

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

DESCRIPTION: Distribution Sales STATUS: A  
 EFFECTIVE DATE: 12/01/2024 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/16/2025  
 GAS CONSUMED: N AMENDMENT DATE: 04/01/2025 OPERATOR NO:  
 BILLS RENDERED: Y INACTIVE DATE:

**RATE SCHEDULE**

SCHEDULE ID	DESCRIPTION
FFA-12	<p>CENTERPOINT ENERGY RESOURCES CORP.                      D/B/A CENTERPOINT ENERGY ENTEX                      AND CENTERPOINT ENERGY TEXAS GAS                      HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE                      AREAS-RATE SHEET                      FRANCHISE FEE ADJUSTMENT                      RATE SCHEDULE NO. FFA-12</p>
	<p>The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas is equal to the taxes levied on the Company.</p>
	<p>The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.</p>
	<p>APPLICATION</p>
	<p>Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to</p>

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Customer.

MONTHLY ADJUSTMENT

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

RAILROAD COMMISSION REPORTING

CenterPoint shall maintain on file with the Railroad Commission of Texas a current listing of Cities and applicable franchise fees. Reports should be filed electronically at GUD\_Compliance@rrc.texas.gov or at the following address:

Compliance Filing  
Director of Oversight and Safety Division, Gas Services Dept.  
Railroad Commission of Texas  
P.O. Drawer 12967  
Austin, TX 78711-2967

City Franchise Rate

City	Small		Franchise		Large	
	Residential	Commercial	Contract	Commercial	Misc.	
Industrial		Transportation		Service Fees		
Agua Dulce			E_00011376		2.000%	
	2.000%			0.000%		0.000%
Alice			E_00011407		3.000%	
	3.000%			3.000%		3.000%
Alvin			E_00011428		2.000%	
	2.000%	7 cents/MCF		2.000%		
Ames			E_00011431		5.000%	
	5.000%			5.000%		5.000%
	7 cents/MCF					
Anahuac			E_00011436		4.000%	
	4.000%			4.000%		4.000%
	7 cents/MCF					
Angleton			E_00011443		4.000%	

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	4.000%		4.000%	4.000%
	7 cents/MCF			
Aransas Pass		E_00011466	4.000%	
	4.000%		4.000%	4.000%
	7 cents/MCF			
Arcola		E_00011472	5.000%	
	5.000%		5.000%	5.000%
	7 cents/MCF			
Arp		E_00011484	2.000%	
	2.000%		2.000%	2.000%
Atlanta		E_00011511	2.000%	
	2.000%		2.000%	0.000%
Austin		E_00011520	5.000%	
	5.000%		5.000%	5.000%
	5.000%			
Avinger		E_00011528	5.000%	
	5.000%		5.000%	5.000%
	7 cents/MCF			
Bastrop		E_00011584	2.000%	
	2.000%		2.000%	2.000%
Baytown		E_00011604	4.000%	
	4.000%		4.000%	4.000%
	7 cents/MCF			
Beach City		E_00011610	2.000%	
	2.000%		2.000%	2.000%
Beasley		E_00011613	2.000%	
	2.000%		2.000%	0.000%
Beaumont		E_00011616	4.000%	
	4.000%		4.000%	4.000%
	7 cents/MCF			
Beckville		E_00011621	2.000%	
	2.000%		2.000%	0.000%
Beeville		E_00011642	4.000%	
	4.000%		4.000%	4.000%
	7 cents/MCF			
Bellaire		E_00011635	5.000%	
	5.000%		5.000%	5.000%
	7 cents/MCF			
Bevil Oaks		E_00011680	5.000%	
	5.000%		5.000%	5.000%
	7 cents/MCF			
Big Sandy		E_00011687	5.000%	
	5.000%		5.000%	5.000%
	7 cents/MCF			

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Bishop	E_00011703	2.000%	2.000%
2.000%	2.000%	2.000%	2.000%
Bloomburg	E_00011728	2.000%	0.000%
2.000%	2.000%	0.000%	0.000%
Bridge City	E_00011812	3.000%	0.000%
3.000%	3.000%	0.000%	0.000%
Brookshire	E_00011834	2.000%	2.000%
2.000%	2.000%	2.000%	2.000%
Brookside Village	E_00011835	2.000%	0.000%
2.000%	0.000%	0.000%	0.000%
Buda	E_00011863	4.000%	4.000%
4.000%	4.000%	4.000%	4.000%
7 cents/MCF			
Bullard	E_00011872	5.000%	5.000%
5.000%	5.000%	5.000%	5.000%
7 cents/MCF			
Bunker Hill	E_00011877	3.000%	3.000%
3.000%	3.000%	3.000%	3.000%
Carthage	E_00011990	5.000%	5.000%
5.000%	5.000%	5.000%	5.000%
7 cents/MCF			
Center	E_00012030	5.000%	5.000%
5.000%	5.000%	5.000%	5.000%
7 cents/MCF			
China	E_00012079	5.000%	5.000%
5.000%	5.000%	5.000%	5.000%
7 cents/MCF			
Cibolo	E_00012092	2.000%	2.000%
2.000%	2.000%	2.000%	2.000%
Clarksville City	E_00012111	4.000%	4.000%
4.000%	4.000%	4.000%	4.000%
7 cents/MCF			
Clear Lake Shores	E_00012121	2.000%	2.000%
2.000%	2.000%	2.000%	2.000%
7 cents/MCF			
Cleveland	E_00012127	5.000%	5.000%
5.000%	5.000%	5.000%	5.000%
7 cents/MCF			
Clute	E_00012137	0.000%	0.000%
0.000%	0.000%	0.000%	0.000%
Colmesneil	E_00012159	5.000%	5.000%
5.000%	5.000%	5.000%	5.000%
7 cents/MCF			
Conroe	E_00012188	4.000%	4.000%
4.000%	4.000%	4.000%	4.000%
7 cents/MCF			

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Converse	E_00012191	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Corrigan	E_00012215	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Crockett	E_00012270	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Cut & Shoot	E_00012301	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Daingerfield	E_00012316	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Danbury	E_00012326	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Dayton	E_00012340	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Deer Park	E_00012354	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
DeKalb	E_00012345	0.000%	2.000%	2.000%	2.000%	
Diboll	E_00012395	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Dickinson	E_00012398	3.000%	3.000%	3.000%	3.000%	
Douglassville	E_00012439	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Driscoll	E_00012450	2.000%	2.000%	2.000%	0.000%	
Eagle Lake	E_00012471	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
East Bernard	E_00012481	2.000%	2.000%	2.000%	2.000%	
East Mountain	E_00012490	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Edgewood	E_00012522	2.000%	2.000%	2.000%	2.000%	7 cents/MCF
Edna	E_00012527	2.000%	2.000%	2.000%	2.000%	
El Campo	E_00012533	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
El Lago	E_00012542	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Elgin	E_00012556	3.000%	3.000%	3.000%	0.000%	
Elkhart	E_00012559	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Falls City	E_00012656	2.000%	2.000%	2.000%	2.000%	

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Floresville			E_00012703	5.000%	5.000%		
5.000%	5.000%		7 cents/MCF				
Freeport			E_00012769	2.000%	2.000%	2.000%	0.000%
Freer			E_00012770	3.000%	3.000%	0.000%	0.000%
Friendswood			E_00012781	4.000%	4.000%	4.000%	4.000%
Fruitvale			E_00012790	2.000%	2.000%	2.000%	0.000%
Fulshear			E_00012794	4.000%	4.000%	4.000%	4.000%
cents/MCF							
Galena Park			E_00012801	5.000%	5.000%	5.000%	5.000%
cents/MCF							
Ganado			E_00012810	2.000%	2.000%	0.000%	0.000%
Garden Ridge			E_00012818	2.000%	2.000%	2.000%	0.000%
Giddings			E_00012850	2.000%	2.000%	2.000%	0.000%
Gilmer			E_00012855	5.000%			5.000%
5.000%	5.000%		7 cents/MCF				
Gladewater			E_00012861	4.000%	4.000%	4.000%	4.000%
cents/MCF							
Goliad			E_00012886	5.000%	5.000%	5.000%	5.000%
cents/MCF							
Goodrich			E_00012899	2.000%	2.000%	0.000%	0.000%
Grand Saline			E_00012912	2.000%	2.000%	2.000%	0.000%
Grapeland			E_00012922	5.000%			5.000%
5.000%	5.000%		7 cents/MCF				
Gregory			E_00012954	2.000%	2.000%	0.000%	0.000%
Groveton			E_00012969	5.000%	5.000%	5.000%	5.000%
Hallettsville			E_00013000	5.000%	5.000%	5.000%	5.000%
cents/MCF							
Hallsville			E_00013003	5.000%	5.000%	5.000%	5.000%
Hawkins			E_00013060	5.000%			5.000%
5.000%	5.000%		7 cents/MCF				
Hedwig Village			E_00013075	3.000%	3.000%	0.000%	0.000%
Henderson			E_00013086	5.000%	5.000%	5.000%	5.000%
Hideaway			E_00034814	5.000%	5.000%	5.000%	5.000%
Hillcrest Village			E_00013142	5.000%	5.000%	5.000%	5.000%
Hilshire Village			E_00013152	4.000%			4.000%
4.000%	4.000%		7 cents/MCF	4.000%			
Hitchcock			E_00013155	5.000%	5.000%	5.000%	5.000%
Hondo			E_00013186	4.000%	4.000%	4.000%	4.000%
Hooks			E_00013190	5.000%	5.000%	5.000%	5.000%
cents/MCF							
Houston			E_00013200	4.000%			4.000%
4.000%	4.000%		5.000%	4.000%			
Hudson			E_00013213	5.000%	5.000%	5.000%	5.000%
cents/MCF							
Hughes Springs			E_00013218	5.000%	5.000%	5.000%	5.000%
cents/MCF							

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Humble	E_00013223	3.000%	3.000%	3.000%	0.000%
Hunter's Creek	E_00013229		3.000%		3.000%
3.000%		3.000%		3.000%	
Huntsville	E_00013232	4.000%	4.000%	4.000%	4.000% 7 cents/MCF
Ingleside	E_00013271	2.000%	2.000%	2.000%	2.000%
Ingleside on the Bay	E_00013272	3.000%	3.000%	0.000%	0.000%
Iowa Colony	E_00013280	4.250%	4.250%	4.250%	4.250% 7 cents/MCF
Jacinto City	E_00013300	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Jacksonville	E_00013303	4.000%	4.000%	4.000%	4.000% 7
cents/MCF					
Jasper	E_00013314		5.000%		5.000%
5.000%	5.000%		7 cents/MCF		
Jefferson	E_00013319	5.000%	5.000%	5.000%	5.000% 7 cents/MCF
Jersey Village	E_00013327	3.000%	3.000%	3.000%	3.000% 7 cents/MCF
Jones Creek	E_00013343	5.000%	5.000%	5.000%	5.000% 7 cents/MCF
Jourdanton	E_00013354	2.000%	2.000%	0.000%	0.000%
Karnes City	E_00013372	2.000%	2.000%	0.000%	0.000%
Katy	E_00013374	3.000%	3.000%	3.000%	3.000%
Kemah	E_00013390		2.000%		2.000%
2.000%	2.000%		7 cents/MCF		
Kendleton	E_00013394	2.000%	2.000%	2.000%	0.000%
Kilgore	E_00013414	2.000%	2.000%	2.000%	2.000% 7
cents/MCF					
Kenedy	E_00013395	2.000%	2.000%	2.000%	2.000% 7
cents/MCF					
Kingsville	E_00013430	3.000%	3.000%	3.000%	0.000%
Kirbyville	E_00013437	5.000%	5.000%	5.000%	5.000% 7 cents/MCF
Kyle	E_00013470	2.000%	2.000%	0.000%	0.000%
La Coste	E_00013474	2.000%	2.000%	0.000%	0.000%
La Grange	E_00013478	2.000%	2.000%	0.000%	0.000%
La Porte	E_00013487		3.000%		3.000%
3.000%	0.000%				3.000%
Lake Jackson	E_00013531	3.000%	3.000%	3.000%	3.000%
LaMarque	E_00013484	3.000%	3.000%	3.000%	3.000%
Laredo	E_00013598				4.000%
4.000%	4.000%	4.000%	4.000%		
Latexo	E_00013611		5.000%	5.000%	5.000% 5.000% 7
cents/MCF					
League City	E_00013626	2.000%	2.000%	2.000%	0.000%
Leary	E_00013630		5.000%	5.000%	5.000% 5.000% 7
cents/MCF					
Liberty	E_00013661		3.000%	3.000%	3.000% 3.000% 7
cents/MCF					
Lindale	E_00013672		2.000%	2.000%	0.000% 0.000%
Linden	E_00013673		2.000%	2.000%	2.000% 2.000% 7
cents/MCF					

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Liverpool	E_00013698	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Livingston	E_00013699	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Lone Star	E_00013725	2.000%	2.000%	2.000%	0.000%	
Longview	E_00013733	4.000%	4.000%	4.000%	4.000%	7
cents/MCF						
Lovelady	E_00013760	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Lufkin	E_00013773			5.000%		5.000%
5.000% 5.000%	7 cents/MCF			5.000%		
Lumberton	E_00013776	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Manvel	E_00013827			4.250%		4.250%
4.250% 4.250%	7 cents/MCF					
Marion	E_00013839	2.000%	2.000%	2.000%	2.000%	
Marshall	E_00013843			4.000%		4.000%
4.000% 4.000%	7 cents/MCF					
Mathis	E_00013865			3.000%	3.000%	3.000%
Maud	E_00013868			5.000%	5.000%	5.000%
cents/MCF						
Meadow's Place	E_00013924	4.000%	4.000%	4.000%	4.000%	
Mineola	E_00014008			5.000%	5.000%	5.000%
cents/MCF						
Missouri City	E_00014019	3.000%	3.000%	3.000%	3.000%	7 cents/MCF
Montgomery	E_00014045			4.000%	4.000%	4.000%
cents/MCF						
Morgan's Point	E_00014064	2.000%	0.000%	0.000%	0.000%	
Mt. Belvieu	E_00014036				2.000%	2.000%
2.000%	7 cents/MCF	2.000%			2.000%	
Mt. Pleasant	E_00014085	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Mt. Vernon	E_00014090	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Nacogdoches	E_00014120	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Naples	E_00014124	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Nassau Bay	E_00014128			4.000%		4.000%
4.000%	7 cents/MCF	4.000%				
Nederland	E_00014141	4.000%	4.000%	4.000%	4.000%	
Needville	E_00014145	2.000%	2.000%	0.000%	0.000%	
New Boston	E_00014155	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
New Braunfels	E_00014156	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
New London	E_00014169	2.000%	2.000%	0.000%	0.000%	
New Waverly	E_00014179	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Niederwald	E_00014185	4.000%	4.000%	4.000%	4.000%	7
cents/MCF						
Nooday	E_00014209	5.000%	5.000%	5.000%	5.000%	7 cents/MCF

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Nordheim			E_00014210	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
North Cleveland			E_00014224	3.000%	3.000%	0.000%	0.000%	
Oak Ridge North			E_00014303	4.000%	4.000%	0.000%	0.000%	
Odem			E_00014325	2.000%	2.000%	2.000%	0.000%	
Omaha			E_00014365	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Orange			E_00014375	3.000%	3.000%	3.000%	3.000%	
Orange Grove			E_00014376	2.000%	2.000%	2.000%	2.000%	
Orchard			E_00014380	2.000%	2.000%	2.000%	0.000%	
Ore City			E_00014381	2.000%	2.000%	0.000%	0.000%	7 cents/MCF
Overton			E_00014394	2.000%	2.000%	2.000%	2.000%	
Oyster Creek			E_00014398	3.000%	3.000%	3.000%	3.000%	
Palacios			E_00014408	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Panorama Village			E_00014429	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Pasadena			E_00014452	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
Pearland			E_00014478				2.000%	
2.000%	2.000%		2.000%					
Pine Forest			E_00014548	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Pinehurst			E_00014560	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Piney Point Village			E_00014568	2.000%	2.000%	2.000%	2.000%	
Pittsburg			E_00014577	2.000%	2.000%	2.000%	2.000%	7 cents/MCF
Pleak			E_00014585	5.000%	5.000%	5.000%	5.000%	
Pleasanton			E_00014592	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Point Comfort			E_00014602	2.000%	2.000%	0.000%	0.000%	
Port Arthur			E_00014620	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
Port Lavaca			E_00014623	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
Portland			E_00014636	3.000%	3.000%	3.000%	3.000%	
Poteet			E_00014643	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Poth			E_00014644	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Premont			E_00014662	2.000%	2.000%	2.000%	2.000%	
Queen City			E_00014701	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Red Lick			E_00014769			4.000%	4.000%	
4.000%	4.000%	7 cents/MCF						
Refugio			E_00014779	2.000%	2.000%	0.000%	0.000%	
Richmond			E_00014807	2.000%	0.000%	0.000%	0.000%	7 cents/MCF
Richwood			E_00014808	5.000%	5.000%	5.000%	5.000%	7 cents/MCF

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Riverside	E_00014844	2.000%	2.000%	2.000%	0.000%	
Roman Forest	E_00014894	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Rose City	E_00014901	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Rose Hill Acres	E_00014902	3.000%	3.000%	3.000%	0.000%	
Rosenberg	E_00014905	3.000%	3.000%	3.000%	3.000%	7
cents/MCF						
Runge	E_00014941	2.000%	2.000%	0.000%	0.000%	
Rusk	E_00014945	2.000%	2.000%	2.000%	2.000%	
San Augustine	E_00014986	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
San Diego	E_00014989	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
San Marcos	E_00015001	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Sandy Oaks	E_00034815	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Santa Clara	E_00034817	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Santa Fe	E_00015038	3.000%	3.000%	3.000%	3.000%	7 cents/MCF
Schertz	E_00015063	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Schulenburg	E_00015067	2.000%	2.000%	0.000%	0.000%	
Scottsville	E_00015074	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Seabrook	E_00015079	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
Seadrift	E_00015080	2.000%	2.000%	2.000%	0.000%	
Seguin	E_00015092	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Selma	E_00015096	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Shenandoah	E_00015140	4.000%	4.000%	4.000%	0.000%	
Shepherd	E_00015142	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Shoreacres	E_00015158	3.000%	3.000%	3.000%	3.000%	
Silsbee	E_00015166	4.000%	4.000%	0.000%	0.000%	
Sinton	E_00015180	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Smithville	E_00015203	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Sour Lake	E_00015221	4.000%	4.000%	4.000%	4.000%	7
cents/MCF						
South Houston	E_00015231	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Southside Place	E_00015257	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Spring Valley	E_00015292	4.000%	4.000%	4.000%	4.000%	7 cents/MCF

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

4.000%								
Stafford	E_00015302	3.000%	3.000%	3.000%	3.000%	7		
cents/MCF								
Sugarland	E_00015362	2.000%	2.000%	2.000%	2.000%			
Taft	E_00015412	2.000%	2.000%	2.000%	2.000%			
Talco	E_00015416	5.000%	5.000%	5.000%	5.000%	7		
cents/MCF								
Tatum	E_00015432	2.000%	2.000%	2.000%	0.000%			
Taylor Lake Village	E_00015435	2.000%	2.000%	2.000%	0.000%			
Tenaha	E_00015450	5.000%	5.000%	5.000%	5.000%	7		
cents/MCF								
Texas City	E_00015463	4.250%	4.250%	4.250%	4.250%	7 cents/MCF		
4.250%								
Timpson	E_00015516	5.000%	5.000%	5.000%	5.000%	7 cents/MCF		
Tomball	E_00034816	0.000%	0.000%	0.000%	0.000%			
Trinity	E_00015565	5.000%	5.000%	5.000%	5.000%	7		
cents/MCF								
Troup	E_00015569	5.000%	5.000%	5.000%	5.000%	7		
cents/MCF								
Tyler	E_00015594			\$1.75		\$4.50		
\$65.00		\$65.00		7 cents/MCF				
Uhland	E_00015597	5.000%	5.000%	5.000%	5.000%	7		
cents/MCF								
Uncertain	E_00015599	5.000%	5.000%	5.000%	5.000%	7		
cents/MCF								
Union Grove	E_00015603	2.000%	2.000%	0.000%	0.000%			
Universal City	E_00015611	2.000%	2.000%	2.000%	2.000%			
Van	E_00015635	5.000%	5.000%	5.000%	5.000%	7		
cents/MCF								
Victoria	E_00015668	4.000%	4.000%	4.000%	4.000%	7		
cents/MCF								
Vidor	E_00015672	5.000%	5.000%	5.000%	5.000%	7		
cents/MCF								
Wallis	E_00015718	2.000%	2.000%	2.000%	0.000%			
Warren City	E_00015737	5.000%	5.000%	5.000%	5.000%	7		
cents/MCF								
Waskom	E_00015741	2.000%	2.000%	2.000%	0.000%			
Webster	E_00015760	3.000%	3.000%	3.000%	0.000%			
Weimar	E_00015766	5.000%			5.000%			
5.000%	5.000%	7 cents/MCF						
West Columbia	E_00015792	4.000%			4.000%			
4.000%	4.000%	7 cents/MCF						
West Orange	E_00015802	5.000%	5.000%	5.000%	5.000%	7 cents/MCF		
West University	E_00015809	5.000%	5.000%	5.000%	5.000%	7 cents/MCF		
Weston Lakes	E_00034813	5.000%	5.000%	5.000%	5.000%	7 cents/MCF		
Wharton	E_00015842	3.000%	3.000%	3.000%	3.000%	7 cents/MCF		

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	White Oak E_00015853 4.000% 4.000% 4.000% 4.000% 7 cents/MCF
	Whitehouse E_00015859 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
	Willis E_00015894 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
	Wills Point E_00015901 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
	Winfield E_00015914 2.000% 2.000% 2.000% 2.000%
	Winnsboro E_00015921 2.000% 2.000%
	2.000% 2.000% 7 cents/MCF
	Woodbranch Village E_00015940 0.000% 0.000% 0.000% 0.000%
	Yorktown E_00015986 2.000% 2.000% 2.000% 0.000%

GR-1-U

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS  
RATE SHEET GRIP REFUND  
RATE SCHEDULE NO. GR-1-U

APPLICATION OF SCHEDULE

The GRIP Refund rates as set forth below reconciles the amounts over-recovered for the 2019 Texas Coast GRIP, the 2020 Beaumont/East Texas GRIP, and the 2022 Beaumont/East Texas GRIP, including interest per the customer deposit rate, as documented in the Final Order in Docket No. OS-23-00015513. The GRIP Refund rates identified in this rate schedule shall apply to any customer in an unincorporated area or city that has ceded jurisdiction to the Commission in the Texas Division in the Texas Coast and Beaumont/East Texas Geographic Rate Areas. The standard rate customers are defined as the residential, general service-small, and general service-large volume customers of the Texas Coast and Beaumont/East Texas Geographic Rate Areas. The cities that have ceded jurisdiction to the Commission in the Texas Division and unincorporated areas by Geographic Rate Area are listed on the final pages of this rate schedule.

GRIP REFUND RATES

The percentage of over-collection to be allocated to standard rate class customers and one-time refunds are set forth below:

Texas Coast Geographic Rate Area standard rate allocation is 96.723%.  
Residential \$(0.33) per bill  
General Service-Small \$(0.46) per bill  
General Service-Large \$(12.54) per bill

Beaumont/East Texas Geographic Rate Area standard rate allocation is 96.5907463%.  
Residential \$(0.12) per bill  
General Service-Small \$(0.19) per bill  
General Service-Large \$(1.01) per bill

EFFECTIVE DATES

GRIP Refund Rider to be effective beginning on or after August 1, 2024. These

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**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

rates will be in effect until all GRIP liabilities are refunded under the applicable rate schedules. This Rider does not limit the legal rights and duties of the Cities and is subject to all applicable laws and orders and the Company's rules and regulations on file with the regulatory authority. These rates will be in effect until all GRIP liabilities are refunded to the applicable customer classes as documented in the Final Order per Docket No. OS-23-00015513. This tariff expires upon refund of \$137,184 to Texas Coast Geographic Rate Area and \$24,424 to Beaumont/East Texas Geographic Rate Area. Any amounts over or under-refunded will be included in the PGA Reconciliation Account. COMPLIANCE The Company will file a report on April 1, 2025 with the Railroad Commission of Texas (Commission), addressed to the Director of Oversight and Safety Division, Gas Services Dept. referencing Docket No. OS-23-00015513. The report shall detail the amount refunded by month and the outstanding balance by month. Reports for the Commission should be filed electronically at GUD\_Compliance@rrc.texas.gov or at the following address:

Compliance Filings  
Oversight and Safety Division  
Gas Services Department  
Railroad Commission of Texas  
P.O. Box 12967  
Austin, Texas 78711-2967

	Cities that Ceded Original
Jurisdiction to the Commission and Unincorporated Areas	
Ames, Inc & Env	Beaumont/East Texas
Corrigan, Inc & Env	
Beaumont/East Texas	
Arcola, Inc & Env	Texas Coast
Crockett, Inc & Env	
Beaumont/East Texas	
Avinger, Inc & Env	Beaumont/East Texas
Crosby	
Texas Coast	
Bacliff	Texas Coast
Daingerfield, Inc & Env	
Beaumont/East Texas	
Barrett	Texas Coast
Damon	
Texas Coast	
Beauxart Gardens	Beaumont/East Texas
Danbury, Inc & Env	Texas
Coast	
Bevil Oaks, Inc & Env	Beaumont/East Texas
Dayton, Inc & Env	
Beaumont/East Texas	
Big Sandy, Inc & Env	Beaumont/East Texas

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

	De Berry	
Beaumont/East Texas		
Boling		Texas Coast
	Diboll, Inc & Env	
	Beaumont/East Texas	
Bronson		Beaumont/East Texas
	Dodge	
	Beaumont/East Texas Bullard, Inc & Env	Beaumont/East Texas
& Env	Beaumont/East Texas	Douglassville, Inc
	Buna	Beaumont/East
Texas		
	East Mountain, Inc & Env	Beaumont/East Texas
	Carthage, Inc & Env	
Beaumont/East Texas		
Eastham Farm		Beaumont/East Texas
	Center, Inc & Env	
Beaumont/East Texas		
El Lago, Inc & Env		Texas Coast
	Central	
	Beaumont/East Texas	
Elkhart, Inc & Env		Beaumont/East Texas
	Channel Area	
Texas Coast		
Ellis Ferguson Farm		Beaumont/East Texas
	Cheek	
Beaumont/East Texas		
Elysian Fields		Beaumont/East Texas
	China, Inc & Env	
Beaumont/East Texas		
Evadale		Beaumont/East Texas
	Clear Lake Shores , Inc & Env	
Texas Coast		
Fuller Springs		Beaumont/East Texas
	Cleveland, Inc & Env	
Beaumont/East Texas		
Gilmer, Inc & Env		Beaumont/East Texas
	Colmesneil, Inc & Env	
Beaumont/East Texas		
Glen Flora		Texas Coast
	Columbia Lakes	
	Texas Coast	
Grapeland, Inc & Env		Beaumont/East Texas
	Groveton, Inc & Env	
Beaumont/East Texas		
Neches		Beaumont/East Texas
	Hallsville, Inc & Env	
Beaumont/East Texas		

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

New Boston, Inc & Env	Beaumont/East Texas
Hawkins, Inc & Env	
Beaumont/East Texas	
New Gulf	Texas Coast
Henderson, Inc & Env	
Beaumont/East Texas	
New Willard	Beaumont/East Texas
Hideaway, Inc & Env	
Beaumont/East Texas	
Noonday, Inc & Env	Beaumont/East Texas
Highlands	
Texas Coast	
Old Ocean	Texas Coast
Hillcrest Village , Inc & Env	
Texas Coast	
Omaha, Inc & Env	Beaumont/East Texas
Hitchcock, Inc & Env	Texas
Coast	
Orangefield	Beaumont/East Texas
Hooks, Inc & Env	
Beaumont/East Texas	
Pecan Grove	Texas Coast
Hudson, Inc & Env	
Beaumont/East Texas	
Pine Forest, Inc & Env	Beaumont/East Texas
Hughes Springs, Inc & Env	
Beaumont/East Texas	
Pinehurst, Inc & Env	Beaumont/East Texas
Hungerford	
Texas Coast	
Pleak, Inc & Env	Texas Coast
Iago	
Texas Coast	
Price	Beaumont/East Texas
Jasper, Inc & Env	
Beaumont/East Texas	
Queen City, Inc & Env	Beaumont/East Texas
Jefferson, Inc & Env	
Beaumont/East Texas	
Redland	Beaumont/East Texas
Jones Creek, Inc & Env	
Texas Coast	
Richwood, Inc & Env	Texas Coast
Jonesville	
Beaumont/East Texas	
Rose City, Inc & Env	Beaumont/East Texas
Kirbyville, Inc & Env	

GAS SERVICES DIVISION  
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**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Beaumont/East Texas		
Rosharon		Texas Coast
	Latexo, Inc & Env	
Beaumont/East Texas		
San Augustine, Inc & Env		Beaumont/East Texas
	Leary, Inc & Env	
Beaumont/East Texas		
San Leon		Texas Coast
	Leggett	
Beaumont/East Texas		
Saratoga		Beaumont/East Texas
	Liverpool, Inc & Env	
Texas Coast		
Scottsville, Inc & Env		Beaumont/East Texas
	Livingston, Inc & Env	
Beaumont/East Texas		
Shepherd, Inc & Env		Beaumont/East Texas
	Lovelady, Inc & Env	
Beaumont/East Texas		
Sienna Plantation		Texas Coast
	Lufkin, Inc & Env	
Beaumont/East Texas		
Stowell		Beaumont/East Texas
	Lumberton, Inc & Env	
Beaumont/East Texas		
Swan		Beaumont/East Texas
	Maud, Inc & Env	
Beaumont/East Texas		
Sylvan-Harmony		Beaumont/East Texas
	Mauriceville	
Beaumont/East Texas		
Talco, Inc & Env		Beaumont/East Texas
	McLeod	
Beaumont/East Texas		
Teal Run		Texas Coast
	Mineola, Inc & Env	
Beaumont/East Texas		
Tenaha, Inc & Env		Beaumont/East Texas
	Mount Vernon, Inc & Env	
Beaumont/East Texas		
Timpson, Inc & Env		Beaumont/East Texas
	Nacogdoches, Inc & Env	
Beaumont/East Texas		
Trinity, Inc & Env		Beaumont/East Texas
	Naples, Inc & Env	
Beaumont/East Texas		
Troup, Inc & Env		Beaumont/East Texas

GAS SERVICES DIVISION  
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	Uncertain, Inc & Env
	Beaumont/East Texas
	West Orange, Inc & Env
	Van Vleck
	Coast
	Weston Lakes, Inc & Env
	Van, Inc & Env
	Beaumont/East Texas
	Whitehouse, Inc & Env
	Victory Gardens
	Beaumont/East Texas
	Wills Point, Inc & Env
	Vidor, Inc & Env
	Beaumont/East Texas
	Winnie
	Warren City, Inc & Env
	Beaumont/East Texas

**GSLV-630-U**

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE AREAS - UNINCORPORATED RATE SHEET GENERAL SERVICE-LARGE VOLUME RATE SCHEDULE NO. GSLV-630-U

**AVAILABILITY**

This schedule is available at points on existing facilities of adequate capacity and suitable pressure in the area designated in the Rate Book of CENTERPOINT ENERGY RESOURCES CORP., D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS (hereinafter called Company).

**APPLICATION OF SCHEDULE**

This schedule is applicable to any general service customer in an unincorporated area or city that has ceded jurisdiction to the Commission in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas for commercial uses and industrial uses whose average monthly usage for the prior calendar year is more than 150,000 cubic feet. Gas supplied hereunder is for the individual use of the Consumer at one point of delivery and shall not be resold or shared with others. If the Consumer has a written contract with Company, the terms and provision of such contract shall be controlling. The cities that ceded jurisdiction to the Commission in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas and unincorporated areas by Geographic Rate Area are listed on the final pages of this rate schedule.

**MONTHLY RATE**

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

- (a) The Base Rate consisting of:

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

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**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

(1)	Customer Charge -			
	Houston and Texas Coast			\$390.00
	South Texas and Beaumont/East Texas		\$230.00	
(2)	Commodity Charge for all Ccf billed at the pressure bases and Geographic Rate Areas as set forth below -			
		Houston Texas Coast	Beaumont/East Texas	
	South Texas			
	14.65 Pressure Base	\$0.08933	\$0.08989	\$0.01811
	\$0.08925			
	14.73 Pressure Base	\$0.08982	\$0.09038	\$0.01821
	\$0.08974			
	14.95 Pressure Base	\$0.09116	\$0.09173	\$0.01848
	\$0.09108			

(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Mcf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.

(d) Rate Case Expense Recovery - Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.

(e) Tax Act 2022 - Tax Act 2022 will be calculated and adjusted periodically as defined in the Company's applicable Tax Act 2022 Rate Schedule.

WRITTEN CONTRACT

In order to receive a delivery from Company of more than 25 Mcf during any one day, the Consumer must execute a written contract with Company on Company's form of contract covering the sale of gas by Company to it. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from the records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reasons, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining whether or not a contract is required. Such written contract shall be executed by Consumer upon request of Company and Company shall not be obligated to serve any such Consumer more than 25 Mcf during any one day until such written contract is executed and delivered by Consumer.

MEASUREMENT

The term cubic foot of gas for the purpose of measurement of the gas delivered and for all other purposes is the amount of gas necessary to fill a cubic foot of space when the gas is at an absolute pressure of 14.65 pounds per square inch and at a base temperature of sixty (60) degrees Fahrenheit.

RAILROAD COMMISSION OF TEXAS  
 GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

The term Mcf shall mean 1,000 cubic feet of gas.

The Sales Unit shall be one Mcf.

Assumed Atmospheric Pressure - The average atmospheric pressure shall be assumed to be fourteen and seven-tenths (14.7) pounds per square inch, irrespective of actual elevation or location of the point of delivery above sea level or variation in such atmospheric pressure from time to time.

Orifice Meters - When orifice meters are used for the measurement of gas, such orifice meters shall be constructed and installed, and the computations of volume made, in accordance with the provisions of Gas Measurement Committee Report No. 3 of the American Gas Association as revised September, 1969 (A.G.A. Report No. 3), with any subsequent amendments or revisions which may be mutually acceptable.

The temperature of the gas shall be determined by a recording thermometer so installed that it may record the temperature of the gas flowing through the meter or meters. The average of the record to the nearest one (1) degree Fahrenheit, obtained while gas is being delivered, shall be the applicable flowing gas temperature for the period under consideration.

The specific gravity of the gas shall be determined by a recording gravitometer owned and operated by the pipeline company from whom Company purchases its gas, so installed that it may record the specific gravity of the gas flowing through the meter or meters; provided, however, that the results of spot tests made by the pipeline company with a standard type specific gravity instrument shall be used at locations where the pipeline company does not have a recording gravitometer in service. If the recording gravitometer is used, the average of the record to the nearest one-thousandth (0.001), obtained while gas is being delivered, shall be the applicable specific gravity of the gas for the period under consideration. If the spot test method is used, the specific gravity of the gas delivered hereunder shall be determined once monthly, the result obtained, to the nearest one-thousandth (0.001), to be applicable during the succeeding billing month.

Adjustment for the effect of supercompressibility shall be made according to the provisions of A.G.A. Report No. 3, hereinabove identified, for the average conditions of pressure, flowing temperature and specific gravity at which the gas was measured during the period under consideration, and with the proportionate value of each carbon dioxide and nitrogen in the gas delivered included in the computation of the applicable supercompressibility factors. Company shall obtain appropriate carbon dioxide and nitrogen fraction values as may be required from time to time.

Positive Displacement Meters and Turbine Meters - When positive displacement meters and/or turbine meters are used for the measurement of gas, the flowing temperature of the gas metered shall be assumed to be sixty (60) degrees Fahrenheit, and no correction shall be made for any variation therefrom; provided however, that

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company shall have the option of installing a recording thermometer, and if company exercises such option, corrections shall be made for each degree variation in the applicable flowing temperature for the period under consideration.

The volumes of gas determined shall be adjusted for the effect of supercompressibility as follows:

(A) When the flowing temperature of gas is assumed to be sixty (60) degrees Fahrenheit, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the A.G. A. Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average pressure at which the gas was measured.

(B) When the flowing gas temperature is recorded and applied according to the option above, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the American Gas Association Gas Measurement Committee Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average conditions of pressure and flowing temperature at which the gas was measured.

SUPPLY INTERRUPTIONS

Total or partial interruption of gas deliveries due to acts of God, the elements, requirements for residential and other uses declared superior to Consumers by law, or to other causes or contingencies beyond the control of Company or not proximately caused by Company's negligence, shall not be the basis for claims-delivery and receipt of gas to be resumed whenever any such cause or contingency shall end.

CHARGES FOR UNAUTHORIZED OVER-RUN GAS

Any gas taken during any day by Consumer which exceeds the maximum daily quantity specified in Consumer's contract with Company shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a complete curtailment of all gas deliveries, and prior to the authorized resumption of natural gas service, hereunder shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a partial curtailment, and prior to the authorized resumption of natural gas service, which exceeds the stated amount of gas deliveries Consumer may take during such partial curtailment, shall be considered to be unauthorized over-run gas. Company shall bill, and Consumer shall pay for unauthorized over-run gas at the rate of \$10.00 per Mcf, in addition to the Monthly Rate specified herein for such gas. The payment of such additional charge for unauthorized over-run gas shall not, under any circumstances, be considered as giving the Consumer the right to take unauthorized over-run gas, nor shall such payment be considered to exclude or limit any other remedies available to Company against the Consumer for exceeding the maximum daily quantity specified in Consumer's contract with Company, or for failure to comply with curtailment orders issued by Company hereunder. The additional amount specified above charged for unauthorized over-run gas shall be

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adjusted, either plus or minus, to conform to the change made by Company's supplier in its rate schedule under which Company purchases its gas supply for resale under this schedule.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

Cities that Ceded Original Jurisdiction to the Commission and Unincorporated Areas  
 Ames, Inc & Env Beaumont/East Texas Crosby Texas Coast Arcola, Inc & Env Texas  
 Coast Cut and Shoot, Inc & Env Houston Avinger, Inc & Env Beaumont/East Texas  
 Daingerfield, Inc & Env Beaumont/East Texas Bacliff Texas Coast Damon Texas Coast  
 Banquete South Texas Danbury, Inc & Env Texas Coast Barrett Texas Coast Dayton,  
 Inc & Env Beaumont/East Texas Beauxart Gardens Beaumont/East Texas De Berry  
 Beaumont/East Texas Beeville, Inc & Env South Texas D'Hanis South Texas Bellaire,  
 Inc & Env Houston Diboll, Inc & Env Beaumont/East Texas Bevil Oaks, Inc & Env  
 Beaumont/East Texas Dodge Beaumont/East Texas Big Sandy, Inc & Env Beaumont/East  
 Texas Douglassville, Inc & Env Beaumont/East Texas Blessing South Texas Eagle  
 Lake, Inc & Env South Texas Bloomington South Texas East Mountain, Inc & Env  
 Beaumont/East Texas Boling Texas Coast Eastham Farm Beaumont/East Texas Bronson  
 Beaumont/East Texas Edroy South Texas Bruni South Texas El Campo, Inc & Env South  
 Texas Bullard, Inc & Env Beaumont/East Texas El Lago, Inc & Env Texas Coast Buna  
 Beaumont/East Texas Elkhart, Inc & Env Beaumont/East Texas Carthage, Inc & Env  
 Beaumont/East Texas Ellis Ferguson Farm Beaumont/East Texas Center, Inc & Env  
 Beaumont/East Texas Elysian Fields Beaumont/East Texas Central Beaumont/East Texas  
 Evadale Beaumont/East Texas Channel Area Texas Coast Floresville, Inc & Env South  
 Texas Cheek Beaumont/East Texas Fuller Springs Beaumont/East Texas China, Inc &  
 Env Beaumont/East Texas Galena Park, Inc & Env Houston Clear Lake Shores, Inc &  
 Env Texas Coast Gilmer, Inc & Env Beaumont/East Texas Cleveland, Inc & Env  
 Beaumont/East Texas Glen Flora Texas Coast Colmesneil, Inc & Env Beaumont/East  
 Texas Goliad, Inc & Env South Texas Columbia Lakes Texas Coast Grapeland, Inc &  
 Env Beaumont/East Texas Converse, Inc & Env South Texas Groveton, Inc & Env  
 Beaumont/East Texas Corrigan, Inc & Env Beaumont/East Texas Hallettsville, Inc &  
 Env South Texas Crockett, Inc & Env Beaumont/East Texas Hallsville, Inc & Env  
 Beaumont/East Texas Hawkins, Inc & Env Beaumont/East Texas Maud, Inc & Env  
 Beaumont/East Texas Hebronville South Texas Mauriceville Beaumont/East Texas  
 Henderson, Inc & Env Beaumont/East Texas McLeod Beaumont/East Texas Hideaway, Inc  
 & Env Beaumont/East Texas McQueeney South Texas Highlands Texas Coast Mineola,  
 Inc & Env Beaumont/East Texas Hillcrest Village, Inc & Env Texas Coast Mirando  
 City South Texas Hitchcock, Inc & Env Texas Coast Montgomery, Inc & Env Houston  
 Hooks, Inc & Env Beaumont/East Texas Mount Vernon, Inc & Env Beaumont/East Texas  
 Hudson, Inc & Env Beaumont/East Texas Nacogdoches, Inc & Env Beaumont/East Texas  
 Hughes Springs, Inc & Env Beaumont/East Texas Naples, Inc & Env Beaumont/East  
 Texas Hungerford Texas Coast Neches Beaumont/East Texas Iago Texas Coast New  
 Boston, Inc & Env Beaumont/East Texas Inez South Texas New Braunfels, Inc & Env

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South Texas Jacinto City, Inc & Env Houston New Caney Houston Jasper, Inc & Env  
Beaumont/East Texas New Gulf Texas Coast Jefferson, Inc & Env Beaumont/East Texas  
New Waverly, Inc & Env Houston Jones Creek, Inc & Env Texas Coast New Willard  
Beaumont/East Texas Jonesville Beaumont/East Texas Noonday, Inc & Env  
Beaumont/East Texas Kenedy, Inc & Env South Texas Nordheim, Inc & Env South Texas  
Kirbyville, Inc & Env Beaumont/East Texas Oilton South Texas Latexo, Inc & Env  
Beaumont/East Texas Old Ocean Texas Coast Leary, Inc & Env Beaumont/East Texas  
Omaha, Inc & Env Beaumont/East Texas Leggett Beaumont/East Texas Orangefield  
Beaumont/East Texas Liverpool, Inc & Env Texas Coast Palacios, Inc & Env South  
Texas Livingston, Inc & Env Beaumont/East Texas Panorama Village, Inc & Env  
Houston Lolita South Texas Pecan Grove Texas Coast Louise South Texas Pettus  
South Texas Lovelady, Inc & Env Beaumont/East Texas Pine Forest, Inc & Env  
Beaumont/East Texas Lufkin, Inc & Env Beaumont/East Texas Pinehurst, Inc & Env  
Beaumont/East Texas Lumberton, Inc & Env Beaumont/East Texas Placedo South Texas  
Pleak, Inc & Env Texas Coast Southside Place, Inc & Env Houston Pleasanton, Inc &  
Env South Texas Spring Houston Porter Houston Stowell Beaumont/East Texas Poteet,  
Inc & Env South Texas Swan Beaumont/East Texas Poth, Inc & Env South Texas  
Sylvan-Harmony Beaumont/East Texas Price Beaumont/East Texas Talco, Inc & Env  
Beaumont/East Texas Queen City, Inc & Env Beaumont/East Texas Teal Run Texas Coast  
Redland Beaumont/East Texas Tenaha, Inc & Env Beaumont/East Texas Richwood, Inc &  
Env Texas Coast The Woodlands Township Houston Roman Forest, Inc & Env Houston  
Timpson, Inc & Env Beaumont/East Texas Rose City, Inc & Env Beaumont/East Texas  
Trinity, Inc & Env Beaumont/East Texas Rosharon Texas Coast Troup, Inc & Env  
Beaumont/East Texas San Augustine, Inc & Env Beaumont/East Texas Tuleta South  
Texas San Diego, Inc & Env South Texas Uhland, Inc & Env South Texas San Leon  
Texas Coast Uncertain, Inc & Env Beaumont/East Texas San Marcos, Inc & Env South  
Texas Van Vleck Texas Coast Sandy Oaks, Inc & Env South Texas Van, Inc & Env  
Beaumont/East Texas Santa Clara, Inc & Env South Texas Vanderbilt South Texas  
Saratoga Beaumont/East Texas Victory Gardens Beaumont/East Texas Schertz, Inc &  
Env South Texas Vidor, Inc & Env Beaumont/East Texas Scottsville, Inc & Env  
Beaumont/East Texas Warren City, Inc & Env Beaumont/East Texas Seguin, Inc & Env  
South Texas Weimar, Inc & Env South Texas Selma, Inc & Env South Texas West  
Orange, Inc & Env Beaumont/East Texas Shepherd, Inc & Env Beaumont/East Texas West  
University Place, Inc & Env Houston Sienna Plantation Texas Coast Weston Lakes,  
Inc & Env Texas Coast Sinton, Inc & Env South Texas Whitehouse, Inc & Env  
Beaumont/East Texas Skidmore South Texas Willis, Inc & Env Houston Smithville, Inc  
& Env South Texas Wills Point, Inc & Env Beaumont/East Texas South Houston, Inc &  
Env Houston Winnie Beaumont/East Texas

PGA-21

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT  
ENERGY TEXAS GAS HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS  
GEOGRAPHIC RATE AREAS-RATE SHEET PURCHASED GAS ADJUSTMENT  
RATE SCHEDULE NO. PGA-21

This Cost of Gas Clause shall apply to all general service rate schedules of  
CenterPoint Energy Entex in the Houston, Texas Coast, South Texas and Beaumont/East  
Texas Geographic Rate Areas (the Company).

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A. DEFINITIONS

1. Cost of Purchased Gas (G): The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation capacity charges, storage capacity charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices. Any costs associated with the use of financial instruments entered into after March 1, 2024, shall be approved in advance and in writing by the Director of the Oversight and Safety Division of the Commission. The cost of purchased gas includes the cost of propane (per gallon), including measurement adjustments to reflect changes in the state of gas between liquid and vapor, used in the Company's propane-air peak shaving facilities. The cost of purchased gas may also include costs related to the purchase and transportation of Hydrogen or Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-compatible gaseous fuel derived from biogenic or other renewable sources that has lower lifecycle carbon-dioxide-equivalent (CO2e) emissions than geologic natural gas. The cost of purchased gas may also include the cost of carbon emission offsets purchased and retired in association with natural gas supplies.

2. Purchase/Sales Ratio (R): A ratio determined by dividing the total volumes purchased by the Company for general service customers for the twelve (12) month period ending the preceding August 31 Production Month by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.65 p.s.i.a. Such ratio as determined shall in no event seek to recover more than 5% lost and unaccounted for gas loss unless expressly authorized by the applicable regulatory authority.

3. Production Month: The month that gas cost related activities are completed.

4. Accounting Month: The month gas related activities are posted on the books and records of the Company.

5. Commodity Cost: The Cost of Purchased Gas multiplied by the Purchase Sales Ratio.

6. Purchased Gas Adjustment (PGA): The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the commodity cost, a reconciliation component (RC), and Customer Rate Relief (CRR) Charge, and related fees and taxes.  $PGA\ Rate\ (per\ Mcf\ sold) = [(G * R)\ plus\ or\ minus\ RC]$  rounded to the nearest \$0.0001  $PGA\ Rate\ (per\ Ccf\ sold) = PGA\ Rate\ (per\ Mcf\ sold) \div 10$

7. General Service Customer: residential, small commercial and large volume Customers.

8. Reconciliation Audit: An annual review of the Company's books and records for each twelve-month period ending with the May Production Month to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine:

a. the total amount paid for gas purchased by the Company to provide service to its

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general service customers during the period;  
 b. the revenues received from operation of the provisions of this Cost of Gas Clause  
 c. the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause;  
 d. an adjustment, if necessary, for lost and unaccounted for gas during the period identified in A2 in excess of five (5) percent of purchases;  
 e. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses; f. the gas cost portion of bad debt expense;  
 g. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission; h. the amount of gas cost attributable to the Customer Rate Relief Charge; and i. other amounts properly credited to the cost of gas not specifically identified herein.  
 9. Reconciliation Component (RC): The amount to be returned to or recovered from customers each month from the August billing cycle through July billing cycle as a result of the Reconciliation Audit.  
 10. Reconciliation Account: The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect but not necessarily limited to:  
 a. the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records;  
 b. any upstream transportation charges;  
 c. the cost of gas withdrawn from storage less the cost of gas injected into storage;  
 d. fixed storage charges;  
 e. the revenues produced by the operation of this Cost of Gas Clause; and  
 f. refunds, payments, or charges provided for herein or as approved by the regulatory authority;  
 g. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;  
 h. the gas cost portion of bad debt expense;  
 i. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission;  
 j. the amount of gas cost attributable to the Customer Rate Relief Charge; and  
 k. other amounts properly credited to the cost of gas not specifically identified herein.  
 11. Carrying Charge for Gas in Storage: A return on the Company's investment for gas in storage.  
 12. Customer Rate Relief (CRR) Charge: A nonbypassable charge as defined in Tex

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Util. Code Section 104-362(7).

B. COST OF GAS = Purchased Gas Adjustment (PGA)

In addition to the cost of service as provided under its general service rate schedule(s), the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each Customer bill.

C. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section D below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather and growth, for the last preceding August billing cycle through July billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a twelve month period beginning with the next following August billing cycle and continuing through the next following July billing cycle at which time it will terminate until a new Reconciliation Component is determined.

D. PAYMENT FOR USE OF FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If the sum of the monthly balances reflects an over collection during the period, the Company shall credit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%. If the sum of the monthly balances reflects an under collection during the period, the Company shall debit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%.

E. CARRYING CHARGE FOR GAS IN STORAGE

A carrying charge for gas in storage will be calculated based on the arithmetic average of the beginning and ending balance of gas and propane in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. OS-23-00015513 and will be reflected on the customer's bill.

F. CUSTOMER RATE RELIEF CHARGE

As calculated pursuant to Customer Rate Relief Rate Schedule. The Customer Rate Relief Charge is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments, and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011.

G. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. The entire amount of refunds or

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charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section D, Payment for Use of Funds, above.

H. COST OF GAS STATEMENT

The Company shall file a copy of the Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth:

1. the Cost of Purchased Gas;
2. that cost multiplied by the Purchase/Sales Ratio;
3. the amount of the cost of gas caused by any surcharge or refund;
4. the Reconciliation Component;
5. the Cost of Gas which is the total of items (2) through (4);
6. the Carrying Charge for Gas in Storage; and
7. the Customer Rate Relief Charge.

The statement shall include all data necessary for the Customers and Regulatory Authority to review and verify the calculation of the Cost of Gas and the Carrying Charge for Gas in Storage. The date on which billing using the Cost of Gas and the Carrying Charge for Gas in Storage is to begin (bills prepared) is to be specified in the statement. The Company shall include in its monthly Cost of Gas Statement filed pursuant to the PGA the separate cost of each type of purchased fuel, including but not limited to the cost of purchased natural gas, renewable natural gas, hydrogen, and any other type of fuel included in the PGA.

I. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but is not necessarily limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending with the May Production Month will be available upon request;
2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues for the twelve month period ending with the May Production Month will be available upon request;
3. A tabulation of any amounts properly credited against Cost of Gas;
4. The amount of gas cost attributable to the Customer Rate Relief Charge; and
5. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account.

This report shall be filed concurrently with the Cost of Gas Statement for August. The Annual Report shall be filed in a format similar to the example format that follows.

**PSIF-18**

PIPELINE SAFETY INSPECTION FEE: Pipeline Safety and Regulatory Program Fee pursuant to Texas Utilities Code 121.211. The 2025 Pipeline Safety and Regulatory Program Fee is one-time surcharge per customer bill of \$1.05, based on \$1.00 per

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RCE-14.1-U service line. It will be collected from April 1, 2025 to April 30, 2025.

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AND CENTERPOINT ENERGY TEXAS GAS  
BEAUMONT/EAST TEXAS DIVISION-UNINCORPORATED  
RATE SHEET RATE CASE EXPENSE RECOVERY  
RATE SCHEDULE NO. RCE-14.1-U

APPLICATION OF SCHEDULE

This schedule applies to all residential, general service-small, general service-large volume customers in the unincorporated area or city that has ceded jurisdiction of the Beaumont/East Texas Division impacted by the Company's Statement of Intent to Increase Rates filed on November 14, 2019, GUD No. 10920.

The cities that ceded jurisdiction to the Commission in the Beaumont/East Texas Division include Ames, Avinger, Big Sandy, Bullard, Center, China, Colmesneil, Crockett, Daingerfield, Dayton, Diboll, East Mountain, Elkhart, Gilmer, Grapeland, Groveton, Hallsville, Hawkins, Henderson, Hideaway, Hooks, Hudson, Hughes Springs, Jasper, Kirbyville, Latexo, Lovelady, Lumberton, Maud, Mount Vernon, Nacogdoches, Naples, New Boston, Omaha, Pinehurst, Queen City, Rose City, San Augustine, Shepherd, Talco, Tenaha, Timpson, Trinity, Troup, Vidor, Warren City, West Orange, and Wills Point.

This rate schedule is for the recovery of rate case expense (RCE) and shall be in effect beginning on or after November 1, 2020, for a thirty-six (36) month period or until all approved expenses are collected.

MONTHLY RATE RECOVERY FACTOR:

Residential	\$0.00342 per Ccf at 14.65 pressure base
Residential	\$0.00344 per Ccf at 14.73 pressure base
Residential	\$0.00349 per Ccf at 14.95 pressure base
General Service-Small	\$0.00342 per Ccf at 14.65 pressure base
General Service-Small	\$0.00344 per Ccf at 14.73 pressure base
General Service-Small	\$0.00349 per Ccf at 14.95 pressure base
General Service-Large	\$0.00342 per Ccf at 14.65 pressure base

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

RAILROAD COMMISSION OF TEXAS  
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COMPLIANCE The Company will file annually, due on the 1st of each April, a rate case recovery report with the Railroad Commission of Texas (Commission), addressed to the

Director of Oversight and Safety Division,  
 Gas Services Dept. referencing GUD No. 10920.

The report shall detail the balance of actual plus estimated rate case expenses at the beginning of the annual period, the amount collected by customer class, and the ending or remaining balance within ninety (90) days after each calendar year end.

Reports for the Commission should be filed electronically at GUD\_Compliance@rrc.texas.gov or at the following address:

Compliance Filings Director of Oversight and Safety Division Gas Services  
 Department Railroad Commission of Texas P.O. Box 12967 Austin, Texas 78711-2967

TA-16

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS TEXAS DIVISION RATE SHEET TAX ADJUSTMENT  
 RATE SCHEDULE NO. TA-16

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Texas Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the

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applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

State Gross Receipts Tax Rate (1)

Franchise

Small

Large

City	Contract	Residential	Commercial
Commercial Industrial Transportation (2)			
Agua Dulce	E_00011376 0.000% 0.000% 0.000% 0.000% 0.500%		
Alice	E_00011407 1.997% 1.997% 1.997% 1.997% 0.500%		
Alvin	E_00011428 1.997% 1.997% 1.997% 1.997% 0.500%		
Ames	E_00011431 0.000% 0.000% 0.000% 0.000% 0.500%		
Anahuac	E_00011436 0.581% 0.581% 0.581% 0.581% 0.500%		
Angleton	E_00011443 1.997% 1.997% 1.997% 1.997% 0.500%		
Aransas Pass	E_00011466 1.070% 1.070% 1.070% 1.070% 0.500%		
Arcola	E_00011472 0.581% 0.581% 0.581% 0.581% 0.500%		
Arp	E_00011484 0.000% 0.000% 0.000% 0.000% 0.500%		
Atlanta	E_00011511 1.070% 1.070% 1.070% 1.070% 0.500%		
Austin	E_00011520 1.997% 1.997% 1.997% 1.997% 0.500%		
Avinger	E_00011528 0.000% 0.000% 0.000% 0.000% 0.500%		
Bastrop	E_00011584 1.070% 1.070% 1.070% 1.070% 0.500%		
Baytown	E_00011604 1.997% 1.997% 1.997% 1.997% 0.500%		
Beach City	E_00011610 0.581% 0.581% 0.581% 0.581% 0.500%		
Beasley	E_00011613 0.000% 0.000% 0.000% 0.000% 0.500%		
Beaumont	E_00011616 1.997% 1.997% 1.997% 1.997% 0.500%		
Beckville	E_00011621 0.000% 0.000% 0.000% 0.000% 0.500%		
Beeville	E_00011642 1.997% 1.997% 1.997% 1.997% 0.500%		
Bellaire	E_00011635 1.997% 1.997% 1.997% 1.997% 0.500%		
Bevil Oaks	E_00011680 0.581% 0.581% 0.581% 0.581% 0.500%		
Big Sandy	E_00011687 0.581% 0.581% 0.581% 0.581% 0.500%		
Bishop	E_00011703 1.070% 1.070% 1.070% 1.070% 0.500%		
Bloomburg	E_00011728 0.000% 0.000% 0.000% 0.000% 0.500%		
Bridge City	E_00011812 1.070% 1.070% 1.070% 1.070% 0.500%		
Brookshire	E_00011834 1.070% 1.070% 1.070% 1.070% 0.500%		
Brookside Village	E_00011835 0.581% 0.581% 0.581% 0.581% 0.500%		
Buda	E_00011863 1.997% 1.997% 1.997% 1.997% 0.500%		
Bullard	E_00011872 1.070% 1.070% 1.070% 1.070% 0.500%		
Bunker Hill	E_00011877 1.070% 1.070% 1.070% 1.070% 0.500%		
Carthage	E_00011990 1.070% 1.070% 1.070% 1.070% 0.500%		
Center	E_00012030 1.070% 1.070% 1.070% 1.070% 0.500%		
China	E_00012079 0.581% 0.581% 0.581% 0.581% 0.500%		
Cibolo	E_00012092 1.997% 1.997% 1.997% 1.997% 0.500%		
Clarksville City	E_00012111 0.000% 0.000% 0.000% 0.000% 0.500%		
Clear Lake Shores	E_00012121 0.581% 0.581% 0.581% 0.581% 0.500%		
Cleveland	E_00012127 1.070% 1.070% 1.070% 1.070% 0.500%		
Clute	E_00012137 1.997% 1.997% 1.997% 1.997% 0.500%		
Colmesneil	E_00012159 0.000% 0.000% 0.000% 0.000% 0.500%		

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Conroe	E_00012188	1.997%	1.997%	1.997%	1.997%	0.500%
Converse	E_00012191	1.997%	1.997%	1.997%	1.997%	0.500%
Corrigan	E_00012215	0.581%	0.581%	0.581%	0.581%	0.500%
Crockett	E_00012270	1.070%	1.070%	1.070%	1.070%	0.500%
Cut & Shoot	E_00012301	0.581%	0.581%	0.581%	0.581%	0.500%
Daingerfield	E_00012316	1.070%	1.070%	1.070%	1.070%	0.500%
Danbury	E_00012326	0.581%	0.581%	0.581%	0.581%	0.500%
Dayton	E_00012340	1.070%	1.070%	1.070%	1.070%	0.500%
Deer Park	E_00012354	1.997%	1.997%	1.997%	1.997%	0.500%
DeKalb	E_00012345	0.581%	0.581%	0.581%	0.581%	0.500%
Diboll	E_00012395	1.070%	1.070%	1.070%	1.070%	0.500%
Dickinson	E_00012398	1.997%	1.997%	1.997%	1.997%	0.500%
Dougllassville	E_00012439	0.000%	0.000%	0.000%	0.000%	0.500%
Driscoll	E_00012450	0.000%	0.000%	0.000%	0.000%	0.500%
Eagle Lake	E_00012471	1.070%	1.070%	1.070%	1.070%	0.500%
East Bernard	E_00012481	0.581%	0.581%	0.581%	0.581%	0.500%
East Mountain	E_00012490	0.000%	0.000%	0.000%	0.000%	0.500%
Edgewood	E_00012522	0.581%	0.581%	0.581%	0.581%	0.500%
Edna	E_00012527	1.070%	1.070%	1.070%	1.070%	0.500%
El Campo	E_00012533	1.997%	1.997%	1.997%	1.997%	0.500%
El Lago	E_00012542	1.070%	1.070%	1.070%	1.070%	0.500%
Elgin	E_00012556	1.070%	1.070%	1.070%	1.070%	0.500%
Elkhart	E_00012559	0.581%	0.581%	0.581%	0.581%	0.500%
Falls City	E_00012656	0.000%	0.000%	0.000%	0.000%	0.500%
Floresville	E_00012703	1.070%	1.070%	1.070%	1.070%	0.500%
Freepport	E_00012769	1.997%	1.997%	1.997%	1.997%	0.500%
Freer	E_00012770	0.581%	0.581%	0.000%	0.000%	0.500%
Friendswood	E_00012781	1.997%	1.997%	1.997%	1.997%	0.500%
Fruitvale	E_00012790	0.000%	0.000%	0.000%	0.000%	0.500%
Fulshear	E_00012794	0.581%	0.581%	0.581%	0.581%	0.500%
Galena Park	E_00012801	1.997%	1.997%	1.997%	1.997%	0.500%
Ganado	E_00012810	0.581%	0.581%	0.581%	0.581%	0.500%
Garden Ridge	E_00012818	1.070%	1.070%	1.070%	1.070%	0.500%
Giddings	E_00012850	1.070%	1.070%	1.070%	1.070%	0.500%
Gilmer	E_00012855	1.070%	1.070%	1.070%	1.070%	0.500%
Gladewater	E_00012861	1.070%	1.070%	1.070%	1.070%	0.500%
Goliad	E_00012886	0.581%	0.581%	0.581%	0.581%	0.500%
Goodrich	E_00012899	0.000%	0.000%	0.000%	0.000%	0.500%
Grand Saline	E_00012912	1.070%	1.070%	1.070%	1.070%	0.500%
Grapeland	E_00012922	0.581%	0.581%	0.581%	0.581%	0.500%
Gregory	E_00012954	0.581%	0.581%	0.581%	0.581%	0.500%
Groveton	E_00012969	0.000%	0.000%	0.000%	0.000%	0.500%
Hallettsville	E_00013000	1.070%	1.070%	1.070%	1.070%	0.500%
Hallsville	E_00013003	1.070%	1.070%	1.070%	1.070%	0.500%
Hawkins	E_00013060	0.581%	0.581%	0.581%	0.581%	0.500%
Hedwig Village	E_00013075	1.070%	1.070%	1.070%	1.070%	0.500%
Henderson	E_00013086	1.997%	1.997%	1.997%	1.997%	0.500%

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Hideaway	E_00034814	1.070%	1.070%	1.070%	1.070%	0.500%
Hillcrest Village	E_00013142	0.000%	0.000%	0.000%	0.000%	0.500%
Hilshire Village	E_00013152	0.000%	0.000%	0.000%	0.000%	0.500%
Hitchcock	E_00013155	1.070%	1.070%	1.070%	1.070%	0.500%
Hondo	E_00013186	1.070%	1.070%	1.070%	1.070%	0.500%
Hooks	E_00013190	1.070%	1.070%	1.070%	1.070%	0.500%
Houston	E_00013200	1.997%	1.997%	1.997%	1.997%	0.500%
Hudson	E_00013213	1.070%	1.070%	1.070%	1.070%	0.500%
Hughes Springs	E_00013218	0.581%	0.581%	0.581%	0.581%	0.500%
Humble	E_00013223	1.997%	1.997%	1.997%	1.997%	0.500%
Hunter's Creek	E_00013229	1.070%	1.070%	1.070%	1.070%	0.500%
Huntsville	E_00013232	1.997%	1.997%	1.997%	1.997%	0.500%
Ingleside	E_00013271	1.070%	1.070%	1.070%	1.070%	0.500%
Ingleside on the Bay	E_00013272	0.000%	0.000%	0.000%	0.000%	0.500%
Iowa Colony	E_00013280	1.070%	1.070%	1.070%	1.070%	0.500%
Jacinto City	E_00013300	1.997%	1.997%	1.997%	1.997%	0.500%
Jacksonville	E_00013303	1.997%	1.997%	1.997%	1.997%	0.500%
Jasper	E_00013314	1.070%	1.070%	1.070%	1.070%	0.500%
Jefferson	E_00013319	0.581%	0.581%	0.581%	0.581%	0.500%
Jersey Village	E_00013327	1.070%	1.070%	1.070%	1.070%	0.500%
Jones Creek	E_00013343	0.581%	0.581%	0.581%	0.581%	0.500%
Jourdanton	E_00013354	1.070%	1.070%	1.070%	1.070%	0.500%
Karnes City	E_00013372	1.070%	1.070%	1.070%	1.070%	0.500%
Katy	E_00013374	1.997%	1.997%	1.997%	1.997%	0.500%
Kemah	E_00013390	0.581%	0.581%	0.581%	0.581%	0.500%
Kendleton	E_00013394	0.000%	0.000%	0.000%	0.000%	0.500%
Kenedy	E_00013395	1.070%	1.070%	1.070%	1.070%	0.500%
Kilgore	E_00013414	1.997%	1.997%	1.997%	1.997%	0.500%
Kingsville	E_00013430	1.997%	1.997%	1.997%	1.997%	0.500%
Kirbyville	E_00013437	0.581%	0.581%	0.581%	0.581%	0.500%
Kyle	E_00013470	1.997%	1.997%	1.997%	1.997%	0.500%
La Coste	E_00013474	0.581%	0.581%	0.581%	0.581%	0.500%
La Grange	E_00013478	1.070%	1.070%	1.070%	1.070%	0.500%
La Porte	E_00013487	1.997%	1.997%	1.997%	1.997%	0.500%
Lake Jackson	E_00013531	1.997%	1.997%	1.997%	1.997%	0.500%
LaMarque	E_00013484	1.997%	1.997%	1.997%	1.997%	0.500%
Laredo	E_00013598	1.997%	1.997%	1.997%	1.997%	0.500%
Latexo	E_00013611	0.000%	0.000%	0.000%	0.000%	0.500%
League City	E_00013626	1.997%	1.997%	1.997%	1.997%	0.500%
Leary	E_00013630	0.000%	0.000%	0.000%	0.000%	0.500%
Liberty	E_00013661	1.070%	1.070%	1.070%	1.070%	0.500%
Lindale	E_00013672	1.070%	1.070%	1.070%	1.070%	0.500%
Linden	E_00013673	0.581%	0.581%	0.581%	0.581%	0.500%
Liverpool	E_00013698	0.000%	0.000%	0.000%	0.000%	0.500%
Livingston	E_00013699	1.070%	1.070%	1.070%	1.070%	0.500%
Lone Star	E_00013725	0.581%	0.581%	0.581%	0.581%	0.500%
Longview	E_00013733	1.997%	1.997%	1.997%	1.997%	0.500%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Lovelady	E_00013760	0.000%	0.000%	0.000%	0.000%	0.500%
Lufkin	E_00013773	1.997%	1.997%	1.997%	1.997%	0.500%
Lumberton	E_00013776	1.997%	1.997%	1.997%	1.997%	0.500%
Manvel	E_00013827	1.070%	1.070%	1.070%	1.070%	0.500%
Marion	E_00013839	0.581%	0.581%	0.581%	0.581%	0.500%
Marshall	E_00013843	1.997%	1.997%	1.997%	1.997%	0.500%
Mathis	E_00013865	1.070%	1.070%	1.070%	1.070%	0.500%
Maud	E_00013868	0.000%	0.000%	0.000%	0.000%	0.500%
Meadow's Place	E_00013924	1.070%	1.070%	1.070%	1.070%	0.500%
Mineola	E_00014008	1.070%	1.070%	1.070%	1.070%	0.500%
Missouri City	E_00014019	1.997%	1.997%	1.997%	1.997%	0.500%
Montgomery	E_00014045	0.000%	0.000%	0.000%	0.000%	0.500%
Morgan's Point	E_00014064	0.000%	0.000%	0.000%	0.000%	0.500%
Mt. Belvieu	E_00014036	1.070%	1.070%	1.070%	1.070%	0.500%
Mt. Pleasant	E_00014085	1.997%	1.997%	1.997%	1.997%	0.500%
Mt. Vernon	E_00014090	0.581%	0.581%	0.581%	0.581%	0.500%
Nacogdoches	E_00014120	1.997%	1.997%	1.997%	1.997%	0.500%
Naples	E_00014124	0.581%	0.581%	0.581%	0.581%	0.500%
Nassau Bay	E_00014128	1.070%	1.070%	1.070%	1.070%	0.500%
Nederland	E_00014141	1.997%	1.997%	1.997%	1.997%	0.500%
Needville	E_00014145	1.070%	1.070%	1.070%	1.070%	0.500%
New Boston	E_00014155	1.070%	1.070%	1.070%	1.070%	0.500%
New Braunfels	E_00014156	1.997%	1.997%	1.997%	1.997%	0.500%
New London	E_00014169	0.000%	0.000%	0.000%	0.000%	0.500%
New Waverly	E_00014179	0.581%	0.581%	0.581%	0.581%	0.500%
Niederwald	E_00014185	0.000%	0.000%	0.000%	0.000%	0.500%
Nooday	E_00014209	0.000%	0.000%	0.000%	0.000%	0.500%
Nordheim	E_00014210	0.000%	0.000%	0.000%	0.000%	0.500%
North Cleveland	E_00014224	0.000%	0.000%	0.000%	0.000%	0.500%
Oak Ridge North	E_00014303	1.070%	1.070%	1.070%	1.070%	0.500%
Odem	E_00014325	0.581%	0.581%	0.581%	0.581%	0.500%
Omaha	E_00014365	0.000%	0.000%	0.000%	0.000%	0.500%
Orange	E_00014375	1.997%	1.997%	1.997%	1.997%	0.500%
Orange Grove	E_00014376	0.581%	0.581%	0.581%	0.581%	0.500%
Orchard	E_00014380	0.000%	0.000%	0.000%	0.000%	0.500%
Ore City	E_00014381	0.581%	0.581%	0.581%	0.581%	0.500%
Overton	E_00014394	0.581%	0.581%	0.581%	0.581%	0.500%
Oyster Creek	E_00014398	0.581%	0.581%	0.581%	0.581%	0.500%
Palacios	E_00014408	1.070%	1.070%	1.070%	1.070%	0.500%
Panorama Village	E_00014429	0.581%	0.581%	0.581%	0.581%	0.500%
Pasadena	E_00014452	1.997%	1.997%	1.997%	1.997%	0.500%
Pearland	E_00014478	1.997%	1.997%	1.997%	1.997%	0.500%
Pine Forest	E_00014548	0.000%	0.000%	0.000%	0.000%	0.500%
Pinehurst	E_00014560	0.581%	0.581%	0.581%	0.581%	0.500%
Piney Point Village	E_00014568	1.070%	1.070%	1.070%	1.070%	0.500%
Pittsburg	E_00014577	1.070%	1.070%	1.070%	1.070%	0.500%
Pleak	E_00014585	0.581%	0.581%	0.581%	0.581%	0.500%

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Pleasanton	E_00014592	1.997%	1.997%	1.997%	1.997%	0.500%
Point Comfort	E_00014602	0.000%	0.000%	0.000%	0.000%	0.500%
Port Arthur	E_00014620	1.997%	1.997%	1.997%	1.997%	0.500%
Port Lavaca	E_00014623	1.997%	1.997%	1.997%	1.997%	0.500%
Portland	E_00014636	1.997%	1.997%	1.997%	1.997%	0.500%
Poteet	E_00014643	1.070%	1.070%	1.070%	1.070%	0.500%
Poth	E_00014644	0.581%	0.581%	0.581%	0.581%	0.500%
Premont	E_00014662	0.581%	0.581%	0.581%	0.581%	0.500%
Queen City	E_00014701	0.581%	0.581%	0.581%	0.581%	0.500%
Red Lick	E_00014769	0.000%	0.000%	0.000%	0.000%	0.500%
Refugio	E_00014779	1.070%	1.070%	1.070%	1.070%	0.500%
Richmond	E_00014807	1.997%	1.997%	1.997%	1.997%	0.500%
Richwood	E_00014808	1.070%	1.070%	1.070%	1.070%	0.500%
Riverside	E_00014844	0.000%	0.000%	0.000%	0.000%	0.500%
Roman Forest	E_00014894	0.581%	0.581%	0.581%	0.581%	0.500%
Rose City	E_00014901	0.000%	0.000%	0.000%	0.000%	0.500%
Rose Hill Acres	E_00014902	0.000%	0.000%	0.000%	0.000%	0.500%
Runge	E_00014941	0.000%	0.000%	0.000%	0.000%	0.500%
Rusk	E_00014945	1.070%	1.070%	1.070%	1.070%	0.500%
San Augustine	E_00014986	0.581%	0.581%	0.581%	0.581%	0.500%
San Diego	E_00014989	1.070%	1.070%	1.070%	1.070%	0.500%
San Marcos	E_00015001	1.997%	1.997%	1.997%	1.997%	0.500%
Sandy Oaks	E_00034815	1.070%	1.070%	1.070%	1.070%	0.500%
Santa Clara	E_00034817	0.000%	0.000%	0.000%	0.000%	0.000%
Santa Fe	E_00015038	1.997%	1.997%	1.997%	1.997%	0.500%
Schertz	E_00015063	1.997%	1.997%	1.997%	1.997%	0.500%
Schulenburg	E_00015067	1.070%	1.070%	1.070%	1.070%	0.500%
Scottsville	E_00015074	0.000%	0.000%	0.000%	0.000%	0.500%
Seabrook	E_00015079	1.997%	1.997%	1.997%	1.997%	0.500%
Seadrift	E_00015080	0.000%	0.000%	0.000%	0.000%	0.000%
0.000%						
Seguin	E_00015092	1.997%	1.997%	1.997%	1.997%	0.500%
Selma	E_00015096	1.997%	1.997%	1.997%	1.997%	0.500%
Shenandoah	E_00015140	0.581%	0.581%	0.581%	0.581%	0.500%
Shepherd	E_00015142	0.581%	0.581%	0.581%	0.581%	0.500%
Shoreacres	E_00015158	0.581%	0.581%	0.581%	0.581%	0.500%
Silsbee	E_00015166	1.070%	1.070%	1.070%	1.070%	0.500%
Sinton	E_00015180	1.070%	1.070%	1.070%	1.070%	0.500%
Smithville	E_00015203	1.070%	1.070%	1.070%	1.070%	0.500%
Sour Lake	E_00015221	0.581%	0.581%	0.581%	0.581%	0.500%
South Houston	E_00015231	1.997%	1.997%	1.997%	1.997%	0.500%
Southside Place	E_00015257	0.581%	0.581%	0.581%	0.581%	0.500%
Spring Valley	E_00015292	1.070%	1.070%	1.070%	1.070%	0.500%
Stafford	E_00015302	1.997%	1.997%	1.997%	1.997%	0.500%
Sugarland	E_00015362	1.997%	1.997%	1.997%	1.997%	0.500%
Taft	E_00015412	1.070%	1.070%	1.070%	1.070%	0.500%
0.500%						

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Talco	E_00015416	0.000%	0.000%	0.000%	0.000%	0.500%
Tatum	E_00015432	0.581%	0.581%	0.581%	0.581%	0.500%
Taylor Lake Village	E_00015435	1.070%	1.070%	1.070%	1.070%	0.500%
Tenaha	E_00015450	0.000%	0.000%	0.000%	0.000%	0.500%
Texas City	E_00015463	1.997%	1.997%	1.997%	1.997%	0.500%
Timpson	E_00015516	0.000%	0.000%	0.000%	0.000%	0.500%
Tomball	E_00034816	1.997%	1.997%	1.997%	1.997%	0.500%
Trinity	E_00015565	0.581%	0.581%	0.581%	0.581%	0.500%
Troup	E_00015569	0.581%	0.581%	0.581%	0.581%	0.500%
Tyler	E_00015594	1.997%	1.997%	1.997%	1.997%	0.500%
Uhland	E_00015597	0.581%	0.581%	0.581%	0.581%	0.500%
Uncertain	E_00015599	0.000%	0.000%	0.000%	0.000%	0.500%
Union Grove	E_00015603	0.000%	0.000%	0.000%	0.000%	0.500%
Universal City	E_00015611	1.997%	1.997%	1.997%	1.997%	0.500%
Van	E_00015635	1.070%	1.070%	1.070%	1.070%	0.500%
Victoria	E_00015668	1.997%	1.997%	1.997%	1.997%	0.500%
Vidor	E_00015672	1.070%	1.070%	1.070%	1.070%	0.500%
Wallis	E_00015718	0.581%	0.581%	0.581%	0.581%	0.500%
Warren City	E_00015737	0.000%	0.000%	0.000%	0.000%	0.500%
Waskom	E_00015741	0.581%	0.581%	0.581%	0.581%	0.500%
Webster	E_00015760	1.997%	1.997%	1.997%	1.997%	0.500%
Weimar	E_00015766	0.581%	0.581%	0.581%	0.581%	0.500%
West Columbia	E_00015792	1.070%	1.070%	1.070%	1.070%	0.500%
West Orange	E_00015802	1.070%	1.070%	1.070%	1.070%	0.500%
West University	E_00015809	1.997%	1.997%	1.997%	1.997%	0.500%
Weston Lakes	E_00034813	0.581%	0.581%	0.581%	0.581%	0.500%
Wharton	E_00015842	1.070%	1.070%	1.070%	1.070%	0.500%
White Oak	E_00015853	1.070%	1.070%	1.070%	1.070%	0.500%
Whitehouse	E_00015859	1.070%	1.070%	1.070%	1.070%	0.500%
Willis	E_00015894	1.070%	1.070%	1.070%	1.070%	0.500%
Wills Point	E_00015901	1.070%	1.070%	1.070%	1.070%	0.500%
Winfield	E_00015914	0.000%	0.000%	0.000%	0.000%	0.500%
Winnsboro	E_00015921	1.070%	1.070%	1.070%	1.070%	0.500%
Woodbranch Village	E_00015940	0.581%	0.581%	0.581%	0.581%	0.500%
Yorktown	E_00015986	0.581%	0.581%	0.581%	0.581%	0.500%

- (1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, Section182.022; applicable to all classes except transportation.
- (2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, Section122.051

**BMTETXINC-1**

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2098-I  
GSS-2098-U  
GSLV-629-I

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

GSLV-629-U  
R-2098-I  
R-2098-U

City	Authority	Effective Date	Arp
Operation of Law November 1, 2020			
Beckville	Operation of Law	November 1, 2020	
Bevil Oaks	Operation of Law	November 1, 2020	
Big Sandy	Operation of Law	November 1, 2020	
Bloomburg	Operation of Law	November 1, 2020	
Bullard	GUD 10920	November 1, 2020	
Carthage	Operation of Law	November 1, 2020	
China*	GUD 10920	November 1, 2020	
Corrigan	Operation of Law	November 1, 2020	
Douglassville	Operation of Law	November 1, 2020	
East Mountain	Operation of Law	November 1, 2020	
Edgewood	Operation of Law	November 1, 2020	
Fruitvale	Operation of Law	November 1, 2020	
Goodrich	Operation of Law	November 1, 2020	
Grand Saline	Operation of Law	November 1, 2020	
Hallsville	Operation of Law	November 1, 2020	
Hawkins	Operation of Law	November 1, 2020	
Henderson	Operation of Law	November 1, 2020	
Hooks	Operation of Law	November 1, 2020	
Hughes Springs	Operation of Law	November 1, 2020	
Kirbyville*	GUD 10920	November 1, 2020	
Leary	Operation of Law	November 1, 2020	
Lindale	Operation of Law	November 1, 2020	
Livingston	Operation of Law	November 1, 2020	
Lone Star	Operation of Law	November 1, 2020	
Miller`s Cove	Operation of Law	November 1, 2020	
Naples	Operation of Law	November 1, 2020	
New London	Operation of Law	November 1, 2020	
North Cleveland	Operation of Law	November 1, 2020	
Omaha	Operation of Law	November 1, 2020	
Ore City	Operation of Law	November 1, 2020	
Pittsburg	Operation of Law	November 1, 2020	
Queen City	Operation of Law	November 1, 2020	
Riverside	Operation of Law	November 1, 2020	
Rose Hill Acres	Operation of Law	November 1, 2020	
Scottsville	Operation of Law	November 1, 2020	
Talco	Operation of Law	November 1, 2020	
Tatum	Operation of Law	November 1, 2020	
Troup	Operation of Law	November 1, 2020	
Uncertain	Operation of Law	November 1, 2020	
Union Grove	Operation of Law	November 1, 2020	
Van	Operation of Law	November 1, 2020	

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Warren City	Operation of Law	November 1, 2020
Waskom	Operation of Law	November 1, 2020
Wills Point	Operation of Law	November 1, 2020
Winfield	Operation of Law	November 1, 2020
Winnsboro	Operation of Law	November 1, 2020

\*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2098-I-GRIP 2021  
GSS-2098-U-GRIP 2021  
GSLV-629-I-GRIP 2021  
GSLV-629-U-GRIP 2021  
R-2098-I-GRIP 2021  
R-2098-U-GRIP 2021

City	Authority	Effective
Date Arp	Operation of Law	June 17, 2021
Beckville	Operation of Law	June 17, 2021
Bevil Oaks	Operation of Law	June 17, 2021
Big Sandy	Case 00005927	June 17, 2021
Bloomburg	Operation of Law	June 17, 2021
Bullard*	Case 00005927	June 17, 2021
Carthage	Case 00005927	June 17, 2021
China*	Case 00005927	June 17, 2021
Corrigan	Case 00005927	June 17, 2021
Douglassville	Operation of Law	June 17, 2021
East Mountain	Case 00005927	June 17, 2021
Edgewood	Operation of Law	June 17, 2021
Fruitvale	Operation of Law	June 17, 2021
Goodrich	Operation of Law	June 17, 2021
Grand Saline	Operation of Law	June 17, 2021
Hallsville	Case 00005927	June 17, 2021
Hawkins	Case 00005927	June 17, 2021
Henderson	Case 00005927	June 17, 2021
Hooks	Case 00005927	June 17, 2021
Hughes Springs	Case 00005927	June 17, 2021
Kirbyville*	Case 00005927	June 17, 2021
Leary	Operation of Law	June 17, 2021
Lindale	Operation of Law	June 17, 2021
Livingston	Operation of Law	June 17, 2021
Lone Star	Operation of Law	June 17, 2021
Miller`s Cove	Operation of Law	June 17, 2021

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	Naples	Case 00005927 June 17, 2021
	New London	Operation of Law June 17, 2021
	North Cleveland	Operation of Law June 17, 2021
	Omaha	Case 00005927 June 17, 2021
	Ore City	Operation of Law June 17, 2021
	Pittsburg	Operation of Law June 17, 2021
	Queen City	Case 00005927 June 17, 2021
	Riverside	Operation of Law June 17, 2021
	Rose Hill Acres	Operation of Law June 17, 2021
	Scottsville	Operation of Law June 17, 2021
	Talco	Case 00005927 June 17, 2021
	Tatum	Operation of Law June 17, 2021
	Troup	Case 00005927 June 17, 2021
	Uncertain	Case 00005927 June 17, 2021
	Union Grove	Operation of Law June 17, 2021
	Van	Case 00005927 June 17, 2021
	Warren City	Case 00005927 June 17, 2021
	Waskom	Operation of Law June 17, 2021
	Wills Point	Case 00005927 June 17, 2021
	Winfield	Case 00005927 June 17, 2021
	Winnsboro	Operation of Law June 17, 2021

\*Relinquished jurisdiction to RRC The following rate schedules listed below go into effect for the following cities with the following effective dates:

- GSS-2098-I-GRIP 2022
- GSS-2098-U-GRIP 2022
- GSLV-629-I-GRIP 2022
- GSLV-629-U-GRIP 2022
- R-2098-I-GRIP 2022
- R-2098-U-GRIP 2022

City	Authority	Effective Date
Operation of Law	June 16, 2022	Arp
Beckville	Operation of Law	June 16, 2022
Bevil Oaks*	Operation of Law	June 16, 2022
Big Sandy*	Case 00008830	June 16, 2022
Bloomburg	Operation of Law	June 16, 2022
Bullard*	Case 00008830	June 16, 2022
Carthage*	Case 00008830	June 16, 2022
China*	Case 00008830	June 16, 2022
Corrigan*	Case 00008830	June 16, 2022
Douglassville	Operation of Law	June 16, 2022
East Mountain	Case 00008830	June 16, 2022

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Edgewood	Operation of Law	June 16, 2022
Fruitvale	Operation of Law	June 16, 2022
Goodrich	Operation of Law	June 16, 2022
Grand Saline	Operation of Law	June 16, 2022
Hallsville*	Case 00008830	June 16, 2022
Hawkins*	Case 00008830	June 16, 2022
Henderson*	Case 00008830	June 16, 2022
Hooks*	Case 00008830	June 16, 2022
Hughes Springs*	Case 00008830	June 16, 2022
Kirbyville*	Case 00008830	June 16, 2022
Leary	Operation of Law	June 16, 2022
Lindale	Operation of Law	June 16, 2022
Livingston	Operation of Law	June 16, 2022
Lone Star	Operation of Law	June 16, 2022
Naples*	Case 00008830	June 16, 2022
New London	Operation of Law	June 16, 2022
North Cleveland	Operation of Law	June 16, 2022
Omaha*	Case 00008830	June 16, 2022
Ore City	Operation of Law	June 16, 2022
Pittsburg	Operation of Law	June 16, 2022
Queen City*	Case 00008830	June 16, 2022
Riverside	Operation of Law	June 16, 2022
Rose Hill Acres	Case 00008830	August 30, 2022
Scottsville	Operation of Law	June 16, 2022
Talco*	Case 00008830	June 16, 2022
Tatum	Operation of Law	June 16, 2022
Troup*	Case 00008830	June 16, 2022
Uncertain	Operation of Law	June 16, 2022
Union Grove	Operation of Law	June 16, 2022
Van*	Case 00008830	June 16, 2022
Warren City*	Case 00008830	June 16, 2022
Waskom	Operation of Law	June 16, 2022
Wills Point*	Case 00008830	June 16, 2022
Winfield	Operation of Law	June 16, 2022
Winnsboro	Operation of Law	June 16, 2022

\*Relinquished jurisdiction to RRC The following rate schedules listed below go into effect for the following cities with the following effective dates:

- GSS-2098-I-GRIP 2023
- GSS-2098-U-GRIP 2023
- GSLV-629-I-GRIP 2023
- GSLV-629-U-GRIP 2023
- R-2098-I-GRIP 2023
- R-2098-U-GRIP 2023

City Authority Effective

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

	Date Arp Operation of Law	June 15, 2023	
	Beckville	Operation of Law	June 15, 2023
	Bevil Oaks*	Case 00012782	June 15, 2023
	Big Sandy*	Case 00012782	June 15, 2023
	Bloomburg	Operation of Law	June 15, 2023
	Bullard*	Case 00012782	June 15, 2023
	Carthage*	Case 00012782	June 15, 2023
	China*	Case 00012782	June 15, 2023
	Corrigan*	Case 00012782	June 15, 2023
	Douglassville*	Case 00012782	June 15, 2023
	East Mountain*	Case 00012782	June 15, 2023
	Edgewood	Operation of Law	June 15, 2023
	Fruitvale	Operation of Law	June 15, 2023
	Goodrich	Operation of Law	June 15, 2023
	Grand Saline	Operation of Law	June 15, 2023
	Hallsville*	Case 00012782	June 15, 2023
	Hawkins*	Case 00012782	June 15, 2023
	Henderson*	Case 00012782	June 15, 2023
	Hooks*	Case 00012782	June 15, 2023
	Hughes Springs*	Case 00012782	June 15, 2023
	Kirbyville*	Case 00012782	June 15, 2023
	Leary*	Case 00012782	June 15, 2023
	Lindale	Operation of Law	June 15, 2023
	Livingston*	Case 00012782	June 15, 2023
	Lone Star	Operation of Law	June 15, 2023
	Naples*	Case 00012782	June 15, 2023
	New London	Operation of Law	June 15, 2023
	North Cleveland	Operation of Law	June 15, 2023
	Nooday*	Case 00012782	June 15, 2023
	Omaha*	Case 00012782	June 15, 2023
	Ore City	Operation of Law	June 15, 2023
	Pittsburg	Operation of Law	June 15, 2023
	Queen City*	Case 00012782	June 15, 2023
	Riverside	Operation of Law	June 15, 2023
	Rose Hill Acres	Operation of Law	June 15, 2023
	Scottsville	Operation of Law	June 15, 2023
	Talco*	Case 00012782	June 15, 2023
	Tatum	Operation of Law	June 15, 2023
	Troup*	Case 00012782	June 15, 2023
	Uncertain	Case 00012782	June 15, 2023
	Union Grove	Operation of Law	June 15, 2023
	Van*	Case 00012782	June 15, 2023
	Warren City*	Case 00012782	June 15, 2023
	Waskom	Operation of Law	June 15, 2023
	Wills Point *	Case 00012782	June 15, 2023
	Winfield	Operation of Law	June 15, 2023
	Winnsboro	Operation of Law	June 15, 2023

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2099-I  
 GSS-2099-U  
 GSLV-630-I  
 GSLV-630-U  
 R-2099-I  
 R-2099-U

City	Authority	Effective Date
Arp	Operation of Law	December 1, 2024
Beckville	Operation of Law	December 1, 2024
Bevil Oaks*	Case 00015513	December 1, 2024
Big Sandy*	Case 00015513	December 1, 2024
Bloomburg	Operation of Law	December 1, 2024
Bullard*	Case 00015513	December 1, 2024
Carthage*	Case 00015513	December 1, 2024
China*	Case 00015513	December 1, 2024
Corrigan*	Case 00015513	December 1, 2024
Douglassville*	Case 00015513	December 1, 2024
East Mountain*	Case 00015513	December 1, 2024
Edgewood	Operation of Law	December 1, 2024
Fruitvale	Operation of Law	December 1, 2024
Goodrich	Operation of Law	December 1, 2024
Grand Saline	Operation of Law	December 1, 2024
Hallsville*	Case 00015513	December 1, 2024
Hawkins*	Case 00015513	December 1, 2024
Henderson*	Case 00015513	December 1, 2024
Hooks*	Case 00015513	December 1, 2024
Hughes Springs*	Case 00015513	December 1, 2024
Kirbyville*	Case 00015513	December 1, 2024
Leary*	Case 00015513	December 1, 2024
Lindale	Operation of Law	December 1, 2024
Livingston*	Case 00015513	December 1, 2024
Lone Star	Operation of Law	December 1, 2024
Naples*	Case 00015513	December 1, 2024
New London	Operation of Law	December 1, 2024
North Cleveland	Operation of Law	December 1, 2024
Noonday*	Case 00015513	December 1, 2024
Omaha*	Case 00015513	December 1, 2024
Ore City	Operation of Law	December 1, 2024
Pittsburg	Operation of Law	December 1, 2024
Queen City*	Case 00015513	December 1, 2024
Riverside	Operation of Law	December 1, 2024

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	Rose Hill Acres	Operation of Law December 1, 2024
	Scottsville*	Case 00015513 December 1, 2024
	Talco*	Case 00015513 December 1, 2024
	Tatum	Operation of Law December 1, 2024
	Troup*	Case 00015513 December 1, 2024
	Uncertain	Case 00015513 December 1, 2024
	Union Grove	Operation of Law December 1, 2024
	Van*	Case 00015513 December 1, 2024
	Warren City*	Case 00015513 December 1, 2024
	Waskom	Operation of Law December 1, 2024
	Wills Point *	Case 00015513 December 1, 2024
	Winfield	Operation of Law December 1, 2024
	Winnsboro	Operation of Law December 1, 2024

**BMTETXINC-2**

The following rate schedules listed below go into effect for the following cities with the following effective dates:

- GSS-2098-I
- GSS-2098-U
- GSLV-629-I
- GSLV-629-U
- R-2098-I
- R-2098-U

City	Authority	Effective Date
Arp	Operation of Law	November 1, 2020
Beckville	Operation of Law	November 1, 2020
Bevil Oaks	Operation of Law	November 1, 2020
Big Sandy	Operation of Law	November 1, 2020
Bloomburg	Operation of Law	November 1, 2020
Bullard	GUD 10920	November 1, 2020
Carthage	Operation of Law	November 1, 2020
China*	GUD 10920	November 1, 2020
Corrigan	Operation of Law	November 1, 2020
Douglassville	Operation of Law	November 1, 2020
East Mountain	Operation of Law	November 1, 2020
Edgewood	Operation of Law	November 1, 2020
Fruitvale	Operation of Law	November 1, 2020
Goodrich	Operation of Law	November 1, 2020
Grand Saline	Operation of Law	November 1, 2020
Hallsville	Operation of Law	November 1, 2020
Hawkins	Operation of Law	November 1, 2020
Henderson	Operation of Law	November 1, 2020
Hooks	Operation of Law	November 1, 2020
Hughes Springs	Operation of Law	November 1, 2020
Kirbyville*	GUD 10920	November 1, 2020

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	Leary	Operation of Law November 1, 2020
	Lindale	Operation of Law November 1, 2020
	Livingston	Operation of Law November 1, 2020
	Lone Star	Operation of Law November 1, 2020
	Miller's Cove	Operation of Law November 1, 2020
	Naples	Operation of Law November 1, 2020
	New London	Operation of Law November 1, 2020
	North Cleveland	Operation of Law November 1, 2020
	Omaha	Operation of Law November 1, 2020
	Ore City	Operation of Law November 1, 2020
	Pittsburg	Operation of Law November 1, 2020
	Queen City	Operation of Law November 1, 2020
	Riverside	Operation of Law November 1, 2020
	Rose Hill Acres	Operation of Law November 1, 2020
	Scottsville	Operation of Law November 1, 2020
	Talco	Operation of Law November 1, 2020
	Tatum	Operation of Law November 1, 2020
	Troup	Operation of Law November 1, 2020
	Uncertain	Operation of Law November 1, 2020
	Union Grove	Operation of Law November 1, 2020
	Van	Operation of Law November 1, 2020
	Warren City	Operation of Law November 1, 2020
	Waskom	Operation of Law November 1, 2020
	Wills Point	Operation of Law November 1, 2020
	Winfield	Operation of Law November 1, 2020
	Winnsboro	Operation of Law November 1, 2020

\*Relinquished jurisdiction to RRC The following rate schedules listed below go into effect for the following cities with the following effective dates:

- GSS-2098-I-GRIP 2021
- GSS-2098-U-GRIP 2021
- GSLV-629-I-GRIP 2021
- GSLV-629-U-GRIP 2021
- R-2098-I-GRIP 2021
- R-2098-U-GRIP 2021

City	Authority
Effective Date Arp	Operation of Law June 17, 2021
Beckville	Operation of Law
June 17, 2021	
Bevil Oaks	Operation of Law
June 17, 2021	
Big Sandy	Case 00005927
June 17, 2021	

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Bloomburg June 17, 2021	Operation of Law	
Bullard* June 17, 2021	Case 00005927	
Carthage June 17, 2021	Case 00005927	
China* June 17, 2021	Case 00005927	
Corrigan June 17, 2021	Case 00005927	
Douglassville June 17, 2021	Operation of Law	
East Mountain 17, 2021	Case 00005927	June
Edgewood 17, 2021	Operation of Law	June
Fruitvale June 17, 2021	Operation of Law	
Goodrich 17, 2021	Operation of Law	June
Grand Saline 17, 2021	Operation of Law	June
Hallsville June 17, 2021	Case 00005927	
Hawkins 17, 2021	Case 00005927	June
Henderson 2021	Case 00005927	June 17,
Hooks 17, 2021	Case 00005927	June
Hughes Springs 2021	Case 00005927	June 17,
Kirbyville* 17, 2021	Case 00005927	June
Leary 17, 2021	Operation of Law	June
Lindale 17, 2021	Operation of Law	June
Livingston 17, 2021	Operation of Law	June
Lone Star 2021	Operation of Law	June 17,
Miller`s Cove 2021	Operation of Law	June 17,
Naples 2021	Case 00005927	June 17,
New London	Operation of Law	June 17,

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>		
2021	North Cleveland	Operation of Law	June 17,
2021	Omaha	Case 00005927	June 17,
2021	Ore City	Operation of Law	June 17,
2021	Pittsburg	Operation of Law	June 17,
2021	Queen City	Case 00005927	June 17,
2021	Riverside	Operation of Law	June 17,
2021	Rose Hill Acres	Operation of Law	June 17, 2021
2021	Scottsville	Operation of Law	June 17,
2021	Talco	Case 00005927	June 17,
2021	Tatum	Operation of Law	June 17,
2021	Troup	Case 00005927	June 17,
2021	Uncertain	Case 00005927	June 17,
2021	Union Grove	Operation of Law	June 17, 2021
2021	Van	Case 00005927	June 17,
2021	Warren City	Case 00005927	June 17, 2021
2021	Waskom	Operation of Law	June 17, 2021
2021	Wills Point	Case 00005927	June 17, 2021
2021	Winfield	Case 00005927	June 17, 2021
2021	Winnsboro	Operation of Law	June 17, 2021

\*Relinquished jurisdiction to RRC The following rate schedules listed below go into effect for the following cities with the following effective dates:

- GSS-2098-I-GRIP 2022
- GSS-2098-U-GRIP 2022
- GSLV-629-I-GRIP 2022
- GSLV-629-U-GRIP 2022
- R-2098-I-GRIP 2022
- R-2098-U-GRIP 2022

City	Authority	Effective Date	Ames*	Case
00008830		June 16, 2022		

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Anahuac June 16, 2022	Operation of Law	
Atlanta June 16, 2022	Operation of Law	
Avinger* June 16, 2022	Case 00008830	
Beaumont June 16, 2022	Operation of Law	
Bridge City June 16, 2022	Operation of Law	
Center* June 16, 2022	Case 00008830	
Clarksville City August 30, 2022	Case 00009645	
Cleveland June 16, 2022	Operation of Law	
Colmesneil* 16, 2022	Case 00008830	June
Crockett* 16, 2022	Case 00008830	June
Daingerfield* 16, 2022	Case 00008830	June
Dayton* 16, 2022	Case 00008830	June
De Kalb June 16, 2022	Operation of Law	
Diboll* June 16, 2022	Case 00008830	
Elkhart* 16, 2022	Case 00008830	June
Gilmer* 16, 2022	Case 00008830	June
Gladewater 16, 2022	Operation of Law	June
Grapeland* 2022	Case 00008830	June 16,
Groveton* 16, 2022	Case 00008830	June
Hideaway* 2022	Case 00008830	June 16,
Huntsville 16, 2022	Operation of Law	June
Hudson* 2022	Case 00008830	June 16,
Jacksonville 2022	Operation of Law	June 16,
Jasper* 2022	Case 00008830	June 16,

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
2022		
Jefferson	Operation of Law	June
16, 2022		
Kilgore	Operation of Law	June
16, 2022		
Latexo*	Case 00008830	June 16,
2022		
Lovelady*	Case 00008830	June 16,
2022		
Linden	Operation of Law	June 16,
2022		
Liberty	Operation of Law	June
16, 2022		
Longview	Operation of Law	June 16,
2022		
Lufkin	Operation of Law	June
16, 2022		
Lumberton*	Case 00008830	June 16, 2022
Marshall	Operation of Law	June 16,
2022		
Maud*	Case 00008830	June 16,
2022		
Mineola*	Case 00008830	June 16, 2022
Mount Pleasant	Operation of Law	June 16, 2022
Mount Vernon	Case 00008830	June 16, 2022
Nacogdoches*	Case 00008830	June 16, 2022
Nederland	Operation of Law	June 16, 2022
New Boston*	Case 00008830	June 16, 2022
Nooday*	Case 00008830	June 16, 2022
Orange	Operation of Law	June 16, 2022
Overton	Operation of Law	June 16, 2022
Pine Forest*	Case 00008830	June 16, 2022
Pinehurst*	Case 00008830	June 16, 2022
Red Lick	Operation of Law	June 16, 2022
Rose City*	Case 00008830	June 16, 2022
Rusk	Operation of Law	June 16, 2022
San Augustine*	Case 00008830	June 16, 2022
Shepherd*	Case 00008830	June 16, 2022
Silsbee	Operation of Law	June 16, 2022
Sour Lake	Operation of Law	June 16, 2022
Tenaha*	Case 00008830	June 16, 2022
Timpson*	Case 00008830	June 16, 2022
Trinity*	Case 00008830	June 16, 2022
Tyler	Operation of Law	June 16, 2022
Vidor*	Case 00008830	June 16, 2022
West Orange*	Case 00008830	June 16, 2022
Whitehouse*	Case 00008830	June 16, 2022



GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	Gladewater June 15, 2023 Operation of Law
	Grapeland* June 15, 2023 Case 00012782
	Groveton* June 15, 2023 Case 00012782
	Hideaway* June 15, 2023 Case 00012782
	Huntsville June 15, 2023 Operation of Law
	Hudson* June 15, 2023 Case 00012782
	Jacksonville June 15, 2023 Operation of Law
	Jasper* June 15, 2023 Case 00012782
	Jefferson June 15, 2023 Operation of Law
	Kilgore June 15, 2023 Operation of Law
	Latexo* June 15, 2023 Case 00012782
	Lovelady* June 15, 2023 Case 00012782
	Linden June 15, 2023 Operation of Law
	Liberty June 15, 2023 Operation of Law
	Longview June 15, 2023 Operation of Law
	Lufkin June 15, 2023 Operation of Law
	Lumberton* June 15, 2023 Case 00012782
	Marshall June 15, 2023 Operation of Law
	Maud* June 15, 2023 Case 00012782
	Mineola* June 15, 2023 Case 00012782
	Mount Pleasant June 15, 2023 Operation of Law
	Mt. Vernon* June 15, 2023 Case 00012782
	Nacogdoches* June 15, 2023 Case 00012782
	Nederland Operation of Law

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>		
	June 15, 2023		
	New Boston*	Case 00012782	
	June 15, 2023		
	Orange	Operation of Law	
	June 15, 2023		
	Overton	Operation of Law	
	June 15, 2023		
	Pine Forest*	Case 00012782	
	June 15, 2023		
	Pinehurst*	Case 00012782	
	June 15, 2023		
	Red Lick	Operation of Law	
	June 15, 2023		
	Rose City*	Case 00012782	
	June 15, 2023		
	Rusk	Operation of Law	
	June 15, 2023		
	San Augustine*	Case 00012782	June
	15, 2023		
	Shepherd*	Case 00012782	
	June 15, 2023		
	Silsbee	Operation of Law	
	June 15, 2023		
	Sour Lake	Operation of Law	
	June 15, 2023		
	Tenaha*	Case 00012782	
	June 15, 2023		
	Timpson*	Case 00012782	
	June 15, 2023		
	Trinity*	Case 00012782	
	June 15, 2023		
	Tyler	Operation of Law	
	June 15, 2023		
	Vidor*	Case 00012782	
	June 15, 2023		
	West Orange*	Case 00012782	June
	15, 2023		
	Whitehouse*	Case 00012782	June
	15, 2023		
	White Oak	Operation of Law	
	June 15, 2023		

\*Relinquished jurisdiction to RRC The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2099-I

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

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TARIFF CODE: DS RRC TARIFF NO: 27919

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

GSS-2099-U  
GSLV-630-I  
GSLV-630-U  
R-2099-I  
R-2099-U

City	Effective Date	Authority
Ames*	Case 00012782	December 1, 2024
Anahuac	December 1, 2024	Operation of Law
Atlanta	December 1, 2024	Operation of Law
Avinger*	December 1, 2024	Case 00012782
Beaumont	December 1, 2024	Operation of Law
Bridge City	December 1, 2024	Operation of Law
Center*	December 1, 2024	Case 00015513
Clarksville City	December 1, 2024	Operation of Law
Cleveland*	December 1, 2024	Case 00015513
Colmesneil*	December 1, 2024	Case 00015513
Crockett*	December 1, 2024	Case 00015513
Daingerfield*	December 1, 2024	Case 00015513
Dayton*	December 1, 2024	Case 00015513
De Kalb	December 1, 2024	Operation of Law
Diboll*	December 1, 2024	Case 00015513
Elkhart*	December 1, 2024	Case 00015513
Gilmer*	December 1, 2024	Case 00015513
Gladewater	December 1, 2024	Operation of Law
Grapeland*	December 1, 2024	Case 00015513
Groveton*	December 1, 2024	Case 00015513

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Hideaway*	Case 00015513
December 1, 2024	
Huntsville	Operation of Law
December 1, 2024	
Hudson*	Case 00015513
December 1, 2024	
Jacksonville	Operation of Law
December 1, 2024	
Jasper*	Case 00015513
December 1, 2024	
Jefferson*	Case 00015513
December 1, 2024	
Kilgore	Operation of Law
December 1, 2024	
Latexo*	Case 00015513
December 1, 2024	
Lovelady*	Case 00015513
December 1, 2024	
Linden	Operation of Law
December 1, 2024	
Liberty	Operation of Law
December 1, 2024	
Longview	Operation of Law
December 1, 2024	
Lufkin*	Case 00015513
December 1, 2024	
Lumberton*	Case 00015513
December 1, 2024	
Marshall	Operation of Law
December 1, 2024	
Maud*	Case 00015513
December 1, 2024	
Mineola*	Case 00015513
December 1, 2024	
Mount Pleasant	Operation of Law
December 1, 2024	
Mt. Vernon*	Case 00015513
December 1, 2024	
Nacogdoches*	Case 00015513
December 1, 2024	
Nederland	Operation of Law
December 1, 2024	
New Boston*	Case 00015513
December 1, 2024	
Orange	Operation of Law
December 1, 2024	
Overton	Operation of Law

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

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TARIFF CODE: DS RRC TARIFF NO: 27919

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

December 1, 2024		
Pine Forest*	Case 00015513	
December 1, 2024		
Pinehurst*	Case 00015513	
December 1, 2024		
Red Lick	Operation of Law	
December 1, 2024		
Rose City*	Case 00015513	
December 1, 2024		
Rusk	Operation of Law	
December 1, 2024		
San Augustine*	Case 00015513	
December 1, 2024		
Shepherd*	Case 00015513	
December 1, 2024		
Silsbee	Operation of Law	
December 1, 2024		
Sour Lake	Operation of Law	
December 1, 2024		
Tenaha*	Case 00015513	
December 1, 2024		
Timpson*	Case 00015513	
December 1, 2024		
Trinity*	Case 00015513	
December 1, 2024		
Tyler	Operation of Law	
December 1, 2024		
Vidor*	Case 00015513	
December 1, 2024		
West Orange*	Case 00015513	
December 1, 2024		
Whitehouse*	Case 00015513	
December 1, 2024		
White Oak	Operation of Law	
December 1, 2024		

\*Relinquished jurisdiction to RRC

**TAX ACT 2022-U**

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS  
 HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE AREAS - UNINCORPORATED RIDER TAX ACT 2022-U  
 EFFECTIVE, June 25, 2024

PURPOSE

The purpose of this rider is to capture the effect Public Law 117-169, 136 STAT.

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

1818 of August 16, 2022 (Tax Act 2022) and certain other tax-related costs that will change from the amounts included in the standard service base revenue requirement in Docket No. OS-23-00015513. These effects include the return on the Corporate Alternative Minimum Tax (CAMT) deferred tax asset (DTA) resulting from the Tax Act 2022, income tax credits resulting from the Tax Act 2022, and the return on the increment or decrement in the net operating loss (NOL) DTA included in rate base and in the standard service base revenue requirement in Docket No. OS-23-00015513.

APPLICATION

This rider applies to all residential, general service-small and general service-large volume customers in the unincorporated area or city that has ceded jurisdiction to the Commission in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas impacted by the Company's Statement of Intent to Change Rates filed on October 30, 2023, Docket No. OS-23-00015513. The cities that ceded jurisdiction to the Commission in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas are listed on the final pages of this tariff. The rates associated with this rider will be calculated in accordance with Appendix 1. The adjustment calculated in this tariff shall appear as a line item on the bill entitled, Tax Act 2022.

CALCULATION

The rider shall be calculated as the product of the Company's grossed-up rate of return authorized in the Company's most recent standard service base rate case proceeding times the CAMT deferred tax asset (CAMT DTA) estimated at December 31 of the calendar year prior to the annual change in the rates pursuant to this tariff, plus the Company's grossed-up rate of return authorized in the Company's most recent standard service base rate case proceeding times the increment or decrement in the NOL DTA estimated at December 31 of the calendar year prior to the annual change in the rates pursuant to this tariff compared to the NOL DTA included in rate base in the determination of the most recent standard service base revenue requirement, less the income tax credits received in accordance with IRS requirements applicable to the Tax Act 2022 grossed-up for income taxes to a revenue equivalent. The estimated CAMT DTA and NOL DTA and the related effects on the rider revenue requirements shall be trued up to the actual effects in the following year and the over/under recovery amortized over the twelve months that each year's recalculated tariff rates are in effect. The over/under recovery shall include a grossed-up rate of return as authorized in the Company's most recent standard service base rate case proceeding. The methodology for computing the Company's CAMT is as follows:

1. Confirm CenterPoint Energy, Inc's (CNP) consolidated (i.e., all members of a single employer) CAMT tax is in excess of regular tax. If CNP's CAMT DTA is \$0 there will be no CAMT DTA in the tariff.
2. Calculate CenterPoint Energy Resources Corp.'s (CERC) contribution to Adjusted Financial Statement Income (AFSI) on a stand-alone basis. CERC's AFSI is calculated by adjusting CERC's applicable financial statement income by adjustments to depreciation, pension costs and federal income tax to arrive at AFSI. AFSI is

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DESCRIPTION

intended to be computed consistent with applicable IRS requirements.  
3. Compare CERC's CAMT stand-alone amount with CERC's regular stand-alone tax liability. If the stand alone CAMT is in excess of the stand-alone regular tax, the CAMT DTA is recorded to CERC.  
4. Allocate a portion of CERC's CAMT to the Company based on relative pretax book income (PTBI). If the Internal Revenue Service issues new guidance related to the Tax Act 2022, the Company reserves the right to make additional filings to recognize such adjustments.

FILING PROCEDURES

On or before August 1 of each year, starting in 2024, during the term of Rider Tax Act 2022, the Company shall file with the Railroad Commission (RRC) and Cities the Tax Act 2022 calculation as shown in Appendix 1 along with supporting schedules and workpapers. Unless disputed by the RRC Staff or Cities, rates per Appendix 1 will become effective for bills calculated on or after January 1 of the year following, starting in 2025. If the RRC Staff or Cities dispute the calculations, or any component thereof, the RRC Staff or Cities shall notify the Company on or before October 1.

Cities that Ceded Original Jurisdiction to the Commission

Ames Floresville Lumberton Sandy Oaks Arcola Galena Park Maud Santa Clara Avinger Gilmer Mineola Schertz Beeville Goliad Montgomery Scottsville Bellaire Grapeland Mount Vernon Seguin Bevil Oaks Groveton Nacogdoches Selma Big Sandy Hallettsville Naples Shepherd Bullard Hallsville New Boston Sinton Carthage Hawkins New Braunfels Smithville Center Henderson New Waverly South Houston China Hideaway Noonday Southside Place Clear Lake Shores Hillcrest Village Nordheim Talco Cleveland Hitchcock Omaha Tenaha Colmesneil Hooks Palacios Timpson Converse Hudson Panorama Village Trinity Corrigan Hughes Springs Pine Forest Troup Crockett Jacinto City Pinehurst Uhland Cut and Shoot Jasper Pleak Uncertain Daingerfield Jefferson Pleasanton Van Danbury Jones Creek Poteet Vidor Dayton Kenedy Poth Warren City Diboll Kirbyville Queen City Weimar Douglassville Latexo Richwood West Orange Eagle Lake Leary Roman Forest West University Place East Mountain Liverpool Rose City Weston Lakes El Campo Livingston San Augustine Whitehouse El Lago Lovelady San Diego Willis Elkhart Lufkin San Marcos Willis Point

**CRR**

CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas Customer Rate Relief Rate Schedule

Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061.

A. ABBREVIATIONS AND DEFINITIONS

1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.

GAS SERVICES DIVISION

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**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

2) Bonds or Customer Rate Relief (CRR) Bonds - The Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023 and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.

3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.

4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).

5) Commission - The Railroad Commission of Texas, including its staff or delegate.

6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).

7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.

8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date of the Bonds so as to reflect the terms of the Servicing Agreement.

9) Customer Rate Relief (CRR) Charge - A nonbypassable charge as defined in Tex. Util. Code Section 104.362(7).

10) Financing Order - The order adopted under Tex. Util. Code Section 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.

11) Gas Utility - CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas (CenterPoint Energy) and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code Section 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the

## GAS SERVICES DIVISION

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TARIFF CODE: DS RRC TARIFF NO: 27919

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

Utilities Code, within the service area.

12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code Section 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.

13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code Section 1232.1072.

14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divestiture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year.

15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes -

a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges.

b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas

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**RATE SCHEDULE**

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DESCRIPTION

Utility's Purchase Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

**B. APPLICABILITY**

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected by CenterPoint Energy Rate Schedule No. PGA-21 as a Participating Gas Utility for the [Unincorporated and Incorporated] areas of Beaumont/East Texas, South Texas, and Houston/Texas Coast, respectively under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

**C. TERM**

This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

**D. SALES CUSTOMERS**

For the purposes of billing the CRR Charges, all Sales Customers of the

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**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Participating Gas Utility's Beaumont/East Texas, South Texas, and Houston/Texas Coast Divisions shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE

The CRR Charge will be a monthly volumetric rate of  
 \$0.11800/Ccf @14.65  
 \$0.11864/Ccf @14.73  
 \$0.12042/Ccf @14.95

The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true-up adjustment procedure. The CRR Charge shall be included in the Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE

The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

- (A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)
- (B) Assumed % of uncollectible sales
- (C) Total Normalized Sales Volumes Billed and Collected:

For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge

- (D) Total CRR Charge Rate Revenue Requirement for Applicable Period
  - (E) CRR Charge per Normalized Sales Volumes (Mcf): (D / C)
- Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP

Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period.

In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE

CenterPoint Energy shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If CenterPoint Energy is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over-collection or under-collection of CRR Charges and the amount of an adjustment).

If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to

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DESCRIPTION

the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. CenterPoint Energy shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY

The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011.

Customer Rate Relief Schedule

Effective: 11-27-2024

Bills Calculated on or after: 11-27-2024

**RATE ADJUSTMENT PROVISIONS**

None

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<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7260	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	OVERTON, ENVIRONS			
7269	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	PINE FOREST, INC.			
7270	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	PINE FOREST, ENVIRONS			
7271	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	PINEHURST, INC.			
7294	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	RIVERSIDE, ENVIRONS			
7296	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	ROSE CITY, INC.			
7297	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	ROSE CITY, ENVIRONS			
7305	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	RUSK, ENVIRONS			
7306	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, INC.			
7307	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, ENVIRONS			
7318	N			
<u>CUSTOMER NAME</u>	SCOTTSVILLE, INC.			
7319	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	SCOTTSVILLE, ENVIRONS			
7329	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	SHEPHERD, INC.			
7330	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	SHEPHERD, ENVIRONS			
7334	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	SILSBEE, ENVIRONS			
7340	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	SOUR LAKE, ENVIRONS			
7350	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	TATUM, ENVIRONS			

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7352	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	TENEHA, INC.			
7353	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	TENEHA, ENVIRONS			
7355	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	TIMPSON, INC.			
7356	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	TIMPSON, ENVIRONS			
7357	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	TRINITY, INC.			
7358	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	TRINITY, ENVIRONS			
7359	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	TROUP, INC.			
7360	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	TROUP, ENVIRONS			
7362	N	Mcf	\$4.7528	07/02/2024
<u>CUSTOMER NAME</u>	TYLER, ENVIRONS			
7364	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	UNION GROVE, ENVIRONS			
7367	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	VAN, INC.			
7368	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	VAN, ENVIRONS			
7371	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	VIDOR, INC.			
7372	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	VIDOR, ENVIRONS			
7375	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	WARREN CITY, INC.			
7377	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	WASKOM, ENVIRONS			
7383	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	WEST ORANGE, INC.			

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7389	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	WILLS POINT, INC.			
7390	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	WILLS POINT, ENVIRONS			
7399	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	LEGGETT			
7400	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	NEW WILLARD			
7401	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	SARATOGA			
7405	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	VICTORY GARDENS			
7407	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	BUNA			
7409	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	ANAHUAC, ENVIRONS			
7410	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	BEAUXART GARDENS			
7411	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	CHEEK			
7412	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	EVADALE			
7416	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	STOWELL			
7417	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	WINNIE			
7418	N			
<u>CUSTOMER NAME</u>	MAURICEVILLE			
7419	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	ORANGEFIELD			
7421	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	CENTRAL			
7422	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	DEBERRY			

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7423	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	DODGE			
7424	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	ELLIS-FERGUSON FARMS			
7430	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	NECHES			
7433	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	PRICE			
7434	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	REDLAND			
7440	N	Mcf	\$4.7528	07/02/2024
<u>CUSTOMER NAME</u>	SWAN			
7441	N	Mcf	\$4.7528	07/02/2024
<u>CUSTOMER NAME</u>	SYLVAN-HARMONY			
7488	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	FULLER SPRINGS			
7489	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	EASTHAM FARM			
7490	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	ELYSIAN FIELDS			
7491	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	JONESVILLE			
7495	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	BRONSON			
7517	N			
<u>CUSTOMER NAME</u>	MCLEOD			
8766	N	Mcf	\$4.7528	07/02/2024
<u>CUSTOMER NAME</u>	ATLANTA, ENVIRONS			
8767	N	Mcf	\$4.7528	07/02/2024
<u>CUSTOMER NAME</u>	AVINGER, ENVIRONS			
8768	N	Mcf	\$4.7528	07/02/2024
<u>CUSTOMER NAME</u>	BLOOMBURG, ENVIRONS			
8769	N	Mcf	\$4.7528	07/02/2024
<u>CUSTOMER NAME</u>	DAINGERFIELD, ENVIRONS			

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8770	N	Mcf	\$4.7528	07/02/2024
<u>CUSTOMER NAME</u>	DE KALB, ENVIRONS			
8771	N	Mcf	\$4.7528	07/02/2024
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, ENVIRONS			
8772	N	Mcf	\$4.7528	07/02/2024
<u>CUSTOMER NAME</u>	GILMER, ENVIRONS			
8773	N	Mcf	\$4.7528	07/02/2024
<u>CUSTOMER NAME</u>	HOOKS, ENVIRONS			
8774	N	Mcf	\$4.7528	07/02/2024
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, ENVIRONS			
8775	N	Mcf	\$4.7528	07/02/2024
<u>CUSTOMER NAME</u>	JEFFERSON, ENVIRONS			
8776	N	Mcf	\$4.7528	07/02/2024
<u>CUSTOMER NAME</u>	LEARY, ENVIRONS			
8777	N	Mcf	\$4.7528	07/02/2024
<u>CUSTOMER NAME</u>	LINDEN, ENVIRONS			
8778	N	Mcf	\$4.7528	07/02/2024
<u>CUSTOMER NAME</u>	LONE STAR, ENVIRONS			
8779	N	Mcf	\$4.7528	07/02/2024
<u>CUSTOMER NAME</u>	MAUD, ENVIRONS			
8781	N	Mcf	\$4.7528	07/02/2024
<u>CUSTOMER NAME</u>	MT. PLEASANT, ENVIRONS			
8782	N	Mcf	\$4.7528	07/02/2024
<u>CUSTOMER NAME</u>	MT. VERNON, ENVIRONS			
8783	N	Mcf	\$4.7528	07/02/2024
<u>CUSTOMER NAME</u>	NAPLES, ENVIRONS			
8784	N	Mcf	\$4.7528	07/02/2024
<u>CUSTOMER NAME</u>	NEW BOSTON, ENVIRONS			
8785	N	Mcf	\$4.7528	07/02/2024
<u>CUSTOMER NAME</u>	OMAHA, ENVIRONS			
8786	N	Mcf	\$4.7528	07/02/2024
<u>CUSTOMER NAME</u>	ORE CITY, ENVIRONS			
8787	N	Mcf	\$4.7528	07/02/2024
<u>CUSTOMER NAME</u>	PITTSBURG, ENVIRONS			

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8788	N	Mcf	\$4.7528	07/02/2024
<u>CUSTOMER NAME</u>	QUEEN CITY, ENVIRONS			
8789	N	Mcf	\$4.7528	07/02/2024
<u>CUSTOMER NAME</u>	REDLICK, ENVIRONS			
8790	N	Mcf	\$4.7528	07/02/2024
<u>CUSTOMER NAME</u>	UNCERTAIN, ENVIRONS			
8791	N	Mcf	\$4.7528	07/02/2024
<u>CUSTOMER NAME</u>	WINFIELD, ENVIRONS			
8792	N	Mcf	\$4.7528	07/02/2024
<u>CUSTOMER NAME</u>	WINNSBORO, ENVIRONS			
8807	N	Mcf	\$4.7528	07/02/2024
<u>CUSTOMER NAME</u>	TALCO, ENVIRONS			
17739	N	Mcf	\$4.7528	07/02/2024
<u>CUSTOMER NAME</u>	GILMER, INC.			
17740	N	Mcf	\$4.7528	07/02/2024
<u>CUSTOMER NAME</u>	HOOKS, INC.			
17741	N	Mcf	\$4.7528	07/02/2024
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, INC.			
17742	N	Mcf	\$4.7528	07/02/2024
<u>CUSTOMER NAME</u>	JEFFERSON, INC.			
17735	N	Mcf	\$4.7528	07/02/2024
<u>CUSTOMER NAME</u>	AVINGER, INC.			
17738	N	Mcf	\$4.7528	07/02/2024
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, INC.			
17743	N	Mcf	\$4.7528	07/02/2024
<u>CUSTOMER NAME</u>	LEARY, INC.			
17746	N	Mcf	\$4.7528	07/02/2024
<u>CUSTOMER NAME</u>	MAUD, INC.			
17749	N	Mcf	\$4.7528	07/02/2024
<u>CUSTOMER NAME</u>	MT. VERNON, INC.			
17750	N	Mcf	\$4.7528	07/02/2024
<u>CUSTOMER NAME</u>	NAPLES, INC.			
17751	N	Mcf	\$4.7528	07/02/2024
<u>CUSTOMER NAME</u>	NEW BOSTON, INC.			

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17752	N	Mcf	\$4.7528	07/02/2024
<u>CUSTOMER NAME</u>	OMAHA, INC.			
17755	N	Mcf	\$4.7528	07/02/2024
<u>CUSTOMER NAME</u>	QUEEN CITY, INC.			
17757	N			
<u>CUSTOMER NAME</u>	UNCERTAIN, INC.			
17758	N			
<u>CUSTOMER NAME</u>	WINFIELD, INC.			
17760	N	Mcf	\$4.7528	07/02/2024
<u>CUSTOMER NAME</u>	TALCO, INC.			
17957	N	Mcf	\$4.7528	07/02/2024
<u>CUSTOMER NAME</u>	DAINGERFIELD, INC.			
34198	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, ENVIRONS			
34199	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	PINEHURST, ENVIRONS			
34200	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	WARREN CITY, ENVIRONS			
34201	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	WEST ORANGE, ENVIRONS			
34202	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	WHITE OAK, ENVIRONS			
34594	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	HIDEAWAY, INC.			
40999	N	Mcf	\$4.7528	07/02/2024
<u>CUSTOMER NAME</u>	WHITEHOUSE INC			
42740	N	Mcf	\$4.7528	07/02/2024
<u>CUSTOMER NAME</u>	NOONDAY INC			
7009	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	AMES, INC.			
7010	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	AMES, ENVIRONS			
7016	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	ARP, ENVIRONS			

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7026	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	BEAUMONT, ENVIRONS			
7028	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	BECKVILLE, ENVIRONS			
7032	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	BEVIL OAKS, INC.			
7033	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	BEVIL OAKS, ENVIRONS			
7034	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	BIG SANDY, INC.			
7035	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	BIG SANDY, ENVIRONS			
7039	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	BRIDGE CITY, ENVIRONS			
7046	N	Mcf	\$4.7528	07/02/2024
<u>CUSTOMER NAME</u>	BULLARD, INC.			
7047	N	Mcf	\$4.7528	07/02/2024
<u>CUSTOMER NAME</u>	BULLARD, ENVIRONS			
7049	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	CARTHAGE, INC.			
7050	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	CARTHAGE, ENVIRONS			
7051	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	CENTER, INC.			
7052	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	CENTER, ENVIRONS			
7053	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	CHINA, INC.			
7054	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	CHINA, ENVIRONS			
7058	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, ENVIRONS			
7061	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	CLEVELAND, INC.			

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GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7062	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	CLEVELAND, ENVIRONS			
7065	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	COLMESNEIL, INC.			
7066	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	COLMESNEIL, ENVIRONS			
7071	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	CORRIGAN, INC.			
7072	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	CORRIGAN, ENVIRONS			
7073	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	CROCKETT, INC.			
7074	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	CROCKETT, ENVIRONS			
7079	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	DAYTON, INC.			
7080	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	DAYTON, ENVIRONS			
7083	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	DIBOLL, INC.			
7084	N			
<u>CUSTOMER NAME</u>	DIBOLL, ENVIRONS			
7091	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, INC.			
7092	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, ENVIRONS			
7094	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	EDGEWOOD, ENVIRONS			
7101	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	ELKHART, INC.			
7102	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	ELKHART, ENVIRONS			
7115	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	FRUITVALE, ENVIRONS			

GAS SERVICES DIVISION  
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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7123	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	GLADEWATER, ENVIRONS			
7127	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	GOODRICH, ENVIRONS			
7129	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	GRAND SALINE, ENVIRONS			
7130	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	GRAPELAND, INC.			
7131	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	GRAPELAND, ENVIRONS			
7133	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	GROVETON, INC.			
7134	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	GROVETON, ENVIRONS			
7137	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	HALLSVILLE, INC.			
7138	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	HALLSVILLE, ENVIRONS			
7139	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	HAWKINS, INC.			
7140	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	HAWKINS, ENVIRONS			
7142	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	HENDERSON, INC.			
7143	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	HENDERSON, ENVIRONS			
7153	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	HUDSON, INC.			
7154	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	HUDSON, ENVIRONS			
7158	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	HUNTSVILLE, ENVIRONS			
7165	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	JACKSONVILLE, ENVIRONS			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7166	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	JASPER, INC.			
7167	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	JASPER, ENVIRONS			
7184	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	KILGORE, ENVIRONS			
7187	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	KIRBYVILLE, INC.			
7188	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	KIRBYVILLE, ENVIRONS			
7202	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	LATEXO, INC.			
7203	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	LATEXO, ENVIRONS			
7206	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	LIBERTY, ENVIRONS			
7208	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	LINDALE, ENVIRONS			
7211	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	LIVINGSTON, INC.			
7212	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	LIVINGSTON, ENVIRONS			
7214	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	LONGVIEW, ENVIRONS			
7215	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	LOVELADY, INC.			
7216	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	LOVELADY, ENVIRONS			
7217	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	LUFKIN, INC.			
7218	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	LUFKIN, ENVIRONS			
7219	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	LUMBERTON, INC.			

GAS SERVICES DIVISION

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7220	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	LUMBERTON, ENVIRONS			
7226	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	MARSHALL, ENVIRONS			
7230	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	MINEOLA, INC.			
7231	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	MINEOLA, ENVIRONS			
7236	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	NACOGDOCHES, INC.			
7237	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	NACOGDOCHES, ENVIRONS			
7240	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	NEDERLAND, ENVIRONS			
7246	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	NEW LONDON, ENVIRONS			
7254	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	ORANGE, ENVIRONS			
7259	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	OVERTON, INC.			
7009	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	AMES, INC.			
7010	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	AMES, ENVIRONS			
7016	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	ARP, ENVIRONS			
7025	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	BEAUMONT, INC.			
7026	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	BEAUMONT, ENVIRONS			
7028	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	BECKVILLE, ENVIRONS			
7032	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	BEVIL OAKS, INC.			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7033	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	BEVIL OAKS, ENVIRONS			
7034	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	BIG SANDY, INC.			
7035	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	BIG SANDY, ENVIRONS			
7038	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	BRIDGE CITY, INC.			
7039	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	BRIDGE CITY, ENVIRONS			
7046	N	Mcf	\$4.1686	08/01/2024
<u>CUSTOMER NAME</u>	BULLARD, INC.			
7047	N	Mcf	\$4.1686	08/01/2024
<u>CUSTOMER NAME</u>	BULLARD, ENVIRONS			
7049	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	CARTHAGE, INC.			
7050	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	CARTHAGE, ENVIRONS			
7240	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	NEDERLAND, ENVIRONS			
7246	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	NEW LONDON, ENVIRONS			
7253	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	ORANGE, INC.			
7254	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	ORANGE, ENVIRONS			
7259	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	OVERTON, INC.			
7260	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	OVERTON, ENVIRONS			
7269	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	PINE FOREST, INC.			
7270	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	PINE FOREST, ENVIRONS			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7271	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	PINEHURST, INC.			
7294	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	RIVERSIDE, ENVIRONS			
7296	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	ROSE CITY, INC.			
7297	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	ROSE CITY, ENVIRONS			
7299	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, ENVIRONS			
7304	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	RUSK, INC.			
7305	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	RUSK, ENVIRONS			
7306	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, INC.			
7307	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, ENVIRONS			
7319	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	SCOTTSVILLE, ENVIRONS			
7329	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	SHEPHERD, INC.			
7330	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	SHEPHERD, ENVIRONS			
7333	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	SILSBEE, INC.			
7334	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	SILSBEE, ENVIRONS			
7339	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	SOUR LAKE, INC.			
7340	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	SOUR LAKE, ENVIRONS			
7350	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	TATUM, ENVIRONS			

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7352	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	TENEHA, INC.			
7353	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	TENEHA, ENVIRONS			
7355	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	TIMPSON, INC.			
7356	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	TIMPSON, ENVIRONS			
7357	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	TRINITY, INC.			
7358	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	TRINITY, ENVIRONS			
7359	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	TROUP, INC.			
7360	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	TROUP, ENVIRONS			
7361	N	Mcf	\$4.1686	08/01/2024
<u>CUSTOMER NAME</u>	TYLER, INC.			
7362	N	Mcf	\$4.1686	08/01/2024
<u>CUSTOMER NAME</u>	TYLER, ENVIRONS			
7364	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	UNION GROVE, ENVIRONS			
7367	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	VAN, INC.			
7368	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	VAN, ENVIRONS			
7371	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	VIDOR, INC.			
7372	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	VIDOR, ENVIRONS			
7375	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	WARREN CITY, INC.			
7377	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	WASKOM, ENVIRONS			

RAILROAD COMMISSION OF TEXAS  
 GAS SERVICES DIVISION  
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7383	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	WEST ORANGE, INC.			
7387	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	WHITE OAK, INC.			
7389	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	WILLS POINT, INC.			
7390	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	WILLS POINT, ENVIRONS			
7399	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	LEGGETT			
7400	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	NEW WILLARD			
7401	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	SARATOGA			
7405	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	VICTORY GARDENS			
7407	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	BUNA			
7408	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	ANAHUAC, INC			
7409	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	ANAHUAC, ENVIRONS			
7410	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	BEAUXART GARDENS			
7411	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	CHEEK			
7412	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	EVADALE			
7416	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	STOWELL			
7417	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	WINNIE			
7419	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	ORANGEFIELD			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7421	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	CENTRAL			
7422	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	DEBERRY			
7423	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	DODGE			
7424	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	ELLIS-FERGUSON FARMS			
7430	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	NECHES			
7433	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	PRICE			
7434	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	REDLAND			
7440	N	Mcf	\$4.1686	08/01/2024
<u>CUSTOMER NAME</u>	SWAN			
7441	N	Mcf	\$4.1686	08/01/2024
<u>CUSTOMER NAME</u>	SYLVAN-HARMONY			
7488	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	FULLER SPRINGS			
7489	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	EASTHAM FARM			
7490	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	ELYSIAN FIELDS			
7491	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	JONESVILLE			
7495	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	BRONSON			
7804	Y	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
8766	N	Mcf	\$4.1686	08/01/2024
<u>CUSTOMER NAME</u>	ATLANTA, ENVIRONS			
8767	N	Mcf	\$4.1686	08/01/2024
<u>CUSTOMER NAME</u>	AVINGER, ENVIRONS			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8768	N	Mcf	\$4.1686	08/01/2024
<u>CUSTOMER NAME</u>	BLOOMBURG, ENVIRONS			
8769	N	Mcf	\$4.1686	08/01/2024
<u>CUSTOMER NAME</u>	DAINGERFIELD, ENVIRONS			
8770	N	Mcf	\$4.1686	08/01/2024
<u>CUSTOMER NAME</u>	DE KALB, ENVIRONS			
8771	N	Mcf	\$4.1686	08/01/2024
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, ENVIRONS			
8772	N	Mcf	\$4.1686	08/01/2024
<u>CUSTOMER NAME</u>	GILMER, ENVIRONS			
8773	N	Mcf	\$4.1686	08/01/2024
<u>CUSTOMER NAME</u>	HOOKS, ENVIRONS			
8774	N	Mcf	\$4.1686	08/01/2024
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, ENVIRONS			
8775	N	Mcf	\$4.1686	08/01/2024
<u>CUSTOMER NAME</u>	JEFFERSON, ENVIRONS			
8776	N	Mcf	\$4.1686	08/01/2024
<u>CUSTOMER NAME</u>	LEARY, ENVIRONS			
8777	N	Mcf	\$4.1686	08/01/2024
<u>CUSTOMER NAME</u>	LINDEN, ENVIRONS			
8778	N	Mcf	\$4.1686	08/01/2024
<u>CUSTOMER NAME</u>	LONE STAR, ENVIRONS			
8779	N	Mcf	\$4.1686	08/01/2024
<u>CUSTOMER NAME</u>	MAUD, ENVIRONS			
8781	N	Mcf	\$4.1686	08/01/2024
<u>CUSTOMER NAME</u>	MT. PLEASANT, ENVIRONS			
8782	N	Mcf	\$4.1686	08/01/2024
<u>CUSTOMER NAME</u>	MT. VERNON, ENVIRONS			
8783	N	Mcf	\$4.1686	08/01/2024
<u>CUSTOMER NAME</u>	NAPLES, ENVIRONS			
8784	N	Mcf	\$4.1686	08/01/2024
<u>CUSTOMER NAME</u>	NEW BOSTON, ENVIRONS			
8785	N	Mcf	\$4.1686	08/01/2024
<u>CUSTOMER NAME</u>	OMAHA, ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8786	N	Mcf	\$4.1686	08/01/2024
<u>CUSTOMER NAME</u>	ORE CITY, ENVIRONS			
8787	N	Mcf	\$4.1686	08/01/2024
<u>CUSTOMER NAME</u>	PITTSBURG, ENVIRONS			
8788	N	Mcf	\$4.1686	08/01/2024
<u>CUSTOMER NAME</u>	QUEEN CITY, ENVIRONS			
8789	N	Mcf	\$4.1686	08/01/2024
<u>CUSTOMER NAME</u>	REDLICK, ENVIRONS			
8790	N	Mcf	\$4.1686	08/01/2024
<u>CUSTOMER NAME</u>	UNCERTAIN, ENVIRONS			
8791	N	Mcf	\$4.1686	08/01/2024
<u>CUSTOMER NAME</u>	WINFIELD, ENVIRONS			
8792	N	Mcf	\$4.1686	08/01/2024
<u>CUSTOMER NAME</u>	WINNSBORO, ENVIRONS			
8807	N	Mcf	\$4.1686	08/01/2024
<u>CUSTOMER NAME</u>	TALCO, ENVIRONS			
17734	N	Mcf	\$4.1686	08/01/2024
<u>CUSTOMER NAME</u>	ATLANTA, INC.			
17735	N	Mcf	\$4.1686	08/01/2024
<u>CUSTOMER NAME</u>	AVINGER, INC.			
17737	N	Mcf	\$4.1686	08/01/2024
<u>CUSTOMER NAME</u>	DE KALB, INC.			
17738	N	Mcf	\$4.1686	08/01/2024
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, INC.			
17739	N	Mcf	\$4.1686	08/01/2024
<u>CUSTOMER NAME</u>	GILMER, INC.			
17740	N	Mcf	\$4.1686	08/01/2024
<u>CUSTOMER NAME</u>	HOOKS, INC.			
17741	N	Mcf	\$4.1686	08/01/2024
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, INC.			
17742	N	Mcf	\$4.1686	08/01/2024
<u>CUSTOMER NAME</u>	JEFFERSON, INC.			
17743	N	Mcf	\$4.1686	08/01/2024
<u>CUSTOMER NAME</u>	LEARY, INC.			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
17746	N	Mcf	\$4.1686	08/01/2024
<u>CUSTOMER NAME</u>	MAUD, INC.			
17748	N	Mcf	\$4.1686	08/01/2024
<u>CUSTOMER NAME</u>	MT. PLEASANT, INC.			
17749	N	Mcf	\$4.1686	08/01/2024
<u>CUSTOMER NAME</u>	MT. VERNON, INC.			
17750	N	Mcf	\$4.1686	08/01/2024
<u>CUSTOMER NAME</u>	NAPLES, INC.			
17751	N	Mcf	\$4.1686	08/01/2024
<u>CUSTOMER NAME</u>	NEW BOSTON, INC.			
17752	N	Mcf	\$4.1686	08/01/2024
<u>CUSTOMER NAME</u>	OMAHA, INC.			
17755	N	Mcf	\$4.1686	08/01/2024
<u>CUSTOMER NAME</u>	QUEEN CITY, INC.			
17756	N	Mcf	\$4.1686	08/01/2024
<u>CUSTOMER NAME</u>	REDLICK, INC.			
17760	N	Mcf	\$4.1686	08/01/2024
<u>CUSTOMER NAME</u>	TALCO, INC.			
17957	N	Mcf	\$4.1686	08/01/2024
<u>CUSTOMER NAME</u>	DAINGERFIELD, INC.			
7052	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	CENTER, ENVIRONS			
7053	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	CHINA, INC.			
7054	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	CHINA, ENVIRONS			
7057	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, INC.			
7058	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, ENVIRONS			
7061	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	CLEVELAND, INC.			
7062	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	CLEVELAND, ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7065	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	COLMESNEIL, INC.			
7066	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	COLMESNEIL, ENVIRONS			
7071	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	CORRIGAN, INC.			
7072	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	CORRIGAN, ENVIRONS			
7073	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	CROCKETT, INC.			
7074	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	CROCKETT, ENVIRONS			
7079	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	DAYTON, INC.			
7080	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	DAYTON, ENVIRONS			
7083	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	DIBOLL, INC.			
7091	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, INC.			
7092	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, ENVIRONS			
7094	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	EDGEWOOD, ENVIRONS			
7101	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	ELKHART, INC.			
7102	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	ELKHART, ENVIRONS			
7115	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	FRUITVALE, ENVIRONS			
7122	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	GLADEWATER, INC.			
7123	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	GLADEWATER, ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7127	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	GOODRICH, ENVIRONS			
7129	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	GRAND SALINE, ENVIRONS			
7130	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	GRAPELAND, INC.			
7131	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	GRAPELAND, ENVIRONS			
7133	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	GROVETON, INC.			
7134	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	GROVETON, ENVIRONS			
7137	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	HALLSVILLE, INC.			
7138	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	HALLSVILLE, ENVIRONS			
7139	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	HAWKINS, INC.			
7140	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	HAWKINS, ENVIRONS			
7142	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	HENDERSON, INC.			
7143	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	HENDERSON, ENVIRONS			
7153	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	HUDSON, INC.			
7154	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	HUDSON, ENVIRONS			
7157	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	HUNTSVILLE, INC.			
7158	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	HUNTSVILLE, ENVIRONS			
7164	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	JACKSONVILLE, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7165	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	JACKSONVILLE, ENVIRONS			
7166	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	JASPER, INC.			
7167	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	JASPER, ENVIRONS			
7183	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	KILGORE, INC.			
7184	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	KILGORE, ENVIRONS			
7187	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	KIRBYVILLE, INC.			
7188	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	KIRBYVILLE, ENVIRONS			
7202	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	LATEXO, INC.			
7203	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	LATEXO, ENVIRONS			
7205	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	LIBERTY, INC.			
7206	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	LIBERTY, ENVIRONS			
7207	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	LINDALE, INC.			
7208	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	LINDALE, ENVIRONS			
7211	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	LIVINGSTON, INC.			
7212	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	LIVINGSTON, ENVIRONS			
7213	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	LONGVIEW, INC.			
7214	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	LONGVIEW, ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7215	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	LOVELADY, INC.			
7216	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	LOVELADY, ENVIRONS			
7217	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	LUFKIN, INC.			
7218	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	LUFKIN, ENVIRONS			
7219	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	LUMBERTON, INC.			
7220	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	LUMBERTON, ENVIRONS			
7225	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	MARSHALL, INC.			
7226	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	MARSHALL, ENVIRONS			
7230	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	MINEOLA, INC.			
7231	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	MINEOLA, ENVIRONS			
7236	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	NACOGDOCHES, INC.			
7237	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	NACOGDOCHES, ENVIRONS			
7239	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	NEDERLAND, INC.			
7051	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	CENTER, INC.			
23635	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	MAURICEVILLE, ENVIRONS			
23636	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	MCLEOD, ENVIRONS			
34198	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
34199	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	PINEHURST, ENVIRONS			
34200	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	WARREN CITY, ENVIRONS			
34201	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	WEST ORANGE, ENVIRONS			
34202	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	WHITE OAK, ENVIRONS			
34594	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	HIDEAWAY, INC.			
40999	N	Mcf	\$4.1686	08/01/2024
<u>CUSTOMER NAME</u>	WHITEHOUSE INC			
42740	N	Mcf	\$4.1686	08/01/2024
<u>CUSTOMER NAME</u>	NOONDAY INC			
7025	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	BEAUMONT, INC.			
7038	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	BRIDGE CITY, INC.			
7057	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, INC.			
7122	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	GLADEWATER, INC.			
7157	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	HUNTSVILLE, INC.			
7164	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	JACKSONVILLE, INC.			
7183	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	KILGORE, INC.			
7205	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	LIBERTY, INC.			
7207	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	LINDALE, INC.			
7213	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	LONGVIEW, INC.			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7225	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	MARSHALL, INC.			
7408	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	ANAHUAC, INC			
7804	Y	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
17734	N	Mcf	\$4.7528	07/02/2024
<u>CUSTOMER NAME</u>	ATLANTA, INC.			
17737	N	Mcf	\$4.7528	07/02/2024
<u>CUSTOMER NAME</u>	DE KALB, INC.			
17748	N	Mcf	\$4.7528	07/02/2024
<u>CUSTOMER NAME</u>	MT. PLEASANT, INC.			
17756	N	Mcf	\$4.7528	07/02/2024
<u>CUSTOMER NAME</u>	REDLICK, INC.			
23635	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	MAURICEVILLE, ENVIRONS			
23636	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	MCLEOD, ENVIRONS			
7239	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	NEDERLAND, INC.			
7253	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	ORANGE, INC.			
7299	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, ENVIRONS			
7304	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	RUSK, INC.			
7333	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	SILSBEE, INC.			
7339	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	SOUR LAKE, INC.			
7361	N	Mcf	\$4.7528	07/02/2024
<u>CUSTOMER NAME</u>	TYLER, INC.			
7387	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	WHITE OAK, INC.			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7009	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	AMES, INC.			
7010	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	AMES, ENVIRONS			
7016	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	ARP, ENVIRONS			
7025	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	BEAUMONT, INC.			
7026	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	BEAUMONT, ENVIRONS			
7028	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	BECKVILLE, ENVIRONS			
7032	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	BEVIL OAKS, INC.			
7033	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	BEVIL OAKS, ENVIRONS			
7034	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	BIG SANDY, INC.			
7035	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	BIG SANDY, ENVIRONS			
7038	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	BRIDGE CITY, INC.			
7039	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	BRIDGE CITY, ENVIRONS			
7046	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	BULLARD, INC.			
7047	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	BULLARD, ENVIRONS			
7049	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	CARTHAGE, INC.			
7050	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	CARTHAGE, ENVIRONS			
7051	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	CENTER, INC.			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7052	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	CENTER, ENVIRONS			
7053	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	CHINA, INC.			
7054	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	CHINA, ENVIRONS			
7057	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, INC.			
7058	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, ENVIRONS			
7061	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	CLEVELAND, INC.			
7062	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	CLEVELAND, ENVIRONS			
7065	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	COLMESNEIL, INC.			
7066	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	COLMESNEIL, ENVIRONS			
7071	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	CORRIGAN, INC.			
7072	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	CORRIGAN, ENVIRONS			
7073	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	CROCKETT, INC.			
7074	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	CROCKETT, ENVIRONS			
7079	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	DAYTON, INC.			
7080	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	DAYTON, ENVIRONS			
7083	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	DIBOLL, INC.			
7091	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, INC.			

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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 27919**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7092	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, ENVIRONS			
7094	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	EDGEWOOD, ENVIRONS			
7101	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	ELKHART, INC.			
7102	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	ELKHART, ENVIRONS			
7115	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	FRUITVALE, ENVIRONS			
7358	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	TRINITY, ENVIRONS			
7359	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	TROUP, INC.			
7360	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	TROUP, ENVIRONS			
7361	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	TYLER, INC.			
7362	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	TYLER, ENVIRONS			
7364	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	UNION GROVE, ENVIRONS			
7367	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	VAN, INC.			
7368	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	VAN, ENVIRONS			
7371	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	VIDOR, INC.			
7372	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	VIDOR, ENVIRONS			
7375	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	WARREN CITY, INC.			
7377	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	WASKOM, ENVIRONS			

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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7383	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	WEST ORANGE, INC.			
7387	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	WHITE OAK, INC.			
7389	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	WILLS POINT, INC.			
7390	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	WILLS POINT, ENVIRONS			
7399	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	LEGGETT			
7400	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	NEW WILLARD			
7401	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	SARATOGA			
7405	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	VICTORY GARDENS			
7407	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	BUNA			
7408	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	ANAHUAC, INC			
7409	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	ANAHUAC, ENVIRONS			
7410	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	BEAUXART GARDENS			
7411	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	CHEEK			
7412	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	EVADALE			
7416	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	STOWELL			
7417	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	WINNIE			
7419	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	ORANGEFIELD			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7421	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	CENTRAL			
7422	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	DEBERRY			
7423	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	DODGE			
7424	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	ELLIS-FERGUSON FARMS			
7430	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	NECHES			
7433	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	PRICE			
7434	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	REDLAND			
7440	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	SWAN			
7122	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	GLADEWATER, INC.			
7123	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	GLADEWATER, ENVIRONS			
7127	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	GOODRICH, ENVIRONS			
7129	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	GRAND SALINE, ENVIRONS			
7130	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	GRAPELAND, INC.			
7131	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	GRAPELAND, ENVIRONS			
7133	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	GROVETON, INC.			
7134	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	GROVETON, ENVIRONS			
7137	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	HALLSVILLE, INC.			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7138	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	HALLSVILLE, ENVIRONS			
7139	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	HAWKINS, INC.			
7140	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	HAWKINS, ENVIRONS			
7142	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	HENDERSON, INC.			
7143	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	HENDERSON, ENVIRONS			
7153	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	HUDSON, INC.			
7154	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	HUDSON, ENVIRONS			
7157	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	HUNTSVILLE, INC.			
7158	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	HUNTSVILLE, ENVIRONS			
7164	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	JACKSONVILLE, INC.			
7165	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	JACKSONVILLE, ENVIRONS			
7166	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	JASPER, INC.			
7167	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	JASPER, ENVIRONS			
7183	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	KILGORE, INC.			
7184	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	KILGORE, ENVIRONS			
7187	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	KIRBYVILLE, INC.			
7188	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	KIRBYVILLE, ENVIRONS			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7202	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	LATEXO, INC.			
7203	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	LATEXO, ENVIRONS			
7205	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	LIBERTY, INC.			
7206	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	LIBERTY, ENVIRONS			
7207	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	LINDALE, INC.			
7208	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	LINDALE, ENVIRONS			
7211	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	LIVINGSTON, INC.			
7212	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	LIVINGSTON, ENVIRONS			
7213	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	LONGVIEW, INC.			
7214	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	LONGVIEW, ENVIRONS			
7215	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	LOVELADY, INC.			
7216	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	LOVELADY, ENVIRONS			
7217	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	LUFKIN, INC.			
7218	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	LUFKIN, ENVIRONS			
7219	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	LUMBERTON, INC.			
7220	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	LUMBERTON, ENVIRONS			
7225	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	MARSHALL, INC.			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7226	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	MARSHALL, ENVIRONS			
7230	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	MINEOLA, INC.			
7231	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	MINEOLA, ENVIRONS			
7236	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	NACOGDOCHES, INC.			
7237	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	NACOGDOCHES, ENVIRONS			
7239	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	NEDERLAND, INC.			
7240	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	NEDERLAND, ENVIRONS			
7246	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	NEW LONDON, ENVIRONS			
7253	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	ORANGE, INC.			
7254	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	ORANGE, ENVIRONS			
7259	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	OVERTON, INC.			
7260	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	OVERTON, ENVIRONS			
7269	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	PINE FOREST, INC.			
7270	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	PINE FOREST, ENVIRONS			
7271	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	PINEHURST, INC.			
7294	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	RIVERSIDE, ENVIRONS			
7296	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	ROSE CITY, INC.			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7297	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	ROSE CITY, ENVIRONS			
7299	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, ENVIRONS			
7304	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	RUSK, INC.			
7305	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	RUSK, ENVIRONS			
7306	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, INC.			
7307	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, ENVIRONS			
7319	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	SCOTTSVILLE, ENVIRONS			
7329	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	SHEPHERD, INC.			
7330	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	SHEPHERD, ENVIRONS			
7333	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	SILSBEE, INC.			
7334	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	SILSBEE, ENVIRONS			
7339	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	SOUR LAKE, INC.			
7340	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	SOUR LAKE, ENVIRONS			
7350	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	TATUM, ENVIRONS			
7352	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	TENEHA, INC.			
7353	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	TENEHA, ENVIRONS			
7355	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	TIMPSON, INC.			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7356	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	TIMPSON, ENVIRONS			
7357	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	TRINITY, INC.			
7441	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	SYLVAN-HARMONY			
7488	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	FULLER SPRINGS			
7489	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	EASTHAM FARM			
7490	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	ELYSIAN FIELDS			
7491	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	JONESVILLE			
7495	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	BRONSON			
7804	Y	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
8766	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	ATLANTA, ENVIRONS			
8767	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	AVINGER, ENVIRONS			
8768	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	BLOOMBURG, ENVIRONS			
8769	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	DAINGERFIELD, ENVIRONS			
8770	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	DE KALB, ENVIRONS			
8771	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, ENVIRONS			
8772	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	GILMER, ENVIRONS			
8773	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	HOOKS, ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8774	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, ENVIRONS			
8775	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	JEFFERSON, ENVIRONS			
8776	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	LEARY, ENVIRONS			
8777	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	LINDEN, ENVIRONS			
8778	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	LONE STAR, ENVIRONS			
8779	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	MAUD, ENVIRONS			
8781	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	MT. PLEASANT, ENVIRONS			
8782	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	MT. VERNON, ENVIRONS			
8783	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	NAPLES, ENVIRONS			
8784	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	NEW BOSTON, ENVIRONS			
8785	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	OMAHA, ENVIRONS			
8786	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	ORE CITY, ENVIRONS			
8791	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	WINFIELD, ENVIRONS			
8792	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	WINNSBORO, ENVIRONS			
8807	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	TALCO, ENVIRONS			
17734	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	ATLANTA, INC.			
17735	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	AVINGER, INC.			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
17737	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	DE KALB, INC.			
17738	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, INC.			
17739	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	GILMER, INC.			
17740	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	HOOKS, INC.			
17741	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, INC.			
17742	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	JEFFERSON, INC.			
8787	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	PITTSBURG, ENVIRONS			
8788	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	QUEEN CITY, ENVIRONS			
17743	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	LEARY, INC.			
8789	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	REDLICK, ENVIRONS			
8790	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	UNCERTAIN, ENVIRONS			
17746	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	MAUD, INC.			
17748	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	MT. PLEASANT, INC.			
17749	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	MT. VERNON, INC.			
17750	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	NAPLES, INC.			
17751	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	NEW BOSTON, INC.			
17752	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	OMAHA, INC.			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
17755	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	QUEEN CITY, INC.			
17756	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	REDLICK, INC.			
17760	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	TALCO, INC.			
17957	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	DAINGERFIELD, INC.			
23635	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	MAURICEVILLE, ENVIRONS			
23636	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	MCLEOD, ENVIRONS			
34198	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, ENVIRONS			
34199	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	PINEHURST, ENVIRONS			
34200	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	WARREN CITY, ENVIRONS			
34201	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	WEST ORANGE, ENVIRONS			
34202	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	WHITE OAK, ENVIRONS			
34594	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	HIDEAWAY, INC.			
40999	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	WHITEHOUSE INC			
42740	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	NOONDAY INC			
7009	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	AMES, INC.			
7010	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	AMES, ENVIRONS			
7016	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	ARP, ENVIRONS			

RAILROAD COMMISSION OF TEXAS  
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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 27919**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7025	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	BEAUMONT, INC.			
7026	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	BEAUMONT, ENVIRONS			
7028	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	BECKVILLE, ENVIRONS			
7032	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	BEVIL OAKS, INC.			
7033	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	BEVIL OAKS, ENVIRONS			
7034	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	BIG SANDY, INC.			
7035	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	BIG SANDY, ENVIRONS			
7038	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	BRIDGE CITY, INC.			
7039	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	BRIDGE CITY, ENVIRONS			
7046	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	BULLARD, INC.			
7047	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	BULLARD, ENVIRONS			
7049	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	CARTHAGE, INC.			
7009	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	AMES, INC.			
7010	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	AMES, ENVIRONS			
7016	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	ARP, ENVIRONS			
7025	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	BEAUMONT, INC.			
7026	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	BEAUMONT, ENVIRONS			

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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 27919**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7028	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	BECKVILLE, ENVIRONS			
7032	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	BEVIL OAKS, INC.			
7033	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	BEVIL OAKS, ENVIRONS			
7009	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	AMES, INC.			
7010	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	AMES, ENVIRONS			
7016	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	ARP, ENVIRONS			
7025	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	BEAUMONT, INC.			
7026	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	BEAUMONT, ENVIRONS			
7028	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	BECKVILLE, ENVIRONS			
7032	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	BEVIL OAKS, INC.			
7033	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	BEVIL OAKS, ENVIRONS			
7034	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	BIG SANDY, INC.			
7035	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	BIG SANDY, ENVIRONS			
7050	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	CARTHAGE, ENVIRONS			
7051	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	CENTER, INC.			
7052	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	CENTER, ENVIRONS			
7053	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	CHINA, INC.			

