted for gas during the period identified in A2 in excess of five (5) percent of purchases;
- e. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;
- f. the gas cost portion of bad debt expense;
- g. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission;
- h. the amount of gas cost attributable to the Customer Rate Relief Charge; and
- i. other amounts properly credited to the cost of gas not specifically identified herein.

9. Reconciliation Component (RC): The amount to be returned to or recovered from customers each month from the August billing cycle through July billing cycle as a result of the Reconciliation Audit.

10. Reconciliation Account: The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect but not necessarily limited to:

- a. the total amounts paid to the Company's supplier(s) for gas applicable to

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28074

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

general service customers as recorded on the Company's books and records;
 b. any upstream transportation charges;
 c. the cost of gas withdrawn from storage less the cost of gas injected into storage;
 d. fixed storage charges;
 e. the revenues produced by the operation of this Cost of Gas Clause; and
 f. refunds, payments, or charges provided for herein or as approved by the regulatory authority;
 g. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;
 h. the gas cost portion of bad debt expense;
 i. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission;
 j. the amount of gas cost attributable to the Customer Rate Relief Charge; and
 k. other amounts properly credited to the cost of gas not specifically identified herein.

11. Carrying Charge for Gas in Storage: A return on the Company's investment for gas in storage.

12. Customer Rate Relief (CRR) Charge: A nonbypassable charge as defined in Tex Util. Code Section 104-362(7).

B. COST OF GAS = Purchased Gas Adjustment (PGA)

In addition to the cost of service as provided under its general service rate schedule(s), the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each Customer bill.

C. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section D below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather and growth, for the last preceding August billing cycle through July billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a twelve month period beginning with the next following August billing cycle and continuing through the next following July billing cycle at which time it will terminate until a new Reconciliation Component is determined.

D. PAYMENT FOR USE OF FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If the sum of the monthly balances reflects an over collection during the period, the Company shall credit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%. If the sum

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28074

RATE SCHEDULESCHEDULE IDDESCRIPTION

of the monthly balances reflects an under collection during the period, the Company shall debit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%.

E. CARRYING CHARGE FOR GAS IN STORAGE

A carrying charge for gas in storage will be calculated based on the arithmetic average of the beginning and ending balance of gas and propane in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. OS-23-00015513 and will be reflected on the customer's bill.

F. CUSTOMER RATE RELIEF CHARGE

As calculated pursuant to Customer Rate Relief Rate Schedule. The Customer Rate Relief Charge is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments, and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011.

G. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. The entire amount of refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section D, Payment for Use of Funds, above.

H. COST OF GAS STATEMENT

The Company shall file a copy of the Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth:

1. the Cost of Purchased Gas;
2. that cost multiplied by the Purchase/Sales Ratio;
3. the amount of the cost of gas caused by any surcharge or refund;
4. the Reconciliation Component;
5. the Cost of Gas which is the total of items (2) through (4);
6. the Carrying Charge for Gas in Storage; and
7. the Customer Rate Relief Charge.

The statement shall include all data necessary for the Customers and Regulatory Authority to review and verify the calculation of the Cost of Gas and the Carrying Charge for Gas in Storage. The date on which billing using the Cost of Gas and the Carrying Charge for Gas in Storage is to begin (bills prepared) is to be specified in the statement. The Company shall include in its monthly Cost of Gas Statement filed pursuant to the PGA the separate cost of each type of purchased fuel, including but not limited to the cost of purchased natural gas, renewable natural

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28074

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

gas, hydrogen, and any other type of fuel included in the PGA.

I. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but is not necessarily limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending with the May Production Month will be available upon request;
2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues for the twelve month period ending with the May Production Month will be available upon request;
3. A tabulation of any amounts properly credited against Cost of Gas;
4. The amount of gas cost attributable to the Customer Rate Relief Charge; and
5. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account.

This report shall be filed concurrently with the Cost of Gas Statement for August. The Annual Report shall be filed in a format similar to the example format that follows.

PSIF-18

PIPELINE SAFETY INSPECTION FEE: Pipeline Safety and Regulatory Program Fee pursuant to Texas Utilities Code 121.211. The 2025 Pipeline Safety and Regulatory Program Fee is one-time surcharge per customer bill of \$1.05, based on \$1.00 per service line. It will be collected from April 1, 2025 to April 30, 2025.

STXINC-1

The following rate schedules listed below go into effect for the following incorporated cities with the following effective dates:

GSS-2097-I GSLV-628-I R-2097-I

City	Authority	Effective Date
Agua Dulce	Operation of Law 5/23/2018	
Alice	Operation of Law 5/23/2018	
Aransas Pass	Operation of Law 5/23/2018	
Austin	Operation of Law 5/23/2018	
Bastrop	Operation of Law 5/23/2018	
Bishop	Operation of Law 5/23/2018	
Buda	Operation of Law 5/23/2018	
Cibolo	Operation of Law 5/23/2018	
Converse	Operation of Law 5/23/2018	
Driscoll	Operation of Law 5/23/2018	
Edna	Operation of Law 5/23/2018	
Elgin	Operation of Law 5/23/2018	
Falls City	Operation of Law 5/23/2018	
Freer	Operation of Law 5/23/2018	
Ganado	Operation of Law 5/23/2018	
Garden Ridge	Operation of Law 5/23/2018	
Giddings	Operation of Law 5/23/2018	
Gregory	Operation of Law 5/23/2018	

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28074

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Hondo	Operation of Law 5/23/2018
Ingleside	Operation of Law 5/23/2018
Ingleside on the Bay	Operation of Law 5/23/2018
Jourdanton	Operation of Law 5/23/2018
Karnes City	Operation of Law 5/23/2018
Kingsville	Operation of Law 5/23/2018
Kyle	Operation of Law 5/23/2018
La Coste	Operation of Law 5/23/2018
La Grange	Operation of Law 5/23/2018
Laredo	Operation of Law 5/23/2018
Marion	Operation of Law 5/23/2018
Mathis	Operation of Law 5/23/2018
Niederwald	Operation of Law 5/23/2018
Odem	Operation of Law 5/23/2018
Orange Grove	Operation of Law 5/23/2018
Point Comfort	Operation of Law 5/23/2018
Port Lavaca	Operation of Law 5/23/2018
Portland	Operation of Law 5/23/2018
Poteet	Operation of Law 5/23/2018
Poth	Operation of Law 5/23/2018
Premont	Operation of Law 5/23/2018
Refugio	Operation of Law 5/23/2018
Runge	Operation of Law 5/23/2018
Sandy Oaks	Operation of Law 5/23/2018
Schulenburg	Operation of Law 5/23/2018
Seadrift	Operation of Law 5/23/2018
Smithville	Operation of Law 5/23/2018
Taft	Operation of Law 5/23/2018
Universal City	Operation of Law 5/23/2018
Victoria	Operation of Law 5/23/2018
Yorktown	Operation of Law 5/23/2018

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2097-I-GRIP 2019 GSLV-628-I-GRIP 2019 R-2097-IGRIP 2019

City	Authority	Effective Date
Agua Dulce	Operation of Law 5/28/2019	
Driscoll	Operation of Law 5/28/2019	
Edna	Operation of Law 7/11/2019	
Falls City	Operation of Law 7/11/2019	
Freer	Operation of Law 7/11/2019	
Ganado	Operation of Law 7/11/2019	
Gregory	Operation of Law 7/11/2019	
Hondo	Operation of Law 7/11/2019	
Ingleside by the Bay	Operation of Law 7/11/2019	
Karnes City	Operation of Law 5/28/2019	
Laredo	Operation of Law 5/28/2019	

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28074

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Marion	Operation of Law 5/28/2019
Niederwald	Operation of Law 7/11/2019
Odem	Operation of Law 7/11/2019
Poth	Operation of Law 5/28/2019
Premont	Operation of Law 7/11/2019
Refugio	Operation of Law 7/11/2019
Runge	Operation of Law 7/11/2019
Schulenberg	Operation of Law 7/11/2019
Seadrift	Operation of Law 5/28/2019
Yorktown	Operation of Law 5/28/2019

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSLV-628A-I-GRIP 2020 GSS-2097-I-GRP 2020 R-2097-I-GRIP 2020 GSLV-628A-U-GRIP 2020 GSS-2097-U-GRP 2020 R-2097-U-GRIP 2020

City	Authority	Effective Date
Agua Dulce	Operation of Law 6/18/2020	
Driscoll	Operation of Law 6/18/2020	
Edna	Operation of Law 6/18/2020	
Falls City	Operation of Law 6/18/2020	
Freer	Operation of Law 6/18/2020	
Ganado	Operation of Law 6/18/2020	
Gregory	Operation of Law 6/18/2020	
Hondo	Operation of Law 6/18/2020	
Ingleside by the Bay	Operation of Law 6/18/2020	
Karnes City	Operation of Law 6/18/2020	
Laredo	Operation of Law 6/18/2020	
Marion	Operation of Law 6/18/2020	
Niederwald	Operation of Law 6/18/2020	
Odem	Operation of Law 6/18/2020	
Poth	Operation of Law 6/18/2020	
Premont	Operation of Law 6/18/2020	
Refugio	Operation of Law 6/18/2020	
Runge	Operation of Law 6/18/2020	
Schulenberg	Operation of Law 6/18/2020	
Seadrift	Operation of Law 6/18/2020	
Yorktown	Operation of Law 6/18/2020	

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2097-I-GRIP 2021 GSLV-628-I-GRIP 2021 R-2097-I-GRIP 2021 GSS-2097-U-GRIP 2021 GSLV-628-U-GRIP 2021 R-2097-U-GRIP 2021

City	Authority	Effective Date
Agua Dulce	Operation of Law	6/17/2021
Driscoll	Operation of Law	6/17/2021
Edna	Operation of Law	6/17/2021
Falls City	Operation of Law	6/17/2021

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28074

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Freer	Operation of Law	6/17/2021
Ganado	Operation of Law	6/17/2021
Gregory	Operation of Law	6/17/2021
Hondo	Operation of Law	6/17/2021
Ingleside by the Bay	Operation of Law	6/17/2021
Karnes City	Operation of Law	6/17/2021
Laredo	Operation of Law	6/17/2021
Marion	Operation of Law	6/17/2021
Niederwald	Operation of Law	6/17/2021
Odem	Operation of Law	6/17/2021
Poth	Operation of Law	6/17/2021
Premont	Operation of Law	6/17/2021
Refugio	Operation of Law	6/17/2021
Runge	Operation of Law	6/17/2021
Schulenburg	Operation of Law	6/17/2021
Seadrift	Operation of Law	6/17/2021
Yorktown	Operation of Law	6/17/2021

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2097-I-GRIP 2022 GSLV-628-I-GRIP 2022 R-2097-I-GRIP 2022 GSS-2097-U-GRIP 2022
GSLV-628-U-GRIP 2022 R-2097-U-GRIP 2022

City	Authority	Effective Date
Agua Dulce	Operation of Law	6/16/2022
Driscoll	Operation of Law	6/16/2022
Edna	Operation of Law	6/16/2022
Falls City	Operation of Law	6/16/2022
Freer	Operation of Law	6/16/2022
Ganado	Operation of Law	6/16/2022
Gregory	Operation of Law	6/16/2022
Hondo	Operation of Law	6/16/2022
Ingleside by the Bay	Operation of Law	6/16/2022
Karnes City	Operation of Law	6/16/2022
Laredo	Operation of Law	6/16/2022
Marion	Operation of Law	6/16/2022
Niederwald	Operation of Law	6/16/2022
Odem	Operation of Law	6/16/2022
Poth	Operation of Law	6/16/2022
Premont	Operation of Law	6/16/2022
Refugio	Operation of Law	6/16/2022
Runge	Operation of Law	6/16/2022
Schulenburg	Operation of Law	6/16/2022
Seadrift	Operation of Law	6/16/2022
Yorktown	Operation of Law	6/16/2022

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28074

RATE SCHEDULE

SCHEDULE IDDESCRIPTIONGSS-2097-I-GRIP 2023 GSLV-628-I-GRIP 2023 R-2097-I-GRIP 2023 GSS-2097-U-GRIP 2023
GSLV-628-U-GRIP 2023 R-2097-U-GRIP 2023

City	Authority	Effective Date
Agua Dulce	Operation of Law	6/15/2023
Driscoll	Operation of Law	6/15/2023
Edna	Operation of Law	6/15/2023
Falls City	Operation of Law	6/15/2023
Freer	Operation of Law	6/15/2023
Ganado	Operation of Law	6/15/2023
Gregory	Operation of Law	6/15/2023
Hondo	Operation of Law	6/15/2023
Ingleside by the Bay	Operation of Law	6/15/2023
Karnes City	Operation of Law	6/15/2023
Laredo	Operation of Law	6/15/2023
Marion	Operation of Law	6/15/2023
Niederwald	Operation of Law	6/15/2023
Odem	Operation of Law	6/15/2023
Poth	Operation of Law	6/15/2023
Premont	Operation of Law	6/15/2023
Refugio	Operation of Law	6/15/2023
Runge	Operation of Law	6/15/2023
Schulenburg	Operation of Law	6/15/2023
Seadrift	Operation of Law	6/15/2023
Yorktown	Operation of Law	6/15/2023

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2099-I GSS-2099-U GSLV-630-I GSLV-630-U R-2099-I R-2099-U

City	Authority	Effective Date
Agua Dulce	Operation of Law	12/1/2024
Driscoll	Operation of Law	12/1/2024
Edna	Operation of Law	12/1/2024
Falls City	Operation of Law	12/1/2024
Freer	Operation of Law	12/1/2024
Ganado	Operation of Law	12/1/2024
Gregory	Operation of Law	12/1/2024
Hondo	Operation of Law	12/1/2024
Ingleside by the Bay	Operation of Law	12/1/2024
Karnes City	Operation of Law	12/1/2024
Laredo	Operation of Law	12/1/2024
Marion	Operation of Law	12/1/2024
Niederwald	Operation of Law	12/1/2024
Odem	Operation of Law	12/1/2024
Premont	Operation of Law	12/1/2024
Refugio	Operation of Law	12/1/2024
Runge	Operation of Law	12/1/2024
Schulenburg	Operation of Law	12/1/2024

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28074

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Seadrift	Operation of Law	12/1/2024
Yorktown	Operation of Law	12/1/2024

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2099-I-GRIP 2025 GSS-2099-U-GRIP 2025 GSLV-630-I-GRIP 2025 GSLV-630-U-GRIP 2025 R-2099-I-GRIP 2025 R-2099-U-GRIP 2025

City Authority Effective Date

Agua Dulce Operation of Law 6/3/2025

Driscoll Operation of Law 6/3/2025

Edna Operation of Law 6/3/2025

Falls City Operation of Law 6/3/2025

Freer Operation of Law 6/3/2025

Ganado Operation of Law 6/3/2025

Gregory Operation of Law 6/3/2025

Hondo Operation of Law 6/3/2025

Ingleside by the Bay Operation of Law 6/3/2025

Karnes City Operation of Law 6/3/2025

Laredo Operation of Law 6/3/2025

Marion Operation of Law 6/3/2025

Niederwald Operation of Law 6/3/2025

Odem Operation of Law 6/3/2025

Premont Operation of Law 6/3/2025

Refugio Operation of Law 6/3/2025

Runge Operation of Law 6/3/2025

Schulenburg Operation of Law 6/3/2025

Seadrift Operation of Law 6/3/2025

Yorktown Operation of Law 6/3/2025

STXINC-2

The following rate schedules listed below go into effect for the following unincorporated cities and cities that have surrendered jurisdiction to the Railroad Commission of Texas with the following effective dates:

GSS-2097-U GSLV-628-U R-2097-U

City	Authority	Effective Date
Beeville, Inc.*	GUD 10669	5/23/2018
Eagle Lake, Inc.*	GUD 10669	5/23/2018
El Campo, Inc. *	GUD 10669	5/23/2018
Floresville, Inc.*	GUD 10669	5/23/2018
Goliad, Inc.*	GUD 10669	5/23/2018
Hallettsville, Inc.*	GUD 10669	5/23/2018
Kenedy, Inc.*	GUD 10669	5/23/2018
New Braunfels, Inc.*	GUD 10669	5/23/2018
Nordheim, Inc.*	GUD 10669	5/23/2018
Palacios, Inc. *	GUD 10669	5/23/2018
Pleasanton, Inc.*	GUD 10669	5/23/2018
San Diego, Inc.*	GUD 10669	5/23/2018
San Marcos, Inc. *	GUD 10669	5/23/2018

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28074

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Schertz, Inc.*	GUD 10669	5/23/2018
Selma, Inc.*	GUD 10669	5/23/2018
Sequin, Inc.*	GUD 10669	5/23/2018
Sinton, Inc.*	GUD 10669	5/23/2018
Weimar, Inc.*	GUD 10669	5/23/2018

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2097-I-GRIP 2019 GSLV-628-I-GRIP 2019 R-2097-IGRIP 2019 GSS-2097-U-GRIP 2019
GSLV-628-U-GRIP 2019 R-2097-U-GRIP 2019

City	Authority	Effective Date
Alice, Inc.	Operation of Law 7/11/2019	
Aransas Pass, Inc.	Operation of Law 7/11/2019	
Austin, Inc.	Operation of Law 7/11/2019	
Bastrop, Inc.	Operation of Law 7/11/2019	
Beeville, Inc.*	GUD 10833	6/19/2019
Bishop, Inc.	Operation of Law 5/28/2019	
Buda, Inc.	Operation of Law 7/11/2019	
Cibolo, Inc.	Operation of Law 7/11/2019	
Converse, Inc.	Operation of Law 7/11/2019	
Eagle Lake, Inc.*	GUD 10833	6/19/2019
El Campo, Inc. *	GUD 10833	6/19/2019
Elgin, Inc.	Operation of Law 7/11/2019	
Floresville, Inc.*	GUD 10833	6/19/2019
Garden Ridge, Inc.	Operation of Law 7/11/2019	
Giddings, Inc.	Operation of Law 7/11/2019	
Goliad, Inc.*	GUD 10833	6/19/2019
Hallettsville, Inc.*	GUD 10833	6/19/2019
Ingleside, Inc.	Operation of Law 5/28/2019	
Jourdanton, Inc.	Operation of Law 7/11/2019	
Kenedy, Inc.*	GUD 10833	6/19/2019
Kingsville, Inc.	Operation of Law 5/28/2019	
Kyle, Inc.	Operation of Law 7/11/2019	
La Grange, Inc.	Operation of Law 7/11/2019	
LaCoste, Inc.	Operation of Law 7/11/2019	
Mathis, Inc.	Operation of Law 7/11/2019	
New Braunfels, Inc.*	GUD 10833	6/19/2019
Nordheim, Inc.*	GUD 10833	6/19/2019
Orange Grove, Inc.	Operation of Law 7/11/2019	
Palacios, Inc.	GUD 10833	6/19/2019
Pleasanton, Inc.*	GUD 10833	6/19/2019
Point Comfort, Inc.	Operation of Law 7/11/2019	
Port Lavaca, Inc.	Operation of Law 7/11/2019	
Portland, Inc.	Operation of Law 5/28/2019	
Poteet, Inc.	Operation of Law 5/28/2019	

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28074

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

San Diego, Inc.*	GUD 10833	6/19/2019
San Marcos, Inc.	GUD 10833	6/19/2019
Sandy Oaks, Inc.	Operation of Law 5/28/2019	
Schertz, Inc.*	GUD 10833	6/19/2019
Selma, Inc.*	GUD 10833	6/19/2019
Sequin, Inc.*	GUD 10833	6/19/2019
Sinton, Inc.*	GUD 10833	6/19/2019
Smithville, Inc.	Operation of Law 7/11/2019	
Taft, Inc.	Operation of Law 7/11/2019	
Universal City, Inc.	Operation of Law 7/11/2019	
Victoria, Inc.	Operation of Law 5/28/2019	
Weimar, Inc.*	GUD 10833	6/19/2019

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSLV-628A-I-GRIP 2020 GSS-2097-I-GRP 2020 R-2097-I-GRIP 2020 GSLV-628A-U-GRIP 2020 GSS-2097-U-GRP 2020 R-2097-U-GRIP 2020

City	Authority	Effective Date
Alice, Inc.	Operation of Law	6/18/2020
Aransas Pass, Inc.	Operation of Law	6/18/2020
Austin, Inc.	Operation of Law	6/18/2020
Bastrop, Inc.	Operation of Law	6/18/2020
Beeville, Inc.*	GUD 10947	6/18/2020
Bishop, Inc.	Operation of Law	6/18/2020
Buda, Inc.	Operation of Law	6/18/2020
Cibolo, Inc.	Operation of Law	6/18/2020
Converse, Inc.	Operation of Law	6/18/2020
Eagle Lake, Inc.*	GUD 10947	6/18/2020
El Campo, Inc. *	GUD 10947	6/18/2020
Elgin, Inc.	Operation of Law	6/18/2020
Floresville, Inc.*	GUD 10947	6/18/2020
Garden Ridge, Inc.	Operation of Law	6/18/2020
Giddings, Inc.	Operation of Law	6/18/2020
Goliad, Inc.*	GUD 10947	6/18/2020
Hallettsville, Inc.*	GUD 10947	6/18/2020
Ingleside, Inc.	Operation of Law	6/18/2020
Jourdanton, Inc.	Operation of Law	6/18/2020
Kenedy, Inc.*	GUD 10947	6/18/2020
Kingsville, Inc.	Operation of Law	6/18/2020
Kyle, Inc.	Operation of Law	6/18/2020
La Grange, Inc.	Operation of Law	6/18/2020
LaCoste, Inc.	Operation of Law	6/18/2020
Mathis, Inc.	Operation of Law	6/18/2020
New Braunfels, Inc.*	GUD 10947	6/18/2020
Nordheim, Inc.*	GUD 10947	6/18/2020

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28074

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Orange Grove, Inc.	Operation of Law	6/18/2020
Palacios, Inc.	GUD 10947	6/18/2020
Pleasanton, Inc.*	GUD 10947	6/18/2020
Point Comfort, Inc.	Operation of Law	6/18/2020
Port Lavaca, Inc.	Operation of Law	6/18/2020
Portland, Inc.	Operation of Law	6/18/2020
Poteet, Inc.	Operation of Law	6/18/2020
San Diego, Inc.*	GUD 10947	6/18/2020
San Marcos, Inc.	GUD 10947	6/18/2020
Sandy Oaks, Inc.	Operation of Law	6/18/2020
Schertz, Inc.*	GUD 10947	6/18/2020
Selma, Inc.*	GUD 10947	6/18/2020
Sequin, Inc.*	GUD 10947	6/18/2020
Sinton, Inc.*	GUD 10947	6/18/2020
Smithville, Inc.	Operation of Law	6/18/2020
Taft, Inc.	Operation of Law	6/18/2020
Universal City, Inc.	Operation of Law	6/18/2020
Victoria, Inc.	Operation of Law	6/18/2020
Weimar, Inc.*	GUD 10947	6/18/2020

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSLV-628A-I-GRIP 2021 GSS-2097-I-GRP 2021 R-2097-I-GRIP 2021 GSLV-628A-U-GRIP 2021 GSS-2097-U-GRP 2021 R-2097-U-GRIP 2021

City	Authority	Effective Date
Alice, Inc.	Operation of Law	6/17/2021
Aransas Pass, Inc.	Operation of Law	6/17/2021
Austin, Inc.	Operation of Law	6/17/2021
Bastrop, Inc.	Operation of Law	6/17/2021
Beeville, Inc.*	Case 00005924	6/17/2021
Bishop, Inc.	Operation of Law	6/17/2021
Buda, Inc.	Operation of Law	6/17/2021
Cibolo, Inc.	Operation of Law	6/17/2021
Converse, Inc.	Operation of Law	6/17/2021
Eagle Lake, Inc.*	Case 00005924	6/17/2021
El Campo, Inc. *	Case 00005924	6/17/2021
Elgin, Inc.	Operation of Law	6/17/2021
Floresville, Inc.*	Case 00005924	6/17/2021
Garden Ridge, Inc.	Operation of Law	6/17/2021
Giddings, Inc.	Operation of Law	6/17/2021
Goliad, Inc.*	Case 00005924	6/17/2021
Hallettsville, Inc.*	Case 00005924	6/17/2021
Ingleside, Inc.	Operation of Law	6/17/2021
Jourdanton, Inc.	Operation of Law	6/17/2021
Kenedy, Inc.*	Case 00005924	6/17/2021

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28074

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Kingsville, Inc.	Operation of Law	6/17/2021
Kyle, Inc.	Operation of Law	6/17/2021
La Grange, Inc.	Operation of Law	6/17/2021
LaCoste, Inc.	Operation of Law	6/17/2021
Mathis, Inc.	Operation of Law	6/17/2021
New Braunfels, Inc.*	Case 00005924	6/17/2021
Nordheim, Inc.*	Case 00005924	6/17/2021
Orange Grove, Inc.	Operation of Law	6/17/2021
Palacios, Inc.*	Case 00005924	6/17/2021
Pleasanton, Inc.*	Case 00005924	6/17/2021
Point Comfort, Inc.	Operation of Law	6/17/2021
Port Lavaca, Inc.	Operation of Law	6/17/2021
Portland, Inc.	Operation of Law	6/17/2021
Poteet, Inc.	Operation of Law	6/17/2021
San Diego, Inc.*	Case 00005924	6/17/2021
San Marcos, Inc.	Case 00005924	6/17/2021
Sandy Oaks, Inc.*	Case 00005924	6/17/2021
Santa Clara, Inc. *	Case 00005924	6/17/2021
Schertz, Inc.*	Case 00005924	6/17/2021
Seguin, Inc.*	Case 00005924	6/17/2021
Selma, Inc.*	Case 00005924	6/17/2021
Sinton, Inc.*	Case 00005924	6/17/2021
Smithville, Inc.	Operation of Law	6/17/2021
South Texas Environs	Case 00005924	6/17/2021
Taft, Inc.	Operation of Law	6/17/2021
Uhland, Inc*	Case 00005924	6/17/2021
Universal City, Inc.	Operation of Law	6/17/2021
Victoria, Inc.	Operation of Law	6/17/2021
Weimar, Inc.*	Case 00005924	6/17/2021

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSLV-628-I-GRIP 2022 GSS-2097-I-GRP 2022 R-2097-I-GRIP 2022 GSLV-628-U-GRIP 2022 GSS-2097-U-GRP 2022 R-2097-U-GRIP 2022

City	Authority	Effective Date
Alice, Inc.	Operation of Law	6/16/2022
Aransas Pass, Inc.	Operation of Law	6/16/2022
Austin, Inc.	Operation of Law	6/16/2022
Bastrop, Inc.	Operation of Law	6/16/2022
Beeville, Inc.*	Case 00008829	6/16/2022
Bishop, Inc.	Operation of Law	6/16/2022
Buda, Inc.	Operation of Law	6/16/2022
Cibolo, Inc.	Operation of Law	6/16/2022
Converse, Inc.	Operation of Law	6/16/2022
Eagle Lake, Inc.*	Case 00008829	6/16/2022

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28074

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

El Campo, Inc. * Case 00008829 6/16/2022
 Elgin, Inc. Operation of Law 6/16/2022
 Floresville, Inc.* Case 00008829 6/16/2022
 Garden Ridge, Inc. Operation of Law 6/16/2022
 Giddings, Inc. Operation of Law 6/16/2022
 Goliad, Inc.* Case 00008829 6/16/2022
 Hallettsville, Inc.* Case 00008829 6/16/2022
 Ingleside, Inc. Operation of Law 6/16/2022
 Jourdan, Inc. Operation of Law 6/16/2022
 Kenedy, Inc.* Case 00008829 6/16/2022
 Kingsville, Inc. Operation of Law 6/16/2022
 Kyle, Inc. Operation of Law 6/16/2022
 La Grange, Inc. Operation of Law 6/16/2022
 LaCoste, Inc. Operation of Law 6/16/2022
 Mathis, Inc. Operation of Law 6/16/2022
 New Braunfels, Inc.* Case 00008829 6/16/2022
 Nordheim, Inc.* Case 00008829 6/16/2022
 Orange Grove, Inc. Operation of Law 6/16/2022
 Palacios, Inc.* Case 00008829 6/16/2022
 Pleasanton, Inc.* Case 00008829 6/16/2022
 Point Comfort, Inc. Operation of Law 6/16/2022
 Port Lavaca, Inc. Operation of Law 6/16/2022
 Portland, Inc. Operation of Law 6/16/2022
 Poteet, Inc. Operation of Law 6/16/2022
 San Diego, Inc.* Case 00008829 6/16/2022
 San Marcos, Inc. Case 00008829 6/16/2022
 Sandy Oaks, Inc.* Case 00008829 6/16/2022
 Santa Clara, Inc. * Case 00008829 6/16/2022
 Schertz, Inc.* Case 00008829 6/16/2022
 Seguin, Inc.* Case 00008829 6/16/2022
 Selma, Inc.* Case 00008829 6/16/2022
 Sinton, Inc.* Case 00008829 6/16/2022
 Smithville, Inc. Operation of Law 6/16/2022
 South Texas Environs Case 00008829 6/16/2022
 Taft, Inc. Operation of Law 6/16/2022
 Uhland, Inc* Case 00008829 6/16/2022
 Universal City, Inc. Operation of Law 6/16/2022
 Victoria, Inc. Operation of Law 6/16/2022
 Weimar, Inc.* Case 00008829 6/16/2022
 * Cities - surrendered municipal jurisdiction over gas utility rates to the
 Railroad Commission

The following rate schedules listed below go into effect for the following cities
 with the following effective dates:

GSLV-628-I-GRIP 2023 GSS-2097-I-GRP 2023 R-2097-I-GRIP 2023 GSLV-628-U-GRIP 2023
 GSS-2097-U-GRP 2023 R-2097-U-GRIP 2023

City	Authority	Effective Date
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GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28074

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Alice, Inc.	Operation of Law 6/15/2023
Aransas Pass, Inc.	Operation of Law 6/15/2023
Austin, Inc.	Operation of Law 6/15/2023
Bastrop, Inc.	Operation of Law 6/15/2023
Beeville, Inc.*	Case 00012781 6/15/2023
Bishop, Inc.	Operation of Law 6/15/2023
Buda, Inc.	Operation of Law 6/15/2023
Cibolo, Inc.	Operation of Law 6/15/2023
Converse, Inc.*	Operation of Law 6/15/2023
Eagle Lake, Inc.*	Case 00012781 6/15/2023
El Campo, Inc. *	Case 00012781 6/15/2023
Elgin, Inc.	Operation of Law 6/15/2023
Floresville, Inc.*	Case 00012781 6/15/2023
Garden Ridge, Inc.	Operation of Law 6/15/2023
Giddings, Inc.	Operation of Law 6/15/2023
Goliad, Inc.*	Case 00012781 6/15/2023
Hallettsville, Inc.*	Case 00012781 6/15/2023
Ingleside, Inc.	Operation of Law 6/15/2023
Jourdanton, Inc.	Operation of Law 6/15/2023
Kenedy, Inc.*	Case 00012781 6/15/2023
Kingsville, Inc.	Operation of Law 6/15/2023
Kyle, Inc.	Operation of Law 6/15/2023
La Grange, Inc.	Operation of Law 6/15/2023
LaCoste, Inc.	Operation of Law 6/15/2023
Mathis, Inc.	Operation of Law 6/15/2023
New Braunfels, Inc.*	Case 00012781 6/15/2023
Nordheim, Inc.*	Case 00012781 6/15/2023
Orange Grove, Inc.	Operation of Law 6/15/2023
Palacios, Inc.*	Case 00012781 6/15/2023
Pleasanton, Inc.*	Case 00012781 6/15/2023
Point Comfort, Inc.	Operation of Law 6/15/2023
Port Lavaca, Inc.	Operation of Law 6/15/2023
Portland, Inc.	Operation of Law 6/15/2023
Poteet, Inc.	Operation of Law 6/15/2023
San Diego, Inc.*	Case 00012781 6/15/2023
San Marcos, Inc.*	Case 00012781 6/15/2023
Sandy Oaks, Inc.*	Case 00012781 6/15/2023
Santa Clara, Inc. *	Case 00012781 6/15/2023
Schertz, Inc.*	Case 00012781 6/15/2023
Seguin, Inc.*	Case 00012781 6/15/2023
Selma, Inc.*	Case 00012781 6/15/2023
Sinton, Inc.*	Case 00012781 6/15/2023
Smithville, Inc.*	Case 00012781 6/15/2023
South Texas Environs	Case 00012781 6/15/2023
Taft, Inc.	Operation of Law 6/15/2023
Uhland, Inc*	Case 00012781 6/15/2023
Universal City, Inc.	Operation of Law 6/15/2023

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28074

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Victoria, Inc. Operation of Law 6/15/2023
 Weimar, Inc.* Case 00012781 6/15/2023
 * Cities - surrendered municipal jurisdiction over gas utility rates to the
 Railroad Commission

The following rate schedules listed below go into effect for the following cities
 with the following effective dates:

GSS-2099-I GSS-2099-U GSLV-630-I GSLV-630-U R-2099-I R-2099-U

City	Authority	Effective
Date Alice, Inc.	Operation of Law	12/1/2024 Aransas
Pass, Inc.	Operation of Law	12/1/2024
Austin, Inc.	Operation of Law	12/1/2024
Bastrop, Inc.	Operation of Law	12/1/2024
Beeville, Inc.*	Case 00015513	12/1/2024
Bishop, Inc.	Operation of Law	12/1/2024
Buda, Inc.	Operation of Law	12/1/2024
Cibolo, Inc.	Operation of Law	12/1/2024
Converse, Inc.*	Operation of Law	12/1/2024
Eagle Lake, Inc.*	Case 00015513	12/1/2024
El Campo, Inc. *	Case 00015513	12/1/2024
Elgin, Inc.	Operation of Law	12/1/2024
Floresville, Inc.*	Case 00015513	12/1/2024
Garden Ridge, Inc.	Operation of Law	12/1/2024
Giddings, Inc.	Operation of Law	12/1/2024
Goliad, Inc.*	Case 00015513	12/1/2024
Hallettsville, Inc.*	Case 00015513	12/1/2024
Ingleside, Inc.	Operation of Law	12/1/2024
Jourdanton, Inc.	Operation of Law	12/1/2024
Kenedy, Inc.*	Case 00015513	12/1/2024
Kingsville, Inc.	Operation of Law	12/1/2024
Kyle, Inc.	Operation of Law	12/1/2024
La Grange, Inc.	Operation of Law	12/1/2024
LaCoste, Inc.	Operation of Law	12/1/2024
Mathis, Inc.	Operation of Law	12/1/2024
New Braunfels, Inc.*	Case 00015513	12/1/2024
Nordheim, Inc.*	Case 00015513	12/1/2024
Orange Grove, Inc.	Operation of Law	12/1/2024
Palacios, Inc.*	Case 00015513	12/1/2024
Pleasanton, Inc.*	Case 00015513	12/1/2024
Point Comfort, Inc.	Operation of Law	12/1/2024
Port Lavaca, Inc.	Operation of Law	12/1/2024
Portland, Inc.	Operation of Law	12/1/2024
Poteet, Inc.*	Case 00015513	12/1/2024
Poth, Inc.*	Case 00015513	12/1/2024
San Diego, Inc.*	Case 00015513	12/1/2024
San Marcos, Inc.*	Case 00015513	12/1/2024
Sandy Oaks, Inc.*	Case 00015513	12/1/2024

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28074

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Santa Clara, Inc. *	Case 00015513	12/1/2024
Schertz, Inc.*	Case 00015513	12/1/2024
Seguin, Inc.*	Case 00015513	12/1/2024
Selma, Inc.*	Case 00015513	12/1/2024
Sinton, Inc.*	Case 00015513	12/1/2024
Smithville, Inc.*	Case 00015513	12/1/2024
South Texas Environs	Case 00015513	12/1/2024
Taft, Inc.	Operation of Law	12/1/2024
Uhland, Inc*	Case 00015513	12/1/2024
Universal City, Inc.	Operation of Law	12/1/2024
Victoria, Inc.	Operation of Law	12/1/2024
Weimar, Inc.*	Case 00015513	12/1/2024

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2099-I-GRIP 2025 GSS-2099-U-GRIP 2025 GSLV-630-I-GRIP 2025 GSLV-630-U-GRIP 2025
R-2099-I-GRIP 2025 R-2099-U-GRIP 2025

City Authority Effective Date

Alice, Inc. Operation of Law 6/3/2025

Aransas Pass, Inc. Operation of Law 6/3/2025

Austin, Inc. Operation of Law 6/3/2025

Bastrop, Inc. Operation of Law 6/3/2025

Beeville, Inc.* Case 00020313 6/3/2025

Bishop, Inc. Operation of Law 6/3/2025

Buda, Inc. Operation of Law 6/3/2025

Cibolo, Inc. Operation of Law 6/3/2025

Converse, Inc.* Operation of Law 6/3/2025

Eagle Lake, Inc.* Case 00020313 6/3/2025

El Campo, Inc. * Case 00020313 6/3/2025

Elgin, Inc. Operation of Law 6/3/2025

Floresville, Inc.* Case 00020313 6/3/2025

Garden Ridge, Inc. Operation of Law 6/3/2025

Giddings, Inc. Operation of Law 6/3/2025

Goliad, Inc.* Case 00020313 6/3/2025

Hallettsville, Inc.* Case 00020313 6/3/2025

Ingleside, Inc. Operation of Law 6/3/2025

Jourdanton, Inc. Operation of Law 6/3/2025

Kenedy, Inc.* Case 00020313 6/3/2025

Kingsville, Inc. Operation of Law 6/3/2025

Kyle, Inc. Operation of Law 6/3/2025

La Grange, Inc. Operation of Law 6/3/2025

LaCoste, Inc. Operation of Law 6/3/2025

Mathis, Inc. Operation of Law 6/3/2025

New Braunfels, Inc.* Case 00020313 6/3/2025

Nordheim, Inc.* Case 00020313 6/3/2025

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28074

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Orange Grove, Inc. Operation of Law 6/3/2025
 Palacios, Inc.* Case 00020313 6/3/2025
 Pleasanton, Inc.* Case 00020313 6/3/2025
 Point Comfort, Inc. Operation of Law 6/3/2025
 Port Lavaca, Inc. Operation of Law 6/3/2025
 Portland, Inc. Operation of Law 6/3/2025
 Poteet, Inc.* Case 00020313 6/3/2025
 Poth, Inc.* Case 00020313 6/3/2025
 San Diego, Inc.* Case 00020313 6/3/2025
 San Marcos, Inc.* Case 00020313 6/3/2025
 Sandy Oaks, Inc.* Case 00020313 6/3/2025
 Santa Clara, Inc. * Case 00020313 6/3/2025
 Schertz, Inc.* Case 00020313 6/3/2025
 Seguin, Inc.* Case 00020313 6/3/2025
 Selma, Inc.* Case 00020313 6/3/2025
 Sinton, Inc.* Case 00020313 6/3/2025
 Smithville, Inc.* Case 00020313 6/3/2025
 South Texas Environs Case 00020313 6/3/2025
 Taft, Inc. Operation of Law 6/3/2025
 Uhland, Inc* Case 00020313 6/3/2025
 Universal City, Inc. Operation of Law 6/3/2025
 Victoria, Inc. Operation of Law 6/3/2025
 Weimar, Inc.* Case 00020313 6/3/2025
 * Cities - surrendered municipal jurisdiction over gas utility rates to the
 Railroad Commission

TA-16

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT
 ENERGY TEXAS GAS TEXAS DIVISION RATE SHEET TAX ADJUSTMENT
 RATE SCHEDULE NO. TA-16

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Texas Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28074

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

State Gross Receipts Tax Rate (1)

Franchise

Small

Large

City	Contract	Residential	Commercial
Commercial Industrial Transportation (2)			
Agua Dulce	E_00011376 0.000% 0.000% 0.000% 0.000%	0.500%	
Alice	E_00011407 1.997% 1.997% 1.997% 1.997%	0.500%	
Alvin	E_00011428 1.997% 1.997% 1.997% 1.997%	0.500%	
Ames	E_00011431 0.000% 0.000% 0.000% 0.000%	0.500%	
Anahuac	E_00011436 0.581% 0.581% 0.581% 0.581%	0.500%	
Angleton	E_00011443 1.997% 1.997% 1.997% 1.997%	0.500%	
Aransas Pass	E_00011466 1.070% 1.070% 1.070% 1.070%	0.500%	
Arcola	E_00011472 0.581% 0.581% 0.581% 0.581%	0.500%	
Arp	E_00011484 0.000% 0.000% 0.000% 0.000%	0.500%	
Atlanta	E_00011511 1.070% 1.070% 1.070% 1.070%	0.500%	
Austin	E_00011520 1.997% 1.997% 1.997% 1.997%	0.500%	
Avinger	E_00011528 0.000% 0.000% 0.000% 0.000%	0.500%	
Bastrop	E_00011584 1.070% 1.070% 1.070% 1.070%	0.500%	
Baytown	E_00011604 1.997% 1.997% 1.997% 1.997%	0.500%	
Beach City	E_00011610 0.581% 0.581% 0.581% 0.581%	0.500%	
Beasley	E_00011613 0.000% 0.000% 0.000% 0.000%	0.500%	
Beaumont	E_00011616 1.997% 1.997% 1.997% 1.997%	0.500%	
Beckville	E_00011621 0.000% 0.000% 0.000% 0.000%	0.500%	
Beeville	E_00011642 1.997% 1.997% 1.997% 1.997%	0.500%	
Bellaire	E_00011635 1.997% 1.997% 1.997% 1.997%	0.500%	
Bevil Oaks	E_00011680 0.581% 0.581% 0.581% 0.581%	0.500%	
Big Sandy	E_00011687 0.581% 0.581% 0.581% 0.581%	0.500%	
Bishop	E_00011703 1.070% 1.070% 1.070% 1.070%	0.500%	
Bloomburg	E_00011728 0.000% 0.000% 0.000% 0.000%	0.500%	
Bridge City	E_00011812 1.070% 1.070% 1.070% 1.070%	0.500%	
Brookshire	E_00011834 1.070% 1.070% 1.070% 1.070%	0.500%	
Brookside Village	E_00011835 0.581% 0.581% 0.581% 0.581%	0.500%	
Buda	E_00011863 1.997% 1.997% 1.997% 1.997%	0.500%	
Bullard	E_00011872 1.070% 1.070% 1.070% 1.070%	0.500%	
Bunker Hill	E_00011877 1.070% 1.070% 1.070% 1.070%	0.500%	

GAS SERVICES DIVISION

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Carthage	E_00011990	1.070%	1.070%	1.070%	1.070%	0.500%
Center	E_00012030	1.070%	1.070%	1.070%	1.070%	0.500%
China	E_00012079	0.581%	0.581%	0.581%	0.581%	0.500%
Cibolo	E_00012092	1.997%	1.997%	1.997%	1.997%	0.500%
Clarksville City	E_00012111	0.000%	0.000%	0.000%	0.000%	0.500%
Clear Lake Shores	E_00012121	0.581%	0.581%	0.581%	0.581%	0.500%
Cleveland	E_00012127	1.070%	1.070%	1.070%	1.070%	0.500%
Clute	E_00012137	1.997%	1.997%	1.997%	1.997%	0.500%
Colmesneil	E_00012159	0.000%	0.000%	0.000%	0.000%	0.500%
Conroe	E_00012188	1.997%	1.997%	1.997%	1.997%	0.500%
Converse	E_00012191	1.997%	1.997%	1.997%	1.997%	0.500%
Corrigan	E_00012215	0.581%	0.581%	0.581%	0.581%	0.500%
Crockett	E_00012270	1.070%	1.070%	1.070%	1.070%	0.500%
Cut & Shoot	E_00012301	0.581%	0.581%	0.581%	0.581%	0.500%
Daingerfield	E_00012316	1.070%	1.070%	1.070%	1.070%	0.500%
Danbury	E_00012326	0.581%	0.581%	0.581%	0.581%	0.500%
Dayton	E_00012340	1.070%	1.070%	1.070%	1.070%	0.500%
Deer Park	E_00012354	1.997%	1.997%	1.997%	1.997%	0.500%
DeKalb	E_00012345	0.581%	0.581%	0.581%	0.581%	0.500%
Diboll	E_00012395	1.070%	1.070%	1.070%	1.070%	0.500%
Dickinson	E_00012398	1.997%	1.997%	1.997%	1.997%	0.500%
Douglassville	E_00012439	0.000%	0.000%	0.000%	0.000%	0.500%
Driscoll	E_00012450	0.000%	0.000%	0.000%	0.000%	0.500%
Eagle Lake	E_00012471	1.070%	1.070%	1.070%	1.070%	0.500%
East Bernard	E_00012481	0.581%	0.581%	0.581%	0.581%	0.500%
East Mountain	E_00012490	0.000%	0.000%	0.000%	0.000%	0.500%
Edgewood	E_00012522	0.581%	0.581%	0.581%	0.581%	0.500%
Edna	E_00012527	1.070%	1.070%	1.070%	1.070%	0.500%
El Campo	E_00012533	1.997%	1.997%	1.997%	1.997%	0.500%
El Lago	E_00012542	1.070%	1.070%	1.070%	1.070%	0.500%
Elgin	E_00012556	1.070%	1.070%	1.070%	1.070%	0.500%
Elkhart	E_00012559	0.581%	0.581%	0.581%	0.581%	0.500%
Falls City	E_00012656	0.000%	0.000%	0.000%	0.000%	0.500%
Floresville	E_00012703	1.070%	1.070%	1.070%	1.070%	0.500%
Freeport	E_00012769	1.997%	1.997%	1.997%	1.997%	0.500%
Freer	E_00012770	0.581%	0.581%	0.000%	0.000%	0.500%
Friendswood	E_00012781	1.997%	1.997%	1.997%	1.997%	0.500%
Fruitvale	E_00012790	0.000%	0.000%	0.000%	0.000%	0.500%
Fulshear	E_00012794	0.581%	0.581%	0.581%	0.581%	0.500%
Galena Park	E_00012801	1.997%	1.997%	1.997%	1.997%	0.500%
Ganado	E_00012810	0.581%	0.581%	0.581%	0.581%	0.500%
Garden Ridge	E_00012818	1.070%	1.070%	1.070%	1.070%	0.500%
Giddings	E_00012850	1.070%	1.070%	1.070%	1.070%	0.500%
Gilmer	E_00012855	1.070%	1.070%	1.070%	1.070%	0.500%
Gladewater	E_00012861	1.070%	1.070%	1.070%	1.070%	0.500%
Goliad	E_00012886	0.581%	0.581%	0.581%	0.581%	0.500%
Goodrich	E_00012899	0.000%	0.000%	0.000%	0.000%	0.500%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28074

RATE SCHEDULE

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Grand Saline	E_00012912	1.070% 1.070% 1.070% 1.070% 0.500%
Grapeland	E_00012922	0.581% 0.581% 0.581% 0.581% 0.500%
Gregory	E_00012954	0.581% 0.581% 0.581% 0.581% 0.500%
Groveton	E_00012969	0.000% 0.000% 0.000% 0.000% 0.500%
Hallettsville	E_00013000	1.070% 1.070% 1.070% 1.070% 0.500%
Hallsville	E_00013003	1.070% 1.070% 1.070% 1.070% 0.500%
Hawkins	E_00013060	0.581% 0.581% 0.581% 0.581% 0.500%
Hedwig Village	E_00013075	1.070% 1.070% 1.070% 1.070% 0.500%
Henderson	E_00013086	1.997% 1.997% 1.997% 1.997% 0.500%
Hideaway	E_00034814	1.070% 1.070% 1.070% 1.070% 0.500%
Hillcrest Village	E_00013142	0.000% 0.000% 0.000% 0.000% 0.500%
Hilshire Village	E_00013152	0.000% 0.000% 0.000% 0.000% 0.500%
Hitchcock	E_00013155	1.070% 1.070% 1.070% 1.070% 0.500%
Hondo	E_00013186	1.070% 1.070% 1.070% 1.070% 0.500%
Hooks	E_00013190	1.070% 1.070% 1.070% 1.070% 0.500%
Houston	E_00013200	1.997% 1.997% 1.997% 1.997% 0.500%
Hudson	E_00013213	1.070% 1.070% 1.070% 1.070% 0.500%
Hughes Springs	E_00013218	0.581% 0.581% 0.581% 0.581% 0.500%
Humble	E_00013223	1.997% 1.997% 1.997% 1.997% 0.500%
Hunter's Creek	E_00013229	1.070% 1.070% 1.070% 1.070% 0.500%
Huntsville	E_00013232	1.997% 1.997% 1.997% 1.997% 0.500%
Ingleside	E_00013271	1.070% 1.070% 1.070% 1.070% 0.500%
Ingleside on the Bay	E_00013272	0.000% 0.000% 0.000% 0.000% 0.500%
Iowa Colony	E_00013280	1.070% 1.070% 1.070% 1.070% 0.500%
Jacinto City	E_00013300	1.997% 1.997% 1.997% 1.997% 0.500%
Jacksonville	E_00013303	1.997% 1.997% 1.997% 1.997% 0.500%
Jasper	E_00013314	1.070% 1.070% 1.070% 1.070% 0.500%
Jefferson	E_00013319	0.581% 0.581% 0.581% 0.581% 0.500%
Jersey Village	E_00013327	1.070% 1.070% 1.070% 1.070% 0.500%
Jones Creek	E_00013343	0.581% 0.581% 0.581% 0.581% 0.500%
Jourdanton	E_00013354	1.070% 1.070% 1.070% 1.070% 0.500%
Karnes City	E_00013372	1.070% 1.070% 1.070% 1.070% 0.500%
Katy	E_00013374	1.997% 1.997% 1.997% 1.997% 0.500%
Kemah	E_00013390	0.581% 0.581% 0.581% 0.581% 0.500%
Kendleton	E_00013394	0.000% 0.000% 0.000% 0.000% 0.500%
Kenedy	E_00013395	1.070% 1.070% 1.070% 1.070% 0.500%
Kilgore	E_00013414	1.997% 1.997% 1.997% 1.997% 0.500%
Kingsville	E_00013430	1.997% 1.997% 1.997% 1.997% 0.500%
Kirbyville	E_00013437	0.581% 0.581% 0.581% 0.581% 0.500%
Kyle	E_00013470	1.997% 1.997% 1.997% 1.997% 0.500%
La Coste	E_00013474	0.581% 0.581% 0.581% 0.581% 0.500%
La Grange	E_00013478	1.070% 1.070% 1.070% 1.070% 0.500%
La Porte	E_00013487	1.997% 1.997% 1.997% 1.997% 0.500%
Lake Jackson	E_00013531	1.997% 1.997% 1.997% 1.997% 0.500%
LaMarque	E_00013484	1.997% 1.997% 1.997% 1.997% 0.500%
Laredo	E_00013598	1.997% 1.997% 1.997% 1.997% 0.500%
Latexo	E_00013611	0.000% 0.000% 0.000% 0.000% 0.500%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28074

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

League City	E_00013626	1.997%	1.997%	1.997%	1.997%	0.500%
Leary	E_00013630	0.000%	0.000%	0.000%	0.000%	0.500%
Liberty	E_00013661	1.070%	1.070%	1.070%	1.070%	0.500%
Lindale	E_00013672	1.070%	1.070%	1.070%	1.070%	0.500%
Linden	E_00013673	0.581%	0.581%	0.581%	0.581%	0.500%
Liverpool	E_00013698	0.000%	0.000%	0.000%	0.000%	0.500%
Livingston	E_00013699	1.070%	1.070%	1.070%	1.070%	0.500%
Lone Star	E_00013725	0.581%	0.581%	0.581%	0.581%	0.500%
Longview	E_00013733	1.997%	1.997%	1.997%	1.997%	0.500%
Lovelady	E_00013760	0.000%	0.000%	0.000%	0.000%	0.500%
Lufkin	E_00013773	1.997%	1.997%	1.997%	1.997%	0.500%
Lumberton	E_00013776	1.997%	1.997%	1.997%	1.997%	0.500%
Manvel	E_00013827	1.070%	1.070%	1.070%	1.070%	0.500%
Marion	E_00013839	0.581%	0.581%	0.581%	0.581%	0.500%
Marshall	E_00013843	1.997%	1.997%	1.997%	1.997%	0.500%
Mathis	E_00013865	1.070%	1.070%	1.070%	1.070%	0.500%
Maud	E_00013868	0.000%	0.000%	0.000%	0.000%	0.500%
Meadow's Place	E_00013924	1.070%	1.070%	1.070%	1.070%	0.500%
Mineola	E_00014008	1.070%	1.070%	1.070%	1.070%	0.500%
Missouri City	E_00014019	1.997%	1.997%	1.997%	1.997%	0.500%
Montgomery	E_00014045	0.000%	0.000%	0.000%	0.000%	0.500%
Morgan's Point	E_00014064	0.000%	0.000%	0.000%	0.000%	0.500%
Mt. Belvieu	E_00014036	1.070%	1.070%	1.070%	1.070%	0.500%
Mt. Pleasant	E_00014085	1.997%	1.997%	1.997%	1.997%	0.500%
Mt. Vernon	E_00014090	0.581%	0.581%	0.581%	0.581%	0.500%
Nacogdoches	E_00014120	1.997%	1.997%	1.997%	1.997%	0.500%
Naples	E_00014124	0.581%	0.581%	0.581%	0.581%	0.500%
Nassau Bay	E_00014128	1.070%	1.070%	1.070%	1.070%	0.500%
Nederland	E_00014141	1.997%	1.997%	1.997%	1.997%	0.500%
Needville	E_00014145	1.070%	1.070%	1.070%	1.070%	0.500%
New Boston	E_00014155	1.070%	1.070%	1.070%	1.070%	0.500%
New Braunfels	E_00014156	1.997%	1.997%	1.997%	1.997%	0.500%
New London	E_00014169	0.000%	0.000%	0.000%	0.000%	0.500%
New Waverly	E_00014179	0.581%	0.581%	0.581%	0.581%	0.500%
Niederwald	E_00014185	0.000%	0.000%	0.000%	0.000%	0.500%
Noonday	E_00014209	0.000%	0.000%	0.000%	0.000%	0.500%
Nordheim	E_00014210	0.000%	0.000%	0.000%	0.000%	0.500%
North Cleveland	E_00014224	0.000%	0.000%	0.000%	0.000%	0.500%
Oak Ridge North	E_00014303	1.070%	1.070%	1.070%	1.070%	0.500%
Odem	E_00014325	0.581%	0.581%	0.581%	0.581%	0.500%
Omaha	E_00014365	0.000%	0.000%	0.000%	0.000%	0.500%
Orange	E_00014375	1.997%	1.997%	1.997%	1.997%	0.500%
Orange Grove	E_00014376	0.581%	0.581%	0.581%	0.581%	0.500%
Orchard	E_00014380	0.000%	0.000%	0.000%	0.000%	0.500%
Ore City	E_00014381	0.581%	0.581%	0.581%	0.581%	0.500%
Overton	E_00014394	0.581%	0.581%	0.581%	0.581%	0.500%
Oyster Creek	E_00014398	0.581%	0.581%	0.581%	0.581%	0.500%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

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RATE SCHEDULE

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Palacios	E_00014408	1.070%	1.070%	1.070%	1.070%	0.500%
Panorama Village	E_00014429	0.581%	0.581%	0.581%	0.581%	0.500%
Pasadena	E_00014452	1.997%	1.997%	1.997%	1.997%	0.500%
Pearland	E_00014478	1.997%	1.997%	1.997%	1.997%	0.500%
Pine Forest	E_00014548	0.000%	0.000%	0.000%	0.000%	0.500%
Pinehurst	E_00014560	0.581%	0.581%	0.581%	0.581%	0.500%
Piney Point Village	E_00014568	1.070%	1.070%	1.070%	1.070%	0.500%
Pittsburg	E_00014577	1.070%	1.070%	1.070%	1.070%	0.500%
Pleak	E_00014585	0.581%	0.581%	0.581%	0.581%	0.500%
Pleasanton	E_00014592	1.997%	1.997%	1.997%	1.997%	0.500%
Point Comfort	E_00014602	0.000%	0.000%	0.000%	0.000%	0.500%
Port Arthur	E_00014620	1.997%	1.997%	1.997%	1.997%	0.500%
Port Lavaca	E_00014623	1.997%	1.997%	1.997%	1.997%	0.500%
Portland	E_00014636	1.997%	1.997%	1.997%	1.997%	0.500%
Poteet	E_00014643	1.070%	1.070%	1.070%	1.070%	0.500%
Poth	E_00014644	0.581%	0.581%	0.581%	0.581%	0.500%
Premont	E_00014662	0.581%	0.581%	0.581%	0.581%	0.500%
Queen City	E_00014701	0.581%	0.581%	0.581%	0.581%	0.500%
Red Lick	E_00014769	0.000%	0.000%	0.000%	0.000%	0.500%
Refugio	E_00014779	1.070%	1.070%	1.070%	1.070%	0.500%
Richmond	E_00014807	1.997%	1.997%	1.997%	1.997%	0.500%
Richwood	E_00014808	1.070%	1.070%	1.070%	1.070%	0.500%
Riverside	E_00014844	0.000%	0.000%	0.000%	0.000%	0.500%
Roman Forest	E_00014894	0.581%	0.581%	0.581%	0.581%	0.500%
Rose City	E_00014901	0.000%	0.000%	0.000%	0.000%	0.500%
Rose Hill Acres	E_00014902	0.000%	0.000%	0.000%	0.000%	0.500%
Runge	E_00014941	0.000%	0.000%	0.000%	0.000%	0.500%
Rusk	E_00014945	1.070%	1.070%	1.070%	1.070%	0.500%
San Augustine	E_00014986	0.581%	0.581%	0.581%	0.581%	0.500%
San Diego	E_00014989	1.070%	1.070%	1.070%	1.070%	0.500%
San Marcos	E_00015001	1.997%	1.997%	1.997%	1.997%	0.500%
Sandy Oaks	E_00034815	1.070%	1.070%	1.070%	1.070%	0.500%
Santa Clara	E_00034817	0.000%	0.000%	0.000%	0.000%	0.000%
Santa Fe	E_00015038	1.997%	1.997%	1.997%	1.997%	0.500%
Schertz	E_00015063	1.997%	1.997%	1.997%	1.997%	0.500%
Schulenburg	E_00015067	1.070%	1.070%	1.070%	1.070%	0.500%
Scottsville	E_00015074	0.000%	0.000%	0.000%	0.000%	0.500%
Seabrook	E_00015079	1.997%	1.997%	1.997%	1.997%	0.500%
Seadrift	E_00015080	0.000%	0.000%	0.000%	0.000%	0.000%
0.000%						
Seguin	E_00015092	1.997%	1.997%	1.997%	1.997%	0.500%
Selma	E_00015096	1.997%	1.997%	1.997%	1.997%	0.500%
Shenandoah	E_00015140	0.581%	0.581%	0.581%	0.581%	0.500%
Shepherd	E_00015142	0.581%	0.581%	0.581%	0.581%	0.500%
Shoreacres	E_00015158	0.581%	0.581%	0.581%	0.581%	0.500%
Silsbee	E_00015166	1.070%	1.070%	1.070%	1.070%	0.500%
Sinton	E_00015180	1.070%	1.070%	1.070%	1.070%	0.500%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28074

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Smithville	E_00015203	1.070%	1.070%	1.070%	1.070%	0.500%
Sour Lake	E_00015221	0.581%	0.581%	0.581%	0.581%	0.500%
South Houston	E_00015231	1.997%	1.997%	1.997%	1.997%	0.500%
Southside Place	E_00015257	0.581%	0.581%	0.581%	0.581%	0.500%
Spring Valley	E_00015292	1.070%	1.070%	1.070%	1.070%	0.500%
Stafford	E_00015302	1.997%	1.997%	1.997%	1.997%	0.500%
Sugarland	E_00015362	1.997%	1.997%	1.997%	1.997%	0.500%
Taft	E_00015412	1.070%	1.070%	1.070%	1.070%	0.500%
Talco	E_00015416	0.000%	0.000%	0.000%	0.000%	0.500%
Tatum	E_00015432	0.581%	0.581%	0.581%	0.581%	0.500%
Taylor Lake Village	E_00015435	1.070%	1.070%	1.070%	1.070%	0.500%
Tenaha	E_00015450	0.000%	0.000%	0.000%	0.000%	0.500%
Texas City	E_00015463	1.997%	1.997%	1.997%	1.997%	0.500%
Timpson	E_00015516	0.000%	0.000%	0.000%	0.000%	0.500%
Tomball	E_00034816	1.997%	1.997%	1.997%	1.997%	0.500%
Trinity	E_00015565	0.581%	0.581%	0.581%	0.581%	0.500%
Troup	E_00015569	0.581%	0.581%	0.581%	0.581%	0.500%
Tyler	E_00015594	1.997%	1.997%	1.997%	1.997%	0.500%
Uhland	E_00015597	0.581%	0.581%	0.581%	0.581%	0.500%
Uncertain	E_00015599	0.000%	0.000%	0.000%	0.000%	0.500%
Union Grove	E_00015603	0.000%	0.000%	0.000%	0.000%	0.500%
Universal City	E_00015611	1.997%	1.997%	1.997%	1.997%	0.500%
Van	E_00015635	1.070%	1.070%	1.070%	1.070%	0.500%
Victoria	E_00015668	1.997%	1.997%	1.997%	1.997%	0.500%
Vidor	E_00015672	1.070%	1.070%	1.070%	1.070%	0.500%
Wallis	E_00015718	0.581%	0.581%	0.581%	0.581%	0.500%
Warren City	E_00015737	0.000%	0.000%	0.000%	0.000%	0.500%
Waskom	E_00015741	0.581%	0.581%	0.581%	0.581%	0.500%
Webster	E_00015760	1.997%	1.997%	1.997%	1.997%	0.500%
Weimar	E_00015766	0.581%	0.581%	0.581%	0.581%	0.500%
West Columbia	E_00015792	1.070%	1.070%	1.070%	1.070%	0.500%
West Orange	E_00015802	1.070%	1.070%	1.070%	1.070%	0.500%
West University	E_00015809	1.997%	1.997%	1.997%	1.997%	0.500%
Weston Lakes	E_00034813	0.581%	0.581%	0.581%	0.581%	0.500%
Wharton	E_00015842	1.070%	1.070%	1.070%	1.070%	0.500%
White Oak	E_00015853	1.070%	1.070%	1.070%	1.070%	0.500%
Whitehouse	E_00015859	1.070%	1.070%	1.070%	1.070%	0.500%
Willis	E_00015894	1.070%	1.070%	1.070%	1.070%	0.500%
Wills Point	E_00015901	1.070%	1.070%	1.070%	1.070%	0.500%
Winfield	E_00015914	0.000%	0.000%	0.000%	0.000%	0.500%
Winnsboro	E_00015921	1.070%	1.070%	1.070%	1.070%	0.500%
Woodbranch Village	E_00015940	0.581%	0.581%	0.581%	0.581%	0.500%
Yorktown	E_00015986	0.581%	0.581%	0.581%	0.581%	0.500%

(1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B,

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28074

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Section182.022; applicable to all classes except transportation.
 (2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, Section122.051

TAX ACT 2022-I

CENTERPOINT ENERGY RESOURCES CORP.
 D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS HOUSTON, TEXAS
 COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE AREAS -
 INCORPORATED RIDER TAX ACT 2022-I EFFECTIVE, JUNE 1, 2025 PURPOSE

The purpose of this rider is to capture the effect Public Law 117-169, 136 STAT. 1818 of August 16, 2022 (Tax Act 2022) and certain other tax-related costs that will change from the amounts included in the standard service base revenue requirement in Docket No. OS-23-00015513. These effects include the return on the Corporate Alternative Minimum Tax (CAMT) deferred tax asset (DTA) resulting from the Tax Act 2022, income tax credits resulting from the Tax Act 2022, and the return on the increment or decrement in the net operating loss (NOL) DTA included in rate base and in the standard service base revenue requirement in Docket No. OS-23-00015513.

APPLICATION

This rider applies to all residential, general service-small and general service-large volume customers in the incorporated area excluding a city that has ceded jurisdiction to the Commission in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas impacted by the Company's Statement of Intent to Change Rates filed on October 30, 2023, Docket No. OS-23-00015513. The rates associated with this rider will be calculated in accordance with Appendix 1. The adjustment calculated in this tariff shall appear as a line item on the bill entitled, Tax Act 2022.

CALCULATION

The rider shall be calculated as the product of the Company's grossed-up rate of return authorized in the Company's most recent standard service base rate case proceeding times the CAMT deferred tax asset (CAMT DTA) estimated at December 31 of the calendar year prior to the annual change in the rates pursuant to this tariff, plus the Company's grossed-up rate of return authorized in the Company's most recent standard service base rate case proceeding times 75% of the increment or decrement in the NOL DTA estimated at December 31 of the calendar year prior to the annual change in the rates pursuant to this tariff compared to the NOL DTA included in rate base in the determination of the most recent standard service base revenue requirement, less the income tax credits received in accordance with IRS requirements applicable to the Tax Act 2022 grossed-up for income taxes to a revenue equivalent. The estimated CAMT DTA and NOL DTA and the related effects on the rider revenue requirements shall be trued up to the actual effects in the following year and the over/under recovery amortized over the twelve months that each year's recalculated tariff rates are in effect. The over/under recovery shall include a grossed-up rate of return as authorized in the Company's most recent standard service base rate case proceeding.

The methodology for computing the Company's CAMT is as follows:

GAS SERVICES DIVISION

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TARIFF CODE: DS

RRC TARIFF NO: 28074

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

1. Confirm CenterPoint Energy, Inc's (CNP) consolidated (i.e., all members of a single employer) CAMT tax is in excess of regular tax. If CNP's CAMT DTA is \$0 there will be no CAMT DTA in the tariff.
2. Calculate CenterPoint Energy Resources Corp.'s (CERC) contribution to Adjusted Financial Statement Income (AFSI) on a stand-alone basis. CERC's AFSI is calculated by adjusting CERC's applicable financial statement income by adjustments to depreciation, pension costs and federal income tax to arrive at AFSI. AFSI is intended to be computed consistent with applicable IRS requirements.
3. Compare CERC's CAMT stand-alone amount with CERC's regular stand-alone tax liability. If the stand alone CAMT is in excess of the stand-alone regular tax, the CAMT DTA is recorded to CERC.
4. Allocate a portion of CERC's CAMT to the Company based on relative pretax book income (PTBI).

The methodology for computing the NOL DTA is detailed as follows:

PROCESSING EXPENSES IN 2025

The Company shall include the reasonable and necessary processing expenses related to preparing and processing the first Rider Tax Act Compliance Filing made on August 1, 2024, as amended by the Final Order in OS-24-00018066, in its 2025 Rider Tax Act Compliance Filing. If the Internal Revenue Service issues new guidance related to the Tax Act 2022, the Company reserves the right to make additional filings to recognize such adjustments.

FILING PROCEDURES

On or before August 1 of each year, starting in 2024, during the term of Rider Tax Act 2022, the Company shall file with the Railroad Commission (RRC) and Cities the Tax Act 2022 calculation as shown in Appendix 1 along with supporting schedules and workpapers. Unless disputed by the RRC Staff or Cities, rates per Appendix 1 will become effective for bills calculated on or after January 1, of the year following, starting in 2025. If the RRC Staff or Cities dispute the calculations, or any component thereof, the RRC Staff or Cities shall notify the Company on or before October 1.

RATE ADJUSTMENT PROVISIONS

None

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
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07/01/2025

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28074

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
32463	N			
<u>CUSTOMER NAME</u>	NIEDERWALD, INC.			
32464	N			
<u>CUSTOMER NAME</u>	AUSTIN, INC.			
7003	N			
<u>CUSTOMER NAME</u>	AGUA DULCE, INC.			
7005	N			
<u>CUSTOMER NAME</u>	ALICE, INC.			
7013	N			
<u>CUSTOMER NAME</u>	ARANSAS PASS, INC.			
7017	N			
<u>CUSTOMER NAME</u>	BASTROP, INC.			
7036	N			
<u>CUSTOMER NAME</u>	BISHOP, INC.			
7044	N			
<u>CUSTOMER NAME</u>	BUDA, INC.			
7055	N			
<u>CUSTOMER NAME</u>	CIBOLO, INC.			
7087	N			
<u>CUSTOMER NAME</u>	DRISCOLL, INC.			
7095	N			
<u>CUSTOMER NAME</u>	EDNA, INC.			
7099	N			
<u>CUSTOMER NAME</u>	ELGIN, INC.			
7105	N			
<u>CUSTOMER NAME</u>	FALLS CITY, INC.			
7111	N			
<u>CUSTOMER NAME</u>	FREER, INC.			
7117	N			
<u>CUSTOMER NAME</u>	GANADO, INC.			
7119	N			
<u>CUSTOMER NAME</u>	GARDEN RIDGE, INC.			
7120	N			
<u>CUSTOMER NAME</u>	GIDDINGS, INC.			

RAILROAD COMMISSION OF TEXAS
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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7132	N			
<u>CUSTOMER NAME</u>	GREGORY, INC.			
7149	N			
<u>CUSTOMER NAME</u>	HONDO, INC.			
7159	N			
<u>CUSTOMER NAME</u>	INGLESIDE, INC.			
7161	N			
<u>CUSTOMER NAME</u>	INGLESIDE BY THE BAY, INC.			
7171	N			
<u>CUSTOMER NAME</u>	JOURDANTON, INC.			
7173	N			
<u>CUSTOMER NAME</u>	KARNES CITY, INC.			
7185	N			
<u>CUSTOMER NAME</u>	KINGSVILLE, INC.			
7189	N			
<u>CUSTOMER NAME</u>	KYLE, INC.			
7191	N			
<u>CUSTOMER NAME</u>	LA COSTE, INC.			
7193	N			
<u>CUSTOMER NAME</u>	LA GRANGE, INC.			
7200	N			
<u>CUSTOMER NAME</u>	LAREDO, INC./CITY OF LAREDO			
7223	N			
<u>CUSTOMER NAME</u>	MARION, INC.			
7227	N			
<u>CUSTOMER NAME</u>	MATHIS, INC.			
7251	N			
<u>CUSTOMER NAME</u>	ODEM, INC.			
7255	N			
<u>CUSTOMER NAME</u>	ORANGE GROVE, INC.			
7276	N			
<u>CUSTOMER NAME</u>	POINT COMFORT, INC.			
7277	N			
<u>CUSTOMER NAME</u>	PORT LAVACA, INC.			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

07/01/2025

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28074

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7279	N			
<u>CUSTOMER NAME</u>	PORTLAND, INC.			
7285	N			
<u>CUSTOMER NAME</u>	PREMONT, INC.			
7287	N			
<u>CUSTOMER NAME</u>	REFUGIO, INC.			
7302	N			
<u>CUSTOMER NAME</u>	RUNGE, INC.			
7316	N			
<u>CUSTOMER NAME</u>	SCHULENBURG, INC.			
7322	N			
<u>CUSTOMER NAME</u>	SEADRIFT, INC.			
7347	N			
<u>CUSTOMER NAME</u>	TAFT, INC.			
7365	N			
<u>CUSTOMER NAME</u>	UNIVERSAL CITY, INC.			
7369	N			
<u>CUSTOMER NAME</u>	VICTORIA, INC.			
7391	N			
<u>CUSTOMER NAME</u>	YORKTOWN, INC.			

REASONS FOR FILING

NEW?: N
RRC DOCKET NO:
CITY ORDINANCE NO: Operation of Law
AMENDMENT(EXPLAIN):
OTHER(EXPLAIN): Efft. 6-3-25 Update 2025 GRIP and Tax Act 2022 schedules

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	Large Volume Customer

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**TARIFF CODE: DS RRC TARIFF NO: 28074****PREPARER - PERSON FILING****RRC NO:** 1305**ACTIVE FLAG:** Y**INACTIVE DATE:****FIRST NAME:** Petra**MIDDLE:****LAST NAME:** Custer**TITLE:** Coordinator Regulatory**ADDRESS LINE 1:** P.O. Box 2628**ADDRESS LINE 2:****CITY:** Houston**STATE:** TX**ZIP:** 77252**ZIP4:** 2628**AREA CODE:** 713**PHONE NO:** 207-3363**EXTENSION:**

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

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CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
7455	<p>Curtailement Plan</p> <p>7.455 Curtailement Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailement event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailement event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailement event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailement event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailement plan pursuant to subsection (d) of this section. The curtailement priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term "deliveries" in this section includes sales and/or transportation service.</p> <p>(c) Priorities.</p> <p>(1) Unless a gas utility has an approved curtailement plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailement event:</p> <p>(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;</p> <p>(B) firm deliveries to electric generation facilities;</p> <p>(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an</p>

GAS SERVICES DIVISION

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alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or

(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.,

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
1	<p>Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two inches in diameter.</p> <p>Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for such service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:</p> <p>(1) Individual Residential and Commercial Consumers -- upon payment of the fee for gas main extension set out in the Schedule of Miscellaneous Service Charges or upon execution of Company's form Gas Main Extension Contract, as filed with the appropriate regulatory authority.</p> <p>(2) Developers of residential or business subdivisions -- upon execution of Company's form Gas Main Extension Contract or Predevelopment Gas Main Extension Contract, as filed with the appropriate regulatory authority, or under special circumstances where, in Company's opinion, such forms are not appropriate, upon execution of a special agreement providing for reimbursement to Company for cost of the necessary gas main extension.</p> <p>(3) Large Volume Consumers -- upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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QUALITY OF SERVICE

<u>QUAL SERVICE ID</u>	<u>DESCRIPTION</u>
RULE1	<p>CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS GENERAL RULES AND REGULATIONS APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR WHICH TARIFF IS APPROVED ON OR AFTER OCTOBER 30, 2023</p> <p>1.DEFINITIONS</p> <p>(a) Consumer, Customer, and Applicant are used interchangeably and mean any person or organization that utilizes Gas Service or who purchases or seeks to purchase Gas Service from Company.</p> <p>(b) Company means CenterPoint Energy Resources, Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas, its successors and assigns.</p> <p>(c) Cubic Foot of Gas: Unless otherwise expressly provided by rate schedule or written contract (or agreement), the amount of gas necessary to fill one (1) cubic foot of space when the gas is at a gauge pressure of four (4) ounces above atmospheric pressure and/or in the event that the gas delivered to the Consumer is measured at a pressure in excess of four (4) ounces per square inch gauge, the measurement of gas shall be on the same basis as that outlined in the rate schedules for Large Volume Natural Gas Service.</p> <p>(d) Gas Service means any of the services described in the Company's rate schedules filed with the appropriate regulatory authorities or otherwise provided under a written contract between Company and Consumer.</p> <p>(e) Service Line: The pipe and attached fittings which convey gas from Company's mains up to and including the stopcock on the riser for the Company's meter at the Consumer's premises.</p> <p>(f) Consumer's Housepiping: All pipe and attached fittings which convey gas from the Test Tee or the outlet side of the meter equipment and coupled facilities to the Consumer's connection for gas appliances or equipment.</p> <p>(g) Point of Delivery: The point at the Test Tee or the outlet side of the meter equipment and coupled facilities where the gas is measured for delivery into Consumer's Housepiping.</p> <p>(h) Commission: Railroad Commission of Texas.</p> <p>(i) Customer Equipment or Consumer's Equipment: All appliances, piping, vents, connectors, valves, fittings or any other gas utilization or distribution equipment at or on the Customer's side of the Point of Delivery, including but not limited to methane detectors and carbon monoxide detectors.</p> <p>2. APPLICATION OF RULES</p> <p>(a) Unless otherwise expressly stated, these rules apply to all Consumers and use of natural gas by Consumers regardless of classification, except insofar as they are changed by or are in conflict with any statute of the State of Texas, enforceable municipal ordinance, applicable valid final order of any court or of the Commission, or written contract executed by Company, in which case such statute, order or contract shall control to the extent that it is applicable to the Consumer(s) in question. Whenever possible, these rules shall be construed harmoniously with such laws, contracts, ordinances, and orders.</p> <p>(b) A Customer's purchase or use of Gas Service constitutes an agreement by the Customer to comply with the terms and conditions contained herein and in the applicable Company rate schedule except as may be otherwise specified in a written contract between the Customer and the Company.</p> <p>(c) These rules, and all subsequently enacted rules, may be abrogated, modified, or added to in whole or in part, by the Company and such rules as abrogated, modified, or added to, shall become effective when filed with the appropriate regulatory authority.</p>

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3. CLASSIFICATION FOR RATE AND CONTRACT PURPOSES

For purposes of determining rates, Consumers shall be classified as either Residential, General Service-Small, or General Service-Large Volume Consumers as defined in Company's applicable rate schedules. Service by Company to Consumers classified herein as Residential and General Service-Small is available without a written contract between Consumer and Company at the standard rates and charges applicable to such Consumers that are adjusted from time to time. In the absence of a written contract between Company and a Consumer to the contrary, Company shall have no obligation to deliver more than 25,000 cubic feet of gas in any day to any Consumer not having a written gas sales contract with Company. A contract may be required from Large Volume Consumers using less than 25,000 cubic feet per day, provided this requirement shall be uniformly applied to all such Consumers within each municipal rate jurisdiction. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reason, in which event the Company may estimate usage by such Consumer. In the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining rate classification and whether or not a contract is required. Company's obligation to provide service to any Consumer intending to use more than 25,000 cubic feet per day is contingent upon Company's determination that there will be an adequate supply of gas to serve such Large Volume Consumer, and that existing facilities are of adequate capacity and suitable pressure.

4. LIMITATION OF USE

All gas delivered through Company's meters is for use only at the Point of Delivery and shall not be redelivered or resold to others without Company's express consent.

5. SERVICE CONNECTIONS

(a) Service Connection: Unless otherwise prohibited by applicable ordinance or rule, the Company may require, on a consistent and non-discriminatory basis, prepayment, reimbursement, or adequate security for some or all costs (including, but not limited to, materials, labor, or allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing system to serve a new customer.

(b) Service Line: Company shall install and maintain all Service Lines and to the extent permitted by applicable ordinance shall be entitled to make a reasonable charge for such installation and maintenance. A Service Line may be used to supply a single building or single group of buildings which may or may not be located on a single lot, such as a group of factory buildings, hospital buildings, or institutional buildings, all under one (1) ownership or control. However, Gas Service supplied to Consumer for use on separate lots physically divided by other private or public property (including streets, alleys and other public ways) must be supplied through separate Service Lines and be separately metered and billed. More than one Service Line to supply a Consumer's premises may be constructed by agreement between Company and Consumer. Company has title to all Service Lines and is responsible for their maintenance and repair.

(c) Consumer's Housepiping: Consumer shall be responsible for installing and maintaining Consumer's Housepiping. Company may refuse service to any consumer whose housepiping is inadequate or unsafe, but Company shall have no responsibility for determining whether or not Consumer has complied with applicable safety codes, inspecting Consumer's Housepiping or in any way establishing or enforcing housepiping specifications.

(d) Customer shall be solely responsible for the selection, installation, maintenance, inspection, and use of Customer Equipment, and Company shall have no duty or responsibility

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for the design, selection, installation, operation or repair of said Equipment. Company shall have no duty or responsibility for determining whether or not Customer Equipment complies with the requirements of NFPA 54, NFPA 715 and/or any other applicable fuel gas code. Company shall have no duty or responsibility for inspecting the performance of, location of, or maintenance of methane detectors and/or carbon monoxide detectors. Company shall have no duty to warn regarding the installation of, use of, performance of and/or maintenance of methane detectors and/or carbon monoxide detectors. Customer shall be responsible for all Customer Equipment downstream of the Point of Delivery.

(e) Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two (2) inches in diameter. Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for Gas Service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:

(1) Individual Residential and General Service-Small Consumers upon execution of a written agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

(2) Developers of residential or business subdivisions upon execution of Company's form Predevelopment Gas Main Extension Contract, or under special circumstances where, in Company's opinion, such forms are not appropriate, upon execution of a written agreement providing for reimbursement to Company for cost of the necessary gas main extension.

(3) General Service-Large Volume Consumers upon execution of a written agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

6. CHARGES RELATING TO GAS SERVICE

Utility charges for services other than delivering natural gas may be made in accordance with the Schedules of Miscellaneous Service Charges filed with the appropriate regulatory authorities.

7. APPLICATION FOR SERVICE

Where no written contract for Gas Service is necessary, an application can be made online via the Company's website, by telephone or or by email to request initiation of service. Upon request, Consumer shall provide information necessary for purposes of rate classification, billing, and determining whether a deposit will be required.

8. REFUSAL TO INSTITUTE SERVICE AND TERMINATION OF SERVICE

(a) Refusal of service.

(1) Compliance by Applicant. The Company may decline to serve an Applicant for whom service is available from previously installed facilities until such Applicant has complied with the state and municipal rules, regulations or laws, and with approved rules and regulations of the Company on file with the appropriate regulatory authority governing the service applied for, or for the following reasons:

(A) the Applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be provided;

(B) the Applicant is indebted to any company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the Applicant shall be served upon complying with the applicable deposit requirement;

(C) the Applicant refuses to make a deposit if Applicant is required to make a deposit under

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these rules;

(D) where an unsafe condition exists at any point on Consumer's premises;

(E) for use of gas in violation of Company's rules;

(F) in the event Company's representatives are refused access to such premises for any lawful purpose;

(G) when Company's property on the Consumer's premises is tampered with, damaged, or destroyed;

(2) Applicant's recourse. In the event that the Company shall refuse to serve an Applicant under the provisions of these rules, the Company shall inform the Applicant of the basis of its refusal and that the Applicant may file a complaint with the appropriate regulatory authority thereon.

(3) Insufficient grounds for refusal to serve. Except in cases where the Company identifies fraud in connection with a service request, the following shall not constitute sufficient cause for refusal of service to a present residential or non-residential Customer or Applicant:

(A) delinquency in payment for service by a previous occupant of the premises to be served;

(B) failure to pay for merchandise or charges for non-gas service purchased from the Company;

(C) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six (6) months prior to the date of application;

(D) violation of the Company's rules pertaining to the operation of nonstandard equipment of unauthorized attachments, which interfere with the service of others, unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

(E) failure to pay a bill of another Customer as guarantor thereof, unless the guarantee was made in writing to the Company as a condition precedent to service; and

(F) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

(b) Discontinuance of service.

(1) Bills are due and payable when rendered; the bill shall be past due not less than fifteen (15) days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for Gas Service is delinquent if unpaid by the due date.

(2) A Customer's Gas Service may not be terminated unless the Company has made a reasonable effort to offer the Customer the option of paying a delinquent bill in installments. A Customer's Gas Service may be disconnected if the bill has not been paid or a suitable written arrangement for payment in installments entered into within five (5) working days after the bill has become delinquent and if proper notice has been given. Proper notice shall consist of a mailing or hand delivery at least five working days prior to a stated date of disconnection. Said notice shall be provided in English and Spanish as necessary and shall include: (A) the words Disconnect Notice or similar language prominently displayed;

(B) the reason service is to be terminated;

(C) what Customer must do to prevent termination;

(D) in the case of a past-due bill, the amount past due payment options (online, phone, in-person, and mail), as well as a website or phone number to locate physical payment locations;

(E) a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency; and

(F) the date of termination.

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(3) Gas Service may be disconnected for any of the following reasons:

(A) failure to pay a delinquent account or failure to comply with the terms of a written agreement for installment payment of a delinquent account;

(B) violation of the Company's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation;

(C) failure to comply with deposit or guarantee arrangements where required by these Rules and Regulations; (D) without notice where a known dangerous condition exists for as long as the condition exists; (E) tampering with the Company's meter or equipment or bypassing the same;

(F) for use of Gas Service in violation of Company's rules; (G) in the event Consumer's premises are vacated; (H) in the event Company's representatives are refused access to such premises for any lawful purpose; (I) when Company's property on the Consumer's premises is tampered with, damaged or destroyed; (J) for use of Gas Service in violation of any law, ordinance or regulation; (K) for fraudulent conduct or misrepresentation in relation to the consumption of gas, account information, or any other fraud practiced by Consumer, with regard to the matters referred to in these rules or Consumer's contract.

(4) Gas Service may not be disconnected for any of the following reasons:

(A) delinquency in payment for service by a previous occupant of the premises;

(B) failure to pay for merchandise or charges for non-gas service by the Company;

(C) failure to pay for a different type or class of Gas Service unless the fee for such different service is included on the same bill;

(D) failure to pay the account of another Customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service;

(E) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billing;

(F) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due; and

(G) failure to pay an estimated bill other than a bill rendered pursuant to any approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.

(5) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the Company are not available to the public for the purpose of making collections and reconnecting service.

(6) The Company shall not abandon a Customer without written approval from the applicable regulatory authority.

(7) Except in cases where the Company identifies fraud in connection with an account, the Company shall not discontinue Gas Service to a delinquent Residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if service is discontinued. Any Customer seeking to avoid termination of service under this provision must make a written request to the Company supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five (5) working days after the date of delinquency of the bill. The prohibition against service termination as provided herein

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shall last twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

9. LOCATION OF METERS

Wherever practical, all new meter installations shall be installed near the building in which Consumer's gas appliances are located. All meters shall be accessible at all times for inspection, reading, and change out for testing. Whenever the Company shall permanently discontinue the delivery of gas to any of Consumer's premises, it shall have the right at any reasonable time thereafter to enter upon the premises and remove therefrom its meter, and any other of its equipment there located.

10. METER TESTS AND BILL ADJUSTMENTS WITH RESPECT TO METER ACCURACY**(a) Meter requirements.**

(1) Use of meter. All gas delivered by the Company in the provision of Gas Service shall be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority or tariff.

(2) Installation by Company. Unless otherwise authorized by the regulatory authority, the Company shall provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its Customers.

(3) Standard type. The Company shall not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

(b) Meter records. The Company shall keep the following records:

(1) Meter equipment records. The Company shall keep a record of all its meters, showing the Customer's address and date of the last test.

(2) Records of meter tests. All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

(c) Meter readings.

(1) Meter unit location. In general, each meter must indicate clearly the units of service for which a charge is made to the Customer.

(d) Meter tests on request of Customer.

(1) The Company shall, upon request of a Customer make a test of the accuracy of the meter serving that Customer. The Company shall inform the Customer of the time and place of the test, and permit the Customer or the Customer's authorized representative to be present if the Customer so desires. If no such test has been performed within the previous four (4) years for the same Customer at the same location, the test shall be performed without charge. If such a test has been performed for the same Customer at the same location within the previous four years, the Company may charge a fee for the test, not to exceed fifteen dollars (\$15.00), or such other fee for the testing of meters as may be set forth in the Company's tariff properly on file with the regulatory authority. The Customer must be properly informed of the result of any test on a meter that serves the Customer who requested such test.

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(2) Notwithstanding Paragraph (1), above, if the meter is found to be more than nominally defective, to either the Customer's or the Company's disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than two percent (2%) from accurate registration.

(3) If any meter test requested by a Customer reveals a meter to be more than nominally defective, the Company shall correct previous readings consistent with the inaccuracy found in the meter for the period of either (i) the last six (6) months, or (ii) the last test of the meter, whichever is shorter. Any resulting underbillings or over-billings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the Company if the error is to the Company's disadvantage.

(4) If a meter is found not to register for any period of time, the Company may make a charge for Gas Service provided but not metered, for a period not to exceed three (3) months previous to the time the meter is found not to be registering. The determination of Gas Service provided but not metered is to be based on the Customer's consumption during other like periods at the same location when available, and on consumption under similar conditions at the same location or of other similarly situated customers when not available.

(e) Meter Exchange.

(1) The Company follows the practice of testing and repairing its meters on periodic schedules in accordance with good operating practice. The periodic meter test interval is based on the results of accuracy tests of its meters of varying ages that are randomly sampled. The period of presumed accuracy is the period during which not less than seventy percent (70%) of the randomly sampled meters exhibit accuracy in the range of two percent (2%) fast to two percent (2%) slow.

11. DEPOSITS FROM CONSUMERS TO GUARANTEE PAYMENTS OF BILLS

(a) Establishment of credit for Residential Applicants.

(1) The Company may require a Residential Applicant for Gas Service to satisfactorily establish credit but such establishment of credit shall not relieve the Customer from complying with rules for prompt payment of bills. Subject to these General Rules and Regulations, a Residential Applicant shall not be required to make a deposit:

(A) if the Residential Applicant has been a customer of any utility for the same kind of service within the last two (2) years and is not delinquent in payment of any such utility service account and during the last twelve (12) consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment; or

(B) if the Residential Applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the Gas Service required;

(C) if the Residential Applicant demonstrates a satisfactory credit rating by appropriate means, including but not limited to, the production of generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity.

(b) Reestablishment of credit.

Every Applicant who has previously been a Customer of the Company and whose Gas Service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all his/her amounts due to the Company or execute a written deferred payment agreement, if offered, and reestablish credit as provided herein.

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- (c) Amount of deposit and interest for Residential Gas Service and exemption from deposit.
- (1) The required residential deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings (rounded up to the nearest five dollars [\$5.00]). If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two (2) days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements. Estimated Annual Billings as such term is used in this section shall be either (i) the twelve- (12-) month billing history at the service address involved (if a billing history is available for the service address), or (ii) the average annual residential bill in the Division serving the Customer (if a billing history is not available at the service address); provided, that such average annual residential bill determined pursuant to clause (ii) hereof, shall be determined periodically but no less frequently than annually.
- (2) All Applicants for Residential Gas Service who are sixty-five (65) years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the Company or another utility for the same utility service which accrued within the last two (2) years. No cash deposit shall be required of such Applicant under these conditions.
- (3) The Company shall pay a minimum interest on such deposits according to the rate as established by law; provided, if refund of deposit is made within thirty (30) days of receipt of deposit, no interest payment shall be made. If the Company retains the deposit more than thirty (30) days, payment of interest shall be made retroactive to the date of deposit. (A) payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer's account. (B) the deposit shall cease to draw interest on the date it is returned or credited to the customer's account.
- (4) Company will waive any deposit requirement for Residential Gas Service for an Applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, as determined by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its website.
- (d) For General Service-Small and General Service-Large Volume customers, Company may require a deposit where the Applicant is unable to establish good credit by standards generally accepted as evidence of credit worthiness. The amount of any deposit, where required, shall be in an amount sufficient to protect Company but shall not exceed the amount of the estimated highest two (2) months' billing. Interest shall be paid at the legal rate on all deposits. Deposits shall be refunded after three (3) years of prompt payment, with refund including any interest to be made in cash or by credit to the Consumer's bill. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled him to initial service without a deposit and otherwise has a record of prompt payment.
- (e) Deposits for temporary or seasonal service and for weekend or seasonal residences. The Company may require a deposit sufficient to reasonably protect it against the assumed risk, provided, such a policy is applied in a uniform and nondiscriminatory manner.
- (f) Records of deposits
- (1) The Company shall keep records to show:
- (A) the name and address of each depositor;

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(B) the amount and date of the deposit; and
 (C) each transaction concerning the deposit.
 (2) The Company shall record a receipt of deposit on each Applicant's bill from whom a deposit is received and shall provide means whereby a depositor may reclaim a deposit.
 (3) A record of each unclaimed deposit shall be maintained for at least four years, during which time the Company shall make a reasonable effort to return the deposit.

(g) Refund of deposit.

(1) If Gas Service is not connected or after disconnection of Gas Service, the Company shall promptly and automatically refund the Customer's deposit plus accrued interest or the balance, if any, in excess of the unpaid bills for Gas Service furnished. The transfer of Gas Service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules. (2) When the Residential Customer has paid bills for service for twelve (12) consecutive residential bills without having service disconnected for nonpayment of bills and without having more than two (2) occasions in which a bill was delinquent and when the Customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a Customer's account. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled the Consumer to install Gas Service without a deposit and otherwise has a record of prompt payment.

(h) Upon sale or transfer of Company.

Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all Customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(i) Complaint by Applicant or Customer.

The Company shall direct its personnel engaged in initial contact with an Applicant or Customer for service seeking to establish or re-establish credit under the provisions of these rules to inform the Applicant or Customer, if dissatisfaction is expressed with the Company decision, of the Applicant's or Customer's right to file a complaint with the regulatory authority thereon.

RULE1A CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS
 GAS GENERAL RULES AND REGULATIONS APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR WHICH TARIFF
 IS APPROVED ON OR AFTER OCTOBER 30, 2023

12. DISCONTINUANCE BY CONSUMER

A Consumer who wishes to discontinue Gas Service must give notice to Company by phone or by visiting the Company's website, www.CenterPointEnergy.com. Consumer shall be obligated to pay for all Gas Service which is rendered by the Company (including applicable minimum charges therefor) prior to the time Company discontinues Gas Service pursuant to such notice.

13. RECORDS OF GAS SUPPLIED

Company shall keep accurate records of the amount of gas registered by its meters, and such records shall be accepted at all times and in all places as prima facie evidence of the true amount of gas consumed.

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14. ESCAPING GAS

Upon immediately moving to a safe location, Consumer must immediately notify Company of any escaping gas on Consumer's premises. No flame shall be taken near the point where gas is escaping. Company shall not be liable for any damage or loss caused by the use of or escape of gas from Consumer's Housepiping or Consumer's Equipment.

15. DAMAGE AND REPAIR TO AND TAMPERING WITH COMPANY'S FACILITIES

Consumer shall immediately notify Company in the event of damage to Company's property on Consumer's premises. Consumer shall not permit anyone other than an authorized employee of the Company to adjust, repair, connect, or disconnect, or in any way tamper with the meter, lines or any other equipment of the Company used in serving Consumer's premises and shall be liable for any damages that may arise from Consumer's failure thereof. Only Company-authorized personnel are permitted to perform work on the meter, lines or any other equipment of Company used in serving Customer's premises.

16. ACCESS TO PREMISES

The Company's representatives shall have the right at all reasonable hours to enter upon the premises and property of Consumer to read the meter; and to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, Service Lines, meter loops, and any other property of the Company located thereon, and for any other purpose connected with Company's operation. The Company's representatives shall have the right at all times to enter upon the premises and property of Consumer in emergencies pertaining to Company's service. All dogs and other animals, which might hinder the performance of such operations on the Consumer's property, shall be kept away from such operations by the Consumer upon notice by the Company representatives of their intention to enter upon the Consumer's premises.

17. NON-LIABILITY

(a) The Company shall not be liable to Consumer nor to any third party for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer.

(b) Company shall not be liable to Consumer nor to any third party for any damage or injury resulting from gas or its use after such gas leaves the Point of Delivery other than damage caused by the fault of the Company in the manner of installation of the Service Lines, in the manner in which such Service Lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop, which consists of piping before the Point of Delivery. All other risks after the gas leaves the Point of Delivery shall be assumed by the Consumer, his agents, servants, employees, or other persons.

(c) The Company agrees to use reasonable diligence in providing continuous Gas Service to all Consumers, but the Company does not guarantee such service and shall not be liable to Consumer nor to any third parties for damages resulting from any interruption to such service.

(d) Company shall not be liable to Consumer nor to any third parties for any damage or loss caused by stoppage or curtailment of the gas supply pursuant to order of a governmental agency having jurisdiction over Company or Company's suppliers, or caused by an event of force majeure. The term force majeure as employed herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of

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wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; and any other causes, whether of the kind herein enumerated or otherwise.

18. TEMPORARY INTERRUPTION OF SERVICE

(a) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected.

(b) The Company shall make reasonable provisions to respond to emergencies resulting from failure of service, and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

(c) In the event of national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

(1) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of such interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.

(2) Report to Commission. The Commission shall be notified in writing within forty-eight hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

19. WAIVER OF RULES No agent or representative of the Company is authorized to add to, alter, waive, or otherwise change any of the foregoing rules except by agreement in writing signed by an officer in the Company.

20. BILLING

(a) Bills for Gas Service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

(b) The Customer's bill must show all the following information:

(1) If the meter is read by the Company, the date and reading of the meter at the beginning and end of the period for which rendered;

(2) The number and kind of units billed;

(3) The applicable rate schedule title or code;

(4) The total base bill;

(5) The total of any adjustments to the base bill and the amount of adjustments per billing unit;

(6) The date by which the Customer must pay the bill in order to avoid penalty;

(7) The total amount due after addition of any penalty for nonpayment within a designated period; and

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(8) A distinct marking to identify an estimated bill. The information required above shall be arranged and displayed in such a manner as to allow the Customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the Customer on request of the Customer.

(c) Where there is a good reason for doing so, estimated bills for Gas Service may be rendered provided that an actual meter reading is taken at least every six (6) months.

(d) Disputed bills.

(1) In the event of a dispute between the Customer and the Company regarding the bill, the Company shall forthwith make such investigation as is required by the particular case and report the results thereof to the Customer. If the Customer wishes to obtain the benefit of subsection (2) hereunder, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate regulatory authority.

(2) Notwithstanding any other provisions of these rules and regulations, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the following: (1) resolution of the dispute; or (2) the expiration of the sixty (60) day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two (2) years. Where insufficient or no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

21. NEW CONSTRUCTION

(a) Standards of construction.

The Company shall construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority, or otherwise by law, and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical. (b) Response to request for residential and commercial service. The Company shall serve each qualified residential and commercial applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven (7) working days. Those applications for individual residential service requiring line extensions should be filled within ninety (90) days unless unavailability of materials, municipal permitting requirements, or other causes beyond the control of the Company result in unavoidable delays. In the event that residential service is delayed in excess of ninety (90) days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the Company, a delay in excess of ninety (90) days may be found to constitute a refusal to serve.

22. CUSTOMER RELATIONS

(a) Information to Customers. The Company shall:

(1) Maintain a current set of maps showing the physical location of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Company's facilities. These maps, or such other maps as

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may be required by the regulatory authority, shall be kept by the Company in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the Company to advise Applicants and others entitled to the information as to the facilities available for serving that locality;

(2) Assist the Customer or Applicant in selecting the most economical rate schedule;

(3) In compliance with applicable law or regulations, notify Customers affected by a change in rates or schedule or classification;

(4) Make available on the Company website, copies of the current rate schedules and rules relating to the service of the Company, as filed with the Commission;

(5) Furnish such additional information on rates and services as the Customer may reasonably request;

(6) Upon request, inform its Customers as to the method of reading meters; and

(7) As required by law or the rules of the appropriate regulatory authority, provide Customers with a pamphlet containing customer service information. At least once each calendar year, the Company shall notify its Customers that customer service information is available on request and without charge.

(b) Customer complaints.

Upon complaint to the Company by Residential or General Service-Small Customers either at its office, by letter, electronic communication such as email or an inquiry via Company website, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment and disposition thereof for a period of two years subsequent to the final disposition of the complaint. Complaints which require no further action by the Company need not be recorded.

(c) Company response.

Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the Company shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response must be made by the next working day. The utility must make a final and complete response within fifteen (15) days from the date of the complaint, unless additional time is granted within the 15-day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company.

(d) Deferred payment plan.

The Company may, but is not required to, offer a deferred payment plan for delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:

(1) Every deferred payment plan entered into due to the Customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the Customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

(2) For purposes of determining reasonableness under these rules the following shall be considered: size of delinquent account; Customer's ability to pay; Customer's payment history; time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the Customer.

(3) A deferred payment plan offered by the Company, if reduced to writing, shall state, immediately preceding the space provided for the Customer's signature and in bold face print at least two (2) sizes larger than any other font used, that If you are not satisfied with

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this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to comply with the terms of this agreement. A similar agreement must be provided by a customer at the time of agreement, if recorded.

(4) A deferred payment plan may include a one-time five percent (5%) penalty for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Company's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

(5) If a Customer for Gas Service fails to enter into a deferred payment agreement or has not fulfilled its terms, the Company shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstance, it shall not be required to offer a subsequent negotiation of a deferred payment plan prior to disconnection.

(6) If the Company institutes a deferred payment plan it shall not refuse a Customer's participation in such a program on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

(e) Delayed payment of bills by elderly persons.

(1) Applicability.

This subsection applies only:

(A) If the Company assesses late payment charges on residential customers and suspends service before the 26th day after the date of the bill for which collection action is taken; and

(B) To an elderly person, as defined in Paragraph (2) of this subsection, who is a residential customer and who occupies the entire premises for which a delay is requested.

(2) Definition of Elderly person--A person who is 60 years of age or older.

(3) An elderly person may request that the Company implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill.

(4) On request of an elderly person, the Company shall delay without penalty the payment date of a bill for providing Gas Service to that person until the 25th day after the date on which the bill is issued.

(5) The Company may require the requesting person to present reasonable proof that the person is 60 years of age or older.

(6) The Company shall notify Customers of this delayed payment option no less often than yearly. The Company may include this notice with other information provided pursuant to Subsection (a) of this section.

23. RESIDENTIAL AVERAGE MONTHLY BILLING PROGRAM

(a) DEFINITIONS

(1) Under this provision, qualified Residential Customers would have the option of participating in the Company's Average Monthly Billing Program (AMB) as an alternative to the Company's normal billing procedure. For AMB purposes, the following definitions shall apply:

(A) Normal Bill is an amount computed using the Company's applicable residential rate schedule for service provided during a billing month.

(B) Qualifying Customer is a Residential Customer of the Company who has not had Gas Service

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suspended for non-payment and has not had a Past Due notice issued on an account during the immediately preceding twelve- (12-) month period.

(b) AVAILABILITY

(1) The Average Monthly Billing Program is available to any Qualifying Customer of the Company.

(c) OPERATION OF PROGRAM

(1) Computation of Bills under the AMB:

(A) Under the AMB, the Qualifying Customer shall receive a monthly Average Bill computed using the most recent twelve- (12-) month rolling average of the customer's Normal Bills rounded to the nearest dollar. The amount of the Average Bill and Normal Bill will appear on the customer's monthly billing statement. The cumulative difference between Normal Bills and the Average Bills rendered under the AMB will be carried in a deferred balance that will accumulate both debit and credit differences.

(2) Effect of AMB on other Tariff Provisions:

(A) Except as modified herein, participation in the AMB will have no effect on the Company's approved rate schedules or other billing charges used to calculate the Customer's Normal Bill. Participation in the AMB shall have no effect on any other term or condition for providing Gas Service including those provisions relating to termination or suspension of Gas Service.

(3) Effects of Customer Discontinuance of AMB or Termination or Suspension of Service:

(A) The customer may discontinue the AMB at any time by notifying the Company. If a customer requests discontinuance of AMB, if an account is final billed, or if the service is suspended by the Company as a result of past due amounts on an account, any outstanding balance owed the Company at the time, including any differences between billings under the AMB and Normal Bills which would have been rendered under normal billing procedures, shall be immediately due and payable. Likewise, any credit due to the customer shall be applied to the next bill or refunded, as appropriate.

24. SUSPENSION OF GAS UTILITY SERVICE DISCONNECTION DURING AND AFTER AN EXTREME WEATHER EMERGENCY AND A SEVERE WEATHER EMERGENCY

(a) Disconnection prohibited. Consistent with Section 7.460 of Title 16 of the Texas Administrative Code, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to:

(1) a delinquent Residential Customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.

(2) a delinquent Residential Customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

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(3) a delinquent Residential Customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making collections and reconnecting service.

(b) Payment plans. The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills as set forth in Paragraph (2)(D) of Section 7.45 of Title 16 of the Texas Administrative Code (Quality of Service Rules).

(c) Notice. Once each year, beginning in the September or October billing periods the Company shall give notice to Customers as follows:

(1) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the Company's service area.

(2) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to any other social service agency of which the provider is aware that provides financial assistance to low income Customers in the utility's service area.

(3) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to all residential Customers of the Company and Customers who are owners, operators, or managers of master metered systems.

(d) Severe Weather Emergency. This subsection applies in the event of a Severe Weather Emergency as the term Severe Weather Emergency is defined by the National Weather Service. In and after a Severe Weather Emergency, and in the service area affected by the Severe Weather Emergency, the Company may make exceptions to these General Rules and Regulations and other Company tariffs to ensure continuity of service and facilitate timely and efficient restoration of service to customers in the affected area.

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SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
328422	MISC-20-1		Institution of service to residential or general service \$40 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.
			TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
328423	MISC-20-10		Temporary transfer of individually metered multi-family service from vacating tenant to apartment complex owner. (Applicable to read and transfer transactions only. Precedent written agreement required.) No Charge
			TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
328424	MISC-20-11		Collection call - trip charge (For each trip other than when a customer is charged under miscellaneous service item no. 3 - Turning off service to active meter) \$20
			TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
328425	MISC-20-12		Returned check \$20
			TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
328426	MISC-20-13		Gas Main Extensions - See General Rules and Regulations, Section 5e, relating to Gas Main Extensions.
			TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted

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periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

328427 MISC-20-2

Restore service after termination for non-payment, cut-off by Customer or agent or for convenience of Customer \$40 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

328428 MISC-20-3

Turning off service to active meter (per trip) - Exception: No charge if account is finalled. \$20 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

328429 MISC-20-4

Special meter test at customer's request (see General Rules and Regulations for special situations) - same customer at same location is allowed one (1) test free of charge every four (4) years \$15

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

328430 MISC-20-5

Change customer meter if requested by Customer (Does not include changes due to meter failure and/or meter being more than nominally defective, as described in General Rules and Regulations.) \$55

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment

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Rate Schedule.

328431 MISC-20-6

Change residential meter location or re-route residential service: Minimum charge \$350 Install each additional meter on a Customer's service line \$55

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

328432 MISC-20-7

Service Connection Charge - See General Rules and Regulations, Section 5(a), relating to Not Service Connection

Applicable

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

328433 MISC-20-8

Disconnect service at main \$300 (Plus any costs arising out of any city ordinance or regulation governing work in roadways)

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

328434 MISC-20-9

Restore service at main for any purpose necessitated by customer including, but not limited to, installation of equipment requested by a Customer \$300

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

328435 MISC-20-CD

DEPOSITS Up to the maximum amount allowed under the Railroad Commission of Texas Quality of Service Rule Section 7.45(5)(C)(ii) (the one-sixth rule). If there is no billing history on the customer's account, then the one-sixth rule will be applied to the Customer's account based on similarly-situated customers located in the geographic area.

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DESCRIPTION: Distribution Sales

STATUS: A

EFFECTIVE DATE: 06/03/2025

ORIGINAL CONTRACT DATE:

RECEIVED DATE: 06/11/2025

GAS CONSUMED: N

AMENDMENT DATE: 05/01/2025

OPERATOR NO:

BILLS RENDERED: Y

INACTIVE DATE:

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

CRR

CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas Customer Rate Relief Rate Schedule

Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061.

A. ABBREVIATIONS AND DEFINITIONS

1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.

2) Bonds or Customer Rate Relief (CRR) Bonds - The Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023 and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.

3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.

4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).

5) Commission - The Railroad Commission of Texas, including its staff or delegate.

6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).

7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.

8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date of the Bonds so as to reflect the terms of the Servicing Agreement.

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9) Customer Rate Relief (CRR) Charge - A nonbypassable charge as defined in Tex. Util. Code Section 104.362(7).

10) Financing Order - The order adopted under Tex. Util. Code Section 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.

11) Gas Utility - CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas (CenterPoint Energy) and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code Section 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.

12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code Section 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.

13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code Section 1232.1072.

14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divestiture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1

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of the following calendar year.

15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes -

a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges.

b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchase Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected by CenterPoint Energy Rate Schedule No. PGA-21 as a Participating Gas Utility for the [Unincorporated and Incorporated] areas of Beaumont/East Texas, South Texas, and Houston/Texas Coast, respectively under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the

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Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM

This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

D. SALES CUSTOMERS

For the purposes of billing the CRR Charges, all Sales Customers of the Participating Gas Utility's Beaumont/East Texas, South Texas, and Houston/Texas Coast Divisions shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE

The CRR Charge will be a monthly volumetric rate of

\$0.11800/Ccf @14.65

\$0.11864/Ccf @14.73

\$0.12042/Ccf @14.95

The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true-up adjustment procedure. The CRR Charge shall be included in the Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE

The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

(A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)

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(B) Assumed % of uncollectible sales

(C) Total Normalized Sales Volumes Billed and Collected:

For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge

(D) Total CRR Charge Rate Revenue Requirement for Applicable Period

(E) CRR Charge per Normalized Sales Volumes (Mcf): (D / C)

Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP

Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period.

In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE

CenterPoint Energy shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If CenterPoint Energy is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and

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exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over-collection or under-collection of CRR Charges and the amount of an adjustment).

If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. CenterPoint Energy shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY

The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011.

Customer Rate Relief Schedule

Effective: 11-27-2024

Bills Calculated on or after: 11-27-2024

FFA-12

CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX AND
CENTERPOINT ENERGY TEXAS GAS
HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE
AREAS-RATE SHEET
FRANCHISE FEE ADJUSTMENT
RATE SCHEDULE NO. FFA-12

The Customers shall reimburse the Company for the Customers' proportionate part of

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any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

APPLICATION

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

MONTHLY ADJUSTMENT

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

RAILROAD COMMISSION REPORTING

CenterPoint shall maintain on file with the Railroad Commission of Texas a current listing of Cities and applicable franchise fees.
Reports should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:
Compliance Filing

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DESCRIPTION

Director of Oversight and Safety Division, Gas Services Dept.
Railroad Commission of Texas
P.O. Drawer 12967
Austin, TX 78711-2967

City Franchise Rate

Franchise

Small

Large

Misc.

City

Contract

Residential

Commercial

Commercial

Industrial

Transportation

Service Fees

Agua Dulce

E_00011376

2.000%

2.000%

0.000%

0.000%

Alice

E_00011407

3.000%

3.000%

3.000%

3.000%

Alvin

E_00011428

2.000%

2.000%

2.000%

2.000%

7 cents/MCF

Ames

E_00011431

5.000%

5.000%

5.000%

5.000%

7 cents/MCF

Anahuac

E_00011436

4.000%

4.000%

4.000%

4.000%

7 cents/MCF

Angleton

E_00011443

4.000%

4.000%

4.000%

4.000%

7 cents/MCF

Aransas Pass

E_00011466

4.000%

4.000%

4.000%

4.000%

7 cents/MCF

Arcola

E_00011472

5.000%

5.000%

5.000%

5.000%

7 cents/MCF

Arp

E_00011484

2.000%

2.000%

2.000%

2.000%

Atlanta

E_00011511

2.000%

2.000%

2.000%

0.000%

Austin

E_00011520

5.000%

5.000%

5.000%

5.000%

5.000%

5.000%

Avinger

E_00011528

5.000%

5.000%

5.000%

5.000%

7 cents/MCF

Bastrop

E_00011584

2.000%

2.000%

2.000%

2.000%

Baytown

E_00011604

4.000%

4.000%

4.000%

4.000%

7 cents/MCF

Beach City

E_00011610

2.000%

2.000%

2.000%

2.000%

Beasley

E_00011613

2.000%

2.000%

2.000%

0.000%

Beaumont

E_00011616

4.000%

4.000%

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<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>			
4.000%	4.000%	7 cents/MCF		
Beckville		E_00011621	2.000%	2.000%
2.000%	0.000%			
Beeville		E_00011642	4.000%	4.000%
4.000%	4.000%	7 cents/MCF		
Bellaire		E_00011635	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Bevil Oaks		E_00011680	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Big Sandy		E_00011687	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Bishop		E_00011703	2.000%	2.000%
2.000%	2.000%			
Bloomburg		E_00011728	2.000%	2.000%
2.000%	0.000%			
Bridge City		E_00011812	3.000%	3.000%
3.000%	0.000%			
Brookshire		E_00011834	2.000%	2.000%
2.000%	2.000%			
Brookside Village		E_00011835	2.000%	2.000%
0.000%	0.000%			
Buda		E_00011863	4.000%	4.000%
4.000%	4.000%	7 cents/MCF		
Bullard		E_00011872	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Bunker Hill		E_00011877	3.000%	3.000%
3.000%	3.000%			
Carthage		E_00011990	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Center		E_00012030	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
China		E_00012079	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Cibolo		E_00012092	2.000%	2.000%
2.000%	2.000%			
Clarksville City		E_00012111	4.000%	4.000%
4.000%	4.000%	7 cents/MCF		
Clear Lake Shores		E_00012121	2.000%	2.000%
2.000%		7 cents/MCF		
Cleveland		E_00012127	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Clute		E_00012137	2.000%	0.000%
0.000%	0.000%			
Colmesneil		E_00012159	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Conroe		E_00012188	4.000%	4.000%
4.000%	4.000%	7 cents/MCF		

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Converse		E_00012191	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Corrigan		E_00012215	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Crockett		E_00012270	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Cut & Shoot		E_00012301	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Daingerfield		E_00012316	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Danbury		E_00012326	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Dayton		E_00012340	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Deer Park		E_00012354	4.000%	4.000%
4.000%	4.000%		7 cents/MCF	4.000%
DeKalb		E_00012345	2.000%	2.000%
2.000%	0.000%			
Diboll		E_00012395	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Dickinson		E_00012398	3.000%	3.000%
3.000%	3.000%			
Douglassville		E_00012439	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Driscoll		E_00012450	2.000%	2.000%
2.000%	0.000%			
Eagle Lake		E_00012471	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
East Bernard		E_00012481	2.000%	2.000%
2.000%	2.000%		2.000%	2.000%
East Mountain		E_00012490	5.000%	5.000%
5.000%			7 cents/MCF	5.000%
Edgewood		E_00012522	2.000%	2.000%
2.000%			7 cents/MCF	2.000%
Edna		E_00012527	2.000%	2.000%
2.000%	2.000%			
El Campo		E_00012533	5.000%	5.000%
5.000%			7 cents/MCF	5.000%
El Lago		E_00012542	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Elgin		E_00012556	3.000%	3.000%
3.000%	0.000%			
Elkhart		E_00012559	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Falls City		E_00012656	2.000%	2.000%
2.000%	2.000%			
Floresville		E_00012703	5.000%	5.000%

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5.000%	5.000%	7 cents/MCF		
Freeport		E_00012769	2.000%	2.000%
2.000%	0.000%			
Freer		E_00012770	3.000%	3.000%
0.000%	0.000%			
Friendswood		E_00012781	4.000%	4.000%
4.000%		7 cents/MCF		4.000%
Fruitvale		E_00012790	2.000%	2.000%
2.000%	0.000%			
Fulshear		E_00012794	4.000%	4.000%
4.000%	4.000%	7 cents/MCF		
Galena Park		E_00012801	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Ganado		E_00012810	2.000%	2.000%
0.000%	0.000%			
Garden Ridge		E_00012818	2.000%	2.000%
2.000%	0.000%			
Giddings		E_00012850	2.000%	2.000%
2.000%	0.000%			
Gilmer		E_00012855	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Gladewater		E_00012861	4.000%	4.000%
4.000%	4.000%	7 cents/MCF		
Goliad		E_00012886	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Goodrich		E_00012899	2.000%	2.000%
0.000%	0.000%			
Grand Saline		E_00012912	2.000%	2.000%
2.000%	0.000%			
Grapeland		E_00012922	5.000%	5.000%
5.000%		7 cents/MCF		5.000%
Gregory		E_00012954	2.000%	2.000%
0.000%	0.000%			
Groveton		E_00012969	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Hallettsville		E_00013000	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Hallsville		E_00013003	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Hawkins		E_00013060	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Hedwig Village		E_00013075	3.000%	3.000%
0.000%	0.000%			
Henderson		E_00013086	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Hideaway		E_00034814	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		

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Hillcrest Village	E_00013142	5.000%	5.000%	
5.000% 5.000%				
Hilshire Village	E_00013152	4.000%	4.000%	
4.000% 4.000%	7 cents/MCF	4.000%		
Hitchcock	E_00013155	5.000%	5.000%	
5.000% 5.000%	7 cents/MCF			
Hondo	E_00013186	4.000%	4.000%	
4.000% 4.000%	7 cents/MCF			
Hooks	E_00013190	5.000%	5.000%	
5.000% 5.000%	7 cents/MCF			
Houston	E_00013200	4.000%	4.000%	
4.000% 4.000%	5.000%	4.000%		
Hudson	E_00013213	5.000%	5.000%	
5.000% 5.000%	7 cents/MCF			
Hughes Springs	E_00013218	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Humble	E_00013223	3.000%	3.000%	
3.000% 0.000%				
Hunter's Creek	E_00013229	3.000%	3.000%	
3.000% 3.000%	3.000%	3.000%		
Huntsville	E_00013232	4.000%	4.000%	
4.000% 4.000%	7 cents/MCF			
Ingleside	E_00013271	2.000%	2.000%	
2.000% 2.000%				
Ingleside on the Bay	E_00013272	3.000%	3.000%	0.000%
0.000%				
Iowa Colony	E_00013280	4.250%	4.250%	4.250%
4.250%	7 cents/MCF			
Jacinto City	E_00013300	5.000%	5.000%	
5.000% 5.000%	7 cents/MCF			
Jacksonville	E_00013303	4.000%	4.000%	
4.000% 4.000%	7 cents/MCF			
Jasper	E_00013314	5.000%	5.000%	
5.000% 5.000%	7 cents/MCF			
Jefferson	E_00013319	5.000%	5.000%	
5.000% 5.000%	7 cents/MCF			
Jersey Village	E_00013327	3.000%	3.000%	3.000%
3.000%	7 cents/MCF			
Jones Creek	E_00013343	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Jourdanton	E_00013354	2.000%	2.000%	0.000%
0.000%				
Karnes City	E_00013372	2.000%	2.000%	0.000%
0.000%				
Katy	E_00013374	3.000%	3.000%	
3.000% 3.000%				
Kemah	E_00013390	2.000%	2.000%	2.000%

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2.000%	7 cents/MCF			
Kendleton	E_00013394	2.000%	2.000%	2.000%
0.000%				
Kilgore	E_00013414	2.000%	2.000%	
2.000%	2.000%	7 cents/MCF		
Kenedy	E_00013395	2.000%	2.000%	2.000%
2.000%	7 cents/MCF			
Kingsville	E_00013430	3.000%	3.000%	3.000%
0.000%				
Kirbyville	E_00013437	5.000%	5.000%	
5.000%	5.000%	7 cents/MCF		
Kyle	E_00013470	2.000%	2.000%	
0.000%	0.000%			
La Coste	E_00013474	2.000%	2.000%	0.000%
0.000%				
La Grange	E_00013478	2.000%	2.000%	0.000%
0.000%				
La Porte	E_00013487	3.000%	3.000%	3.000%
0.000%		3.000%		
Lake Jackson	E_00013531	3.000%	3.000%	3.000%
3.000%				
LaMarque	E_00013484	3.000%	3.000%	3.000%
3.000%				
Laredo	E_00013598	4.000%	4.000%	4.000%
4.000%	4.000%			
Latexo	E_00013611	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
League City	E_00013626	2.000%	2.000%	2.000%
0.000%				
Leary	E_00013630	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Liberty	E_00013661	3.000%	3.000%	3.000%
3.000%	7 cents/MCF			
Lindale	E_00013672	2.000%	2.000%	0.000%
0.000%				
Linden	E_00013673	2.000%	2.000%	2.000%
2.000%	7 cents/MCF			
Liverpool	E_00013698	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Livingston	E_00013699	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Lone Star	E_00013725	2.000%	2.000%	2.000%
0.000%				
Longview	E_00013733	4.000%	4.000%	4.000%
4.000%	7 cents/MCF			
Lovelady	E_00013760	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			

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Lufkin	E_00013773	5.000%	5.000%	5.000%
5.000%	7 cents/MCF		5.000%	
Lumberton	E_00013776	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Manvel	E_00013827	4.250%	4.250%	4.250%
4.250%	7 cents/MCF			
Marion	E_00013839	2.000%	2.000%	2.000%
2.000%				
Marshall	E_00013843	4.000%	4.000%	4.000%
4.000%	7 cents/MCF			
Mathis	E_00013865	3.000%	3.000%	3.000%
3.000%				
Maud	E_00013868	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Meadow's Place	E_00013924	4.000%	4.000%	4.000%
4.000%				
Mineola	E_00014008	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Missouri City	E_00014019	3.000%	3.000%	3.000%
3.000%	7 cents/MCF			
Montgomery	E_00014045	4.000%	4.000%	4.000%
4.000%	7 cents/MCF			
Morgan's Point	E_00014064	2.000%	0.000%	0.000%
0.000%				
Mt. Belvieu	E_00014036	2.000%	2.000%	2.000%
2.000%	7 cents/MCF	2.000%		
Mt. Pleasant	E_00014085	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Mt. Vernon	E_00014090	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
Nacogdoches	E_00014120	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
Naples	E_00014124	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
Nassau Bay	E_00014128	4.000%	4.000%	
4.000%	7 cents/MCF	4.000%		
Nederland	E_00014141	4.000%	4.000%	4.000%
		4.000%		
Needville	E_00014145	2.000%	2.000%	0.000%
		0.000%	0.000%	
New Boston	E_00014155	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
New Braunfels	E_00014156	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
New London	E_00014169	2.000%	2.000%	0.000%
		0.000%	0.000%	
New Waverly	E_00014179	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
Niederwald	E_00014185	4.000%	4.000%	4.000%
cents/MCF		4.000%	4.000%	7
Noonday	E_00014209	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
Nordheim	E_00014210	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
North Cleveland	E_00014224	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
Oak Ridge North	E_00014303	4.000%	4.000%	0.000%
		0.000%	0.000%	
Odem	E_00014325	2.000%	2.000%	2.000%
		2.000%	0.000%	

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28075

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Omaha	E_00014365	5	000%	5.000%	5.000%	5.000%	7
cents/MCF							
Orange	E_00014375	3.000%	3.000%	3.000%	3.000%		
Orange Grove	E_00014376	2.000%	2.000%	2.000%	2.000%		
Orchard	E_00014380	2.000%	2.000%	2.000%	0.000%		
Ore City	E_00014381	2.000%	2.000%	0.000%	0.000%	7	
cents/MCF							
Overton	E_00014394	2.000%	2.000%	2.000%	2.000%		
Oyster Creek	E_00014398	3.000%	3.000%	3.000%	3.000%		
Palacios	E_00014408	5.000%	5.000%	5.000%	5.000%	7 cents/MCF	
Panorama Village	E_00014429	5.000%	5.000%	5.000%	5.000%	7 cents/MCF	
Pasadena	E_00014452	4.000%	4.000%	4.000%	4.000%	7 cents/MCF	
Pearland	E_00014478			2.000%			
2.000%		2.000%		2.000%			
Pine Forest	E_00014548	5.000%	5.000%	5.000%	5.000%	7	
cents/MCF							
Pinehurst	E_00014560	5.000%	5.000%	5.000%	5.000%	7	
cents/MCF							
Piney Point Village	E_00014568	2.000%	2.000%	2.000%	2.000%		
Pittsburg	E_00014577	2.000%	2.000%	2.000%	2.000%	7	
cents/MCF							
Pleak	E_00014585	5.000%	5.000%	5.000%	5.000%		
Pleasanton	E_00014592	5.000%	5.000%	5.000%	5.000%	7	
cents/MCF							
Point Comfort	E_00014602	2.000%	2.000%	0.000%	0.000%		
Port Arthur	E_00014620	4.000%	4.000%	4.000%	4.000%	7	
cents/MCF							
Port Lavaca	E_00014623	4.000%	4.000%	4.000%	4.000%	7	
cents/MCF							
Portland	E_00014636	3.000%	3.000%	3.000%	3.000%		
Poteet	E_00014643	5.000%	5.000%	5.000%	5.000%	7	
cents/MCF							
Poth	E_00014644	5.000%	5.000%	5.000%	5.000%	7	
cents/MCF							
Premont	E_00014662	2.000%	2.000%	2.000%	2.000%		
Queen City	E_00014701	5.000%	5.000%	5.000%	5.000%	7	
cents/MCF							
Red Lick	E_00014769			4.000%		4.000%	
4.000%		4.000%	7 cents/MCF				
Refugio	E_00014779	2.000%	2.000%	0.000%	0.000%		
Richmond	E_00014807	2.000%	0.000%	0.000%	0.000%	7 cents/MCF	
Richwood	E_00014808	5.000%	5.000%	5.000%	5.000%	7 cents/MCF	
Riverside	E_00014844	2.000%	2.000%	2.000%	0.000%		
Roman Forest	E_00014894	5.000%	5.000%	5.000%	5.000%	7 cents/MCF	
Rose City	E_00014901	5.000%	5.000%	5.000%	5.000%	7 cents/MCF	

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28075

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Rose Hill Acres	E_00014902	3.000%	3.000%	3.000%	0.000%	
Rosenberg	E_00014905	3.000%	3.000%	3.000%	3.000%	7
cents/MCF						
Runge	E_00014941	2.000%	2.000%	0.000%	0.000%	
Rusk	E_00014945	2.000%	2.000%	2.000%	2.000%	
San Augustine	E_00014986	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
San Diego	E_00014989	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
San Marcos	E_00015001	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Sandy Oaks	E_00034815	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Santa Clara	E_00034817	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Santa Fe	E_00015038	3.000%	3.000%	3.000%	3.000%	7 cents/MCF
Schertz	E_00015063	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Schulenburg	E_00015067	2.000%	2.000%	0.000%	0.000%	
Scottsville	E_00015074	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Seabrook	E_00015079	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
Seadrift	E_00015080	2.000%	2.000%	2.000%	0.000%	
Seguin	E_00015092	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Selma	E_00015096		5.000%	5.000%	5.000%	5.000% 7
cents/MCF						
Shenandoah	E_00015140	4.000%	4.000%	4.000%	0.000%	
Shepherd	E_00015142	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Shoreacres	E_00015158	3.000%	3.000%	3.000%	3.000%	
Silsbee	E_00015166	4.000%	4.000%	0.000%	0.000%	
Sinton	E_00015180	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Smithville	E_00015203	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Sour Lake	E_00015221	4.000%	4.000%	4.000%	4.000%	7
cents/MCF						
South Houston	E_00015231	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Southside Place	E_00015257	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Spring Valley	E_00015292	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
4.000%						
Stafford	E_00015302	3.000%	3.000%	3.000%	3.000%	7
cents/MCF						
Sugarland	E_00015362	2.000%	2.000%	2.000%	2.000%	

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

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RATE SCHEDULE

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Taft	E_00015412	2.000%	2.000%	2.000%	2.000%
Talco	E_00015416	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Tatum	E_00015432	2.000%	2.000%	2.000%	0.000%
Taylor Lake Village	E_00015435	2.000%	2.000%	2.000%	0.000%
Tenaha	E_00015450	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Texas City	E_00015463	4.250%	4.250%	4.250%	4.250% 7 cents/MCF
4.250%					
Timpson	E_00015516	5.000%	5.000%	5.000%	5.000% 7 cents/MCF
Tomball	E_00034816	0.000%	0.000%	0.000%	0.000%
Trinity	E_00015565	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Troup	E_00015569	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Tyler	E_00015594			\$1.75	\$4.50
\$65.00					
\$65.00				7 cents/MCF	
Uhland	E_00015597	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Uncertain	E_00015599	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Union Grove	E_00015603	2.000%	2.000%	0.000%	0.000%
Universal City	E_00015611	2.000%	2.000%	2.000%	2.000%
Van	E_00015635	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Victoria	E_00015668	4.000%	4.000%	4.000%	4.000% 7
cents/MCF					
Vidor	E_00015672	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Wallis	E_00015718	2.000%	2.000%	2.000%	0.000%
Warren City	E_00015737	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Waskom	E_00015741	2.000%	2.000%	2.000%	0.000%
Webster	E_00015760	3.000%	3.000%	3.000%	0.000%
Weimar	E_00015766	5.000%			5.000%
5.000%	5.000%	7 cents/MCF			
West Columbia	E_00015792	4.000%		4.000%	
4.000%	4.000%	7 cents/MCF			
West Orange	E_00015802	5.000%	5.000%	5.000%	5.000% 7 cents/MCF
West University	E_00015809	5.000%	5.000%	5.000%	5.000% 7 cents/MCF
Weston Lakes	E_00034813	5.000%	5.000%	5.000%	5.000% 7 cents/MCF
Wharton	E_00015842	3.000%	3.000%	3.000%	3.000% 7 cents/MCF
White Oak	E_00015853	4.000%	4.000%	4.000%	4.000% 7 cents/MCF
Whitehouse	E_00015859	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Willis	E_00015894	5.000%	5.000%	5.000%	5.000% 7

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28075

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

cents/MCF					
Wills Point	E_00015901	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Winfield	E_00015914	2.000%	2.000%	2.000%	2.000%
Winnsboro	E_00015921		2.000%		2.000%
2.000%	2.000%			7 cents/MCF	
Woodbranch Village	E_00015940	0.000%	0.000%	0.000%	0.000%
Yorktown	E_00015986	2.000%	2.000%	2.000%	0.000%

GSLV-630-U-GRIP 2025

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE AREAS - UNINCORPORATED RATE SHEET GENERAL SERVICE-LARGE VOLUME RATE SCHEDULE NO. GSLV-630-U-GRIP 2025

AVAILABILITY

This schedule is available at points on existing facilities of adequate capacity and suitable pressure in the area designated in the Rate Book of CENTERPOINT ENERGY RESOURCES CORP., D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS (hereinafter called Company).

APPLICATION OF SCHEDULE

This schedule is applicable to any general service customer in an unincorporated area or city that has ceded jurisdiction to the Commission in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas for commercial uses and industrial uses whose average monthly usage for the prior calendar year is more than 150,000 cubic feet. Gas supplied hereunder is for the individual use of the Consumer at one point of delivery and shall not be resold or shared with others. If the Consumer has a written contract with Company, the terms and provision of such contract shall be controlling. The cities that ceded jurisdiction to the Commission in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas and unincorporated areas by Geographic Rate Area are listed on the final pages of this rate schedule.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

(a) The Base Rate consisting of:

(1)	Customer Charge1 -	
	Houston and Texas Coast	\$450.89

	South Texas and Beaumont/East Texas	\$290.89
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(2)	Commodity Charge for all Ccf billed at the pressure bases and Geographic Rate Areas as set forth below2 -	
	Houston Texas Coast Beaumont/East Texas South Texas	

14.65 Pressure Base	\$0.08933	\$0.08989	\$0.01811
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GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28075

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

\$0.08925

14.73 Pressure Base \$0.08982 \$0.09038

\$0.01821

\$0.08974

14.95 Pressure Base \$0.09116 \$0.09173

\$0.01848

\$0.09108

(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule. _____ Notes:

Houston and South Texas and Texas Coast

Beaumont/East Texas 1 Customer Charge \$390.00

\$230.00 (GUD OS-23-00015513) 2025 GRIP Charge 60.89

60.89 (CASE 00020313) Total Customer Charge \$450.89

\$290.89 2Commodity Charges per GUD OS-23-00015513. (c) Gas Cost

Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Mcf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.

(d) Rate Case Expense Recovery - Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.

(e) Tax Act 2022 - Tax Act 2022 will be calculated and adjusted periodically as defined in the Company's applicable Tax Act 2022 Rate Schedule.

WRITTEN CONTRACT

In order to receive a delivery from Company of more than 25 Mcf during any one day, the Consumer must execute a written contract with Company on Company's form of contract covering the sale of gas by Company to it. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from the records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reasons, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining whether or not a contract is required. Such written contract shall be executed by Consumer upon request of Company and Company shall not be obligated to serve any such Consumer more than 25 Mcf during any one day until such written contract is executed and delivered by Consumer.

MEASUREMENT

The term cubic foot of gas for the purpose of measurement of the gas delivered and for all other purposes is the amount of gas necessary to fill a cubic foot of space when the gas is at an absolute pressure of 14.65 pounds per square inch and at a base temperature of sixty (60) degrees Fahrenheit.

The term Mcf shall mean 1,000 cubic feet of gas.

The Sales Unit shall be one Mcf.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Assumed Atmospheric Pressure -

The average atmospheric pressure shall be assumed to be fourteen and seven-tenths (14.7) pounds per square inch, irrespective of actual elevation or location of the point of delivery above sea level or variation in such atmospheric pressure from time to time.

Orifice Meters - When orifice meters are used for the measurement of gas, such orifice meters shall be constructed and installed, and the computations of volume made, in accordance with the provisions of Gas Measurement Committee Report No. 3 of the American Gas Association as revised September, 1969 (A.G.A. Report No. 3), with any subsequent amendments or revisions which may be mutually acceptable.

The temperature of the gas shall be determined by a recording thermometer so installed that it may record the temperature of the gas flowing through the meter or meters. The average of the record to the nearest one (1) degree Fahrenheit, obtained while gas is being delivered, shall be the applicable flowing gas temperature for the period under consideration.

The specific gravity of the gas shall be determined by a recording gravitometer owned and operated by the pipeline company from whom Company purchases its gas, so installed that it may record the specific gravity of the gas flowing through the meter or meters; provided, however, that the results of spot tests made by the pipeline company with a standard type specific gravity instrument shall be used at locations where the pipeline company does not have a recording gravitometer in service. If the recording gravitometer is used, the average of the record to the nearest one-thousandth (0.001), obtained while gas is being delivered, shall be the applicable specific gravity of the gas for the period under consideration. If the spot test method is used, the specific gravity of the gas delivered hereunder shall be determined once monthly, the result obtained, to the nearest one-thousandth (0.001), to be applicable during the succeeding billing month.

Adjustment for the effect of supercompressibility shall be made according to the provisions of A.G.A. Report No. 3, hereinabove identified, for the average conditions of pressure, flowing temperature and specific gravity at which the gas was measured during the period under consideration, and with the proportionate value of each carbon dioxide and nitrogen in the gas delivered included in the computation of the applicable supercompressibility factors. Company shall obtain appropriate carbon dioxide and nitrogen fraction values as may be required from time to time.

Positive Displacement Meters and Turbine Meters - When positive displacement meters and/or turbine meters are used for the measurement of gas, the flowing temperature of the gas metered shall be assumed to be sixty (60) degrees Fahrenheit, and no correction shall be made for any variation therefrom; provided however, that company shall have the option of installing a recording thermometer, and if company exercises such option, corrections shall be made for each degree variation in the applicable flowing temperature for the period under consideration.

GAS SERVICES DIVISION

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The volumes of gas determined shall be adjusted for the effect of supercompressibility as follows:

(A) When the flowing temperature of gas is assumed to be sixty (60) degrees Fahrenheit, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the A.G. A. Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average pressure at which the gas was measured.

(B) When the flowing gas temperature is recorded and applied according to the option above, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the American Gas Association Gas Measurement Committee Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average conditions of pressure and flowing temperature at which the gas was measured.

SUPPLY INTERRUPTIONS

Total or partial interruption of gas deliveries due to acts of God, the elements, requirements for residential and other uses declared superior to Consumers by law, or to other causes or contingencies beyond the control of Company or not proximately caused by Company's negligence, shall not be the basis for claims-delivery and receipt of gas to be resumed whenever any such cause or contingency shall end.

CHARGES FOR UNAUTHORIZED OVER-RUN GAS

Any gas taken during any day by Consumer which exceeds the maximum daily quantity specified in Consumer's contract with Company shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a complete curtailment of all gas deliveries, and prior to the authorized resumption of natural gas service, hereunder shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a partial curtailment, and prior to the authorized resumption of natural gas service, which exceeds the stated amount of gas deliveries Consumer may take during such partial curtailment, shall be considered to be unauthorized over-run gas. Company shall bill, and Consumer shall pay for unauthorized over-run gas at the rate of \$10.00 per Mcf, in addition to the Monthly Rate specified herein for such gas. The payment of such additional charge for unauthorized over-run gas shall not, under any circumstances, be considered as giving the Consumer the right to take unauthorized over-run gas, nor shall such payment be considered to exclude or limit any other remedies available to Company against the Consumer for exceeding the maximum daily quantity specified in Consumer's contract with Company, or for failure to comply with curtailment orders issued by Company hereunder. The additional amount specified above charged for unauthorized over-run gas shall be adjusted, either plus or minus, to conform to the change made by Company's supplier in its rate schedule under which Company purchases its gas supply for resale under this schedule.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

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RATE SCHEDULE

SCHEDULE IDDESCRIPTION

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and

Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

Cities that Ceded Original Jurisdiction to the Commission and Unincorporated Areas
 Ames, Inc & Env Beaumont/East Texas Crosby Texas Coast Arcola, Inc &
 Env Texas Coast Cut and Shoot, Inc & Env Houston Avinger, Inc &
 Env Beaumont/East Texas Daingerfield, Inc & Env Beaumont/East Texas Bacliff
 Texas Coast Damon Texas Coast Banquete
 South Texas Danbury , Inc & Env Texas Coast
 Barrett Texas Coast Dayton, Inc & Env
 Beaumont/East Texas Beauxart Gardens Beaumont/East Texas De Berry
 Beaumont/East Texas Beeville, Inc & Env South Texas D'Hanis
 South Texas Bellaire, Inc & Env Houston Diboll, Inc &
 Env Beaumont/East Texas Bevil Oaks, Inc & Env Beaumont/East Texas Dodge
 Beaumont/East Texas Big Sandy, Inc & Env Beaumont/East Texas Douglassville, Inc &
 Env Beaumont/East Texas Blessing South Texas
 Eagle Lake, Inc & Env South Texas Bloomington South Texas
 East Mountain, Inc & Env Beaumont/East Texas Boling Texas Coast
 Eastham Farm Beaumont/East Texas Bronson Beaumont/East
 Texas Edroy South Texas Bruni South Texas
 El Campo, Inc & Env South Texas Bullard, Inc & Env
 Beaumont/East Texas El Lago , Inc & Env Texas Coast Buna Beaumont/East Texas
 Elkhart, Inc & Env Beaumont/East Texas Carthage, Inc &
 Env Beaumont/East Texas Ellis Ferguson Farm Beaumont/East Texas Center, Inc
 & Env Beaumont/East Texas Elysian Fields Beaumont/East Texas Central
 Beaumont/East Texas Evadale Beaumont/East Texas Channel
 Area Texas Coast Floresville, Inc & Env South Texas Cheek
 Beaumont/East Texas Fuller Springs Beaumont/East Texas
 China, Inc & Env Beaumont/East Texas Galena Park, Inc & Env Houston
 Clear Lake Shores , Inc & Env Texas Coast Gilmer, Inc & Env Beaumont/East Texas
 Cleveland, Inc & Env Beaumont/East Texas Glen Flora Texas Coast Colmesneil,
 Inc & Env Beaumont/East Texas Goliad, Inc & Env South Texas Columbia Lakes
 Texas Coast Grapeland, Inc & Env Beaumont/East Texas
 Converse, Inc & Env South Texas Groveton, Inc & Env Beaumont/East
 Texas Corrigan, Inc & Env Beaumont/East Texas Hallettsville, Inc & Env South
 Texas Crockett, Inc & Env Beaumont/East Texas Hallsville, Inc & Env
 Beaumont/East Texas Hawkins, Inc & Env Beaumont/East Texas Maud, Inc & Env
 Beaumont/East Texas Hebbbronville South Texas
 Mauriceville Beaumont/East Texas Henderson, Inc & Env Beaumont/East Texas McLeod
 Beaumont/East Texas Hideaway, Inc & Env Beaumont/East Texas McQueeney South Texas
 Highlands Texas Coast Mineola, Inc & Env

GAS SERVICES DIVISION

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

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RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Beaumont/East Texas Hillcrest Village , Inc & Env Texas Coast Mirando City
 South Texas Hitchcock , Inc & Env Texas Coast Montgomery, Inc & Env
 Houston Hooks, Inc & Env Beaumont/East Texas Mount Vernon, Inc & Env
 Beaumont/East Texas Hudson, Inc & Env Beaumont/East Texas Nacogdoches, Inc &
 Env Beaumont/East Texas Hughes Springs, Inc & Env Beaumont/East Texas Naples, Inc &
 Env Beaumont/East Texas Hungerford Texas Coast
 Neches Beaumont/East Texas Iago Texas Coast
 New Boston, Inc & Env Beaumont/East Texas Inez South Texas
 New Braunfels, Inc & Env South Texas Jacinto City, Inc & Env
 Houston New Caney Houston Jasper, Inc & Env Beaumont/East Texas
 New Gulf Texas Coast Jefferson, Inc & Env Beaumont/East Texas New
 Waverly, Inc & Env Houston Jones Creek, Inc & Env Texas Coast New
 Willard Beaumont/East Texas Jonesville Beaumont/East Texas
 Noonday, Inc & Env Beaumont/East Texas Kenedy, Inc & Env South Texas
 Nordheim, Inc & Env South Texas Kirbyville, Inc & Env Beaumont/East Texas
 Oilton South Texas Latexo, Inc & Env Beaumont/East Texas Old Ocean Texas
 Coast Leary, Inc & Env Beaumont/East Texas Omaha, Inc & Env
 Beaumont/East Texas Leggett Beaumont/East Texas
 Orangefield Beaumont/East Texas Liverpool , Inc & Env Texas Coast
 Palacios, Inc & Env South Texas Livingston, Inc & Env Beaumont/East Texas
 Panorama Village, Inc & Env Houston Lolita South Texas
 Pecan Grove Texas Coast Louise South Texas
 Pettus South Texas Lovelady, Inc & Env Beaumont/East Texas Pine
 Forest, Inc & Env Beaumont/East Texas Lufkin, Inc & Env Beaumont/East Texas
 Pinehurst, Inc & Env Beaumont/East Texas Lumberton, Inc & Env Beaumont/East Texas
 Placedo South Texas Markham South Texas Pleak,
 Inc & Env Texas Coast Pleasanton, Inc & Env South Texas Spring
 Houston Porter Houston Stowell
 Beaumont/East Texas Poteet, Inc & Env South Texas Swan
 Beaumont/East Texas Poth, Inc & Env South Texas Sylvan-
 Harmony Beaumont/East Texas Price Beaumont/East Texas
 Talco, Inc & Env Beaumont/East Texas Queen City, Inc & Env Beaumont/East Texas
 Teal Run Texas Coast Redland Beaumont/East Texas Tenaha,
 Inc & Env Beaumont/East Texas Richwood , Inc & Env Texas Coast The
 Woodlands Township Houston Roman Forest, Inc & Env Houston
 Timpson, Inc & Env Beaumont/East Texas Rose City, Inc & Env Beaumont/East Texas
 Trinity, Inc & Env Beaumont/East Texas Rosharon Texas Coast
 Troup, Inc & Env Beaumont/East Texas San Augustine, Inc & Env
 Beaumont/East Texas Tuleta South Texas San Diego, Inc & Env South Texas
 Uhland, Inc & Env South Texas San Leon Texas Coast
 Uncertain, Inc & Env Beaumont/East Texas San Marcos, Inc & Env South Texas
 Van Vleck Texas Coast Sandy Oaks, Inc & Env South Texas
 Van, Inc & Env Beaumont/East Texas Santa Clara, Inc & Env South Texas
 Vanderbilt South Texas Saratoga Beaumont/East Texas Victory
 Gardens Beaumont/East Texas Schertz, Inc & Env South Texas
 Vidor, Inc & Env Beaumont/East Texas Scottsville, Inc & Env Beaumont/East Texas
 Warren City, Inc & Env Beaumont/East Texas Seguin, Inc & Env South Texas

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28075

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Weimar, Inc & Env South Texas Selma, Inc & Env South Texas
West Orange, Inc & Env Beaumont/East Texas Shepherd, Inc & Env Beaumont/East
Texas West University Place, Inc & Env Houston Sienna Plantation Texas
Coast Weston Lakes , Inc & Env Texas Coast Sinton, Inc & Env
South Texas Whitehouse, Inc & Env Beaumont/East Texas Skidmore
South Texas Willis, Inc & Env Houston Smithville,
Inc & Env South Texas Wills Point, Inc & Env Beaumont/East
Texas South Houston, Inc & Env Houston Winnie Beaumont/East Texas
Southside Place, Inc & Env Houston

PGA-21

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT
ENERGY TEXAS GAS HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS
GEOGRAPHIC RATE AREAS-RATE SHEET PURCHASED GAS ADJUSTMENT
RATE SCHEDULE NO. PGA-21

This Cost of Gas Clause shall apply to all general service rate schedules of
CenterPoint Energy Entex in the Houston, Texas Coast, South Texas and Beaumont/East
Texas Geographic Rate Areas (the Company).

A. DEFINITIONS

1. Cost of Purchased Gas (G): The Company's best estimate of the cost of natural
gas (per Mcf) to be purchased for resale hereunder during the period that the PGA
Rate is to be effective. The cost of natural gas shall include the cost of gas
supplies purchased for resale hereunder, upstream transportation capacity charges,
storage capacity charges, the cost of gas withdrawn from storage less the cost of
gas injected into storage, and any transaction-related fees, gains or losses and
other transaction costs associated with the use of various financial instruments
used by the Company to stabilize prices. Any costs associated with the use of
financial instruments entered into after March 1, 2024, shall be approved in
advance and in writing by the Director of the Oversight and Safety Division of the
Commission. The cost of purchased gas includes the cost of propane (per gallon),
including measurement adjustments to reflect changes in the state of gas between
liquid and vapor, used in the Company's propane-air peak shaving facilities. The
cost of purchased gas may also include costs related to the purchase and
transportation of Hydrogen or Renewable Natural Gas (RNG). Renewable Natural Gas
is the term used to describe pipeline-compatible gaseous fuel derived from biogenic
or other renewable sources that has lower lifecycle carbon-dioxide-equivalent
(CO2e) emissions than geologic natural gas. The cost of purchased gas may also
include the cost of carbon emission offsets purchased and retired in association
with natural gas supplies.

2. Purchase/Sales Ratio (R): A ratio determined by dividing the total volumes
purchased by the Company for general service customers for the twelve (12) month
period ending the preceding August 31 Production Month by the sum of the volumes
sold to general service customers during the same period. For the purpose of this
computation, all volumes shall be stated at 14.65 p.s.i.a. Such ratio as determined
shall in no event seek to recover more than 5% lost and unaccounted for gas loss
unless expressly authorized by the applicable regulatory authority.

3. Production Month: The month that gas cost related activities are completed.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

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4. Accounting Month: The month gas related activities are posted on the books and records of the Company.

5. Commodity Cost: The Cost of Purchased Gas multiplied by the Purchase Sales Ratio.

6. Purchased Gas Adjustment (PGA): The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the commodity cost, a reconciliation component (RC), and Customer Rate Relief (CRR) Charge, and related fees and taxes. PGA Rate (per Mcf sold) = [(G * R) plus or minus RC] rounded to the nearest \$0.0001 PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

7. General Service Customer: residential, small commercial and large volume Customers.

8. Reconciliation Audit: An annual review of the Company's books and records for each twelve-month period ending with the May Production Month to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine:

- a. the total amount paid for gas purchased by the Company to provide service to its general service customers during the period;
- b. the revenues received from operation of the provisions of this Cost of Gas Clause
- c. the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause;
- d. an adjustment, if necessary, for lost and unaccounted for gas during the period identified in A2 in excess of five (5) percent of purchases;
- e. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;
- f. the gas cost portion of bad debt expense;
- g. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission;
- h. the amount of gas cost attributable to the Customer Rate Relief Charge; and
- i. other amounts properly credited to the cost of gas not specifically identified herein.

9. Reconciliation Component (RC): The amount to be returned to or recovered from customers each month from the August billing cycle through July billing cycle as a result of the Reconciliation Audit.

10. Reconciliation Account: The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect but not necessarily limited to:

- a. the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records;
- b. any upstream transportation charges;
- c. the cost of gas withdrawn from storage less the cost of gas injected into storage;

GAS SERVICES DIVISION

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RATE SCHEDULE

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d. fixed storage charges;
e. the revenues produced by the operation of this Cost of Gas Clause; and
f. refunds, payments, or charges provided for herein or as approved by the regulatory authority;
g. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;
h. the gas cost portion of bad debt expense;
i. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission;
j. the amount of gas cost attributable to the Customer Rate Relief Charge; and
k. other amounts properly credited to the cost of gas not specifically identified herein.

11. Carrying Charge for Gas in Storage: A return on the Company's investment for gas in storage.
12. Customer Rate Relief (CRR) Charge: A nonbypassable charge as defined in Tex Util. Code Section 104-362(7).

B. COST OF GAS = Purchased Gas Adjustment (PGA)

In addition to the cost of service as provided under its general service rate schedule(s), the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each Customer bill.

C. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section D below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather and growth, for the last preceding August billing cycle through July billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a twelve month period beginning with the next following August billing cycle and continuing through the next following July billing cycle at which time it will terminate until a new Reconciliation Component is determined.

D. PAYMENT FOR USE OF FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If the sum of the monthly balances reflects an over collection during the period, the Company shall credit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%. If the sum of the monthly balances reflects an under collection during the period, the Company shall debit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%.

GAS SERVICES DIVISION

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SCHEDULE IDDESCRIPTION

E. CARRYING CHARGE FOR GAS IN STORAGE

A carrying charge for gas in storage will be calculated based on the arithmetic average of the beginning and ending balance of gas and propane in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. OS-23-00015513 and will be reflected on the customer's bill.

F. CUSTOMER RATE RELIEF CHARGE

As calculated pursuant to Customer Rate Relief Rate Schedule. The Customer Rate Relief Charge is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments, and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011.

G. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. The entire amount of refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section D, Payment for Use of Funds, above.

H. COST OF GAS STATEMENT

The Company shall file a copy of the Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth:

1. the Cost of Purchased Gas;
2. that cost multiplied by the Purchase/Sales Ratio;
3. the amount of the cost of gas caused by any surcharge or refund;
4. the Reconciliation Component;
5. the Cost of Gas which is the total of items (2) through (4);
6. the Carrying Charge for Gas in Storage; and
7. the Customer Rate Relief Charge.

The statement shall include all data necessary for the Customers and Regulatory Authority to review and verify the calculation of the Cost of Gas and the Carrying Charge for Gas in Storage. The date on which billing using the Cost of Gas and the Carrying Charge for Gas in Storage is to begin (bills prepared) is to be specified in the statement. The Company shall include in its monthly Cost of Gas Statement filed pursuant to the PGA the separate cost of each type of purchased fuel, including but not limited to the cost of purchased natural gas, renewable natural gas, hydrogen, and any other type of fuel included in the PGA.

I. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall

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RATE SCHEDULESCHEDULE IDDESCRIPTION

include but is not necessarily limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending with the May Production Month will be available upon request;
 2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues for the twelve month period ending with the May Production Month will be available upon request;
 3. A tabulation of any amounts properly credited against Cost of Gas;
 4. The amount of gas cost attributable to the Customer Rate Relief Charge; and
 5. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account.
- This report shall be filed concurrently with the Cost of Gas Statement for August. The Annual Report shall be filed in a format similar to the example format that follows.

PSIF-18

PIPELINE SAFETY INSPECTION FEE: Pipeline Safety and Regulatory Program Fee pursuant to Texas Utilities Code 121.211. The 2025 Pipeline Safety and Regulatory Program Fee is one-time surcharge per customer bill of \$1.05, based on \$1.00 per service line. It will be collected from April 1, 2025 to April 30, 2025.

RCE-16-U

CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS
MARKHAM-UNINCORPORATED
RATE SHEET RATE CASE EXPENSE
RECOVERY RATE SCHEDULE NO.
RCE-16-U

APPLICATION OF SCHEDULE

This schedule is applicable to all residential, general service-small, general service-large volume customers in the unincorporated area of Markham, Texas, previously served by Markham Gas Corp., and impacted by Markham Gas Corp.'s Statement of Intent to Change Rates filed on March 7, 2022, Docket No. OS-22-00008970. This rate schedule is for the recovery of rate case expenses (RCE) pursuant to the Final Order in Docket No. OS-22-00008970 and shall be in effect beginning on or after August 30, 2022, for a thirty-six (36) month period or until all approved expenses are collected.

MONTHLY RATE RECOVERY FACTOR:

Residential	\$0.11700 per Ccf
General Service-Small	\$0.11700 per Ccf
General Service-Large	\$1.17000 per Mcf

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from

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RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Company's office located at 1111 Louisiana Street, Houston, Texas.

COMPLIANCE

The Company will file annually, due on the 1st of each April, a rate case recovery report with the Railroad Commission of Texas (Commission), Oversight and Safety Division, referencing Docket No. OS-22-00008970. The report shall detail the balance of actual plus estimated rate case expenses at the beginning of the annual period, the amount collected by customer class, and the ending or remaining balance within ninety (90) days after each calendar year end. Upon completion of the rate case expense recovery, a final rate case expense report shall be filed within 60 days after the last billing cycle recovered from customers. No interest will accumulate on the outstanding balance.

Reports for the Commission should be filed electronically at
GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filings Oversight and Safety Division
Gas Services Department Railroad Commission of Texas
P.O. Box 12967
Austin, Texas 78711-2967

STXINC-1

The following rate schedules listed below go into effect for the following incorporated cities with the following effective dates:

GSS-2097-I GSLV-628-I R-2097-I

City	Authority	Effective Date
Agua Dulce	Operation of Law 5/23/2018	
Alice	Operation of Law 5/23/2018	
Aransas Pass	Operation of Law 5/23/2018	
Austin	Operation of Law 5/23/2018	
Bastrop	Operation of Law 5/23/2018	
Bishop	Operation of Law 5/23/2018	
Buda	Operation of Law 5/23/2018	
Cibolo	Operation of Law 5/23/2018	
Converse	Operation of Law 5/23/2018	
Driscoll	Operation of Law 5/23/2018	
Edna	Operation of Law 5/23/2018	
Elgin	Operation of Law 5/23/2018	
Falls City	Operation of Law 5/23/2018	
Freer	Operation of Law 5/23/2018	
Ganado	Operation of Law 5/23/2018	
Garden Ridge	Operation of Law 5/23/2018	
Giddings	Operation of Law 5/23/2018	
Gregory	Operation of Law 5/23/2018	
Hondo	Operation of Law 5/23/2018	
Ingleside	Operation of Law 5/23/2018	
Ingleside on the Bay	Operation of Law 5/23/2018	
Jourdanton	Operation of Law 5/23/2018	

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28075

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Karnes City	Operation of Law 5/23/2018
Kingsville	Operation of Law 5/23/2018
Kyle	Operation of Law 5/23/2018
La Coste	Operation of Law 5/23/2018
La Grange	Operation of Law 5/23/2018
Laredo	Operation of Law 5/23/2018
Marion	Operation of Law 5/23/2018
Mathis	Operation of Law 5/23/2018
Niederwald	Operation of Law 5/23/2018
Odem	Operation of Law 5/23/2018
Orange Grove	Operation of Law 5/23/2018
Point Comfort	Operation of Law 5/23/2018
Port Lavaca	Operation of Law 5/23/2018
Portland	Operation of Law 5/23/2018
Poteet	Operation of Law 5/23/2018
Poth	Operation of Law 5/23/2018
Premont	Operation of Law 5/23/2018
Refugio	Operation of Law 5/23/2018
Runge	Operation of Law 5/23/2018
Sandy Oaks	Operation of Law 5/23/2018
Schulenburg	Operation of Law 5/23/2018
Seadrift	Operation of Law 5/23/2018
Smithville	Operation of Law 5/23/2018
Taft	Operation of Law 5/23/2018
Universal City	Operation of Law 5/23/2018
Victoria	Operation of Law 5/23/2018
Yorktown	Operation of Law 5/23/2018

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2097-I-GRIP 2019 GSLV-628-I-GRIP 2019 R-2097-IGRIP 2019

City	Authority	Effective Date
Agua Dulce	Operation of Law 5/28/2019	
Driscoll	Operation of Law 5/28/2019	
Edna	Operation of Law 7/11/2019	
Falls City	Operation of Law 7/11/2019	
Freer	Operation of Law 7/11/2019	
Ganado	Operation of Law 7/11/2019	
Gregory	Operation of Law 7/11/2019	
Hondo	Operation of Law 7/11/2019	
Ingleside by the Bay	Operation of Law 7/11/2019	
Karnes City	Operation of Law 5/28/2019	
Laredo	Operation of Law 5/28/2019	
Marion	Operation of Law 5/28/2019	
Niederwald	Operation of Law 7/11/2019	
Odem	Operation of Law 7/11/2019	
Poth	Operation of Law 5/28/2019	

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28075

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Premont	Operation of Law 7/11/2019
Refugio	Operation of Law 7/11/2019
Runge	Operation of Law 7/11/2019
Schulenberg	Operation of Law 7/11/2019
Seadrift	Operation of Law 5/28/2019
Yorktown	Operation of Law 5/28/2019

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSLV-628A-I-GRIP 2020 GSS-2097-I-GRP 2020 R-2097-I-GRIP 2020 GSLV-628A-U-GRIP 2020 GSS-2097-U-GRP 2020 R-2097-U-GRIP 2020

City	Authority	Effective Date
Agua Dulce	Operation of Law 6/18/2020	
Driscoll	Operation of Law 6/18/2020	
Edna	Operation of Law 6/18/2020	
Falls City	Operation of Law 6/18/2020	
Freer	Operation of Law 6/18/2020	
Ganado	Operation of Law 6/18/2020	
Gregory	Operation of Law 6/18/2020	
Hondo	Operation of Law 6/18/2020	
Ingleside by the Bay	Operation of Law 6/18/2020	
Karnes City	Operation of Law 6/18/2020	
Laredo	Operation of Law 6/18/2020	
Marion	Operation of Law 6/18/2020	
Niederwald	Operation of Law 6/18/2020	
Odem	Operation of Law 6/18/2020	
Poth	Operation of Law 6/18/2020	
Premont	Operation of Law 6/18/2020	
Refugio	Operation of Law 6/18/2020	
Runge	Operation of Law 6/18/2020	
Schulenberg	Operation of Law 6/18/2020	
Seadrift	Operation of Law 6/18/2020	
Yorktown	Operation of Law 6/18/2020	

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2097-I-GRIP 2021 GSLV-628-I-GRIP 2021 R-2097-I-GRIP 2021 GSS-2097-U-GRIP 2021 GSLV-628-U-GRIP 2021 R-2097-U-GRIP 2021

City	Authority	Effective Date
Agua Dulce	Operation of Law	6/17/2021
Driscoll	Operation of Law	6/17/2021
Edna	Operation of Law	6/17/2021
Falls City	Operation of Law	6/17/2021
Freer	Operation of Law	6/17/2021
Ganado	Operation of Law	6/17/2021
Gregory	Operation of Law	6/17/2021
Hondo	Operation of Law	6/17/2021

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28075

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Ingleside by the Bay	Operation of Law	6/17/2021
Karnes City	Operation of Law	6/17/2021
Laredo	Operation of Law	6/17/2021
Marion	Operation of Law	6/17/2021
Niederwald	Operation of Law	6/17/2021
Odem	Operation of Law	6/17/2021
Poth	Operation of Law	6/17/2021
Premont	Operation of Law	6/17/2021
Refugio	Operation of Law	6/17/2021
Runge	Operation of Law	6/17/2021
Schulenburg	Operation of Law	6/17/2021
Seadrift	Operation of Law	6/17/2021
Yorktown	Operation of Law	6/17/2021

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2097-I-GRIP 2022 GSLV-628-I-GRIP 2022 R-2097-I-GRIP 2022 GSS-2097-U-GRIP 2022
GSLV-628-U-GRIP 2022 R-2097-U-GRIP 2022

City	Authority	Effective Date
Agua Dulce	Operation of Law	6/16/2022
Driscoll	Operation of Law	6/16/2022
Edna	Operation of Law	6/16/2022
Falls City	Operation of Law	6/16/2022
Freer	Operation of Law	6/16/2022
Ganado	Operation of Law	6/16/2022
Gregory	Operation of Law	6/16/2022
Hondo	Operation of Law	6/16/2022
Ingleside by the Bay	Operation of Law	6/16/2022
Karnes City	Operation of Law	6/16/2022
Laredo	Operation of Law	6/16/2022
Marion	Operation of Law	6/16/2022
Niederwald	Operation of Law	6/16/2022
Odem	Operation of Law	6/16/2022
Poth	Operation of Law	6/16/2022
Premont	Operation of Law	6/16/2022
Refugio	Operation of Law	6/16/2022
Runge	Operation of Law	6/16/2022
Schulenburg	Operation of Law	6/16/2022
Seadrift	Operation of Law	6/16/2022
Yorktown	Operation of Law	6/16/2022

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2097-I-GRIP 2023 GSLV-628-I-GRIP 2023 R-2097-I-GRIP 2023 GSS-2097-U-GRIP 2023
GSLV-628-U-GRIP 2023 R-2097-U-GRIP 2023

City	Authority	Effective Date
Agua Dulce	Operation of Law	6/15/2023

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GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28075

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Driscoll	Operation of Law	6/15/2023
Edna	Operation of Law	6/15/2023
Falls City	Operation of Law	6/15/2023
Freer	Operation of Law	6/15/2023
Ganado	Operation of Law	6/15/2023
Gregory	Operation of Law	6/15/2023
Hondo	Operation of Law	6/15/2023
Ingleside by the Bay	Operation of Law	6/15/2023
Karnes City	Operation of Law	6/15/2023
Laredo	Operation of Law	6/15/2023
Marion	Operation of Law	6/15/2023
Niederwald	Operation of Law	6/15/2023
Odem	Operation of Law	6/15/2023
Poth	Operation of Law	6/15/2023
Premont	Operation of Law	6/15/2023
Refugio	Operation of Law	6/15/2023
Runge	Operation of Law	6/15/2023
Schulenburg	Operation of Law	6/15/2023
Seadrift	Operation of Law	6/15/2023
Yorktown	Operation of Law	6/15/2023

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2099-I GSS-2099-U GSLV-630-I GSLV-630-U R-2099-I R-2099-U

City	Authority	Effective Date
Agua Dulce	Operation of Law	12/1/2024
Driscoll	Operation of Law	12/1/2024
Edna	Operation of Law	12/1/2024
Falls City	Operation of Law	12/1/2024
Freer	Operation of Law	12/1/2024
Ganado	Operation of Law	12/1/2024
Gregory	Operation of Law	12/1/2024
Hondo	Operation of Law	12/1/2024
Ingleside by the Bay	Operation of Law	12/1/2024
Karnes City	Operation of Law	12/1/2024
Laredo	Operation of Law	12/1/2024
Marion	Operation of Law	12/1/2024
Niederwald	Operation of Law	12/1/2024
Odem	Operation of Law	12/1/2024
Premont	Operation of Law	12/1/2024
Refugio	Operation of Law	12/1/2024
Runge	Operation of Law	12/1/2024
Schulenburg	Operation of Law	12/1/2024
Seadrift	Operation of Law	12/1/2024
Yorktown	Operation of Law	12/1/2024

The following rate schedules listed below go into effect for the following cities

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28075

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

with the following effective dates:

GSS-2099-I-GRIP 2025 GSS-2099-U-GRIP 2025 GSLV-630-I-GRIP 2025 GSLV-630-U-GRIP 2025

R-2099-I-GRIP 2025 R-2099-U-GRIP 2025

City Authority Effective Date

Agua Dulce Operation of Law 6/3/2025

Driscoll Operation of Law 6/3/2025

Edna Operation of Law 6/3/2025

Falls City Operation of Law 6/3/2025

Freer Operation of Law 6/3/2025

Ganado Operation of Law 6/3/2025

Gregory Operation of Law 6/3/2025

Hondo Operation of Law 6/3/2025

Ingleside by the Bay Operation of Law 6/3/2025

Karnes City Operation of Law 6/3/2025

Laredo Operation of Law 6/3/2025

Marion Operation of Law 6/3/2025

Niederwald Operation of Law 6/3/2025

Odem Operation of Law 6/3/2025

Premont Operation of Law 6/3/2025

Refugio Operation of Law 6/3/2025

Runge Operation of Law 6/3/2025

Schulenburg Operation of Law 6/3/2025

Seadrift Operation of Law 6/3/2025

Yorktown Operation of Law 6/3/2025

STXINC-2

The following rate schedules listed below go into effect for the following unincorporated cities and cities that have surrendered jurisdiction to the Railroad Commission of Texas with the following effective dates:

GSS-2097-U GSLV-628-U R-2097-U

City	Authority	Effective Date
Beeville, Inc.*	GUD 10669	5/23/2018
Eagle Lake, Inc.*	GUD 10669	5/23/2018
El Campo, Inc. *	GUD 10669	5/23/2018
Floresville, Inc.*	GUD 10669	5/23/2018
Goliad, Inc.*	GUD 10669	5/23/2018
Hallettsville, Inc.*	GUD 10669	5/23/2018
Kenedy, Inc.*	GUD 10669	5/23/2018
New Braunfels, Inc.*	GUD 10669	5/23/2018
Nordheim, Inc.*	GUD 10669	5/23/2018
Palacios, Inc. *	GUD 10669	5/23/2018
Pleasanton, Inc.*	GUD 10669	5/23/2018
San Diego, Inc.*	GUD 10669	5/23/2018
San Marcos, Inc. *	GUD 10669	5/23/2018
Schertz, Inc.*	GUD 10669	5/23/2018
Selma, Inc.*	GUD 10669	5/23/2018
Sequin, Inc.*	GUD 10669	5/23/2018
Sinton, Inc.*	GUD 10669	5/23/2018

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28075

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Weimar, Inc.* GUD 10669 5/23/2018
 * Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2097-I-GRIP 2019 GSLV-628-I-GRIP 2019 R-2097-IGRIP 2019 GSS-2097-U-GRIP 2019
 GSLV-628-U-GRIP 2019 R-2097-U-GRIP 2019

City	Authority	Effective Date
Alice, Inc.	Operation of Law	7/11/2019
Aransas Pass, Inc.	Operation of Law	7/11/2019
Austin, Inc.	Operation of Law	7/11/2019
Bastrop, Inc.	Operation of Law	7/11/2019
Beeville, Inc.*	GUD 10833	6/19/2019
Bishop, Inc.	Operation of Law	5/28/2019
Buda, Inc.	Operation of Law	7/11/2019
Cibolo, Inc.	Operation of Law	7/11/2019
Converse, Inc.	Operation of Law	7/11/2019
Eagle Lake, Inc.*	GUD 10833	6/19/2019
El Campo, Inc. *	GUD 10833	6/19/2019
Elgin, Inc.	Operation of Law	7/11/2019
Floresville, Inc.*	GUD 10833	6/19/2019
Garden Ridge, Inc.	Operation of Law	7/11/2019
Giddings, Inc.	Operation of Law	7/11/2019
Goliad, Inc.*	GUD 10833	6/19/2019
Hallettsville, Inc.*	GUD 10833	6/19/2019
Ingleside, Inc.	Operation of Law	5/28/2019
Jourdanton, Inc.	Operation of Law	7/11/2019
Kenedy, Inc.*	GUD 10833	6/19/2019
Kingsville, Inc.	Operation of Law	5/28/2019
Kyle, Inc.	Operation of Law	7/11/2019
La Grange, Inc.	Operation of Law	7/11/2019
LaCoste, Inc.	Operation of Law	7/11/2019
Mathis, Inc.	Operation of Law	7/11/2019
New Braunfels, Inc.*	GUD 10833	6/19/2019
Nordheim, Inc.*	GUD 10833	6/19/2019
Orange Grove, Inc.	Operation of Law	7/11/2019
Palacios, Inc.	GUD 10833	6/19/2019
Pleasanton, Inc.*	GUD 10833	6/19/2019
Point Comfort, Inc.	Operation of Law	7/11/2019
Port Lavaca, Inc.	Operation of Law	7/11/2019
Portland, Inc.	Operation of Law	5/28/2019
Poteet, Inc.	Operation of Law	5/28/2019
San Diego, Inc.*	GUD 10833	6/19/2019
San Marcos, Inc.	GUD 10833	6/19/2019
Sandy Oaks, Inc.	Operation of Law	5/28/2019
Schertz, Inc.*	GUD 10833	6/19/2019

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28075

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Selma, Inc.*	GUD 10833	6/19/2019
Sequin, Inc.*	GUD 10833	6/19/2019
Sinton, Inc.*	GUD 10833	6/19/2019
Smithville, Inc.	Operation of Law	7/11/2019
Taft, Inc.	Operation of Law	7/11/2019
Universal City, Inc.	Operation of Law	7/11/2019
Victoria, Inc.	Operation of Law	5/28/2019
Weimar, Inc.*	GUD 10833	6/19/2019

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSLV-628A-I-GRIP 2020 GSS-2097-I-GRP 2020 R-2097-I-GRIP 2020 GSLV-628A-U-GRIP 2020 GSS-2097-U-GRP 2020 R-2097-U-GRIP 2020

City	Authority	Effective Date
Alice, Inc.	Operation of Law	6/18/2020
Aransas Pass, Inc.	Operation of Law	6/18/2020
Austin, Inc.	Operation of Law	6/18/2020
Bastrop, Inc.	Operation of Law	6/18/2020
Beeville, Inc.*	GUD 10947	6/18/2020
Bishop, Inc.	Operation of Law	6/18/2020
Buda, Inc.	Operation of Law	6/18/2020
Cibolo, Inc.	Operation of Law	6/18/2020
Converse, Inc.	Operation of Law	6/18/2020
Eagle Lake, Inc.*	GUD 10947	6/18/2020
El Campo, Inc. *	GUD 10947	6/18/2020
Elgin, Inc.	Operation of Law	6/18/2020
Floresville, Inc.*	GUD 10947	6/18/2020
Garden Ridge, Inc.	Operation of Law	6/18/2020
Giddings, Inc.	Operation of Law	6/18/2020
Goliad, Inc.*	GUD 10947	6/18/2020
Hallettsville, Inc.*	GUD 10947	6/18/2020
Ingleside, Inc.	Operation of Law	6/18/2020
Jourdanton, Inc.	Operation of Law	6/18/2020
Kenedy, Inc.*	GUD 10947	6/18/2020
Kingsville, Inc.	Operation of Law	6/18/2020
Kyle, Inc.	Operation of Law	6/18/2020
La Grange, Inc.	Operation of Law	6/18/2020
LaCoste, Inc.	Operation of Law	6/18/2020
Mathis, Inc.	Operation of Law	6/18/2020
New Braunfels, Inc.*	GUD 10947	6/18/2020
Nordheim, Inc.*	GUD 10947	6/18/2020
Orange Grove, Inc.	Operation of Law	6/18/2020
Palacios, Inc.	GUD 10947	6/18/2020
Pleasanton, Inc.*	GUD 10947	6/18/2020
Point Comfort, Inc.	Operation of Law	6/18/2020

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28075

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Port Lavaca, Inc.	Operation of Law 6/18/2020
Portland, Inc.	Operation of Law 6/18/2020
Poteet, Inc.	Operation of Law 6/18/2020
San Diego, Inc.*	GUD 10947 6/18/2020
San Marcos, Inc.	GUD 10947 6/18/2020
Sandy Oaks, Inc.	Operation of Law 6/18/2020
Schertz, Inc.*	GUD 10947 6/18/2020
Selma, Inc.*	GUD 10947 6/18/2020
Sequin, Inc.*	GUD 10947 6/18/2020
Sinton, Inc.*	GUD 10947 6/18/2020
Smithville, Inc.	Operation of Law 6/18/2020
Taft, Inc.	Operation of Law 6/18/2020
Universal City, Inc.	Operation of Law 6/18/2020
Victoria, Inc.	Operation of Law 6/18/2020
Weimar, Inc.*	GUD 10947 6/18/2020

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities with the following effective dates:
 GSLV-628A-I-GRIP 2021 GSS-2097-I-GRP 2021 R-2097-I-GRIP 2021 GSLV-628A-U-GRIP 2021
 GSS-2097-U-GRP 2021 R-2097-U-GRIP 2021

City	Authority	Effective Date
Alice, Inc.	Operation of Law	6/17/2021
Aransas Pass, Inc.	Operation of Law	6/17/2021
Austin, Inc.	Operation of Law	6/17/2021
Bastrop, Inc.	Operation of Law	6/17/2021
Beeville, Inc.*	Case 00005924	6/17/2021
Bishop, Inc.	Operation of Law	6/17/2021
Buda, Inc.	Operation of Law	6/17/2021
Cibolo, Inc.	Operation of Law	6/17/2021
Converse, Inc.	Operation of Law	6/17/2021
Eagle Lake, Inc.*	Case 00005924	6/17/2021
El Campo, Inc. *	Case 00005924	6/17/2021
Elgin, Inc.	Operation of Law	6/17/2021
Floresville, Inc.*	Case 00005924	6/17/2021
Garden Ridge, Inc.	Operation of Law	6/17/2021
Giddings, Inc.	Operation of Law	6/17/2021
Goliad, Inc.*	Case 00005924	6/17/2021
Hallettsville, Inc.*	Case 00005924	6/17/2021
Ingleside, Inc.	Operation of Law	6/17/2021
Jourdanton, Inc.	Operation of Law	6/17/2021
Kenedy, Inc.*	Case 00005924	6/17/2021
Kingsville, Inc.	Operation of Law	6/17/2021
Kyle, Inc.	Operation of Law	6/17/2021
La Grange, Inc.	Operation of Law	6/17/2021
LaCoste, Inc.	Operation of Law	6/17/2021

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28075

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Mathis, Inc.	Operation of Law	6/17/2021
New Braunfels, Inc.*	Case 00005924	6/17/2021
Nordheim, Inc.*	Case 00005924	6/17/2021
Orange Grove, Inc.	Operation of Law	6/17/2021
Palacios, Inc.*	Case 00005924	6/17/2021
Pleasanton, Inc.*	Case 00005924	6/17/2021
Point Comfort, Inc.	Operation of Law	6/17/2021
Port Lavaca, Inc.	Operation of Law	6/17/2021
Portland, Inc.	Operation of Law	6/17/2021
Poteet, Inc.	Operation of Law	6/17/2021
San Diego, Inc.*	Case 00005924	6/17/2021
San Marcos, Inc.	Case 00005924	6/17/2021
Sandy Oaks, Inc.*	Case 00005924	6/17/2021
Santa Clara, Inc. *	Case 00005924	6/17/2021
Schertz, Inc.*	Case 00005924	6/17/2021
Seguin, Inc.*	Case 00005924	6/17/2021
Selma, Inc.*	Case 00005924	6/17/2021
Sinton, Inc.*	Case 00005924	6/17/2021
Smithville, Inc.	Operation of Law	6/17/2021
South Texas Environs	Case 00005924	6/17/2021
Taft, Inc.	Operation of Law	6/17/2021
Uhland, Inc.*	Case 00005924	6/17/2021
Universal City, Inc.	Operation of Law	6/17/2021
Victoria, Inc.	Operation of Law	6/17/2021
Weimar, Inc.*	Case 00005924	6/17/2021

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSLV-628-I-GRIP 2022 GSS-2097-I-GRP 2022 R-2097-I-GRIP 2022 GSLV-628-U-GRIP 2022 GSS-2097-U-GRP 2022 R-2097-U-GRIP 2022

City	Authority	Effective Date
Alice, Inc.	Operation of Law	6/16/2022
Aransas Pass, Inc.	Operation of Law	6/16/2022
Austin, Inc.	Operation of Law	6/16/2022
Bastrop, Inc.	Operation of Law	6/16/2022
Beeville, Inc.*	Case 00008829	6/16/2022
Bishop, Inc.	Operation of Law	6/16/2022
Buda, Inc.	Operation of Law	6/16/2022
Cibolo, Inc.	Operation of Law	6/16/2022
Converse, Inc.	Operation of Law	6/16/2022
Eagle Lake, Inc.*	Case 00008829	6/16/2022
El Campo, Inc. *	Case 00008829	6/16/2022
Elgin, Inc.	Operation of Law	6/16/2022
Floresville, Inc.*	Case 00008829	6/16/2022
Garden Ridge, Inc.	Operation of Law	6/16/2022

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28075

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Giddings, Inc.	Operation of Law 6/16/2022
Goliad, Inc.*	Case 00008829 6/16/2022
Hallettsville, Inc.*	Case 00008829 6/16/2022
Ingleside, Inc.	Operation of Law 6/16/2022
Jourdanton, Inc.	Operation of Law 6/16/2022
Kenedy, Inc.*	Case 00008829 6/16/2022
Kingsville, Inc.	Operation of Law 6/16/2022
Kyle, Inc.	Operation of Law 6/16/2022
La Grange, Inc.	Operation of Law 6/16/2022
LaCoste, Inc.	Operation of Law 6/16/2022
Mathis, Inc.	Operation of Law 6/16/2022
New Braunfels, Inc.*	Case 00008829 6/16/2022
Nordheim, Inc.*	Case 00008829 6/16/2022
Orange Grove, Inc.	Operation of Law 6/16/2022
Palacios, Inc.*	Case 00008829 6/16/2022
Pleasanton, Inc.*	Case 00008829 6/16/2022
Point Comfort, Inc.	Operation of Law 6/16/2022
Port Lavaca, Inc.	Operation of Law 6/16/2022
Portland, Inc.	Operation of Law 6/16/2022
Poteet, Inc.	Operation of Law 6/16/2022
San Diego, Inc.*	Case 00008829 6/16/2022
San Marcos, Inc.	Case 00008829 6/16/2022
Sandy Oaks, Inc.*	Case 00008829 6/16/2022
Santa Clara, Inc. *	Case 00008829 6/16/2022
Schertz, Inc.*	Case 00008829 6/16/2022
Seguin, Inc.*	Case 00008829 6/16/2022
Selma, Inc.*	Case 00008829 6/16/2022
Sinton, Inc.*	Case 00008829 6/16/2022
Smithville, Inc.	Operation of Law 6/16/2022
South Texas Environs	Case 00008829 6/16/2022
Taft, Inc.	Operation of Law 6/16/2022
Uhland, Inc*	Case 00008829 6/16/2022
Universal City, Inc.	Operation of Law 6/16/2022
Victoria, Inc.	Operation of Law 6/16/2022
Weimar, Inc.*	Case 00008829 6/16/2022
* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission	

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSLV-628-I-GRIP 2023 GSS-2097-I-GRP 2023 R-2097-I-GRIP 2023 GSLV-628-U-GRIP 2023
GSS-2097-U-GRP 2023 R-2097-U-GRIP 2023

City	Authority	Effective Date
Alice, Inc.	Operation of Law 6/15/2023	
Aransas Pass, Inc.	Operation of Law 6/15/2023	
Austin, Inc.	Operation of Law 6/15/2023	
Bastrop, Inc.	Operation of Law 6/15/2023	

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28075

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Beeville, Inc.*	Case 00012781 6/15/2023
Bishop, Inc.	Operation of Law 6/15/2023
Buda, Inc.	Operation of Law 6/15/2023
Cibolo, Inc.	Operation of Law 6/15/2023
Converse, Inc.*	Operation of Law 6/15/2023
Eagle Lake, Inc.*	Case 00012781 6/15/2023
El Campo, Inc. *	Case 00012781 6/15/2023
Elgin, Inc.	Operation of Law 6/15/2023
Floresville, Inc.*	Case 00012781 6/15/2023
Garden Ridge, Inc.	Operation of Law 6/15/2023
Giddings, Inc.	Operation of Law 6/15/2023
Goliad, Inc.*	Case 00012781 6/15/2023
Hallettsville, Inc.*	Case 00012781 6/15/2023
Ingleside, Inc.	Operation of Law 6/15/2023
Jourdanton, Inc.	Operation of Law 6/15/2023
Kenedy, Inc.*	Case 00012781 6/15/2023
Kingsville, Inc.	Operation of Law 6/15/2023
Kyle, Inc.	Operation of Law 6/15/2023
La Grange, Inc.	Operation of Law 6/15/2023
LaCoste, Inc.	Operation of Law 6/15/2023
Mathis, Inc.	Operation of Law 6/15/2023
New Braunfels, Inc.*	Case 00012781 6/15/2023
Nordheim, Inc.*	Case 00012781 6/15/2023
Orange Grove, Inc.	Operation of Law 6/15/2023
Palacios, Inc.*	Case 00012781 6/15/2023
Pleasanton, Inc.*	Case 00012781 6/15/2023
Point Comfort, Inc.	Operation of Law 6/15/2023
Port Lavaca, Inc.	Operation of Law 6/15/2023
Portland, Inc.	Operation of Law 6/15/2023
Poteet, Inc.	Operation of Law 6/15/2023
San Diego, Inc.*	Case 00012781 6/15/2023
San Marcos, Inc.*	Case 00012781 6/15/2023
Sandy Oaks, Inc.*	Case 00012781 6/15/2023
Santa Clara, Inc. *	Case 00012781 6/15/2023
Schertz, Inc.*	Case 00012781 6/15/2023
Seguin, Inc.*	Case 00012781 6/15/2023
Selma, Inc.*	Case 00012781 6/15/2023
Sinton, Inc.*	Case 00012781 6/15/2023
Smithville, Inc.*	Case 00012781 6/15/2023
South Texas Environs	Case 00012781 6/15/2023
Taft, Inc.	Operation of Law 6/15/2023
Uhland, Inc*	Case 00012781 6/15/2023
Universal City, Inc.	Operation of Law 6/15/2023
Victoria, Inc.	Operation of Law 6/15/2023
Weimar, Inc.*	Case 00012781 6/15/2023

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28075

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2099-I GSS-2099-U GSLV-630-I GSLV-630-U R-2099-I R-2099-U

City	Authority	Effective
Date Alice, Inc.	Operation of Law	12/1/2024 Aransas
Pass, Inc.	Operation of Law	12/1/2024
Austin, Inc.	Operation of Law	12/1/2024
Bastrop, Inc.	Operation of Law	12/1/2024
Beeville, Inc.*	Case 00015513	12/1/2024
Bishop, Inc.	Operation of Law	12/1/2024
Buda, Inc.	Operation of Law	12/1/2024
Cibolo, Inc.	Operation of Law	12/1/2024
Converse, Inc.*	Operation of Law	12/1/2024
Eagle Lake, Inc.*	Case 00015513	12/1/2024
El Campo, Inc. *	Case 00015513	12/1/2024
Elgin, Inc.	Operation of Law	12/1/2024
Floresville, Inc.*	Case 00015513	12/1/2024
Garden Ridge, Inc.	Operation of Law	12/1/2024
Giddings, Inc.	Operation of Law	12/1/2024
Goliad, Inc.*	Case 00015513	12/1/2024
Hallettsville, Inc.*	Case 00015513	12/1/2024
Ingleside, Inc.	Operation of Law	12/1/2024
Jourdanton, Inc.	Operation of Law	12/1/2024
Kenedy, Inc.*	Case 00015513	12/1/2024
Kingsville, Inc.	Operation of Law	12/1/2024
Kyle, Inc.	Operation of Law	12/1/2024
La Grange, Inc.	Operation of Law	12/1/2024
LaCoste, Inc.	Operation of Law	12/1/2024
Mathis, Inc.	Operation of Law	12/1/2024
New Braunfels, Inc.*	Case 00015513	12/1/2024
Nordheim, Inc.*	Case 00015513	12/1/2024
Orange Grove, Inc.	Operation of Law	12/1/2024
Palacios, Inc.*	Case 00015513	12/1/2024
Pleasanton, Inc.*	Case 00015513	12/1/2024
Point Comfort, Inc.	Operation of Law	12/1/2024
Port Lavaca, Inc.	Operation of Law	12/1/2024
Portland, Inc.	Operation of Law	12/1/2024
Poteet, Inc.*	Case 00015513	12/1/2024
Poth, Inc.*	Case 00015513	12/1/2024
San Diego, Inc.*	Case 00015513	12/1/2024
San Marcos, Inc.*	Case 00015513	12/1/2024
Sandy Oaks, Inc.*	Case 00015513	12/1/2024
Santa Clara, Inc. *	Case 00015513	12/1/2024
Schertz, Inc.*	Case 00015513	12/1/2024
Seguin, Inc.*	Case 00015513	12/1/2024
Selma, Inc.*	Case 00015513	12/1/2024
Sinton, Inc.*	Case 00015513	12/1/2024

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28075

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Smithville, Inc.*	Case 00015513	12/1/2024
South Texas Environs	Case 00015513	12/1/2024
Taft, Inc.	Operation of Law	12/1/2024
Uhland, Inc.*	Case 00015513	12/1/2024
Universal City, Inc.	Operation of Law	12/1/2024
Victoria, Inc.	Operation of Law	12/1/2024
Weimar, Inc.*	Case 00015513	12/1/2024

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2099-I-GRIP 2025 GSS-2099-U-GRIP 2025 GSLV-630-I-GRIP 2025 GSLV-630-U-GRIP 2025
R-2099-I-GRIP 2025 R-2099-U-GRIP 2025

City Authority Effective Date

Alice, Inc. Operation of Law 6/3/2025
Aransas Pass, Inc. Operation of Law 6/3/2025
Austin, Inc. Operation of Law 6/3/2025
Bastrop, Inc. Operation of Law 6/3/2025
Beeville, Inc.* Case 00020313 6/3/2025
Bishop, Inc. Operation of Law 6/3/2025
Buda, Inc. Operation of Law 6/3/2025
Cibolo, Inc. Operation of Law 6/3/2025
Converse, Inc.* Operation of Law 6/3/2025
Eagle Lake, Inc.* Case 00020313 6/3/2025
El Campo, Inc. * Case 00020313 6/3/2025
Elgin, Inc. Operation of Law 6/3/2025
Floresville, Inc.* Case 00020313 6/3/2025
Garden Ridge, Inc. Operation of Law 6/3/2025
Giddings, Inc. Operation of Law 6/3/2025
Goliad, Inc.* Case 00020313 6/3/2025
Hallettsville, Inc.* Case 00020313 6/3/2025
Ingleside, Inc. Operation of Law 6/3/2025
Jourdanton, Inc. Operation of Law 6/3/2025
Kenedy, Inc.* Case 00020313 6/3/2025
Kingsville, Inc. Operation of Law 6/3/2025
Kyle, Inc. Operation of Law 6/3/2025
La Grange, Inc. Operation of Law 6/3/2025
LaCoste, Inc. Operation of Law 6/3/2025
Mathis, Inc. Operation of Law 6/3/2025
New Braunfels, Inc.* Case 00020313 6/3/2025
Nordheim, Inc.* Case 00020313 6/3/2025
Orange Grove, Inc. Operation of Law 6/3/2025
Palacios, Inc.* Case 00020313 6/3/2025
Pleasanton, Inc.* Case 00020313 6/3/2025
Point Comfort, Inc. Operation of Law 6/3/2025
Port Lavaca, Inc. Operation of Law 6/3/2025

GAS SERVICES DIVISION

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28075

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Portland, Inc. Operation of Law 6/3/2025
 Poteet, Inc.* Case 00020313 6/3/2025
 Poth, Inc.* Case 00020313 6/3/2025
 San Diego, Inc.* Case 00020313 6/3/2025
 San Marcos, Inc.* Case 00020313 6/3/2025
 Sandy Oaks, Inc.* Case 00020313 6/3/2025
 Santa Clara, Inc. * Case 00020313 6/3/2025
 Schertz, Inc.* Case 00020313 6/3/2025
 Seguin, Inc.* Case 00020313 6/3/2025
 Selma, Inc.* Case 00020313 6/3/2025
 Sinton, Inc.* Case 00020313 6/3/2025
 Smithville, Inc.* Case 00020313 6/3/2025
 South Texas Environs Case 00020313 6/3/2025
 Taft, Inc. Operation of Law 6/3/2025
 Uhland, Inc* Case 00020313 6/3/2025
 Universal City, Inc. Operation of Law 6/3/2025
 Victoria, Inc. Operation of Law 6/3/2025
 Weimar, Inc.* Case 00020313 6/3/2025
 * Cities - surrendered municipal jurisdiction over gas utility rates to the
 Railroad Commission

TA-16

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT
 ENERGY TEXAS GAS TEXAS DIVISION RATE SHEET TAX ADJUSTMENT
 RATE SCHEDULE NO. TA-16

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Texas Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at

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any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

		State Gross Receipts Tax Rate (1)			
		Franchise		Small	
	Large				
City		Contract	Residential	Commercial	
Commercial Industrial Transportation (2)					
Agua Dulce		E_00011376 0.000%	0.000%	0.000%	0.500%
Alice		E_00011407 1.997%	1.997%	1.997%	0.500%
Alvin		E_00011428 1.997%	1.997%	1.997%	0.500%
Ames		E_00011431 0.000%	0.000%	0.000%	0.500%
Anahuac		E_00011436 0.581%	0.581%	0.581%	0.500%
Angleton		E_00011443 1.997%	1.997%	1.997%	0.500%
Aransas Pass		E_00011466 1.070%	1.070%	1.070%	0.500%
Arcola		E_00011472 0.581%	0.581%	0.581%	0.500%
Arp		E_00011484 0.000%	0.000%	0.000%	0.500%
Atlanta		E_00011511 1.070%	1.070%	1.070%	0.500%
Austin		E_00011520 1.997%	1.997%	1.997%	0.500%
Avinger		E_00011528 0.000%	0.000%	0.000%	0.500%
Bastrop		E_00011584 1.070%	1.070%	1.070%	0.500%
Baytown		E_00011604 1.997%	1.997%	1.997%	0.500%
Beach City		E_00011610 0.581%	0.581%	0.581%	0.500%
Beasley		E_00011613 0.000%	0.000%	0.000%	0.500%
Beaumont		E_00011616 1.997%	1.997%	1.997%	0.500%
Beckville		E_00011621 0.000%	0.000%	0.000%	0.500%
Beeville		E_00011642 1.997%	1.997%	1.997%	0.500%
Bellaire		E_00011635 1.997%	1.997%	1.997%	0.500%
Bevil Oaks		E_00011680 0.581%	0.581%	0.581%	0.500%
Big Sandy		E_00011687 0.581%	0.581%	0.581%	0.500%
Bishop		E_00011703 1.070%	1.070%	1.070%	0.500%
Bloomburg		E_00011728 0.000%	0.000%	0.000%	0.500%
Bridge City		E_00011812 1.070%	1.070%	1.070%	0.500%
Brookshire		E_00011834 1.070%	1.070%	1.070%	0.500%
Brookside Village		E_00011835 0.581%	0.581%	0.581%	0.500%
Buda		E_00011863 1.997%	1.997%	1.997%	0.500%
Bullard		E_00011872 1.070%	1.070%	1.070%	0.500%
Bunker Hill		E_00011877 1.070%	1.070%	1.070%	0.500%
Carthage		E_00011990 1.070%	1.070%	1.070%	0.500%
Center		E_00012030 1.070%	1.070%	1.070%	0.500%
China		E_00012079 0.581%	0.581%	0.581%	0.500%
Cibolo		E_00012092 1.997%	1.997%	1.997%	0.500%
Clarksville City		E_00012111 0.000%	0.000%	0.000%	0.500%

GAS SERVICES DIVISION

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TARIFF CODE: DS RRC TARIFF NO: 28075

RATE SCHEDULE

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Clear Lake Shores	E_00012121	0.581%	0.581%	0.581%	0.581%	0.500%
Cleveland	E_00012127	1.070%	1.070%	1.070%	1.070%	0.500%
Clute	E_00012137	1.997%	1.997%	1.997%	1.997%	0.500%
Colmesneil	E_00012159	0.000%	0.000%	0.000%	0.000%	0.500%
Conroe	E_00012188	1.997%	1.997%	1.997%	1.997%	0.500%
Converse	E_00012191	1.997%	1.997%	1.997%	1.997%	0.500%
Corrigan	E_00012215	0.581%	0.581%	0.581%	0.581%	0.500%
Crockett	E_00012270	1.070%	1.070%	1.070%	1.070%	0.500%
Cut & Shoot	E_00012301	0.581%	0.581%	0.581%	0.581%	0.500%
Daingerfield	E_00012316	1.070%	1.070%	1.070%	1.070%	0.500%
Danbury	E_00012326	0.581%	0.581%	0.581%	0.581%	0.500%
Dayton	E_00012340	1.070%	1.070%	1.070%	1.070%	0.500%
Deer Park	E_00012354	1.997%	1.997%	1.997%	1.997%	0.500%
DeKalb	E_00012345	0.581%	0.581%	0.581%	0.581%	0.500%
Diboll	E_00012395	1.070%	1.070%	1.070%	1.070%	0.500%
Dickinson	E_00012398	1.997%	1.997%	1.997%	1.997%	0.500%
Douglassville	E_00012439	0.000%	0.000%	0.000%	0.000%	0.500%
Driscoll	E_00012450	0.000%	0.000%	0.000%	0.000%	0.500%
Eagle Lake	E_00012471	1.070%	1.070%	1.070%	1.070%	0.500%
East Bernard	E_00012481	0.581%	0.581%	0.581%	0.581%	0.500%
East Mountain	E_00012490	0.000%	0.000%	0.000%	0.000%	0.500%
Edgewood	E_00012522	0.581%	0.581%	0.581%	0.581%	0.500%
Edna	E_00012527	1.070%	1.070%	1.070%	1.070%	0.500%
El Campo	E_00012533	1.997%	1.997%	1.997%	1.997%	0.500%
El Lago	E_00012542	1.070%	1.070%	1.070%	1.070%	0.500%
Elgin	E_00012556	1.070%	1.070%	1.070%	1.070%	0.500%
Elkhart	E_00012559	0.581%	0.581%	0.581%	0.581%	0.500%
Falls City	E_00012656	0.000%	0.000%	0.000%	0.000%	0.500%
Floresville	E_00012703	1.070%	1.070%	1.070%	1.070%	0.500%
Freeport	E_00012769	1.997%	1.997%	1.997%	1.997%	0.500%
Freer	E_00012770	0.581%	0.581%	0.000%	0.000%	0.500%
Friendswood	E_00012781	1.997%	1.997%	1.997%	1.997%	0.500%
Fruitvale	E_00012790	0.000%	0.000%	0.000%	0.000%	0.500%
Fulshear	E_00012794	0.581%	0.581%	0.581%	0.581%	0.500%
Galena Park	E_00012801	1.997%	1.997%	1.997%	1.997%	0.500%
Ganado	E_00012810	0.581%	0.581%	0.581%	0.581%	0.500%
Garden Ridge	E_00012818	1.070%	1.070%	1.070%	1.070%	0.500%
Giddings	E_00012850	1.070%	1.070%	1.070%	1.070%	0.500%
Gilmer	E_00012855	1.070%	1.070%	1.070%	1.070%	0.500%
Gladewater	E_00012861	1.070%	1.070%	1.070%	1.070%	0.500%
Goliad	E_00012886	0.581%	0.581%	0.581%	0.581%	0.500%
Goodrich	E_00012899	0.000%	0.000%	0.000%	0.000%	0.500%
Grand Saline	E_00012912	1.070%	1.070%	1.070%	1.070%	0.500%
Grapeland	E_00012922	0.581%	0.581%	0.581%	0.581%	0.500%
Gregory	E_00012954	0.581%	0.581%	0.581%	0.581%	0.500%
Groveton	E_00012969	0.000%	0.000%	0.000%	0.000%	0.500%
Hallettsville	E_00013000	1.070%	1.070%	1.070%	1.070%	0.500%

GAS SERVICES DIVISION

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28075

RATE SCHEDULE

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Hallsville	E_00013003	1.070%	1.070%	1.070%	1.070%	0.500%
Hawkins	E_00013060	0.581%	0.581%	0.581%	0.581%	0.500%
Hedwig Village	E_00013075	1.070%	1.070%	1.070%	1.070%	0.500%
Henderson	E_00013086	1.997%	1.997%	1.997%	1.997%	0.500%
Hideaway	E_00034814	1.070%	1.070%	1.070%	1.070%	0.500%
Hillcrest Village	E_00013142	0.000%	0.000%	0.000%	0.000%	0.500%
Hilshire Village	E_00013152	0.000%	0.000%	0.000%	0.000%	0.500%
Hitchcock	E_00013155	1.070%	1.070%	1.070%	1.070%	0.500%
Hondo	E_00013186	1.070%	1.070%	1.070%	1.070%	0.500%
Hooks	E_00013190	1.070%	1.070%	1.070%	1.070%	0.500%
Houston	E_00013200	1.997%	1.997%	1.997%	1.997%	0.500%
Hudson	E_00013213	1.070%	1.070%	1.070%	1.070%	0.500%
Hughes Springs	E_00013218	0.581%	0.581%	0.581%	0.581%	0.500%
Humble	E_00013223	1.997%	1.997%	1.997%	1.997%	0.500%
Hunter's Creek	E_00013229	1.070%	1.070%	1.070%	1.070%	0.500%
Huntsville	E_00013232	1.997%	1.997%	1.997%	1.997%	0.500%
Ingleside	E_00013271	1.070%	1.070%	1.070%	1.070%	0.500%
Ingleside on the Bay	E_00013272	0.000%	0.000%	0.000%	0.000%	0.500%
Iowa Colony	E_00013280	1.070%	1.070%	1.070%	1.070%	0.500%
Jacinto City	E_00013300	1.997%	1.997%	1.997%	1.997%	0.500%
Jacksonville	E_00013303	1.997%	1.997%	1.997%	1.997%	0.500%
Jasper	E_00013314	1.070%	1.070%	1.070%	1.070%	0.500%
Jefferson	E_00013319	0.581%	0.581%	0.581%	0.581%	0.500%
Jersey Village	E_00013327	1.070%	1.070%	1.070%	1.070%	0.500%
Jones Creek	E_00013343	0.581%	0.581%	0.581%	0.581%	0.500%
Jourdanton	E_00013354	1.070%	1.070%	1.070%	1.070%	0.500%
Karnes City	E_00013372	1.070%	1.070%	1.070%	1.070%	0.500%
Katy	E_00013374	1.997%	1.997%	1.997%	1.997%	0.500%
Kemah	E_00013390	0.581%	0.581%	0.581%	0.581%	0.500%
Kendleton	E_00013394	0.000%	0.000%	0.000%	0.000%	0.500%
Kenedy	E_00013395	1.070%	1.070%	1.070%	1.070%	0.500%
Kilgore	E_00013414	1.997%	1.997%	1.997%	1.997%	0.500%
Kingsville	E_00013430	1.997%	1.997%	1.997%	1.997%	0.500%
Kirbyville	E_00013437	0.581%	0.581%	0.581%	0.581%	0.500%
Kyle	E_00013470	1.997%	1.997%	1.997%	1.997%	0.500%
La Coste	E_00013474	0.581%	0.581%	0.581%	0.581%	0.500%
La Grange	E_00013478	1.070%	1.070%	1.070%	1.070%	0.500%
La Porte	E_00013487	1.997%	1.997%	1.997%	1.997%	0.500%
Lake Jackson	E_00013531	1.997%	1.997%	1.997%	1.997%	0.500%
LaMarque	E_00013484	1.997%	1.997%	1.997%	1.997%	0.500%
Laredo	E_00013598	1.997%	1.997%	1.997%	1.997%	0.500%
Latexo	E_00013611	0.000%	0.000%	0.000%	0.000%	0.500%
League City	E_00013626	1.997%	1.997%	1.997%	1.997%	0.500%
Leary	E_00013630	0.000%	0.000%	0.000%	0.000%	0.500%
Liberty	E_00013661	1.070%	1.070%	1.070%	1.070%	0.500%
Lindale	E_00013672	1.070%	1.070%	1.070%	1.070%	0.500%
Linden	E_00013673	0.581%	0.581%	0.581%	0.581%	0.500%

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GSD - 1 TARIFF REPORT**

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Liverpool	E_00013698	0.000%	0.000%	0.000%	0.000%	0.500%
Livingston	E_00013699	1.070%	1.070%	1.070%	1.070%	0.500%
Lone Star	E_00013725	0.581%	0.581%	0.581%	0.581%	0.500%
Longview	E_00013733	1.997%	1.997%	1.997%	1.997%	0.500%
Lovelady	E_00013760	0.000%	0.000%	0.000%	0.000%	0.500%
Lufkin	E_00013773	1.997%	1.997%	1.997%	1.997%	0.500%
Lumberton	E_00013776	1.997%	1.997%	1.997%	1.997%	0.500%
Manvel	E_00013827	1.070%	1.070%	1.070%	1.070%	0.500%
Marion	E_00013839	0.581%	0.581%	0.581%	0.581%	0.500%
Marshall	E_00013843	1.997%	1.997%	1.997%	1.997%	0.500%
Mathis	E_00013865	1.070%	1.070%	1.070%	1.070%	0.500%
Maud	E_00013868	0.000%	0.000%	0.000%	0.000%	0.500%
Meadow's Place	E_00013924	1.070%	1.070%	1.070%	1.070%	0.500%
Mineola	E_00014008	1.070%	1.070%	1.070%	1.070%	0.500%
Missouri City	E_00014019	1.997%	1.997%	1.997%	1.997%	0.500%
Montgomery	E_00014045	0.000%	0.000%	0.000%	0.000%	0.500%
Morgan's Point	E_00014064	0.000%	0.000%	0.000%	0.000%	0.500%
Mt. Belvieu	E_00014036	1.070%	1.070%	1.070%	1.070%	0.500%
Mt. Pleasant	E_00014085	1.997%	1.997%	1.997%	1.997%	0.500%
Mt. Vernon	E_00014090	0.581%	0.581%	0.581%	0.581%	0.500%
Nacogdoches	E_00014120	1.997%	1.997%	1.997%	1.997%	0.500%
Naples	E_00014124	0.581%	0.581%	0.581%	0.581%	0.500%
Nassau Bay	E_00014128	1.070%	1.070%	1.070%	1.070%	0.500%
Nederland	E_00014141	1.997%	1.997%	1.997%	1.997%	0.500%
Needville	E_00014145	1.070%	1.070%	1.070%	1.070%	0.500%
New Boston	E_00014155	1.070%	1.070%	1.070%	1.070%	0.500%
New Braunfels	E_00014156	1.997%	1.997%	1.997%	1.997%	0.500%
New London	E_00014169	0.000%	0.000%	0.000%	0.000%	0.500%
New Waverly	E_00014179	0.581%	0.581%	0.581%	0.581%	0.500%
Niederwald	E_00014185	0.000%	0.000%	0.000%	0.000%	0.500%
Noonday	E_00014209	0.000%	0.000%	0.000%	0.000%	0.500%
Nordheim	E_00014210	0.000%	0.000%	0.000%	0.000%	0.500%
North Cleveland	E_00014224	0.000%	0.000%	0.000%	0.000%	0.500%
Oak Ridge North	E_00014303	1.070%	1.070%	1.070%	1.070%	0.500%
Odem	E_00014325	0.581%	0.581%	0.581%	0.581%	0.500%
Omaha	E_00014365	0.000%	0.000%	0.000%	0.000%	0.500%
Orange	E_00014375	1.997%	1.997%	1.997%	1.997%	0.500%
Orange Grove	E_00014376	0.581%	0.581%	0.581%	0.581%	0.500%
Orchard	E_00014380	0.000%	0.000%	0.000%	0.000%	0.500%
Ore City	E_00014381	0.581%	0.581%	0.581%	0.581%	0.500%
Overton	E_00014394	0.581%	0.581%	0.581%	0.581%	0.500%
Oyster Creek	E_00014398	0.581%	0.581%	0.581%	0.581%	0.500%
Palacios	E_00014408	1.070%	1.070%	1.070%	1.070%	0.500%
Panorama Village	E_00014429	0.581%	0.581%	0.581%	0.581%	0.500%
Pasadena	E_00014452	1.997%	1.997%	1.997%	1.997%	0.500%
Pearland	E_00014478	1.997%	1.997%	1.997%	1.997%	0.500%
Pine Forest	E_00014548	0.000%	0.000%	0.000%	0.000%	0.500%

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Pinehurst	E_00014560	0.581%	0.581%	0.581%	0.581%	0.500%
Piney Point Village	E_00014568	1.070%	1.070%	1.070%	1.070%	0.500%
Pittsburg	E_00014577	1.070%	1.070%	1.070%	1.070%	0.500%
Pleak	E_00014585	0.581%	0.581%	0.581%	0.581%	0.500%
Pleasanton	E_00014592	1.997%	1.997%	1.997%	1.997%	0.500%
Point Comfort	E_00014602	0.000%	0.000%	0.000%	0.000%	0.500%
Port Arthur	E_00014620	1.997%	1.997%	1.997%	1.997%	0.500%
Port Lavaca	E_00014623	1.997%	1.997%	1.997%	1.997%	0.500%
Portland	E_00014636	1.997%	1.997%	1.997%	1.997%	0.500%
Poteet	E_00014643	1.070%	1.070%	1.070%	1.070%	0.500%
Poth	E_00014644	0.581%	0.581%	0.581%	0.581%	0.500%
Premont	E_00014662	0.581%	0.581%	0.581%	0.581%	0.500%
Queen City	E_00014701	0.581%	0.581%	0.581%	0.581%	0.500%
Red Lick	E_00014769	0.000%	0.000%	0.000%	0.000%	0.500%
Refugio	E_00014779	1.070%	1.070%	1.070%	1.070%	0.500%
Richmond	E_00014807	1.997%	1.997%	1.997%	1.997%	0.500%
Richwood	E_00014808	1.070%	1.070%	1.070%	1.070%	0.500%
Riverside	E_00014844	0.000%	0.000%	0.000%	0.000%	0.500%
Roman Forest	E_00014894	0.581%	0.581%	0.581%	0.581%	0.500%
Rose City	E_00014901	0.000%	0.000%	0.000%	0.000%	0.500%
Rose Hill Acres	E_00014902	0.000%	0.000%	0.000%	0.000%	0.500%
Runge	E_00014941	0.000%	0.000%	0.000%	0.000%	0.500%
Rusk	E_00014945	1.070%	1.070%	1.070%	1.070%	0.500%
San Augustine	E_00014986	0.581%	0.581%	0.581%	0.581%	0.500%
San Diego	E_00014989	1.070%	1.070%	1.070%	1.070%	0.500%
San Marcos	E_00015001	1.997%	1.997%	1.997%	1.997%	0.500%
Sandy Oaks	E_00034815	1.070%	1.070%	1.070%	1.070%	0.500%
Santa Clara	E_00034817	0.000%	0.000%	0.000%	0.000%	0.000%
Santa Fe	E_00015038	1.997%	1.997%	1.997%	1.997%	0.500%
Schertz	E_00015063	1.997%	1.997%	1.997%	1.997%	0.500%
Schulenburg	E_00015067	1.070%	1.070%	1.070%	1.070%	0.500%
Scottsville	E_00015074	0.000%	0.000%	0.000%	0.000%	0.500%
Seabrook	E_00015079	1.997%	1.997%	1.997%	1.997%	0.500%
Seadrift	E_00015080	0.000%	0.000%	0.000%	0.000%	0.000%
0.000%						
Seguin	E_00015092	1.997%	1.997%	1.997%	1.997%	0.500%
Selma	E_00015096	1.997%	1.997%	1.997%	1.997%	0.500%
Shenandoah	E_00015140	0.581%	0.581%	0.581%	0.581%	0.500%
Shepherd	E_00015142	0.581%	0.581%	0.581%	0.581%	0.500%
Shoreacres	E_00015158	0.581%	0.581%	0.581%	0.581%	0.500%
Silsbee	E_00015166	1.070%	1.070%	1.070%	1.070%	0.500%
Sinton	E_00015180	1.070%	1.070%	1.070%	1.070%	0.500%
Smithville	E_00015203	1.070%	1.070%	1.070%	1.070%	0.500%
Sour Lake	E_00015221	0.581%	0.581%	0.581%	0.581%	0.500%
South Houston	E_00015231	1.997%	1.997%	1.997%	1.997%	0.500%
Southside Place	E_00015257	0.581%	0.581%	0.581%	0.581%	0.500%
Spring Valley	E_00015292	1.070%	1.070%	1.070%	1.070%	0.500%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28075

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Stafford	E_00015302	1.997%	1.997%	1.997%	1.997%	0.500%
Sugarland	E_00015362	1.997%	1.997%	1.997%	1.997%	0.500%
Taft	E_00015412	1.070%	1.070%	1.070%	1.070%	0.500%
Talco	E_00015416	0.000%	0.000%	0.000%	0.000%	0.500%
Tatum	E_00015432	0.581%	0.581%	0.581%	0.581%	0.500%
Taylor Lake Village	E_00015435	1.070%	1.070%	1.070%	1.070%	0.500%
Tenaha	E_00015450	0.000%	0.000%	0.000%	0.000%	0.500%
Texas City	E_00015463	1.997%	1.997%	1.997%	1.997%	0.500%
Timpson	E_00015516	0.000%	0.000%	0.000%	0.000%	0.500%
Tomball	E_00034816	1.997%	1.997%	1.997%	1.997%	0.500%
Trinity	E_00015565	0.581%	0.581%	0.581%	0.581%	0.500%
Troup	E_00015569	0.581%	0.581%	0.581%	0.581%	0.500%
Tyler	E_00015594	1.997%	1.997%	1.997%	1.997%	0.500%
Uhland	E_00015597	0.581%	0.581%	0.581%	0.581%	0.500%
Uncertain	E_00015599	0.000%	0.000%	0.000%	0.000%	0.500%
Union Grove	E_00015603	0.000%	0.000%	0.000%	0.000%	0.500%
Universal City	E_00015611	1.997%	1.997%	1.997%	1.997%	0.500%
Van	E_00015635	1.070%	1.070%	1.070%	1.070%	0.500%
Victoria	E_00015668	1.997%	1.997%	1.997%	1.997%	0.500%
Vidor	E_00015672	1.070%	1.070%	1.070%	1.070%	0.500%
Wallis	E_00015718	0.581%	0.581%	0.581%	0.581%	0.500%
Warren City	E_00015737	0.000%	0.000%	0.000%	0.000%	0.500%
Waskom	E_00015741	0.581%	0.581%	0.581%	0.581%	0.500%
Webster	E_00015760	1.997%	1.997%	1.997%	1.997%	0.500%
Weimar	E_00015766	0.581%	0.581%	0.581%	0.581%	0.500%
West Columbia	E_00015792	1.070%	1.070%	1.070%	1.070%	0.500%
West Orange	E_00015802	1.070%	1.070%	1.070%	1.070%	0.500%
West University	E_00015809	1.997%	1.997%	1.997%	1.997%	0.500%
Weston Lakes	E_00034813	0.581%	0.581%	0.581%	0.581%	0.500%
Wharton	E_00015842	1.070%	1.070%	1.070%	1.070%	0.500%
White Oak	E_00015853	1.070%	1.070%	1.070%	1.070%	0.500%
Whitehouse	E_00015859	1.070%	1.070%	1.070%	1.070%	0.500%
Willis	E_00015894	1.070%	1.070%	1.070%	1.070%	0.500%
Wills Point	E_00015901	1.070%	1.070%	1.070%	1.070%	0.500%
Winfield	E_00015914	0.000%	0.000%	0.000%	0.000%	0.500%
Winnsboro	E_00015921	1.070%	1.070%	1.070%	1.070%	0.500%
Woodbranch Village	E_00015940	0.581%	0.581%	0.581%	0.581%	0.500%
Yorktown	E_00015986	0.581%	0.581%	0.581%	0.581%	0.500%

(1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, Section182.022; applicable to all classes except transportation.

(2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, Section122.051

TAX ACT 2022-U

CENTERPOINT ENERGY RESOURCES CORP.

D/B/A CENTERPOINT ENERGY ENTEX

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28075

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

AND CENTERPOINT ENERGY TEXAS GAS
HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE
AREAS - UNINCORPORATED
RIDER TAX ACT 2022-U
EFFECTIVE, JUNE 1, 2025

PURPOSE

The purpose of this rider is to capture the effect Public Law 117-169, 136 STAT. 1818 of August 16, 2022 (Tax Act 2022) and certain other tax-related costs that will change from the amounts included in the standard service base revenue requirement in Docket No. OS-23-00015513. These effects include the return on the Corporate Alternative Minimum Tax (CAMT) deferred tax asset (DTA) resulting from the Tax Act 2022, income tax credits resulting from the Tax Act 2022, and the return on the increment or decrement in the net operating loss (NOL) DTA included in rate base and in the standard service base revenue requirement in Docket No. OS-23-00015513.

APPLICATION

This rider applies to all residential, general service-small and general service-large volume customers in the unincorporated area or city that has ceded jurisdiction to the Commission in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas impacted by the Company's Statement of Intent to Change Rates filed on October 30, 2023, Docket No. OS-23-00015513. The cities that ceded jurisdiction to the Commission in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas are listed on the final pages of this tariff.

The rates associated with this rider will be calculated in accordance with Appendix 1.

The adjustment calculated in this tariff shall appear as a line item on the bill entitled, Tax Act 2022.

CALCULATION

The rider shall be calculated as the product of the Company's grossed-up rate of return authorized in the Company's most recent standard service base rate case proceeding times the CAMT deferred tax asset (CAMT DTA) estimated at December 31 of the calendar year prior to the annual change in the rates pursuant to this tariff, plus the Company's grossed-up rate of return authorized in the Company's most recent standard service base rate case proceeding times 75% of the increment or decrement in the NOL DTA estimated at December 31 of the calendar year prior to the annual change in the rates pursuant to this tariff compared to the NOL DTA included in rate base in the determination of the most recent standard service base revenue requirement, less the income tax credits received in accordance with IRS requirements applicable to the Tax Act 2022 grossed-up for income taxes to a revenue equivalent.

The estimated CAMT DTA and NOL DTA and the related effects on the rider revenue requirements shall be trued up to the actual effects in the following year and the

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28075

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

over/under recovery amortized over the twelve months that each year's recalculated tariff rates are in effect. The over/under recovery shall include a grossed-up rate of return as authorized in the Company's most recent standard service base rate case proceeding.

The methodology for computing the Company's CAMT is as follows:

1. Confirm CenterPoint Energy, Inc.'s (CNP) consolidated (i.e., all members of a single employer) CAMT tax is in excess of regular tax. If CNP's CAMT DTA is \$0 there will be no CAMT DTA in the tariff.
2. Calculate CenterPoint Energy Resources Corp.'s (CERC) contribution to Adjusted Financial Statement Income (AFSI) on a stand-alone basis. CERC's AFSI is calculated by adjusting CERC's applicable financial statement income by adjustments to depreciation, pension costs and federal income tax to arrive at AFSI. AFSI is intended to be computed consistent with applicable IRS requirements.
3. Compare CERC's CAMT stand-alone amount with CERC's regular stand-alone tax liability. If the stand alone CAMT is in excess of the stand-alone regular tax, the CAMT DTA is recorded to CERC.
4. Allocate a portion of CERC's CAMT to the Company based on relative pretax book income (PTBI).

The methodology for computing the NOL DTA is detailed as follows:

PROCESSING EXPENSES IN 2025

The Company shall include the reasonable and necessary processing expenses related to preparing and processing the first Rider Tax Act Compliance Filing made on August 1, 2024, as amended by the Final Order in OS-24-00018066, in its 2025 Rider Tax Act Compliance Filing. If the Internal Revenue Service issues new guidance related to the Tax Act 2022, the Company reserves the right to make additional filings to recognize such adjustments.

FILING PROCEDURES

On or before August 1 of each year, starting in 2024, during the term of Rider Tax Act 2022, the Company shall file with the Railroad Commission (RRC) and Cities the Tax Act 2022 calculation as shown in Appendix 1 along with supporting schedules and workpapers. Unless disputed by the RRC Staff or Cities, rates per Appendix 1 will become effective for bills calculated on or after January 1 of the year following, starting in 2025. If the RRC Staff or Cities dispute the calculations, or any component thereof, the RRC Staff or Cities shall notify the Company on or before October 1.