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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 27919**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7054	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	CHINA, ENVIRONS			
7057	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, INC.			
7058	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, ENVIRONS			
7061	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	CLEVELAND, INC.			
7062	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	CLEVELAND, ENVIRONS			
7065	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	COLMESNEIL, INC.			
7066	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	COLMESNEIL, ENVIRONS			
7071	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	CORRIGAN, INC.			
7072	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	CORRIGAN, ENVIRONS			
7073	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	CROCKETT, INC.			
7074	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	CROCKETT, ENVIRONS			
7079	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	DAYTON, INC.			
7080	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	DAYTON, ENVIRONS			
7083	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	DIBOLL, INC.			
7091	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, INC.			
7092	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, ENVIRONS			
7094	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	EDGEWOOD, ENVIRONS			

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## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7101	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	ELKHART, INC.			
7102	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	ELKHART, ENVIRONS			
7115	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	FRUITVALE, ENVIRONS			
7122	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	GLADEWATER, INC.			
7123	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	GLADEWATER, ENVIRONS			
7127	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	GOODRICH, ENVIRONS			
7129	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	GRAND SALINE, ENVIRONS			
7130	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	GRAPELAND, INC.			
7131	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	GRAPELAND, ENVIRONS			
7133	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	GROVETON, INC.			
7134	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	GROVETON, ENVIRONS			
7137	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	HALLSVILLE, INC.			
7138	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	HALLSVILLE, ENVIRONS			
7139	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	HAWKINS, INC.			
7140	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	HAWKINS, ENVIRONS			
7142	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	HENDERSON, INC.			
7143	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	HENDERSON, ENVIRONS			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7153	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	HUDSON, INC.			
7154	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	HUDSON, ENVIRONS			
7157	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	HUNTSVILLE, INC.			
7158	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	HUNTSVILLE, ENVIRONS			
7164	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	JACKSONVILLE, INC.			
7165	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	JACKSONVILLE, ENVIRONS			
7166	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	JASPER, INC.			
7167	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	JASPER, ENVIRONS			
7183	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	KILGORE, INC.			
7184	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	KILGORE, ENVIRONS			
7187	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	KIRBYVILLE, INC.			
7188	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	KIRBYVILLE, ENVIRONS			
7202	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	LATEXO, INC.			
7203	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	LATEXO, ENVIRONS			
7205	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	LIBERTY, INC.			
7206	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	LIBERTY, ENVIRONS			
7207	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	LINDALE, INC.			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7208	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	LINDALE, ENVIRONS			
7211	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	LIVINGSTON, INC.			
7212	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	LIVINGSTON, ENVIRONS			
7213	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	LONGVIEW, INC.			
7214	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	LONGVIEW, ENVIRONS			
7215	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	LOVELADY, INC.			
7216	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	LOVELADY, ENVIRONS			
7217	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	LUFKIN, INC.			
7218	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	LUFKIN, ENVIRONS			
7219	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	LUMBERTON, INC.			
7220	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	LUMBERTON, ENVIRONS			
7225	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	MARSHALL, INC.			
7226	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	MARSHALL, ENVIRONS			
7230	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	MINEOLA, INC.			
7231	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	MINEOLA, ENVIRONS			
7236	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	NACOGDOCHES, INC.			
7237	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	NACOGDOCHES, ENVIRONS			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 27919**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7239	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	NEDERLAND, INC.			
7240	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	NEDERLAND, ENVIRONS			
7246	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	NEW LONDON, ENVIRONS			
7253	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	ORANGE, INC.			
7254	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	ORANGE, ENVIRONS			
7259	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	OVERTON, INC.			
7260	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	OVERTON, ENVIRONS			
7269	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	PINE FOREST, INC.			
7270	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	PINE FOREST, ENVIRONS			
7271	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	PINEHURST, INC.			
7294	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	RIVERSIDE, ENVIRONS			
7296	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	ROSE CITY, INC.			
7297	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	ROSE CITY, ENVIRONS			
7299	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, ENVIRONS			
7367	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	VAN, INC.			
7368	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	VAN, ENVIRONS			
7371	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	VIDOR, INC.			

RAILROAD COMMISSION OF TEXAS  
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7372	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	VIDOR, ENVIRONS			
7375	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	WARREN CITY, INC.			
7377	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	WASKOM, ENVIRONS			
7383	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	WEST ORANGE, INC.			
7387	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	WHITE OAK, INC.			
7389	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	WILLS POINT, INC.			
7390	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	WILLS POINT, ENVIRONS			
7399	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	LEGGETT			
7304	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	RUSK, INC.			
7305	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	RUSK, ENVIRONS			
7306	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, INC.			
7307	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, ENVIRONS			
7319	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	SCOTTSVILLE, ENVIRONS			
7329	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	SHEPHERD, INC.			
7330	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	SHEPHERD, ENVIRONS			
7333	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	SILSBEE, INC.			
7334	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	SILSBEE, ENVIRONS			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 27919**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7339	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	SOUR LAKE, INC.			
7340	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	SOUR LAKE, ENVIRONS			
7350	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	TATUM, ENVIRONS			
7352	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	TENEHA, INC.			
7353	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	TENEHA, ENVIRONS			
7355	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	TIMPSON, INC.			
7356	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	TIMPSON, ENVIRONS			
7357	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	TRINITY, INC.			
7358	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	TRINITY, ENVIRONS			
7359	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	TROUP, INC.			
7360	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	TROUP, ENVIRONS			
7361	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	TYLER, INC.			
7362	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	TYLER, ENVIRONS			
7364	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	UNION GROVE, ENVIRONS			
7009	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	AMES, INC.			
7010	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	AMES, ENVIRONS			
7016	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	ARP, ENVIRONS			

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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 27919**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7025	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	BEAUMONT, INC.			
7026	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	BEAUMONT, ENVIRONS			
7028	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	BECKVILLE, ENVIRONS			
7032	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	BEVIL OAKS, INC.			
7033	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	BEVIL OAKS, ENVIRONS			
7034	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	BIG SANDY, INC.			
7035	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	BIG SANDY, ENVIRONS			
7038	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	BRIDGE CITY, INC.			
7039	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	BRIDGE CITY, ENVIRONS			
7046	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	BULLARD, INC.			
7047	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	BULLARD, ENVIRONS			
7049	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	CARTHAGE, INC.			
7050	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	CARTHAGE, ENVIRONS			
7051	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	CENTER, INC.			
7052	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	CENTER, ENVIRONS			
7053	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	CHINA, INC.			
7054	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	CHINA, ENVIRONS			

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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 27919**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7057	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, INC.			
7058	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, ENVIRONS			
7061	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	CLEVELAND, INC.			
7062	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	CLEVELAND, ENVIRONS			
7065	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	COLMESNEIL, INC.			
7066	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	COLMESNEIL, ENVIRONS			
7071	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	CORRIGAN, INC.			
7072	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	CORRIGAN, ENVIRONS			
7073	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	CROCKETT, INC.			
7074	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	CROCKETT, ENVIRONS			
7079	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	DAYTON, INC.			
7080	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	DAYTON, ENVIRONS			
7083	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	DIBOLL, INC.			
7091	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, INC.			
7092	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, ENVIRONS			
7094	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	EDGEWOOD, ENVIRONS			
7101	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	ELKHART, INC.			

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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 27919**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7102	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	ELKHART, ENVIRONS			
7115	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	FRUITVALE, ENVIRONS			
7122	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	GLADEWATER, INC.			
7123	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	GLADEWATER, ENVIRONS			
7127	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	GOODRICH, ENVIRONS			
7129	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	GRAND SALINE, ENVIRONS			
7130	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	GRAPELAND, INC.			
7131	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	GRAPELAND, ENVIRONS			
7133	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	GROVETON, INC.			
7134	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	GROVETON, ENVIRONS			
7137	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	HALLSVILLE, INC.			
7138	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	HALLSVILLE, ENVIRONS			
7139	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	HAWKINS, INC.			
7140	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	HAWKINS, ENVIRONS			
7142	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	HENDERSON, INC.			
7143	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	HENDERSON, ENVIRONS			
7153	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	HUDSON, INC.			

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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 27919**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7154	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	HUDSON, ENVIRONS			
7157	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	HUNTSVILLE, INC.			
7158	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	HUNTSVILLE, ENVIRONS			
7164	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	JACKSONVILLE, INC.			
7165	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	JACKSONVILLE, ENVIRONS			
7166	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	JASPER, INC.			
7167	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	JASPER, ENVIRONS			
7183	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	KILGORE, INC.			
7184	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	KILGORE, ENVIRONS			
7187	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	KIRBYVILLE, INC.			
7188	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	KIRBYVILLE, ENVIRONS			
7202	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	LATEXO, INC.			
7203	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	LATEXO, ENVIRONS			
7205	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	LIBERTY, INC.			
7206	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	LIBERTY, ENVIRONS			
7207	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	LINDALE, INC.			
7208	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	LINDALE, ENVIRONS			

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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 27919**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7211	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	LIVINGSTON, INC.			
7212	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	LIVINGSTON, ENVIRONS			
7213	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	LONGVIEW, INC.			
7214	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	LONGVIEW, ENVIRONS			
7215	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	LOVELADY, INC.			
7216	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	LOVELADY, ENVIRONS			
7217	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	LUFKIN, INC.			
7218	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	LUFKIN, ENVIRONS			
7219	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	LUMBERTON, INC.			
7220	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	LUMBERTON, ENVIRONS			
7225	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	MARSHALL, INC.			
7226	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	MARSHALL, ENVIRONS			
7230	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	MINEOLA, INC.			
7231	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	MINEOLA, ENVIRONS			
7236	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	NACOGDOCHES, INC.			
7237	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	NACOGDOCHES, ENVIRONS			
7239	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	NEDERLAND, INC.			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7240	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	NEDERLAND, ENVIRONS			
7246	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	NEW LONDON, ENVIRONS			
7253	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	ORANGE, INC.			
7254	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	ORANGE, ENVIRONS			
7259	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	OVERTON, INC.			
7260	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	OVERTON, ENVIRONS			
7269	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	PINE FOREST, INC.			
7270	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	PINE FOREST, ENVIRONS			
7271	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	PINEHURST, INC.			
7294	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	RIVERSIDE, ENVIRONS			
7296	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	ROSE CITY, INC.			
7297	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	ROSE CITY, ENVIRONS			
7299	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, ENVIRONS			
7304	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	RUSK, INC.			
7305	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	RUSK, ENVIRONS			
7306	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, INC.			
7307	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, ENVIRONS			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 27919**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7319	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	SCOTTSVILLE, ENVIRONS			
7329	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	SHEPHERD, INC.			
7330	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	SHEPHERD, ENVIRONS			
7333	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	SILSBEE, INC.			
7334	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	SILSBEE, ENVIRONS			
7339	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	SOUR LAKE, INC.			
7340	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	SOUR LAKE, ENVIRONS			
7034	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	BIG SANDY, INC.			
7035	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	BIG SANDY, ENVIRONS			
7038	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	BRIDGE CITY, INC.			
7039	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	BRIDGE CITY, ENVIRONS			
7046	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	BULLARD, INC.			
7047	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	BULLARD, ENVIRONS			
7049	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	CARTHAGE, INC.			
7050	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	CARTHAGE, ENVIRONS			
7051	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	CENTER, INC.			
7052	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	CENTER, ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7053	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	CHINA, INC.			
7054	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	CHINA, ENVIRONS			
7057	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, INC.			
7058	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, ENVIRONS			
7061	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	CLEVELAND, INC.			
7062	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	CLEVELAND, ENVIRONS			
7065	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	COLMESNEIL, INC.			
7066	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	COLMESNEIL, ENVIRONS			
7071	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	CORRIGAN, INC.			
7072	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	CORRIGAN, ENVIRONS			
7073	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	CROCKETT, INC.			
7074	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	CROCKETT, ENVIRONS			
7079	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	DAYTON, INC.			
7080	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	DAYTON, ENVIRONS			
7083	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	DIBOLL, INC.			
7091	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, INC.			
7092	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, ENVIRONS			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 27919**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7094	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	EDGEWOOD, ENVIRONS			
7101	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	ELKHART, INC.			
7102	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	ELKHART, ENVIRONS			
7115	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	FRUITVALE, ENVIRONS			
7122	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	GLADEWATER, INC.			
7123	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	GLADEWATER, ENVIRONS			
7127	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	GOODRICH, ENVIRONS			
7129	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	GRAND SALINE, ENVIRONS			
7130	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	GRAPELAND, INC.			
7131	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	GRAPELAND, ENVIRONS			
7133	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	GROVETON, INC.			
7134	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	GROVETON, ENVIRONS			
7137	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	HALLSVILLE, INC.			
7138	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	HALLSVILLE, ENVIRONS			
7139	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	HAWKINS, INC.			
7140	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	HAWKINS, ENVIRONS			
7142	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	HENDERSON, INC.			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7143	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	HENDERSON, ENVIRONS			
7153	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	HUDSON, INC.			
7154	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	HUDSON, ENVIRONS			
7157	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	HUNTSVILLE, INC.			
7158	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	HUNTSVILLE, ENVIRONS			
7164	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	JACKSONVILLE, INC.			
7038	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	BRIDGE CITY, INC.			
7039	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	BRIDGE CITY, ENVIRONS			
7046	N	Mcf	\$4.2484	10/02/2024
<u>CUSTOMER NAME</u>	BULLARD, INC.			
7047	N	Mcf	\$4.2484	10/02/2024
<u>CUSTOMER NAME</u>	BULLARD, ENVIRONS			
7049	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	CARTHAGE, INC.			
7050	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	CARTHAGE, ENVIRONS			
7051	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	CENTER, INC.			
7052	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	CENTER, ENVIRONS			
7053	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	CHINA, INC.			
7054	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	CHINA, ENVIRONS			
7057	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, INC.			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7058	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, ENVIRONS			
7061	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	CLEVELAND, INC.			
7062	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	CLEVELAND, ENVIRONS			
7065	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	COLMESNEIL, INC.			
7066	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	COLMESNEIL, ENVIRONS			
7071	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	CORRIGAN, INC.			
7072	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	CORRIGAN, ENVIRONS			
7073	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	CROCKETT, INC.			
7074	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	CROCKETT, ENVIRONS			
7079	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	DAYTON, INC.			
7080	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	DAYTON, ENVIRONS			
7083	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	DIBOLL, INC.			
7091	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, INC.			
7092	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, ENVIRONS			
7094	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	EDGEWOOD, ENVIRONS			
7101	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	ELKHART, INC.			
7102	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	ELKHART, ENVIRONS			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 27919**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7115	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	FRUITVALE, ENVIRONS			
7122	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	GLADEWATER, INC.			
7123	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	GLADEWATER, ENVIRONS			
7127	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	GOODRICH, ENVIRONS			
7129	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	GRAND SALINE, ENVIRONS			
7130	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	GRAPELAND, INC.			
7131	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	GRAPELAND, ENVIRONS			
7133	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	GROVETON, INC.			
7134	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	GROVETON, ENVIRONS			
7137	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	HALLSVILLE, INC.			
7138	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	HALLSVILLE, ENVIRONS			
7139	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	HAWKINS, INC.			
7140	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	HAWKINS, ENVIRONS			
7142	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	HENDERSON, INC.			
7143	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	HENDERSON, ENVIRONS			
7153	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	HUDSON, INC.			
7154	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	HUDSON, ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7157	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	HUNTSVILLE, INC.			
7158	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	HUNTSVILLE, ENVIRONS			
7164	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	JACKSONVILLE, INC.			
7165	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	JACKSONVILLE, ENVIRONS			
7166	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	JASPER, INC.			
7167	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	JASPER, ENVIRONS			
7183	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	KILGORE, INC.			
7184	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	KILGORE, ENVIRONS			
7187	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	KIRBYVILLE, INC.			
7188	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	KIRBYVILLE, ENVIRONS			
7202	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	LATEXO, INC.			
7203	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	LATEXO, ENVIRONS			
7205	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	LIBERTY, INC.			
7206	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	LIBERTY, ENVIRONS			
7207	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	LINDALE, INC.			
7208	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	LINDALE, ENVIRONS			
7211	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	LIVINGSTON, INC.			

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GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7212	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	LIVINGSTON, ENVIRONS			
7213	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	LONGVIEW, INC.			
7214	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	LONGVIEW, ENVIRONS			
7215	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	LOVELADY, INC.			
7216	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	LOVELADY, ENVIRONS			
7217	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	LUFKIN, INC.			
7218	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	LUFKIN, ENVIRONS			
7219	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	LUMBERTON, INC.			
7220	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	LUMBERTON, ENVIRONS			
7225	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	MARSHALL, INC.			
7226	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	MARSHALL, ENVIRONS			
7230	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	MINEOLA, INC.			
7231	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	MINEOLA, ENVIRONS			
7236	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	NACOGDOCHES, INC.			
7237	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	NACOGDOCHES, ENVIRONS			
7239	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	NEDERLAND, INC.			
7240	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	NEDERLAND, ENVIRONS			

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GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7246	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	NEW LONDON, ENVIRONS			
7253	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	ORANGE, INC.			
7254	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	ORANGE, ENVIRONS			
7259	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	OVERTON, INC.			
7260	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	OVERTON, ENVIRONS			
7269	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	PINE FOREST, INC.			
7270	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	PINE FOREST, ENVIRONS			
7271	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	PINEHURST, INC.			
7294	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	RIVERSIDE, ENVIRONS			
7296	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	ROSE CITY, INC.			
7297	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	ROSE CITY, ENVIRONS			
7299	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, ENVIRONS			
7304	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	RUSK, INC.			
7305	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	RUSK, ENVIRONS			
7306	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, INC.			
7307	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, ENVIRONS			
7319	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	SCOTTSVILLE, ENVIRONS			

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TARIFF CODE: DS RRC TARIFF NO: 27919

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7329	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	SHEPHERD, INC.			
7330	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	SHEPHERD, ENVIRONS			
7333	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	SILSBEE, INC.			
7334	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	SILSBEE, ENVIRONS			
7339	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	SOUR LAKE, INC.			
7340	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	SOUR LAKE, ENVIRONS			
7350	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	TATUM, ENVIRONS			
7352	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	TENEHA, INC.			
7353	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	TENEHA, ENVIRONS			
7355	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	TIMPSON, INC.			
7356	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	TIMPSON, ENVIRONS			
7357	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	TRINITY, INC.			
7358	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	TRINITY, ENVIRONS			
7359	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	TROUP, INC.			
7360	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	TROUP, ENVIRONS			
7361	N	Mcf	\$4.2484	10/02/2024
<u>CUSTOMER NAME</u>	TYLER, INC.			
7362	N	Mcf	\$4.2484	10/02/2024
<u>CUSTOMER NAME</u>	TYLER, ENVIRONS			

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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 27919**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7364	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	UNION GROVE, ENVIRONS			
7367	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	VAN, INC.			
7368	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	VAN, ENVIRONS			
7371	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	VIDOR, INC.			
7372	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	VIDOR, ENVIRONS			
7375	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	WARREN CITY, INC.			
7377	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	WASKOM, ENVIRONS			
7350	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	TATUM, ENVIRONS			
7352	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	TENEHA, INC.			
7353	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	TENEHA, ENVIRONS			
7355	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	TIMPSON, INC.			
7356	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	TIMPSON, ENVIRONS			
7357	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	TRINITY, INC.			
7358	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	TRINITY, ENVIRONS			
7359	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	TROUP, INC.			
7360	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	TROUP, ENVIRONS			
7361	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	TYLER, INC.			

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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 27919**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7362	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	TYLER, ENVIRONS			
7364	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	UNION GROVE, ENVIRONS			
7367	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	VAN, INC.			
7368	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	VAN, ENVIRONS			
7371	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	VIDOR, INC.			
7372	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	VIDOR, ENVIRONS			
7375	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	WARREN CITY, INC.			
7377	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	WASKOM, ENVIRONS			
7383	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	WEST ORANGE, INC.			
7387	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	WHITE OAK, INC.			
7389	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	WILLS POINT, INC.			
7390	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	WILLS POINT, ENVIRONS			
7399	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	LEGGETT			
7400	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	NEW WILLARD			
7401	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	SARATOGA			
7405	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	VICTORY GARDENS			
7407	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	BUNA			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7408	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	ANAHUAC, INC			
7409	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	ANAHUAC, ENVIRONS			
7410	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	BEAUXART GARDENS			
7411	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	CHEEK			
7412	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	EVADALE			
7416	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	STOWELL			
7417	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	WINNIE			
7419	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	ORANGEFIELD			
7421	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	CENTRAL			
7422	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	DEBERRY			
7423	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	DODGE			
7424	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	ELLIS-FERGUSON FARMS			
7430	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	NECHES			
7433	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	PRICE			
7434	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	REDLAND			
7440	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	SWAN			
7441	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	SYLVAN-HARMONY			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7488	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	FULLER SPRINGS			
7489	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	EASTHAM FARM			
7490	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	ELYSIAN FIELDS			
7491	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	JONESVILLE			
7495	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	BRONSON			
7804	Y	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
8766	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	ATLANTA, ENVIRONS			
8767	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	AVINGER, ENVIRONS			
8768	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	BLOOMBURG, ENVIRONS			
8769	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	DAINGERFIELD, ENVIRONS			
8770	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	DE KALB, ENVIRONS			
8771	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, ENVIRONS			
8772	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	GILMER, ENVIRONS			
8773	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	HOOKS, ENVIRONS			
8774	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, ENVIRONS			
8775	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	JEFFERSON, ENVIRONS			
8776	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	LEARY, ENVIRONS			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8777	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	LINDEN, ENVIRONS			
8778	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	LONE STAR, ENVIRONS			
8779	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	MAUD, ENVIRONS			
8781	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	MT. PLEASANT, ENVIRONS			
8782	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	MT. VERNON, ENVIRONS			
8783	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	NAPLES, ENVIRONS			
8784	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	NEW BOSTON, ENVIRONS			
8785	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	OMAHA, ENVIRONS			
8786	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	ORE CITY, ENVIRONS			
8787	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	PITTSBURG, ENVIRONS			
8788	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	QUEEN CITY, ENVIRONS			
8789	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	REDLICK, ENVIRONS			
8790	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	UNCERTAIN, ENVIRONS			
8791	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	WINFIELD, ENVIRONS			
8792	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	WINNSBORO, ENVIRONS			
8807	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	TALCO, ENVIRONS			
17734	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	ATLANTA, INC.			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
17735	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	AVINGER, INC.			
17737	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	DE KALB, INC.			
17738	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, INC.			
17739	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	GILMER, INC.			
17740	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	HOOKS, INC.			
17741	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, INC.			
17742	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	JEFFERSON, INC.			
17743	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	LEARY, INC.			
17746	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	MAUD, INC.			
17748	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	MT. PLEASANT, INC.			
17749	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	MT. VERNON, INC.			
17750	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	NAPLES, INC.			
17751	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	NEW BOSTON, INC.			
17752	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	OMAHA, INC.			
17755	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	QUEEN CITY, INC.			
17756	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	REDLICK, INC.			
17760	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	TALCO, INC.			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
17957	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	DAINGERFIELD, INC.			
23635	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	MAURICEVILLE, ENVIRONS			
23636	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	MCLEOD, ENVIRONS			
34198	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, ENVIRONS			
34199	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	PINEHURST, ENVIRONS			
34200	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	WARREN CITY, ENVIRONS			
34201	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	WEST ORANGE, ENVIRONS			
34202	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	WHITE OAK, ENVIRONS			
34594	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	HIDEAWAY, INC.			
40999	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	WHITEHOUSE INC			
42740	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	NOONDAY INC			
7009	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	AMES, INC.			
7010	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	AMES, ENVIRONS			
7016	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	ARP, ENVIRONS			
7025	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	BEAUMONT, INC.			
7026	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	BEAUMONT, ENVIRONS			
7028	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	BECKVILLE, ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7032	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	BEVIL OAKS, INC.			
7033	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	BEVIL OAKS, ENVIRONS			
7034	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	BIG SANDY, INC.			
7035	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	BIG SANDY, ENVIRONS			
7038	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	BRIDGE CITY, INC.			
7039	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	BRIDGE CITY, ENVIRONS			
7046	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	BULLARD, INC.			
7047	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	BULLARD, ENVIRONS			
7165	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	JACKSONVILLE, ENVIRONS			
7166	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	JASPER, INC.			
7167	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	JASPER, ENVIRONS			
7183	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	KILGORE, INC.			
7184	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	KILGORE, ENVIRONS			
7187	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	KIRBYVILLE, INC.			
7188	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	KIRBYVILLE, ENVIRONS			
7202	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	LATEXO, INC.			
7203	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	LATEXO, ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7205	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	LIBERTY, INC.			
7206	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	LIBERTY, ENVIRONS			
7207	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	LINDALE, INC.			
7208	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	LINDALE, ENVIRONS			
7211	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	LIVINGSTON, INC.			
7212	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	LIVINGSTON, ENVIRONS			
7213	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	LONGVIEW, INC.			
7214	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	LONGVIEW, ENVIRONS			
7215	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	LOVELADY, INC.			
7216	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	LOVELADY, ENVIRONS			
7217	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	LUFKIN, INC.			
7218	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	LUFKIN, ENVIRONS			
7219	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	LUMBERTON, INC.			
7220	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	LUMBERTON, ENVIRONS			
7225	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	MARSHALL, INC.			
7226	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	MARSHALL, ENVIRONS			
7230	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	MINEOLA, INC.			

RAILROAD COMMISSION OF TEXAS  
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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 27919**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7231	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	MINEOLA, ENVIRONS			
7236	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	NACOGDOCHES, INC.			
7237	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	NACOGDOCHES, ENVIRONS			
7239	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	NEDERLAND, INC.			
7240	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	NEDERLAND, ENVIRONS			
7246	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	NEW LONDON, ENVIRONS			
7253	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	ORANGE, INC.			
7254	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	ORANGE, ENVIRONS			
7259	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	OVERTON, INC.			
7260	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	OVERTON, ENVIRONS			
7269	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	PINE FOREST, INC.			
7270	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	PINE FOREST, ENVIRONS			
7271	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	PINEHURST, INC.			
7294	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	RIVERSIDE, ENVIRONS			
7296	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	ROSE CITY, INC.			
7297	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	ROSE CITY, ENVIRONS			
7299	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, ENVIRONS			

RAILROAD COMMISSION OF TEXAS  
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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 27919**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7304	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	RUSK, INC.			
7305	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	RUSK, ENVIRONS			
7306	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, INC.			
7307	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, ENVIRONS			
7319	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	SCOTTSVILLE, ENVIRONS			
7329	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	SHEPHERD, INC.			
7330	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	SHEPHERD, ENVIRONS			
7333	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	SILSBEE, INC.			
7334	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	SILSBEE, ENVIRONS			
7339	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	SOUR LAKE, INC.			
7340	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	SOUR LAKE, ENVIRONS			
7350	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	TATUM, ENVIRONS			
7352	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	TENEHA, INC.			
7353	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	TENEHA, ENVIRONS			
7355	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	TIMPSON, INC.			
7356	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	TIMPSON, ENVIRONS			
7357	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	TRINITY, INC.			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7358	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	TRINITY, ENVIRONS			
7359	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	TROUP, INC.			
7360	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	TROUP, ENVIRONS			
7361	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	TYLER, INC.			
7362	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	TYLER, ENVIRONS			
7364	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	UNION GROVE, ENVIRONS			
7367	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	VAN, INC.			
7368	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	VAN, ENVIRONS			
7371	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	VIDOR, INC.			
7372	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	VIDOR, ENVIRONS			
7375	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	WARREN CITY, INC.			
7377	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	WASKOM, ENVIRONS			
7383	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	WEST ORANGE, INC.			
7387	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	WHITE OAK, INC.			
7389	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	WILLS POINT, INC.			
7390	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	WILLS POINT, ENVIRONS			
7399	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	LEGGETT			

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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 27919**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7400	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	NEW WILLARD			
7401	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	SARATOGA			
7405	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	VICTORY GARDENS			
7407	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	BUNA			
7408	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	ANAHUAC, INC			
7409	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	ANAHUAC, ENVIRONS			
7410	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	BEAUXART GARDENS			
7411	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	CHEEK			
7412	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	EVADALE			
7416	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	STOWELL			
7417	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	WINNIE			
7419	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	ORANGEFIELD			
7421	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	CENTRAL			
7422	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	DEBERRY			
7423	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	DODGE			
7424	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	ELLIS-FERGUSON FARMS			
7430	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	NECHES			

GAS SERVICES DIVISION  
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7433	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	PRICE			
7434	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	REDLAND			
7440	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	SWAN			
7441	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	SYLVAN-HARMONY			
7488	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	FULLER SPRINGS			
7489	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	EASTHAM FARM			
7490	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	ELYSIAN FIELDS			
7491	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	JONESVILLE			
7495	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	BRONSON			
7804	Y	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
8766	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	ATLANTA, ENVIRONS			
8767	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	AVINGER, ENVIRONS			
8768	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	BLOOMBURG, ENVIRONS			
8769	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	DAINGERFIELD, ENVIRONS			
8770	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	DE KALB, ENVIRONS			
8771	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, ENVIRONS			
8772	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	GILMER, ENVIRONS			

RAILROAD COMMISSION OF TEXAS  
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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 27919**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8773	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	HOOKS, ENVIRONS			
8774	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, ENVIRONS			
8775	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	JEFFERSON, ENVIRONS			
8776	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	LEARY, ENVIRONS			
8777	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	LINDEN, ENVIRONS			
8778	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	LONE STAR, ENVIRONS			
8779	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	MAUD, ENVIRONS			
8781	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	MT. PLEASANT, ENVIRONS			
8782	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	MT. VERNON, ENVIRONS			
7400	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	NEW WILLARD			
7401	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	SARATOGA			
7405	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	VICTORY GARDENS			
7407	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	BUNA			
7408	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	ANAHUAC, INC			
7409	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	ANAHUAC, ENVIRONS			
7410	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	BEAUXART GARDENS			
7411	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	CHEEK			

GAS SERVICES DIVISION  
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7412	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	EVADALE			
7416	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	STOWELL			
7417	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	WINNIE			
7419	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	ORANGEFIELD			
7421	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	CENTRAL			
7422	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	DEBERRY			
7423	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	DODGE			
7424	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	ELLIS-FERGUSON FARMS			
7430	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	NECHES			
7433	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	PRICE			
7434	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	REDLAND			
7440	N	Mcf	\$4.2484	10/02/2024
<u>CUSTOMER NAME</u>	SWAN			
7441	N	Mcf	\$4.2484	10/02/2024
<u>CUSTOMER NAME</u>	SYLVAN-HARMONY			
7488	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	FULLER SPRINGS			
7489	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	EASTHAM FARM			
7490	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	ELYSIAN FIELDS			
7491	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	JONESVILLE			

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GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7495	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	BRONSON			
7804	Y	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
8766	N	Mcf	\$4.2484	10/02/2024
<u>CUSTOMER NAME</u>	ATLANTA, ENVIRONS			
8767	N	Mcf	\$4.2484	10/02/2024
<u>CUSTOMER NAME</u>	AVINGER, ENVIRONS			
8768	N	Mcf	\$4.2484	10/02/2024
<u>CUSTOMER NAME</u>	BLOOMBURG, ENVIRONS			
8769	N	Mcf	\$4.2484	10/02/2024
<u>CUSTOMER NAME</u>	DAINGERFIELD, ENVIRONS			
8770	N	Mcf	\$4.2484	10/02/2024
<u>CUSTOMER NAME</u>	DE KALB, ENVIRONS			
8771	N	Mcf	\$4.2484	10/02/2024
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, ENVIRONS			
8772	N	Mcf	\$4.2484	10/02/2024
<u>CUSTOMER NAME</u>	GILMER, ENVIRONS			
8773	N	Mcf	\$4.2484	10/02/2024
<u>CUSTOMER NAME</u>	HOOKS, ENVIRONS			
8774	N	Mcf	\$4.2484	10/02/2024
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, ENVIRONS			
8775	N	Mcf	\$4.2484	10/02/2024
<u>CUSTOMER NAME</u>	JEFFERSON, ENVIRONS			
8776	N	Mcf	\$4.2484	10/02/2024
<u>CUSTOMER NAME</u>	LEARY, ENVIRONS			
8777	N	Mcf	\$4.2484	10/02/2024
<u>CUSTOMER NAME</u>	LINDEN, ENVIRONS			
8778	N	Mcf	\$4.2484	10/02/2024
<u>CUSTOMER NAME</u>	LONE STAR, ENVIRONS			
8779	N	Mcf	\$4.2484	10/02/2024
<u>CUSTOMER NAME</u>	MAUD, ENVIRONS			
8781	N	Mcf	\$4.2484	10/02/2024
<u>CUSTOMER NAME</u>	MT. PLEASANT, ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8782	N	Mcf	\$4.2484	10/02/2024
<u>CUSTOMER NAME</u>	MT. VERNON, ENVIRONS			
8783	N	Mcf	\$4.2484	10/02/2024
<u>CUSTOMER NAME</u>	NAPLES, ENVIRONS			
8784	N	Mcf	\$4.2484	10/02/2024
<u>CUSTOMER NAME</u>	NEW BOSTON, ENVIRONS			
8785	N	Mcf	\$4.2484	10/02/2024
<u>CUSTOMER NAME</u>	OMAHA, ENVIRONS			
8786	N	Mcf	\$4.2484	10/02/2024
<u>CUSTOMER NAME</u>	ORE CITY, ENVIRONS			
8787	N	Mcf	\$4.2484	10/02/2024
<u>CUSTOMER NAME</u>	PITTSBURG, ENVIRONS			
8788	N	Mcf	\$4.2484	10/02/2024
<u>CUSTOMER NAME</u>	QUEEN CITY, ENVIRONS			
8789	N	Mcf	\$4.2484	10/02/2024
<u>CUSTOMER NAME</u>	REDLICK, ENVIRONS			
8790	N	Mcf	\$4.2484	10/02/2024
<u>CUSTOMER NAME</u>	UNCERTAIN, ENVIRONS			
8791	N	Mcf	\$4.2484	10/02/2024
<u>CUSTOMER NAME</u>	WINFIELD, ENVIRONS			
8792	N	Mcf	\$4.2484	10/02/2024
<u>CUSTOMER NAME</u>	WINNSBORO, ENVIRONS			
8807	N	Mcf	\$4.2484	10/02/2024
<u>CUSTOMER NAME</u>	TALCO, ENVIRONS			
17734	N	Mcf	\$4.2484	10/02/2024
<u>CUSTOMER NAME</u>	ATLANTA, INC.			
17735	N	Mcf	\$4.2484	10/02/2024
<u>CUSTOMER NAME</u>	AVINGER, INC.			
17737	N	Mcf	\$4.2484	10/02/2024
<u>CUSTOMER NAME</u>	DE KALB, INC.			
17738	N	Mcf	\$4.2484	10/02/2024
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, INC.			
17739	N	Mcf	\$4.2484	10/02/2024
<u>CUSTOMER NAME</u>	GILMER, INC.			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 27919**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
17740	N	Mcf	\$4.2484	10/02/2024
<u>CUSTOMER NAME</u>	HOOKS, INC.			
17741	N	Mcf	\$4.2484	10/02/2024
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, INC.			
17742	N	Mcf	\$4.2484	10/02/2024
<u>CUSTOMER NAME</u>	JEFFERSON, INC.			
17743	N	Mcf	\$4.2484	10/02/2024
<u>CUSTOMER NAME</u>	LEARY, INC.			
17746	N	Mcf	\$4.2484	10/02/2024
<u>CUSTOMER NAME</u>	MAUD, INC.			
17748	N	Mcf	\$4.2484	10/02/2024
<u>CUSTOMER NAME</u>	MT. PLEASANT, INC.			
17749	N	Mcf	\$4.2484	10/02/2024
<u>CUSTOMER NAME</u>	MT. VERNON, INC.			
17750	N	Mcf	\$4.2484	10/02/2024
<u>CUSTOMER NAME</u>	NAPLES, INC.			
17751	N	Mcf	\$4.2484	10/02/2024
<u>CUSTOMER NAME</u>	NEW BOSTON, INC.			
17752	N	Mcf	\$4.2484	10/02/2024
<u>CUSTOMER NAME</u>	OMAHA, INC.			
17755	N	Mcf	\$4.2484	10/02/2024
<u>CUSTOMER NAME</u>	QUEEN CITY, INC.			
17756	N	Mcf	\$4.2484	10/02/2024
<u>CUSTOMER NAME</u>	REDLICK, INC.			
17760	N	Mcf	\$4.2484	10/02/2024
<u>CUSTOMER NAME</u>	TALCO, INC.			
17957	N	Mcf	\$4.2484	10/02/2024
<u>CUSTOMER NAME</u>	DAINGERFIELD, INC.			
23635	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	MAURICEVILLE, ENVIRONS			
23636	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	MCLEOD, ENVIRONS			
34198	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, ENVIRONS			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
34199	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	PINEHURST, ENVIRONS			
34200	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	WARREN CITY, ENVIRONS			
34201	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	WEST ORANGE, ENVIRONS			
34202	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	WHITE OAK, ENVIRONS			
34594	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	HIDEAWAY, INC.			
40999	N	Mcf	\$4.2484	10/02/2024
<u>CUSTOMER NAME</u>	WHITEHOUSE INC			
42740	N	Mcf	\$4.2484	10/02/2024
<u>CUSTOMER NAME</u>	NOONDAY INC			
7383	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	WEST ORANGE, INC.			
7387	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	WHITE OAK, INC.			
7389	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	WILLS POINT, INC.			
7390	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	WILLS POINT, ENVIRONS			
7399	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	LEGGETT			
7400	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	NEW WILLARD			
7401	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	SARATOGA			
7405	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	VICTORY GARDENS			
7407	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	BUNA			
7408	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	ANAHUAC, INC			

RAILROAD COMMISSION OF TEXAS  
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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 27919**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7409	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	ANAHUAC, ENVIRONS			
7410	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	BEAUXART GARDENS			
7411	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	CHEEK			
7412	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	EVADALE			
7416	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	STOWELL			
7417	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	WINNIE			
7419	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	ORANGEFIELD			
7421	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	CENTRAL			
7422	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	DEBERRY			
7423	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	DODGE			
7424	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	ELLIS-FERGUSON FARMS			
7430	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	NECHES			
7433	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	PRICE			
7434	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	REDLAND			
7440	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	SWAN			
7441	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	SYLVAN-HARMONY			
7488	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	FULLER SPRINGS			

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TARIFF CODE: DS RRC TARIFF NO: 27919

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7489	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	EASTHAM FARM			
7490	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	ELYSIAN FIELDS			
7491	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	JONESVILLE			
7495	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	BRONSON			
7804	Y	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
8766	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	ATLANTA, ENVIRONS			
8767	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	AVINGER, ENVIRONS			
8768	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	BLOOMBURG, ENVIRONS			
8769	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	DAINGERFIELD, ENVIRONS			
8770	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	DE KALB, ENVIRONS			
8771	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, ENVIRONS			
8772	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	GILMER, ENVIRONS			
8773	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	HOOKS, ENVIRONS			
8774	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, ENVIRONS			
8775	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	JEFFERSON, ENVIRONS			
8776	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	LEARY, ENVIRONS			
8777	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	LINDEN, ENVIRONS			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8778	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	LONE STAR, ENVIRONS			
8779	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	MAUD, ENVIRONS			
8781	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	MT. PLEASANT, ENVIRONS			
8782	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	MT. VERNON, ENVIRONS			
8783	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	NAPLES, ENVIRONS			
8784	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	NEW BOSTON, ENVIRONS			
8785	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	OMAHA, ENVIRONS			
8786	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	ORE CITY, ENVIRONS			
8787	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	PITTSBURG, ENVIRONS			
8788	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	QUEEN CITY, ENVIRONS			
8789	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	REDLICK, ENVIRONS			
8790	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	UNCERTAIN, ENVIRONS			
8791	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	WINFIELD, ENVIRONS			
8792	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	WINNSBORO, ENVIRONS			
8807	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	TALCO, ENVIRONS			
17734	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	ATLANTA, INC.			
17735	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	AVINGER, INC.			

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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
17737	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	DE KALB, INC.			
17738	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, INC.			
17739	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	GILMER, INC.			
17740	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	HOOKS, INC.			
17741	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, INC.			
17742	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	JEFFERSON, INC.			
17743	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	LEARY, INC.			
17746	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	MAUD, INC.			
17748	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	MT. PLEASANT, INC.			
17749	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	MT. VERNON, INC.			
17750	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	NAPLES, INC.			
17751	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	NEW BOSTON, INC.			
17752	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	OMAHA, INC.			
17755	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	QUEEN CITY, INC.			
17756	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	REDLICK, INC.			
17760	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	TALCO, INC.			
17957	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	DAINGERFIELD, INC.			

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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
23635	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	MAURICEVILLE, ENVIRONS			
23636	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	MCLEOD, ENVIRONS			
34198	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, ENVIRONS			
34199	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	PINEHURST, ENVIRONS			
34200	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	WARREN CITY, ENVIRONS			
34201	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	WEST ORANGE, ENVIRONS			
34202	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	WHITE OAK, ENVIRONS			
34594	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	HIDEAWAY, INC.			
40999	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	WHITEHOUSE INC			
42740	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	NOONDAY INC			
7049	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	CARTHAGE, INC.			
7050	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	CARTHAGE, ENVIRONS			
7051	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	CENTER, INC.			
7052	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	CENTER, ENVIRONS			
7053	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	CHINA, INC.			
7054	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	CHINA, ENVIRONS			
7057	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, INC.			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7058	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, ENVIRONS			
7061	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	CLEVELAND, INC.			
7062	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	CLEVELAND, ENVIRONS			
7065	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	COLMESNEIL, INC.			
7066	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	COLMESNEIL, ENVIRONS			
7071	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	CORRIGAN, INC.			
7072	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	CORRIGAN, ENVIRONS			
7073	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	CROCKETT, INC.			
7074	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	CROCKETT, ENVIRONS			
7079	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	DAYTON, INC.			
7080	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	DAYTON, ENVIRONS			
7083	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	DIBOLL, INC.			
7091	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, INC.			
7092	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, ENVIRONS			
7094	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	EDGEWOOD, ENVIRONS			
7101	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	ELKHART, INC.			
7102	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	ELKHART, ENVIRONS			

RAILROAD COMMISSION OF TEXAS  
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GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 27919**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7115	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	FRUITVALE, ENVIRONS			
7122	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	GLADEWATER, INC.			
7123	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	GLADEWATER, ENVIRONS			
7127	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	GOODRICH, ENVIRONS			
7129	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	GRAND SALINE, ENVIRONS			
7130	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	GRAPELAND, INC.			
7131	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	GRAPELAND, ENVIRONS			
7133	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	GROVETON, INC.			
7134	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	GROVETON, ENVIRONS			
7137	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	HALLSVILLE, INC.			
7138	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	HALLSVILLE, ENVIRONS			
7139	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	HAWKINS, INC.			
7140	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	HAWKINS, ENVIRONS			
7142	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	HENDERSON, INC.			
7143	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	HENDERSON, ENVIRONS			
7153	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	HUDSON, INC.			
7154	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	HUDSON, ENVIRONS			

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GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7157	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	HUNTSVILLE, INC.			
7158	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	HUNTSVILLE, ENVIRONS			
7164	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	JACKSONVILLE, INC.			
7165	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	JACKSONVILLE, ENVIRONS			
7166	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	JASPER, INC.			
7167	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	JASPER, ENVIRONS			
7183	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	KILGORE, INC.			
7184	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	KILGORE, ENVIRONS			
7187	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	KIRBYVILLE, INC.			
7188	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	KIRBYVILLE, ENVIRONS			
7202	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	LATEXO, INC.			
7203	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	LATEXO, ENVIRONS			
7205	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	LIBERTY, INC.			
7206	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	LIBERTY, ENVIRONS			
7207	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	LINDALE, INC.			
7208	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	LINDALE, ENVIRONS			
7211	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	LIVINGSTON, INC.			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7212	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	LIVINGSTON, ENVIRONS			
7213	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	LONGVIEW, INC.			
7214	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	LONGVIEW, ENVIRONS			
7215	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	LOVELADY, INC.			
7216	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	LOVELADY, ENVIRONS			
7217	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	LUFKIN, INC.			
7218	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	LUFKIN, ENVIRONS			
7219	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	LUMBERTON, INC.			
7220	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	LUMBERTON, ENVIRONS			
7225	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	MARSHALL, INC.			
7226	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	MARSHALL, ENVIRONS			
7230	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	MINEOLA, INC.			
7231	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	MINEOLA, ENVIRONS			
7236	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	NACOGDOCHES, INC.			
7237	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	NACOGDOCHES, ENVIRONS			
7239	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	NEDERLAND, INC.			
7240	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	NEDERLAND, ENVIRONS			

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TARIFF CODE: DS RRC TARIFF NO: 27919

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7246	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	NEW LONDON, ENVIRONS			
7253	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	ORANGE, INC.			
7254	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	ORANGE, ENVIRONS			
7259	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	OVERTON, INC.			
7260	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	OVERTON, ENVIRONS			
7269	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	PINE FOREST, INC.			
7270	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	PINE FOREST, ENVIRONS			
7271	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	PINEHURST, INC.			
7294	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	RIVERSIDE, ENVIRONS			
7296	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	ROSE CITY, INC.			
7297	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	ROSE CITY, ENVIRONS			
7299	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, ENVIRONS			
7304	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	RUSK, INC.			
7305	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	RUSK, ENVIRONS			
7306	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, INC.			
7307	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, ENVIRONS			
7319	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	SCOTTSVILLE, ENVIRONS			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7329	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	SHEPHERD, INC.			
7330	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	SHEPHERD, ENVIRONS			
7333	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	SILSBEE, INC.			
7334	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	SILSBEE, ENVIRONS			
7339	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	SOUR LAKE, INC.			
7340	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	SOUR LAKE, ENVIRONS			
7350	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	TATUM, ENVIRONS			
7352	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	TENEHA, INC.			
7353	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	TENEHA, ENVIRONS			
7355	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	TIMPSON, INC.			
7356	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	TIMPSON, ENVIRONS			
7357	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	TRINITY, INC.			
7358	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	TRINITY, ENVIRONS			
7359	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	TROUP, INC.			
7360	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	TROUP, ENVIRONS			
7361	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	TYLER, INC.			
7362	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	TYLER, ENVIRONS			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7364	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	UNION GROVE, ENVIRONS			
7367	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	VAN, INC.			
7368	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	VAN, ENVIRONS			
7371	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	VIDOR, INC.			
7372	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	VIDOR, ENVIRONS			
7375	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	WARREN CITY, INC.			
7377	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	WASKOM, ENVIRONS			
7383	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	WEST ORANGE, INC.			
7387	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	WHITE OAK, INC.			
7389	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	WILLS POINT, INC.			
7390	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	WILLS POINT, ENVIRONS			
8783	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	NAPLES, ENVIRONS			
8784	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	NEW BOSTON, ENVIRONS			
8785	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	OMAHA, ENVIRONS			
8786	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	ORE CITY, ENVIRONS			
8787	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	PITTSBURG, ENVIRONS			
8788	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	QUEEN CITY, ENVIRONS			

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**TARIFF CODE: DS RRC TARIFF NO: 27919**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8789	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	REDLICK, ENVIRONS			
8790	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	UNCERTAIN, ENVIRONS			
8791	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	WINFIELD, ENVIRONS			
8792	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	WINNSBORO, ENVIRONS			
8807	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	TALCO, ENVIRONS			
17734	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	ATLANTA, INC.			
17735	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	AVINGER, INC.			
17737	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	DE KALB, INC.			
17738	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, INC.			
17739	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	GILMER, INC.			
17740	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	HOOKS, INC.			
17741	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, INC.			
17742	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	JEFFERSON, INC.			
17743	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	LEARY, INC.			
17746	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	MAUD, INC.			
17748	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	MT. PLEASANT, INC.			
17749	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	MT. VERNON, INC.			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
17750	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	NAPLES, INC.			
17751	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	NEW BOSTON, INC.			
17752	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	OMAHA, INC.			
17755	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	QUEEN CITY, INC.			
17756	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	REDLICK, INC.			
17760	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	TALCO, INC.			
17957	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	DAINGERFIELD, INC.			
23635	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	MAURICEVILLE, ENVIRONS			
23636	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	MCLEOD, ENVIRONS			
34198	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, ENVIRONS			
34199	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	PINEHURST, ENVIRONS			
34200	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	WARREN CITY, ENVIRONS			
34201	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	WEST ORANGE, ENVIRONS			
34202	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	WHITE OAK, ENVIRONS			
34594	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	HIDEAWAY, INC.			
40999	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	WHITEHOUSE INC			
42740	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	NOONDAY INC			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7009	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	AMES, INC.			
7010	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	AMES, ENVIRONS			
7016	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	ARP, ENVIRONS			
7025	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	BEAUMONT, INC.			
7026	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	BEAUMONT, ENVIRONS			
7028	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	BECKVILLE, ENVIRONS			
7032	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	BEVIL OAKS, INC.			
7033	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	BEVIL OAKS, ENVIRONS			
7034	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	BIG SANDY, INC.			
7035	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	BIG SANDY, ENVIRONS			
7038	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	BRIDGE CITY, INC.			
7039	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	BRIDGE CITY, ENVIRONS			
7046	N	Mcf	\$4.2486	09/25/2024
<u>CUSTOMER NAME</u>	BULLARD, INC.			
7047	N	Mcf	\$4.2486	09/25/2024
<u>CUSTOMER NAME</u>	BULLARD, ENVIRONS			
7049	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	CARTHAGE, INC.			
7050	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	CARTHAGE, ENVIRONS			
7051	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	CENTER, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7052	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	CENTER, ENVIRONS			
7053	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	CHINA, INC.			
7054	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	CHINA, ENVIRONS			
7057	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, INC.			
7058	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, ENVIRONS			
7061	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	CLEVELAND, INC.			
7062	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	CLEVELAND, ENVIRONS			
7065	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	COLMESNEIL, INC.			
7066	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	COLMESNEIL, ENVIRONS			
7071	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	CORRIGAN, INC.			
7072	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	CORRIGAN, ENVIRONS			
7073	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	CROCKETT, INC.			
7074	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	CROCKETT, ENVIRONS			
7079	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	DAYTON, INC.			
7080	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	DAYTON, ENVIRONS			
7083	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	DIBOLL, INC.			
7091	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, INC.			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7092	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, ENVIRONS			
7094	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	EDGEWOOD, ENVIRONS			
7101	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	ELKHART, INC.			
7102	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	ELKHART, ENVIRONS			
7115	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	FRUITVALE, ENVIRONS			
7122	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	GLADEWATER, INC.			
7123	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	GLADEWATER, ENVIRONS			
7127	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	GOODRICH, ENVIRONS			
7129	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	GRAND SALINE, ENVIRONS			
7130	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	GRAPELAND, INC.			
7131	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	GRAPELAND, ENVIRONS			
7133	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	GROVETON, INC.			
7134	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	GROVETON, ENVIRONS			
7137	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	HALLSVILLE, INC.			
7138	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	HALLSVILLE, ENVIRONS			
7139	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	HAWKINS, INC.			
7140	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	HAWKINS, ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7142	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	HENDERSON, INC.			
7143	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	HENDERSON, ENVIRONS			
7153	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	HUDSON, INC.			
7154	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	HUDSON, ENVIRONS			
7157	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	HUNTSVILLE, INC.			
7158	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	HUNTSVILLE, ENVIRONS			
7164	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	JACKSONVILLE, INC.			
7165	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	JACKSONVILLE, ENVIRONS			
7166	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	JASPER, INC.			
7167	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	JASPER, ENVIRONS			
7183	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	KILGORE, INC.			
7184	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	KILGORE, ENVIRONS			
7187	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	KIRBYVILLE, INC.			
7188	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	KIRBYVILLE, ENVIRONS			
7202	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	LATEXO, INC.			
7203	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	LATEXO, ENVIRONS			
7205	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	LIBERTY, INC.			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7206	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	LIBERTY, ENVIRONS			
7207	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	LINDALE, INC.			
7208	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	LINDALE, ENVIRONS			
7211	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	LIVINGSTON, INC.			
7212	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	LIVINGSTON, ENVIRONS			
7213	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	LONGVIEW, INC.			
7214	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	LONGVIEW, ENVIRONS			
7215	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	LOVELADY, INC.			
7216	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	LOVELADY, ENVIRONS			
7217	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	LUFKIN, INC.			
7218	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	LUFKIN, ENVIRONS			
7219	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	LUMBERTON, INC.			
7220	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	LUMBERTON, ENVIRONS			
7225	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	MARSHALL, INC.			
7226	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	MARSHALL, ENVIRONS			
7230	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	MINEOLA, INC.			
7231	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	MINEOLA, ENVIRONS			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 27919**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7236	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	NACOGDOCHES, INC.			
7237	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	NACOGDOCHES, ENVIRONS			
7239	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	NEDERLAND, INC.			
7240	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	NEDERLAND, ENVIRONS			
7246	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	NEW LONDON, ENVIRONS			
7253	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	ORANGE, INC.			
7254	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	ORANGE, ENVIRONS			
7259	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	OVERTON, INC.			
7260	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	OVERTON, ENVIRONS			
7269	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	PINE FOREST, INC.			
7270	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	PINE FOREST, ENVIRONS			
7271	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	PINEHURST, INC.			
7294	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	RIVERSIDE, ENVIRONS			
7296	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	ROSE CITY, INC.			
7297	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	ROSE CITY, ENVIRONS			
7299	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, ENVIRONS			
7304	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	RUSK, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7305	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	RUSK, ENVIRONS			
7306	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, INC.			
7307	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, ENVIRONS			
7319	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	SCOTTSVILLE, ENVIRONS			
7329	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	SHEPHERD, INC.			
7330	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	SHEPHERD, ENVIRONS			
7333	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	SILSBEE, INC.			
7334	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	SILSBEE, ENVIRONS			
7339	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	SOUR LAKE, INC.			
7340	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	SOUR LAKE, ENVIRONS			
7350	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	TATUM, ENVIRONS			
7352	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	TENEHA, INC.			
7353	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	TENEHA, ENVIRONS			
7355	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	TIMPSON, INC.			
7356	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	TIMPSON, ENVIRONS			
7357	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	TRINITY, INC.			
7399	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	LEGGETT			

GAS SERVICES DIVISION  
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7400	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	NEW WILLARD			
7401	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	SARATOGA			
7405	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	VICTORY GARDENS			
7407	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	BUNA			
7408	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	ANAHUAC, INC			
7409	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	ANAHUAC, ENVIRONS			
7410	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	BEAUXART GARDENS			
7411	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	CHEEK			
7412	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	EVADALE			
7416	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	STOWELL			
7417	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	WINNIE			
7419	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	ORANGEFIELD			
7421	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	CENTRAL			
7422	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	DEBERRY			
7423	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	DODGE			
7424	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	ELLIS-FERGUSON FARMS			
7430	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	NECHES			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7433	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	PRICE			
7434	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	REDLAND			
7440	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	SWAN			
7441	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	SYLVAN-HARMONY			
7488	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	FULLER SPRINGS			
7489	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	EASTHAM FARM			
7490	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	ELYSIAN FIELDS			
7491	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	JONESVILLE			
7495	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	BRONSON			
7804	Y	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
8766	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	ATLANTA, ENVIRONS			
8767	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	AVINGER, ENVIRONS			
8768	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	BLOOMBURG, ENVIRONS			
8769	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	DAINGERFIELD, ENVIRONS			
8770	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	DE KALB, ENVIRONS			
8771	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, ENVIRONS			
8772	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	GILMER, ENVIRONS			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8773	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	HOOKS, ENVIRONS			
8774	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, ENVIRONS			
8775	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	JEFFERSON, ENVIRONS			
8776	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	LEARY, ENVIRONS			
8777	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	LINDEN, ENVIRONS			
8778	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	LONE STAR, ENVIRONS			
8779	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	MAUD, ENVIRONS			
8781	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	MT. PLEASANT, ENVIRONS			
8782	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	MT. VERNON, ENVIRONS			
8783	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	NAPLES, ENVIRONS			
8784	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	NEW BOSTON, ENVIRONS			
8785	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	OMAHA, ENVIRONS			
8786	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	ORE CITY, ENVIRONS			
8787	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	PITTSBURG, ENVIRONS			
8788	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	QUEEN CITY, ENVIRONS			
8789	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	REDLICK, ENVIRONS			
8790	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	UNCERTAIN, ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8791	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	WINFIELD, ENVIRONS			
8792	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	WINNSBORO, ENVIRONS			
8807	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	TALCO, ENVIRONS			
17734	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	ATLANTA, INC.			
17735	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	AVINGER, INC.			
17737	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	DE KALB, INC.			
17738	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, INC.			
17739	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	GILMER, INC.			
17740	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	HOOKS, INC.			
17741	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, INC.			
17742	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	JEFFERSON, INC.			
17743	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	LEARY, INC.			
17746	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	MAUD, INC.			
17748	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	MT. PLEASANT, INC.			
17749	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	MT. VERNON, INC.			
17750	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	NAPLES, INC.			
17751	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	NEW BOSTON, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
17752	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	OMAHA, INC.			
17755	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	QUEEN CITY, INC.			
17756	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	REDLICK, INC.			
17760	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	TALCO, INC.			
17957	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	DAINGERFIELD, INC.			
23635	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	MAURICEVILLE, ENVIRONS			
23636	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	MCLEOD, ENVIRONS			
34198	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, ENVIRONS			
34199	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	PINEHURST, ENVIRONS			
34200	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	WARREN CITY, ENVIRONS			
34201	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	WEST ORANGE, ENVIRONS			
34202	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	WHITE OAK, ENVIRONS			
34594	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	HIDEAWAY, INC.			
40999	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	WHITEHOUSE INC			
42740	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	NOONDAY INC			
7358	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	TRINITY, ENVIRONS			
7359	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	TROUP, INC.			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 27919**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7360	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	TROUP, ENVIRONS			
7361	N	Mcf	\$4.2486	09/25/2024
<u>CUSTOMER NAME</u>	TYLER, INC.			
7362	N	Mcf	\$4.2486	09/25/2024
<u>CUSTOMER NAME</u>	TYLER, ENVIRONS			
7364	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	UNION GROVE, ENVIRONS			
7367	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	VAN, INC.			
7368	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	VAN, ENVIRONS			
7371	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	VIDOR, INC.			
7372	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	VIDOR, ENVIRONS			
7375	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	WARREN CITY, INC.			
7377	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	WASKOM, ENVIRONS			
7383	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	WEST ORANGE, INC.			
7387	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	WHITE OAK, INC.			
7389	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	WILLS POINT, INC.			
7390	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	WILLS POINT, ENVIRONS			
7399	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	LEGGETT			
7400	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	NEW WILLARD			
7401	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	SARATOGA			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7405	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	VICTORY GARDENS			
7407	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	BUNA			
7408	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	ANAHUAC, INC			
7409	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	ANAHUAC, ENVIRONS			
7410	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	BEAUXART GARDENS			
7411	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	CHEEK			
7412	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	EVADALE			
7416	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	STOWELL			
7417	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	WINNIE			
7419	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	ORANGEFIELD			
7421	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	CENTRAL			
7422	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	DEBERRY			
7423	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	DODGE			
7424	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	ELLIS-FERGUSON FARMS			
7430	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	NECHES			
7433	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	PRICE			
7434	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	REDLAND			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7440	N	Mcf	\$4.2486	09/25/2024
<u>CUSTOMER NAME</u>	SWAN			
7441	N	Mcf	\$4.2486	09/25/2024
<u>CUSTOMER NAME</u>	SYLVAN-HARMONY			
7488	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	FULLER SPRINGS			
7489	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	EASTHAM FARM			
7490	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	ELYSIAN FIELDS			
7491	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	JONESVILLE			
7495	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	BRONSON			
7804	Y	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
8766	N	Mcf	\$4.2486	09/25/2024
<u>CUSTOMER NAME</u>	ATLANTA, ENVIRONS			
8767	N	Mcf	\$4.2486	09/25/2024
<u>CUSTOMER NAME</u>	AVINGER, ENVIRONS			
8768	N	Mcf	\$4.2486	09/25/2024
<u>CUSTOMER NAME</u>	BLOOMBURG, ENVIRONS			
8769	N	Mcf	\$4.2486	09/25/2024
<u>CUSTOMER NAME</u>	DAINGERFIELD, ENVIRONS			
8770	N	Mcf	\$4.2486	09/25/2024
<u>CUSTOMER NAME</u>	DE KALB, ENVIRONS			
8771	N	Mcf	\$4.2486	09/25/2024
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, ENVIRONS			
8772	N	Mcf	\$4.2486	09/25/2024
<u>CUSTOMER NAME</u>	GILMER, ENVIRONS			
8773	N	Mcf	\$4.2486	09/25/2024
<u>CUSTOMER NAME</u>	HOOKS, ENVIRONS			
8774	N	Mcf	\$4.2486	09/25/2024
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8775	N	Mcf	\$4.2486	09/25/2024
<u>CUSTOMER NAME</u>	JEFFERSON, ENVIRONS			
8776	N	Mcf	\$4.2486	09/25/2024
<u>CUSTOMER NAME</u>	LEARY, ENVIRONS			
8777	N	Mcf	\$4.2486	09/25/2024
<u>CUSTOMER NAME</u>	LINDEN, ENVIRONS			
8778	N	Mcf	\$4.2486	09/25/2024
<u>CUSTOMER NAME</u>	LONE STAR, ENVIRONS			
8779	N	Mcf	\$4.2486	09/25/2024
<u>CUSTOMER NAME</u>	MAUD, ENVIRONS			
8781	N	Mcf	\$4.2486	09/25/2024
<u>CUSTOMER NAME</u>	MT. PLEASANT, ENVIRONS			
8782	N	Mcf	\$4.2486	09/25/2024
<u>CUSTOMER NAME</u>	MT. VERNON, ENVIRONS			
8783	N	Mcf	\$4.2486	09/25/2024
<u>CUSTOMER NAME</u>	NAPLES, ENVIRONS			
8784	N	Mcf	\$4.2486	09/25/2024
<u>CUSTOMER NAME</u>	NEW BOSTON, ENVIRONS			
8785	N	Mcf	\$4.2486	09/25/2024
<u>CUSTOMER NAME</u>	OMAHA, ENVIRONS			
8786	N	Mcf	\$4.2486	09/25/2024
<u>CUSTOMER NAME</u>	ORE CITY, ENVIRONS			
8787	N	Mcf	\$4.2486	09/25/2024
<u>CUSTOMER NAME</u>	PITTSBURG, ENVIRONS			
8788	N	Mcf	\$4.2486	09/25/2024
<u>CUSTOMER NAME</u>	QUEEN CITY, ENVIRONS			
8789	N	Mcf	\$4.2486	09/25/2024
<u>CUSTOMER NAME</u>	REDLICK, ENVIRONS			
8790	N	Mcf	\$4.2486	09/25/2024
<u>CUSTOMER NAME</u>	UNCERTAIN, ENVIRONS			
8791	N	Mcf	\$4.2486	09/25/2024
<u>CUSTOMER NAME</u>	WINFIELD, ENVIRONS			
8792	N	Mcf	\$4.2486	09/25/2024
<u>CUSTOMER NAME</u>	WINNSBORO, ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8807	N	Mcf	\$4.2486	09/25/2024
<u>CUSTOMER NAME</u>	TALCO, ENVIRONS			
17734	N	Mcf	\$4.2486	09/25/2024
<u>CUSTOMER NAME</u>	ATLANTA, INC.			
17735	N	Mcf	\$4.2486	09/25/2024
<u>CUSTOMER NAME</u>	AVINGER, INC.			
17737	N	Mcf	\$4.2486	09/25/2024
<u>CUSTOMER NAME</u>	DE KALB, INC.			
17738	N	Mcf	\$4.2486	09/25/2024
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, INC.			
17739	N	Mcf	\$4.2486	09/25/2024
<u>CUSTOMER NAME</u>	GILMER, INC.			
17740	N	Mcf	\$4.2486	09/25/2024
<u>CUSTOMER NAME</u>	HOOKS, INC.			
17741	N	Mcf	\$4.2486	09/25/2024
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, INC.			
17742	N	Mcf	\$4.2486	09/25/2024
<u>CUSTOMER NAME</u>	JEFFERSON, INC.			
17743	N	Mcf	\$4.2486	09/25/2024
<u>CUSTOMER NAME</u>	LEARY, INC.			
17746	N	Mcf	\$4.2486	09/25/2024
<u>CUSTOMER NAME</u>	MAUD, INC.			
17748	N	Mcf	\$4.2486	09/25/2024
<u>CUSTOMER NAME</u>	MT. PLEASANT, INC.			
17749	N	Mcf	\$4.2486	09/25/2024
<u>CUSTOMER NAME</u>	MT. VERNON, INC.			
17750	N	Mcf	\$4.2486	09/25/2024
<u>CUSTOMER NAME</u>	NAPLES, INC.			
17751	N	Mcf	\$4.2486	09/25/2024
<u>CUSTOMER NAME</u>	NEW BOSTON, INC.			
17752	N	Mcf	\$4.2486	09/25/2024
<u>CUSTOMER NAME</u>	OMAHA, INC.			
17755	N	Mcf	\$4.2486	09/25/2024
<u>CUSTOMER NAME</u>	QUEEN CITY, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
17756	N	Mcf	\$4.2486	09/25/2024
<u>CUSTOMER NAME</u>	REDLICK, INC.			
17760	N	Mcf	\$4.2486	09/25/2024
<u>CUSTOMER NAME</u>	TALCO, INC.			
17957	N	Mcf	\$4.2486	09/25/2024
<u>CUSTOMER NAME</u>	DAINGERFIELD, INC.			
23635	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	MAURICEVILLE, ENVIRONS			
23636	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	MCLEOD, ENVIRONS			
34198	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, ENVIRONS			
34199	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	PINEHURST, ENVIRONS			
34200	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	WARREN CITY, ENVIRONS			
34201	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	WEST ORANGE, ENVIRONS			
34202	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	WHITE OAK, ENVIRONS			
34594	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	HIDEAWAY, INC.			
40999	N	Mcf	\$4.2486	09/25/2024
<u>CUSTOMER NAME</u>	WHITEHOUSE INC			
42740	N	Mcf	\$4.2486	09/25/2024
<u>CUSTOMER NAME</u>	NOONDAY INC			
7009	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	AMES, INC.			
7010	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	AMES, ENVIRONS			
7016	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	ARP, ENVIRONS			
7025	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	BEAUMONT, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7026	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	BEAUMONT, ENVIRONS			
7028	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	BECKVILLE, ENVIRONS			
7032	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	BEVIL OAKS, INC.			
7033	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	BEVIL OAKS, ENVIRONS			
7034	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	BIG SANDY, INC.			
7035	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	BIG SANDY, ENVIRONS			
7038	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	BRIDGE CITY, INC.			
7039	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	BRIDGE CITY, ENVIRONS			
7046	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	BULLARD, INC.			
7047	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	BULLARD, ENVIRONS			
7049	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	CARTHAGE, INC.			
7050	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	CARTHAGE, ENVIRONS			
7051	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	CENTER, INC.			
7052	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	CENTER, ENVIRONS			
7053	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	CHINA, INC.			
7054	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	CHINA, ENVIRONS			
7057	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7058	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, ENVIRONS			
7061	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	CLEVELAND, INC.			
7062	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	CLEVELAND, ENVIRONS			
7065	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	COLMESNEIL, INC.			
7066	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	COLMESNEIL, ENVIRONS			
7071	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	CORRIGAN, INC.			
7072	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	CORRIGAN, ENVIRONS			
7073	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	CROCKETT, INC.			
7074	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	CROCKETT, ENVIRONS			
7079	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	DAYTON, INC.			
7080	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	DAYTON, ENVIRONS			
7083	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	DIBOLL, INC.			
7091	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, INC.			
7092	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, ENVIRONS			
7094	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	EDGEWOOD, ENVIRONS			
7101	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	ELKHART, INC.			
7102	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	ELKHART, ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7115	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	FRUITVALE, ENVIRONS			
7122	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	GLADEWATER, INC.			
7123	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	GLADEWATER, ENVIRONS			
7127	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	GOODRICH, ENVIRONS			
7129	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	GRAND SALINE, ENVIRONS			
7130	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	GRAPELAND, INC.			
7131	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	GRAPELAND, ENVIRONS			
7133	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	GROVETON, INC.			
7134	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	GROVETON, ENVIRONS			
7137	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	HALLSVILLE, INC.			
7138	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	HALLSVILLE, ENVIRONS			
7139	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	HAWKINS, INC.			
7140	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	HAWKINS, ENVIRONS			
7142	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	HENDERSON, INC.			
7143	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	HENDERSON, ENVIRONS			
7153	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	HUDSON, INC.			
7154	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	HUDSON, ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7157	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	HUNTSVILLE, INC.			
7158	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	HUNTSVILLE, ENVIRONS			
7164	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	JACKSONVILLE, INC.			
7165	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	JACKSONVILLE, ENVIRONS			
7166	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	JASPER, INC.			
7167	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	JASPER, ENVIRONS			
7183	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	KILGORE, INC.			
7184	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	KILGORE, ENVIRONS			
7187	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	KIRBYVILLE, INC.			
7188	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	KIRBYVILLE, ENVIRONS			
7202	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	LATEXO, INC.			
7203	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	LATEXO, ENVIRONS			
7205	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	LIBERTY, INC.			
7206	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	LIBERTY, ENVIRONS			
7207	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	LINDALE, INC.			
7208	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	LINDALE, ENVIRONS			
7211	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	LIVINGSTON, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7212	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	LIVINGSTON, ENVIRONS			
7213	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	LONGVIEW, INC.			
7214	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	LONGVIEW, ENVIRONS			
7215	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	LOVELADY, INC.			
7216	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	LOVELADY, ENVIRONS			
7217	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	LUFKIN, INC.			
7218	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	LUFKIN, ENVIRONS			
7219	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	LUMBERTON, INC.			
7220	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	LUMBERTON, ENVIRONS			
7225	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	MARSHALL, INC.			
7226	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	MARSHALL, ENVIRONS			
7230	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	MINEOLA, INC.			
7231	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	MINEOLA, ENVIRONS			
7236	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	NACOGDOCHES, INC.			
7237	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	NACOGDOCHES, ENVIRONS			
7239	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	NEDERLAND, INC.			
7240	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	NEDERLAND, ENVIRONS			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 27919**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7246	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	NEW LONDON, ENVIRONS			
7253	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	ORANGE, INC.			
7254	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	ORANGE, ENVIRONS			
7259	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	OVERTON, INC.			
7260	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	OVERTON, ENVIRONS			
7269	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	PINE FOREST, INC.			
7270	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	PINE FOREST, ENVIRONS			
7271	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	PINEHURST, INC.			
7294	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	RIVERSIDE, ENVIRONS			
7296	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	ROSE CITY, INC.			
7297	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	ROSE CITY, ENVIRONS			
7299	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, ENVIRONS			
7304	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	RUSK, INC.			
7305	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	RUSK, ENVIRONS			
7306	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, INC.			
7307	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, ENVIRONS			
7319	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	SCOTTSVILLE, ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7329	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	SHEPHERD, INC.			
7330	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	SHEPHERD, ENVIRONS			
7333	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	SILSBEE, INC.			
7334	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	SILSBEE, ENVIRONS			
7339	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	SOUR LAKE, INC.			
7340	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	SOUR LAKE, ENVIRONS			
7350	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	TATUM, ENVIRONS			
7352	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	TENEHA, INC.			
7353	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	TENEHA, ENVIRONS			
7355	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	TIMPSON, INC.			
7356	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	TIMPSON, ENVIRONS			
7357	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	TRINITY, INC.			
7358	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	TRINITY, ENVIRONS			
7359	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	TROUP, INC.			
7360	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	TROUP, ENVIRONS			
7361	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	TYLER, INC.			
7362	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	TYLER, ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7364	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	UNION GROVE, ENVIRONS			
7367	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	VAN, INC.			
7368	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	VAN, ENVIRONS			
7371	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	VIDOR, INC.			
7372	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	VIDOR, ENVIRONS			
7375	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	WARREN CITY, INC.			
7377	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	WASKOM, ENVIRONS			
7383	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	WEST ORANGE, INC.			
7387	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	WHITE OAK, INC.			
7389	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	WILLS POINT, INC.			
7390	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	WILLS POINT, ENVIRONS			
7399	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	LEGGETT			
7400	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	NEW WILLARD			
7401	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	SARATOGA			
7405	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	VICTORY GARDENS			
7407	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	BUNA			
7408	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	ANAHUAC, INC			

GAS SERVICES DIVISION

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7409	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	ANAHUAC, ENVIRONS			
7410	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	BEAUXART GARDENS			
7411	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	CHEEK			
7412	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	EVADALE			
7416	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	STOWELL			
7417	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	WINNIE			
7419	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	ORANGEFIELD			
7421	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	CENTRAL			
7422	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	DEBERRY			
7423	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	DODGE			
7424	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	ELLIS-FERGUSON FARMS			
7430	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	NECHES			
7433	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	PRICE			
7434	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	REDLAND			
7440	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	SWAN			
7441	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	SYLVAN-HARMONY			
7488	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	FULLER SPRINGS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7489	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	EASTHAM FARM			
7490	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	ELYSIAN FIELDS			
7491	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	JONESVILLE			
7495	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	BRONSON			
7804	Y	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
8766	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	ATLANTA, ENVIRONS			
8767	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	AVINGER, ENVIRONS			
8768	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	BLOOMBURG, ENVIRONS			
8769	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	DAINGERFIELD, ENVIRONS			
8770	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	DE KALB, ENVIRONS			
8771	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, ENVIRONS			
8772	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	GILMER, ENVIRONS			
8773	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	HOOKS, ENVIRONS			
8774	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, ENVIRONS			
8775	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	JEFFERSON, ENVIRONS			
8776	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	LEARY, ENVIRONS			
8777	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	LINDEN, ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8778	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	LONE STAR, ENVIRONS			
8779	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	MAUD, ENVIRONS			
8781	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	MT. PLEASANT, ENVIRONS			
8782	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	MT. VERNON, ENVIRONS			
8783	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	NAPLES, ENVIRONS			
8784	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	NEW BOSTON, ENVIRONS			
8785	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	OMAHA, ENVIRONS			
8786	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	ORE CITY, ENVIRONS			
8787	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	PITTSBURG, ENVIRONS			
8788	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	QUEEN CITY, ENVIRONS			
8789	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	REDLICK, ENVIRONS			
8790	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	UNCERTAIN, ENVIRONS			
8791	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	WINFIELD, ENVIRONS			
8792	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	WINNSBORO, ENVIRONS			
8807	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	TALCO, ENVIRONS			
17734	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	ATLANTA, INC.			
17735	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	AVINGER, INC.			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
17737	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	DE KALB, INC.			
17738	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, INC.			
17739	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	GILMER, INC.			
17740	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	HOOKS, INC.			
17741	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, INC.			
17742	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	JEFFERSON, INC.			
17743	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	LEARY, INC.			
17746	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	MAUD, INC.			
17748	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	MT. PLEASANT, INC.			
17749	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	MT. VERNON, INC.			
17750	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	NAPLES, INC.			
17751	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	NEW BOSTON, INC.			
17752	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	OMAHA, INC.			
17755	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	QUEEN CITY, INC.			
17756	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	REDLICK, INC.			
17760	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	TALCO, INC.			
17957	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	DAINGERFIELD, INC.			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
23635	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	MAURICEVILLE, ENVIRONS			
23636	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	MCLEOD, ENVIRONS			
34198	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, ENVIRONS			
34199	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	PINEHURST, ENVIRONS			
34200	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	WARREN CITY, ENVIRONS			
34201	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	WEST ORANGE, ENVIRONS			
34202	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	WHITE OAK, ENVIRONS			
34594	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	HIDEAWAY, INC.			
40999	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	WHITEHOUSE INC			
42740	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	NOONDAY INC			
7009	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	AMES, INC.			
7010	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	AMES, ENVIRONS			
7016	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	ARP, ENVIRONS			
7025	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	BEAUMONT, INC.			
7026	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	BEAUMONT, ENVIRONS			
7028	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	BECKVILLE, ENVIRONS			
7032	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	BEVIL OAKS, INC.			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7033	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	BEVIL OAKS, ENVIRONS			
7034	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	BIG SANDY, INC.			
7035	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	BIG SANDY, ENVIRONS			
7038	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	BRIDGE CITY, INC.			
7039	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	BRIDGE CITY, ENVIRONS			
7046	N	Mcf	\$4.7527	06/03/2024
<u>CUSTOMER NAME</u>	BULLARD, INC.			
7047	N	Mcf	\$4.7527	06/03/2024
<u>CUSTOMER NAME</u>	BULLARD, ENVIRONS			
7049	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	CARTHAGE, INC.			
7050	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	CARTHAGE, ENVIRONS			
7051	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	CENTER, INC.			
7052	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	CENTER, ENVIRONS			
7053	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	CHINA, INC.			
7054	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	CHINA, ENVIRONS			
7057	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, INC.			
7058	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, ENVIRONS			
7061	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	CLEVELAND, INC.			
7062	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	CLEVELAND, ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7065	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	COLMESNEIL, INC.			
7066	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	COLMESNEIL, ENVIRONS			
7071	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	CORRIGAN, INC.			
7072	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	CORRIGAN, ENVIRONS			
7073	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	CROCKETT, INC.			
7074	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	CROCKETT, ENVIRONS			
7079	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	DAYTON, INC.			
7080	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	DAYTON, ENVIRONS			
7083	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	DIBOLL, INC.			
7091	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, INC.			
7092	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, ENVIRONS			
7094	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	EDGEWOOD, ENVIRONS			
7101	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	ELKHART, INC.			
7102	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	ELKHART, ENVIRONS			
7115	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	FRUITVALE, ENVIRONS			
7122	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	GLADEWATER, INC.			
7123	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	GLADEWATER, ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7127	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	GOODRICH, ENVIRONS			
7129	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	GRAND SALINE, ENVIRONS			
7130	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	GRAPELAND, INC.			
7131	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	GRAPELAND, ENVIRONS			
7133	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	GROVETON, INC.			
7134	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	GROVETON, ENVIRONS			
7137	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	HALLSVILLE, INC.			
7138	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	HALLSVILLE, ENVIRONS			
7139	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	HAWKINS, INC.			
7140	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	HAWKINS, ENVIRONS			
7142	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	HENDERSON, INC.			
7143	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	HENDERSON, ENVIRONS			
7153	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	HUDSON, INC.			
7154	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	HUDSON, ENVIRONS			
7157	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	HUNTSVILLE, INC.			
7158	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	HUNTSVILLE, ENVIRONS			
7164	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	JACKSONVILLE, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7165	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	JACKSONVILLE, ENVIRONS			
7166	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	JASPER, INC.			
7167	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	JASPER, ENVIRONS			
7183	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	KILGORE, INC.			
7184	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	KILGORE, ENVIRONS			
7187	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	KIRBYVILLE, INC.			
7188	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	KIRBYVILLE, ENVIRONS			
7202	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	LATEXO, INC.			
7203	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	LATEXO, ENVIRONS			
7205	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	LIBERTY, INC.			
7206	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	LIBERTY, ENVIRONS			
7207	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	LINDALE, INC.			
7208	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	LINDALE, ENVIRONS			
7211	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	LIVINGSTON, INC.			
7212	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	LIVINGSTON, ENVIRONS			
7213	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	LONGVIEW, INC.			
7214	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	LONGVIEW, ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7215	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	LOVELADY, INC.			
7216	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	LOVELADY, ENVIRONS			
7217	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	LUFKIN, INC.			
7218	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	LUFKIN, ENVIRONS			
7219	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	LUMBERTON, INC.			
7220	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	LUMBERTON, ENVIRONS			
7225	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	MARSHALL, INC.			
7226	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	MARSHALL, ENVIRONS			
7230	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	MINEOLA, INC.			
7231	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	MINEOLA, ENVIRONS			
7236	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	NACOGDOCHES, INC.			
7237	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	NACOGDOCHES, ENVIRONS			
7239	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	NEDERLAND, INC.			
7240	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	NEDERLAND, ENVIRONS			
7246	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	NEW LONDON, ENVIRONS			
7253	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	ORANGE, INC.			
7254	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	ORANGE, ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 27919**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7259	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	OVERTON, INC.			
7260	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	OVERTON, ENVIRONS			
7269	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	PINE FOREST, INC.			
7270	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	PINE FOREST, ENVIRONS			
7271	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	PINEHURST, INC.			
7294	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	RIVERSIDE, ENVIRONS			
7296	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	ROSE CITY, INC.			
7297	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	ROSE CITY, ENVIRONS			
7299	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, ENVIRONS			
7304	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	RUSK, INC.			
7305	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	RUSK, ENVIRONS			
7306	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, INC.			
7307	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, ENVIRONS			
7319	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	SCOTTSVILLE, ENVIRONS			
7329	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	SHEPHERD, INC.			
7330	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	SHEPHERD, ENVIRONS			
7333	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	SILSBEE, INC.			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 27919**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7334	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	SILSBEE, ENVIRONS			
7339	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	SOUR LAKE, INC.			
7340	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	SOUR LAKE, ENVIRONS			
7350	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	TATUM, ENVIRONS			
7352	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	TENEHA, INC.			
7353	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	TENEHA, ENVIRONS			
7355	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	TIMPSON, INC.			
7356	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	TIMPSON, ENVIRONS			
7357	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	TRINITY, INC.			
7358	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	TRINITY, ENVIRONS			
7359	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	TROUP, INC.			
7360	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	TROUP, ENVIRONS			
7361	N	Mcf	\$4.7527	06/03/2024
<u>CUSTOMER NAME</u>	TYLER, INC.			
7362	N	Mcf	\$4.7527	06/03/2024
<u>CUSTOMER NAME</u>	TYLER, ENVIRONS			
7364	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	UNION GROVE, ENVIRONS			
7367	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	VAN, INC.			
7368	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	VAN, ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7371	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	VIDOR, INC.			
7372	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	VIDOR, ENVIRONS			
7375	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	WARREN CITY, INC.			
7377	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	WASKOM, ENVIRONS			
7383	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	WEST ORANGE, INC.			
7387	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	WHITE OAK, INC.			
7389	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	WILLS POINT, INC.			
7390	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	WILLS POINT, ENVIRONS			
7399	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	LEGGETT			
7400	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	NEW WILLARD			
7401	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	SARATOGA			
7405	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	VICTORY GARDENS			
7407	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	BUNA			
7408	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	ANAHUAC, INC			
7409	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	ANAHUAC, ENVIRONS			
7410	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	BEAUXART GARDENS			
7411	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	CHEEK			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7412	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	EVADALE			
7416	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	STOWELL			
7417	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	WINNIE			
7419	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	ORANGEFIELD			
7421	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	CENTRAL			
7422	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	DEBERRY			
7423	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	DODGE			
7424	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	ELLIS-FERGUSON FARMS			
7430	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	NECHES			
7433	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	PRICE			
7434	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	REDLAND			
7440	N	Mcf	\$4.7527	06/03/2024
<u>CUSTOMER NAME</u>	SWAN			
7441	N	Mcf	\$4.7527	06/03/2024
<u>CUSTOMER NAME</u>	SYLVAN-HARMONY			
7488	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	FULLER SPRINGS			
7489	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	EASTHAM FARM			
7490	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	ELYSIAN FIELDS			
7491	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	JONESVILLE			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7495	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	BRONSON			
7804	Y	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
8766	N	Mcf	\$4.7527	06/03/2024
<u>CUSTOMER NAME</u>	ATLANTA, ENVIRONS			
8767	N	Mcf	\$4.7527	06/03/2024
<u>CUSTOMER NAME</u>	AVINGER, ENVIRONS			
8768	N	Mcf	\$4.7527	06/03/2024
<u>CUSTOMER NAME</u>	BLOOMBURG, ENVIRONS			
8769	N	Mcf	\$4.7527	06/03/2024
<u>CUSTOMER NAME</u>	DAINGERFIELD, ENVIRONS			
8770	N	Mcf	\$4.7527	06/03/2024
<u>CUSTOMER NAME</u>	DE KALB, ENVIRONS			
8771	N	Mcf	\$4.7527	06/03/2024
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, ENVIRONS			
8772	N	Mcf	\$4.7527	06/03/2024
<u>CUSTOMER NAME</u>	GILMER, ENVIRONS			
8773	N	Mcf	\$4.7527	06/03/2024
<u>CUSTOMER NAME</u>	HOOKS, ENVIRONS			
8774	N	Mcf	\$4.7527	06/03/2024
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, ENVIRONS			
8775	N	Mcf	\$4.7527	06/03/2024
<u>CUSTOMER NAME</u>	JEFFERSON, ENVIRONS			
8776	N	Mcf	\$4.7527	06/03/2024
<u>CUSTOMER NAME</u>	LEARY, ENVIRONS			
8777	N	Mcf	\$4.7527	06/03/2024
<u>CUSTOMER NAME</u>	LINDEN, ENVIRONS			
8778	N	Mcf	\$4.7527	06/03/2024
<u>CUSTOMER NAME</u>	LONE STAR, ENVIRONS			
8779	N	Mcf	\$4.7527	06/03/2024
<u>CUSTOMER NAME</u>	MAUD, ENVIRONS			
8781	N	Mcf	\$4.7527	06/03/2024
<u>CUSTOMER NAME</u>	MT. PLEASANT, ENVIRONS			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8782	N	Mcf	\$4.7527	06/03/2024
<u>CUSTOMER NAME</u>	MT. VERNON, ENVIRONS			
8783	N	Mcf	\$4.7527	06/03/2024
<u>CUSTOMER NAME</u>	NAPLES, ENVIRONS			
8784	N	Mcf	\$4.7527	06/03/2024
<u>CUSTOMER NAME</u>	NEW BOSTON, ENVIRONS			
8785	N	Mcf	\$4.7527	06/03/2024
<u>CUSTOMER NAME</u>	OMAHA, ENVIRONS			
8786	N	Mcf	\$4.7527	06/03/2024
<u>CUSTOMER NAME</u>	ORE CITY, ENVIRONS			
8787	N	Mcf	\$4.7527	06/03/2024
<u>CUSTOMER NAME</u>	PITTSBURG, ENVIRONS			
8788	N	Mcf	\$4.7527	06/03/2024
<u>CUSTOMER NAME</u>	QUEEN CITY, ENVIRONS			
8789	N	Mcf	\$4.7527	06/03/2024
<u>CUSTOMER NAME</u>	REDLICK, ENVIRONS			
8790	N	Mcf	\$4.7527	06/03/2024
<u>CUSTOMER NAME</u>	UNCERTAIN, ENVIRONS			
8791	N	Mcf	\$4.7527	06/03/2024
<u>CUSTOMER NAME</u>	WINFIELD, ENVIRONS			
8792	N	Mcf	\$4.7527	06/03/2024
<u>CUSTOMER NAME</u>	WINNSBORO, ENVIRONS			
8807	N	Mcf	\$4.7527	06/03/2024
<u>CUSTOMER NAME</u>	TALCO, ENVIRONS			
17734	N	Mcf	\$4.7527	06/03/2024
<u>CUSTOMER NAME</u>	ATLANTA, INC.			
17735	N	Mcf	\$4.7527	06/03/2024
<u>CUSTOMER NAME</u>	AVINGER, INC.			
17737	N	Mcf	\$4.7527	06/03/2024
<u>CUSTOMER NAME</u>	DE KALB, INC.			
17738	N	Mcf	\$4.7527	06/03/2024
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, INC.			
17739	N	Mcf	\$4.7527	06/03/2024
<u>CUSTOMER NAME</u>	GILMER, INC.			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
17740	N	Mcf	\$4.7527	06/03/2024
<u>CUSTOMER NAME</u>	HOOKS, INC.			
17741	N	Mcf	\$4.7527	06/03/2024
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, INC.			
17742	N	Mcf	\$4.7527	06/03/2024
<u>CUSTOMER NAME</u>	JEFFERSON, INC.			
17743	N	Mcf	\$4.7527	06/03/2024
<u>CUSTOMER NAME</u>	LEARY, INC.			
17746	N	Mcf	\$4.7527	06/03/2024
<u>CUSTOMER NAME</u>	MAUD, INC.			
17748	N	Mcf	\$4.7527	06/03/2024
<u>CUSTOMER NAME</u>	MT. PLEASANT, INC.			
17749	N	Mcf	\$4.7527	06/03/2024
<u>CUSTOMER NAME</u>	MT. VERNON, INC.			
17750	N	Mcf	\$4.7527	06/03/2024
<u>CUSTOMER NAME</u>	NAPLES, INC.			
17751	N	Mcf	\$4.7527	06/03/2024
<u>CUSTOMER NAME</u>	NEW BOSTON, INC.			
17752	N	Mcf	\$4.7527	06/03/2024
<u>CUSTOMER NAME</u>	OMAHA, INC.			
17755	N	Mcf	\$4.7527	06/03/2024
<u>CUSTOMER NAME</u>	QUEEN CITY, INC.			
17756	N	Mcf	\$4.7527	06/03/2024
<u>CUSTOMER NAME</u>	REDLICK, INC.			
17760	N	Mcf	\$4.7527	06/03/2024
<u>CUSTOMER NAME</u>	TALCO, INC.			
17957	N	Mcf	\$4.7527	06/03/2024
<u>CUSTOMER NAME</u>	DAINGERFIELD, INC.			
23635	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	MAURICEVILLE, ENVIRONS			
23636	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	MCLEOD, ENVIRONS			
34198	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, ENVIRONS			

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**CUSTOMERS**

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
34199	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	PINEHURST, ENVIRONS			
34200	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	WARREN CITY, ENVIRONS			
34201	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	WEST ORANGE, ENVIRONS			
34202	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	WHITE OAK, ENVIRONS			
34594	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	HIDEAWAY, INC.			
40999	N	Mcf	\$4.7527	06/03/2024
<u>CUSTOMER NAME</u>	WHITEHOUSE INC			
42740	N	Mcf	\$4.7527	06/03/2024
<u>CUSTOMER NAME</u>	NOONDAY INC			

**REASONS FOR FILING**

**NEW?:** N

**RRC DOCKET NO:** GUD10182/10345/10/433/10510/10619/10716/10834/10920/CASE00005927/CASE00008830/CASE00012782/CASE00015513

**CITY ORDINANCE NO:** Operation of Law

**AMENDMENT (EXPLAIN):**

**OTHER (EXPLAIN):** Efft. 4-1-2025 Update FFA-12

**SERVICES**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	Large Volume Customer

**PREPARER - PERSON FILING**

**RRC NO:** 1305      **ACTIVE FLAG:** Y      **INACTIVE DATE:**

**FIRST NAME:** Petra      **MIDDLE:**      **LAST NAME:** Custer

**TITLE:** Coordinator Regulatory

**ADDRESS LINE 1:** P.O. Box 2628

**ADDRESS LINE 2:**

**CITY:** Houston      **STATE:** TX      **ZIP:** 77252      **ZIP4:** 2628

**AREA CODE:** 713      **PHONE NO:** 207-3363      **EXTENSION:**

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

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## CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
7455	<p>Curtailment Plan</p> <p>7.455 Curtailment Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term "deliveries" in this section includes sales and/or transportation service.</p> <p>(c) Priorities.</p> <p>(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:</p> <p>(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;</p> <p>(B) firm deliveries to electric generation facilities;</p> <p>(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an</p>

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

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alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or

(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

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LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
1	<p>Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two inches in diameter.</p> <p>Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for such service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:</p> <p>(1) Individual Residential and Commercial Consumers -- upon payment of the fee for gas main extension set out in the Schedule of Miscellaneous Service Charges or upon execution of Company's form Gas Main Extension Contract, as filed with the appropriate regulatory authority.</p> <p>(2) Developers of residential or business subdivisions -- upon execution of Company's form Gas Main Extension Contract or Predevelopment Gas Main Extension Contract, as filed with the appropriate regulatory authority, or under special circum-stances where, in Company's opinion, such forms are not appropriate, upon execution of a special agreement providing for reimbursement to Company for cost of the necessary gas main extension.</p> <p>(3) Large Volume Consumers -- upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.</p>

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QUALITY OF SERVICE

QUAL_SERVICE_ID	DESCRIPTION
RULE1	<p>CENTERPOINT ENERGY RESOURCES CORP.                      D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS                      GAS GENERAL RULES AND REGULATIONS                      APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR WHICH TARIFF IS APPROVED ON OR AFTER OCTOBER 30, 2023</p> <p>1. DEFINITIONS</p> <p>(a) Consumer, Customer, and Applicant are used interchangeably and mean any person or organization that utilizes Gas Service or who purchases or seeks to purchase Gas Service from Company.</p> <p>(b) Company means CenterPoint Energy Resources, Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas, its successors and assigns.</p> <p>(c) Cubic Foot of Gas: Unless otherwise expressly provided by rate schedule or written contract (or agreement), the amount of gas necessary to fill one (1) cubic foot of space when the gas is at a gauge pressure of four (4) ounces above atmospheric pressure and/or in the event that the gas delivered to the Consumer is measured at a pressure in excess of four (4) ounces per square inch gauge, the measurement of gas shall be on the same basis as that outlined in the rate schedules for Large Volume Natural Gas Service.</p> <p>(d) Gas Service means any of the services described in the Company's rate schedules filed with the appropriate regulatory authorities or otherwise provided under a written contract between Company and Consumer.</p> <p>(e) Service Line: The pipe and attached fittings which convey gas from Company's mains up to and including the stopcock on the riser for the Company's meter at the Consumer's premises.</p> <p>(f) Consumer's Housepiping: All pipe and attached fittings which convey gas from the Test Tee or the outlet side of the meter equipment and coupled facilities to the Consumer's connection for gas appliances or equipment.</p> <p>(g) Point of Delivery: The point at the Test Tee or the outlet side of the meter equipment and coupled facilities where the gas is measured for delivery into Consumer's Housepiping.</p> <p>(h) Commission: Railroad Commission of Texas.</p> <p>(i) Customer Equipment or Consumer's Equipment:                      All appliances, piping, vents, connectors, valves, fittings or any other gas utilization or distribution equipment at or on the Customer's side of the Point of Delivery, including but not limited to methane detectors and carbon monoxide detectors.</p> <p>2. APPLICATION OF RULES</p> <p>(a) Unless otherwise expressly stated, these rules apply to all Consumers and use of natural gas by Consumers regardless of classification, except insofar as they are changed by or are in conflict with any statute of the State of Texas, enforceable municipal ordinance, applicable valid final order of any court or of the Commission, or written contract executed by Company, in which case such statute, order or contract shall control to the extent that it is applicable to the Consumer(s) in question. Whenever possible, these rules shall be construed harmoniously with such laws, contracts, ordinances, and orders.</p> <p>(b) A Customer's purchase or use of Gas Service constitutes an agreement by the Customer to comply with the terms and conditions contained herein and in the applicable Company rate schedule except as may be otherwise specified in a written contract between the Customer and the Company.</p> <p>(c) These rules, and all subsequently enacted rules, may be abrogated, modified, or added to in whole or in part, by the Company and such rules as abrogated, modified, or added to, shall become effective when filed with the appropriate regulatory authority.</p>

## GAS SERVICES DIVISION

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### 3. CLASSIFICATION FOR RATE AND CONTRACT PURPOSES

For purposes of determining rates, Consumers shall be classified as either Residential, General Service-Small, or General Service-Large Volume Consumers as defined in Company's applicable rate schedules. Service by Company to Consumers classified herein as Residential and General Service-Small is available without a written contract between Consumer and Company at the standard rates and charges applicable to such Consumers that are adjusted from time to time. In the absence of a written contract between Company and a Consumer to the contrary, Company shall have no obligation to deliver more than 25,000 cubic feet of gas in any day to any Consumer not having a written gas sales contract with Company. A contract may be required from Large Volume Consumers using less than 25,000 cubic feet per day, provided this requirement shall be uniformly applied to all such Consumers within each municipal rate jurisdiction. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reason, in which event the Company may estimate usage by such Consumer. In the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining rate classification and whether or not a contract is required. Company's obligation to provide service to any Consumer intending to use more than 25,000 cubic feet per day is contingent upon Company's determination that there will be an adequate supply of gas to serve such Large Volume Consumer, and that existing facilities are of adequate capacity and suitable pressure.

### 4. LIMITATION OF USE

All gas delivered through Company's meters is for use only at the Point of Delivery and shall not be redelivered or resold to others without Company's express consent.

### 5. SERVICE CONNECTIONS

(a) Service Connection: Unless otherwise prohibited by applicable ordinance or rule, the Company may require, on a consistent and non-discriminatory basis, prepayment, reimbursement, or adequate security for some or all costs (including, but not limited to, materials, labor, or allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing system to serve a new customer.

(b) Service Line: Company shall install and maintain all Service Lines and to the extent permitted by applicable ordinance shall be entitled to make a reasonable charge for such installation and maintenance. A Service Line may be used to supply a single building or single group of buildings which may or may not be located on a single lot, such as a group of factory buildings, hospital buildings, or institutional buildings, all under one (1) ownership or control. However, Gas Service supplied to Consumer for use on separate lots physically divided by other private or public property (including streets, alleys and other public ways) must be supplied through separate Service Lines and be separately metered and billed. More than one Service Line to supply a Consumer's premises may be constructed by agreement between Company and Consumer. Company has title to all Service Lines and is responsible for their maintenance and repair.

(c) Consumer's Housepiping: Consumer shall be responsible for installing and maintaining Consumer's Housepiping. Company may refuse service to any consumer whose housepiping is inadequate or unsafe, but Company shall have no responsibility for determining whether or not Consumer has complied with applicable safety codes, inspecting Consumer's Housepiping or in any way establishing or enforcing housepiping specifications.

(d) Customer shall be solely responsible for the selection, installation, maintenance, inspection, and use of Customer Equipment, and Company shall have no duty or responsibility

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for the design, selection, installation, operation or repair of said Equipment. Company shall have no duty or responsibility for determining whether or not Customer Equipment complies with the requirements of NFPA 54, NFPA 715 and/or any other applicable fuel gas code. Company shall have no duty or responsibility for inspecting the performance of, location of, or maintenance of methane detectors and/or carbon monoxide detectors. Company shall have no duty to warn regarding the installation of, use of, performance of and/or maintenance of methane detectors and/or carbon monoxide detectors. Customer shall be responsible for all Customer Equipment downstream of the Point of Delivery.

(e) Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two (2) inches in diameter. Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for Gas Service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:

(1) Individual Residential and General Service-Small Consumers upon execution of a written agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

(2) Developers of residential or business subdivisions upon execution of Company's form Predevelopment Gas Main Extension Contract, or under special circumstances where, in Company's opinion, such forms are not appropriate, upon execution of a written agreement providing for reimbursement to Company for cost of the necessary gas main extension.

(3) General Service-Large Volume Consumers upon execution of a written agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

#### 6. CHARGES RELATING TO GAS SERVICE

Utility charges for services other than delivering natural gas may be made in accordance with the Schedules of Miscellaneous Service Charges filed with the appropriate regulatory authorities.

#### 7. APPLICATION FOR SERVICE

Where no written contract for Gas Service is necessary, an application can be made online via the Company's website, by telephone or or by email to request initiation of service. Upon request, Consumer shall provide information necessary for purposes of rate classification, billing, and determining whether a deposit will be required.

#### 8. REFUSAL TO INSTITUTE SERVICE AND TERMINATION OF SERVICE

(a) Refusal of service.

(1) Compliance by Applicant. The Company may decline to serve an Applicant for whom service is available from previously installed facilities until such Applicant has complied with the state and municipal rules, regulations or laws, and with approved rules and regulations of the Company on file with the appropriate regulatory authority governing the service applied for, or for the following reasons:

(A) the Applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be provided;

(B) the Applicant is indebted to any company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the Applicant shall be served upon complying with the applicable deposit requirement;

(C) the Applicant refuses to make a deposit if Applicant is required to make a deposit under

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these rules;

(D) where an unsafe condition exists at any point on Consumer's premises;

(E) for use of gas in violation of Company's rules;

(F) in the event Company's representatives are refused access to such premises for any lawful purpose;

(G) when Company's property on the Consumer's premises is tampered with, damaged, or destroyed;

(2) Applicant's recourse. In the event that the Company shall refuse to serve an Applicant under the provisions of these rules, the Company shall inform the Applicant of the basis of its refusal and that the Applicant may file a complaint with the appropriate regulatory authority thereon.

(3) Insufficient grounds for refusal to serve. Except in cases where the Company identifies fraud in connection with a service request, the following shall not constitute sufficient cause for refusal of service to a present residential or non-residential Customer or Applicant:

(A) delinquency in payment for service by a previous occupant of the premises to be served;

(B) failure to pay for merchandise or charges for non-gas service purchased from the Company;

(C) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six (6) months prior to the date of application;

(D) violation of the Company's rules pertaining to the operation of nonstandard equipment of unauthorized attachments, which interfere with the service of others, unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

(E) failure to pay a bill of another Customer as guarantor thereof, unless the guarantee was made in writing to the Company as a condition precedent to service; and

(F) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

(b) Discontinuance of service.

(1) Bills are due and payable when rendered; the bill shall be past due not less than fifteen (15) days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for Gas Service is delinquent if unpaid by the due date.

(2) A Customer's Gas Service may not be terminated unless the Company has made a reasonable effort to offer the Customer the option of paying a delinquent bill in installments. A Customer's Gas Service may be disconnected if the bill has not been paid or a suitable written arrangement for payment in installments entered into within five (5) working days after the bill has become delinquent and if proper notice has been given. Proper notice shall consist of a mailing or hand delivery at least five working days prior to a stated date of disconnection. Said notice shall be provided in English and Spanish as necessary and shall include: (A) the words Disconnect Notice or similar language prominently displayed;

(B) the reason service is to be terminated;

(C) what Customer must do to prevent termination;

(D) in the case of a past-due bill, the amount past due payment options (online, phone, in-person, and mail), as well as a website or phone number to locate physical payment locations;

(E) a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency; and

(F) the date of termination.

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(3) Gas Service may be disconnected for any of the following reasons:

(A) failure to pay a delinquent account or failure to comply with the terms of a written agreement for installment payment of a delinquent account;

(B) violation of the Company's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation;

(C) failure to comply with deposit or guarantee arrangements where required by these Rules and Regulations; (D) without notice where a known dangerous condition exists for as long as the condition exists; (E) tampering with the Company's meter or equipment or bypassing the same;

(F) for use of Gas Service in violation of Company's rules; (G) in the event Consumer's

premises are vacated; (H) in the event Company's representatives are refused access to such premises for any lawful purpose; (I) when Company's property on the Consumer's premises is

tampered with, damaged or destroyed; (J) for use of Gas Service in violation of any law, ordinance or regulation; (K) for fraudulent conduct or misrepresentation in relation to the

consumption of gas, account information, or any other fraud practiced by Consumer, with regard to the matters referred to in these rules or Consumer's contract.

(4) Gas Service may not be disconnected for any of the following reasons:

(A) delinquency in payment for service by a previous occupant of the premises;

(B) failure to pay for merchandise or charges for non-gas service by the Company;

(C) failure to pay for a different type or class of Gas Service unless the fee for such different service is included on the same bill;

(D) failure to pay the account of another Customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service;

(E) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billing;

(F) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due; and

(G) failure to pay an estimated bill other than a bill rendered pursuant to any approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.

(5) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the Company are not available to the public for the purpose of making collections and reconnecting service.

(6) The Company shall not abandon a Customer without written approval from the applicable regulatory authority.

(7) Except in cases where the Company identifies fraud in connection with an account, the Company shall not discontinue Gas Service to a delinquent Residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if service is discontinued. Any Customer seeking to avoid termination of service under this provision must make a written request to the Company supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five (5) working days after the date of delinquency of the bill. The prohibition against service termination as provided herein

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shall last twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

## 9. LOCATION OF METERS

Wherever practical, all new meter installations shall be installed near the building in which Consumer's gas appliances are located. All meters shall be accessible at all times for inspection, reading, and change out for testing. Whenever the Company shall permanently discontinue the delivery of gas to any of Consumer's premises, it shall have the right at any reasonable time thereafter to enter upon the premises and remove therefrom its meter, and any other of its equipment there located.

## 10. METER TESTS AND BILL ADJUSTMENTS WITH RESPECT TO METER ACCURACY

## (a) Meter requirements.

(1) Use of meter. All gas delivered by the Company in the provision of Gas Service shall be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority or tariff.

(2) Installation by Company. Unless otherwise authorized by the regulatory authority, the Company shall provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its Customers.

(3) Standard type. The Company shall not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

## (b) Meter records. The Company shall keep the following records:

(1) Meter equipment records. The Company shall keep a record of all its meters, showing the Customer's address and date of the last test.

(2) Records of meter tests. All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

## (c) Meter readings.

(1) Meter unit location. In general, each meter must indicate clearly the units of service for which a charge is made to the Customer.

## (d) Meter tests on request of Customer.

(1) The Company shall, upon request of a Customer make a test of the accuracy of the meter serving that Customer. The Company shall inform the Customer of the time and place of the test, and permit the Customer or the Customer's authorized representative to be present if the Customer so desires. If no such test has been performed within the previous four (4) years for the same Customer at the same location, the test shall be performed without charge. If such a test has been performed for the same Customer at the same location within the previous four years, the Company may charge a fee for the test, not to exceed fifteen dollars (\$15.00), or such other fee for the testing of meters as may be set forth in the Company's tariff properly on file with the regulatory authority. The Customer must be properly informed of the result of any test on a meter that serves the Customer who requested such test.

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(2) Notwithstanding Paragraph (1), above, if the meter is found to be more than nominally defective, to either the Customer's or the Company's disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than two percent (2%) from accurate registration.

(3) If any meter test requested by a Customer reveals a meter to be more than nominally defective, the Company shall correct previous readings consistent with the inaccuracy found in the meter for the period of either (i) the last six (6) months, or (ii) the last test of the meter, whichever is shorter. Any resulting underbillings or over-billings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the Company if the error is to the Company's disadvantage.

(4) If a meter is found not to register for any period of time, the Company may make a charge for Gas Service provided but not metered, for a period not to exceed three (3) months previous to the time the meter is found not to be registering. The determination of Gas Service provided but not metered is to be based on the Customer's consumption during other like periods at the same location when available, and on consumption under similar conditions at the same location or of other similarly situated customers when not available.

(e) Meter Exchange.

(1) The Company follows the practice of testing and repairing its meters on periodic schedules in accordance with good operating practice. The periodic meter test interval is based on the results of accuracy tests of its meters of varying ages that are randomly sampled. The period of presumed accuracy is the period during which not less than seventy percent (70%) of the randomly sampled meters exhibit accuracy in the range of two percent (2%) fast to two percent (2%) slow.

#### 11. DEPOSITS FROM CONSUMERS TO GUARANTEE PAYMENTS OF BILLS

(a) Establishment of credit for Residential Applicants.

(1) The Company may require a Residential Applicant for Gas Service to satisfactorily establish credit but such establishment of credit shall not relieve the Customer from complying with rules for prompt payment of bills. Subject to these General Rules and Regulations, a Residential Applicant shall not be required to make a deposit:

(A) if the Residential Applicant has been a customer of any utility for the same kind of service within the last two (2) years and is not delinquent in payment of any such utility service account and during the last twelve (12) consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment; or

(B) if the Residential Applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the Gas Service required;

(C) if the Residential Applicant demonstrates a satisfactory credit rating by appropriate means, including but not limited to, the production of generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity.

(b) Reestablishment of credit.

Every Applicant who has previously been a Customer of the Company and whose Gas Service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all his/her amounts due to the Company or execute a written deferred payment agreement, if offered, and reestablish credit as provided herein.

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(c) Amount of deposit and interest for Residential Gas Service and exemption from deposit.

(1) The required residential deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings (rounded up to the nearest five dollars [\$5.00]). If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two (2) days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements. Estimated Annual Billings as such term is used in this section shall be either (i) the twelve- (12-) month billing history at the service address involved (if a billing history is available for the service address), or (ii) the average annual residential bill in the Division serving the Customer (if a billing history is not available at the service address); provided, that such average annual residential bill determined pursuant to clause (ii) hereof, shall be determined periodically but no less frequently than annually.

(2) All Applicants for Residential Gas Service who are sixty-five (65) years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the Company or another utility for the same utility service which accrued within the last two (2) years. No cash deposit shall be required of such Applicant under these conditions.

(3) The Company shall pay a minimum interest on such deposits according to the rate as established by law; provided, if refund of deposit is made within thirty (30) days of receipt of deposit, no interest payment shall be made. If the Company retains the deposit more than thirty (30) days, payment of interest shall be made retroactive to the date of deposit. (A) payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer's account. (B) the deposit shall cease to draw interest on the date it is returned or credited to the customer's account.

(4) Company will waive any deposit requirement for Residential Gas Service for an Applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, as determined by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its website.

(d) For General Service-Small and General Service-Large Volume customers, Company may require a deposit where the Applicant is unable to establish good credit by standards generally accepted as evidence of credit worthiness. The amount of any deposit, where required, shall be in an amount sufficient to protect Company but shall not exceed the amount of the estimated highest two (2) months' billing. Interest shall be paid at the legal rate on all deposits. Deposits shall be refunded after three (3) years of prompt payment, with refund including any interest to be made in cash or by credit to the Consumer's bill. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled him to initial service without a deposit and otherwise has a record of prompt payment.

(e) Deposits for temporary or seasonal service and for weekend or seasonal residences. The Company may require a deposit sufficient to reasonably protect it against the assumed risk, provided, such a policy is applied in a uniform and nondiscriminatory manner.

(f) Records of deposits

(1) The Company shall keep records to show:

(A) the name and address of each depositor;

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(B) the amount and date of the deposit; and  
 (C) each transaction concerning the deposit.  
 (2) The Company shall record a receipt of deposit on each Applicant's bill from whom a deposit is received and shall provide means whereby a depositor may reclaim a deposit.  
 (3) A record of each unclaimed deposit shall be maintained for at least four years, during which time the Company shall make a reasonable effort to return the deposit.

(g) Refund of deposit.

(1) If Gas Service is not connected or after disconnection of Gas Service, the Company shall promptly and automatically refund the Customer's deposit plus accrued interest or the balance, if any, in excess of the unpaid bills for Gas Service furnished. The transfer of Gas Service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules. (2) When the Residential Customer has paid bills for service for twelve (12) consecutive residential bills without having service disconnected for nonpayment of bills and without having more than two (2) occasions in which a bill was delinquent and when the Customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a Customer's account. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled the Consumer to install Gas Service without a deposit and otherwise has a record of prompt payment.

(h) Upon sale or transfer of Company.

Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all Customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(i) Complaint by Applicant or Customer.

The Company shall direct its personnel engaged in initial contact with an Applicant or Customer for service seeking to establish or re-establish credit under the provisions of these rules to inform the Applicant or Customer, if dissatisfaction is expressed with the Company decision, of the Applicant's or Customer's right to file a complaint with the regulatory authority thereon.

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#### 12. DISCONTINUANCE BY CONSUMER

A Consumer who wishes to discontinue Gas Service must give notice to Company by phone or by visiting the Company's website, [www.CenterPointEnergy.com](http://www.CenterPointEnergy.com). Consumer shall be obligated to pay for all Gas Service which is rendered by the Company (including applicable minimum charges therefor) prior to the time Company discontinues Gas Service pursuant to such notice.

#### 13. RECORDS OF GAS SUPPLIED

Company shall keep accurate records of the amount of gas registered by its meters, and such records shall be accepted at all times and in all places as prima facie evidence of the true amount of gas consumed.

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## 14. ESCAPING GAS

Upon immediately moving to a safe location, Consumer must immediately notify Company of any escaping gas on Consumer's premises. No flame shall be taken near the point where gas is escaping. Company shall not be liable for any damage or loss caused by the use of or escape of gas from Consumer's Housepiping or Consumer's Equipment.

## 15. DAMAGE AND REPAIR TO AND TAMPERING WITH COMPANY'S FACILITIES

Consumer shall immediately notify Company in the event of damage to Company's property on Consumer's premises. Consumer shall not permit anyone other than an authorized employee of the Company to adjust, repair, connect, or disconnect, or in any way tamper with the meter, lines or any other equipment of the Company used in serving Consumer's premises and shall be liable for any damages that may arise from Consumer's failure thereof. Only Company-authorized personnel are permitted to perform work on the meter, lines or any other equipment of Company used in serving Customer's premises.

## 16. ACCESS TO PREMISES

The Company's representatives shall have the right at all reasonable hours to enter upon the premises and property of Consumer to read the meter; and to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, Service Lines, meter loops, and any other property of the Company located thereon, and for any other purpose connected with Company's operation. The Company's representatives shall have the right at all times to enter upon the premises and property of Consumer in emergencies pertaining to Company's service. All dogs and other animals, which might hinder the performance of such operations on the Consumer's property, shall be kept away from such operations by the Consumer upon notice by the Company representatives of their intention to enter upon the Consumer's premises.

## 17. NON-LIABILITY

(a) The Company shall not be liable to Consumer nor to any third party for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer.

(b) Company shall not be liable to Consumer nor to any third party for any damage or injury resulting from gas or its use after such gas leaves the Point of Delivery other than damage caused by the fault of the Company in the manner of installation of the Service Lines, in the manner in which such Service Lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop, which consists of piping before the Point of Delivery. All other risks after the gas leaves the Point of Delivery shall be assumed by the Consumer, his agents, servants, employees, or other persons.

(c) The Company agrees to use reasonable diligence in providing continuous Gas Service to all Consumers, but the Company does not guarantee such service and shall not be liable to Consumer nor to any third parties for damages resulting from any interruption to such service.

(d) Company shall not be liable to Consumer nor to any third parties for any damage or loss caused by stoppage or curtailment of the gas supply pursuant to order of a governmental agency having jurisdiction over Company or Company's suppliers, or caused by an event of force majeure. The term force majeure as employed herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of

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wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; and any other causes, whether of the kind herein enumerated or otherwise.

## 18. TEMPORARY INTERRUPTION OF SERVICE

(a) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected.

(b) The Company shall make reasonable provisions to respond to emergencies resulting from failure of service, and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

(c) In the event of national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

(1) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of such interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.

(2) Report to Commission. The Commission shall be notified in writing within forty-eight hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

19. WAIVER OF RULES No agent or representative of the Company is authorized to add to, alter, waive, or otherwise change any of the foregoing rules except by agreement in writing signed by an officer in the Company.

## 20. BILLING

(a) Bills for Gas Service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

(b) The Customer's bill must show all the following information:

(1) If the meter is read by the Company, the date and reading of the meter at the beginning and end of the period for which rendered;

(2) The number and kind of units billed;

(3) The applicable rate schedule title or code;

(4) The total base bill;

(5) The total of any adjustments to the base bill and the amount of adjustments per billing unit;

(6) The date by which the Customer must pay the bill in order to avoid penalty;

(7) The total amount due after addition of any penalty for nonpayment within a designated period; and

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(8) A distinct marking to identify an estimated bill. The information required above shall be arranged and displayed in such a manner as to allow the Customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the Customer on request of the Customer.

(c) Where there is a good reason for doing so, estimated bills for Gas Service may be rendered provided that an actual meter reading is taken at least every six (6) months.

(d) Disputed bills.

(1) In the event of a dispute between the Customer and the Company regarding the bill, the Company shall forthwith make such investigation as is required by the particular case and report the results thereof to the Customer. If the Customer wishes to obtain the benefit of subsection (2) hereunder, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate regulatory authority.

(2) Notwithstanding any other provisions of these rules and regulations, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the following: (1) resolution of the dispute; or (2) the expiration of the sixty (60) day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two (2) years. Where insufficient or no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

## 21. NEW CONSTRUCTION

(a) Standards of construction.

The Company shall construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority, or otherwise by law, and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical. (b) Response to request for residential and commercial service. The Company shall serve each qualified residential and commercial applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven (7) working days. Those applications for individual residential service requiring line extensions should be filled within ninety (90) days unless unavailability of materials, municipal permitting requirements, or other causes beyond the control of the Company result in unavoidable delays. In the event that residential service is delayed in excess of ninety (90) days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the Company, a delay in excess of ninety (90) days may be found to constitute a refusal to serve.

## 22. CUSTOMER RELATIONS

(a) Information to Customers. The Company shall:

(1) Maintain a current set of maps showing the physical location of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Company's facilities. These maps, or such other maps as

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may be required by the regulatory authority, shall be kept by the Company in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the Company to advise Applicants and others entitled to the information as to the facilities available for serving that locality;

(2) Assist the Customer or Applicant in selecting the most economical rate schedule;

(3) In compliance with applicable law or regulations, notify Customers affected by a change in rates or schedule or classification;

(4) Make available on the Company website, copies of the current rate schedules and rules relating to the service of the Company, as filed with the Commission;

(5) Furnish such additional information on rates and services as the Customer may reasonably request;

(6) Upon request, inform its Customers as to the method of reading meters; and

(7) As required by law or the rules of the appropriate regulatory authority, provide Customers with a pamphlet containing customer service information. At least once each calendar year, the Company shall notify its Customers that customer service information is available on request and without charge.

(b) Customer complaints.

Upon complaint to the Company by Residential or General Service-Small Customers either at its office, by letter, electronic communication such as email or an inquiry via Company website, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment and disposition thereof for a period of two years subsequent to the final disposition of the complaint. Complaints which require no further action by the Company need not be recorded.

(c) Company response.

Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the Company shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response must be made by the next working day. The utility must make a final and complete response within fifteen (15) days from the date of the complaint, unless additional time is granted within the 15-day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company.

(d) Deferred payment plan.

The Company may, but is not required to, offer a deferred payment plan for delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:

(1) Every deferred payment plan entered into due to the Customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the Customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

(2) For purposes of determining reasonableness under these rules the following shall be considered: size of delinquent account; Customer's ability to pay; Customer's payment history; time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the Customer.

(3) A deferred payment plan offered by the Company, if reduced to writing, shall state, immediately preceding the space provided for the Customer's signature and in bold face print at least two (2) sizes larger than any other font used, that If you are not satisfied with

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this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to comply with the terms of this agreement. A similar agreement must be provided by a customer at the time of agreement, if recorded.

(4) A deferred payment plan may include a one-time five percent (5%) penalty for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Company's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

(5) If a Customer for Gas Service fails to enter into a deferred payment agreement or has not fulfilled its terms, the Company shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstance, it shall not be required to offer a subsequent negotiation of a deferred payment plan prior to disconnection.

(6) If the Company institutes a deferred payment plan it shall not refuse a Customer's participation in such a program on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

(e) Delayed payment of bills by elderly persons.

(1) Applicability.

This subsection applies only:

(A) If the Company assesses late payment charges on residential customers and suspends service before the 26th day after the date of the bill for which collection action is taken; and

(B) To an elderly person, as defined in Paragraph (2) of this subsection, who is a residential customer and who occupies the entire premises for which a delay is requested.

(2) Definition of Elderly person--A person who is 60 years of age or older.

(3) An elderly person may request that the Company implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill.

(4) On request of an elderly person, the Company shall delay without penalty the payment date of a bill for providing Gas Service to that person until the 25th day after the date on which the bill is issued.

(5) The Company may require the requesting person to present reasonable proof that the person is 60 years of age or older.

(6) The Company shall notify Customers of this delayed payment option no less often than yearly. The Company may include this notice with other information provided pursuant to Subsection (a) of this section.

### 23. RESIDENTIAL AVERAGE MONTHLY BILLING PROGRAM

#### (a) DEFINITIONS

(1) Under this provision, qualified Residential Customers would have the option of participating in the Company's Average Monthly Billing Program (AMB) as an alternative to the Company's normal billing procedure. For AMB purposes, the following definitions shall apply:

(A) Normal Bill is an amount computed using the Company's applicable residential rate schedule for service provided during a billing month.

(B) Qualifying Customer is a Residential Customer of the Company who has not had Gas Service

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suspended for non-payment and has not had a Past Due notice issued on an account during the immediately preceding twelve- (12-) month period.

(b) AVAILABILITY

(1) The Average Monthly Billing Program is available to any Qualifying Customer of the Company.

(c) OPERATION OF PROGRAM

(1) Computation of Bills under the AMB:

(A) Under the AMB, the Qualifying Customer shall receive a monthly Average Bill computed using the most recent twelve- (12-) month rolling average of the customer's Normal Bills rounded to the nearest dollar. The amount of the Average Bill and Normal Bill will appear on the customer's monthly billing statement. The cumulative difference between Normal Bills and the Average Bills rendered under the AMB will be carried in a deferred balance that will accumulate both debit and credit differences.

(2) Effect of AMB on other Tariff Provisions:

(A) Except as modified herein, participation in the AMB will have no effect on the Company's approved rate schedules or other billing charges used to calculate the Customer's Normal Bill. Participation in the AMB shall have no effect on any other term or condition for providing Gas Service including those provisions relating to termination or suspension of Gas Service.

(3) Effects of Customer Discontinuance of AMB or Termination or Suspension of Service:

(A) The customer may discontinue the AMB at any time by notifying the Company. If a customer requests discontinuance of AMB, if an account is final billed, or if the service is suspended by the Company as a result of past due amounts on an account, any outstanding balance owed the Company at the time, including any differences between billings under the AMB and Normal Bills which would have been rendered under normal billing procedures, shall be immediately due and payable. Likewise, any credit due to the customer shall be applied to the next bill or refunded, as appropriate.

24. SUSPENSION OF GAS UTILITY SERVICE DISCONNECTION DURING AND AFTER AN EXTREME WEATHER EMERGENCY AND A SEVERE WEATHER EMERGENCY

(a) Disconnection prohibited. Consistent with Section 7.460 of Title 16 of the Texas Administrative Code, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to:

(1) a delinquent Residential Customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.

(2) a delinquent Residential Customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

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(3) a delinquent Residential Customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making collections and reconnecting service.

(b) Payment plans. The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills as set forth in Paragraph (2)(D) of Section 7.45 of Title 16 of the Texas Administrative Code (Quality of Service Rules).

(c) Notice. Once each year, beginning in the September or October billing periods the Company shall give notice to Customers as follows:

(1) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the Company's service area.

(2) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to any other social service agency of which the provider is aware that provides financial assistance to low income Customers in the utility's service area.

(3) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to all residential Customers of the Company and Customers who are owners, operators, or managers of master metered systems.

(d) Severe Weather Emergency. This subsection applies in the event of a Severe Weather Emergency as the term Severe Weather Emergency is defined by the National Weather Service. In and after a Severe Weather Emergency, and in the service area affected by the Severe Weather Emergency, the Company may make exceptions to these General Rules and Regulations and other Company tariffs to ensure continuity of service and facilitate timely and efficient restoration of service to customers in the affected area.

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SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
326008	MISC-20-12		Returned check  \$20
			TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
326009	MISC-20-13		Gas Main Extensions - See General Rules and Regulations, Section 5e, relating to Gas Main Extensions.
			TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
326010	MISC-20-2		Restore service after termination for non-payment, cut-off by Customer or agent or for convenience of Customer \$40 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.
			TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
326011	MISC-20-3		Turning off service to active meter (per trip) - Exception: No charge if account is finalled. \$20 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.
			TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
326012	MISC-20-4		Special meter test at customer's request (see General Rules and Regulations for special situations) - same customer at same location is allowed one (1) test free of charge every four (4) years \$15

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326013	MISC-20-5	<p>TAX ADJUSTMENT                      The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Change customer meter if requested by Customer (Does not include changes due to meter failure and/or meter being more than nominally defective, as described in General Rules and Regulations.) \$55</p>
326014	MISC-20-6	<p>TAX ADJUSTMENT                      The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Change residential meter location or re-route residential service: Minimum charge \$350 Install each additional meter on a Customer's service line \$55</p>
326015	MISC-20-7	<p>TAX ADJUSTMENT                      The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Service Connection Charge - See General Rules and Regulations, Section 5(a), relating to Not Service Connection</p> <p>Applicable</p>
326016	MISC-20-8	<p>TAX ADJUSTMENT                      The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Disconnect service at main \$300 (Plus any costs arising out of any city ordinance or regulation governing work in roadways)</p>
326017	MISC-20-9	<p>TAX ADJUSTMENT                      The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Restore service at main for any purpose necessitated by customer including, but not limited to, installation of equipment requested by a Customer</p>

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		\$300
		TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
326018	MISC-20-CD	DEPOSITS Up to the maximum amount allowed under the Railroad Commission of Texas Quality of Service Rule Section 7.45(5)(C)(ii) (the one-sixth rule). If there is no billing history on the customer's account, then the one-sixth rule will be applied to the Customer's account based on similarly-situated customers located in the geographic area.
326005	MISC-20-1	Institution of service to residential or general service \$40 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.
		TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
326006	MISC-20-10	Temporary transfer of individually metered multi-family service from vacating tenant to apartment complex owner. (Applicable to read and transfer transactions only. Precedent written agreement required.) No Charge
		TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
326007	MISC-20-11	Collection call - trip charge (For each trip other than when a customer is charged under miscellaneous service item no. 3 - Turning off service to active meter) \$20
		TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

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DESCRIPTION: Distribution Sales STATUS: A  
 EFFECTIVE DATE: 12/01/2024 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/16/2025  
 GAS CONSUMED: N AMENDMENT DATE: 04/01/2025 OPERATOR NO:  
 BILLS RENDERED: Y INACTIVE DATE:

**RATE SCHEDULE**

SCHEDULE ID                      DESCRIPTION  
 CRR

CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas Customer Rate Relief Rate Schedule

Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061.

A. ABBREVIATIONS AND DEFINITIONS

1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.

2) Bonds or Customer Rate Relief (CRR) Bonds - The Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023 and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.

3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.

4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).

5) Commission - The Railroad Commission of Texas, including its staff or delegate.

6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).

7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.

8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date of the Bonds so as to reflect the terms of the Servicing Agreement.

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**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

9) Customer Rate Relief (CRR) Charge - A nonbypassable charge as defined in Tex. Util. Code Section 104.362(7).

10) Financing Order - The order adopted under Tex. Util. Code Section 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.

11) Gas Utility - CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas (CenterPoint Energy) and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code Section 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.

12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code Section 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.

13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code Section 1232.1072.

14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divestiture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1

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**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

of the following calendar year.

15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes -

a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges.

b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchase Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

**B. APPLICABILITY**

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected by CenterPoint Energy Rate Schedule No. PGA-21 as a Participating Gas Utility for the [Unincorporated and Incorporated] areas of Beaumont/East Texas, South Texas, and Houston/Texas Coast, respectively under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the

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Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM

This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

D. SALES CUSTOMERS

For the purposes of billing the CRR Charges, all Sales Customers of the Participating Gas Utility's Beaumont/East Texas, South Texas, and Houston/Texas Coast Divisions shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE

The CRR Charge will be a monthly volumetric rate of  
 \$0.11800/Ccf @14.65  
 \$0.11864/Ccf @14.73  
 \$0.12042/Ccf @14.95

The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true-up adjustment procedure. The CRR Charge shall be included in the Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE

The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

(A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)

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(B) Assumed % of uncollectible sales  
 (C) Total Normalized Sales Volumes Billed and Collected:

For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge  
 (D) Total CRR Charge Rate Revenue Requirement for Applicable Period  
 (E) CRR Charge per Normalized Sales Volumes (Mcf): (D / C)  
 Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP  
 Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period.

In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE  
 CenterPoint Energy shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If CenterPoint Energy is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and

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exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over-collection or under-collection of CRR Charges and the amount of an adjustment).

If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. CenterPoint Energy shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY

The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011.

Customer Rate Relief Schedule

Effective: 11-27-2024

Bills Calculated on or after: 11-27-2024

**FFA-12**

CENTERPOINT ENERGY RESOURCES CORP.  
 D/B/A CENTERPOINT ENERGY ENTEX  
 AND CENTERPOINT ENERGY TEXAS GAS  
 HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE  
 AREAS-RATE SHEET  
 FRANCHISE FEE ADJUSTMENT  
 RATE SCHEDULE NO. FFA-12

The Customers shall reimburse the Company for the Customers' proportionate part of

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any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

APPLICATION

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

MONTHLY ADJUSTMENT

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

RAILROAD COMMISSION REPORTING

CenterPoint shall maintain on file with the Railroad Commission of Texas a current listing of Cities and applicable franchise fees. Reports should be filed

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electronically at GUD\_Compliance@rrc.texas.gov or at the following address:

Compliance Filing  
 Director of Oversight and Safety Division, Gas Services Dept.  
 Railroad Commission of Texas  
 P.O. Drawer 12967  
 Austin, TX 78711-2967

City Franchise Rate

City	Small		Franchise		Large	
	Commercial	Transportation	Contract	Service Fees	Commercial	Misc.
Residential						
Industrial						
Agua Dulce			E_00011376			2.000%
	2.000%			0.000%		0.000%
Alice			E_00011407			3.000%
	3.000%			3.000%		3.000%
Alvin			E_00011428			2.000%
	2.000%			2.000%		
Ames		7 cents/MCF	E_00011431			5.000%
	5.000%			5.000%		5.000%
Anahuac			E_00011436			4.000%
	4.000%			4.000%		4.000%
Angleton			E_00011443			4.000%
	4.000%			4.000%		4.000%
Aransas Pass			E_00011466			4.000%
	4.000%			4.000%		4.000%
Arcola			E_00011472			5.000%
	5.000%			5.000%		5.000%
Arp			E_00011484			2.000%
	2.000%			2.000%		2.000%
Atlanta			E_00011511			2.000%
	2.000%			2.000%		0.000%

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Austin	E_00011520	5.000%	5.000%
5.000%	5.000%	5.000%	5.000%
5.000%	5.000%	5.000%	5.000%
Avinger	E_00011528	5.000%	5.000%
5.000%	5.000%	5.000%	5.000%
7 cents/MCF			
Bastrop	E_00011584	2.000%	2.000%
2.000%	2.000%	2.000%	2.000%
Baytown	E_00011604	4.000%	4.000%
4.000%	4.000%	4.000%	4.000%
7 cents/MCF			
Beach City	E_00011610	2.000%	2.000%
2.000%	2.000%	2.000%	2.000%
Beasley	E_00011613	2.000%	0.000%
2.000%	2.000%	0.000%	0.000%
Beaumont	E_00011616	4.000%	4.000%
4.000%	4.000%	4.000%	4.000%
7 cents/MCF			
Beckville	E_00011621	2.000%	0.000%
2.000%	2.000%	0.000%	0.000%
Beeville	E_00011642	4.000%	4.000%
4.000%	4.000%	4.000%	4.000%
7 cents/MCF			
Bellaire	E_00011635	5.000%	5.000%
5.000%	5.000%	5.000%	5.000%
7 cents/MCF			
Bevil Oaks	E_00011680	5.000%	5.000%
5.000%	5.000%	5.000%	5.000%
7 cents/MCF			
Big Sandy	E_00011687	5.000%	5.000%
5.000%	5.000%	5.000%	5.000%
7 cents/MCF			
Bishop	E_00011703	2.000%	2.000%
2.000%	2.000%	2.000%	2.000%
Bloomburg	E_00011728	2.000%	0.000%
2.000%	2.000%	0.000%	0.000%
Bridge City	E_00011812	3.000%	0.000%
3.000%	3.000%	0.000%	0.000%
Brookshire	E_00011834	2.000%	2.000%
2.000%	2.000%	2.000%	2.000%
Brookside Village	E_00011835	2.000%	0.000%
2.000%	0.000%	0.000%	0.000%
Buda	E_00011863	4.000%	4.000%
4.000%	4.000%	4.000%	4.000%
7 cents/MCF			
Bullard	E_00011872	5.000%	5.000%

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	5.000%		5.000%	5.000%
	7 cents/MCF			
Bunker Hill	E_00011877		3.000%	
	3.000%		3.000%	3.000%
			3.000%	
Carthage	E_00011990		5.000%	
	5.000%		5.000%	5.000%
	7 cents/MCF			
Center	E_00012030		5.000%	
	5.000%		5.000%	5.000%
	7 cents/MCF			
China	E_00012079		5.000%	
	5.000%		5.000%	5.000%
	7 cents/MCF			
Cibolo	E_00012092		2.000%	
	2.000%		2.000%	2.000%
Clarksville City	E_00012111		4.000%	
	4.000%		4.000%	4.000%
	7 cents/MCF			
Clear Lake Shores	E_00012121		2.000%	
	2.000%		2.000%	2.000%
	7 cents/MCF			
Cleveland	E_00012127		5.000%	
	5.000%		5.000%	5.000%
	7 cents/MCF			
Clute	E_00012137		2.000%	
	0.000%		0.000%	0.000%
Colmesneil	E_00012159		5.000%	
	5.000%		5.000%	5.000%
	7 cents/MCF			
Conroe	E_00012188		4.000%	
	4.000%		4.000%	4.000%
	7 cents/MCF			
Converse	E_00012191		5.000%	
	5.000%		5.000%	5.000%
	7 cents/MCF			
Corrigan	E_00012215		5.000%	
	5.000%		5.000%	5.000%
	7 cents/MCF			
Crockett	E_00012270		5.000%	
	5.000%		5.000%	5.000%
	7 cents/MCF			
Cut & Shoot	E_00012301		5.000%	
	5.000%		5.000%	5.000%
	7 cents/MCF			
Daingerfield	E_00012316		5.000%	
	5.000%		5.000%	5.000%

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	7 cents/MCF						
Danbury		E_00012326		5.000%			
	5.000%		5.000%			5.000%	
	7 cents/MCF						
Dayton		E_00012340		5.000%			
	5.000%		5.000%			5.000%	
	7 cents/MCF						
Deer Park		E_00012354		4.000%			
	4.000%		4.000%			4.000%	
	7 cents/MCF		4.000%				
DeKalb		E_00012345		2.000%	2.000%	2.000%	
0.000%							
Diboll		E_00012395	5.000%	5.000%	5.000%	5.000%	7
cents/MCF							
Dickinson		E_00012398	3.000%	3.000%	3.000%	3.000%	
Dougllassville		E_00012439	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Driscoll		E_00012450		2.000%	2.000%	2.000%	0.000%
Eagle Lake		E_00012471	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
East Bernard		E_00012481		2.000%		2.000%	
2.000%	2.000%		2.000%	2.000%			
East Mountain		E_00012490	5.000%	5.000%	5.000%	5.000%	7
cents/MCF							
Edgewood		E_00012522	2.000%	2.000%	2.000%	2.000%	7
cents/MCF							
Edna		E_00012527	2.000%	2.000%	2.000%	2.000%	
El Campo		E_00012533	5.000%	5.000%	5.000%	5.000%	7
cents/MCF							
El Lago		E_00012542	5.000%	5.000%	5.000%	5.000%	7
cents/MCF							
Elgin		E_00012556	3.000%	3.000%	3.000%	0.000%	
Elkhart		E_00012559	5.000%	5.000%	5.000%	5.000%	7
cents/MCF							
Falls City		E_00012656	2.000%	2.000%	2.000%	2.000%	
Floresville		E_00012703		5.000%		5.000%	
5.000%	5.000%		7 cents/MCF				
Freeport		E_00012769	2.000%	2.000%	2.000%	0.000%	
Freer		E_00012770	3.000%	3.000%	0.000%	0.000%	
Friendswood		E_00012781	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
Fruitvale		E_00012790	2.000%	2.000%	2.000%	0.000%	
Fulshear		E_00012794	4.000%	4.000%	4.000%	4.000%	7
cents/MCF							
Galena Park		E_00012801	5.000%	5.000%	5.000%	5.000%	7
cents/MCF							
Ganado		E_00012810	2.000%	2.000%	0.000%	0.000%	
Garden Ridge		E_00012818	2.000%	2.000%	2.000%	0.000%	
Giddings		E_00012850	2.000%	2.000%	2.000%	0.000%	
Gilmer		E_00012855		5.000%		5.000%	

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	5.000% 5.000% 7 cents/MCF
	Gladewater E_00012861 4.000% 4.000% 4.000% 4.000% 7 cents/MCF
	Goliad E_00012886 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
	Goodrich E_00012899 2.000% 2.000% 0.000% 0.000%
	Grand Saline E_00012912 2.000% 2.000% 2.000% 0.000%
	Grapeland E_00012922 5.000% 5.000%
	5.000% 5.000% 7 cents/MCF
	Gregory E_00012954 2.000% 2.000% 0.000% 0.000%
	Groveton E_00012969 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
	Hallettsville E_00013000 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
	Hallsville E_00013003 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
	Hawkins E_00013060 5.000% 5.000%
	5.000% 5.000% 7 cents/MCF
	Hedwig Village E_00013075 3.000% 3.000% 0.000% 0.000%
	Henderson E_00013086 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
	Hideaway E_00034814 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
	Hillcrest Village E_00013142 5.000% 5.000% 5.000% 5.000%
	Hilshire Village E_00013152 4.000% 4.000%
	4.000% 4.000% 7 cents/MCF 4.000%
	Hitchcock E_00013155 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
	Hondo E_00013186 4.000% 4.000% 4.000% 4.000% 7 cents/MCF
	Hooks E_00013190 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
	Houston E_00013200 4.000% 4.000%
	4.000% 4.000% 5.000% 4.000%
	Hudson E_00013213 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
	Hughes Springs E_00013218 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
	Humble E_00013223 3.000% 3.000% 3.000% 0.000%
	Hunter's Creek E_00013229 3.000% 3.000%
	3.000% 3.000% 3.000% 3.000%
	Huntsville E_00013232 4.000% 4.000% 4.000% 4.000% 7 cents/MCF
	Ingleside E_00013271 2.000% 2.000% 2.000% 2.000%
	Ingleside on the Bay E_00013272 3.000% 3.000% 0.000% 0.000%
	Iowa Colony E_00013280 4.250% 4.250% 4.250% 4.250% 7 cents/MCF
	Jacinto City E_00013300 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
	Jacksonville E_00013303 4.000% 4.000% 4.000% 4.000% 7 cents/MCF
	Jasper E_00013314 5.000% 5.000%
	5.000% 5.000% 7 cents/MCF
	Jefferson E_00013319 5.000% 5.000% 5.000% 5.000% 7 cents/MCF

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	Jersey Village	E_00013327	3.000%	3.000%	3.000%	3.000%	7 cents/MCF
	Jones Creek	E_00013343	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
	Jourdanton	E_00013354	2.000%	2.000%	0.000%	0.000%	
	Karnes City	E_00013372	2.000%	2.000%	0.000%	0.000%	
	Katy	E_00013374	3.000%	3.000%	3.000%	3.000%	
	Kemah	E_00013390		2.000%			2.000%
	2.000%	2.000%			7 cents/MCF		
	Kendleton	E_00013394	2.000%	2.000%	2.000%	0.000%	
	Kilgore	E_00013414	2.000%	2.000%	2.000%	2.000%	7
	cents/MCF						
	Kenedy	E_00013395	2.000%	2.000%	2.000%	2.000%	7
	cents/MCF						
	Kingsville	E_00013430	3.000%	3.000%	3.000%	0.000%	
	Kirbyville	E_00013437	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
	Kyle	E_00013470	2.000%	2.000%	0.000%	0.000%	
	La Coste	E_00013474	2.000%	2.000%	0.000%	0.000%	
	La Grange	E_00013478	2.000%	2.000%	0.000%	0.000%	
	La Porte	E_00013487		3.000%		3.000%	
	3.000%	0.000%				3.000%	
	Lake Jackson	E_00013531	3.000%	3.000%	3.000%	3.000%	
	LaMarque	E_00013484	3.000%	3.000%	3.000%	3.000%	
	Laredo	E_00013598				4.000%	
	4.000%	4.000%	4.000%	4.000%			
	Latexo	E_00013611		5.000%	5.000%	5.000%	5.000% 7
	cents/MCF						
	League City	E_00013626	2.000%	2.000%	2.000%	0.000%	
	Leary	E_00013630		5.000%	5.000%	5.000%	5.000% 7
	cents/MCF						
	Liberty	E_00013661		3.000%	3.000%	3.000%	3.000% 7
	cents/MCF						
	Lindale	E_00013672		2.000%	2.000%	0.000%	0.000%
	Linden	E_00013673		2.000%	2.000%	2.000%	2.000% 7
	cents/MCF						
	Liverpool	E_00013698		5.000%	5.000%	5.000%	5.000% 7
	cents/MCF						
	Livingston	E_00013699		5.000%	5.000%	5.000%	5.000% 7
	cents/MCF						
	Lone Star	E_00013725		2.000%	2.000%	2.000%	0.000%
	Longview	E_00013733		4.000%	4.000%	4.000%	4.000% 7
	cents/MCF						
	Lovelady	E_00013760		5.000%	5.000%	5.000%	5.000% 7
	cents/MCF						
	Lufkin	E_00013773			5.000%		5.000%
	5.000% 5.000%	7 cents/MCF			5.000%		
	Lumberton	E_00013776		5.000%	5.000%	5.000%	5.000% 7
	cents/MCF						
	Manvel	E_00013827			4.250%		4.250%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27920

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

	4.250%	4.250%	7 cents/MCF					
Marion			E_00013839	2.000%	2.000%	2.000%	2.000%	
Marshall			E_00013843		4.000%		4.000%	
	4.000%	4.000%	7 cents/MCF					
Mathis			E_00013865		3.000%	3.000%	3.000%	3.000%
Maud			E_00013868		5.000%	5.000%	5.000%	5.000%
			cents/MCF					
Meadow's Place			E_00013924	4.000%	4.000%	4.000%	4.000%	
Mineola			E_00014008		5.000%	5.000%	5.000%	5.000%
			cents/MCF					
Missouri City			E_00014019	3.000%	3.000%	3.000%	3.000%	7 cents/MCF
Montgomery			E_00014045		4.000%	4.000%	4.000%	4.000%
			cents/MCF					
Morgan's Point			E_00014064	2.000%	0.000%	0.000%	0.000%	
Mt. Belvieu			E_00014036			2.000%		2.000%
	2.000%	2.000%	7 cents/MCF			2.000%		
Mt. Pleasant			E_00014085	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Mt. Vernon			E_00014090	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Nacogdoches			E_00014120	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Naples			E_00014124	5.000%	5.000%	5.000%	5.000%	7
			cents/MCF					
Nassau Bay			E_00014128		4.000%		4.000%	
	4.000%	4.000%	7 cents/MCF		4.000%			
Nederland			E_00014141	4.000%	4.000%	4.000%	4.000%	
Needville			E_00014145	2.000%	2.000%	0.000%	0.000%	
New Boston			E_00014155	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
New Braunfels			E_00014156	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
New London			E_00014169	2.000%	2.000%	0.000%	0.000%	
New Waverly			E_00014179	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Niederwald			E_00014185	4.000%	4.000%	4.000%	4.000%	7
			cents/MCF					
Noonday			E_00014209	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Nordheim			E_00014210	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
North Cleveland			E_00014224	3.000%	3.000%	0.000%	0.000%	
Oak Ridge North			E_00014303	4.000%	4.000%	0.000%	0.000%	
Odem			E_00014325	2.000%	2.000%	2.000%	0.000%	
Omaha			E_00014365	5.000%	5.000%	5.000%	5.000%	7
			cents/MCF					
Orange			E_00014375	3.000%	3.000%	3.000%	3.000%	
Orange Grove			E_00014376	2.000%	2.000%	2.000%	2.000%	
Orchard			E_00014380	2.000%	2.000%	2.000%	0.000%	
Ore City			E_00014381	2.000%	2.000%	0.000%	0.000%	7
			cents/MCF					
Overton			E_00014394	2.000%	2.000%	2.000%	2.000%	
Oyster Creek			E_00014398	3.000%	3.000%	3.000%	3.000%	
Palacios			E_00014408	5.000%	5.000%	5.000%	5.000%	7 cents/MCF

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27920

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Panorama Village	E_00014429	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Pasadena	E_00014452	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
Pearland	E_00014478			2.000%		
2.000%		2.000%				
Pine Forest	E_00014548	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Pinehurst	E_00014560	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Piney Point Village	E_00014568	2.000%	2.000%	2.000%	2.000%	
Pittsburg	E_00014577	2.000%	2.000%	2.000%	2.000%	7 cents/MCF
Pleak	E_00014585	5.000%	5.000%	5.000%	5.000%	
Pleasanton	E_00014592	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Point Comfort	E_00014602	2.000%	2.000%	0.000%	0.000%	
Port Arthur	E_00014620	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
Port Lavaca	E_00014623	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
Portland	E_00014636	3.000%	3.000%	3.000%	3.000%	
Poteet	E_00014643	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Poth	E_00014644	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Premont	E_00014662	2.000%	2.000%	2.000%	2.000%	
Queen City	E_00014701	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Red Lick	E_00014769			4.000%		4.000%
4.000%		4.000%				7 cents/MCF
Refugio	E_00014779	2.000%	2.000%	0.000%	0.000%	
Richmond	E_00014807	2.000%	0.000%	0.000%	0.000%	7 cents/MCF
Richwood	E_00014808	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Riverside	E_00014844	2.000%	2.000%	2.000%	0.000%	
Roman Forest	E_00014894	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Rose City	E_00014901	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Rose Hill Acres	E_00014902	3.000%	3.000%	3.000%	0.000%	
Rosenberg	E_00014905	3.000%	3.000%	3.000%	3.000%	7 cents/MCF
Runge	E_00014941	2.000%	2.000%	0.000%	0.000%	
Rusk	E_00014945	2.000%	2.000%	2.000%	2.000%	
San Augustine	E_00014986	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
San Diego	E_00014989	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
San Marcos	E_00015001	5.000%	5.000%	5.000%	5.000%	7 cents/MCF

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27920

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

	cents/MCF						
	Sandy Oaks	E_00034815	5.000%	5.000%	5.000%	5.000%	7
	cents/MCF						
	Santa Clara	E_00034817	5.000%	5.000%	5.000%	5.000%	7
	cents/MCF						
	Santa Fe	E_00015038	3.000%	3.000%	3.000%	3.000%	7 cents/MCF
	Schertz	E_00015063	5.000%	5.000%	5.000%	5.000%	7
	cents/MCF						
	Schulenburg	E_00015067	2.000%	2.000%	0.000%	0.000%	
	Scottsville	E_00015074	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
	Seabrook	E_00015079	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
	Seadrift	E_00015080	2.000%	2.000%	2.000%	0.000%	
	Seguin	E_00015092	5.000%	5.000%	5.000%	5.000%	7
	cents/MCF						
	Selma	E_00015096	5.000%	5.000%	5.000%	5.000%	7
	cents/MCF						
	Shenandoah	E_00015140	4.000%	4.000%	4.000%	0.000%	
	Shepherd	E_00015142	5.000%	5.000%	5.000%	5.000%	7
	cents/MCF						
	Shoreacres	E_00015158	3.000%	3.000%	3.000%	3.000%	
	Silsbee	E_00015166	4.000%	4.000%	0.000%	0.000%	
	Sinton	E_00015180	5.000%	5.000%	5.000%	5.000%	7
	cents/MCF						
	Smithville	E_00015203	5.000%	5.000%	5.000%	5.000%	7
	cents/MCF						
	Sour Lake	E_00015221	4.000%	4.000%	4.000%	4.000%	7
	cents/MCF						
	South Houston	E_00015231	5.000%	5.000%	5.000%	5.000%	7
	cents/MCF						
	Southside Place	E_00015257	5.000%	5.000%	5.000%	5.000%	7
	cents/MCF						
	Spring Valley	E_00015292	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
	4.000%						
	Stafford	E_00015302	3.000%	3.000%	3.000%	3.000%	7
	cents/MCF						
	Sugarland	E_00015362	2.000%	2.000%	2.000%	2.000%	
	Taft	E_00015412	2.000%	2.000%	2.000%	2.000%	
	Talco	E_00015416	5.000%	5.000%	5.000%	5.000%	7
	cents/MCF						
	Tatum	E_00015432	2.000%	2.000%	2.000%	0.000%	
	Taylor Lake Village	E_00015435	2.000%	2.000%	2.000%	0.000%	
	Tenaha	E_00015450	5.000%	5.000%	5.000%	5.000%	7
	cents/MCF						
	Texas City	E_00015463	4.250%	4.250%	4.250%	4.250%	7 cents/MCF
	4.250%						

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27920

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Timpson			E_00015516	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Tomball			E_00034816		0.000%	0.000%	0.000%	0.000%
Trinity			E_00015565	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Troup			E_00015569	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Tyler			E_00015594			\$1.75		\$4.50
	\$65.00	\$65.00				7 cents/MCF		
Uhland			E_00015597	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Uncertain			E_00015599	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Union Grove			E_00015603	2.000%	2.000%	0.000%	0.000%	
Universal City			E_00015611	2.000%	2.000%	2.000%	2.000%	
Van			E_00015635	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Victoria			E_00015668	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
Vidor			E_00015672	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Wallis			E_00015718	2.000%	2.000%	2.000%	0.000%	
Warren City			E_00015737	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Waskom			E_00015741	2.000%	2.000%	2.000%	0.000%	
Webster			E_00015760	3.000%	3.000%	3.000%	0.000%	
Weimar			E_00015766		5.000%		5.000%	
	5.000%					7 cents/MCF		
West Columbia			E_00015792		4.000%		4.000%	
	4.000%	4.000%				7 cents/MCF		
West Orange			E_00015802	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
West University			E_00015809	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Weston Lakes			E_00034813	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Wharton			E_00015842	3.000%	3.000%	3.000%	3.000%	7 cents/MCF
White Oak			E_00015853	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
Whitehouse			E_00015859	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Willis			E_00015894	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Wills Point			E_00015901	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Winfield			E_00015914	2.000%	2.000%	2.000%	2.000%	
Winnsboro			E_00015921		2.000%		2.000%	
	2.000%	2.000%				7 cents/MCF		
Woodbranch Village			E_00015940	0.000%	0.000%	0.000%	0.000%	
Yorktown			E_00015986	2.000%	2.000%	2.000%	0.000%	

GR-1-I

CENTERPOINT ENERGY RESOURCES CORP.

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27920

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS  
 RATE SHEET GRIP REFUND  
 RATE SCHEDULE NO. GR-1-I

APPLICATION OF SCHEDULE

The GRIP Refund rates as set forth below reconciles the amounts over-recovered for the 2019 Texas Coast GRIP, the 2020 Beaumont/East Texas GRIP, and the 2022 Beaumont/East Texas GRIP, including interest per the customer deposit rate, as documented in the Final Order in Docket No. OS-23-00015513. The GRIP Refund rates identified in this rate schedule shall apply to any customer in an incorporated area excluding a city that has ceded jurisdiction to the Commission in the Texas Division in the Texas Coast and Beaumont/East Texas Geographic Rate Areas. The standard rate customers are defined as the residential, general service-small, and general service-large volume customers of the Texas Coast and Beaumont/East Texas Geographic Rate Areas. Cities per Geographic Rate Area are listed on the final pages of this rate schedule.

GRIP REFUND RATES

The percentage of over-collection to be allocated to standard rate class customers and one-time refunds are set forth below:

Texas Coast Geographic Rate Area standard rate allocation is 96.723%.

Residential	\$ (0.33) per bill
General Service-Small	\$ (0.46) per bill
General Service-Large	\$ (12.54) per bill

Beaumont/East Texas Geographic Rate Area standard rate allocation is 96.5907463%.

Residential	\$ (0.12) per bill
General Service-Small	\$ (0.19) per bill
General Service-Large	\$ (1.01) per bill

EFFECTIVE DATES

GRIP Refund Rider to be effective beginning on or after August 1, 2024. These rates will be in effect until all GRIP liabilities are refunded under the applicable rate schedules. This Rider does not limit the legal rights and duties of the Cities and is subject to all applicable laws and orders and the Company's rules and regulations on file with the regulatory authority. These rates will be in effect until all GRIP liabilities are refunded to the applicable customer classes as documented in the Final Order per Docket No. OS-23-00015513. This tariff expires upon refund of \$137,184 to Texas Coast Geographic Rate Area and \$24,424 to Beaumont/East Texas Geographic Rate Area. Any amounts over or under-refunded will be included in the PGA Reconciliation Account.

COMPLIANCE

The Company will file a report on April 1, 2025 with the Railroad Commission of Texas (Commission), addressed to the Director of Oversight and Safety Division, Gas Services Dept. referencing Docket No. OS-23-00015513. The report shall detail the

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27920

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

amount refunded by month and the outstanding balance by month.  
Reports for the Commission should be filed electronically at  
GUD\_Compliance@rrc.texas.gov or at the following address:

Compliance Filings  
Oversight and Safety Division  
Gas Services Department  
Railroad Commission of Texas  
P.O. Box 12967  
Austin, Texas 78711-2967

Cities by Geographic

Rate Area		
Alvin	Texas Coast	
Gladewater		Beaumont/East Texas
Anahuac	Beaumont/East Texas	
Goodrich		Beaumont/East Texas
Angleton	Texas Coast	
Grand Saline		Beaumont/East Texas
Arp	Beaumont/East Texas	
Huntsville		Beaumont/East Texas
Atlanta	Beaumont/East Texas	
Iowa Colony		Texas Coast
Baytown	Texas Coast	
Jacksonville		Beaumont/East Texas
Beach City	Texas Coast	
Katy		Texas Coast
Beasley	Texas Coast	
Kemah		Texas Coast
Beaumont	Beaumont/East Texas	
Kendleton		Texas Coast
Beckville	Beaumont/East Texas	
Kilgore		Beaumont/East Texas
Bloomburg	Beaumont/East Texas	La
Marque		Texas Coast
Bridge City	Beaumont/East Texas	La
Porte		Texas Coast
Brookshire	Texas Coast	
Lake Jackson		Texas Coast
Brookside Village	Texas Coast	
League City		Texas Coast
Clarksville City	Beaumont/East Texas	
Liberty		Beaumont/East Texas
Clute	Texas Coast	
Lindale		Beaumont/East Texas
De Kalb	Beaumont/East Texas	
Linden		Beaumont/East Texas

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27920

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Dickinson	Texas Coast		
Lone Star		Beaumont/East Texas	
East Bernard	Texas Coast		
Longview		Beaumont/East Texas	
Edgewood	Beaumont/East Texas		Manvel
		Texas Coast	
Freeport	Texas Coast		
Marshall		Beaumont/East Texas	
Friendswood	Texas Coast		
Mont Belvieu		Texas Coast	
Fruitvale	Beaumont/East Texas		
Morgan's Point		Texas Coast	
Fulshear	Texas Coast		
Mount Pleasant		Beaumont/East Texas	
Nederland	Beaumont/East Texas		
Seabrook		Texas Coast	
Needville	Texas Coast		
Shoreacres		Texas Coast	
New London	Beaumont/East Texas		Silsbee
		Beaumont/East Texas	
North Cleveland	Beaumont/East Texas		
Simonton		Texas Coast	
Orange	Beaumont/East Texas		Sour
Lake		Beaumont/East Texas	
Orchard	Texas Coast		
Sugar Land		Texas Coast	
Ore City	Beaumont/East Texas		
Tatum		Beaumont/East Texas	
Overton	Beaumont/East Texas		
Taylor Lake Village		Texas Coast	
Oyster Creek	Texas Coast		
Texas City		Texas Coast	
Pearland	Texas Coast		
Tyler		Beaumont/East Texas	
Pittsburg	Beaumont/East Texas		
Union Grove		Beaumont/East Texas	
Port Arthur	Beaumont/East Texas		
Wallis		Texas Coast	
Red Lick	Beaumont/East Texas		
Waskom		Beaumont/East Texas	
Richmond	Texas Coast		
Webster		Texas Coast	
Riverside	Beaumont/East Texas		West
Columbia		Texas Coast	
Rose Hill Acres	Beaumont/East Texas		Wharton
		Texas Coast	
Rosenberg	Texas Coast		

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27920

**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	White Oak Beaumont/East Texas
	Rusk Beaumont/East Texas
	Winfield Beaumont/East Texas
	Santa Fe Texas Coast
	Winnsboro Beaumont/East Texas

GSLV-630-I

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE AREAS - UNINCORPORATED RATE SHEET GENERAL SERVICE-LARGE VOLUME RATE SCHEDULE NO. GSLV-630-I

AVAILABILITY

This schedule is available at points on existing facilities of adequate capacity and suitable pressure in the area designated in the Rate Book of CENTERPOINT ENERGY RESOURCES CORP., D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS (hereinafter called Company).