Cities that Ceded Original Jurisdiction to the Commission

Ames
Floresville
Lumberton
Sandy Oaks Arcola
Galena Park

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28075

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	Maud
	Santa Clara Avinger
	Gilmer
	Mineola
	Schertz Beeville
	Goliad
	Montgomery
	Scottsville Bellaire
	Grapeland
	Mount Vernon
	Seguin
	Bevil
	Oaks
	Groveton
	Nacogdoches
	Selma Big Sandy
	Hallettsville
	Naples
	Shepherd
	Bullard
	Hallsville
	New Boston
	Sinton
	Carthage
	Hawkins
	New Braunfels
	Smithville
	Center
	Henderson
	New Waverly
	South Houston
	China
	Hideaway
	Noonday
	Southside Place
	Clear Lake Shores
	Hillcrest Village
	Nordheim
	Talco
	Cleveland
	Hitchcock
	Omaha
	Tenaha
	Colmesneil
	Hooks
	Palacios
	Timpson

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28075

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Converse
Hudson
Panorama Village
Trinity
Corrigan
Hughes
Springs
Pine Forest
Troup
Crockett
Jacinto City
Pinehurst
Uhland
Cut and Shoot
Jasper
Pleak
Uncertain
Daingerfield
Jefferson
Pleasanton
Van
Danbury
Jones Creek
Poteet
Vidor
Dayton
Kenedy
Poth
Warren City
Diboll
Kirbyville
Queen City
Weimar
Douglassville
Latexo
Richwood
West
Orange
Eagle Lake
Leary
Roman
Forest
West University Place
East Mountain
Liverpool
Rose City
Weston Lakes

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28075

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	El Campo
	Livingston
	San Augustine
	Whitehouse
	El Lago
	Lovelady
	San Diego
	Willis
	Elkhart
	Lufkin
	San Marcos
	Willis
	Point

RATE ADJUSTMENT PROVISIONS

None

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

07/01/2025

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28075

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7315	N			
<u>CUSTOMER NAME</u>	SCHERTZ, ENVIRONS			
7317	N			
<u>CUSTOMER NAME</u>	SCHULENBURG, ENVIRONS			
7323	N			
<u>CUSTOMER NAME</u>	SEADRIFT, ENVIRONS			
7324	N			
<u>CUSTOMER NAME</u>	SEGUIN, INC.			
7325	N			
<u>CUSTOMER NAME</u>	SEGUIN, ENVIRONS			
7326	N			
<u>CUSTOMER NAME</u>	SELMA, INC.			
7335	N			
<u>CUSTOMER NAME</u>	SINTON, INC.			
7336	N			
<u>CUSTOMER NAME</u>	SINTON, ENVIRONS			
7337	N			
<u>CUSTOMER NAME</u>	SMITHVILLE, INC.			
7338	N			
<u>CUSTOMER NAME</u>	SMITHVILLE, ENVIRONS			
7348	N			
<u>CUSTOMER NAME</u>	TAFT, ENVIRONS			
7366	N			
<u>CUSTOMER NAME</u>	UNIVERSAL CITY, ENVIRONS			
7370	N			
<u>CUSTOMER NAME</u>	VICTORIA, ENVIRONS			
7379	N			
<u>CUSTOMER NAME</u>	WEIMAR, INC.			
7380	N			
<u>CUSTOMER NAME</u>	WEIMAR, ENVIRONS			
7392	N			
<u>CUSTOMER NAME</u>	YORKTOWN, ENVIRONS			
7442	N			
<u>CUSTOMER NAME</u>	BLOOMINGTON			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

07/01/2025

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28075

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7445	N			
<u>CUSTOMER NAME</u>	D'HANIS			
7446	N			
<u>CUSTOMER NAME</u>	EDROY			
7447	N			
<u>CUSTOMER NAME</u>	INEZ			
7448	N			
<u>CUSTOMER NAME</u>	LOLITA			
7449	N			
<u>CUSTOMER NAME</u>	MCQUEENEY			
7450	N			
<u>CUSTOMER NAME</u>	PLACEDO			
7451	N			
<u>CUSTOMER NAME</u>	SKIDMORE			
7452	N			
<u>CUSTOMER NAME</u>	VANDERBILT			
7454	N			
<u>CUSTOMER NAME</u>	BRUNI			
7455	N			
<u>CUSTOMER NAME</u>	HEBBRONVILLE			
7456	N			
<u>CUSTOMER NAME</u>	MIRANDO CITY			
7457	N			
<u>CUSTOMER NAME</u>	OILTON			
7460	N			
<u>CUSTOMER NAME</u>	BLESSING			
7496	N			
<u>CUSTOMER NAME</u>	LOUISE			
7516	N			
<u>CUSTOMER NAME</u>	BANQUETE			
23638	N			
<u>CUSTOMER NAME</u>	PETTUS, ENVIRONS			
23639	N			
<u>CUSTOMER NAME</u>	TULETA, ENVIRONS			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28075

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
32879	N			
<u>CUSTOMER NAME</u>	AUSTIN, ENVIRONS			
32880	N			
<u>CUSTOMER NAME</u>	GARDEN RIDGE, ENVIRONS			
32881	N			
<u>CUSTOMER NAME</u>	POINT COMFORT, ENVIRONS			
32882	N			
<u>CUSTOMER NAME</u>	GREGORY, ENVIRONS			
32883	N			
<u>CUSTOMER NAME</u>	NIEDERWALD, ENVIRONS			
32884	N			
<u>CUSTOMER NAME</u>	SELMA, ENVIRONS			
32885	N			
<u>CUSTOMER NAME</u>	FREER, ENVIRONS			
370	Y			
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
37308	N			
<u>CUSTOMER NAME</u>	SANDY OAKS, INC.			
40682	N			
<u>CUSTOMER NAME</u>	SANTA CLARA, INC.			
40683	N			
<u>CUSTOMER NAME</u>	SANTA CLARA, ENVIRONS			
40811	N			
<u>CUSTOMER NAME</u>	UHLAND, INC.			
40812	N			
<u>CUSTOMER NAME</u>	UHLAND, ENVIRONS			
45181	N			
<u>CUSTOMER NAME</u>	MARKHAM			
7004	N			
<u>CUSTOMER NAME</u>	AGUA DULCE, ENVIRONS			
7006	N			
<u>CUSTOMER NAME</u>	ALICE, ENVIRONS			
7014	N			
<u>CUSTOMER NAME</u>	ARANSAS PASS, ENVIRONS			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

07/01/2025

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28075

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7018	N			
<u>CUSTOMER NAME</u>	BASTROP, ENVIRONS			
7029	N			
<u>CUSTOMER NAME</u>	BEEVILLE, INC.			
7030	N			
<u>CUSTOMER NAME</u>	BEEVILLE, ENVIRONS			
7037	N			
<u>CUSTOMER NAME</u>	BISHOP, ENVIRONS			
7045	N			
<u>CUSTOMER NAME</u>	BUDA, ENVIRONS			
7056	N			
<u>CUSTOMER NAME</u>	CIBOLO, ENVIRONS			
7069	N			
<u>CUSTOMER NAME</u>	CONVERSE, INC.			
7070	N			
<u>CUSTOMER NAME</u>	CONVERSE, ENVIRONS			
7088	N			
<u>CUSTOMER NAME</u>	DRISCOLL, ENVIRONS			
7089	N			
<u>CUSTOMER NAME</u>	EAGLE LAKE, INC.			
7090	N			
<u>CUSTOMER NAME</u>	EAGLE LAKE, ENVIRONS			
7096	N			
<u>CUSTOMER NAME</u>	EDNA, ENVIRONS			
7097	N			
<u>CUSTOMER NAME</u>	EL CAMPO, INC.			
7098	N			
<u>CUSTOMER NAME</u>	EL CAMPO, ENVIRONS			
7100	N			
<u>CUSTOMER NAME</u>	ELGIN, ENVIRONS			
7106	N			
<u>CUSTOMER NAME</u>	FALLS CITY, ENVIRONS			
7107	N			
<u>CUSTOMER NAME</u>	FLORESVILLE, INC.			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

07/01/2025

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28075

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7108	N			
<u>CUSTOMER NAME</u>	FLORESVILLE, ENVIRONS			
7118	N			
<u>CUSTOMER NAME</u>	GANADO, ENVIRONS			
7121	N			
<u>CUSTOMER NAME</u>	GIDDINGS, ENVIRONS			
7124	N			
<u>CUSTOMER NAME</u>	GOLIAD, INC.			
7125	N			
<u>CUSTOMER NAME</u>	GOLIAD, ENVIRONS			
7135	N			
<u>CUSTOMER NAME</u>	HALLETTSVILLE, INC.			
7136	N			
<u>CUSTOMER NAME</u>	HALLETTSVILLE, ENVIRONS			
7150	N			
<u>CUSTOMER NAME</u>	HONDO, ENVIRONS			
7160	N			
<u>CUSTOMER NAME</u>	INGLESIDE, ENVIRONS			
7162	N			
<u>CUSTOMER NAME</u>	INGLESIDE BY THE BAY, ENV.			
7172	N			
<u>CUSTOMER NAME</u>	JOURDANTON, ENVIRONS			
7174	N			
<u>CUSTOMER NAME</u>	KARNES CITY, ENVIRONS			
7181	N			
<u>CUSTOMER NAME</u>	KENEDY, INC.			
7182	N			
<u>CUSTOMER NAME</u>	KENEDY, ENVIRONS			
7186	N			
<u>CUSTOMER NAME</u>	KINGSVILLE, ENVIRONS			
7190	N			
<u>CUSTOMER NAME</u>	KYLE, ENVIRONS			
7192	N			
<u>CUSTOMER NAME</u>	LA COSTE, ENVIRONS			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

07/01/2025

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28075

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7194	N			
<u>CUSTOMER NAME</u>	LA GRANGE, ENVIRONS			
7201	N			
<u>CUSTOMER NAME</u>	LAREDO, ENVIRONS			
7224	N			
<u>CUSTOMER NAME</u>	MARION, ENVIRONS			
7228	N			
<u>CUSTOMER NAME</u>	MATHIS, ENVIRONS			
7243	N			
<u>CUSTOMER NAME</u>	NEW BRAUNFELS, INC.			
7244	N			
<u>CUSTOMER NAME</u>	NEW BRAUNFELS, ENVIRONS			
7247	N			
<u>CUSTOMER NAME</u>	NORDHEIM, INC.			
7248	N			
<u>CUSTOMER NAME</u>	NORDHEIM, ENVIRONS			
7252	N			
<u>CUSTOMER NAME</u>	ODEM, ENVIRONS			
7256	N			
<u>CUSTOMER NAME</u>	ORANGE GROVE, ENVIRONS			
7263	N			
<u>CUSTOMER NAME</u>	PALACIOS, INC.			
7264	N			
<u>CUSTOMER NAME</u>	PALACIOS, ENVIRONS			
7267	N			
<u>CUSTOMER NAME</u>	PEARLAND, INC.			
7274	N			
<u>CUSTOMER NAME</u>	PLEASANTON, INC.			
7275	N			
<u>CUSTOMER NAME</u>	PLEASANTON, ENVIRONS			
7278	N			
<u>CUSTOMER NAME</u>	PORT LAVACA, ENVIRONS			
7280	N			
<u>CUSTOMER NAME</u>	PORTLAND, ENVIRONS			

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7281	N			
<u>CUSTOMER NAME</u>	POTEET, INC.			
7282	N			
<u>CUSTOMER NAME</u>	POTEET, ENVIRONS			
7283	N			
<u>CUSTOMER NAME</u>	POTH, INC.			
7284	N			
<u>CUSTOMER NAME</u>	POTH, ENVIRONS			
7286	N			
<u>CUSTOMER NAME</u>	PREMONT, ENVIRONS			
7288	N			
<u>CUSTOMER NAME</u>	REFUGIO, ENVIRONS			
7303	N			
<u>CUSTOMER NAME</u>	RUNGE, ENVIRONS			
7308	N			
<u>CUSTOMER NAME</u>	SAN DIEGO, INC.			
7309	N			
<u>CUSTOMER NAME</u>	SAN DIEGO, ENVIRONS			
7310	N			
<u>CUSTOMER NAME</u>	SAN MARCOS, INC.			
7311	N			
<u>CUSTOMER NAME</u>	SAN MARCOS, ENVIRONS			
7314	N			
<u>CUSTOMER NAME</u>	SCHERTZ, INC.			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: GUD10038/10151/10257/10346/10435/10509/10618/10669/10833/10947/CASE00005924/CASE00008829/CA
SE00012781/CASE00015513/CASE00020313

CITY ORDINANCE NO: 2023 GRIP app by Oper of Law

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): Efft. 6-3-25 Update 2025 GRIP and Tax Act 2022 schedules

GAS SERVICES DIVISION

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28075

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

B Commercial Sales

OTHER TYPE DESCRIPTION

M Other(with detailed explanation)

OTHER TYPE DESCRIPTION Large volume customer

PREPARER - PERSON FILING

RRC NO: 1305

ACTIVE FLAG: Y

INACTIVE DATE:

FIRST NAME: Petra

MIDDLE:

LAST NAME: Custer

TITLE: Coordinator Regulatory

ADDRESS LINE 1: P.O. Box 2628

ADDRESS LINE 2:

CITY: Houston

STATE: TX

ZIP: 77252

ZIP4: 2628

AREA CODE: 713

PHONE NO: 207-3363

EXTENSION:

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28075

CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
7455	<p>Curtailment Plan</p> <p>7.455 Curtailment Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term "deliveries" in this section includes sales and/or transportation service.</p> <p>(c) Priorities.</p> <p>(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:</p> <p>(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;</p> <p>(B) firm deliveries to electric generation facilities;</p> <p>(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an</p>

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alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or

(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.,

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

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LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
1	<p>Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two inches in diameter.</p> <p>Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for such service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:</p> <p>(1) Individual Residential and Commercial Consumers -- upon payment of the fee for gas main extension set out in the Schedule of Miscellaneous Service Charges or upon execution of Company's form Gas Main Extension Contract, as filed with the appropriate regulatory authority.</p> <p>(2) Developers of residential or business subdivisions -- upon execution of Company's form Gas Main Extension Contract or Predevelopment Gas Main Extension Contract, as filed with the appropriate regulatory authority, or under special circumstances where, in Company's opinion, such forms are not appropriate, upon execution of a special agreement providing for reimbursement to Company for cost of the necessary gas main extension.</p> <p>(3) Large Volume Consumers -- upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.</p>

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TARIFF CODE: DS RRC TARIFF NO: 28075

QUALITY OF SERVICE

<u>QUAL SERVICE ID</u>	<u>DESCRIPTION</u>
RULE1	<p>CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS GENERAL RULES AND REGULATIONS APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR WHICH TARIFF IS APPROVED ON OR AFTER OCTOBER 30, 2023</p> <p>1.DEFINITIONS</p> <p>(a) Consumer, Customer, and Applicant are used interchangeably and mean any person or organization that utilizes Gas Service or who purchases or seeks to purchase Gas Service from Company.</p> <p>(b) Company means CenterPoint Energy Resources, Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas, its successors and assigns.</p> <p>(c) Cubic Foot of Gas: Unless otherwise expressly provided by rate schedule or written contract (or agreement), the amount of gas necessary to fill one (1) cubic foot of space when the gas is at a gauge pressure of four (4) ounces above atmospheric pressure and/or in the event that the gas delivered to the Consumer is measured at a pressure in excess of four (4) ounces per square inch gauge, the measurement of gas shall be on the same basis as that outlined in the rate schedules for Large Volume Natural Gas Service.</p> <p>(d) Gas Service means any of the services described in the Company's rate schedules filed with the appropriate regulatory authorities or otherwise provided under a written contract between Company and Consumer.</p> <p>(e) Service Line: The pipe and attached fittings which convey gas from Company's mains up to and including the stopcock on the riser for the Company's meter at the Consumer's premises.</p> <p>(f) Consumer's Housepiping: All pipe and attached fittings which convey gas from the Test Tee or the outlet side of the meter equipment and coupled facilities to the Consumer's connection for gas appliances or equipment.</p> <p>(g) Point of Delivery: The point at the Test Tee or the outlet side of the meter equipment and coupled facilities where the gas is measured for delivery into Consumer's Housepiping.</p> <p>(h) Commission: Railroad Commission of Texas.</p> <p>(i) Customer Equipment or Consumer's Equipment: All appliances, piping, vents, connectors, valves, fittings or any other gas utilization or distribution equipment at or on the Customer's side of the Point of Delivery, including but not limited to methane detectors and carbon monoxide detectors.</p> <p>2. APPLICATION OF RULES</p> <p>(a) Unless otherwise expressly stated, these rules apply to all Consumers and use of natural gas by Consumers regardless of classification, except insofar as they are changed by or are in conflict with any statute of the State of Texas, enforceable municipal ordinance, applicable valid final order of any court or of the Commission, or written contract executed by Company, in which case such statute, order or contract shall control to the extent that it is applicable to the Consumer(s) in question. Whenever possible, these rules shall be construed harmoniously with such laws, contracts, ordinances, and orders.</p> <p>(b) A Customer's purchase or use of Gas Service constitutes an agreement by the Customer to comply with the terms and conditions contained herein and in the applicable Company rate schedule except as may be otherwise specified in a written contract between the Customer and the Company.</p> <p>(c) These rules, and all subsequently enacted rules, may be abrogated, modified, or added to in whole or in part, by the Company and such rules as abrogated, modified, or added to, shall become effective when filed with the appropriate regulatory authority.</p>

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3. CLASSIFICATION FOR RATE AND CONTRACT PURPOSES

For purposes of determining rates, Consumers shall be classified as either Residential, General Service-Small, or General Service-Large Volume Consumers as defined in Company's applicable rate schedules. Service by Company to Consumers classified herein as Residential and General Service-Small is available without a written contract between Consumer and Company at the standard rates and charges applicable to such Consumers that are adjusted from time to time. In the absence of a written contract between Company and a Consumer to the contrary, Company shall have no obligation to deliver more than 25,000 cubic feet of gas in any day to any Consumer not having a written gas sales contract with Company. A contract may be required from Large Volume Consumers using less than 25,000 cubic feet per day, provided this requirement shall be uniformly applied to all such Consumers within each municipal rate jurisdiction. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reason, in which event the Company may estimate usage by such Consumer. In the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining rate classification and whether or not a contract is required. Company's obligation to provide service to any Consumer intending to use more than 25,000 cubic feet per day is contingent upon Company's determination that there will be an adequate supply of gas to serve such Large Volume Consumer, and that existing facilities are of adequate capacity and suitable pressure.

4. LIMITATION OF USE

All gas delivered through Company's meters is for use only at the Point of Delivery and shall not be redelivered or resold to others without Company's express consent.

5. SERVICE CONNECTIONS

(a) Service Connection: Unless otherwise prohibited by applicable ordinance or rule, the Company may require, on a consistent and non-discriminatory basis, prepayment, reimbursement, or adequate security for some or all costs (including, but not limited to, materials, labor, or allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing system to serve a new customer.

(b) Service Line: Company shall install and maintain all Service Lines and to the extent permitted by applicable ordinance shall be entitled to make a reasonable charge for such installation and maintenance. A Service Line may be used to supply a single building or single group of buildings which may or may not be located on a single lot, such as a group of factory buildings, hospital buildings, or institutional buildings, all under one (1) ownership or control. However, Gas Service supplied to Consumer for use on separate lots physically divided by other private or public property (including streets, alleys and other public ways) must be supplied through separate Service Lines and be separately metered and billed. More than one Service Line to supply a Consumer's premises may be constructed by agreement between Company and Consumer. Company has title to all Service Lines and is responsible for their maintenance and repair.

(c) Consumer's Housepiping: Consumer shall be responsible for installing and maintaining Consumer's Housepiping. Company may refuse service to any consumer whose housepiping is inadequate or unsafe, but Company shall have no responsibility for determining whether or not Consumer has complied with applicable safety codes, inspecting Consumer's Housepiping or in any way establishing or enforcing housepiping specifications.

(d) Customer shall be solely responsible for the selection, installation, maintenance, inspection, and use of Customer Equipment, and Company shall have no duty or responsibility

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for the design, selection, installation, operation or repair of said Equipment. Company shall have no duty or responsibility for determining whether or not Customer Equipment complies with the requirements of NFPA 54, NFPA 715 and/or any other applicable fuel gas code. Company shall have no duty or responsibility for inspecting the performance of, location of, or maintenance of methane detectors and/or carbon monoxide detectors. Company shall have no duty to warn regarding the installation of, use of, performance of and/or maintenance of methane detectors and/or carbon monoxide detectors. Customer shall be responsible for all Customer Equipment downstream of the Point of Delivery.

(e) Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two (2) inches in diameter. Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for Gas Service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:

(1) Individual Residential and General Service-Small Consumers upon execution of a written agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

(2) Developers of residential or business subdivisions upon execution of Company's form Predevelopment Gas Main Extension Contract, or under special circumstances where, in Company's opinion, such forms are not appropriate, upon execution of a written agreement providing for reimbursement to Company for cost of the necessary gas main extension.

(3) General Service-Large Volume Consumers upon execution of a written agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

6. CHARGES RELATING TO GAS SERVICE

Utility charges for services other than delivering natural gas may be made in accordance with the Schedules of Miscellaneous Service Charges filed with the appropriate regulatory authorities.

7. APPLICATION FOR SERVICE

Where no written contract for Gas Service is necessary, an application can be made online via the Company's website, by telephone or or by email to request initiation of service. Upon request, Consumer shall provide information necessary for purposes of rate classification, billing, and determining whether a deposit will be required.

8. REFUSAL TO INSTITUTE SERVICE AND TERMINATION OF SERVICE

(a) Refusal of service.

(1) Compliance by Applicant. The Company may decline to serve an Applicant for whom service is available from previously installed facilities until such Applicant has complied with the state and municipal rules, regulations or laws, and with approved rules and regulations of the Company on file with the appropriate regulatory authority governing the service applied for, or for the following reasons:

(A) the Applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be provided;

(B) the Applicant is indebted to any company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the Applicant shall be served upon complying with the applicable deposit requirement;

(C) the Applicant refuses to make a deposit if Applicant is required to make a deposit under

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these rules;

(D) where an unsafe condition exists at any point on Consumer's premises;

(E) for use of gas in violation of Company's rules;

(F) in the event Company's representatives are refused access to such premises for any lawful purpose;

(G) when Company's property on the Consumer's premises is tampered with, damaged, or destroyed;

(2) Applicant's recourse. In the event that the Company shall refuse to serve an Applicant under the provisions of these rules, the Company shall inform the Applicant of the basis of its refusal and that the Applicant may file a complaint with the appropriate regulatory authority thereon.

(3) Insufficient grounds for refusal to serve. Except in cases where the Company identifies fraud in connection with a service request, the following shall not constitute sufficient cause for refusal of service to a present residential or non-residential Customer or Applicant:

(A) delinquency in payment for service by a previous occupant of the premises to be served;

(B) failure to pay for merchandise or charges for non-gas service purchased from the Company;

(C) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six (6) months prior to the date of application;

(D) violation of the Company's rules pertaining to the operation of nonstandard equipment of unauthorized attachments, which interfere with the service of others, unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

(E) failure to pay a bill of another Customer as guarantor thereof, unless the guarantee was made in writing to the Company as a condition precedent to service; and

(F) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

(b) Discontinuance of service.

(1) Bills are due and payable when rendered; the bill shall be past due not less than fifteen (15) days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for Gas Service is delinquent if unpaid by the due date.

(2) A Customer's Gas Service may not be terminated unless the Company has made a reasonable effort to offer the Customer the option of paying a delinquent bill in installments. A Customer's Gas Service may be disconnected if the bill has not been paid or a suitable written arrangement for payment in installments entered into within five (5) working days after the bill has become delinquent and if proper notice has been given. Proper notice shall consist of a mailing or hand delivery at least five working days prior to a stated date of disconnection. Said notice shall be provided in English and Spanish as necessary and shall include: (A) the words Disconnect Notice or similar language prominently displayed;

(B) the reason service is to be terminated;

(C) what Customer must do to prevent termination;

(D) in the case of a past-due bill, the amount past due payment options (online, phone, in-person, and mail), as well as a website or phone number to locate physical payment locations;

(E) a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency; and

(F) the date of termination.

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(3) Gas Service may be disconnected for any of the following reasons:

(A) failure to pay a delinquent account or failure to comply with the terms of a written agreement for installment payment of a delinquent account;

(B) violation of the Company's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation;

(C) failure to comply with deposit or guarantee arrangements where required by these Rules and Regulations; (D) without notice where a known dangerous condition exists for as long as the condition exists; (E) tampering with the Company's meter or equipment or bypassing the same;

(F) for use of Gas Service in violation of Company's rules; (G) in the event Consumer's premises are vacated; (H) in the event Company's representatives are refused access to such premises for any lawful purpose; (I) when Company's property on the Consumer's premises is tampered with, damaged or destroyed; (J) for use of Gas Service in violation of any law, ordinance or regulation; (K) for fraudulent conduct or misrepresentation in relation to the consumption of gas, account information, or any other fraud practiced by Consumer, with regard to the matters referred to in these rules or Consumer's contract.

(4) Gas Service may not be disconnected for any of the following reasons:

(A) delinquency in payment for service by a previous occupant of the premises;

(B) failure to pay for merchandise or charges for non-gas service by the Company;

(C) failure to pay for a different type or class of Gas Service unless the fee for such different service is included on the same bill;

(D) failure to pay the account of another Customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service;

(E) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billing;

(F) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due; and

(G) failure to pay an estimated bill other than a bill rendered pursuant to any approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.

(5) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the Company are not available to the public for the purpose of making collections and reconnecting service.

(6) The Company shall not abandon a Customer without written approval from the applicable regulatory authority.

(7) Except in cases where the Company identifies fraud in connection with an account, the Company shall not discontinue Gas Service to a delinquent Residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if service is discontinued. Any Customer seeking to avoid termination of service under this provision must make a written request to the Company supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five (5) working days after the date of delinquency of the bill. The prohibition against service termination as provided herein

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shall last twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

9. LOCATION OF METERS

Wherever practical, all new meter installations shall be installed near the building in which Consumer's gas appliances are located. All meters shall be accessible at all times for inspection, reading, and change out for testing. Whenever the Company shall permanently discontinue the delivery of gas to any of Consumer's premises, it shall have the right at any reasonable time thereafter to enter upon the premises and remove therefrom its meter, and any other of its equipment there located.

10. METER TESTS AND BILL ADJUSTMENTS WITH RESPECT TO METER ACCURACY**(a) Meter requirements.**

(1) Use of meter. All gas delivered by the Company in the provision of Gas Service shall be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority or tariff.

(2) Installation by Company. Unless otherwise authorized by the regulatory authority, the Company shall provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its Customers.

(3) Standard type. The Company shall not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

(b) Meter records. The Company shall keep the following records:

(1) Meter equipment records. The Company shall keep a record of all its meters, showing the Customer's address and date of the last test.

(2) Records of meter tests. All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

(c) Meter readings.

(1) Meter unit location. In general, each meter must indicate clearly the units of service for which a charge is made to the Customer.

(d) Meter tests on request of Customer.

(1) The Company shall, upon request of a Customer make a test of the accuracy of the meter serving that Customer. The Company shall inform the Customer of the time and place of the test, and permit the Customer or the Customer's authorized representative to be present if the Customer so desires. If no such test has been performed within the previous four (4) years for the same Customer at the same location, the test shall be performed without charge. If such a test has been performed for the same Customer at the same location within the previous four years, the Company may charge a fee for the test, not to exceed fifteen dollars (\$15.00), or such other fee for the testing of meters as may be set forth in the Company's tariff properly on file with the regulatory authority. The Customer must be properly informed of the result of any test on a meter that serves the Customer who requested such test.

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(2) Notwithstanding Paragraph (1), above, if the meter is found to be more than nominally defective, to either the Customer's or the Company's disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than two percent (2%) from accurate registration.

(3) If any meter test requested by a Customer reveals a meter to be more than nominally defective, the Company shall correct previous readings consistent with the inaccuracy found in the meter for the period of either (i) the last six (6) months, or (ii) the last test of the meter, whichever is shorter. Any resulting underbillings or over-billings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the Company if the error is to the Company's disadvantage.

(4) If a meter is found not to register for any period of time, the Company may make a charge for Gas Service provided but not metered, for a period not to exceed three (3) months previous to the time the meter is found not to be registering. The determination of Gas Service provided but not metered is to be based on the Customer's consumption during other like periods at the same location when available, and on consumption under similar conditions at the same location or of other similarly situated customers when not available.

(e) Meter Exchange.

(1) The Company follows the practice of testing and repairing its meters on periodic schedules in accordance with good operating practice. The periodic meter test interval is based on the results of accuracy tests of its meters of varying ages that are randomly sampled. The period of presumed accuracy is the period during which not less than seventy percent (70%) of the randomly sampled meters exhibit accuracy in the range of two percent (2%) fast to two percent (2%) slow.

11. DEPOSITS FROM CONSUMERS TO GUARANTEE PAYMENTS OF BILLS

(a) Establishment of credit for Residential Applicants.

(1) The Company may require a Residential Applicant for Gas Service to satisfactorily establish credit but such establishment of credit shall not relieve the Customer from complying with rules for prompt payment of bills. Subject to these General Rules and Regulations, a Residential Applicant shall not be required to make a deposit:

(A) if the Residential Applicant has been a customer of any utility for the same kind of service within the last two (2) years and is not delinquent in payment of any such utility service account and during the last twelve (12) consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment; or

(B) if the Residential Applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the Gas Service required;

(C) if the Residential Applicant demonstrates a satisfactory credit rating by appropriate means, including but not limited to, the production of generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity.

(b) Reestablishment of credit.

Every Applicant who has previously been a Customer of the Company and whose Gas Service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all his/her amounts due to the Company or execute a written deferred payment agreement, if offered, and reestablish credit as provided herein.

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- (c) Amount of deposit and interest for Residential Gas Service and exemption from deposit.
- (1) The required residential deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings (rounded up to the nearest five dollars [\$5.00]). If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two (2) days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements. Estimated Annual Billings as such term is used in this section shall be either (i) the twelve- (12-) month billing history at the service address involved (if a billing history is available for the service address), or (ii) the average annual residential bill in the Division serving the Customer (if a billing history is not available at the service address); provided, that such average annual residential bill determined pursuant to clause (ii) hereof, shall be determined periodically but no less frequently than annually.
- (2) All Applicants for Residential Gas Service who are sixty-five (65) years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the Company or another utility for the same utility service which accrued within the last two (2) years. No cash deposit shall be required of such Applicant under these conditions.
- (3) The Company shall pay a minimum interest on such deposits according to the rate as established by law; provided, if refund of deposit is made within thirty (30) days of receipt of deposit, no interest payment shall be made. If the Company retains the deposit more than thirty (30) days, payment of interest shall be made retroactive to the date of deposit. (A) payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer's account. (B) the deposit shall cease to draw interest on the date it is returned or credited to the customer's account.
- (4) Company will waive any deposit requirement for Residential Gas Service for an Applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, as determined by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its website.
- (d) For General Service-Small and General Service-Large Volume customers, Company may require a deposit where the Applicant is unable to establish good credit by standards generally accepted as evidence of credit worthiness. The amount of any deposit, where required, shall be in an amount sufficient to protect Company but shall not exceed the amount of the estimated highest two (2) months' billing. Interest shall be paid at the legal rate on all deposits. Deposits shall be refunded after three (3) years of prompt payment, with refund including any interest to be made in cash or by credit to the Consumer's bill. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled him to initial service without a deposit and otherwise has a record of prompt payment.
- (e) Deposits for temporary or seasonal service and for weekend or seasonal residences. The Company may require a deposit sufficient to reasonably protect it against the assumed risk, provided, such a policy is applied in a uniform and nondiscriminatory manner.
- (f) Records of deposits
- (1) The Company shall keep records to show:
- (A) the name and address of each depositor;

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(B) the amount and date of the deposit; and
 (C) each transaction concerning the deposit.
 (2) The Company shall record a receipt of deposit on each Applicant's bill from whom a deposit is received and shall provide means whereby a depositor may reclaim a deposit.
 (3) A record of each unclaimed deposit shall be maintained for at least four years, during which time the Company shall make a reasonable effort to return the deposit.

(g) Refund of deposit.

(1) If Gas Service is not connected or after disconnection of Gas Service, the Company shall promptly and automatically refund the Customer's deposit plus accrued interest or the balance, if any, in excess of the unpaid bills for Gas Service furnished. The transfer of Gas Service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules. (2) When the Residential Customer has paid bills for service for twelve (12) consecutive residential bills without having service disconnected for nonpayment of bills and without having more than two (2) occasions in which a bill was delinquent and when the Customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a Customer's account. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled the Consumer to install Gas Service without a deposit and otherwise has a record of prompt payment.

(h) Upon sale or transfer of Company.

Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all Customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(i) Complaint by Applicant or Customer.

The Company shall direct its personnel engaged in initial contact with an Applicant or Customer for service seeking to establish or re-establish credit under the provisions of these rules to inform the Applicant or Customer, if dissatisfaction is expressed with the Company decision, of the Applicant's or Customer's right to file a complaint with the regulatory authority thereon.

RULE1A CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS
 GAS GENERAL RULES AND REGULATIONS APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR WHICH TARIFF
 IS APPROVED ON OR AFTER OCTOBER 30, 2023

12. DISCONTINUANCE BY CONSUMER

A Consumer who wishes to discontinue Gas Service must give notice to Company by phone or by visiting the Company's website, www.CenterPointEnergy.com. Consumer shall be obligated to pay for all Gas Service which is rendered by the Company (including applicable minimum charges therefor) prior to the time Company discontinues Gas Service pursuant to such notice.

13. RECORDS OF GAS SUPPLIED

Company shall keep accurate records of the amount of gas registered by its meters, and such records shall be accepted at all times and in all places as prima facie evidence of the true amount of gas consumed.

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14. ESCAPING GAS

Upon immediately moving to a safe location, Consumer must immediately notify Company of any escaping gas on Consumer's premises. No flame shall be taken near the point where gas is escaping. Company shall not be liable for any damage or loss caused by the use of or escape of gas from Consumer's Housepiping or Consumer's Equipment.

15. DAMAGE AND REPAIR TO AND TAMPERING WITH COMPANY'S FACILITIES

Consumer shall immediately notify Company in the event of damage to Company's property on Consumer's premises. Consumer shall not permit anyone other than an authorized employee of the Company to adjust, repair, connect, or disconnect, or in any way tamper with the meter, lines or any other equipment of the Company used in serving Consumer's premises and shall be liable for any damages that may arise from Consumer's failure thereof. Only Company-authorized personnel are permitted to perform work on the meter, lines or any other equipment of Company used in serving Customer's premises.

16. ACCESS TO PREMISES

The Company's representatives shall have the right at all reasonable hours to enter upon the premises and property of Consumer to read the meter; and to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, Service Lines, meter loops, and any other property of the Company located thereon, and for any other purpose connected with Company's operation. The Company's representatives shall have the right at all times to enter upon the premises and property of Consumer in emergencies pertaining to Company's service. All dogs and other animals, which might hinder the performance of such operations on the Consumer's property, shall be kept away from such operations by the Consumer upon notice by the Company representatives of their intention to enter upon the Consumer's premises.

17. NON-LIABILITY

(a) The Company shall not be liable to Consumer nor to any third party for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer.

(b) Company shall not be liable to Consumer nor to any third party for any damage or injury resulting from gas or its use after such gas leaves the Point of Delivery other than damage caused by the fault of the Company in the manner of installation of the Service Lines, in the manner in which such Service Lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop, which consists of piping before the Point of Delivery. All other risks after the gas leaves the Point of Delivery shall be assumed by the Consumer, his agents, servants, employees, or other persons.

(c) The Company agrees to use reasonable diligence in providing continuous Gas Service to all Consumers, but the Company does not guarantee such service and shall not be liable to Consumer nor to any third parties for damages resulting from any interruption to such service.

(d) Company shall not be liable to Consumer nor to any third parties for any damage or loss caused by stoppage or curtailment of the gas supply pursuant to order of a governmental agency having jurisdiction over Company or Company's suppliers, or caused by an event of force majeure. The term force majeure as employed herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of

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wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; and any other causes, whether of the kind herein enumerated or otherwise.

18. TEMPORARY INTERRUPTION OF SERVICE

(a) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected.

(b) The Company shall make reasonable provisions to respond to emergencies resulting from failure of service, and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

(c) In the event of national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

(1) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of such interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.

(2) Report to Commission. The Commission shall be notified in writing within forty-eight hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

19. WAIVER OF RULES No agent or representative of the Company is authorized to add to, alter, waive, or otherwise change any of the foregoing rules except by agreement in writing signed by an officer in the Company.

20. BILLING

(a) Bills for Gas Service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

(b) The Customer's bill must show all the following information:

(1) If the meter is read by the Company, the date and reading of the meter at the beginning and end of the period for which rendered;

(2) The number and kind of units billed;

(3) The applicable rate schedule title or code;

(4) The total base bill;

(5) The total of any adjustments to the base bill and the amount of adjustments per billing unit;

(6) The date by which the Customer must pay the bill in order to avoid penalty;

(7) The total amount due after addition of any penalty for nonpayment within a designated period; and

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(8) A distinct marking to identify an estimated bill. The information required above shall be arranged and displayed in such a manner as to allow the Customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the Customer on request of the Customer.

(c) Where there is a good reason for doing so, estimated bills for Gas Service may be rendered provided that an actual meter reading is taken at least every six (6) months.

(d) Disputed bills.

(1) In the event of a dispute between the Customer and the Company regarding the bill, the Company shall forthwith make such investigation as is required by the particular case and report the results thereof to the Customer. If the Customer wishes to obtain the benefit of subsection (2) hereunder, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate regulatory authority.

(2) Notwithstanding any other provisions of these rules and regulations, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the following: (1) resolution of the dispute; or (2) the expiration of the sixty (60) day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two (2) years. Where insufficient or no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

21. NEW CONSTRUCTION

(a) Standards of construction.

The Company shall construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority, or otherwise by law, and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical. (b) Response to request for residential and commercial service. The Company shall serve each qualified residential and commercial applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven (7) working days. Those applications for individual residential service requiring line extensions should be filled within ninety (90) days unless unavailability of materials, municipal permitting requirements, or other causes beyond the control of the Company result in unavoidable delays. In the event that residential service is delayed in excess of ninety (90) days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the Company, a delay in excess of ninety (90) days may be found to constitute a refusal to serve.

22. CUSTOMER RELATIONS

(a) Information to Customers. The Company shall:

(1) Maintain a current set of maps showing the physical location of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Company's facilities. These maps, or such other maps as

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may be required by the regulatory authority, shall be kept by the Company in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the Company to advise Applicants and others entitled to the information as to the facilities available for serving that locality;

(2) Assist the Customer or Applicant in selecting the most economical rate schedule;

(3) In compliance with applicable law or regulations, notify Customers affected by a change in rates or schedule or classification;

(4) Make available on the Company website, copies of the current rate schedules and rules relating to the service of the Company, as filed with the Commission;

(5) Furnish such additional information on rates and services as the Customer may reasonably request;

(6) Upon request, inform its Customers as to the method of reading meters; and

(7) As required by law or the rules of the appropriate regulatory authority, provide Customers with a pamphlet containing customer service information. At least once each calendar year, the Company shall notify its Customers that customer service information is available on request and without charge.

(b) Customer complaints.

Upon complaint to the Company by Residential or General Service-Small Customers either at its office, by letter, electronic communication such as email or an inquiry via Company website, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment and disposition thereof for a period of two years subsequent to the final disposition of the complaint. Complaints which require no further action by the Company need not be recorded.

(c) Company response.

Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the Company shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response must be made by the next working day. The utility must make a final and complete response within fifteen (15) days from the date of the complaint, unless additional time is granted within the 15-day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company.

(d) Deferred payment plan.

The Company may, but is not required to, offer a deferred payment plan for delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:

(1) Every deferred payment plan entered into due to the Customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the Customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

(2) For purposes of determining reasonableness under these rules the following shall be considered: size of delinquent account; Customer's ability to pay; Customer's payment history; time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the Customer.

(3) A deferred payment plan offered by the Company, if reduced to writing, shall state, immediately preceding the space provided for the Customer's signature and in bold face print at least two (2) sizes larger than any other font used, that If you are not satisfied with

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this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to comply with the terms of this agreement. A similar agreement must be provided by a customer at the time of agreement, if recorded.

(4) A deferred payment plan may include a one-time five percent (5%) penalty for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Company's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

(5) If a Customer for Gas Service fails to enter into a deferred payment agreement or has not fulfilled its terms, the Company shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstance, it shall not be required to offer a subsequent negotiation of a deferred payment plan prior to disconnection.

(6) If the Company institutes a deferred payment plan it shall not refuse a Customer's participation in such a program on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

(e) Delayed payment of bills by elderly persons.

(1) Applicability.

This subsection applies only:

(A) If the Company assesses late payment charges on residential customers and suspends service before the 26th day after the date of the bill for which collection action is taken; and

(B) To an elderly person, as defined in Paragraph (2) of this subsection, who is a residential customer and who occupies the entire premises for which a delay is requested.

(2) Definition of Elderly person--A person who is 60 years of age or older.

(3) An elderly person may request that the Company implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill.

(4) On request of an elderly person, the Company shall delay without penalty the payment date of a bill for providing Gas Service to that person until the 25th day after the date on which the bill is issued.

(5) The Company may require the requesting person to present reasonable proof that the person is 60 years of age or older.

(6) The Company shall notify Customers of this delayed payment option no less often than yearly. The Company may include this notice with other information provided pursuant to Subsection (a) of this section.

23. RESIDENTIAL AVERAGE MONTHLY BILLING PROGRAM

(a) DEFINITIONS

(1) Under this provision, qualified Residential Customers would have the option of participating in the Company's Average Monthly Billing Program (AMB) as an alternative to the Company's normal billing procedure. For AMB purposes, the following definitions shall apply:

(A) Normal Bill is an amount computed using the Company's applicable residential rate schedule for service provided during a billing month.

(B) Qualifying Customer is a Residential Customer of the Company who has not had Gas Service

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suspended for non-payment and has not had a Past Due notice issued on an account during the immediately preceding twelve- (12-) month period.

(b) AVAILABILITY

(1) The Average Monthly Billing Program is available to any Qualifying Customer of the Company.

(c) OPERATION OF PROGRAM

(1) Computation of Bills under the AMB:

(A) Under the AMB, the Qualifying Customer shall receive a monthly Average Bill computed using the most recent twelve- (12-) month rolling average of the customer's Normal Bills rounded to the nearest dollar. The amount of the Average Bill and Normal Bill will appear on the customer's monthly billing statement. The cumulative difference between Normal Bills and the Average Bills rendered under the AMB will be carried in a deferred balance that will accumulate both debit and credit differences.

(2) Effect of AMB on other Tariff Provisions:

(A) Except as modified herein, participation in the AMB will have no effect on the Company's approved rate schedules or other billing charges used to calculate the Customer's Normal Bill. Participation in the AMB shall have no effect on any other term or condition for providing Gas Service including those provisions relating to termination or suspension of Gas Service.

(3) Effects of Customer Discontinuance of AMB or Termination or Suspension of Service:

(A) The customer may discontinue the AMB at any time by notifying the Company. If a customer requests discontinuance of AMB, if an account is final billed, or if the service is suspended by the Company as a result of past due amounts on an account, any outstanding balance owed the Company at the time, including any differences between billings under the AMB and Normal Bills which would have been rendered under normal billing procedures, shall be immediately due and payable. Likewise, any credit due to the customer shall be applied to the next bill or refunded, as appropriate.

24. SUSPENSION OF GAS UTILITY SERVICE DISCONNECTION DURING AND AFTER AN EXTREME WEATHER EMERGENCY AND A SEVERE WEATHER EMERGENCY

(a) Disconnection prohibited. Consistent with Section 7.460 of Title 16 of the Texas Administrative Code, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to:

(1) a delinquent Residential Customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.

(2) a delinquent Residential Customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

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(3) a delinquent Residential Customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making collections and reconnecting service.

(b) Payment plans. The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills as set forth in Paragraph (2)(D) of Section 7.45 of Title 16 of the Texas Administrative Code (Quality of Service Rules).

(c) Notice. Once each year, beginning in the September or October billing periods the Company shall give notice to Customers as follows:

(1) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the Company's service area.

(2) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to any other social service agency of which the provider is aware that provides financial assistance to low income Customers in the utility's service area.

(3) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to all residential Customers of the Company and Customers who are owners, operators, or managers of master metered systems.

(d) Severe Weather Emergency. This subsection applies in the event of a Severe Weather Emergency as the term Severe Weather Emergency is defined by the National Weather Service. In and after a Severe Weather Emergency, and in the service area affected by the Severe Weather Emergency, the Company may make exceptions to these General Rules and Regulations and other Company tariffs to ensure continuity of service and facilitate timely and efficient restoration of service to customers in the affected area.

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SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
328392	MISC-20-1		Institution of service to residential or general service \$40 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.
			TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
328393	MISC-20-10		Temporary transfer of individually metered multi-family service from vacating tenant to apartment complex owner. (Applicable to read and transfer transactions only. Precedent written agreement required.) No Charge
			TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
328394	MISC-20-11		Collection call - trip charge (For each trip other than when a customer is charged under miscellaneous service item no. 3 - Turning off service to active meter) \$20
			TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
328395	MISC-20-12		Returned check \$20
			TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
328396	MISC-20-13		Gas Main Extensions - See General Rules and Regulations, Section 5e, relating to Gas Main Extensions.
			TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted

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periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

328397 MISC-20-2

Restore service after termination for non-payment, cut-off by Customer or agent or for convenience of Customer \$40 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

328398 MISC-20-3

Turning off service to active meter (per trip) - Exception: No charge if account is finalled. \$20 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

328399 MISC-20-4

Special meter test at customer's request (see General Rules and Regulations for special situations) - same customer at same location is allowed one (1) test free of charge every four (4) years \$15

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

328400 MISC-20-5

Change customer meter if requested by Customer (Does not include changes due to meter failure and/or meter being more than nominally defective, as described in General Rules and Regulations.) \$55

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment

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328401	MISC-20-6	<p>Rate Schedule.</p> <p>Change residential meter location or re-route residential service: Minimum charge \$350 Install each additional meter on a Customer's service line \$55</p>
		<p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
328402	MISC-20-7	<p>Service Connection Charge - See General Rules and Regulations, Section 5(a), relating to Not Service Connection</p>
		<p>Applicable</p> <p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
328403	MISC-20-8	<p>Disconnect service at main \$300 (Plus any costs arising out of any city ordinance or regulation governing work in roadways)</p> <p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
328404	MISC-20-9	<p>Restore service at main for any purpose necessitated by customer including, but not limited to, installation of equipment requested by a Customer \$300</p> <p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
328405	MISC-20-CD	<p>DEPOSITS Up to the maximum amount allowed under the Railroad Commission of Texas Quality of Service Rule Section 7.45(5)(C)(ii) (the one-sixth rule). If there is no billing history on the customer's account, then the one-sixth rule will be applied to the Customer's account based on similarly-situated customers located in the geographic area.</p>

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DESCRIPTION: Distribution Sales

STATUS: A

EFFECTIVE DATE: 06/03/2025

ORIGINAL CONTRACT DATE:

RECEIVED DATE: 06/11/2025

GAS CONSUMED: N

AMENDMENT DATE: 05/01/2025

OPERATOR NO:

BILLS RENDERED: Y

INACTIVE DATE:

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

CRR

CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas Customer Rate Relief Rate Schedule

Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061.

A. ABBREVIATIONS AND DEFINITIONS

1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.

2) Bonds or Customer Rate Relief (CRR) Bonds - The Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023 and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.

3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.

4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).

5) Commission - The Railroad Commission of Texas, including its staff or delegate.

6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).

7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.

8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date of the Bonds so as to reflect the terms of the Servicing Agreement.

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9) Customer Rate Relief (CRR) Charge - A nonbypassable charge as defined in Tex. Util. Code Section 104.362(7).

10) Financing Order - The order adopted under Tex. Util. Code Section 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.

11) Gas Utility - CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas (CenterPoint Energy) and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code Section 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.

12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code Section 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.

13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code Section 1232.1072.

14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divestiture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1

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of the following calendar year.

15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes -

a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges.

b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchase Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected by CenterPoint Energy Rate Schedule No. PGA-21 as a Participating Gas Utility for the [Unincorporated and Incorporated] areas of Beaumont/East Texas, South Texas, and Houston/Texas Coast, respectively under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the

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Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM

This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

D. SALES CUSTOMERS

For the purposes of billing the CRR Charges, all Sales Customers of the Participating Gas Utility's Beaumont/East Texas, South Texas, and Houston/Texas Coast Divisions shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE

The CRR Charge will be a monthly volumetric rate of

\$0.11800/Ccf @14.65

\$0.11864/Ccf @14.73

\$0.12042/Ccf @14.95

The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true-up adjustment procedure. The CRR Charge shall be included in the Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE

The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

(A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)

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(B) Assumed % of uncollectible sales

(C) Total Normalized Sales Volumes Billed and Collected:

For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge

(D) Total CRR Charge Rate Revenue Requirement for Applicable Period

(E) CRR Charge per Normalized Sales Volumes (Mcf): (D / C)

Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP

Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period.

In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE

CenterPoint Energy shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If CenterPoint Energy is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and

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exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over-collection or under-collection of CRR Charges and the amount of an adjustment).

If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. CenterPoint Energy shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY

The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011.

Customer Rate Relief Schedule

Effective: 11-27-2024

Bills Calculated on or after: 11-27-2024

FFA-12

CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX AND
CENTERPOINT ENERGY TEXAS GAS
HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE
AREAS-RATE SHEET
FRANCHISE FEE ADJUSTMENT
RATE SCHEDULE NO. FFA-12

The Customers shall reimburse the Company for the Customers' proportionate part of

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any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

APPLICATION

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

MONTHLY ADJUSTMENT

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

RAILROAD COMMISSION REPORTING

CenterPoint shall maintain on file with the Railroad Commission of Texas a current listing of Cities and applicable franchise fees.
Reports should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:
Compliance Filing

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Director of Oversight and Safety Division, Gas Services Dept.
 Railroad Commission of Texas
 P.O. Drawer 12967
 Austin, TX 78711-2967

City Franchise Rate

Franchise

Small

Large

Misc.

City

Contract

Residential

Commercial

Commercial

Industrial

Transportation

Service Fees

Agua Dulce

E_00011376

2.000%

2.000%

0.000%

0.000%

Alice

E_00011407

3.000%

3.000%

3.000%

3.000%

Alvin

E_00011428

2.000%

2.000%

2.000%

2.000%

7 cents/MCF

Ames

E_00011431

5.000%

5.000%

5.000%

5.000%

7 cents/MCF

Anahuac

E_00011436

4.000%

4.000%

4.000%

4.000%

7 cents/MCF

Angleton

E_00011443

4.000%

4.000%

4.000%

4.000%

7 cents/MCF

Aransas Pass

E_00011466

4.000%

4.000%

4.000%

4.000%

7 cents/MCF

Arcola

E_00011472

5.000%

5.000%

5.000%

5.000%

7 cents/MCF

Arp

E_00011484

2.000%

2.000%

2.000%

2.000%

Atlanta

E_00011511

2.000%

2.000%

2.000%

0.000%

Austin

E_00011520

5.000%

5.000%

5.000%

5.000%

5.000%

5.000%

Avinger

E_00011528

5.000%

5.000%

5.000%

5.000%

7 cents/MCF

Bastrop

E_00011584

2.000%

2.000%

2.000%

2.000%

Baytown

E_00011604

4.000%

4.000%

4.000%

4.000%

7 cents/MCF

Beach City

E_00011610

2.000%

2.000%

2.000%

2.000%

Beasley

E_00011613

2.000%

2.000%

2.000%

0.000%

Beaumont

E_00011616

4.000%

4.000%

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4.000%	4.000%	7 cents/MCF		
Beckville		E_00011621	2.000%	2.000%
2.000%	0.000%			
Beeville		E_00011642	4.000%	4.000%
4.000%	4.000%	7 cents/MCF		
Bellaire		E_00011635	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Bevil Oaks		E_00011680	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Big Sandy		E_00011687	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Bishop		E_00011703	2.000%	2.000%
2.000%	2.000%			
Bloomburg		E_00011728	2.000%	2.000%
2.000%	0.000%			
Bridge City		E_00011812	3.000%	3.000%
3.000%	0.000%			
Brookshire		E_00011834	2.000%	2.000%
2.000%	2.000%			
Brookside Village		E_00011835	2.000%	2.000%
0.000%	0.000%			
Buda		E_00011863	4.000%	4.000%
4.000%	4.000%	7 cents/MCF		
Bullard		E_00011872	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Bunker Hill		E_00011877	3.000%	3.000%
3.000%	3.000%			
Carthage		E_00011990	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Center		E_00012030	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
China		E_00012079	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Cibolo		E_00012092	2.000%	2.000%
2.000%	2.000%			
Clarksville City		E_00012111	4.000%	4.000%
4.000%	4.000%	7 cents/MCF		
Clear Lake Shores		E_00012121	2.000%	2.000%
2.000%		7 cents/MCF		2.000%
Cleveland		E_00012127	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Clute		E_00012137	2.000%	0.000%
0.000%	0.000%			
Colmesneil		E_00012159	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Conroe		E_00012188	4.000%	4.000%
4.000%	4.000%	7 cents/MCF		

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28076

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Converse		E_00012191	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Corrigan		E_00012215	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Crockett		E_00012270	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Cut & Shoot		E_00012301	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Daingerfield		E_00012316	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Danbury		E_00012326	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Dayton		E_00012340	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Deer Park		E_00012354	4.000%	4.000%
4.000%	4.000%		7 cents/MCF	4.000%
DeKalb		E_00012345	2.000%	2.000%
2.000%	0.000%			
Diboll		E_00012395	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Dickinson		E_00012398	3.000%	3.000%
3.000%	3.000%			
Douglassville		E_00012439	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Driscoll		E_00012450	2.000%	2.000%
2.000%	0.000%			
Eagle Lake		E_00012471	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
East Bernard		E_00012481	2.000%	2.000%
2.000%		2.000%		2.000%
East Mountain		E_00012490	5.000%	5.000%
5.000%		7 cents/MCF		5.000%
Edgewood		E_00012522	2.000%	2.000%
2.000%		7 cents/MCF		2.000%
Edna		E_00012527	2.000%	2.000%
2.000%	2.000%			
El Campo		E_00012533	5.000%	5.000%
5.000%		7 cents/MCF		5.000%
El Lago		E_00012542	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Elgin		E_00012556	3.000%	3.000%
3.000%	0.000%			
Elkhart		E_00012559	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Falls City		E_00012656	2.000%	2.000%
2.000%	2.000%			
Floresville		E_00012703	5.000%	5.000%

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RATE SCHEDULE

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5.000%	5.000%	7 cents/MCF		
Freeport		E_00012769	2.000%	2.000%
2.000%	0.000%			
Freer		E_00012770	3.000%	3.000%
0.000%	0.000%			
Friendswood		E_00012781	4.000%	4.000%
4.000%		7 cents/MCF		4.000%
Fruitvale		E_00012790	2.000%	2.000%
2.000%	0.000%			
Fulshear		E_00012794	4.000%	4.000%
4.000%	4.000%	7 cents/MCF		
Galena Park		E_00012801	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Ganado		E_00012810	2.000%	2.000%
0.000%	0.000%			
Garden Ridge		E_00012818	2.000%	2.000%
2.000%	0.000%			
Giddings		E_00012850	2.000%	2.000%
2.000%	0.000%			
Gilmer		E_00012855	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Gladewater		E_00012861	4.000%	4.000%
4.000%	4.000%	7 cents/MCF		
Goliad		E_00012886	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Goodrich		E_00012899	2.000%	2.000%
0.000%	0.000%			
Grand Saline		E_00012912	2.000%	2.000%
2.000%	0.000%			
Grapeland		E_00012922	5.000%	5.000%
5.000%		7 cents/MCF		5.000%
Gregory		E_00012954	2.000%	2.000%
0.000%	0.000%			
Groveton		E_00012969	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Hallettsville		E_00013000	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Hallsville		E_00013003	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Hawkins		E_00013060	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Hedwig Village		E_00013075	3.000%	3.000%
0.000%	0.000%			
Henderson		E_00013086	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Hideaway		E_00034814	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		

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RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Hillcrest Village	E_00013142	5.000%	5.000%	
5.000% 5.000%				
Hilshire Village	E_00013152	4.000%	4.000%	
4.000% 4.000%	7 cents/MCF	4.000%		
Hitchcock	E_00013155	5.000%	5.000%	
5.000% 5.000%	7 cents/MCF			
Hondo	E_00013186	4.000%	4.000%	
4.000% 4.000%	7 cents/MCF			
Hooks	E_00013190	5.000%	5.000%	
5.000% 5.000%	7 cents/MCF			
Houston	E_00013200	4.000%	4.000%	
4.000% 4.000%	5.000%	4.000%		
Hudson	E_00013213	5.000%	5.000%	
5.000% 5.000%	7 cents/MCF			
Hughes Springs	E_00013218	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Humble	E_00013223	3.000%	3.000%	
3.000% 0.000%				
Hunter's Creek	E_00013229	3.000%	3.000%	
3.000% 3.000%	3.000%	3.000%		
Huntsville	E_00013232	4.000%	4.000%	
4.000% 4.000%	7 cents/MCF			
Ingleside	E_00013271	2.000%	2.000%	
2.000% 2.000%				
Ingleside on the Bay	E_00013272	3.000%	3.000%	0.000%
0.000%				
Iowa Colony	E_00013280	4.250%	4.250%	4.250%
4.250%	7 cents/MCF			
Jacinto City	E_00013300	5.000%	5.000%	
5.000% 5.000%	7 cents/MCF			
Jacksonville	E_00013303	4.000%	4.000%	
4.000% 4.000%	7 cents/MCF			
Jasper	E_00013314	5.000%	5.000%	
5.000% 5.000%	7 cents/MCF			
Jefferson	E_00013319	5.000%	5.000%	
5.000% 5.000%	7 cents/MCF			
Jersey Village	E_00013327	3.000%	3.000%	3.000%
3.000%	7 cents/MCF			
Jones Creek	E_00013343	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Jourdanton	E_00013354	2.000%	2.000%	0.000%
0.000%				
Karnes City	E_00013372	2.000%	2.000%	0.000%
0.000%				
Katy	E_00013374	3.000%	3.000%	
3.000% 3.000%				
Kemah	E_00013390	2.000%	2.000%	2.000%

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2.000%	7 cents/MCF			
Kendleton	E_00013394	2.000%	2.000%	2.000%
0.000%				
Kilgore	E_00013414	2.000%	2.000%	
2.000%	2.000%	7 cents/MCF		
Kenedy	E_00013395	2.000%	2.000%	2.000%
2.000%	7 cents/MCF			
Kingsville	E_00013430	3.000%	3.000%	3.000%
0.000%				
Kirbyville	E_00013437	5.000%	5.000%	
5.000%	5.000%	7 cents/MCF		
Kyle	E_00013470	2.000%	2.000%	
0.000%	0.000%			
La Coste	E_00013474	2.000%	2.000%	0.000%
0.000%				
La Grange	E_00013478	2.000%	2.000%	0.000%
0.000%				
La Porte	E_00013487	3.000%	3.000%	3.000%
0.000%		3.000%		
Lake Jackson	E_00013531	3.000%	3.000%	3.000%
3.000%				
LaMarque	E_00013484	3.000%	3.000%	3.000%
3.000%				
Laredo	E_00013598	4.000%	4.000%	4.000%
4.000%	4.000%			
Latexo	E_00013611	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
League City	E_00013626	2.000%	2.000%	2.000%
0.000%				
Leary	E_00013630	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Liberty	E_00013661	3.000%	3.000%	3.000%
3.000%	7 cents/MCF			
Lindale	E_00013672	2.000%	2.000%	0.000%
0.000%				
Linden	E_00013673	2.000%	2.000%	2.000%
2.000%	7 cents/MCF			
Liverpool	E_00013698	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Livingston	E_00013699	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Lone Star	E_00013725	2.000%	2.000%	2.000%
0.000%				
Longview	E_00013733	4.000%	4.000%	4.000%
4.000%	7 cents/MCF			
Lovelady	E_00013760	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			

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DESCRIPTION

Lufkin	E_00013773	5.000%	5.000%	5.000%
5.000%	7 cents/MCF		5.000%	
Lumberton	E_00013776	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Manvel	E_00013827	4.250%	4.250%	4.250%
4.250%	7 cents/MCF			
Marion	E_00013839	2.000%	2.000%	2.000%
2.000%				
Marshall	E_00013843	4.000%	4.000%	4.000%
4.000%	7 cents/MCF			
Mathis	E_00013865	3.000%	3.000%	3.000%
3.000%				
Maud	E_00013868	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Meadow's Place	E_00013924	4.000%	4.000%	4.000%
4.000%				
Mineola	E_00014008	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Missouri City	E_00014019	3.000%	3.000%	3.000%
3.000%	7 cents/MCF			
Montgomery	E_00014045	4.000%	4.000%	4.000%
4.000%	7 cents/MCF			
Morgan's Point	E_00014064	2.000%	0.000%	0.000%
0.000%				
Mt. Belvieu	E_00014036	2.000%	2.000%	2.000%
2.000%	7 cents/MCF	2.000%		
Mt. Pleasant	E_00014085	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Mt. Vernon	E_00014090	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
Nacogdoches	E_00014120	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
Naples	E_00014124	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
Nassau Bay	E_00014128	4.000%	4.000%	
4.000%	7 cents/MCF	4.000%		
Nederland	E_00014141	4.000%	4.000%	4.000%
Needville	E_00014145	2.000%	2.000%	0.000%
New Boston	E_00014155	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
New Braunfels	E_00014156	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
New London	E_00014169	2.000%	2.000%	0.000%
New Waverly	E_00014179	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
Niederwald	E_00014185	4.000%	4.000%	4.000%
cents/MCF		4.000%	4.000%	7
Noonday	E_00014209	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
Nordheim	E_00014210	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
North Cleveland	E_00014224	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
Oak Ridge North	E_00014303	4.000%	4.000%	0.000%
Odem	E_00014325	2.000%	2.000%	2.000%
		2.000%	2.000%	0.000%

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Omaha	E_00014365	5	000%	5.000%	5.000%	5.000%	7
cents/MCF							
Orange	E_00014375	3.000%	3.000%	3.000%	3.000%		
Orange Grove	E_00014376	2.000%	2.000%	2.000%	2.000%		
Orchard	E_00014380	2.000%	2.000%	2.000%	0.000%		
Ore City	E_00014381	2.000%	2.000%	0.000%	0.000%	7	
cents/MCF							
Overton	E_00014394	2.000%	2.000%	2.000%	2.000%		
Oyster Creek	E_00014398	3.000%	3.000%	3.000%	3.000%		
Palacios	E_00014408	5.000%	5.000%	5.000%	5.000%	7 cents/MCF	
Panorama Village	E_00014429	5.000%	5.000%	5.000%	5.000%	7 cents/MCF	
Pasadena	E_00014452	4.000%	4.000%	4.000%	4.000%	7 cents/MCF	
Pearland	E_00014478			2.000%			
2.000%		2.000%		2.000%			
Pine Forest	E_00014548	5.000%	5.000%	5.000%	5.000%	7	
cents/MCF							
Pinehurst	E_00014560	5.000%	5.000%	5.000%	5.000%	7	
cents/MCF							
Piney Point Village	E_00014568	2.000%	2.000%	2.000%	2.000%		
Pittsburg	E_00014577	2.000%	2.000%	2.000%	2.000%	7	
cents/MCF							
Pleak	E_00014585	5.000%	5.000%	5.000%	5.000%		
Pleasanton	E_00014592	5.000%	5.000%	5.000%	5.000%	7	
cents/MCF							
Point Comfort	E_00014602	2.000%	2.000%	0.000%	0.000%		
Port Arthur	E_00014620	4.000%	4.000%	4.000%	4.000%	7	
cents/MCF							
Port Lavaca	E_00014623	4.000%	4.000%	4.000%	4.000%	7	
cents/MCF							
Portland	E_00014636	3.000%	3.000%	3.000%	3.000%		
Poteet	E_00014643	5.000%	5.000%	5.000%	5.000%	7	
cents/MCF							
Poth	E_00014644	5.000%	5.000%	5.000%	5.000%	7	
cents/MCF							
Premont	E_00014662	2.000%	2.000%	2.000%	2.000%		
Queen City	E_00014701	5.000%	5.000%	5.000%	5.000%	7	
cents/MCF							
Red Lick	E_00014769			4.000%		4.000%	
4.000%		4.000%		7 cents/MCF			
Refugio	E_00014779	2.000%	2.000%	0.000%	0.000%		
Richmond	E_00014807	2.000%	0.000%	0.000%	0.000%	7 cents/MCF	
Richwood	E_00014808	5.000%	5.000%	5.000%	5.000%	7 cents/MCF	
Riverside	E_00014844	2.000%	2.000%	2.000%	0.000%		
Roman Forest	E_00014894	5.000%	5.000%	5.000%	5.000%	7 cents/MCF	
Rose City	E_00014901	5.000%	5.000%	5.000%	5.000%	7 cents/MCF	

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Rose Hill Acres	E_00014902	3.000%	3.000%	3.000%	0.000%	
Rosenberg	E_00014905	3.000%	3.000%	3.000%	3.000%	7
cents/MCF						
Runge	E_00014941	2.000%	2.000%	0.000%	0.000%	
Rusk	E_00014945	2.000%	2.000%	2.000%	2.000%	
San Augustine	E_00014986	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
San Diego	E_00014989	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
San Marcos	E_00015001	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Sandy Oaks	E_00034815	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Santa Clara	E_00034817	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Santa Fe	E_00015038	3.000%	3.000%	3.000%	3.000%	7 cents/MCF
Schertz	E_00015063	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Schulenburg	E_00015067	2.000%	2.000%	0.000%	0.000%	
Scottsville	E_00015074	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Seabrook	E_00015079	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
Seadrift	E_00015080	2.000%	2.000%	2.000%	0.000%	
Seguin	E_00015092	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Selma	E_00015096		5.000%	5.000%	5.000%	5.000% 7
cents/MCF						
Shenandoah	E_00015140	4.000%	4.000%	4.000%	0.000%	
Shepherd	E_00015142	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Shoreacres	E_00015158	3.000%	3.000%	3.000%	3.000%	
Silsbee	E_00015166	4.000%	4.000%	0.000%	0.000%	
Sinton	E_00015180	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Smithville	E_00015203	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Sour Lake	E_00015221	4.000%	4.000%	4.000%	4.000%	7
cents/MCF						
South Houston	E_00015231	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Southside Place	E_00015257	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Spring Valley	E_00015292	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
4.000%						
Stafford	E_00015302	3.000%	3.000%	3.000%	3.000%	7
cents/MCF						
Sugarland	E_00015362	2.000%	2.000%	2.000%	2.000%	

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Taft	E_00015412	2.000%	2.000%	2.000%	2.000%
Talco	E_00015416	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Tatum	E_00015432	2.000%	2.000%	2.000%	0.000%
Taylor Lake Village	E_00015435	2.000%	2.000%	2.000%	0.000%
Tenaha	E_00015450	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Texas City	E_00015463	4.250%	4.250%	4.250%	4.250% 7 cents/MCF
4.250%					
Timpson	E_00015516	5.000%	5.000%	5.000%	5.000% 7 cents/MCF
Tomball	E_00034816	0.000%	0.000%	0.000%	0.000%
Trinity	E_00015565	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Troup	E_00015569	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Tyler	E_00015594			\$1.75	\$4.50
\$65.00					
\$65.00				7 cents/MCF	
Uhland	E_00015597	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Uncertain	E_00015599	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Union Grove	E_00015603	2.000%	2.000%	0.000%	0.000%
Universal City	E_00015611	2.000%	2.000%	2.000%	2.000%
Van	E_00015635	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Victoria	E_00015668	4.000%	4.000%	4.000%	4.000% 7
cents/MCF					
Vidor	E_00015672	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Wallis	E_00015718	2.000%	2.000%	2.000%	0.000%
Warren City	E_00015737	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Waskom	E_00015741	2.000%	2.000%	2.000%	0.000%
Webster	E_00015760	3.000%	3.000%	3.000%	0.000%
Weimar	E_00015766	5.000%			5.000%
5.000%	5.000%	7 cents/MCF			
West Columbia	E_00015792	4.000%		4.000%	
4.000%	4.000%	7 cents/MCF			
West Orange	E_00015802	5.000%	5.000%	5.000%	5.000% 7 cents/MCF
West University	E_00015809	5.000%	5.000%	5.000%	5.000% 7 cents/MCF
Weston Lakes	E_00034813	5.000%	5.000%	5.000%	5.000% 7 cents/MCF
Wharton	E_00015842	3.000%	3.000%	3.000%	3.000% 7 cents/MCF
White Oak	E_00015853	4.000%	4.000%	4.000%	4.000% 7 cents/MCF
Whitehouse	E_00015859	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Willis	E_00015894	5.000%	5.000%	5.000%	5.000% 7

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28076

RATE SCHEDULE

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cents/MCF						
Wills Point	E_00015901	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Winfield	E_00015914	2.000%	2.000%	2.000%	2.000%	
Winnsboro	E_00015921		2.000%		2.000%	
2.000%	2.000%			7 cents/MCF		
Woodbranch Village	E_00015940	0.000%	0.000%	0.000%	0.000%	
Yorktown	E_00015986	2.000%	2.000%	2.000%	0.000%	

PGA-21

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE AREAS-RATE SHEET PURCHASED GAS ADJUSTMENT
RATE SCHEDULE NO. PGA-21

This Cost of Gas Clause shall apply to all general service rate schedules of CenterPoint Energy Entex in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas (the Company).

A. DEFINITIONS

1. Cost of Purchased Gas (G): The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation capacity charges, storage capacity charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices. Any costs associated with the use of financial instruments entered into after March 1, 2024, shall be approved in advance and in writing by the Director of the Oversight and Safety Division of the Commission. The cost of purchased gas includes the cost of propane (per gallon), including measurement adjustments to reflect changes in the state of gas between liquid and vapor, used in the Company's propane-air peak shaving facilities. The cost of purchased gas may also include costs related to the purchase and transportation of Hydrogen or Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-compatible gaseous fuel derived from biogenic or other renewable sources that has lower lifecycle carbon-dioxide-equivalent (CO2e) emissions than geologic natural gas. The cost of purchased gas may also include the cost of carbon emission offsets purchased and retired in association with natural gas supplies.

2. Purchase/Sales Ratio (R): A ratio determined by dividing the total volumes purchased by the Company for general service customers for the twelve (12) month period ending the preceding August 31 Production Month by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.65 p.s.i.a. Such ratio as determined shall in no event seek to recover more than 5% lost and unaccounted for gas loss unless expressly authorized by the applicable regulatory authority.

3. Production Month: The month that gas cost related activities are completed.

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4. Accounting Month: The month gas related activities are posted on the books and records of the Company.
5. Commodity Cost: The Cost of Purchased Gas multiplied by the Purchase Sales Ratio.
6. Purchased Gas Adjustment (PGA): The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the commodity cost, a reconciliation component (RC), and Customer Rate Relief (CRR) Charge, and related fees and taxes. PGA Rate (per Mcf sold) = [(G * R) plus or minus RC] rounded to the nearest \$0.0001 PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10
7. General Service Customer: residential, small commercial and large volume Customers.
8. Reconciliation Audit: An annual review of the Company's books and records for each twelve-month period ending with the May Production Month to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine:
- the total amount paid for gas purchased by the Company to provide service to its general service customers during the period;
 - the revenues received from operation of the provisions of this Cost of Gas Clause
 - the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause;
 - an adjustment, if necessary, for lost and unaccounted for gas during the period identified in A2 in excess of five (5) percent of purchases;
 - The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;
 - the gas cost portion of bad debt expense;
 - schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission;
 - the amount of gas cost attributable to the Customer Rate Relief Charge; and
 - other amounts properly credited to the cost of gas not specifically identified herein.
9. Reconciliation Component (RC): The amount to be returned to or recovered from customers each month from the August billing cycle through July billing cycle as a result of the Reconciliation Audit.
10. Reconciliation Account: The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect but not necessarily limited to:
- the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records;
 - any upstream transportation charges;
 - the cost of gas withdrawn from storage less the cost of gas injected into storage;
 - fixed storage charges;

GAS SERVICES DIVISION

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e. the revenues produced by the operation of this Cost of Gas Clause; and
 f. refunds, payments, or charges provided for herein or as approved by the regulatory authority;
 g. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;
 h. the gas cost portion of bad debt expense;
 i. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission;
 j. the amount of gas cost attributable to the Customer Rate Relief Charge; and
 k. other amounts properly credited to the cost of gas not specifically identified herein.

11. Carrying Charge for Gas in Storage: A return on the Company's investment for gas in storage.

12. Customer Rate Relief (CRR) Charge: A nonbypassable charge as defined in Tex Util. Code Section 104-362(7).

B. COST OF GAS = Purchased Gas Adjustment (PGA)

In addition to the cost of service as provided under its general service rate schedule(s), the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each Customer bill.

C. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section D below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather and growth, for the last preceding August billing cycle through July billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a twelve month period beginning with the next following August billing cycle and continuing through the next following July billing cycle at which time it will terminate until a new Reconciliation Component is determined.

D. PAYMENT FOR USE OF FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If the sum of the monthly balances reflects an over collection during the period, the Company shall credit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%. If the sum of the monthly balances reflects an under collection during the period, the Company shall debit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%.

E. CARRYING CHARGE FOR GAS IN STORAGE

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A carrying charge for gas in storage will be calculated based on the arithmetic average of the beginning and ending balance of gas and propane in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. OS-23-00015513 and will be reflected on the customer's bill.

F. CUSTOMER RATE RELIEF CHARGE

As calculated pursuant to Customer Rate Relief Rate Schedule. The Customer Rate Relief Charge is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments, and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011.

G. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. The entire amount of refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section D, Payment for Use of Funds, above.

H. COST OF GAS STATEMENT

The Company shall file a copy of the Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth:

1. the Cost of Purchased Gas;
2. that cost multiplied by the Purchase/Sales Ratio;
3. the amount of the cost of gas caused by any surcharge or refund;
4. the Reconciliation Component;
5. the Cost of Gas which is the total of items (2) through (4);
6. the Carrying Charge for Gas in Storage; and
7. the Customer Rate Relief Charge.

The statement shall include all data necessary for the Customers and Regulatory Authority to review and verify the calculation of the Cost of Gas and the Carrying Charge for Gas in Storage. The date on which billing using the Cost of Gas and the Carrying Charge for Gas in Storage is to begin (bills prepared) is to be specified in the statement. The Company shall include in its monthly Cost of Gas Statement filed pursuant to the PGA the separate cost of each type of purchased fuel, including but not limited to the cost of purchased natural gas, renewable natural gas, hydrogen, and any other type of fuel included in the PGA.

I. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but is not necessarily limited to:

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TARIFF CODE: DS RRC TARIFF NO: 28076

RATE SCHEDULE

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1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending with the May Production Month will be available upon request;

2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues for the twelve month period ending with the May Production Month will be available upon request;

3. A tabulation of any amounts properly credited against Cost of Gas;

4. The amount of gas cost attributable to the Customer Rate Relief Charge; and

5. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account.

This report shall be filed concurrently with the Cost of Gas Statement for August. The Annual Report shall be filed in a format similar to the example format that follows.

PSIF-18

PIPELINE SAFETY INSPECTION FEE: Pipeline Safety and Regulatory Program Fee pursuant to Texas Utilities Code 121.211. The 2025 Pipeline Safety and Regulatory Program Fee is one-time surcharge per customer bill of \$1.05, based on \$1.00 per service line. It will be collected from April 1, 2025 to April 30, 2025.

R-2099-U-GRIP 2025

CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE
AREAS - UNINCORPORATED
RATE SHEET
RESIDENTIAL SERVICE
RATE SCHEDULE NO. R-2099-U-GRIP 2025

APPLICATION OF SCHEDULE

This schedule is applicable to any customer in an unincorporated area or city that has ceded jurisdiction to the Commission in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas to whom service is supplied in a single private dwelling unit and its appurtenances, the major use of which is for household appliances, and for the personal comfort and convenience of those residing therein. The cities that have ceded jurisdiction to the Commission in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas and unincorporated areas by Geographic Rate Area are listed on the final pages of this rate schedule. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

(a) The Base Rate consisting of:

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RATE SCHEDULE

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(1) Customer Charge -
Houston and Texas Coast \$22.36
South Texas and Beaumont/East Texas \$27.86

(2) Commodity Charge for all Ccf billed at the pressure bases and Geographic Rate Areas as set forth below2 -

	Houston	Texas
Coast		
Beaumont/East Texas		
14.65 Pressure Base	\$0.15834 \$0.15650	\$0.33624
\$0.47070		
14.73 Pressure Base	\$0.15920 \$0.15735	\$0.33808
\$0.47327		
14.95 Pressure Base	\$0.16158 \$0.15970	\$0.34313
\$0.48034		

(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

Notes: Houston and South Texas and Texas Coast
Beaumont/East Texas 1 Customer Charge \$19.50 \$25.00
(GUD OS-23-00015513) 2025 GRIP Charge 2.86
2.86 (CASE 00020313) Total Customer Charge \$22.36
\$27.86 2Commodity Charges per GUD OS-23-00015513.

(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.

(d) Rate Case Expense Recovery - Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.

(e) Tax Act 2022 - Tax Act 2022 will be calculated and adjusted periodically as defined in the Company's applicable Tax Act 2022 Rate Schedule.

PAYMENT

Due date of the bill for service shall not be less than 15 days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

GAS SERVICES DIVISION

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28076

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	Cities that Ceded Original
	Jurisdiction to the Commission and Unincorporated Areas
Ames, Inc & Env	Beaumont/East Texas Crosby
	Texas Coast
Arcola, Inc & Env	Texas Coast Cut and Shoot,
Inc & Env	Houston
Avinger, Inc & Env	Beaumont/East Texas Daingerfield, Inc & Env
	Beaumont/East Texas
Bacliff	Texas Coast Damon
	Texas Coast
Banquete	South Texas Danbury ,
Inc & Env	Texas Coast
Barrett	Texas Coast Dayton,
Inc & Env	Beaumont/East Texas
Beauxart Gardens	Beaumont/East Texas De Berry
	Beaumont/East Texas
Beeville, Inc & Env	South Texas D'Hanis
	South Texas
Bellaire, Inc & Env	Houston Diboll,
Inc & Env	Beaumont/East Texas
Bevil Oaks, Inc & Env	Beaumont/East Texas Dodge
	Beaumont/East Texas
Big Sandy, Inc & Env	Beaumont/East Texas Douglassville, Inc &
Env	Beaumont/East Texas
Blessing	South Texas Eagle
Lake, Inc & Env	South Texas
Bloomington	South Texas East
Mountain, Inc & Env	Beaumont/East Texas
Boling	Texas Coast Eastham
Farm	Beaumont/East Texas
Bronson	Beaumont/East Texas Edroy
	South Texas
Bruni	South Texas El Campo,
Inc & Env	South Texas
Bullard, Inc & Env	Beaumont/East Texas El Lago , Inc & Env
	Texas Coast
Buna	Beaumont/East Texas Elkhart, Inc &
Env	Beaumont/East Texas
Carthage, Inc & Env	Beaumont/East Texas Ellis Ferguson Farm
	Beaumont/East Texas
Center, Inc & Env	Beaumont/East Texas Elysian Fields
	Beaumont/East Texas
Central	Beaumont/East Texas Evadale
	Beaumont/East Texas
Channel Area	Texas Coast Floresville,
Inc & Env	South Texas
Cheek	Beaumont/East Texas Fuller Springs

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RATE SCHEDULE

SCHEDULE IDDESCRIPTION

	Beaumont/East Texas	
China, Inc & Env	Beaumont/East Texas	Galena Park, Inc &
Env	Houston	
Clear Lake Shores , Inc & Env	Texas Coast	Gilmer, Inc & Env
	Beaumont/East Texas	
Cleveland, Inc & Env	Beaumont/East Texas	Glen Flora
	Texas Coast	
Colmesneil, Inc & Env	Beaumont/East Texas	Goliad, Inc & Env
	South Texas	
Columbia Lakes	Texas Coast	Grapeland,
Inc & Env	Beaumont/East Texas	
Converse, Inc & Env	South Texas	Groveton, Inc &
Env	Beaumont/East Texas	
Corrigan, Inc & Env	Beaumont/East Texas	Hallettsville, Inc &
Env	South Texas	
Crockett, Inc & Env	Beaumont/East Texas	Hallsville, Inc & Env
	Beaumont/East Texas	
Hawkins, Inc & Env	Beaumont/East Texas	Maud, Inc & Env
	Beaumont/East Texas	
Hebbronville	South Texas	Mauriceville
	Beaumont/East Texas	
Henderson, Inc & Env	Beaumont/East Texas	McLeod
	Beaumont/East Texas	
Hideaway, Inc & Env	Beaumont/East Texas	McQueeney
	South Texas	
Highlands	Texas Coast	Mineola,
Inc & Env	Beaumont/East Texas	
Hillcrest Village , Inc & Env	Texas Coast	Mirando City
	South Texas	
Hitchcock , Inc & Env	Texas Coast	Montgomery, Inc &
Env	Houston	
Hooks, Inc & Env	Beaumont/East Texas	Mount Vernon, Inc &
Env	Beaumont/East Texas	
Hudson, Inc & Env	Beaumont/East Texas	Nacogdoches, Inc & Env
	Beaumont/East Texas	
Hughes Springs, Inc & Env	Beaumont/East Texas	Naples, Inc & Env
	Beaumont/East Texas	
Hungerford	Texas Coast	Neches
	Beaumont/East Texas	
Iago	Texas Coast	New
Boston, Inc & Env	Beaumont/East Texas	
Inez	South Texas	New
Braunfels, Inc & Env	South Texas	
Jacinto City, Inc & Env	Houston	New Caney
	Houston	
Jasper, Inc & Env	Beaumont/East Texas	New Gulf
	Texas Coast	

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RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Jefferson, Inc & Env	Beaumont/East Texas	New Waverly, Inc &
Env Houston		
Jones Creek, Inc & Env	Texas Coast	New Willard
	Beaumont/East Texas	
Jonesville	Beaumont/East Texas	Noonday, Inc &
Env Beaumont/East Texas		
Kenedy, Inc & Env	South Texas	Nordheim, Inc &
Env South Texas		
Kirbyville, Inc & Env	Beaumont/East Texas	Oilton
	South Texas	
Latexo, Inc & Env	Beaumont/East Texas	Old Ocean
	Texas Coast	
Leary, Inc & Env	Beaumont/East Texas	Omaha, Inc & Env
	Beaumont/East Texas	
Leggett	Beaumont/East Texas	Orangefield
	Beaumont/East Texas	
Liverpool , Inc & Env	Texas Coast	Palacios, Inc
& Env South Texas		
Livingston, Inc & Env	Beaumont/East Texas	Panorama Village,
Inc & Env Houston		
Lolita	South Texas	Pecan
Grove	Texas Coast	
Louise	South Texas	Pettus
	South Texas	
Lovelady, Inc & Env	Beaumont/East Texas	Pine Forest, Inc &
Env Beaumont/East Texas		
Lufkin, Inc & Env	Beaumont/East Texas	Pinehurst, Inc &
Env Beaumont/East Texas		
Lumberton, Inc & Env	Beaumont/East Texas	Placedo
	South Texas	
Markham	South Texas	Pleak, Inc &
Env Texas Coast		
Pleasanton, Inc & Env	South Texas	Spring
	Houston	
Porter	Houston	Stowell
	Beaumont/East Texas	
Poteet, Inc & Env	South Texas	Swan
	Beaumont/East Texas	
Poth, Inc & Env	South Texas	Sylvan-Harmony
	Beaumont/East Texas	
Price	Beaumont/East Texas	Talco, Inc &
Env Beaumont/East Texas		
Queen City, Inc & Env	Beaumont/East Texas	Teal Run
	Texas Coast	
Redland	Beaumont/East Texas	Tenaha, Inc &
Env Beaumont/East Texas		
Richwood , Inc & Env	Texas Coast	The Woodlands Township

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28076

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

	Houston	
Roman Forest, Inc & Env	Houston	Timpson, Inc & Env
	Beaumont/East Texas	
Rose City, Inc & Env	Beaumont/East Texas	Trinity, Inc & Env
	Beaumont/East Texas	
Rosharon	Texas Coast	Troup, Inc
& Env	Beaumont/East Texas	
San Augustine, Inc & Env	Beaumont/East Texas	Tuleta
	South Texas	
San Diego, Inc & Env	South Texas	Uhland, Inc & Env
	South Texas	
San Leon	Texas Coast	Uncertain, Inc
& Env	Beaumont/East Texas	
San Marcos, Inc & Env	South Texas	Van Vleck
	Texas Coast	
Sandy Oaks, Inc & Env	South Texas	Van, Inc & Env
	Beaumont/East Texas	
Santa Clara, Inc & Env	South Texas	Vanderbilt
	South Texas	
Saratoga	Beaumont/East Texas	Victory Gardens
	Beaumont/East Texas	
Schertz, Inc & Env	South Texas	Vidor, Inc &
Env	Beaumont/East Texas	
Scottsville, Inc & Env	Beaumont/East Texas	Warren City, Inc
& Env	Beaumont/East Texas	
Seguin, Inc & Env	South Texas	Weimar, Inc &
Env	South Texas	
Selma, Inc & Env	South Texas	West Orange, Inc
& Env	Beaumont/East Texas	
Shepherd, Inc & Env	Beaumont/East Texas	West University Place,
Inc & Env	Houston	
Sienna Plantation	Texas Coast	Weston Lakes ,
Inc & Env	Texas Coast	
Sinton, Inc & Env	South Texas	Whitehouse, Inc
& Env	Beaumont/East Texas	
Skidmore	South Texas	Willis, Inc
& Env	Houston	
Smithville, Inc & Env	South Texas	Wills Point, Inc
& Env	Beaumont/East Texas	
South Houston, Inc & Env	Houston	Winnie
	Beaumont/East Texas	
Southside Place, Inc & Env	Houston	

RCE-16-U

CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS
MARKHAM-UNINCORPORATED
RATE SHEET RATE CASE EXPENSE

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28076

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

RECOVERY RATE SCHEDULE NO.
RCE-16-U

APPLICATION OF SCHEDULE

This schedule is applicable to all residential, general service-small, general service-large volume customers in the unincorporated area of Markham, Texas, previously served by Markham Gas Corp., and impacted by Markham Gas Corp.'s Statement of Intent to Change Rates filed on March 7, 2022, Docket No. OS-22-00008970. This rate schedule is for the recovery of rate case expenses (RCE) pursuant to the Final Order in Docket No. OS-22-00008970 and shall be in effect beginning on or after August 30, 2022, for a thirty-six (36) month period or until all approved expenses are collected.

MONTHLY RATE RECOVERY FACTOR:

Residential	\$0.11700 per Ccf
General Service-Small	\$0.11700 per Ccf
General Service-Large	\$1.17000 per Mcf

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

COMPLIANCE

The Company will file annually, due on the 1st of each April, a rate case recovery report with the Railroad Commission of Texas (Commission), Oversight and Safety Division, referencing Docket No. OS-22-00008970. The report shall detail the balance of actual plus estimated rate case expenses at the beginning of the annual period, the amount collected by customer class, and the ending or remaining balance within ninety (90) days after each calendar year end. Upon completion of the rate case expense recovery, a final rate case expense report shall be filed within 60 days after the last billing cycle recovered from customers. No interest will accumulate on the outstanding balance.

Reports for the Commission should be filed electronically at
GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filings Oversight and Safety Division
Gas Services Department Railroad Commission of Texas
P.O. Box 12967
Austin, Texas 78711-2967

STXINC-1

The following rate schedules listed below go into effect for the following incorporated cities with the following effective dates:

GSS-2097-I GSLV-628-I R-2097-I

City

Authority

Effective Date

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28076

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	Agua Dulce Operation of Law 5/23/2018
	Alice Operation of Law 5/23/2018
	Aransas Pass Operation of Law 5/23/2018
	Austin Operation of Law 5/23/2018
	Bastrop Operation of Law 5/23/2018
	Bishop Operation of Law 5/23/2018
	Buda Operation of Law 5/23/2018
	Cibolo Operation of Law 5/23/2018
	Converse Operation of Law 5/23/2018
	Driscoll Operation of Law 5/23/2018
	Edna Operation of Law 5/23/2018
	Elgin Operation of Law 5/23/2018
	Falls City Operation of Law 5/23/2018
	Freer Operation of Law 5/23/2018
	Ganado Operation of Law 5/23/2018
	Garden Ridge Operation of Law 5/23/2018
	Giddings Operation of Law 5/23/2018
	Gregory Operation of Law 5/23/2018
	Hondo Operation of Law 5/23/2018
	Ingleside Operation of Law 5/23/2018
	Ingleside on the Bay Operation of Law 5/23/2018
	Jourdanton Operation of Law 5/23/2018
	Karnes City Operation of Law 5/23/2018
	Kingsville Operation of Law 5/23/2018
	Kyle Operation of Law 5/23/2018
	La Coste Operation of Law 5/23/2018
	La Grange Operation of Law 5/23/2018
	Laredo Operation of Law 5/23/2018
	Marion Operation of Law 5/23/2018
	Mathis Operation of Law 5/23/2018
	Niederwald Operation of Law 5/23/2018
	Odem Operation of Law 5/23/2018
	Orange Grove Operation of Law 5/23/2018
	Point Comfort Operation of Law 5/23/2018
	Port Lavaca Operation of Law 5/23/2018
	Portland Operation of Law 5/23/2018
	Poteet Operation of Law 5/23/2018
	Poth Operation of Law 5/23/2018
	Premont Operation of Law 5/23/2018
	Refugio Operation of Law 5/23/2018
	Runge Operation of Law 5/23/2018
	Sandy Oaks Operation of Law 5/23/2018
	Schulenburg Operation of Law 5/23/2018
	Seadrift Operation of Law 5/23/2018
	Smithville Operation of Law 5/23/2018
	Taft Operation of Law 5/23/2018
	Universal City Operation of Law 5/23/2018

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28076

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Victoria Operation of Law 5/23/2018
 Yorktown Operation of Law 5/23/2018

The following rate schedules listed below go into effect for the following cities
 with the following effective dates:

GSS-2097-I-GRIP 2019 GSLV-628-I-GRIP 2019 R-2097-IGRIP 2019

City	Authority	Effective Date
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Agua Dulce	Operation of Law 5/28/2019	
Driscoll	Operation of Law 5/28/2019	
Edna	Operation of Law 7/11/2019	
Falls City	Operation of Law 7/11/2019	
Freer	Operation of Law 7/11/2019	
Ganado	Operation of Law 7/11/2019	
Gregory	Operation of Law 7/11/2019	
Hondo	Operation of Law 7/11/2019	
Ingleside by the Bay	Operation of Law 7/11/2019	
Karnes City	Operation of Law 5/28/2019	
Laredo	Operation of Law 5/28/2019	
Marion	Operation of Law 5/28/2019	
Niederwald	Operation of Law 7/11/2019	
Odem	Operation of Law 7/11/2019	
Poth	Operation of Law 5/28/2019	
Premont	Operation of Law 7/11/2019	
Refugio	Operation of Law 7/11/2019	
Runge	Operation of Law 7/11/2019	
Schulenberg	Operation of Law 7/11/2019	
Seadrift	Operation of Law 5/28/2019	
Yorktown	Operation of Law 5/28/2019	

The following rate schedules listed below go into effect for the following cities
 with the following effective dates:

GSLV-628A-I-GRIP 2020 GSS-2097-I-GRP 2020 R-2097-I-GRIP 2020 GSLV-628A-U-GRIP 2020
 GSS-2097-U-GRP 2020 R-2097-U-GRIP 2020

City	Authority	Effective Date
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Agua Dulce	Operation of Law 6/18/2020	
Driscoll	Operation of Law 6/18/2020	
Edna	Operation of Law 6/18/2020	
Falls City	Operation of Law 6/18/2020	
Freer	Operation of Law 6/18/2020	
Ganado	Operation of Law 6/18/2020	
Gregory	Operation of Law 6/18/2020	
Hondo	Operation of Law 6/18/2020	
Ingleside by the Bay	Operation of Law 6/18/2020	
Karnes City	Operation of Law 6/18/2020	
Laredo	Operation of Law 6/18/2020	
Marion	Operation of Law 6/18/2020	
Niederwald	Operation of Law 6/18/2020	

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28076

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Odem	Operation of Law 6/18/2020
Poth	Operation of Law 6/18/2020
Premont	Operation of Law 6/18/2020
Refugio	Operation of Law 6/18/2020
Runge	Operation of Law 6/18/2020
Schulenberg	Operation of Law 6/18/2020
Seadrift	Operation of Law 6/18/2020
Yorktown	Operation of Law 6/18/2020

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2097-I-GRIP 2021 GSLV-628-I-GRIP 2021 R-2097-I-GRIP 2021 GSS-2097-U-GRIP 2021
GSLV-628-U-GRIP 2021 R-2097-U-GRIP 2021

City	Authority	Effective Date
Agua Dulce	Operation of Law	6/17/2021
Driscoll	Operation of Law	6/17/2021
Edna	Operation of Law	6/17/2021
Falls City	Operation of Law	6/17/2021
Freer	Operation of Law	6/17/2021
Ganado	Operation of Law	6/17/2021
Gregory	Operation of Law	6/17/2021
Hondo	Operation of Law	6/17/2021
Ingleside by the Bay	Operation of Law	6/17/2021
Karnes City	Operation of Law	6/17/2021
Laredo	Operation of Law	6/17/2021
Marion	Operation of Law	6/17/2021
Niederwald	Operation of Law	6/17/2021
Odem	Operation of Law	6/17/2021
Poth	Operation of Law	6/17/2021
Premont	Operation of Law	6/17/2021
Refugio	Operation of Law	6/17/2021
Runge	Operation of Law	6/17/2021
Schulenburg	Operation of Law	6/17/2021
Seadrift	Operation of Law	6/17/2021
Yorktown	Operation of Law	6/17/2021

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2097-I-GRIP 2022 GSLV-628-I-GRIP 2022 R-2097-I-GRIP 2022 GSS-2097-U-GRIP 2022
GSLV-628-U-GRIP 2022 R-2097-U-GRIP 2022

City	Authority	Effective Date
Agua Dulce	Operation of Law	6/16/2022
Driscoll	Operation of Law	6/16/2022
Edna	Operation of Law	6/16/2022
Falls City	Operation of Law	6/16/2022
Freer	Operation of Law	6/16/2022
Ganado	Operation of Law	6/16/2022

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28076

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Gregory	Operation of Law	6/16/2022
Hondo	Operation of Law	6/16/2022
Ingleside by the Bay	Operation of Law	6/16/2022
Karnes City	Operation of Law	6/16/2022
Laredo	Operation of Law	6/16/2022
Marion	Operation of Law	6/16/2022
Niederwald	Operation of Law	6/16/2022
Odem	Operation of Law	6/16/2022
Poth	Operation of Law	6/16/2022
Premont	Operation of Law	6/16/2022
Refugio	Operation of Law	6/16/2022
Runge	Operation of Law	6/16/2022
Schulenburg	Operation of Law	6/16/2022
Seadrift	Operation of Law	6/16/2022
Yorktown	Operation of Law	6/16/2022

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2097-I-GRIP 2023 GSLV-628-I-GRIP 2023 R-2097-I-GRIP 2023 GSS-2097-U-GRIP 2023
GSLV-628-U-GRIP 2023 R-2097-U-GRIP 2023

City	Authority	Effective Date
Agua Dulce	Operation of Law	6/15/2023
Driscoll	Operation of Law	6/15/2023
Edna	Operation of Law	6/15/2023
Falls City	Operation of Law	6/15/2023
Freer	Operation of Law	6/15/2023
Ganado	Operation of Law	6/15/2023
Gregory	Operation of Law	6/15/2023
Hondo	Operation of Law	6/15/2023
Ingleside by the Bay	Operation of Law	6/15/2023
Karnes City	Operation of Law	6/15/2023
Laredo	Operation of Law	6/15/2023
Marion	Operation of Law	6/15/2023
Niederwald	Operation of Law	6/15/2023
Odem	Operation of Law	6/15/2023
Poth	Operation of Law	6/15/2023
Premont	Operation of Law	6/15/2023
Refugio	Operation of Law	6/15/2023
Runge	Operation of Law	6/15/2023
Schulenburg	Operation of Law	6/15/2023
Seadrift	Operation of Law	6/15/2023
Yorktown	Operation of Law	6/15/2023

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2099-I GSS-2099-U GSLV-630-I GSLV-630-U R-2099-I R-2099-U

City	Authority	Effective Date
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GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28076

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Agua Dulce	Operation of Law	12/1/2024
Driscoll	Operation of Law	12/1/2024
Edna	Operation of Law	12/1/2024
Falls City	Operation of Law	12/1/2024
Freer	Operation of Law	12/1/2024
Ganado	Operation of Law	12/1/2024
Gregory	Operation of Law	12/1/2024
Hondo	Operation of Law	12/1/2024
Ingleside by the Bay	Operation of Law	12/1/2024
Karnes City	Operation of Law	12/1/2024
Laredo	Operation of Law	12/1/2024
Marion	Operation of Law	12/1/2024
Niederwald	Operation of Law	12/1/2024
Odem	Operation of Law	12/1/2024
Premont	Operation of Law	12/1/2024
Refugio	Operation of Law	12/1/2024
Runge	Operation of Law	12/1/2024
Schulenburg	Operation of Law	12/1/2024
Seadrift	Operation of Law	12/1/2024
Yorktown	Operation of Law	12/1/2024

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2099-I-GRIP 2025 GSS-2099-U-GRIP 2025 GSLV-630-I-GRIP 2025 GSLV-630-U-GRIP 2025

R-2099-I-GRIP 2025 R-2099-U-GRIP 2025

City Authority Effective Date

Agua Dulce Operation of Law 6/3/2025

Driscoll Operation of Law 6/3/2025

Edna Operation of Law 6/3/2025

Falls City Operation of Law 6/3/2025

Freer Operation of Law 6/3/2025

Ganado Operation of Law 6/3/2025

Gregory Operation of Law 6/3/2025

Hondo Operation of Law 6/3/2025

Ingleside by the Bay Operation of Law 6/3/2025

Karnes City Operation of Law 6/3/2025

Laredo Operation of Law 6/3/2025

Marion Operation of Law 6/3/2025

Niederwald Operation of Law 6/3/2025

Odem Operation of Law 6/3/2025

Premont Operation of Law 6/3/2025

Refugio Operation of Law 6/3/2025

Runge Operation of Law 6/3/2025

Schulenburg Operation of Law 6/3/2025

Seadrift Operation of Law 6/3/2025

Yorktown Operation of Law 6/3/2025

STXINC-2

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28076

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

The following rate schedules listed below go into effect for the following unincorporated cities and cities that have surrendered jurisdiction to the Railroad Commission of Texas with the following effective dates:

GSS-2097-U GSLV-628-U R-2097-U

City	Authority	Effective Date
Beeville, Inc.*	GUD 10669	5/23/2018
Eagle Lake, Inc.*	GUD 10669	5/23/2018
El Campo, Inc. *	GUD 10669	5/23/2018
Floresville, Inc.*	GUD 10669	5/23/2018
Goliad, Inc.*	GUD 10669	5/23/2018
Hallettsville, Inc.*	GUD 10669	5/23/2018
Kenedy, Inc.*	GUD 10669	5/23/2018
New Braunfels, Inc.*	GUD 10669	5/23/2018
Nordheim, Inc.*	GUD 10669	5/23/2018
Palacios, Inc. *	GUD 10669	5/23/2018
Pleasanton, Inc.*	GUD 10669	5/23/2018
San Diego, Inc.*	GUD 10669	5/23/2018
San Marcos, Inc. *	GUD 10669	5/23/2018
Schertz, Inc.*	GUD 10669	5/23/2018
Selma, Inc.*	GUD 10669	5/23/2018
Sequin, Inc.*	GUD 10669	5/23/2018
Sinton, Inc.*	GUD 10669	5/23/2018
Weimar, Inc.*	GUD 10669	5/23/2018

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2097-I-GRIP 2019 GSLV-628-I-GRIP 2019 R-2097-IGRIP 2019 GSS-2097-U-GRIP 2019 GSLV-628-U-GRIP 2019 R-2097-U-GRIP 2019

City	Authority	Effective Date
Alice, Inc.	Operation of Law	7/11/2019
Aransas Pass, Inc.	Operation of Law	7/11/2019
Austin, Inc.	Operation of Law	7/11/2019
Bastrop, Inc.	Operation of Law	7/11/2019
Beeville, Inc.*	GUD 10833	6/19/2019
Bishop, Inc.	Operation of Law	5/28/2019
Buda, Inc.	Operation of Law	7/11/2019
Cibolo, Inc.	Operation of Law	7/11/2019
Converse, Inc.	Operation of Law	7/11/2019
Eagle Lake, Inc.*	GUD 10833	6/19/2019
El Campo, Inc. *	GUD 10833	6/19/2019
Elgin, Inc.	Operation of Law	7/11/2019
Floresville, Inc.*	GUD 10833	6/19/2019
Garden Ridge, Inc.	Operation of Law	7/11/2019
Giddings, Inc.	Operation of Law	7/11/2019
Goliad, Inc.*	GUD 10833	6/19/2019

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28076

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Hallettsville, Inc.*	GUD 10833	6/19/2019
Ingleside, Inc.	Operation of Law	5/28/2019
Jourdanton, Inc.	Operation of Law	7/11/2019
Kenedy, Inc.*	GUD 10833	6/19/2019
Kingsville, Inc.	Operation of Law	5/28/2019
Kyle, Inc.	Operation of Law	7/11/2019
La Grange, Inc.	Operation of Law	7/11/2019
LaCoste, Inc.	Operation of Law	7/11/2019
Mathis, Inc.	Operation of Law	7/11/2019
New Braunfels, Inc.*	GUD 10833	6/19/2019
Nordheim, Inc.*	GUD 10833	6/19/2019
Orange Grove, Inc.	Operation of Law	7/11/2019
Palacios, Inc.	GUD 10833	6/19/2019
Pleasanton, Inc.*	GUD 10833	6/19/2019
Point Comfort, Inc.	Operation of Law	7/11/2019
Port Lavaca, Inc.	Operation of Law	7/11/2019
Portland, Inc.	Operation of Law	5/28/2019
Poteet, Inc.	Operation of Law	5/28/2019
San Diego, Inc.*	GUD 10833	6/19/2019
San Marcos, Inc.	GUD 10833	6/19/2019
Sandy Oaks, Inc.	Operation of Law	5/28/2019
Schertz, Inc.*	GUD 10833	6/19/2019
Selma, Inc.*	GUD 10833	6/19/2019
Sequin, Inc.*	GUD 10833	6/19/2019
Sinton, Inc.*	GUD 10833	6/19/2019
Smithville, Inc.	Operation of Law	7/11/2019
Taft, Inc.	Operation of Law	7/11/2019
Universal City, Inc.	Operation of Law	7/11/2019
Victoria, Inc.	Operation of Law	5/28/2019
Weimar, Inc.*	GUD 10833	6/19/2019

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSLV-628A-I-GRIP 2020 GSS-2097-I-GRP 2020 R-2097-I-GRIP 2020 GSLV-628A-U-GRIP 2020 GSS-2097-U-GRP 2020 R-2097-U-GRIP 2020

City	Authority	Effective Date
Alice, Inc.	Operation of Law	6/18/2020
Aransas Pass, Inc.	Operation of Law	6/18/2020
Austin, Inc.	Operation of Law	6/18/2020
Bastrop, Inc.	Operation of Law	6/18/2020
Beeville, Inc.*	GUD 10947	6/18/2020
Bishop, Inc.	Operation of Law	6/18/2020
Buda, Inc.	Operation of Law	6/18/2020
Cibolo, Inc.	Operation of Law	6/18/2020
Converse, Inc.	Operation of Law	6/18/2020

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28076

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Eagle Lake, Inc.*	GUD 10947	6/18/2020
El Campo, Inc. *	GUD 10947	6/18/2020
Elgin, Inc.	Operation of Law	6/18/2020
Floresville, Inc.*	GUD 10947	6/18/2020
Garden Ridge, Inc.	Operation of Law	6/18/2020
Giddings, Inc.	Operation of Law	6/18/2020
Goliad, Inc.*	GUD 10947	6/18/2020
Hallettsville, Inc.*	GUD 10947	6/18/2020
Ingleside, Inc.	Operation of Law	6/18/2020
Jourdanton, Inc.	Operation of Law	6/18/2020
Kenedy, Inc.*	GUD 10947	6/18/2020
Kingsville, Inc.	Operation of Law	6/18/2020
Kyle, Inc.	Operation of Law	6/18/2020
La Grange, Inc.	Operation of Law	6/18/2020
LaCoste, Inc.	Operation of Law	6/18/2020
Mathis, Inc.	Operation of Law	6/18/2020
New Braunfels, Inc.*	GUD 10947	6/18/2020
Nordheim, Inc.*	GUD 10947	6/18/2020
Orange Grove, Inc.	Operation of Law	6/18/2020
Palacios, Inc.	GUD 10947	6/18/2020
Pleasanton, Inc.*	GUD 10947	6/18/2020
Point Comfort, Inc.	Operation of Law	6/18/2020
Port Lavaca, Inc.	Operation of Law	6/18/2020
Portland, Inc.	Operation of Law	6/18/2020
Poteet, Inc.	Operation of Law	6/18/2020
San Diego, Inc.*	GUD 10947	6/18/2020
San Marcos, Inc.	GUD 10947	6/18/2020
Sandy Oaks, Inc.	Operation of Law	6/18/2020
Schertz, Inc.*	GUD 10947	6/18/2020
Selma, Inc.*	GUD 10947	6/18/2020
Sequin, Inc.*	GUD 10947	6/18/2020
Sinton, Inc.*	GUD 10947	6/18/2020
Smithville, Inc.	Operation of Law	6/18/2020
Taft, Inc.	Operation of Law	6/18/2020
Universal City, Inc.	Operation of Law	6/18/2020
Victoria, Inc.	Operation of Law	6/18/2020
Weimar, Inc.*	GUD 10947	6/18/2020

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSLV-628A-I-GRIP 2021 GSS-2097-I-GRP 2021 R-2097-I-GRIP 2021 GSLV-628A-U-GRIP 2021 GSS-2097-U-GRP 2021 R-2097-U-GRIP 2021

City	Authority	Effective Date
Alice, Inc.	Operation of Law	6/17/2021
Aransas Pass, Inc.	Operation of Law	6/17/2021

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28076

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Austin, Inc.	Operation of Law	6/17/2021
Bastrop, Inc.	Operation of Law	6/17/2021
Beeville, Inc.*	Case 00005924	6/17/2021
Bishop, Inc.	Operation of Law	6/17/2021
Buda, Inc.	Operation of Law	6/17/2021
Cibolo, Inc.	Operation of Law	6/17/2021
Converse, Inc.	Operation of Law	6/17/2021
Eagle Lake, Inc.*	Case 00005924	6/17/2021
El Campo, Inc. *	Case 00005924	6/17/2021
Elgin, Inc.	Operation of Law	6/17/2021
Floresville, Inc.*	Case 00005924	6/17/2021
Garden Ridge, Inc.	Operation of Law	6/17/2021
Giddings, Inc.	Operation of Law	6/17/2021
Goliad, Inc.*	Case 00005924	6/17/2021
Hallettsville, Inc.*	Case 00005924	6/17/2021
Ingleside, Inc.	Operation of Law	6/17/2021
Jourdanton, Inc.	Operation of Law	6/17/2021
Kenedy, Inc.*	Case 00005924	6/17/2021
Kingsville, Inc.	Operation of Law	6/17/2021
Kyle, Inc.	Operation of Law	6/17/2021
La Grange, Inc.	Operation of Law	6/17/2021
LaCoste, Inc.	Operation of Law	6/17/2021
Mathis, Inc.	Operation of Law	6/17/2021
New Braunfels, Inc.*	Case 00005924	6/17/2021
Nordheim, Inc.*	Case 00005924	6/17/2021
Orange Grove, Inc.	Operation of Law	6/17/2021
Palacios, Inc.*	Case 00005924	6/17/2021
Pleasanton, Inc.*	Case 00005924	6/17/2021
Point Comfort, Inc.	Operation of Law	6/17/2021
Port Lavaca, Inc.	Operation of Law	6/17/2021
Portland, Inc.	Operation of Law	6/17/2021
Poteet, Inc.	Operation of Law	6/17/2021
San Diego, Inc.*	Case 00005924	6/17/2021
San Marcos, Inc.	Case 00005924	6/17/2021
Sandy Oaks, Inc.*	Case 00005924	6/17/2021
Santa Clara, Inc. *	Case 00005924	6/17/2021
Schertz, Inc.*	Case 00005924	6/17/2021
Seguin, Inc.*	Case 00005924	6/17/2021
Selma, Inc.*	Case 00005924	6/17/2021
Sinton, Inc.*	Case 00005924	6/17/2021
Smithville, Inc.	Operation of Law	6/17/2021
South Texas Environs	Case 00005924	6/17/2021
Taft, Inc.	Operation of Law	6/17/2021
Uhland, Inc*	Case 00005924	6/17/2021
Universal City, Inc.	Operation of Law	6/17/2021
Victoria, Inc.	Operation of Law	6/17/2021
Weimar, Inc.*	Case 00005924	6/17/2021

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28076

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSLV-628-I-GRIP 2022 GSS-2097-I-GRP 2022 R-2097-I-GRIP 2022 GSLV-628-U-GRIP 2022 GSS-2097-U-GRP 2022 R-2097-U-GRIP 2022

City	Authority	Effective Date
Alice, Inc.	Operation of Law	6/16/2022
Aransas Pass, Inc.	Operation of Law	6/16/2022
Austin, Inc.	Operation of Law	6/16/2022
Bastrop, Inc.	Operation of Law	6/16/2022
Beeville, Inc.*	Case 00008829	6/16/2022
Bishop, Inc.	Operation of Law	6/16/2022
Buda, Inc.	Operation of Law	6/16/2022
Cibolo, Inc.	Operation of Law	6/16/2022
Converse, Inc.	Operation of Law	6/16/2022
Eagle Lake, Inc.*	Case 00008829	6/16/2022
El Campo, Inc. *	Case 00008829	6/16/2022
Elgin, Inc.	Operation of Law	6/16/2022
Floresville, Inc.*	Case 00008829	6/16/2022
Garden Ridge, Inc.	Operation of Law	6/16/2022
Giddings, Inc.	Operation of Law	6/16/2022
Goliad, Inc.*	Case 00008829	6/16/2022
Hallettsville, Inc.*	Case 00008829	6/16/2022
Ingleside, Inc.	Operation of Law	6/16/2022
Jourdanton, Inc.	Operation of Law	6/16/2022
Kenedy, Inc.*	Case 00008829	6/16/2022
Kingsville, Inc.	Operation of Law	6/16/2022
Kyle, Inc.	Operation of Law	6/16/2022
La Grange, Inc.	Operation of Law	6/16/2022
LaCoste, Inc.	Operation of Law	6/16/2022
Mathis, Inc.	Operation of Law	6/16/2022
New Braunfels, Inc.*	Case 00008829	6/16/2022
Nordheim, Inc.*	Case 00008829	6/16/2022
Orange Grove, Inc.	Operation of Law	6/16/2022
Palacios, Inc.*	Case 00008829	6/16/2022
Pleasanton, Inc.*	Case 00008829	6/16/2022
Point Comfort, Inc.	Operation of Law	6/16/2022
Port Lavaca, Inc.	Operation of Law	6/16/2022
Portland, Inc.	Operation of Law	6/16/2022
Poteet, Inc.	Operation of Law	6/16/2022
San Diego, Inc.*	Case 00008829	6/16/2022
San Marcos, Inc.	Case 00008829	6/16/2022
Sandy Oaks, Inc.*	Case 00008829	6/16/2022
Santa Clara, Inc. *	Case 00008829	6/16/2022
Schertz, Inc.*	Case 00008829	6/16/2022

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28076

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Seguin, Inc.* Case 00008829 6/16/2022
 Selma, Inc.* Case 00008829 6/16/2022
 Sinton, Inc.* Case 00008829 6/16/2022
 Smithville, Inc. Operation of Law 6/16/2022
 South Texas Environs Case 00008829 6/16/2022
 Taft, Inc. Operation of Law 6/16/2022
 Uhland, Inc* Case 00008829 6/16/2022
 Universal City, Inc. Operation of Law 6/16/2022
 Victoria, Inc. Operation of Law 6/16/2022
 Weimar, Inc.* Case 00008829 6/16/2022
 * Cities - surrendered municipal jurisdiction over gas utility rates to the
 Railroad Commission

The following rate schedules listed below go into effect for the following cities
 with the following effective dates:

GSLV-628-I-GRIP 2023 GSS-2097-I-GRP 2023 R-2097-I-GRIP 2023 GSLV-628-U-GRIP 2023
 GSS-2097-U-GRP 2023 R-2097-U-GRIP 2023

City	Authority	Effective Date
Alice, Inc.	Operation of Law	6/15/2023
Aransas Pass, Inc.	Operation of Law	6/15/2023
Austin, Inc.	Operation of Law	6/15/2023
Bastrop, Inc.	Operation of Law	6/15/2023
Beeville, Inc.*	Case 00012781	6/15/2023
Bishop, Inc.	Operation of Law	6/15/2023
Buda, Inc.	Operation of Law	6/15/2023
Cibolo, Inc.	Operation of Law	6/15/2023
Converse, Inc.*	Operation of Law	6/15/2023
Eagle Lake, Inc.*	Case 00012781	6/15/2023
El Campo, Inc. *	Case 00012781	6/15/2023
Elgin, Inc.	Operation of Law	6/15/2023
Floresville, Inc.*	Case 00012781	6/15/2023
Garden Ridge, Inc.	Operation of Law	6/15/2023
Giddings, Inc.	Operation of Law	6/15/2023
Goliad, Inc.*	Case 00012781	6/15/2023
Hallettsville, Inc.*	Case 00012781	6/15/2023
Ingleside, Inc.	Operation of Law	6/15/2023
Jourdanton, Inc.	Operation of Law	6/15/2023
Kenedy, Inc.*	Case 00012781	6/15/2023
Kingsville, Inc.	Operation of Law	6/15/2023
Kyle, Inc.	Operation of Law	6/15/2023
La Grange, Inc.	Operation of Law	6/15/2023
LaCoste, Inc.	Operation of Law	6/15/2023
Mathis, Inc.	Operation of Law	6/15/2023
New Braunfels, Inc.*	Case 00012781	6/15/2023
Nordheim, Inc.*	Case 00012781	6/15/2023
Orange Grove, Inc.	Operation of Law	6/15/2023
Palacios, Inc.*	Case 00012781	6/15/2023

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28076

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Pleasanton, Inc.* Case 00012781 6/15/2023
 Point Comfort, Inc. Operation of Law 6/15/2023
 Port Lavaca, Inc. Operation of Law 6/15/2023
 Portland, Inc. Operation of Law 6/15/2023
 Poteet, Inc. Operation of Law 6/15/2023
 San Diego, Inc.* Case 00012781 6/15/2023
 San Marcos, Inc.* Case 00012781 6/15/2023
 Sandy Oaks, Inc.* Case 00012781 6/15/2023
 Santa Clara, Inc. * Case 00012781 6/15/2023
 Schertz, Inc.* Case 00012781 6/15/2023
 Seguin, Inc.* Case 00012781 6/15/2023
 Selma, Inc.* Case 00012781 6/15/2023
 Sinton, Inc.* Case 00012781 6/15/2023
 Smithville, Inc.* Case 00012781 6/15/2023
 South Texas Environs Case 00012781 6/15/2023
 Taft, Inc. Operation of Law 6/15/2023
 Uhland, Inc* Case 00012781 6/15/2023
 Universal City, Inc. Operation of Law 6/15/2023
 Victoria, Inc. Operation of Law 6/15/2023
 Weimar, Inc.* Case 00012781 6/15/2023
 * Cities - surrendered municipal jurisdiction over gas utility rates to the
 Railroad Commission

The following rate schedules listed below go into effect for the following cities
 with the following effective dates:

GSS-2099-I GSS-2099-U GSLV-630-I GSLV-630-U R-2099-I R-2099-U

City	Authority	Effective
Date Alice, Inc.	Operation of Law	12/1/2024 Aransas
Pass, Inc.	Operation of Law	12/1/2024
Austin, Inc.	Operation of Law	12/1/2024
Bastrop, Inc.	Operation of Law	12/1/2024
Beeville, Inc.*	Case 00015513	12/1/2024
Bishop, Inc.	Operation of Law	12/1/2024
Buda, Inc.	Operation of Law	12/1/2024
Cibolo, Inc.	Operation of Law	12/1/2024
Converse, Inc.*	Operation of Law	12/1/2024
Eagle Lake, Inc.*	Case 00015513	12/1/2024
El Campo, Inc. *	Case 00015513	12/1/2024
Elgin, Inc.	Operation of Law	12/1/2024
Floresville, Inc.*	Case 00015513	12/1/2024
Garden Ridge, Inc.	Operation of Law	12/1/2024
Giddings, Inc.	Operation of Law	12/1/2024
Goliad, Inc.*	Case 00015513	12/1/2024
Hallettsville, Inc.*	Case 00015513	12/1/2024
Ingleside, Inc.	Operation of Law	12/1/2024
Jourdanton, Inc.	Operation of Law	12/1/2024
Kenedy, Inc.*	Case 00015513	12/1/2024

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28076

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Kingsville, Inc.	Operation of Law	12/1/2024
Kyle, Inc.	Operation of Law	12/1/2024
La Grange, Inc.	Operation of Law	12/1/2024
LaCoste, Inc.	Operation of Law	12/1/2024
Mathis, Inc.	Operation of Law	12/1/2024
New Braunfels, Inc.*	Case 00015513	12/1/2024
Nordheim, Inc.*	Case 00015513	12/1/2024
Orange Grove, Inc.	Operation of Law	12/1/2024
Palacios, Inc.*	Case 00015513	12/1/2024
Pleasanton, Inc.*	Case 00015513	12/1/2024
Point Comfort, Inc.	Operation of Law	12/1/2024
Port Lavaca, Inc.	Operation of Law	12/1/2024
Portland, Inc.	Operation of Law	12/1/2024
Poteet, Inc.*	Case 00015513	12/1/2024
Poth, Inc.*	Case 00015513	12/1/2024
San Diego, Inc.*	Case 00015513	12/1/2024
San Marcos, Inc.*	Case 00015513	12/1/2024
Sandy Oaks, Inc.*	Case 00015513	12/1/2024
Santa Clara, Inc. *	Case 00015513	12/1/2024
Schertz, Inc.*	Case 00015513	12/1/2024
Seguin, Inc.*	Case 00015513	12/1/2024
Selma, Inc.*	Case 00015513	12/1/2024
Sinton, Inc.*	Case 00015513	12/1/2024
Smithville, Inc.*	Case 00015513	12/1/2024
South Texas Environs	Case 00015513	12/1/2024
Taft, Inc.	Operation of Law	12/1/2024
Uhland, Inc*	Case 00015513	12/1/2024
Universal City, Inc.	Operation of Law	12/1/2024
Victoria, Inc.	Operation of Law	12/1/2024
Weimar, Inc.*	Case 00015513	12/1/2024

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2099-I-GRIP 2025 GSS-2099-U-GRIP 2025 GSLV-630-I-GRIP 2025 GSV-630-U-GRIP 2025 R-2099-I-GRIP 2025 R-2099-U-GRIP 2025

City Authority Effective Date

Alice, Inc. Operation of Law 6/3/2025

Aransas Pass, Inc. Operation of Law 6/3/2025

Austin, Inc. Operation of Law 6/3/2025

Bastrop, Inc. Operation of Law 6/3/2025

Beeville, Inc.* Case 00020313 6/3/2025

Bishop, Inc. Operation of Law 6/3/2025

Buda, Inc. Operation of Law 6/3/2025

Cibolo, Inc. Operation of Law 6/3/2025

Converse, Inc.* Operation of Law 6/3/2025

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28076

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Eagle Lake, Inc.* Case 00020313 6/3/2025
 El Campo, Inc. * Case 00020313 6/3/2025
 Elgin, Inc. Operation of Law 6/3/2025
 Floresville, Inc.* Case 00020313 6/3/2025
 Garden Ridge, Inc. Operation of Law 6/3/2025
 Giddings, Inc. Operation of Law 6/3/2025
 Goliad, Inc.* Case 00020313 6/3/2025
 Hallettsville, Inc.* Case 00020313 6/3/2025
 Ingleside, Inc. Operation of Law 6/3/2025
 Jourdan, Inc. Operation of Law 6/3/2025
 Kenedy, Inc.* Case 00020313 6/3/2025
 Kingsville, Inc. Operation of Law 6/3/2025
 Kyle, Inc. Operation of Law 6/3/2025
 La Grange, Inc. Operation of Law 6/3/2025
 LaCoste, Inc. Operation of Law 6/3/2025
 Mathis, Inc. Operation of Law 6/3/2025
 New Braunfels, Inc.* Case 00020313 6/3/2025
 Nordheim, Inc.* Case 00020313 6/3/2025
 Orange Grove, Inc. Operation of Law 6/3/2025
 Palacios, Inc.* Case 00020313 6/3/2025
 Pleasanton, Inc.* Case 00020313 6/3/2025
 Point Comfort, Inc. Operation of Law 6/3/2025
 Port Lavaca, Inc. Operation of Law 6/3/2025
 Portland, Inc. Operation of Law 6/3/2025
 Poteet, Inc.* Case 00020313 6/3/2025
 Poth, Inc.* Case 00020313 6/3/2025
 San Diego, Inc.* Case 00020313 6/3/2025
 San Marcos, Inc.* Case 00020313 6/3/2025
 Sandy Oaks, Inc.* Case 00020313 6/3/2025
 Santa Clara, Inc. * Case 00020313 6/3/2025
 Schertz, Inc.* Case 00020313 6/3/2025
 Seguin, Inc.* Case 00020313 6/3/2025
 Selma, Inc.* Case 00020313 6/3/2025
 Sinton, Inc.* Case 00020313 6/3/2025
 Smithville, Inc.* Case 00020313 6/3/2025
 South Texas Environs Case 00020313 6/3/2025
 Taft, Inc. Operation of Law 6/3/2025
 Uhland, Inc* Case 00020313 6/3/2025
 Universal City, Inc. Operation of Law 6/3/2025
 Victoria, Inc. Operation of Law 6/3/2025
 Weimar, Inc.* Case 00020313 6/3/2025
 * Cities - surrendered municipal jurisdiction over gas utility rates to the
 Railroad Commission

TA-16

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT
 ENERGY TEXAS GAS TEXAS DIVISION RATE SHEET TAX ADJUSTMENT
 RATE SCHEDULE NO. TA-16

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28076

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Texas Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

State Gross Receipts Tax Rate (1)

Franchise

Small

Large

City	Contract	Residential	Commercial
Commercial Industrial Transportation (2)			
Agua Dulce	E_00011376	0.000% 0.000% 0.000%	0.000% 0.500%
Alice	E_00011407	1.997% 1.997% 1.997%	1.997% 0.500%
Alvin	E_00011428	1.997% 1.997% 1.997%	1.997% 0.500%
Ames	E_00011431	0.000% 0.000% 0.000%	0.000% 0.500%
Anahuac	E_00011436	0.581% 0.581% 0.581%	0.581% 0.500%
Angleton	E_00011443	1.997% 1.997% 1.997%	1.997% 0.500%
Aransas Pass	E_00011466	1.070% 1.070% 1.070%	1.070% 0.500%
Arcola	E_00011472	0.581% 0.581% 0.581%	0.581% 0.500%
Arp	E_00011484	0.000% 0.000% 0.000%	0.000% 0.500%
Atlanta	E_00011511	1.070% 1.070% 1.070%	1.070% 0.500%
Austin	E_00011520	1.997% 1.997% 1.997%	1.997% 0.500%
Avinger	E_00011528	0.000% 0.000% 0.000%	0.000% 0.500%
Bastrop	E_00011584	1.070% 1.070% 1.070%	1.070% 0.500%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28076

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Baytown	E_00011604	1.997%	1.997%	1.997%	1.997%	0.500%
Beach City	E_00011610	0.581%	0.581%	0.581%	0.581%	0.500%
Beasley	E_00011613	0.000%	0.000%	0.000%	0.000%	0.500%
Beaumont	E_00011616	1.997%	1.997%	1.997%	1.997%	0.500%
Beckville	E_00011621	0.000%	0.000%	0.000%	0.000%	0.500%
Beeville	E_00011642	1.997%	1.997%	1.997%	1.997%	0.500%
Bellaire	E_00011635	1.997%	1.997%	1.997%	1.997%	0.500%
Bevil Oaks	E_00011680	0.581%	0.581%	0.581%	0.581%	0.500%
Big Sandy	E_00011687	0.581%	0.581%	0.581%	0.581%	0.500%
Bishop	E_00011703	1.070%	1.070%	1.070%	1.070%	0.500%
Bloomburg	E_00011728	0.000%	0.000%	0.000%	0.000%	0.500%
Bridge City	E_00011812	1.070%	1.070%	1.070%	1.070%	0.500%
Brookshire	E_00011834	1.070%	1.070%	1.070%	1.070%	0.500%
Brookside Village	E_00011835	0.581%	0.581%	0.581%	0.581%	0.500%
Buda	E_00011863	1.997%	1.997%	1.997%	1.997%	0.500%
Bullard	E_00011872	1.070%	1.070%	1.070%	1.070%	0.500%
Bunker Hill	E_00011877	1.070%	1.070%	1.070%	1.070%	0.500%
Carthage	E_00011990	1.070%	1.070%	1.070%	1.070%	0.500%
Center	E_00012030	1.070%	1.070%	1.070%	1.070%	0.500%
China	E_00012079	0.581%	0.581%	0.581%	0.581%	0.500%
Cibolo	E_00012092	1.997%	1.997%	1.997%	1.997%	0.500%
Clarksville City	E_00012111	0.000%	0.000%	0.000%	0.000%	0.500%
Clear Lake Shores	E_00012121	0.581%	0.581%	0.581%	0.581%	0.500%
Cleveland	E_00012127	1.070%	1.070%	1.070%	1.070%	0.500%
Clute	E_00012137	1.997%	1.997%	1.997%	1.997%	0.500%
Colmesneil	E_00012159	0.000%	0.000%	0.000%	0.000%	0.500%
Conroe	E_00012188	1.997%	1.997%	1.997%	1.997%	0.500%
Converse	E_00012191	1.997%	1.997%	1.997%	1.997%	0.500%
Corrigan	E_00012215	0.581%	0.581%	0.581%	0.581%	0.500%
Crockett	E_00012270	1.070%	1.070%	1.070%	1.070%	0.500%
Cut & Shoot	E_00012301	0.581%	0.581%	0.581%	0.581%	0.500%
Daingerfield	E_00012316	1.070%	1.070%	1.070%	1.070%	0.500%
Danbury	E_00012326	0.581%	0.581%	0.581%	0.581%	0.500%
Dayton	E_00012340	1.070%	1.070%	1.070%	1.070%	0.500%
Deer Park	E_00012354	1.997%	1.997%	1.997%	1.997%	0.500%
DeKalb	E_00012345	0.581%	0.581%	0.581%	0.581%	0.500%
Diboll	E_00012395	1.070%	1.070%	1.070%	1.070%	0.500%
Dickinson	E_00012398	1.997%	1.997%	1.997%	1.997%	0.500%
Douglassville	E_00012439	0.000%	0.000%	0.000%	0.000%	0.500%
Driscoll	E_00012450	0.000%	0.000%	0.000%	0.000%	0.500%
Eagle Lake	E_00012471	1.070%	1.070%	1.070%	1.070%	0.500%
East Bernard	E_00012481	0.581%	0.581%	0.581%	0.581%	0.500%
East Mountain	E_00012490	0.000%	0.000%	0.000%	0.000%	0.500%
Edgewood	E_00012522	0.581%	0.581%	0.581%	0.581%	0.500%
Edna	E_00012527	1.070%	1.070%	1.070%	1.070%	0.500%
El Campo	E_00012533	1.997%	1.997%	1.997%	1.997%	0.500%
El Lago	E_00012542	1.070%	1.070%	1.070%	1.070%	0.500%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28076

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Elgin	E_00012556	1.070%	1.070%	1.070%	1.070%	0.500%
Elkhart	E_00012559	0.581%	0.581%	0.581%	0.581%	0.500%
Falls City	E_00012656	0.000%	0.000%	0.000%	0.000%	0.500%
Floresville	E_00012703	1.070%	1.070%	1.070%	1.070%	0.500%
Freeport	E_00012769	1.997%	1.997%	1.997%	1.997%	0.500%
Freer	E_00012770	0.581%	0.581%	0.000%	0.000%	0.500%
Friendswood	E_00012781	1.997%	1.997%	1.997%	1.997%	0.500%
Fruitvale	E_00012790	0.000%	0.000%	0.000%	0.000%	0.500%
Fulshear	E_00012794	0.581%	0.581%	0.581%	0.581%	0.500%
Galena Park	E_00012801	1.997%	1.997%	1.997%	1.997%	0.500%
Ganado	E_00012810	0.581%	0.581%	0.581%	0.581%	0.500%
Garden Ridge	E_00012818	1.070%	1.070%	1.070%	1.070%	0.500%
Giddings	E_00012850	1.070%	1.070%	1.070%	1.070%	0.500%
Gilmer	E_00012855	1.070%	1.070%	1.070%	1.070%	0.500%
Gladewater	E_00012861	1.070%	1.070%	1.070%	1.070%	0.500%
Goliad	E_00012886	0.581%	0.581%	0.581%	0.581%	0.500%
Goodrich	E_00012899	0.000%	0.000%	0.000%	0.000%	0.500%
Grand Saline	E_00012912	1.070%	1.070%	1.070%	1.070%	0.500%
Grapeland	E_00012922	0.581%	0.581%	0.581%	0.581%	0.500%
Gregory	E_00012954	0.581%	0.581%	0.581%	0.581%	0.500%
Groveton	E_00012969	0.000%	0.000%	0.000%	0.000%	0.500%
Hallettsville	E_00013000	1.070%	1.070%	1.070%	1.070%	0.500%
Hallsville	E_00013003	1.070%	1.070%	1.070%	1.070%	0.500%
Hawkins	E_00013060	0.581%	0.581%	0.581%	0.581%	0.500%
Hedwig Village	E_00013075	1.070%	1.070%	1.070%	1.070%	0.500%
Henderson	E_00013086	1.997%	1.997%	1.997%	1.997%	0.500%
Hideaway	E_00034814	1.070%	1.070%	1.070%	1.070%	0.500%
Hillcrest Village	E_00013142	0.000%	0.000%	0.000%	0.000%	0.500%
Hilshire Village	E_00013152	0.000%	0.000%	0.000%	0.000%	0.500%
Hitchcock	E_00013155	1.070%	1.070%	1.070%	1.070%	0.500%
Hondo	E_00013186	1.070%	1.070%	1.070%	1.070%	0.500%
Hooks	E_00013190	1.070%	1.070%	1.070%	1.070%	0.500%
Houston	E_00013200	1.997%	1.997%	1.997%	1.997%	0.500%
Hudson	E_00013213	1.070%	1.070%	1.070%	1.070%	0.500%
Hughes Springs	E_00013218	0.581%	0.581%	0.581%	0.581%	0.500%
Humble	E_00013223	1.997%	1.997%	1.997%	1.997%	0.500%
Hunter's Creek	E_00013229	1.070%	1.070%	1.070%	1.070%	0.500%
Huntsville	E_00013232	1.997%	1.997%	1.997%	1.997%	0.500%
Ingleside	E_00013271	1.070%	1.070%	1.070%	1.070%	0.500%
Ingleside on the Bay	E_00013272	0.000%	0.000%	0.000%	0.000%	0.500%
Iowa Colony	E_00013280	1.070%	1.070%	1.070%	1.070%	0.500%
Jacinto City	E_00013300	1.997%	1.997%	1.997%	1.997%	0.500%
Jacksonville	E_00013303	1.997%	1.997%	1.997%	1.997%	0.500%
Jasper	E_00013314	1.070%	1.070%	1.070%	1.070%	0.500%
Jefferson	E_00013319	0.581%	0.581%	0.581%	0.581%	0.500%
Jersey Village	E_00013327	1.070%	1.070%	1.070%	1.070%	0.500%
Jones Creek	E_00013343	0.581%	0.581%	0.581%	0.581%	0.500%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28076

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	Jourdanton E_00013354 1.070% 1.070% 1.070% 1.070% 0.500%
	Karnes City E_00013372 1.070% 1.070% 1.070% 1.070% 0.500%
	Katy E_00013374 1.997% 1.997% 1.997% 1.997% 0.500%
	Kemah E_00013390 0.581% 0.581% 0.581% 0.581% 0.500%
	Kendleton E_00013394 0.000% 0.000% 0.000% 0.000% 0.500%
	Kenedy E_00013395 1.070% 1.070% 1.070% 1.070% 0.500%
	Kilgore E_00013414 1.997% 1.997% 1.997% 1.997% 0.500%
	Kingsville E_00013430 1.997% 1.997% 1.997% 1.997% 0.500%
	Kirbyville E_00013437 0.581% 0.581% 0.581% 0.581% 0.500%
	Kyle E_00013470 1.997% 1.997% 1.997% 1.997% 0.500%
	La Coste E_00013474 0.581% 0.581% 0.581% 0.581% 0.500%
	La Grange E_00013478 1.070% 1.070% 1.070% 1.070% 0.500%
	La Porte E_00013487 1.997% 1.997% 1.997% 1.997% 0.500%
	Lake Jackson E_00013531 1.997% 1.997% 1.997% 1.997% 0.500%
	LaMarque E_00013484 1.997% 1.997% 1.997% 1.997% 0.500%
	Laredo E_00013598 1.997% 1.997% 1.997% 1.997% 0.500%
	Latexo E_00013611 0.000% 0.000% 0.000% 0.000% 0.500%
	League City E_00013626 1.997% 1.997% 1.997% 1.997% 0.500%
	Leary E_00013630 0.000% 0.000% 0.000% 0.000% 0.500%
	Liberty E_00013661 1.070% 1.070% 1.070% 1.070% 0.500%
	Lindale E_00013672 1.070% 1.070% 1.070% 1.070% 0.500%
	Linden E_00013673 0.581% 0.581% 0.581% 0.581% 0.500%
	Liverpool E_00013698 0.000% 0.000% 0.000% 0.000% 0.500%
	Livingston E_00013699 1.070% 1.070% 1.070% 1.070% 0.500%
	Lone Star E_00013725 0.581% 0.581% 0.581% 0.581% 0.500%
	Longview E_00013733 1.997% 1.997% 1.997% 1.997% 0.500%
	Lovelady E_00013760 0.000% 0.000% 0.000% 0.000% 0.500%
	Lufkin E_00013773 1.997% 1.997% 1.997% 1.997% 0.500%
	Lumberton E_00013776 1.997% 1.997% 1.997% 1.997% 0.500%
	Manvel E_00013827 1.070% 1.070% 1.070% 1.070% 0.500%
	Marion E_00013839 0.581% 0.581% 0.581% 0.581% 0.500%
	Marshall E_00013843 1.997% 1.997% 1.997% 1.997% 0.500%
	Mathis E_00013865 1.070% 1.070% 1.070% 1.070% 0.500%
	Maud E_00013868 0.000% 0.000% 0.000% 0.000% 0.500%
	Meadow's Place E_00013924 1.070% 1.070% 1.070% 1.070% 0.500%
	Mineola E_00014008 1.070% 1.070% 1.070% 1.070% 0.500%
	Missouri City E_00014019 1.997% 1.997% 1.997% 1.997% 0.500%
	Montgomery E_00014045 0.000% 0.000% 0.000% 0.000% 0.500%
	Morgan's Point E_00014064 0.000% 0.000% 0.000% 0.000% 0.500%
	Mt. Belvieu E_00014036 1.070% 1.070% 1.070% 1.070% 0.500%
	Mt. Pleasant E_00014085 1.997% 1.997% 1.997% 1.997% 0.500%
	Mt. Vernon E_00014090 0.581% 0.581% 0.581% 0.581% 0.500%
	Nacogdoches E_00014120 1.997% 1.997% 1.997% 1.997% 0.500%
	Naples E_00014124 0.581% 0.581% 0.581% 0.581% 0.500%
	Nassau Bay E_00014128 1.070% 1.070% 1.070% 1.070% 0.500%
	Nederland E_00014141 1.997% 1.997% 1.997% 1.997% 0.500%
	Needville E_00014145 1.070% 1.070% 1.070% 1.070% 0.500%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28076

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

New Boston	E_00014155	1.070%	1.070%	1.070%	1.070%	0.500%
New Braunfels	E_00014156	1.997%	1.997%	1.997%	1.997%	0.500%
New London	E_00014169	0.000%	0.000%	0.000%	0.000%	0.500%
New Waverly	E_00014179	0.581%	0.581%	0.581%	0.581%	0.500%
Niederwald	E_00014185	0.000%	0.000%	0.000%	0.000%	0.500%
Noonday	E_00014209	0.000%	0.000%	0.000%	0.000%	0.500%
Nordheim	E_00014210	0.000%	0.000%	0.000%	0.000%	0.500%
North Cleveland	E_00014224	0.000%	0.000%	0.000%	0.000%	0.500%
Oak Ridge North	E_00014303	1.070%	1.070%	1.070%	1.070%	0.500%
Odem	E_00014325	0.581%	0.581%	0.581%	0.581%	0.500%
Omaha	E_00014365	0.000%	0.000%	0.000%	0.000%	0.500%
Orange	E_00014375	1.997%	1.997%	1.997%	1.997%	0.500%
Orange Grove	E_00014376	0.581%	0.581%	0.581%	0.581%	0.500%
Orchard	E_00014380	0.000%	0.000%	0.000%	0.000%	0.500%
Ore City	E_00014381	0.581%	0.581%	0.581%	0.581%	0.500%
Overton	E_00014394	0.581%	0.581%	0.581%	0.581%	0.500%
Oyster Creek	E_00014398	0.581%	0.581%	0.581%	0.581%	0.500%
Palacios	E_00014408	1.070%	1.070%	1.070%	1.070%	0.500%
Panorama Village	E_00014429	0.581%	0.581%	0.581%	0.581%	0.500%
Pasadena	E_00014452	1.997%	1.997%	1.997%	1.997%	0.500%
Pearland	E_00014478	1.997%	1.997%	1.997%	1.997%	0.500%
Pine Forest	E_00014548	0.000%	0.000%	0.000%	0.000%	0.500%
Pinehurst	E_00014560	0.581%	0.581%	0.581%	0.581%	0.500%
Piney Point Village	E_00014568	1.070%	1.070%	1.070%	1.070%	0.500%
Pittsburg	E_00014577	1.070%	1.070%	1.070%	1.070%	0.500%
Pleak	E_00014585	0.581%	0.581%	0.581%	0.581%	0.500%
Pleasanton	E_00014592	1.997%	1.997%	1.997%	1.997%	0.500%
Point Comfort	E_00014602	0.000%	0.000%	0.000%	0.000%	0.500%
Port Arthur	E_00014620	1.997%	1.997%	1.997%	1.997%	0.500%
Port Lavaca	E_00014623	1.997%	1.997%	1.997%	1.997%	0.500%
Portland	E_00014636	1.997%	1.997%	1.997%	1.997%	0.500%
Poteet	E_00014643	1.070%	1.070%	1.070%	1.070%	0.500%
Poth	E_00014644	0.581%	0.581%	0.581%	0.581%	0.500%
Premont	E_00014662	0.581%	0.581%	0.581%	0.581%	0.500%
Queen City	E_00014701	0.581%	0.581%	0.581%	0.581%	0.500%
Red Lick	E_00014769	0.000%	0.000%	0.000%	0.000%	0.500%
Refugio	E_00014779	1.070%	1.070%	1.070%	1.070%	0.500%
Richmond	E_00014807	1.997%	1.997%	1.997%	1.997%	0.500%
Richwood	E_00014808	1.070%	1.070%	1.070%	1.070%	0.500%
Riverside	E_00014844	0.000%	0.000%	0.000%	0.000%	0.500%
Roman Forest	E_00014894	0.581%	0.581%	0.581%	0.581%	0.500%
Rose City	E_00014901	0.000%	0.000%	0.000%	0.000%	0.500%
Rose Hill Acres	E_00014902	0.000%	0.000%	0.000%	0.000%	0.500%
Runge	E_00014941	0.000%	0.000%	0.000%	0.000%	0.500%
Rusk	E_00014945	1.070%	1.070%	1.070%	1.070%	0.500%
San Augustine	E_00014986	0.581%	0.581%	0.581%	0.581%	0.500%
San Diego	E_00014989	1.070%	1.070%	1.070%	1.070%	0.500%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28076

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

San Marcos	E_00015001	1.997%	1.997%	1.997%	1.997%	0.500%
Sandy Oaks	E_00034815	1.070%	1.070%	1.070%	1.070%	0.500%
Santa Clara	E_00034817	0.000%	0.000%	0.000%	0.000%	0.000%
Santa Fe	E_00015038	1.997%	1.997%	1.997%	1.997%	0.500%
Schertz	E_00015063	1.997%	1.997%	1.997%	1.997%	0.500%
Schulenburg	E_00015067	1.070%	1.070%	1.070%	1.070%	0.500%
Scottsville	E_00015074	0.000%	0.000%	0.000%	0.000%	0.500%
Seabrook	E_00015079	1.997%	1.997%	1.997%	1.997%	0.500%
Seadrift	E_00015080	0.000%	0.000%	0.000%	0.000%	0.000%
0.000%						
Seguin	E_00015092	1.997%	1.997%	1.997%	1.997%	0.500%
Selma	E_00015096	1.997%	1.997%	1.997%	1.997%	0.500%
Shenandoah	E_00015140	0.581%	0.581%	0.581%	0.581%	0.500%
Shepherd	E_00015142	0.581%	0.581%	0.581%	0.581%	0.500%
Shoreacres	E_00015158	0.581%	0.581%	0.581%	0.581%	0.500%
Silsbee	E_00015166	1.070%	1.070%	1.070%	1.070%	0.500%
Sinton	E_00015180	1.070%	1.070%	1.070%	1.070%	0.500%
Smithville	E_00015203	1.070%	1.070%	1.070%	1.070%	0.500%
Sour Lake	E_00015221	0.581%	0.581%	0.581%	0.581%	0.500%
South Houston	E_00015231	1.997%	1.997%	1.997%	1.997%	0.500%
Southside Place	E_00015257	0.581%	0.581%	0.581%	0.581%	0.500%
Spring Valley	E_00015292	1.070%	1.070%	1.070%	1.070%	0.500%
Stafford	E_00015302	1.997%	1.997%	1.997%	1.997%	0.500%
Sugarland	E_00015362	1.997%	1.997%	1.997%	1.997%	0.500%
Taft	E_00015412	1.070%	1.070%	1.070%	1.070%	0.500%
0.500%						
Talco	E_00015416	0.000%	0.000%	0.000%	0.000%	0.500%
Tatum	E_00015432	0.581%	0.581%	0.581%	0.581%	0.500%
Taylor Lake Village	E_00015435	1.070%	1.070%	1.070%	1.070%	0.500%
Tenaha	E_00015450	0.000%	0.000%	0.000%	0.000%	0.500%
Texas City	E_00015463	1.997%	1.997%	1.997%	1.997%	0.500%
Timpson	E_00015516	0.000%	0.000%	0.000%	0.000%	0.500%
Tomball	E_00034816	1.997%	1.997%	1.997%	1.997%	0.500%
Trinity	E_00015565	0.581%	0.581%	0.581%	0.581%	0.500%
Troup	E_00015569	0.581%	0.581%	0.581%	0.581%	0.500%
Tyler	E_00015594	1.997%	1.997%	1.997%	1.997%	0.500%
Uhland	E_00015597	0.581%	0.581%	0.581%	0.581%	0.500%
Uncertain	E_00015599	0.000%	0.000%	0.000%	0.000%	0.500%
Union Grove	E_00015603	0.000%	0.000%	0.000%	0.000%	0.500%
Universal City	E_00015611	1.997%	1.997%	1.997%	1.997%	0.500%
Van	E_00015635	1.070%	1.070%	1.070%	1.070%	0.500%
Victoria	E_00015668	1.997%	1.997%	1.997%	1.997%	0.500%
Vidor	E_00015672	1.070%	1.070%	1.070%	1.070%	0.500%
Wallis	E_00015718	0.581%	0.581%	0.581%	0.581%	0.500%
Warren City	E_00015737	0.000%	0.000%	0.000%	0.000%	0.500%
Waskom	E_00015741	0.581%	0.581%	0.581%	0.581%	0.500%
Webster	E_00015760	1.997%	1.997%	1.997%	1.997%	0.500%

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28076

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Weimar	E_00015766	0.581%	0.581%	0.581%	0.581%	0.500%
West Columbia	E_00015792	1.070%	1.070%	1.070%	1.070%	0.500%
West Orange	E_00015802	1.070%	1.070%	1.070%	1.070%	0.500%
West University	E_00015809	1.997%	1.997%	1.997%	1.997%	0.500%
Weston Lakes	E_00034813	0.581%	0.581%	0.581%	0.581%	0.500%
Wharton	E_00015842	1.070%	1.070%	1.070%	1.070%	0.500%
White Oak	E_00015853	1.070%	1.070%	1.070%	1.070%	0.500%
Whitehouse	E_00015859	1.070%	1.070%	1.070%	1.070%	0.500%
Willis	E_00015894	1.070%	1.070%	1.070%	1.070%	0.500%
Wills Point	E_00015901	1.070%	1.070%	1.070%	1.070%	0.500%
Winfield	E_00015914	0.000%	0.000%	0.000%	0.000%	0.000%
0.500%						
Winnsboro	E_00015921	1.070%	1.070%	1.070%	1.070%	0.500%
Woodbranch Village	E_00015940	0.581%	0.581%	0.581%	0.581%	0.500%
Yorktown	E_00015986	0.581%	0.581%	0.581%	0.581%	0.500%

(1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, Section 182.022; applicable to all classes except transportation.

(2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, Section 122.051

TAX ACT 2022-U

CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE
AREAS - UNINCORPORATED
RIDER TAX ACT 2022-U
EFFECTIVE, JUNE 1, 2025

PURPOSE

The purpose of this rider is to capture the effect Public Law 117-169, 136 STAT. 1818 of August 16, 2022 (Tax Act 2022) and certain other tax-related costs that will change from the amounts included in the standard service base revenue requirement in Docket No. OS-23-00015513. These effects include the return on the Corporate Alternative Minimum Tax (CAMT) deferred tax asset (DTA) resulting from the Tax Act 2022, income tax credits resulting from the Tax Act 2022, and the return on the increment or decrement in the net operating loss (NOL) DTA included in rate base and in the standard service base revenue requirement in Docket No. OS-23-00015513.

APPLICATION

This rider applies to all residential, general service-small and general service-large volume customers in the unincorporated area or city that has ceded jurisdiction to the Commission in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas impacted by the Company's Statement of Intent to Change Rates filed on October 30, 2023, Docket No. OS-23-00015513. The cities that ceded jurisdiction to the Commission in the Houston, Texas Coast, South

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28076

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Texas and Beaumont/East Texas Geographic Rate Areas are listed on the final pages of this tariff.

The rates associated with this rider will be calculated in accordance with Appendix 1.

The adjustment calculated in this tariff shall appear as a line item on the bill entitled, Tax Act 2022.

CALCULATION

The rider shall be calculated as the product of the Company's grossed-up rate of return authorized in the Company's most recent standard service base rate case proceeding times the CAMT deferred tax asset (CAMT DTA) estimated at December 31 of the calendar year prior to the annual change in the rates pursuant to this tariff, plus the Company's grossed-up rate of return authorized in the Company's most recent standard service base rate case proceeding times 75% of the increment or decrement in the NOL DTA estimated at December 31 of the calendar year prior to the annual change in the rates pursuant to this tariff compared to the NOL DTA included in rate base in the determination of the most recent standard service base revenue requirement, less the income tax credits received in accordance with IRS requirements applicable to the Tax Act 2022 grossed-up for income taxes to a revenue equivalent.

The estimated CAMT DTA and NOL DTA and the related effects on the rider revenue requirements shall be trued up to the actual effects in the following year and the over/under recovery amortized over the twelve months that each year's recalculated tariff rates are in effect. The over/under recovery shall include a grossed-up rate of return as authorized in the Company's most recent standard service base rate case proceeding.

The methodology for computing the Company's CAMT is as follows:

1. Confirm CenterPoint Energy, Inc.'s (CNP) consolidated (i.e., all members of a single employer) CAMT tax is in excess of regular tax. If CNP's CAMT DTA is \$0 there will be no CAMT DTA in the tariff.
2. Calculate CenterPoint Energy Resources Corp.'s (CERC) contribution to Adjusted Financial Statement Income (AFSI) on a stand-alone basis. CERC's AFSI is calculated by adjusting CERC's applicable financial statement income by adjustments to depreciation, pension costs and federal income tax to arrive at AFSI. AFSI is intended to be computed consistent with applicable IRS requirements.
3. Compare CERC's CAMT stand-alone amount with CERC's regular stand-alone tax liability. If the stand alone CAMT is in excess of the stand-alone regular tax, the CAMT DTA is recorded to CERC.
4. Allocate a portion of CERC's CAMT to the Company based on relative pretax book income (PTBI).

The methodology for computing the NOL DTA is detailed as follows:

PROCESSING EXPENSES IN 2025

The Company shall include the reasonable and necessary processing expenses related to preparing and processing the first Rider Tax Act Compliance Filing made on

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28076

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

August 1, 2024, as amended by the Final Order in OS-24-00018066, in its 2025 Rider Tax Act Compliance Filing. If the Internal Revenue Service issues new guidance related to the Tax Act 2022, the Company reserves the right to make additional filings to recognize such adjustments.

FILING PROCEDURES

On or before August 1 of each year, starting in 2024, during the term of Rider Tax Act 2022, the Company shall file with the Railroad Commission (RRC) and Cities the Tax Act 2022 calculation as shown in Appendix 1 along with supporting schedules and workpapers. Unless disputed by the RRC Staff or Cities, rates per Appendix 1 will become effective for bills calculated on or after January 1 of the year following, starting in 2025. If the RRC Staff or Cities dispute the calculations, or any component thereof, the RRC Staff or Cities shall notify the Company on or before October 1.

Cities that Ceded Original Jurisdiction to the Commission

Ames
Floresville
Lumberton
Sandy Oaks Arcola
Galena Park
Maud
Santa Clara Avinger
Gilmer
Mineola
Schertz Beeville
Goliad
Montgomery
Scottsville Bellaire
Grapeland
Mount Vernon
Seguin
Bevil
Oaks
Groveton
Nacogdoches
Selma Big Sandy
Hallettsville
Naples
Shepherd
Bullard
Hallsville
New Boston
Sinton
Carthage
Hawkins

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28076

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	New Braunfels
	Smithville
	Center
	Henderson
	New Waverly
	South Houston
	China
	Hideaway
	Noonday
	Southside Place
	Clear Lake Shores
	Hillcrest Village
	Nordheim
	Talco
	Cleveland
	Hitchcock
	Omaha
	Tenaha
	Colmesneil
	Hooks
	Palacios
	Timpson
	Converse
	Hudson
	Panorama Village
	Trinity
	Corrigan
	Hughes
	Springs
	Pine Forest
	Troup
	Crockett
	Jacinto City
	Pinehurst
	Uhland
	Cut and Shoot
	Jasper
	Pleak
	Uncertain
	Daingerfield
	Jefferson
	Pleasanton
	Van
	Danbury
	Jones Creek
	Poteet
	Vidor

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

07/01/2025

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28076

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	Dayton
	Kenedy
	Poth
	Warren City
	Diboll
	Kirbyville
	Queen City
	Weimar
	Douglassville
	Latexo
	Richwood
	West
	Orange
	Eagle Lake
	Leary
	Roman
	Forest
	West University Place
	East Mountain
	Liverpool
	Rose City
	Weston Lakes
	El Campo
	Livingston
	San Augustine
	Whitehouse
	El Lago
	Lovelady
	San Diego
	Willis
	Elkhart
	Lufkin
	San Marcos
	Willis
	Point

RATE ADJUSTMENT PROVISIONS

None

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
23638	N			
<u>CUSTOMER NAME</u>	PETTUS, ENVIRONS			
23639	N			
<u>CUSTOMER NAME</u>	TULETA, ENVIRONS			
32879	N			
<u>CUSTOMER NAME</u>	AUSTIN, ENVIRONS			
32880	N			
<u>CUSTOMER NAME</u>	GARDEN RIDGE, ENVIRONS			
32881	N			
<u>CUSTOMER NAME</u>	POINT COMFORT, ENVIRONS			
32882	N			
<u>CUSTOMER NAME</u>	GREGORY, ENVIRONS			
32883	N			
<u>CUSTOMER NAME</u>	NIEDERWALD, ENVIRONS			
32884	N			
<u>CUSTOMER NAME</u>	SELMA, ENVIRONS			
32885	N			
<u>CUSTOMER NAME</u>	FREER, ENVIRONS			
37308	N			
<u>CUSTOMER NAME</u>	SANDY OAKS, INC.			
40682	N			
<u>CUSTOMER NAME</u>	SANTA CLARA, INC.			
40683	N			
<u>CUSTOMER NAME</u>	SANTA CLARA, ENVIRONS			
40811	N			
<u>CUSTOMER NAME</u>	UHLAND, INC.			
40812	N			
<u>CUSTOMER NAME</u>	UHLAND, ENVIRONS			
45181	N			
<u>CUSTOMER NAME</u>	MARKHAM			
7004	N			
<u>CUSTOMER NAME</u>	AGUA DULCE, ENVIRONS			
7006	N			
<u>CUSTOMER NAME</u>	ALICE, ENVIRONS			

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7014	N			
<u>CUSTOMER NAME</u>	ARANSAS PASS, ENVIRONS			
7018	N			
<u>CUSTOMER NAME</u>	BASTROP, ENVIRONS			
7029	N			
<u>CUSTOMER NAME</u>	BEEVILLE, INC.			
7030	N			
<u>CUSTOMER NAME</u>	BEEVILLE, ENVIRONS			
7037	N			
<u>CUSTOMER NAME</u>	BISHOP, ENVIRONS			
7045	N			
<u>CUSTOMER NAME</u>	BUDA, ENVIRONS			
7056	N			
<u>CUSTOMER NAME</u>	CIBOLO, ENVIRONS			
7069	N			
<u>CUSTOMER NAME</u>	CONVERSE, INC.			
7070	N			
<u>CUSTOMER NAME</u>	CONVERSE, ENVIRONS			
7088	N			
<u>CUSTOMER NAME</u>	DRISCOLL, ENVIRONS			
7089	N			
<u>CUSTOMER NAME</u>	EAGLE LAKE, INC.			
7090	N			
<u>CUSTOMER NAME</u>	EAGLE LAKE, ENVIRONS			
7096	N			
<u>CUSTOMER NAME</u>	EDNA, ENVIRONS			
7097	N			
<u>CUSTOMER NAME</u>	EL CAMPO, INC.			
7098	N			
<u>CUSTOMER NAME</u>	EL CAMPO, ENVIRONS			
7100	N			
<u>CUSTOMER NAME</u>	ELGIN, ENVIRONS			
7106	N			
<u>CUSTOMER NAME</u>	FALLS CITY, ENVIRONS			

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7107	N			
<u>CUSTOMER NAME</u>	FLORESVILLE, INC.			
7108	N			
<u>CUSTOMER NAME</u>	FLORESVILLE, ENVIRONS			
7118	N			
<u>CUSTOMER NAME</u>	GANADO, ENVIRONS			
7121	N			
<u>CUSTOMER NAME</u>	GIDDINGS, ENVIRONS			
7124	N			
<u>CUSTOMER NAME</u>	GOLIAD, INC.			
7125	N			
<u>CUSTOMER NAME</u>	GOLIAD, ENVIRONS			
7132	N			
<u>CUSTOMER NAME</u>	GREGORY, INC.			
7135	N			
<u>CUSTOMER NAME</u>	HALLETTSVILLE, INC.			
7136	N			
<u>CUSTOMER NAME</u>	HALLETTSVILLE, ENVIRONS			
7150	N			
<u>CUSTOMER NAME</u>	HONDO, ENVIRONS			
7160	N			
<u>CUSTOMER NAME</u>	INGLESIDE, ENVIRONS			
7162	N			
<u>CUSTOMER NAME</u>	INGLESIDE BY THE BAY, ENV.			
7172	N			
<u>CUSTOMER NAME</u>	JOURDANTON, ENVIRONS			
7174	N			
<u>CUSTOMER NAME</u>	KARNES CITY, ENVIRONS			
7181	N			
<u>CUSTOMER NAME</u>	KENEDY, INC.			
7182	N			
<u>CUSTOMER NAME</u>	KENEDY, ENVIRONS			
7186	N			
<u>CUSTOMER NAME</u>	KINGSVILLE, ENVIRONS			

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7190	N			
<u>CUSTOMER NAME</u>	KYLE, ENVIRONS			
7192	N			
<u>CUSTOMER NAME</u>	LA COSTE, ENVIRONS			
7194	N			
<u>CUSTOMER NAME</u>	LA GRANGE, ENVIRONS			
7201	N			
<u>CUSTOMER NAME</u>	LAREDO, ENVIRONS			
7224	N			
<u>CUSTOMER NAME</u>	MARION, ENVIRONS			
7228	N			
<u>CUSTOMER NAME</u>	MATHIS, ENVIRONS			
7243	N			
<u>CUSTOMER NAME</u>	NEW BRAUNFELS, INC.			
7244	N			
<u>CUSTOMER NAME</u>	NEW BRAUNFELS, ENVIRONS			
7247	N			
<u>CUSTOMER NAME</u>	NORDHEIM, INC.			
7248	N			
<u>CUSTOMER NAME</u>	NORDHEIM, ENVIRONS			
7252	N			
<u>CUSTOMER NAME</u>	ODEM, ENVIRONS			
7256	N			
<u>CUSTOMER NAME</u>	ORANGE GROVE, ENVIRONS			
7263	N			
<u>CUSTOMER NAME</u>	PALACIOS, INC.			
7264	N			
<u>CUSTOMER NAME</u>	PALACIOS, ENVIRONS			
7267	N			
<u>CUSTOMER NAME</u>	PEARLAND, INC.			
7274	N			
<u>CUSTOMER NAME</u>	PLEASANTON, INC.			
7275	N			
<u>CUSTOMER NAME</u>	PLEASANTON, ENVIRONS			

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7278	N			
<u>CUSTOMER NAME</u>	PORT LAVACA, ENVIRONS			
7280	N			
<u>CUSTOMER NAME</u>	PORTLAND, ENVIRONS			
7281	N			
<u>CUSTOMER NAME</u>	POTEET, INC.			
7282	N			
<u>CUSTOMER NAME</u>	POTEET, ENVIRONS			
7283	N			
<u>CUSTOMER NAME</u>	POTH, INC.			
7284	N			
<u>CUSTOMER NAME</u>	POTH, ENVIRONS			
7286	N			
<u>CUSTOMER NAME</u>	PREMONT, ENVIRONS			
7288	N			
<u>CUSTOMER NAME</u>	REFUGIO, ENVIRONS			
7303	N			
<u>CUSTOMER NAME</u>	RUNGE, ENVIRONS			
7308	N			
<u>CUSTOMER NAME</u>	SAN DIEGO, INC.			
7309	N			
<u>CUSTOMER NAME</u>	SAN DIEGO, ENVIRONS			
7310	N			
<u>CUSTOMER NAME</u>	SAN MARCOS, INC.			
7311	N			
<u>CUSTOMER NAME</u>	SAN MARCOS, ENVIRONS			
7314	N			
<u>CUSTOMER NAME</u>	SCHERTZ, INC.			
7315	N			
<u>CUSTOMER NAME</u>	SCHERTZ, ENVIRONS			
7317	N			
<u>CUSTOMER NAME</u>	SCHULENBURG, ENVIRONS			
7323	N			
<u>CUSTOMER NAME</u>	SEADRIFT, ENVIRONS			

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7324	N			
<u>CUSTOMER NAME</u>	SEGUIN, INC.			
7325	N			
<u>CUSTOMER NAME</u>	SEGUIN, ENVIRONS			
7326	N			
<u>CUSTOMER NAME</u>	SELMA, INC.			
7335	N			
<u>CUSTOMER NAME</u>	SINTON, INC.			
7336	N			
<u>CUSTOMER NAME</u>	SINTON, ENVIRONS			
7337	N			
<u>CUSTOMER NAME</u>	SMITHVILLE, INC.			
7338	N			
<u>CUSTOMER NAME</u>	SMITHVILLE, ENVIRONS			
7348	N			
<u>CUSTOMER NAME</u>	TAFT, ENVIRONS			
7366	N			
<u>CUSTOMER NAME</u>	UNIVERSAL CITY, ENVIRONS			
7370	N			
<u>CUSTOMER NAME</u>	VICTORIA, ENVIRONS			
7379	N			
<u>CUSTOMER NAME</u>	WEIMAR, INC.			
7380	N			
<u>CUSTOMER NAME</u>	WEIMAR, ENVIRONS			
7392	N			
<u>CUSTOMER NAME</u>	YORKTOWN, ENVIRONS			
7442	N			
<u>CUSTOMER NAME</u>	BLOOMINGTON			
7445	N			
<u>CUSTOMER NAME</u>	D'HANIS			
7446	N			
<u>CUSTOMER NAME</u>	EDROY			
7447	N			
<u>CUSTOMER NAME</u>	INEZ			

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7448	N			
<u>CUSTOMER NAME</u>	LOLITA			
7449	N			
<u>CUSTOMER NAME</u>	MCQUEENEY			
7450	N			
<u>CUSTOMER NAME</u>	PLACEDO			
7451	N			
<u>CUSTOMER NAME</u>	SKIDMORE			
7452	N			
<u>CUSTOMER NAME</u>	VANDERBILT			
7454	N			
<u>CUSTOMER NAME</u>	BRUNI			
7455	N			
<u>CUSTOMER NAME</u>	HEBBRONVILLE			
7456	N			
<u>CUSTOMER NAME</u>	MIRANDO CITY			
7457	N			
<u>CUSTOMER NAME</u>	OILTON			
7460	N			
<u>CUSTOMER NAME</u>	BLESSING			
7496	N			
<u>CUSTOMER NAME</u>	LOUISE			
7516	N			
<u>CUSTOMER NAME</u>	BANQUETE			
9974	Y			
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			

REASONS FOR FILING

NEW?:	N
RRC DOCKET NO:	GUD10038/10151/10257/10346/10435/10509/10618/10669/10833/10947/CASE00005924/CASE00008829/CA SE00012781/CASE00015513/CASE00020313
CITY ORDINANCE NO:	Operation of Law
AMENDMENT (EXPLAIN):	
OTHER (EXPLAIN):	Efft. 6-3-25 Update 2025 GRIP and Tax Act 2022 schedules

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SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
------------------------	----------------------------

A	Residential Sales
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<u>OTHER TYPE DESCRIPTION</u>

PREPARER - PERSON FILING

RRC NO: 1305

ACTIVE FLAG: Y

INACTIVE DATE:

FIRST NAME: Petra

MIDDLE:

LAST NAME: Custer

TITLE: Coordinator Regulatory

ADDRESS LINE 1: P.O. Box 2628

ADDRESS LINE 2:

CITY: Houston

STATE: TX

ZIP: 77252

ZIP4: 2628

AREA CODE: 713

PHONE NO: 207-3363

EXTENSION:

**GAS SERVICES DIVISION
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CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
7455	<p>Curtailment Plan</p> <p>7.455 Curtailment Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term "deliveries" in this section includes sales and/or transportation service.</p> <p>(c) Priorities.</p> <p>(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:</p> <p>(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;</p> <p>(B) firm deliveries to electric generation facilities;</p> <p>(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an</p>

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alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or

(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.,

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

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LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
1	<p>Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two inches in diameter.</p> <p>Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for such service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:</p> <p>(1) Individual Residential and Commercial Consumers -- upon payment of the fee for gas main extension set out in the Schedule of Miscellaneous Service Charges or upon execution of Company's form Gas Main Extension Contract, as filed with the appropriate regulatory authority.</p> <p>(2) Developers of residential or business subdivisions -- upon execution of Company's form Gas Main Extension Contract or Predevelopment Gas Main Extension Contract, as filed with the appropriate regulatory authority, or under special circumstances where, in Company's opinion, such forms are not appropriate, upon execution of a special agreement providing for reimbursement to Company for cost of the necessary gas main extension.</p> <p>(3) Large Volume Consumers -- upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.</p>

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QUALITY OF SERVICE

<u>QUAL SERVICE ID</u>	<u>DESCRIPTION</u>
RULE1	<p>CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS GENERAL RULES AND REGULATIONS APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR WHICH TARIFF IS APPROVED ON OR AFTER OCTOBER 30, 2023</p> <p>1.DEFINITIONS</p> <p>(a) Consumer, Customer, and Applicant are used interchangeably and mean any person or organization that utilizes Gas Service or who purchases or seeks to purchase Gas Service from Company.</p> <p>(b) Company means CenterPoint Energy Resources, Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas, its successors and assigns.</p> <p>(c) Cubic Foot of Gas: Unless otherwise expressly provided by rate schedule or written contract (or agreement), the amount of gas necessary to fill one (1) cubic foot of space when the gas is at a gauge pressure of four (4) ounces above atmospheric pressure and/or in the event that the gas delivered to the Consumer is measured at a pressure in excess of four (4) ounces per square inch gauge, the measurement of gas shall be on the same basis as that outlined in the rate schedules for Large Volume Natural Gas Service.</p> <p>(d) Gas Service means any of the services described in the Company's rate schedules filed with the appropriate regulatory authorities or otherwise provided under a written contract between Company and Consumer.</p> <p>(e) Service Line: The pipe and attached fittings which convey gas from Company's mains up to and including the stopcock on the riser for the Company's meter at the Consumer's premises.</p> <p>(f) Consumer's Housepiping: All pipe and attached fittings which convey gas from the Test Tee or the outlet side of the meter equipment and coupled facilities to the Consumer's connection for gas appliances or equipment.</p> <p>(g) Point of Delivery: The point at the Test Tee or the outlet side of the meter equipment and coupled facilities where the gas is measured for delivery into Consumer's Housepiping.</p> <p>(h) Commission: Railroad Commission of Texas.</p> <p>(i) Customer Equipment or Consumer's Equipment: All appliances, piping, vents, connectors, valves, fittings or any other gas utilization or distribution equipment at or on the Customer's side of the Point of Delivery, including but not limited to methane detectors and carbon monoxide detectors.</p> <p>2. APPLICATION OF RULES</p> <p>(a) Unless otherwise expressly stated, these rules apply to all Consumers and use of natural gas by Consumers regardless of classification, except insofar as they are changed by or are in conflict with any statute of the State of Texas, enforceable municipal ordinance, applicable valid final order of any court or of the Commission, or written contract executed by Company, in which case such statute, order or contract shall control to the extent that it is applicable to the Consumer(s) in question. Whenever possible, these rules shall be construed harmoniously with such laws, contracts, ordinances, and orders.</p> <p>(b) A Customer's purchase or use of Gas Service constitutes an agreement by the Customer to comply with the terms and conditions contained herein and in the applicable Company rate schedule except as may be otherwise specified in a written contract between the Customer and the Company.</p> <p>(c) These rules, and all subsequently enacted rules, may be abrogated, modified, or added to in whole or in part, by the Company and such rules as abrogated, modified, or added to, shall become effective when filed with the appropriate regulatory authority.</p>

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**TARIFF CODE: DS RRC TARIFF NO: 28076****3. CLASSIFICATION FOR RATE AND CONTRACT PURPOSES**

For purposes of determining rates, Consumers shall be classified as either Residential, General Service-Small, or General Service-Large Volume Consumers as defined in Company's applicable rate schedules. Service by Company to Consumers classified herein as Residential and General Service-Small is available without a written contract between Consumer and Company at the standard rates and charges applicable to such Consumers that are adjusted from time to time. In the absence of a written contract between Company and a Consumer to the contrary, Company shall have no obligation to deliver more than 25,000 cubic feet of gas in any day to any Consumer not having a written gas sales contract with Company. A contract may be required from Large Volume Consumers using less than 25,000 cubic feet per day, provided this requirement shall be uniformly applied to all such Consumers within each municipal rate jurisdiction. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reason, in which event the Company may estimate usage by such Consumer. In the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining rate classification and whether or not a contract is required. Company's obligation to provide service to any Consumer intending to use more than 25,000 cubic feet per day is contingent upon Company's determination that there will be an adequate supply of gas to serve such Large Volume Consumer, and that existing facilities are of adequate capacity and suitable pressure.

4. LIMITATION OF USE

All gas delivered through Company's meters is for use only at the Point of Delivery and shall not be redelivered or resold to others without Company's express consent.

5. SERVICE CONNECTIONS

(a) Service Connection: Unless otherwise prohibited by applicable ordinance or rule, the Company may require, on a consistent and non-discriminatory basis, prepayment, reimbursement, or adequate security for some or all costs (including, but not limited to, materials, labor, or allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing system to serve a new customer.

(b) Service Line: Company shall install and maintain all Service Lines and to the extent permitted by applicable ordinance shall be entitled to make a reasonable charge for such installation and maintenance. A Service Line may be used to supply a single building or single group of buildings which may or may not be located on a single lot, such as a group of factory buildings, hospital buildings, or institutional buildings, all under one (1) ownership or control. However, Gas Service supplied to Consumer for use on separate lots physically divided by other private or public property (including streets, alleys and other public ways) must be supplied through separate Service Lines and be separately metered and billed. More than one Service Line to supply a Consumer's premises may be constructed by agreement between Company and Consumer. Company has title to all Service Lines and is responsible for their maintenance and repair.

(c) Consumer's Housepiping: Consumer shall be responsible for installing and maintaining Consumer's Housepiping. Company may refuse service to any consumer whose housepiping is inadequate or unsafe, but Company shall have no responsibility for determining whether or not Consumer has complied with applicable safety codes, inspecting Consumer's Housepiping or in any way establishing or enforcing housepiping specifications.

(d) Customer shall be solely responsible for the selection, installation, maintenance, inspection, and use of Customer Equipment, and Company shall have no duty or responsibility

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for the design, selection, installation, operation or repair of said Equipment. Company shall have no duty or responsibility for determining whether or not Customer Equipment complies with the requirements of NFPA 54, NFPA 715 and/or any other applicable fuel gas code. Company shall have no duty or responsibility for inspecting the performance of, location of, or maintenance of methane detectors and/or carbon monoxide detectors. Company shall have no duty to warn regarding the installation of, use of, performance of and/or maintenance of methane detectors and/or carbon monoxide detectors. Customer shall be responsible for all Customer Equipment downstream of the Point of Delivery.

(e) Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two (2) inches in diameter. Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for Gas Service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:

(1) Individual Residential and General Service-Small Consumers upon execution of a written agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

(2) Developers of residential or business subdivisions upon execution of Company's form Predevelopment Gas Main Extension Contract, or under special circumstances where, in Company's opinion, such forms are not appropriate, upon execution of a written agreement providing for reimbursement to Company for cost of the necessary gas main extension.

(3) General Service-Large Volume Consumers upon execution of a written agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

6. CHARGES RELATING TO GAS SERVICE

Utility charges for services other than delivering natural gas may be made in accordance with the Schedules of Miscellaneous Service Charges filed with the appropriate regulatory authorities.

7. APPLICATION FOR SERVICE

Where no written contract for Gas Service is necessary, an application can be made online via the Company's website, by telephone or or by email to request initiation of service. Upon request, Consumer shall provide information necessary for purposes of rate classification, billing, and determining whether a deposit will be required.

8. REFUSAL TO INSTITUTE SERVICE AND TERMINATION OF SERVICE

(a) Refusal of service.

(1) Compliance by Applicant. The Company may decline to serve an Applicant for whom service is available from previously installed facilities until such Applicant has complied with the state and municipal rules, regulations or laws, and with approved rules and regulations of the Company on file with the appropriate regulatory authority governing the service applied for, or for the following reasons:

(A) the Applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be provided;

(B) the Applicant is indebted to any company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the Applicant shall be served upon complying with the applicable deposit requirement;

(C) the Applicant refuses to make a deposit if Applicant is required to make a deposit under

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these rules;

(D) where an unsafe condition exists at any point on Consumer's premises;

(E) for use of gas in violation of Company's rules;

(F) in the event Company's representatives are refused access to such premises for any lawful purpose;

(G) when Company's property on the Consumer's premises is tampered with, damaged, or destroyed;

(2) Applicant's recourse. In the event that the Company shall refuse to serve an Applicant under the provisions of these rules, the Company shall inform the Applicant of the basis of its refusal and that the Applicant may file a complaint with the appropriate regulatory authority thereon.

(3) Insufficient grounds for refusal to serve. Except in cases where the Company identifies fraud in connection with a service request, the following shall not constitute sufficient cause for refusal of service to a present residential or non-residential Customer or Applicant:

(A) delinquency in payment for service by a previous occupant of the premises to be served;

(B) failure to pay for merchandise or charges for non-gas service purchased from the Company;

(C) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six (6) months prior to the date of application;

(D) violation of the Company's rules pertaining to the operation of nonstandard equipment of unauthorized attachments, which interfere with the service of others, unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

(E) failure to pay a bill of another Customer as guarantor thereof, unless the guarantee was made in writing to the Company as a condition precedent to service; and

(F) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

(b) Discontinuance of service.

(1) Bills are due and payable when rendered; the bill shall be past due not less than fifteen (15) days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for Gas Service is delinquent if unpaid by the due date.

(2) A Customer's Gas Service may not be terminated unless the Company has made a reasonable effort to offer the Customer the option of paying a delinquent bill in installments. A Customer's Gas Service may be disconnected if the bill has not been paid or a suitable written arrangement for payment in installments entered into within five (5) working days after the bill has become delinquent and if proper notice has been given. Proper notice shall consist of a mailing or hand delivery at least five working days prior to a stated date of disconnection. Said notice shall be provided in English and Spanish as necessary and shall include: (A) the words Disconnect Notice or similar language prominently displayed;

(B) the reason service is to be terminated;

(C) what Customer must do to prevent termination;

(D) in the case of a past-due bill, the amount past due payment options (online, phone, in-person, and mail), as well as a website or phone number to locate physical payment locations;

(E) a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency; and

(F) the date of termination.

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(3) Gas Service may be disconnected for any of the following reasons:

(A) failure to pay a delinquent account or failure to comply with the terms of a written agreement for installment payment of a delinquent account;

(B) violation of the Company's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation;

(C) failure to comply with deposit or guarantee arrangements where required by these Rules and Regulations; (D) without notice where a known dangerous condition exists for as long as the condition exists; (E) tampering with the Company's meter or equipment or bypassing the same;

(F) for use of Gas Service in violation of Company's rules; (G) in the event Consumer's premises are vacated; (H) in the event Company's representatives are refused access to such premises for any lawful purpose; (I) when Company's property on the Consumer's premises is tampered with, damaged or destroyed; (J) for use of Gas Service in violation of any law, ordinance or regulation; (K) for fraudulent conduct or misrepresentation in relation to the consumption of gas, account information, or any other fraud practiced by Consumer, with regard to the matters referred to in these rules or Consumer's contract.

(4) Gas Service may not be disconnected for any of the following reasons:

(A) delinquency in payment for service by a previous occupant of the premises;

(B) failure to pay for merchandise or charges for non-gas service by the Company;

(C) failure to pay for a different type or class of Gas Service unless the fee for such different service is included on the same bill;

(D) failure to pay the account of another Customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service;

(E) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billing;

(F) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due; and

(G) failure to pay an estimated bill other than a bill rendered pursuant to any approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.

(5) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the Company are not available to the public for the purpose of making collections and reconnecting service.

(6) The Company shall not abandon a Customer without written approval from the applicable regulatory authority.

(7) Except in cases where the Company identifies fraud in connection with an account, the Company shall not discontinue Gas Service to a delinquent Residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if service is discontinued. Any Customer seeking to avoid termination of service under this provision must make a written request to the Company supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five (5) working days after the date of delinquency of the bill. The prohibition against service termination as provided herein

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shall last twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

9. LOCATION OF METERS

Wherever practical, all new meter installations shall be installed near the building in which Consumer's gas appliances are located. All meters shall be accessible at all times for inspection, reading, and change out for testing. Whenever the Company shall permanently discontinue the delivery of gas to any of Consumer's premises, it shall have the right at any reasonable time thereafter to enter upon the premises and remove therefrom its meter, and any other of its equipment there located.

10. METER TESTS AND BILL ADJUSTMENTS WITH RESPECT TO METER ACCURACY**(a) Meter requirements.**

(1) Use of meter. All gas delivered by the Company in the provision of Gas Service shall be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority or tariff.

(2) Installation by Company. Unless otherwise authorized by the regulatory authority, the Company shall provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its Customers.

(3) Standard type. The Company shall not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

(b) Meter records. The Company shall keep the following records:

(1) Meter equipment records. The Company shall keep a record of all its meters, showing the Customer's address and date of the last test.

(2) Records of meter tests. All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

(c) Meter readings.

(1) Meter unit location. In general, each meter must indicate clearly the units of service for which a charge is made to the Customer.

(d) Meter tests on request of Customer.

(1) The Company shall, upon request of a Customer make a test of the accuracy of the meter serving that Customer. The Company shall inform the Customer of the time and place of the test, and permit the Customer or the Customer's authorized representative to be present if the Customer so desires. If no such test has been performed within the previous four (4) years for the same Customer at the same location, the test shall be performed without charge. If such a test has been performed for the same Customer at the same location within the previous four years, the Company may charge a fee for the test, not to exceed fifteen dollars (\$15.00), or such other fee for the testing of meters as may be set forth in the Company's tariff properly on file with the regulatory authority. The Customer must be properly informed of the result of any test on a meter that serves the Customer who requested such test.

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(2) Notwithstanding Paragraph (1), above, if the meter is found to be more than nominally defective, to either the Customer's or the Company's disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than two percent (2%) from accurate registration.

(3) If any meter test requested by a Customer reveals a meter to be more than nominally defective, the Company shall correct previous readings consistent with the inaccuracy found in the meter for the period of either (i) the last six (6) months, or (ii) the last test of the meter, whichever is shorter. Any resulting underbillings or over-billings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the Company if the error is to the Company's disadvantage.

(4) If a meter is found not to register for any period of time, the Company may make a charge for Gas Service provided but not metered, for a period not to exceed three (3) months previous to the time the meter is found not to be registering. The determination of Gas Service provided but not metered is to be based on the Customer's consumption during other like periods at the same location when available, and on consumption under similar conditions at the same location or of other similarly situated customers when not available.

(e) Meter Exchange.

(1) The Company follows the practice of testing and repairing its meters on periodic schedules in accordance with good operating practice. The periodic meter test interval is based on the results of accuracy tests of its meters of varying ages that are randomly sampled. The period of presumed accuracy is the period during which not less than seventy percent (70%) of the randomly sampled meters exhibit accuracy in the range of two percent (2%) fast to two percent (2%) slow.

11. DEPOSITS FROM CONSUMERS TO GUARANTEE PAYMENTS OF BILLS

(a) Establishment of credit for Residential Applicants.

(1) The Company may require a Residential Applicant for Gas Service to satisfactorily establish credit but such establishment of credit shall not relieve the Customer from complying with rules for prompt payment of bills. Subject to these General Rules and Regulations, a Residential Applicant shall not be required to make a deposit:

(A) if the Residential Applicant has been a customer of any utility for the same kind of service within the last two (2) years and is not delinquent in payment of any such utility service account and during the last twelve (12) consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment; or

(B) if the Residential Applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the Gas Service required;

(C) if the Residential Applicant demonstrates a satisfactory credit rating by appropriate means, including but not limited to, the production of generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity.

(b) Reestablishment of credit.

Every Applicant who has previously been a Customer of the Company and whose Gas Service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all his/her amounts due to the Company or execute a written deferred payment agreement, if offered, and reestablish credit as provided herein.

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- (c) Amount of deposit and interest for Residential Gas Service and exemption from deposit.
- (1) The required residential deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings (rounded up to the nearest five dollars [\$5.00]). If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two (2) days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements. Estimated Annual Billings as such term is used in this section shall be either (i) the twelve- (12-) month billing history at the service address involved (if a billing history is available for the service address), or (ii) the average annual residential bill in the Division serving the Customer (if a billing history is not available at the service address); provided, that such average annual residential bill determined pursuant to clause (ii) hereof, shall be determined periodically but no less frequently than annually.
- (2) All Applicants for Residential Gas Service who are sixty-five (65) years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the Company or another utility for the same utility service which accrued within the last two (2) years. No cash deposit shall be required of such Applicant under these conditions.
- (3) The Company shall pay a minimum interest on such deposits according to the rate as established by law; provided, if refund of deposit is made within thirty (30) days of receipt of deposit, no interest payment shall be made. If the Company retains the deposit more than thirty (30) days, payment of interest shall be made retroactive to the date of deposit. (A) payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer's account. (B) the deposit shall cease to draw interest on the date it is returned or credited to the customer's account.
- (4) Company will waive any deposit requirement for Residential Gas Service for an Applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, as determined by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its website.
- (d) For General Service-Small and General Service-Large Volume customers, Company may require a deposit where the Applicant is unable to establish good credit by standards generally accepted as evidence of credit worthiness. The amount of any deposit, where required, shall be in an amount sufficient to protect Company but shall not exceed the amount of the estimated highest two (2) months' billing. Interest shall be paid at the legal rate on all deposits. Deposits shall be refunded after three (3) years of prompt payment, with refund including any interest to be made in cash or by credit to the Consumer's bill. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled him to initial service without a deposit and otherwise has a record of prompt payment.
- (e) Deposits for temporary or seasonal service and for weekend or seasonal residences. The Company may require a deposit sufficient to reasonably protect it against the assumed risk, provided, such a policy is applied in a uniform and nondiscriminatory manner.
- (f) Records of deposits
- (1) The Company shall keep records to show:
- (A) the name and address of each depositor;

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(B) the amount and date of the deposit; and
 (C) each transaction concerning the deposit.
 (2) The Company shall record a receipt of deposit on each Applicant's bill from whom a deposit is received and shall provide means whereby a depositor may reclaim a deposit.
 (3) A record of each unclaimed deposit shall be maintained for at least four years, during which time the Company shall make a reasonable effort to return the deposit.

(g) Refund of deposit.

(1) If Gas Service is not connected or after disconnection of Gas Service, the Company shall promptly and automatically refund the Customer's deposit plus accrued interest or the balance, if any, in excess of the unpaid bills for Gas Service furnished. The transfer of Gas Service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules. (2) When the Residential Customer has paid bills for service for twelve (12) consecutive residential bills without having service disconnected for nonpayment of bills and without having more than two (2) occasions in which a bill was delinquent and when the Customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a Customer's account. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled the Consumer to install Gas Service without a deposit and otherwise has a record of prompt payment.

(h) Upon sale or transfer of Company.

Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all Customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(i) Complaint by Applicant or Customer.

The Company shall direct its personnel engaged in initial contact with an Applicant or Customer for service seeking to establish or re-establish credit under the provisions of these rules to inform the Applicant or Customer, if dissatisfaction is expressed with the Company decision, of the Applicant's or Customer's right to file a complaint with the regulatory authority thereon.

RULE1A CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS
 GAS GENERAL RULES AND REGULATIONS APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR WHICH TARIFF
 IS APPROVED ON OR AFTER OCTOBER 30, 2023

12. DISCONTINUANCE BY CONSUMER

A Consumer who wishes to discontinue Gas Service must give notice to Company by phone or by visiting the Company's website, www.CenterPointEnergy.com. Consumer shall be obligated to pay for all Gas Service which is rendered by the Company (including applicable minimum charges therefor) prior to the time Company discontinues Gas Service pursuant to such notice.

13. RECORDS OF GAS SUPPLIED

Company shall keep accurate records of the amount of gas registered by its meters, and such records shall be accepted at all times and in all places as prima facie evidence of the true amount of gas consumed.

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14. ESCAPING GAS

Upon immediately moving to a safe location, Consumer must immediately notify Company of any escaping gas on Consumer's premises. No flame shall be taken near the point where gas is escaping. Company shall not be liable for any damage or loss caused by the use of or escape of gas from Consumer's Housepiping or Consumer's Equipment.

15. DAMAGE AND REPAIR TO AND TAMPERING WITH COMPANY'S FACILITIES

Consumer shall immediately notify Company in the event of damage to Company's property on Consumer's premises. Consumer shall not permit anyone other than an authorized employee of the Company to adjust, repair, connect, or disconnect, or in any way tamper with the meter, lines or any other equipment of the Company used in serving Consumer's premises and shall be liable for any damages that may arise from Consumer's failure thereof. Only Company-authorized personnel are permitted to perform work on the meter, lines or any other equipment of Company used in serving Customer's premises.

16. ACCESS TO PREMISES

The Company's representatives shall have the right at all reasonable hours to enter upon the premises and property of Consumer to read the meter; and to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, Service Lines, meter loops, and any other property of the Company located thereon, and for any other purpose connected with Company's operation. The Company's representatives shall have the right at all times to enter upon the premises and property of Consumer in emergencies pertaining to Company's service. All dogs and other animals, which might hinder the performance of such operations on the Consumer's property, shall be kept away from such operations by the Consumer upon notice by the Company representatives of their intention to enter upon the Consumer's premises.

17. NON-LIABILITY

(a) The Company shall not be liable to Consumer nor to any third party for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer.

(b) Company shall not be liable to Consumer nor to any third party for any damage or injury resulting from gas or its use after such gas leaves the Point of Delivery other than damage caused by the fault of the Company in the manner of installation of the Service Lines, in the manner in which such Service Lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop, which consists of piping before the Point of Delivery. All other risks after the gas leaves the Point of Delivery shall be assumed by the Consumer, his agents, servants, employees, or other persons.

(c) The Company agrees to use reasonable diligence in providing continuous Gas Service to all Consumers, but the Company does not guarantee such service and shall not be liable to Consumer nor to any third parties for damages resulting from any interruption to such service.

(d) Company shall not be liable to Consumer nor to any third parties for any damage or loss caused by stoppage or curtailment of the gas supply pursuant to order of a governmental agency having jurisdiction over Company or Company's suppliers, or caused by an event of force majeure. The term force majeure as employed herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of

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wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; and any other causes, whether of the kind herein enumerated or otherwise.

18. TEMPORARY INTERRUPTION OF SERVICE

(a) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected.

(b) The Company shall make reasonable provisions to respond to emergencies resulting from failure of service, and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

(c) In the event of national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

(1) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of such interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.

(2) Report to Commission. The Commission shall be notified in writing within forty-eight hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

19. WAIVER OF RULES No agent or representative of the Company is authorized to add to, alter, waive, or otherwise change any of the foregoing rules except by agreement in writing signed by an officer in the Company.

20. BILLING

(a) Bills for Gas Service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

(b) The Customer's bill must show all the following information:

(1) If the meter is read by the Company, the date and reading of the meter at the beginning and end of the period for which rendered;

(2) The number and kind of units billed;

(3) The applicable rate schedule title or code;

(4) The total base bill;

(5) The total of any adjustments to the base bill and the amount of adjustments per billing unit;

(6) The date by which the Customer must pay the bill in order to avoid penalty;

(7) The total amount due after addition of any penalty for nonpayment within a designated period; and

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(8) A distinct marking to identify an estimated bill. The information required above shall be arranged and displayed in such a manner as to allow the Customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the Customer on request of the Customer.

(c) Where there is a good reason for doing so, estimated bills for Gas Service may be rendered provided that an actual meter reading is taken at least every six (6) months.

(d) Disputed bills.

(1) In the event of a dispute between the Customer and the Company regarding the bill, the Company shall forthwith make such investigation as is required by the particular case and report the results thereof to the Customer. If the Customer wishes to obtain the benefit of subsection (2) hereunder, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate regulatory authority.

(2) Notwithstanding any other provisions of these rules and regulations, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the following: (1) resolution of the dispute; or (2) the expiration of the sixty (60) day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two (2) years. Where insufficient or no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

21. NEW CONSTRUCTION

(a) Standards of construction.

The Company shall construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority, or otherwise by law, and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical. (b) Response to request for residential and commercial service. The Company shall serve each qualified residential and commercial applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven (7) working days. Those applications for individual residential service requiring line extensions should be filled within ninety (90) days unless unavailability of materials, municipal permitting requirements, or other causes beyond the control of the Company result in unavoidable delays. In the event that residential service is delayed in excess of ninety (90) days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the Company, a delay in excess of ninety (90) days may be found to constitute a refusal to serve.

22. CUSTOMER RELATIONS

(a) Information to Customers. The Company shall:

(1) Maintain a current set of maps showing the physical location of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Company's facilities. These maps, or such other maps as

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may be required by the regulatory authority, shall be kept by the Company in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the Company to advise Applicants and others entitled to the information as to the facilities available for serving that locality;

(2) Assist the Customer or Applicant in selecting the most economical rate schedule;

(3) In compliance with applicable law or regulations, notify Customers affected by a change in rates or schedule or classification;

(4) Make available on the Company website, copies of the current rate schedules and rules relating to the service of the Company, as filed with the Commission;

(5) Furnish such additional information on rates and services as the Customer may reasonably request;

(6) Upon request, inform its Customers as to the method of reading meters; and

(7) As required by law or the rules of the appropriate regulatory authority, provide Customers with a pamphlet containing customer service information. At least once each calendar year, the Company shall notify its Customers that customer service information is available on request and without charge.

(b) Customer complaints.

Upon complaint to the Company by Residential or General Service-Small Customers either at its office, by letter, electronic communication such as email or an inquiry via Company website, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment and disposition thereof for a period of two years subsequent to the final disposition of the complaint. Complaints which require no further action by the Company need not be recorded.

(c) Company response.

Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the Company shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response must be made by the next working day. The utility must make a final and complete response within fifteen (15) days from the date of the complaint, unless additional time is granted within the 15-day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company.

(d) Deferred payment plan.

The Company may, but is not required to, offer a deferred payment plan for delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:

(1) Every deferred payment plan entered into due to the Customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the Customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

(2) For purposes of determining reasonableness under these rules the following shall be considered: size of delinquent account; Customer's ability to pay; Customer's payment history; time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the Customer.

(3) A deferred payment plan offered by the Company, if reduced to writing, shall state, immediately preceding the space provided for the Customer's signature and in bold face print at least two (2) sizes larger than any other font used, that If you are not satisfied with

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this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to comply with the terms of this agreement. A similar agreement must be provided by a customer at the time of agreement, if recorded.

(4) A deferred payment plan may include a one-time five percent (5%) penalty for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Company's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

(5) If a Customer for Gas Service fails to enter into a deferred payment agreement or has not fulfilled its terms, the Company shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstance, it shall not be required to offer a subsequent negotiation of a deferred payment plan prior to disconnection.

(6) If the Company institutes a deferred payment plan it shall not refuse a Customer's participation in such a program on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

(e) Delayed payment of bills by elderly persons.

(1) Applicability.

This subsection applies only:

(A) If the Company assesses late payment charges on residential customers and suspends service before the 26th day after the date of the bill for which collection action is taken; and

(B) To an elderly person, as defined in Paragraph (2) of this subsection, who is a residential customer and who occupies the entire premises for which a delay is requested.

(2) Definition of Elderly person--A person who is 60 years of age or older.

(3) An elderly person may request that the Company implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill.

(4) On request of an elderly person, the Company shall delay without penalty the payment date of a bill for providing Gas Service to that person until the 25th day after the date on which the bill is issued.

(5) The Company may require the requesting person to present reasonable proof that the person is 60 years of age or older.

(6) The Company shall notify Customers of this delayed payment option no less often than yearly. The Company may include this notice with other information provided pursuant to Subsection (a) of this section.

23. RESIDENTIAL AVERAGE MONTHLY BILLING PROGRAM

(a) DEFINITIONS

(1) Under this provision, qualified Residential Customers would have the option of participating in the Company's Average Monthly Billing Program (AMB) as an alternative to the Company's normal billing procedure. For AMB purposes, the following definitions shall apply:

(A) Normal Bill is an amount computed using the Company's applicable residential rate schedule for service provided during a billing month.

(B) Qualifying Customer is a Residential Customer of the Company who has not had Gas Service

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suspended for non-payment and has not had a Past Due notice issued on an account during the immediately preceding twelve- (12-) month period.

(b) AVAILABILITY

(1) The Average Monthly Billing Program is available to any Qualifying Customer of the Company.

(c) OPERATION OF PROGRAM

(1) Computation of Bills under the AMB:

(A) Under the AMB, the Qualifying Customer shall receive a monthly Average Bill computed using the most recent twelve- (12-) month rolling average of the customer's Normal Bills rounded to the nearest dollar. The amount of the Average Bill and Normal Bill will appear on the customer's monthly billing statement. The cumulative difference between Normal Bills and the Average Bills rendered under the AMB will be carried in a deferred balance that will accumulate both debit and credit differences.

(2) Effect of AMB on other Tariff Provisions:

(A) Except as modified herein, participation in the AMB will have no effect on the Company's approved rate schedules or other billing charges used to calculate the Customer's Normal Bill. Participation in the AMB shall have no effect on any other term or condition for providing Gas Service including those provisions relating to termination or suspension of Gas Service.

(3) Effects of Customer Discontinuance of AMB or Termination or Suspension of Service:

(A) The customer may discontinue the AMB at any time by notifying the Company. If a customer requests discontinuance of AMB, if an account is final billed, or if the service is suspended by the Company as a result of past due amounts on an account, any outstanding balance owed the Company at the time, including any differences between billings under the AMB and Normal Bills which would have been rendered under normal billing procedures, shall be immediately due and payable. Likewise, any credit due to the customer shall be applied to the next bill or refunded, as appropriate.

24. SUSPENSION OF GAS UTILITY SERVICE DISCONNECTION DURING AND AFTER AN EXTREME WEATHER EMERGENCY AND A SEVERE WEATHER EMERGENCY

(a) Disconnection prohibited. Consistent with Section 7.460 of Title 16 of the Texas Administrative Code, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to:

(1) a delinquent Residential Customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.

(2) a delinquent Residential Customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

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(3) a delinquent Residential Customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making collections and reconnecting service.

(b) Payment plans. The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills as set forth in Paragraph (2)(D) of Section 7.45 of Title 16 of the Texas Administrative Code (Quality of Service Rules).

(c) Notice. Once each year, beginning in the September or October billing periods the Company shall give notice to Customers as follows:

(1) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the Company's service area.

(2) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to any other social service agency of which the provider is aware that provides financial assistance to low income Customers in the utility's service area.

(3) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to all residential Customers of the Company and Customers who are owners, operators, or managers of master metered systems.

(d) Severe Weather Emergency. This subsection applies in the event of a Severe Weather Emergency as the term Severe Weather Emergency is defined by the National Weather Service. In and after a Severe Weather Emergency, and in the service area affected by the Severe Weather Emergency, the Company may make exceptions to these General Rules and Regulations and other Company tariffs to ensure continuity of service and facilitate timely and efficient restoration of service to customers in the affected area.

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SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
328377	MISC-20-1		Institution of service to residential or general service \$40 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.
			TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
328378	MISC-20-10		Temporary transfer of individually metered multi-family service from vacating tenant to apartment complex owner. (Applicable to read and transfer transactions only. Precedent written agreement required.) No Charge
			TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
328379	MISC-20-11		Collection call - trip charge (For each trip other than when a customer is charged under miscellaneous service item no. 3 - Turning off service to active meter) \$20
			TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
328380	MISC-20-12		Returned check \$20
			TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
328381	MISC-20-13		Gas Main Extensions - See General Rules and Regulations, Section 5e, relating to Gas Main Extensions.
			TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted

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periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

328382 MISC-20-2

Restore service after termination for non-payment, cut-off by Customer or agent or for convenience of Customer \$40 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

328383 MISC-20-3

Turning off service to active meter (per trip) - Exception: No charge if account is finalled. \$20 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

328384 MISC-20-4

Special meter test at customer's request (see General Rules and Regulations for special situations) - same customer at same location is allowed one (1) test free of charge every four (4) years \$15

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

328385 MISC-20-5

Change customer meter if requested by Customer (Does not include changes due to meter failure and/or meter being more than nominally defective, as described in General Rules and Regulations.) \$55

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment

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Rate Schedule.

328386 MISC-20-6

Change residential meter location or re-route residential service: Minimum charge \$350 Install each additional meter on a Customer's service line \$55

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

328387 MISC-20-7

Service Connection Charge - See General Rules and Regulations, Section 5(a), relating to Not Service Connection

Applicable

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

328388 MISC-20-8

Disconnect service at main \$300 (Plus any costs arising out of any city ordinance or regulation governing work in roadways)

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

328389 MISC-20-9

Restore service at main for any purpose necessitated by customer including, but not limited to, installation of equipment requested by a Customer \$300

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

328390 MISC-20-CD

DEPOSITS Up to the maximum amount allowed under the Railroad Commission of Texas Quality of Service Rule Section 7.45(5)(C)(ii) (the one-sixth rule). If there is no billing history on the customer's account, then the one-sixth rule will be applied to the Customer's account based on similarly-situated customers located in the geographic area.

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DESCRIPTION: Distribution Sales

STATUS: A

EFFECTIVE DATE: 06/03/2025

ORIGINAL CONTRACT DATE:

RECEIVED DATE: 06/11/2025

GAS CONSUMED: N

AMENDMENT DATE: 05/01/2025

OPERATOR NO:

BILLS RENDERED: Y

INACTIVE DATE:

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

CRR

CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas Customer Rate Relief Rate Schedule

Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061.

A. ABBREVIATIONS AND DEFINITIONS

1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.

2) Bonds or Customer Rate Relief (CRR) Bonds - The Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023 and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.

3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.

4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).

5) Commission - The Railroad Commission of Texas, including its staff or delegate.

6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).

7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.

8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date of the Bonds so as to reflect the terms of the Servicing Agreement.

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9) Customer Rate Relief (CRR) Charge - A nonbypassable charge as defined in Tex. Util. Code Section 104.362(7).

10) Financing Order - The order adopted under Tex. Util. Code Section 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.

11) Gas Utility - CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas (CenterPoint Energy) and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code Section 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.

12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code Section 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.

13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code Section 1232.1072.

14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divestiture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1

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RATE SCHEDULE

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of the following calendar year.

15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes -

a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges.

b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchase Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected by CenterPoint Energy Rate Schedule No. PGA-21 as a Participating Gas Utility for the [Unincorporated and Incorporated] areas of Beaumont/East Texas, South Texas, and Houston/Texas Coast, respectively under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the

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Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM

This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

D. SALES CUSTOMERS

For the purposes of billing the CRR Charges, all Sales Customers of the Participating Gas Utility's Beaumont/East Texas, South Texas, and Houston/Texas Coast Divisions shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE

The CRR Charge will be a monthly volumetric rate of

\$0.11800/Ccf @14.65

\$0.11864/Ccf @14.73

\$0.12042/Ccf @14.95

The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true-up adjustment procedure. The CRR Charge shall be included in the Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE

The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

(A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)

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DESCRIPTION

(B) Assumed % of uncollectible sales
(C) Total Normalized Sales Volumes Billed and Collected:

For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge

(D) Total CRR Charge Rate Revenue Requirement for Applicable Period

(E) CRR Charge per Normalized Sales Volumes (Mcf): (D / C)

Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP

Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period.

In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE

CenterPoint Energy shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If CenterPoint Energy is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and

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exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over-collection or under-collection of CRR Charges and the amount of an adjustment).

If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. CenterPoint Energy shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY

The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011.

Customer Rate Relief Schedule

Effective: 11-27-2024

Bills Calculated on or after: 11-27-2024

FFA-12

CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX AND
CENTERPOINT ENERGY TEXAS GAS
HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE
AREAS-RATE SHEET
FRANCHISE FEE ADJUSTMENT
RATE SCHEDULE NO. FFA-12

The Customers shall reimburse the Company for the Customers' proportionate part of

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any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

APPLICATION

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

MONTHLY ADJUSTMENT

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

RAILROAD COMMISSION REPORTING

CenterPoint shall maintain on file with the Railroad Commission of Texas a current listing of Cities and applicable franchise fees.
Reports should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:
Compliance Filing

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Director of Oversight and Safety Division, Gas Services Dept.
 Railroad Commission of Texas
 P.O. Drawer 12967
 Austin, TX 78711-2967

City Franchise Rate

Franchise

Small

Large

Misc.

City

Contract

Residential

Commercial

Commercial

Industrial

Transportation

Service Fees

Agua Dulce

E_00011376

2.000%

2.000%

0.000%

0.000%

Alice

E_00011407

3.000%

3.000%

3.000%

3.000%

Alvin

E_00011428

2.000%

2.000%

2.000%

2.000%

7 cents/MCF

Ames

E_00011431

5.000%

5.000%

5.000%

5.000%

7 cents/MCF

Anahuac

E_00011436

4.000%

4.000%

4.000%

4.000%

7 cents/MCF

Angleton

E_00011443

4.000%

4.000%

4.000%

4.000%

7 cents/MCF

Aransas Pass

E_00011466

4.000%

4.000%

4.000%

4.000%

7 cents/MCF

Arcola

E_00011472

5.000%

5.000%

5.000%

5.000%

7 cents/MCF

Arp

E_00011484

2.000%

2.000%

2.000%

2.000%

Atlanta

E_00011511

2.000%

2.000%

2.000%

0.000%

Austin

E_00011520

5.000%

5.000%

5.000%

5.000%

5.000%

5.000%

Avinger

E_00011528

5.000%

5.000%

5.000%

5.000%

7 cents/MCF

Bastrop

E_00011584

2.000%

2.000%

2.000%

2.000%

Baytown

E_00011604

4.000%

4.000%

4.000%

4.000%

7 cents/MCF

Beach City

E_00011610

2.000%

2.000%

2.000%

2.000%

Beasley

E_00011613

2.000%

2.000%

2.000%

0.000%

Beaumont

E_00011616

4.000%

4.000%

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4.000%	4.000%	7 cents/MCF		
Beckville		E_00011621	2.000%	2.000%
2.000%	0.000%			
Beeville		E_00011642	4.000%	4.000%
4.000%	4.000%	7 cents/MCF		
Bellaire		E_00011635	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Bevil Oaks		E_00011680	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Big Sandy		E_00011687	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Bishop		E_00011703	2.000%	2.000%
2.000%	2.000%			
Bloomburg		E_00011728	2.000%	2.000%
2.000%	0.000%			
Bridge City		E_00011812	3.000%	3.000%
3.000%	0.000%			
Brookshire		E_00011834	2.000%	2.000%
2.000%	2.000%			
Brookside Village		E_00011835	2.000%	2.000%
0.000%	0.000%			
Buda		E_00011863	4.000%	4.000%
4.000%	4.000%	7 cents/MCF		
Bullard		E_00011872	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Bunker Hill		E_00011877	3.000%	3.000%
3.000%	3.000%			
Carthage		E_00011990	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Center		E_00012030	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
China		E_00012079	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Cibolo		E_00012092	2.000%	2.000%
2.000%	2.000%			
Clarksville City		E_00012111	4.000%	4.000%
4.000%	4.000%	7 cents/MCF		
Clear Lake Shores		E_00012121	2.000%	2.000%
2.000%		7 cents/MCF		2.000%
Cleveland		E_00012127	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Clute		E_00012137	2.000%	0.000%
0.000%	0.000%			
Colmesneil		E_00012159	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Conroe		E_00012188	4.000%	4.000%
4.000%	4.000%	7 cents/MCF		

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Converse	E_00012191	5.000%	5.000%
5.000%	5.000%	7 cents/MCF	
Corrigan	E_00012215	5.000%	5.000%
5.000%	5.000%	7 cents/MCF	
Crockett	E_00012270	5.000%	5.000%
5.000%	5.000%	7 cents/MCF	
Cut & Shoot	E_00012301	5.000%	5.000%
5.000%	5.000%	7 cents/MCF	
Daingerfield	E_00012316	5.000%	5.000%
5.000%	5.000%	7 cents/MCF	
Danbury	E_00012326	5.000%	5.000%
5.000%	5.000%	7 cents/MCF	
Dayton	E_00012340	5.000%	5.000%
5.000%	5.000%	7 cents/MCF	
Deer Park	E_00012354	4.000%	4.000%
4.000%	4.000%	7 cents/MCF	4.000%
DeKalb	E_00012345	2.000%	2.000%
2.000%	0.000%		
Diboll	E_00012395	5.000%	5.000%
5.000%	5.000%	7 cents/MCF	
Dickinson	E_00012398	3.000%	3.000%
3.000%	3.000%		
Douglassville	E_00012439	5.000%	5.000%
5.000%	5.000%	7 cents/MCF	
Driscoll	E_00012450	2.000%	2.000%
2.000%	0.000%		
Eagle Lake	E_00012471	5.000%	5.000%
5.000%	5.000%	7 cents/MCF	
East Bernard	E_00012481	2.000%	2.000%
2.000%	2.000%	2.000%	2.000%
East Mountain	E_00012490	5.000%	5.000%
5.000%	7 cents/MCF	5.000%	5.000%
Edgewood	E_00012522	2.000%	2.000%
2.000%	7 cents/MCF	2.000%	2.000%
Edna	E_00012527	2.000%	2.000%
2.000%	2.000%		
El Campo	E_00012533	5.000%	5.000%
5.000%	7 cents/MCF	5.000%	5.000%
El Lago	E_00012542	5.000%	5.000%
5.000%	7 cents/MCF		
Elgin	E_00012556	3.000%	3.000%
3.000%	0.000%		
Elkhart	E_00012559	5.000%	5.000%
5.000%	7 cents/MCF		
Falls City	E_00012656	2.000%	2.000%
2.000%	2.000%		
Floresville	E_00012703	5.000%	5.000%

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5.000%	5.000%	7 cents/MCF		
Freeport		E_00012769	2.000%	2.000%
2.000%	0.000%			
Freer		E_00012770	3.000%	3.000%
0.000%	0.000%			
Friendswood		E_00012781	4.000%	4.000%
4.000%		7 cents/MCF		4.000%
Fruitvale		E_00012790	2.000%	2.000%
2.000%	0.000%			
Fulshear		E_00012794	4.000%	4.000%
4.000%	4.000%	7 cents/MCF		
Galena Park		E_00012801	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Ganado		E_00012810	2.000%	2.000%
0.000%	0.000%			
Garden Ridge		E_00012818	2.000%	2.000%
2.000%	0.000%			
Giddings		E_00012850	2.000%	2.000%
2.000%	0.000%			
Gilmer		E_00012855	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Gladewater		E_00012861	4.000%	4.000%
4.000%	4.000%	7 cents/MCF		
Goliad		E_00012886	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Goodrich		E_00012899	2.000%	2.000%
0.000%	0.000%			
Grand Saline		E_00012912	2.000%	2.000%
2.000%	0.000%			
Grapeland		E_00012922	5.000%	5.000%
5.000%		7 cents/MCF		5.000%
Gregory		E_00012954	2.000%	2.000%
0.000%	0.000%			
Groveton		E_00012969	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Hallettsville		E_00013000	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Hallsville		E_00013003	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Hawkins		E_00013060	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Hedwig Village		E_00013075	3.000%	3.000%
0.000%	0.000%			
Henderson		E_00013086	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Hideaway		E_00034814	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		

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Hillcrest Village	E_00013142	5.000%	5.000%	
5.000% 5.000%				
Hilshire Village	E_00013152	4.000%	4.000%	
4.000% 4.000%	7 cents/MCF	4.000%		
Hitchcock	E_00013155	5.000%	5.000%	
5.000% 5.000%	7 cents/MCF			
Hondo	E_00013186	4.000%	4.000%	
4.000% 4.000%	7 cents/MCF			
Hooks	E_00013190	5.000%	5.000%	
5.000% 5.000%	7 cents/MCF			
Houston	E_00013200	4.000%	4.000%	
4.000% 4.000%	5.000%	4.000%		
Hudson	E_00013213	5.000%	5.000%	
5.000% 5.000%	7 cents/MCF			
Hughes Springs	E_00013218	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Humble	E_00013223	3.000%	3.000%	
3.000% 0.000%				
Hunter's Creek	E_00013229	3.000%	3.000%	
3.000% 3.000%	3.000%	3.000%		
Huntsville	E_00013232	4.000%	4.000%	
4.000% 4.000%	7 cents/MCF			
Ingleside	E_00013271	2.000%	2.000%	
2.000% 2.000%				
Ingleside on the Bay	E_00013272	3.000%	3.000%	0.000%
0.000%				
Iowa Colony	E_00013280	4.250%	4.250%	4.250%
4.250%	7 cents/MCF			
Jacinto City	E_00013300	5.000%	5.000%	
5.000% 5.000%	7 cents/MCF			
Jacksonville	E_00013303	4.000%	4.000%	
4.000% 4.000%	7 cents/MCF			
Jasper	E_00013314	5.000%	5.000%	
5.000% 5.000%	7 cents/MCF			
Jefferson	E_00013319	5.000%	5.000%	
5.000% 5.000%	7 cents/MCF			
Jersey Village	E_00013327	3.000%	3.000%	3.000%
3.000%	7 cents/MCF			
Jones Creek	E_00013343	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Jourdanton	E_00013354	2.000%	2.000%	0.000%
0.000%				
Karnes City	E_00013372	2.000%	2.000%	0.000%
0.000%				
Katy	E_00013374	3.000%	3.000%	
3.000% 3.000%				
Kemah	E_00013390	2.000%	2.000%	2.000%

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2.000%	7 cents/MCF			
Kendleton	E_00013394	2.000%	2.000%	2.000%
0.000%				
Kilgore	E_00013414	2.000%	2.000%	
2.000%	2.000%	7 cents/MCF		
Kenedy	E_00013395	2.000%	2.000%	2.000%
2.000%	7 cents/MCF			
Kingsville	E_00013430	3.000%	3.000%	3.000%
0.000%				
Kirbyville	E_00013437	5.000%	5.000%	
5.000%	5.000%	7 cents/MCF		
Kyle	E_00013470	2.000%	2.000%	
0.000%	0.000%			
La Coste	E_00013474	2.000%	2.000%	0.000%
0.000%				
La Grange	E_00013478	2.000%	2.000%	0.000%
0.000%				
La Porte	E_00013487	3.000%	3.000%	3.000%
0.000%		3.000%		
Lake Jackson	E_00013531	3.000%	3.000%	3.000%
3.000%				
LaMarque	E_00013484	3.000%	3.000%	3.000%
3.000%				
Laredo	E_00013598	4.000%	4.000%	4.000%
4.000%	4.000%			
Latexo	E_00013611	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
League City	E_00013626	2.000%	2.000%	2.000%
0.000%				
Leary	E_00013630	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Liberty	E_00013661	3.000%	3.000%	3.000%
3.000%	7 cents/MCF			
Lindale	E_00013672	2.000%	2.000%	0.000%
0.000%				
Linden	E_00013673	2.000%	2.000%	2.000%
2.000%	7 cents/MCF			
Liverpool	E_00013698	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Livingston	E_00013699	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Lone Star	E_00013725	2.000%	2.000%	2.000%
0.000%				
Longview	E_00013733	4.000%	4.000%	4.000%
4.000%	7 cents/MCF			
Lovelady	E_00013760	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			

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Lufkin	E_00013773	5.000%	5.000%	5.000%
5.000%	7 cents/MCF		5.000%	
Lumberton	E_00013776	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Manvel	E_00013827	4.250%	4.250%	4.250%
4.250%	7 cents/MCF			
Marion	E_00013839	2.000%	2.000%	2.000%
2.000%				
Marshall	E_00013843	4.000%	4.000%	4.000%
4.000%	7 cents/MCF			
Mathis	E_00013865	3.000%	3.000%	3.000%
3.000%				
Maud	E_00013868	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Meadow's Place	E_00013924	4.000%	4.000%	4.000%
4.000%				
Mineola	E_00014008	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Missouri City	E_00014019	3.000%	3.000%	3.000%
3.000%	7 cents/MCF			
Montgomery	E_00014045	4.000%	4.000%	4.000%
4.000%	7 cents/MCF			
Morgan's Point	E_00014064	2.000%	0.000%	0.000%
0.000%				
Mt. Belvieu	E_00014036	2.000%	2.000%	2.000%
2.000%	7 cents/MCF	2.000%		
Mt. Pleasant	E_00014085	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Mt. Vernon	E_00014090	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
Nacogdoches	E_00014120	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
Naples	E_00014124	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
Nassau Bay	E_00014128	4.000%	4.000%	
4.000%	7 cents/MCF	4.000%		
Nederland	E_00014141	4.000%	4.000%	4.000%
		4.000%		
Needville	E_00014145	2.000%	2.000%	0.000%
		0.000%	0.000%	
New Boston	E_00014155	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
New Braunfels	E_00014156	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
New London	E_00014169	2.000%	2.000%	0.000%
		0.000%	0.000%	
New Waverly	E_00014179	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
Niederwald	E_00014185	4.000%	4.000%	4.000%
cents/MCF		4.000%	4.000%	7
Noonday	E_00014209	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
Nordheim	E_00014210	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
North Cleveland	E_00014224	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
Oak Ridge North	E_00014303	4.000%	4.000%	0.000%
		0.000%	0.000%	
Odem	E_00014325	2.000%	2.000%	2.000%
		2.000%	2.000%	0.000%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28077

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Omaha	E_00014365	5	000%	5.000%	5.000%	5.000%	7
cents/MCF							
Orange	E_00014375	3.000%	3.000%	3.000%	3.000%		
Orange Grove	E_00014376	2.000%	2.000%	2.000%	2.000%		
Orchard	E_00014380	2.000%	2.000%	2.000%	0.000%		
Ore City	E_00014381	2.000%	2.000%	0.000%	0.000%	7	
cents/MCF							
Overton	E_00014394	2.000%	2.000%	2.000%	2.000%		
Oyster Creek	E_00014398	3.000%	3.000%	3.000%	3.000%		
Palacios	E_00014408	5.000%	5.000%	5.000%	5.000%	7 cents/MCF	
Panorama Village	E_00014429	5.000%	5.000%	5.000%	5.000%	7 cents/MCF	
Pasadena	E_00014452	4.000%	4.000%	4.000%	4.000%	7 cents/MCF	
Pearland	E_00014478			2.000%			
2.000%		2.000%		2.000%			
Pine Forest	E_00014548	5.000%	5.000%	5.000%	5.000%	7	
cents/MCF							
Pinehurst	E_00014560	5.000%	5.000%	5.000%	5.000%	7	
cents/MCF							
Piney Point Village	E_00014568	2.000%	2.000%	2.000%	2.000%		
Pittsburg	E_00014577	2.000%	2.000%	2.000%	2.000%	7	
cents/MCF							
Pleak	E_00014585	5.000%	5.000%	5.000%	5.000%		
Pleasanton	E_00014592	5.000%	5.000%	5.000%	5.000%	7	
cents/MCF							
Point Comfort	E_00014602	2.000%	2.000%	0.000%	0.000%		
Port Arthur	E_00014620	4.000%	4.000%	4.000%	4.000%	7	
cents/MCF							
Port Lavaca	E_00014623	4.000%	4.000%	4.000%	4.000%	7	
cents/MCF							
Portland	E_00014636	3.000%	3.000%	3.000%	3.000%		
Poteet	E_00014643	5.000%	5.000%	5.000%	5.000%	7	
cents/MCF							
Poth	E_00014644	5.000%	5.000%	5.000%	5.000%	7	
cents/MCF							
Premont	E_00014662	2.000%	2.000%	2.000%	2.000%		
Queen City	E_00014701	5.000%	5.000%	5.000%	5.000%	7	
cents/MCF							
Red Lick	E_00014769			4.000%		4.000%	
4.000%		4.000%	7 cents/MCF				
Refugio	E_00014779	2.000%	2.000%	0.000%	0.000%		
Richmond	E_00014807	2.000%	0.000%	0.000%	0.000%	7 cents/MCF	
Richwood	E_00014808	5.000%	5.000%	5.000%	5.000%	7 cents/MCF	
Riverside	E_00014844	2.000%	2.000%	2.000%	0.000%		
Roman Forest	E_00014894	5.000%	5.000%	5.000%	5.000%	7 cents/MCF	
Rose City	E_00014901	5.000%	5.000%	5.000%	5.000%	7 cents/MCF	

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28077

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Rose Hill Acres	E_00014902	3.000%	3.000%	3.000%	0.000%	
Rosenberg	E_00014905	3.000%	3.000%	3.000%	3.000%	7
cents/MCF						
Runge	E_00014941	2.000%	2.000%	0.000%	0.000%	
Rusk	E_00014945	2.000%	2.000%	2.000%	2.000%	
San Augustine	E_00014986	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
San Diego	E_00014989	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
San Marcos	E_00015001	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Sandy Oaks	E_00034815	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Santa Clara	E_00034817	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Santa Fe	E_00015038	3.000%	3.000%	3.000%	3.000%	7 cents/MCF
Schertz	E_00015063	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Schulenburg	E_00015067	2.000%	2.000%	0.000%	0.000%	
Scottsville	E_00015074	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Seabrook	E_00015079	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
Seadrift	E_00015080	2.000%	2.000%	2.000%	0.000%	
Seguin	E_00015092	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Selma	E_00015096		5.000%	5.000%	5.000%	5.000% 7
cents/MCF						
Shenandoah	E_00015140	4.000%	4.000%	4.000%	0.000%	
Shepherd	E_00015142	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Shoreacres	E_00015158	3.000%	3.000%	3.000%	3.000%	
Silsbee	E_00015166	4.000%	4.000%	0.000%	0.000%	
Sinton	E_00015180	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Smithville	E_00015203	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Sour Lake	E_00015221	4.000%	4.000%	4.000%	4.000%	7
cents/MCF						
South Houston	E_00015231	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Southside Place	E_00015257	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Spring Valley	E_00015292	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
4.000%						
Stafford	E_00015302	3.000%	3.000%	3.000%	3.000%	7
cents/MCF						
Sugarland	E_00015362	2.000%	2.000%	2.000%	2.000%	

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28077

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Taft	E_00015412	2.000%	2.000%	2.000%	2.000%
Talco	E_00015416	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Tatum	E_00015432	2.000%	2.000%	2.000%	0.000%
Taylor Lake Village	E_00015435	2.000%	2.000%	2.000%	0.000%
Tenaha	E_00015450	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Texas City	E_00015463	4.250%	4.250%	4.250%	4.250% 7 cents/MCF
4.250%					
Timpson	E_00015516	5.000%	5.000%	5.000%	5.000% 7 cents/MCF
Tomball	E_00034816	0.000%	0.000%	0.000%	0.000%
Trinity	E_00015565	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Troup	E_00015569	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Tyler	E_00015594			\$1.75	\$4.50
\$65.00					
\$65.00					
Uhland	E_00015597	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Uncertain	E_00015599	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Union Grove	E_00015603	2.000%	2.000%	0.000%	0.000%
Universal City	E_00015611	2.000%	2.000%	2.000%	2.000%
Van	E_00015635	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Victoria	E_00015668	4.000%	4.000%	4.000%	4.000% 7
cents/MCF					
Vidor	E_00015672	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Wallis	E_00015718	2.000%	2.000%	2.000%	0.000%
Warren City	E_00015737	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Waskom	E_00015741	2.000%	2.000%	2.000%	0.000%
Webster	E_00015760	3.000%	3.000%	3.000%	0.000%
Weimar	E_00015766	5.000%			5.000%
5.000%					
5.000%					
West Columbia	E_00015792	4.000%			4.000%
4.000%					
4.000%					
West Orange	E_00015802	5.000%	5.000%	5.000%	5.000% 7 cents/MCF
West University	E_00015809	5.000%	5.000%	5.000%	5.000% 7 cents/MCF
Weston Lakes	E_00034813	5.000%	5.000%	5.000%	5.000% 7 cents/MCF
Wharton	E_00015842	3.000%	3.000%	3.000%	3.000% 7 cents/MCF
White Oak	E_00015853	4.000%	4.000%	4.000%	4.000% 7 cents/MCF
Whitehouse	E_00015859	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Willis	E_00015894	5.000%	5.000%	5.000%	5.000% 7

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS

RRC TARIFF NO: 28077

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

cents/MCF						
Wills Point	E_00015901	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Winfield	E_00015914	2.000%	2.000%	2.000%	2.000%	
Winnsboro	E_00015921		2.000%		2.000%	
2.000%	2.000%			7 cents/MCF		
Woodbranch Village	E_00015940	0.000%	0.000%	0.000%	0.000%	
Yorktown	E_00015986	2.000%	2.000%	2.000%	0.000%	

GSS-2099-U-GRIP 2025

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE AREAS - UNINCORPORATED RATE SHEET GENERAL SERVICE-SMALL RATE SCHEDULE NO. GSS-2099-U-GRIP 2025

APPLICATION OF SCHEDULE

This schedule is applicable to natural gas service to any customer in an unincorporated area or city that has ceded jurisdiction to the Commission in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas engaging in any business, professional or institutional activity, for all uses of gas, including cooking, heating, refrigeration, water heating, air conditioning, and power. The cities that have ceded jurisdiction to the Commission in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas and unincorporated areas by Geographic Rate Area are listed on the final pages of this rate schedule. This schedule is applicable to any general service customer for commercial uses and industrial uses, except standby service, whose average monthly usage for the prior calendar year is 150,000 cubic feet or less. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others. Any commercial customer using natural gas for unmetered continuous street or outdoor lighting shall have the following procedure applied to calculate the Ccf to be billed during a billing period: (a) Manufacturer's rated input for each gas light in cubic feet per hour; multiplied by (b) the number of lights in installation; multiplied by (c) 7.3.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following: (a) The Base Rate consisting of:

- (1) Customer Charge1 -
Houston and Texas Coast \$35.12

South Texas and Beaumont/East Texas \$53.12

- (2) Commodity Charge for all Ccf billed at the pressure bases and Geographic Rate Areas as set forth below2 -

	Houston Texas Coast	Beaumont/East Texas	South Texas
14.65 Pressure Base	\$0.06000	\$0.05900	\$0.05767
\$0.15324			
14.73 Pressure Base	\$0.06033	\$0.05932	\$0.05798

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28077

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

\$0.15408
 14.95 Pressure Base \$0.06123 \$0.06021 \$0.05885
 \$0.15638 Notes:
 Houston and South Texas and
 Texas Coast Beaumont/East Texas 1 Customer Charge
 \$30.00 \$48.00 (GUD OS-23-00015513) 2025 GRIP Charge
 5.12 5.12 (CASE 00020313)
 Total Customer Charge \$35.12 \$53.12
 2Commodity Charges per GUD OS-23-00015513.
 (b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted
 periodically as defined in the Company's applicable Tax Adjustment Rate Schedule
 and Franchise Fee Adjustment Rate Schedule.
 (c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as
 calculated on a per Ccf basis and adjusted periodically under the applicable
 Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.
 (d) Rate Case Expense Recovery - Rate Case Expense Recovery will be calculated and
 adjusted periodically as defined in the Company's applicable Rate Case Expense
 Recovery Rate Schedule.
 (e) Tax Act 2022 - Tax Act 2022 will be calculated and adjusted periodically as
 defined in the Company's applicable Tax Act 2022 Rate Schedule.

PAYMENT

Due date of the bill for service shall not be less than 15 days after issuance or
 such other period of time as may be provided by order of the regulatory authority.
 A bill for utility service is delinquent if unpaid by the due date.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's
 General Rules and Regulations, as such rules may be amended from time to time. A
 copy of the Company's General Rules and Regulations may be obtained from Company's
 office located at 1111 Louisiana Street, Houston, Texas.