APPLICATION OF SCHEDULE

This schedule is applicable to any general service customer in an incorporated area excluding a city that has ceded jurisdiction to the Commission in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas for commercial uses and industrial uses whose average monthly usage for the prior calendar year is more than 150,000 cubic feet. Gas supplied hereunder is for the individual use of the Consumer at one point of delivery and shall not be resold or shared with others. If the Consumer has a written contract with Company, the terms and provision of such contract shall be controlling. Cities per Geographic Rate Area are listed on the final pages of this rate schedule.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

- (a) The Base Rate consisting of:
  - (1) Customer Charge - Houston and Texas Coast \$390.00  
South Texas and Beaumont/East Texas \$230.00
  - (2) Commodity Charge for all Ccf billed at the pressure bases and Geographic Rate Areas as set forth below -
 

	Houston	Texas Coast
Beaumont/East Texas		
14.65 Pressure Base	\$0.08933	\$0.08989
\$0.08925		\$0.01811
14.73 Pressure Base	\$0.08982	\$0.09038
\$0.08974		\$0.01821
14.95 Pressure Base	\$0.09116	\$0.09173
\$0.09108		\$0.01848

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(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Mcf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.

(d) Rate Case Expense Recovery - Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.

(e) Tax Act 2022 - Tax Act 2022 will be calculated and adjusted periodically as defined in the Company's applicable Tax Act 2022 Rate Schedule.

WRITTEN CONTRACT

In order to receive a delivery from Company of more than 25 Mcf during any one day, the Consumer must execute a written contract with Company on Company's form of contract covering the sale of gas by Company to it. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from the records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reasons, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining whether or not a contract is required. Such written contract shall be executed by Consumer upon request of Company and Company shall not be obligated to serve any such Consumer more than 25 Mcf during any one day until such written contract is executed and delivered by Consumer.

MEASUREMENT

The term cubic foot of gas for the purpose of measurement of the gas delivered and for all other purposes is the amount of gas necessary to fill a cubic foot of space when the gas is at an absolute pressure of 14.65 pounds per square inch and at a base temperature of sixty (60) degrees Fahrenheit. The term Mcf shall mean 1,000 cubic feet of gas. The Sales Unit shall be one Mcf. Assumed Atmospheric Pressure - The average atmospheric pressure shall be assumed to be fourteen and seven-tenths (14.7) pounds per square inch, irrespective of actual elevation or location of the point of delivery above sea level or variation in such atmospheric pressure from time to time. Orifice Meters - When orifice meters are used for the measurement of gas, such orifice meters shall be constructed and installed, and the computations of volume made, in accordance with the provisions of Gas Measurement Committee Report No. 3 of the American Gas Association as revised September, 1969 (A.G.A. Report No. 3), with any subsequent amendments or revisions which may be mutually acceptable. The temperature of the gas shall be determined by a recording thermometer so installed that it may record the temperature of the gas flowing through the meter or meters. The average of the record to the nearest one (1) degree Fahrenheit, obtained while gas is being delivered, shall be the applicable flowing gas temperature for the period under consideration. The specific gravity of the gas shall be determined by a recording gravitometer owned

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and operated by the pipeline company from whom Company purchases its gas, so installed that it may record the specific gravity of the gas flowing through the meter or meters; provided, however, that the results of spot tests made by the pipeline company with a standard type specific gravity instrument shall be used at locations where the pipeline company does not have a recording gravitometer in service. If the recording gravitometer is used, the average of the record to the nearest one-thousandth (0.001), obtained while gas is being delivered, shall be the applicable specific gravity of the gas for the period under consideration. If the spot test method is used, the specific gravity of the gas delivered hereunder shall be determined once monthly, the result obtained, to the nearest one-thousandth (0.001), to be applicable during the succeeding billing month. .Adjustment for the effect of supercompressibility shall be made according to the provisions of A.G.A. Report No. 3, hereinabove identified, for the average conditions of pressure, flowing temperature and specific gravity at which the gas was measured during the period under consideration, and with the proportionate value of each carbon dioxide and nitrogen in the gas delivered included in the computation of the applicable supercompressibility factors. Company shall obtain appropriate carbon dioxide and nitrogen fraction values as may be required from time to time. Positive Displacement Meters and Turbine Meters - When positive displacement meters and/or turbine meters are used for the measurement of gas, the flowing temperature of the gas metered shall be assumed to be sixty (60) degrees Fahrenheit, and no correction shall be made for any variation therefrom; provided however, that company shall have the option of installing a recording thermometer, and if company exercises such option, corrections shall be made for each degree variation in the applicable flowing temperature for the period under consideration. The volumes of gas determined shall be adjusted for the effect of supercompressibility as follows:

(A) When the flowing temperature of gas is assumed to be sixty (60) degrees Fahrenheit, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the A.G. A. Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average pressure at which the gas was measured.

(B) When the flowing gas temperature is recorded and applied according to the option above, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the American Gas Association Gas Measurement Committee Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average conditions of pressure and flowing temperature at which the gas was measured.

SUPPLY INTERRUPTIONS

Total or partial interruption of gas deliveries due to acts of God, the elements, requirements for residential and other uses declared superior to Consumers by law, or to other causes or contingencies beyond the control of Company or not proximately caused by Company's negligence, shall not be the basis for claims-delivery and receipt of gas to be resumed whenever any such cause or contingency shall end.

CHARGES FOR UNAUTHORIZED OVER-RUN GAS

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Any gas taken during any day by Consumer which exceeds the maximum daily quantity specified in Consumer's contract with Company shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a complete curtailment of all gas deliveries, and prior to the authorized resumption of natural gas service, hereunder shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a partial curtailment, and prior to the authorized resumption of natural gas service, which exceeds the stated amount of gas deliveries Consumer may take during such partial curtailment, shall be considered to be unauthorized over-run gas. Company shall bill, and Consumer shall pay for unauthorized over-run gas at the rate of \$10.00 per Mcf, in addition to the Monthly Rate specified herein for such gas. The payment of such additional charge for unauthorized over-run gas shall not, under any circumstances, be considered as giving the Consumer the right to take unauthorized over-run gas, nor shall such payment be considered to exclude or limit any other remedies available to Company against the Consumer for exceeding the maximum daily quantity specified in Consumer's contract with Company, or for failure to comply with curtailment orders issued by Company hereunder. The additional amount specified above charged for unauthorized over-run gas shall be adjusted, either plus or minus, to conform to the change made by Company's supplier in its rate schedule under which Company purchases its gas supply for resale under this schedule.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

Cities by Geographic Rate Area

Agua Dulce South Texas Edgewood Beaumont/East Texas Alice South Texas Edna South Texas Alvin Texas Coast Elgin South Texas Anahuac Beaumont/East Texas Falls City South Texas Angleton Texas Coast Freeport Texas Coast Aransas Pass South Texas Freer South Texas Arp Beaumont/East Texas Friendswood Texas Coast Atlanta Beaumont/East Texas Fruitvale Beaumont/East Texas Austin South Texas Fulshear Texas Coast Bastrop South Texas Ganado South Texas Baytown Texas Coast Garden Ridge South Texas Beach City Texas Coast Giddings South Texas Beasley Texas Coast Gladewater Beaumont/East Texas Beaumont Beaumont/East Texas Goodrich Beaumont/East Texas Beckville Beaumont/East Texas Grand Saline Beaumont/East Texas Bishop South Texas Gregory South Texas Bloomburg Beaumont/East Texas Hedwig Village Houston Bridge City Beaumont/East Texas Hilshire Village Houston Brookshire Texas Coast Hondo South Texas Brookside Village Texas Coast Houston Houston Buda South Texas Humble Houston Bunker Hill Village Houston Hunters Creek Village Houston Cibolo South Texas Huntsville Beaumont/East Texas Clarksville City Beaumont/East Texas Ingleside South Texas Clute Texas Coast Ingleside on the Bay South Texas Conroe Houston Iowa Colony Texas Coast De Kalb Beaumont/East Texas Jacksonville Beaumont/East Texas Deer Park Houston Jersey Village Houston Dickinson Texas Coast Jourdanton South Texas Driscoll South Texas Karnes City

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South Texas East Bernard Texas Coast Katy Texas Coast Kemah Texas Coast  
 Niederwald South Texas Kendleton Texas Coast North Cleveland Beaumont/East Texas  
 Kilgore Beaumont/East Texas Oak Ridge North Houston Kingsville South Texas Odem  
 South Texas Kyle South Texas Orange Beaumont/East Texas La Grange South Texas  
 Orange Grove South Texas La Marque Texas Coast Orchard Texas Coast La Porte  
 Texas Coast Ore City Beaumont/East Texas LaCoste South Texas Overton  
 Beaumont/East Texas Lake Jackson Texas Coast Oyster Creek Texas Coast Laredo  
 South Texas Pasadena Houston League City Texas Coast Pearland Texas Coast  
 Liberty Beaumont/East Texas Piney Point Village Houston Lindale Beaumont/East  
 Texas Pittsburg Beaumont/East Texas Linden Beaumont/East Texas Point Comfort  
 South Texas Lone Star Beaumont/East Texas Port Arthur Beaumont/East Texas Longview  
 Beaumont/East Texas Port Lavaca South Texas Magnolia Houston Portland South Texas  
 Manvel Texas Coast Premont South Texas Marion South Texas Red Lick Beaumont/East  
 Texas Marshall Beaumont/East Texas Refugio South Texas Mathis South Texas  
 Richmond Texas Coast Meadows Place Houston Riverside Beaumont/East Texas Missouri  
 City Houston Rose Hill Acres Beaumont/East Texas Mont Belvieu Texas Coast  
 Rosenberg Texas Coast Morgan's Point Texas Coast Runge South Texas Mount  
 Pleasant Beaumont/East Texas Rusk Beaumont/East Texas Nassau Bay Houston Santa Fe  
 Texas Coast Nederland Beaumont/East Texas Schulenburg South Texas Needville  
 Texas Coast Seabrook Texas Coast New London Beaumont/East Texas Seadrift South  
 Texas Shenandoah Houston Universal City South Texas Shoreacres Texas Coast  
 Victoria South Texas Silsbee Beaumont/East Texas Wallis Texas Coast Simonton  
 Texas Coast Waskom Beaumont/East Texas Sour Lake Beaumont/East Texas Webster  
 Texas Coast Spring Valley Village Houston West Columbia Texas Coast Stafford  
 Houston Wharton Texas Coast Sugar Land Texas Coast White Oak Beaumont/East  
 Texas Taft South Texas Winfield Beaumont/East Texas Tatum Beaumont/East Texas  
 Winnsboro Beaumont/East Texas Taylor Lake Village Texas Coast Woodbranch Village  
 Houston Texas City Texas Coast Yorktown South Texas Tomball Houston Tyler  
 Beaumont/East Texas Union Grove Beaumont/East Texas

PGA-21

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT  
 ENERGY TEXAS GAS HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS  
 GEOGRAPHIC RATE AREAS-RATE SHEET PURCHASED GAS ADJUSTMENT

RATE SCHEDULE NO. PGA-21

This Cost of Gas Clause shall apply to all general service rate schedules of  
 CenterPoint Energy Entex in the Houston, Texas Coast, South Texas and Beaumont/East  
 Texas Geographic Rate Areas (the Company).

A. DEFINITIONS

1. Cost of Purchased Gas (G): The Company's best estimate of the cost of natural  
 gas (per Mcf) to be purchased for resale hereunder during the period that the PGA  
 Rate is to be effective. The cost of natural gas shall include the cost of gas  
 supplies purchased for resale hereunder, upstream transportation capacity charges,  
 storage capacity charges, the cost of gas withdrawn from storage less the cost of  
 gas injected into storage, and any transaction-related fees, gains or losses and  
 other transaction costs associated with the use of various financial instruments  
 used by the Company to stabilize prices. Any costs associated with the use of

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financial instruments entered into after March 1, 2024, shall be approved in advance and in writing by the Director of the Oversight and Safety Division of the Commission. The cost of purchased gas includes the cost of propane (per gallon), including measurement adjustments to reflect changes in the state of gas between liquid and vapor, used in the Company's propane-air peak shaving facilities. The cost of purchased gas may also include costs related to the purchase and transportation of Hydrogen or Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-compatible gaseous fuel derived from biogenic or other renewable sources that has lower lifecycle carbon-dioxide-equivalent (CO<sub>2</sub>e) emissions than geologic natural gas. The cost of purchased gas may also include the cost of carbon emission offsets purchased and retired in association with natural gas supplies.

2. Purchase/Sales Ratio (R): A ratio determined by dividing the total volumes purchased by the Company for general service customers for the twelve (12) month period ending the preceding August 31 Production Month by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.65 p.s.i.a. Such ratio as determined shall in no event seek to recover more than 5% lost and unaccounted for gas loss unless expressly authorized by the applicable regulatory authority.

3. Production Month: The month that gas cost related activities are completed.

4. Accounting Month: The month gas related activities are posted on the books and records of the Company.

5. Commodity Cost: The Cost of Purchased Gas multiplied by the Purchase Sales Ratio.

6. Purchased Gas Adjustment (PGA): The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the commodity cost, a reconciliation component (RC), and Customer Rate Relief (CRR) Charge, and related fees and taxes. PGA Rate (per Mcf sold) = [(G \* R) plus or minus RC] rounded to the nearest \$0.0001 PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

7. General Service Customer: residential, small commercial and large volume Customers.

8. Reconciliation Audit: An annual review of the Company's books and records for each twelve-month period ending with the May Production Month to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine:

a. the total amount paid for gas purchased by the Company to provide service to its general service customers during the period;

b. the revenues received from operation of the provisions of this Cost of Gas Clause

c. the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause;

d. an adjustment, if necessary, for lost and unaccounted for gas during the period identified in A2 in excess of five (5) percent of purchases;

e. The Company shall seek review and approval from the Commission for any Federal

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Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses; f. the gas cost portion of bad debt expense; g. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission; h. the amount of gas cost attributable to the Customer Rate Relief Charge; and i. other amounts properly credited to the cost of gas not specifically identified herein.

9. Reconciliation Component (RC): The amount to be returned to or recovered from customers each month from the August billing cycle through July billing cycle as a result of the Reconciliation Audit.

10. Reconciliation Account: The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect but not necessarily limited to:

- a. the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records;
- b. any upstream transportation charges;
- c. the cost of gas withdrawn from storage less the cost of gas injected into storage;
- d. fixed storage charges;
- e. the revenues produced by the operation of this Cost of Gas Clause; and
- f. refunds, payments, or charges provided for herein or as approved by the regulatory authority;

g. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

- h. the gas cost portion of bad debt expense;
- i. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission;
- j. the amount of gas cost attributable to the Customer Rate Relief Charge; and
- k. other amounts properly credited to the cost of gas not specifically identified herein.

11. Carrying Charge for Gas in Storage: A return on the Company's investment for gas in storage.

12. Customer Rate Relief (CRR) Charge: A nonbypassable charge as defined in Tex Util. Code Section 104-362(7).

B. COST OF GAS = Purchased Gas Adjustment (PGA)

In addition to the cost of service as provided under its general service rate schedule(s), the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each Customer bill.

C. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

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If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section D below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather and growth, for the last preceding August billing cycle through July billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a twelve month period beginning with the next following August billing cycle and continuing through the next following July billing cycle at which time it will terminate until a new Reconciliation Component is determined.

D. PAYMENT FOR USE OF FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If the sum of the monthly balances reflects an over collection during the period, the Company shall credit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%. If the sum of the monthly balances reflects an under collection during the period, the Company shall debit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%.

E. CARRYING CHARGE FOR GAS IN STORAGE

A carrying charge for gas in storage will be calculated based on the arithmetic average of the beginning and ending balance of gas and propane in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. OS-23-00015513 and will be reflected on the customer's bill.

F. CUSTOMER RATE RELIEF CHARGE

As calculated pursuant to Customer Rate Relief Rate Schedule. The Customer Rate Relief Charge is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments, and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011.

G. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. The entire amount of refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section D, Payment for Use of Funds, above.

H. COST OF GAS STATEMENT

The Company shall file a copy of the Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such

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initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth:

1. the Cost of Purchased Gas;
2. that cost multiplied by the Purchase/Sales Ratio;
3. the amount of the cost of gas caused by any surcharge or refund;
4. the Reconciliation Component;
5. the Cost of Gas which is the total of items (2) through (4);
6. the Carrying Charge for Gas in Storage; and
7. the Customer Rate Relief Charge.

The statement shall include all data necessary for the Customers and Regulatory Authority to review and verify the calculation of the Cost of Gas and the Carrying Charge for Gas in Storage. The date on which billing using the Cost of Gas and the Carrying Charge for Gas in Storage is to begin (bills prepared) is to be specified in the statement. The Company shall include in its monthly Cost of Gas Statement filed pursuant to the PGA the separate cost of each type of purchased fuel, including but not limited to the cost of purchased natural gas, renewable natural gas, hydrogen, and any other type of fuel included in the PGA.

I. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but is not necessarily limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending with the May Production Month will be available upon request;
2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues for the twelve month period ending with the May Production Month will be available upon request;
3. A tabulation of any amounts properly credited against Cost of Gas;
4. The amount of gas cost attributable to the Customer Rate Relief Charge; and
5. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account.

This report shall be filed concurrently with the Cost of Gas Statement for August. The Annual Report shall be filed in a format similar to the example format that follows.

**PSIF-18**

PIPELINE SAFETY INSPECTION FEE: Pipeline Safety and Regulatory Program Fee pursuant to Texas Utilities Code 121.211. The 2025 Pipeline Safety and Regulatory Program Fee is one-time surcharge per customer bill of \$1.05, based on \$1.00 per service line. It will be collected from April 1, 2025 to April 30, 2025.

**RCE-14.1-I**

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
BEAUMONT/EAST TEXAS DIVISION-INCORPORATED  
RATE SHEET RATE CASE EXPENSE RECOVERY  
RATE SCHEDULE NO. RCE-14.1-I

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APPLICATION OF SCHEDULE

This schedule applies to all residential, general service-small, general service-large volume customers in the incorporated area excluding a city that has ceded jurisdiction to the Commission in the Beaumont/East Texas Division impacted by the Company's Statement of Intent to Increase Rates filed on November 14, 2019, GUD No. 10920. This rate schedule is for the recovery of rate case expense (RCE) and shall be in effect beginning on or after November 1, 2020, for a thirty-six (36) month period or until all approved expenses are collected.

MONTHLY RATE RECOVERY FACTOR:

Residential	\$0.00342 per Ccf at 14.65 pressure base
Residential	\$0.00344 per Ccf at 14.73 pressure base
Residential	\$0.00349 per Ccf at 14.95 pressure base
General Service-Small	\$0.00342 per Ccf at 14.65 pressure base
General Service-Small	\$0.00344 per Ccf at 14.73 pressure base
General Service-Small	\$0.00349 per Ccf at 14.95 pressure base
General Service-Large	\$0.00342 per Ccf at 14.65 pressure base

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time.

A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

COMPLIANCE

The Company will file annually, due on the 1st of each April, a rate case recovery report with the Railroad Commission of Texas (Commission), addressed to the

Director of Oversight and Safety Division,  
 Gas Services Dept. referencing GUD No. 10920.

The report shall detail the balance of actual plus estimated rate case expenses at the beginning of the annual period, the amount collected by customer class, and the ending or remaining balance within ninety (90) days after each calendar year end. Reports for the Commission should be filed electronically at GUD\_Compliance@rrc.texas.gov or at the following address:

Compliance Filings Director of Oversight and Safety Division Gas Services  
 Department Railroad Commission of Texas P.O. Box 12967 Austin, Texas 78711-2967

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CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT



## GAS SERVICES DIVISION

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	Austin E_00011520 1.997% 1.997% 1.997% 1.997% 0.500%
	Avinger E_00011528 0.000% 0.000% 0.000% 0.000% 0.500%
	Bastrop E_00011584 1.070% 1.070% 1.070% 1.070% 0.500%
	Baytown E_00011604 1.997% 1.997% 1.997% 1.997% 0.500%
	Beach City E_00011610 0.581% 0.581% 0.581% 0.581% 0.500%
	Beasley E_00011613 0.000% 0.000% 0.000% 0.000% 0.500%
	Beaumont E_00011616 1.997% 1.997% 1.997% 1.997% 0.500%
	Beckville E_00011621 0.000% 0.000% 0.000% 0.000% 0.500%
	Beeville E_00011642 1.997% 1.997% 1.997% 1.997% 0.500%
	Bellaire E_00011635 1.997% 1.997% 1.997% 1.997% 0.500%
	Bevil Oaks E_00011680 0.581% 0.581% 0.581% 0.581% 0.500%
	Big Sandy E_00011687 0.581% 0.581% 0.581% 0.581% 0.500%
	Bishop E_00011703 1.070% 1.070% 1.070% 1.070% 0.500%
	Bloomburg E_00011728 0.000% 0.000% 0.000% 0.000% 0.500%
	Bridge City E_00011812 1.070% 1.070% 1.070% 1.070% 0.500%
	Brookshire E_00011834 1.070% 1.070% 1.070% 1.070% 0.500%
	Brookside Village E_00011835 0.581% 0.581% 0.581% 0.581% 0.500%
	Buda E_00011863 1.997% 1.997% 1.997% 1.997% 0.500%
	Bullard E_00011872 1.070% 1.070% 1.070% 1.070% 0.500%
	Bunker Hill E_00011877 1.070% 1.070% 1.070% 1.070% 0.500%
	Carthage E_00011990 1.070% 1.070% 1.070% 1.070% 0.500%
	Center E_00012030 1.070% 1.070% 1.070% 1.070% 0.500%
	China E_00012079 0.581% 0.581% 0.581% 0.581% 0.500%
	Cibolo E_00012092 1.997% 1.997% 1.997% 1.997% 0.500%
	Clarksville City E_00012111 0.000% 0.000% 0.000% 0.000% 0.500%
	Clear Lake Shores E_00012121 0.581% 0.581% 0.581% 0.581% 0.500%
	Cleveland E_00012127 1.070% 1.070% 1.070% 1.070% 0.500%
	Clute E_00012137 1.997% 1.997% 1.997% 1.997% 0.500%
	Colmesneil E_00012159 0.000% 0.000% 0.000% 0.000% 0.500%
	Conroe E_00012188 1.997% 1.997% 1.997% 1.997% 0.500%
	Converse E_00012191 1.997% 1.997% 1.997% 1.997% 0.500%
	Corrigan E_00012215 0.581% 0.581% 0.581% 0.581% 0.500%
	Crockett E_00012270 1.070% 1.070% 1.070% 1.070% 0.500%
	Cut & Shoot E_00012301 0.581% 0.581% 0.581% 0.581% 0.500%
	Daingerfield E_00012316 1.070% 1.070% 1.070% 1.070% 0.500%
	Danbury E_00012326 0.581% 0.581% 0.581% 0.581% 0.500%
	Dayton E_00012340 1.070% 1.070% 1.070% 1.070% 0.500%
	Deer Park E_00012354 1.997% 1.997% 1.997% 1.997% 0.500%
	DeKalb E_00012345 0.581% 0.581% 0.581% 0.581% 0.500%
	Diboll E_00012395 1.070% 1.070% 1.070% 1.070% 0.500%
	Dickinson E_00012398 1.997% 1.997% 1.997% 1.997% 0.500%
	Dougllassville E_00012439 0.000% 0.000% 0.000% 0.000% 0.500%
	Driscoll E_00012450 0.000% 0.000% 0.000% 0.000% 0.500%
	Eagle Lake E_00012471 1.070% 1.070% 1.070% 1.070% 0.500%
	East Bernard E_00012481 0.581% 0.581% 0.581% 0.581% 0.500%
	East Mountain E_00012490 0.000% 0.000% 0.000% 0.000% 0.500%
	Edgewood E_00012522 0.581% 0.581% 0.581% 0.581% 0.500%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27920

**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	Edna E_00012527 1.070% 1.070% 1.070% 1.070% 0.500%
	El Campo E_00012533 1.997% 1.997% 1.997% 1.997% 0.500%
	El Lago E_00012542 1.070% 1.070% 1.070% 1.070% 0.500%
	Elgin E_00012556 1.070% 1.070% 1.070% 1.070% 0.500%
	Elkhart E_00012559 0.581% 0.581% 0.581% 0.581% 0.500%
	Falls City E_00012656 0.000% 0.000% 0.000% 0.000% 0.500%
	Floresville E_00012703 1.070% 1.070% 1.070% 1.070% 0.500%
	Freeport E_00012769 1.997% 1.997% 1.997% 1.997% 0.500%
	Freer E_00012770 0.581% 0.581% 0.000% 0.000% 0.500%
	Friendswood E_00012781 1.997% 1.997% 1.997% 1.997% 0.500%
	Fruitvale E_00012790 0.000% 0.000% 0.000% 0.000% 0.500%
	Fulshear E_00012794 0.581% 0.581% 0.581% 0.581% 0.500%
	Galena Park E_00012801 1.997% 1.997% 1.997% 1.997% 0.500%
	Ganado E_00012810 0.581% 0.581% 0.581% 0.581% 0.500%
	Garden Ridge E_00012818 1.070% 1.070% 1.070% 1.070% 0.500%
	Giddings E_00012850 1.070% 1.070% 1.070% 1.070% 0.500%
	Gilmer E_00012855 1.070% 1.070% 1.070% 1.070% 0.500%
	Gladewater E_00012861 1.070% 1.070% 1.070% 1.070% 0.500%
	Goliad E_00012886 0.581% 0.581% 0.581% 0.581% 0.500%
	Goodrich E_00012899 0.000% 0.000% 0.000% 0.000% 0.500%
	Grand Saline E_00012912 1.070% 1.070% 1.070% 1.070% 0.500%
	Grapeland E_00012922 0.581% 0.581% 0.581% 0.581% 0.500%
	Gregory E_00012954 0.581% 0.581% 0.581% 0.581% 0.500%
	Groveton E_00012969 0.000% 0.000% 0.000% 0.000% 0.500%
	Hallettsville E_00013000 1.070% 1.070% 1.070% 1.070% 0.500%
	Hallsville E_00013003 1.070% 1.070% 1.070% 1.070% 0.500%
	Hawkins E_00013060 0.581% 0.581% 0.581% 0.581% 0.500%
	Hedwig Village E_00013075 1.070% 1.070% 1.070% 1.070% 0.500%
	Henderson E_00013086 1.997% 1.997% 1.997% 1.997% 0.500%
	Hideaway E_00034814 1.070% 1.070% 1.070% 1.070% 0.500%
	Hillcrest Village E_00013142 0.000% 0.000% 0.000% 0.000% 0.500%
	Hilshire Village E_00013152 0.000% 0.000% 0.000% 0.000% 0.500%
	Hitchcock E_00013155 1.070% 1.070% 1.070% 1.070% 0.500%
	Hondo E_00013186 1.070% 1.070% 1.070% 1.070% 0.500%
	Hooks E_00013190 1.070% 1.070% 1.070% 1.070% 0.500%
	Houston E_00013200 1.997% 1.997% 1.997% 1.997% 0.500%
	Hudson E_00013213 1.070% 1.070% 1.070% 1.070% 0.500%
	Hughes Springs E_00013218 0.581% 0.581% 0.581% 0.581% 0.500%
	Humble E_00013223 1.997% 1.997% 1.997% 1.997% 0.500%
	Hunter's Creek E_00013229 1.070% 1.070% 1.070% 1.070% 0.500%
	Huntsville E_00013232 1.997% 1.997% 1.997% 1.997% 0.500%
	Ingleside E_00013271 1.070% 1.070% 1.070% 1.070% 0.500%
	Ingleside on the Bay E_00013272 0.000% 0.000% 0.000% 0.000% 0.500%
	Iowa Colony E_00013280 1.070% 1.070% 1.070% 1.070% 0.500%
	Jacinto City E_00013300 1.997% 1.997% 1.997% 1.997% 0.500%
	Jacksonville E_00013303 1.997% 1.997% 1.997% 1.997% 0.500%
	Jasper E_00013314 1.070% 1.070% 1.070% 1.070% 0.500%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27920

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Jefferson	E_00013319	0.581%	0.581%	0.581%	0.581%	0.500%
Jersey Village	E_00013327	1.070%	1.070%	1.070%	1.070%	0.500%
Jones Creek	E_00013343	0.581%	0.581%	0.581%	0.581%	0.500%
Jourdanton	E_00013354	1.070%	1.070%	1.070%	1.070%	0.500%
Karnes City	E_00013372	1.070%	1.070%	1.070%	1.070%	0.500%
Katy	E_00013374	1.997%	1.997%	1.997%	1.997%	0.500%
Kemah	E_00013390	0.581%	0.581%	0.581%	0.581%	0.500%
Kendleton	E_00013394	0.000%	0.000%	0.000%	0.000%	0.500%
Kenedy	E_00013395	1.070%	1.070%	1.070%	1.070%	0.500%
Kilgore	E_00013414	1.997%	1.997%	1.997%	1.997%	0.500%
Kingsville	E_00013430	1.997%	1.997%	1.997%	1.997%	0.500%
Kirbyville	E_00013437	0.581%	0.581%	0.581%	0.581%	0.500%
Kyle	E_00013470	1.997%	1.997%	1.997%	1.997%	0.500%
La Coste	E_00013474	0.581%	0.581%	0.581%	0.581%	0.500%
La Grange	E_00013478	1.070%	1.070%	1.070%	1.070%	0.500%
La Porte	E_00013487	1.997%	1.997%	1.997%	1.997%	0.500%
Lake Jackson	E_00013531	1.997%	1.997%	1.997%	1.997%	0.500%
LaMarque	E_00013484	1.997%	1.997%	1.997%	1.997%	0.500%
Laredo	E_00013598	1.997%	1.997%	1.997%	1.997%	0.500%
Latexo	E_00013611	0.000%	0.000%	0.000%	0.000%	0.500%
League City	E_00013626	1.997%	1.997%	1.997%	1.997%	0.500%
Leary	E_00013630	0.000%	0.000%	0.000%	0.000%	0.500%
Liberty	E_00013661	1.070%	1.070%	1.070%	1.070%	0.500%
Lindale	E_00013672	1.070%	1.070%	1.070%	1.070%	0.500%
Linden	E_00013673	0.581%	0.581%	0.581%	0.581%	0.500%
Liverpool	E_00013698	0.000%	0.000%	0.000%	0.000%	0.500%
Livingston	E_00013699	1.070%	1.070%	1.070%	1.070%	0.500%
Lone Star	E_00013725	0.581%	0.581%	0.581%	0.581%	0.500%
Longview	E_00013733	1.997%	1.997%	1.997%	1.997%	0.500%
Lovelady	E_00013760	0.000%	0.000%	0.000%	0.000%	0.500%
Lufkin	E_00013773	1.997%	1.997%	1.997%	1.997%	0.500%
Lumberton	E_00013776	1.997%	1.997%	1.997%	1.997%	0.500%
Manvel	E_00013827	1.070%	1.070%	1.070%	1.070%	0.500%
Marion	E_00013839	0.581%	0.581%	0.581%	0.581%	0.500%
Marshall	E_00013843	1.997%	1.997%	1.997%	1.997%	0.500%
Mathis	E_00013865	1.070%	1.070%	1.070%	1.070%	0.500%
Maud	E_00013868	0.000%	0.000%	0.000%	0.000%	0.500%
Meadow's Place	E_00013924	1.070%	1.070%	1.070%	1.070%	0.500%
Mineola	E_00014008	1.070%	1.070%	1.070%	1.070%	0.500%
Missouri City	E_00014019	1.997%	1.997%	1.997%	1.997%	0.500%
Montgomery	E_00014045	0.000%	0.000%	0.000%	0.000%	0.500%
Morgan's Point	E_00014064	0.000%	0.000%	0.000%	0.000%	0.500%
Mt. Belvieu	E_00014036	1.070%	1.070%	1.070%	1.070%	0.500%
Mt. Pleasant	E_00014085	1.997%	1.997%	1.997%	1.997%	0.500%
Mt. Vernon	E_00014090	0.581%	0.581%	0.581%	0.581%	0.500%
Nacogdoches	E_00014120	1.997%	1.997%	1.997%	1.997%	0.500%
Naples	E_00014124	0.581%	0.581%	0.581%	0.581%	0.500%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27920

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Nassau Bay	E_00014128	1.070%	1.070%	1.070%	1.070%	0.500%
Nederland	E_00014141	1.997%	1.997%	1.997%	1.997%	0.500%
Needville	E_00014145	1.070%	1.070%	1.070%	1.070%	0.500%
New Boston	E_00014155	1.070%	1.070%	1.070%	1.070%	0.500%
New Braunfels	E_00014156	1.997%	1.997%	1.997%	1.997%	0.500%
New London	E_00014169	0.000%	0.000%	0.000%	0.000%	0.500%
New Waverly	E_00014179	0.581%	0.581%	0.581%	0.581%	0.500%
Niederwald	E_00014185	0.000%	0.000%	0.000%	0.000%	0.500%
Noonday	E_00014209	0.000%	0.000%	0.000%	0.000%	0.500%
Nordheim	E_00014210	0.000%	0.000%	0.000%	0.000%	0.500%
North Cleveland	E_00014224	0.000%	0.000%	0.000%	0.000%	0.500%
Oak Ridge North	E_00014303	1.070%	1.070%	1.070%	1.070%	0.500%
Odem	E_00014325	0.581%	0.581%	0.581%	0.581%	0.500%
Omaha	E_00014365	0.000%	0.000%	0.000%	0.000%	0.500%
Orange	E_00014375	1.997%	1.997%	1.997%	1.997%	0.500%
Orange Grove	E_00014376	0.581%	0.581%	0.581%	0.581%	0.500%
Orchard	E_00014380	0.000%	0.000%	0.000%	0.000%	0.500%
Ore City	E_00014381	0.581%	0.581%	0.581%	0.581%	0.500%
Overton	E_00014394	0.581%	0.581%	0.581%	0.581%	0.500%
Oyster Creek	E_00014398	0.581%	0.581%	0.581%	0.581%	0.500%
Palacios	E_00014408	1.070%	1.070%	1.070%	1.070%	0.500%
Panorama Village	E_00014429	0.581%	0.581%	0.581%	0.581%	0.500%
Pasadena	E_00014452	1.997%	1.997%	1.997%	1.997%	0.500%
Pearland	E_00014478	1.997%	1.997%	1.997%	1.997%	0.500%
Pine Forest	E_00014548	0.000%	0.000%	0.000%	0.000%	0.500%
Pinehurst	E_00014560	0.581%	0.581%	0.581%	0.581%	0.500%
Piney Point Village	E_00014568	1.070%	1.070%	1.070%	1.070%	0.500%
Pittsburg	E_00014577	1.070%	1.070%	1.070%	1.070%	0.500%
Pleak	E_00014585	0.581%	0.581%	0.581%	0.581%	0.500%
Pleasanton	E_00014592	1.997%	1.997%	1.997%	1.997%	0.500%
Point Comfort	E_00014602	0.000%	0.000%	0.000%	0.000%	0.500%
Port Arthur	E_00014620	1.997%	1.997%	1.997%	1.997%	0.500%
Port Lavaca	E_00014623	1.997%	1.997%	1.997%	1.997%	0.500%
Portland	E_00014636	1.997%	1.997%	1.997%	1.997%	0.500%
Poteet	E_00014643	1.070%	1.070%	1.070%	1.070%	0.500%
Poth	E_00014644	0.581%	0.581%	0.581%	0.581%	0.500%
Premont	E_00014662	0.581%	0.581%	0.581%	0.581%	0.500%
Queen City	E_00014701	0.581%	0.581%	0.581%	0.581%	0.500%
Red Lick	E_00014769	0.000%	0.000%	0.000%	0.000%	0.500%
Refugio	E_00014779	1.070%	1.070%	1.070%	1.070%	0.500%
Richmond	E_00014807	1.997%	1.997%	1.997%	1.997%	0.500%
Richwood	E_00014808	1.070%	1.070%	1.070%	1.070%	0.500%
Riverside	E_00014844	0.000%	0.000%	0.000%	0.000%	0.500%
Roman Forest	E_00014894	0.581%	0.581%	0.581%	0.581%	0.500%
Rose City	E_00014901	0.000%	0.000%	0.000%	0.000%	0.500%
Rose Hill Acres	E_00014902	0.000%	0.000%	0.000%	0.000%	0.500%
Runge	E_00014941	0.000%	0.000%	0.000%	0.000%	0.500%

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27920

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Rusk	E_00014945	1.070%	1.070%	1.070%	1.070%	0.500%
San Augustine	E_00014986	0.581%	0.581%	0.581%	0.581%	0.500%
San Diego	E_00014989	1.070%	1.070%	1.070%	1.070%	0.500%
San Marcos	E_00015001	1.997%	1.997%	1.997%	1.997%	0.500%
Sandy Oaks	E_00034815	1.070%	1.070%	1.070%	1.070%	0.500%
Santa Clara	E_00034817	0.000%	0.000%	0.000%	0.000%	0.000%
Santa Fe	E_00015038	1.997%	1.997%	1.997%	1.997%	0.500%
Schertz	E_00015063	1.997%	1.997%	1.997%	1.997%	0.500%
Schulenburg	E_00015067	1.070%	1.070%	1.070%	1.070%	0.500%
Scottsville	E_00015074	0.000%	0.000%	0.000%	0.000%	0.500%
Seabrook	E_00015079	1.997%	1.997%	1.997%	1.997%	0.500%
Seadrift	E_00015080	0.000%	0.000%	0.000%	0.000%	0.000%
0.000%						
Seguin	E_00015092	1.997%	1.997%	1.997%	1.997%	0.500%
Selma	E_00015096	1.997%	1.997%	1.997%	1.997%	0.500%
Shenandoah	E_00015140	0.581%	0.581%	0.581%	0.581%	0.500%
Shepherd	E_00015142	0.581%	0.581%	0.581%	0.581%	0.500%
Shoreacres	E_00015158	0.581%	0.581%	0.581%	0.581%	0.500%
Silsbee	E_00015166	1.070%	1.070%	1.070%	1.070%	0.500%
Sinton	E_00015180	1.070%	1.070%	1.070%	1.070%	0.500%
Smithville	E_00015203	1.070%	1.070%	1.070%	1.070%	0.500%
Sour Lake	E_00015221	0.581%	0.581%	0.581%	0.581%	0.500%
South Houston	E_00015231	1.997%	1.997%	1.997%	1.997%	0.500%
Southside Place	E_00015257	0.581%	0.581%	0.581%	0.581%	0.500%
Spring Valley	E_00015292	1.070%	1.070%	1.070%	1.070%	0.500%
Stafford	E_00015302	1.997%	1.997%	1.997%	1.997%	0.500%
Sugarland	E_00015362	1.997%	1.997%	1.997%	1.997%	0.500%
Taft	E_00015412	1.070%	1.070%	1.070%	1.070%	0.500%
0.500%						
Talco	E_00015416	0.000%	0.000%	0.000%	0.000%	0.500%
Tatum	E_00015432	0.581%	0.581%	0.581%	0.581%	0.500%
Taylor Lake Village	E_00015435	1.070%	1.070%	1.070%	1.070%	0.500%
Tenaha	E_00015450	0.000%	0.000%	0.000%	0.000%	0.500%
Texas City	E_00015463	1.997%	1.997%	1.997%	1.997%	0.500%
Timpson	E_00015516	0.000%	0.000%	0.000%	0.000%	0.500%
Tomball	E_00034816	1.997%	1.997%	1.997%	1.997%	0.500%
Trinity	E_00015565	0.581%	0.581%	0.581%	0.581%	0.500%
Troup	E_00015569	0.581%	0.581%	0.581%	0.581%	0.500%
Tyler	E_00015594	1.997%	1.997%	1.997%	1.997%	0.500%
Uhland	E_00015597	0.581%	0.581%	0.581%	0.581%	0.500%
Uncertain	E_00015599	0.000%	0.000%	0.000%	0.000%	0.500%
Union Grove	E_00015603	0.000%	0.000%	0.000%	0.000%	0.500%
Universal City	E_00015611	1.997%	1.997%	1.997%	1.997%	0.500%
Van	E_00015635	1.070%	1.070%	1.070%	1.070%	0.500%
Victoria	E_00015668	1.997%	1.997%	1.997%	1.997%	0.500%
Vidor	E_00015672	1.070%	1.070%	1.070%	1.070%	0.500%
Wallis	E_00015718	0.581%	0.581%	0.581%	0.581%	0.500%

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27920

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Warren City	E_00015737	0.000%	0.000%	0.000%	0.000%	0.500%
Waskom	E_00015741	0.581%	0.581%	0.581%	0.581%	0.500%
Webster	E_00015760	1.997%	1.997%	1.997%	1.997%	0.500%
Weimar	E_00015766	0.581%	0.581%	0.581%	0.581%	0.500%
West Columbia	E_00015792	1.070%	1.070%	1.070%	1.070%	0.500%
West Orange	E_00015802	1.070%	1.070%	1.070%	1.070%	0.500%
West University	E_00015809	1.997%	1.997%	1.997%	1.997%	0.500%
Weston Lakes	E_00034813	0.581%	0.581%	0.581%	0.581%	0.500%
Wharton	E_00015842	1.070%	1.070%	1.070%	1.070%	0.500%
White Oak	E_00015853	1.070%	1.070%	1.070%	1.070%	0.500%
Whitehouse	E_00015859	1.070%	1.070%	1.070%	1.070%	0.500%
Willis	E_00015894	1.070%	1.070%	1.070%	1.070%	0.500%
Wills Point	E_00015901	1.070%	1.070%	1.070%	1.070%	0.500%
Winfield	E_00015914	0.000%	0.000%	0.000%	0.000%	0.500%
Winnsboro	E_00015921	1.070%	1.070%	1.070%	1.070%	0.500%
Woodbranch Village	E_00015940	0.581%	0.581%	0.581%	0.581%	0.500%
Yorktown	E_00015986	0.581%	0.581%	0.581%	0.581%	0.500%

- (1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, Section182.022; applicable to all classes except transportation.
- (2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, Section122.051

**TAX ACT 2022-I**

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS  
HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE AREAS - INCORPORATED RIDER TAX ACT 2022-I  
EFFECTIVE, June 25, 2024

**PURPOSE**

The purpose of this rider is to capture the effect Public Law 117-169, 136 STAT. 1818 of August 16, 2022 (Tax Act 2022) and certain other tax-related costs that will change from the amounts included in the standard service base revenue requirement in Docket No. OS-23-00015513. These effects include the return on the Corporate Alternative Minimum Tax (CAMT) deferred tax asset (DTA) resulting from the Tax Act 2022, income tax credits resulting from the Tax Act 2022, and the return on the increment or decrement in the net operating loss (NOL) DTA included in rate base and in the standard service base revenue requirement in Docket No. OS-23-00015513.

**APPLICATION**

This rider applies to all residential, general service-small and general service-large volume customers in the incorporated area excluding a city that has ceded jurisdiction to the Commission in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas impacted by the Company's Statement of Intent to Change Rates filed on October 30, 2023, Docket No. OS-23-00015513. The rates associated with this rider will be calculated in accordance with Appendix 1.

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27920

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

The adjustment calculated in this tariff shall appear as a line item on the bill entitled, Tax Act 2022.

CALCULATION

The rider shall be calculated as the product of the Company's grossed-up rate of return authorized in the Company's most recent standard service base rate case proceeding times the CAMT deferred tax asset (CAMT DTA) estimated at December 31 of the calendar year prior to the annual change in the rates pursuant to this tariff, plus the Company's grossed-up rate of return authorized in the Company's most recent standard service base rate case proceeding times the increment or decrement in the NOL DTA estimated at December 31 of the calendar year prior to the annual change in the rates pursuant to this tariff compared to the NOL DTA included in rate base in the determination of the most recent standard service base revenue requirement, less the income tax credits received in accordance with IRS requirements applicable to the Tax Act 2022 grossed-up for income taxes to a revenue equivalent. The estimated CAMT DTA and NOL DTA and the related effects on the rider revenue requirements shall be trued up to the actual effects in the following year and the over/under recovery amortized over the twelve months that each year's recalculated tariff rates are in effect. The over/under recovery shall include a grossed-up rate of return as authorized in the Company's most recent standard service base rate case proceeding. The methodology for computing the Company's CAMT is as follows:

1. Confirm CenterPoint Energy, Inc's (CNP) consolidated (i.e., all members of a single employer) CAMT tax is in excess of regular tax. If CNP's CAMT DTA is \$0 there will be no CAMT DTA in the tariff.
2. Calculate CenterPoint Energy Resources Corp.'s (CERC) contribution to Adjusted Financial Statement Income (AFSI) on a stand-alone basis. CERC's AFSI is calculated by adjusting CERC's applicable financial statement income by adjustments to depreciation, pension costs and federal income tax to arrive at AFSI. AFSI is intended to be computed consistent with applicable IRS requirements.
3. Compare CERC's CAMT stand-alone amount with CERC's regular stand-alone tax liability. If the stand alone CAMT is in excess of the stand-alone regular tax, the CAMT DTA is recorded to CERC.
4. Allocate a portion of CERC's CAMT to the Company based on relative pretax book income (PTBI). If the Internal Revenue Service issues new guidance related to the Tax Act 2022, the Company reserves the right to make additional filings to recognize such adjustments.

FILING PROCEDURES

On or before August 1 of each year, starting in 2024, during the term of Rider Tax Act 2022, the Company shall file with the Railroad Commission (RRC) and Cities the Tax Act 2022 calculation as shown in Appendix 1 along with supporting schedules and workpapers. Unless disputed by the RRC Staff or Cities, rates per Appendix 1 will become effective for bills calculated on or after January 1, of the year following, starting in 2025. If the RRC Staff or Cities dispute the calculations, or any component thereof, the RRC Staff or Cities shall notify the Company on or before October 1.

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27920

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

BMTETXINC-1

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2098-I  
GSS-2098-U  
GSLV-629-I  
GSLV-629-U  
R-2098-I  
R-2098-U

City	Authority	Effective Date	Arp
Operation of Law November 1, 2020			
Beckville	Operation of Law	November 1, 2020	
Bevil Oaks	Operation of Law	November 1, 2020	
Big Sandy	Operation of Law	November 1, 2020	
Bloomburg	Operation of Law	November 1, 2020	
Bullard	GUD 10920	November 1, 2020	
Carthage	Operation of Law	November 1, 2020	
China*	GUD 10920	November 1, 2020	
Corrigan	Operation of Law	November 1, 2020	
Douglasville	Operation of Law	November 1, 2020	
East Mountain	Operation of Law	November 1, 2020	
Edgewood	Operation of Law	November 1, 2020	
Fruitvale	Operation of Law	November 1, 2020	
Goodrich	Operation of Law	November 1, 2020	
Grand Saline	Operation of Law	November 1, 2020	
Hallsville	Operation of Law	November 1, 2020	
Hawkins	Operation of Law	November 1, 2020	
Henderson	Operation of Law	November 1, 2020	
Hooks	Operation of Law	November 1, 2020	
Hughes Springs	Operation of Law	November 1, 2020	
Kirbyville*	GUD 10920	November 1, 2020	
Leary	Operation of Law	November 1, 2020	
Lindale	Operation of Law	November 1, 2020	
Livingston	Operation of Law	November 1, 2020	
Lone Star	Operation of Law	November 1, 2020	
Miller's Cove	Operation of Law	November 1, 2020	
Naples	Operation of Law	November 1, 2020	
New London	Operation of Law	November 1, 2020	
North Cleveland	Operation of Law	November 1, 2020	
Omaha	Operation of Law	November 1, 2020	
Ore City	Operation of Law	November 1, 2020	
Pittsburg	Operation of Law	November 1, 2020	
Queen City	Operation of Law	November 1, 2020	
Riverside	Operation of Law	November 1, 2020	
Rose Hill Acres	Operation of Law	November 1, 2020	
Scottsville	Operation of Law	November 1, 2020	

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27920

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Talco	Operation of Law	November 1, 2020
Tatum	Operation of Law	November 1, 2020
Troup	Operation of Law	November 1, 2020
Uncertain	Operation of Law	November 1, 2020
Union Grove	Operation of Law	November 1, 2020
Van	Operation of Law	November 1, 2020
Warren City	Operation of Law	November 1, 2020
Waskom	Operation of Law	November 1, 2020
Wills Point	Operation of Law	November 1, 2020
Winfield	Operation of Law	November 1, 2020
Winnsboro	Operation of Law	November 1, 2020

\*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities with the following effective dates:

- GSS-2098-I-GRIP 2021
- GSS-2098-U-GRIP 2021
- GSLV-629-I-GRIP 2021
- GSLV-629-U-GRIP 2021
- R-2098-I-GRIP 2021
- R-2098-U-GRIP 2021

City	Authority	Effective
Date Arp	Operation of Law	June 17, 2021
Beckville	Operation of Law	June 17, 2021
Bevil Oaks	Operation of Law	June 17, 2021
Big Sandy	Case 00005927	June 17, 2021
Bloomburg	Operation of Law	June 17, 2021
Bullard*	Case 00005927	June 17, 2021
Carthage	Case 00005927	June 17, 2021
China*	Case 00005927	June 17, 2021
Corrigan	Case 00005927	June 17, 2021
Douglassville	Operation of Law	June 17, 2021
East Mountain	Case 00005927	June 17, 2021
Edgewood	Operation of Law	June 17, 2021
Fruitvale	Operation of Law	June 17, 2021
Goodrich	Operation of Law	June 17, 2021
Grand Saline	Operation of Law	June 17, 2021
Hallsville	Case 00005927	June 17, 2021
Hawkins	Case 00005927	June 17, 2021
Henderson	Case 00005927	June 17, 2021
Hooks	Case 00005927	June 17, 2021
Hughes Springs	Case 00005927	June 17, 2021

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27920

**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	Kirbyville*	Case 00005927 June 17, 2021
	Leary	Operation of Law June 17, 2021
	Lindale	Operation of Law June 17, 2021
	Livingston	Operation of Law June 17, 2021
	Lone Star	Operation of Law June 17, 2021
	Miller`s Cove	Operation of Law June 17, 2021
	Naples	Case 00005927 June 17, 2021
	New London	Operation of Law June 17, 2021
	North Cleveland	Operation of Law June 17, 2021
	Omaha	Case 00005927 June 17, 2021
	Ore City	Operation of Law June 17, 2021
	Pittsburg	Operation of Law June 17, 2021
	Queen City	Case 00005927 June 17, 2021
	Riverside	Operation of Law June 17, 2021
	Rose Hill Acres	Operation of Law June 17, 2021
	Scottsville	Operation of Law June 17, 2021
	Talco	Case 00005927 June 17, 2021
	Tatum	Operation of Law June 17, 2021
	Troup	Case 00005927 June 17, 2021
	Uncertain	Case 00005927 June 17, 2021
	Union Grove	Operation of Law June 17, 2021
	Van	Case 00005927 June 17, 2021
	Warren City	Case 00005927 June 17, 2021
	Waskom	Operation of Law June 17, 2021
	Wills Point	Case 00005927 June 17, 2021
	Winfield	Case 00005927 June 17, 2021
	Winnsboro	Operation of Law June 17, 2021

\*Relinquished jurisdiction to RRC The following rate schedules listed below go into effect for the following cities with the following effective dates:

- GSS-2098-I-GRIP 2022
- GSS-2098-U-GRIP 2022
- GSLV-629-I-GRIP 2022
- GSLV-629-U-GRIP 2022
- R-2098-I-GRIP 2022
- R-2098-U-GRIP 2022

City	Authority	Effective Date	Arp
	Operation of Law	June 16, 2022	
Beckville	Operation of Law	June 16, 2022	
Bevil Oaks*	Operation of Law	June 16, 2022	
Big Sandy*	Case 00008830	June 16, 2022	
Bloomburg	Operation of Law	June 16, 2022	

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27920

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Bullard*	Case 00008830	June 16, 2022
Carthage*	Case 00008830	June 16, 2022
China*	Case 00008830	June 16, 2022
Corrigan*	Case 00008830	June 16, 2022
Douglasville	Operation of Law	June 16, 2022
East Mountain	Case 00008830	June 16, 2022
Edgewood	Operation of Law	June 16, 2022
Fruitvale	Operation of Law	June 16, 2022
Goodrich	Operation of Law	June 16, 2022
Grand Saline	Operation of Law	June 16, 2022
Hallsville*	Case 00008830	June 16, 2022
Hawkins*	Case 00008830	June 16, 2022
Henderson*	Case 00008830	June 16, 2022
Hooks*	Case 00008830	June 16, 2022
Hughes Springs*	Case 00008830	June 16, 2022
Kirbyville*	Case 00008830	June 16, 2022
Leary	Operation of Law	June 16, 2022
Lindale	Operation of Law	June 16, 2022
Livingston	Operation of Law	June 16, 2022
Lone Star	Operation of Law	June 16, 2022
Naples*	Case 00008830	June 16, 2022
New London	Operation of Law	June 16, 2022
North Cleveland	Operation of Law	June 16, 2022
Omaha*	Case 00008830	June 16, 2022
Ore City	Operation of Law	June 16, 2022
Pittsburg	Operation of Law	June 16, 2022
Queen City*	Case 00008830	June 16, 2022
Riverside	Operation of Law	June 16, 2022
Rose Hill Acres	Case 00008830	August 30, 2022
Scottsville	Operation of Law	June 16, 2022
Talco*	Case 00008830	June 16, 2022
Tatum	Operation of Law	June 16, 2022
Troup*	Case 00008830	June 16, 2022
Uncertain	Operation of Law	June 16, 2022
Union Grove	Operation of Law	June 16, 2022
Van*	Case 00008830	June 16, 2022
Warren City*	Case 00008830	June 16, 2022
Waskom	Operation of Law	June 16, 2022
Wills Point*	Case 00008830	June 16, 2022
Winfield	Operation of Law	June 16, 2022
Winnsboro	Operation of Law	June 16, 2022

\*Relinquished jurisdiction to RRC The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2098-I-GRIP 2023  
GSS-2098-U-GRIP 2023

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27920

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

GSLV-629-I-GRIP 2023  
 GSLV-629-U-GRIP 2023  
 R-2098-I-GRIP 2023  
 R-2098-U-GRIP 2023

City	Authority	Effective
Date Arp	Operation of Law	June 15, 2023
Beckville	Operation of Law	June 15, 2023
Bevil Oaks*	Case 00012782	June 15, 2023
Big Sandy*	Case 00012782	June 15, 2023
Bloomburg	Operation of Law	June 15, 2023
Bullard*	Case 00012782	June 15, 2023
Carthage*	Case 00012782	June 15, 2023
China*	Case 00012782	June 15, 2023
Corrigan*	Case 00012782	June 15, 2023
Douglassville*	Case 00012782	June 15, 2023
East Mountain*	Case 00012782	June 15, 2023
Edgewood	Operation of Law	June 15, 2023
Fruitvale	Operation of Law	June 15, 2023
Goodrich	Operation of Law	June 15, 2023
Grand Saline	Operation of Law	June 15, 2023
Hallsville*	Case 00012782	June 15, 2023
Hawkins*	Case 00012782	June 15, 2023
Henderson*	Case 00012782	June 15, 2023
Hooks*	Case 00012782	June 15, 2023
Hughes Springs*	Case 00012782	June 15, 2023
Kirbyville*	Case 00012782	June 15, 2023
Leary*	Case 00012782	June 15, 2023
Lindale	Operation of Law	June 15, 2023
Livingston*	Case 00012782	June 15, 2023
Lone Star	Operation of Law	June 15, 2023
Naples*	Case 00012782	June 15, 2023
New London	Operation of Law	June 15, 2023
North Cleveland	Operation of Law	June 15, 2023
Nooday*	Case 00012782	June 15, 2023
Omaha*	Case 00012782	June 15, 2023
Ore City	Operation of Law	June 15, 2023
Pittsburg	Operation of Law	June 15, 2023
Queen City*	Case 00012782	June 15, 2023
Riverside	Operation of Law	June 15, 2023
Rose Hill Acres	Operation of Law	June 15, 2023
Scottsville	Operation of Law	June 15, 2023
Talco*	Case 00012782	June 15, 2023
Tatum	Operation of Law	June 15, 2023
Troup*	Case 00012782	June 15, 2023
Uncertain	Case 00012782	June 15, 2023
Union Grove	Operation of Law	June 15, 2023

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27920

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Van*	Case 00012782	June 15, 2023
Warren City*	Case 00012782	June 15, 2023
Waskom	Operation of Law	June 15, 2023
Wills Point *	Case 00012782	June 15, 2023
Winfield	Operation of Law	June 15, 2023
Winnsboro	Operation of Law	June 15, 2023

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2099-I  
GSS-2099-U  
GSLV-630-I  
GSLV-630-U  
R-2099-I  
R-2099-U

City	Authority	Effective Date
Arp	Operation of Law	December 1, 2024
Beckville	Operation of Law	December 1, 2024
Bevil Oaks*	Case 00015513	December 1, 2024
Big Sandy*	Case 00015513	December 1, 2024
Bloomburg	Operation of Law	December 1, 2024
Bullard*	Case 00015513	December 1, 2024
Carthage*	Case 00015513	December 1, 2024
China*	Case 00015513	December 1, 2024
Corrigan*	Case 00015513	December 1, 2024
Douglassville*	Case 00015513	December 1, 2024
East Mountain*	Case 00015513	December 1, 2024
Edgewood	Operation of Law	December 1, 2024
Fruitvale	Operation of Law	December 1, 2024
Goodrich	Operation of Law	December 1, 2024
Grand Saline	Operation of Law	December 1, 2024
Hallsville*	Case 00015513	December 1, 2024
Hawkins*	Case 00015513	December 1, 2024
Henderson*	Case 00015513	December 1, 2024
Hooks*	Case 00015513	December 1, 2024
Hughes Springs*	Case 00015513	December 1, 2024
Kirbyville*	Case 00015513	December 1, 2024
Leary*	Case 00015513	December 1, 2024
Lindale	Operation of Law	December 1, 2024
Livingston*	Case 00015513	December 1, 2024
Lone Star	Operation of Law	December 1, 2024
Naples*	Case 00015513	December 1, 2024
New London	Operation of Law	December 1, 2024

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27920

**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>		
	North Cleveland	Operation of Law	December 1, 2024
	Noonday*	Case 00015513	December 1, 2024
	Omaha*	Case 00015513	December 1, 2024
	Ore City	Operation of Law	December 1, 2024
	Pittsburg	Operation of Law	December 1, 2024
	Queen City*	Case 00015513	December 1, 2024
	Riverside	Operation of Law	December 1, 2024
	Rose Hill Acres	Operation of Law	December 1, 2024
	Scottsville*	Case 00015513	December 1, 2024
	Talco*	Case 00015513	December 1, 2024
	Tatum	Operation of Law	December 1, 2024
	Troup*	Case 00015513	December 1, 2024
	Uncertain	Case 00015513	December 1, 2024
	Union Grove	Operation of Law	December 1, 2024
	Van*	Case 00015513	December 1, 2024
	Warren City*	Case 00015513	December 1, 2024
	Waskom	Operation of Law	December 1, 2024
	Wills Point *	Case 00015513	December 1, 2024
	Winfield	Operation of Law	December 1, 2024
	Winnsboro	Operation of Law	December 1, 2024

**BMTETXINC-2**

The following rate schedules listed below go into effect for the following cities with the following effective dates:

- GSS-2098-I
- GSS-2098-U
- GSLV-629-I
- GSLV-629-U
- R-2098-I
- R-2098-U

City	Authority	Effective Date
Arp	Operation of Law	November 1, 2020
Beckville	Operation of Law	November 1, 2020
Bevil Oaks	Operation of Law	November 1, 2020
Big Sandy	Operation of Law	November 1, 2020
Bloomburg	Operation of Law	November 1, 2020
Bullard	GUD 10920	November 1, 2020
Carthage	Operation of Law	November 1, 2020
China*	GUD 10920	November 1, 2020
Corrigan	Operation of Law	November 1, 2020
Douglassville	Operation of Law	November 1, 2020
East Mountain	Operation of Law	November 1, 2020
Edgewood	Operation of Law	November 1, 2020
Fruitvale	Operation of Law	November 1, 2020
Goodrich	Operation of Law	November 1, 2020

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27920

**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	Grand Saline	Operation of Law November 1, 2020
	Hallsville	Operation of Law November 1, 2020
	Hawkins	Operation of Law November 1, 2020
	Henderson	Operation of Law November 1, 2020
	Hooks	Operation of Law November 1, 2020
	Hughes Springs	Operation of Law November 1, 2020
	Kirbyville*	GUD 10920 November 1, 2020
	Leary	Operation of Law November 1, 2020
	Lindale	Operation of Law November 1, 2020
	Livingston	Operation of Law November 1, 2020
	Lone Star	Operation of Law November 1, 2020
	Miller's Cove	Operation of Law November 1, 2020
	Naples	Operation of Law November 1, 2020
	New London	Operation of Law November 1, 2020
	North Cleveland	Operation of Law November 1, 2020
	Omaha	Operation of Law November 1, 2020
	Ore City	Operation of Law November 1, 2020
	Pittsburg	Operation of Law November 1, 2020
	Queen City	Operation of Law November 1, 2020
	Riverside	Operation of Law November 1, 2020
	Rose Hill Acres	Operation of Law November 1, 2020
	Scottsville	Operation of Law November 1, 2020
	Talco	Operation of Law November 1, 2020
	Tatum	Operation of Law November 1, 2020
	Troup	Operation of Law November 1, 2020
	Uncertain	Operation of Law November 1, 2020
	Union Grove	Operation of Law November 1, 2020
	Van	Operation of Law November 1, 2020
	Warren City	Operation of Law November 1, 2020
	Waskom	Operation of Law November 1, 2020
	Wills Point	Operation of Law November 1, 2020
	Winfield	Operation of Law November 1, 2020
	Winnsboro	Operation of Law November 1, 2020

\*Relinquished jurisdiction to RRC The following rate schedules listed below go into effect for the following cities with the following effective dates:

- GSS-2098-I-GRIP 2021
- GSS-2098-U-GRIP 2021
- GSLV-629-I-GRIP 2021
- GSLV-629-U-GRIP 2021
- R-2098-I-GRIP 2021
- R-2098-U-GRIP 2021

City

Authority

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27920

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

	Effective Date Arp Operation of Law June 17, 2021	
	Beckville	Operation of Law
	June 17, 2021	
	Bevil Oaks	Operation of Law
	June 17, 2021	
	Big Sandy	Case 00005927
	June 17, 2021	
	Bloomburg	Operation of Law
	June 17, 2021	
	Bullard*	Case 00005927
	June 17, 2021	
	Carthage	Case 00005927
	June 17, 2021	
	China*	Case 00005927
	June 17, 2021	
	Corrigan	Case 00005927
	June 17, 2021	
	Douglassville	Operation of Law
	June 17, 2021	
	East Mountain	Case 00005927
	17, 2021	June
	Edgewood	Operation of Law
	17, 2021	June
	Fruitvale	Operation of Law
	June 17, 2021	
	Goodrich	Operation of Law
	17, 2021	June
	Grand Saline	Operation of Law
	17, 2021	June
	Hallsville	Case 00005927
	June 17, 2021	
	Hawkins	Case 00005927
	17, 2021	June
	Henderson	Case 00005927
	2021	June 17,
	Hooks	Case 00005927
	17, 2021	June
	Hughes Springs	Case 00005927
	2021	June 17,
	Kirbyville*	Case 00005927
	17, 2021	June
	Leary	Operation of Law
	17, 2021	June
	Lindale	Operation of Law
	17, 2021	June
	Livingston	Operation of Law
	17, 2021	June

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27920

**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
Lone Star 2021	Operation of Law	June 17,
Miller`s Cove 2021	Operation of Law	June 17,
Naples 2021	Case 00005927	June 17,
New London 2021	Operation of Law	June 17,
North Cleveland 2021	Operation of Law	June 17,
Omaha 2021	Case 00005927	June 17,
Ore City 2021	Operation of Law	June 17,
Pittsburg 2021	Operation of Law	June 17,
Queen City 2021	Case 00005927	June 17,
Riverside 2021	Operation of Law	June 17,
Rose Hill Acres Scottsville 2021	Operation of Law	June 17, 2021
Talco 2021	Case 00005927	June 17,
Tatum 2021	Operation of Law	June 17,
Troup 2021	Case 00005927	June 17,
Uncertain 2021	Case 00005927	June 17,
Union Grove Van 2021	Operation of Law	June 17, 2021
Warren City	Case 00005927	June 17, 2021
Waskom	Operation of Law	June 17, 2021
Wills Point	Case 00005927	June 17, 2021
Winfield	Case 00005927	June 17, 2021
Winnsboro	Operation of Law	June 17, 2021

\*Relinquished jurisdiction to RRC The following rate schedules listed below go into effect for the following cities with the following effective dates:

- GSS-2098-I-GRIP 2022
- GSS-2098-U-GRIP 2022
- GSLV-629-I-GRIP 2022

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27920

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

GSLV-629-U-GRIP 2022  
 R-2098-I-GRIP 2022  
 R-2098-U-GRIP 2022

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	<u>Authority Effective Date</u>	<u>Ames*</u>	<u>Case</u>
00008830	City	June 16, 2022		
	Anahuac		Operation of Law	
	Atlanta		Operation of Law	
	Avinger*		Case 00008830	
	Beaumont		Operation of Law	
	Bridge City		Operation of Law	
	Center*		Case 00008830	
	Clarksville City		Case 00009645	
	Cleveland		Operation of Law	
	Colmesneil*		Case 00008830	June
	Crockett*		Case 00008830	June
	Daingerfield*		Case 00008830	June
	Dayton*		Case 00008830	June
	De Kalb		Operation of Law	
	Diboll*		Case 00008830	
	Elkhart*		Case 00008830	June
	Gilmer*		Case 00008830	June
	Gladewater		Operation of Law	June
	Grapeland*		Case 00008830	June 16,
	Groveton*		Case 00008830	June
	Hideaway*		Case 00008830	June 16,

RAILROAD COMMISSION OF TEXAS  
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**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
Huntsville 16, 2022	Operation of Law	June
Hudson* 2022	Case 00008830	June 16,
Jacksonville 2022	Operation of Law	June 16,
Jasper* 2022	Case 00008830	June 16,
Jefferson 16, 2022	Operation of Law	June
Kilgore 16, 2022	Operation of Law	June
Latexo* 2022	Case 00008830	June 16,
Lovelady* 2022	Case 00008830	June 16,
Linden 2022	Operation of Law	June 16,
Liberty 16, 2022	Operation of Law	June
Longview 2022	Operation of Law	June 16,
Lufkin 16, 2022	Operation of Law	June
Lumberton* 2022	Case 00008830	June 16, 2022
Marshall 2022	Operation of Law	June 16,
Maud* 2022	Case 00008830	June 16,
Mineola* 2022	Case 00008830	June 16, 2022
Mount Pleasant	Operation of Law	June 16, 2022
Mount Vernon	Case 00008830	June 16, 2022
Nacogdoches*	Case 00008830	June 16, 2022
Nederland	Operation of Law	June 16, 2022
New Boston*	Case 00008830	June 16, 2022
Nooday*	Case 00008830	June 16, 2022
Orange	Operation of Law	June 16, 2022
Overton	Operation of Law	June 16, 2022
Pine Forest*	Case 00008830	June 16, 2022
Pinehurst*	Case 00008830	June 16, 2022
Red Lick	Operation of Law	June 16, 2022
Rose City*	Case 00008830	June 16, 2022
Rusk	Operation of Law	June 16, 2022
San Augustine*	Case 00008830	June 16, 2022
Shepherd*	Case 00008830	June 16, 2022
Silsbee	Operation of Law	June 16, 2022
Sour Lake	Operation of Law	June 16, 2022

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**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Tenaha*	Case 00008830	June 16, 2022
Timpson*	Case 00008830	June 16, 2022
Trinity*	Case 00008830	June 16, 2022
Tyler	Operation of Law	June 16, 2022
Vidor*	Case 00008830	June 16, 2022
West Orange*	Case 00008830	June 16, 2022
Whitehouse*	Case 00008830	June 16, 2022
White Oak	Operation of Law	June 16, 2022

\*Relinquished jurisdiction to RRC The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2098-I-GRIP 2023  
GSS-2098-U-GRIP 2023  
GSLV-629-I-GRIP 2023  
GSLV-629-U-GRIP 2023  
R-2098-I-GRIP 2023  
R-2098-U-GRIP 2023

City	Effective Date	Authority
Ames*	June 15, 2023	Case 00012782
Anahuac	June 15, 2023	Operation of Law
Atlanta	June 15, 2023	Operation of Law
Avinger*	June 15, 2023	Case 00012782
Beaumont	June 15, 2023	Operation of Law
Bridge City	June 15, 2023	Operation of Law
Center*	June 15, 2023	Case 00012782
Clarksville City	June 15, 2023	Operation of Law
Cleveland*	June 15, 2023	Case 00012782
Colmesneil*	June 15, 2023	Case 00012782
Crockett*	June 15, 2023	Case 00012782
Daingerfield*	June 15, 2023	Case 00012782
Dayton*	June 15, 2023	Case 00012782
De Kalb	June 15, 2023	Operation of Law

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**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	June 15, 2023
Diboll*	Case 00012782
	June 15, 2023
Elkhart*	Case 00012782
	June 15, 2023
Gilmer*	Case 00012782
	June 15, 2023
Gladewater	Operation of Law
	June 15, 2023
Grapeland*	Case 00012782
	June 15, 2023
Groveton*	Case 00012782
	June 15, 2023
Hideaway*	Case 00012782
	June 15, 2023
Huntsville	Operation of Law
	June 15, 2023
Hudson*	Case 00012782
	June 15, 2023
Jacksonville	Operation of Law
	June 15, 2023
Jasper*	Case 00012782
	June 15, 2023
Jefferson	Operation of Law
	June 15, 2023
Kilgore	Operation of Law
	June 15, 2023
Latexo*	Case 00012782
	June 15, 2023
Lovelady*	Case 00012782
	June 15, 2023
Linden	Operation of Law
	June 15, 2023
Liberty	Operation of Law
	June 15, 2023
Longview	Operation of Law
	June 15, 2023
Lufkin	Operation of Law
	June 15, 2023
Lumberton*	Case 00012782
	June 15, 2023
Marshall	Operation of Law
	June 15, 2023
Maud*	Case 00012782
	June 15, 2023
Mineola*	Case 00012782
	June 15, 2023

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**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Mount Pleasant June 15, 2023	Operation of Law	
Mt. Vernon* June 15, 2023	Case 00012782	
Nacogdoches* June 15, 2023	Case 00012782	
Nederland June 15, 2023	Operation of Law	
New Boston* June 15, 2023	Case 00012782	
Orange June 15, 2023	Operation of Law	
Overton June 15, 2023	Operation of Law	
Pine Forest* June 15, 2023	Case 00012782	
Pinehurst* June 15, 2023	Case 00012782	
Red Lick June 15, 2023	Operation of Law	
Rose City* June 15, 2023	Case 00012782	
Rusk June 15, 2023	Operation of Law	
San Augustine* 15, 2023	Case 00012782	June
Shepherd* June 15, 2023	Case 00012782	
Silsbee June 15, 2023	Operation of Law	
Sour Lake June 15, 2023	Operation of Law	
Tenaha* June 15, 2023	Case 00012782	
Timpson* June 15, 2023	Case 00012782	
Trinity* June 15, 2023	Case 00012782	
Tyler June 15, 2023	Operation of Law	
Vidor* June 15, 2023	Case 00012782	
West Orange* 15, 2023	Case 00012782	June
Whitehouse* 15, 2023	Case 00012782	June
White Oak	Operation of Law	

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**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

June 15, 2023

\*Relinquished jurisdiction to RRC The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2099-I  
 GSS-2099-U  
 GSLV-630-I  
 GSLV-630-U  
 R-2099-I  
 R-2099-U

City	Effective Date	Authority
Anahuac	December 1, 2024	Ames* Case 00012782 Operation of Law
Atlanta	December 1, 2024	Operation of Law
Avinger*	December 1, 2024	Case 00012782
Beaumont	December 1, 2024	Operation of Law
Bridge City	December 1, 2024	Operation of Law
Center*	December 1, 2024	Case 00015513
Clarksville City	December 1, 2024	Operation of Law
Cleveland*	December 1, 2024	Case 00015513
Colmesneil*	December 1, 2024	Case 00015513
Crockett*	December 1, 2024	Case 00015513
Daingerfield*	December 1, 2024	Case 00015513
Dayton*	December 1, 2024	Case 00015513
De Kalb	December 1, 2024	Operation of Law
Diboll*	December 1, 2024	Case 00015513
Elkhart*	December 1, 2024	Case 00015513
Gilmer*		Case 00015513

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**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

	December 1, 2024	
Gladewater		Operation of Law
	December 1, 2024	
Grapeland*		Case 00015513
	December 1, 2024	
Groveton*		Case 00015513
	December 1, 2024	
Hideaway*		Case 00015513
	December 1, 2024	
Huntsville		Operation of Law
	December 1, 2024	
Hudson*		Case 00015513
	December 1, 2024	
Jacksonville		Operation of Law
	December 1, 2024	
Jasper*		Case 00015513
	December 1, 2024	
Jefferson*		Case 00015513
	December 1, 2024	
Kilgore		Operation of Law
	December 1, 2024	
Latexo*		Case 00015513
	December 1, 2024	
Lovelady*		Case 00015513
	December 1, 2024	
Linden		Operation of Law
	December 1, 2024	
Liberty		Operation of Law
	December 1, 2024	
Longview		Operation of Law
	December 1, 2024	
Lufkin*		Case 00015513
	December 1, 2024	
Lumberton*		Case 00015513
	December 1, 2024	
Marshall		Operation of Law
	December 1, 2024	
Maud*		Case 00015513
	December 1, 2024	
Mineola*		Case 00015513
	December 1, 2024	
Mount Pleasant		Operation of Law
	December 1, 2024	
Mt. Vernon*		Case 00015513
	December 1, 2024	
Nacogdoches*		Case 00015513
	December 1, 2024	

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**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
Nederland December 1, 2024	Operation of Law
New Boston* December 1, 2024	Case 00015513
Orange December 1, 2024	Operation of Law
Overton December 1, 2024	Operation of Law
Pine Forest* December 1, 2024	Case 00015513
Pinehurst* December 1, 2024	Case 00015513
Red Lick December 1, 2024	Operation of Law
Rose City* December 1, 2024	Case 00015513
Rusk December 1, 2024	Operation of Law
San Augustine* December 1, 2024	Case 00015513
Shepherd* December 1, 2024	Case 00015513
Silsbee December 1, 2024	Operation of Law
Sour Lake December 1, 2024	Operation of Law
Tenaha* December 1, 2024	Case 00015513
Timpson* December 1, 2024	Case 00015513
Trinity* December 1, 2024	Case 00015513
Tyler December 1, 2024	Operation of Law
Vidor* December 1, 2024	Case 00015513
West Orange* December 1, 2024	Case 00015513
Whitehouse* December 1, 2024	Case 00015513
White Oak December 1, 2024	Operation of Law

\*Relinquished jurisdiction to RRC

**RATE ADJUSTMENT PROVISIONS**

None

RAILROAD COMMISSION OF TEXAS  
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GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27920

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
17737	N			
<u>CUSTOMER NAME</u>	DE KALB, INC.			
17744	N	Mcf	\$4.7528	07/02/2024
<u>CUSTOMER NAME</u>	LINDEN, INC.			
17745	N	Mcf	\$4.7528	07/02/2024
<u>CUSTOMER NAME</u>	LONE STAR, INC.			
17748	N			
<u>CUSTOMER NAME</u>	MT. PLEASANT, INC.			
17753	N	Mcf	\$4.7528	07/02/2024
<u>CUSTOMER NAME</u>	ORE CITY, INC.			
17754	N	Mcf	\$4.7528	07/02/2024
<u>CUSTOMER NAME</u>	PITTSBURGH, INC.			
17756	N			
<u>CUSTOMER NAME</u>	REDLICK, INC.			
17758	N	Mcf	\$4.7528	07/02/2024
<u>CUSTOMER NAME</u>	WINFIELD, INC.			
17759	N	Mcf	\$4.7528	07/02/2024
<u>CUSTOMER NAME</u>	WINNSBORO, INC.			
42249	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	PORT ARTHUR, INC.			
7015	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	ARP, INC.			
7025	N			
<u>CUSTOMER NAME</u>	BEAUMONT, INC.			
7027	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	BECKVILLE, INC.			
7038	N			
<u>CUSTOMER NAME</u>	BRIDGE CITY, INC.			
7057	N			
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, INC.			
7093	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	EDGEWOOD, INC.			
7114	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	FRUITVALE, INC.			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7122	N			
<u>CUSTOMER NAME</u>	GLADEWATER, INC.			
7126	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	GOODRICH, INC.			
7128	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	GRAND SALINE, INC.			
7157	N			
<u>CUSTOMER NAME</u>	HUNTSVILLE, INC.			
7164	N			
<u>CUSTOMER NAME</u>	JACKSONVILLE, INC.			
7183	N			
<u>CUSTOMER NAME</u>	KILGORE, INC.			
7205	N			
<u>CUSTOMER NAME</u>	LIBERTY, INC.			
7207	N			
<u>CUSTOMER NAME</u>	LINDALE, INC.			
7213	N			
<u>CUSTOMER NAME</u>	LONGVIEW, INC.			
7225	N			
<u>CUSTOMER NAME</u>	MARSHALL, INC.			
7239	N			
<u>CUSTOMER NAME</u>	NEDERLAND, INC.			
7245	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	NEW LONDON, INC.			
7249	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, INC.			
7253	N			
<u>CUSTOMER NAME</u>	ORANGE, INC.			
7259	N			
<u>CUSTOMER NAME</u>	OVERTON, INC.			
7293	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	RIVERSIDE, INC.			
7298	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, INC.			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7304	N			
<u>CUSTOMER NAME</u>	RUSK, INC.			
7333	N			
<u>CUSTOMER NAME</u>	SILSBEE, INC.			
7339	N			
<u>CUSTOMER NAME</u>	SOUR LAKE, INC.			
7349	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	TATUM, INC.			
7361	N			
<u>CUSTOMER NAME</u>	TYLER, INC.			
7363	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	UNION GROVE, INC.			
7376	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	WASKOM, INC.			
7387	N			
<u>CUSTOMER NAME</u>	WHITE OAK, INC.			
7408	N			
<u>CUSTOMER NAME</u>	ANAHUAC, INC			
17734	N			
<u>CUSTOMER NAME</u>	ATLANTA, INC.			
17736	N	Mcf	\$4.7528	07/02/2024
<u>CUSTOMER NAME</u>	BLOOMBURG, INC.			
7015	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	ARP, INC.			
7027	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	BECKVILLE, INC.			
7093	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	EDGEWOOD, INC.			
7114	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	FRUITVALE, INC.			
7126	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	GOODRICH, INC.			
7128	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	GRAND SALINE, INC.			

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**TARIFF CODE: DS RRC TARIFF NO: 27920**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7245	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	NEW LONDON, INC.			
7249	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, INC.			
7293	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	RIVERSIDE, INC.			
7298	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, INC.			
7318	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	SCOTTSVILLE, INC.			
7349	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	TATUM, INC.			
7363	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	UNION GROVE, INC.			
7376	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	WASKOM, INC.			
17736	N	Mcf	\$4.1686	08/01/2024
<u>CUSTOMER NAME</u>	BLOOMBURG, INC.			
17744	N	Mcf	\$4.1686	08/01/2024
<u>CUSTOMER NAME</u>	LINDEN, INC.			
17745	N	Mcf	\$4.1686	08/01/2024
<u>CUSTOMER NAME</u>	LONE STAR, INC.			
17753	N	Mcf	\$4.1686	08/01/2024
<u>CUSTOMER NAME</u>	ORE CITY, INC.			
17754	N	Mcf	\$4.1686	08/01/2024
<u>CUSTOMER NAME</u>	PITTSBURGH, INC.			
17757	N	Mcf	\$4.1686	08/01/2024
<u>CUSTOMER NAME</u>	UNCERTAIN, INC.			
17758	N	Mcf	\$4.1686	08/01/2024
<u>CUSTOMER NAME</u>	WINFIELD, INC.			
17759	N	Mcf	\$4.1686	08/01/2024
<u>CUSTOMER NAME</u>	WINNSBORO, INC.			
42249	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	PORT ARTHUR, INC.			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7318	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	SCOTTSVILLE, INC.			
17757	N	Mcf	\$4.7528	07/02/2024
<u>CUSTOMER NAME</u>	UNCERTAIN, INC.			
7015	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	ARP, INC.			
7027	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	BECKVILLE, INC.			
7093	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	EDGEWOOD, INC.			
7114	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	FRUITVALE, INC.			
7126	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	GOODRICH, INC.			
7128	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	GRAND SALINE, INC.			
7245	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	NEW LONDON, INC.			
7249	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, INC.			
7293	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	RIVERSIDE, INC.			
7298	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, INC.			
7318	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	SCOTTSVILLE, INC.			
7349	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	TATUM, INC.			
7363	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	UNION GROVE, INC.			
7376	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	WASKOM, INC.			
17736	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	BLOOMBURG, INC.			

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GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 27920**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
17744	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	LINDEN, INC.			
17745	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	LONE STAR, INC.			
17753	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	ORE CITY, INC.			
17754	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	PITTSBURGH, INC.			
17757	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	UNCERTAIN, INC.			
17758	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	WINFIELD, INC.			
17759	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	WINNSBORO, INC.			
42249	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	PORT ARTHUR, INC.			
7114	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	FRUITVALE, INC.			
7126	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	GOODRICH, INC.			
7128	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	GRAND SALINE, INC.			
7245	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	NEW LONDON, INC.			
7249	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, INC.			
7293	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	RIVERSIDE, INC.			
7298	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, INC.			
7318	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	SCOTTSVILLE, INC.			
7015	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	ARP, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27920

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7027	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	BECKVILLE, INC.			
7093	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	EDGEWOOD, INC.			
7349	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	TATUM, INC.			
7363	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	UNION GROVE, INC.			
7015	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	ARP, INC.			
7027	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	BECKVILLE, INC.			
7093	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	EDGEWOOD, INC.			
7114	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	FRUITVALE, INC.			
7126	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	GOODRICH, INC.			
7128	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	GRAND SALINE, INC.			
7245	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	NEW LONDON, INC.			
7249	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, INC.			
7293	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	RIVERSIDE, INC.			
7298	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, INC.			
7318	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	SCOTTSVILLE, INC.			
7349	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	TATUM, INC.			
7363	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	UNION GROVE, INC.			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 27920**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7376	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	WASKOM, INC.			
17736	N	Mcf	\$4.2484	10/02/2024
<u>CUSTOMER NAME</u>	BLOOMBURG, INC.			
17744	N	Mcf	\$4.2484	10/02/2024
<u>CUSTOMER NAME</u>	LINDEN, INC.			
17745	N	Mcf	\$4.2484	10/02/2024
<u>CUSTOMER NAME</u>	LONE STAR, INC.			
17753	N	Mcf	\$4.2484	10/02/2024
<u>CUSTOMER NAME</u>	ORE CITY, INC.			
17754	N	Mcf	\$4.2484	10/02/2024
<u>CUSTOMER NAME</u>	PITTSBURGH, INC.			
17757	N	Mcf	\$4.2484	10/02/2024
<u>CUSTOMER NAME</u>	UNCERTAIN, INC.			
17758	N	Mcf	\$4.2484	10/02/2024
<u>CUSTOMER NAME</u>	WINFIELD, INC.			
17759	N	Mcf	\$4.2484	10/02/2024
<u>CUSTOMER NAME</u>	WINNSBORO, INC.			
42249	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	PORT ARTHUR, INC.			
7015	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	ARP, INC.			
7027	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	BECKVILLE, INC.			
7093	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	EDGEWOOD, INC.			
7114	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	FRUITVALE, INC.			
7126	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	GOODRICH, INC.			
7128	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	GRAND SALINE, INC.			
7245	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	NEW LONDON, INC.			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 27920**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7249	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, INC.			
7293	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	RIVERSIDE, INC.			
7298	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, INC.			
7318	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	SCOTTSVILLE, INC.			
7349	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	TATUM, INC.			
7363	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	UNION GROVE, INC.			
7376	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	WASKOM, INC.			
7376	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	WASKOM, INC.			
17736	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	BLOOMBURG, INC.			
17744	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	LINDEN, INC.			
17745	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	LONE STAR, INC.			
17753	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	ORE CITY, INC.			
17754	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	PITTSBURGH, INC.			
17757	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	UNCERTAIN, INC.			
17758	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	WINFIELD, INC.			
17759	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	WINNSBORO, INC.			
42249	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	PORT ARTHUR, INC.			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 27920**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7015	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	ARP, INC.			
7027	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	BECKVILLE, INC.			
7093	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	EDGEWOOD, INC.			
7114	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	FRUITVALE, INC.			
7126	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	GOODRICH, INC.			
7128	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	GRAND SALINE, INC.			
7245	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	NEW LONDON, INC.			
7249	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, INC.			
7293	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	RIVERSIDE, INC.			
7298	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, INC.			
7318	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	SCOTTSVILLE, INC.			
7349	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	TATUM, INC.			
7363	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	UNION GROVE, INC.			
7376	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	WASKOM, INC.			
17736	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	BLOOMBURG, INC.			
17744	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	LINDEN, INC.			
17745	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	LONE STAR, INC.			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 27920**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
17753	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	ORE CITY, INC.			
17754	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	PITTSBURGH, INC.			
17757	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	UNCERTAIN, INC.			
17758	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	WINFIELD, INC.			
17759	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	WINNSBORO, INC.			
42249	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	PORT ARTHUR, INC.			
17736	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	BLOOMBURG, INC.			
17744	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	LINDEN, INC.			
17745	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	LONE STAR, INC.			
17753	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	ORE CITY, INC.			
17754	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	PITTSBURGH, INC.			
17757	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	UNCERTAIN, INC.			
17758	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	WINFIELD, INC.			
17759	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	WINNSBORO, INC.			
42249	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	PORT ARTHUR, INC.			
7015	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	ARP, INC.			
7027	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	BECKVILLE, INC.			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 27920**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7093	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	EDGEWOOD, INC.			
7114	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	FRUITVALE, INC.			
7126	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	GOODRICH, INC.			
7128	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	GRAND SALINE, INC.			
7245	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	NEW LONDON, INC.			
7249	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, INC.			
7293	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	RIVERSIDE, INC.			
7298	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, INC.			
7318	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	SCOTTSVILLE, INC.			
7349	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	TATUM, INC.			
7363	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	UNION GROVE, INC.			
7376	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	WASKOM, INC.			
17736	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	BLOOMBURG, INC.			
17744	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	LINDEN, INC.			
17745	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	LONE STAR, INC.			
17753	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	ORE CITY, INC.			
17754	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	PITTSBURGH, INC.			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
17757	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	UNCERTAIN, INC.			
17758	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	WINFIELD, INC.			
17759	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	WINNSBORO, INC.			
42249	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	PORT ARTHUR, INC.			
7015	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	ARP, INC.			
7027	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	BECKVILLE, INC.			
7093	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	EDGEWOOD, INC.			
7114	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	FRUITVALE, INC.			
7126	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	GOODRICH, INC.			
7128	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	GRAND SALINE, INC.			
7245	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	NEW LONDON, INC.			
7249	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, INC.			
7293	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	RIVERSIDE, INC.			
7298	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, INC.			
7318	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	SCOTTSVILLE, INC.			
7349	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	TATUM, INC.			
7363	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	UNION GROVE, INC.			

GAS SERVICES DIVISION  
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TARIFF CODE: DS RRC TARIFF NO: 27920

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7376	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	WASKOM, INC.			
17736	N	Mcf	\$4.2486	09/25/2024
<u>CUSTOMER NAME</u>	BLOOMBURG, INC.			
17744	N	Mcf	\$4.2486	09/25/2024
<u>CUSTOMER NAME</u>	LINDEN, INC.			
17745	N	Mcf	\$4.2486	09/25/2024
<u>CUSTOMER NAME</u>	LONE STAR, INC.			
17753	N	Mcf	\$4.2486	09/25/2024
<u>CUSTOMER NAME</u>	ORE CITY, INC.			
17754	N	Mcf	\$4.2486	09/25/2024
<u>CUSTOMER NAME</u>	PITTSBURGH, INC.			
17757	N	Mcf	\$4.2486	09/25/2024
<u>CUSTOMER NAME</u>	UNCERTAIN, INC.			
17758	N	Mcf	\$4.2486	09/25/2024
<u>CUSTOMER NAME</u>	WINFIELD, INC.			
17759	N	Mcf	\$4.2486	09/25/2024
<u>CUSTOMER NAME</u>	WINNSBORO, INC.			
42249	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	PORT ARTHUR, INC.			
7015	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	ARP, INC.			
7027	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	BECKVILLE, INC.			
7093	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	EDGEWOOD, INC.			
7114	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	FRUITVALE, INC.			
7126	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	GOODRICH, INC.			
7128	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	GRAND SALINE, INC.			
7245	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	NEW LONDON, INC.			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 27920**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7249	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, INC.			
7293	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	RIVERSIDE, INC.			
7298	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, INC.			
7318	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	SCOTTSVILLE, INC.			
7349	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	TATUM, INC.			
7363	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	UNION GROVE, INC.			
7376	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	WASKOM, INC.			
17736	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	BLOOMBURG, INC.			
17744	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	LINDEN, INC.			
17745	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	LONE STAR, INC.			
17753	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	ORE CITY, INC.			
17754	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	PITTSBURGH, INC.			
17757	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	UNCERTAIN, INC.			
17758	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	WINFIELD, INC.			
17759	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	WINNSBORO, INC.			
42249	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	PORT ARTHUR, INC.			
7015	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	ARP, INC.			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 27920**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7027	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	BECKVILLE, INC.			
7093	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	EDGEWOOD, INC.			
7114	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	FRUITVALE, INC.			
7126	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	GOODRICH, INC.			
7128	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	GRAND SALINE, INC.			
7245	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	NEW LONDON, INC.			
7249	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, INC.			
7293	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	RIVERSIDE, INC.			
7298	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, INC.			
7318	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	SCOTTSVILLE, INC.			
7349	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	TATUM, INC.			
7363	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	UNION GROVE, INC.			
7376	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	WASKOM, INC.			
17736	N	Mcf	\$4.7527	06/03/2024
<u>CUSTOMER NAME</u>	BLOOMBURG, INC.			
17744	N	Mcf	\$4.7527	06/03/2024
<u>CUSTOMER NAME</u>	LINDEN, INC.			
17745	N	Mcf	\$4.7527	06/03/2024
<u>CUSTOMER NAME</u>	LONE STAR, INC.			
17753	N	Mcf	\$4.7527	06/03/2024
<u>CUSTOMER NAME</u>	ORE CITY, INC.			

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**TARIFF CODE: DS RRC TARIFF NO: 27920**

**CUSTOMERS**

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
17754	N	Mcf	\$4.7527	06/03/2024
<u>CUSTOMER NAME</u>	PITTSBURGH, INC.			
17757	N	Mcf	\$4.7527	06/03/2024
<u>CUSTOMER NAME</u>	UNCERTAIN, INC.			
17758	N	Mcf	\$4.7527	06/03/2024
<u>CUSTOMER NAME</u>	WINFIELD, INC.			
17759	N	Mcf	\$4.7527	06/03/2024
<u>CUSTOMER NAME</u>	WINNSBORO, INC.			
42249	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	PORT ARTHUR, INC.			

**REASONS FOR FILING**

**NEW?: N**

**RRC DOCKET NO: 00015513**

**CITY ORDINANCE NO: Operation of Law**

**AMENDMENT (EXPLAIN):**

**OTHER (EXPLAIN): GSEfft. 4-1-2025 Update FFA-12**

**SERVICES**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	Large Volume Customer

**PREPARER - PERSON FILING**

**RRC NO: 1305 ACTIVE FLAG: Y INACTIVE DATE:**

**FIRST NAME: Petra MIDDLE: LAST NAME: Custer**

**TITLE: Coordinator Regulatory**

**ADDRESS LINE 1: P.O. Box 2628**

**ADDRESS LINE 2:**

**CITY: Houston STATE: TX ZIP: 77252 ZIP4: 2628**

**AREA CODE: 713 PHONE NO: 207-3363 EXTENSION:**

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27920

**CURTAILMENT PLAN**

<u>PLAN ID</u>	<u>DESCRIPTION</u>
7455	<p>Curtailement Plan</p> <p>7.455 Curtailement Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailement event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailement event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailement event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailement event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailement plan pursuant to subsection (d) of this section. The curtailement priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term "deliveries" in this section includes sales and/or transportation service.</p> <p>(c) Priorities.</p> <p>(1) Unless a gas utility has an approved curtailement plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailement event:</p> <p>(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;</p> <p>(B) firm deliveries to electric generation facilities;</p> <p>(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an</p>

## GAS SERVICES DIVISION

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alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or

(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

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 GSD - 1 TARIFF REPORT

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LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
1	<p>Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two inches in diameter.</p> <p>Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for such service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:</p> <p>(1) Individual Residential and Commercial Consumers -- upon payment of the fee for gas main extension set out in the Schedule of Miscellaneous Service Charges or upon execution of Company's form Gas Main Extension Contract, as filed with the appropriate regulatory authority.</p> <p>(2) Developers of residential or business subdivisions -- upon execution of Company's form Gas Main Extension Contract or Predevelopment Gas Main Extension Contract, as filed with the appropriate regulatory authority, or under special circum-stances where, in Company's opinion, such forms are not appropriate, upon execution of a special agreement providing for reimbursement to Company for cost of the necessary gas main extension.</p> <p>(3) Large Volume Consumers -- upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.</p>

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QUALITY OF SERVICE

QUAL_SERVICE_ID	DESCRIPTION
RULE1	<p>CENTERPOINT ENERGY RESOURCES CORP.                      D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS                      GAS GENERAL RULES AND REGULATIONS                      APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR WHICH TARIFF IS APPROVED ON OR AFTER OCTOBER 30, 2023</p> <p>1. DEFINITIONS</p> <p>(a) Consumer, Customer, and Applicant are used interchangeably and mean any person or organization that utilizes Gas Service or who purchases or seeks to purchase Gas Service from Company.</p> <p>(b) Company means CenterPoint Energy Resources, Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas, its successors and assigns.</p> <p>(c) Cubic Foot of Gas: Unless otherwise expressly provided by rate schedule or written contract (or agreement), the amount of gas necessary to fill one (1) cubic foot of space when the gas is at a gauge pressure of four (4) ounces above atmospheric pressure and/or in the event that the gas delivered to the Consumer is measured at a pressure in excess of four (4) ounces per square inch gauge, the measurement of gas shall be on the same basis as that outlined in the rate schedules for Large Volume Natural Gas Service.</p> <p>(d) Gas Service means any of the services described in the Company's rate schedules filed with the appropriate regulatory authorities or otherwise provided under a written contract between Company and Consumer.</p> <p>(e) Service Line: The pipe and attached fittings which convey gas from Company's mains up to and including the stopcock on the riser for the Company's meter at the Consumer's premises.</p> <p>(f) Consumer's Housepiping: All pipe and attached fittings which convey gas from the Test Tee or the outlet side of the meter equipment and coupled facilities to the Consumer's connection for gas appliances or equipment.</p> <p>(g) Point of Delivery: The point at the Test Tee or the outlet side of the meter equipment and coupled facilities where the gas is measured for delivery into Consumer's Housepiping.</p> <p>(h) Commission: Railroad Commission of Texas.</p> <p>(i) Customer Equipment or Consumer's Equipment:                      All appliances, piping, vents, connectors, valves, fittings or any other gas utilization or distribution equipment at or on the Customer's side of the Point of Delivery, including but not limited to methane detectors and carbon monoxide detectors.</p> <p>2. APPLICATION OF RULES</p> <p>(a) Unless otherwise expressly stated, these rules apply to all Consumers and use of natural gas by Consumers regardless of classification, except insofar as they are changed by or are in conflict with any statute of the State of Texas, enforceable municipal ordinance, applicable valid final order of any court or of the Commission, or written contract executed by Company, in which case such statute, order or contract shall control to the extent that it is applicable to the Consumer(s) in question. Whenever possible, these rules shall be construed harmoniously with such laws, contracts, ordinances, and orders.</p> <p>(b) A Customer's purchase or use of Gas Service constitutes an agreement by the Customer to comply with the terms and conditions contained herein and in the applicable Company rate schedule except as may be otherwise specified in a written contract between the Customer and the Company.</p> <p>(c) These rules, and all subsequently enacted rules, may be abrogated, modified, or added to in whole or in part, by the Company and such rules as abrogated, modified, or added to, shall become effective when filed with the appropriate regulatory authority.</p>

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### 3. CLASSIFICATION FOR RATE AND CONTRACT PURPOSES

For purposes of determining rates, Consumers shall be classified as either Residential, General Service-Small, or General Service-Large Volume Consumers as defined in Company's applicable rate schedules. Service by Company to Consumers classified herein as Residential and General Service-Small is available without a written contract between Consumer and Company at the standard rates and charges applicable to such Consumers that are adjusted from time to time. In the absence of a written contract between Company and a Consumer to the contrary, Company shall have no obligation to deliver more than 25,000 cubic feet of gas in any day to any Consumer not having a written gas sales contract with Company. A contract may be required from Large Volume Consumers using less than 25,000 cubic feet per day, provided this requirement shall be uniformly applied to all such Consumers within each municipal rate jurisdiction. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reason, in which event the Company may estimate usage by such Consumer. In the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining rate classification and whether or not a contract is required. Company's obligation to provide service to any Consumer intending to use more than 25,000 cubic feet per day is contingent upon Company's determination that there will be an adequate supply of gas to serve such Large Volume Consumer, and that existing facilities are of adequate capacity and suitable pressure.

### 4. LIMITATION OF USE

All gas delivered through Company's meters is for use only at the Point of Delivery and shall not be redelivered or resold to others without Company's express consent.

### 5. SERVICE CONNECTIONS

(a) Service Connection: Unless otherwise prohibited by applicable ordinance or rule, the Company may require, on a consistent and non-discriminatory basis, prepayment, reimbursement, or adequate security for some or all costs (including, but not limited to, materials, labor, or allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing system to serve a new customer.

(b) Service Line: Company shall install and maintain all Service Lines and to the extent permitted by applicable ordinance shall be entitled to make a reasonable charge for such installation and maintenance. A Service Line may be used to supply a single building or single group of buildings which may or may not be located on a single lot, such as a group of factory buildings, hospital buildings, or institutional buildings, all under one (1) ownership or control. However, Gas Service supplied to Consumer for use on separate lots physically divided by other private or public property (including streets, alleys and other public ways) must be supplied through separate Service Lines and be separately metered and billed. More than one Service Line to supply a Consumer's premises may be constructed by agreement between Company and Consumer. Company has title to all Service Lines and is responsible for their maintenance and repair.

(c) Consumer's Housepiping: Consumer shall be responsible for installing and maintaining Consumer's Housepiping. Company may refuse service to any consumer whose housepiping is inadequate or unsafe, but Company shall have no responsibility for determining whether or not Consumer has complied with applicable safety codes, inspecting Consumer's Housepiping or in any way establishing or enforcing housepiping specifications.

(d) Customer shall be solely responsible for the selection, installation, maintenance, inspection, and use of Customer Equipment, and Company shall have no duty or responsibility

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for the design, selection, installation, operation or repair of said Equipment. Company shall have no duty or responsibility for determining whether or not Customer Equipment complies with the requirements of NFPA 54, NFPA 715 and/or any other applicable fuel gas code. Company shall have no duty or responsibility for inspecting the performance of, location of, or maintenance of methane detectors and/or carbon monoxide detectors. Company shall have no duty to warn regarding the installation of, use of, performance of and/or maintenance of methane detectors and/or carbon monoxide detectors. Customer shall be responsible for all Customer Equipment downstream of the Point of Delivery.

(e) Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two (2) inches in diameter. Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for Gas Service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:

(1) Individual Residential and General Service-Small Consumers upon execution of a written agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

(2) Developers of residential or business subdivisions upon execution of Company's form Predevelopment Gas Main Extension Contract, or under special circumstances where, in Company's opinion, such forms are not appropriate, upon execution of a written agreement providing for reimbursement to Company for cost of the necessary gas main extension.

(3) General Service-Large Volume Consumers upon execution of a written agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

#### 6. CHARGES RELATING TO GAS SERVICE

Utility charges for services other than delivering natural gas may be made in accordance with the Schedules of Miscellaneous Service Charges filed with the appropriate regulatory authorities.

#### 7. APPLICATION FOR SERVICE

Where no written contract for Gas Service is necessary, an application can be made online via the Company's website, by telephone or or by email to request initiation of service. Upon request, Consumer shall provide information necessary for purposes of rate classification, billing, and determining whether a deposit will be required.

#### 8. REFUSAL TO INSTITUTE SERVICE AND TERMINATION OF SERVICE

(a) Refusal of service.

(1) Compliance by Applicant. The Company may decline to serve an Applicant for whom service is available from previously installed facilities until such Applicant has complied with the state and municipal rules, regulations or laws, and with approved rules and regulations of the Company on file with the appropriate regulatory authority governing the service applied for, or for the following reasons:

(A) the Applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be provided;

(B) the Applicant is indebted to any company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the Applicant shall be served upon complying with the applicable deposit requirement;

(C) the Applicant refuses to make a deposit if Applicant is required to make a deposit under

## GAS SERVICES DIVISION

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these rules;

(D) where an unsafe condition exists at any point on Consumer's premises;

(E) for use of gas in violation of Company's rules;

(F) in the event Company's representatives are refused access to such premises for any lawful purpose;

(G) when Company's property on the Consumer's premises is tampered with, damaged, or destroyed;

(2) Applicant's recourse. In the event that the Company shall refuse to serve an Applicant under the provisions of these rules, the Company shall inform the Applicant of the basis of its refusal and that the Applicant may file a complaint with the appropriate regulatory authority thereon.

(3) Insufficient grounds for refusal to serve. Except in cases where the Company identifies fraud in connection with a service request, the following shall not constitute sufficient cause for refusal of service to a present residential or non-residential Customer or Applicant:

(A) delinquency in payment for service by a previous occupant of the premises to be served;

(B) failure to pay for merchandise or charges for non-gas service purchased from the Company;

(C) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six (6) months prior to the date of application;

(D) violation of the Company's rules pertaining to the operation of nonstandard equipment of unauthorized attachments, which interfere with the service of others, unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

(E) failure to pay a bill of another Customer as guarantor thereof, unless the guarantee was made in writing to the Company as a condition precedent to service; and

(F) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

(b) Discontinuance of service.

(1) Bills are due and payable when rendered; the bill shall be past due not less than fifteen (15) days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for Gas Service is delinquent if unpaid by the due date.

(2) A Customer's Gas Service may not be terminated unless the Company has made a reasonable effort to offer the Customer the option of paying a delinquent bill in installments. A Customer's Gas Service may be disconnected if the bill has not been paid or a suitable written arrangement for payment in installments entered into within five (5) working days after the bill has become delinquent and if proper notice has been given. Proper notice shall consist of a mailing or hand delivery at least five working days prior to a stated date of disconnection. Said notice shall be provided in English and Spanish as necessary and shall include: (A) the words Disconnect Notice or similar language prominently displayed;

(B) the reason service is to be terminated;

(C) what Customer must do to prevent termination;

(D) in the case of a past-due bill, the amount past due payment options (online, phone, in-person, and mail), as well as a website or phone number to locate physical payment locations;

(E) a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency; and

(F) the date of termination.

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(3) Gas Service may be disconnected for any of the following reasons:

(A) failure to pay a delinquent account or failure to comply with the terms of a written agreement for installment payment of a delinquent account;

(B) violation of the Company's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation;

(C) failure to comply with deposit or guarantee arrangements where required by these Rules and Regulations; (D) without notice where a known dangerous condition exists for as long as the condition exists; (E) tampering with the Company's meter or equipment or bypassing the same;

(F) for use of Gas Service in violation of Company's rules; (G) in the event Consumer's premises are vacated; (H) in the event Company's representatives are refused access to such premises for any lawful purpose; (I) when Company's property on the Consumer's premises is tampered with, damaged or destroyed; (J) for use of Gas Service in violation of any law, ordinance or regulation; (K) for fraudulent conduct or misrepresentation in relation to the consumption of gas, account information, or any other fraud practiced by Consumer, with regard to the matters referred to in these rules or Consumer's contract.

(4) Gas Service may not be disconnected for any of the following reasons:

(A) delinquency in payment for service by a previous occupant of the premises;

(B) failure to pay for merchandise or charges for non-gas service by the Company;

(C) failure to pay for a different type or class of Gas Service unless the fee for such different service is included on the same bill;

(D) failure to pay the account of another Customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service;

(E) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billing;

(F) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due; and

(G) failure to pay an estimated bill other than a bill rendered pursuant to any approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.

(5) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the Company are not available to the public for the purpose of making collections and reconnecting service.

(6) The Company shall not abandon a Customer without written approval from the applicable regulatory authority.

(7) Except in cases where the Company identifies fraud in connection with an account, the Company shall not discontinue Gas Service to a delinquent Residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if service is discontinued. Any Customer seeking to avoid termination of service under this provision must make a written request to the Company supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five (5) working days after the date of delinquency of the bill. The prohibition against service termination as provided herein

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shall last twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

## 9. LOCATION OF METERS

Wherever practical, all new meter installations shall be installed near the building in which Consumer's gas appliances are located. All meters shall be accessible at all times for inspection, reading, and change out for testing. Whenever the Company shall permanently discontinue the delivery of gas to any of Consumer's premises, it shall have the right at any reasonable time thereafter to enter upon the premises and remove therefrom its meter, and any other of its equipment there located.

## 10. METER TESTS AND BILL ADJUSTMENTS WITH RESPECT TO METER ACCURACY

## (a) Meter requirements.

(1) Use of meter. All gas delivered by the Company in the provision of Gas Service shall be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority or tariff.

(2) Installation by Company. Unless otherwise authorized by the regulatory authority, the Company shall provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its Customers.

(3) Standard type. The Company shall not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

## (b) Meter records. The Company shall keep the following records:

(1) Meter equipment records. The Company shall keep a record of all its meters, showing the Customer's address and date of the last test.

(2) Records of meter tests. All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

## (c) Meter readings.

(1) Meter unit location. In general, each meter must indicate clearly the units of service for which a charge is made to the Customer.

## (d) Meter tests on request of Customer.

(1) The Company shall, upon request of a Customer make a test of the accuracy of the meter serving that Customer. The Company shall inform the Customer of the time and place of the test, and permit the Customer or the Customer's authorized representative to be present if the Customer so desires. If no such test has been performed within the previous four (4) years for the same Customer at the same location, the test shall be performed without charge. If such a test has been performed for the same Customer at the same location within the previous four years, the Company may charge a fee for the test, not to exceed fifteen dollars (\$15.00), or such other fee for the testing of meters as may be set forth in the Company's tariff properly on file with the regulatory authority. The Customer must be properly informed of the result of any test on a meter that serves the Customer who requested such test.

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(2) Notwithstanding Paragraph (1), above, if the meter is found to be more than nominally defective, to either the Customer's or the Company's disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than two percent (2%) from accurate registration.

(3) If any meter test requested by a Customer reveals a meter to be more than nominally defective, the Company shall correct previous readings consistent with the inaccuracy found in the meter for the period of either (i) the last six (6) months, or (ii) the last test of the meter, whichever is shorter. Any resulting underbillings or over-billings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the Company if the error is to the Company's disadvantage.

(4) If a meter is found not to register for any period of time, the Company may make a charge for Gas Service provided but not metered, for a period not to exceed three (3) months previous to the time the meter is found not to be registering. The determination of Gas Service provided but not metered is to be based on the Customer's consumption during other like periods at the same location when available, and on consumption under similar conditions at the same location or of other similarly situated customers when not available.

(e) Meter Exchange.

(1) The Company follows the practice of testing and repairing its meters on periodic schedules in accordance with good operating practice. The periodic meter test interval is based on the results of accuracy tests of its meters of varying ages that are randomly sampled. The period of presumed accuracy is the period during which not less than seventy percent (70%) of the randomly sampled meters exhibit accuracy in the range of two percent (2%) fast to two percent (2%) slow.

#### 11. DEPOSITS FROM CONSUMERS TO GUARANTEE PAYMENTS OF BILLS

(a) Establishment of credit for Residential Applicants.

(1) The Company may require a Residential Applicant for Gas Service to satisfactorily establish credit but such establishment of credit shall not relieve the Customer from complying with rules for prompt payment of bills. Subject to these General Rules and Regulations, a Residential Applicant shall not be required to make a deposit:

(A) if the Residential Applicant has been a customer of any utility for the same kind of service within the last two (2) years and is not delinquent in payment of any such utility service account and during the last twelve (12) consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment; or

(B) if the Residential Applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the Gas Service required;

(C) if the Residential Applicant demonstrates a satisfactory credit rating by appropriate means, including but not limited to, the production of generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity.

(b) Reestablishment of credit.

Every Applicant who has previously been a Customer of the Company and whose Gas Service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all his/her amounts due to the Company or execute a written deferred payment agreement, if offered, and reestablish credit as provided herein.

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(c) Amount of deposit and interest for Residential Gas Service and exemption from deposit.

(1) The required residential deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings (rounded up to the nearest five dollars [\$5.00]). If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two (2) days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements. Estimated Annual Billings as such term is used in this section shall be either (i) the twelve- (12-) month billing history at the service address involved (if a billing history is available for the service address), or (ii) the average annual residential bill in the Division serving the Customer (if a billing history is not available at the service address); provided, that such average annual residential bill determined pursuant to clause (ii) hereof, shall be determined periodically but no less frequently than annually.

(2) All Applicants for Residential Gas Service who are sixty-five (65) years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the Company or another utility for the same utility service which accrued within the last two (2) years. No cash deposit shall be required of such Applicant under these conditions.

(3) The Company shall pay a minimum interest on such deposits according to the rate as established by law; provided, if refund of deposit is made within thirty (30) days of receipt of deposit, no interest payment shall be made. If the Company retains the deposit more than thirty (30) days, payment of interest shall be made retroactive to the date of deposit. (A) payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer's account. (B) the deposit shall cease to draw interest on the date it is returned or credited to the customer's account.

(4) Company will waive any deposit requirement for Residential Gas Service for an Applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, as determined by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its website.

(d) For General Service-Small and General Service-Large Volume customers, Company may require a deposit where the Applicant is unable to establish good credit by standards generally accepted as evidence of credit worthiness. The amount of any deposit, where required, shall be in an amount sufficient to protect Company but shall not exceed the amount of the estimated highest two (2) months' billing. Interest shall be paid at the legal rate on all deposits. Deposits shall be refunded after three (3) years of prompt payment, with refund including any interest to be made in cash or by credit to the Consumer's bill. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled him to initial service without a deposit and otherwise has a record of prompt payment.

(e) Deposits for temporary or seasonal service and for weekend or seasonal residences. The Company may require a deposit sufficient to reasonably protect it against the assumed risk, provided, such a policy is applied in a uniform and nondiscriminatory manner.

(f) Records of deposits

(1) The Company shall keep records to show:

(A) the name and address of each depositor;

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(B) the amount and date of the deposit; and  
 (C) each transaction concerning the deposit.  
 (2) The Company shall record a receipt of deposit on each Applicant's bill from whom a deposit is received and shall provide means whereby a depositor may reclaim a deposit.  
 (3) A record of each unclaimed deposit shall be maintained for at least four years, during which time the Company shall make a reasonable effort to return the deposit.

(g) Refund of deposit.

(1) If Gas Service is not connected or after disconnection of Gas Service, the Company shall promptly and automatically refund the Customer's deposit plus accrued interest or the balance, if any, in excess of the unpaid bills for Gas Service furnished. The transfer of Gas Service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules. (2) When the Residential Customer has paid bills for service for twelve (12) consecutive residential bills without having service disconnected for nonpayment of bills and without having more than two (2) occasions in which a bill was delinquent and when the Customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a Customer's account. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled the Consumer to install Gas Service without a deposit and otherwise has a record of prompt payment.

(h) Upon sale or transfer of Company.

Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all Customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(i) Complaint by Applicant or Customer.

The Company shall direct its personnel engaged in initial contact with an Applicant or Customer for service seeking to establish or re-establish credit under the provisions of these rules to inform the Applicant or Customer, if dissatisfaction is expressed with the Company decision, of the Applicant's or Customer's right to file a complaint with the regulatory authority thereon.

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#### 12. DISCONTINUANCE BY CONSUMER

A Consumer who wishes to discontinue Gas Service must give notice to Company by phone or by visiting the Company's website, [www.CenterPointEnergy.com](http://www.CenterPointEnergy.com). Consumer shall be obligated to pay for all Gas Service which is rendered by the Company (including applicable minimum charges therefor) prior to the time Company discontinues Gas Service pursuant to such notice.

#### 13. RECORDS OF GAS SUPPLIED

Company shall keep accurate records of the amount of gas registered by its meters, and such records shall be accepted at all times and in all places as prima facie evidence of the true amount of gas consumed.

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## 14. ESCAPING GAS

Upon immediately moving to a safe location, Consumer must immediately notify Company of any escaping gas on Consumer's premises. No flame shall be taken near the point where gas is escaping. Company shall not be liable for any damage or loss caused by the use of or escape of gas from Consumer's Housepiping or Consumer's Equipment.

## 15. DAMAGE AND REPAIR TO AND TAMPERING WITH COMPANY'S FACILITIES

Consumer shall immediately notify Company in the event of damage to Company's property on Consumer's premises. Consumer shall not permit anyone other than an authorized employee of the Company to adjust, repair, connect, or disconnect, or in any way tamper with the meter, lines or any other equipment of the Company used in serving Consumer's premises and shall be liable for any damages that may arise from Consumer's failure thereof. Only Company-authorized personnel are permitted to perform work on the meter, lines or any other equipment of Company used in serving Customer's premises.

## 16. ACCESS TO PREMISES

The Company's representatives shall have the right at all reasonable hours to enter upon the premises and property of Consumer to read the meter; and to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, Service Lines, meter loops, and any other property of the Company located thereon, and for any other purpose connected with Company's operation. The Company's representatives shall have the right at all times to enter upon the premises and property of Consumer in emergencies pertaining to Company's service. All dogs and other animals, which might hinder the performance of such operations on the Consumer's property, shall be kept away from such operations by the Consumer upon notice by the Company representatives of their intention to enter upon the Consumer's premises.

## 17. NON-LIABILITY

(a) The Company shall not be liable to Consumer nor to any third party for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer.

(b) Company shall not be liable to Consumer nor to any third party for any damage or injury resulting from gas or its use after such gas leaves the Point of Delivery other than damage caused by the fault of the Company in the manner of installation of the Service Lines, in the manner in which such Service Lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop, which consists of piping before the Point of Delivery. All other risks after the gas leaves the Point of Delivery shall be assumed by the Consumer, his agents, servants, employees, or other persons.

(c) The Company agrees to use reasonable diligence in providing continuous Gas Service to all Consumers, but the Company does not guarantee such service and shall not be liable to Consumer nor to any third parties for damages resulting from any interruption to such service.

(d) Company shall not be liable to Consumer nor to any third parties for any damage or loss caused by stoppage or curtailment of the gas supply pursuant to order of a governmental agency having jurisdiction over Company or Company's suppliers, or caused by an event of force majeure. The term force majeure as employed herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of

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wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; and any other causes, whether of the kind herein enumerated or otherwise.

## 18. TEMPORARY INTERRUPTION OF SERVICE

(a) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected.

(b) The Company shall make reasonable provisions to respond to emergencies resulting from failure of service, and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

(c) In the event of national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

(1) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of such interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.

(2) Report to Commission. The Commission shall be notified in writing within forty-eight hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

19. WAIVER OF RULES No agent or representative of the Company is authorized to add to, alter, waive, or otherwise change any of the foregoing rules except by agreement in writing signed by an officer in the Company.

## 20. BILLING

(a) Bills for Gas Service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

(b) The Customer's bill must show all the following information:

(1) If the meter is read by the Company, the date and reading of the meter at the beginning and end of the period for which rendered;

(2) The number and kind of units billed;

(3) The applicable rate schedule title or code;

(4) The total base bill;

(5) The total of any adjustments to the base bill and the amount of adjustments per billing unit;

(6) The date by which the Customer must pay the bill in order to avoid penalty;

(7) The total amount due after addition of any penalty for nonpayment within a designated period; and

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(8) A distinct marking to identify an estimated bill. The information required above shall be arranged and displayed in such a manner as to allow the Customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the Customer on request of the Customer.

(c) Where there is a good reason for doing so, estimated bills for Gas Service may be rendered provided that an actual meter reading is taken at least every six (6) months.

(d) Disputed bills.

(1) In the event of a dispute between the Customer and the Company regarding the bill, the Company shall forthwith make such investigation as is required by the particular case and report the results thereof to the Customer. If the Customer wishes to obtain the benefit of subsection (2) hereunder, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate regulatory authority.

(2) Notwithstanding any other provisions of these rules and regulations, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the following: (1) resolution of the dispute; or (2) the expiration of the sixty (60) day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two (2) years. Where insufficient or no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

## 21. NEW CONSTRUCTION

(a) Standards of construction.

The Company shall construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority, or otherwise by law, and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical. (b) Response to request for residential and commercial service. The Company shall serve each qualified residential and commercial applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven (7) working days. Those applications for individual residential service requiring line extensions should be filled within ninety (90) days unless unavailability of materials, municipal permitting requirements, or other causes beyond the control of the Company result in unavoidable delays. In the event that residential service is delayed in excess of ninety (90) days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the Company, a delay in excess of ninety (90) days may be found to constitute a refusal to serve.

## 22. CUSTOMER RELATIONS

(a) Information to Customers. The Company shall:

(1) Maintain a current set of maps showing the physical location of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Company's facilities. These maps, or such other maps as

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may be required by the regulatory authority, shall be kept by the Company in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the Company to advise Applicants and others entitled to the information as to the facilities available for serving that locality;

(2) Assist the Customer or Applicant in selecting the most economical rate schedule;

(3) In compliance with applicable law or regulations, notify Customers affected by a change in rates or schedule or classification;

(4) Make available on the Company website, copies of the current rate schedules and rules relating to the service of the Company, as filed with the Commission;

(5) Furnish such additional information on rates and services as the Customer may reasonably request;

(6) Upon request, inform its Customers as to the method of reading meters; and

(7) As required by law or the rules of the appropriate regulatory authority, provide Customers with a pamphlet containing customer service information. At least once each calendar year, the Company shall notify its Customers that customer service information is available on request and without charge.

(b) Customer complaints.

Upon complaint to the Company by Residential or General Service-Small Customers either at its office, by letter, electronic communication such as email or an inquiry via Company website, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment and disposition thereof for a period of two years subsequent to the final disposition of the complaint. Complaints which require no further action by the Company need not be recorded.

(c) Company response.

Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the Company shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response must be made by the next working day. The utility must make a final and complete response within fifteen (15) days from the date of the complaint, unless additional time is granted within the 15-day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company.

(d) Deferred payment plan.

The Company may, but is not required to, offer a deferred payment plan for delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:

(1) Every deferred payment plan entered into due to the Customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the Customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

(2) For purposes of determining reasonableness under these rules the following shall be considered: size of delinquent account; Customer's ability to pay; Customer's payment history; time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the Customer.

(3) A deferred payment plan offered by the Company, if reduced to writing, shall state, immediately preceding the space provided for the Customer's signature and in bold face print at least two (2) sizes larger than any other font used, that If you are not satisfied with

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this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to comply with the terms of this agreement. A similar agreement must be provided by a customer at the time of agreement, if recorded.

(4) A deferred payment plan may include a one-time five percent (5%) penalty for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Company's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

(5) If a Customer for Gas Service fails to enter into a deferred payment agreement or has not fulfilled its terms, the Company shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstance, it shall not be required to offer a subsequent negotiation of a deferred payment plan prior to disconnection.

(6) If the Company institutes a deferred payment plan it shall not refuse a Customer's participation in such a program on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

(e) Delayed payment of bills by elderly persons.

(1) Applicability.

This subsection applies only:

(A) If the Company assesses late payment charges on residential customers and suspends service before the 26th day after the date of the bill for which collection action is taken; and

(B) To an elderly person, as defined in Paragraph (2) of this subsection, who is a residential customer and who occupies the entire premises for which a delay is requested.

(2) Definition of Elderly person--A person who is 60 years of age or older.

(3) An elderly person may request that the Company implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill.

(4) On request of an elderly person, the Company shall delay without penalty the payment date of a bill for providing Gas Service to that person until the 25th day after the date on which the bill is issued.

(5) The Company may require the requesting person to present reasonable proof that the person is 60 years of age or older.

(6) The Company shall notify Customers of this delayed payment option no less often than yearly. The Company may include this notice with other information provided pursuant to Subsection (a) of this section.

### 23. RESIDENTIAL AVERAGE MONTHLY BILLING PROGRAM

#### (a) DEFINITIONS

(1) Under this provision, qualified Residential Customers would have the option of participating in the Company's Average Monthly Billing Program (AMB) as an alternative to the Company's normal billing procedure. For AMB purposes, the following definitions shall apply:

(A) Normal Bill is an amount computed using the Company's applicable residential rate schedule for service provided during a billing month.

(B) Qualifying Customer is a Residential Customer of the Company who has not had Gas Service

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suspended for non-payment and has not had a Past Due notice issued on an account during the immediately preceding twelve- (12-) month period.

(b) AVAILABILITY

(1) The Average Monthly Billing Program is available to any Qualifying Customer of the Company.

(c) OPERATION OF PROGRAM

(1) Computation of Bills under the AMB:

(A) Under the AMB, the Qualifying Customer shall receive a monthly Average Bill computed using the most recent twelve- (12-) month rolling average of the customer's Normal Bills rounded to the nearest dollar. The amount of the Average Bill and Normal Bill will appear on the customer's monthly billing statement. The cumulative difference between Normal Bills and the Average Bills rendered under the AMB will be carried in a deferred balance that will accumulate both debit and credit differences.

(2) Effect of AMB on other Tariff Provisions:

(A) Except as modified herein, participation in the AMB will have no effect on the Company's approved rate schedules or other billing charges used to calculate the Customer's Normal Bill. Participation in the AMB shall have no effect on any other term or condition for providing Gas Service including those provisions relating to termination or suspension of Gas Service.

(3) Effects of Customer Discontinuance of AMB or Termination or Suspension of Service:

(A) The customer may discontinue the AMB at any time by notifying the Company. If a customer requests discontinuance of AMB, if an account is final billed, or if the service is suspended by the Company as a result of past due amounts on an account, any outstanding balance owed the Company at the time, including any differences between billings under the AMB and Normal Bills which would have been rendered under normal billing procedures, shall be immediately due and payable. Likewise, any credit due to the customer shall be applied to the next bill or refunded, as appropriate.

24. SUSPENSION OF GAS UTILITY SERVICE DISCONNECTION DURING AND AFTER AN EXTREME WEATHER EMERGENCY AND A SEVERE WEATHER EMERGENCY

(a) Disconnection prohibited. Consistent with Section 7.460 of Title 16 of the Texas Administrative Code, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to:

(1) a delinquent Residential Customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.

(2) a delinquent Residential Customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

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(3) a delinquent Residential Customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making collections and reconnecting service.

(b) Payment plans. The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills as set forth in Paragraph (2)(D) of Section 7.45 of Title 16 of the Texas Administrative Code (Quality of Service Rules).

(c) Notice. Once each year, beginning in the September or October billing periods the Company shall give notice to Customers as follows:

(1) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the Company's service area.

(2) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to any other social service agency of which the provider is aware that provides financial assistance to low income Customers in the utility's service area.

(3) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to all residential Customers of the Company and Customers who are owners, operators, or managers of master metered systems.

(d) Severe Weather Emergency. This subsection applies in the event of a Severe Weather Emergency as the term Severe Weather Emergency is defined by the National Weather Service. In and after a Severe Weather Emergency, and in the service area affected by the Severe Weather Emergency, the Company may make exceptions to these General Rules and Regulations and other Company tariffs to ensure continuity of service and facilitate timely and efficient restoration of service to customers in the affected area.

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SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
326023	MISC-20-12		Returned check  \$20
			TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
326024	MISC-20-13		Gas Main Extensions - See General Rules and Regulations, Section 5e, relating to Gas Main Extensions.
			TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
326025	MISC-20-2		Restore service after termination for non-payment, cut-off by Customer or agent or for convenience of Customer \$40 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.
			TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
326026	MISC-20-3		Turning off service to active meter (per trip) - Exception: No charge if account is finalled. \$20 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.
			TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
326027	MISC-20-4		Special meter test at customer's request (see General Rules and Regulations for special situations) - same customer at same location is allowed one (1) test free of charge every four (4) years \$15

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326028	MISC-20-5	<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Change customer meter if requested by Customer (Does not include changes due to meter failure and/or meter being more than nominally defective, as described in General Rules and Regulations.) \$55</p>
326029	MISC-20-6	<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Change residential meter location or re-route residential service: Minimum charge \$350 Install each additional meter on a Customer's service line \$55</p>
326030	MISC-20-7	<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Service Connection Charge - See General Rules and Regulations, Section 5(a), relating to Not Service Connection</p> <p>Applicable</p>
326031	MISC-20-8	<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Disconnect service at main \$300 (Plus any costs arising out of any city ordinance or regulation governing work in roadways)</p>
326032	MISC-20-9	<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Restore service at main for any purpose necessitated by customer including, but not limited to, installation of equipment requested by a Customer</p>

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		\$300
		TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
326033	MISC-20-CD	DEPOSITS Up to the maximum amount allowed under the Railroad Commission of Texas Quality of Service Rule Section 7.45(5)(C)(ii) (the one-sixth rule). If there is no billing history on the customer's account, then the one-sixth rule will be applied to the Customer's account based on similarly-situated customers located in the geographic area.
326020	MISC-20-1	Institution of service to residential or general service \$40 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.
		TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
326021	MISC-20-10	Temporary transfer of individually metered multi-family service from vacating tenant to apartment complex owner. (Applicable to read and transfer transactions only. Precedent written agreement required.) No Charge
		TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
326022	MISC-20-11	Collection call - trip charge (For each trip other than when a customer is charged under miscellaneous service item no. 3 - Turning off service to active meter) \$20
		TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

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DESCRIPTION: Distribution Sales STATUS: A  
 EFFECTIVE DATE: 12/01/2024 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/16/2025  
 GAS CONSUMED: N AMENDMENT DATE: 04/01/2025 OPERATOR NO:  
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
CRR	<p>CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas Customer Rate Relief Rate Schedule</p> <p>Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061.</p> <p>A. ABBREVIATIONS AND DEFINITIONS</p> <p>1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.</p> <p>2) Bonds or Customer Rate Relief (CRR) Bonds - The Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023 and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.</p> <p>3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.</p> <p>4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).</p> <p>5) Commission - The Railroad Commission of Texas, including its staff or delegate.</p> <p>6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).</p> <p>7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.</p> <p>8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date of the Bonds so as to reflect the terms of the Servicing Agreement.</p>

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9) Customer Rate Relief (CRR) Charge - A nonbypassable charge as defined in Tex. Util. Code Section 104.362(7).

10) Financing Order - The order adopted under Tex. Util. Code Section 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.

11) Gas Utility - CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas (CenterPoint Energy) and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code Section 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.

12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code Section 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.

13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code Section 1232.1072.

14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divestiture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1

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of the following calendar year.

15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes -

a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges.

b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchase Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

**B. APPLICABILITY**

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected by CenterPoint Energy Rate Schedule No. PGA-21 as a Participating Gas Utility for the [Unincorporated and Incorporated] areas of Beaumont/East Texas, South Texas, and Houston/Texas Coast, respectively under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the

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Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM

This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

D. SALES CUSTOMERS

For the purposes of billing the CRR Charges, all Sales Customers of the Participating Gas Utility's Beaumont/East Texas, South Texas, and Houston/Texas Coast Divisions shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE

The CRR Charge will be a monthly volumetric rate of

\$0.11800/Ccf @14.65

\$0.11864/Ccf @14.73

\$0.12042/Ccf @14.95

The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true-up adjustment procedure. The CRR Charge shall be included in the Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE

The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

(A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)

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(B) Assumed % of uncollectible sales  
 (C) Total Normalized Sales Volumes Billed and Collected:

For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge  
 (D) Total CRR Charge Rate Revenue Requirement for Applicable Period  
 (E) CRR Charge per Normalized Sales Volumes (Mcf): (D / C)  
 Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP  
 Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period.

In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE  
 CenterPoint Energy shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If CenterPoint Energy is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and

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exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over-collection or under-collection of CRR Charges and the amount of an adjustment).

If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. CenterPoint Energy shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY

The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011.

Customer Rate Relief Schedule

Effective: 11-27-2024

Bills Calculated on or after: 11-27-2024

**FFA-12**

CENTERPOINT ENERGY RESOURCES CORP.  
 D/B/A CENTERPOINT ENERGY ENTEX  
 AND CENTERPOINT ENERGY TEXAS GAS  
 HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE  
 AREAS-RATE SHEET  
 FRANCHISE FEE ADJUSTMENT  
 RATE SCHEDULE NO. FFA-12

The Customers shall reimburse the Company for the Customers' proportionate part of

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any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

APPLICATION

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

MONTHLY ADJUSTMENT

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

RAILROAD COMMISSION REPORTING

CenterPoint shall maintain on file with the Railroad Commission of Texas a current listing of Cities and applicable franchise fees. Reports should be filed

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electronically at GUD\_Compliance@rrc.texas.gov or at the following address:

Compliance Filing  
 Director of Oversight and Safety Division, Gas Services Dept.  
 Railroad Commission of Texas  
 P.O. Drawer 12967  
 Austin, TX 78711-2967

City Franchise Rate

City	Small		Franchise		Large	
	Commercial	Transportation	Contract	Service Fees	Commercial	Misc.
Agua Dulce			E_00011376		2.000%	
	2.000%			0.000%		0.000%
Alice			E_00011407			3.000%
	3.000%			3.000%		3.000%
Alvin			E_00011428			2.000%
	2.000%			2.000%		
2.000%		7 cents/MCF				
Ames			E_00011431		5.000%	
	5.000%			5.000%		5.000%
		7 cents/MCF				
Anahuac			E_00011436		4.000%	
	4.000%			4.000%		4.000%
		7 cents/MCF				
Angleton			E_00011443		4.000%	
	4.000%			4.000%		4.000%
		7 cents/MCF				
Aransas Pass			E_00011466		4.000%	
	4.000%			4.000%		4.000%
		7 cents/MCF				
Arcola			E_00011472		5.000%	
	5.000%			5.000%		5.000%
		7 cents/MCF				
Arp			E_00011484		2.000%	
	2.000%			2.000%		2.000%
Atlanta			E_00011511		2.000%	
	2.000%			2.000%		0.000%

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	Austin	E_00011520	5.000%	
	5.000%	5.000%		5.000%
	5.000%	5.000%		5.000%
	Avinger	E_00011528	5.000%	
	5.000%	5.000%		5.000%
	7 cents/MCF			
	Bastrop	E_00011584	2.000%	
	2.000%	2.000%		2.000%
	Baytown	E_00011604	4.000%	
	4.000%	4.000%		4.000%
	7 cents/MCF			
	Beach City	E_00011610	2.000%	
	2.000%	2.000%		2.000%
	Beasley	E_00011613	2.000%	
	2.000%	2.000%		0.000%
	Beaumont	E_00011616	4.000%	
	4.000%	4.000%		4.000%
	7 cents/MCF			
	Beckville	E_00011621	2.000%	
	2.000%	2.000%		0.000%
	Beeville	E_00011642	4.000%	
	4.000%	4.000%		4.000%
	7 cents/MCF			
	Bellaire	E_00011635	5.000%	
	5.000%	5.000%		5.000%
	7 cents/MCF			
	Bevil Oaks	E_00011680	5.000%	
	5.000%	5.000%		5.000%
	7 cents/MCF			
	Big Sandy	E_00011687	5.000%	
	5.000%	5.000%		5.000%
	7 cents/MCF			
	Bishop	E_00011703	2.000%	
	2.000%	2.000%		2.000%
	Bloomburg	E_00011728	2.000%	
	2.000%	2.000%		0.000%
	Bridge City	E_00011812	3.000%	
	3.000%	3.000%		0.000%
	Brookshire	E_00011834	2.000%	
	2.000%	2.000%		2.000%
	Brookside Village	E_00011835	2.000%	
	2.000%	0.000%		0.000%
	Buda	E_00011863	4.000%	
	4.000%	4.000%		4.000%
	7 cents/MCF			
	Bullard	E_00011872	5.000%	

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27921

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

	5.000%		5.000%	5.000%
	7 cents/MCF			
Bunker Hill		E_00011877		3.000%
	3.000%		3.000%	3.000%
			3.000%	
Carthage		E_00011990		5.000%
	5.000%		5.000%	5.000%
	7 cents/MCF			
Center		E_00012030		5.000%
	5.000%		5.000%	5.000%
	7 cents/MCF			
China		E_00012079		5.000%
	5.000%		5.000%	5.000%
	7 cents/MCF			
Cibolo		E_00012092		2.000%
	2.000%		2.000%	2.000%
Clarksville City		E_00012111		4.000%
	4.000%		4.000%	4.000%
	7 cents/MCF			
Clear Lake Shores		E_00012121		2.000%
	2.000%		2.000%	2.000%
	7 cents/MCF			
Cleveland		E_00012127		5.000%
	5.000%		5.000%	5.000%
	7 cents/MCF			
Clute		E_00012137		2.000%
	0.000%		0.000%	0.000%
Colmesneil		E_00012159		5.000%
	5.000%		5.000%	5.000%
	7 cents/MCF			
Conroe		E_00012188		4.000%
	4.000%		4.000%	4.000%
	7 cents/MCF			
Converse		E_00012191		5.000%
	5.000%		5.000%	5.000%
	7 cents/MCF			
Corrigan		E_00012215		5.000%
	5.000%		5.000%	5.000%
	7 cents/MCF			
Crockett		E_00012270		5.000%
	5.000%		5.000%	5.000%
	7 cents/MCF			
Cut & Shoot		E_00012301		5.000%
	5.000%		5.000%	5.000%
	7 cents/MCF			
Daingerfield		E_00012316		5.000%
	5.000%		5.000%	5.000%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27921

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION						
		7 cents/MCF					
Danbury	E_00012326		5.000%				
			5.000%	5.000%			5.000%
		7 cents/MCF					
Dayton	E_00012340				5.000%		
			5.000%	5.000%			5.000%
		7 cents/MCF					
Deer Park	E_00012354				4.000%		
			4.000%	4.000%			4.000%
		7 cents/MCF					
DeKalb	E_00012345				2.000%	2.000%	2.000%
0.000%							
Diboll	E_00012395	5.000%	5.000%	5.000%	5.000%	7	
cents/MCF							
Dickinson	E_00012398	3.000%	3.000%	3.000%	3.000%		
Douglassville	E_00012439	5.000%	5.000%	5.000%	5.000%	7 cents/MCF	
Driscoll	E_00012450		2.000%	2.000%	2.000%	0.000%	
Eagle Lake	E_00012471	5.000%	5.000%	5.000%	5.000%	7 cents/MCF	
East Bernard	E_00012481			2.000%		2.000%	
2.000%		2.000%		2.000%			
East Mountain	E_00012490		5.000%	5.000%	5.000%	5.000%	7
cents/MCF							
Edgewood	E_00012522		2.000%	2.000%	2.000%	2.000%	7
cents/MCF							
Edna	E_00012527		2.000%	2.000%	2.000%	2.000%	
El Campo	E_00012533		5.000%	5.000%	5.000%	5.000%	7
cents/MCF							
El Lago	E_00012542	5.000%	5.000%	5.000%	5.000%	7	
cents/MCF							
Elgin	E_00012556	3.000%	3.000%	3.000%	0.000%		
Elkhart	E_00012559	5.000%	5.000%	5.000%	5.000%	7	
cents/MCF							
Falls City	E_00012656	2.000%	2.000%	2.000%	2.000%		
Floresville	E_00012703			5.000%		5.000%	
5.000%		5.000%		7 cents/MCF			
Freeport	E_00012769	2.000%	2.000%	2.000%	0.000%		
Freer	E_00012770	3.000%	3.000%	0.000%	0.000%		
Friendswood	E_00012781	4.000%	4.000%	4.000%	4.000%	7 cents/MCF	
Fruitvale	E_00012790		2.000%	2.000%	2.000%	0.000%	
Fulshear	E_00012794		4.000%	4.000%	4.000%	4.000%	7
cents/MCF							
Galena Park	E_00012801		5.000%	5.000%	5.000%	5.000%	7
cents/MCF							
Ganado	E_00012810		2.000%	2.000%	0.000%	0.000%	
Garden Ridge	E_00012818	2.000%	2.000%	2.000%	0.000%		
Giddings	E_00012850	2.000%	2.000%	2.000%	0.000%		
Gilmer	E_00012855		5.000%			5.000%	

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27921

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

	5.000%	5.000%	7 cents/MCF				
Gladewater			E_00012861	4.000%	4.000%	4.000%	4.000% 7
cents/MCF							
Goliad			E_00012886	5.000%	5.000%	5.000%	5.000% 7
cents/MCF							
Goodrich			E_00012899	2.000%	2.000%	0.000%	0.000%
Grand Saline			E_00012912	2.000%	2.000%	2.000%	0.000%
Grapeland			E_00012922	5.000%		5.000%	
5.000%	5.000%		7 cents/MCF				
Gregory			E_00012954	2.000%	2.000%	0.000%	0.000%
Groveton			E_00012969	5.000%	5.000%	5.000%	5.000% 7 cents/MCF
Hallettsville			E_00013000	5.000%	5.000%	5.000%	5.000% 7
cents/MCF							
Hallsville			E_00013003	5.000%	5.000%	5.000%	5.000% 7 cents/MCF
Hawkins			E_00013060	5.000%		5.000%	
5.000%	5.000%		7 cents/MCF				
Hedwig Village			E_00013075	3.000%	3.000%	0.000%	0.000%
Henderson			E_00013086	5.000%	5.000%	5.000%	5.000% 7 cents/MCF
Hideaway			E_00034814	5.000%	5.000%	5.000%	5.000% 7 cents/MCF
Hillcrest Village			E_00013142	5.000%	5.000%	5.000%	5.000%
Hilshire Village			E_00013152	4.000%		4.000%	
4.000%	4.000%		7 cents/MCF	4.000%			
Hitchcock			E_00013155	5.000%	5.000%	5.000%	5.000% 7 cents/MCF
Hondo			E_00013186	4.000%	4.000%	4.000%	4.000% 7 cents/MCF
Hooks			E_00013190	5.000%	5.000%	5.000%	5.000% 7
cents/MCF							
Houston			E_00013200	4.000%		4.000%	
4.000%	4.000%		5.000%	4.000%			
Hudson			E_00013213	5.000%	5.000%	5.000%	5.000% 7
cents/MCF							
Hughes Springs			E_00013218	5.000%	5.000%	5.000%	5.000% 7
cents/MCF							
Humble			E_00013223	3.000%	3.000%	3.000%	0.000%
Hunter's Creek			E_00013229	3.000%		3.000%	
3.000%	3.000%		3.000%	3.000%			
Huntsville			E_00013232	4.000%	4.000%	4.000%	4.000% 7 cents/MCF
Ingleside			E_00013271	2.000%	2.000%	2.000%	2.000%
Ingleside on the Bay			E_00013272	3.000%	3.000%	0.000%	0.000%
Iowa Colony			E_00013280	4.250%	4.250%	4.250%	4.250% 7 cents/MCF
Jacinto City			E_00013300	5.000%	5.000%	5.000%	5.000% 7
cents/MCF							
Jacksonville			E_00013303	4.000%	4.000%	4.000%	4.000% 7
cents/MCF							
Jasper			E_00013314	5.000%		5.000%	
5.000%	5.000%		7 cents/MCF				
Jefferson			E_00013319	5.000%	5.000%	5.000%	5.000% 7 cents/MCF

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27921

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Jersey Village	E_00013327	3.000%	3.000%	3.000%	3.000%	7 cents/MCF
Jones Creek	E_00013343	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Jourdanton	E_00013354	2.000%	2.000%	0.000%	0.000%	
Karnes City	E_00013372	2.000%	2.000%	0.000%	0.000%	
Katy	E_00013374	3.000%	3.000%	3.000%	3.000%	
Kemah	E_00013390		2.000%			2.000%
2.000%		2.000%				7 cents/MCF
Kendleton	E_00013394	2.000%	2.000%	2.000%	0.000%	
Kilgore	E_00013414	2.000%	2.000%	2.000%	2.000%	7
cents/MCF						
Kenedy	E_00013395	2.000%	2.000%	2.000%	2.000%	7
cents/MCF						
Kingsville	E_00013430	3.000%	3.000%	3.000%	0.000%	
Kirbyville	E_00013437	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Kyle	E_00013470	2.000%	2.000%	0.000%	0.000%	
La Coste	E_00013474	2.000%	2.000%	0.000%	0.000%	
La Grange	E_00013478	2.000%	2.000%	0.000%	0.000%	
La Porte	E_00013487		3.000%			3.000%
3.000%		0.000%				3.000%
Lake Jackson	E_00013531	3.000%	3.000%	3.000%	3.000%	
LaMarque	E_00013484	3.000%	3.000%	3.000%	3.000%	
Laredo	E_00013598					4.000%
4.000%		4.000%		4.000%		
Latexo	E_00013611		5.000%	5.000%	5.000%	5.000% 7
cents/MCF						
League City	E_00013626	2.000%	2.000%	2.000%	0.000%	
Leary	E_00013630		5.000%	5.000%	5.000%	5.000% 7
cents/MCF						
Liberty	E_00013661		3.000%	3.000%	3.000%	3.000% 7
cents/MCF						
Lindale	E_00013672		2.000%	2.000%	0.000%	0.000%
Linden	E_00013673		2.000%	2.000%	2.000%	2.000% 7
cents/MCF						
Liverpool	E_00013698		5.000%	5.000%	5.000%	5.000% 7
cents/MCF						
Livingston	E_00013699		5.000%	5.000%	5.000%	5.000% 7
cents/MCF						
Lone Star	E_00013725		2.000%	2.000%	2.000%	0.000%
Longview	E_00013733		4.000%	4.000%	4.000%	4.000% 7
cents/MCF						
Lovelady	E_00013760		5.000%	5.000%	5.000%	5.000% 7
cents/MCF						
Lufkin	E_00013773			5.000%		5.000%
5.000% 5.000%			7 cents/MCF		5.000%	
Lumberton	E_00013776		5.000%	5.000%	5.000%	5.000% 7
cents/MCF						
Manvel	E_00013827			4.250%		4.250%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27921

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

	4.250%	4.250%	7 cents/MCF					
Marion				E_00013839	2.000%	2.000%	2.000%	2.000%
Marshall				E_00013843		4.000%		4.000%
	4.000%	4.000%	7 cents/MCF					
Mathis				E_00013865		3.000%	3.000%	3.000%
Maud				E_00013868		5.000%	5.000%	5.000%
			cents/MCF					7
Meadow's Place				E_00013924	4.000%	4.000%	4.000%	4.000%
Mineola				E_00014008		5.000%	5.000%	5.000%
			cents/MCF					7
Missouri City				E_00014019	3.000%	3.000%	3.000%	3.000%
Montgomery				E_00014045		4.000%	4.000%	4.000%
			cents/MCF					7
Morgan's Point				E_00014064	2.000%	0.000%	0.000%	0.000%
Mt. Belvieu				E_00014036			2.000%	2.000%
	2.000%	2.000%	7 cents/MCF				2.000%	
Mt. Pleasant				E_00014085	5.000%	5.000%	5.000%	5.000%
								7 cents/MCF
Mt. Vernon				E_00014090	5.000%	5.000%	5.000%	5.000%
Nacogdoches				E_00014120	5.000%	5.000%	5.000%	5.000%
Naples				E_00014124	5.000%	5.000%	5.000%	5.000%
			cents/MCF					7
Nassau Bay				E_00014128		4.000%		4.000%
	4.000%	4.000%	7 cents/MCF			4.000%		
Nederland				E_00014141	4.000%	4.000%	4.000%	4.000%
Needville				E_00014145	2.000%	2.000%	0.000%	0.000%
New Boston				E_00014155	5.000%	5.000%	5.000%	5.000%
New Braunfels				E_00014156	5.000%	5.000%	5.000%	5.000%
								7 cents/MCF
New London				E_00014169	2.000%	2.000%	0.000%	0.000%
New Waverly				E_00014179	5.000%	5.000%	5.000%	5.000%
Niederwald				E_00014185	4.000%	4.000%	4.000%	4.000%
			cents/MCF					7
Noonday				E_00014209	5.000%	5.000%	5.000%	5.000%
Nordheim				E_00014210	5.000%	5.000%	5.000%	5.000%
								7 cents/MCF
North Cleveland				E_00014224	3.000%	3.000%	0.000%	0.000%
Oak Ridge North				E_00014303	4.000%	4.000%	0.000%	0.000%
Odem				E_00014325	2.000%	2.000%	2.000%	0.000%
Omaha				E_00014365	5.000%	5.000%	5.000%	5.000%
			cents/MCF					7
Orange				E_00014375	3.000%	3.000%	3.000%	3.000%
Orange Grove				E_00014376	2.000%	2.000%	2.000%	2.000%
Orchard				E_00014380	2.000%	2.000%	2.000%	0.000%
Ore City				E_00014381	2.000%	2.000%	0.000%	0.000%
			cents/MCF					7
Overton				E_00014394	2.000%	2.000%	2.000%	2.000%
Oyster Creek				E_00014398	3.000%	3.000%	3.000%	3.000%
Palacios				E_00014408	5.000%	5.000%	5.000%	5.000%
								7 cents/MCF

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27921

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Panorama Village	E_00014429	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Pasadena	E_00014452	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
Pearland	E_00014478			2.000%		
2.000%		2.000%				
Pine Forest	E_00014548	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Pinehurst	E_00014560	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Piney Point Village	E_00014568	2.000%	2.000%	2.000%	2.000%	
Pittsburg	E_00014577	2.000%	2.000%	2.000%	2.000%	7 cents/MCF
Pleak	E_00014585	5.000%	5.000%	5.000%	5.000%	
Pleasanton	E_00014592	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Point Comfort	E_00014602	2.000%	2.000%	0.000%	0.000%	
Port Arthur	E_00014620	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
Port Lavaca	E_00014623	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
Portland	E_00014636	3.000%	3.000%	3.000%	3.000%	
Poteet	E_00014643	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Poth	E_00014644	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Premont	E_00014662	2.000%	2.000%	2.000%	2.000%	
Queen City	E_00014701	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Red Lick	E_00014769			4.000%		4.000%
4.000%		4.000%				7 cents/MCF
Refugio	E_00014779	2.000%	2.000%	0.000%	0.000%	
Richmond	E_00014807	2.000%	0.000%	0.000%	0.000%	7 cents/MCF
Richwood	E_00014808	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Riverside	E_00014844	2.000%	2.000%	2.000%	0.000%	
Roman Forest	E_00014894	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Rose City	E_00014901	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Rose Hill Acres	E_00014902	3.000%	3.000%	3.000%	0.000%	
Rosenberg	E_00014905	3.000%	3.000%	3.000%	3.000%	7 cents/MCF
Runge	E_00014941	2.000%	2.000%	0.000%	0.000%	
Rusk	E_00014945	2.000%	2.000%	2.000%	2.000%	
San Augustine	E_00014986	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
San Diego	E_00014989	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
San Marcos	E_00015001	5.000%	5.000%	5.000%	5.000%	7 cents/MCF

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

	cents/MCF						
	Sandy Oaks	E_00034815	5.000%	5.000%	5.000%	5.000%	7
	cents/MCF						
	Santa Clara	E_00034817	5.000%	5.000%	5.000%	5.000%	7
	cents/MCF						
	Santa Fe	E_00015038	3.000%	3.000%	3.000%	3.000%	7 cents/MCF
	Schertz	E_00015063	5.000%	5.000%	5.000%	5.000%	7
	cents/MCF						
	Schulenburg	E_00015067	2.000%	2.000%	0.000%	0.000%	
	Scottsville	E_00015074	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
	Seabrook	E_00015079	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
	Seadrift	E_00015080	2.000%	2.000%	2.000%	0.000%	
	Seguin	E_00015092	5.000%	5.000%	5.000%	5.000%	7
	cents/MCF						
	Selma	E_00015096	5.000%	5.000%	5.000%	5.000%	7
	cents/MCF						
	Shenandoah	E_00015140	4.000%	4.000%	4.000%	0.000%	
	Shepherd	E_00015142	5.000%	5.000%	5.000%	5.000%	7
	cents/MCF						
	Shoreacres	E_00015158	3.000%	3.000%	3.000%	3.000%	
	Silsbee	E_00015166	4.000%	4.000%	0.000%	0.000%	
	Sinton	E_00015180	5.000%	5.000%	5.000%	5.000%	7
	cents/MCF						
	Smithville	E_00015203	5.000%	5.000%	5.000%	5.000%	7
	cents/MCF						
	Sour Lake	E_00015221	4.000%	4.000%	4.000%	4.000%	7
	cents/MCF						
	South Houston	E_00015231	5.000%	5.000%	5.000%	5.000%	7
	cents/MCF						
	Southside Place	E_00015257	5.000%	5.000%	5.000%	5.000%	7
	cents/MCF						
	Spring Valley	E_00015292	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
	4.000%						
	Stafford	E_00015302	3.000%	3.000%	3.000%	3.000%	7
	cents/MCF						
	Sugarland	E_00015362	2.000%	2.000%	2.000%	2.000%	
	Taft	E_00015412	2.000%	2.000%	2.000%	2.000%	
	Talco	E_00015416	5.000%	5.000%	5.000%	5.000%	7
	cents/MCF						
	Tatum	E_00015432	2.000%	2.000%	2.000%	0.000%	
	Taylor Lake Village	E_00015435	2.000%	2.000%	2.000%	0.000%	
	Tenaha	E_00015450	5.000%	5.000%	5.000%	5.000%	7
	cents/MCF						
	Texas City	E_00015463	4.250%	4.250%	4.250%	4.250%	7 cents/MCF
	4.250%						

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27921

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Timpson			E_00015516	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Tomball			E_00034816		0.000%	0.000%	0.000%	0.000%
Trinity			E_00015565	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Troup			E_00015569	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Tyler			E_00015594			\$1.75		\$4.50
	\$65.00	\$65.00				7 cents/MCF		
Uhland			E_00015597	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Uncertain			E_00015599	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Union Grove			E_00015603	2.000%	2.000%	0.000%	0.000%	
Universal City			E_00015611	2.000%	2.000%	2.000%	2.000%	
Van			E_00015635	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Victoria			E_00015668	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
Vidor			E_00015672	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Wallis			E_00015718	2.000%	2.000%	2.000%	0.000%	
Warren City			E_00015737	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Waskom			E_00015741	2.000%	2.000%	2.000%	0.000%	
Webster			E_00015760	3.000%	3.000%	3.000%	0.000%	
Weimar			E_00015766		5.000%		5.000%	
	5.000%					7 cents/MCF		
West Columbia			E_00015792		4.000%		4.000%	
	4.000%	4.000%				7 cents/MCF		
West Orange			E_00015802	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
West University			E_00015809	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Weston Lakes			E_00034813	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Wharton			E_00015842	3.000%	3.000%	3.000%	3.000%	7 cents/MCF
White Oak			E_00015853	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
Whitehouse			E_00015859	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Willis			E_00015894	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Wills Point			E_00015901	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Winfield			E_00015914	2.000%	2.000%	2.000%	2.000%	
Winnsboro			E_00015921		2.000%		2.000%	
	2.000%	2.000%				7 cents/MCF		
Woodbranch Village			E_00015940	0.000%	0.000%	0.000%	0.000%	
Yorktown			E_00015986	2.000%	2.000%	2.000%	0.000%	

GR-1-I

CENTERPOINT ENERGY RESOURCES CORP.

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27921

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS  
 RATE SHEET GRIP REFUND  
 RATE SCHEDULE NO. GR-1-I

APPLICATION OF SCHEDULE

The GRIP Refund rates as set forth below reconciles the amounts over-recovered for the 2019 Texas Coast GRIP, the 2020 Beaumont/East Texas GRIP, and the 2022 Beaumont/East Texas GRIP, including interest per the customer deposit rate, as documented in the Final Order in Docket No. OS-23-00015513. The GRIP Refund rates identified in this rate schedule shall apply to any customer in an incorporated area excluding a city that has ceded jurisdiction to the Commission in the Texas Division in the Texas Coast and Beaumont/East Texas Geographic Rate Areas. The standard rate customers are defined as the residential, general service-small, and general service-large volume customers of the Texas Coast and Beaumont/East Texas Geographic Rate Areas. Cities per Geographic Rate Area are listed on the final pages of this rate schedule.

GRIP REFUND RATES

The percentage of over-collection to be allocated to standard rate class customers and one-time refunds are set forth below:

Texas Coast Geographic Rate Area standard rate allocation is 96.723%.

Residential	\$(0.33) per bill
General Service-Small	\$(0.46) per bill
General Service-Large	\$(12.54) per bill

Beaumont/East Texas Geographic Rate Area standard rate allocation is 96.5907463%.

Residential	\$(0.12) per bill
General Service-Small	\$(0.19) per bill
General Service-Large	\$(1.01) per bill

EFFECTIVE DATES

GRIP Refund Rider to be effective beginning on or after August 1, 2024. These rates will be in effect until all GRIP liabilities are refunded under the applicable rate schedules. This Rider does not limit the legal rights and duties of the Cities and is subject to all applicable laws and orders and the Company's rules and regulations on file with the regulatory authority. These rates will be in effect until all GRIP liabilities are refunded to the applicable customer classes as documented in the Final Order per Docket No. OS-23-00015513. This tariff expires upon refund of \$137,184 to Texas Coast Geographic Rate Area and \$24,424 to Beaumont/East Texas Geographic Rate Area. Any amounts over or under-refunded will be included in the PGA Reconciliation Account.