Cities that Ceded Original Jurisdiction to the Commission and Unincorporated Areas
 Ames, Inc & Env Beaumont/East Texas Crosby Texas Coast Arcola, Inc &
 Env Texas Coast Cut and Shoot, Inc & Env Houston Avinger, Inc &
 Env Beaumont/East Texas Daingerfield, Inc & Env Beaumont/East Texas Bacliff
 Texas Coast Damon Texas Coast Banquete
 South Texas Danbury, Inc & Env Texas Coast
 Barrett Texas Coast Dayton, Inc & Env
 Beaumont/East Texas Beauxart Gardens Beaumont/East Texas De Berry
 Beaumont/East Texas Beeville, Inc & Env South Texas D'Hanis
 South Texas Bellaire, Inc & Env Houston Diboll, Inc &
 Env Beaumont/East Texas Bevil Oaks, Inc & Env Beaumont/East Texas Dodge
 Beaumont/East Texas Big Sandy, Inc & Env Beaumont/East Texas Douglassville, Inc &
 Env Beaumont/East Texas Blessing South Texas
 Eagle Lake, Inc & Env South Texas Bloomington South Texas
 East Mountain, Inc & Env Beaumont/East Texas Boling Texas Coast

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28077

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

	Eastham Farm Beaumont/East Texas Bronson Beaumont/East Texas
	Edroy South Texas Bruni South Texas
	El Campo, Inc & Env South Texas Bullard, Inc & Env
Beaumont/East Texas	El Lago , Inc & Env Texas Coast Buna Beaumont/East Texas
	Elkhart, Inc & Env Beaumont/East Texas Carthage, Inc &
Env Beaumont/East Texas	Ellis Ferguson Farm Beaumont/East Texas Center, Inc
& Env Beaumont/East Texas	Elysian Fields Beaumont/East Texas Central
Beaumont/East Texas	Evadale Beaumont/East Texas Channel
Area Texas Coast	Floresville, Inc & Env South Texas Cheek
Beaumont/East Texas	Fuller Springs Beaumont/East Texas
China, Inc & Env Beaumont/East Texas	Galena Park, Inc & Env Houston
Clear Lake Shores , Inc & Env Texas Coast	Gilmer, Inc & Env Beaumont/East Texas
Cleveland, Inc & Env Beaumont/East Texas	Glen Flora Texas Coast Colmesneil,
Inc & Env Beaumont/East Texas	Goliad, Inc & Env South Texas Columbia Lakes
Texas Coast	Grapeland, Inc & Env Beaumont/East Texas
Converse, Inc & Env South Texas	Groveton, Inc & Env Beaumont/East
Texas Corrigan, Inc & Env Beaumont/East Texas	Hallettsville, Inc & Env South
Texas Crockett, Inc & Env Beaumont/East Texas	Hallsville, Inc & Env
Beaumont/East Texas Hawkins, Inc & Env Beaumont/East Texas	Maud, Inc & Env
Beaumont/East Texas Hebbbronville South Texas	
Mauriceville Beaumont/East Texas Henderson, Inc & Env Beaumont/East Texas	McLeod
Beaumont/East Texas Hideaway, Inc & Env Beaumont/East Texas	McQueeney South Texas
Highlands Texas Coast	Mineola, Inc & Env
Beaumont/East Texas Hillcrest Village , Inc & Env Texas Coast	Mirando City
South Texas Hitchcock , Inc & Env Texas Coast	Montgomery, Inc & Env
Houston Hooks, Inc & Env Beaumont/East Texas	Mount Vernon, Inc & Env
Beaumont/East Texas Hudson, Inc & Env Beaumont/East Texas	Nacogdoches, Inc &
Env Beaumont/East Texas Hughes Springs, Inc & Env Beaumont/East Texas	Naples, Inc &
Env Beaumont/East Texas Hungerford Texas Coast	
Neches Beaumont/East Texas Iago Texas Coast	
New Boston, Inc & Env Beaumont/East Texas Inez South Texas	
	New Braunfels, Inc & Env South Texas Jacinto City, Inc & Env
Houston	New Caney Houston Jasper, Inc & Env Beaumont/East Texas
	New Gulf Texas Coast Jefferson, Inc & Env Beaumont/East Texas
Waverly, Inc & Env Houston Jones Creek, Inc & Env Texas Coast	New
Willard Beaumont/East Texas Jonesville Beaumont/East Texas	New
Noonday, Inc & Env Beaumont/East Texas Kenedy, Inc & Env South Texas	
	Nordheim, Inc & Env South Texas Kirbyville, Inc & Env Beaumont/East Texas
Oilton South Texas Latexo, Inc & Env Beaumont/East Texas	Old Ocean Texas
Coast Leary, Inc & Env Beaumont/East Texas	Omaha, Inc & Env
Beaumont/East Texas Leggett Beaumont/East Texas	
Orangefield Beaumont/East Texas Liverpool , Inc & Env Texas Coast	
Palacios, Inc & Env South Texas Livingston, Inc & Env Beaumont/East Texas	
Panorama Village, Inc & Env Houston Lolita South Texas	
	Pecan Grove Texas Coast Louise South Texas
	Pettus South Texas Lovelady, Inc & Env Beaumont/East Texas
Forest, Inc & Env Beaumont/East Texas Lufkin, Inc & Env Beaumont/East Texas	Pine

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28077

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Pinehurst, Inc & Env Beaumont/East Texas Lumberton, Inc & Env Beaumont/East Texas
 Placedo South Texas Markham South Texas Pleak,
 Inc & Env Texas Coast Pleasanton, Inc & Env South Texas Spring
 Houston Porter Houston Stowell
 Beaumont/East Texas Poteet, Inc & Env South Texas Swan
 Beaumont/East Texas Poth, Inc & Env South Texas Sylvan-
 Harmony Beaumont/East Texas Price Beaumont/East Texas
 Talco, Inc & Env Beaumont/East Texas Queen City, Inc & Env Beaumont/East Texas
 Teal Run Texas Coast Redland Beaumont/East Texas Tenaha,
 Inc & Env Beaumont/East Texas Richwood, Inc & Env Texas Coast The
 Woodlands Township Houston Roman Forest, Inc & Env Houston
 Timpson, Inc & Env Beaumont/East Texas Rose City, Inc & Env Beaumont/East Texas
 Trinity, Inc & Env Beaumont/East Texas Rosharon Texas Coast
 Troup, Inc & Env Beaumont/East Texas San Augustine, Inc & Env
 Beaumont/East Texas Tuleta South Texas San Diego, Inc & Env South Texas
 Uhland, Inc & Env South Texas San Leon Texas Coast
 Uncertain, Inc & Env Beaumont/East Texas San Marcos, Inc & Env South Texas
 Van Vleck Texas Coast Sandy Oaks, Inc & Env South Texas
 Van, Inc & Env Beaumont/East Texas Santa Clara, Inc & Env South Texas
 Vanderbilt South Texas Saratoga Beaumont/East Texas Victory
 Gardens Beaumont/East Texas Schertz, Inc & Env South Texas
 Vidor, Inc & Env Beaumont/East Texas Scottsville, Inc & Env Beaumont/East Texas
 Warren City, Inc & Env Beaumont/East Texas Seguin, Inc & Env South Texas
 Weimar, Inc & Env South Texas Selma, Inc & Env South Texas
 West Orange, Inc & Env Beaumont/East Texas Shepherd, Inc & Env Beaumont/East
 Texas West University Place, Inc & Env Houston Sienna Plantation Texas
 Coast Weston Lakes, Inc & Env Texas Coast Sinton, Inc & Env
 South Texas Whitehouse, Inc & Env Beaumont/East Texas Skidmore
 South Texas Willis, Inc & Env Houston Smithville,
 Inc & Env South Texas Wills Point, Inc & Env Beaumont/East
 Texas South Houston, Inc & Env Houston Winnie Beaumont/East Texas
 Southside Place, Inc & Env Houston

PGA-21

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT
 ENERGY TEXAS GAS HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS
 GEOGRAPHIC RATE AREAS-RATE SHEET PURCHASED GAS ADJUSTMENT
 RATE SCHEDULE NO. PGA-21

This Cost of Gas Clause shall apply to all general service rate schedules of
 CenterPoint Energy Entex in the Houston, Texas Coast, South Texas and Beaumont/East
 Texas Geographic Rate Areas (the Company).

A. DEFINITIONS

1. Cost of Purchased Gas (G): The Company's best estimate of the cost of natural
 gas (per Mcf) to be purchased for resale hereunder during the period that the PGA
 Rate is to be effective. The cost of natural gas shall include the cost of gas
 supplies purchased for resale hereunder, upstream transportation capacity charges,
 storage capacity charges, the cost of gas withdrawn from storage less the cost of

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28077

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices. Any costs associated with the use of financial instruments entered into after March 1, 2024, shall be approved in advance and in writing by the Director of the Oversight and Safety Division of the Commission. The cost of purchased gas includes the cost of propane (per gallon), including measurement adjustments to reflect changes in the state of gas between liquid and vapor, used in the Company's propane-air peak shaving facilities. The cost of purchased gas may also include costs related to the purchase and transportation of Hydrogen or Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-compatible gaseous fuel derived from biogenic or other renewable sources that has lower lifecycle carbon-dioxide-equivalent (CO₂e) emissions than geologic natural gas. The cost of purchased gas may also include the cost of carbon emission offsets purchased and retired in association with natural gas supplies.

2. Purchase/Sales Ratio (R): A ratio determined by dividing the total volumes purchased by the Company for general service customers for the twelve (12) month period ending the preceding August 31 Production Month by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.65 p.s.i.a. Such ratio as determined shall in no event seek to recover more than 5% lost and unaccounted for gas loss unless expressly authorized by the applicable regulatory authority.

3. Production Month: The month that gas cost related activities are completed.

4. Accounting Month: The month gas related activities are posted on the books and records of the Company.

5. Commodity Cost: The Cost of Purchased Gas multiplied by the Purchase Sales Ratio.

6. Purchased Gas Adjustment (PGA): The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the commodity cost, a reconciliation component (RC), and Customer Rate Relief (CRR) Charge, and related fees and taxes. PGA Rate (per Mcf sold) = [(G * R) plus or minus RC] rounded to the nearest \$0.0001 PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

7. General Service Customer: residential, small commercial and large volume Customers.

8. Reconciliation Audit: An annual review of the Company's books and records for each twelve-month period ending with the May Production Month to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine:

- a. the total amount paid for gas purchased by the Company to provide service to its general service customers during the period;
- b. the revenues received from operation of the provisions of this Cost of Gas Clause
- c. the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause;

GAS SERVICES DIVISION

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d. an adjustment, if necessary, for lost and unaccounted for gas during the period identified in A2 in excess of five (5) percent of purchases;

e. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

f. the gas cost portion of bad debt expense;

g. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission;

h. the amount of gas cost attributable to the Customer Rate Relief Charge; and

i. other amounts properly credited to the cost of gas not specifically identified herein.

9. Reconciliation Component (RC): The amount to be returned to or recovered from customers each month from the August billing cycle through July billing cycle as a result of the Reconciliation Audit.

10. Reconciliation Account: The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect but not necessarily limited to:

a. the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records;

b. any upstream transportation charges;

c. the cost of gas withdrawn from storage less the cost of gas injected into storage;

d. fixed storage charges;

e. the revenues produced by the operation of this Cost of Gas Clause; and

f. refunds, payments, or charges provided for herein or as approved by the regulatory authority;

g. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

h. the gas cost portion of bad debt expense;

i. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission;

j. the amount of gas cost attributable to the Customer Rate Relief Charge; and

k. other amounts properly credited to the cost of gas not specifically identified herein.

11. Carrying Charge for Gas in Storage: A return on the Company's investment for gas in storage.

12. Customer Rate Relief (CRR) Charge: A nonbypassable charge as defined in Tex Util. Code Section 104-362(7).

B. COST OF GAS = Purchased Gas Adjustment (PGA)

In addition to the cost of service as provided under its general service rate schedule(s), the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified

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on each Customer bill.

C. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section D below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather and growth, for the last preceding August billing cycle through July billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a twelve month period beginning with the next following August billing cycle and continuing through the next following July billing cycle at which time it will terminate until a new Reconciliation Component is determined.

D. PAYMENT FOR USE OF FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If the sum of the monthly balances reflects an over collection during the period, the Company shall credit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%. If the sum of the monthly balances reflects an under collection during the period, the Company shall debit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%.

E. CARRYING CHARGE FOR GAS IN STORAGE

A carrying charge for gas in storage will be calculated based on the arithmetic average of the beginning and ending balance of gas and propane in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. OS-23-00015513 and will be reflected on the customer's bill.

F. CUSTOMER RATE RELIEF CHARGE

As calculated pursuant to Customer Rate Relief Rate Schedule. The Customer Rate Relief Charge is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments, and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011.

G. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. The entire amount of refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section D, Payment for Use of Funds, above.

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H. COST OF GAS STATEMENT

The Company shall file a copy of the Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth:

1. the Cost of Purchased Gas;
2. that cost multiplied by the Purchase/Sales Ratio;
3. the amount of the cost of gas caused by any surcharge or refund;
4. the Reconciliation Component;
5. the Cost of Gas which is the total of items (2) through (4);
6. the Carrying Charge for Gas in Storage; and
7. the Customer Rate Relief Charge.

The statement shall include all data necessary for the Customers and Regulatory Authority to review and verify the calculation of the Cost of Gas and the Carrying Charge for Gas in Storage. The date on which billing using the Cost of Gas and the Carrying Charge for Gas in Storage is to begin (bills prepared) is to be specified in the statement. The Company shall include in its monthly Cost of Gas Statement filed pursuant to the PGA the separate cost of each type of purchased fuel, including but not limited to the cost of purchased natural gas, renewable natural gas, hydrogen, and any other type of fuel included in the PGA.

I. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but is not necessarily limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending with the May Production Month will be available upon request;
2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues for the twelve month period ending with the May Production Month will be available upon request;
3. A tabulation of any amounts properly credited against Cost of Gas;
4. The amount of gas cost attributable to the Customer Rate Relief Charge; and
5. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account.

This report shall be filed concurrently with the Cost of Gas Statement for August. The Annual Report shall be filed in a format similar to the example format that follows.

PSIF-18

PIPELINE SAFETY INSPECTION FEE: Pipeline Safety and Regulatory Program Fee pursuant to Texas Utilities Code 121.211. The 2025 Pipeline Safety and Regulatory Program Fee is one-time surcharge per customer bill of \$1.05, based on \$1.00 per service line. It will be collected from April 1, 2025 to April 30, 2025.

RCE-16-U

CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS
MARKHAM-UNINCORPORATED

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

RATE SHEET RATE CASE EXPENSE
RECOVERY RATE SCHEDULE NO.
RCE-16-U

APPLICATION OF SCHEDULE

This schedule is applicable to all residential, general service-small, general service-large volume customers in the unincorporated area of Markham, Texas, previously served by Markham Gas Corp., and impacted by Markham Gas Corp.'s Statement of Intent to Change Rates filed on March 7, 2022, Docket No. OS-22-00008970. This rate schedule is for the recovery of rate case expenses (RCE) pursuant to the Final Order in Docket No. OS-22-00008970 and shall be in effect beginning on or after August 30, 2022, for a thirty-six (36) month period or until all approved expenses are collected.

MONTHLY RATE RECOVERY FACTOR:

Residential	\$0.11700 per Ccf
General Service-Small	\$0.11700 per Ccf
General Service-Large	\$1.17000 per Mcf

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

COMPLIANCE

The Company will file annually, due on the 1st of each April, a rate case recovery report with the Railroad Commission of Texas (Commission), Oversight and Safety Division, referencing Docket No. OS-22-00008970. The report shall detail the balance of actual plus estimated rate case expenses at the beginning of the annual period, the amount collected by customer class, and the ending or remaining balance within ninety (90) days after each calendar year end. Upon completion of the rate case expense recovery, a final rate case expense report shall be filed within 60 days after the last billing cycle recovered from customers. No interest will accumulate on the outstanding balance.

Reports for the Commission should be filed electronically at
GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filings Oversight and Safety Division
Gas Services Department Railroad Commission of Texas
P.O. Box 12967
Austin, Texas 78711-2967

STXINC-1

The following rate schedules listed below go into effect for the following incorporated cities with the following effective dates:
GSS-2097-I GSLV-628-I R-2097-I

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TARIFF CODE: DS RRC TARIFF NO: 28077

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	<u>Authority</u>	<u>Effective Date</u>
	City		
	Agua Dulce	Operation of Law 5/23/2018	
	Alice	Operation of Law 5/23/2018	
	Aransas Pass	Operation of Law 5/23/2018	
	Austin	Operation of Law 5/23/2018	
	Bastrop	Operation of Law 5/23/2018	
	Bishop	Operation of Law 5/23/2018	
	Buda	Operation of Law 5/23/2018	
	Cibolo	Operation of Law 5/23/2018	
	Converse	Operation of Law 5/23/2018	
	Driscoll	Operation of Law 5/23/2018	
	Edna	Operation of Law 5/23/2018	
	Elgin	Operation of Law 5/23/2018	
	Falls City	Operation of Law 5/23/2018	
	Freer	Operation of Law 5/23/2018	
	Ganado	Operation of Law 5/23/2018	
	Garden Ridge	Operation of Law 5/23/2018	
	Giddings	Operation of Law 5/23/2018	
	Gregory	Operation of Law 5/23/2018	
	Hondo	Operation of Law 5/23/2018	
	Ingleside	Operation of Law 5/23/2018	
	Ingleside on the Bay	Operation of Law 5/23/2018	
	Jourdanton	Operation of Law 5/23/2018	
	Karnes City	Operation of Law 5/23/2018	
	Kingsville	Operation of Law 5/23/2018	
	Kyle	Operation of Law 5/23/2018	
	La Coste	Operation of Law 5/23/2018	
	La Grange	Operation of Law 5/23/2018	
	Laredo	Operation of Law 5/23/2018	
	Marion	Operation of Law 5/23/2018	
	Mathis	Operation of Law 5/23/2018	
	Niederwald	Operation of Law 5/23/2018	
	Odem	Operation of Law 5/23/2018	
	Orange Grove	Operation of Law 5/23/2018	
	Point Comfort	Operation of Law 5/23/2018	
	Port Lavaca	Operation of Law 5/23/2018	
	Portland	Operation of Law 5/23/2018	
	Poteet	Operation of Law 5/23/2018	
	Poth	Operation of Law 5/23/2018	
	Premont	Operation of Law 5/23/2018	
	Refugio	Operation of Law 5/23/2018	
	Runge	Operation of Law 5/23/2018	
	Sandy Oaks	Operation of Law 5/23/2018	
	Schulenburg	Operation of Law 5/23/2018	
	Seadrift	Operation of Law 5/23/2018	
	Smithville	Operation of Law 5/23/2018	
	Taft	Operation of Law 5/23/2018	

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RATE SCHEDULE

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Universal City	Operation of Law 5/23/2018
Victoria	Operation of Law 5/23/2018
Yorktown	Operation of Law 5/23/2018

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2097-I-GRIP 2019 GSLV-628-I-GRIP 2019 R-2097-IGRIP 2019

City	Authority	Effective Date
Agua Dulce	Operation of Law 5/28/2019	
Driscoll	Operation of Law 5/28/2019	
Edna	Operation of Law 7/11/2019	
Falls City	Operation of Law 7/11/2019	
Freer	Operation of Law 7/11/2019	
Ganado	Operation of Law 7/11/2019	
Gregory	Operation of Law 7/11/2019	
Hondo	Operation of Law 7/11/2019	
Ingleside by the Bay	Operation of Law 7/11/2019	
Karnes City	Operation of Law 5/28/2019	
Laredo	Operation of Law 5/28/2019	
Marion	Operation of Law 5/28/2019	
Niederwald	Operation of Law 7/11/2019	
Odem	Operation of Law 7/11/2019	
Poth	Operation of Law 5/28/2019	
Premont	Operation of Law 7/11/2019	
Refugio	Operation of Law 7/11/2019	
Runge	Operation of Law 7/11/2019	
Schulenberg	Operation of Law 7/11/2019	
Seadrift	Operation of Law 5/28/2019	
Yorktown	Operation of Law 5/28/2019	

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSLV-628A-I-GRIP 2020 GSS-2097-I-GRP 2020 R-2097-I-GRIP 2020 GSLV-628A-U-GRIP 2020 GSS-2097-U-GRP 2020 R-2097-U-GRIP 2020

City	Authority	Effective Date
Agua Dulce	Operation of Law 6/18/2020	
Driscoll	Operation of Law 6/18/2020	
Edna	Operation of Law 6/18/2020	
Falls City	Operation of Law 6/18/2020	
Freer	Operation of Law 6/18/2020	
Ganado	Operation of Law 6/18/2020	
Gregory	Operation of Law 6/18/2020	
Hondo	Operation of Law 6/18/2020	
Ingleside by the Bay	Operation of Law 6/18/2020	
Karnes City	Operation of Law 6/18/2020	
Laredo	Operation of Law 6/18/2020	
Marion	Operation of Law 6/18/2020	

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RATE SCHEDULE

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Niederwald	Operation of Law 6/18/2020
Odem	Operation of Law 6/18/2020
Poth	Operation of Law 6/18/2020
Premont	Operation of Law 6/18/2020
Refugio	Operation of Law 6/18/2020
Runge	Operation of Law 6/18/2020
Schulenberg	Operation of Law 6/18/2020
Seadrift	Operation of Law 6/18/2020
Yorktown	Operation of Law 6/18/2020

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2097-I-GRIP 2021 GSLV-628-I-GRIP 2021 R-2097-I-GRIP 2021 GSS-2097-U-GRIP 2021
GSLV-628-U-GRIP 2021 R-2097-U-GRIP 2021

City	Authority	Effective Date
Agua Dulce	Operation of Law	6/17/2021
Driscoll	Operation of Law	6/17/2021
Edna	Operation of Law	6/17/2021
Falls City	Operation of Law	6/17/2021
Freer	Operation of Law	6/17/2021
Ganado	Operation of Law	6/17/2021
Gregory	Operation of Law	6/17/2021
Hondo	Operation of Law	6/17/2021
Ingleside by the Bay	Operation of Law	6/17/2021
Karnes City	Operation of Law	6/17/2021
Laredo	Operation of Law	6/17/2021
Marion	Operation of Law	6/17/2021
Niederwald	Operation of Law	6/17/2021
Odem	Operation of Law	6/17/2021
Poth	Operation of Law	6/17/2021
Premont	Operation of Law	6/17/2021
Refugio	Operation of Law	6/17/2021
Runge	Operation of Law	6/17/2021
Schulenburg	Operation of Law	6/17/2021
Seadrift	Operation of Law	6/17/2021
Yorktown	Operation of Law	6/17/2021

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2097-I-GRIP 2022 GSLV-628-I-GRIP 2022 R-2097-I-GRIP 2022 GSS-2097-U-GRIP 2022
GSLV-628-U-GRIP 2022 R-2097-U-GRIP 2022

City	Authority	Effective Date
Agua Dulce	Operation of Law	6/16/2022
Driscoll	Operation of Law	6/16/2022
Edna	Operation of Law	6/16/2022
Falls City	Operation of Law	6/16/2022
Freer	Operation of Law	6/16/2022

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28077

RATE SCHEDULE

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Ganado	Operation of Law	6/16/2022
Gregory	Operation of Law	6/16/2022
Hondo	Operation of Law	6/16/2022
Ingleside by the Bay	Operation of Law	6/16/2022
Karnes City	Operation of Law	6/16/2022
Laredo	Operation of Law	6/16/2022
Marion	Operation of Law	6/16/2022
Niederwald	Operation of Law	6/16/2022
Odem	Operation of Law	6/16/2022
Poth	Operation of Law	6/16/2022
Premont	Operation of Law	6/16/2022
Refugio	Operation of Law	6/16/2022
Runge	Operation of Law	6/16/2022
Schulenburg	Operation of Law	6/16/2022
Seadrift	Operation of Law	6/16/2022
Yorktown	Operation of Law	6/16/2022

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2097-I-GRIP 2023 GSLV-628-I-GRIP 2023 R-2097-I-GRIP 2023 GSS-2097-U-GRIP 2023
GSLV-628-U-GRIP 2023 R-2097-U-GRIP 2023

City	Authority	Effective Date
Agua Dulce	Operation of Law	6/15/2023
Driscoll	Operation of Law	6/15/2023
Edna	Operation of Law	6/15/2023
Falls City	Operation of Law	6/15/2023
Freer	Operation of Law	6/15/2023
Ganado	Operation of Law	6/15/2023
Gregory	Operation of Law	6/15/2023
Hondo	Operation of Law	6/15/2023
Ingleside by the Bay	Operation of Law	6/15/2023
Karnes City	Operation of Law	6/15/2023
Laredo	Operation of Law	6/15/2023
Marion	Operation of Law	6/15/2023
Niederwald	Operation of Law	6/15/2023
Odem	Operation of Law	6/15/2023
Poth	Operation of Law	6/15/2023
Premont	Operation of Law	6/15/2023
Refugio	Operation of Law	6/15/2023
Runge	Operation of Law	6/15/2023
Schulenburg	Operation of Law	6/15/2023
Seadrift	Operation of Law	6/15/2023
Yorktown	Operation of Law	6/15/2023

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2099-I GSS-2099-U GSLV-630-I GSLV-630-U R-2099-I R-2099-U

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TARIFF CODE: DS RRC TARIFF NO: 28077

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

City	Authority	Effective Date
Agua Dulce	Operation of Law	12/1/2024
Driscoll	Operation of Law	12/1/2024
Edna	Operation of Law	12/1/2024
Falls City	Operation of Law	12/1/2024
Freer	Operation of Law	12/1/2024
Ganado	Operation of Law	12/1/2024
Gregory	Operation of Law	12/1/2024
Hondo	Operation of Law	12/1/2024
Ingleside by the Bay	Operation of Law	12/1/2024
Karnes City	Operation of Law	12/1/2024
Laredo	Operation of Law	12/1/2024
Marion	Operation of Law	12/1/2024
Niederwald	Operation of Law	12/1/2024
Odem	Operation of Law	12/1/2024
Premont	Operation of Law	12/1/2024
Refugio	Operation of Law	12/1/2024
Runge	Operation of Law	12/1/2024
Schulenburg	Operation of Law	12/1/2024
Seadrift	Operation of Law	12/1/2024
Yorktown	Operation of Law	12/1/2024

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2099-I-GRIP 2025 GSS-2099-U-GRIP 2025 GSLV-630-I-GRIP 2025 GSLV-630-U-GRIP 2025
R-2099-I-GRIP 2025 R-2099-U-GRIP 2025

City Authority Effective Date

Agua Dulce Operation of Law 6/3/2025

Driscoll Operation of Law 6/3/2025

Edna Operation of Law 6/3/2025

Falls City Operation of Law 6/3/2025

Freer Operation of Law 6/3/2025

Ganado Operation of Law 6/3/2025

Gregory Operation of Law 6/3/2025

Hondo Operation of Law 6/3/2025

Ingleside by the Bay Operation of Law 6/3/2025

Karnes City Operation of Law 6/3/2025

Laredo Operation of Law 6/3/2025

Marion Operation of Law 6/3/2025

Niederwald Operation of Law 6/3/2025

Odem Operation of Law 6/3/2025

Premont Operation of Law 6/3/2025

Refugio Operation of Law 6/3/2025

Runge Operation of Law 6/3/2025

Schulenburg Operation of Law 6/3/2025

Seadrift Operation of Law 6/3/2025

Yorktown Operation of Law 6/3/2025

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28077

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

STXINC-2

The following rate schedules listed below go into effect for the following unincorporated cities and cities that have surrendered jurisdiction to the Railroad Commission of Texas with the following effective dates:

GSS-2097-U GSLV-628-U R-2097-U

City	Authority	Effective Date
Beeville, Inc.*	GUD 10669	5/23/2018
Eagle Lake, Inc.*	GUD 10669	5/23/2018
El Campo, Inc. *	GUD 10669	5/23/2018
Floresville, Inc.*	GUD 10669	5/23/2018
Goliad, Inc.*	GUD 10669	5/23/2018
Hallettsville, Inc.*	GUD 10669	5/23/2018
Kenedy, Inc.*	GUD 10669	5/23/2018
New Braunfels, Inc.*	GUD 10669	5/23/2018
Nordheim, Inc.*	GUD 10669	5/23/2018
Palacios, Inc. *	GUD 10669	5/23/2018
Pleasanton, Inc.*	GUD 10669	5/23/2018
San Diego, Inc.*	GUD 10669	5/23/2018
San Marcos, Inc. *	GUD 10669	5/23/2018
Schertz, Inc.*	GUD 10669	5/23/2018
Selma, Inc.*	GUD 10669	5/23/2018
Sequin, Inc.*	GUD 10669	5/23/2018
Sinton, Inc.*	GUD 10669	5/23/2018
Weimar, Inc.*	GUD 10669	5/23/2018

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2097-I-GRIP 2019 GSLV-628-I-GRIP 2019 R-2097-IGRIP 2019 GSS-2097-U-GRIP 2019 GSLV-628-U-GRIP 2019 R-2097-U-GRIP 2019

City	Authority	Effective Date
Alice, Inc.	Operation of Law	7/11/2019
Aransas Pass, Inc.	Operation of Law	7/11/2019
Austin, Inc.	Operation of Law	7/11/2019
Bastrop, Inc.	Operation of Law	7/11/2019
Beeville, Inc.*	GUD 10833	6/19/2019
Bishop, Inc.	Operation of Law	5/28/2019
Buda, Inc.	Operation of Law	7/11/2019
Cibolo, Inc.	Operation of Law	7/11/2019
Converse, Inc.	Operation of Law	7/11/2019
Eagle Lake, Inc.*	GUD 10833	6/19/2019
El Campo, Inc. *	GUD 10833	6/19/2019
Elgin, Inc.	Operation of Law	7/11/2019
Floresville, Inc.*	GUD 10833	6/19/2019
Garden Ridge, Inc.	Operation of Law	7/11/2019
Giddings, Inc.	Operation of Law	7/11/2019
Goliad, Inc.*	GUD 10833	6/19/2019

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28077

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Hallettsville, Inc.*	GUD 10833	6/19/2019
Ingleside, Inc.	Operation of Law	5/28/2019
Jourdanton, Inc.	Operation of Law	7/11/2019
Kenedy, Inc.*	GUD 10833	6/19/2019
Kingsville, Inc.	Operation of Law	5/28/2019
Kyle, Inc.	Operation of Law	7/11/2019
La Grange, Inc.	Operation of Law	7/11/2019
LaCoste, Inc.	Operation of Law	7/11/2019
Mathis, Inc.	Operation of Law	7/11/2019
New Braunfels, Inc.*	GUD 10833	6/19/2019
Nordheim, Inc.*	GUD 10833	6/19/2019
Orange Grove, Inc.	Operation of Law	7/11/2019
Palacios, Inc.	GUD 10833	6/19/2019
Pleasanton, Inc.*	GUD 10833	6/19/2019
Point Comfort, Inc.	Operation of Law	7/11/2019
Port Lavaca, Inc.	Operation of Law	7/11/2019
Portland, Inc.	Operation of Law	5/28/2019
Poteet, Inc.	Operation of Law	5/28/2019
San Diego, Inc.*	GUD 10833	6/19/2019
San Marcos, Inc.	GUD 10833	6/19/2019
Sandy Oaks, Inc.	Operation of Law	5/28/2019
Schertz, Inc.*	GUD 10833	6/19/2019
Selma, Inc.*	GUD 10833	6/19/2019
Sequin, Inc.*	GUD 10833	6/19/2019
Sinton, Inc.*	GUD 10833	6/19/2019
Smithville, Inc.	Operation of Law	7/11/2019
Taft, Inc.	Operation of Law	7/11/2019
Universal City, Inc.	Operation of Law	7/11/2019
Victoria, Inc.	Operation of Law	5/28/2019
Weimar, Inc.*	GUD 10833	6/19/2019

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSLV-628A-I-GRIP 2020 GSS-2097-I-GRP 2020 R-2097-I-GRIP 2020 GSLV-628A-U-GRIP 2020 GSS-2097-U-GRP 2020 R-2097-U-GRIP 2020

City	Authority	Effective Date
Alice, Inc.	Operation of Law	6/18/2020
Aransas Pass, Inc.	Operation of Law	6/18/2020
Austin, Inc.	Operation of Law	6/18/2020
Bastrop, Inc.	Operation of Law	6/18/2020
Beeville, Inc.*	GUD 10947	6/18/2020
Bishop, Inc.	Operation of Law	6/18/2020
Buda, Inc.	Operation of Law	6/18/2020
Cibolo, Inc.	Operation of Law	6/18/2020
Converse, Inc.	Operation of Law	6/18/2020

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28077

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Eagle Lake, Inc.*	GUD 10947	6/18/2020
El Campo, Inc. *	GUD 10947	6/18/2020
Elgin, Inc.	Operation of Law	6/18/2020
Floresville, Inc.*	GUD 10947	6/18/2020
Garden Ridge, Inc.	Operation of Law	6/18/2020
Giddings, Inc.	Operation of Law	6/18/2020
Goliad, Inc.*	GUD 10947	6/18/2020
Hallettsville, Inc.*	GUD 10947	6/18/2020
Ingleside, Inc.	Operation of Law	6/18/2020
Jourdanton, Inc.	Operation of Law	6/18/2020
Kenedy, Inc.*	GUD 10947	6/18/2020
Kingsville, Inc.	Operation of Law	6/18/2020
Kyle, Inc.	Operation of Law	6/18/2020
La Grange, Inc.	Operation of Law	6/18/2020
LaCoste, Inc.	Operation of Law	6/18/2020
Mathis, Inc.	Operation of Law	6/18/2020
New Braunfels, Inc.*	GUD 10947	6/18/2020
Nordheim, Inc.*	GUD 10947	6/18/2020
Orange Grove, Inc.	Operation of Law	6/18/2020
Palacios, Inc.	GUD 10947	6/18/2020
Pleasanton, Inc.*	GUD 10947	6/18/2020
Point Comfort, Inc.	Operation of Law	6/18/2020
Port Lavaca, Inc.	Operation of Law	6/18/2020
Portland, Inc.	Operation of Law	6/18/2020
Poteet, Inc.	Operation of Law	6/18/2020
San Diego, Inc.*	GUD 10947	6/18/2020
San Marcos, Inc.	GUD 10947	6/18/2020
Sandy Oaks, Inc.	Operation of Law	6/18/2020
Schertz, Inc.*	GUD 10947	6/18/2020
Selma, Inc.*	GUD 10947	6/18/2020
Sequin, Inc.*	GUD 10947	6/18/2020
Sinton, Inc.*	GUD 10947	6/18/2020
Smithville, Inc.	Operation of Law	6/18/2020
Taft, Inc.	Operation of Law	6/18/2020
Universal City, Inc.	Operation of Law	6/18/2020
Victoria, Inc.	Operation of Law	6/18/2020
Weimar, Inc.*	GUD 10947	6/18/2020

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSLV-628A-I-GRIP 2021 GSS-2097-I-GRP 2021 R-2097-I-GRIP 2021 GSLV-628A-U-GRIP 2021 GSS-2097-U-GRP 2021 R-2097-U-GRIP 2021

City	Authority	Effective Date
Alice, Inc.	Operation of Law	6/17/2021
Aransas Pass, Inc.	Operation of Law	6/17/2021

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28077

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Austin, Inc.	Operation of Law	6/17/2021
Bastrop, Inc.	Operation of Law	6/17/2021
Beeville, Inc.*	Case 00005924	6/17/2021
Bishop, Inc.	Operation of Law	6/17/2021
Buda, Inc.	Operation of Law	6/17/2021
Cibolo, Inc.	Operation of Law	6/17/2021
Converse, Inc.	Operation of Law	6/17/2021
Eagle Lake, Inc.*	Case 00005924	6/17/2021
El Campo, Inc. *	Case 00005924	6/17/2021
Elgin, Inc.	Operation of Law	6/17/2021
Floresville, Inc.*	Case 00005924	6/17/2021
Garden Ridge, Inc.	Operation of Law	6/17/2021
Giddings, Inc.	Operation of Law	6/17/2021
Goliad, Inc.*	Case 00005924	6/17/2021
Hallettsville, Inc.*	Case 00005924	6/17/2021
Ingleside, Inc.	Operation of Law	6/17/2021
Jourdanton, Inc.	Operation of Law	6/17/2021
Kenedy, Inc.*	Case 00005924	6/17/2021
Kingsville, Inc.	Operation of Law	6/17/2021
Kyle, Inc.	Operation of Law	6/17/2021
La Grange, Inc.	Operation of Law	6/17/2021
LaCoste, Inc.	Operation of Law	6/17/2021
Mathis, Inc.	Operation of Law	6/17/2021
New Braunfels, Inc.*	Case 00005924	6/17/2021
Nordheim, Inc.*	Case 00005924	6/17/2021
Orange Grove, Inc.	Operation of Law	6/17/2021
Palacios, Inc.*	Case 00005924	6/17/2021
Pleasanton, Inc.*	Case 00005924	6/17/2021
Point Comfort, Inc.	Operation of Law	6/17/2021
Port Lavaca, Inc.	Operation of Law	6/17/2021
Portland, Inc.	Operation of Law	6/17/2021
Poteet, Inc.	Operation of Law	6/17/2021
San Diego, Inc.*	Case 00005924	6/17/2021
San Marcos, Inc.	Case 00005924	6/17/2021
Sandy Oaks, Inc.*	Case 00005924	6/17/2021
Santa Clara, Inc. *	Case 00005924	6/17/2021
Schertz, Inc.*	Case 00005924	6/17/2021
Seguin, Inc.*	Case 00005924	6/17/2021
Selma, Inc.*	Case 00005924	6/17/2021
Sinton, Inc.*	Case 00005924	6/17/2021
Smithville, Inc.	Operation of Law	6/17/2021
South Texas Environs	Case 00005924	6/17/2021
Taft, Inc.	Operation of Law	6/17/2021
Uhland, Inc*	Case 00005924	6/17/2021
Universal City, Inc.	Operation of Law	6/17/2021
Victoria, Inc.	Operation of Law	6/17/2021
Weimar, Inc.*	Case 00005924	6/17/2021

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28077

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSLV-628-I-GRIP 2022 GSS-2097-I-GRP 2022 R-2097-I-GRIP 2022 GSLV-628-U-GRIP 2022 GSS-2097-U-GRP 2022 R-2097-U-GRIP 2022

City	Authority	Effective Date
Alice, Inc.	Operation of Law	6/16/2022
Aransas Pass, Inc.	Operation of Law	6/16/2022
Austin, Inc.	Operation of Law	6/16/2022
Bastrop, Inc.	Operation of Law	6/16/2022
Beeville, Inc.*	Case 00008829	6/16/2022
Bishop, Inc.	Operation of Law	6/16/2022
Buda, Inc.	Operation of Law	6/16/2022
Cibolo, Inc.	Operation of Law	6/16/2022
Converse, Inc.	Operation of Law	6/16/2022
Eagle Lake, Inc.*	Case 00008829	6/16/2022
El Campo, Inc. *	Case 00008829	6/16/2022
Elgin, Inc.	Operation of Law	6/16/2022
Floresville, Inc.*	Case 00008829	6/16/2022
Garden Ridge, Inc.	Operation of Law	6/16/2022
Giddings, Inc.	Operation of Law	6/16/2022
Goliad, Inc.*	Case 00008829	6/16/2022
Hallettsville, Inc.*	Case 00008829	6/16/2022
Ingleside, Inc.	Operation of Law	6/16/2022
Jourdanton, Inc.	Operation of Law	6/16/2022
Kenedy, Inc.*	Case 00008829	6/16/2022
Kingsville, Inc.	Operation of Law	6/16/2022
Kyle, Inc.	Operation of Law	6/16/2022
La Grange, Inc.	Operation of Law	6/16/2022
LaCoste, Inc.	Operation of Law	6/16/2022
Mathis, Inc.	Operation of Law	6/16/2022
New Braunfels, Inc.*	Case 00008829	6/16/2022
Nordheim, Inc.*	Case 00008829	6/16/2022
Orange Grove, Inc.	Operation of Law	6/16/2022
Palacios, Inc.*	Case 00008829	6/16/2022
Pleasanton, Inc.*	Case 00008829	6/16/2022
Point Comfort, Inc.	Operation of Law	6/16/2022
Port Lavaca, Inc.	Operation of Law	6/16/2022
Portland, Inc.	Operation of Law	6/16/2022
Poteet, Inc.	Operation of Law	6/16/2022
San Diego, Inc.*	Case 00008829	6/16/2022
San Marcos, Inc.	Case 00008829	6/16/2022
Sandy Oaks, Inc.*	Case 00008829	6/16/2022
Santa Clara, Inc. *	Case 00008829	6/16/2022
Schertz, Inc.*	Case 00008829	6/16/2022

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28077

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Seguin, Inc.* Case 00008829 6/16/2022
 Selma, Inc.* Case 00008829 6/16/2022
 Sinton, Inc.* Case 00008829 6/16/2022
 Smithville, Inc. Operation of Law 6/16/2022
 South Texas Environs Case 00008829 6/16/2022
 Taft, Inc. Operation of Law 6/16/2022
 Uhland, Inc* Case 00008829 6/16/2022
 Universal City, Inc. Operation of Law 6/16/2022
 Victoria, Inc. Operation of Law 6/16/2022
 Weimar, Inc.* Case 00008829 6/16/2022
 * Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSLV-628-I-GRIP 2023 GSS-2097-I-GRP 2023 R-2097-I-GRIP 2023 GSLV-628-U-GRIP 2023
 GSS-2097-U-GRP 2023 R-2097-U-GRIP 2023

City	Authority	Effective Date
Alice, Inc.	Operation of Law	6/15/2023
Aransas Pass, Inc.	Operation of Law	6/15/2023
Austin, Inc.	Operation of Law	6/15/2023
Bastrop, Inc.	Operation of Law	6/15/2023
Beeville, Inc.*	Case 00012781	6/15/2023
Bishop, Inc.	Operation of Law	6/15/2023
Buda, Inc.	Operation of Law	6/15/2023
Cibolo, Inc.	Operation of Law	6/15/2023
Converse, Inc.*	Operation of Law	6/15/2023
Eagle Lake, Inc.*	Case 00012781	6/15/2023
El Campo, Inc. *	Case 00012781	6/15/2023
Elgin, Inc.	Operation of Law	6/15/2023
Floresville, Inc.*	Case 00012781	6/15/2023
Garden Ridge, Inc.	Operation of Law	6/15/2023
Giddings, Inc.	Operation of Law	6/15/2023
Goliad, Inc.*	Case 00012781	6/15/2023
Hallettsville, Inc.*	Case 00012781	6/15/2023
Ingleside, Inc.	Operation of Law	6/15/2023
Jourdanton, Inc.	Operation of Law	6/15/2023
Kenedy, Inc.*	Case 00012781	6/15/2023
Kingsville, Inc.	Operation of Law	6/15/2023
Kyle, Inc.	Operation of Law	6/15/2023
La Grange, Inc.	Operation of Law	6/15/2023
LaCoste, Inc.	Operation of Law	6/15/2023
Mathis, Inc.	Operation of Law	6/15/2023
New Braunfels, Inc.*	Case 00012781	6/15/2023
Nordheim, Inc.*	Case 00012781	6/15/2023
Orange Grove, Inc.	Operation of Law	6/15/2023
Palacios, Inc.*	Case 00012781	6/15/2023

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28077

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Pleasanton, Inc.*	Case 00012781 6/15/2023
Point Comfort, Inc.	Operation of Law 6/15/2023
Port Lavaca, Inc.	Operation of Law 6/15/2023
Portland, Inc.	Operation of Law 6/15/2023
Poteet, Inc.	Operation of Law 6/15/2023
San Diego, Inc.*	Case 00012781 6/15/2023
San Marcos, Inc.*	Case 00012781 6/15/2023
Sandy Oaks, Inc.*	Case 00012781 6/15/2023
Santa Clara, Inc. *	Case 00012781 6/15/2023
Schertz, Inc.*	Case 00012781 6/15/2023
Seguin, Inc.*	Case 00012781 6/15/2023
Selma, Inc.*	Case 00012781 6/15/2023
Sinton, Inc.*	Case 00012781 6/15/2023
Smithville, Inc.*	Case 00012781 6/15/2023
South Texas Environs	Case 00012781 6/15/2023
Taft, Inc.	Operation of Law 6/15/2023
Uhland, Inc*	Case 00012781 6/15/2023
Universal City, Inc.	Operation of Law 6/15/2023
Victoria, Inc.	Operation of Law 6/15/2023
Weimar, Inc.*	Case 00012781 6/15/2023

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2099-I GSS-2099-U GSLV-630-I GSLV-630-U R-2099-I R-2099-U

City	Authority	Effective
Date Alice, Inc.	Operation of Law	12/1/2024 Aransas
Pass, Inc.	Operation of Law	12/1/2024
Austin, Inc.	Operation of Law	12/1/2024
Bastrop, Inc.	Operation of Law	12/1/2024
Beeville, Inc.*	Case 00015513	12/1/2024
Bishop, Inc.	Operation of Law	12/1/2024
Buda, Inc.	Operation of Law	12/1/2024
Cibolo, Inc.	Operation of Law	12/1/2024
Converse, Inc.*	Operation of Law	12/1/2024
Eagle Lake, Inc.*	Case 00015513	12/1/2024
El Campo, Inc. *	Case 00015513	12/1/2024
Elgin, Inc.	Operation of Law	12/1/2024
Floresville, Inc.*	Case 00015513	12/1/2024
Garden Ridge, Inc.	Operation of Law	12/1/2024
Giddings, Inc.	Operation of Law	12/1/2024
Goliad, Inc.*	Case 00015513	12/1/2024
Hallettsville, Inc.*	Case 00015513	12/1/2024
Ingleside, Inc.	Operation of Law	12/1/2024
Jourdanton, Inc.	Operation of Law	12/1/2024
Kenedy, Inc.*	Case 00015513	12/1/2024

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28077

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Kingsville, Inc.	Operation of Law	12/1/2024
Kyle, Inc.	Operation of Law	12/1/2024
La Grange, Inc.	Operation of Law	12/1/2024
LaCoste, Inc.	Operation of Law	12/1/2024
Mathis, Inc.	Operation of Law	12/1/2024
New Braunfels, Inc.*	Case 00015513	12/1/2024
Nordheim, Inc.*	Case 00015513	12/1/2024
Orange Grove, Inc.	Operation of Law	12/1/2024
Palacios, Inc.*	Case 00015513	12/1/2024
Pleasanton, Inc.*	Case 00015513	12/1/2024
Point Comfort, Inc.	Operation of Law	12/1/2024
Port Lavaca, Inc.	Operation of Law	12/1/2024
Portland, Inc.	Operation of Law	12/1/2024
Poteet, Inc.*	Case 00015513	12/1/2024
Poth, Inc.*	Case 00015513	12/1/2024
San Diego, Inc.*	Case 00015513	12/1/2024
San Marcos, Inc.*	Case 00015513	12/1/2024
Sandy Oaks, Inc.*	Case 00015513	12/1/2024
Santa Clara, Inc. *	Case 00015513	12/1/2024
Schertz, Inc.*	Case 00015513	12/1/2024
Seguin, Inc.*	Case 00015513	12/1/2024
Selma, Inc.*	Case 00015513	12/1/2024
Sinton, Inc.*	Case 00015513	12/1/2024
Smithville, Inc.*	Case 00015513	12/1/2024
South Texas Environs	Case 00015513	12/1/2024
Taft, Inc.	Operation of Law	12/1/2024
Uhland, Inc*	Case 00015513	12/1/2024
Universal City, Inc.	Operation of Law	12/1/2024
Victoria, Inc.	Operation of Law	12/1/2024
Weimar, Inc.*	Case 00015513	12/1/2024

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2099-I-GRIP 2025 GSS-2099-U-GRIP 2025 GSV-630-I-GRIP 2025 GSV-630-U-GRIP 2025 R-2099-I-GRIP 2025 R-2099-U-GRIP 2025

City Authority Effective Date

Alice, Inc. Operation of Law 6/3/2025

Aransas Pass, Inc. Operation of Law 6/3/2025

Austin, Inc. Operation of Law 6/3/2025

Bastrop, Inc. Operation of Law 6/3/2025

Beeville, Inc.* Case 00020313 6/3/2025

Bishop, Inc. Operation of Law 6/3/2025

Buda, Inc. Operation of Law 6/3/2025

Cibolo, Inc. Operation of Law 6/3/2025

Converse, Inc.* Operation of Law 6/3/2025

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28077

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Eagle Lake, Inc.* Case 00020313 6/3/2025
 El Campo, Inc. * Case 00020313 6/3/2025
 Elgin, Inc. Operation of Law 6/3/2025
 Floresville, Inc.* Case 00020313 6/3/2025
 Garden Ridge, Inc. Operation of Law 6/3/2025
 Giddings, Inc. Operation of Law 6/3/2025
 Goliad, Inc.* Case 00020313 6/3/2025
 Hallettsville, Inc.* Case 00020313 6/3/2025
 Ingleside, Inc. Operation of Law 6/3/2025
 Jourdanton, Inc. Operation of Law 6/3/2025
 Kenedy, Inc.* Case 00020313 6/3/2025
 Kingsville, Inc. Operation of Law 6/3/2025
 Kyle, Inc. Operation of Law 6/3/2025
 La Grange, Inc. Operation of Law 6/3/2025
 LaCoste, Inc. Operation of Law 6/3/2025
 Mathis, Inc. Operation of Law 6/3/2025
 New Braunfels, Inc.* Case 00020313 6/3/2025
 Nordheim, Inc.* Case 00020313 6/3/2025
 Orange Grove, Inc. Operation of Law 6/3/2025
 Palacios, Inc.* Case 00020313 6/3/2025
 Pleasanton, Inc.* Case 00020313 6/3/2025
 Point Comfort, Inc. Operation of Law 6/3/2025
 Port Lavaca, Inc. Operation of Law 6/3/2025
 Portland, Inc. Operation of Law 6/3/2025
 Poteet, Inc.* Case 00020313 6/3/2025
 Poth, Inc.* Case 00020313 6/3/2025
 San Diego, Inc.* Case 00020313 6/3/2025
 San Marcos, Inc.* Case 00020313 6/3/2025
 Sandy Oaks, Inc.* Case 00020313 6/3/2025
 Santa Clara, Inc. * Case 00020313 6/3/2025
 Schertz, Inc.* Case 00020313 6/3/2025
 Seguin, Inc.* Case 00020313 6/3/2025
 Selma, Inc.* Case 00020313 6/3/2025
 Sinton, Inc.* Case 00020313 6/3/2025
 Smithville, Inc.* Case 00020313 6/3/2025
 South Texas Environs Case 00020313 6/3/2025
 Taft, Inc. Operation of Law 6/3/2025
 Uhland, Inc* Case 00020313 6/3/2025
 Universal City, Inc. Operation of Law 6/3/2025
 Victoria, Inc. Operation of Law 6/3/2025
 Weimar, Inc.* Case 00020313 6/3/2025
 * Cities - surrendered municipal jurisdiction over gas utility rates to the
 Railroad Commission

TA-16

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT
 ENERGY TEXAS GAS TEXAS DIVISION RATE SHEET TAX ADJUSTMENT
 RATE SCHEDULE NO. TA-16

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28077

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Texas Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

State Gross Receipts Tax Rate (1)

Franchise

Small

Large

City	Contract	Residential	Commercial
Commercial Industrial Transportation (2)			
Agua Dulce	E_00011376	0.000% 0.000% 0.000%	0.000% 0.500%
Alice	E_00011407	1.997% 1.997% 1.997%	1.997% 0.500%
Alvin	E_00011428	1.997% 1.997% 1.997%	1.997% 0.500%
Ames	E_00011431	0.000% 0.000% 0.000%	0.000% 0.500%
Anahuac	E_00011436	0.581% 0.581% 0.581%	0.581% 0.500%
Angleton	E_00011443	1.997% 1.997% 1.997%	1.997% 0.500%
Aransas Pass	E_00011466	1.070% 1.070% 1.070%	1.070% 0.500%
Arcola	E_00011472	0.581% 0.581% 0.581%	0.581% 0.500%
Arp	E_00011484	0.000% 0.000% 0.000%	0.000% 0.500%
Atlanta	E_00011511	1.070% 1.070% 1.070%	1.070% 0.500%
Austin	E_00011520	1.997% 1.997% 1.997%	1.997% 0.500%
Avinger	E_00011528	0.000% 0.000% 0.000%	0.000% 0.500%
Bastrop	E_00011584	1.070% 1.070% 1.070%	1.070% 0.500%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28077

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	Baytown E_00011604 1.997% 1.997% 1.997% 1.997% 0.500%
	Beach City E_00011610 0.581% 0.581% 0.581% 0.581% 0.500%
	Beasley E_00011613 0.000% 0.000% 0.000% 0.000% 0.500%
	Beaumont E_00011616 1.997% 1.997% 1.997% 1.997% 0.500%
	Beckville E_00011621 0.000% 0.000% 0.000% 0.000% 0.500%
	Beeville E_00011642 1.997% 1.997% 1.997% 1.997% 0.500%
	Bellaire E_00011635 1.997% 1.997% 1.997% 1.997% 0.500%
	Bevil Oaks E_00011680 0.581% 0.581% 0.581% 0.581% 0.500%
	Big Sandy E_00011687 0.581% 0.581% 0.581% 0.581% 0.500%
	Bishop E_00011703 1.070% 1.070% 1.070% 1.070% 0.500%
	Bloomburg E_00011728 0.000% 0.000% 0.000% 0.000% 0.500%
	Bridge City E_00011812 1.070% 1.070% 1.070% 1.070% 0.500%
	Brookshire E_00011834 1.070% 1.070% 1.070% 1.070% 0.500%
	Brookside Village E_00011835 0.581% 0.581% 0.581% 0.581% 0.500%
	Buda E_00011863 1.997% 1.997% 1.997% 1.997% 0.500%
	Bullard E_00011872 1.070% 1.070% 1.070% 1.070% 0.500%
	Bunker Hill E_00011877 1.070% 1.070% 1.070% 1.070% 0.500%
	Carthage E_00011990 1.070% 1.070% 1.070% 1.070% 0.500%
	Center E_00012030 1.070% 1.070% 1.070% 1.070% 0.500%
	China E_00012079 0.581% 0.581% 0.581% 0.581% 0.500%
	Cibolo E_00012092 1.997% 1.997% 1.997% 1.997% 0.500%
	Clarksville City E_00012111 0.000% 0.000% 0.000% 0.000% 0.500%
	Clear Lake Shores E_00012121 0.581% 0.581% 0.581% 0.581% 0.500%
	Cleveland E_00012127 1.070% 1.070% 1.070% 1.070% 0.500%
	Clute E_00012137 1.997% 1.997% 1.997% 1.997% 0.500%
	Colmesneil E_00012159 0.000% 0.000% 0.000% 0.000% 0.500%
	Conroe E_00012188 1.997% 1.997% 1.997% 1.997% 0.500%
	Converse E_00012191 1.997% 1.997% 1.997% 1.997% 0.500%
	Corrigan E_00012215 0.581% 0.581% 0.581% 0.581% 0.500%
	Crockett E_00012270 1.070% 1.070% 1.070% 1.070% 0.500%
	Cut & Shoot E_00012301 0.581% 0.581% 0.581% 0.581% 0.500%
	Daingerfield E_00012316 1.070% 1.070% 1.070% 1.070% 0.500%
	Danbury E_00012326 0.581% 0.581% 0.581% 0.581% 0.500%
	Dayton E_00012340 1.070% 1.070% 1.070% 1.070% 0.500%
	Deer Park E_00012354 1.997% 1.997% 1.997% 1.997% 0.500%
	DeKalb E_00012345 0.581% 0.581% 0.581% 0.581% 0.500%
	Diboll E_00012395 1.070% 1.070% 1.070% 1.070% 0.500%
	Dickinson E_00012398 1.997% 1.997% 1.997% 1.997% 0.500%
	Douglassville E_00012439 0.000% 0.000% 0.000% 0.000% 0.500%
	Driscoll E_00012450 0.000% 0.000% 0.000% 0.000% 0.500%
	Eagle Lake E_00012471 1.070% 1.070% 1.070% 1.070% 0.500%
	East Bernard E_00012481 0.581% 0.581% 0.581% 0.581% 0.500%
	East Mountain E_00012490 0.000% 0.000% 0.000% 0.000% 0.500%
	Edgewood E_00012522 0.581% 0.581% 0.581% 0.581% 0.500%
	Edna E_00012527 1.070% 1.070% 1.070% 1.070% 0.500%
	El Campo E_00012533 1.997% 1.997% 1.997% 1.997% 0.500%
	El Lago E_00012542 1.070% 1.070% 1.070% 1.070% 0.500%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28077

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Elgin	E_00012556	1.070%	1.070%	1.070%	1.070%	0.500%
Elkhart	E_00012559	0.581%	0.581%	0.581%	0.581%	0.500%
Falls City	E_00012656	0.000%	0.000%	0.000%	0.000%	0.500%
Floresville	E_00012703	1.070%	1.070%	1.070%	1.070%	0.500%
Freeport	E_00012769	1.997%	1.997%	1.997%	1.997%	0.500%
Freer	E_00012770	0.581%	0.581%	0.000%	0.000%	0.500%
Friendswood	E_00012781	1.997%	1.997%	1.997%	1.997%	0.500%
Fruitvale	E_00012790	0.000%	0.000%	0.000%	0.000%	0.500%
Fulshear	E_00012794	0.581%	0.581%	0.581%	0.581%	0.500%
Galena Park	E_00012801	1.997%	1.997%	1.997%	1.997%	0.500%
Ganado	E_00012810	0.581%	0.581%	0.581%	0.581%	0.500%
Garden Ridge	E_00012818	1.070%	1.070%	1.070%	1.070%	0.500%
Giddings	E_00012850	1.070%	1.070%	1.070%	1.070%	0.500%
Gilmer	E_00012855	1.070%	1.070%	1.070%	1.070%	0.500%
Gladewater	E_00012861	1.070%	1.070%	1.070%	1.070%	0.500%
Goliad	E_00012886	0.581%	0.581%	0.581%	0.581%	0.500%
Goodrich	E_00012899	0.000%	0.000%	0.000%	0.000%	0.500%
Grand Saline	E_00012912	1.070%	1.070%	1.070%	1.070%	0.500%
Grapeland	E_00012922	0.581%	0.581%	0.581%	0.581%	0.500%
Gregory	E_00012954	0.581%	0.581%	0.581%	0.581%	0.500%
Groveton	E_00012969	0.000%	0.000%	0.000%	0.000%	0.500%
Hallettsville	E_00013000	1.070%	1.070%	1.070%	1.070%	0.500%
Hallsville	E_00013003	1.070%	1.070%	1.070%	1.070%	0.500%
Hawkins	E_00013060	0.581%	0.581%	0.581%	0.581%	0.500%
Hedwig Village	E_00013075	1.070%	1.070%	1.070%	1.070%	0.500%
Henderson	E_00013086	1.997%	1.997%	1.997%	1.997%	0.500%
Hideaway	E_00034814	1.070%	1.070%	1.070%	1.070%	0.500%
Hillcrest Village	E_00013142	0.000%	0.000%	0.000%	0.000%	0.500%
Hilshire Village	E_00013152	0.000%	0.000%	0.000%	0.000%	0.500%
Hitchcock	E_00013155	1.070%	1.070%	1.070%	1.070%	0.500%
Hondo	E_00013186	1.070%	1.070%	1.070%	1.070%	0.500%
Hooks	E_00013190	1.070%	1.070%	1.070%	1.070%	0.500%
Houston	E_00013200	1.997%	1.997%	1.997%	1.997%	0.500%
Hudson	E_00013213	1.070%	1.070%	1.070%	1.070%	0.500%
Hughes Springs	E_00013218	0.581%	0.581%	0.581%	0.581%	0.500%
Humble	E_00013223	1.997%	1.997%	1.997%	1.997%	0.500%
Hunter's Creek	E_00013229	1.070%	1.070%	1.070%	1.070%	0.500%
Huntsville	E_00013232	1.997%	1.997%	1.997%	1.997%	0.500%
Ingleside	E_00013271	1.070%	1.070%	1.070%	1.070%	0.500%
Ingleside on the Bay	E_00013272	0.000%	0.000%	0.000%	0.000%	0.500%
Iowa Colony	E_00013280	1.070%	1.070%	1.070%	1.070%	0.500%
Jacinto City	E_00013300	1.997%	1.997%	1.997%	1.997%	0.500%
Jacksonville	E_00013303	1.997%	1.997%	1.997%	1.997%	0.500%
Jasper	E_00013314	1.070%	1.070%	1.070%	1.070%	0.500%
Jefferson	E_00013319	0.581%	0.581%	0.581%	0.581%	0.500%
Jersey Village	E_00013327	1.070%	1.070%	1.070%	1.070%	0.500%
Jones Creek	E_00013343	0.581%	0.581%	0.581%	0.581%	0.500%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28077

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	Jourdanton E_00013354 1.070% 1.070% 1.070% 1.070% 0.500%
	Karnes City E_00013372 1.070% 1.070% 1.070% 1.070% 0.500%
	Katy E_00013374 1.997% 1.997% 1.997% 1.997% 0.500%
	Kemah E_00013390 0.581% 0.581% 0.581% 0.581% 0.500%
	Kendleton E_00013394 0.000% 0.000% 0.000% 0.000% 0.500%
	Kenedy E_00013395 1.070% 1.070% 1.070% 1.070% 0.500%
	Kilgore E_00013414 1.997% 1.997% 1.997% 1.997% 0.500%
	Kingsville E_00013430 1.997% 1.997% 1.997% 1.997% 0.500%
	Kirbyville E_00013437 0.581% 0.581% 0.581% 0.581% 0.500%
	Kyle E_00013470 1.997% 1.997% 1.997% 1.997% 0.500%
	La Coste E_00013474 0.581% 0.581% 0.581% 0.581% 0.500%
	La Grange E_00013478 1.070% 1.070% 1.070% 1.070% 0.500%
	La Porte E_00013487 1.997% 1.997% 1.997% 1.997% 0.500%
	Lake Jackson E_00013531 1.997% 1.997% 1.997% 1.997% 0.500%
	LaMarque E_00013484 1.997% 1.997% 1.997% 1.997% 0.500%
	Laredo E_00013598 1.997% 1.997% 1.997% 1.997% 0.500%
	Latexo E_00013611 0.000% 0.000% 0.000% 0.000% 0.500%
	League City E_00013626 1.997% 1.997% 1.997% 1.997% 0.500%
	Leary E_00013630 0.000% 0.000% 0.000% 0.000% 0.500%
	Liberty E_00013661 1.070% 1.070% 1.070% 1.070% 0.500%
	Lindale E_00013672 1.070% 1.070% 1.070% 1.070% 0.500%
	Linden E_00013673 0.581% 0.581% 0.581% 0.581% 0.500%
	Liverpool E_00013698 0.000% 0.000% 0.000% 0.000% 0.500%
	Livingston E_00013699 1.070% 1.070% 1.070% 1.070% 0.500%
	Lone Star E_00013725 0.581% 0.581% 0.581% 0.581% 0.500%
	Longview E_00013733 1.997% 1.997% 1.997% 1.997% 0.500%
	Lovelady E_00013760 0.000% 0.000% 0.000% 0.000% 0.500%
	Lufkin E_00013773 1.997% 1.997% 1.997% 1.997% 0.500%
	Lumberton E_00013776 1.997% 1.997% 1.997% 1.997% 0.500%
	Manvel E_00013827 1.070% 1.070% 1.070% 1.070% 0.500%
	Marion E_00013839 0.581% 0.581% 0.581% 0.581% 0.500%
	Marshall E_00013843 1.997% 1.997% 1.997% 1.997% 0.500%
	Mathis E_00013865 1.070% 1.070% 1.070% 1.070% 0.500%
	Maud E_00013868 0.000% 0.000% 0.000% 0.000% 0.500%
	Meadow's Place E_00013924 1.070% 1.070% 1.070% 1.070% 0.500%
	Mineola E_00014008 1.070% 1.070% 1.070% 1.070% 0.500%
	Missouri City E_00014019 1.997% 1.997% 1.997% 1.997% 0.500%
	Montgomery E_00014045 0.000% 0.000% 0.000% 0.000% 0.500%
	Morgan's Point E_00014064 0.000% 0.000% 0.000% 0.000% 0.500%
	Mt. Belvieu E_00014036 1.070% 1.070% 1.070% 1.070% 0.500%
	Mt. Pleasant E_00014085 1.997% 1.997% 1.997% 1.997% 0.500%
	Mt. Vernon E_00014090 0.581% 0.581% 0.581% 0.581% 0.500%
	Nacogdoches E_00014120 1.997% 1.997% 1.997% 1.997% 0.500%
	Naples E_00014124 0.581% 0.581% 0.581% 0.581% 0.500%
	Nassau Bay E_00014128 1.070% 1.070% 1.070% 1.070% 0.500%
	Nederland E_00014141 1.997% 1.997% 1.997% 1.997% 0.500%
	Needville E_00014145 1.070% 1.070% 1.070% 1.070% 0.500%

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28077

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

New Boston	E_00014155	1.070%	1.070%	1.070%	1.070%	0.500%
New Braunfels	E_00014156	1.997%	1.997%	1.997%	1.997%	0.500%
New London	E_00014169	0.000%	0.000%	0.000%	0.000%	0.500%
New Waverly	E_00014179	0.581%	0.581%	0.581%	0.581%	0.500%
Niederwald	E_00014185	0.000%	0.000%	0.000%	0.000%	0.500%
Noonday	E_00014209	0.000%	0.000%	0.000%	0.000%	0.500%
Nordheim	E_00014210	0.000%	0.000%	0.000%	0.000%	0.500%
North Cleveland	E_00014224	0.000%	0.000%	0.000%	0.000%	0.500%
Oak Ridge North	E_00014303	1.070%	1.070%	1.070%	1.070%	0.500%
Odem	E_00014325	0.581%	0.581%	0.581%	0.581%	0.500%
Omaha	E_00014365	0.000%	0.000%	0.000%	0.000%	0.500%
Orange	E_00014375	1.997%	1.997%	1.997%	1.997%	0.500%
Orange Grove	E_00014376	0.581%	0.581%	0.581%	0.581%	0.500%
Orchard	E_00014380	0.000%	0.000%	0.000%	0.000%	0.500%
Ore City	E_00014381	0.581%	0.581%	0.581%	0.581%	0.500%
Overton	E_00014394	0.581%	0.581%	0.581%	0.581%	0.500%
Oyster Creek	E_00014398	0.581%	0.581%	0.581%	0.581%	0.500%
Palacios	E_00014408	1.070%	1.070%	1.070%	1.070%	0.500%
Panorama Village	E_00014429	0.581%	0.581%	0.581%	0.581%	0.500%
Pasadena	E_00014452	1.997%	1.997%	1.997%	1.997%	0.500%
Pearland	E_00014478	1.997%	1.997%	1.997%	1.997%	0.500%
Pine Forest	E_00014548	0.000%	0.000%	0.000%	0.000%	0.500%
Pinehurst	E_00014560	0.581%	0.581%	0.581%	0.581%	0.500%
Piney Point Village	E_00014568	1.070%	1.070%	1.070%	1.070%	0.500%
Pittsburg	E_00014577	1.070%	1.070%	1.070%	1.070%	0.500%
Pleak	E_00014585	0.581%	0.581%	0.581%	0.581%	0.500%
Pleasanton	E_00014592	1.997%	1.997%	1.997%	1.997%	0.500%
Point Comfort	E_00014602	0.000%	0.000%	0.000%	0.000%	0.500%
Port Arthur	E_00014620	1.997%	1.997%	1.997%	1.997%	0.500%
Port Lavaca	E_00014623	1.997%	1.997%	1.997%	1.997%	0.500%
Portland	E_00014636	1.997%	1.997%	1.997%	1.997%	0.500%
Poteet	E_00014643	1.070%	1.070%	1.070%	1.070%	0.500%
Poth	E_00014644	0.581%	0.581%	0.581%	0.581%	0.500%
Premont	E_00014662	0.581%	0.581%	0.581%	0.581%	0.500%
Queen City	E_00014701	0.581%	0.581%	0.581%	0.581%	0.500%
Red Lick	E_00014769	0.000%	0.000%	0.000%	0.000%	0.500%
Refugio	E_00014779	1.070%	1.070%	1.070%	1.070%	0.500%
Richmond	E_00014807	1.997%	1.997%	1.997%	1.997%	0.500%
Richwood	E_00014808	1.070%	1.070%	1.070%	1.070%	0.500%
Riverside	E_00014844	0.000%	0.000%	0.000%	0.000%	0.500%
Roman Forest	E_00014894	0.581%	0.581%	0.581%	0.581%	0.500%
Rose City	E_00014901	0.000%	0.000%	0.000%	0.000%	0.500%
Rose Hill Acres	E_00014902	0.000%	0.000%	0.000%	0.000%	0.500%
Runge	E_00014941	0.000%	0.000%	0.000%	0.000%	0.500%
Rusk	E_00014945	1.070%	1.070%	1.070%	1.070%	0.500%
San Augustine	E_00014986	0.581%	0.581%	0.581%	0.581%	0.500%
San Diego	E_00014989	1.070%	1.070%	1.070%	1.070%	0.500%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28077

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

San Marcos	E_00015001	1.997%	1.997%	1.997%	1.997%	0.500%
Sandy Oaks	E_00034815	1.070%	1.070%	1.070%	1.070%	0.500%
Santa Clara	E_00034817	0.000%	0.000%	0.000%	0.000%	0.000%
Santa Fe	E_00015038	1.997%	1.997%	1.997%	1.997%	0.500%
Schertz	E_00015063	1.997%	1.997%	1.997%	1.997%	0.500%
Schulenburg	E_00015067	1.070%	1.070%	1.070%	1.070%	0.500%
Scottsville	E_00015074	0.000%	0.000%	0.000%	0.000%	0.500%
Seabrook	E_00015079	1.997%	1.997%	1.997%	1.997%	0.500%
Seadrift	E_00015080	0.000%	0.000%	0.000%	0.000%	0.000%
0.000%						
Seguin	E_00015092	1.997%	1.997%	1.997%	1.997%	0.500%
Selma	E_00015096	1.997%	1.997%	1.997%	1.997%	0.500%
Shenandoah	E_00015140	0.581%	0.581%	0.581%	0.581%	0.500%
Shepherd	E_00015142	0.581%	0.581%	0.581%	0.581%	0.500%
Shoreacres	E_00015158	0.581%	0.581%	0.581%	0.581%	0.500%
Silsbee	E_00015166	1.070%	1.070%	1.070%	1.070%	0.500%
Sinton	E_00015180	1.070%	1.070%	1.070%	1.070%	0.500%
Smithville	E_00015203	1.070%	1.070%	1.070%	1.070%	0.500%
Sour Lake	E_00015221	0.581%	0.581%	0.581%	0.581%	0.500%
South Houston	E_00015231	1.997%	1.997%	1.997%	1.997%	0.500%
Southside Place	E_00015257	0.581%	0.581%	0.581%	0.581%	0.500%
Spring Valley	E_00015292	1.070%	1.070%	1.070%	1.070%	0.500%
Stafford	E_00015302	1.997%	1.997%	1.997%	1.997%	0.500%
Sugarland	E_00015362	1.997%	1.997%	1.997%	1.997%	0.500%
Taft	E_00015412	1.070%	1.070%	1.070%	1.070%	0.500%
0.500%						
Talco	E_00015416	0.000%	0.000%	0.000%	0.000%	0.500%
Tatum	E_00015432	0.581%	0.581%	0.581%	0.581%	0.500%
Taylor Lake Village	E_00015435	1.070%	1.070%	1.070%	1.070%	0.500%
Tenaha	E_00015450	0.000%	0.000%	0.000%	0.000%	0.500%
Texas City	E_00015463	1.997%	1.997%	1.997%	1.997%	0.500%
Timpson	E_00015516	0.000%	0.000%	0.000%	0.000%	0.500%
Tomball	E_00034816	1.997%	1.997%	1.997%	1.997%	0.500%
Trinity	E_00015565	0.581%	0.581%	0.581%	0.581%	0.500%
Troup	E_00015569	0.581%	0.581%	0.581%	0.581%	0.500%
Tyler	E_00015594	1.997%	1.997%	1.997%	1.997%	0.500%
Uhland	E_00015597	0.581%	0.581%	0.581%	0.581%	0.500%
Uncertain	E_00015599	0.000%	0.000%	0.000%	0.000%	0.500%
Union Grove	E_00015603	0.000%	0.000%	0.000%	0.000%	0.500%
Universal City	E_00015611	1.997%	1.997%	1.997%	1.997%	0.500%
Van	E_00015635	1.070%	1.070%	1.070%	1.070%	0.500%
Victoria	E_00015668	1.997%	1.997%	1.997%	1.997%	0.500%
Vidor	E_00015672	1.070%	1.070%	1.070%	1.070%	0.500%
Wallis	E_00015718	0.581%	0.581%	0.581%	0.581%	0.500%
Warren City	E_00015737	0.000%	0.000%	0.000%	0.000%	0.500%
Waskom	E_00015741	0.581%	0.581%	0.581%	0.581%	0.500%
Webster	E_00015760	1.997%	1.997%	1.997%	1.997%	0.500%

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28077

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Weimar	E_00015766	0.581%	0.581%	0.581%	0.581%	0.500%
West Columbia	E_00015792	1.070%	1.070%	1.070%	1.070%	0.500%
West Orange	E_00015802	1.070%	1.070%	1.070%	1.070%	0.500%
West University	E_00015809	1.997%	1.997%	1.997%	1.997%	0.500%
Weston Lakes	E_00034813	0.581%	0.581%	0.581%	0.581%	0.500%
Wharton	E_00015842	1.070%	1.070%	1.070%	1.070%	0.500%
White Oak	E_00015853	1.070%	1.070%	1.070%	1.070%	0.500%
Whitehouse	E_00015859	1.070%	1.070%	1.070%	1.070%	0.500%
Willis	E_00015894	1.070%	1.070%	1.070%	1.070%	0.500%
Wills Point	E_00015901	1.070%	1.070%	1.070%	1.070%	0.500%
Winfield	E_00015914	0.000%	0.000%	0.000%	0.000%	0.000%
0.500%						
Winnsboro	E_00015921	1.070%	1.070%	1.070%	1.070%	0.500%
Woodbranch Village	E_00015940	0.581%	0.581%	0.581%	0.581%	0.500%
Yorktown	E_00015986	0.581%	0.581%	0.581%	0.581%	0.500%

(1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, Section 182.022; applicable to all classes except transportation.

(2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, Section 122.051

TAX ACT 2022-U

CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE
AREAS - UNINCORPORATED
RIDER TAX ACT 2022-U
EFFECTIVE, JUNE 1, 2025

PURPOSE

The purpose of this rider is to capture the effect Public Law 117-169, 136 STAT. 1818 of August 16, 2022 (Tax Act 2022) and certain other tax-related costs that will change from the amounts included in the standard service base revenue requirement in Docket No. OS-23-00015513. These effects include the return on the Corporate Alternative Minimum Tax (CAMT) deferred tax asset (DTA) resulting from the Tax Act 2022, income tax credits resulting from the Tax Act 2022, and the return on the increment or decrement in the net operating loss (NOL) DTA included in rate base and in the standard service base revenue requirement in Docket No. OS-23-00015513.

APPLICATION

This rider applies to all residential, general service-small and general service-large volume customers in the unincorporated area or city that has ceded jurisdiction to the Commission in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas impacted by the Company's Statement of Intent to Change Rates filed on October 30, 2023, Docket No. OS-23-00015513. The cities that ceded jurisdiction to the Commission in the Houston, Texas Coast, South

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RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Texas and Beaumont/East Texas Geographic Rate Areas are listed on the final pages of this tariff.

The rates associated with this rider will be calculated in accordance with Appendix 1.

The adjustment calculated in this tariff shall appear as a line item on the bill entitled, Tax Act 2022.

CALCULATION

The rider shall be calculated as the product of the Company's grossed-up rate of return authorized in the Company's most recent standard service base rate case proceeding times the CAMT deferred tax asset (CAMT DTA) estimated at December 31 of the calendar year prior to the annual change in the rates pursuant to this tariff, plus the Company's grossed-up rate of return authorized in the Company's most recent standard service base rate case proceeding times 75% of the increment or decrement in the NOL DTA estimated at December 31 of the calendar year prior to the annual change in the rates pursuant to this tariff compared to the NOL DTA included in rate base in the determination of the most recent standard service base revenue requirement, less the income tax credits received in accordance with IRS requirements applicable to the Tax Act 2022 grossed-up for income taxes to a revenue equivalent.

The estimated CAMT DTA and NOL DTA and the related effects on the rider revenue requirements shall be trued up to the actual effects in the following year and the over/under recovery amortized over the twelve months that each year's recalculated tariff rates are in effect. The over/under recovery shall include a grossed-up rate of return as authorized in the Company's most recent standard service base rate case proceeding.

The methodology for computing the Company's CAMT is as follows:

1. Confirm CenterPoint Energy, Inc.'s (CNP) consolidated (i.e., all members of a single employer) CAMT tax is in excess of regular tax. If CNP's CAMT DTA is \$0 there will be no CAMT DTA in the tariff.
2. Calculate CenterPoint Energy Resources Corp.'s (CERC) contribution to Adjusted Financial Statement Income (AFSI) on a stand-alone basis. CERC's AFSI is calculated by adjusting CERC's applicable financial statement income by adjustments to depreciation, pension costs and federal income tax to arrive at AFSI. AFSI is intended to be computed consistent with applicable IRS requirements.
3. Compare CERC's CAMT stand-alone amount with CERC's regular stand-alone tax liability. If the stand alone CAMT is in excess of the stand-alone regular tax, the CAMT DTA is recorded to CERC.
4. Allocate a portion of CERC's CAMT to the Company based on relative pretax book income (PTBI).

The methodology for computing the NOL DTA is detailed as follows:

PROCESSING EXPENSES IN 2025

The Company shall include the reasonable and necessary processing expenses related to preparing and processing the first Rider Tax Act Compliance Filing made on

GAS SERVICES DIVISION

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RATE SCHEDULE

SCHEDULE IDDESCRIPTION

August 1, 2024, as amended by the Final Order in OS-24-00018066, in its 2025 Rider Tax Act Compliance Filing. If the Internal Revenue Service issues new guidance related to the Tax Act 2022, the Company reserves the right to make additional filings to recognize such adjustments.

FILING PROCEDURES

On or before August 1 of each year, starting in 2024, during the term of Rider Tax Act 2022, the Company shall file with the Railroad Commission (RRC) and Cities the Tax Act 2022 calculation as shown in Appendix 1 along with supporting schedules and workpapers. Unless disputed by the RRC Staff or Cities, rates per Appendix 1 will become effective for bills calculated on or after January 1 of the year following, starting in 2025. If the RRC Staff or Cities dispute the calculations, or any component thereof, the RRC Staff or Cities shall notify the Company on or before October 1.

Cities that Ceded Original Jurisdiction to the Commission

Ames
Floresville
Lumberton
Sandy Oaks Arcola
Galena Park
Maud
Santa Clara Avinger
Gilmer
Mineola
Schertz Beeville
Goliad
Montgomery
Scottsville Bellaire
Grapeland
Mount Vernon
Seguin
Bevil
Oaks
Groveton
Nacogdoches
Selma Big Sandy
Hallettsville
Naples
Shepherd
Bullard
Hallsville
New Boston
Sinton
Carthage
Hawkins

GAS SERVICES DIVISION

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	New Braunfels
	Smithville
	Center
	Henderson
	New Waverly
	South Houston
	China
	Hideaway
	Noonday
	Southside Place
	Clear Lake Shores
	Hillcrest Village
	Nordheim
	Talco
	Cleveland
	Hitchcock
	Omaha
	Tenaha
	Colmesneil
	Hooks
	Palacios
	Timpson
	Converse
	Hudson
	Panorama Village
	Trinity
	Corrigan
	Hughes
	Springs
	Pine Forest
	Troup
	Crockett
	Jacinto City
	Pinehurst
	Uhland
	Cut and Shoot
	Jasper
	Pleak
	Uncertain
	Daingerfield
	Jefferson
	Pleasanton
	Van
	Danbury
	Jones Creek
	Poteet
	Vidor

GAS SERVICES DIVISION

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RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Dayton
Kenedy
Poth
Warren City
Diboll
Kirbyville
Queen City
Weimar
Douglassville
Latexo
Richwood
West
Orange
Eagle Lake
Leary
Roman
Forest
West University Place
East Mountain
Liverpool
Rose City
Weston Lakes
El Campo
Livingston
San Augustine
Whitehouse
El Lago
Lovelady
San Diego
Willis
Elkhart
Lufkin
San Marcos
Willis
Point

RATE ADJUSTMENT PROVISIONS

None

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
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07/01/2025

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7244	N			
<u>CUSTOMER NAME</u>	NEW BRAUNFELS, ENVIRONS			
7247	N			
<u>CUSTOMER NAME</u>	NORDHEIM, INC.			
7248	N			
<u>CUSTOMER NAME</u>	NORDHEIM, ENVIRONS			
7252	N			
<u>CUSTOMER NAME</u>	ODEM, ENVIRONS			
7256	N			
<u>CUSTOMER NAME</u>	ORANGE GROVE, ENVIRONS			
7263	N			
<u>CUSTOMER NAME</u>	PALACIOS, INC.			
7264	N			
<u>CUSTOMER NAME</u>	PALACIOS, ENVIRONS			
7267	N			
<u>CUSTOMER NAME</u>	PEARLAND, INC.			
7274	N			
<u>CUSTOMER NAME</u>	PLEASANTON, INC.			
7275	N			
<u>CUSTOMER NAME</u>	PLEASANTON, ENVIRONS			
7278	N			
<u>CUSTOMER NAME</u>	PORT LAVACA, ENVIRONS			
7280	N			
<u>CUSTOMER NAME</u>	PORTLAND, ENVIRONS			
7281	N			
<u>CUSTOMER NAME</u>	POTEET, INC.			
7282	N			
<u>CUSTOMER NAME</u>	POTEET, ENVIRONS			
7283	N			
<u>CUSTOMER NAME</u>	POTH, INC.			
7284	N			
<u>CUSTOMER NAME</u>	POTH, ENVIRONS			
7286	N			
<u>CUSTOMER NAME</u>	PREMONT, ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7288	N			
<u>CUSTOMER NAME</u>	REFUGIO, ENVIRONS			
7303	N			
<u>CUSTOMER NAME</u>	RUNGE, ENVIRONS			
7308	N			
<u>CUSTOMER NAME</u>	SAN DIEGO, INC.			
7309	N			
<u>CUSTOMER NAME</u>	SAN DIEGO, ENVIRONS			
7310	N			
<u>CUSTOMER NAME</u>	SAN MARCOS, INC.			
7311	N			
<u>CUSTOMER NAME</u>	SAN MARCOS, ENVIRONS			
7314	N			
<u>CUSTOMER NAME</u>	SCHERTZ, INC.			
7315	N			
<u>CUSTOMER NAME</u>	SCHERTZ, ENVIRONS			
7317	N			
<u>CUSTOMER NAME</u>	SCHULENBURG, ENVIRONS			
7323	N			
<u>CUSTOMER NAME</u>	SEADRIFT, ENVIRONS			
7324	N			
<u>CUSTOMER NAME</u>	SEGUIN, INC.			
7325	N			
<u>CUSTOMER NAME</u>	SEGUIN, ENVIRONS			
7326	N			
<u>CUSTOMER NAME</u>	SELMA, INC.			
7335	N			
<u>CUSTOMER NAME</u>	SINTON, INC.			
7336	N			
<u>CUSTOMER NAME</u>	SINTON, ENVIRONS			
7337	N			
<u>CUSTOMER NAME</u>	SMITHVILLE, INC.			
7338	N			
<u>CUSTOMER NAME</u>	SMITHVILLE, ENVIRONS			

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GAS SERVICES DIVISION
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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7348	N			
<u>CUSTOMER NAME</u>	TAFT, ENVIRONS			
7366	N			
<u>CUSTOMER NAME</u>	UNIVERSAL CITY, ENVIRONS			
7370	N			
<u>CUSTOMER NAME</u>	VICTORIA, ENVIRONS			
7379	N			
<u>CUSTOMER NAME</u>	WEIMAR, INC.			
7380	N			
<u>CUSTOMER NAME</u>	WEIMAR, ENVIRONS			
7392	N			
<u>CUSTOMER NAME</u>	YORKTOWN, ENVIRONS			
7442	N			
<u>CUSTOMER NAME</u>	BLOOMINGTON			
7445	N			
<u>CUSTOMER NAME</u>	D'HANIS			
7446	N			
<u>CUSTOMER NAME</u>	EDROY			
7447	N			
<u>CUSTOMER NAME</u>	INEZ			
7448	N			
<u>CUSTOMER NAME</u>	LOLITA			
7449	N			
<u>CUSTOMER NAME</u>	MCQUEENEY			
7450	N			
<u>CUSTOMER NAME</u>	PLACEDO			
7451	N			
<u>CUSTOMER NAME</u>	SKIDMORE			
7452	N			
<u>CUSTOMER NAME</u>	VANDERBILT			
7454	N			
<u>CUSTOMER NAME</u>	BRUNI			
7455	N			
<u>CUSTOMER NAME</u>	HEBBRONVILLE			

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7456	N			
<u>CUSTOMER NAME</u>	MIRANDO CITY			
7457	N			
<u>CUSTOMER NAME</u>	OILTON			
7460	N			
<u>CUSTOMER NAME</u>	BLESSING			
7496	N			
<u>CUSTOMER NAME</u>	LOUISE			
7516	N			
<u>CUSTOMER NAME</u>	BANQUETE			
23638	N			
<u>CUSTOMER NAME</u>	PETTUS, ENVIRONS			
23639	N			
<u>CUSTOMER NAME</u>	TULETA, ENVIRONS			
32879	N			
<u>CUSTOMER NAME</u>	AUSTIN, ENVIRONS			
32880	N			
<u>CUSTOMER NAME</u>	GARDEN RIDGE, ENVIRONS			
32881	N			
<u>CUSTOMER NAME</u>	POINT COMFORT, ENVIRONS			
32882	N			
<u>CUSTOMER NAME</u>	GREGORY, ENVIRONS			
32883	N			
<u>CUSTOMER NAME</u>	NIEDERWALD, ENVIRONS			
32884	N			
<u>CUSTOMER NAME</u>	SELMA, ENVIRONS			
32885	N			
<u>CUSTOMER NAME</u>	FREER, ENVIRONS			
37308	N			
<u>CUSTOMER NAME</u>	SANDY OAKS, INC.			
40682	N			
<u>CUSTOMER NAME</u>	SANTA CLARA, INC.			
40683	N			
<u>CUSTOMER NAME</u>	SANTA CLARA, ENVIRONS			

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40811	N			
<u>CUSTOMER NAME</u>	UHLAND, INC.			
40812	N			
<u>CUSTOMER NAME</u>	UHLAND, ENVIRONS			
45181	N			
<u>CUSTOMER NAME</u>	MARKHAM			
7004	N			
<u>CUSTOMER NAME</u>	AGUA DULCE, ENVIRONS			
7006	N			
<u>CUSTOMER NAME</u>	ALICE, ENVIRONS			
7014	N			
<u>CUSTOMER NAME</u>	ARANSAS PASS, ENVIRONS			
7018	N			
<u>CUSTOMER NAME</u>	BASTROP, ENVIRONS			
7029	N			
<u>CUSTOMER NAME</u>	BEEVILLE, INC.			
7030	N			
<u>CUSTOMER NAME</u>	BEEVILLE, ENVIRONS			
7037	N			
<u>CUSTOMER NAME</u>	BISHOP, ENVIRONS			
7045	N			
<u>CUSTOMER NAME</u>	BUDA, ENVIRONS			
7056	N			
<u>CUSTOMER NAME</u>	CIBOLO, ENVIRONS			
7069	N			
<u>CUSTOMER NAME</u>	CONVERSE, INC.			
7070	N			
<u>CUSTOMER NAME</u>	CONVERSE, ENVIRONS			
7088	N			
<u>CUSTOMER NAME</u>	DRISCOLL, ENVIRONS			
7089	N			
<u>CUSTOMER NAME</u>	EAGLE LAKE, INC.			
7090	N			
<u>CUSTOMER NAME</u>	EAGLE LAKE, ENVIRONS			

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7096	N			
<u>CUSTOMER NAME</u>	EDNA, ENVIRONS			
7097	N			
<u>CUSTOMER NAME</u>	EL CAMPO, INC.			
7098	N			
<u>CUSTOMER NAME</u>	EL CAMPO, ENVIRONS			
7100	N			
<u>CUSTOMER NAME</u>	ELGIN, ENVIRONS			
7106	N			
<u>CUSTOMER NAME</u>	FALLS CITY, ENVIRONS			
7107	N			
<u>CUSTOMER NAME</u>	FLORESVILLE, INC.			
7108	N			
<u>CUSTOMER NAME</u>	FLORESVILLE, ENVIRONS			
7118	N			
<u>CUSTOMER NAME</u>	GANADO, ENVIRONS			
7121	N			
<u>CUSTOMER NAME</u>	GIDDINGS, ENVIRONS			
7124	N			
<u>CUSTOMER NAME</u>	GOLIAD, INC.			
7125	N			
<u>CUSTOMER NAME</u>	GOLIAD, ENVIRONS			
7135	N			
<u>CUSTOMER NAME</u>	HALLETTSVILLE, INC.			
7136	N			
<u>CUSTOMER NAME</u>	HALLETTSVILLE, ENVIRONS			
7150	N			
<u>CUSTOMER NAME</u>	HONDO, ENVIRONS			
7160	N			
<u>CUSTOMER NAME</u>	INGLESIDE, ENVIRONS			
7162	N			
<u>CUSTOMER NAME</u>	INGLESIDE BY THE BAY, ENV.			
7172	N			
<u>CUSTOMER NAME</u>	JOURDANTON, ENVIRONS			

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CUSTOMERS

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7174	N			
<u>CUSTOMER NAME</u>	KARNES CITY, ENVIRONS			
7181	N			
<u>CUSTOMER NAME</u>	KENEDY, INC.			
7182	N			
<u>CUSTOMER NAME</u>	KENEDY, ENVIRONS			
7186	N			
<u>CUSTOMER NAME</u>	KINGSVILLE, ENVIRONS			
7190	N			
<u>CUSTOMER NAME</u>	KYLE, ENVIRONS			
7192	N			
<u>CUSTOMER NAME</u>	LA COSTE, ENVIRONS			
7194	N			
<u>CUSTOMER NAME</u>	LA GRANGE, ENVIRONS			
7201	N			
<u>CUSTOMER NAME</u>	LAREDO, ENVIRONS			
7224	N			
<u>CUSTOMER NAME</u>	MARION, ENVIRONS			
7228	N			
<u>CUSTOMER NAME</u>	MATHIS, ENVIRONS			
7243	N			
<u>CUSTOMER NAME</u>	NEW BRAUNFELS, INC.			

REASONS FOR FILING

NEW?:	N
RRC DOCKET NO:	GUD10038/10151/10257/10346/10435/10509/10618/10669/10833/10947/CASE00005924/CASE00008829/CA SE00012781/CASE00015513/CASE00020313
CITY ORDINANCE NO:	Operation of Law
AMENDMENT (EXPLAIN):	
OTHER (EXPLAIN):	Efft. 6-3-25 Update 2025 GRIP and Tax Act 2022 schedules

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**TARIFF CODE: DS RRC TARIFF NO: 28077****PREPARER - PERSON FILING****RRC NO:** 1305**ACTIVE FLAG:** Y**INACTIVE DATE:****FIRST NAME:** Petra**MIDDLE:****LAST NAME:** Custer**TITLE:** Coordinator Regulatory**ADDRESS LINE 1:** P.O. Box 2628**ADDRESS LINE 2:****CITY:** Houston**STATE:** TX**ZIP:** 77252**ZIP4:** 2628**AREA CODE:** 713**PHONE NO:** 207-3363**EXTENSION:**

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

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CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
7455	<p>Curtailment Plan</p> <p>7.455 Curtailment Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term "deliveries" in this section includes sales and/or transportation service.</p> <p>(c) Priorities.</p> <p>(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:</p> <p>(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;</p> <p>(B) firm deliveries to electric generation facilities;</p> <p>(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an</p>

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alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or

(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.,

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

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LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
1	<p>Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two inches in diameter.</p> <p>Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for such service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:</p> <p>(1) Individual Residential and Commercial Consumers -- upon payment of the fee for gas main extension set out in the Schedule of Miscellaneous Service Charges or upon execution of Company's form Gas Main Extension Contract, as filed with the appropriate regulatory authority.</p> <p>(2) Developers of residential or business subdivisions -- upon execution of Company's form Gas Main Extension Contract or Predevelopment Gas Main Extension Contract, as filed with the appropriate regulatory authority, or under special circumstances where, in Company's opinion, such forms are not appropriate, upon execution of a special agreement providing for reimbursement to Company for cost of the necessary gas main extension.</p> <p>(3) Large Volume Consumers -- upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.</p>

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QUALITY OF SERVICE

<u>QUAL SERVICE ID</u>	<u>DESCRIPTION</u>
RULE1	<p>CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS GENERAL RULES AND REGULATIONS APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR WHICH TARIFF IS APPROVED ON OR AFTER OCTOBER 30, 2023</p> <p>1.DEFINITIONS</p> <p>(a) Consumer, Customer, and Applicant are used interchangeably and mean any person or organization that utilizes Gas Service or who purchases or seeks to purchase Gas Service from Company.</p> <p>(b) Company means CenterPoint Energy Resources, Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas, its successors and assigns.</p> <p>(c) Cubic Foot of Gas: Unless otherwise expressly provided by rate schedule or written contract (or agreement), the amount of gas necessary to fill one (1) cubic foot of space when the gas is at a gauge pressure of four (4) ounces above atmospheric pressure and/or in the event that the gas delivered to the Consumer is measured at a pressure in excess of four (4) ounces per square inch gauge, the measurement of gas shall be on the same basis as that outlined in the rate schedules for Large Volume Natural Gas Service.</p> <p>(d) Gas Service means any of the services described in the Company's rate schedules filed with the appropriate regulatory authorities or otherwise provided under a written contract between Company and Consumer.</p> <p>(e) Service Line: The pipe and attached fittings which convey gas from Company's mains up to and including the stopcock on the riser for the Company's meter at the Consumer's premises.</p> <p>(f) Consumer's Housepiping: All pipe and attached fittings which convey gas from the Test Tee or the outlet side of the meter equipment and coupled facilities to the Consumer's connection for gas appliances or equipment.</p> <p>(g) Point of Delivery: The point at the Test Tee or the outlet side of the meter equipment and coupled facilities where the gas is measured for delivery into Consumer's Housepiping.</p> <p>(h) Commission: Railroad Commission of Texas.</p> <p>(i) Customer Equipment or Consumer's Equipment: All appliances, piping, vents, connectors, valves, fittings or any other gas utilization or distribution equipment at or on the Customer's side of the Point of Delivery, including but not limited to methane detectors and carbon monoxide detectors.</p> <p>2. APPLICATION OF RULES</p> <p>(a) Unless otherwise expressly stated, these rules apply to all Consumers and use of natural gas by Consumers regardless of classification, except insofar as they are changed by or are in conflict with any statute of the State of Texas, enforceable municipal ordinance, applicable valid final order of any court or of the Commission, or written contract executed by Company, in which case such statute, order or contract shall control to the extent that it is applicable to the Consumer(s) in question. Whenever possible, these rules shall be construed harmoniously with such laws, contracts, ordinances, and orders.</p> <p>(b) A Customer's purchase or use of Gas Service constitutes an agreement by the Customer to comply with the terms and conditions contained herein and in the applicable Company rate schedule except as may be otherwise specified in a written contract between the Customer and the Company.</p> <p>(c) These rules, and all subsequently enacted rules, may be abrogated, modified, or added to in whole or in part, by the Company and such rules as abrogated, modified, or added to, shall become effective when filed with the appropriate regulatory authority.</p>

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For purposes of determining rates, Consumers shall be classified as either Residential, General Service-Small, or General Service-Large Volume Consumers as defined in Company's applicable rate schedules. Service by Company to Consumers classified herein as Residential and General Service-Small is available without a written contract between Consumer and Company at the standard rates and charges applicable to such Consumers that are adjusted from time to time. In the absence of a written contract between Company and a Consumer to the contrary, Company shall have no obligation to deliver more than 25,000 cubic feet of gas in any day to any Consumer not having a written gas sales contract with Company. A contract may be required from Large Volume Consumers using less than 25,000 cubic feet per day, provided this requirement shall be uniformly applied to all such Consumers within each municipal rate jurisdiction. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reason, in which event the Company may estimate usage by such Consumer. In the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining rate classification and whether or not a contract is required. Company's obligation to provide service to any Consumer intending to use more than 25,000 cubic feet per day is contingent upon Company's determination that there will be an adequate supply of gas to serve such Large Volume Consumer, and that existing facilities are of adequate capacity and suitable pressure.

4. LIMITATION OF USE

All gas delivered through Company's meters is for use only at the Point of Delivery and shall not be redelivered or resold to others without Company's express consent.

5. SERVICE CONNECTIONS

(a) Service Connection: Unless otherwise prohibited by applicable ordinance or rule, the Company may require, on a consistent and non-discriminatory basis, prepayment, reimbursement, or adequate security for some or all costs (including, but not limited to, materials, labor, or allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing system to serve a new customer.

(b) Service Line: Company shall install and maintain all Service Lines and to the extent permitted by applicable ordinance shall be entitled to make a reasonable charge for such installation and maintenance. A Service Line may be used to supply a single building or single group of buildings which may or may not be located on a single lot, such as a group of factory buildings, hospital buildings, or institutional buildings, all under one (1) ownership or control. However, Gas Service supplied to Consumer for use on separate lots physically divided by other private or public property (including streets, alleys and other public ways) must be supplied through separate Service Lines and be separately metered and billed. More than one Service Line to supply a Consumer's premises may be constructed by agreement between Company and Consumer. Company has title to all Service Lines and is responsible for their maintenance and repair.

(c) Consumer's Housepiping: Consumer shall be responsible for installing and maintaining Consumer's Housepiping. Company may refuse service to any consumer whose housepiping is inadequate or unsafe, but Company shall have no responsibility for determining whether or not Consumer has complied with applicable safety codes, inspecting Consumer's Housepiping or in any way establishing or enforcing housepiping specifications.

(d) Customer shall be solely responsible for the selection, installation, maintenance, inspection, and use of Customer Equipment, and Company shall have no duty or responsibility

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for the design, selection, installation, operation or repair of said Equipment. Company shall have no duty or responsibility for determining whether or not Customer Equipment complies with the requirements of NFPA 54, NFPA 715 and/or any other applicable fuel gas code. Company shall have no duty or responsibility for inspecting the performance of, location of, or maintenance of methane detectors and/or carbon monoxide detectors. Company shall have no duty to warn regarding the installation of, use of, performance of and/or maintenance of methane detectors and/or carbon monoxide detectors. Customer shall be responsible for all Customer Equipment downstream of the Point of Delivery.

(e) Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two (2) inches in diameter. Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for Gas Service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:

(1) Individual Residential and General Service-Small Consumers upon execution of a written agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

(2) Developers of residential or business subdivisions upon execution of Company's form Predevelopment Gas Main Extension Contract, or under special circumstances where, in Company's opinion, such forms are not appropriate, upon execution of a written agreement providing for reimbursement to Company for cost of the necessary gas main extension.

(3) General Service-Large Volume Consumers upon execution of a written agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

6. CHARGES RELATING TO GAS SERVICE

Utility charges for services other than delivering natural gas may be made in accordance with the Schedules of Miscellaneous Service Charges filed with the appropriate regulatory authorities.

7. APPLICATION FOR SERVICE

Where no written contract for Gas Service is necessary, an application can be made online via the Company's website, by telephone or or by email to request initiation of service. Upon request, Consumer shall provide information necessary for purposes of rate classification, billing, and determining whether a deposit will be required.

8. REFUSAL TO INSTITUTE SERVICE AND TERMINATION OF SERVICE

(a) Refusal of service.

(1) Compliance by Applicant. The Company may decline to serve an Applicant for whom service is available from previously installed facilities until such Applicant has complied with the state and municipal rules, regulations or laws, and with approved rules and regulations of the Company on file with the appropriate regulatory authority governing the service applied for, or for the following reasons:

(A) the Applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be provided;

(B) the Applicant is indebted to any company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the Applicant shall be served upon complying with the applicable deposit requirement;

(C) the Applicant refuses to make a deposit if Applicant is required to make a deposit under

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these rules;

(D) where an unsafe condition exists at any point on Consumer's premises;

(E) for use of gas in violation of Company's rules;

(F) in the event Company's representatives are refused access to such premises for any lawful purpose;

(G) when Company's property on the Consumer's premises is tampered with, damaged, or destroyed;

(2) Applicant's recourse. In the event that the Company shall refuse to serve an Applicant under the provisions of these rules, the Company shall inform the Applicant of the basis of its refusal and that the Applicant may file a complaint with the appropriate regulatory authority thereon.

(3) Insufficient grounds for refusal to serve. Except in cases where the Company identifies fraud in connection with a service request, the following shall not constitute sufficient cause for refusal of service to a present residential or non-residential Customer or Applicant:

(A) delinquency in payment for service by a previous occupant of the premises to be served;

(B) failure to pay for merchandise or charges for non-gas service purchased from the Company;

(C) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six (6) months prior to the date of application;

(D) violation of the Company's rules pertaining to the operation of nonstandard equipment of unauthorized attachments, which interfere with the service of others, unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

(E) failure to pay a bill of another Customer as guarantor thereof, unless the guarantee was made in writing to the Company as a condition precedent to service; and

(F) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

(b) Discontinuance of service.

(1) Bills are due and payable when rendered; the bill shall be past due not less than fifteen (15) days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for Gas Service is delinquent if unpaid by the due date.

(2) A Customer's Gas Service may not be terminated unless the Company has made a reasonable effort to offer the Customer the option of paying a delinquent bill in installments. A Customer's Gas Service may be disconnected if the bill has not been paid or a suitable written arrangement for payment in installments entered into within five (5) working days after the bill has become delinquent and if proper notice has been given. Proper notice shall consist of a mailing or hand delivery at least five working days prior to a stated date of disconnection. Said notice shall be provided in English and Spanish as necessary and shall include: (A) the words Disconnect Notice or similar language prominently displayed;

(B) the reason service is to be terminated;

(C) what Customer must do to prevent termination;

(D) in the case of a past-due bill, the amount past due payment options (online, phone, in-person, and mail), as well as a website or phone number to locate physical payment locations;

(E) a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency; and

(F) the date of termination.

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(3) Gas Service may be disconnected for any of the following reasons:

(A) failure to pay a delinquent account or failure to comply with the terms of a written agreement for installment payment of a delinquent account;

(B) violation of the Company's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation;

(C) failure to comply with deposit or guarantee arrangements where required by these Rules and Regulations; (D) without notice where a known dangerous condition exists for as long as the condition exists; (E) tampering with the Company's meter or equipment or bypassing the same;

(F) for use of Gas Service in violation of Company's rules; (G) in the event Consumer's premises are vacated; (H) in the event Company's representatives are refused access to such premises for any lawful purpose; (I) when Company's property on the Consumer's premises is tampered with, damaged or destroyed; (J) for use of Gas Service in violation of any law, ordinance or regulation; (K) for fraudulent conduct or misrepresentation in relation to the consumption of gas, account information, or any other fraud practiced by Consumer, with regard to the matters referred to in these rules or Consumer's contract.

(4) Gas Service may not be disconnected for any of the following reasons:

(A) delinquency in payment for service by a previous occupant of the premises;

(B) failure to pay for merchandise or charges for non-gas service by the Company;

(C) failure to pay for a different type or class of Gas Service unless the fee for such different service is included on the same bill;

(D) failure to pay the account of another Customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service;

(E) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billing;

(F) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due; and

(G) failure to pay an estimated bill other than a bill rendered pursuant to any approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.

(5) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the Company are not available to the public for the purpose of making collections and reconnecting service.

(6) The Company shall not abandon a Customer without written approval from the applicable regulatory authority.

(7) Except in cases where the Company identifies fraud in connection with an account, the Company shall not discontinue Gas Service to a delinquent Residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if service is discontinued. Any Customer seeking to avoid termination of service under this provision must make a written request to the Company supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five (5) working days after the date of delinquency of the bill. The prohibition against service termination as provided herein

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shall last twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

9. LOCATION OF METERS

Wherever practical, all new meter installations shall be installed near the building in which Consumer's gas appliances are located. All meters shall be accessible at all times for inspection, reading, and change out for testing. Whenever the Company shall permanently discontinue the delivery of gas to any of Consumer's premises, it shall have the right at any reasonable time thereafter to enter upon the premises and remove therefrom its meter, and any other of its equipment there located.

10. METER TESTS AND BILL ADJUSTMENTS WITH RESPECT TO METER ACCURACY**(a) Meter requirements.**

(1) Use of meter. All gas delivered by the Company in the provision of Gas Service shall be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority or tariff.

(2) Installation by Company. Unless otherwise authorized by the regulatory authority, the Company shall provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its Customers.

(3) Standard type. The Company shall not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

(b) Meter records. The Company shall keep the following records:

(1) Meter equipment records. The Company shall keep a record of all its meters, showing the Customer's address and date of the last test.

(2) Records of meter tests. All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

(c) Meter readings.

(1) Meter unit location. In general, each meter must indicate clearly the units of service for which a charge is made to the Customer.

(d) Meter tests on request of Customer.

(1) The Company shall, upon request of a Customer make a test of the accuracy of the meter serving that Customer. The Company shall inform the Customer of the time and place of the test, and permit the Customer or the Customer's authorized representative to be present if the Customer so desires. If no such test has been performed within the previous four (4) years for the same Customer at the same location, the test shall be performed without charge. If such a test has been performed for the same Customer at the same location within the previous four years, the Company may charge a fee for the test, not to exceed fifteen dollars (\$15.00), or such other fee for the testing of meters as may be set forth in the Company's tariff properly on file with the regulatory authority. The Customer must be properly informed of the result of any test on a meter that serves the Customer who requested such test.

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(2) Notwithstanding Paragraph (1), above, if the meter is found to be more than nominally defective, to either the Customer's or the Company's disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than two percent (2%) from accurate registration.

(3) If any meter test requested by a Customer reveals a meter to be more than nominally defective, the Company shall correct previous readings consistent with the inaccuracy found in the meter for the period of either (i) the last six (6) months, or (ii) the last test of the meter, whichever is shorter. Any resulting underbillings or over-billings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the Company if the error is to the Company's disadvantage.

(4) If a meter is found not to register for any period of time, the Company may make a charge for Gas Service provided but not metered, for a period not to exceed three (3) months previous to the time the meter is found not to be registering. The determination of Gas Service provided but not metered is to be based on the Customer's consumption during other like periods at the same location when available, and on consumption under similar conditions at the same location or of other similarly situated customers when not available.

(e) Meter Exchange.

(1) The Company follows the practice of testing and repairing its meters on periodic schedules in accordance with good operating practice. The periodic meter test interval is based on the results of accuracy tests of its meters of varying ages that are randomly sampled. The period of presumed accuracy is the period during which not less than seventy percent (70%) of the randomly sampled meters exhibit accuracy in the range of two percent (2%) fast to two percent (2%) slow.

11. DEPOSITS FROM CONSUMERS TO GUARANTEE PAYMENTS OF BILLS

(a) Establishment of credit for Residential Applicants.

(1) The Company may require a Residential Applicant for Gas Service to satisfactorily establish credit but such establishment of credit shall not relieve the Customer from complying with rules for prompt payment of bills. Subject to these General Rules and Regulations, a Residential Applicant shall not be required to make a deposit:

(A) if the Residential Applicant has been a customer of any utility for the same kind of service within the last two (2) years and is not delinquent in payment of any such utility service account and during the last twelve (12) consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment; or

(B) if the Residential Applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the Gas Service required;

(C) if the Residential Applicant demonstrates a satisfactory credit rating by appropriate means, including but not limited to, the production of generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity.

(b) Reestablishment of credit.

Every Applicant who has previously been a Customer of the Company and whose Gas Service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all his/her amounts due to the Company or execute a written deferred payment agreement, if offered, and reestablish credit as provided herein.

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- (c) Amount of deposit and interest for Residential Gas Service and exemption from deposit.
- (1) The required residential deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings (rounded up to the nearest five dollars [\$5.00]). If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two (2) days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements. Estimated Annual Billings as such term is used in this section shall be either (i) the twelve- (12-) month billing history at the service address involved (if a billing history is available for the service address), or (ii) the average annual residential bill in the Division serving the Customer (if a billing history is not available at the service address); provided, that such average annual residential bill determined pursuant to clause (ii) hereof, shall be determined periodically but no less frequently than annually.
- (2) All Applicants for Residential Gas Service who are sixty-five (65) years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the Company or another utility for the same utility service which accrued within the last two (2) years. No cash deposit shall be required of such Applicant under these conditions.
- (3) The Company shall pay a minimum interest on such deposits according to the rate as established by law; provided, if refund of deposit is made within thirty (30) days of receipt of deposit, no interest payment shall be made. If the Company retains the deposit more than thirty (30) days, payment of interest shall be made retroactive to the date of deposit. (A) payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer's account. (B) the deposit shall cease to draw interest on the date it is returned or credited to the customer's account.
- (4) Company will waive any deposit requirement for Residential Gas Service for an Applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, as determined by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its website.
- (d) For General Service-Small and General Service-Large Volume customers, Company may require a deposit where the Applicant is unable to establish good credit by standards generally accepted as evidence of credit worthiness. The amount of any deposit, where required, shall be in an amount sufficient to protect Company but shall not exceed the amount of the estimated highest two (2) months' billing. Interest shall be paid at the legal rate on all deposits. Deposits shall be refunded after three (3) years of prompt payment, with refund including any interest to be made in cash or by credit to the Consumer's bill. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled him to initial service without a deposit and otherwise has a record of prompt payment.
- (e) Deposits for temporary or seasonal service and for weekend or seasonal residences. The Company may require a deposit sufficient to reasonably protect it against the assumed risk, provided, such a policy is applied in a uniform and nondiscriminatory manner.
- (f) Records of deposits
- (1) The Company shall keep records to show:
- (A) the name and address of each depositor;

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(B) the amount and date of the deposit; and
 (C) each transaction concerning the deposit.
 (2) The Company shall record a receipt of deposit on each Applicant's bill from whom a deposit is received and shall provide means whereby a depositor may reclaim a deposit.
 (3) A record of each unclaimed deposit shall be maintained for at least four years, during which time the Company shall make a reasonable effort to return the deposit.

(g) Refund of deposit.

(1) If Gas Service is not connected or after disconnection of Gas Service, the Company shall promptly and automatically refund the Customer's deposit plus accrued interest or the balance, if any, in excess of the unpaid bills for Gas Service furnished. The transfer of Gas Service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules. (2) When the Residential Customer has paid bills for service for twelve (12) consecutive residential bills without having service disconnected for nonpayment of bills and without having more than two (2) occasions in which a bill was delinquent and when the Customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a Customer's account. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled the Consumer to install Gas Service without a deposit and otherwise has a record of prompt payment.

(h) Upon sale or transfer of Company.

Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all Customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(i) Complaint by Applicant or Customer.

The Company shall direct its personnel engaged in initial contact with an Applicant or Customer for service seeking to establish or re-establish credit under the provisions of these rules to inform the Applicant or Customer, if dissatisfaction is expressed with the Company decision, of the Applicant's or Customer's right to file a complaint with the regulatory authority thereon.

RULE1A CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS
 GAS GENERAL RULES AND REGULATIONS APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR WHICH TARIFF
 IS APPROVED ON OR AFTER OCTOBER 30, 2023

12. DISCONTINUANCE BY CONSUMER

A Consumer who wishes to discontinue Gas Service must give notice to Company by phone or by visiting the Company's website, www.CenterPointEnergy.com. Consumer shall be obligated to pay for all Gas Service which is rendered by the Company (including applicable minimum charges therefor) prior to the time Company discontinues Gas Service pursuant to such notice.

13. RECORDS OF GAS SUPPLIED

Company shall keep accurate records of the amount of gas registered by its meters, and such records shall be accepted at all times and in all places as prima facie evidence of the true amount of gas consumed.

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14. ESCAPING GAS

Upon immediately moving to a safe location, Consumer must immediately notify Company of any escaping gas on Consumer's premises. No flame shall be taken near the point where gas is escaping. Company shall not be liable for any damage or loss caused by the use of or escape of gas from Consumer's Housepiping or Consumer's Equipment.

15. DAMAGE AND REPAIR TO AND TAMPERING WITH COMPANY'S FACILITIES

Consumer shall immediately notify Company in the event of damage to Company's property on Consumer's premises. Consumer shall not permit anyone other than an authorized employee of the Company to adjust, repair, connect, or disconnect, or in any way tamper with the meter, lines or any other equipment of the Company used in serving Consumer's premises and shall be liable for any damages that may arise from Consumer's failure thereof. Only Company-authorized personnel are permitted to perform work on the meter, lines or any other equipment of Company used in serving Customer's premises.

16. ACCESS TO PREMISES

The Company's representatives shall have the right at all reasonable hours to enter upon the premises and property of Consumer to read the meter; and to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, Service Lines, meter loops, and any other property of the Company located thereon, and for any other purpose connected with Company's operation. The Company's representatives shall have the right at all times to enter upon the premises and property of Consumer in emergencies pertaining to Company's service. All dogs and other animals, which might hinder the performance of such operations on the Consumer's property, shall be kept away from such operations by the Consumer upon notice by the Company representatives of their intention to enter upon the Consumer's premises.

17. NON-LIABILITY

(a) The Company shall not be liable to Consumer nor to any third party for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer.

(b) Company shall not be liable to Consumer nor to any third party for any damage or injury resulting from gas or its use after such gas leaves the Point of Delivery other than damage caused by the fault of the Company in the manner of installation of the Service Lines, in the manner in which such Service Lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop, which consists of piping before the Point of Delivery. All other risks after the gas leaves the Point of Delivery shall be assumed by the Consumer, his agents, servants, employees, or other persons.

(c) The Company agrees to use reasonable diligence in providing continuous Gas Service to all Consumers, but the Company does not guarantee such service and shall not be liable to Consumer nor to any third parties for damages resulting from any interruption to such service.

(d) Company shall not be liable to Consumer nor to any third parties for any damage or loss caused by stoppage or curtailment of the gas supply pursuant to order of a governmental agency having jurisdiction over Company or Company's suppliers, or caused by an event of force majeure. The term force majeure as employed herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of

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wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; and any other causes, whether of the kind herein enumerated or otherwise.

18. TEMPORARY INTERRUPTION OF SERVICE

(a) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected.

(b) The Company shall make reasonable provisions to respond to emergencies resulting from failure of service, and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

(c) In the event of national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

(1) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of such interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.

(2) Report to Commission. The Commission shall be notified in writing within forty-eight hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

19. WAIVER OF RULES No agent or representative of the Company is authorized to add to, alter, waive, or otherwise change any of the foregoing rules except by agreement in writing signed by an officer in the Company.

20. BILLING

(a) Bills for Gas Service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

(b) The Customer's bill must show all the following information:

(1) If the meter is read by the Company, the date and reading of the meter at the beginning and end of the period for which rendered;

(2) The number and kind of units billed;

(3) The applicable rate schedule title or code;

(4) The total base bill;

(5) The total of any adjustments to the base bill and the amount of adjustments per billing unit;

(6) The date by which the Customer must pay the bill in order to avoid penalty;

(7) The total amount due after addition of any penalty for nonpayment within a designated period; and

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(8) A distinct marking to identify an estimated bill. The information required above shall be arranged and displayed in such a manner as to allow the Customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the Customer on request of the Customer.

(c) Where there is a good reason for doing so, estimated bills for Gas Service may be rendered provided that an actual meter reading is taken at least every six (6) months.

(d) Disputed bills.

(1) In the event of a dispute between the Customer and the Company regarding the bill, the Company shall forthwith make such investigation as is required by the particular case and report the results thereof to the Customer. If the Customer wishes to obtain the benefit of subsection (2) hereunder, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate regulatory authority.

(2) Notwithstanding any other provisions of these rules and regulations, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the following: (1) resolution of the dispute; or (2) the expiration of the sixty (60) day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two (2) years. Where insufficient or no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

21. NEW CONSTRUCTION

(a) Standards of construction.

The Company shall construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority, or otherwise by law, and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical. (b) Response to request for residential and commercial service. The Company shall serve each qualified residential and commercial applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven (7) working days. Those applications for individual residential service requiring line extensions should be filled within ninety (90) days unless unavailability of materials, municipal permitting requirements, or other causes beyond the control of the Company result in unavoidable delays. In the event that residential service is delayed in excess of ninety (90) days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the Company, a delay in excess of ninety (90) days may be found to constitute a refusal to serve.

22. CUSTOMER RELATIONS

(a) Information to Customers. The Company shall:

(1) Maintain a current set of maps showing the physical location of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Company's facilities. These maps, or such other maps as

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may be required by the regulatory authority, shall be kept by the Company in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the Company to advise Applicants and others entitled to the information as to the facilities available for serving that locality;

(2) Assist the Customer or Applicant in selecting the most economical rate schedule;

(3) In compliance with applicable law or regulations, notify Customers affected by a change in rates or schedule or classification;

(4) Make available on the Company website, copies of the current rate schedules and rules relating to the service of the Company, as filed with the Commission;

(5) Furnish such additional information on rates and services as the Customer may reasonably request;

(6) Upon request, inform its Customers as to the method of reading meters; and

(7) As required by law or the rules of the appropriate regulatory authority, provide Customers with a pamphlet containing customer service information. At least once each calendar year, the Company shall notify its Customers that customer service information is available on request and without charge.

(b) Customer complaints.

Upon complaint to the Company by Residential or General Service-Small Customers either at its office, by letter, electronic communication such as email or an inquiry via Company website, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment and disposition thereof for a period of two years subsequent to the final disposition of the complaint. Complaints which require no further action by the Company need not be recorded.

(c) Company response.

Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the Company shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response must be made by the next working day. The utility must make a final and complete response within fifteen (15) days from the date of the complaint, unless additional time is granted within the 15-day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company.

(d) Deferred payment plan.

The Company may, but is not required to, offer a deferred payment plan for delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:

(1) Every deferred payment plan entered into due to the Customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the Customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

(2) For purposes of determining reasonableness under these rules the following shall be considered: size of delinquent account; Customer's ability to pay; Customer's payment history; time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the Customer.

(3) A deferred payment plan offered by the Company, if reduced to writing, shall state, immediately preceding the space provided for the Customer's signature and in bold face print at least two (2) sizes larger than any other font used, that If you are not satisfied with

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this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to comply with the terms of this agreement. A similar agreement must be provided by a customer at the time of agreement, if recorded.

(4) A deferred payment plan may include a one-time five percent (5%) penalty for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Company's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

(5) If a Customer for Gas Service fails to enter into a deferred payment agreement or has not fulfilled its terms, the Company shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstance, it shall not be required to offer a subsequent negotiation of a deferred payment plan prior to disconnection.

(6) If the Company institutes a deferred payment plan it shall not refuse a Customer's participation in such a program on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

(e) Delayed payment of bills by elderly persons.

(1) Applicability.

This subsection applies only:

(A) If the Company assesses late payment charges on residential customers and suspends service before the 26th day after the date of the bill for which collection action is taken; and

(B) To an elderly person, as defined in Paragraph (2) of this subsection, who is a residential customer and who occupies the entire premises for which a delay is requested.

(2) Definition of Elderly person--A person who is 60 years of age or older.

(3) An elderly person may request that the Company implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill.

(4) On request of an elderly person, the Company shall delay without penalty the payment date of a bill for providing Gas Service to that person until the 25th day after the date on which the bill is issued.

(5) The Company may require the requesting person to present reasonable proof that the person is 60 years of age or older.

(6) The Company shall notify Customers of this delayed payment option no less often than yearly. The Company may include this notice with other information provided pursuant to Subsection (a) of this section.

23. RESIDENTIAL AVERAGE MONTHLY BILLING PROGRAM

(a) DEFINITIONS

(1) Under this provision, qualified Residential Customers would have the option of participating in the Company's Average Monthly Billing Program (AMB) as an alternative to the Company's normal billing procedure. For AMB purposes, the following definitions shall apply:

(A) Normal Bill is an amount computed using the Company's applicable residential rate schedule for service provided during a billing month.

(B) Qualifying Customer is a Residential Customer of the Company who has not had Gas Service

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suspended for non-payment and has not had a Past Due notice issued on an account during the immediately preceding twelve- (12-) month period.

(b) AVAILABILITY

(1) The Average Monthly Billing Program is available to any Qualifying Customer of the Company.

(c) OPERATION OF PROGRAM

(1) Computation of Bills under the AMB:

(A) Under the AMB, the Qualifying Customer shall receive a monthly Average Bill computed using the most recent twelve- (12-) month rolling average of the customer's Normal Bills rounded to the nearest dollar. The amount of the Average Bill and Normal Bill will appear on the customer's monthly billing statement. The cumulative difference between Normal Bills and the Average Bills rendered under the AMB will be carried in a deferred balance that will accumulate both debit and credit differences.

(2) Effect of AMB on other Tariff Provisions:

(A) Except as modified herein, participation in the AMB will have no effect on the Company's approved rate schedules or other billing charges used to calculate the Customer's Normal Bill. Participation in the AMB shall have no effect on any other term or condition for providing Gas Service including those provisions relating to termination or suspension of Gas Service.

(3) Effects of Customer Discontinuance of AMB or Termination or Suspension of Service:

(A) The customer may discontinue the AMB at any time by notifying the Company. If a customer requests discontinuance of AMB, if an account is final billed, or if the service is suspended by the Company as a result of past due amounts on an account, any outstanding balance owed the Company at the time, including any differences between billings under the AMB and Normal Bills which would have been rendered under normal billing procedures, shall be immediately due and payable. Likewise, any credit due to the customer shall be applied to the next bill or refunded, as appropriate.

24. SUSPENSION OF GAS UTILITY SERVICE DISCONNECTION DURING AND AFTER AN EXTREME WEATHER EMERGENCY AND A SEVERE WEATHER EMERGENCY

(a) Disconnection prohibited. Consistent with Section 7.460 of Title 16 of the Texas Administrative Code, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to:

(1) a delinquent Residential Customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.

(2) a delinquent Residential Customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

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(3) a delinquent Residential Customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making collections and reconnecting service.

(b) Payment plans. The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills as set forth in Paragraph (2)(D) of Section 7.45 of Title 16 of the Texas Administrative Code (Quality of Service Rules).

(c) Notice. Once each year, beginning in the September or October billing periods the Company shall give notice to Customers as follows:

(1) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the Company's service area.

(2) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to any other social service agency of which the provider is aware that provides financial assistance to low income Customers in the utility's service area.

(3) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to all residential Customers of the Company and Customers who are owners, operators, or managers of master metered systems.

(d) Severe Weather Emergency. This subsection applies in the event of a Severe Weather Emergency as the term Severe Weather Emergency is defined by the National Weather Service. In and after a Severe Weather Emergency, and in the service area affected by the Severe Weather Emergency, the Company may make exceptions to these General Rules and Regulations and other Company tariffs to ensure continuity of service and facilitate timely and efficient restoration of service to customers in the affected area.

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SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
328362	MISC-20-1		Institution of service to residential or general service \$40 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.
			TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
328363	MISC-20-10		Temporary transfer of individually metered multi-family service from vacating tenant to apartment complex owner. (Applicable to read and transfer transactions only. Precedent written agreement required.) No Charge
			TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
328364	MISC-20-11		Collection call - trip charge (For each trip other than when a customer is charged under miscellaneous service item no. 3 - Turning off service to active meter) \$20
			TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
328365	MISC-20-12		Returned check \$20
			TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
328366	MISC-20-13		Gas Main Extensions - See General Rules and Regulations, Section 5e, relating to Gas Main Extensions.
			TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted

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periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

328367 MISC-20-2

Restore service after termination for non-payment, cut-off by Customer or agent or for convenience of Customer \$40 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

328368 MISC-20-3

Turning off service to active meter (per trip) - Exception: No charge if account is finalled. \$20 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

328369 MISC-20-4

Special meter test at customer's request (see General Rules and Regulations for special situations) - same customer at same location is allowed one (1) test free of charge every four (4) years \$15

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

328370 MISC-20-5

Change customer meter if requested by Customer (Does not include changes due to meter failure and/or meter being more than nominally defective, as described in General Rules and Regulations.) \$55

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment

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Rate Schedule.

328371 MISC-20-6

Change residential meter location or re-route residential service: Minimum charge \$350 Install each additional meter on a Customer's service line \$55

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

328372 MISC-20-7

Service Connection Charge - See General Rules and Regulations, Section 5(a), relating to Not Service Connection

Applicable

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

328373 MISC-20-8

Disconnect service at main \$300 (Plus any costs arising out of any city ordinance or regulation governing work in roadways)

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

328374 MISC-20-9

Restore service at main for any purpose necessitated by customer including, but not limited to, installation of equipment requested by a Customer \$300

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

328375 MISC-20-CD

DEPOSITS Up to the maximum amount allowed under the Railroad Commission of Texas Quality of Service Rule Section 7.45(5)(C)(ii) (the one-sixth rule). If there is no billing history on the customer's account, then the one-sixth rule will be applied to the Customer's account based on similarly-situated customers located in the geographic area.

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DESCRIPTION: Distribution Sales

STATUS: A

EFFECTIVE DATE: 06/03/2025

ORIGINAL CONTRACT DATE:

RECEIVED DATE: 06/11/2025

GAS CONSUMED: N

AMENDMENT DATE: 05/01/2025

OPERATOR NO:

BILLS RENDERED: Y

INACTIVE DATE:

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

CRR

CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas Customer Rate Relief Rate Schedule

Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061.

A. ABBREVIATIONS AND DEFINITIONS

1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.

2) Bonds or Customer Rate Relief (CRR) Bonds - The Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023 and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.

3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.

4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).

5) Commission - The Railroad Commission of Texas, including its staff or delegate.

6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).

7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.

8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date of the Bonds so as to reflect the terms of the Servicing Agreement.

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9) Customer Rate Relief (CRR) Charge - A nonbypassable charge as defined in Tex. Util. Code Section 104.362(7).

10) Financing Order - The order adopted under Tex. Util. Code Section 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.

11) Gas Utility - CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas (CenterPoint Energy) and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code Section 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.

12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code Section 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.

13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code Section 1232.1072.

14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divestiture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1

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of the following calendar year.

15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes -

a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges.

b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchase Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected by CenterPoint Energy Rate Schedule No. PGA-21 as a Participating Gas Utility for the [Unincorporated and Incorporated] areas of Beaumont/East Texas, South Texas, and Houston/Texas Coast, respectively under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the

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Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM

This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

D. SALES CUSTOMERS

For the purposes of billing the CRR Charges, all Sales Customers of the Participating Gas Utility's Beaumont/East Texas, South Texas, and Houston/Texas Coast Divisions shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE

The CRR Charge will be a monthly volumetric rate of

\$0.11800/Ccf @14.65

\$0.11864/Ccf @14.73

\$0.12042/Ccf @14.95

The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true-up adjustment procedure. The CRR Charge shall be included in the Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE

The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

(A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)

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(B) Assumed % of uncollectible sales

(C) Total Normalized Sales Volumes Billed and Collected:

For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge

(D) Total CRR Charge Rate Revenue Requirement for Applicable Period

(E) CRR Charge per Normalized Sales Volumes (Mcf): (D / C)

Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP

Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period.

In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE

CenterPoint Energy shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If CenterPoint Energy is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and

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exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over-collection or under-collection of CRR Charges and the amount of an adjustment).

If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. CenterPoint Energy shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY

The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011.

Customer Rate Relief Schedule

Effective: 11-27-2024

Bills Calculated on or after: 11-27-2024

FFA-12

CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX AND
CENTERPOINT ENERGY TEXAS GAS
HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE
AREAS-RATE SHEET
FRANCHISE FEE ADJUSTMENT
RATE SCHEDULE NO. FFA-12

The Customers shall reimburse the Company for the Customers' proportionate part of

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any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

APPLICATION

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

MONTHLY ADJUSTMENT

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

RAILROAD COMMISSION REPORTING

CenterPoint shall maintain on file with the Railroad Commission of Texas a current listing of Cities and applicable franchise fees.
Reports should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:
Compliance Filing

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Director of Oversight and Safety Division, Gas Services Dept.
Railroad Commission of Texas
P.O. Drawer 12967
Austin, TX 78711-2967

City Franchise Rate

Franchise

Small	Large			
	Misc.			
City		Contract	Residential	
Commercial	Commercial	Industrial	Transportation	
Service Fees				
Agua Dulce		E_00011376	2.000%	2.000%
0.000%	0.000%			
Alice		E_00011407	3.000%	3.000%
3.000%	3.000%			
Alvin		E_00011428	2.000%	2.000%
2.000%	2.000%		7 cents/MCF	
Ames		E_00011431	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Anahuac		E_00011436	4.000%	4.000%
4.000%	4.000%		7 cents/MCF	
Angleton		E_00011443	4.000%	4.000%
4.000%	4.000%		7 cents/MCF	
Aransas Pass		E_00011466	4.000%	4.000%
	4.000%		7 cents/MCF	
Arcola		E_00011472	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Arp		E_00011484	2.000%	2.000%
2.000%	2.000%			
Atlanta		E_00011511	2.000%	2.000%
2.000%	0.000%			
Austin		E_00011520	5.000%	5.000%
5.000%	5.000%		5.000%	5.000%
Avinger		E_00011528	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Bastrop		E_00011584	2.000%	2.000%
2.000%	2.000%			
Baytown		E_00011604	4.000%	4.000%
4.000%	4.000%		7 cents/MCF	
Beach City		E_00011610	2.000%	2.000%
2.000%	2.000%			
Beasley		E_00011613	2.000%	2.000%
2.000%	0.000%			
Beaumont		E_00011616	4.000%	4.000%

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4.000%	4.000%	7 cents/MCF		
Beckville		E_00011621	2.000%	2.000%
2.000%	0.000%			
Beeville		E_00011642	4.000%	4.000%
4.000%	4.000%	7 cents/MCF		
Bellaire		E_00011635	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Bevil Oaks		E_00011680	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Big Sandy		E_00011687	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Bishop		E_00011703	2.000%	2.000%
2.000%	2.000%			
Bloomburg		E_00011728	2.000%	2.000%
2.000%	0.000%			
Bridge City		E_00011812	3.000%	3.000%
3.000%	0.000%			
Brookshire		E_00011834	2.000%	2.000%
2.000%	2.000%			
Brookside Village		E_00011835	2.000%	2.000%
0.000%	0.000%			
Buda		E_00011863	4.000%	4.000%
4.000%	4.000%	7 cents/MCF		
Bullard		E_00011872	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Bunker Hill		E_00011877	3.000%	3.000%
3.000%	3.000%			
Carthage		E_00011990	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Center		E_00012030	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
China		E_00012079	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Cibolo		E_00012092	2.000%	2.000%
2.000%	2.000%			
Clarksville City		E_00012111	4.000%	4.000%
4.000%	4.000%	7 cents/MCF		
Clear Lake Shores		E_00012121	2.000%	2.000%
2.000%		7 cents/MCF		
Cleveland		E_00012127	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Clute		E_00012137	2.000%	0.000%
0.000%	0.000%			
Colmesneil		E_00012159	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Conroe		E_00012188	4.000%	4.000%
4.000%	4.000%	7 cents/MCF		

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Converse		E_00012191	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Corrigan		E_00012215	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Crockett		E_00012270	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Cut & Shoot		E_00012301	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Daingerfield		E_00012316	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Danbury		E_00012326	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Dayton		E_00012340	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Deer Park		E_00012354	4.000%	4.000%
4.000%	4.000%		7 cents/MCF	4.000%
DeKalb		E_00012345	2.000%	2.000%
2.000%	0.000%			
Diboll		E_00012395	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Dickinson		E_00012398	3.000%	3.000%
3.000%	3.000%			
Douglassville		E_00012439	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Driscoll		E_00012450	2.000%	2.000%
2.000%	0.000%			
Eagle Lake		E_00012471	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
East Bernard		E_00012481	2.000%	2.000%
2.000%			2.000%	2.000%
East Mountain		E_00012490	5.000%	5.000%
5.000%			7 cents/MCF	5.000%
Edgewood		E_00012522	2.000%	2.000%
2.000%			7 cents/MCF	2.000%
Edna		E_00012527	2.000%	2.000%
2.000%	2.000%			
El Campo		E_00012533	5.000%	5.000%
5.000%			7 cents/MCF	5.000%
El Lago		E_00012542	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Elgin		E_00012556	3.000%	3.000%
3.000%	0.000%			
Elkhart		E_00012559	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Falls City		E_00012656	2.000%	2.000%
2.000%	2.000%			
Floresville		E_00012703	5.000%	5.000%

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5.000%	5.000%	7 cents/MCF		
Freeport		E_00012769	2.000%	2.000%
2.000%	0.000%			
Freer		E_00012770	3.000%	3.000%
0.000%	0.000%			
Friendswood		E_00012781	4.000%	4.000%
4.000%		7 cents/MCF		4.000%
Fruitvale		E_00012790	2.000%	2.000%
2.000%	0.000%			
Fulshear		E_00012794	4.000%	4.000%
4.000%	4.000%	7 cents/MCF		
Galena Park		E_00012801	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Ganado		E_00012810	2.000%	2.000%
0.000%	0.000%			
Garden Ridge		E_00012818	2.000%	2.000%
2.000%	0.000%			
Giddings		E_00012850	2.000%	2.000%
2.000%	0.000%			
Gilmer		E_00012855	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Gladewater		E_00012861	4.000%	4.000%
4.000%	4.000%	7 cents/MCF		
Goliad		E_00012886	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Goodrich		E_00012899	2.000%	2.000%
0.000%	0.000%			
Grand Saline		E_00012912	2.000%	2.000%
2.000%	0.000%			
Grapeland		E_00012922	5.000%	5.000%
5.000%		7 cents/MCF		5.000%
Gregory		E_00012954	2.000%	2.000%
0.000%	0.000%			
Groveton		E_00012969	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Hallettsville		E_00013000	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Hallsville		E_00013003	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Hawkins		E_00013060	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Hedwig Village		E_00013075	3.000%	3.000%
0.000%	0.000%			
Henderson		E_00013086	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Hideaway		E_00034814	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29051

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Hillcrest Village	E_00013142	5.000%	5.000%	
5.000% 5.000%				
Hilshire Village	E_00013152	4.000%	4.000%	
4.000% 4.000%	7 cents/MCF	4.000%		
Hitchcock	E_00013155	5.000%	5.000%	
5.000% 5.000%	7 cents/MCF			
Hondo	E_00013186	4.000%	4.000%	
4.000% 4.000%	7 cents/MCF			
Hooks	E_00013190	5.000%	5.000%	
5.000% 5.000%	7 cents/MCF			
Houston	E_00013200	4.000%	4.000%	
4.000% 4.000%	5.000%	4.000%		
Hudson	E_00013213	5.000%	5.000%	
5.000% 5.000%	7 cents/MCF			
Hughes Springs	E_00013218	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Humble	E_00013223	3.000%	3.000%	
3.000% 0.000%				
Hunter's Creek	E_00013229	3.000%	3.000%	
3.000% 3.000%	3.000%	3.000%		
Huntsville	E_00013232	4.000%	4.000%	
4.000% 4.000%	7 cents/MCF			
Ingleside	E_00013271	2.000%	2.000%	
2.000% 2.000%				
Ingleside on the Bay	E_00013272	3.000%	3.000%	0.000%
0.000%				
Iowa Colony	E_00013280	4.250%	4.250%	4.250%
4.250%	7 cents/MCF			
Jacinto City	E_00013300	5.000%	5.000%	
5.000% 5.000%	7 cents/MCF			
Jacksonville	E_00013303	4.000%	4.000%	
4.000% 4.000%	7 cents/MCF			
Jasper	E_00013314	5.000%	5.000%	
5.000% 5.000%	7 cents/MCF			
Jefferson	E_00013319	5.000%	5.000%	
5.000% 5.000%	7 cents/MCF			
Jersey Village	E_00013327	3.000%	3.000%	3.000%
3.000%	7 cents/MCF			
Jones Creek	E_00013343	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Jourdanton	E_00013354	2.000%	2.000%	0.000%
0.000%				
Karnes City	E_00013372	2.000%	2.000%	0.000%
0.000%				
Katy	E_00013374	3.000%	3.000%	
3.000% 3.000%				
Kemah	E_00013390	2.000%	2.000%	2.000%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29051

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

2.000%	7 cents/MCF			
Kendleton	E_00013394	2.000%	2.000%	2.000%
0.000%				
Kilgore	E_00013414	2.000%	2.000%	
2.000%	2.000%	7 cents/MCF		
Kenedy	E_00013395	2.000%	2.000%	2.000%
2.000%	7 cents/MCF			
Kingsville	E_00013430	3.000%	3.000%	3.000%
0.000%				
Kirbyville	E_00013437	5.000%	5.000%	
5.000%	5.000%	7 cents/MCF		
Kyle	E_00013470	2.000%	2.000%	
0.000%	0.000%			
La Coste	E_00013474	2.000%	2.000%	0.000%
0.000%				
La Grange	E_00013478	2.000%	2.000%	0.000%
0.000%				
La Porte	E_00013487	3.000%	3.000%	3.000%
0.000%		3.000%		
Lake Jackson	E_00013531	3.000%	3.000%	3.000%
3.000%				
LaMarque	E_00013484	3.000%	3.000%	3.000%
3.000%				
Laredo	E_00013598	4.000%	4.000%	4.000%
4.000%	4.000%			
Latexo	E_00013611	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
League City	E_00013626	2.000%	2.000%	2.000%
0.000%				
Leary	E_00013630	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Liberty	E_00013661	3.000%	3.000%	3.000%
3.000%	7 cents/MCF			
Lindale	E_00013672	2.000%	2.000%	0.000%
0.000%				
Linden	E_00013673	2.000%	2.000%	2.000%
2.000%	7 cents/MCF			
Liverpool	E_00013698	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Livingston	E_00013699	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Lone Star	E_00013725	2.000%	2.000%	2.000%
0.000%				
Longview	E_00013733	4.000%	4.000%	4.000%
4.000%	7 cents/MCF			
Lovelady	E_00013760	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29051

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Lufkin	E_00013773	5.000%	5.000%	5.000%
5.000%	7 cents/MCF		5.000%	
Lumberton	E_00013776	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Manvel	E_00013827	4.250%	4.250%	4.250%
4.250%	7 cents/MCF			
Marion	E_00013839	2.000%	2.000%	2.000%
2.000%				
Marshall	E_00013843	4.000%	4.000%	4.000%
4.000%	7 cents/MCF			
Mathis	E_00013865	3.000%	3.000%	3.000%
3.000%				
Maud	E_00013868	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Meadow's Place	E_00013924	4.000%	4.000%	4.000%
4.000%				
Mineola	E_00014008	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Missouri City	E_00014019	3.000%	3.000%	3.000%
3.000%	7 cents/MCF			
Montgomery	E_00014045	4.000%	4.000%	4.000%
4.000%	7 cents/MCF			
Morgan's Point	E_00014064	2.000%	0.000%	0.000%
0.000%				
Mt. Belvieu	E_00014036	2.000%	2.000%	2.000%
2.000%	7 cents/MCF	2.000%		
Mt. Pleasant	E_00014085	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Mt. Vernon	E_00014090	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
Nacogdoches	E_00014120	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
Naples	E_00014124	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
Nassau Bay	E_00014128	4.000%	4.000%	
4.000%	7 cents/MCF	4.000%		
Nederland	E_00014141	4.000%	4.000%	4.000%
		4.000%		
Needville	E_00014145	2.000%	2.000%	0.000%
		0.000%	0.000%	
New Boston	E_00014155	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
New Braunfels	E_00014156	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
New London	E_00014169	2.000%	2.000%	0.000%
		0.000%	0.000%	
New Waverly	E_00014179	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
Niederwald	E_00014185	4.000%	4.000%	4.000%
cents/MCF		4.000%	4.000%	7
Noonday	E_00014209	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
Nordheim	E_00014210	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
North Cleveland	E_00014224	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
Oak Ridge North	E_00014303	4.000%	4.000%	0.000%
		0.000%	0.000%	
Odem	E_00014325	2.000%	2.000%	2.000%
		2.000%	2.000%	0.000%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29051

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Omaha	E_00014365	5	000%	5.000%	5.000%	5.000%	7
cents/MCF							
Orange	E_00014375	3.000%	3.000%	3.000%	3.000%		
Orange Grove	E_00014376	2.000%	2.000%	2.000%	2.000%		
Orchard	E_00014380	2.000%	2.000%	2.000%	0.000%		
Ore City	E_00014381	2.000%	2.000%	0.000%	0.000%	7	
cents/MCF							
Overton	E_00014394	2.000%	2.000%	2.000%	2.000%		
Oyster Creek	E_00014398	3.000%	3.000%	3.000%	3.000%		
Palacios	E_00014408	5.000%	5.000%	5.000%	5.000%	7 cents/MCF	
Panorama Village	E_00014429	5.000%	5.000%	5.000%	5.000%	7 cents/MCF	
Pasadena	E_00014452	4.000%	4.000%	4.000%	4.000%	7 cents/MCF	
Pearland	E_00014478			2.000%			
2.000%		2.000%		2.000%			
Pine Forest	E_00014548	5.000%	5.000%	5.000%	5.000%	7	
cents/MCF							
Pinehurst	E_00014560	5.000%	5.000%	5.000%	5.000%	7	
cents/MCF							
Piney Point Village	E_00014568	2.000%	2.000%	2.000%	2.000%		
Pittsburg	E_00014577	2.000%	2.000%	2.000%	2.000%	7	
cents/MCF							
Pleak	E_00014585	5.000%	5.000%	5.000%	5.000%		
Pleasanton	E_00014592	5.000%	5.000%	5.000%	5.000%	7	
cents/MCF							
Point Comfort	E_00014602	2.000%	2.000%	0.000%	0.000%		
Port Arthur	E_00014620	4.000%	4.000%	4.000%	4.000%	7	
cents/MCF							
Port Lavaca	E_00014623	4.000%	4.000%	4.000%	4.000%	7	
cents/MCF							
Portland	E_00014636	3.000%	3.000%	3.000%	3.000%		
Poteet	E_00014643	5.000%	5.000%	5.000%	5.000%	7	
cents/MCF							
Poth	E_00014644	5.000%	5.000%	5.000%	5.000%	7	
cents/MCF							
Premont	E_00014662	2.000%	2.000%	2.000%	2.000%		
Queen City	E_00014701	5.000%	5.000%	5.000%	5.000%	7	
cents/MCF							
Red Lick	E_00014769			4.000%		4.000%	
4.000%		4.000%	7 cents/MCF				
Refugio	E_00014779	2.000%	2.000%	0.000%	0.000%		
Richmond	E_00014807	2.000%	0.000%	0.000%	0.000%	7 cents/MCF	
Richwood	E_00014808	5.000%	5.000%	5.000%	5.000%	7 cents/MCF	
Riverside	E_00014844	2.000%	2.000%	2.000%	0.000%		
Roman Forest	E_00014894	5.000%	5.000%	5.000%	5.000%	7 cents/MCF	
Rose City	E_00014901	5.000%	5.000%	5.000%	5.000%	7 cents/MCF	

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29051

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Rose Hill Acres	E_00014902	3.000%	3.000%	3.000%	0.000%	
Rosenberg	E_00014905	3.000%	3.000%	3.000%	3.000%	7
cents/MCF						
Runge	E_00014941	2.000%	2.000%	0.000%	0.000%	
Rusk	E_00014945	2.000%	2.000%	2.000%	2.000%	
San Augustine	E_00014986	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
San Diego	E_00014989	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
San Marcos	E_00015001	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Sandy Oaks	E_00034815	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Santa Clara	E_00034817	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Santa Fe	E_00015038	3.000%	3.000%	3.000%	3.000%	7 cents/MCF
Schertz	E_00015063	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Schulenburg	E_00015067	2.000%	2.000%	0.000%	0.000%	
Scottsville	E_00015074	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Seabrook	E_00015079	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
Seadrift	E_00015080	2.000%	2.000%	2.000%	0.000%	
Seguin	E_00015092	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Selma	E_00015096		5.000%	5.000%	5.000%	5.000% 7
cents/MCF						
Shenandoah	E_00015140	4.000%	4.000%	4.000%	0.000%	
Shepherd	E_00015142	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Shoreacres	E_00015158	3.000%	3.000%	3.000%	3.000%	
Silsbee	E_00015166	4.000%	4.000%	0.000%	0.000%	
Sinton	E_00015180	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Smithville	E_00015203	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Sour Lake	E_00015221	4.000%	4.000%	4.000%	4.000%	7
cents/MCF						
South Houston	E_00015231	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Southside Place	E_00015257	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Spring Valley	E_00015292	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
4.000%						
Stafford	E_00015302	3.000%	3.000%	3.000%	3.000%	7
cents/MCF						
Sugarland	E_00015362	2.000%	2.000%	2.000%	2.000%	

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RATE SCHEDULE

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Taft	E_00015412	2.000%	2.000%	2.000%	2.000%
Talco	E_00015416	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Tatum	E_00015432	2.000%	2.000%	2.000%	0.000%
Taylor Lake Village	E_00015435	2.000%	2.000%	2.000%	0.000%
Tenaha	E_00015450	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Texas City	E_00015463	4.250%	4.250%	4.250%	4.250% 7 cents/MCF
4.250%					
Timpson	E_00015516	5.000%	5.000%	5.000%	5.000% 7 cents/MCF
Tomball	E_00034816	0.000%	0.000%	0.000%	0.000%
Trinity	E_00015565	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Troup	E_00015569	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Tyler	E_00015594			\$1.75	\$4.50
\$65.00					
\$65.00				7 cents/MCF	
Uhland	E_00015597	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Uncertain	E_00015599	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Union Grove	E_00015603	2.000%	2.000%	0.000%	0.000%
Universal City	E_00015611	2.000%	2.000%	2.000%	2.000%
Van	E_00015635	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Victoria	E_00015668	4.000%	4.000%	4.000%	4.000% 7
cents/MCF					
Vidor	E_00015672	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Wallis	E_00015718	2.000%	2.000%	2.000%	0.000%
Warren City	E_00015737	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Waskom	E_00015741	2.000%	2.000%	2.000%	0.000%
Webster	E_00015760	3.000%	3.000%	3.000%	0.000%
Weimar	E_00015766	5.000%			5.000%
5.000%	5.000%	7 cents/MCF			
West Columbia	E_00015792	4.000%		4.000%	
4.000%	4.000%	7 cents/MCF			
West Orange	E_00015802	5.000%	5.000%	5.000%	5.000% 7 cents/MCF
West University	E_00015809	5.000%	5.000%	5.000%	5.000% 7 cents/MCF
Weston Lakes	E_00034813	5.000%	5.000%	5.000%	5.000% 7 cents/MCF
Wharton	E_00015842	3.000%	3.000%	3.000%	3.000% 7 cents/MCF
White Oak	E_00015853	4.000%	4.000%	4.000%	4.000% 7 cents/MCF
Whitehouse	E_00015859	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Willis	E_00015894	5.000%	5.000%	5.000%	5.000% 7

GAS SERVICES DIVISION

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29051

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

cents/MCF					
Wills Point	E_00015901	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Winfield	E_00015914	2.000%	2.000%	2.000%	2.000%
Winnsboro	E_00015921		2.000%		2.000%
2.000%	2.000%			7 cents/MCF	
Woodbranch Village	E_00015940	0.000%	0.000%	0.000%	0.000%
Yorktown	E_00015986	2.000%	2.000%	2.000%	0.000%

GSLV-630-I-GRIP 2025

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE AREAS - INCORPORATED RATE SHEET GENERAL SERVICE-LARGE VOLUME RATE SCHEDULE NO. GSLV-630-I-GRIP 2025

AVAILABILITY

This schedule is available at points on existing facilities of adequate capacity and suitable pressure in the area designated in the Rate Book of CENTERPOINT ENERGY RESOURCES CORP., D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS (hereinafter called Company).

APPLICATION OF SCHEDULE

This schedule is applicable to any general service customer in an incorporated area excluding a city that has ceded jurisdiction to the Commission in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas for commercial uses and industrial uses whose average monthly usage for the prior calendar year is more than 150,000 cubic feet. Gas supplied hereunder is for the individual use of the Consumer at one point of delivery and shall not be resold or shared with others. If the Consumer has a written contract with Company, the terms and provision of such contract shall be controlling. Cities per Geographic Rate Area are listed on the final pages of this rate schedule.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

(a) The Base Rate consisting of:

- | | |
|-------------------------------------|----------|
| (1) Customer Charge1 - | |
| Houston and Texas Coast | \$450.89 |
| South Texas and Beaumont/East Texas | \$290.89 |

(2) Commodity Charge for all Ccf billed at the pressure bases and Geographic Rate Areas as set forth below2 -

	Houston Texas Coast Beaumont/East Texas South Texas
14.65 Pressure Base	\$0.08933 \$0.08989 \$0.01811
\$0.08925	
14.73 Pressure Base	\$0.08982 \$0.09038 \$0.01821
\$0.08974	
14.95 Pressure Base	\$0.09116 \$0.09173 \$0.01848

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29051

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

\$0.09108

(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule. _____

Notes:

Houston and South Texas and

Texas Coast

Beaumont/East Texas

1 Customer Charge	\$390.00	\$230.00	(GUD OS-
23-00015513)	2025 GRIP Charge	60.89	
60.89	(CASE 00020313)	Total Customer Charge	\$450.89
\$290.89	2Commodity Charges per	GUD OS-23-00015513.	

(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Mcf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.

(d) Rate Case Expense Recovery - Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.

(e) Tax Act 2022 - Tax Act 2022 will be calculated and adjusted periodically as defined in the Company's applicable Tax Act 2022 Rate Schedule.

WRITTEN CONTRACT

In order to receive a delivery from Company of more than 25 Mcf during any one day, the Consumer must execute a written contract with Company on Company's form of contract covering the sale of gas by Company to it. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from the records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reasons, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining whether or not a contract is required. Such written contract shall be executed by Consumer upon request of Company and Company shall not be obligated to serve any such Consumer more than 25 Mcf during any one day until such written contract is executed and delivered by Consumer.

MEASUREMENT

The term cubic foot of gas for the purpose of measurement of the gas delivered and for all other purposes is the amount of gas necessary to fill a cubic foot of space when the gas is at an absolute pressure of 14.65 pounds per square inch and at a base temperature of sixty (60) degrees Fahrenheit.

The term Mcf shall mean 1,000 cubic feet of gas.

The Sales Unit shall be one Mcf.

Assumed Atmospheric Pressure - The average atmospheric pressure shall be assumed to be fourteen and seven-tenths (14.7) pounds per square inch, irrespective of actual

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elevation or location of the point of delivery above sea level or variation in such atmospheric pressure from time to time.

Orifice Meters - When orifice meters are used for the measurement of gas, such orifice meters shall be constructed and installed, and the computations of volume made, in accordance with the provisions of Gas Measurement Committee Report No. 3 of the American Gas Association as revised September, 1969 (A.G.A. Report No. 3), with any subsequent amendments or revisions which may be mutually acceptable. The temperature of the gas shall be determined by a recording thermometer so installed that it may record the temperature of the gas flowing through the meter or meters. The average of the record to the nearest one (1) degree Fahrenheit, obtained while gas is being delivered, shall be the applicable flowing gas temperature for the period under consideration.

The specific gravity of the gas shall be determined by a recording gravitometer owned and operated by the pipeline company from whom Company purchases its gas, so installed that it may record the specific gravity of the gas flowing through the meter or meters; provided, however, that the results of spot tests made by the pipeline company with a standard type specific gravity instrument shall be used at locations where the pipeline company does not have a recording gravitometer in service. If the recording gravitometer is used, the average of the record to the nearest one-thousandth (0.001), obtained while gas is being delivered, shall be the applicable specific gravity of the gas for the period under consideration. If the spot test method is used, the specific gravity of the gas delivered hereunder shall be determined once monthly, the result obtained, to the nearest one-thousandth (0.001), to be applicable during the succeeding billing month.

Adjustment for the effect of supercompressibility shall be made according to the provisions of A.G.A. Report No. 3, hereinabove identified, for the average conditions of pressure, flowing temperature and specific gravity at which the gas was measured during the period under consideration, and with the proportionate value of each carbon dioxide and nitrogen in the gas delivered included in the computation of the applicable supercompressibility factors. Company shall obtain appropriate carbon dioxide and nitrogen fraction values as may be required from time to time.

Positive Displacement Meters and Turbine Meters - When positive displacement meters and/or turbine meters are used for the measurement of gas, the flowing temperature of the gas metered shall be assumed to be sixty (60) degrees Fahrenheit, and no correction shall be made for any variation therefrom; provided however, that company shall have the option of installing a recording thermometer, and if company exercises such option, corrections shall be made for each degree variation in the applicable flowing temperature for the period under consideration.

The volumes of gas determined shall be adjusted for the effect of supercompressibility as follows:

(A) When the flowing temperature of gas is assumed to be sixty (60) degrees

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Fahrenheit, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the A.G. A. Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average pressure at which the gas was measured.

(B) When the flowing gas temperature is recorded and applied according to the option above, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the American Gas Association Gas Measurement Committee Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average conditions of pressure and flowing temperature at which the gas was measured.

SUPPLY INTERRUPTIONS

Total or partial interruption of gas deliveries due to acts of God, the elements, requirements for residential and other uses declared superior to Consumers by law, or to other causes or contingencies beyond the control of Company or not proximately caused by Company's negligence, shall not be the basis for claims-delivery and receipt of gas to be resumed whenever any such cause or contingency shall end.

CHARGES FOR UNAUTHORIZED OVER-RUN GAS

Any gas taken during any day by Consumer which exceeds the maximum daily quantity specified in Consumer's contract with Company shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a complete curtailment of all gas deliveries, and prior to the authorized resumption of natural gas service, hereunder shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a partial curtailment, and prior to the authorized resumption of natural gas service, which exceeds the stated amount of gas deliveries Consumer may take during such partial curtailment, shall be considered to be unauthorized over-run gas. Company shall bill, and Consumer shall pay for unauthorized over-run gas at the rate of \$10.00 per Mcf, in addition to the Monthly Rate specified herein for such gas. The payment of such additional charge for unauthorized over-run gas shall not, under any circumstances, be considered as giving the Consumer the right to take unauthorized over-run gas, nor shall such payment be considered to exclude or limit any other remedies available to Company against the Consumer for exceeding the maximum daily quantity specified in Consumer's contract with Company, or for failure to comply with curtailment orders issued by Company hereunder. The additional amount specified above charged for unauthorized over-run gas shall be adjusted, either plus or minus, to conform to the change made by Company's supplier in its rate schedule under which Company purchases its gas supply for resale under this schedule.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A

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copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

Cities by Geographic Rate Area Agua Dulce South Texas Edgewood
 Beaumont/East Texas Alice South Texas Edna South Texas Alvin
 Texas Coast Elgin South Texas Anahuac Beaumont/East Texas
 Falls City South Texas Angleton Texas Coast Freeport Texas Coast
 Aransas Pass South Texas Freer South Texas Arp Beaumont/East Texas
 Friendswood Texas Coast Atlanta Beaumont/East Texas Fruitvale
 Beaumont/East Texas Austin South Texas Fulshear Texas Coast
 Bastrop South Texas Ganado South Texas Baytown Texas Coast
 Garden Ridge South Texas Beach City Texas Coast
 Giddings South Texas Beasley Texas Coast Gladewater Beaumont/East
 Texas Beaumont Beaumont/East Texas Goodrich Beaumont/East Texas Beckville
 Beaumont/East Texas Grand Saline Beaumont/East Texas Bishop South Texas Gregory
 South Texas Bloomburg Beaumont/East Texas Hedwig Village Houston Bridge City
 Beaumont/East Texas Hilshire Village Houston Brookshire Texas Coast
 Hondo South Texas Brookside Village Texas Coast Houston Houston Buda South Texas
 Humble Houston Bunker Hill Village Houston Hunters
 Creek Village Houston Cibolo South Texas Huntsville
 Beaumont/East Texas Clarksville City Beaumont/East Texas Ingleside South Texas
 Clute Texas Coast Ingleside on the Bay South Texas Conroe
 Houston Iowa Colony Texas Coast De Kalb Beaumont/East
 Texas Jacksonville Beaumont/East Texas Deer Park Houston
 Jersey Village Houston Dickinson Texas Coast Jourdan South Texas
 Driscoll South Texas Karnes City South Texas East Bernard
 Texas Coast Katy Texas Coast Kemah Texas Coast
 Niederwald South Texas Kendleton Texas Coast North Cleveland
 Beaumont/East Texas Kilgore Beaumont/East Texas Oak Ridge North Houston
 Kingsville South Texas Odem South Texas Kyle South Texas
 Orange Beaumont/East Texas La Grange South Texas Orange Grove
 South Texas La Marque Texas Coast Orchard Texas Coast La Porte
 Texas Coast Ore City Beaumont/East Texas LaCoste South Texas
 Overton Beaumont/East Texas Lake Jackson Texas Coast Oyster Creek Texas
 Coast Laredo South Texas Pasadena Houston League City Texas
 Coast Pearland Texas Coast Liberty Beaumont/East Texas Piney Point
 Village Houston Lindale Beaumont/East Texas Pittsburg Beaumont/East Texas
 Linden Beaumont/East Texas Point Comfort South Texas Lone Star Beaumont/East
 Texas Port Arthur Beaumont/East Texas Longview Beaumont/East Texas Port
 Lavaca South Texas Magnolia Houston Portland South Texas Manvel
 Texas Coast Premont South Texas Marion South Texas
 Red Lick Beaumont/East Texas Marshall Beaumont/East Texas Refugio South
 Texas Mathis South Texas Richmond Texas Coast Meadows Place
 Houston Riverside Beaumont/East Texas Missouri City Houston
 Rose Hill Acres Beaumont/East Texas Mont Belvieu Texas Coast Rosenberg
 Texas Coast Morgan's Point Texas Coast Runge South Texas Mount Pleasant
 Beaumont/East Texas Rusk Beaumont/East Texas Nassau Bay Houston

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Santa Fe Texas Coast Nederland Beaumont/East Texas Schulenburg South Texas
 Needville Texas Coast Seabrook Texas Coast New London
 Beaumont/East Texas Seadrift South Texas Shenandoah Houston
 Universal City South Texas Shoreacres Texas Coast Victoria South Texas
 Silsbee Beaumont/East Texas Wallis Texas Coast Simonton Texas Coast
 Waskom Beaumont/East Texas Sour Lake Beaumont/East Texas Webster Texas
 Coast Spring Valley Village Houston West Columbia Texas Coast Stafford
 Houston Wharton Texas Coast Sugar Land Texas Coast
 White Oak Beaumont/East Texas Taft South Texas
 Winfield Beaumont/East Texas Tatum Beaumont/East Texas Winnsboro
 Beaumont/East Texas Taylor Lake Village Texas Coast Woodbranch Village Houston
 Texas City Texas Coast Yorktown South Texas Tomball Houston
 Tyler Beaumont/East Texas Union Grove Beaumont/East Texas

PGA-21

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT
 ENERGY TEXAS GAS HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS
 GEOGRAPHIC RATE AREAS-RATE SHEET PURCHASED GAS ADJUSTMENT

RATE SCHEDULE NO. PGA-21

This Cost of Gas Clause shall apply to all general service rate schedules of
 CenterPoint Energy Entex in the Houston, Texas Coast, South Texas and Beaumont/East
 Texas Geographic Rate Areas (the Company).

A. DEFINITIONS

1. Cost of Purchased Gas (G): The Company's best estimate of the cost of natural
 gas (per Mcf) to be purchased for resale hereunder during the period that the PGA
 Rate is to be effective. The cost of natural gas shall include the cost of gas
 supplies purchased for resale hereunder, upstream transportation capacity charges,
 storage capacity charges, the cost of gas withdrawn from storage less the cost of
 gas injected into storage, and any transaction-related fees, gains or losses and
 other transaction costs associated with the use of various financial instruments
 used by the Company to stabilize prices. Any costs associated with the use of
 financial instruments entered into after March 1, 2024, shall be approved in
 advance and in writing by the Director of the Oversight and Safety Division of the
 Commission. The cost of purchased gas includes the cost of propane (per gallon),
 including measurement adjustments to reflect changes in the state of gas between
 liquid and vapor, used in the Company's propane-air peak shaving facilities. The
 cost of purchased gas may also include costs related to the purchase and
 transportation of Hydrogen or Renewable Natural Gas (RNG). Renewable Natural Gas
 is the term used to describe pipeline-compatible gaseous fuel derived from biogenic
 or other renewable sources that has lower lifecycle carbon-dioxide-equivalent
 (CO2e) emissions than geologic natural gas. The cost of purchased gas may also
 include the cost of carbon emission offsets purchased and retired in association
 with natural gas supplies.

2. Purchase/Sales Ratio (R): A ratio determined by dividing the total volumes
 purchased by the Company for general service customers for the twelve (12) month
 period ending the preceding August 31 Production Month by the sum of the volumes
 sold to general service customers during the same period. For the purpose of this

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computation, all volumes shall be stated at 14.65 p.s.i.a. Such ratio as determined shall in no event seek to recover more than 5% lost and unaccounted for gas loss unless expressly authorized by the applicable regulatory authority.

3. Production Month: The month that gas cost related activities are completed.

4. Accounting Month: The month gas related activities are posted on the books and records of the Company.

5. Commodity Cost: The Cost of Purchased Gas multiplied by the Purchase Sales Ratio.

6. Purchased Gas Adjustment (PGA): The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the commodity cost, a reconciliation component (RC), and Customer Rate Relief (CRR) Charge, and related fees and taxes. PGA Rate (per Mcf sold) = [(G * R) plus or minus RC] rounded to the nearest \$0.0001 PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

7. General Service Customer: residential, small commercial and large volume Customers.

8. Reconciliation Audit: An annual review of the Company's books and records for each twelve-month period ending with the May Production Month to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine:

- a. the total amount paid for gas purchased by the Company to provide service to its general service customers during the period;
- b. the revenues received from operation of the provisions of this Cost of Gas Clause
- c. the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause;
- d. an adjustment, if necessary, for lost and unaccounted for gas during the period identified in A2 in excess of five (5) percent of purchases;
- e. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;
- f. the gas cost portion of bad debt expense;
- g. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission;
- h. the amount of gas cost attributable to the Customer Rate Relief Charge; and
- i. other amounts properly credited to the cost of gas not specifically identified herein.

9. Reconciliation Component (RC): The amount to be returned to or recovered from customers each month from the August billing cycle through July billing cycle as a result of the Reconciliation Audit.

10. Reconciliation Account: The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect but not necessarily limited to:

- a. the total amounts paid to the Company's supplier(s) for gas applicable to

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general service customers as recorded on the Company's books and records;
 b. any upstream transportation charges;
 c. the cost of gas withdrawn from storage less the cost of gas injected into storage;
 d. fixed storage charges;
 e. the revenues produced by the operation of this Cost of Gas Clause; and
 f. refunds, payments, or charges provided for herein or as approved by the regulatory authority;
 g. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;
 h. the gas cost portion of bad debt expense;
 i. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission;
 j. the amount of gas cost attributable to the Customer Rate Relief Charge; and
 k. other amounts properly credited to the cost of gas not specifically identified herein.
 11. Carrying Charge for Gas in Storage: A return on the Company's investment for gas in storage.
 12. Customer Rate Relief (CRR) Charge: A nonbypassable charge as defined in Tex Util. Code Section 104-362(7).

B. COST OF GAS = Purchased Gas Adjustment (PGA)

In addition to the cost of service as provided under its general service rate schedule(s), the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each Customer bill.

C. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section D below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather and growth, for the last preceding August billing cycle through July billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a twelve month period beginning with the next following August billing cycle and continuing through the next following July billing cycle at which time it will terminate until a new Reconciliation Component is determined.

D. PAYMENT FOR USE OF FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If the sum of the monthly balances reflects an over collection during the period, the Company shall credit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%. If the sum

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of the monthly balances reflects an under collection during the period, the Company shall debit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%.

E. CARRYING CHARGE FOR GAS IN STORAGE

A carrying charge for gas in storage will be calculated based on the arithmetic average of the beginning and ending balance of gas and propane in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. OS-23-00015513 and will be reflected on the customer's bill.

F. CUSTOMER RATE RELIEF CHARGE

As calculated pursuant to Customer Rate Relief Rate Schedule. The Customer Rate Relief Charge is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments, and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011.

G. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. The entire amount of refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section D, Payment for Use of Funds, above.

H. COST OF GAS STATEMENT

The Company shall file a copy of the Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth:

1. the Cost of Purchased Gas;
2. that cost multiplied by the Purchase/Sales Ratio;
3. the amount of the cost of gas caused by any surcharge or refund;
4. the Reconciliation Component;
5. the Cost of Gas which is the total of items (2) through (4);
6. the Carrying Charge for Gas in Storage; and
7. the Customer Rate Relief Charge.

The statement shall include all data necessary for the Customers and Regulatory Authority to review and verify the calculation of the Cost of Gas and the Carrying Charge for Gas in Storage. The date on which billing using the Cost of Gas and the Carrying Charge for Gas in Storage is to begin (bills prepared) is to be specified in the statement. The Company shall include in its monthly Cost of Gas Statement filed pursuant to the PGA the separate cost of each type of purchased fuel, including but not limited to the cost of purchased natural gas, renewable natural

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gas, hydrogen, and any other type of fuel included in the PGA.

1. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but is not necessarily limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending with the May Production Month will be available upon request;
2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues for the twelve month period ending with the May Production Month will be available upon request;
3. A tabulation of any amounts properly credited against Cost of Gas;
4. The amount of gas cost attributable to the Customer Rate Relief Charge; and
5. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account.

This report shall be filed concurrently with the Cost of Gas Statement for August. The Annual Report shall be filed in a format similar to the example format that follows.

PSIF-18

PIPELINE SAFETY INSPECTION FEE: Pipeline Safety and Regulatory Program Fee pursuant to Texas Utilities Code 121.211. The 2025 Pipeline Safety and Regulatory Program Fee is one-time surcharge per customer bill of \$1.05, based on \$1.00 per service line. It will be collected from April 1, 2025 to April 30, 2025.

TA-16

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS TEXAS DIVISION RATE SHEET TAX ADJUSTMENT
RATE SCHEDULE NO. TA-16

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Texas Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate

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a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

		State Gross Receipts Tax Rate (1)				
		Franchise		Small		
City	Large	Contract	Residential	Commercial		
Commercial Industrial Transportation (2)						
Agua Dulce		E_00011376	0.000%	0.000%	0.000%	0.500%
Alice		E_00011407	1.997%	1.997%	1.997%	0.500%
Alvin		E_00011428	1.997%	1.997%	1.997%	0.500%
Ames		E_00011431	0.000%	0.000%	0.000%	0.500%
Anahuac		E_00011436	0.581%	0.581%	0.581%	0.500%
Angleton		E_00011443	1.997%	1.997%	1.997%	0.500%
Aransas Pass		E_00011466	1.070%	1.070%	1.070%	0.500%
Arcola		E_00011472	0.581%	0.581%	0.581%	0.500%
Arp		E_00011484	0.000%	0.000%	0.000%	0.500%
Atlanta		E_00011511	1.070%	1.070%	1.070%	0.500%
Austin		E_00011520	1.997%	1.997%	1.997%	0.500%
Avinger		E_00011528	0.000%	0.000%	0.000%	0.500%
Bastrop		E_00011584	1.070%	1.070%	1.070%	0.500%
Baytown		E_00011604	1.997%	1.997%	1.997%	0.500%
Beach City		E_00011610	0.581%	0.581%	0.581%	0.500%
Beasley		E_00011613	0.000%	0.000%	0.000%	0.500%
Beaumont		E_00011616	1.997%	1.997%	1.997%	0.500%
Beckville		E_00011621	0.000%	0.000%	0.000%	0.500%
Beeville		E_00011642	1.997%	1.997%	1.997%	0.500%
Bellaire		E_00011635	1.997%	1.997%	1.997%	0.500%
Bevil Oaks		E_00011680	0.581%	0.581%	0.581%	0.500%
Big Sandy		E_00011687	0.581%	0.581%	0.581%	0.500%
Bishop		E_00011703	1.070%	1.070%	1.070%	0.500%
Bloomburg		E_00011728	0.000%	0.000%	0.000%	0.500%
Bridge City		E_00011812	1.070%	1.070%	1.070%	0.500%
Brookshire		E_00011834	1.070%	1.070%	1.070%	0.500%
Brookside Village		E_00011835	0.581%	0.581%	0.581%	0.500%
Buda		E_00011863	1.997%	1.997%	1.997%	0.500%
Bullard		E_00011872	1.070%	1.070%	1.070%	0.500%
Bunker Hill		E_00011877	1.070%	1.070%	1.070%	0.500%
Carthage		E_00011990	1.070%	1.070%	1.070%	0.500%

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Center	E_00012030	1.070%	1.070%	1.070%	1.070%	0.500%
China	E_00012079	0.581%	0.581%	0.581%	0.581%	0.500%
Cibolo	E_00012092	1.997%	1.997%	1.997%	1.997%	0.500%
Clarksville City	E_00012111	0.000%	0.000%	0.000%	0.000%	0.500%
Clear Lake Shores	E_00012121	0.581%	0.581%	0.581%	0.581%	0.500%
Cleveland	E_00012127	1.070%	1.070%	1.070%	1.070%	0.500%
Clute	E_00012137	1.997%	1.997%	1.997%	1.997%	0.500%
Colmesneil	E_00012159	0.000%	0.000%	0.000%	0.000%	0.500%
Conroe	E_00012188	1.997%	1.997%	1.997%	1.997%	0.500%
Converse	E_00012191	1.997%	1.997%	1.997%	1.997%	0.500%
Corrigan	E_00012215	0.581%	0.581%	0.581%	0.581%	0.500%
Crockett	E_00012270	1.070%	1.070%	1.070%	1.070%	0.500%
Cut & Shoot	E_00012301	0.581%	0.581%	0.581%	0.581%	0.500%
Daingerfield	E_00012316	1.070%	1.070%	1.070%	1.070%	0.500%
Danbury	E_00012326	0.581%	0.581%	0.581%	0.581%	0.500%
Dayton	E_00012340	1.070%	1.070%	1.070%	1.070%	0.500%
Deer Park	E_00012354	1.997%	1.997%	1.997%	1.997%	0.500%
DeKalb	E_00012345	0.581%	0.581%	0.581%	0.581%	0.500%
Diboll	E_00012395	1.070%	1.070%	1.070%	1.070%	0.500%
Dickinson	E_00012398	1.997%	1.997%	1.997%	1.997%	0.500%
Douglassville	E_00012439	0.000%	0.000%	0.000%	0.000%	0.500%
Driscoll	E_00012450	0.000%	0.000%	0.000%	0.000%	0.500%
Eagle Lake	E_00012471	1.070%	1.070%	1.070%	1.070%	0.500%
East Bernard	E_00012481	0.581%	0.581%	0.581%	0.581%	0.500%
East Mountain	E_00012490	0.000%	0.000%	0.000%	0.000%	0.500%
Edgewood	E_00012522	0.581%	0.581%	0.581%	0.581%	0.500%
Edna	E_00012527	1.070%	1.070%	1.070%	1.070%	0.500%
El Campo	E_00012533	1.997%	1.997%	1.997%	1.997%	0.500%
El Lago	E_00012542	1.070%	1.070%	1.070%	1.070%	0.500%
Elgin	E_00012556	1.070%	1.070%	1.070%	1.070%	0.500%
Elkhart	E_00012559	0.581%	0.581%	0.581%	0.581%	0.500%
Falls City	E_00012656	0.000%	0.000%	0.000%	0.000%	0.500%
Floresville	E_00012703	1.070%	1.070%	1.070%	1.070%	0.500%
Freeport	E_00012769	1.997%	1.997%	1.997%	1.997%	0.500%
Freer	E_00012770	0.581%	0.581%	0.000%	0.000%	0.500%
Friendswood	E_00012781	1.997%	1.997%	1.997%	1.997%	0.500%
Fruitvale	E_00012790	0.000%	0.000%	0.000%	0.000%	0.500%
Fulshear	E_00012794	0.581%	0.581%	0.581%	0.581%	0.500%
Galena Park	E_00012801	1.997%	1.997%	1.997%	1.997%	0.500%
Ganado	E_00012810	0.581%	0.581%	0.581%	0.581%	0.500%
Garden Ridge	E_00012818	1.070%	1.070%	1.070%	1.070%	0.500%
Giddings	E_00012850	1.070%	1.070%	1.070%	1.070%	0.500%
Gilmer	E_00012855	1.070%	1.070%	1.070%	1.070%	0.500%
Gladewater	E_00012861	1.070%	1.070%	1.070%	1.070%	0.500%
Goliad	E_00012886	0.581%	0.581%	0.581%	0.581%	0.500%
Goodrich	E_00012899	0.000%	0.000%	0.000%	0.000%	0.500%
Grand Saline	E_00012912	1.070%	1.070%	1.070%	1.070%	0.500%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29051

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Grapeland	E_00012922	0.581%	0.581%	0.581%	0.581%	0.500%
Gregory	E_00012954	0.581%	0.581%	0.581%	0.581%	0.500%
Groveton	E_00012969	0.000%	0.000%	0.000%	0.000%	0.500%
Hallettsville	E_00013000	1.070%	1.070%	1.070%	1.070%	0.500%
Hallsville	E_00013003	1.070%	1.070%	1.070%	1.070%	0.500%
Hawkins	E_00013060	0.581%	0.581%	0.581%	0.581%	0.500%
Hedwig Village	E_00013075	1.070%	1.070%	1.070%	1.070%	0.500%
Henderson	E_00013086	1.997%	1.997%	1.997%	1.997%	0.500%
Hideaway	E_00034814	1.070%	1.070%	1.070%	1.070%	0.500%
Hillcrest Village	E_00013142	0.000%	0.000%	0.000%	0.000%	0.500%
Hilshire Village	E_00013152	0.000%	0.000%	0.000%	0.000%	0.500%
Hitchcock	E_00013155	1.070%	1.070%	1.070%	1.070%	0.500%
Hondo	E_00013186	1.070%	1.070%	1.070%	1.070%	0.500%
Hooks	E_00013190	1.070%	1.070%	1.070%	1.070%	0.500%
Houston	E_00013200	1.997%	1.997%	1.997%	1.997%	0.500%
Hudson	E_00013213	1.070%	1.070%	1.070%	1.070%	0.500%
Hughes Springs	E_00013218	0.581%	0.581%	0.581%	0.581%	0.500%
Humble	E_00013223	1.997%	1.997%	1.997%	1.997%	0.500%
Hunter's Creek	E_00013229	1.070%	1.070%	1.070%	1.070%	0.500%
Huntsville	E_00013232	1.997%	1.997%	1.997%	1.997%	0.500%
Ingleside	E_00013271	1.070%	1.070%	1.070%	1.070%	0.500%
Ingleside on the Bay	E_00013272	0.000%	0.000%	0.000%	0.000%	0.500%
Iowa Colony	E_00013280	1.070%	1.070%	1.070%	1.070%	0.500%
Jacinto City	E_00013300	1.997%	1.997%	1.997%	1.997%	0.500%
Jacksonville	E_00013303	1.997%	1.997%	1.997%	1.997%	0.500%
Jasper	E_00013314	1.070%	1.070%	1.070%	1.070%	0.500%
Jefferson	E_00013319	0.581%	0.581%	0.581%	0.581%	0.500%
Jersey Village	E_00013327	1.070%	1.070%	1.070%	1.070%	0.500%
Jones Creek	E_00013343	0.581%	0.581%	0.581%	0.581%	0.500%
Jourdanton	E_00013354	1.070%	1.070%	1.070%	1.070%	0.500%
Karnes City	E_00013372	1.070%	1.070%	1.070%	1.070%	0.500%
Katy	E_00013374	1.997%	1.997%	1.997%	1.997%	0.500%
Kemah	E_00013390	0.581%	0.581%	0.581%	0.581%	0.500%
Kendleton	E_00013394	0.000%	0.000%	0.000%	0.000%	0.500%
Kenedy	E_00013395	1.070%	1.070%	1.070%	1.070%	0.500%
Kilgore	E_00013414	1.997%	1.997%	1.997%	1.997%	0.500%
Kingsville	E_00013430	1.997%	1.997%	1.997%	1.997%	0.500%
Kirbyville	E_00013437	0.581%	0.581%	0.581%	0.581%	0.500%
Kyle	E_00013470	1.997%	1.997%	1.997%	1.997%	0.500%
La Coste	E_00013474	0.581%	0.581%	0.581%	0.581%	0.500%
La Grange	E_00013478	1.070%	1.070%	1.070%	1.070%	0.500%
La Porte	E_00013487	1.997%	1.997%	1.997%	1.997%	0.500%
Lake Jackson	E_00013531	1.997%	1.997%	1.997%	1.997%	0.500%
LaMarque	E_00013484	1.997%	1.997%	1.997%	1.997%	0.500%
Laredo	E_00013598	1.997%	1.997%	1.997%	1.997%	0.500%
Latexo	E_00013611	0.000%	0.000%	0.000%	0.000%	0.500%
League City	E_00013626	1.997%	1.997%	1.997%	1.997%	0.500%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29051

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Leary	E_00013630	0.000%	0.000%	0.000%	0.000%	0.500%
Liberty	E_00013661	1.070%	1.070%	1.070%	1.070%	0.500%
Lindale	E_00013672	1.070%	1.070%	1.070%	1.070%	0.500%
Linden	E_00013673	0.581%	0.581%	0.581%	0.581%	0.500%
Liverpool	E_00013698	0.000%	0.000%	0.000%	0.000%	0.500%
Livingston	E_00013699	1.070%	1.070%	1.070%	1.070%	0.500%
Lone Star	E_00013725	0.581%	0.581%	0.581%	0.581%	0.500%
Longview	E_00013733	1.997%	1.997%	1.997%	1.997%	0.500%
Lovelady	E_00013760	0.000%	0.000%	0.000%	0.000%	0.500%
Lufkin	E_00013773	1.997%	1.997%	1.997%	1.997%	0.500%
Lumberton	E_00013776	1.997%	1.997%	1.997%	1.997%	0.500%
Manvel	E_00013827	1.070%	1.070%	1.070%	1.070%	0.500%
Marion	E_00013839	0.581%	0.581%	0.581%	0.581%	0.500%
Marshall	E_00013843	1.997%	1.997%	1.997%	1.997%	0.500%
Mathis	E_00013865	1.070%	1.070%	1.070%	1.070%	0.500%
Maud	E_00013868	0.000%	0.000%	0.000%	0.000%	0.500%
Meadow's Place	E_00013924	1.070%	1.070%	1.070%	1.070%	0.500%
Mineola	E_00014008	1.070%	1.070%	1.070%	1.070%	0.500%
Missouri City	E_00014019	1.997%	1.997%	1.997%	1.997%	0.500%
Montgomery	E_00014045	0.000%	0.000%	0.000%	0.000%	0.500%
Morgan's Point	E_00014064	0.000%	0.000%	0.000%	0.000%	0.500%
Mt. Belvieu	E_00014036	1.070%	1.070%	1.070%	1.070%	0.500%
Mt. Pleasant	E_00014085	1.997%	1.997%	1.997%	1.997%	0.500%
Mt. Vernon	E_00014090	0.581%	0.581%	0.581%	0.581%	0.500%
Nacogdoches	E_00014120	1.997%	1.997%	1.997%	1.997%	0.500%
Naples	E_00014124	0.581%	0.581%	0.581%	0.581%	0.500%
Nassau Bay	E_00014128	1.070%	1.070%	1.070%	1.070%	0.500%
Nederland	E_00014141	1.997%	1.997%	1.997%	1.997%	0.500%
Needville	E_00014145	1.070%	1.070%	1.070%	1.070%	0.500%
New Boston	E_00014155	1.070%	1.070%	1.070%	1.070%	0.500%
New Braunfels	E_00014156	1.997%	1.997%	1.997%	1.997%	0.500%
New London	E_00014169	0.000%	0.000%	0.000%	0.000%	0.500%
New Waverly	E_00014179	0.581%	0.581%	0.581%	0.581%	0.500%
Niederwald	E_00014185	0.000%	0.000%	0.000%	0.000%	0.500%
Noonday	E_00014209	0.000%	0.000%	0.000%	0.000%	0.500%
Nordheim	E_00014210	0.000%	0.000%	0.000%	0.000%	0.500%
North Cleveland	E_00014224	0.000%	0.000%	0.000%	0.000%	0.500%
Oak Ridge North	E_00014303	1.070%	1.070%	1.070%	1.070%	0.500%
Odem	E_00014325	0.581%	0.581%	0.581%	0.581%	0.500%
Omaha	E_00014365	0.000%	0.000%	0.000%	0.000%	0.500%
Orange	E_00014375	1.997%	1.997%	1.997%	1.997%	0.500%
Orange Grove	E_00014376	0.581%	0.581%	0.581%	0.581%	0.500%
Orchard	E_00014380	0.000%	0.000%	0.000%	0.000%	0.500%
Ore City	E_00014381	0.581%	0.581%	0.581%	0.581%	0.500%
Overton	E_00014394	0.581%	0.581%	0.581%	0.581%	0.500%
Oyster Creek	E_00014398	0.581%	0.581%	0.581%	0.581%	0.500%
Palacios	E_00014408	1.070%	1.070%	1.070%	1.070%	0.500%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29051

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Panorama Village	E_00014429	0.581%	0.581%	0.581%	0.581%	0.500%
Pasadena	E_00014452	1.997%	1.997%	1.997%	1.997%	0.500%
Pearland	E_00014478	1.997%	1.997%	1.997%	1.997%	0.500%
Pine Forest	E_00014548	0.000%	0.000%	0.000%	0.000%	0.500%
Pinehurst	E_00014560	0.581%	0.581%	0.581%	0.581%	0.500%
Piney Point Village	E_00014568	1.070%	1.070%	1.070%	1.070%	0.500%
Pittsburg	E_00014577	1.070%	1.070%	1.070%	1.070%	0.500%
Pleak	E_00014585	0.581%	0.581%	0.581%	0.581%	0.500%
Pleasanton	E_00014592	1.997%	1.997%	1.997%	1.997%	0.500%
Point Comfort	E_00014602	0.000%	0.000%	0.000%	0.000%	0.500%
Port Arthur	E_00014620	1.997%	1.997%	1.997%	1.997%	0.500%
Port Lavaca	E_00014623	1.997%	1.997%	1.997%	1.997%	0.500%
Portland	E_00014636	1.997%	1.997%	1.997%	1.997%	0.500%
Poteet	E_00014643	1.070%	1.070%	1.070%	1.070%	0.500%
Poth	E_00014644	0.581%	0.581%	0.581%	0.581%	0.500%
Premont	E_00014662	0.581%	0.581%	0.581%	0.581%	0.500%
Queen City	E_00014701	0.581%	0.581%	0.581%	0.581%	0.500%
Red Lick	E_00014769	0.000%	0.000%	0.000%	0.000%	0.500%
Refugio	E_00014779	1.070%	1.070%	1.070%	1.070%	0.500%
Richmond	E_00014807	1.997%	1.997%	1.997%	1.997%	0.500%
Richwood	E_00014808	1.070%	1.070%	1.070%	1.070%	0.500%
Riverside	E_00014844	0.000%	0.000%	0.000%	0.000%	0.500%
Roman Forest	E_00014894	0.581%	0.581%	0.581%	0.581%	0.500%
Rose City	E_00014901	0.000%	0.000%	0.000%	0.000%	0.500%
Rose Hill Acres	E_00014902	0.000%	0.000%	0.000%	0.000%	0.500%
Runge	E_00014941	0.000%	0.000%	0.000%	0.000%	0.500%
Rusk	E_00014945	1.070%	1.070%	1.070%	1.070%	0.500%
San Augustine	E_00014986	0.581%	0.581%	0.581%	0.581%	0.500%
San Diego	E_00014989	1.070%	1.070%	1.070%	1.070%	0.500%
San Marcos	E_00015001	1.997%	1.997%	1.997%	1.997%	0.500%
Sandy Oaks	E_00034815	1.070%	1.070%	1.070%	1.070%	0.500%
Santa Clara	E_00034817	0.000%	0.000%	0.000%	0.000%	0.000%
Santa Fe	E_00015038	1.997%	1.997%	1.997%	1.997%	0.500%
Schertz	E_00015063	1.997%	1.997%	1.997%	1.997%	0.500%
Schulenburg	E_00015067	1.070%	1.070%	1.070%	1.070%	0.500%
Scottsville	E_00015074	0.000%	0.000%	0.000%	0.000%	0.500%
Seabrook	E_00015079	1.997%	1.997%	1.997%	1.997%	0.500%
Seadrift	E_00015080	0.000%	0.000%	0.000%	0.000%	0.000%
0.000%						
Seguin	E_00015092	1.997%	1.997%	1.997%	1.997%	0.500%
Selma	E_00015096	1.997%	1.997%	1.997%	1.997%	0.500%
Shenandoah	E_00015140	0.581%	0.581%	0.581%	0.581%	0.500%
Shepherd	E_00015142	0.581%	0.581%	0.581%	0.581%	0.500%
Shoreacres	E_00015158	0.581%	0.581%	0.581%	0.581%	0.500%
Silsbee	E_00015166	1.070%	1.070%	1.070%	1.070%	0.500%
Sinton	E_00015180	1.070%	1.070%	1.070%	1.070%	0.500%
Smithville	E_00015203	1.070%	1.070%	1.070%	1.070%	0.500%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29051

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Sour Lake	E_00015221	0.581%	0.581%	0.581%	0.581%	0.500%
South Houston	E_00015231	1.997%	1.997%	1.997%	1.997%	0.500%
Southside Place	E_00015257	0.581%	0.581%	0.581%	0.581%	0.500%
Spring Valley	E_00015292	1.070%	1.070%	1.070%	1.070%	0.500%
Stafford	E_00015302	1.997%	1.997%	1.997%	1.997%	0.500%
Sugarland	E_00015362	1.997%	1.997%	1.997%	1.997%	0.500%
Taft	E_00015412	1.070%	1.070%	1.070%	1.070%	0.500%
Talco	E_00015416	0.000%	0.000%	0.000%	0.000%	0.500%
Tatum	E_00015432	0.581%	0.581%	0.581%	0.581%	0.500%
Taylor Lake Village	E_00015435	1.070%	1.070%	1.070%	1.070%	0.500%
Tenaha	E_00015450	0.000%	0.000%	0.000%	0.000%	0.500%
Texas City	E_00015463	1.997%	1.997%	1.997%	1.997%	0.500%
Timpson	E_00015516	0.000%	0.000%	0.000%	0.000%	0.500%
Tomball	E_00034816	1.997%	1.997%	1.997%	1.997%	0.500%
Trinity	E_00015565	0.581%	0.581%	0.581%	0.581%	0.500%
Troup	E_00015569	0.581%	0.581%	0.581%	0.581%	0.500%
Tyler	E_00015594	1.997%	1.997%	1.997%	1.997%	0.500%
Uhland	E_00015597	0.581%	0.581%	0.581%	0.581%	0.500%
Uncertain	E_00015599	0.000%	0.000%	0.000%	0.000%	0.500%
Union Grove	E_00015603	0.000%	0.000%	0.000%	0.000%	0.500%
Universal City	E_00015611	1.997%	1.997%	1.997%	1.997%	0.500%
Van	E_00015635	1.070%	1.070%	1.070%	1.070%	0.500%
Victoria	E_00015668	1.997%	1.997%	1.997%	1.997%	0.500%
Vidor	E_00015672	1.070%	1.070%	1.070%	1.070%	0.500%
Wallis	E_00015718	0.581%	0.581%	0.581%	0.581%	0.500%
Warren City	E_00015737	0.000%	0.000%	0.000%	0.000%	0.500%
Waskom	E_00015741	0.581%	0.581%	0.581%	0.581%	0.500%
Webster	E_00015760	1.997%	1.997%	1.997%	1.997%	0.500%
Weimar	E_00015766	0.581%	0.581%	0.581%	0.581%	0.500%
West Columbia	E_00015792	1.070%	1.070%	1.070%	1.070%	0.500%
West Orange	E_00015802	1.070%	1.070%	1.070%	1.070%	0.500%
West University	E_00015809	1.997%	1.997%	1.997%	1.997%	0.500%
Weston Lakes	E_00034813	0.581%	0.581%	0.581%	0.581%	0.500%
Wharton	E_00015842	1.070%	1.070%	1.070%	1.070%	0.500%
White Oak	E_00015853	1.070%	1.070%	1.070%	1.070%	0.500%
Whitehouse	E_00015859	1.070%	1.070%	1.070%	1.070%	0.500%
Willis	E_00015894	1.070%	1.070%	1.070%	1.070%	0.500%
Wills Point	E_00015901	1.070%	1.070%	1.070%	1.070%	0.500%
Winfield	E_00015914	0.000%	0.000%	0.000%	0.000%	0.500%
Winnssboro	E_00015921	1.070%	1.070%	1.070%	1.070%	0.500%
Woodbranch Village	E_00015940	0.581%	0.581%	0.581%	0.581%	0.500%
Yorktown	E_00015986	0.581%	0.581%	0.581%	0.581%	0.500%

(1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, Section 182.022; applicable to all classes except transportation.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS

RRC TARIFF NO: 29051

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

(2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, Section 122.051

TAX ACT 2022-I

CENTERPOINT ENERGY RESOURCES CORP.

D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS HOUSTON, TEXAS
 COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE AREAS -
 INCORPORATED RIDER TAX ACT 2022-I EFFECTIVE, JUNE 1, 2025 PURPOSE

The purpose of this rider is to capture the effect Public Law 117-169, 136 STAT. 1818 of August 16, 2022 (Tax Act 2022) and certain other tax-related costs that will change from the amounts included in the standard service base revenue requirement in Docket No. OS-23-00015513. These effects include the return on the Corporate Alternative Minimum Tax (CAMT) deferred tax asset (DTA) resulting from the Tax Act 2022, income tax credits resulting from the Tax Act 2022, and the return on the increment or decrement in the net operating loss (NOL) DTA included in rate base and in the standard service base revenue requirement in Docket No. OS-23-00015513.

APPLICATION

This rider applies to all residential, general service-small and general service-large volume customers in the incorporated area excluding a city that has ceded jurisdiction to the Commission in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas impacted by the Company's Statement of Intent to Change Rates filed on October 30, 2023, Docket No. OS-23-00015513. The rates associated with this rider will be calculated in accordance with Appendix 1. The adjustment calculated in this tariff shall appear as a line item on the bill entitled, Tax Act 2022.

CALCULATION

The rider shall be calculated as the product of the Company's grossed-up rate of return authorized in the Company's most recent standard service base rate case proceeding times the CAMT deferred tax asset (CAMT DTA) estimated at December 31 of the calendar year prior to the annual change in the rates pursuant to this tariff, plus the Company's grossed-up rate of return authorized in the Company's most recent standard service base rate case proceeding times 75% of the increment or decrement in the NOL DTA estimated at December 31 of the calendar year prior to the annual change in the rates pursuant to this tariff compared to the NOL DTA included in rate base in the determination of the most recent standard service base revenue requirement, less the income tax credits received in accordance with IRS requirements applicable to the Tax Act 2022 grossed-up for income taxes to a revenue equivalent. The estimated CAMT DTA and NOL DTA and the related effects on the rider revenue requirements shall be trued up to the actual effects in the following year and the over/under recovery amortized over the twelve months that each year's recalculated tariff rates are in effect. The over/under recovery shall include a grossed-up rate of return as authorized in the Company's most recent standard service base rate case proceeding.

The methodology for computing the Company's CAMT is as follows:

1. Confirm CenterPoint Energy, Inc's (CNP) consolidated (i.e., all members of a

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

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RATE SCHEDULE

SCHEDULE IDDESCRIPTION

single employer) CAMT tax is in excess of regular tax. If CNP's CAMT DTA is \$0 there will be no CAMT DTA in the tariff.

2. Calculate CenterPoint Energy Resources Corp.'s (CERC) contribution to Adjusted Financial Statement Income (AFSI) on a stand-alone basis. CERC's AFSI is calculated by adjusting CERC's applicable financial statement income by adjustments to depreciation, pension costs and federal income tax to arrive at AFSI. AFSI is intended to be computed consistent with applicable IRS requirements.

3. Compare CERC's CAMT stand-alone amount with CERC's regular stand-alone tax liability. If the stand alone CAMT is in excess of the stand-alone regular tax, the CAMT DTA is recorded to CERC.

4. Allocate a portion of CERC's CAMT to the Company based on relative pretax book income (PTBI).

The methodology for computing the NOL DTA is detailed as follows:

PROCESSING EXPENSES IN 2025

The Company shall include the reasonable and necessary processing expenses related to preparing and processing the first Rider Tax Act Compliance Filing made on August 1, 2024, as amended by the Final Order in OS-24-00018066, in its 2025 Rider Tax Act Compliance Filing. If the Internal Revenue Service issues new guidance related to the Tax Act 2022, the Company reserves the right to make additional filings to recognize such adjustments.

FILING PROCEDURES

On or before August 1 of each year, starting in 2024, during the term of Rider Tax Act 2022, the Company shall file with the Railroad Commission (RRC) and Cities the Tax Act 2022 calculation as shown in Appendix 1 along with supporting schedules and workpapers. Unless disputed by the RRC Staff or Cities, rates per Appendix 1 will become effective for bills calculated on or after January 1, of the year following, starting in 2025. If the RRC Staff or Cities dispute the calculations, or any component thereof, the RRC Staff or Cities shall notify the Company on or before October 1.

TXCSTIND-3

The following rate schedules listed below go into effect for the following cities.
FFA-9 GSVL-627-I GSS-2096-I MISC-17 PGA-15 R-2096-I RCE-9.1 RCE-9.2 RCE-9.12 TA-14
CITY EFFECTIVE DATE ORDINANCE

Alvin	May 23, 2017 Operation of Law
Angleton	May 23, 2017 Operation of Law
Baytown	May 23, 2017 Operation of Law
Beach City	May 23, 2017 Operation of Law
Beasley	May 23, 2017 Operation of Law
Brookshire	May 23, 2017 Operation of Law
Brookside Village	May 23, 2017 Operation of Law
Clear Lake Shores	May 23, 2017 Operation of Law
Clute	May 23, 2017 Operation of Law
Dickinson	May 23, 2017 Operation of Law
East Bernard	May 23, 2017 Operation of Law

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29051

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Freeport	May 23, 2017 Operation of Law
Friendswood	May 23, 2017 Operation of Law
Fulshear	May 23, 2017 Operation of Law
Iowa Colony	May 23, 2017 Operation of Law
Katy	May 23, 2017 Operation of Law
Kemah	May 23, 2017 Operation of Law
Kendleton	May 23, 2017 Operation of Law
La Marque	May 23, 2017 Operation of Law
La Porte	May 23, 2017 Operation of Law
Lake Jackson	May 23, 2017 Operation of Law
League City	May 23, 2017 Operation of Law
Manvel	May 23, 2017 Operation of Law
Mont Belvieu	May 23, 2017 Operation of Law
Morgan's Point	May 23, 2017 Operation of Law
Needville	May 23, 2017 Operation of Law
Orchard	May 23, 2017 Operation of Law
Oyster Creek	May 23, 2017 Operation of Law
Pearland	May 23, 2017 Operation of Law
Richmond	May 23, 2017 Operation of Law
Rosenberg	May 23, 2017 Operation of Law
Santa Fe	May 23, 2017 Operation of Law
Seabrook	May 23, 2017 Operation of Law
Shoreacres	May 23, 2017 Operation of Law
Sugar Land	May 23, 2017 Operation of Law
Taylor Lake Village	May 23, 2017 Operation of Law
Texas City	May 23, 2017 Operation of Law
Wallis	May 23, 2017 Operation of Law
Webster	May 23, 2017 Operation of Law
West Columbia	May 23, 2017 Operation of Law
Wharton	May 23, 2017 Operation of Law

The following rate schedules listed below go into effect for the following cities.
 FFA-9 GSVL-627A-I-GRIP 2018 GSS-2096-I-GRIP 2018 MISC-17 PGA-15 R-2096A-I-GRIP 2018
 RCE-9.1 RCE-9.2 TA-14

CITY	EFFECTIVE DATE ORDINANCE
Alvin	July 12, 2018 Operation of Law
Angleton	July 12, 2018 Operation of Law
Baytown	July 12, 2018 Operation of Law
Beach City	May 29, 2018 Operation of Law
Beasley	May 29, 2018 Operation of Law
Brookshire	May 29, 2018 Operation of Law
Brookside Village	May 29, 2018 Operation of Law
Clear Lake Shores*	June 20, 2018 GUD 10717
Clute	May 29, 2018 Operation of Law
Danbury*	June 20, 2018 GUD 10717
Dickinson	July 12, 2018 Operation of Law

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29051

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

East Bernard	May 29, 2018 Operation of Law
El Lago*	June 20, 2018 GUD 10717
Freeport	May 29, 2018 Operation of Law
Friendswood	May 29, 2018 Operation of Law
Fulshear	May 29, 2018 Operation of Law
Hillcrest Village*	June 20, 2018 GUD 10717
Hitchcock*	June 20, 2018 GUD 10717
Iowa Colony	July 12, 2018 Operation of Law
Jones Creek*	June 20, 2018 GUD 10717
Katy	May 29, 2018 Operation of Law
Kemah	May 29, 2018 Operation of Law
Kendleton	May 29, 2018 Operation of Law
La Marque	May 29, 2018 Operation of Law
La Porte	May 29, 2018 Operation of Law
Lake Jackson	May 29, 2018 Operation of Law
League City	July 12, 2018 Operation of Law
Liverpool*	June 20, 2018 GUD 10717
Manvel	May 29, 2018 Operation of Law
Mont Belvieu	May 29, 2018 Operation of Law
Morgan's Point	May 29, 2018 Operation of Law
Needville	May 29, 2018 Operation of Law
Orchard	May 29, 2018 Operation of Law
Oyster Creek	July 12, 2018 Operation of Law
Pearland	May 29, 2018 Operation of Law
Pleak*	June 20, 2018 GUD 10717
Richmond	May 29, 2018 Operation of Law
Richwood*	June 20, 2018 GUD 10717
Rosenberg	May 29, 2018 Operation of Law
Santa Fe	May 29, 2018 Operation of Law
Seabrook	July 12, 2018 Operation of Law
Shoreacres	May 29, 2018 Operation of Law
Sugar Land	May 29, 2018 Operation of Law
Taylor Lake Village	May 29, 2018 Operation of Law
Texas City	May 29, 2018 Operation of Law
Wallis	May 29, 2018 Operation of Law
Webster	May 29, 2018 Operation of Law
West Columbia	July 12, 2018 Operation of Law
Weston Lakes*	June 20, 2018 GUD 10717
Wharton	July 12, 2018 Operation of Law
*Relinquished jurisdiction to RRC	

The following rate schedules listed below go into effect for the following cities.

GSVL-627A-I-GRIP 2019 GSVL-627A-U-GRIP 2019 GSS-2096-I-GRIP 2019 GSS-2096-U-GRIP
2019 R-2096A-I-GRIP 2019 R-2096A-U-GRIP 2019

CITY	EFFECTIVE DATE	ORDINANCE
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Alvin	July 11, 2019	Operation of Law
Angleton	July 11, 2019	Operation of Law

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29051

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Baytown	July 11, 2019 Operation of Law
Beach City	June 19, 2019 Operation of Law
Beasley	June 19, 2019 Operation of Law
Brookshire	June 19, 2019 Operation of Law
Brookside Village	June 19, 2019 Operation of Law
Clear Lake Shores*	June 19, 2019 GUD 10836
Clute	July 11, 2019 Operation of Law
Danbury*	June 19, 2019 GUD 10836
Dickinson	June 19, 2019 Operation of Law
East Bernard	June 19, 2019 Operation of Law
El Lago*	June 19, 2019 GUD 10836
Freeport	July 11, 2019 Operation of Law
Friendswood	June 19, 2019 Operation of Law
Fulshear	June 19, 2019 Operation of Law
Hillcrest Village*	June 19, 2019 GUD 10836
Hitchcock*	June 19, 2019 GUD 10836
Iowa Colony	June 19, 2019 Operation of Law
Jones Creek*	June 19, 2019 GUD 10836
Katy	June 19, 2019 Operation of Law
Kemah	June 19, 2019 Operation of Law
Kendleton	June 19, 2019 Operation of Law
La Marque	July 11, 2019 Operation of Law
La Porte	June 19, 2019 Operation of Law
Lake Jackson	June 19, 2019 Operation of Law
League City	July 11, 2019 Operation of Law
Liverpool*	June 19, 2019 GUD 10836
Manvel	June 19, 2019 Operation of Law
Mont Belvieu	June 19, 2019 Operation of Law
Morgan's Point	June 19, 2019 Operation of Law
Needville	June 19, 2019 Operation of Law
Orchard	June 19, 2019 Operation of Law
Oyster Creek	June 19, 2019 Operation of Law
Pearland	July 11, 2019 Operation of Law
Pleak*	June 19, 2019 GUD 10836
Richmond	June 19, 2019 Operation of Law
Richwood*	June 19, 2019 GUD 10836
Rosenberg	June 19, 2019 Operation of Law
Santa Fe	July 11, 2019 Operation of Law
Seabrook	June 19, 2019 Operation of Law
Shoreacres	June 19, 2019 Operation of Law
Sugar Land	June 19, 2019 Operation of Law
Taylor Lake Village	June 19, 2019 Operation of Law
Texas City	July 11, 2019 Operation of Law
Wallis	June 19, 2019 Operation of Law
Webster	June 19, 2019 Operation of Law
West Columbia	June 19, 2019 Operation of Law
Weston Lakes*	June 19, 2019 GUD 10836

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29051

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Wharton July 11, 2019 Operation of Law
 *Relinquished jurisdiction to RRC The following rate schedules listed below go into effect for the following cities. GSVL-627-I-GRIP 2020 GSS-2096-I-GRIP 2020 R-2096-I-GRIP 2020 GSVL-627-U-GRIP 2020 GSS-2096-U-GRIP 2020 R-2096-U-GRIP 2020

CITY	EFFECTIVE DATE	ORDINANCE
Alvin	June 18, 2020	Operation of Law
Angleton	June 18, 2020	Operation of Law
Baytown	June 18, 2020	Operation of Law
Beach City	June 18, 2020	Operation of Law
Beasley	June 18, 2020	Operation of Law
Brookshire	June 18, 2020	Operation of Law
Brookside Village	June 18, 2020	Operation of Law
Clear Lake Shores*	June 18, 2020	GUD 10949
Clute	June 18, 2020	Operation of Law
Danbury*	June 18, 2020	GUD 10949
Dickinson	June 18, 2020	Operation of Law
East Bernard	June 18, 2020	Operation of Law
El Lago*	June 18, 2020	GUD 10949
Freeport	June 18, 2020	Operation of Law
Friendswood	June 18, 2020	Operation of Law
Fulshear	June 18, 2020	Operation of Law
Hillcrest Village*	June 18, 2020	GUD 10949
Hitchcock*	June 18, 2020	GUD 10949
Iowa Colony	June 18, 2020	Operation of Law
Jones Creek*	June 18, 2020	GUD 10949
Katy	June 18, 2020	Operation of Law
Kemah	June 18, 2020	Operation of Law
Kendleton	June 18, 2020	Operation of Law
La Marque	June 18, 2020	Operation of Law
La Porte	June 18, 2020	Operation of Law
Lake Jackson	June 18, 2020	Operation of Law
League City	June 18, 2020	Operation of Law
Liverpool*	June 18, 2020	GUD 10949
Manvel	June 18, 2020	Operation of Law
Mont Belvieu	June 18, 2020	Operation of Law
Morgan's Point	June 18, 2020	Operation of Law
Needville	June 18, 2020	Operation of Law
Orchard	June 18, 2020	Operation of Law
Oyster Creek	June 18, 2020	Operation of Law
Pearland	June 18, 2020	Operation of Law
Pleak*	June 18, 2020	GUD 10949
Richmond	June 18, 2020	Operation of Law
Richwood*	June 18, 2020	GUD 10949
Rosenberg	June 18, 2020	Operation of Law
Santa Fe	June 18, 2020	Operation of Law
Seabrook	June 18, 2020	Operation of Law

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29051

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Shoreacres June 18, 2020 Operation of Law
 Sugar Land June 18, 2020 Operation of Law
 Taylor Lake Village June 18, 2020 Operation of Law
 Texas City June 18, 2020 Operation of Law
 Wallis June 18, 2020 Operation of Law
 Webster June 18, 2020 Operation of Law
 West Columbia June 18, 2020 Operation of Law
 Weston Lakes* June 18, 2020 GUD 10949
 Wharton June 18, 2020 Operation of Law
 *Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities.
 GSVL-627A-I-GRIP 2021 GSS-2096A-I-GRIP 2021 R-2096A-I-GRIP 2021 GSVL-627A-U-GRIP
 2021 GSS-2096A-U-GRIP 2021 R-2096A-U-GRIP 2021

CITY	EFFECTIVE DATE	ORDINANCE
Alvin	June 17, 2021	Operation of Law
Angleton	June 17, 2021	Operation of Law
Baytown	June 17, 2021	Operation of Law
Beach City	June 17, 2021	Operation of Law
Beasley	June 17, 2021	Operation of Law
Brookshire	June 17, 2021	Operation of Law
Brookside Village	June 17, 2021	Operation of Law
Clear Lake Shores*	June 17, 2021	Case No. 00005926
Clute	June 17, 2021	Operation of Law
Danbury*	June 17, 2021	Case No. 00005926
Dickinson	June 17, 2021	Operation of Law
East Bernard	June 17, 2021	Operation of Law
El Lago*	June 17, 2021	Case No. 00005926
Freeport	June 17, 2021	Operation of Law
Friendswood	June 17, 2021	Operation of Law
Fulshear	June 17, 2021	Operation of Law
Hillcrest Village*	June 17, 2021	Case No. 00005926
Hitchcock*	June 17, 2021	Case No. 00005926
Iowa Colony	June 17, 2021	Operation of Law
Jones Creek*	June 17, 2021	Case No. 00005926
Katy	June 17, 2021	Operation of Law
Kemah	June 17, 2021	Operation of Law
Kendleton	June 17, 2021	Operation of Law
La Marque	June 17, 2021	Operation of Law
La Porte	June 17, 2021	Operation of Law
Lake Jackson	June 17, 2021	Operation of Law
League City	June 17, 2021	Operation of Law
Liverpool*	June 17, 2021	Case No. 00005926
Manvel	June 17, 2021	Operation of Law
Mont Belvieu	June 17, 2021	Operation of Law
Morgan's Point	June 17, 2021	Operation of Law
Needville	June 17, 2021	Operation of Law

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29051

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	Orchard June 17, 2021 Operation of Law
	Oyster Creek June 17, 2021 Operation of Law
	Pearland June 17, 2021 Operation of Law
	Pleak* June 17, 2021 Case No. 00005926
	Richmond June 17, 2021 Operation of Law
	Richwood* June 17, 2021 Case No. 00005926
	Rosenberg June 17, 2021 Operation of Law
	Santa Fe June 17, 2021 Operation of Law
	Seabrook June 17, 2021 Operation of Law
	Shoreacres June 17, 2021 Operation of Law
	Simonton June 17, 2021 Operation of Law
	Sugar Land June 17, 2021 Operation of Law
	Taylor Lake Village June 17, 2021 Operation of Law
	Texas City June 17, 2021 Operation of Law
	Wallis June 17, 2021 Operation of Law
	Webster June 17, 2021 Operation of Law
	West Columbia June 17, 2021 Operation of Law
	Weston Lakes* June 17, 2021 Case No. 00005926
	Wharton June 17, 2021 Operation of Law
	*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities.
 GSVL-627-I-GRIP 2022 GSS-2096-I-GRIP 2022 R-2096-I-GRIP 2022 GSVL-627-U-GRIP 2022
 GSS-2096-U-GRIP 2022 R-2096-U-GRIP 2022

CITY	EFFECTIVE DATE	ORDINANCE
Alvin	June 16, 2022	Operation of Law
Angleton	June 16, 2022	Operation of Law
Baytown	June 16, 2022	Operation of Law
Beach City	June 16, 2022	Operation of Law
Beasley	June 16, 2022	Operation of Law
Brookshire	June 16, 2022	Operation of Law
Brookside Village	June 16, 2022	Operation of Law
Clear Lake Shores*	June 16, 2022	Case No. 00008828
Clute	June 16, 2022	Operation of Law
Danbury*	June 16, 2022	Case No. 00008828
Dickinson	June 16, 2022	Operation of Law
East Bernard	June 16, 2022	Operation of Law
El Lago*	June 16, 2022	Case No. 00008828
Freeport	June 16, 2022	Operation of Law
Friendswood	June 16, 2022	Operation of Law
Fulshear	June 16, 2022	Operation of Law
Hillcrest Village*	June 16, 2022	Case No. 00008828
Hitchcock*	June 16, 2022	Case No. 00008828
Iowa Colony	June 16, 2022	Operation of Law
Jones Creek*	June 16, 2022	Case No. 00008828
Katy	June 16, 2022	Operation of Law
Kemah	June 16, 2022	Operation of Law

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29051

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Kendleton	June 16, 2022 Operation of Law
La Marque	June 16, 2022 Operation of Law
La Porte	June 16, 2022 Operation of Law
Lake Jackson	June 16, 2022 Operation of Law
League City	June 16, 2022 Operation of Law
Liverpool*	June 16, 2022 Case No. 00008828
Manvel	June 16, 2022 Operation of Law
Mont Belvieu	June 16, 2022 Operation of Law
Morgan's Point	June 16, 2022 Operation of Law
Needville	June 16, 2022 Operation of Law
Orchard	June 16, 2022 Operation of Law
Oyster Creek	June 16, 2022 Operation of Law
Pearland	June 16, 2022 Operation of Law
Pleak*	June 16, 2022 Case No. 00008828
Richmond	June 16, 2022 Operation of Law
Richwood*	June 16, 2022 Case No. 00008828
Rosenberg	June 16, 2022 Operation of Law
Santa Fe	June 16, 2022 Operation of Law
Seabrook	June 16, 2022 Operation of Law
Shoreacres	June 16, 2022 Operation of Law
Simonton	June 16, 2022 Operation of Law
Sugar Land	June 16, 2022 Operation of Law
Taylor Lake Village	June 16, 2022 Operation of Law
Texas City	June 16, 2022 Operation of Law
Wallis	June 16, 2022 Operation of Law
Webster	June 16, 2022 Operation of Law
West Columbia	June 16, 2022 Operation of Law
Weston Lakes*	June 16, 2022 Case No. 00008828
Wharton	June 16, 2022 Operation of Law

*Relinquished jurisdiction to RRC The following rate schedules listed below go into effect for the following cities.

GSVL-627-I-GRIP 2023 GSS-2096-I-GRIP 2023 R-2096-I-GRIP 2023 GSVL-627-U-GRIP 2023
 GSS-2096-U-GRIP 2023 R-2096-U-GRIP 2023

CITY	EFFECTIVE DATE	ORDINANCE
Alvin	June 15, 2023	Operation of Law
Angleton	June 15, 2023	Operation of Law
Arcola	June 15, 2023	Operation of Law
Baytown	June 15, 2023	Operation of Law
Beach City	June 15, 2023	Operation of Law
Beasley	June 15, 2023	Operation of Law
Brookshire	June 15, 2023	Operation of Law
Brookside Village	June 15, 2023	Operation of Law
Clear Lake Shores*	June 15, 2023	Case No. 00012780
Clute	June 15, 2023	Operation of Law
Danbury*	June 15, 2023	Case No. 00012780
Dickinson	June 15, 2023	Operation of Law

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29051

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

East Bernard	June 15, 2023	Operation of Law
El Lago*	June 15, 2023	Case No. 00012780
Freeport	June 15, 2023	Operation of Law
Friendswood	June 15, 2023	Operation of Law
Fulshear	June 15, 2023	Operation of Law
Hillcrest Village*	June 15, 2023	Case No. 00012780
Hitchcock*	June 15, 2023	Case No. 00012780
Iowa Colony	June 15, 2023	Operation of Law
Jones Creek*	June 15, 2023	Case No. 00012780
Katy	June 15, 2023	Operation of Law
Kemah	June 15, 2023	Operation of Law
Kendleton	June 15, 2023	Operation of Law
La Marque	June 15, 2023	Operation of Law
La Porte	June 15, 2023	Operation of Law
Lake Jackson	June 15, 2023	Operation of Law
League City	June 15, 2023	Operation of Law
Liverpool*	June 15, 2023	Case No. 00012780
Manvel	June 15, 2023	Operation of Law
Mont Belvieu	June 15, 2023	Operation of Law
Morgan's Point	June 15, 2023	Operation of Law
Needville	June 15, 2023	Operation of Law
Orchard	June 15, 2023	Operation of Law
Oyster Creek	June 15, 2023	Operation of Law
Pearland	June 15, 2023	Operation of Law
Pleak*	June 15, 2023	Case No. 00012780
Richmond	June 15, 2023	Operation of Law
Richwood*	June 15, 2023	Case No. 00012780
Rosenberg	June 15, 2023	Operation of Law
Santa Fe	June 15, 2023	Operation of Law
Seabrook	June 15, 2023	Operation of Law
Shoreacres	June 15, 2023	Operation of Law
Simonton	June 15, 2023	Operation of Law
Sugar Land	June 15, 2023	Operation of Law
Taylor Lake Village	June 15, 2023	Operation of Law
Texas City	June 15, 2023	Operation of Law
Texas Coast Environs	June 15, 2023	Case No. 00012780
Wallis	June 15, 2023	Operation of Law
Webster	June 15, 2023	Operation of Law
West Columbia	June 15, 2023	Operation of Law
Weston Lakes*	June 15, 2023	Case No. 00012780
Wharton	June 15, 2023	Operation of Law

*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2099-I GSS-2099-U GSLV-630-I GSLV-630-U R-2099-I R-2099-U

CITY

EFFECTIVE DATE

ORDINANCE

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29051

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Alvin	December 1, 2024	Operation of Law
Angleton	December 1, 2024	Operation of Law
Arcola	December 1, 2024	Operation of Law
Baytown	December 1, 2024	Operation of Law
Beach City	December 1, 2024	Operation of Law
Beasley	December 1, 2024	Operation of Law
Brookshire	December 1, 2024	Operation of Law
Brookside Village	December 1, 2024	Operation of Law
Clear Lake Shores*	December 1, 2024	Case No. 00015513
Clute	December 1, 2024	Operation of Law
Danbury*	December 1, 2024	Case No. 00015513
Dickinson	December 1, 2024	Operation of Law
East Bernard	December 1, 2024	Operation of Law
El Lago*	December 1, 2024	Case No. 00015513
Freeport	December 1, 2024	Operation of Law
Friendswood	December 1, 2024	Operation of Law
Fulshear	December 1, 2024	Operation of Law
Hillcrest Village*	December 1, 2024	Case No. 00015513
Hitchcock*	December 1, 2024	Case No. 00015513
Iowa Colony	December 1, 2024	Operation of Law
Jones Creek*	December 1, 2024	Case No. 00015513
Katy	December 1, 2024	Operation of Law
Kemah	December 1, 2024	Operation of Law
Kendleton	December 1, 2024	Operation of Law
La Marque	December 1, 2024	Operation of Law
La Porte	December 1, 2024	Operation of Law
Lake Jackson	December 1, 2024	Operation of Law
League City	December 1, 2024	Operation of Law
Liverpool*	December 1, 2024	Case No. 00015513
Manvel	December 1, 2024	Operation of Law
Mont Belvieu	December 1, 2024	Operation of Law
Morgan's Point	December 1, 2024	Operation of Law
Needville	December 1, 2024	Operation of Law
Orchard	December 1, 2024	Operation of Law
Oyster Creek	December 1, 2024	Operation of Law
Pearland	December 1, 2024	Operation of Law
Pleak*	December 1, 2024	Case No. 00015513
Richmond	December 1, 2024	Operation of Law
Richwood*	December 1, 2024	Case No. 00015513
Rosenberg	December 1, 2024	Operation of Law
Santa Fe	December 1, 2024	Operation of Law
Seabrook	December 1, 2024	Operation of Law
Shoreacres	December 1, 2024	Operation of Law
Simonton	December 1, 2024	Operation of Law
Sugar Land	December 1, 2024	Operation of Law
Taylor Lake Village	December 1, 2024	Operation of Law
Texas City	December 1, 2024	Operation of Law

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29051

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Wallis	December 1, 2024	Operation of Law
Webster	December 1, 2024	Operation of Law
West Columbia	December 1, 2024	Operation of Law
Weston Lakes*	December 1, 2024	Case No. 00015513
Wharton	December 1, 2024	Operation of Law

*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2099-I-GRIP 2025 GSS-2099-U-GRIP 2025 GSLV-630-I-GRIP 2025 GSV-630-U-GRIP 2025
R-2099-I-GRIP 2025 R-2099-U-GRIP 2025

CITY EFFECTIVE DATE ORDINANCE

Alvin June 3, 2025 Operation of Law
Angleton June 3, 2025 Operation of Law
Arcola June 3, 2025 Operation of Law
Baytown June 3, 2025 Operation of Law
Beach City June 3, 2025 Operation of Law
Beasley June 3, 2025 Operation of Law
Brookshire June 3, 2025 Operation of Law
Brookside Village June 3, 2025 Operation of Law
Clear Lake Shores* June 3, 2025 Case No. 00020313
Clute June 3, 2025 Operation of Law
Danbury* June 3, 2025 Case No. 00020313
Dickinson June 3, 2025 Operation of Law
East Bernard June 3, 2025 Operation of Law
El Lago* June 3, 2025 Case No. 00020313
Freeport June 3, 2025 Operation of Law
Friendswood June 3, 2025 Operation of Law
Fulshear June 3, 2025 Operation of Law
Hillcrest Village* June 3, 2025 Case No. 00020313
Hitchcock* June 3, 2025 Case No. 00020313
Iowa Colony June 3, 2025 Operation of Law
Jones Creek* June 3, 2025 Case No. 00020313
Katy June 3, 2025 Operation of Law
Kemah June 3, 2025 Operation of Law
Kendleton June 3, 2025 Operation of Law
La Marque June 3, 2025 Operation of Law
La Porte June 3, 2025 Operation of Law
Lake Jackson June 3, 2025 Operation of Law
League City June 3, 2025 Operation of Law
Liverpool* June 3, 2025 Case No. 00020313
Manvel June 3, 2025 Operation of Law
Mont Belvieu June 3, 2025 Operation of Law
Morgan's Point June 3, 2025 Operation of Law
Needville June 3, 2025 Operation of Law
Orchard June 3, 2025 Operation of Law
Oyster Creek June 3, 2025 Operation of Law

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TARIFF CODE: DS RRC TARIFF NO: 29051

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Pearland June 3, 2025 Operation of Law
Pleak* June 3, 2025 Case No. 00020313
Richmond June 3, 2025 Operation of Law
Richwood* June 3, 2025 Case No. 00020313
Rosenberg June 3, 2025 Operation of Law
Santa Fe June 3, 2025 Operation of Law
Seabrook June 3, 2025 Operation of Law
Shoreacres June 3, 2025 Operation of Law
Simonton June 3, 2025 Operation of Law
Sugar Land June 3, 2025 Operation of Law
Taylor Lake Village June 3, 2025 Operation of Law
Texas City June 3, 2025 Operation of Law
Wallis June 3, 2025 Operation of Law
Webster June 3, 2025 Operation of Law
West Columbia June 3, 2025 Operation of Law
Weston Lakes* June 3, 2025 Case No. 00020313
Wharton June 3, 2025 Operation of Law
*Relinquished jurisdiction to RRC

RATE ADJUSTMENT PROVISIONS

None

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
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07/01/2025

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
26853	N			
<u>CUSTOMER NAME</u>	EAST BERNARD, INC.			
29606	N			
<u>CUSTOMER NAME</u>	FULSHEAR, INC.			
36046	N			
<u>CUSTOMER NAME</u>	IOWA COLONY			
41616	N			
<u>CUSTOMER NAME</u>	SIMONTON, INC.			
7007	N			
<u>CUSTOMER NAME</u>	ALVIN, INC.			
7011	N			
<u>CUSTOMER NAME</u>	ANGLETON, INC.			
7019	N			
<u>CUSTOMER NAME</u>	BAYTOWN, INC.			
7021	N			
<u>CUSTOMER NAME</u>	BEACH CITY, INC.			
7023	N			
<u>CUSTOMER NAME</u>	BEASLEY, INC.			
7040	N			
<u>CUSTOMER NAME</u>	BROOKSHIRE			
7042	N			
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, INC.			
7063	N			
<u>CUSTOMER NAME</u>	CLUTE, INC.			
7085	N			
<u>CUSTOMER NAME</u>	DICKINSON, INC.			
7109	N			
<u>CUSTOMER NAME</u>	FREEPORT, INC.			
7112	N			
<u>CUSTOMER NAME</u>	FRIENDSWOOD, INC.			
7175	N			
<u>CUSTOMER NAME</u>	KATY, INC.			
7177	N			
<u>CUSTOMER NAME</u>	KEMAH, INC.			

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7179	N			
<u>CUSTOMER NAME</u>	KENDLETON, INC.			
7195	N			
<u>CUSTOMER NAME</u>	LA MARQUE, INC.			
7196	N			
<u>CUSTOMER NAME</u>	LA PORTE, INC.			
7198	N			
<u>CUSTOMER NAME</u>	LAKE JACKSON, INC.			
7204	N			
<u>CUSTOMER NAME</u>	LEAGUE CITY, INC.			
7221	N			
<u>CUSTOMER NAME</u>	MANVEL, INC.			
7233	N			
<u>CUSTOMER NAME</u>	MONT BELVIEU, INC.			
7235	N			
<u>CUSTOMER NAME</u>	MORGAN'S POINT, INC.			
7241	N			
<u>CUSTOMER NAME</u>	NEEDVILLE, INC.			
7257	N			
<u>CUSTOMER NAME</u>	ORCHARD, INC.			
7261	N			
<u>CUSTOMER NAME</u>	OYSTER CREEK, INC.			
7267	N			
<u>CUSTOMER NAME</u>	PEARLAND, INC.			
7289	N			
<u>CUSTOMER NAME</u>	RICHMOND, INC.			
7300	N			
<u>CUSTOMER NAME</u>	ROSENBERG, INC.			
7312	N			
<u>CUSTOMER NAME</u>	SANTA FE, INC.			
7320	N			
<u>CUSTOMER NAME</u>	SEABROOK, INC.			
7331	N			
<u>CUSTOMER NAME</u>	SHOREACRES, INC.			

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7345	N			
<u>CUSTOMER NAME</u>	SUGAR LAND, INC.			
7351	N			
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, INC.			
7354	N			
<u>CUSTOMER NAME</u>	TEXAS CITY, INC.			
7373	N			
<u>CUSTOMER NAME</u>	WALLIS, INC.			
7378	N			
<u>CUSTOMER NAME</u>	WEBSTER, INC.			
7381	N			
<u>CUSTOMER NAME</u>	WEST COLUMBIA, INC.			
7385	N			
<u>CUSTOMER NAME</u>	WHARTON, INC.			

REASONS FOR FILING

NEW?: N
RRC DOCKET NO:
CITY ORDINANCE NO: Operation of Law
AMENDMENT(EXPLAIN):
OTHER(EXPLAIN): Efft. 6-3-25 Update 2025 GRIP and Tax Act 2022 schedules

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	Large Volume Customer

PREPARER - PERSON FILING

RRC NO: 1305	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Petra	MIDDLE:	LAST NAME: Custer
TITLE: Coordinator Regulatory		
ADDRESS LINE 1: P.O. Box 2628		
ADDRESS LINE 2:		
CITY: Houston	STATE: TX	ZIP: 77252 ZIP4: 2628
AREA CODE: 713	PHONE NO: 207-3363	EXTENSION:

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29051

CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
7455	<p>Curtailment Plan</p> <p>7.455 Curtailment Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term "deliveries" in this section includes sales and/or transportation service.</p> <p>(c) Priorities.</p> <p>(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:</p> <p>(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;</p> <p>(B) firm deliveries to electric generation facilities;</p> <p>(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an</p>

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alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or

(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.,

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

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LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
1	<p>Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two inches in diameter.</p> <p>Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for such service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:</p> <p>(1) Individual Residential and Commercial Consumers -- upon payment of the fee for gas main extension set out in the Schedule of Miscellaneous Service Charges or upon execution of Company's form Gas Main Extension Contract, as filed with the appropriate regulatory authority.</p> <p>(2) Developers of residential or business subdivisions -- upon execution of Company's form Gas Main Extension Contract or Predevelopment Gas Main Extension Contract, as filed with the appropriate regulatory authority, or under special circumstances where, in Company's opinion, such forms are not appropriate, upon execution of a special agreement providing for reimbursement to Company for cost of the necessary gas main extension.</p> <p>(3) Large Volume Consumers -- upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.</p>

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QUALITY OF SERVICE

<u>QUAL SERVICE ID</u>	<u>DESCRIPTION</u>
RULE1	<p>CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS GENERAL RULES AND REGULATIONS APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR WHICH TARIFF IS APPROVED ON OR AFTER OCTOBER 30, 2023</p> <p>1.DEFINITIONS</p> <p>(a) Consumer, Customer, and Applicant are used interchangeably and mean any person or organization that utilizes Gas Service or who purchases or seeks to purchase Gas Service from Company.</p> <p>(b) Company means CenterPoint Energy Resources, Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas, its successors and assigns.</p> <p>(c) Cubic Foot of Gas: Unless otherwise expressly provided by rate schedule or written contract (or agreement), the amount of gas necessary to fill one (1) cubic foot of space when the gas is at a gauge pressure of four (4) ounces above atmospheric pressure and/or in the event that the gas delivered to the Consumer is measured at a pressure in excess of four (4) ounces per square inch gauge, the measurement of gas shall be on the same basis as that outlined in the rate schedules for Large Volume Natural Gas Service.</p> <p>(d) Gas Service means any of the services described in the Company's rate schedules filed with the appropriate regulatory authorities or otherwise provided under a written contract between Company and Consumer.</p> <p>(e) Service Line: The pipe and attached fittings which convey gas from Company's mains up to and including the stopcock on the riser for the Company's meter at the Consumer's premises.</p> <p>(f) Consumer's Housepiping: All pipe and attached fittings which convey gas from the Test Tee or the outlet side of the meter equipment and coupled facilities to the Consumer's connection for gas appliances or equipment.</p> <p>(g) Point of Delivery: The point at the Test Tee or the outlet side of the meter equipment and coupled facilities where the gas is measured for delivery into Consumer's Housepiping.</p> <p>(h) Commission: Railroad Commission of Texas.</p> <p>(i) Customer Equipment or Consumer's Equipment: All appliances, piping, vents, connectors, valves, fittings or any other gas utilization or distribution equipment at or on the Customer's side of the Point of Delivery, including but not limited to methane detectors and carbon monoxide detectors.</p> <p>2. APPLICATION OF RULES</p> <p>(a) Unless otherwise expressly stated, these rules apply to all Consumers and use of natural gas by Consumers regardless of classification, except insofar as they are changed by or are in conflict with any statute of the State of Texas, enforceable municipal ordinance, applicable valid final order of any court or of the Commission, or written contract executed by Company, in which case such statute, order or contract shall control to the extent that it is applicable to the Consumer(s) in question. Whenever possible, these rules shall be construed harmoniously with such laws, contracts, ordinances, and orders.</p> <p>(b) A Customer's purchase or use of Gas Service constitutes an agreement by the Customer to comply with the terms and conditions contained herein and in the applicable Company rate schedule except as may be otherwise specified in a written contract between the Customer and the Company.</p> <p>(c) These rules, and all subsequently enacted rules, may be abrogated, modified, or added to in whole or in part, by the Company and such rules as abrogated, modified, or added to, shall become effective when filed with the appropriate regulatory authority.</p>

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3. CLASSIFICATION FOR RATE AND CONTRACT PURPOSES

For purposes of determining rates, Consumers shall be classified as either Residential, General Service-Small, or General Service-Large Volume Consumers as defined in Company's applicable rate schedules. Service by Company to Consumers classified herein as Residential and General Service-Small is available without a written contract between Consumer and Company at the standard rates and charges applicable to such Consumers that are adjusted from time to time. In the absence of a written contract between Company and a Consumer to the contrary, Company shall have no obligation to deliver more than 25,000 cubic feet of gas in any day to any Consumer not having a written gas sales contract with Company. A contract may be required from Large Volume Consumers using less than 25,000 cubic feet per day, provided this requirement shall be uniformly applied to all such Consumers within each municipal rate jurisdiction. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reason, in which event the Company may estimate usage by such Consumer. In the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining rate classification and whether or not a contract is required. Company's obligation to provide service to any Consumer intending to use more than 25,000 cubic feet per day is contingent upon Company's determination that there will be an adequate supply of gas to serve such Large Volume Consumer, and that existing facilities are of adequate capacity and suitable pressure.

4. LIMITATION OF USE

All gas delivered through Company's meters is for use only at the Point of Delivery and shall not be redelivered or resold to others without Company's express consent.

5. SERVICE CONNECTIONS

(a) Service Connection: Unless otherwise prohibited by applicable ordinance or rule, the Company may require, on a consistent and non-discriminatory basis, prepayment, reimbursement, or adequate security for some or all costs (including, but not limited to, materials, labor, or allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing system to serve a new customer.

(b) Service Line: Company shall install and maintain all Service Lines and to the extent permitted by applicable ordinance shall be entitled to make a reasonable charge for such installation and maintenance. A Service Line may be used to supply a single building or single group of buildings which may or may not be located on a single lot, such as a group of factory buildings, hospital buildings, or institutional buildings, all under one (1) ownership or control. However, Gas Service supplied to Consumer for use on separate lots physically divided by other private or public property (including streets, alleys and other public ways) must be supplied through separate Service Lines and be separately metered and billed. More than one Service Line to supply a Consumer's premises may be constructed by agreement between Company and Consumer. Company has title to all Service Lines and is responsible for their maintenance and repair.

(c) Consumer's Housepiping: Consumer shall be responsible for installing and maintaining Consumer's Housepiping. Company may refuse service to any consumer whose housepiping is inadequate or unsafe, but Company shall have no responsibility for determining whether or not Consumer has complied with applicable safety codes, inspecting Consumer's Housepiping or in any way establishing or enforcing housepiping specifications.

(d) Customer shall be solely responsible for the selection, installation, maintenance, inspection, and use of Customer Equipment, and Company shall have no duty or responsibility

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for the design, selection, installation, operation or repair of said Equipment. Company shall have no duty or responsibility for determining whether or not Customer Equipment complies with the requirements of NFPA 54, NFPA 715 and/or any other applicable fuel gas code. Company shall have no duty or responsibility for inspecting the performance of, location of, or maintenance of methane detectors and/or carbon monoxide detectors. Company shall have no duty to warn regarding the installation of, use of, performance of and/or maintenance of methane detectors and/or carbon monoxide detectors. Customer shall be responsible for all Customer Equipment downstream of the Point of Delivery.

(e) Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two (2) inches in diameter. Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for Gas Service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:

(1) Individual Residential and General Service-Small Consumers upon execution of a written agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

(2) Developers of residential or business subdivisions upon execution of Company's form Predevelopment Gas Main Extension Contract, or under special circumstances where, in Company's opinion, such forms are not appropriate, upon execution of a written agreement providing for reimbursement to Company for cost of the necessary gas main extension.

(3) General Service-Large Volume Consumers upon execution of a written agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

6. CHARGES RELATING TO GAS SERVICE

Utility charges for services other than delivering natural gas may be made in accordance with the Schedules of Miscellaneous Service Charges filed with the appropriate regulatory authorities.

7. APPLICATION FOR SERVICE

Where no written contract for Gas Service is necessary, an application can be made online via the Company's website, by telephone or or by email to request initiation of service. Upon request, Consumer shall provide information necessary for purposes of rate classification, billing, and determining whether a deposit will be required.

8. REFUSAL TO INSTITUTE SERVICE AND TERMINATION OF SERVICE

(a) Refusal of service.

(1) Compliance by Applicant. The Company may decline to serve an Applicant for whom service is available from previously installed facilities until such Applicant has complied with the state and municipal rules, regulations or laws, and with approved rules and regulations of the Company on file with the appropriate regulatory authority governing the service applied for, or for the following reasons:

(A) the Applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be provided;

(B) the Applicant is indebted to any company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the Applicant shall be served upon complying with the applicable deposit requirement;

(C) the Applicant refuses to make a deposit if Applicant is required to make a deposit under

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these rules;

(D) where an unsafe condition exists at any point on Consumer's premises;

(E) for use of gas in violation of Company's rules;

(F) in the event Company's representatives are refused access to such premises for any lawful purpose;

(G) when Company's property on the Consumer's premises is tampered with, damaged, or destroyed;

(2) Applicant's recourse. In the event that the Company shall refuse to serve an Applicant under the provisions of these rules, the Company shall inform the Applicant of the basis of its refusal and that the Applicant may file a complaint with the appropriate regulatory authority thereon.

(3) Insufficient grounds for refusal to serve. Except in cases where the Company identifies fraud in connection with a service request, the following shall not constitute sufficient cause for refusal of service to a present residential or non-residential Customer or Applicant:

(A) delinquency in payment for service by a previous occupant of the premises to be served;

(B) failure to pay for merchandise or charges for non-gas service purchased from the Company;

(C) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six (6) months prior to the date of application;

(D) violation of the Company's rules pertaining to the operation of nonstandard equipment of unauthorized attachments, which interfere with the service of others, unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

(E) failure to pay a bill of another Customer as guarantor thereof, unless the guarantee was made in writing to the Company as a condition precedent to service; and

(F) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

(b) Discontinuance of service.

(1) Bills are due and payable when rendered; the bill shall be past due not less than fifteen (15) days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for Gas Service is delinquent if unpaid by the due date.

(2) A Customer's Gas Service may not be terminated unless the Company has made a reasonable effort to offer the Customer the option of paying a delinquent bill in installments. A Customer's Gas Service may be disconnected if the bill has not been paid or a suitable written arrangement for payment in installments entered into within five (5) working days after the bill has become delinquent and if proper notice has been given. Proper notice shall consist of a mailing or hand delivery at least five working days prior to a stated date of disconnection. Said notice shall be provided in English and Spanish as necessary and shall include: (A) the words Disconnect Notice or similar language prominently displayed;

(B) the reason service is to be terminated;

(C) what Customer must do to prevent termination;

(D) in the case of a past-due bill, the amount past due payment options (online, phone, in-person, and mail), as well as a website or phone number to locate physical payment locations;

(E) a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency; and

(F) the date of termination.

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(3) Gas Service may be disconnected for any of the following reasons:

(A) failure to pay a delinquent account or failure to comply with the terms of a written agreement for installment payment of a delinquent account;

(B) violation of the Company's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation;

(C) failure to comply with deposit or guarantee arrangements where required by these Rules and Regulations; (D) without notice where a known dangerous condition exists for as long as the condition exists; (E) tampering with the Company's meter or equipment or bypassing the same;

(F) for use of Gas Service in violation of Company's rules; (G) in the event Consumer's premises are vacated; (H) in the event Company's representatives are refused access to such premises for any lawful purpose; (I) when Company's property on the Consumer's premises is tampered with, damaged or destroyed; (J) for use of Gas Service in violation of any law, ordinance or regulation; (K) for fraudulent conduct or misrepresentation in relation to the consumption of gas, account information, or any other fraud practiced by Consumer, with regard to the matters referred to in these rules or Consumer's contract.

(4) Gas Service may not be disconnected for any of the following reasons:

(A) delinquency in payment for service by a previous occupant of the premises;

(B) failure to pay for merchandise or charges for non-gas service by the Company;

(C) failure to pay for a different type or class of Gas Service unless the fee for such different service is included on the same bill;

(D) failure to pay the account of another Customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service;

(E) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billing;

(F) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due; and

(G) failure to pay an estimated bill other than a bill rendered pursuant to any approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.

(5) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the Company are not available to the public for the purpose of making collections and reconnecting service.

(6) The Company shall not abandon a Customer without written approval from the applicable regulatory authority.

(7) Except in cases where the Company identifies fraud in connection with an account, the Company shall not discontinue Gas Service to a delinquent Residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if service is discontinued. Any Customer seeking to avoid termination of service under this provision must make a written request to the Company supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five (5) working days after the date of delinquency of the bill. The prohibition against service termination as provided herein

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shall last twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

9. LOCATION OF METERS

Wherever practical, all new meter installations shall be installed near the building in which Consumer's gas appliances are located. All meters shall be accessible at all times for inspection, reading, and change out for testing. Whenever the Company shall permanently discontinue the delivery of gas to any of Consumer's premises, it shall have the right at any reasonable time thereafter to enter upon the premises and remove therefrom its meter, and any other of its equipment there located.

10. METER TESTS AND BILL ADJUSTMENTS WITH RESPECT TO METER ACCURACY**(a) Meter requirements.**

(1) Use of meter. All gas delivered by the Company in the provision of Gas Service shall be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority or tariff.

(2) Installation by Company. Unless otherwise authorized by the regulatory authority, the Company shall provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its Customers.

(3) Standard type. The Company shall not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

(b) Meter records. The Company shall keep the following records:

(1) Meter equipment records. The Company shall keep a record of all its meters, showing the Customer's address and date of the last test.

(2) Records of meter tests. All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

(c) Meter readings.

(1) Meter unit location. In general, each meter must indicate clearly the units of service for which a charge is made to the Customer.

(d) Meter tests on request of Customer.

(1) The Company shall, upon request of a Customer make a test of the accuracy of the meter serving that Customer. The Company shall inform the Customer of the time and place of the test, and permit the Customer or the Customer's authorized representative to be present if the Customer so desires. If no such test has been performed within the previous four (4) years for the same Customer at the same location, the test shall be performed without charge. If such a test has been performed for the same Customer at the same location within the previous four years, the Company may charge a fee for the test, not to exceed fifteen dollars (\$15.00), or such other fee for the testing of meters as may be set forth in the Company's tariff properly on file with the regulatory authority. The Customer must be properly informed of the result of any test on a meter that serves the Customer who requested such test.

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(2) Notwithstanding Paragraph (1), above, if the meter is found to be more than nominally defective, to either the Customer's or the Company's disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than two percent (2%) from accurate registration.

(3) If any meter test requested by a Customer reveals a meter to be more than nominally defective, the Company shall correct previous readings consistent with the inaccuracy found in the meter for the period of either (i) the last six (6) months, or (ii) the last test of the meter, whichever is shorter. Any resulting underbillings or over-billings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the Company if the error is to the Company's disadvantage.

(4) If a meter is found not to register for any period of time, the Company may make a charge for Gas Service provided but not metered, for a period not to exceed three (3) months previous to the time the meter is found not to be registering. The determination of Gas Service provided but not metered is to be based on the Customer's consumption during other like periods at the same location when available, and on consumption under similar conditions at the same location or of other similarly situated customers when not available.

(e) Meter Exchange.

(1) The Company follows the practice of testing and repairing its meters on periodic schedules in accordance with good operating practice. The periodic meter test interval is based on the results of accuracy tests of its meters of varying ages that are randomly sampled. The period of presumed accuracy is the period during which not less than seventy percent (70%) of the randomly sampled meters exhibit accuracy in the range of two percent (2%) fast to two percent (2%) slow.

11. DEPOSITS FROM CONSUMERS TO GUARANTEE PAYMENTS OF BILLS

(a) Establishment of credit for Residential Applicants.

(1) The Company may require a Residential Applicant for Gas Service to satisfactorily establish credit but such establishment of credit shall not relieve the Customer from complying with rules for prompt payment of bills. Subject to these General Rules and Regulations, a Residential Applicant shall not be required to make a deposit:

(A) if the Residential Applicant has been a customer of any utility for the same kind of service within the last two (2) years and is not delinquent in payment of any such utility service account and during the last twelve (12) consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment; or

(B) if the Residential Applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the Gas Service required;

(C) if the Residential Applicant demonstrates a satisfactory credit rating by appropriate means, including but not limited to, the production of generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity.

(b) Reestablishment of credit.

Every Applicant who has previously been a Customer of the Company and whose Gas Service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all his/her amounts due to the Company or execute a written deferred payment agreement, if offered, and reestablish credit as provided herein.

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- (c) Amount of deposit and interest for Residential Gas Service and exemption from deposit.
- (1) The required residential deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings (rounded up to the nearest five dollars [\$5.00]). If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two (2) days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements. Estimated Annual Billings as such term is used in this section shall be either (i) the twelve- (12-) month billing history at the service address involved (if a billing history is available for the service address), or (ii) the average annual residential bill in the Division serving the Customer (if a billing history is not available at the service address); provided, that such average annual residential bill determined pursuant to clause (ii) hereof, shall be determined periodically but no less frequently than annually.
- (2) All Applicants for Residential Gas Service who are sixty-five (65) years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the Company or another utility for the same utility service which accrued within the last two (2) years. No cash deposit shall be required of such Applicant under these conditions.
- (3) The Company shall pay a minimum interest on such deposits according to the rate as established by law; provided, if refund of deposit is made within thirty (30) days of receipt of deposit, no interest payment shall be made. If the Company retains the deposit more than thirty (30) days, payment of interest shall be made retroactive to the date of deposit. (A) payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer's account. (B) the deposit shall cease to draw interest on the date it is returned or credited to the customer's account.
- (4) Company will waive any deposit requirement for Residential Gas Service for an Applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, as determined by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its website.
- (d) For General Service-Small and General Service-Large Volume customers, Company may require a deposit where the Applicant is unable to establish good credit by standards generally accepted as evidence of credit worthiness. The amount of any deposit, where required, shall be in an amount sufficient to protect Company but shall not exceed the amount of the estimated highest two (2) months' billing. Interest shall be paid at the legal rate on all deposits. Deposits shall be refunded after three (3) years of prompt payment, with refund including any interest to be made in cash or by credit to the Consumer's bill. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled him to initial service without a deposit and otherwise has a record of prompt payment.
- (e) Deposits for temporary or seasonal service and for weekend or seasonal residences. The Company may require a deposit sufficient to reasonably protect it against the assumed risk, provided, such a policy is applied in a uniform and nondiscriminatory manner.
- (f) Records of deposits
- (1) The Company shall keep records to show:
- (A) the name and address of each depositor;

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(B) the amount and date of the deposit; and
 (C) each transaction concerning the deposit.
 (2) The Company shall record a receipt of deposit on each Applicant's bill from whom a deposit is received and shall provide means whereby a depositor may reclaim a deposit.
 (3) A record of each unclaimed deposit shall be maintained for at least four years, during which time the Company shall make a reasonable effort to return the deposit.

(g) Refund of deposit.

(1) If Gas Service is not connected or after disconnection of Gas Service, the Company shall promptly and automatically refund the Customer's deposit plus accrued interest or the balance, if any, in excess of the unpaid bills for Gas Service furnished. The transfer of Gas Service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules. (2) When the Residential Customer has paid bills for service for twelve (12) consecutive residential bills without having service disconnected for nonpayment of bills and without having more than two (2) occasions in which a bill was delinquent and when the Customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a Customer's account. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled the Consumer to install Gas Service without a deposit and otherwise has a record of prompt payment.

(h) Upon sale or transfer of Company.

Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all Customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(i) Complaint by Applicant or Customer.

The Company shall direct its personnel engaged in initial contact with an Applicant or Customer for service seeking to establish or re-establish credit under the provisions of these rules to inform the Applicant or Customer, if dissatisfaction is expressed with the Company decision, of the Applicant's or Customer's right to file a complaint with the regulatory authority thereon.

RULE1A

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS
 GAS GENERAL RULES AND REGULATIONS APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR WHICH TARIFF
 IS APPROVED ON OR AFTER OCTOBER 30, 2023

12. DISCONTINUANCE BY CONSUMER

A Consumer who wishes to discontinue Gas Service must give notice to Company by phone or by visiting the Company's website, www.CenterPointEnergy.com. Consumer shall be obligated to pay for all Gas Service which is rendered by the Company (including applicable minimum charges therefor) prior to the time Company discontinues Gas Service pursuant to such notice.

13. RECORDS OF GAS SUPPLIED

Company shall keep accurate records of the amount of gas registered by its meters, and such records shall be accepted at all times and in all places as prima facie evidence of the true amount of gas consumed.

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14. ESCAPING GAS

Upon immediately moving to a safe location, Consumer must immediately notify Company of any escaping gas on Consumer's premises. No flame shall be taken near the point where gas is escaping. Company shall not be liable for any damage or loss caused by the use of or escape of gas from Consumer's Housepiping or Consumer's Equipment.

15. DAMAGE AND REPAIR TO AND TAMPERING WITH COMPANY'S FACILITIES

Consumer shall immediately notify Company in the event of damage to Company's property on Consumer's premises. Consumer shall not permit anyone other than an authorized employee of the Company to adjust, repair, connect, or disconnect, or in any way tamper with the meter, lines or any other equipment of the Company used in serving Consumer's premises and shall be liable for any damages that may arise from Consumer's failure thereof. Only Company-authorized personnel are permitted to perform work on the meter, lines or any other equipment of Company used in serving Customer's premises.

16. ACCESS TO PREMISES

The Company's representatives shall have the right at all reasonable hours to enter upon the premises and property of Consumer to read the meter; and to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, Service Lines, meter loops, and any other property of the Company located thereon, and for any other purpose connected with Company's operation. The Company's representatives shall have the right at all times to enter upon the premises and property of Consumer in emergencies pertaining to Company's service. All dogs and other animals, which might hinder the performance of such operations on the Consumer's property, shall be kept away from such operations by the Consumer upon notice by the Company representatives of their intention to enter upon the Consumer's premises.

17. NON-LIABILITY

(a) The Company shall not be liable to Consumer nor to any third party for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer.

(b) Company shall not be liable to Consumer nor to any third party for any damage or injury resulting from gas or its use after such gas leaves the Point of Delivery other than damage caused by the fault of the Company in the manner of installation of the Service Lines, in the manner in which such Service Lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop, which consists of piping before the Point of Delivery. All other risks after the gas leaves the Point of Delivery shall be assumed by the Consumer, his agents, servants, employees, or other persons.

(c) The Company agrees to use reasonable diligence in providing continuous Gas Service to all Consumers, but the Company does not guarantee such service and shall not be liable to Consumer nor to any third parties for damages resulting from any interruption to such service.

(d) Company shall not be liable to Consumer nor to any third parties for any damage or loss caused by stoppage or curtailment of the gas supply pursuant to order of a governmental agency having jurisdiction over Company or Company's suppliers, or caused by an event of force majeure. The term force majeure as employed herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of

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wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; and any other causes, whether of the kind herein enumerated or otherwise.

18. TEMPORARY INTERRUPTION OF SERVICE

(a) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected.

(b) The Company shall make reasonable provisions to respond to emergencies resulting from failure of service, and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

(c) In the event of national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

(1) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of such interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.

(2) Report to Commission. The Commission shall be notified in writing within forty-eight hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

19. WAIVER OF RULES No agent or representative of the Company is authorized to add to, alter, waive, or otherwise change any of the foregoing rules except by agreement in writing signed by an officer in the Company.

20. BILLING

(a) Bills for Gas Service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

(b) The Customer's bill must show all the following information:

(1) If the meter is read by the Company, the date and reading of the meter at the beginning and end of the period for which rendered;

(2) The number and kind of units billed;

(3) The applicable rate schedule title or code;

(4) The total base bill;

(5) The total of any adjustments to the base bill and the amount of adjustments per billing unit;

(6) The date by which the Customer must pay the bill in order to avoid penalty;

(7) The total amount due after addition of any penalty for nonpayment within a designated period; and

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(8) A distinct marking to identify an estimated bill. The information required above shall be arranged and displayed in such a manner as to allow the Customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the Customer on request of the Customer.

(c) Where there is a good reason for doing so, estimated bills for Gas Service may be rendered provided that an actual meter reading is taken at least every six (6) months.

(d) Disputed bills.

(1) In the event of a dispute between the Customer and the Company regarding the bill, the Company shall forthwith make such investigation as is required by the particular case and report the results thereof to the Customer. If the Customer wishes to obtain the benefit of subsection (2) hereunder, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate regulatory authority.

(2) Notwithstanding any other provisions of these rules and regulations, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the following: (1) resolution of the dispute; or (2) the expiration of the sixty (60) day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two (2) years. Where insufficient or no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

21. NEW CONSTRUCTION

(a) Standards of construction.

The Company shall construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority, or otherwise by law, and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical. (b) Response to request for residential and commercial service. The Company shall serve each qualified residential and commercial applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven (7) working days. Those applications for individual residential service requiring line extensions should be filled within ninety (90) days unless unavailability of materials, municipal permitting requirements, or other causes beyond the control of the Company result in unavoidable delays. In the event that residential service is delayed in excess of ninety (90) days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the Company, a delay in excess of ninety (90) days may be found to constitute a refusal to serve.

22. CUSTOMER RELATIONS

(a) Information to Customers. The Company shall:

(1) Maintain a current set of maps showing the physical location of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Company's facilities. These maps, or such other maps as

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may be required by the regulatory authority, shall be kept by the Company in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the Company to advise Applicants and others entitled to the information as to the facilities available for serving that locality;

(2) Assist the Customer or Applicant in selecting the most economical rate schedule;

(3) In compliance with applicable law or regulations, notify Customers affected by a change in rates or schedule or classification;

(4) Make available on the Company website, copies of the current rate schedules and rules relating to the service of the Company, as filed with the Commission;

(5) Furnish such additional information on rates and services as the Customer may reasonably request;

(6) Upon request, inform its Customers as to the method of reading meters; and

(7) As required by law or the rules of the appropriate regulatory authority, provide Customers with a pamphlet containing customer service information. At least once each calendar year, the Company shall notify its Customers that customer service information is available on request and without charge.

(b) Customer complaints.

Upon complaint to the Company by Residential or General Service-Small Customers either at its office, by letter, electronic communication such as email or an inquiry via Company website, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment and disposition thereof for a period of two years subsequent to the final disposition of the complaint. Complaints which require no further action by the Company need not be recorded.

(c) Company response.

Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the Company shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response must be made by the next working day. The utility must make a final and complete response within fifteen (15) days from the date of the complaint, unless additional time is granted within the 15-day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company.

(d) Deferred payment plan.

The Company may, but is not required to, offer a deferred payment plan for delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:

(1) Every deferred payment plan entered into due to the Customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the Customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

(2) For purposes of determining reasonableness under these rules the following shall be considered: size of delinquent account; Customer's ability to pay; Customer's payment history; time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the Customer.

(3) A deferred payment plan offered by the Company, if reduced to writing, shall state, immediately preceding the space provided for the Customer's signature and in bold face print at least two (2) sizes larger than any other font used, that If you are not satisfied with

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this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to comply with the terms of this agreement. A similar agreement must be provided by a customer at the time of agreement, if recorded.

(4) A deferred payment plan may include a one-time five percent (5%) penalty for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Company's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

(5) If a Customer for Gas Service fails to enter into a deferred payment agreement or has not fulfilled its terms, the Company shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstance, it shall not be required to offer a subsequent negotiation of a deferred payment plan prior to disconnection.

(6) If the Company institutes a deferred payment plan it shall not refuse a Customer's participation in such a program on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

(e) Delayed payment of bills by elderly persons.

(1) Applicability.

This subsection applies only:

(A) If the Company assesses late payment charges on residential customers and suspends service before the 26th day after the date of the bill for which collection action is taken; and

(B) To an elderly person, as defined in Paragraph (2) of this subsection, who is a residential customer and who occupies the entire premises for which a delay is requested.

(2) Definition of Elderly person--A person who is 60 years of age or older.

(3) An elderly person may request that the Company implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill.

(4) On request of an elderly person, the Company shall delay without penalty the payment date of a bill for providing Gas Service to that person until the 25th day after the date on which the bill is issued.

(5) The Company may require the requesting person to present reasonable proof that the person is 60 years of age or older.

(6) The Company shall notify Customers of this delayed payment option no less often than yearly. The Company may include this notice with other information provided pursuant to Subsection (a) of this section.

23. RESIDENTIAL AVERAGE MONTHLY BILLING PROGRAM

(a) DEFINITIONS

(1) Under this provision, qualified Residential Customers would have the option of participating in the Company's Average Monthly Billing Program (AMB) as an alternative to the Company's normal billing procedure. For AMB purposes, the following definitions shall apply:

(A) Normal Bill is an amount computed using the Company's applicable residential rate schedule for service provided during a billing month.

(B) Qualifying Customer is a Residential Customer of the Company who has not had Gas Service

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suspended for non-payment and has not had a Past Due notice issued on an account during the immediately preceding twelve- (12-) month period.

(b) AVAILABILITY

(1) The Average Monthly Billing Program is available to any Qualifying Customer of the Company.

(c) OPERATION OF PROGRAM

(1) Computation of Bills under the AMB:

(A) Under the AMB, the Qualifying Customer shall receive a monthly Average Bill computed using the most recent twelve- (12-) month rolling average of the customer's Normal Bills rounded to the nearest dollar. The amount of the Average Bill and Normal Bill will appear on the customer's monthly billing statement. The cumulative difference between Normal Bills and the Average Bills rendered under the AMB will be carried in a deferred balance that will accumulate both debit and credit differences.

(2) Effect of AMB on other Tariff Provisions:

(A) Except as modified herein, participation in the AMB will have no effect on the Company's approved rate schedules or other billing charges used to calculate the Customer's Normal Bill. Participation in the AMB shall have no effect on any other term or condition for providing Gas Service including those provisions relating to termination or suspension of Gas Service.

(3) Effects of Customer Discontinuance of AMB or Termination or Suspension of Service:

(A) The customer may discontinue the AMB at any time by notifying the Company. If a customer requests discontinuance of AMB, if an account is final billed, or if the service is suspended by the Company as a result of past due amounts on an account, any outstanding balance owed the Company at the time, including any differences between billings under the AMB and Normal Bills which would have been rendered under normal billing procedures, shall be immediately due and payable. Likewise, any credit due to the customer shall be applied to the next bill or refunded, as appropriate.

24. SUSPENSION OF GAS UTILITY SERVICE DISCONNECTION DURING AND AFTER AN EXTREME WEATHER EMERGENCY AND A SEVERE WEATHER EMERGENCY

(a) Disconnection prohibited. Consistent with Section 7.460 of Title 16 of the Texas Administrative Code, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to:

(1) a delinquent Residential Customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.

(2) a delinquent Residential Customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

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(3) a delinquent Residential Customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making collections and reconnecting service.

(b) Payment plans. The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills as set forth in Paragraph (2)(D) of Section 7.45 of Title 16 of the Texas Administrative Code (Quality of Service Rules).

(c) Notice. Once each year, beginning in the September or October billing periods the Company shall give notice to Customers as follows:

(1) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the Company's service area.

(2) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to any other social service agency of which the provider is aware that provides financial assistance to low income Customers in the utility's service area.

(3) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to all residential Customers of the Company and Customers who are owners, operators, or managers of master metered systems.

(d) Severe Weather Emergency. This subsection applies in the event of a Severe Weather Emergency as the term Severe Weather Emergency is defined by the National Weather Service. In and after a Severe Weather Emergency, and in the service area affected by the Severe Weather Emergency, the Company may make exceptions to these General Rules and Regulations and other Company tariffs to ensure continuity of service and facilitate timely and efficient restoration of service to customers in the affected area.

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SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
328452	MISC-20-1		Institution of service to residential or general service \$40 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.
			TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
328453	MISC-20-10		Temporary transfer of individually metered multi-family service from vacating tenant to apartment complex owner. (Applicable to read and transfer transactions only. Precedent written agreement required.) No Charge
			TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
328454	MISC-20-11		Collection call - trip charge (For each trip other than when a customer is charged under miscellaneous service item no. 3 - Turning off service to active meter) \$20
			TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
328455	MISC-20-12		Returned check \$20
			TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
328456	MISC-20-13		Gas Main Extensions - See General Rules and Regulations, Section 5e, relating to Gas Main Extensions.
			TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted

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periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

328457 MISC-20-2

Restore service after termination for non-payment, cut-off by Customer or agent or for convenience of Customer \$40 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

328458 MISC-20-3

Turning off service to active meter (per trip) - Exception: No charge if account is finalled. \$20 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

328459 MISC-20-4

Special meter test at customer's request (see General Rules and Regulations for special situations) - same customer at same location is allowed one (1) test free of charge every four (4) years \$15

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

328460 MISC-20-5

Change customer meter if requested by Customer (Does not include changes due to meter failure and/or meter being more than nominally defective, as described in General Rules and Regulations.) \$55

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment

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Rate Schedule.

328461 MISC-20-6

Change residential meter location or re-route residential service: Minimum charge \$350 Install each additional meter on a Customer's service line \$55

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

328462 MISC-20-7

Service Connection Charge - See General Rules and Regulations, Section 5(a), relating to Not Service Connection

Applicable

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

328463 MISC-20-8

Disconnect service at main \$300 (Plus any costs arising out of any city ordinance or regulation governing work in roadways)

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

328464 MISC-20-9

Restore service at main for any purpose necessitated by customer including, but not limited to, installation of equipment requested by a Customer \$300

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

328465 MISC-20-CD

DEPOSITS Up to the maximum amount allowed under the Railroad Commission of Texas Quality of Service Rule Section 7.45(5)(C)(ii) (the one-sixth rule). If there is no billing history on the customer's account, then the one-sixth rule will be applied to the Customer's account based on similarly-situated customers located in the geographic area.

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DESCRIPTION: Distribution Sales

STATUS: A

EFFECTIVE DATE: 06/03/2025

ORIGINAL CONTRACT DATE:

RECEIVED DATE: 06/11/2025

GAS CONSUMED: N

AMENDMENT DATE: 05/01/2025

OPERATOR NO:

BILLS RENDERED: Y

INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

GSS-2099-I-GRIP 2025

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE AREAS - INCORPORATED RATE SHEET GENERAL SERVICE-SMALL RATE SCHEDULE NO.

GSS-2099-I-GRIP 2025

APPLICATION OF SCHEDULE

This schedule is applicable to natural gas service to any customer in an incorporated area excluding a city that has ceded jurisdiction to the Commission in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas engaging in any business, professional or institutional activity, for all uses of gas, including cooking, heating, refrigeration, water heating, air conditioning, and power. This schedule is applicable to any general service customer for commercial uses and industrial uses, except standby service, whose average monthly usage for the prior calendar year is 150,000 cubic feet or less. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others. Cities per Geographic Rate Area are listed on the final pages of this rate schedule. Any commercial customer using natural gas for unmetered continuous street or outdoor lighting shall have the following procedure applied to calculate the Ccf to be billed during a billing period: (a) Manufacturer's rated input for each gas light in cubic feet per hour; multiplied by (b) the number of lights in installation; multiplied by (c) 7.3.

MONTHLY RATE For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

(a) The Base Rate consisting of:

(1) Customer Charge -

Houston and Texas Coast \$35.12

South Texas and Beaumont/East Texas \$53.12

(2) Commodity Charge for all Ccf billed at the pressure bases and

Geographic Rate Areas as set forth below2 -

Houston Texas Coast Beaumont/East Texas South Texas

14.65 Pressure Base \$0.06000 \$0.05900 \$0.05767
\$0.15324

14.73 Pressure Base \$0.06033 \$0.05932 \$0.05798
\$0.15408

14.95 Pressure Base \$0.06123 \$0.06021 \$0.05885
\$0.15638

(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule. _____ Notes:

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Houston and South Texas and Texas Coast
 Beaumont/East Texas 1 Customer Charge \$30.00
 \$48.00 (GUD OS-23-00015513) 2025 GRIP Charge 5.12
 5.12 (CASE 00020313) Total Customer Charge \$35.12
 \$53.12 2Commodity Charges per GUD OS-23-00015513.
 (c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as
 calculated on a per Ccf basis and adjusted periodically under the applicable
 Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.
 (d) Rate Case Expense Recovery - Rate Case Expense Recovery will be calculated and
 adjusted periodically as defined in the Company's applicable Rate Case Expense
 Recovery Rate Schedule.
 (e) Tax Act 2022 - Tax Act 2022 will be calculated and adjusted periodically as
 defined in the Company's applicable Tax Act 2022 Rate Schedule.

PAYMENT

Due date of the bill for service shall not be less than 15 days after issuance or
 such other period of time as may be provided by order of the regulatory authority.
 A bill for utility service is delinquent if unpaid by the due date.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's
 General Rules and Regulations, as such rules may be amended from time to time. A
 copy of the Company's General Rules and Regulations may be obtained from Company's
 office located at 1111 Louisiana Street, Houston, Texas.

Cities by Geographic Rate Area

Agua Dulce South Texas Edgewood Beaumont/East Texas Alice South
 Texas Edna South Texas Alvin Texas Coast
 Elgin South Texas Anahuac Beaumont/East Texas Falls City South Texas Angleton
 Texas Coast Freeport Texas Coast Aransas Pass South Texas
 Freer South Texas Arp Beaumont/East Texas Friendswood Texas Coast
 Atlanta Beaumont/East Texas Fruitvale Beaumont/East Texas Austin South Texas
 Fulshear Texas Coast Bastrop South Texas
 Ganado South Texas Baytown Texas Coast Garden Ridge South Texas
 Beach City Texas Coast Giddings South Texas Beasley Texas Coast
 Gladewater Beaumont/East Texas Beaumont Beaumont/East Texas Goodrich
 Beaumont/East Texas Beckville Beaumont/East Texas Grand Saline Beaumont/East Texas
 Bishop South Texas Gregory South Texas Bloomburg Beaumont/East Texas Hedwig
 Village Houston Bridge City Beaumont/East Texas Hilshire Village Houston
 Brookshire Texas Coast Hondo South Texas Brookside Village Texas
 Coast Houston Houston Buda South Texas Humble Houston Bunker
 Hill Village Houston Hunters Creek Village Houston Cibolo South Texas
 Huntsville Beaumont/East Texas Clarksville City Beaumont/East Texas
 Ingleside South Texas Clute Texas Coast Ingleside on the Bay
 South Texas Conroe Houston Iowa Colony Texas Coast De
 Kalb Beaumont/East Texas Jacksonville Beaumont/East Texas Deer Park Houston
 Jersey Village Houston Dickinson Texas Coast

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RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Jourdanton South Texas Driscoll South Texas Karnes City South
 Texas East Bernard Texas Coast Katy Texas Coast Kemah Texas Coast
 Niederwald South Texas Kendleton Texas Coast North
 Cleveland Beaumont/East Texas Kilgore Beaumont/East Texas Oak Ridge North
 Houston Kingsville South Texas Odem South Texas Kyle South Texas
 Orange Beaumont/East Texas La Grange South Texas Orange
 Grove South Texas La Marque Texas Coast Orchard Texas Coast La Porte
 Texas Coast Ore City Beaumont/East Texas LaCoste South Texas
 Overton Beaumont/East Texas Lake Jackson Texas Coast Oyster Creek Texas
 Coast Laredo South Texas Pasadena Houston League City Texas
 Coast Pearland Texas Coast Liberty Beaumont/East Texas Piney Point
 Village Houston Lindale Beaumont/East Texas Pittsburg Beaumont/East Texas
 Linden Beaumont/East Texas Point Comfort South Texas Lone Star Beaumont/East
 Texas Port Arthur Beaumont/East Texas Longview Beaumont/East Texas Port
 Lavaca South Texas Magnolia Houston Portland South Texas Manvel
 Texas Coast Premont South Texas Marion South Texas
 Red Lick Beaumont/East Texas Marshall Beaumont/East Texas Refugio South
 Texas Mathis South Texas Richmond Texas Coast Meadows Place
 Houston Riverside Beaumont/East Texas Missouri City Houston
 Rose Hill Acres Beaumont/East Texas Mont Belvieu Texas Coast Rosenberg
 Texas Coast Morgan's Point Texas Coast Runge South Texas Mount Pleasant
 Beaumont/East Texas Rusk Beaumont/East Texas Nassau Bay Houston
 Santa Fe Texas Coast Nederland Beaumont/East Texas Schulenburg South Texas
 Needville Texas Coast Seabrook Texas Coast New London
 Beaumont/East Texas Seadrift South Texas Shenandoah Houston
 Universal City South Texas Shoreacres Texas Coast Victoria South Texas
 Silsbee Beaumont/East Texas Wallis Texas Coast Simonton Texas Coast
 Waskom Beaumont/East Texas Sour Lake Beaumont/East Texas Webster Texas
 Coast Spring Valley Village Houston West Columbia Texas Coast Stafford
 Houston Wharton Texas Coast Sugar Land Texas Coast
 White Oak Beaumont/East Texas Taft South Texas
 Winfield Beaumont/East Texas Tatum Beaumont/East Texas Winnsboro
 Beaumont/East Texas Taylor Lake Village Texas Coast Woodbranch Village Houston
 Texas City Texas Coast Yorktown South Texas Tomball Houston
 Tyler Beaumont/East Texas Union Grove Beaumont/East Texas

PGA-21

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT
 ENERGY TEXAS GAS HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS
 GEOGRAPHIC RATE AREAS-RATE SHEET PURCHASED GAS ADJUSTMENT
 RATE SCHEDULE NO. PGA-21

This Cost of Gas Clause shall apply to all general service rate schedules of
 CenterPoint Energy Entex in the Houston, Texas Coast, South Texas and Beaumont/East
 Texas Geographic Rate Areas (the Company).

A. DEFINITIONS

1. Cost of Purchased Gas (G): The Company's best estimate of the cost of natural
 gas (per Mcf) to be purchased for resale hereunder during the period that the PGA

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DESCRIPTION

Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation capacity charges, storage capacity charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices. Any costs associated with the use of financial instruments entered into after March 1, 2024, shall be approved in advance and in writing by the Director of the Oversight and Safety Division of the Commission. The cost of purchased gas includes the cost of propane (per gallon), including measurement adjustments to reflect changes in the state of gas between liquid and vapor, used in the Company's propane-air peak shaving facilities. The cost of purchased gas may also include costs related to the purchase and transportation of Hydrogen or Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-compatible gaseous fuel derived from biogenic or other renewable sources that has lower lifecycle carbon-dioxide-equivalent (CO₂e) emissions than geologic natural gas. The cost of purchased gas may also include the cost of carbon emission offsets purchased and retired in association with natural gas supplies.

2. Purchase/Sales Ratio (R): A ratio determined by dividing the total volumes purchased by the Company for general service customers for the twelve (12) month period ending the preceding August 31 Production Month by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.65 p.s.i.a. Such ratio as determined shall in no event seek to recover more than 5% lost and unaccounted for gas loss unless expressly authorized by the applicable regulatory authority.

3. Production Month: The month that gas cost related activities are completed.

4. Accounting Month: The month gas related activities are posted on the books and records of the Company.

5. Commodity Cost: The Cost of Purchased Gas multiplied by the Purchase Sales Ratio.

6. Purchased Gas Adjustment (PGA): The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the commodity cost, a reconciliation component (RC), and Customer Rate Relief (CRR) Charge, and related fees and taxes. PGA Rate (per Mcf sold) = [(G * R) plus or minus RC] rounded to the nearest \$0.0001 PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

7. General Service Customer: residential, small commercial and large volume Customers.

8. Reconciliation Audit: An annual review of the Company's books and records for each twelve-month period ending with the May Production Month to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine:

- a. the total amount paid for gas purchased by the Company to provide service to its general service customers during the period;
- b. the revenues received from operation of the provisions of this Cost of Gas Clause

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c. the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause;

d. an adjustment, if necessary, for lost and unaccounted for gas during the period identified in A2 in excess of five (5) percent of purchases;

e. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

f. the gas cost portion of bad debt expense;

g. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission;

h. the amount of gas cost attributable to the Customer Rate Relief Charge; and

i. other amounts properly credited to the cost of gas not specifically identified herein.

9. Reconciliation Component (RC): The amount to be returned to or recovered from customers each month from the August billing cycle through July billing cycle as a result of the Reconciliation Audit.

10. Reconciliation Account: The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect but not necessarily limited to:

a. the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records;

b. any upstream transportation charges;

c. the cost of gas withdrawn from storage less the cost of gas injected into storage;

d. fixed storage charges;

e. the revenues produced by the operation of this Cost of Gas Clause; and

f. refunds, payments, or charges provided for herein or as approved by the regulatory authority;

g. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

h. the gas cost portion of bad debt expense;

i. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission;

j. the amount of gas cost attributable to the Customer Rate Relief Charge; and

k. other amounts properly credited to the cost of gas not specifically identified herein.

11. Carrying Charge for Gas in Storage: A return on the Company's investment for gas in storage.

12. Customer Rate Relief (CRR) Charge: A nonbypassable charge as defined in Tex Util. Code Section 104-362(7).

B. COST OF GAS = Purchased Gas Adjustment (PGA)

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In addition to the cost of service as provided under its general service rate schedule(s), the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each Customer bill.

C. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section D below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather and growth, for the last preceding August billing cycle through July billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a twelve month period beginning with the next following August billing cycle and continuing through the next following July billing cycle at which time it will terminate until a new Reconciliation Component is determined.

D. PAYMENT FOR USE OF FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If the sum of the monthly balances reflects an over collection during the period, the Company shall credit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%. If the sum of the monthly balances reflects an under collection during the period, the Company shall debit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%.

E. CARRYING CHARGE FOR GAS IN STORAGE

A carrying charge for gas in storage will be calculated based on the arithmetic average of the beginning and ending balance of gas and propane in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. OS-23-00015513 and will be reflected on the customer's bill.

F. CUSTOMER RATE RELIEF CHARGE

As calculated pursuant to Customer Rate Relief Rate Schedule. The Customer Rate Relief Charge is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments, and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011.

G. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. The entire amount of refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section the entry shall be made on the same basis used to determine the refund or charge component of the Cost

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of Gas and shall be subject to the calculation set forth in Section D, Payment for Use of Funds, above.

H. COST OF GAS STATEMENT

The Company shall file a copy of the Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth:

1. the Cost of Purchased Gas;
2. that cost multiplied by the Purchase/Sales Ratio;
3. the amount of the cost of gas caused by any surcharge or refund;
4. the Reconciliation Component;
5. the Cost of Gas which is the total of items (2) through (4);
6. the Carrying Charge for Gas in Storage; and
7. the Customer Rate Relief Charge.

The statement shall include all data necessary for the Customers and Regulatory Authority to review and verify the calculation of the Cost of Gas and the Carrying Charge for Gas in Storage. The date on which billing using the Cost of Gas and the Carrying Charge for Gas in Storage is to begin (bills prepared) is to be specified in the statement. The Company shall include in its monthly Cost of Gas Statement filed pursuant to the PGA the separate cost of each type of purchased fuel, including but not limited to the cost of purchased natural gas, renewable natural gas, hydrogen, and any other type of fuel included in the PGA.

I. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but is not necessarily limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending with the May Production Month will be available upon request;
2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues for the twelve month period ending with the May Production Month will be available upon request;
3. A tabulation of any amounts properly credited against Cost of Gas;
4. The amount of gas cost attributable to the Customer Rate Relief Charge; and
5. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account.

This report shall be filed concurrently with the Cost of Gas Statement for August. The Annual Report shall be filed in a format similar to the example format that follows.

PSIF-18

PIPELINE SAFETY INSPECTION FEE: Pipeline Safety and Regulatory Program Fee pursuant to Texas Utilities Code 121.211. The 2025 Pipeline Safety and Regulatory Program Fee is one-time surcharge per customer bill of \$1.05, based on \$1.00 per service line. It will be collected from April 1, 2025 to April 30, 2025.

TA-16

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29052

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS TEXAS DIVISION RATE SHEET TAX ADJUSTMENT
RATE SCHEDULE NO. TA-16

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Texas Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

State Gross Receipts Tax Rate (1)

Franchise

Small

Large

City	Contract	Residential	Commercial
Commercial Industrial Transportation (2)			
Agua Dulce	E_00011376 0.000%	0.000%	0.500%
Alice	E_00011407 1.997%	1.997%	0.500%
Alvin	E_00011428 1.997%	1.997%	0.500%
Ames	E_00011431 0.000%	0.000%	0.500%
Anahuac	E_00011436 0.581%	0.581%	0.500%
Angleton	E_00011443 1.997%	1.997%	0.500%
Aransas Pass	E_00011466 1.070%	1.070%	0.500%
Arcola	E_00011472 0.581%	0.581%	0.500%
Arp	E_00011484 0.000%	0.000%	0.500%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29052

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Atlanta	E_00011511	1.070%	1.070%	1.070%	1.070%	0.500%
Austin	E_00011520	1.997%	1.997%	1.997%	1.997%	0.500%
Avinger	E_00011528	0.000%	0.000%	0.000%	0.000%	0.500%
Bastrop	E_00011584	1.070%	1.070%	1.070%	1.070%	0.500%
Baytown	E_00011604	1.997%	1.997%	1.997%	1.997%	0.500%
Beach City	E_00011610	0.581%	0.581%	0.581%	0.581%	0.500%
Beasley	E_00011613	0.000%	0.000%	0.000%	0.000%	0.500%
Beaumont	E_00011616	1.997%	1.997%	1.997%	1.997%	0.500%
Beckville	E_00011621	0.000%	0.000%	0.000%	0.000%	0.500%
Beeville	E_00011642	1.997%	1.997%	1.997%	1.997%	0.500%
Bellaire	E_00011635	1.997%	1.997%	1.997%	1.997%	0.500%
Bevil Oaks	E_00011680	0.581%	0.581%	0.581%	0.581%	0.500%
Big Sandy	E_00011687	0.581%	0.581%	0.581%	0.581%	0.500%
Bishop	E_00011703	1.070%	1.070%	1.070%	1.070%	0.500%
Bloomburg	E_00011728	0.000%	0.000%	0.000%	0.000%	0.500%
Bridge City	E_00011812	1.070%	1.070%	1.070%	1.070%	0.500%
Brookshire	E_00011834	1.070%	1.070%	1.070%	1.070%	0.500%
Brookside Village	E_00011835	0.581%	0.581%	0.581%	0.581%	0.500%
Buda	E_00011863	1.997%	1.997%	1.997%	1.997%	0.500%
Bullard	E_00011872	1.070%	1.070%	1.070%	1.070%	0.500%
Bunker Hill	E_00011877	1.070%	1.070%	1.070%	1.070%	0.500%
Carthage	E_00011990	1.070%	1.070%	1.070%	1.070%	0.500%
Center	E_00012030	1.070%	1.070%	1.070%	1.070%	0.500%
China	E_00012079	0.581%	0.581%	0.581%	0.581%	0.500%
Cibolo	E_00012092	1.997%	1.997%	1.997%	1.997%	0.500%
Clarksville City	E_00012111	0.000%	0.000%	0.000%	0.000%	0.500%
Clear Lake Shores	E_00012121	0.581%	0.581%	0.581%	0.581%	0.500%
Cleveland	E_00012127	1.070%	1.070%	1.070%	1.070%	0.500%
Clute	E_00012137	1.997%	1.997%	1.997%	1.997%	0.500%
Colmesneil	E_00012159	0.000%	0.000%	0.000%	0.000%	0.500%
Conroe	E_00012188	1.997%	1.997%	1.997%	1.997%	0.500%
Converse	E_00012191	1.997%	1.997%	1.997%	1.997%	0.500%
Corrigan	E_00012215	0.581%	0.581%	0.581%	0.581%	0.500%
Crockett	E_00012270	1.070%	1.070%	1.070%	1.070%	0.500%
Cut & Shoot	E_00012301	0.581%	0.581%	0.581%	0.581%	0.500%
Daingerfield	E_00012316	1.070%	1.070%	1.070%	1.070%	0.500%
Danbury	E_00012326	0.581%	0.581%	0.581%	0.581%	0.500%
Dayton	E_00012340	1.070%	1.070%	1.070%	1.070%	0.500%
Deer Park	E_00012354	1.997%	1.997%	1.997%	1.997%	0.500%
DeKalb	E_00012345	0.581%	0.581%	0.581%	0.581%	0.500%
Diboll	E_00012395	1.070%	1.070%	1.070%	1.070%	0.500%
Dickinson	E_00012398	1.997%	1.997%	1.997%	1.997%	0.500%
Douglassville	E_00012439	0.000%	0.000%	0.000%	0.000%	0.500%
Driscoll	E_00012450	0.000%	0.000%	0.000%	0.000%	0.500%
Eagle Lake	E_00012471	1.070%	1.070%	1.070%	1.070%	0.500%
East Bernard	E_00012481	0.581%	0.581%	0.581%	0.581%	0.500%
East Mountain	E_00012490	0.000%	0.000%	0.000%	0.000%	0.500%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29052

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Edgewood	E_00012522	0.581%	0.581%	0.581%	0.581%	0.500%
Edna	E_00012527	1.070%	1.070%	1.070%	1.070%	0.500%
El Campo	E_00012533	1.997%	1.997%	1.997%	1.997%	0.500%
El Lago	E_00012542	1.070%	1.070%	1.070%	1.070%	0.500%
Elgin	E_00012556	1.070%	1.070%	1.070%	1.070%	0.500%
Elkhart	E_00012559	0.581%	0.581%	0.581%	0.581%	0.500%
Falls City	E_00012656	0.000%	0.000%	0.000%	0.000%	0.500%
Floresville	E_00012703	1.070%	1.070%	1.070%	1.070%	0.500%
Freeport	E_00012769	1.997%	1.997%	1.997%	1.997%	0.500%
Freer	E_00012770	0.581%	0.581%	0.000%	0.000%	0.500%
Friendswood	E_00012781	1.997%	1.997%	1.997%	1.997%	0.500%
Fruitvale	E_00012790	0.000%	0.000%	0.000%	0.000%	0.500%
Fulshear	E_00012794	0.581%	0.581%	0.581%	0.581%	0.500%
Galena Park	E_00012801	1.997%	1.997%	1.997%	1.997%	0.500%
Ganado	E_00012810	0.581%	0.581%	0.581%	0.581%	0.500%
Garden Ridge	E_00012818	1.070%	1.070%	1.070%	1.070%	0.500%
Giddings	E_00012850	1.070%	1.070%	1.070%	1.070%	0.500%
Gilmer	E_00012855	1.070%	1.070%	1.070%	1.070%	0.500%
Gladewater	E_00012861	1.070%	1.070%	1.070%	1.070%	0.500%
Goliad	E_00012886	0.581%	0.581%	0.581%	0.581%	0.500%
Goodrich	E_00012899	0.000%	0.000%	0.000%	0.000%	0.500%
Grand Saline	E_00012912	1.070%	1.070%	1.070%	1.070%	0.500%
Grapeland	E_00012922	0.581%	0.581%	0.581%	0.581%	0.500%
Gregory	E_00012954	0.581%	0.581%	0.581%	0.581%	0.500%
Groveton	E_00012969	0.000%	0.000%	0.000%	0.000%	0.500%
Hallettsville	E_00013000	1.070%	1.070%	1.070%	1.070%	0.500%
Hallsville	E_00013003	1.070%	1.070%	1.070%	1.070%	0.500%
Hawkins	E_00013060	0.581%	0.581%	0.581%	0.581%	0.500%
Hedwig Village	E_00013075	1.070%	1.070%	1.070%	1.070%	0.500%
Henderson	E_00013086	1.997%	1.997%	1.997%	1.997%	0.500%
Hideaway	E_00034814	1.070%	1.070%	1.070%	1.070%	0.500%
Hillcrest Village	E_00013142	0.000%	0.000%	0.000%	0.000%	0.500%
Hilshire Village	E_00013152	0.000%	0.000%	0.000%	0.000%	0.500%
Hitchcock	E_00013155	1.070%	1.070%	1.070%	1.070%	0.500%
Hondo	E_00013186	1.070%	1.070%	1.070%	1.070%	0.500%
Hooks	E_00013190	1.070%	1.070%	1.070%	1.070%	0.500%
Houston	E_00013200	1.997%	1.997%	1.997%	1.997%	0.500%
Hudson	E_00013213	1.070%	1.070%	1.070%	1.070%	0.500%
Hughes Springs	E_00013218	0.581%	0.581%	0.581%	0.581%	0.500%
Humble	E_00013223	1.997%	1.997%	1.997%	1.997%	0.500%
Hunter's Creek	E_00013229	1.070%	1.070%	1.070%	1.070%	0.500%
Huntsville	E_00013232	1.997%	1.997%	1.997%	1.997%	0.500%
Ingleside	E_00013271	1.070%	1.070%	1.070%	1.070%	0.500%
Ingleside on the Bay	E_00013272	0.000%	0.000%	0.000%	0.000%	0.500%
Iowa Colony	E_00013280	1.070%	1.070%	1.070%	1.070%	0.500%
Jacinto City	E_00013300	1.997%	1.997%	1.997%	1.997%	0.500%
Jacksonville	E_00013303	1.997%	1.997%	1.997%	1.997%	0.500%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29052

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Jasper	E_00013314	1.070%	1.070%	1.070%	1.070%	0.500%
Jefferson	E_00013319	0.581%	0.581%	0.581%	0.581%	0.500%
Jersey Village	E_00013327	1.070%	1.070%	1.070%	1.070%	0.500%
Jones Creek	E_00013343	0.581%	0.581%	0.581%	0.581%	0.500%
Jourdanton	E_00013354	1.070%	1.070%	1.070%	1.070%	0.500%
Karnes City	E_00013372	1.070%	1.070%	1.070%	1.070%	0.500%
Katy	E_00013374	1.997%	1.997%	1.997%	1.997%	0.500%
Kemah	E_00013390	0.581%	0.581%	0.581%	0.581%	0.500%
Kendleton	E_00013394	0.000%	0.000%	0.000%	0.000%	0.500%
Kenedy	E_00013395	1.070%	1.070%	1.070%	1.070%	0.500%
Kilgore	E_00013414	1.997%	1.997%	1.997%	1.997%	0.500%
Kingsville	E_00013430	1.997%	1.997%	1.997%	1.997%	0.500%
Kirbyville	E_00013437	0.581%	0.581%	0.581%	0.581%	0.500%
Kyle	E_00013470	1.997%	1.997%	1.997%	1.997%	0.500%
La Coste	E_00013474	0.581%	0.581%	0.581%	0.581%	0.500%
La Grange	E_00013478	1.070%	1.070%	1.070%	1.070%	0.500%
La Porte	E_00013487	1.997%	1.997%	1.997%	1.997%	0.500%
Lake Jackson	E_00013531	1.997%	1.997%	1.997%	1.997%	0.500%
LaMarque	E_00013484	1.997%	1.997%	1.997%	1.997%	0.500%
Laredo	E_00013598	1.997%	1.997%	1.997%	1.997%	0.500%
Latexo	E_00013611	0.000%	0.000%	0.000%	0.000%	0.500%
League City	E_00013626	1.997%	1.997%	1.997%	1.997%	0.500%
Leary	E_00013630	0.000%	0.000%	0.000%	0.000%	0.500%
Liberty	E_00013661	1.070%	1.070%	1.070%	1.070%	0.500%
Lindale	E_00013672	1.070%	1.070%	1.070%	1.070%	0.500%
Linden	E_00013673	0.581%	0.581%	0.581%	0.581%	0.500%
Liverpool	E_00013698	0.000%	0.000%	0.000%	0.000%	0.500%
Livingston	E_00013699	1.070%	1.070%	1.070%	1.070%	0.500%
Lone Star	E_00013725	0.581%	0.581%	0.581%	0.581%	0.500%
Longview	E_00013733	1.997%	1.997%	1.997%	1.997%	0.500%
Lovelady	E_00013760	0.000%	0.000%	0.000%	0.000%	0.500%
Lufkin	E_00013773	1.997%	1.997%	1.997%	1.997%	0.500%
Lumberton	E_00013776	1.997%	1.997%	1.997%	1.997%	0.500%
Manvel	E_00013827	1.070%	1.070%	1.070%	1.070%	0.500%
Marion	E_00013839	0.581%	0.581%	0.581%	0.581%	0.500%
Marshall	E_00013843	1.997%	1.997%	1.997%	1.997%	0.500%
Mathis	E_00013865	1.070%	1.070%	1.070%	1.070%	0.500%
Maud	E_00013868	0.000%	0.000%	0.000%	0.000%	0.500%
Meadow's Place	E_00013924	1.070%	1.070%	1.070%	1.070%	0.500%
Mineola	E_00014008	1.070%	1.070%	1.070%	1.070%	0.500%
Missouri City	E_00014019	1.997%	1.997%	1.997%	1.997%	0.500%
Montgomery	E_00014045	0.000%	0.000%	0.000%	0.000%	0.500%
Morgan's Point	E_00014064	0.000%	0.000%	0.000%	0.000%	0.500%
Mt. Belvieu	E_00014036	1.070%	1.070%	1.070%	1.070%	0.500%
Mt. Pleasant	E_00014085	1.997%	1.997%	1.997%	1.997%	0.500%
Mt. Vernon	E_00014090	0.581%	0.581%	0.581%	0.581%	0.500%
Nacogdoches	E_00014120	1.997%	1.997%	1.997%	1.997%	0.500%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29052

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Naples	E_00014124	0.581%	0.581%	0.581%	0.581%	0.500%
Nassau Bay	E_00014128	1.070%	1.070%	1.070%	1.070%	0.500%
Nederland	E_00014141	1.997%	1.997%	1.997%	1.997%	0.500%
Needville	E_00014145	1.070%	1.070%	1.070%	1.070%	0.500%
New Boston	E_00014155	1.070%	1.070%	1.070%	1.070%	0.500%
New Braunfels	E_00014156	1.997%	1.997%	1.997%	1.997%	0.500%
New London	E_00014169	0.000%	0.000%	0.000%	0.000%	0.500%
New Waverly	E_00014179	0.581%	0.581%	0.581%	0.581%	0.500%
Niederwald	E_00014185	0.000%	0.000%	0.000%	0.000%	0.500%
Noonday	E_00014209	0.000%	0.000%	0.000%	0.000%	0.500%
Nordheim	E_00014210	0.000%	0.000%	0.000%	0.000%	0.500%
North Cleveland	E_00014224	0.000%	0.000%	0.000%	0.000%	0.500%
Oak Ridge North	E_00014303	1.070%	1.070%	1.070%	1.070%	0.500%
Odem	E_00014325	0.581%	0.581%	0.581%	0.581%	0.500%
Omaha	E_00014365	0.000%	0.000%	0.000%	0.000%	0.500%
Orange	E_00014375	1.997%	1.997%	1.997%	1.997%	0.500%
Orange Grove	E_00014376	0.581%	0.581%	0.581%	0.581%	0.500%
Orchard	E_00014380	0.000%	0.000%	0.000%	0.000%	0.500%
Ore City	E_00014381	0.581%	0.581%	0.581%	0.581%	0.500%
Overton	E_00014394	0.581%	0.581%	0.581%	0.581%	0.500%
Oyster Creek	E_00014398	0.581%	0.581%	0.581%	0.581%	0.500%
Palacios	E_00014408	1.070%	1.070%	1.070%	1.070%	0.500%
Panorama Village	E_00014429	0.581%	0.581%	0.581%	0.581%	0.500%
Pasadena	E_00014452	1.997%	1.997%	1.997%	1.997%	0.500%
Pearland	E_00014478	1.997%	1.997%	1.997%	1.997%	0.500%
Pine Forest	E_00014548	0.000%	0.000%	0.000%	0.000%	0.500%
Pinehurst	E_00014560	0.581%	0.581%	0.581%	0.581%	0.500%
Piney Point Village	E_00014568	1.070%	1.070%	1.070%	1.070%	0.500%
Pittsburg	E_00014577	1.070%	1.070%	1.070%	1.070%	0.500%
Pleak	E_00014585	0.581%	0.581%	0.581%	0.581%	0.500%
Pleasanton	E_00014592	1.997%	1.997%	1.997%	1.997%	0.500%
Point Comfort	E_00014602	0.000%	0.000%	0.000%	0.000%	0.500%
Port Arthur	E_00014620	1.997%	1.997%	1.997%	1.997%	0.500%
Port Lavaca	E_00014623	1.997%	1.997%	1.997%	1.997%	0.500%
Portland	E_00014636	1.997%	1.997%	1.997%	1.997%	0.500%
Poteet	E_00014643	1.070%	1.070%	1.070%	1.070%	0.500%
Poth	E_00014644	0.581%	0.581%	0.581%	0.581%	0.500%
Premont	E_00014662	0.581%	0.581%	0.581%	0.581%	0.500%
Queen City	E_00014701	0.581%	0.581%	0.581%	0.581%	0.500%
Red Lick	E_00014769	0.000%	0.000%	0.000%	0.000%	0.500%
Refugio	E_00014779	1.070%	1.070%	1.070%	1.070%	0.500%
Richmond	E_00014807	1.997%	1.997%	1.997%	1.997%	0.500%
Richwood	E_00014808	1.070%	1.070%	1.070%	1.070%	0.500%
Riverside	E_00014844	0.000%	0.000%	0.000%	0.000%	0.500%
Roman Forest	E_00014894	0.581%	0.581%	0.581%	0.581%	0.500%
Rose City	E_00014901	0.000%	0.000%	0.000%	0.000%	0.500%
Rose Hill Acres	E_00014902	0.000%	0.000%	0.000%	0.000%	0.500%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29052

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Runge	E_00014941	0.000%	0.000%	0.000%	0.000%	0.500%
Rusk	E_00014945	1.070%	1.070%	1.070%	1.070%	0.500%
San Augustine	E_00014986	0.581%	0.581%	0.581%	0.581%	0.500%
San Diego	E_00014989	1.070%	1.070%	1.070%	1.070%	0.500%
San Marcos	E_00015001	1.997%	1.997%	1.997%	1.997%	0.500%
Sandy Oaks	E_00034815	1.070%	1.070%	1.070%	1.070%	0.500%
Santa Clara	E_00034817	0.000%	0.000%	0.000%	0.000%	0.000%
Santa Fe	E_00015038	1.997%	1.997%	1.997%	1.997%	0.500%
Schertz	E_00015063	1.997%	1.997%	1.997%	1.997%	0.500%
Schulenburg	E_00015067	1.070%	1.070%	1.070%	1.070%	0.500%
Scottsville	E_00015074	0.000%	0.000%	0.000%	0.000%	0.500%
Seabrook	E_00015079	1.997%	1.997%	1.997%	1.997%	0.500%
Seadrift	E_00015080	0.000%	0.000%	0.000%	0.000%	0.000%
0.000%						
Seguin	E_00015092	1.997%	1.997%	1.997%	1.997%	0.500%
Selma	E_00015096	1.997%	1.997%	1.997%	1.997%	0.500%
Shenandoah	E_00015140	0.581%	0.581%	0.581%	0.581%	0.500%
Shepherd	E_00015142	0.581%	0.581%	0.581%	0.581%	0.500%
Shoreacres	E_00015158	0.581%	0.581%	0.581%	0.581%	0.500%
Silsbee	E_00015166	1.070%	1.070%	1.070%	1.070%	0.500%
Sinton	E_00015180	1.070%	1.070%	1.070%	1.070%	0.500%
Smithville	E_00015203	1.070%	1.070%	1.070%	1.070%	0.500%
Sour Lake	E_00015221	0.581%	0.581%	0.581%	0.581%	0.500%
South Houston	E_00015231	1.997%	1.997%	1.997%	1.997%	0.500%
Southside Place	E_00015257	0.581%	0.581%	0.581%	0.581%	0.500%
Spring Valley	E_00015292	1.070%	1.070%	1.070%	1.070%	0.500%
Stafford	E_00015302	1.997%	1.997%	1.997%	1.997%	0.500%
Sugarland	E_00015362	1.997%	1.997%	1.997%	1.997%	0.500%
Taft	E_00015412	1.070%	1.070%	1.070%	1.070%	0.500%
0.500%						
Talco	E_00015416	0.000%	0.000%	0.000%	0.000%	0.500%
Tatum	E_00015432	0.581%	0.581%	0.581%	0.581%	0.500%
Taylor Lake Village	E_00015435	1.070%	1.070%	1.070%	1.070%	0.500%
Tenaha	E_00015450	0.000%	0.000%	0.000%	0.000%	0.500%
Texas City	E_00015463	1.997%	1.997%	1.997%	1.997%	0.500%
Timpson	E_00015516	0.000%	0.000%	0.000%	0.000%	0.500%
Tomball	E_00034816	1.997%	1.997%	1.997%	1.997%	0.500%
Trinity	E_00015565	0.581%	0.581%	0.581%	0.581%	0.500%
Troup	E_00015569	0.581%	0.581%	0.581%	0.581%	0.500%
Tyler	E_00015594	1.997%	1.997%	1.997%	1.997%	0.500%
Uhland	E_00015597	0.581%	0.581%	0.581%	0.581%	0.500%
Uncertain	E_00015599	0.000%	0.000%	0.000%	0.000%	0.500%
Union Grove	E_00015603	0.000%	0.000%	0.000%	0.000%	0.500%
Universal City	E_00015611	1.997%	1.997%	1.997%	1.997%	0.500%
Van	E_00015635	1.070%	1.070%	1.070%	1.070%	0.500%
Victoria	E_00015668	1.997%	1.997%	1.997%	1.997%	0.500%
Vidor	E_00015672	1.070%	1.070%	1.070%	1.070%	0.500%

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29052

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Wallis	E_00015718	0.581%	0.581%	0.581%	0.581%	0.500%
Warren City	E_00015737	0.000%	0.000%	0.000%	0.000%	0.500%
Waskom	E_00015741	0.581%	0.581%	0.581%	0.581%	0.500%
Webster	E_00015760	1.997%	1.997%	1.997%	1.997%	0.500%
Weimar	E_00015766	0.581%	0.581%	0.581%	0.581%	0.500%
West Columbia	E_00015792	1.070%	1.070%	1.070%	1.070%	0.500%
West Orange	E_00015802	1.070%	1.070%	1.070%	1.070%	0.500%
West University	E_00015809	1.997%	1.997%	1.997%	1.997%	0.500%
Weston Lakes	E_00034813	0.581%	0.581%	0.581%	0.581%	0.500%
Wharton	E_00015842	1.070%	1.070%	1.070%	1.070%	0.500%
White Oak	E_00015853	1.070%	1.070%	1.070%	1.070%	0.500%
Whitehouse	E_00015859	1.070%	1.070%	1.070%	1.070%	0.500%
Willis	E_00015894	1.070%	1.070%	1.070%	1.070%	0.500%
Wills Point	E_00015901	1.070%	1.070%	1.070%	1.070%	0.500%
Winfield	E_00015914	0.000%	0.000%	0.000%	0.000%	
0.500%						
Winnsboro	E_00015921	1.070%	1.070%	1.070%	1.070%	0.500%
Woodbranch Village	E_00015940	0.581%	0.581%	0.581%	0.581%	0.500%
Yorktown	E_00015986	0.581%	0.581%	0.581%	0.581%	0.500%

- (1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, Section182.022; applicable to all classes except transportation.
(2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, Section122.051

TAX ACT 2022-I

CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS HOUSTON, TEXAS
COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE AREAS -
INCORPORATED RIDER TAX ACT 2022-I EFFECTIVE, JUNE 1, 2025 PURPOSE

The purpose of this rider is to capture the effect Public Law 117-169, 136 STAT. 1818 of August 16, 2022 (Tax Act 2022) and certain other tax-related costs that will change from the amounts included in the standard service base revenue requirement in Docket No. OS-23-00015513. These effects include the return on the Corporate Alternative Minimum Tax (CAMT) deferred tax asset (DTA) resulting from the Tax Act 2022, income tax credits resulting from the Tax Act 2022, and the return on the increment or decrement in the net operating loss (NOL) DTA included in rate base and in the standard service base revenue requirement in Docket No. OS-23-00015513.

APPLICATION

This rider applies to all residential, general service-small and general service-large volume customers in the incorporated area excluding a city that has ceded jurisdiction to the Commission in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas impacted by the Company's Statement of Intent to Change Rates filed on October 30, 2023, Docket No. OS-23-00015513. The rates associated with this rider will be calculated in accordance with Appendix 1. The adjustment calculated in this tariff shall appear as a line item on the bill

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29052

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

entitled, Tax Act 2022.

CALCULATION

The rider shall be calculated as the product of the Company's grossed-up rate of return authorized in the Company's most recent standard service base rate case proceeding times the CAMT deferred tax asset (CAMT DTA) estimated at December 31 of the calendar year prior to the annual change in the rates pursuant to this tariff, plus the Company's grossed-up rate of return authorized in the Company's most recent standard service base rate case proceeding times 75% of the increment or decrement in the NOL DTA estimated at December 31 of the calendar year prior to the annual change in the rates pursuant to this tariff compared to the NOL DTA included in rate base in the determination of the most recent standard service base revenue requirement, less the income tax credits received in accordance with IRS requirements applicable to the Tax Act 2022 grossed-up for income taxes to a revenue equivalent. The estimated CAMT DTA and NOL DTA and the related effects on the rider revenue requirements shall be trued up to the actual effects in the following year and the over/under recovery amortized over the twelve months that each year's recalculated tariff rates are in effect. The over/under recovery shall include a grossed-up rate of return as authorized in the Company's most recent standard service base rate case proceeding.

The methodology for computing the Company's CAMT is as follows:

1. Confirm CenterPoint Energy, Inc's (CNP) consolidated (i.e., all members of a single employer) CAMT tax is in excess of regular tax. If CNP's CAMT DTA is \$0 there will be no CAMT DTA in the tariff.
2. Calculate CenterPoint Energy Resources Corp.'s (CERC) contribution to Adjusted Financial Statement Income (AFSI) on a stand-alone basis. CERC's AFSI is calculated by adjusting CERC's applicable financial statement income by adjustments to depreciation, pension costs and federal income tax to arrive at AFSI. AFSI is intended to be computed consistent with applicable IRS requirements.
3. Compare CERC's CAMT stand-alone amount with CERC's regular stand-alone tax liability. If the stand alone CAMT is in excess of the stand-alone regular tax, the CAMT DTA is recorded to CERC.
4. Allocate a portion of CERC's CAMT to the Company based on relative pretax book income (PTBI).

The methodology for computing the NOL DTA is detailed as follows:

PROCESSING EXPENSES IN 2025

The Company shall include the reasonable and necessary processing expenses related to preparing and processing the first Rider Tax Act Compliance Filing made on August 1, 2024, as amended by the Final Order in OS-24-00018066, in its 2025 Rider Tax Act Compliance Filing. If the Internal Revenue Service issues new guidance related to the Tax Act 2022, the Company reserves the right to make additional filings to recognize such adjustments.

FILING PROCEDURES

On or before August 1 of each year, starting in 2024, during the term of Rider Tax

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29052

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Act 2022, the Company shall file with the Railroad Commission (RRC) and Cities the Tax Act 2022 calculation as shown in Appendix 1 along with supporting schedules and workpapers. Unless disputed by the RRC Staff or Cities, rates per Appendix 1 will become effective for bills calculated on or after January 1, of the year following, starting in 2025. If the RRC Staff or Cities dispute the calculations, or any component thereof, the RRC Staff or Cities shall notify the Company on or before October 1.

TXCSTIND-3

The following rate schedules listed below go into effect for the following cities.
FFA-9 GSVL-627-I GSS-2096-I MISC-17 PGA-15 R-2096-I RCE-9.1 RCE-9.2 RCE-9.12 TA-14
CITY EFFECTIVE DATE ORDINANCE

Alvin	May 23, 2017 Operation of Law
Angleton	May 23, 2017 Operation of Law
Baytown	May 23, 2017 Operation of Law
Beach City	May 23, 2017 Operation of Law
Beasley	May 23, 2017 Operation of Law
Brookshire	May 23, 2017 Operation of Law
Brookside Village	May 23, 2017 Operation of Law
Clear Lake Shores	May 23, 2017 Operation of Law
Clute	May 23, 2017 Operation of Law
Dickinson	May 23, 2017 Operation of Law
East Bernard	May 23, 2017 Operation of Law
Freeport	May 23, 2017 Operation of Law
Friendswood	May 23, 2017 Operation of Law
Fulshear	May 23, 2017 Operation of Law
Iowa Colony	May 23, 2017 Operation of Law
Katy	May 23, 2017 Operation of Law
Kemah	May 23, 2017 Operation of Law
Kendleton	May 23, 2017 Operation of Law
La Marque	May 23, 2017 Operation of Law
La Porte	May 23, 2017 Operation of Law
Lake Jackson	May 23, 2017 Operation of Law
League City	May 23, 2017 Operation of Law
Manvel	May 23, 2017 Operation of Law
Mont Belvieu	May 23, 2017 Operation of Law
Morgan's Point	May 23, 2017 Operation of Law
Needville	May 23, 2017 Operation of Law
Orchard	May 23, 2017 Operation of Law
Oyster Creek	May 23, 2017 Operation of Law
Pearland	May 23, 2017 Operation of Law
Richmond	May 23, 2017 Operation of Law
Rosenberg	May 23, 2017 Operation of Law
Santa Fe	May 23, 2017 Operation of Law
Seabrook	May 23, 2017 Operation of Law
Shoreacres	May 23, 2017 Operation of Law
Sugar Land	May 23, 2017 Operation of Law
Taylor Lake Village	May 23, 2017 Operation of Law

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29052

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Texas City	May 23, 2017 Operation of Law
Wallis	May 23, 2017 Operation of Law
Webster	May 23, 2017 Operation of Law
West Columbia	May 23, 2017 Operation of Law
Wharton	May 23, 2017 Operation of Law

The following rate schedules listed below go into effect for the following cities.
 FFA-9 GSVL-627A-I-GRIP 2018 GSS-2096-I-GRIP 2018 MISC-17 PGA-15 R-2096A-I-GRIP 2018
 RCE-9.1 RCE-9.2 TA-14

CITY	EFFECTIVE DATE ORDINANCE
Alvin	July 12, 2018 Operation of Law
Angleton	July 12, 2018 Operation of Law
Baytown	July 12, 2018 Operation of Law
Beach City	May 29, 2018 Operation of Law
Beasley	May 29, 2018 Operation of Law
Brookshire	May 29, 2018 Operation of Law
Brookside Village	May 29, 2018 Operation of Law
Clear Lake Shores*	June 20, 2018 GUD 10717
Clute	May 29, 2018 Operation of Law
Danbury*	June 20, 2018 GUD 10717
Dickinson	July 12, 2018 Operation of Law
East Bernard	May 29, 2018 Operation of Law
El Lago*	June 20, 2018 GUD 10717
Freeport	May 29, 2018 Operation of Law
Friendswood	May 29, 2018 Operation of Law
Fulshear	May 29, 2018 Operation of Law
Hillcrest Village*	June 20, 2018 GUD 10717
Hitchcock*	June 20, 2018 GUD 10717
Iowa Colony	July 12, 2018 Operation of Law
Jones Creek*	June 20, 2018 GUD 10717
Katy	May 29, 2018 Operation of Law
Kemah	May 29, 2018 Operation of Law
Kendleton	May 29, 2018 Operation of Law
La Marque	May 29, 2018 Operation of Law
La Porte	May 29, 2018 Operation of Law
Lake Jackson	May 29, 2018 Operation of Law
League City	July 12, 2018 Operation of Law
Liverpool*	June 20, 2018 GUD 10717
Manvel	May 29, 2018 Operation of Law
Mont Belvieu	May 29, 2018 Operation of Law
Morgan's Point	May 29, 2018 Operation of Law
Needville	May 29, 2018 Operation of Law
Orchard	May 29, 2018 Operation of Law
Oyster Creek	July 12, 2018 Operation of Law
Pearland	May 29, 2018 Operation of Law
Pleak*	June 20, 2018 GUD 10717

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29052

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Richmond	May 29, 2018 Operation of Law
Richwood*	June 20, 2018 GUD 10717
Rosenberg	May 29, 2018 Operation of Law
Santa Fe	May 29, 2018 Operation of Law
Seabrook	July 12, 2018 Operation of Law
Shoreacres	May 29, 2018 Operation of Law
Sugar Land	May 29, 2018 Operation of Law
Taylor Lake Village	May 29, 2018 Operation of Law
Texas City	May 29, 2018 Operation of Law
Wallis	May 29, 2018 Operation of Law
Webster	May 29, 2018 Operation of Law
West Columbia	July 12, 2018 Operation of Law
Weston Lakes*	June 20, 2018 GUD 10717
Wharton	July 12, 2018 Operation of Law
*Relinquished jurisdiction to RRC	

The following rate schedules listed below go into effect for the following cities.
 GSVL-627A-I-GRIP 2019 GSVL-627A-U-GRIP 2019 GSS-2096-I-GRIP 2019 GSS-2096-U-GRIP
 2019 R-2096A-I-GRIP 2019 R-2096A-U-GRIP 2019

CITY	EFFECTIVE DATE ORDINANCE
Alvin	July 11, 2019 Operation of Law
Angleton	July 11, 2019 Operation of Law
Baytown	July 11, 2019 Operation of Law
Beach City	June 19, 2019 Operation of Law
Beasley	June 19, 2019 Operation of Law
Brookshire	June 19, 2019 Operation of Law
Brookside Village	June 19, 2019 Operation of Law
Clear Lake Shores*	June 19, 2019 GUD 10836
Clute	July 11, 2019 Operation of Law
Danbury*	June 19, 2019 GUD 10836
Dickinson	June 19, 2019 Operation of Law
East Bernard	June 19, 2019 Operation of Law
El Lago*	June 19, 2019 GUD 10836
Freeport	July 11, 2019 Operation of Law
Friendswood	June 19, 2019 Operation of Law
Fulshear	June 19, 2019 Operation of Law
Hillcrest Village*	June 19, 2019 GUD 10836
Hitchcock*	June 19, 2019 GUD 10836
Iowa Colony	June 19, 2019 Operation of Law
Jones Creek*	June 19, 2019 GUD 10836
Katy	June 19, 2019 Operation of Law
Kemah	June 19, 2019 Operation of Law
Kendleton	June 19, 2019 Operation of Law
La Marque	July 11, 2019 Operation of Law
La Porte	June 19, 2019 Operation of Law
Lake Jackson	June 19, 2019 Operation of Law
League City	July 11, 2019 Operation of Law

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29052

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Liverpool*	June 19, 2019 GUD 10836
Manvel	June 19, 2019 Operation of Law
Mont Belvieu	June 19, 2019 Operation of Law
Morgan's Point	June 19, 2019 Operation of Law
Needville	June 19, 2019 Operation of Law
Orchard	June 19, 2019 Operation of Law
Oyster Creek	June 19, 2019 Operation of Law
Pearland	July 11, 2019 Operation of Law
Pleak*	June 19, 2019 GUD 10836
Richmond	June 19, 2019 Operation of Law
Richwood*	June 19, 2019 GUD 10836
Rosenberg	June 19, 2019 Operation of Law
Santa Fe	July 11, 2019 Operation of Law
Seabrook	June 19, 2019 Operation of Law
Shoreacres	June 19, 2019 Operation of Law
Sugar Land	June 19, 2019 Operation of Law
Taylor Lake Village	June 19, 2019 Operation of Law
Texas City	July 11, 2019 Operation of Law
Wallis	June 19, 2019 Operation of Law
Webster	June 19, 2019 Operation of Law
West Columbia	June 19, 2019 Operation of Law
Weston Lakes*	June 19, 2019 GUD 10836
Wharton	July 11, 2019 Operation of Law

*Relinquished jurisdiction to RRC The following rate schedules listed below go into effect for the following cities. GSVL-627-I-GRIP 2020 GSS-2096-I-GRIP 2020 R-2096-I-GRIP 2020 GSVL-627-U-GRIP 2020 GSS-2096-U-GRIP 2020 R-2096-U-GRIP 2020

CITY	EFFECTIVE DATE ORDINANCE
Alvin	June 18, 2020 Operation of Law
Angleton	June 18, 2020 Operation of Law
Baytown	June 18, 2020 Operation of Law
Beach City	June 18, 2020 Operation of Law
Beasley	June 18, 2020 Operation of Law
Brookshire	June 18, 2020 Operation of Law
Brookside Village	June 18, 2020 Operation of Law
Clear Lake Shores*	June 18, 2020 GUD 10949
Clute	June 18, 2020 Operation of Law
Danbury*	June 18, 2020 GUD 10949
Dickinson	June 18, 2020 Operation of Law
East Bernard	June 18, 2020 Operation of Law
El Lago*	June 18, 2020 GUD 10949
Freeport	June 18, 2020 Operation of Law
Friendswood	June 18, 2020 Operation of Law
Fulshear	June 18, 2020 Operation of Law
Hillcrest Village*	June 18, 2020 GUD 10949
Hitchcock*	June 18, 2020 GUD 10949
Iowa Colony	June 18, 2020 Operation of Law

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29052

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Jones Creek*	June 18, 2020	GUD 10949
Katy	June 18, 2020	Operation of Law
Kemah	June 18, 2020	Operation of Law
Kendleton	June 18, 2020	Operation of Law
La Marque	June 18, 2020	Operation of Law
La Porte	June 18, 2020	Operation of Law
Lake Jackson	June 18, 2020	Operation of Law
League City	June 18, 2020	Operation of Law
Liverpool*	June 18, 2020	GUD 10949
Manvel	June 18, 2020	Operation of Law
Mont Belvieu	June 18, 2020	Operation of Law
Morgan's Point	June 18, 2020	Operation of Law
Needville	June 18, 2020	Operation of Law
Orchard	June 18, 2020	Operation of Law
Oyster Creek	June 18, 2020	Operation of Law
Pearland	June 18, 2020	Operation of Law
Pleak*	June 18, 2020	GUD 10949
Richmond	June 18, 2020	Operation of Law
Richwood*	June 18, 2020	GUD 10949
Rosenberg	June 18, 2020	Operation of Law
Santa Fe	June 18, 2020	Operation of Law
Seabrook	June 18, 2020	Operation of Law
Shoreacres	June 18, 2020	Operation of Law
Sugar Land	June 18, 2020	Operation of Law
Taylor Lake Village	June 18, 2020	Operation of Law
Texas City	June 18, 2020	Operation of Law
Wallis	June 18, 2020	Operation of Law
Webster	June 18, 2020	Operation of Law
West Columbia	June 18, 2020	Operation of Law
Weston Lakes*	June 18, 2020	GUD 10949
Wharton	June 18, 2020	Operation of Law

*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities.

GSVL-627A-I-GRIP 2021 GSS-2096A-I-GRIP 2021 R-2096A-I-GRIP 2021 GSVL-627A-U-GRIP
 2021 GSS-2096A-U-GRIP 2021 R-2096A-U-GRIP 2021

CITY	EFFECTIVE DATE	ORDINANCE
Alvin	June 17, 2021	Operation of Law
Angleton	June 17, 2021	Operation of Law
Baytown	June 17, 2021	Operation of Law
Beach City	June 17, 2021	Operation of Law
Beasley	June 17, 2021	Operation of Law
Brookshire	June 17, 2021	Operation of Law
Brookside Village	June 17, 2021	Operation of Law
Clear Lake Shores*	June 17, 2021	Case No. 00005926
Clute	June 17, 2021	Operation of Law
Danbury*	June 17, 2021	Case No. 00005926

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29052

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Dickinson	June 17, 2021	Operation of Law
East Bernard	June 17, 2021	Operation of Law
El Lago*	June 17, 2021	Case No. 00005926
Freeport	June 17, 2021	Operation of Law
Friendswood	June 17, 2021	Operation of Law
Fulshear	June 17, 2021	Operation of Law
Hillcrest Village*	June 17, 2021	Case No. 00005926
Hitchcock*	June 17, 2021	Case No. 00005926
Iowa Colony	June 17, 2021	Operation of Law
Jones Creek*	June 17, 2021	Case No. 00005926
Katy	June 17, 2021	Operation of Law
Kemah	June 17, 2021	Operation of Law
Kendleton	June 17, 2021	Operation of Law
La Marque	June 17, 2021	Operation of Law
La Porte	June 17, 2021	Operation of Law
Lake Jackson	June 17, 2021	Operation of Law
League City	June 17, 2021	Operation of Law
Liverpool*	June 17, 2021	Case No. 00005926
Manvel	June 17, 2021	Operation of Law
Mont Belvieu	June 17, 2021	Operation of Law
Morgan's Point	June 17, 2021	Operation of Law
Needville	June 17, 2021	Operation of Law
Orchard	June 17, 2021	Operation of Law
Oyster Creek	June 17, 2021	Operation of Law
Pearland	June 17, 2021	Operation of Law
Pleak*	June 17, 2021	Case No. 00005926
Richmond	June 17, 2021	Operation of Law
Richwood*	June 17, 2021	Case No. 00005926
Rosenberg	June 17, 2021	Operation of Law
Santa Fe	June 17, 2021	Operation of Law
Seabrook	June 17, 2021	Operation of Law
Shoreacres	June 17, 2021	Operation of Law
Simonton	June 17, 2021	Operation of Law
Sugar Land	June 17, 2021	Operation of Law
Taylor Lake Village	June 17, 2021	Operation of Law
Texas City	June 17, 2021	Operation of Law
Wallis	June 17, 2021	Operation of Law
Webster	June 17, 2021	Operation of Law
West Columbia	June 17, 2021	Operation of Law
Weston Lakes*	June 17, 2021	Case No. 00005926
Wharton	June 17, 2021	Operation of Law

*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities.

GSVL-627-I-GRIP 2022 GSS-2096-I-GRIP 2022 R-2096-I-GRIP 2022 GSVL-627-U-GRIP 2022

GSS-2096-U-GRIP 2022 R-2096-U-GRIP 2022

CITY

EFFECTIVE DATE

ORDINANCE

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29052

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Alvin	June 16, 2022 Operation of Law
Angleton	June 16, 2022 Operation of Law
Baytown	June 16, 2022 Operation of Law
Beach City	June 16, 2022 Operation of Law
Beasley	June 16, 2022 Operation of Law
Brookshire	June 16, 2022 Operation of Law
Brookside Village	June 16, 2022 Operation of Law
Clear Lake Shores*	June 16, 2022 Case No. 00008828
Clute	June 16, 2022 Operation of Law
Danbury*	June 16, 2022 Case No. 00008828
Dickinson	June 16, 2022 Operation of Law
East Bernard	June 16, 2022 Operation of Law
El Lago*	June 16, 2022 Case No. 00008828
Freeport	June 16, 2022 Operation of Law
Friendswood	June 16, 2022 Operation of Law
Fulshear	June 16, 2022 Operation of Law
Hillcrest Village*	June 16, 2022 Case No. 00008828
Hitchcock*	June 16, 2022 Case No. 00008828
Iowa Colony	June 16, 2022 Operation of Law
Jones Creek*	June 16, 2022 Case No. 00008828
Katy	June 16, 2022 Operation of Law
Kemah	June 16, 2022 Operation of Law
Kendleton	June 16, 2022 Operation of Law
La Marque	June 16, 2022 Operation of Law
La Porte	June 16, 2022 Operation of Law
Lake Jackson	June 16, 2022 Operation of Law
League City	June 16, 2022 Operation of Law
Liverpool*	June 16, 2022 Case No. 00008828
Manvel	June 16, 2022 Operation of Law
Mont Belvieu	June 16, 2022 Operation of Law
Morgan's Point	June 16, 2022 Operation of Law
Needville	June 16, 2022 Operation of Law
Orchard	June 16, 2022 Operation of Law
Oyster Creek	June 16, 2022 Operation of Law
Pearland	June 16, 2022 Operation of Law
Pleak*	June 16, 2022 Case No. 00008828
Richmond	June 16, 2022 Operation of Law
Richwood*	June 16, 2022 Case No. 00008828
Rosenberg	June 16, 2022 Operation of Law
Santa Fe	June 16, 2022 Operation of Law
Seabrook	June 16, 2022 Operation of Law
Shoreacres	June 16, 2022 Operation of Law
Simonton	June 16, 2022 Operation of Law
Sugar Land	June 16, 2022 Operation of Law
Taylor Lake Village	June 16, 2022 Operation of Law
Texas City	June 16, 2022 Operation of Law
Wallis	June 16, 2022 Operation of Law

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29052

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Webster June 16, 2022 Operation of Law

West Columbia June 16, 2022 Operation of Law

Weston Lakes* June 16, 2022 Case No. 00008828

Wharton June 16, 2022 Operation of Law

*Relinquished jurisdiction to RRC The following rate schedules listed below go into effect for the following cities.

GSVL-627-I-GRIP 2023 GSS-2096-I-GRIP 2023 R-2096-I-GRIP 2023 GSVL-627-U-GRIP 2023

GSS-2096-U-GRIP 2023 R-2096-U-GRIP 2023

CITY	EFFECTIVE DATE	ORDINANCE
Alvin	June 15, 2023	Operation of Law
Angleton	June 15, 2023	Operation of Law
Arcola	June 15, 2023	Operation of Law
Baytown	June 15, 2023	Operation of Law
Beach City	June 15, 2023	Operation of Law
Beasley	June 15, 2023	Operation of Law
Brookshire	June 15, 2023	Operation of Law
Brookside Village	June 15, 2023	Operation of Law
Clear Lake Shores*	June 15, 2023	Case No. 00012780
Clute	June 15, 2023	Operation of Law
Danbury*	June 15, 2023	Case No. 00012780
Dickinson	June 15, 2023	Operation of Law
East Bernard	June 15, 2023	Operation of Law
El Lago*	June 15, 2023	Case No. 00012780
Freeport	June 15, 2023	Operation of Law
Friendswood	June 15, 2023	Operation of Law
Fulshear	June 15, 2023	Operation of Law
Hillcrest Village*	June 15, 2023	Case No. 00012780
Hitchcock*	June 15, 2023	Case No. 00012780
Iowa Colony	June 15, 2023	Operation of Law
Jones Creek*	June 15, 2023	Case No. 00012780
Katy	June 15, 2023	Operation of Law
Kemah	June 15, 2023	Operation of Law
Kendleton	June 15, 2023	Operation of Law
La Marque	June 15, 2023	Operation of Law
La Porte	June 15, 2023	Operation of Law
Lake Jackson	June 15, 2023	Operation of Law
League City	June 15, 2023	Operation of Law
Liverpool*	June 15, 2023	Case No. 00012780
Manvel	June 15, 2023	Operation of Law
Mont Belvieu	June 15, 2023	Operation of Law
Morgan's Point	June 15, 2023	Operation of Law
Needville	June 15, 2023	Operation of Law
Orchard	June 15, 2023	Operation of Law
Oyster Creek	June 15, 2023	Operation of Law
Pearland	June 15, 2023	Operation of Law
Pleak*	June 15, 2023	Case No. 00012780

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29052

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Richmond	June 15, 2023	Operation of Law
Richwood*	June 15, 2023	Case No. 00012780
Rosenberg	June 15, 2023	Operation of Law
Santa Fe	June 15, 2023	Operation of Law
Seabrook	June 15, 2023	Operation of Law
Shoreacres	June 15, 2023	Operation of Law
Simonton	June 15, 2023	Operation of Law
Sugar Land	June 15, 2023	Operation of Law
Taylor Lake Village	June 15, 2023	Operation of Law
Texas City	June 15, 2023	Operation of Law
Texas Coast Environs	June 15, 2023	Case No. 00012780
Wallis	June 15, 2023	Operation of Law
Webster	June 15, 2023	Operation of Law
West Columbia	June 15, 2023	Operation of Law
Weston Lakes*	June 15, 2023	Case No. 00012780
Wharton	June 15, 2023	Operation of Law

*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2099-I GSS-2099-U GSLV-630-I GSLV-630-U R-2099-I R-2099-U

CITY	EFFECTIVE DATE	ORDINANCE
Alvin	December 1, 2024	Operation of Law
Angleton	December 1, 2024	Operation of Law
Arcola	December 1, 2024	Operation of Law
Baytown	December 1, 2024	Operation of Law
Beach City	December 1, 2024	Operation of Law
Beasley	December 1, 2024	Operation of Law
Brookshire	December 1, 2024	Operation of Law
Brookside Village	December 1, 2024	Operation of Law
Clear Lake Shores*	December 1, 2024	Case No. 00015513
Clute	December 1, 2024	Operation of Law
Danbury*	December 1, 2024	Case No. 00015513
Dickinson	December 1, 2024	Operation of Law
East Bernard	December 1, 2024	Operation of Law
El Lago*	December 1, 2024	Case No. 00015513
Freeport	December 1, 2024	Operation of Law
Friendswood	December 1, 2024	Operation of Law
Fulshear	December 1, 2024	Operation of Law
Hillcrest Village*	December 1, 2024	Case No. 00015513
Hitchcock*	December 1, 2024	Case No. 00015513
Iowa Colony	December 1, 2024	Operation of Law
Jones Creek*	December 1, 2024	Case No. 00015513
Katy	December 1, 2024	Operation of Law
Kemah	December 1, 2024	Operation of Law
Kendleton	December 1, 2024	Operation of Law
La Marque	December 1, 2024	Operation of Law

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29052

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

La Porte	December 1, 2024	Operation of Law
Lake Jackson	December 1, 2024	Operation of Law
League City	December 1, 2024	Operation of Law
Liverpool*	December 1, 2024	Case No. 00015513
Manvel	December 1, 2024	Operation of Law
Mont Belvieu	December 1, 2024	Operation of Law
Morgan's Point	December 1, 2024	Operation of Law
Needville	December 1, 2024	Operation of Law
Orchard	December 1, 2024	Operation of Law
Oyster Creek	December 1, 2024	Operation of Law
Pearland	December 1, 2024	Operation of Law
Pleak*	December 1, 2024	Case No. 00015513
Richmond	December 1, 2024	Operation of Law
Richwood*	December 1, 2024	Case No. 00015513
Rosenberg	December 1, 2024	Operation of Law
Santa Fe	December 1, 2024	Operation of Law
Seabrook	December 1, 2024	Operation of Law
Shoreacres	December 1, 2024	Operation of Law
Simonton	December 1, 2024	Operation of Law
Sugar Land	December 1, 2024	Operation of Law
Taylor Lake Village	December 1, 2024	Operation of Law
Texas City	December 1, 2024	Operation of Law
Wallis	December 1, 2024	Operation of Law
Webster	December 1, 2024	Operation of Law
West Columbia	December 1, 2024	Operation of Law
Weston Lakes*	December 1, 2024	Case No. 00015513
Wharton	December 1, 2024	Operation of Law
*Relinquished jurisdiction to RRC		

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2099-I-GRIP 2025 GSS-2099-U-GRIP 2025 GSLV-630-I-GRIP 2025 GSLV-630-U-GRIP 2025
R-2099-I-GRIP 2025 R-2099-U-GRIP 2025

CITY EFFECTIVE DATE ORDINANCE

Alvin June 3, 2025 Operation of Law
Angleton June 3, 2025 Operation of Law
Arcola June 3, 2025 Operation of Law
Baytown June 3, 2025 Operation of Law
Beach City June 3, 2025 Operation of Law
Beasley June 3, 2025 Operation of Law
Brookshire June 3, 2025 Operation of Law
Brookside Village June 3, 2025 Operation of Law
Clear Lake Shores* June 3, 2025 Case No. 00020313
Clute June 3, 2025 Operation of Law
Danbury* June 3, 2025 Case No. 00020313
Dickinson June 3, 2025 Operation of Law
East Bernard June 3, 2025 Operation of Law

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29052

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

El Lago* June 3, 2025 Case No. 00020313
 Freeport June 3, 2025 Operation of Law
 Friendswood June 3, 2025 Operation of Law
 Fulshear June 3, 2025 Operation of Law
 Hillcrest Village* June 3, 2025 Case No. 00020313
 Hitchcock* June 3, 2025 Case No. 00020313
 Iowa Colony June 3, 2025 Operation of Law
 Jones Creek* June 3, 2025 Case No. 00020313
 Katy June 3, 2025 Operation of Law
 Kemah June 3, 2025 Operation of Law
 Kendleton June 3, 2025 Operation of Law
 La Marque June 3, 2025 Operation of Law
 La Porte June 3, 2025 Operation of Law
 Lake Jackson June 3, 2025 Operation of Law
 League City June 3, 2025 Operation of Law
 Liverpool* June 3, 2025 Case No. 00020313
 Manvel June 3, 2025 Operation of Law
 Mont Belvieu June 3, 2025 Operation of Law
 Morgan's Point June 3, 2025 Operation of Law
 Needville June 3, 2025 Operation of Law
 Orchard June 3, 2025 Operation of Law
 Oyster Creek June 3, 2025 Operation of Law
 Pearland June 3, 2025 Operation of Law
 Pleak* June 3, 2025 Case No. 00020313
 Richmond June 3, 2025 Operation of Law
 Richwood* June 3, 2025 Case No. 00020313
 Rosenberg June 3, 2025 Operation of Law
 Santa Fe June 3, 2025 Operation of Law
 Seabrook June 3, 2025 Operation of Law
 Shoreacres June 3, 2025 Operation of Law
 Simonton June 3, 2025 Operation of Law
 Sugar Land June 3, 2025 Operation of Law
 Taylor Lake Village June 3, 2025 Operation of Law
 Texas City June 3, 2025 Operation of Law
 Wallis June 3, 2025 Operation of Law
 Webster June 3, 2025 Operation of Law
 West Columbia June 3, 2025 Operation of Law
 Weston Lakes* June 3, 2025 Case No. 00020313
 Wharton June 3, 2025 Operation of Law
 *Relinquished jurisdiction to RRC

CRR

CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas Customer Rate Relief Rate Schedule

Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29052

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Code and the Commission Financing Order issued in Docket No. OS-21-00007061.

A. ABBREVIATIONS AND DEFINITIONS

1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.

2) Bonds or Customer Rate Relief (CRR) Bonds - The Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023 and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.

3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.

4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).

5) Commission - The Railroad Commission of Texas, including its staff or delegate.

6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).

7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.

8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date of the Bonds so as to reflect the terms of the Servicing Agreement.

9) Customer Rate Relief (CRR) Charge - A nonbypassable charge as defined in Tex. Util. Code Section 104.362(7).

10) Financing Order - The order adopted under Tex. Util. Code Section 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.

11) Gas Utility - CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas (CenterPoint Energy) and its successors and

GAS SERVICES DIVISION

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assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code Section 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.

12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code Section 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.

13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code Section 1232.1072.

14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divestiture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year.

15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes -

a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or

GAS SERVICES DIVISION

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other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges.

b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchase Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected by CenterPoint Energy Rate Schedule No. PGA-21 as a Participating Gas Utility for the [Unincorporated and Incorporated] areas of Beaumont/East Texas, South Texas, and Houston/Texas Coast, respectively under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM

This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together

GAS SERVICES DIVISION

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with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

D. SALES CUSTOMERS

For the purposes of billing the CRR Charges, all Sales Customers of the Participating Gas Utility's Beaumont/East Texas, South Texas, and Houston/Texas Coast Divisions shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE

The CRR Charge will be a monthly volumetric rate of

\$0.11800/Ccf @14.65

\$0.11864/Ccf @14.73

\$0.12042/Ccf @14.95

The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true-up adjustment procedure. The CRR Charge shall be included in the Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE

The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

(A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)

(B) Assumed % of uncollectible sales

(C) Total Normalized Sales Volumes Billed and Collected:

For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge

(D) Total CRR Charge Rate Revenue Requirement for Applicable Period

(E) CRR Charge per Normalized Sales Volumes (Mcf): (D / C)

GAS SERVICES DIVISION

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Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP

Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period.

In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE

CenterPoint Energy shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If CenterPoint Energy is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over-collection or under-collection of CRR Charges and the amount of an adjustment).

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If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. CenterPoint Energy shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY

The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011.

Customer Rate Relief Schedule

Effective: 11-27-2024

Bills Calculated on or after: 11-27-2024

FFA-12

CENTERPOINT ENERGY RESOURCES CORP.

D/B/A CENTERPOINT ENERGY ENTEX AND

CENTERPOINT ENERGY TEXAS GAS

HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE

AREAS-RATE SHEET

FRANCHISE FEE ADJUSTMENT

RATE SCHEDULE NO. FFA-12

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29052

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

jurisdictions (municipal or otherwise defined) encompassing the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

APPLICATION

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

MONTHLY ADJUSTMENT

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance.

Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

RAILROAD COMMISSION REPORTING

CenterPoint shall maintain on file with the Railroad Commission of Texas a current listing of Cities and applicable franchise fees.

Reports should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing

Director of Oversight and Safety Division, Gas Services Dept.

Railroad Commission of Texas

P.O. Drawer 12967

Austin, TX 78711-2967

City Franchise Rate

Franchise

Small

Large

Misc.

City

Contract

Residential

GAS SERVICES DIVISION
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29052

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Commercial	Commercial	Industrial	Transportation
Service Fees			
Agua Dulce	E_00011376	2.000%	2.000%
0.000%	0.000%		
Alice	E_00011407	3.000%	3.000%
3.000%	3.000%		
Alvin	E_00011428	2.000%	2.000%
2.000%	2.000%	7 cents/MCF	
Ames	E_00011431	5.000%	5.000%
5.000%	5.000%	7 cents/MCF	
Anahuac	E_00011436	4.000%	4.000%
4.000%	4.000%	7 cents/MCF	
Angleton	E_00011443	4.000%	4.000%
4.000%	4.000%	7 cents/MCF	
Aransas Pass	E_00011466	4.000%	4.000%
	4.000%	7 cents/MCF	4.000%
Arcola	E_00011472	5.000%	5.000%
5.000%	5.000%	7 cents/MCF	
Arp	E_00011484	2.000%	2.000%
2.000%	2.000%		
Atlanta	E_00011511	2.000%	2.000%
2.000%	0.000%		
Austin	E_00011520	5.000%	5.000%
5.000%	5.000%	5.000%	5.000%
Avinger	E_00011528	5.000%	5.000%
5.000%	5.000%	7 cents/MCF	
Bastrop	E_00011584	2.000%	2.000%
2.000%	2.000%		
Baytown	E_00011604	4.000%	4.000%
4.000%	4.000%	7 cents/MCF	
Beach City	E_00011610	2.000%	2.000%
2.000%	2.000%		
Beasley	E_00011613	2.000%	2.000%
2.000%	0.000%		
Beaumont	E_00011616	4.000%	4.000%
4.000%	4.000%	7 cents/MCF	
Beckville	E_00011621	2.000%	2.000%
2.000%	0.000%		
Beeville	E_00011642	4.000%	4.000%
4.000%	4.000%	7 cents/MCF	
Bellaire	E_00011635	5.000%	5.000%
5.000%	5.000%	7 cents/MCF	
Bevil Oaks	E_00011680	5.000%	5.000%
5.000%	5.000%	7 cents/MCF	
Big Sandy	E_00011687	5.000%	5.000%
5.000%	5.000%	7 cents/MCF	
Bishop	E_00011703	2.000%	2.000%

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RATE SCHEDULE

SCHEDULE IDDESCRIPTION

2.000%	2.000%			
Bloomburg		E_00011728	2.000%	2.000%
2.000%	0.000%			
Bridge City		E_00011812	3.000%	3.000%
3.000%	0.000%			
Brookshire		E_00011834	2.000%	2.000%
2.000%	2.000%			
Brookside Village		E_00011835	2.000%	2.000%
0.000%	0.000%			
Buda		E_00011863	4.000%	4.000%
4.000%	4.000%		7 cents/MCF	
Bullard		E_00011872	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Bunker Hill		E_00011877	3.000%	3.000%
3.000%	3.000%		3.000%	
Carthage		E_00011990	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Center		E_00012030	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
China		E_00012079	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Cibolo		E_00012092	2.000%	2.000%
2.000%	2.000%			
Clarksville City		E_00012111	4.000%	4.000%
4.000%	4.000%		7 cents/MCF	
Clear Lake Shores		E_00012121	2.000%	2.000%
2.000%			7 cents/MCF	
Cleveland		E_00012127	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Clute		E_00012137	2.000%	0.000%
0.000%	0.000%			
Colmesneil		E_00012159	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Conroe		E_00012188	4.000%	4.000%
4.000%	4.000%		7 cents/MCF	
Converse		E_00012191	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Corrigan		E_00012215	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Crockett		E_00012270	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Cut & Shoot		E_00012301	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Daingerfield		E_00012316	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Danbury		E_00012326	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	

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RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Dayton		E_00012340	5.000%	5.000%	
5.000%	5.000%	7 cents/MCF			
Deer Park		E_00012354	4.000%	4.000%	
4.000%	4.000%	7 cents/MCF		4.000%	
DeKalb		E_00012345	2.000%	2.000%	
2.000%	0.000%				
Diboll		E_00012395	5.000%	5.000%	
5.000%	5.000%	7 cents/MCF			
Dickinson		E_00012398	3.000%	3.000%	
3.000%	3.000%				
Douglassville		E_00012439	5.000%	5.000%	
5.000%	5.000%	7 cents/MCF			
Driscoll		E_00012450	2.000%	2.000%	
2.000%	0.000%				
Eagle Lake		E_00012471	5.000%	5.000%	
5.000%	5.000%	7 cents/MCF			
East Bernard		E_00012481	2.000%	2.000%	2.000%
2.000%		2.000%		2.000%	
East Mountain		E_00012490	5.000%	5.000%	5.000%
5.000%		7 cents/MCF			
Edgewood		E_00012522	2.000%	2.000%	2.000%
2.000%		7 cents/MCF			
Edna		E_00012527	2.000%	2.000%	
2.000%	2.000%				
El Campo		E_00012533	5.000%	5.000%	5.000%
5.000%		7 cents/MCF			
El Lago		E_00012542	5.000%	5.000%	
5.000%	5.000%	7 cents/MCF			
Elgin		E_00012556	3.000%	3.000%	
3.000%	0.000%				
Elkhart		E_00012559	5.000%	5.000%	
5.000%	5.000%	7 cents/MCF			
Falls City		E_00012656	2.000%	2.000%	
2.000%	2.000%				
Floresville		E_00012703	5.000%	5.000%	
5.000%	5.000%	7 cents/MCF			
Freeport		E_00012769	2.000%	2.000%	
2.000%	0.000%				
Freer		E_00012770	3.000%	3.000%	
0.000%	0.000%				
Friendswood		E_00012781	4.000%	4.000%	4.000%
4.000%		7 cents/MCF			
Fruitvale		E_00012790	2.000%	2.000%	
2.000%	0.000%				
Fulshear		E_00012794	4.000%	4.000%	
4.000%	4.000%	7 cents/MCF			
Galena Park		E_00012801	5.000%	5.000%	

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RATE SCHEDULE

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5.000%	5.000%	7 cents/MCF		
Ganado		E_00012810	2.000%	2.000%
0.000%	0.000%			
Garden Ridge		E_00012818	2.000%	2.000%
2.000%	0.000%			
Giddings		E_00012850	2.000%	2.000%
2.000%	0.000%			
Gilmer		E_00012855	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Gladewater		E_00012861	4.000%	4.000%
4.000%	4.000%	7 cents/MCF		
Goliad		E_00012886	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Goodrich		E_00012899	2.000%	2.000%
0.000%	0.000%			
Grand Saline		E_00012912	2.000%	2.000%
2.000%	0.000%			
Grapeland		E_00012922	5.000%	5.000%
	5.000%	7 cents/MCF		5.000%
Gregory		E_00012954	2.000%	2.000%
0.000%	0.000%			
Groveton		E_00012969	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Hallettsville		E_00013000	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Hallsville		E_00013003	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Hawkins		E_00013060	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Hedwig Village		E_00013075	3.000%	3.000%
0.000%	0.000%			
Henderson		E_00013086	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Hideaway		E_00034814	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Hillcrest Village		E_00013142	5.000%	5.000%
5.000%	5.000%			
Hilshire Village		E_00013152	4.000%	4.000%
4.000%	4.000%	7 cents/MCF	4.000%	
Hitchcock		E_00013155	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Hondo		E_00013186	4.000%	4.000%
4.000%	4.000%	7 cents/MCF		
Hooks		E_00013190	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Houston		E_00013200	4.000%	4.000%
4.000%	4.000%	5.000%	4.000%	

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RATE SCHEDULE

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Hudson		E_00013213	5.000%	5.000%	
5.000%	5.000%	7 cents/MCF			
Hughes Springs		E_00013218	5.000%	5.000%	5.000%
5.000%		7 cents/MCF			
Humble		E_00013223	3.000%	3.000%	
3.000%	0.000%				
Hunter's Creek		E_00013229	3.000%	3.000%	
3.000%	3.000%	3.000%	3.000%		
Huntsville		E_00013232	4.000%	4.000%	
4.000%	4.000%	7 cents/MCF			
Ingleside		E_00013271	2.000%	2.000%	
2.000%	2.000%				
Ingleside on the Bay		E_00013272	3.000%	3.000%	0.000%
0.000%					
Iowa Colony		E_00013280	4.250%	4.250%	4.250%
4.250%		7 cents/MCF			
Jacinto City		E_00013300	5.000%	5.000%	
5.000%	5.000%	7 cents/MCF			
Jacksonville		E_00013303	4.000%	4.000%	
4.000%	4.000%	7 cents/MCF			
Jasper		E_00013314	5.000%	5.000%	
5.000%	5.000%	7 cents/MCF			
Jefferson		E_00013319	5.000%	5.000%	
5.000%	5.000%	7 cents/MCF			
Jersey Village		E_00013327	3.000%	3.000%	3.000%
3.000%		7 cents/MCF			
Jones Creek		E_00013343	5.000%	5.000%	5.000%
5.000%		7 cents/MCF			
Jourdanton		E_00013354	2.000%	2.000%	0.000%
0.000%					
Karnes City		E_00013372	2.000%	2.000%	0.000%
0.000%					
Katy		E_00013374	3.000%	3.000%	
3.000%	3.000%				
Kemah		E_00013390	2.000%	2.000%	2.000%
2.000%		7 cents/MCF			
Kendleton		E_00013394	2.000%	2.000%	2.000%
0.000%					
Kilgore		E_00013414	2.000%	2.000%	
2.000%	2.000%	7 cents/MCF			
Kenedy		E_00013395	2.000%	2.000%	2.000%
2.000%		7 cents/MCF			
Kingsville		E_00013430	3.000%	3.000%	3.000%
0.000%					
Kirbyville		E_00013437	5.000%	5.000%	
5.000%	5.000%	7 cents/MCF			
Kyle		E_00013470	2.000%	2.000%	

GAS SERVICES DIVISION

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RATE SCHEDULE

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0.000%	0.000%			
La Coste	E_00013474	2.000%	2.000%	0.000%
0.000%				
La Grange	E_00013478	2.000%	2.000%	0.000%
0.000%				
La Porte	E_00013487	3.000%	3.000%	3.000%
0.000%		3.000%		
Lake Jackson	E_00013531	3.000%	3.000%	3.000%
3.000%				
LaMarque	E_00013484	3.000%	3.000%	3.000%
3.000%				
Laredo	E_00013598	4.000%	4.000%	4.000%
4.000%	4.000%			
Latexo	E_00013611	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
League City	E_00013626	2.000%	2.000%	2.000%
0.000%				
Leary	E_00013630	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Liberty	E_00013661	3.000%	3.000%	3.000%
3.000%	7 cents/MCF			
Lindale	E_00013672	2.000%	2.000%	0.000%
0.000%				
Linden	E_00013673	2.000%	2.000%	2.000%
2.000%	7 cents/MCF			
Liverpool	E_00013698	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Livingston	E_00013699	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Lone Star	E_00013725	2.000%	2.000%	2.000%
0.000%				
Longview	E_00013733	4.000%	4.000%	4.000%
4.000%	7 cents/MCF			
Lovelady	E_00013760	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Lufkin	E_00013773	5.000%	5.000%	5.000%
5.000%	7 cents/MCF		5.000%	
Lumberton	E_00013776	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Manvel	E_00013827	4.250%	4.250%	4.250%
4.250%	7 cents/MCF			
Marion	E_00013839	2.000%	2.000%	2.000%
2.000%				
Marshall	E_00013843	4.000%	4.000%	4.000%
4.000%	7 cents/MCF			
Mathis	E_00013865	3.000%	3.000%	3.000%
3.000%				

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RATE SCHEDULE

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Maud	E_00013868	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Meadow's Place	E_00013924	4.000%	4.000%	4.000%
4.000%				
Mineola	E_00014008	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Missouri City	E_00014019	3.000%	3.000%	3.000%
3.000%	7 cents/MCF			
Montgomery	E_00014045	4.000%	4.000%	4.000%
4.000%	7 cents/MCF			
Morgan's Point	E_00014064	2.000%	0.000%	0.000%
0.000%				
Mt. Belvieu	E_00014036	2.000%	2.000%	2.000%
2.000%	7 cents/MCF	2.000%		
Mt. Pleasant	E_00014085	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Mt. Vernon	E_00014090	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
Nacogdoches	E_00014120	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
Naples	E_00014124	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
Nassau Bay	E_00014128	4.000%	4.000%	
4.000%	7 cents/MCF	4.000%		
Nederland	E_00014141	4.000%	4.000%	4.000%
Needville	E_00014145	2.000%	2.000%	0.000%
New Boston	E_00014155	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
New Braunfels	E_00014156	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
New London	E_00014169	2.000%	2.000%	0.000%
		0.000%	0.000%	
New Waverly	E_00014179	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
Niederwald	E_00014185	4.000%	4.000%	4.000%
cents/MCF		4.000%	4.000%	7
Noonday	E_00014209	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
Nordheim	E_00014210	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
North Cleveland	E_00014224	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
Oak Ridge North	E_00014303	4.000%	4.000%	0.000%
Odem	E_00014325	2.000%	2.000%	2.000%
Omaha	E_00014365	5.000%	5.000%	5.000%
cents/MCF		5.000%	5.000%	7
Orange	E_00014375	3.000%	3.000%	3.000%
Orange Grove	E_00014376	2.000%	2.000%	2.000%
Orchard	E_00014380	2.000%	2.000%	2.000%
Ore City	E_00014381	2.000%	2.000%	0.000%
cents/MCF		0.000%	0.000%	7
Overton	E_00014394	2.000%	2.000%	2.000%
Oyster Creek	E_00014398	3.000%	3.000%	3.000%
Palacios	E_00014408	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
Panorama Village	E_00014429	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
Pasadena	E_00014452	4.000%	4.000%	4.000%
		4.000%	4.000%	7 cents/MCF

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29052

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Pearland	E_00014478	2.000%		
2.000%	2.000%	2.000%		
Pine Forest	E_00014548	5.000%	5.000%	5.000% 5.000% 7
cents/MCF				
Pinehurst	E_00014560	5.000%	5.000%	5.000% 5.000% 7
cents/MCF				
Piney Point Village	E_00014568	2.000%	2.000%	2.000% 2.000%
Pittsburg	E_00014577	2.000%	2.000%	2.000% 2.000% 7
cents/MCF				
Pleak	E_00014585	5.000%	5.000%	5.000% 5.000%
Pleasanton	E_00014592	5.000%	5.000%	5.000% 5.000% 7
cents/MCF				
Point Comfort	E_00014602	2.000%	2.000%	0.000% 0.000%
Port Arthur	E_00014620	4.000%	4.000%	4.000% 4.000% 7
cents/MCF				
Port Lavaca	E_00014623	4.000%	4.000%	4.000% 4.000% 7
cents/MCF				
Portland	E_00014636	3.000%	3.000%	3.000% 3.000%
Poteet	E_00014643	5.000%	5.000%	5.000% 5.000% 7
cents/MCF				
Poth	E_00014644	5.000%	5.000%	5.000% 5.000% 7
cents/MCF				
Premont	E_00014662	2.000%	2.000%	2.000% 2.000%
Queen City	E_00014701	5.000%	5.000%	5.000% 5.000% 7
cents/MCF				
Red Lick	E_00014769	4.000%	4.000%	4.000%
4.000%	4.000%	7 cents/MCF		
Refugio	E_00014779	2.000%	2.000%	0.000% 0.000%
Richmond	E_00014807	2.000%	0.000%	0.000% 0.000% 7 cents/MCF
Richwood	E_00014808	5.000%	5.000%	5.000% 5.000% 7 cents/MCF
Riverside	E_00014844	2.000%	2.000%	2.000% 0.000%
Roman Forest	E_00014894	5.000%	5.000%	5.000% 5.000% 7 cents/MCF
Rose City	E_00014901	5.000%	5.000%	5.000% 5.000% 7 cents/MCF
Rose Hill Acres	E_00014902	3.000%	3.000%	3.000% 0.000%
Rosenberg	E_00014905	3.000%	3.000%	3.000% 3.000% 7
cents/MCF				
Runge	E_00014941	2.000%	2.000%	0.000% 0.000%
Rusk	E_00014945	2.000%	2.000%	2.000% 2.000%
San Augustine	E_00014986	5.000%	5.000%	5.000% 5.000% 7 cents/MCF
San Diego	E_00014989	5.000%	5.000%	5.000% 5.000% 7 cents/MCF
San Marcos	E_00015001	5.000%	5.000%	5.000% 5.000% 7
cents/MCF				
Sandy Oaks	E_00034815	5.000%	5.000%	5.000% 5.000% 7

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29052

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

cents/MCF						
Santa Clara	E_00034817	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Santa Fe	E_00015038	3.000%	3.000%	3.000%	3.000%	7 cents/MCF
Schertz	E_00015063	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Schulenburg	E_00015067	2.000%	2.000%	0.000%	0.000%	
Scottsville	E_00015074	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Seabrook	E_00015079	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
Seadrift	E_00015080	2.000%	2.000%	2.000%	0.000%	
Seguin	E_00015092	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Selma	E_00015096	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Shenandoah	E_00015140	4.000%	4.000%	4.000%	0.000%	
Shepherd	E_00015142	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Shoreacres	E_00015158	3.000%	3.000%	3.000%	3.000%	
Silsbee	E_00015166	4.000%	4.000%	0.000%	0.000%	
Sinton	E_00015180	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Smithville	E_00015203	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Sour Lake	E_00015221	4.000%	4.000%	4.000%	4.000%	7
cents/MCF						
South Houston	E_00015231	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Southside Place	E_00015257	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Spring Valley	E_00015292	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
4.000%						
Stafford	E_00015302	3.000%	3.000%	3.000%	3.000%	7
cents/MCF						
Sugarland	E_00015362	2.000%	2.000%	2.000%	2.000%	
Taft	E_00015412	2.000%	2.000%	2.000%	2.000%	
Talco	E_00015416	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Tatum	E_00015432	2.000%	2.000%	2.000%	0.000%	
Taylor Lake Village	E_00015435	2.000%	2.000%	2.000%	0.000%	
Tenaha	E_00015450	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Texas City	E_00015463	4.250%	4.250%	4.250%	4.250%	7 cents/MCF
4.250%						
Timpson	E_00015516	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Tomball	E_00034816	0.000%	0.000%	0.000%	0.000%	

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Trinity		E_00015565	5.000%	5.000%	5.000%	5.000%	7
cents/MCF							
Troup		E_00015569	5.000%	5.000%	5.000%	5.000%	7
cents/MCF							
Tyler		E_00015594			\$1.75		\$4.50
\$65.00	\$65.00	7 cents/MCF					
Uhland		E_00015597	5.000%	5.000%	5.000%	5.000%	7
cents/MCF							
Uncertain		E_00015599	5.000%	5.000%	5.000%	5.000%	7
cents/MCF							
Union Grove		E_00015603	2.000%	2.000%	0.000%	0.000%	
Universal City		E_00015611	2.000%	2.000%	2.000%	2.000%	
Van		E_00015635	5.000%	5.000%	5.000%	5.000%	7
cents/MCF							
Victoria		E_00015668	4.000%	4.000%	4.000%	4.000%	7
cents/MCF							
Vidor		E_00015672	5.000%	5.000%	5.000%	5.000%	7
cents/MCF							
Wallis		E_00015718	2.000%	2.000%	2.000%	0.000%	
Warren City		E_00015737	5.000%	5.000%	5.000%	5.000%	7
cents/MCF							
Waskom		E_00015741	2.000%	2.000%	2.000%	0.000%	
Webster		E_00015760	3.000%	3.000%	3.000%	0.000%	
Weimar		E_00015766		5.000%			5.000%
5.000%	5.000%	7 cents/MCF					
West Columbia		E_00015792		4.000%			4.000%
4.000%	4.000%	7 cents/MCF					
West Orange		E_00015802	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
West University		E_00015809	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Weston Lakes		E_00034813	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Wharton		E_00015842	3.000%	3.000%	3.000%	3.000%	7 cents/MCF
White Oak		E_00015853	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
Whitehouse		E_00015859	5.000%	5.000%	5.000%	5.000%	7
cents/MCF							
Willis		E_00015894	5.000%	5.000%	5.000%	5.000%	7
cents/MCF							
Wills Point		E_00015901	5.000%	5.000%	5.000%	5.000%	7
cents/MCF							
Winfield		E_00015914	2.000%	2.000%	2.000%	2.000%	
Winnsboro		E_00015921		2.000%			2.000%
2.000%	2.000%	7 cents/MCF					
Woodbranch Village		E_00015940	0.000%	0.000%	0.000%	0.000%	
Yorktown		E_00015986	2.000%	2.000%	2.000%	0.000%	

RATE ADJUSTMENT PROVISIONS

None

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
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07/01/2025

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29052

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
36046	N			
<u>CUSTOMER NAME</u>	IOWA COLONY			
41616	N			
<u>CUSTOMER NAME</u>	SIMONTON, INC.			
7007	N			
<u>CUSTOMER NAME</u>	ALVIN, INC.			
7011	N			
<u>CUSTOMER NAME</u>	ANGLETON, INC.			
7019	N			
<u>CUSTOMER NAME</u>	BAYTOWN, INC.			
7021	N			
<u>CUSTOMER NAME</u>	BEACH CITY, INC.			
7023	N			
<u>CUSTOMER NAME</u>	BEASLEY, INC.			
7040	N			
<u>CUSTOMER NAME</u>	BROOKSHIRE			
7042	N			
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, INC.			
7063	N			
<u>CUSTOMER NAME</u>	CLUTE, INC.			
7085	N			
<u>CUSTOMER NAME</u>	DICKINSON, INC.			
7109	N			
<u>CUSTOMER NAME</u>	FREEPORT, INC.			
7112	N			
<u>CUSTOMER NAME</u>	FRIENDSWOOD, INC.			
7175	N			
<u>CUSTOMER NAME</u>	KATY, INC.			
7177	N			
<u>CUSTOMER NAME</u>	KEMAH, INC.			
7179	N			
<u>CUSTOMER NAME</u>	KENDLETON, INC.			
7195	N			
<u>CUSTOMER NAME</u>	LA MARQUE, INC.			

RAILROAD COMMISSION OF TEXAS
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TARIFF CODE: DS RRC TARIFF NO: 29052

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7196	N			
<u>CUSTOMER NAME</u>	LA PORTE, INC.			
7198	N			
<u>CUSTOMER NAME</u>	LAKE JACKSON, INC.			
7204	N			
<u>CUSTOMER NAME</u>	LEAGUE CITY, INC.			
7221	N			
<u>CUSTOMER NAME</u>	MANVEL, INC.			
7233	N			
<u>CUSTOMER NAME</u>	MONT BELVIEU, INC.			
7235	N			
<u>CUSTOMER NAME</u>	MORGAN'S POINT, INC.			
7241	N			
<u>CUSTOMER NAME</u>	NEEDVILLE, INC.			
7257	N			
<u>CUSTOMER NAME</u>	ORCHARD, INC.			
7261	N			
<u>CUSTOMER NAME</u>	OYSTER CREEK, INC.			
7267	N			
<u>CUSTOMER NAME</u>	PEARLAND, INC.			
7289	N			
<u>CUSTOMER NAME</u>	RICHMOND, INC.			
7300	N			
<u>CUSTOMER NAME</u>	ROSENBERG, INC.			
7312	N			
<u>CUSTOMER NAME</u>	SANTA FE, INC.			
7320	N			
<u>CUSTOMER NAME</u>	SEABROOK, INC.			
7331	N			
<u>CUSTOMER NAME</u>	SHOREACRES, INC.			
7345	N			
<u>CUSTOMER NAME</u>	SUGAR LAND, INC.			
7351	N			
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, INC.			

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7354	N			
<u>CUSTOMER NAME</u>	TEXAS CITY, INC.			
7373	N			
<u>CUSTOMER NAME</u>	WALLIS, INC.			
7378	N			
<u>CUSTOMER NAME</u>	WEBSTER, INC.			
7381	N			
<u>CUSTOMER NAME</u>	WEST COLUMBIA, INC.			
7385	N			
<u>CUSTOMER NAME</u>	WHARTON, INC.			
26853	N			
<u>CUSTOMER NAME</u>	EAST BERNARD, INC.			
29606	N			
<u>CUSTOMER NAME</u>	FULSHEAR, INC.			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO:

CITY ORDINANCE NO: Operation of Law

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Efft. 6-3-25 Update 2025 GRIP and Tax Act 2022 schedules

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	

PREPARER - PERSON FILING

RRC NO: 1305

ACTIVE FLAG: Y

INACTIVE DATE:

FIRST NAME: Petra

MIDDLE:

LAST NAME: Custer

TITLE: Coordinator Regulatory

ADDRESS LINE 1: P.O. Box 2628

ADDRESS LINE 2:

CITY: Houston

STATE: TX

ZIP: 77252

ZIP4: 2628

AREA CODE: 713

PHONE NO: 207-3363

EXTENSION:

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29052

CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
7455	<p>Curtailement Plan</p> <p>7.455 Curtailement Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailement event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailement event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailement event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailement event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailement plan pursuant to subsection (d) of this section. The curtailement priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term "deliveries" in this section includes sales and/or transportation service.</p> <p>(c) Priorities.</p> <p>(1) Unless a gas utility has an approved curtailement plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailement event:</p> <p>(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;</p> <p>(B) firm deliveries to electric generation facilities;</p> <p>(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an</p>

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alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or

(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.,

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

GAS SERVICES DIVISION

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LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
1	<p>Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two inches in diameter.</p> <p>Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for such service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:</p> <p>(1) Individual Residential and Commercial Consumers -- upon payment of the fee for gas main extension set out in the Schedule of Miscellaneous Service Charges or upon execution of Company's form Gas Main Extension Contract, as filed with the appropriate regulatory authority.</p> <p>(2) Developers of residential or business subdivisions -- upon execution of Company's form Gas Main Extension Contract or Predevelopment Gas Main Extension Contract, as filed with the appropriate regulatory authority, or under special circumstances where, in Company's opinion, such forms are not appropriate, upon execution of a special agreement providing for reimbursement to Company for cost of the necessary gas main extension.</p> <p>(3) Large Volume Consumers -- upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.</p>

GAS SERVICES DIVISION

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QUALITY OF SERVICE

<u>QUAL SERVICE ID</u>	<u>DESCRIPTION</u>
RULE1	<p>CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS GENERAL RULES AND REGULATIONS APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR WHICH TARIFF IS APPROVED ON OR AFTER OCTOBER 30, 2023</p> <p>1.DEFINITIONS</p> <p>(a) Consumer, Customer, and Applicant are used interchangeably and mean any person or organization that utilizes Gas Service or who purchases or seeks to purchase Gas Service from Company.</p> <p>(b) Company means CenterPoint Energy Resources, Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas, its successors and assigns.</p> <p>(c) Cubic Foot of Gas: Unless otherwise expressly provided by rate schedule or written contract (or agreement), the amount of gas necessary to fill one (1) cubic foot of space when the gas is at a gauge pressure of four (4) ounces above atmospheric pressure and/or in the event that the gas delivered to the Consumer is measured at a pressure in excess of four (4) ounces per square inch gauge, the measurement of gas shall be on the same basis as that outlined in the rate schedules for Large Volume Natural Gas Service.</p> <p>(d) Gas Service means any of the services described in the Company's rate schedules filed with the appropriate regulatory authorities or otherwise provided under a written contract between Company and Consumer.</p> <p>(e) Service Line: The pipe and attached fittings which convey gas from Company's mains up to and including the stopcock on the riser for the Company's meter at the Consumer's premises.</p> <p>(f) Consumer's Housepiping: All pipe and attached fittings which convey gas from the Test Tee or the outlet side of the meter equipment and coupled facilities to the Consumer's connection for gas appliances or equipment.</p> <p>(g) Point of Delivery: The point at the Test Tee or the outlet side of the meter equipment and coupled facilities where the gas is measured for delivery into Consumer's Housepiping.</p> <p>(h) Commission: Railroad Commission of Texas.</p> <p>(i) Customer Equipment or Consumer's Equipment: All appliances, piping, vents, connectors, valves, fittings or any other gas utilization or distribution equipment at or on the Customer's side of the Point of Delivery, including but not limited to methane detectors and carbon monoxide detectors.</p> <p>2. APPLICATION OF RULES</p> <p>(a) Unless otherwise expressly stated, these rules apply to all Consumers and use of natural gas by Consumers regardless of classification, except insofar as they are changed by or are in conflict with any statute of the State of Texas, enforceable municipal ordinance, applicable valid final order of any court or of the Commission, or written contract executed by Company, in which case such statute, order or contract shall control to the extent that it is applicable to the Consumer(s) in question. Whenever possible, these rules shall be construed harmoniously with such laws, contracts, ordinances, and orders.</p> <p>(b) A Customer's purchase or use of Gas Service constitutes an agreement by the Customer to comply with the terms and conditions contained herein and in the applicable Company rate schedule except as may be otherwise specified in a written contract between the Customer and the Company.</p> <p>(c) These rules, and all subsequently enacted rules, may be abrogated, modified, or added to in whole or in part, by the Company and such rules as abrogated, modified, or added to, shall become effective when filed with the appropriate regulatory authority.</p>

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3. CLASSIFICATION FOR RATE AND CONTRACT PURPOSES

For purposes of determining rates, Consumers shall be classified as either Residential, General Service-Small, or General Service-Large Volume Consumers as defined in Company's applicable rate schedules. Service by Company to Consumers classified herein as Residential and General Service-Small is available without a written contract between Consumer and Company at the standard rates and charges applicable to such Consumers that are adjusted from time to time. In the absence of a written contract between Company and a Consumer to the contrary, Company shall have no obligation to deliver more than 25,000 cubic feet of gas in any day to any Consumer not having a written gas sales contract with Company. A contract may be required from Large Volume Consumers using less than 25,000 cubic feet per day, provided this requirement shall be uniformly applied to all such Consumers within each municipal rate jurisdiction. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reason, in which event the Company may estimate usage by such Consumer. In the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining rate classification and whether or not a contract is required. Company's obligation to provide service to any Consumer intending to use more than 25,000 cubic feet per day is contingent upon Company's determination that there will be an adequate supply of gas to serve such Large Volume Consumer, and that existing facilities are of adequate capacity and suitable pressure.

4. LIMITATION OF USE

All gas delivered through Company's meters is for use only at the Point of Delivery and shall not be redelivered or resold to others without Company's express consent.

5. SERVICE CONNECTIONS

(a) Service Connection: Unless otherwise prohibited by applicable ordinance or rule, the Company may require, on a consistent and non-discriminatory basis, prepayment, reimbursement, or adequate security for some or all costs (including, but not limited to, materials, labor, or allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing system to serve a new customer.

(b) Service Line: Company shall install and maintain all Service Lines and to the extent permitted by applicable ordinance shall be entitled to make a reasonable charge for such installation and maintenance. A Service Line may be used to supply a single building or single group of buildings which may or may not be located on a single lot, such as a group of factory buildings, hospital buildings, or institutional buildings, all under one (1) ownership or control. However, Gas Service supplied to Consumer for use on separate lots physically divided by other private or public property (including streets, alleys and other public ways) must be supplied through separate Service Lines and be separately metered and billed. More than one Service Line to supply a Consumer's premises may be constructed by agreement between Company and Consumer. Company has title to all Service Lines and is responsible for their maintenance and repair.

(c) Consumer's Housepiping: Consumer shall be responsible for installing and maintaining Consumer's Housepiping. Company may refuse service to any consumer whose housepiping is inadequate or unsafe, but Company shall have no responsibility for determining whether or not Consumer has complied with applicable safety codes, inspecting Consumer's Housepiping or in any way establishing or enforcing housepiping specifications.

(d) Customer shall be solely responsible for the selection, installation, maintenance, inspection, and use of Customer Equipment, and Company shall have no duty or responsibility

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for the design, selection, installation, operation or repair of said Equipment. Company shall have no duty or responsibility for determining whether or not Customer Equipment complies with the requirements of NFPA 54, NFPA 715 and/or any other applicable fuel gas code. Company shall have no duty or responsibility for inspecting the performance of, location of, or maintenance of methane detectors and/or carbon monoxide detectors. Company shall have no duty to warn regarding the installation of, use of, performance of and/or maintenance of methane detectors and/or carbon monoxide detectors. Customer shall be responsible for all Customer Equipment downstream of the Point of Delivery.

(e) Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two (2) inches in diameter. Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for Gas Service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:

(1) Individual Residential and General Service-Small Consumers upon execution of a written agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

(2) Developers of residential or business subdivisions upon execution of Company's form Predevelopment Gas Main Extension Contract, or under special circumstances where, in Company's opinion, such forms are not appropriate, upon execution of a written agreement providing for reimbursement to Company for cost of the necessary gas main extension.

(3) General Service-Large Volume Consumers upon execution of a written agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

6. CHARGES RELATING TO GAS SERVICE

Utility charges for services other than delivering natural gas may be made in accordance with the Schedules of Miscellaneous Service Charges filed with the appropriate regulatory authorities.

7. APPLICATION FOR SERVICE

Where no written contract for Gas Service is necessary, an application can be made online via the Company's website, by telephone or or by email to request initiation of service. Upon request, Consumer shall provide information necessary for purposes of rate classification, billing, and determining whether a deposit will be required.

8. REFUSAL TO INSTITUTE SERVICE AND TERMINATION OF SERVICE

(a) Refusal of service.

(1) Compliance by Applicant. The Company may decline to serve an Applicant for whom service is available from previously installed facilities until such Applicant has complied with the state and municipal rules, regulations or laws, and with approved rules and regulations of the Company on file with the appropriate regulatory authority governing the service applied for, or for the following reasons:

(A) the Applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be provided;

(B) the Applicant is indebted to any company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the Applicant shall be served upon complying with the applicable deposit requirement;

(C) the Applicant refuses to make a deposit if Applicant is required to make a deposit under

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these rules;

(D) where an unsafe condition exists at any point on Consumer's premises;

(E) for use of gas in violation of Company's rules;

(F) in the event Company's representatives are refused access to such premises for any lawful purpose;

(G) when Company's property on the Consumer's premises is tampered with, damaged, or destroyed;

(2) Applicant's recourse. In the event that the Company shall refuse to serve an Applicant under the provisions of these rules, the Company shall inform the Applicant of the basis of its refusal and that the Applicant may file a complaint with the appropriate regulatory authority thereon.

(3) Insufficient grounds for refusal to serve. Except in cases where the Company identifies fraud in connection with a service request, the following shall not constitute sufficient cause for refusal of service to a present residential or non-residential Customer or Applicant:

(A) delinquency in payment for service by a previous occupant of the premises to be served;

(B) failure to pay for merchandise or charges for non-gas service purchased from the Company;

(C) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six (6) months prior to the date of application;

(D) violation of the Company's rules pertaining to the operation of nonstandard equipment of unauthorized attachments, which interfere with the service of others, unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

(E) failure to pay a bill of another Customer as guarantor thereof, unless the guarantee was made in writing to the Company as a condition precedent to service; and

(F) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

(b) Discontinuance of service.

(1) Bills are due and payable when rendered; the bill shall be past due not less than fifteen (15) days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for Gas Service is delinquent if unpaid by the due date.

(2) A Customer's Gas Service may not be terminated unless the Company has made a reasonable effort to offer the Customer the option of paying a delinquent bill in installments. A Customer's Gas Service may be disconnected if the bill has not been paid or a suitable written arrangement for payment in installments entered into within five (5) working days after the bill has become delinquent and if proper notice has been given. Proper notice shall consist of a mailing or hand delivery at least five working days prior to a stated date of disconnection. Said notice shall be provided in English and Spanish as necessary and shall include: (A) the words Disconnect Notice or similar language prominently displayed;

(B) the reason service is to be terminated;

(C) what Customer must do to prevent termination;

(D) in the case of a past-due bill, the amount past due payment options (online, phone, in-person, and mail), as well as a website or phone number to locate physical payment locations;

(E) a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency; and

(F) the date of termination.

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(3) Gas Service may be disconnected for any of the following reasons:

(A) failure to pay a delinquent account or failure to comply with the terms of a written agreement for installment payment of a delinquent account;

(B) violation of the Company's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation;

(C) failure to comply with deposit or guarantee arrangements where required by these Rules and Regulations; (D) without notice where a known dangerous condition exists for as long as the condition exists; (E) tampering with the Company's meter or equipment or bypassing the same;

(F) for use of Gas Service in violation of Company's rules; (G) in the event Consumer's premises are vacated; (H) in the event Company's representatives are refused access to such premises for any lawful purpose; (I) when Company's property on the Consumer's premises is tampered with, damaged or destroyed; (J) for use of Gas Service in violation of any law, ordinance or regulation; (K) for fraudulent conduct or misrepresentation in relation to the consumption of gas, account information, or any other fraud practiced by Consumer, with regard to the matters referred to in these rules or Consumer's contract.

(4) Gas Service may not be disconnected for any of the following reasons:

(A) delinquency in payment for service by a previous occupant of the premises;

(B) failure to pay for merchandise or charges for non-gas service by the Company;

(C) failure to pay for a different type or class of Gas Service unless the fee for such different service is included on the same bill;

(D) failure to pay the account of another Customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service;

(E) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billing;

(F) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due; and

(G) failure to pay an estimated bill other than a bill rendered pursuant to any approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.

(5) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the Company are not available to the public for the purpose of making collections and reconnecting service.

(6) The Company shall not abandon a Customer without written approval from the applicable regulatory authority.

(7) Except in cases where the Company identifies fraud in connection with an account, the Company shall not discontinue Gas Service to a delinquent Residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if service is discontinued. Any Customer seeking to avoid termination of service under this provision must make a written request to the Company supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five (5) working days after the date of delinquency of the bill. The prohibition against service termination as provided herein

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shall last twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

9. LOCATION OF METERS

Wherever practical, all new meter installations shall be installed near the building in which Consumer's gas appliances are located. All meters shall be accessible at all times for inspection, reading, and change out for testing. Whenever the Company shall permanently discontinue the delivery of gas to any of Consumer's premises, it shall have the right at any reasonable time thereafter to enter upon the premises and remove therefrom its meter, and any other of its equipment there located.

10. METER TESTS AND BILL ADJUSTMENTS WITH RESPECT TO METER ACCURACY**(a) Meter requirements.**

(1) Use of meter. All gas delivered by the Company in the provision of Gas Service shall be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority or tariff.

(2) Installation by Company. Unless otherwise authorized by the regulatory authority, the Company shall provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its Customers.

(3) Standard type. The Company shall not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

(b) Meter records. The Company shall keep the following records:

(1) Meter equipment records. The Company shall keep a record of all its meters, showing the Customer's address and date of the last test.

(2) Records of meter tests. All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

(c) Meter readings.

(1) Meter unit location. In general, each meter must indicate clearly the units of service for which a charge is made to the Customer.

(d) Meter tests on request of Customer.

(1) The Company shall, upon request of a Customer make a test of the accuracy of the meter serving that Customer. The Company shall inform the Customer of the time and place of the test, and permit the Customer or the Customer's authorized representative to be present if the Customer so desires. If no such test has been performed within the previous four (4) years for the same Customer at the same location, the test shall be performed without charge. If such a test has been performed for the same Customer at the same location within the previous four years, the Company may charge a fee for the test, not to exceed fifteen dollars (\$15.00), or such other fee for the testing of meters as may be set forth in the Company's tariff properly on file with the regulatory authority. The Customer must be properly informed of the result of any test on a meter that serves the Customer who requested such test.

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(2) Notwithstanding Paragraph (1), above, if the meter is found to be more than nominally defective, to either the Customer's or the Company's disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than two percent (2%) from accurate registration.

(3) If any meter test requested by a Customer reveals a meter to be more than nominally defective, the Company shall correct previous readings consistent with the inaccuracy found in the meter for the period of either (i) the last six (6) months, or (ii) the last test of the meter, whichever is shorter. Any resulting underbillings or over-billings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the Company if the error is to the Company's disadvantage.

(4) If a meter is found not to register for any period of time, the Company may make a charge for Gas Service provided but not metered, for a period not to exceed three (3) months previous to the time the meter is found not to be registering. The determination of Gas Service provided but not metered is to be based on the Customer's consumption during other like periods at the same location when available, and on consumption under similar conditions at the same location or of other similarly situated customers when not available.

(e) Meter Exchange.

(1) The Company follows the practice of testing and repairing its meters on periodic schedules in accordance with good operating practice. The periodic meter test interval is based on the results of accuracy tests of its meters of varying ages that are randomly sampled. The period of presumed accuracy is the period during which not less than seventy percent (70%) of the randomly sampled meters exhibit accuracy in the range of two percent (2%) fast to two percent (2%) slow.

11. DEPOSITS FROM CONSUMERS TO GUARANTEE PAYMENTS OF BILLS

(a) Establishment of credit for Residential Applicants.

(1) The Company may require a Residential Applicant for Gas Service to satisfactorily establish credit but such establishment of credit shall not relieve the Customer from complying with rules for prompt payment of bills. Subject to these General Rules and Regulations, a Residential Applicant shall not be required to make a deposit:

(A) if the Residential Applicant has been a customer of any utility for the same kind of service within the last two (2) years and is not delinquent in payment of any such utility service account and during the last twelve (12) consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment; or

(B) if the Residential Applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the Gas Service required;

(C) if the Residential Applicant demonstrates a satisfactory credit rating by appropriate means, including but not limited to, the production of generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity.

(b) Reestablishment of credit.

Every Applicant who has previously been a Customer of the Company and whose Gas Service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all his/her amounts due to the Company or execute a written deferred payment agreement, if offered, and reestablish credit as provided herein.

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- (c) Amount of deposit and interest for Residential Gas Service and exemption from deposit.
- (1) The required residential deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings (rounded up to the nearest five dollars [\$5.00]). If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two (2) days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements. Estimated Annual Billings as such term is used in this section shall be either (i) the twelve- (12-) month billing history at the service address involved (if a billing history is available for the service address), or (ii) the average annual residential bill in the Division serving the Customer (if a billing history is not available at the service address); provided, that such average annual residential bill determined pursuant to clause (ii) hereof, shall be determined periodically but no less frequently than annually.
- (2) All Applicants for Residential Gas Service who are sixty-five (65) years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the Company or another utility for the same utility service which accrued within the last two (2) years. No cash deposit shall be required of such Applicant under these conditions.
- (3) The Company shall pay a minimum interest on such deposits according to the rate as established by law; provided, if refund of deposit is made within thirty (30) days of receipt of deposit, no interest payment shall be made. If the Company retains the deposit more than thirty (30) days, payment of interest shall be made retroactive to the date of deposit. (A) payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer's account. (B) the deposit shall cease to draw interest on the date it is returned or credited to the customer's account.
- (4) Company will waive any deposit requirement for Residential Gas Service for an Applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, as determined by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its website.
- (d) For General Service-Small and General Service-Large Volume customers, Company may require a deposit where the Applicant is unable to establish good credit by standards generally accepted as evidence of credit worthiness. The amount of any deposit, where required, shall be in an amount sufficient to protect Company but shall not exceed the amount of the estimated highest two (2) months' billing. Interest shall be paid at the legal rate on all deposits. Deposits shall be refunded after three (3) years of prompt payment, with refund including any interest to be made in cash or by credit to the Consumer's bill. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled him to initial service without a deposit and otherwise has a record of prompt payment.
- (e) Deposits for temporary or seasonal service and for weekend or seasonal residences. The Company may require a deposit sufficient to reasonably protect it against the assumed risk, provided, such a policy is applied in a uniform and nondiscriminatory manner.
- (f) Records of deposits
- (1) The Company shall keep records to show:
- (A) the name and address of each depositor;

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(B) the amount and date of the deposit; and
 (C) each transaction concerning the deposit.
 (2) The Company shall record a receipt of deposit on each Applicant's bill from whom a deposit is received and shall provide means whereby a depositor may reclaim a deposit.
 (3) A record of each unclaimed deposit shall be maintained for at least four years, during which time the Company shall make a reasonable effort to return the deposit.

(g) Refund of deposit.

(1) If Gas Service is not connected or after disconnection of Gas Service, the Company shall promptly and automatically refund the Customer's deposit plus accrued interest or the balance, if any, in excess of the unpaid bills for Gas Service furnished. The transfer of Gas Service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules. (2) When the Residential Customer has paid bills for service for twelve (12) consecutive residential bills without having service disconnected for nonpayment of bills and without having more than two (2) occasions in which a bill was delinquent and when the Customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a Customer's account. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled the Consumer to install Gas Service without a deposit and otherwise has a record of prompt payment.

(h) Upon sale or transfer of Company.

Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all Customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(i) Complaint by Applicant or Customer.

The Company shall direct its personnel engaged in initial contact with an Applicant or Customer for service seeking to establish or re-establish credit under the provisions of these rules to inform the Applicant or Customer, if dissatisfaction is expressed with the Company decision, of the Applicant's or Customer's right to file a complaint with the regulatory authority thereon.

RULE1A CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS
 GAS GENERAL RULES AND REGULATIONS APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR WHICH TARIFF
 IS APPROVED ON OR AFTER OCTOBER 30, 2023

12. DISCONTINUANCE BY CONSUMER

A Consumer who wishes to discontinue Gas Service must give notice to Company by phone or by visiting the Company's website, www.CenterPointEnergy.com. Consumer shall be obligated to pay for all Gas Service which is rendered by the Company (including applicable minimum charges therefor) prior to the time Company discontinues Gas Service pursuant to such notice.

13. RECORDS OF GAS SUPPLIED

Company shall keep accurate records of the amount of gas registered by its meters, and such records shall be accepted at all times and in all places as prima facie evidence of the true amount of gas consumed.

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Upon immediately moving to a safe location, Consumer must immediately notify Company of any escaping gas on Consumer's premises. No flame shall be taken near the point where gas is escaping. Company shall not be liable for any damage or loss caused by the use of or escape of gas from Consumer's Housepiping or Consumer's Equipment.

15. DAMAGE AND REPAIR TO AND TAMPERING WITH COMPANY'S FACILITIES

Consumer shall immediately notify Company in the event of damage to Company's property on Consumer's premises. Consumer shall not permit anyone other than an authorized employee of the Company to adjust, repair, connect, or disconnect, or in any way tamper with the meter, lines or any other equipment of the Company used in serving Consumer's premises and shall be liable for any damages that may arise from Consumer's failure thereof. Only Company-authorized personnel are permitted to perform work on the meter, lines or any other equipment of Company used in serving Customer's premises.

16. ACCESS TO PREMISES

The Company's representatives shall have the right at all reasonable hours to enter upon the premises and property of Consumer to read the meter; and to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, Service Lines, meter loops, and any other property of the Company located thereon, and for any other purpose connected with Company's operation. The Company's representatives shall have the right at all times to enter upon the premises and property of Consumer in emergencies pertaining to Company's service. All dogs and other animals, which might hinder the performance of such operations on the Consumer's property, shall be kept away from such operations by the Consumer upon notice by the Company representatives of their intention to enter upon the Consumer's premises.

17. NON-LIABILITY

(a) The Company shall not be liable to Consumer nor to any third party for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer.

(b) Company shall not be liable to Consumer nor to any third party for any damage or injury resulting from gas or its use after such gas leaves the Point of Delivery other than damage caused by the fault of the Company in the manner of installation of the Service Lines, in the manner in which such Service Lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop, which consists of piping before the Point of Delivery. All other risks after the gas leaves the Point of Delivery shall be assumed by the Consumer, his agents, servants, employees, or other persons.

(c) The Company agrees to use reasonable diligence in providing continuous Gas Service to all Consumers, but the Company does not guarantee such service and shall not be liable to Consumer nor to any third parties for damages resulting from any interruption to such service.

(d) Company shall not be liable to Consumer nor to any third parties for any damage or loss caused by stoppage or curtailment of the gas supply pursuant to order of a governmental agency having jurisdiction over Company or Company's suppliers, or caused by an event of force majeure. The term force majeure as employed herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of

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wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; and any other causes, whether of the kind herein enumerated or otherwise.

18. TEMPORARY INTERRUPTION OF SERVICE

(a) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected.

(b) The Company shall make reasonable provisions to respond to emergencies resulting from failure of service, and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

(c) In the event of national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

(1) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of such interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.

(2) Report to Commission. The Commission shall be notified in writing within forty-eight hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

19. WAIVER OF RULES No agent or representative of the Company is authorized to add to, alter, waive, or otherwise change any of the foregoing rules except by agreement in writing signed by an officer in the Company.

20. BILLING

(a) Bills for Gas Service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

(b) The Customer's bill must show all the following information:

(1) If the meter is read by the Company, the date and reading of the meter at the beginning and end of the period for which rendered;

(2) The number and kind of units billed;

(3) The applicable rate schedule title or code;

(4) The total base bill;

(5) The total of any adjustments to the base bill and the amount of adjustments per billing unit;

(6) The date by which the Customer must pay the bill in order to avoid penalty;

(7) The total amount due after addition of any penalty for nonpayment within a designated period; and

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(8) A distinct marking to identify an estimated bill. The information required above shall be arranged and displayed in such a manner as to allow the Customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the Customer on request of the Customer.

(c) Where there is a good reason for doing so, estimated bills for Gas Service may be rendered provided that an actual meter reading is taken at least every six (6) months.

(d) Disputed bills.

(1) In the event of a dispute between the Customer and the Company regarding the bill, the Company shall forthwith make such investigation as is required by the particular case and report the results thereof to the Customer. If the Customer wishes to obtain the benefit of subsection (2) hereunder, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate regulatory authority.

(2) Notwithstanding any other provisions of these rules and regulations, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the following: (1) resolution of the dispute; or (2) the expiration of the sixty (60) day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two (2) years. Where insufficient or no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

21. NEW CONSTRUCTION

(a) Standards of construction.

The Company shall construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority, or otherwise by law, and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical. (b) Response to request for residential and commercial service. The Company shall serve each qualified residential and commercial applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven (7) working days. Those applications for individual residential service requiring line extensions should be filled within ninety (90) days unless unavailability of materials, municipal permitting requirements, or other causes beyond the control of the Company result in unavoidable delays. In the event that residential service is delayed in excess of ninety (90) days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the Company, a delay in excess of ninety (90) days may be found to constitute a refusal to serve.

22. CUSTOMER RELATIONS

(a) Information to Customers. The Company shall:

(1) Maintain a current set of maps showing the physical location of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Company's facilities. These maps, or such other maps as

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may be required by the regulatory authority, shall be kept by the Company in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the Company to advise Applicants and others entitled to the information as to the facilities available for serving that locality;

(2) Assist the Customer or Applicant in selecting the most economical rate schedule;

(3) In compliance with applicable law or regulations, notify Customers affected by a change in rates or schedule or classification;

(4) Make available on the Company website, copies of the current rate schedules and rules relating to the service of the Company, as filed with the Commission;

(5) Furnish such additional information on rates and services as the Customer may reasonably request;

(6) Upon request, inform its Customers as to the method of reading meters; and

(7) As required by law or the rules of the appropriate regulatory authority, provide Customers with a pamphlet containing customer service information. At least once each calendar year, the Company shall notify its Customers that customer service information is available on request and without charge.

(b) Customer complaints.

Upon complaint to the Company by Residential or General Service-Small Customers either at its office, by letter, electronic communication such as email or an inquiry via Company website, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment and disposition thereof for a period of two years subsequent to the final disposition of the complaint. Complaints which require no further action by the Company need not be recorded.

(c) Company response.

Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the Company shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response must be made by the next working day. The utility must make a final and complete response within fifteen (15) days from the date of the complaint, unless additional time is granted within the 15-day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company.

(d) Deferred payment plan.

The Company may, but is not required to, offer a deferred payment plan for delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:

(1) Every deferred payment plan entered into due to the Customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the Customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

(2) For purposes of determining reasonableness under these rules the following shall be considered: size of delinquent account; Customer's ability to pay; Customer's payment history; time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the Customer.

(3) A deferred payment plan offered by the Company, if reduced to writing, shall state, immediately preceding the space provided for the Customer's signature and in bold face print at least two (2) sizes larger than any other font used, that If you are not satisfied with

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this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to comply with the terms of this agreement. A similar agreement must be provided by a customer at the time of agreement, if recorded.

(4) A deferred payment plan may include a one-time five percent (5%) penalty for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Company's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

(5) If a Customer for Gas Service fails to enter into a deferred payment agreement or has not fulfilled its terms, the Company shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstance, it shall not be required to offer a subsequent negotiation of a deferred payment plan prior to disconnection.

(6) If the Company institutes a deferred payment plan it shall not refuse a Customer's participation in such a program on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

(e) Delayed payment of bills by elderly persons.

(1) Applicability.

This subsection applies only:

(A) If the Company assesses late payment charges on residential customers and suspends service before the 26th day after the date of the bill for which collection action is taken; and

(B) To an elderly person, as defined in Paragraph (2) of this subsection, who is a residential customer and who occupies the entire premises for which a delay is requested.

(2) Definition of Elderly person--A person who is 60 years of age or older.

(3) An elderly person may request that the Company implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill.

(4) On request of an elderly person, the Company shall delay without penalty the payment date of a bill for providing Gas Service to that person until the 25th day after the date on which the bill is issued.

(5) The Company may require the requesting person to present reasonable proof that the person is 60 years of age or older.

(6) The Company shall notify Customers of this delayed payment option no less often than yearly. The Company may include this notice with other information provided pursuant to Subsection (a) of this section.

23. RESIDENTIAL AVERAGE MONTHLY BILLING PROGRAM

(a) DEFINITIONS

(1) Under this provision, qualified Residential Customers would have the option of participating in the Company's Average Monthly Billing Program (AMB) as an alternative to the Company's normal billing procedure. For AMB purposes, the following definitions shall apply:

(A) Normal Bill is an amount computed using the Company's applicable residential rate schedule for service provided during a billing month.

(B) Qualifying Customer is a Residential Customer of the Company who has not had Gas Service

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suspended for non-payment and has not had a Past Due notice issued on an account during the immediately preceding twelve- (12-) month period.

(b) AVAILABILITY

(1) The Average Monthly Billing Program is available to any Qualifying Customer of the Company.

(c) OPERATION OF PROGRAM

(1) Computation of Bills under the AMB:

(A) Under the AMB, the Qualifying Customer shall receive a monthly Average Bill computed using the most recent twelve- (12-) month rolling average of the customer's Normal Bills rounded to the nearest dollar. The amount of the Average Bill and Normal Bill will appear on the customer's monthly billing statement. The cumulative difference between Normal Bills and the Average Bills rendered under the AMB will be carried in a deferred balance that will accumulate both debit and credit differences.

(2) Effect of AMB on other Tariff Provisions:

(A) Except as modified herein, participation in the AMB will have no effect on the Company's approved rate schedules or other billing charges used to calculate the Customer's Normal Bill. Participation in the AMB shall have no effect on any other term or condition for providing Gas Service including those provisions relating to termination or suspension of Gas Service.

(3) Effects of Customer Discontinuance of AMB or Termination or Suspension of Service:

(A) The customer may discontinue the AMB at any time by notifying the Company. If a customer requests discontinuance of AMB, if an account is final billed, or if the service is suspended by the Company as a result of past due amounts on an account, any outstanding balance owed the Company at the time, including any differences between billings under the AMB and Normal Bills which would have been rendered under normal billing procedures, shall be immediately due and payable. Likewise, any credit due to the customer shall be applied to the next bill or refunded, as appropriate.

24. SUSPENSION OF GAS UTILITY SERVICE DISCONNECTION DURING AND AFTER AN EXTREME WEATHER EMERGENCY AND A SEVERE WEATHER EMERGENCY

(a) Disconnection prohibited. Consistent with Section 7.460 of Title 16 of the Texas Administrative Code, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to:

(1) a delinquent Residential Customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.

(2) a delinquent Residential Customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

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(3) a delinquent Residential Customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making collections and reconnecting service.

(b) Payment plans. The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills as set forth in Paragraph (2)(D) of Section 7.45 of Title 16 of the Texas Administrative Code (Quality of Service Rules).

(c) Notice. Once each year, beginning in the September or October billing periods the Company shall give notice to Customers as follows:

(1) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the Company's service area.

(2) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to any other social service agency of which the provider is aware that provides financial assistance to low income Customers in the utility's service area.

(3) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to all residential Customers of the Company and Customers who are owners, operators, or managers of master metered systems.

(d) Severe Weather Emergency. This subsection applies in the event of a Severe Weather Emergency as the term Severe Weather Emergency is defined by the National Weather Service. In and after a Severe Weather Emergency, and in the service area affected by the Severe Weather Emergency, the Company may make exceptions to these General Rules and Regulations and other Company tariffs to ensure continuity of service and facilitate timely and efficient restoration of service to customers in the affected area.

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SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
328439	MISC-20-11		Collection call - trip charge (For each trip other than when a customer is charged under miscellaneous service item no. 3 - Turning off service to active meter) \$20
			TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
328440	MISC-20-12		Returned check \$20
			TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
328441	MISC-20-13		Gas Main Extensions - See General Rules and Regulations, Section 5e, relating to Gas Main Extensions.
			TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
328442	MISC-20-2		Restore service after termination for non-payment, cut-off by Customer or agent or for convenience of Customer \$40 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.
			TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
328443	MISC-20-3		Turning off service to active meter (per trip) - Exception: No charge if account is finalled. \$20 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.

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TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

328444 MISC-20-4

Special meter test at customer's request (see General Rules and Regulations for special situations) - same customer at same location is allowed one (1) test free of charge every four (4) years \$15

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

328445 MISC-20-5

Change customer meter if requested by Customer (Does not include changes due to meter failure and/or meter being more than nominally defective, as described in General Rules and Regulations.) \$55

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

328446 MISC-20-6

Change residential meter location or re-route residential service: Minimum charge \$350 Install each additional meter on a Customer's service line \$55

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

328447 MISC-20-7

Service Connection Charge - See General Rules and Regulations, Section 5(a), relating to Not Service Connection

Applicable

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

328448 MISC-20-8

Disconnect service at main \$300 (Plus any costs arising out of any city ordinance or regulation

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governing work in roadways)

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

328449 MISC-20-9

Restore service at main for any purpose necessitated by customer including, but not limited to, installation of equipment requested by a Customer \$300

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

328450 MISC-20-CD

DEPOSITS Up to the maximum amount allowed under the Railroad Commission of Texas Quality of Service Rule Section 7.45(5)(C)(ii) (the one-sixth rule). If there is no billing history on the customer's account, then the one-sixth rule will be applied to the Customer's account based on similarly-situated customers located in the geographic area.

328437 MISC-20-1

Institution of service to residential or general service \$40 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

328438 MISC-20-10

Temporary transfer of individually metered multi-family service from vacating tenant to apartment complex owner. (Applicable to read and transfer transactions only. Precedent written agreement required.) No Charge

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

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DESCRIPTION: Distribution Sales

STATUS: A

EFFECTIVE DATE: 06/03/2025

ORIGINAL CONTRACT DATE:

RECEIVED DATE: 06/11/2025

GAS CONSUMED: N

AMENDMENT DATE: 05/01/2025

OPERATOR NO:

BILLS RENDERED: Y

INACTIVE DATE:

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

CRR

CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas Customer Rate Relief Rate Schedule

Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061.

A. ABBREVIATIONS AND DEFINITIONS

1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.

2) Bonds or Customer Rate Relief (CRR) Bonds - The Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023 and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.

3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.

4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).

5) Commission - The Railroad Commission of Texas, including its staff or delegate.

6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).

7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.

8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date of the Bonds so as to reflect the terms of the Servicing Agreement.

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9) Customer Rate Relief (CRR) Charge - A nonbypassable charge as defined in Tex. Util. Code Section 104.362(7).

10) Financing Order - The order adopted under Tex. Util. Code Section 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.

11) Gas Utility - CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas (CenterPoint Energy) and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code Section 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.

12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code Section 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.

13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code Section 1232.1072.

14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divestiture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1

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of the following calendar year.

15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes -

a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges.

b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchase Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected by CenterPoint Energy Rate Schedule No. PGA-21 as a Participating Gas Utility for the [Unincorporated and Incorporated] areas of Beaumont/East Texas, South Texas, and Houston/Texas Coast, respectively under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the

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Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM

This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

D. SALES CUSTOMERS

For the purposes of billing the CRR Charges, all Sales Customers of the Participating Gas Utility's Beaumont/East Texas, South Texas, and Houston/Texas Coast Divisions shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE

The CRR Charge will be a monthly volumetric rate of

\$0.11800/Ccf @14.65

\$0.11864/Ccf @14.73

\$0.12042/Ccf @14.95

The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true-up adjustment procedure. The CRR Charge shall be included in the Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE

The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

(A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)

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(B) Assumed % of uncollectible sales

(C) Total Normalized Sales Volumes Billed and Collected:

For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge

(D) Total CRR Charge Rate Revenue Requirement for Applicable Period

(E) CRR Charge per Normalized Sales Volumes (Mcf): (D / C)

Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP

Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period.

In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE

CenterPoint Energy shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If CenterPoint Energy is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and

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exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over-collection or under-collection of CRR Charges and the amount of an adjustment).

If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. CenterPoint Energy shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY

The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011.

Customer Rate Relief Schedule

Effective: 11-27-2024

Bills Calculated on or after: 11-27-2024

FFA-12

CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX AND
CENTERPOINT ENERGY TEXAS GAS
HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE
AREAS-RATE SHEET
FRANCHISE FEE ADJUSTMENT
RATE SCHEDULE NO. FFA-12

The Customers shall reimburse the Company for the Customers' proportionate part of

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any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

APPLICATION

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

MONTHLY ADJUSTMENT

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

RAILROAD COMMISSION REPORTING

CenterPoint shall maintain on file with the Railroad Commission of Texas a current listing of Cities and applicable franchise fees.
Reports should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:
Compliance Filing

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DESCRIPTION

Director of Oversight and Safety Division, Gas Services Dept.
Railroad Commission of Texas
P.O. Drawer 12967
Austin, TX 78711-2967

City Franchise Rate

Franchise

Small

Large

Misc.

City

Contract

Residential

Commercial

Commercial

Industrial

Transportation

Service Fees

Agua Dulce

E_00011376

2.000%

2.000%

0.000%

0.000%

Alice

E_00011407

3.000%

3.000%

3.000%

3.000%

Alvin

E_00011428

2.000%

2.000%

2.000%

2.000%

7 cents/MCF

Ames

E_00011431

5.000%

5.000%

5.000%

5.000%

7 cents/MCF

Anahuac

E_00011436

4.000%

4.000%

4.000%

4.000%

7 cents/MCF

Angleton

E_00011443

4.000%

4.000%

4.000%

4.000%

7 cents/MCF

Aransas Pass

E_00011466

4.000%

4.000%

4.000%

4.000%

7 cents/MCF

Arcola

E_00011472

5.000%

5.000%

5.000%

5.000%

7 cents/MCF

Arp

E_00011484

2.000%

2.000%

2.000%

2.000%

Atlanta

E_00011511

2.000%

2.000%

2.000%

0.000%

Austin

E_00011520

5.000%

5.000%

5.000%

5.000%

5.000%

5.000%

Avinger

E_00011528

5.000%

5.000%

5.000%

5.000%

7 cents/MCF

Bastrop

E_00011584

2.000%

2.000%

2.000%

2.000%

Baytown

E_00011604

4.000%

4.000%

4.000%

4.000%

7 cents/MCF

Beach City

E_00011610

2.000%

2.000%

2.000%

2.000%

Beasley

E_00011613

2.000%

2.000%

2.000%

0.000%

Beaumont

E_00011616

4.000%

4.000%

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4.000%	4.000%	7 cents/MCF		
Beckville		E_00011621	2.000%	2.000%
2.000%	0.000%			
Beeville		E_00011642	4.000%	4.000%
4.000%	4.000%	7 cents/MCF		
Bellaire		E_00011635	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Bevil Oaks		E_00011680	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Big Sandy		E_00011687	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Bishop		E_00011703	2.000%	2.000%
2.000%	2.000%			
Bloomburg		E_00011728	2.000%	2.000%
2.000%	0.000%			
Bridge City		E_00011812	3.000%	3.000%
3.000%	0.000%			
Brookshire		E_00011834	2.000%	2.000%
2.000%	2.000%			
Brookside Village		E_00011835	2.000%	2.000%
0.000%	0.000%			
Buda		E_00011863	4.000%	4.000%
4.000%	4.000%	7 cents/MCF		
Bullard		E_00011872	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Bunker Hill		E_00011877	3.000%	3.000%
3.000%	3.000%			
Carthage		E_00011990	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Center		E_00012030	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
China		E_00012079	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Cibolo		E_00012092	2.000%	2.000%
2.000%	2.000%			
Clarksville City		E_00012111	4.000%	4.000%
4.000%	4.000%	7 cents/MCF		
Clear Lake Shores		E_00012121	2.000%	2.000%
2.000%		7 cents/MCF		2.000%
Cleveland		E_00012127	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Clute		E_00012137	2.000%	0.000%
0.000%	0.000%			
Colmesneil		E_00012159	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Conroe		E_00012188	4.000%	4.000%
4.000%	4.000%	7 cents/MCF		

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Converse		E_00012191	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Corrigan		E_00012215	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Crockett		E_00012270	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Cut & Shoot		E_00012301	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Daingerfield		E_00012316	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Danbury		E_00012326	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Dayton		E_00012340	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Deer Park		E_00012354	4.000%	4.000%
4.000%	4.000%		7 cents/MCF	4.000%
DeKalb		E_00012345	2.000%	2.000%
2.000%	0.000%			
Diboll		E_00012395	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Dickinson		E_00012398	3.000%	3.000%
3.000%	3.000%			
Douglassville		E_00012439	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Driscoll		E_00012450	2.000%	2.000%
2.000%	0.000%			
Eagle Lake		E_00012471	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
East Bernard		E_00012481	2.000%	2.000%
2.000%			2.000%	2.000%
East Mountain		E_00012490	5.000%	5.000%
5.000%			7 cents/MCF	5.000%
Edgewood		E_00012522	2.000%	2.000%
2.000%			7 cents/MCF	2.000%
Edna		E_00012527	2.000%	2.000%
2.000%	2.000%			
El Campo		E_00012533	5.000%	5.000%
5.000%			7 cents/MCF	5.000%
El Lago		E_00012542	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Elgin		E_00012556	3.000%	3.000%
3.000%	0.000%			
Elkhart		E_00012559	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Falls City		E_00012656	2.000%	2.000%
2.000%	2.000%			
Floresville		E_00012703	5.000%	5.000%

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5.000%	5.000%	7 cents/MCF		
Freeport		E_00012769	2.000%	2.000%
2.000%	0.000%			
Freer		E_00012770	3.000%	3.000%
0.000%	0.000%			
Friendswood		E_00012781	4.000%	4.000%
4.000%		7 cents/MCF		4.000%
Fruitvale		E_00012790	2.000%	2.000%
2.000%	0.000%			
Fulshear		E_00012794	4.000%	4.000%
4.000%	4.000%	7 cents/MCF		
Galena Park		E_00012801	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Ganado		E_00012810	2.000%	2.000%
0.000%	0.000%			
Garden Ridge		E_00012818	2.000%	2.000%
2.000%	0.000%			
Giddings		E_00012850	2.000%	2.000%
2.000%	0.000%			
Gilmer		E_00012855	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Gladewater		E_00012861	4.000%	4.000%
4.000%	4.000%	7 cents/MCF		
Goliad		E_00012886	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Goodrich		E_00012899	2.000%	2.000%
0.000%	0.000%			
Grand Saline		E_00012912	2.000%	2.000%
2.000%	0.000%			
Grapeland		E_00012922	5.000%	5.000%
5.000%		7 cents/MCF		5.000%
Gregory		E_00012954	2.000%	2.000%
0.000%	0.000%			
Groveton		E_00012969	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Hallettsville		E_00013000	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Hallsville		E_00013003	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Hawkins		E_00013060	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Hedwig Village		E_00013075	3.000%	3.000%
0.000%	0.000%			
Henderson		E_00013086	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Hideaway		E_00034814	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		

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Hillcrest Village	E_00013142	5.000%	5.000%	
5.000% 5.000%				
Hilshire Village	E_00013152	4.000%	4.000%	
4.000% 4.000%	7 cents/MCF	4.000%		
Hitchcock	E_00013155	5.000%	5.000%	
5.000% 5.000%	7 cents/MCF			
Hondo	E_00013186	4.000%	4.000%	
4.000% 4.000%	7 cents/MCF			
Hooks	E_00013190	5.000%	5.000%	
5.000% 5.000%	7 cents/MCF			
Houston	E_00013200	4.000%	4.000%	
4.000% 4.000%	5.000%	4.000%		
Hudson	E_00013213	5.000%	5.000%	
5.000% 5.000%	7 cents/MCF			
Hughes Springs	E_00013218	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Humble	E_00013223	3.000%	3.000%	
3.000% 0.000%				
Hunter's Creek	E_00013229	3.000%	3.000%	
3.000% 3.000%	3.000%	3.000%		
Huntsville	E_00013232	4.000%	4.000%	
4.000% 4.000%	7 cents/MCF			
Ingleside	E_00013271	2.000%	2.000%	
2.000% 2.000%				
Ingleside on the Bay	E_00013272	3.000%	3.000%	0.000%
0.000%				
Iowa Colony	E_00013280	4.250%	4.250%	4.250%
4.250%	7 cents/MCF			
Jacinto City	E_00013300	5.000%	5.000%	
5.000% 5.000%	7 cents/MCF			
Jacksonville	E_00013303	4.000%	4.000%	
4.000% 4.000%	7 cents/MCF			
Jasper	E_00013314	5.000%	5.000%	
5.000% 5.000%	7 cents/MCF			
Jefferson	E_00013319	5.000%	5.000%	
5.000% 5.000%	7 cents/MCF			
Jersey Village	E_00013327	3.000%	3.000%	3.000%
3.000%	7 cents/MCF			
Jones Creek	E_00013343	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Jourdanton	E_00013354	2.000%	2.000%	0.000%
0.000%				
Karnes City	E_00013372	2.000%	2.000%	0.000%
0.000%				
Katy	E_00013374	3.000%	3.000%	
3.000% 3.000%				
Kemah	E_00013390	2.000%	2.000%	2.000%

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2.000%	7 cents/MCF			
Kendleton	E_00013394	2.000%	2.000%	2.000%
0.000%				
Kilgore	E_00013414	2.000%	2.000%	
2.000%	2.000%	7 cents/MCF		
Kenedy	E_00013395	2.000%	2.000%	2.000%
2.000%	7 cents/MCF			
Kingsville	E_00013430	3.000%	3.000%	3.000%
0.000%				
Kirbyville	E_00013437	5.000%	5.000%	
5.000%	5.000%	7 cents/MCF		
Kyle	E_00013470	2.000%	2.000%	
0.000%	0.000%			
La Coste	E_00013474	2.000%	2.000%	0.000%
0.000%				
La Grange	E_00013478	2.000%	2.000%	0.000%
0.000%				
La Porte	E_00013487	3.000%	3.000%	3.000%
0.000%		3.000%		
Lake Jackson	E_00013531	3.000%	3.000%	3.000%
3.000%				
LaMarque	E_00013484	3.000%	3.000%	3.000%
3.000%				
Laredo	E_00013598	4.000%	4.000%	4.000%
4.000%	4.000%			
Latexo	E_00013611	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
League City	E_00013626	2.000%	2.000%	2.000%
0.000%				
Leary	E_00013630	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Liberty	E_00013661	3.000%	3.000%	3.000%
3.000%	7 cents/MCF			
Lindale	E_00013672	2.000%	2.000%	0.000%
0.000%				
Linden	E_00013673	2.000%	2.000%	2.000%
2.000%	7 cents/MCF			
Liverpool	E_00013698	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Livingston	E_00013699	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Lone Star	E_00013725	2.000%	2.000%	2.000%
0.000%				
Longview	E_00013733	4.000%	4.000%	4.000%
4.000%	7 cents/MCF			
Lovelady	E_00013760	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			

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Lufkin	E_00013773	5.000%	5.000%	5.000%
5.000%	7 cents/MCF		5.000%	
Lumberton	E_00013776	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Manvel	E_00013827	4.250%	4.250%	4.250%
4.250%	7 cents/MCF			
Marion	E_00013839	2.000%	2.000%	2.000%
2.000%				
Marshall	E_00013843	4.000%	4.000%	4.000%
4.000%	7 cents/MCF			
Mathis	E_00013865	3.000%	3.000%	3.000%
3.000%				
Maud	E_00013868	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Meadow's Place	E_00013924	4.000%	4.000%	4.000%
4.000%				
Mineola	E_00014008	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Missouri City	E_00014019	3.000%	3.000%	3.000%
3.000%	7 cents/MCF			
Montgomery	E_00014045	4.000%	4.000%	4.000%
4.000%	7 cents/MCF			
Morgan's Point	E_00014064	2.000%	0.000%	0.000%
0.000%				
Mt. Belvieu	E_00014036	2.000%	2.000%	2.000%
2.000%	7 cents/MCF	2.000%		
Mt. Pleasant	E_00014085	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Mt. Vernon	E_00014090	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
Nacogdoches	E_00014120	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
Naples	E_00014124	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
Nassau Bay	E_00014128	4.000%	4.000%	
4.000%	7 cents/MCF	4.000%		
Nederland	E_00014141	4.000%	4.000%	4.000%
		4.000%		
Needville	E_00014145	2.000%	2.000%	0.000%
		0.000%	0.000%	
New Boston	E_00014155	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
New Braunfels	E_00014156	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
New London	E_00014169	2.000%	2.000%	0.000%
		0.000%	0.000%	
New Waverly	E_00014179	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
Niederwald	E_00014185	4.000%	4.000%	4.000%
cents/MCF		4.000%	4.000%	7
Noonday	E_00014209	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
Nordheim	E_00014210	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
North Cleveland	E_00014224	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
Oak Ridge North	E_00014303	4.000%	4.000%	0.000%
		0.000%	0.000%	
Odem	E_00014325	2.000%	2.000%	2.000%
		2.000%	0.000%	

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29053

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Omaha	E_00014365	5	000%	5.000%	5.000%	5.000%	7
cents/MCF							
Orange	E_00014375	3.000%	3.000%	3.000%	3.000%		
Orange Grove	E_00014376	2.000%	2.000%	2.000%	2.000%		
Orchard	E_00014380	2.000%	2.000%	2.000%	0.000%		
Ore City	E_00014381	2.000%	2.000%	0.000%	0.000%	7	
cents/MCF							
Overton	E_00014394	2.000%	2.000%	2.000%	2.000%		
Oyster Creek	E_00014398	3.000%	3.000%	3.000%	3.000%		
Palacios	E_00014408	5.000%	5.000%	5.000%	5.000%	7 cents/MCF	
Panorama Village	E_00014429	5.000%	5.000%	5.000%	5.000%	7 cents/MCF	
Pasadena	E_00014452	4.000%	4.000%	4.000%	4.000%	7 cents/MCF	
Pearland	E_00014478			2.000%			
2.000%		2.000%		2.000%			
Pine Forest	E_00014548	5.000%	5.000%	5.000%	5.000%	7	
cents/MCF							
Pinehurst	E_00014560	5.000%	5.000%	5.000%	5.000%	7	
cents/MCF							
Piney Point Village	E_00014568	2.000%	2.000%	2.000%	2.000%		
Pittsburg	E_00014577	2.000%	2.000%	2.000%	2.000%	7	
cents/MCF							
Pleak	E_00014585	5.000%	5.000%	5.000%	5.000%		
Pleasanton	E_00014592	5.000%	5.000%	5.000%	5.000%	7	
cents/MCF							
Point Comfort	E_00014602	2.000%	2.000%	0.000%	0.000%		
Port Arthur	E_00014620	4.000%	4.000%	4.000%	4.000%	7	
cents/MCF							
Port Lavaca	E_00014623	4.000%	4.000%	4.000%	4.000%	7	
cents/MCF							
Portland	E_00014636	3.000%	3.000%	3.000%	3.000%		
Poteet	E_00014643	5.000%	5.000%	5.000%	5.000%	7	
cents/MCF							
Poth	E_00014644	5.000%	5.000%	5.000%	5.000%	7	
cents/MCF							
Premont	E_00014662	2.000%	2.000%	2.000%	2.000%		
Queen City	E_00014701	5.000%	5.000%	5.000%	5.000%	7	
cents/MCF							
Red Lick	E_00014769			4.000%		4.000%	
4.000%		4.000%	7 cents/MCF				
Refugio	E_00014779	2.000%	2.000%	0.000%	0.000%		
Richmond	E_00014807	2.000%	0.000%	0.000%	0.000%	7 cents/MCF	
Richwood	E_00014808	5.000%	5.000%	5.000%	5.000%	7 cents/MCF	
Riverside	E_00014844	2.000%	2.000%	2.000%	0.000%		
Roman Forest	E_00014894	5.000%	5.000%	5.000%	5.000%	7 cents/MCF	
Rose City	E_00014901	5.000%	5.000%	5.000%	5.000%	7 cents/MCF	

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29053

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Rose Hill Acres	E_00014902	3.000%	3.000%	3.000%	0.000%	
Rosenberg	E_00014905	3.000%	3.000%	3.000%	3.000%	7
cents/MCF						
Runge	E_00014941	2.000%	2.000%	0.000%	0.000%	
Rusk	E_00014945	2.000%	2.000%	2.000%	2.000%	
San Augustine	E_00014986	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
San Diego	E_00014989	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
San Marcos	E_00015001	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Sandy Oaks	E_00034815	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Santa Clara	E_00034817	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Santa Fe	E_00015038	3.000%	3.000%	3.000%	3.000%	7 cents/MCF
Schertz	E_00015063	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Schulenburg	E_00015067	2.000%	2.000%	0.000%	0.000%	
Scottsville	E_00015074	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Seabrook	E_00015079	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
Seadrift	E_00015080	2.000%	2.000%	2.000%	0.000%	
Seguin	E_00015092	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Selma	E_00015096		5.000%	5.000%	5.000%	5.000% 7
cents/MCF						
Shenandoah	E_00015140	4.000%	4.000%	4.000%	0.000%	
Shepherd	E_00015142	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Shoreacres	E_00015158	3.000%	3.000%	3.000%	3.000%	
Silsbee	E_00015166	4.000%	4.000%	0.000%	0.000%	
Sinton	E_00015180	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Smithville	E_00015203	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Sour Lake	E_00015221	4.000%	4.000%	4.000%	4.000%	7
cents/MCF						
South Houston	E_00015231	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Southside Place	E_00015257	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Spring Valley	E_00015292	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
4.000%						
Stafford	E_00015302	3.000%	3.000%	3.000%	3.000%	7
cents/MCF						
Sugarland	E_00015362	2.000%	2.000%	2.000%	2.000%	

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RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Taft	E_00015412	2.000%	2.000%	2.000%	2.000%
Talco	E_00015416	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Tatum	E_00015432	2.000%	2.000%	2.000%	0.000%
Taylor Lake Village	E_00015435	2.000%	2.000%	2.000%	0.000%
Tenaha	E_00015450	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Texas City	E_00015463	4.250%	4.250%	4.250%	4.250% 7 cents/MCF
4.250%					
Timpson	E_00015516	5.000%	5.000%	5.000%	5.000% 7 cents/MCF
Tomball	E_00034816	0.000%	0.000%	0.000%	0.000%
Trinity	E_00015565	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Troup	E_00015569	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Tyler	E_00015594			\$1.75	\$4.50
\$65.00					
\$65.00					
Uhland	E_00015597	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Uncertain	E_00015599	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Union Grove	E_00015603	2.000%	2.000%	0.000%	0.000%
Universal City	E_00015611	2.000%	2.000%	2.000%	2.000%
Van	E_00015635	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Victoria	E_00015668	4.000%	4.000%	4.000%	4.000% 7
cents/MCF					
Vidor	E_00015672	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Wallis	E_00015718	2.000%	2.000%	2.000%	0.000%
Warren City	E_00015737	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Waskom	E_00015741	2.000%	2.000%	2.000%	0.000%
Webster	E_00015760	3.000%	3.000%	3.000%	0.000%
Weimar	E_00015766	5.000%			5.000%
5.000%					
5.000%					
West Columbia	E_00015792	4.000%			4.000%
4.000%					
4.000%					
West Orange	E_00015802	5.000%	5.000%	5.000%	5.000% 7 cents/MCF
West University	E_00015809	5.000%	5.000%	5.000%	5.000% 7 cents/MCF
Weston Lakes	E_00034813	5.000%	5.000%	5.000%	5.000% 7 cents/MCF
Wharton	E_00015842	3.000%	3.000%	3.000%	3.000% 7 cents/MCF
White Oak	E_00015853	4.000%	4.000%	4.000%	4.000% 7 cents/MCF
Whitehouse	E_00015859	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Willis	E_00015894	5.000%	5.000%	5.000%	5.000% 7

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RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	cents/MCF
Wills Point	E_00015901 5.000% 5.000% 5.000% 5.000% 7
	cents/MCF
Winfield	E_00015914 2.000% 2.000% 2.000% 2.000%
Winnsboro	E_00015921 2.000% 2.000%
2.000%	2.000% 7 cents/MCF
Woodbranch Village	E_00015940 0.000% 0.000% 0.000% 0.000%
Yorktown	E_00015986 2.000% 2.000% 2.000% 0.000%

PGA-21

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS
GEOGRAPHIC RATE AREAS-RATE SHEET PURCHASED GAS ADJUSTMENT
RATE SCHEDULE NO. PGA-21

This Cost of Gas Clause shall apply to all general service rate schedules of CenterPoint Energy Entex in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas (the Company).

A. DEFINITIONS

1. Cost of Purchased Gas (G): The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation capacity charges, storage capacity charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices. Any costs associated with the use of financial instruments entered into after March 1, 2024, shall be approved in advance and in writing by the Director of the Oversight and Safety Division of the Commission. The cost of purchased gas includes the cost of propane (per gallon), including measurement adjustments to reflect changes in the state of gas between liquid and vapor, used in the Company's propane-air peak shaving facilities. The cost of purchased gas may also include costs related to the purchase and transportation of Hydrogen or Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-compatible gaseous fuel derived from biogenic or other renewable sources that has lower lifecycle carbon-dioxide-equivalent (CO2e) emissions than geologic natural gas. The cost of purchased gas may also include the cost of carbon emission offsets purchased and retired in association with natural gas supplies.

2. Purchase/Sales Ratio (R): A ratio determined by dividing the total volumes purchased by the Company for general service customers for the twelve (12) month period ending the preceding August 31 Production Month by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.65 p.s.i.a. Such ratio as determined shall in no event seek to recover more than 5% lost and unaccounted for gas loss unless expressly authorized by the applicable regulatory authority.

3. Production Month: The month that gas cost related activities are completed.

GAS SERVICES DIVISION

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RATE SCHEDULE

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4. Accounting Month: The month gas related activities are posted on the books and records of the Company.
5. Commodity Cost: The Cost of Purchased Gas multiplied by the Purchase Sales Ratio.
6. Purchased Gas Adjustment (PGA): The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the commodity cost, a reconciliation component (RC), and Customer Rate Relief (CRR) Charge, and related fees and taxes. PGA Rate (per Mcf sold) = [(G * R) plus or minus RC] rounded to the nearest \$0.0001 PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10
7. General Service Customer: residential, small commercial and large volume Customers.
8. Reconciliation Audit: An annual review of the Company's books and records for each twelve-month period ending with the May Production Month to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine:
- the total amount paid for gas purchased by the Company to provide service to its general service customers during the period;
 - the revenues received from operation of the provisions of this Cost of Gas Clause
 - the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause;
 - an adjustment, if necessary, for lost and unaccounted for gas during the period identified in A2 in excess of five (5) percent of purchases;
 - The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;
 - the gas cost portion of bad debt expense;
 - schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission;
 - the amount of gas cost attributable to the Customer Rate Relief Charge; and
 - other amounts properly credited to the cost of gas not specifically identified herein.
9. Reconciliation Component (RC): The amount to be returned to or recovered from customers each month from the August billing cycle through July billing cycle as a result of the Reconciliation Audit.
10. Reconciliation Account: The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect but not necessarily limited to:
- the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records;
 - any upstream transportation charges;
 - the cost of gas withdrawn from storage less the cost of gas injected into storage;
 - fixed storage charges;

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e. the revenues produced by the operation of this Cost of Gas Clause; and
f. refunds, payments, or charges provided for herein or as approved by the regulatory authority;
g. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;
h. the gas cost portion of bad debt expense;
i. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission;
j. the amount of gas cost attributable to the Customer Rate Relief Charge; and
k. other amounts properly credited to the cost of gas not specifically identified herein.

11. Carrying Charge for Gas in Storage: A return on the Company's investment for gas in storage.

12. Customer Rate Relief (CRR) Charge: A nonbypassable charge as defined in Tex Util. Code Section 104-362(7).

B. COST OF GAS = Purchased Gas Adjustment (PGA)

In addition to the cost of service as provided under its general service rate schedule(s), the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each Customer bill.

C. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section D below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather and growth, for the last preceding August billing cycle through July billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a twelve month period beginning with the next following August billing cycle and continuing through the next following July billing cycle at which time it will terminate until a new Reconciliation Component is determined.

D. PAYMENT FOR USE OF FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If the sum of the monthly balances reflects an over collection during the period, the Company shall credit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%. If the sum of the monthly balances reflects an under collection during the period, the Company shall debit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%.

E. CARRYING CHARGE FOR GAS IN STORAGE

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A carrying charge for gas in storage will be calculated based on the arithmetic average of the beginning and ending balance of gas and propane in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. OS-23-00015513 and will be reflected on the customer's bill.

F. CUSTOMER RATE RELIEF CHARGE

As calculated pursuant to Customer Rate Relief Rate Schedule. The Customer Rate Relief Charge is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments, and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011.

G. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. The entire amount of refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section D, Payment for Use of Funds, above.

H. COST OF GAS STATEMENT

The Company shall file a copy of the Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth:

1. the Cost of Purchased Gas;
2. that cost multiplied by the Purchase/Sales Ratio;
3. the amount of the cost of gas caused by any surcharge or refund;
4. the Reconciliation Component;
5. the Cost of Gas which is the total of items (2) through (4);
6. the Carrying Charge for Gas in Storage; and
7. the Customer Rate Relief Charge.

The statement shall include all data necessary for the Customers and Regulatory Authority to review and verify the calculation of the Cost of Gas and the Carrying Charge for Gas in Storage. The date on which billing using the Cost of Gas and the Carrying Charge for Gas in Storage is to begin (bills prepared) is to be specified in the statement. The Company shall include in its monthly Cost of Gas Statement filed pursuant to the PGA the separate cost of each type of purchased fuel, including but not limited to the cost of purchased natural gas, renewable natural gas, hydrogen, and any other type of fuel included in the PGA.

I. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but is not necessarily limited to:

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RATE SCHEDULE

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1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending with the May Production Month will be available upon request;

2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues for the twelve month period ending with the May Production Month will be available upon request;

3. A tabulation of any amounts properly credited against Cost of Gas;

4. The amount of gas cost attributable to the Customer Rate Relief Charge; and

5. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account.

This report shall be filed concurrently with the Cost of Gas Statement for August. The Annual Report shall be filed in a format similar to the example format that follows.

PSIF-18

PIPELINE SAFETY INSPECTION FEE: Pipeline Safety and Regulatory Program Fee pursuant to Texas Utilities Code 121.211. The 2025 Pipeline Safety and Regulatory Program Fee is one-time surcharge per customer bill of \$1.05, based on \$1.00 per service line. It will be collected from April 1, 2025 to April 30, 2025.

R-2099-I-GRIP 2025

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS
GEOGRAPHIC RATE AREAS - INCORPORATED RATE SHEET RESIDENTIAL SERVICE
RATE SCHEDULE NO. R-2099-I-GRIP 2025

APPLICATION OF SCHEDULE

This schedule is applicable to any customer in an incorporated area excluding a city that has ceded jurisdiction to the Commission in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas to whom service is supplied in a single private dwelling unit and its appurtenances, the major use of which is for household appliances, and for the personal comfort and convenience of those residing therein. Cities per Geographic Rate Area are listed on the final pages of this rate schedule.

Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate per Geographic Rate Area for each customer receiving service under this rate schedule shall be the sum of the following:

(a) The Base Rate consisting of:

(1) Customer Changel -	
Houston and Texas Coast	\$22.36
South Texas and Beaumont/East Texas	\$27.86

(2) Commodity Charge for all Ccf billed at the pressure bases and Geographic Rate Areas as set forth below2 -

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		Houston Texas	Coast
Beaumont/East Texas	South Texas		
14.65 Pressure Base	\$0.15834	\$0.15650	\$0.33624
	\$0.47070		
14.73 Pressure Base	\$0.15920	\$0.15735	\$0.33808
	\$0.47327		
14.95 Pressure Base	\$0.16158	\$0.15970	\$0.34313
	\$0.48034		

(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.

Notes:

	Houston and South Texas and		
	Texas Coast Beaumont/East Texas		
1 Customer Charge	\$19.50	\$25.00	(GUD OS-23-00015513)
2025 GRIP Charge	2.86	2.86	(CASE 00020313)
Total Customer Charge	\$22.36	\$27.86	

2Commodity Charges per GUD OS-23-00015513.

(d) Rate Case Expense Recovery - Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.

(e) Tax Act 2022 - Tax Act 2022 will be calculated and adjusted periodically as defined in the Company's applicable Tax Act 2022 Rate Schedule.

PAYMENT

Due date of the bill for service shall not be less than 15 days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

Cities by Geographic Rate Area

Agua Dulce South Texas

Edgewood Beaumont/East Texas

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29053

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Alice South Texas	Edna South Texas
Alvin Texas Coast	Elgin South Texas
Anahuac Beaumont/East Texas	Falls City South Texas
Angleton Texas Coast	Freeport Texas Coast
Aransas Pass South Texas	Freer South Texas
Arp Beaumont/East Texas	Friendswood Texas Coast
Atlanta Beaumont/East Texas	Fruitvale Beaumont/East Texas
Austin South Texas	Fulshear Texas Coast
Bastrop South Texas	Ganado South Texas
Baytown Texas Coast	Garden Ridge South Texas
Beach City Texas Coast	Giddings South Texas
Beasley Texas Coast	Gladewater Beaumont/East Texas
Beaumont Beaumont/East Texas	Goodrich Beaumont/East Texas
Beckville Beaumont/East Texas	Grand Saline Beaumont/East Texas
Bishop South Texas	Gregory South Texas
Bloomburg Beaumont/East Texas	Hedwig Village Houston
Bridge City Beaumont/East Texas	Hilshire Village Houston
Brookshire Texas Coast	Hondo South Texas
Brookside Village Texas Coast	Houston Houston
Buda South Texas	Humble Houston
Bunker Hill Village Houston	Hunters Creek Village Houston
Cibolo South Texas	Huntsville Beaumont/East Texas
Clarksville City Beaumont/East Texas	Ingleside South Texas
Clute Texas Coast	Ingleside on the Bay South Texas
Conroe Houston	Iowa Colony Texas Coast
De Kalb Beaumont/East Texas	Jacksonville Beaumont/East Texas
Deer Park Houston	Jersey Village Houston
Dickinson Texas Coast	Jourdanton South Texas
Driscoll South Texas	Karnes City South Texas
East Bernard Texas Coast	Katy Texas Coast
Kemah Texas Coast	Niederwald South Texas
Kendleton Texas Coast	North Cleveland Beaumont/East Texas
Kilgore Beaumont/East Texas	Oak Ridge North Houston
Kingsville South Texas	Odem South Texas
Kyle South Texas	Orange Beaumont/East Texas
La Grange South Texas	Orange Grove South Texas
La Marque Texas Coast	Orchard Texas Coast
La Porte Texas Coast	Ore City Beaumont/East Texas
LaCoste South Texas	Overton Beaumont/East Texas
Lake Jackson Texas Coast	Oyster Creek Texas Coast
Laredo South Texas	Pasadena Houston
League City Texas Coast	Pearland Texas Coast
Liberty Beaumont/East Texas	Piney Point Village Houston
Lindale Beaumont/East Texas	Pittsburg Beaumont/East Texas
Linden Beaumont/East Texas	Point Comfort South Texas
Lone Star Beaumont/East Texas	Port Arthur Beaumont/East Texas
Longview Beaumont/East Texas	Port Lavaca South Texas

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29053

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Magnolia Houston	Portland South Texas
Manvel Texas Coast	Premont South Texas
Marion South Texas	Red Lick Beaumont/East Texas
Marshall Beaumont/East Texas	Refugio South Texas
Mathis South Texas	Richmond Texas Coast
Meadows Place Houston	Riverside Beaumont/East Texas
Missouri City Houston	Rose Hill Acres Beaumont/East Texas
Mont Belvieu Texas Coast	Rosenberg Texas Coast
Morgan's Point Texas Coast	Runge South Texas
Mount Pleasant Beaumont/East Texas	Rusk Beaumont/East Texas
Nassau Bay Houston	Santa Fe Texas Coast
Nederland Beaumont/East Texas	Schulenburg South Texas
Needville Texas Coast	Seabrook Texas Coast
New London Beaumont/East Texas	Seadrift South Texas
Shenandoah Houston	Universal City South Texas
Shoreacres Texas Coast	Victoria South Texas
Silsbee Beaumont/East Texas	Wallis Texas Coast
Simonton Texas Coast	Waskom Beaumont/East Texas
Sour Lake Beaumont/East Texas	Webster Texas Coast
Spring Valley Village Houston	West Columbia Texas Coast
Stafford Houston	Wharton Texas Coast
Sugar Land Texas Coast	White Oak Beaumont/East Texas
Taft South Texas	Winfield Beaumont/East Texas
Tatum Beaumont/East Texas	Winnsboro Beaumont/East Texas
Taylor Lake Village Texas Coast	Woodbranch Village Houston
Texas City Texas Coast	Yorktown South Texas
Tomball Houston	Tyler Beaumont/East Texas
Union Grove Beaumont/East Texas	

TA-16

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS TEXAS DIVISION RATE SHEET TAX ADJUSTMENT
RATE SCHEDULE NO. TA-16

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Texas Division is

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29053

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

State Gross Receipts Tax Rate (1)

Franchise

Small

Large

City	Contract	Residential	Commercial
Commercial Industrial Transportation (2)			
Agua Dulce	E_00011376 0.000% 0.000% 0.000% 0.000%	0.500%	
Alice	E_00011407 1.997% 1.997% 1.997% 1.997%	0.500%	
Alvin	E_00011428 1.997% 1.997% 1.997% 1.997%	0.500%	
Ames	E_00011431 0.000% 0.000% 0.000% 0.000%	0.500%	
Anahuac	E_00011436 0.581% 0.581% 0.581% 0.581%	0.500%	
Angleton	E_00011443 1.997% 1.997% 1.997% 1.997%	0.500%	
Aransas Pass	E_00011466 1.070% 1.070% 1.070% 1.070%	0.500%	
Arcola	E_00011472 0.581% 0.581% 0.581% 0.581%	0.500%	
Arp	E_00011484 0.000% 0.000% 0.000% 0.000%	0.500%	
Atlanta	E_00011511 1.070% 1.070% 1.070% 1.070%	0.500%	
Austin	E_00011520 1.997% 1.997% 1.997% 1.997%	0.500%	
Avinger	E_00011528 0.000% 0.000% 0.000% 0.000%	0.500%	
Bastrop	E_00011584 1.070% 1.070% 1.070% 1.070%	0.500%	
Baytown	E_00011604 1.997% 1.997% 1.997% 1.997%	0.500%	
Beach City	E_00011610 0.581% 0.581% 0.581% 0.581%	0.500%	
Beasley	E_00011613 0.000% 0.000% 0.000% 0.000%	0.500%	
Beaumont	E_00011616 1.997% 1.997% 1.997% 1.997%	0.500%	
Beckville	E_00011621 0.000% 0.000% 0.000% 0.000%	0.500%	
Beeville	E_00011642 1.997% 1.997% 1.997% 1.997%	0.500%	
Bellaire	E_00011635 1.997% 1.997% 1.997% 1.997%	0.500%	
Bevil Oaks	E_00011680 0.581% 0.581% 0.581% 0.581%	0.500%	
Big Sandy	E_00011687 0.581% 0.581% 0.581% 0.581%	0.500%	
Bishop	E_00011703 1.070% 1.070% 1.070% 1.070%	0.500%	
Bloomburg	E_00011728 0.000% 0.000% 0.000% 0.000%	0.500%	
Bridge City	E_00011812 1.070% 1.070% 1.070% 1.070%	0.500%	
Brookshire	E_00011834 1.070% 1.070% 1.070% 1.070%	0.500%	
Brookside Village	E_00011835 0.581% 0.581% 0.581% 0.581%	0.500%	

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29053

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Buda	E_00011863	1.997%	1.997%	1.997%	1.997%	0.500%
Bullard	E_00011872	1.070%	1.070%	1.070%	1.070%	0.500%
Bunker Hill	E_00011877	1.070%	1.070%	1.070%	1.070%	0.500%
Carthage	E_00011990	1.070%	1.070%	1.070%	1.070%	0.500%
Center	E_00012030	1.070%	1.070%	1.070%	1.070%	0.500%
China	E_00012079	0.581%	0.581%	0.581%	0.581%	0.500%
Cibolo	E_00012092	1.997%	1.997%	1.997%	1.997%	0.500%
Clarksville City	E_00012111	0.000%	0.000%	0.000%	0.000%	0.500%
Clear Lake Shores	E_00012121	0.581%	0.581%	0.581%	0.581%	0.500%
Cleveland	E_00012127	1.070%	1.070%	1.070%	1.070%	0.500%
Clute	E_00012137	1.997%	1.997%	1.997%	1.997%	0.500%
Colmesneil	E_00012159	0.000%	0.000%	0.000%	0.000%	0.500%
Conroe	E_00012188	1.997%	1.997%	1.997%	1.997%	0.500%
Converse	E_00012191	1.997%	1.997%	1.997%	1.997%	0.500%
Corrigan	E_00012215	0.581%	0.581%	0.581%	0.581%	0.500%
Crockett	E_00012270	1.070%	1.070%	1.070%	1.070%	0.500%
Cut & Shoot	E_00012301	0.581%	0.581%	0.581%	0.581%	0.500%
Daingerfield	E_00012316	1.070%	1.070%	1.070%	1.070%	0.500%
Danbury	E_00012326	0.581%	0.581%	0.581%	0.581%	0.500%
Dayton	E_00012340	1.070%	1.070%	1.070%	1.070%	0.500%
Deer Park	E_00012354	1.997%	1.997%	1.997%	1.997%	0.500%
DeKalb	E_00012345	0.581%	0.581%	0.581%	0.581%	0.500%
Diboll	E_00012395	1.070%	1.070%	1.070%	1.070%	0.500%
Dickinson	E_00012398	1.997%	1.997%	1.997%	1.997%	0.500%
Douglassville	E_00012439	0.000%	0.000%	0.000%	0.000%	0.500%
Driscoll	E_00012450	0.000%	0.000%	0.000%	0.000%	0.500%
Eagle Lake	E_00012471	1.070%	1.070%	1.070%	1.070%	0.500%
East Bernard	E_00012481	0.581%	0.581%	0.581%	0.581%	0.500%
East Mountain	E_00012490	0.000%	0.000%	0.000%	0.000%	0.500%
Edgewood	E_00012522	0.581%	0.581%	0.581%	0.581%	0.500%
Edna	E_00012527	1.070%	1.070%	1.070%	1.070%	0.500%
El Campo	E_00012533	1.997%	1.997%	1.997%	1.997%	0.500%
El Lago	E_00012542	1.070%	1.070%	1.070%	1.070%	0.500%
Elgin	E_00012556	1.070%	1.070%	1.070%	1.070%	0.500%
Elkhart	E_00012559	0.581%	0.581%	0.581%	0.581%	0.500%
Falls City	E_00012656	0.000%	0.000%	0.000%	0.000%	0.500%
Floresville	E_00012703	1.070%	1.070%	1.070%	1.070%	0.500%
Freeport	E_00012769	1.997%	1.997%	1.997%	1.997%	0.500%
Freer	E_00012770	0.581%	0.581%	0.000%	0.000%	0.500%
Friendswood	E_00012781	1.997%	1.997%	1.997%	1.997%	0.500%
Fruitvale	E_00012790	0.000%	0.000%	0.000%	0.000%	0.500%
Fulshear	E_00012794	0.581%	0.581%	0.581%	0.581%	0.500%
Galena Park	E_00012801	1.997%	1.997%	1.997%	1.997%	0.500%
Ganado	E_00012810	0.581%	0.581%	0.581%	0.581%	0.500%
Garden Ridge	E_00012818	1.070%	1.070%	1.070%	1.070%	0.500%
Giddings	E_00012850	1.070%	1.070%	1.070%	1.070%	0.500%
Gilmer	E_00012855	1.070%	1.070%	1.070%	1.070%	0.500%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29053

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Gladewater	E_00012861	1.070% 1.070% 1.070% 1.070% 0.500%
Goliad	E_00012886	0.581% 0.581% 0.581% 0.581% 0.500%
Goodrich	E_00012899	0.000% 0.000% 0.000% 0.000% 0.500%
Grand Saline	E_00012912	1.070% 1.070% 1.070% 1.070% 0.500%
Grapeland	E_00012922	0.581% 0.581% 0.581% 0.581% 0.500%
Gregory	E_00012954	0.581% 0.581% 0.581% 0.581% 0.500%
Groveton	E_00012969	0.000% 0.000% 0.000% 0.000% 0.500%
Hallettsville	E_00013000	1.070% 1.070% 1.070% 1.070% 0.500%
Hallsville	E_00013003	1.070% 1.070% 1.070% 1.070% 0.500%
Hawkins	E_00013060	0.581% 0.581% 0.581% 0.581% 0.500%
Hedwig Village	E_00013075	1.070% 1.070% 1.070% 1.070% 0.500%
Henderson	E_00013086	1.997% 1.997% 1.997% 1.997% 0.500%
Hideaway	E_00034814	1.070% 1.070% 1.070% 1.070% 0.500%
Hillcrest Village	E_00013142	0.000% 0.000% 0.000% 0.000% 0.500%
Hilshire Village	E_00013152	0.000% 0.000% 0.000% 0.000% 0.500%
Hitchcock	E_00013155	1.070% 1.070% 1.070% 1.070% 0.500%
Hondo	E_00013186	1.070% 1.070% 1.070% 1.070% 0.500%
Hooks	E_00013190	1.070% 1.070% 1.070% 1.070% 0.500%
Houston	E_00013200	1.997% 1.997% 1.997% 1.997% 0.500%
Hudson	E_00013213	1.070% 1.070% 1.070% 1.070% 0.500%
Hughes Springs	E_00013218	0.581% 0.581% 0.581% 0.581% 0.500%
Humble	E_00013223	1.997% 1.997% 1.997% 1.997% 0.500%
Hunter's Creek	E_00013229	1.070% 1.070% 1.070% 1.070% 0.500%
Huntsville	E_00013232	1.997% 1.997% 1.997% 1.997% 0.500%
Ingleside	E_00013271	1.070% 1.070% 1.070% 1.070% 0.500%
Ingleside on the Bay	E_00013272	0.000% 0.000% 0.000% 0.000% 0.500%
Iowa Colony	E_00013280	1.070% 1.070% 1.070% 1.070% 0.500%
Jacinto City	E_00013300	1.997% 1.997% 1.997% 1.997% 0.500%
Jacksonville	E_00013303	1.997% 1.997% 1.997% 1.997% 0.500%
Jasper	E_00013314	1.070% 1.070% 1.070% 1.070% 0.500%
Jefferson	E_00013319	0.581% 0.581% 0.581% 0.581% 0.500%
Jersey Village	E_00013327	1.070% 1.070% 1.070% 1.070% 0.500%
Jones Creek	E_00013343	0.581% 0.581% 0.581% 0.581% 0.500%
Jourdanton	E_00013354	1.070% 1.070% 1.070% 1.070% 0.500%
Karnes City	E_00013372	1.070% 1.070% 1.070% 1.070% 0.500%
Katy	E_00013374	1.997% 1.997% 1.997% 1.997% 0.500%
Kemah	E_00013390	0.581% 0.581% 0.581% 0.581% 0.500%
Kendleton	E_00013394	0.000% 0.000% 0.000% 0.000% 0.500%
Kenedy	E_00013395	1.070% 1.070% 1.070% 1.070% 0.500%
Kilgore	E_00013414	1.997% 1.997% 1.997% 1.997% 0.500%
Kingsville	E_00013430	1.997% 1.997% 1.997% 1.997% 0.500%
Kirbyville	E_00013437	0.581% 0.581% 0.581% 0.581% 0.500%
Kyle	E_00013470	1.997% 1.997% 1.997% 1.997% 0.500%
La Coste	E_00013474	0.581% 0.581% 0.581% 0.581% 0.500%
La Grange	E_00013478	1.070% 1.070% 1.070% 1.070% 0.500%
La Porte	E_00013487	1.997% 1.997% 1.997% 1.997% 0.500%
Lake Jackson	E_00013531	1.997% 1.997% 1.997% 1.997% 0.500%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29053

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	LaMarque E_00013484 1.997% 1.997% 1.997% 1.997% 0.500%
	Laredo E_00013598 1.997% 1.997% 1.997% 1.997% 0.500%
	Latexo E_00013611 0.000% 0.000% 0.000% 0.000% 0.500%
	League City E_00013626 1.997% 1.997% 1.997% 1.997% 0.500%
	Leary E_00013630 0.000% 0.000% 0.000% 0.000% 0.500%
	Liberty E_00013661 1.070% 1.070% 1.070% 1.070% 0.500%
	Lindale E_00013672 1.070% 1.070% 1.070% 1.070% 0.500%
	Linden E_00013673 0.581% 0.581% 0.581% 0.581% 0.500%
	Liverpool E_00013698 0.000% 0.000% 0.000% 0.000% 0.500%
	Livingston E_00013699 1.070% 1.070% 1.070% 1.070% 0.500%
	Lone Star E_00013725 0.581% 0.581% 0.581% 0.581% 0.500%
	Longview E_00013733 1.997% 1.997% 1.997% 1.997% 0.500%
	Lovelady E_00013760 0.000% 0.000% 0.000% 0.000% 0.500%
	Lufkin E_00013773 1.997% 1.997% 1.997% 1.997% 0.500%
	Lumberton E_00013776 1.997% 1.997% 1.997% 1.997% 0.500%
	Manvel E_00013827 1.070% 1.070% 1.070% 1.070% 0.500%
	Marion E_00013839 0.581% 0.581% 0.581% 0.581% 0.500%
	Marshall E_00013843 1.997% 1.997% 1.997% 1.997% 0.500%
	Mathis E_00013865 1.070% 1.070% 1.070% 1.070% 0.500%
	Maud E_00013868 0.000% 0.000% 0.000% 0.000% 0.500%
	Meadow's Place E_00013924 1.070% 1.070% 1.070% 1.070% 0.500%
	Mineola E_00014008 1.070% 1.070% 1.070% 1.070% 0.500%
	Missouri City E_00014019 1.997% 1.997% 1.997% 1.997% 0.500%
	Montgomery E_00014045 0.000% 0.000% 0.000% 0.000% 0.500%
	Morgan's Point E_00014064 0.000% 0.000% 0.000% 0.000% 0.500%
	Mt. Belvieu E_00014036 1.070% 1.070% 1.070% 1.070% 0.500%
	Mt. Pleasant E_00014085 1.997% 1.997% 1.997% 1.997% 0.500%
	Mt. Vernon E_00014090 0.581% 0.581% 0.581% 0.581% 0.500%
	Nacogdoches E_00014120 1.997% 1.997% 1.997% 1.997% 0.500%
	Naples E_00014124 0.581% 0.581% 0.581% 0.581% 0.500%
	Nassau Bay E_00014128 1.070% 1.070% 1.070% 1.070% 0.500%
	Nederland E_00014141 1.997% 1.997% 1.997% 1.997% 0.500%
	Needville E_00014145 1.070% 1.070% 1.070% 1.070% 0.500%
	New Boston E_00014155 1.070% 1.070% 1.070% 1.070% 0.500%
	New Braunfels E_00014156 1.997% 1.997% 1.997% 1.997% 0.500%
	New London E_00014169 0.000% 0.000% 0.000% 0.000% 0.500%
	New Waverly E_00014179 0.581% 0.581% 0.581% 0.581% 0.500%
	Niederwald E_00014185 0.000% 0.000% 0.000% 0.000% 0.500%
	Noonday E_00014209 0.000% 0.000% 0.000% 0.000% 0.500%
	Nordheim E_00014210 0.000% 0.000% 0.000% 0.000% 0.500%
	North Cleveland E_00014224 0.000% 0.000% 0.000% 0.000% 0.500%
	Oak Ridge North E_00014303 1.070% 1.070% 1.070% 1.070% 0.500%
	Odem E_00014325 0.581% 0.581% 0.581% 0.581% 0.500%
	Omaha E_00014365 0.000% 0.000% 0.000% 0.000% 0.500%
	Orange E_00014375 1.997% 1.997% 1.997% 1.997% 0.500%
	Orange Grove E_00014376 0.581% 0.581% 0.581% 0.581% 0.500%
	Orchard E_00014380 0.000% 0.000% 0.000% 0.000% 0.500%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29053

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Ore City	E_00014381	0.581%	0.581%	0.581%	0.581%	0.500%
Overton	E_00014394	0.581%	0.581%	0.581%	0.581%	0.500%
Oyster Creek	E_00014398	0.581%	0.581%	0.581%	0.581%	0.500%
Palacios	E_00014408	1.070%	1.070%	1.070%	1.070%	0.500%
Panorama Village	E_00014429	0.581%	0.581%	0.581%	0.581%	0.500%
Pasadena	E_00014452	1.997%	1.997%	1.997%	1.997%	0.500%
Pearland	E_00014478	1.997%	1.997%	1.997%	1.997%	0.500%
Pine Forest	E_00014548	0.000%	0.000%	0.000%	0.000%	0.500%
Pinehurst	E_00014560	0.581%	0.581%	0.581%	0.581%	0.500%
Piney Point Village	E_00014568	1.070%	1.070%	1.070%	1.070%	0.500%
Pittsburg	E_00014577	1.070%	1.070%	1.070%	1.070%	0.500%
Pleak	E_00014585	0.581%	0.581%	0.581%	0.581%	0.500%
Pleasanton	E_00014592	1.997%	1.997%	1.997%	1.997%	0.500%
Point Comfort	E_00014602	0.000%	0.000%	0.000%	0.000%	0.500%
Port Arthur	E_00014620	1.997%	1.997%	1.997%	1.997%	0.500%
Port Lavaca	E_00014623	1.997%	1.997%	1.997%	1.997%	0.500%
Portland	E_00014636	1.997%	1.997%	1.997%	1.997%	0.500%
Poteet	E_00014643	1.070%	1.070%	1.070%	1.070%	0.500%
Poth	E_00014644	0.581%	0.581%	0.581%	0.581%	0.500%
Premont	E_00014662	0.581%	0.581%	0.581%	0.581%	0.500%
Queen City	E_00014701	0.581%	0.581%	0.581%	0.581%	0.500%
Red Lick	E_00014769	0.000%	0.000%	0.000%	0.000%	0.500%
Refugio	E_00014779	1.070%	1.070%	1.070%	1.070%	0.500%
Richmond	E_00014807	1.997%	1.997%	1.997%	1.997%	0.500%
Richwood	E_00014808	1.070%	1.070%	1.070%	1.070%	0.500%
Riverside	E_00014844	0.000%	0.000%	0.000%	0.000%	0.500%
Roman Forest	E_00014894	0.581%	0.581%	0.581%	0.581%	0.500%
Rose City	E_00014901	0.000%	0.000%	0.000%	0.000%	0.500%
Rose Hill Acres	E_00014902	0.000%	0.000%	0.000%	0.000%	0.500%
Runge	E_00014941	0.000%	0.000%	0.000%	0.000%	0.500%
Rusk	E_00014945	1.070%	1.070%	1.070%	1.070%	0.500%
San Augustine	E_00014986	0.581%	0.581%	0.581%	0.581%	0.500%
San Diego	E_00014989	1.070%	1.070%	1.070%	1.070%	0.500%
San Marcos	E_00015001	1.997%	1.997%	1.997%	1.997%	0.500%
Sandy Oaks	E_00034815	1.070%	1.070%	1.070%	1.070%	0.500%
Santa Clara	E_00034817	0.000%	0.000%	0.000%	0.000%	0.000%
Santa Fe	E_00015038	1.997%	1.997%	1.997%	1.997%	0.500%
Schertz	E_00015063	1.997%	1.997%	1.997%	1.997%	0.500%
Schulenburg	E_00015067	1.070%	1.070%	1.070%	1.070%	0.500%
Scottsville	E_00015074	0.000%	0.000%	0.000%	0.000%	0.500%
Seabrook	E_00015079	1.997%	1.997%	1.997%	1.997%	0.500%
Seadrift	E_00015080	0.000%	0.000%	0.000%	0.000%	0.000%
0.000%						
Seguin	E_00015092	1.997%	1.997%	1.997%	1.997%	0.500%
Selma	E_00015096	1.997%	1.997%	1.997%	1.997%	0.500%
Shenandoah	E_00015140	0.581%	0.581%	0.581%	0.581%	0.500%
Shepherd	E_00015142	0.581%	0.581%	0.581%	0.581%	0.500%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29053

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Shoreacres	E_00015158	0.581%	0.581%	0.581%	0.581%	0.500%
Silsbee	E_00015166	1.070%	1.070%	1.070%	1.070%	0.500%
Sinton	E_00015180	1.070%	1.070%	1.070%	1.070%	0.500%
Smithville	E_00015203	1.070%	1.070%	1.070%	1.070%	0.500%
Sour Lake	E_00015221	0.581%	0.581%	0.581%	0.581%	0.500%
South Houston	E_00015231	1.997%	1.997%	1.997%	1.997%	0.500%
Southside Place	E_00015257	0.581%	0.581%	0.581%	0.581%	0.500%
Spring Valley	E_00015292	1.070%	1.070%	1.070%	1.070%	0.500%
Stafford	E_00015302	1.997%	1.997%	1.997%	1.997%	0.500%
Sugarland	E_00015362	1.997%	1.997%	1.997%	1.997%	0.500%
Taft	E_00015412	1.070%	1.070%	1.070%	1.070%	0.500%
Talco	E_00015416	0.000%	0.000%	0.000%	0.000%	0.500%
Tatum	E_00015432	0.581%	0.581%	0.581%	0.581%	0.500%
Taylor Lake Village	E_00015435	1.070%	1.070%	1.070%	1.070%	0.500%
Tenaha	E_00015450	0.000%	0.000%	0.000%	0.000%	0.500%
Texas City	E_00015463	1.997%	1.997%	1.997%	1.997%	0.500%
Timpson	E_00015516	0.000%	0.000%	0.000%	0.000%	0.500%
Tomball	E_00034816	1.997%	1.997%	1.997%	1.997%	0.500%
Trinity	E_00015565	0.581%	0.581%	0.581%	0.581%	0.500%
Troup	E_00015569	0.581%	0.581%	0.581%	0.581%	0.500%
Tyler	E_00015594	1.997%	1.997%	1.997%	1.997%	0.500%
Uhland	E_00015597	0.581%	0.581%	0.581%	0.581%	0.500%
Uncertain	E_00015599	0.000%	0.000%	0.000%	0.000%	0.500%
Union Grove	E_00015603	0.000%	0.000%	0.000%	0.000%	0.500%
Universal City	E_00015611	1.997%	1.997%	1.997%	1.997%	0.500%
Van	E_00015635	1.070%	1.070%	1.070%	1.070%	0.500%
Victoria	E_00015668	1.997%	1.997%	1.997%	1.997%	0.500%
Vidor	E_00015672	1.070%	1.070%	1.070%	1.070%	0.500%
Wallis	E_00015718	0.581%	0.581%	0.581%	0.581%	0.500%
Warren City	E_00015737	0.000%	0.000%	0.000%	0.000%	0.500%
Waskom	E_00015741	0.581%	0.581%	0.581%	0.581%	0.500%
Webster	E_00015760	1.997%	1.997%	1.997%	1.997%	0.500%
Weimar	E_00015766	0.581%	0.581%	0.581%	0.581%	0.500%
West Columbia	E_00015792	1.070%	1.070%	1.070%	1.070%	0.500%
West Orange	E_00015802	1.070%	1.070%	1.070%	1.070%	0.500%
West University	E_00015809	1.997%	1.997%	1.997%	1.997%	0.500%
Weston Lakes	E_00034813	0.581%	0.581%	0.581%	0.581%	0.500%
Wharton	E_00015842	1.070%	1.070%	1.070%	1.070%	0.500%
White Oak	E_00015853	1.070%	1.070%	1.070%	1.070%	0.500%
Whitehouse	E_00015859	1.070%	1.070%	1.070%	1.070%	0.500%
Willis	E_00015894	1.070%	1.070%	1.070%	1.070%	0.500%
Wills Point	E_00015901	1.070%	1.070%	1.070%	1.070%	0.500%
Winfield	E_00015914	0.000%	0.000%	0.000%	0.000%	0.500%
Winnsboro	E_00015921	1.070%	1.070%	1.070%	1.070%	0.500%
Woodbranch Village	E_00015940	0.581%	0.581%	0.581%	0.581%	0.500%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29053

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Yorktown E_00015986 0.581% 0.581% 0.581% 0.581% 0.500%

(1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, Section182.022; applicable to all classes except transportation.