COMPLIANCE

The Company will file a report on April 1, 2025 with the Railroad Commission of Texas (Commission), addressed to the Director of Oversight and Safety Division, Gas Services Dept. referencing Docket No. OS-23-00015513. The report shall detail the

RAILROAD COMMISSION OF TEXAS  
 GAS SERVICES DIVISION  
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**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

amount refunded by month and the outstanding balance by month.  
 Reports for the Commission should be filed electronically at  
 GUD\_Compliance@rrc.texas.gov or at the following address:

Compliance Filings  
 Oversight and Safety Division  
 Gas Services Department  
 Railroad Commission of Texas  
 P.O. Box 12967  
 Austin, Texas 78711-2967

Cities by Geographic

Rate Area		
Alvin	Texas Coast	
Gladewater		Beaumont/East Texas
Anahuac	Beaumont/East Texas	
Goodrich		Beaumont/East Texas
Angleton	Texas Coast	
Grand Saline		Beaumont/East Texas
Arp	Beaumont/East Texas	
Huntsville		Beaumont/East Texas
Atlanta	Beaumont/East Texas	
Iowa Colony		Texas Coast
Baytown	Texas Coast	
Jacksonville		Beaumont/East Texas
Beach City	Texas Coast	
Katy		Texas Coast
Beasley	Texas Coast	
Kemah		Texas Coast
Beaumont	Beaumont/East Texas	
Kendleton		Texas Coast
Beckville	Beaumont/East Texas	
Kilgore		Beaumont/East Texas
Bloomburg	Beaumont/East Texas	La
Marque		Texas Coast
Bridge City	Beaumont/East Texas	La
Porte		Texas Coast
Brookshire	Texas Coast	
Lake Jackson		Texas Coast
Brookside Village	Texas Coast	
League City		Texas Coast
Clarksville City	Beaumont/East Texas	
Liberty		Beaumont/East Texas
Clute	Texas Coast	
Lindale		Beaumont/East Texas
De Kalb	Beaumont/East Texas	
Linden		Beaumont/East Texas

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

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**RATE SCHEDULE**

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Dickinson	Texas Coast		
Lone Star		Beaumont/East Texas	
East Bernard	Texas Coast		
Longview		Beaumont/East Texas	
Edgewood	Beaumont/East Texas		Manvel
		Texas Coast	
Freeport	Texas Coast		
Marshall		Beaumont/East Texas	
Friendswood	Texas Coast		
Mont Belvieu		Texas Coast	
Fruitvale	Beaumont/East Texas		
Morgan's Point		Texas Coast	
Fulshear	Texas Coast		
Mount Pleasant		Beaumont/East Texas	
Nederland	Beaumont/East Texas		
Seabrook		Texas Coast	
Needville	Texas Coast		
Shoreacres		Texas Coast	
New London	Beaumont/East Texas		Silsbee
		Beaumont/East Texas	
North Cleveland	Beaumont/East Texas		
Simonton		Texas Coast	
Orange	Beaumont/East Texas		Sour
Lake		Beaumont/East Texas	
Orchard	Texas Coast		
Sugar Land		Texas Coast	
Ore City	Beaumont/East Texas		
Tatum		Beaumont/East Texas	
Overton	Beaumont/East Texas		
Taylor Lake Village		Texas Coast	
Oyster Creek	Texas Coast		
Texas City		Texas Coast	
Pearland	Texas Coast		
Tyler		Beaumont/East Texas	
Pittsburg	Beaumont/East Texas		
Union Grove		Beaumont/East Texas	
Port Arthur	Beaumont/East Texas		
Wallis		Texas Coast	
Red Lick	Beaumont/East Texas		
Waskom		Beaumont/East Texas	
Richmond	Texas Coast		
Webster		Texas Coast	
Riverside	Beaumont/East Texas		West
Columbia		Texas Coast	
Rose Hill Acres	Beaumont/East Texas		Wharton
		Texas Coast	
Rosenberg	Texas Coast		

RAILROAD COMMISSION OF TEXAS  
 GAS SERVICES DIVISION  
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27921

**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	White Oak Beaumont/East Texas
	Rusk Beaumont/East Texas
	Winfield Beaumont/East Texas
	Santa Fe Texas Coast
	Winnsboro Beaumont/East Texas

GSS-2099-I

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE AREAS - INCORPORATED RATE SHEET GENERAL SERVICE-SMALL RATE SCHEDULE NO. GSS-2099-I

APPLICATION OF SCHEDULE

This schedule is applicable to natural gas service to any customer in an incorporated area excluding a city that has ceded jurisdiction to the Commission in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas engaging in any business, professional or institutional activity, for all uses of gas, including cooking, heating, refrigeration, water heating, air conditioning, and power.

This schedule is applicable to any general service customer for commercial uses and industrial uses, except standby service, whose average monthly usage for the prior calendar year is 150,000 cubic feet or less. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others. Cities per Geographic Rate Area are listed on the final pages of this rate schedule. Any commercial customer using natural gas for unmetered continuous street or outdoor lighting shall have the following procedure applied to calculate the Ccf to be billed during a billing period:

- (a) Manufacturer's rated input for each gas light in cubic feet per hour;
- multiplied by (b) the number of lights in installation; multiplied by (c) 7.3.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

- (a) The Base Rate consisting of:
  - (1) Customer Charge -
    - Houston and Texas Coast \$30.00
    - South Texas and Beaumont/East Texas \$48.00
  - (2) Commodity Charge for all Ccf billed at the pressure bases and Geographic Rate Areas as set forth below -
 

	Houston	Texas	Coast	Beaumont/East
Texas	South	Texas		
	14.65	Pressure	Base	\$0.06000 \$0.05900 \$0.05767
\$0.15324				
	14.73	Pressure	Base	\$0.06033 \$0.05932 \$0.05798
\$0.15408				

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**RATE SCHEDULE**

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DESCRIPTION

14.95 Pressure Base \$0.06123 \$0.06021 \$0.05885  
\$0.15638

(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.

(d) Rate Case Expense Recovery - Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.

(e) Tax Act 2022 - Tax Act 2022 will be calculated and adjusted periodically as defined in the Company's applicable Tax Act 2022 Rate Schedule. PAYMENT Due date of the bill for service shall not be less than 15 days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date. RULES AND REGULATIONS Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas

Cities by Geographic Rate Area

Agua Dulce South Texas Edgewood Beaumont/East Texas Alice South Texas Edna South Texas Alvin Texas Coast Elgin South Texas Anahuac Beaumont/East Texas Falls City South Texas Angleton Texas Coast Freeport Texas Coast Aransas Pass South Texas Freer South Texas Arp Beaumont/East Texas Friendswood Texas Coast Atlanta Beaumont/East Texas Fruitvale Beaumont/East Texas Austin South Texas Fulshear Texas Coast Bastrop South Texas Ganado South Texas Baytown Texas Coast Garden Ridge South Texas Beach City Texas Coast Giddings South Texas Beasley Texas Coast Gladewater Beaumont/East Texas Beaumont Beaumont/East Texas Goodrich Beaumont/East Texas Beckville Beaumont/East Texas Grand Saline Beaumont/East Texas Bishop South Texas Gregory South Texas Bloomburg Beaumont/East Texas Hedwig Village Houston Bridge City Beaumont/East Texas Hilshire Village Houston Brookshire Texas Coast Hondo South Texas Brookside Village Texas Coast Houston Houston Buda South Texas Humble Houston Bunker Hill Village Houston Hunters Creek Village Houston Cibolo South Texas Huntsville Beaumont/East Texas Clarksville City Beaumont/East Texas Ingleside South Texas Clute Texas Coast Ingleside on the Bay South Texas Conroe Houston Iowa Colony Texas Coast De Kalb Beaumont/East Texas Jacksonville Beaumont/East Texas Deer Park Houston Jersey Village Houston Dickinson Texas Coast Jourdanton South Texas Driscoll South Texas Karnes City South Texas East Bernard Texas Coast Katy Texas Coast Kemah Texas Coast Niederwald South Texas Kendleton Texas Coast North Cleveland Beaumont/East Texas Kilgore Beaumont/East Texas Oak Ridge North Houston Kingsville South Texas Odem South Texas Kyle South Texas Orange Beaumont/East Texas La Grange South Texas Orange Grove South Texas La Marque Texas Coast Orchard Texas Coast La Porte Texas Coast Ore City Beaumont/East Texas LaCoste South Texas Overton Beaumont/East Texas Lake Jackson Texas Coast Oyster Creek Texas Coast Laredo

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South Texas Pasadena Houston League City Texas Coast Pearland Texas Coast  
 Liberty Beaumont/East Texas Piney Point Village Houston Lindale Beaumont/East  
 Texas Pittsburg Beaumont/East Texas Linden Beaumont/East Texas Point Comfort  
 South Texas Lone Star Beaumont/East Texas Port Arthur Beaumont/East Texas Longview  
 Beaumont/East Texas Port Lavaca South Texas Magnolia Houston Portland South Texas  
 Manvel Texas Coast Premont South Texas Marion South Texas Red Lick Beaumont/East  
 Texas Marshall Beaumont/East Texas Refugio South Texas Mathis South Texas  
 Richmond Texas Coast Meadows Place Houston Riverside Beaumont/East Texas Missouri  
 City Houston Rose Hill Acres Beaumont/East Texas Mont Belvieu Texas Coast  
 Rosenberg Texas Coast Morgan's Point Texas Coast Runge South Texas Mount  
 Pleasant Beaumont/East Texas Rusk Beaumont/East Texas Nassau Bay Houston Santa Fe  
 Texas Coast Nederland Beaumont/East Texas Schulenburg South Texas Needville  
 Texas Coast Seabrook Texas Coast New London Beaumont/East Texas Seadrift South  
 Texas Shenandoah Houston Universal City South Texas Shoreacres Texas Coast  
 Victoria South Texas Silsbee Beaumont/East Texas Wallis Texas Coast Simonton  
 Texas Coast Waskom Beaumont/East Texas Sour Lake Beaumont/East Texas Webster  
 Texas Coast Spring Valley Village Houston West Columbia Texas Coast Stafford  
 Houston Wharton Texas Coast Sugar Land Texas Coast White Oak Beaumont/East  
 Texas Taft South Texas Winfield Beaumont/East Texas Tatum Beaumont/East Texas  
 Winnsboro Beaumont/East Texas Taylor Lake Village Texas Coast Woodbranch Village  
 Houston Texas City Texas Coast Yorktown South Texas Tomball Houston Tyler  
 Beaumont/East Texas Union Grove Beaumont/East Texas

PGA-21

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT  
 ENERGY TEXAS GAS HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS  
 GEOGRAPHIC RATE AREAS-RATE SHEET PURCHASED GAS ADJUSTMENT  
 RATE SCHEDULE NO. PGA-21

This Cost of Gas Clause shall apply to all general service rate schedules of  
 CenterPoint Energy Entex in the Houston, Texas Coast, South Texas and Beaumont/East  
 Texas Geographic Rate Areas (the Company).

A. DEFINITIONS

1. Cost of Purchased Gas (G): The Company's best estimate of the cost of natural  
 gas (per Mcf) to be purchased for resale hereunder during the period that the PGA  
 Rate is to be effective. The cost of natural gas shall include the cost of gas  
 supplies purchased for resale hereunder, upstream transportation capacity charges,  
 storage capacity charges, the cost of gas withdrawn from storage less the cost of  
 gas injected into storage, and any transaction-related fees, gains or losses and  
 other transaction costs associated with the use of various financial instruments  
 used by the Company to stabilize prices. Any costs associated with the use of  
 financial instruments entered into after March 1, 2024, shall be approved in  
 advance and in writing by the Director of the Oversight and Safety Division of the  
 Commission. The cost of purchased gas includes the cost of propane (per gallon),  
 including measurement adjustments to reflect changes in the state of gas between  
 liquid and vapor, used in the Company's propane-air peak shaving facilities. The  
 cost of purchased gas may also include costs related to the purchase and  
 transportation of Hydrogen or Renewable Natural Gas (RNG). Renewable Natural Gas

GAS SERVICES DIVISION  
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is the term used to describe pipeline-compatible gaseous fuel derived from biogenic or other renewable sources that has lower lifecycle carbon-dioxide-equivalent (CO<sub>2</sub>e) emissions than geologic natural gas. The cost of purchased gas may also include the cost of carbon emission offsets purchased and retired in association with natural gas supplies.

2. Purchase/Sales Ratio (R): A ratio determined by dividing the total volumes purchased by the Company for general service customers for the twelve (12) month period ending the preceding August 31 Production Month by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.65 p.s.i.a. Such ratio as determined shall in no event seek to recover more than 5% lost and unaccounted for gas loss unless expressly authorized by the applicable regulatory authority.

3. Production Month: The month that gas cost related activities are completed.

4. Accounting Month: The month gas related activities are posted on the books and records of the Company.

5. Commodity Cost: The Cost of Purchased Gas multiplied by the Purchase Sales Ratio.

6. Purchased Gas Adjustment (PGA): The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the commodity cost, a reconciliation component (RC), and Customer Rate Relief (CRR) Charge, and related fees and taxes. PGA Rate (per Mcf sold) = [(G \* R) plus or minus RC] rounded to the nearest \$0.0001 PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

7. General Service Customer: residential, small commercial and large volume Customers.

8. Reconciliation Audit: An annual review of the Company's books and records for each twelve-month period ending with the May Production Month to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine:

a. the total amount paid for gas purchased by the Company to provide service to its general service customers during the period;

b. the revenues received from operation of the provisions of this Cost of Gas Clause

c. the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause;

d. an adjustment, if necessary, for lost and unaccounted for gas during the period identified in A2 in excess of five (5) percent of purchases;

e. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses; f. the gas cost portion of bad debt expense;

g. schedule of reconciliation items related to over-recoveries of surcharges

previously approved by the Railroad Commission; h. the amount of gas cost

attributable to the Customer Rate Relief Charge; and i. other amounts properly

GAS SERVICES DIVISION  
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credited to the cost of gas not specifically identified herein.

9. Reconciliation Component (RC): The amount to be returned to or recovered from customers each month from the August billing cycle through July billing cycle as a result of the Reconciliation Audit.

10. Reconciliation Account: The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect but not necessarily limited to:

- a. the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records;
- b. any upstream transportation charges;
- c. the cost of gas withdrawn from storage less the cost of gas injected into storage;
- d. fixed storage charges;
- e. the revenues produced by the operation of this Cost of Gas Clause; and
- f. refunds, payments, or charges provided for herein or as approved by the regulatory authority;
- g. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;
- h. the gas cost portion of bad debt expense;
- i. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission;
- j. the amount of gas cost attributable to the Customer Rate Relief Charge; and
- k. other amounts properly credited to the cost of gas not specifically identified herein.

11. Carrying Charge for Gas in Storage: A return on the Company's investment for gas in storage.

12. Customer Rate Relief (CRR) Charge: A nonbypassable charge as defined in Tex Util. Code Section 104-362(7).

**B. COST OF GAS = Purchased Gas Adjustment (PGA)**  
 In addition to the cost of service as provided under its general service rate schedule(s), the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each Customer bill.

**C. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT**  
 If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section D below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather and growth, for the last preceding August billing cycle through July billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a twelve month period beginning with the next following August

GAS SERVICES DIVISION

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billing cycle and continuing through the next following July billing cycle at which time it will terminate until a new Reconciliation Component is determined.

D. PAYMENT FOR USE OF FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If the sum of the monthly balances reflects an over collection during the period, the Company shall credit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%. If the sum of the monthly balances reflects an under collection during the period, the Company shall debit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%.

E. CARRYING CHARGE FOR GAS IN STORAGE

A carrying charge for gas in storage will be calculated based on the arithmetic average of the beginning and ending balance of gas and propane in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. OS-23-00015513 and will be reflected on the customer's bill.

F. CUSTOMER RATE RELIEF CHARGE

As calculated pursuant to Customer Rate Relief Rate Schedule. The Customer Rate Relief Charge is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments, and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011.

G. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. The entire amount of refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section D, Payment for Use of Funds, above.

H. COST OF GAS STATEMENT

The Company shall file a copy of the Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth:

1. the Cost of Purchased Gas;
2. that cost multiplied by the Purchase/Sales Ratio;
3. the amount of the cost of gas caused by any surcharge or refund;
4. the Reconciliation Component;
5. the Cost of Gas which is the total of items (2) through (4);

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27921

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

- 6. the Carrying Charge for Gas in Storage; and
- 7. the Customer Rate Relief Charge.

The statement shall include all data necessary for the Customers and Regulatory Authority to review and verify the calculation of the Cost of Gas and the Carrying Charge for Gas in Storage. The date on which billing using the Cost of Gas and the Carrying Charge for Gas in Storage is to begin (bills prepared) is to be specified in the statement. The Company shall include in its monthly Cost of Gas Statement filed pursuant to the PGA the separate cost of each type of purchased fuel, including but not limited to the cost of purchased natural gas, renewable natural gas, hydrogen, and any other type of fuel included in the PGA.

I. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but is not necessarily limited to:

- 1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending with the May Production Month will be available upon request;
- 2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues for the twelve month period ending with the May Production Month will be available upon request;
- 3. A tabulation of any amounts properly credited against Cost of Gas;
- 4. The amount of gas cost attributable to the Customer Rate Relief Charge; and
- 5. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account.

This report shall be filed concurrently with the Cost of Gas Statement for August. The Annual Report shall be filed in a format similar to the example format that follows.

**BMTETXINC-1**

The following rate schedules listed below go into effect for the following cities with the following effective dates:

- GSS-2098-I
- GSS-2098-U
- GSLV-629-I
- GSLV-629-U
- R-2098-I
- R-2098-U

City	Authority	Effective Date	Arp
Operation of Law November 1, 2020			
Beckville	Operation of Law	November 1, 2020	
Bevil Oaks	Operation of Law	November 1, 2020	
Big Sandy	Operation of Law	November 1, 2020	
Bloomburg	Operation of Law	November 1, 2020	
Bullard	GUD 10920	November 1, 2020	
Carthage	Operation of Law	November 1, 2020	
China*	GUD 10920	November 1, 2020	

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27921

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Corrigan	Operation of Law	November 1, 2020
Douglassville	Operation of Law	November 1, 2020
East Mountain	Operation of Law	November 1, 2020
Edgewood	Operation of Law	November 1, 2020
Fruitvale	Operation of Law	November 1, 2020
Goodrich	Operation of Law	November 1, 2020
Grand Saline	Operation of Law	November 1, 2020
Hallsville	Operation of Law	November 1, 2020
Hawkins	Operation of Law	November 1, 2020
Henderson	Operation of Law	November 1, 2020
Hooks	Operation of Law	November 1, 2020
Hughes Springs	Operation of Law	November 1, 2020
Kirbyville*	GUD 10920	November 1, 2020
Leary	Operation of Law	November 1, 2020
Lindale	Operation of Law	November 1, 2020
Livingston	Operation of Law	November 1, 2020
Lone Star	Operation of Law	November 1, 2020
Miller`s Cove	Operation of Law	November 1, 2020
Naples	Operation of Law	November 1, 2020
New London	Operation of Law	November 1, 2020
North Cleveland	Operation of Law	November 1, 2020
Omaha	Operation of Law	November 1, 2020
Ore City	Operation of Law	November 1, 2020
Pittsburg	Operation of Law	November 1, 2020
Queen City	Operation of Law	November 1, 2020
Riverside	Operation of Law	November 1, 2020
Rose Hill Acres	Operation of Law	November 1, 2020
Scottsville	Operation of Law	November 1, 2020
Talco	Operation of Law	November 1, 2020
Tatum	Operation of Law	November 1, 2020
Troup	Operation of Law	November 1, 2020
Uncertain	Operation of Law	November 1, 2020
Union Grove	Operation of Law	November 1, 2020
Van	Operation of Law	November 1, 2020
Warren City	Operation of Law	November 1, 2020
Waskom	Operation of Law	November 1, 2020
Wills Point	Operation of Law	November 1, 2020
Winfield	Operation of Law	November 1, 2020
Winnsboro	Operation of lLaw	November 1, 2020

\*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2098-I-GRIP 2021

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27921

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

GSS-2098-U-GRIP 2021  
 GSLV-629-I-GRIP 2021  
 GSLV-629-U-GRIP 2021  
 R-2098-I-GRIP 2021  
 R-2098-U-GRIP 2021

City	Authority	Effective
Date Arp	Operation of Law	June 17, 2021
Beckville	Operation of Law	June 17, 2021
Bevil Oaks	Operation of Law	June 17, 2021
Big Sandy	Case 00005927	June 17, 2021
Bloomburg	Operation of Law	June 17, 2021
Bullard*	Case 00005927	June 17, 2021
Carthage	Case 00005927	June 17, 2021
China*	Case 00005927	June 17, 2021
Corrigan	Case 00005927	June 17, 2021
Douglassville	Operation of Law	June 17, 2021
East Mountain	Case 00005927	June 17, 2021
Edgewood	Operation of Law	June 17, 2021
Fruitvale	Operation of Law	June 17, 2021
Goodrich	Operation of Law	June 17, 2021
Grand Saline	Operation of Law	June 17, 2021
Hallsville	Case 00005927	June 17, 2021
Hawkins	Case 00005927	June 17, 2021
Henderson	Case 00005927	June 17, 2021
Hooks	Case 00005927	June 17, 2021
Hughes Springs	Case 00005927	June 17, 2021
Kirbyville*	Case 00005927	June 17, 2021
Leary	Operation of Law	June 17, 2021
Lindale	Operation of Law	June 17, 2021
Livingston	Operation of Law	June 17, 2021
Lone Star	Operation of Law	June 17, 2021
Miller`s Cove	Operation of Law	June 17, 2021
Naples	Case 00005927	June 17, 2021
New London	Operation of Law	June 17, 2021
North Cleveland	Operation of Law	June 17, 2021
Omaha	Case 00005927	June 17, 2021
Ore City	Operation of Law	June 17, 2021
Pittsburg	Operation of Law	June 17, 2021
Queen City	Case 00005927	June 17, 2021
Riverside	Operation of Law	June 17, 2021
Rose Hill Acres	Operation of Law	June 17, 2021
Scottsville	Operation of Law	June 17, 2021
Talco	Case 00005927	June 17, 2021
Tatum	Operation of Law	June 17, 2021
Troup	Case 00005927	June 17, 2021

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27921

**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	Uncertain	Case 00005927 June 17, 2021
	Union Grove	Operation of Law June 17, 2021
	Van	Case 00005927 June 17, 2021
	Warren City	Case 00005927 June 17, 2021
	Waskom	Operation of Law June 17, 2021
	Wills Point	Case 00005927 June 17, 2021
	Winfield	Case 00005927 June 17, 2021
	Winnsboro	Operation of Law June 17, 2021

\*Relinquished jurisdiction to RRC The following rate schedules listed below go into effect for the following cities with the following effective dates:

- GSS-2098-I-GRIP 2022
- GSS-2098-U-GRIP 2022
- GSLV-629-I-GRIP 2022
- GSLV-629-U-GRIP 2022
- R-2098-I-GRIP 2022
- R-2098-U-GRIP 2022

City	Authority	Effective Date Arp
Operation of Law	June 16, 2022	
Beckville	Operation of Law	June 16, 2022
Bevil Oaks*	Operation of Law	June 16, 2022
Big Sandy*	Case 00008830	June 16, 2022
Bloomburg	Operation of Law	June 16, 2022
Bullard*	Case 00008830	June 16, 2022
Carthage*	Case 00008830	June 16, 2022
China*	Case 00008830	June 16, 2022
Corrigan*	Case 00008830	June 16, 2022
Douglassville	Operation of Law	June 16, 2022
East Mountain	Case 00008830	June 16, 2022
Edgewood	Operation of Law	June 16, 2022
Fruitvale	Operation of Law	June 16, 2022
Goodrich	Operation of Law	June 16, 2022
Grand Saline	Operation of Law	June 16, 2022
Hallsville*	Case 00008830	June 16, 2022
Hawkins*	Case 00008830	June 16, 2022
Henderson*	Case 00008830	June 16, 2022
Hooks*	Case 00008830	June 16, 2022
Hughes Springs*	Case 00008830	June 16, 2022
Kirbyville*	Case 00008830	June 16, 2022
Leary	Operation of Law	June 16, 2022
Lindale	Operation of Law	June 16, 2022
Livingston	Operation of Law	June 16, 2022

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27921

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Lone Star	Operation of Law	June 16, 2022
Naples*	Case 00008830	June 16, 2022
New London	Operation of Law	June 16, 2022
North Cleveland	Operation of Law	June 16, 2022
Omaha*	Case 00008830	June 16, 2022
Ore City	Operation of Law	June 16, 2022
Pittsburg	Operation of Law	June 16, 2022
Queen City*	Case 00008830	June 16, 2022
Riverside	Operation of Law	June 16, 2022
Rose Hill Acres	Case 00008830	August 30, 2022
Scottsville	Operation of Law	June 16, 2022
Talco*	Case 00008830	June 16, 2022
Tatum	Operation of Law	June 16, 2022
Troup*	Case 00008830	June 16, 2022
Uncertain	Operation of Law	June 16, 2022
Union Grove	Operation of Law	June 16, 2022
Van*	Case 00008830	June 16, 2022
Warren City*	Case 00008830	June 16, 2022
Waskom	Operation of Law	June 16, 2022
Wills Point*	Case 00008830	June 16, 2022
Winfield	Operation of Law	June 16, 2022
Winnsboro	Operation of Law	June 16, 2022

\*Relinquished jurisdiction to RRC The following rate schedules listed below go into effect for the following cities with the following effective dates:

- GSS-2098-I-GRIP 2023
- GSS-2098-U-GRIP 2023
- GSLV-629-I-GRIP 2023
- GSLV-629-U-GRIP 2023
- R-2098-I-GRIP 2023
- R-2098-U-GRIP 2023

City	Authority	Effective
Date Arp	Operation of Law	June 15, 2023
Beckville	Operation of Law	June 15, 2023
Bevil Oaks*	Case 00012782	June 15, 2023
Big Sandy*	Case 00012782	June 15, 2023
Bloomburg	Operation of Law	June 15, 2023
Bullard*	Case 00012782	June 15, 2023
Carthage*	Case 00012782	June 15, 2023
China*	Case 00012782	June 15, 2023
Corrigan*	Case 00012782	June 15, 2023
Douglassville*	Case 00012782	June 15, 2023
East Mountain*	Case 00012782	June 15, 2023
Edgewood	Operation of Law	June 15, 2023
Fruitvale	Operation of Law	June 15, 2023

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27921

**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	Goodrich	Operation of Law June 15, 2023
	Grand Saline	Operation of Law June 15, 2023
	Hallsville*	Case 00012782 June 15, 2023
	Hawkins*	Case 00012782 June 15, 2023
	Henderson*	Case 00012782 June 15, 2023
	Hooks*	Case 00012782 June 15, 2023
	Hughes Springs*	Case 00012782 June 15, 2023
	Kirbyville*	Case 00012782 June 15, 2023
	Leary*	Case 00012782 June 15, 2023
	Lindale	Operation of Law June 15, 2023
	Livingston*	Case 00012782 June 15, 2023
	Lone Star	Operation of Law June 15, 2023
	Naples*	Case 00012782 June 15, 2023
	New London	Operation of Law June 15, 2023
	North Cleveland	Operation of Law June 15, 2023
	Noonday*	Case 00012782 June 15, 2023
	Omaha*	Case 00012782 June 15, 2023
	Ore City	Operation of Law June 15, 2023
	Pittsburg	Operation of Law June 15, 2023
	Queen City*	Case 00012782 June 15, 2023
	Riverside	Operation of Law June 15, 2023
	Rose Hill Acres	Operation of Law June 15, 2023
	Scottsville	Operation of Law June 15, 2023
	Talco*	Case 00012782 June 15, 2023
	Tatum	Operation of Law June 15, 2023
	Troup*	Case 00012782 June 15, 2023
	Uncertain	Case 00012782 June 15, 2023
	Union Grove	Operation of Law June 15, 2023
	Van*	Case 00012782 June 15, 2023
	Warren City*	Case 00012782 June 15, 2023
	Waskom	Operation of Law June 15, 2023
	Wills Point *	Case 00012782 June 15, 2023
	Winfield	Operation of Law June 15, 2023
	Winnsboro	Operation of Law June 15, 2023

The following rate schedules listed below go into effect for the following cities with the following effective dates:

- GSS-2099-I
- GSS-2099-U
- GSLV-630-I
- GSLV-630-U
- R-2099-I
- R-2099-U

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27921

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

	City	Authority	Effective Date
	Arp	Operation of Law December 1, 2024	
	Beckville	Operation of Law	December 1, 2024
	Bevil Oaks*	Case 00015513	December 1, 2024
	Big Sandy*	Case 00015513	December 1, 2024
	Bloomburg	Operation of Law	December 1, 2024
	Bullard*	Case 00015513	December 1, 2024
	Carthage*	Case 00015513	December 1, 2024
	China*	Case 00015513	December 1, 2024
	Corrigan*	Case 00015513	December 1, 2024
	Douglassville*	Case 00015513	December 1, 2024
	East Mountain*	Case 00015513	December 1, 2024
	Edgewood	Operation of Law	December 1, 2024
	Fruitvale	Operation of Law	December 1, 2024
	Goodrich	Operation of Law	December 1, 2024
	Grand Saline	Operation of Law	December 1, 2024
	Hallsville*	Case 00015513	December 1, 2024
	Hawkins*	Case 00015513	December 1, 2024
	Henderson*	Case 00015513	December 1, 2024
	Hooks*	Case 00015513	December 1, 2024
	Hughes Springs*	Case 00015513	December 1, 2024
	Kirbyville*	Case 00015513	December 1, 2024
	Leary*	Case 00015513	December 1, 2024
	Lindale	Operation of Law	December 1, 2024
	Livingston*	Case 00015513	December 1, 2024
	Lone Star	Operation of Law	December 1, 2024
	Naples*	Case 00015513	December 1, 2024
	New London	Operation of Law	December 1, 2024
	North Cleveland	Operation of Law	December 1, 2024
	Noonday*	Case 00015513	December 1, 2024
	Omaha*	Case 00015513	December 1, 2024
	Ore City	Operation of Law	December 1, 2024
	Pittsburg	Operation of Law	December 1, 2024
	Queen City*	Case 00015513	December 1, 2024
	Riverside	Operation of Law	December 1, 2024
	Rose Hill Acres	Operation of Law	December 1, 2024
	Scottsville*	Case 00015513	December 1, 2024
	Talco*	Case 00015513	December 1, 2024
	Tatum	Operation of Law	December 1, 2024
	Troup*	Case 00015513	December 1, 2024
	Uncertain	Case 00015513	December 1, 2024
	Union Grove	Operation of Law	December 1, 2024
	Van*	Case 00015513	December 1, 2024
	Warren City*	Case 00015513	December 1, 2024
	Waskom	Operation of Law	December 1, 2024
	Wills Point *	Case 00015513	December 1, 2024
	Winfield	Operation of Law	December 1, 2024

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27921

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Winnsboro Operation of Law December 1, 2024

**BMETXINC-2**

The following rate schedules listed below go into effect for the following cities with the following effective dates:

- GSS-2098-I
- GSS-2098-U
- GSLV-629-I
- GSLV-629-U
- R-2098-I
- R-2098-U

City	Authority	Effective Date
Arp	Operation of Law	November 1, 2020
Beckville	Operation of Law	November 1, 2020
Bevil Oaks	Operation of Law	November 1, 2020
Big Sandy	Operation of Law	November 1, 2020
Bloomburg	Operation of Law	November 1, 2020
Bullard	GUD 10920	November 1, 2020
Carthage	Operation of Law	November 1, 2020
China*	GUD 10920	November 1, 2020
Corrigan	Operation of Law	November 1, 2020
Douglassville	Operation of Law	November 1, 2020
East Mountain	Operation of Law	November 1, 2020
Edgewood	Operation of Law	November 1, 2020
Fruitvale	Operation of Law	November 1, 2020
Goodrich	Operation of Law	November 1, 2020
Grand Saline	Operation of Law	November 1, 2020
Hallsville	Operation of Law	November 1, 2020
Hawkins	Operation of Law	November 1, 2020
Henderson	Operation of Law	November 1, 2020
Hooks	Operation of Law	November 1, 2020
Hughes Springs	Operation of Law	November 1, 2020
Kirbyville*	GUD 10920	November 1, 2020
Leary	Operation of Law	November 1, 2020
Lindale	Operation of Law	November 1, 2020
Livingston	Operation of Law	November 1, 2020
Lone Star	Operation of Law	November 1, 2020
Miller's Cove	Operation of Law	November 1, 2020
Naples	Operation of Law	November 1, 2020
New London	Operation of Law	November 1, 2020
North Cleveland	Operation of Law	November 1, 2020
Omaha	Operation of Law	November 1, 2020
Ore City	Operation of Law	November 1, 2020
Pittsburg	Operation of Law	November 1, 2020
Queen City	Operation of Law	November 1, 2020

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27921

**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	Riverside	Operation of Law November 1, 2020
	Rose Hill Acres	Operation of Law November 1, 2020
	Scottsville	Operation of Law November 1, 2020
	Talco	Operation of Law November 1, 2020
	Tatum	Operation of Law November 1, 2020
	Troup	Operation of Law November 1, 2020
	Uncertain	Operation of Law November 1, 2020
	Union Grove	Operation of Law November 1, 2020
	Van	Operation of Law November 1, 2020
	Warren City	Operation of Law November 1, 2020
	Waskom	Operation of Law November 1, 2020
	Wills Point	Operation of Law November 1, 2020
	Winfield	Operation of Law November 1, 2020
	Winnsboro	Operation of Law November 1, 2020

\*Relinquished jurisdiction to RRC The following rate schedules listed below go into effect for the following cities with the following effective dates:

- GSS-2098-I-GRIP 2021
- GSS-2098-U-GRIP 2021
- GSLV-629-I-GRIP 2021
- GSLV-629-U-GRIP 2021
- R-2098-I-GRIP 2021
- R-2098-U-GRIP 2021

City	Authority
Effective Date	Arp Operation of Law June 17, 2021
Beckville	Operation of Law
June 17, 2021	
Bevil Oaks	Operation of Law
June 17, 2021	
Big Sandy	Case 00005927
June 17, 2021	
Bloomburg	Operation of Law
June 17, 2021	
Bullard*	Case 00005927
June 17, 2021	
Carthage	Case 00005927
June 17, 2021	
China*	Case 00005927
June 17, 2021	
Corrigan	Case 00005927
June 17, 2021	
Douglasville	Operation of Law
June 17, 2021	

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27921

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

East Mountain 17, 2021	Case 00005927	June
Edgewood 17, 2021	Operation of Law	June
Fruitvale June 17, 2021	Operation of Law	
Goodrich 17, 2021	Operation of Law	June
Grand Saline 17, 2021	Operation of Law	June
Hallsville June 17, 2021	Case 00005927	
Hawkins 17, 2021	Case 00005927	June
Henderson 2021	Case 00005927	June 17,
Hooks 17, 2021	Case 00005927	June
Hughes Springs 2021	Case 00005927	June 17,
Kirbyville* 17, 2021	Case 00005927	June
Leary 17, 2021	Operation of Law	June
Lindale 17, 2021	Operation of Law	June
Livingston 17, 2021	Operation of Law	June
Lone Star 2021	Operation of Law	June 17,
Miller`s Cove 2021	Operation of Law	June 17,
Naples 2021	Case 00005927	June 17,
New London 2021	Operation of Law	June 17,
North Cleveland 2021	Operation of Law	June 17,
Omaha 2021	Case 00005927	June 17,
Ore City 2021	Operation of Law	June 17,
Pittsburg 2021	Operation of Law	June 17,
Queen City 2021	Case 00005927	June 17,
Riverside	Operation of Law	June 17,

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27921

**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>		
2021	Rose Hill Acres	Operation of Law	June 17, 2021
	Scottsville	Operation of Law	June 17,
2021	Talco	Case 00005927	June 17,
2021	Tatum	Operation of Law	June 17,
2021	Troup	Case 00005927	June 17,
2021	Uncertain	Case 00005927	June 17,
2021	Union Grove	Operation of Law	June 17, 2021
	Van	Case 00005927	June 17,
2021	Warren City	Case 00005927	June 17, 2021
	Waskom	Operation of Law	June 17, 2021
	Wills Point	Case 00005927	June 17, 2021
	Winfield	Case 00005927	June 17, 2021
	Winnsboro	Operation of Law	June 17, 2021

\*Relinquished jurisdiction to RRC The following rate schedules listed below go into effect for the following cities with the following effective dates:

- GSS-2098-I-GRIP 2022
- GSS-2098-U-GRIP 2022
- GSLV-629-I-GRIP 2022
- GSLV-629-U-GRIP 2022
- R-2098-I-GRIP 2022
- R-2098-U-GRIP 2022

City	Authority	Effective Date	Ames*	Case
00008830	June 16, 2022			
Anahuac			Operation of Law	
June 16, 2022				
Atlanta			Operation of Law	
June 16, 2022				
Avinger*			Case 00008830	
June 16, 2022				
Beaumont			Operation of Law	
June 16, 2022				
Bridge City			Operation of Law	
June 16, 2022				
Center*			Case 00008830	
June 16, 2022				

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27921

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Clarksville City August 30, 2022	Case 00009645	
Cleveland June 16, 2022	Operation of Law	
Colmesneil* 16, 2022	Case 00008830	June
Crockett* 16, 2022	Case 00008830	June
Daingerfield* 16, 2022	Case 00008830	June
Dayton* 16, 2022	Case 00008830	June
De Kalb June 16, 2022	Operation of Law	
Diboll* June 16, 2022	Case 00008830	
Elkhart* 16, 2022	Case 00008830	June
Gilmer* 16, 2022	Case 00008830	June
Gladewater 16, 2022	Operation of Law	June
Grapeland* 2022	Case 00008830	June 16,
Groveton* 16, 2022	Case 00008830	June
Hideaway* 2022	Case 00008830	June 16,
Huntsville 16, 2022	Operation of Law	June
Hudson* 2022	Case 00008830	June 16,
Jacksonville 2022	Operation of Law	June 16,
Jasper* 2022	Case 00008830	June 16,
Jefferson 16, 2022	Operation of Law	June
Kilgore 16, 2022	Operation of Law	June
Latexo* 2022	Case 00008830	June 16,
Lovelady* 2022	Case 00008830	June 16,
Linden 2022	Operation of Law	June 16,
Liberty	Operation of Law	June

RAILROAD COMMISSION OF TEXAS  
 GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27921

**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
16, 2022		
Longview	Operation of Law	June 16,
2022		
Lufkin	Operation of Law	June
16, 2022		
Lumberton*	Case 00008830	June 16, 2022
Marshall	Operation of Law	June 16,
2022		
Maud*	Case 00008830	June 16,
2022		
Mineola*	Case 00008830	June 16, 2022
Mount Pleasant	Operation of Law	June 16, 2022
Mount Vernon	Case 00008830	June 16, 2022
Nacogdoches*	Case 00008830	June 16, 2022
Nederland	Operation of Law	June 16, 2022
New Boston*	Case 00008830	June 16, 2022
Noonday*	Case 00008830	June 16, 2022
Orange	Operation of Law	June 16, 2022
Overton	Operation of Law	June 16, 2022
Pine Forest*	Case 00008830	June 16, 2022
Pinehurst*	Case 00008830	June 16, 2022
Red Lick	Operation of Law	June 16, 2022
Rose City*	Case 00008830	June 16, 2022
Rusk	Operation of Law	June 16, 2022
San Augustine*	Case 00008830	June 16, 2022
Shepherd*	Case 00008830	June 16, 2022
Silsbee	Operation of Law	June 16, 2022
Sour Lake	Operation of Law	June 16, 2022
Tenaha*	Case 00008830	June 16, 2022
Timpson*	Case 00008830	June 16, 2022
Trinity*	Case 00008830	June 16, 2022
Tyler	Operation of Law	June 16, 2022
Vidor*	Case 00008830	June 16, 2022
West Orange*	Case 00008830	June 16, 2022
Whitehouse*	Case 00008830	June 16, 2022
White Oak	Operation of Law	June 16, 2022

\*Relinquished jurisdiction to RRC The following rate schedules listed below go into effect for the following cities with the following effective dates:

- GSS-2098-I-GRIP 2023
- GSS-2098-U-GRIP 2023
- GSLV-629-I-GRIP 2023
- GSLV-629-U-GRIP 2023
- R-2098-I-GRIP 2023
- R-2098-U-GRIP 2023

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27921

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	City Authority
	Effective Date Ames* Case 00012782 June 15, 2023
Anahuac	Operation of Law
	June 15, 2023
Atlanta	Operation of Law
	June 15, 2023
Avinger*	Case 00012782
	June 15, 2023
Beaumont	Operation of Law
	June 15, 2023
Bridge City	Operation of Law
	June 15, 2023
Center*	Case 00012782
	June 15, 2023
Clarksville City	Operation of Law
	June 15, 2023
Cleveland*	Case 00012782
	June 15, 2023
Colmesneil*	Case 00012782
	June 15, 2023
Crockett*	Case 00012782
	June 15, 2023
Daingerfield*	Case 00012782
	June 15, 2023
Dayton*	Case 00012782
	June 15, 2023
De Kalb	Operation of Law
	June 15, 2023
Diboll*	Case 00012782
	June 15, 2023
Elkhart*	Case 00012782
	June 15, 2023
Gilmer*	Case 00012782
	June 15, 2023
Gladewater	Operation of Law
	June 15, 2023
Grapeland*	Case 00012782
	June 15, 2023
Groveton*	Case 00012782
	June 15, 2023
Hideaway*	Case 00012782
	June 15, 2023
Huntsville	Operation of Law
	June 15, 2023
Hudson*	Case 00012782
	June 15, 2023
Jacksonville	Operation of Law

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27921

**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	June 15, 2023 Jasper* Case 00012782
	June 15, 2023 Jefferson Operation of Law
	June 15, 2023 Kilgore Operation of Law
	June 15, 2023 Latexo* Case 00012782
	June 15, 2023 Lovelady* Case 00012782
	June 15, 2023 Linden Operation of Law
	June 15, 2023 Liberty Operation of Law
	June 15, 2023 Longview Operation of Law
	June 15, 2023 Lufkin Operation of Law
	June 15, 2023 Lumberton* Case 00012782
	June 15, 2023 Marshall Operation of Law
	June 15, 2023 Maud* Case 00012782
	June 15, 2023 Mineola* Case 00012782
	June 15, 2023 Mount Pleasant Operation of Law
	June 15, 2023 Mt. Vernon* Case 00012782
	June 15, 2023 Nacogdoches* Case 00012782
	June 15, 2023 Nederland Operation of Law
	June 15, 2023 New Boston* Case 00012782
	June 15, 2023 Orange Operation of Law
	June 15, 2023 Overton Operation of Law
	June 15, 2023 Pine Forest* Case 00012782
	June 15, 2023 Pinehurst* Case 00012782
	June 15, 2023 Red Lick Operation of Law
	June 15, 2023

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27921

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Rose City*	Case 00012782	
June 15, 2023		
Rusk	Operation of Law	
June 15, 2023		
San Augustine*	Case 00012782	June
15, 2023		
Shepherd*	Case 00012782	
June 15, 2023		
Silsbee	Operation of Law	
June 15, 2023		
Sour Lake	Operation of Law	
June 15, 2023		
Tenaha*	Case 00012782	
June 15, 2023		
Timpson*	Case 00012782	
June 15, 2023		
Trinity*	Case 00012782	
June 15, 2023		
Tyler	Operation of Law	
June 15, 2023		
Vidor*	Case 00012782	
June 15, 2023		
West Orange*	Case 00012782	June
15, 2023		
Whitehouse*	Case 00012782	June
15, 2023		
White Oak	Operation of Law	
June 15, 2023		

\*Relinquished jurisdiction to RRC The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2099-I  
GSS-2099-U  
GSLV-630-I  
GSLV-630-U  
R-2099-I  
R-2099-U

City	Authority
Effective Date Ames* Case 00012782	December 1, 2024
Anahuac	Operation of Law
December 1, 2024	
Atlanta	Operation of Law
December 1, 2024	

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27921

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Avinger*	Case 00012782
December 1, 2024	
Beaumont	Operation of Law
December 1, 2024	
Bridge City	Operation of Law
December 1, 2024	
Center*	Case 00015513
December 1, 2024	
Clarksville City	Operation of Law
December 1, 2024	
Cleveland*	Case 00015513
December 1, 2024	
Colmesneil*	Case 00015513
December 1, 2024	
Crockett*	Case 00015513
December 1, 2024	
Daingerfield*	Case 00015513
December 1, 2024	
Dayton*	Case 00015513
December 1, 2024	
De Kalb	Operation of Law
December 1, 2024	
Diboll*	Case 00015513
December 1, 2024	
Elkhart*	Case 00015513
December 1, 2024	
Gilmer*	Case 00015513
December 1, 2024	
Gladewater	Operation of Law
December 1, 2024	
Grapeland*	Case 00015513
December 1, 2024	
Groveton*	Case 00015513
December 1, 2024	
Hideaway*	Case 00015513
December 1, 2024	
Huntsville	Operation of Law
December 1, 2024	
Hudson*	Case 00015513
December 1, 2024	
Jacksonville	Operation of Law
December 1, 2024	
Jasper*	Case 00015513
December 1, 2024	
Jefferson*	Case 00015513
December 1, 2024	
Kilgore	Operation of Law

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27921

**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	December 1, 2024
Latexo*	Case 00015513
	December 1, 2024
Lovelady*	Case 00015513
	December 1, 2024
Linden	Operation of Law
	December 1, 2024
Liberty	Operation of Law
	December 1, 2024
Longview	Operation of Law
	December 1, 2024
Lufkin*	Case 00015513
	December 1, 2024
Lumberton*	Case 00015513
	December 1, 2024
Marshall	Operation of Law
	December 1, 2024
Maud*	Case 00015513
	December 1, 2024
Mineola*	Case 00015513
	December 1, 2024
Mount Pleasant	Operation of Law
	December 1, 2024
Mt. Vernon*	Case 00015513
	December 1, 2024
Nacogdoches*	Case 00015513
	December 1, 2024
Nederland	Operation of Law
	December 1, 2024
New Boston*	Case 00015513
	December 1, 2024
Orange	Operation of Law
	December 1, 2024
Overton	Operation of Law
	December 1, 2024
Pine Forest*	Case 00015513
	December 1, 2024
Pinehurst*	Case 00015513
	December 1, 2024
Red Lick	Operation of Law
	December 1, 2024
Rose City*	Case 00015513
	December 1, 2024
Rusk	Operation of Law
	December 1, 2024
San Augustine*	Case 00015513
	December 1, 2024

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27921

**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	Shepherd* Case 00015513 December 1, 2024
	Silsbee Operation of Law December 1, 2024
	Sour Lake Operation of Law December 1, 2024
	Tenaha* Case 00015513 December 1, 2024
	Timpson* Case 00015513 December 1, 2024
	Trinity* Case 00015513 December 1, 2024
	Tyler Operation of Law December 1, 2024
	Vidor* Case 00015513 December 1, 2024
	West Orange* Case 00015513 December 1, 2024
	Whitehouse* Case 00015513 December 1, 2024
	White Oak Operation of Law December 1, 2024

\*Relinquished jurisdiction to RRC

**PSIF-18**

PIPELINE SAFETY INSPECTION FEE: Pipeline Safety and Regulatory Program Fee pursuant to Texas Utilities Code 121.211. The 2025 Pipeline Safety and Regulatory Program Fee is one-time surcharge per customer bill of \$1.05, based on \$1.00 per service line. It will be collected from April 1, 2025 to April 30, 2025.

**RCE-14.1-I**

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
BEAUMONT/EAST TEXAS DIVISION-INCORPORATED  
RATE SHEET RATE CASE EXPENSE RECOVERY  
RATE SCHEDULE NO. RCE-14.1-I

APPLICATION OF SCHEDULE

This schedule applies to all residential, general service-small, general service-large volume customers in the incorporated area excluding a city that has ceded jurisdiction to the Commission in the Beaumont/East Texas Division impacted by the Company's Statement of Intent to Increase Rates filed on November 14, 2019, GUD No. 10920. This rate schedule is for the recovery of rate case expense (RCE) and

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

shall be in effect beginning on or after November 1, 2020, for a thirty-six (36) month period or until all approved expenses are collected.

MONTHLY RATE RECOVERY FACTOR:

Residential	\$0.00342 per Ccf at 14.65 pressure base
Residential	\$0.00344 per Ccf at 14.73 pressure base
Residential	\$0.00349 per Ccf at 14.95 pressure base
General Service-Small	\$0.00342 per Ccf at 14.65 pressure base
General Service-Small	\$0.00344 per Ccf at 14.73 pressure base
General Service-Small	\$0.00349 per Ccf at 14.95 pressure base
General Service-Large	\$0.00342 per Ccf at 14.65 pressure base

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time.

A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

COMPLIANCE

The Company will file annually, due on the 1st of each April, a rate case recovery report with the Railroad Commission of Texas (Commission), addressed to the

Director of Oversight and Safety Division,  
Gas Services Dept. referencing GUD No. 10920.

The report shall detail the balance of actual plus estimated rate case expenses at the beginning of the annual period, the amount collected by customer class, and the ending or remaining balance within ninety (90) days after each calendar year end. Reports for the Commission should be filed electronically at GUD\_Compliance@rrc.texas.gov or at the following address:

Compliance Filings Director of Oversight and Safety Division Gas Services  
Department Railroad Commission of Texas P.O. Box 12967 Austin, Texas 78711-2967

TA-16

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS TEXAS DIVISION RATE SHEET TAX ADJUSTMENT  
RATE SCHEDULE NO. TA-16

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or



GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27921

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Beeville	E_00011642	1.997%	1.997%	1.997%	1.997%	0.500%
Bellaire	E_00011635	1.997%	1.997%	1.997%	1.997%	0.500%
Bevil Oaks	E_00011680	0.581%	0.581%	0.581%	0.581%	0.500%
Big Sandy	E_00011687	0.581%	0.581%	0.581%	0.581%	0.500%
Bishop	E_00011703	1.070%	1.070%	1.070%	1.070%	0.500%
Bloomburg	E_00011728	0.000%	0.000%	0.000%	0.000%	0.500%
Bridge City	E_00011812	1.070%	1.070%	1.070%	1.070%	0.500%
Brookshire	E_00011834	1.070%	1.070%	1.070%	1.070%	0.500%
Brookside Village	E_00011835	0.581%	0.581%	0.581%	0.581%	0.500%
Buda	E_00011863	1.997%	1.997%	1.997%	1.997%	0.500%
Bullard	E_00011872	1.070%	1.070%	1.070%	1.070%	0.500%
Bunker Hill	E_00011877	1.070%	1.070%	1.070%	1.070%	0.500%
Carthage	E_00011990	1.070%	1.070%	1.070%	1.070%	0.500%
Center	E_00012030	1.070%	1.070%	1.070%	1.070%	0.500%
China	E_00012079	0.581%	0.581%	0.581%	0.581%	0.500%
Cibolo	E_00012092	1.997%	1.997%	1.997%	1.997%	0.500%
Clarksville City	E_00012111	0.000%	0.000%	0.000%	0.000%	0.500%
Clear Lake Shores	E_00012121	0.581%	0.581%	0.581%	0.581%	0.500%
Cleveland	E_00012127	1.070%	1.070%	1.070%	1.070%	0.500%
Clute	E_00012137	1.997%	1.997%	1.997%	1.997%	0.500%
Colmesneil	E_00012159	0.000%	0.000%	0.000%	0.000%	0.500%
Conroe	E_00012188	1.997%	1.997%	1.997%	1.997%	0.500%
Converse	E_00012191	1.997%	1.997%	1.997%	1.997%	0.500%
Corrigan	E_00012215	0.581%	0.581%	0.581%	0.581%	0.500%
Crockett	E_00012270	1.070%	1.070%	1.070%	1.070%	0.500%
Cut & Shoot	E_00012301	0.581%	0.581%	0.581%	0.581%	0.500%
Dangerfield	E_00012316	1.070%	1.070%	1.070%	1.070%	0.500%
Danbury	E_00012326	0.581%	0.581%	0.581%	0.581%	0.500%
Dayton	E_00012340	1.070%	1.070%	1.070%	1.070%	0.500%
Deer Park	E_00012354	1.997%	1.997%	1.997%	1.997%	0.500%
DeKalb	E_00012345	0.581%	0.581%	0.581%	0.581%	0.500%
Diboll	E_00012395	1.070%	1.070%	1.070%	1.070%	0.500%
Dickinson	E_00012398	1.997%	1.997%	1.997%	1.997%	0.500%
Douglasville	E_00012439	0.000%	0.000%	0.000%	0.000%	0.500%
Driscoll	E_00012450	0.000%	0.000%	0.000%	0.000%	0.500%
Eagle Lake	E_00012471	1.070%	1.070%	1.070%	1.070%	0.500%
East Bernard	E_00012481	0.581%	0.581%	0.581%	0.581%	0.500%
East Mountain	E_00012490	0.000%	0.000%	0.000%	0.000%	0.500%
Edgewood	E_00012522	0.581%	0.581%	0.581%	0.581%	0.500%
Edna	E_00012527	1.070%	1.070%	1.070%	1.070%	0.500%
El Campo	E_00012533	1.997%	1.997%	1.997%	1.997%	0.500%
El Lago	E_00012542	1.070%	1.070%	1.070%	1.070%	0.500%
Elgin	E_00012556	1.070%	1.070%	1.070%	1.070%	0.500%
Elkhart	E_00012559	0.581%	0.581%	0.581%	0.581%	0.500%
Falls City	E_00012656	0.000%	0.000%	0.000%	0.000%	0.500%
Floresville	E_00012703	1.070%	1.070%	1.070%	1.070%	0.500%
Freeport	E_00012769	1.997%	1.997%	1.997%	1.997%	0.500%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27921

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Freer	E_00012770	0.581%	0.581%	0.000%	0.000%	0.500%
Friendswood	E_00012781	1.997%	1.997%	1.997%	1.997%	0.500%
Fruitvale	E_00012790	0.000%	0.000%	0.000%	0.000%	0.500%
Fulshear	E_00012794	0.581%	0.581%	0.581%	0.581%	0.500%
Galena Park	E_00012801	1.997%	1.997%	1.997%	1.997%	0.500%
Ganado	E_00012810	0.581%	0.581%	0.581%	0.581%	0.500%
Garden Ridge	E_00012818	1.070%	1.070%	1.070%	1.070%	0.500%
Giddings	E_00012850	1.070%	1.070%	1.070%	1.070%	0.500%
Gilmer	E_00012855	1.070%	1.070%	1.070%	1.070%	0.500%
Gladewater	E_00012861	1.070%	1.070%	1.070%	1.070%	0.500%
Goliad	E_00012886	0.581%	0.581%	0.581%	0.581%	0.500%
Goodrich	E_00012899	0.000%	0.000%	0.000%	0.000%	0.500%
Grand Saline	E_00012912	1.070%	1.070%	1.070%	1.070%	0.500%
Grapeland	E_00012922	0.581%	0.581%	0.581%	0.581%	0.500%
Gregory	E_00012954	0.581%	0.581%	0.581%	0.581%	0.500%
Groveton	E_00012969	0.000%	0.000%	0.000%	0.000%	0.500%
Hallettsville	E_00013000	1.070%	1.070%	1.070%	1.070%	0.500%
Hallsville	E_00013003	1.070%	1.070%	1.070%	1.070%	0.500%
Hawkins	E_00013060	0.581%	0.581%	0.581%	0.581%	0.500%
Hedwig Village	E_00013075	1.070%	1.070%	1.070%	1.070%	0.500%
Henderson	E_00013086	1.997%	1.997%	1.997%	1.997%	0.500%
Hideaway	E_00034814	1.070%	1.070%	1.070%	1.070%	0.500%
Hillcrest Village	E_00013142	0.000%	0.000%	0.000%	0.000%	0.500%
Hilshire Village	E_00013152	0.000%	0.000%	0.000%	0.000%	0.500%
Hitchcock	E_00013155	1.070%	1.070%	1.070%	1.070%	0.500%
Hondo	E_00013186	1.070%	1.070%	1.070%	1.070%	0.500%
Hooks	E_00013190	1.070%	1.070%	1.070%	1.070%	0.500%
Houston	E_00013200	1.997%	1.997%	1.997%	1.997%	0.500%
Hudson	E_00013213	1.070%	1.070%	1.070%	1.070%	0.500%
Hughes Springs	E_00013218	0.581%	0.581%	0.581%	0.581%	0.500%
Humble	E_00013223	1.997%	1.997%	1.997%	1.997%	0.500%
Hunter's Creek	E_00013229	1.070%	1.070%	1.070%	1.070%	0.500%
Huntsville	E_00013232	1.997%	1.997%	1.997%	1.997%	0.500%
Ingleside	E_00013271	1.070%	1.070%	1.070%	1.070%	0.500%
Ingleside on the Bay	E_00013272	0.000%	0.000%	0.000%	0.000%	0.500%
Iowa Colony	E_00013280	1.070%	1.070%	1.070%	1.070%	0.500%
Jacinto City	E_00013300	1.997%	1.997%	1.997%	1.997%	0.500%
Jacksonville	E_00013303	1.997%	1.997%	1.997%	1.997%	0.500%
Jasper	E_00013314	1.070%	1.070%	1.070%	1.070%	0.500%
Jefferson	E_00013319	0.581%	0.581%	0.581%	0.581%	0.500%
Jersey Village	E_00013327	1.070%	1.070%	1.070%	1.070%	0.500%
Jones Creek	E_00013343	0.581%	0.581%	0.581%	0.581%	0.500%
Jourdanton	E_00013354	1.070%	1.070%	1.070%	1.070%	0.500%
Karnes City	E_00013372	1.070%	1.070%	1.070%	1.070%	0.500%
Katy	E_00013374	1.997%	1.997%	1.997%	1.997%	0.500%
Kemah	E_00013390	0.581%	0.581%	0.581%	0.581%	0.500%
Kendleton	E_00013394	0.000%	0.000%	0.000%	0.000%	0.500%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27921

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Kenedy	E_00013395	1.070%	1.070%	1.070%	1.070%	0.500%
Kilgore	E_00013414	1.997%	1.997%	1.997%	1.997%	0.500%
Kingsville	E_00013430	1.997%	1.997%	1.997%	1.997%	0.500%
Kirbyville	E_00013437	0.581%	0.581%	0.581%	0.581%	0.500%
Kyle	E_00013470	1.997%	1.997%	1.997%	1.997%	0.500%
La Coste	E_00013474	0.581%	0.581%	0.581%	0.581%	0.500%
La Grange	E_00013478	1.070%	1.070%	1.070%	1.070%	0.500%
La Porte	E_00013487	1.997%	1.997%	1.997%	1.997%	0.500%
Lake Jackson	E_00013531	1.997%	1.997%	1.997%	1.997%	0.500%
LaMarque	E_00013484	1.997%	1.997%	1.997%	1.997%	0.500%
Laredo	E_00013598	1.997%	1.997%	1.997%	1.997%	0.500%
Latexo	E_00013611	0.000%	0.000%	0.000%	0.000%	0.500%
League City	E_00013626	1.997%	1.997%	1.997%	1.997%	0.500%
Leary	E_00013630	0.000%	0.000%	0.000%	0.000%	0.500%
Liberty	E_00013661	1.070%	1.070%	1.070%	1.070%	0.500%
Lindale	E_00013672	1.070%	1.070%	1.070%	1.070%	0.500%
Linden	E_00013673	0.581%	0.581%	0.581%	0.581%	0.500%
Liverpool	E_00013698	0.000%	0.000%	0.000%	0.000%	0.500%
Livingston	E_00013699	1.070%	1.070%	1.070%	1.070%	0.500%
Lone Star	E_00013725	0.581%	0.581%	0.581%	0.581%	0.500%
Longview	E_00013733	1.997%	1.997%	1.997%	1.997%	0.500%
Lovelady	E_00013760	0.000%	0.000%	0.000%	0.000%	0.500%
Lufkin	E_00013773	1.997%	1.997%	1.997%	1.997%	0.500%
Lumberton	E_00013776	1.997%	1.997%	1.997%	1.997%	0.500%
Manvel	E_00013827	1.070%	1.070%	1.070%	1.070%	0.500%
Marion	E_00013839	0.581%	0.581%	0.581%	0.581%	0.500%
Marshall	E_00013843	1.997%	1.997%	1.997%	1.997%	0.500%
Mathis	E_00013865	1.070%	1.070%	1.070%	1.070%	0.500%
Maud	E_00013868	0.000%	0.000%	0.000%	0.000%	0.500%
Meadow's Place	E_00013924	1.070%	1.070%	1.070%	1.070%	0.500%
Mineola	E_00014008	1.070%	1.070%	1.070%	1.070%	0.500%
Missouri City	E_00014019	1.997%	1.997%	1.997%	1.997%	0.500%
Montgomery	E_00014045	0.000%	0.000%	0.000%	0.000%	0.500%
Morgan's Point	E_00014064	0.000%	0.000%	0.000%	0.000%	0.500%
Mt. Belvieu	E_00014036	1.070%	1.070%	1.070%	1.070%	0.500%
Mt. Pleasant	E_00014085	1.997%	1.997%	1.997%	1.997%	0.500%
Mt. Vernon	E_00014090	0.581%	0.581%	0.581%	0.581%	0.500%
Nacogdoches	E_00014120	1.997%	1.997%	1.997%	1.997%	0.500%
Naples	E_00014124	0.581%	0.581%	0.581%	0.581%	0.500%
Nassau Bay	E_00014128	1.070%	1.070%	1.070%	1.070%	0.500%
Nederland	E_00014141	1.997%	1.997%	1.997%	1.997%	0.500%
Needville	E_00014145	1.070%	1.070%	1.070%	1.070%	0.500%
New Boston	E_00014155	1.070%	1.070%	1.070%	1.070%	0.500%
New Braunfels	E_00014156	1.997%	1.997%	1.997%	1.997%	0.500%
New London	E_00014169	0.000%	0.000%	0.000%	0.000%	0.500%
New Waverly	E_00014179	0.581%	0.581%	0.581%	0.581%	0.500%
Niederwald	E_00014185	0.000%	0.000%	0.000%	0.000%	0.500%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27921

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Noonday	E_00014209	0.000%	0.000%	0.000%	0.000%	0.500%
Nordheim	E_00014210	0.000%	0.000%	0.000%	0.000%	0.500%
North Cleveland	E_00014224	0.000%	0.000%	0.000%	0.000%	0.500%
Oak Ridge North	E_00014303	1.070%	1.070%	1.070%	1.070%	0.500%
Odem	E_00014325	0.581%	0.581%	0.581%	0.581%	0.500%
Omaha	E_00014365	0.000%	0.000%	0.000%	0.000%	0.500%
Orange	E_00014375	1.997%	1.997%	1.997%	1.997%	0.500%
Orange Grove	E_00014376	0.581%	0.581%	0.581%	0.581%	0.500%
Orchard	E_00014380	0.000%	0.000%	0.000%	0.000%	0.500%
Ore City	E_00014381	0.581%	0.581%	0.581%	0.581%	0.500%
Overton	E_00014394	0.581%	0.581%	0.581%	0.581%	0.500%
Oyster Creek	E_00014398	0.581%	0.581%	0.581%	0.581%	0.500%
Palacios	E_00014408	1.070%	1.070%	1.070%	1.070%	0.500%
Panorama Village	E_00014429	0.581%	0.581%	0.581%	0.581%	0.500%
Pasadena	E_00014452	1.997%	1.997%	1.997%	1.997%	0.500%
Pearland	E_00014478	1.997%	1.997%	1.997%	1.997%	0.500%
Pine Forest	E_00014548	0.000%	0.000%	0.000%	0.000%	0.500%
Pinehurst	E_00014560	0.581%	0.581%	0.581%	0.581%	0.500%
Piney Point Village	E_00014568	1.070%	1.070%	1.070%	1.070%	0.500%
Pittsburg	E_00014577	1.070%	1.070%	1.070%	1.070%	0.500%
Pleak	E_00014585	0.581%	0.581%	0.581%	0.581%	0.500%
Pleasanton	E_00014592	1.997%	1.997%	1.997%	1.997%	0.500%
Point Comfort	E_00014602	0.000%	0.000%	0.000%	0.000%	0.500%
Port Arthur	E_00014620	1.997%	1.997%	1.997%	1.997%	0.500%
Port Lavaca	E_00014623	1.997%	1.997%	1.997%	1.997%	0.500%
Portland	E_00014636	1.997%	1.997%	1.997%	1.997%	0.500%
Poteet	E_00014643	1.070%	1.070%	1.070%	1.070%	0.500%
Poth	E_00014644	0.581%	0.581%	0.581%	0.581%	0.500%
Premont	E_00014662	0.581%	0.581%	0.581%	0.581%	0.500%
Queen City	E_00014701	0.581%	0.581%	0.581%	0.581%	0.500%
Red Lick	E_00014769	0.000%	0.000%	0.000%	0.000%	0.500%
Refugio	E_00014779	1.070%	1.070%	1.070%	1.070%	0.500%
Richmond	E_00014807	1.997%	1.997%	1.997%	1.997%	0.500%
Richwood	E_00014808	1.070%	1.070%	1.070%	1.070%	0.500%
Riverside	E_00014844	0.000%	0.000%	0.000%	0.000%	0.500%
Roman Forest	E_00014894	0.581%	0.581%	0.581%	0.581%	0.500%
Rose City	E_00014901	0.000%	0.000%	0.000%	0.000%	0.500%
Rose Hill Acres	E_00014902	0.000%	0.000%	0.000%	0.000%	0.500%
Runge	E_00014941	0.000%	0.000%	0.000%	0.000%	0.500%
Rusk	E_00014945	1.070%	1.070%	1.070%	1.070%	0.500%
San Augustine	E_00014986	0.581%	0.581%	0.581%	0.581%	0.500%
San Diego	E_00014989	1.070%	1.070%	1.070%	1.070%	0.500%
San Marcos	E_00015001	1.997%	1.997%	1.997%	1.997%	0.500%
Sandy Oaks	E_00034815	1.070%	1.070%	1.070%	1.070%	0.500%
Santa Clara	E_00034817	0.000%	0.000%	0.000%	0.000%	0.000%
Santa Fe	E_00015038	1.997%	1.997%	1.997%	1.997%	0.500%
Schertz	E_00015063	1.997%	1.997%	1.997%	1.997%	0.500%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27921

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Schulenburg	E_00015067	1.070%	1.070%	1.070%	1.070%	0.500%
Scottsville	E_00015074	0.000%	0.000%	0.000%	0.000%	0.500%
Seabrook	E_00015079	1.997%	1.997%	1.997%	1.997%	0.500%
Seadrift	E_00015080	0.000%	0.000%	0.000%	0.000%	0.000%
Seguin	E_00015092	1.997%	1.997%	1.997%	1.997%	0.500%
Selma	E_00015096	1.997%	1.997%	1.997%	1.997%	0.500%
Shenandoah	E_00015140	0.581%	0.581%	0.581%	0.581%	0.500%
Shepherd	E_00015142	0.581%	0.581%	0.581%	0.581%	0.500%
Shoreacres	E_00015158	0.581%	0.581%	0.581%	0.581%	0.500%
Silsbee	E_00015166	1.070%	1.070%	1.070%	1.070%	0.500%
Sinton	E_00015180	1.070%	1.070%	1.070%	1.070%	0.500%
Smithville	E_00015203	1.070%	1.070%	1.070%	1.070%	0.500%
Sour Lake	E_00015221	0.581%	0.581%	0.581%	0.581%	0.500%
South Houston	E_00015231	1.997%	1.997%	1.997%	1.997%	0.500%
Southside Place	E_00015257	0.581%	0.581%	0.581%	0.581%	0.500%
Spring Valley	E_00015292	1.070%	1.070%	1.070%	1.070%	0.500%
Stafford	E_00015302	1.997%	1.997%	1.997%	1.997%	0.500%
Sugarland	E_00015362	1.997%	1.997%	1.997%	1.997%	0.500%
Taft	E_00015412	1.070%	1.070%	1.070%	1.070%	0.500%
Talco	E_00015416	0.000%	0.000%	0.000%	0.000%	0.500%
Tatum	E_00015432	0.581%	0.581%	0.581%	0.581%	0.500%
Taylor Lake Village	E_00015435	1.070%	1.070%	1.070%	1.070%	0.500%
Tenaha	E_00015450	0.000%	0.000%	0.000%	0.000%	0.500%
Texas City	E_00015463	1.997%	1.997%	1.997%	1.997%	0.500%
Timpson	E_00015516	0.000%	0.000%	0.000%	0.000%	0.500%
Tomball	E_00034816	1.997%	1.997%	1.997%	1.997%	0.500%
Trinity	E_00015565	0.581%	0.581%	0.581%	0.581%	0.500%
Troup	E_00015569	0.581%	0.581%	0.581%	0.581%	0.500%
Tyler	E_00015594	1.997%	1.997%	1.997%	1.997%	0.500%
Uhland	E_00015597	0.581%	0.581%	0.581%	0.581%	0.500%
Uncertain	E_00015599	0.000%	0.000%	0.000%	0.000%	0.500%
Union Grove	E_00015603	0.000%	0.000%	0.000%	0.000%	0.500%
Universal City	E_00015611	1.997%	1.997%	1.997%	1.997%	0.500%
Van	E_00015635	1.070%	1.070%	1.070%	1.070%	0.500%
Victoria	E_00015668	1.997%	1.997%	1.997%	1.997%	0.500%
Vidor	E_00015672	1.070%	1.070%	1.070%	1.070%	0.500%
Wallis	E_00015718	0.581%	0.581%	0.581%	0.581%	0.500%
Warren City	E_00015737	0.000%	0.000%	0.000%	0.000%	0.500%
Waskom	E_00015741	0.581%	0.581%	0.581%	0.581%	0.500%
Webster	E_00015760	1.997%	1.997%	1.997%	1.997%	0.500%
Weimar	E_00015766	0.581%	0.581%	0.581%	0.581%	0.500%
West Columbia	E_00015792	1.070%	1.070%	1.070%	1.070%	0.500%
West Orange	E_00015802	1.070%	1.070%	1.070%	1.070%	0.500%
West University	E_00015809	1.997%	1.997%	1.997%	1.997%	0.500%
Weston Lakes	E_00034813	0.581%	0.581%	0.581%	0.581%	0.500%

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27921

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Wharton	E_00015842	1.070%	1.070%	1.070%	1.070%	0.500%
White Oak	E_00015853	1.070%	1.070%	1.070%	1.070%	0.500%
Whitehouse	E_00015859	1.070%	1.070%	1.070%	1.070%	0.500%
Willis	E_00015894	1.070%	1.070%	1.070%	1.070%	0.500%
Wills Point	E_00015901	1.070%	1.070%	1.070%	1.070%	0.500%
Winfield	E_00015914	0.000%	0.000%	0.000%	0.000%	0.000%
0.500%						
Winnsboro	E_00015921	1.070%	1.070%	1.070%	1.070%	0.500%
Woodbranch Village	E_00015940	0.581%	0.581%	0.581%	0.581%	0.500%
Yorktown	E_00015986	0.581%	0.581%	0.581%	0.581%	0.500%

- (1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, Section182.022; applicable to all classes except transportation.
- (2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, Section122.051

**TAX ACT 2022-I**

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS  
HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE AREAS - INCORPORATED RIDER TAX ACT 2022-I  
EFFECTIVE, June 25, 2024

**PURPOSE**

The purpose of this rider is to capture the effect Public Law 117-169, 136 STAT. 1818 of August 16, 2022 (Tax Act 2022) and certain other tax-related costs that will change from the amounts included in the standard service base revenue requirement in Docket No. OS-23-00015513. These effects include the return on the Corporate Alternative Minimum Tax (CAMT) deferred tax asset (DTA) resulting from the Tax Act 2022, income tax credits resulting from the Tax Act 2022, and the return on the increment or decrement in the net operating loss (NOL) DTA included in rate base and in the standard service base revenue requirement in Docket No. OS-23-00015513.

**APPLICATION**

This rider applies to all residential, general service-small and general service-large volume customers in the incorporated area excluding a city that has ceded jurisdiction to the Commission in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas impacted by the Company's Statement of Intent to Change Rates filed on October 30, 2023, Docket No. OS-23-00015513. The rates associated with this rider will be calculated in accordance with Appendix 1. The adjustment calculated in this tariff shall appear as a line item on the bill entitled, Tax Act 2022.

**CALCULATION**

The rider shall be calculated as the product of the Company's grossed-up rate of return authorized in the Company's most recent standard service base rate case proceeding times the CAMT deferred tax asset (CAMT DTA) estimated at December 31 of the calendar year prior to the annual change in the rates pursuant to this tariff,

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27921

**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
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plus the Company's grossed-up rate of return authorized in the Company's most recent standard service base rate case proceeding times the increment or decrement in the NOL DTA estimated at December 31 of the calendar year prior to the annual change in the rates pursuant to this tariff compared to the NOL DTA included in rate base in the determination of the most recent standard service base revenue requirement, less the income tax credits received in accordance with IRS requirements applicable to the Tax Act 2022 grossed-up for income taxes to a revenue equivalent. The estimated CAMT DTA and NOL DTA and the related effects on the rider revenue requirements shall be trued up to the actual effects in the following year and the over/under recovery amortized over the twelve months that each year's recalculated tariff rates are in effect. The over/under recovery shall include a grossed-up rate of return as authorized in the Company's most recent standard service base rate case proceeding. The methodology for computing the Company's CAMT is as follows:

1. Confirm CenterPoint Energy, Inc's (CNP) consolidated (i.e., all members of a single employer) CAMT tax is in excess of regular tax. If CNP's CAMT DTA is \$0 there will be no CAMT DTA in the tariff.
2. Calculate CenterPoint Energy Resources Corp.'s (CERC) contribution to Adjusted Financial Statement Income (AFSI) on a stand-alone basis. CERC's AFSI is calculated by adjusting CERC's applicable financial statement income by adjustments to depreciation, pension costs and federal income tax to arrive at AFSI. AFSI is intended to be computed consistent with applicable IRS requirements.
3. Compare CERC's CAMT stand-alone amount with CERC's regular stand-alone tax liability. If the stand alone CAMT is in excess of the stand-alone regular tax, the CAMT DTA is recorded to CERC.
4. Allocate a portion of CERC's CAMT to the Company based on relative pretax book income (PTBI). If the Internal Revenue Service issues new guidance related to the Tax Act 2022, the Company reserves the right to make additional filings to recognize such adjustments.

**FILING PROCEDURES**

On or before August 1 of each year, starting in 2024, during the term of Rider Tax Act 2022, the Company shall file with the Railroad Commission (RRC) and Cities the Tax Act 2022 calculation as shown in Appendix 1 along with supporting schedules and workpapers. Unless disputed by the RRC Staff or Cities, rates per Appendix 1 will become effective for bills calculated on or after January 1, of the year following, starting in 2025. If the RRC Staff or Cities dispute the calculations, or any component thereof, the RRC Staff or Cities shall notify the Company on or before October 1.

**RATE ADJUSTMENT PROVISIONS**

None

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27921

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
17734	N			
<u>CUSTOMER NAME</u>	ATLANTA, INC.			
17737	N			
<u>CUSTOMER NAME</u>	DE KALB, INC.			
17736	N	Mcf	\$4.7787	07/02/2024
<u>CUSTOMER NAME</u>	BLOOMBURG, INC.			
17744	N	Mcf	\$4.7787	07/02/2024
<u>CUSTOMER NAME</u>	LINDEN, INC.			
17745	N	Mcf	\$4.7787	07/02/2024
<u>CUSTOMER NAME</u>	LONE STAR, INC.			
17748	N			
<u>CUSTOMER NAME</u>	MT. PLEASANT, INC.			
17753	N	Mcf	\$4.7787	07/02/2024
<u>CUSTOMER NAME</u>	ORE CITY, INC.			
17754	N	Mcf	\$4.7787	07/02/2024
<u>CUSTOMER NAME</u>	PITTSBURGH, INC.			
17756	N			
<u>CUSTOMER NAME</u>	REDLICK, INC.			
17758	N	Mcf	\$4.7787	07/02/2024
<u>CUSTOMER NAME</u>	WINFIELD, INC.			
17759	N	Mcf	\$4.7787	07/02/2024
<u>CUSTOMER NAME</u>	WINNSBORO, INC.			
42249	N	Mcf	\$5.9935	07/02/2024
<u>CUSTOMER NAME</u>	PORT ARTHUR, INC.			
7015	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	ARP, INC.			
7025	N			
<u>CUSTOMER NAME</u>	BEAUMONT, INC.			
7027	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	BECKVILLE, INC.			
7038	N			
<u>CUSTOMER NAME</u>	BRIDGE CITY, INC.			
7057	N			
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, INC.			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27921

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7093	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	EDGEWOOD, INC.			
7114	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	FRUITVALE, INC.			
7122	N			
<u>CUSTOMER NAME</u>	GLADEWATER, INC.			
7126	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	GOODRICH, INC.			
7128	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	GRAND SALINE, INC.			
7157	N			
<u>CUSTOMER NAME</u>	HUNTSVILLE, INC.			
7164	N			
<u>CUSTOMER NAME</u>	JACKSONVILLE, INC.			
7183	N			
<u>CUSTOMER NAME</u>	KILGORE, INC.			
7205	N			
<u>CUSTOMER NAME</u>	LIBERTY, INC.			
7207	N			
<u>CUSTOMER NAME</u>	LINDALE, INC.			
7213	N			
<u>CUSTOMER NAME</u>	LONGVIEW, INC.			
7225	N			
<u>CUSTOMER NAME</u>	MARSHALL, INC.			
7239	N			
<u>CUSTOMER NAME</u>	NEDERLAND, INC.			
7245	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	NEW LONDON, INC.			
7249	N	Mcf	\$5.9935	07/02/2024
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, INC.			
7253	N			
<u>CUSTOMER NAME</u>	ORANGE, INC.			
7259	N			
<u>CUSTOMER NAME</u>	OVERTON, INC.			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 27921**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7293	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	RIVERSIDE, INC.			
7298	N	Mcf	\$5.9935	07/02/2024
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, INC.			
7304	N			
<u>CUSTOMER NAME</u>	RUSK, INC.			
7333	N			
<u>CUSTOMER NAME</u>	SILSBEE, INC.			
7339	N			
<u>CUSTOMER NAME</u>	SOUR LAKE, INC.			
7349	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	TATUM, INC.			
7361	N			
<u>CUSTOMER NAME</u>	TYLER, INC.			
7363	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	UNION GROVE, INC.			
7376	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	WASKOM, INC.			
7387	N			
<u>CUSTOMER NAME</u>	WHITE OAK, INC.			
7408	N			
<u>CUSTOMER NAME</u>	ANAHUAC, INC			
7114	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	FRUITVALE, INC.			
7126	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	GOODRICH, INC.			
7128	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	GRAND SALINE, INC.			
7245	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	NEW LONDON, INC.			
7249	N	Mcf	\$7.0169	08/01/2024
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, INC.			
7293	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	RIVERSIDE, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27921

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7298	N	Mcf	\$7.0169	08/01/2024
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, INC.			
7318	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	SCOTTSVILLE, INC.			
7349	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	TATUM, INC.			
7363	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	UNION GROVE, INC.			
7376	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	WASKOM, INC.			
17736	N	Mcf	\$4.1914	08/01/2024
<u>CUSTOMER NAME</u>	BLOOMBURG, INC.			
17744	N	Mcf	\$4.1914	08/01/2024
<u>CUSTOMER NAME</u>	LINDEN, INC.			
17745	N	Mcf	\$4.1914	08/01/2024
<u>CUSTOMER NAME</u>	LONE STAR, INC.			
17753	N	Mcf	\$4.1914	08/01/2024
<u>CUSTOMER NAME</u>	ORE CITY, INC.			
17754	N	Mcf	\$4.1914	08/01/2024
<u>CUSTOMER NAME</u>	PITTSBURGH, INC.			
17757	N	Mcf	\$4.1914	08/01/2024
<u>CUSTOMER NAME</u>	UNCERTAIN, INC.			
17758	N	Mcf	\$4.1914	08/01/2024
<u>CUSTOMER NAME</u>	WINFIELD, INC.			
17759	N	Mcf	\$4.1914	08/01/2024
<u>CUSTOMER NAME</u>	WINNSBORO, INC.			
42249	N	Mcf	\$7.0169	08/01/2024
<u>CUSTOMER NAME</u>	PORT ARTHUR, INC.			
7015	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	ARP, INC.			
7027	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	BECKVILLE, INC.			
7093	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	EDGEWOOD, INC.			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 27921**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7318	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	SCOTTSVILLE, INC.			
17757	N	Mcf	\$4.7787	07/02/2024
<u>CUSTOMER NAME</u>	UNCERTAIN, INC.			
7015	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	ARP, INC.			
7027	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	BECKVILLE, INC.			
7093	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	EDGEWOOD, INC.			
7114	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	FRUITVALE, INC.			
7126	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	GOODRICH, INC.			
7128	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	GRAND SALINE, INC.			
7245	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	NEW LONDON, INC.			
7249	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, INC.			
7293	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	RIVERSIDE, INC.			
7298	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, INC.			
7318	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	SCOTTSVILLE, INC.			
7349	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	TATUM, INC.			
7363	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	UNION GROVE, INC.			
7376	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	WASKOM, INC.			
17736	N	Mcf	\$7.9672	04/01/2025
<u>CUSTOMER NAME</u>	BLOOMBURG, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27921

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
17744	N	Mcf	\$7.9672	04/01/2025
<u>CUSTOMER NAME</u>	LINDEN, INC.			
17745	N	Mcf	\$7.9672	04/01/2025
<u>CUSTOMER NAME</u>	LONE STAR, INC.			
17753	N	Mcf	\$7.9672	04/01/2025
<u>CUSTOMER NAME</u>	ORE CITY, INC.			
17754	N	Mcf	\$7.9672	04/01/2025
<u>CUSTOMER NAME</u>	PITTSBURGH, INC.			
17757	N	Mcf	\$7.9672	04/01/2025
<u>CUSTOMER NAME</u>	UNCERTAIN, INC.			
17758	N	Mcf	\$7.9672	04/01/2025
<u>CUSTOMER NAME</u>	WINFIELD, INC.			
17759	N	Mcf	\$7.9672	04/01/2025
<u>CUSTOMER NAME</u>	WINNSBORO, INC.			
42249	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	PORT ARTHUR, INC.			
7015	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	ARP, INC.			
7027	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	BECKVILLE, INC.			
7093	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	EDGEWOOD, INC.			
7114	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	FRUITVALE, INC.			
7126	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	GOODRICH, INC.			
7128	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	GRAND SALINE, INC.			
7245	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	NEW LONDON, INC.			
7249	N	Mcf	\$7.0971	10/02/2024
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, INC.			
7015	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	ARP, INC.			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 27921**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7027	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	BECKVILLE, INC.			
7093	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	EDGEWOOD, INC.			
7114	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	FRUITVALE, INC.			
7126	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	GOODRICH, INC.			
7128	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	GRAND SALINE, INC.			
7245	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	NEW LONDON, INC.			
7249	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, INC.			
7293	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	RIVERSIDE, INC.			
7298	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, INC.			
7318	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	SCOTTSVILLE, INC.			
7349	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	TATUM, INC.			
7363	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	UNION GROVE, INC.			
7376	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	WASKOM, INC.			
17736	N	Mcf	\$7.9678	03/03/2025
<u>CUSTOMER NAME</u>	BLOOMBURG, INC.			
17744	N	Mcf	\$7.9678	03/03/2025
<u>CUSTOMER NAME</u>	LINDEN, INC.			
17745	N	Mcf	\$7.9678	03/03/2025
<u>CUSTOMER NAME</u>	LONE STAR, INC.			
17753	N	Mcf	\$7.9678	03/03/2025
<u>CUSTOMER NAME</u>	ORE CITY, INC.			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 27921**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
17754	N	Mcf	\$7.9678	03/03/2025
<u>CUSTOMER NAME</u>	PITTSBURGH, INC.			
17757	N	Mcf	\$7.9678	03/03/2025
<u>CUSTOMER NAME</u>	UNCERTAIN, INC.			
17758	N	Mcf	\$7.9678	03/03/2025
<u>CUSTOMER NAME</u>	WINFIELD, INC.			
17759	N	Mcf	\$7.9678	03/03/2025
<u>CUSTOMER NAME</u>	WINNSBORO, INC.			
42249	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	PORT ARTHUR, INC.			
7015	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	ARP, INC.			
7027	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	BECKVILLE, INC.			
7093	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	EDGEWOOD, INC.			
7114	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	FRUITVALE, INC.			
7126	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	GOODRICH, INC.			
7128	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	GRAND SALINE, INC.			
7245	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	NEW LONDON, INC.			
7249	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, INC.			
7293	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	RIVERSIDE, INC.			
7298	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, INC.			
7318	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	SCOTTSVILLE, INC.			
7349	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	TATUM, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27921

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7363	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	UNION GROVE, INC.			
7376	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	WASKOM, INC.			
17736	N	Mcf	\$6.9452	01/02/2025
<u>CUSTOMER NAME</u>	BLOOMBURG, INC.			
17744	N	Mcf	\$6.9452	01/02/2025
<u>CUSTOMER NAME</u>	LINDEN, INC.			
17745	N	Mcf	\$6.9452	01/02/2025
<u>CUSTOMER NAME</u>	LONE STAR, INC.			
17753	N	Mcf	\$6.9452	01/02/2025
<u>CUSTOMER NAME</u>	ORE CITY, INC.			
17754	N	Mcf	\$6.9452	01/02/2025
<u>CUSTOMER NAME</u>	PITTSBURGH, INC.			
17757	N	Mcf	\$6.9452	01/02/2025
<u>CUSTOMER NAME</u>	UNCERTAIN, INC.			
17758	N	Mcf	\$6.9452	01/02/2025
<u>CUSTOMER NAME</u>	WINFIELD, INC.			
17759	N	Mcf	\$6.9452	01/02/2025
<u>CUSTOMER NAME</u>	WINNSBORO, INC.			
42249	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	PORT ARTHUR, INC.			
7293	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	RIVERSIDE, INC.			
7298	N	Mcf	\$7.0971	10/02/2024
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, INC.			
7318	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	SCOTTSVILLE, INC.			
7349	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	TATUM, INC.			
7363	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	UNION GROVE, INC.			
7376	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	WASKOM, INC.			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27921

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
17736	N	Mcf	\$4.2716	10/02/2024
<u>CUSTOMER NAME</u>	BLOOMBURG, INC.			
17744	N	Mcf	\$4.2716	10/02/2024
<u>CUSTOMER NAME</u>	LINDEN, INC.			
17745	N	Mcf	\$4.2716	10/02/2024
<u>CUSTOMER NAME</u>	LONE STAR, INC.			
17753	N	Mcf	\$4.2716	10/02/2024
<u>CUSTOMER NAME</u>	ORE CITY, INC.			
17754	N	Mcf	\$4.2716	10/02/2024
<u>CUSTOMER NAME</u>	PITTSBURGH, INC.			
17757	N	Mcf	\$4.2716	10/02/2024
<u>CUSTOMER NAME</u>	UNCERTAIN, INC.			
17758	N	Mcf	\$4.2716	10/02/2024
<u>CUSTOMER NAME</u>	WINFIELD, INC.			
17759	N	Mcf	\$4.2716	10/02/2024
<u>CUSTOMER NAME</u>	WINNSBORO, INC.			
42249	N	Mcf	\$7.0971	10/02/2024
<u>CUSTOMER NAME</u>	PORT ARTHUR, INC.			
7015	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	ARP, INC.			
7027	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	BECKVILLE, INC.			
7093	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	EDGEWOOD, INC.			
7114	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	FRUITVALE, INC.			
7126	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	GOODRICH, INC.			
7128	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	GRAND SALINE, INC.			
7245	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	NEW LONDON, INC.			
7249	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, INC.			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7293	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	RIVERSIDE, INC.			
7298	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, INC.			
7318	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	SCOTTSVILLE, INC.			
7349	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	TATUM, INC.			
7363	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	UNION GROVE, INC.			
7376	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	WASKOM, INC.			
17736	N	Mcf	\$7.9680	02/03/2025
<u>CUSTOMER NAME</u>	BLOOMBURG, INC.			
17744	N	Mcf	\$7.9680	02/03/2025
<u>CUSTOMER NAME</u>	LINDEN, INC.			
17745	N	Mcf	\$7.9680	02/03/2025
<u>CUSTOMER NAME</u>	LONE STAR, INC.			
17753	N	Mcf	\$7.9680	02/03/2025
<u>CUSTOMER NAME</u>	ORE CITY, INC.			
17754	N	Mcf	\$7.9680	02/03/2025
<u>CUSTOMER NAME</u>	PITTSBURGH, INC.			
17757	N	Mcf	\$7.9680	02/03/2025
<u>CUSTOMER NAME</u>	UNCERTAIN, INC.			
17758	N	Mcf	\$7.9680	02/03/2025
<u>CUSTOMER NAME</u>	WINFIELD, INC.			
17759	N	Mcf	\$7.9680	02/03/2025
<u>CUSTOMER NAME</u>	WINNSBORO, INC.			
42249	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	PORT ARTHUR, INC.			
7318	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	SCOTTSVILLE, INC.			
7015	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	ARP, INC.			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27921

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7027	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	BECKVILLE, INC.			
7093	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	EDGEWOOD, INC.			
7114	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	FRUITVALE, INC.			
7126	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	GOODRICH, INC.			
7128	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	GRAND SALINE, INC.			
7245	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	NEW LONDON, INC.			
7249	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, INC.			
7293	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	RIVERSIDE, INC.			
7298	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, INC.			
7349	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	TATUM, INC.			
7363	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	UNION GROVE, INC.			
7376	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	WASKOM, INC.			
17736	N	Mcf	\$6.9470	12/03/2024
<u>CUSTOMER NAME</u>	BLOOMBURG, INC.			
17744	N	Mcf	\$6.9470	12/03/2024
<u>CUSTOMER NAME</u>	LINDEN, INC.			
17745	N	Mcf	\$6.9470	12/03/2024
<u>CUSTOMER NAME</u>	LONE STAR, INC.			
17753	N	Mcf	\$6.9470	12/03/2024
<u>CUSTOMER NAME</u>	ORE CITY, INC.			
17754	N	Mcf	\$6.9470	12/03/2024
<u>CUSTOMER NAME</u>	PITTSBURGH, INC.			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27921

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
17757	N	Mcf	\$6.9470	12/03/2024
<u>CUSTOMER NAME</u>	UNCERTAIN, INC.			
17758	N	Mcf	\$6.9470	12/03/2024
<u>CUSTOMER NAME</u>	WINFIELD, INC.			
17759	N	Mcf	\$6.9470	12/03/2024
<u>CUSTOMER NAME</u>	WINNSBORO, INC.			
42249	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	PORT ARTHUR, INC.			
7015	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	ARP, INC.			
7027	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	BECKVILLE, INC.			
7093	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	EDGEWOOD, INC.			
7114	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	FRUITVALE, INC.			
7126	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	GOODRICH, INC.			
7128	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	GRAND SALINE, INC.			
7245	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	NEW LONDON, INC.			
7249	N	Mcf	\$7.0978	09/25/2024
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, INC.			
7293	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	RIVERSIDE, INC.			
7298	N	Mcf	\$7.0978	09/25/2024
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, INC.			
7318	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	SCOTTSVILLE, INC.			
7349	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	TATUM, INC.			
7363	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	UNION GROVE, INC.			

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TARIFF CODE: DS RRC TARIFF NO: 27921

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7376	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	WASKOM, INC.			
17736	N	Mcf	\$4.2718	09/25/2024
<u>CUSTOMER NAME</u>	BLOOMBURG, INC.			
17744	N	Mcf	\$4.2718	09/25/2024
<u>CUSTOMER NAME</u>	LINDEN, INC.			
17745	N	Mcf	\$4.2718	09/25/2024
<u>CUSTOMER NAME</u>	LONE STAR, INC.			
17753	N	Mcf	\$4.2718	09/25/2024
<u>CUSTOMER NAME</u>	ORE CITY, INC.			
17754	N	Mcf	\$4.2718	09/25/2024
<u>CUSTOMER NAME</u>	PITTSBURGH, INC.			
17757	N	Mcf	\$4.2718	09/25/2024
<u>CUSTOMER NAME</u>	UNCERTAIN, INC.			
17758	N	Mcf	\$4.2718	09/25/2024
<u>CUSTOMER NAME</u>	WINFIELD, INC.			
17759	N	Mcf	\$4.2718	09/25/2024
<u>CUSTOMER NAME</u>	WINNSBORO, INC.			
42249	N	Mcf	\$7.0978	09/25/2024
<u>CUSTOMER NAME</u>	PORT ARTHUR, INC.			
7015	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	ARP, INC.			
7027	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	BECKVILLE, INC.			
7093	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	EDGEWOOD, INC.			
7114	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	FRUITVALE, INC.			
7126	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	GOODRICH, INC.			
7128	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	GRAND SALINE, INC.			
7245	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	NEW LONDON, INC.			

GAS SERVICES DIVISION  
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27921

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7249	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, INC.			
7293	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	RIVERSIDE, INC.			
7298	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, INC.			
7318	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	SCOTTSVILLE, INC.			
7349	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	TATUM, INC.			
7363	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	UNION GROVE, INC.			
7376	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	WASKOM, INC.			
17736	N	Mcf	\$6.9478	11/27/2024
<u>CUSTOMER NAME</u>	BLOOMBURG, INC.			
17744	N	Mcf	\$6.9478	11/27/2024
<u>CUSTOMER NAME</u>	LINDEN, INC.			
17745	N	Mcf	\$6.9478	11/27/2024
<u>CUSTOMER NAME</u>	LONE STAR, INC.			
17753	N	Mcf	\$6.9478	11/27/2024
<u>CUSTOMER NAME</u>	ORE CITY, INC.			
17754	N	Mcf	\$6.9478	11/27/2024
<u>CUSTOMER NAME</u>	PITTSBURGH, INC.			
17757	N	Mcf	\$6.9478	11/27/2024
<u>CUSTOMER NAME</u>	UNCERTAIN, INC.			
17758	N	Mcf	\$6.9478	11/27/2024
<u>CUSTOMER NAME</u>	WINFIELD, INC.			
17759	N	Mcf	\$6.9478	11/27/2024
<u>CUSTOMER NAME</u>	WINNSBORO, INC.			
42249	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	PORT ARTHUR, INC.			
7015	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	ARP, INC.			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 27921**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7027	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	BECKVILLE, INC.			
7093	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	EDGEWOOD, INC.			
7114	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	FRUITVALE, INC.			
7126	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	GOODRICH, INC.			
7128	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	GRAND SALINE, INC.			
7245	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	NEW LONDON, INC.			
7249	N	Mcf	\$5.9944	06/03/2024
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, INC.			
7293	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	RIVERSIDE, INC.			
7298	N	Mcf	\$5.9944	06/03/2024
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, INC.			
7318	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	SCOTTSVILLE, INC.			
7349	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	TATUM, INC.			
7363	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	UNION GROVE, INC.			
7376	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	WASKOM, INC.			
17736	N	Mcf	\$4.7786	06/03/2024
<u>CUSTOMER NAME</u>	BLOOMBURG, INC.			
17744	N	Mcf	\$4.7786	06/03/2024
<u>CUSTOMER NAME</u>	LINDEN, INC.			
17745	N	Mcf	\$4.7786	06/03/2024
<u>CUSTOMER NAME</u>	LONE STAR, INC.			
17753	N	Mcf	\$4.7786	06/03/2024
<u>CUSTOMER NAME</u>	ORE CITY, INC.			

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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 27921**

**CUSTOMERS**

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
17754	N	Mcf	\$4.7786	06/03/2024
<u>CUSTOMER NAME</u>	PITTSBURGH, INC.			
17757	N	Mcf	\$4.7786	06/03/2024
<u>CUSTOMER NAME</u>	UNCERTAIN, INC.			
17758	N	Mcf	\$4.7786	06/03/2024
<u>CUSTOMER NAME</u>	WINFIELD, INC.			
17759	N	Mcf	\$4.7786	06/03/2024
<u>CUSTOMER NAME</u>	WINNSBORO, INC.			
42249	N	Mcf	\$5.9944	06/03/2024
<u>CUSTOMER NAME</u>	PORT ARTHUR, INC.			

**REASONS FOR FILING**

**NEW?: N**

**RRC DOCKET NO: 00015513**

**CITY ORDINANCE NO: Operation of Law**

**AMENDMENT (EXPLAIN):**

**OTHER (EXPLAIN): Efft. 4-1-2025 Update FFA-12**

**SERVICES**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	

**PREPARER - PERSON FILING**

**RRC NO: 1305 ACTIVE FLAG: Y INACTIVE DATE:**

**FIRST NAME: Petra MIDDLE: LAST NAME: Custer**

**TITLE: Coordinator Regulatory**

**ADDRESS LINE 1: P.O. Box 2628**

**ADDRESS LINE 2:**

**CITY: Houston STATE: TX ZIP: 77252 ZIP4: 2628**

**AREA CODE: 713 PHONE NO: 207-3363 EXTENSION:**

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27921

## CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
7455	<p>Curtailment Plan</p> <p>7.455 Curtailment Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term "deliveries" in this section includes sales and/or transportation service.</p> <p>(c) Priorities.</p> <p>(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:</p> <p>(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;</p> <p>(B) firm deliveries to electric generation facilities;</p> <p>(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an</p>

GAS SERVICES DIVISION  
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alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or

(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

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LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
1	<p>Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two inches in diameter.</p> <p>Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for such service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:</p> <p>(1) Individual Residential and Commercial Consumers -- upon payment of the fee for gas main extension set out in the Schedule of Miscellaneous Service Charges or upon execution of Company's form Gas Main Extension Contract, as filed with the appropriate regulatory authority.</p> <p>(2) Developers of residential or business subdivisions -- upon execution of Company's form Gas Main Extension Contract or Predevelopment Gas Main Extension Contract, as filed with the appropriate regulatory authority, or under special circum-stances where, in Company's opinion, such forms are not appropriate, upon execution of a special agreement providing for reimbursement to Company for cost of the necessary gas main extension.</p> <p>(3) Large Volume Consumers -- upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.</p>

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QUALITY OF SERVICE

QUAL_SERVICE_ID	DESCRIPTION
RULE1	<p>CENTERPOINT ENERGY RESOURCES CORP.                      D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS                      GAS GENERAL RULES AND REGULATIONS                      APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR WHICH TARIFF IS APPROVED ON OR AFTER OCTOBER 30, 2023</p> <p>1. DEFINITIONS</p> <p>(a) Consumer, Customer, and Applicant are used interchangeably and mean any person or organization that utilizes Gas Service or who purchases or seeks to purchase Gas Service from Company.</p> <p>(b) Company means CenterPoint Energy Resources, Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas, its successors and assigns.</p> <p>(c) Cubic Foot of Gas: Unless otherwise expressly provided by rate schedule or written contract (or agreement), the amount of gas necessary to fill one (1) cubic foot of space when the gas is at a gauge pressure of four (4) ounces above atmospheric pressure and/or in the event that the gas delivered to the Consumer is measured at a pressure in excess of four (4) ounces per square inch gauge, the measurement of gas shall be on the same basis as that outlined in the rate schedules for Large Volume Natural Gas Service.</p> <p>(d) Gas Service means any of the services described in the Company's rate schedules filed with the appropriate regulatory authorities or otherwise provided under a written contract between Company and Consumer.</p> <p>(e) Service Line: The pipe and attached fittings which convey gas from Company's mains up to and including the stopcock on the riser for the Company's meter at the Consumer's premises.</p> <p>(f) Consumer's Housepiping: All pipe and attached fittings which convey gas from the Test Tee or the outlet side of the meter equipment and coupled facilities to the Consumer's connection for gas appliances or equipment.</p> <p>(g) Point of Delivery: The point at the Test Tee or the outlet side of the meter equipment and coupled facilities where the gas is measured for delivery into Consumer's Housepiping.</p> <p>(h) Commission: Railroad Commission of Texas.</p> <p>(i) Customer Equipment or Consumer's Equipment:                      All appliances, piping, vents, connectors, valves, fittings or any other gas utilization or distribution equipment at or on the Customer's side of the Point of Delivery, including but not limited to methane detectors and carbon monoxide detectors.</p> <p>2. APPLICATION OF RULES</p> <p>(a) Unless otherwise expressly stated, these rules apply to all Consumers and use of natural gas by Consumers regardless of classification, except insofar as they are changed by or are in conflict with any statute of the State of Texas, enforceable municipal ordinance, applicable valid final order of any court or of the Commission, or written contract executed by Company, in which case such statute, order or contract shall control to the extent that it is applicable to the Consumer(s) in question. Whenever possible, these rules shall be construed harmoniously with such laws, contracts, ordinances, and orders.</p> <p>(b) A Customer's purchase or use of Gas Service constitutes an agreement by the Customer to comply with the terms and conditions contained herein and in the applicable Company rate schedule except as may be otherwise specified in a written contract between the Customer and the Company.</p> <p>(c) These rules, and all subsequently enacted rules, may be abrogated, modified, or added to in whole or in part, by the Company and such rules as abrogated, modified, or added to, shall become effective when filed with the appropriate regulatory authority.</p>

## GAS SERVICES DIVISION

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### 3. CLASSIFICATION FOR RATE AND CONTRACT PURPOSES

For purposes of determining rates, Consumers shall be classified as either Residential, General Service-Small, or General Service-Large Volume Consumers as defined in Company's applicable rate schedules. Service by Company to Consumers classified herein as Residential and General Service-Small is available without a written contract between Consumer and Company at the standard rates and charges applicable to such Consumers that are adjusted from time to time. In the absence of a written contract between Company and a Consumer to the contrary, Company shall have no obligation to deliver more than 25,000 cubic feet of gas in any day to any Consumer not having a written gas sales contract with Company. A contract may be required from Large Volume Consumers using less than 25,000 cubic feet per day, provided this requirement shall be uniformly applied to all such Consumers within each municipal rate jurisdiction. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reason, in which event the Company may estimate usage by such Consumer. In the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining rate classification and whether or not a contract is required. Company's obligation to provide service to any Consumer intending to use more than 25,000 cubic feet per day is contingent upon Company's determination that there will be an adequate supply of gas to serve such Large Volume Consumer, and that existing facilities are of adequate capacity and suitable pressure.

### 4. LIMITATION OF USE

All gas delivered through Company's meters is for use only at the Point of Delivery and shall not be redelivered or resold to others without Company's express consent.

### 5. SERVICE CONNECTIONS

(a) Service Connection: Unless otherwise prohibited by applicable ordinance or rule, the Company may require, on a consistent and non-discriminatory basis, prepayment, reimbursement, or adequate security for some or all costs (including, but not limited to, materials, labor, or allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing system to serve a new customer.

(b) Service Line: Company shall install and maintain all Service Lines and to the extent permitted by applicable ordinance shall be entitled to make a reasonable charge for such installation and maintenance. A Service Line may be used to supply a single building or single group of buildings which may or may not be located on a single lot, such as a group of factory buildings, hospital buildings, or institutional buildings, all under one (1) ownership or control. However, Gas Service supplied to Consumer for use on separate lots physically divided by other private or public property (including streets, alleys and other public ways) must be supplied through separate Service Lines and be separately metered and billed. More than one Service Line to supply a Consumer's premises may be constructed by agreement between Company and Consumer. Company has title to all Service Lines and is responsible for their maintenance and repair.

(c) Consumer's Housepiping: Consumer shall be responsible for installing and maintaining Consumer's Housepiping. Company may refuse service to any consumer whose housepiping is inadequate or unsafe, but Company shall have no responsibility for determining whether or not Consumer has complied with applicable safety codes, inspecting Consumer's Housepiping or in any way establishing or enforcing housepiping specifications.

(d) Customer shall be solely responsible for the selection, installation, maintenance, inspection, and use of Customer Equipment, and Company shall have no duty or responsibility

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for the design, selection, installation, operation or repair of said Equipment. Company shall have no duty or responsibility for determining whether or not Customer Equipment complies with the requirements of NFPA 54, NFPA 715 and/or any other applicable fuel gas code. Company shall have no duty or responsibility for inspecting the performance of, location of, or maintenance of methane detectors and/or carbon monoxide detectors. Company shall have no duty to warn regarding the installation of, use of, performance of and/or maintenance of methane detectors and/or carbon monoxide detectors. Customer shall be responsible for all Customer Equipment downstream of the Point of Delivery.

(e) Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two (2) inches in diameter. Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for Gas Service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:

(1) Individual Residential and General Service-Small Consumers upon execution of a written agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

(2) Developers of residential or business subdivisions upon execution of Company's form Predevelopment Gas Main Extension Contract, or under special circumstances where, in Company's opinion, such forms are not appropriate, upon execution of a written agreement providing for reimbursement to Company for cost of the necessary gas main extension.

(3) General Service-Large Volume Consumers upon execution of a written agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

#### 6. CHARGES RELATING TO GAS SERVICE

Utility charges for services other than delivering natural gas may be made in accordance with the Schedules of Miscellaneous Service Charges filed with the appropriate regulatory authorities.

#### 7. APPLICATION FOR SERVICE

Where no written contract for Gas Service is necessary, an application can be made online via the Company's website, by telephone or or by email to request initiation of service. Upon request, Consumer shall provide information necessary for purposes of rate classification, billing, and determining whether a deposit will be required.

#### 8. REFUSAL TO INSTITUTE SERVICE AND TERMINATION OF SERVICE

(a) Refusal of service.

(1) Compliance by Applicant. The Company may decline to serve an Applicant for whom service is available from previously installed facilities until such Applicant has complied with the state and municipal rules, regulations or laws, and with approved rules and regulations of the Company on file with the appropriate regulatory authority governing the service applied for, or for the following reasons:

(A) the Applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be provided;

(B) the Applicant is indebted to any company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the Applicant shall be served upon complying with the applicable deposit requirement;

(C) the Applicant refuses to make a deposit if Applicant is required to make a deposit under

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these rules;

(D) where an unsafe condition exists at any point on Consumer's premises;

(E) for use of gas in violation of Company's rules;

(F) in the event Company's representatives are refused access to such premises for any lawful purpose;

(G) when Company's property on the Consumer's premises is tampered with, damaged, or destroyed;

(2) Applicant's recourse. In the event that the Company shall refuse to serve an Applicant under the provisions of these rules, the Company shall inform the Applicant of the basis of its refusal and that the Applicant may file a complaint with the appropriate regulatory authority thereon.

(3) Insufficient grounds for refusal to serve. Except in cases where the Company identifies fraud in connection with a service request, the following shall not constitute sufficient cause for refusal of service to a present residential or non-residential Customer or Applicant:

(A) delinquency in payment for service by a previous occupant of the premises to be served;

(B) failure to pay for merchandise or charges for non-gas service purchased from the Company;

(C) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six (6) months prior to the date of application;

(D) violation of the Company's rules pertaining to the operation of nonstandard equipment of unauthorized attachments, which interfere with the service of others, unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

(E) failure to pay a bill of another Customer as guarantor thereof, unless the guarantee was made in writing to the Company as a condition precedent to service; and

(F) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

(b) Discontinuance of service.

(1) Bills are due and payable when rendered; the bill shall be past due not less than fifteen (15) days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for Gas Service is delinquent if unpaid by the due date.

(2) A Customer's Gas Service may not be terminated unless the Company has made a reasonable effort to offer the Customer the option of paying a delinquent bill in installments. A Customer's Gas Service may be disconnected if the bill has not been paid or a suitable written arrangement for payment in installments entered into within five (5) working days after the bill has become delinquent and if proper notice has been given. Proper notice shall consist of a mailing or hand delivery at least five working days prior to a stated date of disconnection. Said notice shall be provided in English and Spanish as necessary and shall include:(A) the words Disconnect Notice or similar language prominently displayed;

(B) the reason service is to be terminated;

(C) what Customer must do to prevent termination;

(D) in the case of a past-due bill, the amount past due payment options (online, phone, in-person, and mail), as well as a website or phone number to locate physical payment locations;

(E) a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency; and

(F) the date of termination.

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(3) Gas Service may be disconnected for any of the following reasons:

(A) failure to pay a delinquent account or failure to comply with the terms of a written agreement for installment payment of a delinquent account;

(B) violation of the Company's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation;

(C) failure to comply with deposit or guarantee arrangements where required by these Rules and Regulations; (D) without notice where a known dangerous condition exists for as long as the condition exists; (E) tampering with the Company's meter or equipment or bypassing the same;

(F) for use of Gas Service in violation of Company's rules; (G) in the event Consumer's premises are vacated; (H) in the event Company's representatives are refused access to such premises for any lawful purpose; (I) when Company's property on the Consumer's premises is tampered with, damaged or destroyed; (J) for use of Gas Service in violation of any law, ordinance or regulation; (K) for fraudulent conduct or misrepresentation in relation to the consumption of gas, account information, or any other fraud practiced by Consumer, with regard to the matters referred to in these rules or Consumer's contract.

(4) Gas Service may not be disconnected for any of the following reasons:

(A) delinquency in payment for service by a previous occupant of the premises;

(B) failure to pay for merchandise or charges for non-gas service by the Company;

(C) failure to pay for a different type or class of Gas Service unless the fee for such different service is included on the same bill;

(D) failure to pay the account of another Customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service;

(E) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billing;

(F) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due; and

(G) failure to pay an estimated bill other than a bill rendered pursuant to any approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.

(5) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the Company are not available to the public for the purpose of making collections and reconnecting service.

(6) The Company shall not abandon a Customer without written approval from the applicable regulatory authority.

(7) Except in cases where the Company identifies fraud in connection with an account, the Company shall not discontinue Gas Service to a delinquent Residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if service is discontinued. Any Customer seeking to avoid termination of service under this provision must make a written request to the Company supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five (5) working days after the date of delinquency of the bill. The prohibition against service termination as provided herein

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shall last twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

#### 9. LOCATION OF METERS

Wherever practical, all new meter installations shall be installed near the building in which Consumer's gas appliances are located. All meters shall be accessible at all times for inspection, reading, and change out for testing. Whenever the Company shall permanently discontinue the delivery of gas to any of Consumer's premises, it shall have the right at any reasonable time thereafter to enter upon the premises and remove therefrom its meter, and any other of its equipment there located.

#### 10. METER TESTS AND BILL ADJUSTMENTS WITH RESPECT TO METER ACCURACY

##### (a) Meter requirements.

(1) Use of meter. All gas delivered by the Company in the provision of Gas Service shall be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority or tariff.

(2) Installation by Company. Unless otherwise authorized by the regulatory authority, the Company shall provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its Customers.

(3) Standard type. The Company shall not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

##### (b) Meter records. The Company shall keep the following records:

(1) Meter equipment records. The Company shall keep a record of all its meters, showing the Customer's address and date of the last test.

(2) Records of meter tests. All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

##### (c) Meter readings.

(1) Meter unit location. In general, each meter must indicate clearly the units of service for which a charge is made to the Customer.

##### (d) Meter tests on request of Customer.

(1) The Company shall, upon request of a Customer make a test of the accuracy of the meter serving that Customer. The Company shall inform the Customer of the time and place of the test, and permit the Customer or the Customer's authorized representative to be present if the Customer so desires. If no such test has been performed within the previous four (4) years for the same Customer at the same location, the test shall be performed without charge. If such a test has been performed for the same Customer at the same location within the previous four years, the Company may charge a fee for the test, not to exceed fifteen dollars (\$15.00), or such other fee for the testing of meters as may be set forth in the Company's tariff properly on file with the regulatory authority. The Customer must be properly informed of the result of any test on a meter that serves the Customer who requested such test.

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(2) Notwithstanding Paragraph (1), above, if the meter is found to be more than nominally defective, to either the Customer's or the Company's disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than two percent (2%) from accurate registration.

(3) If any meter test requested by a Customer reveals a meter to be more than nominally defective, the Company shall correct previous readings consistent with the inaccuracy found in the meter for the period of either (i) the last six (6) months, or (ii) the last test of the meter, whichever is shorter. Any resulting underbillings or over-billings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the Company if the error is to the Company's disadvantage.

(4) If a meter is found not to register for any period of time, the Company may make a charge for Gas Service provided but not metered, for a period not to exceed three (3) months previous to the time the meter is found not to be registering. The determination of Gas Service provided but not metered is to be based on the Customer's consumption during other like periods at the same location when available, and on consumption under similar conditions at the same location or of other similarly situated customers when not available.

(e) Meter Exchange.

(1) The Company follows the practice of testing and repairing its meters on periodic schedules in accordance with good operating practice. The periodic meter test interval is based on the results of accuracy tests of its meters of varying ages that are randomly sampled. The period of presumed accuracy is the period during which not less than seventy percent (70%) of the randomly sampled meters exhibit accuracy in the range of two percent (2%) fast to two percent (2%) slow.

#### 11. DEPOSITS FROM CONSUMERS TO GUARANTEE PAYMENTS OF BILLS

(a) Establishment of credit for Residential Applicants.

(1) The Company may require a Residential Applicant for Gas Service to satisfactorily establish credit but such establishment of credit shall not relieve the Customer from complying with rules for prompt payment of bills. Subject to these General Rules and Regulations, a Residential Applicant shall not be required to make a deposit:

(A) if the Residential Applicant has been a customer of any utility for the same kind of service within the last two (2) years and is not delinquent in payment of any such utility service account and during the last twelve (12) consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment; or

(B) if the Residential Applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the Gas Service required;

(C) if the Residential Applicant demonstrates a satisfactory credit rating by appropriate means, including but not limited to, the production of generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity.

(b) Reestablishment of credit.

Every Applicant who has previously been a Customer of the Company and whose Gas Service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all his/her amounts due to the Company or execute a written deferred payment agreement, if offered, and reestablish credit as provided herein.

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(c) Amount of deposit and interest for Residential Gas Service and exemption from deposit.

(1) The required residential deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings (rounded up to the nearest five dollars [\$5.00]). If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two (2) days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements. Estimated Annual Billings as such term is used in this section shall be either (i) the twelve- (12-) month billing history at the service address involved (if a billing history is available for the service address), or (ii) the average annual residential bill in the Division serving the Customer (if a billing history is not available at the service address); provided, that such average annual residential bill determined pursuant to clause (ii) hereof, shall be determined periodically but no less frequently than annually.

(2) All Applicants for Residential Gas Service who are sixty-five (65) years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the Company or another utility for the same utility service which accrued within the last two (2) years. No cash deposit shall be required of such Applicant under these conditions.

(3) The Company shall pay a minimum interest on such deposits according to the rate as established by law; provided, if refund of deposit is made within thirty (30) days of receipt of deposit, no interest payment shall be made. If the Company retains the deposit more than thirty (30) days, payment of interest shall be made retroactive to the date of deposit. (A) payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer's account. (B) the deposit shall cease to draw interest on the date it is returned or credited to the customer's account.

(4) Company will waive any deposit requirement for Residential Gas Service for an Applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, as determined by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its website.

(d) For General Service-Small and General Service-Large Volume customers, Company may require a deposit where the Applicant is unable to establish good credit by standards generally accepted as evidence of credit worthiness. The amount of any deposit, where required, shall be in an amount sufficient to protect Company but shall not exceed the amount of the estimated highest two (2) months' billing. Interest shall be paid at the legal rate on all deposits. Deposits shall be refunded after three (3) years of prompt payment, with refund including any interest to be made in cash or by credit to the Consumer's bill. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled him to initial service without a deposit and otherwise has a record of prompt payment.

(e) Deposits for temporary or seasonal service and for weekend or seasonal residences. The Company may require a deposit sufficient to reasonably protect it against the assumed risk, provided, such a policy is applied in a uniform and nondiscriminatory manner.

(f) Records of deposits

(1) The Company shall keep records to show:

(A) the name and address of each depositor;

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(B) the amount and date of the deposit; and  
 (C) each transaction concerning the deposit.  
 (2) The Company shall record a receipt of deposit on each Applicant's bill from whom a deposit is received and shall provide means whereby a depositor may reclaim a deposit.  
 (3) A record of each unclaimed deposit shall be maintained for at least four years, during which time the Company shall make a reasonable effort to return the deposit.

(g) Refund of deposit.

(1) If Gas Service is not connected or after disconnection of Gas Service, the Company shall promptly and automatically refund the Customer's deposit plus accrued interest or the balance, if any, in excess of the unpaid bills for Gas Service furnished. The transfer of Gas Service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules. (2) When the Residential Customer has paid bills for service for twelve (12) consecutive residential bills without having service disconnected for nonpayment of bills and without having more than two (2) occasions in which a bill was delinquent and when the Customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a Customer's account. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled the Consumer to install Gas Service without a deposit and otherwise has a record of prompt payment.

(h) Upon sale or transfer of Company.

Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all Customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(i) Complaint by Applicant or Customer.

The Company shall direct its personnel engaged in initial contact with an Applicant or Customer for service seeking to establish or re-establish credit under the provisions of these rules to inform the Applicant or Customer, if dissatisfaction is expressed with the Company decision, of the Applicant's or Customer's right to file a complaint with the regulatory authority thereon.

RULE1A CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS GENERAL RULES AND REGULATIONS APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR WHICH TARIFF IS APPROVED ON OR AFTER OCTOBER 30, 2023

#### 12. DISCONTINUANCE BY CONSUMER

A Consumer who wishes to discontinue Gas Service must give notice to Company by phone or by visiting the Company's website, [www.CenterPointEnergy.com](http://www.CenterPointEnergy.com). Consumer shall be obligated to pay for all Gas Service which is rendered by the Company (including applicable minimum charges therefor) prior to the time Company discontinues Gas Service pursuant to such notice.

#### 13. RECORDS OF GAS SUPPLIED

Company shall keep accurate records of the amount of gas registered by its meters, and such records shall be accepted at all times and in all places as prima facie evidence of the true amount of gas consumed.

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## 14. ESCAPING GAS

Upon immediately moving to a safe location, Consumer must immediately notify Company of any escaping gas on Consumer's premises. No flame shall be taken near the point where gas is escaping. Company shall not be liable for any damage or loss caused by the use of or escape of gas from Consumer's Housepiping or Consumer's Equipment.

## 15. DAMAGE AND REPAIR TO AND TAMPERING WITH COMPANY'S FACILITIES

Consumer shall immediately notify Company in the event of damage to Company's property on Consumer's premises. Consumer shall not permit anyone other than an authorized employee of the Company to adjust, repair, connect, or disconnect, or in any way tamper with the meter, lines or any other equipment of the Company used in serving Consumer's premises and shall be liable for any damages that may arise from Consumer's failure thereof. Only Company-authorized personnel are permitted to perform work on the meter, lines or any other equipment of Company used in serving Customer's premises.

## 16. ACCESS TO PREMISES

The Company's representatives shall have the right at all reasonable hours to enter upon the premises and property of Consumer to read the meter; and to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, Service Lines, meter loops, and any other property of the Company located thereon, and for any other purpose connected with Company's operation. The Company's representatives shall have the right at all times to enter upon the premises and property of Consumer in emergencies pertaining to Company's service. All dogs and other animals, which might hinder the performance of such operations on the Consumer's property, shall be kept away from such operations by the Consumer upon notice by the Company representatives of their intention to enter upon the Consumer's premises.

## 17. NON-LIABILITY

(a) The Company shall not be liable to Consumer nor to any third party for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer.

(b) Company shall not be liable to Consumer nor to any third party for any damage or injury resulting from gas or its use after such gas leaves the Point of Delivery other than damage caused by the fault of the Company in the manner of installation of the Service Lines, in the manner in which such Service Lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop, which consists of piping before the Point of Delivery. All other risks after the gas leaves the Point of Delivery shall be assumed by the Consumer, his agents, servants, employees, or other persons.

(c) The Company agrees to use reasonable diligence in providing continuous Gas Service to all Consumers, but the Company does not guarantee such service and shall not be liable to Consumer nor to any third parties for damages resulting from any interruption to such service.

(d) Company shall not be liable to Consumer nor to any third parties for any damage or loss caused by stoppage or curtailment of the gas supply pursuant to order of a governmental agency having jurisdiction over Company or Company's suppliers, or caused by an event of force majeure. The term force majeure as employed herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of

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wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; and any other causes, whether of the kind herein enumerated or otherwise.

## 18. TEMPORARY INTERRUPTION OF SERVICE

(a) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected.

(b) The Company shall make reasonable provisions to respond to emergencies resulting from failure of service, and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

(c) In the event of national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

(1) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of such interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.

(2) Report to Commission. The Commission shall be notified in writing within forty-eight hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

19. WAIVER OF RULES No agent or representative of the Company is authorized to add to, alter, waive, or otherwise change any of the foregoing rules except by agreement in writing signed by an officer in the Company.

## 20. BILLING

(a) Bills for Gas Service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

(b) The Customer's bill must show all the following information:

(1) If the meter is read by the Company, the date and reading of the meter at the beginning and end of the period for which rendered;

(2) The number and kind of units billed;

(3) The applicable rate schedule title or code;

(4) The total base bill;

(5) The total of any adjustments to the base bill and the amount of adjustments per billing unit;

(6) The date by which the Customer must pay the bill in order to avoid penalty;

(7) The total amount due after addition of any penalty for nonpayment within a designated period; and

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(8) A distinct marking to identify an estimated bill. The information required above shall be arranged and displayed in such a manner as to allow the Customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the Customer on request of the Customer.

(c) Where there is a good reason for doing so, estimated bills for Gas Service may be rendered provided that an actual meter reading is taken at least every six (6) months.

(d) Disputed bills.

(1) In the event of a dispute between the Customer and the Company regarding the bill, the Company shall forthwith make such investigation as is required by the particular case and report the results thereof to the Customer. If the Customer wishes to obtain the benefit of subsection (2) hereunder, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate regulatory authority.

(2) Notwithstanding any other provisions of these rules and regulations, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the following: (1) resolution of the dispute; or (2) the expiration of the sixty (60) day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two (2) years. Where insufficient or no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

## 21. NEW CONSTRUCTION

(a) Standards of construction.

The Company shall construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority, or otherwise by law, and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical. (b) Response to request for residential and commercial service. The Company shall serve each qualified residential and commercial applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven (7) working days. Those applications for individual residential service requiring line extensions should be filled within ninety (90) days unless unavailability of materials, municipal permitting requirements, or other causes beyond the control of the Company result in unavoidable delays. In the event that residential service is delayed in excess of ninety (90) days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the Company, a delay in excess of ninety (90) days may be found to constitute a refusal to serve.

## 22. CUSTOMER RELATIONS

(a) Information to Customers. The Company shall:

(1) Maintain a current set of maps showing the physical location of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Company's facilities. These maps, or such other maps as

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may be required by the regulatory authority, shall be kept by the Company in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the Company to advise Applicants and others entitled to the information as to the facilities available for serving that locality;

(2) Assist the Customer or Applicant in selecting the most economical rate schedule;

(3) In compliance with applicable law or regulations, notify Customers affected by a change in rates or schedule or classification;

(4) Make available on the Company website, copies of the current rate schedules and rules relating to the service of the Company, as filed with the Commission;

(5) Furnish such additional information on rates and services as the Customer may reasonably request;

(6) Upon request, inform its Customers as to the method of reading meters; and

(7) As required by law or the rules of the appropriate regulatory authority, provide Customers with a pamphlet containing customer service information. At least once each calendar year, the Company shall notify its Customers that customer service information is available on request and without charge.

(b) Customer complaints.

Upon complaint to the Company by Residential or General Service-Small Customers either at its office, by letter, electronic communication such as email or an inquiry via Company website, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment and disposition thereof for a period of two years subsequent to the final disposition of the complaint. Complaints which require no further action by the Company need not be recorded.

(c) Company response.

Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the Company shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response must be made by the next working day. The utility must make a final and complete response within fifteen (15) days from the date of the complaint, unless additional time is granted within the 15-day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company.

(d) Deferred payment plan.

The Company may, but is not required to, offer a deferred payment plan for delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:

(1) Every deferred payment plan entered into due to the Customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the Customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

(2) For purposes of determining reasonableness under these rules the following shall be considered: size of delinquent account; Customer's ability to pay; Customer's payment history; time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the Customer.

(3) A deferred payment plan offered by the Company, if reduced to writing, shall state, immediately preceding the space provided for the Customer's signature and in bold face print at least two (2) sizes larger than any other font used, that If you are not satisfied with

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this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to comply with the terms of this agreement. A similar agreement must be provided by a customer at the time of agreement, if recorded.

(4) A deferred payment plan may include a one-time five percent (5%) penalty for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Company's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

(5) If a Customer for Gas Service fails to enter into a deferred payment agreement or has not fulfilled its terms, the Company shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstance, it shall not be required to offer a subsequent negotiation of a deferred payment plan prior to disconnection.

(6) If the Company institutes a deferred payment plan it shall not refuse a Customer's participation in such a program on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

(e) Delayed payment of bills by elderly persons.

(1) Applicability.

This subsection applies only:

(A) If the Company assesses late payment charges on residential customers and suspends service before the 26th day after the date of the bill for which collection action is taken; and

(B) To an elderly person, as defined in Paragraph (2) of this subsection, who is a residential customer and who occupies the entire premises for which a delay is requested.

(2) Definition of Elderly person--A person who is 60 years of age or older.

(3) An elderly person may request that the Company implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill.

(4) On request of an elderly person, the Company shall delay without penalty the payment date of a bill for providing Gas Service to that person until the 25th day after the date on which the bill is issued.

(5) The Company may require the requesting person to present reasonable proof that the person is 60 years of age or older.

(6) The Company shall notify Customers of this delayed payment option no less often than yearly. The Company may include this notice with other information provided pursuant to Subsection (a) of this section.

### 23. RESIDENTIAL AVERAGE MONTHLY BILLING PROGRAM

#### (a) DEFINITIONS

(1) Under this provision, qualified Residential Customers would have the option of participating in the Company's Average Monthly Billing Program (AMB) as an alternative to the Company's normal billing procedure. For AMB purposes, the following definitions shall apply:

(A) Normal Bill is an amount computed using the Company's applicable residential rate schedule for service provided during a billing month.

(B) Qualifying Customer is a Residential Customer of the Company who has not had Gas Service

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suspended for non-payment and has not had a Past Due notice issued on an account during the immediately preceding twelve- (12-) month period.

(b) AVAILABILITY

(1) The Average Monthly Billing Program is available to any Qualifying Customer of the Company.

(c) OPERATION OF PROGRAM

(1) Computation of Bills under the AMB:

(A) Under the AMB, the Qualifying Customer shall receive a monthly Average Bill computed using the most recent twelve- (12-) month rolling average of the customer's Normal Bills rounded to the nearest dollar. The amount of the Average Bill and Normal Bill will appear on the customer's monthly billing statement. The cumulative difference between Normal Bills and the Average Bills rendered under the AMB will be carried in a deferred balance that will accumulate both debit and credit differences.

(2) Effect of AMB on other Tariff Provisions:

(A) Except as modified herein, participation in the AMB will have no effect on the Company's approved rate schedules or other billing charges used to calculate the Customer's Normal Bill. Participation in the AMB shall have no effect on any other term or condition for providing Gas Service including those provisions relating to termination or suspension of Gas Service.

(3) Effects of Customer Discontinuance of AMB or Termination or Suspension of Service:

(A) The customer may discontinue the AMB at any time by notifying the Company. If a customer requests discontinuance of AMB, if an account is final billed, or if the service is suspended by the Company as a result of past due amounts on an account, any outstanding balance owed the Company at the time, including any differences between billings under the AMB and Normal Bills which would have been rendered under normal billing procedures, shall be immediately due and payable. Likewise, any credit due to the customer shall be applied to the next bill or refunded, as appropriate.

24. SUSPENSION OF GAS UTILITY SERVICE DISCONNECTION DURING AND AFTER AN EXTREME WEATHER EMERGENCY AND A SEVERE WEATHER EMERGENCY

(a) Disconnection prohibited. Consistent with Section 7.460 of Title 16 of the Texas Administrative Code, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to:

(1) a delinquent Residential Customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.

(2) a delinquent Residential Customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

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(3) a delinquent Residential Customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making collections and reconnecting service.

(b) Payment plans. The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills as set forth in Paragraph (2)(D) of Section 7.45 of Title 16 of the Texas Administrative Code (Quality of Service Rules).

(c) Notice. Once each year, beginning in the September or October billing periods the Company shall give notice to Customers as follows:

(1) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the Company's service area.

(2) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to any other social service agency of which the provider is aware that provides financial assistance to low income Customers in the utility's service area.

(3) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to all residential Customers of the Company and Customers who are owners, operators, or managers of master metered systems.

(d) Severe Weather Emergency. This subsection applies in the event of a Severe Weather Emergency as the term Severe Weather Emergency is defined by the National Weather Service. In and after a Severe Weather Emergency, and in the service area affected by the Severe Weather Emergency, the Company may make exceptions to these General Rules and Regulations and other Company tariffs to ensure continuity of service and facilitate timely and efficient restoration of service to customers in the affected area.

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SERVICE CHARGES

RRC CHARGE NO.	CHARGE ID	CHARGE AMOUNT	SERVICE PROVIDED
326037	MISC-20-11		<p>Collection call - trip charge (For each trip other than when a customer is charged under miscellaneous service item no. 3 - Turning off service to active meter) \$20</p> <p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
326038	MISC-20-12		<p>Returned check \$20</p> <p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
326039	MISC-20-13		<p>Gas Main Extensions - See General Rules and Regulations, Section 5e, relating to Gas Main Extensions.</p> <p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
326040	MISC-20-2		<p>Restore service after termination for non-payment, cut-off by Customer or agent or for convenience of Customer \$40 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.</p> <p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
326041	MISC-20-3		<p>Turning off service to active meter (per trip) - Exception: No charge if account is finalled. \$20 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.</p>

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326042	MISC-20-4	<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Special meter test at customer's request (see General Rules and Regulations for special situations) - same customer at same location is allowed one (1) test free of charge every four (4) years \$15</p>
326043	MISC-20-5	<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Change customer meter if requested by Customer (Does not include changes due to meter failure and/or meter being more than nominally defective, as described in General Rules and Regulations.) \$55</p>
326044	MISC-20-6	<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Change residential meter location or re-route residential service: Minimum charge \$350 Install each additional meter on a Customer's service line \$55</p>
326045	MISC-20-7	<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Service Connection Charge - See General Rules and Regulations, Section 5(a), relating to Not Service Connection</p> <p>Applicable</p>
326046	MISC-20-8	<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Disconnect service at main \$300 (Plus any costs arising out of any city ordinance or regulation</p>

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326047	MISC-20-9	governing work in roadways)
		<p>TAX ADJUSTMENT                  The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
		<p>Restore service at main for any purpose necessitated by customer including, but not limited to, installation of equipment requested by a Customer \$300</p>
		<p>TAX ADJUSTMENT                  The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
326048	MISC-20-CD	<p>DEPOSITS Up to the maximum amount allowed under the Railroad Commission of Texas Quality of Service Rule Section 7.45(5)(C)(ii) (the one-sixth rule). If there is no billing history on the customer's account, then the one-sixth rule will be applied to the Customer's account based on similarly-situated customers located in the geographic area.</p>
		<p>Institution of service to residential or general service \$40 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.</p>
		<p>TAX ADJUSTMENT                  The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
326036	MISC-20-10	<p>Temporary transfer of individually metered multi-family service from vacating tenant to apartment complex owner. (Applicable to read and transfer transactions only. Precedent written agreement required.) No Charge</p>
		<p>TAX ADJUSTMENT                  The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>

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DESCRIPTION: Distribution Sales STATUS: A  
 EFFECTIVE DATE: 12/01/2024 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/16/2025  
 GAS CONSUMED: N AMENDMENT DATE: 04/01/2025 OPERATOR NO:  
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID                      DESCRIPTION  
 CRR

CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas Customer Rate Relief Rate Schedule

Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061.

A. ABBREVIATIONS AND DEFINITIONS

1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.

2) Bonds or Customer Rate Relief (CRR) Bonds - The Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023 and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.

3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.

4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).

5) Commission - The Railroad Commission of Texas, including its staff or delegate.

6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).

7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.

8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date of the Bonds so as to reflect the terms of the Servicing Agreement.

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DESCRIPTION

9) Customer Rate Relief (CRR) Charge - A nonbypassable charge as defined in Tex. Util. Code Section 104.362(7).

10) Financing Order - The order adopted under Tex. Util. Code Section 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.

11) Gas Utility - CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas (CenterPoint Energy) and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code Section 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.

12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code Section 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.

13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code Section 1232.1072.

14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divestiture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1

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DESCRIPTION

of the following calendar year.

15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes -

a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges.

b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchase Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

**B. APPLICABILITY**

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected by CenterPoint Energy Rate Schedule No. PGA-21 as a Participating Gas Utility for the [Unincorporated and Incorporated] areas of Beaumont/East Texas, South Texas, and Houston/Texas Coast, respectively under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the

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Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM

This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

D. SALES CUSTOMERS

For the purposes of billing the CRR Charges, all Sales Customers of the Participating Gas Utility's Beaumont/East Texas, South Texas, and Houston/Texas Coast Divisions shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE

The CRR Charge will be a monthly volumetric rate of  
 \$0.11800/Ccf @14.65  
 \$0.11864/Ccf @14.73  
 \$0.12042/Ccf @14.95

The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true-up adjustment procedure. The CRR Charge shall be included in the Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE

The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

(A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)

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(B) Assumed % of uncollectible sales  
 (C) Total Normalized Sales Volumes Billed and Collected:

For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge  
 (D) Total CRR Charge Rate Revenue Requirement for Applicable Period  
 (E) CRR Charge per Normalized Sales Volumes (Mcf): (D / C)  
 Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP  
 Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period.

In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE  
 CenterPoint Energy shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If CenterPoint Energy is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and

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exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over-collection or under-collection of CRR Charges and the amount of an adjustment).

If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. CenterPoint Energy shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY

The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011.

Customer Rate Relief Schedule

Effective: 11-27-2024

Bills Calculated on or after: 11-27-2024

**FFA-12**

CENTERPOINT ENERGY RESOURCES CORP.  
 D/B/A CENTERPOINT ENERGY ENTEX  
 AND CENTERPOINT ENERGY TEXAS GAS  
 HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE  
 AREAS-RATE SHEET  
 FRANCHISE FEE ADJUSTMENT  
 RATE SCHEDULE NO. FFA-12

The Customers shall reimburse the Company for the Customers' proportionate part of

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any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

APPLICATION

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

MONTHLY ADJUSTMENT

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

RAILROAD COMMISSION REPORTING

CenterPoint shall maintain on file with the Railroad Commission of Texas a current listing of Cities and applicable franchise fees. Reports should be filed

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electronically at GUD\_Compliance@rrc.texas.gov or at the following address:

Compliance Filing  
 Director of Oversight and Safety Division, Gas Services Dept.  
 Railroad Commission of Texas  
 P.O. Drawer 12967  
 Austin, TX 78711-2967

City Franchise Rate

City	Small		Franchise		Large	
	Commercial	Transportation	Contract	Service Fees	Commercial	Misc.
Residential						
Industrial						
Agua Dulce			E_00011376			2.000%
	2.000%			0.000%		0.000%
Alice			E_00011407			3.000%
	3.000%			3.000%		3.000%
Alvin			E_00011428			2.000%
	2.000%			2.000%		
Ames		7 cents/MCF	E_00011431			5.000%
	5.000%			5.000%		5.000%
Anahuac			E_00011436			4.000%
	4.000%			4.000%		4.000%
Angleton			E_00011443			4.000%
	4.000%			4.000%		4.000%
Aransas Pass			E_00011466			4.000%
	4.000%			4.000%		4.000%
Arcola			E_00011472			5.000%
	5.000%			5.000%		5.000%
Arp			E_00011484			2.000%
	2.000%			2.000%		2.000%
Atlanta			E_00011511			2.000%
	2.000%			2.000%		0.000%

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	Austin	E_00011520	5.000%	
	5.000%	5.000%		5.000%
	5.000%	5.000%		5.000%
	Avinger	E_00011528	5.000%	
	5.000%	5.000%		5.000%
	7 cents/MCF			
	Bastrop	E_00011584	2.000%	
	2.000%	2.000%		2.000%
	Baytown	E_00011604	4.000%	
	4.000%	4.000%		4.000%
	7 cents/MCF			
	Beach City	E_00011610	2.000%	
	2.000%	2.000%		2.000%
	Beasley	E_00011613	2.000%	
	2.000%	2.000%		0.000%
	Beaumont	E_00011616	4.000%	
	4.000%	4.000%		4.000%
	7 cents/MCF			
	Beckville	E_00011621	2.000%	
	2.000%	2.000%		0.000%
	Beeville	E_00011642	4.000%	
	4.000%	4.000%		4.000%
	7 cents/MCF			
	Bellaire	E_00011635	5.000%	
	5.000%	5.000%		5.000%
	7 cents/MCF			
	Bevil Oaks	E_00011680	5.000%	
	5.000%	5.000%		5.000%
	7 cents/MCF			
	Big Sandy	E_00011687	5.000%	
	5.000%	5.000%		5.000%
	7 cents/MCF			
	Bishop	E_00011703	2.000%	
	2.000%	2.000%		2.000%
	Bloomburg	E_00011728	2.000%	
	2.000%	2.000%		0.000%
	Bridge City	E_00011812	3.000%	
	3.000%	3.000%		0.000%
	Brookshire	E_00011834	2.000%	
	2.000%	2.000%		2.000%
	Brookside Village	E_00011835	2.000%	
	2.000%	0.000%		0.000%
	Buda	E_00011863	4.000%	
	4.000%	4.000%		4.000%
	7 cents/MCF			
	Bullard	E_00011872	5.000%	

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	5.000%		5.000%	5.000%
	7 cents/MCF			
Bunker Hill		E_00011877		3.000%
	3.000%		3.000%	3.000%
			3.000%	
Carthage		E_00011990		5.000%
	5.000%		5.000%	5.000%
	7 cents/MCF			
Center		E_00012030		5.000%
	5.000%		5.000%	5.000%
	7 cents/MCF			
China		E_00012079		5.000%
	5.000%		5.000%	5.000%
	7 cents/MCF			
Cibolo		E_00012092		2.000%
	2.000%		2.000%	2.000%
Clarksville City		E_00012111		4.000%
	4.000%		4.000%	4.000%
	7 cents/MCF			
Clear Lake Shores		E_00012121		2.000%
	2.000%		2.000%	2.000%
	7 cents/MCF			
Cleveland		E_00012127		5.000%
	5.000%		5.000%	5.000%
	7 cents/MCF			
Clute		E_00012137		2.000%
	0.000%		0.000%	0.000%
Colmesneil		E_00012159		5.000%
	5.000%		5.000%	5.000%
	7 cents/MCF			
Conroe		E_00012188		4.000%
	4.000%		4.000%	4.000%
	7 cents/MCF			
Converse		E_00012191		5.000%
	5.000%		5.000%	5.000%
	7 cents/MCF			
Corrigan		E_00012215		5.000%
	5.000%		5.000%	5.000%
	7 cents/MCF			
Crockett		E_00012270		5.000%
	5.000%		5.000%	5.000%
	7 cents/MCF			
Cut & Shoot		E_00012301		5.000%
	5.000%		5.000%	5.000%
	7 cents/MCF			
Daingerfield		E_00012316		5.000%
	5.000%		5.000%	5.000%

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	7 cents/MCF				
Danbury		E_00012326		5.000%	
	5.000%		5.000%		5.000%
	7 cents/MCF				
Dayton		E_00012340		5.000%	
	5.000%		5.000%		5.000%
	7 cents/MCF				
Deer Park		E_00012354		4.000%	
	4.000%		4.000%		4.000%
	7 cents/MCF				
DeKalb		E_00012345		2.000%	2.000% 2.000%
0.000%					
Diboll		E_00012395	5.000%	5.000%	5.000% 5.000% 7
cents/MCF					
Dickinson		E_00012398	3.000%	3.000%	3.000% 3.000%
Douglassville		E_00012439	5.000%	5.000%	5.000% 5.000% 7 cents/MCF
Driscoll		E_00012450		2.000%	2.000% 2.000% 0.000%
Eagle Lake		E_00012471	5.000%	5.000%	5.000% 5.000% 7 cents/MCF
East Bernard		E_00012481		2.000%	2.000%
2.000%	2.000%		2.000%		
East Mountain		E_00012490	5.000%	5.000%	5.000% 5.000% 7
cents/MCF					
Edgewood		E_00012522	2.000%	2.000%	2.000% 2.000% 7
cents/MCF					
Edna		E_00012527	2.000%	2.000%	2.000% 2.000%
El Campo		E_00012533	5.000%	5.000%	5.000% 5.000% 7
cents/MCF					
El Lago		E_00012542	5.000%	5.000%	5.000% 5.000% 7
cents/MCF					
Elgin		E_00012556	3.000%	3.000%	3.000% 0.000%
Elkhart		E_00012559	5.000%	5.000%	5.000% 5.000% 7
cents/MCF					
Falls City		E_00012656	2.000%	2.000%	2.000% 2.000%
Floresville		E_00012703		5.000%	5.000%
5.000%	5.000%				
Freeport		E_00012769	2.000%	2.000%	2.000% 0.000%
Freer		E_00012770	3.000%	3.000%	0.000% 0.000%
Friendswood		E_00012781	4.000%	4.000%	4.000% 4.000% 7 cents/MCF
Fruitvale		E_00012790	2.000%	2.000%	2.000% 0.000%
Fulshear		E_00012794	4.000%	4.000%	4.000% 4.000% 7
cents/MCF					
Galena Park		E_00012801	5.000%	5.000%	5.000% 5.000% 7
cents/MCF					
Ganado		E_00012810	2.000%	2.000%	0.000% 0.000%
Garden Ridge		E_00012818	2.000%	2.000%	2.000% 0.000%
Giddings		E_00012850	2.000%	2.000%	2.000% 0.000%
Gilmer		E_00012855		5.000%	5.000%

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	5.000% 5.000% 7 cents/MCF
	Gladewater E_00012861 4.000% 4.000% 4.000% 4.000% 7 cents/MCF
	Goliad E_00012886 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
	Goodrich E_00012899 2.000% 2.000% 0.000% 0.000%
	Grand Saline E_00012912 2.000% 2.000% 2.000% 0.000%
	Grapeland E_00012922 5.000% 5.000%
	5.000% 5.000% 7 cents/MCF
	Gregory E_00012954 2.000% 2.000% 0.000% 0.000%
	Groveton E_00012969 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
	Hallettsville E_00013000 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
	Hallsville E_00013003 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
	Hawkins E_00013060 5.000% 5.000%
	5.000% 5.000% 7 cents/MCF
	Hedwig Village E_00013075 3.000% 3.000% 0.000% 0.000%
	Henderson E_00013086 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
	Hideaway E_00034814 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
	Hillcrest Village E_00013142 5.000% 5.000% 5.000% 5.000%
	Hilshire Village E_00013152 4.000% 4.000%
	4.000% 4.000% 7 cents/MCF 4.000%
	Hitchcock E_00013155 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
	Hondo E_00013186 4.000% 4.000% 4.000% 4.000% 7 cents/MCF
	Hooks E_00013190 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
	Houston E_00013200 4.000% 4.000%
	4.000% 4.000% 5.000% 4.000%
	Hudson E_00013213 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
	Hughes Springs E_00013218 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
	Humble E_00013223 3.000% 3.000% 3.000% 0.000%
	Hunter's Creek E_00013229 3.000% 3.000%
	3.000% 3.000% 3.000% 3.000%
	Huntsville E_00013232 4.000% 4.000% 4.000% 4.000% 7 cents/MCF
	Ingleside E_00013271 2.000% 2.000% 2.000% 2.000%
	Ingleside on the Bay E_00013272 3.000% 3.000% 0.000% 0.000%
	Iowa Colony E_00013280 4.250% 4.250% 4.250% 4.250% 7 cents/MCF
	Jacinto City E_00013300 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
	Jacksonville E_00013303 4.000% 4.000% 4.000% 4.000% 7 cents/MCF
	Jasper E_00013314 5.000% 5.000%
	5.000% 5.000% 7 cents/MCF
	Jefferson E_00013319 5.000% 5.000% 5.000% 5.000% 7 cents/MCF

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	Jersey Village	E_00013327	3.000%	3.000%	3.000%	3.000%	7 cents/MCF
	Jones Creek	E_00013343	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
	Jourdanton	E_00013354	2.000%	2.000%	0.000%	0.000%	
	Karnes City	E_00013372	2.000%	2.000%	0.000%	0.000%	
	Katy	E_00013374	3.000%	3.000%	3.000%	3.000%	
	Kemah	E_00013390		2.000%			2.000%
	2.000%	2.000%		7 cents/MCF			
	Kendleton	E_00013394	2.000%	2.000%	2.000%	0.000%	
	Kilgore	E_00013414	2.000%	2.000%	2.000%	2.000%	7
	cents/MCF						
	Kenedy	E_00013395	2.000%	2.000%	2.000%	2.000%	7
	cents/MCF						
	Kingsville	E_00013430	3.000%	3.000%	3.000%	0.000%	
	Kirbyville	E_00013437	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
	Kyle	E_00013470	2.000%	2.000%	0.000%	0.000%	
	La Coste	E_00013474	2.000%	2.000%	0.000%	0.000%	
	La Grange	E_00013478	2.000%	2.000%	0.000%	0.000%	
	La Porte	E_00013487		3.000%		3.000%	
	3.000%	0.000%				3.000%	
	Lake Jackson	E_00013531	3.000%	3.000%	3.000%	3.000%	
	LaMarque	E_00013484	3.000%	3.000%	3.000%	3.000%	
	Laredo	E_00013598				4.000%	
	4.000%	4.000%	4.000%	4.000%			
	Latexo	E_00013611		5.000%	5.000%	5.000%	5.000% 7
	cents/MCF						
	League City	E_00013626	2.000%	2.000%	2.000%	0.000%	
	Leary	E_00013630		5.000%	5.000%	5.000%	5.000% 7
	cents/MCF						
	Liberty	E_00013661		3.000%	3.000%	3.000%	3.000% 7
	cents/MCF						
	Lindale	E_00013672		2.000%	2.000%	0.000%	0.000%
	Linden	E_00013673		2.000%	2.000%	2.000%	2.000% 7
	cents/MCF						
	Liverpool	E_00013698		5.000%	5.000%	5.000%	5.000% 7
	cents/MCF						
	Livingston	E_00013699		5.000%	5.000%	5.000%	5.000% 7
	cents/MCF						
	Lone Star	E_00013725		2.000%	2.000%	2.000%	0.000%
	Longview	E_00013733		4.000%	4.000%	4.000%	4.000% 7
	cents/MCF						
	Lovelady	E_00013760		5.000%	5.000%	5.000%	5.000% 7
	cents/MCF						
	Lufkin	E_00013773			5.000%		5.000%
	5.000% 5.000%	7 cents/MCF			5.000%		
	Lumberton	E_00013776		5.000%	5.000%	5.000%	5.000% 7
	cents/MCF						
	Manvel	E_00013827			4.250%		4.250%

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	4.250%	4.250%	7 cents/MCF					
Marion				E_00013839	2.000%	2.000%	2.000%	2.000%
Marshall				E_00013843		4.000%		4.000%
	4.000%	4.000%	7 cents/MCF					
Mathis				E_00013865		3.000%	3.000%	3.000%
Maud				E_00013868		5.000%	5.000%	5.000%
			cents/MCF					7
Meadow's Place				E_00013924	4.000%	4.000%	4.000%	4.000%
Mineola				E_00014008		5.000%	5.000%	5.000%
			cents/MCF					7
Missouri City				E_00014019	3.000%	3.000%	3.000%	3.000%
Montgomery				E_00014045		4.000%	4.000%	4.000%
			cents/MCF					7
Morgan's Point				E_00014064	2.000%	0.000%	0.000%	0.000%
Mt. Belvieu				E_00014036			2.000%	2.000%
	2.000%	2.000%	7 cents/MCF				2.000%	
Mt. Pleasant				E_00014085	5.000%	5.000%	5.000%	5.000%
								7 cents/MCF
Mt. Vernon				E_00014090	5.000%	5.000%	5.000%	5.000%
Nacogdoches				E_00014120	5.000%	5.000%	5.000%	5.000%
Naples				E_00014124	5.000%	5.000%	5.000%	5.000%
			cents/MCF					7
Nassau Bay				E_00014128		4.000%		4.000%
	4.000%	4.000%	7 cents/MCF			4.000%		
Nederland				E_00014141	4.000%	4.000%	4.000%	4.000%
Needville				E_00014145	2.000%	2.000%	0.000%	0.000%
New Boston				E_00014155	5.000%	5.000%	5.000%	5.000%
New Braunfels				E_00014156	5.000%	5.000%	5.000%	5.000%
								7 cents/MCF
New London				E_00014169	2.000%	2.000%	0.000%	0.000%
New Waverly				E_00014179	5.000%	5.000%	5.000%	5.000%
Niederwald				E_00014185	4.000%	4.000%	4.000%	4.000%
			cents/MCF					7
Noonday				E_00014209	5.000%	5.000%	5.000%	5.000%
Nordheim				E_00014210	5.000%	5.000%	5.000%	5.000%
								7 cents/MCF
North Cleveland				E_00014224	3.000%	3.000%	0.000%	0.000%
Oak Ridge North				E_00014303	4.000%	4.000%	0.000%	0.000%
Odem				E_00014325	2.000%	2.000%	2.000%	0.000%
Omaha				E_00014365	5.000%	5.000%	5.000%	5.000%
			cents/MCF					7
Orange				E_00014375	3.000%	3.000%	3.000%	3.000%
Orange Grove				E_00014376	2.000%	2.000%	2.000%	2.000%
Orchard				E_00014380	2.000%	2.000%	2.000%	0.000%
Ore City				E_00014381	2.000%	2.000%	0.000%	0.000%
			cents/MCF					7
Overton				E_00014394	2.000%	2.000%	2.000%	2.000%
Oyster Creek				E_00014398	3.000%	3.000%	3.000%	3.000%
Palacios				E_00014408	5.000%	5.000%	5.000%	5.000%
								7 cents/MCF

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27922

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Panorama Village	E_00014429	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Pasadena	E_00014452	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
Pearland	E_00014478			2.000%		
2.000%		2.000%				
Pine Forest	E_00014548	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Pinehurst	E_00014560	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Piney Point Village	E_00014568	2.000%	2.000%	2.000%	2.000%	
Pittsburg	E_00014577	2.000%	2.000%	2.000%	2.000%	7 cents/MCF
Pleak	E_00014585	5.000%	5.000%	5.000%	5.000%	
Pleasanton	E_00014592	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Point Comfort	E_00014602	2.000%	2.000%	0.000%	0.000%	
Port Arthur	E_00014620	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
Port Lavaca	E_00014623	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
Portland	E_00014636	3.000%	3.000%	3.000%	3.000%	
Poteet	E_00014643	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Poth	E_00014644	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Premont	E_00014662	2.000%	2.000%	2.000%	2.000%	
Queen City	E_00014701	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Red Lick	E_00014769			4.000%		4.000%
4.000%		4.000%				7 cents/MCF
Refugio	E_00014779	2.000%	2.000%	0.000%	0.000%	
Richmond	E_00014807	2.000%	0.000%	0.000%	0.000%	7 cents/MCF
Richwood	E_00014808	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Riverside	E_00014844	2.000%	2.000%	2.000%	0.000%	
Roman Forest	E_00014894	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Rose City	E_00014901	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Rose Hill Acres	E_00014902	3.000%	3.000%	3.000%	0.000%	
Rosenberg	E_00014905	3.000%	3.000%	3.000%	3.000%	7 cents/MCF
Runge	E_00014941	2.000%	2.000%	0.000%	0.000%	
Rusk	E_00014945	2.000%	2.000%	2.000%	2.000%	
San Augustine	E_00014986	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
San Diego	E_00014989	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
San Marcos	E_00015001	5.000%	5.000%	5.000%	5.000%	7 cents/MCF

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27922

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

	cents/MCF						
	Sandy Oaks	E_00034815	5.000%	5.000%	5.000%	5.000%	7
	cents/MCF						
	Santa Clara	E_00034817	5.000%	5.000%	5.000%	5.000%	7
	cents/MCF						
	Santa Fe	E_00015038	3.000%	3.000%	3.000%	3.000%	7 cents/MCF
	Schertz	E_00015063	5.000%	5.000%	5.000%	5.000%	7
	cents/MCF						
	Schulenburg	E_00015067	2.000%	2.000%	0.000%	0.000%	
	Scottsville	E_00015074	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
	Seabrook	E_00015079	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
	Seadrift	E_00015080	2.000%	2.000%	2.000%	0.000%	
	Seguin	E_00015092	5.000%	5.000%	5.000%	5.000%	7
	cents/MCF						
	Selma	E_00015096	5.000%	5.000%	5.000%	5.000%	7
	cents/MCF						
	Shenandoah	E_00015140	4.000%	4.000%	4.000%	0.000%	
	Shepherd	E_00015142	5.000%	5.000%	5.000%	5.000%	7
	cents/MCF						
	Shoreacres	E_00015158	3.000%	3.000%	3.000%	3.000%	
	Silsbee	E_00015166	4.000%	4.000%	0.000%	0.000%	
	Sinton	E_00015180	5.000%	5.000%	5.000%	5.000%	7
	cents/MCF						
	Smithville	E_00015203	5.000%	5.000%	5.000%	5.000%	7
	cents/MCF						
	Sour Lake	E_00015221	4.000%	4.000%	4.000%	4.000%	7
	cents/MCF						
	South Houston	E_00015231	5.000%	5.000%	5.000%	5.000%	7
	cents/MCF						
	Southside Place	E_00015257	5.000%	5.000%	5.000%	5.000%	7
	cents/MCF						
	Spring Valley	E_00015292	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
	4.000%						
	Stafford	E_00015302	3.000%	3.000%	3.000%	3.000%	7
	cents/MCF						
	Sugarland	E_00015362	2.000%	2.000%	2.000%	2.000%	
	Taft	E_00015412	2.000%	2.000%	2.000%	2.000%	
	Talco	E_00015416	5.000%	5.000%	5.000%	5.000%	7
	cents/MCF						
	Tatum	E_00015432	2.000%	2.000%	2.000%	0.000%	
	Taylor Lake Village	E_00015435	2.000%	2.000%	2.000%	0.000%	
	Tenaha	E_00015450	5.000%	5.000%	5.000%	5.000%	7
	cents/MCF						
	Texas City	E_00015463	4.250%	4.250%	4.250%	4.250%	7 cents/MCF
	4.250%						

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27922

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Timpson			E_00015516	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Tomball			E_00034816		0.000%	0.000%	0.000%	0.000%
Trinity			E_00015565	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Troup			E_00015569	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Tyler			E_00015594			\$1.75		\$4.50
	\$65.00	\$65.00				7 cents/MCF		
Uhland			E_00015597	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Uncertain			E_00015599	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Union Grove			E_00015603	2.000%	2.000%	0.000%	0.000%	
Universal City			E_00015611	2.000%	2.000%	2.000%	2.000%	
Van			E_00015635	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Victoria			E_00015668	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
Vidor			E_00015672	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Wallis			E_00015718	2.000%	2.000%	2.000%	0.000%	
Warren City			E_00015737	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Waskom			E_00015741	2.000%	2.000%	2.000%	0.000%	
Webster			E_00015760	3.000%	3.000%	3.000%	0.000%	
Weimar			E_00015766		5.000%		5.000%	
	5.000%					7 cents/MCF		
West Columbia			E_00015792		4.000%		4.000%	
	4.000%	4.000%				7 cents/MCF		
West Orange			E_00015802	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
West University			E_00015809	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Weston Lakes			E_00034813	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Wharton			E_00015842	3.000%	3.000%	3.000%	3.000%	7 cents/MCF
White Oak			E_00015853	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
Whitehouse			E_00015859	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Willis			E_00015894	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Wills Point			E_00015901	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Winfield			E_00015914	2.000%	2.000%	2.000%	2.000%	
Winnsboro			E_00015921		2.000%		2.000%	
	2.000%	2.000%				7 cents/MCF		
Woodbranch Village			E_00015940	0.000%	0.000%	0.000%	0.000%	
Yorktown			E_00015986	2.000%	2.000%	2.000%	0.000%	

GR-1-U

CENTERPOINT ENERGY RESOURCES CORP.

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27922

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS  
RATE SHEET GRIP REFUND  
RATE SCHEDULE NO. GR-1-U

APPLICATION OF SCHEDULE

The GRIP Refund rates as set forth below reconciles the amounts over-recovered for the 2019 Texas Coast GRIP, the 2020 Beaumont/East Texas GRIP, and the 2022 Beaumont/East Texas GRIP, including interest per the customer deposit rate, as documented in the Final Order in Docket No. OS-23-00015513. The GRIP Refund rates identified in this rate schedule shall apply to any customer in an unincorporated area or city that has ceded jurisdiction to the Commission in the Texas Division in the Texas Coast and Beaumont/East Texas Geographic Rate Areas. The standard rate customers are defined as the residential, general service-small, and general service-large volume customers of the Texas Coast and Beaumont/East Texas Geographic Rate Areas. The cities that have ceded jurisdiction to the Commission in the Texas Division and unincorporated areas by Geographic Rate Area are listed on the final pages of this rate schedule.

GRIP REFUND RATES

The percentage of over-collection to be allocated to standard rate class customers and one-time refunds are set forth below:

Texas Coast Geographic Rate Area standard rate allocation is 96.723%.

Residential	\$ (0.33) per bill
General Service-Small	\$ (0.46) per bill
General Service-Large	\$ (12.54) per bill

Beaumont/East Texas Geographic Rate Area standard rate allocation is 96.5907463%.

Residential	\$ (0.12) per bill
General Service-Small	\$ (0.19) per bill
General Service-Large	\$ (1.01) per bill

EFFECTIVE DATES

GRIP Refund Rider to be effective beginning on or after August 1, 2024. These rates will be in effect until all GRIP liabilities are refunded under the applicable rate schedules. This Rider does not limit the legal rights and duties of the Cities and is subject to all applicable laws and orders and the Company's rules and regulations on file with the regulatory authority. These rates will be in effect until all GRIP liabilities are refunded to the applicable customer classes as documented in the Final Order per Docket No. OS-23-00015513. This tariff expires upon refund of \$137,184 to Texas Coast Geographic Rate Area and \$24,424 to Beaumont/East Texas Geographic Rate Area. Any amounts over or under-refunded will be included in the PGA Reconciliation Account. COMPLIANCE The Company will file a report on April 1, 2025 with the Railroad Commission of Texas (Commission), addressed to the Director of Oversight and Safety Division, Gas Services Dept. referencing Docket No. OS-23-00015513. The report shall detail the amount refunded by month and the outstanding balance by month. Reports for the Commission should be filed electronically at GUD\_Compliance@rrc.texas.gov or at the following

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27922

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

address:

Compliance Filings  
 Oversight and Safety Division  
 Gas Services Department  
 Railroad Commission of Texas  
 P.O. Box 12967  
 Austin, Texas 78711-2967

	Cities that Ceded Original
Jurisdiction to the Commission and Unincorporated Areas	
Ames, Inc & Env	Beaumont/East Texas
Corrigan, Inc & Env	
Beaumont/East Texas	
Arcola, Inc & Env	Texas Coast
Crockett, Inc & Env	
Beaumont/East Texas	
Avinger, Inc & Env	Beaumont/East Texas
Crosby	
Texas Coast	
Bacliff	Texas Coast
Daingerfield, Inc & Env	
Beaumont/East Texas	
Barrett	Texas Coast
Damon	
Texas Coast	
Beauxart Gardens	Beaumont/East Texas
Danbury, Inc & Env	Texas
Coast	
Bevil Oaks, Inc & Env	Beaumont/East Texas
Dayton, Inc & Env	
Beaumont/East Texas	
Big Sandy, Inc & Env	Beaumont/East Texas
De Berry	
Beaumont/East Texas	
Boling	Texas Coast
Diboll, Inc & Env	
Beaumont/East Texas	
Bronson	Beaumont/East Texas
Dodge	
Beaumont/East Texas Bullard, Inc & Env	Beaumont/East Texas
Douglassville, Inc & Env	Beaumont/East Texas
Buna	Beaumont/East
Texas	
East Mountain, Inc & Env	Beaumont/East Texas
Carthage, Inc & Env	
Beaumont/East Texas	

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27922

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Eastham Farm		Beaumont/East Texas
	Center, Inc & Env	
Beaumont/East Texas		
El Lago, Inc & Env		Texas Coast
	Central	
	Beaumont/East Texas	
Elkhart, Inc & Env		Beaumont/East Texas
	Channel Area	
Texas Coast		
Ellis Ferguson Farm		Beaumont/East Texas
	Cheek	
Beaumont/East Texas		
Elysian Fields		Beaumont/East Texas
	China, Inc & Env	
Beaumont/East Texas		
Evadale		Beaumont/East Texas
	Clear Lake Shores , Inc & Env	
Texas Coast		
Fuller Springs		Beaumont/East Texas
	Cleveland, Inc & Env	
Beaumont/East Texas		
Gilmer, Inc & Env		Beaumont/East Texas
	Colmesneil, Inc & Env	
Beaumont/East Texas		
Glen Flora		Texas Coast
	Columbia Lakes	
	Texas Coast	
Grapeland, Inc & Env		Beaumont/East Texas
	Groveton, Inc & Env	
Beaumont/East Texas		
Neches		Beaumont/East Texas
	Hallsville, Inc & Env	
Beaumont/East Texas		
New Boston, Inc & Env		Beaumont/East Texas
	Hawkins, Inc & Env	
Beaumont/East Texas		
New Gulf		Texas Coast
	Henderson, Inc & Env	
	Beaumont/East Texas	
New Willard		Beaumont/East Texas
	Hideaway, Inc & Env	
Beaumont/East Texas		
Noonday, Inc & Env		Beaumont/East Texas
	Highlands	
Texas Coast		
Old Ocean		Texas Coast
	Hillcrest Village , Inc & Env	

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Texas Coast			
Omaha, Inc & Env		Beaumont/East Texas	
	Hitchcock, Inc & Env		Texas
Coast			
Orangefield		Beaumont/East Texas	
	Hooks, Inc & Env		
Beaumont/East Texas			
Pecan Grove		Texas Coast	
	Hudson, Inc & Env		
Beaumont/East Texas			
Pine Forest, Inc & Env		Beaumont/East Texas	
	Hughes Springs, Inc & Env		
Beaumont/East Texas			
Pinehurst, Inc & Env		Beaumont/East Texas	
	Hungerford		
Texas Coast			
Pleak, Inc & Env		Texas Coast	
	Iago		
Texas Coast			
Price		Beaumont/East Texas	
	Jasper, Inc & Env		
Beaumont/East Texas			
Queen City, Inc & Env		Beaumont/East Texas	
	Jefferson, Inc & Env		
Beaumont/East Texas			
Redland		Beaumont/East Texas	
	Jones Creek, Inc & Env		
Texas Coast			
Richwood, Inc & Env		Texas Coast	
	Jonesville		
Beaumont/East Texas			
Rose City, Inc & Env		Beaumont/East Texas	
	Kirbyville, Inc & Env		
Beaumont/East Texas			
Rosharon		Texas Coast	
	Latexo, Inc & Env		
Beaumont/East Texas			
San Augustine, Inc & Env		Beaumont/East Texas	
	Leary, Inc & Env		
Beaumont/East Texas			
San Leon		Texas Coast	
	Leggett		
Beaumont/East Texas			
Saratoga		Beaumont/East Texas	
	Liverpool, Inc & Env		
Texas Coast			
Scottsville, Inc & Env		Beaumont/East Texas	

GAS SERVICES DIVISION  
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**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

	Livingston, Inc & Env	
Beaumont/East Texas		
Shepherd, Inc & Env		Beaumont/East Texas
	Lovelady, Inc & Env	
Beaumont/East Texas		
Sienna Plantation		Texas Coast
	Lufkin, Inc & Env	
Beaumont/East Texas		
Stowell		Beaumont/East Texas
	Lumberton, Inc & Env	
Beaumont/East Texas		
Swan		Beaumont/East Texas
	Maud, Inc & Env	
Beaumont/East Texas		
Sylvan-Harmony		Beaumont/East Texas
	Mauriceville	
Beaumont/East Texas		
Talco, Inc & Env		Beaumont/East Texas
	McLeod	
Beaumont/East Texas		
Teal Run		Texas Coast
	Mineola, Inc & Env	
Beaumont/East Texas		
Tenaha, Inc & Env		Beaumont/East Texas
	Mount Vernon, Inc & Env	
Beaumont/East Texas		
Timpson, Inc & Env		Beaumont/East Texas
	Nacogdoches, Inc & Env	
Beaumont/East Texas		
Trinity, Inc & Env		Beaumont/East Texas
	Naples, Inc & Env	
Beaumont/East Texas		
Troup, Inc & Env		Beaumont/East Texas
	Uncertain, Inc & Env	
Beaumont/East Texas		
West Orange, Inc & Env		Beaumont/East Texas
	Van Vleck	Texas
Coast		
Weston Lakes, Inc & Env		Texas Coast
	Van, Inc & Env	
Beaumont/East Texas		
Whitehouse, Inc & Env		Beaumont/East Texas
	Victory Gardens	
Beaumont/East Texas		
Wills Point, Inc & Env		Beaumont/East Texas
	Vidor, Inc & Env	
Beaumont/East Texas		

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

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TARIFF CODE: DS RRC TARIFF NO: 27922

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Winnie Beaumont/East Texas  
Warren City, Inc & Env  
 Beaumont/East Texas

**PGA-21**

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE AREAS-RATE SHEET PURCHASED GAS ADJUSTMENT  
 RATE SCHEDULE NO. PGA-21

This Cost of Gas Clause shall apply to all general service rate schedules of CenterPoint Energy Entex in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas (the Company).

A. DEFINITIONS

1. Cost of Purchased Gas (G): The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation capacity charges, storage capacity charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices. Any costs associated with the use of financial instruments entered into after March 1, 2024, shall be approved in advance and in writing by the Director of the Oversight and Safety Division of the Commission. The cost of purchased gas includes the cost of propane (per gallon), including measurement adjustments to reflect changes in the state of gas between liquid and vapor, used in the Company's propane-air peak shaving facilities. The cost of purchased gas may also include costs related to the purchase and transportation of Hydrogen or Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-compatible gaseous fuel derived from biogenic or other renewable sources that has lower lifecycle carbon-dioxide-equivalent (CO2e) emissions than geologic natural gas. The cost of purchased gas may also include the cost of carbon emission offsets purchased and retired in association with natural gas supplies.

2. Purchase/Sales Ratio (R): A ratio determined by dividing the total volumes purchased by the Company for general service customers for the twelve (12) month period ending the preceding August 31 Production Month by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.65 p.s.i.a. Such ratio as determined shall in no event seek to recover more than 5% lost and unaccounted for gas loss unless expressly authorized by the applicable regulatory authority.

3. Production Month: The month that gas cost related activities are completed.

4. Accounting Month: The month gas related activities are posted on the books and records of the Company.

5. Commodity Cost: The Cost of Purchased Gas multiplied by the Purchase Sales Ratio.

6. Purchased Gas Adjustment (PGA): The rate per billing unit or the total

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

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calculation under this Cost of Gas Clause, consisting of the commodity cost, a reconciliation component (RC), and Customer Rate Relief (CRR) Charge, and related fees and taxes. PGA Rate (per Mcf sold) = [(G \* R) plus or minus RC] rounded to the nearest \$0.0001 PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

7. General Service Customer: residential, small commercial and large volume Customers.

8. Reconciliation Audit: An annual review of the Company's books and records for each twelve-month period ending with the May Production Month to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine:

a. the total amount paid for gas purchased by the Company to provide service to its general service customers during the period;

b. the revenues received from operation of the provisions of this Cost of Gas Clause

c. the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause;

d. an adjustment, if necessary, for lost and unaccounted for gas during the period identified in A2 in excess of five (5) percent of purchases;

e. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses; f. the gas cost portion of bad debt expense; g. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission; h. the amount of gas cost attributable to the Customer Rate Relief Charge; and i. other amounts properly credited to the cost of gas not specifically identified herein.

9. Reconciliation Component (RC): The amount to be returned to or recovered from customers each month from the August billing cycle through July billing cycle as a result of the Reconciliation Audit.

10. Reconciliation Account: The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect but not necessarily limited to:

a. the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records;

b. any upstream transportation charges;

c. the cost of gas withdrawn from storage less the cost of gas injected into storage;

d. fixed storage charges;

e. the revenues produced by the operation of this Cost of Gas Clause; and

f. refunds, payments, or charges provided for herein or as approved by the regulatory authority;

g. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of

## GAS SERVICES DIVISION

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customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

h. the gas cost portion of bad debt expense;

i. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission;

j. the amount of gas cost attributable to the Customer Rate Relief Charge; and

k. other amounts properly credited to the cost of gas not specifically identified herein.

11. Carrying Charge for Gas in Storage: A return on the Company's investment for gas in storage.

12. Customer Rate Relief (CRR) Charge: A nonbypassable charge as defined in Tex Util. Code Section 104-362(7).

**B. COST OF GAS = Purchased Gas Adjustment (PGA)**

In addition to the cost of service as provided under its general service rate schedule(s), the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each Customer bill.

**C. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT**

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section D below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather and growth, for the last preceding August billing cycle through July billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a twelve month period beginning with the next following August billing cycle and continuing through the next following July billing cycle at which time it will terminate until a new Reconciliation Component is determined.

**D. PAYMENT FOR USE OF FUNDS**

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If the sum of the monthly balances reflects an over collection during the period, the Company shall credit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%. If the sum of the monthly balances reflects an under collection during the period, the Company shall debit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%.

**E. CARRYING CHARGE FOR GAS IN STORAGE**

A carrying charge for gas in storage will be calculated based on the arithmetic average of the beginning and ending balance of gas and propane in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. OS-23-00015513 and will be reflected on the customer's bill.

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## F. CUSTOMER RATE RELIEF CHARGE

As calculated pursuant to Customer Rate Relief Rate Schedule. The Customer Rate Relief Charge is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments, and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011.

## G. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. The entire amount of refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section D, Payment for Use of Funds, above.

## H. COST OF GAS STATEMENT

The Company shall file a copy of the Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth:

1. the Cost of Purchased Gas;
2. that cost multiplied by the Purchase/Sales Ratio;
3. the amount of the cost of gas caused by any surcharge or refund;
4. the Reconciliation Component;
5. the Cost of Gas which is the total of items (2) through (4);
6. the Carrying Charge for Gas in Storage; and
7. the Customer Rate Relief Charge.

The statement shall include all data necessary for the Customers and Regulatory Authority to review and verify the calculation of the Cost of Gas and the Carrying Charge for Gas in Storage. The date on which billing using the Cost of Gas and the Carrying Charge for Gas in Storage is to begin (bills prepared) is to be specified in the statement. The Company shall include in its monthly Cost of Gas Statement filed pursuant to the PGA the separate cost of each type of purchased fuel, including but not limited to the cost of purchased natural gas, renewable natural gas, hydrogen, and any other type of fuel included in the PGA.

## I. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but is not necessarily limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending with the May Production Month will be available upon request;
2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues for the twelve month period ending with the May Production

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Month will be available upon request;  
3. A tabulation of any amounts properly credited against Cost of Gas;  
4. The amount of gas cost attributable to the Customer Rate Relief Charge; and  
5. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account.  
This report shall be filed concurrently with the Cost of Gas Statement for August. The Annual Report shall be filed in a format similar to the example format that follows.

**PSIF-18**

PIPELINE SAFETY INSPECTION FEE: Pipeline Safety and Regulatory Program Fee pursuant to Texas Utilities Code 121.211. The 2025 Pipeline Safety and Regulatory Program Fee is one-time surcharge per customer bill of \$1.05, based on \$1.00 per service line. It will be collected from April 1, 2025 to April 30, 2025.

**R-2099-U**

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE AREAS - UNINCORPORATED  
RATE SHEET  
RESIDENTIAL SERVICE  
RATE SCHEDULE NO. R-2099-U

APPLICATION OF SCHEDULE

This schedule is applicable to any customer in an unincorporated area or city that has ceded jurisdiction to the Commission in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas to whom service is supplied in a single private dwelling unit and its appurtenances, the major use of which is for household appliances, and for the personal comfort and convenience of those residing therein. The cities that have ceded jurisdiction to the Commission in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas and unincorporated areas by Geographic Rate Area are listed on the final pages of this rate schedule. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

(a) The Base Rate consisting of:

- (1) Customer Charge -
  - Houston and Texas Coast \$19.50
  - South Texas and Beaumont/East Texas \$25.00

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(2) Commodity Charge for all Ccf billed at the pressure bases and Geographic Rate Areas as set forth below -

	Houston	
Texas Coast	Beaumont/East Texas	South
14.65 Pressure Base	\$0.15834	\$0.15650
	\$0.33624	\$0.47070
14.73 Pressure Base	\$0.15920	\$0.15735
	\$0.33808	\$0.47327
14.95 Pressure Base	\$0.16158	\$0.15970
	\$0.34313	\$0.48034

(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.

(d) Rate Case Expense Recovery - Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.

(e) Tax Act 2022 - Tax Act 2022 will be calculated and adjusted periodically as defined in the Company's applicable Tax Act 2022 Rate Schedule.

PAYMENT

Due date of the bill for service shall not be less than 15 days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

Cities

that Ceded Original Jurisdiction to the Commission and Unincorporated Areas

Ames, Inc & Env	Crosby	Beaumont/East Texas
	Texas Coast	
Arcola, Inc & Env		Texas Coast
	Cut and Shoot, Inc & Env	

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	Houston	
Avinger, Inc & Env		Beaumont/East Texas
	Daingerfield, Inc & Env	
	Beaumont/East Texas	
Bacliff		Texas Coast
	Damon	
	Texas Coast	
Banquete		South Texas
	Danbury , Inc & Env	
	Texas Coast	
Barrett		Texas Coast
	Dayton, Inc & Env	
	Beaumont/East Texas	
Beauxart Gardens		Beaumont/East Texas
	De Berry	
	Beaumont/East Texas	
Beeville, Inc & Env		South Texas
	D'Hanis	
	South Texas	
Bellaire, Inc & Env		Houston
	Diboll, Inc & Env	
	Beaumont/East Texas	
Bevil Oaks, Inc & Env		Beaumont/East Texas
	Dodge	
	Beaumont/East Texas	
Big Sandy, Inc & Env		Beaumont/East Texas
	Douglassville, Inc & Env	
	Beaumont/East Texas	
Blessing		South Texas
	Eagle Lake, Inc & Env	
	South Texas	
Bloomington		South Texas
	East Mountain, Inc & Env	
	Beaumont/East Texas	
Boling		Texas Coast
	Eastham Farm	
	Beaumont/East Texas	
Bronson		Beaumont/East Texas
	Edroy	
	South Texas	
Bruni		South Texas
	El Campo, Inc & Env	
	South Texas	
Bullard, Inc & Env		Beaumont/East Texas
	El Lago , Inc & Env	
	Texas Coast	
Buna		Beaumont/East Texas

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	Elkhart, Inc & Env	
	Beaumont/East Texas	
Carthage, Inc & Env		Beaumont/East Texas
	Ellis Ferguson Farm	
	Beaumont/East Texas	
Center, Inc & Env		Beaumont/East Texas
	Elysian Fields	
	Beaumont/East Texas	
Central		Beaumont/East Texas
	Evadale	
	Beaumont/East Texas	
Channel Area		Texas Coast
	Floresville, Inc & Env	
	South Texas	
Cheek		Beaumont/East Texas
	Fuller Springs	
	Beaumont/East Texas	
China, Inc & Env		Beaumont/East Texas
	Galena Park, Inc & Env	
	Houston	
Clear Lake Shores , Inc & Env		Texas Coast
	Gilmer, Inc & Env	
	Beaumont/East Texas	
Cleveland, Inc & Env		Beaumont/East Texas
	Glen Flora	
	Texas Coast	
Colmesneil, Inc & Env		Beaumont/East Texas
	Goliad, Inc & Env	
	South Texas	
Columbia Lakes		Texas Coast
	Grapeland, Inc & Env	
	Beaumont/East Texas	
Converse, Inc & Env		South Texas
	Groveton, Inc & Env	
	Beaumont/East Texas	
Corrigan, Inc & Env		Beaumont/East Texas
	Hallettsville, Inc & Env	
	South Texas	
Crockett, Inc & Env		Beaumont/East Texas
	Hallsville, Inc & Env	
	Beaumont/East Texas	
		Cities
	that Ceded Original Jurisdiction to the Commission and Unincorporated Areas	
Hawkins, Inc & Env		Beaumont/East Texas
	Maud, Inc & Env	

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	Beaumont/East Texas	
Hebbronville		South Texas
	Mauriceville	
	Beaumont/East Texas	
Henderson, Inc & Env		Beaumont/East Texas
	McLeod	
	Beaumont/East Texas	
Hideaway, Inc & Env		Beaumont/East Texas
	McQueeney	
	South Texas	
Highlands		Texas Coast
	Mineola, Inc & Env	
	Beaumont/East Texas	
Hillcrest Village , Inc & Env		Texas Coast
	Mirando City	
	South Texas	
Hitchcock , Inc & Env		Texas Coast
	Montgomery, Inc & Env	
	Houston	
Hooks, Inc & Env		Beaumont/East Texas
	Mount Vernon, Inc & Env	
	Beaumont/East Texas	
Hudson, Inc & Env		Beaumont/East Texas
	Nacogdoches, Inc & Env	
	Beaumont/East Texas	
Hughes Springs, Inc & Env		Beaumont/East Texas
	Naples, Inc & Env	
	Beaumont/East Texas	
Hungerford		Texas Coast
	Neches	
	Beaumont/East Texas	
Iago		Texas Coast
	New Boston, Inc & Env	
	Beaumont/East Texas	
Inez		South Texas
	New Braunfels, Inc & Env	
	South Texas	
Jacinto City, Inc & Env		Houston
	New Caney	
	Houston	
Jasper, Inc & Env		Beaumont/East Texas
	New Gulf	
	Texas Coast	
Jefferson, Inc & Env		Beaumont/East Texas
	New Waverly, Inc & Env	
	Houston	
Jones Creek, Inc & Env		Texas Coast

RAILROAD COMMISSION OF TEXAS  
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	New Willard	
	Beaumont/East Texas	
Jonesville		Beaumont/East Texas
	Noonday, Inc & Env	
	Beaumont/East Texas	
Kenedy, Inc & Env		South Texas
	Nordheim, Inc & Env	
	South Texas	
Kirbyville, Inc & Env		Beaumont/East Texas
	Oilton	
	South Texas	
Latexo, Inc & Env		Beaumont/East Texas
	Old Ocean	
	Texas Coast	
Leary, Inc & Env		Beaumont/East Texas
	Omaha, Inc & Env	
	Beaumont/East Texas	
Leggett		Beaumont/East Texas
	Orangefield	
	Beaumont/East Texas	
Liverpool, Inc & Env		Texas Coast
	Palacios, Inc & Env	
	South Texas	
Livingston, Inc & Env		Beaumont/East Texas
	Panorama Village, Inc & Env	
	Houston	
Lolita		South Texas
	Pecan Grove	
	Texas Coast	
Louise		South Texas
	Pettus	
	South Texas	
Lovelady, Inc & Env		Beaumont/East Texas
	Pine Forest, Inc & Env	
	Beaumont/East Texas	
Lufkin, Inc & Env		Beaumont/East Texas
	Pinehurst, Inc & Env	
	Beaumont/East Texas	
Lumberton, Inc & Env		Beaumont/East Texas
	Placedo	
	South Texas	
		Cities that Ceded
Original Jurisdiction to the Commission and Unincorporated Areas		
Pleak, Inc & Env		Texas Coast
	Southside Place, Inc & Env	

GAS SERVICES DIVISION  
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	Houston
Pleasanton, Inc & Env	South Texas
	Spring
	Houston
Porter	Houston
	Stowell
	Beaumont/East Texas
Poteet, Inc & Env	South Texas
	Swan
	Beaumont/East Texas
Poth, Inc & Env	South Texas
	Sylvan-Harmony
	Beaumont/East Texas
Price	Beaumont/East Texas
	Talco, Inc & Env
	Beaumont/East Texas
Queen City, Inc & Env	Beaumont/East Texas
	Teal Run
	Texas Coast
Redland	Beaumont/East Texas
	Tenaha, Inc & Env
	Beaumont/East Texas
Richwood, Inc & Env	Texas Coast
	The Woodlands Township
	Houston
Roman Forest, Inc & Env	Houston
	Timpson, Inc & Env
	Beaumont/East Texas
Rose City, Inc & Env	Beaumont/East Texas
	Trinity, Inc & Env
	Beaumont/East Texas
Rosharon	Texas Coast
	Troup, Inc & Env
	Beaumont/East Texas
San Augustine, Inc & Env	Beaumont/East Texas
	Tuleta
	South Texas
San Diego, Inc & Env	South Texas
	Uhland, Inc & Env
	South Texas
San Leon	Texas Coast
	Uncertain, Inc & Env
	Beaumont/East Texas
San Marcos, Inc & Env	South Texas
	Van Vleck
	Texas Coast
Sandy Oaks, Inc & Env	South Texas

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DESCRIPTION

	Van, Inc & Env Beaumont/East Texas	
Santa Clara, Inc & Env		South Texas
	Vanderbilt South Texas	
Saratoga		Beaumont/East Texas
	Victory Gardens Beaumont/East Texas	
Schertz, Inc & Env		South Texas
	Vidor, Inc & Env Beaumont/East Texas	
Scottsville, Inc & Env		Beaumont/East Texas
	Warren City, Inc & Env Beaumont/East Texas	
Seguin, Inc & Env		South Texas
	Weimar, Inc & Env South Texas	
Selma, Inc & Env		South Texas
	West Orange, Inc & Env Beaumont/East Texas	
Shepherd, Inc & Env		Beaumont/East Texas
	West University Place, Inc & Env Houston	
Sienna Plantation		Texas Coast
	Weston Lakes , Inc & Env Texas Coast	
Sinton, Inc & Env		South Texas
	Whitehouse, Inc & Env Beaumont/East Texas	
Skidmore		South Texas
	Willis, Inc & Env Houston	
Smithville, Inc & Env		South Texas
	Wills Point, Inc & Env Beaumont/East Texas	
South Houston, Inc & Env		Houston
	Winnie Beaumont/East Texas	

RCE-14.1-U

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
BEAUMONT/EAST TEXAS DIVISION-UNINCORPORATED  
RATE SHEET RATE CASE EXPENSE RECOVERY  
RATE SCHEDULE NO. RCE-14.1-U

RAILROAD COMMISSION OF TEXAS  
 GAS SERVICES DIVISION  
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**RATE SCHEDULE**

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APPLICATION OF SCHEDULE

This schedule applies to all residential, general service-small, general service-large volume customers in the unincorporated area or city that has ceded jurisdiction of the Beaumont/East Texas Division impacted by the Company's Statement of Intent to Increase Rates filed on November 14, 2019, GUD No. 10920.

The cities that ceded jurisdiction to the Commission in the Beaumont/East Texas Division include Ames, Avinger, Big Sandy, Bullard, Center, China, Colmesneil, Crockett, Daingerfield, Dayton, Diboll, East Mountain, Elkhart, Gilmer, Grapeland, Groveton, Hallsville, Hawkins, Henderson, Hideaway, Hooks, Hudson, Hughes Springs, Jasper, Kirbyville, Latexo, Lovelady, Lumberton, Maud, Mount Vernon, Nacogdoches, Naples, New Boston, Omaha, Pinehurst, Queen City, Rose City, San Augustine, Shepherd, Talco, Tenaha, Timpson, Trinity, Troup, Vidor, Warren City, West Orange, and Wills Point.

This rate schedule is for the recovery of rate case expense (RCE) and shall be in effect beginning on or after November 1, 2020, for a thirty-six (36) month period or until all approved expenses are collected.

MONTHLY RATE RECOVERY FACTOR:

Residential	\$0.00342 per Ccf at 14.65 pressure base
Residential	\$0.00344 per Ccf at 14.73 pressure base
Residential	\$0.00349 per Ccf at 14.95 pressure base
General Service-Small	\$0.00342 per Ccf at 14.65 pressure base
General Service-Small	\$0.00344 per Ccf at 14.73 pressure base
General Service-Small	\$0.00349 per Ccf at 14.95 pressure base
General Service-Large	\$0.00342 per Ccf at 14.65 pressure base

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

COMPLIANCE The Company will file annually, due on the 1st of each April, a rate case recovery report with the Railroad Commission of Texas (Commission), addressed to the

Director of Oversight and Safety Division,  
 Gas Services Dept. referencing GUD No. 10920.

The report shall detail the balance of actual plus estimated rate case expenses at the beginning of the annual period, the amount collected by customer class, and the ending or remaining balance within ninety (90) days after each calendar year end.

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TARIFF CODE: DS RRC TARIFF NO: 27922

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SCHEDULE ID

DESCRIPTION

Reports for the Commission should be filed electronically at GUD\_Compliance@rrc.texas.gov or at the following address:

Compliance Filings Director of Oversight and Safety Division Gas Services  
Department Railroad Commission of Texas P.O. Box 12967 Austin, Texas 78711-2967

TA-16

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS TEXAS DIVISION RATE SHEET TAX ADJUSTMENT  
RATE SCHEDULE NO. TA-16

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Texas Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

		State Gross Receipts Tax Rate (1)			
		Franchise		Small	
	Large				
City		Contract	Residential	Commercial	
Commercial Industrial Transportation (2)					
Agua Dulce		E_00011376	0.000%	0.000%	0.500%
Alice		E_00011407	1.997%	1.997%	0.500%
Alvin		E_00011428	1.997%	1.997%	0.500%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27922

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Ames	E_00011431	0.000%	0.000%	0.000%	0.000%	0.500%
Anahuac	E_00011436	0.581%	0.581%	0.581%	0.581%	0.500%
Angleton	E_00011443	1.997%	1.997%	1.997%	1.997%	0.500%
Aransas Pass	E_00011466	1.070%	1.070%	1.070%	1.070%	0.500%
Arcola	E_00011472	0.581%	0.581%	0.581%	0.581%	0.500%
Arp	E_00011484	0.000%	0.000%	0.000%	0.000%	0.500%
Atlanta	E_00011511	1.070%	1.070%	1.070%	1.070%	0.500%
Austin	E_00011520	1.997%	1.997%	1.997%	1.997%	0.500%
Avinger	E_00011528	0.000%	0.000%	0.000%	0.000%	0.500%
Bastrop	E_00011584	1.070%	1.070%	1.070%	1.070%	0.500%
Baytown	E_00011604	1.997%	1.997%	1.997%	1.997%	0.500%
Beach City	E_00011610	0.581%	0.581%	0.581%	0.581%	0.500%
Beasley	E_00011613	0.000%	0.000%	0.000%	0.000%	0.500%
Beaumont	E_00011616	1.997%	1.997%	1.997%	1.997%	0.500%
Beckville	E_00011621	0.000%	0.000%	0.000%	0.000%	0.500%
Beeville	E_00011642	1.997%	1.997%	1.997%	1.997%	0.500%
Bellaire	E_00011635	1.997%	1.997%	1.997%	1.997%	0.500%
Bevil Oaks	E_00011680	0.581%	0.581%	0.581%	0.581%	0.500%
Big Sandy	E_00011687	0.581%	0.581%	0.581%	0.581%	0.500%
Bishop	E_00011703	1.070%	1.070%	1.070%	1.070%	0.500%
Bloomburg	E_00011728	0.000%	0.000%	0.000%	0.000%	0.500%
Bridge City	E_00011812	1.070%	1.070%	1.070%	1.070%	0.500%
Brookshire	E_00011834	1.070%	1.070%	1.070%	1.070%	0.500%
Brookside Village	E_00011835	0.581%	0.581%	0.581%	0.581%	0.500%
Buda	E_00011863	1.997%	1.997%	1.997%	1.997%	0.500%
Bullard	E_00011872	1.070%	1.070%	1.070%	1.070%	0.500%
Bunker Hill	E_00011877	1.070%	1.070%	1.070%	1.070%	0.500%
Carthage	E_00011990	1.070%	1.070%	1.070%	1.070%	0.500%
Center	E_00012030	1.070%	1.070%	1.070%	1.070%	0.500%
China	E_00012079	0.581%	0.581%	0.581%	0.581%	0.500%
Cibolo	E_00012092	1.997%	1.997%	1.997%	1.997%	0.500%
Clarksville City	E_00012111	0.000%	0.000%	0.000%	0.000%	0.500%
Clear Lake Shores	E_00012121	0.581%	0.581%	0.581%	0.581%	0.500%
Cleveland	E_00012127	1.070%	1.070%	1.070%	1.070%	0.500%
Clute	E_00012137	1.997%	1.997%	1.997%	1.997%	0.500%
Colmesneil	E_00012159	0.000%	0.000%	0.000%	0.000%	0.500%
Conroe	E_00012188	1.997%	1.997%	1.997%	1.997%	0.500%
Converse	E_00012191	1.997%	1.997%	1.997%	1.997%	0.500%
Corrigan	E_00012215	0.581%	0.581%	0.581%	0.581%	0.500%
Crockett	E_00012270	1.070%	1.070%	1.070%	1.070%	0.500%
Cut & Shoot	E_00012301	0.581%	0.581%	0.581%	0.581%	0.500%
Daingerfield	E_00012316	1.070%	1.070%	1.070%	1.070%	0.500%
Danbury	E_00012326	0.581%	0.581%	0.581%	0.581%	0.500%
Dayton	E_00012340	1.070%	1.070%	1.070%	1.070%	0.500%
Deer Park	E_00012354	1.997%	1.997%	1.997%	1.997%	0.500%
DeKalb	E_00012345	0.581%	0.581%	0.581%	0.581%	0.500%
Diboll	E_00012395	1.070%	1.070%	1.070%	1.070%	0.500%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27922

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Dickinson	E_00012398	1.997%	1.997%	1.997%	1.997%	0.500%
Douglassville	E_00012439	0.000%	0.000%	0.000%	0.000%	0.500%
Driscoll	E_00012450	0.000%	0.000%	0.000%	0.000%	0.500%
Eagle Lake	E_00012471	1.070%	1.070%	1.070%	1.070%	0.500%
East Bernard	E_00012481	0.581%	0.581%	0.581%	0.581%	0.500%
East Mountain	E_00012490	0.000%	0.000%	0.000%	0.000%	0.500%
Edgewood	E_00012522	0.581%	0.581%	0.581%	0.581%	0.500%
Edna	E_00012527	1.070%	1.070%	1.070%	1.070%	0.500%
El Campo	E_00012533	1.997%	1.997%	1.997%	1.997%	0.500%
El Lago	E_00012542	1.070%	1.070%	1.070%	1.070%	0.500%
Elgin	E_00012556	1.070%	1.070%	1.070%	1.070%	0.500%
Elkhart	E_00012559	0.581%	0.581%	0.581%	0.581%	0.500%
Falls City	E_00012656	0.000%	0.000%	0.000%	0.000%	0.500%
Floresville	E_00012703	1.070%	1.070%	1.070%	1.070%	0.500%
Freeport	E_00012769	1.997%	1.997%	1.997%	1.997%	0.500%
Freer	E_00012770	0.581%	0.581%	0.000%	0.000%	0.500%
Friendswood	E_00012781	1.997%	1.997%	1.997%	1.997%	0.500%
Fruitvale	E_00012790	0.000%	0.000%	0.000%	0.000%	0.500%
Fulshear	E_00012794	0.581%	0.581%	0.581%	0.581%	0.500%
Galena Park	E_00012801	1.997%	1.997%	1.997%	1.997%	0.500%
Ganado	E_00012810	0.581%	0.581%	0.581%	0.581%	0.500%
Garden Ridge	E_00012818	1.070%	1.070%	1.070%	1.070%	0.500%
Giddings	E_00012850	1.070%	1.070%	1.070%	1.070%	0.500%
Gilmer	E_00012855	1.070%	1.070%	1.070%	1.070%	0.500%
Gladewater	E_00012861	1.070%	1.070%	1.070%	1.070%	0.500%
Goliad	E_00012886	0.581%	0.581%	0.581%	0.581%	0.500%
Goodrich	E_00012899	0.000%	0.000%	0.000%	0.000%	0.500%
Grand Saline	E_00012912	1.070%	1.070%	1.070%	1.070%	0.500%
Grapeland	E_00012922	0.581%	0.581%	0.581%	0.581%	0.500%
Gregory	E_00012954	0.581%	0.581%	0.581%	0.581%	0.500%
Groveton	E_00012969	0.000%	0.000%	0.000%	0.000%	0.500%
Hallettsville	E_00013000	1.070%	1.070%	1.070%	1.070%	0.500%
Hallsville	E_00013003	1.070%	1.070%	1.070%	1.070%	0.500%
Hawkins	E_00013060	0.581%	0.581%	0.581%	0.581%	0.500%
Hedwig Village	E_00013075	1.070%	1.070%	1.070%	1.070%	0.500%
Henderson	E_00013086	1.997%	1.997%	1.997%	1.997%	0.500%
Hideaway	E_00034814	1.070%	1.070%	1.070%	1.070%	0.500%
Hillcrest Village	E_00013142	0.000%	0.000%	0.000%	0.000%	0.500%
Hilshire Village	E_00013152	0.000%	0.000%	0.000%	0.000%	0.500%
Hitchcock	E_00013155	1.070%	1.070%	1.070%	1.070%	0.500%
Hondo	E_00013186	1.070%	1.070%	1.070%	1.070%	0.500%
Hooks	E_00013190	1.070%	1.070%	1.070%	1.070%	0.500%
Houston	E_00013200	1.997%	1.997%	1.997%	1.997%	0.500%
Hudson	E_00013213	1.070%	1.070%	1.070%	1.070%	0.500%
Hughes Springs	E_00013218	0.581%	0.581%	0.581%	0.581%	0.500%
Humble	E_00013223	1.997%	1.997%	1.997%	1.997%	0.500%
Hunter's Creek	E_00013229	1.070%	1.070%	1.070%	1.070%	0.500%

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27922

## RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
Huntsville	E_00013232 1.997% 1.997% 1.997% 1.997% 0.500%
Ingleside	E_00013271 1.070% 1.070% 1.070% 1.070% 0.500%
Ingleside on the Bay	E_00013272 0.000% 0.000% 0.000% 0.000% 0.500%
Iowa Colony	E_00013280 1.070% 1.070% 1.070% 1.070% 0.500%
Jacinto City	E_00013300 1.997% 1.997% 1.997% 1.997% 0.500%
Jacksonville	E_00013303 1.997% 1.997% 1.997% 1.997% 0.500%
Jasper	E_00013314 1.070% 1.070% 1.070% 1.070% 0.500%
Jefferson	E_00013319 0.581% 0.581% 0.581% 0.581% 0.500%
Jersey Village	E_00013327 1.070% 1.070% 1.070% 1.070% 0.500%
Jones Creek	E_00013343 0.581% 0.581% 0.581% 0.581% 0.500%
Jourdanton	E_00013354 1.070% 1.070% 1.070% 1.070% 0.500%
Karnes City	E_00013372 1.070% 1.070% 1.070% 1.070% 0.500%
Katy	E_00013374 1.997% 1.997% 1.997% 1.997% 0.500%
Kemah	E_00013390 0.581% 0.581% 0.581% 0.581% 0.500%
Kendleton	E_00013394 0.000% 0.000% 0.000% 0.000% 0.500%
Kenedy	E_00013395 1.070% 1.070% 1.070% 1.070% 0.500%
Kilgore	E_00013414 1.997% 1.997% 1.997% 1.997% 0.500%
Kingsville	E_00013430 1.997% 1.997% 1.997% 1.997% 0.500%
Kirbyville	E_00013437 0.581% 0.581% 0.581% 0.581% 0.500%
Kyle	E_00013470 1.997% 1.997% 1.997% 1.997% 0.500%
La Coste	E_00013474 0.581% 0.581% 0.581% 0.581% 0.500%
La Grange	E_00013478 1.070% 1.070% 1.070% 1.070% 0.500%
La Porte	E_00013487 1.997% 1.997% 1.997% 1.997% 0.500%
Lake Jackson	E_00013531 1.997% 1.997% 1.997% 1.997% 0.500%
LaMarque	E_00013484 1.997% 1.997% 1.997% 1.997% 0.500%
Laredo	E_00013598 1.997% 1.997% 1.997% 1.997% 0.500%
Latexo	E_00013611 0.000% 0.000% 0.000% 0.000% 0.500%
League City	E_00013626 1.997% 1.997% 1.997% 1.997% 0.500%
Leary	E_00013630 0.000% 0.000% 0.000% 0.000% 0.500%
Liberty	E_00013661 1.070% 1.070% 1.070% 1.070% 0.500%
Lindale	E_00013672 1.070% 1.070% 1.070% 1.070% 0.500%
Linden	E_00013673 0.581% 0.581% 0.581% 0.581% 0.500%
Liverpool	E_00013698 0.000% 0.000% 0.000% 0.000% 0.500%
Livingston	E_00013699 1.070% 1.070% 1.070% 1.070% 0.500%
Lone Star	E_00013725 0.581% 0.581% 0.581% 0.581% 0.500%
Longview	E_00013733 1.997% 1.997% 1.997% 1.997% 0.500%
Lovelady	E_00013760 0.000% 0.000% 0.000% 0.000% 0.500%
Lufkin	E_00013773 1.997% 1.997% 1.997% 1.997% 0.500%
Lumberton	E_00013776 1.997% 1.997% 1.997% 1.997% 0.500%
Manvel	E_00013827 1.070% 1.070% 1.070% 1.070% 0.500%
Marion	E_00013839 0.581% 0.581% 0.581% 0.581% 0.500%
Marshall	E_00013843 1.997% 1.997% 1.997% 1.997% 0.500%
Mathis	E_00013865 1.070% 1.070% 1.070% 1.070% 0.500%
Maud	E_00013868 0.000% 0.000% 0.000% 0.000% 0.500%
Meadow's Place	E_00013924 1.070% 1.070% 1.070% 1.070% 0.500%
Mineola	E_00014008 1.070% 1.070% 1.070% 1.070% 0.500%
Missouri City	E_00014019 1.997% 1.997% 1.997% 1.997% 0.500%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27922

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Montgomery	E_00014045	0.000%	0.000%	0.000%	0.000%	0.500%
Morgan's Point	E_00014064	0.000%	0.000%	0.000%	0.000%	0.500%
Mt. Belvieu	E_00014036	1.070%	1.070%	1.070%	1.070%	0.500%
Mt. Pleasant	E_00014085	1.997%	1.997%	1.997%	1.997%	0.500%
Mt. Vernon	E_00014090	0.581%	0.581%	0.581%	0.581%	0.500%
Nacogdoches	E_00014120	1.997%	1.997%	1.997%	1.997%	0.500%
Naples	E_00014124	0.581%	0.581%	0.581%	0.581%	0.500%
Nassau Bay	E_00014128	1.070%	1.070%	1.070%	1.070%	0.500%
Nederland	E_00014141	1.997%	1.997%	1.997%	1.997%	0.500%
Needville	E_00014145	1.070%	1.070%	1.070%	1.070%	0.500%
New Boston	E_00014155	1.070%	1.070%	1.070%	1.070%	0.500%
New Braunfels	E_00014156	1.997%	1.997%	1.997%	1.997%	0.500%
New London	E_00014169	0.000%	0.000%	0.000%	0.000%	0.500%
New Waverly	E_00014179	0.581%	0.581%	0.581%	0.581%	0.500%
Niederwald	E_00014185	0.000%	0.000%	0.000%	0.000%	0.500%
Noonday	E_00014209	0.000%	0.000%	0.000%	0.000%	0.500%
Nordheim	E_00014210	0.000%	0.000%	0.000%	0.000%	0.500%
North Cleveland	E_00014224	0.000%	0.000%	0.000%	0.000%	0.500%
Oak Ridge North	E_00014303	1.070%	1.070%	1.070%	1.070%	0.500%
Odem	E_00014325	0.581%	0.581%	0.581%	0.581%	0.500%
Omaha	E_00014365	0.000%	0.000%	0.000%	0.000%	0.500%
Orange	E_00014375	1.997%	1.997%	1.997%	1.997%	0.500%
Orange Grove	E_00014376	0.581%	0.581%	0.581%	0.581%	0.500%
Orchard	E_00014380	0.000%	0.000%	0.000%	0.000%	0.500%
Ore City	E_00014381	0.581%	0.581%	0.581%	0.581%	0.500%
Overton	E_00014394	0.581%	0.581%	0.581%	0.581%	0.500%
Oyster Creek	E_00014398	0.581%	0.581%	0.581%	0.581%	0.500%
Palacios	E_00014408	1.070%	1.070%	1.070%	1.070%	0.500%
Panorama Village	E_00014429	0.581%	0.581%	0.581%	0.581%	0.500%
Pasadena	E_00014452	1.997%	1.997%	1.997%	1.997%	0.500%
Pearland	E_00014478	1.997%	1.997%	1.997%	1.997%	0.500%
Pine Forest	E_00014548	0.000%	0.000%	0.000%	0.000%	0.500%
Pinehurst	E_00014560	0.581%	0.581%	0.581%	0.581%	0.500%
Piney Point Village	E_00014568	1.070%	1.070%	1.070%	1.070%	0.500%
Pittsburg	E_00014577	1.070%	1.070%	1.070%	1.070%	0.500%
Pleak	E_00014585	0.581%	0.581%	0.581%	0.581%	0.500%
Pleasanton	E_00014592	1.997%	1.997%	1.997%	1.997%	0.500%
Point Comfort	E_00014602	0.000%	0.000%	0.000%	0.000%	0.500%
Port Arthur	E_00014620	1.997%	1.997%	1.997%	1.997%	0.500%
Port Lavaca	E_00014623	1.997%	1.997%	1.997%	1.997%	0.500%
Portland	E_00014636	1.997%	1.997%	1.997%	1.997%	0.500%
Poteet	E_00014643	1.070%	1.070%	1.070%	1.070%	0.500%
Poth	E_00014644	0.581%	0.581%	0.581%	0.581%	0.500%
Premont	E_00014662	0.581%	0.581%	0.581%	0.581%	0.500%
Queen City	E_00014701	0.581%	0.581%	0.581%	0.581%	0.500%
Red Lick	E_00014769	0.000%	0.000%	0.000%	0.000%	0.500%
Refugio	E_00014779	1.070%	1.070%	1.070%	1.070%	0.500%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27922

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Richmond	E_00014807	1.997%	1.997%	1.997%	1.997%	0.500%
Richwood	E_00014808	1.070%	1.070%	1.070%	1.070%	0.500%
Riverside	E_00014844	0.000%	0.000%	0.000%	0.000%	0.500%
Roman Forest	E_00014894	0.581%	0.581%	0.581%	0.581%	0.500%
Rose City	E_00014901	0.000%	0.000%	0.000%	0.000%	0.500%
Rose Hill Acres	E_00014902	0.000%	0.000%	0.000%	0.000%	0.500%
Runge	E_00014941	0.000%	0.000%	0.000%	0.000%	0.500%
Rusk	E_00014945	1.070%	1.070%	1.070%	1.070%	0.500%
San Augustine	E_00014986	0.581%	0.581%	0.581%	0.581%	0.500%
San Diego	E_00014989	1.070%	1.070%	1.070%	1.070%	0.500%
San Marcos	E_00015001	1.997%	1.997%	1.997%	1.997%	0.500%
Sandy Oaks	E_00034815	1.070%	1.070%	1.070%	1.070%	0.500%
Santa Clara	E_00034817	0.000%	0.000%	0.000%	0.000%	0.000%
Santa Fe	E_00015038	1.997%	1.997%	1.997%	1.997%	0.500%
Schertz	E_00015063	1.997%	1.997%	1.997%	1.997%	0.500%
Schulenburg	E_00015067	1.070%	1.070%	1.070%	1.070%	0.500%
Scottsville	E_00015074	0.000%	0.000%	0.000%	0.000%	0.500%
Seabrook	E_00015079	1.997%	1.997%	1.997%	1.997%	0.500%
Seadrift	E_00015080	0.000%	0.000%	0.000%	0.000%	0.000%
0.000%						
Seguin	E_00015092	1.997%	1.997%	1.997%	1.997%	0.500%
Selma	E_00015096	1.997%	1.997%	1.997%	1.997%	0.500%
Shenandoah	E_00015140	0.581%	0.581%	0.581%	0.581%	0.500%
Shepherd	E_00015142	0.581%	0.581%	0.581%	0.581%	0.500%
Shoreacres	E_00015158	0.581%	0.581%	0.581%	0.581%	0.500%
Silsbee	E_00015166	1.070%	1.070%	1.070%	1.070%	0.500%
Sinton	E_00015180	1.070%	1.070%	1.070%	1.070%	0.500%
Smithville	E_00015203	1.070%	1.070%	1.070%	1.070%	0.500%
Sour Lake	E_00015221	0.581%	0.581%	0.581%	0.581%	0.500%
South Houston	E_00015231	1.997%	1.997%	1.997%	1.997%	0.500%
Southside Place	E_00015257	0.581%	0.581%	0.581%	0.581%	0.500%
Spring Valley	E_00015292	1.070%	1.070%	1.070%	1.070%	0.500%
Stafford	E_00015302	1.997%	1.997%	1.997%	1.997%	0.500%
Sugarland	E_00015362	1.997%	1.997%	1.997%	1.997%	0.500%
Taft	E_00015412	1.070%	1.070%	1.070%	1.070%	0.500%
0.500%						
Talco	E_00015416	0.000%	0.000%	0.000%	0.000%	0.500%
Tatum	E_00015432	0.581%	0.581%	0.581%	0.581%	0.500%
Taylor Lake Village	E_00015435	1.070%	1.070%	1.070%	1.070%	0.500%
Tenaha	E_00015450	0.000%	0.000%	0.000%	0.000%	0.500%
Texas City	E_00015463	1.997%	1.997%	1.997%	1.997%	0.500%
Timpson	E_00015516	0.000%	0.000%	0.000%	0.000%	0.500%
Tomball	E_00034816	1.997%	1.997%	1.997%	1.997%	0.500%
Trinity	E_00015565	0.581%	0.581%	0.581%	0.581%	0.500%
Troup	E_00015569	0.581%	0.581%	0.581%	0.581%	0.500%
Tyler	E_00015594	1.997%	1.997%	1.997%	1.997%	0.500%
Uhland	E_00015597	0.581%	0.581%	0.581%	0.581%	0.500%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27922

**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>							
	Uncertain	E_00015599	0.000%	0.000%	0.000%	0.000%	0.500%	
	Union Grove	E_00015603	0.000%	0.000%	0.000%	0.000%	0.500%	
	Universal City	E_00015611	1.997%	1.997%	1.997%	1.997%	0.500%	
	Van	E_00015635	1.070%	1.070%	1.070%	1.070%	0.500%	
	Victoria	E_00015668	1.997%	1.997%	1.997%	1.997%	0.500%	
	Vidor	E_00015672	1.070%	1.070%	1.070%	1.070%	0.500%	
	Wallis	E_00015718	0.581%	0.581%	0.581%	0.581%	0.500%	
	Warren City	E_00015737	0.000%	0.000%	0.000%	0.000%	0.500%	
	Waskom	E_00015741	0.581%	0.581%	0.581%	0.581%	0.500%	
	Webster	E_00015760	1.997%	1.997%	1.997%	1.997%	0.500%	
	Weimar	E_00015766	0.581%	0.581%	0.581%	0.581%	0.500%	
	West Columbia	E_00015792	1.070%	1.070%	1.070%	1.070%	0.500%	
	West Orange	E_00015802	1.070%	1.070%	1.070%	1.070%	0.500%	
	West University	E_00015809	1.997%	1.997%	1.997%	1.997%	0.500%	
	Weston Lakes	E_00034813	0.581%	0.581%	0.581%	0.581%	0.500%	
	Wharton	E_00015842	1.070%	1.070%	1.070%	1.070%	0.500%	
	White Oak	E_00015853	1.070%	1.070%	1.070%	1.070%	0.500%	
	Whitehouse	E_00015859	1.070%	1.070%	1.070%	1.070%	0.500%	
	Willis	E_00015894	1.070%	1.070%	1.070%	1.070%	0.500%	
	Wills Point	E_00015901	1.070%	1.070%	1.070%	1.070%	0.500%	
	Winfield	E_00015914	0.000%	0.000%	0.000%	0.000%		
	0.500%							
	Winnsboro	E_00015921	1.070%	1.070%	1.070%	1.070%	0.500%	
	Woodbranch Village	E_00015940	0.581%	0.581%	0.581%	0.581%	0.500%	
	Yorktown	E_00015986	0.581%	0.581%	0.581%	0.581%	0.500%	

- (1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, Section 182.022; applicable to all classes except transportation.
- (2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, Section 122.051

**TAX ACT 2022-U**

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS  
 HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE AREAS - UNINCORPORATED RIDER TAX ACT 2022-U  
 EFFECTIVE, June 25, 2024

**PURPOSE**

The purpose of this rider is to capture the effect Public Law 117-169, 136 STAT. 1818 of August 16, 2022 (Tax Act 2022) and certain other tax-related costs that will change from the amounts included in the standard service base revenue requirement in Docket No. OS-23-00015513. These effects include the return on the Corporate Alternative Minimum Tax (CAMT) deferred tax asset (DTA) resulting from the Tax Act 2022, income tax credits resulting from the Tax Act 2022, and the return on the increment or decrement in the net operating loss (NOL) DTA included in rate base and in the standard service base revenue requirement in Docket No. OS-23-00015513.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27922

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

APPLICATION

This rider applies to all residential, general service-small and general service-large volume customers in the unincorporated area or city that has ceded jurisdiction to the Commission in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas impacted by the Company's Statement of Intent to Change Rates filed on October 30, 2023, Docket No. OS-23-00015513. The cities that ceded jurisdiction to the Commission in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas are listed on the final pages of this tariff. The rates associated with this rider will be calculated in accordance with Appendix 1. The adjustment calculated in this tariff shall appear as a line item on the bill entitled, Tax Act 2022.

CALCULATION

The rider shall be calculated as the product of the Company's grossed-up rate of return authorized in the Company's most recent standard service base rate case proceeding times the CAMT deferred tax asset (CAMT DTA) estimated at December 31 of the calendar year prior to the annual change in the rates pursuant to this tariff, plus the Company's grossed-up rate of return authorized in the Company's most recent standard service base rate case proceeding times the increment or decrement in the NOL DTA estimated at December 31 of the calendar year prior to the annual change in the rates pursuant to this tariff compared to the NOL DTA included in rate base in the determination of the most recent standard service base revenue requirement, less the income tax credits received in accordance with IRS requirements applicable to the Tax Act 2022 grossed-up for income taxes to a revenue equivalent. The estimated CAMT DTA and NOL DTA and the related effects on the rider revenue requirements shall be trued up to the actual effects in the following year and the over/under recovery amortized over the twelve months that each year's recalculated tariff rates are in effect. The over/under recovery shall include a grossed-up rate of return as authorized in the Company's most recent standard service base rate case proceeding. The methodology for computing the Company's CAMT is as follows:

1. Confirm CenterPoint Energy, Inc's (CNP) consolidated (i.e., all members of a single employer) CAMT tax is in excess of regular tax. If CNP's CAMT DTA is \$0 there will be no CAMT DTA in the tariff.
2. Calculate CenterPoint Energy Resources Corp.'s (CERC) contribution to Adjusted Financial Statement Income (AFSI) on a stand-alone basis. CERC's AFSI is calculated by adjusting CERC's applicable financial statement income by adjustments to depreciation, pension costs and federal income tax to arrive at AFSI. AFSI is intended to be computed consistent with applicable IRS requirements.
3. Compare CERC's CAMT stand-alone amount with CERC's regular stand-alone tax liability. If the stand alone CAMT is in excess of the stand-alone regular tax, the CAMT DTA is recorded to CERC.
4. Allocate a portion of CERC's CAMT to the Company based on relative pretax book income (PTBI). If the Internal Revenue Service issues new guidance related to the Tax Act 2022, the Company reserves the right to make additional filings to recognize such adjustments.

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27922

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

FILING PROCEDURES

On or before August 1 of each year, starting in 2024, during the term of Rider Tax Act 2022, the Company shall file with the Railroad Commission (RRC) and Cities the Tax Act 2022 calculation as shown in Appendix 1 along with supporting schedules and workpapers. Unless disputed by the RRC Staff or Cities, rates per Appendix 1 will become effective for bills calculated on or after January 1 of the year following, starting in 2025. If the RRC Staff or Cities dispute the calculations, or any component thereof, the RRC Staff or Cities shall notify the Company on or before October 1.

Cities that Ceded Original Jurisdiction to the Commission

Ames Floresville Lumberton Sandy Oaks Arcola Galena Park Maud Santa Clara Avinger Gilmer Mineola Schertz Beeville Goliad Montgomery Scottsville Bellaire Grapeland Mount Vernon Seguin Bevil Oaks Groveton Nacogdoches Selma Big Sandy Hallettsville Naples Shepherd Bullard Hallsville New Boston Sinton Carthage Hawkins New Braunfels Smithville Center Henderson New Waverly South Houston China Hideaway Noonday Southside Place Clear Lake Shores Hillcrest Village Nordheim Talco Cleveland Hitchcock Omaha Tenaha Colmesneil Hooks Palacios Timpson Converse Hudson Panorama Village Trinity Corrigan Hughes Springs Pine Forest Troup Crockett Jacinto City Pinehurst Uhland Cut and Shoot Jasper Pleak Uncertain Daingerfield Jefferson Pleasanton Van Danbury Jones Creek Poteet Vidor Dayton Kenedy Poth Warren City Diboll Kirbyville Queen City Weimar Douglassville Latexo Richwood West Orange Eagle Lake Leary Roman Forest West University Place East Mountain Liverpool Rose City Weston Lakes El Campo Livingston San Augustine Whitehouse El Lago Lovelady San Diego Willis Elkhart Lufkin San Marcos Willis Point

**BMTETXINC-1**

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2098-I  
GSS-2098-U  
GSLV-629-I  
GSLV-629-U  
R-2098-I  
R-2098-U

City	Authority	Effective Date	Arp
Operation of Law	November 1, 2020		
Beckville	Operation of Law	November 1, 2020	
Bevil Oaks	Operation of Law	November 1, 2020	
Big Sandy	Operation of Law	November 1, 2020	
Bloomburg	Operation of Law	November 1, 2020	
Bullard	GUD 10920	November 1, 2020	
Carthage	Operation of Law	November 1, 2020	
China*	GUD 10920	November 1, 2020	
Corrigan	Operation of Law	November 1, 2020	
Douglassville	Operation of Law	November 1, 2020	

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27922

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

East Mountain	Operation of Law	November 1, 2020
Edgewood	Operation of Law	November 1, 2020
Fruitvale	Operation of Law	November 1, 2020
Goodrich	Operation of Law	November 1, 2020
Grand Saline	Operation of Law	November 1, 2020
Hallsville	Operation of Law	November 1, 2020
Hawkins	Operation of Law	November 1, 2020
Henderson	Operation of Law	November 1, 2020
Hooks	Operation of Law	November 1, 2020
Hughes Springs	Operation of Law	November 1, 2020
Kirbyville*	GUD 10920	November 1, 2020
Leary	Operation of Law	November 1, 2020
Lindale	Operation of Law	November 1, 2020
Livingston	Operation of Law	November 1, 2020
Lone Star	Operation of Law	November 1, 2020
Miller`s Cove	Operation of Law	November 1, 2020
Naples	Operation of Law	November 1, 2020
New London	Operation of Law	November 1, 2020
North Cleveland	Operation of Law	November 1, 2020
Omaha	Operation of Law	November 1, 2020
Ore City	Operation of Law	November 1, 2020
Pittsburg	Operation of Law	November 1, 2020
Queen City	Operation of Law	November 1, 2020
Riverside	Operation of Law	November 1, 2020
Rose Hill Acres	Operation of Law	November 1, 2020
Scottsville	Operation of Law	November 1, 2020
Talco	Operation of Law	November 1, 2020
Tatum	Operation of Law	November 1, 2020
Troup	Operation of Law	November 1, 2020
Uncertain	Operation of Law	November 1, 2020
Union Grove	Operation of Law	November 1, 2020
Van	Operation of Law	November 1, 2020
Warren City	Operation of Law	November 1, 2020
Waskom	Operation of Law	November 1, 2020
Wills Point	Operation of Law	November 1, 2020
Winfield	Operation of Law	November 1, 2020
Winnsboro	Operation of Law	November 1, 2020

\*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities with the following effective dates:

- GSS-2098-I-GRIP 2021
- GSS-2098-U-GRIP 2021
- GSLV-629-I-GRIP 2021

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27922

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

GSLV-629-U-GRIP 2021  
R-2098-I-GRIP 2021  
R-2098-U-GRIP 2021

City	Authority	Effective
Date Arp	Operation of Law	June 17, 2021
Beckville	Operation of Law	June 17, 2021
Bevil Oaks	Operation of Law	June 17, 2021
Big Sandy	Case 00005927	June 17, 2021
Bloomburg	Operation of Law	June 17, 2021
Bullard*	Case 00005927	June 17, 2021
Carthage	Case 00005927	June 17, 2021
China*	Case 00005927	June 17, 2021
Corrigan	Case 00005927	June 17, 2021
Douglassville	Operation of Law	June 17, 2021
East Mountain	Case 00005927	June 17, 2021
Edgewood	Operation of Law	June 17, 2021
Fruitvale	Operation of Law	June 17, 2021
Goodrich	Operation of Law	June 17, 2021
Grand Saline	Operation of Law	June 17, 2021
Hallsville	Case 00005927	June 17, 2021
Hawkins	Case 00005927	June 17, 2021
Henderson	Case 00005927	June 17, 2021
Hooks	Case 00005927	June 17, 2021
Hughes Springs	Case 00005927	June 17, 2021
Kirbyville*	Case 00005927	June 17, 2021
Leary	Operation of Law	June 17, 2021
Lindale	Operation of Law	June 17, 2021
Livingston	Operation of Law	June 17, 2021
Lone Star	Operation of Law	June 17, 2021
Miller`s Cove	Operation of Law	June 17, 2021
Naples	Case 00005927	June 17, 2021
New London	Operation of Law	June 17, 2021
North Cleveland	Operation of Law	June 17, 2021
Omaha	Case 00005927	June 17, 2021
Ore City	Operation of Law	June 17, 2021
Pittsburg	Operation of Law	June 17, 2021
Queen City	Case 00005927	June 17, 2021
Riverside	Operation of Law	June 17, 2021
Rose Hill Acres	Operation of Law	June 17, 2021
Scottsville	Operation of Law	June 17, 2021
Talco	Case 00005927	June 17, 2021
Tatum	Operation of Law	June 17, 2021
Troup	Case 00005927	June 17, 2021
Uncertain	Case 00005927	June 17, 2021
Union Grove	Operation of Law	June 17, 2021

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27922

**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	Van	Case 00005927 June 17, 2021
	Warren City	Case 00005927 June 17, 2021
	Waskom	Operation of Law June 17, 2021
	Wills Point	Case 00005927 June 17, 2021
	Winfield	Case 00005927 June 17, 2021
	Winnsboro	Operation of Law June 17, 2021

\*Relinquished jurisdiction to RRC The following rate schedules listed below go into effect for the following cities with the following effective dates:

- GSS-2098-I-GRIP 2022
- GSS-2098-U-GRIP 2022
- GSLV-629-I-GRIP 2022
- GSLV-629-U-GRIP 2022
- R-2098-I-GRIP 2022
- R-2098-U-GRIP 2022

City	Authority	Effective Date	Arp
	Operation of Law	June 16, 2022	
Beckville	Operation of Law	June 16, 2022	
Bevil Oaks*	Operation of Law	June 16, 2022	
Big Sandy*	Case 00008830	June 16, 2022	
Bloomburg	Operation of Law	June 16, 2022	
Bullard*	Case 00008830	June 16, 2022	
Carthage*	Case 00008830	June 16, 2022	
China*	Case 00008830	June 16, 2022	
Corrigan*	Case 00008830	June 16, 2022	
Douglassville	Operation of Law	June 16, 2022	
East Mountain	Case 00008830	June 16, 2022	
Edgewood	Operation of Law	June 16, 2022	
Fruitvale	Operation of Law	June 16, 2022	
Goodrich	Operation of Law	June 16, 2022	
Grand Saline	Operation of Law	June 16, 2022	
Hallsville*	Case 00008830	June 16, 2022	
Hawkins*	Case 00008830	June 16, 2022	
Henderson*	Case 00008830	June 16, 2022	
Hooks*	Case 00008830	June 16, 2022	
Hughes Springs*	Case 00008830	June 16, 2022	
Kirbyville*	Case 00008830	June 16, 2022	
Leary	Operation of Law	June 16, 2022	
Lindale	Operation of Law	June 16, 2022	
Livingston	Operation of Law	June 16, 2022	
Lone Star	Operation of Law	June 16, 2022	
Naples*	Case 00008830	June 16, 2022	

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27922

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

New London	Operation of Law	June 16, 2022
North Cleveland	Operation of Law	June 16, 2022
Omaha*	Case 00008830	June 16, 2022
Ore City	Operation of Law	June 16, 2022
Pittsburg	Operation of Law	June 16, 2022
Queen City*	Case 00008830	June 16, 2022
Riverside	Operation of Law	June 16, 2022
Rose Hill Acres	Case 00008830	August 30, 2022
Scottsville	Operation of Law	June 16, 2022
Talco*	Case 00008830	June 16, 2022
Tatum	Operation of Law	June 16, 2022
Troup*	Case 00008830	June 16, 2022
Uncertain	Operation of Law	June 16, 2022
Union Grove	Operation of Law	June 16, 2022
Van*	Case 00008830	June 16, 2022
Warren City*	Case 00008830	June 16, 2022
Waskom	Operation of Law	June 16, 2022
Wills Point*	Case 00008830	June 16, 2022
Winfield	Operation of Law	June 16, 2022
Winnsboro	Operation of Law	June 16, 2022

\*Relinquished jurisdiction to RRC The following rate schedules listed below go into effect for the following cities with the following effective dates:

- GSS-2098-I-GRIP 2023
- GSS-2098-U-GRIP 2023
- GSLV-629-I-GRIP 2023
- GSLV-629-U-GRIP 2023
- R-2098-I-GRIP 2023
- R-2098-U-GRIP 2023

City	Authority	Effective
Date Arp	Operation of Law	June 15, 2023
Beckville	Operation of Law	June 15, 2023
Bevil Oaks*	Case 00012782	June 15, 2023
Big Sandy*	Case 00012782	June 15, 2023
Bloomburg	Operation of Law	June 15, 2023
Bullard*	Case 00012782	June 15, 2023
Carthage*	Case 00012782	June 15, 2023
China*	Case 00012782	June 15, 2023
Corrigan*	Case 00012782	June 15, 2023
Douglasville*	Case 00012782	June 15, 2023
East Mountain*	Case 00012782	June 15, 2023
Edgewood	Operation of Law	June 15, 2023
Fruitvale	Operation of Law	June 15, 2023
Goodrich	Operation of Law	June 15, 2023
Grand Saline	Operation of Law	June 15, 2023

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27922

**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	Hallsville*	Case 00012782 June 15, 2023
	Hawkins*	Case 00012782 June 15, 2023
	Henderson*	Case 00012782 June 15, 2023
	Hooks*	Case 00012782 June 15, 2023
	Hughes Springs*	Case 00012782 June 15, 2023
	Kirbyville*	Case 00012782 June 15, 2023
	Leary*	Case 00012782 June 15, 2023
	Lindale	Operation of Law June 15, 2023
	Livingston*	Case 00012782 June 15, 2023
	Lone Star	Operation of Law June 15, 2023
	Naples*	Case 00012782 June 15, 2023
	New London	Operation of Law June 15, 2023
	North Cleveland	Operation of Law June 15, 2023
	Noonday*	Case 00012782 June 15, 2023
	Omaha*	Case 00012782 June 15, 2023
	Ore City	Operation of Law June 15, 2023
	Pittsburg	Operation of Law June 15, 2023
	Queen City*	Case 00012782 June 15, 2023
	Riverside	Operation of Law June 15, 2023
	Rose Hill Acres	Operation of Law June 15, 2023
	Scottsville	Operation of Law June 15, 2023
	Talco*	Case 00012782 June 15, 2023
	Tatum	Operation of Law June 15, 2023
	Troup*	Case 00012782 June 15, 2023
	Uncertain	Case 00012782 June 15, 2023
	Union Grove	Operation of Law June 15, 2023
	Van*	Case 00012782 June 15, 2023
	Warren City*	Case 00012782 June 15, 2023
	Waskom	Operation of Law June 15, 2023
	Wills Point *	Case 00012782 June 15, 2023
	Winfield	Operation of Law June 15, 2023
	Winnsboro	Operation of Law June 15, 2023

The following rate schedules listed below go into effect for the following cities with the following effective dates:

- GSS-2099-I
- GSS-2099-U
- GSLV-630-I
- GSLV-630-U
- R-2099-I
- R-2099-U

City	Authority	Effective Date
Arp	Operation of Law	December 1, 2024

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27922

**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	Beckville	Operation of Law December 1, 2024
	Bevil Oaks*	Case 00015513 December 1, 2024
	Big Sandy*	Case 00015513 December 1, 2024
	Bloomburg	Operation of Law December 1, 2024
	Bullard*	Case 00015513 December 1, 2024
	Carthage*	Case 00015513 December 1, 2024
	China*	Case 00015513 December 1, 2024
	Corrigan*	Case 00015513 December 1, 2024
	Douglassville*	Case 00015513 December 1, 2024
	East Mountain*	Case 00015513 December 1, 2024
	Edgewood	Operation of Law December 1, 2024
	Fruitvale	Operation of Law December 1, 2024
	Goodrich	Operation of Law December 1, 2024
	Grand Saline	Operation of Law December 1, 2024
	Hallsville*	Case 00015513 December 1, 2024
	Hawkins*	Case 00015513 December 1, 2024
	Henderson*	Case 00015513 December 1, 2024
	Hooks*	Case 00015513 December 1, 2024
	Hughes Springs*	Case 00015513 December 1, 2024
	Kirbyville*	Case 00015513 December 1, 2024
	Leary*	Case 00015513 December 1, 2024
	Lindale	Operation of Law December 1, 2024
	Livingston*	Case 00015513 December 1, 2024
	Lone Star	Operation of Law December 1, 2024
	Naples*	Case 00015513 December 1, 2024
	New London	Operation of Law December 1, 2024
	North Cleveland	Operation of Law December 1, 2024
	Nooday*	Case 00015513 December 1, 2024
	Omaha*	Case 00015513 December 1, 2024
	Ore City	Operation of Law December 1, 2024
	Pittsburg	Operation of Law December 1, 2024
	Queen City*	Case 00015513 December 1, 2024
	Riverside	Operation of Law December 1, 2024
	Rose Hill Acres	Operation of Law December 1, 2024
	Scottsville*	Case 00015513 December 1, 2024
	Talco*	Case 00015513 December 1, 2024
	Tatum	Operation of Law December 1, 2024
	Troup*	Case 00015513 December 1, 2024
	Uncertain	Case 00015513 December 1, 2024
	Union Grove	Operation of Law December 1, 2024
	Van*	Case 00015513 December 1, 2024
	Warren City*	Case 00015513 December 1, 2024
	Waskom	Operation of Law December 1, 2024
	Wills Point *	Case 00015513 December 1, 2024
	Winfield	Operation of Law December 1, 2024
	Winnsboro	Operation of Law December 1, 2024

BMTETXINC-2

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27922

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2098-I  
GSS-2098-U  
GSLV-629-I  
GSLV-629-U  
R-2098-I  
R-2098-U

City	Authority	Effective Date
Arp	Operation of Law	November 1, 2020
Beckville	Operation of Law	November 1, 2020
Bevil Oaks	Operation of Law	November 1, 2020
Big Sandy	Operation of Law	November 1, 2020
Bloomburg	Operation of Law	November 1, 2020
Bullard	GUD 10920	November 1, 2020
Carthage	Operation of Law	November 1, 2020
China*	GUD 10920	November 1, 2020
Corrigan	Operation of Law	November 1, 2020
Douglassville	Operation of Law	November 1, 2020
East Mountain	Operation of Law	November 1, 2020
Edgewood	Operation of Law	November 1, 2020
Fruitvale	Operation of Law	November 1, 2020
Goodrich	Operation of Law	November 1, 2020
Grand Saline	Operation of Law	November 1, 2020
Hallsville	Operation of Law	November 1, 2020
Hawkins	Operation of Law	November 1, 2020
Henderson	Operation of Law	November 1, 2020
Hooks	Operation of Law	November 1, 2020
Hughes Springs	Operation of Law	November 1, 2020
Kirbyville*	GUD 10920	November 1, 2020
Leary	Operation of Law	November 1, 2020
Lindale	Operation of Law	November 1, 2020
Livingston	Operation of Law	November 1, 2020
Lone Star	Operation of Law	November 1, 2020
Miller`s Cove	Operation of Law	November 1, 2020
Naples	Operation of Law	November 1, 2020
New London	Operation of Law	November 1, 2020
North Cleveland	Operation of Law	November 1, 2020
Omaha	Operation of Law	November 1, 2020
Ore City	Operation of Law	November 1, 2020
Pittsburg	Operation of Law	November 1, 2020
Queen City	Operation of Law	November 1, 2020
Riverside	Operation of Law	November 1, 2020
Rose Hill Acres	Operation of Law	November 1, 2020

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27922

**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	Scottsville	Operation of Law November 1, 2020
	Talco	Operation of Law November 1, 2020
	Tatum	Operation of Law November 1, 2020
	Troup	Operation of Law November 1, 2020
	Uncertain	Operation of Law November 1, 2020
	Union Grove	Operation of Law November 1, 2020
	Van	Operation of Law November 1, 2020
	Warren City	Operation of Law November 1, 2020
	Waskom	Operation of Law November 1, 2020
	Wills Point	Operation of Law November 1, 2020
	Winfield	Operation of Law November 1, 2020
	Winnsboro	Operation of Law November 1, 2020

\*Relinquished jurisdiction to RRC The following rate schedules listed below go into effect for the following cities with the following effective dates:

- GSS-2098-I-GRIP 2021
- GSS-2098-U-GRIP 2021
- GSLV-629-I-GRIP 2021
- GSLV-629-U-GRIP 2021
- R-2098-I-GRIP 2021
- R-2098-U-GRIP 2021

City	Authority	Effective Date
Arp	Operation of Law	June 17, 2021
Beckville	Operation of Law	June 17, 2021
Bevil Oaks	Operation of Law	June 17, 2021
Big Sandy	Case 00005927	June 17, 2021
Bloomburg	Operation of Law	June 17, 2021
Bullard*	Case 00005927	June 17, 2021
Carthage	Case 00005927	June 17, 2021
China*	Case 00005927	June 17, 2021
Corrigan	Case 00005927	June 17, 2021
Doulassville	Operation of Law	June 17, 2021
East Mountain	Case 00005927	June 17, 2021

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27922

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Edgewood 17, 2021	Operation of Law	June
Fruitvale June 17, 2021	Operation of Law	
Goodrich 17, 2021	Operation of Law	June
Grand Saline 17, 2021	Operation of Law	June
Hallsville June 17, 2021	Case 00005927	
Hawkins 17, 2021	Case 00005927	June
Henderson 2021	Case 00005927	June 17,
Hooks 17, 2021	Case 00005927	June
Hughes Springs 2021	Case 00005927	June 17,
Kirbyville* 17, 2021	Case 00005927	June
Leary 17, 2021	Operation of Law	June
Lindale 17, 2021	Operation of Law	June
Livingston 17, 2021	Operation of Law	June
Lone Star 2021	Operation of Law	June 17,
Miller`s Cove 2021	Operation of Law	June 17,
Naples 2021	Case 00005927	June 17,
New London 2021	Operation of Law	June 17,
North Cleveland 2021	Operation of Law	June 17,
Omaha 2021	Case 00005927	June 17,
Ore City 2021	Operation of Law	June 17,
Pittsburg 2021	Operation of Law	June 17,
Queen City 2021	Case 00005927	June 17,
Riverside 2021	Operation of Law	June 17,
Rose Hill Acres	Operation of Law	June 17, 2021

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27922

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Scottsville 2021	Operation of Law	June 17,
Talco 2021	Case 00005927	June 17,
Tatum 2021	Operation of Law	June 17,
Troup 2021	Case 00005927	June 17,
Uncertain 2021	Case 00005927	June 17,
Union Grove Van 2021	Operation of Law Case 00005927	June 17, 2021 June 17,
Warren City	Case 00005927	June 17, 2021
Waskom	Operation of Law	June 17, 2021
Wills Point	Case 00005927	June 17, 2021
Winfield	Case 00005927	June 17, 2021
Winnsboro	Operation of Law	June 17, 2021

\*Relinquished jurisdiction to RRC The following rate schedules listed below go into effect for the following cities with the following effective dates:

- GSS-2098-I-GRIP 2022
- GSS-2098-U-GRIP 2022
- GSLV-629-I-GRIP 2022
- GSLV-629-U-GRIP 2022
- R-2098-I-GRIP 2022
- R-2098-U-GRIP 2022

City 00008830 June 16, 2022	Authority Effective Date Ames*	Case
Anahuac June 16, 2022	Operation of Law	
Atlanta June 16, 2022	Operation of Law	
Avinger* June 16, 2022	Case 00008830	
Beaumont June 16, 2022	Operation of Law	
Bridge City June 16, 2022	Operation of Law	
Center* June 16, 2022	Case 00008830	
Clarksville City August 30, 2022	Case 00009645	

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27922

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Cleveland June 16, 2022	Operation of Law	
Colmesneil* 16, 2022	Case 00008830	June
Crockett* 16, 2022	Case 00008830	June
Daingerfield* 16, 2022	Case 00008830	June
Dayton* 16, 2022	Case 00008830	June
De Kalb June 16, 2022	Operation of Law	
Diboll* June 16, 2022	Case 00008830	
Elkhart* 16, 2022	Case 00008830	June
Gilmer* 16, 2022	Case 00008830	June
Gladewater 16, 2022	Operation of Law	June
Grapeland* 2022	Case 00008830	June 16,
Groveton* 16, 2022	Case 00008830	June
Hideaway* 2022	Case 00008830	June 16,
Huntsville 16, 2022	Operation of Law	June
Hudson* 2022	Case 00008830	June 16,
Jacksonville 2022	Operation of Law	June 16,
Jasper* 2022	Case 00008830	June 16,
Jefferson 16, 2022	Operation of Law	June
Kilgore 16, 2022	Operation of Law	June
Latexo* 2022	Case 00008830	June 16,
Lovelady* 2022	Case 00008830	June 16,
Linden 2022	Operation of Law	June 16,
Liberty 16, 2022	Operation of Law	June
Longview	Operation of Law	June 16,

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27922

**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>		
2022	Lufkin	Operation of Law	June
	16, 2022		
	Lumberton*	Case 00008830	June 16, 2022
	Marshall	Operation of Law	June 16,
	2022		
	Maud*	Case 00008830	June 16,
	2022		
	Mineola*	Case 00008830	June 16, 2022
	Mount Pleasant	Operation of Law	June 16, 2022
	Mount Vernon	Case 00008830	June 16, 2022
	Nacogdoches*	Case 00008830	June 16, 2022
	Nederland	Operation of Law	June 16, 2022
	New Boston*	Case 00008830	June 16, 2022
	Nooday*	Case 00008830	June 16, 2022
	Orange	Operation of Law	June 16, 2022
	Overton	Operation of Law	June 16, 2022
	Pine Forest*	Case 00008830	June 16, 2022
	Pinehurst*	Case 00008830	June 16, 2022
	Red Lick	Operation of Law	June 16, 2022
	Rose City*	Case 00008830	June 16, 2022
	Rusk	Operation of Law	June 16, 2022
	San Augustine*	Case 00008830	June 16, 2022
	Shepherd*	Case 00008830	June 16, 2022
	Silsbee	Operation of Law	June 16, 2022
	Sour Lake	Operation of Law	June 16, 2022
	Tenaha*	Case 00008830	June 16, 2022
	Timpson*	Case 00008830	June 16, 2022
	Trinity*	Case 00008830	June 16, 2022
	Tyler	Operation of Law	June 16, 2022
	Vidor*	Case 00008830	June 16, 2022
	West Orange*	Case 00008830	June 16, 2022
	Whitehouse*	Case 00008830	June 16, 2022
	White Oak	Operation of Law	June 16, 2022

\*Relinquished jurisdiction to RRC The following rate schedules listed below go into effect for the following cities with the following effective dates:

- GSS-2098-I-GRIP 2023
- GSS-2098-U-GRIP 2023
- GSLV-629-I-GRIP 2023
- GSLV-629-U-GRIP 2023
- R-2098-I-GRIP 2023
- R-2098-U-GRIP 2023

City Authority

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27922

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

	Effective Date Ames* Case 00012782	June 15, 2023
Anahuac		Operation of Law
	June 15, 2023	
Atlanta		Operation of Law
	June 15, 2023	
Avinger*		Case 00012782
	June 15, 2023	
Beaumont		Operation of Law
	June 15, 2023	
Bridge City		Operation of Law
	June 15, 2023	
Center*		Case 00012782
	June 15, 2023	
Clarksville City		Operation of Law
	June 15, 2023	
Cleveland*		Case 00012782
	June 15, 2023	
Colmesneil*		Case 00012782
	June 15, 2023	
Crockett*		Case 00012782
	June 15, 2023	
Daingerfield*		Case 00012782
	June 15, 2023	
Dayton*		Case 00012782
	June 15, 2023	
De Kalb		Operation of Law
	June 15, 2023	
Diboll*		Case 00012782
	June 15, 2023	
Elkhart*		Case 00012782
	June 15, 2023	
Gilmer*		Case 00012782
	June 15, 2023	
Gladewater		Operation of Law
	June 15, 2023	
Grapeland*		Case 00012782
	June 15, 2023	
Groveton*		Case 00012782
	June 15, 2023	
Hideaway*		Case 00012782
	June 15, 2023	
Huntsville		Operation of Law
	June 15, 2023	
Hudson*		Case 00012782
	June 15, 2023	
Jacksonville		Operation of Law
	June 15, 2023	

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27922

**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
Jasper*	Case 00012782
June 15, 2023	
Jefferson	Operation of Law
June 15, 2023	
Kilgore	Operation of Law
June 15, 2023	
Latexo*	Case 00012782
June 15, 2023	
Lovelady*	Case 00012782
June 15, 2023	
Linden	Operation of Law
June 15, 2023	
Liberty	Operation of Law
June 15, 2023	
Longview	Operation of Law
June 15, 2023	
Lufkin	Operation of Law
June 15, 2023	
Lumberton*	Case 00012782
June 15, 2023	
Marshall	Operation of Law
June 15, 2023	
Maud*	Case 00012782
June 15, 2023	
Mineola*	Case 00012782
June 15, 2023	
Mount Pleasant	Operation of Law
June 15, 2023	
Mt. Vernon*	Case 00012782
June 15, 2023	
Nacogdoches*	Case 00012782
June 15, 2023	
Nederland	Operation of Law
June 15, 2023	
New Boston*	Case 00012782
June 15, 2023	
Orange	Operation of Law
June 15, 2023	
Overton	Operation of Law
June 15, 2023	
Pine Forest*	Case 00012782
June 15, 2023	
Pinehurst*	Case 00012782
June 15, 2023	
Red Lick	Operation of Law
June 15, 2023	
Rose City*	Case 00012782

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27922

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

June 15, 2023	Rusk	Operation of Law	
June 15, 2023	San Augustine*	Case 00012782	June
15, 2023	Shepherd*	Case 00012782	
June 15, 2023	Silsbee	Operation of Law	
June 15, 2023	Sour Lake	Operation of Law	
June 15, 2023	Tenaha*	Case 00012782	
June 15, 2023	Timpson*	Case 00012782	
June 15, 2023	Trinity*	Case 00012782	
June 15, 2023	Tyler	Operation of Law	
June 15, 2023	Vidor*	Case 00012782	
June 15, 2023	West Orange*	Case 00012782	June
15, 2023	Whitehouse*	Case 00012782	June
15, 2023	White Oak	Operation of Law	
June 15, 2023			

\*Relinquished jurisdiction to RRC The following rate schedules listed below go into effect for the following cities with the following effective dates:

- GSS-2099-I
- GSS-2099-U
- GSLV-630-I
- GSLV-630-U
- R-2099-I
- R-2099-U

City	Effective Date	Authority
Anahuac	December 1, 2024	Operation of Law
Atlanta	December 1, 2024	Operation of Law
Avinger*		Case 00012782

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27922

**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	December 1, 2024
Beaumont	Operation of Law
	December 1, 2024
Bridge City	Operation of Law
	December 1, 2024
Center*	Case 00015513
	December 1, 2024
Clarksville City	Operation of Law
	December 1, 2024
Cleveland*	Case 00015513
	December 1, 2024
Colmesneil*	Case 00015513
	December 1, 2024
Crockett*	Case 00015513
	December 1, 2024
Daingerfield*	Case 00015513
	December 1, 2024
Dayton*	Case 00015513
	December 1, 2024
De Kalb	Operation of Law
	December 1, 2024
Diboll*	Case 00015513
	December 1, 2024
Elkhart*	Case 00015513
	December 1, 2024
Gilmer*	Case 00015513
	December 1, 2024
Gladewater	Operation of Law
	December 1, 2024
Grapeland*	Case 00015513
	December 1, 2024
Groveton*	Case 00015513
	December 1, 2024
Hideaway*	Case 00015513
	December 1, 2024
Huntsville	Operation of Law
	December 1, 2024
Hudson*	Case 00015513
	December 1, 2024
Jacksonville	Operation of Law
	December 1, 2024
Jasper*	Case 00015513
	December 1, 2024
Jefferson*	Case 00015513
	December 1, 2024
Kilgore	Operation of Law
	December 1, 2024

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27922

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Latexo*	Case 00015513
December 1, 2024	
Lovelady*	Case 00015513
December 1, 2024	
Linden	Operation of Law
December 1, 2024	
Liberty	Operation of Law
December 1, 2024	
Longview	Operation of Law
December 1, 2024	
Lufkin*	Case 00015513
December 1, 2024	
Lumberton*	Case 00015513
December 1, 2024	
Marshall	Operation of Law
December 1, 2024	
Maud*	Case 00015513
December 1, 2024	
Mineola*	Case 00015513
December 1, 2024	
Mount Pleasant	Operation of Law
December 1, 2024	
Mt. Vernon*	Case 00015513
December 1, 2024	
Nacogdoches*	Case 00015513
December 1, 2024	
Nederland	Operation of Law
December 1, 2024	
New Boston*	Case 00015513
December 1, 2024	
Orange	Operation of Law
December 1, 2024	
Overton	Operation of Law
December 1, 2024	
Pine Forest*	Case 00015513
December 1, 2024	
Pinehurst*	Case 00015513
December 1, 2024	
Red Lick	Operation of Law
December 1, 2024	
Rose City*	Case 00015513
December 1, 2024	
Rusk	Operation of Law
December 1, 2024	
San Augustine*	Case 00015513
December 1, 2024	
Shepherd*	Case 00015513

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27922

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

December 1, 2024	
Silsbee	Operation of Law
December 1, 2024	
Sour Lake	Operation of Law
December 1, 2024	
Tenaha*	Case 00015513
December 1, 2024	
Timpson*	Case 00015513
December 1, 2024	
Trinity*	Case 00015513
December 1, 2024	
Tyler	Operation of Law
December 1, 2024	
Vidor*	Case 00015513
December 1, 2024	
West Orange*	Case 00015513
December 1, 2024	
Whitehouse*	Case 00015513
December 1, 2024	
White Oak	Operation of Law
December 1, 2024	

\*Relinquished jurisdiction to RRC

**RATE ADJUSTMENT PROVISIONS**

None

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27922

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7208	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	LINDALE, ENVIRONS			
7211	N	Mcf	\$5.9935	07/02/2024
<u>CUSTOMER NAME</u>	LIVINGSTON, INC.			
7212	N	Mcf	\$5.9935	07/02/2024
<u>CUSTOMER NAME</u>	LIVINGSTON, ENVIRONS			
7214	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	LONGVIEW, ENVIRONS			
7215	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	LOVELADY, INC.			
7216	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	LOVELADY, ENVIRONS			
7217	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	LUFKIN, INC.			
7218	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	LUFKIN, ENVIRONS			
7219	N	Mcf	\$5.9935	07/02/2024
<u>CUSTOMER NAME</u>	LUMBERTON, INC.			
7220	N	Mcf	\$5.9935	07/02/2024
<u>CUSTOMER NAME</u>	LUMBERTON, ENVIRONS			
7226	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	MARSHALL, ENVIRONS			
7230	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	MINEOLA, INC.			
7231	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	MINEOLA, ENVIRONS			
7236	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	NACOGDOCHES, INC.			
7237	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	NACOGDOCHES, ENVIRONS			
7240	N	Mcf	\$5.9935	07/02/2024
<u>CUSTOMER NAME</u>	NEDERLAND, ENVIRONS			
7246	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	NEW LONDON, ENVIRONS			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 27922**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7254	N	Mcf	\$5.9935	07/02/2024
<u>CUSTOMER NAME</u>	ORANGE, ENVIRONS			
17739	N	Mcf	\$4.7787	07/02/2024
<u>CUSTOMER NAME</u>	GILMER, INC.			
17740	N	Mcf	\$4.7787	07/02/2024
<u>CUSTOMER NAME</u>	HOOKS, INC.			
17741	N	Mcf	\$4.7787	07/02/2024
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, INC.			
17742	N	Mcf	\$4.7787	07/02/2024
<u>CUSTOMER NAME</u>	JEFFERSON, INC.			
17743	N	Mcf	\$4.7787	07/02/2024
<u>CUSTOMER NAME</u>	LEARY, INC.			
17746	N	Mcf	\$4.7787	07/02/2024
<u>CUSTOMER NAME</u>	MAUD, INC.			
17749	N	Mcf	\$4.7787	07/02/2024
<u>CUSTOMER NAME</u>	MT. VERNON, INC.			
17750	N	Mcf	\$4.7787	07/02/2024
<u>CUSTOMER NAME</u>	NAPLES, INC.			
17751	N	Mcf	\$4.7787	07/02/2024
<u>CUSTOMER NAME</u>	NEW BOSTON, INC.			
17752	N	Mcf	\$4.7787	07/02/2024
<u>CUSTOMER NAME</u>	OMAHA, INC.			
17755	N	Mcf	\$4.7787	07/02/2024
<u>CUSTOMER NAME</u>	QUEEN CITY, INC.			
17757	N			
<u>CUSTOMER NAME</u>	UNCERTAIN, INC.			
17758	N			
<u>CUSTOMER NAME</u>	WINFIELD, INC.			
17760	N	Mcf	\$4.7787	07/02/2024
<u>CUSTOMER NAME</u>	TALCO, INC.			
17957	N	Mcf	\$4.7787	07/02/2024
<u>CUSTOMER NAME</u>	DAINGERFIELD, INC.			
34198	N	Mcf	\$5.9935	07/02/2024
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27922

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
34199	N	Mcf	\$5.9935	07/02/2024
<u>CUSTOMER NAME</u>	PINEHURST, ENVIRONS			
34200	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	WARREN CITY, ENVIRONS			
34201	N	Mcf	\$5.9935	07/02/2024
<u>CUSTOMER NAME</u>	WEST ORANGE, ENVIRONS			
34202	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	WHITE OAK, ENVIRONS			
34594	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	HIDEAWAY, INC.			
40999	N	Mcf	\$4.7528	07/02/2024
<u>CUSTOMER NAME</u>	WHITEHOUSE INC			
42740	N	Mcf	\$4.7528	07/02/2024
<u>CUSTOMER NAME</u>	NOONDAY INC			
7009	N	Mcf	\$5.9935	07/02/2024
<u>CUSTOMER NAME</u>	AMES, INC.			
7010	N	Mcf	\$5.9935	07/02/2024
<u>CUSTOMER NAME</u>	AMES, ENVIRONS			
7016	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	ARP, ENVIRONS			
7026	N	Mcf	\$5.9935	07/02/2024
<u>CUSTOMER NAME</u>	BEAUMONT, ENVIRONS			
7028	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	BECKVILLE, ENVIRONS			
7032	N	Mcf	\$5.9935	07/02/2024
<u>CUSTOMER NAME</u>	BEVIL OAKS, INC.			
7033	N	Mcf	\$5.9935	07/02/2024
<u>CUSTOMER NAME</u>	BEVIL OAKS, ENVIRONS			
7034	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	BIG SANDY, INC.			
7035	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	BIG SANDY, ENVIRONS			
7039	N	Mcf	\$5.9935	07/02/2024
<u>CUSTOMER NAME</u>	BRIDGE CITY, ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27922

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7046	N	Mcf	\$4.7528	07/02/2024
<u>CUSTOMER NAME</u>	BULLARD, INC.			
7047	N	Mcf	\$4.7528	07/02/2024
<u>CUSTOMER NAME</u>	BULLARD, ENVIRONS			
7049	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	CARTHAGE, INC.			
7050	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	CARTHAGE, ENVIRONS			
7051	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	CENTER, INC.			
7052	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	CENTER, ENVIRONS			
7053	N	Mcf	\$5.9935	07/02/2024
<u>CUSTOMER NAME</u>	CHINA, INC.			
7054	N	Mcf	\$5.9935	07/02/2024
<u>CUSTOMER NAME</u>	CHINA, ENVIRONS			
7058	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, ENVIRONS			
7061	N	Mcf	\$5.9935	07/02/2024
<u>CUSTOMER NAME</u>	CLEVELAND, INC.			
7062	N	Mcf	\$5.9935	07/02/2024
<u>CUSTOMER NAME</u>	CLEVELAND, ENVIRONS			
7065	N	Mcf	\$5.9935	07/02/2024
<u>CUSTOMER NAME</u>	COLMESNEIL, INC.			
17735	N	Mcf	\$4.7787	07/02/2024
<u>CUSTOMER NAME</u>	AVINGER, INC.			
17738	N	Mcf	\$4.7787	07/02/2024
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, INC.			
7066	N	Mcf	\$5.9935	07/02/2024
<u>CUSTOMER NAME</u>	COLMESNEIL, ENVIRONS			
7071	N	Mcf	\$5.9935	07/02/2024
<u>CUSTOMER NAME</u>	CORRIGAN, INC.			
7072	N	Mcf	\$5.9935	07/02/2024
<u>CUSTOMER NAME</u>	CORRIGAN, ENVIRONS			

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TARIFF CODE: DS RRC TARIFF NO: 27922

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7073	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	CROCKETT, INC.			
7074	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	CROCKETT, ENVIRONS			
7079	N	Mcf	\$5.9935	07/02/2024
<u>CUSTOMER NAME</u>	DAYTON, INC.			
7080	N	Mcf	\$5.9935	07/02/2024
<u>CUSTOMER NAME</u>	DAYTON, ENVIRONS			
7083	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	DIBOLL, INC.			
7084	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	DIBOLL, ENVIRONS			
7091	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, INC.			
7092	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, ENVIRONS			
7094	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	EDGEWOOD, ENVIRONS			
7101	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	ELKHART, INC.			
7102	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	ELKHART, ENVIRONS			
7115	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	FRUITVALE, ENVIRONS			
7123	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	GLADEWATER, ENVIRONS			
7127	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	GOODRICH, ENVIRONS			
7129	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	GRAND SALINE, ENVIRONS			
7130	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	GRAPELAND, INC.			
7131	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	GRAPELAND, ENVIRONS			

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GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27922

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7133	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	GROVETON, INC.			
7134	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	GROVETON, ENVIRONS			
7137	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	HALLSVILLE, INC.			
7138	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	HALLSVILLE, ENVIRONS			
7139	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	HAWKINS, INC.			
7140	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	HAWKINS, ENVIRONS			
7142	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	HENDERSON, INC.			
7143	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	HENDERSON, ENVIRONS			
7153	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	HUDSON, INC.			
7154	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	HUDSON, ENVIRONS			
7158	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	HUNTSVILLE, ENVIRONS			
7165	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	JACKSONVILLE, ENVIRONS			
7166	N	Mcf	\$5.9935	07/02/2024
<u>CUSTOMER NAME</u>	JASPER, INC.			
7167	N	Mcf	\$5.9935	07/02/2024
<u>CUSTOMER NAME</u>	JASPER, ENVIRONS			
7184	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	KILGORE, ENVIRONS			
7187	N	Mcf	\$5.9935	07/02/2024
<u>CUSTOMER NAME</u>	KIRBYVILLE, INC.			
7188	N	Mcf	\$5.9935	07/02/2024
<u>CUSTOMER NAME</u>	KIRBYVILLE, ENVIRONS			

RAILROAD COMMISSION OF TEXAS  
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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7202	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	LATEXO, INC.			
7203	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	LATEXO, ENVIRONS			
7206	N	Mcf	\$5.9935	07/02/2024
<u>CUSTOMER NAME</u>	LIBERTY, ENVIRONS			
7259	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	OVERTON, INC.			
7260	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	OVERTON, ENVIRONS			
7269	N	Mcf	\$5.9935	07/02/2024
<u>CUSTOMER NAME</u>	PINE FOREST, INC.			
7270	N	Mcf	\$5.9935	07/02/2024
<u>CUSTOMER NAME</u>	PINE FOREST, ENVIRONS			
7271	N	Mcf	\$5.9935	07/02/2024
<u>CUSTOMER NAME</u>	PINEHURST, INC.			
7294	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	RIVERSIDE, ENVIRONS			
7296	N	Mcf	\$5.9935	07/02/2024
<u>CUSTOMER NAME</u>	ROSE CITY, INC.			
7297	N	Mcf	\$5.9935	07/02/2024
<u>CUSTOMER NAME</u>	ROSE CITY, ENVIRONS			
7305	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	RUSK, ENVIRONS			
7306	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, INC.			
7307	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, ENVIRONS			
7318	N			
<u>CUSTOMER NAME</u>	SCOTTSVILLE, INC.			
7319	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	SCOTTSVILLE, ENVIRONS			
7329	N	Mcf	\$5.9935	07/02/2024
<u>CUSTOMER NAME</u>	SHEPHERD, INC.			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7330	N	Mcf	\$5.9935	07/02/2024
<u>CUSTOMER NAME</u>	SHEPHERD, ENVIRONS			
7334	N	Mcf	\$5.9935	07/02/2024
<u>CUSTOMER NAME</u>	SILSBEE, ENVIRONS			
7340	N	Mcf	\$5.9935	07/02/2024
<u>CUSTOMER NAME</u>	SOUR LAKE, ENVIRONS			
7350	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	TATUM, ENVIRONS			
7352	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	TENEHA, INC.			
7353	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	TENEHA, ENVIRONS			
7355	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	TIMPSON, INC.			
7356	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	TIMPSON, ENVIRONS			
7357	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	TRINITY, INC.			
7358	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	TRINITY, ENVIRONS			
7359	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	TROUP, INC.			
7360	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	TROUP, ENVIRONS			
7362	N	Mcf	\$4.7528	07/02/2024
<u>CUSTOMER NAME</u>	TYLER, ENVIRONS			
7364	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	UNION GROVE, ENVIRONS			
7367	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	VAN, INC.			
7368	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	VAN, ENVIRONS			
7371	N	Mcf	\$5.9935	07/02/2024
<u>CUSTOMER NAME</u>	VIDOR, INC.			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7372	N	Mcf	\$5.9935	07/02/2024
<u>CUSTOMER NAME</u>	VIDOR, ENVIRONS			
7375	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	WARREN CITY, INC.			
7377	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	WASKOM, ENVIRONS			
7383	N	Mcf	\$5.9935	07/02/2024
<u>CUSTOMER NAME</u>	WEST ORANGE, INC.			
7389	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	WILLS POINT, INC.			
7390	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	WILLS POINT, ENVIRONS			
7399	N	Mcf	\$5.9935	07/02/2024
<u>CUSTOMER NAME</u>	LEGGETT			
7400	N	Mcf	\$5.9935	07/02/2024
<u>CUSTOMER NAME</u>	NEW WILLARD			
7401	N	Mcf	\$5.9935	07/02/2024
<u>CUSTOMER NAME</u>	SARATOGA			
7405	N	Mcf	\$5.9935	07/02/2024
<u>CUSTOMER NAME</u>	VICTORY GARDENS			
7407	N	Mcf	\$5.9935	07/02/2024
<u>CUSTOMER NAME</u>	BUNA			
7409	N	Mcf	\$5.9935	07/02/2024
<u>CUSTOMER NAME</u>	ANAHUAC, ENVIRONS			
7410	N	Mcf	\$5.9935	07/02/2024
<u>CUSTOMER NAME</u>	BEAUXART GARDENS			
7411	N	Mcf	\$5.9935	07/02/2024
<u>CUSTOMER NAME</u>	CHEEK			
7412	N	Mcf	\$5.9935	07/02/2024
<u>CUSTOMER NAME</u>	EVADALE			
7416	N	Mcf	\$5.9935	07/02/2024
<u>CUSTOMER NAME</u>	STOWELL			
7417	N	Mcf	\$5.9935	07/02/2024
<u>CUSTOMER NAME</u>	WINNIE			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7418	N			
<u>CUSTOMER NAME</u>	MAURICEVILLE			
7419	N	Mcf	\$5.9935	07/02/2024
<u>CUSTOMER NAME</u>	ORANGEFIELD			
7421	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	CENTRAL			
7422	N	Mcf	\$5.9935	07/02/2024
<u>CUSTOMER NAME</u>	DEBERRY			
7423	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	DODGE			
7424	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	ELLIS-FERGUSON FARMS			
7430	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	NECHES			
7433	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	PRICE			
7434	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	REDLAND			
7440	N	Mcf	\$4.7528	07/02/2024
<u>CUSTOMER NAME</u>	SWAN			
7441	N	Mcf	\$4.7528	07/02/2024
<u>CUSTOMER NAME</u>	SYLVAN-HARMONY			
7488	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	FULLER SPRINGS			
7489	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	EASTHAM FARM			
7490	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	ELYSIAN FIELDS			
7491	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	JONESVILLE			
7495	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	BRONSON			
7517	N			
<u>CUSTOMER NAME</u>	MCLEOD			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8766	N	Mcf	\$4.7787	07/02/2024
<u>CUSTOMER NAME</u>	ATLANTA, ENVIRONS			
8767	N	Mcf	\$4.7787	07/02/2024
<u>CUSTOMER NAME</u>	AVINGER, ENVIRONS			
8768	N	Mcf	\$4.7787	07/02/2024
<u>CUSTOMER NAME</u>	BLOOMBURG, ENVIRONS			
8769	N	Mcf	\$4.7787	07/02/2024
<u>CUSTOMER NAME</u>	DAINGERFIELD, ENVIRONS			
8770	N	Mcf	\$4.7787	07/02/2024
<u>CUSTOMER NAME</u>	DE KALB, ENVIRONS			
8771	N	Mcf	\$4.7787	07/02/2024
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, ENVIRONS			
8772	N	Mcf	\$4.7787	07/02/2024
<u>CUSTOMER NAME</u>	GILMER, ENVIRONS			
8773	N	Mcf	\$4.7787	07/02/2024
<u>CUSTOMER NAME</u>	HOOKS, ENVIRONS			
8774	N	Mcf	\$4.7787	07/02/2024
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, ENVIRONS			
8775	N	Mcf	\$4.7787	07/02/2024
<u>CUSTOMER NAME</u>	JEFFERSON, ENVIRONS			
8776	N	Mcf	\$4.7787	07/02/2024
<u>CUSTOMER NAME</u>	LEARY, ENVIRONS			
8777	N	Mcf	\$4.7787	07/02/2024
<u>CUSTOMER NAME</u>	LINDEN, ENVIRONS			
8778	N	Mcf	\$4.7787	07/02/2024
<u>CUSTOMER NAME</u>	LONE STAR, ENVIRONS			
8779	N	Mcf	\$4.7787	07/02/2024
<u>CUSTOMER NAME</u>	MAUD, ENVIRONS			
8781	N	Mcf	\$4.7787	07/02/2024
<u>CUSTOMER NAME</u>	MT. PLEASANT, ENVIRONS			
8782	N	Mcf	\$4.7787	07/02/2024
<u>CUSTOMER NAME</u>	MT. VERNON, ENVIRONS			
8783	N	Mcf	\$4.7787	07/02/2024
<u>CUSTOMER NAME</u>	NAPLES, ENVIRONS			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8784	N	Mcf	\$4.7787	07/02/2024
<u>CUSTOMER NAME</u>	NEW BOSTON, ENVIRONS			
8785	N	Mcf	\$4.7787	07/02/2024
<u>CUSTOMER NAME</u>	OMAHA, ENVIRONS			
8786	N	Mcf	\$4.7787	07/02/2024
<u>CUSTOMER NAME</u>	ORE CITY, ENVIRONS			
8787	N	Mcf	\$4.7787	07/02/2024
<u>CUSTOMER NAME</u>	PITTSBURG, ENVIRONS			
8788	N	Mcf	\$4.7787	07/02/2024
<u>CUSTOMER NAME</u>	QUEEN CITY, ENVIRONS			
8789	N	Mcf	\$4.7787	07/02/2024
<u>CUSTOMER NAME</u>	REDLICK, ENVIRONS			
8790	N	Mcf	\$4.7787	07/02/2024
<u>CUSTOMER NAME</u>	UNCERTAIN, ENVIRONS			
8791	N	Mcf	\$4.7787	07/02/2024
<u>CUSTOMER NAME</u>	WINFIELD, ENVIRONS			
8792	N	Mcf	\$4.7787	07/02/2024
<u>CUSTOMER NAME</u>	WINNSBORO, ENVIRONS			
8807	N	Mcf	\$4.7787	07/02/2024
<u>CUSTOMER NAME</u>	TALCO, ENVIRONS			
7009	N	Mcf	\$7.0169	08/01/2024
<u>CUSTOMER NAME</u>	AMES, INC.			
7010	N	Mcf	\$7.0169	08/01/2024
<u>CUSTOMER NAME</u>	AMES, ENVIRONS			
7016	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	ARP, ENVIRONS			
7025	N	Mcf	\$7.0169	08/01/2024
<u>CUSTOMER NAME</u>	BEAUMONT, INC.			
7026	N	Mcf	\$7.0169	08/01/2024
<u>CUSTOMER NAME</u>	BEAUMONT, ENVIRONS			
7028	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	BECKVILLE, ENVIRONS			
7032	N	Mcf	\$7.0169	08/01/2024
<u>CUSTOMER NAME</u>	BEVIL OAKS, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27922

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7033	N	Mcf	\$7.0169	08/01/2024
<u>CUSTOMER NAME</u>	BEVIL OAKS, ENVIRONS			
7034	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	BIG SANDY, INC.			
7035	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	BIG SANDY, ENVIRONS			
7038	N	Mcf	\$7.0169	08/01/2024
<u>CUSTOMER NAME</u>	BRIDGE CITY, INC.			
7039	N	Mcf	\$7.0169	08/01/2024
<u>CUSTOMER NAME</u>	BRIDGE CITY, ENVIRONS			
7046	N	Mcf	\$4.1686	08/01/2024
<u>CUSTOMER NAME</u>	BULLARD, INC.			
7047	N	Mcf	\$4.1686	08/01/2024
<u>CUSTOMER NAME</u>	BULLARD, ENVIRONS			
7049	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	CARTHAGE, INC.			
7050	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	CARTHAGE, ENVIRONS			
7051	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	CENTER, INC.			
7052	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	CENTER, ENVIRONS			
7053	N	Mcf	\$7.0169	08/01/2024
<u>CUSTOMER NAME</u>	CHINA, INC.			
7054	N	Mcf	\$7.0169	08/01/2024
<u>CUSTOMER NAME</u>	CHINA, ENVIRONS			
7057	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, INC.			
7058	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, ENVIRONS			
7061	N	Mcf	\$7.0169	08/01/2024
<u>CUSTOMER NAME</u>	CLEVELAND, INC.			
7062	N	Mcf	\$7.0169	08/01/2024
<u>CUSTOMER NAME</u>	CLEVELAND, ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27922

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7065	N	Mcf	\$7.0169	08/01/2024
<u>CUSTOMER NAME</u>	COLMESNEIL, INC.			
7066	N	Mcf	\$7.0169	08/01/2024
<u>CUSTOMER NAME</u>	COLMESNEIL, ENVIRONS			
7071	N	Mcf	\$7.0169	08/01/2024
<u>CUSTOMER NAME</u>	CORRIGAN, INC.			
7072	N	Mcf	\$7.0169	08/01/2024
<u>CUSTOMER NAME</u>	CORRIGAN, ENVIRONS			
7073	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	CROCKETT, INC.			
7074	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	CROCKETT, ENVIRONS			
7079	N	Mcf	\$7.0169	08/01/2024
<u>CUSTOMER NAME</u>	DAYTON, INC.			
7080	N	Mcf	\$7.0169	08/01/2024
<u>CUSTOMER NAME</u>	DAYTON, ENVIRONS			
7083	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	DIBOLL, INC.			
7084	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	DIBOLL, ENVIRONS			
7091	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, INC.			
7092	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, ENVIRONS			
7094	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	EDGEWOOD, ENVIRONS			
7101	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	ELKHART, INC.			
7102	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	ELKHART, ENVIRONS			
7115	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	FRUITVALE, ENVIRONS			
7122	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	GLADEWATER, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27922

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7123	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	GLADEWATER, ENVIRONS			
7127	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	GOODRICH, ENVIRONS			
7129	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	GRAND SALINE, ENVIRONS			
7130	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	GRAPELAND, INC.			
7131	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	GRAPELAND, ENVIRONS			
7133	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	GROVETON, INC.			
7134	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	GROVETON, ENVIRONS			
7137	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	HALLSVILLE, INC.			
7138	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	HALLSVILLE, ENVIRONS			
7139	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	HAWKINS, INC.			
7140	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	HAWKINS, ENVIRONS			
7142	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	HENDERSON, INC.			
7143	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	HENDERSON, ENVIRONS			
7153	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	HUDSON, INC.			
7154	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	HUDSON, ENVIRONS			
7157	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	HUNTSVILLE, INC.			
7158	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	HUNTSVILLE, ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27922

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7164	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	JACKSONVILLE, INC.			
7165	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	JACKSONVILLE, ENVIRONS			
7166	N	Mcf	\$7.0169	08/01/2024
<u>CUSTOMER NAME</u>	JASPER, INC.			
7167	N	Mcf	\$7.0169	08/01/2024
<u>CUSTOMER NAME</u>	JASPER, ENVIRONS			
7183	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	KILGORE, INC.			
7184	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	KILGORE, ENVIRONS			
7187	N	Mcf	\$7.0169	08/01/2024
<u>CUSTOMER NAME</u>	KIRBYVILLE, INC.			
7188	N	Mcf	\$7.0169	08/01/2024
<u>CUSTOMER NAME</u>	KIRBYVILLE, ENVIRONS			
7202	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	LATEXO, INC.			
7203	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	LATEXO, ENVIRONS			
7205	N	Mcf	\$7.0169	08/01/2024
<u>CUSTOMER NAME</u>	LIBERTY, INC.			
7206	N	Mcf	\$7.0169	08/01/2024
<u>CUSTOMER NAME</u>	LIBERTY, ENVIRONS			
7207	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	LINDALE, INC.			
7208	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	LINDALE, ENVIRONS			
7211	N	Mcf	\$7.0169	08/01/2024
<u>CUSTOMER NAME</u>	LIVINGSTON, INC.			
7212	N	Mcf	\$7.0169	08/01/2024
<u>CUSTOMER NAME</u>	LIVINGSTON, ENVIRONS			
7213	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	LONGVIEW, INC.			

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GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7214	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	LONGVIEW, ENVIRONS			
7215	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	LOVELADY, INC.			
7216	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	LOVELADY, ENVIRONS			
7217	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	LUFKIN, INC.			
7218	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	LUFKIN, ENVIRONS			
7219	N	Mcf	\$7.0169	08/01/2024
<u>CUSTOMER NAME</u>	LUMBERTON, INC.			
7220	N	Mcf	\$7.0169	08/01/2024
<u>CUSTOMER NAME</u>	LUMBERTON, ENVIRONS			
7225	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	MARSHALL, INC.			
7226	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	MARSHALL, ENVIRONS			
7230	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	MINEOLA, INC.			
7231	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	MINEOLA, ENVIRONS			
7236	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	NACOGDOCHES, INC.			
7237	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	NACOGDOCHES, ENVIRONS			
7239	N	Mcf	\$7.0169	08/01/2024
<u>CUSTOMER NAME</u>	NEDERLAND, INC.			
7240	N	Mcf	\$7.0169	08/01/2024
<u>CUSTOMER NAME</u>	NEDERLAND, ENVIRONS			
7246	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	NEW LONDON, ENVIRONS			
7253	N	Mcf	\$7.0169	08/01/2024
<u>CUSTOMER NAME</u>	ORANGE, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27922

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7254	N	Mcf	\$7.0169	08/01/2024
<u>CUSTOMER NAME</u>	ORANGE, ENVIRONS			
7259	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	OVERTON, INC.			
7260	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	OVERTON, ENVIRONS			
7269	N	Mcf	\$7.0169	08/01/2024
<u>CUSTOMER NAME</u>	PINE FOREST, INC.			
7270	N	Mcf	\$7.0169	08/01/2024
<u>CUSTOMER NAME</u>	PINE FOREST, ENVIRONS			
7271	N	Mcf	\$7.0169	08/01/2024
<u>CUSTOMER NAME</u>	PINEHURST, INC.			
7294	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	RIVERSIDE, ENVIRONS			
7296	N	Mcf	\$7.0169	08/01/2024
<u>CUSTOMER NAME</u>	ROSE CITY, INC.			
7297	N	Mcf	\$7.0169	08/01/2024
<u>CUSTOMER NAME</u>	ROSE CITY, ENVIRONS			
7299	N	Mcf	\$7.0169	08/01/2024
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, ENVIRONS			
7304	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	RUSK, INC.			
7305	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	RUSK, ENVIRONS			
7306	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, INC.			
7307	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, ENVIRONS			
7319	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	SCOTTSVILLE, ENVIRONS			
7329	N	Mcf	\$7.0169	08/01/2024
<u>CUSTOMER NAME</u>	SHEPHERD, INC.			
7330	N	Mcf	\$7.0169	08/01/2024
<u>CUSTOMER NAME</u>	SHEPHERD, ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27922

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7333	N	Mcf	\$7.0169	08/01/2024
<u>CUSTOMER NAME</u>	SILSBEE, INC.			
7334	N	Mcf	\$7.0169	08/01/2024
<u>CUSTOMER NAME</u>	SILSBEE, ENVIRONS			
7339	N	Mcf	\$7.0169	08/01/2024
<u>CUSTOMER NAME</u>	SOUR LAKE, INC.			
7340	N	Mcf	\$7.0169	08/01/2024
<u>CUSTOMER NAME</u>	SOUR LAKE, ENVIRONS			
7350	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	TATUM, ENVIRONS			
7352	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	TENEHA, INC.			
7353	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	TENEHA, ENVIRONS			
7355	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	TIMPSON, INC.			
7356	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	TIMPSON, ENVIRONS			
7357	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	TRINITY, INC.			
7358	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	TRINITY, ENVIRONS			
7359	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	TROUP, INC.			
7360	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	TROUP, ENVIRONS			
7361	N	Mcf	\$4.1686	08/01/2024
<u>CUSTOMER NAME</u>	TYLER, INC.			
7362	N	Mcf	\$4.1686	08/01/2024
<u>CUSTOMER NAME</u>	TYLER, ENVIRONS			
7364	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	UNION GROVE, ENVIRONS			
17756	N	Mcf	\$4.7787	07/02/2024
<u>CUSTOMER NAME</u>	REDLICK, INC.			

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GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27922

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
23635	N	Mcf	\$5.9935	07/02/2024
<u>CUSTOMER NAME</u>	MAURICEVILLE, ENVIRONS			
23636	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	MCLEOD, ENVIRONS			
7025	N	Mcf	\$5.9935	07/02/2024
<u>CUSTOMER NAME</u>	BEAUMONT, INC.			
7038	N	Mcf	\$5.9935	07/02/2024
<u>CUSTOMER NAME</u>	BRIDGE CITY, INC.			
7057	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, INC.			
7122	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	GLADEWATER, INC.			
7157	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	HUNTSVILLE, INC.			
7164	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	JACKSONVILLE, INC.			
7183	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	KILGORE, INC.			
7205	N	Mcf	\$5.9935	07/02/2024
<u>CUSTOMER NAME</u>	LIBERTY, INC.			
7207	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	LINDALE, INC.			
7213	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	LONGVIEW, INC.			
7225	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	MARSHALL, INC.			
7239	N	Mcf	\$5.9935	07/02/2024
<u>CUSTOMER NAME</u>	NEDERLAND, INC.			
7253	N	Mcf	\$5.9935	07/02/2024
<u>CUSTOMER NAME</u>	ORANGE, INC.			
7299	N	Mcf	\$5.9935	07/02/2024
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, ENVIRONS			
7304	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	RUSK, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 27922**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7333	N	Mcf	\$5.9935	07/02/2024
<u>CUSTOMER NAME</u>	SILSBEE, INC.			
7339	N	Mcf	\$5.9935	07/02/2024
<u>CUSTOMER NAME</u>	SOUR LAKE, INC.			
7361	N	Mcf	\$4.7528	07/02/2024
<u>CUSTOMER NAME</u>	TYLER, INC.			
7387	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	WHITE OAK, INC.			
7408	N	Mcf	\$5.9935	07/02/2024
<u>CUSTOMER NAME</u>	ANAHUAC, INC			
17734	N	Mcf	\$4.7787	07/02/2024
<u>CUSTOMER NAME</u>	ATLANTA, INC.			
17737	N	Mcf	\$4.7787	07/02/2024
<u>CUSTOMER NAME</u>	DE KALB, INC.			
17748	N	Mcf	\$4.7787	07/02/2024
<u>CUSTOMER NAME</u>	MT. PLEASANT, INC.			
7367	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	VAN, INC.			
7368	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	VAN, ENVIRONS			
7371	N	Mcf	\$7.0169	08/01/2024
<u>CUSTOMER NAME</u>	VIDOR, INC.			
7372	N	Mcf	\$7.0169	08/01/2024
<u>CUSTOMER NAME</u>	VIDOR, ENVIRONS			
7375	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	WARREN CITY, INC.			
7377	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	WASKOM, ENVIRONS			
7383	N	Mcf	\$7.0169	08/01/2024
<u>CUSTOMER NAME</u>	WEST ORANGE, INC.			
7387	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	WHITE OAK, INC.			
7389	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	WILLS POINT, INC.			

GAS SERVICES DIVISION  
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27922

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7390	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	WILLS POINT, ENVIRONS			
7399	N	Mcf	\$7.0169	08/01/2024
<u>CUSTOMER NAME</u>	LEGGETT			
7400	N	Mcf	\$7.0169	08/01/2024
<u>CUSTOMER NAME</u>	NEW WILLARD			
7401	N	Mcf	\$7.0169	08/01/2024
<u>CUSTOMER NAME</u>	SARATOGA			
7405	N	Mcf	\$7.0169	08/01/2024
<u>CUSTOMER NAME</u>	VICTORY GARDENS			
7407	N	Mcf	\$7.0169	08/01/2024
<u>CUSTOMER NAME</u>	BUNA			
7408	N	Mcf	\$7.0169	08/01/2024
<u>CUSTOMER NAME</u>	ANAHUAC, INC			
7409	N	Mcf	\$7.0169	08/01/2024
<u>CUSTOMER NAME</u>	ANAHUAC, ENVIRONS			
7410	N	Mcf	\$7.0169	08/01/2024
<u>CUSTOMER NAME</u>	BEAUXART GARDENS			
7411	N	Mcf	\$7.0169	08/01/2024
<u>CUSTOMER NAME</u>	CHEEK			
7412	N	Mcf	\$7.0169	08/01/2024
<u>CUSTOMER NAME</u>	EVADALE			
7416	N	Mcf	\$7.0169	08/01/2024
<u>CUSTOMER NAME</u>	STOWELL			
7417	N	Mcf	\$7.0169	08/01/2024
<u>CUSTOMER NAME</u>	WINNIE			
7419	N	Mcf	\$7.0169	08/01/2024
<u>CUSTOMER NAME</u>	ORANGEFIELD			
7421	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	CENTRAL			
7422	N	Mcf	\$7.0169	08/01/2024
<u>CUSTOMER NAME</u>	DEBERRY			
7423	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	DODGE			

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GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27922

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7424	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	ELLIS-FERGUSON FARMS			
7430	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	NECHES			
7433	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	PRICE			
7434	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	REDLAND			
7440	N	Mcf	\$4.1686	08/01/2024
<u>CUSTOMER NAME</u>	SWAN			
7441	N	Mcf	\$4.1686	08/01/2024
<u>CUSTOMER NAME</u>	SYLVAN-HARMONY			
7488	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	FULLER SPRINGS			
7489	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	EASTHAM FARM			
7490	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	ELYSIAN FIELDS			
7491	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	JONESVILLE			
7495	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	BRONSON			
8766	N	Mcf	\$4.1914	08/01/2024
<u>CUSTOMER NAME</u>	ATLANTA, ENVIRONS			
8767	N	Mcf	\$4.1914	08/01/2024
<u>CUSTOMER NAME</u>	AVINGER, ENVIRONS			
8768	N	Mcf	\$4.1914	08/01/2024
<u>CUSTOMER NAME</u>	BLOOMBURG, ENVIRONS			
8769	N	Mcf	\$4.1914	08/01/2024
<u>CUSTOMER NAME</u>	DAINGERFIELD, ENVIRONS			
8770	N	Mcf	\$4.1914	08/01/2024
<u>CUSTOMER NAME</u>	DE KALB, ENVIRONS			
8771	N	Mcf	\$4.1914	08/01/2024
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, ENVIRONS			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27922

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8772	N	Mcf	\$4.1914	08/01/2024
<u>CUSTOMER NAME</u>	GILMER, ENVIRONS			
8773	N	Mcf	\$4.1914	08/01/2024
<u>CUSTOMER NAME</u>	HOOKS, ENVIRONS			
8774	N	Mcf	\$4.1914	08/01/2024
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, ENVIRONS			
8775	N	Mcf	\$4.1914	08/01/2024
<u>CUSTOMER NAME</u>	JEFFERSON, ENVIRONS			
8776	N	Mcf	\$4.1914	08/01/2024
<u>CUSTOMER NAME</u>	LEARY, ENVIRONS			
8777	N	Mcf	\$4.1914	08/01/2024
<u>CUSTOMER NAME</u>	LINDEN, ENVIRONS			
8778	N	Mcf	\$4.1914	08/01/2024
<u>CUSTOMER NAME</u>	LONE STAR, ENVIRONS			
8779	N	Mcf	\$4.1914	08/01/2024
<u>CUSTOMER NAME</u>	MAUD, ENVIRONS			
8781	N	Mcf	\$4.1914	08/01/2024
<u>CUSTOMER NAME</u>	MT. PLEASANT, ENVIRONS			
8782	N	Mcf	\$4.1914	08/01/2024
<u>CUSTOMER NAME</u>	MT. VERNON, ENVIRONS			
8783	N	Mcf	\$4.1914	08/01/2024
<u>CUSTOMER NAME</u>	NAPLES, ENVIRONS			
8784	N	Mcf	\$4.1914	08/01/2024
<u>CUSTOMER NAME</u>	NEW BOSTON, ENVIRONS			
8785	N	Mcf	\$4.1914	08/01/2024
<u>CUSTOMER NAME</u>	OMAHA, ENVIRONS			
8786	N	Mcf	\$4.1914	08/01/2024
<u>CUSTOMER NAME</u>	ORE CITY, ENVIRONS			
8787	N	Mcf	\$4.1914	08/01/2024
<u>CUSTOMER NAME</u>	PITTSBURG, ENVIRONS			
8788	N	Mcf	\$4.1914	08/01/2024
<u>CUSTOMER NAME</u>	QUEEN CITY, ENVIRONS			
8789	N	Mcf	\$4.1914	08/01/2024
<u>CUSTOMER NAME</u>	REDLICK, ENVIRONS			

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GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27922

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8790	N	Mcf	\$4.1914	08/01/2024
<u>CUSTOMER NAME</u>	UNCERTAIN, ENVIRONS			
8791	N	Mcf	\$4.1914	08/01/2024
<u>CUSTOMER NAME</u>	WINFIELD, ENVIRONS			
8792	N	Mcf	\$4.1914	08/01/2024
<u>CUSTOMER NAME</u>	WINNSBORO, ENVIRONS			
8807	N	Mcf	\$4.1914	08/01/2024
<u>CUSTOMER NAME</u>	TALCO, ENVIRONS			
17734	N	Mcf	\$4.1914	08/01/2024
<u>CUSTOMER NAME</u>	ATLANTA, INC.			
17735	N	Mcf	\$4.1914	08/01/2024
<u>CUSTOMER NAME</u>	AVINGER, INC.			
17737	N	Mcf	\$4.1914	08/01/2024
<u>CUSTOMER NAME</u>	DE KALB, INC.			
17738	N	Mcf	\$4.1914	08/01/2024
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, INC.			
17739	N	Mcf	\$4.1914	08/01/2024
<u>CUSTOMER NAME</u>	GILMER, INC.			
17740	N	Mcf	\$4.1914	08/01/2024
<u>CUSTOMER NAME</u>	HOOKS, INC.			
17741	N	Mcf	\$4.1914	08/01/2024
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, INC.			
17742	N	Mcf	\$4.1914	08/01/2024
<u>CUSTOMER NAME</u>	JEFFERSON, INC.			
17743	N	Mcf	\$4.1914	08/01/2024
<u>CUSTOMER NAME</u>	LEARY, INC.			
17746	N	Mcf	\$4.1914	08/01/2024
<u>CUSTOMER NAME</u>	MAUD, INC.			
17748	N	Mcf	\$4.1914	08/01/2024
<u>CUSTOMER NAME</u>	MT. PLEASANT, INC.			
17749	N	Mcf	\$4.1914	08/01/2024
<u>CUSTOMER NAME</u>	MT. VERNON, INC.			
17750	N	Mcf	\$4.1914	08/01/2024
<u>CUSTOMER NAME</u>	NAPLES, INC.			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
17751	N	Mcf	\$4.1914	08/01/2024
<u>CUSTOMER NAME</u>	NEW BOSTON, INC.			
17752	N	Mcf	\$4.1914	08/01/2024
<u>CUSTOMER NAME</u>	OMAHA, INC.			
17755	N	Mcf	\$4.1914	08/01/2024
<u>CUSTOMER NAME</u>	QUEEN CITY, INC.			
17756	N	Mcf	\$4.1914	08/01/2024
<u>CUSTOMER NAME</u>	REDLICK, INC.			
17760	N	Mcf	\$4.1914	08/01/2024
<u>CUSTOMER NAME</u>	TALCO, INC.			
17957	N	Mcf	\$4.1914	08/01/2024
<u>CUSTOMER NAME</u>	DAINGERFIELD, INC.			
23635	N	Mcf	\$7.0169	08/01/2024
<u>CUSTOMER NAME</u>	MAURICEVILLE, ENVIRONS			
23636	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	MCLEOD, ENVIRONS			
34198	N	Mcf	\$7.0169	08/01/2024
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, ENVIRONS			
34199	N	Mcf	\$7.0169	08/01/2024
<u>CUSTOMER NAME</u>	PINEHURST, ENVIRONS			
34200	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	WARREN CITY, ENVIRONS			
34201	N	Mcf	\$7.0169	08/01/2024
<u>CUSTOMER NAME</u>	WEST ORANGE, ENVIRONS			
34202	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	WHITE OAK, ENVIRONS			
34594	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	HIDEAWAY, INC.			
40999	N	Mcf	\$4.1686	08/01/2024
<u>CUSTOMER NAME</u>	WHITEHOUSE INC			
42740	N	Mcf	\$4.1686	08/01/2024
<u>CUSTOMER NAME</u>	NOONDAY INC			
7062	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	CLEVELAND, ENVIRONS			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7065	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	COLMESNEIL, INC.			
7066	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	COLMESNEIL, ENVIRONS			
7071	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	CORRIGAN, INC.			
7072	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	CORRIGAN, ENVIRONS			
7073	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	CROCKETT, INC.			
7074	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	CROCKETT, ENVIRONS			
7079	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	DAYTON, INC.			
7080	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	DAYTON, ENVIRONS			
7083	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	DIBOLL, INC.			
7084	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	DIBOLL, ENVIRONS			
7091	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, INC.			
7092	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, ENVIRONS			
7094	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	EDGEWOOD, ENVIRONS			
7101	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	ELKHART, INC.			
7102	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	ELKHART, ENVIRONS			
7115	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	FRUITVALE, ENVIRONS			
7122	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	GLADEWATER, INC.			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7123	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	GLADEWATER, ENVIRONS			
7127	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	GOODRICH, ENVIRONS			
7129	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	GRAND SALINE, ENVIRONS			
7130	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	GRAPELAND, INC.			
7131	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	GRAPELAND, ENVIRONS			
7133	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	GROVETON, INC.			
7134	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	GROVETON, ENVIRONS			
7137	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	HALLSVILLE, INC.			
7138	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	HALLSVILLE, ENVIRONS			
7139	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	HAWKINS, INC.			
7140	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	HAWKINS, ENVIRONS			
7142	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	HENDERSON, INC.			
7143	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	HENDERSON, ENVIRONS			
7153	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	HUDSON, INC.			
7154	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	HUDSON, ENVIRONS			
7157	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	HUNTSVILLE, INC.			
7158	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	HUNTSVILLE, ENVIRONS			

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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7164	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	JACKSONVILLE, INC.			
7165	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	JACKSONVILLE, ENVIRONS			
7166	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	JASPER, INC.			
7167	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	JASPER, ENVIRONS			
7183	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	KILGORE, INC.			
7184	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	KILGORE, ENVIRONS			
7187	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	KIRBYVILLE, INC.			
7188	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	KIRBYVILLE, ENVIRONS			
7202	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	LATEXO, INC.			
7203	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	LATEXO, ENVIRONS			
7205	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	LIBERTY, INC.			
7206	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	LIBERTY, ENVIRONS			
7207	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	LINDALE, INC.			
7208	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	LINDALE, ENVIRONS			
7211	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	LIVINGSTON, INC.			
7212	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	LIVINGSTON, ENVIRONS			
7213	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	LONGVIEW, INC.			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7214	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	LONGVIEW, ENVIRONS			
7215	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	LOVELADY, INC.			
7216	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	LOVELADY, ENVIRONS			
7217	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	LUFKIN, INC.			
7218	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	LUFKIN, ENVIRONS			
7219	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	LUMBERTON, INC.			
7220	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	LUMBERTON, ENVIRONS			
7225	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	MARSHALL, INC.			
7226	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	MARSHALL, ENVIRONS			
7230	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	MINEOLA, INC.			
7231	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	MINEOLA, ENVIRONS			
7236	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	NACOGDOCHES, INC.			
7237	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	NACOGDOCHES, ENVIRONS			
7239	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	NEDERLAND, INC.			
7240	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	NEDERLAND, ENVIRONS			
7246	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	NEW LONDON, ENVIRONS			
7253	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	ORANGE, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 27922**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7254	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	ORANGE, ENVIRONS			
7259	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	OVERTON, INC.			
7260	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	OVERTON, ENVIRONS			
7269	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	PINE FOREST, INC.			
7270	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	PINE FOREST, ENVIRONS			
7271	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	PINEHURST, INC.			
7294	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	RIVERSIDE, ENVIRONS			
7296	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	ROSE CITY, INC.			
7297	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	ROSE CITY, ENVIRONS			
7299	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, ENVIRONS			
7304	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	RUSK, INC.			
7305	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	RUSK, ENVIRONS			
7306	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, INC.			
7307	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, ENVIRONS			
7319	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	SCOTTSVILLE, ENVIRONS			
7329	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	SHEPHERD, INC.			
7330	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	SHEPHERD, ENVIRONS			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7333	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	SILSBEE, INC.			
7334	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	SILSBEE, ENVIRONS			
7339	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	SOUR LAKE, INC.			
7340	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	SOUR LAKE, ENVIRONS			
7350	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	TATUM, ENVIRONS			
7352	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	TENEHA, INC.			
7353	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	TENEHA, ENVIRONS			
7355	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	TIMPSON, INC.			
7356	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	TIMPSON, ENVIRONS			
7357	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	TRINITY, INC.			
7358	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	TRINITY, ENVIRONS			
7359	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	TROUP, INC.			
7360	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	TROUP, ENVIRONS			
7361	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	TYLER, INC.			
7362	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	TYLER, ENVIRONS			
7364	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	UNION GROVE, ENVIRONS			
7367	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	VAN, INC.			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7368	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	VAN, ENVIRONS			
7371	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	VIDOR, INC.			
7372	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	VIDOR, ENVIRONS			
7375	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	WARREN CITY, INC.			
7377	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	WASKOM, ENVIRONS			
7383	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	WEST ORANGE, INC.			
7387	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	WHITE OAK, INC.			
7389	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	WILLS POINT, INC.			
7390	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	WILLS POINT, ENVIRONS			
7399	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	LEGGETT			
7400	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	NEW WILLARD			
7401	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	SARATOGA			
7405	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	VICTORY GARDENS			
7407	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	BUNA			
7408	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	ANAHUAC, INC			
7409	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	ANAHUAC, ENVIRONS			
7410	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	BEAUXART GARDENS			

GAS SERVICES DIVISION

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27922

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7411	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	CHEEK			
7412	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	EVADALE			
7416	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	STOWELL			
7417	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	WINNIE			
7419	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	ORANGEFIELD			
7421	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	CENTRAL			
7422	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	DEBERRY			
7423	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	DODGE			
7424	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	ELLIS-FERGUSON FARMS			
7430	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	NECHES			
7433	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	PRICE			
7434	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	REDLAND			
7440	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	SWAN			
7441	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	SYLVAN-HARMONY			
7488	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	FULLER SPRINGS			
7489	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	EASTHAM FARM			
7490	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	ELYSIAN FIELDS			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7491	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	JONESVILLE			
7495	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	BRONSON			
8766	N	Mcf	\$7.9672	04/01/2025
<u>CUSTOMER NAME</u>	ATLANTA, ENVIRONS			
8767	N	Mcf	\$7.9672	04/01/2025
<u>CUSTOMER NAME</u>	AVINGER, ENVIRONS			
8768	N	Mcf	\$7.9672	04/01/2025
<u>CUSTOMER NAME</u>	BLOOMBURG, ENVIRONS			
8769	N	Mcf	\$7.9672	04/01/2025
<u>CUSTOMER NAME</u>	DAINGERFIELD, ENVIRONS			
8770	N	Mcf	\$7.9672	04/01/2025
<u>CUSTOMER NAME</u>	DE KALB, ENVIRONS			
8771	N	Mcf	\$7.9672	04/01/2025
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, ENVIRONS			
8772	N	Mcf	\$7.9672	04/01/2025
<u>CUSTOMER NAME</u>	GILMER, ENVIRONS			
8773	N	Mcf	\$7.9672	04/01/2025
<u>CUSTOMER NAME</u>	HOOKS, ENVIRONS			
8774	N	Mcf	\$7.9672	04/01/2025
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, ENVIRONS			
8775	N	Mcf	\$7.9672	04/01/2025
<u>CUSTOMER NAME</u>	JEFFERSON, ENVIRONS			
8776	N	Mcf	\$7.9672	04/01/2025
<u>CUSTOMER NAME</u>	LEARY, ENVIRONS			
8777	N	Mcf	\$7.9672	04/01/2025
<u>CUSTOMER NAME</u>	LINDEN, ENVIRONS			
8778	N	Mcf	\$7.9672	04/01/2025
<u>CUSTOMER NAME</u>	LONE STAR, ENVIRONS			
8779	N	Mcf	\$7.9672	04/01/2025
<u>CUSTOMER NAME</u>	MAUD, ENVIRONS			
8781	N	Mcf	\$7.9672	04/01/2025
<u>CUSTOMER NAME</u>	MT. PLEASANT, ENVIRONS			

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8782	N	Mcf	\$7.9672	04/01/2025
<u>CUSTOMER NAME</u>	MT. VERNON, ENVIRONS			
8783	N	Mcf	\$7.9672	04/01/2025
<u>CUSTOMER NAME</u>	NAPLES, ENVIRONS			
8784	N	Mcf	\$7.9672	04/01/2025
<u>CUSTOMER NAME</u>	NEW BOSTON, ENVIRONS			
8785	N	Mcf	\$7.9672	04/01/2025
<u>CUSTOMER NAME</u>	OMAHA, ENVIRONS			
8786	N	Mcf	\$7.9672	04/01/2025
<u>CUSTOMER NAME</u>	ORE CITY, ENVIRONS			
8787	N	Mcf	\$7.9672	04/01/2025
<u>CUSTOMER NAME</u>	PITTSBURG, ENVIRONS			
8788	N	Mcf	\$7.9672	04/01/2025
<u>CUSTOMER NAME</u>	QUEEN CITY, ENVIRONS			
8789	N	Mcf	\$7.9672	04/01/2025
<u>CUSTOMER NAME</u>	REDLICK, ENVIRONS			
8790	N	Mcf	\$7.9672	04/01/2025
<u>CUSTOMER NAME</u>	UNCERTAIN, ENVIRONS			
8791	N	Mcf	\$7.9672	04/01/2025
<u>CUSTOMER NAME</u>	WINFIELD, ENVIRONS			
8792	N	Mcf	\$7.9672	04/01/2025
<u>CUSTOMER NAME</u>	WINNSBORO, ENVIRONS			
8807	N	Mcf	\$7.9672	04/01/2025
<u>CUSTOMER NAME</u>	TALCO, ENVIRONS			
17734	N	Mcf	\$7.9672	04/01/2025
<u>CUSTOMER NAME</u>	ATLANTA, INC.			
17735	N	Mcf	\$7.9672	04/01/2025
<u>CUSTOMER NAME</u>	AVINGER, INC.			
17737	N	Mcf	\$7.9672	04/01/2025
<u>CUSTOMER NAME</u>	DE KALB, INC.			
17738	N	Mcf	\$7.9672	04/01/2025
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, INC.			
17739	N	Mcf	\$7.9672	04/01/2025
<u>CUSTOMER NAME</u>	GILMER, INC.			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
17740	N	Mcf	\$7.9672	04/01/2025
<u>CUSTOMER NAME</u>	HOOKS, INC.			
17741	N	Mcf	\$7.9672	04/01/2025
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, INC.			
17742	N	Mcf	\$7.9672	04/01/2025
<u>CUSTOMER NAME</u>	JEFFERSON, INC.			
17743	N	Mcf	\$7.9672	04/01/2025
<u>CUSTOMER NAME</u>	LEARY, INC.			
17746	N	Mcf	\$7.9672	04/01/2025
<u>CUSTOMER NAME</u>	MAUD, INC.			
17748	N	Mcf	\$7.9672	04/01/2025
<u>CUSTOMER NAME</u>	MT. PLEASANT, INC.			
17749	N	Mcf	\$7.9672	04/01/2025
<u>CUSTOMER NAME</u>	MT. VERNON, INC.			
17750	N	Mcf	\$7.9672	04/01/2025
<u>CUSTOMER NAME</u>	NAPLES, INC.			
17751	N	Mcf	\$7.9672	04/01/2025
<u>CUSTOMER NAME</u>	NEW BOSTON, INC.			
17752	N	Mcf	\$7.9672	04/01/2025
<u>CUSTOMER NAME</u>	OMAHA, INC.			
17755	N	Mcf	\$7.9672	04/01/2025
<u>CUSTOMER NAME</u>	QUEEN CITY, INC.			
17756	N	Mcf	\$7.9672	04/01/2025
<u>CUSTOMER NAME</u>	REDLICK, INC.			
17760	N	Mcf	\$7.9672	04/01/2025
<u>CUSTOMER NAME</u>	TALCO, INC.			
17957	N	Mcf	\$7.9672	04/01/2025
<u>CUSTOMER NAME</u>	DAINGERFIELD, INC.			
23635	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	MAURICEVILLE, ENVIRONS			
23636	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	MCLEOD, ENVIRONS			
34198	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, ENVIRONS			

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34199	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	PINEHURST, ENVIRONS			
34200	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	WARREN CITY, ENVIRONS			
34201	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	WEST ORANGE, ENVIRONS			
34202	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	WHITE OAK, ENVIRONS			
34594	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	HIDEAWAY, INC.			
40999	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	WHITEHOUSE INC			
42740	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	NOONDAY INC			
7009	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	AMES, INC.			
7010	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	AMES, ENVIRONS			
7016	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	ARP, ENVIRONS			
7025	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	BEAUMONT, INC.			
7026	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	BEAUMONT, ENVIRONS			
7028	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	BECKVILLE, ENVIRONS			
7032	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	BEVIL OAKS, INC.			
7033	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	BEVIL OAKS, ENVIRONS			
7034	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	BIG SANDY, INC.			
7035	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	BIG SANDY, ENVIRONS			

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<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7038	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	BRIDGE CITY, INC.			
7039	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	BRIDGE CITY, ENVIRONS			
7046	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	BULLARD, INC.			
7047	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	BULLARD, ENVIRONS			
7049	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	CARTHAGE, INC.			
7050	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	CARTHAGE, ENVIRONS			
7051	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	CENTER, INC.			
7052	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	CENTER, ENVIRONS			
7053	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	CHINA, INC.			
7054	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	CHINA, ENVIRONS			
7057	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, INC.			
7058	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, ENVIRONS			
7061	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	CLEVELAND, INC.			
7211	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	LIVINGSTON, INC.			
7212	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	LIVINGSTON, ENVIRONS			
7213	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	LONGVIEW, INC.			
7214	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	LONGVIEW, ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7215	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	LOVELADY, INC.			
7216	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	LOVELADY, ENVIRONS			
7217	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	LUFKIN, INC.			
7218	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	LUFKIN, ENVIRONS			
7219	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	LUMBERTON, INC.			
7220	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	LUMBERTON, ENVIRONS			
7225	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	MARSHALL, INC.			
7226	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	MARSHALL, ENVIRONS			
7230	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	MINEOLA, INC.			
7231	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	MINEOLA, ENVIRONS			
7236	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	NACOGDOCHES, INC.			
7237	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	NACOGDOCHES, ENVIRONS			
7239	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	NEDERLAND, INC.			
7240	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	NEDERLAND, ENVIRONS			
7246	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	NEW LONDON, ENVIRONS			
7253	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	ORANGE, INC.			
7254	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	ORANGE, ENVIRONS			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27922

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7259	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	OVERTON, INC.			
7260	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	OVERTON, ENVIRONS			
7269	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	PINE FOREST, INC.			
7270	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	PINE FOREST, ENVIRONS			
7271	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	PINEHURST, INC.			
7294	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	RIVERSIDE, ENVIRONS			
7296	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	ROSE CITY, INC.			
7297	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	ROSE CITY, ENVIRONS			
7299	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, ENVIRONS			
7304	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	RUSK, INC.			
7305	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	RUSK, ENVIRONS			
7306	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, INC.			
7307	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, ENVIRONS			
7319	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	SCOTTSVILLE, ENVIRONS			
7329	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	SHEPHERD, INC.			
7330	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	SHEPHERD, ENVIRONS			
7333	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	SILSBEE, INC.			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7334	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	SILSBEE, ENVIRONS			
7339	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	SOUR LAKE, INC.			
7340	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	SOUR LAKE, ENVIRONS			
7350	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	TATUM, ENVIRONS			
7352	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	TENEHA, INC.			
7353	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	TENEHA, ENVIRONS			
7355	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	TIMPSON, INC.			
7356	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	TIMPSON, ENVIRONS			
7357	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	TRINITY, INC.			
7358	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	TRINITY, ENVIRONS			
7359	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	TROUP, INC.			
7360	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	TROUP, ENVIRONS			
7361	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	TYLER, INC.			
7362	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	TYLER, ENVIRONS			
7364	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	UNION GROVE, ENVIRONS			
7367	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	VAN, INC.			
7368	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	VAN, ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7371	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	VIDOR, INC.			
7372	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	VIDOR, ENVIRONS			
7375	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	WARREN CITY, INC.			
7377	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	WASKOM, ENVIRONS			
7383	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	WEST ORANGE, INC.			
7387	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	WHITE OAK, INC.			
7389	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	WILLS POINT, INC.			
7390	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	WILLS POINT, ENVIRONS			
7399	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	LEGGETT			
7400	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	NEW WILLARD			
7401	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	SARATOGA			
7405	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	VICTORY GARDENS			
7407	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	BUNA			
7408	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	ANAHUAC, INC			
7409	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	ANAHUAC, ENVIRONS			
7410	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	BEAUXART GARDENS			
7411	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	CHEEK			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7412	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	EVADALE			
7416	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	STOWELL			
7417	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	WINNIE			
7419	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	ORANGEFIELD			
7421	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	CENTRAL			
7422	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	DEBERRY			
7423	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	DODGE			
7424	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	ELLIS-FERGUSON FARMS			
7430	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	NECHES			
7433	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	PRICE			
7434	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	REDLAND			
7440	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	SWAN			
7441	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	SYLVAN-HARMONY			
7488	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	FULLER SPRINGS			
7489	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	EASTHAM FARM			
7490	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	ELYSIAN FIELDS			
7491	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	JONESVILLE			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7495	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	BRONSON			
8766	N	Mcf	\$6.9478	11/27/2024
<u>CUSTOMER NAME</u>	ATLANTA, ENVIRONS			
8767	N	Mcf	\$6.9478	11/27/2024
<u>CUSTOMER NAME</u>	AVINGER, ENVIRONS			
8768	N	Mcf	\$6.9478	11/27/2024
<u>CUSTOMER NAME</u>	BLOOMBURG, ENVIRONS			
8769	N	Mcf	\$6.9478	11/27/2024
<u>CUSTOMER NAME</u>	DAINGERFIELD, ENVIRONS			
8770	N	Mcf	\$6.9478	11/27/2024
<u>CUSTOMER NAME</u>	DE KALB, ENVIRONS			
8771	N	Mcf	\$6.9478	11/27/2024
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, ENVIRONS			
8772	N	Mcf	\$6.9478	11/27/2024
<u>CUSTOMER NAME</u>	GILMER, ENVIRONS			
8773	N	Mcf	\$6.9478	11/27/2024
<u>CUSTOMER NAME</u>	HOOKS, ENVIRONS			
8774	N	Mcf	\$6.9478	11/27/2024
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, ENVIRONS			
8775	N	Mcf	\$6.9478	11/27/2024
<u>CUSTOMER NAME</u>	JEFFERSON, ENVIRONS			
8776	N	Mcf	\$6.9478	11/27/2024
<u>CUSTOMER NAME</u>	LEARY, ENVIRONS			
8777	N	Mcf	\$6.9478	11/27/2024
<u>CUSTOMER NAME</u>	LINDEN, ENVIRONS			
8778	N	Mcf	\$6.9478	11/27/2024
<u>CUSTOMER NAME</u>	LONE STAR, ENVIRONS			
8779	N	Mcf	\$6.9478	11/27/2024
<u>CUSTOMER NAME</u>	MAUD, ENVIRONS			
8781	N	Mcf	\$6.9478	11/27/2024
<u>CUSTOMER NAME</u>	MT. PLEASANT, ENVIRONS			
8782	N	Mcf	\$6.9478	11/27/2024
<u>CUSTOMER NAME</u>	MT. VERNON, ENVIRONS			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8783	N	Mcf	\$6.9478	11/27/2024
<u>CUSTOMER NAME</u>	NAPLES, ENVIRONS			
8784	N	Mcf	\$6.9478	11/27/2024
<u>CUSTOMER NAME</u>	NEW BOSTON, ENVIRONS			
8785	N	Mcf	\$6.9478	11/27/2024
<u>CUSTOMER NAME</u>	OMAHA, ENVIRONS			
8786	N	Mcf	\$6.9478	11/27/2024
<u>CUSTOMER NAME</u>	ORE CITY, ENVIRONS			
8787	N	Mcf	\$6.9478	11/27/2024
<u>CUSTOMER NAME</u>	PITTSBURG, ENVIRONS			
8788	N	Mcf	\$6.9478	11/27/2024
<u>CUSTOMER NAME</u>	QUEEN CITY, ENVIRONS			
8789	N	Mcf	\$6.9478	11/27/2024
<u>CUSTOMER NAME</u>	REDLICK, ENVIRONS			
8790	N	Mcf	\$6.9478	11/27/2024
<u>CUSTOMER NAME</u>	UNCERTAIN, ENVIRONS			
8791	N	Mcf	\$6.9478	11/27/2024
<u>CUSTOMER NAME</u>	WINFIELD, ENVIRONS			
8792	N	Mcf	\$6.9478	11/27/2024
<u>CUSTOMER NAME</u>	WINNSBORO, ENVIRONS			
8807	N	Mcf	\$6.9478	11/27/2024
<u>CUSTOMER NAME</u>	TALCO, ENVIRONS			
17734	N	Mcf	\$6.9478	11/27/2024
<u>CUSTOMER NAME</u>	ATLANTA, INC.			
17735	N	Mcf	\$6.9478	11/27/2024
<u>CUSTOMER NAME</u>	AVINGER, INC.			
17737	N	Mcf	\$6.9478	11/27/2024
<u>CUSTOMER NAME</u>	DE KALB, INC.			
7009	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	AMES, INC.			
7010	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	AMES, ENVIRONS			
7016	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	ARP, ENVIRONS			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7025	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	BEAUMONT, INC.			
7026	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	BEAUMONT, ENVIRONS			
7028	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	BECKVILLE, ENVIRONS			
7032	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	BEVIL OAKS, INC.			
7033	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	BEVIL OAKS, ENVIRONS			
7034	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	BIG SANDY, INC.			
7035	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	BIG SANDY, ENVIRONS			
7038	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	BRIDGE CITY, INC.			
7039	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	BRIDGE CITY, ENVIRONS			
7046	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	BULLARD, INC.			
7047	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	BULLARD, ENVIRONS			
7049	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	CARTHAGE, INC.			
7050	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	CARTHAGE, ENVIRONS			
7051	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	CENTER, INC.			
7052	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	CENTER, ENVIRONS			
7053	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	CHINA, INC.			
7054	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	CHINA, ENVIRONS			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7057	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, INC.			
7058	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, ENVIRONS			
7061	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	CLEVELAND, INC.			
7062	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	CLEVELAND, ENVIRONS			
7065	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	COLMESNEIL, INC.			
7066	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	COLMESNEIL, ENVIRONS			
7071	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	CORRIGAN, INC.			
7072	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	CORRIGAN, ENVIRONS			
7073	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	CROCKETT, INC.			
7074	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	CROCKETT, ENVIRONS			
7079	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	DAYTON, INC.			
7080	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	DAYTON, ENVIRONS			
7083	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	DIBOLL, INC.			
7084	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	DIBOLL, ENVIRONS			
7091	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, INC.			
7092	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, ENVIRONS			
7094	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	EDGEWOOD, ENVIRONS			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7101	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	ELKHART, INC.			
7102	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	ELKHART, ENVIRONS			
7115	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	FRUITVALE, ENVIRONS			
7122	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	GLADEWATER, INC.			
7123	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	GLADEWATER, ENVIRONS			
7127	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	GOODRICH, ENVIRONS			
7129	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	GRAND SALINE, ENVIRONS			
7130	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	GRAPELAND, INC.			
7131	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	GRAPELAND, ENVIRONS			
7133	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	GROVETON, INC.			
7134	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	GROVETON, ENVIRONS			
7137	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	HALLSVILLE, INC.			
7138	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	HALLSVILLE, ENVIRONS			
7139	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	HAWKINS, INC.			
7140	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	HAWKINS, ENVIRONS			
7142	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	HENDERSON, INC.			
7143	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	HENDERSON, ENVIRONS			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 27922**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7153	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	HUDSON, INC.			
7154	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	HUDSON, ENVIRONS			
7157	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	HUNTSVILLE, INC.			
7158	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	HUNTSVILLE, ENVIRONS			
7164	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	JACKSONVILLE, INC.			
7165	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	JACKSONVILLE, ENVIRONS			
7166	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	JASPER, INC.			
7167	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	JASPER, ENVIRONS			
7183	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	KILGORE, INC.			
7184	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	KILGORE, ENVIRONS			
7187	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	KIRBYVILLE, INC.			
7188	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	KIRBYVILLE, ENVIRONS			
7202	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	LATEXO, INC.			
7203	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	LATEXO, ENVIRONS			
7205	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	LIBERTY, INC.			
7206	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	LIBERTY, ENVIRONS			
7207	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	LINDALE, INC.			