(2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, Section122.051

TAX ACT 2022-I

CENTERPOINT ENERGY RESOURCES CORP.

D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE AREAS -
INCORPORATED RIDER TAX ACT 2022-I EFFECTIVE, JUNE 1, 2025 PURPOSE

The purpose of this rider is to capture the effect Public Law 117-169, 136 STAT. 1818 of August 16, 2022 (Tax Act 2022) and certain other tax-related costs that will change from the amounts included in the standard service base revenue requirement in Docket No. OS-23-00015513. These effects include the return on the Corporate Alternative Minimum Tax (CAMT) deferred tax asset (DTA) resulting from the Tax Act 2022, income tax credits resulting from the Tax Act 2022, and the return on the increment or decrement in the net operating loss (NOL) DTA included in rate base and in the standard service base revenue requirement in Docket No. OS-23-00015513.

APPLICATION

This rider applies to all residential, general service-small and general service-large volume customers in the incorporated area excluding a city that has ceded jurisdiction to the Commission in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas impacted by the Company's Statement of Intent to Change Rates filed on October 30, 2023, Docket No. OS-23-00015513. The rates associated with this rider will be calculated in accordance with Appendix 1. The adjustment calculated in this tariff shall appear as a line item on the bill entitled, Tax Act 2022.

CALCULATION

The rider shall be calculated as the product of the Company's grossed-up rate of return authorized in the Company's most recent standard service base rate case proceeding times the CAMT deferred tax asset (CAMT DTA) estimated at December 31 of the calendar year prior to the annual change in the rates pursuant to this tariff, plus the Company's grossed-up rate of return authorized in the Company's most recent standard service base rate case proceeding times 75% of the increment or decrement in the NOL DTA estimated at December 31 of the calendar year prior to the annual change in the rates pursuant to this tariff compared to the NOL DTA included in rate base in the determination of the most recent standard service base revenue requirement, less the income tax credits received in accordance with IRS requirements applicable to the Tax Act 2022 grossed-up for income taxes to a revenue equivalent. The estimated CAMT DTA and NOL DTA and the related effects on the rider revenue requirements shall be trued up to the actual effects in the following year and the over/under recovery amortized over the twelve months that each year's recalculated tariff rates are in effect. The over/under recovery shall

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29053

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

include a grossed-up rate of return as authorized in the Company's most recent standard service base rate case proceeding.

The methodology for computing the Company's CAMT is as follows:

1. Confirm CenterPoint Energy, Inc's (CNP) consolidated (i.e., all members of a single employer) CAMT tax is in excess of regular tax. If CNP's CAMT DTA is \$0 there will be no CAMT DTA in the tariff.
2. Calculate CenterPoint Energy Resources Corp.'s (CERC) contribution to Adjusted Financial Statement Income (AFSI) on a stand-alone basis. CERC's AFSI is calculated by adjusting CERC's applicable financial statement income by adjustments to depreciation, pension costs and federal income tax to arrive at AFSI. AFSI is intended to be computed consistent with applicable IRS requirements.
3. Compare CERC's CAMT stand-alone amount with CERC's regular stand-alone tax liability. If the stand alone CAMT is in excess of the stand-alone regular tax, the CAMT DTA is recorded to CERC.
4. Allocate a portion of CERC's CAMT to the Company based on relative pretax book income (PTBI).

The methodology for computing the NOL DTA is detailed as follows:

PROCESSING EXPENSES IN 2025

The Company shall include the reasonable and necessary processing expenses related to preparing and processing the first Rider Tax Act Compliance Filing made on August 1, 2024, as amended by the Final Order in OS-24-00018066, in its 2025 Rider Tax Act Compliance Filing. If the Internal Revenue Service issues new guidance related to the Tax Act 2022, the Company reserves the right to make additional filings to recognize such adjustments.

FILING PROCEDURES

On or before August 1 of each year, starting in 2024, during the term of Rider Tax Act 2022, the Company shall file with the Railroad Commission (RRC) and Cities the Tax Act 2022 calculation as shown in Appendix 1 along with supporting schedules and workpapers. Unless disputed by the RRC Staff or Cities, rates per Appendix 1 will become effective for bills calculated on or after January 1, of the year following, starting in 2025. If the RRC Staff or Cities dispute the calculations, or any component thereof, the RRC Staff or Cities shall notify the Company on or before October 1.

TXCSTIND-3

The following rate schedules listed below go into effect for the following cities.

CITY	EFFECTIVE DATE	ORDINANCE
Alvin	May 23, 2017	Operation of Law
Angleton	May 23, 2017	Operation of Law
Baytown	May 23, 2017	Operation of Law
Beach City	May 23, 2017	Operation of Law
Beasley	May 23, 2017	Operation of Law
Brookshire	May 23, 2017	Operation of Law
Brookside Village	May 23, 2017	Operation of Law

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29053

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Clear Lake Shores	May 23, 2017 Operation of Law
Clute	May 23, 2017 Operation of Law
Dickinson	May 23, 2017 Operation of Law
East Bernard	May 23, 2017 Operation of Law
Freeport	May 23, 2017 Operation of Law
Friendswood	May 23, 2017 Operation of Law
Fulshear	May 23, 2017 Operation of Law
Iowa Colony	May 23, 2017 Operation of Law
Katy	May 23, 2017 Operation of Law
Kemah	May 23, 2017 Operation of Law
Kendleton	May 23, 2017 Operation of Law
La Marque	May 23, 2017 Operation of Law
La Porte	May 23, 2017 Operation of Law
Lake Jackson	May 23, 2017 Operation of Law
League City	May 23, 2017 Operation of Law
Manvel	May 23, 2017 Operation of Law
Mont Belvieu	May 23, 2017 Operation of Law
Morgan's Point	May 23, 2017 Operation of Law
Needville	May 23, 2017 Operation of Law
Orchard	May 23, 2017 Operation of Law
Oyster Creek	May 23, 2017 Operation of Law
Pearland	May 23, 2017 Operation of Law
Richmond	May 23, 2017 Operation of Law
Rosenberg	May 23, 2017 Operation of Law
Santa Fe	May 23, 2017 Operation of Law
Seabrook	May 23, 2017 Operation of Law
Shoreacres	May 23, 2017 Operation of Law
Sugar Land	May 23, 2017 Operation of Law
Taylor Lake Village	May 23, 2017 Operation of Law
Texas City	May 23, 2017 Operation of Law
Wallis	May 23, 2017 Operation of Law
Webster	May 23, 2017 Operation of Law
West Columbia	May 23, 2017 Operation of Law
Wharton	May 23, 2017 Operation of Law

The following rate schedules listed below go into effect for the following cities.
 FFA-9 GSVL-627A-I-GRIP 2018 GSS-2096-I-GRIP 2018 MISC-17 PGA-15 R-2096A-I-GRIP 2018
 RCE-9.1 RCE-9.2 TA-14

CITY	EFFECTIVE DATE ORDINANCE
Alvin	July 12, 2018 Operation of Law
Angleton	July 12, 2018 Operation of Law
Baytown	July 12, 2018 Operation of Law
Beach City	May 29, 2018 Operation of Law
Beasley	May 29, 2018 Operation of Law
Brookshire	May 29, 2018 Operation of Law
Brookside Village	May 29, 2018 Operation of Law

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29053

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Clear Lake Shores* June 20, 2018 GUD 10717
 Clute May 29, 2018 Operation of Law
 Danbury* June 20, 2018 GUD 10717
 Dickinson July 12, 2018 Operation of Law
 East Bernard May 29, 2018 Operation of Law
 El Lago* June 20, 2018 GUD 10717
 Freeport May 29, 2018 Operation of Law
 Friendswood May 29, 2018 Operation of Law
 Fulshear May 29, 2018 Operation of Law
 Hillcrest Village* June 20, 2018 GUD 10717
 Hitchcock* June 20, 2018 GUD 10717
 Iowa Colony July 12, 2018 Operation of Law
 Jones Creek* June 20, 2018 GUD 10717
 Katy May 29, 2018 Operation of Law
 Kemah May 29, 2018 Operation of Law
 Kendleton May 29, 2018 Operation of Law
 La Marque May 29, 2018 Operation of Law
 La Porte May 29, 2018 Operation of Law
 Lake Jackson May 29, 2018 Operation of Law
 League City July 12, 2018 Operation of Law
 Liverpool* June 20, 2018 GUD 10717
 Manvel May 29, 2018 Operation of Law
 Mont Belvieu May 29, 2018 Operation of Law
 Morgan's Point May 29, 2018 Operation of Law
 Needville May 29, 2018 Operation of Law
 Orchard May 29, 2018 Operation of Law
 Oyster Creek July 12, 2018 Operation of Law
 Pearland May 29, 2018 Operation of Law
 Pleak* June 20, 2018 GUD 10717
 Richmond May 29, 2018 Operation of Law
 Richwood* June 20, 2018 GUD 10717
 Rosenberg May 29, 2018 Operation of Law
 Santa Fe May 29, 2018 Operation of Law
 Seabrook July 12, 2018 Operation of Law
 Shoreacres May 29, 2018 Operation of Law
 Sugar Land May 29, 2018 Operation of Law
 Taylor Lake Village May 29, 2018 Operation of Law
 Texas City May 29, 2018 Operation of Law
 Wallis May 29, 2018 Operation of Law
 Webster May 29, 2018 Operation of Law
 West Columbia July 12, 2018 Operation of Law
 Weston Lakes* June 20, 2018 GUD 10717
 Wharton July 12, 2018 Operation of Law
 *Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities.
 GSVL-627A-I-GRIP 2019 GSVL-627A-U-GRIP 2019 GSS-2096-I-GRIP 2019 GSS-2096-U-GRIP

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29053

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

2019 R-2096A-I-GRIP	2019 R-2096A-U-GRIP	2019
CITY	EFFECTIVE DATE	ORDINANCE
Alvin	July 11, 2019	Operation of Law
Angleton	July 11, 2019	Operation of Law
Baytown	July 11, 2019	Operation of Law
Beach City	June 19, 2019	Operation of Law
Beasley	June 19, 2019	Operation of Law
Brookshire	June 19, 2019	Operation of Law
Brookside Village	June 19, 2019	Operation of Law
Clear Lake Shores*	June 19, 2019	GUD 10836
Clute	July 11, 2019	Operation of Law
Danbury*	June 19, 2019	GUD 10836
Dickinson	June 19, 2019	Operation of Law
East Bernard	June 19, 2019	Operation of Law
El Lago*	June 19, 2019	GUD 10836
Freeport	July 11, 2019	Operation of Law
Friendswood	June 19, 2019	Operation of Law
Fulshear	June 19, 2019	Operation of Law
Hillcrest Village*	June 19, 2019	GUD 10836
Hitchcock*	June 19, 2019	GUD 10836
Iowa Colony	June 19, 2019	Operation of Law
Jones Creek*	June 19, 2019	GUD 10836
Katy	June 19, 2019	Operation of Law
Kemah	June 19, 2019	Operation of Law
Kendleton	June 19, 2019	Operation of Law
La Marque	July 11, 2019	Operation of Law
La Porte	June 19, 2019	Operation of Law
Lake Jackson	June 19, 2019	Operation of Law
League City	July 11, 2019	Operation of Law
Liverpool*	June 19, 2019	GUD 10836
Manvel	June 19, 2019	Operation of Law
Mont Belvieu	June 19, 2019	Operation of Law
Morgan's Point	June 19, 2019	Operation of Law
Needville	June 19, 2019	Operation of Law
Orchard	June 19, 2019	Operation of Law
Oyster Creek	June 19, 2019	Operation of Law
Pearland	July 11, 2019	Operation of Law
Pleak*	June 19, 2019	GUD 10836
Richmond	June 19, 2019	Operation of Law
Richwood*	June 19, 2019	GUD 10836
Rosenberg	June 19, 2019	Operation of Law
Santa Fe	July 11, 2019	Operation of Law
Seabrook	June 19, 2019	Operation of Law
Shoreacres	June 19, 2019	Operation of Law
Sugar Land	June 19, 2019	Operation of Law
Taylor Lake Village	June 19, 2019	Operation of Law
Texas City	July 11, 2019	Operation of Law

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29053

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Wallis June 19, 2019 Operation of Law
 Webster June 19, 2019 Operation of Law
 West Columbia June 19, 2019 Operation of Law
 Weston Lakes* June 19, 2019 GUD 10836
 Wharton July 11, 2019 Operation of Law
 *Relinquished jurisdiction to RRC The following rate schedules listed below go into effect for the following cities. GSVL-627-I-GRIP 2020 GSS-2096-I-GRIP 2020 R-2096-I-GRIP 2020 GSVL-627-U-GRIP 2020 GSS-2096-U-GRIP 2020 R-2096-U-GRIP 2020

CITY	EFFECTIVE DATE	ORDINANCE
Alvin	June 18, 2020	Operation of Law
Angleton	June 18, 2020	Operation of Law
Baytown	June 18, 2020	Operation of Law
Beach City	June 18, 2020	Operation of Law
Beasley	June 18, 2020	Operation of Law
Brookshire	June 18, 2020	Operation of Law
Brookside Village	June 18, 2020	Operation of Law
Clear Lake Shores*	June 18, 2020	GUD 10949
Clute	June 18, 2020	Operation of Law
Danbury*	June 18, 2020	GUD 10949
Dickinson	June 18, 2020	Operation of Law
East Bernard	June 18, 2020	Operation of Law
El Lago*	June 18, 2020	GUD 10949
Freeport	June 18, 2020	Operation of Law
Friendswood	June 18, 2020	Operation of Law
Fulshear	June 18, 2020	Operation of Law
Hillcrest Village*	June 18, 2020	GUD 10949
Hitchcock*	June 18, 2020	GUD 10949
Iowa Colony	June 18, 2020	Operation of Law
Jones Creek*	June 18, 2020	GUD 10949
Katy	June 18, 2020	Operation of Law
Kemah	June 18, 2020	Operation of Law
Kendleton	June 18, 2020	Operation of Law
La Marque	June 18, 2020	Operation of Law
La Porte	June 18, 2020	Operation of Law
Lake Jackson	June 18, 2020	Operation of Law
League City	June 18, 2020	Operation of Law
Liverpool*	June 18, 2020	GUD 10949
Manvel	June 18, 2020	Operation of Law
Mont Belvieu	June 18, 2020	Operation of Law
Morgan's Point	June 18, 2020	Operation of Law
Needville	June 18, 2020	Operation of Law
Orchard	June 18, 2020	Operation of Law
Oyster Creek	June 18, 2020	Operation of Law
Pearland	June 18, 2020	Operation of Law
Pleak*	June 18, 2020	GUD 10949
Richmond	June 18, 2020	Operation of Law

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29053

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Richwood*	June 18, 2020 GUD 10949
Rosenberg	June 18, 2020 Operation of Law
Santa Fe	June 18, 2020 Operation of Law
Seabrook	June 18, 2020 Operation of Law
Shoreacres	June 18, 2020 Operation of Law
Sugar Land	June 18, 2020 Operation of Law
Taylor Lake Village	June 18, 2020 Operation of Law
Texas City	June 18, 2020 Operation of Law
Wallis	June 18, 2020 Operation of Law
Webster	June 18, 2020 Operation of Law
West Columbia	June 18, 2020 Operation of Law
Weston Lakes*	June 18, 2020 GUD 10949
Wharton	June 18, 2020 Operation of Law
*Relinquished jurisdiction to RRC	

The following rate schedules listed below go into effect for the following cities.
 GSVL-627A-I-GRIP 2021 GSS-2096A-I-GRIP 2021 R-2096A-I-GRIP 2021 GSVL-627A-U-GRIP
 2021 GSS-2096A-U-GRIP 2021 R-2096A-U-GRIP 2021

CITY	EFFECTIVE DATE	ORDINANCE
Alvin	June 17, 2021	Operation of Law
Angleton	June 17, 2021	Operation of Law
Baytown	June 17, 2021	Operation of Law
Beach City	June 17, 2021	Operation of Law
Beasley	June 17, 2021	Operation of Law
Brookshire	June 17, 2021	Operation of Law
Brookside Village	June 17, 2021	Operation of Law
Clear Lake Shores*	June 17, 2021	Case No. 00005926
Clute	June 17, 2021	Operation of Law
Danbury*	June 17, 2021	Case No. 00005926
Dickinson	June 17, 2021	Operation of Law
East Bernard	June 17, 2021	Operation of Law
El Lago*	June 17, 2021	Case No. 00005926
Freeport	June 17, 2021	Operation of Law
Friendswood	June 17, 2021	Operation of Law
Fulshear	June 17, 2021	Operation of Law
Hillcrest Village*	June 17, 2021	Case No. 00005926
Hitchcock*	June 17, 2021	Case No. 00005926
Iowa Colony	June 17, 2021	Operation of Law
Jones Creek*	June 17, 2021	Case No. 00005926
Katy	June 17, 2021	Operation of Law
Kemah	June 17, 2021	Operation of Law
Kendleton	June 17, 2021	Operation of Law
La Marque	June 17, 2021	Operation of Law
La Porte	June 17, 2021	Operation of Law
Lake Jackson	June 17, 2021	Operation of Law
League City	June 17, 2021	Operation of Law
Liverpool*	June 17, 2021	Case No. 00005926

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29053

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Manvel	June 17, 2021	Operation of Law
Mont Belvieu	June 17, 2021	Operation of Law
Morgan's Point	June 17, 2021	Operation of Law
Needville	June 17, 2021	Operation of Law
Orchard	June 17, 2021	Operation of Law
Oyster Creek	June 17, 2021	Operation of Law
Pearland	June 17, 2021	Operation of Law
Pleak*	June 17, 2021	Case No. 00005926
Richmond	June 17, 2021	Operation of Law
Richwood*	June 17, 2021	Case No. 00005926
Rosenberg	June 17, 2021	Operation of Law
Santa Fe	June 17, 2021	Operation of Law
Seabrook	June 17, 2021	Operation of Law
Shoreacres	June 17, 2021	Operation of Law
Simonton	June 17, 2021	Operation of Law
Sugar Land	June 17, 2021	Operation of Law
Taylor Lake Village	June 17, 2021	Operation of Law
Texas City	June 17, 2021	Operation of Law
Wallis	June 17, 2021	Operation of Law
Webster	June 17, 2021	Operation of Law
West Columbia	June 17, 2021	Operation of Law
Weston Lakes*	June 17, 2021	Case No. 00005926
Wharton	June 17, 2021	Operation of Law

*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities.
 GSVL-627-I-GRIP 2022 GSS-2096-I-GRIP 2022 R-2096-I-GRIP 2022 GSVL-627-U-GRIP 2022
 GSS-2096-U-GRIP 2022 R-2096-U-GRIP 2022

CITY	EFFECTIVE DATE	ORDINANCE
Alvin	June 16, 2022	Operation of Law
Angleton	June 16, 2022	Operation of Law
Baytown	June 16, 2022	Operation of Law
Beach City	June 16, 2022	Operation of Law
Beasley	June 16, 2022	Operation of Law
Brookshire	June 16, 2022	Operation of Law
Brookside Village	June 16, 2022	Operation of Law
Clear Lake Shores*	June 16, 2022	Case No. 00008828
Clute	June 16, 2022	Operation of Law
Danbury*	June 16, 2022	Case No. 00008828
Dickinson	June 16, 2022	Operation of Law
East Bernard	June 16, 2022	Operation of Law
El Lago*	June 16, 2022	Case No. 00008828
Freeport	June 16, 2022	Operation of Law
Friendswood	June 16, 2022	Operation of Law
Fulshear	June 16, 2022	Operation of Law
Hillcrest Village*	June 16, 2022	Case No. 00008828
Hitchcock*	June 16, 2022	Case No. 00008828

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29053

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Iowa Colony	June 16, 2022 Operation of Law
Jones Creek*	June 16, 2022 Case No. 00008828
Katy	June 16, 2022 Operation of Law
Kemah	June 16, 2022 Operation of Law
Kendleton	June 16, 2022 Operation of Law
La Marque	June 16, 2022 Operation of Law
La Porte	June 16, 2022 Operation of Law
Lake Jackson	June 16, 2022 Operation of Law
League City	June 16, 2022 Operation of Law
Liverpool*	June 16, 2022 Case No. 00008828
Manvel	June 16, 2022 Operation of Law
Mont Belvieu	June 16, 2022 Operation of Law
Morgan's Point	June 16, 2022 Operation of Law
Needville	June 16, 2022 Operation of Law
Orchard	June 16, 2022 Operation of Law
Oyster Creek	June 16, 2022 Operation of Law
Pearland	June 16, 2022 Operation of Law
Pleak*	June 16, 2022 Case No. 00008828
Richmond	June 16, 2022 Operation of Law
Richwood*	June 16, 2022 Case No. 00008828
Rosenberg	June 16, 2022 Operation of Law
Santa Fe	June 16, 2022 Operation of Law
Seabrook	June 16, 2022 Operation of Law
Shoreacres	June 16, 2022 Operation of Law
Simonton	June 16, 2022 Operation of Law
Sugar Land	June 16, 2022 Operation of Law
Taylor Lake Village	June 16, 2022 Operation of Law
Texas City	June 16, 2022 Operation of Law
Wallis	June 16, 2022 Operation of Law
Webster	June 16, 2022 Operation of Law
West Columbia	June 16, 2022 Operation of Law
Weston Lakes*	June 16, 2022 Case No. 00008828
Wharton	June 16, 2022 Operation of Law

*Relinquished jurisdiction to RRC The following rate schedules listed below go into effect for the following cities.

GSVL-627-I-GRIP 2023 GSS-2096-I-GRIP 2023 R-2096-I-GRIP 2023 GSVL-627-U-GRIP 2023
GSS-2096-U-GRIP 2023 R-2096-U-GRIP 2023

CITY	EFFECTIVE DATE	ORDINANCE
Alvin	June 15, 2023	Operation of Law
Angleton	June 15, 2023	Operation of Law
Arcola	June 15, 2023	Operation of Law
Baytown	June 15, 2023	Operation of Law
Beach City	June 15, 2023	Operation of Law
Beasley	June 15, 2023	Operation of Law
Brookshire	June 15, 2023	Operation of Law
Brookside Village	June 15, 2023	Operation of Law

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29053

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Clear Lake Shores*	June 15, 2023	Case No. 00012780
Clute	June 15, 2023	Operation of Law
Danbury*	June 15, 2023	Case No. 00012780
Dickinson	June 15, 2023	Operation of Law
East Bernard	June 15, 2023	Operation of Law
El Lago*	June 15, 2023	Case No. 00012780
Freeport	June 15, 2023	Operation of Law
Friendswood	June 15, 2023	Operation of Law
Fulshear	June 15, 2023	Operation of Law
Hillcrest Village*	June 15, 2023	Case No. 00012780
Hitchcock*	June 15, 2023	Case No. 00012780
Iowa Colony	June 15, 2023	Operation of Law
Jones Creek*	June 15, 2023	Case No. 00012780
Katy	June 15, 2023	Operation of Law
Kemah	June 15, 2023	Operation of Law
Kendleton	June 15, 2023	Operation of Law
La Marque	June 15, 2023	Operation of Law
La Porte	June 15, 2023	Operation of Law
Lake Jackson	June 15, 2023	Operation of Law
League City	June 15, 2023	Operation of Law
Liverpool*	June 15, 2023	Case No. 00012780
Manvel	June 15, 2023	Operation of Law
Mont Belvieu	June 15, 2023	Operation of Law
Morgan's Point	June 15, 2023	Operation of Law
Needville	June 15, 2023	Operation of Law
Orchard	June 15, 2023	Operation of Law
Oyster Creek	June 15, 2023	Operation of Law
Pearland	June 15, 2023	Operation of Law
Pleak*	June 15, 2023	Case No. 00012780
Richmond	June 15, 2023	Operation of Law
Richwood*	June 15, 2023	Case No. 00012780
Rosenberg	June 15, 2023	Operation of Law
Santa Fe	June 15, 2023	Operation of Law
Seabrook	June 15, 2023	Operation of Law
Shoreacres	June 15, 2023	Operation of Law
Simonton	June 15, 2023	Operation of Law
Sugar Land	June 15, 2023	Operation of Law
Taylor Lake Village	June 15, 2023	Operation of Law
Texas City	June 15, 2023	Operation of Law
Texas Coast Environs	June 15, 2023	Case No. 00012780
Wallis	June 15, 2023	Operation of Law
Webster	June 15, 2023	Operation of Law
West Columbia	June 15, 2023	Operation of Law
Weston Lakes*	June 15, 2023	Case No. 00012780
Wharton	June 15, 2023	Operation of Law

*Relinquished jurisdiction to RRC

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29053

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2099-I GSS-2099-U GSLV-630-I GSLV-630-U R-2099-I R-2099-U

CITY	EFFECTIVE DATE	ORDINANCE
Alvin	December 1, 2024	Operation of Law
Angleton	December 1, 2024	Operation of Law
Arcola	December 1, 2024	Operation of Law
Baytown	December 1, 2024	Operation of Law
Beach City	December 1, 2024	Operation of Law
Beasley	December 1, 2024	Operation of Law
Brookshire	December 1, 2024	Operation of Law
Brookside Village	December 1, 2024	Operation of Law
Clear Lake Shores*	December 1, 2024	Case No. 00015513
Clute	December 1, 2024	Operation of Law
Danbury*	December 1, 2024	Case No. 00015513
Dickinson	December 1, 2024	Operation of Law
East Bernard	December 1, 2024	Operation of Law
El Lago*	December 1, 2024	Case No. 00015513
Freeport	December 1, 2024	Operation of Law
Friendswood	December 1, 2024	Operation of Law
Fulshear	December 1, 2024	Operation of Law
Hillcrest Village*	December 1, 2024	Case No. 00015513
Hitchcock*	December 1, 2024	Case No. 00015513
Iowa Colony	December 1, 2024	Operation of Law
Jones Creek*	December 1, 2024	Case No. 00015513
Katy	December 1, 2024	Operation of Law
Kemah	December 1, 2024	Operation of Law
Kendleton	December 1, 2024	Operation of Law
La Marque	December 1, 2024	Operation of Law
La Porte	December 1, 2024	Operation of Law
Lake Jackson	December 1, 2024	Operation of Law
League City	December 1, 2024	Operation of Law
Liverpool*	December 1, 2024	Case No. 00015513
Manvel	December 1, 2024	Operation of Law
Mont Belvieu	December 1, 2024	Operation of Law
Morgan's Point	December 1, 2024	Operation of Law
Needville	December 1, 2024	Operation of Law
Orchard	December 1, 2024	Operation of Law
Oyster Creek	December 1, 2024	Operation of Law
Pearland	December 1, 2024	Operation of Law
Pleak*	December 1, 2024	Case No. 00015513
Richmond	December 1, 2024	Operation of Law
Richwood*	December 1, 2024	Case No. 00015513
Rosenberg	December 1, 2024	Operation of Law
Santa Fe	December 1, 2024	Operation of Law
Seabrook	December 1, 2024	Operation of Law
Shoreacres	December 1, 2024	Operation of Law

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29053

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Simonton	December 1, 2024	Operation of Law
Sugar Land	December 1, 2024	Operation of Law
Taylor Lake Village	December 1, 2024	Operation of Law
Texas City	December 1, 2024	Operation of Law
Wallis	December 1, 2024	Operation of Law
Webster	December 1, 2024	Operation of Law
West Columbia	December 1, 2024	Operation of Law
Weston Lakes*	December 1, 2024	Case No. 00015513
Wharton	December 1, 2024	Operation of Law
*Relinquished jurisdiction to RRC		

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2099-I-GRIP 2025 GSS-2099-U-GRIP 2025 GSLV-630-I-GRIP 2025 GSLV-630-U-GRIP 2025
R-2099-I-GRIP 2025 R-2099-U-GRIP 2025

CITY EFFECTIVE DATE ORDINANCE

Alvin June 3, 2025 Operation of Law
 Angleton June 3, 2025 Operation of Law
 Arcola June 3, 2025 Operation of Law
 Baytown June 3, 2025 Operation of Law
 Beach City June 3, 2025 Operation of Law
 Beasley June 3, 2025 Operation of Law
 Brookshire June 3, 2025 Operation of Law
 Brookside Village June 3, 2025 Operation of Law
 Clear Lake Shores* June 3, 2025 Case No. 00020313
 Clute June 3, 2025 Operation of Law
 Danbury* June 3, 2025 Case No. 00020313
 Dickinson June 3, 2025 Operation of Law
 East Bernard June 3, 2025 Operation of Law
 El Lago* June 3, 2025 Case No. 00020313
 Freeport June 3, 2025 Operation of Law
 Friendswood June 3, 2025 Operation of Law
 Fulshear June 3, 2025 Operation of Law
 Hillcrest Village* June 3, 2025 Case No. 00020313
 Hitchcock* June 3, 2025 Case No. 00020313
 Iowa Colony June 3, 2025 Operation of Law
 Jones Creek* June 3, 2025 Case No. 00020313
 Katy June 3, 2025 Operation of Law
 Kemah June 3, 2025 Operation of Law
 Kendleton June 3, 2025 Operation of Law
 La Marque June 3, 2025 Operation of Law
 La Porte June 3, 2025 Operation of Law
 Lake Jackson June 3, 2025 Operation of Law
 League City June 3, 2025 Operation of Law
 Liverpool* June 3, 2025 Case No. 00020313
 Manvel June 3, 2025 Operation of Law
 Mont Belvieu June 3, 2025 Operation of Law

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29053

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Morgan's Point June 3, 2025 Operation of Law
Needville June 3, 2025 Operation of Law
Orchard June 3, 2025 Operation of Law
Oyster Creek June 3, 2025 Operation of Law
Pearland June 3, 2025 Operation of Law
Pleak* June 3, 2025 Case No. 00020313
Richmond June 3, 2025 Operation of Law
Richwood* June 3, 2025 Case No. 00020313
Rosenberg June 3, 2025 Operation of Law
Santa Fe June 3, 2025 Operation of Law
Seabrook June 3, 2025 Operation of Law
Shoreacres June 3, 2025 Operation of Law
Simonton June 3, 2025 Operation of Law
Sugar Land June 3, 2025 Operation of Law
Taylor Lake Village June 3, 2025 Operation of Law
Texas City June 3, 2025 Operation of Law
Wallis June 3, 2025 Operation of Law
Webster June 3, 2025 Operation of Law
West Columbia June 3, 2025 Operation of Law
Weston Lakes* June 3, 2025 Case No. 00020313
Wharton June 3, 2025 Operation of Law
*Relinquished jurisdiction to RRC

RATE ADJUSTMENT PROVISIONS

None

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

07/01/2025

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29053

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
26853	N			
<u>CUSTOMER NAME</u>	EAST BERNARD, INC.			
29606	N			
<u>CUSTOMER NAME</u>	FULSHEAR, INC.			
36046	N			
<u>CUSTOMER NAME</u>	IOWA COLONY			
41616	N			
<u>CUSTOMER NAME</u>	SIMONTON, INC.			
7007	N			
<u>CUSTOMER NAME</u>	ALVIN, INC.			
7011	N			
<u>CUSTOMER NAME</u>	ANGLETON, INC.			
7019	N			
<u>CUSTOMER NAME</u>	BAYTOWN, INC.			
7021	N			
<u>CUSTOMER NAME</u>	BEACH CITY, INC.			
7023	N			
<u>CUSTOMER NAME</u>	BEASLEY, INC.			
7040	N			
<u>CUSTOMER NAME</u>	BROOKSHIRE			
7042	N			
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, INC.			
7063	N			
<u>CUSTOMER NAME</u>	CLUTE, INC.			
7085	N			
<u>CUSTOMER NAME</u>	DICKINSON, INC.			
7109	N			
<u>CUSTOMER NAME</u>	FREEMPORT, INC.			
7112	N			
<u>CUSTOMER NAME</u>	FRIENDSWOOD, INC.			
7175	N			
<u>CUSTOMER NAME</u>	KATY, INC.			
7177	N			
<u>CUSTOMER NAME</u>	KEMAH, INC.			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
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07/01/2025

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29053

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7179	N			
<u>CUSTOMER NAME</u>	KENDLETON, INC.			
7195	N			
<u>CUSTOMER NAME</u>	LA MARQUE, INC.			
7196	N			
<u>CUSTOMER NAME</u>	LA PORTE, INC.			
7198	N			
<u>CUSTOMER NAME</u>	LAKE JACKSON, INC.			
7204	N			
<u>CUSTOMER NAME</u>	LEAGUE CITY, INC.			
7221	N			
<u>CUSTOMER NAME</u>	MANVEL, INC.			
7233	N			
<u>CUSTOMER NAME</u>	MONT BELVIEU, INC.			
7235	N			
<u>CUSTOMER NAME</u>	MORGAN'S POINT, INC.			
7241	N			
<u>CUSTOMER NAME</u>	NEEDVILLE, INC.			
7257	N			
<u>CUSTOMER NAME</u>	ORCHARD, INC.			
7261	N			
<u>CUSTOMER NAME</u>	OYSTER CREEK, INC.			
7267	N			
<u>CUSTOMER NAME</u>	PEARLAND, INC.			
7289	N			
<u>CUSTOMER NAME</u>	RICHMOND, INC.			
7300	N			
<u>CUSTOMER NAME</u>	ROSENBERG, INC.			
7312	N			
<u>CUSTOMER NAME</u>	SANTA FE, INC.			
7320	N			
<u>CUSTOMER NAME</u>	SEABROOK, INC.			
7331	N			
<u>CUSTOMER NAME</u>	SHOREACRES, INC.			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

07/01/2025

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29053

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7345	N			
<u>CUSTOMER NAME</u>	SUGAR LAND, INC.			
7351	N			
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, INC.			
7354	N			
<u>CUSTOMER NAME</u>	TEXAS CITY, INC.			
7373	N			
<u>CUSTOMER NAME</u>	WALLIS, INC.			
7378	N			
<u>CUSTOMER NAME</u>	WEBSTER, INC.			
7381	N			
<u>CUSTOMER NAME</u>	WEST COLUMBIA, INC.			
7385	N			
<u>CUSTOMER NAME</u>	WHARTON, INC.			

REASONS FOR FILING

NEW?: N
RRC DOCKET NO:
CITY ORDINANCE NO: Operation of Law
AMENDMENT(EXPLAIN):
OTHER(EXPLAIN): Efft. 6-3-25 Update 2025 GRIP and Tax Act 2022 schedules

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	

PREPARER - PERSON FILING

RRC NO: 1305	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Petra	MIDDLE:	LAST NAME: Custer
TITLE: Coordinator Regulatory		
ADDRESS LINE 1: P.O. Box 2628		
ADDRESS LINE 2:		
CITY: Houston	STATE: TX	ZIP: 77252 ZIP4: 2628
AREA CODE: 713	PHONE NO: 207-3363	EXTENSION:

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29053

CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
7455	<p>Curtailement Plan</p> <p>7.455 Curtailement Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailement event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailement event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailement event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailement event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailement plan pursuant to subsection (d) of this section. The curtailement priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term "deliveries" in this section includes sales and/or transportation service.</p> <p>(c) Priorities.</p> <p>(1) Unless a gas utility has an approved curtailement plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailement event:</p> <p>(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;</p> <p>(B) firm deliveries to electric generation facilities;</p> <p>(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx**TARIFF CODE: DS RRC TARIFF NO: 29053**

alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or

(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.,

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

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LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
1	<p>Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two inches in diameter.</p> <p>Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for such service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:</p> <p>(1) Individual Residential and Commercial Consumers -- upon payment of the fee for gas main extension set out in the Schedule of Miscellaneous Service Charges or upon execution of Company's form Gas Main Extension Contract, as filed with the appropriate regulatory authority.</p> <p>(2) Developers of residential or business subdivisions -- upon execution of Company's form Gas Main Extension Contract or Predevelopment Gas Main Extension Contract, as filed with the appropriate regulatory authority, or under special circumstances where, in Company's opinion, such forms are not appropriate, upon execution of a special agreement providing for reimbursement to Company for cost of the necessary gas main extension.</p> <p>(3) Large Volume Consumers -- upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.</p>

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QUALITY OF SERVICE

<u>QUAL SERVICE ID</u>	<u>DESCRIPTION</u>
RULE1	<p>CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS GENERAL RULES AND REGULATIONS APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR WHICH TARIFF IS APPROVED ON OR AFTER OCTOBER 30, 2023</p> <p>1.DEFINITIONS</p> <p>(a) Consumer, Customer, and Applicant are used interchangeably and mean any person or organization that utilizes Gas Service or who purchases or seeks to purchase Gas Service from Company.</p> <p>(b) Company means CenterPoint Energy Resources, Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas, its successors and assigns.</p> <p>(c) Cubic Foot of Gas: Unless otherwise expressly provided by rate schedule or written contract (or agreement), the amount of gas necessary to fill one (1) cubic foot of space when the gas is at a gauge pressure of four (4) ounces above atmospheric pressure and/or in the event that the gas delivered to the Consumer is measured at a pressure in excess of four (4) ounces per square inch gauge, the measurement of gas shall be on the same basis as that outlined in the rate schedules for Large Volume Natural Gas Service.</p> <p>(d) Gas Service means any of the services described in the Company's rate schedules filed with the appropriate regulatory authorities or otherwise provided under a written contract between Company and Consumer.</p> <p>(e) Service Line: The pipe and attached fittings which convey gas from Company's mains up to and including the stopcock on the riser for the Company's meter at the Consumer's premises.</p> <p>(f) Consumer's Housepiping: All pipe and attached fittings which convey gas from the Test Tee or the outlet side of the meter equipment and coupled facilities to the Consumer's connection for gas appliances or equipment.</p> <p>(g) Point of Delivery: The point at the Test Tee or the outlet side of the meter equipment and coupled facilities where the gas is measured for delivery into Consumer's Housepiping.</p> <p>(h) Commission: Railroad Commission of Texas.</p> <p>(i) Customer Equipment or Consumer's Equipment: All appliances, piping, vents, connectors, valves, fittings or any other gas utilization or distribution equipment at or on the Customer's side of the Point of Delivery, including but not limited to methane detectors and carbon monoxide detectors.</p> <p>2. APPLICATION OF RULES</p> <p>(a) Unless otherwise expressly stated, these rules apply to all Consumers and use of natural gas by Consumers regardless of classification, except insofar as they are changed by or are in conflict with any statute of the State of Texas, enforceable municipal ordinance, applicable valid final order of any court or of the Commission, or written contract executed by Company, in which case such statute, order or contract shall control to the extent that it is applicable to the Consumer(s) in question. Whenever possible, these rules shall be construed harmoniously with such laws, contracts, ordinances, and orders.</p> <p>(b) A Customer's purchase or use of Gas Service constitutes an agreement by the Customer to comply with the terms and conditions contained herein and in the applicable Company rate schedule except as may be otherwise specified in a written contract between the Customer and the Company.</p> <p>(c) These rules, and all subsequently enacted rules, may be abrogated, modified, or added to in whole or in part, by the Company and such rules as abrogated, modified, or added to, shall become effective when filed with the appropriate regulatory authority.</p>

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3. CLASSIFICATION FOR RATE AND CONTRACT PURPOSES

For purposes of determining rates, Consumers shall be classified as either Residential, General Service-Small, or General Service-Large Volume Consumers as defined in Company's applicable rate schedules. Service by Company to Consumers classified herein as Residential and General Service-Small is available without a written contract between Consumer and Company at the standard rates and charges applicable to such Consumers that are adjusted from time to time. In the absence of a written contract between Company and a Consumer to the contrary, Company shall have no obligation to deliver more than 25,000 cubic feet of gas in any day to any Consumer not having a written gas sales contract with Company. A contract may be required from Large Volume Consumers using less than 25,000 cubic feet per day, provided this requirement shall be uniformly applied to all such Consumers within each municipal rate jurisdiction. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reason, in which event the Company may estimate usage by such Consumer. In the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining rate classification and whether or not a contract is required. Company's obligation to provide service to any Consumer intending to use more than 25,000 cubic feet per day is contingent upon Company's determination that there will be an adequate supply of gas to serve such Large Volume Consumer, and that existing facilities are of adequate capacity and suitable pressure.

4. LIMITATION OF USE

All gas delivered through Company's meters is for use only at the Point of Delivery and shall not be redelivered or resold to others without Company's express consent.

5. SERVICE CONNECTIONS

(a) Service Connection: Unless otherwise prohibited by applicable ordinance or rule, the Company may require, on a consistent and non-discriminatory basis, prepayment, reimbursement, or adequate security for some or all costs (including, but not limited to, materials, labor, or allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing system to serve a new customer.

(b) Service Line: Company shall install and maintain all Service Lines and to the extent permitted by applicable ordinance shall be entitled to make a reasonable charge for such installation and maintenance. A Service Line may be used to supply a single building or single group of buildings which may or may not be located on a single lot, such as a group of factory buildings, hospital buildings, or institutional buildings, all under one (1) ownership or control. However, Gas Service supplied to Consumer for use on separate lots physically divided by other private or public property (including streets, alleys and other public ways) must be supplied through separate Service Lines and be separately metered and billed. More than one Service Line to supply a Consumer's premises may be constructed by agreement between Company and Consumer. Company has title to all Service Lines and is responsible for their maintenance and repair.

(c) Consumer's Housepiping: Consumer shall be responsible for installing and maintaining Consumer's Housepiping. Company may refuse service to any consumer whose housepiping is inadequate or unsafe, but Company shall have no responsibility for determining whether or not Consumer has complied with applicable safety codes, inspecting Consumer's Housepiping or in any way establishing or enforcing housepiping specifications.

(d) Customer shall be solely responsible for the selection, installation, maintenance, inspection, and use of Customer Equipment, and Company shall have no duty or responsibility

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for the design, selection, installation, operation or repair of said Equipment. Company shall have no duty or responsibility for determining whether or not Customer Equipment complies with the requirements of NFPA 54, NFPA 715 and/or any other applicable fuel gas code. Company shall have no duty or responsibility for inspecting the performance of, location of, or maintenance of methane detectors and/or carbon monoxide detectors. Company shall have no duty to warn regarding the installation of, use of, performance of and/or maintenance of methane detectors and/or carbon monoxide detectors. Customer shall be responsible for all Customer Equipment downstream of the Point of Delivery.

(e) Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two (2) inches in diameter. Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for Gas Service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:

(1) Individual Residential and General Service-Small Consumers upon execution of a written agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

(2) Developers of residential or business subdivisions upon execution of Company's form Predevelopment Gas Main Extension Contract, or under special circumstances where, in Company's opinion, such forms are not appropriate, upon execution of a written agreement providing for reimbursement to Company for cost of the necessary gas main extension.

(3) General Service-Large Volume Consumers upon execution of a written agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

6. CHARGES RELATING TO GAS SERVICE

Utility charges for services other than delivering natural gas may be made in accordance with the Schedules of Miscellaneous Service Charges filed with the appropriate regulatory authorities.

7. APPLICATION FOR SERVICE

Where no written contract for Gas Service is necessary, an application can be made online via the Company's website, by telephone or or by email to request initiation of service. Upon request, Consumer shall provide information necessary for purposes of rate classification, billing, and determining whether a deposit will be required.

8. REFUSAL TO INSTITUTE SERVICE AND TERMINATION OF SERVICE

(a) Refusal of service.

(1) Compliance by Applicant. The Company may decline to serve an Applicant for whom service is available from previously installed facilities until such Applicant has complied with the state and municipal rules, regulations or laws, and with approved rules and regulations of the Company on file with the appropriate regulatory authority governing the service applied for, or for the following reasons:

(A) the Applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be provided;

(B) the Applicant is indebted to any company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the Applicant shall be served upon complying with the applicable deposit requirement;

(C) the Applicant refuses to make a deposit if Applicant is required to make a deposit under

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these rules;

(D) where an unsafe condition exists at any point on Consumer's premises;

(E) for use of gas in violation of Company's rules;

(F) in the event Company's representatives are refused access to such premises for any lawful purpose;

(G) when Company's property on the Consumer's premises is tampered with, damaged, or destroyed;

(2) Applicant's recourse. In the event that the Company shall refuse to serve an Applicant under the provisions of these rules, the Company shall inform the Applicant of the basis of its refusal and that the Applicant may file a complaint with the appropriate regulatory authority thereon.

(3) Insufficient grounds for refusal to serve. Except in cases where the Company identifies fraud in connection with a service request, the following shall not constitute sufficient cause for refusal of service to a present residential or non-residential Customer or Applicant:

(A) delinquency in payment for service by a previous occupant of the premises to be served;

(B) failure to pay for merchandise or charges for non-gas service purchased from the Company;

(C) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six (6) months prior to the date of application;

(D) violation of the Company's rules pertaining to the operation of nonstandard equipment of unauthorized attachments, which interfere with the service of others, unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

(E) failure to pay a bill of another Customer as guarantor thereof, unless the guarantee was made in writing to the Company as a condition precedent to service; and

(F) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

(b) Discontinuance of service.

(1) Bills are due and payable when rendered; the bill shall be past due not less than fifteen (15) days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for Gas Service is delinquent if unpaid by the due date.

(2) A Customer's Gas Service may not be terminated unless the Company has made a reasonable effort to offer the Customer the option of paying a delinquent bill in installments. A Customer's Gas Service may be disconnected if the bill has not been paid or a suitable written arrangement for payment in installments entered into within five (5) working days after the bill has become delinquent and if proper notice has been given. Proper notice shall consist of a mailing or hand delivery at least five working days prior to a stated date of disconnection. Said notice shall be provided in English and Spanish as necessary and shall include: (A) the words Disconnect Notice or similar language prominently displayed;

(B) the reason service is to be terminated;

(C) what Customer must do to prevent termination;

(D) in the case of a past-due bill, the amount past due payment options (online, phone, in-person, and mail), as well as a website or phone number to locate physical payment locations;

(E) a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency; and

(F) the date of termination.

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(3) Gas Service may be disconnected for any of the following reasons:

(A) failure to pay a delinquent account or failure to comply with the terms of a written agreement for installment payment of a delinquent account;

(B) violation of the Company's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation;

(C) failure to comply with deposit or guarantee arrangements where required by these Rules and Regulations; (D) without notice where a known dangerous condition exists for as long as the condition exists; (E) tampering with the Company's meter or equipment or bypassing the same;

(F) for use of Gas Service in violation of Company's rules; (G) in the event Consumer's premises are vacated; (H) in the event Company's representatives are refused access to such premises for any lawful purpose; (I) when Company's property on the Consumer's premises is tampered with, damaged or destroyed; (J) for use of Gas Service in violation of any law, ordinance or regulation; (K) for fraudulent conduct or misrepresentation in relation to the consumption of gas, account information, or any other fraud practiced by Consumer, with regard to the matters referred to in these rules or Consumer's contract.

(4) Gas Service may not be disconnected for any of the following reasons:

(A) delinquency in payment for service by a previous occupant of the premises;

(B) failure to pay for merchandise or charges for non-gas service by the Company;

(C) failure to pay for a different type or class of Gas Service unless the fee for such different service is included on the same bill;

(D) failure to pay the account of another Customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service;

(E) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billing;

(F) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due; and

(G) failure to pay an estimated bill other than a bill rendered pursuant to any approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.

(5) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the Company are not available to the public for the purpose of making collections and reconnecting service.

(6) The Company shall not abandon a Customer without written approval from the applicable regulatory authority.

(7) Except in cases where the Company identifies fraud in connection with an account, the Company shall not discontinue Gas Service to a delinquent Residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if service is discontinued. Any Customer seeking to avoid termination of service under this provision must make a written request to the Company supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five (5) working days after the date of delinquency of the bill. The prohibition against service termination as provided herein

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shall last twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

9. LOCATION OF METERS

Wherever practical, all new meter installations shall be installed near the building in which Consumer's gas appliances are located. All meters shall be accessible at all times for inspection, reading, and change out for testing. Whenever the Company shall permanently discontinue the delivery of gas to any of Consumer's premises, it shall have the right at any reasonable time thereafter to enter upon the premises and remove therefrom its meter, and any other of its equipment there located.

10. METER TESTS AND BILL ADJUSTMENTS WITH RESPECT TO METER ACCURACY**(a) Meter requirements.**

(1) Use of meter. All gas delivered by the Company in the provision of Gas Service shall be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority or tariff.

(2) Installation by Company. Unless otherwise authorized by the regulatory authority, the Company shall provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its Customers.

(3) Standard type. The Company shall not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

(b) Meter records. The Company shall keep the following records:

(1) Meter equipment records. The Company shall keep a record of all its meters, showing the Customer's address and date of the last test.

(2) Records of meter tests. All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

(c) Meter readings.

(1) Meter unit location. In general, each meter must indicate clearly the units of service for which a charge is made to the Customer.

(d) Meter tests on request of Customer.

(1) The Company shall, upon request of a Customer make a test of the accuracy of the meter serving that Customer. The Company shall inform the Customer of the time and place of the test, and permit the Customer or the Customer's authorized representative to be present if the Customer so desires. If no such test has been performed within the previous four (4) years for the same Customer at the same location, the test shall be performed without charge. If such a test has been performed for the same Customer at the same location within the previous four years, the Company may charge a fee for the test, not to exceed fifteen dollars (\$15.00), or such other fee for the testing of meters as may be set forth in the Company's tariff properly on file with the regulatory authority. The Customer must be properly informed of the result of any test on a meter that serves the Customer who requested such test.

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(2) Notwithstanding Paragraph (1), above, if the meter is found to be more than nominally defective, to either the Customer's or the Company's disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than two percent (2%) from accurate registration.

(3) If any meter test requested by a Customer reveals a meter to be more than nominally defective, the Company shall correct previous readings consistent with the inaccuracy found in the meter for the period of either (i) the last six (6) months, or (ii) the last test of the meter, whichever is shorter. Any resulting underbillings or over-billings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the Company if the error is to the Company's disadvantage.

(4) If a meter is found not to register for any period of time, the Company may make a charge for Gas Service provided but not metered, for a period not to exceed three (3) months previous to the time the meter is found not to be registering. The determination of Gas Service provided but not metered is to be based on the Customer's consumption during other like periods at the same location when available, and on consumption under similar conditions at the same location or of other similarly situated customers when not available.

(e) Meter Exchange.

(1) The Company follows the practice of testing and repairing its meters on periodic schedules in accordance with good operating practice. The periodic meter test interval is based on the results of accuracy tests of its meters of varying ages that are randomly sampled. The period of presumed accuracy is the period during which not less than seventy percent (70%) of the randomly sampled meters exhibit accuracy in the range of two percent (2%) fast to two percent (2%) slow.

11. DEPOSITS FROM CONSUMERS TO GUARANTEE PAYMENTS OF BILLS

(a) Establishment of credit for Residential Applicants.

(1) The Company may require a Residential Applicant for Gas Service to satisfactorily establish credit but such establishment of credit shall not relieve the Customer from complying with rules for prompt payment of bills. Subject to these General Rules and Regulations, a Residential Applicant shall not be required to make a deposit:

(A) if the Residential Applicant has been a customer of any utility for the same kind of service within the last two (2) years and is not delinquent in payment of any such utility service account and during the last twelve (12) consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment; or

(B) if the Residential Applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the Gas Service required;

(C) if the Residential Applicant demonstrates a satisfactory credit rating by appropriate means, including but not limited to, the production of generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity.

(b) Reestablishment of credit.

Every Applicant who has previously been a Customer of the Company and whose Gas Service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all his/her amounts due to the Company or execute a written deferred payment agreement, if offered, and reestablish credit as provided herein.

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- (c) Amount of deposit and interest for Residential Gas Service and exemption from deposit.
- (1) The required residential deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings (rounded up to the nearest five dollars [\$5.00]). If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two (2) days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements. Estimated Annual Billings as such term is used in this section shall be either (i) the twelve- (12-) month billing history at the service address involved (if a billing history is available for the service address), or (ii) the average annual residential bill in the Division serving the Customer (if a billing history is not available at the service address); provided, that such average annual residential bill determined pursuant to clause (ii) hereof, shall be determined periodically but no less frequently than annually.
- (2) All Applicants for Residential Gas Service who are sixty-five (65) years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the Company or another utility for the same utility service which accrued within the last two (2) years. No cash deposit shall be required of such Applicant under these conditions.
- (3) The Company shall pay a minimum interest on such deposits according to the rate as established by law; provided, if refund of deposit is made within thirty (30) days of receipt of deposit, no interest payment shall be made. If the Company retains the deposit more than thirty (30) days, payment of interest shall be made retroactive to the date of deposit. (A) payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer's account. (B) the deposit shall cease to draw interest on the date it is returned or credited to the customer's account.
- (4) Company will waive any deposit requirement for Residential Gas Service for an Applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, as determined by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its website.
- (d) For General Service-Small and General Service-Large Volume customers, Company may require a deposit where the Applicant is unable to establish good credit by standards generally accepted as evidence of credit worthiness. The amount of any deposit, where required, shall be in an amount sufficient to protect Company but shall not exceed the amount of the estimated highest two (2) months' billing. Interest shall be paid at the legal rate on all deposits. Deposits shall be refunded after three (3) years of prompt payment, with refund including any interest to be made in cash or by credit to the Consumer's bill. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled him to initial service without a deposit and otherwise has a record of prompt payment.
- (e) Deposits for temporary or seasonal service and for weekend or seasonal residences. The Company may require a deposit sufficient to reasonably protect it against the assumed risk, provided, such a policy is applied in a uniform and nondiscriminatory manner.
- (f) Records of deposits
- (1) The Company shall keep records to show:
- (A) the name and address of each depositor;

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(B) the amount and date of the deposit; and
 (C) each transaction concerning the deposit.
 (2) The Company shall record a receipt of deposit on each Applicant's bill from whom a deposit is received and shall provide means whereby a depositor may reclaim a deposit.
 (3) A record of each unclaimed deposit shall be maintained for at least four years, during which time the Company shall make a reasonable effort to return the deposit.

(g) Refund of deposit.

(1) If Gas Service is not connected or after disconnection of Gas Service, the Company shall promptly and automatically refund the Customer's deposit plus accrued interest or the balance, if any, in excess of the unpaid bills for Gas Service furnished. The transfer of Gas Service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules. (2) When the Residential Customer has paid bills for service for twelve (12) consecutive residential bills without having service disconnected for nonpayment of bills and without having more than two (2) occasions in which a bill was delinquent and when the Customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a Customer's account. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled the Consumer to install Gas Service without a deposit and otherwise has a record of prompt payment.

(h) Upon sale or transfer of Company.

Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all Customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(i) Complaint by Applicant or Customer.

The Company shall direct its personnel engaged in initial contact with an Applicant or Customer for service seeking to establish or re-establish credit under the provisions of these rules to inform the Applicant or Customer, if dissatisfaction is expressed with the Company decision, of the Applicant's or Customer's right to file a complaint with the regulatory authority thereon.

RULE1A CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS
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 IS APPROVED ON OR AFTER OCTOBER 30, 2023

12. DISCONTINUANCE BY CONSUMER

A Consumer who wishes to discontinue Gas Service must give notice to Company by phone or by visiting the Company's website, www.CenterPointEnergy.com. Consumer shall be obligated to pay for all Gas Service which is rendered by the Company (including applicable minimum charges therefor) prior to the time Company discontinues Gas Service pursuant to such notice.

13. RECORDS OF GAS SUPPLIED

Company shall keep accurate records of the amount of gas registered by its meters, and such records shall be accepted at all times and in all places as prima facie evidence of the true amount of gas consumed.

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx**TARIFF CODE: DS RRC TARIFF NO: 29053****14. ESCAPING GAS**

Upon immediately moving to a safe location, Consumer must immediately notify Company of any escaping gas on Consumer's premises. No flame shall be taken near the point where gas is escaping. Company shall not be liable for any damage or loss caused by the use of or escape of gas from Consumer's Housepiping or Consumer's Equipment.

15. DAMAGE AND REPAIR TO AND TAMPERING WITH COMPANY'S FACILITIES

Consumer shall immediately notify Company in the event of damage to Company's property on Consumer's premises. Consumer shall not permit anyone other than an authorized employee of the Company to adjust, repair, connect, or disconnect, or in any way tamper with the meter, lines or any other equipment of the Company used in serving Consumer's premises and shall be liable for any damages that may arise from Consumer's failure thereof. Only Company-authorized personnel are permitted to perform work on the meter, lines or any other equipment of Company used in serving Customer's premises.

16. ACCESS TO PREMISES

The Company's representatives shall have the right at all reasonable hours to enter upon the premises and property of Consumer to read the meter; and to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, Service Lines, meter loops, and any other property of the Company located thereon, and for any other purpose connected with Company's operation. The Company's representatives shall have the right at all times to enter upon the premises and property of Consumer in emergencies pertaining to Company's service. All dogs and other animals, which might hinder the performance of such operations on the Consumer's property, shall be kept away from such operations by the Consumer upon notice by the Company representatives of their intention to enter upon the Consumer's premises.

17. NON-LIABILITY

(a) The Company shall not be liable to Consumer nor to any third party for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer.

(b) Company shall not be liable to Consumer nor to any third party for any damage or injury resulting from gas or its use after such gas leaves the Point of Delivery other than damage caused by the fault of the Company in the manner of installation of the Service Lines, in the manner in which such Service Lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop, which consists of piping before the Point of Delivery. All other risks after the gas leaves the Point of Delivery shall be assumed by the Consumer, his agents, servants, employees, or other persons.

(c) The Company agrees to use reasonable diligence in providing continuous Gas Service to all Consumers, but the Company does not guarantee such service and shall not be liable to Consumer nor to any third parties for damages resulting from any interruption to such service.

(d) Company shall not be liable to Consumer nor to any third parties for any damage or loss caused by stoppage or curtailment of the gas supply pursuant to order of a governmental agency having jurisdiction over Company or Company's suppliers, or caused by an event of force majeure. The term force majeure as employed herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of

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wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; and any other causes, whether of the kind herein enumerated or otherwise.

18. TEMPORARY INTERRUPTION OF SERVICE

(a) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected.

(b) The Company shall make reasonable provisions to respond to emergencies resulting from failure of service, and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

(c) In the event of national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

(1) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of such interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.

(2) Report to Commission. The Commission shall be notified in writing within forty-eight hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

19. WAIVER OF RULES No agent or representative of the Company is authorized to add to, alter, waive, or otherwise change any of the foregoing rules except by agreement in writing signed by an officer in the Company.

20. BILLING

(a) Bills for Gas Service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

(b) The Customer's bill must show all the following information:

(1) If the meter is read by the Company, the date and reading of the meter at the beginning and end of the period for which rendered;

(2) The number and kind of units billed;

(3) The applicable rate schedule title or code;

(4) The total base bill;

(5) The total of any adjustments to the base bill and the amount of adjustments per billing unit;

(6) The date by which the Customer must pay the bill in order to avoid penalty;

(7) The total amount due after addition of any penalty for nonpayment within a designated period; and

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(8) A distinct marking to identify an estimated bill. The information required above shall be arranged and displayed in such a manner as to allow the Customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the Customer on request of the Customer.

(c) Where there is a good reason for doing so, estimated bills for Gas Service may be rendered provided that an actual meter reading is taken at least every six (6) months.

(d) Disputed bills.

(1) In the event of a dispute between the Customer and the Company regarding the bill, the Company shall forthwith make such investigation as is required by the particular case and report the results thereof to the Customer. If the Customer wishes to obtain the benefit of subsection (2) hereunder, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate regulatory authority.

(2) Notwithstanding any other provisions of these rules and regulations, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the following: (1) resolution of the dispute; or (2) the expiration of the sixty (60) day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two (2) years. Where insufficient or no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

21. NEW CONSTRUCTION

(a) Standards of construction.

The Company shall construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority, or otherwise by law, and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical. (b) Response to request for residential and commercial service. The Company shall serve each qualified residential and commercial applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven (7) working days. Those applications for individual residential service requiring line extensions should be filled within ninety (90) days unless unavailability of materials, municipal permitting requirements, or other causes beyond the control of the Company result in unavoidable delays. In the event that residential service is delayed in excess of ninety (90) days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the Company, a delay in excess of ninety (90) days may be found to constitute a refusal to serve.

22. CUSTOMER RELATIONS

(a) Information to Customers. The Company shall:

(1) Maintain a current set of maps showing the physical location of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Company's facilities. These maps, or such other maps as

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may be required by the regulatory authority, shall be kept by the Company in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the Company to advise Applicants and others entitled to the information as to the facilities available for serving that locality;

(2) Assist the Customer or Applicant in selecting the most economical rate schedule;

(3) In compliance with applicable law or regulations, notify Customers affected by a change in rates or schedule or classification;

(4) Make available on the Company website, copies of the current rate schedules and rules relating to the service of the Company, as filed with the Commission;

(5) Furnish such additional information on rates and services as the Customer may reasonably request;

(6) Upon request, inform its Customers as to the method of reading meters; and

(7) As required by law or the rules of the appropriate regulatory authority, provide Customers with a pamphlet containing customer service information. At least once each calendar year, the Company shall notify its Customers that customer service information is available on request and without charge.

(b) Customer complaints.

Upon complaint to the Company by Residential or General Service-Small Customers either at its office, by letter, electronic communication such as email or an inquiry via Company website, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment and disposition thereof for a period of two years subsequent to the final disposition of the complaint. Complaints which require no further action by the Company need not be recorded.

(c) Company response.

Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the Company shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response must be made by the next working day. The utility must make a final and complete response within fifteen (15) days from the date of the complaint, unless additional time is granted within the 15-day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company.

(d) Deferred payment plan.

The Company may, but is not required to, offer a deferred payment plan for delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:

(1) Every deferred payment plan entered into due to the Customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the Customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

(2) For purposes of determining reasonableness under these rules the following shall be considered: size of delinquent account; Customer's ability to pay; Customer's payment history; time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the Customer.

(3) A deferred payment plan offered by the Company, if reduced to writing, shall state, immediately preceding the space provided for the Customer's signature and in bold face print at least two (2) sizes larger than any other font used, that If you are not satisfied with

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this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to comply with the terms of this agreement. A similar agreement must be provided by a customer at the time of agreement, if recorded.

(4) A deferred payment plan may include a one-time five percent (5%) penalty for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Company's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

(5) If a Customer for Gas Service fails to enter into a deferred payment agreement or has not fulfilled its terms, the Company shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstance, it shall not be required to offer a subsequent negotiation of a deferred payment plan prior to disconnection.

(6) If the Company institutes a deferred payment plan it shall not refuse a Customer's participation in such a program on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

(e) Delayed payment of bills by elderly persons.

(1) Applicability.

This subsection applies only:

(A) If the Company assesses late payment charges on residential customers and suspends service before the 26th day after the date of the bill for which collection action is taken; and

(B) To an elderly person, as defined in Paragraph (2) of this subsection, who is a residential customer and who occupies the entire premises for which a delay is requested.

(2) Definition of Elderly person--A person who is 60 years of age or older.

(3) An elderly person may request that the Company implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill.

(4) On request of an elderly person, the Company shall delay without penalty the payment date of a bill for providing Gas Service to that person until the 25th day after the date on which the bill is issued.

(5) The Company may require the requesting person to present reasonable proof that the person is 60 years of age or older.

(6) The Company shall notify Customers of this delayed payment option no less often than yearly. The Company may include this notice with other information provided pursuant to Subsection (a) of this section.

23. RESIDENTIAL AVERAGE MONTHLY BILLING PROGRAM

(a) DEFINITIONS

(1) Under this provision, qualified Residential Customers would have the option of participating in the Company's Average Monthly Billing Program (AMB) as an alternative to the Company's normal billing procedure. For AMB purposes, the following definitions shall apply:

(A) Normal Bill is an amount computed using the Company's applicable residential rate schedule for service provided during a billing month.

(B) Qualifying Customer is a Residential Customer of the Company who has not had Gas Service

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suspended for non-payment and has not had a Past Due notice issued on an account during the immediately preceding twelve- (12-) month period.

(b) AVAILABILITY

(1) The Average Monthly Billing Program is available to any Qualifying Customer of the Company.

(c) OPERATION OF PROGRAM

(1) Computation of Bills under the AMB:

(A) Under the AMB, the Qualifying Customer shall receive a monthly Average Bill computed using the most recent twelve- (12-) month rolling average of the customer's Normal Bills rounded to the nearest dollar. The amount of the Average Bill and Normal Bill will appear on the customer's monthly billing statement. The cumulative difference between Normal Bills and the Average Bills rendered under the AMB will be carried in a deferred balance that will accumulate both debit and credit differences.

(2) Effect of AMB on other Tariff Provisions:

(A) Except as modified herein, participation in the AMB will have no effect on the Company's approved rate schedules or other billing charges used to calculate the Customer's Normal Bill. Participation in the AMB shall have no effect on any other term or condition for providing Gas Service including those provisions relating to termination or suspension of Gas Service.

(3) Effects of Customer Discontinuance of AMB or Termination or Suspension of Service:

(A) The customer may discontinue the AMB at any time by notifying the Company. If a customer requests discontinuance of AMB, if an account is final billed, or if the service is suspended by the Company as a result of past due amounts on an account, any outstanding balance owed the Company at the time, including any differences between billings under the AMB and Normal Bills which would have been rendered under normal billing procedures, shall be immediately due and payable. Likewise, any credit due to the customer shall be applied to the next bill or refunded, as appropriate.

24. SUSPENSION OF GAS UTILITY SERVICE DISCONNECTION DURING AND AFTER AN EXTREME WEATHER EMERGENCY AND A SEVERE WEATHER EMERGENCY

(a) Disconnection prohibited. Consistent with Section 7.460 of Title 16 of the Texas Administrative Code, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to:

(1) a delinquent Residential Customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.

(2) a delinquent Residential Customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

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(3) a delinquent Residential Customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making collections and reconnecting service.

(b) Payment plans. The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills as set forth in Paragraph (2)(D) of Section 7.45 of Title 16 of the Texas Administrative Code (Quality of Service Rules).

(c) Notice. Once each year, beginning in the September or October billing periods the Company shall give notice to Customers as follows:

(1) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the Company's service area.

(2) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to any other social service agency of which the provider is aware that provides financial assistance to low income Customers in the utility's service area.

(3) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to all residential Customers of the Company and Customers who are owners, operators, or managers of master metered systems.

(d) Severe Weather Emergency. This subsection applies in the event of a Severe Weather Emergency as the term Severe Weather Emergency is defined by the National Weather Service. In and after a Severe Weather Emergency, and in the service area affected by the Severe Weather Emergency, the Company may make exceptions to these General Rules and Regulations and other Company tariffs to ensure continuity of service and facilitate timely and efficient restoration of service to customers in the affected area.

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SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
328467	MISC-20-1		Institution of service to residential or general service \$40 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.
			TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
328468	MISC-20-10		Temporary transfer of individually metered multi-family service from vacating tenant to apartment complex owner. (Applicable to read and transfer transactions only. Precedent written agreement required.) No Charge
			TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
328469	MISC-20-11		Collection call - trip charge (For each trip other than when a customer is charged under miscellaneous service item no. 3 - Turning off service to active meter) \$20
			TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
328470	MISC-20-12		Returned check \$20
			TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
328471	MISC-20-13		Gas Main Extensions - See General Rules and Regulations, Section 5e, relating to Gas Main Extensions.
			TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted

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periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

328472 MISC-20-2

Restore service after termination for non-payment, cut-off by Customer or agent or for convenience of Customer \$40 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

328473 MISC-20-3

Turning off service to active meter (per trip) - Exception: No charge if account is finalled. \$20 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

328474 MISC-20-4

Special meter test at customer's request (see General Rules and Regulations for special situations) - same customer at same location is allowed one (1) test free of charge every four (4) years \$15

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

328475 MISC-20-5

Change customer meter if requested by Customer (Does not include changes due to meter failure and/or meter being more than nominally defective, as described in General Rules and Regulations.) \$55

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment

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328476	MISC-20-6	<p>Rate Schedule.</p> <p>Change residential meter location or re-route residential service: Minimum charge \$350 Install each additional meter on a Customer's service line \$55</p>
		<p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
328477	MISC-20-7	<p>Service Connection Charge - See General Rules and Regulations, Section 5(a), relating to Not Service Connection</p>
		<p>Applicable</p> <p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
328478	MISC-20-8	<p>Disconnect service at main \$300 (Plus any costs arising out of any city ordinance or regulation governing work in roadways)</p> <p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
328479	MISC-20-9	<p>Restore service at main for any purpose necessitated by customer including, but not limited to, installation of equipment requested by a Customer \$300</p> <p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
328480	MISC-20-CD	<p>DEPOSITS Up to the maximum amount allowed under the Railroad Commission of Texas Quality of Service Rule Section 7.45(5)(C)(ii) (the one-sixth rule). If there is no billing history on the customer's account, then the one-sixth rule will be applied to the Customer's account based on similarly-situated customers located in the geographic area.</p>

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DESCRIPTION: Distribution Sales

STATUS: A

EFFECTIVE DATE: 06/03/2025

ORIGINAL CONTRACT DATE:

RECEIVED DATE: 06/11/2025

GAS CONSUMED: N

AMENDMENT DATE: 05/01/2025

OPERATOR NO:

BILLS RENDERED: Y

INACTIVE DATE:

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

CRR

CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas Customer Rate Relief Rate Schedule

Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061.

A. ABBREVIATIONS AND DEFINITIONS

1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.

2) Bonds or Customer Rate Relief (CRR) Bonds - The Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023 and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.

3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.

4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).

5) Commission - The Railroad Commission of Texas, including its staff or delegate.

6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).

7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.

8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date of the Bonds so as to reflect the terms of the Servicing Agreement.

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RATE SCHEDULE

SCHEDULE IDDESCRIPTION

9) Customer Rate Relief (CRR) Charge - A nonbypassable charge as defined in Tex. Util. Code Section 104.362(7).

10) Financing Order - The order adopted under Tex. Util. Code Section 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.

11) Gas Utility - CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas (CenterPoint Energy) and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code Section 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.

12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code Section 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.

13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code Section 1232.1072.

14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divestiture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1

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RATE SCHEDULE

SCHEDULE IDDESCRIPTION

of the following calendar year.

15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes -

a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges.

b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchase Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected by CenterPoint Energy Rate Schedule No. PGA-21 as a Participating Gas Utility for the [Unincorporated and Incorporated] areas of Beaumont/East Texas, South Texas, and Houston/Texas Coast, respectively under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the

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Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM

This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

D. SALES CUSTOMERS

For the purposes of billing the CRR Charges, all Sales Customers of the Participating Gas Utility's Beaumont/East Texas, South Texas, and Houston/Texas Coast Divisions shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE

The CRR Charge will be a monthly volumetric rate of

\$0.11800/Ccf @14.65

\$0.11864/Ccf @14.73

\$0.12042/Ccf @14.95

The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true-up adjustment procedure. The CRR Charge shall be included in the Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE

The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

(A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)

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(B) Assumed % of uncollectible sales

(C) Total Normalized Sales Volumes Billed and Collected:

For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge

(D) Total CRR Charge Rate Revenue Requirement for Applicable Period

(E) CRR Charge per Normalized Sales Volumes (Mcf): (D / C)

Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP

Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period.

In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE

CenterPoint Energy shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If CenterPoint Energy is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and

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exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over-collection or under-collection of CRR Charges and the amount of an adjustment).

If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. CenterPoint Energy shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY

The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011.

Customer Rate Relief Schedule

Effective: 11-27-2024

Bills Calculated on or after: 11-27-2024

FFA-12

CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX AND
CENTERPOINT ENERGY TEXAS GAS
HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE
AREAS-RATE SHEET
FRANCHISE FEE ADJUSTMENT
RATE SCHEDULE NO. FFA-12

The Customers shall reimburse the Company for the Customers' proportionate part of

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any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

APPLICATION

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

MONTHLY ADJUSTMENT

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

RAILROAD COMMISSION REPORTING

CenterPoint shall maintain on file with the Railroad Commission of Texas a current listing of Cities and applicable franchise fees. Reports should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:
Compliance Filing

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DESCRIPTION

Director of Oversight and Safety Division, Gas Services Dept.
Railroad Commission of Texas
P.O. Drawer 12967
Austin, TX 78711-2967

City Franchise Rate

Franchise

Small

Large

Misc.

City

Contract

Residential

Commercial

Commercial

Industrial

Transportation

Service Fees

Agua Dulce

E_00011376

2.000%

2.000%

0.000%

0.000%

Alice

E_00011407

3.000%

3.000%

3.000%

3.000%

Alvin

E_00011428

2.000%

2.000%

2.000%

2.000%

7 cents/MCF

Ames

E_00011431

5.000%

5.000%

5.000%

5.000%

7 cents/MCF

Anahuac

E_00011436

4.000%

4.000%

4.000%

4.000%

7 cents/MCF

Angleton

E_00011443

4.000%

4.000%

4.000%

4.000%

7 cents/MCF

Aransas Pass

E_00011466

4.000%

4.000%

4.000%

4.000%

7 cents/MCF

Arcola

E_00011472

5.000%

5.000%

5.000%

5.000%

7 cents/MCF

Arp

E_00011484

2.000%

2.000%

2.000%

2.000%

Atlanta

E_00011511

2.000%

2.000%

2.000%

0.000%

Austin

E_00011520

5.000%

5.000%

5.000%

5.000%

5.000%

5.000%

Avinger

E_00011528

5.000%

5.000%

5.000%

5.000%

7 cents/MCF

Bastrop

E_00011584

2.000%

2.000%

2.000%

2.000%

Baytown

E_00011604

4.000%

4.000%

4.000%

4.000%

7 cents/MCF

Beach City

E_00011610

2.000%

2.000%

2.000%

2.000%

Beasley

E_00011613

2.000%

2.000%

2.000%

0.000%

Beaumont

E_00011616

4.000%

4.000%

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4.000%	4.000%	7 cents/MCF		
Beckville		E_00011621	2.000%	2.000%
2.000%	0.000%			
Beeville		E_00011642	4.000%	4.000%
4.000%	4.000%	7 cents/MCF		
Bellaire		E_00011635	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Bevil Oaks		E_00011680	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Big Sandy		E_00011687	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Bishop		E_00011703	2.000%	2.000%
2.000%	2.000%			
Bloomburg		E_00011728	2.000%	2.000%
2.000%	0.000%			
Bridge City		E_00011812	3.000%	3.000%
3.000%	0.000%			
Brookshire		E_00011834	2.000%	2.000%
2.000%	2.000%			
Brookside Village		E_00011835	2.000%	2.000%
0.000%	0.000%			
Buda		E_00011863	4.000%	4.000%
4.000%	4.000%	7 cents/MCF		
Bullard		E_00011872	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Bunker Hill		E_00011877	3.000%	3.000%
3.000%	3.000%			
Carthage		E_00011990	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Center		E_00012030	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
China		E_00012079	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Cibolo		E_00012092	2.000%	2.000%
2.000%	2.000%			
Clarksville City		E_00012111	4.000%	4.000%
4.000%	4.000%	7 cents/MCF		
Clear Lake Shores		E_00012121	2.000%	2.000%
2.000%		7 cents/MCF		2.000%
Cleveland		E_00012127	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Clute		E_00012137	2.000%	0.000%
0.000%	0.000%			
Colmesneil		E_00012159	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Conroe		E_00012188	4.000%	4.000%
4.000%	4.000%	7 cents/MCF		

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Converse		E_00012191	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Corrigan		E_00012215	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Crockett		E_00012270	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Cut & Shoot		E_00012301	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Daingerfield		E_00012316	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Danbury		E_00012326	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Dayton		E_00012340	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Deer Park		E_00012354	4.000%	4.000%
4.000%	4.000%		7 cents/MCF	4.000%
DeKalb		E_00012345	2.000%	2.000%
2.000%	0.000%			
Diboll		E_00012395	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Dickinson		E_00012398	3.000%	3.000%
3.000%	3.000%			
Douglassville		E_00012439	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Driscoll		E_00012450	2.000%	2.000%
2.000%	0.000%			
Eagle Lake		E_00012471	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
East Bernard		E_00012481	2.000%	2.000%
2.000%	2.000%		2.000%	2.000%
East Mountain		E_00012490	5.000%	5.000%
5.000%			7 cents/MCF	5.000%
Edgewood		E_00012522	2.000%	2.000%
2.000%			7 cents/MCF	2.000%
Edna		E_00012527	2.000%	2.000%
2.000%	2.000%			
El Campo		E_00012533	5.000%	5.000%
5.000%			7 cents/MCF	5.000%
El Lago		E_00012542	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Elgin		E_00012556	3.000%	3.000%
3.000%	0.000%			
Elkhart		E_00012559	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Falls City		E_00012656	2.000%	2.000%
2.000%	2.000%			
Floresville		E_00012703	5.000%	5.000%

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5.000%	5.000%	7 cents/MCF		
Freeport		E_00012769	2.000%	2.000%
2.000%	0.000%			
Freer		E_00012770	3.000%	3.000%
0.000%	0.000%			
Friendswood		E_00012781	4.000%	4.000%
4.000%		7 cents/MCF		4.000%
Fruitvale		E_00012790	2.000%	2.000%
2.000%	0.000%			
Fulshear		E_00012794	4.000%	4.000%
4.000%	4.000%	7 cents/MCF		
Galena Park		E_00012801	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Ganado		E_00012810	2.000%	2.000%
0.000%	0.000%			
Garden Ridge		E_00012818	2.000%	2.000%
2.000%	0.000%			
Giddings		E_00012850	2.000%	2.000%
2.000%	0.000%			
Gilmer		E_00012855	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Gladewater		E_00012861	4.000%	4.000%
4.000%	4.000%	7 cents/MCF		
Goliad		E_00012886	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Goodrich		E_00012899	2.000%	2.000%
0.000%	0.000%			
Grand Saline		E_00012912	2.000%	2.000%
2.000%	0.000%			
Grapeland		E_00012922	5.000%	5.000%
5.000%		7 cents/MCF		5.000%
Gregory		E_00012954	2.000%	2.000%
0.000%	0.000%			
Groveton		E_00012969	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Hallettsville		E_00013000	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Hallsville		E_00013003	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Hawkins		E_00013060	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Hedwig Village		E_00013075	3.000%	3.000%
0.000%	0.000%			
Henderson		E_00013086	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Hideaway		E_00034814	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		

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Hillcrest Village	E_00013142	5.000%	5.000%	
5.000% 5.000%				
Hilshire Village	E_00013152	4.000%	4.000%	
4.000% 4.000%	7 cents/MCF	4.000%		
Hitchcock	E_00013155	5.000%	5.000%	
5.000% 5.000%	7 cents/MCF			
Hondo	E_00013186	4.000%	4.000%	
4.000% 4.000%	7 cents/MCF			
Hooks	E_00013190	5.000%	5.000%	
5.000% 5.000%	7 cents/MCF			
Houston	E_00013200	4.000%	4.000%	
4.000% 4.000%	5.000%	4.000%		
Hudson	E_00013213	5.000%	5.000%	
5.000% 5.000%	7 cents/MCF			
Hughes Springs	E_00013218	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Humble	E_00013223	3.000%	3.000%	
3.000% 0.000%				
Hunter's Creek	E_00013229	3.000%	3.000%	
3.000% 3.000%	3.000%	3.000%		
Huntsville	E_00013232	4.000%	4.000%	
4.000% 4.000%	7 cents/MCF			
Ingleside	E_00013271	2.000%	2.000%	
2.000% 2.000%				
Ingleside on the Bay	E_00013272	3.000%	3.000%	0.000%
0.000%				
Iowa Colony	E_00013280	4.250%	4.250%	4.250%
4.250%	7 cents/MCF			
Jacinto City	E_00013300	5.000%	5.000%	
5.000% 5.000%	7 cents/MCF			
Jacksonville	E_00013303	4.000%	4.000%	
4.000% 4.000%	7 cents/MCF			
Jasper	E_00013314	5.000%	5.000%	
5.000% 5.000%	7 cents/MCF			
Jefferson	E_00013319	5.000%	5.000%	
5.000% 5.000%	7 cents/MCF			
Jersey Village	E_00013327	3.000%	3.000%	3.000%
3.000%	7 cents/MCF			
Jones Creek	E_00013343	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Jourdanton	E_00013354	2.000%	2.000%	0.000%
0.000%				
Karnes City	E_00013372	2.000%	2.000%	0.000%
0.000%				
Katy	E_00013374	3.000%	3.000%	
3.000% 3.000%				
Kemah	E_00013390	2.000%	2.000%	2.000%

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2.000%	7 cents/MCF			
Kendleton	E_00013394	2.000%	2.000%	2.000%
0.000%				
Kilgore	E_00013414	2.000%	2.000%	
2.000%	2.000%	7 cents/MCF		
Kenedy	E_00013395	2.000%	2.000%	2.000%
2.000%	7 cents/MCF			
Kingsville	E_00013430	3.000%	3.000%	3.000%
0.000%				
Kirbyville	E_00013437	5.000%	5.000%	
5.000%	5.000%	7 cents/MCF		
Kyle	E_00013470	2.000%	2.000%	
0.000%	0.000%			
La Coste	E_00013474	2.000%	2.000%	0.000%
0.000%				
La Grange	E_00013478	2.000%	2.000%	0.000%
0.000%				
La Porte	E_00013487	3.000%	3.000%	3.000%
0.000%		3.000%		
Lake Jackson	E_00013531	3.000%	3.000%	3.000%
3.000%				
LaMarque	E_00013484	3.000%	3.000%	3.000%
3.000%				
Laredo	E_00013598	4.000%	4.000%	4.000%
4.000%	4.000%			
Latexo	E_00013611	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
League City	E_00013626	2.000%	2.000%	2.000%
0.000%				
Leary	E_00013630	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Liberty	E_00013661	3.000%	3.000%	3.000%
3.000%	7 cents/MCF			
Lindale	E_00013672	2.000%	2.000%	0.000%
0.000%				
Linden	E_00013673	2.000%	2.000%	2.000%
2.000%	7 cents/MCF			
Liverpool	E_00013698	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Livingston	E_00013699	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Lone Star	E_00013725	2.000%	2.000%	2.000%
0.000%				
Longview	E_00013733	4.000%	4.000%	4.000%
4.000%	7 cents/MCF			
Lovelady	E_00013760	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29893

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Lufkin	E_00013773	5.000%	5.000%	5.000%
5.000%	7 cents/MCF		5.000%	
Lumberton	E_00013776	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Manvel	E_00013827	4.250%	4.250%	4.250%
4.250%	7 cents/MCF			
Marion	E_00013839	2.000%	2.000%	2.000%
2.000%				
Marshall	E_00013843	4.000%	4.000%	4.000%
4.000%	7 cents/MCF			
Mathis	E_00013865	3.000%	3.000%	3.000%
3.000%				
Maud	E_00013868	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Meadow's Place	E_00013924	4.000%	4.000%	4.000%
4.000%				
Mineola	E_00014008	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Missouri City	E_00014019	3.000%	3.000%	3.000%
3.000%	7 cents/MCF			
Montgomery	E_00014045	4.000%	4.000%	4.000%
4.000%	7 cents/MCF			
Morgan's Point	E_00014064	2.000%	0.000%	0.000%
0.000%				
Mt. Belvieu	E_00014036	2.000%	2.000%	2.000%
2.000%	7 cents/MCF	2.000%		
Mt. Pleasant	E_00014085	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Mt. Vernon	E_00014090	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
Nacogdoches	E_00014120	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
Naples	E_00014124	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
Nassau Bay	E_00014128	4.000%	4.000%	
4.000%	7 cents/MCF	4.000%		
Nederland	E_00014141	4.000%	4.000%	4.000%
		4.000%		
Needville	E_00014145	2.000%	2.000%	0.000%
		0.000%	0.000%	
New Boston	E_00014155	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
New Braunfels	E_00014156	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
New London	E_00014169	2.000%	2.000%	0.000%
		0.000%	0.000%	
New Waverly	E_00014179	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
Niederwald	E_00014185	4.000%	4.000%	4.000%
cents/MCF		4.000%	4.000%	7
Noonday	E_00014209	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
Nordheim	E_00014210	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
North Cleveland	E_00014224	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
Oak Ridge North	E_00014303	4.000%	4.000%	0.000%
		0.000%	0.000%	
Odem	E_00014325	2.000%	2.000%	2.000%
		2.000%	0.000%	

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29893

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Omaha	E_00014365	5	000%	5.000%	5.000%	5.000%	7
cents/MCF							
Orange	E_00014375	3.000%	3.000%	3.000%	3.000%		
Orange Grove	E_00014376	2.000%	2.000%	2.000%	2.000%		
Orchard	E_00014380	2.000%	2.000%	2.000%	0.000%		
Ore City	E_00014381	2.000%	2.000%	0.000%	0.000%	7	
cents/MCF							
Overton	E_00014394	2.000%	2.000%	2.000%	2.000%		
Oyster Creek	E_00014398	3.000%	3.000%	3.000%	3.000%		
Palacios	E_00014408	5.000%	5.000%	5.000%	5.000%	7 cents/MCF	
Panorama Village	E_00014429	5.000%	5.000%	5.000%	5.000%	7 cents/MCF	
Pasadena	E_00014452	4.000%	4.000%	4.000%	4.000%	7 cents/MCF	
Pearland	E_00014478			2.000%			
2.000%		2.000%		2.000%			
Pine Forest	E_00014548	5.000%	5.000%	5.000%	5.000%	7	
cents/MCF							
Pinehurst	E_00014560	5.000%	5.000%	5.000%	5.000%	7	
cents/MCF							
Piney Point Village	E_00014568	2.000%	2.000%	2.000%	2.000%		
Pittsburg	E_00014577	2.000%	2.000%	2.000%	2.000%	7	
cents/MCF							
Pleak	E_00014585	5.000%	5.000%	5.000%	5.000%		
Pleasanton	E_00014592	5.000%	5.000%	5.000%	5.000%	7	
cents/MCF							
Point Comfort	E_00014602	2.000%	2.000%	0.000%	0.000%		
Port Arthur	E_00014620	4.000%	4.000%	4.000%	4.000%	7	
cents/MCF							
Port Lavaca	E_00014623	4.000%	4.000%	4.000%	4.000%	7	
cents/MCF							
Portland	E_00014636	3.000%	3.000%	3.000%	3.000%		
Poteet	E_00014643	5.000%	5.000%	5.000%	5.000%	7	
cents/MCF							
Poth	E_00014644	5.000%	5.000%	5.000%	5.000%	7	
cents/MCF							
Premont	E_00014662	2.000%	2.000%	2.000%	2.000%		
Queen City	E_00014701	5.000%	5.000%	5.000%	5.000%	7	
cents/MCF							
Red Lick	E_00014769			4.000%		4.000%	
4.000%		4.000%	7 cents/MCF				
Refugio	E_00014779	2.000%	2.000%	0.000%	0.000%		
Richmond	E_00014807	2.000%	0.000%	0.000%	0.000%	7 cents/MCF	
Richwood	E_00014808	5.000%	5.000%	5.000%	5.000%	7 cents/MCF	
Riverside	E_00014844	2.000%	2.000%	2.000%	0.000%		
Roman Forest	E_00014894	5.000%	5.000%	5.000%	5.000%	7 cents/MCF	
Rose City	E_00014901	5.000%	5.000%	5.000%	5.000%	7 cents/MCF	

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29893

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Rose Hill Acres	E_00014902	3.000%	3.000%	3.000%	0.000%	
Rosenberg	E_00014905	3.000%	3.000%	3.000%	3.000%	7
cents/MCF						
Runge	E_00014941	2.000%	2.000%	0.000%	0.000%	
Rusk	E_00014945	2.000%	2.000%	2.000%	2.000%	
San Augustine	E_00014986	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
San Diego	E_00014989	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
San Marcos	E_00015001	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Sandy Oaks	E_00034815	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Santa Clara	E_00034817	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Santa Fe	E_00015038	3.000%	3.000%	3.000%	3.000%	7 cents/MCF
Schertz	E_00015063	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Schulenburg	E_00015067	2.000%	2.000%	0.000%	0.000%	
Scottsville	E_00015074	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Seabrook	E_00015079	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
Seadrift	E_00015080	2.000%	2.000%	2.000%	0.000%	
Seguin	E_00015092	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Selma	E_00015096		5.000%	5.000%	5.000%	5.000% 7
cents/MCF						
Shenandoah	E_00015140	4.000%	4.000%	4.000%	0.000%	
Shepherd	E_00015142	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Shoreacres	E_00015158	3.000%	3.000%	3.000%	3.000%	
Silsbee	E_00015166	4.000%	4.000%	0.000%	0.000%	
Sinton	E_00015180	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Smithville	E_00015203	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Sour Lake	E_00015221	4.000%	4.000%	4.000%	4.000%	7
cents/MCF						
South Houston	E_00015231	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Southside Place	E_00015257	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Spring Valley	E_00015292	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
4.000%						
Stafford	E_00015302	3.000%	3.000%	3.000%	3.000%	7
cents/MCF						
Sugarland	E_00015362	2.000%	2.000%	2.000%	2.000%	

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29893

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Taft	E_00015412	2.000%	2.000%	2.000%	2.000%
Talco	E_00015416	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Tatum	E_00015432	2.000%	2.000%	2.000%	0.000%
Taylor Lake Village	E_00015435	2.000%	2.000%	2.000%	0.000%
Tenaha	E_00015450	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Texas City	E_00015463	4.250%	4.250%	4.250%	4.250% 7 cents/MCF
4.250%					
Timpson	E_00015516	5.000%	5.000%	5.000%	5.000% 7 cents/MCF
Tomball	E_00034816	0.000%	0.000%	0.000%	0.000%
Trinity	E_00015565	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Troup	E_00015569	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Tyler	E_00015594			\$1.75	\$4.50
\$65.00					
\$65.00				7 cents/MCF	
Uhland	E_00015597	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Uncertain	E_00015599	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Union Grove	E_00015603	2.000%	2.000%	0.000%	0.000%
Universal City	E_00015611	2.000%	2.000%	2.000%	2.000%
Van	E_00015635	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Victoria	E_00015668	4.000%	4.000%	4.000%	4.000% 7
cents/MCF					
Vidor	E_00015672	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Wallis	E_00015718	2.000%	2.000%	2.000%	0.000%
Warren City	E_00015737	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Waskom	E_00015741	2.000%	2.000%	2.000%	0.000%
Webster	E_00015760	3.000%	3.000%	3.000%	0.000%
Weimar	E_00015766	5.000%			5.000%
5.000%	5.000%	7 cents/MCF			
West Columbia	E_00015792	4.000%		4.000%	
4.000%	4.000%	7 cents/MCF			
West Orange	E_00015802	5.000%	5.000%	5.000%	5.000% 7 cents/MCF
West University	E_00015809	5.000%	5.000%	5.000%	5.000% 7 cents/MCF
Weston Lakes	E_00034813	5.000%	5.000%	5.000%	5.000% 7 cents/MCF
Wharton	E_00015842	3.000%	3.000%	3.000%	3.000% 7 cents/MCF
White Oak	E_00015853	4.000%	4.000%	4.000%	4.000% 7 cents/MCF
Whitehouse	E_00015859	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Willis	E_00015894	5.000%	5.000%	5.000%	5.000% 7

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29893

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

cents/MCF
Wills Point E_00015901 5.000% 5.000% 5.000% 5.000% 7
cents/MCF
Winfield E_00015914 2.000% 2.000% 2.000% 2.000%
Winnsboro E_00015921 2.000% 2.000%
2.000% 2.000% 7 cents/MCF
Woodbranch Village E_00015940 0.000% 0.000% 0.000% 0.000%
Yorktown E_00015986 2.000% 2.000% 2.000% 0.000%

HOUIND-1

The following rate schedules listed below go into effect for the following cities/environs with the following effective dates:

GSS-2095-I GSS-2095-U

GSLV-626-I GSLV-626-U

R-2095-I

R-2095-U

Bellaire, Inc.	Operation of Law	5/30/2017
Bunker Hill Village, Inc.	Operation of Law	5/30/2017
Deer Park, Inc.	Operation of Law	5/30/2017
Hedwig Village, Inc.	Operation of Law	5/30/2017
Hilshire Village, Inc.	Operation of Law	5/30/2017
Humble, Inc.	Operation of Law	5/30/2017
Jersey Village, Inc.	Operation of Law	5/30/2017
Meadows Place, Inc.	Operation of Law	5/30/2017
Missouri City, Inc.	Operation of Law	5/30/2017
Montgomery, Inc.	Operation of Law	5/30/2017
Nassau Bay, Inc.	Operation of Law	5/30/2017
Piney Point Village, Inc.	Operation of Law	5/30/2017
Spring Valley, Inc.	Operation of Law	5/30/2017
Stafford, Inc.	Operation of Law	5/30/2017
Conroe Environs	Operation of Law	5/30/2017
Cut & Shoot, Inc.	GUD10567	5/30/2017
Galena Park, Inc.	GUD10567	5/30/2017
Houston Environs	GUD10567	5/30/2017
Jacinto City, Inc.	GUD10567	5/30/2017
New Waverly, Inc.	GUD10567	5/30/2017
Panorama Village, Inc.	GUD10567	5/30/2017
Roman Forest, Inc.	GUD10567	5/30/2017
South Houston, Inc.	GUD10567	5/30/2017
Southside Place, Inc.	GUD10567	5/30/2017
West University Place, Inc.	GUD10567	5/30/2017
Willis, Inc.	GUD10567	5/30/2017
Conroe, Inc.	Operation of Law	5/30/2017
Houston, Inc.	Operation of Law	5/30/2017
Hunters Creek Village, Inc.	Operation of Law	5/30/2017
Oak Ridge North, Inc.	Operation of Law	5/30/2017
Pasadena, Inc.	Operation of Law	5/30/2017

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29893

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Shenandoah, Inc. Operation of Law 5/30/2017

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities/environs with the following effective dates:

GSS-2095A-I-GRIP 2018

GSS-2095-A-U-GRIP 2018

GSLV-626A-I-GRIP 2018

GSLV-626A-U-GRIP 2018

R-2095A-I-GRIP 2018

R-2095A-U-GRIP 2018

CITY	AUTHORITY	EFFECTIVE DATE
Bellaire, Inc.*	GUD 10715	6/20/2018
Bunker Hill Village, Inc.	Operation of Law	5/29/2018
Conroe, Inc.	Operation of Law	5/29/2018
Conroe Environs	Operation of Law	6/20/2018
Cut & Shoot, Inc.*	GUD 10715	6/20/2018
Cut & Shoot Environs	Operation of Law	6/20/2018
Deer Park, Inc.*	Operation of Law	5/29/2018
Deer Park Environs	Operation of Law	6/20/2018
Galena Park, Inc.	GUD 10715	6/20/2018
Hedwig Village, Inc.	Operation of Law	5/29/2018
Hilshire Village, Inc.	Operation of Law	5/29/2018
Houston, Inc.	Operation of Law	6/28/2018
Houston Environs	GUD 10715	6/20/2018
Humble , Inc.	Operation of Law	5/29/.2018
Humble Environs	Operation of Law	6/20/2018
Hunters Creek Village, Inc.	Operation of Law	7/12/2018
Jacinto City, Inc. *	GUD 10715	6/20/2018
Jersey Village, Inc.	Operation of Law	5/29/2018
Meadows Place, Inc.	Operation of Law	5/29/2018
Missouri City, Inc.	Operation of Law	5/29/2018
Montgomery, Inc.	Operation of Law	5/29/2018
Nassau Bay, Inc.	Operation of Law	5/29/2018
New Waverly, Inc.*	GUD 10715	6/20/2018
Oak Ridge North, Inc.	Operation of Law	5/29/2018
Panorama Village, Inc.*	GUD 10715	6/20/2018
Pasadena, Inc.	Operation of Law	7/12/2018
Pasadena Environs	Operation of Law	6/20/2018
Piney Point Village, Inc.	Operation of Law	5/29/2018
Roman Forest, Inc.*	GUD 10715	6/20/2018
Shenandoah, Inc.	Operation of Law	7/12/2018
Shenandoah Environs	Operation of Law	6/20/2018
South Houston, Inc.*	GUD 10715	6/20/2018
Southside Place , Inc.*	GUD 10715	6/20/2018

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

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RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Spring Valley, Inc.	Operation of Law	5/29/2018
Stafford, Inc.	Operation of Law	5/29/2018
West University Place, Inc.*	GUD 10715	6/20/2018
Willis*	GUD 10715	6/20/2018

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities/environs with the following effective dates:

GSS-2095A-I-GRIP 2019
 GSS-2095-A-U-GRIP 2019
 GSLV-626A-I-GRIP 2019
 GSLV-626A-U-GRIP 2019
 R-2095A-I-GRIP 2019
 R-2095A-U-GRIP 2019

CITY DATE	AUTHORITY	EFFECTIVE
Bellaire, Inc.* 6/19/2019	GUD 10835	
Bunker Hill Village, Inc.	Operation of Law	7/11/2019
Conroe, Inc.	Operation of Law	7/11/2019
Conroe Environs	Operation of Law	6/19/2019
Cut & Shoot, Inc.*	GUD 10835	6/19/2019
Cut & Shoot Environs	Operation of Law	6/19/2019
Deer Park, Inc.*	Operation of Law	6/19/2019
Deer Park Environs	Operation of Law	6/19/2019
Galena Park, Inc.	GUD 10835	6/19/2019
Hedwig Village, Inc.	Operation of Law	6/19/2019
Hilshire Village, Inc.	Operation of Law	6/19/2019
Houston, Inc.	Operation of Law	7/11/2019
Houston Environs	GUD 10835	6/19/2019
Humble , Inc.	Operation of Law	6/19/2019
Humble Environs	Operation of Law	6/19/2019
Hunters Creek Village, Inc.	Operation of Law	7/11/2019
Jacinto City, Inc. *	GUD 10835	6/19/2019
Jersey Village, Inc.	Operation of Law	7/11/2019
Meadows Place, Inc.	Operation of Law	6/19/2019
Missouri City, Inc.	Operation of Law	6/19/2019
Montgomery, Inc.	Operation of Law	6/19/2019
Nassau Bay, Inc.	Operation of Law	7/11/2019
New Caney Environs	Operation of Law	6/19/2019
New Waverly, Inc.*	GUD 10835	6/19/2019
Oak Ridge North, Inc.	Operation of Law	7/11/2019
Panorama Village, Inc.*	GUD 10835	6/19/2019
Pasadena, Inc.	Operation of Law	7/11/2019
Pasadena Environs	Operation of Law	6/19/2019

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29893

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Porter Environs	Operation of Law	6/19/2019
Piney Point Village, Inc.	Operation of Law	6/19/2019
Roman Forest, Inc.*	GUD 10835	6/19/2019
Shenandoah, Inc.	Operation of Law	7/11/2019
Shenandoah Environs	Operation of Law	6/19/2019
South Houston, Inc.*	GUD 10835	6/19/2019
Southside Place , Inc.*	GUD 10835	6/19/2019
Spring Environs	Operation of Law	6/19/2019
Spring Valley, Inc.	Operation of Law	6/19/2019
Stafford, Inc.	Operation of Law	6/19/2019
Tomball	Operation of Law	6/19/2019
West University Place, Inc.*	GUD 10835	6/19/2019
Willis*	GUD 10835	6/19/2019
The Woodlands	Operation of Law	6/19/2019

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission The following rate schedules listed below go into effect for the following cities/environs with the following effective dates: GSLV-626A-I-GRIP 2020

GSLV-626A-U-GRIP 2020
 GSS-2095A-I-GRIP 2020
 GSS-2095-A-U-GRIP 2020
 R-2095A-I-GRIP 2020
 R-2095A-U-GRIP 2020

CITY	AUTHORITY	EFFECTIVE
DATE		
Bellaire, Inc.*	GUD 10948	6/18/2020
Bunker Hill Village, Inc.	Operation of Law	6/18/2020
Conroe, Inc.	Operation of Law	6/18/2020
Conroe Environs	Operation of Law	6/18/2020
Cut & Shoot, Inc.*	GUD 10948	6/18/2020
Cut & Shoot Environs	Operation of Law	6/18/2020
Deer Park, Inc.*	Operation of Law	6/18/2020
Deer Park Environs	Operation of Law	6/18/2020
Galena Park, Inc.	GUD 10948	6/18/2020
Hedwig Village, Inc.	Operation of Law	6/18/2020
Hilshire Village, Inc.	Operation of Law	6/18/2020
Houston, Inc.	Operation of Law	6/18/2020
Humble, Inc.	Operation of Law	6/18/2020
Humble Environs	Operation of Law	6/18/2020
Hunters Creek Village, Inc.	Operation of Law	6/18/2020
Jacinto City, Inc. *	GUD 10948	6/18/2020
Jersey Village, Inc.	Operation of Law	6/18/2020
Meadows Place, Inc.	Operation of Law	6/18/2020
Missouri City, Inc.	Operation of Law	6/18/2020
Montgomery, Inc.	GUD 10948	6/18/2020

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29893

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Nassau Bay, Inc.	Operation of Law	6/18/2020
New Caney	GUD 10948	6/18/2020
New Waverly, Inc.*	GUD 10948	6/18/2020
Oak Ridge North, Inc.	Operation of Law	6/18/2020
Panorama Village, Inc.*	GUD 10948	6/18/2020
Pasadena, Inc.	Operation of Law	6/18/2020
Pasadena Environs	Operation of Law	6/18/2020
Piney Point Village, Inc.	Operation of Law	6/18/2020
Porter	GUD 10948	6/18/2020
Roman Forest, Inc.*	GUD 10948	6/18/2020
Shenandoah, Inc.	Operation of Law	6/18/2020
Shenandoah Environs	Operation of Law	6/18/2020
South Houston, Inc.*	GUD 10948	6/18/2020
Southside Place, Inc. *	GUD 10948	6/18/2020
Spring	GUD 10948	6/18/2020
Spring Valley, Inc.	Operation of Law	6/18/2020
Stafford, Inc.	Operation of Law	6/18/2020
Tomball	Operation of Law	6/18/2020
West University Place, Inc.*	GUD 10948	6/18/2020
Willis*	GUD 10948	6/18/2020
The Woodlands	GUD 10948	6/18/2020

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities/environs with the following effective dates:

GSLV-626-I-GRIP 2021

GSLV-626-U-GRIP 2021

GSS-2095-I-GRIP 2021

GSS-2095--U-GRIP 2021

R-2095-I-GRIP 2021

R-2095-U-GRIP 2021

CITY

AUTHORITY

EFFECTIVE DATE

Bellaire, Inc.*	Case No. 000005925	6/17/2021
Bunker Hill Village, Inc.	Operation of Law	6/17/2021
Conroe, Inc.	Operation of Law	6/17/2021
Conroe Environs	Operation of Law	6/17/2021
Cut & Shoot, Inc.*	Case No. 000005925	6/17/2021
Deer Park, Inc.*	Operation of Law	6/17/2021
Galena Park, Inc.	Case No. 000005925	6/17/2021
Hedwig Village, Inc.	Operation of Law	6/17/2021
Hilshire Village, Inc.	Operation of Law	6/17/2021
Houston, Inc.	Operation of Law	6/17/2021
Houston Environs	Case No. 000005925	6/17/2021

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29893

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Humble, Inc.	Operation of Law	6/17/2021
Hunters Creek Village, Inc.	Operation of Law	6/17/2021
Jacinto City, Inc. *	Case No. 000005925	6/17/2021
Jersey Village, Inc.	Operation of Law	6/17/2021
Meadows Place, Inc.	Operation of Law	6/17/2021
Missouri City, Inc.	Operation of Law	6/17/2021
Montgomery, Inc.	Case No. 000005925	6/17/2021
Nassau Bay, Inc.	Operation of Law	6/17/2021
New Waverly, Inc.*	Case No. 000005925	6/17/2021
Oak Ridge North, Inc.	Operation of Law	6/17/2021
Panorama Village, Inc.*	Case No. 000005925	6/17/2021
Pasadena, Inc.	Operation of Law	6/17/2021
Piney Point Village, Inc.	Operation of Law	6/17/2021
Roman Forest, Inc.*	Case No. 000005925	6/17/2021
Shenandoah, Inc.	Operation of Law	6/17/2021
South Houston, Inc.*	Case No. 000005925	6/17/2021
Southside Place, Inc. *	Case No. 000005925	6/17/2021
Spring Valley, Inc.	Operation of Law	6/17/2021
Stafford, Inc.	Operation of Law	6/17/2021
Tomball	Operation of Law	6/17/2021
West University Place, Inc.*	Case No. 000005925	6/17/2021
Willis*	Case No. 000005925	6/17/2021

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities/environs with the following effective dates:

GSLV-626-I-GRIP 2022

GSLV-626-U-GRIP 2022

GSS-2095-I-GRIP 2022

GSS-2095--U-GRIP 2022

R-2095-I-GRIP 2022

R-2095-U-GRIP 2022

CITY

AUTHORITY

EFFECTIVE DATE

Bellaire, Inc.*

Case No. 00008827

6/16/2022

Bunker Hill Village, Inc.

Operation of Law

6/16/2022

Conroe, Inc.

Operation of Law

6/16/2022

Conroe Environs

Operation of Law

6/16/2022

Cut & Shoot, Inc.*

Case No. 00008827

6/16/2022

Deer Park, Inc.*

Operation of Law

6/16/2022

Galena Park, Inc.

Case No. 00008827

6/16/2022

Hedwig Village, Inc.

Operation of Law

6/16/2022

Hilshire Village, Inc.

Operation of Law

6/16/2022

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29893

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Houston, Inc.	Operation of Law	6/16/2022
Houston Environs	Case No. 000005925	6/16/2022
Humble, Inc.	Operation of Law	
6/16/2022		
Hunters Creek Village, Inc.	Operation of Law	6/16/2022
Jacinto City, Inc. *	Case No. 00008827	6/16/2022
Jersey Village, Inc.	Operation of Law	6/16/2022
Meadows Place, Inc.	Operation of Law	6/16/2022
Missouri City, Inc.	Operation of Law	6/16/2022
Montgomery, Inc.	Case No. 00008827	6/16/2022
Nassau Bay, Inc.	Operation of Law	6/16/2022
New Waverly, Inc.*	Case No. 00008827	6/16/2022
Oak Ridge North, Inc.	Operation of Law	6/16/2022
Panorama Village, Inc.*	Case No. 00008827	6/16/2022
Pasadena, Inc.	Operation of Law	6/16/2022
Piney Point Village, Inc.	Operation of Law	6/16/2022
Roman Forest, Inc.*	Case No. 00008827	6/16/2022
Shenandoah, Inc.	Operation of Law	6/16/2022
South Houston, Inc.*	Case No. 00008827	6/16/2022
Southside Place, Inc. *	Case No. 00008827	6/16/2022
Spring Valley, Inc.	Operation of Law	6/16/2022
Stafford, Inc.	Operation of Law	6/16/2022
Tomball	Operation of Law	6/16/2022
West University Place, Inc.*	Case No. 00008827	6/16/2022
Willis*	Case No. 00008827	6/16/2022

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities/environs with the following effective dates:

GSLV-626-I-GRIP 2023

GSLV-626-U-GRIP 2023

GSS-2095-I-GRIP 2023

GSS-2095--U-GRIP 2023

R-2095-I-GRIP 2023

R-2095-U-GRIP 2023

CITY

AUTHORITY

EFFECTIVE DATE

Bellaire, Inc.*	Case No. 00012779	6/15/2023
Bunker Hill Village, Inc.	Operation of Law	6/15/2023
Conroe, Inc.	Operation of Law	
6/15/2023		
Conroe Environs	Operation of Law	6/15/2023
Cut & Shoot, Inc.*	Case No. 00012779	6/15/2023
Deer Park, Inc.	Operation of Law	6/15/2023
Galena Park, Inc.*	Case No. 00012779	6/15/2023

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29893

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Hedwig Village, Inc.	Operation of Law	6/15/2023
Hilshire Village, Inc.	Operation of Law	6/15/2023
Houston, Inc.	Operation of Law	6/15/2023
Houston Environs	Case No. 00012779	6/15/2023
Humble, Inc.	Operation of Law	6/15/2023
Hunters Creek Village, Inc.	Operation of Law	6/15/2023
Jacinto City, Inc. *	Case No. 00012779	6/15/2023
Jersey Village, Inc.	Operation of Law	6/15/2023
Magnolia	Operation of Law	6/15/2023
Meadows Place, Inc.	Operation of Law	6/15/2023
Missouri City, Inc.	Case No. 00012779	6/15/2023
Montgomery, Inc.*	Case No. 00012779	6/15/2023
Nassau Bay, Inc.	Operation of Law	6/15/2023
New Waverly, Inc.*	Case No. 00012779	6/15/2023
Oak Ridge North, Inc.	Operation of Law	6/15/2023
Panorama Village, Inc.*	Case No. 00012779	6/15/2023
Pasadena, Inc.	Operation of Law	6/15/2023
Piney Point Village, Inc.	Operation of Law	6/15/2023
Roman Forest, Inc.*	Case No. 00012779	6/15/2023
Shenandoah, Inc.	Operation of Law	6/15/2023
South Houston, Inc.*	Case No. 00012779	6/15/2023
Southside Place, Inc. *	Case No. 00012779	6/15/2023
Spring Valley, Inc.	Operation of Law	6/15/2023
Stafford, Inc.	Operation of Law	6/15/2023
Tomball	Operation of Law	6/15/2023
West University Place, Inc.*	Case No. 00012779	6/15/2023
Willis*	Case No. 00012779	6/15/2023

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2099-I GSS-2099-U

GSLV-630-I GSLV-630-U

R-2099-I R-2099-U

CITY	AUTHORITY	EFFECTIVE DATE
Bellaire, Inc.*	Case No. 00015513	12/1/2024
Bunker Hill Village, Inc.	Operation of Law	12/1/2024
Conroe, Inc.	Operation of Law	12/1/2024
Conroe Environs	Operation of Law	12/1/2024
Cut & Shoot, Inc.*	Case No. 00015513	12/1/2024
Deer Park, Inc.	Operation of Law	12/1/2024
Galena Park, Inc.*	Case No. 00015513	12/1/2024
Hedwig Village, Inc.	Operation of Law	12/1/2024
Hilshire Village, Inc.	Operation of Law	12/1/2024
Houston, Inc.	Operation of Law	12/1/2024

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29893

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Houston Environs	Case No. 00015513	12/1/2024
Humble, Inc.	Operation of Law	12/1/2024
Hunters Creek Village, Inc.	Operation of Law	12/1/2024
Jacinto City, Inc. *	Case No. 00015513	12/1/2024
Jersey Village, Inc.	Operation of Law	12/1/2024
Magnolia, Inc	Operation of Law	12/1/2024
Meadows Place, Inc.	Operation of Law	12/1/2024
Missouri City, Inc.	Case No. 00015513	12/1/2024
Montgomery, Inc.*	Case No. 00015513	12/1/2024
Nassau Bay, Inc.	Operation of Law	12/1/2024
New Waverly, Inc.*	Case No. 00015513	12/1/2024
Oak Ridge North, Inc.	Operation of Law	12/1/2024
Panorama Village, Inc.*	Case No. 00015513	12/1/2024
Pasadena, Inc.	Operation of Law	12/1/2024
Piney Point Village, Inc.	Operation of Law	12/1/2024
Roman Forest, Inc.*	Case No. 00015513	12/1/2024
Shenandoah, Inc.	Operation of Law	12/1/2024
South Houston, Inc.*	Case No. 00015513	12/1/2024
Southside Place, Inc. *	Case No. 00015513	12/1/2024
Spring Valley Village, Inc .	Operation of Law	12/1/2024
Stafford, Inc.	Operation of Law	12/1/2024
Tomball, Inc	Operation of Law	12/1/2024
West University Place, Inc.*	Case No. 00015513	12/1/2024
Willis, Inc*	Case No. 00015513	12/1/2024
Woodbranch Village, Inc	Operation of Law	12/1/2024

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2099-I-GRIP 2025
 GSS-2099-U-GRIP 2025
 GSLV-630-I-GRIP 2025
 GSLV-630-U-GRIP 2025
 R-2099-I-GRIP 2025
 R-2099-U-GRIP 2025

CITY	AUTHORITY	EFFECTIVE
Bellaire, Inc.*	Case No. 00020313	6/3/2025
Bunker Hill Village, Inc.	Operation of Law	6/3/2025
Conroe, Inc.	Operation of Law	6/3/2025
Conroe Environs	Operation of Law	6/3/2025
Cut & Shoot, Inc.*	Case No. 00020313	6/3/2025
Deer Park, Inc.	Operation of Law	6/3/2025
Galena Park, Inc.*	Case No. 00020313	6/3/2025
Hedwig Village, Inc.	Operation of Law	6/3/2025
Hilshire Village, Inc.	Operation of Law	6/3/2025

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SCHEDULE ID

DESCRIPTION

Houston, Inc.	Operation of Law	6/3/2025
Houston Environs	Case No. 00020313	6/3/2025
Humble, Inc.	Operation of Law	6/3/2025
Hunters Creek Village, Inc.	Operation of Law	6/3/2025
Jacinto City, Inc. *	Case No. 00020313	6/3/2025
Jersey Village, Inc.	Operation of Law	6/3/2025
Magnolia, Inc	Operation of Law	6/3/2025
Meadows Place, Inc.	Operation of Law	6/3/2025
Missouri City, Inc.	Case No. 00020313	6/3/2025
Montgomery, Inc.*	Case No. 00020313	6/3/2025
Nassau Bay, Inc.	Operation of Law	6/3/2025
New Waverly, Inc.*	Case No. 00020313	6/3/2025
Oak Ridge North, Inc.	Operation of Law	6/3/2025
Panorama Village, Inc.*	Case No. 00020313	6/3/2025
Pasadena, Inc.	Operation of Law	6/3/2025
Piney Point Village, Inc.	Operation of Law	6/3/2025
Roman Forest, Inc.*	Case No. 00020313	6/3/2025
Shenandoah, Inc.	Operation of Law	6/3/2025
South Houston, Inc.*	Case No. 00020313	6/3/2025
Southside Place, Inc. *	Case No. 00020313	6/3/2025
Spring Valley Village, Inc.	Operation of Law	6/3/2025
Stafford, Inc.	Operation of Law	6/3/2025
Tomball, Inc	Operation of Law	6/3/2025
West University Place, Inc.*	Case No. 00020313	6/3/2025
Willis, Inc*	Case No. 00020313	6/3/2025
Woodbranch Village, Inc	Operation of Law	6/3/2025

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

PGA-21

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS
GEOGRAPHIC RATE AREAS-RATE SHEET PURCHASED GAS ADJUSTMENT
RATE SCHEDULE NO. PGA-21

This Cost of Gas Clause shall apply to all general service rate schedules of CenterPoint Energy Entex in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas (the Company).

A. DEFINITIONS

1. Cost of Purchased Gas (G): The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation capacity charges, storage capacity charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices. Any costs associated with the use of

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financial instruments entered into after March 1, 2024, shall be approved in advance and in writing by the Director of the Oversight and Safety Division of the Commission. The cost of purchased gas includes the cost of propane (per gallon), including measurement adjustments to reflect changes in the state of gas between liquid and vapor, used in the Company's propane-air peak shaving facilities. The cost of purchased gas may also include costs related to the purchase and transportation of Hydrogen or Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-compatible gaseous fuel derived from biogenic or other renewable sources that has lower lifecycle carbon-dioxide-equivalent (CO₂e) emissions than geologic natural gas. The cost of purchased gas may also include the cost of carbon emission offsets purchased and retired in association with natural gas supplies.

2. Purchase/Sales Ratio (R): A ratio determined by dividing the total volumes purchased by the Company for general service customers for the twelve (12) month period ending the preceding August 31 Production Month by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.65 p.s.i.a. Such ratio as determined shall in no event seek to recover more than 5% lost and unaccounted for gas loss unless expressly authorized by the applicable regulatory authority.

3. Production Month: The month that gas cost related activities are completed.

4. Accounting Month: The month gas related activities are posted on the books and records of the Company.

5. Commodity Cost: The Cost of Purchased Gas multiplied by the Purchase Sales Ratio.

6. Purchased Gas Adjustment (PGA): The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the commodity cost, a reconciliation component (RC), and Customer Rate Relief (CRR) Charge, and related fees and taxes. PGA Rate (per Mcf sold) = [(G * R) plus or minus RC] rounded to the nearest \$0.0001 PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

7. General Service Customer: residential, small commercial and large volume Customers.

8. Reconciliation Audit: An annual review of the Company's books and records for each twelve-month period ending with the May Production Month to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine:

- a. the total amount paid for gas purchased by the Company to provide service to its general service customers during the period;
- b. the revenues received from operation of the provisions of this Cost of Gas Clause
- c. the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause;
- d. an adjustment, if necessary, for lost and unaccounted for gas during the period identified in A2 in excess of five (5) percent of purchases;
- e. The Company shall seek review and approval from the Commission for any Federal

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Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses; f. the gas cost portion of bad debt expense; g. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission; h. the amount of gas cost attributable to the Customer Rate Relief Charge; and i. other amounts properly credited to the cost of gas not specifically identified herein.

9. Reconciliation Component (RC): The amount to be returned to or recovered from customers each month from the August billing cycle through July billing cycle as a result of the Reconciliation Audit.

10. Reconciliation Account: The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect but not necessarily limited to:

a. the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records;

b. any upstream transportation charges;

c. the cost of gas withdrawn from storage less the cost of gas injected into storage;

d. fixed storage charges;

e. the revenues produced by the operation of this Cost of Gas Clause; and

f. refunds, payments, or charges provided for herein or as approved by the regulatory authority;

g. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

h. the gas cost portion of bad debt expense;

i. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission;

j. the amount of gas cost attributable to the Customer Rate Relief Charge; and

k. other amounts properly credited to the cost of gas not specifically identified herein.

11. Carrying Charge for Gas in Storage: A return on the Company's investment for gas in storage.

12. Customer Rate Relief (CRR) Charge: A nonbypassable charge as defined in Tex Util. Code Section 104-362(7).

B. COST OF GAS = Purchased Gas Adjustment (PGA)

In addition to the cost of service as provided under its general service rate schedule(s), the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each Customer bill.

C. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section D below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather and growth, for the last preceding August billing cycle through July billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a twelve month period beginning with the next following August billing cycle and continuing through the next following July billing cycle at which time it will terminate until a new Reconciliation Component is determined.

D. PAYMENT FOR USE OF FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If the sum of the monthly balances reflects an over collection during the period, the Company shall credit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%. If the sum of the monthly balances reflects an under collection during the period, the Company shall debit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%.

E. CARRYING CHARGE FOR GAS IN STORAGE

A carrying charge for gas in storage will be calculated based on the arithmetic average of the beginning and ending balance of gas and propane in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. OS-23-00015513 and will be reflected on the customer's bill.

F. CUSTOMER RATE RELIEF CHARGE

As calculated pursuant to Customer Rate Relief Rate Schedule. The Customer Rate Relief Charge is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments, and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011.

G. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. The entire amount of refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section D, Payment for Use of Funds, above.

H. COST OF GAS STATEMENT

The Company shall file a copy of the Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such

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initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth:

1. the Cost of Purchased Gas;
2. that cost multiplied by the Purchase/Sales Ratio;
3. the amount of the cost of gas caused by any surcharge or refund;
4. the Reconciliation Component;
5. the Cost of Gas which is the total of items (2) through (4);
6. the Carrying Charge for Gas in Storage; and
7. the Customer Rate Relief Charge.

The statement shall include all data necessary for the Customers and Regulatory Authority to review and verify the calculation of the Cost of Gas and the Carrying Charge for Gas in Storage. The date on which billing using the Cost of Gas and the Carrying Charge for Gas in Storage is to begin (bills prepared) is to be specified in the statement. The Company shall include in its monthly Cost of Gas Statement filed pursuant to the PGA the separate cost of each type of purchased fuel, including but not limited to the cost of purchased natural gas, renewable natural gas, hydrogen, and any other type of fuel included in the PGA.

I. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but is not necessarily limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending with the May Production Month will be available upon request;
2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues for the twelve month period ending with the May Production Month will be available upon request;
3. A tabulation of any amounts properly credited against Cost of Gas;
4. The amount of gas cost attributable to the Customer Rate Relief Charge; and
5. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account.

This report shall be filed concurrently with the Cost of Gas Statement for August. The Annual Report shall be filed in a format similar to the example format that follows.

PSIF-18

PIPELINE SAFETY INSPECTION FEE: Pipeline Safety and Regulatory Program Fee pursuant to Texas Utilities Code 121.211. The 2025 Pipeline Safety and Regulatory Program Fee is one-time surcharge per customer bill of \$1.05, based on \$1.00 per service line. It will be collected from April 1, 2025 to April 30, 2025.

R-2099-U-GRIP 2025

CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE
AREAS - UNINCORPORATED
RATE SHEET

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RESIDENTIAL SERVICE

RATE SCHEDULE NO. R-2099-U-GRIP 2025

APPLICATION OF SCHEDULE

This schedule is applicable to any customer in an unincorporated area or city that has ceded jurisdiction to the Commission in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas to whom service is supplied in a single private dwelling unit and its appurtenances, the major use of which is for household appliances, and for the personal comfort and convenience of those residing therein. The cities that have ceded jurisdiction to the Commission in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas and unincorporated areas by Geographic Rate Area are listed on the final pages of this rate schedule. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

(a) The Base Rate consisting of:

(1) Customer Charge1 -

Houston and Texas Coast \$22.36

South Texas and Beaumont/East Texas \$27.86

(2) Commodity Charge for all Ccf billed at the pressure bases and Geographic Rate Areas as set forth below2 -

	Houston	Texas
Coast	Beaumont/East Texas	South Texas
14.65 Pressure Base	\$0.15834 \$0.15650	\$0.33624
\$0.47070		
14.73 Pressure Base	\$0.15920 \$0.15735	\$0.33808
\$0.47327		
14.95 Pressure Base	\$0.16158 \$0.15970	\$0.34313
\$0.48034		

(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

Notes:	Houston and	South Texas and	Texas Coast
Beaumont/East Texas 1	Customer Charge	\$19.50	\$25.00
(GUD OS-23-00015513)	2025 GRIP Charge	2.86	
2.86 (CASE 00020313)	Total Customer Charge	\$22.36	
\$27.86	2Commodity Charges per GUD OS-23-00015513.		

(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as

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calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.

(d) Rate Case Expense Recovery - Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.

(e) Tax Act 2022 - Tax Act 2022 will be calculated and adjusted periodically as defined in the Company's applicable Tax Act 2022 Rate Schedule.

PAYMENT

Due date of the bill for service shall not be less than 15 days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

Cities that Ceded Original

Jurisdiction to the Commission and Unincorporated Areas

Ames, Inc & Env	Beaumont/East Texas	Crosby
Texas Coast		
Arcola, Inc & Env	Texas Coast	Cut and Shoot,
Inc & Env	Houston	
Avinger, Inc & Env	Beaumont/East Texas	Daingerfield, Inc & Env
Beaumont/East Texas		
Bacliff	Texas Coast	Damon
	Texas Coast	
Banquete	South Texas	Danbury ,
Inc & Env	Texas Coast	
Barrett	Texas Coast	Dayton,
Inc & Env	Beaumont/East Texas	
Beauxart Gardens	Beaumont/East Texas	De Berry
Beaumont/East Texas		
Beeville, Inc & Env	South Texas	D'Hanis
South Texas		
Bellaire, Inc & Env	Houston	Diboll,
Inc & Env	Beaumont/East Texas	
Bevil Oaks, Inc & Env	Beaumont/East Texas	Dodge
Beaumont/East Texas		
Big Sandy, Inc & Env	Beaumont/East Texas	Douglassville, Inc &
Env	Beaumont/East Texas	
Blessing	South Texas	Eagle
Lake, Inc & Env	South Texas	

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Bloomington	South Texas	East
Mountain, Inc & Env	Beaumont/East Texas	
Boling	Texas Coast	Eastham
Farm	Beaumont/East Texas	
Bronson	Beaumont/East Texas	Edroy
	South Texas	
Bruni	South Texas	El Campo,
Inc & Env	South Texas	
Bullard, Inc & Env	Beaumont/East Texas	El Lago , Inc & Env
	Texas Coast	
Buna	Beaumont/East Texas	Elkhart, Inc &
Env	Beaumont/East Texas	
Carthage, Inc & Env	Beaumont/East Texas	Ellis Ferguson Farm
	Beaumont/East Texas	
Center, Inc & Env	Beaumont/East Texas	Elysian Fields
	Beaumont/East Texas	
Central	Beaumont/East Texas	Evadale
	Beaumont/East Texas	
Channel Area	Texas Coast	Floresville,
Inc & Env	South Texas	
Cheek	Beaumont/East Texas	Fuller Springs
	Beaumont/East Texas	
China, Inc & Env	Beaumont/East Texas	Galena Park, Inc &
Env	Houston	
Clear Lake Shores , Inc & Env	Texas Coast	Gilmer, Inc & Env
	Beaumont/East Texas	
Cleveland, Inc & Env	Beaumont/East Texas	Glen Flora
	Texas Coast	
Colmesneil, Inc & Env	Beaumont/East Texas	Goliad, Inc & Env
	South Texas	
Columbia Lakes	Texas Coast	Grapeland,
Inc & Env	Beaumont/East Texas	
Converse, Inc & Env	South Texas	Groveton, Inc &
Env	Beaumont/East Texas	
Corrigan, Inc & Env	Beaumont/East Texas	Hallettsville, Inc &
Env	South Texas	
Crockett, Inc & Env	Beaumont/East Texas	Hallsville, Inc & Env
	Beaumont/East Texas	
Hawkins, Inc & Env	Beaumont/East Texas	Maud, Inc & Env
	Beaumont/East Texas	
Hebbronville	South Texas	Mauriceville
	Beaumont/East Texas	
Henderson, Inc & Env	Beaumont/East Texas	McLeod
	Beaumont/East Texas	
Hideaway, Inc & Env	Beaumont/East Texas	McQueeney
	South Texas	
Highlands	Texas Coast	Mineola,

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Inc & Env	Beaumont/East Texas	
Hillcrest Village , Inc & Env	Texas Coast	Mirando City
	South Texas	
Hitchcock , Inc & Env	Texas Coast	Montgomery, Inc &
Env	Houston	
Hooks, Inc & Env	Beaumont/East Texas	Mount Vernon, Inc &
Env	Beaumont/East Texas	
Hudson, Inc & Env	Beaumont/East Texas	Nacogdoches, Inc & Env
	Beaumont/East Texas	
Hughes Springs, Inc & Env	Beaumont/East Texas	Naples, Inc & Env
	Beaumont/East Texas	
Hungerford	Texas Coast	Neches
	Beaumont/East Texas	
Iago	Texas Coast	New
Boston, Inc & Env	Beaumont/East Texas	
Inez	South Texas	New
Braunfels, Inc & Env	South Texas	
Jacinto City, Inc & Env	Houston	New Caney
	Houston	
Jasper, Inc & Env	Beaumont/East Texas	New Gulf
	Texas Coast	
Jefferson, Inc & Env	Beaumont/East Texas	New Waverly, Inc &
Env	Houston	
Jones Creek, Inc & Env	Texas Coast	New Willard
	Beaumont/East Texas	
Jonesville	Beaumont/East Texas	Noonday, Inc &
Env	Beaumont/East Texas	
Kenedy, Inc & Env	South Texas	Nordheim, Inc &
Env	South Texas	
Kirbyville, Inc & Env	Beaumont/East Texas	Oilton
	South Texas	
Latexo, Inc & Env	Beaumont/East Texas	Old Ocean
	Texas Coast	
Leary, Inc & Env	Beaumont/East Texas	Omaha, Inc & Env
	Beaumont/East Texas	
Leggett	Beaumont/East Texas	Orangefield
	Beaumont/East Texas	
Liverpool , Inc & Env	Texas Coast	Palacios, Inc
& Env	South Texas	
Livingston, Inc & Env	Beaumont/East Texas	Panorama Village,
Inc & Env	Houston	
Lolita	South Texas	Pecan
Grove	Texas Coast	
Louise	South Texas	Pettus
	South Texas	
Lovelady, Inc & Env	Beaumont/East Texas	Pine Forest, Inc &
Env	Beaumont/East Texas	

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Lufkin, Inc & Env	Beaumont/East Texas	Pinehurst, Inc &
Env	Beaumont/East Texas	
Lumberton, Inc & Env	Beaumont/East Texas	Placedo
	South Texas	
Markham	South Texas	Pleak, Inc &
Env	Texas Coast	
Pleasanton, Inc & Env	South Texas	Spring
	Houston	
Porter	Houston	Stowell
	Beaumont/East Texas	
Poteet, Inc & Env	South Texas	Swan
	Beaumont/East Texas	
Poth, Inc & Env	South Texas	Sylvan-Harmony
	Beaumont/East Texas	
Price	Beaumont/East Texas	Talco, Inc &
Env	Beaumont/East Texas	
Queen City, Inc & Env	Beaumont/East Texas	Teal Run
	Texas Coast	
Redland	Beaumont/East Texas	Tenaha, Inc &
Env	Beaumont/East Texas	
Richwood , Inc & Env	Texas Coast	The Woodlands Township
	Houston	
Roman Forest, Inc & Env	Houston	Timpson, Inc & Env
	Beaumont/East Texas	
Rose City, Inc & Env	Beaumont/East Texas	Trinity, Inc & Env
	Beaumont/East Texas	
Rosharon	Texas Coast	Troup, Inc
& Env	Beaumont/East Texas	
San Augustine, Inc & Env	Beaumont/East Texas	Tuleta
	South Texas	
San Diego, Inc & Env	South Texas	Uhland, Inc & Env
	South Texas	
San Leon	Texas Coast	Uncertain, Inc
& Env	Beaumont/East Texas	
San Marcos, Inc & Env	South Texas	Van Vleck
	Texas Coast	
Sandy Oaks, Inc & Env	South Texas	Van, Inc & Env
	Beaumont/East Texas	
Santa Clara, Inc & Env	South Texas	Vanderbilt
	South Texas	
Saratoga	Beaumont/East Texas	Victory Gardens
	Beaumont/East Texas	
Schertz, Inc & Env	South Texas	Vidor, Inc &
Env	Beaumont/East Texas	
Scottsville, Inc & Env	Beaumont/East Texas	Warren City, Inc
& Env	Beaumont/East Texas	
Seguin, Inc & Env	South Texas	Weimar, Inc &

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Env	South Texas	
Selma, Inc & Env	South Texas	West Orange, Inc
& Env	Beaumont/East Texas	
Shepherd, Inc & Env	Beaumont/East Texas	West University Place,
Inc & Env	Houston	
Sienna Plantation	Texas Coast	Weston Lakes ,
Inc & Env	Texas Coast	
Sinton, Inc & Env	South Texas	Whitehouse, Inc
& Env	Beaumont/East Texas	
Skidmore	South Texas	Willis, Inc
& Env	Houston	
Smithville, Inc & Env	South Texas	Wills Point, Inc
& Env	Beaumont/East Texas	
South Houston, Inc & Env	Houston	Winnie
	Beaumont/East Texas	
Southside Place, Inc & Env	Houston	

TA-16

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS TEXAS DIVISION RATE SHEET TAX ADJUSTMENT
RATE SCHEDULE NO. TA-16

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Texas Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the

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Conroe	E_00012188	1.997%	1.997%	1.997%	1.997%	0.500%
Converse	E_00012191	1.997%	1.997%	1.997%	1.997%	0.500%
Corrigan	E_00012215	0.581%	0.581%	0.581%	0.581%	0.500%
Crockett	E_00012270	1.070%	1.070%	1.070%	1.070%	0.500%
Cut & Shoot	E_00012301	0.581%	0.581%	0.581%	0.581%	0.500%
Daingerfield	E_00012316	1.070%	1.070%	1.070%	1.070%	0.500%
Danbury	E_00012326	0.581%	0.581%	0.581%	0.581%	0.500%
Dayton	E_00012340	1.070%	1.070%	1.070%	1.070%	0.500%
Deer Park	E_00012354	1.997%	1.997%	1.997%	1.997%	0.500%
DeKalb	E_00012345	0.581%	0.581%	0.581%	0.581%	0.500%
Diboll	E_00012395	1.070%	1.070%	1.070%	1.070%	0.500%
Dickinson	E_00012398	1.997%	1.997%	1.997%	1.997%	0.500%
Douglassville	E_00012439	0.000%	0.000%	0.000%	0.000%	0.500%
Driscoll	E_00012450	0.000%	0.000%	0.000%	0.000%	0.500%
Eagle Lake	E_00012471	1.070%	1.070%	1.070%	1.070%	0.500%
East Bernard	E_00012481	0.581%	0.581%	0.581%	0.581%	0.500%
East Mountain	E_00012490	0.000%	0.000%	0.000%	0.000%	0.500%
Edgewood	E_00012522	0.581%	0.581%	0.581%	0.581%	0.500%
Edna	E_00012527	1.070%	1.070%	1.070%	1.070%	0.500%
El Campo	E_00012533	1.997%	1.997%	1.997%	1.997%	0.500%
El Lago	E_00012542	1.070%	1.070%	1.070%	1.070%	0.500%
Elgin	E_00012556	1.070%	1.070%	1.070%	1.070%	0.500%
Elkhart	E_00012559	0.581%	0.581%	0.581%	0.581%	0.500%
Falls City	E_00012656	0.000%	0.000%	0.000%	0.000%	0.500%
Floresville	E_00012703	1.070%	1.070%	1.070%	1.070%	0.500%
Freeport	E_00012769	1.997%	1.997%	1.997%	1.997%	0.500%
Freer	E_00012770	0.581%	0.581%	0.000%	0.000%	0.500%
Friendswood	E_00012781	1.997%	1.997%	1.997%	1.997%	0.500%
Fruitvale	E_00012790	0.000%	0.000%	0.000%	0.000%	0.500%
Fulshear	E_00012794	0.581%	0.581%	0.581%	0.581%	0.500%
Galena Park	E_00012801	1.997%	1.997%	1.997%	1.997%	0.500%
Ganado	E_00012810	0.581%	0.581%	0.581%	0.581%	0.500%
Garden Ridge	E_00012818	1.070%	1.070%	1.070%	1.070%	0.500%
Giddings	E_00012850	1.070%	1.070%	1.070%	1.070%	0.500%
Gilmer	E_00012855	1.070%	1.070%	1.070%	1.070%	0.500%
Gladewater	E_00012861	1.070%	1.070%	1.070%	1.070%	0.500%
Goliad	E_00012886	0.581%	0.581%	0.581%	0.581%	0.500%
Goodrich	E_00012899	0.000%	0.000%	0.000%	0.000%	0.500%
Grand Saline	E_00012912	1.070%	1.070%	1.070%	1.070%	0.500%
Grapeland	E_00012922	0.581%	0.581%	0.581%	0.581%	0.500%
Gregory	E_00012954	0.581%	0.581%	0.581%	0.581%	0.500%
Groveton	E_00012969	0.000%	0.000%	0.000%	0.000%	0.500%
Hallettsville	E_00013000	1.070%	1.070%	1.070%	1.070%	0.500%
Hallsville	E_00013003	1.070%	1.070%	1.070%	1.070%	0.500%
Hawkins	E_00013060	0.581%	0.581%	0.581%	0.581%	0.500%
Hedwig Village	E_00013075	1.070%	1.070%	1.070%	1.070%	0.500%
Henderson	E_00013086	1.997%	1.997%	1.997%	1.997%	0.500%

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Hideaway	E_00034814	1.070%	1.070%	1.070%	1.070%	0.500%
Hillcrest Village	E_00013142	0.000%	0.000%	0.000%	0.000%	0.500%
Hilshire Village	E_00013152	0.000%	0.000%	0.000%	0.000%	0.500%
Hitchcock	E_00013155	1.070%	1.070%	1.070%	1.070%	0.500%
Hondo	E_00013186	1.070%	1.070%	1.070%	1.070%	0.500%
Hooks	E_00013190	1.070%	1.070%	1.070%	1.070%	0.500%
Houston	E_00013200	1.997%	1.997%	1.997%	1.997%	0.500%
Hudson	E_00013213	1.070%	1.070%	1.070%	1.070%	0.500%
Hughes Springs	E_00013218	0.581%	0.581%	0.581%	0.581%	0.500%
Humble	E_00013223	1.997%	1.997%	1.997%	1.997%	0.500%
Hunter's Creek	E_00013229	1.070%	1.070%	1.070%	1.070%	0.500%
Huntsville	E_00013232	1.997%	1.997%	1.997%	1.997%	0.500%
Ingleside	E_00013271	1.070%	1.070%	1.070%	1.070%	0.500%
Ingleside on the Bay	E_00013272	0.000%	0.000%	0.000%	0.000%	0.500%
Iowa Colony	E_00013280	1.070%	1.070%	1.070%	1.070%	0.500%
Jacinto City	E_00013300	1.997%	1.997%	1.997%	1.997%	0.500%
Jacksonville	E_00013303	1.997%	1.997%	1.997%	1.997%	0.500%
Jasper	E_00013314	1.070%	1.070%	1.070%	1.070%	0.500%
Jefferson	E_00013319	0.581%	0.581%	0.581%	0.581%	0.500%
Jersey Village	E_00013327	1.070%	1.070%	1.070%	1.070%	0.500%
Jones Creek	E_00013343	0.581%	0.581%	0.581%	0.581%	0.500%
Jourdanton	E_00013354	1.070%	1.070%	1.070%	1.070%	0.500%
Karnes City	E_00013372	1.070%	1.070%	1.070%	1.070%	0.500%
Katy	E_00013374	1.997%	1.997%	1.997%	1.997%	0.500%
Kemah	E_00013390	0.581%	0.581%	0.581%	0.581%	0.500%
Kendleton	E_00013394	0.000%	0.000%	0.000%	0.000%	0.500%
Kenedy	E_00013395	1.070%	1.070%	1.070%	1.070%	0.500%
Kilgore	E_00013414	1.997%	1.997%	1.997%	1.997%	0.500%
Kingsville	E_00013430	1.997%	1.997%	1.997%	1.997%	0.500%
Kirbyville	E_00013437	0.581%	0.581%	0.581%	0.581%	0.500%
Kyle	E_00013470	1.997%	1.997%	1.997%	1.997%	0.500%
La Coste	E_00013474	0.581%	0.581%	0.581%	0.581%	0.500%
La Grange	E_00013478	1.070%	1.070%	1.070%	1.070%	0.500%
La Porte	E_00013487	1.997%	1.997%	1.997%	1.997%	0.500%
Lake Jackson	E_00013531	1.997%	1.997%	1.997%	1.997%	0.500%
LaMarque	E_00013484	1.997%	1.997%	1.997%	1.997%	0.500%
Laredo	E_00013598	1.997%	1.997%	1.997%	1.997%	0.500%
Latexo	E_00013611	0.000%	0.000%	0.000%	0.000%	0.500%
League City	E_00013626	1.997%	1.997%	1.997%	1.997%	0.500%
Leary	E_00013630	0.000%	0.000%	0.000%	0.000%	0.500%
Liberty	E_00013661	1.070%	1.070%	1.070%	1.070%	0.500%
Lindale	E_00013672	1.070%	1.070%	1.070%	1.070%	0.500%
Linden	E_00013673	0.581%	0.581%	0.581%	0.581%	0.500%
Liverpool	E_00013698	0.000%	0.000%	0.000%	0.000%	0.500%
Livingston	E_00013699	1.070%	1.070%	1.070%	1.070%	0.500%
Lone Star	E_00013725	0.581%	0.581%	0.581%	0.581%	0.500%
Longview	E_00013733	1.997%	1.997%	1.997%	1.997%	0.500%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29893

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Lovelady	E_00013760	0.000%	0.000%	0.000%	0.000%	0.500%
Lufkin	E_00013773	1.997%	1.997%	1.997%	1.997%	0.500%
Lumberton	E_00013776	1.997%	1.997%	1.997%	1.997%	0.500%
Manvel	E_00013827	1.070%	1.070%	1.070%	1.070%	0.500%
Marion	E_00013839	0.581%	0.581%	0.581%	0.581%	0.500%
Marshall	E_00013843	1.997%	1.997%	1.997%	1.997%	0.500%
Mathis	E_00013865	1.070%	1.070%	1.070%	1.070%	0.500%
Maud	E_00013868	0.000%	0.000%	0.000%	0.000%	0.500%
Meadow's Place	E_00013924	1.070%	1.070%	1.070%	1.070%	0.500%
Mineola	E_00014008	1.070%	1.070%	1.070%	1.070%	0.500%
Missouri City	E_00014019	1.997%	1.997%	1.997%	1.997%	0.500%
Montgomery	E_00014045	0.000%	0.000%	0.000%	0.000%	0.500%
Morgan's Point	E_00014064	0.000%	0.000%	0.000%	0.000%	0.500%
Mt. Belvieu	E_00014036	1.070%	1.070%	1.070%	1.070%	0.500%
Mt. Pleasant	E_00014085	1.997%	1.997%	1.997%	1.997%	0.500%
Mt. Vernon	E_00014090	0.581%	0.581%	0.581%	0.581%	0.500%
Nacogdoches	E_00014120	1.997%	1.997%	1.997%	1.997%	0.500%
Naples	E_00014124	0.581%	0.581%	0.581%	0.581%	0.500%
Nassau Bay	E_00014128	1.070%	1.070%	1.070%	1.070%	0.500%
Nederland	E_00014141	1.997%	1.997%	1.997%	1.997%	0.500%
Needville	E_00014145	1.070%	1.070%	1.070%	1.070%	0.500%
New Boston	E_00014155	1.070%	1.070%	1.070%	1.070%	0.500%
New Braunfels	E_00014156	1.997%	1.997%	1.997%	1.997%	0.500%
New London	E_00014169	0.000%	0.000%	0.000%	0.000%	0.500%
New Waverly	E_00014179	0.581%	0.581%	0.581%	0.581%	0.500%
Niederwald	E_00014185	0.000%	0.000%	0.000%	0.000%	0.500%
Noonday	E_00014209	0.000%	0.000%	0.000%	0.000%	0.500%
Nordheim	E_00014210	0.000%	0.000%	0.000%	0.000%	0.500%
North Cleveland	E_00014224	0.000%	0.000%	0.000%	0.000%	0.500%
Oak Ridge North	E_00014303	1.070%	1.070%	1.070%	1.070%	0.500%
Odem	E_00014325	0.581%	0.581%	0.581%	0.581%	0.500%
Omaha	E_00014365	0.000%	0.000%	0.000%	0.000%	0.500%
Orange	E_00014375	1.997%	1.997%	1.997%	1.997%	0.500%
Orange Grove	E_00014376	0.581%	0.581%	0.581%	0.581%	0.500%
Orchard	E_00014380	0.000%	0.000%	0.000%	0.000%	0.500%
Ore City	E_00014381	0.581%	0.581%	0.581%	0.581%	0.500%
Overton	E_00014394	0.581%	0.581%	0.581%	0.581%	0.500%
Oyster Creek	E_00014398	0.581%	0.581%	0.581%	0.581%	0.500%
Palacios	E_00014408	1.070%	1.070%	1.070%	1.070%	0.500%
Panorama Village	E_00014429	0.581%	0.581%	0.581%	0.581%	0.500%
Pasadena	E_00014452	1.997%	1.997%	1.997%	1.997%	0.500%
Pearland	E_00014478	1.997%	1.997%	1.997%	1.997%	0.500%
Pine Forest	E_00014548	0.000%	0.000%	0.000%	0.000%	0.500%
Pinehurst	E_00014560	0.581%	0.581%	0.581%	0.581%	0.500%
Piney Point Village	E_00014568	1.070%	1.070%	1.070%	1.070%	0.500%
Pittsburg	E_00014577	1.070%	1.070%	1.070%	1.070%	0.500%
Pleak	E_00014585	0.581%	0.581%	0.581%	0.581%	0.500%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29893

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Pleasanton	E_00014592	1.997%	1.997%	1.997%	1.997%	0.500%
Point Comfort	E_00014602	0.000%	0.000%	0.000%	0.000%	0.500%
Port Arthur	E_00014620	1.997%	1.997%	1.997%	1.997%	0.500%
Port Lavaca	E_00014623	1.997%	1.997%	1.997%	1.997%	0.500%
Portland	E_00014636	1.997%	1.997%	1.997%	1.997%	0.500%
Poteet	E_00014643	1.070%	1.070%	1.070%	1.070%	0.500%
Poth	E_00014644	0.581%	0.581%	0.581%	0.581%	0.500%
Premont	E_00014662	0.581%	0.581%	0.581%	0.581%	0.500%
Queen City	E_00014701	0.581%	0.581%	0.581%	0.581%	0.500%
Red Lick	E_00014769	0.000%	0.000%	0.000%	0.000%	0.500%
Refugio	E_00014779	1.070%	1.070%	1.070%	1.070%	0.500%
Richmond	E_00014807	1.997%	1.997%	1.997%	1.997%	0.500%
Richwood	E_00014808	1.070%	1.070%	1.070%	1.070%	0.500%
Riverside	E_00014844	0.000%	0.000%	0.000%	0.000%	0.500%
Roman Forest	E_00014894	0.581%	0.581%	0.581%	0.581%	0.500%
Rose City	E_00014901	0.000%	0.000%	0.000%	0.000%	0.500%
Rose Hill Acres	E_00014902	0.000%	0.000%	0.000%	0.000%	0.500%
Runge	E_00014941	0.000%	0.000%	0.000%	0.000%	0.500%
Rusk	E_00014945	1.070%	1.070%	1.070%	1.070%	0.500%
San Augustine	E_00014986	0.581%	0.581%	0.581%	0.581%	0.500%
San Diego	E_00014989	1.070%	1.070%	1.070%	1.070%	0.500%
San Marcos	E_00015001	1.997%	1.997%	1.997%	1.997%	0.500%
Sandy Oaks	E_00034815	1.070%	1.070%	1.070%	1.070%	0.500%
Santa Clara	E_00034817	0.000%	0.000%	0.000%	0.000%	0.000%
Santa Fe	E_00015038	1.997%	1.997%	1.997%	1.997%	0.500%
Schertz	E_00015063	1.997%	1.997%	1.997%	1.997%	0.500%
Schulenburg	E_00015067	1.070%	1.070%	1.070%	1.070%	0.500%
Scottsville	E_00015074	0.000%	0.000%	0.000%	0.000%	0.500%
Seabrook	E_00015079	1.997%	1.997%	1.997%	1.997%	0.500%
Seadrift	E_00015080	0.000%	0.000%	0.000%	0.000%	0.000%
0.000%						
Seguin	E_00015092	1.997%	1.997%	1.997%	1.997%	0.500%
Selma	E_00015096	1.997%	1.997%	1.997%	1.997%	0.500%
Shenandoah	E_00015140	0.581%	0.581%	0.581%	0.581%	0.500%
Shepherd	E_00015142	0.581%	0.581%	0.581%	0.581%	0.500%
Shoreacres	E_00015158	0.581%	0.581%	0.581%	0.581%	0.500%
Silsbee	E_00015166	1.070%	1.070%	1.070%	1.070%	0.500%
Sinton	E_00015180	1.070%	1.070%	1.070%	1.070%	0.500%
Smithville	E_00015203	1.070%	1.070%	1.070%	1.070%	0.500%
Sour Lake	E_00015221	0.581%	0.581%	0.581%	0.581%	0.500%
South Houston	E_00015231	1.997%	1.997%	1.997%	1.997%	0.500%
Southside Place	E_00015257	0.581%	0.581%	0.581%	0.581%	0.500%
Spring Valley	E_00015292	1.070%	1.070%	1.070%	1.070%	0.500%
Stafford	E_00015302	1.997%	1.997%	1.997%	1.997%	0.500%
Sugarland	E_00015362	1.997%	1.997%	1.997%	1.997%	0.500%
Taft	E_00015412	1.070%	1.070%	1.070%	1.070%	0.500%
0.500%						

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29893

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Talco	E_00015416	0.000%	0.000%	0.000%	0.000%	0.500%
Tatum	E_00015432	0.581%	0.581%	0.581%	0.581%	0.500%
Taylor Lake Village	E_00015435	1.070%	1.070%	1.070%	1.070%	0.500%
Tenaha	E_00015450	0.000%	0.000%	0.000%	0.000%	0.500%
Texas City	E_00015463	1.997%	1.997%	1.997%	1.997%	0.500%
Timpson	E_00015516	0.000%	0.000%	0.000%	0.000%	0.500%
Tomball	E_00034816	1.997%	1.997%	1.997%	1.997%	0.500%
Trinity	E_00015565	0.581%	0.581%	0.581%	0.581%	0.500%
Troup	E_00015569	0.581%	0.581%	0.581%	0.581%	0.500%
Tyler	E_00015594	1.997%	1.997%	1.997%	1.997%	0.500%
Uhland	E_00015597	0.581%	0.581%	0.581%	0.581%	0.500%
Uncertain	E_00015599	0.000%	0.000%	0.000%	0.000%	0.500%
Union Grove	E_00015603	0.000%	0.000%	0.000%	0.000%	0.500%
Universal City	E_00015611	1.997%	1.997%	1.997%	1.997%	0.500%
Van	E_00015635	1.070%	1.070%	1.070%	1.070%	0.500%
Victoria	E_00015668	1.997%	1.997%	1.997%	1.997%	0.500%
Vidor	E_00015672	1.070%	1.070%	1.070%	1.070%	0.500%
Wallis	E_00015718	0.581%	0.581%	0.581%	0.581%	0.500%
Warren City	E_00015737	0.000%	0.000%	0.000%	0.000%	0.500%
Waskom	E_00015741	0.581%	0.581%	0.581%	0.581%	0.500%
Webster	E_00015760	1.997%	1.997%	1.997%	1.997%	0.500%
Weimar	E_00015766	0.581%	0.581%	0.581%	0.581%	0.500%
West Columbia	E_00015792	1.070%	1.070%	1.070%	1.070%	0.500%
West Orange	E_00015802	1.070%	1.070%	1.070%	1.070%	0.500%
West University	E_00015809	1.997%	1.997%	1.997%	1.997%	0.500%
Weston Lakes	E_00034813	0.581%	0.581%	0.581%	0.581%	0.500%
Wharton	E_00015842	1.070%	1.070%	1.070%	1.070%	0.500%
White Oak	E_00015853	1.070%	1.070%	1.070%	1.070%	0.500%
Whitehouse	E_00015859	1.070%	1.070%	1.070%	1.070%	0.500%
Willis	E_00015894	1.070%	1.070%	1.070%	1.070%	0.500%
Wills Point	E_00015901	1.070%	1.070%	1.070%	1.070%	0.500%
Winfield	E_00015914	0.000%	0.000%	0.000%	0.000%	0.500%
Winnsboro	E_00015921	1.070%	1.070%	1.070%	1.070%	0.500%
Woodbranch Village	E_00015940	0.581%	0.581%	0.581%	0.581%	0.500%
Yorktown	E_00015986	0.581%	0.581%	0.581%	0.581%	0.500%

(1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, Section182.022; applicable to all classes except transportation.

(2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, Section122.051

TAX ACT 2022-U

CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE
AREAS - UNINCORPORATED
RIDER TAX ACT 2022-U

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29893

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

EFFECTIVE, JUNE 1, 2025

PURPOSE

The purpose of this rider is to capture the effect Public Law 117-169, 136 STAT. 1818 of August 16, 2022 (Tax Act 2022) and certain other tax-related costs that will change from the amounts included in the standard service base revenue requirement in Docket No. OS-23-00015513. These effects include the return on the Corporate Alternative Minimum Tax (CAMT) deferred tax asset (DTA) resulting from the Tax Act 2022, income tax credits resulting from the Tax Act 2022, and the return on the increment or decrement in the net operating loss (NOL) DTA included in rate base and in the standard service base revenue requirement in Docket No. OS-23-00015513.

APPLICATION

This rider applies to all residential, general service-small and general service-large volume customers in the unincorporated area or city that has ceded jurisdiction to the Commission in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas impacted by the Company's Statement of Intent to Change Rates filed on October 30, 2023, Docket No. OS-23-00015513. The cities that ceded jurisdiction to the Commission in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas are listed on the final pages of this tariff.

The rates associated with this rider will be calculated in accordance with Appendix 1.

The adjustment calculated in this tariff shall appear as a line item on the bill entitled, Tax Act 2022.

CALCULATION

The rider shall be calculated as the product of the Company's grossed-up rate of return authorized in the Company's most recent standard service base rate case proceeding times the CAMT deferred tax asset (CAMT DTA) estimated at December 31 of the calendar year prior to the annual change in the rates pursuant to this tariff, plus the Company's grossed-up rate of return authorized in the Company's most recent standard service base rate case proceeding times 75% of the increment or decrement in the NOL DTA estimated at December 31 of the calendar year prior to the annual change in the rates pursuant to this tariff compared to the NOL DTA included in rate base in the determination of the most recent standard service base revenue requirement, less the income tax credits received in accordance with IRS requirements applicable to the Tax Act 2022 grossed-up for income taxes to a revenue equivalent.

The estimated CAMT DTA and NOL DTA and the related effects on the rider revenue requirements shall be tried up to the actual effects in the following year and the over/under recovery amortized over the twelve months that each year's recalculated tariff rates are in effect. The over/under recovery shall include a grossed-up rate of return as authorized in the Company's most recent standard service base rate case proceeding.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29893

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

The methodology for computing the Company's CAMT is as follows:

1. Confirm CenterPoint Energy, Inc.'s (CNP) consolidated (i.e., all members of a single employer) CAMT tax is in excess of regular tax. If CNP's CAMT DTA is \$0 there will be no CAMT DTA in the tariff.
2. Calculate CenterPoint Energy Resources Corp.'s (CERC) contribution to Adjusted Financial Statement Income (AFSI) on a stand-alone basis. CERC's AFSI is calculated by adjusting CERC's applicable financial statement income by adjustments to depreciation, pension costs and federal income tax to arrive at AFSI. AFSI is intended to be computed consistent with applicable IRS requirements.
3. Compare CERC's CAMT stand-alone amount with CERC's regular stand-alone tax liability. If the stand alone CAMT is in excess of the stand-alone regular tax, the CAMT DTA is recorded to CERC.
4. Allocate a portion of CERC's CAMT to the Company based on relative pretax book income (PTBI).

The methodology for computing the NOL DTA is detailed as follows:

PROCESSING EXPENSES IN 2025

The Company shall include the reasonable and necessary processing expenses related to preparing and processing the first Rider Tax Act Compliance Filing made on August 1, 2024, as amended by the Final Order in OS-24-00018066, in its 2025 Rider Tax Act Compliance Filing. If the Internal Revenue Service issues new guidance related to the Tax Act 2022, the Company reserves the right to make additional filings to recognize such adjustments.

FILING PROCEDURES

On or before August 1 of each year, starting in 2024, during the term of Rider Tax Act 2022, the Company shall file with the Railroad Commission (RRC) and Cities the Tax Act 2022 calculation as shown in Appendix 1 along with supporting schedules and workpapers. Unless disputed by the RRC Staff or Cities, rates per Appendix 1 will become effective for bills calculated on or after January 1 of the year following, starting in 2025. If the RRC Staff or Cities dispute the calculations, or any component thereof, the RRC Staff or Cities shall notify the Company on or before October 1.

Cities that Ceded Original Jurisdiction to the Commission

Ames
Floresville
Lumberton
Sandy Oaks Arcola
Galena Park
Maud
Santa Clara Avinger
Gilmer
Mineola
Schertz Beeville

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29893

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Goliad
Montgomery
Scottsville Bellaire
Grapeland
Mount Vernon
Seguin
Bevil
Oaks
Groveton
Nacogdoches
Selma Big Sandy
Hallettsville
Naples
Shepherd
Bullard
Hallsville
New Boston
Sinton
Carthage
Hawkins
New Braunfels
Smithville
Center
Henderson
New Waverly
South Houston
China
Hideaway
Noonday
Southside Place
Clear Lake Shores
Hillcrest Village
Nordheim
Talco
Cleveland
Hitchcock
Omaha
Tenaha
Colmesneil
Hooks
Palacios
Timpson
Converse
Hudson
Panorama Village
Trinity
Corrigan

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29893

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Hughes
Springs
Pine Forest
Troup
Crockett
Jacinto City
Pinehurst
Uhland
Cut and Shoot
Jasper
Pleak
Uncertain
Daingerfield
Jefferson
Pleasanton
Van
Danbury
Jones Creek
Poteet
Vidor
Dayton
Kenedy
Poth
Warren City
Diboll
Kirbyville
Queen City
Weimar
Douglassville
Latexo
Richwood
West
Orange
Eagle Lake
Leary
Roman
Forest
West University Place
East Mountain
Liverpool
Rose City
Weston Lakes
El Campo
Livingston
San Augustine
Whitehouse
El Lago

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29893

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	Lovelady
	San Diego
	Willis
	Elkhart
	Lufkin
	San Marcos
	Willis
	Point

RATE ADJUSTMENT PROVISIONS

None

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29893

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
31322	N			
<u>CUSTOMER NAME</u>	MONTGOMERY, INC.			
7031	N			
<u>CUSTOMER NAME</u>	BELLAIRE, INC.			
7068	N			
<u>CUSTOMER NAME</u>	CONROE, ENVIRONS			
7075	N			
<u>CUSTOMER NAME</u>	CUT AND SHOOT, INC.			
7076	N			
<u>CUSTOMER NAME</u>	CUT AND SHOOT, ENVIRONS.			
7082	N			
<u>CUSTOMER NAME</u>	DEER PARK, ENVIRONS			
7116	N			
<u>CUSTOMER NAME</u>	GALENA PARK, INC.			
7152	N			
<u>CUSTOMER NAME</u>	HOUSTON, ENVIRONS			
7163	N			
<u>CUSTOMER NAME</u>	JACINTO CITY, INC.			
7265	N			
<u>CUSTOMER NAME</u>	PANORAMA VILLAGE, INC.			
7295	N			
<u>CUSTOMER NAME</u>	ROMAN FOREST, INC.			
7328	N			
<u>CUSTOMER NAME</u>	SHENANDOAH, ENVIRONS			
7341	N			
<u>CUSTOMER NAME</u>	SOUTH HOUSTON, INC.			
7342	N			
<u>CUSTOMER NAME</u>	SOUTHSIDE PLACE, INC.			
7384	N			
<u>CUSTOMER NAME</u>	WEST UNIVERSITY PLACE, INC.			
7388	N			
<u>CUSTOMER NAME</u>	WILLIS, INC.			
7393	N			
<u>CUSTOMER NAME</u>	PASADENA, ENVIRONS			

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07/01/2025

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7398	N			
<u>CUSTOMER NAME</u>	HUMBLE ENVIRONS			
7498	N			
<u>CUSTOMER NAME</u>	NEW CANEY			
7499	N			
<u>CUSTOMER NAME</u>	PORTER			
7500	N			
<u>CUSTOMER NAME</u>	SPRING, ENVIRONS			
7501	N			
<u>CUSTOMER NAME</u>	WOODLANDS			
7511	N			
<u>CUSTOMER NAME</u>	NEW WAVERLY, INC.			

REASONS FOR FILING

NEW?:	N
RRC DOCKET NO:	GUD10567/10715/10835/10948/CASE00005925/CASE 00008827/CASE00012779/CASE00015513/CASE00020313
CITY ORDINANCE NO:	Operation of Law
AMENDMENT (EXPLAIN):	
OTHER (EXPLAIN):	Efft. 6-3-25 Update 2025 GRIP and Tax Act 2022 schedules

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	

PREPARER - PERSON FILING

RRC NO: 1305	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Petra	MIDDLE:	LAST NAME: Custer
TITLE: Coordinator Regulatory		
ADDRESS LINE 1: P.O. Box 2628		
ADDRESS LINE 2:		
CITY: Houston	STATE: TX	ZIP: 77252 ZIP4: 2628
AREA CODE: 713	PHONE NO: 207-3363	EXTENSION:

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CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
7455	<p>Curtailement Plan</p> <p>7.455 Curtailement Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailement event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailement event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailement event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailement event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailement plan pursuant to subsection (d) of this section. The curtailement priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term "deliveries" in this section includes sales and/or transportation service.</p> <p>(c) Priorities.</p> <p>(1) Unless a gas utility has an approved curtailement plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailement event:</p> <p>(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;</p> <p>(B) firm deliveries to electric generation facilities;</p> <p>(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an</p>

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alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or

(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.,

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

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LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
1	<p>Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two inches in diameter.</p> <p>Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for such service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:</p> <p>(1) Individual Residential and Commercial Consumers -- upon payment of the fee for gas main extension set out in the Schedule of Miscellaneous Service Charges or upon execution of Company's form Gas Main Extension Contract, as filed with the appropriate regulatory authority.</p> <p>(2) Developers of residential or business subdivisions -- upon execution of Company's form Gas Main Extension Contract or Predevelopment Gas Main Extension Contract, as filed with the appropriate regulatory authority, or under special circumstances where, in Company's opinion, such forms are not appropriate, upon execution of a special agreement providing for reimbursement to Company for cost of the necessary gas main extension.</p> <p>(3) Large Volume Consumers -- upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.</p>

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QUALITY OF SERVICE

<u>QUAL SERVICE ID</u>	<u>DESCRIPTION</u>
RULE1	<p>CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS GENERAL RULES AND REGULATIONS APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR WHICH TARIFF IS APPROVED ON OR AFTER OCTOBER 30, 2023</p> <p>1.DEFINITIONS</p> <p>(a) Consumer, Customer, and Applicant are used interchangeably and mean any person or organization that utilizes Gas Service or who purchases or seeks to purchase Gas Service from Company.</p> <p>(b) Company means CenterPoint Energy Resources, Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas, its successors and assigns.</p> <p>(c) Cubic Foot of Gas: Unless otherwise expressly provided by rate schedule or written contract (or agreement), the amount of gas necessary to fill one (1) cubic foot of space when the gas is at a gauge pressure of four (4) ounces above atmospheric pressure and/or in the event that the gas delivered to the Consumer is measured at a pressure in excess of four (4) ounces per square inch gauge, the measurement of gas shall be on the same basis as that outlined in the rate schedules for Large Volume Natural Gas Service.</p> <p>(d) Gas Service means any of the services described in the Company's rate schedules filed with the appropriate regulatory authorities or otherwise provided under a written contract between Company and Consumer.</p> <p>(e) Service Line: The pipe and attached fittings which convey gas from Company's mains up to and including the stopcock on the riser for the Company's meter at the Consumer's premises.</p> <p>(f) Consumer's Housepiping: All pipe and attached fittings which convey gas from the Test Tee or the outlet side of the meter equipment and coupled facilities to the Consumer's connection for gas appliances or equipment.</p> <p>(g) Point of Delivery: The point at the Test Tee or the outlet side of the meter equipment and coupled facilities where the gas is measured for delivery into Consumer's Housepiping.</p> <p>(h) Commission: Railroad Commission of Texas.</p> <p>(i) Customer Equipment or Consumer's Equipment: All appliances, piping, vents, connectors, valves, fittings or any other gas utilization or distribution equipment at or on the Customer's side of the Point of Delivery, including but not limited to methane detectors and carbon monoxide detectors.</p> <p>2. APPLICATION OF RULES</p> <p>(a) Unless otherwise expressly stated, these rules apply to all Consumers and use of natural gas by Consumers regardless of classification, except insofar as they are changed by or are in conflict with any statute of the State of Texas, enforceable municipal ordinance, applicable valid final order of any court or of the Commission, or written contract executed by Company, in which case such statute, order or contract shall control to the extent that it is applicable to the Consumer(s) in question. Whenever possible, these rules shall be construed harmoniously with such laws, contracts, ordinances, and orders.</p> <p>(b) A Customer's purchase or use of Gas Service constitutes an agreement by the Customer to comply with the terms and conditions contained herein and in the applicable Company rate schedule except as may be otherwise specified in a written contract between the Customer and the Company.</p> <p>(c) These rules, and all subsequently enacted rules, may be abrogated, modified, or added to in whole or in part, by the Company and such rules as abrogated, modified, or added to, shall become effective when filed with the appropriate regulatory authority.</p>

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3. CLASSIFICATION FOR RATE AND CONTRACT PURPOSES

For purposes of determining rates, Consumers shall be classified as either Residential, General Service-Small, or General Service-Large Volume Consumers as defined in Company's applicable rate schedules. Service by Company to Consumers classified herein as Residential and General Service-Small is available without a written contract between Consumer and Company at the standard rates and charges applicable to such Consumers that are adjusted from time to time. In the absence of a written contract between Company and a Consumer to the contrary, Company shall have no obligation to deliver more than 25,000 cubic feet of gas in any day to any Consumer not having a written gas sales contract with Company. A contract may be required from Large Volume Consumers using less than 25,000 cubic feet per day, provided this requirement shall be uniformly applied to all such Consumers within each municipal rate jurisdiction. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reason, in which event the Company may estimate usage by such Consumer. In the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining rate classification and whether or not a contract is required. Company's obligation to provide service to any Consumer intending to use more than 25,000 cubic feet per day is contingent upon Company's determination that there will be an adequate supply of gas to serve such Large Volume Consumer, and that existing facilities are of adequate capacity and suitable pressure.

4. LIMITATION OF USE

All gas delivered through Company's meters is for use only at the Point of Delivery and shall not be redelivered or resold to others without Company's express consent.

5. SERVICE CONNECTIONS

(a) Service Connection: Unless otherwise prohibited by applicable ordinance or rule, the Company may require, on a consistent and non-discriminatory basis, prepayment, reimbursement, or adequate security for some or all costs (including, but not limited to, materials, labor, or allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing system to serve a new customer.

(b) Service Line: Company shall install and maintain all Service Lines and to the extent permitted by applicable ordinance shall be entitled to make a reasonable charge for such installation and maintenance. A Service Line may be used to supply a single building or single group of buildings which may or may not be located on a single lot, such as a group of factory buildings, hospital buildings, or institutional buildings, all under one (1) ownership or control. However, Gas Service supplied to Consumer for use on separate lots physically divided by other private or public property (including streets, alleys and other public ways) must be supplied through separate Service Lines and be separately metered and billed. More than one Service Line to supply a Consumer's premises may be constructed by agreement between Company and Consumer. Company has title to all Service Lines and is responsible for their maintenance and repair.

(c) Consumer's Housepiping: Consumer shall be responsible for installing and maintaining Consumer's Housepiping. Company may refuse service to any consumer whose housepiping is inadequate or unsafe, but Company shall have no responsibility for determining whether or not Consumer has complied with applicable safety codes, inspecting Consumer's Housepiping or in any way establishing or enforcing housepiping specifications.

(d) Customer shall be solely responsible for the selection, installation, maintenance, inspection, and use of Customer Equipment, and Company shall have no duty or responsibility

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for the design, selection, installation, operation or repair of said Equipment. Company shall have no duty or responsibility for determining whether or not Customer Equipment complies with the requirements of NFPA 54, NFPA 715 and/or any other applicable fuel gas code. Company shall have no duty or responsibility for inspecting the performance of, location of, or maintenance of methane detectors and/or carbon monoxide detectors. Company shall have no duty to warn regarding the installation of, use of, performance of and/or maintenance of methane detectors and/or carbon monoxide detectors. Customer shall be responsible for all Customer Equipment downstream of the Point of Delivery.

(e) Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two (2) inches in diameter. Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for Gas Service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:

(1) Individual Residential and General Service-Small Consumers upon execution of a written agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

(2) Developers of residential or business subdivisions upon execution of Company's form Predevelopment Gas Main Extension Contract, or under special circumstances where, in Company's opinion, such forms are not appropriate, upon execution of a written agreement providing for reimbursement to Company for cost of the necessary gas main extension.

(3) General Service-Large Volume Consumers upon execution of a written agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

6. CHARGES RELATING TO GAS SERVICE

Utility charges for services other than delivering natural gas may be made in accordance with the Schedules of Miscellaneous Service Charges filed with the appropriate regulatory authorities.

7. APPLICATION FOR SERVICE

Where no written contract for Gas Service is necessary, an application can be made online via the Company's website, by telephone or or by email to request initiation of service. Upon request, Consumer shall provide information necessary for purposes of rate classification, billing, and determining whether a deposit will be required.

8. REFUSAL TO INSTITUTE SERVICE AND TERMINATION OF SERVICE

(a) Refusal of service.

(1) Compliance by Applicant. The Company may decline to serve an Applicant for whom service is available from previously installed facilities until such Applicant has complied with the state and municipal rules, regulations or laws, and with approved rules and regulations of the Company on file with the appropriate regulatory authority governing the service applied for, or for the following reasons:

- (A) the Applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be provided;
- (B) the Applicant is indebted to any company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the Applicant shall be served upon complying with the applicable deposit requirement;
- (C) the Applicant refuses to make a deposit if Applicant is required to make a deposit under

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these rules;

(D) where an unsafe condition exists at any point on Consumer's premises;

(E) for use of gas in violation of Company's rules;

(F) in the event Company's representatives are refused access to such premises for any lawful purpose;

(G) when Company's property on the Consumer's premises is tampered with, damaged, or destroyed;

(2) Applicant's recourse. In the event that the Company shall refuse to serve an Applicant under the provisions of these rules, the Company shall inform the Applicant of the basis of its refusal and that the Applicant may file a complaint with the appropriate regulatory authority thereon.

(3) Insufficient grounds for refusal to serve. Except in cases where the Company identifies fraud in connection with a service request, the following shall not constitute sufficient cause for refusal of service to a present residential or non-residential Customer or Applicant:

(A) delinquency in payment for service by a previous occupant of the premises to be served;

(B) failure to pay for merchandise or charges for non-gas service purchased from the Company;

(C) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six (6) months prior to the date of application;

(D) violation of the Company's rules pertaining to the operation of nonstandard equipment of unauthorized attachments, which interfere with the service of others, unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

(E) failure to pay a bill of another Customer as guarantor thereof, unless the guarantee was made in writing to the Company as a condition precedent to service; and

(F) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

(b) Discontinuance of service.

(1) Bills are due and payable when rendered; the bill shall be past due not less than fifteen (15) days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for Gas Service is delinquent if unpaid by the due date.

(2) A Customer's Gas Service may not be terminated unless the Company has made a reasonable effort to offer the Customer the option of paying a delinquent bill in installments. A Customer's Gas Service may be disconnected if the bill has not been paid or a suitable written arrangement for payment in installments entered into within five (5) working days after the bill has become delinquent and if proper notice has been given. Proper notice shall consist of a mailing or hand delivery at least five working days prior to a stated date of disconnection. Said notice shall be provided in English and Spanish as necessary and shall include: (A) the words Disconnect Notice or similar language prominently displayed;

(B) the reason service is to be terminated;

(C) what Customer must do to prevent termination;

(D) in the case of a past-due bill, the amount past due payment options (online, phone, in-person, and mail), as well as a website or phone number to locate physical payment locations;

(E) a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency; and

(F) the date of termination.

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(3) Gas Service may be disconnected for any of the following reasons:

(A) failure to pay a delinquent account or failure to comply with the terms of a written agreement for installment payment of a delinquent account;

(B) violation of the Company's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation;

(C) failure to comply with deposit or guarantee arrangements where required by these Rules and Regulations; (D) without notice where a known dangerous condition exists for as long as the condition exists; (E) tampering with the Company's meter or equipment or bypassing the same;

(F) for use of Gas Service in violation of Company's rules; (G) in the event Consumer's premises are vacated; (H) in the event Company's representatives are refused access to such premises for any lawful purpose; (I) when Company's property on the Consumer's premises is tampered with, damaged or destroyed; (J) for use of Gas Service in violation of any law, ordinance or regulation; (K) for fraudulent conduct or misrepresentation in relation to the consumption of gas, account information, or any other fraud practiced by Consumer, with regard to the matters referred to in these rules or Consumer's contract.

(4) Gas Service may not be disconnected for any of the following reasons:

(A) delinquency in payment for service by a previous occupant of the premises;

(B) failure to pay for merchandise or charges for non-gas service by the Company;

(C) failure to pay for a different type or class of Gas Service unless the fee for such different service is included on the same bill;

(D) failure to pay the account of another Customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service;

(E) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billing;

(F) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due; and

(G) failure to pay an estimated bill other than a bill rendered pursuant to any approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.

(5) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the Company are not available to the public for the purpose of making collections and reconnecting service.

(6) The Company shall not abandon a Customer without written approval from the applicable regulatory authority.

(7) Except in cases where the Company identifies fraud in connection with an account, the Company shall not discontinue Gas Service to a delinquent Residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if service is discontinued. Any Customer seeking to avoid termination of service under this provision must make a written request to the Company supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five (5) working days after the date of delinquency of the bill. The prohibition against service termination as provided herein

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shall last twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

9. LOCATION OF METERS

Wherever practical, all new meter installations shall be installed near the building in which Consumer's gas appliances are located. All meters shall be accessible at all times for inspection, reading, and change out for testing. Whenever the Company shall permanently discontinue the delivery of gas to any of Consumer's premises, it shall have the right at any reasonable time thereafter to enter upon the premises and remove therefrom its meter, and any other of its equipment there located.

10. METER TESTS AND BILL ADJUSTMENTS WITH RESPECT TO METER ACCURACY**(a) Meter requirements.**

(1) Use of meter. All gas delivered by the Company in the provision of Gas Service shall be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority or tariff.

(2) Installation by Company. Unless otherwise authorized by the regulatory authority, the Company shall provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its Customers.

(3) Standard type. The Company shall not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

(b) Meter records. The Company shall keep the following records:

(1) Meter equipment records. The Company shall keep a record of all its meters, showing the Customer's address and date of the last test.

(2) Records of meter tests. All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

(c) Meter readings.

(1) Meter unit location. In general, each meter must indicate clearly the units of service for which a charge is made to the Customer.

(d) Meter tests on request of Customer.

(1) The Company shall, upon request of a Customer make a test of the accuracy of the meter serving that Customer. The Company shall inform the Customer of the time and place of the test, and permit the Customer or the Customer's authorized representative to be present if the Customer so desires. If no such test has been performed within the previous four (4) years for the same Customer at the same location, the test shall be performed without charge. If such a test has been performed for the same Customer at the same location within the previous four years, the Company may charge a fee for the test, not to exceed fifteen dollars (\$15.00), or such other fee for the testing of meters as may be set forth in the Company's tariff properly on file with the regulatory authority. The Customer must be properly informed of the result of any test on a meter that serves the Customer who requested such test.

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(2) Notwithstanding Paragraph (1), above, if the meter is found to be more than nominally defective, to either the Customer's or the Company's disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than two percent (2%) from accurate registration.

(3) If any meter test requested by a Customer reveals a meter to be more than nominally defective, the Company shall correct previous readings consistent with the inaccuracy found in the meter for the period of either (i) the last six (6) months, or (ii) the last test of the meter, whichever is shorter. Any resulting underbillings or over-billings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the Company if the error is to the Company's disadvantage.

(4) If a meter is found not to register for any period of time, the Company may make a charge for Gas Service provided but not metered, for a period not to exceed three (3) months previous to the time the meter is found not to be registering. The determination of Gas Service provided but not metered is to be based on the Customer's consumption during other like periods at the same location when available, and on consumption under similar conditions at the same location or of other similarly situated customers when not available.

(e) Meter Exchange.

(1) The Company follows the practice of testing and repairing its meters on periodic schedules in accordance with good operating practice. The periodic meter test interval is based on the results of accuracy tests of its meters of varying ages that are randomly sampled. The period of presumed accuracy is the period during which not less than seventy percent (70%) of the randomly sampled meters exhibit accuracy in the range of two percent (2%) fast to two percent (2%) slow.

11. DEPOSITS FROM CONSUMERS TO GUARANTEE PAYMENTS OF BILLS

(a) Establishment of credit for Residential Applicants.

(1) The Company may require a Residential Applicant for Gas Service to satisfactorily establish credit but such establishment of credit shall not relieve the Customer from complying with rules for prompt payment of bills. Subject to these General Rules and Regulations, a Residential Applicant shall not be required to make a deposit:

(A) if the Residential Applicant has been a customer of any utility for the same kind of service within the last two (2) years and is not delinquent in payment of any such utility service account and during the last twelve (12) consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment; or

(B) if the Residential Applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the Gas Service required;

(C) if the Residential Applicant demonstrates a satisfactory credit rating by appropriate means, including but not limited to, the production of generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity.

(b) Reestablishment of credit.

Every Applicant who has previously been a Customer of the Company and whose Gas Service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all his/her amounts due to the Company or execute a written deferred payment agreement, if offered, and reestablish credit as provided herein.

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- (c) Amount of deposit and interest for Residential Gas Service and exemption from deposit.
- (1) The required residential deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings (rounded up to the nearest five dollars [\$5.00]). If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two (2) days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements. Estimated Annual Billings as such term is used in this section shall be either (i) the twelve- (12-) month billing history at the service address involved (if a billing history is available for the service address), or (ii) the average annual residential bill in the Division serving the Customer (if a billing history is not available at the service address); provided, that such average annual residential bill determined pursuant to clause (ii) hereof, shall be determined periodically but no less frequently than annually.
- (2) All Applicants for Residential Gas Service who are sixty-five (65) years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the Company or another utility for the same utility service which accrued within the last two (2) years. No cash deposit shall be required of such Applicant under these conditions.
- (3) The Company shall pay a minimum interest on such deposits according to the rate as established by law; provided, if refund of deposit is made within thirty (30) days of receipt of deposit, no interest payment shall be made. If the Company retains the deposit more than thirty (30) days, payment of interest shall be made retroactive to the date of deposit. (A) payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer's account. (B) the deposit shall cease to draw interest on the date it is returned or credited to the customer's account.
- (4) Company will waive any deposit requirement for Residential Gas Service for an Applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, as determined by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its website.
- (d) For General Service-Small and General Service-Large Volume customers, Company may require a deposit where the Applicant is unable to establish good credit by standards generally accepted as evidence of credit worthiness. The amount of any deposit, where required, shall be in an amount sufficient to protect Company but shall not exceed the amount of the estimated highest two (2) months' billing. Interest shall be paid at the legal rate on all deposits. Deposits shall be refunded after three (3) years of prompt payment, with refund including any interest to be made in cash or by credit to the Consumer's bill. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled him to initial service without a deposit and otherwise has a record of prompt payment.
- (e) Deposits for temporary or seasonal service and for weekend or seasonal residences. The Company may require a deposit sufficient to reasonably protect it against the assumed risk, provided, such a policy is applied in a uniform and nondiscriminatory manner.
- (f) Records of deposits
- (1) The Company shall keep records to show:
- (A) the name and address of each depositor;

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(B) the amount and date of the deposit; and
 (C) each transaction concerning the deposit.
 (2) The Company shall record a receipt of deposit on each Applicant's bill from whom a deposit is received and shall provide means whereby a depositor may reclaim a deposit.
 (3) A record of each unclaimed deposit shall be maintained for at least four years, during which time the Company shall make a reasonable effort to return the deposit.

(g) Refund of deposit.

(1) If Gas Service is not connected or after disconnection of Gas Service, the Company shall promptly and automatically refund the Customer's deposit plus accrued interest or the balance, if any, in excess of the unpaid bills for Gas Service furnished. The transfer of Gas Service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules. (2) When the Residential Customer has paid bills for service for twelve (12) consecutive residential bills without having service disconnected for nonpayment of bills and without having more than two (2) occasions in which a bill was delinquent and when the Customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a Customer's account. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled the Consumer to install Gas Service without a deposit and otherwise has a record of prompt payment.

(h) Upon sale or transfer of Company.

Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all Customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(i) Complaint by Applicant or Customer.

The Company shall direct its personnel engaged in initial contact with an Applicant or Customer for service seeking to establish or re-establish credit under the provisions of these rules to inform the Applicant or Customer, if dissatisfaction is expressed with the Company decision, of the Applicant's or Customer's right to file a complaint with the regulatory authority thereon.

RULE1A CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS
 GAS GENERAL RULES AND REGULATIONS APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR WHICH TARIFF
 IS APPROVED ON OR AFTER OCTOBER 30, 2023

12. DISCONTINUANCE BY CONSUMER

A Consumer who wishes to discontinue Gas Service must give notice to Company by phone or by visiting the Company's website, www.CenterPointEnergy.com. Consumer shall be obligated to pay for all Gas Service which is rendered by the Company (including applicable minimum charges therefor) prior to the time Company discontinues Gas Service pursuant to such notice.

13. RECORDS OF GAS SUPPLIED

Company shall keep accurate records of the amount of gas registered by its meters, and such records shall be accepted at all times and in all places as prima facie evidence of the true amount of gas consumed.

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Upon immediately moving to a safe location, Consumer must immediately notify Company of any escaping gas on Consumer's premises. No flame shall be taken near the point where gas is escaping. Company shall not be liable for any damage or loss caused by the use of or escape of gas from Consumer's Housepiping or Consumer's Equipment.

15. DAMAGE AND REPAIR TO AND TAMPERING WITH COMPANY'S FACILITIES

Consumer shall immediately notify Company in the event of damage to Company's property on Consumer's premises. Consumer shall not permit anyone other than an authorized employee of the Company to adjust, repair, connect, or disconnect, or in any way tamper with the meter, lines or any other equipment of the Company used in serving Consumer's premises and shall be liable for any damages that may arise from Consumer's failure thereof. Only Company-authorized personnel are permitted to perform work on the meter, lines or any other equipment of Company used in serving Customer's premises.

16. ACCESS TO PREMISES

The Company's representatives shall have the right at all reasonable hours to enter upon the premises and property of Consumer to read the meter; and to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, Service Lines, meter loops, and any other property of the Company located thereon, and for any other purpose connected with Company's operation. The Company's representatives shall have the right at all times to enter upon the premises and property of Consumer in emergencies pertaining to Company's service. All dogs and other animals, which might hinder the performance of such operations on the Consumer's property, shall be kept away from such operations by the Consumer upon notice by the Company representatives of their intention to enter upon the Consumer's premises.

17. NON-LIABILITY

(a) The Company shall not be liable to Consumer nor to any third party for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer.

(b) Company shall not be liable to Consumer nor to any third party for any damage or injury resulting from gas or its use after such gas leaves the Point of Delivery other than damage caused by the fault of the Company in the manner of installation of the Service Lines, in the manner in which such Service Lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop, which consists of piping before the Point of Delivery. All other risks after the gas leaves the Point of Delivery shall be assumed by the Consumer, his agents, servants, employees, or other persons.

(c) The Company agrees to use reasonable diligence in providing continuous Gas Service to all Consumers, but the Company does not guarantee such service and shall not be liable to Consumer nor to any third parties for damages resulting from any interruption to such service.

(d) Company shall not be liable to Consumer nor to any third parties for any damage or loss caused by stoppage or curtailment of the gas supply pursuant to order of a governmental agency having jurisdiction over Company or Company's suppliers, or caused by an event of force majeure. The term force majeure as employed herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of

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wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; and any other causes, whether of the kind herein enumerated or otherwise.

18. TEMPORARY INTERRUPTION OF SERVICE

(a) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected.

(b) The Company shall make reasonable provisions to respond to emergencies resulting from failure of service, and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

(c) In the event of national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

(1) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of such interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.

(2) Report to Commission. The Commission shall be notified in writing within forty-eight hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

19. WAIVER OF RULES No agent or representative of the Company is authorized to add to, alter, waive, or otherwise change any of the foregoing rules except by agreement in writing signed by an officer in the Company.

20. BILLING

(a) Bills for Gas Service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

(b) The Customer's bill must show all the following information:

(1) If the meter is read by the Company, the date and reading of the meter at the beginning and end of the period for which rendered;

(2) The number and kind of units billed;

(3) The applicable rate schedule title or code;

(4) The total base bill;

(5) The total of any adjustments to the base bill and the amount of adjustments per billing unit;

(6) The date by which the Customer must pay the bill in order to avoid penalty;

(7) The total amount due after addition of any penalty for nonpayment within a designated period; and

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(8) A distinct marking to identify an estimated bill. The information required above shall be arranged and displayed in such a manner as to allow the Customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the Customer on request of the Customer.

(c) Where there is a good reason for doing so, estimated bills for Gas Service may be rendered provided that an actual meter reading is taken at least every six (6) months.

(d) Disputed bills.

(1) In the event of a dispute between the Customer and the Company regarding the bill, the Company shall forthwith make such investigation as is required by the particular case and report the results thereof to the Customer. If the Customer wishes to obtain the benefit of subsection (2) hereunder, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate regulatory authority.

(2) Notwithstanding any other provisions of these rules and regulations, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the following: (1) resolution of the dispute; or (2) the expiration of the sixty (60) day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two (2) years. Where insufficient or no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

21. NEW CONSTRUCTION

(a) Standards of construction.

The Company shall construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority, or otherwise by law, and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical. (b) Response to request for residential and commercial service. The Company shall serve each qualified residential and commercial applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven (7) working days. Those applications for individual residential service requiring line extensions should be filled within ninety (90) days unless unavailability of materials, municipal permitting requirements, or other causes beyond the control of the Company result in unavoidable delays. In the event that residential service is delayed in excess of ninety (90) days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the Company, a delay in excess of ninety (90) days may be found to constitute a refusal to serve.

22. CUSTOMER RELATIONS

(a) Information to Customers. The Company shall:

(1) Maintain a current set of maps showing the physical location of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Company's facilities. These maps, or such other maps as

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may be required by the regulatory authority, shall be kept by the Company in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the Company to advise Applicants and others entitled to the information as to the facilities available for serving that locality;

(2) Assist the Customer or Applicant in selecting the most economical rate schedule;

(3) In compliance with applicable law or regulations, notify Customers affected by a change in rates or schedule or classification;

(4) Make available on the Company website, copies of the current rate schedules and rules relating to the service of the Company, as filed with the Commission;

(5) Furnish such additional information on rates and services as the Customer may reasonably request;

(6) Upon request, inform its Customers as to the method of reading meters; and

(7) As required by law or the rules of the appropriate regulatory authority, provide Customers with a pamphlet containing customer service information. At least once each calendar year, the Company shall notify its Customers that customer service information is available on request and without charge.

(b) Customer complaints.

Upon complaint to the Company by Residential or General Service-Small Customers either at its office, by letter, electronic communication such as email or an inquiry via Company website, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment and disposition thereof for a period of two years subsequent to the final disposition of the complaint. Complaints which require no further action by the Company need not be recorded.

(c) Company response.

Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the Company shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response must be made by the next working day. The utility must make a final and complete response within fifteen (15) days from the date of the complaint, unless additional time is granted within the 15-day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company.

(d) Deferred payment plan.

The Company may, but is not required to, offer a deferred payment plan for delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:

(1) Every deferred payment plan entered into due to the Customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the Customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

(2) For purposes of determining reasonableness under these rules the following shall be considered: size of delinquent account; Customer's ability to pay; Customer's payment history; time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the Customer.

(3) A deferred payment plan offered by the Company, if reduced to writing, shall state, immediately preceding the space provided for the Customer's signature and in bold face print at least two (2) sizes larger than any other font used, that If you are not satisfied with

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this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to comply with the terms of this agreement. A similar agreement must be provided by a customer at the time of agreement, if recorded.

(4) A deferred payment plan may include a one-time five percent (5%) penalty for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Company's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

(5) If a Customer for Gas Service fails to enter into a deferred payment agreement or has not fulfilled its terms, the Company shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstance, it shall not be required to offer a subsequent negotiation of a deferred payment plan prior to disconnection.

(6) If the Company institutes a deferred payment plan it shall not refuse a Customer's participation in such a program on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

(e) Delayed payment of bills by elderly persons.

(1) Applicability.

This subsection applies only:

(A) If the Company assesses late payment charges on residential customers and suspends service before the 26th day after the date of the bill for which collection action is taken; and

(B) To an elderly person, as defined in Paragraph (2) of this subsection, who is a residential customer and who occupies the entire premises for which a delay is requested.

(2) Definition of Elderly person--A person who is 60 years of age or older.

(3) An elderly person may request that the Company implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill.

(4) On request of an elderly person, the Company shall delay without penalty the payment date of a bill for providing Gas Service to that person until the 25th day after the date on which the bill is issued.

(5) The Company may require the requesting person to present reasonable proof that the person is 60 years of age or older.

(6) The Company shall notify Customers of this delayed payment option no less often than yearly. The Company may include this notice with other information provided pursuant to Subsection (a) of this section.

23. RESIDENTIAL AVERAGE MONTHLY BILLING PROGRAM

(a) DEFINITIONS

(1) Under this provision, qualified Residential Customers would have the option of participating in the Company's Average Monthly Billing Program (AMB) as an alternative to the Company's normal billing procedure. For AMB purposes, the following definitions shall apply:

(A) Normal Bill is an amount computed using the Company's applicable residential rate schedule for service provided during a billing month.

(B) Qualifying Customer is a Residential Customer of the Company who has not had Gas Service

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suspended for non-payment and has not had a Past Due notice issued on an account during the immediately preceding twelve- (12-) month period.

(b) AVAILABILITY

(1) The Average Monthly Billing Program is available to any Qualifying Customer of the Company.

(c) OPERATION OF PROGRAM

(1) Computation of Bills under the AMB:

(A) Under the AMB, the Qualifying Customer shall receive a monthly Average Bill computed using the most recent twelve- (12-) month rolling average of the customer's Normal Bills rounded to the nearest dollar. The amount of the Average Bill and Normal Bill will appear on the customer's monthly billing statement. The cumulative difference between Normal Bills and the Average Bills rendered under the AMB will be carried in a deferred balance that will accumulate both debit and credit differences.

(2) Effect of AMB on other Tariff Provisions:

(A) Except as modified herein, participation in the AMB will have no effect on the Company's approved rate schedules or other billing charges used to calculate the Customer's Normal Bill. Participation in the AMB shall have no effect on any other term or condition for providing Gas Service including those provisions relating to termination or suspension of Gas Service.

(3) Effects of Customer Discontinuance of AMB or Termination or Suspension of Service:

(A) The customer may discontinue the AMB at any time by notifying the Company. If a customer requests discontinuance of AMB, if an account is final billed, or if the service is suspended by the Company as a result of past due amounts on an account, any outstanding balance owed the Company at the time, including any differences between billings under the AMB and Normal Bills which would have been rendered under normal billing procedures, shall be immediately due and payable. Likewise, any credit due to the customer shall be applied to the next bill or refunded, as appropriate.

24. SUSPENSION OF GAS UTILITY SERVICE DISCONNECTION DURING AND AFTER AN EXTREME WEATHER EMERGENCY AND A SEVERE WEATHER EMERGENCY

(a) Disconnection prohibited. Consistent with Section 7.460 of Title 16 of the Texas Administrative Code, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to:

(1) a delinquent Residential Customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.

(2) a delinquent Residential Customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

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(3) a delinquent Residential Customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making collections and reconnecting service.

(b) Payment plans. The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills as set forth in Paragraph (2)(D) of Section 7.45 of Title 16 of the Texas Administrative Code (Quality of Service Rules).

(c) Notice. Once each year, beginning in the September or October billing periods the Company shall give notice to Customers as follows:

(1) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the Company's service area.

(2) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to any other social service agency of which the provider is aware that provides financial assistance to low income Customers in the utility's service area.

(3) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to all residential Customers of the Company and Customers who are owners, operators, or managers of master metered systems.

(d) Severe Weather Emergency. This subsection applies in the event of a Severe Weather Emergency as the term Severe Weather Emergency is defined by the National Weather Service. In and after a Severe Weather Emergency, and in the service area affected by the Severe Weather Emergency, the Company may make exceptions to these General Rules and Regulations and other Company tariffs to ensure continuity of service and facilitate timely and efficient restoration of service to customers in the affected area.

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SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
328272	MISC-20-1		Institution of service to residential or general service \$40 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.
			TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
328273	MISC-20-10		Temporary transfer of individually metered multi-family service from vacating tenant to apartment complex owner. (Applicable to read and transfer transactions only. Precedent written agreement required.) No Charge
			TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
328274	MISC-20-11		Collection call - trip charge (For each trip other than when a customer is charged under miscellaneous service item no. 3 - Turning off service to active meter) \$20
			TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
328275	MISC-20-12		Returned check \$20
			TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
328276	MISC-20-13		Gas Main Extensions - See General Rules and Regulations, Section 5e, relating to Gas Main Extensions.
			TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted

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periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

328277 MISC-20-2

Restore service after termination for non-payment, cut-off by Customer or agent or for convenience of Customer \$40 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

328278 MISC-20-3

Turning off service to active meter (per trip) - Exception: No charge if account is finalled. \$20 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

328279 MISC-20-4

Special meter test at customer's request (see General Rules and Regulations for special situations) - same customer at same location is allowed one (1) test free of charge every four (4) years \$15

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

328280 MISC-20-5

Change customer meter if requested by Customer (Does not include changes due to meter failure and/or meter being more than nominally defective, as described in General Rules and Regulations.) \$55

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

07/01/2025

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29893

328281	MISC-20-6	<p>Rate Schedule.</p> <p>Change residential meter location or re-route residential service: Minimum charge \$350 Install each additional meter on a Customer's service line \$55</p>
		<p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
328282	MISC-20-7	<p>Service Connection Charge - See General Rules and Regulations, Section 5(a), relating to Not Service Connection</p>
		<p>Applicable</p> <p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
328283	MISC-20-8	<p>Disconnect service at main \$300 (Plus any costs arising out of any city ordinance or regulation governing work in roadways)</p> <p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
328284	MISC-20-9	<p>Restore service at main for any purpose necessitated by customer including, but not limited to, installation of equipment requested by a Customer \$300</p> <p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
328285	MISC-20-CD	<p>DEPOSITS Up to the maximum amount allowed under the Railroad Commission of Texas Quality of Service Rule Section 7.45(5)(C)(ii) (the one-sixth rule). If there is no billing history on the customer's account, then the one-sixth rule will be applied to the Customer's account based on similarly-situated customers located in the geographic area.</p>

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DESCRIPTION: Distribution Sales

STATUS: A

EFFECTIVE DATE: 06/03/2025

ORIGINAL CONTRACT DATE:

RECEIVED DATE: 06/11/2025

GAS CONSUMED: N

AMENDMENT DATE: 05/01/2025

OPERATOR NO:

BILLS RENDERED: Y

INACTIVE DATE:

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

CRR

CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas Customer Rate Relief Rate Schedule

Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061.

A. ABBREVIATIONS AND DEFINITIONS

1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.

2) Bonds or Customer Rate Relief (CRR) Bonds - The Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023 and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.

3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.

4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).

5) Commission - The Railroad Commission of Texas, including its staff or delegate.

6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).

7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.

8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date of the Bonds so as to reflect the terms of the Servicing Agreement.

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9) Customer Rate Relief (CRR) Charge - A nonbypassable charge as defined in Tex. Util. Code Section 104.362(7).

10) Financing Order - The order adopted under Tex. Util. Code Section 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.

11) Gas Utility - CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas (CenterPoint Energy) and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code Section 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.

12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code Section 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.

13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code Section 1232.1072.

14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divestiture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1

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of the following calendar year.

15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes -

a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges.

b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchase Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected by CenterPoint Energy Rate Schedule No. PGA-21 as a Participating Gas Utility for the [Unincorporated and Incorporated] areas of Beaumont/East Texas, South Texas, and Houston/Texas Coast, respectively under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the

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Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM

This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

D. SALES CUSTOMERS

For the purposes of billing the CRR Charges, all Sales Customers of the Participating Gas Utility's Beaumont/East Texas, South Texas, and Houston/Texas Coast Divisions shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE

The CRR Charge will be a monthly volumetric rate of

\$0.11800/Ccf @14.65

\$0.11864/Ccf @14.73

\$0.12042/Ccf @14.95

The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true-up adjustment procedure. The CRR Charge shall be included in the Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE

The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

(A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)

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(B) Assumed % of uncollectible sales

(C) Total Normalized Sales Volumes Billed and Collected:

For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge

(D) Total CRR Charge Rate Revenue Requirement for Applicable Period

(E) CRR Charge per Normalized Sales Volumes (Mcf): (D / C)

Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP

Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period.

In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE

CenterPoint Energy shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If CenterPoint Energy is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and

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exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over-collection or under-collection of CRR Charges and the amount of an adjustment).

If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. CenterPoint Energy shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY

The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011.

Customer Rate Relief Schedule

Effective: 11-27-2024

Bills Calculated on or after: 11-27-2024

FFA-12

CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX AND
CENTERPOINT ENERGY TEXAS GAS
HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE
AREAS-RATE SHEET
FRANCHISE FEE ADJUSTMENT
RATE SCHEDULE NO. FFA-12

The Customers shall reimburse the Company for the Customers' proportionate part of

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any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

APPLICATION

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

MONTHLY ADJUSTMENT

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

RAILROAD COMMISSION REPORTING

CenterPoint shall maintain on file with the Railroad Commission of Texas a current listing of Cities and applicable franchise fees.
Reports should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:
Compliance Filing

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DESCRIPTION

Director of Oversight and Safety Division, Gas Services Dept.
Railroad Commission of Texas
P.O. Drawer 12967
Austin, TX 78711-2967

City Franchise Rate

Franchise

Small

Large

Misc.

City

Contract

Residential

Commercial

Commercial

Industrial

Transportation

Service Fees

Agua Dulce

E_00011376

2.000%

2.000%

0.000%

0.000%

Alice

E_00011407

3.000%

3.000%

3.000%

3.000%

Alvin

E_00011428

2.000%

2.000%

2.000%

2.000%

7 cents/MCF

Ames

E_00011431

5.000%

5.000%

5.000%

5.000%

7 cents/MCF

Anahuac

E_00011436

4.000%

4.000%

4.000%

4.000%

7 cents/MCF

Angleton

E_00011443

4.000%

4.000%

4.000%

4.000%

7 cents/MCF

Aransas Pass

E_00011466

4.000%

4.000%

4.000%

4.000%

7 cents/MCF

Arcola

E_00011472

5.000%

5.000%

5.000%

5.000%

7 cents/MCF

Arp

E_00011484

2.000%

2.000%

2.000%

2.000%

Atlanta

E_00011511

2.000%

2.000%

2.000%

0.000%

Austin

E_00011520

5.000%

5.000%

5.000%

5.000%

5.000%

5.000%

Avinger

E_00011528

5.000%

5.000%

5.000%

5.000%

7 cents/MCF

Bastrop

E_00011584

2.000%

2.000%

2.000%

2.000%

Baytown

E_00011604

4.000%

4.000%

4.000%

4.000%

7 cents/MCF

Beach City

E_00011610

2.000%

2.000%

2.000%

2.000%

Beasley

E_00011613

2.000%

2.000%

2.000%

0.000%

Beaumont

E_00011616

4.000%

4.000%

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4.000%	4.000%	7 cents/MCF		
Beckville		E_00011621	2.000%	2.000%
2.000%	0.000%			
Beeville		E_00011642	4.000%	4.000%
4.000%	4.000%	7 cents/MCF		
Bellaire		E_00011635	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Bevil Oaks		E_00011680	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Big Sandy		E_00011687	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Bishop		E_00011703	2.000%	2.000%
2.000%	2.000%			
Bloomburg		E_00011728	2.000%	2.000%
2.000%	0.000%			
Bridge City		E_00011812	3.000%	3.000%
3.000%	0.000%			
Brookshire		E_00011834	2.000%	2.000%
2.000%	2.000%			
Brookside Village		E_00011835	2.000%	2.000%
0.000%	0.000%			
Buda		E_00011863	4.000%	4.000%
4.000%	4.000%	7 cents/MCF		
Bullard		E_00011872	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Bunker Hill		E_00011877	3.000%	3.000%
3.000%	3.000%			
Carthage		E_00011990	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Center		E_00012030	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
China		E_00012079	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Cibolo		E_00012092	2.000%	2.000%
2.000%	2.000%			
Clarksville City		E_00012111	4.000%	4.000%
4.000%	4.000%	7 cents/MCF		
Clear Lake Shores		E_00012121	2.000%	2.000%
2.000%		7 cents/MCF		2.000%
Cleveland		E_00012127	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Clute		E_00012137	2.000%	0.000%
0.000%	0.000%			
Colmesneil		E_00012159	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Conroe		E_00012188	4.000%	4.000%
4.000%	4.000%	7 cents/MCF		

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Converse		E_00012191	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Corrigan		E_00012215	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Crockett		E_00012270	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Cut & Shoot		E_00012301	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Daingerfield		E_00012316	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Danbury		E_00012326	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Dayton		E_00012340	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Deer Park		E_00012354	4.000%	4.000%
4.000%	4.000%		7 cents/MCF	4.000%
DeKalb		E_00012345	2.000%	2.000%
2.000%	0.000%			
Diboll		E_00012395	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Dickinson		E_00012398	3.000%	3.000%
3.000%	3.000%			
Douglassville		E_00012439	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Driscoll		E_00012450	2.000%	2.000%
2.000%	0.000%			
Eagle Lake		E_00012471	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
East Bernard		E_00012481	2.000%	2.000%
2.000%			2.000%	2.000%
East Mountain		E_00012490	5.000%	5.000%
5.000%			7 cents/MCF	5.000%
Edgewood		E_00012522	2.000%	2.000%
2.000%			7 cents/MCF	2.000%
Edna		E_00012527	2.000%	2.000%
2.000%	2.000%			
El Campo		E_00012533	5.000%	5.000%
5.000%			7 cents/MCF	5.000%
El Lago		E_00012542	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Elgin		E_00012556	3.000%	3.000%
3.000%	0.000%			
Elkhart		E_00012559	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Falls City		E_00012656	2.000%	2.000%
2.000%	2.000%			
Floresville		E_00012703	5.000%	5.000%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29894

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

5.000%	5.000%	7 cents/MCF		
Freeport		E_00012769	2.000%	2.000%
2.000%	0.000%			
Freer		E_00012770	3.000%	3.000%
0.000%	0.000%			
Friendswood		E_00012781	4.000%	4.000%
4.000%		7 cents/MCF		4.000%
Fruitvale		E_00012790	2.000%	2.000%
2.000%	0.000%			
Fulshear		E_00012794	4.000%	4.000%
4.000%	4.000%	7 cents/MCF		
Galena Park		E_00012801	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Ganado		E_00012810	2.000%	2.000%
0.000%	0.000%			
Garden Ridge		E_00012818	2.000%	2.000%
2.000%	0.000%			
Giddings		E_00012850	2.000%	2.000%
2.000%	0.000%			
Gilmer		E_00012855	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Gladewater		E_00012861	4.000%	4.000%
4.000%	4.000%	7 cents/MCF		
Goliad		E_00012886	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Goodrich		E_00012899	2.000%	2.000%
0.000%	0.000%			
Grand Saline		E_00012912	2.000%	2.000%
2.000%	0.000%			
Grapeland		E_00012922	5.000%	5.000%
5.000%		7 cents/MCF		5.000%
Gregory		E_00012954	2.000%	2.000%
0.000%	0.000%			
Groveton		E_00012969	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Hallettsville		E_00013000	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Hallsville		E_00013003	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Hawkins		E_00013060	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Hedwig Village		E_00013075	3.000%	3.000%
0.000%	0.000%			
Henderson		E_00013086	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Hideaway		E_00034814	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		

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Hillcrest Village	E_00013142	5.000%	5.000%	
5.000% 5.000%				
Hilshire Village	E_00013152	4.000%	4.000%	
4.000% 4.000%	7 cents/MCF	4.000%		
Hitchcock	E_00013155	5.000%	5.000%	
5.000% 5.000%	7 cents/MCF			
Hondo	E_00013186	4.000%	4.000%	
4.000% 4.000%	7 cents/MCF			
Hooks	E_00013190	5.000%	5.000%	
5.000% 5.000%	7 cents/MCF			
Houston	E_00013200	4.000%	4.000%	
4.000% 4.000%	5.000%	4.000%		
Hudson	E_00013213	5.000%	5.000%	
5.000% 5.000%	7 cents/MCF			
Hughes Springs	E_00013218	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Humble	E_00013223	3.000%	3.000%	
3.000% 0.000%				
Hunter's Creek	E_00013229	3.000%	3.000%	
3.000% 3.000%	3.000%	3.000%		
Huntsville	E_00013232	4.000%	4.000%	
4.000% 4.000%	7 cents/MCF			
Ingleside	E_00013271	2.000%	2.000%	
2.000% 2.000%				
Ingleside on the Bay	E_00013272	3.000%	3.000%	0.000%
0.000%				
Iowa Colony	E_00013280	4.250%	4.250%	4.250%
4.250%	7 cents/MCF			
Jacinto City	E_00013300	5.000%	5.000%	
5.000% 5.000%	7 cents/MCF			
Jacksonville	E_00013303	4.000%	4.000%	
4.000% 4.000%	7 cents/MCF			
Jasper	E_00013314	5.000%	5.000%	
5.000% 5.000%	7 cents/MCF			
Jefferson	E_00013319	5.000%	5.000%	
5.000% 5.000%	7 cents/MCF			
Jersey Village	E_00013327	3.000%	3.000%	3.000%
3.000%	7 cents/MCF			
Jones Creek	E_00013343	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Jourdanton	E_00013354	2.000%	2.000%	0.000%
0.000%				
Karnes City	E_00013372	2.000%	2.000%	0.000%
0.000%				
Katy	E_00013374	3.000%	3.000%	
3.000% 3.000%				
Kemah	E_00013390	2.000%	2.000%	2.000%

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2.000%	7 cents/MCF			
Kendleton	E_00013394	2.000%	2.000%	2.000%
0.000%				
Kilgore	E_00013414	2.000%	2.000%	
2.000%	2.000%	7 cents/MCF		
Kenedy	E_00013395	2.000%	2.000%	2.000%
2.000%	7 cents/MCF			
Kingsville	E_00013430	3.000%	3.000%	3.000%
0.000%				
Kirbyville	E_00013437	5.000%	5.000%	
5.000%	5.000%	7 cents/MCF		
Kyle	E_00013470	2.000%	2.000%	
0.000%	0.000%			
La Coste	E_00013474	2.000%	2.000%	0.000%
0.000%				
La Grange	E_00013478	2.000%	2.000%	0.000%
0.000%				
La Porte	E_00013487	3.000%	3.000%	3.000%
0.000%		3.000%		
Lake Jackson	E_00013531	3.000%	3.000%	3.000%
3.000%				
LaMarque	E_00013484	3.000%	3.000%	3.000%
3.000%				
Laredo	E_00013598	4.000%	4.000%	4.000%
4.000%	4.000%			
Latexo	E_00013611	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
League City	E_00013626	2.000%	2.000%	2.000%
0.000%				
Leary	E_00013630	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Liberty	E_00013661	3.000%	3.000%	3.000%
3.000%	7 cents/MCF			
Lindale	E_00013672	2.000%	2.000%	0.000%
0.000%				
Linden	E_00013673	2.000%	2.000%	2.000%
2.000%	7 cents/MCF			
Liverpool	E_00013698	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Livingston	E_00013699	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Lone Star	E_00013725	2.000%	2.000%	2.000%
0.000%				
Longview	E_00013733	4.000%	4.000%	4.000%
4.000%	7 cents/MCF			
Lovelady	E_00013760	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			

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Lufkin	E_00013773	5.000%	5.000%	5.000%
5.000%	7 cents/MCF		5.000%	
Lumberton	E_00013776	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Manvel	E_00013827	4.250%	4.250%	4.250%
4.250%	7 cents/MCF			
Marion	E_00013839	2.000%	2.000%	2.000%
2.000%				
Marshall	E_00013843	4.000%	4.000%	4.000%
4.000%	7 cents/MCF			
Mathis	E_00013865	3.000%	3.000%	3.000%
3.000%				
Maud	E_00013868	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Meadow's Place	E_00013924	4.000%	4.000%	4.000%
4.000%				
Mineola	E_00014008	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Missouri City	E_00014019	3.000%	3.000%	3.000%
3.000%	7 cents/MCF			
Montgomery	E_00014045	4.000%	4.000%	4.000%
4.000%	7 cents/MCF			
Morgan's Point	E_00014064	2.000%	0.000%	0.000%
0.000%				
Mt. Belvieu	E_00014036	2.000%	2.000%	2.000%
2.000%	7 cents/MCF	2.000%		
Mt. Pleasant	E_00014085	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Mt. Vernon	E_00014090	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
Nacogdoches	E_00014120	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
Naples	E_00014124	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
Nassau Bay	E_00014128	4.000%	4.000%	
4.000%	7 cents/MCF	4.000%		
Nederland	E_00014141	4.000%	4.000%	4.000%
		4.000%		
Needville	E_00014145	2.000%	2.000%	0.000%
		0.000%	0.000%	
New Boston	E_00014155	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
New Braunfels	E_00014156	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
New London	E_00014169	2.000%	2.000%	0.000%
		0.000%	0.000%	
New Waverly	E_00014179	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
Niederwald	E_00014185	4.000%	4.000%	4.000%
cents/MCF		4.000%	4.000%	7
Noonday	E_00014209	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
Nordheim	E_00014210	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
North Cleveland	E_00014224	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
Oak Ridge North	E_00014303	4.000%	4.000%	0.000%
		0.000%	0.000%	
Odem	E_00014325	2.000%	2.000%	2.000%
		2.000%	0.000%	

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TARIFF CODE: DS RRC TARIFF NO: 29894

RATE SCHEDULE

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Omaha	E_00014365	5	000%	5.000%	5.000%	5.000%	7
cents/MCF							
Orange	E_00014375	3.000%	3.000%	3.000%	3.000%		
Orange Grove	E_00014376	2.000%	2.000%	2.000%	2.000%		
Orchard	E_00014380	2.000%	2.000%	2.000%	0.000%		
Ore City	E_00014381	2.000%	2.000%	0.000%	0.000%	7	
cents/MCF							
Overton	E_00014394	2.000%	2.000%	2.000%	2.000%		
Oyster Creek	E_00014398	3.000%	3.000%	3.000%	3.000%		
Palacios	E_00014408	5.000%	5.000%	5.000%	5.000%	7 cents/MCF	
Panorama Village	E_00014429	5.000%	5.000%	5.000%	5.000%	7 cents/MCF	
Pasadena	E_00014452	4.000%	4.000%	4.000%	4.000%	7 cents/MCF	
Pearland	E_00014478			2.000%			
2.000%		2.000%		2.000%			
Pine Forest	E_00014548	5.000%	5.000%	5.000%	5.000%	7	
cents/MCF							
Pinehurst	E_00014560	5.000%	5.000%	5.000%	5.000%	7	
cents/MCF							
Piney Point Village	E_00014568	2.000%	2.000%	2.000%	2.000%		
Pittsburg	E_00014577	2.000%	2.000%	2.000%	2.000%	7	
cents/MCF							
Pleak	E_00014585	5.000%	5.000%	5.000%	5.000%		
Pleasanton	E_00014592	5.000%	5.000%	5.000%	5.000%	7	
cents/MCF							
Point Comfort	E_00014602	2.000%	2.000%	0.000%	0.000%		
Port Arthur	E_00014620	4.000%	4.000%	4.000%	4.000%	7	
cents/MCF							
Port Lavaca	E_00014623	4.000%	4.000%	4.000%	4.000%	7	
cents/MCF							
Portland	E_00014636	3.000%	3.000%	3.000%	3.000%		
Poteet	E_00014643	5.000%	5.000%	5.000%	5.000%	7	
cents/MCF							
Poth	E_00014644	5.000%	5.000%	5.000%	5.000%	7	
cents/MCF							
Premont	E_00014662	2.000%	2.000%	2.000%	2.000%		
Queen City	E_00014701	5.000%	5.000%	5.000%	5.000%	7	
cents/MCF							
Red Lick	E_00014769			4.000%		4.000%	
4.000%		4.000%	7 cents/MCF				
Refugio	E_00014779	2.000%	2.000%	0.000%	0.000%		
Richmond	E_00014807	2.000%	0.000%	0.000%	0.000%	7 cents/MCF	
Richwood	E_00014808	5.000%	5.000%	5.000%	5.000%	7 cents/MCF	
Riverside	E_00014844	2.000%	2.000%	2.000%	0.000%		
Roman Forest	E_00014894	5.000%	5.000%	5.000%	5.000%	7 cents/MCF	
Rose City	E_00014901	5.000%	5.000%	5.000%	5.000%	7 cents/MCF	

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Rose Hill Acres	E_00014902	3.000%	3.000%	3.000%	0.000%	
Rosenberg	E_00014905	3.000%	3.000%	3.000%	3.000%	7
cents/MCF						
Runge	E_00014941	2.000%	2.000%	0.000%	0.000%	
Rusk	E_00014945	2.000%	2.000%	2.000%	2.000%	
San Augustine	E_00014986	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
San Diego	E_00014989	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
San Marcos	E_00015001	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Sandy Oaks	E_00034815	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Santa Clara	E_00034817	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Santa Fe	E_00015038	3.000%	3.000%	3.000%	3.000%	7 cents/MCF
Schertz	E_00015063	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Schulenburg	E_00015067	2.000%	2.000%	0.000%	0.000%	
Scottsville	E_00015074	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Seabrook	E_00015079	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
Seadrift	E_00015080	2.000%	2.000%	2.000%	0.000%	
Seguin	E_00015092	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Selma	E_00015096		5.000%	5.000%	5.000%	5.000% 7
cents/MCF						
Shenandoah	E_00015140	4.000%	4.000%	4.000%	0.000%	
Shepherd	E_00015142	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Shoreacres	E_00015158	3.000%	3.000%	3.000%	3.000%	
Silsbee	E_00015166	4.000%	4.000%	0.000%	0.000%	
Sinton	E_00015180	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Smithville	E_00015203	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Sour Lake	E_00015221	4.000%	4.000%	4.000%	4.000%	7
cents/MCF						
South Houston	E_00015231	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Southside Place	E_00015257	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Spring Valley	E_00015292	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
4.000%						
Stafford	E_00015302	3.000%	3.000%	3.000%	3.000%	7
cents/MCF						
Sugarland	E_00015362	2.000%	2.000%	2.000%	2.000%	

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Taft	E_00015412	2.000%	2.000%	2.000%	2.000%
Talco	E_00015416	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Tatum	E_00015432	2.000%	2.000%	2.000%	0.000%
Taylor Lake Village	E_00015435	2.000%	2.000%	2.000%	0.000%
Tenaha	E_00015450	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Texas City	E_00015463	4.250%	4.250%	4.250%	4.250% 7 cents/MCF
4.250%					
Timpson	E_00015516	5.000%	5.000%	5.000%	5.000% 7 cents/MCF
Tomball	E_00034816	0.000%	0.000%	0.000%	0.000%
Trinity	E_00015565	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Troup	E_00015569	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Tyler	E_00015594			\$1.75	\$4.50
\$65.00					
\$65.00					
Uhland	E_00015597	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Uncertain	E_00015599	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Union Grove	E_00015603	2.000%	2.000%	0.000%	0.000%
Universal City	E_00015611	2.000%	2.000%	2.000%	2.000%
Van	E_00015635	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Victoria	E_00015668	4.000%	4.000%	4.000%	4.000% 7
cents/MCF					
Vidor	E_00015672	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Wallis	E_00015718	2.000%	2.000%	2.000%	0.000%
Warren City	E_00015737	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Waskom	E_00015741	2.000%	2.000%	2.000%	0.000%
Webster	E_00015760	3.000%	3.000%	3.000%	0.000%
Weimar	E_00015766	5.000%			5.000%
5.000%					
5.000%					
West Columbia	E_00015792	4.000%			4.000%
4.000%					
4.000%					
West Orange	E_00015802	5.000%	5.000%	5.000%	5.000% 7 cents/MCF
West University	E_00015809	5.000%	5.000%	5.000%	5.000% 7 cents/MCF
Weston Lakes	E_00034813	5.000%	5.000%	5.000%	5.000% 7 cents/MCF
Wharton	E_00015842	3.000%	3.000%	3.000%	3.000% 7 cents/MCF
White Oak	E_00015853	4.000%	4.000%	4.000%	4.000% 7 cents/MCF
Whitehouse	E_00015859	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Willis	E_00015894	5.000%	5.000%	5.000%	5.000% 7

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TARIFF CODE: DS RRC TARIFF NO: 29894

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	cents/MCF
Wills Point	E_00015901 5.000% 5.000% 5.000% 5.000% 7
	cents/MCF
Winfield	E_00015914 2.000% 2.000% 2.000% 2.000%
Winnsboro	E_00015921 2.000% 2.000%
2.000%	2.000% 7 cents/MCF
Woodbranch Village	E_00015940 0.000% 0.000% 0.000% 0.000%
Yorktown	E_00015986 2.000% 2.000% 2.000% 0.000%

GSS-2099-U-GRIP 2025

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE AREAS - UNINCORPORATED RATE SHEET GENERAL SERVICE-SMALL RATE SCHEDULE NO. GSS-2099-U-GRIP 2025

APPLICATION OF SCHEDULE

This schedule is applicable to natural gas service to any customer in an unincorporated area or city that has ceded jurisdiction to the Commission in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas engaging in any business, professional or institutional activity, for all uses of gas, including cooking, heating, refrigeration, water heating, air conditioning, and power. The cities that have ceded jurisdiction to the Commission in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas and unincorporated areas by Geographic Rate Area are listed on the final pages of this rate schedule. This schedule is applicable to any general service customer for commercial uses and industrial uses, except standby service, whose average monthly usage for the prior calendar year is 150,000 cubic feet or less. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others. Any commercial customer using natural gas for unmetered continuous street or outdoor lighting shall have the following procedure applied to calculate the Ccf to be billed during a billing period: (a) Manufacturer's rated input for each gas light in cubic feet per hour; multiplied by (b) the number of lights in installation; multiplied by (c) 7.3.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following: (a) The Base Rate consisting of:

- (1) Customer Charge1 -
Houston and Texas Coast \$35.12

South Texas and Beaumont/East Texas \$53.12

- (2) Commodity Charge for all Ccf billed at the pressure bases and Geographic Rate Areas as set forth below2 -

	Houston Texas Coast Beaumont/East Texas South Texas	
14.65 Pressure Base	\$0.06000 \$0.05900	\$0.05767
\$0.15324		
14.73 Pressure Base	\$0.06033 \$0.05932	\$0.05798

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29894

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

\$0.15408
 14.95 Pressure Base \$0.06123 \$0.06021 \$0.05885
 \$0.15638 Notes:
 Houston and South Texas and
 Texas Coast Beaumont/East Texas 1 Customer Charge
 \$30.00 \$48.00 (GUD OS-23-00015513) 2025 GRIP Charge
 5.12 5.12 (CASE 00020313)
 Total Customer Charge \$35.12 \$53.12
 2Commodity Charges per GUD OS-23-00015513.
 (b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
 (c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.
 (d) Rate Case Expense Recovery - Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.
 (e) Tax Act 2022 - Tax Act 2022 will be calculated and adjusted periodically as defined in the Company's applicable Tax Act 2022 Rate Schedule.