GAS SERVICES DIVISION  
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27922

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7208	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	LINDALE, ENVIRONS			
7211	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	LIVINGSTON, INC.			
7212	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	LIVINGSTON, ENVIRONS			
7213	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	LONGVIEW, INC.			
7214	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	LONGVIEW, ENVIRONS			
7215	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	LOVELADY, INC.			
7216	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	LOVELADY, ENVIRONS			
7217	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	LUFKIN, INC.			
7218	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	LUFKIN, ENVIRONS			
7219	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	LUMBERTON, INC.			
7220	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	LUMBERTON, ENVIRONS			
7225	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	MARSHALL, INC.			
7226	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	MARSHALL, ENVIRONS			
7009	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	AMES, INC.			
7010	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	AMES, ENVIRONS			
7016	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	ARP, ENVIRONS			
7025	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	BEAUMONT, INC.			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27922

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7026	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	BEAUMONT, ENVIRONS			
7028	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	BECKVILLE, ENVIRONS			
7032	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	BEVIL OAKS, INC.			
7033	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	BEVIL OAKS, ENVIRONS			
7034	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	BIG SANDY, INC.			
7035	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	BIG SANDY, ENVIRONS			
7038	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	BRIDGE CITY, INC.			
7039	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	BRIDGE CITY, ENVIRONS			
7046	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	BULLARD, INC.			
7047	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	BULLARD, ENVIRONS			
7049	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	CARTHAGE, INC.			
7050	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	CARTHAGE, ENVIRONS			
7051	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	CENTER, INC.			
7052	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	CENTER, ENVIRONS			
7053	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	CHINA, INC.			
7054	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	CHINA, ENVIRONS			
7057	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27922

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7058	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, ENVIRONS			
7061	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	CLEVELAND, INC.			
7062	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	CLEVELAND, ENVIRONS			
7065	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	COLMESNEIL, INC.			
7066	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	COLMESNEIL, ENVIRONS			
7071	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	CORRIGAN, INC.			
7072	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	CORRIGAN, ENVIRONS			
7073	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	CROCKETT, INC.			
7074	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	CROCKETT, ENVIRONS			
7079	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	DAYTON, INC.			
7080	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	DAYTON, ENVIRONS			
7083	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	DIBOLL, INC.			
7009	N	Mcf	\$7.0971	10/02/2024
<u>CUSTOMER NAME</u>	AMES, INC.			
7010	N	Mcf	\$7.0971	10/02/2024
<u>CUSTOMER NAME</u>	AMES, ENVIRONS			
7016	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	ARP, ENVIRONS			
7025	N	Mcf	\$7.0971	10/02/2024
<u>CUSTOMER NAME</u>	BEAUMONT, INC.			
7026	N	Mcf	\$7.0971	10/02/2024
<u>CUSTOMER NAME</u>	BEAUMONT, ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27922

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7028	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	BECKVILLE, ENVIRONS			
7032	N	Mcf	\$7.0971	10/02/2024
<u>CUSTOMER NAME</u>	BEVIL OAKS, INC.			
7033	N	Mcf	\$7.0971	10/02/2024
<u>CUSTOMER NAME</u>	BEVIL OAKS, ENVIRONS			
7034	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	BIG SANDY, INC.			
7035	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	BIG SANDY, ENVIRONS			
7038	N	Mcf	\$7.0971	10/02/2024
<u>CUSTOMER NAME</u>	BRIDGE CITY, INC.			
7039	N	Mcf	\$7.0971	10/02/2024
<u>CUSTOMER NAME</u>	BRIDGE CITY, ENVIRONS			
7046	N	Mcf	\$4.2484	10/02/2024
<u>CUSTOMER NAME</u>	BULLARD, INC.			
7047	N	Mcf	\$4.2484	10/02/2024
<u>CUSTOMER NAME</u>	BULLARD, ENVIRONS			
7049	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	CARTHAGE, INC.			
7050	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	CARTHAGE, ENVIRONS			
7051	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	CENTER, INC.			
7052	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	CENTER, ENVIRONS			
7053	N	Mcf	\$7.0971	10/02/2024
<u>CUSTOMER NAME</u>	CHINA, INC.			
7054	N	Mcf	\$7.0971	10/02/2024
<u>CUSTOMER NAME</u>	CHINA, ENVIRONS			
7057	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, INC.			
7058	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27922

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7061	N	Mcf	\$7.0971	10/02/2024
<u>CUSTOMER NAME</u>	CLEVELAND, INC.			
7062	N	Mcf	\$7.0971	10/02/2024
<u>CUSTOMER NAME</u>	CLEVELAND, ENVIRONS			
7065	N	Mcf	\$7.0971	10/02/2024
<u>CUSTOMER NAME</u>	COLMESNEIL, INC.			
7066	N	Mcf	\$7.0971	10/02/2024
<u>CUSTOMER NAME</u>	COLMESNEIL, ENVIRONS			
7071	N	Mcf	\$7.0971	10/02/2024
<u>CUSTOMER NAME</u>	CORRIGAN, INC.			
7072	N	Mcf	\$7.0971	10/02/2024
<u>CUSTOMER NAME</u>	CORRIGAN, ENVIRONS			
7073	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	CROCKETT, INC.			
7074	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	CROCKETT, ENVIRONS			
7079	N	Mcf	\$7.0971	10/02/2024
<u>CUSTOMER NAME</u>	DAYTON, INC.			
7080	N	Mcf	\$7.0971	10/02/2024
<u>CUSTOMER NAME</u>	DAYTON, ENVIRONS			
7083	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	DIBOLL, INC.			
7084	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	DIBOLL, ENVIRONS			
7091	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, INC.			
7092	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, ENVIRONS			
7094	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	EDGEWOOD, ENVIRONS			
7101	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	ELKHART, INC.			
7102	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	ELKHART, ENVIRONS			

GAS SERVICES DIVISION  
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27922

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7115	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	FRUITVALE, ENVIRONS			
7122	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	GLADEWATER, INC.			
7123	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	GLADEWATER, ENVIRONS			
7127	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	GOODRICH, ENVIRONS			
7129	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	GRAND SALINE, ENVIRONS			
7130	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	GRAPELAND, INC.			
7131	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	GRAPELAND, ENVIRONS			
7133	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	GROVETON, INC.			
7134	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	GROVETON, ENVIRONS			
7137	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	HALLSVILLE, INC.			
7138	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	HALLSVILLE, ENVIRONS			
7139	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	HAWKINS, INC.			
7140	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	HAWKINS, ENVIRONS			
7142	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	HENDERSON, INC.			
7143	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	HENDERSON, ENVIRONS			
7153	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	HUDSON, INC.			
7154	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	HUDSON, ENVIRONS			

GAS SERVICES DIVISION  
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27922

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7157	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	HUNTSVILLE, INC.			
7158	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	HUNTSVILLE, ENVIRONS			
7164	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	JACKSONVILLE, INC.			
7165	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	JACKSONVILLE, ENVIRONS			
7166	N	Mcf	\$7.0971	10/02/2024
<u>CUSTOMER NAME</u>	JASPER, INC.			
7167	N	Mcf	\$7.0971	10/02/2024
<u>CUSTOMER NAME</u>	JASPER, ENVIRONS			
7183	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	KILGORE, INC.			
7184	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	KILGORE, ENVIRONS			
7187	N	Mcf	\$7.0971	10/02/2024
<u>CUSTOMER NAME</u>	KIRBYVILLE, INC.			
7188	N	Mcf	\$7.0971	10/02/2024
<u>CUSTOMER NAME</u>	KIRBYVILLE, ENVIRONS			
7202	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	LATEXO, INC.			
7203	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	LATEXO, ENVIRONS			
7205	N	Mcf	\$7.0971	10/02/2024
<u>CUSTOMER NAME</u>	LIBERTY, INC.			
7206	N	Mcf	\$7.0971	10/02/2024
<u>CUSTOMER NAME</u>	LIBERTY, ENVIRONS			
7207	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	LINDALE, INC.			
7208	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	LINDALE, ENVIRONS			
7211	N	Mcf	\$7.0971	10/02/2024
<u>CUSTOMER NAME</u>	LIVINGSTON, INC.			

RAILROAD COMMISSION OF TEXAS  
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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 27922**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7212	N	Mcf	\$7.0971	10/02/2024
<u>CUSTOMER NAME</u>	LIVINGSTON, ENVIRONS			
7213	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	LONGVIEW, INC.			
7214	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	LONGVIEW, ENVIRONS			
7215	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	LOVELADY, INC.			
7216	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	LOVELADY, ENVIRONS			
7217	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	LUFKIN, INC.			
7218	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	LUFKIN, ENVIRONS			
7219	N	Mcf	\$7.0971	10/02/2024
<u>CUSTOMER NAME</u>	LUMBERTON, INC.			
7220	N	Mcf	\$7.0971	10/02/2024
<u>CUSTOMER NAME</u>	LUMBERTON, ENVIRONS			
7225	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	MARSHALL, INC.			
7226	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	MARSHALL, ENVIRONS			
7230	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	MINEOLA, INC.			
7231	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	MINEOLA, ENVIRONS			
7236	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	NACOGDOCHES, INC.			
7237	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	NACOGDOCHES, ENVIRONS			
7239	N	Mcf	\$7.0971	10/02/2024
<u>CUSTOMER NAME</u>	NEDERLAND, INC.			
7240	N	Mcf	\$7.0971	10/02/2024
<u>CUSTOMER NAME</u>	NEDERLAND, ENVIRONS			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27922

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7246	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	NEW LONDON, ENVIRONS			
7253	N	Mcf	\$7.0971	10/02/2024
<u>CUSTOMER NAME</u>	ORANGE, INC.			
7254	N	Mcf	\$7.0971	10/02/2024
<u>CUSTOMER NAME</u>	ORANGE, ENVIRONS			
7259	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	OVERTON, INC.			
7260	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	OVERTON, ENVIRONS			
7269	N	Mcf	\$7.0971	10/02/2024
<u>CUSTOMER NAME</u>	PINE FOREST, INC.			
7270	N	Mcf	\$7.0971	10/02/2024
<u>CUSTOMER NAME</u>	PINE FOREST, ENVIRONS			
7271	N	Mcf	\$7.0971	10/02/2024
<u>CUSTOMER NAME</u>	PINEHURST, INC.			
7294	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	RIVERSIDE, ENVIRONS			
7296	N	Mcf	\$7.0971	10/02/2024
<u>CUSTOMER NAME</u>	ROSE CITY, INC.			
7297	N	Mcf	\$7.0971	10/02/2024
<u>CUSTOMER NAME</u>	ROSE CITY, ENVIRONS			
7299	N	Mcf	\$7.0971	10/02/2024
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, ENVIRONS			
7304	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	RUSK, INC.			
7305	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	RUSK, ENVIRONS			
7306	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, INC.			
7009	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	AMES, INC.			
7010	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	AMES, ENVIRONS			

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**TARIFF CODE: DS RRC TARIFF NO: 27922**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7016	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	ARP, ENVIRONS			
7025	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	BEAUMONT, INC.			
7026	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	BEAUMONT, ENVIRONS			
7028	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	BECKVILLE, ENVIRONS			
7032	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	BEVIL OAKS, INC.			
7033	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	BEVIL OAKS, ENVIRONS			
7034	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	BIG SANDY, INC.			
7035	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	BIG SANDY, ENVIRONS			
7038	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	BRIDGE CITY, INC.			
7039	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	BRIDGE CITY, ENVIRONS			
7046	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	BULLARD, INC.			
7047	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	BULLARD, ENVIRONS			
7049	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	CARTHAGE, INC.			
7050	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	CARTHAGE, ENVIRONS			
7051	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	CENTER, INC.			
7052	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	CENTER, ENVIRONS			
7053	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	CHINA, INC.			

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TARIFF CODE: DS RRC TARIFF NO: 27922

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7054	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	CHINA, ENVIRONS			
7057	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, INC.			
7058	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, ENVIRONS			
7061	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	CLEVELAND, INC.			
7062	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	CLEVELAND, ENVIRONS			
7065	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	COLMESNEIL, INC.			
7066	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	COLMESNEIL, ENVIRONS			
7071	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	CORRIGAN, INC.			
7072	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	CORRIGAN, ENVIRONS			
7073	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	CROCKETT, INC.			
7074	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	CROCKETT, ENVIRONS			
7079	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	DAYTON, INC.			
7080	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	DAYTON, ENVIRONS			
7083	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	DIBOLL, INC.			
7084	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	DIBOLL, ENVIRONS			
7091	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, INC.			
7092	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, ENVIRONS			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7094	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	EDGEWOOD, ENVIRONS			
7101	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	ELKHART, INC.			
7102	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	ELKHART, ENVIRONS			
7115	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	FRUITVALE, ENVIRONS			
7122	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	GLADEWATER, INC.			
7123	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	GLADEWATER, ENVIRONS			
7127	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	GOODRICH, ENVIRONS			
7129	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	GRAND SALINE, ENVIRONS			
7130	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	GRAPELAND, INC.			
7131	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	GRAPELAND, ENVIRONS			
7133	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	GROVETON, INC.			
7134	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	GROVETON, ENVIRONS			
7137	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	HALLSVILLE, INC.			
7138	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	HALLSVILLE, ENVIRONS			
7139	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	HAWKINS, INC.			
7140	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	HAWKINS, ENVIRONS			
7142	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	HENDERSON, INC.			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7143	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	HENDERSON, ENVIRONS			
7153	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	HUDSON, INC.			
7154	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	HUDSON, ENVIRONS			
7157	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	HUNTSVILLE, INC.			
7158	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	HUNTSVILLE, ENVIRONS			
7164	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	JACKSONVILLE, INC.			
7165	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	JACKSONVILLE, ENVIRONS			
7166	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	JASPER, INC.			
7167	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	JASPER, ENVIRONS			
7183	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	KILGORE, INC.			
7184	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	KILGORE, ENVIRONS			
7187	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	KIRBYVILLE, INC.			
7188	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	KIRBYVILLE, ENVIRONS			
7202	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	LATEXO, INC.			
7203	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	LATEXO, ENVIRONS			
7205	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	LIBERTY, INC.			
7206	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	LIBERTY, ENVIRONS			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7207	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	LINDALE, INC.			
7208	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	LINDALE, ENVIRONS			
7211	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	LIVINGSTON, INC.			
7212	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	LIVINGSTON, ENVIRONS			
7213	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	LONGVIEW, INC.			
7214	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	LONGVIEW, ENVIRONS			
7215	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	LOVELADY, INC.			
7216	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	LOVELADY, ENVIRONS			
7217	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	LUFKIN, INC.			
7218	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	LUFKIN, ENVIRONS			
7219	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	LUMBERTON, INC.			
7220	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	LUMBERTON, ENVIRONS			
7225	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	MARSHALL, INC.			
7226	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	MARSHALL, ENVIRONS			
7230	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	MINEOLA, INC.			
7231	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	MINEOLA, ENVIRONS			
7236	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	NACOGDOCHES, INC.			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7237	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	NACOGDOCHES, ENVIRONS			
8791	N	Mcf	\$7.9678	03/03/2025
<u>CUSTOMER NAME</u>	WINFIELD, ENVIRONS			
7230	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	MINEOLA, INC.			
7231	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	MINEOLA, ENVIRONS			
7236	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	NACOGDOCHES, INC.			
7237	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	NACOGDOCHES, ENVIRONS			
7239	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	NEDERLAND, INC.			
7240	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	NEDERLAND, ENVIRONS			
7246	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	NEW LONDON, ENVIRONS			
7253	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	ORANGE, INC.			
7254	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	ORANGE, ENVIRONS			
7259	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	OVERTON, INC.			
7260	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	OVERTON, ENVIRONS			
7269	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	PINE FOREST, INC.			
7270	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	PINE FOREST, ENVIRONS			
7271	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	PINEHURST, INC.			
7294	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	RIVERSIDE, ENVIRONS			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7296	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	ROSE CITY, INC.			
7297	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	ROSE CITY, ENVIRONS			
7299	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, ENVIRONS			
7304	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	RUSK, INC.			
7305	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	RUSK, ENVIRONS			
7306	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, INC.			
7307	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, ENVIRONS			
7319	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	SCOTTSVILLE, ENVIRONS			
7329	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	SHEPHERD, INC.			
7330	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	SHEPHERD, ENVIRONS			
7333	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	SILSBEE, INC.			
7334	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	SILSBEE, ENVIRONS			
7339	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	SOUR LAKE, INC.			
7340	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	SOUR LAKE, ENVIRONS			
7350	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	TATUM, ENVIRONS			
7352	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	TENEHA, INC.			
7353	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	TENEHA, ENVIRONS			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7355	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	TIMPSON, INC.			
7356	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	TIMPSON, ENVIRONS			
7357	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	TRINITY, INC.			
7358	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	TRINITY, ENVIRONS			
7359	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	TROUP, INC.			
7360	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	TROUP, ENVIRONS			
7361	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	TYLER, INC.			
7362	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	TYLER, ENVIRONS			
7364	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	UNION GROVE, ENVIRONS			
7367	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	VAN, INC.			
7368	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	VAN, ENVIRONS			
7371	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	VIDOR, INC.			
7372	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	VIDOR, ENVIRONS			
7375	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	WARREN CITY, INC.			
7377	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	WASKOM, ENVIRONS			
7383	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	WEST ORANGE, INC.			
7387	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	WHITE OAK, INC.			

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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 27922**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7389	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	WILLS POINT, INC.			
7390	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	WILLS POINT, ENVIRONS			
7399	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	LEGGETT			
7400	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	NEW WILLARD			
7401	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	SARATOGA			
7405	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	VICTORY GARDENS			
7407	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	BUNA			
7408	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	ANAHUAC, INC			
7409	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	ANAHUAC, ENVIRONS			
7410	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	BEAUXART GARDENS			
7411	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	CHEEK			
7412	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	EVADALE			
7416	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	STOWELL			
7417	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	WINNIE			
7419	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	ORANGEFIELD			
7421	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	CENTRAL			
7422	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	DEBERRY			

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TARIFF CODE: DS RRC TARIFF NO: 27922

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7423	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	DODGE			
7424	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	ELLIS-FERGUSON FARMS			
7430	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	NECHES			
7433	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	PRICE			
7434	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	REDLAND			
7440	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	SWAN			
7441	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	SYLVAN-HARMONY			
7488	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	FULLER SPRINGS			
7489	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	EASTHAM FARM			
7490	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	ELYSIAN FIELDS			
7491	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	JONESVILLE			
7495	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	BRONSON			
8766	N	Mcf	\$7.9678	03/03/2025
<u>CUSTOMER NAME</u>	ATLANTA, ENVIRONS			
8767	N	Mcf	\$7.9678	03/03/2025
<u>CUSTOMER NAME</u>	AVINGER, ENVIRONS			
8792	N	Mcf	\$7.9678	03/03/2025
<u>CUSTOMER NAME</u>	WINNSBORO, ENVIRONS			
8807	N	Mcf	\$7.9678	03/03/2025
<u>CUSTOMER NAME</u>	TALCO, ENVIRONS			
17734	N	Mcf	\$7.9678	03/03/2025
<u>CUSTOMER NAME</u>	ATLANTA, INC.			

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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 27922**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
17735	N	Mcf	\$7.9678	03/03/2025
<u>CUSTOMER NAME</u>	AVINGER, INC.			
17737	N	Mcf	\$7.9678	03/03/2025
<u>CUSTOMER NAME</u>	DE KALB, INC.			
17738	N	Mcf	\$7.9678	03/03/2025
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, INC.			
17739	N	Mcf	\$7.9678	03/03/2025
<u>CUSTOMER NAME</u>	GILMER, INC.			
17740	N	Mcf	\$7.9678	03/03/2025
<u>CUSTOMER NAME</u>	HOOKS, INC.			
17741	N	Mcf	\$7.9678	03/03/2025
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, INC.			
17742	N	Mcf	\$7.9678	03/03/2025
<u>CUSTOMER NAME</u>	JEFFERSON, INC.			
17743	N	Mcf	\$7.9678	03/03/2025
<u>CUSTOMER NAME</u>	LEARY, INC.			
17746	N	Mcf	\$7.9678	03/03/2025
<u>CUSTOMER NAME</u>	MAUD, INC.			
17748	N	Mcf	\$7.9678	03/03/2025
<u>CUSTOMER NAME</u>	MT. PLEASANT, INC.			
8768	N	Mcf	\$7.9678	03/03/2025
<u>CUSTOMER NAME</u>	BLOOMBURG, ENVIRONS			
8769	N	Mcf	\$7.9678	03/03/2025
<u>CUSTOMER NAME</u>	DAINGERFIELD, ENVIRONS			
8770	N	Mcf	\$7.9678	03/03/2025
<u>CUSTOMER NAME</u>	DE KALB, ENVIRONS			
8771	N	Mcf	\$7.9678	03/03/2025
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, ENVIRONS			
8772	N	Mcf	\$7.9678	03/03/2025
<u>CUSTOMER NAME</u>	GILMER, ENVIRONS			
8773	N	Mcf	\$7.9678	03/03/2025
<u>CUSTOMER NAME</u>	HOOKS, ENVIRONS			
8774	N	Mcf	\$7.9678	03/03/2025
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, ENVIRONS			

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**TARIFF CODE: DS RRC TARIFF NO: 27922**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8775	N	Mcf	\$7.9678	03/03/2025
<u>CUSTOMER NAME</u>	JEFFERSON, ENVIRONS			
8776	N	Mcf	\$7.9678	03/03/2025
<u>CUSTOMER NAME</u>	LEARY, ENVIRONS			
8777	N	Mcf	\$7.9678	03/03/2025
<u>CUSTOMER NAME</u>	LINDEN, ENVIRONS			
8778	N	Mcf	\$7.9678	03/03/2025
<u>CUSTOMER NAME</u>	LONE STAR, ENVIRONS			
8779	N	Mcf	\$7.9678	03/03/2025
<u>CUSTOMER NAME</u>	MAUD, ENVIRONS			
8781	N	Mcf	\$7.9678	03/03/2025
<u>CUSTOMER NAME</u>	MT. PLEASANT, ENVIRONS			
8782	N	Mcf	\$7.9678	03/03/2025
<u>CUSTOMER NAME</u>	MT. VERNON, ENVIRONS			
8783	N	Mcf	\$7.9678	03/03/2025
<u>CUSTOMER NAME</u>	NAPLES, ENVIRONS			
8784	N	Mcf	\$7.9678	03/03/2025
<u>CUSTOMER NAME</u>	NEW BOSTON, ENVIRONS			
8785	N	Mcf	\$7.9678	03/03/2025
<u>CUSTOMER NAME</u>	OMAHA, ENVIRONS			
8786	N	Mcf	\$7.9678	03/03/2025
<u>CUSTOMER NAME</u>	ORE CITY, ENVIRONS			
8787	N	Mcf	\$7.9678	03/03/2025
<u>CUSTOMER NAME</u>	PITTSBURG, ENVIRONS			
8788	N	Mcf	\$7.9678	03/03/2025
<u>CUSTOMER NAME</u>	QUEEN CITY, ENVIRONS			
8789	N	Mcf	\$7.9678	03/03/2025
<u>CUSTOMER NAME</u>	REDLICK, ENVIRONS			
8790	N	Mcf	\$7.9678	03/03/2025
<u>CUSTOMER NAME</u>	UNCERTAIN, ENVIRONS			
17749	N	Mcf	\$7.9678	03/03/2025
<u>CUSTOMER NAME</u>	MT. VERNON, INC.			
17750	N	Mcf	\$7.9678	03/03/2025
<u>CUSTOMER NAME</u>	NAPLES, INC.			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
17751	N	Mcf	\$7.9678	03/03/2025
<u>CUSTOMER NAME</u>	NEW BOSTON, INC.			
17752	N	Mcf	\$7.9678	03/03/2025
<u>CUSTOMER NAME</u>	OMAHA, INC.			
7084	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	DIBOLL, ENVIRONS			
7091	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, INC.			
7092	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, ENVIRONS			
7094	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	EDGEWOOD, ENVIRONS			
7101	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	ELKHART, INC.			
7102	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	ELKHART, ENVIRONS			
7115	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	FRUITVALE, ENVIRONS			
7122	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	GLADEWATER, INC.			
7123	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	GLADEWATER, ENVIRONS			
7127	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	GOODRICH, ENVIRONS			
7129	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	GRAND SALINE, ENVIRONS			
7130	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	GRAPELAND, INC.			
7131	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	GRAPELAND, ENVIRONS			
7133	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	GROVETON, INC.			
7134	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	GROVETON, ENVIRONS			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7137	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	HALLSVILLE, INC.			
7138	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	HALLSVILLE, ENVIRONS			
7139	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	HAWKINS, INC.			
7140	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	HAWKINS, ENVIRONS			
7142	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	HENDERSON, INC.			
7143	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	HENDERSON, ENVIRONS			
7153	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	HUDSON, INC.			
7154	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	HUDSON, ENVIRONS			
7157	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	HUNTSVILLE, INC.			
7158	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	HUNTSVILLE, ENVIRONS			
7164	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	JACKSONVILLE, INC.			
7165	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	JACKSONVILLE, ENVIRONS			
7166	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	JASPER, INC.			
7167	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	JASPER, ENVIRONS			
7183	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	KILGORE, INC.			
7184	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	KILGORE, ENVIRONS			
7187	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	KIRBYVILLE, INC.			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7188	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	KIRBYVILLE, ENVIRONS			
7202	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	LATEXO, INC.			
7203	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	LATEXO, ENVIRONS			
7205	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	LIBERTY, INC.			
7206	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	LIBERTY, ENVIRONS			
7207	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	LINDALE, INC.			
7208	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	LINDALE, ENVIRONS			
7211	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	LIVINGSTON, INC.			
7212	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	LIVINGSTON, ENVIRONS			
7213	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	LONGVIEW, INC.			
7214	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	LONGVIEW, ENVIRONS			
7237	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	NACOGDOCHES, ENVIRONS			
7239	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	NEDERLAND, INC.			
7240	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	NEDERLAND, ENVIRONS			
7246	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	NEW LONDON, ENVIRONS			
7253	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	ORANGE, INC.			
7254	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	ORANGE, ENVIRONS			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7259	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	OVERTON, INC.			
7260	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	OVERTON, ENVIRONS			
7269	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	PINE FOREST, INC.			
7270	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	PINE FOREST, ENVIRONS			
7271	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	PINEHURST, INC.			
7294	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	RIVERSIDE, ENVIRONS			
7296	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	ROSE CITY, INC.			
7297	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	ROSE CITY, ENVIRONS			
7299	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, ENVIRONS			
7304	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	RUSK, INC.			
7305	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	RUSK, ENVIRONS			
7306	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, INC.			
7307	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, ENVIRONS			
7319	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	SCOTTSVILLE, ENVIRONS			
7329	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	SHEPHERD, INC.			
7330	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	SHEPHERD, ENVIRONS			
7333	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	SILSBEE, INC.			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7334	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	SILSBEE, ENVIRONS			
7339	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	SOUR LAKE, INC.			
7340	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	SOUR LAKE, ENVIRONS			
7350	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	TATUM, ENVIRONS			
7352	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	TENEHA, INC.			
7353	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	TENEHA, ENVIRONS			
7355	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	TIMPSON, INC.			
7356	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	TIMPSON, ENVIRONS			
7357	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	TRINITY, INC.			
7358	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	TRINITY, ENVIRONS			
7359	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	TROUP, INC.			
7360	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	TROUP, ENVIRONS			
7361	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	TYLER, INC.			
7362	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	TYLER, ENVIRONS			
7364	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	UNION GROVE, ENVIRONS			
7367	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	VAN, INC.			
7368	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	VAN, ENVIRONS			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 27922**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7371	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	VIDOR, INC.			
7372	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	VIDOR, ENVIRONS			
7375	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	WARREN CITY, INC.			
7377	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	WASKOM, ENVIRONS			
7383	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	WEST ORANGE, INC.			
7387	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	WHITE OAK, INC.			
7389	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	WILLS POINT, INC.			
7390	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	WILLS POINT, ENVIRONS			
7399	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	LEGGETT			
7400	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	NEW WILLARD			
7215	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	LOVELADY, INC.			
7216	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	LOVELADY, ENVIRONS			
7217	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	LUFKIN, INC.			
7218	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	LUFKIN, ENVIRONS			
7219	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	LUMBERTON, INC.			
7220	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	LUMBERTON, ENVIRONS			
7225	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	MARSHALL, INC.			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27922

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7226	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	MARSHALL, ENVIRONS			
7230	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	MINEOLA, INC.			
7231	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	MINEOLA, ENVIRONS			
7236	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	NACOGDOCHES, INC.			
7401	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	SARATOGA			
7405	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	VICTORY GARDENS			
7407	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	BUNA			
7408	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	ANAHUAC, INC			
7409	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	ANAHUAC, ENVIRONS			
7410	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	BEAUXART GARDENS			
7411	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	CHEEK			
7412	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	EVADALE			
7416	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	STOWELL			
7417	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	WINNIE			
7419	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	ORANGEFIELD			
7421	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	CENTRAL			
7422	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	DEBERRY			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27922

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7423	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	DODGE			
7424	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	ELLIS-FERGUSON FARMS			
7430	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	NECHES			
7307	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, ENVIRONS			
7319	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	SCOTTSVILLE, ENVIRONS			
7329	N	Mcf	\$7.0971	10/02/2024
<u>CUSTOMER NAME</u>	SHEPHERD, INC.			
7330	N	Mcf	\$7.0971	10/02/2024
<u>CUSTOMER NAME</u>	SHEPHERD, ENVIRONS			
7333	N	Mcf	\$7.0971	10/02/2024
<u>CUSTOMER NAME</u>	SILSBEE, INC.			
7334	N	Mcf	\$7.0971	10/02/2024
<u>CUSTOMER NAME</u>	SILSBEE, ENVIRONS			
7339	N	Mcf	\$7.0971	10/02/2024
<u>CUSTOMER NAME</u>	SOUR LAKE, INC.			
7340	N	Mcf	\$7.0971	10/02/2024
<u>CUSTOMER NAME</u>	SOUR LAKE, ENVIRONS			
7350	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	TATUM, ENVIRONS			
7352	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	TENEHA, INC.			
7353	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	TENEHA, ENVIRONS			
7355	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	TIMPSON, INC.			
7356	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	TIMPSON, ENVIRONS			
7357	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	TRINITY, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27922

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7358	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	TRINITY, ENVIRONS			
7359	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	TROUP, INC.			
7360	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	TROUP, ENVIRONS			
7361	N	Mcf	\$4.2484	10/02/2024
<u>CUSTOMER NAME</u>	TYLER, INC.			
7362	N	Mcf	\$4.2484	10/02/2024
<u>CUSTOMER NAME</u>	TYLER, ENVIRONS			
7364	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	UNION GROVE, ENVIRONS			
7367	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	VAN, INC.			
7368	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	VAN, ENVIRONS			
7371	N	Mcf	\$7.0971	10/02/2024
<u>CUSTOMER NAME</u>	VIDOR, INC.			
7372	N	Mcf	\$7.0971	10/02/2024
<u>CUSTOMER NAME</u>	VIDOR, ENVIRONS			
7375	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	WARREN CITY, INC.			
7377	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	WASKOM, ENVIRONS			
7383	N	Mcf	\$7.0971	10/02/2024
<u>CUSTOMER NAME</u>	WEST ORANGE, INC.			
7387	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	WHITE OAK, INC.			
7389	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	WILLS POINT, INC.			
7390	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	WILLS POINT, ENVIRONS			
7399	N	Mcf	\$7.0971	10/02/2024
<u>CUSTOMER NAME</u>	LEGGETT			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27922

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7400	N	Mcf	\$7.0971	10/02/2024
<u>CUSTOMER NAME</u>	NEW WILLARD			
7401	N	Mcf	\$7.0971	10/02/2024
<u>CUSTOMER NAME</u>	SARATOGA			
7405	N	Mcf	\$7.0971	10/02/2024
<u>CUSTOMER NAME</u>	VICTORY GARDENS			
7407	N	Mcf	\$7.0971	10/02/2024
<u>CUSTOMER NAME</u>	BUNA			
7408	N	Mcf	\$7.0971	10/02/2024
<u>CUSTOMER NAME</u>	ANAHUAC, INC			
7409	N	Mcf	\$7.0971	10/02/2024
<u>CUSTOMER NAME</u>	ANAHUAC, ENVIRONS			
7410	N	Mcf	\$7.0971	10/02/2024
<u>CUSTOMER NAME</u>	BEAUXART GARDENS			
7411	N	Mcf	\$7.0971	10/02/2024
<u>CUSTOMER NAME</u>	CHEEK			
7412	N	Mcf	\$7.0971	10/02/2024
<u>CUSTOMER NAME</u>	EVADALE			
7416	N	Mcf	\$7.0971	10/02/2024
<u>CUSTOMER NAME</u>	STOWELL			
7417	N	Mcf	\$7.0971	10/02/2024
<u>CUSTOMER NAME</u>	WINNIE			
7419	N	Mcf	\$7.0971	10/02/2024
<u>CUSTOMER NAME</u>	ORANGEFIELD			
7421	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	CENTRAL			
7422	N	Mcf	\$7.0971	10/02/2024
<u>CUSTOMER NAME</u>	DEBERRY			
7423	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	DODGE			
7424	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	ELLIS-FERGUSON FARMS			
7430	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	NECHES			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27922

<b>CUSTOMERS</b>					
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>	<u>CUSTOMER NAME</u>
7433	N	Mcf	\$6.9544	10/02/2024	PRICE
7434	N	Mcf	\$6.9544	10/02/2024	REDLAND
7440	N	Mcf	\$4.2484	10/02/2024	SWAN
7441	N	Mcf	\$4.2484	10/02/2024	SYLVAN-HARMONY
7488	N	Mcf	\$6.9544	10/02/2024	FULLER SPRINGS
7489	N	Mcf	\$6.9544	10/02/2024	EASTHAM FARM
7490	N	Mcf	\$6.9544	10/02/2024	ELYSIAN FIELDS
7491	N	Mcf	\$6.9544	10/02/2024	JONESVILLE
7495	N	Mcf	\$6.9544	10/02/2024	BRONSON
8766	N	Mcf	\$4.2716	10/02/2024	ATLANTA, ENVIRONS
8767	N	Mcf	\$4.2716	10/02/2024	AVINGER, ENVIRONS
8768	N	Mcf	\$4.2716	10/02/2024	BLOOMBURG, ENVIRONS
8769	N	Mcf	\$4.2716	10/02/2024	DAINGERFIELD, ENVIRONS
8770	N	Mcf	\$4.2716	10/02/2024	DE KALB, ENVIRONS
8771	N	Mcf	\$4.2716	10/02/2024	DOUGLASSVILLE, ENVIRONS
8772	N	Mcf	\$4.2716	10/02/2024	GILMER, ENVIRONS
8773	N	Mcf	\$4.2716	10/02/2024	HOOKS, ENVIRONS

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27922

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8774	N	Mcf	\$4.2716	10/02/2024
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, ENVIRONS			
8775	N	Mcf	\$4.2716	10/02/2024
<u>CUSTOMER NAME</u>	JEFFERSON, ENVIRONS			
8776	N	Mcf	\$4.2716	10/02/2024
<u>CUSTOMER NAME</u>	LEARY, ENVIRONS			
8777	N	Mcf	\$4.2716	10/02/2024
<u>CUSTOMER NAME</u>	LINDEN, ENVIRONS			
8778	N	Mcf	\$4.2716	10/02/2024
<u>CUSTOMER NAME</u>	LONE STAR, ENVIRONS			
8779	N	Mcf	\$4.2716	10/02/2024
<u>CUSTOMER NAME</u>	MAUD, ENVIRONS			
8781	N	Mcf	\$4.2716	10/02/2024
<u>CUSTOMER NAME</u>	MT. PLEASANT, ENVIRONS			
8782	N	Mcf	\$4.2716	10/02/2024
<u>CUSTOMER NAME</u>	MT. VERNON, ENVIRONS			
8783	N	Mcf	\$4.2716	10/02/2024
<u>CUSTOMER NAME</u>	NAPLES, ENVIRONS			
8784	N	Mcf	\$4.2716	10/02/2024
<u>CUSTOMER NAME</u>	NEW BOSTON, ENVIRONS			
8785	N	Mcf	\$4.2716	10/02/2024
<u>CUSTOMER NAME</u>	OMAHA, ENVIRONS			
8786	N	Mcf	\$4.2716	10/02/2024
<u>CUSTOMER NAME</u>	ORE CITY, ENVIRONS			
8787	N	Mcf	\$4.2716	10/02/2024
<u>CUSTOMER NAME</u>	PITTSBURG, ENVIRONS			
8788	N	Mcf	\$4.2716	10/02/2024
<u>CUSTOMER NAME</u>	QUEEN CITY, ENVIRONS			
8789	N	Mcf	\$4.2716	10/02/2024
<u>CUSTOMER NAME</u>	REDLICK, ENVIRONS			
8790	N	Mcf	\$4.2716	10/02/2024
<u>CUSTOMER NAME</u>	UNCERTAIN, ENVIRONS			
8791	N	Mcf	\$4.2716	10/02/2024
<u>CUSTOMER NAME</u>	WINFIELD, ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27922

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8792	N	Mcf	\$4.2716	10/02/2024
<u>CUSTOMER NAME</u>	WINNSBORO, ENVIRONS			
8807	N	Mcf	\$4.2716	10/02/2024
<u>CUSTOMER NAME</u>	TALCO, ENVIRONS			
17734	N	Mcf	\$4.2716	10/02/2024
<u>CUSTOMER NAME</u>	ATLANTA, INC.			
17735	N	Mcf	\$4.2716	10/02/2024
<u>CUSTOMER NAME</u>	AVINGER, INC.			
17737	N	Mcf	\$4.2716	10/02/2024
<u>CUSTOMER NAME</u>	DE KALB, INC.			
17738	N	Mcf	\$4.2716	10/02/2024
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, INC.			
17739	N	Mcf	\$4.2716	10/02/2024
<u>CUSTOMER NAME</u>	GILMER, INC.			
17740	N	Mcf	\$4.2716	10/02/2024
<u>CUSTOMER NAME</u>	HOOKS, INC.			
17741	N	Mcf	\$4.2716	10/02/2024
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, INC.			
17742	N	Mcf	\$4.2716	10/02/2024
<u>CUSTOMER NAME</u>	JEFFERSON, INC.			
17743	N	Mcf	\$4.2716	10/02/2024
<u>CUSTOMER NAME</u>	LEARY, INC.			
17746	N	Mcf	\$4.2716	10/02/2024
<u>CUSTOMER NAME</u>	MAUD, INC.			
17748	N	Mcf	\$4.2716	10/02/2024
<u>CUSTOMER NAME</u>	MT. PLEASANT, INC.			
17749	N	Mcf	\$4.2716	10/02/2024
<u>CUSTOMER NAME</u>	MT. VERNON, INC.			
17750	N	Mcf	\$4.2716	10/02/2024
<u>CUSTOMER NAME</u>	NAPLES, INC.			
17751	N	Mcf	\$4.2716	10/02/2024
<u>CUSTOMER NAME</u>	NEW BOSTON, INC.			
17752	N	Mcf	\$4.2716	10/02/2024
<u>CUSTOMER NAME</u>	OMAHA, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27922

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
17755	N	Mcf	\$4.2716	10/02/2024
<u>CUSTOMER NAME</u>	QUEEN CITY, INC.			
17756	N	Mcf	\$4.2716	10/02/2024
<u>CUSTOMER NAME</u>	REDLICK, INC.			
17760	N	Mcf	\$4.2716	10/02/2024
<u>CUSTOMER NAME</u>	TALCO, INC.			
17957	N	Mcf	\$4.2716	10/02/2024
<u>CUSTOMER NAME</u>	DAINGERFIELD, INC.			
23635	N	Mcf	\$7.0971	10/02/2024
<u>CUSTOMER NAME</u>	MAURICEVILLE, ENVIRONS			
23636	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	MCLEOD, ENVIRONS			
34198	N	Mcf	\$7.0971	10/02/2024
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, ENVIRONS			
34199	N	Mcf	\$7.0971	10/02/2024
<u>CUSTOMER NAME</u>	PINEHURST, ENVIRONS			
34200	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	WARREN CITY, ENVIRONS			
34201	N	Mcf	\$7.0971	10/02/2024
<u>CUSTOMER NAME</u>	WEST ORANGE, ENVIRONS			
34202	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	WHITE OAK, ENVIRONS			
34594	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	HIDEAWAY, INC.			
40999	N	Mcf	\$4.2484	10/02/2024
<u>CUSTOMER NAME</u>	WHITEHOUSE INC			
42740	N	Mcf	\$4.2484	10/02/2024
<u>CUSTOMER NAME</u>	NOONDAY INC			
7239	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	NEDERLAND, INC.			
7240	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	NEDERLAND, ENVIRONS			
7246	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	NEW LONDON, ENVIRONS			

RAILROAD COMMISSION OF TEXAS  
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GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 27922**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7253	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	ORANGE, INC.			
7254	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	ORANGE, ENVIRONS			
7259	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	OVERTON, INC.			
7260	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	OVERTON, ENVIRONS			
7269	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	PINE FOREST, INC.			
7270	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	PINE FOREST, ENVIRONS			
7271	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	PINEHURST, INC.			
7294	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	RIVERSIDE, ENVIRONS			
7296	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	ROSE CITY, INC.			
7297	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	ROSE CITY, ENVIRONS			
7299	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, ENVIRONS			
7304	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	RUSK, INC.			
7305	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	RUSK, ENVIRONS			
7306	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, INC.			
7307	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, ENVIRONS			
7319	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	SCOTTSVILLE, ENVIRONS			
7329	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	SHEPHERD, INC.			

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TARIFF CODE: DS RRC TARIFF NO: 27922

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7330	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	SHEPHERD, ENVIRONS			
7333	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	SILSBEE, INC.			
7334	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	SILSBEE, ENVIRONS			
7339	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	SOUR LAKE, INC.			
7340	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	SOUR LAKE, ENVIRONS			
7350	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	TATUM, ENVIRONS			
7352	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	TENEHA, INC.			
7353	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	TENEHA, ENVIRONS			
7355	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	TIMPSON, INC.			
7356	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	TIMPSON, ENVIRONS			
7357	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	TRINITY, INC.			
7358	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	TRINITY, ENVIRONS			
7359	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	TROUP, INC.			
7360	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	TROUP, ENVIRONS			
7361	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	TYLER, INC.			
7362	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	TYLER, ENVIRONS			
7364	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	UNION GROVE, ENVIRONS			

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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 27922**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7367	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	VAN, INC.			
7368	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	VAN, ENVIRONS			
7371	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	VIDOR, INC.			
7372	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	VIDOR, ENVIRONS			
7375	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	WARREN CITY, INC.			
7377	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	WASKOM, ENVIRONS			
7383	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	WEST ORANGE, INC.			
7387	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	WHITE OAK, INC.			
7389	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	WILLS POINT, INC.			
7390	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	WILLS POINT, ENVIRONS			
7399	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	LEGGETT			
7400	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	NEW WILLARD			
7401	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	SARATOGA			
7405	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	VICTORY GARDENS			
7407	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	BUNA			
7408	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	ANAHUAC, INC			
7409	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	ANAHUAC, ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27922

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7410	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	BEAUXART GARDENS			
7411	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	CHEEK			
7412	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	EVADALE			
7416	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	STOWELL			
7417	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	WINNIE			
7419	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	ORANGEFIELD			
7421	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	CENTRAL			
7422	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	DEBERRY			
7423	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	DODGE			
7424	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	ELLIS-FERGUSON FARMS			
7430	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	NECHES			
7433	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	PRICE			
7434	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	REDLAND			
7440	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	SWAN			
7441	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	SYLVAN-HARMONY			
7488	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	FULLER SPRINGS			
7489	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	EASTHAM FARM			

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TARIFF CODE: DS RRC TARIFF NO: 27922

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7490	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	ELYSIAN FIELDS			
7491	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	JONESVILLE			
7495	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	BRONSON			
8766	N	Mcf	\$7.9680	02/03/2025
<u>CUSTOMER NAME</u>	ATLANTA, ENVIRONS			
8767	N	Mcf	\$7.9680	02/03/2025
<u>CUSTOMER NAME</u>	AVINGER, ENVIRONS			
8768	N	Mcf	\$7.9680	02/03/2025
<u>CUSTOMER NAME</u>	BLOOMBURG, ENVIRONS			
8769	N	Mcf	\$7.9680	02/03/2025
<u>CUSTOMER NAME</u>	DAINGERFIELD, ENVIRONS			
8770	N	Mcf	\$7.9680	02/03/2025
<u>CUSTOMER NAME</u>	DE KALB, ENVIRONS			
8771	N	Mcf	\$7.9680	02/03/2025
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, ENVIRONS			
8772	N	Mcf	\$7.9680	02/03/2025
<u>CUSTOMER NAME</u>	GILMER, ENVIRONS			
8773	N	Mcf	\$7.9680	02/03/2025
<u>CUSTOMER NAME</u>	HOOKS, ENVIRONS			
8774	N	Mcf	\$7.9680	02/03/2025
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, ENVIRONS			
8775	N	Mcf	\$7.9680	02/03/2025
<u>CUSTOMER NAME</u>	JEFFERSON, ENVIRONS			
8776	N	Mcf	\$7.9680	02/03/2025
<u>CUSTOMER NAME</u>	LEARY, ENVIRONS			
8777	N	Mcf	\$7.9680	02/03/2025
<u>CUSTOMER NAME</u>	LINDEN, ENVIRONS			
8778	N	Mcf	\$7.9680	02/03/2025
<u>CUSTOMER NAME</u>	LONE STAR, ENVIRONS			
8779	N	Mcf	\$7.9680	02/03/2025
<u>CUSTOMER NAME</u>	MAUD, ENVIRONS			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8781	N	Mcf	\$7.9680	02/03/2025
<u>CUSTOMER NAME</u>	MT. PLEASANT, ENVIRONS			
8782	N	Mcf	\$7.9680	02/03/2025
<u>CUSTOMER NAME</u>	MT. VERNON, ENVIRONS			
8783	N	Mcf	\$7.9680	02/03/2025
<u>CUSTOMER NAME</u>	NAPLES, ENVIRONS			
8784	N	Mcf	\$7.9680	02/03/2025
<u>CUSTOMER NAME</u>	NEW BOSTON, ENVIRONS			
8785	N	Mcf	\$7.9680	02/03/2025
<u>CUSTOMER NAME</u>	OMAHA, ENVIRONS			
8786	N	Mcf	\$7.9680	02/03/2025
<u>CUSTOMER NAME</u>	ORE CITY, ENVIRONS			
8787	N	Mcf	\$7.9680	02/03/2025
<u>CUSTOMER NAME</u>	PITTSBURG, ENVIRONS			
8788	N	Mcf	\$7.9680	02/03/2025
<u>CUSTOMER NAME</u>	QUEEN CITY, ENVIRONS			
8789	N	Mcf	\$7.9680	02/03/2025
<u>CUSTOMER NAME</u>	REDLICK, ENVIRONS			
8790	N	Mcf	\$7.9680	02/03/2025
<u>CUSTOMER NAME</u>	UNCERTAIN, ENVIRONS			
8791	N	Mcf	\$7.9680	02/03/2025
<u>CUSTOMER NAME</u>	WINFIELD, ENVIRONS			
8792	N	Mcf	\$7.9680	02/03/2025
<u>CUSTOMER NAME</u>	WINNSBORO, ENVIRONS			
8807	N	Mcf	\$7.9680	02/03/2025
<u>CUSTOMER NAME</u>	TALCO, ENVIRONS			
17734	N	Mcf	\$7.9680	02/03/2025
<u>CUSTOMER NAME</u>	ATLANTA, INC.			
17735	N	Mcf	\$7.9680	02/03/2025
<u>CUSTOMER NAME</u>	AVINGER, INC.			
17737	N	Mcf	\$7.9680	02/03/2025
<u>CUSTOMER NAME</u>	DE KALB, INC.			
17738	N	Mcf	\$7.9680	02/03/2025
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, INC.			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
17739	N	Mcf	\$7.9680	02/03/2025
<u>CUSTOMER NAME</u>	GILMER, INC.			
17740	N	Mcf	\$7.9680	02/03/2025
<u>CUSTOMER NAME</u>	HOOKS, INC.			
17741	N	Mcf	\$7.9680	02/03/2025
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, INC.			
17742	N	Mcf	\$7.9680	02/03/2025
<u>CUSTOMER NAME</u>	JEFFERSON, INC.			
17743	N	Mcf	\$7.9680	02/03/2025
<u>CUSTOMER NAME</u>	LEARY, INC.			
17746	N	Mcf	\$7.9680	02/03/2025
<u>CUSTOMER NAME</u>	MAUD, INC.			
17748	N	Mcf	\$7.9680	02/03/2025
<u>CUSTOMER NAME</u>	MT. PLEASANT, INC.			
17749	N	Mcf	\$7.9680	02/03/2025
<u>CUSTOMER NAME</u>	MT. VERNON, INC.			
17750	N	Mcf	\$7.9680	02/03/2025
<u>CUSTOMER NAME</u>	NAPLES, INC.			
17751	N	Mcf	\$7.9680	02/03/2025
<u>CUSTOMER NAME</u>	NEW BOSTON, INC.			
17752	N	Mcf	\$7.9680	02/03/2025
<u>CUSTOMER NAME</u>	OMAHA, INC.			
17755	N	Mcf	\$7.9680	02/03/2025
<u>CUSTOMER NAME</u>	QUEEN CITY, INC.			
17756	N	Mcf	\$7.9680	02/03/2025
<u>CUSTOMER NAME</u>	REDLICK, INC.			
17760	N	Mcf	\$7.9680	02/03/2025
<u>CUSTOMER NAME</u>	TALCO, INC.			
17957	N	Mcf	\$7.9680	02/03/2025
<u>CUSTOMER NAME</u>	DAINGERFIELD, INC.			
17755	N	Mcf	\$7.9678	03/03/2025
<u>CUSTOMER NAME</u>	QUEEN CITY, INC.			
17756	N	Mcf	\$7.9678	03/03/2025
<u>CUSTOMER NAME</u>	REDLICK, INC.			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
17760	N	Mcf	\$7.9678	03/03/2025
<u>CUSTOMER NAME</u>	TALCO, INC.			
17957	N	Mcf	\$7.9678	03/03/2025
<u>CUSTOMER NAME</u>	DAINGERFIELD, INC.			
23635	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	MAURICEVILLE, ENVIRONS			
23636	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	MCLEOD, ENVIRONS			
34198	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, ENVIRONS			
34199	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	PINEHURST, ENVIRONS			
34200	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	WARREN CITY, ENVIRONS			
34201	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	WEST ORANGE, ENVIRONS			
34202	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	WHITE OAK, ENVIRONS			
34594	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	HIDEAWAY, INC.			
40999	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	WHITEHOUSE INC			
42740	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	NOONDAY INC			
7009	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	AMES, INC.			
7010	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	AMES, ENVIRONS			
7016	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	ARP, ENVIRONS			
7025	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	BEAUMONT, INC.			
7026	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	BEAUMONT, ENVIRONS			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7028	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	BECKVILLE, ENVIRONS			
7032	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	BEVIL OAKS, INC.			
7033	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	BEVIL OAKS, ENVIRONS			
7034	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	BIG SANDY, INC.			
7035	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	BIG SANDY, ENVIRONS			
7038	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	BRIDGE CITY, INC.			
7039	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	BRIDGE CITY, ENVIRONS			
7046	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	BULLARD, INC.			
7047	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	BULLARD, ENVIRONS			
7049	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	CARTHAGE, INC.			
7050	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	CARTHAGE, ENVIRONS			
7051	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	CENTER, INC.			
7052	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	CENTER, ENVIRONS			
7053	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	CHINA, INC.			
7054	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	CHINA, ENVIRONS			
7057	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, INC.			
7058	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27922

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7061	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	CLEVELAND, INC.			
7062	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	CLEVELAND, ENVIRONS			
7065	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	COLMESNEIL, INC.			
7066	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	COLMESNEIL, ENVIRONS			
7071	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	CORRIGAN, INC.			
7072	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	CORRIGAN, ENVIRONS			
7073	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	CROCKETT, INC.			
7074	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	CROCKETT, ENVIRONS			
7079	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	DAYTON, INC.			
7080	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	DAYTON, ENVIRONS			
7083	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	DIBOLL, INC.			
7084	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	DIBOLL, ENVIRONS			
7091	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, INC.			
7092	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, ENVIRONS			
7094	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	EDGEWOOD, ENVIRONS			
7101	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	ELKHART, INC.			
7102	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	ELKHART, ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27922

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7115	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	FRUITVALE, ENVIRONS			
7122	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	GLADEWATER, INC.			
7123	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	GLADEWATER, ENVIRONS			
7127	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	GOODRICH, ENVIRONS			
7129	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	GRAND SALINE, ENVIRONS			
7130	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	GRAPELAND, INC.			
7131	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	GRAPELAND, ENVIRONS			
7133	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	GROVETON, INC.			
7134	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	GROVETON, ENVIRONS			
7137	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	HALLSVILLE, INC.			
7138	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	HALLSVILLE, ENVIRONS			
7139	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	HAWKINS, INC.			
7140	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	HAWKINS, ENVIRONS			
7142	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	HENDERSON, INC.			
7143	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	HENDERSON, ENVIRONS			
7153	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	HUDSON, INC.			
7154	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	HUDSON, ENVIRONS			

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GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27922

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7157	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	HUNTSVILLE, INC.			
7158	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	HUNTSVILLE, ENVIRONS			
7164	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	JACKSONVILLE, INC.			
7165	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	JACKSONVILLE, ENVIRONS			
7166	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	JASPER, INC.			
7167	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	JASPER, ENVIRONS			
7183	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	KILGORE, INC.			
7184	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	KILGORE, ENVIRONS			
7187	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	KIRBYVILLE, INC.			
7188	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	KIRBYVILLE, ENVIRONS			
7202	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	LATEXO, INC.			
7203	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	LATEXO, ENVIRONS			
7205	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	LIBERTY, INC.			
7206	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	LIBERTY, ENVIRONS			
7207	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	LINDALE, INC.			
7208	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	LINDALE, ENVIRONS			
7211	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	LIVINGSTON, INC.			

GAS SERVICES DIVISION  
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27922

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7212	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	LIVINGSTON, ENVIRONS			
7213	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	LONGVIEW, INC.			
7214	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	LONGVIEW, ENVIRONS			
7215	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	LOVELADY, INC.			
7216	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	LOVELADY, ENVIRONS			
7217	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	LUFKIN, INC.			
7218	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	LUFKIN, ENVIRONS			
7219	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	LUMBERTON, INC.			
7220	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	LUMBERTON, ENVIRONS			
7225	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	MARSHALL, INC.			
7226	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	MARSHALL, ENVIRONS			
7230	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	MINEOLA, INC.			
7231	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	MINEOLA, ENVIRONS			
7236	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	NACOGDOCHES, INC.			
7237	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	NACOGDOCHES, ENVIRONS			
7239	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	NEDERLAND, INC.			
7240	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	NEDERLAND, ENVIRONS			

RAILROAD COMMISSION OF TEXAS  
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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 27922**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7246	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	NEW LONDON, ENVIRONS			
7253	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	ORANGE, INC.			
7254	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	ORANGE, ENVIRONS			
7259	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	OVERTON, INC.			
7260	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	OVERTON, ENVIRONS			
7269	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	PINE FOREST, INC.			
7270	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	PINE FOREST, ENVIRONS			
7271	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	PINEHURST, INC.			
7294	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	RIVERSIDE, ENVIRONS			
7296	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	ROSE CITY, INC.			
7297	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	ROSE CITY, ENVIRONS			
7299	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, ENVIRONS			
7304	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	RUSK, INC.			
7305	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	RUSK, ENVIRONS			
7306	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, INC.			
7307	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, ENVIRONS			
7319	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	SCOTTSVILLE, ENVIRONS			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7329	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	SHEPHERD, INC.			
7433	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	PRICE			
7434	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	REDLAND			
7440	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	SWAN			
7441	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	SYLVAN-HARMONY			
7488	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	FULLER SPRINGS			
7489	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	EASTHAM FARM			
7490	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	ELYSIAN FIELDS			
7491	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	JONESVILLE			
7495	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	BRONSON			
8766	N	Mcf	\$6.9452	01/02/2025
<u>CUSTOMER NAME</u>	ATLANTA, ENVIRONS			
8767	N	Mcf	\$6.9452	01/02/2025
<u>CUSTOMER NAME</u>	AVINGER, ENVIRONS			
8768	N	Mcf	\$6.9452	01/02/2025
<u>CUSTOMER NAME</u>	BLOOMBURG, ENVIRONS			
8769	N	Mcf	\$6.9452	01/02/2025
<u>CUSTOMER NAME</u>	DAINGERFIELD, ENVIRONS			
8770	N	Mcf	\$6.9452	01/02/2025
<u>CUSTOMER NAME</u>	DE KALB, ENVIRONS			
8771	N	Mcf	\$6.9452	01/02/2025
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, ENVIRONS			
8772	N	Mcf	\$6.9452	01/02/2025
<u>CUSTOMER NAME</u>	GILMER, ENVIRONS			

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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8773	N	Mcf	\$6.9452	01/02/2025
<u>CUSTOMER NAME</u>	HOOKS, ENVIRONS			
8774	N	Mcf	\$6.9452	01/02/2025
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, ENVIRONS			
8775	N	Mcf	\$6.9452	01/02/2025
<u>CUSTOMER NAME</u>	JEFFERSON, ENVIRONS			
8776	N	Mcf	\$6.9452	01/02/2025
<u>CUSTOMER NAME</u>	LEARY, ENVIRONS			
8777	N	Mcf	\$6.9452	01/02/2025
<u>CUSTOMER NAME</u>	LINDEN, ENVIRONS			
8778	N	Mcf	\$6.9452	01/02/2025
<u>CUSTOMER NAME</u>	LONE STAR, ENVIRONS			
8779	N	Mcf	\$6.9452	01/02/2025
<u>CUSTOMER NAME</u>	MAUD, ENVIRONS			
8781	N	Mcf	\$6.9452	01/02/2025
<u>CUSTOMER NAME</u>	MT. PLEASANT, ENVIRONS			
8782	N	Mcf	\$6.9452	01/02/2025
<u>CUSTOMER NAME</u>	MT. VERNON, ENVIRONS			
8783	N	Mcf	\$6.9452	01/02/2025
<u>CUSTOMER NAME</u>	NAPLES, ENVIRONS			
8784	N	Mcf	\$6.9452	01/02/2025
<u>CUSTOMER NAME</u>	NEW BOSTON, ENVIRONS			
8785	N	Mcf	\$6.9452	01/02/2025
<u>CUSTOMER NAME</u>	OMAHA, ENVIRONS			
8786	N	Mcf	\$6.9452	01/02/2025
<u>CUSTOMER NAME</u>	ORE CITY, ENVIRONS			
8787	N	Mcf	\$6.9452	01/02/2025
<u>CUSTOMER NAME</u>	PITTSBURG, ENVIRONS			
8788	N	Mcf	\$6.9452	01/02/2025
<u>CUSTOMER NAME</u>	QUEEN CITY, ENVIRONS			
8789	N	Mcf	\$6.9452	01/02/2025
<u>CUSTOMER NAME</u>	REDLICK, ENVIRONS			
8790	N	Mcf	\$6.9452	01/02/2025
<u>CUSTOMER NAME</u>	UNCERTAIN, ENVIRONS			

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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8791	N	Mcf	\$6.9452	01/02/2025
<u>CUSTOMER NAME</u>	WINFIELD, ENVIRONS			
8792	N	Mcf	\$6.9452	01/02/2025
<u>CUSTOMER NAME</u>	WINNSBORO, ENVIRONS			
8807	N	Mcf	\$6.9452	01/02/2025
<u>CUSTOMER NAME</u>	TALCO, ENVIRONS			
17734	N	Mcf	\$6.9452	01/02/2025
<u>CUSTOMER NAME</u>	ATLANTA, INC.			
17735	N	Mcf	\$6.9452	01/02/2025
<u>CUSTOMER NAME</u>	AVINGER, INC.			
17737	N	Mcf	\$6.9452	01/02/2025
<u>CUSTOMER NAME</u>	DE KALB, INC.			
17738	N	Mcf	\$6.9452	01/02/2025
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, INC.			
17739	N	Mcf	\$6.9452	01/02/2025
<u>CUSTOMER NAME</u>	GILMER, INC.			
17740	N	Mcf	\$6.9452	01/02/2025
<u>CUSTOMER NAME</u>	HOOKS, INC.			
17741	N	Mcf	\$6.9452	01/02/2025
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, INC.			
17742	N	Mcf	\$6.9452	01/02/2025
<u>CUSTOMER NAME</u>	JEFFERSON, INC.			
17743	N	Mcf	\$6.9452	01/02/2025
<u>CUSTOMER NAME</u>	LEARY, INC.			
17746	N	Mcf	\$6.9452	01/02/2025
<u>CUSTOMER NAME</u>	MAUD, INC.			
17748	N	Mcf	\$6.9452	01/02/2025
<u>CUSTOMER NAME</u>	MT. PLEASANT, INC.			
17749	N	Mcf	\$6.9452	01/02/2025
<u>CUSTOMER NAME</u>	MT. VERNON, INC.			
17750	N	Mcf	\$6.9452	01/02/2025
<u>CUSTOMER NAME</u>	NAPLES, INC.			
17751	N	Mcf	\$6.9452	01/02/2025
<u>CUSTOMER NAME</u>	NEW BOSTON, INC.			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
17752	N	Mcf	\$6.9452	01/02/2025
<u>CUSTOMER NAME</u>	OMAHA, INC.			
17755	N	Mcf	\$6.9452	01/02/2025
<u>CUSTOMER NAME</u>	QUEEN CITY, INC.			
17756	N	Mcf	\$6.9452	01/02/2025
<u>CUSTOMER NAME</u>	REDLICK, INC.			
17760	N	Mcf	\$6.9452	01/02/2025
<u>CUSTOMER NAME</u>	TALCO, INC.			
17957	N	Mcf	\$6.9452	01/02/2025
<u>CUSTOMER NAME</u>	DAINGERFIELD, INC.			
23635	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	MAURICEVILLE, ENVIRONS			
23636	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	MCLEOD, ENVIRONS			
34198	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, ENVIRONS			
34199	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	PINEHURST, ENVIRONS			
34200	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	WARREN CITY, ENVIRONS			
34201	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	WEST ORANGE, ENVIRONS			
34202	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	WHITE OAK, ENVIRONS			
34594	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	HIDEAWAY, INC.			
40999	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	WHITEHOUSE INC			
42740	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	NOONDAY INC			
7009	N	Mcf	\$7.0978	09/25/2024
<u>CUSTOMER NAME</u>	AMES, INC.			
7010	N	Mcf	\$7.0978	09/25/2024
<u>CUSTOMER NAME</u>	AMES, ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27922

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7016	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	ARP, ENVIRONS			
7025	N	Mcf	\$7.0978	09/25/2024
<u>CUSTOMER NAME</u>	BEAUMONT, INC.			
7026	N	Mcf	\$7.0978	09/25/2024
<u>CUSTOMER NAME</u>	BEAUMONT, ENVIRONS			
7028	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	BECKVILLE, ENVIRONS			
7032	N	Mcf	\$7.0978	09/25/2024
<u>CUSTOMER NAME</u>	BEVIL OAKS, INC.			
7033	N	Mcf	\$7.0978	09/25/2024
<u>CUSTOMER NAME</u>	BEVIL OAKS, ENVIRONS			
7034	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	BIG SANDY, INC.			
7035	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	BIG SANDY, ENVIRONS			
7038	N	Mcf	\$7.0978	09/25/2024
<u>CUSTOMER NAME</u>	BRIDGE CITY, INC.			
7039	N	Mcf	\$7.0978	09/25/2024
<u>CUSTOMER NAME</u>	BRIDGE CITY, ENVIRONS			
7046	N	Mcf	\$4.2486	09/25/2024
<u>CUSTOMER NAME</u>	BULLARD, INC.			
7047	N	Mcf	\$4.2486	09/25/2024
<u>CUSTOMER NAME</u>	BULLARD, ENVIRONS			
7049	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	CARTHAGE, INC.			
7050	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	CARTHAGE, ENVIRONS			
7051	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	CENTER, INC.			
7052	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	CENTER, ENVIRONS			
7053	N	Mcf	\$7.0978	09/25/2024
<u>CUSTOMER NAME</u>	CHINA, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27922

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7054	N	Mcf	\$7.0978	09/25/2024
<u>CUSTOMER NAME</u>	CHINA, ENVIRONS			
7057	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, INC.			
7058	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, ENVIRONS			
7061	N	Mcf	\$7.0978	09/25/2024
<u>CUSTOMER NAME</u>	CLEVELAND, INC.			
7062	N	Mcf	\$7.0978	09/25/2024
<u>CUSTOMER NAME</u>	CLEVELAND, ENVIRONS			
7065	N	Mcf	\$7.0978	09/25/2024
<u>CUSTOMER NAME</u>	COLMESNEIL, INC.			
7066	N	Mcf	\$7.0978	09/25/2024
<u>CUSTOMER NAME</u>	COLMESNEIL, ENVIRONS			
7071	N	Mcf	\$7.0978	09/25/2024
<u>CUSTOMER NAME</u>	CORRIGAN, INC.			
7072	N	Mcf	\$7.0978	09/25/2024
<u>CUSTOMER NAME</u>	CORRIGAN, ENVIRONS			
7073	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	CROCKETT, INC.			
7074	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	CROCKETT, ENVIRONS			
7079	N	Mcf	\$7.0978	09/25/2024
<u>CUSTOMER NAME</u>	DAYTON, INC.			
7080	N	Mcf	\$7.0978	09/25/2024
<u>CUSTOMER NAME</u>	DAYTON, ENVIRONS			
7083	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	DIBOLL, INC.			
7084	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	DIBOLL, ENVIRONS			
7091	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, INC.			
7092	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27922

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7094	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	EDGEWOOD, ENVIRONS			
7101	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	ELKHART, INC.			
7102	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	ELKHART, ENVIRONS			
7115	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	FRUITVALE, ENVIRONS			
7122	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	GLADEWATER, INC.			
7123	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	GLADEWATER, ENVIRONS			
7127	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	GOODRICH, ENVIRONS			
7129	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	GRAND SALINE, ENVIRONS			
7130	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	GRAPELAND, INC.			
7131	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	GRAPELAND, ENVIRONS			
7133	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	GROVETON, INC.			
7134	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	GROVETON, ENVIRONS			
7137	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	HALLSVILLE, INC.			
7138	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	HALLSVILLE, ENVIRONS			
7139	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	HAWKINS, INC.			
7140	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	HAWKINS, ENVIRONS			
7142	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	HENDERSON, INC.			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27922

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7143	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	HENDERSON, ENVIRONS			
7153	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	HUDSON, INC.			
7154	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	HUDSON, ENVIRONS			
7157	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	HUNTSVILLE, INC.			
7158	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	HUNTSVILLE, ENVIRONS			
7164	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	JACKSONVILLE, INC.			
7165	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	JACKSONVILLE, ENVIRONS			
7166	N	Mcf	\$7.0978	09/25/2024
<u>CUSTOMER NAME</u>	JASPER, INC.			
7167	N	Mcf	\$7.0978	09/25/2024
<u>CUSTOMER NAME</u>	JASPER, ENVIRONS			
7183	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	KILGORE, INC.			
7184	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	KILGORE, ENVIRONS			
7187	N	Mcf	\$7.0978	09/25/2024
<u>CUSTOMER NAME</u>	KIRBYVILLE, INC.			
7188	N	Mcf	\$7.0978	09/25/2024
<u>CUSTOMER NAME</u>	KIRBYVILLE, ENVIRONS			
7202	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	LATEXO, INC.			
7203	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	LATEXO, ENVIRONS			
7205	N	Mcf	\$7.0978	09/25/2024
<u>CUSTOMER NAME</u>	LIBERTY, INC.			
7206	N	Mcf	\$7.0978	09/25/2024
<u>CUSTOMER NAME</u>	LIBERTY, ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27922

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7207	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	LINDALE, INC.			
7208	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	LINDALE, ENVIRONS			
7211	N	Mcf	\$7.0978	09/25/2024
<u>CUSTOMER NAME</u>	LIVINGSTON, INC.			
7212	N	Mcf	\$7.0978	09/25/2024
<u>CUSTOMER NAME</u>	LIVINGSTON, ENVIRONS			
7213	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	LONGVIEW, INC.			
7214	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	LONGVIEW, ENVIRONS			
7215	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	LOVELADY, INC.			
7216	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	LOVELADY, ENVIRONS			
7217	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	LUFKIN, INC.			
7218	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	LUFKIN, ENVIRONS			
7219	N	Mcf	\$7.0978	09/25/2024
<u>CUSTOMER NAME</u>	LUMBERTON, INC.			
7220	N	Mcf	\$7.0978	09/25/2024
<u>CUSTOMER NAME</u>	LUMBERTON, ENVIRONS			
7225	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	MARSHALL, INC.			
7226	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	MARSHALL, ENVIRONS			
7230	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	MINEOLA, INC.			
7231	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	MINEOLA, ENVIRONS			
7236	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	NACOGDOCHES, INC.			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 27922**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7237	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	NACOGDOCHES, ENVIRONS			
7239	N	Mcf	\$7.0978	09/25/2024
<u>CUSTOMER NAME</u>	NEDERLAND, INC.			
7240	N	Mcf	\$7.0978	09/25/2024
<u>CUSTOMER NAME</u>	NEDERLAND, ENVIRONS			
7246	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	NEW LONDON, ENVIRONS			
7253	N	Mcf	\$7.0978	09/25/2024
<u>CUSTOMER NAME</u>	ORANGE, INC.			
7254	N	Mcf	\$7.0978	09/25/2024
<u>CUSTOMER NAME</u>	ORANGE, ENVIRONS			
7259	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	OVERTON, INC.			
23635	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	MAURICEVILLE, ENVIRONS			
23636	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	MCLEOD, ENVIRONS			
34198	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, ENVIRONS			
34199	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	PINEHURST, ENVIRONS			
34200	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	WARREN CITY, ENVIRONS			
34201	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	WEST ORANGE, ENVIRONS			
34202	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	WHITE OAK, ENVIRONS			
34594	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	HIDEAWAY, INC.			
40999	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	WHITEHOUSE INC			
42740	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	NOONDAY INC			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7330	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	SHEPHERD, ENVIRONS			
7333	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	SILSBEE, INC.			
7334	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	SILSBEE, ENVIRONS			
7339	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	SOUR LAKE, INC.			
7340	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	SOUR LAKE, ENVIRONS			
7350	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	TATUM, ENVIRONS			
7352	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	TENEHA, INC.			
7353	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	TENEHA, ENVIRONS			
7355	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	TIMPSON, INC.			
7356	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	TIMPSON, ENVIRONS			
7357	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	TRINITY, INC.			
7358	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	TRINITY, ENVIRONS			
7359	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	TROUP, INC.			
7360	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	TROUP, ENVIRONS			
7361	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	TYLER, INC.			
7362	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	TYLER, ENVIRONS			
7364	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	UNION GROVE, ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7367	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	VAN, INC.			
7368	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	VAN, ENVIRONS			
7371	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	VIDOR, INC.			
7372	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	VIDOR, ENVIRONS			
7375	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	WARREN CITY, INC.			
7377	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	WASKOM, ENVIRONS			
7383	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	WEST ORANGE, INC.			
7387	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	WHITE OAK, INC.			
7389	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	WILLS POINT, INC.			
7390	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	WILLS POINT, ENVIRONS			
7399	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	LEGGETT			
7400	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	NEW WILLARD			
7401	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	SARATOGA			
7405	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	VICTORY GARDENS			
7407	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	BUNA			
7408	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	ANAHUAC, INC			
7409	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	ANAHUAC, ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7410	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	BEAUXART GARDENS			
7411	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	CHEEK			
7412	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	EVADALE			
7416	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	STOWELL			
7417	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	WINNIE			
7419	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	ORANGEFIELD			
7421	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	CENTRAL			
7422	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	DEBERRY			
7423	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	DODGE			
7424	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	ELLIS-FERGUSON FARMS			
7430	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	NECHES			
7433	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	PRICE			
7434	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	REDLAND			
7440	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	SWAN			
7441	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	SYLVAN-HARMONY			
7488	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	FULLER SPRINGS			
7489	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	EASTHAM FARM			

GAS SERVICES DIVISION  
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TARIFF CODE: DS RRC TARIFF NO: 27922

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7490	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	ELYSIAN FIELDS			
7491	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	JONESVILLE			
7495	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	BRONSON			
8766	N	Mcf	\$6.9470	12/03/2024
<u>CUSTOMER NAME</u>	ATLANTA, ENVIRONS			
8767	N	Mcf	\$6.9470	12/03/2024
<u>CUSTOMER NAME</u>	AVINGER, ENVIRONS			
8768	N	Mcf	\$6.9470	12/03/2024
<u>CUSTOMER NAME</u>	BLOOMBURG, ENVIRONS			
8769	N	Mcf	\$6.9470	12/03/2024
<u>CUSTOMER NAME</u>	DAINGERFIELD, ENVIRONS			
8770	N	Mcf	\$6.9470	12/03/2024
<u>CUSTOMER NAME</u>	DE KALB, ENVIRONS			
8771	N	Mcf	\$6.9470	12/03/2024
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, ENVIRONS			
8772	N	Mcf	\$6.9470	12/03/2024
<u>CUSTOMER NAME</u>	GILMER, ENVIRONS			
8773	N	Mcf	\$6.9470	12/03/2024
<u>CUSTOMER NAME</u>	HOOKS, ENVIRONS			
8774	N	Mcf	\$6.9470	12/03/2024
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, ENVIRONS			
8775	N	Mcf	\$6.9470	12/03/2024
<u>CUSTOMER NAME</u>	JEFFERSON, ENVIRONS			
8776	N	Mcf	\$6.9470	12/03/2024
<u>CUSTOMER NAME</u>	LEARY, ENVIRONS			
8777	N	Mcf	\$6.9470	12/03/2024
<u>CUSTOMER NAME</u>	LINDEN, ENVIRONS			
8778	N	Mcf	\$6.9470	12/03/2024
<u>CUSTOMER NAME</u>	LONE STAR, ENVIRONS			
8779	N	Mcf	\$6.9470	12/03/2024
<u>CUSTOMER NAME</u>	MAUD, ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27922

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8781	N	Mcf	\$6.9470	12/03/2024
<u>CUSTOMER NAME</u>	MT. PLEASANT, ENVIRONS			
8782	N	Mcf	\$6.9470	12/03/2024
<u>CUSTOMER NAME</u>	MT. VERNON, ENVIRONS			
8783	N	Mcf	\$6.9470	12/03/2024
<u>CUSTOMER NAME</u>	NAPLES, ENVIRONS			
8784	N	Mcf	\$6.9470	12/03/2024
<u>CUSTOMER NAME</u>	NEW BOSTON, ENVIRONS			
8785	N	Mcf	\$6.9470	12/03/2024
<u>CUSTOMER NAME</u>	OMAHA, ENVIRONS			
8786	N	Mcf	\$6.9470	12/03/2024
<u>CUSTOMER NAME</u>	ORE CITY, ENVIRONS			
8787	N	Mcf	\$6.9470	12/03/2024
<u>CUSTOMER NAME</u>	PITTSBURG, ENVIRONS			
8788	N	Mcf	\$6.9470	12/03/2024
<u>CUSTOMER NAME</u>	QUEEN CITY, ENVIRONS			
8789	N	Mcf	\$6.9470	12/03/2024
<u>CUSTOMER NAME</u>	REDLICK, ENVIRONS			
8790	N	Mcf	\$6.9470	12/03/2024
<u>CUSTOMER NAME</u>	UNCERTAIN, ENVIRONS			
8791	N	Mcf	\$6.9470	12/03/2024
<u>CUSTOMER NAME</u>	WINFIELD, ENVIRONS			
8792	N	Mcf	\$6.9470	12/03/2024
<u>CUSTOMER NAME</u>	WINNSBORO, ENVIRONS			
8807	N	Mcf	\$6.9470	12/03/2024
<u>CUSTOMER NAME</u>	TALCO, ENVIRONS			
17734	N	Mcf	\$6.9470	12/03/2024
<u>CUSTOMER NAME</u>	ATLANTA, INC.			
17735	N	Mcf	\$6.9470	12/03/2024
<u>CUSTOMER NAME</u>	AVINGER, INC.			
17737	N	Mcf	\$6.9470	12/03/2024
<u>CUSTOMER NAME</u>	DE KALB, INC.			
17738	N	Mcf	\$6.9470	12/03/2024
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, INC.			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27922

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
17739	N	Mcf	\$6.9470	12/03/2024
<u>CUSTOMER NAME</u>	GILMER, INC.			
17740	N	Mcf	\$6.9470	12/03/2024
<u>CUSTOMER NAME</u>	HOOKS, INC.			
17741	N	Mcf	\$6.9470	12/03/2024
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, INC.			
17742	N	Mcf	\$6.9470	12/03/2024
<u>CUSTOMER NAME</u>	JEFFERSON, INC.			
17743	N	Mcf	\$6.9470	12/03/2024
<u>CUSTOMER NAME</u>	LEARY, INC.			
17746	N	Mcf	\$6.9470	12/03/2024
<u>CUSTOMER NAME</u>	MAUD, INC.			
17748	N	Mcf	\$6.9470	12/03/2024
<u>CUSTOMER NAME</u>	MT. PLEASANT, INC.			
17749	N	Mcf	\$6.9470	12/03/2024
<u>CUSTOMER NAME</u>	MT. VERNON, INC.			
17750	N	Mcf	\$6.9470	12/03/2024
<u>CUSTOMER NAME</u>	NAPLES, INC.			
17751	N	Mcf	\$6.9470	12/03/2024
<u>CUSTOMER NAME</u>	NEW BOSTON, INC.			
17752	N	Mcf	\$6.9470	12/03/2024
<u>CUSTOMER NAME</u>	OMAHA, INC.			
17755	N	Mcf	\$6.9470	12/03/2024
<u>CUSTOMER NAME</u>	QUEEN CITY, INC.			
17756	N	Mcf	\$6.9470	12/03/2024
<u>CUSTOMER NAME</u>	REDLICK, INC.			
17760	N	Mcf	\$6.9470	12/03/2024
<u>CUSTOMER NAME</u>	TALCO, INC.			
17957	N	Mcf	\$6.9470	12/03/2024
<u>CUSTOMER NAME</u>	DAINGERFIELD, INC.			
23635	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	MAURICEVILLE, ENVIRONS			
23636	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	MCLEOD, ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27922

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
34198	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, ENVIRONS			
34199	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	PINEHURST, ENVIRONS			
34200	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	WARREN CITY, ENVIRONS			
34201	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	WEST ORANGE, ENVIRONS			
34202	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	WHITE OAK, ENVIRONS			
34594	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	HIDEAWAY, INC.			
40999	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	WHITEHOUSE INC			
42740	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	NOONDAY INC			
23635	N	Mcf	\$7.0978	09/25/2024
<u>CUSTOMER NAME</u>	MAURICEVILLE, ENVIRONS			
23636	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	MCLEOD, ENVIRONS			
34198	N	Mcf	\$7.0978	09/25/2024
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, ENVIRONS			
34199	N	Mcf	\$7.0978	09/25/2024
<u>CUSTOMER NAME</u>	PINEHURST, ENVIRONS			
34200	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	WARREN CITY, ENVIRONS			
7260	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	OVERTON, ENVIRONS			
7269	N	Mcf	\$7.0978	09/25/2024
<u>CUSTOMER NAME</u>	PINE FOREST, INC.			
7270	N	Mcf	\$7.0978	09/25/2024
<u>CUSTOMER NAME</u>	PINE FOREST, ENVIRONS			
7271	N	Mcf	\$7.0978	09/25/2024
<u>CUSTOMER NAME</u>	PINEHURST, INC.			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27922

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7294	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	RIVERSIDE, ENVIRONS			
7296	N	Mcf	\$7.0978	09/25/2024
<u>CUSTOMER NAME</u>	ROSE CITY, INC.			
7297	N	Mcf	\$7.0978	09/25/2024
<u>CUSTOMER NAME</u>	ROSE CITY, ENVIRONS			
7299	N	Mcf	\$7.0978	09/25/2024
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, ENVIRONS			
7304	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	RUSK, INC.			
7305	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	RUSK, ENVIRONS			
7306	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, INC.			
7307	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, ENVIRONS			
7319	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	SCOTTSVILLE, ENVIRONS			
7329	N	Mcf	\$7.0978	09/25/2024
<u>CUSTOMER NAME</u>	SHEPHERD, INC.			
7330	N	Mcf	\$7.0978	09/25/2024
<u>CUSTOMER NAME</u>	SHEPHERD, ENVIRONS			
7333	N	Mcf	\$7.0978	09/25/2024
<u>CUSTOMER NAME</u>	SILSBEE, INC.			
7334	N	Mcf	\$7.0978	09/25/2024
<u>CUSTOMER NAME</u>	SILSBEE, ENVIRONS			
7339	N	Mcf	\$7.0978	09/25/2024
<u>CUSTOMER NAME</u>	SOUR LAKE, INC.			
7340	N	Mcf	\$7.0978	09/25/2024
<u>CUSTOMER NAME</u>	SOUR LAKE, ENVIRONS			
7350	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	TATUM, ENVIRONS			
7352	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	TENEHA, INC.			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 27922**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7353	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	TENEHA, ENVIRONS			
7355	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	TIMPSON, INC.			
7356	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	TIMPSON, ENVIRONS			
7357	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	TRINITY, INC.			
7358	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	TRINITY, ENVIRONS			
7359	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	TROUP, INC.			
7360	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	TROUP, ENVIRONS			
7361	N	Mcf	\$4.2486	09/25/2024
<u>CUSTOMER NAME</u>	TYLER, INC.			
7362	N	Mcf	\$4.2486	09/25/2024
<u>CUSTOMER NAME</u>	TYLER, ENVIRONS			
7364	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	UNION GROVE, ENVIRONS			
7367	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	VAN, INC.			
7368	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	VAN, ENVIRONS			
7371	N	Mcf	\$7.0978	09/25/2024
<u>CUSTOMER NAME</u>	VIDOR, INC.			
7372	N	Mcf	\$7.0978	09/25/2024
<u>CUSTOMER NAME</u>	VIDOR, ENVIRONS			
7375	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	WARREN CITY, INC.			
7377	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	WASKOM, ENVIRONS			
7383	N	Mcf	\$7.0978	09/25/2024
<u>CUSTOMER NAME</u>	WEST ORANGE, INC.			

RAILROAD COMMISSION OF TEXAS  
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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 27922**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7387	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	WHITE OAK, INC.			
7389	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	WILLS POINT, INC.			
7390	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	WILLS POINT, ENVIRONS			
7399	N	Mcf	\$7.0978	09/25/2024
<u>CUSTOMER NAME</u>	LEGGETT			
7400	N	Mcf	\$7.0978	09/25/2024
<u>CUSTOMER NAME</u>	NEW WILLARD			
7401	N	Mcf	\$7.0978	09/25/2024
<u>CUSTOMER NAME</u>	SARATOGA			
7405	N	Mcf	\$7.0978	09/25/2024
<u>CUSTOMER NAME</u>	VICTORY GARDENS			
7407	N	Mcf	\$7.0978	09/25/2024
<u>CUSTOMER NAME</u>	BUNA			
7408	N	Mcf	\$7.0978	09/25/2024
<u>CUSTOMER NAME</u>	ANAHUAC, INC			
7409	N	Mcf	\$7.0978	09/25/2024
<u>CUSTOMER NAME</u>	ANAHUAC, ENVIRONS			
7410	N	Mcf	\$7.0978	09/25/2024
<u>CUSTOMER NAME</u>	BEAUXART GARDENS			
7411	N	Mcf	\$7.0978	09/25/2024
<u>CUSTOMER NAME</u>	CHEEK			
7412	N	Mcf	\$7.0978	09/25/2024
<u>CUSTOMER NAME</u>	EVADALE			
7416	N	Mcf	\$7.0978	09/25/2024
<u>CUSTOMER NAME</u>	STOWELL			
7417	N	Mcf	\$7.0978	09/25/2024
<u>CUSTOMER NAME</u>	WINNIE			
7419	N	Mcf	\$7.0978	09/25/2024
<u>CUSTOMER NAME</u>	ORANGEFIELD			
7421	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	CENTRAL			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7422	N	Mcf	\$7.0978	09/25/2024
<u>CUSTOMER NAME</u>	DEBERRY			
7423	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	DODGE			
7424	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	ELLIS-FERGUSON FARMS			
7430	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	NECHES			
7433	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	PRICE			
7434	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	REDLAND			
7440	N	Mcf	\$4.2486	09/25/2024
<u>CUSTOMER NAME</u>	SWAN			
7441	N	Mcf	\$4.2486	09/25/2024
<u>CUSTOMER NAME</u>	SYLVAN-HARMONY			
7488	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	FULLER SPRINGS			
7489	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	EASTHAM FARM			
7490	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	ELYSIAN FIELDS			
7491	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	JONESVILLE			
7495	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	BRONSON			
8766	N	Mcf	\$4.2718	09/25/2024
<u>CUSTOMER NAME</u>	ATLANTA, ENVIRONS			
8767	N	Mcf	\$4.2718	09/25/2024
<u>CUSTOMER NAME</u>	AVINGER, ENVIRONS			
8768	N	Mcf	\$4.2718	09/25/2024
<u>CUSTOMER NAME</u>	BLOOMBURG, ENVIRONS			
8769	N	Mcf	\$4.2718	09/25/2024
<u>CUSTOMER NAME</u>	DAINGERFIELD, ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8770	N	Mcf	\$4.2718	09/25/2024
<u>CUSTOMER NAME</u>	DE KALB, ENVIRONS			
8771	N	Mcf	\$4.2718	09/25/2024
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, ENVIRONS			
8772	N	Mcf	\$4.2718	09/25/2024
<u>CUSTOMER NAME</u>	GILMER, ENVIRONS			
8773	N	Mcf	\$4.2718	09/25/2024
<u>CUSTOMER NAME</u>	HOOKS, ENVIRONS			
8774	N	Mcf	\$4.2718	09/25/2024
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, ENVIRONS			
8775	N	Mcf	\$4.2718	09/25/2024
<u>CUSTOMER NAME</u>	JEFFERSON, ENVIRONS			
8776	N	Mcf	\$4.2718	09/25/2024
<u>CUSTOMER NAME</u>	LEARY, ENVIRONS			
8777	N	Mcf	\$4.2718	09/25/2024
<u>CUSTOMER NAME</u>	LINDEN, ENVIRONS			
8778	N	Mcf	\$4.2718	09/25/2024
<u>CUSTOMER NAME</u>	LONE STAR, ENVIRONS			
8779	N	Mcf	\$4.2718	09/25/2024
<u>CUSTOMER NAME</u>	MAUD, ENVIRONS			
8781	N	Mcf	\$4.2718	09/25/2024
<u>CUSTOMER NAME</u>	MT. PLEASANT, ENVIRONS			
8782	N	Mcf	\$4.2718	09/25/2024
<u>CUSTOMER NAME</u>	MT. VERNON, ENVIRONS			
8783	N	Mcf	\$4.2718	09/25/2024
<u>CUSTOMER NAME</u>	NAPLES, ENVIRONS			
8784	N	Mcf	\$4.2718	09/25/2024
<u>CUSTOMER NAME</u>	NEW BOSTON, ENVIRONS			
8785	N	Mcf	\$4.2718	09/25/2024
<u>CUSTOMER NAME</u>	OMAHA, ENVIRONS			
8786	N	Mcf	\$4.2718	09/25/2024
<u>CUSTOMER NAME</u>	ORE CITY, ENVIRONS			
8787	N	Mcf	\$4.2718	09/25/2024
<u>CUSTOMER NAME</u>	PITTSBURG, ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27922

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8788	N	Mcf	\$4.2718	09/25/2024
<u>CUSTOMER NAME</u>	QUEEN CITY, ENVIRONS			
8789	N	Mcf	\$4.2718	09/25/2024
<u>CUSTOMER NAME</u>	REDLICK, ENVIRONS			
8790	N	Mcf	\$4.2718	09/25/2024
<u>CUSTOMER NAME</u>	UNCERTAIN, ENVIRONS			
8791	N	Mcf	\$4.2718	09/25/2024
<u>CUSTOMER NAME</u>	WINFIELD, ENVIRONS			
8792	N	Mcf	\$4.2718	09/25/2024
<u>CUSTOMER NAME</u>	WINNSBORO, ENVIRONS			
8807	N	Mcf	\$4.2718	09/25/2024
<u>CUSTOMER NAME</u>	TALCO, ENVIRONS			
17734	N	Mcf	\$4.2718	09/25/2024
<u>CUSTOMER NAME</u>	ATLANTA, INC.			
17735	N	Mcf	\$4.2718	09/25/2024
<u>CUSTOMER NAME</u>	AVINGER, INC.			
17737	N	Mcf	\$4.2718	09/25/2024
<u>CUSTOMER NAME</u>	DE KALB, INC.			
17738	N	Mcf	\$4.2718	09/25/2024
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, INC.			
17739	N	Mcf	\$4.2718	09/25/2024
<u>CUSTOMER NAME</u>	GILMER, INC.			
17740	N	Mcf	\$4.2718	09/25/2024
<u>CUSTOMER NAME</u>	HOOKS, INC.			
17741	N	Mcf	\$4.2718	09/25/2024
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, INC.			
17742	N	Mcf	\$4.2718	09/25/2024
<u>CUSTOMER NAME</u>	JEFFERSON, INC.			
17743	N	Mcf	\$4.2718	09/25/2024
<u>CUSTOMER NAME</u>	LEARY, INC.			
17746	N	Mcf	\$4.2718	09/25/2024
<u>CUSTOMER NAME</u>	MAUD, INC.			
17748	N	Mcf	\$4.2718	09/25/2024
<u>CUSTOMER NAME</u>	MT. PLEASANT, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27922

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
17749	N	Mcf	\$4.2718	09/25/2024
<u>CUSTOMER NAME</u>	MT. VERNON, INC.			
17750	N	Mcf	\$4.2718	09/25/2024
<u>CUSTOMER NAME</u>	NAPLES, INC.			
17751	N	Mcf	\$4.2718	09/25/2024
<u>CUSTOMER NAME</u>	NEW BOSTON, INC.			
17752	N	Mcf	\$4.2718	09/25/2024
<u>CUSTOMER NAME</u>	OMAHA, INC.			
17755	N	Mcf	\$4.2718	09/25/2024
<u>CUSTOMER NAME</u>	QUEEN CITY, INC.			
17756	N	Mcf	\$4.2718	09/25/2024
<u>CUSTOMER NAME</u>	REDLICK, INC.			
17760	N	Mcf	\$4.2718	09/25/2024
<u>CUSTOMER NAME</u>	TALCO, INC.			
17957	N	Mcf	\$4.2718	09/25/2024
<u>CUSTOMER NAME</u>	DAINGERFIELD, INC.			
34201	N	Mcf	\$7.0978	09/25/2024
<u>CUSTOMER NAME</u>	WEST ORANGE, ENVIRONS			
34202	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	WHITE OAK, ENVIRONS			
34594	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	HIDEAWAY, INC.			
40999	N	Mcf	\$4.2486	09/25/2024
<u>CUSTOMER NAME</u>	WHITEHOUSE INC			
42740	N	Mcf	\$4.2486	09/25/2024
<u>CUSTOMER NAME</u>	NOONDAY INC			
17738	N	Mcf	\$6.9478	11/27/2024
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, INC.			
17739	N	Mcf	\$6.9478	11/27/2024
<u>CUSTOMER NAME</u>	GILMER, INC.			
17740	N	Mcf	\$6.9478	11/27/2024
<u>CUSTOMER NAME</u>	HOOKS, INC.			
17741	N	Mcf	\$6.9478	11/27/2024
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, INC.			

GAS SERVICES DIVISION  
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27922

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
17742	N	Mcf	\$6.9478	11/27/2024
<u>CUSTOMER NAME</u>	JEFFERSON, INC.			
17743	N	Mcf	\$6.9478	11/27/2024
<u>CUSTOMER NAME</u>	LEARY, INC.			
17746	N	Mcf	\$6.9478	11/27/2024
<u>CUSTOMER NAME</u>	MAUD, INC.			
17748	N	Mcf	\$6.9478	11/27/2024
<u>CUSTOMER NAME</u>	MT. PLEASANT, INC.			
17749	N	Mcf	\$6.9478	11/27/2024
<u>CUSTOMER NAME</u>	MT. VERNON, INC.			
17750	N	Mcf	\$6.9478	11/27/2024
<u>CUSTOMER NAME</u>	NAPLES, INC.			
17751	N	Mcf	\$6.9478	11/27/2024
<u>CUSTOMER NAME</u>	NEW BOSTON, INC.			
17752	N	Mcf	\$6.9478	11/27/2024
<u>CUSTOMER NAME</u>	OMAHA, INC.			
17755	N	Mcf	\$6.9478	11/27/2024
<u>CUSTOMER NAME</u>	QUEEN CITY, INC.			
17756	N	Mcf	\$6.9478	11/27/2024
<u>CUSTOMER NAME</u>	REDLICK, INC.			
17760	N	Mcf	\$6.9478	11/27/2024
<u>CUSTOMER NAME</u>	TALCO, INC.			
17957	N	Mcf	\$6.9478	11/27/2024
<u>CUSTOMER NAME</u>	DAINGERFIELD, INC.			
23635	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	MAURICEVILLE, ENVIRONS			
23636	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	MCLEOD, ENVIRONS			
34198	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, ENVIRONS			
34199	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	PINEHURST, ENVIRONS			
34200	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	WARREN CITY, ENVIRONS			

RAILROAD COMMISSION OF TEXAS  
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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 27922**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
34201	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	WEST ORANGE, ENVIRONS			
34202	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	WHITE OAK, ENVIRONS			
34594	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	HIDEAWAY, INC.			
40999	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	WHITEHOUSE INC			
42740	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	NOONDAY INC			
7009	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	AMES, INC.			
7010	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	AMES, ENVIRONS			
7016	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	ARP, ENVIRONS			
7025	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	BEAUMONT, INC.			
7026	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	BEAUMONT, ENVIRONS			
7028	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	BECKVILLE, ENVIRONS			
7032	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	BEVIL OAKS, INC.			
7033	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	BEVIL OAKS, ENVIRONS			
7034	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	BIG SANDY, INC.			
7035	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	BIG SANDY, ENVIRONS			
7038	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	BRIDGE CITY, INC.			
7039	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	BRIDGE CITY, ENVIRONS			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27922

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7046	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	BULLARD, INC.			
7047	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	BULLARD, ENVIRONS			
7049	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	CARTHAGE, INC.			
7050	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	CARTHAGE, ENVIRONS			
7051	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	CENTER, INC.			
7052	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	CENTER, ENVIRONS			
7053	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	CHINA, INC.			
7054	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	CHINA, ENVIRONS			
7057	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, INC.			
7058	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, ENVIRONS			
7061	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	CLEVELAND, INC.			
7062	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	CLEVELAND, ENVIRONS			
7065	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	COLMESNEIL, INC.			
7066	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	COLMESNEIL, ENVIRONS			
7071	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	CORRIGAN, INC.			
7072	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	CORRIGAN, ENVIRONS			
7073	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	CROCKETT, INC.			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7074	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	CROCKETT, ENVIRONS			
7079	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	DAYTON, INC.			
7080	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	DAYTON, ENVIRONS			
7083	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	DIBOLL, INC.			
7084	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	DIBOLL, ENVIRONS			
7091	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, INC.			
7092	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, ENVIRONS			
7094	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	EDGEWOOD, ENVIRONS			
7101	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	ELKHART, INC.			
7102	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	ELKHART, ENVIRONS			
7115	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	FRUITVALE, ENVIRONS			
7122	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	GLADEWATER, INC.			
7123	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	GLADEWATER, ENVIRONS			
7127	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	GOODRICH, ENVIRONS			
7129	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	GRAND SALINE, ENVIRONS			
7130	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	GRAPELAND, INC.			
7131	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	GRAPELAND, ENVIRONS			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7133	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	GROVETON, INC.			
7134	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	GROVETON, ENVIRONS			
7137	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	HALLSVILLE, INC.			
7138	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	HALLSVILLE, ENVIRONS			
7139	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	HAWKINS, INC.			
7140	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	HAWKINS, ENVIRONS			
7142	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	HENDERSON, INC.			
7143	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	HENDERSON, ENVIRONS			
7153	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	HUDSON, INC.			
7154	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	HUDSON, ENVIRONS			
7157	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	HUNTSVILLE, INC.			
7158	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	HUNTSVILLE, ENVIRONS			
7164	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	JACKSONVILLE, INC.			
7165	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	JACKSONVILLE, ENVIRONS			
7166	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	JASPER, INC.			
7167	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	JASPER, ENVIRONS			
7183	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	KILGORE, INC.			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7184	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	KILGORE, ENVIRONS			
7187	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	KIRBYVILLE, INC.			
7188	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	KIRBYVILLE, ENVIRONS			
7202	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	LATEXO, INC.			
7203	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	LATEXO, ENVIRONS			
7205	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	LIBERTY, INC.			
7206	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	LIBERTY, ENVIRONS			
7207	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	LINDALE, INC.			
7208	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	LINDALE, ENVIRONS			
7009	N	Mcf	\$5.9944	06/03/2024
<u>CUSTOMER NAME</u>	AMES, INC.			
7010	N	Mcf	\$5.9944	06/03/2024
<u>CUSTOMER NAME</u>	AMES, ENVIRONS			
7016	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	ARP, ENVIRONS			
7025	N	Mcf	\$5.9944	06/03/2024
<u>CUSTOMER NAME</u>	BEAUMONT, INC.			
7026	N	Mcf	\$5.9944	06/03/2024
<u>CUSTOMER NAME</u>	BEAUMONT, ENVIRONS			
7028	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	BECKVILLE, ENVIRONS			
7032	N	Mcf	\$5.9944	06/03/2024
<u>CUSTOMER NAME</u>	BEVIL OAKS, INC.			
7033	N	Mcf	\$5.9944	06/03/2024
<u>CUSTOMER NAME</u>	BEVIL OAKS, ENVIRONS			

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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7034	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	BIG SANDY, INC.			
7035	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	BIG SANDY, ENVIRONS			
7038	N	Mcf	\$5.9944	06/03/2024
<u>CUSTOMER NAME</u>	BRIDGE CITY, INC.			
7039	N	Mcf	\$5.9944	06/03/2024
<u>CUSTOMER NAME</u>	BRIDGE CITY, ENVIRONS			
7046	N	Mcf	\$4.7527	06/03/2024
<u>CUSTOMER NAME</u>	BULLARD, INC.			
7047	N	Mcf	\$4.7527	06/03/2024
<u>CUSTOMER NAME</u>	BULLARD, ENVIRONS			
7049	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	CARTHAGE, INC.			
7050	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	CARTHAGE, ENVIRONS			
7051	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	CENTER, INC.			
7052	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	CENTER, ENVIRONS			
7053	N	Mcf	\$5.9944	06/03/2024
<u>CUSTOMER NAME</u>	CHINA, INC.			
7054	N	Mcf	\$5.9944	06/03/2024
<u>CUSTOMER NAME</u>	CHINA, ENVIRONS			
7057	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, INC.			
7058	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, ENVIRONS			
7061	N	Mcf	\$5.9944	06/03/2024
<u>CUSTOMER NAME</u>	CLEVELAND, INC.			
7062	N	Mcf	\$5.9944	06/03/2024
<u>CUSTOMER NAME</u>	CLEVELAND, ENVIRONS			
7065	N	Mcf	\$5.9944	06/03/2024
<u>CUSTOMER NAME</u>	COLMESNEIL, INC.			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7066	N	Mcf	\$5.9944	06/03/2024
<u>CUSTOMER NAME</u>	COLMESNEIL, ENVIRONS			
7071	N	Mcf	\$5.9944	06/03/2024
<u>CUSTOMER NAME</u>	CORRIGAN, INC.			
7072	N	Mcf	\$5.9944	06/03/2024
<u>CUSTOMER NAME</u>	CORRIGAN, ENVIRONS			
7073	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	CROCKETT, INC.			
7074	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	CROCKETT, ENVIRONS			
7079	N	Mcf	\$5.9944	06/03/2024
<u>CUSTOMER NAME</u>	DAYTON, INC.			
7080	N	Mcf	\$5.9944	06/03/2024
<u>CUSTOMER NAME</u>	DAYTON, ENVIRONS			
7083	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	DIBOLL, INC.			
7084	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	DIBOLL, ENVIRONS			
7091	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, INC.			
7092	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, ENVIRONS			
7094	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	EDGEWOOD, ENVIRONS			
7101	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	ELKHART, INC.			
7102	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	ELKHART, ENVIRONS			
7115	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	FRUITVALE, ENVIRONS			
7122	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	GLADEWATER, INC.			
7123	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	GLADEWATER, ENVIRONS			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 27922**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7127	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	GOODRICH, ENVIRONS			
7129	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	GRAND SALINE, ENVIRONS			
7130	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	GRAPELAND, INC.			
7131	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	GRAPELAND, ENVIRONS			
7133	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	GROVETON, INC.			
7134	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	GROVETON, ENVIRONS			
7137	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	HALLSVILLE, INC.			
7138	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	HALLSVILLE, ENVIRONS			
7139	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	HAWKINS, INC.			
7140	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	HAWKINS, ENVIRONS			
7142	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	HENDERSON, INC.			
7143	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	HENDERSON, ENVIRONS			
7153	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	HUDSON, INC.			
7154	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	HUDSON, ENVIRONS			
7157	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	HUNTSVILLE, INC.			
7158	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	HUNTSVILLE, ENVIRONS			
7164	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	JACKSONVILLE, INC.			

GAS SERVICES DIVISION

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27922

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7165	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	JACKSONVILLE, ENVIRONS			
7166	N	Mcf	\$5.9944	06/03/2024
<u>CUSTOMER NAME</u>	JASPER, INC.			
7167	N	Mcf	\$5.9944	06/03/2024
<u>CUSTOMER NAME</u>	JASPER, ENVIRONS			
7183	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	KILGORE, INC.			
7184	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	KILGORE, ENVIRONS			
7187	N	Mcf	\$5.9944	06/03/2024
<u>CUSTOMER NAME</u>	KIRBYVILLE, INC.			
7188	N	Mcf	\$5.9944	06/03/2024
<u>CUSTOMER NAME</u>	KIRBYVILLE, ENVIRONS			
7202	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	LATEXO, INC.			
7203	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	LATEXO, ENVIRONS			
7205	N	Mcf	\$5.9944	06/03/2024
<u>CUSTOMER NAME</u>	LIBERTY, INC.			
7206	N	Mcf	\$5.9944	06/03/2024
<u>CUSTOMER NAME</u>	LIBERTY, ENVIRONS			
7207	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	LINDALE, INC.			
7208	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	LINDALE, ENVIRONS			
7211	N	Mcf	\$5.9944	06/03/2024
<u>CUSTOMER NAME</u>	LIVINGSTON, INC.			
7212	N	Mcf	\$5.9944	06/03/2024
<u>CUSTOMER NAME</u>	LIVINGSTON, ENVIRONS			
7213	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	LONGVIEW, INC.			
7214	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	LONGVIEW, ENVIRONS			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27922

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7215	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	LOVELADY, INC.			
7216	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	LOVELADY, ENVIRONS			
7217	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	LUFKIN, INC.			
7218	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	LUFKIN, ENVIRONS			
7219	N	Mcf	\$5.9944	06/03/2024
<u>CUSTOMER NAME</u>	LUMBERTON, INC.			
7220	N	Mcf	\$5.9944	06/03/2024
<u>CUSTOMER NAME</u>	LUMBERTON, ENVIRONS			
7225	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	MARSHALL, INC.			
7226	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	MARSHALL, ENVIRONS			
7230	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	MINEOLA, INC.			
7231	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	MINEOLA, ENVIRONS			
7236	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	NACOGDOCHES, INC.			
7237	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	NACOGDOCHES, ENVIRONS			
7239	N	Mcf	\$5.9944	06/03/2024
<u>CUSTOMER NAME</u>	NEDERLAND, INC.			
7240	N	Mcf	\$5.9944	06/03/2024
<u>CUSTOMER NAME</u>	NEDERLAND, ENVIRONS			
7246	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	NEW LONDON, ENVIRONS			
7253	N	Mcf	\$5.9944	06/03/2024
<u>CUSTOMER NAME</u>	ORANGE, INC.			
7254	N	Mcf	\$5.9944	06/03/2024
<u>CUSTOMER NAME</u>	ORANGE, ENVIRONS			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27922

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7259	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	OVERTON, INC.			
7260	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	OVERTON, ENVIRONS			
7269	N	Mcf	\$5.9944	06/03/2024
<u>CUSTOMER NAME</u>	PINE FOREST, INC.			
7270	N	Mcf	\$5.9944	06/03/2024
<u>CUSTOMER NAME</u>	PINE FOREST, ENVIRONS			
7271	N	Mcf	\$5.9944	06/03/2024
<u>CUSTOMER NAME</u>	PINEHURST, INC.			
7294	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	RIVERSIDE, ENVIRONS			
7296	N	Mcf	\$5.9944	06/03/2024
<u>CUSTOMER NAME</u>	ROSE CITY, INC.			
7297	N	Mcf	\$5.9944	06/03/2024
<u>CUSTOMER NAME</u>	ROSE CITY, ENVIRONS			
7299	N	Mcf	\$5.9944	06/03/2024
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, ENVIRONS			
7304	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	RUSK, INC.			
7305	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	RUSK, ENVIRONS			
7306	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, INC.			
7307	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, ENVIRONS			
7319	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	SCOTTSVILLE, ENVIRONS			
7329	N	Mcf	\$5.9944	06/03/2024
<u>CUSTOMER NAME</u>	SHEPHERD, INC.			
7330	N	Mcf	\$5.9944	06/03/2024
<u>CUSTOMER NAME</u>	SHEPHERD, ENVIRONS			
7333	N	Mcf	\$5.9944	06/03/2024
<u>CUSTOMER NAME</u>	SILSBEE, INC.			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7334	N	Mcf	\$5.9944	06/03/2024
<u>CUSTOMER NAME</u>	SILSBEE, ENVIRONS			
7339	N	Mcf	\$5.9944	06/03/2024
<u>CUSTOMER NAME</u>	SOUR LAKE, INC.			
7340	N	Mcf	\$5.9944	06/03/2024
<u>CUSTOMER NAME</u>	SOUR LAKE, ENVIRONS			
7350	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	TATUM, ENVIRONS			
7352	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	TENEHA, INC.			
7353	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	TENEHA, ENVIRONS			
7355	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	TIMPSON, INC.			
7356	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	TIMPSON, ENVIRONS			
7357	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	TRINITY, INC.			
7358	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	TRINITY, ENVIRONS			
7359	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	TROUP, INC.			
7360	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	TROUP, ENVIRONS			
7361	N	Mcf	\$4.7527	06/03/2024
<u>CUSTOMER NAME</u>	TYLER, INC.			
7362	N	Mcf	\$4.7527	06/03/2024
<u>CUSTOMER NAME</u>	TYLER, ENVIRONS			
7364	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	UNION GROVE, ENVIRONS			
7367	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	VAN, INC.			
7368	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	VAN, ENVIRONS			

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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7371	N	Mcf	\$5.9944	06/03/2024
<u>CUSTOMER NAME</u>	VIDOR, INC.			
7372	N	Mcf	\$5.9944	06/03/2024
<u>CUSTOMER NAME</u>	VIDOR, ENVIRONS			
7375	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	WARREN CITY, INC.			
7377	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	WASKOM, ENVIRONS			
7383	N	Mcf	\$5.9944	06/03/2024
<u>CUSTOMER NAME</u>	WEST ORANGE, INC.			
7387	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	WHITE OAK, INC.			
7389	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	WILLS POINT, INC.			
7390	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	WILLS POINT, ENVIRONS			
7399	N	Mcf	\$5.9944	06/03/2024
<u>CUSTOMER NAME</u>	LEGGETT			
7400	N	Mcf	\$5.9944	06/03/2024
<u>CUSTOMER NAME</u>	NEW WILLARD			
7401	N	Mcf	\$5.9944	06/03/2024
<u>CUSTOMER NAME</u>	SARATOGA			
7405	N	Mcf	\$5.9944	06/03/2024
<u>CUSTOMER NAME</u>	VICTORY GARDENS			
7407	N	Mcf	\$5.9944	06/03/2024
<u>CUSTOMER NAME</u>	BUNA			
7408	N	Mcf	\$5.9944	06/03/2024
<u>CUSTOMER NAME</u>	ANAHUAC, INC			
7409	N	Mcf	\$5.9944	06/03/2024
<u>CUSTOMER NAME</u>	ANAHUAC, ENVIRONS			
7410	N	Mcf	\$5.9944	06/03/2024
<u>CUSTOMER NAME</u>	BEAUXART GARDENS			
7411	N	Mcf	\$5.9944	06/03/2024
<u>CUSTOMER NAME</u>	CHEEK			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7412	N	Mcf	\$5.9944	06/03/2024
<u>CUSTOMER NAME</u>	EVADALE			
7416	N	Mcf	\$5.9944	06/03/2024
<u>CUSTOMER NAME</u>	STOWELL			
7417	N	Mcf	\$5.9944	06/03/2024
<u>CUSTOMER NAME</u>	WINNIE			
7419	N	Mcf	\$5.9944	06/03/2024
<u>CUSTOMER NAME</u>	ORANGEFIELD			
7421	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	CENTRAL			
7422	N	Mcf	\$5.9944	06/03/2024
<u>CUSTOMER NAME</u>	DEBERRY			
7423	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	DODGE			
7424	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	ELLIS-FERGUSON FARMS			
7430	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	NECHES			
7433	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	PRICE			
7434	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	REDLAND			
7440	N	Mcf	\$4.7527	06/03/2024
<u>CUSTOMER NAME</u>	SWAN			
7441	N	Mcf	\$4.7527	06/03/2024
<u>CUSTOMER NAME</u>	SYLVAN-HARMONY			
7488	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	FULLER SPRINGS			
7489	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	EASTHAM FARM			
7490	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	ELYSIAN FIELDS			
7491	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	JONESVILLE			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7495	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	BRONSON			
8766	N	Mcf	\$4.7786	06/03/2024
<u>CUSTOMER NAME</u>	ATLANTA, ENVIRONS			
8767	N	Mcf	\$4.7786	06/03/2024
<u>CUSTOMER NAME</u>	AVINGER, ENVIRONS			
8768	N	Mcf	\$4.7786	06/03/2024
<u>CUSTOMER NAME</u>	BLOOMBURG, ENVIRONS			
8769	N	Mcf	\$4.7786	06/03/2024
<u>CUSTOMER NAME</u>	DAINGERFIELD, ENVIRONS			
8770	N	Mcf	\$4.7786	06/03/2024
<u>CUSTOMER NAME</u>	DE KALB, ENVIRONS			
8771	N	Mcf	\$4.7786	06/03/2024
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, ENVIRONS			
8772	N	Mcf	\$4.7786	06/03/2024
<u>CUSTOMER NAME</u>	GILMER, ENVIRONS			
8773	N	Mcf	\$4.7786	06/03/2024
<u>CUSTOMER NAME</u>	HOOKS, ENVIRONS			
8774	N	Mcf	\$4.7786	06/03/2024
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, ENVIRONS			
8775	N	Mcf	\$4.7786	06/03/2024
<u>CUSTOMER NAME</u>	JEFFERSON, ENVIRONS			
8776	N	Mcf	\$4.7786	06/03/2024
<u>CUSTOMER NAME</u>	LEARY, ENVIRONS			
8777	N	Mcf	\$4.7786	06/03/2024
<u>CUSTOMER NAME</u>	LINDEN, ENVIRONS			
8778	N	Mcf	\$4.7786	06/03/2024
<u>CUSTOMER NAME</u>	LONE STAR, ENVIRONS			
8779	N	Mcf	\$4.7786	06/03/2024
<u>CUSTOMER NAME</u>	MAUD, ENVIRONS			
8781	N	Mcf	\$4.7786	06/03/2024
<u>CUSTOMER NAME</u>	MT. PLEASANT, ENVIRONS			
8782	N	Mcf	\$4.7786	06/03/2024
<u>CUSTOMER NAME</u>	MT. VERNON, ENVIRONS			

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<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8783	N	Mcf	\$4.7786	06/03/2024
<u>CUSTOMER NAME</u>	NAPLES, ENVIRONS			
8784	N	Mcf	\$4.7786	06/03/2024
<u>CUSTOMER NAME</u>	NEW BOSTON, ENVIRONS			
8785	N	Mcf	\$4.7786	06/03/2024
<u>CUSTOMER NAME</u>	OMAHA, ENVIRONS			
8786	N	Mcf	\$4.7786	06/03/2024
<u>CUSTOMER NAME</u>	ORE CITY, ENVIRONS			
8787	N	Mcf	\$4.7786	06/03/2024
<u>CUSTOMER NAME</u>	PITTSBURG, ENVIRONS			
8788	N	Mcf	\$4.7786	06/03/2024
<u>CUSTOMER NAME</u>	QUEEN CITY, ENVIRONS			
8789	N	Mcf	\$4.7786	06/03/2024
<u>CUSTOMER NAME</u>	REDLICK, ENVIRONS			
8790	N	Mcf	\$4.7786	06/03/2024
<u>CUSTOMER NAME</u>	UNCERTAIN, ENVIRONS			
8791	N	Mcf	\$4.7786	06/03/2024
<u>CUSTOMER NAME</u>	WINFIELD, ENVIRONS			
8792	N	Mcf	\$4.7786	06/03/2024
<u>CUSTOMER NAME</u>	WINNSBORO, ENVIRONS			
8807	N	Mcf	\$4.7786	06/03/2024
<u>CUSTOMER NAME</u>	TALCO, ENVIRONS			
17734	N	Mcf	\$4.7786	06/03/2024
<u>CUSTOMER NAME</u>	ATLANTA, INC.			
17735	N	Mcf	\$4.7786	06/03/2024
<u>CUSTOMER NAME</u>	AVINGER, INC.			
17737	N	Mcf	\$4.7786	06/03/2024
<u>CUSTOMER NAME</u>	DE KALB, INC.			
17738	N	Mcf	\$4.7786	06/03/2024
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, INC.			
17739	N	Mcf	\$4.7786	06/03/2024
<u>CUSTOMER NAME</u>	GILMER, INC.			
17740	N	Mcf	\$4.7786	06/03/2024
<u>CUSTOMER NAME</u>	HOOKS, INC.			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
17741	N	Mcf	\$4.7786	06/03/2024
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, INC.			
17742	N	Mcf	\$4.7786	06/03/2024
<u>CUSTOMER NAME</u>	JEFFERSON, INC.			
17743	N	Mcf	\$4.7786	06/03/2024
<u>CUSTOMER NAME</u>	LEARY, INC.			
17746	N	Mcf	\$4.7786	06/03/2024
<u>CUSTOMER NAME</u>	MAUD, INC.			
17748	N	Mcf	\$4.7786	06/03/2024
<u>CUSTOMER NAME</u>	MT. PLEASANT, INC.			
17749	N	Mcf	\$4.7786	06/03/2024
<u>CUSTOMER NAME</u>	MT. VERNON, INC.			
17750	N	Mcf	\$4.7786	06/03/2024
<u>CUSTOMER NAME</u>	NAPLES, INC.			
17751	N	Mcf	\$4.7786	06/03/2024
<u>CUSTOMER NAME</u>	NEW BOSTON, INC.			
17752	N	Mcf	\$4.7786	06/03/2024
<u>CUSTOMER NAME</u>	OMAHA, INC.			
17755	N	Mcf	\$4.7786	06/03/2024
<u>CUSTOMER NAME</u>	QUEEN CITY, INC.			
17756	N	Mcf	\$4.7786	06/03/2024
<u>CUSTOMER NAME</u>	REDLICK, INC.			
17760	N	Mcf	\$4.7786	06/03/2024
<u>CUSTOMER NAME</u>	TALCO, INC.			
17957	N	Mcf	\$4.7786	06/03/2024
<u>CUSTOMER NAME</u>	DAINGERFIELD, INC.			
23635	N	Mcf	\$5.9944	06/03/2024
<u>CUSTOMER NAME</u>	MAURICEVILLE, ENVIRONS			
23636	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	MCLEOD, ENVIRONS			
34198	N	Mcf	\$5.9944	06/03/2024
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, ENVIRONS			
34199	N	Mcf	\$5.9944	06/03/2024
<u>CUSTOMER NAME</u>	PINEHURST, ENVIRONS			

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**CUSTOMERS**

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
34200	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	WARREN CITY, ENVIRONS			
34201	N	Mcf	\$5.9944	06/03/2024
<u>CUSTOMER NAME</u>	WEST ORANGE, ENVIRONS			
34202	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	WHITE OAK, ENVIRONS			
34594	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	HIDEAWAY, INC.			
40999	N	Mcf	\$4.7527	06/03/2024
<u>CUSTOMER NAME</u>	WHITEHOUSE INC			
42740	N	Mcf	\$4.7527	06/03/2024
<u>CUSTOMER NAME</u>	NOONDAY INC			

**REASONS FOR FILING**

NEW?: N

RRC DOCKET NO: GUD10182/10345/10/433/10510/10619/10716/10834/10920/CASE00005927/CASE00008830/CASE00012782/CASE00015513

CITY ORDINANCE NO: Operation of Law

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): Efft. 4-1-2025 Update FFA-12

**SERVICES**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	

**PREPARER - PERSON FILING**

RRC NO: 1305 ACTIVE FLAG: Y INACTIVE DATE:

FIRST NAME: Petra MIDDLE: LAST NAME: Custer

TITLE: Coordinator Regulatory

ADDRESS LINE 1: P.O. Box 2628

ADDRESS LINE 2:

CITY: Houston STATE: TX ZIP: 77252 ZIP4: 2628

AREA CODE: 713 PHONE NO: 207-3363 EXTENSION:

## GAS SERVICES DIVISION

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## CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
7455	<p>Curtailment Plan</p> <p>7.455 Curtailment Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term "deliveries" in this section includes sales and/or transportation service.</p> <p>(c) Priorities.</p> <p>(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:</p> <p>(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;</p> <p>(B) firm deliveries to electric generation facilities;</p> <p>(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an</p>

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alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or

(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

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LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
1	<p>Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two inches in diameter.</p> <p>Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for such service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:</p> <p>(1) Individual Residential and Commercial Consumers -- upon payment of the fee for gas main extension set out in the Schedule of Miscellaneous Service Charges or upon execution of Company's form Gas Main Extension Contract, as filed with the appropriate regulatory authority.</p> <p>(2) Developers of residential or business subdivisions -- upon execution of Company's form Gas Main Extension Contract or Predevelopment Gas Main Extension Contract, as filed with the appropriate regulatory authority, or under special circum-stances where, in Company's opinion, such forms are not appropriate, upon execution of a special agreement providing for reimbursement to Company for cost of the necessary gas main extension.</p> <p>(3) Large Volume Consumers -- upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.</p>

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QUALITY OF SERVICE

QUAL_SERVICE_ID	DESCRIPTION
RULE1	<p>CENTERPOINT ENERGY RESOURCES CORP.                      D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS                      GAS GENERAL RULES AND REGULATIONS                      APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR WHICH TARIFF IS APPROVED ON OR AFTER OCTOBER 30, 2023</p> <p>1. DEFINITIONS</p> <p>(a) Consumer, Customer, and Applicant are used interchangeably and mean any person or organization that utilizes Gas Service or who purchases or seeks to purchase Gas Service from Company.</p> <p>(b) Company means CenterPoint Energy Resources, Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas, its successors and assigns.</p> <p>(c) Cubic Foot of Gas: Unless otherwise expressly provided by rate schedule or written contract (or agreement), the amount of gas necessary to fill one (1) cubic foot of space when the gas is at a gauge pressure of four (4) ounces above atmospheric pressure and/or in the event that the gas delivered to the Consumer is measured at a pressure in excess of four (4) ounces per square inch gauge, the measurement of gas shall be on the same basis as that outlined in the rate schedules for Large Volume Natural Gas Service.</p> <p>(d) Gas Service means any of the services described in the Company's rate schedules filed with the appropriate regulatory authorities or otherwise provided under a written contract between Company and Consumer.</p> <p>(e) Service Line: The pipe and attached fittings which convey gas from Company's mains up to and including the stopcock on the riser for the Company's meter at the Consumer's premises.</p> <p>(f) Consumer's Housepiping: All pipe and attached fittings which convey gas from the Test Tee or the outlet side of the meter equipment and coupled facilities to the Consumer's connection for gas appliances or equipment.</p> <p>(g) Point of Delivery: The point at the Test Tee or the outlet side of the meter equipment and coupled facilities where the gas is measured for delivery into Consumer's Housepiping.</p> <p>(h) Commission: Railroad Commission of Texas.</p> <p>(i) Customer Equipment or Consumer's Equipment:                      All appliances, piping, vents, connectors, valves, fittings or any other gas utilization or distribution equipment at or on the Customer's side of the Point of Delivery, including but not limited to methane detectors and carbon monoxide detectors.</p> <p>2. APPLICATION OF RULES</p> <p>(a) Unless otherwise expressly stated, these rules apply to all Consumers and use of natural gas by Consumers regardless of classification, except insofar as they are changed by or are in conflict with any statute of the State of Texas, enforceable municipal ordinance, applicable valid final order of any court or of the Commission, or written contract executed by Company, in which case such statute, order or contract shall control to the extent that it is applicable to the Consumer(s) in question. Whenever possible, these rules shall be construed harmoniously with such laws, contracts, ordinances, and orders.</p> <p>(b) A Customer's purchase or use of Gas Service constitutes an agreement by the Customer to comply with the terms and conditions contained herein and in the applicable Company rate schedule except as may be otherwise specified in a written contract between the Customer and the Company.</p> <p>(c) These rules, and all subsequently enacted rules, may be abrogated, modified, or added to in whole or in part, by the Company and such rules as abrogated, modified, or added to, shall become effective when filed with the appropriate regulatory authority.</p>

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### 3. CLASSIFICATION FOR RATE AND CONTRACT PURPOSES

For purposes of determining rates, Consumers shall be classified as either Residential, General Service-Small, or General Service-Large Volume Consumers as defined in Company's applicable rate schedules. Service by Company to Consumers classified herein as Residential and General Service-Small is available without a written contract between Consumer and Company at the standard rates and charges applicable to such Consumers that are adjusted from time to time. In the absence of a written contract between Company and a Consumer to the contrary, Company shall have no obligation to deliver more than 25,000 cubic feet of gas in any day to any Consumer not having a written gas sales contract with Company. A contract may be required from Large Volume Consumers using less than 25,000 cubic feet per day, provided this requirement shall be uniformly applied to all such Consumers within each municipal rate jurisdiction. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reason, in which event the Company may estimate usage by such Consumer. In the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining rate classification and whether or not a contract is required. Company's obligation to provide service to any Consumer intending to use more than 25,000 cubic feet per day is contingent upon Company's determination that there will be an adequate supply of gas to serve such Large Volume Consumer, and that existing facilities are of adequate capacity and suitable pressure.

### 4. LIMITATION OF USE

All gas delivered through Company's meters is for use only at the Point of Delivery and shall not be redelivered or resold to others without Company's express consent.

### 5. SERVICE CONNECTIONS

(a) Service Connection: Unless otherwise prohibited by applicable ordinance or rule, the Company may require, on a consistent and non-discriminatory basis, prepayment, reimbursement, or adequate security for some or all costs (including, but not limited to, materials, labor, or allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing system to serve a new customer.

(b) Service Line: Company shall install and maintain all Service Lines and to the extent permitted by applicable ordinance shall be entitled to make a reasonable charge for such installation and maintenance. A Service Line may be used to supply a single building or single group of buildings which may or may not be located on a single lot, such as a group of factory buildings, hospital buildings, or institutional buildings, all under one (1) ownership or control. However, Gas Service supplied to Consumer for use on separate lots physically divided by other private or public property (including streets, alleys and other public ways) must be supplied through separate Service Lines and be separately metered and billed. More than one Service Line to supply a Consumer's premises may be constructed by agreement between Company and Consumer. Company has title to all Service Lines and is responsible for their maintenance and repair.

(c) Consumer's Housepiping: Consumer shall be responsible for installing and maintaining Consumer's Housepiping. Company may refuse service to any consumer whose housepiping is inadequate or unsafe, but Company shall have no responsibility for determining whether or not Consumer has complied with applicable safety codes, inspecting Consumer's Housepiping or in any way establishing or enforcing housepiping specifications.

(d) Customer shall be solely responsible for the selection, installation, maintenance, inspection, and use of Customer Equipment, and Company shall have no duty or responsibility

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for the design, selection, installation, operation or repair of said Equipment. Company shall have no duty or responsibility for determining whether or not Customer Equipment complies with the requirements of NFPA 54, NFPA 715 and/or any other applicable fuel gas code. Company shall have no duty or responsibility for inspecting the performance of, location of, or maintenance of methane detectors and/or carbon monoxide detectors. Company shall have no duty to warn regarding the installation of, use of, performance of and/or maintenance of methane detectors and/or carbon monoxide detectors. Customer shall be responsible for all Customer Equipment downstream of the Point of Delivery.

(e) Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two (2) inches in diameter. Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for Gas Service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:

(1) Individual Residential and General Service-Small Consumers upon execution of a written agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

(2) Developers of residential or business subdivisions upon execution of Company's form Predevelopment Gas Main Extension Contract, or under special circumstances where, in Company's opinion, such forms are not appropriate, upon execution of a written agreement providing for reimbursement to Company for cost of the necessary gas main extension.

(3) General Service-Large Volume Consumers upon execution of a written agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

#### 6. CHARGES RELATING TO GAS SERVICE

Utility charges for services other than delivering natural gas may be made in accordance with the Schedules of Miscellaneous Service Charges filed with the appropriate regulatory authorities.

#### 7. APPLICATION FOR SERVICE

Where no written contract for Gas Service is necessary, an application can be made online via the Company's website, by telephone or or by email to request initiation of service. Upon request, Consumer shall provide information necessary for purposes of rate classification, billing, and determining whether a deposit will be required.

#### 8. REFUSAL TO INSTITUTE SERVICE AND TERMINATION OF SERVICE

(a) Refusal of service.

(1) Compliance by Applicant. The Company may decline to serve an Applicant for whom service is available from previously installed facilities until such Applicant has complied with the state and municipal rules, regulations or laws, and with approved rules and regulations of the Company on file with the appropriate regulatory authority governing the service applied for, or for the following reasons:

(A) the Applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be provided;

(B) the Applicant is indebted to any company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the Applicant shall be served upon complying with the applicable deposit requirement;

(C) the Applicant refuses to make a deposit if Applicant is required to make a deposit under

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these rules;

(D) where an unsafe condition exists at any point on Consumer's premises;

(E) for use of gas in violation of Company's rules;

(F) in the event Company's representatives are refused access to such premises for any lawful purpose;

(G) when Company's property on the Consumer's premises is tampered with, damaged, or destroyed;

(2) Applicant's recourse. In the event that the Company shall refuse to serve an Applicant under the provisions of these rules, the Company shall inform the Applicant of the basis of its refusal and that the Applicant may file a complaint with the appropriate regulatory authority thereon.

(3) Insufficient grounds for refusal to serve. Except in cases where the Company identifies fraud in connection with a service request, the following shall not constitute sufficient cause for refusal of service to a present residential or non-residential Customer or Applicant:

(A) delinquency in payment for service by a previous occupant of the premises to be served;

(B) failure to pay for merchandise or charges for non-gas service purchased from the Company;

(C) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six (6) months prior to the date of application;

(D) violation of the Company's rules pertaining to the operation of nonstandard equipment of unauthorized attachments, which interfere with the service of others, unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

(E) failure to pay a bill of another Customer as guarantor thereof, unless the guarantee was made in writing to the Company as a condition precedent to service; and

(F) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

(b) Discontinuance of service.

(1) Bills are due and payable when rendered; the bill shall be past due not less than fifteen (15) days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for Gas Service is delinquent if unpaid by the due date.

(2) A Customer's Gas Service may not be terminated unless the Company has made a reasonable effort to offer the Customer the option of paying a delinquent bill in installments. A Customer's Gas Service may be disconnected if the bill has not been paid or a suitable written arrangement for payment in installments entered into within five (5) working days after the bill has become delinquent and if proper notice has been given. Proper notice shall consist of a mailing or hand delivery at least five working days prior to a stated date of disconnection. Said notice shall be provided in English and Spanish as necessary and shall include: (A) the words Disconnect Notice or similar language prominently displayed;

(B) the reason service is to be terminated;

(C) what Customer must do to prevent termination;

(D) in the case of a past-due bill, the amount past due payment options (online, phone, in-person, and mail), as well as a website or phone number to locate physical payment locations;

(E) a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency; and

(F) the date of termination.

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(3) Gas Service may be disconnected for any of the following reasons:

(A) failure to pay a delinquent account or failure to comply with the terms of a written agreement for installment payment of a delinquent account;

(B) violation of the Company's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation;

(C) failure to comply with deposit or guarantee arrangements where required by these Rules and Regulations; (D) without notice where a known dangerous condition exists for as long as the condition exists; (E) tampering with the Company's meter or equipment or bypassing the same;

(F) for use of Gas Service in violation of Company's rules; (G) in the event Consumer's premises are vacated; (H) in the event Company's representatives are refused access to such premises for any lawful purpose; (I) when Company's property on the Consumer's premises is tampered with, damaged or destroyed; (J) for use of Gas Service in violation of any law, ordinance or regulation; (K) for fraudulent conduct or misrepresentation in relation to the consumption of gas, account information, or any other fraud practiced by Consumer, with regard to the matters referred to in these rules or Consumer's contract.

(4) Gas Service may not be disconnected for any of the following reasons:

(A) delinquency in payment for service by a previous occupant of the premises;

(B) failure to pay for merchandise or charges for non-gas service by the Company;

(C) failure to pay for a different type or class of Gas Service unless the fee for such different service is included on the same bill;

(D) failure to pay the account of another Customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service;

(E) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billing;

(F) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due; and

(G) failure to pay an estimated bill other than a bill rendered pursuant to any approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.

(5) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the Company are not available to the public for the purpose of making collections and reconnecting service.

(6) The Company shall not abandon a Customer without written approval from the applicable regulatory authority.

(7) Except in cases where the Company identifies fraud in connection with an account, the Company shall not discontinue Gas Service to a delinquent Residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if service is discontinued. Any Customer seeking to avoid termination of service under this provision must make a written request to the Company supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five (5) working days after the date of delinquency of the bill. The prohibition against service termination as provided herein

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shall last twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

#### 9. LOCATION OF METERS

Wherever practical, all new meter installations shall be installed near the building in which Consumer's gas appliances are located. All meters shall be accessible at all times for inspection, reading, and change out for testing. Whenever the Company shall permanently discontinue the delivery of gas to any of Consumer's premises, it shall have the right at any reasonable time thereafter to enter upon the premises and remove therefrom its meter, and any other of its equipment there located.

#### 10. METER TESTS AND BILL ADJUSTMENTS WITH RESPECT TO METER ACCURACY

##### (a) Meter requirements.

(1) Use of meter. All gas delivered by the Company in the provision of Gas Service shall be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority or tariff.

(2) Installation by Company. Unless otherwise authorized by the regulatory authority, the Company shall provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its Customers.

(3) Standard type. The Company shall not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

##### (b) Meter records. The Company shall keep the following records:

(1) Meter equipment records. The Company shall keep a record of all its meters, showing the Customer's address and date of the last test.

(2) Records of meter tests. All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

##### (c) Meter readings.

(1) Meter unit location. In general, each meter must indicate clearly the units of service for which a charge is made to the Customer.

##### (d) Meter tests on request of Customer.

(1) The Company shall, upon request of a Customer make a test of the accuracy of the meter serving that Customer. The Company shall inform the Customer of the time and place of the test, and permit the Customer or the Customer's authorized representative to be present if the Customer so desires. If no such test has been performed within the previous four (4) years for the same Customer at the same location, the test shall be performed without charge. If such a test has been performed for the same Customer at the same location within the previous four years, the Company may charge a fee for the test, not to exceed fifteen dollars (\$15.00), or such other fee for the testing of meters as may be set forth in the Company's tariff properly on file with the regulatory authority. The Customer must be properly informed of the result of any test on a meter that serves the Customer who requested such test.

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(2) Notwithstanding Paragraph (1), above, if the meter is found to be more than nominally defective, to either the Customer's or the Company's disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than two percent (2%) from accurate registration.

(3) If any meter test requested by a Customer reveals a meter to be more than nominally defective, the Company shall correct previous readings consistent with the inaccuracy found in the meter for the period of either (i) the last six (6) months, or (ii) the last test of the meter, whichever is shorter. Any resulting underbillings or over-billings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the Company if the error is to the Company's disadvantage.

(4) If a meter is found not to register for any period of time, the Company may make a charge for Gas Service provided but not metered, for a period not to exceed three (3) months previous to the time the meter is found not to be registering. The determination of Gas Service provided but not metered is to be based on the Customer's consumption during other like periods at the same location when available, and on consumption under similar conditions at the same location or of other similarly situated customers when not available.

(e) Meter Exchange.

(1) The Company follows the practice of testing and repairing its meters on periodic schedules in accordance with good operating practice. The periodic meter test interval is based on the results of accuracy tests of its meters of varying ages that are randomly sampled. The period of presumed accuracy is the period during which not less than seventy percent (70%) of the randomly sampled meters exhibit accuracy in the range of two percent (2%) fast to two percent (2%) slow.

#### 11. DEPOSITS FROM CONSUMERS TO GUARANTEE PAYMENTS OF BILLS

(a) Establishment of credit for Residential Applicants.

(1) The Company may require a Residential Applicant for Gas Service to satisfactorily establish credit but such establishment of credit shall not relieve the Customer from complying with rules for prompt payment of bills. Subject to these General Rules and Regulations, a Residential Applicant shall not be required to make a deposit:

(A) if the Residential Applicant has been a customer of any utility for the same kind of service within the last two (2) years and is not delinquent in payment of any such utility service account and during the last twelve (12) consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment; or

(B) if the Residential Applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the Gas Service required;

(C) if the Residential Applicant demonstrates a satisfactory credit rating by appropriate means, including but not limited to, the production of generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity.

(b) Reestablishment of credit.

Every Applicant who has previously been a Customer of the Company and whose Gas Service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all his/her amounts due to the Company or execute a written deferred payment agreement, if offered, and reestablish credit as provided herein.

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(c) Amount of deposit and interest for Residential Gas Service and exemption from deposit.

(1) The required residential deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings (rounded up to the nearest five dollars [\$5.00]). If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two (2) days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements. Estimated Annual Billings as such term is used in this section shall be either (i) the twelve- (12-) month billing history at the service address involved (if a billing history is available for the service address), or (ii) the average annual residential bill in the Division serving the Customer (if a billing history is not available at the service address); provided, that such average annual residential bill determined pursuant to clause (ii) hereof, shall be determined periodically but no less frequently than annually.

(2) All Applicants for Residential Gas Service who are sixty-five (65) years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the Company or another utility for the same utility service which accrued within the last two (2) years. No cash deposit shall be required of such Applicant under these conditions.

(3) The Company shall pay a minimum interest on such deposits according to the rate as established by law; provided, if refund of deposit is made within thirty (30) days of receipt of deposit, no interest payment shall be made. If the Company retains the deposit more than thirty (30) days, payment of interest shall be made retroactive to the date of deposit. (A) payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer's account. (B) the deposit shall cease to draw interest on the date it is returned or credited to the customer's account.

(4) Company will waive any deposit requirement for Residential Gas Service for an Applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, as determined by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its website.

(d) For General Service-Small and General Service-Large Volume customers, Company may require a deposit where the Applicant is unable to establish good credit by standards generally accepted as evidence of credit worthiness. The amount of any deposit, where required, shall be in an amount sufficient to protect Company but shall not exceed the amount of the estimated highest two (2) months' billing. Interest shall be paid at the legal rate on all deposits. Deposits shall be refunded after three (3) years of prompt payment, with refund including any interest to be made in cash or by credit to the Consumer's bill. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled him to initial service without a deposit and otherwise has a record of prompt payment.

(e) Deposits for temporary or seasonal service and for weekend or seasonal residences. The Company may require a deposit sufficient to reasonably protect it against the assumed risk, provided, such a policy is applied in a uniform and nondiscriminatory manner.

(f) Records of deposits

(1) The Company shall keep records to show:

(A) the name and address of each depositor;

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(B) the amount and date of the deposit; and  
 (C) each transaction concerning the deposit.  
 (2) The Company shall record a receipt of deposit on each Applicant's bill from whom a deposit is received and shall provide means whereby a depositor may reclaim a deposit.  
 (3) A record of each unclaimed deposit shall be maintained for at least four years, during which time the Company shall make a reasonable effort to return the deposit.

(g) Refund of deposit.

(1) If Gas Service is not connected or after disconnection of Gas Service, the Company shall promptly and automatically refund the Customer's deposit plus accrued interest or the balance, if any, in excess of the unpaid bills for Gas Service furnished. The transfer of Gas Service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules. (2) When the Residential Customer has paid bills for service for twelve (12) consecutive residential bills without having service disconnected for nonpayment of bills and without having more than two (2) occasions in which a bill was delinquent and when the Customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a Customer's account. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled the Consumer to install Gas Service without a deposit and otherwise has a record of prompt payment.

(h) Upon sale or transfer of Company.

Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all Customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(i) Complaint by Applicant or Customer.

The Company shall direct its personnel engaged in initial contact with an Applicant or Customer for service seeking to establish or re-establish credit under the provisions of these rules to inform the Applicant or Customer, if dissatisfaction is expressed with the Company decision, of the Applicant's or Customer's right to file a complaint with the regulatory authority thereon.

RULE1A CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS GENERAL RULES AND REGULATIONS APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR WHICH TARIFF IS APPROVED ON OR AFTER OCTOBER 30, 2023

#### 12. DISCONTINUANCE BY CONSUMER

A Consumer who wishes to discontinue Gas Service must give notice to Company by phone or by visiting the Company's website, [www.CenterPointEnergy.com](http://www.CenterPointEnergy.com). Consumer shall be obligated to pay for all Gas Service which is rendered by the Company (including applicable minimum charges therefor) prior to the time Company discontinues Gas Service pursuant to such notice.

#### 13. RECORDS OF GAS SUPPLIED

Company shall keep accurate records of the amount of gas registered by its meters, and such records shall be accepted at all times and in all places as prima facie evidence of the true amount of gas consumed.

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## 14. ESCAPING GAS

Upon immediately moving to a safe location, Consumer must immediately notify Company of any escaping gas on Consumer's premises. No flame shall be taken near the point where gas is escaping. Company shall not be liable for any damage or loss caused by the use of or escape of gas from Consumer's Housepiping or Consumer's Equipment.

## 15. DAMAGE AND REPAIR TO AND TAMPERING WITH COMPANY'S FACILITIES

Consumer shall immediately notify Company in the event of damage to Company's property on Consumer's premises. Consumer shall not permit anyone other than an authorized employee of the Company to adjust, repair, connect, or disconnect, or in any way tamper with the meter, lines or any other equipment of the Company used in serving Consumer's premises and shall be liable for any damages that may arise from Consumer's failure thereof. Only Company-authorized personnel are permitted to perform work on the meter, lines or any other equipment of Company used in serving Customer's premises.

## 16. ACCESS TO PREMISES

The Company's representatives shall have the right at all reasonable hours to enter upon the premises and property of Consumer to read the meter; and to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, Service Lines, meter loops, and any other property of the Company located thereon, and for any other purpose connected with Company's operation. The Company's representatives shall have the right at all times to enter upon the premises and property of Consumer in emergencies pertaining to Company's service. All dogs and other animals, which might hinder the performance of such operations on the Consumer's property, shall be kept away from such operations by the Consumer upon notice by the Company representatives of their intention to enter upon the Consumer's premises.

## 17. NON-LIABILITY

(a) The Company shall not be liable to Consumer nor to any third party for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer.

(b) Company shall not be liable to Consumer nor to any third party for any damage or injury resulting from gas or its use after such gas leaves the Point of Delivery other than damage caused by the fault of the Company in the manner of installation of the Service Lines, in the manner in which such Service Lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop, which consists of piping before the Point of Delivery. All other risks after the gas leaves the Point of Delivery shall be assumed by the Consumer, his agents, servants, employees, or other persons.

(c) The Company agrees to use reasonable diligence in providing continuous Gas Service to all Consumers, but the Company does not guarantee such service and shall not be liable to Consumer nor to any third parties for damages resulting from any interruption to such service.

(d) Company shall not be liable to Consumer nor to any third parties for any damage or loss caused by stoppage or curtailment of the gas supply pursuant to order of a governmental agency having jurisdiction over Company or Company's suppliers, or caused by an event of force majeure. The term force majeure as employed herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of

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wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; and any other causes, whether of the kind herein enumerated or otherwise.

18. TEMPORARY INTERRUPTION OF SERVICE

(a) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected.

(b) The Company shall make reasonable provisions to respond to emergencies resulting from failure of service, and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

(c) In the event of national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

(1) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of such interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.

(2) Report to Commission. The Commission shall be notified in writing within forty-eight hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

19. WAIVER OF RULES No agent or representative of the Company is authorized to add to, alter, waive, or otherwise change any of the foregoing rules except by agreement in writing signed by an officer in the Company.

20. BILLING

(a) Bills for Gas Service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

(b) The Customer's bill must show all the following information:

(1) If the meter is read by the Company, the date and reading of the meter at the beginning and end of the period for which rendered;

(2) The number and kind of units billed;

(3) The applicable rate schedule title or code;

(4) The total base bill;

(5) The total of any adjustments to the base bill and the amount of adjustments per billing unit;

(6) The date by which the Customer must pay the bill in order to avoid penalty;

(7) The total amount due after addition of any penalty for nonpayment within a designated period; and

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(8) A distinct marking to identify an estimated bill. The information required above shall be arranged and displayed in such a manner as to allow the Customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the Customer on request of the Customer.

(c) Where there is a good reason for doing so, estimated bills for Gas Service may be rendered provided that an actual meter reading is taken at least every six (6) months.

(d) Disputed bills.

(1) In the event of a dispute between the Customer and the Company regarding the bill, the Company shall forthwith make such investigation as is required by the particular case and report the results thereof to the Customer. If the Customer wishes to obtain the benefit of subsection (2) hereunder, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate regulatory authority.

(2) Notwithstanding any other provisions of these rules and regulations, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the following: (1) resolution of the dispute; or (2) the expiration of the sixty (60) day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two (2) years. Where insufficient or no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

## 21. NEW CONSTRUCTION

(a) Standards of construction.

The Company shall construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority, or otherwise by law, and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical. (b) Response to request for residential and commercial service. The Company shall serve each qualified residential and commercial applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven (7) working days. Those applications for individual residential service requiring line extensions should be filled within ninety (90) days unless unavailability of materials, municipal permitting requirements, or other causes beyond the control of the Company result in unavoidable delays. In the event that residential service is delayed in excess of ninety (90) days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the Company, a delay in excess of ninety (90) days may be found to constitute a refusal to serve.

## 22. CUSTOMER RELATIONS

(a) Information to Customers. The Company shall:

(1) Maintain a current set of maps showing the physical location of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Company's facilities. These maps, or such other maps as

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may be required by the regulatory authority, shall be kept by the Company in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the Company to advise Applicants and others entitled to the information as to the facilities available for serving that locality;

(2) Assist the Customer or Applicant in selecting the most economical rate schedule;

(3) In compliance with applicable law or regulations, notify Customers affected by a change in rates or schedule or classification;

(4) Make available on the Company website, copies of the current rate schedules and rules relating to the service of the Company, as filed with the Commission;

(5) Furnish such additional information on rates and services as the Customer may reasonably request;

(6) Upon request, inform its Customers as to the method of reading meters; and

(7) As required by law or the rules of the appropriate regulatory authority, provide Customers with a pamphlet containing customer service information. At least once each calendar year, the Company shall notify its Customers that customer service information is available on request and without charge.

(b) Customer complaints.

Upon complaint to the Company by Residential or General Service-Small Customers either at its office, by letter, electronic communication such as email or an inquiry via Company website, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment and disposition thereof for a period of two years subsequent to the final disposition of the complaint. Complaints which require no further action by the Company need not be recorded.

(c) Company response.

Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the Company shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response must be made by the next working day. The utility must make a final and complete response within fifteen (15) days from the date of the complaint, unless additional time is granted within the 15-day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company.

(d) Deferred payment plan.

The Company may, but is not required to, offer a deferred payment plan for delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:

(1) Every deferred payment plan entered into due to the Customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the Customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

(2) For purposes of determining reasonableness under these rules the following shall be considered: size of delinquent account; Customer's ability to pay; Customer's payment history; time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the Customer.

(3) A deferred payment plan offered by the Company, if reduced to writing, shall state, immediately preceding the space provided for the Customer's signature and in bold face print at least two (2) sizes larger than any other font used, that If you are not satisfied with

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this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to comply with the terms of this agreement. A similar agreement must be provided by a customer at the time of agreement, if recorded.

(4) A deferred payment plan may include a one-time five percent (5%) penalty for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Company's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

(5) If a Customer for Gas Service fails to enter into a deferred payment agreement or has not fulfilled its terms, the Company shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstance, it shall not be required to offer a subsequent negotiation of a deferred payment plan prior to disconnection.

(6) If the Company institutes a deferred payment plan it shall not refuse a Customer's participation in such a program on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

(e) Delayed payment of bills by elderly persons.

(1) Applicability.

This subsection applies only:

(A) If the Company assesses late payment charges on residential customers and suspends service before the 26th day after the date of the bill for which collection action is taken; and

(B) To an elderly person, as defined in Paragraph (2) of this subsection, who is a residential customer and who occupies the entire premises for which a delay is requested.

(2) Definition of Elderly person--A person who is 60 years of age or older.

(3) An elderly person may request that the Company implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill.

(4) On request of an elderly person, the Company shall delay without penalty the payment date of a bill for providing Gas Service to that person until the 25th day after the date on which the bill is issued.

(5) The Company may require the requesting person to present reasonable proof that the person is 60 years of age or older.

(6) The Company shall notify Customers of this delayed payment option no less often than yearly. The Company may include this notice with other information provided pursuant to Subsection (a) of this section.

### 23. RESIDENTIAL AVERAGE MONTHLY BILLING PROGRAM

#### (a) DEFINITIONS

(1) Under this provision, qualified Residential Customers would have the option of participating in the Company's Average Monthly Billing Program (AMB) as an alternative to the Company's normal billing procedure. For AMB purposes, the following definitions shall apply:

(A) Normal Bill is an amount computed using the Company's applicable residential rate schedule for service provided during a billing month.

(B) Qualifying Customer is a Residential Customer of the Company who has not had Gas Service

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suspended for non-payment and has not had a Past Due notice issued on an account during the immediately preceding twelve- (12-) month period.

(b) AVAILABILITY

(1) The Average Monthly Billing Program is available to any Qualifying Customer of the Company.

(c) OPERATION OF PROGRAM

(1) Computation of Bills under the AMB:

(A) Under the AMB, the Qualifying Customer shall receive a monthly Average Bill computed using the most recent twelve- (12-) month rolling average of the customer's Normal Bills rounded to the nearest dollar. The amount of the Average Bill and Normal Bill will appear on the customer's monthly billing statement. The cumulative difference between Normal Bills and the Average Bills rendered under the AMB will be carried in a deferred balance that will accumulate both debit and credit differences.

(2) Effect of AMB on other Tariff Provisions:

(A) Except as modified herein, participation in the AMB will have no effect on the Company's approved rate schedules or other billing charges used to calculate the Customer's Normal Bill. Participation in the AMB shall have no effect on any other term or condition for providing Gas Service including those provisions relating to termination or suspension of Gas Service.

(3) Effects of Customer Discontinuance of AMB or Termination or Suspension of Service:

(A) The customer may discontinue the AMB at any time by notifying the Company. If a customer requests discontinuance of AMB, if an account is final billed, or if the service is suspended by the Company as a result of past due amounts on an account, any outstanding balance owed the Company at the time, including any differences between billings under the AMB and Normal Bills which would have been rendered under normal billing procedures, shall be immediately due and payable. Likewise, any credit due to the customer shall be applied to the next bill or refunded, as appropriate.

24. SUSPENSION OF GAS UTILITY SERVICE DISCONNECTION DURING AND AFTER AN EXTREME WEATHER EMERGENCY AND A SEVERE WEATHER EMERGENCY

(a) Disconnection prohibited. Consistent with Section 7.460 of Title 16 of the Texas Administrative Code, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to:

(1) a delinquent Residential Customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.

(2) a delinquent Residential Customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

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(3) a delinquent Residential Customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making collections and reconnecting service.

(b) Payment plans. The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills as set forth in Paragraph (2)(D) of Section 7.45 of Title 16 of the Texas Administrative Code (Quality of Service Rules).

(c) Notice. Once each year, beginning in the September or October billing periods the Company shall give notice to Customers as follows:

(1) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the Company's service area.

(2) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to any other social service agency of which the provider is aware that provides financial assistance to low income Customers in the utility's service area.

(3) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to all residential Customers of the Company and Customers who are owners, operators, or managers of master metered systems.

(d) Severe Weather Emergency. This subsection applies in the event of a Severe Weather Emergency as the term Severe Weather Emergency is defined by the National Weather Service. In and after a Severe Weather Emergency, and in the service area affected by the Severe Weather Emergency, the Company may make exceptions to these General Rules and Regulations and other Company tariffs to ensure continuity of service and facilitate timely and efficient restoration of service to customers in the affected area.

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SERVICE CHARGES

RRC CHARGE NO.	CHARGE ID	CHARGE AMOUNT	SERVICE PROVIDED
326052	MISC-20-11		Collection call - trip charge (For each trip other than when a customer is charged under miscellaneous service item no. 3 - Turning off service to active meter) \$20  TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
326053	MISC-20-12		Returned check \$20  TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
326054	MISC-20-13		Gas Main Extensions - See General Rules and Regulations, Section 5e, relating to Gas Main Extensions.  TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
326055	MISC-20-2		Restore service after termination for non-payment, cut-off by Customer or agent or for convenience of Customer \$40 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.  TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
326056	MISC-20-3		Turning off service to active meter (per trip) - Exception: No charge if account is finalled. \$20 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.

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326057	MISC-20-4	<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
326057	MISC-20-4	<p>Special meter test at customer's request (see General Rules and Regulations for special situations) - same customer at same location is allowed one (1) test free of charge every four (4) years \$15</p>
326058	MISC-20-5	<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
326058	MISC-20-5	<p>Change customer meter if requested by Customer (Does not include changes due to meter failure and/or meter being more than nominally defective, as described in General Rules and Regulations.) \$55</p>
326059	MISC-20-6	<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
326059	MISC-20-6	<p>Change residential meter location or re-route residential service: Minimum charge \$350 Install each additional meter on a Customer's service line \$55</p>
326060	MISC-20-7	<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
326060	MISC-20-7	<p>Service Connection Charge - See General Rules and Regulations, Section 5(a), relating to Not Service Connection</p>
326060	MISC-20-7	<p>Applicable</p>
326061	MISC-20-8	<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
326061	MISC-20-8	<p>Disconnect service at main \$300 (Plus any costs arising out of any city ordinance or regulation</p>

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326062	MISC-20-9	governing work in roadways)
		<p>TAX ADJUSTMENT                  The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
		<p>Restore service at main for any purpose necessitated by customer including, but not limited to, installation of equipment requested by a Customer \$300</p>
		<p>TAX ADJUSTMENT                  The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
326063	MISC-20-CD	<p>DEPOSITS Up to the maximum amount allowed under the Railroad Commission of Texas Quality of Service Rule Section 7.45(5)(C)(ii) (the one-sixth rule). If there is no billing history on the customer's account, then the one-sixth rule will be applied to the Customer's account based on similarly-situated customers located in the geographic area.</p>
326050	MISC-20-1	<p>Institution of service to residential or general service \$40 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.</p>
		<p>TAX ADJUSTMENT                  The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
326051	MISC-20-10	<p>Temporary transfer of individually metered multi-family service from vacating tenant to apartment complex owner. (Applicable to read and transfer transactions only. Precedent written agreement required.) No Charge</p>
		<p>TAX ADJUSTMENT                  The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>

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DESCRIPTION: Distribution Sales STATUS: A  
 EFFECTIVE DATE: 12/01/2024 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/16/2025  
 GAS CONSUMED: N AMENDMENT DATE: 04/01/2025 OPERATOR NO:  
 BILLS RENDERED: Y INACTIVE DATE:

**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
CRR	<p>CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas Customer Rate Relief Rate Schedule</p> <p>Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061.</p> <p>A. ABBREVIATIONS AND DEFINITIONS</p> <p>1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.</p> <p>2) Bonds or Customer Rate Relief (CRR) Bonds - The Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023 and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.</p> <p>3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.</p> <p>4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).</p> <p>5) Commission - The Railroad Commission of Texas, including its staff or delegate.</p> <p>6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).</p> <p>7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.</p> <p>8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date of the Bonds so as to reflect the terms of the Servicing Agreement.</p>

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9) Customer Rate Relief (CRR) Charge - A nonbypassable charge as defined in Tex. Util. Code Section 104.362(7).

10) Financing Order - The order adopted under Tex. Util. Code Section 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.

11) Gas Utility - CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas (CenterPoint Energy) and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code Section 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.

12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code Section 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.

13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code Section 1232.1072.

14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divestiture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1

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of the following calendar year.

15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes -

a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges.

b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchase Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

**B. APPLICABILITY**

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected by CenterPoint Energy Rate Schedule No. PGA-21 as a Participating Gas Utility for the [Unincorporated and Incorporated] areas of Beaumont/East Texas, South Texas, and Houston/Texas Coast, respectively under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the

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Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM

This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

D. SALES CUSTOMERS

For the purposes of billing the CRR Charges, all Sales Customers of the Participating Gas Utility's Beaumont/East Texas, South Texas, and Houston/Texas Coast Divisions shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE

The CRR Charge will be a monthly volumetric rate of

\$0.11800/Ccf @14.65

\$0.11864/Ccf @14.73

\$0.12042/Ccf @14.95

The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true-up adjustment procedure. The CRR Charge shall be included in the Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE

The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

(A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)

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(B) Assumed % of uncollectible sales  
 (C) Total Normalized Sales Volumes Billed and Collected:

For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge  
 (D) Total CRR Charge Rate Revenue Requirement for Applicable Period  
 (E) CRR Charge per Normalized Sales Volumes (Mcf): (D / C)  
 Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP  
 Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period.

In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE  
 CenterPoint Energy shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If CenterPoint Energy is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and

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exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over-collection or under-collection of CRR Charges and the amount of an adjustment).

If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. CenterPoint Energy shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY

The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011.

Customer Rate Relief Schedule

Effective: 11-27-2024

Bills Calculated on or after: 11-27-2024

**FFA-12**

CENTERPOINT ENERGY RESOURCES CORP.  
 D/B/A CENTERPOINT ENERGY ENTEX  
 AND CENTERPOINT ENERGY TEXAS GAS  
 HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE  
 AREAS-RATE SHEET  
 FRANCHISE FEE ADJUSTMENT  
 RATE SCHEDULE NO. FFA-12

The Customers shall reimburse the Company for the Customers' proportionate part of

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any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

APPLICATION

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

MONTHLY ADJUSTMENT

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

RAILROAD COMMISSION REPORTING

CenterPoint shall maintain on file with the Railroad Commission of Texas a current listing of Cities and applicable franchise fees. Reports should be filed

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electronically at GUD\_Compliance@rrc.texas.gov or at the following address:

Compliance Filing  
 Director of Oversight and Safety Division, Gas Services Dept.  
 Railroad Commission of Texas  
 P.O. Drawer 12967  
 Austin, TX 78711-2967

City Franchise Rate

City	Small		Franchise		Large	
	Commercial	Transportation	Contract	Service Fees	Commercial	Misc.
Residential						
Industrial						
Agua Dulce			E_00011376			2.000%
	2.000%			0.000%		0.000%
Alice			E_00011407			3.000%
	3.000%			3.000%		3.000%
Alvin			E_00011428			2.000%
	2.000%			2.000%		
Ames		7 cents/MCF	E_00011431			5.000%
	5.000%			5.000%		5.000%
Anahuac			E_00011436			4.000%
	4.000%			4.000%		4.000%
Angleton			E_00011443			4.000%
	4.000%			4.000%		4.000%
Aransas Pass			E_00011466			4.000%
	4.000%			4.000%		4.000%
Arcola			E_00011472			5.000%
	5.000%			5.000%		5.000%
Arp			E_00011484			2.000%
	2.000%			2.000%		2.000%
Atlanta			E_00011511			2.000%
	2.000%			2.000%		0.000%

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Austin	E_00011520	5.000%	5.000%	5.000%
5.000%	5.000%	5.000%	5.000%	5.000%
5.000%	5.000%	5.000%	5.000%	5.000%
Avinger	E_00011528	5.000%	5.000%	5.000%
5.000%	5.000%	5.000%	5.000%	5.000%
7 cents/MCF				
Bastrop	E_00011584	2.000%	2.000%	2.000%
2.000%	2.000%	2.000%	2.000%	2.000%
Baytown	E_00011604	4.000%	4.000%	4.000%
4.000%	4.000%	4.000%	4.000%	4.000%
7 cents/MCF				
Beach City	E_00011610	2.000%	2.000%	2.000%
2.000%	2.000%	2.000%	2.000%	2.000%
Beasley	E_00011613	2.000%	2.000%	0.000%
2.000%	2.000%	2.000%	0.000%	0.000%
Beaumont	E_00011616	4.000%	4.000%	4.000%
4.000%	4.000%	4.000%	4.000%	4.000%
7 cents/MCF				
Beckville	E_00011621	2.000%	2.000%	0.000%
2.000%	2.000%	2.000%	0.000%	0.000%
Beeville	E_00011642	4.000%	4.000%	4.000%
4.000%	4.000%	4.000%	4.000%	4.000%
7 cents/MCF				
Bellaire	E_00011635	5.000%	5.000%	5.000%
5.000%	5.000%	5.000%	5.000%	5.000%
7 cents/MCF				
Bevil Oaks	E_00011680	5.000%	5.000%	5.000%
5.000%	5.000%	5.000%	5.000%	5.000%
7 cents/MCF				
Big Sandy	E_00011687	5.000%	5.000%	5.000%
5.000%	5.000%	5.000%	5.000%	5.000%
7 cents/MCF				
Bishop	E_00011703	2.000%	2.000%	2.000%
2.000%	2.000%	2.000%	2.000%	2.000%
Bloomburg	E_00011728	2.000%	2.000%	0.000%
2.000%	2.000%	2.000%	0.000%	0.000%
Bridge City	E_00011812	3.000%	3.000%	0.000%
3.000%	3.000%	3.000%	0.000%	0.000%
Brookshire	E_00011834	2.000%	2.000%	2.000%
2.000%	2.000%	2.000%	2.000%	2.000%
Brookside Village	E_00011835	2.000%	0.000%	0.000%
2.000%	0.000%	2.000%	0.000%	0.000%
Buda	E_00011863	4.000%	4.000%	4.000%
4.000%	4.000%	4.000%	4.000%	4.000%
7 cents/MCF				
Bullard	E_00011872	5.000%	5.000%	5.000%

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27923

**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>			
		5.000%	5.000%	5.000%
		7 cents/MCF		
Bunker Hill	E_00011877	3.000%	3.000%	3.000%
		3.000%	3.000%	3.000%
		3.000%		
Carthage	E_00011990	5.000%	5.000%	5.000%
		5.000%	5.000%	5.000%
		7 cents/MCF		
Center	E_00012030	5.000%	5.000%	5.000%
		5.000%	5.000%	5.000%
		7 cents/MCF		
China	E_00012079	5.000%	5.000%	5.000%
		5.000%	5.000%	5.000%
		7 cents/MCF		
Cibolo	E_00012092	2.000%	2.000%	2.000%
		2.000%	2.000%	2.000%
Clarksville City	E_00012111	4.000%	4.000%	4.000%
		4.000%	4.000%	4.000%
		7 cents/MCF		
Clear Lake Shores	E_00012121	2.000%	2.000%	2.000%
		2.000%	2.000%	2.000%
		7 cents/MCF		
Cleveland	E_00012127	5.000%	5.000%	5.000%
		5.000%	5.000%	5.000%
		7 cents/MCF		
Clute	E_00012137	0.000%	0.000%	0.000%
		0.000%	0.000%	0.000%
Colmesneil	E_00012159	5.000%	5.000%	5.000%
		5.000%	5.000%	5.000%
		7 cents/MCF		
Conroe	E_00012188	4.000%	4.000%	4.000%
		4.000%	4.000%	4.000%
		7 cents/MCF		
Converse	E_00012191	5.000%	5.000%	5.000%
		5.000%	5.000%	5.000%
		7 cents/MCF		
Corrigan	E_00012215	5.000%	5.000%	5.000%
		5.000%	5.000%	5.000%
		7 cents/MCF		
Crockett	E_00012270	5.000%	5.000%	5.000%
		5.000%	5.000%	5.000%
		7 cents/MCF		
Cut & Shoot	E_00012301	5.000%	5.000%	5.000%
		5.000%	5.000%	5.000%
		7 cents/MCF		
Daingerfield	E_00012316	5.000%	5.000%	5.000%
		5.000%	5.000%	5.000%

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27923

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

	7 cents/MCF						
Danbury		E_00012326		5.000%			
	5.000%		5.000%			5.000%	
	7 cents/MCF						
Dayton		E_00012340		5.000%			
	5.000%		5.000%			5.000%	
	7 cents/MCF						
Deer Park		E_00012354		4.000%			
	4.000%		4.000%			4.000%	
	7 cents/MCF		4.000%				
DeKalb		E_00012345		2.000%	2.000%	2.000%	
0.000%							
Diboll		E_00012395	5.000%	5.000%	5.000%	5.000%	7
cents/MCF							
Dickinson		E_00012398	3.000%	3.000%	3.000%	3.000%	
Douglassville		E_00012439	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Driscoll		E_00012450		2.000%	2.000%	2.000%	0.000%
Eagle Lake		E_00012471	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
East Bernard		E_00012481		2.000%		2.000%	
2.000%	2.000%		2.000%	2.000%			
East Mountain		E_00012490	5.000%	5.000%	5.000%	5.000%	7
cents/MCF							
Edgewood		E_00012522	2.000%	2.000%	2.000%	2.000%	7
cents/MCF							
Edna		E_00012527	2.000%	2.000%	2.000%	2.000%	
El Campo		E_00012533	5.000%	5.000%	5.000%	5.000%	7
cents/MCF							
El Lago		E_00012542	5.000%	5.000%	5.000%	5.000%	7
cents/MCF							
Elgin		E_00012556	3.000%	3.000%	3.000%	0.000%	
Elkhart		E_00012559	5.000%	5.000%	5.000%	5.000%	7
cents/MCF							
Falls City		E_00012656	2.000%	2.000%	2.000%	2.000%	
Floresville		E_00012703		5.000%		5.000%	
5.000%	5.000%		7 cents/MCF				
Freeport		E_00012769	2.000%	2.000%	2.000%	0.000%	
Freer		E_00012770	3.000%	3.000%	0.000%	0.000%	
Friendswood		E_00012781	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
Fruitvale		E_00012790	2.000%	2.000%	2.000%	0.000%	
Fulshear		E_00012794	4.000%	4.000%	4.000%	4.000%	7
cents/MCF							
Galena Park		E_00012801	5.000%	5.000%	5.000%	5.000%	7
cents/MCF							
Ganado		E_00012810	2.000%	2.000%	0.000%	0.000%	
Garden Ridge		E_00012818	2.000%	2.000%	2.000%	0.000%	
Giddings		E_00012850	2.000%	2.000%	2.000%	0.000%	
Gilmer		E_00012855		5.000%		5.000%	

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27923

**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	5.000% 5.000% 7 cents/MCF
	Gladewater E_00012861 4.000% 4.000% 4.000% 4.000% 7 cents/MCF
	Goliad E_00012886 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
	Goodrich E_00012899 2.000% 2.000% 0.000% 0.000%
	Grand Saline E_00012912 2.000% 2.000% 2.000% 0.000%
	Grapeland E_00012922 5.000% 5.000%
	5.000% 5.000% 7 cents/MCF
	Gregory E_00012954 2.000% 2.000% 0.000% 0.000%
	Groveton E_00012969 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
	Hallettsville E_00013000 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
	Hallsville E_00013003 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
	Hawkins E_00013060 5.000% 5.000%
	5.000% 5.000% 7 cents/MCF
	Hedwig Village E_00013075 3.000% 3.000% 0.000% 0.000%
	Henderson E_00013086 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
	Hideaway E_00034814 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
	Hillcrest Village E_00013142 5.000% 5.000% 5.000% 5.000%
	Hilshire Village E_00013152 4.000% 4.000%
	4.000% 4.000% 7 cents/MCF 4.000%
	Hitchcock E_00013155 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
	Hondo E_00013186 4.000% 4.000% 4.000% 4.000% 7 cents/MCF
	Hooks E_00013190 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
	Houston E_00013200 4.000% 4.000%
	4.000% 4.000% 5.000% 4.000%
	Hudson E_00013213 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
	Hughes Springs E_00013218 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
	Humble E_00013223 3.000% 3.000% 3.000% 0.000%
	Hunter's Creek E_00013229 3.000% 3.000%
	3.000% 3.000% 3.000% 3.000%
	Huntsville E_00013232 4.000% 4.000% 4.000% 4.000% 7 cents/MCF
	Ingleside E_00013271 2.000% 2.000% 2.000% 2.000%
	Ingleside on the Bay E_00013272 3.000% 3.000% 0.000% 0.000%
	Iowa Colony E_00013280 4.250% 4.250% 4.250% 4.250% 7 cents/MCF
	Jacinto City E_00013300 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
	Jacksonville E_00013303 4.000% 4.000% 4.000% 4.000% 7 cents/MCF
	Jasper E_00013314 5.000% 5.000%
	5.000% 5.000% 7 cents/MCF
	Jefferson E_00013319 5.000% 5.000% 5.000% 5.000% 7 cents/MCF

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27923

**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	Jersey Village E_00013327 3.000% 3.000% 3.000% 3.000% 7 cents/MCF
	Jones Creek E_00013343 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
	Jourdanton E_00013354 2.000% 2.000% 0.000% 0.000%
	Karnes City E_00013372 2.000% 2.000% 0.000% 0.000%
	Katy E_00013374 3.000% 3.000% 3.000% 3.000%
	Kemah E_00013390 2.000% 2.000%
2.000%	2.000% 7 cents/MCF
	Kendleton E_00013394 2.000% 2.000% 2.000% 0.000%
	Kilgore E_00013414 2.000% 2.000% 2.000% 2.000% 7
	cents/MCF
	Kenedy E_00013395 2.000% 2.000% 2.000% 2.000% 7
	cents/MCF
	Kingsville E_00013430 3.000% 3.000% 3.000% 0.000%
	Kirbyville E_00013437 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
	Kyle E_00013470 2.000% 2.000% 0.000% 0.000%
	La Coste E_00013474 2.000% 2.000% 0.000% 0.000%
	La Grange E_00013478 2.000% 2.000% 0.000% 0.000%
	La Porte E_00013487 3.000% 3.000%
3.000%	0.000% 3.000%
	Lake Jackson E_00013531 3.000% 3.000% 3.000% 3.000%
	LaMarque E_00013484 3.000% 3.000% 3.000% 3.000%
	Laredo E_00013598 4.000%
4.000%	4.000% 4.000%
	Latexo E_00013611 5.000% 5.000% 5.000% 5.000% 7
	cents/MCF
	League City E_00013626 2.000% 2.000% 2.000% 0.000%
	Leary E_00013630 5.000% 5.000% 5.000% 5.000% 7
	cents/MCF
	Liberty E_00013661 3.000% 3.000% 3.000% 3.000% 7
	cents/MCF
	Lindale E_00013672 2.000% 2.000% 0.000% 0.000%
	Linden E_00013673 2.000% 2.000% 2.000% 2.000% 7
	cents/MCF
	Liverpool E_00013698 5.000% 5.000% 5.000% 5.000% 7
	cents/MCF
	Livingston E_00013699 5.000% 5.000% 5.000% 5.000% 7
	cents/MCF
	Lone Star E_00013725 2.000% 2.000% 2.000% 0.000%
	Longview E_00013733 4.000% 4.000% 4.000% 4.000% 7
	cents/MCF
	Lovelady E_00013760 5.000% 5.000% 5.000% 5.000% 7
	cents/MCF
	Lufkin E_00013773 5.000% 5.000%
5.000% 5.000%	7 cents/MCF 5.000%
	Lumberton E_00013776 5.000% 5.000% 5.000% 5.000% 7
	cents/MCF
	Manvel E_00013827 4.250% 4.250%

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27923

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

	4.250%	4.250%	7 cents/MCF					
Marion				E_00013839	2.000%	2.000%	2.000%	2.000%
Marshall				E_00013843		4.000%		4.000%
	4.000%	4.000%	7 cents/MCF					
Mathis				E_00013865		3.000%	3.000%	3.000%
Maud				E_00013868		5.000%	5.000%	5.000%
			cents/MCF					7
Meadow's Place				E_00013924	4.000%	4.000%	4.000%	4.000%
Mineola				E_00014008		5.000%	5.000%	5.000%
			cents/MCF					7
Missouri City				E_00014019	3.000%	3.000%	3.000%	3.000%
Montgomery				E_00014045		4.000%	4.000%	4.000%
			cents/MCF					7
Morgan's Point				E_00014064	2.000%	0.000%	0.000%	0.000%
Mt. Belvieu				E_00014036			2.000%	2.000%
	2.000%	2.000%	7 cents/MCF				2.000%	
Mt. Pleasant				E_00014085	5.000%	5.000%	5.000%	5.000%
								7 cents/MCF
Mt. Vernon				E_00014090	5.000%	5.000%	5.000%	5.000%
Nacogdoches				E_00014120	5.000%	5.000%	5.000%	5.000%
Naples				E_00014124	5.000%	5.000%	5.000%	5.000%
			cents/MCF					7
Nassau Bay				E_00014128		4.000%		4.000%
	4.000%	4.000%	7 cents/MCF			4.000%		
Nederland				E_00014141	4.000%	4.000%	4.000%	4.000%
Needville				E_00014145	2.000%	2.000%	0.000%	0.000%
New Boston				E_00014155	5.000%	5.000%	5.000%	5.000%
New Braunfels				E_00014156	5.000%	5.000%	5.000%	5.000%
								7 cents/MCF
New London				E_00014169	2.000%	2.000%	0.000%	0.000%
New Waverly				E_00014179	5.000%	5.000%	5.000%	5.000%
Niederwald				E_00014185	4.000%	4.000%	4.000%	4.000%
			cents/MCF					7
Noonday				E_00014209	5.000%	5.000%	5.000%	5.000%
Nordheim				E_00014210	5.000%	5.000%	5.000%	5.000%
								7 cents/MCF
North Cleveland				E_00014224	3.000%	3.000%	0.000%	0.000%
Oak Ridge North				E_00014303	4.000%	4.000%	0.000%	0.000%
Odem				E_00014325	2.000%	2.000%	2.000%	0.000%
Omaha				E_00014365	5.000%	5.000%	5.000%	5.000%
			cents/MCF					7
Orange				E_00014375	3.000%	3.000%	3.000%	3.000%
Orange Grove				E_00014376	2.000%	2.000%	2.000%	2.000%
Orchard				E_00014380	2.000%	2.000%	2.000%	0.000%
Ore City				E_00014381	2.000%	2.000%	0.000%	0.000%
			cents/MCF					7
Overton				E_00014394	2.000%	2.000%	2.000%	2.000%
Oyster Creek				E_00014398	3.000%	3.000%	3.000%	3.000%
Palacios				E_00014408	5.000%	5.000%	5.000%	5.000%
								7 cents/MCF

GAS SERVICES DIVISION

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27923

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Panorama Village	E_00014429	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Pasadena	E_00014452	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
Pearland	E_00014478			2.000%		
2.000%		2.000%				
Pine Forest	E_00014548	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Pinehurst	E_00014560	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Piney Point Village	E_00014568	2.000%	2.000%	2.000%	2.000%	
Pittsburg	E_00014577	2.000%	2.000%	2.000%	2.000%	7 cents/MCF
Pleak	E_00014585	5.000%	5.000%	5.000%	5.000%	
Pleasanton	E_00014592	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Point Comfort	E_00014602	2.000%	2.000%	0.000%	0.000%	
Port Arthur	E_00014620	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
Port Lavaca	E_00014623	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
Portland	E_00014636	3.000%	3.000%	3.000%	3.000%	
Poteet	E_00014643	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Poth	E_00014644	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Premont	E_00014662	2.000%	2.000%	2.000%	2.000%	
Queen City	E_00014701	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Red Lick	E_00014769			4.000%		4.000%
4.000%		4.000%				7 cents/MCF
Refugio	E_00014779	2.000%	2.000%	0.000%	0.000%	
Richmond	E_00014807	2.000%	0.000%	0.000%	0.000%	7 cents/MCF
Richwood	E_00014808	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Riverside	E_00014844	2.000%	2.000%	2.000%	0.000%	
Roman Forest	E_00014894	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Rose City	E_00014901	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Rose Hill Acres	E_00014902	3.000%	3.000%	3.000%	0.000%	
Rosenberg	E_00014905	3.000%	3.000%	3.000%	3.000%	7 cents/MCF
Runge	E_00014941	2.000%	2.000%	0.000%	0.000%	
Rusk	E_00014945	2.000%	2.000%	2.000%	2.000%	
San Augustine	E_00014986	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
San Diego	E_00014989	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
San Marcos	E_00015001	5.000%	5.000%	5.000%	5.000%	7 cents/MCF

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

cents/MCF						
Sandy Oaks	E_00034815	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Santa Clara	E_00034817	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Santa Fe	E_00015038	3.000%	3.000%	3.000%	3.000%	7 cents/MCF
Schertz	E_00015063	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Schulenburg	E_00015067	2.000%	2.000%	0.000%	0.000%	
Scottsville	E_00015074	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Seabrook	E_00015079	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
Seadrift	E_00015080	2.000%	2.000%	2.000%	0.000%	
Seguin	E_00015092	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Selma	E_00015096	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Shenandoah	E_00015140	4.000%	4.000%	4.000%	0.000%	
Shepherd	E_00015142	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Shoreacres	E_00015158	3.000%	3.000%	3.000%	3.000%	
Silsbee	E_00015166	4.000%	4.000%	0.000%	0.000%	
Sinton	E_00015180	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Smithville	E_00015203	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Sour Lake	E_00015221	4.000%	4.000%	4.000%	4.000%	7
cents/MCF						
South Houston	E_00015231	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Southside Place	E_00015257	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Spring Valley	E_00015292	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
4.000%						
Stafford	E_00015302	3.000%	3.000%	3.000%	3.000%	7
cents/MCF						
Sugarland	E_00015362	2.000%	2.000%	2.000%	2.000%	
Taft	E_00015412	2.000%	2.000%	2.000%	2.000%	
Talco	E_00015416	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Tatum	E_00015432	2.000%	2.000%	2.000%	0.000%	
Taylor Lake Village	E_00015435	2.000%	2.000%	2.000%	0.000%	
Tenaha	E_00015450	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Texas City	E_00015463	4.250%	4.250%	4.250%	4.250%	7 cents/MCF
4.250%						

GAS SERVICES DIVISION  
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27923

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Timpson			E_00015516	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Tomball			E_00034816		0.000%	0.000%	0.000%	0.000%
Trinity			E_00015565	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Troup			E_00015569	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Tyler			E_00015594			\$1.75		\$4.50
	\$65.00	\$65.00				7 cents/MCF		
Uhland			E_00015597	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Uncertain			E_00015599	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Union Grove			E_00015603	2.000%	2.000%	0.000%	0.000%	
Universal City			E_00015611	2.000%	2.000%	2.000%	2.000%	
Van			E_00015635	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Victoria			E_00015668	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
Vidor			E_00015672	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Wallis			E_00015718	2.000%	2.000%	2.000%	0.000%	
Warren City			E_00015737	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Waskom			E_00015741	2.000%	2.000%	2.000%	0.000%	
Webster			E_00015760	3.000%	3.000%	3.000%	0.000%	
Weimar			E_00015766		5.000%		5.000%	
	5.000%					7 cents/MCF		
West Columbia			E_00015792		4.000%		4.000%	
	4.000%	4.000%				7 cents/MCF		
West Orange			E_00015802	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
West University			E_00015809	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Weston Lakes			E_00034813	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Wharton			E_00015842	3.000%	3.000%	3.000%	3.000%	7 cents/MCF
White Oak			E_00015853	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
Whitehouse			E_00015859	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Willis			E_00015894	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Wills Point			E_00015901	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Winfield			E_00015914	2.000%	2.000%	2.000%	2.000%	
Winnsboro			E_00015921		2.000%		2.000%	
	2.000%	2.000%				7 cents/MCF		
Woodbranch Village			E_00015940	0.000%	0.000%	0.000%	0.000%	
Yorktown			E_00015986	2.000%	2.000%	2.000%	0.000%	

GR-1-I

CENTERPOINT ENERGY RESOURCES CORP.

GAS SERVICES DIVISION  
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TARIFF CODE: DS RRC TARIFF NO: 27923

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS  
RATE SHEET GRIP REFUND  
RATE SCHEDULE NO. GR-1-I

APPLICATION OF SCHEDULE

The GRIP Refund rates as set forth below reconciles the amounts over-recovered for the 2019 Texas Coast GRIP, the 2020 Beaumont/East Texas GRIP, and the 2022 Beaumont/East Texas GRIP, including interest per the customer deposit rate, as documented in the Final Order in Docket No. OS-23-00015513. The GRIP Refund rates identified in this rate schedule shall apply to any customer in an incorporated area excluding a city that has ceded jurisdiction to the Commission in the Texas Division in the Texas Coast and Beaumont/East Texas Geographic Rate Areas. The standard rate customers are defined as the residential, general service-small, and general service-large volume customers of the Texas Coast and Beaumont/East Texas Geographic Rate Areas. Cities per Geographic Rate Area are listed on the final pages of this rate schedule.

GRIP REFUND RATES

The percentage of over-collection to be allocated to standard rate class customers and one-time refunds are set forth below:

Texas Coast Geographic Rate Area standard rate allocation is 96.723%.

Residential	\$(0.33) per bill
General Service-Small	\$(0.46) per bill
General Service-Large	\$(12.54) per bill

Beaumont/East Texas Geographic Rate Area standard rate allocation is 96.5907463%.

Residential	\$(0.12) per bill
General Service-Small	\$(0.19) per bill
General Service-Large	\$(1.01) per bill

EFFECTIVE DATES

GRIP Refund Rider to be effective beginning on or after August 1, 2024. These rates will be in effect until all GRIP liabilities are refunded under the applicable rate schedules. This Rider does not limit the legal rights and duties of the Cities and is subject to all applicable laws and orders and the Company's rules and regulations on file with the regulatory authority. These rates will be in effect until all GRIP liabilities are refunded to the applicable customer classes as documented in the Final Order per Docket No. OS-23-00015513. This tariff expires upon refund of \$137,184 to Texas Coast Geographic Rate Area and \$24,424 to Beaumont/East Texas Geographic Rate Area. Any amounts over or under-refunded will be included in the PGA Reconciliation Account.

COMPLIANCE

The Company will file a report on April 1, 2025 with the Railroad Commission of Texas (Commission), addressed to the Director of Oversight and Safety Division, Gas Services Dept. referencing Docket No. OS-23-00015513. The report shall detail the

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**RATE SCHEDULE**

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amount refunded by month and the outstanding balance by month.  
Reports for the Commission should be filed electronically at  
GUD\_Compliance@rrc.texas.gov or at the following address:

Compliance Filings  
Oversight and Safety Division  
Gas Services Department  
Railroad Commission of Texas  
P.O. Box 12967  
Austin, Texas 78711-2967

Cities by Geographic

Rate Area		
Alvin	Texas Coast	
Gladewater		Beaumont/East Texas
Anahuac	Beaumont/East Texas	
Goodrich		Beaumont/East Texas
Angleton	Texas Coast	
Grand Saline		Beaumont/East Texas
Arp	Beaumont/East Texas	
Huntsville		Beaumont/East Texas
Atlanta	Beaumont/East Texas	
Iowa Colony		Texas Coast
Baytown	Texas Coast	
Jacksonville		Beaumont/East Texas
Beach City	Texas Coast	
Katy		Texas Coast
Beasley	Texas Coast	
Kemah		Texas Coast
Beaumont	Beaumont/East Texas	
Kendleton		Texas Coast
Beckville	Beaumont/East Texas	
Kilgore		Beaumont/East Texas
Bloomburg	Beaumont/East Texas	La
Marque		Texas Coast
Bridge City	Beaumont/East Texas	La
Porte		Texas Coast
Brookshire	Texas Coast	
Lake Jackson		Texas Coast
Brookside Village	Texas Coast	
League City		Texas Coast
Clarksville City	Beaumont/East Texas	
Liberty		Beaumont/East Texas
Clute	Texas Coast	
Lindale		Beaumont/East Texas
De Kalb	Beaumont/East Texas	
Linden		Beaumont/East Texas

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**RATE SCHEDULE**

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DESCRIPTION

Dickinson	Texas Coast		
Lone Star		Beaumont/East Texas	
East Bernard	Texas Coast		
Longview		Beaumont/East Texas	
Edgewood	Beaumont/East Texas		Manvel
		Texas Coast	
Freeport	Texas Coast		
Marshall		Beaumont/East Texas	
Friendswood	Texas Coast		
Mont Belvieu		Texas Coast	
Fruitvale	Beaumont/East Texas		
Morgan's Point		Texas Coast	
Fulshear	Texas Coast		
Mount Pleasant		Beaumont/East Texas	
Nederland	Beaumont/East Texas		
Seabrook		Texas Coast	
Needville	Texas Coast		
Shoreacres		Texas Coast	
New London	Beaumont/East Texas		Silsbee
		Beaumont/East Texas	
North Cleveland	Beaumont/East Texas		
Simonton		Texas Coast	
Orange	Beaumont/East Texas		Sour
Lake		Beaumont/East Texas	
Orchard	Texas Coast		
Sugar Land		Texas Coast	
Ore City	Beaumont/East Texas		
Tatum		Beaumont/East Texas	
Overton	Beaumont/East Texas		
Taylor Lake Village		Texas Coast	
Oyster Creek	Texas Coast		
Texas City		Texas Coast	
Pearland	Texas Coast		
Tyler		Beaumont/East Texas	
Pittsburg	Beaumont/East Texas		
Union Grove		Beaumont/East Texas	
Port Arthur	Beaumont/East Texas		
Wallis		Texas Coast	
Red Lick	Beaumont/East Texas		
Waskom		Beaumont/East Texas	
Richmond	Texas Coast		
Webster		Texas Coast	
Riverside	Beaumont/East Texas		West
Columbia		Texas Coast	
Rose Hill Acres	Beaumont/East Texas		Wharton
		Texas Coast	
Rosenberg	Texas Coast		

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**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	White Oak Beaumont/East Texas
	Rusk Beaumont/East Texas
	Winfield Beaumont/East Texas
	Santa Fe Texas Coast
	Winnsboro Beaumont/East Texas

**PGA-21**

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE AREAS-RATE SHEET PURCHASED GAS ADJUSTMENT  
RATE SCHEDULE NO. PGA-21

This Cost of Gas Clause shall apply to all general service rate schedules of CenterPoint Energy Entex in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas (the Company).

**A. DEFINITIONS**

1. Cost of Purchased Gas (G): The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation capacity charges, storage capacity charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices. Any costs associated with the use of financial instruments entered into after March 1, 2024, shall be approved in advance and in writing by the Director of the Oversight and Safety Division of the Commission. The cost of purchased gas includes the cost of propane (per gallon), including measurement adjustments to reflect changes in the state of gas between liquid and vapor, used in the Company's propane-air peak shaving facilities. The cost of purchased gas may also include costs related to the purchase and transportation of Hydrogen or Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-compatible gaseous fuel derived from biogenic or other renewable sources that has lower lifecycle carbon-dioxide-equivalent (CO<sub>2</sub>e) emissions than geologic natural gas. The cost of purchased gas may also include the cost of carbon emission offsets purchased and retired in association with natural gas supplies.

2. Purchase/Sales Ratio (R): A ratio determined by dividing the total volumes purchased by the Company for general service customers for the twelve (12) month period ending the preceding August 31 Production Month by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.65 p.s.i.a. Such ratio as determined shall in no event seek to recover more than 5% lost and unaccounted for gas loss unless expressly authorized by the applicable regulatory authority.

3. Production Month: The month that gas cost related activities are completed.

4. Accounting Month: The month gas related activities are posted on the books and records of the Company.

5. Commodity Cost: The Cost of Purchased Gas multiplied by the Purchase Sales

## GAS SERVICES DIVISION

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## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Ratio.

6. Purchased Gas Adjustment (PGA): The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the commodity cost, a reconciliation component (RC), and Customer Rate Relief (CRR) Charge, and related fees and taxes. PGA Rate (per Mcf sold) = [(G \* R) plus or minus RC] rounded to the nearest \$0.0001 PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

7. General Service Customer: residential, small commercial and large volume Customers.

8. Reconciliation Audit: An annual review of the Company's books and records for each twelve-month period ending with the May Production Month to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine:

a. the total amount paid for gas purchased by the Company to provide service to its general service customers during the period;

b. the revenues received from operation of the provisions of this Cost of Gas Clause

c. the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause;

d. an adjustment, if necessary, for lost and unaccounted for gas during the period identified in A2 in excess of five (5) percent of purchases;

e. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses; f. the gas cost portion of bad debt expense;

g. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission; h. the amount of gas cost attributable to the Customer Rate Relief Charge; and i. other amounts properly credited to the cost of gas not specifically identified herein.

9. Reconciliation Component (RC): The amount to be returned to or recovered from customers each month from the August billing cycle through July billing cycle as a result of the Reconciliation Audit.

10. Reconciliation Account: The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect but not necessarily limited to:

a. the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records;

b. any upstream transportation charges;

c. the cost of gas withdrawn from storage less the cost of gas injected into storage;

d. fixed storage charges;

e. the revenues produced by the operation of this Cost of Gas Clause; and

f. refunds, payments, or charges provided for herein or as approved by the regulatory authority;

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**RATE SCHEDULE**

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DESCRIPTION

g. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

h. the gas cost portion of bad debt expense;

i. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission;

j. the amount of gas cost attributable to the Customer Rate Relief Charge; and

k. other amounts properly credited to the cost of gas not specifically identified herein.

11. Carrying Charge for Gas in Storage: A return on the Company's investment for gas in storage.

12. Customer Rate Relief (CRR) Charge: A nonbypassable charge as defined in Tex Util. Code Section 104-362(7).

B. COST OF GAS = Purchased Gas Adjustment (PGA)

In addition to the cost of service as provided under its general service rate schedule(s), the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each Customer bill.

C. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section D below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather and growth, for the last preceding August billing cycle through July billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a twelve month period beginning with the next following August billing cycle and continuing through the next following July billing cycle at which time it will terminate until a new Reconciliation Component is determined.

D. PAYMENT FOR USE OF FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If the sum of the monthly balances reflects an over collection during the period, the Company shall credit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%. If the sum of the monthly balances reflects an under collection during the period, the Company shall debit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%.

E. CARRYING CHARGE FOR GAS IN STORAGE

A carrying charge for gas in storage will be calculated based on the arithmetic average of the beginning and ending balance of gas and propane in storage inventory for the prior calendar month times the pre-tax rate of return as determined in

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**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Docket No. OS-23-00015513and will be reflected on the customer's bill.

F. CUSTOMER RATE RELIEF CHARGE

As calculated pursuant to Customer Rate Relief Rate Schedule. The Customer Rate Relief Charge is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments, and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011.

G. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. The entire amount of refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section D, Payment for Use of Funds, above.

H. COST OF GAS STATEMENT

The Company shall file a copy of the Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth:

1. the Cost of Purchased Gas;
2. that cost multiplied by the Purchase/Sales Ratio;
3. the amount of the cost of gas caused by any surcharge or refund;
4. the Reconciliation Component;
5. the Cost of Gas which is the total of items (2) through (4);
6. the Carrying Charge for Gas in Storage; and
7. the Customer Rate Relief Charge.

The statement shall include all data necessary for the Customers and Regulatory Authority to review and verify the calculation of the Cost of Gas and the Carrying Charge for Gas in Storage. The date on which billing using the Cost of Gas and the Carrying Charge for Gas in Storage is to begin (bills prepared) is to be specified in the statement. The Company shall include in its monthly Cost of Gas Statement filed pursuant to the PGA the separate cost of each type of purchased fuel, including but not limited to the cost of purchased natural gas, renewable natural gas, hydrogen, and any other type of fuel included in the PGA.

I. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but is not necessarily limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending with the May Production Month will be available upon request;

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**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues for the twelve month period ending with the May Production Month will be available upon request;  
3. A tabulation of any amounts properly credited against Cost of Gas;  
4. The amount of gas cost attributable to the Customer Rate Relief Charge; and  
5. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account.  
This report shall be filed concurrently with the Cost of Gas Statement for August. The Annual Report shall be filed in a format similar to the example format that follows.

**PSIF-18**

PIPELINE SAFETY INSPECTION FEE: Pipeline Safety and Regulatory Program Fee pursuant to Texas Utilities Code 121.211. The 2025 Pipeline Safety and Regulatory Program Fee is one-time surcharge per customer bill of \$1.05, based on \$1.00 per service line. It will be collected from April 1, 2025 to April 30, 2025.

**R-2099-I**

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS  
HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE AREAS - INCORPORATED RATE SHEET RESIDENTIAL SERVICE RATE SCHEDULE NO. R-2099-I APPLICATION OF SCHEDULE

This schedule is applicable to any customer in an incorporated area excluding a city that has ceded jurisdiction to the Commission in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas to whom service is supplied in a single private dwelling unit and its appurtenances, the major use of which is for household appliances, and for the personal comfort and convenience of those residing therein. Cities per Geographic Rate Area are listed on the final pages of this rate schedule. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate per Geographic Rate Area for each customer receiving service under this rate schedule shall be the sum of the following:

(a) The Base Rate consisting of:

(1) Customer Charge -		Houston and Texas Coast
	\$19.50	
		South Texas and
Beaumont/East Texas	\$25.00	

(2) Commodity Charge for all Ccf billed at the pressure bases and Geographic Rate Areas as set forth below -

		Houston	Texas Coast
Beaumont/East Texas	South Texas		

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**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>			
14.65	Pressure Base	\$0.15834	\$0.15650	\$0.33624
	\$0.47070			
14.73	Pressure Base	\$0.15920	\$0.15735	\$0.33808
	\$0.47327			
14.95	Pressure Base	\$0.16158	\$0.15970	\$0.34313
	\$0.48034			

(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.

(d) Rate Case Expense Recovery - Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.

(e) Tax Act 2022 - Tax Act 2022 will be calculated and adjusted periodically as defined in the Company's applicable Tax Act 2022 Rate Schedule.

**PAYMENT**

Due date of the bill for service shall not be less than 15 days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

**RULES AND REGULATIONS**

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

Cities by Geographic Rate Area			
Agua Dulce		South Texas	Edgewood
	Beaumont/East Texas		
Alice		South Texas	Edna
	South Texas		
Alvin		Texas Coast	Elgin
	South Texas		
Anahuac		Beaumont/East Texas	Falls City
	South Texas		
Angleton		Texas Coast	Freeport
	Texas Coast		
Aransas Pass		South Texas	Freer
	South Texas		
Arp		Beaumont/East Texas	Friendswood

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**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

	Texas Coast		
Atlanta		Beaumont/East Texas	Fruitvale
	Beaumont/East Texas		
Austin		South Texas	
Fulshear	Texas Coast		
Bastrop		South Texas	Ganado
	South Texas		
Baytown		Texas Coast	Garden
Ridge	South Texas		
Beach City		Texas Coast	Giddings
	South Texas		
Beasley		Texas Coast	
Gladewater	Beaumont/East Texas		
Beaumont		Beaumont/East Texas	Goodrich
	Beaumont/East Texas		
Beckville		Beaumont/East Texas	Grand Saline
	Beaumont/East Texas		
Bishop		South Texas	Gregory
	South Texas		
Bloomburg		Beaumont/East Texas	Hedwig Village
	Houston		
Bridge City		Beaumont/East Texas	Hilshire
Village	Houston		
Brookshire		Texas Coast	Hondo
	South Texas		
Brookside Village		Texas Coast	Houston
	Houston		
Buda		South Texas	Humble
	Houston		
Bunker Hill Village		Houston	Hunters
Creek Village	Houston		
Cibolo		South Texas	
Huntsville	Beaumont/East Texas		
Clarksville City		Beaumont/East Texas	Ingleside
	South Texas		
Clute		Texas Coast	
Ingleside on the Bay	South Texas		
Conroe		Houston	Iowa
Colony	Texas Coast		
De Kalb		Beaumont/East Texas	Jacksonville
	Beaumont/East Texas		
Deer Park		Houston	Jersey
Village	Houston		
Dickinson		Texas Coast	Jourdanton
	South Texas		
Driscoll		South Texas	Karnes
City	South Texas		

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27923

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

East Bernard	Texas Coast	Texas Coast	Katy
Kemah	South Texas	Texas Coast	Niederwald
Kendleton	Beaumont/East Texas	Texas Coast	North
Cleveland	Houston	Beaumont/East Texas	Oak Ridge North
Kilgore	South Texas	South Texas	Odem
Kingsville	Beaumont/East Texas	South Texas	Orange
Kyle	South Texas	South Texas	Orange Grove
La Grange	Texas Coast	Texas Coast	Orchard
La Marque	Beaumont/East Texas	Texas Coast	Ore City
La Porte	Beaumont/East Texas	South Texas	Overton
LaCoste	Texas Coast	Texas Coast	Oyster Creek
Lake Jackson	Houston	South Texas	Pasadena
Laredo	Texas Coast	Texas Coast	Pearland
League City	Houston	Beaumont/East Texas	Piney Point
Liberty	Beaumont/East Texas	Beaumont/East Texas	Pittsburg
Village	Beaumont/East Texas	Beaumont/East Texas	Point Comfort
Lindale	South Texas	Beaumont/East Texas	Port Arthur
Linden	Beaumont/East Texas	Beaumont/East Texas	Port Lavaca
Lone Star	South Texas	Houston	Portland
Longview	South Texas	Texas Coast	Premont
Magnolia	Beaumont/East Texas	South Texas	Red Lick
Manvel	Beaumont/East Texas	Beaumont/East Texas	Refugio
Marion	South Texas	South Texas	Richmond
Marshall	Texas Coast	South Texas	Riverside
Mathis	Houston	Houston	
Meadows Place			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27923

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

	Beaumont/East Texas		
Missouri City		Houston	Rose Hill
Acres	Beaumont/East Texas		
Mont Belvieu		Texas Coast	Rosenberg
	Texas Coast		
Morgan's Point		Texas Coast	Runge
	South Texas		
Mount Pleasant		Beaumont/East Texas	Rusk
	Beaumont/East Texas		
Nassau Bay		Houston	Santa Fe
	Texas Coast		
Nederland		Beaumont/East Texas	Schulenburg
	South Texas		
Needville		Texas Coast	
Seabrook	Texas Coast		
New London		Beaumont/East Texas	Seadrift
	South Texas		
Shenandoah		Houston	Universal
City	South Texas		
Shoreacres		Texas Coast	Victoria
	South Texas		
Silsbee		Beaumont/East Texas	Wallis
	Texas Coast		
Simonton		Texas Coast	Waskom
	Beaumont/East Texas		
Sour Lake		Beaumont/East Texas	Webster
	Texas Coast		
Spring Valley Village		Houston	West
Columbia	Texas Coast		
Stafford		Houston	
Wharton		Texas Coast	
Sugar Land		Texas Coast	White Oak
	Beaumont/East Texas		
Taft		South Texas	
Winfield	Beaumont/East Texas		
Tatum		Beaumont/East Texas	Winnsboro
	Beaumont/East Texas		
Taylor Lake Village		Texas Coast	Woodbranch
Village	Houston		
Texas City		Texas Coast	Yorktown
	South Texas		
Tomball		Houston	Tyler
	Beaumont/East Texas		
Union Grove		Beaumont/East Texas	

RCE-14.1-I

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27923

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

AND CENTERPOINT ENERGY TEXAS GAS  
 BEAUMONT/EAST TEXAS DIVISION-INCORPORATED  
 RATE SHEET RATE CASE EXPENSE RECOVERY  
 RATE SCHEDULE NO. RCE-14.1-I

APPLICATION OF SCHEDULE

This schedule applies to all residential, general service-small, general service-large volume customers in the incorporated area excluding a city that has ceded jurisdiction to the Commission in the Beaumont/East Texas Division impacted by the Company's Statement of Intent to Increase Rates filed on November 14, 2019, GUD No. 10920. This rate schedule is for the recovery of rate case expense (RCE) and shall be in effect beginning on or after November 1, 2020, for a thirty-six (36) month period or until all approved expenses are collected.

MONTHLY RATE RECOVERY FACTOR:

Residential	\$0.00342 per Ccf at 14.65 pressure base
Residential	\$0.00344 per Ccf at 14.73 pressure base
Residential	\$0.00349 per Ccf at 14.95 pressure base
General Service-Small	\$0.00342 per Ccf at 14.65 pressure base
General Service-Small	\$0.00344 per Ccf at 14.73 pressure base
General Service-Small	\$0.00349 per Ccf at 14.95 pressure base
General Service-Large	\$0.00342 per Ccf at 14.65 pressure base

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time.

A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

COMPLIANCE

The Company will file annually, due on the 1st of each April, a rate case recovery report with the Railroad Commission of Texas (Commission), addressed to the

Director of Oversight and Safety Division,  
 Gas Services Dept. referencing GUD No. 10920.

The report shall detail the balance of actual plus estimated rate case expenses at the beginning of the annual period, the amount collected by customer class, and the ending or remaining balance within ninety (90) days after each calendar year end. Reports for the Commission should be filed electronically at GUD\_Compliance@rrc.texas.gov or at the following address:

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27923

**RATE SCHEDULE**

SCHEDULE ID                      DESCRIPTION

Compliance Filings Director of Oversight and Safety Division Gas Services  
Department Railroad Commission of Texas P.O. Box 12967 Austin, Texas 78711-2967

TA-16

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS TEXAS DIVISION RATE SHEET TAX ADJUSTMENT  
RATE SCHEDULE NO. TA-16

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Texas Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

City	Contract	State Gross Receipts Tax Rate (1)			
		Large	Franchise	Small	
		Commercial	Industrial	Transportation (2)	Commercial
Agua Dulce	E_00011376	0.000%	0.000%	0.000%	0.500%
Alice	E_00011407	1.997%	1.997%	1.997%	0.500%
Alvin	E_00011428	1.997%	1.997%	1.997%	0.500%
Ames	E_00011431	0.000%	0.000%	0.000%	0.500%
Anahuac	E_00011436	0.581%	0.581%	0.581%	0.500%
Angleton	E_00011443	1.997%	1.997%	1.997%	0.500%

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27923

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Aransas Pass	E_00011466	1.070%	1.070%	1.070%	1.070%	0.500%
Arcola	E_00011472	0.581%	0.581%	0.581%	0.581%	0.500%
Arp	E_00011484	0.000%	0.000%	0.000%	0.000%	0.500%
Atlanta	E_00011511	1.070%	1.070%	1.070%	1.070%	0.500%
Austin	E_00011520	1.997%	1.997%	1.997%	1.997%	0.500%
Avinger	E_00011528	0.000%	0.000%	0.000%	0.000%	0.500%
Bastrop	E_00011584	1.070%	1.070%	1.070%	1.070%	0.500%
Baytown	E_00011604	1.997%	1.997%	1.997%	1.997%	0.500%
Beach City	E_00011610	0.581%	0.581%	0.581%	0.581%	0.500%
Beasley	E_00011613	0.000%	0.000%	0.000%	0.000%	0.500%
Beaumont	E_00011616	1.997%	1.997%	1.997%	1.997%	0.500%
Beckville	E_00011621	0.000%	0.000%	0.000%	0.000%	0.500%
Beeville	E_00011642	1.997%	1.997%	1.997%	1.997%	0.500%
Bellaire	E_00011635	1.997%	1.997%	1.997%	1.997%	0.500%
Bevil Oaks	E_00011680	0.581%	0.581%	0.581%	0.581%	0.500%
Big Sandy	E_00011687	0.581%	0.581%	0.581%	0.581%	0.500%
Bishop	E_00011703	1.070%	1.070%	1.070%	1.070%	0.500%
Bloomburg	E_00011728	0.000%	0.000%	0.000%	0.000%	0.500%
Bridge City	E_00011812	1.070%	1.070%	1.070%	1.070%	0.500%
Brookshire	E_00011834	1.070%	1.070%	1.070%	1.070%	0.500%
Brookside Village	E_00011835	0.581%	0.581%	0.581%	0.581%	0.500%
Buda	E_00011863	1.997%	1.997%	1.997%	1.997%	0.500%
Bullard	E_00011872	1.070%	1.070%	1.070%	1.070%	0.500%
Bunker Hill	E_00011877	1.070%	1.070%	1.070%	1.070%	0.500%
Carthage	E_00011990	1.070%	1.070%	1.070%	1.070%	0.500%
Center	E_00012030	1.070%	1.070%	1.070%	1.070%	0.500%
China	E_00012079	0.581%	0.581%	0.581%	0.581%	0.500%
Cibolo	E_00012092	1.997%	1.997%	1.997%	1.997%	0.500%
Clarksville City	E_00012111	0.000%	0.000%	0.000%	0.000%	0.500%
Clear Lake Shores	E_00012121	0.581%	0.581%	0.581%	0.581%	0.500%
Cleveland	E_00012127	1.070%	1.070%	1.070%	1.070%	0.500%
Clute	E_00012137	1.997%	1.997%	1.997%	1.997%	0.500%
Colmesneil	E_00012159	0.000%	0.000%	0.000%	0.000%	0.500%
Conroe	E_00012188	1.997%	1.997%	1.997%	1.997%	0.500%
Converse	E_00012191	1.997%	1.997%	1.997%	1.997%	0.500%
Corrigan	E_00012215	0.581%	0.581%	0.581%	0.581%	0.500%
Crockett	E_00012270	1.070%	1.070%	1.070%	1.070%	0.500%
Cut & Shoot	E_00012301	0.581%	0.581%	0.581%	0.581%	0.500%
Daingerfield	E_00012316	1.070%	1.070%	1.070%	1.070%	0.500%
Danbury	E_00012326	0.581%	0.581%	0.581%	0.581%	0.500%
Dayton	E_00012340	1.070%	1.070%	1.070%	1.070%	0.500%
Deer Park	E_00012354	1.997%	1.997%	1.997%	1.997%	0.500%
DeKalb	E_00012345	0.581%	0.581%	0.581%	0.581%	0.500%
Diboll	E_00012395	1.070%	1.070%	1.070%	1.070%	0.500%
Dickinson	E_00012398	1.997%	1.997%	1.997%	1.997%	0.500%
Douglassville	E_00012439	0.000%	0.000%	0.000%	0.000%	0.500%
Driscoll	E_00012450	0.000%	0.000%	0.000%	0.000%	0.500%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27923

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Eagle Lake	E_00012471	1.070%	1.070%	1.070%	1.070%	0.500%
East Bernard	E_00012481	0.581%	0.581%	0.581%	0.581%	0.500%
East Mountain	E_00012490	0.000%	0.000%	0.000%	0.000%	0.500%
Edgewood	E_00012522	0.581%	0.581%	0.581%	0.581%	0.500%
Edna	E_00012527	1.070%	1.070%	1.070%	1.070%	0.500%
El Campo	E_00012533	1.997%	1.997%	1.997%	1.997%	0.500%
El Lago	E_00012542	1.070%	1.070%	1.070%	1.070%	0.500%
Elgin	E_00012556	1.070%	1.070%	1.070%	1.070%	0.500%
Elkhart	E_00012559	0.581%	0.581%	0.581%	0.581%	0.500%
Falls City	E_00012656	0.000%	0.000%	0.000%	0.000%	0.500%
Floresville	E_00012703	1.070%	1.070%	1.070%	1.070%	0.500%
Freeport	E_00012769	1.997%	1.997%	1.997%	1.997%	0.500%
Freer	E_00012770	0.581%	0.581%	0.000%	0.000%	0.500%
Friendswood	E_00012781	1.997%	1.997%	1.997%	1.997%	0.500%
Fruitvale	E_00012790	0.000%	0.000%	0.000%	0.000%	0.500%
Fulshear	E_00012794	0.581%	0.581%	0.581%	0.581%	0.500%
Galena Park	E_00012801	1.997%	1.997%	1.997%	1.997%	0.500%
Ganado	E_00012810	0.581%	0.581%	0.581%	0.581%	0.500%
Garden Ridge	E_00012818	1.070%	1.070%	1.070%	1.070%	0.500%
Giddings	E_00012850	1.070%	1.070%	1.070%	1.070%	0.500%
Gilmer	E_00012855	1.070%	1.070%	1.070%	1.070%	0.500%
Gladewater	E_00012861	1.070%	1.070%	1.070%	1.070%	0.500%
Goliad	E_00012886	0.581%	0.581%	0.581%	0.581%	0.500%
Goodrich	E_00012899	0.000%	0.000%	0.000%	0.000%	0.500%
Grand Saline	E_00012912	1.070%	1.070%	1.070%	1.070%	0.500%
Grapeland	E_00012922	0.581%	0.581%	0.581%	0.581%	0.500%
Gregory	E_00012954	0.581%	0.581%	0.581%	0.581%	0.500%
Groveton	E_00012969	0.000%	0.000%	0.000%	0.000%	0.500%
Hallettsville	E_00013000	1.070%	1.070%	1.070%	1.070%	0.500%
Hallsville	E_00013003	1.070%	1.070%	1.070%	1.070%	0.500%
Hawkins	E_00013060	0.581%	0.581%	0.581%	0.581%	0.500%
Hedwig Village	E_00013075	1.070%	1.070%	1.070%	1.070%	0.500%
Henderson	E_00013086	1.997%	1.997%	1.997%	1.997%	0.500%
Hideaway	E_00034814	1.070%	1.070%	1.070%	1.070%	0.500%
Hillcrest Village	E_00013142	0.000%	0.000%	0.000%	0.000%	0.500%
Hilshire Village	E_00013152	0.000%	0.000%	0.000%	0.000%	0.500%
Hitchcock	E_00013155	1.070%	1.070%	1.070%	1.070%	0.500%
Hondo	E_00013186	1.070%	1.070%	1.070%	1.070%	0.500%
Hooks	E_00013190	1.070%	1.070%	1.070%	1.070%	0.500%
Houston	E_00013200	1.997%	1.997%	1.997%	1.997%	0.500%
Hudson	E_00013213	1.070%	1.070%	1.070%	1.070%	0.500%
Hughes Springs	E_00013218	0.581%	0.581%	0.581%	0.581%	0.500%
Humble	E_00013223	1.997%	1.997%	1.997%	1.997%	0.500%
Hunter's Creek	E_00013229	1.070%	1.070%	1.070%	1.070%	0.500%
Huntsville	E_00013232	1.997%	1.997%	1.997%	1.997%	0.500%
Ingleside	E_00013271	1.070%	1.070%	1.070%	1.070%	0.500%
Ingleside on the Bay	E_00013272	0.000%	0.000%	0.000%	0.000%	0.500%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27923

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Iowa Colony	E_00013280	1.070%	1.070%	1.070%	1.070%	0.500%
Jacinto City	E_00013300	1.997%	1.997%	1.997%	1.997%	0.500%
Jacksonville	E_00013303	1.997%	1.997%	1.997%	1.997%	0.500%
Jasper	E_00013314	1.070%	1.070%	1.070%	1.070%	0.500%
Jefferson	E_00013319	0.581%	0.581%	0.581%	0.581%	0.500%
Jersey Village	E_00013327	1.070%	1.070%	1.070%	1.070%	0.500%
Jones Creek	E_00013343	0.581%	0.581%	0.581%	0.581%	0.500%
Jourdanton	E_00013354	1.070%	1.070%	1.070%	1.070%	0.500%
Karnes City	E_00013372	1.070%	1.070%	1.070%	1.070%	0.500%
Katy	E_00013374	1.997%	1.997%	1.997%	1.997%	0.500%
Kemah	E_00013390	0.581%	0.581%	0.581%	0.581%	0.500%
Kendleton	E_00013394	0.000%	0.000%	0.000%	0.000%	0.500%
Kenedy	E_00013395	1.070%	1.070%	1.070%	1.070%	0.500%
Kilgore	E_00013414	1.997%	1.997%	1.997%	1.997%	0.500%
Kingsville	E_00013430	1.997%	1.997%	1.997%	1.997%	0.500%
Kirbyville	E_00013437	0.581%	0.581%	0.581%	0.581%	0.500%
Kyle	E_00013470	1.997%	1.997%	1.997%	1.997%	0.500%
La Coste	E_00013474	0.581%	0.581%	0.581%	0.581%	0.500%
La Grange	E_00013478	1.070%	1.070%	1.070%	1.070%	0.500%
La Porte	E_00013487	1.997%	1.997%	1.997%	1.997%	0.500%
Lake Jackson	E_00013531	1.997%	1.997%	1.997%	1.997%	0.500%
LaMarque	E_00013484	1.997%	1.997%	1.997%	1.997%	0.500%
Laredo	E_00013598	1.997%	1.997%	1.997%	1.997%	0.500%
Latexo	E_00013611	0.000%	0.000%	0.000%	0.000%	0.500%
League City	E_00013626	1.997%	1.997%	1.997%	1.997%	0.500%
Leary	E_00013630	0.000%	0.000%	0.000%	0.000%	0.500%
Liberty	E_00013661	1.070%	1.070%	1.070%	1.070%	0.500%
Lindale	E_00013672	1.070%	1.070%	1.070%	1.070%	0.500%
Linden	E_00013673	0.581%	0.581%	0.581%	0.581%	0.500%
Liverpool	E_00013698	0.000%	0.000%	0.000%	0.000%	0.500%
Livingston	E_00013699	1.070%	1.070%	1.070%	1.070%	0.500%
Lone Star	E_00013725	0.581%	0.581%	0.581%	0.581%	0.500%
Longview	E_00013733	1.997%	1.997%	1.997%	1.997%	0.500%
Lovelady	E_00013760	0.000%	0.000%	0.000%	0.000%	0.500%
Lufkin	E_00013773	1.997%	1.997%	1.997%	1.997%	0.500%
Lumberton	E_00013776	1.997%	1.997%	1.997%	1.997%	0.500%
Manvel	E_00013827	1.070%	1.070%	1.070%	1.070%	0.500%
Marion	E_00013839	0.581%	0.581%	0.581%	0.581%	0.500%
Marshall	E_00013843	1.997%	1.997%	1.997%	1.997%	0.500%
Mathis	E_00013865	1.070%	1.070%	1.070%	1.070%	0.500%
Maud	E_00013868	0.000%	0.000%	0.000%	0.000%	0.500%
Meadow's Place	E_00013924	1.070%	1.070%	1.070%	1.070%	0.500%
Mineola	E_00014008	1.070%	1.070%	1.070%	1.070%	0.500%
Missouri City	E_00014019	1.997%	1.997%	1.997%	1.997%	0.500%
Montgomery	E_00014045	0.000%	0.000%	0.000%	0.000%	0.500%
Morgan's Point	E_00014064	0.000%	0.000%	0.000%	0.000%	0.500%
Mt. Belvieu	E_00014036	1.070%	1.070%	1.070%	1.070%	0.500%

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27923

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Mt. Pleasant	E_00014085	1.997%	1.997%	1.997%	1.997%	0.500%
Mt. Vernon	E_00014090	0.581%	0.581%	0.581%	0.581%	0.500%
Nacogdoches	E_00014120	1.997%	1.997%	1.997%	1.997%	0.500%
Naples	E_00014124	0.581%	0.581%	0.581%	0.581%	0.500%
Nassau Bay	E_00014128	1.070%	1.070%	1.070%	1.070%	0.500%
Nederland	E_00014141	1.997%	1.997%	1.997%	1.997%	0.500%
Needville	E_00014145	1.070%	1.070%	1.070%	1.070%	0.500%
New Boston	E_00014155	1.070%	1.070%	1.070%	1.070%	0.500%
New Braunfels	E_00014156	1.997%	1.997%	1.997%	1.997%	0.500%
New London	E_00014169	0.000%	0.000%	0.000%	0.000%	0.500%
New Waverly	E_00014179	0.581%	0.581%	0.581%	0.581%	0.500%
Niederwald	E_00014185	0.000%	0.000%	0.000%	0.000%	0.500%
Noonday	E_00014209	0.000%	0.000%	0.000%	0.000%	0.500%
Nordheim	E_00014210	0.000%	0.000%	0.000%	0.000%	0.500%
North Cleveland	E_00014224	0.000%	0.000%	0.000%	0.000%	0.500%
Oak Ridge North	E_00014303	1.070%	1.070%	1.070%	1.070%	0.500%
Odem	E_00014325	0.581%	0.581%	0.581%	0.581%	0.500%
Omaha	E_00014365	0.000%	0.000%	0.000%	0.000%	0.500%
Orange	E_00014375	1.997%	1.997%	1.997%	1.997%	0.500%
Orange Grove	E_00014376	0.581%	0.581%	0.581%	0.581%	0.500%
Orchard	E_00014380	0.000%	0.000%	0.000%	0.000%	0.500%
Ore City	E_00014381	0.581%	0.581%	0.581%	0.581%	0.500%
Overton	E_00014394	0.581%	0.581%	0.581%	0.581%	0.500%
Oyster Creek	E_00014398	0.581%	0.581%	0.581%	0.581%	0.500%
Palacios	E_00014408	1.070%	1.070%	1.070%	1.070%	0.500%
Panorama Village	E_00014429	0.581%	0.581%	0.581%	0.581%	0.500%
Pasadena	E_00014452	1.997%	1.997%	1.997%	1.997%	0.500%
Pearland	E_00014478	1.997%	1.997%	1.997%	1.997%	0.500%
Pine Forest	E_00014548	0.000%	0.000%	0.000%	0.000%	0.500%
Pinehurst	E_00014560	0.581%	0.581%	0.581%	0.581%	0.500%
Piney Point Village	E_00014568	1.070%	1.070%	1.070%	1.070%	0.500%
Pittsburg	E_00014577	1.070%	1.070%	1.070%	1.070%	0.500%
Pleak	E_00014585	0.581%	0.581%	0.581%	0.581%	0.500%
Pleasanton	E_00014592	1.997%	1.997%	1.997%	1.997%	0.500%
Point Comfort	E_00014602	0.000%	0.000%	0.000%	0.000%	0.500%
Port Arthur	E_00014620	1.997%	1.997%	1.997%	1.997%	0.500%
Port Lavaca	E_00014623	1.997%	1.997%	1.997%	1.997%	0.500%
Portland	E_00014636	1.997%	1.997%	1.997%	1.997%	0.500%
Poteet	E_00014643	1.070%	1.070%	1.070%	1.070%	0.500%
Poth	E_00014644	0.581%	0.581%	0.581%	0.581%	0.500%
Premont	E_00014662	0.581%	0.581%	0.581%	0.581%	0.500%
Queen City	E_00014701	0.581%	0.581%	0.581%	0.581%	0.500%
Red Lick	E_00014769	0.000%	0.000%	0.000%	0.000%	0.500%
Refugio	E_00014779	1.070%	1.070%	1.070%	1.070%	0.500%
Richmond	E_00014807	1.997%	1.997%	1.997%	1.997%	0.500%
Richwood	E_00014808	1.070%	1.070%	1.070%	1.070%	0.500%
Riverside	E_00014844	0.000%	0.000%	0.000%	0.000%	0.500%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27923

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Roman Forest	E_00014894	0.581%	0.581%	0.581%	0.581%	0.500%
Rose City	E_00014901	0.000%	0.000%	0.000%	0.000%	0.500%
Rose Hill Acres	E_00014902	0.000%	0.000%	0.000%	0.000%	0.500%
Runge	E_00014941	0.000%	0.000%	0.000%	0.000%	0.500%
Rusk	E_00014945	1.070%	1.070%	1.070%	1.070%	0.500%
San Augustine	E_00014986	0.581%	0.581%	0.581%	0.581%	0.500%
San Diego	E_00014989	1.070%	1.070%	1.070%	1.070%	0.500%
San Marcos	E_00015001	1.997%	1.997%	1.997%	1.997%	0.500%
Sandy Oaks	E_00034815	1.070%	1.070%	1.070%	1.070%	0.500%
Santa Clara	E_00034817	0.000%	0.000%	0.000%	0.000%	0.000%
Santa Fe	E_00015038	1.997%	1.997%	1.997%	1.997%	0.500%
Schertz	E_00015063	1.997%	1.997%	1.997%	1.997%	0.500%
Schulenburg	E_00015067	1.070%	1.070%	1.070%	1.070%	0.500%
Scottsville	E_00015074	0.000%	0.000%	0.000%	0.000%	0.500%
Seabrook	E_00015079	1.997%	1.997%	1.997%	1.997%	0.500%
Seadrift	E_00015080	0.000%	0.000%	0.000%	0.000%	0.000%
0.000%						
Seguin	E_00015092	1.997%	1.997%	1.997%	1.997%	0.500%
Selma	E_00015096	1.997%	1.997%	1.997%	1.997%	0.500%
Shenandoah	E_00015140	0.581%	0.581%	0.581%	0.581%	0.500%
Shepherd	E_00015142	0.581%	0.581%	0.581%	0.581%	0.500%
Shoreacres	E_00015158	0.581%	0.581%	0.581%	0.581%	0.500%
Silsbee	E_00015166	1.070%	1.070%	1.070%	1.070%	0.500%
Sinton	E_00015180	1.070%	1.070%	1.070%	1.070%	0.500%
Smithville	E_00015203	1.070%	1.070%	1.070%	1.070%	0.500%
Sour Lake	E_00015221	0.581%	0.581%	0.581%	0.581%	0.500%
South Houston	E_00015231	1.997%	1.997%	1.997%	1.997%	0.500%
Southside Place	E_00015257	0.581%	0.581%	0.581%	0.581%	0.500%
Spring Valley	E_00015292	1.070%	1.070%	1.070%	1.070%	0.500%
Stafford	E_00015302	1.997%	1.997%	1.997%	1.997%	0.500%
Sugarland	E_00015362	1.997%	1.997%	1.997%	1.997%	0.500%
Taft	E_00015412	1.070%	1.070%	1.070%	1.070%	0.500%
0.500%						
Talco	E_00015416	0.000%	0.000%	0.000%	0.000%	0.500%
Tatum	E_00015432	0.581%	0.581%	0.581%	0.581%	0.500%
Taylor Lake Village	E_00015435	1.070%	1.070%	1.070%	1.070%	0.500%
Tenaha	E_00015450	0.000%	0.000%	0.000%	0.000%	0.500%
Texas City	E_00015463	1.997%	1.997%	1.997%	1.997%	0.500%
Timpson	E_00015516	0.000%	0.000%	0.000%	0.000%	0.500%
Tomball	E_00034816	1.997%	1.997%	1.997%	1.997%	0.500%
Trinity	E_00015565	0.581%	0.581%	0.581%	0.581%	0.500%
Troup	E_00015569	0.581%	0.581%	0.581%	0.581%	0.500%
Tyler	E_00015594	1.997%	1.997%	1.997%	1.997%	0.500%
Uhland	E_00015597	0.581%	0.581%	0.581%	0.581%	0.500%
Uncertain	E_00015599	0.000%	0.000%	0.000%	0.000%	0.500%
Union Grove	E_00015603	0.000%	0.000%	0.000%	0.000%	0.500%
Universal City	E_00015611	1.997%	1.997%	1.997%	1.997%	0.500%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27923

**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
Van	E_00015635 1.070% 1.070% 1.070% 1.070% 0.500%
Victoria	E_00015668 1.997% 1.997% 1.997% 1.997% 0.500%
Vidor	E_00015672 1.070% 1.070% 1.070% 1.070% 0.500%
Wallis	E_00015718 0.581% 0.581% 0.581% 0.581% 0.500%
Warren City	E_00015737 0.000% 0.000% 0.000% 0.000% 0.500%
Waskom	E_00015741 0.581% 0.581% 0.581% 0.581% 0.500%
Webster	E_00015760 1.997% 1.997% 1.997% 1.997% 0.500%
Weimar	E_00015766 0.581% 0.581% 0.581% 0.581% 0.500%
West Columbia	E_00015792 1.070% 1.070% 1.070% 1.070% 0.500%
West Orange	E_00015802 1.070% 1.070% 1.070% 1.070% 0.500%
West University	E_00015809 1.997% 1.997% 1.997% 1.997% 0.500%
Weston Lakes	E_00034813 0.581% 0.581% 0.581% 0.581% 0.500%
Wharton	E_00015842 1.070% 1.070% 1.070% 1.070% 0.500%
White Oak	E_00015853 1.070% 1.070% 1.070% 1.070% 0.500%
Whitehouse	E_00015859 1.070% 1.070% 1.070% 1.070% 0.500%
Willis	E_00015894 1.070% 1.070% 1.070% 1.070% 0.500%
Wills Point	E_00015901 1.070% 1.070% 1.070% 1.070% 0.500%
Winfield	E_00015914 0.000% 0.000% 0.000% 0.000%
0.500%	
Winnboro	E_00015921 1.070% 1.070% 1.070% 1.070% 0.500%
Woodbranch Village	E_00015940 0.581% 0.581% 0.581% 0.581% 0.500%
Yorktown	E_00015986 0.581% 0.581% 0.581% 0.581% 0.500%

- (1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, Section 182.022; applicable to all classes except transportation.
- (2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, Section 122.051

**TAX ACT 2022-I**

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS  
 HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE AREAS -  
 INCORPORATED RIDER TAX ACT 2022-I  
 EFFECTIVE, June 25, 2024

**PURPOSE**

The purpose of this rider is to capture the effect Public Law 117-169, 136 STAT. 1818 of August 16, 2022 (Tax Act 2022) and certain other tax-related costs that will change from the amounts included in the standard service base revenue requirement in Docket No. OS-23-00015513. These effects include the return on the Corporate Alternative Minimum Tax (CAMT) deferred tax asset (DTA) resulting from the Tax Act 2022, income tax credits resulting from the Tax Act 2022, and the return on the increment or decrement in the net operating loss (NOL) DTA included in rate base and in the standard service base revenue requirement in Docket No. OS-23-00015513.

**APPLICATION**

This rider applies to all residential, general service-small and general service-large volume customers in the incorporated area excluding a city that has ceded

**GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT**

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 27923**

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

jurisdiction to the Commission in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas impacted by the Company's Statement of Intent to Change Rates filed on October 30, 2023, Docket No. OS-23-00015513. The rates associated with this rider will be calculated in accordance with Appendix 1. The adjustment calculated in this tariff shall appear as a line item on the bill entitled, Tax Act 2022.

**CALCULATION**

The rider shall be calculated as the product of the Company's grossed-up rate of return authorized in the Company's most recent standard service base rate case proceeding times the CAMT deferred tax asset (CAMT DTA) estimated at December 31 of the calendar year prior to the annual change in the rates pursuant to this tariff, plus the Company's grossed-up rate of return authorized in the Company's most recent standard service base rate case proceeding times the increment or decrement in the NOL DTA estimated at December 31 of the calendar year prior to the annual change in the rates pursuant to this tariff compared to the NOL DTA included in rate base in the determination of the most recent standard service base revenue requirement, less the income tax credits received in accordance with IRS requirements applicable to the Tax Act 2022 grossed-up for income taxes to a revenue equivalent. The estimated CAMT DTA and NOL DTA and the related effects on the rider revenue requirements shall be trued up to the actual effects in the following year and the over/under recovery amortized over the twelve months that each year's recalculated tariff rates are in effect. The over/under recovery shall include a grossed-up rate of return as authorized in the Company's most recent standard service base rate case proceeding. The methodology for computing the Company's CAMT is as follows:

1. Confirm CenterPoint Energy, Inc's (CNP) consolidated (i.e., all members of a single employer) CAMT tax is in excess of regular tax. If CNP's CAMT DTA is \$0 there will be no CAMT DTA in the tariff.
2. Calculate CenterPoint Energy Resources Corp.'s (CERC) contribution to Adjusted Financial Statement Income (AFSI) on a stand-alone basis. CERC's AFSI is calculated by adjusting CERC's applicable financial statement income by adjustments to depreciation, pension costs and federal income tax to arrive at AFSI. AFSI is intended to be computed consistent with applicable IRS requirements.
3. Compare CERC's CAMT stand-alone amount with CERC's regular stand-alone tax liability. If the stand alone CAMT is in excess of the stand-alone regular tax, the CAMT DTA is recorded to CERC.
4. Allocate a portion of CERC's CAMT to the Company based on relative pretax book income (PTBI). If the Internal Revenue Service issues new guidance related to the Tax Act 2022, the Company reserves the right to make additional filings to recognize such adjustments.

**FILING PROCEDURES**

On or before August 1 of each year, starting in 2024, during the term of Rider Tax Act 2022, the Company shall file with the Railroad Commission (RRC) and Cities the Tax Act 2022 calculation as shown in Appendix 1 along with supporting schedules and workpapers. Unless disputed by the RRC Staff or Cities, rates per Appendix 1 will

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

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**RATE SCHEDULE**

SCHEDULE ID                      DESCRIPTION

become effective for bills calculated on or after January 1, of the year following, starting in 2025. If the RRC Staff or Cities dispute the calculations, or any component thereof, the RRC Staff or Cities shall notify the Company on or before October 1.

**BMTETXINC-1**

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2098-I  
GSS-2098-U  
GSLV-629-I  
GSLV-629-U  
R-2098-I  
R-2098-U

City	Authority	Effective Date	Arp
Operation of Law November 1, 2020			
Beckville	Operation of Law	November 1, 2020	
Bevil Oaks	Operation of Law	November 1, 2020	
Big Sandy	Operation of Law	November 1, 2020	
Bloomburg	Operation of Law	November 1, 2020	
Bullard	GUD 10920	November 1, 2020	
Carthage	Operation of Law	November 1, 2020	
China*	GUD 10920	November 1, 2020	
Corrigan	Operation of Law	November 1, 2020	
Douglassville	Operation of Law	November 1, 2020	
East Mountain	Operation of Law	November 1, 2020	
Edgewood	Operation of Law	November 1, 2020	
Fruitvale	Operation of Law	November 1, 2020	
Goodrich	Operation of Law	November 1, 2020	
Grand Saline	Operation of Law	November 1, 2020	
Hallsville	Operation of Law	November 1, 2020	
Hawkins	Operation of Law	November 1, 2020	
Henderson	Operation of Law	November 1, 2020	
Hooks	Operation of Law	November 1, 2020	
Hughes Springs	Operation of Law	November 1, 2020	
Kirbyville*	GUD 10920	November 1, 2020	
Leary	Operation of Law	November 1, 2020	
Lindale	Operation of Law	November 1, 2020	
Livingston	Operation of Law	November 1, 2020	
Lone Star	Operation of Law	November 1, 2020	
Miller`s Cove	Operation of Law	November 1, 2020	
Naples	Operation of Law	November 1, 2020	
New London	Operation of Law	November 1, 2020	
North Cleveland	Operation of Law	November 1, 2020	
Omaha	Operation of Law	November 1, 2020	
Ore City	Operation of Law	November 1, 2020	

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27923

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Pittsburg	Operation of Law	November 1, 2020
Queen City	Operation of Law	November 1, 2020
Riverside	Operation of Law	November 1, 2020
Rose Hill Acres	Operation of Law	November 1, 2020
Scottsville	Operation of Law	November 1, 2020
Talco	Operation of Law	November 1, 2020
Tatum	Operation of Law	November 1, 2020
Troup	Operation of Law	November 1, 2020
Uncertain	Operation of Law	November 1, 2020
Union Grove	Operation of Law	November 1, 2020
Van	Operation of Law	November 1, 2020
Warren City	Operation of Law	November 1, 2020
Waskom	Operation of Law	November 1, 2020
Wills Point	Operation of Law	November 1, 2020
Winfield	Operation of Law	November 1, 2020
Winnsboro	Operation of lLaw	November 1, 2020

\*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities with the following effective dates:

- GSS-2098-I-GRIP 2021
- GSS-2098-U-GRIP 2021
- GSLV-629-I-GRIP 2021
- GSLV-629-U-GRIP 2021
- R-2098-I-GRIP 2021
- R-2098-U-GRIP 2021

City	Authority	Effective
Date Arp	Operation of Law	June 17, 2021
Beckville	Operation of Law	June 17, 2021
Bevil Oaks	Operation of Law	June 17, 2021
Big Sandy	Case 00005927	June 17, 2021
Bloomburg	Operation of Law	June 17, 2021
Bullard*	Case 00005927	June 17, 2021
Carthage	Case 00005927	June 17, 2021
China*	Case 00005927	June 17, 2021
Corrigan	Case 00005927	June 17, 2021
Douglassville	Operation of Law	June 17, 2021
East Mountain	Case 00005927	June 17, 2021
Edgewood	Operation of Law	June 17, 2021
Fruitvale	Operation of Law	June 17, 2021
Goodrich	Operation of Law	June 17, 2021
Grand Saline	Operation of Law	June 17, 2021

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27923

**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	Hallsville	Case 00005927 June 17, 2021
	Hawkins	Case 00005927 June 17, 2021
	Henderson	Case 00005927 June 17, 2021
	Hooks	Case 00005927 June 17, 2021
	Hughes Springs	Case 00005927 June 17, 2021
	Kirbyville*	Case 00005927 June 17, 2021
	Leary	Operation of Law June 17, 2021
	Lindale	Operation of Law June 17, 2021
	Livingston	Operation of Law June 17, 2021
	Lone Star	Operation of Law June 17, 2021
	Miller`s Cove	Operation of Law June 17, 2021
	Naples	Case 00005927 June 17, 2021
	New London	Operation of Law June 17, 2021
	North Cleveland	Operation of Law June 17, 2021
	Omaha	Case 00005927 June 17, 2021
	Ore City	Operation of Law June 17, 2021
	Pittsburg	Operation of Law June 17, 2021
	Queen City	Case 00005927 June 17, 2021
	Riverside	Operation of Law June 17, 2021
	Rose Hill Acres	Operation of Law June 17, 2021
	Scottsville	Operation of Law June 17, 2021
	Talco	Case 00005927 June 17, 2021
	Tatum	Operation of Law June 17, 2021
	Troup	Case 00005927 June 17, 2021
	Uncertain	Case 00005927 June 17, 2021
	Union Grove	Operation of Law June 17, 2021
	Van	Case 00005927 June 17, 2021
	Warren City	Case 00005927 June 17, 2021
	Waskom	Operation of Law June 17, 2021
	Wills Point	Case 00005927 June 17, 2021
	Winfield	Case 00005927 June 17, 2021
	Winnsboro	Operation of Law June 17, 2021

\*Relinquished jurisdiction to RRC The following rate schedules listed below go into effect for the following cities with the following effective dates:

- GSS-2098-I-GRIP 2022
- GSS-2098-U-GRIP 2022
- GSLV-629-I-GRIP 2022
- GSLV-629-U-GRIP 2022
- R-2098-I-GRIP 2022
- R-2098-U-GRIP 2022

City	Authority	Effective Date	Arp
Operation of Law	June 16, 2022		

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27923

## RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	Beckville	Operation of Law June 16, 2022
	Bevil Oaks*	Operation of Law June 16, 2022
	Big Sandy*	Case 00008830 June 16, 2022
	Bloomburg	Operation of Law June 16, 2022
	Bullard*	Case 00008830 June 16, 2022
	Carthage*	Case 00008830 June 16, 2022
	China*	Case 00008830 June 16, 2022
	Corrigan*	Case 00008830 June 16, 2022
	Douglassville	Operation of Law June 16, 2022
	East Mountain	Case 00008830 June 16, 2022
	Edgewood	Operation of Law June 16, 2022
	Fruitvale	Operation of Law June 16, 2022
	Goodrich	Operation of Law June 16, 2022
	Grand Saline	Operation of Law June 16, 2022
	Hallsville*	Case 00008830 June 16, 2022
	Hawkins*	Case 00008830 June 16, 2022
	Henderson*	Case 00008830 June 16, 2022
	Hooks*	Case 00008830 June 16, 2022
	Hughes Springs*	Case 00008830 June 16, 2022
	Kirbyville*	Case 00008830 June 16, 2022
	Leary	Operation of Law June 16, 2022
	Lindale	Operation of Law June 16, 2022
	Livingston	Operation of Law June 16, 2022
	Lone Star	Operation of Law June 16, 2022
	Naples*	Case 00008830 June 16, 2022
	New London	Operation of Law June 16, 2022
	North Cleveland	Operation of Law June 16, 2022
	Omaha*	Case 00008830 June 16, 2022
	Ore City	Operation of Law June 16, 2022
	Pittsburg	Operation of Law June 16, 2022
	Queen City*	Case 00008830 June 16, 2022
	Riverside	Operation of Law June 16, 2022
	Rose Hill Acres	Case 00008830 August 30, 2022
	Scottsville	Operation of Law June 16, 2022
	Talco*	Case 00008830 June 16, 2022
	Tatum	Operation of Law June 16, 2022
	Troup*	Case 00008830 June 16, 2022
	Uncertain	Operation of Law June 16, 2022
	Union Grove	Operation of Law June 16, 2022
	Van*	Case 00008830 June 16, 2022
	Warren City*	Case 00008830 June 16, 2022
	Waskom	Operation of Law June 16, 2022
	Wills Point*	Case 00008830 June 16, 2022
	Winfield	Operation of Law June 16, 2022
	Winnsboro	Operation of Law June 16, 2022

\*Relinquished jurisdiction to RRC The following rate schedules listed below go

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27923

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

into effect for the following cities with the following effective dates:

GSS-2098-I-GRIP 2023  
GSS-2098-U-GRIP 2023  
GSLV-629-I-GRIP 2023  
GSLV-629-U-GRIP 2023  
R-2098-I-GRIP 2023  
R-2098-U-GRIP 2023

City	Authority	Effective
Date Arp	Operation of Law	June 15, 2023
Beckville	Operation of Law	June 15, 2023
Bevil Oaks*	Case 00012782	June 15, 2023
Big Sandy*	Case 00012782	June 15, 2023
Bloomburg	Operation of Law	June 15, 2023
Bullard*	Case 00012782	June 15, 2023
Carthage*	Case 00012782	June 15, 2023
China*	Case 00012782	June 15, 2023
Corrigan*	Case 00012782	June 15, 2023
Douglassville*	Case 00012782	June 15, 2023
East Mountain*	Case 00012782	June 15, 2023
Edgewood	Operation of Law	June 15, 2023
Fruitvale	Operation of Law	June 15, 2023
Goodrich	Operation of Law	June 15, 2023
Grand Saline	Operation of Law	June 15, 2023
Hallsville*	Case 00012782	June 15, 2023
Hawkins*	Case 00012782	June 15, 2023
Henderson*	Case 00012782	June 15, 2023
Hooks*	Case 00012782	June 15, 2023
Hughes Springs*	Case 00012782	June 15, 2023
Kirbyville*	Case 00012782	June 15, 2023
Leary*	Case 00012782	June 15, 2023
Lindale	Operation of Law	June 15, 2023
Livingston*	Case 00012782	June 15, 2023
Lone Star	Operation of Law	June 15, 2023
Naples*	Case 00012782	June 15, 2023
New London	Operation of Law	June 15, 2023
North Cleveland	Operation of Law	June 15, 2023
Noonday*	Case 00012782	June 15, 2023
Omaha*	Case 00012782	June 15, 2023
Ore City	Operation of Law	June 15, 2023
Pittsburg	Operation of Law	June 15, 2023
Queen City*	Case 00012782	June 15, 2023
Riverside	Operation of Law	June 15, 2023
Rose Hill Acres	Operation of Law	June 15, 2023
Scottsville	Operation of Law	June 15, 2023
Talco*	Case 00012782	June 15, 2023

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27923

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Tatum	Operation of Law	June 15, 2023
Troup*	Case 00012782	June 15, 2023
Uncertain	Case 00012782	June 15, 2023
Union Grove	Operation of Law	June 15, 2023
Van*	Case 00012782	June 15, 2023
Warren City*	Case 00012782	June 15, 2023
Waskom	Operation of Law	June 15, 2023
Wills Point *	Case 00012782	June 15, 2023
Winfield	Operation of Law	June 15, 2023
Winnsboro	Operation of Law	June 15, 2023

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2099-I  
GSS-2099-U  
GSLV-630-I  
GSLV-630-U  
R-2099-I  
R-2099-U

City	Authority	Effective Date
Arp	Operation of Law December 1, 2024	
Beckville	Operation of Law	December 1, 2024
Bevil Oaks*	Case 00015513	December 1, 2024
Big Sandy*	Case 00015513	December 1, 2024
Bloomburg	Operation of Law	December 1, 2024
Bullard*	Case 00015513	December 1, 2024
Carthage*	Case 00015513	December 1, 2024
China*	Case 00015513	December 1, 2024
Corrigan*	Case 00015513	December 1, 2024
Douglasville*	Case 00015513	December 1, 2024
East Mountain*	Case 00015513	December 1, 2024
Edgewood	Operation of Law	December 1, 2024
Fruitvale	Operation of Law	December 1, 2024
Goodrich	Operation of Law	December 1, 2024
Grand Saline	Operation of Law	December 1, 2024
Hallsville*	Case 00015513	December 1, 2024
Hawkins*	Case 00015513	December 1, 2024
Henderson*	Case 00015513	December 1, 2024
Hooks*	Case 00015513	December 1, 2024
Hughes Springs*	Case 00015513	December 1, 2024
Kirbyville*	Case 00015513	December 1, 2024
Leary*	Case 00015513	December 1, 2024
Lindale	Operation of Law	December 1, 2024

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27923

**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	Livingston*	Case 00015513 December 1, 2024
	Lone Star	Operation of Law December 1, 2024
	Naples*	Case 00015513 December 1, 2024
	New London	Operation of Law December 1, 2024
	North Cleveland	Operation of Law December 1, 2024
	Noonday*	Case 00015513 December 1, 2024
	Omaha*	Case 00015513 December 1, 2024
	Ore City	Operation of Law December 1, 2024
	Pittsburg	Operation of Law December 1, 2024
	Queen City*	Case 00015513 December 1, 2024
	Riverside	Operation of Law December 1, 2024
	Rose Hill Acres	Operation of Law December 1, 2024
	Scottsville*	Case 00015513 December 1, 2024
	Talco*	Case 00015513 December 1, 2024
	Tatum	Operation of Law December 1, 2024
	Troup*	Case 00015513 December 1, 2024
	Uncertain	Case 00015513 December 1, 2024
	Union Grove	Operation of Law December 1, 2024
	Van*	Case 00015513 December 1, 2024
	Warren City*	Case 00015513 December 1, 2024
	Waskom	Operation of Law December 1, 2024
	Wills Point *	Case 00015513 December 1, 2024
	Winfield	Operation of Law December 1, 2024
	Winnsboro	Operation of Law December 1, 2024

**BMETXINC-2**

The following rate schedules listed below go into effect for the following cities with the following effective dates:

- GSS-2098-I
- GSS-2098-U
- GSLV-629-I
- GSLV-629-U
- R-2098-I
- R-2098-U

City	Authority	Effective Date
Arp	Operation of Law	November 1, 2020
Beckville	Operation of Law	November 1, 2020
Bevil Oaks	Operation of Law	November 1, 2020
Big Sandy	Operation of Law	November 1, 2020
Bloomburg	Operation of Law	November 1, 2020
Bullard	GUD 10920	November 1, 2020
Carthage	Operation of Law	November 1, 2020
China*	GUD 10920	November 1, 2020
Corrigan	Operation of Law	November 1, 2020
Douglassville	Operation of Law	November 1, 2020

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27923

**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	East Mountain	Operation of Law November 1, 2020
	Edgewood	Operation of Law November 1, 2020
	Fruitvale	Operation of Law November 1, 2020
	Goodrich	Operation of Law November 1, 2020
	Grand Saline	Operation of Law November 1, 2020
	Hallsville	Operation of Law November 1, 2020
	Hawkins	Operation of Law November 1, 2020
	Henderson	Operation of Law November 1, 2020
	Hooks	Operation of Law November 1, 2020
	Hughes Springs	Operation of Law November 1, 2020
	Kirbyville*	GUD 10920 November 1, 2020
	Leary	Operation of Law November 1, 2020
	Lindale	Operation of Law November 1, 2020
	Livingston	Operation of Law November 1, 2020
	Lone Star	Operation of Law November 1, 2020
	Miller`s Cove	Operation of Law November 1, 2020
	Naples	Operation of Law November 1, 2020
	New London	Operation of Law November 1, 2020
	North Cleveland	Operation of Law November 1, 2020
	Omaha	Operation of Law November 1, 2020
	Ore City	Operation of Law November 1, 2020
	Pittsburg	Operation of Law November 1, 2020
	Queen City	Operation of Law November 1, 2020
	Riverside	Operation of Law November 1, 2020
	Rose Hill Acres	Operation of Law November 1, 2020
	Scottsville	Operation of Law November 1, 2020
	Talco	Operation of Law November 1, 2020
	Tatum	Operation of Law November 1, 2020
	Troup	Operation of Law November 1, 2020
	Uncertain	Operation of Law November 1, 2020
	Union Grove	Operation of Law November 1, 2020
	Van	Operation of Law November 1, 2020
	Warren City	Operation of Law November 1, 2020
	Waskom	Operation of Law November 1, 2020
	Wills Point	Operation of Law November 1, 2020
	Winfield	Operation of Law November 1, 2020
	Winnsboro	Operation of Law November 1, 2020

\*Relinquished jurisdiction to RRC The following rate schedules listed below go into effect for the following cities with the following effective dates:

- GSS-2098-I-GRIP 2021
- GSS-2098-U-GRIP 2021
- GSLV-629-I-GRIP 2021
- GSLV-629-U-GRIP 2021
- R-2098-I-GRIP 2021

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27923

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

R-2098-U-GRIP 2021

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	<u>Authority</u>
	City	Authority
	Effective Date	June 17, 2021
	Beckville	Operation of Law
	June 17, 2021	
	Bevil Oaks	Operation of Law
	June 17, 2021	
	Big Sandy	Case 00005927
	June 17, 2021	
	Bloomburg	Operation of Law
	June 17, 2021	
	Bullard*	Case 00005927
	June 17, 2021	
	Carthage	Case 00005927
	June 17, 2021	
	China*	Case 00005927
	June 17, 2021	
	Corrigan	Case 00005927
	June 17, 2021	
	Douglassville	Operation of Law
	June 17, 2021	
	East Mountain	Case 00005927
	17, 2021	June
	Edgewood	Operation of Law
	17, 2021	June
	Fruitvale	Operation of Law
	June 17, 2021	
	Goodrich	Operation of Law
	17, 2021	June
	Grand Saline	Operation of Law
	17, 2021	June
	Hallsville	Case 00005927
	June 17, 2021	
	Hawkins	Case 00005927
	17, 2021	June
	Henderson	Case 00005927
	2021	June 17,
	Hooks	Case 00005927
	17, 2021	June
	Hughes Springs	Case 00005927
	2021	June 17,
	Kirbyville*	Case 00005927
	17, 2021	June
	Leary	Operation of Law
	17, 2021	June

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27923

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Lindale 17, 2021	Operation of Law	June
Livingston 17, 2021	Operation of Law	June
Lone Star 2021	Operation of Law	June 17,
Miller`s Cove 2021	Operation of Law	June 17,
Naples 2021	Case 00005927	June 17,
New London 2021	Operation of Law	June 17,
North Cleveland 2021	Operation of Law	June 17,
Omaha 2021	Case 00005927	June 17,
Ore City 2021	Operation of Law	June 17,
Pittsburg 2021	Operation of Law	June 17,
Queen City 2021	Case 00005927	June 17,
Riverside 2021	Operation of Law	June 17,
Rose Hill Acres	Operation of Law	June 17, 2021
Scottsville 2021	Operation of Law	June 17,
Talco 2021	Case 00005927	June 17,
Tatum 2021	Operation of Law	June 17,
Troup 2021	Case 00005927	June 17,
Uncertain 2021	Case 00005927	June 17,
Union Grove	Operation of Law	June 17, 2021
Van 2021	Case 00005927	June 17,
Warren City	Case 00005927	June 17, 2021
Waskom	Operation of Law	June 17, 2021
Wills Point	Case 00005927	June 17, 2021
Winfield	Case 00005927	June 17, 2021
Winnsboro	Operation of Law	June 17, 2021

\*Relinquished jurisdiction to RRC The following rate schedules listed below go into effect for the following cities with the following effective dates:

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27923

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

GSS-2098-I-GRIP 2022  
 GSS-2098-U-GRIP 2022  
 GSLV-629-I-GRIP 2022  
 GSLV-629-U-GRIP 2022  
 R-2098-I-GRIP 2022  
 R-2098-U-GRIP 2022

City	Authority Effective Date	Ames*	Case
00008830	June 16, 2022		
Anahuac		Operation of Law	
June 16, 2022			
Atlanta		Operation of Law	
June 16, 2022			
Avinger*		Case 00008830	
June 16, 2022			
Beaumont		Operation of Law	
June 16, 2022			
Bridge City		Operation of Law	
June 16, 2022			
Center*		Case 00008830	
June 16, 2022			
Clarksville City		Case 00009645	
August 30, 2022			
Cleveland		Operation of Law	
June 16, 2022			
Colmesneil*		Case 00008830	June
16, 2022			
Crockett*		Case 00008830	June
16, 2022			
Daingerfield*		Case 00008830	June
16, 2022			
Dayton*		Case 00008830	June
16, 2022			
De Kalb		Operation of Law	
June 16, 2022			
Diboll*		Case 00008830	
June 16, 2022			
Elkhart*		Case 00008830	June
16, 2022			
Gilmer*		Case 00008830	June
16, 2022			
Gladewater		Operation of Law	June
16, 2022			
Grapeland*		Case 00008830	June 16,
2022			
Groveton*		Case 00008830	June

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27923

**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>		
16, 2022	Hideaway*	Case 00008830	June 16,
2022			
Huntsville	Operation of Law		June
16, 2022			
Hudson*	Case 00008830		June 16,
2022			
Jacksonville	Operation of Law		June 16,
2022			
Jasper*	Case 00008830		June 16,
2022			
Jefferson	Operation of Law		June
16, 2022			
Kilgore	Operation of Law		June
16, 2022			
Latexo*	Case 00008830		June 16,
2022			
Lovelady*	Case 00008830		June 16,
2022			
Linden	Operation of Law		June 16,
2022			
Liberty	Operation of Law		June
16, 2022			
Longview	Operation of Law		June 16,
2022			
Lufkin	Operation of Law		June
16, 2022			
Lumberton*	Case 00008830		June 16, 2022
Marshall	Operation of Law		June 16,
2022			
Maud*	Case 00008830		June 16,
2022			
Mineola*	Case 00008830		June 16, 2022
Mount Pleasant	Operation of Law		June 16, 2022
Mount Vernon	Case 00008830		June 16, 2022
Nacogdoches*	Case 00008830		June 16, 2022
Nederland	Operation of Law		June 16, 2022
New Boston*	Case 00008830		June 16, 2022
Nooday*	Case 00008830		June 16, 2022
Orange	Operation of Law		June 16, 2022
Overton	Operation of Law		June 16, 2022
Pine Forest*	Case 00008830		June 16, 2022
Pinehurst*	Case 00008830		June 16, 2022
Red Lick	Operation of Law		June 16, 2022
Rose City*	Case 00008830		June 16, 2022
Rusk	Operation of Law		June 16, 2022
San Augustine*	Case 00008830		June 16, 2022

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27923

**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	Shepherd*	Case 00008830 June 16, 2022
	Silsbee	Operation of Law June 16, 2022
	Sour Lake	Operation of Law June 16, 2022
	Tenaha*	Case 00008830 June 16, 2022
	Timpson*	Case 00008830 June 16, 2022
	Trinity*	Case 00008830 June 16, 2022
	Tyler	Operation of Law June 16, 2022
	Vidor*	Case 00008830 June 16, 2022
	West Orange*	Case 00008830 June 16, 2022
	Whitehouse*	Case 00008830 June 16, 2022
	White Oak	Operation of Law June 16, 2022

\*Relinquished jurisdiction to RRC The following rate schedules listed below go into effect for the following cities with the following effective dates:

- GSS-2098-I-GRIP 2023
- GSS-2098-U-GRIP 2023
- GSLV-629-I-GRIP 2023
- GSLV-629-U-GRIP 2023
- R-2098-I-GRIP 2023
- R-2098-U-GRIP 2023

City	Effective Date	Authority
Ames*	June 15, 2023	Case 00012782
Anahuac	June 15, 2023	Operation of Law
Atlanta	June 15, 2023	Operation of Law
Avinger*	June 15, 2023	Case 00012782
Beaumont	June 15, 2023	Operation of Law
Bridge City	June 15, 2023	Operation of Law
Center*	June 15, 2023	Case 00012782
Clarksville City	June 15, 2023	Operation of Law
Cleveland*	June 15, 2023	Case 00012782
Colmesneil*	June 15, 2023	Case 00012782
Crockett*	June 15, 2023	Case 00012782
Daingerfield*	June 15, 2023	Case 00012782

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27923

## RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
Dayton*	Case 00012782
June 15, 2023	
De Kalb	Operation of Law
June 15, 2023	
Diboll*	Case 00012782
June 15, 2023	
Elkhart*	Case 00012782
June 15, 2023	
Gilmer*	Case 00012782
June 15, 2023	
Gladewater	Operation of Law
June 15, 2023	
Grapeland*	Case 00012782
June 15, 2023	
Groveton*	Case 00012782
June 15, 2023	
Hideaway*	Case 00012782
June 15, 2023	
Huntsville	Operation of Law
June 15, 2023	
Hudson*	Case 00012782
June 15, 2023	
Jacksonville	Operation of Law
June 15, 2023	
Jasper*	Case 00012782
June 15, 2023	
Jefferson	Operation of Law
June 15, 2023	
Kilgore	Operation of Law
June 15, 2023	
Latexo*	Case 00012782
June 15, 2023	
Lovelady*	Case 00012782
June 15, 2023	
Linden	Operation of Law
June 15, 2023	
Liberty	Operation of Law
June 15, 2023	
Longview	Operation of Law
June 15, 2023	
Lufkin	Operation of Law
June 15, 2023	
Lumberton*	Case 00012782
June 15, 2023	
Marshall	Operation of Law
June 15, 2023	
Maud*	Case 00012782

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27923

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

June 15, 2023	Mineola*	Case 00012782	
June 15, 2023	Mount Pleasant	Operation of Law	
June 15, 2023	Mt. Vernon*	Case 00012782	
June 15, 2023	Nacogdoches*	Case 00012782	
June 15, 2023	Nederland	Operation of Law	
June 15, 2023	New Boston*	Case 00012782	
June 15, 2023	Orange	Operation of Law	
June 15, 2023	Overton	Operation of Law	
June 15, 2023	Pine Forest*	Case 00012782	
June 15, 2023	Pinehurst*	Case 00012782	
June 15, 2023	Red Lick	Operation of Law	
June 15, 2023	Rose City*	Case 00012782	
June 15, 2023	Rusk	Operation of Law	
June 15, 2023	San Augustine*	Case 00012782	June
15, 2023	Shepherd*	Case 00012782	
June 15, 2023	Silsbee	Operation of Law	
June 15, 2023	Sour Lake	Operation of Law	
June 15, 2023	Tenaha*	Case 00012782	
June 15, 2023	Timpson*	Case 00012782	
June 15, 2023	Trinity*	Case 00012782	
June 15, 2023	Tyler	Operation of Law	
June 15, 2023	Vidor*	Case 00012782	
June 15, 2023	West Orange*	Case 00012782	June
15, 2023			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27923

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Whitehouse*	Case 00012782	June
15, 2023		
White Oak	Operation of Law	
June 15, 2023		

\*Relinquished jurisdiction to RRC The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2099-I  
GSS-2099-U  
GSLV-630-I  
GSLV-630-U  
R-2099-I  
R-2099-U

City	Effective Date	Authority
Ames*	December 1, 2024	Case 00012782 Operation of Law
Anahuac	December 1, 2024	Operation of Law
Atlanta	December 1, 2024	Operation of Law
Avinger*	December 1, 2024	Case 00012782
Beaumont	December 1, 2024	Operation of Law
Bridge City	December 1, 2024	Operation of Law
Center*	December 1, 2024	Case 00015513
Clarksville City	December 1, 2024	Operation of Law
Cleveland*	December 1, 2024	Case 00015513
Colmesneil*	December 1, 2024	Case 00015513
Crockett*	December 1, 2024	Case 00015513
Daingerfield*	December 1, 2024	Case 00015513
Dayton*	December 1, 2024	Case 00015513
De Kalb	December 1, 2024	Operation of Law
Diboll*	December 1, 2024	Case 00015513

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27923

## RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
Elkhart*	Case 00015513
December 1, 2024	
Gilmer*	Case 00015513
December 1, 2024	
Gladewater	Operation of Law
December 1, 2024	
Grapeland*	Case 00015513
December 1, 2024	
Groveton*	Case 00015513
December 1, 2024	
Hideaway*	Case 00015513
December 1, 2024	
Huntsville	Operation of Law
December 1, 2024	
Hudson*	Case 00015513
December 1, 2024	
Jacksonville	Operation of Law
December 1, 2024	
Jasper*	Case 00015513
December 1, 2024	
Jefferson*	Case 00015513
December 1, 2024	
Kilgore	Operation of Law
December 1, 2024	
Latexo*	Case 00015513
December 1, 2024	
Lovelady*	Case 00015513
December 1, 2024	
Linden	Operation of Law
December 1, 2024	
Liberty	Operation of Law
December 1, 2024	
Longview	Operation of Law
December 1, 2024	
Lufkin*	Case 00015513
December 1, 2024	
Lumberton*	Case 00015513
December 1, 2024	
Marshall	Operation of Law
December 1, 2024	
Maud*	Case 00015513
December 1, 2024	
Mineola*	Case 00015513
December 1, 2024	
Mount Pleasant	Operation of Law
December 1, 2024	
Mt. Vernon*	Case 00015513

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27923

**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
December 1, 2024	
Nacogdoches*	Case 00015513
December 1, 2024	
Nederland	Operation of Law
December 1, 2024	
New Boston*	Case 00015513
December 1, 2024	
Orange	Operation of Law
December 1, 2024	
Overton	Operation of Law
December 1, 2024	
Pine Forest*	Case 00015513
December 1, 2024	
Pinehurst*	Case 00015513
December 1, 2024	
Red Lick	Operation of Law
December 1, 2024	
Rose City*	Case 00015513
December 1, 2024	
Rusk	Operation of Law
December 1, 2024	
San Augustine*	Case 00015513
December 1, 2024	
Shepherd*	Case 00015513
December 1, 2024	
Silsbee	Operation of Law
December 1, 2024	
Sour Lake	Operation of Law
December 1, 2024	
Tenaha*	Case 00015513
December 1, 2024	
Timpson*	Case 00015513
December 1, 2024	
Trinity*	Case 00015513
December 1, 2024	
Tyler	Operation of Law
December 1, 2024	
Vidor*	Case 00015513
December 1, 2024	
West Orange*	Case 00015513
December 1, 2024	
Whitehouse*	Case 00015513
December 1, 2024	
White Oak	Operation of Law
December 1, 2024	

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27923

**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
--------------------	--------------------

\*Relinquished jurisdiction to RRC

**RATE ADJUSTMENT PROVISIONS**

None

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27923

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
17744	N	Mcf	\$4.7787	07/02/2024
<u>CUSTOMER NAME</u>	LINDEN, INC.			
17737	N			
<u>CUSTOMER NAME</u>	DE KALB, INC.			
17745	N	Mcf	\$4.7787	07/02/2024
<u>CUSTOMER NAME</u>	LONE STAR, INC.			
17748	N			
<u>CUSTOMER NAME</u>	MT. PLEASANT, INC.			
17753	N	Mcf	\$4.7787	07/02/2024
<u>CUSTOMER NAME</u>	ORE CITY, INC.			
17754	N	Mcf	\$4.7787	07/02/2024
<u>CUSTOMER NAME</u>	PITTSBURGH, INC.			
17756	N			
<u>CUSTOMER NAME</u>	REDLICK, INC.			
17758	N	Mcf	\$4.7787	07/02/2024
<u>CUSTOMER NAME</u>	WINFIELD, INC.			
17759	N	Mcf	\$4.7787	07/02/2024
<u>CUSTOMER NAME</u>	WINNSBORO, INC.			
42249	N	Mcf	\$5.9935	07/02/2024
<u>CUSTOMER NAME</u>	PORT ARTHUR, INC.			
7015	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	ARP, INC.			
7025	N			
<u>CUSTOMER NAME</u>	BEAUMONT, INC.			
7027	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	BECKVILLE, INC.			
7038	N			
<u>CUSTOMER NAME</u>	BRIDGE CITY, INC.			
7057	N			
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, INC.			
7093	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	EDGEWOOD, INC.			
7114	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	FRUITVALE, INC.			

RAILROAD COMMISSION OF TEXAS  
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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 27923**

**CUSTOMERS**

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7122	N			
<u>CUSTOMER NAME</u>	GLADEWATER, INC.			
7126	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	GOODRICH, INC.			
7128	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	GRAND SALINE, INC.			
7157	N			
<u>CUSTOMER NAME</u>	HUNTSVILLE, INC.			
7164	N			
<u>CUSTOMER NAME</u>	JACKSONVILLE, INC.			
7183	N			
<u>CUSTOMER NAME</u>	KILGORE, INC.			
7205	N			
<u>CUSTOMER NAME</u>	LIBERTY, INC.			
7207	N			
<u>CUSTOMER NAME</u>	LINDALE, INC.			
7213	N			
<u>CUSTOMER NAME</u>	LONGVIEW, INC.			
7225	N			
<u>CUSTOMER NAME</u>	MARSHALL, INC.			
7239	N			
<u>CUSTOMER NAME</u>	NEDERLAND, INC.			
7245	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	NEW LONDON, INC.			
7249	N	Mcf	\$5.9935	07/02/2024
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, INC.			
7253	N			
<u>CUSTOMER NAME</u>	ORANGE, INC.			
7259	N			
<u>CUSTOMER NAME</u>	OVERTON, INC.			
7293	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	RIVERSIDE, INC.			
7298	N	Mcf	\$5.9935	07/02/2024
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, INC.			

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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 27923**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7304	N			
<u>CUSTOMER NAME</u>	RUSK, INC.			
7333	N			
<u>CUSTOMER NAME</u>	SILSBEE, INC.			
7339	N			
<u>CUSTOMER NAME</u>	SOUR LAKE, INC.			
7349	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	TATUM, INC.			
7361	N			
<u>CUSTOMER NAME</u>	TYLER, INC.			
7363	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	UNION GROVE, INC.			
7376	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	WASKOM, INC.			
7387	N			
<u>CUSTOMER NAME</u>	WHITE OAK, INC.			
7408	N			
<u>CUSTOMER NAME</u>	ANAHUAC, INC			
17734	N			
<u>CUSTOMER NAME</u>	ATLANTA, INC.			
17736	N	Mcf	\$4.7787	07/02/2024
<u>CUSTOMER NAME</u>	BLOOMBURG, INC.			
7318	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	SCOTTSVILLE, INC.			
17757	N	Mcf	\$4.7787	07/02/2024
<u>CUSTOMER NAME</u>	UNCERTAIN, INC.			
7015	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	ARP, INC.			
7027	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	BECKVILLE, INC.			
7093	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	EDGEWOOD, INC.			
7114	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	FRUITVALE, INC.			

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**TARIFF CODE: DS RRC TARIFF NO: 27923**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7126	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	GOODRICH, INC.			
7128	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	GRAND SALINE, INC.			
7245	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	NEW LONDON, INC.			
7249	N	Mcf	\$7.0169	08/01/2024
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, INC.			
7293	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	RIVERSIDE, INC.			
7298	N	Mcf	\$7.0169	08/01/2024
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, INC.			
7318	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	SCOTTSVILLE, INC.			
7349	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	TATUM, INC.			
7363	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	UNION GROVE, INC.			
7376	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	WASKOM, INC.			
17736	N	Mcf	\$4.1914	08/01/2024
<u>CUSTOMER NAME</u>	BLOOMBURG, INC.			
17744	N	Mcf	\$4.1914	08/01/2024
<u>CUSTOMER NAME</u>	LINDEN, INC.			
17745	N	Mcf	\$4.1914	08/01/2024
<u>CUSTOMER NAME</u>	LONE STAR, INC.			
17753	N	Mcf	\$4.1914	08/01/2024
<u>CUSTOMER NAME</u>	ORE CITY, INC.			
17754	N	Mcf	\$4.1914	08/01/2024
<u>CUSTOMER NAME</u>	PITTSBURGH, INC.			
17757	N	Mcf	\$4.1914	08/01/2024
<u>CUSTOMER NAME</u>	UNCERTAIN, INC.			
17758	N	Mcf	\$4.1914	08/01/2024
<u>CUSTOMER NAME</u>	WINFIELD, INC.			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
17759	N	Mcf	\$4.1914	08/01/2024
<u>CUSTOMER NAME</u>	WINNSBORO, INC.			
42249	N	Mcf	\$7.0169	08/01/2024
<u>CUSTOMER NAME</u>	PORT ARTHUR, INC.			
17745	N	Mcf	\$7.9672	04/01/2025
<u>CUSTOMER NAME</u>	LONE STAR, INC.			
17753	N	Mcf	\$7.9672	04/01/2025
<u>CUSTOMER NAME</u>	ORE CITY, INC.			
17754	N	Mcf	\$7.9672	04/01/2025
<u>CUSTOMER NAME</u>	PITTSBURGH, INC.			
17757	N	Mcf	\$7.9672	04/01/2025
<u>CUSTOMER NAME</u>	UNCERTAIN, INC.			
17758	N	Mcf	\$7.9672	04/01/2025
<u>CUSTOMER NAME</u>	WINFIELD, INC.			
17759	N	Mcf	\$7.9672	04/01/2025
<u>CUSTOMER NAME</u>	WINNSBORO, INC.			
42249	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	PORT ARTHUR, INC.			
17744	N	Mcf	\$7.9672	04/01/2025
<u>CUSTOMER NAME</u>	LINDEN, INC.			
7015	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	ARP, INC.			
7027	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	BECKVILLE, INC.			
7093	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	EDGEWOOD, INC.			
7114	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	FRUITVALE, INC.			
7126	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	GOODRICH, INC.			
7128	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	GRAND SALINE, INC.			
7245	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	NEW LONDON, INC.			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7249	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, INC.			
7293	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	RIVERSIDE, INC.			
7298	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, INC.			
7318	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	SCOTTSVILLE, INC.			
7349	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	TATUM, INC.			
7363	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	UNION GROVE, INC.			
7376	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	WASKOM, INC.			
17736	N	Mcf	\$7.9672	04/01/2025
<u>CUSTOMER NAME</u>	BLOOMBURG, INC.			
7015	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	ARP, INC.			
7027	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	BECKVILLE, INC.			
7093	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	EDGEWOOD, INC.			
7114	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	FRUITVALE, INC.			
7126	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	GOODRICH, INC.			
7128	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	GRAND SALINE, INC.			
7245	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	NEW LONDON, INC.			
7015	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	ARP, INC.			
7027	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	BECKVILLE, INC.			

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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7093	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	EDGEWOOD, INC.			
7114	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	FRUITVALE, INC.			
7126	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	GOODRICH, INC.			
7128	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	GRAND SALINE, INC.			
7245	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	NEW LONDON, INC.			
7249	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, INC.			
7293	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	RIVERSIDE, INC.			
7298	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, INC.			
7318	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	SCOTTSVILLE, INC.			
7349	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	TATUM, INC.			
7363	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	UNION GROVE, INC.			
7376	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	WASKOM, INC.			
17736	N	Mcf	\$7.9678	03/03/2025
<u>CUSTOMER NAME</u>	BLOOMBURG, INC.			
17744	N	Mcf	\$7.9678	03/03/2025
<u>CUSTOMER NAME</u>	LINDEN, INC.			
17745	N	Mcf	\$7.9678	03/03/2025
<u>CUSTOMER NAME</u>	LONE STAR, INC.			
17753	N	Mcf	\$7.9678	03/03/2025
<u>CUSTOMER NAME</u>	ORE CITY, INC.			
17754	N	Mcf	\$7.9678	03/03/2025
<u>CUSTOMER NAME</u>	PITTSBURGH, INC.			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
17757	N	Mcf	\$7.9678	03/03/2025
<u>CUSTOMER NAME</u>	UNCERTAIN, INC.			
17758	N	Mcf	\$7.9678	03/03/2025
<u>CUSTOMER NAME</u>	WINFIELD, INC.			
17759	N	Mcf	\$7.9678	03/03/2025
<u>CUSTOMER NAME</u>	WINNSBORO, INC.			
42249	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	PORT ARTHUR, INC.			
7015	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	ARP, INC.			
7027	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	BECKVILLE, INC.			
7093	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	EDGEWOOD, INC.			
7114	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	FRUITVALE, INC.			
7126	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	GOODRICH, INC.			
7128	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	GRAND SALINE, INC.			
7245	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	NEW LONDON, INC.			
7249	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, INC.			
7293	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	RIVERSIDE, INC.			
7298	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, INC.			
7318	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	SCOTTSVILLE, INC.			
7349	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	TATUM, INC.			
7363	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	UNION GROVE, INC.			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7376	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	WASKOM, INC.			
17736	N	Mcf	\$6.9452	01/02/2025
<u>CUSTOMER NAME</u>	BLOOMBURG, INC.			
17744	N	Mcf	\$6.9452	01/02/2025
<u>CUSTOMER NAME</u>	LINDEN, INC.			
17745	N	Mcf	\$6.9452	01/02/2025
<u>CUSTOMER NAME</u>	LONE STAR, INC.			
17753	N	Mcf	\$6.9452	01/02/2025
<u>CUSTOMER NAME</u>	ORE CITY, INC.			
17754	N	Mcf	\$6.9452	01/02/2025
<u>CUSTOMER NAME</u>	PITTSBURGH, INC.			
17757	N	Mcf	\$6.9452	01/02/2025
<u>CUSTOMER NAME</u>	UNCERTAIN, INC.			
17758	N	Mcf	\$6.9452	01/02/2025
<u>CUSTOMER NAME</u>	WINFIELD, INC.			
17759	N	Mcf	\$6.9452	01/02/2025
<u>CUSTOMER NAME</u>	WINNSBORO, INC.			
42249	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	PORT ARTHUR, INC.			
7249	N	Mcf	\$7.0971	10/02/2024
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, INC.			
7293	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	RIVERSIDE, INC.			
7298	N	Mcf	\$7.0971	10/02/2024
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, INC.			
7318	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	SCOTTSVILLE, INC.			
7349	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	TATUM, INC.			
7363	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	UNION GROVE, INC.			
7376	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	WASKOM, INC.			

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GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27923

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
17736	N	Mcf	\$4.2716	10/02/2024
<u>CUSTOMER NAME</u>	BLOOMBURG, INC.			
17744	N	Mcf	\$4.2716	10/02/2024
<u>CUSTOMER NAME</u>	LINDEN, INC.			
17745	N	Mcf	\$4.2716	10/02/2024
<u>CUSTOMER NAME</u>	LONE STAR, INC.			
17753	N	Mcf	\$4.2716	10/02/2024
<u>CUSTOMER NAME</u>	ORE CITY, INC.			
17754	N	Mcf	\$4.2716	10/02/2024
<u>CUSTOMER NAME</u>	PITTSBURGH, INC.			
17757	N	Mcf	\$4.2716	10/02/2024
<u>CUSTOMER NAME</u>	UNCERTAIN, INC.			
17758	N	Mcf	\$4.2716	10/02/2024
<u>CUSTOMER NAME</u>	WINFIELD, INC.			
17759	N	Mcf	\$4.2716	10/02/2024
<u>CUSTOMER NAME</u>	WINNSBORO, INC.			
42249	N	Mcf	\$7.0971	10/02/2024
<u>CUSTOMER NAME</u>	PORT ARTHUR, INC.			
7015	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	ARP, INC.			
7027	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	BECKVILLE, INC.			
7093	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	EDGEWOOD, INC.			
7114	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	FRUITVALE, INC.			
7126	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	GOODRICH, INC.			
7128	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	GRAND SALINE, INC.			
7245	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	NEW LONDON, INC.			
7249	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, INC.			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27923

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7293	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	RIVERSIDE, INC.			
7298	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, INC.			
7318	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	SCOTTSVILLE, INC.			
7349	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	TATUM, INC.			
7363	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	UNION GROVE, INC.			
7376	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	WASKOM, INC.			
17736	N	Mcf	\$7.9680	02/03/2025
<u>CUSTOMER NAME</u>	BLOOMBURG, INC.			
17744	N	Mcf	\$7.9680	02/03/2025
<u>CUSTOMER NAME</u>	LINDEN, INC.			
17745	N	Mcf	\$7.9680	02/03/2025
<u>CUSTOMER NAME</u>	LONE STAR, INC.			
17753	N	Mcf	\$7.9680	02/03/2025
<u>CUSTOMER NAME</u>	ORE CITY, INC.			
17754	N	Mcf	\$7.9680	02/03/2025
<u>CUSTOMER NAME</u>	PITTSBURGH, INC.			
17757	N	Mcf	\$7.9680	02/03/2025
<u>CUSTOMER NAME</u>	UNCERTAIN, INC.			
17758	N	Mcf	\$7.9680	02/03/2025
<u>CUSTOMER NAME</u>	WINFIELD, INC.			
17759	N	Mcf	\$7.9680	02/03/2025
<u>CUSTOMER NAME</u>	WINNSBORO, INC.			
42249	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	PORT ARTHUR, INC.			
7015	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	ARP, INC.			
7027	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	BECKVILLE, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27923

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7093	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	EDGEWOOD, INC.			
7114	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	FRUITVALE, INC.			
7126	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	GOODRICH, INC.			
7128	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	GRAND SALINE, INC.			
7245	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	NEW LONDON, INC.			
7249	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, INC.			
7293	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	RIVERSIDE, INC.			
7298	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, INC.			
7318	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	SCOTTSVILLE, INC.			
7349	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	TATUM, INC.			
7363	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	UNION GROVE, INC.			
7376	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	WASKOM, INC.			
17736	N	Mcf	\$6.9470	12/03/2024
<u>CUSTOMER NAME</u>	BLOOMBURG, INC.			
17744	N	Mcf	\$6.9470	12/03/2024
<u>CUSTOMER NAME</u>	LINDEN, INC.			
17745	N	Mcf	\$6.9470	12/03/2024
<u>CUSTOMER NAME</u>	LONE STAR, INC.			
17753	N	Mcf	\$6.9470	12/03/2024
<u>CUSTOMER NAME</u>	ORE CITY, INC.			
17754	N	Mcf	\$6.9470	12/03/2024
<u>CUSTOMER NAME</u>	PITTSBURGH, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27923

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
17757	N	Mcf	\$6.9470	12/03/2024
<u>CUSTOMER NAME</u>	UNCERTAIN, INC.			
17758	N	Mcf	\$6.9470	12/03/2024
<u>CUSTOMER NAME</u>	WINFIELD, INC.			
17759	N	Mcf	\$6.9470	12/03/2024
<u>CUSTOMER NAME</u>	WINNSBORO, INC.			
42249	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	PORT ARTHUR, INC.			
7015	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	ARP, INC.			
7027	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	BECKVILLE, INC.			
7093	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	EDGEWOOD, INC.			
7114	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	FRUITVALE, INC.			
7126	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	GOODRICH, INC.			
7128	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	GRAND SALINE, INC.			
7245	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	NEW LONDON, INC.			
7249	N	Mcf	\$7.0978	09/25/2024
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, INC.			
7293	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	RIVERSIDE, INC.			
7298	N	Mcf	\$7.0978	09/25/2024
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, INC.			
7318	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	SCOTTSVILLE, INC.			
7349	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	TATUM, INC.			
7363	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	UNION GROVE, INC.			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 27923**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7376	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	WASKOM, INC.			
17736	N	Mcf	\$4.2718	09/25/2024
<u>CUSTOMER NAME</u>	BLOOMBURG, INC.			
17744	N	Mcf	\$4.2718	09/25/2024
<u>CUSTOMER NAME</u>	LINDEN, INC.			
17745	N	Mcf	\$4.2718	09/25/2024
<u>CUSTOMER NAME</u>	LONE STAR, INC.			
17753	N	Mcf	\$4.2718	09/25/2024
<u>CUSTOMER NAME</u>	ORE CITY, INC.			
17754	N	Mcf	\$4.2718	09/25/2024
<u>CUSTOMER NAME</u>	PITTSBURGH, INC.			
17757	N	Mcf	\$4.2718	09/25/2024
<u>CUSTOMER NAME</u>	UNCERTAIN, INC.			
17758	N	Mcf	\$4.2718	09/25/2024
<u>CUSTOMER NAME</u>	WINFIELD, INC.			
17759	N	Mcf	\$4.2718	09/25/2024
<u>CUSTOMER NAME</u>	WINNSBORO, INC.			
42249	N	Mcf	\$7.0978	09/25/2024
<u>CUSTOMER NAME</u>	PORT ARTHUR, INC.			
7015	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	ARP, INC.			
7027	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	BECKVILLE, INC.			
7093	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	EDGEWOOD, INC.			
7114	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	FRUITVALE, INC.			
7126	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	GOODRICH, INC.			
7128	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	GRAND SALINE, INC.			
7245	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	NEW LONDON, INC.			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27923

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7249	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, INC.			
7293	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	RIVERSIDE, INC.			
7298	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, INC.			
7318	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	SCOTTSVILLE, INC.			
7349	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	TATUM, INC.			
7363	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	UNION GROVE, INC.			
7376	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	WASKOM, INC.			
17736	N	Mcf	\$6.9478	11/27/2024
<u>CUSTOMER NAME</u>	BLOOMBURG, INC.			
17744	N	Mcf	\$6.9478	11/27/2024
<u>CUSTOMER NAME</u>	LINDEN, INC.			
17745	N	Mcf	\$6.9478	11/27/2024
<u>CUSTOMER NAME</u>	LONE STAR, INC.			
17753	N	Mcf	\$6.9478	11/27/2024
<u>CUSTOMER NAME</u>	ORE CITY, INC.			
17754	N	Mcf	\$6.9478	11/27/2024
<u>CUSTOMER NAME</u>	PITTSBURGH, INC.			
17757	N	Mcf	\$6.9478	11/27/2024
<u>CUSTOMER NAME</u>	UNCERTAIN, INC.			
17758	N	Mcf	\$6.9478	11/27/2024
<u>CUSTOMER NAME</u>	WINFIELD, INC.			
17759	N	Mcf	\$6.9478	11/27/2024
<u>CUSTOMER NAME</u>	WINNSBORO, INC.			
42249	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	PORT ARTHUR, INC.			
7015	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	ARP, INC.			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27923

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7027	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	BECKVILLE, INC.			
7093	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	EDGEWOOD, INC.			
7114	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	FRUITVALE, INC.			
7126	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	GOODRICH, INC.			
7128	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	GRAND SALINE, INC.			
7245	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	NEW LONDON, INC.			
7249	N	Mcf	\$5.9944	06/03/2024
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, INC.			
7293	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	RIVERSIDE, INC.			
7298	N	Mcf	\$5.9944	06/03/2024
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, INC.			
7318	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	SCOTTSVILLE, INC.			
7349	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	TATUM, INC.			
7363	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	UNION GROVE, INC.			
7376	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	WASKOM, INC.			
17736	N	Mcf	\$4.7786	06/03/2024
<u>CUSTOMER NAME</u>	BLOOMBURG, INC.			
17744	N	Mcf	\$4.7786	06/03/2024
<u>CUSTOMER NAME</u>	LINDEN, INC.			
17745	N	Mcf	\$4.7786	06/03/2024
<u>CUSTOMER NAME</u>	LONE STAR, INC.			
17753	N	Mcf	\$4.7786	06/03/2024
<u>CUSTOMER NAME</u>	ORE CITY, INC.			

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
17754	N	Mcf	\$4.7786	06/03/2024
<u>CUSTOMER NAME</u>	PITTSBURGH, INC.			
17757	N	Mcf	\$4.7786	06/03/2024
<u>CUSTOMER NAME</u>	UNCERTAIN, INC.			
17758	N	Mcf	\$4.7786	06/03/2024
<u>CUSTOMER NAME</u>	WINFIELD, INC.			
17759	N	Mcf	\$4.7786	06/03/2024
<u>CUSTOMER NAME</u>	WINNSBORO, INC.			
42249	N	Mcf	\$5.9944	06/03/2024
<u>CUSTOMER NAME</u>	PORT ARTHUR, INC.			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 00015513

CITY ORDINANCE NO: Operation of Law

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): Efft. 4-1-2025 Update FFA-12

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	

PREPARER - PERSON FILING

RRC NO: 1305 ACTIVE FLAG: Y INACTIVE DATE:

FIRST NAME: Petra MIDDLE: LAST NAME: Custer

TITLE: Coordinator Regulatory

ADDRESS LINE 1: P.O. Box 2628

ADDRESS LINE 2:

CITY: Houston STATE: TX ZIP: 77252 ZIP4: 2628

AREA CODE: 713 PHONE NO: 207-3363 EXTENSION:

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27923

## CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
7455	<p>Curtailment Plan</p> <p>7.455 Curtailment Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term "deliveries" in this section includes sales and/or transportation service.</p> <p>(c) Priorities.</p> <p>(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:</p> <p>(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;</p> <p>(B) firm deliveries to electric generation facilities;</p> <p>(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an</p>

GAS SERVICES DIVISION  
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alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or

(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27923

LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
1	<p>Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two inches in diameter.</p> <p>Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for such service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:</p> <p>(1) Individual Residential and Commercial Consumers -- upon payment of the fee for gas main extension set out in the Schedule of Miscellaneous Service Charges or upon execution of Company's form Gas Main Extension Contract, as filed with the appropriate regulatory authority.</p> <p>(2) Developers of residential or business subdivisions -- upon execution of Company's form Gas Main Extension Contract or Predevelopment Gas Main Extension Contract, as filed with the appropriate regulatory authority, or under special circum-stances where, in Company's opinion, such forms are not appropriate, upon execution of a special agreement providing for reimbursement to Company for cost of the necessary gas main extension.</p> <p>(3) Large Volume Consumers -- upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.</p>

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QUALITY OF SERVICE

QUAL_SERVICE_ID	DESCRIPTION
RULE1	<p>CENTERPOINT ENERGY RESOURCES CORP.                      D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS                      GAS GENERAL RULES AND REGULATIONS                      APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR WHICH TARIFF IS APPROVED ON OR AFTER OCTOBER 30, 2023</p> <p>1. DEFINITIONS</p> <p>(a) Consumer, Customer, and Applicant are used interchangeably and mean any person or organization that utilizes Gas Service or who purchases or seeks to purchase Gas Service from Company.</p> <p>(b) Company means CenterPoint Energy Resources, Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas, its successors and assigns.</p> <p>(c) Cubic Foot of Gas: Unless otherwise expressly provided by rate schedule or written contract (or agreement), the amount of gas necessary to fill one (1) cubic foot of space when the gas is at a gauge pressure of four (4) ounces above atmospheric pressure and/or in the event that the gas delivered to the Consumer is measured at a pressure in excess of four (4) ounces per square inch gauge, the measurement of gas shall be on the same basis as that outlined in the rate schedules for Large Volume Natural Gas Service.</p> <p>(d) Gas Service means any of the services described in the Company's rate schedules filed with the appropriate regulatory authorities or otherwise provided under a written contract between Company and Consumer.</p> <p>(e) Service Line: The pipe and attached fittings which convey gas from Company's mains up to and including the stopcock on the riser for the Company's meter at the Consumer's premises.</p> <p>(f) Consumer's Housepiping: All pipe and attached fittings which convey gas from the Test Tee or the outlet side of the meter equipment and coupled facilities to the Consumer's connection for gas appliances or equipment.</p> <p>(g) Point of Delivery: The point at the Test Tee or the outlet side of the meter equipment and coupled facilities where the gas is measured for delivery into Consumer's Housepiping.</p> <p>(h) Commission: Railroad Commission of Texas.</p> <p>(i) Customer Equipment or Consumer's Equipment:                      All appliances, piping, vents, connectors, valves, fittings or any other gas utilization or distribution equipment at or on the Customer's side of the Point of Delivery, including but not limited to methane detectors and carbon monoxide detectors.</p> <p>2. APPLICATION OF RULES</p> <p>(a) Unless otherwise expressly stated, these rules apply to all Consumers and use of natural gas by Consumers regardless of classification, except insofar as they are changed by or are in conflict with any statute of the State of Texas, enforceable municipal ordinance, applicable valid final order of any court or of the Commission, or written contract executed by Company, in which case such statute, order or contract shall control to the extent that it is applicable to the Consumer(s) in question. Whenever possible, these rules shall be construed harmoniously with such laws, contracts, ordinances, and orders.</p> <p>(b) A Customer's purchase or use of Gas Service constitutes an agreement by the Customer to comply with the terms and conditions contained herein and in the applicable Company rate schedule except as may be otherwise specified in a written contract between the Customer and the Company.</p> <p>(c) These rules, and all subsequently enacted rules, may be abrogated, modified, or added to in whole or in part, by the Company and such rules as abrogated, modified, or added to, shall become effective when filed with the appropriate regulatory authority.</p>

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### 3. CLASSIFICATION FOR RATE AND CONTRACT PURPOSES

For purposes of determining rates, Consumers shall be classified as either Residential, General Service-Small, or General Service-Large Volume Consumers as defined in Company's applicable rate schedules. Service by Company to Consumers classified herein as Residential and General Service-Small is available without a written contract between Consumer and Company at the standard rates and charges applicable to such Consumers that are adjusted from time to time. In the absence of a written contract between Company and a Consumer to the contrary, Company shall have no obligation to deliver more than 25,000 cubic feet of gas in any day to any Consumer not having a written gas sales contract with Company. A contract may be required from Large Volume Consumers using less than 25,000 cubic feet per day, provided this requirement shall be uniformly applied to all such Consumers within each municipal rate jurisdiction. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reason, in which event the Company may estimate usage by such Consumer. In the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining rate classification and whether or not a contract is required. Company's obligation to provide service to any Consumer intending to use more than 25,000 cubic feet per day is contingent upon Company's determination that there will be an adequate supply of gas to serve such Large Volume Consumer, and that existing facilities are of adequate capacity and suitable pressure.

### 4. LIMITATION OF USE

All gas delivered through Company's meters is for use only at the Point of Delivery and shall not be redelivered or resold to others without Company's express consent.

### 5. SERVICE CONNECTIONS

(a) Service Connection: Unless otherwise prohibited by applicable ordinance or rule, the Company may require, on a consistent and non-discriminatory basis, prepayment, reimbursement, or adequate security for some or all costs (including, but not limited to, materials, labor, or allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing system to serve a new customer.

(b) Service Line: Company shall install and maintain all Service Lines and to the extent permitted by applicable ordinance shall be entitled to make a reasonable charge for such installation and maintenance. A Service Line may be used to supply a single building or single group of buildings which may or may not be located on a single lot, such as a group of factory buildings, hospital buildings, or institutional buildings, all under one (1) ownership or control. However, Gas Service supplied to Consumer for use on separate lots physically divided by other private or public property (including streets, alleys and other public ways) must be supplied through separate Service Lines and be separately metered and billed. More than one Service Line to supply a Consumer's premises may be constructed by agreement between Company and Consumer. Company has title to all Service Lines and is responsible for their maintenance and repair.

(c) Consumer's Housepiping: Consumer shall be responsible for installing and maintaining Consumer's Housepiping. Company may refuse service to any consumer whose housepiping is inadequate or unsafe, but Company shall have no responsibility for determining whether or not Consumer has complied with applicable safety codes, inspecting Consumer's Housepiping or in any way establishing or enforcing housepiping specifications.

(d) Customer shall be solely responsible for the selection, installation, maintenance, inspection, and use of Customer Equipment, and Company shall have no duty or responsibility

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for the design, selection, installation, operation or repair of said Equipment. Company shall have no duty or responsibility for determining whether or not Customer Equipment complies with the requirements of NFPA 54, NFPA 715 and/or any other applicable fuel gas code. Company shall have no duty or responsibility for inspecting the performance of, location of, or maintenance of methane detectors and/or carbon monoxide detectors. Company shall have no duty to warn regarding the installation of, use of, performance of and/or maintenance of methane detectors and/or carbon monoxide detectors. Customer shall be responsible for all Customer Equipment downstream of the Point of Delivery.

(e) Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two (2) inches in diameter. Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for Gas Service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:

(1) Individual Residential and General Service-Small Consumers upon execution of a written agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

(2) Developers of residential or business subdivisions upon execution of Company's form Predevelopment Gas Main Extension Contract, or under special circumstances where, in Company's opinion, such forms are not appropriate, upon execution of a written agreement providing for reimbursement to Company for cost of the necessary gas main extension.

(3) General Service-Large Volume Consumers upon execution of a written agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

#### 6. CHARGES RELATING TO GAS SERVICE

Utility charges for services other than delivering natural gas may be made in accordance with the Schedules of Miscellaneous Service Charges filed with the appropriate regulatory authorities.

#### 7. APPLICATION FOR SERVICE

Where no written contract for Gas Service is necessary, an application can be made online via the Company's website, by telephone or or by email to request initiation of service. Upon request, Consumer shall provide information necessary for purposes of rate classification, billing, and determining whether a deposit will be required.

#### 8. REFUSAL TO INSTITUTE SERVICE AND TERMINATION OF SERVICE

(a) Refusal of service.

(1) Compliance by Applicant. The Company may decline to serve an Applicant for whom service is available from previously installed facilities until such Applicant has complied with the state and municipal rules, regulations or laws, and with approved rules and regulations of the Company on file with the appropriate regulatory authority governing the service applied for, or for the following reasons:

(A) the Applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be provided;

(B) the Applicant is indebted to any company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the Applicant shall be served upon complying with the applicable deposit requirement;

(C) the Applicant refuses to make a deposit if Applicant is required to make a deposit under

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these rules;

(D) where an unsafe condition exists at any point on Consumer's premises;

(E) for use of gas in violation of Company's rules;

(F) in the event Company's representatives are refused access to such premises for any lawful purpose;

(G) when Company's property on the Consumer's premises is tampered with, damaged, or destroyed;

(2) Applicant's recourse. In the event that the Company shall refuse to serve an Applicant under the provisions of these rules, the Company shall inform the Applicant of the basis of its refusal and that the Applicant may file a complaint with the appropriate regulatory authority thereon.

(3) Insufficient grounds for refusal to serve. Except in cases where the Company identifies fraud in connection with a service request, the following shall not constitute sufficient cause for refusal of service to a present residential or non-residential Customer or Applicant:

(A) delinquency in payment for service by a previous occupant of the premises to be served;

(B) failure to pay for merchandise or charges for non-gas service purchased from the Company;

(C) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six (6) months prior to the date of application;

(D) violation of the Company's rules pertaining to the operation of nonstandard equipment of unauthorized attachments, which interfere with the service of others, unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

(E) failure to pay a bill of another Customer as guarantor thereof, unless the guarantee was made in writing to the Company as a condition precedent to service; and

(F) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

(b) Discontinuance of service.

(1) Bills are due and payable when rendered; the bill shall be past due not less than fifteen (15) days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for Gas Service is delinquent if unpaid by the due date.

(2) A Customer's Gas Service may not be terminated unless the Company has made a reasonable effort to offer the Customer the option of paying a delinquent bill in installments. A Customer's Gas Service may be disconnected if the bill has not been paid or a suitable written arrangement for payment in installments entered into within five (5) working days after the bill has become delinquent and if proper notice has been given. Proper notice shall consist of a mailing or hand delivery at least five working days prior to a stated date of disconnection. Said notice shall be provided in English and Spanish as necessary and shall include: (A) the words Disconnect Notice or similar language prominently displayed;

(B) the reason service is to be terminated;

(C) what Customer must do to prevent termination;

(D) in the case of a past-due bill, the amount past due payment options (online, phone, in-person, and mail), as well as a website or phone number to locate physical payment locations;

(E) a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency; and

(F) the date of termination.

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(3) Gas Service may be disconnected for any of the following reasons:

(A) failure to pay a delinquent account or failure to comply with the terms of a written agreement for installment payment of a delinquent account;

(B) violation of the Company's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation;

(C) failure to comply with deposit or guarantee arrangements where required by these Rules and Regulations; (D) without notice where a known dangerous condition exists for as long as the condition exists; (E) tampering with the Company's meter or equipment or bypassing the same;

(F) for use of Gas Service in violation of Company's rules; (G) in the event Consumer's

premises are vacated; (H) in the event Company's representatives are refused access to such premises for any lawful purpose; (I) when Company's property on the Consumer's premises is

tampered with, damaged or destroyed; (J) for use of Gas Service in violation of any law, ordinance or regulation; (K) for fraudulent conduct or misrepresentation in relation to the

consumption of gas, account information, or any other fraud practiced by Consumer, with regard to the matters referred to in these rules or Consumer's contract.

(4) Gas Service may not be disconnected for any of the following reasons:

(A) delinquency in payment for service by a previous occupant of the premises;

(B) failure to pay for merchandise or charges for non-gas service by the Company;

(C) failure to pay for a different type or class of Gas Service unless the fee for such different service is included on the same bill;

(D) failure to pay the account of another Customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service;

(E) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billing;

(F) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due; and

(G) failure to pay an estimated bill other than a bill rendered pursuant to any approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.

(5) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the Company are not available to the public for the purpose of making collections and reconnecting service.

(6) The Company shall not abandon a Customer without written approval from the applicable regulatory authority.

(7) Except in cases where the Company identifies fraud in connection with an account, the Company shall not discontinue Gas Service to a delinquent Residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if service is discontinued. Any Customer seeking to avoid termination of service under this provision must make a written request to the Company supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five (5) working days after the date of delinquency of the bill. The prohibition against service termination as provided herein

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shall last twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

#### 9. LOCATION OF METERS

Wherever practical, all new meter installations shall be installed near the building in which Consumer's gas appliances are located. All meters shall be accessible at all times for inspection, reading, and change out for testing. Whenever the Company shall permanently discontinue the delivery of gas to any of Consumer's premises, it shall have the right at any reasonable time thereafter to enter upon the premises and remove therefrom its meter, and any other of its equipment there located.

#### 10. METER TESTS AND BILL ADJUSTMENTS WITH RESPECT TO METER ACCURACY

##### (a) Meter requirements.

(1) Use of meter. All gas delivered by the Company in the provision of Gas Service shall be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority or tariff.

(2) Installation by Company. Unless otherwise authorized by the regulatory authority, the Company shall provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its Customers.

(3) Standard type. The Company shall not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

##### (b) Meter records. The Company shall keep the following records:

(1) Meter equipment records. The Company shall keep a record of all its meters, showing the Customer's address and date of the last test.

(2) Records of meter tests. All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

##### (c) Meter readings.

(1) Meter unit location. In general, each meter must indicate clearly the units of service for which a charge is made to the Customer.

##### (d) Meter tests on request of Customer.

(1) The Company shall, upon request of a Customer make a test of the accuracy of the meter serving that Customer. The Company shall inform the Customer of the time and place of the test, and permit the Customer or the Customer's authorized representative to be present if the Customer so desires. If no such test has been performed within the previous four (4) years for the same Customer at the same location, the test shall be performed without charge. If such a test has been performed for the same Customer at the same location within the previous four years, the Company may charge a fee for the test, not to exceed fifteen dollars (\$15.00), or such other fee for the testing of meters as may be set forth in the Company's tariff properly on file with the regulatory authority. The Customer must be properly informed of the result of any test on a meter that serves the Customer who requested such test.

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(2) Notwithstanding Paragraph (1), above, if the meter is found to be more than nominally defective, to either the Customer's or the Company's disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than two percent (2%) from accurate registration.

(3) If any meter test requested by a Customer reveals a meter to be more than nominally defective, the Company shall correct previous readings consistent with the inaccuracy found in the meter for the period of either (i) the last six (6) months, or (ii) the last test of the meter, whichever is shorter. Any resulting underbillings or over-billings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the Company if the error is to the Company's disadvantage.

(4) If a meter is found not to register for any period of time, the Company may make a charge for Gas Service provided but not metered, for a period not to exceed three (3) months previous to the time the meter is found not to be registering. The determination of Gas Service provided but not metered is to be based on the Customer's consumption during other like periods at the same location when available, and on consumption under similar conditions at the same location or of other similarly situated customers when not available.

(e) Meter Exchange.

(1) The Company follows the practice of testing and repairing its meters on periodic schedules in accordance with good operating practice. The periodic meter test interval is based on the results of accuracy tests of its meters of varying ages that are randomly sampled. The period of presumed accuracy is the period during which not less than seventy percent (70%) of the randomly sampled meters exhibit accuracy in the range of two percent (2%) fast to two percent (2%) slow.

#### 11. DEPOSITS FROM CONSUMERS TO GUARANTEE PAYMENTS OF BILLS

(a) Establishment of credit for Residential Applicants.

(1) The Company may require a Residential Applicant for Gas Service to satisfactorily establish credit but such establishment of credit shall not relieve the Customer from complying with rules for prompt payment of bills. Subject to these General Rules and Regulations, a Residential Applicant shall not be required to make a deposit:

(A) if the Residential Applicant has been a customer of any utility for the same kind of service within the last two (2) years and is not delinquent in payment of any such utility service account and during the last twelve (12) consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment; or

(B) if the Residential Applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the Gas Service required;

(C) if the Residential Applicant demonstrates a satisfactory credit rating by appropriate means, including but not limited to, the production of generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity.

(b) Reestablishment of credit.

Every Applicant who has previously been a Customer of the Company and whose Gas Service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all his/her amounts due to the Company or execute a written deferred payment agreement, if offered, and reestablish credit as provided herein.

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(c) Amount of deposit and interest for Residential Gas Service and exemption from deposit.

(1) The required residential deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings (rounded up to the nearest five dollars [\$5.00]). If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two (2) days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements. Estimated Annual Billings as such term is used in this section shall be either (i) the twelve- (12-) month billing history at the service address involved (if a billing history is available for the service address), or (ii) the average annual residential bill in the Division serving the Customer (if a billing history is not available at the service address); provided, that such average annual residential bill determined pursuant to clause (ii) hereof, shall be determined periodically but no less frequently than annually.

(2) All Applicants for Residential Gas Service who are sixty-five (65) years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the Company or another utility for the same utility service which accrued within the last two (2) years. No cash deposit shall be required of such Applicant under these conditions.

(3) The Company shall pay a minimum interest on such deposits according to the rate as established by law; provided, if refund of deposit is made within thirty (30) days of receipt of deposit, no interest payment shall be made. If the Company retains the deposit more than thirty (30) days, payment of interest shall be made retroactive to the date of deposit. (A) payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer's account. (B) the deposit shall cease to draw interest on the date it is returned or credited to the customer's account.

(4) Company will waive any deposit requirement for Residential Gas Service for an Applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, as determined by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its website.

(d) For General Service-Small and General Service-Large Volume customers, Company may require a deposit where the Applicant is unable to establish good credit by standards generally accepted as evidence of credit worthiness. The amount of any deposit, where required, shall be in an amount sufficient to protect Company but shall not exceed the amount of the estimated highest two (2) months' billing. Interest shall be paid at the legal rate on all deposits. Deposits shall be refunded after three (3) years of prompt payment, with refund including any interest to be made in cash or by credit to the Consumer's bill. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled him to initial service without a deposit and otherwise has a record of prompt payment.

(e) Deposits for temporary or seasonal service and for weekend or seasonal residences. The Company may require a deposit sufficient to reasonably protect it against the assumed risk, provided, such a policy is applied in a uniform and nondiscriminatory manner.

(f) Records of deposits

(1) The Company shall keep records to show:

(A) the name and address of each depositor;

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(B) the amount and date of the deposit; and  
 (C) each transaction concerning the deposit.  
 (2) The Company shall record a receipt of deposit on each Applicant's bill from whom a deposit is received and shall provide means whereby a depositor may reclaim a deposit.  
 (3) A record of each unclaimed deposit shall be maintained for at least four years, during which time the Company shall make a reasonable effort to return the deposit.

(g) Refund of deposit.

(1) If Gas Service is not connected or after disconnection of Gas Service, the Company shall promptly and automatically refund the Customer's deposit plus accrued interest or the balance, if any, in excess of the unpaid bills for Gas Service furnished. The transfer of Gas Service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules. (2) When the Residential Customer has paid bills for service for twelve (12) consecutive residential bills without having service disconnected for nonpayment of bills and without having more than two (2) occasions in which a bill was delinquent and when the Customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a Customer's account. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled the Consumer to install Gas Service without a deposit and otherwise has a record of prompt payment.

(h) Upon sale or transfer of Company.

Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all Customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(i) Complaint by Applicant or Customer.

The Company shall direct its personnel engaged in initial contact with an Applicant or Customer for service seeking to establish or re-establish credit under the provisions of these rules to inform the Applicant or Customer, if dissatisfaction is expressed with the Company decision, of the Applicant's or Customer's right to file a complaint with the regulatory authority thereon.

RULE1A CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS GENERAL RULES AND REGULATIONS APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR WHICH TARIFF IS APPROVED ON OR AFTER OCTOBER 30, 2023

#### 12. DISCONTINUANCE BY CONSUMER

A Consumer who wishes to discontinue Gas Service must give notice to Company by phone or by visiting the Company's website, [www.CenterPointEnergy.com](http://www.CenterPointEnergy.com). Consumer shall be obligated to pay for all Gas Service which is rendered by the Company (including applicable minimum charges therefor) prior to the time Company discontinues Gas Service pursuant to such notice.

#### 13. RECORDS OF GAS SUPPLIED

Company shall keep accurate records of the amount of gas registered by its meters, and such records shall be accepted at all times and in all places as prima facie evidence of the true amount of gas consumed.

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## 14. ESCAPING GAS

Upon immediately moving to a safe location, Consumer must immediately notify Company of any escaping gas on Consumer's premises. No flame shall be taken near the point where gas is escaping. Company shall not be liable for any damage or loss caused by the use of or escape of gas from Consumer's Housepiping or Consumer's Equipment.

## 15. DAMAGE AND REPAIR TO AND TAMPERING WITH COMPANY'S FACILITIES

Consumer shall immediately notify Company in the event of damage to Company's property on Consumer's premises. Consumer shall not permit anyone other than an authorized employee of the Company to adjust, repair, connect, or disconnect, or in any way tamper with the meter, lines or any other equipment of the Company used in serving Consumer's premises and shall be liable for any damages that may arise from Consumer's failure thereof. Only Company-authorized personnel are permitted to perform work on the meter, lines or any other equipment of Company used in serving Customer's premises.

## 16. ACCESS TO PREMISES

The Company's representatives shall have the right at all reasonable hours to enter upon the premises and property of Consumer to read the meter; and to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, Service Lines, meter loops, and any other property of the Company located thereon, and for any other purpose connected with Company's operation. The Company's representatives shall have the right at all times to enter upon the premises and property of Consumer in emergencies pertaining to Company's service. All dogs and other animals, which might hinder the performance of such operations on the Consumer's property, shall be kept away from such operations by the Consumer upon notice by the Company representatives of their intention to enter upon the Consumer's premises.

## 17. NON-LIABILITY

(a) The Company shall not be liable to Consumer nor to any third party for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer.

(b) Company shall not be liable to Consumer nor to any third party for any damage or injury resulting from gas or its use after such gas leaves the Point of Delivery other than damage caused by the fault of the Company in the manner of installation of the Service Lines, in the manner in which such Service Lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop, which consists of piping before the Point of Delivery. All other risks after the gas leaves the Point of Delivery shall be assumed by the Consumer, his agents, servants, employees, or other persons.

(c) The Company agrees to use reasonable diligence in providing continuous Gas Service to all Consumers, but the Company does not guarantee such service and shall not be liable to Consumer nor to any third parties for damages resulting from any interruption to such service.

(d) Company shall not be liable to Consumer nor to any third parties for any damage or loss caused by stoppage or curtailment of the gas supply pursuant to order of a governmental agency having jurisdiction over Company or Company's suppliers, or caused by an event of force majeure. The term force majeure as employed herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of

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wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; and any other causes, whether of the kind herein enumerated or otherwise.

## 18. TEMPORARY INTERRUPTION OF SERVICE

(a) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected.

(b) The Company shall make reasonable provisions to respond to emergencies resulting from failure of service, and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

(c) In the event of national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

(1) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of such interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.

(2) Report to Commission. The Commission shall be notified in writing within forty-eight hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

19. WAIVER OF RULES No agent or representative of the Company is authorized to add to, alter, waive, or otherwise change any of the foregoing rules except by agreement in writing signed by an officer in the Company.

## 20. BILLING

(a) Bills for Gas Service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

(b) The Customer's bill must show all the following information:

(1) If the meter is read by the Company, the date and reading of the meter at the beginning and end of the period for which rendered;

(2) The number and kind of units billed;

(3) The applicable rate schedule title or code;

(4) The total base bill;

(5) The total of any adjustments to the base bill and the amount of adjustments per billing unit;

(6) The date by which the Customer must pay the bill in order to avoid penalty;

(7) The total amount due after addition of any penalty for nonpayment within a designated period; and

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(8) A distinct marking to identify an estimated bill. The information required above shall be arranged and displayed in such a manner as to allow the Customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the Customer on request of the Customer.

(c) Where there is a good reason for doing so, estimated bills for Gas Service may be rendered provided that an actual meter reading is taken at least every six (6) months.

(d) Disputed bills.

(1) In the event of a dispute between the Customer and the Company regarding the bill, the Company shall forthwith make such investigation as is required by the particular case and report the results thereof to the Customer. If the Customer wishes to obtain the benefit of subsection (2) hereunder, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate regulatory authority.

(2) Notwithstanding any other provisions of these rules and regulations, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the following: (1) resolution of the dispute; or (2) the expiration of the sixty (60) day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two (2) years. Where insufficient or no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

## 21. NEW CONSTRUCTION

(a) Standards of construction.

The Company shall construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority, or otherwise by law, and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical. (b) Response to request for residential and commercial service. The Company shall serve each qualified residential and commercial applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven (7) working days. Those applications for individual residential service requiring line extensions should be filled within ninety (90) days unless unavailability of materials, municipal permitting requirements, or other causes beyond the control of the Company result in unavoidable delays. In the event that residential service is delayed in excess of ninety (90) days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the Company, a delay in excess of ninety (90) days may be found to constitute a refusal to serve.

## 22. CUSTOMER RELATIONS

(a) Information to Customers. The Company shall:

(1) Maintain a current set of maps showing the physical location of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Company's facilities. These maps, or such other maps as

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may be required by the regulatory authority, shall be kept by the Company in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the Company to advise Applicants and others entitled to the information as to the facilities available for serving that locality;

(2) Assist the Customer or Applicant in selecting the most economical rate schedule;

(3) In compliance with applicable law or regulations, notify Customers affected by a change in rates or schedule or classification;

(4) Make available on the Company website, copies of the current rate schedules and rules relating to the service of the Company, as filed with the Commission;

(5) Furnish such additional information on rates and services as the Customer may reasonably request;

(6) Upon request, inform its Customers as to the method of reading meters; and

(7) As required by law or the rules of the appropriate regulatory authority, provide Customers with a pamphlet containing customer service information. At least once each calendar year, the Company shall notify its Customers that customer service information is available on request and without charge.

(b) Customer complaints.

Upon complaint to the Company by Residential or General Service-Small Customers either at its office, by letter, electronic communication such as email or an inquiry via Company website, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment and disposition thereof for a period of two years subsequent to the final disposition of the complaint. Complaints which require no further action by the Company need not be recorded.

(c) Company response.

Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the Company shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response must be made by the next working day. The utility must make a final and complete response within fifteen (15) days from the date of the complaint, unless additional time is granted within the 15-day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company.

(d) Deferred payment plan.

The Company may, but is not required to, offer a deferred payment plan for delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:

(1) Every deferred payment plan entered into due to the Customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the Customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

(2) For purposes of determining reasonableness under these rules the following shall be considered: size of delinquent account; Customer's ability to pay; Customer's payment history; time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the Customer.

(3) A deferred payment plan offered by the Company, if reduced to writing, shall state, immediately preceding the space provided for the Customer's signature and in bold face print at least two (2) sizes larger than any other font used, that If you are not satisfied with

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this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to comply with the terms of this agreement. A similar agreement must be provided by a customer at the time of agreement, if recorded.

(4) A deferred payment plan may include a one-time five percent (5%) penalty for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Company's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

(5) If a Customer for Gas Service fails to enter into a deferred payment agreement or has not fulfilled its terms, the Company shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstance, it shall not be required to offer a subsequent negotiation of a deferred payment plan prior to disconnection.

(6) If the Company institutes a deferred payment plan it shall not refuse a Customer's participation in such a program on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

(e) Delayed payment of bills by elderly persons.

(1) Applicability.

This subsection applies only:

(A) If the Company assesses late payment charges on residential customers and suspends service before the 26th day after the date of the bill for which collection action is taken; and

(B) To an elderly person, as defined in Paragraph (2) of this subsection, who is a residential customer and who occupies the entire premises for which a delay is requested.

(2) Definition of Elderly person--A person who is 60 years of age or older.

(3) An elderly person may request that the Company implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill.

(4) On request of an elderly person, the Company shall delay without penalty the payment date of a bill for providing Gas Service to that person until the 25th day after the date on which the bill is issued.

(5) The Company may require the requesting person to present reasonable proof that the person is 60 years of age or older.

(6) The Company shall notify Customers of this delayed payment option no less often than yearly. The Company may include this notice with other information provided pursuant to Subsection (a) of this section.

### 23. RESIDENTIAL AVERAGE MONTHLY BILLING PROGRAM

#### (a) DEFINITIONS

(1) Under this provision, qualified Residential Customers would have the option of participating in the Company's Average Monthly Billing Program (AMB) as an alternative to the Company's normal billing procedure. For AMB purposes, the following definitions shall apply:

(A) Normal Bill is an amount computed using the Company's applicable residential rate schedule for service provided during a billing month.

(B) Qualifying Customer is a Residential Customer of the Company who has not had Gas Service

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suspended for non-payment and has not had a Past Due notice issued on an account during the immediately preceding twelve- (12-) month period.

(b) AVAILABILITY

(1) The Average Monthly Billing Program is available to any Qualifying Customer of the Company.

(c) OPERATION OF PROGRAM

(1) Computation of Bills under the AMB:

(A) Under the AMB, the Qualifying Customer shall receive a monthly Average Bill computed using the most recent twelve- (12-) month rolling average of the customer's Normal Bills rounded to the nearest dollar. The amount of the Average Bill and Normal Bill will appear on the customer's monthly billing statement. The cumulative difference between Normal Bills and the Average Bills rendered under the AMB will be carried in a deferred balance that will accumulate both debit and credit differences.

(2) Effect of AMB on other Tariff Provisions:

(A) Except as modified herein, participation in the AMB will have no effect on the Company's approved rate schedules or other billing charges used to calculate the Customer's Normal Bill. Participation in the AMB shall have no effect on any other term or condition for providing Gas Service including those provisions relating to termination or suspension of Gas Service.

(3) Effects of Customer Discontinuance of AMB or Termination or Suspension of Service:

(A) The customer may discontinue the AMB at any time by notifying the Company. If a customer requests discontinuance of AMB, if an account is final billed, or if the service is suspended by the Company as a result of past due amounts on an account, any outstanding balance owed the Company at the time, including any differences between billings under the AMB and Normal Bills which would have been rendered under normal billing procedures, shall be immediately due and payable. Likewise, any credit due to the customer shall be applied to the next bill or refunded, as appropriate.

24. SUSPENSION OF GAS UTILITY SERVICE DISCONNECTION DURING AND AFTER AN EXTREME WEATHER EMERGENCY AND A SEVERE WEATHER EMERGENCY

(a) Disconnection prohibited. Consistent with Section 7.460 of Title 16 of the Texas Administrative Code, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to:

(1) a delinquent Residential Customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.

(2) a delinquent Residential Customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

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(3) a delinquent Residential Customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making collections and reconnecting service.

(b) Payment plans. The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills as set forth in Paragraph (2)(D) of Section 7.45 of Title 16 of the Texas Administrative Code (Quality of Service Rules).

(c) Notice. Once each year, beginning in the September or October billing periods the Company shall give notice to Customers as follows:

(1) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the Company's service area.

(2) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to any other social service agency of which the provider is aware that provides financial assistance to low income Customers in the utility's service area.

(3) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to all residential Customers of the Company and Customers who are owners, operators, or managers of master metered systems.

(d) Severe Weather Emergency. This subsection applies in the event of a Severe Weather Emergency as the term Severe Weather Emergency is defined by the National Weather Service. In and after a Severe Weather Emergency, and in the service area affected by the Severe Weather Emergency, the Company may make exceptions to these General Rules and Regulations and other Company tariffs to ensure continuity of service and facilitate timely and efficient restoration of service to customers in the affected area.

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SERVICE CHARGES

RRC CHARGE NO.	CHARGE ID	CHARGE AMOUNT	SERVICE PROVIDED
326067	MISC-20-11		<p>Collection call - trip charge (For each trip other than when a customer is charged under miscellaneous service item no. 3 - Turning off service to active meter) \$20</p> <p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
326068	MISC-20-12		<p>Returned check \$20</p> <p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
326069	MISC-20-13		<p>Gas Main Extensions - See General Rules and Regulations, Section 5e, relating to Gas Main Extensions.</p> <p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
326070	MISC-20-2		<p>Restore service after termination for non-payment, cut-off by Customer or agent or for convenience of Customer \$40 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.</p> <p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
326071	MISC-20-3		<p>Turning off service to active meter (per trip) - Exception: No charge if account is finalled. \$20 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.</p>

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326072	MISC-20-4	<p>TAX ADJUSTMENT                      The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Special meter test at customer's request (see General Rules and Regulations for special situations) - same customer at same location is allowed one (1) test free of charge every four (4) years \$15</p>
326073	MISC-20-5	<p>TAX ADJUSTMENT                      The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Change customer meter if requested by Customer (Does not include changes due to meter failure and/or meter being more than nominally defective, as described in General Rules and Regulations.) \$55</p>
326074	MISC-20-6	<p>TAX ADJUSTMENT                      The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Change residential meter location or re-route residential service: Minimum charge \$350 Install each additional meter on a Customer's service line \$55</p>
326075	MISC-20-7	<p>TAX ADJUSTMENT                      The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Service Connection Charge - See General Rules and Regulations, Section 5(a), relating to Not Service Connection</p> <p>Applicable</p>
326076	MISC-20-8	<p>TAX ADJUSTMENT                      The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Disconnect service at main \$300 (Plus any costs arising out of any city ordinance or regulation</p>

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326077	MISC-20-9	<p>governing work in roadways)</p> <p>TAX ADJUSTMENT                      The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Restore service at main for any purpose necessitated by customer including, but not limited to, installation of equipment requested by a Customer \$300</p>
326078	MISC-20-CD	<p>TAX ADJUSTMENT                      The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>DEPOSITS Up to the maximum amount allowed under the Railroad Commission of Texas Quality of Service Rule Section 7.45(5)(C)(ii) (the one-sixth rule). If there is no billing history on the customer's account, then the one-sixth rule will be applied to the Customer's account based on similarly-situated customers located in the geographic area.</p>
326065	MISC-20-1	<p>Institution of service to residential or general service \$40 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.</p>
326066	MISC-20-10	<p>TAX ADJUSTMENT                      The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Temporary transfer of individually metered multi-family service from vacating tenant to apartment complex owner. (Applicable to read and transfer transactions only. Precedent written agreement required.) No Charge</p> <p>TAX ADJUSTMENT                      The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>

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DESCRIPTION: Distribution Sales STATUS: A  
 EFFECTIVE DATE: 12/01/2024 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/16/2025  
 GAS CONSUMED: N AMENDMENT DATE: 04/01/2025 OPERATOR NO:  
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
CRR	<p>CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas Customer Rate Relief Rate Schedule</p> <p>Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061.</p> <p>A. ABBREVIATIONS AND DEFINITIONS</p> <p>1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.</p> <p>2) Bonds or Customer Rate Relief (CRR) Bonds - The Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023 and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.</p> <p>3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.</p> <p>4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).</p> <p>5) Commission - The Railroad Commission of Texas, including its staff or delegate.</p> <p>6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).</p> <p>7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.</p> <p>8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date of the Bonds so as to reflect the terms of the Servicing Agreement.</p>

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**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

9) Customer Rate Relief (CRR) Charge - A nonbypassable charge as defined in Tex. Util. Code Section 104.362(7).