PAYMENT

Due date of the bill for service shall not be less than 15 days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

Cities that Ceded Original Jurisdiction to the Commission and Unincorporated Areas
 Ames, Inc & Env Beaumont/East Texas Crosby Texas Coast Arcola, Inc &
 Env Texas Coast Cut and Shoot, Inc & Env Houston Avinger, Inc &
 Env Beaumont/East Texas Daingerfield, Inc & Env Beaumont/East Texas Bacliff
 Texas Coast Damon Texas Coast Banquete
 South Texas Danbury, Inc & Env Texas Coast
 Barrett Texas Coast Dayton, Inc & Env
 Beaumont/East Texas Beauxart Gardens Beaumont/East Texas De Berry
 Beaumont/East Texas Beeville, Inc & Env South Texas D'Hanis
 South Texas Bellaire, Inc & Env Houston Diboll, Inc &
 Env Beaumont/East Texas Bevil Oaks, Inc & Env Beaumont/East Texas Dodge
 Beaumont/East Texas Big Sandy, Inc & Env Beaumont/East Texas Douglassville, Inc &
 Env Beaumont/East Texas Blessing South Texas
 Eagle Lake, Inc & Env South Texas Bloomington South Texas
 East Mountain, Inc & Env Beaumont/East Texas Boling Texas Coast

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29894

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

	Eastham Farm Beaumont/East Texas Bronson Beaumont/East Texas
	Edroy South Texas Bruni South Texas
	El Campo, Inc & Env South Texas Bullard, Inc & Env
Beaumont/East Texas	El Lago , Inc & Env Texas Coast Buna Beaumont/East Texas
	Elkhart, Inc & Env Beaumont/East Texas Carthage, Inc &
Env Beaumont/East Texas	Ellis Ferguson Farm Beaumont/East Texas Center, Inc
& Env Beaumont/East Texas	Elysian Fields Beaumont/East Texas Central
Beaumont/East Texas	Evadale Beaumont/East Texas Channel
Area Texas Coast	Floresville, Inc & Env South Texas Cheek
Beaumont/East Texas	Fuller Springs Beaumont/East Texas
China, Inc & Env Beaumont/East Texas	Galena Park, Inc & Env Houston
Clear Lake Shores , Inc & Env Texas Coast	Gilmer, Inc & Env Beaumont/East Texas
Cleveland, Inc & Env Beaumont/East Texas	Glen Flora Texas Coast Colmesneil,
Inc & Env Beaumont/East Texas	Goliad, Inc & Env South Texas Columbia Lakes
Texas Coast	Grapeland, Inc & Env Beaumont/East Texas
Converse, Inc & Env South Texas	Groveton, Inc & Env Beaumont/East
Texas Corrigan, Inc & Env Beaumont/East Texas	Hallettsville, Inc & Env South
Texas Crockett, Inc & Env Beaumont/East Texas	Hallsville, Inc & Env
Beaumont/East Texas Hawkins, Inc & Env Beaumont/East Texas	Maud, Inc & Env
Beaumont/East Texas Hebbbronville South Texas	
Mauriceville Beaumont/East Texas Henderson, Inc & Env Beaumont/East Texas	McLeod
Beaumont/East Texas Hideaway, Inc & Env Beaumont/East Texas	McQueeney South Texas
Highlands Texas Coast	Mineola, Inc & Env
Beaumont/East Texas Hillcrest Village , Inc & Env Texas Coast	Mirando City
South Texas Hitchcock , Inc & Env Texas Coast	Montgomery, Inc & Env
Houston Hooks, Inc & Env Beaumont/East Texas	Mount Vernon, Inc & Env
Beaumont/East Texas Hudson, Inc & Env Beaumont/East Texas	Nacogdoches, Inc &
Env Beaumont/East Texas Hughes Springs, Inc & Env Beaumont/East Texas	Naples, Inc &
Env Beaumont/East Texas Hungerford Texas Coast	
Neches Beaumont/East Texas Iago Texas Coast	
New Boston, Inc & Env Beaumont/East Texas Inez South Texas	
	New Braunfels, Inc & Env South Texas Jacinto City, Inc & Env
Houston	New Caney Houston Jasper, Inc & Env Beaumont/East Texas
	New Gulf Texas Coast Jefferson, Inc & Env Beaumont/East Texas
Waverly, Inc & Env Houston Jones Creek, Inc & Env Texas Coast	New
Willard Beaumont/East Texas Jonesville Beaumont/East Texas	New
Noonday, Inc & Env Beaumont/East Texas Kenedy, Inc & Env South Texas	
	Nordheim, Inc & Env South Texas Kirbyville, Inc & Env Beaumont/East Texas
Oilton South Texas Latexo, Inc & Env Beaumont/East Texas	Old Ocean Texas
Coast Leary, Inc & Env Beaumont/East Texas	Omaha, Inc & Env
Beaumont/East Texas Leggett Beaumont/East Texas	
Orangefield Beaumont/East Texas Liverpool , Inc & Env Texas Coast	
Palacios, Inc & Env South Texas Livingston, Inc & Env Beaumont/East Texas	
Panorama Village, Inc & Env Houston Lolita South Texas	
	Pecan Grove Texas Coast Louise South Texas
	Pettus South Texas Lovelady, Inc & Env Beaumont/East Texas
Forest, Inc & Env Beaumont/East Texas Lufkin, Inc & Env Beaumont/East Texas	Pine

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29894

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Pinehurst, Inc & Env Beaumont/East Texas Lumberton, Inc & Env Beaumont/East Texas
 Placedo South Texas Markham South Texas Pleak,
 Inc & Env Texas Coast Pleasanton, Inc & Env South Texas Spring
 Houston Porter Houston Stowell
 Beaumont/East Texas Poteet, Inc & Env South Texas Swan
 Beaumont/East Texas Poth, Inc & Env South Texas Sylvan-
 Harmony Beaumont/East Texas Price Beaumont/East Texas
 Talco, Inc & Env Beaumont/East Texas Queen City, Inc & Env Beaumont/East Texas
 Teal Run Texas Coast Redland Beaumont/East Texas Tenaha,
 Inc & Env Beaumont/East Texas Richwood, Inc & Env Texas Coast The
 Woodlands Township Houston Roman Forest, Inc & Env Houston
 Timpson, Inc & Env Beaumont/East Texas Rose City, Inc & Env Beaumont/East Texas
 Trinity, Inc & Env Beaumont/East Texas Rosharon Texas Coast
 Troup, Inc & Env Beaumont/East Texas San Augustine, Inc & Env
 Beaumont/East Texas Tuleta South Texas San Diego, Inc & Env South Texas
 Uhland, Inc & Env South Texas San Leon Texas Coast
 Uncertain, Inc & Env Beaumont/East Texas San Marcos, Inc & Env South Texas
 Van Vleck Texas Coast Sandy Oaks, Inc & Env South Texas
 Van, Inc & Env Beaumont/East Texas Santa Clara, Inc & Env South Texas
 Vanderbilt South Texas Saratoga Beaumont/East Texas Victory
 Gardens Beaumont/East Texas Schertz, Inc & Env South Texas
 Vidor, Inc & Env Beaumont/East Texas Scottsville, Inc & Env Beaumont/East Texas
 Warren City, Inc & Env Beaumont/East Texas Seguin, Inc & Env South Texas
 Weimar, Inc & Env South Texas Selma, Inc & Env South Texas
 West Orange, Inc & Env Beaumont/East Texas Shepherd, Inc & Env Beaumont/East
 Texas West University Place, Inc & Env Houston Sienna Plantation Texas
 Coast Weston Lakes, Inc & Env Texas Coast Sinton, Inc & Env
 South Texas Whitehouse, Inc & Env Beaumont/East Texas Skidmore
 South Texas Willis, Inc & Env Houston Smithville,
 Inc & Env South Texas Wills Point, Inc & Env Beaumont/East
 Texas South Houston, Inc & Env Houston Winnie Beaumont/East Texas
 Southside Place, Inc & Env Houston

HOUIND-1

The following rate schedules listed below go into effect for the following cities/environs with the following effective dates:

GSS-2095-I GSS-2095-U

GSLV-626-I GSLV-626-U

R-2095-I

R-2095-U

Bellaire, Inc.	Operation of Law	5/30/2017
Bunker Hill Village, Inc.	Operation of Law	5/30/2017
Deer Park, Inc.	Operation of Law	5/30/2017
Hedwig Village, Inc.	Operation of Law	5/30/2017
Hilshire Village, Inc.	Operation of Law	5/30/2017
Humble, Inc.	Operation of Law	5/30/2017
Jersey Village, Inc.	Operation of Law	5/30/2017

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29894

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Meadows Place, Inc.	Operation of Law	5/30/2017
Missouri City, Inc.	Operation of Law	5/30/2017
Montgomery, Inc.	Operation of Law	5/30/2017
Nassau Bay, Inc.	Operation of Law	5/30/2017
Piney Point Village, Inc.	Operation of Law	5/30/2017
Spring Valley, Inc.	Operation of Law	5/30/2017
Stafford, Inc.	Operation of Law	5/30/2017
Conroe Environs	Operation of Law	5/30/2017
Cut & Shoot, Inc.	GUD10567	5/30/2017
Galena Park, Inc.	GUD10567	5/30/2017
Houston Environs	GUD10567	5/30/2017
Jacinto City, Inc.	GUD10567	5/30/2017
New Waverly, Inc.	GUD10567	5/30/2017
Panorama Village, Inc.	GUD10567	5/30/2017
Roman Forest, Inc.	GUD10567	5/30/2017
South Houston, Inc.	GUD10567	5/30/2017
Southside Place , Inc.	GUD10567	5/30/2017
West University Place, Inc.	GUD10567	5/30/2017
Willis, Inc.	GUD10567	5/30/2017
Conroe, Inc.	Operation of Law	5/30/2017
Houston, Inc.	Operation of Law	5/30/2017
Hunters Creek Village, Inc.	Operation of Law	5/30/2017
Oak Ridge North, Inc.	Operation of Law	5/30/2017
Pasadena, Inc.	Operation of Law	5/30/2017
Shenandoah, Inc.	Operation of Law	5/30/2017

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities/environs with the following effective dates:

GSS-2095A-I-GRIP 2018
 GSS-2095-A-U-GRIP 2018
 GSLV-626A-I-GRIP 2018
 GSLV-626A-U-GRIP 2018
 R-2095A-I-GRIP 2018
 R-2095A-U-GRIP 2018

CITY	AUTHORITY	EFFECTIVE DATE
Bellaire, Inc.*	GUD 10715	6/20/2018
Bunker Hill Village, Inc.	Operation of Law	5/29/2018
Conroe, Inc.	Operation of Law	5/29/2018
Conroe Environs	Operation of Law	6/20/2018
Cut & Shoot, Inc.*	GUD 10715	6/20/2018
Cut & Shoot Environs	Operation of Law	6/20/2018
Deer Park, Inc.*	Operation of Law	5/29/2018
Deer Park Environs	Operation of Law	6/20/2018
Galena Park, Inc.	GUD 10715	6/20/2018

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29894

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION	
	Hedwig Village, Inc.	Operation of Law 5/29/2018
	Hilshire Village, Inc.	Operation of Law 5/29/2018
	Houston, Inc.	Operation of Law 6/28/2018
	Houston Environs	GUD 10715 6/20/2018
	Humble , Inc.	Operation of Law 5/29/.2018
	Humble Environs	Operation of Law 6/20/2018
	Hunters Creek Village, Inc.	Operation of Law 7/12/2018
	Jacinto City, Inc. *	GUD 10715 6/20/2018
	Jersey Village, Inc.	Operation of Law 5/29/2018
	Meadows Place, Inc.	Operation of Law 5/29/2018
	Missouri City, Inc.	Operation of Law 5/29/2018
	Montgomery, Inc.	Operation of Law 5/29/2018
	Nassau Bay, Inc.	Operation of Law 5/29/2018
	New Waverly, Inc.*	GUD 10715 6/20/2018
	Oak Ridge North, Inc.	Operation of Law 5/29/2018
	Panorama Village, Inc.*	GUD 10715 6/20/2018
	Pasadena, Inc.	Operation of Law 7/12/2018
	Pasadena Environs	Operation of Law 6/20/2018
	Piney Point Village, Inc.	Operation of Law 5/29/2018
	Roman Forest, Inc.*	GUD 10715 6/20/2018
	Shenandoah, Inc.	Operation of Law 7/12/2018
	Shenandoah Environs	Operation of Law 6/20/2018
	South Houston, Inc.*	GUD 10715 6/20/2018
	Southside Place , Inc.*	GUD 10715 6/20/2018
	Spring Valley, Inc.	Operation of Law 5/29/2018
	Stafford, Inc.	Operation of Law 5/29/2018
	West University Place, Inc.*	GUD 10715 6/20/2018
	Willis*	GUD 10715 6/20/2018

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities/environs with the following effective dates:

GSS-2095A-I-GRIP 2019

GSS-2095-A-U-GRIP 2019

GSLV-626A-I-GRIP 2019

GSLV-626A-U-GRIP 2019

R-2095A-I-GRIP 2019

R-2095A-U-GRIP 2019

CITY	AUTHORITY	EFFECTIVE
DATE		
Bellaire, Inc.*	GUD 10835	
6/19/2019		
Bunker Hill Village, Inc.	Operation of Law	7/11/2019
Conroe, Inc.	Operation of Law	7/11/2019
Conroe Environs	Operation of Law	6/19/2019

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29894

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Cut & Shoot, Inc.*	GUD 10835	6/19/2019
Cut & Shoot Environs	Operation of Law	6/19/2019
Deer Park, Inc.*	Operation of Law	6/19/2019
Deer Park Environs	Operation of Law	6/19/2019
Galena Park, Inc.	GUD 10835	6/19/2019
Hedwig Village, Inc.	Operation of Law	6/19/2019
Hilshire Village, Inc.	Operation of Law	6/19/2019
Houston, Inc.	Operation of Law	7/11/2019
Houston Environs	GUD 10835	6/19/2019
Humble , Inc.	Operation of Law	6/19/2019
Humble Environs	Operation of Law	6/19/2019
Hunters Creek Village, Inc.	Operation of Law	7/11/2019
Jacinto City, Inc. *	GUD 10835	6/19/2019
Jersey Village, Inc.	Operation of Law	7/11/2019
Meadows Place, Inc.	Operation of Law	6/19/2019
Missouri City, Inc.	Operation of Law	6/19/2019
Montgomery, Inc.	Operation of Law	6/19/2019
Nassau Bay, Inc.	Operation of Law	7/11/2019
New Caney Environs	Operation of Law	6/19/2019
New Waverly, Inc.*	GUD 10835	6/19/2019
Oak Ridge North, Inc.	Operation of Law	7/11/2019
Panorama Village, Inc.*	GUD 10835	6/19/2019
Pasadena, Inc.	Operation of Law	7/11/2019
Pasadena Environs	Operation of Law	6/19/2019
Porter Environs	Operation of Law	6/19/2019
Piney Point Village, Inc.	Operation of Law	6/19/2019
Roman Forest, Inc.*	GUD 10835	6/19/2019
Shenandoah, Inc.	Operation of Law	7/11/2019
Shenandoah Environs	Operation of Law	6/19/2019
South Houston, Inc.*	GUD 10835	6/19/2019
Southside Place , Inc.*	GUD 10835	6/19/2019
Spring Environs	Operation of Law	6/19/2019
Spring Valley, Inc.	Operation of Law	6/19/2019
Stafford, Inc.	Operation of Law	6/19/2019
Tomball	Operation of Law	6/19/2019
West University Place, Inc.*	GUD 10835	6/19/2019
Willis*	GUD 10835	6/19/2019
The Woodlands	Operation of Law	6/19/2019

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission The following rate schedules listed below go into effect for the following cities/environs with the following effective dates: GSLV-626A-I-GRIP 2020

GSLV-626A-U-GRIP 2020

GSS-2095A-I-GRIP 2020

GSS-2095-A-U-GRIP 2020

R-2095A-I-GRIP 2020

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29894

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

R-2095A-U-GRIP 2020

CITY	AUTHORITY	EFFECTIVE
DATE		
Bellaire, Inc.*	GUD 10948	6/18/2020
Bunker Hill Village, Inc.	Operation of Law	6/18/2020
Conroe, Inc.	Operation of Law	6/18/2020
Conroe Environs	Operation of Law	6/18/2020
Cut & Shoot, Inc.*	GUD 10948	6/18/2020
Cut & Shoot Environs	Operation of Law	6/18/2020
Deer Park, Inc.*	Operation of Law	6/18/2020
Deer Park Environs	Operation of Law	6/18/2020
Galena Park, Inc.	GUD 10948	6/18/2020
Hedwig Village, Inc.	Operation of Law	6/18/2020
Hilshire Village, Inc.	Operation of Law	6/18/2020
Houston, Inc.	Operation of Law	6/18/2020
Humble, Inc.	Operation of Law	6/18/2020
Humble Environs	Operation of Law	6/18/2020
Hunters Creek Village, Inc.	Operation of Law	6/18/2020
Jacinto City, Inc. *	GUD 10948	6/18/2020
Jersey Village, Inc.	Operation of Law	6/18/2020
Meadows Place, Inc.	Operation of Law	6/18/2020
Missouri City, Inc.	Operation of Law	6/18/2020
Montgomery, Inc.	GUD 10948	6/18/2020
Nassau Bay, Inc.	Operation of Law	6/18/2020
New Caney	GUD 10948	6/18/2020
New Waverly, Inc.*	GUD 10948	6/18/2020
Oak Ridge North, Inc.	Operation of Law	6/18/2020
Panorama Village, Inc.*	GUD 10948	6/18/2020
Pasadena, Inc.	Operation of Law	6/18/2020
Pasadena Environs	Operation of Law	6/18/2020
Piney Point Village, Inc.	Operation of Law	6/18/2020
Porter	GUD 10948	6/18/2020
Roman Forest, Inc.*	GUD 10948	6/18/2020
Shenandoah, Inc.	Operation of Law	6/18/2020
Shenandoah Environs	Operation of Law	6/18/2020
South Houston, Inc.*	GUD 10948	6/18/2020
Southside Place, Inc. *	GUD 10948	6/18/2020
Spring	GUD 10948	6/18/2020
Spring Valley, Inc.	Operation of Law	6/18/2020
Stafford, Inc.	Operation of Law	6/18/2020
Tomball	Operation of Law	6/18/2020
West University Place, Inc.*	GUD 10948	6/18/2020
Willis*	GUD 10948	6/18/2020
The Woodlands	GUD 10948	6/18/2020

* Cities - surrendered municipal jurisdiction over gas utility rates to the

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29894

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Railroad Commission

The following rate schedules listed below go into effect for the following cities/environs with the following effective dates:

GSLV-626-I-GRIP 2021

GSLV-626-U-GRIP 2021

GSS-2095-I-GRIP 2021

GSS-2095--U-GRIP 2021

R-2095-I-GRIP 2021

R-2095-U-GRIP 2021

CITY

AUTHORITY

EFFECTIVE DATE

Bellaire, Inc.*

Case No. 000005925

6/17/2021

Bunker Hill Village, Inc.

Operation of Law

6/17/2021

Conroe, Inc.

Operation of Law

6/17/2021

Conroe Environs

Operation of Law

6/17/2021

Cut & Shoot, Inc.*

Case No. 000005925

6/17/2021

Deer Park, Inc.*

Operation of Law

6/17/2021

Galena Park, Inc.

Case No. 000005925 6/17/2021

Hedwig Village, Inc.

Operation of Law 6/17/2021

Hilshire Village, Inc.

Operation of Law 6/17/2021

Houston, Inc.

Operation of Law 6/17/2021

Houston Environs

Case No. 000005925 6/17/2021

Humble, Inc.

Operation of Law 6/17/2021

Hunters Creek Village, Inc.

Operation of Law 6/17/2021

Jacinto City, Inc. *

Case No. 000005925 6/17/2021

Jersey Village, Inc.

Operation of Law 6/17/2021

Meadows Place, Inc.

Operation of Law 6/17/2021

Missouri City, Inc.

Operation of Law 6/17/2021

Montgomery, Inc.

Case No. 000005925 6/17/2021

Nassau Bay, Inc.

Operation of Law 6/17/2021

New Waverly, Inc.*

Case No. 000005925 6/17/2021

Oak Ridge North, Inc.

Operation of Law 6/17/2021

Panorama Village, Inc.*

Case No. 000005925 6/17/2021

Pasadena, Inc.

Operation of Law 6/17/2021

Piney Point Village, Inc.

Operation of Law 6/17/2021

Roman Forest, Inc.*

Case No. 000005925 6/17/2021

Shenandoah, Inc.

Operation of Law 6/17/2021

South Houston, Inc.*

Case No. 000005925 6/17/2021

Southside Place, Inc. *

Case No. 000005925 6/17/2021

Spring Valley, Inc.

Operation of Law 6/17/2021

Stafford, Inc.

Operation of Law 6/17/2021

Tomball

Operation of Law 6/17/2021

West University Place, Inc.* Case No. 000005925 6/17/2021

Willis*

Case No. 000005925 6/17/2021

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29894

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities/environs with the following effective dates:

GSLV-626-I-GRIP 2022

GSLV-626-U-GRIP 2022

GSS-2095-I-GRIP 2022

GSS-2095--U-GRIP 2022

R-2095-I-GRIP 2022

R-2095-U-GRIP 2022

CITY

AUTHORITY

EFFECTIVE DATE

Bellaire, Inc.*

Case No. 00008827

6/16/2022

Bunker Hill Village, Inc.

Operation of Law

6/16/2022

Conroe, Inc.

Operation of Law

6/16/2022

Conroe Environs

Operation of Law

6/16/2022

Cut & Shoot, Inc.*

Case No. 00008827

6/16/2022

Deer Park, Inc.*

Operation of Law

6/16/2022

Galena Park, Inc.

Case No. 00008827

6/16/2022

Hedwig Village, Inc.

Operation of Law

6/16/2022

Hilshire Village, Inc.

Operation of Law

6/16/2022

Houston, Inc.

Operation of Law

6/16/2022

Houston Environs

Case No. 00005925

6/16/2022

Humble, Inc.

Operation of Law

6/16/2022

Hunters Creek Village, Inc.

Operation of Law

6/16/2022

Jacinto City, Inc. *

Case No. 00008827

6/16/2022

Jersey Village, Inc.

Operation of Law

6/16/2022

Meadows Place, Inc.

Operation of Law

6/16/2022

Missouri City, Inc.

Operation of Law

6/16/2022

Montgomery, Inc.

Case No. 00008827

6/16/2022

Nassau Bay, Inc.

Operation of Law

6/16/2022

New Waverly, Inc.*

Case No. 00008827

6/16/2022

Oak Ridge North, Inc.

Operation of Law

6/16/2022

Panorama Village, Inc.*

Case No. 00008827

6/16/2022

Pasadena, Inc.

Operation of Law

6/16/2022

Piney Point Village, Inc.

Operation of Law

6/16/2022

Roman Forest, Inc.*

Case No. 00008827

6/16/2022

Shenandoah, Inc.

Operation of Law

6/16/2022

South Houston, Inc.*

Case No. 00008827

6/16/2022

Southside Place, Inc. *

Case No. 00008827

6/16/2022

Spring Valley, Inc.

Operation of Law

6/16/2022

Stafford, Inc.

Operation of Law

6/16/2022

Tomball

Operation of Law

6/16/2022

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29894

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

West University Place, Inc.* Case No. 00008827 6/16/2022
 Willis* Case No. 00008827 6/16/2022

* Cities - surrendered municipal jurisdiction over gas utility rates to the
 Railroad Commission

The following rate schedules listed below go into effect for the following
 cities/environs with the following effective dates:

GSLV-626-I-GRIP 2023

GSLV-626-U-GRIP 2023

GSS-2095-I-GRIP 2023

GSS-2095--U-GRIP 2023

R-2095-I-GRIP 2023

R-2095-U-GRIP 2023

CITY

AUTHORITY

EFFECTIVE DATE

Bellaire, Inc.*	Case No. 00012779	6/15/2023
Bunker Hill Village, Inc.	Operation of Law	6/15/2023
Conroe, Inc.	Operation of Law	
6/15/2023		
Conroe Environs	Operation of Law	6/15/2023
Cut & Shoot, Inc.*	Case No. 00012779	6/15/2023
Deer Park, Inc.	Operation of Law	6/15/2023
Galena Park, Inc.*	Case No. 00012779	6/15/2023
Hedwig Village, Inc.	Operation of Law	6/15/2023
Hilshire Village, Inc.	Operation of Law	6/15/2023
Houston, Inc.	Operation of Law	6/15/2023
Houston Environs	Case No. 00012779	6/15/2023
Humble, Inc.	Operation of Law	6/15/2023
Hunters Creek Village, Inc.	Operation of Law	6/15/2023
Jacinto City, Inc. *	Case No. 00012779	6/15/2023
Jersey Village, Inc.	Operation of Law	6/15/2023
Magnolia	Operation of Law	6/15/2023
Meadows Place, Inc.	Operation of Law	6/15/2023
Missouri City, Inc.	Case No. 00012779	6/15/2023
Montgomery, Inc.*	Case No. 00012779	6/15/2023
Nassau Bay, Inc.	Operation of Law	6/15/2023
New Waverly, Inc.*	Case No. 00012779	6/15/2023
Oak Ridge North, Inc.	Operation of Law	6/15/2023
Panorama Village, Inc.*	Case No. 00012779	6/15/2023
Pasadena, Inc.	Operation of Law	6/15/2023
Piney Point Village, Inc.	Operation of Law	6/15/2023
Roman Forest, Inc.*	Case No. 00012779	6/15/2023
Shenandoah, Inc.	Operation of Law	6/15/2023
South Houston, Inc.*	Case No. 00012779	6/15/2023
Southside Place, Inc. *	Case No. 00012779	6/15/2023
Spring Valley, Inc.	Operation of Law	6/15/2023

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29894

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Stafford, Inc.	Operation of Law	6/15/2023
Tomball	Operation of Law	6/15/2023
West University Place, Inc.*	Case No. 00012779	6/15/2023
Willis*	Case No. 00012779	6/15/2023

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2099-I GSS-2099-U

GSLV-630-I GSLV-630-U

R-2099-I R-2099-U

CITY	AUTHORITY	EFFECTIVE DATE
Bellaire, Inc.*	Case No. 00015513	12/1/2024
Bunker Hill Village, Inc.	Operation of Law	12/1/2024
Conroe, Inc.	Operation of Law	12/1/2024
Conroe Environs	Operation of Law	12/1/2024
Cut & Shoot, Inc.*	Case No. 00015513	12/1/2024
Deer Park, Inc.	Operation of Law	12/1/2024
Galena Park, Inc.*	Case No. 00015513	12/1/2024
Hedwig Village, Inc.	Operation of Law	12/1/2024
Hilshire Village, Inc.	Operation of Law	12/1/2024
Houston, Inc.	Operation of Law	12/1/2024
Houston Environs	Case No. 00015513	12/1/2024
Humble, Inc.	Operation of Law	12/1/2024
Hunters Creek Village, Inc.	Operation of Law	12/1/2024
Jacinto City, Inc. *	Case No. 00015513	12/1/2024
Jersey Village, Inc.	Operation of Law	12/1/2024
Magnolia, Inc	Operation of Law	12/1/2024
Meadows Place, Inc.	Operation of Law	12/1/2024
Missouri City, Inc.	Case No. 00015513	12/1/2024
Montgomery, Inc.*	Case No. 00015513	12/1/2024
Nassau Bay, Inc.	Operation of Law	12/1/2024
New Waverly, Inc.*	Case No. 00015513	12/1/2024
Oak Ridge North, Inc.	Operation of Law	12/1/2024
Panorama Village, Inc.*	Case No. 00015513	12/1/2024
Pasadena, Inc.	Operation of Law	12/1/2024
Piney Point Village, Inc.	Operation of Law	12/1/2024
Roman Forest, Inc.*	Case No. 00015513	12/1/2024
Shenandoah, Inc.	Operation of Law	12/1/2024
South Houston, Inc.*	Case No. 00015513	12/1/2024
Southside Place, Inc. *	Case No. 00015513	12/1/2024
Spring Valley Village, Inc.	Operation of Law	12/1/2024
Stafford, Inc.	Operation of Law	12/1/2024
Tomball, Inc	Operation of Law	12/1/2024
West University Place, Inc.*	Case No. 00015513	12/1/2024

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29894

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Willis, Inc* Case No. 00015513 12/1/2024
 Woodbranch Village, Inc Operation of Law 12/1/2024

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2099-I-GRIP 2025
 GSS-2099-U-GRIP 2025
 GSLV-630-I-GRIP 2025
 GSLV-630-U-GRIP 2025
 R-2099-I-GRIP 2025
 R-2099-U-GRIP 2025

CITY DATE	AUTHORITY	EFFECTIVE
Bellaire, Inc.*	Case No. 00020313	6/3/2025
Bunker Hill Village, Inc.	Operation of Law	6/3/2025
Conroe, Inc.	Operation of Law	6/3/2025
Conroe Environs	Operation of Law	6/3/2025
Cut & Shoot, Inc.*	Case No. 00020313	6/3/2025
Deer Park, Inc.	Operation of Law	6/3/2025
Galena Park, Inc.*	Case No. 00020313	6/3/2025
Hedwig Village, Inc.	Operation of Law	6/3/2025
Hilshire Village, Inc.	Operation of Law	6/3/2025
Houston, Inc.	Operation of Law	6/3/2025
Houston Environs	Case No. 00020313	6/3/2025
Humble, Inc.	Operation of Law	6/3/2025
Hunters Creek Village, Inc.	Operation of Law	6/3/2025
Jacinto City, Inc. *	Case No. 00020313	6/3/2025
Jersey Village, Inc.	Operation of Law	6/3/2025
Magnolia, Inc	Operation of Law	6/3/2025
Meadows Place, Inc.	Operation of Law	6/3/2025
Missouri City, Inc.	Case No. 00020313	6/3/2025
Montgomery, Inc.*	Case No. 00020313	6/3/2025
Nassau Bay, Inc.	Operation of Law	6/3/2025
New Waverly, Inc.*	Case No. 00020313	6/3/2025
Oak Ridge North, Inc.	Operation of Law	6/3/2025
Panorama Village, Inc.*	Case No. 00020313	6/3/2025
Pasadena, Inc.	Operation of Law	6/3/2025
Piney Point Village, Inc.	Operation of Law	6/3/2025
Roman Forest, Inc.*	Case No. 00020313	6/3/2025
Shenandoah, Inc.	Operation of Law	6/3/2025
South Houston, Inc.*	Case No. 00020313	6/3/2025
Southside Place, Inc. *	Case No. 00020313	6/3/2025
Spring Valley Village, Inc.	Operation of Law	6/3/2025
Stafford, Inc.	Operation of Law	6/3/2025
Tomball, Inc	Operation of Law	6/3/2025

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29894

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

West University Place, Inc.*	Case No. 00020313	6/3/2025
Willis, Inc*	Case No. 00020313	6/3/2025
Woodbranch Village, Inc	Operation of Law	6/3/2025

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

PGA-21

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEx AND CENTERPOINT ENERGY TEXAS GAS HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS
GEOGRAPHIC RATE AREAS-RATE SHEET PURCHASED GAS ADJUSTMENT
RATE SCHEDULE NO. PGA-21

This Cost of Gas Clause shall apply to all general service rate schedules of CenterPoint Energy Entex in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas (the Company).

A. DEFINITIONS

1. Cost of Purchased Gas (G): The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation capacity charges, storage capacity charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices. Any costs associated with the use of financial instruments entered into after March 1, 2024, shall be approved in advance and in writing by the Director of the Oversight and Safety Division of the Commission. The cost of purchased gas includes the cost of propane (per gallon), including measurement adjustments to reflect changes in the state of gas between liquid and vapor, used in the Company's propane-air peak shaving facilities. The cost of purchased gas may also include costs related to the purchase and transportation of Hydrogen or Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-compatible gaseous fuel derived from biogenic or other renewable sources that has lower lifecycle carbon-dioxide-equivalent (CO2e) emissions than geologic natural gas. The cost of purchased gas may also include the cost of carbon emission offsets purchased and retired in association with natural gas supplies.

2. Purchase/Sales Ratio (R): A ratio determined by dividing the total volumes purchased by the Company for general service customers for the twelve (12) month period ending the preceding August 31 Production Month by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.65 p.s.i.a. Such ratio as determined shall in no event seek to recover more than 5% lost and unaccounted for gas loss unless expressly authorized by the applicable regulatory authority.

3. Production Month: The month that gas cost related activities are completed.

4. Accounting Month: The month gas related activities are posted on the books and records of the Company.

GAS SERVICES DIVISION

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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5. Commodity Cost: The Cost of Purchased Gas multiplied by the Purchase Sales Ratio.

6. Purchased Gas Adjustment (PGA): The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the commodity cost, a reconciliation component (RC), and Customer Rate Relief (CRR) Charge, and related fees and taxes. PGA Rate (per Mcf sold) = $[(G * R) \text{ plus or minus RC}]$ rounded to the nearest \$0.0001 PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

7. General Service Customer: residential, small commercial and large volume Customers.

8. Reconciliation Audit: An annual review of the Company's books and records for each twelve-month period ending with the May Production Month to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine:

- a. the total amount paid for gas purchased by the Company to provide service to its general service customers during the period;
- b. the revenues received from operation of the provisions of this Cost of Gas Clause
- c. the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause;
- d. an adjustment, if necessary, for lost and unaccounted for gas during the period identified in A2 in excess of five (5) percent of purchases;
- e. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;
- f. the gas cost portion of bad debt expense;
- g. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission;
- h. the amount of gas cost attributable to the Customer Rate Relief Charge; and
- i. other amounts properly credited to the cost of gas not specifically identified herein.

9. Reconciliation Component (RC): The amount to be returned to or recovered from customers each month from the August billing cycle through July billing cycle as a result of the Reconciliation Audit.

10. Reconciliation Account: The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect but not necessarily limited to:

- a. the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records;
- b. any upstream transportation charges;
- c. the cost of gas withdrawn from storage less the cost of gas injected into storage;
- d. fixed storage charges;
- e. the revenues produced by the operation of this Cost of Gas Clause; and
- f. refunds, payments, or charges provided for herein or as approved by the

GAS SERVICES DIVISION

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regulatory authority;

g. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

h. the gas cost portion of bad debt expense;

i. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission;

j. the amount of gas cost attributable to the Customer Rate Relief Charge; and

k. other amounts properly credited to the cost of gas not specifically identified herein.

11. Carrying Charge for Gas in Storage: A return on the Company's investment for gas in storage.

12. Customer Rate Relief (CRR) Charge: A nonbypassable charge as defined in Tex Util. Code Section 104-362(7).

B. COST OF GAS = Purchased Gas Adjustment (PGA)

In addition to the cost of service as provided under its general service rate schedule(s), the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each Customer bill.

C. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section D below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather and growth, for the last preceding August billing cycle through July billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a twelve month period beginning with the next following August billing cycle and continuing through the next following July billing cycle at which time it will terminate until a new Reconciliation Component is determined.

D. PAYMENT FOR USE OF FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If the sum of the monthly balances reflects an over collection during the period, the Company shall credit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%. If the sum of the monthly balances reflects an under collection during the period, the Company shall debit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%.

E. CARRYING CHARGE FOR GAS IN STORAGE

A carrying charge for gas in storage will be calculated based on the arithmetic average of the beginning and ending balance of gas and propane in storage inventory

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

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RATE SCHEDULESCHEDULE IDDESCRIPTION

for the prior calendar month times the pre-tax rate of return as determined in Docket No. OS-23-00015513 and will be reflected on the customer's bill.

F. CUSTOMER RATE RELIEF CHARGE

As calculated pursuant to Customer Rate Relief Rate Schedule. The Customer Rate Relief Charge is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments, and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011.

G. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. The entire amount of refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section D, Payment for Use of Funds, above.

H. COST OF GAS STATEMENT

The Company shall file a copy of the Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth:

1. the Cost of Purchased Gas;
2. that cost multiplied by the Purchase/Sales Ratio;
3. the amount of the cost of gas caused by any surcharge or refund;
4. the Reconciliation Component;
5. the Cost of Gas which is the total of items (2) through (4);
6. the Carrying Charge for Gas in Storage; and
7. the Customer Rate Relief Charge.

The statement shall include all data necessary for the Customers and Regulatory Authority to review and verify the calculation of the Cost of Gas and the Carrying Charge for Gas in Storage. The date on which billing using the Cost of Gas and the Carrying Charge for Gas in Storage is to begin (bills prepared) is to be specified in the statement. The Company shall include in its monthly Cost of Gas Statement filed pursuant to the PGA the separate cost of each type of purchased fuel, including but not limited to the cost of purchased natural gas, renewable natural gas, hydrogen, and any other type of fuel included in the PGA.

I. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but is not necessarily limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending with the May

GAS SERVICES DIVISION

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Production Month will be available upon request;

2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues for the twelve month period ending with the May Production Month will be available upon request;

3. A tabulation of any amounts properly credited against Cost of Gas;

4. The amount of gas cost attributable to the Customer Rate Relief Charge; and

5. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account.

This report shall be filed concurrently with the Cost of Gas Statement for August. The Annual Report shall be filed in a format similar to the example format that follows.

PSIF-18

PIPELINE SAFETY INSPECTION FEE: Pipeline Safety and Regulatory Program Fee pursuant to Texas Utilities Code 121.211. The 2025 Pipeline Safety and Regulatory Program Fee is one-time surcharge per customer bill of \$1.05, based on \$1.00 per service line. It will be collected from April 1, 2025 to April 30, 2025.

TA-16

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS TEXAS DIVISION RATE SHEET TAX ADJUSTMENT
RATE SCHEDULE NO. TA-16

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Texas Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate

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(calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

State Gross Receipts Tax Rate (1)

Franchise

Small

Large

City	Contract	Residential	Commercial
Commercial Industrial Transportation (2)			
Agua Dulce	E_00011376 0.000% 0.000% 0.000% 0.000%	0.500%	
Alice	E_00011407 1.997% 1.997% 1.997% 1.997%	0.500%	
Alvin	E_00011428 1.997% 1.997% 1.997% 1.997%	0.500%	
Ames	E_00011431 0.000% 0.000% 0.000% 0.000%	0.500%	
Anahuac	E_00011436 0.581% 0.581% 0.581% 0.581%	0.500%	
Angleton	E_00011443 1.997% 1.997% 1.997% 1.997%	0.500%	
Aransas Pass	E_00011466 1.070% 1.070% 1.070% 1.070%	0.500%	
Arcola	E_00011472 0.581% 0.581% 0.581% 0.581%	0.500%	
Arp	E_00011484 0.000% 0.000% 0.000% 0.000%	0.500%	
Atlanta	E_00011511 1.070% 1.070% 1.070% 1.070%	0.500%	
Austin	E_00011520 1.997% 1.997% 1.997% 1.997%	0.500%	
Avinger	E_00011528 0.000% 0.000% 0.000% 0.000%	0.500%	
Bastrop	E_00011584 1.070% 1.070% 1.070% 1.070%	0.500%	
Baytown	E_00011604 1.997% 1.997% 1.997% 1.997%	0.500%	
Beach City	E_00011610 0.581% 0.581% 0.581% 0.581%	0.500%	
Beasley	E_00011613 0.000% 0.000% 0.000% 0.000%	0.500%	
Beaumont	E_00011616 1.997% 1.997% 1.997% 1.997%	0.500%	
Beckville	E_00011621 0.000% 0.000% 0.000% 0.000%	0.500%	
Beeville	E_00011642 1.997% 1.997% 1.997% 1.997%	0.500%	
Bellaire	E_00011635 1.997% 1.997% 1.997% 1.997%	0.500%	
Bevil Oaks	E_00011680 0.581% 0.581% 0.581% 0.581%	0.500%	
Big Sandy	E_00011687 0.581% 0.581% 0.581% 0.581%	0.500%	
Bishop	E_00011703 1.070% 1.070% 1.070% 1.070%	0.500%	
Bloomburg	E_00011728 0.000% 0.000% 0.000% 0.000%	0.500%	
Bridge City	E_00011812 1.070% 1.070% 1.070% 1.070%	0.500%	
Brookshire	E_00011834 1.070% 1.070% 1.070% 1.070%	0.500%	
Brookside Village	E_00011835 0.581% 0.581% 0.581% 0.581%	0.500%	
Buda	E_00011863 1.997% 1.997% 1.997% 1.997%	0.500%	
Bullard	E_00011872 1.070% 1.070% 1.070% 1.070%	0.500%	
Bunker Hill	E_00011877 1.070% 1.070% 1.070% 1.070%	0.500%	
Carthage	E_00011990 1.070% 1.070% 1.070% 1.070%	0.500%	
Center	E_00012030 1.070% 1.070% 1.070% 1.070%	0.500%	
China	E_00012079 0.581% 0.581% 0.581% 0.581%	0.500%	
Cibolo	E_00012092 1.997% 1.997% 1.997% 1.997%	0.500%	
Clarksville City	E_00012111 0.000% 0.000% 0.000% 0.000%	0.500%	
Clear Lake Shores	E_00012121 0.581% 0.581% 0.581% 0.581%	0.500%	
Cleveland	E_00012127 1.070% 1.070% 1.070% 1.070%	0.500%	
Clute	E_00012137 1.997% 1.997% 1.997% 1.997%	0.500%	

GAS SERVICES DIVISION

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29894

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Colmesneil	E_00012159	0.000%	0.000%	0.000%	0.000%	0.500%
Conroe	E_00012188	1.997%	1.997%	1.997%	1.997%	0.500%
Converse	E_00012191	1.997%	1.997%	1.997%	1.997%	0.500%
Corrigan	E_00012215	0.581%	0.581%	0.581%	0.581%	0.500%
Crockett	E_00012270	1.070%	1.070%	1.070%	1.070%	0.500%
Cut & Shoot	E_00012301	0.581%	0.581%	0.581%	0.581%	0.500%
Daingerfield	E_00012316	1.070%	1.070%	1.070%	1.070%	0.500%
Danbury	E_00012326	0.581%	0.581%	0.581%	0.581%	0.500%
Dayton	E_00012340	1.070%	1.070%	1.070%	1.070%	0.500%
Deer Park	E_00012354	1.997%	1.997%	1.997%	1.997%	0.500%
DeKalb	E_00012345	0.581%	0.581%	0.581%	0.581%	0.500%
Diboll	E_00012395	1.070%	1.070%	1.070%	1.070%	0.500%
Dickinson	E_00012398	1.997%	1.997%	1.997%	1.997%	0.500%
Douglassville	E_00012439	0.000%	0.000%	0.000%	0.000%	0.500%
Driscoll	E_00012450	0.000%	0.000%	0.000%	0.000%	0.500%
Eagle Lake	E_00012471	1.070%	1.070%	1.070%	1.070%	0.500%
East Bernard	E_00012481	0.581%	0.581%	0.581%	0.581%	0.500%
East Mountain	E_00012490	0.000%	0.000%	0.000%	0.000%	0.500%
Edgewood	E_00012522	0.581%	0.581%	0.581%	0.581%	0.500%
Edna	E_00012527	1.070%	1.070%	1.070%	1.070%	0.500%
El Campo	E_00012533	1.997%	1.997%	1.997%	1.997%	0.500%
El Lago	E_00012542	1.070%	1.070%	1.070%	1.070%	0.500%
Elgin	E_00012556	1.070%	1.070%	1.070%	1.070%	0.500%
Elkhart	E_00012559	0.581%	0.581%	0.581%	0.581%	0.500%
Falls City	E_00012656	0.000%	0.000%	0.000%	0.000%	0.500%
Floresville	E_00012703	1.070%	1.070%	1.070%	1.070%	0.500%
Freeport	E_00012769	1.997%	1.997%	1.997%	1.997%	0.500%
Freer	E_00012770	0.581%	0.581%	0.000%	0.000%	0.500%
Friendswood	E_00012781	1.997%	1.997%	1.997%	1.997%	0.500%
Fruitvale	E_00012790	0.000%	0.000%	0.000%	0.000%	0.500%
Fulshear	E_00012794	0.581%	0.581%	0.581%	0.581%	0.500%
Galena Park	E_00012801	1.997%	1.997%	1.997%	1.997%	0.500%
Ganado	E_00012810	0.581%	0.581%	0.581%	0.581%	0.500%
Garden Ridge	E_00012818	1.070%	1.070%	1.070%	1.070%	0.500%
Giddings	E_00012850	1.070%	1.070%	1.070%	1.070%	0.500%
Gilmer	E_00012855	1.070%	1.070%	1.070%	1.070%	0.500%
Gladewater	E_00012861	1.070%	1.070%	1.070%	1.070%	0.500%
Goliad	E_00012886	0.581%	0.581%	0.581%	0.581%	0.500%
Goodrich	E_00012899	0.000%	0.000%	0.000%	0.000%	0.500%
Grand Saline	E_00012912	1.070%	1.070%	1.070%	1.070%	0.500%
Grapeland	E_00012922	0.581%	0.581%	0.581%	0.581%	0.500%
Gregory	E_00012954	0.581%	0.581%	0.581%	0.581%	0.500%
Groveton	E_00012969	0.000%	0.000%	0.000%	0.000%	0.500%
Hallettsville	E_00013000	1.070%	1.070%	1.070%	1.070%	0.500%
Hallsville	E_00013003	1.070%	1.070%	1.070%	1.070%	0.500%
Hawkins	E_00013060	0.581%	0.581%	0.581%	0.581%	0.500%
Hedwig Village	E_00013075	1.070%	1.070%	1.070%	1.070%	0.500%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29894

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Henderson	E_00013086	1.997%	1.997%	1.997%	1.997%	0.500%
Hideaway	E_00034814	1.070%	1.070%	1.070%	1.070%	0.500%
Hillcrest Village	E_00013142	0.000%	0.000%	0.000%	0.000%	0.500%
Hilshire Village	E_00013152	0.000%	0.000%	0.000%	0.000%	0.500%
Hitchcock	E_00013155	1.070%	1.070%	1.070%	1.070%	0.500%
Hondo	E_00013186	1.070%	1.070%	1.070%	1.070%	0.500%
Hooks	E_00013190	1.070%	1.070%	1.070%	1.070%	0.500%
Houston	E_00013200	1.997%	1.997%	1.997%	1.997%	0.500%
Hudson	E_00013213	1.070%	1.070%	1.070%	1.070%	0.500%
Hughes Springs	E_00013218	0.581%	0.581%	0.581%	0.581%	0.500%
Humble	E_00013223	1.997%	1.997%	1.997%	1.997%	0.500%
Hunter's Creek	E_00013229	1.070%	1.070%	1.070%	1.070%	0.500%
Huntsville	E_00013232	1.997%	1.997%	1.997%	1.997%	0.500%
Ingleside	E_00013271	1.070%	1.070%	1.070%	1.070%	0.500%
Ingleside on the Bay	E_00013272	0.000%	0.000%	0.000%	0.000%	0.500%
Iowa Colony	E_00013280	1.070%	1.070%	1.070%	1.070%	0.500%
Jacinto City	E_00013300	1.997%	1.997%	1.997%	1.997%	0.500%
Jacksonville	E_00013303	1.997%	1.997%	1.997%	1.997%	0.500%
Jasper	E_00013314	1.070%	1.070%	1.070%	1.070%	0.500%
Jefferson	E_00013319	0.581%	0.581%	0.581%	0.581%	0.500%
Jersey Village	E_00013327	1.070%	1.070%	1.070%	1.070%	0.500%
Jones Creek	E_00013343	0.581%	0.581%	0.581%	0.581%	0.500%
Jourdanton	E_00013354	1.070%	1.070%	1.070%	1.070%	0.500%
Karnes City	E_00013372	1.070%	1.070%	1.070%	1.070%	0.500%
Katy	E_00013374	1.997%	1.997%	1.997%	1.997%	0.500%
Kemah	E_00013390	0.581%	0.581%	0.581%	0.581%	0.500%
Kendleton	E_00013394	0.000%	0.000%	0.000%	0.000%	0.500%
Kenedy	E_00013395	1.070%	1.070%	1.070%	1.070%	0.500%
Kilgore	E_00013414	1.997%	1.997%	1.997%	1.997%	0.500%
Kingsville	E_00013430	1.997%	1.997%	1.997%	1.997%	0.500%
Kirbyville	E_00013437	0.581%	0.581%	0.581%	0.581%	0.500%
Kyle	E_00013470	1.997%	1.997%	1.997%	1.997%	0.500%
La Coste	E_00013474	0.581%	0.581%	0.581%	0.581%	0.500%
La Grange	E_00013478	1.070%	1.070%	1.070%	1.070%	0.500%
La Porte	E_00013487	1.997%	1.997%	1.997%	1.997%	0.500%
Lake Jackson	E_00013531	1.997%	1.997%	1.997%	1.997%	0.500%
LaMarque	E_00013484	1.997%	1.997%	1.997%	1.997%	0.500%
Laredo	E_00013598	1.997%	1.997%	1.997%	1.997%	0.500%
Latexo	E_00013611	0.000%	0.000%	0.000%	0.000%	0.500%
League City	E_00013626	1.997%	1.997%	1.997%	1.997%	0.500%
Leary	E_00013630	0.000%	0.000%	0.000%	0.000%	0.500%
Liberty	E_00013661	1.070%	1.070%	1.070%	1.070%	0.500%
Lindale	E_00013672	1.070%	1.070%	1.070%	1.070%	0.500%
Linden	E_00013673	0.581%	0.581%	0.581%	0.581%	0.500%
Liverpool	E_00013698	0.000%	0.000%	0.000%	0.000%	0.500%
Livingston	E_00013699	1.070%	1.070%	1.070%	1.070%	0.500%
Lone Star	E_00013725	0.581%	0.581%	0.581%	0.581%	0.500%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29894

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Longview	E_00013733	1.997%	1.997%	1.997%	1.997%	0.500%
Lovelady	E_00013760	0.000%	0.000%	0.000%	0.000%	0.500%
Lufkin	E_00013773	1.997%	1.997%	1.997%	1.997%	0.500%
Lumberton	E_00013776	1.997%	1.997%	1.997%	1.997%	0.500%
Manvel	E_00013827	1.070%	1.070%	1.070%	1.070%	0.500%
Marion	E_00013839	0.581%	0.581%	0.581%	0.581%	0.500%
Marshall	E_00013843	1.997%	1.997%	1.997%	1.997%	0.500%
Mathis	E_00013865	1.070%	1.070%	1.070%	1.070%	0.500%
Maud	E_00013868	0.000%	0.000%	0.000%	0.000%	0.500%
Meadow's Place	E_00013924	1.070%	1.070%	1.070%	1.070%	0.500%
Mineola	E_00014008	1.070%	1.070%	1.070%	1.070%	0.500%
Missouri City	E_00014019	1.997%	1.997%	1.997%	1.997%	0.500%
Montgomery	E_00014045	0.000%	0.000%	0.000%	0.000%	0.500%
Morgan's Point	E_00014064	0.000%	0.000%	0.000%	0.000%	0.500%
Mt. Belvieu	E_00014036	1.070%	1.070%	1.070%	1.070%	0.500%
Mt. Pleasant	E_00014085	1.997%	1.997%	1.997%	1.997%	0.500%
Mt. Vernon	E_00014090	0.581%	0.581%	0.581%	0.581%	0.500%
Nacogdoches	E_00014120	1.997%	1.997%	1.997%	1.997%	0.500%
Naples	E_00014124	0.581%	0.581%	0.581%	0.581%	0.500%
Nassau Bay	E_00014128	1.070%	1.070%	1.070%	1.070%	0.500%
Nederland	E_00014141	1.997%	1.997%	1.997%	1.997%	0.500%
Needville	E_00014145	1.070%	1.070%	1.070%	1.070%	0.500%
New Boston	E_00014155	1.070%	1.070%	1.070%	1.070%	0.500%
New Braunfels	E_00014156	1.997%	1.997%	1.997%	1.997%	0.500%
New London	E_00014169	0.000%	0.000%	0.000%	0.000%	0.500%
New Waverly	E_00014179	0.581%	0.581%	0.581%	0.581%	0.500%
Niederwald	E_00014185	0.000%	0.000%	0.000%	0.000%	0.500%
Noonday	E_00014209	0.000%	0.000%	0.000%	0.000%	0.500%
Nordheim	E_00014210	0.000%	0.000%	0.000%	0.000%	0.500%
North Cleveland	E_00014224	0.000%	0.000%	0.000%	0.000%	0.500%
Oak Ridge North	E_00014303	1.070%	1.070%	1.070%	1.070%	0.500%
Odem	E_00014325	0.581%	0.581%	0.581%	0.581%	0.500%
Omaha	E_00014365	0.000%	0.000%	0.000%	0.000%	0.500%
Orange	E_00014375	1.997%	1.997%	1.997%	1.997%	0.500%
Orange Grove	E_00014376	0.581%	0.581%	0.581%	0.581%	0.500%
Orchard	E_00014380	0.000%	0.000%	0.000%	0.000%	0.500%
Ore City	E_00014381	0.581%	0.581%	0.581%	0.581%	0.500%
Overton	E_00014394	0.581%	0.581%	0.581%	0.581%	0.500%
Oyster Creek	E_00014398	0.581%	0.581%	0.581%	0.581%	0.500%
Palacios	E_00014408	1.070%	1.070%	1.070%	1.070%	0.500%
Panorama Village	E_00014429	0.581%	0.581%	0.581%	0.581%	0.500%
Pasadena	E_00014452	1.997%	1.997%	1.997%	1.997%	0.500%
Pearland	E_00014478	1.997%	1.997%	1.997%	1.997%	0.500%
Pine Forest	E_00014548	0.000%	0.000%	0.000%	0.000%	0.500%
Pinehurst	E_00014560	0.581%	0.581%	0.581%	0.581%	0.500%
Piney Point Village	E_00014568	1.070%	1.070%	1.070%	1.070%	0.500%
Pittsburg	E_00014577	1.070%	1.070%	1.070%	1.070%	0.500%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29894

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Pleak	E_00014585	0.581%	0.581%	0.581%	0.581%	0.500%
Pleasanton	E_00014592	1.997%	1.997%	1.997%	1.997%	0.500%
Point Comfort	E_00014602	0.000%	0.000%	0.000%	0.000%	0.500%
Port Arthur	E_00014620	1.997%	1.997%	1.997%	1.997%	0.500%
Port Lavaca	E_00014623	1.997%	1.997%	1.997%	1.997%	0.500%
Portland	E_00014636	1.997%	1.997%	1.997%	1.997%	0.500%
Poteet	E_00014643	1.070%	1.070%	1.070%	1.070%	0.500%
Poth	E_00014644	0.581%	0.581%	0.581%	0.581%	0.500%
Premont	E_00014662	0.581%	0.581%	0.581%	0.581%	0.500%
Queen City	E_00014701	0.581%	0.581%	0.581%	0.581%	0.500%
Red Lick	E_00014769	0.000%	0.000%	0.000%	0.000%	0.500%
Refugio	E_00014779	1.070%	1.070%	1.070%	1.070%	0.500%
Richmond	E_00014807	1.997%	1.997%	1.997%	1.997%	0.500%
Richwood	E_00014808	1.070%	1.070%	1.070%	1.070%	0.500%
Riverside	E_00014844	0.000%	0.000%	0.000%	0.000%	0.500%
Roman Forest	E_00014894	0.581%	0.581%	0.581%	0.581%	0.500%
Rose City	E_00014901	0.000%	0.000%	0.000%	0.000%	0.500%
Rose Hill Acres	E_00014902	0.000%	0.000%	0.000%	0.000%	0.500%
Runge	E_00014941	0.000%	0.000%	0.000%	0.000%	0.500%
Rusk	E_00014945	1.070%	1.070%	1.070%	1.070%	0.500%
San Augustine	E_00014986	0.581%	0.581%	0.581%	0.581%	0.500%
San Diego	E_00014989	1.070%	1.070%	1.070%	1.070%	0.500%
San Marcos	E_00015001	1.997%	1.997%	1.997%	1.997%	0.500%
Sandy Oaks	E_00034815	1.070%	1.070%	1.070%	1.070%	0.500%
Santa Clara	E_00034817	0.000%	0.000%	0.000%	0.000%	0.000%
Santa Fe	E_00015038	1.997%	1.997%	1.997%	1.997%	0.500%
Schertz	E_00015063	1.997%	1.997%	1.997%	1.997%	0.500%
Schulenburg	E_00015067	1.070%	1.070%	1.070%	1.070%	0.500%
Scottsville	E_00015074	0.000%	0.000%	0.000%	0.000%	0.500%
Seabrook	E_00015079	1.997%	1.997%	1.997%	1.997%	0.500%
Seadrift	E_00015080	0.000%	0.000%	0.000%	0.000%	0.000%
0.000%						
Seguin	E_00015092	1.997%	1.997%	1.997%	1.997%	0.500%
Selma	E_00015096	1.997%	1.997%	1.997%	1.997%	0.500%
Shenandoah	E_00015140	0.581%	0.581%	0.581%	0.581%	0.500%
Shepherd	E_00015142	0.581%	0.581%	0.581%	0.581%	0.500%
Shoreacres	E_00015158	0.581%	0.581%	0.581%	0.581%	0.500%
Silsbee	E_00015166	1.070%	1.070%	1.070%	1.070%	0.500%
Sinton	E_00015180	1.070%	1.070%	1.070%	1.070%	0.500%
Smithville	E_00015203	1.070%	1.070%	1.070%	1.070%	0.500%
Sour Lake	E_00015221	0.581%	0.581%	0.581%	0.581%	0.500%
South Houston	E_00015231	1.997%	1.997%	1.997%	1.997%	0.500%
Southside Place	E_00015257	0.581%	0.581%	0.581%	0.581%	0.500%
Spring Valley	E_00015292	1.070%	1.070%	1.070%	1.070%	0.500%
Stafford	E_00015302	1.997%	1.997%	1.997%	1.997%	0.500%
Sugarland	E_00015362	1.997%	1.997%	1.997%	1.997%	0.500%
Taft	E_00015412	1.070%	1.070%	1.070%	1.070%	

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29894

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

0.500%								
Talco	E_00015416	0.000%	0.000%	0.000%	0.000%	0.500%		
Tatum	E_00015432	0.581%	0.581%	0.581%	0.581%	0.500%		
Taylor Lake Village	E_00015435	1.070%	1.070%	1.070%	1.070%	0.500%		
Tenaha	E_00015450	0.000%	0.000%	0.000%	0.000%	0.500%		
Texas City	E_00015463	1.997%	1.997%	1.997%	1.997%	0.500%		
Timpson	E_00015516	0.000%	0.000%	0.000%	0.000%	0.500%		
Tomball	E_00034816	1.997%	1.997%	1.997%	1.997%	0.500%		
Trinity	E_00015565	0.581%	0.581%	0.581%	0.581%	0.500%		
Troup	E_00015569	0.581%	0.581%	0.581%	0.581%	0.500%		
Tyler	E_00015594	1.997%	1.997%	1.997%	1.997%	0.500%		
Uhland	E_00015597	0.581%	0.581%	0.581%	0.581%	0.500%		
Uncertain	E_00015599	0.000%	0.000%	0.000%	0.000%	0.500%		
Union Grove	E_00015603	0.000%	0.000%	0.000%	0.000%	0.500%		
Universal City	E_00015611	1.997%	1.997%	1.997%	1.997%	0.500%		
Van	E_00015635	1.070%	1.070%	1.070%	1.070%	0.500%		
Victoria	E_00015668	1.997%	1.997%	1.997%	1.997%	0.500%		
Vidor	E_00015672	1.070%	1.070%	1.070%	1.070%	0.500%		
Wallis	E_00015718	0.581%	0.581%	0.581%	0.581%	0.500%		
Warren City	E_00015737	0.000%	0.000%	0.000%	0.000%	0.500%		
Waskom	E_00015741	0.581%	0.581%	0.581%	0.581%	0.500%		
Webster	E_00015760	1.997%	1.997%	1.997%	1.997%	0.500%		
Weimar	E_00015766	0.581%	0.581%	0.581%	0.581%	0.500%		
West Columbia	E_00015792	1.070%	1.070%	1.070%	1.070%	0.500%		
West Orange	E_00015802	1.070%	1.070%	1.070%	1.070%	0.500%		
West University	E_00015809	1.997%	1.997%	1.997%	1.997%	0.500%		
Weston Lakes	E_00034813	0.581%	0.581%	0.581%	0.581%	0.500%		
Wharton	E_00015842	1.070%	1.070%	1.070%	1.070%	0.500%		
White Oak	E_00015853	1.070%	1.070%	1.070%	1.070%	0.500%		
Whitehouse	E_00015859	1.070%	1.070%	1.070%	1.070%	0.500%		
Willis	E_00015894	1.070%	1.070%	1.070%	1.070%	0.500%		
Wills Point	E_00015901	1.070%	1.070%	1.070%	1.070%	0.500%		
Winfield	E_00015914	0.000%	0.000%	0.000%	0.000%			
0.500%								
Winnsboro	E_00015921	1.070%	1.070%	1.070%	1.070%	0.500%		
Woodbranch Village	E_00015940	0.581%	0.581%	0.581%	0.581%	0.500%		
Yorktown	E_00015986	0.581%	0.581%	0.581%	0.581%	0.500%		

(1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, Section182.022; applicable to all classes except transportation.

(2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, Section122.051

TAX ACT 2022-U

CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE
AREAS - UNINCORPORATED

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29894

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

RIDER TAX ACT 2022-U
EFFECTIVE, JUNE 1, 2025

PURPOSE

The purpose of this rider is to capture the effect Public Law 117-169, 136 STAT. 1818 of August 16, 2022 (Tax Act 2022) and certain other tax-related costs that will change from the amounts included in the standard service base revenue requirement in Docket No. OS-23-00015513. These effects include the return on the Corporate Alternative Minimum Tax (CAMT) deferred tax asset (DTA) resulting from the Tax Act 2022, income tax credits resulting from the Tax Act 2022, and the return on the increment or decrement in the net operating loss (NOL) DTA included in rate base and in the standard service base revenue requirement in Docket No. OS-23-00015513.

APPLICATION

This rider applies to all residential, general service-small and general service-large volume customers in the unincorporated area or city that has ceded jurisdiction to the Commission in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas impacted by the Company's Statement of Intent to Change Rates filed on October 30, 2023, Docket No. OS-23-00015513. The cities that ceded jurisdiction to the Commission in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas are listed on the final pages of this tariff.

The rates associated with this rider will be calculated in accordance with Appendix 1.

The adjustment calculated in this tariff shall appear as a line item on the bill entitled, Tax Act 2022.

CALCULATION

The rider shall be calculated as the product of the Company's grossed-up rate of return authorized in the Company's most recent standard service base rate case proceeding times the CAMT deferred tax asset (CAMT DTA) estimated at December 31 of the calendar year prior to the annual change in the rates pursuant to this tariff, plus the Company's grossed-up rate of return authorized in the Company's most recent standard service base rate case proceeding times 75% of the increment or decrement in the NOL DTA estimated at December 31 of the calendar year prior to the annual change in the rates pursuant to this tariff compared to the NOL DTA included in rate base in the determination of the most recent standard service base revenue requirement, less the income tax credits received in accordance with IRS requirements applicable to the Tax Act 2022 grossed-up for income taxes to a revenue equivalent.

The estimated CAMT DTA and NOL DTA and the related effects on the rider revenue requirements shall be trued up to the actual effects in the following year and the over/under recovery amortized over the twelve months that each year's recalculated tariff rates are in effect. The over/under recovery shall include a grossed-up rate of return as authorized in the Company's most recent standard service base

GAS SERVICES DIVISION

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RATE SCHEDULE

SCHEDULE IDDESCRIPTION

rate case proceeding.

The methodology for computing the Company's CAMT is as follows:

1. Confirm CenterPoint Energy, Inc.'s (CNP) consolidated (i.e., all members of a single employer) CAMT tax is in excess of regular tax. If CNP's CAMT DTA is \$0 there will be no CAMT DTA in the tariff.
2. Calculate CenterPoint Energy Resources Corp.'s (CERC) contribution to Adjusted Financial Statement Income (AFSI) on a stand-alone basis. CERC's AFSI is calculated by adjusting CERC's applicable financial statement income by adjustments to depreciation, pension costs and federal income tax to arrive at AFSI. AFSI is intended to be computed consistent with applicable IRS requirements.
3. Compare CERC's CAMT stand-alone amount with CERC's regular stand-alone tax liability. If the stand alone CAMT is in excess of the stand-alone regular tax, the CAMT DTA is recorded to CERC.
4. Allocate a portion of CERC's CAMT to the Company based on relative pretax book income (PTBI).

The methodology for computing the NOL DTA is detailed as follows:

PROCESSING EXPENSES IN 2025

The Company shall include the reasonable and necessary processing expenses related to preparing and processing the first Rider Tax Act Compliance Filing made on August 1, 2024, as amended by the Final Order in OS-24-00018066, in its 2025 Rider Tax Act Compliance Filing. If the Internal Revenue Service issues new guidance related to the Tax Act 2022, the Company reserves the right to make additional filings to recognize such adjustments.

FILING PROCEDURES

On or before August 1 of each year, starting in 2024, during the term of Rider Tax Act 2022, the Company shall file with the Railroad Commission (RRC) and Cities the Tax Act 2022 calculation as shown in Appendix 1 along with supporting schedules and workpapers. Unless disputed by the RRC Staff or Cities, rates per Appendix 1 will become effective for bills calculated on or after January 1 of the year following, starting in 2025. If the RRC Staff or Cities dispute the calculations, or any component thereof, the RRC Staff or Cities shall notify the Company on or before October 1.

Cities that Ceded Original Jurisdiction to the Commission

Ames
Floresville
Lumberton
Sandy Oaks Arcola
Galena Park
Maud
Santa Clara Avinger
Gilmer

GAS SERVICES DIVISION

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29894

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	Mineola
	Schertz Beeville
	Goliad
	Montgomery
	Scottsville Bellaire
	Grapeland
	Mount Vernon
	Seguin
	Bevil
	Oaks
	Groveton
	Nacogdoches
	Selma Big Sandy
	Hallettsville
	Naples
	Shepherd
	Bullard
	Hallsville
	New Boston
	Sinton
	Carthage
	Hawkins
	New Braunfels
	Smithville
	Center
	Henderson
	New Waverly
	South Houston
	China
	Hideaway
	Noonday
	Southside Place
	Clear Lake Shores
	Hillcrest Village
	Nordheim
	Talco
	Cleveland
	Hitchcock
	Omaha
	Tenaha
	Colmesneil
	Hooks
	Palacios
	Timpson
	Converse
	Hudson
	Panorama Village

GAS SERVICES DIVISION

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RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	Trinity
	Corrigan
	Hughes
	Springs
	Pine Forest
	Troup
	Crockett
	Jacinto City
	Pinehurst
	Uhland
	Cut and Shoot
	Jasper
	Pleak
	Uncertain
	Daingerfield
	Jefferson
	Pleasanton
	Van
	Danbury
	Jones Creek
	Poteet
	Vidor
	Dayton
	Kenedy
	Poth
	Warren City
	Diboll
	Kirbyville
	Queen City
	Weimar
	Douglassville
	Latexo
	Richwood
	West
	Orange
	Eagle Lake
	Leary
	Roman
	Forest
	West University Place
	East Mountain
	Liverpool
	Rose City
	Weston Lakes
	El Campo
	Livingston
	San Augustine

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29894

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	Whitehouse
	El Lago
	Lovelady
	San Diego
	Willis
	Elkhart
	Lufkin
	San Marcos
	Willis
	Point

RATE ADJUSTMENT PROVISIONS

None

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

07/01/2025

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29894

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
31322	N			
<u>CUSTOMER NAME</u>	MONTGOMERY, INC.			
7031	N			
<u>CUSTOMER NAME</u>	BELLAIRE, INC.			
7068	N			
<u>CUSTOMER NAME</u>	CONROE, ENVIRONS			
7075	N			
<u>CUSTOMER NAME</u>	CUT AND SHOOT, INC.			
7076	N			
<u>CUSTOMER NAME</u>	CUT AND SHOOT, ENVIRONS.			
7082	N			
<u>CUSTOMER NAME</u>	DEER PARK, ENVIRONS			
7116	N			
<u>CUSTOMER NAME</u>	GALENA PARK, INC.			
7152	N			
<u>CUSTOMER NAME</u>	HOUSTON, ENVIRONS			
7163	N			
<u>CUSTOMER NAME</u>	JACINTO CITY, INC.			
7265	N			
<u>CUSTOMER NAME</u>	PANORAMA VILLAGE, INC.			
7295	N			
<u>CUSTOMER NAME</u>	ROMAN FOREST, INC.			
7328	N			
<u>CUSTOMER NAME</u>	SHENANDOAH, ENVIRONS			
7341	N			
<u>CUSTOMER NAME</u>	SOUTH HOUSTON, INC.			
7342	N			
<u>CUSTOMER NAME</u>	SOUTHSIDE PLACE, INC.			
7384	N			
<u>CUSTOMER NAME</u>	WEST UNIVERSITY PLACE, INC.			
7388	N			
<u>CUSTOMER NAME</u>	WILLIS, INC.			
7393	N			
<u>CUSTOMER NAME</u>	PASADENA, ENVIRONS			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

07/01/2025

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29894

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7398	N			
<u>CUSTOMER NAME</u>	HUMBLE ENVIRONS			
7498	N			
<u>CUSTOMER NAME</u>	NEW CANEY			
7499	N			
<u>CUSTOMER NAME</u>	PORTER			
7500	N			
<u>CUSTOMER NAME</u>	SPRING, ENVIRONS			
7501	N			
<u>CUSTOMER NAME</u>	WOODLANDS			
7511	N			
<u>CUSTOMER NAME</u>	NEW WAVERLY, INC.			

REASONS FOR FILING

NEW?:	N
RRC DOCKET NO:	GUD10567/10715/10835/10948/CASE00008827/CASE00012779/CASE00015513/CASE00020313
CITY ORDINANCE NO:	Operation of Law
AMENDMENT (EXPLAIN):	
OTHER (EXPLAIN):	Efft. 6-3-25 Update 2025 GRIP and Tax Act 2022 schedules

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	

PREPARER - PERSON FILING

RRC NO: 1305	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Petra	MIDDLE:	LAST NAME: Custer
TITLE: Coordinator Regulatory		
ADDRESS LINE 1: P.O. Box 2628		
ADDRESS LINE 2:		
CITY: Houston	STATE: TX	ZIP: 77252 ZIP4: 2628
AREA CODE: 713	PHONE NO: 207-3363	EXTENSION:

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29894

CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
7455	<p>Curtailment Plan</p> <p>7.455 Curtailment Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term "deliveries" in this section includes sales and/or transportation service.</p> <p>(c) Priorities.</p> <p>(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:</p> <p>(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;</p> <p>(B) firm deliveries to electric generation facilities;</p> <p>(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an</p>

GAS SERVICES DIVISION

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alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or

(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.,

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29894

LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
1	<p>Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two inches in diameter.</p> <p>Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for such service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:</p> <p>(1) Individual Residential and Commercial Consumers -- upon payment of the fee for gas main extension set out in the Schedule of Miscellaneous Service Charges or upon execution of Company's form Gas Main Extension Contract, as filed with the appropriate regulatory authority.</p> <p>(2) Developers of residential or business subdivisions -- upon execution of Company's form Gas Main Extension Contract or Predevelopment Gas Main Extension Contract, as filed with the appropriate regulatory authority, or under special circumstances where, in Company's opinion, such forms are not appropriate, upon execution of a special agreement providing for reimbursement to Company for cost of the necessary gas main extension.</p> <p>(3) Large Volume Consumers -- upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29894

QUALITY OF SERVICE

<u>QUAL SERVICE ID</u>	<u>DESCRIPTION</u>
RULE1	<p>CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS GENERAL RULES AND REGULATIONS APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR WHICH TARIFF IS APPROVED ON OR AFTER OCTOBER 30, 2023</p> <p>1.DEFINITIONS</p> <p>(a) Consumer, Customer, and Applicant are used interchangeably and mean any person or organization that utilizes Gas Service or who purchases or seeks to purchase Gas Service from Company.</p> <p>(b) Company means CenterPoint Energy Resources, Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas, its successors and assigns.</p> <p>(c) Cubic Foot of Gas: Unless otherwise expressly provided by rate schedule or written contract (or agreement), the amount of gas necessary to fill one (1) cubic foot of space when the gas is at a gauge pressure of four (4) ounces above atmospheric pressure and/or in the event that the gas delivered to the Consumer is measured at a pressure in excess of four (4) ounces per square inch gauge, the measurement of gas shall be on the same basis as that outlined in the rate schedules for Large Volume Natural Gas Service.</p> <p>(d) Gas Service means any of the services described in the Company's rate schedules filed with the appropriate regulatory authorities or otherwise provided under a written contract between Company and Consumer.</p> <p>(e) Service Line: The pipe and attached fittings which convey gas from Company's mains up to and including the stopcock on the riser for the Company's meter at the Consumer's premises.</p> <p>(f) Consumer's Housepiping: All pipe and attached fittings which convey gas from the Test Tee or the outlet side of the meter equipment and coupled facilities to the Consumer's connection for gas appliances or equipment.</p> <p>(g) Point of Delivery: The point at the Test Tee or the outlet side of the meter equipment and coupled facilities where the gas is measured for delivery into Consumer's Housepiping.</p> <p>(h) Commission: Railroad Commission of Texas.</p> <p>(i) Customer Equipment or Consumer's Equipment: All appliances, piping, vents, connectors, valves, fittings or any other gas utilization or distribution equipment at or on the Customer's side of the Point of Delivery, including but not limited to methane detectors and carbon monoxide detectors.</p> <p>2. APPLICATION OF RULES</p> <p>(a) Unless otherwise expressly stated, these rules apply to all Consumers and use of natural gas by Consumers regardless of classification, except insofar as they are changed by or are in conflict with any statute of the State of Texas, enforceable municipal ordinance, applicable valid final order of any court or of the Commission, or written contract executed by Company, in which case such statute, order or contract shall control to the extent that it is applicable to the Consumer(s) in question. Whenever possible, these rules shall be construed harmoniously with such laws, contracts, ordinances, and orders.</p> <p>(b) A Customer's purchase or use of Gas Service constitutes an agreement by the Customer to comply with the terms and conditions contained herein and in the applicable Company rate schedule except as may be otherwise specified in a written contract between the Customer and the Company.</p> <p>(c) These rules, and all subsequently enacted rules, may be abrogated, modified, or added to in whole or in part, by the Company and such rules as abrogated, modified, or added to, shall become effective when filed with the appropriate regulatory authority.</p>

GAS SERVICES DIVISION

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3. CLASSIFICATION FOR RATE AND CONTRACT PURPOSES

For purposes of determining rates, Consumers shall be classified as either Residential, General Service-Small, or General Service-Large Volume Consumers as defined in Company's applicable rate schedules. Service by Company to Consumers classified herein as Residential and General Service-Small is available without a written contract between Consumer and Company at the standard rates and charges applicable to such Consumers that are adjusted from time to time. In the absence of a written contract between Company and a Consumer to the contrary, Company shall have no obligation to deliver more than 25,000 cubic feet of gas in any day to any Consumer not having a written gas sales contract with Company. A contract may be required from Large Volume Consumers using less than 25,000 cubic feet per day, provided this requirement shall be uniformly applied to all such Consumers within each municipal rate jurisdiction. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reason, in which event the Company may estimate usage by such Consumer. In the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining rate classification and whether or not a contract is required. Company's obligation to provide service to any Consumer intending to use more than 25,000 cubic feet per day is contingent upon Company's determination that there will be an adequate supply of gas to serve such Large Volume Consumer, and that existing facilities are of adequate capacity and suitable pressure.

4. LIMITATION OF USE

All gas delivered through Company's meters is for use only at the Point of Delivery and shall not be redelivered or resold to others without Company's express consent.

5. SERVICE CONNECTIONS

(a) Service Connection: Unless otherwise prohibited by applicable ordinance or rule, the Company may require, on a consistent and non-discriminatory basis, prepayment, reimbursement, or adequate security for some or all costs (including, but not limited to, materials, labor, or allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing system to serve a new customer.

(b) Service Line: Company shall install and maintain all Service Lines and to the extent permitted by applicable ordinance shall be entitled to make a reasonable charge for such installation and maintenance. A Service Line may be used to supply a single building or single group of buildings which may or may not be located on a single lot, such as a group of factory buildings, hospital buildings, or institutional buildings, all under one (1) ownership or control. However, Gas Service supplied to Consumer for use on separate lots physically divided by other private or public property (including streets, alleys and other public ways) must be supplied through separate Service Lines and be separately metered and billed. More than one Service Line to supply a Consumer's premises may be constructed by agreement between Company and Consumer. Company has title to all Service Lines and is responsible for their maintenance and repair.

(c) Consumer's Housepiping: Consumer shall be responsible for installing and maintaining Consumer's Housepiping. Company may refuse service to any consumer whose housepiping is inadequate or unsafe, but Company shall have no responsibility for determining whether or not Consumer has complied with applicable safety codes, inspecting Consumer's Housepiping or in any way establishing or enforcing housepiping specifications.

(d) Customer shall be solely responsible for the selection, installation, maintenance, inspection, and use of Customer Equipment, and Company shall have no duty or responsibility

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for the design, selection, installation, operation or repair of said Equipment. Company shall have no duty or responsibility for determining whether or not Customer Equipment complies with the requirements of NFPA 54, NFPA 715 and/or any other applicable fuel gas code. Company shall have no duty or responsibility for inspecting the performance of, location of, or maintenance of methane detectors and/or carbon monoxide detectors. Company shall have no duty to warn regarding the installation of, use of, performance of and/or maintenance of methane detectors and/or carbon monoxide detectors. Customer shall be responsible for all Customer Equipment downstream of the Point of Delivery.

(e) Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two (2) inches in diameter. Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for Gas Service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:

- (1) Individual Residential and General Service-Small Consumers upon execution of a written agreement providing for reimbursement to Company for the cost of the necessary gas main extension.
- (2) Developers of residential or business subdivisions upon execution of Company's form Predevelopment Gas Main Extension Contract, or under special circumstances where, in Company's opinion, such forms are not appropriate, upon execution of a written agreement providing for reimbursement to Company for cost of the necessary gas main extension.
- (3) General Service-Large Volume Consumers upon execution of a written agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

6. CHARGES RELATING TO GAS SERVICE

Utility charges for services other than delivering natural gas may be made in accordance with the Schedules of Miscellaneous Service Charges filed with the appropriate regulatory authorities.

7. APPLICATION FOR SERVICE

Where no written contract for Gas Service is necessary, an application can be made online via the Company's website, by telephone or or by email to request initiation of service. Upon request, Consumer shall provide information necessary for purposes of rate classification, billing, and determining whether a deposit will be required.

8. REFUSAL TO INSTITUTE SERVICE AND TERMINATION OF SERVICE

(a) Refusal of service.

(1) Compliance by Applicant. The Company may decline to serve an Applicant for whom service is available from previously installed facilities until such Applicant has complied with the state and municipal rules, regulations or laws, and with approved rules and regulations of the Company on file with the appropriate regulatory authority governing the service applied for, or for the following reasons:

- (A) the Applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be provided;
- (B) the Applicant is indebted to any company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the Applicant shall be served upon complying with the applicable deposit requirement;
- (C) the Applicant refuses to make a deposit if Applicant is required to make a deposit under

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these rules;

(D) where an unsafe condition exists at any point on Consumer's premises;

(E) for use of gas in violation of Company's rules;

(F) in the event Company's representatives are refused access to such premises for any lawful purpose;

(G) when Company's property on the Consumer's premises is tampered with, damaged, or destroyed;

(2) Applicant's recourse. In the event that the Company shall refuse to serve an Applicant under the provisions of these rules, the Company shall inform the Applicant of the basis of its refusal and that the Applicant may file a complaint with the appropriate regulatory authority thereon.

(3) Insufficient grounds for refusal to serve. Except in cases where the Company identifies fraud in connection with a service request, the following shall not constitute sufficient cause for refusal of service to a present residential or non-residential Customer or Applicant:

(A) delinquency in payment for service by a previous occupant of the premises to be served;

(B) failure to pay for merchandise or charges for non-gas service purchased from the Company;

(C) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six (6) months prior to the date of application;

(D) violation of the Company's rules pertaining to the operation of nonstandard equipment of unauthorized attachments, which interfere with the service of others, unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

(E) failure to pay a bill of another Customer as guarantor thereof, unless the guarantee was made in writing to the Company as a condition precedent to service; and

(F) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

(b) Discontinuance of service.

(1) Bills are due and payable when rendered; the bill shall be past due not less than fifteen (15) days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for Gas Service is delinquent if unpaid by the due date.

(2) A Customer's Gas Service may not be terminated unless the Company has made a reasonable effort to offer the Customer the option of paying a delinquent bill in installments. A Customer's Gas Service may be disconnected if the bill has not been paid or a suitable written arrangement for payment in installments entered into within five (5) working days after the bill has become delinquent and if proper notice has been given. Proper notice shall consist of a mailing or hand delivery at least five working days prior to a stated date of disconnection. Said notice shall be provided in English and Spanish as necessary and shall include: (A) the words Disconnect Notice or similar language prominently displayed;

(B) the reason service is to be terminated;

(C) what Customer must do to prevent termination;

(D) in the case of a past-due bill, the amount past due payment options (online, phone, in-person, and mail), as well as a website or phone number to locate physical payment locations;

(E) a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency; and

(F) the date of termination.

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(3) Gas Service may be disconnected for any of the following reasons:

(A) failure to pay a delinquent account or failure to comply with the terms of a written agreement for installment payment of a delinquent account;

(B) violation of the Company's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation;

(C) failure to comply with deposit or guarantee arrangements where required by these Rules and Regulations; (D) without notice where a known dangerous condition exists for as long as the condition exists; (E) tampering with the Company's meter or equipment or bypassing the same;

(F) for use of Gas Service in violation of Company's rules; (G) in the event Consumer's premises are vacated; (H) in the event Company's representatives are refused access to such premises for any lawful purpose; (I) when Company's property on the Consumer's premises is tampered with, damaged or destroyed; (J) for use of Gas Service in violation of any law, ordinance or regulation; (K) for fraudulent conduct or misrepresentation in relation to the consumption of gas, account information, or any other fraud practiced by Consumer, with regard to the matters referred to in these rules or Consumer's contract.

(4) Gas Service may not be disconnected for any of the following reasons:

(A) delinquency in payment for service by a previous occupant of the premises;

(B) failure to pay for merchandise or charges for non-gas service by the Company;

(C) failure to pay for a different type or class of Gas Service unless the fee for such different service is included on the same bill;

(D) failure to pay the account of another Customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service;

(E) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billing;

(F) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due; and

(G) failure to pay an estimated bill other than a bill rendered pursuant to any approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.

(5) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the Company are not available to the public for the purpose of making collections and reconnecting service.

(6) The Company shall not abandon a Customer without written approval from the applicable regulatory authority.

(7) Except in cases where the Company identifies fraud in connection with an account, the Company shall not discontinue Gas Service to a delinquent Residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if service is discontinued. Any Customer seeking to avoid termination of service under this provision must make a written request to the Company supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five (5) working days after the date of delinquency of the bill. The prohibition against service termination as provided herein

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shall last twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

9. LOCATION OF METERS

Wherever practical, all new meter installations shall be installed near the building in which Consumer's gas appliances are located. All meters shall be accessible at all times for inspection, reading, and change out for testing. Whenever the Company shall permanently discontinue the delivery of gas to any of Consumer's premises, it shall have the right at any reasonable time thereafter to enter upon the premises and remove therefrom its meter, and any other of its equipment there located.

10. METER TESTS AND BILL ADJUSTMENTS WITH RESPECT TO METER ACCURACY**(a) Meter requirements.**

(1) Use of meter. All gas delivered by the Company in the provision of Gas Service shall be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority or tariff.

(2) Installation by Company. Unless otherwise authorized by the regulatory authority, the Company shall provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its Customers.

(3) Standard type. The Company shall not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

(b) Meter records. The Company shall keep the following records:

(1) Meter equipment records. The Company shall keep a record of all its meters, showing the Customer's address and date of the last test.

(2) Records of meter tests. All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

(c) Meter readings.

(1) Meter unit location. In general, each meter must indicate clearly the units of service for which a charge is made to the Customer.

(d) Meter tests on request of Customer.

(1) The Company shall, upon request of a Customer make a test of the accuracy of the meter serving that Customer. The Company shall inform the Customer of the time and place of the test, and permit the Customer or the Customer's authorized representative to be present if the Customer so desires. If no such test has been performed within the previous four (4) years for the same Customer at the same location, the test shall be performed without charge. If such a test has been performed for the same Customer at the same location within the previous four years, the Company may charge a fee for the test, not to exceed fifteen dollars (\$15.00), or such other fee for the testing of meters as may be set forth in the Company's tariff properly on file with the regulatory authority. The Customer must be properly informed of the result of any test on a meter that serves the Customer who requested such test.

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(2) Notwithstanding Paragraph (1), above, if the meter is found to be more than nominally defective, to either the Customer's or the Company's disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than two percent (2%) from accurate registration.

(3) If any meter test requested by a Customer reveals a meter to be more than nominally defective, the Company shall correct previous readings consistent with the inaccuracy found in the meter for the period of either (i) the last six (6) months, or (ii) the last test of the meter, whichever is shorter. Any resulting underbillings or over-billings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the Company if the error is to the Company's disadvantage.

(4) If a meter is found not to register for any period of time, the Company may make a charge for Gas Service provided but not metered, for a period not to exceed three (3) months previous to the time the meter is found not to be registering. The determination of Gas Service provided but not metered is to be based on the Customer's consumption during other like periods at the same location when available, and on consumption under similar conditions at the same location or of other similarly situated customers when not available.

(e) Meter Exchange.

(1) The Company follows the practice of testing and repairing its meters on periodic schedules in accordance with good operating practice. The periodic meter test interval is based on the results of accuracy tests of its meters of varying ages that are randomly sampled. The period of presumed accuracy is the period during which not less than seventy percent (70%) of the randomly sampled meters exhibit accuracy in the range of two percent (2%) fast to two percent (2%) slow.

11. DEPOSITS FROM CONSUMERS TO GUARANTEE PAYMENTS OF BILLS

(a) Establishment of credit for Residential Applicants.

(1) The Company may require a Residential Applicant for Gas Service to satisfactorily establish credit but such establishment of credit shall not relieve the Customer from complying with rules for prompt payment of bills. Subject to these General Rules and Regulations, a Residential Applicant shall not be required to make a deposit:

(A) if the Residential Applicant has been a customer of any utility for the same kind of service within the last two (2) years and is not delinquent in payment of any such utility service account and during the last twelve (12) consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment; or

(B) if the Residential Applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the Gas Service required;

(C) if the Residential Applicant demonstrates a satisfactory credit rating by appropriate means, including but not limited to, the production of generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity.

(b) Reestablishment of credit.

Every Applicant who has previously been a Customer of the Company and whose Gas Service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all his/her amounts due to the Company or execute a written deferred payment agreement, if offered, and reestablish credit as provided herein.

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- (c) Amount of deposit and interest for Residential Gas Service and exemption from deposit.
- (1) The required residential deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings (rounded up to the nearest five dollars [\$5.00]). If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two (2) days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements. Estimated Annual Billings as such term is used in this section shall be either (i) the twelve- (12-) month billing history at the service address involved (if a billing history is available for the service address), or (ii) the average annual residential bill in the Division serving the Customer (if a billing history is not available at the service address); provided, that such average annual residential bill determined pursuant to clause (ii) hereof, shall be determined periodically but no less frequently than annually.
- (2) All Applicants for Residential Gas Service who are sixty-five (65) years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the Company or another utility for the same utility service which accrued within the last two (2) years. No cash deposit shall be required of such Applicant under these conditions.
- (3) The Company shall pay a minimum interest on such deposits according to the rate as established by law; provided, if refund of deposit is made within thirty (30) days of receipt of deposit, no interest payment shall be made. If the Company retains the deposit more than thirty (30) days, payment of interest shall be made retroactive to the date of deposit. (A) payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer's account. (B) the deposit shall cease to draw interest on the date it is returned or credited to the customer's account.
- (4) Company will waive any deposit requirement for Residential Gas Service for an Applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, as determined by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its website.
- (d) For General Service-Small and General Service-Large Volume customers, Company may require a deposit where the Applicant is unable to establish good credit by standards generally accepted as evidence of credit worthiness. The amount of any deposit, where required, shall be in an amount sufficient to protect Company but shall not exceed the amount of the estimated highest two (2) months' billing. Interest shall be paid at the legal rate on all deposits. Deposits shall be refunded after three (3) years of prompt payment, with refund including any interest to be made in cash or by credit to the Consumer's bill. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled him to initial service without a deposit and otherwise has a record of prompt payment.
- (e) Deposits for temporary or seasonal service and for weekend or seasonal residences. The Company may require a deposit sufficient to reasonably protect it against the assumed risk, provided, such a policy is applied in a uniform and nondiscriminatory manner.
- (f) Records of deposits
- (1) The Company shall keep records to show:
- (A) the name and address of each depositor;

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(B) the amount and date of the deposit; and
 (C) each transaction concerning the deposit.
 (2) The Company shall record a receipt of deposit on each Applicant's bill from whom a deposit is received and shall provide means whereby a depositor may reclaim a deposit.
 (3) A record of each unclaimed deposit shall be maintained for at least four years, during which time the Company shall make a reasonable effort to return the deposit.

(g) Refund of deposit.

(1) If Gas Service is not connected or after disconnection of Gas Service, the Company shall promptly and automatically refund the Customer's deposit plus accrued interest or the balance, if any, in excess of the unpaid bills for Gas Service furnished. The transfer of Gas Service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules. (2) When the Residential Customer has paid bills for service for twelve (12) consecutive residential bills without having service disconnected for nonpayment of bills and without having more than two (2) occasions in which a bill was delinquent and when the Customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a Customer's account. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled the Consumer to install Gas Service without a deposit and otherwise has a record of prompt payment.

(h) Upon sale or transfer of Company.

Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all Customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(i) Complaint by Applicant or Customer.

The Company shall direct its personnel engaged in initial contact with an Applicant or Customer for service seeking to establish or re-establish credit under the provisions of these rules to inform the Applicant or Customer, if dissatisfaction is expressed with the Company decision, of the Applicant's or Customer's right to file a complaint with the regulatory authority thereon.

RULE1A CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS
 GAS GENERAL RULES AND REGULATIONS APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR WHICH TARIFF
 IS APPROVED ON OR AFTER OCTOBER 30, 2023

12. DISCONTINUANCE BY CONSUMER

A Consumer who wishes to discontinue Gas Service must give notice to Company by phone or by visiting the Company's website, www.CenterPointEnergy.com. Consumer shall be obligated to pay for all Gas Service which is rendered by the Company (including applicable minimum charges therefor) prior to the time Company discontinues Gas Service pursuant to such notice.

13. RECORDS OF GAS SUPPLIED

Company shall keep accurate records of the amount of gas registered by its meters, and such records shall be accepted at all times and in all places as prima facie evidence of the true amount of gas consumed.

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14. ESCAPING GAS

Upon immediately moving to a safe location, Consumer must immediately notify Company of any escaping gas on Consumer's premises. No flame shall be taken near the point where gas is escaping. Company shall not be liable for any damage or loss caused by the use of or escape of gas from Consumer's Housepiping or Consumer's Equipment.

15. DAMAGE AND REPAIR TO AND TAMPERING WITH COMPANY'S FACILITIES

Consumer shall immediately notify Company in the event of damage to Company's property on Consumer's premises. Consumer shall not permit anyone other than an authorized employee of the Company to adjust, repair, connect, or disconnect, or in any way tamper with the meter, lines or any other equipment of the Company used in serving Consumer's premises and shall be liable for any damages that may arise from Consumer's failure thereof. Only Company-authorized personnel are permitted to perform work on the meter, lines or any other equipment of Company used in serving Customer's premises.

16. ACCESS TO PREMISES

The Company's representatives shall have the right at all reasonable hours to enter upon the premises and property of Consumer to read the meter; and to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, Service Lines, meter loops, and any other property of the Company located thereon, and for any other purpose connected with Company's operation. The Company's representatives shall have the right at all times to enter upon the premises and property of Consumer in emergencies pertaining to Company's service. All dogs and other animals, which might hinder the performance of such operations on the Consumer's property, shall be kept away from such operations by the Consumer upon notice by the Company representatives of their intention to enter upon the Consumer's premises.

17. NON-LIABILITY

(a) The Company shall not be liable to Consumer nor to any third party for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer.

(b) Company shall not be liable to Consumer nor to any third party for any damage or injury resulting from gas or its use after such gas leaves the Point of Delivery other than damage caused by the fault of the Company in the manner of installation of the Service Lines, in the manner in which such Service Lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop, which consists of piping before the Point of Delivery. All other risks after the gas leaves the Point of Delivery shall be assumed by the Consumer, his agents, servants, employees, or other persons.

(c) The Company agrees to use reasonable diligence in providing continuous Gas Service to all Consumers, but the Company does not guarantee such service and shall not be liable to Consumer nor to any third parties for damages resulting from any interruption to such service.

(d) Company shall not be liable to Consumer nor to any third parties for any damage or loss caused by stoppage or curtailment of the gas supply pursuant to order of a governmental agency having jurisdiction over Company or Company's suppliers, or caused by an event of force majeure. The term force majeure as employed herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of

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wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; and any other causes, whether of the kind herein enumerated or otherwise.

18. TEMPORARY INTERRUPTION OF SERVICE

(a) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected.

(b) The Company shall make reasonable provisions to respond to emergencies resulting from failure of service, and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

(c) In the event of national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

(1) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of such interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.

(2) Report to Commission. The Commission shall be notified in writing within forty-eight hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

19. WAIVER OF RULES No agent or representative of the Company is authorized to add to, alter, waive, or otherwise change any of the foregoing rules except by agreement in writing signed by an officer in the Company.

20. BILLING

(a) Bills for Gas Service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

(b) The Customer's bill must show all the following information:

(1) If the meter is read by the Company, the date and reading of the meter at the beginning and end of the period for which rendered;

(2) The number and kind of units billed;

(3) The applicable rate schedule title or code;

(4) The total base bill;

(5) The total of any adjustments to the base bill and the amount of adjustments per billing unit;

(6) The date by which the Customer must pay the bill in order to avoid penalty;

(7) The total amount due after addition of any penalty for nonpayment within a designated period; and

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(8) A distinct marking to identify an estimated bill. The information required above shall be arranged and displayed in such a manner as to allow the Customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the Customer on request of the Customer.

(c) Where there is a good reason for doing so, estimated bills for Gas Service may be rendered provided that an actual meter reading is taken at least every six (6) months.

(d) Disputed bills.

(1) In the event of a dispute between the Customer and the Company regarding the bill, the Company shall forthwith make such investigation as is required by the particular case and report the results thereof to the Customer. If the Customer wishes to obtain the benefit of subsection (2) hereunder, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate regulatory authority.

(2) Notwithstanding any other provisions of these rules and regulations, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the following: (1) resolution of the dispute; or (2) the expiration of the sixty (60) day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two (2) years. Where insufficient or no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

21. NEW CONSTRUCTION

(a) Standards of construction.

The Company shall construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority, or otherwise by law, and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical. (b) Response to request for residential and commercial service. The Company shall serve each qualified residential and commercial applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven (7) working days. Those applications for individual residential service requiring line extensions should be filled within ninety (90) days unless unavailability of materials, municipal permitting requirements, or other causes beyond the control of the Company result in unavoidable delays. In the event that residential service is delayed in excess of ninety (90) days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the Company, a delay in excess of ninety (90) days may be found to constitute a refusal to serve.

22. CUSTOMER RELATIONS

(a) Information to Customers. The Company shall:

(1) Maintain a current set of maps showing the physical location of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Company's facilities. These maps, or such other maps as

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may be required by the regulatory authority, shall be kept by the Company in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the Company to advise Applicants and others entitled to the information as to the facilities available for serving that locality;

(2) Assist the Customer or Applicant in selecting the most economical rate schedule;

(3) In compliance with applicable law or regulations, notify Customers affected by a change in rates or schedule or classification;

(4) Make available on the Company website, copies of the current rate schedules and rules relating to the service of the Company, as filed with the Commission;

(5) Furnish such additional information on rates and services as the Customer may reasonably request;

(6) Upon request, inform its Customers as to the method of reading meters; and

(7) As required by law or the rules of the appropriate regulatory authority, provide Customers with a pamphlet containing customer service information. At least once each calendar year, the Company shall notify its Customers that customer service information is available on request and without charge.

(b) Customer complaints.

Upon complaint to the Company by Residential or General Service-Small Customers either at its office, by letter, electronic communication such as email or an inquiry via Company website, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment and disposition thereof for a period of two years subsequent to the final disposition of the complaint. Complaints which require no further action by the Company need not be recorded.

(c) Company response.

Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the Company shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response must be made by the next working day. The utility must make a final and complete response within fifteen (15) days from the date of the complaint, unless additional time is granted within the 15-day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company.

(d) Deferred payment plan.

The Company may, but is not required to, offer a deferred payment plan for delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:

(1) Every deferred payment plan entered into due to the Customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the Customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

(2) For purposes of determining reasonableness under these rules the following shall be considered: size of delinquent account; Customer's ability to pay; Customer's payment history; time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the Customer.

(3) A deferred payment plan offered by the Company, if reduced to writing, shall state, immediately preceding the space provided for the Customer's signature and in bold face print at least two (2) sizes larger than any other font used, that If you are not satisfied with

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this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to comply with the terms of this agreement. A similar agreement must be provided by a customer at the time of agreement, if recorded.

(4) A deferred payment plan may include a one-time five percent (5%) penalty for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Company's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

(5) If a Customer for Gas Service fails to enter into a deferred payment agreement or has not fulfilled its terms, the Company shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstance, it shall not be required to offer a subsequent negotiation of a deferred payment plan prior to disconnection.

(6) If the Company institutes a deferred payment plan it shall not refuse a Customer's participation in such a program on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

(e) Delayed payment of bills by elderly persons.

(1) Applicability.

This subsection applies only:

(A) If the Company assesses late payment charges on residential customers and suspends service before the 26th day after the date of the bill for which collection action is taken; and

(B) To an elderly person, as defined in Paragraph (2) of this subsection, who is a residential customer and who occupies the entire premises for which a delay is requested.

(2) Definition of Elderly person--A person who is 60 years of age or older.

(3) An elderly person may request that the Company implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill.

(4) On request of an elderly person, the Company shall delay without penalty the payment date of a bill for providing Gas Service to that person until the 25th day after the date on which the bill is issued.

(5) The Company may require the requesting person to present reasonable proof that the person is 60 years of age or older.

(6) The Company shall notify Customers of this delayed payment option no less often than yearly. The Company may include this notice with other information provided pursuant to Subsection (a) of this section.

23. RESIDENTIAL AVERAGE MONTHLY BILLING PROGRAM

(a) DEFINITIONS

(1) Under this provision, qualified Residential Customers would have the option of participating in the Company's Average Monthly Billing Program (AMB) as an alternative to the Company's normal billing procedure. For AMB purposes, the following definitions shall apply:

(A) Normal Bill is an amount computed using the Company's applicable residential rate schedule for service provided during a billing month.

(B) Qualifying Customer is a Residential Customer of the Company who has not had Gas Service

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suspended for non-payment and has not had a Past Due notice issued on an account during the immediately preceding twelve- (12-) month period.

(b) AVAILABILITY

(1) The Average Monthly Billing Program is available to any Qualifying Customer of the Company.

(c) OPERATION OF PROGRAM

(1) Computation of Bills under the AMB:

(A) Under the AMB, the Qualifying Customer shall receive a monthly Average Bill computed using the most recent twelve- (12-) month rolling average of the customer's Normal Bills rounded to the nearest dollar. The amount of the Average Bill and Normal Bill will appear on the customer's monthly billing statement. The cumulative difference between Normal Bills and the Average Bills rendered under the AMB will be carried in a deferred balance that will accumulate both debit and credit differences.

(2) Effect of AMB on other Tariff Provisions:

(A) Except as modified herein, participation in the AMB will have no effect on the Company's approved rate schedules or other billing charges used to calculate the Customer's Normal Bill. Participation in the AMB shall have no effect on any other term or condition for providing Gas Service including those provisions relating to termination or suspension of Gas Service.

(3) Effects of Customer Discontinuance of AMB or Termination or Suspension of Service:

(A) The customer may discontinue the AMB at any time by notifying the Company. If a customer requests discontinuance of AMB, if an account is final billed, or if the service is suspended by the Company as a result of past due amounts on an account, any outstanding balance owed the Company at the time, including any differences between billings under the AMB and Normal Bills which would have been rendered under normal billing procedures, shall be immediately due and payable. Likewise, any credit due to the customer shall be applied to the next bill or refunded, as appropriate.

24. SUSPENSION OF GAS UTILITY SERVICE DISCONNECTION DURING AND AFTER AN EXTREME WEATHER EMERGENCY AND A SEVERE WEATHER EMERGENCY

(a) Disconnection prohibited. Consistent with Section 7.460 of Title 16 of the Texas Administrative Code, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to:

(1) a delinquent Residential Customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.

(2) a delinquent Residential Customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

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(3) a delinquent Residential Customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making collections and reconnecting service.

(b) Payment plans. The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills as set forth in Paragraph (2)(D) of Section 7.45 of Title 16 of the Texas Administrative Code (Quality of Service Rules).

(c) Notice. Once each year, beginning in the September or October billing periods the Company shall give notice to Customers as follows:

(1) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the Company's service area.

(2) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to any other social service agency of which the provider is aware that provides financial assistance to low income Customers in the utility's service area.

(3) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to all residential Customers of the Company and Customers who are owners, operators, or managers of master metered systems.

(d) Severe Weather Emergency. This subsection applies in the event of a Severe Weather Emergency as the term Severe Weather Emergency is defined by the National Weather Service. In and after a Severe Weather Emergency, and in the service area affected by the Severe Weather Emergency, the Company may make exceptions to these General Rules and Regulations and other Company tariffs to ensure continuity of service and facilitate timely and efficient restoration of service to customers in the affected area.

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SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
328287	MISC-20-1		Institution of service to residential or general service \$40 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.
			TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
328288	MISC-20-10		Temporary transfer of individually metered multi-family service from vacating tenant to apartment complex owner. (Applicable to read and transfer transactions only. Precedent written agreement required.) No Charge
			TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
328289	MISC-20-11		Collection call - trip charge (For each trip other than when a customer is charged under miscellaneous service item no. 3 - Turning off service to active meter) \$20
			TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
328290	MISC-20-12		Returned check \$20
			TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
328291	MISC-20-13		Gas Main Extensions - See General Rules and Regulations, Section 5e, relating to Gas Main Extensions.
			TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted

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periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

328292 MISC-20-2

Restore service after termination for non-payment, cut-off by Customer or agent or for convenience of Customer \$40 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

328293 MISC-20-3

Turning off service to active meter (per trip) - Exception: No charge if account is finalled. \$20 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

328294 MISC-20-4

Special meter test at customer's request (see General Rules and Regulations for special situations) - same customer at same location is allowed one (1) test free of charge every four (4) years \$15

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

328295 MISC-20-5

Change customer meter if requested by Customer (Does not include changes due to meter failure and/or meter being more than nominally defective, as described in General Rules and Regulations.) \$55

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment

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Rate Schedule.

328296 MISC-20-6

Change residential meter location or re-route residential service: Minimum charge \$350 Install each additional meter on a Customer's service line \$55

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

328297 MISC-20-7

Service Connection Charge - See General Rules and Regulations, Section 5(a), relating to Not Service Connection

Applicable

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

328298 MISC-20-8

Disconnect service at main \$300 (Plus any costs arising out of any city ordinance or regulation governing work in roadways)

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

328299 MISC-20-9

Restore service at main for any purpose necessitated by customer including, but not limited to, installation of equipment requested by a Customer \$300

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

328300 MISC-20-CD

DEPOSITS Up to the maximum amount allowed under the Railroad Commission of Texas Quality of Service Rule Section 7.45(5)(C)(ii) (the one-sixth rule). If there is no billing history on the customer's account, then the one-sixth rule will be applied to the Customer's account based on similarly-situated customers located in the geographic area.

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DESCRIPTION: Distribution Sales

STATUS: A

EFFECTIVE DATE: 06/03/2025

ORIGINAL CONTRACT DATE:

RECEIVED DATE: 06/11/2025

GAS CONSUMED: N

AMENDMENT DATE: 05/01/2025

OPERATOR NO:

BILLS RENDERED: Y

INACTIVE DATE:

RATE SCHEDULE

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CRR

CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas Customer Rate Relief Rate Schedule

Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061.

A. ABBREVIATIONS AND DEFINITIONS

1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.

2) Bonds or Customer Rate Relief (CRR) Bonds - The Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023 and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.

3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.

4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).

5) Commission - The Railroad Commission of Texas, including its staff or delegate.

6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).

7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.

8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date of the Bonds so as to reflect the terms of the Servicing Agreement.

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9) Customer Rate Relief (CRR) Charge - A nonbypassable charge as defined in Tex. Util. Code Section 104.362(7).

10) Financing Order - The order adopted under Tex. Util. Code Section 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.

11) Gas Utility - CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas (CenterPoint Energy) and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code Section 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.

12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code Section 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.

13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code Section 1232.1072.

14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divestiture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1

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of the following calendar year.

15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes -

a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges.

b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchase Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected by CenterPoint Energy Rate Schedule No. PGA-21 as a Participating Gas Utility for the [Unincorporated and Incorporated] areas of Beaumont/East Texas, South Texas, and Houston/Texas Coast, respectively under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the

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Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM

This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

D. SALES CUSTOMERS

For the purposes of billing the CRR Charges, all Sales Customers of the Participating Gas Utility's Beaumont/East Texas, South Texas, and Houston/Texas Coast Divisions shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE

The CRR Charge will be a monthly volumetric rate of

\$0.11800/Ccf @14.65

\$0.11864/Ccf @14.73

\$0.12042/Ccf @14.95

The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true-up adjustment procedure. The CRR Charge shall be included in the Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE

The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

(A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)

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(B) Assumed % of uncollectible sales

(C) Total Normalized Sales Volumes Billed and Collected:

For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge

(D) Total CRR Charge Rate Revenue Requirement for Applicable Period

(E) CRR Charge per Normalized Sales Volumes (Mcf): (D / C)

Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP

Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period.

In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE

CenterPoint Energy shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If CenterPoint Energy is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and

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exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over-collection or under-collection of CRR Charges and the amount of an adjustment).

If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. CenterPoint Energy shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY

The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011.

Customer Rate Relief Schedule

Effective: 11-27-2024

Bills Calculated on or after: 11-27-2024

FFA-12

CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX AND
CENTERPOINT ENERGY TEXAS GAS
HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE
AREAS-RATE SHEET
FRANCHISE FEE ADJUSTMENT
RATE SCHEDULE NO. FFA-12

The Customers shall reimburse the Company for the Customers' proportionate part of

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any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

APPLICATION

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

MONTHLY ADJUSTMENT

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

RAILROAD COMMISSION REPORTING

CenterPoint shall maintain on file with the Railroad Commission of Texas a current listing of Cities and applicable franchise fees.
Reports should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:
Compliance Filing

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29895

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Director of Oversight and Safety Division, Gas Services Dept.
Railroad Commission of Texas
P.O. Drawer 12967
Austin, TX 78711-2967

City Franchise Rate

Franchise

Small

Large

Misc.

City

Contract

Residential

Commercial

Commercial

Industrial

Transportation

Service Fees

Agua Dulce

E_00011376

2.000%

2.000%

0.000%

0.000%

Alice

E_00011407

3.000%

3.000%

3.000%

3.000%

Alvin

E_00011428

2.000%

2.000%

2.000%

2.000%

7 cents/MCF

Ames

E_00011431

5.000%

5.000%

5.000%

5.000%

7 cents/MCF

Anahuac

E_00011436

4.000%

4.000%

4.000%

4.000%

7 cents/MCF

Angleton

E_00011443

4.000%

4.000%

4.000%

4.000%

7 cents/MCF

Aransas Pass

E_00011466

4.000%

4.000%

4.000%

4.000%

7 cents/MCF

Arcola

E_00011472

5.000%

5.000%

5.000%

5.000%

7 cents/MCF

Arp

E_00011484

2.000%

2.000%

2.000%

2.000%

Atlanta

E_00011511

2.000%

2.000%

2.000%

0.000%

Austin

E_00011520

5.000%

5.000%

5.000%

5.000%

5.000%

5.000%

Avinger

E_00011528

5.000%

5.000%

5.000%

5.000%

7 cents/MCF

Bastrop

E_00011584

2.000%

2.000%

2.000%

2.000%

Baytown

E_00011604

4.000%

4.000%

4.000%

4.000%

7 cents/MCF

Beach City

E_00011610

2.000%

2.000%

2.000%

2.000%

Beasley

E_00011613

2.000%

2.000%

2.000%

0.000%

Beaumont

E_00011616

4.000%

4.000%

GAS SERVICES DIVISION

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RATE SCHEDULE

SCHEDULE IDDESCRIPTION

4.000%	4.000%	7 cents/MCF		
Beckville		E_00011621	2.000%	2.000%
2.000%	0.000%			
Beeville		E_00011642	4.000%	4.000%
4.000%	4.000%	7 cents/MCF		
Bellaire		E_00011635	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Bevil Oaks		E_00011680	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Big Sandy		E_00011687	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Bishop		E_00011703	2.000%	2.000%
2.000%	2.000%			
Bloomburg		E_00011728	2.000%	2.000%
2.000%	0.000%			
Bridge City		E_00011812	3.000%	3.000%
3.000%	0.000%			
Brookshire		E_00011834	2.000%	2.000%
2.000%	2.000%			
Brookside Village		E_00011835	2.000%	2.000%
0.000%	0.000%			
Buda		E_00011863	4.000%	4.000%
4.000%	4.000%	7 cents/MCF		
Bullard		E_00011872	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Bunker Hill		E_00011877	3.000%	3.000%
3.000%	3.000%			
Carthage		E_00011990	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Center		E_00012030	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
China		E_00012079	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Cibolo		E_00012092	2.000%	2.000%
2.000%	2.000%			
Clarksville City		E_00012111	4.000%	4.000%
4.000%	4.000%	7 cents/MCF		
Clear Lake Shores		E_00012121	2.000%	2.000%
2.000%		7 cents/MCF		2.000%
Cleveland		E_00012127	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Clute		E_00012137	2.000%	0.000%
0.000%	0.000%			
Colmesneil		E_00012159	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Conroe		E_00012188	4.000%	4.000%
4.000%	4.000%	7 cents/MCF		

GAS SERVICES DIVISION

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RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Converse		E_00012191	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Corrigan		E_00012215	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Crockett		E_00012270	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Cut & Shoot		E_00012301	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Daingerfield		E_00012316	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Danbury		E_00012326	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Dayton		E_00012340	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Deer Park		E_00012354	4.000%	4.000%
4.000%	4.000%		7 cents/MCF	4.000%
DeKalb		E_00012345	2.000%	2.000%
2.000%	0.000%			
Diboll		E_00012395	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Dickinson		E_00012398	3.000%	3.000%
3.000%	3.000%			
Douglassville		E_00012439	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Driscoll		E_00012450	2.000%	2.000%
2.000%	0.000%			
Eagle Lake		E_00012471	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
East Bernard		E_00012481	2.000%	2.000%
2.000%	2.000%		2.000%	2.000%
East Mountain		E_00012490	5.000%	5.000%
5.000%			7 cents/MCF	5.000%
Edgewood		E_00012522	2.000%	2.000%
2.000%			7 cents/MCF	2.000%
Edna		E_00012527	2.000%	2.000%
2.000%	2.000%			
El Campo		E_00012533	5.000%	5.000%
5.000%			7 cents/MCF	5.000%
El Lago		E_00012542	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Elgin		E_00012556	3.000%	3.000%
3.000%	0.000%			
Elkhart		E_00012559	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Falls City		E_00012656	2.000%	2.000%
2.000%	2.000%			
Floresville		E_00012703	5.000%	5.000%

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5.000%	5.000%	7 cents/MCF		
Freeport		E_00012769	2.000%	2.000%
2.000%	0.000%			
Freer		E_00012770	3.000%	3.000%
0.000%	0.000%			
Friendswood		E_00012781	4.000%	4.000%
4.000%		7 cents/MCF		4.000%
Fruitvale		E_00012790	2.000%	2.000%
2.000%	0.000%			
Fulshear		E_00012794	4.000%	4.000%
4.000%	4.000%	7 cents/MCF		
Galena Park		E_00012801	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Ganado		E_00012810	2.000%	2.000%
0.000%	0.000%			
Garden Ridge		E_00012818	2.000%	2.000%
2.000%	0.000%			
Giddings		E_00012850	2.000%	2.000%
2.000%	0.000%			
Gilmer		E_00012855	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Gladewater		E_00012861	4.000%	4.000%
4.000%	4.000%	7 cents/MCF		
Goliad		E_00012886	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Goodrich		E_00012899	2.000%	2.000%
0.000%	0.000%			
Grand Saline		E_00012912	2.000%	2.000%
2.000%	0.000%			
Grapeland		E_00012922	5.000%	5.000%
5.000%		7 cents/MCF		5.000%
Gregory		E_00012954	2.000%	2.000%
0.000%	0.000%			
Groveton		E_00012969	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Hallettsville		E_00013000	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Hallsville		E_00013003	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Hawkins		E_00013060	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Hedwig Village		E_00013075	3.000%	3.000%
0.000%	0.000%			
Henderson		E_00013086	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Hideaway		E_00034814	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		

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RATE SCHEDULE

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Hillcrest Village	E_00013142	5.000%	5.000%	
5.000% 5.000%				
Hilshire Village	E_00013152	4.000%	4.000%	
4.000% 4.000%	7 cents/MCF	4.000%		
Hitchcock	E_00013155	5.000%	5.000%	
5.000% 5.000%	7 cents/MCF			
Hondo	E_00013186	4.000%	4.000%	
4.000% 4.000%	7 cents/MCF			
Hooks	E_00013190	5.000%	5.000%	
5.000% 5.000%	7 cents/MCF			
Houston	E_00013200	4.000%	4.000%	
4.000% 4.000%	5.000%	4.000%		
Hudson	E_00013213	5.000%	5.000%	
5.000% 5.000%	7 cents/MCF			
Hughes Springs	E_00013218	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Humble	E_00013223	3.000%	3.000%	
3.000% 0.000%				
Hunter's Creek	E_00013229	3.000%	3.000%	
3.000% 3.000%	3.000%	3.000%		
Huntsville	E_00013232	4.000%	4.000%	
4.000% 4.000%	7 cents/MCF			
Ingleside	E_00013271	2.000%	2.000%	
2.000% 2.000%				
Ingleside on the Bay	E_00013272	3.000%	3.000%	0.000%
0.000%				
Iowa Colony	E_00013280	4.250%	4.250%	4.250%
4.250%	7 cents/MCF			
Jacinto City	E_00013300	5.000%	5.000%	
5.000% 5.000%	7 cents/MCF			
Jacksonville	E_00013303	4.000%	4.000%	
4.000% 4.000%	7 cents/MCF			
Jasper	E_00013314	5.000%	5.000%	
5.000% 5.000%	7 cents/MCF			
Jefferson	E_00013319	5.000%	5.000%	
5.000% 5.000%	7 cents/MCF			
Jersey Village	E_00013327	3.000%	3.000%	3.000%
3.000%	7 cents/MCF			
Jones Creek	E_00013343	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Jourdanton	E_00013354	2.000%	2.000%	0.000%
0.000%				
Karnes City	E_00013372	2.000%	2.000%	0.000%
0.000%				
Katy	E_00013374	3.000%	3.000%	
3.000% 3.000%				
Kemah	E_00013390	2.000%	2.000%	2.000%

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RATE SCHEDULE

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2.000%	7 cents/MCF			
Kendleton	E_00013394	2.000%	2.000%	2.000%
0.000%				
Kilgore	E_00013414	2.000%	2.000%	
2.000%	2.000%	7 cents/MCF		
Kenedy	E_00013395	2.000%	2.000%	2.000%
2.000%	7 cents/MCF			
Kingsville	E_00013430	3.000%	3.000%	3.000%
0.000%				
Kirbyville	E_00013437	5.000%	5.000%	
5.000%	5.000%	7 cents/MCF		
Kyle	E_00013470	2.000%	2.000%	
0.000%	0.000%			
La Coste	E_00013474	2.000%	2.000%	0.000%
0.000%				
La Grange	E_00013478	2.000%	2.000%	0.000%
0.000%				
La Porte	E_00013487	3.000%	3.000%	3.000%
0.000%		3.000%		
Lake Jackson	E_00013531	3.000%	3.000%	3.000%
3.000%				
LaMarque	E_00013484	3.000%	3.000%	3.000%
3.000%				
Laredo	E_00013598	4.000%	4.000%	4.000%
4.000%	4.000%			
Latexo	E_00013611	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
League City	E_00013626	2.000%	2.000%	2.000%
0.000%				
Leary	E_00013630	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Liberty	E_00013661	3.000%	3.000%	3.000%
3.000%	7 cents/MCF			
Lindale	E_00013672	2.000%	2.000%	0.000%
0.000%				
Linden	E_00013673	2.000%	2.000%	2.000%
2.000%	7 cents/MCF			
Liverpool	E_00013698	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Livingston	E_00013699	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Lone Star	E_00013725	2.000%	2.000%	2.000%
0.000%				
Longview	E_00013733	4.000%	4.000%	4.000%
4.000%	7 cents/MCF			
Lovelady	E_00013760	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			

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Lufkin	E_00013773	5.000%	5.000%	5.000%
5.000%	7 cents/MCF		5.000%	
Lumberton	E_00013776	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Manvel	E_00013827	4.250%	4.250%	4.250%
4.250%	7 cents/MCF			
Marion	E_00013839	2.000%	2.000%	2.000%
2.000%				
Marshall	E_00013843	4.000%	4.000%	4.000%
4.000%	7 cents/MCF			
Mathis	E_00013865	3.000%	3.000%	3.000%
3.000%				
Maud	E_00013868	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Meadow's Place	E_00013924	4.000%	4.000%	4.000%
4.000%				
Mineola	E_00014008	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Missouri City	E_00014019	3.000%	3.000%	3.000%
3.000%	7 cents/MCF			
Montgomery	E_00014045	4.000%	4.000%	4.000%
4.000%	7 cents/MCF			
Morgan's Point	E_00014064	2.000%	0.000%	0.000%
0.000%				
Mt. Belvieu	E_00014036	2.000%	2.000%	2.000%
2.000%	7 cents/MCF	2.000%		
Mt. Pleasant	E_00014085	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Mt. Vernon	E_00014090	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
Nacogdoches	E_00014120	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
Naples	E_00014124	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
Nassau Bay	E_00014128	4.000%	4.000%	
4.000%	7 cents/MCF	4.000%		
Nederland	E_00014141	4.000%	4.000%	4.000%
		4.000%		
Needville	E_00014145	2.000%	2.000%	0.000%
		0.000%	0.000%	
New Boston	E_00014155	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
New Braunfels	E_00014156	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
New London	E_00014169	2.000%	2.000%	0.000%
		0.000%	0.000%	
New Waverly	E_00014179	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
Niederwald	E_00014185	4.000%	4.000%	4.000%
cents/MCF		4.000%	4.000%	7
Noonday	E_00014209	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
Nordheim	E_00014210	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
North Cleveland	E_00014224	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
Oak Ridge North	E_00014303	4.000%	4.000%	0.000%
		0.000%	0.000%	
Odem	E_00014325	2.000%	2.000%	2.000%
		2.000%	2.000%	0.000%

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RATE SCHEDULE

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Omaha	E_00014365	5	000%	5.000%	5.000%	5.000%	7
cents/MCF							
Orange	E_00014375	3.000%	3.000%	3.000%	3.000%		
Orange Grove	E_00014376	2.000%	2.000%	2.000%	2.000%		
Orchard	E_00014380	2.000%	2.000%	2.000%	0.000%		
Ore City	E_00014381	2.000%	2.000%	0.000%	0.000%	7	
cents/MCF							
Overton	E_00014394	2.000%	2.000%	2.000%	2.000%		
Oyster Creek	E_00014398	3.000%	3.000%	3.000%	3.000%		
Palacios	E_00014408	5.000%	5.000%	5.000%	5.000%	7 cents/MCF	
Panorama Village	E_00014429	5.000%	5.000%	5.000%	5.000%	7 cents/MCF	
Pasadena	E_00014452	4.000%	4.000%	4.000%	4.000%	7 cents/MCF	
Pearland	E_00014478			2.000%			
2.000%		2.000%		2.000%			
Pine Forest	E_00014548	5.000%	5.000%	5.000%	5.000%	7	
cents/MCF							
Pinehurst	E_00014560	5.000%	5.000%	5.000%	5.000%	7	
cents/MCF							
Piney Point Village	E_00014568	2.000%	2.000%	2.000%	2.000%		
Pittsburg	E_00014577	2.000%	2.000%	2.000%	2.000%	7	
cents/MCF							
Pleak	E_00014585	5.000%	5.000%	5.000%	5.000%		
Pleasanton	E_00014592	5.000%	5.000%	5.000%	5.000%	7	
cents/MCF							
Point Comfort	E_00014602	2.000%	2.000%	0.000%	0.000%		
Port Arthur	E_00014620	4.000%	4.000%	4.000%	4.000%	7	
cents/MCF							
Port Lavaca	E_00014623	4.000%	4.000%	4.000%	4.000%	7	
cents/MCF							
Portland	E_00014636	3.000%	3.000%	3.000%	3.000%		
Poteet	E_00014643	5.000%	5.000%	5.000%	5.000%	7	
cents/MCF							
Poth	E_00014644	5.000%	5.000%	5.000%	5.000%	7	
cents/MCF							
Premont	E_00014662	2.000%	2.000%	2.000%	2.000%		
Queen City	E_00014701	5.000%	5.000%	5.000%	5.000%	7	
cents/MCF							
Red Lick	E_00014769			4.000%		4.000%	
4.000%		4.000%	7 cents/MCF				
Refugio	E_00014779	2.000%	2.000%	0.000%	0.000%		
Richmond	E_00014807	2.000%	0.000%	0.000%	0.000%	7 cents/MCF	
Richwood	E_00014808	5.000%	5.000%	5.000%	5.000%	7 cents/MCF	
Riverside	E_00014844	2.000%	2.000%	2.000%	0.000%		
Roman Forest	E_00014894	5.000%	5.000%	5.000%	5.000%	7 cents/MCF	
Rose City	E_00014901	5.000%	5.000%	5.000%	5.000%	7 cents/MCF	

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29895

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Rose Hill Acres	E_00014902	3.000%	3.000%	3.000%	0.000%	
Rosenberg	E_00014905	3.000%	3.000%	3.000%	3.000%	7
cents/MCF						
Runge	E_00014941	2.000%	2.000%	0.000%	0.000%	
Rusk	E_00014945	2.000%	2.000%	2.000%	2.000%	
San Augustine	E_00014986	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
San Diego	E_00014989	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
San Marcos	E_00015001	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Sandy Oaks	E_00034815	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Santa Clara	E_00034817	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Santa Fe	E_00015038	3.000%	3.000%	3.000%	3.000%	7 cents/MCF
Schertz	E_00015063	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Schulenburg	E_00015067	2.000%	2.000%	0.000%	0.000%	
Scottsville	E_00015074	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Seabrook	E_00015079	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
Seadrift	E_00015080	2.000%	2.000%	2.000%	0.000%	
Seguin	E_00015092	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Selma	E_00015096		5.000%	5.000%	5.000%	5.000% 7
cents/MCF						
Shenandoah	E_00015140	4.000%	4.000%	4.000%	0.000%	
Shepherd	E_00015142	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Shoreacres	E_00015158	3.000%	3.000%	3.000%	3.000%	
Silsbee	E_00015166	4.000%	4.000%	0.000%	0.000%	
Sinton	E_00015180	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Smithville	E_00015203	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Sour Lake	E_00015221	4.000%	4.000%	4.000%	4.000%	7
cents/MCF						
South Houston	E_00015231	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Southside Place	E_00015257	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Spring Valley	E_00015292	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
4.000%						
Stafford	E_00015302	3.000%	3.000%	3.000%	3.000%	7
cents/MCF						
Sugarland	E_00015362	2.000%	2.000%	2.000%	2.000%	

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29895

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Taft	E_00015412	2.000%	2.000%	2.000%	2.000%
Talco	E_00015416	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Tatum	E_00015432	2.000%	2.000%	2.000%	0.000%
Taylor Lake Village	E_00015435	2.000%	2.000%	2.000%	0.000%
Tenaha	E_00015450	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Texas City	E_00015463	4.250%	4.250%	4.250%	4.250% 7 cents/MCF
4.250%					
Timpson	E_00015516	5.000%	5.000%	5.000%	5.000% 7 cents/MCF
Tomball	E_00034816	0.000%	0.000%	0.000%	0.000%
Trinity	E_00015565	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Troup	E_00015569	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Tyler	E_00015594			\$1.75	\$4.50
\$65.00					
\$65.00					
Uhland	E_00015597	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Uncertain	E_00015599	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Union Grove	E_00015603	2.000%	2.000%	0.000%	0.000%
Universal City	E_00015611	2.000%	2.000%	2.000%	2.000%
Van	E_00015635	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Victoria	E_00015668	4.000%	4.000%	4.000%	4.000% 7
cents/MCF					
Vidor	E_00015672	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Wallis	E_00015718	2.000%	2.000%	2.000%	0.000%
Warren City	E_00015737	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Waskom	E_00015741	2.000%	2.000%	2.000%	0.000%
Webster	E_00015760	3.000%	3.000%	3.000%	0.000%
Weimar	E_00015766	5.000%			5.000%
5.000%					
5.000%					
West Columbia	E_00015792	4.000%			4.000%
4.000%					
4.000%					
West Orange	E_00015802	5.000%	5.000%	5.000%	5.000% 7 cents/MCF
West University	E_00015809	5.000%	5.000%	5.000%	5.000% 7 cents/MCF
Weston Lakes	E_00034813	5.000%	5.000%	5.000%	5.000% 7 cents/MCF
Wharton	E_00015842	3.000%	3.000%	3.000%	3.000% 7 cents/MCF
White Oak	E_00015853	4.000%	4.000%	4.000%	4.000% 7 cents/MCF
Whitehouse	E_00015859	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Willis	E_00015894	5.000%	5.000%	5.000%	5.000% 7

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29895

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

cents/MCF					
Wills Point	E_00015901	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Winfield	E_00015914	2.000%	2.000%	2.000%	2.000%
Winnsboro	E_00015921		2.000%		2.000%
2.000%	2.000%			7 cents/MCF	
Woodbranch Village	E_00015940	0.000%	0.000%	0.000%	0.000%
Yorktown	E_00015986	2.000%	2.000%	2.000%	0.000%

GSLV-630-U-GRIP 2025

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE AREAS - UNINCORPORATED RATE SHEET GENERAL SERVICE-LARGE VOLUME RATE SCHEDULE NO. GSLV-630-U-GRIP 2025

AVAILABILITY

This schedule is available at points on existing facilities of adequate capacity and suitable pressure in the area designated in the Rate Book of CENTERPOINT ENERGY RESOURCES CORP., D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS (hereinafter called Company).

APPLICATION OF SCHEDULE

This schedule is applicable to any general service customer in an unincorporated area or city that has ceded jurisdiction to the Commission in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas for commercial uses and industrial uses whose average monthly usage for the prior calendar year is more than 150,000 cubic feet. Gas supplied hereunder is for the individual use of the Consumer at one point of delivery and shall not be resold or shared with others. If the Consumer has a written contract with Company, the terms and provision of such contract shall be controlling. The cities that ceded jurisdiction to the Commission in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas and unincorporated areas by Geographic Rate Area are listed on the final pages of this rate schedule.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

(a) The Base Rate consisting of:

(1)	Customer Charge1 -	
	Houston and Texas Coast	\$450.89

	South Texas and Beaumont/East Texas	\$290.89
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(2)	Commodity Charge for all Ccf billed at the pressure bases and Geographic Rate Areas as set forth below2 -	
	Houston Texas Coast Beaumont/East Texas South Texas	

14.65 Pressure Base	\$0.08933	\$0.08989	\$0.01811
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GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29895

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

\$0.08925

14.73 Pressure Base \$0.08982 \$0.09038

\$0.01821

\$0.08974

14.95 Pressure Base \$0.09116 \$0.09173

\$0.01848

\$0.09108

(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule. _____ Notes:

Houston and South Texas and Texas Coast

Beaumont/East Texas 1 Customer Charge \$390.00

\$230.00 (GUD OS-23-00015513) 2025 GRIP Charge 60.89

60.89 (CASE 00020313) Total Customer Charge \$450.89

\$290.89 2Commodity Charges per GUD OS-23-00015513. (c) Gas Cost

Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Mcf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.

(d) Rate Case Expense Recovery - Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.

(e) Tax Act 2022 - Tax Act 2022 will be calculated and adjusted periodically as defined in the Company's applicable Tax Act 2022 Rate Schedule.

WRITTEN CONTRACT

In order to receive a delivery from Company of more than 25 Mcf during any one day, the Consumer must execute a written contract with Company on Company's form of contract covering the sale of gas by Company to it. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from the records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reasons, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining whether or not a contract is required. Such written contract shall be executed by Consumer upon request of Company and Company shall not be obligated to serve any such Consumer more than 25 Mcf during any one day until such written contract is executed and delivered by Consumer.

MEASUREMENT

The term cubic foot of gas for the purpose of measurement of the gas delivered and for all other purposes is the amount of gas necessary to fill a cubic foot of space when the gas is at an absolute pressure of 14.65 pounds per square inch and at a base temperature of sixty (60) degrees Fahrenheit.

The term Mcf shall mean 1,000 cubic feet of gas.

The Sales Unit shall be one Mcf.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29895

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Assumed Atmospheric Pressure -

The average atmospheric pressure shall be assumed to be fourteen and seven-tenths (14.7) pounds per square inch, irrespective of actual elevation or location of the point of delivery above sea level or variation in such atmospheric pressure from time to time.

Orifice Meters - When orifice meters are used for the measurement of gas, such orifice meters shall be constructed and installed, and the computations of volume made, in accordance with the provisions of Gas Measurement Committee Report No. 3 of the American Gas Association as revised September, 1969 (A.G.A. Report No. 3), with any subsequent amendments or revisions which may be mutually acceptable.

The temperature of the gas shall be determined by a recording thermometer so installed that it may record the temperature of the gas flowing through the meter or meters. The average of the record to the nearest one (1) degree Fahrenheit, obtained while gas is being delivered, shall be the applicable flowing gas temperature for the period under consideration.

The specific gravity of the gas shall be determined by a recording gravitometer owned and operated by the pipeline company from whom Company purchases its gas, so installed that it may record the specific gravity of the gas flowing through the meter or meters; provided, however, that the results of spot tests made by the pipeline company with a standard type specific gravity instrument shall be used at locations where the pipeline company does not have a recording gravitometer in service. If the recording gravitometer is used, the average of the record to the nearest one-thousandth (0.001), obtained while gas is being delivered, shall be the applicable specific gravity of the gas for the period under consideration. If the spot test method is used, the specific gravity of the gas delivered hereunder shall be determined once monthly, the result obtained, to the nearest one-thousandth (0.001), to be applicable during the succeeding billing month.

Adjustment for the effect of supercompressibility shall be made according to the provisions of A.G.A. Report No. 3, hereinabove identified, for the average conditions of pressure, flowing temperature and specific gravity at which the gas was measured during the period under consideration, and with the proportionate value of each carbon dioxide and nitrogen in the gas delivered included in the computation of the applicable supercompressibility factors. Company shall obtain appropriate carbon dioxide and nitrogen fraction values as may be required from time to time.

Positive Displacement Meters and Turbine Meters - When positive displacement meters and/or turbine meters are used for the measurement of gas, the flowing temperature of the gas metered shall be assumed to be sixty (60) degrees Fahrenheit, and no correction shall be made for any variation therefrom; provided however, that company shall have the option of installing a recording thermometer, and if company exercises such option, corrections shall be made for each degree variation in the applicable flowing temperature for the period under consideration.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29895

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

The volumes of gas determined shall be adjusted for the effect of supercompressibility as follows:

(A) When the flowing temperature of gas is assumed to be sixty (60) degrees Fahrenheit, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the A.G. A. Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average pressure at which the gas was measured.

(B) When the flowing gas temperature is recorded and applied according to the option above, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the American Gas Association Gas Measurement Committee Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average conditions of pressure and flowing temperature at which the gas was measured.

SUPPLY INTERRUPTIONS

Total or partial interruption of gas deliveries due to acts of God, the elements, requirements for residential and other uses declared superior to Consumers by law, or to other causes or contingencies beyond the control of Company or not proximately caused by Company's negligence, shall not be the basis for claims-delivery and receipt of gas to be resumed whenever any such cause or contingency shall end.

CHARGES FOR UNAUTHORIZED OVER-RUN GAS

Any gas taken during any day by Consumer which exceeds the maximum daily quantity specified in Consumer's contract with Company shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a complete curtailment of all gas deliveries, and prior to the authorized resumption of natural gas service, hereunder shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a partial curtailment, and prior to the authorized resumption of natural gas service, which exceeds the stated amount of gas deliveries Consumer may take during such partial curtailment, shall be considered to be unauthorized over-run gas. Company shall bill, and Consumer shall pay for unauthorized over-run gas at the rate of \$10.00 per Mcf, in addition to the Monthly Rate specified herein for such gas. The payment of such additional charge for unauthorized over-run gas shall not, under any circumstances, be considered as giving the Consumer the right to take unauthorized over-run gas, nor shall such payment be considered to exclude or limit any other remedies available to Company against the Consumer for exceeding the maximum daily quantity specified in Consumer's contract with Company, or for failure to comply with curtailment orders issued by Company hereunder. The additional amount specified above charged for unauthorized over-run gas shall be adjusted, either plus or minus, to conform to the change made by Company's supplier in its rate schedule under which Company purchases its gas supply for resale under this schedule.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29895

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and

Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

Cities that Ceded Original Jurisdiction to the Commission and Unincorporated Areas
Ames, Inc & Env Beaumont/East Texas Crosby Texas Coast Arcola, Inc &
Env Texas Coast Cut and Shoot, Inc & Env Houston Avinger, Inc &
Env Beaumont/East Texas Daingerfield, Inc & Env Beaumont/East Texas Bacliff
Texas Coast Damon Texas Coast Banquete
South Texas Danbury , Inc & Env Texas Coast
Barrett Texas Coast Dayton, Inc & Env
Beaumont/East Texas Beauxart Gardens Beaumont/East Texas De Berry
Beaumont/East Texas Beeville, Inc & Env South Texas D'Hanis
South Texas Bellaire, Inc & Env Houston Diboll, Inc &
Env Beaumont/East Texas Bevil Oaks, Inc & Env Beaumont/East Texas Dodge
Beaumont/East Texas Big Sandy, Inc & Env Beaumont/East Texas Douglassville, Inc &
Env Beaumont/East Texas Blessing South Texas
Eagle Lake, Inc & Env South Texas Bloomington South Texas
East Mountain, Inc & Env Beaumont/East Texas Boling Texas Coast
Eastham Farm Beaumont/East Texas Bronson Beaumont/East
Texas Edroy South Texas Bruni South Texas
El Campo, Inc & Env South Texas Bullard, Inc & Env
Beaumont/East Texas El Lago , Inc & Env Texas Coast Buna Beaumont/East Texas
Elkhart, Inc & Env Beaumont/East Texas Carthage, Inc &
Env Beaumont/East Texas Ellis Ferguson Farm Beaumont/East Texas Center, Inc
& Env Beaumont/East Texas Elysian Fields Beaumont/East Texas Central
Beaumont/East Texas Evadale Beaumont/East Texas Channel
Area Texas Coast Floresville, Inc & Env South Texas Cheek
Beaumont/East Texas Fuller Springs Beaumont/East Texas
China, Inc & Env Beaumont/East Texas Galena Park, Inc & Env Houston
Clear Lake Shores , Inc & Env Texas Coast Gilmer, Inc & Env Beaumont/East Texas
Cleveland, Inc & Env Beaumont/East Texas Glen Flora Texas Coast Colmesneil,
Inc & Env Beaumont/East Texas Goliad, Inc & Env South Texas Columbia Lakes
Texas Coast Grapeland, Inc & Env Beaumont/East Texas
Converse, Inc & Env South Texas Groveton, Inc & Env Beaumont/East
Texas Corrigan, Inc & Env Beaumont/East Texas Hallettsville, Inc & Env South
Texas Crockett, Inc & Env Beaumont/East Texas Hallsville, Inc & Env
Beaumont/East Texas Hawkins, Inc & Env Beaumont/East Texas Maud, Inc & Env
Beaumont/East Texas Hebbbronville South Texas
Mauriceville Beaumont/East Texas Henderson, Inc & Env Beaumont/East Texas McLeod
Beaumont/East Texas Hideaway, Inc & Env Beaumont/East Texas McQueeney South Texas
Highlands Texas Coast Mineola, Inc & Env

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29895

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Beaumont/East Texas Hillcrest Village , Inc & Env Texas Coast Mirando City
 South Texas Hitchcock , Inc & Env Texas Coast Montgomery, Inc & Env
 Houston Hooks, Inc & Env Beaumont/East Texas Mount Vernon, Inc & Env
 Beaumont/East Texas Hudson, Inc & Env Beaumont/East Texas Nacogdoches, Inc &
 Env Beaumont/East Texas Hughes Springs, Inc & Env Beaumont/East Texas Naples, Inc &
 Env Beaumont/East Texas Hungerford Texas Coast
 Neches Beaumont/East Texas Iago Texas Coast
 New Boston, Inc & Env Beaumont/East Texas Inez South Texas
 New Braunfels, Inc & Env South Texas Jacinto City, Inc & Env
 Houston New Caney Houston Jasper, Inc & Env Beaumont/East Texas
 New Gulf Texas Coast Jefferson, Inc & Env Beaumont/East Texas New
 Waverly, Inc & Env Houston Jones Creek, Inc & Env Texas Coast New
 Willard Beaumont/East Texas Jonesville Beaumont/East Texas
 Noonday, Inc & Env Beaumont/East Texas Kenedy, Inc & Env South Texas
 Nordheim, Inc & Env South Texas Kirbyville, Inc & Env Beaumont/East Texas
 Oilton South Texas Latexo, Inc & Env Beaumont/East Texas Old Ocean Texas
 Coast Leary, Inc & Env Beaumont/East Texas Omaha, Inc & Env
 Beaumont/East Texas Leggett Beaumont/East Texas
 Orangefield Beaumont/East Texas Liverpool , Inc & Env Texas Coast
 Palacios, Inc & Env South Texas Livingston, Inc & Env Beaumont/East Texas
 Panorama Village, Inc & Env Houston Lolita South Texas
 Pecan Grove Texas Coast Louise South Texas
 Pettus South Texas Lovelady, Inc & Env Beaumont/East Texas Pine
 Forest, Inc & Env Beaumont/East Texas Lufkin, Inc & Env Beaumont/East Texas
 Pinehurst, Inc & Env Beaumont/East Texas Lumberton, Inc & Env Beaumont/East Texas
 Placedo South Texas Markham South Texas Pleak,
 Inc & Env Texas Coast Pleasanton, Inc & Env South Texas Spring
 Houston Porter Houston Stowell
 Beaumont/East Texas Poteet, Inc & Env South Texas Swan
 Beaumont/East Texas Poth, Inc & Env South Texas Sylvan-
 Harmony Beaumont/East Texas Price Beaumont/East Texas
 Talco, Inc & Env Beaumont/East Texas Queen City, Inc & Env Beaumont/East Texas
 Teal Run Texas Coast Redland Beaumont/East Texas Tenaha,
 Inc & Env Beaumont/East Texas Richwood , Inc & Env Texas Coast The
 Woodlands Township Houston Roman Forest, Inc & Env Houston
 Timpson, Inc & Env Beaumont/East Texas Rose City, Inc & Env Beaumont/East Texas
 Trinity, Inc & Env Beaumont/East Texas Rosharon Texas Coast
 Troup, Inc & Env Beaumont/East Texas San Augustine, Inc & Env
 Beaumont/East Texas Tuleta South Texas San Diego, Inc & Env South Texas
 Uhland, Inc & Env South Texas San Leon Texas Coast
 Uncertain, Inc & Env Beaumont/East Texas San Marcos, Inc & Env South Texas
 Van Vleck Texas Coast Sandy Oaks, Inc & Env South Texas
 Van, Inc & Env Beaumont/East Texas Santa Clara, Inc & Env South Texas
 Vanderbilt South Texas Saratoga Beaumont/East Texas Victory
 Gardens Beaumont/East Texas Schertz, Inc & Env South Texas
 Vidor, Inc & Env Beaumont/East Texas Scottsville, Inc & Env Beaumont/East Texas
 Warren City, Inc & Env Beaumont/East Texas Seguin, Inc & Env South Texas

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29895

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Weimar, Inc & Env South Texas Selma, Inc & Env South Texas
 West Orange, Inc & Env Beaumont/East Texas Shepherd, Inc & Env Beaumont/East
 Texas West University Place, Inc & Env Houston Sienna Plantation Texas
 Coast Weston Lakes , Inc & Env Texas Coast Sinton, Inc & Env
 South Texas Whitehouse, Inc & Env Beaumont/East Texas Skidmore
 South Texas Willis, Inc & Env Houston Smithville,
 Inc & Env South Texas Wills Point, Inc & Env Beaumont/East
 Texas South Houston, Inc & Env Houston Winnie Beaumont/East Texas
 Southside Place, Inc & Env Houston

HOUIND-1

The following rate schedules listed below go into effect for the following
 cities/environs with the following effective dates:

GSS-2095-I GSS-2095-U

GSLV-626-I GSLV-626-U

R-2095-I

R-2095-U

Bellaire, Inc.	Operation of Law	5/30/2017
Bunker Hill Village, Inc.	Operation of Law	5/30/2017
Deer Park, Inc.	Operation of Law	5/30/2017
Hedwig Village, Inc.	Operation of Law	5/30/2017
Hilshire Village, Inc.	Operation of Law	5/30/2017
Humble , Inc.	Operation of Law	5/30/2017
Jersey Village, Inc.	Operation of Law	5/30/2017
Meadows Place, Inc.	Operation of Law	5/30/2017
Missouri City, Inc.	Operation of Law	5/30/2017
Montgomery, Inc.	Operation of Law	5/30/2017
Nassau Bay, Inc.	Operation of Law	5/30/2017
Piney Point Village, Inc.	Operation of Law	5/30/2017
Spring Valley, Inc.	Operation of Law	5/30/2017
Stafford, Inc.	Operation of Law	5/30/2017
Conroe Environs	Operation of Law	5/30/2017
Cut & Shoot, Inc.	GUD10567	5/30/2017
Galena Park, Inc.	GUD10567	5/30/2017
Houston Environs	GUD10567	5/30/2017
Jacinto City, Inc.	GUD10567	5/30/2017
New Waverly, Inc.	GUD10567	5/30/2017
Panorama Village, Inc.	GUD10567	5/30/2017
Roman Forest, Inc.	GUD10567	5/30/2017
South Houston, Inc.	GUD10567	5/30/2017
Southside Place , Inc.	GUD10567	5/30/2017
West University Place, Inc.	GUD10567	5/30/2017
Willis, Inc.	GUD10567	5/30/2017
Conroe, Inc.	Operation of Law	5/30/2017
Houston, Inc.	Operation of Law	5/30/2017
Hunters Creek Village, Inc.	Operation of Law	5/30/2017
Oak Ridge North, Inc.	Operation of Law	5/30/2017

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29895

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Pasadena, Inc.	Operation of Law	5/30/2017
Shenandoah, Inc.	Operation of Law	5/30/2017

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities/environs with the following effective dates:

GSS-2095A-I-GRIP 2018
 GSS-2095-A-U-GRIP 2018
 GSLV-626A-I-GRIP 2018
 GSLV-626A-U-GRIP 2018
 R-2095A-I-GRIP 2018
 R-2095A-U-GRIP 2018

CITY	AUTHORITY	EFFECTIVE DATE
Bellaire, Inc.*	GUD 10715	6/20/2018
Bunker Hill Village, Inc.	Operation of Law	5/29/2018
Conroe, Inc.	Operation of Law	5/29/2018
Conroe Environs	Operation of Law	6/20/2018
Cut & Shoot, Inc.*	GUD 10715	6/20/2018
Cut & Shoot Environs	Operation of Law	6/20/2018
Deer Park, Inc.*	Operation of Law	5/29/2018
Deer Park Environs	Operation of Law	6/20/2018
Galena Park, Inc.	GUD 10715	6/20/2018
Hedwig Village, Inc.	Operation of Law	5/29/2018
Hilshire Village, Inc.	Operation of Law	5/29/2018
Houston, Inc.	Operation of Law	6/28/2018
Houston Environs	GUD 10715	6/20/2018
Humble , Inc.	Operation of Law	5/29/.2018
Humble Environs	Operation of Law	6/20/2018
Hunters Creek Village, Inc.	Operation of Law	7/12/2018
Jacinto City, Inc. *	GUD 10715	6/20/2018
Jersey Village, Inc.	Operation of Law	5/29/2018
Meadows Place, Inc.	Operation of Law	5/29/2018
Missouri City, Inc.	Operation of Law	5/29/2018
Montgomery, Inc.	Operation of Law	5/29/2018
Nassau Bay, Inc.	Operation of Law	5/29/2018
New Waverly, Inc.*	GUD 10715	6/20/2018
Oak Ridge North, Inc.	Operation of Law	5/29/2018
Panorama Village, Inc.*	GUD 10715	6/20/2018
Pasadena, Inc.	Operation of Law	7/12/2018
Pasadena Environs	Operation of Law	6/20/2018
Piney Point Village, Inc.	Operation of Law	5/29/2018
Roman Forest, Inc.*	GUD 10715	6/20/2018
Shenandoah, Inc.	Operation of Law	7/12/2018
Shenandoah Environs	Operation of Law	6/20/2018
South Houston, Inc.*	GUD 10715	6/20/2018

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29895

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Southside Place , Inc.*	GUD 10715	6/20/2018
Spring Valley, Inc.	Operation of Law	5/29/2018
Stafford, Inc.	Operation of Law	5/29/2018
West University Place, Inc.*	GUD 10715	6/20/2018
Willis*	GUD 10715	6/20/2018

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities/environs with the following effective dates:

GSS-2095A-I-GRIP 2019

GSS-2095-A-U-GRIP 2019

GSLV-626A-I-GRIP 2019

GSLV-626A-U-GRIP 2019

R-2095A-I-GRIP 2019

R-2095A-U-GRIP 2019

CITY	AUTHORITY	EFFECTIVE
DATE		
Bellaire, Inc.*	GUD 10835	
6/19/2019		
Bunker Hill Village, Inc.	Operation of Law	7/11/2019
Conroe, Inc.	Operation of Law	7/11/2019
Conroe Environs	Operation of Law	6/19/2019
Cut & Shoot, Inc.*	GUD 10835	6/19/2019
Cut & Shoot Environs	Operation of Law	6/19/2019
Deer Park, Inc.*	Operation of Law	6/19/2019
Deer Park Environs	Operation of Law	6/19/2019
Galena Park, Inc.	GUD 10835	6/19/2019
Hedwig Village, Inc.	Operation of Law	6/19/2019
Hilshire Village, Inc.	Operation of Law	6/19/2019
Houston, Inc.	Operation of Law	7/11/2019
Houston Environs	GUD 10835	6/19/2019
Humble , Inc.	Operation of Law	6/19/2019
Humble Environs	Operation of Law	6/19/2019
Hunters Creek Village, Inc.	Operation of Law	7/11/2019
Jacinto City, Inc. *	GUD 10835	6/19/2019
Jersey Village, Inc.	Operation of Law	7/11/2019
Meadows Place, Inc.	Operation of Law	6/19/2019
Missouri City, Inc.	Operation of Law	6/19/2019
Montgomery, Inc.	Operation of Law	6/19/2019
Nassau Bay, Inc.	Operation of Law	7/11/2019
New Caney Environs	Operation of Law	6/19/2019
New Waverly, Inc.*	GUD 10835	6/19/2019
Oak Ridge North, Inc.	Operation of Law	7/11/2019
Panorama Village, Inc.*	GUD 10835	6/19/2019
Pasadena, Inc.	Operation of Law	7/11/2019

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29895

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Pasadena Environs	Operation of Law	6/19/2019
Porter Environs	Operation of Law	6/19/2019
Piney Point Village, Inc.	Operation of Law	6/19/2019
Roman Forest, Inc.*	GUD 10835	6/19/2019
Shenandoah, Inc.	Operation of Law	7/11/2019
Shenandoah Environs	Operation of Law	6/19/2019
South Houston, Inc.*	GUD 10835	6/19/2019
Southside Place , Inc.*	GUD 10835	6/19/2019
Spring Environs	Operation of Law	6/19/2019
Spring Valley, Inc.	Operation of Law	6/19/2019
Stafford, Inc.	Operation of Law	6/19/2019
Tomball	Operation of Law	6/19/2019
West University Place, Inc.*	GUD 10835	6/19/2019
Willis*	GUD 10835	6/19/2019
The Woodlands	Operation of Law	6/19/2019

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission The following rate schedules listed below go into effect for the following cities/environs with the following effective dates: GSLV-626A-I-GRIP 2020

GSLV-626A-U-GRIP 2020
 GSS-2095A-I-GRIP 2020
 GSS-2095-A-U-GRIP 2020
 R-2095A-I-GRIP 2020
 R-2095A-U-GRIP 2020

CITY	AUTHORITY	EFFECTIVE
Bellaire, Inc.*	GUD 10948	6/18/2020
Bunker Hill Village, Inc.	Operation of Law	6/18/2020
Conroe, Inc.	Operation of Law	6/18/2020
Conroe Environs	Operation of Law	6/18/2020
Cut & Shoot, Inc.*	GUD 10948	6/18/2020
Cut & Shoot Environs	Operation of Law	6/18/2020
Deer Park, Inc.*	Operation of Law	6/18/2020
Deer Park Environs	Operation of Law	6/18/2020
Galena Park, Inc.	GUD 10948	6/18/2020
Hedwig Village, Inc.	Operation of Law	6/18/2020
Hilshire Village, Inc.	Operation of Law	6/18/2020
Houston, Inc.	Operation of Law	6/18/2020
Humble, Inc.	Operation of Law	6/18/2020
Humble Environs	Operation of Law	6/18/2020
Hunters Creek Village, Inc.	Operation of Law	6/18/2020
Jacinto City, Inc. *	GUD 10948	6/18/2020
Jersey Village, Inc.	Operation of Law	6/18/2020
Meadows Place, Inc.	Operation of Law	6/18/2020
Missouri City, Inc.	Operation of Law	6/18/2020

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29895

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Montgomery, Inc.	GUD 10948	6/18/2020
Nassau Bay, Inc.	Operation of Law	6/18/2020
New Caney	GUD 10948	6/18/2020
New Waverly, Inc.*	GUD 10948	6/18/2020
Oak Ridge North, Inc.	Operation of Law	6/18/2020
Panorama Village, Inc.*	GUD 10948	6/18/2020
Pasadena, Inc.	Operation of Law	6/18/2020
Pasadena Environs	Operation of Law	6/18/2020
Piney Point Village, Inc.	Operation of Law	6/18/2020
Porter	GUD 10948	6/18/2020
Roman Forest, Inc.*	GUD 10948	6/18/2020
Shenandoah, Inc.	Operation of Law	6/18/2020
Shenandoah Environs	Operation of Law	6/18/2020
South Houston, Inc.*	GUD 10948	6/18/2020
Southside Place, Inc. *	GUD 10948	6/18/2020
Spring	GUD 10948	6/18/2020
Spring Valley, Inc.	Operation of Law	6/18/2020
Stafford, Inc.	Operation of Law	6/18/2020
Tomball	Operation of Law	6/18/2020
West University Place, Inc.*	GUD 10948	6/18/2020
Willis*	GUD 10948	6/18/2020
The Woodlands	GUD 10948	6/18/2020

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities/environs with the following effective dates:

GSLV-626-I-GRIP 2021

GSLV-626-U-GRIP 2021

GSS-2095-I-GRIP 2021

GSS-2095--U-GRIP 2021

R-2095-I-GRIP 2021

R-2095-U-GRIP 2021

CITY

AUTHORITY

EFFECTIVE DATE

Bellaire, Inc.*	Case No. 000005925	6/17/2021
Bunker Hill Village, Inc.	Operation of Law	6/17/2021
Conroe, Inc.	Operation of Law	
6/17/2021		
Conroe Environs	Operation of Law	6/17/2021
Cut & Shoot, Inc.*	Case No. 000005925	6/17/2021
Deer Park, Inc.*	Operation of Law	6/17/2021
Galena Park, Inc.	Case No. 000005925	6/17/2021
Hedwig Village, Inc.	Operation of Law	6/17/2021
Hilshire Village, Inc.	Operation of Law	6/17/2021
Houston, Inc.	Operation of Law	6/17/2021

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29895

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Houston Environs	Case No. 000005925	6/17/2021
Humble, Inc.	Operation of Law	6/17/2021
Hunters Creek Village, Inc.	Operation of Law	6/17/2021
Jacinto City, Inc. *	Case No. 000005925	6/17/2021
Jersey Village, Inc.	Operation of Law	6/17/2021
Meadows Place, Inc.	Operation of Law	6/17/2021
Missouri City, Inc.	Operation of Law	6/17/2021
Montgomery, Inc.	Case No. 000005925	6/17/2021
Nassau Bay, Inc.	Operation of Law	6/17/2021
New Waverly, Inc.*	Case No. 000005925	6/17/2021
Oak Ridge North, Inc.	Operation of Law	6/17/2021
Panorama Village, Inc.*	Case No. 000005925	6/17/2021
Pasadena, Inc.	Operation of Law	6/17/2021
Piney Point Village, Inc.	Operation of Law	6/17/2021
Roman Forest, Inc.*	Case No. 000005925	6/17/2021
Shenandoah, Inc.	Operation of Law	6/17/2021
South Houston, Inc.*	Case No. 000005925	6/17/2021
Southside Place, Inc. *	Case No. 000005925	6/17/2021
Spring Valley, Inc.	Operation of Law	6/17/2021
Stafford, Inc.	Operation of Law	6/17/2021
Tomball	Operation of Law	6/17/2021
West University Place, Inc.*	Case No. 000005925	6/17/2021
Willis*	Case No. 000005925	6/17/2021

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities/environs with the following effective dates:

GSLV-626-I-GRIP 2022

GSLV-626-U-GRIP 2022

GSS-2095-I-GRIP 2022

GSS-2095--U-GRIP 2022

R-2095-I-GRIP 2022

R-2095-U-GRIP 2022

CITY

AUTHORITY

EFFECTIVE DATE

Bellaire, Inc.*	Case No. 00008827	
6/16/2022		
Bunker Hill Village, Inc.	Operation of Law	6/16/2022
Conroe, Inc.	Operation of Law	
6/16/2022		
Conroe Environs	Operation of Law	6/16/2022
Cut & Shoot, Inc.*	Case No. 00008827	6/16/2022
Deer Park, Inc.*	Operation of Law	6/16/2022
Galena Park, Inc.	Case No. 00008827	6/16/2022
Hedwig Village, Inc.	Operation of Law	6/16/2022

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29895

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Hilshire Village, Inc.	Operation of Law	6/16/2022
Houston, Inc.	Operation of Law	6/16/2022
Houston Environs	Case No. 000005925	6/16/2022
Humble, Inc.	Operation of Law	
6/16/2022		
Hunters Creek Village, Inc.	Operation of Law	6/16/2022
Jacinto City, Inc. *	Case No. 00008827	6/16/2022
Jersey Village, Inc.	Operation of Law	6/16/2022
Meadows Place, Inc.	Operation of Law	6/16/2022
Missouri City, Inc.	Operation of Law	6/16/2022
Montgomery, Inc.	Case No. 00008827	6/16/2022
Nassau Bay, Inc.	Operation of Law	6/16/2022
New Waverly, Inc.*	Case No. 00008827	6/16/2022
Oak Ridge North, Inc.	Operation of Law	6/16/2022
Panorama Village, Inc.*	Case No. 00008827	6/16/2022
Pasadena, Inc.	Operation of Law	6/16/2022
Piney Point Village, Inc.	Operation of Law	6/16/2022
Roman Forest, Inc.*	Case No. 00008827	6/16/2022
Shenandoah, Inc.	Operation of Law	6/16/2022
South Houston, Inc.*	Case No. 00008827	6/16/2022
Southside Place, Inc. *	Case No. 00008827	6/16/2022
Spring Valley, Inc.	Operation of Law	6/16/2022
Stafford, Inc.	Operation of Law	6/16/2022
Tomball	Operation of Law	6/16/2022
West University Place, Inc.*	Case No. 00008827	6/16/2022
Willis*	Case No. 00008827	6/16/2022

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities/environs with the following effective dates:

GSLV-626-I-GRIP 2023

GSLV-626-U-GRIP 2023

GSS-2095-I-GRIP 2023

GSS-2095--U-GRIP 2023

R-2095-I-GRIP 2023

R-2095-U-GRIP 2023

CITY

AUTHORITY

EFFECTIVE DATE

Bellaire, Inc.*	Case No. 00012779	6/15/2023
Bunker Hill Village, Inc.	Operation of Law	6/15/2023
Conroe, Inc.	Operation of Law	
6/15/2023		
Conroe Environs	Operation of Law	6/15/2023
Cut & Shoot, Inc.*	Case No. 00012779	6/15/2023
Deer Park, Inc.	Operation of Law	6/15/2023

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29895

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Galena Park, Inc.*	Case No. 00012779	6/15/2023
Hedwig Village, Inc.	Operation of Law	6/15/2023
Hilshire Village, Inc.	Operation of Law	6/15/2023
Houston, Inc.	Operation of Law	6/15/2023
Houston Environs	Case No. 00012779	6/15/2023
Humble, Inc.	Operation of Law	6/15/2023
Hunters Creek Village, Inc.	Operation of Law	6/15/2023
Jacinto City, Inc. *	Case No. 00012779	6/15/2023
Jersey Village, Inc.	Operation of Law	6/15/2023
Magnolia	Operation of Law	6/15/2023
Meadows Place, Inc.	Operation of Law	6/15/2023
Missouri City, Inc.	Case No. 00012779	6/15/2023
Montgomery, Inc.*	Case No. 00012779	6/15/2023
Nassau Bay, Inc.	Operation of Law	6/15/2023
New Waverly, Inc.*	Case No. 00012779	6/15/2023
Oak Ridge North, Inc.	Operation of Law	6/15/2023
Panorama Village, Inc.*	Case No. 00012779	6/15/2023
Pasadena, Inc.	Operation of Law	6/15/2023
Piney Point Village, Inc.	Operation of Law	6/15/2023
Roman Forest, Inc.*	Case No. 00012779	6/15/2023
Shenandoah, Inc.	Operation of Law	6/15/2023
South Houston, Inc.*	Case No. 00012779	6/15/2023
Southside Place, Inc. *	Case No. 00012779	6/15/2023
Spring Valley, Inc.	Operation of Law	6/15/2023
Stafford, Inc.	Operation of Law	6/15/2023
Tomball	Operation of Law	6/15/2023
West University Place, Inc.*	Case No. 00012779	6/15/2023
Willis*	Case No. 00012779	6/15/2023

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2099-I GSS-2099-U

GSLV-630-I GSLV-630-U

R-2099-I R-2099-U

CITY	AUTHORITY	EFFECTIVE DATE
Bellaire, Inc.*	Case No. 00015513	12/1/2024
Bunker Hill Village, Inc.	Operation of Law	12/1/2024
Conroe, Inc.	Operation of Law	12/1/2024
Conroe Environs	Operation of Law	12/1/2024
Cut & Shoot, Inc.*	Case No. 00015513	12/1/2024
Deer Park, Inc.	Operation of Law	12/1/2024
Galena Park, Inc.*	Case No. 00015513	12/1/2024
Hedwig Village, Inc.	Operation of Law	12/1/2024
Hilshire Village, Inc.	Operation of Law	12/1/2024

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29895

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Houston, Inc.	Operation of Law	12/1/2024
Houston Environs	Case No. 00015513	12/1/2024
Humble, Inc.	Operation of Law	12/1/2024
Hunters Creek Village, Inc.	Operation of Law	12/1/2024
Jacinto City, Inc. *	Case No. 00015513	12/1/2024
Jersey Village, Inc.	Operation of Law	12/1/2024
Magnolia, Inc	Operation of Law	12/1/2024
Meadows Place, Inc.	Operation of Law	12/1/2024
Missouri City, Inc.	Case No. 00015513	12/1/2024
Montgomery, Inc.*	Case No. 00015513	12/1/2024
Nassau Bay, Inc.	Operation of Law	12/1/2024
New Waverly, Inc.*	Case No. 00015513	12/1/2024
Oak Ridge North, Inc.	Operation of Law	12/1/2024
Panorama Village, Inc.*	Case No. 00015513	12/1/2024
Pasadena, Inc.	Operation of Law	12/1/2024
Piney Point Village, Inc.	Operation of Law	12/1/2024
Roman Forest, Inc.*	Case No. 00015513	12/1/2024
Shenandoah, Inc.	Operation of Law	12/1/2024
South Houston, Inc.*	Case No. 00015513	12/1/2024
Southside Place, Inc. *	Case No. 00015513	12/1/2024
Spring Valley Village, Inc .	Operation of Law	12/1/2024
Stafford, Inc.	Operation of Law	12/1/2024
Tomball, Inc	Operation of Law	12/1/2024
West University Place, Inc.*	Case No. 00015513	12/1/2024
Willis, Inc*	Case No. 00015513	12/1/2024
Woodbranch Village, Inc	Operation of Law	12/1/2024

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2099-I-GRIP 2025
 GSS-2099-U-GRIP 2025
 GSLV-630-I-GRIP 2025
 GSLV-630-U-GRIP 2025
 R-2099-I-GRIP 2025
 R-2099-U-GRIP 2025

CITY	AUTHORITY	EFFECTIVE
Bellaire, Inc.*	Case No. 00020313	6/3/2025
Bunker Hill Village, Inc.	Operation of Law	6/3/2025
Conroe, Inc.	Operation of Law	6/3/2025
Conroe Environs	Operation of Law	6/3/2025
Cut & Shoot, Inc.*	Case No. 00020313	6/3/2025
Deer Park, Inc.	Operation of Law	6/3/2025
Galena Park, Inc.*	Case No. 00020313	6/3/2025
Hedwig Village, Inc.	Operation of Law	6/3/2025

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29895

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Hilshire Village, Inc.	Operation of Law	6/3/2025
Houston, Inc.	Operation of Law	6/3/2025
Houston Environs	Case No. 00020313	6/3/2025
Humble, Inc.	Operation of Law	6/3/2025
Hunters Creek Village, Inc.	Operation of Law	6/3/2025
Jacinto City, Inc. *	Case No. 00020313	6/3/2025
Jersey Village, Inc.	Operation of Law	6/3/2025
Magnolia, Inc	Operation of Law	6/3/2025
Meadows Place, Inc.	Operation of Law	6/3/2025
Missouri City, Inc.	Case No. 00020313	6/3/2025
Montgomery, Inc.*	Case No. 00020313	6/3/2025
Nassau Bay, Inc.	Operation of Law	6/3/2025
New Waverly, Inc.*	Case No. 00020313	6/3/2025
Oak Ridge North, Inc.	Operation of Law	6/3/2025
Panorama Village, Inc.*	Case No. 00020313	6/3/2025
Pasadena, Inc.	Operation of Law	6/3/2025
Piney Point Village, Inc.	Operation of Law	6/3/2025
Roman Forest, Inc.*	Case No. 00020313	6/3/2025
Shenandoah, Inc.	Operation of Law	6/3/2025
South Houston, Inc.*	Case No. 00020313	6/3/2025
Southside Place, Inc. *	Case No. 00020313	6/3/2025
Spring Valley Village, Inc.	Operation of Law	6/3/2025
Stafford, Inc.	Operation of Law	6/3/2025
Tomball, Inc	Operation of Law	6/3/2025
West University Place, Inc.*	Case No. 00020313	6/3/2025
Willis, Inc*	Case No. 00020313	6/3/2025
Woodbranch Village, Inc	Operation of Law	6/3/2025

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

PGA-21

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS
GEOGRAPHIC RATE AREAS-RATE SHEET PURCHASED GAS ADJUSTMENT
RATE SCHEDULE NO. PGA-21

This Cost of Gas Clause shall apply to all general service rate schedules of CenterPoint Energy Entex in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas (the Company).

A. DEFINITIONS

1. Cost of Purchased Gas (G): The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation capacity charges, storage capacity charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS

RRC TARIFF NO: 29895

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

used by the Company to stabilize prices. Any costs associated with the use of financial instruments entered into after March 1, 2024, shall be approved in advance and in writing by the Director of the Oversight and Safety Division of the Commission. The cost of purchased gas includes the cost of propane (per gallon), including measurement adjustments to reflect changes in the state of gas between liquid and vapor, used in the Company's propane-air peak shaving facilities. The cost of purchased gas may also include costs related to the purchase and transportation of Hydrogen or Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-compatible gaseous fuel derived from biogenic or other renewable sources that has lower lifecycle carbon-dioxide-equivalent (CO₂e) emissions than geologic natural gas. The cost of purchased gas may also include the cost of carbon emission offsets purchased and retired in association with natural gas supplies.

2. Purchase/Sales Ratio (R): A ratio determined by dividing the total volumes purchased by the Company for general service customers for the twelve (12) month period ending the preceding August 31 Production Month by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.65 p.s.i.a. Such ratio as determined shall in no event seek to recover more than 5% lost and unaccounted for gas loss unless expressly authorized by the applicable regulatory authority.

3. Production Month: The month that gas cost related activities are completed.

4. Accounting Month: The month gas related activities are posted on the books and records of the Company.

5. Commodity Cost: The Cost of Purchased Gas multiplied by the Purchase Sales Ratio.

6. Purchased Gas Adjustment (PGA): The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the commodity cost, a reconciliation component (RC), and Customer Rate Relief (CRR) Charge, and related fees and taxes. PGA Rate (per Mcf sold) = [(G * R) plus or minus RC] rounded to the nearest \$0.0001 PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

7. General Service Customer: residential, small commercial and large volume Customers.

8. Reconciliation Audit: An annual review of the Company's books and records for each twelve-month period ending with the May Production Month to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine:

- a. the total amount paid for gas purchased by the Company to provide service to its general service customers during the period;
- b. the revenues received from operation of the provisions of this Cost of Gas Clause
- c. the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause;
- d. an adjustment, if necessary, for lost and unaccounted for gas during the period identified in A2 in excess of five (5) percent of purchases;

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e. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses; f. the gas cost portion of bad debt expense; g. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission; h. the amount of gas cost attributable to the Customer Rate Relief Charge; and i. other amounts properly credited to the cost of gas not specifically identified herein.

9. Reconciliation Component (RC): The amount to be returned to or recovered from customers each month from the August billing cycle through July billing cycle as a result of the Reconciliation Audit.

10. Reconciliation Account: The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect but not necessarily limited to:

- a. the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records;
- b. any upstream transportation charges;
- c. the cost of gas withdrawn from storage less the cost of gas injected into storage;
- d. fixed storage charges;

e. the revenues produced by the operation of this Cost of Gas Clause; and
f. refunds, payments, or charges provided for herein or as approved by the regulatory authority;

g. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

h. the gas cost portion of bad debt expense;

i. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission;

j. the amount of gas cost attributable to the Customer Rate Relief Charge; and

k. other amounts properly credited to the cost of gas not specifically identified herein.

11. Carrying Charge for Gas in Storage: A return on the Company's investment for gas in storage.

12. Customer Rate Relief (CRR) Charge: A nonbypassable charge as defined in Tex Util. Code Section 104-362(7).

B. COST OF GAS = Purchased Gas Adjustment (PGA)

In addition to the cost of service as provided under its general service rate schedule(s), the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each Customer bill.

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C. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section D below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather and growth, for the last preceding August billing cycle through July billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a twelve month period beginning with the next following August billing cycle and continuing through the next following July billing cycle at which time it will terminate until a new Reconciliation Component is determined.

D. PAYMENT FOR USE OF FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If the sum of the monthly balances reflects an over collection during the period, the Company shall credit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%. If the sum of the monthly balances reflects an under collection during the period, the Company shall debit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%.

E. CARRYING CHARGE FOR GAS IN STORAGE

A carrying charge for gas in storage will be calculated based on the arithmetic average of the beginning and ending balance of gas and propane in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. OS-23-00015513 and will be reflected on the customer's bill.

F. CUSTOMER RATE RELIEF CHARGE

As calculated pursuant to Customer Rate Relief Rate Schedule. The Customer Rate Relief Charge is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments, and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011.

G. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. The entire amount of refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section D, Payment for Use of Funds, above.

H. COST OF GAS STATEMENT

The Company shall file a copy of the Cost of Gas Statement with the Regulatory

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Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth:

1. the Cost of Purchased Gas;
2. that cost multiplied by the Purchase/Sales Ratio;
3. the amount of the cost of gas caused by any surcharge or refund;
4. the Reconciliation Component;
5. the Cost of Gas which is the total of items (2) through (4);
6. the Carrying Charge for Gas in Storage; and
7. the Customer Rate Relief Charge.

The statement shall include all data necessary for the Customers and Regulatory Authority to review and verify the calculation of the Cost of Gas and the Carrying Charge for Gas in Storage. The date on which billing using the Cost of Gas and the Carrying Charge for Gas in Storage is to begin (bills prepared) is to be specified in the statement. The Company shall include in its monthly Cost of Gas Statement filed pursuant to the PGA the separate cost of each type of purchased fuel, including but not limited to the cost of purchased natural gas, renewable natural gas, hydrogen, and any other type of fuel included in the PGA.

I. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but is not necessarily limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending with the May Production Month will be available upon request;
2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues for the twelve month period ending with the May Production Month will be available upon request;
3. A tabulation of any amounts properly credited against Cost of Gas;
4. The amount of gas cost attributable to the Customer Rate Relief Charge; and
5. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account.

This report shall be filed concurrently with the Cost of Gas Statement for August. The Annual Report shall be filed in a format similar to the example format that follows.

PSIF-18

PIPELINE SAFETY INSPECTION FEE: Pipeline Safety and Regulatory Program Fee pursuant to Texas Utilities Code 121.211. The 2025 Pipeline Safety and Regulatory Program Fee is one-time surcharge per customer bill of \$1.05, based on \$1.00 per service line. It will be collected from April 1, 2025 to April 30, 2025.

TA-16

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS TEXAS DIVISION RATE SHEET TAX ADJUSTMENT
RATE SCHEDULE NO. TA-16

The Customers shall reimburse the Company for the Customers' proportionate part of

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any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Texas Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

		State Gross Receipts Tax Rate (1)				
		Franchise		Small		
Large						
City		Contract	Residential		Commercial	
Commercial Industrial Transportation (2)						
Agua Dulce		E_00011376	0.000%	0.000%	0.000%	0.500%
Alice		E_00011407	1.997%	1.997%	1.997%	0.500%
Alvin		E_00011428	1.997%	1.997%	1.997%	0.500%
Ames		E_00011431	0.000%	0.000%	0.000%	0.500%
Anahuac		E_00011436	0.581%	0.581%	0.581%	0.500%
Angleton		E_00011443	1.997%	1.997%	1.997%	0.500%
Aransas Pass		E_00011466	1.070%	1.070%	1.070%	0.500%
Arcola		E_00011472	0.581%	0.581%	0.581%	0.500%
Arp		E_00011484	0.000%	0.000%	0.000%	0.500%
Atlanta		E_00011511	1.070%	1.070%	1.070%	0.500%
Austin		E_00011520	1.997%	1.997%	1.997%	0.500%
Avinger		E_00011528	0.000%	0.000%	0.000%	0.500%
Bastrop		E_00011584	1.070%	1.070%	1.070%	0.500%
Baytown		E_00011604	1.997%	1.997%	1.997%	0.500%

GAS SERVICES DIVISION

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

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RATE SCHEDULE

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Beach City	E_00011610	0.581%	0.581%	0.581%	0.581%	0.500%
Beasley	E_00011613	0.000%	0.000%	0.000%	0.000%	0.500%
Beaumont	E_00011616	1.997%	1.997%	1.997%	1.997%	0.500%
Beckville	E_00011621	0.000%	0.000%	0.000%	0.000%	0.500%
Beeville	E_00011642	1.997%	1.997%	1.997%	1.997%	0.500%
Bellaire	E_00011635	1.997%	1.997%	1.997%	1.997%	0.500%
Bevil Oaks	E_00011680	0.581%	0.581%	0.581%	0.581%	0.500%
Big Sandy	E_00011687	0.581%	0.581%	0.581%	0.581%	0.500%
Bishop	E_00011703	1.070%	1.070%	1.070%	1.070%	0.500%
Bloomburg	E_00011728	0.000%	0.000%	0.000%	0.000%	0.500%
Bridge City	E_00011812	1.070%	1.070%	1.070%	1.070%	0.500%
Brookshire	E_00011834	1.070%	1.070%	1.070%	1.070%	0.500%
Brookside Village	E_00011835	0.581%	0.581%	0.581%	0.581%	0.500%
Buda	E_00011863	1.997%	1.997%	1.997%	1.997%	0.500%
Bullard	E_00011872	1.070%	1.070%	1.070%	1.070%	0.500%
Bunker Hill	E_00011877	1.070%	1.070%	1.070%	1.070%	0.500%
Carthage	E_00011990	1.070%	1.070%	1.070%	1.070%	0.500%
Center	E_00012030	1.070%	1.070%	1.070%	1.070%	0.500%
China	E_00012079	0.581%	0.581%	0.581%	0.581%	0.500%
Cibolo	E_00012092	1.997%	1.997%	1.997%	1.997%	0.500%
Clarksville City	E_00012111	0.000%	0.000%	0.000%	0.000%	0.500%
Clear Lake Shores	E_00012121	0.581%	0.581%	0.581%	0.581%	0.500%
Cleveland	E_00012127	1.070%	1.070%	1.070%	1.070%	0.500%
Clute	E_00012137	1.997%	1.997%	1.997%	1.997%	0.500%
Colmesneil	E_00012159	0.000%	0.000%	0.000%	0.000%	0.500%
Conroe	E_00012188	1.997%	1.997%	1.997%	1.997%	0.500%
Converse	E_00012191	1.997%	1.997%	1.997%	1.997%	0.500%
Corrigan	E_00012215	0.581%	0.581%	0.581%	0.581%	0.500%
Crockett	E_00012270	1.070%	1.070%	1.070%	1.070%	0.500%
Cut & Shoot	E_00012301	0.581%	0.581%	0.581%	0.581%	0.500%
Daingerfield	E_00012316	1.070%	1.070%	1.070%	1.070%	0.500%
Danbury	E_00012326	0.581%	0.581%	0.581%	0.581%	0.500%
Dayton	E_00012340	1.070%	1.070%	1.070%	1.070%	0.500%
Deer Park	E_00012354	1.997%	1.997%	1.997%	1.997%	0.500%
DeKalb	E_00012345	0.581%	0.581%	0.581%	0.581%	0.500%
Diboll	E_00012395	1.070%	1.070%	1.070%	1.070%	0.500%
Dickinson	E_00012398	1.997%	1.997%	1.997%	1.997%	0.500%
Douglassville	E_00012439	0.000%	0.000%	0.000%	0.000%	0.500%
Driscoll	E_00012450	0.000%	0.000%	0.000%	0.000%	0.500%
Eagle Lake	E_00012471	1.070%	1.070%	1.070%	1.070%	0.500%
East Bernard	E_00012481	0.581%	0.581%	0.581%	0.581%	0.500%
East Mountain	E_00012490	0.000%	0.000%	0.000%	0.000%	0.500%
Edgewood	E_00012522	0.581%	0.581%	0.581%	0.581%	0.500%
Edna	E_00012527	1.070%	1.070%	1.070%	1.070%	0.500%
El Campo	E_00012533	1.997%	1.997%	1.997%	1.997%	0.500%
El Lago	E_00012542	1.070%	1.070%	1.070%	1.070%	0.500%
Elgin	E_00012556	1.070%	1.070%	1.070%	1.070%	0.500%

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29895

RATE SCHEDULE

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Elkhart	E_00012559	0.581%	0.581%	0.581%	0.581%	0.500%
Falls City	E_00012656	0.000%	0.000%	0.000%	0.000%	0.500%
Floresville	E_00012703	1.070%	1.070%	1.070%	1.070%	0.500%
Freeport	E_00012769	1.997%	1.997%	1.997%	1.997%	0.500%
Freer	E_00012770	0.581%	0.581%	0.000%	0.000%	0.500%
Friendswood	E_00012781	1.997%	1.997%	1.997%	1.997%	0.500%
Fruitvale	E_00012790	0.000%	0.000%	0.000%	0.000%	0.500%
Fulshear	E_00012794	0.581%	0.581%	0.581%	0.581%	0.500%
Galena Park	E_00012801	1.997%	1.997%	1.997%	1.997%	0.500%
Ganado	E_00012810	0.581%	0.581%	0.581%	0.581%	0.500%
Garden Ridge	E_00012818	1.070%	1.070%	1.070%	1.070%	0.500%
Giddings	E_00012850	1.070%	1.070%	1.070%	1.070%	0.500%
Gilmer	E_00012855	1.070%	1.070%	1.070%	1.070%	0.500%
Gladewater	E_00012861	1.070%	1.070%	1.070%	1.070%	0.500%
Goliad	E_00012886	0.581%	0.581%	0.581%	0.581%	0.500%
Goodrich	E_00012899	0.000%	0.000%	0.000%	0.000%	0.500%
Grand Saline	E_00012912	1.070%	1.070%	1.070%	1.070%	0.500%
Grapeland	E_00012922	0.581%	0.581%	0.581%	0.581%	0.500%
Gregory	E_00012954	0.581%	0.581%	0.581%	0.581%	0.500%
Groveton	E_00012969	0.000%	0.000%	0.000%	0.000%	0.500%
Hallettsville	E_00013000	1.070%	1.070%	1.070%	1.070%	0.500%
Hallsville	E_00013003	1.070%	1.070%	1.070%	1.070%	0.500%
Hawkins	E_00013060	0.581%	0.581%	0.581%	0.581%	0.500%
Hedwig Village	E_00013075	1.070%	1.070%	1.070%	1.070%	0.500%
Henderson	E_00013086	1.997%	1.997%	1.997%	1.997%	0.500%
Hideaway	E_00034814	1.070%	1.070%	1.070%	1.070%	0.500%
Hillcrest Village	E_00013142	0.000%	0.000%	0.000%	0.000%	0.500%
Hilshire Village	E_00013152	0.000%	0.000%	0.000%	0.000%	0.500%
Hitchcock	E_00013155	1.070%	1.070%	1.070%	1.070%	0.500%
Hondo	E_00013186	1.070%	1.070%	1.070%	1.070%	0.500%
Hooks	E_00013190	1.070%	1.070%	1.070%	1.070%	0.500%
Houston	E_00013200	1.997%	1.997%	1.997%	1.997%	0.500%
Hudson	E_00013213	1.070%	1.070%	1.070%	1.070%	0.500%
Hughes Springs	E_00013218	0.581%	0.581%	0.581%	0.581%	0.500%
Humble	E_00013223	1.997%	1.997%	1.997%	1.997%	0.500%
Hunter's Creek	E_00013229	1.070%	1.070%	1.070%	1.070%	0.500%
Huntsville	E_00013232	1.997%	1.997%	1.997%	1.997%	0.500%
Ingleside	E_00013271	1.070%	1.070%	1.070%	1.070%	0.500%
Ingleside on the Bay	E_00013272	0.000%	0.000%	0.000%	0.000%	0.500%
Iowa Colony	E_00013280	1.070%	1.070%	1.070%	1.070%	0.500%
Jacinto City	E_00013300	1.997%	1.997%	1.997%	1.997%	0.500%
Jacksonville	E_00013303	1.997%	1.997%	1.997%	1.997%	0.500%
Jasper	E_00013314	1.070%	1.070%	1.070%	1.070%	0.500%
Jefferson	E_00013319	0.581%	0.581%	0.581%	0.581%	0.500%
Jersey Village	E_00013327	1.070%	1.070%	1.070%	1.070%	0.500%
Jones Creek	E_00013343	0.581%	0.581%	0.581%	0.581%	0.500%
Jourdanton	E_00013354	1.070%	1.070%	1.070%	1.070%	0.500%

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29895

RATE SCHEDULE

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Karnes City	E_00013372	1.070%	1.070%	1.070%	1.070%	0.500%
Katy	E_00013374	1.997%	1.997%	1.997%	1.997%	0.500%
Kemah	E_00013390	0.581%	0.581%	0.581%	0.581%	0.500%
Kendleton	E_00013394	0.000%	0.000%	0.000%	0.000%	0.500%
Kenedy	E_00013395	1.070%	1.070%	1.070%	1.070%	0.500%
Kilgore	E_00013414	1.997%	1.997%	1.997%	1.997%	0.500%
Kingsville	E_00013430	1.997%	1.997%	1.997%	1.997%	0.500%
Kirbyville	E_00013437	0.581%	0.581%	0.581%	0.581%	0.500%
Kyle	E_00013470	1.997%	1.997%	1.997%	1.997%	0.500%
La Coste	E_00013474	0.581%	0.581%	0.581%	0.581%	0.500%
La Grange	E_00013478	1.070%	1.070%	1.070%	1.070%	0.500%
La Porte	E_00013487	1.997%	1.997%	1.997%	1.997%	0.500%
Lake Jackson	E_00013531	1.997%	1.997%	1.997%	1.997%	0.500%
LaMarque	E_00013484	1.997%	1.997%	1.997%	1.997%	0.500%
Laredo	E_00013598	1.997%	1.997%	1.997%	1.997%	0.500%
Latexo	E_00013611	0.000%	0.000%	0.000%	0.000%	0.500%
League City	E_00013626	1.997%	1.997%	1.997%	1.997%	0.500%
Leary	E_00013630	0.000%	0.000%	0.000%	0.000%	0.500%
Liberty	E_00013661	1.070%	1.070%	1.070%	1.070%	0.500%
Lindale	E_00013672	1.070%	1.070%	1.070%	1.070%	0.500%
Linden	E_00013673	0.581%	0.581%	0.581%	0.581%	0.500%
Liverpool	E_00013698	0.000%	0.000%	0.000%	0.000%	0.500%
Livingston	E_00013699	1.070%	1.070%	1.070%	1.070%	0.500%
Lone Star	E_00013725	0.581%	0.581%	0.581%	0.581%	0.500%
Longview	E_00013733	1.997%	1.997%	1.997%	1.997%	0.500%
Lovelady	E_00013760	0.000%	0.000%	0.000%	0.000%	0.500%
Lufkin	E_00013773	1.997%	1.997%	1.997%	1.997%	0.500%
Lumberton	E_00013776	1.997%	1.997%	1.997%	1.997%	0.500%
Manvel	E_00013827	1.070%	1.070%	1.070%	1.070%	0.500%
Marion	E_00013839	0.581%	0.581%	0.581%	0.581%	0.500%
Marshall	E_00013843	1.997%	1.997%	1.997%	1.997%	0.500%
Mathis	E_00013865	1.070%	1.070%	1.070%	1.070%	0.500%
Maud	E_00013868	0.000%	0.000%	0.000%	0.000%	0.500%
Meadow's Place	E_00013924	1.070%	1.070%	1.070%	1.070%	0.500%
Mineola	E_00014008	1.070%	1.070%	1.070%	1.070%	0.500%
Missouri City	E_00014019	1.997%	1.997%	1.997%	1.997%	0.500%
Montgomery	E_00014045	0.000%	0.000%	0.000%	0.000%	0.500%
Morgan's Point	E_00014064	0.000%	0.000%	0.000%	0.000%	0.500%
Mt. Belvieu	E_00014036	1.070%	1.070%	1.070%	1.070%	0.500%
Mt. Pleasant	E_00014085	1.997%	1.997%	1.997%	1.997%	0.500%
Mt. Vernon	E_00014090	0.581%	0.581%	0.581%	0.581%	0.500%
Nacogdoches	E_00014120	1.997%	1.997%	1.997%	1.997%	0.500%
Naples	E_00014124	0.581%	0.581%	0.581%	0.581%	0.500%
Nassau Bay	E_00014128	1.070%	1.070%	1.070%	1.070%	0.500%
Nederland	E_00014141	1.997%	1.997%	1.997%	1.997%	0.500%
Needville	E_00014145	1.070%	1.070%	1.070%	1.070%	0.500%
New Boston	E_00014155	1.070%	1.070%	1.070%	1.070%	0.500%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29895

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

New Braunfels	E_00014156	1.997%	1.997%	1.997%	1.997%	0.500%
New London	E_00014169	0.000%	0.000%	0.000%	0.000%	0.500%
New Waverly	E_00014179	0.581%	0.581%	0.581%	0.581%	0.500%
Niederwald	E_00014185	0.000%	0.000%	0.000%	0.000%	0.500%
Noonday	E_00014209	0.000%	0.000%	0.000%	0.000%	0.500%
Nordheim	E_00014210	0.000%	0.000%	0.000%	0.000%	0.500%
North Cleveland	E_00014224	0.000%	0.000%	0.000%	0.000%	0.500%
Oak Ridge North	E_00014303	1.070%	1.070%	1.070%	1.070%	0.500%
Odem	E_00014325	0.581%	0.581%	0.581%	0.581%	0.500%
Omaha	E_00014365	0.000%	0.000%	0.000%	0.000%	0.500%
Orange	E_00014375	1.997%	1.997%	1.997%	1.997%	0.500%
Orange Grove	E_00014376	0.581%	0.581%	0.581%	0.581%	0.500%
Orchard	E_00014380	0.000%	0.000%	0.000%	0.000%	0.500%
Ore City	E_00014381	0.581%	0.581%	0.581%	0.581%	0.500%
Overton	E_00014394	0.581%	0.581%	0.581%	0.581%	0.500%
Oyster Creek	E_00014398	0.581%	0.581%	0.581%	0.581%	0.500%
Palacios	E_00014408	1.070%	1.070%	1.070%	1.070%	0.500%
Panorama Village	E_00014429	0.581%	0.581%	0.581%	0.581%	0.500%
Pasadena	E_00014452	1.997%	1.997%	1.997%	1.997%	0.500%
Pearland	E_00014478	1.997%	1.997%	1.997%	1.997%	0.500%
Pine Forest	E_00014548	0.000%	0.000%	0.000%	0.000%	0.500%
Pinehurst	E_00014560	0.581%	0.581%	0.581%	0.581%	0.500%
Piney Point Village	E_00014568	1.070%	1.070%	1.070%	1.070%	0.500%
Pittsburg	E_00014577	1.070%	1.070%	1.070%	1.070%	0.500%
Pleak	E_00014585	0.581%	0.581%	0.581%	0.581%	0.500%
Pleasanton	E_00014592	1.997%	1.997%	1.997%	1.997%	0.500%
Point Comfort	E_00014602	0.000%	0.000%	0.000%	0.000%	0.500%
Port Arthur	E_00014620	1.997%	1.997%	1.997%	1.997%	0.500%
Port Lavaca	E_00014623	1.997%	1.997%	1.997%	1.997%	0.500%
Portland	E_00014636	1.997%	1.997%	1.997%	1.997%	0.500%
Poteet	E_00014643	1.070%	1.070%	1.070%	1.070%	0.500%
Poth	E_00014644	0.581%	0.581%	0.581%	0.581%	0.500%
Premont	E_00014662	0.581%	0.581%	0.581%	0.581%	0.500%
Queen City	E_00014701	0.581%	0.581%	0.581%	0.581%	0.500%
Red Lick	E_00014769	0.000%	0.000%	0.000%	0.000%	0.500%
Refugio	E_00014779	1.070%	1.070%	1.070%	1.070%	0.500%
Richmond	E_00014807	1.997%	1.997%	1.997%	1.997%	0.500%
Richwood	E_00014808	1.070%	1.070%	1.070%	1.070%	0.500%
Riverside	E_00014844	0.000%	0.000%	0.000%	0.000%	0.500%
Roman Forest	E_00014894	0.581%	0.581%	0.581%	0.581%	0.500%
Rose City	E_00014901	0.000%	0.000%	0.000%	0.000%	0.500%
Rose Hill Acres	E_00014902	0.000%	0.000%	0.000%	0.000%	0.500%
Runge	E_00014941	0.000%	0.000%	0.000%	0.000%	0.500%
Rusk	E_00014945	1.070%	1.070%	1.070%	1.070%	0.500%
San Augustine	E_00014986	0.581%	0.581%	0.581%	0.581%	0.500%
San Diego	E_00014989	1.070%	1.070%	1.070%	1.070%	0.500%
San Marcos	E_00015001	1.997%	1.997%	1.997%	1.997%	0.500%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29895

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Sandy Oaks	E_00034815	1.070%	1.070%	1.070%	1.070%	0.500%
Santa Clara	E_00034817	0.000%	0.000%	0.000%	0.000%	0.000%
Santa Fe	E_00015038	1.997%	1.997%	1.997%	1.997%	0.500%
Schertz	E_00015063	1.997%	1.997%	1.997%	1.997%	0.500%
Schulenburg	E_00015067	1.070%	1.070%	1.070%	1.070%	0.500%
Scottsville	E_00015074	0.000%	0.000%	0.000%	0.000%	0.500%
Seabrook	E_00015079	1.997%	1.997%	1.997%	1.997%	0.500%
Seadrift	E_00015080	0.000%	0.000%	0.000%	0.000%	0.000%
0.000%						
Seguin	E_00015092	1.997%	1.997%	1.997%	1.997%	0.500%
Selma	E_00015096	1.997%	1.997%	1.997%	1.997%	0.500%
Shenandoah	E_00015140	0.581%	0.581%	0.581%	0.581%	0.500%
Shepherd	E_00015142	0.581%	0.581%	0.581%	0.581%	0.500%
Shoreacres	E_00015158	0.581%	0.581%	0.581%	0.581%	0.500%
Silsbee	E_00015166	1.070%	1.070%	1.070%	1.070%	0.500%
Sinton	E_00015180	1.070%	1.070%	1.070%	1.070%	0.500%
Smithville	E_00015203	1.070%	1.070%	1.070%	1.070%	0.500%
Sour Lake	E_00015221	0.581%	0.581%	0.581%	0.581%	0.500%
South Houston	E_00015231	1.997%	1.997%	1.997%	1.997%	0.500%
Southside Place	E_00015257	0.581%	0.581%	0.581%	0.581%	0.500%
Spring Valley	E_00015292	1.070%	1.070%	1.070%	1.070%	0.500%
Stafford	E_00015302	1.997%	1.997%	1.997%	1.997%	0.500%
Sugarland	E_00015362	1.997%	1.997%	1.997%	1.997%	0.500%
Taft	E_00015412	1.070%	1.070%	1.070%	1.070%	0.500%
0.500%						
Talco	E_00015416	0.000%	0.000%	0.000%	0.000%	0.500%
Tatum	E_00015432	0.581%	0.581%	0.581%	0.581%	0.500%
Taylor Lake Village	E_00015435	1.070%	1.070%	1.070%	1.070%	0.500%
Tenaha	E_00015450	0.000%	0.000%	0.000%	0.000%	0.500%
Texas City	E_00015463	1.997%	1.997%	1.997%	1.997%	0.500%
Timpson	E_00015516	0.000%	0.000%	0.000%	0.000%	0.500%
Tomball	E_00034816	1.997%	1.997%	1.997%	1.997%	0.500%
Trinity	E_00015565	0.581%	0.581%	0.581%	0.581%	0.500%
Troup	E_00015569	0.581%	0.581%	0.581%	0.581%	0.500%
Tyler	E_00015594	1.997%	1.997%	1.997%	1.997%	0.500%
Uhland	E_00015597	0.581%	0.581%	0.581%	0.581%	0.500%
Uncertain	E_00015599	0.000%	0.000%	0.000%	0.000%	0.500%
Union Grove	E_00015603	0.000%	0.000%	0.000%	0.000%	0.500%
Universal City	E_00015611	1.997%	1.997%	1.997%	1.997%	0.500%
Van	E_00015635	1.070%	1.070%	1.070%	1.070%	0.500%
Victoria	E_00015668	1.997%	1.997%	1.997%	1.997%	0.500%
Vidor	E_00015672	1.070%	1.070%	1.070%	1.070%	0.500%
Wallis	E_00015718	0.581%	0.581%	0.581%	0.581%	0.500%
Warren City	E_00015737	0.000%	0.000%	0.000%	0.000%	0.500%
Waskom	E_00015741	0.581%	0.581%	0.581%	0.581%	0.500%
Webster	E_00015760	1.997%	1.997%	1.997%	1.997%	0.500%
Weimar	E_00015766	0.581%	0.581%	0.581%	0.581%	0.500%

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29895

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

West Columbia	E_00015792	1.070%	1.070%	1.070%	1.070%	0.500%
West Orange	E_00015802	1.070%	1.070%	1.070%	1.070%	0.500%
West University	E_00015809	1.997%	1.997%	1.997%	1.997%	0.500%
Weston Lakes	E_00034813	0.581%	0.581%	0.581%	0.581%	0.500%
Wharton	E_00015842	1.070%	1.070%	1.070%	1.070%	0.500%
White Oak	E_00015853	1.070%	1.070%	1.070%	1.070%	0.500%
Whitehouse	E_00015859	1.070%	1.070%	1.070%	1.070%	0.500%
Willis	E_00015894	1.070%	1.070%	1.070%	1.070%	0.500%
Wills Point	E_00015901	1.070%	1.070%	1.070%	1.070%	0.500%
Winfield	E_00015914	0.000%	0.000%	0.000%	0.000%	0.000%
0.500%						
Winnnsboro	E_00015921	1.070%	1.070%	1.070%	1.070%	0.500%
Woodbranch Village	E_00015940	0.581%	0.581%	0.581%	0.581%	0.500%
Yorktown	E_00015986	0.581%	0.581%	0.581%	0.581%	0.500%

(1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, Section182.022; applicable to all classes except transportation.

(2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, Section122.051

TAX ACT 2022-U

CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE
AREAS - UNINCORPORATED
RIDER TAX ACT 2022-U
EFFECTIVE, JUNE 1, 2025

PURPOSE

The purpose of this rider is to capture the effect Public Law 117-169, 136 STAT. 1818 of August 16, 2022 (Tax Act 2022) and certain other tax-related costs that will change from the amounts included in the standard service base revenue requirement in Docket No. OS-23-00015513. These effects include the return on the Corporate Alternative Minimum Tax (CAMT) deferred tax asset (DTA) resulting from the Tax Act 2022, income tax credits resulting from the Tax Act 2022, and the return on the increment or decrement in the net operating loss (NOL) DTA included in rate base and in the standard service base revenue requirement in Docket No. OS-23-00015513.

APPLICATION

This rider applies to all residential, general service-small and general service-large volume customers in the unincorporated area or city that has ceded jurisdiction to the Commission in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas impacted by the Company's Statement of Intent to Change Rates filed on October 30, 2023, Docket No. OS-23-00015513. The cities that ceded jurisdiction to the Commission in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas are listed on the final pages

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29895

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

of this tariff.

The rates associated with this rider will be calculated in accordance with Appendix 1.

The adjustment calculated in this tariff shall appear as a line item on the bill entitled, Tax Act 2022.

CALCULATION

The rider shall be calculated as the product of the Company's grossed-up rate of return authorized in the Company's most recent standard service base rate case proceeding times the CAMT deferred tax asset (CAMT DTA) estimated at December 31 of the calendar year prior to the annual change in the rates pursuant to this tariff, plus the Company's grossed-up rate of return authorized in the Company's most recent standard service base rate case proceeding times 75% of the increment or decrement in the NOL DTA estimated at December 31 of the calendar year prior to the annual change in the rates pursuant to this tariff compared to the NOL DTA included in rate base in the determination of the most recent standard service base revenue requirement, less the income tax credits received in accordance with IRS requirements applicable to the Tax Act 2022 grossed-up for income taxes to a revenue equivalent.

The estimated CAMT DTA and NOL DTA and the related effects on the rider revenue requirements shall be trued up to the actual effects in the following year and the over/under recovery amortized over the twelve months that each year's recalculated tariff rates are in effect. The over/under recovery shall include a grossed-up rate of return as authorized in the Company's most recent standard service base rate case proceeding.

The methodology for computing the Company's CAMT is as follows:

1. Confirm CenterPoint Energy, Inc.'s (CNP) consolidated (i.e., all members of a single employer) CAMT tax is in excess of regular tax. If CNP's CAMT DTA is \$0 there will be no CAMT DTA in the tariff.
2. Calculate CenterPoint Energy Resources Corp.'s (CERC) contribution to Adjusted Financial Statement Income (AFSI) on a stand-alone basis. CERC's AFSI is calculated by adjusting CERC's applicable financial statement income by adjustments to depreciation, pension costs and federal income tax to arrive at AFSI. AFSI is intended to be computed consistent with applicable IRS requirements.
3. Compare CERC's CAMT stand-alone amount with CERC's regular stand-alone tax liability. If the stand alone CAMT is in excess of the stand-alone regular tax, the CAMT DTA is recorded to CERC.
4. Allocate a portion of CERC's CAMT to the Company based on relative pretax book income (PTBI).

The methodology for computing the NOL DTA is detailed as follows:

PROCESSING EXPENSES IN 2025

The Company shall include the reasonable and necessary processing expenses related to preparing and processing the first Rider Tax Act Compliance Filing made on August 1, 2024, as amended by the Final Order in OS-24-00018066, in its 2025 Rider

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29895

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Tax Act Compliance Filing. If the Internal Revenue Service issues new guidance related to the Tax Act 2022, the Company reserves the right to make additional filings to recognize such adjustments.

FILING PROCEDURES

On or before August 1 of each year, starting in 2024, during the term of Rider Tax Act 2022, the Company shall file with the Railroad Commission (RRC) and Cities the Tax Act 2022 calculation as shown in Appendix 1 along with supporting schedules and workpapers. Unless disputed by the RRC Staff or Cities, rates per Appendix 1 will become effective for bills calculated on or after January 1 of the year following, starting in 2025. If the RRC Staff or Cities dispute the calculations, or any component thereof, the RRC Staff or Cities shall notify the Company on or before October 1.

Cities that Ceded Original Jurisdiction to the Commission

Ames
Floresville
Lumberton
Sandy Oaks Arcola
Galena Park
Maud
Santa Clara Avinger
Gilmer
Mineola
Schertz Beeville
Goliad
Montgomery
Scottsville Bellaire
Grapeland
Mount Vernon
Seguin
Bevil
Oaks
Groveton
Nacogdoches
Selma Big Sandy
Hallettsville
Naples
Shepherd
Bullard
Hallsville
New Boston
Sinton
Carthage
Hawkins
New Braunfels

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29895

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	Smithville
	Center
	Henderson
	New Waverly
	South Houston
	China
	Hideaway
	Noonday
	Southside Place
	Clear Lake Shores
	Hillcrest Village
	Nordheim
	Talco
	Cleveland
	Hitchcock
	Omaha
	Tenaha
	Colmesneil
	Hooks
	Palacios
	Timpson
	Converse
	Hudson
	Panorama Village
	Trinity
	Corrigan
	Hughes
	Springs
	Pine Forest
	Troup
	Crockett
	Jacinto City
	Pinehurst
	Uhland
	Cut and Shoot
	Jasper
	Pleak
	Uncertain
	Daingerfield
	Jefferson
	Pleasanton
	Van
	Danbury
	Jones Creek
	Poteet
	Vidor
	Dayton

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29895

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Kenedy
Poth
Warren City
Diboll
Kirbyville
Queen City
Weimar
Douglassville
Latexo
Richwood
West
Orange
Eagle Lake
Leary
Roman
Forest
West University Place
East Mountain
Liverpool
Rose City
Weston Lakes
El Campo
Livingston
San Augustine
Whitehouse
El Lago
Lovelady
San Diego
Willis
Elkhart
Lufkin
San Marcos
Willis
Point

RATE ADJUSTMENT PROVISIONS

None

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29895

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
31322	N			
<u>CUSTOMER NAME</u>	MONTGOMERY, INC.			
7031	N			
<u>CUSTOMER NAME</u>	BELLAIRE, INC.			
7068	N			
<u>CUSTOMER NAME</u>	CONROE, ENVIRONS			
7075	N			
<u>CUSTOMER NAME</u>	CUT AND SHOOT, INC.			
7076	N			
<u>CUSTOMER NAME</u>	CUT AND SHOOT, ENVIRONS.			
7082	N			
<u>CUSTOMER NAME</u>	DEER PARK, ENVIRONS			
7116	N			
<u>CUSTOMER NAME</u>	GALENA PARK, INC.			
7152	N			
<u>CUSTOMER NAME</u>	HOUSTON, ENVIRONS			
7163	N			
<u>CUSTOMER NAME</u>	JACINTO CITY, INC.			
7265	N			
<u>CUSTOMER NAME</u>	PANORAMA VILLAGE, INC.			
7295	N			
<u>CUSTOMER NAME</u>	ROMAN FOREST, INC.			
7328	N			
<u>CUSTOMER NAME</u>	SHENANDOAH, ENVIRONS			
7341	N			
<u>CUSTOMER NAME</u>	SOUTH HOUSTON, INC.			
7342	N			
<u>CUSTOMER NAME</u>	SOUTHSIDE PLACE, INC.			
7384	N			
<u>CUSTOMER NAME</u>	WEST UNIVERSITY PLACE, INC.			
7388	N			
<u>CUSTOMER NAME</u>	WILLIS, INC.			
7393	N			
<u>CUSTOMER NAME</u>	PASADENA, ENVIRONS			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

07/01/2025

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29895

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7398	N			
<u>CUSTOMER NAME</u>	HUMBLE ENVIRONS			
7498	N			
<u>CUSTOMER NAME</u>	NEW CANEY			
7499	N			
<u>CUSTOMER NAME</u>	PORTER			
7500	N			
<u>CUSTOMER NAME</u>	SPRING, ENVIRONS			
7501	N			
<u>CUSTOMER NAME</u>	WOODLANDS			
7511	N			
<u>CUSTOMER NAME</u>	NEW WAVERLY, INC.			

REASONS FOR FILING

NEW?:	N
RRC DOCKET NO:	GUD10567/10715/10835/10948/CASE00005925/CASE00008827/CASE00012779/CASE00015513/CASE00020313
CITY ORDINANCE NO:	Operation lof Law
AMENDMENT(EXPLAIN):	
OTHER(EXPLAIN):	Effit. 6-3-25 Update 2025 GRIP and Tax Act 2022 schedules

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	Large Volume Customer

PREPARER - PERSON FILING

RRC NO: 1305	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Petra	MIDDLE:	LAST NAME: Custer
TITLE: Coordinator Regulatory		
ADDRESS LINE 1: P.O. Box 2628		
ADDRESS LINE 2:		
CITY: Houston	STATE: TX	ZIP: 77252 ZIP4: 2628
AREA CODE: 713	PHONE NO: 207-3363	EXTENSION:

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29895

CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
7455	<p>Curtailment Plan</p> <p>7.455 Curtailment Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term "deliveries" in this section includes sales and/or transportation service.</p> <p>(c) Priorities.</p> <p>(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:</p> <p>(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;</p> <p>(B) firm deliveries to electric generation facilities;</p> <p>(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an</p>

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alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or

(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.,

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

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TARIFF CODE: DS RRC TARIFF NO: 29895

LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
1	<p>Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two inches in diameter.</p> <p>Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for such service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:</p> <p>(1) Individual Residential and Commercial Consumers -- upon payment of the fee for gas main extension set out in the Schedule of Miscellaneous Service Charges or upon execution of Company's form Gas Main Extension Contract, as filed with the appropriate regulatory authority.</p> <p>(2) Developers of residential or business subdivisions -- upon execution of Company's form Gas Main Extension Contract or Predevelopment Gas Main Extension Contract, as filed with the appropriate regulatory authority, or under special circumstances where, in Company's opinion, such forms are not appropriate, upon execution of a special agreement providing for reimbursement to Company for cost of the necessary gas main extension.</p> <p>(3) Large Volume Consumers -- upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.</p>

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TARIFF CODE: DS RRC TARIFF NO: 29895

QUALITY OF SERVICE

<u>QUAL SERVICE ID</u>	<u>DESCRIPTION</u>
RULE1	<p>CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS GENERAL RULES AND REGULATIONS APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR WHICH TARIFF IS APPROVED ON OR AFTER OCTOBER 30, 2023</p> <p>1.DEFINITIONS</p> <p>(a) Consumer, Customer, and Applicant are used interchangeably and mean any person or organization that utilizes Gas Service or who purchases or seeks to purchase Gas Service from Company.</p> <p>(b) Company means CenterPoint Energy Resources, Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas, its successors and assigns.</p> <p>(c) Cubic Foot of Gas: Unless otherwise expressly provided by rate schedule or written contract (or agreement), the amount of gas necessary to fill one (1) cubic foot of space when the gas is at a gauge pressure of four (4) ounces above atmospheric pressure and/or in the event that the gas delivered to the Consumer is measured at a pressure in excess of four (4) ounces per square inch gauge, the measurement of gas shall be on the same basis as that outlined in the rate schedules for Large Volume Natural Gas Service.</p> <p>(d) Gas Service means any of the services described in the Company's rate schedules filed with the appropriate regulatory authorities or otherwise provided under a written contract between Company and Consumer.</p> <p>(e) Service Line: The pipe and attached fittings which convey gas from Company's mains up to and including the stopcock on the riser for the Company's meter at the Consumer's premises.</p> <p>(f) Consumer's Housepiping: All pipe and attached fittings which convey gas from the Test Tee or the outlet side of the meter equipment and coupled facilities to the Consumer's connection for gas appliances or equipment.</p> <p>(g) Point of Delivery: The point at the Test Tee or the outlet side of the meter equipment and coupled facilities where the gas is measured for delivery into Consumer's Housepiping.</p> <p>(h) Commission: Railroad Commission of Texas.</p> <p>(i) Customer Equipment or Consumer's Equipment: All appliances, piping, vents, connectors, valves, fittings or any other gas utilization or distribution equipment at or on the Customer's side of the Point of Delivery, including but not limited to methane detectors and carbon monoxide detectors.</p> <p>2. APPLICATION OF RULES</p> <p>(a) Unless otherwise expressly stated, these rules apply to all Consumers and use of natural gas by Consumers regardless of classification, except insofar as they are changed by or are in conflict with any statute of the State of Texas, enforceable municipal ordinance, applicable valid final order of any court or of the Commission, or written contract executed by Company, in which case such statute, order or contract shall control to the extent that it is applicable to the Consumer(s) in question. Whenever possible, these rules shall be construed harmoniously with such laws, contracts, ordinances, and orders.</p> <p>(b) A Customer's purchase or use of Gas Service constitutes an agreement by the Customer to comply with the terms and conditions contained herein and in the applicable Company rate schedule except as may be otherwise specified in a written contract between the Customer and the Company.</p> <p>(c) These rules, and all subsequently enacted rules, may be abrogated, modified, or added to in whole or in part, by the Company and such rules as abrogated, modified, or added to, shall become effective when filed with the appropriate regulatory authority.</p>

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3. CLASSIFICATION FOR RATE AND CONTRACT PURPOSES

For purposes of determining rates, Consumers shall be classified as either Residential, General Service-Small, or General Service-Large Volume Consumers as defined in Company's applicable rate schedules. Service by Company to Consumers classified herein as Residential and General Service-Small is available without a written contract between Consumer and Company at the standard rates and charges applicable to such Consumers that are adjusted from time to time. In the absence of a written contract between Company and a Consumer to the contrary, Company shall have no obligation to deliver more than 25,000 cubic feet of gas in any day to any Consumer not having a written gas sales contract with Company. A contract may be required from Large Volume Consumers using less than 25,000 cubic feet per day, provided this requirement shall be uniformly applied to all such Consumers within each municipal rate jurisdiction. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reason, in which event the Company may estimate usage by such Consumer. In the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining rate classification and whether or not a contract is required. Company's obligation to provide service to any Consumer intending to use more than 25,000 cubic feet per day is contingent upon Company's determination that there will be an adequate supply of gas to serve such Large Volume Consumer, and that existing facilities are of adequate capacity and suitable pressure.

4. LIMITATION OF USE

All gas delivered through Company's meters is for use only at the Point of Delivery and shall not be redelivered or resold to others without Company's express consent.

5. SERVICE CONNECTIONS

(a) Service Connection: Unless otherwise prohibited by applicable ordinance or rule, the Company may require, on a consistent and non-discriminatory basis, prepayment, reimbursement, or adequate security for some or all costs (including, but not limited to, materials, labor, or allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing system to serve a new customer.

(b) Service Line: Company shall install and maintain all Service Lines and to the extent permitted by applicable ordinance shall be entitled to make a reasonable charge for such installation and maintenance. A Service Line may be used to supply a single building or single group of buildings which may or may not be located on a single lot, such as a group of factory buildings, hospital buildings, or institutional buildings, all under one (1) ownership or control. However, Gas Service supplied to Consumer for use on separate lots physically divided by other private or public property (including streets, alleys and other public ways) must be supplied through separate Service Lines and be separately metered and billed. More than one Service Line to supply a Consumer's premises may be constructed by agreement between Company and Consumer. Company has title to all Service Lines and is responsible for their maintenance and repair.

(c) Consumer's Housepiping: Consumer shall be responsible for installing and maintaining Consumer's Housepiping. Company may refuse service to any consumer whose housepiping is inadequate or unsafe, but Company shall have no responsibility for determining whether or not Consumer has complied with applicable safety codes, inspecting Consumer's Housepiping or in any way establishing or enforcing housepiping specifications.

(d) Customer shall be solely responsible for the selection, installation, maintenance, inspection, and use of Customer Equipment, and Company shall have no duty or responsibility

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for the design, selection, installation, operation or repair of said Equipment. Company shall have no duty or responsibility for determining whether or not Customer Equipment complies with the requirements of NFPA 54, NFPA 715 and/or any other applicable fuel gas code. Company shall have no duty or responsibility for inspecting the performance of, location of, or maintenance of methane detectors and/or carbon monoxide detectors. Company shall have no duty to warn regarding the installation of, use of, performance of and/or maintenance of methane detectors and/or carbon monoxide detectors. Customer shall be responsible for all Customer Equipment downstream of the Point of Delivery.

(e) Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two (2) inches in diameter. Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for Gas Service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:

(1) Individual Residential and General Service-Small Consumers upon execution of a written agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

(2) Developers of residential or business subdivisions upon execution of Company's form Predevelopment Gas Main Extension Contract, or under special circumstances where, in Company's opinion, such forms are not appropriate, upon execution of a written agreement providing for reimbursement to Company for cost of the necessary gas main extension.

(3) General Service-Large Volume Consumers upon execution of a written agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

6. CHARGES RELATING TO GAS SERVICE

Utility charges for services other than delivering natural gas may be made in accordance with the Schedules of Miscellaneous Service Charges filed with the appropriate regulatory authorities.

7. APPLICATION FOR SERVICE

Where no written contract for Gas Service is necessary, an application can be made online via the Company's website, by telephone or or by email to request initiation of service. Upon request, Consumer shall provide information necessary for purposes of rate classification, billing, and determining whether a deposit will be required.

8. REFUSAL TO INSTITUTE SERVICE AND TERMINATION OF SERVICE

(a) Refusal of service.

(1) Compliance by Applicant. The Company may decline to serve an Applicant for whom service is available from previously installed facilities until such Applicant has complied with the state and municipal rules, regulations or laws, and with approved rules and regulations of the Company on file with the appropriate regulatory authority governing the service applied for, or for the following reasons:

(A) the Applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be provided;

(B) the Applicant is indebted to any company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the Applicant shall be served upon complying with the applicable deposit requirement;

(C) the Applicant refuses to make a deposit if Applicant is required to make a deposit under

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these rules;

(D) where an unsafe condition exists at any point on Consumer's premises;

(E) for use of gas in violation of Company's rules;

(F) in the event Company's representatives are refused access to such premises for any lawful purpose;

(G) when Company's property on the Consumer's premises is tampered with, damaged, or destroyed;

(2) Applicant's recourse. In the event that the Company shall refuse to serve an Applicant under the provisions of these rules, the Company shall inform the Applicant of the basis of its refusal and that the Applicant may file a complaint with the appropriate regulatory authority thereon.

(3) Insufficient grounds for refusal to serve. Except in cases where the Company identifies fraud in connection with a service request, the following shall not constitute sufficient cause for refusal of service to a present residential or non-residential Customer or Applicant:

(A) delinquency in payment for service by a previous occupant of the premises to be served;

(B) failure to pay for merchandise or charges for non-gas service purchased from the Company;

(C) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six (6) months prior to the date of application;

(D) violation of the Company's rules pertaining to the operation of nonstandard equipment of unauthorized attachments, which interfere with the service of others, unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

(E) failure to pay a bill of another Customer as guarantor thereof, unless the guarantee was made in writing to the Company as a condition precedent to service; and

(F) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

(b) Discontinuance of service.

(1) Bills are due and payable when rendered; the bill shall be past due not less than fifteen (15) days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for Gas Service is delinquent if unpaid by the due date.

(2) A Customer's Gas Service may not be terminated unless the Company has made a reasonable effort to offer the Customer the option of paying a delinquent bill in installments. A Customer's Gas Service may be disconnected if the bill has not been paid or a suitable written arrangement for payment in installments entered into within five (5) working days after the bill has become delinquent and if proper notice has been given. Proper notice shall consist of a mailing or hand delivery at least five working days prior to a stated date of disconnection. Said notice shall be provided in English and Spanish as necessary and shall include: (A) the words Disconnect Notice or similar language prominently displayed;

(B) the reason service is to be terminated;

(C) what Customer must do to prevent termination;

(D) in the case of a past-due bill, the amount past due payment options (online, phone, in-person, and mail), as well as a website or phone number to locate physical payment locations;

(E) a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency; and

(F) the date of termination.

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(3) Gas Service may be disconnected for any of the following reasons:

(A) failure to pay a delinquent account or failure to comply with the terms of a written agreement for installment payment of a delinquent account;

(B) violation of the Company's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation;

(C) failure to comply with deposit or guarantee arrangements where required by these Rules and Regulations; (D) without notice where a known dangerous condition exists for as long as the condition exists; (E) tampering with the Company's meter or equipment or bypassing the same;

(F) for use of Gas Service in violation of Company's rules; (G) in the event Consumer's premises are vacated; (H) in the event Company's representatives are refused access to such premises for any lawful purpose; (I) when Company's property on the Consumer's premises is tampered with, damaged or destroyed; (J) for use of Gas Service in violation of any law, ordinance or regulation; (K) for fraudulent conduct or misrepresentation in relation to the consumption of gas, account information, or any other fraud practiced by Consumer, with regard to the matters referred to in these rules or Consumer's contract.

(4) Gas Service may not be disconnected for any of the following reasons:

(A) delinquency in payment for service by a previous occupant of the premises;

(B) failure to pay for merchandise or charges for non-gas service by the Company;

(C) failure to pay for a different type or class of Gas Service unless the fee for such different service is included on the same bill;

(D) failure to pay the account of another Customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service;

(E) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billing;

(F) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due; and

(G) failure to pay an estimated bill other than a bill rendered pursuant to any approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.

(5) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the Company are not available to the public for the purpose of making collections and reconnecting service.

(6) The Company shall not abandon a Customer without written approval from the applicable regulatory authority.

(7) Except in cases where the Company identifies fraud in connection with an account, the Company shall not discontinue Gas Service to a delinquent Residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if service is discontinued. Any Customer seeking to avoid termination of service under this provision must make a written request to the Company supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five (5) working days after the date of delinquency of the bill. The prohibition against service termination as provided herein

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shall last twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

9. LOCATION OF METERS

Wherever practical, all new meter installations shall be installed near the building in which Consumer's gas appliances are located. All meters shall be accessible at all times for inspection, reading, and change out for testing. Whenever the Company shall permanently discontinue the delivery of gas to any of Consumer's premises, it shall have the right at any reasonable time thereafter to enter upon the premises and remove therefrom its meter, and any other of its equipment there located.

10. METER TESTS AND BILL ADJUSTMENTS WITH RESPECT TO METER ACCURACY

(a) Meter requirements.

(1) Use of meter. All gas delivered by the Company in the provision of Gas Service shall be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority or tariff.

(2) Installation by Company. Unless otherwise authorized by the regulatory authority, the Company shall provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its Customers.

(3) Standard type. The Company shall not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

(b) Meter records. The Company shall keep the following records:

(1) Meter equipment records. The Company shall keep a record of all its meters, showing the Customer's address and date of the last test.

(2) Records of meter tests. All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

(c) Meter readings.

(1) Meter unit location. In general, each meter must indicate clearly the units of service for which a charge is made to the Customer.

(d) Meter tests on request of Customer.

(1) The Company shall, upon request of a Customer make a test of the accuracy of the meter serving that Customer. The Company shall inform the Customer of the time and place of the test, and permit the Customer or the Customer's authorized representative to be present if the Customer so desires. If no such test has been performed within the previous four (4) years for the same Customer at the same location, the test shall be performed without charge. If such a test has been performed for the same Customer at the same location within the previous four years, the Company may charge a fee for the test, not to exceed fifteen dollars (\$15.00), or such other fee for the testing of meters as may be set forth in the Company's tariff properly on file with the regulatory authority. The Customer must be properly informed of the result of any test on a meter that serves the Customer who requested such test.

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(2) Notwithstanding Paragraph (1), above, if the meter is found to be more than nominally defective, to either the Customer's or the Company's disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than two percent (2%) from accurate registration.

(3) If any meter test requested by a Customer reveals a meter to be more than nominally defective, the Company shall correct previous readings consistent with the inaccuracy found in the meter for the period of either (i) the last six (6) months, or (ii) the last test of the meter, whichever is shorter. Any resulting underbillings or over-billings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the Company if the error is to the Company's disadvantage.

(4) If a meter is found not to register for any period of time, the Company may make a charge for Gas Service provided but not metered, for a period not to exceed three (3) months previous to the time the meter is found not to be registering. The determination of Gas Service provided but not metered is to be based on the Customer's consumption during other like periods at the same location when available, and on consumption under similar conditions at the same location or of other similarly situated customers when not available.

(e) Meter Exchange.

(1) The Company follows the practice of testing and repairing its meters on periodic schedules in accordance with good operating practice. The periodic meter test interval is based on the results of accuracy tests of its meters of varying ages that are randomly sampled. The period of presumed accuracy is the period during which not less than seventy percent (70%) of the randomly sampled meters exhibit accuracy in the range of two percent (2%) fast to two percent (2%) slow.

11. DEPOSITS FROM CONSUMERS TO GUARANTEE PAYMENTS OF BILLS

(a) Establishment of credit for Residential Applicants.

(1) The Company may require a Residential Applicant for Gas Service to satisfactorily establish credit but such establishment of credit shall not relieve the Customer from complying with rules for prompt payment of bills. Subject to these General Rules and Regulations, a Residential Applicant shall not be required to make a deposit:

(A) if the Residential Applicant has been a customer of any utility for the same kind of service within the last two (2) years and is not delinquent in payment of any such utility service account and during the last twelve (12) consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment; or

(B) if the Residential Applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the Gas Service required;

(C) if the Residential Applicant demonstrates a satisfactory credit rating by appropriate means, including but not limited to, the production of generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity.

(b) Reestablishment of credit.

Every Applicant who has previously been a Customer of the Company and whose Gas Service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all his/her amounts due to the Company or execute a written deferred payment agreement, if offered, and reestablish credit as provided herein.

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- (c) Amount of deposit and interest for Residential Gas Service and exemption from deposit.
- (1) The required residential deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings (rounded up to the nearest five dollars [\$5.00]). If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two (2) days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements. Estimated Annual Billings as such term is used in this section shall be either (i) the twelve- (12-) month billing history at the service address involved (if a billing history is available for the service address), or (ii) the average annual residential bill in the Division serving the Customer (if a billing history is not available at the service address); provided, that such average annual residential bill determined pursuant to clause (ii) hereof, shall be determined periodically but no less frequently than annually.
- (2) All Applicants for Residential Gas Service who are sixty-five (65) years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the Company or another utility for the same utility service which accrued within the last two (2) years. No cash deposit shall be required of such Applicant under these conditions.
- (3) The Company shall pay a minimum interest on such deposits according to the rate as established by law; provided, if refund of deposit is made within thirty (30) days of receipt of deposit, no interest payment shall be made. If the Company retains the deposit more than thirty (30) days, payment of interest shall be made retroactive to the date of deposit. (A) payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer's account. (B) the deposit shall cease to draw interest on the date it is returned or credited to the customer's account.
- (4) Company will waive any deposit requirement for Residential Gas Service for an Applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, as determined by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its website.
- (d) For General Service-Small and General Service-Large Volume customers, Company may require a deposit where the Applicant is unable to establish good credit by standards generally accepted as evidence of credit worthiness. The amount of any deposit, where required, shall be in an amount sufficient to protect Company but shall not exceed the amount of the estimated highest two (2) months' billing. Interest shall be paid at the legal rate on all deposits. Deposits shall be refunded after three (3) years of prompt payment, with refund including any interest to be made in cash or by credit to the Consumer's bill. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled him to initial service without a deposit and otherwise has a record of prompt payment.
- (e) Deposits for temporary or seasonal service and for weekend or seasonal residences. The Company may require a deposit sufficient to reasonably protect it against the assumed risk, provided, such a policy is applied in a uniform and nondiscriminatory manner.
- (f) Records of deposits
- (1) The Company shall keep records to show:
- (A) the name and address of each depositor;

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(B) the amount and date of the deposit; and
 (C) each transaction concerning the deposit.
 (2) The Company shall record a receipt of deposit on each Applicant's bill from whom a deposit is received and shall provide means whereby a depositor may reclaim a deposit.
 (3) A record of each unclaimed deposit shall be maintained for at least four years, during which time the Company shall make a reasonable effort to return the deposit.

(g) Refund of deposit.

(1) If Gas Service is not connected or after disconnection of Gas Service, the Company shall promptly and automatically refund the Customer's deposit plus accrued interest or the balance, if any, in excess of the unpaid bills for Gas Service furnished. The transfer of Gas Service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules. (2) When the Residential Customer has paid bills for service for twelve (12) consecutive residential bills without having service disconnected for nonpayment of bills and without having more than two (2) occasions in which a bill was delinquent and when the Customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a Customer's account. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled the Consumer to install Gas Service without a deposit and otherwise has a record of prompt payment.

(h) Upon sale or transfer of Company.

Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all Customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(i) Complaint by Applicant or Customer.

The Company shall direct its personnel engaged in initial contact with an Applicant or Customer for service seeking to establish or re-establish credit under the provisions of these rules to inform the Applicant or Customer, if dissatisfaction is expressed with the Company decision, of the Applicant's or Customer's right to file a complaint with the regulatory authority thereon.

RULE1A CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS
 GAS GENERAL RULES AND REGULATIONS APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR WHICH TARIFF
 IS APPROVED ON OR AFTER OCTOBER 30, 2023

12. DISCONTINUANCE BY CONSUMER

A Consumer who wishes to discontinue Gas Service must give notice to Company by phone or by visiting the Company's website, www.CenterPointEnergy.com. Consumer shall be obligated to pay for all Gas Service which is rendered by the Company (including applicable minimum charges therefor) prior to the time Company discontinues Gas Service pursuant to such notice.

13. RECORDS OF GAS SUPPLIED

Company shall keep accurate records of the amount of gas registered by its meters, and such records shall be accepted at all times and in all places as prima facie evidence of the true amount of gas consumed.

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Upon immediately moving to a safe location, Consumer must immediately notify Company of any escaping gas on Consumer's premises. No flame shall be taken near the point where gas is escaping. Company shall not be liable for any damage or loss caused by the use of or escape of gas from Consumer's Housepiping or Consumer's Equipment.

15. DAMAGE AND REPAIR TO AND TAMPERING WITH COMPANY'S FACILITIES

Consumer shall immediately notify Company in the event of damage to Company's property on Consumer's premises. Consumer shall not permit anyone other than an authorized employee of the Company to adjust, repair, connect, or disconnect, or in any way tamper with the meter, lines or any other equipment of the Company used in serving Consumer's premises and shall be liable for any damages that may arise from Consumer's failure thereof. Only Company-authorized personnel are permitted to perform work on the meter, lines or any other equipment of Company used in serving Customer's premises.

16. ACCESS TO PREMISES

The Company's representatives shall have the right at all reasonable hours to enter upon the premises and property of Consumer to read the meter; and to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, Service Lines, meter loops, and any other property of the Company located thereon, and for any other purpose connected with Company's operation. The Company's representatives shall have the right at all times to enter upon the premises and property of Consumer in emergencies pertaining to Company's service. All dogs and other animals, which might hinder the performance of such operations on the Consumer's property, shall be kept away from such operations by the Consumer upon notice by the Company representatives of their intention to enter upon the Consumer's premises.

17. NON-LIABILITY

(a) The Company shall not be liable to Consumer nor to any third party for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer.

(b) Company shall not be liable to Consumer nor to any third party for any damage or injury resulting from gas or its use after such gas leaves the Point of Delivery other than damage caused by the fault of the Company in the manner of installation of the Service Lines, in the manner in which such Service Lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop, which consists of piping before the Point of Delivery. All other risks after the gas leaves the Point of Delivery shall be assumed by the Consumer, his agents, servants, employees, or other persons.

(c) The Company agrees to use reasonable diligence in providing continuous Gas Service to all Consumers, but the Company does not guarantee such service and shall not be liable to Consumer nor to any third parties for damages resulting from any interruption to such service.

(d) Company shall not be liable to Consumer nor to any third parties for any damage or loss caused by stoppage or curtailment of the gas supply pursuant to order of a governmental agency having jurisdiction over Company or Company's suppliers, or caused by an event of force majeure. The term force majeure as employed herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of

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wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; and any other causes, whether of the kind herein enumerated or otherwise.

18. TEMPORARY INTERRUPTION OF SERVICE

(a) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected.

(b) The Company shall make reasonable provisions to respond to emergencies resulting from failure of service, and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

(c) In the event of national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

(1) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of such interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.

(2) Report to Commission. The Commission shall be notified in writing within forty-eight hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

19. WAIVER OF RULES No agent or representative of the Company is authorized to add to, alter, waive, or otherwise change any of the foregoing rules except by agreement in writing signed by an officer in the Company.

20. BILLING

(a) Bills for Gas Service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

(b) The Customer's bill must show all the following information:

(1) If the meter is read by the Company, the date and reading of the meter at the beginning and end of the period for which rendered;

(2) The number and kind of units billed;

(3) The applicable rate schedule title or code;

(4) The total base bill;

(5) The total of any adjustments to the base bill and the amount of adjustments per billing unit;

(6) The date by which the Customer must pay the bill in order to avoid penalty;

(7) The total amount due after addition of any penalty for nonpayment within a designated period; and

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(8) A distinct marking to identify an estimated bill. The information required above shall be arranged and displayed in such a manner as to allow the Customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the Customer on request of the Customer.

(c) Where there is a good reason for doing so, estimated bills for Gas Service may be rendered provided that an actual meter reading is taken at least every six (6) months.

(d) Disputed bills.

(1) In the event of a dispute between the Customer and the Company regarding the bill, the Company shall forthwith make such investigation as is required by the particular case and report the results thereof to the Customer. If the Customer wishes to obtain the benefit of subsection (2) hereunder, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate regulatory authority.

(2) Notwithstanding any other provisions of these rules and regulations, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the following: (1) resolution of the dispute; or (2) the expiration of the sixty (60) day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two (2) years. Where insufficient or no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

21. NEW CONSTRUCTION

(a) Standards of construction.

The Company shall construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority, or otherwise by law, and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical. (b) Response to request for residential and commercial service. The Company shall serve each qualified residential and commercial applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven (7) working days. Those applications for individual residential service requiring line extensions should be filled within ninety (90) days unless unavailability of materials, municipal permitting requirements, or other causes beyond the control of the Company result in unavoidable delays. In the event that residential service is delayed in excess of ninety (90) days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the Company, a delay in excess of ninety (90) days may be found to constitute a refusal to serve.

22. CUSTOMER RELATIONS

(a) Information to Customers. The Company shall:

(1) Maintain a current set of maps showing the physical location of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Company's facilities. These maps, or such other maps as

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may be required by the regulatory authority, shall be kept by the Company in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the Company to advise Applicants and others entitled to the information as to the facilities available for serving that locality;

(2) Assist the Customer or Applicant in selecting the most economical rate schedule;

(3) In compliance with applicable law or regulations, notify Customers affected by a change in rates or schedule or classification;

(4) Make available on the Company website, copies of the current rate schedules and rules relating to the service of the Company, as filed with the Commission;

(5) Furnish such additional information on rates and services as the Customer may reasonably request;

(6) Upon request, inform its Customers as to the method of reading meters; and

(7) As required by law or the rules of the appropriate regulatory authority, provide Customers with a pamphlet containing customer service information. At least once each calendar year, the Company shall notify its Customers that customer service information is available on request and without charge.

(b) Customer complaints.

Upon complaint to the Company by Residential or General Service-Small Customers either at its office, by letter, electronic communication such as email or an inquiry via Company website, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment and disposition thereof for a period of two years subsequent to the final disposition of the complaint. Complaints which require no further action by the Company need not be recorded.

(c) Company response.

Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the Company shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response must be made by the next working day. The utility must make a final and complete response within fifteen (15) days from the date of the complaint, unless additional time is granted within the 15-day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company.

(d) Deferred payment plan.

The Company may, but is not required to, offer a deferred payment plan for delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:

(1) Every deferred payment plan entered into due to the Customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the Customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

(2) For purposes of determining reasonableness under these rules the following shall be considered: size of delinquent account; Customer's ability to pay; Customer's payment history; time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the Customer.

(3) A deferred payment plan offered by the Company, if reduced to writing, shall state, immediately preceding the space provided for the Customer's signature and in bold face print at least two (2) sizes larger than any other font used, that If you are not satisfied with

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this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to comply with the terms of this agreement. A similar agreement must be provided by a customer at the time of agreement, if recorded.

(4) A deferred payment plan may include a one-time five percent (5%) penalty for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Company's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

(5) If a Customer for Gas Service fails to enter into a deferred payment agreement or has not fulfilled its terms, the Company shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstance, it shall not be required to offer a subsequent negotiation of a deferred payment plan prior to disconnection.

(6) If the Company institutes a deferred payment plan it shall not refuse a Customer's participation in such a program on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

(e) Delayed payment of bills by elderly persons.

(1) Applicability.

This subsection applies only:

(A) If the Company assesses late payment charges on residential customers and suspends service before the 26th day after the date of the bill for which collection action is taken; and

(B) To an elderly person, as defined in Paragraph (2) of this subsection, who is a residential customer and who occupies the entire premises for which a delay is requested.

(2) Definition of Elderly person--A person who is 60 years of age or older.

(3) An elderly person may request that the Company implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill.

(4) On request of an elderly person, the Company shall delay without penalty the payment date of a bill for providing Gas Service to that person until the 25th day after the date on which the bill is issued.

(5) The Company may require the requesting person to present reasonable proof that the person is 60 years of age or older.

(6) The Company shall notify Customers of this delayed payment option no less often than yearly. The Company may include this notice with other information provided pursuant to Subsection (a) of this section.

23. RESIDENTIAL AVERAGE MONTHLY BILLING PROGRAM

(a) DEFINITIONS

(1) Under this provision, qualified Residential Customers would have the option of participating in the Company's Average Monthly Billing Program (AMB) as an alternative to the Company's normal billing procedure. For AMB purposes, the following definitions shall apply:

(A) Normal Bill is an amount computed using the Company's applicable residential rate schedule for service provided during a billing month.

(B) Qualifying Customer is a Residential Customer of the Company who has not had Gas Service

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suspended for non-payment and has not had a Past Due notice issued on an account during the immediately preceding twelve- (12-) month period.

(b) AVAILABILITY

(1) The Average Monthly Billing Program is available to any Qualifying Customer of the Company.

(c) OPERATION OF PROGRAM

(1) Computation of Bills under the AMB:

(A) Under the AMB, the Qualifying Customer shall receive a monthly Average Bill computed using the most recent twelve- (12-) month rolling average of the customer's Normal Bills rounded to the nearest dollar. The amount of the Average Bill and Normal Bill will appear on the customer's monthly billing statement. The cumulative difference between Normal Bills and the Average Bills rendered under the AMB will be carried in a deferred balance that will accumulate both debit and credit differences.

(2) Effect of AMB on other Tariff Provisions:

(A) Except as modified herein, participation in the AMB will have no effect on the Company's approved rate schedules or other billing charges used to calculate the Customer's Normal Bill. Participation in the AMB shall have no effect on any other term or condition for providing Gas Service including those provisions relating to termination or suspension of Gas Service.

(3) Effects of Customer Discontinuance of AMB or Termination or Suspension of Service:

(A) The customer may discontinue the AMB at any time by notifying the Company. If a customer requests discontinuance of AMB, if an account is final billed, or if the service is suspended by the Company as a result of past due amounts on an account, any outstanding balance owed the Company at the time, including any differences between billings under the AMB and Normal Bills which would have been rendered under normal billing procedures, shall be immediately due and payable. Likewise, any credit due to the customer shall be applied to the next bill or refunded, as appropriate.

24. SUSPENSION OF GAS UTILITY SERVICE DISCONNECTION DURING AND AFTER AN EXTREME WEATHER EMERGENCY AND A SEVERE WEATHER EMERGENCY

(a) Disconnection prohibited. Consistent with Section 7.460 of Title 16 of the Texas Administrative Code, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to:

(1) a delinquent Residential Customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.

(2) a delinquent Residential Customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

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(3) a delinquent Residential Customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making collections and reconnecting service.

(b) Payment plans. The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills as set forth in Paragraph (2)(D) of Section 7.45 of Title 16 of the Texas Administrative Code (Quality of Service Rules).

(c) Notice. Once each year, beginning in the September or October billing periods the Company shall give notice to Customers as follows:

(1) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the Company's service area.

(2) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to any other social service agency of which the provider is aware that provides financial assistance to low income Customers in the utility's service area.

(3) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to all residential Customers of the Company and Customers who are owners, operators, or managers of master metered systems.

(d) Severe Weather Emergency. This subsection applies in the event of a Severe Weather Emergency as the term Severe Weather Emergency is defined by the National Weather Service. In and after a Severe Weather Emergency, and in the service area affected by the Severe Weather Emergency, the Company may make exceptions to these General Rules and Regulations and other Company tariffs to ensure continuity of service and facilitate timely and efficient restoration of service to customers in the affected area.

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SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
328302	MISC-20-1		Institution of service to residential or general service \$40 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.
			TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
328303	MISC-20-10		Temporary transfer of individually metered multi-family service from vacating tenant to apartment complex owner. (Applicable to read and transfer transactions only. Precedent written agreement required.) No Charge
			TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
328304	MISC-20-11		Collection call - trip charge (For each trip other than when a customer is charged under miscellaneous service item no. 3 - Turning off service to active meter) \$20
			TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
328305	MISC-20-12		Returned check \$20
			TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
328306	MISC-20-13		Gas Main Extensions - See General Rules and Regulations, Section 5e, relating to Gas Main Extensions.
			TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted

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periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

328307 MISC-20-2

Restore service after termination for non-payment, cut-off by Customer or agent or for convenience of Customer \$40 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

328308 MISC-20-3

Turning off service to active meter (per trip) - Exception: No charge if account is finalled. \$20 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

328309 MISC-20-4

Special meter test at customer's request (see General Rules and Regulations for special situations) - same customer at same location is allowed one (1) test free of charge every four (4) years \$15

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

328310 MISC-20-5

Change customer meter if requested by Customer (Does not include changes due to meter failure and/or meter being more than nominally defective, as described in General Rules and Regulations.) \$55

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment

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Rate Schedule.

328311 MISC-20-6

Change residential meter location or re-route residential service: Minimum charge \$350 Install each additional meter on a Customer's service line \$55

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

328312 MISC-20-7

Service Connection Charge - See General Rules and Regulations, Section 5(a), relating to Not Service Connection

Applicable

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

328313 MISC-20-8

Disconnect service at main \$300 (Plus any costs arising out of any city ordinance or regulation governing work in roadways)

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

328314 MISC-20-9

Restore service at main for any purpose necessitated by customer including, but not limited to, installation of equipment requested by a Customer \$300

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

328315 MISC-20-CD

DEPOSITS Up to the maximum amount allowed under the Railroad Commission of Texas Quality of Service Rule Section 7.45(5)(C)(ii) (the one-sixth rule). If there is no billing history on the customer's account, then the one-sixth rule will be applied to the Customer's account based on similarly-situated customers located in the geographic area.

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29896

DESCRIPTION: Distribution Sales

STATUS: A

EFFECTIVE DATE: 06/03/2025

ORIGINAL CONTRACT DATE:

RECEIVED DATE: 06/11/2025

GAS CONSUMED: N

AMENDMENT DATE: 05/01/2025

OPERATOR NO:

BILLS RENDERED: Y

INACTIVE DATE:

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

CRR

CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas Customer Rate Relief Rate Schedule

Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061.

A. ABBREVIATIONS AND DEFINITIONS

1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.

2) Bonds or Customer Rate Relief (CRR) Bonds - The Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023 and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.

3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.

4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).

5) Commission - The Railroad Commission of Texas, including its staff or delegate.

6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).

7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.

8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date of the Bonds so as to reflect the terms of the Servicing Agreement.

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9) Customer Rate Relief (CRR) Charge - A nonbypassable charge as defined in Tex. Util. Code Section 104.362(7).

10) Financing Order - The order adopted under Tex. Util. Code Section 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.

11) Gas Utility - CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas (CenterPoint Energy) and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code Section 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.

12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code Section 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.

13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code Section 1232.1072.

14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divestiture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1

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of the following calendar year.

15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes -

a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges.

b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchase Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected by CenterPoint Energy Rate Schedule No. PGA-21 as a Participating Gas Utility for the [Unincorporated and Incorporated] areas of Beaumont/East Texas, South Texas, and Houston/Texas Coast, respectively under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the

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Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM

This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

D. SALES CUSTOMERS

For the purposes of billing the CRR Charges, all Sales Customers of the Participating Gas Utility's Beaumont/East Texas, South Texas, and Houston/Texas Coast Divisions shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE

The CRR Charge will be a monthly volumetric rate of

\$0.11800/Ccf @14.65

\$0.11864/Ccf @14.73

\$0.12042/Ccf @14.95

The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true-up adjustment procedure. The CRR Charge shall be included in the Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE

The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

(A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)

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(B) Assumed % of uncollectible sales

(C) Total Normalized Sales Volumes Billed and Collected:

For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge

(D) Total CRR Charge Rate Revenue Requirement for Applicable Period

(E) CRR Charge per Normalized Sales Volumes (Mcf): (D / C)

Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP

Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period.

In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE

CenterPoint Energy shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If CenterPoint Energy is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and

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exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over-collection or under-collection of CRR Charges and the amount of an adjustment).

If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. CenterPoint Energy shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY

The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011.

Customer Rate Relief Schedule

Effective: 11-27-2024

Bills Calculated on or after: 11-27-2024

FFA-12

CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX AND
CENTERPOINT ENERGY TEXAS GAS
HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE
AREAS-RATE SHEET
FRANCHISE FEE ADJUSTMENT
RATE SCHEDULE NO. FFA-12

The Customers shall reimburse the Company for the Customers' proportionate part of

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any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

APPLICATION

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

MONTHLY ADJUSTMENT

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

RAILROAD COMMISSION REPORTING

CenterPoint shall maintain on file with the Railroad Commission of Texas a current listing of Cities and applicable franchise fees.
Reports should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:
Compliance Filing

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DESCRIPTION

Director of Oversight and Safety Division, Gas Services Dept.
Railroad Commission of Texas
P.O. Drawer 12967
Austin, TX 78711-2967

City Franchise Rate

Franchise

Small

Large

Misc.

City

Contract

Residential

Commercial

Commercial

Industrial

Transportation

Service Fees

Agua Dulce

E_00011376

2.000%

2.000%

0.000%

0.000%

Alice

E_00011407

3.000%

3.000%

3.000%

3.000%

Alvin

E_00011428

2.000%

2.000%

2.000%

2.000%

7 cents/MCF

Ames

E_00011431

5.000%

5.000%

5.000%

5.000%

7 cents/MCF

Anahuac

E_00011436

4.000%

4.000%

4.000%

4.000%

7 cents/MCF

Angleton

E_00011443

4.000%

4.000%

4.000%

4.000%

7 cents/MCF

Aransas Pass

E_00011466

4.000%

4.000%

4.000%

4.000%

7 cents/MCF

Arcola

E_00011472

5.000%

5.000%

5.000%

5.000%

7 cents/MCF

Arp

E_00011484

2.000%

2.000%

2.000%

2.000%

Atlanta

E_00011511

2.000%

2.000%

2.000%

0.000%

Austin

E_00011520

5.000%

5.000%

5.000%

5.000%

5.000%

5.000%

Avinger

E_00011528

5.000%

5.000%

5.000%

5.000%

7 cents/MCF

Bastrop

E_00011584

2.000%

2.000%

2.000%

2.000%

Baytown

E_00011604

4.000%

4.000%

4.000%

4.000%

7 cents/MCF

Beach City

E_00011610

2.000%

2.000%

2.000%

2.000%

Beasley

E_00011613

2.000%

2.000%

2.000%

0.000%

Beaumont

E_00011616

4.000%

4.000%

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4.000%	4.000%	7 cents/MCF		
Beckville		E_00011621	2.000%	2.000%
2.000%	0.000%			
Beeville		E_00011642	4.000%	4.000%
4.000%	4.000%	7 cents/MCF		
Bellaire		E_00011635	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Bevil Oaks		E_00011680	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Big Sandy		E_00011687	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Bishop		E_00011703	2.000%	2.000%
2.000%	2.000%			
Bloomburg		E_00011728	2.000%	2.000%
2.000%	0.000%			
Bridge City		E_00011812	3.000%	3.000%
3.000%	0.000%			
Brookshire		E_00011834	2.000%	2.000%
2.000%	2.000%			
Brookside Village		E_00011835	2.000%	2.000%
0.000%	0.000%			
Buda		E_00011863	4.000%	4.000%
4.000%	4.000%	7 cents/MCF		
Bullard		E_00011872	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Bunker Hill		E_00011877	3.000%	3.000%
3.000%	3.000%			
Carthage		E_00011990	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Center		E_00012030	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
China		E_00012079	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Cibolo		E_00012092	2.000%	2.000%
2.000%	2.000%			
Clarksville City		E_00012111	4.000%	4.000%
4.000%	4.000%	7 cents/MCF		
Clear Lake Shores		E_00012121	2.000%	2.000%
2.000%		7 cents/MCF		2.000%
Cleveland		E_00012127	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Clute		E_00012137	2.000%	0.000%
0.000%	0.000%			
Colmesneil		E_00012159	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Conroe		E_00012188	4.000%	4.000%
4.000%	4.000%	7 cents/MCF		

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Converse		E_00012191	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Corrigan		E_00012215	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Crockett		E_00012270	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Cut & Shoot		E_00012301	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Daingerfield		E_00012316	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Danbury		E_00012326	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Dayton		E_00012340	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Deer Park		E_00012354	4.000%	4.000%
4.000%	4.000%		7 cents/MCF	4.000%
DeKalb		E_00012345	2.000%	2.000%
2.000%	0.000%			
Diboll		E_00012395	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Dickinson		E_00012398	3.000%	3.000%
3.000%	3.000%			
Douglassville		E_00012439	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Driscoll		E_00012450	2.000%	2.000%
2.000%	0.000%			
Eagle Lake		E_00012471	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
East Bernard		E_00012481	2.000%	2.000%
2.000%			2.000%	2.000%
East Mountain		E_00012490	5.000%	5.000%
5.000%			7 cents/MCF	5.000%
Edgewood		E_00012522	2.000%	2.000%
2.000%			7 cents/MCF	2.000%
Edna		E_00012527	2.000%	2.000%
2.000%	2.000%			
El Campo		E_00012533	5.000%	5.000%
5.000%			7 cents/MCF	5.000%
El Lago		E_00012542	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Elgin		E_00012556	3.000%	3.000%
3.000%	0.000%			
Elkhart		E_00012559	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Falls City		E_00012656	2.000%	2.000%
2.000%	2.000%			
Floresville		E_00012703	5.000%	5.000%

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5.000%	5.000%	7 cents/MCF		
Freeport		E_00012769	2.000%	2.000%
2.000%	0.000%			
Freer		E_00012770	3.000%	3.000%
0.000%	0.000%			
Friendswood		E_00012781	4.000%	4.000%
4.000%		7 cents/MCF		4.000%
Fruitvale		E_00012790	2.000%	2.000%
2.000%	0.000%			
Fulshear		E_00012794	4.000%	4.000%
4.000%	4.000%	7 cents/MCF		
Galena Park		E_00012801	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Ganado		E_00012810	2.000%	2.000%
0.000%	0.000%			
Garden Ridge		E_00012818	2.000%	2.000%
2.000%	0.000%			
Giddings		E_00012850	2.000%	2.000%
2.000%	0.000%			
Gilmer		E_00012855	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Gladewater		E_00012861	4.000%	4.000%
4.000%	4.000%	7 cents/MCF		
Goliad		E_00012886	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Goodrich		E_00012899	2.000%	2.000%
0.000%	0.000%			
Grand Saline		E_00012912	2.000%	2.000%
2.000%	0.000%			
Grapeland		E_00012922	5.000%	5.000%
5.000%		7 cents/MCF		5.000%
Gregory		E_00012954	2.000%	2.000%
0.000%	0.000%			
Groveton		E_00012969	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Hallettsville		E_00013000	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Hallsville		E_00013003	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Hawkins		E_00013060	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Hedwig Village		E_00013075	3.000%	3.000%
0.000%	0.000%			
Henderson		E_00013086	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Hideaway		E_00034814	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29896

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Hillcrest Village	E_00013142	5.000%	5.000%	
5.000% 5.000%				
Hilshire Village	E_00013152	4.000%	4.000%	
4.000% 4.000%	7 cents/MCF	4.000%		
Hitchcock	E_00013155	5.000%	5.000%	
5.000% 5.000%	7 cents/MCF			
Hondo	E_00013186	4.000%	4.000%	
4.000% 4.000%	7 cents/MCF			
Hooks	E_00013190	5.000%	5.000%	
5.000% 5.000%	7 cents/MCF			
Houston	E_00013200	4.000%	4.000%	
4.000% 4.000%	5.000%	4.000%		
Hudson	E_00013213	5.000%	5.000%	
5.000% 5.000%	7 cents/MCF			
Hughes Springs	E_00013218	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Humble	E_00013223	3.000%	3.000%	
3.000% 0.000%				
Hunter's Creek	E_00013229	3.000%	3.000%	
3.000% 3.000%	3.000%	3.000%		
Huntsville	E_00013232	4.000%	4.000%	
4.000% 4.000%	7 cents/MCF			
Ingleside	E_00013271	2.000%	2.000%	
2.000% 2.000%				
Ingleside on the Bay	E_00013272	3.000%	3.000%	0.000%
0.000%				
Iowa Colony	E_00013280	4.250%	4.250%	4.250%
4.250%	7 cents/MCF			
Jacinto City	E_00013300	5.000%	5.000%	
5.000% 5.000%	7 cents/MCF			
Jacksonville	E_00013303	4.000%	4.000%	
4.000% 4.000%	7 cents/MCF			
Jasper	E_00013314	5.000%	5.000%	
5.000% 5.000%	7 cents/MCF			
Jefferson	E_00013319	5.000%	5.000%	
5.000% 5.000%	7 cents/MCF			
Jersey Village	E_00013327	3.000%	3.000%	3.000%
3.000%	7 cents/MCF			
Jones Creek	E_00013343	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Jourdanton	E_00013354	2.000%	2.000%	0.000%
0.000%				
Karnes City	E_00013372	2.000%	2.000%	0.000%
0.000%				
Katy	E_00013374	3.000%	3.000%	
3.000% 3.000%				
Kemah	E_00013390	2.000%	2.000%	2.000%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29896

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

2.000%	7 cents/MCF			
Kendleton	E_00013394	2.000%	2.000%	2.000%
0.000%				
Kilgore	E_00013414	2.000%	2.000%	
2.000%	2.000%	7 cents/MCF		
Kenedy	E_00013395	2.000%	2.000%	2.000%
2.000%	7 cents/MCF			
Kingsville	E_00013430	3.000%	3.000%	3.000%
0.000%				
Kirbyville	E_00013437	5.000%	5.000%	
5.000%	5.000%	7 cents/MCF		
Kyle	E_00013470	2.000%	2.000%	
0.000%	0.000%			
La Coste	E_00013474	2.000%	2.000%	0.000%
0.000%				
La Grange	E_00013478	2.000%	2.000%	0.000%
0.000%				
La Porte	E_00013487	3.000%	3.000%	3.000%
0.000%		3.000%		
Lake Jackson	E_00013531	3.000%	3.000%	3.000%
3.000%				
LaMarque	E_00013484	3.000%	3.000%	3.000%
3.000%				
Laredo	E_00013598	4.000%	4.000%	4.000%
4.000%	4.000%			
Latexo	E_00013611	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
League City	E_00013626	2.000%	2.000%	2.000%
0.000%				
Leary	E_00013630	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Liberty	E_00013661	3.000%	3.000%	3.000%
3.000%	7 cents/MCF			
Lindale	E_00013672	2.000%	2.000%	0.000%
0.000%				
Linden	E_00013673	2.000%	2.000%	2.000%
2.000%	7 cents/MCF			
Liverpool	E_00013698	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Livingston	E_00013699	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Lone Star	E_00013725	2.000%	2.000%	2.000%
0.000%				
Longview	E_00013733	4.000%	4.000%	4.000%
4.000%	7 cents/MCF			
Lovelady	E_00013760	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

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RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Lufkin	E_00013773	5.000%	5.000%	5.000%
5.000%	7 cents/MCF		5.000%	
Lumberton	E_00013776	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Manvel	E_00013827	4.250%	4.250%	4.250%
4.250%	7 cents/MCF			
Marion	E_00013839	2.000%	2.000%	2.000%
2.000%				
Marshall	E_00013843	4.000%	4.000%	4.000%
4.000%	7 cents/MCF			
Mathis	E_00013865	3.000%	3.000%	3.000%
3.000%				
Maud	E_00013868	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Meadow's Place	E_00013924	4.000%	4.000%	4.000%
4.000%				
Mineola	E_00014008	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Missouri City	E_00014019	3.000%	3.000%	3.000%
3.000%	7 cents/MCF			
Montgomery	E_00014045	4.000%	4.000%	4.000%
4.000%	7 cents/MCF			
Morgan's Point	E_00014064	2.000%	0.000%	0.000%
0.000%				
Mt. Belvieu	E_00014036	2.000%	2.000%	2.000%
2.000%	7 cents/MCF	2.000%		
Mt. Pleasant	E_00014085	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Mt. Vernon	E_00014090	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
Nacogdoches	E_00014120	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
Naples	E_00014124	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
Nassau Bay	E_00014128	4.000%	4.000%	
4.000%	7 cents/MCF	4.000%		
Nederland	E_00014141	4.000%	4.000%	4.000%
		4.000%		
Needville	E_00014145	2.000%	2.000%	0.000%
		0.000%	0.000%	
New Boston	E_00014155	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
New Braunfels	E_00014156	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
New London	E_00014169	2.000%	2.000%	0.000%
		0.000%	0.000%	
New Waverly	E_00014179	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
Niederwald	E_00014185	4.000%	4.000%	4.000%
cents/MCF		4.000%	4.000%	7
Noonday	E_00014209	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
Nordheim	E_00014210	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
North Cleveland	E_00014224	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
Oak Ridge North	E_00014303	4.000%	4.000%	0.000%
		0.000%	0.000%	
Odem	E_00014325	2.000%	2.000%	2.000%
		2.000%	2.000%	0.000%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29896

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Omaha	E_00014365	5	000%	5.000%	5.000%	5.000%	7
cents/MCF							
Orange	E_00014375	3.000%	3.000%	3.000%	3.000%		
Orange Grove	E_00014376	2.000%	2.000%	2.000%	2.000%		
Orchard	E_00014380	2.000%	2.000%	2.000%	0.000%		
Ore City	E_00014381	2.000%	2.000%	0.000%	0.000%	7	
cents/MCF							
Overton	E_00014394	2.000%	2.000%	2.000%	2.000%		
Oyster Creek	E_00014398	3.000%	3.000%	3.000%	3.000%		
Palacios	E_00014408	5.000%	5.000%	5.000%	5.000%	7 cents/MCF	
Panorama Village	E_00014429	5.000%	5.000%	5.000%	5.000%	7 cents/MCF	
Pasadena	E_00014452	4.000%	4.000%	4.000%	4.000%	7 cents/MCF	
Pearland	E_00014478			2.000%			
2.000%		2.000%		2.000%			
Pine Forest	E_00014548	5.000%	5.000%	5.000%	5.000%	7	
cents/MCF							
Pinehurst	E_00014560	5.000%	5.000%	5.000%	5.000%	7	
cents/MCF							
Piney Point Village	E_00014568	2.000%	2.000%	2.000%	2.000%		
Pittsburg	E_00014577	2.000%	2.000%	2.000%	2.000%	7	
cents/MCF							
Pleak	E_00014585	5.000%	5.000%	5.000%	5.000%		
Pleasanton	E_00014592	5.000%	5.000%	5.000%	5.000%	7	
cents/MCF							
Point Comfort	E_00014602	2.000%	2.000%	0.000%	0.000%		
Port Arthur	E_00014620	4.000%	4.000%	4.000%	4.000%	7	
cents/MCF							
Port Lavaca	E_00014623	4.000%	4.000%	4.000%	4.000%	7	
cents/MCF							
Portland	E_00014636	3.000%	3.000%	3.000%	3.000%		
Poteet	E_00014643	5.000%	5.000%	5.000%	5.000%	7	
cents/MCF							
Poth	E_00014644	5.000%	5.000%	5.000%	5.000%	7	
cents/MCF							
Premont	E_00014662	2.000%	2.000%	2.000%	2.000%		
Queen City	E_00014701	5.000%	5.000%	5.000%	5.000%	7	
cents/MCF							
Red Lick	E_00014769			4.000%		4.000%	
4.000%		4.000%	7 cents/MCF				
Refugio	E_00014779	2.000%	2.000%	0.000%	0.000%		
Richmond	E_00014807	2.000%	0.000%	0.000%	0.000%	7 cents/MCF	
Richwood	E_00014808	5.000%	5.000%	5.000%	5.000%	7 cents/MCF	
Riverside	E_00014844	2.000%	2.000%	2.000%	0.000%		
Roman Forest	E_00014894	5.000%	5.000%	5.000%	5.000%	7 cents/MCF	
Rose City	E_00014901	5.000%	5.000%	5.000%	5.000%	7 cents/MCF	

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29896

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Rose Hill Acres	E_00014902	3.000%	3.000%	3.000%	0.000%	
Rosenberg	E_00014905	3.000%	3.000%	3.000%	3.000%	7
cents/MCF						
Runge	E_00014941	2.000%	2.000%	0.000%	0.000%	
Rusk	E_00014945	2.000%	2.000%	2.000%	2.000%	
San Augustine	E_00014986	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
San Diego	E_00014989	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
San Marcos	E_00015001	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Sandy Oaks	E_00034815	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Santa Clara	E_00034817	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Santa Fe	E_00015038	3.000%	3.000%	3.000%	3.000%	7 cents/MCF
Schertz	E_00015063	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Schulenburg	E_00015067	2.000%	2.000%	0.000%	0.000%	
Scottsville	E_00015074	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Seabrook	E_00015079	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
Seadrift	E_00015080	2.000%	2.000%	2.000%	0.000%	
Seguin	E_00015092	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Selma	E_00015096		5.000%	5.000%	5.000%	5.000% 7
cents/MCF						
Shenandoah	E_00015140	4.000%	4.000%	4.000%	0.000%	
Shepherd	E_00015142	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Shoreacres	E_00015158	3.000%	3.000%	3.000%	3.000%	
Silsbee	E_00015166	4.000%	4.000%	0.000%	0.000%	
Sinton	E_00015180	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Smithville	E_00015203	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Sour Lake	E_00015221	4.000%	4.000%	4.000%	4.000%	7
cents/MCF						
South Houston	E_00015231	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Southside Place	E_00015257	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Spring Valley	E_00015292	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
4.000%						
Stafford	E_00015302	3.000%	3.000%	3.000%	3.000%	7
cents/MCF						
Sugarland	E_00015362	2.000%	2.000%	2.000%	2.000%	

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Taft	E_00015412	2.000%	2.000%	2.000%	2.000%
Talco	E_00015416	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Tatum	E_00015432	2.000%	2.000%	2.000%	0.000%
Taylor Lake Village	E_00015435	2.000%	2.000%	2.000%	0.000%
Tenaha	E_00015450	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Texas City	E_00015463	4.250%	4.250%	4.250%	4.250% 7 cents/MCF
4.250%					
Timpson	E_00015516	5.000%	5.000%	5.000%	5.000% 7 cents/MCF
Tomball	E_00034816	0.000%	0.000%	0.000%	0.000%
Trinity	E_00015565	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Troup	E_00015569	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Tyler	E_00015594			\$1.75	\$4.50
\$65.00					
\$65.00				7 cents/MCF	
Uhland	E_00015597	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Uncertain	E_00015599	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Union Grove	E_00015603	2.000%	2.000%	0.000%	0.000%
Universal City	E_00015611	2.000%	2.000%	2.000%	2.000%
Van	E_00015635	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Victoria	E_00015668	4.000%	4.000%	4.000%	4.000% 7
cents/MCF					
Vidor	E_00015672	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Wallis	E_00015718	2.000%	2.000%	2.000%	0.000%
Warren City	E_00015737	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Waskom	E_00015741	2.000%	2.000%	2.000%	0.000%
Webster	E_00015760	3.000%	3.000%	3.000%	0.000%
Weimar	E_00015766	5.000%			5.000%
5.000%	5.000%	7 cents/MCF			
West Columbia	E_00015792	4.000%		4.000%	
4.000%	4.000%	7 cents/MCF			
West Orange	E_00015802	5.000%	5.000%	5.000%	5.000% 7 cents/MCF
West University	E_00015809	5.000%	5.000%	5.000%	5.000% 7 cents/MCF
Weston Lakes	E_00034813	5.000%	5.000%	5.000%	5.000% 7 cents/MCF
Wharton	E_00015842	3.000%	3.000%	3.000%	3.000% 7 cents/MCF
White Oak	E_00015853	4.000%	4.000%	4.000%	4.000% 7 cents/MCF
Whitehouse	E_00015859	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Willis	E_00015894	5.000%	5.000%	5.000%	5.000% 7

GAS SERVICES DIVISION

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29896

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

cents/MCF						
Wills Point	E_00015901	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Winfield	E_00015914	2.000%	2.000%	2.000%	2.000%	
Winnsboro	E_00015921		2.000%		2.000%	
2.000%	2.000%			7 cents/MCF		
Woodbranch Village	E_00015940	0.000%	0.000%	0.000%	0.000%	
Yorktown	E_00015986	2.000%	2.000%	2.000%	0.000%	

PGA-21

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE AREAS-RATE SHEET PURCHASED GAS ADJUSTMENT
RATE SCHEDULE NO. PGA-21

This Cost of Gas Clause shall apply to all general service rate schedules of CenterPoint Energy Entex in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas (the Company).

A. DEFINITIONS

1. Cost of Purchased Gas (G): The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation capacity charges, storage capacity charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices. Any costs associated with the use of financial instruments entered into after March 1, 2024, shall be approved in advance and in writing by the Director of the Oversight and Safety Division of the Commission. The cost of purchased gas includes the cost of propane (per gallon), including measurement adjustments to reflect changes in the state of gas between liquid and vapor, used in the Company's propane-air peak shaving facilities. The cost of purchased gas may also include costs related to the purchase and transportation of Hydrogen or Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-compatible gaseous fuel derived from biogenic or other renewable sources that has lower lifecycle carbon-dioxide-equivalent (CO2e) emissions than geologic natural gas. The cost of purchased gas may also include the cost of carbon emission offsets purchased and retired in association with natural gas supplies.

2. Purchase/Sales Ratio (R): A ratio determined by dividing the total volumes purchased by the Company for general service customers for the twelve (12) month period ending the preceding August 31 Production Month by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.65 p.s.i.a. Such ratio as determined shall in no event seek to recover more than 5% lost and unaccounted for gas loss unless expressly authorized by the applicable regulatory authority.

3. Production Month: The month that gas cost related activities are completed.

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4. Accounting Month: The month gas related activities are posted on the books and records of the Company.

5. Commodity Cost: The Cost of Purchased Gas multiplied by the Purchase Sales Ratio.

6. Purchased Gas Adjustment (PGA): The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the commodity cost, a reconciliation component (RC), and Customer Rate Relief (CRR) Charge, and related fees and taxes. PGA Rate (per Mcf sold) = [(G * R) plus or minus RC] rounded to the nearest \$0.0001 PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

7. General Service Customer: residential, small commercial and large volume Customers.

8. Reconciliation Audit: An annual review of the Company's books and records for each twelve-month period ending with the May Production Month to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine:

a. the total amount paid for gas purchased by the Company to provide service to its general service customers during the period;

b. the revenues received from operation of the provisions of this Cost of Gas Clause

c. the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause;

d. an adjustment, if necessary, for lost and unaccounted for gas during the period identified in A2 in excess of five (5) percent of purchases;

e. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses; f. the gas cost portion of bad debt expense;

g. schedule of reconciliation items related to over-recoveries of surcharges

previously approved by the Railroad Commission; h. the amount of gas cost attributable to the Customer Rate Relief Charge; and i. other amounts properly credited to the cost of gas not specifically identified herein.

9. Reconciliation Component (RC): The amount to be returned to or recovered from customers each month from the August billing cycle through July billing cycle as a result of the Reconciliation Audit.

10. Reconciliation Account: The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect but not necessarily limited to:

a. the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records;

b. any upstream transportation charges;

c. the cost of gas withdrawn from storage less the cost of gas injected into storage;

d. fixed storage charges;

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e. the revenues produced by the operation of this Cost of Gas Clause; and
 f. refunds, payments, or charges provided for herein or as approved by the regulatory authority;
 g. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;
 h. the gas cost portion of bad debt expense;
 i. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission;
 j. the amount of gas cost attributable to the Customer Rate Relief Charge; and
 k. other amounts properly credited to the cost of gas not specifically identified herein.

11. Carrying Charge for Gas in Storage: A return on the Company's investment for gas in storage.

12. Customer Rate Relief (CRR) Charge: A nonbypassable charge as defined in Tex Util. Code Section 104-362(7).

B. COST OF GAS = Purchased Gas Adjustment (PGA)

In addition to the cost of service as provided under its general service rate schedule(s), the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each Customer bill.

C. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section D below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather and growth, for the last preceding August billing cycle through July billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a twelve month period beginning with the next following August billing cycle and continuing through the next following July billing cycle at which time it will terminate until a new Reconciliation Component is determined.

D. PAYMENT FOR USE OF FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If the sum of the monthly balances reflects an over collection during the period, the Company shall credit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%. If the sum of the monthly balances reflects an under collection during the period, the Company shall debit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%.

E. CARRYING CHARGE FOR GAS IN STORAGE

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A carrying charge for gas in storage will be calculated based on the arithmetic average of the beginning and ending balance of gas and propane in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. OS-23-00015513 and will be reflected on the customer's bill.

F. CUSTOMER RATE RELIEF CHARGE

As calculated pursuant to Customer Rate Relief Rate Schedule. The Customer Rate Relief Charge is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments, and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011.

G. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. The entire amount of refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section D, Payment for Use of Funds, above.

H. COST OF GAS STATEMENT

The Company shall file a copy of the Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth:

1. the Cost of Purchased Gas;
2. that cost multiplied by the Purchase/Sales Ratio;
3. the amount of the cost of gas caused by any surcharge or refund;
4. the Reconciliation Component;
5. the Cost of Gas which is the total of items (2) through (4);
6. the Carrying Charge for Gas in Storage; and
7. the Customer Rate Relief Charge.

The statement shall include all data necessary for the Customers and Regulatory Authority to review and verify the calculation of the Cost of Gas and the Carrying Charge for Gas in Storage. The date on which billing using the Cost of Gas and the Carrying Charge for Gas in Storage is to begin (bills prepared) is to be specified in the statement. The Company shall include in its monthly Cost of Gas Statement filed pursuant to the PGA the separate cost of each type of purchased fuel, including but not limited to the cost of purchased natural gas, renewable natural gas, hydrogen, and any other type of fuel included in the PGA.

I. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but is not necessarily limited to:

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1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending with the May Production Month will be available upon request;

2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues for the twelve month period ending with the May Production Month will be available upon request;

3. A tabulation of any amounts properly credited against Cost of Gas;

4. The amount of gas cost attributable to the Customer Rate Relief Charge; and

5. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account.

This report shall be filed concurrently with the Cost of Gas Statement for August. The Annual Report shall be filed in a format similar to the example format that follows.

PSIF-18

PIPELINE SAFETY INSPECTION FEE: Pipeline Safety and Regulatory Program Fee pursuant to Texas Utilities Code 121.211. The 2025 Pipeline Safety and Regulatory Program Fee is one-time surcharge per customer bill of \$1.05, based on \$1.00 per service line. It will be collected from April 1, 2025 to April 30, 2025.

R-2099-U-GRIP 2025

CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE
AREAS - UNINCORPORATED
RATE SHEET
RESIDENTIAL SERVICE
RATE SCHEDULE NO. R-2099-U-GRIP 2025

APPLICATION OF SCHEDULE

This schedule is applicable to any customer in an unincorporated area or city that has ceded jurisdiction to the Commission in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas to whom service is supplied in a single private dwelling unit and its appurtenances, the major use of which is for household appliances, and for the personal comfort and convenience of those residing therein. The cities that have ceded jurisdiction to the Commission in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas and unincorporated areas by Geographic Rate Area are listed on the final pages of this rate schedule. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

(a) The Base Rate consisting of:

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(1) Customer Charge -
Houston and Texas Coast \$22.36
South Texas and Beaumont/East Texas \$27.86

(2) Commodity Charge for all Ccf billed at the pressure bases and Geographic Rate Areas as set forth below2 -

	Houston Coast	Beaumont/East Texas	Texas South Texas
14.65 Pressure Base	\$0.15834	\$0.15650	\$0.33624
\$0.47070			
14.73 Pressure Base	\$0.15920	\$0.15735	\$0.33808
\$0.47327			
14.95 Pressure Base	\$0.16158	\$0.15970	\$0.34313
\$0.48034			

(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

Notes: Houston and South Texas and Texas Coast
Beaumont/East Texas 1 Customer Charge \$19.50 \$25.00
(GUD OS-23-00015513) 2025 GRIP Charge 2.86
2.86 (CASE 00020313) Total Customer Charge \$22.36
\$27.86 2Commodity Charges per GUD OS-23-00015513.

(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.

(d) Rate Case Expense Recovery - Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.

(e) Tax Act 2022 - Tax Act 2022 will be calculated and adjusted periodically as defined in the Company's applicable Tax Act 2022 Rate Schedule.

PAYMENT

Due date of the bill for service shall not be less than 15 days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

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<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	Cities that Ceded Original
	Jurisdiction to the Commission and Unincorporated Areas
Ames, Inc & Env	Beaumont/East Texas Crosby
	Texas Coast
Arcola, Inc & Env	Texas Coast Cut and Shoot,
Inc & Env	Houston
Avinger, Inc & Env	Beaumont/East Texas Daingerfield, Inc & Env
	Beaumont/East Texas
Bacliff	Texas Coast Damon
	Texas Coast
Banquete	South Texas Danbury ,
Inc & Env	Texas Coast
Barrett	Texas Coast Dayton,
Inc & Env	Beaumont/East Texas
Beauxart Gardens	Beaumont/East Texas De Berry
	Beaumont/East Texas
Beeville, Inc & Env	South Texas D'Hanis
	South Texas
Bellaire, Inc & Env	Houston Diboll,
Inc & Env	Beaumont/East Texas
Bevil Oaks, Inc & Env	Beaumont/East Texas Dodge
	Beaumont/East Texas
Big Sandy, Inc & Env	Beaumont/East Texas Douglassville, Inc &
Env	Beaumont/East Texas
Blessing	South Texas Eagle
Lake, Inc & Env	South Texas
Bloomington	South Texas East
Mountain, Inc & Env	Beaumont/East Texas
Boling	Texas Coast Eastham
Farm	Beaumont/East Texas
Bronson	Beaumont/East Texas Edroy
	South Texas
Bruni	South Texas El Campo,
Inc & Env	South Texas
Bullard, Inc & Env	Beaumont/East Texas El Lago , Inc & Env
	Texas Coast
Buna	Beaumont/East Texas Elkhart, Inc &
Env	Beaumont/East Texas
Carthage, Inc & Env	Beaumont/East Texas Ellis Ferguson Farm
	Beaumont/East Texas
Center, Inc & Env	Beaumont/East Texas Elysian Fields
	Beaumont/East Texas
Central	Beaumont/East Texas Evadale
	Beaumont/East Texas
Channel Area	Texas Coast Floresville,
Inc & Env	South Texas
Cheek	Beaumont/East Texas Fuller Springs

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	Beaumont/East Texas	
China, Inc & Env	Beaumont/East Texas	Galena Park, Inc &
Env	Houston	
Clear Lake Shores , Inc & Env	Texas Coast	Gilmer, Inc & Env
	Beaumont/East Texas	
Cleveland, Inc & Env	Beaumont/East Texas	Glen Flora
	Texas Coast	
Colmesneil, Inc & Env	Beaumont/East Texas	Goliad, Inc & Env
	South Texas	
Columbia Lakes	Texas Coast	Grapeland,
Inc & Env	Beaumont/East Texas	
Converse, Inc & Env	South Texas	Groveton, Inc &
Env	Beaumont/East Texas	
Corrigan, Inc & Env	Beaumont/East Texas	Hallettsville, Inc &
Env	South Texas	
Crockett, Inc & Env	Beaumont/East Texas	Hallsville, Inc & Env
	Beaumont/East Texas	
Hawkins, Inc & Env	Beaumont/East Texas	Maud, Inc & Env
	Beaumont/East Texas	
Hebbronville	South Texas	Mauriceville
	Beaumont/East Texas	
Henderson, Inc & Env	Beaumont/East Texas	McLeod
	Beaumont/East Texas	
Hideaway, Inc & Env	Beaumont/East Texas	McQueeney
	South Texas	
Highlands	Texas Coast	Mineola,
Inc & Env	Beaumont/East Texas	
Hillcrest Village , Inc & Env	Texas Coast	Mirando City
	South Texas	
Hitchcock , Inc & Env	Texas Coast	Montgomery, Inc &
Env	Houston	
Hooks, Inc & Env	Beaumont/East Texas	Mount Vernon, Inc &
Env	Beaumont/East Texas	
Hudson, Inc & Env	Beaumont/East Texas	Nacogdoches, Inc & Env
	Beaumont/East Texas	
Hughes Springs, Inc & Env	Beaumont/East Texas	Naples, Inc & Env
	Beaumont/East Texas	
Hungerford	Texas Coast	Neches
	Beaumont/East Texas	
Iago	Texas Coast	New
Boston, Inc & Env	Beaumont/East Texas	
Inez	South Texas	New
Braunfels, Inc & Env	South Texas	
Jacinto City, Inc & Env	Houston	New Caney
	Houston	
Jasper, Inc & Env	Beaumont/East Texas	New Gulf
	Texas Coast	

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Jefferson, Inc & Env	Beaumont/East Texas	New Waverly, Inc &
Env Houston		
Jones Creek, Inc & Env	Texas Coast	New Willard
	Beaumont/East Texas	
Jonesville	Beaumont/East Texas	Noonday, Inc &
Env Beaumont/East Texas		
Kenedy, Inc & Env	South Texas	Nordheim, Inc &
Env South Texas		
Kirbyville, Inc & Env	Beaumont/East Texas	Oilton
	South Texas	
Latexo, Inc & Env	Beaumont/East Texas	Old Ocean
	Texas Coast	
Leary, Inc & Env	Beaumont/East Texas	Omaha, Inc & Env
	Beaumont/East Texas	
Leggett	Beaumont/East Texas	Orangefield
	Beaumont/East Texas	
Liverpool , Inc & Env	Texas Coast	Palacios, Inc
& Env South Texas		
Livingston, Inc & Env	Beaumont/East Texas	Panorama Village,
Inc & Env Houston		
Lolita	South Texas	Pecan
Grove	Texas Coast	
Louise	South Texas	Pettus
	South Texas	
Lovelady, Inc & Env	Beaumont/East Texas	Pine Forest, Inc &
Env Beaumont/East Texas		
Lufkin, Inc & Env	Beaumont/East Texas	Pinehurst, Inc &
Env Beaumont/East Texas		
Lumberton, Inc & Env	Beaumont/East Texas	Placedo
	South Texas	
Markham	South Texas	Pleak, Inc &
Env Texas Coast		
Pleasanton, Inc & Env	South Texas	Spring
	Houston	
Porter	Houston	Stowell
	Beaumont/East Texas	
Poteet, Inc & Env	South Texas	Swan
	Beaumont/East Texas	
Poth, Inc & Env	South Texas	Sylvan-Harmony
	Beaumont/East Texas	
Price	Beaumont/East Texas	Talco, Inc &
Env Beaumont/East Texas		
Queen City, Inc & Env	Beaumont/East Texas	Teal Run
	Texas Coast	
Redland	Beaumont/East Texas	Tenaha, Inc &
Env Beaumont/East Texas		
Richwood , Inc & Env	Texas Coast	The Woodlands Township

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	Houston	
Roman Forest, Inc & Env	Houston	Timpson, Inc & Env
	Beaumont/East Texas	
Rose City, Inc & Env	Beaumont/East Texas	Trinity, Inc & Env
	Beaumont/East Texas	
Rosharon	Texas Coast	Troup, Inc
& Env	Beaumont/East Texas	
San Augustine, Inc & Env	Beaumont/East Texas	Tuleta
	South Texas	
San Diego, Inc & Env	South Texas	Uhland, Inc & Env
	South Texas	
San Leon	Texas Coast	Uncertain, Inc
& Env	Beaumont/East Texas	
San Marcos, Inc & Env	South Texas	Van Vleck
	Texas Coast	
Sandy Oaks, Inc & Env	South Texas	Van, Inc & Env
	Beaumont/East Texas	
Santa Clara, Inc & Env	South Texas	Vanderbilt
	South Texas	
Saratoga	Beaumont/East Texas	Victory Gardens
	Beaumont/East Texas	
Schertz, Inc & Env	South Texas	Vidor, Inc &
Env	Beaumont/East Texas	
Scottsville, Inc & Env	Beaumont/East Texas	Warren City, Inc
& Env	Beaumont/East Texas	
Seguin, Inc & Env	South Texas	Weimar, Inc &
Env	South Texas	
Selma, Inc & Env	South Texas	West Orange, Inc
& Env	Beaumont/East Texas	
Shepherd, Inc & Env	Beaumont/East Texas	West University Place,
Inc & Env	Houston	
Sienna Plantation	Texas Coast	Weston Lakes ,
Inc & Env	Texas Coast	
Sinton, Inc & Env	South Texas	Whitehouse, Inc
& Env	Beaumont/East Texas	
Skidmore	South Texas	Willis, Inc
& Env	Houston	
Smithville, Inc & Env	South Texas	Wills Point, Inc
& Env	Beaumont/East Texas	
South Houston, Inc & Env	Houston	Winnie
	Beaumont/East Texas	
Southside Place, Inc & Env	Houston	

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CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT
ENERGY TEXAS GAS TEXAS DIVISION RATE SHEET TAX ADJUSTMENT
RATE SCHEDULE NO. TA-16

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The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Texas Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

State Gross Receipts Tax Rate (1)

Franchise

Small

Large

City	Contract	Residential	Commercial
Commercial Industrial Transportation (2)			
Agua Dulce	E_00011376	0.000% 0.000% 0.000%	0.000% 0.500%
Alice	E_00011407	1.997% 1.997% 1.997%	1.997% 0.500%
Alvin	E_00011428	1.997% 1.997% 1.997%	1.997% 0.500%
Ames	E_00011431	0.000% 0.000% 0.000%	0.000% 0.500%
Anahuac	E_00011436	0.581% 0.581% 0.581%	0.581% 0.500%
Angleton	E_00011443	1.997% 1.997% 1.997%	1.997% 0.500%
Aransas Pass	E_00011466	1.070% 1.070% 1.070%	1.070% 0.500%
Arcola	E_00011472	0.581% 0.581% 0.581%	0.581% 0.500%
Arp	E_00011484	0.000% 0.000% 0.000%	0.000% 0.500%
Atlanta	E_00011511	1.070% 1.070% 1.070%	1.070% 0.500%
Austin	E_00011520	1.997% 1.997% 1.997%	1.997% 0.500%
Avinger	E_00011528	0.000% 0.000% 0.000%	0.000% 0.500%
Bastrop	E_00011584	1.070% 1.070% 1.070%	1.070% 0.500%

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	Baytown E_00011604 1.997% 1.997% 1.997% 1.997% 0.500%
	Beach City E_00011610 0.581% 0.581% 0.581% 0.581% 0.500%
	Beasley E_00011613 0.000% 0.000% 0.000% 0.000% 0.500%
	Beaumont E_00011616 1.997% 1.997% 1.997% 1.997% 0.500%
	Beckville E_00011621 0.000% 0.000% 0.000% 0.000% 0.500%
	Beeville E_00011642 1.997% 1.997% 1.997% 1.997% 0.500%
	Bellaire E_00011635 1.997% 1.997% 1.997% 1.997% 0.500%
	Bevil Oaks E_00011680 0.581% 0.581% 0.581% 0.581% 0.500%
	Big Sandy E_00011687 0.581% 0.581% 0.581% 0.581% 0.500%
	Bishop E_00011703 1.070% 1.070% 1.070% 1.070% 0.500%
	Bloomburg E_00011728 0.000% 0.000% 0.000% 0.000% 0.500%
	Bridge City E_00011812 1.070% 1.070% 1.070% 1.070% 0.500%
	Brookshire E_00011834 1.070% 1.070% 1.070% 1.070% 0.500%
	Brookside Village E_00011835 0.581% 0.581% 0.581% 0.581% 0.500%
	Buda E_00011863 1.997% 1.997% 1.997% 1.997% 0.500%
	Bullard E_00011872 1.070% 1.070% 1.070% 1.070% 0.500%
	Bunker Hill E_00011877 1.070% 1.070% 1.070% 1.070% 0.500%
	Carthage E_00011990 1.070% 1.070% 1.070% 1.070% 0.500%
	Center E_00012030 1.070% 1.070% 1.070% 1.070% 0.500%
	China E_00012079 0.581% 0.581% 0.581% 0.581% 0.500%
	Cibolo E_00012092 1.997% 1.997% 1.997% 1.997% 0.500%
	Clarksville City E_00012111 0.000% 0.000% 0.000% 0.000% 0.500%
	Clear Lake Shores E_00012121 0.581% 0.581% 0.581% 0.581% 0.500%
	Cleveland E_00012127 1.070% 1.070% 1.070% 1.070% 0.500%
	Clute E_00012137 1.997% 1.997% 1.997% 1.997% 0.500%
	Colmesneil E_00012159 0.000% 0.000% 0.000% 0.000% 0.500%
	Conroe E_00012188 1.997% 1.997% 1.997% 1.997% 0.500%
	Converse E_00012191 1.997% 1.997% 1.997% 1.997% 0.500%
	Corrigan E_00012215 0.581% 0.581% 0.581% 0.581% 0.500%
	Crockett E_00012270 1.070% 1.070% 1.070% 1.070% 0.500%
	Cut & Shoot E_00012301 0.581% 0.581% 0.581% 0.581% 0.500%
	Daingerfield E_00012316 1.070% 1.070% 1.070% 1.070% 0.500%
	Danbury E_00012326 0.581% 0.581% 0.581% 0.581% 0.500%
	Dayton E_00012340 1.070% 1.070% 1.070% 1.070% 0.500%
	Deer Park E_00012354 1.997% 1.997% 1.997% 1.997% 0.500%
	DeKalb E_00012345 0.581% 0.581% 0.581% 0.581% 0.500%
	Diboll E_00012395 1.070% 1.070% 1.070% 1.070% 0.500%
	Dickinson E_00012398 1.997% 1.997% 1.997% 1.997% 0.500%
	Douglassville E_00012439 0.000% 0.000% 0.000% 0.000% 0.500%
	Driscoll E_00012450 0.000% 0.000% 0.000% 0.000% 0.500%
	Eagle Lake E_00012471 1.070% 1.070% 1.070% 1.070% 0.500%
	East Bernard E_00012481 0.581% 0.581% 0.581% 0.581% 0.500%
	East Mountain E_00012490 0.000% 0.000% 0.000% 0.000% 0.500%
	Edgewood E_00012522 0.581% 0.581% 0.581% 0.581% 0.500%
	Edna E_00012527 1.070% 1.070% 1.070% 1.070% 0.500%
	El Campo E_00012533 1.997% 1.997% 1.997% 1.997% 0.500%
	El Lago E_00012542 1.070% 1.070% 1.070% 1.070% 0.500%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29896

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Elgin	E_00012556	1.070%	1.070%	1.070%	1.070%	0.500%
Elkhart	E_00012559	0.581%	0.581%	0.581%	0.581%	0.500%
Falls City	E_00012656	0.000%	0.000%	0.000%	0.000%	0.500%
Floresville	E_00012703	1.070%	1.070%	1.070%	1.070%	0.500%
Freeport	E_00012769	1.997%	1.997%	1.997%	1.997%	0.500%
Freer	E_00012770	0.581%	0.581%	0.000%	0.000%	0.500%
Friendswood	E_00012781	1.997%	1.997%	1.997%	1.997%	0.500%
Fruitvale	E_00012790	0.000%	0.000%	0.000%	0.000%	0.500%
Fulshear	E_00012794	0.581%	0.581%	0.581%	0.581%	0.500%
Galena Park	E_00012801	1.997%	1.997%	1.997%	1.997%	0.500%
Ganado	E_00012810	0.581%	0.581%	0.581%	0.581%	0.500%
Garden Ridge	E_00012818	1.070%	1.070%	1.070%	1.070%	0.500%
Giddings	E_00012850	1.070%	1.070%	1.070%	1.070%	0.500%
Gilmer	E_00012855	1.070%	1.070%	1.070%	1.070%	0.500%
Gladewater	E_00012861	1.070%	1.070%	1.070%	1.070%	0.500%
Goliad	E_00012886	0.581%	0.581%	0.581%	0.581%	0.500%
Goodrich	E_00012899	0.000%	0.000%	0.000%	0.000%	0.500%
Grand Saline	E_00012912	1.070%	1.070%	1.070%	1.070%	0.500%
Grapeland	E_00012922	0.581%	0.581%	0.581%	0.581%	0.500%
Gregory	E_00012954	0.581%	0.581%	0.581%	0.581%	0.500%
Groveton	E_00012969	0.000%	0.000%	0.000%	0.000%	0.500%
Hallettsville	E_00013000	1.070%	1.070%	1.070%	1.070%	0.500%
Hallsville	E_00013003	1.070%	1.070%	1.070%	1.070%	0.500%
Hawkins	E_00013060	0.581%	0.581%	0.581%	0.581%	0.500%
Hedwig Village	E_00013075	1.070%	1.070%	1.070%	1.070%	0.500%
Henderson	E_00013086	1.997%	1.997%	1.997%	1.997%	0.500%
Hideaway	E_00034814	1.070%	1.070%	1.070%	1.070%	0.500%
Hillcrest Village	E_00013142	0.000%	0.000%	0.000%	0.000%	0.500%
Hilshire Village	E_00013152	0.000%	0.000%	0.000%	0.000%	0.500%
Hitchcock	E_00013155	1.070%	1.070%	1.070%	1.070%	0.500%
Hondo	E_00013186	1.070%	1.070%	1.070%	1.070%	0.500%
Hooks	E_00013190	1.070%	1.070%	1.070%	1.070%	0.500%
Houston	E_00013200	1.997%	1.997%	1.997%	1.997%	0.500%
Hudson	E_00013213	1.070%	1.070%	1.070%	1.070%	0.500%
Hughes Springs	E_00013218	0.581%	0.581%	0.581%	0.581%	0.500%
Humble	E_00013223	1.997%	1.997%	1.997%	1.997%	0.500%
Hunter's Creek	E_00013229	1.070%	1.070%	1.070%	1.070%	0.500%
Huntsville	E_00013232	1.997%	1.997%	1.997%	1.997%	0.500%
Ingleside	E_00013271	1.070%	1.070%	1.070%	1.070%	0.500%
Ingleside on the Bay	E_00013272	0.000%	0.000%	0.000%	0.000%	0.500%
Iowa Colony	E_00013280	1.070%	1.070%	1.070%	1.070%	0.500%
Jacinto City	E_00013300	1.997%	1.997%	1.997%	1.997%	0.500%
Jacksonville	E_00013303	1.997%	1.997%	1.997%	1.997%	0.500%
Jasper	E_00013314	1.070%	1.070%	1.070%	1.070%	0.500%
Jefferson	E_00013319	0.581%	0.581%	0.581%	0.581%	0.500%
Jersey Village	E_00013327	1.070%	1.070%	1.070%	1.070%	0.500%
Jones Creek	E_00013343	0.581%	0.581%	0.581%	0.581%	0.500%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29896

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	Jourdanton E_00013354 1.070% 1.070% 1.070% 1.070% 0.500%
	Karnes City E_00013372 1.070% 1.070% 1.070% 1.070% 0.500%
	Katy E_00013374 1.997% 1.997% 1.997% 1.997% 0.500%
	Kemah E_00013390 0.581% 0.581% 0.581% 0.581% 0.500%
	Kendleton E_00013394 0.000% 0.000% 0.000% 0.000% 0.500%
	Kenedy E_00013395 1.070% 1.070% 1.070% 1.070% 0.500%
	Kilgore E_00013414 1.997% 1.997% 1.997% 1.997% 0.500%
	Kingsville E_00013430 1.997% 1.997% 1.997% 1.997% 0.500%
	Kirbyville E_00013437 0.581% 0.581% 0.581% 0.581% 0.500%
	Kyle E_00013470 1.997% 1.997% 1.997% 1.997% 0.500%
	La Coste E_00013474 0.581% 0.581% 0.581% 0.581% 0.500%
	La Grange E_00013478 1.070% 1.070% 1.070% 1.070% 0.500%
	La Porte E_00013487 1.997% 1.997% 1.997% 1.997% 0.500%
	Lake Jackson E_00013531 1.997% 1.997% 1.997% 1.997% 0.500%
	LaMarque E_00013484 1.997% 1.997% 1.997% 1.997% 0.500%
	Laredo E_00013598 1.997% 1.997% 1.997% 1.997% 0.500%
	Latexo E_00013611 0.000% 0.000% 0.000% 0.000% 0.500%
	League City E_00013626 1.997% 1.997% 1.997% 1.997% 0.500%
	Leary E_00013630 0.000% 0.000% 0.000% 0.000% 0.500%
	Liberty E_00013661 1.070% 1.070% 1.070% 1.070% 0.500%
	Lindale E_00013672 1.070% 1.070% 1.070% 1.070% 0.500%
	Linden E_00013673 0.581% 0.581% 0.581% 0.581% 0.500%
	Liverpool E_00013698 0.000% 0.000% 0.000% 0.000% 0.500%
	Livingston E_00013699 1.070% 1.070% 1.070% 1.070% 0.500%
	Lone Star E_00013725 0.581% 0.581% 0.581% 0.581% 0.500%
	Longview E_00013733 1.997% 1.997% 1.997% 1.997% 0.500%
	Lovelady E_00013760 0.000% 0.000% 0.000% 0.000% 0.500%
	Lufkin E_00013773 1.997% 1.997% 1.997% 1.997% 0.500%
	Lumberton E_00013776 1.997% 1.997% 1.997% 1.997% 0.500%
	Manvel E_00013827 1.070% 1.070% 1.070% 1.070% 0.500%
	Marion E_00013839 0.581% 0.581% 0.581% 0.581% 0.500%
	Marshall E_00013843 1.997% 1.997% 1.997% 1.997% 0.500%
	Mathis E_00013865 1.070% 1.070% 1.070% 1.070% 0.500%
	Maud E_00013868 0.000% 0.000% 0.000% 0.000% 0.500%
	Meadow's Place E_00013924 1.070% 1.070% 1.070% 1.070% 0.500%
	Mineola E_00014008 1.070% 1.070% 1.070% 1.070% 0.500%
	Missouri City E_00014019 1.997% 1.997% 1.997% 1.997% 0.500%
	Montgomery E_00014045 0.000% 0.000% 0.000% 0.000% 0.500%
	Morgan's Point E_00014064 0.000% 0.000% 0.000% 0.000% 0.500%
	Mt. Belvieu E_00014036 1.070% 1.070% 1.070% 1.070% 0.500%
	Mt. Pleasant E_00014085 1.997% 1.997% 1.997% 1.997% 0.500%
	Mt. Vernon E_00014090 0.581% 0.581% 0.581% 0.581% 0.500%
	Nacogdoches E_00014120 1.997% 1.997% 1.997% 1.997% 0.500%
	Naples E_00014124 0.581% 0.581% 0.581% 0.581% 0.500%
	Nassau Bay E_00014128 1.070% 1.070% 1.070% 1.070% 0.500%
	Nederland E_00014141 1.997% 1.997% 1.997% 1.997% 0.500%
	Needville E_00014145 1.070% 1.070% 1.070% 1.070% 0.500%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29896

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

New Boston	E_00014155	1.070%	1.070%	1.070%	1.070%	0.500%
New Braunfels	E_00014156	1.997%	1.997%	1.997%	1.997%	0.500%
New London	E_00014169	0.000%	0.000%	0.000%	0.000%	0.500%
New Waverly	E_00014179	0.581%	0.581%	0.581%	0.581%	0.500%
Niederwald	E_00014185	0.000%	0.000%	0.000%	0.000%	0.500%
Noonday	E_00014209	0.000%	0.000%	0.000%	0.000%	0.500%
Nordheim	E_00014210	0.000%	0.000%	0.000%	0.000%	0.500%
North Cleveland	E_00014224	0.000%	0.000%	0.000%	0.000%	0.500%
Oak Ridge North	E_00014303	1.070%	1.070%	1.070%	1.070%	0.500%
Odem	E_00014325	0.581%	0.581%	0.581%	0.581%	0.500%
Omaha	E_00014365	0.000%	0.000%	0.000%	0.000%	0.500%
Orange	E_00014375	1.997%	1.997%	1.997%	1.997%	0.500%
Orange Grove	E_00014376	0.581%	0.581%	0.581%	0.581%	0.500%
Orchard	E_00014380	0.000%	0.000%	0.000%	0.000%	0.500%
Ore City	E_00014381	0.581%	0.581%	0.581%	0.581%	0.500%
Overton	E_00014394	0.581%	0.581%	0.581%	0.581%	0.500%
Oyster Creek	E_00014398	0.581%	0.581%	0.581%	0.581%	0.500%
Palacios	E_00014408	1.070%	1.070%	1.070%	1.070%	0.500%
Panorama Village	E_00014429	0.581%	0.581%	0.581%	0.581%	0.500%
Pasadena	E_00014452	1.997%	1.997%	1.997%	1.997%	0.500%
Pearland	E_00014478	1.997%	1.997%	1.997%	1.997%	0.500%
Pine Forest	E_00014548	0.000%	0.000%	0.000%	0.000%	0.500%
Pinehurst	E_00014560	0.581%	0.581%	0.581%	0.581%	0.500%
Piney Point Village	E_00014568	1.070%	1.070%	1.070%	1.070%	0.500%
Pittsburg	E_00014577	1.070%	1.070%	1.070%	1.070%	0.500%
Pleak	E_00014585	0.581%	0.581%	0.581%	0.581%	0.500%
Pleasanton	E_00014592	1.997%	1.997%	1.997%	1.997%	0.500%
Point Comfort	E_00014602	0.000%	0.000%	0.000%	0.000%	0.500%
Port Arthur	E_00014620	1.997%	1.997%	1.997%	1.997%	0.500%
Port Lavaca	E_00014623	1.997%	1.997%	1.997%	1.997%	0.500%
Portland	E_00014636	1.997%	1.997%	1.997%	1.997%	0.500%
Poteet	E_00014643	1.070%	1.070%	1.070%	1.070%	0.500%
Poth	E_00014644	0.581%	0.581%	0.581%	0.581%	0.500%
Premont	E_00014662	0.581%	0.581%	0.581%	0.581%	0.500%
Queen City	E_00014701	0.581%	0.581%	0.581%	0.581%	0.500%
Red Lick	E_00014769	0.000%	0.000%	0.000%	0.000%	0.500%
Refugio	E_00014779	1.070%	1.070%	1.070%	1.070%	0.500%
Richmond	E_00014807	1.997%	1.997%	1.997%	1.997%	0.500%
Richwood	E_00014808	1.070%	1.070%	1.070%	1.070%	0.500%
Riverside	E_00014844	0.000%	0.000%	0.000%	0.000%	0.500%
Roman Forest	E_00014894	0.581%	0.581%	0.581%	0.581%	0.500%
Rose City	E_00014901	0.000%	0.000%	0.000%	0.000%	0.500%
Rose Hill Acres	E_00014902	0.000%	0.000%	0.000%	0.000%	0.500%
Runge	E_00014941	0.000%	0.000%	0.000%	0.000%	0.500%
Rusk	E_00014945	1.070%	1.070%	1.070%	1.070%	0.500%
San Augustine	E_00014986	0.581%	0.581%	0.581%	0.581%	0.500%
San Diego	E_00014989	1.070%	1.070%	1.070%	1.070%	0.500%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29896

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

San Marcos	E_00015001	1.997%	1.997%	1.997%	1.997%	0.500%
Sandy Oaks	E_00034815	1.070%	1.070%	1.070%	1.070%	0.500%
Santa Clara	E_00034817	0.000%	0.000%	0.000%	0.000%	0.000%
Santa Fe	E_00015038	1.997%	1.997%	1.997%	1.997%	0.500%
Schertz	E_00015063	1.997%	1.997%	1.997%	1.997%	0.500%
Schulenburg	E_00015067	1.070%	1.070%	1.070%	1.070%	0.500%
Scottsville	E_00015074	0.000%	0.000%	0.000%	0.000%	0.500%
Seabrook	E_00015079	1.997%	1.997%	1.997%	1.997%	0.500%
Seadrift	E_00015080	0.000%	0.000%	0.000%	0.000%	0.000%
0.000%						
Seguin	E_00015092	1.997%	1.997%	1.997%	1.997%	0.500%
Selma	E_00015096	1.997%	1.997%	1.997%	1.997%	0.500%
Shenandoah	E_00015140	0.581%	0.581%	0.581%	0.581%	0.500%
Shepherd	E_00015142	0.581%	0.581%	0.581%	0.581%	0.500%
Shoreacres	E_00015158	0.581%	0.581%	0.581%	0.581%	0.500%
Silsbee	E_00015166	1.070%	1.070%	1.070%	1.070%	0.500%
Sinton	E_00015180	1.070%	1.070%	1.070%	1.070%	0.500%
Smithville	E_00015203	1.070%	1.070%	1.070%	1.070%	0.500%
Sour Lake	E_00015221	0.581%	0.581%	0.581%	0.581%	0.500%
South Houston	E_00015231	1.997%	1.997%	1.997%	1.997%	0.500%
Southside Place	E_00015257	0.581%	0.581%	0.581%	0.581%	0.500%
Spring Valley	E_00015292	1.070%	1.070%	1.070%	1.070%	0.500%
Stafford	E_00015302	1.997%	1.997%	1.997%	1.997%	0.500%
Sugarland	E_00015362	1.997%	1.997%	1.997%	1.997%	0.500%
Taft	E_00015412	1.070%	1.070%	1.070%	1.070%	0.500%
0.500%						
Talco	E_00015416	0.000%	0.000%	0.000%	0.000%	0.500%
Tatum	E_00015432	0.581%	0.581%	0.581%	0.581%	0.500%
Taylor Lake Village	E_00015435	1.070%	1.070%	1.070%	1.070%	0.500%
Tenaha	E_00015450	0.000%	0.000%	0.000%	0.000%	0.500%
Texas City	E_00015463	1.997%	1.997%	1.997%	1.997%	0.500%
Timpson	E_00015516	0.000%	0.000%	0.000%	0.000%	0.500%
Tomball	E_00034816	1.997%	1.997%	1.997%	1.997%	0.500%
Trinity	E_00015565	0.581%	0.581%	0.581%	0.581%	0.500%
Troup	E_00015569	0.581%	0.581%	0.581%	0.581%	0.500%
Tyler	E_00015594	1.997%	1.997%	1.997%	1.997%	0.500%
Uhland	E_00015597	0.581%	0.581%	0.581%	0.581%	0.500%
Uncertain	E_00015599	0.000%	0.000%	0.000%	0.000%	0.500%
Union Grove	E_00015603	0.000%	0.000%	0.000%	0.000%	0.500%
Universal City	E_00015611	1.997%	1.997%	1.997%	1.997%	0.500%
Van	E_00015635	1.070%	1.070%	1.070%	1.070%	0.500%
Victoria	E_00015668	1.997%	1.997%	1.997%	1.997%	0.500%
Vidor	E_00015672	1.070%	1.070%	1.070%	1.070%	0.500%
Wallis	E_00015718	0.581%	0.581%	0.581%	0.581%	0.500%
Warren City	E_00015737	0.000%	0.000%	0.000%	0.000%	0.500%
Waskom	E_00015741	0.581%	0.581%	0.581%	0.581%	0.500%
Webster	E_00015760	1.997%	1.997%	1.997%	1.997%	0.500%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29896

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Weimar	E_00015766	0.581%	0.581%	0.581%	0.581%	0.500%
West Columbia	E_00015792	1.070%	1.070%	1.070%	1.070%	0.500%
West Orange	E_00015802	1.070%	1.070%	1.070%	1.070%	0.500%
West University	E_00015809	1.997%	1.997%	1.997%	1.997%	0.500%
Weston Lakes	E_00034813	0.581%	0.581%	0.581%	0.581%	0.500%
Wharton	E_00015842	1.070%	1.070%	1.070%	1.070%	0.500%
White Oak	E_00015853	1.070%	1.070%	1.070%	1.070%	0.500%
Whitehouse	E_00015859	1.070%	1.070%	1.070%	1.070%	0.500%
Willis	E_00015894	1.070%	1.070%	1.070%	1.070%	0.500%
Wills Point	E_00015901	1.070%	1.070%	1.070%	1.070%	0.500%
Winfield	E_00015914	0.000%	0.000%	0.000%	0.000%	0.000%
0.500%						
Winnsboro	E_00015921	1.070%	1.070%	1.070%	1.070%	0.500%
Woodbranch Village	E_00015940	0.581%	0.581%	0.581%	0.581%	0.500%
Yorktown	E_00015986	0.581%	0.581%	0.581%	0.581%	0.500%

(1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, Section 182.022; applicable to all classes except transportation.

(2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, Section 122.051

TAX ACT 2022-U

CENTERPOINT ENERGY RESOURCES CORP.
 D/B/A CENTERPOINT ENERGY ENTEX
 AND CENTERPOINT ENERGY TEXAS GAS
 HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE
 AREAS - UNINCORPORATED
 RIDER TAX ACT 2022-U
 EFFECTIVE, JUNE 1, 2025

PURPOSE

The purpose of this rider is to capture the effect Public Law 117-169, 136 STAT. 1818 of August 16, 2022 (Tax Act 2022) and certain other tax-related costs that will change from the amounts included in the standard service base revenue requirement in Docket No. OS-23-00015513. These effects include the return on the Corporate Alternative Minimum Tax (CAMT) deferred tax asset (DTA) resulting from the Tax Act 2022, income tax credits resulting from the Tax Act 2022, and the return on the increment or decrement in the net operating loss (NOL) DTA included in rate base and in the standard service base revenue requirement in Docket No. OS-23-00015513.

APPLICATION

This rider applies to all residential, general service-small and general service-large volume customers in the unincorporated area or city that has ceded jurisdiction to the Commission in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas impacted by the Company's Statement of Intent to Change Rates filed on October 30, 2023, Docket No. OS-23-00015513. The cities that ceded jurisdiction to the Commission in the Houston, Texas Coast, South

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29896

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Texas and Beaumont/East Texas Geographic Rate Areas are listed on the final pages of this tariff.

The rates associated with this rider will be calculated in accordance with Appendix 1.

The adjustment calculated in this tariff shall appear as a line item on the bill entitled, Tax Act 2022.

CALCULATION

The rider shall be calculated as the product of the Company's grossed-up rate of return authorized in the Company's most recent standard service base rate case proceeding times the CAMT deferred tax asset (CAMT DTA) estimated at December 31 of the calendar year prior to the annual change in the rates pursuant to this tariff, plus the Company's grossed-up rate of return authorized in the Company's most recent standard service base rate case proceeding times 75% of the increment or decrement in the NOL DTA estimated at December 31 of the calendar year prior to the annual change in the rates pursuant to this tariff compared to the NOL DTA included in rate base in the determination of the most recent standard service base revenue requirement, less the income tax credits received in accordance with IRS requirements applicable to the Tax Act 2022 grossed-up for income taxes to a revenue equivalent.

The estimated CAMT DTA and NOL DTA and the related effects on the rider revenue requirements shall be trued up to the actual effects in the following year and the over/under recovery amortized over the twelve months that each year's recalculated tariff rates are in effect. The over/under recovery shall include a grossed-up rate of return as authorized in the Company's most recent standard service base rate case proceeding.

The methodology for computing the Company's CAMT is as follows:

1. Confirm CenterPoint Energy, Inc.'s (CNP) consolidated (i.e., all members of a single employer) CAMT tax is in excess of regular tax. If CNP's CAMT DTA is \$0 there will be no CAMT DTA in the tariff.
2. Calculate CenterPoint Energy Resources Corp.'s (CERC) contribution to Adjusted Financial Statement Income (AFSI) on a stand-alone basis. CERC's AFSI is calculated by adjusting CERC's applicable financial statement income by adjustments to depreciation, pension costs and federal income tax to arrive at AFSI. AFSI is intended to be computed consistent with applicable IRS requirements.
3. Compare CERC's CAMT stand-alone amount with CERC's regular stand-alone tax liability. If the stand alone CAMT is in excess of the stand-alone regular tax, the CAMT DTA is recorded to CERC.
4. Allocate a portion of CERC's CAMT to the Company based on relative pretax book income (PTBI).

The methodology for computing the NOL DTA is detailed as follows:

PROCESSING EXPENSES IN 2025

The Company shall include the reasonable and necessary processing expenses related to preparing and processing the first Rider Tax Act Compliance Filing made on

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29896

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

August 1, 2024, as amended by the Final Order in OS-24-00018066, in its 2025 Rider Tax Act Compliance Filing. If the Internal Revenue Service issues new guidance related to the Tax Act 2022, the Company reserves the right to make additional filings to recognize such adjustments.

FILING PROCEDURES

On or before August 1 of each year, starting in 2024, during the term of Rider Tax Act 2022, the Company shall file with the Railroad Commission (RRC) and Cities the Tax Act 2022 calculation as shown in Appendix 1 along with supporting schedules and workpapers. Unless disputed by the RRC Staff or Cities, rates per Appendix 1 will become effective for bills calculated on or after January 1 of the year following, starting in 2025. If the RRC Staff or Cities dispute the calculations, or any component thereof, the RRC Staff or Cities shall notify the Company on or before October 1.

Cities that Ceded Original Jurisdiction to the Commission

Ames
Floresville
Lumberton
Sandy Oaks Arcola
Galena Park
Maud
Santa Clara Avinger
Gilmer
Mineola
Schertz Beeville
Goliad
Montgomery
Scottsville Bellaire
Grapeland
Mount Vernon
Seguin
Bevil
Oaks
Groveton
Nacogdoches
Selma Big Sandy
Hallettsville
Naples
Shepherd
Bullard
Hallsville
New Boston
Sinton
Carthage
Hawkins

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29896

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

New Braunfels
Smithville
Center
Henderson
New Waverly
South Houston
China
Hideaway
Noonday
Southside Place
Clear Lake Shores
Hillcrest Village
Nordheim
Talco
Cleveland
Hitchcock
Omaha
Tenaha
Colmesneil
Hooks
Palacios
Timpson
Converse
Hudson
Panorama Village
Trinity
Corrigan
Hughes
Springs
Pine Forest
Troup
Crockett
Jacinto City
Pinehurst
Uhland
Cut and Shoot
Jasper
Pleak
Uncertain
Daingerfield
Jefferson
Pleasanton
Van
Danbury
Jones Creek
Poteet
Vidor

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29896

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Dayton
 Kenedy
 Poth
 Warren City
 Diboll
 Kirbyville
 Queen City
 Weimar
 Douglassville
 Latexo
 Richwood
 West
 Orange
 Eagle Lake
 Leary
 Roman
 Forest
 West University Place
 East Mountain
 Liverpool
 Rose City
 Weston Lakes
 El Campo
 Livingston
 San Augustine
 Whitehouse
 El Lago
 Lovelady
 San Diego
 Willis
 Elkhart
 Lufkin
 San Marcos
 Willis
 Point

TXCSTIND-3

The following rate schedules listed below go into effect for the following cities.

FFA-9 GSVL-627-I GSS-2096-I MISC-17 PGA-15 R-2096-I RCE-9.1 RCE-9.2 RCE-9.12 TA-14

CITY EFFECTIVE DATE ORDINANCE

Alvin May 23, 2017 Operation of Law
 Angleton May 23, 2017 Operation of Law
 Baytown May 23, 2017 Operation of Law
 Beach City May 23, 2017 Operation of Law
 Beasley May 23, 2017 Operation of Law
 Brookshire May 23, 2017 Operation of Law
 Brookside Village May 23, 2017 Operation of Law
 Clear Lake Shores May 23, 2017 Operation of Law

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29896

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Clute	May 23, 2017 Operation of Law
Dickinson	May 23, 2017 Operation of Law
East Bernard	May 23, 2017 Operation of Law
Freeport	May 23, 2017 Operation of Law
Friendswood	May 23, 2017 Operation of Law
Fulshear	May 23, 2017 Operation of Law
Iowa Colony	May 23, 2017 Operation of Law
Katy	May 23, 2017 Operation of Law
Kemah	May 23, 2017 Operation of Law
Kendleton	May 23, 2017 Operation of Law
La Marque	May 23, 2017 Operation of Law
La Porte	May 23, 2017 Operation of Law
Lake Jackson	May 23, 2017 Operation of Law
League City	May 23, 2017 Operation of Law
Manvel	May 23, 2017 Operation of Law
Mont Belvieu	May 23, 2017 Operation of Law
Morgan's Point	May 23, 2017 Operation of Law
Needville	May 23, 2017 Operation of Law
Orchard	May 23, 2017 Operation of Law
Oyster Creek	May 23, 2017 Operation of Law
Pearland	May 23, 2017 Operation of Law
Richmond	May 23, 2017 Operation of Law
Rosenberg	May 23, 2017 Operation of Law
Santa Fe	May 23, 2017 Operation of Law
Seabrook	May 23, 2017 Operation of Law
Shoreacres	May 23, 2017 Operation of Law
Sugar Land	May 23, 2017 Operation of Law
Taylor Lake Village	May 23, 2017 Operation of Law
Texas City	May 23, 2017 Operation of Law
Wallis	May 23, 2017 Operation of Law
Webster	May 23, 2017 Operation of Law
West Columbia	May 23, 2017 Operation of Law
Wharton	May 23, 2017 Operation of Law

The following rate schedules listed below go into effect for the following cities.
 FFA-9 GSVL-627A-I-GRIP 2018 GSS-2096-I-GRIP 2018 MISC-17 PGA-15 R-2096A-I-GRIP 2018
 RCE-9.1 RCE-9.2 TA-14

CITY	EFFECTIVE DATE ORDINANCE
Alvin	July 12, 2018 Operation of Law
Angleton	July 12, 2018 Operation of Law
Baytown	July 12, 2018 Operation of Law
Beach City	May 29, 2018 Operation of Law
Beasley	May 29, 2018 Operation of Law
Brookshire	May 29, 2018 Operation of Law
Brookside Village	May 29, 2018 Operation of Law
Clear Lake Shores*	June 20, 2018 GUD 10717

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29896

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Clute	May 29, 2018 Operation of Law
Danbury*	June 20, 2018 GUD 10717
Dickinson	July 12, 2018 Operation of Law
East Bernard	May 29, 2018 Operation of Law
El Lago*	June 20, 2018 GUD 10717
Freeport	May 29, 2018 Operation of Law
Friendswood	May 29, 2018 Operation of Law
Fulshear	May 29, 2018 Operation of Law
Hillcrest Village*	June 20, 2018 GUD 10717
Hitchcock*	June 20, 2018 GUD 10717
Iowa Colony	July 12, 2018 Operation of Law
Jones Creek*	June 20, 2018 GUD 10717
Katy	May 29, 2018 Operation of Law
Kemah	May 29, 2018 Operation of Law
Kendleton	May 29, 2018 Operation of Law
La Marque	May 29, 2018 Operation of Law
La Porte	May 29, 2018 Operation of Law
Lake Jackson	May 29, 2018 Operation of Law
League City	July 12, 2018 Operation of Law
Liverpool*	June 20, 2018 GUD 10717
Manvel	May 29, 2018 Operation of Law
Mont Belvieu	May 29, 2018 Operation of Law
Morgan's Point	May 29, 2018 Operation of Law
Needville	May 29, 2018 Operation of Law
Orchard	May 29, 2018 Operation of Law
Oyster Creek	July 12, 2018 Operation of Law
Pearland	May 29, 2018 Operation of Law
Pleak*	June 20, 2018 GUD 10717
Richmond	May 29, 2018 Operation of Law
Richwood*	June 20, 2018 GUD 10717
Rosenberg	May 29, 2018 Operation of Law
Santa Fe	May 29, 2018 Operation of Law
Seabrook	July 12, 2018 Operation of Law
Shoreacres	May 29, 2018 Operation of Law
Sugar Land	May 29, 2018 Operation of Law
Taylor Lake Village	May 29, 2018 Operation of Law
Texas City	May 29, 2018 Operation of Law
Wallis	May 29, 2018 Operation of Law
Webster	May 29, 2018 Operation of Law
West Columbia	July 12, 2018 Operation of Law
Weston Lakes*	June 20, 2018 GUD 10717
Wharton	July 12, 2018 Operation of Law
*Relinquished jurisdiction to RRC	

The following rate schedules listed below go into effect for the following cities.
 GSVL-627A-I-GRIP 2019 GSVL-627A-U-GRIP 2019 GSS-2096-I-GRIP 2019 GSS-2096-U-GRIP
 2019 R-2096A-I-GRIP 2019 R-2096A-U-GRIP 2019

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29896

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	<u>EFFECTIVE DATE</u>	<u>ORDINANCE</u>
	CITY		
	Alvin	July 11, 2019	Operation of Law
	Angleton	July 11, 2019	Operation of Law
	Baytown	July 11, 2019	Operation of Law
	Beach City	June 19, 2019	Operation of Law
	Beasley	June 19, 2019	Operation of Law
	Brookshire	June 19, 2019	Operation of Law
	Brookside Village	June 19, 2019	Operation of Law
	Clear Lake Shores*	June 19, 2019	GUD 10836
	Clute	July 11, 2019	Operation of Law
	Danbury*	June 19, 2019	GUD 10836
	Dickinson	June 19, 2019	Operation of Law
	East Bernard	June 19, 2019	Operation of Law
	El Lago*	June 19, 2019	GUD 10836
	Freeport	July 11, 2019	Operation of Law
	Friendswood	June 19, 2019	Operation of Law
	Fulshear	June 19, 2019	Operation of Law
	Hillcrest Village*	June 19, 2019	GUD 10836
	Hitchcock*	June 19, 2019	GUD 10836
	Iowa Colony	June 19, 2019	Operation of Law
	Jones Creek*	June 19, 2019	GUD 10836
	Katy	June 19, 2019	Operation of Law
	Kemah	June 19, 2019	Operation of Law
	Kendleton	June 19, 2019	Operation of Law
	La Marque	July 11, 2019	Operation of Law
	La Porte	June 19, 2019	Operation of Law
	Lake Jackson	June 19, 2019	Operation of Law
	League City	July 11, 2019	Operation of Law
	Liverpool*	June 19, 2019	GUD 10836
	Manvel	June 19, 2019	Operation of Law
	Mont Belvieu	June 19, 2019	Operation of Law
	Morgan's Point	June 19, 2019	Operation of Law
	Needville	June 19, 2019	Operation of Law
	Orchard	June 19, 2019	Operation of Law
	Oyster Creek	June 19, 2019	Operation of Law
	Pearland	July 11, 2019	Operation of Law
	Pleak*	June 19, 2019	GUD 10836
	Richmond	June 19, 2019	Operation of Law
	Richwood*	June 19, 2019	GUD 10836
	Rosenberg	June 19, 2019	Operation of Law
	Santa Fe	July 11, 2019	Operation of Law
	Seabrook	June 19, 2019	Operation of Law
	Shoreacres	June 19, 2019	Operation of Law
	Sugar Land	June 19, 2019	Operation of Law
	Taylor Lake Village	June 19, 2019	Operation of Law
	Texas City	July 11, 2019	Operation of Law
	Wallis	June 19, 2019	Operation of Law

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29896

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Webster June 19, 2019 Operation of Law
 West Columbia June 19, 2019 Operation of Law
 Weston Lakes* June 19, 2019 GUD 10836
 Wharton July 11, 2019 Operation of Law
 *Relinquished jurisdiction to RRC The following rate schedules listed below go into effect for the following cities. GSVL-627-I-GRIP 2020 GSS-2096-I-GRIP 2020 R-2096-I-GRIP 2020 GSVL-627-U-GRIP 2020 GSS-2096-U-GRIP 2020 R-2096-U-GRIP 2020

CITY	EFFECTIVE DATE	ORDINANCE
Alvin	June 18, 2020	Operation of Law
Angleton	June 18, 2020	Operation of Law
Baytown	June 18, 2020	Operation of Law
Beach City	June 18, 2020	Operation of Law
Beasley	June 18, 2020	Operation of Law
Brookshire	June 18, 2020	Operation of Law
Brookside Village	June 18, 2020	Operation of Law
Clear Lake Shores*	June 18, 2020	GUD 10949
Clute	June 18, 2020	Operation of Law
Danbury*	June 18, 2020	GUD 10949
Dickinson	June 18, 2020	Operation of Law
East Bernard	June 18, 2020	Operation of Law
El Lago*	June 18, 2020	GUD 10949
Freeport	June 18, 2020	Operation of Law
Friendswood	June 18, 2020	Operation of Law
Fulshear	June 18, 2020	Operation of Law
Hillcrest Village*	June 18, 2020	GUD 10949
Hitchcock*	June 18, 2020	GUD 10949
Iowa Colony	June 18, 2020	Operation of Law
Jones Creek*	June 18, 2020	GUD 10949
Katy	June 18, 2020	Operation of Law
Kemah	June 18, 2020	Operation of Law
Kendleton	June 18, 2020	Operation of Law
La Marque	June 18, 2020	Operation of Law
La Porte	June 18, 2020	Operation of Law
Lake Jackson	June 18, 2020	Operation of Law
League City	June 18, 2020	Operation of Law
Liverpool*	June 18, 2020	GUD 10949
Manvel	June 18, 2020	Operation of Law
Mont Belvieu	June 18, 2020	Operation of Law
Morgan's Point	June 18, 2020	Operation of Law
Needville	June 18, 2020	Operation of Law
Orchard	June 18, 2020	Operation of Law
Oyster Creek	June 18, 2020	Operation of Law
Pearland	June 18, 2020	Operation of Law
Pleak*	June 18, 2020	GUD 10949
Richmond	June 18, 2020	Operation of Law
Richwood*	June 18, 2020	GUD 10949

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29896

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Rosenberg	June 18, 2020 Operation of Law
Santa Fe	June 18, 2020 Operation of Law
Seabrook	June 18, 2020 Operation of Law
Shoreacres	June 18, 2020 Operation of Law
Sugar Land	June 18, 2020 Operation of Law
Taylor Lake Village	June 18, 2020 Operation of Law
Texas City	June 18, 2020 Operation of Law
Wallis	June 18, 2020 Operation of Law
Webster	June 18, 2020 Operation of Law
West Columbia	June 18, 2020 Operation of Law
Weston Lakes*	June 18, 2020 GUD 10949
Wharton	June 18, 2020 Operation of Law
*Relinquished jurisdiction to RRC	

The following rate schedules listed below go into effect for the following cities.
GSVL-627A-I-GRIP 2021 GSS-2096A-I-GRIP 2021 R-2096A-I-GRIP 2021 GSVL-627A-U-GRIP
2021 GSS-2096A-U-GRIP 2021 R-2096A-U-GRIP 2021

CITY	EFFECTIVE DATE	ORDINANCE
Alvin	June 17, 2021	Operation of Law
Angleton	June 17, 2021	Operation of Law
Baytown	June 17, 2021	Operation of Law
Beach City	June 17, 2021	Operation of Law
Beasley	June 17, 2021	Operation of Law
Brookshire	June 17, 2021	Operation of Law
Brookside Village	June 17, 2021	Operation of Law
Clear Lake Shores*	June 17, 2021	Case No. 00005926
Clute	June 17, 2021	Operation of Law
Danbury*	June 17, 2021	Case No. 00005926
Dickinson	June 17, 2021	Operation of Law
East Bernard	June 17, 2021	Operation of Law
El Lago*	June 17, 2021	Case No. 00005926
Freeport	June 17, 2021	Operation of Law
Friendswood	June 17, 2021	Operation of Law
Fulshear	June 17, 2021	Operation of Law
Hillcrest Village*	June 17, 2021	Case No. 00005926
Hitchcock*	June 17, 2021	Case No. 00005926
Iowa Colony	June 17, 2021	Operation of Law
Jones Creek*	June 17, 2021	Case No. 00005926
Katy	June 17, 2021	Operation of Law
Kemah	June 17, 2021	Operation of Law
Kendleton	June 17, 2021	Operation of Law
La Marque	June 17, 2021	Operation of Law
La Porte	June 17, 2021	Operation of Law
Lake Jackson	June 17, 2021	Operation of Law
League City	June 17, 2021	Operation of Law
Liverpool*	June 17, 2021	Case No. 00005926
Manvel	June 17, 2021	Operation of Law

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29896

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Mont Belvieu	June 17, 2021	Operation of Law
Morgan's Point	June 17, 2021	Operation of Law
Needville	June 17, 2021	Operation of Law
Orchard	June 17, 2021	Operation of Law
Oyster Creek	June 17, 2021	Operation of Law
Pearland	June 17, 2021	Operation of Law
Pleak*	June 17, 2021	Case No. 00005926
Richmond	June 17, 2021	Operation of Law
Richwood*	June 17, 2021	Case No. 00005926
Rosenberg	June 17, 2021	Operation of Law
Santa Fe	June 17, 2021	Operation of Law
Seabrook	June 17, 2021	Operation of Law
Shoreacres	June 17, 2021	Operation of Law
Simonton	June 17, 2021	Operation of Law
Sugar Land	June 17, 2021	Operation of Law
Taylor Lake Village	June 17, 2021	Operation of Law
Texas City	June 17, 2021	Operation of Law
Wallis	June 17, 2021	Operation of Law
Webster	June 17, 2021	Operation of Law
West Columbia	June 17, 2021	Operation of Law
Weston Lakes*	June 17, 2021	Case No. 00005926
Wharton	June 17, 2021	Operation of Law

*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities.
 GSVL-627-I-GRIP 2022 GSS-2096-I-GRIP 2022 R-2096-I-GRIP 2022 GSVL-627-U-GRIP 2022
 GSS-2096-U-GRIP 2022 R-2096-U-GRIP 2022

CITY	EFFECTIVE DATE	ORDINANCE
Alvin	June 16, 2022	Operation of Law
Angleton	June 16, 2022	Operation of Law
Baytown	June 16, 2022	Operation of Law
Beach City	June 16, 2022	Operation of Law
Beasley	June 16, 2022	Operation of Law
Brookshire	June 16, 2022	Operation of Law
Brookside Village	June 16, 2022	Operation of Law
Clear Lake Shores*	June 16, 2022	Case No. 00008828
Clute	June 16, 2022	Operation of Law
Danbury*	June 16, 2022	Case No. 00008828
Dickinson	June 16, 2022	Operation of Law
East Bernard	June 16, 2022	Operation of Law
El Lago*	June 16, 2022	Case No. 00008828
Freeport	June 16, 2022	Operation of Law
Friendswood	June 16, 2022	Operation of Law
Fulshear	June 16, 2022	Operation of Law
Hillcrest Village*	June 16, 2022	Case No. 00008828
Hitchcock*	June 16, 2022	Case No. 00008828
Iowa Colony	June 16, 2022	Operation of Law

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29896

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Jones Creek*	June 16, 2022 Case No. 00008828
Katy	June 16, 2022 Operation of Law
Kemah	June 16, 2022 Operation of Law
Kendleton	June 16, 2022 Operation of Law
La Marque	June 16, 2022 Operation of Law
La Porte	June 16, 2022 Operation of Law
Lake Jackson	June 16, 2022 Operation of Law
League City	June 16, 2022 Operation of Law
Liverpool*	June 16, 2022 Case No. 00008828
Manvel	June 16, 2022 Operation of Law
Mont Belvieu	June 16, 2022 Operation of Law
Morgan's Point	June 16, 2022 Operation of Law
Needville	June 16, 2022 Operation of Law
Orchard	June 16, 2022 Operation of Law
Oyster Creek	June 16, 2022 Operation of Law
Pearland	June 16, 2022 Operation of Law
Pleak*	June 16, 2022 Case No. 00008828
Richmond	June 16, 2022 Operation of Law
Richwood*	June 16, 2022 Case No. 00008828
Rosenberg	June 16, 2022 Operation of Law
Santa Fe	June 16, 2022 Operation of Law
Seabrook	June 16, 2022 Operation of Law
Shoreacres	June 16, 2022 Operation of Law
Simonton	June 16, 2022 Operation of Law
Sugar Land	June 16, 2022 Operation of Law
Taylor Lake Village	June 16, 2022 Operation of Law
Texas City	June 16, 2022 Operation of Law
Wallis	June 16, 2022 Operation of Law
Webster	June 16, 2022 Operation of Law
West Columbia	June 16, 2022 Operation of Law
Weston Lakes*	June 16, 2022 Case No. 00008828
Wharton	June 16, 2022 Operation of Law

*Relinquished jurisdiction to RRC The following rate schedules listed below go into effect for the following cities.

GSVL-627-I-GRIP 2023 GSS-2096-I-GRIP 2023 R-2096-I-GRIP 2023 GSVL-627-U-GRIP 2023
 GSS-2096-U-GRIP 2023 R-2096-U-GRIP 2023

CITY	EFFECTIVE DATE	ORDINANCE
Alvin	June 15, 2023	Operation of Law
Angleton	June 15, 2023	Operation of Law
Arcola	June 15, 2023	Operation of Law
Baytown	June 15, 2023	Operation of Law
Beach City	June 15, 2023	Operation of Law
Beasley	June 15, 2023	Operation of Law
Brookshire	June 15, 2023	Operation of Law
Brookside Village	June 15, 2023	Operation of Law
Clear Lake Shores*	June 15, 2023	Case No. 00012780

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29896

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Clute	June 15, 2023	Operation of Law
Danbury*	June 15, 2023	Case No. 00012780
Dickinson	June 15, 2023	Operation of Law
East Bernard	June 15, 2023	Operation of Law
El Lago*	June 15, 2023	Case No. 00012780
Freeport	June 15, 2023	Operation of Law
Friendswood	June 15, 2023	Operation of Law
Fulshear	June 15, 2023	Operation of Law
Hillcrest Village*	June 15, 2023	Case No. 00012780
Hitchcock*	June 15, 2023	Case No. 00012780
Iowa Colony	June 15, 2023	Operation of Law
Jones Creek*	June 15, 2023	Case No. 00012780
Katy	June 15, 2023	Operation of Law
Kemah	June 15, 2023	Operation of Law
Kendleton	June 15, 2023	Operation of Law
La Marque	June 15, 2023	Operation of Law
La Porte	June 15, 2023	Operation of Law
Lake Jackson	June 15, 2023	Operation of Law
League City	June 15, 2023	Operation of Law
Liverpool*	June 15, 2023	Case No. 00012780
Manvel	June 15, 2023	Operation of Law
Mont Belvieu	June 15, 2023	Operation of Law
Morgan's Point	June 15, 2023	Operation of Law
Needville	June 15, 2023	Operation of Law
Orchard	June 15, 2023	Operation of Law
Oyster Creek	June 15, 2023	Operation of Law
Pearland	June 15, 2023	Operation of Law
Pleak*	June 15, 2023	Case No. 00012780
Richmond	June 15, 2023	Operation of Law
Richwood*	June 15, 2023	Case No. 00012780
Rosenberg	June 15, 2023	Operation of Law
Santa Fe	June 15, 2023	Operation of Law
Seabrook	June 15, 2023	Operation of Law
Shoreacres	June 15, 2023	Operation of Law
Simonton	June 15, 2023	Operation of Law
Sugar Land	June 15, 2023	Operation of Law
Taylor Lake Village	June 15, 2023	Operation of Law
Texas City	June 15, 2023	Operation of Law
Texas Coast Environs	June 15, 2023	Case No. 00012780
Wallis	June 15, 2023	Operation of Law
Webster	June 15, 2023	Operation of Law
West Columbia	June 15, 2023	Operation of Law
Weston Lakes*	June 15, 2023	Case No. 00012780
Wharton	June 15, 2023	Operation of Law

*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29896

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

with the following effective dates: GSS-2099-I GSS-2099-U GSLV-630-I GSLV-630-U R-2099-I R-2099-U

CITY	EFFECTIVE DATE	ORDINANCE
Alvin	December 1, 2024	Operation of Law
Angleton	December 1, 2024	Operation of Law
Arcola	December 1, 2024	Operation of Law
Baytown	December 1, 2024	Operation of Law
Beach City	December 1, 2024	Operation of Law
Beasley	December 1, 2024	Operation of Law
Brookshire	December 1, 2024	Operation of Law
Brookside Village	December 1, 2024	Operation of Law
Clear Lake Shores*	December 1, 2024	Case No. 00015513
Clute	December 1, 2024	Operation of Law
Danbury*	December 1, 2024	Case No. 00015513
Dickinson	December 1, 2024	Operation of Law
East Bernard	December 1, 2024	Operation of Law
El Lago*	December 1, 2024	Case No. 00015513
Freeport	December 1, 2024	Operation of Law
Friendswood	December 1, 2024	Operation of Law
Fulshear	December 1, 2024	Operation of Law
Hillcrest Village*	December 1, 2024	Case No. 00015513
Hitchcock*	December 1, 2024	Case No. 00015513
Iowa Colony	December 1, 2024	Operation of Law
Jones Creek*	December 1, 2024	Case No. 00015513
Katy	December 1, 2024	Operation of Law
Kemah	December 1, 2024	Operation of Law
Kendleton	December 1, 2024	Operation of Law
La Marque	December 1, 2024	Operation of Law
La Porte	December 1, 2024	Operation of Law
Lake Jackson	December 1, 2024	Operation of Law
League City	December 1, 2024	Operation of Law
Liverpool*	December 1, 2024	Case No. 00015513
Manvel	December 1, 2024	Operation of Law
Mont Belvieu	December 1, 2024	Operation of Law
Morgan's Point	December 1, 2024	Operation of Law
Needville	December 1, 2024	Operation of Law
Orchard	December 1, 2024	Operation of Law
Oyster Creek	December 1, 2024	Operation of Law
Pearland	December 1, 2024	Operation of Law
Pleak*	December 1, 2024	Case No. 00015513
Richmond	December 1, 2024	Operation of Law
Richwood*	December 1, 2024	Case No. 00015513
Rosenberg	December 1, 2024	Operation of Law
Santa Fe	December 1, 2024	Operation of Law
Seabrook	December 1, 2024	Operation of Law
Shoreacres	December 1, 2024	Operation of Law
Simonton	December 1, 2024	Operation of Law

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29896

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Sugar Land	December 1, 2024	Operation of Law
Taylor Lake Village	December 1, 2024	Operation of Law
Texas City	December 1, 2024	Operation of Law
Wallis	December 1, 2024	Operation of Law
Webster	December 1, 2024	Operation of Law
West Columbia	December 1, 2024	Operation of Law
Weston Lakes*	December 1, 2024	Case No. 00015513
Wharton	December 1, 2024	Operation of Law
*Relinquished jurisdiction to RRC		

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2099-I-GRIP 2025 GSS-2099-U-GRIP 2025 GSLV-630-I-GRIP 2025 GSLV-630-U-GRIP 2025
R-2099-I-GRIP 2025 R-2099-U-GRIP 2025

CITY EFFECTIVE DATE ORDINANCE

Alvin	June 3, 2025	Operation of Law
Angleton	June 3, 2025	Operation of Law
Arcola	June 3, 2025	Operation of Law
Baytown	June 3, 2025	Operation of Law
Beach City	June 3, 2025	Operation of Law
Beasley	June 3, 2025	Operation of Law
Brookshire	June 3, 2025	Operation of Law
Brookside Village	June 3, 2025	Operation of Law
Clear Lake Shores*	June 3, 2025	Case No. 00020313
Clute	June 3, 2025	Operation of Law
Danbury*	June 3, 2025	Case No. 00020313
Dickinson	June 3, 2025	Operation of Law
East Bernard	June 3, 2025	Operation of Law
El Lago*	June 3, 2025	Case No. 00020313
Freeport	June 3, 2025	Operation of Law
Friendswood	June 3, 2025	Operation of Law
Fulshear	June 3, 2025	Operation of Law
Hillcrest Village*	June 3, 2025	Case No. 00020313
Hitchcock*	June 3, 2025	Case No. 00020313
Iowa Colony	June 3, 2025	Operation of Law
Jones Creek*	June 3, 2025	Case No. 00020313
Katy	June 3, 2025	Operation of Law
Kemah	June 3, 2025	Operation of Law
Kendleton	June 3, 2025	Operation of Law
La Marque	June 3, 2025	Operation of Law
La Porte	June 3, 2025	Operation of Law
Lake Jackson	June 3, 2025	Operation of Law
League City	June 3, 2025	Operation of Law
Liverpool*	June 3, 2025	Case No. 00020313
Manvel	June 3, 2025	Operation of Law
Mont Belvieu	June 3, 2025	Operation of Law
Morgan's Point	June 3, 2025	Operation of Law

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29896

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Needville June 3, 2025 Operation of Law
Orchard June 3, 2025 Operation of Law
Oyster Creek June 3, 2025 Operation of Law
Pearland June 3, 2025 Operation of Law
Pleak* June 3, 2025 Case No. 00020313
Richmond June 3, 2025 Operation of Law
Richwood* June 3, 2025 Case No. 00020313
Rosenberg June 3, 2025 Operation of Law
Santa Fe June 3, 2025 Operation of Law
Seabrook June 3, 2025 Operation of Law
Shoreacres June 3, 2025 Operation of Law
Simonton June 3, 2025 Operation of Law
Sugar Land June 3, 2025 Operation of Law
Taylor Lake Village June 3, 2025 Operation of Law
Texas City June 3, 2025 Operation of Law
Wallis June 3, 2025 Operation of Law
Webster June 3, 2025 Operation of Law
West Columbia June 3, 2025 Operation of Law
Weston Lakes* June 3, 2025 Case No. 00020313
Wharton June 3, 2025 Operation of Law
*Relinquished jurisdiction to RRC

RATE ADJUSTMENT PROVISIONS

None

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

07/01/2025

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29896

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
29628	N			
<u>CUSTOMER NAME</u>	LA MARQUE, ENVIRONS			
29629	N			
<u>CUSTOMER NAME</u>	LEAGUE CITY, ENVIRONS			
29630	N			
<u>CUSTOMER NAME</u>	MORGAN'S POINT, ENVIRONS			
29631	N			
<u>CUSTOMER NAME</u>	PLEAK, ENVIRONS			
29632	N			
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, ENVIRONS			
30160	N			
<u>CUSTOMER NAME</u>	WESTON LAKES, INC.			
32912	N			
<u>CUSTOMER NAME</u>	FULSHEAR, ENVIRONS			
36046	N			
<u>CUSTOMER NAME</u>	IOWA COLONY			
36047	N			
<u>CUSTOMER NAME</u>	SIENNA PLANTATION			
38364	N			
<u>CUSTOMER NAME</u>	BARRETT			
43109	N			
<u>CUSTOMER NAME</u>	ARCOLA, ENVIRONS			
43110	N			
<u>CUSTOMER NAME</u>	ARCOLA, INC			
7008	N			
<u>CUSTOMER NAME</u>	ALVIN, ENVIRONS			
7012	N			
<u>CUSTOMER NAME</u>	ANGLETON, ENVIRONS			
7020	N			
<u>CUSTOMER NAME</u>	BAYTOWN, ENVIRONS			
7022	N			
<u>CUSTOMER NAME</u>	BEACH CITY, ENVIRONS			
7024	N			
<u>CUSTOMER NAME</u>	BEASLEY, ENVIRONS			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
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07/01/2025

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TARIFF CODE: DS RRC TARIFF NO: 29896

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7041	N			
<u>CUSTOMER NAME</u>	BROOKSHIRE, ENVIRONS			
7043	N			
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, ENVIRONS			
7059	N			
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, INC.			
7060	N			
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, ENVIRONS			
7064	N			
<u>CUSTOMER NAME</u>	CLUTE, ENVIRONS			
7077	N			
<u>CUSTOMER NAME</u>	DANBURY, INC.			
7078	N			
<u>CUSTOMER NAME</u>	DANBURY, ENVIRONS			
7086	N			
<u>CUSTOMER NAME</u>	DICKINSON, ENVIRONS			
7103	N			
<u>CUSTOMER NAME</u>	EL LAGO, INC.			
7104	N			
<u>CUSTOMER NAME</u>	EL LAGO, ENVIRONS			
7110	N			
<u>CUSTOMER NAME</u>	FREEMPORT, ENVIRONS			
7113	N			
<u>CUSTOMER NAME</u>	FRIENDSWOOD, ENVIRONS			
7144	N			
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, INC.			
7145	N			
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, ENVIRONS			
7147	N			
<u>CUSTOMER NAME</u>	HITCHCOCK, INC.			
7148	N			
<u>CUSTOMER NAME</u>	HITCHCOCK, ENVIRONS			
7169	N			
<u>CUSTOMER NAME</u>	JONES CREEK, INC.			

RAILROAD COMMISSION OF TEXAS
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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7170	N			
<u>CUSTOMER NAME</u>	JONES CREEK, ENVIRONS			
7176	N			
<u>CUSTOMER NAME</u>	KATY, ENVIRONS			
7178	N			
<u>CUSTOMER NAME</u>	KEMAH, ENVIRONS			
7180	N			
<u>CUSTOMER NAME</u>	KENDLETON, ENVIRONS			
7197	N			
<u>CUSTOMER NAME</u>	LA PORTE, ENVIRONS			
7199	N			
<u>CUSTOMER NAME</u>	LAKE JACKSON, ENVIRONS			
7209	N			
<u>CUSTOMER NAME</u>	LIVERPOOL, INC.			
7210	N			
<u>CUSTOMER NAME</u>	LIVERPOOL, ENVIRONS			
7222	N			
<u>CUSTOMER NAME</u>	MANVEL, ENVIRONS			
7234	N			
<u>CUSTOMER NAME</u>	MONT BELVIEU, ENVIRONS			
7242	N			
<u>CUSTOMER NAME</u>	NEEDVILLE, ENVIRONS			
7258	N			
<u>CUSTOMER NAME</u>	ORCHARD, ENVIRONS			
7262	N			
<u>CUSTOMER NAME</u>	OYSTER CREEK, ENVIRONS			
7268	N			
<u>CUSTOMER NAME</u>	PEARLAND, ENVIRONS			
7273	N			
<u>CUSTOMER NAME</u>	PLEAK, INC.			
7290	N			
<u>CUSTOMER NAME</u>	RICHMOND, ENVIRONS			
7291	N			
<u>CUSTOMER NAME</u>	RICHWOOD, INC.			

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7292	N			
<u>CUSTOMER NAME</u>	RICHWOOD, ENVIRONS			
7301	N			
<u>CUSTOMER NAME</u>	ROSENBERG, ENVIRONS			
7313	N			
<u>CUSTOMER NAME</u>	SANTA FE, ENVIRONS			
7321	N			
<u>CUSTOMER NAME</u>	SEABROOK, ENVIRONS			
7332	N			
<u>CUSTOMER NAME</u>	SHOREACRES, ENVIRONS			
7346	N			
<u>CUSTOMER NAME</u>	SUGAR LAND, ENVIRONS			
7374	N			
<u>CUSTOMER NAME</u>	WALLIS, ENVIRONS			
7382	N			
<u>CUSTOMER NAME</u>	WEST COLUMBIA, ENVIRONS			
7386	N			
<u>CUSTOMER NAME</u>	WHARTON, ENVIRONS			
7394	N			
<u>CUSTOMER NAME</u>	TEXAS CITY, ENVIRONS			
7459	N			
<u>CUSTOMER NAME</u>	ROSHARON			
7463	N			
<u>CUSTOMER NAME</u>	CROSBY			
7464	N			
<u>CUSTOMER NAME</u>	HIGHLANDS			
7465	N			
<u>CUSTOMER NAME</u>	SAN LEON			
7467	N			
<u>CUSTOMER NAME</u>	BACLIFF			
7468	N			
<u>CUSTOMER NAME</u>	WEBSTER ENVIRONS			
7469	N			
<u>CUSTOMER NAME</u>	EAST BERNARD			

RAILROAD COMMISSION OF TEXAS
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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7472	N			
<u>CUSTOMER NAME</u>	PECAN GROVE			
7473	N			
<u>CUSTOMER NAME</u>	WESTON LAKES			
7474	N			
<u>CUSTOMER NAME</u>	BOLING			
7475	N			
<u>CUSTOMER NAME</u>	GLEN FLORA			
7476	N			
<u>CUSTOMER NAME</u>	HUNGERFORD			
7477	N			
<u>CUSTOMER NAME</u>	IAGO			
7478	N			
<u>CUSTOMER NAME</u>	NEW GULF			
7480	N			
<u>CUSTOMER NAME</u>	COLUMBIA LAKES			
7482	N			
<u>CUSTOMER NAME</u>	CHANNEL AREA			
7483	N			
<u>CUSTOMER NAME</u>	DAMON			
7485	N			
<u>CUSTOMER NAME</u>	TEAL RUN			
7486	N			
<u>CUSTOMER NAME</u>	OLD OCEAN			
7487	N			
<u>CUSTOMER NAME</u>	VAN VLECK			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 10567/10717/10836/10949/CASE00005926/CASE00008828/CASE00012780/CASE00015513/CASE00020313

CITY ORDINANCE NO: Operation of Law

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): Efft. 6-3-25 Update 2025 GRIP and Tax Act 2022 schedules

GAS SERVICES DIVISION

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
------------------------	----------------------------

A	Residential Sales
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<u>OTHER TYPE DESCRIPTION</u>

PREPARER - PERSON FILING

RRC NO: 1305

ACTIVE FLAG: Y

INACTIVE DATE:

FIRST NAME: Petra

MIDDLE:

LAST NAME: Custer

TITLE: Coordinator Regulatory

ADDRESS LINE 1: P.O. Box 2628

ADDRESS LINE 2:

CITY: Houston

STATE: TX

ZIP: 77252

ZIP4: 2628

AREA CODE: 713

PHONE NO: 207-3363

EXTENSION:

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
7455	<p>Curtailment Plan</p> <p>7.455 Curtailment Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term "deliveries" in this section includes sales and/or transportation service.</p> <p>(c) Priorities.</p> <p>(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:</p> <p>(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;</p> <p>(B) firm deliveries to electric generation facilities;</p> <p>(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an</p>

GAS SERVICES DIVISION

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alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or

(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.,

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

GAS SERVICES DIVISION

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LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
1	<p>Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two inches in diameter.</p> <p>Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for such service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:</p> <p>(1) Individual Residential and Commercial Consumers -- upon payment of the fee for gas main extension set out in the Schedule of Miscellaneous Service Charges or upon execution of Company's form Gas Main Extension Contract, as filed with the appropriate regulatory authority.</p> <p>(2) Developers of residential or business subdivisions -- upon execution of Company's form Gas Main Extension Contract or Predevelopment Gas Main Extension Contract, as filed with the appropriate regulatory authority, or under special circumstances where, in Company's opinion, such forms are not appropriate, upon execution of a special agreement providing for reimbursement to Company for cost of the necessary gas main extension.</p> <p>(3) Large Volume Consumers -- upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.</p>

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GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29896

QUALITY OF SERVICE

<u>QUAL SERVICE ID</u>	<u>DESCRIPTION</u>
RULE1	<p>CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS GENERAL RULES AND REGULATIONS APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR WHICH TARIFF IS APPROVED ON OR AFTER OCTOBER 30, 2023</p> <p>1.DEFINITIONS</p> <p>(a) Consumer, Customer, and Applicant are used interchangeably and mean any person or organization that utilizes Gas Service or who purchases or seeks to purchase Gas Service from Company.</p> <p>(b) Company means CenterPoint Energy Resources, Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas, its successors and assigns.</p> <p>(c) Cubic Foot of Gas: Unless otherwise expressly provided by rate schedule or written contract (or agreement), the amount of gas necessary to fill one (1) cubic foot of space when the gas is at a gauge pressure of four (4) ounces above atmospheric pressure and/or in the event that the gas delivered to the Consumer is measured at a pressure in excess of four (4) ounces per square inch gauge, the measurement of gas shall be on the same basis as that outlined in the rate schedules for Large Volume Natural Gas Service.</p> <p>(d) Gas Service means any of the services described in the Company's rate schedules filed with the appropriate regulatory authorities or otherwise provided under a written contract between Company and Consumer.</p> <p>(e) Service Line: The pipe and attached fittings which convey gas from Company's mains up to and including the stopcock on the riser for the Company's meter at the Consumer's premises.</p> <p>(f) Consumer's Housepiping: All pipe and attached fittings which convey gas from the Test Tee or the outlet side of the meter equipment and coupled facilities to the Consumer's connection for gas appliances or equipment.</p> <p>(g) Point of Delivery: The point at the Test Tee or the outlet side of the meter equipment and coupled facilities where the gas is measured for delivery into Consumer's Housepiping.</p> <p>(h) Commission: Railroad Commission of Texas.</p> <p>(i) Customer Equipment or Consumer's Equipment: All appliances, piping, vents, connectors, valves, fittings or any other gas utilization or distribution equipment at or on the Customer's side of the Point of Delivery, including but not limited to methane detectors and carbon monoxide detectors.</p> <p>2. APPLICATION OF RULES</p> <p>(a) Unless otherwise expressly stated, these rules apply to all Consumers and use of natural gas by Consumers regardless of classification, except insofar as they are changed by or are in conflict with any statute of the State of Texas, enforceable municipal ordinance, applicable valid final order of any court or of the Commission, or written contract executed by Company, in which case such statute, order or contract shall control to the extent that it is applicable to the Consumer(s) in question. Whenever possible, these rules shall be construed harmoniously with such laws, contracts, ordinances, and orders.</p> <p>(b) A Customer's purchase or use of Gas Service constitutes an agreement by the Customer to comply with the terms and conditions contained herein and in the applicable Company rate schedule except as may be otherwise specified in a written contract between the Customer and the Company.</p> <p>(c) These rules, and all subsequently enacted rules, may be abrogated, modified, or added to in whole or in part, by the Company and such rules as abrogated, modified, or added to, shall become effective when filed with the appropriate regulatory authority.</p>

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3. CLASSIFICATION FOR RATE AND CONTRACT PURPOSES

For purposes of determining rates, Consumers shall be classified as either Residential, General Service-Small, or General Service-Large Volume Consumers as defined in Company's applicable rate schedules. Service by Company to Consumers classified herein as Residential and General Service-Small is available without a written contract between Consumer and Company at the standard rates and charges applicable to such Consumers that are adjusted from time to time. In the absence of a written contract between Company and a Consumer to the contrary, Company shall have no obligation to deliver more than 25,000 cubic feet of gas in any day to any Consumer not having a written gas sales contract with Company. A contract may be required from Large Volume Consumers using less than 25,000 cubic feet per day, provided this requirement shall be uniformly applied to all such Consumers within each municipal rate jurisdiction. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reason, in which event the Company may estimate usage by such Consumer. In the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining rate classification and whether or not a contract is required. Company's obligation to provide service to any Consumer intending to use more than 25,000 cubic feet per day is contingent upon Company's determination that there will be an adequate supply of gas to serve such Large Volume Consumer, and that existing facilities are of adequate capacity and suitable pressure.

4. LIMITATION OF USE

All gas delivered through Company's meters is for use only at the Point of Delivery and shall not be redelivered or resold to others without Company's express consent.

5. SERVICE CONNECTIONS

(a) Service Connection: Unless otherwise prohibited by applicable ordinance or rule, the Company may require, on a consistent and non-discriminatory basis, prepayment, reimbursement, or adequate security for some or all costs (including, but not limited to, materials, labor, or allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing system to serve a new customer.

(b) Service Line: Company shall install and maintain all Service Lines and to the extent permitted by applicable ordinance shall be entitled to make a reasonable charge for such installation and maintenance. A Service Line may be used to supply a single building or single group of buildings which may or may not be located on a single lot, such as a group of factory buildings, hospital buildings, or institutional buildings, all under one (1) ownership or control. However, Gas Service supplied to Consumer for use on separate lots physically divided by other private or public property (including streets, alleys and other public ways) must be supplied through separate Service Lines and be separately metered and billed. More than one Service Line to supply a Consumer's premises may be constructed by agreement between Company and Consumer. Company has title to all Service Lines and is responsible for their maintenance and repair.

(c) Consumer's Housepiping: Consumer shall be responsible for installing and maintaining Consumer's Housepiping. Company may refuse service to any consumer whose housepiping is inadequate or unsafe, but Company shall have no responsibility for determining whether or not Consumer has complied with applicable safety codes, inspecting Consumer's Housepiping or in any way establishing or enforcing housepiping specifications.

(d) Customer shall be solely responsible for the selection, installation, maintenance, inspection, and use of Customer Equipment, and Company shall have no duty or responsibility

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for the design, selection, installation, operation or repair of said Equipment. Company shall have no duty or responsibility for determining whether or not Customer Equipment complies with the requirements of NFPA 54, NFPA 715 and/or any other applicable fuel gas code. Company shall have no duty or responsibility for inspecting the performance of, location of, or maintenance of methane detectors and/or carbon monoxide detectors. Company shall have no duty to warn regarding the installation of, use of, performance of and/or maintenance of methane detectors and/or carbon monoxide detectors. Customer shall be responsible for all Customer Equipment downstream of the Point of Delivery.

(e) Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two (2) inches in diameter. Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for Gas Service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:

- (1) Individual Residential and General Service-Small Consumers upon execution of a written agreement providing for reimbursement to Company for the cost of the necessary gas main extension.
- (2) Developers of residential or business subdivisions upon execution of Company's form Predevelopment Gas Main Extension Contract, or under special circumstances where, in Company's opinion, such forms are not appropriate, upon execution of a written agreement providing for reimbursement to Company for cost of the necessary gas main extension.
- (3) General Service-Large Volume Consumers upon execution of a written agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

6. CHARGES RELATING TO GAS SERVICE

Utility charges for services other than delivering natural gas may be made in accordance with the Schedules of Miscellaneous Service Charges filed with the appropriate regulatory authorities.

7. APPLICATION FOR SERVICE

Where no written contract for Gas Service is necessary, an application can be made online via the Company's website, by telephone or or by email to request initiation of service. Upon request, Consumer shall provide information necessary for purposes of rate classification, billing, and determining whether a deposit will be required.

8. REFUSAL TO INSTITUTE SERVICE AND TERMINATION OF SERVICE

(a) Refusal of service.

(1) Compliance by Applicant. The Company may decline to serve an Applicant for whom service is available from previously installed facilities until such Applicant has complied with the state and municipal rules, regulations or laws, and with approved rules and regulations of the Company on file with the appropriate regulatory authority governing the service applied for, or for the following reasons:

- (A) the Applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be provided;
- (B) the Applicant is indebted to any company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the Applicant shall be served upon complying with the applicable deposit requirement;
- (C) the Applicant refuses to make a deposit if Applicant is required to make a deposit under

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these rules;

(D) where an unsafe condition exists at any point on Consumer's premises;

(E) for use of gas in violation of Company's rules;

(F) in the event Company's representatives are refused access to such premises for any lawful purpose;

(G) when Company's property on the Consumer's premises is tampered with, damaged, or destroyed;

(2) Applicant's recourse. In the event that the Company shall refuse to serve an Applicant under the provisions of these rules, the Company shall inform the Applicant of the basis of its refusal and that the Applicant may file a complaint with the appropriate regulatory authority thereon.

(3) Insufficient grounds for refusal to serve. Except in cases where the Company identifies fraud in connection with a service request, the following shall not constitute sufficient cause for refusal of service to a present residential or non-residential Customer or Applicant:

(A) delinquency in payment for service by a previous occupant of the premises to be served;

(B) failure to pay for merchandise or charges for non-gas service purchased from the Company;

(C) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six (6) months prior to the date of application;

(D) violation of the Company's rules pertaining to the operation of nonstandard equipment of unauthorized attachments, which interfere with the service of others, unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

(E) failure to pay a bill of another Customer as guarantor thereof, unless the guarantee was made in writing to the Company as a condition precedent to service; and

(F) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

(b) Discontinuance of service.

(1) Bills are due and payable when rendered; the bill shall be past due not less than fifteen (15) days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for Gas Service is delinquent if unpaid by the due date.

(2) A Customer's Gas Service may not be terminated unless the Company has made a reasonable effort to offer the Customer the option of paying a delinquent bill in installments. A Customer's Gas Service may be disconnected if the bill has not been paid or a suitable written arrangement for payment in installments entered into within five (5) working days after the bill has become delinquent and if proper notice has been given. Proper notice shall consist of a mailing or hand delivery at least five working days prior to a stated date of disconnection. Said notice shall be provided in English and Spanish as necessary and shall include: (A) the words Disconnect Notice or similar language prominently displayed;

(B) the reason service is to be terminated;

(C) what Customer must do to prevent termination;

(D) in the case of a past-due bill, the amount past due payment options (online, phone, in-person, and mail), as well as a website or phone number to locate physical payment locations;

(E) a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency; and

(F) the date of termination.

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(3) Gas Service may be disconnected for any of the following reasons:

(A) failure to pay a delinquent account or failure to comply with the terms of a written agreement for installment payment of a delinquent account;

(B) violation of the Company's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation;

(C) failure to comply with deposit or guarantee arrangements where required by these Rules and Regulations; (D) without notice where a known dangerous condition exists for as long as the condition exists; (E) tampering with the Company's meter or equipment or bypassing the same;

(F) for use of Gas Service in violation of Company's rules; (G) in the event Consumer's premises are vacated; (H) in the event Company's representatives are refused access to such premises for any lawful purpose; (I) when Company's property on the Consumer's premises is tampered with, damaged or destroyed; (J) for use of Gas Service in violation of any law, ordinance or regulation; (K) for fraudulent conduct or misrepresentation in relation to the consumption of gas, account information, or any other fraud practiced by Consumer, with regard to the matters referred to in these rules or Consumer's contract.

(4) Gas Service may not be disconnected for any of the following reasons:

(A) delinquency in payment for service by a previous occupant of the premises;

(B) failure to pay for merchandise or charges for non-gas service by the Company;

(C) failure to pay for a different type or class of Gas Service unless the fee for such different service is included on the same bill;

(D) failure to pay the account of another Customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service;

(E) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billing;

(F) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due; and

(G) failure to pay an estimated bill other than a bill rendered pursuant to any approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.

(5) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the Company are not available to the public for the purpose of making collections and reconnecting service.

(6) The Company shall not abandon a Customer without written approval from the applicable regulatory authority.

(7) Except in cases where the Company identifies fraud in connection with an account, the Company shall not discontinue Gas Service to a delinquent Residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if service is discontinued. Any Customer seeking to avoid termination of service under this provision must make a written request to the Company supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five (5) working days after the date of delinquency of the bill. The prohibition against service termination as provided herein

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shall last twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

9. LOCATION OF METERS

Wherever practical, all new meter installations shall be installed near the building in which Consumer's gas appliances are located. All meters shall be accessible at all times for inspection, reading, and change out for testing. Whenever the Company shall permanently discontinue the delivery of gas to any of Consumer's premises, it shall have the right at any reasonable time thereafter to enter upon the premises and remove therefrom its meter, and any other of its equipment there located.

10. METER TESTS AND BILL ADJUSTMENTS WITH RESPECT TO METER ACCURACY**(a) Meter requirements.**

(1) Use of meter. All gas delivered by the Company in the provision of Gas Service shall be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority or tariff.

(2) Installation by Company. Unless otherwise authorized by the regulatory authority, the Company shall provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its Customers.

(3) Standard type. The Company shall not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

(b) Meter records. The Company shall keep the following records:

(1) Meter equipment records. The Company shall keep a record of all its meters, showing the Customer's address and date of the last test.

(2) Records of meter tests. All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

(c) Meter readings.

(1) Meter unit location. In general, each meter must indicate clearly the units of service for which a charge is made to the Customer.

(d) Meter tests on request of Customer.

(1) The Company shall, upon request of a Customer make a test of the accuracy of the meter serving that Customer. The Company shall inform the Customer of the time and place of the test, and permit the Customer or the Customer's authorized representative to be present if the Customer so desires. If no such test has been performed within the previous four (4) years for the same Customer at the same location, the test shall be performed without charge. If such a test has been performed for the same Customer at the same location within the previous four years, the Company may charge a fee for the test, not to exceed fifteen dollars (\$15.00), or such other fee for the testing of meters as may be set forth in the Company's tariff properly on file with the regulatory authority. The Customer must be properly informed of the result of any test on a meter that serves the Customer who requested such test.

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(2) Notwithstanding Paragraph (1), above, if the meter is found to be more than nominally defective, to either the Customer's or the Company's disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than two percent (2%) from accurate registration.

(3) If any meter test requested by a Customer reveals a meter to be more than nominally defective, the Company shall correct previous readings consistent with the inaccuracy found in the meter for the period of either (i) the last six (6) months, or (ii) the last test of the meter, whichever is shorter. Any resulting underbillings or over-billings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the Company if the error is to the Company's disadvantage.

(4) If a meter is found not to register for any period of time, the Company may make a charge for Gas Service provided but not metered, for a period not to exceed three (3) months previous to the time the meter is found not to be registering. The determination of Gas Service provided but not metered is to be based on the Customer's consumption during other like periods at the same location when available, and on consumption under similar conditions at the same location or of other similarly situated customers when not available.

(e) Meter Exchange.

(1) The Company follows the practice of testing and repairing its meters on periodic schedules in accordance with good operating practice. The periodic meter test interval is based on the results of accuracy tests of its meters of varying ages that are randomly sampled. The period of presumed accuracy is the period during which not less than seventy percent (70%) of the randomly sampled meters exhibit accuracy in the range of two percent (2%) fast to two percent (2%) slow.

11. DEPOSITS FROM CONSUMERS TO GUARANTEE PAYMENTS OF BILLS

(a) Establishment of credit for Residential Applicants.

(1) The Company may require a Residential Applicant for Gas Service to satisfactorily establish credit but such establishment of credit shall not relieve the Customer from complying with rules for prompt payment of bills. Subject to these General Rules and Regulations, a Residential Applicant shall not be required to make a deposit:

(A) if the Residential Applicant has been a customer of any utility for the same kind of service within the last two (2) years and is not delinquent in payment of any such utility service account and during the last twelve (12) consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment; or

(B) if the Residential Applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the Gas Service required;

(C) if the Residential Applicant demonstrates a satisfactory credit rating by appropriate means, including but not limited to, the production of generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity.

(b) Reestablishment of credit.

Every Applicant who has previously been a Customer of the Company and whose Gas Service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all his/her amounts due to the Company or execute a written deferred payment agreement, if offered, and reestablish credit as provided herein.

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- (c) Amount of deposit and interest for Residential Gas Service and exemption from deposit.
- (1) The required residential deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings (rounded up to the nearest five dollars [\$5.00]). If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two (2) days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements. Estimated Annual Billings as such term is used in this section shall be either (i) the twelve- (12-) month billing history at the service address involved (if a billing history is available for the service address), or (ii) the average annual residential bill in the Division serving the Customer (if a billing history is not available at the service address); provided, that such average annual residential bill determined pursuant to clause (ii) hereof, shall be determined periodically but no less frequently than annually.
- (2) All Applicants for Residential Gas Service who are sixty-five (65) years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the Company or another utility for the same utility service which accrued within the last two (2) years. No cash deposit shall be required of such Applicant under these conditions.
- (3) The Company shall pay a minimum interest on such deposits according to the rate as established by law; provided, if refund of deposit is made within thirty (30) days of receipt of deposit, no interest payment shall be made. If the Company retains the deposit more than thirty (30) days, payment of interest shall be made retroactive to the date of deposit. (A) payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer's account. (B) the deposit shall cease to draw interest on the date it is returned or credited to the customer's account.
- (4) Company will waive any deposit requirement for Residential Gas Service for an Applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, as determined by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its website.
- (d) For General Service-Small and General Service-Large Volume customers, Company may require a deposit where the Applicant is unable to establish good credit by standards generally accepted as evidence of credit worthiness. The amount of any deposit, where required, shall be in an amount sufficient to protect Company but shall not exceed the amount of the estimated highest two (2) months' billing. Interest shall be paid at the legal rate on all deposits. Deposits shall be refunded after three (3) years of prompt payment, with refund including any interest to be made in cash or by credit to the Consumer's bill. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled him to initial service without a deposit and otherwise has a record of prompt payment.
- (e) Deposits for temporary or seasonal service and for weekend or seasonal residences. The Company may require a deposit sufficient to reasonably protect it against the assumed risk, provided, such a policy is applied in a uniform and nondiscriminatory manner.
- (f) Records of deposits
- (1) The Company shall keep records to show:
- (A) the name and address of each depositor;

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(B) the amount and date of the deposit; and
 (C) each transaction concerning the deposit.
 (2) The Company shall record a receipt of deposit on each Applicant's bill from whom a deposit is received and shall provide means whereby a depositor may reclaim a deposit.
 (3) A record of each unclaimed deposit shall be maintained for at least four years, during which time the Company shall make a reasonable effort to return the deposit.

(g) Refund of deposit.

(1) If Gas Service is not connected or after disconnection of Gas Service, the Company shall promptly and automatically refund the Customer's deposit plus accrued interest or the balance, if any, in excess of the unpaid bills for Gas Service furnished. The transfer of Gas Service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules. (2) When the Residential Customer has paid bills for service for twelve (12) consecutive residential bills without having service disconnected for nonpayment of bills and without having more than two (2) occasions in which a bill was delinquent and when the Customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a Customer's account. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled the Consumer to install Gas Service without a deposit and otherwise has a record of prompt payment.

(h) Upon sale or transfer of Company.

Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all Customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(i) Complaint by Applicant or Customer.

The Company shall direct its personnel engaged in initial contact with an Applicant or Customer for service seeking to establish or re-establish credit under the provisions of these rules to inform the Applicant or Customer, if dissatisfaction is expressed with the Company decision, of the Applicant's or Customer's right to file a complaint with the regulatory authority thereon.

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 IS APPROVED ON OR AFTER OCTOBER 30, 2023

12. DISCONTINUANCE BY CONSUMER

A Consumer who wishes to discontinue Gas Service must give notice to Company by phone or by visiting the Company's website, www.CenterPointEnergy.com. Consumer shall be obligated to pay for all Gas Service which is rendered by the Company (including applicable minimum charges therefor) prior to the time Company discontinues Gas Service pursuant to such notice.

13. RECORDS OF GAS SUPPLIED

Company shall keep accurate records of the amount of gas registered by its meters, and such records shall be accepted at all times and in all places as prima facie evidence of the true amount of gas consumed.

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Upon immediately moving to a safe location, Consumer must immediately notify Company of any escaping gas on Consumer's premises. No flame shall be taken near the point where gas is escaping. Company shall not be liable for any damage or loss caused by the use of or escape of gas from Consumer's Housepiping or Consumer's Equipment.

15. DAMAGE AND REPAIR TO AND TAMPERING WITH COMPANY'S FACILITIES

Consumer shall immediately notify Company in the event of damage to Company's property on Consumer's premises. Consumer shall not permit anyone other than an authorized employee of the Company to adjust, repair, connect, or disconnect, or in any way tamper with the meter, lines or any other equipment of the Company used in serving Consumer's premises and shall be liable for any damages that may arise from Consumer's failure thereof. Only Company-authorized personnel are permitted to perform work on the meter, lines or any other equipment of Company used in serving Customer's premises.

16. ACCESS TO PREMISES

The Company's representatives shall have the right at all reasonable hours to enter upon the premises and property of Consumer to read the meter; and to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, Service Lines, meter loops, and any other property of the Company located thereon, and for any other purpose connected with Company's operation. The Company's representatives shall have the right at all times to enter upon the premises and property of Consumer in emergencies pertaining to Company's service. All dogs and other animals, which might hinder the performance of such operations on the Consumer's property, shall be kept away from such operations by the Consumer upon notice by the Company representatives of their intention to enter upon the Consumer's premises.

17. NON-LIABILITY

(a) The Company shall not be liable to Consumer nor to any third party for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer.

(b) Company shall not be liable to Consumer nor to any third party for any damage or injury resulting from gas or its use after such gas leaves the Point of Delivery other than damage caused by the fault of the Company in the manner of installation of the Service Lines, in the manner in which such Service Lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop, which consists of piping before the Point of Delivery. All other risks after the gas leaves the Point of Delivery shall be assumed by the Consumer, his agents, servants, employees, or other persons.

(c) The Company agrees to use reasonable diligence in providing continuous Gas Service to all Consumers, but the Company does not guarantee such service and shall not be liable to Consumer nor to any third parties for damages resulting from any interruption to such service.

(d) Company shall not be liable to Consumer nor to any third parties for any damage or loss caused by stoppage or curtailment of the gas supply pursuant to order of a governmental agency having jurisdiction over Company or Company's suppliers, or caused by an event of force majeure. The term force majeure as employed herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of

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wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; and any other causes, whether of the kind herein enumerated or otherwise.

18. TEMPORARY INTERRUPTION OF SERVICE

(a) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected.

(b) The Company shall make reasonable provisions to respond to emergencies resulting from failure of service, and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

(c) In the event of national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

(1) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of such interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.

(2) Report to Commission. The Commission shall be notified in writing within forty-eight hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

19. WAIVER OF RULES No agent or representative of the Company is authorized to add to, alter, waive, or otherwise change any of the foregoing rules except by agreement in writing signed by an officer in the Company.

20. BILLING

(a) Bills for Gas Service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

(b) The Customer's bill must show all the following information:

(1) If the meter is read by the Company, the date and reading of the meter at the beginning and end of the period for which rendered;

(2) The number and kind of units billed;

(3) The applicable rate schedule title or code;

(4) The total base bill;

(5) The total of any adjustments to the base bill and the amount of adjustments per billing unit;

(6) The date by which the Customer must pay the bill in order to avoid penalty;

(7) The total amount due after addition of any penalty for nonpayment within a designated period; and

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(8) A distinct marking to identify an estimated bill. The information required above shall be arranged and displayed in such a manner as to allow the Customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the Customer on request of the Customer.

(c) Where there is a good reason for doing so, estimated bills for Gas Service may be rendered provided that an actual meter reading is taken at least every six (6) months.

(d) Disputed bills.

(1) In the event of a dispute between the Customer and the Company regarding the bill, the Company shall forthwith make such investigation as is required by the particular case and report the results thereof to the Customer. If the Customer wishes to obtain the benefit of subsection (2) hereunder, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate regulatory authority.

(2) Notwithstanding any other provisions of these rules and regulations, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the following: (1) resolution of the dispute; or (2) the expiration of the sixty (60) day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two (2) years. Where insufficient or no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

21. NEW CONSTRUCTION

(a) Standards of construction.

The Company shall construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority, or otherwise by law, and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical. (b) Response to request for residential and commercial service. The Company shall serve each qualified residential and commercial applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven (7) working days. Those applications for individual residential service requiring line extensions should be filled within ninety (90) days unless unavailability of materials, municipal permitting requirements, or other causes beyond the control of the Company result in unavoidable delays. In the event that residential service is delayed in excess of ninety (90) days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the Company, a delay in excess of ninety (90) days may be found to constitute a refusal to serve.

22. CUSTOMER RELATIONS

(a) Information to Customers. The Company shall:

(1) Maintain a current set of maps showing the physical location of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Company's facilities. These maps, or such other maps as

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may be required by the regulatory authority, shall be kept by the Company in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the Company to advise Applicants and others entitled to the information as to the facilities available for serving that locality;

(2) Assist the Customer or Applicant in selecting the most economical rate schedule;

(3) In compliance with applicable law or regulations, notify Customers affected by a change in rates or schedule or classification;

(4) Make available on the Company website, copies of the current rate schedules and rules relating to the service of the Company, as filed with the Commission;

(5) Furnish such additional information on rates and services as the Customer may reasonably request;

(6) Upon request, inform its Customers as to the method of reading meters; and

(7) As required by law or the rules of the appropriate regulatory authority, provide Customers with a pamphlet containing customer service information. At least once each calendar year, the Company shall notify its Customers that customer service information is available on request and without charge.

(b) Customer complaints.

Upon complaint to the Company by Residential or General Service-Small Customers either at its office, by letter, electronic communication such as email or an inquiry via Company website, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment and disposition thereof for a period of two years subsequent to the final disposition of the complaint. Complaints which require no further action by the Company need not be recorded.

(c) Company response.

Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the Company shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response must be made by the next working day. The utility must make a final and complete response within fifteen (15) days from the date of the complaint, unless additional time is granted within the 15-day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company.

(d) Deferred payment plan.

The Company may, but is not required to, offer a deferred payment plan for delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:

(1) Every deferred payment plan entered into due to the Customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the Customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

(2) For purposes of determining reasonableness under these rules the following shall be considered: size of delinquent account; Customer's ability to pay; Customer's payment history; time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the Customer.

(3) A deferred payment plan offered by the Company, if reduced to writing, shall state, immediately preceding the space provided for the Customer's signature and in bold face print at least two (2) sizes larger than any other font used, that If you are not satisfied with

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this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to comply with the terms of this agreement. A similar agreement must be provided by a customer at the time of agreement, if recorded.

(4) A deferred payment plan may include a one-time five percent (5%) penalty for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Company's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

(5) If a Customer for Gas Service fails to enter into a deferred payment agreement or has not fulfilled its terms, the Company shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstance, it shall not be required to offer a subsequent negotiation of a deferred payment plan prior to disconnection.

(6) If the Company institutes a deferred payment plan it shall not refuse a Customer's participation in such a program on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

(e) Delayed payment of bills by elderly persons.

(1) Applicability.

This subsection applies only:

(A) If the Company assesses late payment charges on residential customers and suspends service before the 26th day after the date of the bill for which collection action is taken; and

(B) To an elderly person, as defined in Paragraph (2) of this subsection, who is a residential customer and who occupies the entire premises for which a delay is requested.

(2) Definition of Elderly person--A person who is 60 years of age or older.

(3) An elderly person may request that the Company implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill.

(4) On request of an elderly person, the Company shall delay without penalty the payment date of a bill for providing Gas Service to that person until the 25th day after the date on which the bill is issued.

(5) The Company may require the requesting person to present reasonable proof that the person is 60 years of age or older.

(6) The Company shall notify Customers of this delayed payment option no less often than yearly. The Company may include this notice with other information provided pursuant to Subsection (a) of this section.

23. RESIDENTIAL AVERAGE MONTHLY BILLING PROGRAM

(a) DEFINITIONS

(1) Under this provision, qualified Residential Customers would have the option of participating in the Company's Average Monthly Billing Program (AMB) as an alternative to the Company's normal billing procedure. For AMB purposes, the following definitions shall apply:

(A) Normal Bill is an amount computed using the Company's applicable residential rate schedule for service provided during a billing month.

(B) Qualifying Customer is a Residential Customer of the Company who has not had Gas Service

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suspended for non-payment and has not had a Past Due notice issued on an account during the immediately preceding twelve- (12-) month period.

(b) AVAILABILITY

(1) The Average Monthly Billing Program is available to any Qualifying Customer of the Company.

(c) OPERATION OF PROGRAM

(1) Computation of Bills under the AMB:

(A) Under the AMB, the Qualifying Customer shall receive a monthly Average Bill computed using the most recent twelve- (12-) month rolling average of the customer's Normal Bills rounded to the nearest dollar. The amount of the Average Bill and Normal Bill will appear on the customer's monthly billing statement. The cumulative difference between Normal Bills and the Average Bills rendered under the AMB will be carried in a deferred balance that will accumulate both debit and credit differences.

(2) Effect of AMB on other Tariff Provisions:

(A) Except as modified herein, participation in the AMB will have no effect on the Company's approved rate schedules or other billing charges used to calculate the Customer's Normal Bill. Participation in the AMB shall have no effect on any other term or condition for providing Gas Service including those provisions relating to termination or suspension of Gas Service.

(3) Effects of Customer Discontinuance of AMB or Termination or Suspension of Service:

(A) The customer may discontinue the AMB at any time by notifying the Company. If a customer requests discontinuance of AMB, if an account is final billed, or if the service is suspended by the Company as a result of past due amounts on an account, any outstanding balance owed the Company at the time, including any differences between billings under the AMB and Normal Bills which would have been rendered under normal billing procedures, shall be immediately due and payable. Likewise, any credit due to the customer shall be applied to the next bill or refunded, as appropriate.

24. SUSPENSION OF GAS UTILITY SERVICE DISCONNECTION DURING AND AFTER AN EXTREME WEATHER EMERGENCY AND A SEVERE WEATHER EMERGENCY

(a) Disconnection prohibited. Consistent with Section 7.460 of Title 16 of the Texas Administrative Code, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to:

(1) a delinquent Residential Customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.

(2) a delinquent Residential Customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

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(3) a delinquent Residential Customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making collections and reconnecting service.

(b) Payment plans. The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills as set forth in Paragraph (2)(D) of Section 7.45 of Title 16 of the Texas Administrative Code (Quality of Service Rules).

(c) Notice. Once each year, beginning in the September or October billing periods the Company shall give notice to Customers as follows:

(1) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the Company's service area.

(2) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to any other social service agency of which the provider is aware that provides financial assistance to low income Customers in the utility's service area.

(3) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to all residential Customers of the Company and Customers who are owners, operators, or managers of master metered systems.

(d) Severe Weather Emergency. This subsection applies in the event of a Severe Weather Emergency as the term Severe Weather Emergency is defined by the National Weather Service. In and after a Severe Weather Emergency, and in the service area affected by the Severe Weather Emergency, the Company may make exceptions to these General Rules and Regulations and other Company tariffs to ensure continuity of service and facilitate timely and efficient restoration of service to customers in the affected area.

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SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
328482	MISC-20-1		Institution of service to residential or general service \$40 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.
			TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
328483	MISC-20-10		Temporary transfer of individually metered multi-family service from vacating tenant to apartment complex owner. (Applicable to read and transfer transactions only. Precedent written agreement required.) No Charge
			TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
328484	MISC-20-11		Collection call - trip charge (For each trip other than when a customer is charged under miscellaneous service item no. 3 - Turning off service to active meter) \$20
			TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
328485	MISC-20-12		Returned check \$20
			TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
328486	MISC-20-13		Gas Main Extensions - See General Rules and Regulations, Section 5e, relating to Gas Main Extensions.
			TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted

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periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

328487 MISC-20-2

Restore service after termination for non-payment, cut-off by Customer or agent or for convenience of Customer \$40 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

328488 MISC-20-3

Turning off service to active meter (per trip) - Exception: No charge if account is finalled. \$20 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

328489 MISC-20-4

Special meter test at customer's request (see General Rules and Regulations for special situations) - same customer at same location is allowed one (1) test free of charge every four (4) years \$15

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

328490 MISC-20-5

Change customer meter if requested by Customer (Does not include changes due to meter failure and/or meter being more than nominally defective, as described in General Rules and Regulations.) \$55

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment

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Rate Schedule.

328491 MISC-20-6

Change residential meter location or re-route residential service: Minimum charge \$350 Install each additional meter on a Customer's service line \$55

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

328492 MISC-20-7

Service Connection Charge - See General Rules and Regulations, Section 5(a), relating to Not Service Connection

Applicable

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

328493 MISC-20-8

Disconnect service at main \$300 (Plus any costs arising out of any city ordinance or regulation governing work in roadways)

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

328494 MISC-20-9

Restore service at main for any purpose necessitated by customer including, but not limited to, installation of equipment requested by a Customer \$300

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

328495 MISC-20-CD

DEPOSITS Up to the maximum amount allowed under the Railroad Commission of Texas Quality of Service Rule Section 7.45(5)(C)(ii) (the one-sixth rule). If there is no billing history on the customer's account, then the one-sixth rule will be applied to the Customer's account based on similarly-situated customers located in the geographic area.

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DESCRIPTION: Distribution Sales

STATUS: A

EFFECTIVE DATE: 06/03/2025

ORIGINAL CONTRACT DATE:

RECEIVED DATE: 06/11/2025

GAS CONSUMED: N

AMENDMENT DATE: 05/01/2025

OPERATOR NO:

BILLS RENDERED: Y

INACTIVE DATE:

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

CRR

CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas Customer Rate Relief Rate Schedule

Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061.

A. ABBREVIATIONS AND DEFINITIONS

1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.

2) Bonds or Customer Rate Relief (CRR) Bonds - The Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023 and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.

3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.

4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).

5) Commission - The Railroad Commission of Texas, including its staff or delegate.

6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).

7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.

8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date of the Bonds so as to reflect the terms of the Servicing Agreement.

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RATE SCHEDULESCHEDULE IDDESCRIPTION

9) Customer Rate Relief (CRR) Charge - A nonbypassable charge as defined in Tex. Util. Code Section 104.362(7).

10) Financing Order - The order adopted under Tex. Util. Code Section 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.

11) Gas Utility - CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas (CenterPoint Energy) and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code Section 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.

12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code Section 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.

13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code Section 1232.1072.

14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divestiture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1

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RATE SCHEDULE

SCHEDULE IDDESCRIPTION

of the following calendar year.

15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes -

a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges.

b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchase Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected by CenterPoint Energy Rate Schedule No. PGA-21 as a Participating Gas Utility for the [Unincorporated and Incorporated] areas of Beaumont/East Texas, South Texas, and Houston/Texas Coast, respectively under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the

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Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM

This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

D. SALES CUSTOMERS

For the purposes of billing the CRR Charges, all Sales Customers of the Participating Gas Utility's Beaumont/East Texas, South Texas, and Houston/Texas Coast Divisions shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE

The CRR Charge will be a monthly volumetric rate of

\$0.11800/Ccf @14.65

\$0.11864/Ccf @14.73

\$0.12042/Ccf @14.95

The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true-up adjustment procedure. The CRR Charge shall be included in the Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE

The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

(A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)

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(B) Assumed % of uncollectible sales
(C) Total Normalized Sales Volumes Billed and Collected:

For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge

(D) Total CRR Charge Rate Revenue Requirement for Applicable Period

(E) CRR Charge per Normalized Sales Volumes (Mcf): (D / C)

Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP

Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period.

In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE

CenterPoint Energy shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If CenterPoint Energy is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and

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exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over-collection or under-collection of CRR Charges and the amount of an adjustment).

If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. CenterPoint Energy shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY

The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011.

Customer Rate Relief Schedule

Effective: 11-27-2024

Bills Calculated on or after: 11-27-2024

FFA-12

CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX AND
CENTERPOINT ENERGY TEXAS GAS
HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE
AREAS-RATE SHEET
FRANCHISE FEE ADJUSTMENT
RATE SCHEDULE NO. FFA-12

The Customers shall reimburse the Company for the Customers' proportionate part of

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any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

APPLICATION

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

MONTHLY ADJUSTMENT

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

RAILROAD COMMISSION REPORTING

CenterPoint shall maintain on file with the Railroad Commission of Texas a current listing of Cities and applicable franchise fees.
Reports should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:
Compliance Filing

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Director of Oversight and Safety Division, Gas Services Dept.
Railroad Commission of Texas
P.O. Drawer 12967
Austin, TX 78711-2967

City Franchise Rate

Franchise

Small	Large			
	Misc.		Contract	Residential
City			Industrial	Transportation
Commercial	Commercial			
Service Fees				
Agua Dulce		E_00011376	2.000%	2.000%
0.000%	0.000%			
Alice		E_00011407	3.000%	3.000%
3.000%	3.000%			
Alvin		E_00011428	2.000%	2.000%
2.000%	2.000%		7 cents/MCF	
Ames		E_00011431	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Anahuac		E_00011436	4.000%	4.000%
4.000%	4.000%		7 cents/MCF	
Angleton		E_00011443	4.000%	4.000%
4.000%	4.000%		7 cents/MCF	
Aransas Pass		E_00011466	4.000%	4.000%
	4.000%		7 cents/MCF	
Arcola		E_00011472	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Arp		E_00011484	2.000%	2.000%
2.000%	2.000%			
Atlanta		E_00011511	2.000%	2.000%
2.000%	0.000%			
Austin		E_00011520	5.000%	5.000%
5.000%	5.000%		5.000%	5.000%
Avinger		E_00011528	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Bastrop		E_00011584	2.000%	2.000%
2.000%	2.000%			
Baytown		E_00011604	4.000%	4.000%
4.000%	4.000%		7 cents/MCF	
Beach City		E_00011610	2.000%	2.000%
2.000%	2.000%			
Beasley		E_00011613	2.000%	2.000%
2.000%	0.000%			
Beaumont		E_00011616	4.000%	4.000%

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4.000%	4.000%	7 cents/MCF		
Beckville		E_00011621	2.000%	2.000%
2.000%	0.000%			
Beeville		E_00011642	4.000%	4.000%
4.000%	4.000%	7 cents/MCF		
Bellaire		E_00011635	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Bevil Oaks		E_00011680	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Big Sandy		E_00011687	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Bishop		E_00011703	2.000%	2.000%
2.000%	2.000%			
Bloomburg		E_00011728	2.000%	2.000%
2.000%	0.000%			
Bridge City		E_00011812	3.000%	3.000%
3.000%	0.000%			
Brookshire		E_00011834	2.000%	2.000%
2.000%	2.000%			
Brookside Village		E_00011835	2.000%	2.000%
0.000%	0.000%			
Buda		E_00011863	4.000%	4.000%
4.000%	4.000%	7 cents/MCF		
Bullard		E_00011872	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Bunker Hill		E_00011877	3.000%	3.000%
3.000%	3.000%			
Carthage		E_00011990	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Center		E_00012030	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
China		E_00012079	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Cibolo		E_00012092	2.000%	2.000%
2.000%	2.000%			
Clarksville City		E_00012111	4.000%	4.000%
4.000%	4.000%	7 cents/MCF		
Clear Lake Shores		E_00012121	2.000%	2.000%
2.000%		7 cents/MCF		2.000%
Cleveland		E_00012127	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Clute		E_00012137	2.000%	0.000%
0.000%	0.000%			
Colmesneil		E_00012159	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Conroe		E_00012188	4.000%	4.000%
4.000%	4.000%	7 cents/MCF		

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Converse		E_00012191	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Corrigan		E_00012215	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Crockett		E_00012270	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Cut & Shoot		E_00012301	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Daingerfield		E_00012316	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Danbury		E_00012326	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Dayton		E_00012340	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Deer Park		E_00012354	4.000%	4.000%
4.000%	4.000%		7 cents/MCF	4.000%
DeKalb		E_00012345	2.000%	2.000%
2.000%	0.000%			
Diboll		E_00012395	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Dickinson		E_00012398	3.000%	3.000%
3.000%	3.000%			
Douglassville		E_00012439	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Driscoll		E_00012450	2.000%	2.000%
2.000%	0.000%			
Eagle Lake		E_00012471	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
East Bernard		E_00012481	2.000%	2.000%
2.000%	2.000%		2.000%	2.000%
East Mountain		E_00012490	5.000%	5.000%
5.000%			7 cents/MCF	5.000%
Edgewood		E_00012522	2.000%	2.000%
2.000%			7 cents/MCF	2.000%
Edna		E_00012527	2.000%	2.000%
2.000%	2.000%			
El Campo		E_00012533	5.000%	5.000%
5.000%			7 cents/MCF	5.000%
El Lago		E_00012542	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Elgin		E_00012556	3.000%	3.000%
3.000%	0.000%			
Elkhart		E_00012559	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Falls City		E_00012656	2.000%	2.000%
2.000%	2.000%			
Floresville		E_00012703	5.000%	5.000%

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5.000%	5.000%	7 cents/MCF		
Freeport		E_00012769	2.000%	2.000%
2.000%	0.000%			
Freer		E_00012770	3.000%	3.000%
0.000%	0.000%			
Friendswood		E_00012781	4.000%	4.000%
4.000%		7 cents/MCF		4.000%
Fruitvale		E_00012790	2.000%	2.000%
2.000%	0.000%			
Fulshear		E_00012794	4.000%	4.000%
4.000%	4.000%	7 cents/MCF		
Galena Park		E_00012801	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Ganado		E_00012810	2.000%	2.000%
0.000%	0.000%			
Garden Ridge		E_00012818	2.000%	2.000%
2.000%	0.000%			
Giddings		E_00012850	2.000%	2.000%
2.000%	0.000%			
Gilmer		E_00012855	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Gladewater		E_00012861	4.000%	4.000%
4.000%	4.000%	7 cents/MCF		
Goliad		E_00012886	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Goodrich		E_00012899	2.000%	2.000%
0.000%	0.000%			
Grand Saline		E_00012912	2.000%	2.000%
2.000%	0.000%			
Grapeland		E_00012922	5.000%	5.000%
5.000%		7 cents/MCF		5.000%
Gregory		E_00012954	2.000%	2.000%
0.000%	0.000%			
Groveton		E_00012969	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Hallettsville		E_00013000	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Hallsville		E_00013003	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Hawkins		E_00013060	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Hedwig Village		E_00013075	3.000%	3.000%
0.000%	0.000%			
Henderson		E_00013086	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Hideaway		E_00034814	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		

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Hillcrest Village	E_00013142	5.000%	5.000%	
5.000% 5.000%				
Hilshire Village	E_00013152	4.000%	4.000%	
4.000% 4.000%	7 cents/MCF	4.000%		
Hitchcock	E_00013155	5.000%	5.000%	
5.000% 5.000%	7 cents/MCF			
Hondo	E_00013186	4.000%	4.000%	
4.000% 4.000%	7 cents/MCF			
Hooks	E_00013190	5.000%	5.000%	
5.000% 5.000%	7 cents/MCF			
Houston	E_00013200	4.000%	4.000%	
4.000% 4.000%	5.000%	4.000%		
Hudson	E_00013213	5.000%	5.000%	
5.000% 5.000%	7 cents/MCF			
Hughes Springs	E_00013218	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Humble	E_00013223	3.000%	3.000%	
3.000% 0.000%				
Hunter's Creek	E_00013229	3.000%	3.000%	
3.000% 3.000%	3.000%	3.000%		
Huntsville	E_00013232	4.000%	4.000%	
4.000% 4.000%	7 cents/MCF			
Ingleside	E_00013271	2.000%	2.000%	
2.000% 2.000%				
Ingleside on the Bay	E_00013272	3.000%	3.000%	0.000%
0.000%				
Iowa Colony	E_00013280	4.250%	4.250%	4.250%
4.250%	7 cents/MCF			
Jacinto City	E_00013300	5.000%	5.000%	
5.000% 5.000%	7 cents/MCF			
Jacksonville	E_00013303	4.000%	4.000%	
4.000% 4.000%	7 cents/MCF			
Jasper	E_00013314	5.000%	5.000%	
5.000% 5.000%	7 cents/MCF			
Jefferson	E_00013319	5.000%	5.000%	
5.000% 5.000%	7 cents/MCF			
Jersey Village	E_00013327	3.000%	3.000%	3.000%
3.000%	7 cents/MCF			
Jones Creek	E_00013343	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Jourdanton	E_00013354	2.000%	2.000%	0.000%
0.000%				
Karnes City	E_00013372	2.000%	2.000%	0.000%
0.000%				
Katy	E_00013374	3.000%	3.000%	
3.000% 3.000%				
Kemah	E_00013390	2.000%	2.000%	2.000%

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2.000%	7 cents/MCF			
Kendleton	E_00013394	2.000%	2.000%	2.000%
0.000%				
Kilgore	E_00013414	2.000%	2.000%	
2.000%	2.000%	7 cents/MCF		
Kenedy	E_00013395	2.000%	2.000%	2.000%
2.000%	7 cents/MCF			
Kingsville	E_00013430	3.000%	3.000%	3.000%
0.000%				
Kirbyville	E_00013437	5.000%	5.000%	
5.000%	5.000%	7 cents/MCF		
Kyle	E_00013470	2.000%	2.000%	
0.000%	0.000%			
La Coste	E_00013474	2.000%	2.000%	0.000%
0.000%				
La Grange	E_00013478	2.000%	2.000%	0.000%
0.000%				
La Porte	E_00013487	3.000%	3.000%	3.000%
0.000%		3.000%		
Lake Jackson	E_00013531	3.000%	3.000%	3.000%
3.000%				
LaMarque	E_00013484	3.000%	3.000%	3.000%
3.000%				
Laredo	E_00013598	4.000%	4.000%	4.000%
4.000%	4.000%			
Latexo	E_00013611	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
League City	E_00013626	2.000%	2.000%	2.000%
0.000%				
Leary	E_00013630	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Liberty	E_00013661	3.000%	3.000%	3.000%
3.000%	7 cents/MCF			
Lindale	E_00013672	2.000%	2.000%	0.000%
0.000%				
Linden	E_00013673	2.000%	2.000%	2.000%
2.000%	7 cents/MCF			
Liverpool	E_00013698	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Livingston	E_00013699	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Lone Star	E_00013725	2.000%	2.000%	2.000%
0.000%				
Longview	E_00013733	4.000%	4.000%	4.000%
4.000%	7 cents/MCF			
Lovelady	E_00013760	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29897

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Lufkin	E_00013773	5.000%	5.000%	5.000%
5.000%	7 cents/MCF		5.000%	
Lumberton	E_00013776	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Manvel	E_00013827	4.250%	4.250%	4.250%
4.250%	7 cents/MCF			
Marion	E_00013839	2.000%	2.000%	2.000%
2.000%				
Marshall	E_00013843	4.000%	4.000%	4.000%
4.000%	7 cents/MCF			
Mathis	E_00013865	3.000%	3.000%	3.000%
3.000%				
Maud	E_00013868	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Meadow's Place	E_00013924	4.000%	4.000%	4.000%
4.000%				
Mineola	E_00014008	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Missouri City	E_00014019	3.000%	3.000%	3.000%
3.000%	7 cents/MCF			
Montgomery	E_00014045	4.000%	4.000%	4.000%
4.000%	7 cents/MCF			
Morgan's Point	E_00014064	2.000%	0.000%	0.000%
0.000%				
Mt. Belvieu	E_00014036	2.000%	2.000%	2.000%
2.000%	7 cents/MCF	2.000%		
Mt. Pleasant	E_00014085	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Mt. Vernon	E_00014090	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
Nacogdoches	E_00014120	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
Naples	E_00014124	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
Nassau Bay	E_00014128	4.000%	4.000%	
4.000%	7 cents/MCF	4.000%		
Nederland	E_00014141	4.000%	4.000%	4.000%
		4.000%		
Needville	E_00014145	2.000%	2.000%	0.000%
		0.000%	0.000%	
New Boston	E_00014155	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
New Braunfels	E_00014156	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
New London	E_00014169	2.000%	2.000%	0.000%
		0.000%	0.000%	
New Waverly	E_00014179	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
Niederwald	E_00014185	4.000%	4.000%	4.000%
cents/MCF		4.000%	4.000%	7
Noonday	E_00014209	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
Nordheim	E_00014210	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
North Cleveland	E_00014224	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
Oak Ridge North	E_00014303	4.000%	4.000%	0.000%
		0.000%	0.000%	
Odem	E_00014325	2.000%	2.000%	2.000%
		2.000%	2.000%	0.000%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29897

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Omaha	E_00014365	5	000%	5.000%	5.000%	5.000%	7
cents/MCF							
Orange	E_00014375	3.000%	3.000%	3.000%	3.000%		
Orange Grove	E_00014376	2.000%	2.000%	2.000%	2.000%		
Orchard	E_00014380	2.000%	2.000%	2.000%	0.000%		
Ore City	E_00014381	2.000%	2.000%	0.000%	0.000%	7	
cents/MCF							
Overton	E_00014394	2.000%	2.000%	2.000%	2.000%		
Oyster Creek	E_00014398	3.000%	3.000%	3.000%	3.000%		
Palacios	E_00014408	5.000%	5.000%	5.000%	5.000%	7 cents/MCF	
Panorama Village	E_00014429	5.000%	5.000%	5.000%	5.000%	7 cents/MCF	
Pasadena	E_00014452	4.000%	4.000%	4.000%	4.000%	7 cents/MCF	
Pearland	E_00014478			2.000%			
2.000%		2.000%		2.000%			
Pine Forest	E_00014548	5.000%	5.000%	5.000%	5.000%	7	
cents/MCF							
Pinehurst	E_00014560	5.000%	5.000%	5.000%	5.000%	7	
cents/MCF							
Piney Point Village	E_00014568	2.000%	2.000%	2.000%	2.000%		
Pittsburg	E_00014577	2.000%	2.000%	2.000%	2.000%	7	
cents/MCF							
Pleak	E_00014585	5.000%	5.000%	5.000%	5.000%		
Pleasanton	E_00014592	5.000%	5.000%	5.000%	5.000%	7	
cents/MCF							
Point Comfort	E_00014602	2.000%	2.000%	0.000%	0.000%		
Port Arthur	E_00014620	4.000%	4.000%	4.000%	4.000%	7	
cents/MCF							
Port Lavaca	E_00014623	4.000%	4.000%	4.000%	4.000%	7	
cents/MCF							
Portland	E_00014636	3.000%	3.000%	3.000%	3.000%		
Poteet	E_00014643	5.000%	5.000%	5.000%	5.000%	7	
cents/MCF							
Poth	E_00014644	5.000%	5.000%	5.000%	5.000%	7	
cents/MCF							
Premont	E_00014662	2.000%	2.000%	2.000%	2.000%		
Queen City	E_00014701	5.000%	5.000%	5.000%	5.000%	7	
cents/MCF							
Red Lick	E_00014769			4.000%		4.000%	
4.000%		4.000%	7 cents/MCF				
Refugio	E_00014779	2.000%	2.000%	0.000%	0.000%		
Richmond	E_00014807	2.000%	0.000%	0.000%	0.000%	7 cents/MCF	
Richwood	E_00014808	5.000%	5.000%	5.000%	5.000%	7 cents/MCF	
Riverside	E_00014844	2.000%	2.000%	2.000%	0.000%		
Roman Forest	E_00014894	5.000%	5.000%	5.000%	5.000%	7 cents/MCF	
Rose City	E_00014901	5.000%	5.000%	5.000%	5.000%	7 cents/MCF	

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29897

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Rose Hill Acres	E_00014902	3.000%	3.000%	3.000%	0.000%	
Rosenberg	E_00014905	3.000%	3.000%	3.000%	3.000%	7
cents/MCF						
Runge	E_00014941	2.000%	2.000%	0.000%	0.000%	
Rusk	E_00014945	2.000%	2.000%	2.000%	2.000%	
San Augustine	E_00014986	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
San Diego	E_00014989	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
San Marcos	E_00015001	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Sandy Oaks	E_00034815	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Santa Clara	E_00034817	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Santa Fe	E_00015038	3.000%	3.000%	3.000%	3.000%	7 cents/MCF
Schertz	E_00015063	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Schulenburg	E_00015067	2.000%	2.000%	0.000%	0.000%	
Scottsville	E_00015074	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Seabrook	E_00015079	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
Seadrift	E_00015080	2.000%	2.000%	2.000%	0.000%	
Seguin	E_00015092	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Selma	E_00015096		5.000%	5.000%	5.000%	5.000% 7
cents/MCF						
Shenandoah	E_00015140	4.000%	4.000%	4.000%	0.000%	
Shepherd	E_00015142	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Shoreacres	E_00015158	3.000%	3.000%	3.000%	3.000%	
Silsbee	E_00015166	4.000%	4.000%	0.000%	0.000%	
Sinton	E_00015180	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Smithville	E_00015203	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Sour Lake	E_00015221	4.000%	4.000%	4.000%	4.000%	7
cents/MCF						
South Houston	E_00015231	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Southside Place	E_00015257	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Spring Valley	E_00015292	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
4.000%						
Stafford	E_00015302	3.000%	3.000%	3.000%	3.000%	7
cents/MCF						
Sugarland	E_00015362	2.000%	2.000%	2.000%	2.000%	

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

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RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Taft	E_00015412	2.000%	2.000%	2.000%	2.000%
Talco	E_00015416	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Tatum	E_00015432	2.000%	2.000%	2.000%	0.000%
Taylor Lake Village	E_00015435	2.000%	2.000%	2.000%	0.000%
Tenaha	E_00015450	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Texas City	E_00015463	4.250%	4.250%	4.250%	4.250% 7 cents/MCF
4.250%					
Timpson	E_00015516	5.000%	5.000%	5.000%	5.000% 7 cents/MCF
Tomball	E_00034816	0.000%	0.000%	0.000%	0.000%
Trinity	E_00015565	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Troup	E_00015569	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Tyler	E_00015594			\$1.75	\$4.50
\$65.00					
\$65.00					
Uhland	E_00015597	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Uncertain	E_00015599	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Union Grove	E_00015603	2.000%	2.000%	0.000%	0.000%
Universal City	E_00015611	2.000%	2.000%	2.000%	2.000%
Van	E_00015635	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Victoria	E_00015668	4.000%	4.000%	4.000%	4.000% 7
cents/MCF					
Vidor	E_00015672	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Wallis	E_00015718	2.000%	2.000%	2.000%	0.000%
Warren City	E_00015737	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Waskom	E_00015741	2.000%	2.000%	2.000%	0.000%
Webster	E_00015760	3.000%	3.000%	3.000%	0.000%
Weimar	E_00015766	5.000%			5.000%
5.000%					
5.000%					
West Columbia	E_00015792	4.000%			4.000%
4.000%					
4.000%					
West Orange	E_00015802	5.000%	5.000%	5.000%	5.000% 7 cents/MCF
West University	E_00015809	5.000%	5.000%	5.000%	5.000% 7 cents/MCF
Weston Lakes	E_00034813	5.000%	5.000%	5.000%	5.000% 7 cents/MCF
Wharton	E_00015842	3.000%	3.000%	3.000%	3.000% 7 cents/MCF
White Oak	E_00015853	4.000%	4.000%	4.000%	4.000% 7 cents/MCF
Whitehouse	E_00015859	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Willis	E_00015894	5.000%	5.000%	5.000%	5.000% 7

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29897

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	cents/MCF
Wills Point	E_00015901 5.000% 5.000% 5.000% 5.000% 7
	cents/MCF
Winfield	E_00015914 2.000% 2.000% 2.000% 2.000%
Winnsboro	E_00015921 2.000% 2.000%
2.000%	7 cents/MCF
Woodbranch Village	E_00015940 0.000% 0.000% 0.000% 0.000%
Yorktown	E_00015986 2.000% 2.000% 2.000% 0.000%

GSS-2099-U-GRIP 2025

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE AREAS - UNINCORPORATED RATE SHEET GENERAL SERVICE-SMALL RATE SCHEDULE NO. GSS-2099-U-GRIP 2025

APPLICATION OF SCHEDULE

This schedule is applicable to natural gas service to any customer in an unincorporated area or city that has ceded jurisdiction to the Commission in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas engaging in any business, professional or institutional activity, for all uses of gas, including cooking, heating, refrigeration, water heating, air conditioning, and power. The cities that have ceded jurisdiction to the Commission in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas and unincorporated areas by Geographic Rate Area are listed on the final pages of this rate schedule. This schedule is applicable to any general service customer for commercial uses and industrial uses, except standby service, whose average monthly usage for the prior calendar year is 150,000 cubic feet or less. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others. Any commercial customer using natural gas for unmetered continuous street or outdoor lighting shall have the following procedure applied to calculate the Ccf to be billed during a billing period: (a) Manufacturer's rated input for each gas light in cubic feet per hour; multiplied by (b) the number of lights in installation; multiplied by (c) 7.3.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following: (a) The Base Rate consisting of:

- (1) Customer Charge1 -
Houston and Texas Coast \$35.12

South Texas and Beaumont/East Texas \$53.12

- (2) Commodity Charge for all Ccf billed at the pressure bases and Geographic Rate Areas as set forth below2 -

	Houston Texas Coast Beaumont/East Texas South Texas	
14.65 Pressure Base	\$0.06000 \$0.05900	\$0.05767
\$0.15324		
14.73 Pressure Base	\$0.06033 \$0.05932	\$0.05798

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

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RATE SCHEDULE

SCHEDULE IDDESCRIPTION

\$0.15408
 14.95 Pressure Base \$0.06123 \$0.06021 \$0.05885
 \$0.15638 Notes:
 Houston and South Texas and
 Texas Coast Beaumont/East Texas 1 Customer Charge
 \$30.00 \$48.00 (GUD OS-23-00015513) 2025 GRIP Charge
 5.12 5.12 (CASE 00020313)
 Total Customer Charge \$35.12 \$53.12
 2Commodity Charges per GUD OS-23-00015513.
 (b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted
 periodically as defined in the Company's applicable Tax Adjustment Rate Schedule
 and Franchise Fee Adjustment Rate Schedule.
 (c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as
 calculated on a per Ccf basis and adjusted periodically under the applicable
 Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.
 (d) Rate Case Expense Recovery - Rate Case Expense Recovery will be calculated and
 adjusted periodically as defined in the Company's applicable Rate Case Expense
 Recovery Rate Schedule.
 (e) Tax Act 2022 - Tax Act 2022 will be calculated and adjusted periodically as
 defined in the Company's applicable Tax Act 2022 Rate Schedule.

PAYMENT

Due date of the bill for service shall not be less than 15 days after issuance or
 such other period of time as may be provided by order of the regulatory authority.
 A bill for utility service is delinquent if unpaid by the due date.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's
 General Rules and Regulations, as such rules may be amended from time to time. A
 copy of the Company's General Rules and Regulations may be obtained from Company's
 office located at 1111 Louisiana Street, Houston, Texas.

Cities that Ceded Original Jurisdiction to the Commission and Unincorporated Areas
 Ames, Inc & Env Beaumont/East Texas Crosby Texas Coast Arcola, Inc &
 Env Texas Coast Cut and Shoot, Inc & Env Houston Avinger, Inc &
 Env Beaumont/East Texas Daingerfield, Inc & Env Beaumont/East Texas Bacliff
 Texas Coast Damon Texas Coast Banquete
 South Texas Danbury, Inc & Env Texas Coast
 Barrett Texas Coast Dayton, Inc & Env
 Beaumont/East Texas Beauxart Gardens Beaumont/East Texas De Berry
 Beaumont/East Texas Beeville, Inc & Env South Texas D'Hanis
 South Texas Bellaire, Inc & Env Houston Diboll, Inc &
 Env Beaumont/East Texas Bevil Oaks, Inc & Env Beaumont/East Texas Dodge
 Beaumont/East Texas Big Sandy, Inc & Env Beaumont/East Texas Douglassville, Inc &
 Env Beaumont/East Texas Blessing South Texas
 Eagle Lake, Inc & Env South Texas Bloomington South Texas
 East Mountain, Inc & Env Beaumont/East Texas Boling Texas Coast

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29897

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

	Eastham Farm Beaumont/East Texas	Bronson Beaumont/East Texas
Texas	Edroy South Texas	Bruni South Texas
	El Campo, Inc & Env South Texas	Bullard, Inc & Env
Beaumont/East Texas	El Lago , Inc & Env Texas Coast	Buna Beaumont/East Texas
	Elkhart, Inc & Env Beaumont/East Texas	Carthage, Inc &
Env Beaumont/East Texas	Ellis Ferguson Farm Beaumont/East Texas	Center, Inc
& Env Beaumont/East Texas	Elysian Fields Beaumont/East Texas	Central
Beaumont/East Texas	Evadale Beaumont/East Texas	Channel
Area Texas Coast	Floresville, Inc & Env South Texas	Cheek
Beaumont/East Texas	Fuller Springs Beaumont/East Texas	
China, Inc & Env Beaumont/East Texas	Galena Park, Inc & Env Houston	
Clear Lake Shores , Inc & Env Texas Coast	Gilmer, Inc & Env Beaumont/East Texas	
Cleveland, Inc & Env Beaumont/East Texas	Glen Flora Texas Coast	Colmesneil,
Inc & Env Beaumont/East Texas	Goliad, Inc & Env South Texas	Columbia Lakes
Texas Coast	Grapeland, Inc & Env Beaumont/East Texas	
Converse, Inc & Env South Texas	Groveton, Inc & Env Beaumont/East	
Texas Corrigan, Inc & Env Beaumont/East Texas	Hallettsville, Inc & Env South	
Texas Crockett, Inc & Env Beaumont/East Texas	Hallsville, Inc & Env	
Beaumont/East Texas Hawkins, Inc & Env Beaumont/East Texas	Maud, Inc & Env	
Beaumont/East Texas Hebbbronville	South Texas	
Mauriceville Beaumont/East Texas	Henderson, Inc & Env Beaumont/East Texas	McLeod
Beaumont/East Texas Hideaway, Inc & Env Beaumont/East Texas	McQueeney	South Texas
Highlands Texas Coast	Mineola, Inc & Env	
Beaumont/East Texas Hillcrest Village , Inc & Env Texas Coast	Mirando City	
South Texas Hitchcock , Inc & Env Texas Coast	Montgomery, Inc & Env	
Houston Hooks, Inc & Env Beaumont/East Texas	Mount Vernon, Inc & Env	
Beaumont/East Texas Hudson, Inc & Env Beaumont/East Texas	Nacogdoches, Inc &	
Env Beaumont/East Texas Hughes Springs, Inc & Env Beaumont/East Texas	Naples, Inc &	
Env Beaumont/East Texas Hungerford	Texas Coast	
Neches Beaumont/East Texas	Iago Texas Coast	
New Boston, Inc & Env Beaumont/East Texas	Inez South Texas	
	New Braunfels, Inc & Env South Texas	Jacinto City, Inc & Env
Houston	New Caney Houston	Jasper, Inc & Env Beaumont/East Texas
	New Gulf Texas Coast	Jefferson, Inc & Env Beaumont/East Texas
Waverly, Inc & Env Houston	Jones Creek, Inc & Env Texas Coast	New
Willard Beaumont/East Texas	Jonesville Beaumont/East Texas	
Noonday, Inc & Env Beaumont/East Texas	Kenedy, Inc & Env South Texas	
	Nordheim, Inc & Env South Texas	Kirbyville, Inc & Env Beaumont/East Texas
	Oilton South Texas	Latexo, Inc & Env Beaumont/East Texas
Coast Leary, Inc & Env Beaumont/East Texas	Old Ocean	Texas
Beaumont/East Texas Leggett	Beaumont/East Texas	Omaha, Inc & Env
Orangefield Beaumont/East Texas	Liverpool , Inc & Env Texas Coast	
	Palacios, Inc & Env South Texas	Livingston, Inc & Env Beaumont/East Texas
Panorama Village, Inc & Env Houston	Lolita	South Texas
	Pecan Grove Texas Coast	Louise South Texas
	Pettus South Texas	Lovelady, Inc & Env Beaumont/East Texas
Forest, Inc & Env Beaumont/East Texas	Lufkin, Inc & Env Beaumont/East Texas	Pine

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TARIFF CODE: DS RRC TARIFF NO: 29897

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Pinehurst, Inc & Env Beaumont/East Texas Lumberton, Inc & Env Beaumont/East Texas
 Placedo South Texas Markham South Texas Pleak,
 Inc & Env Texas Coast Pleasanton, Inc & Env South Texas Spring
 Houston Porter Houston Stowell
 Beaumont/East Texas Poteet, Inc & Env South Texas Swan
 Beaumont/East Texas Poth, Inc & Env South Texas Sylvan-
 Harmony Beaumont/East Texas Price Beaumont/East Texas
 Talco, Inc & Env Beaumont/East Texas Queen City, Inc & Env Beaumont/East Texas
 Teal Run Texas Coast Redland Beaumont/East Texas Tenaha,
 Inc & Env Beaumont/East Texas Richwood, Inc & Env Texas Coast The
 Woodlands Township Houston Roman Forest, Inc & Env Houston
 Timpson, Inc & Env Beaumont/East Texas Rose City, Inc & Env Beaumont/East Texas
 Trinity, Inc & Env Beaumont/East Texas Rosharon Texas Coast
 Troup, Inc & Env Beaumont/East Texas San Augustine, Inc & Env
 Beaumont/East Texas Tuleta South Texas San Diego, Inc & Env South Texas
 Uhland, Inc & Env South Texas San Leon Texas Coast
 Uncertain, Inc & Env Beaumont/East Texas San Marcos, Inc & Env South Texas
 Van Vleck Texas Coast Sandy Oaks, Inc & Env South Texas
 Van, Inc & Env Beaumont/East Texas Santa Clara, Inc & Env South Texas
 Vanderbilt South Texas Saratoga Beaumont/East Texas Victory
 Gardens Beaumont/East Texas Schertz, Inc & Env South Texas
 Vidor, Inc & Env Beaumont/East Texas Scottsville, Inc & Env Beaumont/East Texas
 Warren City, Inc & Env Beaumont/East Texas Seguin, Inc & Env South Texas
 Weimar, Inc & Env South Texas Selma, Inc & Env South Texas
 West Orange, Inc & Env Beaumont/East Texas Shepherd, Inc & Env Beaumont/East
 Texas West University Place, Inc & Env Houston Sienna Plantation Texas
 Coast Weston Lakes, Inc & Env Texas Coast Sinton, Inc & Env
 South Texas Whitehouse, Inc & Env Beaumont/East Texas Skidmore
 South Texas Willis, Inc & Env Houston Smithville,
 Inc & Env South Texas Wills Point, Inc & Env Beaumont/East
 Texas South Houston, Inc & Env Houston Winnie Beaumont/East Texas
 Southside Place, Inc & Env Houston

PGA-21

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT
 ENERGY TEXAS GAS HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS
 GEOGRAPHIC RATE AREAS-RATE SHEET PURCHASED GAS ADJUSTMENT
 RATE SCHEDULE NO. PGA-21

This Cost of Gas Clause shall apply to all general service rate schedules of
 CenterPoint Energy Entex in the Houston, Texas Coast, South Texas and Beaumont/East
 Texas Geographic Rate Areas (the Company).

A. DEFINITIONS

1. Cost of Purchased Gas (G): The Company's best estimate of the cost of natural
 gas (per Mcf) to be purchased for resale hereunder during the period that the PGA
 Rate is to be effective. The cost of natural gas shall include the cost of gas
 supplies purchased for resale hereunder, upstream transportation capacity charges,
 storage capacity charges, the cost of gas withdrawn from storage less the cost of

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gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices. Any costs associated with the use of financial instruments entered into after March 1, 2024, shall be approved in advance and in writing by the Director of the Oversight and Safety Division of the Commission. The cost of purchased gas includes the cost of propane (per gallon), including measurement adjustments to reflect changes in the state of gas between liquid and vapor, used in the Company's propane-air peak shaving facilities. The cost of purchased gas may also include costs related to the purchase and transportation of Hydrogen or Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-compatible gaseous fuel derived from biogenic or other renewable sources that has lower lifecycle carbon-dioxide-equivalent (CO₂e) emissions than geologic natural gas. The cost of purchased gas may also include the cost of carbon emission offsets purchased and retired in association with natural gas supplies.

2. Purchase/Sales Ratio (R): A ratio determined by dividing the total volumes purchased by the Company for general service customers for the twelve (12) month period ending the preceding August 31 Production Month by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.65 p.s.i.a. Such ratio as determined shall in no event seek to recover more than 5% lost and unaccounted for gas loss unless expressly authorized by the applicable regulatory authority.

3. Production Month: The month that gas cost related activities are completed.

4. Accounting Month: The month gas related activities are posted on the books and records of the Company.

5. Commodity Cost: The Cost of Purchased Gas multiplied by the Purchase Sales Ratio.

6. Purchased Gas Adjustment (PGA): The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the commodity cost, a reconciliation component (RC), and Customer Rate Relief (CRR) Charge, and related fees and taxes. PGA Rate (per Mcf sold) = [(G * R) plus or minus RC] rounded to the nearest \$0.0001 PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

7. General Service Customer: residential, small commercial and large volume Customers.

8. Reconciliation Audit: An annual review of the Company's books and records for each twelve-month period ending with the May Production Month to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine:

- a. the total amount paid for gas purchased by the Company to provide service to its general service customers during the period;
- b. the revenues received from operation of the provisions of this Cost of Gas Clause
- c. the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause;

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d. an adjustment, if necessary, for lost and unaccounted for gas during the period identified in A2 in excess of five (5) percent of purchases;

e. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

f. the gas cost portion of bad debt expense;

g. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission;

h. the amount of gas cost attributable to the Customer Rate Relief Charge; and

i. other amounts properly credited to the cost of gas not specifically identified herein.

9. Reconciliation Component (RC): The amount to be returned to or recovered from customers each month from the August billing cycle through July billing cycle as a result of the Reconciliation Audit.

10. Reconciliation Account: The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect but not necessarily limited to:

a. the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records;

b. any upstream transportation charges;

c. the cost of gas withdrawn from storage less the cost of gas injected into storage;

d. fixed storage charges;

e. the revenues produced by the operation of this Cost of Gas Clause; and

f. refunds, payments, or charges provided for herein or as approved by the regulatory authority;

g. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

h. the gas cost portion of bad debt expense;

i. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission;

j. the amount of gas cost attributable to the Customer Rate Relief Charge; and

k. other amounts properly credited to the cost of gas not specifically identified herein.

11. Carrying Charge for Gas in Storage: A return on the Company's investment for gas in storage.

12. Customer Rate Relief (CRR) Charge: A nonbypassable charge as defined in Tex Util. Code Section 104-362(7).

B. COST OF GAS = Purchased Gas Adjustment (PGA)

In addition to the cost of service as provided under its general service rate schedule(s), the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified

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on each Customer bill.

C. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section D below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather and growth, for the last preceding August billing cycle through July billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a twelve month period beginning with the next following August billing cycle and continuing through the next following July billing cycle at which time it will terminate until a new Reconciliation Component is determined.

D. PAYMENT FOR USE OF FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If the sum of the monthly balances reflects an over collection during the period, the Company shall credit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%. If the sum of the monthly balances reflects an under collection during the period, the Company shall debit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%.

E. CARRYING CHARGE FOR GAS IN STORAGE

A carrying charge for gas in storage will be calculated based on the arithmetic average of the beginning and ending balance of gas and propane in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. OS-23-00015513 and will be reflected on the customer's bill.

F. CUSTOMER RATE RELIEF CHARGE

As calculated pursuant to Customer Rate Relief Rate Schedule. The Customer Rate Relief Charge is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments, and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011.

G. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. The entire amount of refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section D, Payment for Use of Funds, above.

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H. COST OF GAS STATEMENT

The Company shall file a copy of the Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth:

1. the Cost of Purchased Gas;
2. that cost multiplied by the Purchase/Sales Ratio;
3. the amount of the cost of gas caused by any surcharge or refund;
4. the Reconciliation Component;
5. the Cost of Gas which is the total of items (2) through (4);
6. the Carrying Charge for Gas in Storage; and
7. the Customer Rate Relief Charge.

The statement shall include all data necessary for the Customers and Regulatory Authority to review and verify the calculation of the Cost of Gas and the Carrying Charge for Gas in Storage. The date on which billing using the Cost of Gas and the Carrying Charge for Gas in Storage is to begin (bills prepared) is to be specified in the statement. The Company shall include in its monthly Cost of Gas Statement filed pursuant to the PGA the separate cost of each type of purchased fuel, including but not limited to the cost of purchased natural gas, renewable natural gas, hydrogen, and any other type of fuel included in the PGA.

I. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but is not necessarily limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending with the May Production Month will be available upon request;
2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues for the twelve month period ending with the May Production Month will be available upon request;
3. A tabulation of any amounts properly credited against Cost of Gas;
4. The amount of gas cost attributable to the Customer Rate Relief Charge; and
5. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account.

This report shall be filed concurrently with the Cost of Gas Statement for August. The Annual Report shall be filed in a format similar to the example format that follows.

PSIF-18

PIPELINE SAFETY INSPECTION FEE: Pipeline Safety and Regulatory Program Fee pursuant to Texas Utilities Code 121.211. The 2025 Pipeline Safety and Regulatory Program Fee is one-time surcharge per customer bill of \$1.05, based on \$1.00 per service line. It will be collected from April 1, 2025 to April 30, 2025.

TA-16

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS TEXAS DIVISION RATE SHEET TAX ADJUSTMENT
RATE SCHEDULE NO. TA-16

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The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Texas Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

State Gross Receipts Tax Rate (1)

Franchise

Small

Large

City	Contract	Residential	Commercial
Commercial Industrial Transportation (2)			
Agua Dulce	E_00011376	0.000% 0.000% 0.000%	0.000% 0.500%
Alice	E_00011407	1.997% 1.997% 1.997%	1.997% 0.500%
Alvin	E_00011428	1.997% 1.997% 1.997%	1.997% 0.500%
Ames	E_00011431	0.000% 0.000% 0.000%	0.000% 0.500%
Anahuac	E_00011436	0.581% 0.581% 0.581%	0.581% 0.500%
Angleton	E_00011443	1.997% 1.997% 1.997%	1.997% 0.500%
Aransas Pass	E_00011466	1.070% 1.070% 1.070%	1.070% 0.500%
Arcola	E_00011472	0.581% 0.581% 0.581%	0.581% 0.500%
Arp	E_00011484	0.000% 0.000% 0.000%	0.000% 0.500%
Atlanta	E_00011511	1.070% 1.070% 1.070%	1.070% 0.500%
Austin	E_00011520	1.997% 1.997% 1.997%	1.997% 0.500%
Avinger	E_00011528	0.000% 0.000% 0.000%	0.000% 0.500%
Bastrop	E_00011584	1.070% 1.070% 1.070%	1.070% 0.500%

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

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RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	Baytown E_00011604 1.997% 1.997% 1.997% 1.997% 0.500%
	Beach City E_00011610 0.581% 0.581% 0.581% 0.581% 0.500%
	Beasley E_00011613 0.000% 0.000% 0.000% 0.000% 0.500%
	Beaumont E_00011616 1.997% 1.997% 1.997% 1.997% 0.500%
	Beckville E_00011621 0.000% 0.000% 0.000% 0.000% 0.500%
	Beeville E_00011642 1.997% 1.997% 1.997% 1.997% 0.500%
	Bellaire E_00011635 1.997% 1.997% 1.997% 1.997% 0.500%
	Bevil Oaks E_00011680 0.581% 0.581% 0.581% 0.581% 0.500%
	Big Sandy E_00011687 0.581% 0.581% 0.581% 0.581% 0.500%
	Bishop E_00011703 1.070% 1.070% 1.070% 1.070% 0.500%
	Bloomburg E_00011728 0.000% 0.000% 0.000% 0.000% 0.500%
	Bridge City E_00011812 1.070% 1.070% 1.070% 1.070% 0.500%
	Brookshire E_00011834 1.070% 1.070% 1.070% 1.070% 0.500%
	Brookside Village E_00011835 0.581% 0.581% 0.581% 0.581% 0.500%
	Buda E_00011863 1.997% 1.997% 1.997% 1.997% 0.500%
	Bullard E_00011872 1.070% 1.070% 1.070% 1.070% 0.500%
	Bunker Hill E_00011877 1.070% 1.070% 1.070% 1.070% 0.500%
	Carthage E_00011990 1.070% 1.070% 1.070% 1.070% 0.500%
	Center E_00012030 1.070% 1.070% 1.070% 1.070% 0.500%
	China E_00012079 0.581% 0.581% 0.581% 0.581% 0.500%
	Cibolo E_00012092 1.997% 1.997% 1.997% 1.997% 0.500%
	Clarksville City E_00012111 0.000% 0.000% 0.000% 0.000% 0.500%
	Clear Lake Shores E_00012121 0.581% 0.581% 0.581% 0.581% 0.500%
	Cleveland E_00012127 1.070% 1.070% 1.070% 1.070% 0.500%
	Clute E_00012137 1.997% 1.997% 1.997% 1.997% 0.500%
	Colmesneil E_00012159 0.000% 0.000% 0.000% 0.000% 0.500%
	Conroe E_00012188 1.997% 1.997% 1.997% 1.997% 0.500%
	Converse E_00012191 1.997% 1.997% 1.997% 1.997% 0.500%
	Corrigan E_00012215 0.581% 0.581% 0.581% 0.581% 0.500%
	Crockett E_00012270 1.070% 1.070% 1.070% 1.070% 0.500%
	Cut & Shoot E_00012301 0.581% 0.581% 0.581% 0.581% 0.500%
	Daingerfield E_00012316 1.070% 1.070% 1.070% 1.070% 0.500%
	Danbury E_00012326 0.581% 0.581% 0.581% 0.581% 0.500%
	Dayton E_00012340 1.070% 1.070% 1.070% 1.070% 0.500%
	Deer Park E_00012354 1.997% 1.997% 1.997% 1.997% 0.500%
	DeKalb E_00012345 0.581% 0.581% 0.581% 0.581% 0.500%
	Diboll E_00012395 1.070% 1.070% 1.070% 1.070% 0.500%
	Dickinson E_00012398 1.997% 1.997% 1.997% 1.997% 0.500%
	Douglassville E_00012439 0.000% 0.000% 0.000% 0.000% 0.500%
	Driscoll E_00012450 0.000% 0.000% 0.000% 0.000% 0.500%
	Eagle Lake E_00012471 1.070% 1.070% 1.070% 1.070% 0.500%
	East Bernard E_00012481 0.581% 0.581% 0.581% 0.581% 0.500%
	East Mountain E_00012490 0.000% 0.000% 0.000% 0.000% 0.500%
	Edgewood E_00012522 0.581% 0.581% 0.581% 0.581% 0.500%
	Edna E_00012527 1.070% 1.070% 1.070% 1.070% 0.500%
	El Campo E_00012533 1.997% 1.997% 1.997% 1.997% 0.500%
	El Lago E_00012542 1.070% 1.070% 1.070% 1.070% 0.500%

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29897

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Elgin	E_00012556	1.070%	1.070%	1.070%	1.070%	0.500%
Elkhart	E_00012559	0.581%	0.581%	0.581%	0.581%	0.500%
Falls City	E_00012656	0.000%	0.000%	0.000%	0.000%	0.500%
Floresville	E_00012703	1.070%	1.070%	1.070%	1.070%	0.500%
Freeport	E_00012769	1.997%	1.997%	1.997%	1.997%	0.500%
Freer	E_00012770	0.581%	0.581%	0.000%	0.000%	0.500%
Friendswood	E_00012781	1.997%	1.997%	1.997%	1.997%	0.500%
Fruitvale	E_00012790	0.000%	0.000%	0.000%	0.000%	0.500%
Fulshear	E_00012794	0.581%	0.581%	0.581%	0.581%	0.500%
Galena Park	E_00012801	1.997%	1.997%	1.997%	1.997%	0.500%
Ganado	E_00012810	0.581%	0.581%	0.581%	0.581%	0.500%
Garden Ridge	E_00012818	1.070%	1.070%	1.070%	1.070%	0.500%
Giddings	E_00012850	1.070%	1.070%	1.070%	1.070%	0.500%
Gilmer	E_00012855	1.070%	1.070%	1.070%	1.070%	0.500%
Gladewater	E_00012861	1.070%	1.070%	1.070%	1.070%	0.500%
Goliad	E_00012886	0.581%	0.581%	0.581%	0.581%	0.500%
Goodrich	E_00012899	0.000%	0.000%	0.000%	0.000%	0.500%
Grand Saline	E_00012912	1.070%	1.070%	1.070%	1.070%	0.500%
Grapeland	E_00012922	0.581%	0.581%	0.581%	0.581%	0.500%
Gregory	E_00012954	0.581%	0.581%	0.581%	0.581%	0.500%
Groveton	E_00012969	0.000%	0.000%	0.000%	0.000%	0.500%
Hallettsville	E_00013000	1.070%	1.070%	1.070%	1.070%	0.500%
Hallsville	E_00013003	1.070%	1.070%	1.070%	1.070%	0.500%
Hawkins	E_00013060	0.581%	0.581%	0.581%	0.581%	0.500%
Hedwig Village	E_00013075	1.070%	1.070%	1.070%	1.070%	0.500%
Henderson	E_00013086	1.997%	1.997%	1.997%	1.997%	0.500%
Hideaway	E_00034814	1.070%	1.070%	1.070%	1.070%	0.500%
Hillcrest Village	E_00013142	0.000%	0.000%	0.000%	0.000%	0.500%
Hilshire Village	E_00013152	0.000%	0.000%	0.000%	0.000%	0.500%
Hitchcock	E_00013155	1.070%	1.070%	1.070%	1.070%	0.500%
Hondo	E_00013186	1.070%	1.070%	1.070%	1.070%	0.500%
Hooks	E_00013190	1.070%	1.070%	1.070%	1.070%	0.500%
Houston	E_00013200	1.997%	1.997%	1.997%	1.997%	0.500%
Hudson	E_00013213	1.070%	1.070%	1.070%	1.070%	0.500%
Hughes Springs	E_00013218	0.581%	0.581%	0.581%	0.581%	0.500%
Humble	E_00013223	1.997%	1.997%	1.997%	1.997%	0.500%
Hunter's Creek	E_00013229	1.070%	1.070%	1.070%	1.070%	0.500%
Huntsville	E_00013232	1.997%	1.997%	1.997%	1.997%	0.500%
Ingleside	E_00013271	1.070%	1.070%	1.070%	1.070%	0.500%
Ingleside on the Bay	E_00013272	0.000%	0.000%	0.000%	0.000%	0.500%
Iowa Colony	E_00013280	1.070%	1.070%	1.070%	1.070%	0.500%
Jacinto City	E_00013300	1.997%	1.997%	1.997%	1.997%	0.500%
Jacksonville	E_00013303	1.997%	1.997%	1.997%	1.997%	0.500%
Jasper	E_00013314	1.070%	1.070%	1.070%	1.070%	0.500%
Jefferson	E_00013319	0.581%	0.581%	0.581%	0.581%	0.500%
Jersey Village	E_00013327	1.070%	1.070%	1.070%	1.070%	0.500%
Jones Creek	E_00013343	0.581%	0.581%	0.581%	0.581%	0.500%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29897

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	Jourdanton E_00013354 1.070% 1.070% 1.070% 1.070% 0.500%
	Karnes City E_00013372 1.070% 1.070% 1.070% 1.070% 0.500%
	Katy E_00013374 1.997% 1.997% 1.997% 1.997% 0.500%
	Kemah E_00013390 0.581% 0.581% 0.581% 0.581% 0.500%
	Kendleton E_00013394 0.000% 0.000% 0.000% 0.000% 0.500%
	Kenedy E_00013395 1.070% 1.070% 1.070% 1.070% 0.500%
	Kilgore E_00013414 1.997% 1.997% 1.997% 1.997% 0.500%
	Kingsville E_00013430 1.997% 1.997% 1.997% 1.997% 0.500%
	Kirbyville E_00013437 0.581% 0.581% 0.581% 0.581% 0.500%
	Kyle E_00013470 1.997% 1.997% 1.997% 1.997% 0.500%
	La Coste E_00013474 0.581% 0.581% 0.581% 0.581% 0.500%
	La Grange E_00013478 1.070% 1.070% 1.070% 1.070% 0.500%
	La Porte E_00013487 1.997% 1.997% 1.997% 1.997% 0.500%
	Lake Jackson E_00013531 1.997% 1.997% 1.997% 1.997% 0.500%
	LaMarque E_00013484 1.997% 1.997% 1.997% 1.997% 0.500%
	Laredo E_00013598 1.997% 1.997% 1.997% 1.997% 0.500%
	Latexo E_00013611 0.000% 0.000% 0.000% 0.000% 0.500%
	League City E_00013626 1.997% 1.997% 1.997% 1.997% 0.500%
	Leary E_00013630 0.000% 0.000% 0.000% 0.000% 0.500%
	Liberty E_00013661 1.070% 1.070% 1.070% 1.070% 0.500%
	Lindale E_00013672 1.070% 1.070% 1.070% 1.070% 0.500%
	Linden E_00013673 0.581% 0.581% 0.581% 0.581% 0.500%
	Liverpool E_00013698 0.000% 0.000% 0.000% 0.000% 0.500%
	Livingston E_00013699 1.070% 1.070% 1.070% 1.070% 0.500%
	Lone Star E_00013725 0.581% 0.581% 0.581% 0.581% 0.500%
	Longview E_00013733 1.997% 1.997% 1.997% 1.997% 0.500%
	Lovelady E_00013760 0.000% 0.000% 0.000% 0.000% 0.500%
	Lufkin E_00013773 1.997% 1.997% 1.997% 1.997% 0.500%
	Lumberton E_00013776 1.997% 1.997% 1.997% 1.997% 0.500%
	Manvel E_00013827 1.070% 1.070% 1.070% 1.070% 0.500%
	Marion E_00013839 0.581% 0.581% 0.581% 0.581% 0.500%
	Marshall E_00013843 1.997% 1.997% 1.997% 1.997% 0.500%
	Mathis E_00013865 1.070% 1.070% 1.070% 1.070% 0.500%
	Maud E_00013868 0.000% 0.000% 0.000% 0.000% 0.500%
	Meadow's Place E_00013924 1.070% 1.070% 1.070% 1.070% 0.500%
	Mineola E_00014008 1.070% 1.070% 1.070% 1.070% 0.500%
	Missouri City E_00014019 1.997% 1.997% 1.997% 1.997% 0.500%
	Montgomery E_00014045 0.000% 0.000% 0.000% 0.000% 0.500%
	Morgan's Point E_00014064 0.000% 0.000% 0.000% 0.000% 0.500%
	Mt. Belvieu E_00014036 1.070% 1.070% 1.070% 1.070% 0.500%
	Mt. Pleasant E_00014085 1.997% 1.997% 1.997% 1.997% 0.500%
	Mt. Vernon E_00014090 0.581% 0.581% 0.581% 0.581% 0.500%
	Nacogdoches E_00014120 1.997% 1.997% 1.997% 1.997% 0.500%
	Naples E_00014124 0.581% 0.581% 0.581% 0.581% 0.500%
	Nassau Bay E_00014128 1.070% 1.070% 1.070% 1.070% 0.500%
	Nederland E_00014141 1.997% 1.997% 1.997% 1.997% 0.500%
	Needville E_00014145 1.070% 1.070% 1.070% 1.070% 0.500%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29897

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

New Boston	E_00014155	1.070%	1.070%	1.070%	1.070%	0.500%
New Braunfels	E_00014156	1.997%	1.997%	1.997%	1.997%	0.500%
New London	E_00014169	0.000%	0.000%	0.000%	0.000%	0.500%
New Waverly	E_00014179	0.581%	0.581%	0.581%	0.581%	0.500%
Niederwald	E_00014185	0.000%	0.000%	0.000%	0.000%	0.500%
Noonday	E_00014209	0.000%	0.000%	0.000%	0.000%	0.500%
Nordheim	E_00014210	0.000%	0.000%	0.000%	0.000%	0.500%
North Cleveland	E_00014224	0.000%	0.000%	0.000%	0.000%	0.500%
Oak Ridge North	E_00014303	1.070%	1.070%	1.070%	1.070%	0.500%
Odem	E_00014325	0.581%	0.581%	0.581%	0.581%	0.500%
Omaha	E_00014365	0.000%	0.000%	0.000%	0.000%	0.500%
Orange	E_00014375	1.997%	1.997%	1.997%	1.997%	0.500%
Orange Grove	E_00014376	0.581%	0.581%	0.581%	0.581%	0.500%
Orchard	E_00014380	0.000%	0.000%	0.000%	0.000%	0.500%
Ore City	E_00014381	0.581%	0.581%	0.581%	0.581%	0.500%
Overton	E_00014394	0.581%	0.581%	0.581%	0.581%	0.500%
Oyster Creek	E_00014398	0.581%	0.581%	0.581%	0.581%	0.500%
Palacios	E_00014408	1.070%	1.070%	1.070%	1.070%	0.500%
Panorama Village	E_00014429	0.581%	0.581%	0.581%	0.581%	0.500%
Pasadena	E_00014452	1.997%	1.997%	1.997%	1.997%	0.500%
Pearland	E_00014478	1.997%	1.997%	1.997%	1.997%	0.500%
Pine Forest	E_00014548	0.000%	0.000%	0.000%	0.000%	0.500%
Pinehurst	E_00014560	0.581%	0.581%	0.581%	0.581%	0.500%
Piney Point Village	E_00014568	1.070%	1.070%	1.070%	1.070%	0.500%
Pittsburg	E_00014577	1.070%	1.070%	1.070%	1.070%	0.500%
Pleak	E_00014585	0.581%	0.581%	0.581%	0.581%	0.500%
Pleasanton	E_00014592	1.997%	1.997%	1.997%	1.997%	0.500%
Point Comfort	E_00014602	0.000%	0.000%	0.000%	0.000%	0.500%
Port Arthur	E_00014620	1.997%	1.997%	1.997%	1.997%	0.500%
Port Lavaca	E_00014623	1.997%	1.997%	1.997%	1.997%	0.500%
Portland	E_00014636	1.997%	1.997%	1.997%	1.997%	0.500%
Poteet	E_00014643	1.070%	1.070%	1.070%	1.070%	0.500%
Poth	E_00014644	0.581%	0.581%	0.581%	0.581%	0.500%
Premont	E_00014662	0.581%	0.581%	0.581%	0.581%	0.500%
Queen City	E_00014701	0.581%	0.581%	0.581%	0.581%	0.500%
Red Lick	E_00014769	0.000%	0.000%	0.000%	0.000%	0.500%
Refugio	E_00014779	1.070%	1.070%	1.070%	1.070%	0.500%
Richmond	E_00014807	1.997%	1.997%	1.997%	1.997%	0.500%
Richwood	E_00014808	1.070%	1.070%	1.070%	1.070%	0.500%
Riverside	E_00014844	0.000%	0.000%	0.000%	0.000%	0.500%
Roman Forest	E_00014894	0.581%	0.581%	0.581%	0.581%	0.500%
Rose City	E_00014901	0.000%	0.000%	0.000%	0.000%	0.500%
Rose Hill Acres	E_00014902	0.000%	0.000%	0.000%	0.000%	0.500%
Runge	E_00014941	0.000%	0.000%	0.000%	0.000%	0.500%
Rusk	E_00014945	1.070%	1.070%	1.070%	1.070%	0.500%
San Augustine	E_00014986	0.581%	0.581%	0.581%	0.581%	0.500%
San Diego	E_00014989	1.070%	1.070%	1.070%	1.070%	0.500%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29897

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

San Marcos	E_00015001	1.997%	1.997%	1.997%	1.997%	0.500%
Sandy Oaks	E_00034815	1.070%	1.070%	1.070%	1.070%	0.500%
Santa Clara	E_00034817	0.000%	0.000%	0.000%	0.000%	0.000%
Santa Fe	E_00015038	1.997%	1.997%	1.997%	1.997%	0.500%
Schertz	E_00015063	1.997%	1.997%	1.997%	1.997%	0.500%
Schulenburg	E_00015067	1.070%	1.070%	1.070%	1.070%	0.500%
Scottsville	E_00015074	0.000%	0.000%	0.000%	0.000%	0.500%
Seabrook	E_00015079	1.997%	1.997%	1.997%	1.997%	0.500%
Seadrift	E_00015080	0.000%	0.000%	0.000%	0.000%	0.000%
0.000%						
Seguin	E_00015092	1.997%	1.997%	1.997%	1.997%	0.500%
Selma	E_00015096	1.997%	1.997%	1.997%	1.997%	0.500%
Shenandoah	E_00015140	0.581%	0.581%	0.581%	0.581%	0.500%
Shepherd	E_00015142	0.581%	0.581%	0.581%	0.581%	0.500%
Shoreacres	E_00015158	0.581%	0.581%	0.581%	0.581%	0.500%
Silsbee	E_00015166	1.070%	1.070%	1.070%	1.070%	0.500%
Sinton	E_00015180	1.070%	1.070%	1.070%	1.070%	0.500%
Smithville	E_00015203	1.070%	1.070%	1.070%	1.070%	0.500%
Sour Lake	E_00015221	0.581%	0.581%	0.581%	0.581%	0.500%
South Houston	E_00015231	1.997%	1.997%	1.997%	1.997%	0.500%
Southside Place	E_00015257	0.581%	0.581%	0.581%	0.581%	0.500%
Spring Valley	E_00015292	1.070%	1.070%	1.070%	1.070%	0.500%
Stafford	E_00015302	1.997%	1.997%	1.997%	1.997%	0.500%
Sugarland	E_00015362	1.997%	1.997%	1.997%	1.997%	0.500%
Taft	E_00015412	1.070%	1.070%	1.070%	1.070%	0.500%
0.500%						
Talco	E_00015416	0.000%	0.000%	0.000%	0.000%	0.500%
Tatum	E_00015432	0.581%	0.581%	0.581%	0.581%	0.500%
Taylor Lake Village	E_00015435	1.070%	1.070%	1.070%	1.070%	0.500%
Tenaha	E_00015450	0.000%	0.000%	0.000%	0.000%	0.500%
Texas City	E_00015463	1.997%	1.997%	1.997%	1.997%	0.500%
Timpson	E_00015516	0.000%	0.000%	0.000%	0.000%	0.500%
Tomball	E_00034816	1.997%	1.997%	1.997%	1.997%	0.500%
Trinity	E_00015565	0.581%	0.581%	0.581%	0.581%	0.500%
Troup	E_00015569	0.581%	0.581%	0.581%	0.581%	0.500%
Tyler	E_00015594	1.997%	1.997%	1.997%	1.997%	0.500%
Uhland	E_00015597	0.581%	0.581%	0.581%	0.581%	0.500%
Uncertain	E_00015599	0.000%	0.000%	0.000%	0.000%	0.500%
Union Grove	E_00015603	0.000%	0.000%	0.000%	0.000%	0.500%
Universal City	E_00015611	1.997%	1.997%	1.997%	1.997%	0.500%
Van	E_00015635	1.070%	1.070%	1.070%	1.070%	0.500%
Victoria	E_00015668	1.997%	1.997%	1.997%	1.997%	0.500%
Vidor	E_00015672	1.070%	1.070%	1.070%	1.070%	0.500%
Wallis	E_00015718	0.581%	0.581%	0.581%	0.581%	0.500%
Warren City	E_00015737	0.000%	0.000%	0.000%	0.000%	0.500%
Waskom	E_00015741	0.581%	0.581%	0.581%	0.581%	0.500%
Webster	E_00015760	1.997%	1.997%	1.997%	1.997%	0.500%

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29897

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Weimar	E_00015766	0.581%	0.581%	0.581%	0.581%	0.500%
West Columbia	E_00015792	1.070%	1.070%	1.070%	1.070%	0.500%
West Orange	E_00015802	1.070%	1.070%	1.070%	1.070%	0.500%
West University	E_00015809	1.997%	1.997%	1.997%	1.997%	0.500%
Weston Lakes	E_00034813	0.581%	0.581%	0.581%	0.581%	0.500%
Wharton	E_00015842	1.070%	1.070%	1.070%	1.070%	0.500%
White Oak	E_00015853	1.070%	1.070%	1.070%	1.070%	0.500%
Whitehouse	E_00015859	1.070%	1.070%	1.070%	1.070%	0.500%
Willis	E_00015894	1.070%	1.070%	1.070%	1.070%	0.500%
Wills Point	E_00015901	1.070%	1.070%	1.070%	1.070%	0.500%
Winfield	E_00015914	0.000%	0.000%	0.000%	0.000%	0.000%
0.500%						
Winnsboro	E_00015921	1.070%	1.070%	1.070%	1.070%	0.500%
Woodbranch Village	E_00015940	0.581%	0.581%	0.581%	0.581%	0.500%
Yorktown	E_00015986	0.581%	0.581%	0.581%	0.581%	0.500%

(1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, Section 182.022; applicable to all classes except transportation.

(2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, Section 122.051

TAX ACT 2022-U

CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE
AREAS - UNINCORPORATED
RIDER TAX ACT 2022-U
EFFECTIVE, JUNE 1, 2025

PURPOSE

The purpose of this rider is to capture the effect Public Law 117-169, 136 STAT. 1818 of August 16, 2022 (Tax Act 2022) and certain other tax-related costs that will change from the amounts included in the standard service base revenue requirement in Docket No. OS-23-00015513. These effects include the return on the Corporate Alternative Minimum Tax (CAMT) deferred tax asset (DTA) resulting from the Tax Act 2022, income tax credits resulting from the Tax Act 2022, and the return on the increment or decrement in the net operating loss (NOL) DTA included in rate base and in the standard service base revenue requirement in Docket No. OS-23-00015513.

APPLICATION

This rider applies to all residential, general service-small and general service-large volume customers in the unincorporated area or city that has ceded jurisdiction to the Commission in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas impacted by the Company's Statement of Intent to Change Rates filed on October 30, 2023, Docket No. OS-23-00015513. The cities that ceded jurisdiction to the Commission in the Houston, Texas Coast, South

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29897

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Texas and Beaumont/East Texas Geographic Rate Areas are listed on the final pages of this tariff.

The rates associated with this rider will be calculated in accordance with Appendix 1.

The adjustment calculated in this tariff shall appear as a line item on the bill entitled, Tax Act 2022.

CALCULATION

The rider shall be calculated as the product of the Company's grossed-up rate of return authorized in the Company's most recent standard service base rate case proceeding times the CAMT deferred tax asset (CAMT DTA) estimated at December 31 of the calendar year prior to the annual change in the rates pursuant to this tariff, plus the Company's grossed-up rate of return authorized in the Company's most recent standard service base rate case proceeding times 75% of the increment or decrement in the NOL DTA estimated at December 31 of the calendar year prior to the annual change in the rates pursuant to this tariff compared to the NOL DTA included in rate base in the determination of the most recent standard service base revenue requirement, less the income tax credits received in accordance with IRS requirements applicable to the Tax Act 2022 grossed-up for income taxes to a revenue equivalent.

The estimated CAMT DTA and NOL DTA and the related effects on the rider revenue requirements shall be trued up to the actual effects in the following year and the over/under recovery amortized over the twelve months that each year's recalculated tariff rates are in effect. The over/under recovery shall include a grossed-up rate of return as authorized in the Company's most recent standard service base rate case proceeding.

The methodology for computing the Company's CAMT is as follows:

1. Confirm CenterPoint Energy, Inc.'s (CNP) consolidated (i.e., all members of a single employer) CAMT tax is in excess of regular tax. If CNP's CAMT DTA is \$0 there will be no CAMT DTA in the tariff.
2. Calculate CenterPoint Energy Resources Corp.'s (CERC) contribution to Adjusted Financial Statement Income (AFSI) on a stand-alone basis. CERC's AFSI is calculated by adjusting CERC's applicable financial statement income by adjustments to depreciation, pension costs and federal income tax to arrive at AFSI. AFSI is intended to be computed consistent with applicable IRS requirements.
3. Compare CERC's CAMT stand-alone amount with CERC's regular stand-alone tax liability. If the stand alone CAMT is in excess of the stand-alone regular tax, the CAMT DTA is recorded to CERC.
4. Allocate a portion of CERC's CAMT to the Company based on relative pretax book income (PTBI).

The methodology for computing the NOL DTA is detailed as follows:

PROCESSING EXPENSES IN 2025

The Company shall include the reasonable and necessary processing expenses related to preparing and processing the first Rider Tax Act Compliance Filing made on

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29897

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

August 1, 2024, as amended by the Final Order in OS-24-00018066, in its 2025 Rider Tax Act Compliance Filing. If the Internal Revenue Service issues new guidance related to the Tax Act 2022, the Company reserves the right to make additional filings to recognize such adjustments.

FILING PROCEDURES

On or before August 1 of each year, starting in 2024, during the term of Rider Tax Act 2022, the Company shall file with the Railroad Commission (RRC) and Cities the Tax Act 2022 calculation as shown in Appendix 1 along with supporting schedules and workpapers. Unless disputed by the RRC Staff or Cities, rates per Appendix 1 will become effective for bills calculated on or after January 1 of the year following, starting in 2025. If the RRC Staff or Cities dispute the calculations, or any component thereof, the RRC Staff or Cities shall notify the Company on or before October 1.

Cities that Ceded Original Jurisdiction to the Commission

Ames
Floresville
Lumberton
Sandy Oaks Arcola
Galena Park
Maud
Santa Clara Avinger
Gilmer
Mineola
Schertz Beeville
Goliad
Montgomery
Scottsville Bellaire
Grapeland
Mount Vernon
Seguin
Bevil
Oaks
Groveton
Nacogdoches
Selma Big Sandy
Hallettsville
Naples
Shepherd
Bullard
Hallsville
New Boston
Sinton
Carthage
Hawkins

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29897

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

New Braunfels
Smithville
Center
Henderson
New Waverly
South Houston
China
Hideaway
Noonday
Southside Place
Clear Lake Shores
Hillcrest Village
Nordheim
Talco
Cleveland
Hitchcock
Omaha
Tenaha
Colmesneil
Hooks
Palacios
Timpson
Converse
Hudson
Panorama Village
Trinity
Corrigan
Hughes
Springs
Pine Forest
Troup
Crockett
Jacinto City
Pinehurst
Uhland
Cut and Shoot
Jasper
Pleak
Uncertain
Daingerfield
Jefferson
Pleasanton
Van
Danbury
Jones Creek
Poteet
Vidor

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29897

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Dayton
 Kenedy
 Poth
 Warren City
 Diboll
 Kirbyville
 Queen City
 Weimar
 Douglassville
 Latexo
 Richwood
 West
 Orange
 Eagle Lake
 Leary
 Roman
 Forest
 West University Place
 East Mountain
 Liverpool
 Rose City
 Weston Lakes
 El Campo
 Livingston
 San Augustine
 Whitehouse
 El Lago
 Lovelady
 San Diego
 Willis
 Elkhart
 Lufkin
 San Marcos
 Willis
 Point

TXCSTIND-3

The following rate schedules listed below go into effect for the following cities.

FFA-9 GSVL-627-I GSS-2096-I MISC-17 PGA-15 R-2096-I RCE-9.1 RCE-9.2 RCE-9.12 TA-14

CITY EFFECTIVE DATE ORDINANCE

Alvin May 23, 2017 Operation of Law
 Angleton May 23, 2017 Operation of Law
 Baytown May 23, 2017 Operation of Law
 Beach City May 23, 2017 Operation of Law
 Beasley May 23, 2017 Operation of Law
 Brookshire May 23, 2017 Operation of Law
 Brookside Village May 23, 2017 Operation of Law
 Clear Lake Shores May 23, 2017 Operation of Law

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29897

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Clute	May 23, 2017 Operation of Law
Dickinson	May 23, 2017 Operation of Law
East Bernard	May 23, 2017 Operation of Law
Freeport	May 23, 2017 Operation of Law
Friendswood	May 23, 2017 Operation of Law
Fulshear	May 23, 2017 Operation of Law
Iowa Colony	May 23, 2017 Operation of Law
Katy	May 23, 2017 Operation of Law
Kemah	May 23, 2017 Operation of Law
Kendleton	May 23, 2017 Operation of Law
La Marque	May 23, 2017 Operation of Law
La Porte	May 23, 2017 Operation of Law
Lake Jackson	May 23, 2017 Operation of Law
League City	May 23, 2017 Operation of Law
Manvel	May 23, 2017 Operation of Law
Mont Belvieu	May 23, 2017 Operation of Law
Morgan's Point	May 23, 2017 Operation of Law
Needville	May 23, 2017 Operation of Law
Orchard	May 23, 2017 Operation of Law
Oyster Creek	May 23, 2017 Operation of Law
Pearland	May 23, 2017 Operation of Law
Richmond	May 23, 2017 Operation of Law
Rosenberg	May 23, 2017 Operation of Law
Santa Fe	May 23, 2017 Operation of Law
Seabrook	May 23, 2017 Operation of Law
Shoreacres	May 23, 2017 Operation of Law
Sugar Land	May 23, 2017 Operation of Law
Taylor Lake Village	May 23, 2017 Operation of Law
Texas City	May 23, 2017 Operation of Law
Wallis	May 23, 2017 Operation of Law
Webster	May 23, 2017 Operation of Law
West Columbia	May 23, 2017 Operation of Law
Wharton	May 23, 2017 Operation of Law

The following rate schedules listed below go into effect for the following cities.
 FFA-9 GSVL-627A-I-GRIP 2018 GSS-2096-I-GRIP 2018 MISC-17 PGA-15 R-2096A-I-GRIP 2018
 RCE-9.1 RCE-9.2 TA-14

CITY	EFFECTIVE DATE ORDINANCE
Alvin	July 12, 2018 Operation of Law
Angleton	July 12, 2018 Operation of Law
Baytown	July 12, 2018 Operation of Law
Beach City	May 29, 2018 Operation of Law
Beasley	May 29, 2018 Operation of Law
Brookshire	May 29, 2018 Operation of Law
Brookside Village	May 29, 2018 Operation of Law
Clear Lake Shores*	June 20, 2018 GUD 10717

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29897

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Clute	May 29, 2018 Operation of Law
Danbury*	June 20, 2018 GUD 10717
Dickinson	July 12, 2018 Operation of Law
East Bernard	May 29, 2018 Operation of Law
El Lago*	June 20, 2018 GUD 10717
Freeport	May 29, 2018 Operation of Law
Friendswood	May 29, 2018 Operation of Law
Fulshear	May 29, 2018 Operation of Law
Hillcrest Village*	June 20, 2018 GUD 10717
Hitchcock*	June 20, 2018 GUD 10717
Iowa Colony	July 12, 2018 Operation of Law
Jones Creek*	June 20, 2018 GUD 10717
Katy	May 29, 2018 Operation of Law
Kemah	May 29, 2018 Operation of Law
Kendleton	May 29, 2018 Operation of Law
La Marque	May 29, 2018 Operation of Law
La Porte	May 29, 2018 Operation of Law
Lake Jackson	May 29, 2018 Operation of Law
League City	July 12, 2018 Operation of Law
Liverpool*	June 20, 2018 GUD 10717
Manvel	May 29, 2018 Operation of Law
Mont Belvieu	May 29, 2018 Operation of Law
Morgan's Point	May 29, 2018 Operation of Law
Needville	May 29, 2018 Operation of Law
Orchard	May 29, 2018 Operation of Law
Oyster Creek	July 12, 2018 Operation of Law
Pearland	May 29, 2018 Operation of Law
Pleak*	June 20, 2018 GUD 10717
Richmond	May 29, 2018 Operation of Law
Richwood*	June 20, 2018 GUD 10717
Rosenberg	May 29, 2018 Operation of Law
Santa Fe	May 29, 2018 Operation of Law
Seabrook	July 12, 2018 Operation of Law
Shoreacres	May 29, 2018 Operation of Law
Sugar Land	May 29, 2018 Operation of Law
Taylor Lake Village	May 29, 2018 Operation of Law
Texas City	May 29, 2018 Operation of Law
Wallis	May 29, 2018 Operation of Law
Webster	May 29, 2018 Operation of Law
West Columbia	July 12, 2018 Operation of Law
Weston Lakes*	June 20, 2018 GUD 10717
Wharton	July 12, 2018 Operation of Law
*Relinquished jurisdiction to RRC	

The following rate schedules listed below go into effect for the following cities.
 GSVL-627A-I-GRIP 2019 GSVL-627A-U-GRIP 2019 GSS-2096-I-GRIP 2019 GSS-2096-U-GRIP
 2019 R-2096A-I-GRIP 2019 R-2096A-U-GRIP 2019

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29897

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	<u>EFFECTIVE DATE</u>	<u>ORDINANCE</u>
	CITY		
	Alvin	July 11, 2019	Operation of Law
	Angleton	July 11, 2019	Operation of Law
	Baytown	July 11, 2019	Operation of Law
	Beach City	June 19, 2019	Operation of Law
	Beasley	June 19, 2019	Operation of Law
	Brookshire	June 19, 2019	Operation of Law
	Brookside Village	June 19, 2019	Operation of Law
	Clear Lake Shores*	June 19, 2019	GUD 10836
	Clute	July 11, 2019	Operation of Law
	Danbury*	June 19, 2019	GUD 10836
	Dickinson	June 19, 2019	Operation of Law
	East Bernard	June 19, 2019	Operation of Law
	El Lago*	June 19, 2019	GUD 10836
	Freeport	July 11, 2019	Operation of Law
	Friendswood	June 19, 2019	Operation of Law
	Fulshear	June 19, 2019	Operation of Law
	Hillcrest Village*	June 19, 2019	GUD 10836
	Hitchcock*	June 19, 2019	GUD 10836
	Iowa Colony	June 19, 2019	Operation of Law
	Jones Creek*	June 19, 2019	GUD 10836
	Katy	June 19, 2019	Operation of Law
	Kemah	June 19, 2019	Operation of Law
	Kendleton	June 19, 2019	Operation of Law
	La Marque	July 11, 2019	Operation of Law
	La Porte	June 19, 2019	Operation of Law
	Lake Jackson	June 19, 2019	Operation of Law
	League City	July 11, 2019	Operation of Law
	Liverpool*	June 19, 2019	GUD 10836
	Manvel	June 19, 2019	Operation of Law
	Mont Belvieu	June 19, 2019	Operation of Law
	Morgan's Point	June 19, 2019	Operation of Law
	Needville	June 19, 2019	Operation of Law
	Orchard	June 19, 2019	Operation of Law
	Oyster Creek	June 19, 2019	Operation of Law
	Pearland	July 11, 2019	Operation of Law
	Pleak*	June 19, 2019	GUD 10836
	Richmond	June 19, 2019	Operation of Law
	Richwood*	June 19, 2019	GUD 10836
	Rosenberg	June 19, 2019	Operation of Law
	Santa Fe	July 11, 2019	Operation of Law
	Seabrook	June 19, 2019	Operation of Law
	Shoreacres	June 19, 2019	Operation of Law
	Sugar Land	June 19, 2019	Operation of Law
	Taylor Lake Village	June 19, 2019	Operation of Law
	Texas City	July 11, 2019	Operation of Law
	Wallis	June 19, 2019	Operation of Law

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29897

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Webster June 19, 2019 Operation of Law
 West Columbia June 19, 2019 Operation of Law
 Weston Lakes* June 19, 2019 GUD 10836
 Wharton July 11, 2019 Operation of Law
 *Relinquished jurisdiction to RRC The following rate schedules listed below go into effect for the following cities. GSVL-627-I-GRIP 2020 GSS-2096-I-GRIP 2020 R-2096-I-GRIP 2020 GSVL-627-U-GRIP 2020 GSS-2096-U-GRIP 2020 R-2096-U-GRIP 2020

CITY	EFFECTIVE DATE	ORDINANCE
Alvin	June 18, 2020	Operation of Law
Angleton	June 18, 2020	Operation of Law
Baytown	June 18, 2020	Operation of Law
Beach City	June 18, 2020	Operation of Law
Beasley	June 18, 2020	Operation of Law
Brookshire	June 18, 2020	Operation of Law
Brookside Village	June 18, 2020	Operation of Law
Clear Lake Shores*	June 18, 2020	GUD 10949
Clute	June 18, 2020	Operation of Law
Danbury*	June 18, 2020	GUD 10949
Dickinson	June 18, 2020	Operation of Law
East Bernard	June 18, 2020	Operation of Law
El Lago*	June 18, 2020	GUD 10949
Freeport	June 18, 2020	Operation of Law
Friendswood	June 18, 2020	Operation of Law
Fulshear	June 18, 2020	Operation of Law
Hillcrest Village*	June 18, 2020	GUD 10949
Hitchcock*	June 18, 2020	GUD 10949
Iowa Colony	June 18, 2020	Operation of Law
Jones Creek*	June 18, 2020	GUD 10949
Katy	June 18, 2020	Operation of Law
Kemah	June 18, 2020	Operation of Law
Kendleton	June 18, 2020	Operation of Law
La Marque	June 18, 2020	Operation of Law
La Porte	June 18, 2020	Operation of Law
Lake Jackson	June 18, 2020	Operation of Law
League City	June 18, 2020	Operation of Law
Liverpool*	June 18, 2020	GUD 10949
Manvel	June 18, 2020	Operation of Law
Mont Belvieu	June 18, 2020	Operation of Law
Morgan's Point	June 18, 2020	Operation of Law
Needville	June 18, 2020	Operation of Law
Orchard	June 18, 2020	Operation of Law
Oyster Creek	June 18, 2020	Operation of Law
Pearland	June 18, 2020	Operation of Law
Pleak*	June 18, 2020	GUD 10949
Richmond	June 18, 2020	Operation of Law
Richwood*	June 18, 2020	GUD 10949

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29897

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Rosenberg	June 18, 2020 Operation of Law
Santa Fe	June 18, 2020 Operation of Law
Seabrook	June 18, 2020 Operation of Law
Shoreacres	June 18, 2020 Operation of Law
Sugar Land	June 18, 2020 Operation of Law
Taylor Lake Village	June 18, 2020 Operation of Law
Texas City	June 18, 2020 Operation of Law
Wallis	June 18, 2020 Operation of Law
Webster	June 18, 2020 Operation of Law
West Columbia	June 18, 2020 Operation of Law
Weston Lakes*	June 18, 2020 GUD 10949
Wharton	June 18, 2020 Operation of Law
*Relinquished jurisdiction to RRC	

The following rate schedules listed below go into effect for the following cities.
 GSVL-627A-I-GRIP 2021 GSS-2096A-I-GRIP 2021 R-2096A-I-GRIP 2021 GSVL-627A-U-GRIP
 2021 GSS-2096A-U-GRIP 2021 R-2096A-U-GRIP 2021

CITY	EFFECTIVE DATE	ORDINANCE
Alvin	June 17, 2021	Operation of Law
Angleton	June 17, 2021	Operation of Law
Baytown	June 17, 2021	Operation of Law
Beach City	June 17, 2021	Operation of Law
Beasley	June 17, 2021	Operation of Law
Brookshire	June 17, 2021	Operation of Law
Brookside Village	June 17, 2021	Operation of Law
Clear Lake Shores*	June 17, 2021	Case No. 00005926
Clute	June 17, 2021	Operation of Law
Danbury*	June 17, 2021	Case No. 00005926
Dickinson	June 17, 2021	Operation of Law
East Bernard	June 17, 2021	Operation of Law
El Lago*	June 17, 2021	Case No. 00005926
Freeport	June 17, 2021	Operation of Law
Friendswood	June 17, 2021	Operation of Law
Fulshear	June 17, 2021	Operation of Law
Hillcrest Village*	June 17, 2021	Case No. 00005926
Hitchcock*	June 17, 2021	Case No. 00005926
Iowa Colony	June 17, 2021	Operation of Law
Jones Creek*	June 17, 2021	Case No. 00005926
Katy	June 17, 2021	Operation of Law
Kemah	June 17, 2021	Operation of Law
Kendleton	June 17, 2021	Operation of Law
La Marque	June 17, 2021	Operation of Law
La Porte	June 17, 2021	Operation of Law
Lake Jackson	June 17, 2021	Operation of Law
League City	June 17, 2021	Operation of Law
Liverpool*	June 17, 2021	Case No. 00005926
Manvel	June 17, 2021	Operation of Law

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29897

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Mont Belvieu	June 17, 2021	Operation of Law
Morgan's Point	June 17, 2021	Operation of Law
Needville	June 17, 2021	Operation of Law
Orchard	June 17, 2021	Operation of Law
Oyster Creek	June 17, 2021	Operation of Law
Pearland	June 17, 2021	Operation of Law
Pleak*	June 17, 2021	Case No. 00005926
Richmond	June 17, 2021	Operation of Law
Richwood*	June 17, 2021	Case No. 00005926
Rosenberg	June 17, 2021	Operation of Law
Santa Fe	June 17, 2021	Operation of Law
Seabrook	June 17, 2021	Operation of Law
Shoreacres	June 17, 2021	Operation of Law
Simonton	June 17, 2021	Operation of Law
Sugar Land	June 17, 2021	Operation of Law
Taylor Lake Village	June 17, 2021	Operation of Law
Texas City	June 17, 2021	Operation of Law
Wallis	June 17, 2021	Operation of Law
Webster	June 17, 2021	Operation of Law
West Columbia	June 17, 2021	Operation of Law
Weston Lakes*	June 17, 2021	Case No. 00005926
Wharton	June 17, 2021	Operation of Law

*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities.

GSVL-627-I-GRIP 2022 GSS-2096-I-GRIP 2022 R-2096-I-GRIP 2022 GSVL-627-U-GRIP 2022

GSS-2096-U-GRIP 2022 R-2096-U-GRIP 2022

CITY	EFFECTIVE DATE	ORDINANCE
Alvin	June 16, 2022	Operation of Law
Angleton	June 16, 2022	Operation of Law
Baytown	June 16, 2022	Operation of Law
Beach City	June 16, 2022	Operation of Law
Beasley	June 16, 2022	Operation of Law
Brookshire	June 16, 2022	Operation of Law
Brookside Village	June 16, 2022	Operation of Law
Clear Lake Shores*	June 16, 2022	Case No. 00008828
Clute	June 16, 2022	Operation of Law
Danbury*	June 16, 2022	Case No. 00008828
Dickinson	June 16, 2022	Operation of Law
East Bernard	June 16, 2022	Operation of Law
El Lago*	June 16, 2022	Case No. 00008828
Freeport	June 16, 2022	Operation of Law
Friendswood	June 16, 2022	Operation of Law
Fulshear	June 16, 2022	Operation of Law
Hillcrest Village*	June 16, 2022	Case No. 00008828
Hitchcock*	June 16, 2022	Case No. 00008828
Iowa Colony	June 16, 2022	Operation of Law

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29897

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Jones Creek*	June 16, 2022 Case No. 00008828
Katy	June 16, 2022 Operation of Law
Kemah	June 16, 2022 Operation of Law
Kendleton	June 16, 2022 Operation of Law
La Marque	June 16, 2022 Operation of Law
La Porte	June 16, 2022 Operation of Law
Lake Jackson	June 16, 2022 Operation of Law
League City	June 16, 2022 Operation of Law
Liverpool*	June 16, 2022 Case No. 00008828
Manvel	June 16, 2022 Operation of Law
Mont Belvieu	June 16, 2022 Operation of Law
Morgan's Point	June 16, 2022 Operation of Law
Needville	June 16, 2022 Operation of Law
Orchard	June 16, 2022 Operation of Law
Oyster Creek	June 16, 2022 Operation of Law
Pearland	June 16, 2022 Operation of Law
Pleak*	June 16, 2022 Case No. 00008828
Richmond	June 16, 2022 Operation of Law
Richwood*	June 16, 2022 Case No. 00008828
Rosenberg	June 16, 2022 Operation of Law
Santa Fe	June 16, 2022 Operation of Law
Seabrook	June 16, 2022 Operation of Law
Shoreacres	June 16, 2022 Operation of Law
Simonton	June 16, 2022 Operation of Law
Sugar Land	June 16, 2022 Operation of Law
Taylor Lake Village	June 16, 2022 Operation of Law
Texas City	June 16, 2022 Operation of Law
Wallis	June 16, 2022 Operation of Law
Webster	June 16, 2022 Operation of Law
West Columbia	June 16, 2022 Operation of Law
Weston Lakes*	June 16, 2022 Case No. 00008828
Wharton	June 16, 2022 Operation of Law

*Relinquished jurisdiction to RRC The following rate schedules listed below go into effect for the following cities.

GSVL-627-I-GRIP 2023 GSS-2096-I-GRIP 2023 R-2096-I-GRIP 2023 GSVL-627-U-GRIP 2023
 GSS-2096-U-GRIP 2023 R-2096-U-GRIP 2023

CITY	EFFECTIVE DATE	ORDINANCE
Alvin	June 15, 2023	Operation of Law
Angleton	June 15, 2023	Operation of Law
Arcola	June 15, 2023	Operation of Law
Baytown	June 15, 2023	Operation of Law
Beach City	June 15, 2023	Operation of Law
Beasley	June 15, 2023	Operation of Law
Brookshire	June 15, 2023	Operation of Law
Brookside Village	June 15, 2023	Operation of Law
Clear Lake Shores*	June 15, 2023	Case No. 00012780

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29897

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Clute	June 15, 2023	Operation of Law
Danbury*	June 15, 2023	Case No. 00012780
Dickinson	June 15, 2023	Operation of Law
East Bernard	June 15, 2023	Operation of Law
El Lago*	June 15, 2023	Case No. 00012780
Freeport	June 15, 2023	Operation of Law
Friendswood	June 15, 2023	Operation of Law
Fulshear	June 15, 2023	Operation of Law
Hillcrest Village*	June 15, 2023	Case No. 00012780
Hitchcock*	June 15, 2023	Case No. 00012780
Iowa Colony	June 15, 2023	Operation of Law
Jones Creek*	June 15, 2023	Case No. 00012780
Katy	June 15, 2023	Operation of Law
Kemah	June 15, 2023	Operation of Law
Kendleton	June 15, 2023	Operation of Law
La Marque	June 15, 2023	Operation of Law
La Porte	June 15, 2023	Operation of Law
Lake Jackson	June 15, 2023	Operation of Law
League City	June 15, 2023	Operation of Law
Liverpool*	June 15, 2023	Case No. 00012780
Manvel	June 15, 2023	Operation of Law
Mont Belvieu	June 15, 2023	Operation of Law
Morgan's Point	June 15, 2023	Operation of Law
Needville	June 15, 2023	Operation of Law
Orchard	June 15, 2023	Operation of Law
Oyster Creek	June 15, 2023	Operation of Law
Pearland	June 15, 2023	Operation of Law
Pleak*	June 15, 2023	Case No. 00012780
Richmond	June 15, 2023	Operation of Law
Richwood*	June 15, 2023	Case No. 00012780
Rosenberg	June 15, 2023	Operation of Law
Santa Fe	June 15, 2023	Operation of Law
Seabrook	June 15, 2023	Operation of Law
Shoreacres	June 15, 2023	Operation of Law
Simonton	June 15, 2023	Operation of Law
Sugar Land	June 15, 2023	Operation of Law
Taylor Lake Village	June 15, 2023	Operation of Law
Texas City	June 15, 2023	Operation of Law
Texas Coast Environs	June 15, 2023	Case No. 00012780
Wallis	June 15, 2023	Operation of Law
Webster	June 15, 2023	Operation of Law
West Columbia	June 15, 2023	Operation of Law
Weston Lakes*	June 15, 2023	Case No. 00012780
Wharton	June 15, 2023	Operation of Law

*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29897

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

with the following effective dates: GSS-2099-I GSS-2099-U GSLV-630-I GSLV-630-U R-2099-I R-2099-U

CITY	EFFECTIVE DATE	ORDINANCE
Alvin	December 1, 2024	Operation of Law
Angleton	December 1, 2024	Operation of Law
Arcola	December 1, 2024	Operation of Law
Baytown	December 1, 2024	Operation of Law
Beach City	December 1, 2024	Operation of Law
Beasley	December 1, 2024	Operation of Law
Brookshire	December 1, 2024	Operation of Law
Brookside Village	December 1, 2024	Operation of Law
Clear Lake Shores*	December 1, 2024	Case No. 00015513
Clute	December 1, 2024	Operation of Law
Danbury*	December 1, 2024	Case No. 00015513
Dickinson	December 1, 2024	Operation of Law
East Bernard	December 1, 2024	Operation of Law
El Lago*	December 1, 2024	Case No. 00015513
Freeport	December 1, 2024	Operation of Law
Friendswood	December 1, 2024	Operation of Law
Fulshear	December 1, 2024	Operation of Law
Hillcrest Village*	December 1, 2024	Case No. 00015513
Hitchcock*	December 1, 2024	Case No. 00015513
Iowa Colony	December 1, 2024	Operation of Law
Jones Creek*	December 1, 2024	Case No. 00015513
Katy	December 1, 2024	Operation of Law
Kemah	December 1, 2024	Operation of Law
Kendleton	December 1, 2024	Operation of Law
La Marque	December 1, 2024	Operation of Law
La Porte	December 1, 2024	Operation of Law
Lake Jackson	December 1, 2024	Operation of Law
League City	December 1, 2024	Operation of Law
Liverpool*	December 1, 2024	Case No. 00015513
Manvel	December 1, 2024	Operation of Law
Mont Belvieu	December 1, 2024	Operation of Law
Morgan's Point	December 1, 2024	Operation of Law
Needville	December 1, 2024	Operation of Law
Orchard	December 1, 2024	Operation of Law
Oyster Creek	December 1, 2024	Operation of Law
Pearland	December 1, 2024	Operation of Law
Pleak*	December 1, 2024	Case No. 00015513
Richmond	December 1, 2024	Operation of Law
Richwood*	December 1, 2024	Case No. 00015513
Rosenberg	December 1, 2024	Operation of Law
Santa Fe	December 1, 2024	Operation of Law
Seabrook	December 1, 2024	Operation of Law
Shoreacres	December 1, 2024	Operation of Law
Simonton	December 1, 2024	Operation of Law

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29897

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Sugar Land	December 1, 2024	Operation of Law
Taylor Lake Village	December 1, 2024	Operation of Law
Texas City	December 1, 2024	Operation of Law
Wallis	December 1, 2024	Operation of Law
Webster	December 1, 2024	Operation of Law
West Columbia	December 1, 2024	Operation of Law
Weston Lakes*	December 1, 2024	Case No. 00015513
Wharton	December 1, 2024	Operation of Law
*Relinquished jurisdiction to RRC		

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2099-I-GRIP 2025 GSS-2099-U-GRIP 2025 GSLV-630-I-GRIP 2025 GSLV-630-U-GRIP 2025 R-2099-I-GRIP 2025 R-2099-U-GRIP 2025

CITY EFFECTIVE DATE ORDINANCE

Alvin June 3, 2025 Operation of Law
 Angleton June 3, 2025 Operation of Law
 Arcola June 3, 2025 Operation of Law
 Baytown June 3, 2025 Operation of Law
 Beach City June 3, 2025 Operation of Law
 Beasley June 3, 2025 Operation of Law
 Brookshire June 3, 2025 Operation of Law
 Brookside Village June 3, 2025 Operation of Law
 Clear Lake Shores* June 3, 2025 Case No. 00020313
 Clute June 3, 2025 Operation of Law
 Danbury* June 3, 2025 Case No. 00020313
 Dickinson June 3, 2025 Operation of Law
 East Bernard June 3, 2025 Operation of Law
 El Lago* June 3, 2025 Case No. 00020313
 Freeport June 3, 2025 Operation of Law
 Friendswood June 3, 2025 Operation of Law
 Fulshear June 3, 2025 Operation of Law
 Hillcrest Village* June 3, 2025 Case No. 00020313
 Hitchcock* June 3, 2025 Case No. 00020313
 Iowa Colony June 3, 2025 Operation of Law
 Jones Creek* June 3, 2025 Case No. 00020313
 Katy June 3, 2025 Operation of Law
 Kemah June 3, 2025 Operation of Law
 Kendleton June 3, 2025 Operation of Law
 La Marque June 3, 2025 Operation of Law
 La Porte June 3, 2025 Operation of Law
 Lake Jackson June 3, 2025 Operation of Law
 League City June 3, 2025 Operation of Law
 Liverpool* June 3, 2025 Case No. 00020313
 Manvel June 3, 2025 Operation of Law
 Mont Belvieu June 3, 2025 Operation of Law
 Morgan's Point June 3, 2025 Operation of Law

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29897

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Needville June 3, 2025 Operation of Law
Orchard June 3, 2025 Operation of Law
Oyster Creek June 3, 2025 Operation of Law
Pearland June 3, 2025 Operation of Law
Pleak* June 3, 2025 Case No. 00020313
Richmond June 3, 2025 Operation of Law
Richwood* June 3, 2025 Case No. 00020313
Rosenberg June 3, 2025 Operation of Law
Santa Fe June 3, 2025 Operation of Law
Seabrook June 3, 2025 Operation of Law
Shoreacres June 3, 2025 Operation of Law
Simonton June 3, 2025 Operation of Law
Sugar Land June 3, 2025 Operation of Law
Taylor Lake Village June 3, 2025 Operation of Law
Texas City June 3, 2025 Operation of Law
Wallis June 3, 2025 Operation of Law
Webster June 3, 2025 Operation of Law
West Columbia June 3, 2025 Operation of Law
Weston Lakes* June 3, 2025 Case No. 00020313
Wharton June 3, 2025 Operation of Law
*Relinquished jurisdiction to RRC

RATE ADJUSTMENT PROVISIONS

None

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

07/01/2025

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29897

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7291	N			
<u>CUSTOMER NAME</u>	RICHWOOD, INC.			
7292	N			
<u>CUSTOMER NAME</u>	RICHWOOD, ENVIRONS			
7464	N			
<u>CUSTOMER NAME</u>	HIGHLANDS			
7465	N			
<u>CUSTOMER NAME</u>	SAN LEON			
7467	N			
<u>CUSTOMER NAME</u>	BACLIFF			
7468	N			
<u>CUSTOMER NAME</u>	WEBSTER ENVIRONS			
7469	N			
<u>CUSTOMER NAME</u>	EAST BERNARD			
7472	N			
<u>CUSTOMER NAME</u>	PECAN GROVE			
7473	N			
<u>CUSTOMER NAME</u>	WESTON LAKES			
7474	N			
<u>CUSTOMER NAME</u>	BOLING			
7475	N			
<u>CUSTOMER NAME</u>	GLEN FLORA			
7476	N			
<u>CUSTOMER NAME</u>	HUNGERFORD			
7477	N			
<u>CUSTOMER NAME</u>	IAGO			
7478	N			
<u>CUSTOMER NAME</u>	NEW GULF			
7480	N			
<u>CUSTOMER NAME</u>	COLUMBIA LAKES			
7482	N			
<u>CUSTOMER NAME</u>	CHANNEL AREA			
7483	N			
<u>CUSTOMER NAME</u>	DAMON			

RAILROAD COMMISSION OF TEXAS
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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7485	N			
<u>CUSTOMER NAME</u>	TEAL RUN			
7486	N			
<u>CUSTOMER NAME</u>	OLD OCEAN			
7487	N			
<u>CUSTOMER NAME</u>	VAN VLECK			
7301	N			
<u>CUSTOMER NAME</u>	ROSENBERG, ENVIRONS			
7313	N			
<u>CUSTOMER NAME</u>	SANTA FE, ENVIRONS			
7321	N			
<u>CUSTOMER NAME</u>	SEABROOK, ENVIRONS			
7332	N			
<u>CUSTOMER NAME</u>	SHOREACRES, ENVIRONS			
7346	N			
<u>CUSTOMER NAME</u>	SUGAR LAND, ENVIRONS			
7374	N			
<u>CUSTOMER NAME</u>	WALLIS, ENVIRONS			
7382	N			
<u>CUSTOMER NAME</u>	WEST COLUMBIA, ENVIRONS			
7386	N			
<u>CUSTOMER NAME</u>	WHARTON, ENVIRONS			
7394	N			
<u>CUSTOMER NAME</u>	TEXAS CITY, ENVIRONS			
7459	N			
<u>CUSTOMER NAME</u>	ROSHARON			
7463	N			
<u>CUSTOMER NAME</u>	CROSBY			
29628	N			
<u>CUSTOMER NAME</u>	LA MARQUE, ENVIRONS			
29629	N			
<u>CUSTOMER NAME</u>	LEAGUE CITY, ENVIRONS			
29630	N			
<u>CUSTOMER NAME</u>	MORGAN'S POINT, ENVIRONS			

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29631	N			
<u>CUSTOMER NAME</u>	PLEAK, ENVIRONS			
29632	N			
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, ENVIRONS			
30160	N			
<u>CUSTOMER NAME</u>	WESTON LAKES, INC.			
32912	N			
<u>CUSTOMER NAME</u>	FULSHEAR, ENVIRONS			
36046	N			
<u>CUSTOMER NAME</u>	IOWA COLONY			
36047	N			
<u>CUSTOMER NAME</u>	SIENNA PLANTATION			
38364	N			
<u>CUSTOMER NAME</u>	BARRETT			
43109	N			
<u>CUSTOMER NAME</u>	ARCOLA, ENVIRONS			
43110	N			
<u>CUSTOMER NAME</u>	ARCOLA, INC			
7008	N			
<u>CUSTOMER NAME</u>	ALVIN, ENVIRONS			
7012	N			
<u>CUSTOMER NAME</u>	ANGLETON, ENVIRONS			
7020	N			
<u>CUSTOMER NAME</u>	BAYTOWN, ENVIRONS			
7022	N			
<u>CUSTOMER NAME</u>	BEACH CITY, ENVIRONS			
7024	N			
<u>CUSTOMER NAME</u>	BEASLEY, ENVIRONS			
7041	N			
<u>CUSTOMER NAME</u>	BROOKSHIRE, ENVIRONS			
7043	N			
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, ENVIRONS			
7059	N			
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, INC.			

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7060	N			
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, ENVIRONS			
7064	N			
<u>CUSTOMER NAME</u>	CLUTE, ENVIRONS			
7077	N			
<u>CUSTOMER NAME</u>	DANBURY, INC.			
7078	N			
<u>CUSTOMER NAME</u>	DANBURY, ENVIRONS			
7086	N			
<u>CUSTOMER NAME</u>	DICKINSON, ENVIRONS			
7103	N			
<u>CUSTOMER NAME</u>	EL LAGO, INC.			
7104	N			
<u>CUSTOMER NAME</u>	EL LAGO, ENVIRONS			
7110	N			
<u>CUSTOMER NAME</u>	FREEPORT, ENVIRONS			
7113	N			
<u>CUSTOMER NAME</u>	FRIENDSWOOD, ENVIRONS			
7144	N			
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, INC.			
7145	N			
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, ENVIRONS			
7147	N			
<u>CUSTOMER NAME</u>	HITCHCOCK, INC.			
7148	N			
<u>CUSTOMER NAME</u>	HITCHCOCK, ENVIRONS			
7169	N			
<u>CUSTOMER NAME</u>	JONES CREEK, INC.			
7170	N			
<u>CUSTOMER NAME</u>	JONES CREEK, ENVIRONS			
7176	N			
<u>CUSTOMER NAME</u>	KATY, ENVIRONS			
7178	N			
<u>CUSTOMER NAME</u>	KEMAH, ENVIRONS			

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7180	N			
<u>CUSTOMER NAME</u>	KENDLETON, ENVIRONS			
7197	N			
<u>CUSTOMER NAME</u>	LA PORTE, ENVIRONS			
7199	N			
<u>CUSTOMER NAME</u>	LAKE JACKSON, ENVIRONS			
7209	N			
<u>CUSTOMER NAME</u>	LIVERPOOL, INC.			
7210	N			
<u>CUSTOMER NAME</u>	LIVERPOOL, ENVIRONS			
7222	N			
<u>CUSTOMER NAME</u>	MANVEL, ENVIRONS			
7234	N			
<u>CUSTOMER NAME</u>	MONT BELVIEU, ENVIRONS			
7242	N			
<u>CUSTOMER NAME</u>	NEEDVILLE, ENVIRONS			
7258	N			
<u>CUSTOMER NAME</u>	ORCHARD, ENVIRONS			
7262	N			
<u>CUSTOMER NAME</u>	OYSTER CREEK, ENVIRONS			
7268	N			
<u>CUSTOMER NAME</u>	PEARLAND, ENVIRONS			
7273	N			
<u>CUSTOMER NAME</u>	PLEAK, INC.			
7290	N			
<u>CUSTOMER NAME</u>	RICHMOND, ENVIRONS			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 10567/10717/10836/10949/CASE00005926/CASE00008828/CASE00012780/CASE00015513/CASE00020313

CITY ORDINANCE NO: Operation of Law

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): Efft. 6-3-25 Update 2025 GRIP and Tax Act 2022 schedules

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SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
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B	Commercial Sales
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<u>OTHER TYPE DESCRIPTION</u>

PREPARER - PERSON FILING

RRC NO: 1305

ACTIVE FLAG: Y

INACTIVE DATE:

FIRST NAME: Petra

MIDDLE:

LAST NAME: Custer

TITLE: Coordinator Regulatory

ADDRESS LINE 1: P.O. Box 2628

ADDRESS LINE 2:

CITY: Houston

STATE: TX

ZIP: 77252

ZIP4: 2628

AREA CODE: 713

PHONE NO: 207-3363

EXTENSION:

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

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CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
7455	<p>Curtailment Plan</p> <p>7.455 Curtailment Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term "deliveries" in this section includes sales and/or transportation service.</p> <p>(c) Priorities.</p> <p>(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:</p> <p>(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;</p> <p>(B) firm deliveries to electric generation facilities;</p> <p>(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an</p>

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alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or

(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.,

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

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LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
1	<p>Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two inches in diameter.</p> <p>Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for such service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:</p> <p>(1) Individual Residential and Commercial Consumers -- upon payment of the fee for gas main extension set out in the Schedule of Miscellaneous Service Charges or upon execution of Company's form Gas Main Extension Contract, as filed with the appropriate regulatory authority.</p> <p>(2) Developers of residential or business subdivisions -- upon execution of Company's form Gas Main Extension Contract or Predevelopment Gas Main Extension Contract, as filed with the appropriate regulatory authority, or under special circumstances where, in Company's opinion, such forms are not appropriate, upon execution of a special agreement providing for reimbursement to Company for cost of the necessary gas main extension.</p> <p>(3) Large Volume Consumers -- upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.</p>

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QUALITY OF SERVICE

<u>QUAL SERVICE ID</u>	<u>DESCRIPTION</u>
RULE1	<p>CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS GENERAL RULES AND REGULATIONS APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR WHICH TARIFF IS APPROVED ON OR AFTER OCTOBER 30, 2023</p> <p>1.DEFINITIONS</p> <p>(a) Consumer, Customer, and Applicant are used interchangeably and mean any person or organization that utilizes Gas Service or who purchases or seeks to purchase Gas Service from Company.</p> <p>(b) Company means CenterPoint Energy Resources, Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas, its successors and assigns.</p> <p>(c) Cubic Foot of Gas: Unless otherwise expressly provided by rate schedule or written contract (or agreement), the amount of gas necessary to fill one (1) cubic foot of space when the gas is at a gauge pressure of four (4) ounces above atmospheric pressure and/or in the event that the gas delivered to the Consumer is measured at a pressure in excess of four (4) ounces per square inch gauge, the measurement of gas shall be on the same basis as that outlined in the rate schedules for Large Volume Natural Gas Service.</p> <p>(d) Gas Service means any of the services described in the Company's rate schedules filed with the appropriate regulatory authorities or otherwise provided under a written contract between Company and Consumer.</p> <p>(e) Service Line: The pipe and attached fittings which convey gas from Company's mains up to and including the stopcock on the riser for the Company's meter at the Consumer's premises.</p> <p>(f) Consumer's Housepiping: All pipe and attached fittings which convey gas from the Test Tee or the outlet side of the meter equipment and coupled facilities to the Consumer's connection for gas appliances or equipment.</p> <p>(g) Point of Delivery: The point at the Test Tee or the outlet side of the meter equipment and coupled facilities where the gas is measured for delivery into Consumer's Housepiping.</p> <p>(h) Commission: Railroad Commission of Texas.</p> <p>(i) Customer Equipment or Consumer's Equipment: All appliances, piping, vents, connectors, valves, fittings or any other gas utilization or distribution equipment at or on the Customer's side of the Point of Delivery, including but not limited to methane detectors and carbon monoxide detectors.</p> <p>2. APPLICATION OF RULES</p> <p>(a) Unless otherwise expressly stated, these rules apply to all Consumers and use of natural gas by Consumers regardless of classification, except insofar as they are changed by or are in conflict with any statute of the State of Texas, enforceable municipal ordinance, applicable valid final order of any court or of the Commission, or written contract executed by Company, in which case such statute, order or contract shall control to the extent that it is applicable to the Consumer(s) in question. Whenever possible, these rules shall be construed harmoniously with such laws, contracts, ordinances, and orders.</p> <p>(b) A Customer's purchase or use of Gas Service constitutes an agreement by the Customer to comply with the terms and conditions contained herein and in the applicable Company rate schedule except as may be otherwise specified in a written contract between the Customer and the Company.</p> <p>(c) These rules, and all subsequently enacted rules, may be abrogated, modified, or added to in whole or in part, by the Company and such rules as abrogated, modified, or added to, shall become effective when filed with the appropriate regulatory authority.</p>

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3. CLASSIFICATION FOR RATE AND CONTRACT PURPOSES

For purposes of determining rates, Consumers shall be classified as either Residential, General Service-Small, or General Service-Large Volume Consumers as defined in Company's applicable rate schedules. Service by Company to Consumers classified herein as Residential and General Service-Small is available without a written contract between Consumer and Company at the standard rates and charges applicable to such Consumers that are adjusted from time to time. In the absence of a written contract between Company and a Consumer to the contrary, Company shall have no obligation to deliver more than 25,000 cubic feet of gas in any day to any Consumer not having a written gas sales contract with Company. A contract may be required from Large Volume Consumers using less than 25,000 cubic feet per day, provided this requirement shall be uniformly applied to all such Consumers within each municipal rate jurisdiction. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reason, in which event the Company may estimate usage by such Consumer. In the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining rate classification and whether or not a contract is required. Company's obligation to provide service to any Consumer intending to use more than 25,000 cubic feet per day is contingent upon Company's determination that there will be an adequate supply of gas to serve such Large Volume Consumer, and that existing facilities are of adequate capacity and suitable pressure.

4. LIMITATION OF USE

All gas delivered through Company's meters is for use only at the Point of Delivery and shall not be redelivered or resold to others without Company's express consent.

5. SERVICE CONNECTIONS

(a) Service Connection: Unless otherwise prohibited by applicable ordinance or rule, the Company may require, on a consistent and non-discriminatory basis, prepayment, reimbursement, or adequate security for some or all costs (including, but not limited to, materials, labor, or allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing system to serve a new customer.

(b) Service Line: Company shall install and maintain all Service Lines and to the extent permitted by applicable ordinance shall be entitled to make a reasonable charge for such installation and maintenance. A Service Line may be used to supply a single building or single group of buildings which may or may not be located on a single lot, such as a group of factory buildings, hospital buildings, or institutional buildings, all under one (1) ownership or control. However, Gas Service supplied to Consumer for use on separate lots physically divided by other private or public property (including streets, alleys and other public ways) must be supplied through separate Service Lines and be separately metered and billed. More than one Service Line to supply a Consumer's premises may be constructed by agreement between Company and Consumer. Company has title to all Service Lines and is responsible for their maintenance and repair.

(c) Consumer's Housepiping: Consumer shall be responsible for installing and maintaining Consumer's Housepiping. Company may refuse service to any consumer whose housepiping is inadequate or unsafe, but Company shall have no responsibility for determining whether or not Consumer has complied with applicable safety codes, inspecting Consumer's Housepiping or in any way establishing or enforcing housepiping specifications.

(d) Customer shall be solely responsible for the selection, installation, maintenance, inspection, and use of Customer Equipment, and Company shall have no duty or responsibility

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for the design, selection, installation, operation or repair of said Equipment. Company shall have no duty or responsibility for determining whether or not Customer Equipment complies with the requirements of NFPA 54, NFPA 715 and/or any other applicable fuel gas code. Company shall have no duty or responsibility for inspecting the performance of, location of, or maintenance of methane detectors and/or carbon monoxide detectors. Company shall have no duty to warn regarding the installation of, use of, performance of and/or maintenance of methane detectors and/or carbon monoxide detectors. Customer shall be responsible for all Customer Equipment downstream of the Point of Delivery.

(e) Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two (2) inches in diameter. Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for Gas Service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:

(1) Individual Residential and General Service-Small Consumers upon execution of a written agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

(2) Developers of residential or business subdivisions upon execution of Company's form Predevelopment Gas Main Extension Contract, or under special circumstances where, in Company's opinion, such forms are not appropriate, upon execution of a written agreement providing for reimbursement to Company for cost of the necessary gas main extension.

(3) General Service-Large Volume Consumers upon execution of a written agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

6. CHARGES RELATING TO GAS SERVICE

Utility charges for services other than delivering natural gas may be made in accordance with the Schedules of Miscellaneous Service Charges filed with the appropriate regulatory authorities.

7. APPLICATION FOR SERVICE

Where no written contract for Gas Service is necessary, an application can be made online via the Company's website, by telephone or or by email to request initiation of service. Upon request, Consumer shall provide information necessary for purposes of rate classification, billing, and determining whether a deposit will be required.

8. REFUSAL TO INSTITUTE SERVICE AND TERMINATION OF SERVICE

(a) Refusal of service.

(1) Compliance by Applicant. The Company may decline to serve an Applicant for whom service is available from previously installed facilities until such Applicant has complied with the state and municipal rules, regulations or laws, and with approved rules and regulations of the Company on file with the appropriate regulatory authority governing the service applied for, or for the following reasons:

(A) the Applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be provided;

(B) the Applicant is indebted to any company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the Applicant shall be served upon complying with the applicable deposit requirement;

(C) the Applicant refuses to make a deposit if Applicant is required to make a deposit under

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these rules;

(D) where an unsafe condition exists at any point on Consumer's premises;

(E) for use of gas in violation of Company's rules;

(F) in the event Company's representatives are refused access to such premises for any lawful purpose;

(G) when Company's property on the Consumer's premises is tampered with, damaged, or destroyed;

(2) Applicant's recourse. In the event that the Company shall refuse to serve an Applicant under the provisions of these rules, the Company shall inform the Applicant of the basis of its refusal and that the Applicant may file a complaint with the appropriate regulatory authority thereon.

(3) Insufficient grounds for refusal to serve. Except in cases where the Company identifies fraud in connection with a service request, the following shall not constitute sufficient cause for refusal of service to a present residential or non-residential Customer or Applicant:

(A) delinquency in payment for service by a previous occupant of the premises to be served;

(B) failure to pay for merchandise or charges for non-gas service purchased from the Company;

(C) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six (6) months prior to the date of application;

(D) violation of the Company's rules pertaining to the operation of nonstandard equipment of unauthorized attachments, which interfere with the service of others, unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

(E) failure to pay a bill of another Customer as guarantor thereof, unless the guarantee was made in writing to the Company as a condition precedent to service; and

(F) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

(b) Discontinuance of service.

(1) Bills are due and payable when rendered; the bill shall be past due not less than fifteen (15) days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for Gas Service is delinquent if unpaid by the due date.

(2) A Customer's Gas Service may not be terminated unless the Company has made a reasonable effort to offer the Customer the option of paying a delinquent bill in installments. A Customer's Gas Service may be disconnected if the bill has not been paid or a suitable written arrangement for payment in installments entered into within five (5) working days after the bill has become delinquent and if proper notice has been given. Proper notice shall consist of a mailing or hand delivery at least five working days prior to a stated date of disconnection. Said notice shall be provided in English and Spanish as necessary and shall include: (A) the words Disconnect Notice or similar language prominently displayed;

(B) the reason service is to be terminated;

(C) what Customer must do to prevent termination;

(D) in the case of a past-due bill, the amount past due payment options (online, phone, in-person, and mail), as well as a website or phone number to locate physical payment locations;

(E) a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency; and

(F) the date of termination.

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(3) Gas Service may be disconnected for any of the following reasons:

(A) failure to pay a delinquent account or failure to comply with the terms of a written agreement for installment payment of a delinquent account;

(B) violation of the Company's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation;

(C) failure to comply with deposit or guarantee arrangements where required by these Rules and Regulations; (D) without notice where a known dangerous condition exists for as long as the condition exists; (E) tampering with the Company's meter or equipment or bypassing the same;

(F) for use of Gas Service in violation of Company's rules; (G) in the event Consumer's premises are vacated; (H) in the event Company's representatives are refused access to such premises for any lawful purpose; (I) when Company's property on the Consumer's premises is tampered with, damaged or destroyed; (J) for use of Gas Service in violation of any law, ordinance or regulation; (K) for fraudulent conduct or misrepresentation in relation to the consumption of gas, account information, or any other fraud practiced by Consumer, with regard to the matters referred to in these rules or Consumer's contract.

(4) Gas Service may not be disconnected for any of the following reasons:

(A) delinquency in payment for service by a previous occupant of the premises;

(B) failure to pay for merchandise or charges for non-gas service by the Company;

(C) failure to pay for a different type or class of Gas Service unless the fee for such different service is included on the same bill;

(D) failure to pay the account of another Customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service;

(E) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billing;

(F) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due; and

(G) failure to pay an estimated bill other than a bill rendered pursuant to any approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.

(5) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the Company are not available to the public for the purpose of making collections and reconnecting service.

(6) The Company shall not abandon a Customer without written approval from the applicable regulatory authority.

(7) Except in cases where the Company identifies fraud in connection with an account, the Company shall not discontinue Gas Service to a delinquent Residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if service is discontinued. Any Customer seeking to avoid termination of service under this provision must make a written request to the Company supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five (5) working days after the date of delinquency of the bill. The prohibition against service termination as provided herein

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shall last twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

9. LOCATION OF METERS

Wherever practical, all new meter installations shall be installed near the building in which Consumer's gas appliances are located. All meters shall be accessible at all times for inspection, reading, and change out for testing. Whenever the Company shall permanently discontinue the delivery of gas to any of Consumer's premises, it shall have the right at any reasonable time thereafter to enter upon the premises and remove therefrom its meter, and any other of its equipment there located.

10. METER TESTS AND BILL ADJUSTMENTS WITH RESPECT TO METER ACCURACY**(a) Meter requirements.**

(1) Use of meter. All gas delivered by the Company in the provision of Gas Service shall be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority or tariff.

(2) Installation by Company. Unless otherwise authorized by the regulatory authority, the Company shall provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its Customers.

(3) Standard type. The Company shall not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

(b) Meter records. The Company shall keep the following records:

(1) Meter equipment records. The Company shall keep a record of all its meters, showing the Customer's address and date of the last test.

(2) Records of meter tests. All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

(c) Meter readings.

(1) Meter unit location. In general, each meter must indicate clearly the units of service for which a charge is made to the Customer.

(d) Meter tests on request of Customer.

(1) The Company shall, upon request of a Customer make a test of the accuracy of the meter serving that Customer. The Company shall inform the Customer of the time and place of the test, and permit the Customer or the Customer's authorized representative to be present if the Customer so desires. If no such test has been performed within the previous four (4) years for the same Customer at the same location, the test shall be performed without charge. If such a test has been performed for the same Customer at the same location within the previous four years, the Company may charge a fee for the test, not to exceed fifteen dollars (\$15.00), or such other fee for the testing of meters as may be set forth in the Company's tariff properly on file with the regulatory authority. The Customer must be properly informed of the result of any test on a meter that serves the Customer who requested such test.

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(2) Notwithstanding Paragraph (1), above, if the meter is found to be more than nominally defective, to either the Customer's or the Company's disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than two percent (2%) from accurate registration.

(3) If any meter test requested by a Customer reveals a meter to be more than nominally defective, the Company shall correct previous readings consistent with the inaccuracy found in the meter for the period of either (i) the last six (6) months, or (ii) the last test of the meter, whichever is shorter. Any resulting underbillings or over-billings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the Company if the error is to the Company's disadvantage.

(4) If a meter is found not to register for any period of time, the Company may make a charge for Gas Service provided but not metered, for a period not to exceed three (3) months previous to the time the meter is found not to be registering. The determination of Gas Service provided but not metered is to be based on the Customer's consumption during other like periods at the same location when available, and on consumption under similar conditions at the same location or of other similarly situated customers when not available.

(e) Meter Exchange.

(1) The Company follows the practice of testing and repairing its meters on periodic schedules in accordance with good operating practice. The periodic meter test interval is based on the results of accuracy tests of its meters of varying ages that are randomly sampled. The period of presumed accuracy is the period during which not less than seventy percent (70%) of the randomly sampled meters exhibit accuracy in the range of two percent (2%) fast to two percent (2%) slow.

11. DEPOSITS FROM CONSUMERS TO GUARANTEE PAYMENTS OF BILLS

(a) Establishment of credit for Residential Applicants.

(1) The Company may require a Residential Applicant for Gas Service to satisfactorily establish credit but such establishment of credit shall not relieve the Customer from complying with rules for prompt payment of bills. Subject to these General Rules and Regulations, a Residential Applicant shall not be required to make a deposit:

(A) if the Residential Applicant has been a customer of any utility for the same kind of service within the last two (2) years and is not delinquent in payment of any such utility service account and during the last twelve (12) consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment; or

(B) if the Residential Applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the Gas Service required;

(C) if the Residential Applicant demonstrates a satisfactory credit rating by appropriate means, including but not limited to, the production of generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity.

(b) Reestablishment of credit.

Every Applicant who has previously been a Customer of the Company and whose Gas Service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all his/her amounts due to the Company or execute a written deferred payment agreement, if offered, and reestablish credit as provided herein.

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- (c) Amount of deposit and interest for Residential Gas Service and exemption from deposit.
- (1) The required residential deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings (rounded up to the nearest five dollars [\$5.00]). If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two (2) days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements. Estimated Annual Billings as such term is used in this section shall be either (i) the twelve- (12-) month billing history at the service address involved (if a billing history is available for the service address), or (ii) the average annual residential bill in the Division serving the Customer (if a billing history is not available at the service address); provided, that such average annual residential bill determined pursuant to clause (ii) hereof, shall be determined periodically but no less frequently than annually.
- (2) All Applicants for Residential Gas Service who are sixty-five (65) years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the Company or another utility for the same utility service which accrued within the last two (2) years. No cash deposit shall be required of such Applicant under these conditions.
- (3) The Company shall pay a minimum interest on such deposits according to the rate as established by law; provided, if refund of deposit is made within thirty (30) days of receipt of deposit, no interest payment shall be made. If the Company retains the deposit more than thirty (30) days, payment of interest shall be made retroactive to the date of deposit. (A) payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer's account. (B) the deposit shall cease to draw interest on the date it is returned or credited to the customer's account.
- (4) Company will waive any deposit requirement for Residential Gas Service for an Applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, as determined by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its website.
- (d) For General Service-Small and General Service-Large Volume customers, Company may require a deposit where the Applicant is unable to establish good credit by standards generally accepted as evidence of credit worthiness. The amount of any deposit, where required, shall be in an amount sufficient to protect Company but shall not exceed the amount of the estimated highest two (2) months' billing. Interest shall be paid at the legal rate on all deposits. Deposits shall be refunded after three (3) years of prompt payment, with refund including any interest to be made in cash or by credit to the Consumer's bill. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled him to initial service without a deposit and otherwise has a record of prompt payment.
- (e) Deposits for temporary or seasonal service and for weekend or seasonal residences. The Company may require a deposit sufficient to reasonably protect it against the assumed risk, provided, such a policy is applied in a uniform and nondiscriminatory manner.
- (f) Records of deposits
- (1) The Company shall keep records to show:
- (A) the name and address of each depositor;

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(B) the amount and date of the deposit; and
 (C) each transaction concerning the deposit.
 (2) The Company shall record a receipt of deposit on each Applicant's bill from whom a deposit is received and shall provide means whereby a depositor may reclaim a deposit.
 (3) A record of each unclaimed deposit shall be maintained for at least four years, during which time the Company shall make a reasonable effort to return the deposit.

(g) Refund of deposit.

(1) If Gas Service is not connected or after disconnection of Gas Service, the Company shall promptly and automatically refund the Customer's deposit plus accrued interest or the balance, if any, in excess of the unpaid bills for Gas Service furnished. The transfer of Gas Service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules. (2) When the Residential Customer has paid bills for service for twelve (12) consecutive residential bills without having service disconnected for nonpayment of bills and without having more than two (2) occasions in which a bill was delinquent and when the Customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a Customer's account. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled the Consumer to install Gas Service without a deposit and otherwise has a record of prompt payment.

(h) Upon sale or transfer of Company.

Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all Customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(i) Complaint by Applicant or Customer.

The Company shall direct its personnel engaged in initial contact with an Applicant or Customer for service seeking to establish or re-establish credit under the provisions of these rules to inform the Applicant or Customer, if dissatisfaction is expressed with the Company decision, of the Applicant's or Customer's right to file a complaint with the regulatory authority thereon.

RULE1A CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS
 GAS GENERAL RULES AND REGULATIONS APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR WHICH TARIFF
 IS APPROVED ON OR AFTER OCTOBER 30, 2023

12. DISCONTINUANCE BY CONSUMER

A Consumer who wishes to discontinue Gas Service must give notice to Company by phone or by visiting the Company's website, www.CenterPointEnergy.com. Consumer shall be obligated to pay for all Gas Service which is rendered by the Company (including applicable minimum charges therefor) prior to the time Company discontinues Gas Service pursuant to such notice.

13. RECORDS OF GAS SUPPLIED

Company shall keep accurate records of the amount of gas registered by its meters, and such records shall be accepted at all times and in all places as prima facie evidence of the true amount of gas consumed.

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14. ESCAPING GAS

Upon immediately moving to a safe location, Consumer must immediately notify Company of any escaping gas on Consumer's premises. No flame shall be taken near the point where gas is escaping. Company shall not be liable for any damage or loss caused by the use of or escape of gas from Consumer's Housepiping or Consumer's Equipment.

15. DAMAGE AND REPAIR TO AND TAMPERING WITH COMPANY'S FACILITIES

Consumer shall immediately notify Company in the event of damage to Company's property on Consumer's premises. Consumer shall not permit anyone other than an authorized employee of the Company to adjust, repair, connect, or disconnect, or in any way tamper with the meter, lines or any other equipment of the Company used in serving Consumer's premises and shall be liable for any damages that may arise from Consumer's failure thereof. Only Company-authorized personnel are permitted to perform work on the meter, lines or any other equipment of Company used in serving Customer's premises.

16. ACCESS TO PREMISES

The Company's representatives shall have the right at all reasonable hours to enter upon the premises and property of Consumer to read the meter; and to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, Service Lines, meter loops, and any other property of the Company located thereon, and for any other purpose connected with Company's operation. The Company's representatives shall have the right at all times to enter upon the premises and property of Consumer in emergencies pertaining to Company's service. All dogs and other animals, which might hinder the performance of such operations on the Consumer's property, shall be kept away from such operations by the Consumer upon notice by the Company representatives of their intention to enter upon the Consumer's premises.

17. NON-LIABILITY

(a) The Company shall not be liable to Consumer nor to any third party for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer.

(b) Company shall not be liable to Consumer nor to any third party for any damage or injury resulting from gas or its use after such gas leaves the Point of Delivery other than damage caused by the fault of the Company in the manner of installation of the Service Lines, in the manner in which such Service Lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop, which consists of piping before the Point of Delivery. All other risks after the gas leaves the Point of Delivery shall be assumed by the Consumer, his agents, servants, employees, or other persons.

(c) The Company agrees to use reasonable diligence in providing continuous Gas Service to all Consumers, but the Company does not guarantee such service and shall not be liable to Consumer nor to any third parties for damages resulting from any interruption to such service.

(d) Company shall not be liable to Consumer nor to any third parties for any damage or loss caused by stoppage or curtailment of the gas supply pursuant to order of a governmental agency having jurisdiction over Company or Company's suppliers, or caused by an event of force majeure. The term force majeure as employed herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of

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wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; and any other causes, whether of the kind herein enumerated or otherwise.

18. TEMPORARY INTERRUPTION OF SERVICE

(a) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected.

(b) The Company shall make reasonable provisions to respond to emergencies resulting from failure of service, and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

(c) In the event of national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

(1) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of such interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.

(2) Report to Commission. The Commission shall be notified in writing within forty-eight hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

19. WAIVER OF RULES No agent or representative of the Company is authorized to add to, alter, waive, or otherwise change any of the foregoing rules except by agreement in writing signed by an officer in the Company.

20. BILLING

(a) Bills for Gas Service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

(b) The Customer's bill must show all the following information:

(1) If the meter is read by the Company, the date and reading of the meter at the beginning and end of the period for which rendered;

(2) The number and kind of units billed;

(3) The applicable rate schedule title or code;

(4) The total base bill;

(5) The total of any adjustments to the base bill and the amount of adjustments per billing unit;

(6) The date by which the Customer must pay the bill in order to avoid penalty;

(7) The total amount due after addition of any penalty for nonpayment within a designated period; and

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(8) A distinct marking to identify an estimated bill. The information required above shall be arranged and displayed in such a manner as to allow the Customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the Customer on request of the Customer.

(c) Where there is a good reason for doing so, estimated bills for Gas Service may be rendered provided that an actual meter reading is taken at least every six (6) months.

(d) Disputed bills.

(1) In the event of a dispute between the Customer and the Company regarding the bill, the Company shall forthwith make such investigation as is required by the particular case and report the results thereof to the Customer. If the Customer wishes to obtain the benefit of subsection (2) hereunder, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate regulatory authority.

(2) Notwithstanding any other provisions of these rules and regulations, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the following: (1) resolution of the dispute; or (2) the expiration of the sixty (60) day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two (2) years. Where insufficient or no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

21. NEW CONSTRUCTION

(a) Standards of construction.

The Company shall construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority, or otherwise by law, and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical. (b) Response to request for residential and commercial service. The Company shall serve each qualified residential and commercial applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven (7) working days. Those applications for individual residential service requiring line extensions should be filled within ninety (90) days unless unavailability of materials, municipal permitting requirements, or other causes beyond the control of the Company result in unavoidable delays. In the event that residential service is delayed in excess of ninety (90) days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the Company, a delay in excess of ninety (90) days may be found to constitute a refusal to serve.

22. CUSTOMER RELATIONS

(a) Information to Customers. The Company shall:

(1) Maintain a current set of maps showing the physical location of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Company's facilities. These maps, or such other maps as

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may be required by the regulatory authority, shall be kept by the Company in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the Company to advise Applicants and others entitled to the information as to the facilities available for serving that locality;

(2) Assist the Customer or Applicant in selecting the most economical rate schedule;

(3) In compliance with applicable law or regulations, notify Customers affected by a change in rates or schedule or classification;

(4) Make available on the Company website, copies of the current rate schedules and rules relating to the service of the Company, as filed with the Commission;

(5) Furnish such additional information on rates and services as the Customer may reasonably request;

(6) Upon request, inform its Customers as to the method of reading meters; and

(7) As required by law or the rules of the appropriate regulatory authority, provide Customers with a pamphlet containing customer service information. At least once each calendar year, the Company shall notify its Customers that customer service information is available on request and without charge.

(b) Customer complaints.

Upon complaint to the Company by Residential or General Service-Small Customers either at its office, by letter, electronic communication such as email or an inquiry via Company website, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment and disposition thereof for a period of two years subsequent to the final disposition of the complaint. Complaints which require no further action by the Company need not be recorded.

(c) Company response.

Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the Company shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response must be made by the next working day. The utility must make a final and complete response within fifteen (15) days from the date of the complaint, unless additional time is granted within the 15-day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company.

(d) Deferred payment plan.

The Company may, but is not required to, offer a deferred payment plan for delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:

(1) Every deferred payment plan entered into due to the Customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the Customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

(2) For purposes of determining reasonableness under these rules the following shall be considered: size of delinquent account; Customer's ability to pay; Customer's payment history; time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the Customer.

(3) A deferred payment plan offered by the Company, if reduced to writing, shall state, immediately preceding the space provided for the Customer's signature and in bold face print at least two (2) sizes larger than any other font used, that If you are not satisfied with

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this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to comply with the terms of this agreement. A similar agreement must be provided by a customer at the time of agreement, if recorded.

(4) A deferred payment plan may include a one-time five percent (5%) penalty for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Company's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

(5) If a Customer for Gas Service fails to enter into a deferred payment agreement or has not fulfilled its terms, the Company shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstance, it shall not be required to offer a subsequent negotiation of a deferred payment plan prior to disconnection.

(6) If the Company institutes a deferred payment plan it shall not refuse a Customer's participation in such a program on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

(e) Delayed payment of bills by elderly persons.

(1) Applicability.

This subsection applies only:

(A) If the Company assesses late payment charges on residential customers and suspends service before the 26th day after the date of the bill for which collection action is taken; and

(B) To an elderly person, as defined in Paragraph (2) of this subsection, who is a residential customer and who occupies the entire premises for which a delay is requested.

(2) Definition of Elderly person--A person who is 60 years of age or older.

(3) An elderly person may request that the Company implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill.

(4) On request of an elderly person, the Company shall delay without penalty the payment date of a bill for providing Gas Service to that person until the 25th day after the date on which the bill is issued.

(5) The Company may require the requesting person to present reasonable proof that the person is 60 years of age or older.

(6) The Company shall notify Customers of this delayed payment option no less often than yearly. The Company may include this notice with other information provided pursuant to Subsection (a) of this section.

23. RESIDENTIAL AVERAGE MONTHLY BILLING PROGRAM

(a) DEFINITIONS

(1) Under this provision, qualified Residential Customers would have the option of participating in the Company's Average Monthly Billing Program (AMB) as an alternative to the Company's normal billing procedure. For AMB purposes, the following definitions shall apply:

(A) Normal Bill is an amount computed using the Company's applicable residential rate schedule for service provided during a billing month.

(B) Qualifying Customer is a Residential Customer of the Company who has not had Gas Service

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suspended for non-payment and has not had a Past Due notice issued on an account during the immediately preceding twelve- (12-) month period.

(b) AVAILABILITY

(1) The Average Monthly Billing Program is available to any Qualifying Customer of the Company.

(c) OPERATION OF PROGRAM

(1) Computation of Bills under the AMB:

(A) Under the AMB, the Qualifying Customer shall receive a monthly Average Bill computed using the most recent twelve- (12-) month rolling average of the customer's Normal Bills rounded to the nearest dollar. The amount of the Average Bill and Normal Bill will appear on the customer's monthly billing statement. The cumulative difference between Normal Bills and the Average Bills rendered under the AMB will be carried in a deferred balance that will accumulate both debit and credit differences.

(2) Effect of AMB on other Tariff Provisions:

(A) Except as modified herein, participation in the AMB will have no effect on the Company's approved rate schedules or other billing charges used to calculate the Customer's Normal Bill. Participation in the AMB shall have no effect on any other term or condition for providing Gas Service including those provisions relating to termination or suspension of Gas Service.

(3) Effects of Customer Discontinuance of AMB or Termination or Suspension of Service:

(A) The customer may discontinue the AMB at any time by notifying the Company. If a customer requests discontinuance of AMB, if an account is final billed, or if the service is suspended by the Company as a result of past due amounts on an account, any outstanding balance owed the Company at the time, including any differences between billings under the AMB and Normal Bills which would have been rendered under normal billing procedures, shall be immediately due and payable. Likewise, any credit due to the customer shall be applied to the next bill or refunded, as appropriate.

24. SUSPENSION OF GAS UTILITY SERVICE DISCONNECTION DURING AND AFTER AN EXTREME WEATHER EMERGENCY AND A SEVERE WEATHER EMERGENCY

(a) Disconnection prohibited. Consistent with Section 7.460 of Title 16 of the Texas Administrative Code, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to:

(1) a delinquent Residential Customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.

(2) a delinquent Residential Customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

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(3) a delinquent Residential Customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making collections and reconnecting service.

(b) Payment plans. The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills as set forth in Paragraph (2)(D) of Section 7.45 of Title 16 of the Texas Administrative Code (Quality of Service Rules).

(c) Notice. Once each year, beginning in the September or October billing periods the Company shall give notice to Customers as follows:

(1) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the Company's service area.

(2) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to any other social service agency of which the provider is aware that provides financial assistance to low income Customers in the utility's service area.

(3) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to all residential Customers of the Company and Customers who are owners, operators, or managers of master metered systems.

(d) Severe Weather Emergency. This subsection applies in the event of a Severe Weather Emergency as the term Severe Weather Emergency is defined by the National Weather Service. In and after a Severe Weather Emergency, and in the service area affected by the Severe Weather Emergency, the Company may make exceptions to these General Rules and Regulations and other Company tariffs to ensure continuity of service and facilitate timely and efficient restoration of service to customers in the affected area.

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SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
328497	MISC-20-1		Institution of service to residential or general service \$40 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.
			TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
328498	MISC-20-10		Temporary transfer of individually metered multi-family service from vacating tenant to apartment complex owner. (Applicable to read and transfer transactions only. Precedent written agreement required.) No Charge
			TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
328499	MISC-20-11		Collection call - trip charge (For each trip other than when a customer is charged under miscellaneous service item no. 3 - Turning off service to active meter) \$20
			TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
328500	MISC-20-12		Returned check \$20
			TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
328501	MISC-20-13		Gas Main Extensions - See General Rules and Regulations, Section 5e, relating to Gas Main Extensions.
			TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted

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periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

328502 MISC-20-2

Restore service after termination for non-payment, cut-off by Customer or agent or for convenience of Customer \$40 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

328503 MISC-20-3

Turning off service to active meter (per trip) - Exception: No charge if account is finalled. \$20 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

328504 MISC-20-4

Special meter test at customer's request (see General Rules and Regulations for special situations) - same customer at same location is allowed one (1) test free of charge every four (4) years \$15

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

328505 MISC-20-5

Change customer meter if requested by Customer (Does not include changes due to meter failure and/or meter being more than nominally defective, as described in General Rules and Regulations.) \$55

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment

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328506	MISC-20-6	<p>Rate Schedule.</p> <p>Change residential meter location or re-route residential service: Minimum charge \$350 Install each additional meter on a Customer's service line \$55</p>
		<p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
328507	MISC-20-7	<p>Service Connection Charge - See General Rules and Regulations, Section 5(a), relating to Not Service Connection</p>
		<p>Applicable</p> <p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
328508	MISC-20-8	<p>Disconnect service at main \$300 (Plus any costs arising out of any city ordinance or regulation governing work in roadways)</p> <p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
328509	MISC-20-9	<p>Restore service at main for any purpose necessitated by customer including, but not limited to, installation of equipment requested by a Customer \$300</p> <p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
328510	MISC-20-CD	<p>DEPOSITS Up to the maximum amount allowed under the Railroad Commission of Texas Quality of Service Rule Section 7.45(5)(C)(ii) (the one-sixth rule). If there is no billing history on the customer's account, then the one-sixth rule will be applied to the Customer's account based on similarly-situated customers located in the geographic area.</p>

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DESCRIPTION: Distribution Sales

STATUS: A

EFFECTIVE DATE: 06/03/2025

ORIGINAL CONTRACT DATE:

RECEIVED DATE: 06/11/2025

GAS CONSUMED: N

AMENDMENT DATE: 05/01/2025

OPERATOR NO:

BILLS RENDERED: Y

INACTIVE DATE:

RATE SCHEDULE

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CRR

CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas Customer Rate Relief Rate Schedule

Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061.

A. ABBREVIATIONS AND DEFINITIONS

1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.

2) Bonds or Customer Rate Relief (CRR) Bonds - The Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023 and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.

3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.

4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).

5) Commission - The Railroad Commission of Texas, including its staff or delegate.

6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).

7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.

8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date of the Bonds so as to reflect the terms of the Servicing Agreement.

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9) Customer Rate Relief (CRR) Charge - A nonbypassable charge as defined in Tex. Util. Code Section 104.362(7).

10) Financing Order - The order adopted under Tex. Util. Code Section 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.

11) Gas Utility - CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas (CenterPoint Energy) and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code Section 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.

12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code Section 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.

13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code Section 1232.1072.

14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divestiture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1

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of the following calendar year.

15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes -

a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges.

b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchase Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected by CenterPoint Energy Rate Schedule No. PGA-21 as a Participating Gas Utility for the [Unincorporated and Incorporated] areas of Beaumont/East Texas, South Texas, and Houston/Texas Coast, respectively under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the

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Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM

This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

D. SALES CUSTOMERS

For the purposes of billing the CRR Charges, all Sales Customers of the Participating Gas Utility's Beaumont/East Texas, South Texas, and Houston/Texas Coast Divisions shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE

The CRR Charge will be a monthly volumetric rate of

\$0.11800/Ccf @14.65

\$0.11864/Ccf @14.73

\$0.12042/Ccf @14.95

The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true-up adjustment procedure. The CRR Charge shall be included in the Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE

The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

(A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)

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(B) Assumed % of uncollectible sales

(C) Total Normalized Sales Volumes Billed and Collected:

For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge

(D) Total CRR Charge Rate Revenue Requirement for Applicable Period

(E) CRR Charge per Normalized Sales Volumes (Mcf): (D / C)

Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP

Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period.

In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE

CenterPoint Energy shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If CenterPoint Energy is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and

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exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over-collection or under-collection of CRR Charges and the amount of an adjustment).

If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. CenterPoint Energy shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY

The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011.

Customer Rate Relief Schedule

Effective: 11-27-2024

Bills Calculated on or after: 11-27-2024

FFA-12

CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX AND
CENTERPOINT ENERGY TEXAS GAS
HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE
AREAS-RATE SHEET
FRANCHISE FEE ADJUSTMENT
RATE SCHEDULE NO. FFA-12

The Customers shall reimburse the Company for the Customers' proportionate part of

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any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

APPLICATION

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

MONTHLY ADJUSTMENT

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

RAILROAD COMMISSION REPORTING

CenterPoint shall maintain on file with the Railroad Commission of Texas a current listing of Cities and applicable franchise fees.
Reports should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:
Compliance Filing

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29898

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Director of Oversight and Safety Division, Gas Services Dept.
Railroad Commission of Texas
P.O. Drawer 12967
Austin, TX 78711-2967

City Franchise Rate

Franchise

Small	Large			
	Misc.		Contract	Residential
City			Industrial	Transportation
Commercial	Commercial			
Service Fees				
Agua Dulce		E_00011376	2.000%	2.000%
0.000%	0.000%			
Alice		E_00011407	3.000%	3.000%
3.000%	3.000%			
Alvin		E_00011428	2.000%	2.000%
2.000%	2.000%		7 cents/MCF	
Ames		E_00011431	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Anahuac		E_00011436	4.000%	4.000%
4.000%	4.000%		7 cents/MCF	
Angleton		E_00011443	4.000%	4.000%
4.000%	4.000%		7 cents/MCF	
Aransas Pass		E_00011466	4.000%	4.000%
	4.000%		7 cents/MCF	
Arcola		E_00011472	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Arp		E_00011484	2.000%	2.000%
2.000%	2.000%			
Atlanta		E_00011511	2.000%	2.000%
2.000%	0.000%			
Austin		E_00011520	5.000%	5.000%
5.000%	5.000%		5.000%	5.000%
Avinger		E_00011528	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Bastrop		E_00011584	2.000%	2.000%
2.000%	2.000%			
Baytown		E_00011604	4.000%	4.000%
4.000%	4.000%		7 cents/MCF	
Beach City		E_00011610	2.000%	2.000%
2.000%	2.000%			
Beasley		E_00011613	2.000%	2.000%
2.000%	0.000%			
Beaumont		E_00011616	4.000%	4.000%

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4.000%	4.000%	7 cents/MCF		
Beckville		E_00011621	2.000%	2.000%
2.000%	0.000%			
Beeville		E_00011642	4.000%	4.000%
4.000%	4.000%	7 cents/MCF		
Bellaire		E_00011635	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Bevil Oaks		E_00011680	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Big Sandy		E_00011687	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Bishop		E_00011703	2.000%	2.000%
2.000%	2.000%			
Bloomburg		E_00011728	2.000%	2.000%
2.000%	0.000%			
Bridge City		E_00011812	3.000%	3.000%
3.000%	0.000%			
Brookshire		E_00011834	2.000%	2.000%
2.000%	2.000%			
Brookside Village		E_00011835	2.000%	2.000%
0.000%	0.000%			
Buda		E_00011863	4.000%	4.000%
4.000%	4.000%	7 cents/MCF		
Bullard		E_00011872	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Bunker Hill		E_00011877	3.000%	3.000%
3.000%	3.000%			
Carthage		E_00011990	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Center		E_00012030	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
China		E_00012079	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Cibolo		E_00012092	2.000%	2.000%
2.000%	2.000%			
Clarksville City		E_00012111	4.000%	4.000%
4.000%	4.000%	7 cents/MCF		
Clear Lake Shores		E_00012121	2.000%	2.000%
2.000%		7 cents/MCF		2.000%
Cleveland		E_00012127	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Clute		E_00012137	2.000%	0.000%
0.000%	0.000%			
Colmesneil		E_00012159	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Conroe		E_00012188	4.000%	4.000%
4.000%	4.000%	7 cents/MCF		

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Converse	E_00012191	5.000%	5.000%
5.000%	5.000%	7 cents/MCF	
Corrigan	E_00012215	5.000%	5.000%
5.000%	5.000%	7 cents/MCF	
Crockett	E_00012270	5.000%	5.000%
5.000%	5.000%	7 cents/MCF	
Cut & Shoot	E_00012301	5.000%	5.000%
5.000%	5.000%	7 cents/MCF	
Daingerfield	E_00012316	5.000%	5.000%
5.000%	5.000%	7 cents/MCF	
Danbury	E_00012326	5.000%	5.000%
5.000%	5.000%	7 cents/MCF	
Dayton	E_00012340	5.000%	5.000%
5.000%	5.000%	7 cents/MCF	
Deer Park	E_00012354	4.000%	4.000%
4.000%	4.000%	7 cents/MCF	4.000%
DeKalb	E_00012345	2.000%	2.000%
2.000%	0.000%		
Diboll	E_00012395	5.000%	5.000%
5.000%	5.000%	7 cents/MCF	
Dickinson	E_00012398	3.000%	3.000%
3.000%	3.000%		
Douglassville	E_00012439	5.000%	5.000%
5.000%	5.000%	7 cents/MCF	
Driscoll	E_00012450	2.000%	2.000%
2.000%	0.000%		
Eagle Lake	E_00012471	5.000%	5.000%
5.000%	5.000%	7 cents/MCF	
East Bernard	E_00012481	2.000%	2.000%
2.000%	2.000%	2.000%	2.000%
East Mountain	E_00012490	5.000%	5.000%
5.000%	7 cents/MCF		5.000%
Edgewood	E_00012522	2.000%	2.000%
2.000%	7 cents/MCF		2.000%
Edna	E_00012527	2.000%	2.000%
2.000%	2.000%		
El Campo	E_00012533	5.000%	5.000%
5.000%	7 cents/MCF		5.000%
El Lago	E_00012542	5.000%	5.000%
5.000%	5.000%	7 cents/MCF	
Elgin	E_00012556	3.000%	3.000%
3.000%	0.000%		
Elkhart	E_00012559	5.000%	5.000%
5.000%	7 cents/MCF		
Falls City	E_00012656	2.000%	2.000%
2.000%	2.000%		
Floresville	E_00012703	5.000%	5.000%

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5.000%	5.000%	7 cents/MCF		
Freeport		E_00012769	2.000%	2.000%
2.000%	0.000%			
Freer		E_00012770	3.000%	3.000%
0.000%	0.000%			
Friendswood		E_00012781	4.000%	4.000%
4.000%		7 cents/MCF		4.000%
Fruitvale		E_00012790	2.000%	2.000%
2.000%	0.000%			
Fulshear		E_00012794	4.000%	4.000%
4.000%	4.000%	7 cents/MCF		
Galena Park		E_00012801	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Ganado		E_00012810	2.000%	2.000%
0.000%	0.000%			
Garden Ridge		E_00012818	2.000%	2.000%
2.000%	0.000%			
Giddings		E_00012850	2.000%	2.000%
2.000%	0.000%			
Gilmer		E_00012855	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Gladewater		E_00012861	4.000%	4.000%
4.000%	4.000%	7 cents/MCF		
Goliad		E_00012886	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Goodrich		E_00012899	2.000%	2.000%
0.000%	0.000%			
Grand Saline		E_00012912	2.000%	2.000%
2.000%	0.000%			
Grapeland		E_00012922	5.000%	5.000%
5.000%		7 cents/MCF		5.000%
Gregory		E_00012954	2.000%	2.000%
0.000%	0.000%			
Groveton		E_00012969	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Hallettsville		E_00013000	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Hallsville		E_00013003	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Hawkins		E_00013060	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Hedwig Village		E_00013075	3.000%	3.000%
0.000%	0.000%			
Henderson		E_00013086	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Hideaway		E_00034814	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		

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Hillcrest Village	E_00013142	5.000%	5.000%	
5.000% 5.000%				
Hilshire Village	E_00013152	4.000%	4.000%	
4.000% 4.000%	7 cents/MCF	4.000%		
Hitchcock	E_00013155	5.000%	5.000%	
5.000% 5.000%	7 cents/MCF			
Hondo	E_00013186	4.000%	4.000%	
4.000% 4.000%	7 cents/MCF			
Hooks	E_00013190	5.000%	5.000%	
5.000% 5.000%	7 cents/MCF			
Houston	E_00013200	4.000%	4.000%	
4.000% 4.000%	5.000%	4.000%		
Hudson	E_00013213	5.000%	5.000%	
5.000% 5.000%	7 cents/MCF			
Hughes Springs	E_00013218	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Humble	E_00013223	3.000%	3.000%	
3.000% 0.000%				
Hunter's Creek	E_00013229	3.000%	3.000%	
3.000% 3.000%	3.000%	3.000%		
Huntsville	E_00013232	4.000%	4.000%	
4.000% 4.000%	7 cents/MCF			
Ingleside	E_00013271	2.000%	2.000%	
2.000% 2.000%				
Ingleside on the Bay	E_00013272	3.000%	3.000%	0.000%
0.000%				
Iowa Colony	E_00013280	4.250%	4.250%	4.250%
4.250%	7 cents/MCF			
Jacinto City	E_00013300	5.000%	5.000%	
5.000% 5.000%	7 cents/MCF			
Jacksonville	E_00013303	4.000%	4.000%	
4.000% 4.000%	7 cents/MCF			
Jasper	E_00013314	5.000%	5.000%	
5.000% 5.000%	7 cents/MCF			
Jefferson	E_00013319	5.000%	5.000%	
5.000% 5.000%	7 cents/MCF			
Jersey Village	E_00013327	3.000%	3.000%	3.000%
3.000%	7 cents/MCF			
Jones Creek	E_00013343	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Jourdanton	E_00013354	2.000%	2.000%	0.000%
0.000%				
Karnes City	E_00013372	2.000%	2.000%	0.000%
0.000%				
Katy	E_00013374	3.000%	3.000%	
3.000% 3.000%				
Kemah	E_00013390	2.000%	2.000%	2.000%

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2.000%	7 cents/MCF			
Kendleton	E_00013394	2.000%	2.000%	2.000%
0.000%				
Kilgore	E_00013414	2.000%	2.000%	
2.000%	2.000%	7 cents/MCF		
Kenedy	E_00013395	2.000%	2.000%	2.000%
2.000%	7 cents/MCF			
Kingsville	E_00013430	3.000%	3.000%	3.000%
0.000%				
Kirbyville	E_00013437	5.000%	5.000%	
5.000%	5.000%	7 cents/MCF		
Kyle	E_00013470	2.000%	2.000%	
0.000%	0.000%			
La Coste	E_00013474	2.000%	2.000%	0.000%
0.000%				
La Grange	E_00013478	2.000%	2.000%	0.000%
0.000%				
La Porte	E_00013487	3.000%	3.000%	3.000%
0.000%		3.000%		
Lake Jackson	E_00013531	3.000%	3.000%	3.000%
3.000%				
LaMarque	E_00013484	3.000%	3.000%	3.000%
3.000%				
Laredo	E_00013598	4.000%	4.000%	4.000%
4.000%	4.000%			
Latexo	E_00013611	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
League City	E_00013626	2.000%	2.000%	2.000%
0.000%				
Leary	E_00013630	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Liberty	E_00013661	3.000%	3.000%	3.000%
3.000%	7 cents/MCF			
Lindale	E_00013672	2.000%	2.000%	0.000%
0.000%				
Linden	E_00013673	2.000%	2.000%	2.000%
2.000%	7 cents/MCF			
Liverpool	E_00013698	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Livingston	E_00013699	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Lone Star	E_00013725	2.000%	2.000%	2.000%
0.000%				
Longview	E_00013733	4.000%	4.000%	4.000%
4.000%	7 cents/MCF			
Lovelady	E_00013760	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			

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Lufkin	E_00013773	5.000%	5.000%	5.000%
5.000%	7 cents/MCF		5.000%	
Lumberton	E_00013776	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Manvel	E_00013827	4.250%	4.250%	4.250%
4.250%	7 cents/MCF			
Marion	E_00013839	2.000%	2.000%	2.000%
2.000%				
Marshall	E_00013843	4.000%	4.000%	4.000%
4.000%	7 cents/MCF			
Mathis	E_00013865	3.000%	3.000%	3.000%
3.000%				
Maud	E_00013868	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Meadow's Place	E_00013924	4.000%	4.000%	4.000%
4.000%				
Mineola	E_00014008	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Missouri City	E_00014019	3.000%	3.000%	3.000%
3.000%	7 cents/MCF			
Montgomery	E_00014045	4.000%	4.000%	4.000%
4.000%	7 cents/MCF			
Morgan's Point	E_00014064	2.000%	0.000%	0.000%
0.000%				
Mt. Belvieu	E_00014036	2.000%	2.000%	2.000%
2.000%	7 cents/MCF	2.000%		
Mt. Pleasant	E_00014085	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Mt. Vernon	E_00014090	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
Nacogdoches	E_00014120	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
Naples	E_00014124	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
Nassau Bay	E_00014128	4.000%	4.000%	
4.000%	7 cents/MCF	4.000%		
Nederland	E_00014141	4.000%	4.000%	4.000%
		4.000%		
Needville	E_00014145	2.000%	2.000%	0.000%
		0.000%	0.000%	
New Boston	E_00014155	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
New Braunfels	E_00014156	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
New London	E_00014169	2.000%	2.000%	0.000%
		0.000%	0.000%	
New Waverly	E_00014179	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
Niederwald	E_00014185	4.000%	4.000%	4.000%
cents/MCF		4.000%	4.000%	7
Noonday	E_00014209	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
Nordheim	E_00014210	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
North Cleveland	E_00014224	5.000%	5.000%	5.000%
		5.000%	5.000%	7 cents/MCF
Oak Ridge North	E_00014303	4.000%	4.000%	0.000%
		0.000%	0.000%	
Odem	E_00014325	2.000%	2.000%	2.000%
		2.000%	0.000%	

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Omaha	E_00014365	5	000%	5.000%	5.000%	5.000%	7
cents/MCF							
Orange	E_00014375	3.000%	3.000%	3.000%	3.000%		
Orange Grove	E_00014376	2.000%	2.000%	2.000%	2.000%		
Orchard	E_00014380	2.000%	2.000%	2.000%	0.000%		
Ore City	E_00014381	2.000%	2.000%	0.000%	0.000%	7	
cents/MCF							
Overton	E_00014394	2.000%	2.000%	2.000%	2.000%		
Oyster Creek	E_00014398	3.000%	3.000%	3.000%	3.000%		
Palacios	E_00014408	5.000%	5.000%	5.000%	5.000%	7 cents/MCF	
Panorama Village	E_00014429	5.000%	5.000%	5.000%	5.000%	7 cents/MCF	
Pasadena	E_00014452	4.000%	4.000%	4.000%	4.000%	7 cents/MCF	
Pearland	E_00014478			2.000%			
2.000%		2.000%		2.000%			
Pine Forest	E_00014548	5.000%	5.000%	5.000%	5.000%	7	
cents/MCF							
Pinehurst	E_00014560	5.000%	5.000%	5.000%	5.000%	7	
cents/MCF							
Piney Point Village	E_00014568	2.000%	2.000%	2.000%	2.000%		
Pittsburg	E_00014577	2.000%	2.000%	2.000%	2.000%	7	
cents/MCF							
Pleak	E_00014585	5.000%	5.000%	5.000%	5.000%		
Pleasanton	E_00014592	5.000%	5.000%	5.000%	5.000%	7	
cents/MCF							
Point Comfort	E_00014602	2.000%	2.000%	0.000%	0.000%		
Port Arthur	E_00014620	4.000%	4.000%	4.000%	4.000%	7	
cents/MCF							
Port Lavaca	E_00014623	4.000%	4.000%	4.000%	4.000%	7	
cents/MCF							
Portland	E_00014636	3.000%	3.000%	3.000%	3.000%		
Poteet	E_00014643	5.000%	5.000%	5.000%	5.000%	7	
cents/MCF							
Poth	E_00014644	5.000%	5.000%	5.000%	5.000%	7	
cents/MCF							
Premont	E_00014662	2.000%	2.000%	2.000%	2.000%		
Queen City	E_00014701	5.000%	5.000%	5.000%	5.000%	7	
cents/MCF							
Red Lick	E_00014769			4.000%		4.000%	
4.000%		4.000%	7 cents/MCF				
Refugio	E_00014779	2.000%	2.000%	0.000%	0.000%		
Richmond	E_00014807	2.000%	0.000%	0.000%	0.000%	7 cents/MCF	
Richwood	E_00014808	5.000%	5.000%	5.000%	5.000%	7 cents/MCF	
Riverside	E_00014844	2.000%	2.000%	2.000%	0.000%		
Roman Forest	E_00014894	5.000%	5.000%	5.000%	5.000%	7 cents/MCF	
Rose City	E_00014901	5.000%	5.000%	5.000%	5.000%	7 cents/MCF	

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29898

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Rose Hill Acres	E_00014902	3.000%	3.000%	3.000%	0.000%	
Rosenberg	E_00014905	3.000%	3.000%	3.000%	3.000%	7
cents/MCF						
Runge	E_00014941	2.000%	2.000%	0.000%	0.000%	
Rusk	E_00014945	2.000%	2.000%	2.000%	2.000%	
San Augustine	E_00014986	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
San Diego	E_00014989	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
San Marcos	E_00015001	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Sandy Oaks	E_00034815	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Santa Clara	E_00034817	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Santa Fe	E_00015038	3.000%	3.000%	3.000%	3.000%	7 cents/MCF
Schertz	E_00015063	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Schulenburg	E_00015067	2.000%	2.000%	0.000%	0.000%	
Scottsville	E_00015074	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Seabrook	E_00015079	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
Seadrift	E_00015080	2.000%	2.000%	2.000%	0.000%	
Seguin	E_00015092	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Selma	E_00015096		5.000%	5.000%	5.000%	5.000% 7
cents/MCF						
Shenandoah	E_00015140	4.000%	4.000%	4.000%	0.000%	
Shepherd	E_00015142	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Shoreacres	E_00015158	3.000%	3.000%	3.000%	3.000%	
Silsbee	E_00015166	4.000%	4.000%	0.000%	0.000%	
Sinton	E_00015180	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Smithville	E_00015203	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Sour Lake	E_00015221	4.000%	4.000%	4.000%	4.000%	7
cents/MCF						
South Houston	E_00015231	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Southside Place	E_00015257	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Spring Valley	E_00015292	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
4.000%						
Stafford	E_00015302	3.000%	3.000%	3.000%	3.000%	7
cents/MCF						
Sugarland	E_00015362	2.000%	2.000%	2.000%	2.000%	

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

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RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Taft	E_00015412	2.000%	2.000%	2.000%	2.000%
Talco	E_00015416	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Tatum	E_00015432	2.000%	2.000%	2.000%	0.000%
Taylor Lake Village	E_00015435	2.000%	2.000%	2.000%	0.000%
Tenaha	E_00015450	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Texas City	E_00015463	4.250%	4.250%	4.250%	4.250% 7 cents/MCF
4.250%					
Timpson	E_00015516	5.000%	5.000%	5.000%	5.000% 7 cents/MCF
Tomball	E_00034816	0.000%	0.000%	0.000%	0.000%
Trinity	E_00015565	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Troup	E_00015569	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Tyler	E_00015594			\$1.75	\$4.50
\$65.00					
\$65.00					
Uhland	E_00015597	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Uncertain	E_00015599	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Union Grove	E_00015603	2.000%	2.000%	0.000%	0.000%
Universal City	E_00015611	2.000%	2.000%	2.000%	2.000%
Van	E_00015635	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Victoria	E_00015668	4.000%	4.000%	4.000%	4.000% 7
cents/MCF					
Vidor	E_00015672	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Wallis	E_00015718	2.000%	2.000%	2.000%	0.000%
Warren City	E_00015737	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Waskom	E_00015741	2.000%	2.000%	2.000%	0.000%
Webster	E_00015760	3.000%	3.000%	3.000%	0.000%
Weimar	E_00015766	5.000%			5.000%
5.000%					
5.000%					
West Columbia	E_00015792	4.000%			4.000%
4.000%					
4.000%					
West Orange	E_00015802	5.000%	5.000%	5.000%	5.000% 7 cents/MCF
West University	E_00015809	5.000%	5.000%	5.000%	5.000% 7 cents/MCF
Weston Lakes	E_00034813	5.000%	5.000%	5.000%	5.000% 7 cents/MCF
Wharton	E_00015842	3.000%	3.000%	3.000%	3.000% 7 cents/MCF
White Oak	E_00015853	4.000%	4.000%	4.000%	4.000% 7 cents/MCF
Whitehouse	E_00015859	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Willis	E_00015894	5.000%	5.000%	5.000%	5.000% 7

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29898

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	cents/MCF
Wills Point	E_00015901 5.000% 5.000% 5.000% 5.000% 7
cents/MCF	
Winfield	E_00015914 2.000% 2.000% 2.000% 2.000%
Winnsboro	E_00015921 2.000% 2.000%
2.000%	7 cents/MCF
Woodbranch Village	E_00015940 0.000% 0.000% 0.000% 0.000%
Yorktown	E_00015986 2.000% 2.000% 2.000% 0.000%

GSLV-630-U-GRIP 2025

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE AREAS - UNINCORPORATED RATE SHEET GENERAL SERVICE-LARGE VOLUME RATE SCHEDULE NO. GSLV-630-U-GRIP 2025

AVAILABILITY

This schedule is available at points on existing facilities of adequate capacity and suitable pressure in the area designated in the Rate Book of CENTERPOINT ENERGY RESOURCES CORP., D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS (hereinafter called Company).

APPLICATION OF SCHEDULE

This schedule is applicable to any general service customer in an unincorporated area or city that has ceded jurisdiction to the Commission in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas for commercial uses and industrial uses whose average monthly usage for the prior calendar year is more than 150,000 cubic feet. Gas supplied hereunder is for the individual use of the Consumer at one point of delivery and shall not be resold or shared with others. If the Consumer has a written contract with Company, the terms and provision of such contract shall be controlling. The cities that ceded jurisdiction to the Commission in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas and unincorporated areas by Geographic Rate Area are listed on the final pages of this rate schedule.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

(a) The Base Rate consisting of:

(1) Customer Charge1 -
Houston and Texas Coast \$450.89

South Texas and Beaumont/East Texas \$290.89

(2) Commodity Charge for all Ccf billed at the pressure bases and Geographic Rate Areas as set forth below2 -

Houston Texas Coast Beaumont/East Texas South
Texas

14.65 Pressure Base \$0.08933 \$0.08989 \$0.01811

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

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RATE SCHEDULE

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\$0.08925

14.73 Pressure Base \$0.08982 \$0.09038

\$0.01821

\$0.08974

14.95 Pressure Base \$0.09116 \$0.09173

\$0.01848

\$0.09108

(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule. _____ Notes:

Houston and South Texas and Texas Coast

Beaumont/East Texas 1 Customer Charge \$390.00

\$230.00 (GUD OS-23-00015513) 2025 GRIP Charge 60.89

60.89 (CASE 00020313) Total Customer Charge \$450.89

\$290.89 2Commodity Charges per GUD OS-23-00015513. (c) Gas Cost

Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Mcf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.

(d) Rate Case Expense Recovery - Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.

(e) Tax Act 2022 - Tax Act 2022 will be calculated and adjusted periodically as defined in the Company's applicable Tax Act 2022 Rate Schedule.

WRITTEN CONTRACT

In order to receive a delivery from Company of more than 25 Mcf during any one day, the Consumer must execute a written contract with Company on Company's form of contract covering the sale of gas by Company to it. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from the records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reasons, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining whether or not a contract is required. Such written contract shall be executed by Consumer upon request of Company and Company shall not be obligated to serve any such Consumer more than 25 Mcf during any one day until such written contract is executed and delivered by Consumer.

MEASUREMENT

The term cubic foot of gas for the purpose of measurement of the gas delivered and for all other purposes is the amount of gas necessary to fill a cubic foot of space when the gas is at an absolute pressure of 14.65 pounds per square inch and at a base temperature of sixty (60) degrees Fahrenheit.

The term Mcf shall mean 1,000 cubic feet of gas.

The Sales Unit shall be one Mcf.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29898

RATE SCHEDULE

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Assumed Atmospheric Pressure -

The average atmospheric pressure shall be assumed to be fourteen and seven-tenths (14.7) pounds per square inch, irrespective of actual elevation or location of the point of delivery above sea level or variation in such atmospheric pressure from time to time.

Orifice Meters - When orifice meters are used for the measurement of gas, such orifice meters shall be constructed and installed, and the computations of volume made, in accordance with the provisions of Gas Measurement Committee Report No. 3 of the American Gas Association as revised September, 1969 (A.G.A. Report No. 3), with any subsequent amendments or revisions which may be mutually acceptable.

The temperature of the gas shall be determined by a recording thermometer so installed that it may record the temperature of the gas flowing through the meter or meters. The average of the record to the nearest one (1) degree Fahrenheit, obtained while gas is being delivered, shall be the applicable flowing gas temperature for the period under consideration.

The specific gravity of the gas shall be determined by a recording gravitometer owned and operated by the pipeline company from whom Company purchases its gas, so installed that it may record the specific gravity of the gas flowing through the meter or meters; provided, however, that the results of spot tests made by the pipeline company with a standard type specific gravity instrument shall be used at locations where the pipeline company does not have a recording gravitometer in service. If the recording gravitometer is used, the average of the record to the nearest one-thousandth (0.001), obtained while gas is being delivered, shall be the applicable specific gravity of the gas for the period under consideration. If the spot test method is used, the specific gravity of the gas delivered hereunder shall be determined once monthly, the result obtained, to the nearest one-thousandth (0.001), to be applicable during the succeeding billing month.

Adjustment for the effect of supercompressibility shall be made according to the provisions of A.G.A. Report No. 3, hereinabove identified, for the average conditions of pressure, flowing temperature and specific gravity at which the gas was measured during the period under consideration, and with the proportionate value of each carbon dioxide and nitrogen in the gas delivered included in the computation of the applicable supercompressibility factors. Company shall obtain appropriate carbon dioxide and nitrogen fraction values as may be required from time to time.

Positive Displacement Meters and Turbine Meters - When positive displacement meters and/or turbine meters are used for the measurement of gas, the flowing temperature of the gas metered shall be assumed to be sixty (60) degrees Fahrenheit, and no correction shall be made for any variation therefrom; provided however, that company shall have the option of installing a recording thermometer, and if company exercises such option, corrections shall be made for each degree variation in the applicable flowing temperature for the period under consideration.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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RATE SCHEDULE

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The volumes of gas determined shall be adjusted for the effect of supercompressibility as follows:

(A) When the flowing temperature of gas is assumed to be sixty (60) degrees Fahrenheit, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the A.G. A. Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average pressure at which the gas was measured.

(B) When the flowing gas temperature is recorded and applied according to the option above, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the American Gas Association Gas Measurement Committee Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average conditions of pressure and flowing temperature at which the gas was measured.

SUPPLY INTERRUPTIONS

Total or partial interruption of gas deliveries due to acts of God, the elements, requirements for residential and other uses declared superior to Consumers by law, or to other causes or contingencies beyond the control of Company or not proximately caused by Company's negligence, shall not be the basis for claims-delivery and receipt of gas to be resumed whenever any such cause or contingency shall end.

CHARGES FOR UNAUTHORIZED OVER-RUN GAS

Any gas taken during any day by Consumer which exceeds the maximum daily quantity specified in Consumer's contract with Company shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a complete curtailment of all gas deliveries, and prior to the authorized resumption of natural gas service, hereunder shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a partial curtailment, and prior to the authorized resumption of natural gas service, which exceeds the stated amount of gas deliveries Consumer may take during such partial curtailment, shall be considered to be unauthorized over-run gas. Company shall bill, and Consumer shall pay for unauthorized over-run gas at the rate of \$10.00 per Mcf, in addition to the Monthly Rate specified herein for such gas. The payment of such additional charge for unauthorized over-run gas shall not, under any circumstances, be considered as giving the Consumer the right to take unauthorized over-run gas, nor shall such payment be considered to exclude or limit any other remedies available to Company against the Consumer for exceeding the maximum daily quantity specified in Consumer's contract with Company, or for failure to comply with curtailment orders issued by Company hereunder. The additional amount specified above charged for unauthorized over-run gas shall be adjusted, either plus or minus, to conform to the change made by Company's supplier in its rate schedule under which Company purchases its gas supply for resale under this schedule.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and

Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

Cities that Ceded Original Jurisdiction to the Commission and Unincorporated Areas
Ames, Inc & Env Beaumont/East Texas Crosby Texas Coast Arcola, Inc &
Env Texas Coast Cut and Shoot, Inc & Env Houston Avinger, Inc &
Env Beaumont/East Texas Daingerfield, Inc & Env Beaumont/East Texas Bacliff
Texas Coast Damon Texas Coast Banquete
South Texas Danbury , Inc & Env Texas Coast
Barrett Texas Coast Dayton, Inc & Env
Beaumont/East Texas Beauxart Gardens Beaumont/East Texas De Berry
Beaumont/East Texas Beeville, Inc & Env South Texas D'Hanis
South Texas Bellaire, Inc & Env Houston Diboll, Inc &
Env Beaumont/East Texas Bevil Oaks, Inc & Env Beaumont/East Texas Dodge
Beaumont/East Texas Big Sandy, Inc & Env Beaumont/East Texas Douglassville, Inc &
Env Beaumont/East Texas Blessing South Texas
Eagle Lake, Inc & Env South Texas Bloomington South Texas
East Mountain, Inc & Env Beaumont/East Texas Boling Texas Coast
Eastham Farm Beaumont/East Texas Bronson Beaumont/East
Texas Edroy South Texas Bruni South Texas
El Campo, Inc & Env South Texas Bullard, Inc & Env
Beaumont/East Texas El Lago , Inc & Env Texas Coast Buna Beaumont/East Texas
Elkhart, Inc & Env Beaumont/East Texas Carthage, Inc &
Env Beaumont/East Texas Ellis Ferguson Farm Beaumont/East Texas Center, Inc
& Env Beaumont/East Texas Elysian Fields Beaumont/East Texas Central
Beaumont/East Texas Evadale Beaumont/East Texas Channel
Area Texas Coast Floresville, Inc & Env South Texas Cheek
Beaumont/East Texas Fuller Springs Beaumont/East Texas
China, Inc & Env Beaumont/East Texas Galena Park, Inc & Env Houston
Clear Lake Shores , Inc & Env Texas Coast Gilmer, Inc & Env Beaumont/East Texas
Cleveland, Inc & Env Beaumont/East Texas Glen Flora Texas Coast Colmesneil,
Inc & Env Beaumont/East Texas Goliad, Inc & Env South Texas Columbia Lakes
Texas Coast Grapeland, Inc & Env Beaumont/East Texas
Converse, Inc & Env South Texas Groveton, Inc & Env Beaumont/East
Texas Corrigan, Inc & Env Beaumont/East Texas Hallettsville, Inc & Env South
Texas Crockett, Inc & Env Beaumont/East Texas Hallsville, Inc & Env
Beaumont/East Texas Hawkins, Inc & Env Beaumont/East Texas Maud, Inc & Env
Beaumont/East Texas Hebbbronville South Texas
Mauriceville Beaumont/East Texas Henderson, Inc & Env Beaumont/East Texas McLeod
Beaumont/East Texas Hideaway, Inc & Env Beaumont/East Texas McQueeney South Texas
Highlands Texas Coast Mineola, Inc & Env

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Beaumont/East Texas Hillcrest Village , Inc & Env Texas Coast Mirando City
 South Texas Hitchcock , Inc & Env Texas Coast Montgomery, Inc & Env
 Houston Hooks, Inc & Env Beaumont/East Texas Mount Vernon, Inc & Env
 Beaumont/East Texas Hudson, Inc & Env Beaumont/East Texas Nacogdoches, Inc &
 Env Beaumont/East Texas Hughes Springs, Inc & Env Beaumont/East Texas Naples, Inc &
 Env Beaumont/East Texas Hungerford Texas Coast
 Neches Beaumont/East Texas Iago Texas Coast
 New Boston, Inc & Env Beaumont/East Texas Inez South Texas
 New Braunfels, Inc & Env South Texas Jacinto City, Inc & Env
 Houston New Caney Houston Jasper, Inc & Env Beaumont/East Texas
 New Gulf Texas Coast Jefferson, Inc & Env Beaumont/East Texas New
 Waverly, Inc & Env Houston Jones Creek, Inc & Env Texas Coast New
 Willard Beaumont/East Texas Jonesville Beaumont/East Texas
 Noonday, Inc & Env Beaumont/East Texas Kenedy, Inc & Env South Texas
 Nordheim, Inc & Env South Texas Kirbyville, Inc & Env Beaumont/East Texas
 Oilton South Texas Latexo, Inc & Env Beaumont/East Texas Old Ocean Texas
 Coast Leary, Inc & Env Beaumont/East Texas Omaha, Inc & Env
 Beaumont/East Texas Leggett Beaumont/East Texas
 Orangefield Beaumont/East Texas Liverpool , Inc & Env Texas Coast
 Palacios, Inc & Env South Texas Livingston, Inc & Env Beaumont/East Texas
 Panorama Village, Inc & Env Houston Lolita South Texas
 Pecan Grove Texas Coast Louise South Texas
 Pettus South Texas Lovelady, Inc & Env Beaumont/East Texas Pine
 Forest, Inc & Env Beaumont/East Texas Lufkin, Inc & Env Beaumont/East Texas
 Pinehurst, Inc & Env Beaumont/East Texas Lumberton, Inc & Env Beaumont/East Texas
 Placedo South Texas Markham South Texas Pleak,
 Inc & Env Texas Coast Pleasanton, Inc & Env South Texas Spring
 Houston Porter Houston Stowell
 Beaumont/East Texas Poteet, Inc & Env South Texas Swan
 Beaumont/East Texas Poth, Inc & Env South Texas Sylvan-
 Harmony Beaumont/East Texas Price Beaumont/East Texas
 Talco, Inc & Env Beaumont/East Texas Queen City, Inc & Env Beaumont/East Texas
 Teal Run Texas Coast Redland Beaumont/East Texas Tenaha,
 Inc & Env Beaumont/East Texas Richwood , Inc & Env Texas Coast The
 Woodlands Township Houston Roman Forest, Inc & Env Houston
 Timpson, Inc & Env Beaumont/East Texas Rose City, Inc & Env Beaumont/East Texas
 Trinity, Inc & Env Beaumont/East Texas Rosharon Texas Coast
 Troup, Inc & Env Beaumont/East Texas San Augustine, Inc & Env
 Beaumont/East Texas Tuleta South Texas San Diego, Inc & Env South Texas
 Uhland, Inc & Env South Texas San Leon Texas Coast
 Uncertain, Inc & Env Beaumont/East Texas San Marcos, Inc & Env South Texas
 Van Vleck Texas Coast Sandy Oaks, Inc & Env South Texas
 Van, Inc & Env Beaumont/East Texas Santa Clara, Inc & Env South Texas
 Vanderbilt South Texas Saratoga Beaumont/East Texas Victory
 Gardens Beaumont/East Texas Schertz, Inc & Env South Texas
 Vidor, Inc & Env Beaumont/East Texas Scottsville, Inc & Env Beaumont/East Texas
 Warren City, Inc & Env Beaumont/East Texas Seguin, Inc & Env South Texas

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29898

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Weimar, Inc & Env South Texas Selma, Inc & Env South Texas
 West Orange, Inc & Env Beaumont/East Texas Shepherd, Inc & Env Beaumont/East
 Texas West University Place, Inc & Env Houston Sienna Plantation Texas
 Coast Weston Lakes , Inc & Env Texas Coast Sinton, Inc & Env
 South Texas Whitehouse, Inc & Env Beaumont/East Texas Skidmore
 South Texas Willis, Inc & Env Houston Smithville,
 Inc & Env South Texas Wills Point, Inc & Env Beaumont/East
 Texas South Houston, Inc & Env Houston Winnie Beaumont/East Texas
 Southside Place, Inc & Env Houston

PGA-21

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT
 ENERGY TEXAS GAS HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS
 GEOGRAPHIC RATE AREAS-RATE SHEET PURCHASED GAS ADJUSTMENT
 RATE SCHEDULE NO. PGA-21

This Cost of Gas Clause shall apply to all general service rate schedules of
 CenterPoint Energy Entex in the Houston, Texas Coast, South Texas and Beaumont/East
 Texas Geographic Rate Areas (the Company).

A. DEFINITIONS

1. Cost of Purchased Gas (G): The Company's best estimate of the cost of natural
 gas (per Mcf) to be purchased for resale hereunder during the period that the PGA
 Rate is to be effective. The cost of natural gas shall include the cost of gas
 supplies purchased for resale hereunder, upstream transportation capacity charges,
 storage capacity charges, the cost of gas withdrawn from storage less the cost of
 gas injected into storage, and any transaction-related fees, gains or losses and
 other transaction costs associated with the use of various financial instruments
 used by the Company to stabilize prices. Any costs associated with the use of
 financial instruments entered into after March 1, 2024, shall be approved in
 advance and in writing by the Director of the Oversight and Safety Division of the
 Commission. The cost of purchased gas includes the cost of propane (per gallon),
 including measurement adjustments to reflect changes in the state of gas between
 liquid and vapor, used in the Company's propane-air peak shaving facilities. The
 cost of purchased gas may also include costs related to the purchase and
 transportation of Hydrogen or Renewable Natural Gas (RNG). Renewable Natural Gas
 is the term used to describe pipeline-compatible gaseous fuel derived from biogenic
 or other renewable sources that has lower lifecycle carbon-dioxide-equivalent
 (CO2e) emissions than geologic natural gas. The cost of purchased gas may also
 include the cost of carbon emission offsets purchased and retired in association
 with natural gas supplies.

2. Purchase/Sales Ratio (R): A ratio determined by dividing the total volumes
 purchased by the Company for general service customers for the twelve (12) month
 period ending the preceding August 31 Production Month by the sum of the volumes
 sold to general service customers during the same period. For the purpose of this
 computation, all volumes shall be stated at 14.65 p.s.i.a. Such ratio as determined
 shall in no event seek to recover more than 5% lost and unaccounted for gas loss
 unless expressly authorized by the applicable regulatory authority.

3. Production Month: The month that gas cost related activities are completed.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29898

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

4. Accounting Month: The month gas related activities are posted on the books and records of the Company.
5. Commodity Cost: The Cost of Purchased Gas multiplied by the Purchase Sales Ratio.
6. Purchased Gas Adjustment (PGA): The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the commodity cost, a reconciliation component (RC), and Customer Rate Relief (CRR) Charge, and related fees and taxes. PGA Rate (per Mcf sold) = [(G * R) plus or minus RC] rounded to the nearest \$0.0001 PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10
7. General Service Customer: residential, small commercial and large volume Customers.
8. Reconciliation Audit: An annual review of the Company's books and records for each twelve-month period ending with the May Production Month to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine:
- the total amount paid for gas purchased by the Company to provide service to its general service customers during the period;
 - the revenues received from operation of the provisions of this Cost of Gas Clause
 - the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause;
 - an adjustment, if necessary, for lost and unaccounted for gas during the period identified in A2 in excess of five (5) percent of purchases;
 - The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;
 - the gas cost portion of bad debt expense;
 - schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission;
 - the amount of gas cost attributable to the Customer Rate Relief Charge; and
 - other amounts properly credited to the cost of gas not specifically identified herein.
9. Reconciliation Component (RC): The amount to be returned to or recovered from customers each month from the August billing cycle through July billing cycle as a result of the Reconciliation Audit.
10. Reconciliation Account: The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect but not necessarily limited to:
- the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records;
 - any upstream transportation charges;
 - the cost of gas withdrawn from storage less the cost of gas injected into storage;

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d. fixed storage charges;
e. the revenues produced by the operation of this Cost of Gas Clause; and
f. refunds, payments, or charges provided for herein or as approved by the regulatory authority;
g. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;
h. the gas cost portion of bad debt expense;
i. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission;
j. the amount of gas cost attributable to the Customer Rate Relief Charge; and
k. other amounts properly credited to the cost of gas not specifically identified herein.

11. Carrying Charge for Gas in Storage: A return on the Company's investment for gas in storage.

12. Customer Rate Relief (CRR) Charge: A nonbypassable charge as defined in Tex Util. Code Section 104-362(7).

B. COST OF GAS = Purchased Gas Adjustment (PGA)

In addition to the cost of service as provided under its general service rate schedule(s), the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each Customer bill.

C. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section D below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather and growth, for the last preceding August billing cycle through July billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a twelve month period beginning with the next following August billing cycle and continuing through the next following July billing cycle at which time it will terminate until a new Reconciliation Component is determined.

D. PAYMENT FOR USE OF FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If the sum of the monthly balances reflects an over collection during the period, the Company shall credit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%. If the sum of the monthly balances reflects an under collection during the period, the Company shall debit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%.

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E. CARRYING CHARGE FOR GAS IN STORAGE

A carrying charge for gas in storage will be calculated based on the arithmetic average of the beginning and ending balance of gas and propane in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. OS-23-00015513 and will be reflected on the customer's bill.

F. CUSTOMER RATE RELIEF CHARGE

As calculated pursuant to Customer Rate Relief Rate Schedule. The Customer Rate Relief Charge is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments, and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011.

G. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. The entire amount of refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section D, Payment for Use of Funds, above.

H. COST OF GAS STATEMENT

The Company shall file a copy of the Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth:

1. the Cost of Purchased Gas;
2. that cost multiplied by the Purchase/Sales Ratio;
3. the amount of the cost of gas caused by any surcharge or refund;
4. the Reconciliation Component;
5. the Cost of Gas which is the total of items (2) through (4);
6. the Carrying Charge for Gas in Storage; and
7. the Customer Rate Relief Charge.

The statement shall include all data necessary for the Customers and Regulatory Authority to review and verify the calculation of the Cost of Gas and the Carrying Charge for Gas in Storage. The date on which billing using the Cost of Gas and the Carrying Charge for Gas in Storage is to begin (bills prepared) is to be specified in the statement. The Company shall include in its monthly Cost of Gas Statement filed pursuant to the PGA the separate cost of each type of purchased fuel, including but not limited to the cost of purchased natural gas, renewable natural gas, hydrogen, and any other type of fuel included in the PGA.

I. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall

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include but is not necessarily limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending with the May Production Month will be available upon request;
 2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues for the twelve month period ending with the May Production Month will be available upon request;
 3. A tabulation of any amounts properly credited against Cost of Gas;
 4. The amount of gas cost attributable to the Customer Rate Relief Charge; and
 5. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account.
- This report shall be filed concurrently with the Cost of Gas Statement for August. The Annual Report shall be filed in a format similar to the example format that follows.

PSIF-18

PIPELINE SAFETY INSPECTION FEE: Pipeline Safety and Regulatory Program Fee pursuant to Texas Utilities Code 121.211. The 2025 Pipeline Safety and Regulatory Program Fee is one-time surcharge per customer bill of \$1.05, based on \$1.00 per service line. It will be collected from April 1, 2025 to April 30, 2025.

TA-16

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS TEXAS DIVISION RATE SHEET TAX ADJUSTMENT
RATE SCHEDULE NO. TA-16

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Texas Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at

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any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

		State Gross Receipts Tax Rate (1)					
		Franchise		Small			
City	Large	Contract	Residential	Commercial			
Commercial Industrial Transportation (2)							
Agua Dulce		E_00011376	0.000%	0.000%	0.000%	0.000%	0.500%
Alice		E_00011407	1.997%	1.997%	1.997%	1.997%	0.500%
Alvin		E_00011428	1.997%	1.997%	1.997%	1.997%	0.500%
Ames		E_00011431	0.000%	0.000%	0.000%	0.000%	0.500%
Anahuac		E_00011436	0.581%	0.581%	0.581%	0.581%	0.500%
Angleton		E_00011443	1.997%	1.997%	1.997%	1.997%	0.500%
Aransas Pass		E_00011466	1.070%	1.070%	1.070%	1.070%	0.500%
Arcola		E_00011472	0.581%	0.581%	0.581%	0.581%	0.500%
Arp		E_00011484	0.000%	0.000%	0.000%	0.000%	0.500%
Atlanta		E_00011511	1.070%	1.070%	1.070%	1.070%	0.500%
Austin		E_00011520	1.997%	1.997%	1.997%	1.997%	0.500%
Avinger		E_00011528	0.000%	0.000%	0.000%	0.000%	0.500%
Bastrop		E_00011584	1.070%	1.070%	1.070%	1.070%	0.500%
Baytown		E_00011604	1.997%	1.997%	1.997%	1.997%	0.500%
Beach City		E_00011610	0.581%	0.581%	0.581%	0.581%	0.500%
Beasley		E_00011613	0.000%	0.000%	0.000%	0.000%	0.500%
Beaumont		E_00011616	1.997%	1.997%	1.997%	1.997%	0.500%
Beckville		E_00011621	0.000%	0.000%	0.000%	0.000%	0.500%
Beeville		E_00011642	1.997%	1.997%	1.997%	1.997%	0.500%
Bellaire		E_00011635	1.997%	1.997%	1.997%	1.997%	0.500%
Bevil Oaks		E_00011680	0.581%	0.581%	0.581%	0.581%	0.500%
Big Sandy		E_00011687	0.581%	0.581%	0.581%	0.581%	0.500%
Bishop		E_00011703	1.070%	1.070%	1.070%	1.070%	0.500%
Bloomburg		E_00011728	0.000%	0.000%	0.000%	0.000%	0.500%
Bridge City		E_00011812	1.070%	1.070%	1.070%	1.070%	0.500%
Brookshire		E_00011834	1.070%	1.070%	1.070%	1.070%	0.500%
Brookside Village		E_00011835	0.581%	0.581%	0.581%	0.581%	0.500%
Buda		E_00011863	1.997%	1.997%	1.997%	1.997%	0.500%
Bullard		E_00011872	1.070%	1.070%	1.070%	1.070%	0.500%
Bunker Hill		E_00011877	1.070%	1.070%	1.070%	1.070%	0.500%
Carthage		E_00011990	1.070%	1.070%	1.070%	1.070%	0.500%
Center		E_00012030	1.070%	1.070%	1.070%	1.070%	0.500%
China		E_00012079	0.581%	0.581%	0.581%	0.581%	0.500%
Cibolo		E_00012092	1.997%	1.997%	1.997%	1.997%	0.500%
Clarksville City		E_00012111	0.000%	0.000%	0.000%	0.000%	0.500%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29898

RATE SCHEDULE

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Clear Lake Shores	E_00012121	0.581%	0.581%	0.581%	0.581%	0.500%
Cleveland	E_00012127	1.070%	1.070%	1.070%	1.070%	0.500%
Clute	E_00012137	1.997%	1.997%	1.997%	1.997%	0.500%
Colmesneil	E_00012159	0.000%	0.000%	0.000%	0.000%	0.500%
Conroe	E_00012188	1.997%	1.997%	1.997%	1.997%	0.500%
Converse	E_00012191	1.997%	1.997%	1.997%	1.997%	0.500%
Corrigan	E_00012215	0.581%	0.581%	0.581%	0.581%	0.500%
Crockett	E_00012270	1.070%	1.070%	1.070%	1.070%	0.500%
Cut & Shoot	E_00012301	0.581%	0.581%	0.581%	0.581%	0.500%
Daingerfield	E_00012316	1.070%	1.070%	1.070%	1.070%	0.500%
Danbury	E_00012326	0.581%	0.581%	0.581%	0.581%	0.500%
Dayton	E_00012340	1.070%	1.070%	1.070%	1.070%	0.500%
Deer Park	E_00012354	1.997%	1.997%	1.997%	1.997%	0.500%
DeKalb	E_00012345	0.581%	0.581%	0.581%	0.581%	0.500%
Diboll	E_00012395	1.070%	1.070%	1.070%	1.070%	0.500%
Dickinson	E_00012398	1.997%	1.997%	1.997%	1.997%	0.500%
Douglassville	E_00012439	0.000%	0.000%	0.000%	0.000%	0.500%
Driscoll	E_00012450	0.000%	0.000%	0.000%	0.000%	0.500%
Eagle Lake	E_00012471	1.070%	1.070%	1.070%	1.070%	0.500%
East Bernard	E_00012481	0.581%	0.581%	0.581%	0.581%	0.500%
East Mountain	E_00012490	0.000%	0.000%	0.000%	0.000%	0.500%
Edgewood	E_00012522	0.581%	0.581%	0.581%	0.581%	0.500%
Edna	E_00012527	1.070%	1.070%	1.070%	1.070%	0.500%
El Campo	E_00012533	1.997%	1.997%	1.997%	1.997%	0.500%
El Lago	E_00012542	1.070%	1.070%	1.070%	1.070%	0.500%
Elgin	E_00012556	1.070%	1.070%	1.070%	1.070%	0.500%
Elkhart	E_00012559	0.581%	0.581%	0.581%	0.581%	0.500%
Falls City	E_00012656	0.000%	0.000%	0.000%	0.000%	0.500%
Floresville	E_00012703	1.070%	1.070%	1.070%	1.070%	0.500%
Freeport	E_00012769	1.997%	1.997%	1.997%	1.997%	0.500%
Freer	E_00012770	0.581%	0.581%	0.000%	0.000%	0.500%
Friendswood	E_00012781	1.997%	1.997%	1.997%	1.997%	0.500%
Fruitvale	E_00012790	0.000%	0.000%	0.000%	0.000%	0.500%
Fulshear	E_00012794	0.581%	0.581%	0.581%	0.581%	0.500%
Galena Park	E_00012801	1.997%	1.997%	1.997%	1.997%	0.500%
Ganado	E_00012810	0.581%	0.581%	0.581%	0.581%	0.500%
Garden Ridge	E_00012818	1.070%	1.070%	1.070%	1.070%	0.500%
Giddings	E_00012850	1.070%	1.070%	1.070%	1.070%	0.500%
Gilmer	E_00012855	1.070%	1.070%	1.070%	1.070%	0.500%
Gladewater	E_00012861	1.070%	1.070%	1.070%	1.070%	0.500%
Goliad	E_00012886	0.581%	0.581%	0.581%	0.581%	0.500%
Goodrich	E_00012899	0.000%	0.000%	0.000%	0.000%	0.500%
Grand Saline	E_00012912	1.070%	1.070%	1.070%	1.070%	0.500%
Grapeland	E_00012922	0.581%	0.581%	0.581%	0.581%	0.500%
Gregory	E_00012954	0.581%	0.581%	0.581%	0.581%	0.500%
Groveton	E_00012969	0.000%	0.000%	0.000%	0.000%	0.500%
Hallettsville	E_00013000	1.070%	1.070%	1.070%	1.070%	0.500%

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29898

RATE SCHEDULE

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Hallsville	E_00013003	1.070%	1.070%	1.070%	1.070%	0.500%
Hawkins	E_00013060	0.581%	0.581%	0.581%	0.581%	0.500%
Hedwig Village	E_00013075	1.070%	1.070%	1.070%	1.070%	0.500%
Henderson	E_00013086	1.997%	1.997%	1.997%	1.997%	0.500%
Hideaway	E_00034814	1.070%	1.070%	1.070%	1.070%	0.500%
Hillcrest Village	E_00013142	0.000%	0.000%	0.000%	0.000%	0.500%
Hilshire Village	E_00013152	0.000%	0.000%	0.000%	0.000%	0.500%
Hitchcock	E_00013155	1.070%	1.070%	1.070%	1.070%	0.500%
Hondo	E_00013186	1.070%	1.070%	1.070%	1.070%	0.500%
Hooks	E_00013190	1.070%	1.070%	1.070%	1.070%	0.500%
Houston	E_00013200	1.997%	1.997%	1.997%	1.997%	0.500%
Hudson	E_00013213	1.070%	1.070%	1.070%	1.070%	0.500%
Hughes Springs	E_00013218	0.581%	0.581%	0.581%	0.581%	0.500%
Humble	E_00013223	1.997%	1.997%	1.997%	1.997%	0.500%
Hunter's Creek	E_00013229	1.070%	1.070%	1.070%	1.070%	0.500%
Huntsville	E_00013232	1.997%	1.997%	1.997%	1.997%	0.500%
Ingleside	E_00013271	1.070%	1.070%	1.070%	1.070%	0.500%
Ingleside on the Bay	E_00013272	0.000%	0.000%	0.000%	0.000%	0.500%
Iowa Colony	E_00013280	1.070%	1.070%	1.070%	1.070%	0.500%
Jacinto City	E_00013300	1.997%	1.997%	1.997%	1.997%	0.500%
Jacksonville	E_00013303	1.997%	1.997%	1.997%	1.997%	0.500%
Jasper	E_00013314	1.070%	1.070%	1.070%	1.070%	0.500%
Jefferson	E_00013319	0.581%	0.581%	0.581%	0.581%	0.500%
Jersey Village	E_00013327	1.070%	1.070%	1.070%	1.070%	0.500%
Jones Creek	E_00013343	0.581%	0.581%	0.581%	0.581%	0.500%
Jourdanton	E_00013354	1.070%	1.070%	1.070%	1.070%	0.500%
Karnes City	E_00013372	1.070%	1.070%	1.070%	1.070%	0.500%
Katy	E_00013374	1.997%	1.997%	1.997%	1.997%	0.500%
Kemah	E_00013390	0.581%	0.581%	0.581%	0.581%	0.500%
Kendleton	E_00013394	0.000%	0.000%	0.000%	0.000%	0.500%
Kenedy	E_00013395	1.070%	1.070%	1.070%	1.070%	0.500%
Kilgore	E_00013414	1.997%	1.997%	1.997%	1.997%	0.500%
Kingsville	E_00013430	1.997%	1.997%	1.997%	1.997%	0.500%
Kirbyville	E_00013437	0.581%	0.581%	0.581%	0.581%	0.500%
Kyle	E_00013470	1.997%	1.997%	1.997%	1.997%	0.500%
La Coste	E_00013474	0.581%	0.581%	0.581%	0.581%	0.500%
La Grange	E_00013478	1.070%	1.070%	1.070%	1.070%	0.500%
La Porte	E_00013487	1.997%	1.997%	1.997%	1.997%	0.500%
Lake Jackson	E_00013531	1.997%	1.997%	1.997%	1.997%	0.500%
LaMarque	E_00013484	1.997%	1.997%	1.997%	1.997%	0.500%
Laredo	E_00013598	1.997%	1.997%	1.997%	1.997%	0.500%
Latexo	E_00013611	0.000%	0.000%	0.000%	0.000%	0.500%
League City	E_00013626	1.997%	1.997%	1.997%	1.997%	0.500%
Leary	E_00013630	0.000%	0.000%	0.000%	0.000%	0.500%
Liberty	E_00013661	1.070%	1.070%	1.070%	1.070%	0.500%
Lindale	E_00013672	1.070%	1.070%	1.070%	1.070%	0.500%
Linden	E_00013673	0.581%	0.581%	0.581%	0.581%	0.500%

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29898

RATE SCHEDULE

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DESCRIPTION

Liverpool	E_00013698	0.000%	0.000%	0.000%	0.000%	0.500%
Livingston	E_00013699	1.070%	1.070%	1.070%	1.070%	0.500%
Lone Star	E_00013725	0.581%	0.581%	0.581%	0.581%	0.500%
Longview	E_00013733	1.997%	1.997%	1.997%	1.997%	0.500%
Lovelady	E_00013760	0.000%	0.000%	0.000%	0.000%	0.500%
Lufkin	E_00013773	1.997%	1.997%	1.997%	1.997%	0.500%
Lumberton	E_00013776	1.997%	1.997%	1.997%	1.997%	0.500%
Manvel	E_00013827	1.070%	1.070%	1.070%	1.070%	0.500%
Marion	E_00013839	0.581%	0.581%	0.581%	0.581%	0.500%
Marshall	E_00013843	1.997%	1.997%	1.997%	1.997%	0.500%
Mathis	E_00013865	1.070%	1.070%	1.070%	1.070%	0.500%
Maud	E_00013868	0.000%	0.000%	0.000%	0.000%	0.500%
Meadow's Place	E_00013924	1.070%	1.070%	1.070%	1.070%	0.500%
Mineola	E_00014008	1.070%	1.070%	1.070%	1.070%	0.500%
Missouri City	E_00014019	1.997%	1.997%	1.997%	1.997%	0.500%
Montgomery	E_00014045	0.000%	0.000%	0.000%	0.000%	0.500%
Morgan's Point	E_00014064	0.000%	0.000%	0.000%	0.000%	0.500%
Mt. Belvieu	E_00014036	1.070%	1.070%	1.070%	1.070%	0.500%
Mt. Pleasant	E_00014085	1.997%	1.997%	1.997%	1.997%	0.500%
Mt. Vernon	E_00014090	0.581%	0.581%	0.581%	0.581%	0.500%
Nacogdoches	E_00014120	1.997%	1.997%	1.997%	1.997%	0.500%
Naples	E_00014124	0.581%	0.581%	0.581%	0.581%	0.500%
Nassau Bay	E_00014128	1.070%	1.070%	1.070%	1.070%	0.500%
Nederland	E_00014141	1.997%	1.997%	1.997%	1.997%	0.500%
Needville	E_00014145	1.070%	1.070%	1.070%	1.070%	0.500%
New Boston	E_00014155	1.070%	1.070%	1.070%	1.070%	0.500%
New Braunfels	E_00014156	1.997%	1.997%	1.997%	1.997%	0.500%
New London	E_00014169	0.000%	0.000%	0.000%	0.000%	0.500%
New Waverly	E_00014179	0.581%	0.581%	0.581%	0.581%	0.500%
Niederwald	E_00014185	0.000%	0.000%	0.000%	0.000%	0.500%
Noonday	E_00014209	0.000%	0.000%	0.000%	0.000%	0.500%
Nordheim	E_00014210	0.000%	0.000%	0.000%	0.000%	0.500%
North Cleveland	E_00014224	0.000%	0.000%	0.000%	0.000%	0.500%
Oak Ridge North	E_00014303	1.070%	1.070%	1.070%	1.070%	0.500%
Odem	E_00014325	0.581%	0.581%	0.581%	0.581%	0.500%
Omaha	E_00014365	0.000%	0.000%	0.000%	0.000%	0.500%
Orange	E_00014375	1.997%	1.997%	1.997%	1.997%	0.500%
Orange Grove	E_00014376	0.581%	0.581%	0.581%	0.581%	0.500%
Orchard	E_00014380	0.000%	0.000%	0.000%	0.000%	0.500%
Ore City	E_00014381	0.581%	0.581%	0.581%	0.581%	0.500%
Overton	E_00014394	0.581%	0.581%	0.581%	0.581%	0.500%
Oyster Creek	E_00014398	0.581%	0.581%	0.581%	0.581%	0.500%
Palacios	E_00014408	1.070%	1.070%	1.070%	1.070%	0.500%
Panorama Village	E_00014429	0.581%	0.581%	0.581%	0.581%	0.500%
Pasadena	E_00014452	1.997%	1.997%	1.997%	1.997%	0.500%
Pearland	E_00014478	1.997%	1.997%	1.997%	1.997%	0.500%
Pine Forest	E_00014548	0.000%	0.000%	0.000%	0.000%	0.500%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29898

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Pinehurst	E_00014560	0.581%	0.581%	0.581%	0.581%	0.500%
Piney Point Village	E_00014568	1.070%	1.070%	1.070%	1.070%	0.500%
Pittsburg	E_00014577	1.070%	1.070%	1.070%	1.070%	0.500%
Pleak	E_00014585	0.581%	0.581%	0.581%	0.581%	0.500%
Pleasanton	E_00014592	1.997%	1.997%	1.997%	1.997%	0.500%
Point Comfort	E_00014602	0.000%	0.000%	0.000%	0.000%	0.500%
Port Arthur	E_00014620	1.997%	1.997%	1.997%	1.997%	0.500%
Port Lavaca	E_00014623	1.997%	1.997%	1.997%	1.997%	0.500%
Portland	E_00014636	1.997%	1.997%	1.997%	1.997%	0.500%
Poteet	E_00014643	1.070%	1.070%	1.070%	1.070%	0.500%
Poth	E_00014644	0.581%	0.581%	0.581%	0.581%	0.500%
Premont	E_00014662	0.581%	0.581%	0.581%	0.581%	0.500%
Queen City	E_00014701	0.581%	0.581%	0.581%	0.581%	0.500%
Red Lick	E_00014769	0.000%	0.000%	0.000%	0.000%	0.500%
Refugio	E_00014779	1.070%	1.070%	1.070%	1.070%	0.500%
Richmond	E_00014807	1.997%	1.997%	1.997%	1.997%	0.500%
Richwood	E_00014808	1.070%	1.070%	1.070%	1.070%	0.500%
Riverside	E_00014844	0.000%	0.000%	0.000%	0.000%	0.500%
Roman Forest	E_00014894	0.581%	0.581%	0.581%	0.581%	0.500%
Rose City	E_00014901	0.000%	0.000%	0.000%	0.000%	0.500%
Rose Hill Acres	E_00014902	0.000%	0.000%	0.000%	0.000%	0.500%
Runge	E_00014941	0.000%	0.000%	0.000%	0.000%	0.500%
Rusk	E_00014945	1.070%	1.070%	1.070%	1.070%	0.500%
San Augustine	E_00014986	0.581%	0.581%	0.581%	0.581%	0.500%
San Diego	E_00014989	1.070%	1.070%	1.070%	1.070%	0.500%
San Marcos	E_00015001	1.997%	1.997%	1.997%	1.997%	0.500%
Sandy Oaks	E_00034815	1.070%	1.070%	1.070%	1.070%	0.500%
Santa Clara	E_00034817	0.000%	0.000%	0.000%	0.000%	0.000%
Santa Fe	E_00015038	1.997%	1.997%	1.997%	1.997%	0.500%
Schertz	E_00015063	1.997%	1.997%	1.997%	1.997%	0.500%
Schulenburg	E_00015067	1.070%	1.070%	1.070%	1.070%	0.500%
Scottsville	E_00015074	0.000%	0.000%	0.000%	0.000%	0.500%
Seabrook	E_00015079	1.997%	1.997%	1.997%	1.997%	0.500%
Seadrift	E_00015080	0.000%	0.000%	0.000%	0.000%	0.000%
0.000%						
Seguin	E_00015092	1.997%	1.997%	1.997%	1.997%	0.500%
Selma	E_00015096	1.997%	1.997%	1.997%	1.997%	0.500%
Shenandoah	E_00015140	0.581%	0.581%	0.581%	0.581%	0.500%
Shepherd	E_00015142	0.581%	0.581%	0.581%	0.581%	0.500%
Shoreacres	E_00015158	0.581%	0.581%	0.581%	0.581%	0.500%
Silsbee	E_00015166	1.070%	1.070%	1.070%	1.070%	0.500%
Sinton	E_00015180	1.070%	1.070%	1.070%	1.070%	0.500%
Smithville	E_00015203	1.070%	1.070%	1.070%	1.070%	0.500%
Sour Lake	E_00015221	0.581%	0.581%	0.581%	0.581%	0.500%
South Houston	E_00015231	1.997%	1.997%	1.997%	1.997%	0.500%
Southside Place	E_00015257	0.581%	0.581%	0.581%	0.581%	0.500%
Spring Valley	E_00015292	1.070%	1.070%	1.070%	1.070%	0.500%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29898

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Stafford	E_00015302	1.997%	1.997%	1.997%	1.997%	0.500%
Sugarland	E_00015362	1.997%	1.997%	1.997%	1.997%	0.500%
Taft	E_00015412	1.070%	1.070%	1.070%	1.070%	0.500%
Talco	E_00015416	0.000%	0.000%	0.000%	0.000%	0.500%
Tatum	E_00015432	0.581%	0.581%	0.581%	0.581%	0.500%
Taylor Lake Village	E_00015435	1.070%	1.070%	1.070%	1.070%	0.500%
Tenaha	E_00015450	0.000%	0.000%	0.000%	0.000%	0.500%
Texas City	E_00015463	1.997%	1.997%	1.997%	1.997%	0.500%
Timpson	E_00015516	0.000%	0.000%	0.000%	0.000%	0.500%
Tomball	E_00034816	1.997%	1.997%	1.997%	1.997%	0.500%
Trinity	E_00015565	0.581%	0.581%	0.581%	0.581%	0.500%
Troup	E_00015569	0.581%	0.581%	0.581%	0.581%	0.500%
Tyler	E_00015594	1.997%	1.997%	1.997%	1.997%	0.500%
Uhland	E_00015597	0.581%	0.581%	0.581%	0.581%	0.500%
Uncertain	E_00015599	0.000%	0.000%	0.000%	0.000%	0.500%
Union Grove	E_00015603	0.000%	0.000%	0.000%	0.000%	0.500%
Universal City	E_00015611	1.997%	1.997%	1.997%	1.997%	0.500%
Van	E_00015635	1.070%	1.070%	1.070%	1.070%	0.500%
Victoria	E_00015668	1.997%	1.997%	1.997%	1.997%	0.500%
Vidor	E_00015672	1.070%	1.070%	1.070%	1.070%	0.500%
Wallis	E_00015718	0.581%	0.581%	0.581%	0.581%	0.500%
Warren City	E_00015737	0.000%	0.000%	0.000%	0.000%	0.500%
Waskom	E_00015741	0.581%	0.581%	0.581%	0.581%	0.500%
Webster	E_00015760	1.997%	1.997%	1.997%	1.997%	0.500%
Weimar	E_00015766	0.581%	0.581%	0.581%	0.581%	0.500%
West Columbia	E_00015792	1.070%	1.070%	1.070%	1.070%	0.500%
West Orange	E_00015802	1.070%	1.070%	1.070%	1.070%	0.500%
West University	E_00015809	1.997%	1.997%	1.997%	1.997%	0.500%
Weston Lakes	E_00034813	0.581%	0.581%	0.581%	0.581%	0.500%
Wharton	E_00015842	1.070%	1.070%	1.070%	1.070%	0.500%
White Oak	E_00015853	1.070%	1.070%	1.070%	1.070%	0.500%
Whitehouse	E_00015859	1.070%	1.070%	1.070%	1.070%	0.500%
Willis	E_00015894	1.070%	1.070%	1.070%	1.070%	0.500%
Wills Point	E_00015901	1.070%	1.070%	1.070%	1.070%	0.500%
Winfield	E_00015914	0.000%	0.000%	0.000%	0.000%	0.500%
Winnsboro	E_00015921	1.070%	1.070%	1.070%	1.070%	0.500%
Woodbranch Village	E_00015940	0.581%	0.581%	0.581%	0.581%	0.500%
Yorktown	E_00015986	0.581%	0.581%	0.581%	0.581%	0.500%

(1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, Section182.022; applicable to all classes except transportation.

(2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, Section122.051

TAX ACT 2022-U

CENTERPOINT ENERGY RESOURCES CORP.

D/B/A CENTERPOINT ENERGY ENTEX

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29898

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

AND CENTERPOINT ENERGY TEXAS GAS
HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE
AREAS - UNINCORPORATED
RIDER TAX ACT 2022-U
EFFECTIVE, JUNE 1, 2025

PURPOSE

The purpose of this rider is to capture the effect Public Law 117-169, 136 STAT. 1818 of August 16, 2022 (Tax Act 2022) and certain other tax-related costs that will change from the amounts included in the standard service base revenue requirement in Docket No. OS-23-00015513. These effects include the return on the Corporate Alternative Minimum Tax (CAMT) deferred tax asset (DTA) resulting from the Tax Act 2022, income tax credits resulting from the Tax Act 2022, and the return on the increment or decrement in the net operating loss (NOL) DTA included in rate base and in the standard service base revenue requirement in Docket No. OS-23-00015513.

APPLICATION

This rider applies to all residential, general service-small and general service-large volume customers in the unincorporated area or city that has ceded jurisdiction to the Commission in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas impacted by the Company's Statement of Intent to Change Rates filed on October 30, 2023, Docket No. OS-23-00015513. The cities that ceded jurisdiction to the Commission in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas are listed on the final pages of this tariff.

The rates associated with this rider will be calculated in accordance with Appendix 1.

The adjustment calculated in this tariff shall appear as a line item on the bill entitled, Tax Act 2022.

CALCULATION

The rider shall be calculated as the product of the Company's grossed-up rate of return authorized in the Company's most recent standard service base rate case proceeding times the CAMT deferred tax asset (CAMT DTA) estimated at December 31 of the calendar year prior to the annual change in the rates pursuant to this tariff, plus the Company's grossed-up rate of return authorized in the Company's most recent standard service base rate case proceeding times 75% of the increment or decrement in the NOL DTA estimated at December 31 of the calendar year prior to the annual change in the rates pursuant to this tariff compared to the NOL DTA included in rate base in the determination of the most recent standard service base revenue requirement, less the income tax credits received in accordance with IRS requirements applicable to the Tax Act 2022 grossed-up for income taxes to a revenue equivalent.

The estimated CAMT DTA and NOL DTA and the related effects on the rider revenue requirements shall be trued up to the actual effects in the following year and the

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29898

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

over/under recovery amortized over the twelve months that each year's recalculated tariff rates are in effect. The over/under recovery shall include a grossed-up rate of return as authorized in the Company's most recent standard service base rate case proceeding.

The methodology for computing the Company's CAMT is as follows:

1. Confirm CenterPoint Energy, Inc.'s (CNP) consolidated (i.e., all members of a single employer) CAMT tax is in excess of regular tax. If CNP's CAMT DTA is \$0 there will be no CAMT DTA in the tariff.
2. Calculate CenterPoint Energy Resources Corp.'s (CERC) contribution to Adjusted Financial Statement Income (AFSI) on a stand-alone basis. CERC's AFSI is calculated by adjusting CERC's applicable financial statement income by adjustments to depreciation, pension costs and federal income tax to arrive at AFSI. AFSI is intended to be computed consistent with applicable IRS requirements.
3. Compare CERC's CAMT stand-alone amount with CERC's regular stand-alone tax liability. If the stand alone CAMT is in excess of the stand-alone regular tax, the CAMT DTA is recorded to CERC.
4. Allocate a portion of CERC's CAMT to the Company based on relative pretax book income (PTBI).

The methodology for computing the NOL DTA is detailed as follows:

PROCESSING EXPENSES IN 2025

The Company shall include the reasonable and necessary processing expenses related to preparing and processing the first Rider Tax Act Compliance Filing made on August 1, 2024, as amended by the Final Order in OS-24-00018066, in its 2025 Rider Tax Act Compliance Filing. If the Internal Revenue Service issues new guidance related to the Tax Act 2022, the Company reserves the right to make additional filings to recognize such adjustments.

FILING PROCEDURES

On or before August 1 of each year, starting in 2024, during the term of Rider Tax Act 2022, the Company shall file with the Railroad Commission (RRC) and Cities the Tax Act 2022 calculation as shown in Appendix 1 along with supporting schedules and workpapers. Unless disputed by the RRC Staff or Cities, rates per Appendix 1 will become effective for bills calculated on or after January 1 of the year following, starting in 2025. If the RRC Staff or Cities dispute the calculations, or any component thereof, the RRC Staff or Cities shall notify the Company on or before October 1.

Cities that Ceded Original Jurisdiction to the Commission

Ames
Floresville
Lumberton
Sandy Oaks Arcola
Galena Park

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29898

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	Maud
	Santa Clara Avinger
	Gilmer
	Mineola
	Schertz Beeville
	Goliad
	Montgomery
	Scottsville Bellaire
	Grapeland
	Mount Vernon
	Seguin
	Bevil
	Oaks
	Groveton
	Nacogdoches
	Selma Big Sandy
	Hallettsville
	Naples
	Shepherd
	Bullard
	Hallsville
	New Boston
	Sinton
	Carthage
	Hawkins
	New Braunfels
	Smithville
	Center
	Henderson
	New Waverly
	South Houston
	China
	Hideaway
	Noonday
	Southside Place
	Clear Lake Shores
	Hillcrest Village
	Nordheim
	Talco
	Cleveland
	Hitchcock
	Omaha
	Tenaha
	Colmesneil
	Hooks
	Palacios
	Timpson

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29898

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Converse
Hudson
Panorama Village
Trinity
Corrigan
Hughes
Springs
Pine Forest
Troup
Crockett
Jacinto City
Pinehurst
Uhland
Cut and Shoot
Jasper
Pleak
Uncertain
Daingerfield
Jefferson
Pleasanton
Van
Danbury
Jones Creek
Poteet
Vidor
Dayton
Kenedy
Poth
Warren City
Diboll
Kirbyville
Queen City
Weimar
Douglassville
Latexo
Richwood
West
Orange
Eagle Lake
Leary
Roman
Forest
West University Place
East Mountain
Liverpool
Rose City
Weston Lakes

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29898

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

El Campo
 Livingston
 San Augustine
 Whitehouse
 El Lago
 Lovelady
 San Diego
 Willis
 Elkhart
 Lufkin
 San Marcos
 Willis
 Point

TXCSTIND-3

The following rate schedules listed below go into effect for the following cities.
 FFA-9 GSVL-627-I GSS-2096-I MISC-17 PGA-15 R-2096-I RCE-9.1 RCE-9.2 RCE-9.12 TA-14

CITY	EFFECTIVE DATE	ORDINANCE
Alvin	May 23, 2017	Operation of Law
Angleton	May 23, 2017	Operation of Law
Baytown	May 23, 2017	Operation of Law
Beach City	May 23, 2017	Operation of Law
Beasley	May 23, 2017	Operation of Law
Brookshire	May 23, 2017	Operation of Law
Brookside Village	May 23, 2017	Operation of Law
Clear Lake Shores	May 23, 2017	Operation of Law
Clute	May 23, 2017	Operation of Law
Dickinson	May 23, 2017	Operation of Law
East Bernard	May 23, 2017	Operation of Law
Freeport	May 23, 2017	Operation of Law
Friendswood	May 23, 2017	Operation of Law
Fulshear	May 23, 2017	Operation of Law
Iowa Colony	May 23, 2017	Operation of Law
Katy	May 23, 2017	Operation of Law
Kemah	May 23, 2017	Operation of Law
Kendleton	May 23, 2017	Operation of Law
La Marque	May 23, 2017	Operation of Law
La Porte	May 23, 2017	Operation of Law
Lake Jackson	May 23, 2017	Operation of Law
League City	May 23, 2017	Operation of Law
Manvel	May 23, 2017	Operation of Law
Mont Belvieu	May 23, 2017	Operation of Law
Morgan's Point	May 23, 2017	Operation of Law
Needville	May 23, 2017	Operation of Law
Orchard	May 23, 2017	Operation of Law
Oyster Creek	May 23, 2017	Operation of Law
Pearland	May 23, 2017	Operation of Law
Richmond	May 23, 2017	Operation of Law

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29898

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Rosenberg	May 23, 2017 Operation of Law
Santa Fe	May 23, 2017 Operation of Law
Seabrook	May 23, 2017 Operation of Law
Shoreacres	May 23, 2017 Operation of Law
Sugar Land	May 23, 2017 Operation of Law
Taylor Lake Village	May 23, 2017 Operation of Law
Texas City	May 23, 2017 Operation of Law
Wallis	May 23, 2017 Operation of Law
Webster	May 23, 2017 Operation of Law
West Columbia	May 23, 2017 Operation of Law
Wharton	May 23, 2017 Operation of Law

The following rate schedules listed below go into effect for the following cities.
 FFA-9 GSVL-627A-I-GRIP 2018 GSS-2096-I-GRIP 2018 MISC-17 PGA-15 R-2096A-I-GRIP 2018
 RCE-9.1 RCE-9.2 TA-14

CITY	EFFECTIVE DATE ORDINANCE
Alvin	July 12, 2018 Operation of Law
Angleton	July 12, 2018 Operation of Law
Baytown	July 12, 2018 Operation of Law
Beach City	May 29, 2018 Operation of Law
Beasley	May 29, 2018 Operation of Law
Brookshire	May 29, 2018 Operation of Law
Brookside Village	May 29, 2018 Operation of Law
Clear Lake Shores*	June 20, 2018 GUD 10717
Clute	May 29, 2018 Operation of Law
Danbury*	June 20, 2018 GUD 10717
Dickinson	July 12, 2018 Operation of Law
East Bernard	May 29, 2018 Operation of Law
El Lago*	June 20, 2018 GUD 10717
Freeport	May 29, 2018 Operation of Law
Friendswood	May 29, 2018 Operation of Law
Fulshear	May 29, 2018 Operation of Law
Hillcrest Village*	June 20, 2018 GUD 10717
Hitchcock*	June 20, 2018 GUD 10717
Iowa Colony	July 12, 2018 Operation of Law
Jones Creek*	June 20, 2018 GUD 10717
Katy	May 29, 2018 Operation of Law
Kemah	May 29, 2018 Operation of Law
Kendleton	May 29, 2018 Operation of Law
La Marque	May 29, 2018 Operation of Law
La Porte	May 29, 2018 Operation of Law
Lake Jackson	May 29, 2018 Operation of Law
League City	July 12, 2018 Operation of Law
Liverpool*	June 20, 2018 GUD 10717
Manvel	May 29, 2018 Operation of Law
Mont Belvieu	May 29, 2018 Operation of Law

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29898

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Morgan's Point	May 29, 2018 Operation of Law
Needville	May 29, 2018 Operation of Law
Orchard	May 29, 2018 Operation of Law
Oyster Creek	July 12, 2018 Operation of Law
Pearland	May 29, 2018 Operation of Law
Pleak*	June 20, 2018 GUD 10717
Richmond	May 29, 2018 Operation of Law
Richwood*	June 20, 2018 GUD 10717
Rosenberg	May 29, 2018 Operation of Law
Santa Fe	May 29, 2018 Operation of Law
Seabrook	July 12, 2018 Operation of Law
Shoreacres	May 29, 2018 Operation of Law
Sugar Land	May 29, 2018 Operation of Law
Taylor Lake Village	May 29, 2018 Operation of Law
Texas City	May 29, 2018 Operation of Law
Wallis	May 29, 2018 Operation of Law
Webster	May 29, 2018 Operation of Law
West Columbia	July 12, 2018 Operation of Law
Weston Lakes*	June 20, 2018 GUD 10717
Wharton	July 12, 2018 Operation of Law
*Relinquished jurisdiction to RRC	

The following rate schedules listed below go into effect for the following cities.

GSVL-627A-I-GRIP 2019 GSVL-627A-U-GRIP 2019 GSS-2096-I-GRIP 2019 GSS-2096-U-GRIP

2019 R-2096A-I-GRIP 2019 R-2096A-U-GRIP 2019

CITY	EFFECTIVE DATE	ORDINANCE
Alvin	July 11, 2019	Operation of Law
Angleton	July 11, 2019	Operation of Law
Baytown	July 11, 2019	Operation of Law
Beach City	June 19, 2019	Operation of Law
Beasley	June 19, 2019	Operation of Law
Brookshire	June 19, 2019	Operation of Law
Brookside Village	June 19, 2019	Operation of Law
Clear Lake Shores*	June 19, 2019	GUD 10836
Clute	July 11, 2019	Operation of Law
Danbury*	June 19, 2019	GUD 10836
Dickinson	June 19, 2019	Operation of Law
East Bernard	June 19, 2019	Operation of Law
El Lago*	June 19, 2019	GUD 10836
Freeport	July 11, 2019	Operation of Law
Friendswood	June 19, 2019	Operation of Law
Fulshear	June 19, 2019	Operation of Law
Hillcrest Village*	June 19, 2019	GUD 10836
Hitchcock*	June 19, 2019	GUD 10836
Iowa Colony	June 19, 2019	Operation of Law
Jones Creek*	June 19, 2019	GUD 10836
Katy	June 19, 2019	Operation of Law

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29898

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Kemah	June 19, 2019	Operation of Law
Kendleton	June 19, 2019	Operation of Law
La Marque	July 11, 2019	Operation of Law
La Porte	June 19, 2019	Operation of Law
Lake Jackson	June 19, 2019	Operation of Law
League City	July 11, 2019	Operation of Law
Liverpool*	June 19, 2019	GUD 10836
Manvel	June 19, 2019	Operation of Law
Mont Belvieu	June 19, 2019	Operation of Law
Morgan's Point	June 19, 2019	Operation of Law
Needville	June 19, 2019	Operation of Law
Orchard	June 19, 2019	Operation of Law
Oyster Creek	June 19, 2019	Operation of Law
Pearland	July 11, 2019	Operation of Law
Pleak*	June 19, 2019	GUD 10836
Richmond	June 19, 2019	Operation of Law
Richwood*	June 19, 2019	GUD 10836
Rosenberg	June 19, 2019	Operation of Law
Santa Fe	July 11, 2019	Operation of Law
Seabrook	June 19, 2019	Operation of Law
Shoreacres	June 19, 2019	Operation of Law
Sugar Land	June 19, 2019	Operation of Law
Taylor Lake Village	June 19, 2019	Operation of Law
Texas City	July 11, 2019	Operation of Law
Wallis	June 19, 2019	Operation of Law
Webster	June 19, 2019	Operation of Law
West Columbia	June 19, 2019	Operation of Law
Weston Lakes*	June 19, 2019	GUD 10836
Wharton	July 11, 2019	Operation of Law

*Relinquished jurisdiction to RRC The following rate schedules listed below go into effect for the following cities. GSVL-627-I-GRIP 2020 GSS-2096-I-GRIP 2020 R-2096-I-GRIP 2020 GSVL-627-U-GRIP 2020 GSS-2096-U-GRIP 2020 R-2096-U-GRIP 2020

CITY	EFFECTIVE DATE	ORDINANCE
Alvin	June 18, 2020	Operation of Law
Angleton	June 18, 2020	Operation of Law
Baytown	June 18, 2020	Operation of Law
Beach City	June 18, 2020	Operation of Law
Beasley	June 18, 2020	Operation of Law
Brookshire	June 18, 2020	Operation of Law
Brookside Village	June 18, 2020	Operation of Law
Clear Lake Shores*	June 18, 2020	GUD 10949
Clute	June 18, 2020	Operation of Law
Danbury*	June 18, 2020	GUD 10949
Dickinson	June 18, 2020	Operation of Law
East Bernard	June 18, 2020	Operation of Law
El Lago*	June 18, 2020	GUD 10949

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29898

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Freeport	June 18, 2020	Operation of Law
Friendswood	June 18, 2020	Operation of Law
Fulshear	June 18, 2020	Operation of Law
Hillcrest Village*	June 18, 2020	GUD 10949
Hitchcock*	June 18, 2020	GUD 10949
Iowa Colony	June 18, 2020	Operation of Law
Jones Creek*	June 18, 2020	GUD 10949
Katy	June 18, 2020	Operation of Law
Kemah	June 18, 2020	Operation of Law
Kendleton	June 18, 2020	Operation of Law
La Marque	June 18, 2020	Operation of Law
La Porte	June 18, 2020	Operation of Law
Lake Jackson	June 18, 2020	Operation of Law
League City	June 18, 2020	Operation of Law
Liverpool*	June 18, 2020	GUD 10949
Manvel	June 18, 2020	Operation of Law
Mont Belvieu	June 18, 2020	Operation of Law
Morgan's Point	June 18, 2020	Operation of Law
Needville	June 18, 2020	Operation of Law
Orchard	June 18, 2020	Operation of Law
Oyster Creek	June 18, 2020	Operation of Law
Pearland	June 18, 2020	Operation of Law
Pleak*	June 18, 2020	GUD 10949
Richmond	June 18, 2020	Operation of Law
Richwood*	June 18, 2020	GUD 10949
Rosenberg	June 18, 2020	Operation of Law
Santa Fe	June 18, 2020	Operation of Law
Seabrook	June 18, 2020	Operation of Law
Shoreacres	June 18, 2020	Operation of Law
Sugar Land	June 18, 2020	Operation of Law
Taylor Lake Village	June 18, 2020	Operation of Law
Texas City	June 18, 2020	Operation of Law
Wallis	June 18, 2020	Operation of Law
Webster	June 18, 2020	Operation of Law
West Columbia	June 18, 2020	Operation of Law
Weston Lakes*	June 18, 2020	GUD 10949
Wharton	June 18, 2020	Operation of Law
*Relinquished jurisdiction to RRC		

The following rate schedules listed below go into effect for the following cities.

GSVL-627A-I-GRIP 2021 GSS-2096A-I-GRIP 2021 R-2096A-I-GRIP 2021 GSVL-627A-U-GRIP 2021 GSS-2096A-U-GRIP 2021 R-2096A-U-GRIP 2021

CITY	EFFECTIVE DATE	ORDINANCE
Alvin	June 17, 2021	Operation of Law
Angleton	June 17, 2021	Operation of Law
Baytown	June 17, 2021	Operation of Law
Beach City	June 17, 2021	Operation of Law

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29898

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Beasley	June 17, 2021	Operation of Law
Brookshire	June 17, 2021	Operation of Law
Brookside Village	June 17, 2021	Operation of Law
Clear Lake Shores*	June 17, 2021	Case No. 00005926
Clute	June 17, 2021	Operation of Law
Danbury*	June 17, 2021	Case No. 00005926
Dickinson	June 17, 2021	Operation of Law
East Bernard	June 17, 2021	Operation of Law
El Lago*	June 17, 2021	Case No. 00005926
Freeport	June 17, 2021	Operation of Law
Friendswood	June 17, 2021	Operation of Law
Fulshear	June 17, 2021	Operation of Law
Hillcrest Village*	June 17, 2021	Case No. 00005926
Hitchcock*	June 17, 2021	Case No. 00005926
Iowa Colony	June 17, 2021	Operation of Law
Jones Creek*	June 17, 2021	Case No. 00005926
Katy	June 17, 2021	Operation of Law
Kemah	June 17, 2021	Operation of Law
Kendleton	June 17, 2021	Operation of Law
La Marque	June 17, 2021	Operation of Law
La Porte	June 17, 2021	Operation of Law
Lake Jackson	June 17, 2021	Operation of Law
League City	June 17, 2021	Operation of Law
Liverpool*	June 17, 2021	Case No. 00005926
Manvel	June 17, 2021	Operation of Law
Mont Belvieu	June 17, 2021	Operation of Law
Morgan's Point	June 17, 2021	Operation of Law
Needville	June 17, 2021	Operation of Law
Orchard	June 17, 2021	Operation of Law
Oyster Creek	June 17, 2021	Operation of Law
Pearland	June 17, 2021	Operation of Law
Pleak*	June 17, 2021	Case No. 00005926
Richmond	June 17, 2021	Operation of Law
Richwood*	June 17, 2021	Case No. 00005926
Rosenberg	June 17, 2021	Operation of Law
Santa Fe	June 17, 2021	Operation of Law
Seabrook	June 17, 2021	Operation of Law
Shoreacres	June 17, 2021	Operation of Law
Simonton	June 17, 2021	Operation of Law
Sugar Land	June 17, 2021	Operation of Law
Taylor Lake Village	June 17, 2021	Operation of Law
Texas City	June 17, 2021	Operation of Law
Wallis	June 17, 2021	Operation of Law
Webster	June 17, 2021	Operation of Law
West Columbia	June 17, 2021	Operation of Law
Weston Lakes*	June 17, 2021	Case No. 00005926
Wharton	June 17, 2021	Operation of Law

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29898

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities.
 GSVL-627-I-GRIP 2022 GSS-2096-I-GRIP 2022 R-2096-I-GRIP 2022 GSVL-627-U-GRIP 2022
 GSS-2096-U-GRIP 2022 R-2096-U-GRIP 2022

CITY	EFFECTIVE DATE	ORDINANCE
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Alvin	June 16, 2022	Operation of Law
Angleton	June 16, 2022	Operation of Law
Baytown	June 16, 2022	Operation of Law
Beach City	June 16, 2022	Operation of Law
Beasley	June 16, 2022	Operation of Law
Brookshire	June 16, 2022	Operation of Law
Brookside Village	June 16, 2022	Operation of Law
Clear Lake Shores*	June 16, 2022	Case No. 00008828
Clute	June 16, 2022	Operation of Law
Danbury*	June 16, 2022	Case No. 00008828
Dickinson	June 16, 2022	Operation of Law
East Bernard	June 16, 2022	Operation of Law
El Lago*	June 16, 2022	Case No. 00008828
Freeport	June 16, 2022	Operation of Law
Friendswood	June 16, 2022	Operation of Law
Fulshear	June 16, 2022	Operation of Law
Hillcrest Village*	June 16, 2022	Case No. 00008828
Hitchcock*	June 16, 2022	Case No. 00008828
Iowa Colony	June 16, 2022	Operation of Law
Jones Creek*	June 16, 2022	Case No. 00008828
Katy	June 16, 2022	Operation of Law
Kemah	June 16, 2022	Operation of Law
Kendleton	June 16, 2022	Operation of Law
La Marque	June 16, 2022	Operation of Law
La Porte	June 16, 2022	Operation of Law
Lake Jackson	June 16, 2022	Operation of Law
League City	June 16, 2022	Operation of Law
Liverpool*	June 16, 2022	Case No. 00008828
Manvel	June 16, 2022	Operation of Law
Mont Belvieu	June 16, 2022	Operation of Law
Morgan's Point	June 16, 2022	Operation of Law
Needville	June 16, 2022	Operation of Law
Orchard	June 16, 2022	Operation of Law
Oyster Creek	June 16, 2022	Operation of Law
Pearland	June 16, 2022	Operation of Law
Pleak*	June 16, 2022	Case No. 00008828
Richmond	June 16, 2022	Operation of Law
Richwood*	June 16, 2022	Case No. 00008828
Rosenberg	June 16, 2022	Operation of Law
Santa Fe	June 16, 2022	Operation of Law
Seabrook	June 16, 2022	Operation of Law

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29898

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Shoreacres June 16, 2022 Operation of Law
 Simonton June 16, 2022 Operation of Law
 Sugar Land June 16, 2022 Operation of Law
 Taylor Lake Village June 16, 2022 Operation of Law
 Texas City June 16, 2022 Operation of Law
 Wallis June 16, 2022 Operation of Law
 Webster June 16, 2022 Operation of Law
 West Columbia June 16, 2022 Operation of Law
 Weston Lakes* June 16, 2022 Case No. 00008828
 Wharton June 16, 2022 Operation of Law

*Relinquished jurisdiction to RRC The following rate schedules listed below go into effect for the following cities.

GSVL-627-I-GRIP 2023 GSS-2096-I-GRIP 2023 R-2096-I-GRIP 2023 GSVL-627-U-GRIP 2023
 GSS-2096-U-GRIP 2023 R-2096-U-GRIP 2023

CITY	EFFECTIVE DATE	ORDINANCE
Alvin	June 15, 2023	Operation of Law
Angleton	June 15, 2023	Operation of Law
Arcola	June 15, 2023	Operation of Law
Baytown	June 15, 2023	Operation of Law
Beach City	June 15, 2023	Operation of Law
Beasley	June 15, 2023	Operation of Law
Brookshire	June 15, 2023	Operation of Law
Brookside Village	June 15, 2023	Operation of Law
Clear Lake Shores*	June 15, 2023	Case No. 00012780
Clute	June 15, 2023	Operation of Law
Danbury*	June 15, 2023	Case No. 00012780
Dickinson	June 15, 2023	Operation of Law
East Bernard	June 15, 2023	Operation of Law
El Lago*	June 15, 2023	Case No. 00012780
Freeport	June 15, 2023	Operation of Law
Friendswood	June 15, 2023	Operation of Law
Fulshear	June 15, 2023	Operation of Law
Hillcrest Village*	June 15, 2023	Case No. 00012780
Hitchcock*	June 15, 2023	Case No. 00012780
Iowa Colony	June 15, 2023	Operation of Law
Jones Creek*	June 15, 2023	Case No. 00012780
Katy	June 15, 2023	Operation of Law
Kemah	June 15, 2023	Operation of Law
Kendleton	June 15, 2023	Operation of Law
La Marque	June 15, 2023	Operation of Law
La Porte	June 15, 2023	Operation of Law
Lake Jackson	June 15, 2023	Operation of Law
League City	June 15, 2023	Operation of Law
Liverpool*	June 15, 2023	Case No. 00012780
Manvel	June 15, 2023	Operation of Law
Mont Belvieu	June 15, 2023	Operation of Law

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29898

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Morgan's Point	June 15, 2023	Operation of Law
Needville	June 15, 2023	Operation of Law
Orchard	June 15, 2023	Operation of Law
Oyster Creek	June 15, 2023	Operation of Law
Pearland	June 15, 2023	Operation of Law
Pleak*	June 15, 2023	Case No. 00012780
Richmond	June 15, 2023	Operation of Law
Richwood*	June 15, 2023	Case No. 00012780
Rosenberg	June 15, 2023	Operation of Law
Santa Fe	June 15, 2023	Operation of Law
Seabrook	June 15, 2023	Operation of Law
Shoreacres	June 15, 2023	Operation of Law
Simonton	June 15, 2023	Operation of Law
Sugar Land	June 15, 2023	Operation of Law
Taylor Lake Village	June 15, 2023	Operation of Law
Texas City	June 15, 2023	Operation of Law
Texas Coast Environs	June 15, 2023	Case No. 00012780
Wallis	June 15, 2023	Operation of Law
Webster	June 15, 2023	Operation of Law
West Columbia	June 15, 2023	Operation of Law
Weston Lakes*	June 15, 2023	Case No. 00012780
Wharton	June 15, 2023	Operation of Law

*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2099-I GSS-2099-U GSLV-630-I GSLV-630-U R-2099-I R-2099-U

CITY	EFFECTIVE DATE	ORDINANCE
Alvin	December 1, 2024	Operation of Law
Angleton	December 1, 2024	Operation of Law
Arcola	December 1, 2024	Operation of Law
Baytown	December 1, 2024	Operation of Law
Beach City	December 1, 2024	Operation of Law
Beasley	December 1, 2024	Operation of Law
Brookshire	December 1, 2024	Operation of Law
Brookside Village	December 1, 2024	Operation of Law
Clear Lake Shores*	December 1, 2024	Case No. 00015513
Clute	December 1, 2024	Operation of Law
Danbury*	December 1, 2024	Case No. 00015513
Dickinson	December 1, 2024	Operation of Law
East Bernard	December 1, 2024	Operation of Law
El Lago*	December 1, 2024	Case No. 00015513
Freeport	December 1, 2024	Operation of Law
Friendswood	December 1, 2024	Operation of Law
Fulshear	December 1, 2024	Operation of Law
Hillcrest Village*	December 1, 2024	Case No. 00015513
Hitchcock*	December 1, 2024	Case No. 00015513

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29898

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Iowa Colony	December 1, 2024	Operation of Law
Jones Creek*	December 1, 2024	Case No. 00015513
Katy	December 1, 2024	Operation of Law
Kemah	December 1, 2024	Operation of Law
Kendleton	December 1, 2024	Operation of Law
La Marque	December 1, 2024	Operation of Law
La Porte	December 1, 2024	Operation of Law
Lake Jackson	December 1, 2024	Operation of Law
League City	December 1, 2024	Operation of Law
Liverpool*	December 1, 2024	Case No. 00015513
Manvel	December 1, 2024	Operation of Law
Mont Belvieu	December 1, 2024	Operation of Law
Morgan's Point	December 1, 2024	Operation of Law
Needville	December 1, 2024	Operation of Law
Orchard	December 1, 2024	Operation of Law
Oyster Creek	December 1, 2024	Operation of Law
Pearland	December 1, 2024	Operation of Law
Pleak*	December 1, 2024	Case No. 00015513
Richmond	December 1, 2024	Operation of Law
Richwood*	December 1, 2024	Case No. 00015513
Rosenberg	December 1, 2024	Operation of Law
Santa Fe	December 1, 2024	Operation of Law
Seabrook	December 1, 2024	Operation of Law
Shoreacres	December 1, 2024	Operation of Law
Simonton	December 1, 2024	Operation of Law
Sugar Land	December 1, 2024	Operation of Law
Taylor Lake Village	December 1, 2024	Operation of Law
Texas City	December 1, 2024	Operation of Law
Wallis	December 1, 2024	Operation of Law
Webster	December 1, 2024	Operation of Law
West Columbia	December 1, 2024	Operation of Law
Weston Lakes*	December 1, 2024	Case No. 00015513
Wharton	December 1, 2024	Operation of Law

*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2099-I-GRIP 2025 GSS-2099-U-GRIP 2025 GSLV-630-I-GRIP 2025 GSLV-630-U-GRIP 2025

R-2099-I-GRIP 2025 R-2099-U-GRIP 2025

CITY EFFECTIVE DATE ORDINANCE

Alvin June 3, 2025 Operation of Law

Angleton June 3, 2025 Operation of Law

Arcola June 3, 2025 Operation of Law

Baytown June 3, 2025 Operation of Law

Beach City June 3, 2025 Operation of Law

Beasley June 3, 2025 Operation of Law

Brookshire June 3, 2025 Operation of Law

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29898

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Brookside Village June 3, 2025 Operation of Law
Clear Lake Shores* June 3, 2025 Case No. 00020313
Clute June 3, 2025 Operation of Law
Danbury* June 3, 2025 Case No. 00020313
Dickinson June 3, 2025 Operation of Law
East Bernard June 3, 2025 Operation of Law
El Lago* June 3, 2025 Case No. 00020313
Freeport June 3, 2025 Operation of Law
Friendswood June 3, 2025 Operation of Law
Fulshear June 3, 2025 Operation of Law
Hillcrest Village* June 3, 2025 Case No. 00020313
Hitchcock* June 3, 2025 Case No. 00020313
Iowa Colony June 3, 2025 Operation of Law
Jones Creek* June 3, 2025 Case No. 00020313
Katy June 3, 2025 Operation of Law
Kemah June 3, 2025 Operation of Law
Kendleton June 3, 2025 Operation of Law
La Marque June 3, 2025 Operation of Law
La Porte June 3, 2025 Operation of Law
Lake Jackson June 3, 2025 Operation of Law
League City June 3, 2025 Operation of Law
Liverpool* June 3, 2025 Case No. 00020313
Manvel June 3, 2025 Operation of Law
Mont Belvieu June 3, 2025 Operation of Law
Morgan's Point June 3, 2025 Operation of Law
Needville June 3, 2025 Operation of Law
Orchard June 3, 2025 Operation of Law
Oyster Creek June 3, 2025 Operation of Law
Pearland June 3, 2025 Operation of Law
Pleak* June 3, 2025 Case No. 00020313
Richmond June 3, 2025 Operation of Law
Richwood* June 3, 2025 Case No. 00020313
Rosenberg June 3, 2025 Operation of Law
Santa Fe June 3, 2025 Operation of Law
Seabrook June 3, 2025 Operation of Law
Shoreacres June 3, 2025 Operation of Law
Simonton June 3, 2025 Operation of Law
Sugar Land June 3, 2025 Operation of Law
Taylor Lake Village June 3, 2025 Operation of Law
Texas City June 3, 2025 Operation of Law
Wallis June 3, 2025 Operation of Law
Webster June 3, 2025 Operation of Law
West Columbia June 3, 2025 Operation of Law
Weston Lakes* June 3, 2025 Case No. 00020313
Wharton June 3, 2025 Operation of Law
*Relinquished jurisdiction to RRC

RATE ADJUSTMENT PROVISIONS

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263	COMPANY NAME: CENTERPOINT ENERGY ENTEX
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TARIFF CODE: DS	RRC TARIFF NO: 29898
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None

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

07/01/2025

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29898

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
29628	N			
<u>CUSTOMER NAME</u>	LA MARQUE, ENVIRONS			
29629	N			
<u>CUSTOMER NAME</u>	LEAGUE CITY, ENVIRONS			
29630	N			
<u>CUSTOMER NAME</u>	MORGAN'S POINT, ENVIRONS			
29631	N			
<u>CUSTOMER NAME</u>	PLEAK, ENVIRONS			
29632	N			
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, ENVIRONS			
30160	N			
<u>CUSTOMER NAME</u>	WESTON LAKES, INC.			
32912	N			
<u>CUSTOMER NAME</u>	FULSHEAR, ENVIRONS			
36046	N			
<u>CUSTOMER NAME</u>	IOWA COLONY			
36047	N			
<u>CUSTOMER NAME</u>	SIENNA PLANTATION			
38364	N			
<u>CUSTOMER NAME</u>	BARRETT			
43109	N			
<u>CUSTOMER NAME</u>	ARCOLA, ENVIRONS			
43110	N			
<u>CUSTOMER NAME</u>	ARCOLA, INC			
7008	N			
<u>CUSTOMER NAME</u>	ALVIN, ENVIRONS			
7012	N			
<u>CUSTOMER NAME</u>	ANGLETON, ENVIRONS			
7020	N			
<u>CUSTOMER NAME</u>	BAYTOWN, ENVIRONS			
7022	N			
<u>CUSTOMER NAME</u>	BEACH CITY, ENVIRONS			
7024	N			
<u>CUSTOMER NAME</u>	BEASLEY, ENVIRONS			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

07/01/2025

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29898

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7041	N			
<u>CUSTOMER NAME</u>	BROOKSHIRE, ENVIRONS			
7043	N			
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, ENVIRONS			
7059	N			
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, INC.			
7060	N			
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, ENVIRONS			
7064	N			
<u>CUSTOMER NAME</u>	CLUTE, ENVIRONS			
7077	N			
<u>CUSTOMER NAME</u>	DANBURY, INC.			
7078	N			
<u>CUSTOMER NAME</u>	DANBURY, ENVIRONS			
7086	N			
<u>CUSTOMER NAME</u>	DICKINSON, ENVIRONS			
7103	N			
<u>CUSTOMER NAME</u>	EL LAGO, INC.			
7104	N			
<u>CUSTOMER NAME</u>	EL LAGO, ENVIRONS			
7110	N			
<u>CUSTOMER NAME</u>	FREEMPORT, ENVIRONS			
7113	N			
<u>CUSTOMER NAME</u>	FRIENDSWOOD, ENVIRONS			
7144	N			
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, INC.			
7145	N			
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, ENVIRONS			
7147	N			
<u>CUSTOMER NAME</u>	HITCHCOCK, INC.			
7148	N			
<u>CUSTOMER NAME</u>	HITCHCOCK, ENVIRONS			
7169	N			
<u>CUSTOMER NAME</u>	JONES CREEK, INC.			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29898

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7170	N			
<u>CUSTOMER NAME</u>	JONES CREEK, ENVIRONS			
7176	N			
<u>CUSTOMER NAME</u>	KATY, ENVIRONS			
7178	N			
<u>CUSTOMER NAME</u>	KEMAH, ENVIRONS			
7180	N			
<u>CUSTOMER NAME</u>	KENDLETON, ENVIRONS			
7197	N			
<u>CUSTOMER NAME</u>	LA PORTE, ENVIRONS			
7199	N			
<u>CUSTOMER NAME</u>	LAKE JACKSON, ENVIRONS			
7209	N			
<u>CUSTOMER NAME</u>	LIVERPOOL, INC.			
7210	N			
<u>CUSTOMER NAME</u>	LIVERPOOL, ENVIRONS			
7222	N			
<u>CUSTOMER NAME</u>	MANVEL, ENVIRONS			
7234	N			
<u>CUSTOMER NAME</u>	MONT BELVIEU, ENVIRONS			
7242	N			
<u>CUSTOMER NAME</u>	NEEDVILLE, ENVIRONS			
7258	N			
<u>CUSTOMER NAME</u>	ORCHARD, ENVIRONS			
7262	N			
<u>CUSTOMER NAME</u>	OYSTER CREEK, ENVIRONS			
7268	N			
<u>CUSTOMER NAME</u>	PEARLAND, ENVIRONS			
7273	N			
<u>CUSTOMER NAME</u>	PLEAK, INC.			
7290	N			
<u>CUSTOMER NAME</u>	RICHMOND, ENVIRONS			
7291	N			
<u>CUSTOMER NAME</u>	RICHWOOD, INC.			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

07/01/2025

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29898

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7292	N			
<u>CUSTOMER NAME</u>	RICHWOOD, ENVIRONS			
7301	N			
<u>CUSTOMER NAME</u>	ROSENBERG, ENVIRONS			
7313	N			
<u>CUSTOMER NAME</u>	SANTA FE, ENVIRONS			
7321	N			
<u>CUSTOMER NAME</u>	SEABROOK, ENVIRONS			
7332	N			
<u>CUSTOMER NAME</u>	SHOREACRES, ENVIRONS			
7346	N			
<u>CUSTOMER NAME</u>	SUGAR LAND, ENVIRONS			
7374	N			
<u>CUSTOMER NAME</u>	WALLIS, ENVIRONS			
7382	N			
<u>CUSTOMER NAME</u>	WEST COLUMBIA, ENVIRONS			
7386	N			
<u>CUSTOMER NAME</u>	WHARTON, ENVIRONS			
7394	N			
<u>CUSTOMER NAME</u>	TEXAS CITY, ENVIRONS			
7459	N			
<u>CUSTOMER NAME</u>	ROSHARON			
7463	N			
<u>CUSTOMER NAME</u>	CROSBY			
7464	N			
<u>CUSTOMER NAME</u>	HIGHLANDS			
7465	N			
<u>CUSTOMER NAME</u>	SAN LEON			
7467	N			
<u>CUSTOMER NAME</u>	BACLIFF			
7468	N			
<u>CUSTOMER NAME</u>	WEBSTER ENVIRONS			
7469	N			
<u>CUSTOMER NAME</u>	EAST BERNARD			

RAILROAD COMMISSION OF TEXAS
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7472	N			
<u>CUSTOMER NAME</u>	PECAN GROVE			
7473	N			
<u>CUSTOMER NAME</u>	WESTON LAKES			
7474	N			
<u>CUSTOMER NAME</u>	BOLING			
7475	N			
<u>CUSTOMER NAME</u>	GLEN FLORA			
7476	N			
<u>CUSTOMER NAME</u>	HUNGERFORD			
7477	N			
<u>CUSTOMER NAME</u>	IAGO			
7478	N			
<u>CUSTOMER NAME</u>	NEW GULF			
7480	N			
<u>CUSTOMER NAME</u>	COLUMBIA LAKES			
7482	N			
<u>CUSTOMER NAME</u>	CHANNEL AREA			
7483	N			
<u>CUSTOMER NAME</u>	DAMON			
7485	N			
<u>CUSTOMER NAME</u>	TEAL RUN			
7486	N			
<u>CUSTOMER NAME</u>	OLD OCEAN			
7487	N			
<u>CUSTOMER NAME</u>	VAN VLECK			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 10567/10717/10836/10949/CASE00005926/CASE00008828/CASE00012780/CASE00015513/CASE00020313

CITY ORDINANCE NO: Operation of Law

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): Efft. 6-3-25 Update 2025 GRIP and Tax Act 2022 schedules

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29898

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

B Commercial Sales

OTHER TYPE DESCRIPTION

M Other(with detailed explanation)

OTHER TYPE DESCRIPTION Large Volume Customer

PREPARER - PERSON FILING

RRC NO: 1305

ACTIVE FLAG: Y

INACTIVE DATE:

FIRST NAME: Petra

MIDDLE:

LAST NAME: Custer

TITLE: Coordinator Regulatory

ADDRESS LINE 1: P.O. Box 2628

ADDRESS LINE 2:

CITY: Houston

STATE: TX

ZIP: 77252

ZIP4: 2628

AREA CODE: 713

PHONE NO: 207-3363

EXTENSION:

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29898

CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
7455	<p>Curtailment Plan</p> <p>7.455 Curtailment Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term "deliveries" in this section includes sales and/or transportation service.</p> <p>(c) Priorities.</p> <p>(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:</p> <p>(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;</p> <p>(B) firm deliveries to electric generation facilities;</p> <p>(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an</p>

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alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or

(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.,

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

GAS SERVICES DIVISION

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29898

LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
1	<p>Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two inches in diameter.</p> <p>Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for such service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:</p> <p>(1) Individual Residential and Commercial Consumers -- upon payment of the fee for gas main extension set out in the Schedule of Miscellaneous Service Charges or upon execution of Company's form Gas Main Extension Contract, as filed with the appropriate regulatory authority.</p> <p>(2) Developers of residential or business subdivisions -- upon execution of Company's form Gas Main Extension Contract or Predevelopment Gas Main Extension Contract, as filed with the appropriate regulatory authority, or under special circumstances where, in Company's opinion, such forms are not appropriate, upon execution of a special agreement providing for reimbursement to Company for cost of the necessary gas main extension.</p> <p>(3) Large Volume Consumers -- upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.</p>

GAS SERVICES DIVISION

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29898

QUALITY OF SERVICE

<u>QUAL SERVICE ID</u>	<u>DESCRIPTION</u>
RULE1	<p>CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS GENERAL RULES AND REGULATIONS APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR WHICH TARIFF IS APPROVED ON OR AFTER OCTOBER 30, 2023</p> <p>1.DEFINITIONS</p> <p>(a) Consumer, Customer, and Applicant are used interchangeably and mean any person or organization that utilizes Gas Service or who purchases or seeks to purchase Gas Service from Company.</p> <p>(b) Company means CenterPoint Energy Resources, Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas, its successors and assigns.</p> <p>(c) Cubic Foot of Gas: Unless otherwise expressly provided by rate schedule or written contract (or agreement), the amount of gas necessary to fill one (1) cubic foot of space when the gas is at a gauge pressure of four (4) ounces above atmospheric pressure and/or in the event that the gas delivered to the Consumer is measured at a pressure in excess of four (4) ounces per square inch gauge, the measurement of gas shall be on the same basis as that outlined in the rate schedules for Large Volume Natural Gas Service.</p> <p>(d) Gas Service means any of the services described in the Company's rate schedules filed with the appropriate regulatory authorities or otherwise provided under a written contract between Company and Consumer.</p> <p>(e) Service Line: The pipe and attached fittings which convey gas from Company's mains up to and including the stopcock on the riser for the Company's meter at the Consumer's premises.</p> <p>(f) Consumer's Housepiping: All pipe and attached fittings which convey gas from the Test Tee or the outlet side of the meter equipment and coupled facilities to the Consumer's connection for gas appliances or equipment.</p> <p>(g) Point of Delivery: The point at the Test Tee or the outlet side of the meter equipment and coupled facilities where the gas is measured for delivery into Consumer's Housepiping.</p> <p>(h) Commission: Railroad Commission of Texas.</p> <p>(i) Customer Equipment or Consumer's Equipment: All appliances, piping, vents, connectors, valves, fittings or any other gas utilization or distribution equipment at or on the Customer's side of the Point of Delivery, including but not limited to methane detectors and carbon monoxide detectors.</p> <p>2. APPLICATION OF RULES</p> <p>(a) Unless otherwise expressly stated, these rules apply to all Consumers and use of natural gas by Consumers regardless of classification, except insofar as they are changed by or are in conflict with any statute of the State of Texas, enforceable municipal ordinance, applicable valid final order of any court or of the Commission, or written contract executed by Company, in which case such statute, order or contract shall control to the extent that it is applicable to the Consumer(s) in question. Whenever possible, these rules shall be construed harmoniously with such laws, contracts, ordinances, and orders.</p> <p>(b) A Customer's purchase or use of Gas Service constitutes an agreement by the Customer to comply with the terms and conditions contained herein and in the applicable Company rate schedule except as may be otherwise specified in a written contract between the Customer and the Company.</p> <p>(c) These rules, and all subsequently enacted rules, may be abrogated, modified, or added to in whole or in part, by the Company and such rules as abrogated, modified, or added to, shall become effective when filed with the appropriate regulatory authority.</p>

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**TARIFF CODE: DS RRC TARIFF NO: 29898****3. CLASSIFICATION FOR RATE AND CONTRACT PURPOSES**

For purposes of determining rates, Consumers shall be classified as either Residential, General Service-Small, or General Service-Large Volume Consumers as defined in Company's applicable rate schedules. Service by Company to Consumers classified herein as Residential and General Service-Small is available without a written contract between Consumer and Company at the standard rates and charges applicable to such Consumers that are adjusted from time to time. In the absence of a written contract between Company and a Consumer to the contrary, Company shall have no obligation to deliver more than 25,000 cubic feet of gas in any day to any Consumer not having a written gas sales contract with Company. A contract may be required from Large Volume Consumers using less than 25,000 cubic feet per day, provided this requirement shall be uniformly applied to all such Consumers within each municipal rate jurisdiction. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reason, in which event the Company may estimate usage by such Consumer. In the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining rate classification and whether or not a contract is required. Company's obligation to provide service to any Consumer intending to use more than 25,000 cubic feet per day is contingent upon Company's determination that there will be an adequate supply of gas to serve such Large Volume Consumer, and that existing facilities are of adequate capacity and suitable pressure.

4. LIMITATION OF USE

All gas delivered through Company's meters is for use only at the Point of Delivery and shall not be redelivered or resold to others without Company's express consent.

5. SERVICE CONNECTIONS

(a) Service Connection: Unless otherwise prohibited by applicable ordinance or rule, the Company may require, on a consistent and non-discriminatory basis, prepayment, reimbursement, or adequate security for some or all costs (including, but not limited to, materials, labor, or allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing system to serve a new customer.

(b) Service Line: Company shall install and maintain all Service Lines and to the extent permitted by applicable ordinance shall be entitled to make a reasonable charge for such installation and maintenance. A Service Line may be used to supply a single building or single group of buildings which may or may not be located on a single lot, such as a group of factory buildings, hospital buildings, or institutional buildings, all under one (1) ownership or control. However, Gas Service supplied to Consumer for use on separate lots physically divided by other private or public property (including streets, alleys and other public ways) must be supplied through separate Service Lines and be separately metered and billed. More than one Service Line to supply a Consumer's premises may be constructed by agreement between Company and Consumer. Company has title to all Service Lines and is responsible for their maintenance and repair.

(c) Consumer's Housepiping: Consumer shall be responsible for installing and maintaining Consumer's Housepiping. Company may refuse service to any consumer whose housepiping is inadequate or unsafe, but Company shall have no responsibility for determining whether or not Consumer has complied with applicable safety codes, inspecting Consumer's Housepiping or in any way establishing or enforcing housepiping specifications.

(d) Customer shall be solely responsible for the selection, installation, maintenance, inspection, and use of Customer Equipment, and Company shall have no duty or responsibility

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for the design, selection, installation, operation or repair of said Equipment. Company shall have no duty or responsibility for determining whether or not Customer Equipment complies with the requirements of NFPA 54, NFPA 715 and/or any other applicable fuel gas code. Company shall have no duty or responsibility for inspecting the performance of, location of, or maintenance of methane detectors and/or carbon monoxide detectors. Company shall have no duty to warn regarding the installation of, use of, performance of and/or maintenance of methane detectors and/or carbon monoxide detectors. Customer shall be responsible for all Customer Equipment downstream of the Point of Delivery.

(e) Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two (2) inches in diameter. Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for Gas Service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:

(1) Individual Residential and General Service-Small Consumers upon execution of a written agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

(2) Developers of residential or business subdivisions upon execution of Company's form Predevelopment Gas Main Extension Contract, or under special circumstances where, in Company's opinion, such forms are not appropriate, upon execution of a written agreement providing for reimbursement to Company for cost of the necessary gas main extension.

(3) General Service-Large Volume Consumers upon execution of a written agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

6. CHARGES RELATING TO GAS SERVICE

Utility charges for services other than delivering natural gas may be made in accordance with the Schedules of Miscellaneous Service Charges filed with the appropriate regulatory authorities.

7. APPLICATION FOR SERVICE

Where no written contract for Gas Service is necessary, an application can be made online via the Company's website, by telephone or or by email to request initiation of service. Upon request, Consumer shall provide information necessary for purposes of rate classification, billing, and determining whether a deposit will be required.

8. REFUSAL TO INSTITUTE SERVICE AND TERMINATION OF SERVICE

(a) Refusal of service.

(1) Compliance by Applicant. The Company may decline to serve an Applicant for whom service is available from previously installed facilities until such Applicant has complied with the state and municipal rules, regulations or laws, and with approved rules and regulations of the Company on file with the appropriate regulatory authority governing the service applied for, or for the following reasons:

(A) the Applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be provided;

(B) the Applicant is indebted to any company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the Applicant shall be served upon complying with the applicable deposit requirement;

(C) the Applicant refuses to make a deposit if Applicant is required to make a deposit under

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these rules;

(D) where an unsafe condition exists at any point on Consumer's premises;

(E) for use of gas in violation of Company's rules;

(F) in the event Company's representatives are refused access to such premises for any lawful purpose;

(G) when Company's property on the Consumer's premises is tampered with, damaged, or destroyed;

(2) Applicant's recourse. In the event that the Company shall refuse to serve an Applicant under the provisions of these rules, the Company shall inform the Applicant of the basis of its refusal and that the Applicant may file a complaint with the appropriate regulatory authority thereon.

(3) Insufficient grounds for refusal to serve. Except in cases where the Company identifies fraud in connection with a service request, the following shall not constitute sufficient cause for refusal of service to a present residential or non-residential Customer or Applicant:

(A) delinquency in payment for service by a previous occupant of the premises to be served;

(B) failure to pay for merchandise or charges for non-gas service purchased from the Company;

(C) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six (6) months prior to the date of application;

(D) violation of the Company's rules pertaining to the operation of nonstandard equipment of unauthorized attachments, which interfere with the service of others, unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

(E) failure to pay a bill of another Customer as guarantor thereof, unless the guarantee was made in writing to the Company as a condition precedent to service; and

(F) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

(b) Discontinuance of service.

(1) Bills are due and payable when rendered; the bill shall be past due not less than fifteen (15) days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for Gas Service is delinquent if unpaid by the due date.

(2) A Customer's Gas Service may not be terminated unless the Company has made a reasonable effort to offer the Customer the option of paying a delinquent bill in installments. A Customer's Gas Service may be disconnected if the bill has not been paid or a suitable written arrangement for payment in installments entered into within five (5) working days after the bill has become delinquent and if proper notice has been given. Proper notice shall consist of a mailing or hand delivery at least five working days prior to a stated date of disconnection. Said notice shall be provided in English and Spanish as necessary and shall include: (A) the words Disconnect Notice or similar language prominently displayed;

(B) the reason service is to be terminated;

(C) what Customer must do to prevent termination;

(D) in the case of a past-due bill, the amount past due payment options (online, phone, in-person, and mail), as well as a website or phone number to locate physical payment locations;

(E) a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency; and

(F) the date of termination.

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(3) Gas Service may be disconnected for any of the following reasons:

(A) failure to pay a delinquent account or failure to comply with the terms of a written agreement for installment payment of a delinquent account;

(B) violation of the Company's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation;

(C) failure to comply with deposit or guarantee arrangements where required by these Rules and Regulations; (D) without notice where a known dangerous condition exists for as long as the condition exists; (E) tampering with the Company's meter or equipment or bypassing the same;

(F) for use of Gas Service in violation of Company's rules; (G) in the event Consumer's premises are vacated; (H) in the event Company's representatives are refused access to such premises for any lawful purpose; (I) when Company's property on the Consumer's premises is tampered with, damaged or destroyed; (J) for use of Gas Service in violation of any law, ordinance or regulation; (K) for fraudulent conduct or misrepresentation in relation to the consumption of gas, account information, or any other fraud practiced by Consumer, with regard to the matters referred to in these rules or Consumer's contract.

(4) Gas Service may not be disconnected for any of the following reasons:

(A) delinquency in payment for service by a previous occupant of the premises;

(B) failure to pay for merchandise or charges for non-gas service by the Company;

(C) failure to pay for a different type or class of Gas Service unless the fee for such different service is included on the same bill;

(D) failure to pay the account of another Customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service;

(E) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billing;

(F) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due; and

(G) failure to pay an estimated bill other than a bill rendered pursuant to any approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.

(5) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the Company are not available to the public for the purpose of making collections and reconnecting service.

(6) The Company shall not abandon a Customer without written approval from the applicable regulatory authority.

(7) Except in cases where the Company identifies fraud in connection with an account, the Company shall not discontinue Gas Service to a delinquent Residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if service is discontinued. Any Customer seeking to avoid termination of service under this provision must make a written request to the Company supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five (5) working days after the date of delinquency of the bill. The prohibition against service termination as provided herein

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shall last twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

9. LOCATION OF METERS

Wherever practical, all new meter installations shall be installed near the building in which Consumer's gas appliances are located. All meters shall be accessible at all times for inspection, reading, and change out for testing. Whenever the Company shall permanently discontinue the delivery of gas to any of Consumer's premises, it shall have the right at any reasonable time thereafter to enter upon the premises and remove therefrom its meter, and any other of its equipment there located.

10. METER TESTS AND BILL ADJUSTMENTS WITH RESPECT TO METER ACCURACY**(a) Meter requirements.**

(1) Use of meter. All gas delivered by the Company in the provision of Gas Service shall be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority or tariff.

(2) Installation by Company. Unless otherwise authorized by the regulatory authority, the Company shall provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its Customers.

(3) Standard type. The Company shall not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

(b) Meter records. The Company shall keep the following records:

(1) Meter equipment records. The Company shall keep a record of all its meters, showing the Customer's address and date of the last test.

(2) Records of meter tests. All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

(c) Meter readings.

(1) Meter unit location. In general, each meter must indicate clearly the units of service for which a charge is made to the Customer.

(d) Meter tests on request of Customer.

(1) The Company shall, upon request of a Customer make a test of the accuracy of the meter serving that Customer. The Company shall inform the Customer of the time and place of the test, and permit the Customer or the Customer's authorized representative to be present if the Customer so desires. If no such test has been performed within the previous four (4) years for the same Customer at the same location, the test shall be performed without charge. If such a test has been performed for the same Customer at the same location within the previous four years, the Company may charge a fee for the test, not to exceed fifteen dollars (\$15.00), or such other fee for the testing of meters as may be set forth in the Company's tariff properly on file with the regulatory authority. The Customer must be properly informed of the result of any test on a meter that serves the Customer who requested such test.

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(2) Notwithstanding Paragraph (1), above, if the meter is found to be more than nominally defective, to either the Customer's or the Company's disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than two percent (2%) from accurate registration.

(3) If any meter test requested by a Customer reveals a meter to be more than nominally defective, the Company shall correct previous readings consistent with the inaccuracy found in the meter for the period of either (i) the last six (6) months, or (ii) the last test of the meter, whichever is shorter. Any resulting underbillings or over-billings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the Company if the error is to the Company's disadvantage.

(4) If a meter is found not to register for any period of time, the Company may make a charge for Gas Service provided but not metered, for a period not to exceed three (3) months previous to the time the meter is found not to be registering. The determination of Gas Service provided but not metered is to be based on the Customer's consumption during other like periods at the same location when available, and on consumption under similar conditions at the same location or of other similarly situated customers when not available.

(e) Meter Exchange.

(1) The Company follows the practice of testing and repairing its meters on periodic schedules in accordance with good operating practice. The periodic meter test interval is based on the results of accuracy tests of its meters of varying ages that are randomly sampled. The period of presumed accuracy is the period during which not less than seventy percent (70%) of the randomly sampled meters exhibit accuracy in the range of two percent (2%) fast to two percent (2%) slow.

11. DEPOSITS FROM CONSUMERS TO GUARANTEE PAYMENTS OF BILLS

(a) Establishment of credit for Residential Applicants.

(1) The Company may require a Residential Applicant for Gas Service to satisfactorily establish credit but such establishment of credit shall not relieve the Customer from complying with rules for prompt payment of bills. Subject to these General Rules and Regulations, a Residential Applicant shall not be required to make a deposit:

(A) if the Residential Applicant has been a customer of any utility for the same kind of service within the last two (2) years and is not delinquent in payment of any such utility service account and during the last twelve (12) consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment; or

(B) if the Residential Applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the Gas Service required;

(C) if the Residential Applicant demonstrates a satisfactory credit rating by appropriate means, including but not limited to, the production of generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity.

(b) Reestablishment of credit.

Every Applicant who has previously been a Customer of the Company and whose Gas Service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all his/her amounts due to the Company or execute a written deferred payment agreement, if offered, and reestablish credit as provided herein.

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- (c) Amount of deposit and interest for Residential Gas Service and exemption from deposit.
- (1) The required residential deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings (rounded up to the nearest five dollars [\$5.00]). If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two (2) days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements. Estimated Annual Billings as such term is used in this section shall be either (i) the twelve- (12-) month billing history at the service address involved (if a billing history is available for the service address), or (ii) the average annual residential bill in the Division serving the Customer (if a billing history is not available at the service address); provided, that such average annual residential bill determined pursuant to clause (ii) hereof, shall be determined periodically but no less frequently than annually.
- (2) All Applicants for Residential Gas Service who are sixty-five (65) years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the Company or another utility for the same utility service which accrued within the last two (2) years. No cash deposit shall be required of such Applicant under these conditions.
- (3) The Company shall pay a minimum interest on such deposits according to the rate as established by law; provided, if refund of deposit is made within thirty (30) days of receipt of deposit, no interest payment shall be made. If the Company retains the deposit more than thirty (30) days, payment of interest shall be made retroactive to the date of deposit. (A) payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer's account. (B) the deposit shall cease to draw interest on the date it is returned or credited to the customer's account.
- (4) Company will waive any deposit requirement for Residential Gas Service for an Applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, as determined by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its website.
- (d) For General Service-Small and General Service-Large Volume customers, Company may require a deposit where the Applicant is unable to establish good credit by standards generally accepted as evidence of credit worthiness. The amount of any deposit, where required, shall be in an amount sufficient to protect Company but shall not exceed the amount of the estimated highest two (2) months' billing. Interest shall be paid at the legal rate on all deposits. Deposits shall be refunded after three (3) years of prompt payment, with refund including any interest to be made in cash or by credit to the Consumer's bill. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled him to initial service without a deposit and otherwise has a record of prompt payment.
- (e) Deposits for temporary or seasonal service and for weekend or seasonal residences. The Company may require a deposit sufficient to reasonably protect it against the assumed risk, provided, such a policy is applied in a uniform and nondiscriminatory manner.
- (f) Records of deposits
- (1) The Company shall keep records to show:
- (A) the name and address of each depositor;

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(B) the amount and date of the deposit; and
 (C) each transaction concerning the deposit.
 (2) The Company shall record a receipt of deposit on each Applicant's bill from whom a deposit is received and shall provide means whereby a depositor may reclaim a deposit.
 (3) A record of each unclaimed deposit shall be maintained for at least four years, during which time the Company shall make a reasonable effort to return the deposit.

(g) Refund of deposit.

(1) If Gas Service is not connected or after disconnection of Gas Service, the Company shall promptly and automatically refund the Customer's deposit plus accrued interest or the balance, if any, in excess of the unpaid bills for Gas Service furnished. The transfer of Gas Service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules. (2) When the Residential Customer has paid bills for service for twelve (12) consecutive residential bills without having service disconnected for nonpayment of bills and without having more than two (2) occasions in which a bill was delinquent and when the Customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a Customer's account. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled the Consumer to install Gas Service without a deposit and otherwise has a record of prompt payment.

(h) Upon sale or transfer of Company.

Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all Customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(i) Complaint by Applicant or Customer.

The Company shall direct its personnel engaged in initial contact with an Applicant or Customer for service seeking to establish or re-establish credit under the provisions of these rules to inform the Applicant or Customer, if dissatisfaction is expressed with the Company decision, of the Applicant's or Customer's right to file a complaint with the regulatory authority thereon.

RULE1A

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS
 GAS GENERAL RULES AND REGULATIONS APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR WHICH TARIFF
 IS APPROVED ON OR AFTER OCTOBER 30, 2023

12. DISCONTINUANCE BY CONSUMER

A Consumer who wishes to discontinue Gas Service must give notice to Company by phone or by visiting the Company's website, www.CenterPointEnergy.com. Consumer shall be obligated to pay for all Gas Service which is rendered by the Company (including applicable minimum charges therefor) prior to the time Company discontinues Gas Service pursuant to such notice.

13. RECORDS OF GAS SUPPLIED

Company shall keep accurate records of the amount of gas registered by its meters, and such records shall be accepted at all times and in all places as prima facie evidence of the true amount of gas consumed.

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Upon immediately moving to a safe location, Consumer must immediately notify Company of any escaping gas on Consumer's premises. No flame shall be taken near the point where gas is escaping. Company shall not be liable for any damage or loss caused by the use of or escape of gas from Consumer's Housepiping or Consumer's Equipment.

15. DAMAGE AND REPAIR TO AND TAMPERING WITH COMPANY'S FACILITIES

Consumer shall immediately notify Company in the event of damage to Company's property on Consumer's premises. Consumer shall not permit anyone other than an authorized employee of the Company to adjust, repair, connect, or disconnect, or in any way tamper with the meter, lines or any other equipment of the Company used in serving Consumer's premises and shall be liable for any damages that may arise from Consumer's failure thereof. Only Company-authorized personnel are permitted to perform work on the meter, lines or any other equipment of Company used in serving Customer's premises.

16. ACCESS TO PREMISES

The Company's representatives shall have the right at all reasonable hours to enter upon the premises and property of Consumer to read the meter; and to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, Service Lines, meter loops, and any other property of the Company located thereon, and for any other purpose connected with Company's operation. The Company's representatives shall have the right at all times to enter upon the premises and property of Consumer in emergencies pertaining to Company's service. All dogs and other animals, which might hinder the performance of such operations on the Consumer's property, shall be kept away from such operations by the Consumer upon notice by the Company representatives of their intention to enter upon the Consumer's premises.

17. NON-LIABILITY

(a) The Company shall not be liable to Consumer nor to any third party for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer.

(b) Company shall not be liable to Consumer nor to any third party for any damage or injury resulting from gas or its use after such gas leaves the Point of Delivery other than damage caused by the fault of the Company in the manner of installation of the Service Lines, in the manner in which such Service Lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop, which consists of piping before the Point of Delivery. All other risks after the gas leaves the Point of Delivery shall be assumed by the Consumer, his agents, servants, employees, or other persons.

(c) The Company agrees to use reasonable diligence in providing continuous Gas Service to all Consumers, but the Company does not guarantee such service and shall not be liable to Consumer nor to any third parties for damages resulting from any interruption to such service.

(d) Company shall not be liable to Consumer nor to any third parties for any damage or loss caused by stoppage or curtailment of the gas supply pursuant to order of a governmental agency having jurisdiction over Company or Company's suppliers, or caused by an event of force majeure. The term force majeure as employed herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of

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wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; and any other causes, whether of the kind herein enumerated or otherwise.

18. TEMPORARY INTERRUPTION OF SERVICE

(a) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected.

(b) The Company shall make reasonable provisions to respond to emergencies resulting from failure of service, and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

(c) In the event of national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

(1) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of such interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.

(2) Report to Commission. The Commission shall be notified in writing within forty-eight hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

19. WAIVER OF RULES No agent or representative of the Company is authorized to add to, alter, waive, or otherwise change any of the foregoing rules except by agreement in writing signed by an officer in the Company.

20. BILLING

(a) Bills for Gas Service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

(b) The Customer's bill must show all the following information:

(1) If the meter is read by the Company, the date and reading of the meter at the beginning and end of the period for which rendered;

(2) The number and kind of units billed;

(3) The applicable rate schedule title or code;

(4) The total base bill;

(5) The total of any adjustments to the base bill and the amount of adjustments per billing unit;

(6) The date by which the Customer must pay the bill in order to avoid penalty;

(7) The total amount due after addition of any penalty for nonpayment within a designated period; and

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(8) A distinct marking to identify an estimated bill. The information required above shall be arranged and displayed in such a manner as to allow the Customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the Customer on request of the Customer.

(c) Where there is a good reason for doing so, estimated bills for Gas Service may be rendered provided that an actual meter reading is taken at least every six (6) months.

(d) Disputed bills.

(1) In the event of a dispute between the Customer and the Company regarding the bill, the Company shall forthwith make such investigation as is required by the particular case and report the results thereof to the Customer. If the Customer wishes to obtain the benefit of subsection (2) hereunder, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate regulatory authority.

(2) Notwithstanding any other provisions of these rules and regulations, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the following: (1) resolution of the dispute; or (2) the expiration of the sixty (60) day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two (2) years. Where insufficient or no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

21. NEW CONSTRUCTION

(a) Standards of construction.

The Company shall construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority, or otherwise by law, and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical. (b) Response to request for residential and commercial service. The Company shall serve each qualified residential and commercial applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven (7) working days. Those applications for individual residential service requiring line extensions should be filled within ninety (90) days unless unavailability of materials, municipal permitting requirements, or other causes beyond the control of the Company result in unavoidable delays. In the event that residential service is delayed in excess of ninety (90) days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the Company, a delay in excess of ninety (90) days may be found to constitute a refusal to serve.

22. CUSTOMER RELATIONS

(a) Information to Customers. The Company shall:

(1) Maintain a current set of maps showing the physical location of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Company's facilities. These maps, or such other maps as

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may be required by the regulatory authority, shall be kept by the Company in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the Company to advise Applicants and others entitled to the information as to the facilities available for serving that locality;

(2) Assist the Customer or Applicant in selecting the most economical rate schedule;

(3) In compliance with applicable law or regulations, notify Customers affected by a change in rates or schedule or classification;

(4) Make available on the Company website, copies of the current rate schedules and rules relating to the service of the Company, as filed with the Commission;

(5) Furnish such additional information on rates and services as the Customer may reasonably request;

(6) Upon request, inform its Customers as to the method of reading meters; and

(7) As required by law or the rules of the appropriate regulatory authority, provide Customers with a pamphlet containing customer service information. At least once each calendar year, the Company shall notify its Customers that customer service information is available on request and without charge.

(b) Customer complaints.

Upon complaint to the Company by Residential or General Service-Small Customers either at its office, by letter, electronic communication such as email or an inquiry via Company website, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment and disposition thereof for a period of two years subsequent to the final disposition of the complaint. Complaints which require no further action by the Company need not be recorded.

(c) Company response.

Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the Company shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response must be made by the next working day. The utility must make a final and complete response within fifteen (15) days from the date of the complaint, unless additional time is granted within the 15-day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company.

(d) Deferred payment plan.

The Company may, but is not required to, offer a deferred payment plan for delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:

(1) Every deferred payment plan entered into due to the Customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the Customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

(2) For purposes of determining reasonableness under these rules the following shall be considered: size of delinquent account; Customer's ability to pay; Customer's payment history; time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the Customer.

(3) A deferred payment plan offered by the Company, if reduced to writing, shall state, immediately preceding the space provided for the Customer's signature and in bold face print at least two (2) sizes larger than any other font used, that If you are not satisfied with

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this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to comply with the terms of this agreement. A similar agreement must be provided by a customer at the time of agreement, if recorded.

(4) A deferred payment plan may include a one-time five percent (5%) penalty for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Company's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

(5) If a Customer for Gas Service fails to enter into a deferred payment agreement or has not fulfilled its terms, the Company shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstance, it shall not be required to offer a subsequent negotiation of a deferred payment plan prior to disconnection.

(6) If the Company institutes a deferred payment plan it shall not refuse a Customer's participation in such a program on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

(e) Delayed payment of bills by elderly persons.

(1) Applicability.

This subsection applies only:

(A) If the Company assesses late payment charges on residential customers and suspends service before the 26th day after the date of the bill for which collection action is taken; and

(B) To an elderly person, as defined in Paragraph (2) of this subsection, who is a residential customer and who occupies the entire premises for which a delay is requested.

(2) Definition of Elderly person--A person who is 60 years of age or older.

(3) An elderly person may request that the Company implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill.

(4) On request of an elderly person, the Company shall delay without penalty the payment date of a bill for providing Gas Service to that person until the 25th day after the date on which the bill is issued.

(5) The Company may require the requesting person to present reasonable proof that the person is 60 years of age or older.

(6) The Company shall notify Customers of this delayed payment option no less often than yearly. The Company may include this notice with other information provided pursuant to Subsection (a) of this section.

23. RESIDENTIAL AVERAGE MONTHLY BILLING PROGRAM

(a) DEFINITIONS

(1) Under this provision, qualified Residential Customers would have the option of participating in the Company's Average Monthly Billing Program (AMB) as an alternative to the Company's normal billing procedure. For AMB purposes, the following definitions shall apply:

(A) Normal Bill is an amount computed using the Company's applicable residential rate schedule for service provided during a billing month.

(B) Qualifying Customer is a Residential Customer of the Company who has not had Gas Service

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suspended for non-payment and has not had a Past Due notice issued on an account during the immediately preceding twelve- (12-) month period.

(b) AVAILABILITY

(1) The Average Monthly Billing Program is available to any Qualifying Customer of the Company.

(c) OPERATION OF PROGRAM

(1) Computation of Bills under the AMB:

(A) Under the AMB, the Qualifying Customer shall receive a monthly Average Bill computed using the most recent twelve- (12-) month rolling average of the customer's Normal Bills rounded to the nearest dollar. The amount of the Average Bill and Normal Bill will appear on the customer's monthly billing statement. The cumulative difference between Normal Bills and the Average Bills rendered under the AMB will be carried in a deferred balance that will accumulate both debit and credit differences.

(2) Effect of AMB on other Tariff Provisions:

(A) Except as modified herein, participation in the AMB will have no effect on the Company's approved rate schedules or other billing charges used to calculate the Customer's Normal Bill. Participation in the AMB shall have no effect on any other term or condition for providing Gas Service including those provisions relating to termination or suspension of Gas Service.

(3) Effects of Customer Discontinuance of AMB or Termination or Suspension of Service:

(A) The customer may discontinue the AMB at any time by notifying the Company. If a customer requests discontinuance of AMB, if an account is final billed, or if the service is suspended by the Company as a result of past due amounts on an account, any outstanding balance owed the Company at the time, including any differences between billings under the AMB and Normal Bills which would have been rendered under normal billing procedures, shall be immediately due and payable. Likewise, any credit due to the customer shall be applied to the next bill or refunded, as appropriate.

24. SUSPENSION OF GAS UTILITY SERVICE DISCONNECTION DURING AND AFTER AN EXTREME WEATHER EMERGENCY AND A SEVERE WEATHER EMERGENCY

(a) Disconnection prohibited. Consistent with Section 7.460 of Title 16 of the Texas Administrative Code, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to:

(1) a delinquent Residential Customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.

(2) a delinquent Residential Customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

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(3) a delinquent Residential Customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making collections and reconnecting service.

(b) Payment plans. The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills as set forth in Paragraph (2)(D) of Section 7.45 of Title 16 of the Texas Administrative Code (Quality of Service Rules).

(c) Notice. Once each year, beginning in the September or October billing periods the Company shall give notice to Customers as follows:

(1) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the Company's service area.

(2) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to any other social service agency of which the provider is aware that provides financial assistance to low income Customers in the utility's service area.

(3) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to all residential Customers of the Company and Customers who are owners, operators, or managers of master metered systems.

(d) Severe Weather Emergency. This subsection applies in the event of a Severe Weather Emergency as the term Severe Weather Emergency is defined by the National Weather Service. In and after a Severe Weather Emergency, and in the service area affected by the Severe Weather Emergency, the Company may make exceptions to these General Rules and Regulations and other Company tariffs to ensure continuity of service and facilitate timely and efficient restoration of service to customers in the affected area.

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SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
328512	MISC-20-1		Institution of service to residential or general service \$40 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.
			TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
328513	MISC-20-10		Temporary transfer of individually metered multi-family service from vacating tenant to apartment complex owner. (Applicable to read and transfer transactions only. Precedent written agreement required.) No Charge
			TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
328514	MISC-20-11		Collection call - trip charge (For each trip other than when a customer is charged under miscellaneous service item no. 3 - Turning off service to active meter) \$20
			TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
328515	MISC-20-12		Returned check \$20
			TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
328516	MISC-20-13		Gas Main Extensions - See General Rules and Regulations, Section 5e, relating to Gas Main Extensions.
			TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted

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periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

328517 MISC-20-2

Restore service after termination for non-payment, cut-off by Customer or agent or for convenience of Customer \$40 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

328518 MISC-20-3

Turning off service to active meter (per trip) - Exception: No charge if account is finalled. \$20 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

328519 MISC-20-4

Special meter test at customer's request (see General Rules and Regulations for special situations) - same customer at same location is allowed one (1) test free of charge every four (4) years \$15

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

328520 MISC-20-5

Change customer meter if requested by Customer (Does not include changes due to meter failure and/or meter being more than nominally defective, as described in General Rules and Regulations.) \$55

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment

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Rate Schedule.

328521 MISC-20-6

Change residential meter location or re-route residential service: Minimum charge \$350 Install each additional meter on a Customer's service line \$55

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

328522 MISC-20-7

Service Connection Charge - See General Rules and Regulations, Section 5(a), relating to Not Service Connection

Applicable

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

328523 MISC-20-8

Disconnect service at main \$300 (Plus any costs arising out of any city ordinance or regulation governing work in roadways)

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

328524 MISC-20-9

Restore service at main for any purpose necessitated by customer including, but not limited to, installation of equipment requested by a Customer \$300

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

328525 MISC-20-CD

DEPOSITS Up to the maximum amount allowed under the Railroad Commission of Texas Quality of Service Rule Section 7.45(5)(C)(ii) (the one-sixth rule). If there is no billing history on the customer's account, then the one-sixth rule will be applied to the Customer's account based on similarly-situated customers located in the geographic area.