10) Financing Order - The order adopted under Tex. Util. Code Section 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.

11) Gas Utility - CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas (CenterPoint Energy) and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code Section 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.

12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code Section 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.

13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code Section 1232.1072.

14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divestiture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1

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of the following calendar year.

15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes -

a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges.

b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchase Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

**B. APPLICABILITY**

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected by CenterPoint Energy Rate Schedule No. PGA-21 as a Participating Gas Utility for the [Unincorporated and Incorporated] areas of Beaumont/East Texas, South Texas, and Houston/Texas Coast, respectively under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the

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Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM

This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

D. SALES CUSTOMERS

For the purposes of billing the CRR Charges, all Sales Customers of the Participating Gas Utility's Beaumont/East Texas, South Texas, and Houston/Texas Coast Divisions shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE

The CRR Charge will be a monthly volumetric rate of  
 \$0.11800/Ccf @14.65  
 \$0.11864/Ccf @14.73  
 \$0.12042/Ccf @14.95

The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true-up adjustment procedure. The CRR Charge shall be included in the Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE

The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

(A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)

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(B) Assumed % of uncollectible sales  
 (C) Total Normalized Sales Volumes Billed and Collected:

For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge

(D) Total CRR Charge Rate Revenue Requirement for Applicable Period  
 (E) CRR Charge per Normalized Sales Volumes (Mcf): (D / C)  
 Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP

Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period.

In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE

CenterPoint Energy shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If CenterPoint Energy is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and

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exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over-collection or under-collection of CRR Charges and the amount of an adjustment).

If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. CenterPoint Energy shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY

The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011.

Customer Rate Relief Schedule

Effective: 11-27-2024

Bills Calculated on or after: 11-27-2024

**FFA-12**

CENTERPOINT ENERGY RESOURCES CORP.  
 D/B/A CENTERPOINT ENERGY ENTEX  
 AND CENTERPOINT ENERGY TEXAS GAS  
 HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE  
 AREAS-RATE SHEET  
 FRANCHISE FEE ADJUSTMENT  
 RATE SCHEDULE NO. FFA-12

The Customers shall reimburse the Company for the Customers' proportionate part of

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any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

APPLICATION

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

MONTHLY ADJUSTMENT

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

RAILROAD COMMISSION REPORTING

CenterPoint shall maintain on file with the Railroad Commission of Texas a current listing of Cities and applicable franchise fees. Reports should be filed

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electronically at GUD\_Compliance@rrc.texas.gov or at the following address:

Compliance Filing  
Director of Oversight and Safety Division, Gas Services Dept.  
Railroad Commission of Texas  
P.O. Drawer 12967  
Austin, TX 78711-2967

City Franchise Rate

City	Small		Franchise		Large	
	Commercial	Transportation	Contract	Service Fees	Commercial	Misc.
City Residential						
Industrial						
Agua Dulce			E_00011376			2.000%
	2.000%			0.000%		0.000%
Alice			E_00011407			3.000%
	3.000%			3.000%		3.000%
Alvin			E_00011428			2.000%
	2.000%			2.000%		
2.000%		7 cents/MCF				
Ames			E_00011431			5.000%
	5.000%			5.000%		5.000%
		7 cents/MCF				
Anahuac			E_00011436			4.000%
	4.000%			4.000%		4.000%
		7 cents/MCF				
Angleton			E_00011443			4.000%
	4.000%			4.000%		4.000%
		7 cents/MCF				
Aransas Pass			E_00011466			4.000%
	4.000%			4.000%		4.000%
		7 cents/MCF				
Arcola			E_00011472			5.000%
	5.000%			5.000%		5.000%
		7 cents/MCF				
Arp			E_00011484			2.000%
	2.000%			2.000%		2.000%
Atlanta			E_00011511			2.000%
	2.000%			2.000%		0.000%

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Austin	E_00011520	5.000%	5.000%	5.000%
5.000%	5.000%	5.000%	5.000%	5.000%
5.000%	5.000%	5.000%	5.000%	5.000%
Avinger	E_00011528	5.000%	5.000%	5.000%
5.000%	5.000%	5.000%	5.000%	5.000%
7 cents/MCF				
Bastrop	E_00011584	2.000%	2.000%	2.000%
2.000%	2.000%	2.000%	2.000%	2.000%
Baytown	E_00011604	4.000%	4.000%	4.000%
4.000%	4.000%	4.000%	4.000%	4.000%
7 cents/MCF				
Beach City	E_00011610	2.000%	2.000%	2.000%
2.000%	2.000%	2.000%	2.000%	2.000%
Beasley	E_00011613	2.000%	2.000%	0.000%
2.000%	2.000%	2.000%	0.000%	0.000%
Beaumont	E_00011616	4.000%	4.000%	4.000%
4.000%	4.000%	4.000%	4.000%	4.000%
7 cents/MCF				
Beckville	E_00011621	2.000%	2.000%	0.000%
2.000%	2.000%	2.000%	0.000%	0.000%
Beeville	E_00011642	4.000%	4.000%	4.000%
4.000%	4.000%	4.000%	4.000%	4.000%
7 cents/MCF				
Bellaire	E_00011635	5.000%	5.000%	5.000%
5.000%	5.000%	5.000%	5.000%	5.000%
7 cents/MCF				
Bevil Oaks	E_00011680	5.000%	5.000%	5.000%
5.000%	5.000%	5.000%	5.000%	5.000%
7 cents/MCF				
Big Sandy	E_00011687	5.000%	5.000%	5.000%
5.000%	5.000%	5.000%	5.000%	5.000%
7 cents/MCF				
Bishop	E_00011703	2.000%	2.000%	2.000%
2.000%	2.000%	2.000%	2.000%	2.000%
Bloomburg	E_00011728	2.000%	2.000%	0.000%
2.000%	2.000%	2.000%	0.000%	0.000%
Bridge City	E_00011812	3.000%	3.000%	0.000%
3.000%	3.000%	3.000%	0.000%	0.000%
Brookshire	E_00011834	2.000%	2.000%	2.000%
2.000%	2.000%	2.000%	2.000%	2.000%
Brookside Village	E_00011835	2.000%	0.000%	0.000%
2.000%	0.000%	2.000%	0.000%	0.000%
Buda	E_00011863	4.000%	4.000%	4.000%
4.000%	4.000%	4.000%	4.000%	4.000%
7 cents/MCF				
Bullard	E_00011872	5.000%	5.000%	5.000%

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	5.000%		5.000%	5.000%
	7 cents/MCF			
Bunker Hill		E_00011877		3.000%
	3.000%		3.000%	3.000%
			3.000%	
Carthage		E_00011990		5.000%
	5.000%		5.000%	5.000%
	7 cents/MCF			
Center		E_00012030		5.000%
	5.000%		5.000%	5.000%
	7 cents/MCF			
China		E_00012079		5.000%
	5.000%		5.000%	5.000%
	7 cents/MCF			
Cibolo		E_00012092		2.000%
	2.000%		2.000%	2.000%
Clarksville City		E_00012111		4.000%
	4.000%		4.000%	4.000%
	7 cents/MCF			
Clear Lake Shores		E_00012121		2.000%
	2.000%		2.000%	2.000%
	7 cents/MCF			
Cleveland		E_00012127		5.000%
	5.000%		5.000%	5.000%
	7 cents/MCF			
Clute		E_00012137		2.000%
	0.000%		0.000%	0.000%
Colmesneil		E_00012159		5.000%
	5.000%		5.000%	5.000%
	7 cents/MCF			
Conroe		E_00012188		4.000%
	4.000%		4.000%	4.000%
	7 cents/MCF			
Converse		E_00012191		5.000%
	5.000%		5.000%	5.000%
	7 cents/MCF			
Corrigan		E_00012215		5.000%
	5.000%		5.000%	5.000%
	7 cents/MCF			
Crockett		E_00012270		5.000%
	5.000%		5.000%	5.000%
	7 cents/MCF			
Cut & Shoot		E_00012301		5.000%
	5.000%		5.000%	5.000%
	7 cents/MCF			
Daingerfield		E_00012316		5.000%
	5.000%		5.000%	5.000%

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	7 cents/MCF						
Danbury		E_00012326		5.000%			
	5.000%		5.000%			5.000%	
	7 cents/MCF						
Dayton		E_00012340		5.000%			
	5.000%		5.000%			5.000%	
	7 cents/MCF						
Deer Park		E_00012354		4.000%			
	4.000%		4.000%			4.000%	
	7 cents/MCF		4.000%				
DeKalb		E_00012345		2.000%	2.000%	2.000%	
0.000%							
Diboll		E_00012395	5.000%	5.000%	5.000%	5.000%	7
cents/MCF							
Dickinson		E_00012398	3.000%	3.000%	3.000%	3.000%	
Douglassville		E_00012439	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Driscoll		E_00012450		2.000%	2.000%	2.000%	0.000%
Eagle Lake		E_00012471	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
East Bernard		E_00012481		2.000%		2.000%	
2.000%	2.000%		2.000%		2.000%		
East Mountain		E_00012490	5.000%	5.000%	5.000%	5.000%	7
cents/MCF							
Edgewood		E_00012522	2.000%	2.000%	2.000%	2.000%	7
cents/MCF							
Edna		E_00012527	2.000%	2.000%	2.000%	2.000%	
El Campo		E_00012533	5.000%	5.000%	5.000%	5.000%	7
cents/MCF							
El Lago		E_00012542	5.000%	5.000%	5.000%	5.000%	7
cents/MCF							
Elgin		E_00012556	3.000%	3.000%	3.000%	0.000%	
Elkhart		E_00012559	5.000%	5.000%	5.000%	5.000%	7
cents/MCF							
Falls City		E_00012656	2.000%	2.000%	2.000%	2.000%	
Floresville		E_00012703		5.000%		5.000%	
5.000%	5.000%		7 cents/MCF				
Freeport		E_00012769	2.000%	2.000%	2.000%	0.000%	
Freer		E_00012770	3.000%	3.000%	0.000%	0.000%	
Friendswood		E_00012781	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
Fruitvale		E_00012790	2.000%	2.000%	2.000%	0.000%	
Fulshear		E_00012794	4.000%	4.000%	4.000%	4.000%	7
cents/MCF							
Galena Park		E_00012801	5.000%	5.000%	5.000%	5.000%	7
cents/MCF							
Ganado		E_00012810	2.000%	2.000%	0.000%	0.000%	
Garden Ridge		E_00012818	2.000%	2.000%	2.000%	0.000%	
Giddings		E_00012850	2.000%	2.000%	2.000%	0.000%	
Gilmer		E_00012855		5.000%		5.000%	

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	5.000%	5.000%	7 cents/MCF				
Gladewater			E_00012861	4.000%	4.000%	4.000%	4.000% 7
cents/MCF							
Goliad			E_00012886	5.000%	5.000%	5.000%	5.000% 7
cents/MCF							
Goodrich			E_00012899	2.000%	2.000%	0.000%	0.000%
Grand Saline			E_00012912	2.000%	2.000%	2.000%	0.000%
Grapeland			E_00012922	5.000%		5.000%	
5.000%	5.000%		7 cents/MCF				
Gregory			E_00012954	2.000%	2.000%	0.000%	0.000%
Groveton			E_00012969	5.000%	5.000%	5.000%	5.000% 7 cents/MCF
Hallettsville			E_00013000	5.000%	5.000%	5.000%	5.000% 7
cents/MCF							
Hallsville			E_00013003	5.000%	5.000%	5.000%	5.000% 7 cents/MCF
Hawkins			E_00013060	5.000%		5.000%	
5.000%	5.000%		7 cents/MCF				
Hedwig Village			E_00013075	3.000%	3.000%	0.000%	0.000%
Henderson			E_00013086	5.000%	5.000%	5.000%	5.000% 7 cents/MCF
Hideaway			E_00034814	5.000%	5.000%	5.000%	5.000% 7 cents/MCF
Hillcrest Village			E_00013142	5.000%	5.000%	5.000%	5.000%
Hilshire Village			E_00013152	4.000%		4.000%	
4.000%	4.000%		7 cents/MCF	4.000%			
Hitchcock			E_00013155	5.000%	5.000%	5.000%	5.000% 7 cents/MCF
Hondo			E_00013186	4.000%	4.000%	4.000%	4.000% 7 cents/MCF
Hooks			E_00013190	5.000%	5.000%	5.000%	5.000% 7
cents/MCF							
Houston			E_00013200	4.000%		4.000%	
4.000%	4.000%		5.000%	4.000%			
Hudson			E_00013213	5.000%	5.000%	5.000%	5.000% 7
cents/MCF							
Hughes Springs			E_00013218	5.000%	5.000%	5.000%	5.000% 7
cents/MCF							
Humble			E_00013223	3.000%	3.000%	3.000%	0.000%
Hunter's Creek			E_00013229	3.000%		3.000%	
3.000%	3.000%		3.000%	3.000%			
Huntsville			E_00013232	4.000%	4.000%	4.000%	4.000% 7 cents/MCF
Ingleside			E_00013271	2.000%	2.000%	2.000%	2.000%
Ingleside on the Bay			E_00013272	3.000%	3.000%	0.000%	0.000%
Iowa Colony			E_00013280	4.250%	4.250%	4.250%	4.250% 7 cents/MCF
Jacinto City			E_00013300	5.000%	5.000%	5.000%	5.000% 7
cents/MCF							
Jacksonville			E_00013303	4.000%	4.000%	4.000%	4.000% 7
cents/MCF							
Jasper			E_00013314	5.000%		5.000%	
5.000%	5.000%		7 cents/MCF				
Jefferson			E_00013319	5.000%	5.000%	5.000%	5.000% 7 cents/MCF

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

	Jersey Village	E_00013327	3.000%	3.000%	3.000%	3.000%	7 cents/MCF
	Jones Creek	E_00013343	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
	Jourdanton	E_00013354	2.000%	2.000%	0.000%	0.000%	
	Karnes City	E_00013372	2.000%	2.000%	0.000%	0.000%	
	Katy	E_00013374	3.000%	3.000%	3.000%	3.000%	
	Kemah	E_00013390		2.000%			2.000%
	2.000%	2.000%		7 cents/MCF			
	Kendleton	E_00013394	2.000%	2.000%	2.000%	0.000%	
	Kilgore	E_00013414	2.000%	2.000%	2.000%	2.000%	7
	cents/MCF						
	Kenedy	E_00013395	2.000%	2.000%	2.000%	2.000%	7
	cents/MCF						
	Kingsville	E_00013430	3.000%	3.000%	3.000%	0.000%	
	Kirbyville	E_00013437	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
	Kyle	E_00013470	2.000%	2.000%	0.000%	0.000%	
	La Coste	E_00013474	2.000%	2.000%	0.000%	0.000%	
	La Grange	E_00013478	2.000%	2.000%	0.000%	0.000%	
	La Porte	E_00013487		3.000%		3.000%	
	3.000%	0.000%				3.000%	
	Lake Jackson	E_00013531	3.000%	3.000%	3.000%	3.000%	
	LaMarque	E_00013484	3.000%	3.000%	3.000%	3.000%	
	Laredo	E_00013598				4.000%	
	4.000%	4.000%	4.000%	4.000%			
	Latexo	E_00013611		5.000%	5.000%	5.000%	5.000% 7
	cents/MCF						
	League City	E_00013626	2.000%	2.000%	2.000%	0.000%	
	Leary	E_00013630		5.000%	5.000%	5.000%	5.000% 7
	cents/MCF						
	Liberty	E_00013661		3.000%	3.000%	3.000%	3.000% 7
	cents/MCF						
	Lindale	E_00013672		2.000%	2.000%	0.000%	0.000%
	Linden	E_00013673		2.000%	2.000%	2.000%	2.000% 7
	cents/MCF						
	Liverpool	E_00013698		5.000%	5.000%	5.000%	5.000% 7
	cents/MCF						
	Livingston	E_00013699		5.000%	5.000%	5.000%	5.000% 7
	cents/MCF						
	Lone Star	E_00013725		2.000%	2.000%	2.000%	0.000%
	Longview	E_00013733		4.000%	4.000%	4.000%	4.000% 7
	cents/MCF						
	Lovelady	E_00013760		5.000%	5.000%	5.000%	5.000% 7
	cents/MCF						
	Lufkin	E_00013773			5.000%		5.000%
	5.000% 5.000%	7 cents/MCF			5.000%		
	Lumberton	E_00013776		5.000%	5.000%	5.000%	5.000% 7
	cents/MCF						
	Manvel	E_00013827			4.250%		4.250%

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

	4.250%	4.250%	7 cents/MCF					
Marion				E_00013839	2.000%	2.000%	2.000%	2.000%
Marshall				E_00013843		4.000%		4.000%
	4.000%	4.000%	7 cents/MCF					
Mathis				E_00013865		3.000%	3.000%	3.000%
Maud				E_00013868		5.000%	5.000%	5.000%
			cents/MCF					7
Meadow's Place				E_00013924	4.000%	4.000%	4.000%	4.000%
Mineola				E_00014008		5.000%	5.000%	5.000%
			cents/MCF					7
Missouri City				E_00014019	3.000%	3.000%	3.000%	3.000%
Montgomery				E_00014045		4.000%	4.000%	4.000%
			cents/MCF					7
Morgan's Point				E_00014064	2.000%	0.000%	0.000%	0.000%
Mt. Belvieu				E_00014036			2.000%	2.000%
	2.000%	2.000%	7 cents/MCF				2.000%	
Mt. Pleasant				E_00014085	5.000%	5.000%	5.000%	5.000%
								7 cents/MCF
Mt. Vernon				E_00014090	5.000%	5.000%	5.000%	5.000%
Nacogdoches				E_00014120	5.000%	5.000%	5.000%	5.000%
Naples				E_00014124	5.000%	5.000%	5.000%	5.000%
			cents/MCF					7
Nassau Bay				E_00014128		4.000%		4.000%
	4.000%	4.000%	7 cents/MCF			4.000%		
Nederland				E_00014141	4.000%	4.000%	4.000%	4.000%
Needville				E_00014145	2.000%	2.000%	0.000%	0.000%
New Boston				E_00014155	5.000%	5.000%	5.000%	5.000%
New Braunfels				E_00014156	5.000%	5.000%	5.000%	5.000%
								7 cents/MCF
New London				E_00014169	2.000%	2.000%	0.000%	0.000%
New Waverly				E_00014179	5.000%	5.000%	5.000%	5.000%
Niederwald				E_00014185	4.000%	4.000%	4.000%	4.000%
			cents/MCF					7
Noonday				E_00014209	5.000%	5.000%	5.000%	5.000%
Nordheim				E_00014210	5.000%	5.000%	5.000%	5.000%
								7 cents/MCF
North Cleveland				E_00014224	3.000%	3.000%	0.000%	0.000%
Oak Ridge North				E_00014303	4.000%	4.000%	0.000%	0.000%
Odem				E_00014325	2.000%	2.000%	2.000%	0.000%
Omaha				E_00014365	5.000%	5.000%	5.000%	5.000%
			cents/MCF					7
Orange				E_00014375	3.000%	3.000%	3.000%	3.000%
Orange Grove				E_00014376	2.000%	2.000%	2.000%	2.000%
Orchard				E_00014380	2.000%	2.000%	2.000%	0.000%
Ore City				E_00014381	2.000%	2.000%	0.000%	0.000%
			cents/MCF					7
Overton				E_00014394	2.000%	2.000%	2.000%	2.000%
Oyster Creek				E_00014398	3.000%	3.000%	3.000%	3.000%
Palacios				E_00014408	5.000%	5.000%	5.000%	5.000%
								7 cents/MCF

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Panorama Village	E_00014429	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Pasadena	E_00014452	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
Pearland	E_00014478			2.000%		
2.000%		2.000%				
Pine Forest	E_00014548	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Pinehurst	E_00014560	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Piney Point Village	E_00014568	2.000%	2.000%	2.000%	2.000%	
Pittsburg	E_00014577	2.000%	2.000%	2.000%	2.000%	7 cents/MCF
Pleak	E_00014585	5.000%	5.000%	5.000%	5.000%	
Pleasanton	E_00014592	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Point Comfort	E_00014602	2.000%	2.000%	0.000%	0.000%	
Port Arthur	E_00014620	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
Port Lavaca	E_00014623	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
Portland	E_00014636	3.000%	3.000%	3.000%	3.000%	
Poteet	E_00014643	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Poth	E_00014644	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Premont	E_00014662	2.000%	2.000%	2.000%	2.000%	
Queen City	E_00014701	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Red Lick	E_00014769			4.000%		4.000%
4.000%		4.000%				7 cents/MCF
Refugio	E_00014779	2.000%	2.000%	0.000%	0.000%	
Richmond	E_00014807	2.000%	0.000%	0.000%	0.000%	7 cents/MCF
Richwood	E_00014808	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Riverside	E_00014844	2.000%	2.000%	2.000%	0.000%	
Roman Forest	E_00014894	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Rose City	E_00014901	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Rose Hill Acres	E_00014902	3.000%	3.000%	3.000%	0.000%	
Rosenberg	E_00014905	3.000%	3.000%	3.000%	3.000%	7 cents/MCF
Runge	E_00014941	2.000%	2.000%	0.000%	0.000%	
Rusk	E_00014945	2.000%	2.000%	2.000%	2.000%	
San Augustine	E_00014986	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
San Diego	E_00014989	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
San Marcos	E_00015001	5.000%	5.000%	5.000%	5.000%	7 cents/MCF

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

	cents/MCF						
	Sandy Oaks	E_00034815	5.000%	5.000%	5.000%	5.000%	7
	cents/MCF						
	Santa Clara	E_00034817	5.000%	5.000%	5.000%	5.000%	7
	cents/MCF						
	Santa Fe	E_00015038	3.000%	3.000%	3.000%	3.000%	7 cents/MCF
	Schertz	E_00015063	5.000%	5.000%	5.000%	5.000%	7
	cents/MCF						
	Schulenburg	E_00015067	2.000%	2.000%	0.000%	0.000%	
	Scottsville	E_00015074	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
	Seabrook	E_00015079	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
	Seadrift	E_00015080	2.000%	2.000%	2.000%	0.000%	
	Seguin	E_00015092	5.000%	5.000%	5.000%	5.000%	7
	cents/MCF						
	Selma	E_00015096	5.000%	5.000%	5.000%	5.000%	7
	cents/MCF						
	Shenandoah	E_00015140	4.000%	4.000%	4.000%	0.000%	
	Shepherd	E_00015142	5.000%	5.000%	5.000%	5.000%	7
	cents/MCF						
	Shoreacres	E_00015158	3.000%	3.000%	3.000%	3.000%	
	Silsbee	E_00015166	4.000%	4.000%	0.000%	0.000%	
	Sinton	E_00015180	5.000%	5.000%	5.000%	5.000%	7
	cents/MCF						
	Smithville	E_00015203	5.000%	5.000%	5.000%	5.000%	7
	cents/MCF						
	Sour Lake	E_00015221	4.000%	4.000%	4.000%	4.000%	7
	cents/MCF						
	South Houston	E_00015231	5.000%	5.000%	5.000%	5.000%	7
	cents/MCF						
	Southside Place	E_00015257	5.000%	5.000%	5.000%	5.000%	7
	cents/MCF						
	Spring Valley	E_00015292	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
	4.000%						
	Stafford	E_00015302	3.000%	3.000%	3.000%	3.000%	7
	cents/MCF						
	Sugarland	E_00015362	2.000%	2.000%	2.000%	2.000%	
	Taft	E_00015412	2.000%	2.000%	2.000%	2.000%	
	Talco	E_00015416	5.000%	5.000%	5.000%	5.000%	7
	cents/MCF						
	Tatum	E_00015432	2.000%	2.000%	2.000%	0.000%	
	Taylor Lake Village	E_00015435	2.000%	2.000%	2.000%	0.000%	
	Tenaha	E_00015450	5.000%	5.000%	5.000%	5.000%	7
	cents/MCF						
	Texas City	E_00015463	4.250%	4.250%	4.250%	4.250%	7 cents/MCF
	4.250%						

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Timpson			E_00015516	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Tomball			E_00034816		0.000%	0.000%	0.000%	0.000%
Trinity			E_00015565	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Troup			E_00015569	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Tyler			E_00015594			\$1.75		\$4.50
	\$65.00	\$65.00				7 cents/MCF		
Uhland			E_00015597	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Uncertain			E_00015599	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Union Grove			E_00015603	2.000%	2.000%	0.000%	0.000%	
Universal City			E_00015611	2.000%	2.000%	2.000%	2.000%	
Van			E_00015635	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Victoria			E_00015668	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
Vidor			E_00015672	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Wallis			E_00015718	2.000%	2.000%	2.000%	0.000%	
Warren City			E_00015737	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Waskom			E_00015741	2.000%	2.000%	2.000%	0.000%	
Webster			E_00015760	3.000%	3.000%	3.000%	0.000%	
Weimar			E_00015766		5.000%		5.000%	
	5.000%					7 cents/MCF		
West Columbia			E_00015792		4.000%		4.000%	
	4.000%	4.000%				7 cents/MCF		
West Orange			E_00015802	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
West University			E_00015809	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Weston Lakes			E_00034813	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Wharton			E_00015842	3.000%	3.000%	3.000%	3.000%	7 cents/MCF
White Oak			E_00015853	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
Whitehouse			E_00015859	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Willis			E_00015894	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Wills Point			E_00015901	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Winfield			E_00015914	2.000%	2.000%	2.000%	2.000%	
Winnsboro			E_00015921		2.000%		2.000%	
	2.000%	2.000%				7 cents/MCF		
Woodbranch Village			E_00015940	0.000%	0.000%	0.000%	0.000%	
Yorktown			E_00015986	2.000%	2.000%	2.000%	0.000%	

GR-1-U

CENTERPOINT ENERGY RESOURCES CORP.

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

**RATE SCHEDULE**

SCHEDULE ID                      DESCRIPTION

D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS  
RATE SHEET GRIP REFUND  
RATE SCHEDULE NO. GR-1-U

APPLICATION OF SCHEDULE

The GRIP Refund rates as set forth below reconciles the amounts over-recovered for the 2019 Texas Coast GRIP, the 2020 Beaumont/East Texas GRIP, and the 2022 Beaumont/East Texas GRIP, including interest per the customer deposit rate, as documented in the Final Order in Docket No. OS-23-00015513. The GRIP Refund rates identified in this rate schedule shall apply to any customer in an unincorporated area or city that has ceded jurisdiction to the Commission in the Texas Division in the Texas Coast and Beaumont/East Texas Geographic Rate Areas. The standard rate customers are defined as the residential, general service-small, and general service-large volume customers of the Texas Coast and Beaumont/East Texas Geographic Rate Areas. The cities that have ceded jurisdiction to the Commission in the Texas Division and unincorporated areas by Geographic Rate Area are listed on the final pages of this rate schedule.

GRIP REFUND RATES

The percentage of over-collection to be allocated to standard rate class customers and one-time refunds are set forth below:

Texas Coast Geographic Rate Area standard rate allocation is 96.723%.

Residential	\$ (0.33) per bill
General Service-Small	\$ (0.46) per bill
General Service-Large	\$ (12.54) per bill

Beaumont/East Texas Geographic Rate Area standard rate allocation is 96.5907463%.

Residential	\$ (0.12) per bill
General Service-Small	\$ (0.19) per bill
General Service-Large	\$ (1.01) per bill

EFFECTIVE DATES

GRIP Refund Rider to be effective beginning on or after August 1, 2024. These rates will be in effect until all GRIP liabilities are refunded under the applicable rate schedules. This Rider does not limit the legal rights and duties of the Cities and is subject to all applicable laws and orders and the Company's rules and regulations on file with the regulatory authority. These rates will be in effect until all GRIP liabilities are refunded to the applicable customer classes as documented in the Final Order per Docket No. OS-23-00015513. This tariff expires upon refund of \$137,184 to Texas Coast Geographic Rate Area and \$24,424 to Beaumont/East Texas Geographic Rate Area. Any amounts over or under-refunded will be included in the PGA Reconciliation Account. COMPLIANCE The Company will file a report on April 1, 2025 with the Railroad Commission of Texas (Commission), addressed to the Director of Oversight and Safety Division, Gas Services Dept. referencing Docket No. OS-23-00015513. The report shall detail the amount refunded by month and the outstanding balance by month. Reports for the Commission should be filed electronically at GUD\_Compliance@rrc.texas.gov or at the following

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

address:

Compliance Filings  
Oversight and Safety Division  
Gas Services Department  
Railroad Commission of Texas  
P.O. Box 12967  
Austin, Texas 78711-2967

	Cities that Ceded Original	
Jurisdiction to the Commission and Unincorporated Areas		
Ames, Inc & Env	Beaumont/East Texas	
Corrigan, Inc & Env		
Beaumont/East Texas		
Arcola, Inc & Env	Texas Coast	
Crockett, Inc & Env		
Beaumont/East Texas		
Avinger, Inc & Env	Beaumont/East Texas	
Crosby		
Texas Coast		
Bacliff	Texas Coast	
Daingerfield, Inc & Env		
Beaumont/East Texas		
Barrett	Texas Coast	
Damon		
Texas Coast		
Beauxart Gardens	Beaumont/East Texas	
Danbury, Inc & Env		Texas
Coast		
Bevil Oaks, Inc & Env	Beaumont/East Texas	
Dayton, Inc & Env		
Beaumont/East Texas		
Big Sandy, Inc & Env	Beaumont/East Texas	
De Berry		
Beaumont/East Texas		
Boling	Texas Coast	
Diboll, Inc & Env		
Beaumont/East Texas		
Bronson	Beaumont/East Texas	
Dodge		
Beaumont/East Texas Bullard, Inc & Env	Beaumont/East Texas	Douglassville, Inc
& Env	Beaumont/East Texas	
Buna		Beaumont/East
Texas		
East Mountain, Inc & Env	Beaumont/East Texas	
Carthage, Inc & Env		
Beaumont/East Texas		

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Eastham Farm		Beaumont/East Texas
	Center, Inc & Env	
Beaumont/East Texas		
El Lago, Inc & Env		Texas Coast
	Central	
	Beaumont/East Texas	
Elkhart, Inc & Env		Beaumont/East Texas
	Channel Area	
Texas Coast		
Ellis Ferguson Farm		Beaumont/East Texas
	Cheek	
Beaumont/East Texas		
Elysian Fields		Beaumont/East Texas
	China, Inc & Env	
Beaumont/East Texas		
Evadale		Beaumont/East Texas
	Clear Lake Shores , Inc & Env	
Texas Coast		
Fuller Springs		Beaumont/East Texas
	Cleveland, Inc & Env	
Beaumont/East Texas		
Gilmer, Inc & Env		Beaumont/East Texas
	Colmesneil, Inc & Env	
Beaumont/East Texas		
Glen Flora		Texas Coast
	Columbia Lakes	
	Texas Coast	
Grapeland, Inc & Env		Beaumont/East Texas
	Groveton, Inc & Env	
Beaumont/East Texas		
Neches		Beaumont/East Texas
	Hallsville, Inc & Env	
Beaumont/East Texas		
New Boston, Inc & Env		Beaumont/East Texas
	Hawkins, Inc & Env	
Beaumont/East Texas		
New Gulf		Texas Coast
	Henderson, Inc & Env	
	Beaumont/East Texas	
New Willard		Beaumont/East Texas
	Hideaway, Inc & Env	
Beaumont/East Texas		
Noonday, Inc & Env		Beaumont/East Texas
	Highlands	
Texas Coast		
Old Ocean		Texas Coast
	Hillcrest Village , Inc & Env	

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Texas Coast			
Omaha, Inc & Env		Beaumont/East Texas	
	Hitchcock, Inc & Env		Texas
Coast			
Orangefield		Beaumont/East Texas	
	Hooks, Inc & Env		
Beaumont/East Texas			
Pecan Grove		Texas Coast	
	Hudson, Inc & Env		
Beaumont/East Texas			
Pine Forest, Inc & Env		Beaumont/East Texas	
	Hughes Springs, Inc & Env		
Beaumont/East Texas			
Pinehurst, Inc & Env		Beaumont/East Texas	
	Hungerford		
Texas Coast			
Pleak, Inc & Env		Texas Coast	
	Iago		
Texas Coast			
Price		Beaumont/East Texas	
	Jasper, Inc & Env		
Beaumont/East Texas			
Queen City, Inc & Env		Beaumont/East Texas	
	Jefferson, Inc & Env		
Beaumont/East Texas			
Redland		Beaumont/East Texas	
	Jones Creek, Inc & Env		
Texas Coast			
Richwood, Inc & Env		Texas Coast	
	Jonesville		
Beaumont/East Texas			
Rose City, Inc & Env		Beaumont/East Texas	
	Kirbyville, Inc & Env		
Beaumont/East Texas			
Rosharon		Texas Coast	
	Latexo, Inc & Env		
Beaumont/East Texas			
San Augustine, Inc & Env		Beaumont/East Texas	
	Leary, Inc & Env		
Beaumont/East Texas			
San Leon		Texas Coast	
	Leggett		
Beaumont/East Texas			
Saratoga		Beaumont/East Texas	
	Liverpool, Inc & Env		
Texas Coast			
Scottsville, Inc & Env		Beaumont/East Texas	

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

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TARIFF CODE: DS RRC TARIFF NO: 27924

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

	Livingston, Inc & Env	
Beaumont/East Texas		
Shepherd, Inc & Env		Beaumont/East Texas
	Lovelady, Inc & Env	
Beaumont/East Texas		
Sienna Plantation		Texas Coast
	Lufkin, Inc & Env	
Beaumont/East Texas		
Stowell		Beaumont/East Texas
	Lumberton, Inc & Env	
Beaumont/East Texas		
Swan		Beaumont/East Texas
	Maud, Inc & Env	
Beaumont/East Texas		
Sylvan-Harmony		Beaumont/East Texas
	Mauriceville	
Beaumont/East Texas		
Talco, Inc & Env		Beaumont/East Texas
	McLeod	
Beaumont/East Texas		
Teal Run		Texas Coast
	Mineola, Inc & Env	
Beaumont/East Texas		
Tenaha, Inc & Env		Beaumont/East Texas
	Mount Vernon, Inc & Env	
Beaumont/East Texas		
Timpson, Inc & Env		Beaumont/East Texas
	Nacogdoches, Inc & Env	
Beaumont/East Texas		
Trinity, Inc & Env		Beaumont/East Texas
	Naples, Inc & Env	
Beaumont/East Texas		
Troup, Inc & Env		Beaumont/East Texas
	Uncertain, Inc & Env	
Beaumont/East Texas		
West Orange, Inc & Env		Beaumont/East Texas
	Van Vleck	Texas
Coast		
Weston Lakes, Inc & Env		Texas Coast
	Van, Inc & Env	
Beaumont/East Texas		
Whitehouse, Inc & Env		Beaumont/East Texas
	Victory Gardens	
Beaumont/East Texas		
Wills Point, Inc & Env		Beaumont/East Texas
	Vidor, Inc & Env	
Beaumont/East Texas		

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Winnie Beaumont/East Texas  
Warren City, Inc & Env  
Beaumont/East Texas

GSS-2099-U

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE AREAS - UNINCORPORATED RATE SHEET GENERAL SERVICE-SMALL RATE SCHEDULE NO. GSS-2099-U

APPLICATION OF SCHEDULE

This schedule is applicable to natural gas service to any customer in an unincorporated area or city that has ceded jurisdiction to the Commission in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas engaging in any business, professional or institutional activity, for all uses of gas, including cooking, heating, refrigeration, water heating, air conditioning, and power. The cities that have ceded jurisdiction to the Commission in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas and unincorporated areas by Geographic Rate Area are listed on the final pages of this rate schedule. This schedule is applicable to any general service customer for commercial uses and industrial uses, except standby service, whose average monthly usage for the prior calendar year is 150,000 cubic feet or less. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others. Any commercial customer using natural gas for unmetered continuous street or outdoor lighting shall have the following procedure applied to calculate the Ccf to be billed during a billing period: (a) Manufacturer's rated input for each gas light in cubic feet per hour; multiplied by (b) the number of lights in installation; multiplied by (c) 7.3.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following: (a) The Base Rate consisting of:

(1) Customer Charge -			
	Houston and Texas Coast		\$30.00
	South Texas and Beaumont/East Texas		\$48.00
(2) Commodity Charge for all Ccf billed at the pressure bases and Geographic Rate Areas as set forth below -			
		Houston Texas Coast Beaumont/East Texas South Texas	
	14.65 Pressure Base	\$0.06000 \$0.05900	\$0.05767
\$0.15324			
	14.73 Pressure Base	\$0.06033 \$0.05932	\$0.05798
\$0.15408			
	14.95 Pressure Base	\$0.06123 \$0.06021	\$0.05885
\$0.15638			

(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

and Franchise Fee Adjustment Rate Schedule.

(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.

(d) Rate Case Expense Recovery - Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.

(e) Tax Act 2022 - Tax Act 2022 will be calculated and adjusted periodically as defined in the Company's applicable Tax Act 2022 Rate Schedule.

PAYMENT

Due date of the bill for service shall not be less than 15 days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas

Cities that Ceded Original Jurisdiction to the Commission and Unincorporated Areas  
 Ames, Inc & Env Beaumont/East Texas Crosby Texas Coast Arcola, Inc & Env Texas  
 Coast Cut and Shoot, Inc & Env Houston Avinger, Inc & Env Beaumont/East Texas  
 Daingerfield, Inc & Env Beaumont/East Texas Bacliff Texas Coast Damon Texas Coast  
 Banquete South Texas Danbury , Inc & Env Texas Coast Barrett Texas Coast Dayton,  
 Inc & Env Beaumont/East Texas Beauxart Gardens Beaumont/East Texas De Berry  
 Beaumont/East Texas Beeville, Inc & Env South Texas D'Hanis South Texas Bellaire,  
 Inc & Env Houston Diboll, Inc & Env Beaumont/East Texas Bevil Oaks, Inc & Env  
 Beaumont/East Texas Dodge Beaumont/East Texas Big Sandy, Inc & Env Beaumont/East  
 Texas Douglassville, Inc & Env Beaumont/East Texas Blessing South Texas Eagle  
 Lake, Inc & Env South Texas Bloomington South Texas East Mountain, Inc & Env  
 Beaumont/East Texas Boling Texas Coast Eastham Farm Beaumont/East Texas Bronson  
 Beaumont/East Texas Edroy South Texas Bruni South Texas El Campo, Inc & Env South  
 Texas Bullard, Inc & Env Beaumont/East Texas El Lago , Inc & Env Texas Coast Buna  
 Beaumont/East Texas Elkhart, Inc & Env Beaumont/East Texas Carthage, Inc & Env  
 Beaumont/East Texas Ellis Ferguson Farm Beaumont/East Texas Center, Inc & Env  
 Beaumont/East Texas Elysian Fields Beaumont/East Texas Central Beaumont/East Texas  
 Evadale Beaumont/East Texas Channel Area Texas Coast Floresville, Inc & Env South  
 Texas Cheek Beaumont/East Texas Fuller Springs Beaumont/East Texas China, Inc &  
 Env Beaumont/East Texas Galena Park, Inc & Env Houston Clear Lake Shores , Inc &  
 Env Texas Coast Gilmer, Inc & Env Beaumont/East Texas Cleveland, Inc & Env  
 Beaumont/East Texas Glen Flora Texas Coast Colmesneil, Inc & Env Beaumont/East  
 Texas Goliad, Inc & Env South Texas Columbia Lakes Texas Coast Grapeland, Inc &  
 Env Beaumont/East Texas Converse, Inc & Env South Texas Groveton, Inc & Env  
 Beaumont/East Texas Corrigan, Inc & Env Beaumont/East Texas Hallettsville, Inc &  
 Env South Texas Crockett, Inc & Env Beaumont/East Texas Hallsville, Inc & Env

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Beaumont/East Texas Hawkins, Inc & Env Beaumont/East Texas Maud, Inc & Env  
 Beaumont/East Texas Hebbbronville South Texas Mauriceville Beaumont/East Texas  
 Henderson, Inc & Env Beaumont/East Texas McLeod Beaumont/East Texas Hideaway, Inc  
 & Env Beaumont/East Texas McQueeney South Texas Highlands Texas Coast Mineola,  
 Inc & Env Beaumont/East Texas Hillcrest Village , Inc & Env Texas Coast Mirando  
 City South Texas Hitchcock , Inc & Env Texas Coast Montgomery, Inc & Env Houston  
 Hooks, Inc & Env Beaumont/East Texas Mount Vernon, Inc & Env Beaumont/East Texas  
 Hudson, Inc & Env Beaumont/East Texas Nacogdoches, Inc & Env Beaumont/East Texas  
 Hughes Springs, Inc & Env Beaumont/East Texas Naples, Inc & Env Beaumont/East  
 Texas Hungerford Texas Coast Neches Beaumont/East Texas Iago Texas Coast New  
 Boston, Inc & Env Beaumont/East Texas Inez South Texas New Braunfels, Inc & Env  
 South Texas Jacinto City, Inc & Env Houston New Caney Houston Jasper, Inc & Env  
 Beaumont/East Texas New Gulf Texas Coast Jefferson, Inc & Env Beaumont/East Texas  
 New Waverly, Inc & Env Houston Jones Creek, Inc & Env Texas Coast New Willard  
 Beaumont/East Texas Jonesville Beaumont/East Texas Noonday, Inc & Env  
 Beaumont/East Texas Kenedy, Inc & Env South Texas Nordheim, Inc & Env South Texas  
 Kirbyville, Inc & Env Beaumont/East Texas Oilton South Texas Latexo, Inc & Env  
 Beaumont/East Texas Old Ocean Texas Coast Leary, Inc & Env Beaumont/East Texas  
 Omaha, Inc & Env Beaumont/East Texas Leggett Beaumont/East Texas Orangefield  
 Beaumont/East Texas Liverpool , Inc & Env Texas Coast Palacios, Inc & Env South  
 Texas Livingston, Inc & Env Beaumont/East Texas Panorama Village, Inc & Env  
 Houston Lolita South Texas Pecan Grove Texas Coast Louise South Texas Pettus  
 South Texas Lovelady, Inc & Env Beaumont/East Texas Pine Forest, Inc & Env  
 Beaumont/East Texas Lufkin, Inc & Env Beaumont/East Texas Pinehurst, Inc & Env  
 Beaumont/East Texas Lumberton, Inc & Env Beaumont/East Texas Placedo South Texas  
 Pleak, Inc & Env Texas Coast Southside Place, Inc & Env Houston Pleasanton, Inc &  
 Env South Texas Spring Houston Porter Houston Stowell Beaumont/East Texas Poteet,  
 Inc & Env South Texas Swan Beaumont/East Texas Poth, Inc & Env South Texas  
 Sylvan-Harmony Beaumont/East Texas Price Beaumont/East Texas Talco, Inc & Env  
 Beaumont/East Texas Queen City, Inc & Env Beaumont/East Texas Teal Run Texas Coast  
 Redland Beaumont/East Texas Tenaha, Inc & Env Beaumont/East Texas Richwood , Inc &  
 Env Texas Coast The Woodlands Township Houston Roman Forest, Inc & Env Houston  
 Timpson, Inc & Env Beaumont/East Texas Rose City, Inc & Env Beaumont/East Texas  
 Trinity, Inc & Env Beaumont/East Texas Rosharon Texas Coast Troup, Inc & Env  
 Beaumont/East Texas San Augustine, Inc & Env Beaumont/East Texas Tuleta South  
 Texas San Diego, Inc & Env South Texas Uhland, Inc & Env South Texas San Leon  
 Texas Coast Uncertain, Inc & Env Beaumont/East Texas San Marcos, Inc & Env South  
 Texas Van Vleck Texas Coast Sandy Oaks, Inc & Env South Texas Van, Inc & Env  
 Beaumont/East Texas Santa Clara, Inc & Env South Texas Vanderbilt South Texas  
 Saratoga Beaumont/East Texas Victory Gardens Beaumont/East Texas Schertz, Inc &  
 Env South Texas Vidor, Inc & Env Beaumont/East Texas Scottsville, Inc & Env  
 Beaumont/East Texas Warren City, Inc & Env Beaumont/East Texas Seguin, Inc & Env  
 South Texas Weimar, Inc & Env South Texas Selma, Inc & Env South Texas West  
 Orange, Inc & Env Beaumont/East Texas Shepherd, Inc & Env Beaumont/East Texas West  
 University Place, Inc & Env Houston Sienna Plantation Texas Coast Weston Lakes ,  
 Inc & Env Texas Coast Sinton, Inc & Env South Texas Whitehouse, Inc & Env  
 Beaumont/East Texas Skidmore South Texas Willis, Inc & Env Houston Smithville, Inc

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

& Env South Texas Wills Point, Inc & Env Beaumont/East Texas South Houston, Inc & Env Houston Winnie Beaumont/East Texas

PGA-21

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE AREAS-RATE SHEET PURCHASED GAS ADJUSTMENT RATE SCHEDULE NO. PGA-21

This Cost of Gas Clause shall apply to all general service rate schedules of CenterPoint Energy Entex in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas (the Company).

A. DEFINITIONS

1. Cost of Purchased Gas (G): The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation capacity charges, storage capacity charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices. Any costs associated with the use of financial instruments entered into after March 1, 2024, shall be approved in advance and in writing by the Director of the Oversight and Safety Division of the Commission. The cost of purchased gas includes the cost of propane (per gallon), including measurement adjustments to reflect changes in the state of gas between liquid and vapor, used in the Company's propane-air peak shaving facilities. The cost of purchased gas may also include costs related to the purchase and transportation of Hydrogen or Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-compatible gaseous fuel derived from biogenic or other renewable sources that has lower lifecycle carbon-dioxide-equivalent (CO2e) emissions than geologic natural gas. The cost of purchased gas may also include the cost of carbon emission offsets purchased and retired in association with natural gas supplies.

2. Purchase/Sales Ratio (R): A ratio determined by dividing the total volumes purchased by the Company for general service customers for the twelve (12) month period ending the preceding August 31 Production Month by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.65 p.s.i.a. Such ratio as determined shall in no event seek to recover more than 5% lost and unaccounted for gas loss unless expressly authorized by the applicable regulatory authority.

3. Production Month: The month that gas cost related activities are completed.

4. Accounting Month: The month gas related activities are posted on the books and records of the Company.

5. Commodity Cost: The Cost of Purchased Gas multiplied by the Purchase Sales Ratio.

6. Purchased Gas Adjustment (PGA): The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the commodity cost, a

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

reconciliation component (RC), and Customer Rate Relief (CRR) Charge, and related fees and taxes. PGA Rate (per Mcf sold) = [(G \* R) plus or minus RC] rounded to the nearest \$0.0001 PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

7. General Service Customer: residential, small commercial and large volume Customers.

8. Reconciliation Audit: An annual review of the Company's books and records for each twelve-month period ending with the May Production Month to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine:

- a. the total amount paid for gas purchased by the Company to provide service to its general service customers during the period;
- b. the revenues received from operation of the provisions of this Cost of Gas Clause
- c. the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause;
- d. an adjustment, if necessary, for lost and unaccounted for gas during the period identified in A2 in excess of five (5) percent of purchases;
- e. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;
- f. the gas cost portion of bad debt expense;
- g. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission;
- h. the amount of gas cost attributable to the Customer Rate Relief Charge; and
- i. other amounts properly credited to the cost of gas not specifically identified herein.

9. Reconciliation Component (RC): The amount to be returned to or recovered from customers each month from the August billing cycle through July billing cycle as a result of the Reconciliation Audit.

10. Reconciliation Account: The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect but not necessarily limited to:

- a. the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records;
- b. any upstream transportation charges;
- c. the cost of gas withdrawn from storage less the cost of gas injected into storage;
- d. fixed storage charges;
- e. the revenues produced by the operation of this Cost of Gas Clause; and
- f. refunds, payments, or charges provided for herein or as approved by the regulatory authority;
- g. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;  
 h. the gas cost portion of bad debt expense;  
 i. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission;  
 j. the amount of gas cost attributable to the Customer Rate Relief Charge; and  
 k. other amounts properly credited to the cost of gas not specifically identified herein.  
 11. Carrying Charge for Gas in Storage: A return on the Company's investment for gas in storage.  
 12. Customer Rate Relief (CRR) Charge: A nonbypassable charge as defined in Tex Util. Code Section 104-362(7).

B. COST OF GAS = Purchased Gas Adjustment (PGA)  
 In addition to the cost of service as provided under its general service rate schedule(s), the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each Customer bill.

C. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT  
 If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section D below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather and growth, for the last preceding August billing cycle through July billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a twelve month period beginning with the next following August billing cycle and continuing through the next following July billing cycle at which time it will terminate until a new Reconciliation Component is determined.

D. PAYMENT FOR USE OF FUNDS  
 Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If the sum of the monthly balances reflects an over collection during the period, the Company shall credit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%. If the sum of the monthly balances reflects an under collection during the period, the Company shall debit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%.

E. CARRYING CHARGE FOR GAS IN STORAGE  
 A carrying charge for gas in storage will be calculated based on the arithmetic average of the beginning and ending balance of gas and propane in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. OS-23-00015513 and will be reflected on the customer's bill.

F. CUSTOMER RATE RELIEF CHARGE

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

As calculated pursuant to Customer Rate Relief Rate Schedule. The Customer Rate Relief Charge is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments, and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011.

## G. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. The entire amount of refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section D, Payment for Use of Funds, above.

## H. COST OF GAS STATEMENT

The Company shall file a copy of the Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth:

1. the Cost of Purchased Gas;
2. that cost multiplied by the Purchase/Sales Ratio;
3. the amount of the cost of gas caused by any surcharge or refund;
4. the Reconciliation Component;
5. the Cost of Gas which is the total of items (2) through (4);
6. the Carrying Charge for Gas in Storage; and
7. the Customer Rate Relief Charge.

The statement shall include all data necessary for the Customers and Regulatory Authority to review and verify the calculation of the Cost of Gas and the Carrying Charge for Gas in Storage. The date on which billing using the Cost of Gas and the Carrying Charge for Gas in Storage is to begin (bills prepared) is to be specified in the statement. The Company shall include in its monthly Cost of Gas Statement filed pursuant to the PGA the separate cost of each type of purchased fuel, including but not limited to the cost of purchased natural gas, renewable natural gas, hydrogen, and any other type of fuel included in the PGA.

## I. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but is not necessarily limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending with the May Production Month will be available upon request;
2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues for the twelve month period ending with the May Production Month will be available upon request;

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

3. A tabulation of any amounts properly credited against Cost of Gas;  
4. The amount of gas cost attributable to the Customer Rate Relief Charge; and  
5. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account.  
This report shall be filed concurrently with the Cost of Gas Statement for August. The Annual Report shall be filed in a format similar to the example format that follows.

**PSIF-18**

PIPELINE SAFETY INSPECTION FEE: Pipeline Safety and Regulatory Program Fee pursuant to Texas Utilities Code 121.211. The 2025 Pipeline Safety and Regulatory Program Fee is one-time surcharge per customer bill of \$1.05, based on \$1.00 per service line. It will be collected from April 1, 2025 to April 30, 2025.

**RCE-14.1-U**

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
BEAUMONT/EAST TEXAS DIVISION-UNINCORPORATED  
RATE SHEET RATE CASE EXPENSE RECOVERY  
RATE SCHEDULE NO. RCE-14.1-U

APPLICATION OF SCHEDULE

This schedule applies to all residential, general service-small, general service-large volume customers in the unincorporated area or city that has ceded jurisdiction of the Beaumont/East Texas Division impacted by the Company's Statement of Intent to Increase Rates filed on November 14, 2019, GUD No. 10920.

The cities that ceded jurisdiction to the Commission in the Beaumont/East Texas Division include Ames, Avinger, Big Sandy, Bullard, Center, China, Colmesneil, Crockett, Daingerfield, Dayton, Diboll, East Mountain, Elkhart, Gilmer, Grapeland, Groveton, Hallsville, Hawkins, Henderson, Hideaway, Hooks, Hudson, Hughes Springs, Jasper, Kirbyville, Latexo, Lovelady, Lumberton, Maud, Mount Vernon, Nacogdoches, Naples, New Boston, Omaha, Pinehurst, Queen City, Rose City, San Augustine, Shepherd, Talco, Tenaha, Timpson, Trinity, Troup, Vidor, Warren City, West Orange, and Wills Point.

This rate schedule is for the recovery of rate case expense (RCE) and shall be in effect beginning on or after November 1, 2020, for a thirty-six (36) month period or until all approved expenses are collected.

MONTHLY RATE RECOVERY FACTOR:

Residential	\$0.00342 per Ccf at 14.65 pressure base
Residential	\$0.00344 per Ccf at 14.73 pressure base
Residential	\$0.00349 per Ccf at 14.95 pressure base

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

General Service-Small \$0.00342 per Ccf at 14.65 pressure base  
 General Service-Small \$0.00344 per Ccf at 14.73 pressure base  
 General Service-Small \$0.00349 per Ccf at 14.95 pressure base  
 General Service-Large \$0.00342 per Ccf at 14.65 pressure base

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

COMPLIANCE The Company will file annually, due on the 1st of each April, a rate case recovery report with the Railroad Commission of Texas (Commission), addressed to the

Director of Oversight and Safety Division,  
 Gas Services Dept. referencing GUD No. 10920.

The report shall detail the balance of actual plus estimated rate case expenses at the beginning of the annual period, the amount collected by customer class, and the ending or remaining balance within ninety (90) days after each calendar year end.

Reports for the Commission should be filed electronically at GUD\_Compliance@rrc.texas.gov or at the following address:

Compliance Filings Director of Oversight and Safety Division Gas Services  
 Department Railroad Commission of Texas P.O. Box 12967 Austin, Texas 78711-2967

TA-16

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS TEXAS DIVISION RATE SHEET TAX ADJUSTMENT  
 RATE SCHEDULE NO. TA-16

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Texas Division is

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

**RATE SCHEDULE**

SCHEDULE ID                      DESCRIPTION

equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

City	Large	Franchise			State Gross Receipts Tax Rate (1)		
		Contract	Residential	Commercial	Small	Small	Small
Commercial Industrial Transportation (2)							
Agua Dulce		E_00011376	0.000%	0.000%	0.000%	0.000%	0.500%
Alice		E_00011407	1.997%	1.997%	1.997%	1.997%	0.500%
Alvin		E_00011428	1.997%	1.997%	1.997%	1.997%	0.500%
Ames		E_00011431	0.000%	0.000%	0.000%	0.000%	0.500%
Anahuac		E_00011436	0.581%	0.581%	0.581%	0.581%	0.500%
Angleton		E_00011443	1.997%	1.997%	1.997%	1.997%	0.500%
Aransas Pass		E_00011466	1.070%	1.070%	1.070%	1.070%	0.500%
Arcola		E_00011472	0.581%	0.581%	0.581%	0.581%	0.500%
Arp		E_00011484	0.000%	0.000%	0.000%	0.000%	0.500%
Atlanta		E_00011511	1.070%	1.070%	1.070%	1.070%	0.500%
Austin		E_00011520	1.997%	1.997%	1.997%	1.997%	0.500%
Avinger		E_00011528	0.000%	0.000%	0.000%	0.000%	0.500%
Bastrop		E_00011584	1.070%	1.070%	1.070%	1.070%	0.500%
Baytown		E_00011604	1.997%	1.997%	1.997%	1.997%	0.500%
Beach City		E_00011610	0.581%	0.581%	0.581%	0.581%	0.500%
Beasley		E_00011613	0.000%	0.000%	0.000%	0.000%	0.500%
Beaumont		E_00011616	1.997%	1.997%	1.997%	1.997%	0.500%
Beckville		E_00011621	0.000%	0.000%	0.000%	0.000%	0.500%
Beeville		E_00011642	1.997%	1.997%	1.997%	1.997%	0.500%
Bellaire		E_00011635	1.997%	1.997%	1.997%	1.997%	0.500%
Bevil Oaks		E_00011680	0.581%	0.581%	0.581%	0.581%	0.500%
Big Sandy		E_00011687	0.581%	0.581%	0.581%	0.581%	0.500%
Bishop		E_00011703	1.070%	1.070%	1.070%	1.070%	0.500%
Bloomburg		E_00011728	0.000%	0.000%	0.000%	0.000%	0.500%
Bridge City		E_00011812	1.070%	1.070%	1.070%	1.070%	0.500%
Brookshire		E_00011834	1.070%	1.070%	1.070%	1.070%	0.500%
Brookside Village		E_00011835	0.581%	0.581%	0.581%	0.581%	0.500%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Buda	E_00011863	1.997%	1.997%	1.997%	1.997%	0.500%
Bullard	E_00011872	1.070%	1.070%	1.070%	1.070%	0.500%
Bunker Hill	E_00011877	1.070%	1.070%	1.070%	1.070%	0.500%
Carthage	E_00011990	1.070%	1.070%	1.070%	1.070%	0.500%
Center	E_00012030	1.070%	1.070%	1.070%	1.070%	0.500%
China	E_00012079	0.581%	0.581%	0.581%	0.581%	0.500%
Cibolo	E_00012092	1.997%	1.997%	1.997%	1.997%	0.500%
Clarksville City	E_00012111	0.000%	0.000%	0.000%	0.000%	0.500%
Clear Lake Shores	E_00012121	0.581%	0.581%	0.581%	0.581%	0.500%
Cleveland	E_00012127	1.070%	1.070%	1.070%	1.070%	0.500%
Clute	E_00012137	1.997%	1.997%	1.997%	1.997%	0.500%
Colmesneil	E_00012159	0.000%	0.000%	0.000%	0.000%	0.500%
Conroe	E_00012188	1.997%	1.997%	1.997%	1.997%	0.500%
Converse	E_00012191	1.997%	1.997%	1.997%	1.997%	0.500%
Corrigan	E_00012215	0.581%	0.581%	0.581%	0.581%	0.500%
Crockett	E_00012270	1.070%	1.070%	1.070%	1.070%	0.500%
Cut & Shoot	E_00012301	0.581%	0.581%	0.581%	0.581%	0.500%
Daingerfield	E_00012316	1.070%	1.070%	1.070%	1.070%	0.500%
Danbury	E_00012326	0.581%	0.581%	0.581%	0.581%	0.500%
Dayton	E_00012340	1.070%	1.070%	1.070%	1.070%	0.500%
Deer Park	E_00012354	1.997%	1.997%	1.997%	1.997%	0.500%
DeKalb	E_00012345	0.581%	0.581%	0.581%	0.581%	0.500%
Diboll	E_00012395	1.070%	1.070%	1.070%	1.070%	0.500%
Dickinson	E_00012398	1.997%	1.997%	1.997%	1.997%	0.500%
Douglassville	E_00012439	0.000%	0.000%	0.000%	0.000%	0.500%
Driscoll	E_00012450	0.000%	0.000%	0.000%	0.000%	0.500%
Eagle Lake	E_00012471	1.070%	1.070%	1.070%	1.070%	0.500%
East Bernard	E_00012481	0.581%	0.581%	0.581%	0.581%	0.500%
East Mountain	E_00012490	0.000%	0.000%	0.000%	0.000%	0.500%
Edgewood	E_00012522	0.581%	0.581%	0.581%	0.581%	0.500%
Edna	E_00012527	1.070%	1.070%	1.070%	1.070%	0.500%
El Campo	E_00012533	1.997%	1.997%	1.997%	1.997%	0.500%
El Lago	E_00012542	1.070%	1.070%	1.070%	1.070%	0.500%
Elgin	E_00012556	1.070%	1.070%	1.070%	1.070%	0.500%
Elkhart	E_00012559	0.581%	0.581%	0.581%	0.581%	0.500%
Falls City	E_00012656	0.000%	0.000%	0.000%	0.000%	0.500%
Floresville	E_00012703	1.070%	1.070%	1.070%	1.070%	0.500%
Freeport	E_00012769	1.997%	1.997%	1.997%	1.997%	0.500%
Freer	E_00012770	0.581%	0.581%	0.000%	0.000%	0.500%
Friendswood	E_00012781	1.997%	1.997%	1.997%	1.997%	0.500%
Fruitvale	E_00012790	0.000%	0.000%	0.000%	0.000%	0.500%
Fulshear	E_00012794	0.581%	0.581%	0.581%	0.581%	0.500%
Galena Park	E_00012801	1.997%	1.997%	1.997%	1.997%	0.500%
Ganado	E_00012810	0.581%	0.581%	0.581%	0.581%	0.500%
Garden Ridge	E_00012818	1.070%	1.070%	1.070%	1.070%	0.500%
Giddings	E_00012850	1.070%	1.070%	1.070%	1.070%	0.500%
Gilmer	E_00012855	1.070%	1.070%	1.070%	1.070%	0.500%

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Gladewater	E_00012861	1.070%	1.070%	1.070%	1.070%	0.500%
Goliad	E_00012886	0.581%	0.581%	0.581%	0.581%	0.500%
Goodrich	E_00012899	0.000%	0.000%	0.000%	0.000%	0.500%
Grand Saline	E_00012912	1.070%	1.070%	1.070%	1.070%	0.500%
Grapeland	E_00012922	0.581%	0.581%	0.581%	0.581%	0.500%
Gregory	E_00012954	0.581%	0.581%	0.581%	0.581%	0.500%
Groveton	E_00012969	0.000%	0.000%	0.000%	0.000%	0.500%
Hallettsville	E_00013000	1.070%	1.070%	1.070%	1.070%	0.500%
Hallsville	E_00013003	1.070%	1.070%	1.070%	1.070%	0.500%
Hawkins	E_00013060	0.581%	0.581%	0.581%	0.581%	0.500%
Hedwig Village	E_00013075	1.070%	1.070%	1.070%	1.070%	0.500%
Henderson	E_00013086	1.997%	1.997%	1.997%	1.997%	0.500%
Hideaway	E_00034814	1.070%	1.070%	1.070%	1.070%	0.500%
Hillcrest Village	E_00013142	0.000%	0.000%	0.000%	0.000%	0.500%
Hilshire Village	E_00013152	0.000%	0.000%	0.000%	0.000%	0.500%
Hitchcock	E_00013155	1.070%	1.070%	1.070%	1.070%	0.500%
Hondo	E_00013186	1.070%	1.070%	1.070%	1.070%	0.500%
Hooks	E_00013190	1.070%	1.070%	1.070%	1.070%	0.500%
Houston	E_00013200	1.997%	1.997%	1.997%	1.997%	0.500%
Hudson	E_00013213	1.070%	1.070%	1.070%	1.070%	0.500%
Hughes Springs	E_00013218	0.581%	0.581%	0.581%	0.581%	0.500%
Humble	E_00013223	1.997%	1.997%	1.997%	1.997%	0.500%
Hunter's Creek	E_00013229	1.070%	1.070%	1.070%	1.070%	0.500%
Huntsville	E_00013232	1.997%	1.997%	1.997%	1.997%	0.500%
Ingleside	E_00013271	1.070%	1.070%	1.070%	1.070%	0.500%
Ingleside on the Bay	E_00013272	0.000%	0.000%	0.000%	0.000%	0.500%
Iowa Colony	E_00013280	1.070%	1.070%	1.070%	1.070%	0.500%
Jacinto City	E_00013300	1.997%	1.997%	1.997%	1.997%	0.500%
Jacksonville	E_00013303	1.997%	1.997%	1.997%	1.997%	0.500%
Jasper	E_00013314	1.070%	1.070%	1.070%	1.070%	0.500%
Jefferson	E_00013319	0.581%	0.581%	0.581%	0.581%	0.500%
Jersey Village	E_00013327	1.070%	1.070%	1.070%	1.070%	0.500%
Jones Creek	E_00013343	0.581%	0.581%	0.581%	0.581%	0.500%
Jourdanton	E_00013354	1.070%	1.070%	1.070%	1.070%	0.500%
Karnes City	E_00013372	1.070%	1.070%	1.070%	1.070%	0.500%
Katy	E_00013374	1.997%	1.997%	1.997%	1.997%	0.500%
Kemah	E_00013390	0.581%	0.581%	0.581%	0.581%	0.500%
Kendleton	E_00013394	0.000%	0.000%	0.000%	0.000%	0.500%
Kenedy	E_00013395	1.070%	1.070%	1.070%	1.070%	0.500%
Kilgore	E_00013414	1.997%	1.997%	1.997%	1.997%	0.500%
Kingsville	E_00013430	1.997%	1.997%	1.997%	1.997%	0.500%
Kirbyville	E_00013437	0.581%	0.581%	0.581%	0.581%	0.500%
Kyle	E_00013470	1.997%	1.997%	1.997%	1.997%	0.500%
La Coste	E_00013474	0.581%	0.581%	0.581%	0.581%	0.500%
La Grange	E_00013478	1.070%	1.070%	1.070%	1.070%	0.500%
La Porte	E_00013487	1.997%	1.997%	1.997%	1.997%	0.500%
Lake Jackson	E_00013531	1.997%	1.997%	1.997%	1.997%	0.500%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

LaMarque	E_00013484	1.997%	1.997%	1.997%	1.997%	0.500%
Laredo	E_00013598	1.997%	1.997%	1.997%	1.997%	0.500%
Latexo	E_00013611	0.000%	0.000%	0.000%	0.000%	0.500%
League City	E_00013626	1.997%	1.997%	1.997%	1.997%	0.500%
Leary	E_00013630	0.000%	0.000%	0.000%	0.000%	0.500%
Liberty	E_00013661	1.070%	1.070%	1.070%	1.070%	0.500%
Lindale	E_00013672	1.070%	1.070%	1.070%	1.070%	0.500%
Linden	E_00013673	0.581%	0.581%	0.581%	0.581%	0.500%
Liverpool	E_00013698	0.000%	0.000%	0.000%	0.000%	0.500%
Livingston	E_00013699	1.070%	1.070%	1.070%	1.070%	0.500%
Lone Star	E_00013725	0.581%	0.581%	0.581%	0.581%	0.500%
Longview	E_00013733	1.997%	1.997%	1.997%	1.997%	0.500%
Lovelady	E_00013760	0.000%	0.000%	0.000%	0.000%	0.500%
Lufkin	E_00013773	1.997%	1.997%	1.997%	1.997%	0.500%
Lumberton	E_00013776	1.997%	1.997%	1.997%	1.997%	0.500%
Manvel	E_00013827	1.070%	1.070%	1.070%	1.070%	0.500%
Marion	E_00013839	0.581%	0.581%	0.581%	0.581%	0.500%
Marshall	E_00013843	1.997%	1.997%	1.997%	1.997%	0.500%
Mathis	E_00013865	1.070%	1.070%	1.070%	1.070%	0.500%
Maud	E_00013868	0.000%	0.000%	0.000%	0.000%	0.500%
Meadow's Place	E_00013924	1.070%	1.070%	1.070%	1.070%	0.500%
Mineola	E_00014008	1.070%	1.070%	1.070%	1.070%	0.500%
Missouri City	E_00014019	1.997%	1.997%	1.997%	1.997%	0.500%
Montgomery	E_00014045	0.000%	0.000%	0.000%	0.000%	0.500%
Morgan's Point	E_00014064	0.000%	0.000%	0.000%	0.000%	0.500%
Mt. Belvieu	E_00014036	1.070%	1.070%	1.070%	1.070%	0.500%
Mt. Pleasant	E_00014085	1.997%	1.997%	1.997%	1.997%	0.500%
Mt. Vernon	E_00014090	0.581%	0.581%	0.581%	0.581%	0.500%
Nacogdoches	E_00014120	1.997%	1.997%	1.997%	1.997%	0.500%
Naples	E_00014124	0.581%	0.581%	0.581%	0.581%	0.500%
Nassau Bay	E_00014128	1.070%	1.070%	1.070%	1.070%	0.500%
Nederland	E_00014141	1.997%	1.997%	1.997%	1.997%	0.500%
Needville	E_00014145	1.070%	1.070%	1.070%	1.070%	0.500%
New Boston	E_00014155	1.070%	1.070%	1.070%	1.070%	0.500%
New Braunfels	E_00014156	1.997%	1.997%	1.997%	1.997%	0.500%
New London	E_00014169	0.000%	0.000%	0.000%	0.000%	0.500%
New Waverly	E_00014179	0.581%	0.581%	0.581%	0.581%	0.500%
Niederwald	E_00014185	0.000%	0.000%	0.000%	0.000%	0.500%
Noonday	E_00014209	0.000%	0.000%	0.000%	0.000%	0.500%
Nordheim	E_00014210	0.000%	0.000%	0.000%	0.000%	0.500%
North Cleveland	E_00014224	0.000%	0.000%	0.000%	0.000%	0.500%
Oak Ridge North	E_00014303	1.070%	1.070%	1.070%	1.070%	0.500%
Odem	E_00014325	0.581%	0.581%	0.581%	0.581%	0.500%
Omaha	E_00014365	0.000%	0.000%	0.000%	0.000%	0.500%
Orange	E_00014375	1.997%	1.997%	1.997%	1.997%	0.500%
Orange Grove	E_00014376	0.581%	0.581%	0.581%	0.581%	0.500%
Orchard	E_00014380	0.000%	0.000%	0.000%	0.000%	0.500%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Ore City	E_00014381	0.581%	0.581%	0.581%	0.581%	0.500%
Overton	E_00014394	0.581%	0.581%	0.581%	0.581%	0.500%
Oyster Creek	E_00014398	0.581%	0.581%	0.581%	0.581%	0.500%
Palacios	E_00014408	1.070%	1.070%	1.070%	1.070%	0.500%
Panorama Village	E_00014429	0.581%	0.581%	0.581%	0.581%	0.500%
Pasadena	E_00014452	1.997%	1.997%	1.997%	1.997%	0.500%
Pearland	E_00014478	1.997%	1.997%	1.997%	1.997%	0.500%
Pine Forest	E_00014548	0.000%	0.000%	0.000%	0.000%	0.500%
Pinehurst	E_00014560	0.581%	0.581%	0.581%	0.581%	0.500%
Piney Point Village	E_00014568	1.070%	1.070%	1.070%	1.070%	0.500%
Pittsburg	E_00014577	1.070%	1.070%	1.070%	1.070%	0.500%
Pleak	E_00014585	0.581%	0.581%	0.581%	0.581%	0.500%
Pleasanton	E_00014592	1.997%	1.997%	1.997%	1.997%	0.500%
Point Comfort	E_00014602	0.000%	0.000%	0.000%	0.000%	0.500%
Port Arthur	E_00014620	1.997%	1.997%	1.997%	1.997%	0.500%
Port Lavaca	E_00014623	1.997%	1.997%	1.997%	1.997%	0.500%
Portland	E_00014636	1.997%	1.997%	1.997%	1.997%	0.500%
Poteet	E_00014643	1.070%	1.070%	1.070%	1.070%	0.500%
Poth	E_00014644	0.581%	0.581%	0.581%	0.581%	0.500%
Premont	E_00014662	0.581%	0.581%	0.581%	0.581%	0.500%
Queen City	E_00014701	0.581%	0.581%	0.581%	0.581%	0.500%
Red Lick	E_00014769	0.000%	0.000%	0.000%	0.000%	0.500%
Refugio	E_00014779	1.070%	1.070%	1.070%	1.070%	0.500%
Richmond	E_00014807	1.997%	1.997%	1.997%	1.997%	0.500%
Richwood	E_00014808	1.070%	1.070%	1.070%	1.070%	0.500%
Riverside	E_00014844	0.000%	0.000%	0.000%	0.000%	0.500%
Roman Forest	E_00014894	0.581%	0.581%	0.581%	0.581%	0.500%
Rose City	E_00014901	0.000%	0.000%	0.000%	0.000%	0.500%
Rose Hill Acres	E_00014902	0.000%	0.000%	0.000%	0.000%	0.500%
Runge	E_00014941	0.000%	0.000%	0.000%	0.000%	0.500%
Rusk	E_00014945	1.070%	1.070%	1.070%	1.070%	0.500%
San Augustine	E_00014986	0.581%	0.581%	0.581%	0.581%	0.500%
San Diego	E_00014989	1.070%	1.070%	1.070%	1.070%	0.500%
San Marcos	E_00015001	1.997%	1.997%	1.997%	1.997%	0.500%
Sandy Oaks	E_00034815	1.070%	1.070%	1.070%	1.070%	0.500%
Santa Clara	E_00034817	0.000%	0.000%	0.000%	0.000%	0.000%
Santa Fe	E_00015038	1.997%	1.997%	1.997%	1.997%	0.500%
Schertz	E_00015063	1.997%	1.997%	1.997%	1.997%	0.500%
Schulenburg	E_00015067	1.070%	1.070%	1.070%	1.070%	0.500%
Scottsville	E_00015074	0.000%	0.000%	0.000%	0.000%	0.500%
Seabrook	E_00015079	1.997%	1.997%	1.997%	1.997%	0.500%
Seadrift	E_00015080	0.000%	0.000%	0.000%	0.000%	0.000%
0.000%						
Seguin	E_00015092	1.997%	1.997%	1.997%	1.997%	0.500%
Selma	E_00015096	1.997%	1.997%	1.997%	1.997%	0.500%
Shenandoah	E_00015140	0.581%	0.581%	0.581%	0.581%	0.500%
Shepherd	E_00015142	0.581%	0.581%	0.581%	0.581%	0.500%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Shoreacres	E_00015158	0.581%	0.581%	0.581%	0.581%	0.500%
Silsbee	E_00015166	1.070%	1.070%	1.070%	1.070%	0.500%
Sinton	E_00015180	1.070%	1.070%	1.070%	1.070%	0.500%
Smithville	E_00015203	1.070%	1.070%	1.070%	1.070%	0.500%
Sour Lake	E_00015221	0.581%	0.581%	0.581%	0.581%	0.500%
South Houston	E_00015231	1.997%	1.997%	1.997%	1.997%	0.500%
Southside Place	E_00015257	0.581%	0.581%	0.581%	0.581%	0.500%
Spring Valley	E_00015292	1.070%	1.070%	1.070%	1.070%	0.500%
Stafford	E_00015302	1.997%	1.997%	1.997%	1.997%	0.500%
Sugarland	E_00015362	1.997%	1.997%	1.997%	1.997%	0.500%
Taft	E_00015412	1.070%	1.070%	1.070%	1.070%	0.500%
Talco	E_00015416	0.000%	0.000%	0.000%	0.000%	0.500%
Tatum	E_00015432	0.581%	0.581%	0.581%	0.581%	0.500%
Taylor Lake Village	E_00015435	1.070%	1.070%	1.070%	1.070%	0.500%
Tenaha	E_00015450	0.000%	0.000%	0.000%	0.000%	0.500%
Texas City	E_00015463	1.997%	1.997%	1.997%	1.997%	0.500%
Timpson	E_00015516	0.000%	0.000%	0.000%	0.000%	0.500%
Tomball	E_00034816	1.997%	1.997%	1.997%	1.997%	0.500%
Trinity	E_00015565	0.581%	0.581%	0.581%	0.581%	0.500%
Troup	E_00015569	0.581%	0.581%	0.581%	0.581%	0.500%
Tyler	E_00015594	1.997%	1.997%	1.997%	1.997%	0.500%
Uhland	E_00015597	0.581%	0.581%	0.581%	0.581%	0.500%
Uncertain	E_00015599	0.000%	0.000%	0.000%	0.000%	0.500%
Union Grove	E_00015603	0.000%	0.000%	0.000%	0.000%	0.500%
Universal City	E_00015611	1.997%	1.997%	1.997%	1.997%	0.500%
Van	E_00015635	1.070%	1.070%	1.070%	1.070%	0.500%
Victoria	E_00015668	1.997%	1.997%	1.997%	1.997%	0.500%
Vidor	E_00015672	1.070%	1.070%	1.070%	1.070%	0.500%
Wallis	E_00015718	0.581%	0.581%	0.581%	0.581%	0.500%
Warren City	E_00015737	0.000%	0.000%	0.000%	0.000%	0.500%
Waskom	E_00015741	0.581%	0.581%	0.581%	0.581%	0.500%
Webster	E_00015760	1.997%	1.997%	1.997%	1.997%	0.500%
Weimar	E_00015766	0.581%	0.581%	0.581%	0.581%	0.500%
West Columbia	E_00015792	1.070%	1.070%	1.070%	1.070%	0.500%
West Orange	E_00015802	1.070%	1.070%	1.070%	1.070%	0.500%
West University	E_00015809	1.997%	1.997%	1.997%	1.997%	0.500%
Weston Lakes	E_00034813	0.581%	0.581%	0.581%	0.581%	0.500%
Wharton	E_00015842	1.070%	1.070%	1.070%	1.070%	0.500%
White Oak	E_00015853	1.070%	1.070%	1.070%	1.070%	0.500%
Whitehouse	E_00015859	1.070%	1.070%	1.070%	1.070%	0.500%
Willis	E_00015894	1.070%	1.070%	1.070%	1.070%	0.500%
Wills Point	E_00015901	1.070%	1.070%	1.070%	1.070%	0.500%
Winfield	E_00015914	0.000%	0.000%	0.000%	0.000%	0.500%
Winnsboro	E_00015921	1.070%	1.070%	1.070%	1.070%	0.500%
Woodbranch Village	E_00015940	0.581%	0.581%	0.581%	0.581%	0.500%

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Yorktown E\_00015986 0.581% 0.581% 0.581% 0.581% 0.500%

(1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, Section182.022; applicable to all classes except transportation.

(2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, Section122.051

**TAX ACT 2022-U**

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS  
HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE AREAS - UNINCORPORATED RIDER TAX ACT 2022-U  
EFFECTIVE, June 25, 2024

**PURPOSE**

The purpose of this rider is to capture the effect Public Law 117-169, 136 STAT. 1818 of August 16, 2022 (Tax Act 2022) and certain other tax-related costs that will change from the amounts included in the standard service base revenue requirement in Docket No. OS-23-00015513. These effects include the return on the Corporate Alternative Minimum Tax (CAMT) deferred tax asset (DTA) resulting from the Tax Act 2022, income tax credits resulting from the Tax Act 2022, and the return on the increment or decrement in the net operating loss (NOL) DTA included in rate base and in the standard service base revenue requirement in Docket No. OS-23-00015513.

**APPLICATION**

This rider applies to all residential, general service-small and general service-large volume customers in the unincorporated area or city that has ceded jurisdiction to the Commission in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas impacted by the Company's Statement of Intent to Change Rates filed on October 30, 2023, Docket No. OS-23-00015513. The cities that ceded jurisdiction to the Commission in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas are listed on the final pages of this tariff. The rates associated with this rider will be calculated in accordance with Appendix 1. The adjustment calculated in this tariff shall appear as a line item on the bill entitled, Tax Act 2022.

**CALCULATION**

The rider shall be calculated as the product of the Company's grossed-up rate of return authorized in the Company's most recent standard service base rate case proceeding times the CAMT deferred tax asset (CAMT DTA) estimated at December 31 of the calendar year prior to the annual change in the rates pursuant to this tariff, plus the Company's grossed-up rate of return authorized in the Company's most recent standard service base rate case proceeding times the increment or decrement in the NOL DTA estimated at December 31 of the calendar year prior to the annual change in the rates pursuant to this tariff compared to the NOL DTA included in rate base in the determination of the most recent standard service base revenue requirement, less the income tax credits received in accordance with IRS requirements applicable to the Tax Act 2022 grossed-up for income taxes to a

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

revenue equivalent. The estimated CAMT DTA and NOL DTA and the related effects on the rider revenue requirements shall be trued up to the actual effects in the following year and the over/under recovery amortized over the twelve months that each year's recalculated tariff rates are in effect. The over/under recovery shall include a grossed-up rate of return as authorized in the Company's most recent standard service base rate case proceeding. The methodology for computing the Company's CAMT is as follows:

1. Confirm CenterPoint Energy, Inc's (CNP) consolidated (i.e., all members of a single employer) CAMT tax is in excess of regular tax. If CNP's CAMT DTA is \$0 there will be no CAMT DTA in the tariff.
2. Calculate CenterPoint Energy Resources Corp.'s (CERC) contribution to Adjusted Financial Statement Income (AFSI) on a stand-alone basis. CERC's AFSI is calculated by adjusting CERC's applicable financial statement income by adjustments to depreciation, pension costs and federal income tax to arrive at AFSI. AFSI is intended to be computed consistent with applicable IRS requirements.
3. Compare CERC's CAMT stand-alone amount with CERC's regular stand-alone tax liability. If the stand alone CAMT is in excess of the stand-alone regular tax, the CAMT DTA is recorded to CERC.
4. Allocate a portion of CERC's CAMT to the Company based on relative pretax book income (PTBI). If the Internal Revenue Service issues new guidance related to the Tax Act 2022, the Company reserves the right to make additional filings to recognize such adjustments.

FILING PROCEDURES

On or before August 1 of each year, starting in 2024, during the term of Rider Tax Act 2022, the Company shall file with the Railroad Commission (RRC) and Cities the Tax Act 2022 calculation as shown in Appendix 1 along with supporting schedules and workpapers. Unless disputed by the RRC Staff or Cities, rates per Appendix 1 will become effective for bills calculated on or after January 1 of the year following, starting in 2025. If the RRC Staff or Cities dispute the calculations, or any component thereof, the RRC Staff or Cities shall notify the Company on or before October 1.

Cities that Ceded Original Jurisdiction to the Commission

Ames Floresville Lumberton Sandy Oaks Arcola Galena Park Maud Santa Clara Avinger Gilmer Mineola Schertz Beeville Goliad Montgomery Scottsville Bellaire Grapeland Mount Vernon Seguin Bevil Oaks Groveton Nacogdoches Selma Big Sandy Hallettsville Naples Shepherd Bullard Hallsville New Boston Sinton Carthage Hawkins New Braunfels Smithville Center Henderson New Waverly South Houston China Hideaway Noonday Southside Place Clear Lake Shores Hillcrest Village Nordheim Talco Cleveland Hitchcock Omaha Tenaha Colmesneil Hooks Palacios Timpson Converse Hudson Panorama Village Trinity Corrigan Hughes Springs Pine Forest Troup Crockett Jacinto City Pinehurst Uhland Cut and Shoot Jasper Pleak Uncertain Daingerfield Jefferson Pleasanton Van Danbury Jones Creek Poteet Vidor Dayton Kenedy Poth Warren City Diboll Kirbyville Queen City Weimar Douglassville Latexo Richwood West Orange Eagle Lake Leary Roman Forest West University Place East Mountain Liverpool Rose City Weston Lakes El Campo Livingston San Augustine Whitehouse El Lago Lovelady San

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Diego Willis Elkhart Lufkin San Marcos Willis Point

**BMTETXINC-1**

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2098-I  
GSS-2098-U  
GSLV-629-I  
GSLV-629-U  
R-2098-I  
R-2098-U

City	Authority	Effective Date	Arp
Operation of Law November 1, 2020			
Beckville	Operation of Law	November 1, 2020	
Bevil Oaks	Operation of Law	November 1, 2020	
Big Sandy	Operation of Law	November 1, 2020	
Bloomburg	Operation of Law	November 1, 2020	
Bullard	GUD 10920	November 1, 2020	
Carthage	Operation of Law	November 1, 2020	
China*	GUD 10920	November 1, 2020	
Corrigan	Operation of Law	November 1, 2020	
Douglassville	Operation of Law	November 1, 2020	
East Mountain	Operation of Law	November 1, 2020	
Edgewood	Operation of Law	November 1, 2020	
Fruitvale	Operation of Law	November 1, 2020	
Goodrich	Operation of Law	November 1, 2020	
Grand Saline	Operation of Law	November 1, 2020	
Hallsville	Operation of Law	November 1, 2020	
Hawkins	Operation of Law	November 1, 2020	
Henderson	Operation of Law	November 1, 2020	
Hooks	Operation of Law	November 1, 2020	
Hughes Springs	Operation of Law	November 1, 2020	
Kirbyville*	GUD 10920	November 1, 2020	
Leary	Operation of Law	November 1, 2020	
Lindale	Operation of Law	November 1, 2020	
Livingston	Operation of Law	November 1, 2020	
Lone Star	Operation of Law	November 1, 2020	
Miller's Cove	Operation of Law	November 1, 2020	
Naples	Operation of Law	November 1, 2020	
New London	Operation of Law	November 1, 2020	
North Cleveland	Operation of Law	November 1, 2020	
Omaha	Operation of Law	November 1, 2020	
Ore City	Operation of Law	November 1, 2020	
Pittsburg	Operation of Law	November 1, 2020	
Queen City	Operation of Law	November 1, 2020	
Riverside	Operation of Law	November 1, 2020	

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Rose Hill Acres	Operation of Law	November 1, 2020
Scottsville	Operation of Law	November 1, 2020
Talco	Operation of Law	November 1, 2020
Tatum	Operation of Law	November 1, 2020
Troup	Operation of Law	November 1, 2020
Uncertain	Operation of Law	November 1, 2020
Union Grove	Operation of Law	November 1, 2020
Van	Operation of Law	November 1, 2020
Warren City	Operation of Law	November 1, 2020
Waskom	Operation of Law	November 1, 2020
Wills Point	Operation of Law	November 1, 2020
Winfield	Operation of Law	November 1, 2020
Winnsboro	Operation of Law	November 1, 2020

\*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities with the following effective dates:

- GSS-2098-I-GRIP 2021
- GSS-2098-U-GRIP 2021
- GSLV-629-I-GRIP 2021
- GSLV-629-U-GRIP 2021
- R-2098-I-GRIP 2021
- R-2098-U-GRIP 2021

City	Authority	Effective
Date Arp	Operation of Law	June 17, 2021
Beckville	Operation of Law	June 17, 2021
Bevil Oaks	Operation of Law	June 17, 2021
Big Sandy	Case 00005927	June 17, 2021
Bloomburg	Operation of Law	June 17, 2021
Bullard*	Case 00005927	June 17, 2021
Carthage	Case 00005927	June 17, 2021
China*	Case 00005927	June 17, 2021
Corrigan	Case 00005927	June 17, 2021
Douglassville	Operation of Law	June 17, 2021
East Mountain	Case 00005927	June 17, 2021
Edgewood	Operation of Law	June 17, 2021
Fruitvale	Operation of Law	June 17, 2021
Goodrich	Operation of Law	June 17, 2021
Grand Saline	Operation of Law	June 17, 2021
Hallsville	Case 00005927	June 17, 2021
Hawkins	Case 00005927	June 17, 2021
Henderson	Case 00005927	June 17, 2021

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	Hooks	Case 00005927 June 17, 2021
	Hughes Springs	Case 00005927 June 17, 2021
	Kirbyville*	Case 00005927 June 17, 2021
	Leary	Operation of Law June 17, 2021
	Lindale	Operation of Law June 17, 2021
	Livingston	Operation of Law June 17, 2021
	Lone Star	Operation of Law June 17, 2021
	Miller`s Cove	Operation of Law June 17, 2021
	Naples	Case 00005927 June 17, 2021
	New London	Operation of Law June 17, 2021
	North Cleveland	Operation of Law June 17, 2021
	Omaha	Case 00005927 June 17, 2021
	Ore City	Operation of Law June 17, 2021
	Pittsburg	Operation of Law June 17, 2021
	Queen City	Case 00005927 June 17, 2021
	Riverside	Operation of Law June 17, 2021
	Rose Hill Acres	Operation of Law June 17, 2021
	Scottsville	Operation of Law June 17, 2021
	Talco	Case 00005927 June 17, 2021
	Tatum	Operation of Law June 17, 2021
	Troup	Case 00005927 June 17, 2021
	Uncertain	Case 00005927 June 17, 2021
	Union Grove	Operation of Law June 17, 2021
	Van	Case 00005927 June 17, 2021
	Warren City	Case 00005927 June 17, 2021
	Waskom	Operation of Law June 17, 2021
	Wills Point	Case 00005927 June 17, 2021
	Winfield	Case 00005927 June 17, 2021
	Winnsboro	Operation of Law June 17, 2021

\*Relinquished jurisdiction to RRC The following rate schedules listed below go into effect for the following cities with the following effective dates:

- GSS-2098-I-GRIP 2022
- GSS-2098-U-GRIP 2022
- GSLV-629-I-GRIP 2022
- GSLV-629-U-GRIP 2022
- R-2098-I-GRIP 2022
- R-2098-U-GRIP 2022

City	Authority	Effective Date Arp
Operation of Law	June 16, 2022	
Beckville	Operation of Law	June 16, 2022
Bevil Oaks*	Operation of Law	June 16, 2022

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Big Sandy*	Case 00008830	June 16, 2022
Bloomburg	Operation of Law	June 16, 2022
Bullard*	Case 00008830	June 16, 2022
Carthage*	Case 00008830	June 16, 2022
China*	Case 00008830	June 16, 2022
Corrigan*	Case 00008830	June 16, 2022
Douglassville	Operation of Law	June 16, 2022
East Mountain	Case 00008830	June 16, 2022
Edgewood	Operation of Law	June 16, 2022
Fruitvale	Operation of Law	June 16, 2022
Goodrich	Operation of Law	June 16, 2022
Grand Saline	Operation of Law	June 16, 2022
Hallsville*	Case 00008830	June 16, 2022
Hawkins*	Case 00008830	June 16, 2022
Henderson*	Case 00008830	June 16, 2022
Hooks*	Case 00008830	June 16, 2022
Hughes Springs*	Case 00008830	June 16, 2022
Kirbyville*	Case 00008830	June 16, 2022
Leary	Operation of Law	June 16, 2022
Lindale	Operation of Law	June 16, 2022
Livingston	Operation of Law	June 16, 2022
Lone Star	Operation of Law	June 16, 2022
Naples*	Case 00008830	June 16, 2022
New London	Operation of Law	June 16, 2022
North Cleveland	Operation of Law	June 16, 2022
Omaha*	Case 00008830	June 16, 2022
Ore City	Operation of Law	June 16, 2022
Pittsburg	Operation of Law	June 16, 2022
Queen City*	Case 00008830	June 16, 2022
Riverside	Operation of Law	June 16, 2022
Rose Hill Acres	Case 00008830	August 30, 2022
Scottsville	Operation of Law	June 16, 2022
Talco*	Case 00008830	June 16, 2022
Tatum	Operation of Law	June 16, 2022
Troup*	Case 00008830	June 16, 2022
Uncertain	Operation of Law	June 16, 2022
Union Grove	Operation of Law	June 16, 2022
Van*	Case 00008830	June 16, 2022
Warren City*	Case 00008830	June 16, 2022
Waskom	Operation of Law	June 16, 2022
Wills Point*	Case 00008830	June 16, 2022
Winfield	Operation of Law	June 16, 2022
Winnsboro	Operation of Law	June 16, 2022

\*Relinquished jurisdiction to RRC The following rate schedules listed below go into effect for the following cities with the following effective dates:

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

GSS-2098-I-GRIP 2023  
 GSS-2098-U-GRIP 2023  
 GSLV-629-I-GRIP 2023  
 GSLV-629-U-GRIP 2023  
 R-2098-I-GRIP 2023  
 R-2098-U-GRIP 2023

City	Authority	Effective
Date Arp	Operation of Law	June 15, 2023
Beckville	Operation of Law	June 15, 2023
Bevil Oaks*	Case 00012782	June 15, 2023
Big Sandy*	Case 00012782	June 15, 2023
Bloomburg	Operation of Law	June 15, 2023
Bullard*	Case 00012782	June 15, 2023
Carthage*	Case 00012782	June 15, 2023
China*	Case 00012782	June 15, 2023
Corrigan*	Case 00012782	June 15, 2023
Douglasville*	Case 00012782	June 15, 2023
East Mountain*	Case 00012782	June 15, 2023
Edgewood	Operation of Law	June 15, 2023
Fruitvale	Operation of Law	June 15, 2023
Goodrich	Operation of Law	June 15, 2023
Grand Saline	Operation of Law	June 15, 2023
Hallsville*	Case 00012782	June 15, 2023
Hawkins*	Case 00012782	June 15, 2023
Henderson*	Case 00012782	June 15, 2023
Hooks*	Case 00012782	June 15, 2023
Hughes Springs*	Case 00012782	June 15, 2023
Kirbyville*	Case 00012782	June 15, 2023
Leary*	Case 00012782	June 15, 2023
Lindale	Operation of Law	June 15, 2023
Livingston*	Case 00012782	June 15, 2023
Lone Star	Operation of Law	June 15, 2023
Naples*	Case 00012782	June 15, 2023
New London	Operation of Law	June 15, 2023
North Cleveland	Operation of Law	June 15, 2023
Noonday*	Case 00012782	June 15, 2023
Omaha*	Case 00012782	June 15, 2023
Ore City	Operation of Law	June 15, 2023
Pittsburg	Operation of Law	June 15, 2023
Queen City*	Case 00012782	June 15, 2023
Riverside	Operation of Law	June 15, 2023
Rose Hill Acres	Operation of Law	June 15, 2023
Scottsville	Operation of Law	June 15, 2023
Talco*	Case 00012782	June 15, 2023
Tatum	Operation of Law	June 15, 2023
Troup*	Case 00012782	June 15, 2023

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Uncertain	Case 00012782	June 15, 2023
Union Grove	Operation of Law	June 15, 2023
Van*	Case 00012782	June 15, 2023
Warren City*	Case 00012782	June 15, 2023
Waskom	Operation of Law	June 15, 2023
Wills Point *	Case 00012782	June 15, 2023
Winfield	Operation of Law	June 15, 2023
Winnsboro	Operation of Law	June 15, 2023

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2099-I  
GSS-2099-U  
GSLV-630-I  
GSLV-630-U  
R-2099-I  
R-2099-U

City	Authority	Effective Date
Arp	Operation of Law	December 1, 2024
Beckville	Operation of Law	December 1, 2024
Bevil Oaks*	Case 00015513	December 1, 2024
Big Sandy*	Case 00015513	December 1, 2024
Bloomburg	Operation of Law	December 1, 2024
Bullard*	Case 00015513	December 1, 2024
Carthage*	Case 00015513	December 1, 2024
China*	Case 00015513	December 1, 2024
Corrigan*	Case 00015513	December 1, 2024
Douglassville*	Case 00015513	December 1, 2024
East Mountain*	Case 00015513	December 1, 2024
Edgewood	Operation of Law	December 1, 2024
Fruitvale	Operation of Law	December 1, 2024
Goodrich	Operation of Law	December 1, 2024
Grand Saline	Operation of Law	December 1, 2024
Hallsville*	Case 00015513	December 1, 2024
Hawkins*	Case 00015513	December 1, 2024
Henderson*	Case 00015513	December 1, 2024
Hooks*	Case 00015513	December 1, 2024
Hughes Springs*	Case 00015513	December 1, 2024
Kirbyville*	Case 00015513	December 1, 2024
Leary*	Case 00015513	December 1, 2024
Lindale	Operation of Law	December 1, 2024
Livingston*	Case 00015513	December 1, 2024
Lone Star	Operation of Law	December 1, 2024

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	Naples*	Case 00015513 December 1, 2024
	New London	Operation of Law December 1, 2024
	North Cleveland	Operation of Law December 1, 2024
	Noonday*	Case 00015513 December 1, 2024
	Omaha*	Case 00015513 December 1, 2024
	Ore City	Operation of Law December 1, 2024
	Pittsburg	Operation of Law December 1, 2024
	Queen City*	Case 00015513 December 1, 2024
	Riverside	Operation of Law December 1, 2024
	Rose Hill Acres	Operation of Law December 1, 2024
	Scottsville*	Case 00015513 December 1, 2024
	Talco*	Case 00015513 December 1, 2024
	Tatum	Operation of Law December 1, 2024
	Troup*	Case 00015513 December 1, 2024
	Uncertain	Case 00015513 December 1, 2024
	Union Grove	Operation of Law December 1, 2024
	Van*	Case 00015513 December 1, 2024
	Warren City*	Case 00015513 December 1, 2024
	Waskom	Operation of Law December 1, 2024
	Wills Point *	Case 00015513 December 1, 2024
	Winfield	Operation of Law December 1, 2024
	Winnsboro	Operation of Law December 1, 2024

**BMTETKINC-2**

The following rate schedules listed below go into effect for the following cities with the following effective dates:

- GSS-2098-I
- GSS-2098-U
- GSLV-629-I
- GSLV-629-U
- R-2098-I
- R-2098-U

City	Authority	Effective Date
Arp	Operation of Law	November 1, 2020
Beckville	Operation of Law	November 1, 2020
Bevil Oaks	Operation of Law	November 1, 2020
Big Sandy	Operation of Law	November 1, 2020
Bloomburg	Operation of Law	November 1, 2020
Bullard	GUD 10920	November 1, 2020
Carthage	Operation of Law	November 1, 2020
China*	GUD 10920	November 1, 2020
Corrigan	Operation of Law	November 1, 2020
Douglassville	Operation of Law	November 1, 2020
East Mountain	Operation of Law	November 1, 2020
Edgewood	Operation of Law	November 1, 2020

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	Fruitvale	Operation of Law November 1, 2020
	Goodrich	Operation of Law November 1, 2020
	Grand Saline	Operation of Law November 1, 2020
	Hallsville	Operation of Law November 1, 2020
	Hawkins	Operation of Law November 1, 2020
	Henderson	Operation of Law November 1, 2020
	Hooks	Operation of Law November 1, 2020
	Hughes Springs	Operation of Law November 1, 2020
	Kirbyville*	GUD 10920 November 1, 2020
	Leary	Operation of Law November 1, 2020
	Lindale	Operation of Law November 1, 2020
	Livingston	Operation of Law November 1, 2020
	Lone Star	Operation of Law November 1, 2020
	Miller`s Cove	Operation of Law November 1, 2020
	Naples	Operation of Law November 1, 2020
	New London	Operation of Law November 1, 2020
	North Cleveland	Operation of Law November 1, 2020
	Omaha	Operation of Law November 1, 2020
	Ore City	Operation of Law November 1, 2020
	Pittsburg	Operation of Law November 1, 2020
	Queen City	Operation of Law November 1, 2020
	Riverside	Operation of Law November 1, 2020
	Rose Hill Acres	Operation of Law November 1, 2020
	Scottsville	Operation of Law November 1, 2020
	Talco	Operation of Law November 1, 2020
	Tatum	Operation of Law November 1, 2020
	Troup	Operation of Law November 1, 2020
	Uncertain	Operation of Law November 1, 2020
	Union Grove	Operation of Law November 1, 2020
	Van	Operation of Law November 1, 2020
	Warren City	Operation of Law November 1, 2020
	Waskom	Operation of Law November 1, 2020
	Wills Point	Operation of Law November 1, 2020
	Winfield	Operation of Law November 1, 2020
	Winnsboro	Operation of Law November 1, 2020

\*Relinquished jurisdiction to RRC The following rate schedules listed below go into effect for the following cities with the following effective dates:

- GSS-2098-I-GRIP 2021
- GSS-2098-U-GRIP 2021
- GSLV-629-I-GRIP 2021
- GSLV-629-U-GRIP 2021
- R-2098-I-GRIP 2021
- R-2098-U-GRIP 2021

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>		
	City	Authority	
	Effective Date	Arp Operation of Law	June 17, 2021
	Beckville	Operation of Law	
	June 17, 2021		
	Bevil Oaks	Operation of Law	
	June 17, 2021		
	Big Sandy	Case 00005927	
	June 17, 2021		
	Bloomburg	Operation of Law	
	June 17, 2021		
	Bullard*	Case 00005927	
	June 17, 2021		
	Carthage	Case 00005927	
	June 17, 2021		
	China*	Case 00005927	
	June 17, 2021		
	Corrigan	Case 00005927	
	June 17, 2021		
	Douglassville	Operation of Law	
	June 17, 2021		
	East Mountain	Case 00005927	June
	17, 2021		
	Edgewood	Operation of Law	June
	17, 2021		
	Fruitvale	Operation of Law	
	June 17, 2021		
	Goodrich	Operation of Law	June
	17, 2021		
	Grand Saline	Operation of Law	June
	17, 2021		
	Hallsville	Case 00005927	
	June 17, 2021		
	Hawkins	Case 00005927	June
	17, 2021		
	Henderson	Case 00005927	June 17,
	2021		
	Hooks	Case 00005927	June
	17, 2021		
	Hughes Springs	Case 00005927	June 17,
	2021		
	Kirbyville*	Case 00005927	June
	17, 2021		
	Leary	Operation of Law	June
	17, 2021		
	Lindale	Operation of Law	June
	17, 2021		
	Livingston	Operation of Law	June

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
17, 2021		
Lone Star	Operation of Law	June 17,
2021		
Miller's Cove	Operation of Law	June 17,
2021		
Naples	Case 00005927	June 17,
2021		
New London	Operation of Law	June 17,
2021		
North Cleveland	Operation of Law	June 17,
2021		
Omaha	Case 00005927	June 17,
2021		
Ore City	Operation of Law	June 17,
2021		
Pittsburg	Operation of Law	June 17,
2021		
Queen City	Case 00005927	June 17,
2021		
Riverside	Operation of Law	June 17,
2021		
Rose Hill Acres	Operation of Law	June 17, 2021
Scottsville	Operation of Law	June 17,
2021		
Talco	Case 00005927	June 17,
2021		
Tatum	Operation of Law	June 17,
2021		
Troup	Case 00005927	June 17,
2021		
Uncertain	Case 00005927	June 17,
2021		
Union Grove	Operation of Law	June 17, 2021
Van	Case 00005927	June 17,
2021		
Warren City	Case 00005927	June 17, 2021
Waskom	Operation of Law	June 17, 2021
Wills Point	Case 00005927	June 17, 2021
Winfield	Case 00005927	June 17, 2021
Winnsboro	Operation of Law	June 17, 2021

\*Relinquished jurisdiction to RRC The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2098-I-GRIP 2022  
 GSS-2098-U-GRIP 2022

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

GSLV-629-I-GRIP 2022  
 GSLV-629-U-GRIP 2022  
 R-2098-I-GRIP 2022  
 R-2098-U-GRIP 2022

City	Authority	Effective Date	Ames*	Case
00008830	June 16, 2022			
Anahuac			Operation of Law	
June 16, 2022				
Atlanta			Operation of Law	
June 16, 2022				
Avinger*			Case 00008830	
June 16, 2022				
Beaumont			Operation of Law	
June 16, 2022				
Bridge City			Operation of Law	
June 16, 2022				
Center*			Case 00008830	
June 16, 2022				
Clarksville City			Case 00009645	
August 30, 2022				
Cleveland			Operation of Law	
June 16, 2022				
Colmesneil*			Case 00008830	June
16, 2022				
Crockett*			Case 00008830	June
16, 2022				
Daingerfield*			Case 00008830	June
16, 2022				
Dayton*			Case 00008830	June
16, 2022				
De Kalb			Operation of Law	
June 16, 2022				
Diboll*			Case 00008830	
June 16, 2022				
Elkhart*			Case 00008830	June
16, 2022				
Gilmer*			Case 00008830	June
16, 2022				
Gladewater			Operation of Law	June
16, 2022				
Grapeland*			Case 00008830	June 16,
2022				
Groveton*			Case 00008830	June
16, 2022				
Hideaway*			Case 00008830	June 16,

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

2022			
Huntsville	Operation of Law		June
16, 2022			
Hudson*	Case 00008830		June 16,
2022			
Jacksonville	Operation of Law		June 16,
2022			
Jasper*	Case 00008830		June 16,
2022			
Jefferson	Operation of Law		June
16, 2022			
Kilgore	Operation of Law		June
16, 2022			
Latexo*	Case 00008830		June 16,
2022			
Lovelady*	Case 00008830		June 16,
2022			
Linden	Operation of Law		June 16,
2022			
Liberty	Operation of Law		June
16, 2022			
Longview	Operation of Law		June 16,
2022			
Lufkin	Operation of Law		June
16, 2022			
Lumberton*	Case 00008830		June 16, 2022
Marshall	Operation of Law		June 16,
2022			
Maud*	Case 00008830		June 16,
2022			
Mineola*	Case 00008830		June 16, 2022
Mount Pleasant	Operation of Law		June 16, 2022
Mount Vernon	Case 00008830		June 16, 2022
Nacogdoches*	Case 00008830		June 16, 2022
Nederland	Operation of Law		June 16, 2022
New Boston*	Case 00008830		June 16, 2022
Nooday*	Case 00008830		June 16, 2022
Orange	Operation of Law		June 16, 2022
Overton	Operation of Law		June 16, 2022
Pine Forest*	Case 00008830		June 16, 2022
Pinehurst*	Case 00008830		June 16, 2022
Red Lick	Operation of Law		June 16, 2022
Rose City*	Case 00008830		June 16, 2022
Rusk	Operation of Law		June 16, 2022
San Augustine*	Case 00008830		June 16, 2022
Shepherd*	Case 00008830		June 16, 2022
Silsbee	Operation of Law		June 16, 2022

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Sour Lake	Operation of Law	June 16, 2022
Tenaha*	Case 00008830	June 16, 2022
Timpson*	Case 00008830	June 16, 2022
Trinity*	Case 00008830	June 16, 2022
Tyler	Operation of Law	June 16, 2022
Vidor*	Case 00008830	June 16, 2022
West Orange*	Case 00008830	June 16, 2022
Whitehouse*	Case 00008830	June 16, 2022
White Oak	Operation of Law	June 16, 2022

\*Relinquished jurisdiction to RRC The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2098-I-GRIP 2023  
GSS-2098-U-GRIP 2023  
GSLV-629-I-GRIP 2023  
GSLV-629-U-GRIP 2023  
R-2098-I-GRIP 2023  
R-2098-U-GRIP 2023

City	Effective Date	Authority
Ames*	June 15, 2023	Case 00012782
Anahuac	June 15, 2023	Operation of Law
Atlanta	June 15, 2023	Operation of Law
Avinger*	June 15, 2023	Case 00012782
Beaumont	June 15, 2023	Operation of Law
Bridge City	June 15, 2023	Operation of Law
Center*	June 15, 2023	Case 00012782
Clarksville City	June 15, 2023	Operation of Law
Cleveland*	June 15, 2023	Case 00012782
Colmesneil*	June 15, 2023	Case 00012782
Crockett*	June 15, 2023	Case 00012782
Daingerfield*	June 15, 2023	Case 00012782
Dayton*	June 15, 2023	Case 00012782

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
De Kalb	Operation of Law
June 15, 2023	
Diboll*	Case 00012782
June 15, 2023	
Elkhart*	Case 00012782
June 15, 2023	
Gilmer*	Case 00012782
June 15, 2023	
Gladewater	Operation of Law
June 15, 2023	
Grapeland*	Case 00012782
June 15, 2023	
Groveton*	Case 00012782
June 15, 2023	
Hideaway*	Case 00012782
June 15, 2023	
Huntsville	Operation of Law
June 15, 2023	
Hudson*	Case 00012782
June 15, 2023	
Jacksonville	Operation of Law
June 15, 2023	
Jasper*	Case 00012782
June 15, 2023	
Jefferson	Operation of Law
June 15, 2023	
Kilgore	Operation of Law
June 15, 2023	
Latexo*	Case 00012782
June 15, 2023	
Lovelady*	Case 00012782
June 15, 2023	
Linden	Operation of Law
June 15, 2023	
Liberty	Operation of Law
June 15, 2023	
Longview	Operation of Law
June 15, 2023	
Lufkin	Operation of Law
June 15, 2023	
Lumberton*	Case 00012782
June 15, 2023	
Marshall	Operation of Law
June 15, 2023	
Maud*	Case 00012782
June 15, 2023	
Mineola*	Case 00012782

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

June 15, 2023	Mount Pleasant	Operation of Law	
June 15, 2023	Mt. Vernon*	Case 00012782	
June 15, 2023	Nacogdoches*	Case 00012782	
June 15, 2023	Nederland	Operation of Law	
June 15, 2023	New Boston*	Case 00012782	
June 15, 2023	Orange	Operation of Law	
June 15, 2023	Overton	Operation of Law	
June 15, 2023	Pine Forest*	Case 00012782	
June 15, 2023	Pinehurst*	Case 00012782	
June 15, 2023	Red Lick	Operation of Law	
June 15, 2023	Rose City*	Case 00012782	
June 15, 2023	Rusk	Operation of Law	
June 15, 2023	San Augustine*	Case 00012782	June
15, 2023	Shepherd*	Case 00012782	
June 15, 2023	Silsbee	Operation of Law	
June 15, 2023	Sour Lake	Operation of Law	
June 15, 2023	Tenaha*	Case 00012782	
June 15, 2023	Timpson*	Case 00012782	
June 15, 2023	Trinity*	Case 00012782	
June 15, 2023	Tyler	Operation of Law	
June 15, 2023	Vidor*	Case 00012782	
June 15, 2023	West Orange*	Case 00012782	June
15, 2023	Whitehouse*	Case 00012782	June
15, 2023			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

White Oak Operation of Law  
June 15, 2023

\*Relinquished jurisdiction to RRC The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2099-I  
GSS-2099-U  
GSLV-630-I  
GSLV-630-U  
R-2099-I  
R-2099-U

City	Effective Date	Authority
Anahuac	December 1, 2024	Ames* Case 00012782 Operation of Law
Atlanta	December 1, 2024	Operation of Law
Avinger*	December 1, 2024	Case 00012782
Beaumont	December 1, 2024	Operation of Law
Bridge City	December 1, 2024	Operation of Law
Center*	December 1, 2024	Case 00015513
Clarksville City	December 1, 2024	Operation of Law
Cleveland*	December 1, 2024	Case 00015513
Colmesneil*	December 1, 2024	Case 00015513
Crockett*	December 1, 2024	Case 00015513
Daingerfield*	December 1, 2024	Case 00015513
Dayton*	December 1, 2024	Case 00015513
De Kalb	December 1, 2024	Operation of Law
Diboll*	December 1, 2024	Case 00015513
Elkhart*	December 1, 2024	Case 00015513

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

## RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
Gilmer*	Case 00015513
December 1, 2024	
Gladewater	Operation of Law
December 1, 2024	
Grapeland*	Case 00015513
December 1, 2024	
Groveton*	Case 00015513
December 1, 2024	
Hideaway*	Case 00015513
December 1, 2024	
Huntsville	Operation of Law
December 1, 2024	
Hudson*	Case 00015513
December 1, 2024	
Jacksonville	Operation of Law
December 1, 2024	
Jasper*	Case 00015513
December 1, 2024	
Jefferson*	Case 00015513
December 1, 2024	
Kilgore	Operation of Law
December 1, 2024	
Latexo*	Case 00015513
December 1, 2024	
Lovelady*	Case 00015513
December 1, 2024	
Linden	Operation of Law
December 1, 2024	
Liberty	Operation of Law
December 1, 2024	
Longview	Operation of Law
December 1, 2024	
Lufkin*	Case 00015513
December 1, 2024	
Lumberton*	Case 00015513
December 1, 2024	
Marshall	Operation of Law
December 1, 2024	
Maud*	Case 00015513
December 1, 2024	
Mineola*	Case 00015513
December 1, 2024	
Mount Pleasant	Operation of Law
December 1, 2024	
Mt. Vernon*	Case 00015513
December 1, 2024	
Nacogdoches*	Case 00015513

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
December 1, 2024 Nederland	Operation of Law
December 1, 2024 New Boston*	Case 00015513
December 1, 2024 Orange	Operation of Law
December 1, 2024 Overton	Operation of Law
December 1, 2024 Pine Forest*	Case 00015513
December 1, 2024 Pinehurst*	Case 00015513
December 1, 2024 Red Lick	Operation of Law
December 1, 2024 Rose City*	Case 00015513
December 1, 2024 Rusk	Operation of Law
December 1, 2024 San Augustine*	Case 00015513
December 1, 2024 Shepherd*	Case 00015513
December 1, 2024 Silsbee	Operation of Law
December 1, 2024 Sour Lake	Operation of Law
December 1, 2024 Tenaha*	Case 00015513
December 1, 2024 Timpson*	Case 00015513
December 1, 2024 Trinity*	Case 00015513
December 1, 2024 Tyler	Operation of Law
December 1, 2024 Vidor*	Case 00015513
December 1, 2024 West Orange*	Case 00015513
December 1, 2024 Whitehouse*	Case 00015513
December 1, 2024 White Oak	Operation of Law

\*Relinquished jurisdiction to RRC

**RATE ADJUSTMENT PROVISIONS**

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

None

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
17739	N	Mcf	\$4.7787	07/02/2024
<u>CUSTOMER NAME</u>	GILMER, INC.			
17740	N	Mcf	\$4.7787	07/02/2024
<u>CUSTOMER NAME</u>	HOOKS, INC.			
17741	N	Mcf	\$4.7787	07/02/2024
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, INC.			
17742	N	Mcf	\$4.7787	07/02/2024
<u>CUSTOMER NAME</u>	JEFFERSON, INC.			
17743	N	Mcf	\$4.7787	07/02/2024
<u>CUSTOMER NAME</u>	LEARY, INC.			
17746	N	Mcf	\$4.7787	07/02/2024
<u>CUSTOMER NAME</u>	MAUD, INC.			
17749	N	Mcf	\$4.7787	07/02/2024
<u>CUSTOMER NAME</u>	MT. VERNON, INC.			
17750	N	Mcf	\$4.7787	07/02/2024
<u>CUSTOMER NAME</u>	NAPLES, INC.			
17751	N	Mcf	\$4.7787	07/02/2024
<u>CUSTOMER NAME</u>	NEW BOSTON, INC.			
17752	N	Mcf	\$4.7787	07/02/2024
<u>CUSTOMER NAME</u>	OMAHA, INC.			
17755	N	Mcf	\$4.7787	07/02/2024
<u>CUSTOMER NAME</u>	QUEEN CITY, INC.			
17757	N			
<u>CUSTOMER NAME</u>	UNCERTAIN, INC.			
17758	N			
<u>CUSTOMER NAME</u>	WINFIELD, INC.			
17760	N	Mcf	\$4.7787	07/02/2024
<u>CUSTOMER NAME</u>	TALCO, INC.			
17957	N	Mcf	\$4.7787	07/02/2024
<u>CUSTOMER NAME</u>	DAINGERFIELD, INC.			
7046	N	Mcf	\$4.7528	07/02/2024
<u>CUSTOMER NAME</u>	BULLARD, INC.			
34198	N	Mcf	\$5.9935	07/02/2024
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, ENVIRONS			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 27924**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
34199	N	Mcf	\$5.9935	07/02/2024
<u>CUSTOMER NAME</u>	PINEHURST, ENVIRONS			
34200	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	WARREN CITY, ENVIRONS			
34201	N	Mcf	\$5.9935	07/02/2024
<u>CUSTOMER NAME</u>	WEST ORANGE, ENVIRONS			
34202	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	WHITE OAK, ENVIRONS			
34594	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	HIDEAWAY, INC.			
40999	N	Mcf	\$4.7528	07/02/2024
<u>CUSTOMER NAME</u>	WHITEHOUSE INC			
42740	N	Mcf	\$4.7528	07/02/2024
<u>CUSTOMER NAME</u>	NOONDAY INC			
7009	N	Mcf	\$5.9935	07/02/2024
<u>CUSTOMER NAME</u>	AMES, INC.			
7010	N	Mcf	\$5.9935	07/02/2024
<u>CUSTOMER NAME</u>	AMES, ENVIRONS			
7016	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	ARP, ENVIRONS			
7026	N	Mcf	\$5.9935	07/02/2024
<u>CUSTOMER NAME</u>	BEAUMONT, ENVIRONS			
7028	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	BECKVILLE, ENVIRONS			
7032	N	Mcf	\$5.9935	07/02/2024
<u>CUSTOMER NAME</u>	BEVIL OAKS, INC.			
7033	N	Mcf	\$5.9935	07/02/2024
<u>CUSTOMER NAME</u>	BEVIL OAKS, ENVIRONS			
7034	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	BIG SANDY, INC.			
7047	N	Mcf	\$4.7528	07/02/2024
<u>CUSTOMER NAME</u>	BULLARD, ENVIRONS			
7049	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	CARTHAGE, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7050	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	CARTHAGE, ENVIRONS			
7051	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	CENTER, INC.			
7052	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	CENTER, ENVIRONS			
7053	N	Mcf	\$5.9935	07/02/2024
<u>CUSTOMER NAME</u>	CHINA, INC.			
7054	N	Mcf	\$5.9935	07/02/2024
<u>CUSTOMER NAME</u>	CHINA, ENVIRONS			
7058	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, ENVIRONS			
7061	N	Mcf	\$5.9935	07/02/2024
<u>CUSTOMER NAME</u>	CLEVELAND, INC.			
17735	N	Mcf	\$4.7787	07/02/2024
<u>CUSTOMER NAME</u>	AVINGER, INC.			
17738	N	Mcf	\$4.7787	07/02/2024
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, INC.			
7062	N	Mcf	\$5.9935	07/02/2024
<u>CUSTOMER NAME</u>	CLEVELAND, ENVIRONS			
7065	N	Mcf	\$5.9935	07/02/2024
<u>CUSTOMER NAME</u>	COLMESNEIL, INC.			
7066	N	Mcf	\$5.9935	07/02/2024
<u>CUSTOMER NAME</u>	COLMESNEIL, ENVIRONS			
7071	N	Mcf	\$5.9935	07/02/2024
<u>CUSTOMER NAME</u>	CORRIGAN, INC.			
7072	N	Mcf	\$5.9935	07/02/2024
<u>CUSTOMER NAME</u>	CORRIGAN, ENVIRONS			
7073	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	CROCKETT, INC.			
7074	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	CROCKETT, ENVIRONS			
7079	N	Mcf	\$5.9935	07/02/2024
<u>CUSTOMER NAME</u>	DAYTON, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7080	N	Mcf	\$5.9935	07/02/2024
<u>CUSTOMER NAME</u>	DAYTON, ENVIRONS			
7083	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	DIBOLL, INC.			
7084	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	DIBOLL, ENVIRONS			
7091	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, INC.			
7092	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, ENVIRONS			
7094	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	EDGEWOOD, ENVIRONS			
7101	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	ELKHART, INC.			
7102	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	ELKHART, ENVIRONS			
7115	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	FRUITVALE, ENVIRONS			
7123	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	GLADEWATER, ENVIRONS			
7127	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	GOODRICH, ENVIRONS			
7129	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	GRAND SALINE, ENVIRONS			
7130	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	GRAPELAND, INC.			
7131	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	GRAPELAND, ENVIRONS			
7133	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	GROVETON, INC.			
7134	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	GROVETON, ENVIRONS			
7137	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	HALLSVILLE, INC.			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7138	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	HALLSVILLE, ENVIRONS			
7139	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	HAWKINS, INC.			
7140	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	HAWKINS, ENVIRONS			
7142	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	HENDERSON, INC.			
7143	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	HENDERSON, ENVIRONS			
7153	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	HUDSON, INC.			
7154	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	HUDSON, ENVIRONS			
7158	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	HUNTSVILLE, ENVIRONS			
7165	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	JACKSONVILLE, ENVIRONS			
7166	N	Mcf	\$5.9935	07/02/2024
<u>CUSTOMER NAME</u>	JASPER, INC.			
7167	N	Mcf	\$5.9935	07/02/2024
<u>CUSTOMER NAME</u>	JASPER, ENVIRONS			
7184	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	KILGORE, ENVIRONS			
7187	N	Mcf	\$5.9935	07/02/2024
<u>CUSTOMER NAME</u>	KIRBYVILLE, INC.			
7188	N	Mcf	\$5.9935	07/02/2024
<u>CUSTOMER NAME</u>	KIRBYVILLE, ENVIRONS			
7202	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	LATEXO, INC.			
7203	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	LATEXO, ENVIRONS			
7206	N	Mcf	\$5.9935	07/02/2024
<u>CUSTOMER NAME</u>	LIBERTY, ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7208	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	LINDALE, ENVIRONS			
7211	N	Mcf	\$5.9935	07/02/2024
<u>CUSTOMER NAME</u>	LIVINGSTON, INC.			
7212	N	Mcf	\$5.9935	07/02/2024
<u>CUSTOMER NAME</u>	LIVINGSTON, ENVIRONS			
7214	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	LONGVIEW, ENVIRONS			
7215	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	LOVELADY, INC.			
7216	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	LOVELADY, ENVIRONS			
7217	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	LUFKIN, INC.			
7218	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	LUFKIN, ENVIRONS			
7219	N	Mcf	\$5.9935	07/02/2024
<u>CUSTOMER NAME</u>	LUMBERTON, INC.			
7220	N	Mcf	\$5.9935	07/02/2024
<u>CUSTOMER NAME</u>	LUMBERTON, ENVIRONS			
7226	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	MARSHALL, ENVIRONS			
7230	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	MINEOLA, INC.			
7231	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	MINEOLA, ENVIRONS			
7236	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	NACOGDOCHES, INC.			
7237	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	NACOGDOCHES, ENVIRONS			
7240	N	Mcf	\$5.9935	07/02/2024
<u>CUSTOMER NAME</u>	NEDERLAND, ENVIRONS			
7246	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	NEW LONDON, ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7254	N	Mcf	\$5.9935	07/02/2024
<u>CUSTOMER NAME</u>	ORANGE, ENVIRONS			
7259	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	OVERTON, INC.			
7260	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	OVERTON, ENVIRONS			
7269	N	Mcf	\$5.9935	07/02/2024
<u>CUSTOMER NAME</u>	PINE FOREST, INC.			
7270	N	Mcf	\$5.9935	07/02/2024
<u>CUSTOMER NAME</u>	PINE FOREST, ENVIRONS			
7271	N	Mcf	\$5.9935	07/02/2024
<u>CUSTOMER NAME</u>	PINEHURST, INC.			
7294	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	RIVERSIDE, ENVIRONS			
7296	N	Mcf	\$5.9935	07/02/2024
<u>CUSTOMER NAME</u>	ROSE CITY, INC.			
7297	N	Mcf	\$5.9935	07/02/2024
<u>CUSTOMER NAME</u>	ROSE CITY, ENVIRONS			
7305	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	RUSK, ENVIRONS			
7306	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, INC.			
7307	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, ENVIRONS			
7318	N			
<u>CUSTOMER NAME</u>	SCOTTSVILLE, INC.			
7319	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	SCOTTSVILLE, ENVIRONS			
7329	N	Mcf	\$5.9935	07/02/2024
<u>CUSTOMER NAME</u>	SHEPHERD, INC.			
7330	N	Mcf	\$5.9935	07/02/2024
<u>CUSTOMER NAME</u>	SHEPHERD, ENVIRONS			
7334	N	Mcf	\$5.9935	07/02/2024
<u>CUSTOMER NAME</u>	SILSBEE, ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7340	N	Mcf	\$5.9935	07/02/2024
<u>CUSTOMER NAME</u>	SOUR LAKE, ENVIRONS			
7350	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	TATUM, ENVIRONS			
7352	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	TENEHA, INC.			
7353	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	TENEHA, ENVIRONS			
7355	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	TIMPSON, INC.			
7356	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	TIMPSON, ENVIRONS			
7357	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	TRINITY, INC.			
7358	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	TRINITY, ENVIRONS			
7359	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	TROUP, INC.			
7360	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	TROUP, ENVIRONS			
7362	N	Mcf	\$4.7528	07/02/2024
<u>CUSTOMER NAME</u>	TYLER, ENVIRONS			
7364	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	UNION GROVE, ENVIRONS			
7367	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	VAN, INC.			
7368	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	VAN, ENVIRONS			
7035	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	BIG SANDY, ENVIRONS			
7039	N	Mcf	\$5.9935	07/02/2024
<u>CUSTOMER NAME</u>	BRIDGE CITY, ENVIRONS			
7371	N	Mcf	\$5.9935	07/02/2024
<u>CUSTOMER NAME</u>	VIDOR, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7372	N	Mcf	\$5.9935	07/02/2024
<u>CUSTOMER NAME</u>	VIDOR, ENVIRONS			
7375	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	WARREN CITY, INC.			
7377	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	WASKOM, ENVIRONS			
7383	N	Mcf	\$5.9935	07/02/2024
<u>CUSTOMER NAME</u>	WEST ORANGE, INC.			
7389	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	WILLS POINT, INC.			
7390	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	WILLS POINT, ENVIRONS			
7399	N	Mcf	\$5.9935	07/02/2024
<u>CUSTOMER NAME</u>	LEGGETT			
7400	N	Mcf	\$5.9935	07/02/2024
<u>CUSTOMER NAME</u>	NEW WILLARD			
7401	N	Mcf	\$5.9935	07/02/2024
<u>CUSTOMER NAME</u>	SARATOGA			
7405	N	Mcf	\$5.9935	07/02/2024
<u>CUSTOMER NAME</u>	VICTORY GARDENS			
7407	N	Mcf	\$5.9935	07/02/2024
<u>CUSTOMER NAME</u>	BUNA			
7409	N	Mcf	\$5.9935	07/02/2024
<u>CUSTOMER NAME</u>	ANAHUAC, ENVIRONS			
7410	N	Mcf	\$5.9935	07/02/2024
<u>CUSTOMER NAME</u>	BEAUXART GARDENS			
7411	N	Mcf	\$5.9935	07/02/2024
<u>CUSTOMER NAME</u>	CHEEK			
7412	N	Mcf	\$5.9935	07/02/2024
<u>CUSTOMER NAME</u>	EVADALE			
7416	N	Mcf	\$5.9935	07/02/2024
<u>CUSTOMER NAME</u>	STOWELL			
7417	N	Mcf	\$5.9935	07/02/2024
<u>CUSTOMER NAME</u>	WINNIE			

GAS SERVICES DIVISION  
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7418	N			
<u>CUSTOMER NAME</u>	MAURICEVILLE			
7419	N	Mcf	\$5.9935	07/02/2024
<u>CUSTOMER NAME</u>	ORANGEFIELD			
7421	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	CENTRAL			
7422	N	Mcf	\$5.9935	07/02/2024
<u>CUSTOMER NAME</u>	DEBERRY			
7423	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	DODGE			
7424	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	ELLIS-FERGUSON FARMS			
7430	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	NECHES			
7433	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	PRICE			
7434	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	REDLAND			
7440	N	Mcf	\$4.7528	07/02/2024
<u>CUSTOMER NAME</u>	SWAN			
7441	N	Mcf	\$4.7528	07/02/2024
<u>CUSTOMER NAME</u>	SYLVAN-HARMONY			
7488	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	FULLER SPRINGS			
7489	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	EASTHAM FARM			
7490	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	ELYSIAN FIELDS			
7491	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	JONESVILLE			
7495	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	BRONSON			
7517	N			
<u>CUSTOMER NAME</u>	MCLEOD			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8766	N	Mcf	\$4.7787	07/02/2024
<u>CUSTOMER NAME</u>	ATLANTA, ENVIRONS			
8767	N	Mcf	\$4.7787	07/02/2024
<u>CUSTOMER NAME</u>	AVINGER, ENVIRONS			
8768	N	Mcf	\$4.7787	07/02/2024
<u>CUSTOMER NAME</u>	BLOOMBURG, ENVIRONS			
8769	N	Mcf	\$4.7787	07/02/2024
<u>CUSTOMER NAME</u>	DAINGERFIELD, ENVIRONS			
8770	N	Mcf	\$4.7787	07/02/2024
<u>CUSTOMER NAME</u>	DE KALB, ENVIRONS			
8771	N	Mcf	\$4.7787	07/02/2024
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, ENVIRONS			
8772	N	Mcf	\$4.7787	07/02/2024
<u>CUSTOMER NAME</u>	GILMER, ENVIRONS			
8773	N	Mcf	\$4.7787	07/02/2024
<u>CUSTOMER NAME</u>	HOOKS, ENVIRONS			
8774	N	Mcf	\$4.7787	07/02/2024
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, ENVIRONS			
8775	N	Mcf	\$4.7787	07/02/2024
<u>CUSTOMER NAME</u>	JEFFERSON, ENVIRONS			
8776	N	Mcf	\$4.7787	07/02/2024
<u>CUSTOMER NAME</u>	LEARY, ENVIRONS			
8777	N	Mcf	\$4.7787	07/02/2024
<u>CUSTOMER NAME</u>	LINDEN, ENVIRONS			
8778	N	Mcf	\$4.7787	07/02/2024
<u>CUSTOMER NAME</u>	LONE STAR, ENVIRONS			
8779	N	Mcf	\$4.7787	07/02/2024
<u>CUSTOMER NAME</u>	MAUD, ENVIRONS			
8781	N	Mcf	\$4.7787	07/02/2024
<u>CUSTOMER NAME</u>	MT. PLEASANT, ENVIRONS			
8782	N	Mcf	\$4.7787	07/02/2024
<u>CUSTOMER NAME</u>	MT. VERNON, ENVIRONS			
8783	N	Mcf	\$4.7787	07/02/2024
<u>CUSTOMER NAME</u>	NAPLES, ENVIRONS			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 27924**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8784	N	Mcf	\$4.7787	07/02/2024
<u>CUSTOMER NAME</u>	NEW BOSTON, ENVIRONS			
8785	N	Mcf	\$4.7787	07/02/2024
<u>CUSTOMER NAME</u>	OMAHA, ENVIRONS			
8786	N	Mcf	\$4.7787	07/02/2024
<u>CUSTOMER NAME</u>	ORE CITY, ENVIRONS			
8787	N	Mcf	\$4.7787	07/02/2024
<u>CUSTOMER NAME</u>	PITTSBURG, ENVIRONS			
8788	N	Mcf	\$4.7787	07/02/2024
<u>CUSTOMER NAME</u>	QUEEN CITY, ENVIRONS			
8789	N	Mcf	\$4.7787	07/02/2024
<u>CUSTOMER NAME</u>	REDLICK, ENVIRONS			
8790	N	Mcf	\$4.7787	07/02/2024
<u>CUSTOMER NAME</u>	UNCERTAIN, ENVIRONS			
8791	N	Mcf	\$4.7787	07/02/2024
<u>CUSTOMER NAME</u>	WINFIELD, ENVIRONS			
8792	N	Mcf	\$4.7787	07/02/2024
<u>CUSTOMER NAME</u>	WINNSBORO, ENVIRONS			
8807	N	Mcf	\$4.7787	07/02/2024
<u>CUSTOMER NAME</u>	TALCO, ENVIRONS			
34594	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	HIDEAWAY, INC.			
40999	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	WHITEHOUSE INC			
42740	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	NOONDAY INC			
17756	N	Mcf	\$7.9672	04/01/2025
<u>CUSTOMER NAME</u>	REDLICK, INC.			
17760	N	Mcf	\$7.9672	04/01/2025
<u>CUSTOMER NAME</u>	TALCO, INC.			
17957	N	Mcf	\$7.9672	04/01/2025
<u>CUSTOMER NAME</u>	DAINGERFIELD, INC.			
23635	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	MAURICEVILLE, ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
23636	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	MCLEOD, ENVIRONS			
34198	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, ENVIRONS			
34199	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	PINEHURST, ENVIRONS			
34200	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	WARREN CITY, ENVIRONS			
34201	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	WEST ORANGE, ENVIRONS			
34202	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	WHITE OAK, ENVIRONS			
7025	N	Mcf	\$5.9935	07/02/2024
<u>CUSTOMER NAME</u>	BEAUMONT, INC.			
7038	N	Mcf	\$5.9935	07/02/2024
<u>CUSTOMER NAME</u>	BRIDGE CITY, INC.			
7057	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, INC.			
7122	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	GLADEWATER, INC.			
7157	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	HUNTSVILLE, INC.			
7164	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	JACKSONVILLE, INC.			
7183	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	KILGORE, INC.			
7205	N	Mcf	\$5.9935	07/02/2024
<u>CUSTOMER NAME</u>	LIBERTY, INC.			
7207	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	LINDALE, INC.			
7213	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	LONGVIEW, INC.			
7225	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	MARSHALL, INC.			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7239	N	Mcf	\$5.9935	07/02/2024
<u>CUSTOMER NAME</u>	NEDERLAND, INC.			
7253	N	Mcf	\$5.9935	07/02/2024
<u>CUSTOMER NAME</u>	ORANGE, INC.			
7299	N	Mcf	\$5.9935	07/02/2024
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, ENVIRONS			
7304	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	RUSK, INC.			
7333	N	Mcf	\$5.9935	07/02/2024
<u>CUSTOMER NAME</u>	SILSBEE, INC.			
7339	N	Mcf	\$5.9935	07/02/2024
<u>CUSTOMER NAME</u>	SOUR LAKE, INC.			
7361	N	Mcf	\$4.7528	07/02/2024
<u>CUSTOMER NAME</u>	TYLER, INC.			
7387	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	WHITE OAK, INC.			
7408	N	Mcf	\$5.9935	07/02/2024
<u>CUSTOMER NAME</u>	ANAHUAC, INC			
17734	N	Mcf	\$4.7787	07/02/2024
<u>CUSTOMER NAME</u>	ATLANTA, INC.			
17737	N	Mcf	\$4.7787	07/02/2024
<u>CUSTOMER NAME</u>	DE KALB, INC.			
17748	N	Mcf	\$4.7787	07/02/2024
<u>CUSTOMER NAME</u>	MT. PLEASANT, INC.			
17756	N	Mcf	\$4.7787	07/02/2024
<u>CUSTOMER NAME</u>	REDLICK, INC.			
23635	N	Mcf	\$5.9935	07/02/2024
<u>CUSTOMER NAME</u>	MAURICEVILLE, ENVIRONS			
23636	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	MCLEOD, ENVIRONS			
7401	N	Mcf	\$7.0169	08/01/2024
<u>CUSTOMER NAME</u>	SARATOGA			
7405	N	Mcf	\$7.0169	08/01/2024
<u>CUSTOMER NAME</u>	VICTORY GARDENS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7407	N	Mcf	\$7.0169	08/01/2024
<u>CUSTOMER NAME</u>	BUNA			
7408	N	Mcf	\$7.0169	08/01/2024
<u>CUSTOMER NAME</u>	ANAHUAC, INC			
7409	N	Mcf	\$7.0169	08/01/2024
<u>CUSTOMER NAME</u>	ANAHUAC, ENVIRONS			
7410	N	Mcf	\$7.0169	08/01/2024
<u>CUSTOMER NAME</u>	BEAUXART GARDENS			
7411	N	Mcf	\$7.0169	08/01/2024
<u>CUSTOMER NAME</u>	CHEEK			
7412	N	Mcf	\$7.0169	08/01/2024
<u>CUSTOMER NAME</u>	EVADALE			
7416	N	Mcf	\$7.0169	08/01/2024
<u>CUSTOMER NAME</u>	STOWELL			
7417	N	Mcf	\$7.0169	08/01/2024
<u>CUSTOMER NAME</u>	WINNIE			
7419	N	Mcf	\$7.0169	08/01/2024
<u>CUSTOMER NAME</u>	ORANGEFIELD			
7421	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	CENTRAL			
7422	N	Mcf	\$7.0169	08/01/2024
<u>CUSTOMER NAME</u>	DEBERRY			
7423	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	DODGE			
7424	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	ELLIS-FERGUSON FARMS			
7430	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	NECHES			
7433	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	PRICE			
7434	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	REDLAND			
7440	N	Mcf	\$4.1686	08/01/2024
<u>CUSTOMER NAME</u>	SWAN			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7441	N	Mcf	\$4.1686	08/01/2024
<u>CUSTOMER NAME</u>	SYLVAN-HARMONY			
7488	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	FULLER SPRINGS			
7489	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	EASTHAM FARM			
7490	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	ELYSIAN FIELDS			
7491	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	JONESVILLE			
7495	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	BRONSON			
8766	N	Mcf	\$4.1914	08/01/2024
<u>CUSTOMER NAME</u>	ATLANTA, ENVIRONS			
8767	N	Mcf	\$4.1914	08/01/2024
<u>CUSTOMER NAME</u>	AVINGER, ENVIRONS			
8768	N	Mcf	\$4.1914	08/01/2024
<u>CUSTOMER NAME</u>	BLOOMBURG, ENVIRONS			
8769	N	Mcf	\$4.1914	08/01/2024
<u>CUSTOMER NAME</u>	DAINGERFIELD, ENVIRONS			
8770	N	Mcf	\$4.1914	08/01/2024
<u>CUSTOMER NAME</u>	DE KALB, ENVIRONS			
8771	N	Mcf	\$4.1914	08/01/2024
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, ENVIRONS			
8772	N	Mcf	\$4.1914	08/01/2024
<u>CUSTOMER NAME</u>	GILMER, ENVIRONS			
8773	N	Mcf	\$4.1914	08/01/2024
<u>CUSTOMER NAME</u>	HOOKS, ENVIRONS			
8774	N	Mcf	\$4.1914	08/01/2024
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, ENVIRONS			
8775	N	Mcf	\$4.1914	08/01/2024
<u>CUSTOMER NAME</u>	JEFFERSON, ENVIRONS			
8776	N	Mcf	\$4.1914	08/01/2024
<u>CUSTOMER NAME</u>	LEARY, ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8777	N	Mcf	\$4.1914	08/01/2024
<u>CUSTOMER NAME</u>	LINDEN, ENVIRONS			
8778	N	Mcf	\$4.1914	08/01/2024
<u>CUSTOMER NAME</u>	LONE STAR, ENVIRONS			
8779	N	Mcf	\$4.1914	08/01/2024
<u>CUSTOMER NAME</u>	MAUD, ENVIRONS			
8781	N	Mcf	\$4.1914	08/01/2024
<u>CUSTOMER NAME</u>	MT. PLEASANT, ENVIRONS			
8782	N	Mcf	\$4.1914	08/01/2024
<u>CUSTOMER NAME</u>	MT. VERNON, ENVIRONS			
8783	N	Mcf	\$4.1914	08/01/2024
<u>CUSTOMER NAME</u>	NAPLES, ENVIRONS			
8784	N	Mcf	\$4.1914	08/01/2024
<u>CUSTOMER NAME</u>	NEW BOSTON, ENVIRONS			
8785	N	Mcf	\$4.1914	08/01/2024
<u>CUSTOMER NAME</u>	OMAHA, ENVIRONS			
8786	N	Mcf	\$4.1914	08/01/2024
<u>CUSTOMER NAME</u>	ORE CITY, ENVIRONS			
8787	N	Mcf	\$4.1914	08/01/2024
<u>CUSTOMER NAME</u>	PITTSBURG, ENVIRONS			
8788	N	Mcf	\$4.1914	08/01/2024
<u>CUSTOMER NAME</u>	QUEEN CITY, ENVIRONS			
8789	N	Mcf	\$4.1914	08/01/2024
<u>CUSTOMER NAME</u>	REDLICK, ENVIRONS			
8790	N	Mcf	\$4.1914	08/01/2024
<u>CUSTOMER NAME</u>	UNCERTAIN, ENVIRONS			
8791	N	Mcf	\$4.1914	08/01/2024
<u>CUSTOMER NAME</u>	WINFIELD, ENVIRONS			
8792	N	Mcf	\$4.1914	08/01/2024
<u>CUSTOMER NAME</u>	WINNSBORO, ENVIRONS			
8807	N	Mcf	\$4.1914	08/01/2024
<u>CUSTOMER NAME</u>	TALCO, ENVIRONS			
17734	N	Mcf	\$4.1914	08/01/2024
<u>CUSTOMER NAME</u>	ATLANTA, INC.			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
17735	N	Mcf	\$4.1914	08/01/2024
<u>CUSTOMER NAME</u>	AVINGER, INC.			
17737	N	Mcf	\$4.1914	08/01/2024
<u>CUSTOMER NAME</u>	DE KALB, INC.			
17738	N	Mcf	\$4.1914	08/01/2024
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, INC.			
17739	N	Mcf	\$4.1914	08/01/2024
<u>CUSTOMER NAME</u>	GILMER, INC.			
17740	N	Mcf	\$4.1914	08/01/2024
<u>CUSTOMER NAME</u>	HOOKS, INC.			
17741	N	Mcf	\$4.1914	08/01/2024
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, INC.			
17742	N	Mcf	\$4.1914	08/01/2024
<u>CUSTOMER NAME</u>	JEFFERSON, INC.			
17743	N	Mcf	\$4.1914	08/01/2024
<u>CUSTOMER NAME</u>	LEARY, INC.			
17746	N	Mcf	\$4.1914	08/01/2024
<u>CUSTOMER NAME</u>	MAUD, INC.			
17748	N	Mcf	\$4.1914	08/01/2024
<u>CUSTOMER NAME</u>	MT. PLEASANT, INC.			
17749	N	Mcf	\$4.1914	08/01/2024
<u>CUSTOMER NAME</u>	MT. VERNON, INC.			
17750	N	Mcf	\$4.1914	08/01/2024
<u>CUSTOMER NAME</u>	NAPLES, INC.			
17751	N	Mcf	\$4.1914	08/01/2024
<u>CUSTOMER NAME</u>	NEW BOSTON, INC.			
17752	N	Mcf	\$4.1914	08/01/2024
<u>CUSTOMER NAME</u>	OMAHA, INC.			
17755	N	Mcf	\$4.1914	08/01/2024
<u>CUSTOMER NAME</u>	QUEEN CITY, INC.			
17756	N	Mcf	\$4.1914	08/01/2024
<u>CUSTOMER NAME</u>	REDLICK, INC.			
17760	N	Mcf	\$4.1914	08/01/2024
<u>CUSTOMER NAME</u>	TALCO, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
17957	N	Mcf	\$4.1914	08/01/2024
<u>CUSTOMER NAME</u>	DAINGERFIELD, INC.			
23635	N	Mcf	\$7.0169	08/01/2024
<u>CUSTOMER NAME</u>	MAURICEVILLE, ENVIRONS			
23636	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	MCLEOD, ENVIRONS			
34198	N	Mcf	\$7.0169	08/01/2024
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, ENVIRONS			
34199	N	Mcf	\$7.0169	08/01/2024
<u>CUSTOMER NAME</u>	PINEHURST, ENVIRONS			
34200	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	WARREN CITY, ENVIRONS			
34201	N	Mcf	\$7.0169	08/01/2024
<u>CUSTOMER NAME</u>	WEST ORANGE, ENVIRONS			
34202	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	WHITE OAK, ENVIRONS			
34594	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	HIDEAWAY, INC.			
40999	N	Mcf	\$4.1686	08/01/2024
<u>CUSTOMER NAME</u>	WHITEHOUSE INC			
42740	N	Mcf	\$4.1686	08/01/2024
<u>CUSTOMER NAME</u>	NOONDAY INC			
7009	N	Mcf	\$7.0169	08/01/2024
<u>CUSTOMER NAME</u>	AMES, INC.			
7010	N	Mcf	\$7.0169	08/01/2024
<u>CUSTOMER NAME</u>	AMES, ENVIRONS			
7016	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	ARP, ENVIRONS			
7025	N	Mcf	\$7.0169	08/01/2024
<u>CUSTOMER NAME</u>	BEAUMONT, INC.			
7033	N	Mcf	\$7.0169	08/01/2024
<u>CUSTOMER NAME</u>	BEVIL OAKS, ENVIRONS			
7034	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	BIG SANDY, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7035	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	BIG SANDY, ENVIRONS			
7038	N	Mcf	\$7.0169	08/01/2024
<u>CUSTOMER NAME</u>	BRIDGE CITY, INC.			
7039	N	Mcf	\$7.0169	08/01/2024
<u>CUSTOMER NAME</u>	BRIDGE CITY, ENVIRONS			
7046	N	Mcf	\$4.1686	08/01/2024
<u>CUSTOMER NAME</u>	BULLARD, INC.			
7047	N	Mcf	\$4.1686	08/01/2024
<u>CUSTOMER NAME</u>	BULLARD, ENVIRONS			
7049	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	CARTHAGE, INC.			
7050	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	CARTHAGE, ENVIRONS			
7051	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	CENTER, INC.			
7052	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	CENTER, ENVIRONS			
7053	N	Mcf	\$7.0169	08/01/2024
<u>CUSTOMER NAME</u>	CHINA, INC.			
7054	N	Mcf	\$7.0169	08/01/2024
<u>CUSTOMER NAME</u>	CHINA, ENVIRONS			
7057	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, INC.			
7058	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, ENVIRONS			
7061	N	Mcf	\$7.0169	08/01/2024
<u>CUSTOMER NAME</u>	CLEVELAND, INC.			
7062	N	Mcf	\$7.0169	08/01/2024
<u>CUSTOMER NAME</u>	CLEVELAND, ENVIRONS			
7065	N	Mcf	\$7.0169	08/01/2024
<u>CUSTOMER NAME</u>	COLMESNEIL, INC.			
7066	N	Mcf	\$7.0169	08/01/2024
<u>CUSTOMER NAME</u>	COLMESNEIL, ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7071	N	Mcf	\$7.0169	08/01/2024
<u>CUSTOMER NAME</u>	CORRIGAN, INC.			
7072	N	Mcf	\$7.0169	08/01/2024
<u>CUSTOMER NAME</u>	CORRIGAN, ENVIRONS			
7073	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	CROCKETT, INC.			
7074	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	CROCKETT, ENVIRONS			
7079	N	Mcf	\$7.0169	08/01/2024
<u>CUSTOMER NAME</u>	DAYTON, INC.			
7080	N	Mcf	\$7.0169	08/01/2024
<u>CUSTOMER NAME</u>	DAYTON, ENVIRONS			
7083	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	DIBOLL, INC.			
7084	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	DIBOLL, ENVIRONS			
7091	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, INC.			
7092	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, ENVIRONS			
7094	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	EDGEWOOD, ENVIRONS			
7101	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	ELKHART, INC.			
7102	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	ELKHART, ENVIRONS			
7115	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	FRUITVALE, ENVIRONS			
7122	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	GLADEWATER, INC.			
7123	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	GLADEWATER, ENVIRONS			
7127	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	GOODRICH, ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7129	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	GRAND SALINE, ENVIRONS			
7130	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	GRAPELAND, INC.			
7131	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	GRAPELAND, ENVIRONS			
7133	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	GROVETON, INC.			
7134	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	GROVETON, ENVIRONS			
7137	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	HALLSVILLE, INC.			
7138	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	HALLSVILLE, ENVIRONS			
7139	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	HAWKINS, INC.			
7140	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	HAWKINS, ENVIRONS			
7142	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	HENDERSON, INC.			
7143	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	HENDERSON, ENVIRONS			
7153	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	HUDSON, INC.			
7154	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	HUDSON, ENVIRONS			
7157	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	HUNTSVILLE, INC.			
7158	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	HUNTSVILLE, ENVIRONS			
7164	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	JACKSONVILLE, INC.			
7165	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	JACKSONVILLE, ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7166	N	Mcf	\$7.0169	08/01/2024
<u>CUSTOMER NAME</u>	JASPER, INC.			
7167	N	Mcf	\$7.0169	08/01/2024
<u>CUSTOMER NAME</u>	JASPER, ENVIRONS			
7183	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	KILGORE, INC.			
7184	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	KILGORE, ENVIRONS			
7187	N	Mcf	\$7.0169	08/01/2024
<u>CUSTOMER NAME</u>	KIRBYVILLE, INC.			
7188	N	Mcf	\$7.0169	08/01/2024
<u>CUSTOMER NAME</u>	KIRBYVILLE, ENVIRONS			
7202	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	LATEXO, INC.			
7203	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	LATEXO, ENVIRONS			
7205	N	Mcf	\$7.0169	08/01/2024
<u>CUSTOMER NAME</u>	LIBERTY, INC.			
7206	N	Mcf	\$7.0169	08/01/2024
<u>CUSTOMER NAME</u>	LIBERTY, ENVIRONS			
7207	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	LINDALE, INC.			
7208	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	LINDALE, ENVIRONS			
7211	N	Mcf	\$7.0169	08/01/2024
<u>CUSTOMER NAME</u>	LIVINGSTON, INC.			
7212	N	Mcf	\$7.0169	08/01/2024
<u>CUSTOMER NAME</u>	LIVINGSTON, ENVIRONS			
7213	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	LONGVIEW, INC.			
7214	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	LONGVIEW, ENVIRONS			
7215	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	LOVELADY, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7216	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	LOVELADY, ENVIRONS			
7217	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	LUFKIN, INC.			
7218	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	LUFKIN, ENVIRONS			
7219	N	Mcf	\$7.0169	08/01/2024
<u>CUSTOMER NAME</u>	LUMBERTON, INC.			
7220	N	Mcf	\$7.0169	08/01/2024
<u>CUSTOMER NAME</u>	LUMBERTON, ENVIRONS			
7225	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	MARSHALL, INC.			
7226	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	MARSHALL, ENVIRONS			
7230	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	MINEOLA, INC.			
7231	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	MINEOLA, ENVIRONS			
7236	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	NACOGDOCHES, INC.			
7237	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	NACOGDOCHES, ENVIRONS			
7239	N	Mcf	\$7.0169	08/01/2024
<u>CUSTOMER NAME</u>	NEDERLAND, INC.			
7240	N	Mcf	\$7.0169	08/01/2024
<u>CUSTOMER NAME</u>	NEDERLAND, ENVIRONS			
7246	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	NEW LONDON, ENVIRONS			
7253	N	Mcf	\$7.0169	08/01/2024
<u>CUSTOMER NAME</u>	ORANGE, INC.			
7254	N	Mcf	\$7.0169	08/01/2024
<u>CUSTOMER NAME</u>	ORANGE, ENVIRONS			
7259	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	OVERTON, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7260	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	OVERTON, ENVIRONS			
7269	N	Mcf	\$7.0169	08/01/2024
<u>CUSTOMER NAME</u>	PINE FOREST, INC.			
7270	N	Mcf	\$7.0169	08/01/2024
<u>CUSTOMER NAME</u>	PINE FOREST, ENVIRONS			
7271	N	Mcf	\$7.0169	08/01/2024
<u>CUSTOMER NAME</u>	PINEHURST, INC.			
7294	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	RIVERSIDE, ENVIRONS			
7296	N	Mcf	\$7.0169	08/01/2024
<u>CUSTOMER NAME</u>	ROSE CITY, INC.			
7026	N	Mcf	\$7.0169	08/01/2024
<u>CUSTOMER NAME</u>	BEAUMONT, ENVIRONS			
7028	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	BECKVILLE, ENVIRONS			
7032	N	Mcf	\$7.0169	08/01/2024
<u>CUSTOMER NAME</u>	BEVIL OAKS, INC.			
7297	N	Mcf	\$7.0169	08/01/2024
<u>CUSTOMER NAME</u>	ROSE CITY, ENVIRONS			
7299	N	Mcf	\$7.0169	08/01/2024
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, ENVIRONS			
7304	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	RUSK, INC.			
7305	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	RUSK, ENVIRONS			
7306	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, INC.			
7307	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, ENVIRONS			
7319	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	SCOTTSVILLE, ENVIRONS			
7329	N	Mcf	\$7.0169	08/01/2024
<u>CUSTOMER NAME</u>	SHEPHERD, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7330	N	Mcf	\$7.0169	08/01/2024
<u>CUSTOMER NAME</u>	SHEPHERD, ENVIRONS			
7333	N	Mcf	\$7.0169	08/01/2024
<u>CUSTOMER NAME</u>	SILSBEE, INC.			
7334	N	Mcf	\$7.0169	08/01/2024
<u>CUSTOMER NAME</u>	SILSBEE, ENVIRONS			
7339	N	Mcf	\$7.0169	08/01/2024
<u>CUSTOMER NAME</u>	SOUR LAKE, INC.			
7340	N	Mcf	\$7.0169	08/01/2024
<u>CUSTOMER NAME</u>	SOUR LAKE, ENVIRONS			
7350	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	TATUM, ENVIRONS			
7352	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	TENEHA, INC.			
7353	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	TENEHA, ENVIRONS			
7355	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	TIMPSON, INC.			
7356	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	TIMPSON, ENVIRONS			
7357	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	TRINITY, INC.			
7358	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	TRINITY, ENVIRONS			
7359	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	TROUP, INC.			
7360	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	TROUP, ENVIRONS			
7361	N	Mcf	\$4.1686	08/01/2024
<u>CUSTOMER NAME</u>	TYLER, INC.			
7362	N	Mcf	\$4.1686	08/01/2024
<u>CUSTOMER NAME</u>	TYLER, ENVIRONS			
7364	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	UNION GROVE, ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7367	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	VAN, INC.			
7368	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	VAN, ENVIRONS			
7371	N	Mcf	\$7.0169	08/01/2024
<u>CUSTOMER NAME</u>	VIDOR, INC.			
7372	N	Mcf	\$7.0169	08/01/2024
<u>CUSTOMER NAME</u>	VIDOR, ENVIRONS			
7375	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	WARREN CITY, INC.			
7377	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	WASKOM, ENVIRONS			
7383	N	Mcf	\$7.0169	08/01/2024
<u>CUSTOMER NAME</u>	WEST ORANGE, INC.			
7387	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	WHITE OAK, INC.			
7389	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	WILLS POINT, INC.			
7390	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	WILLS POINT, ENVIRONS			
7399	N	Mcf	\$7.0169	08/01/2024
<u>CUSTOMER NAME</u>	LEGGETT			
7400	N	Mcf	\$7.0169	08/01/2024
<u>CUSTOMER NAME</u>	NEW WILLARD			
7340	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	SOUR LAKE, ENVIRONS			
7350	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	TATUM, ENVIRONS			
7352	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	TENEHA, INC.			
7353	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	TENEHA, ENVIRONS			
7355	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	TIMPSON, INC.			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 27924**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7356	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	TIMPSON, ENVIRONS			
7357	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	TRINITY, INC.			
7358	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	TRINITY, ENVIRONS			
7359	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	TROUP, INC.			
7360	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	TROUP, ENVIRONS			
7361	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	TYLER, INC.			
7362	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	TYLER, ENVIRONS			
7364	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	UNION GROVE, ENVIRONS			
7367	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	VAN, INC.			
7368	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	VAN, ENVIRONS			
7371	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	VIDOR, INC.			
7372	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	VIDOR, ENVIRONS			
7375	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	WARREN CITY, INC.			
7377	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	WASKOM, ENVIRONS			
7383	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	WEST ORANGE, INC.			
7387	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	WHITE OAK, INC.			
7389	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	WILLS POINT, INC.			

RAILROAD COMMISSION OF TEXAS  
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GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 27924**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7390	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	WILLS POINT, ENVIRONS			
7399	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	LEGGETT			
7400	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	NEW WILLARD			
7401	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	SARATOGA			
7405	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	VICTORY GARDENS			
7407	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	BUNA			
7408	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	ANAHUAC, INC			
7409	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	ANAHUAC, ENVIRONS			
7410	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	BEAUXART GARDENS			
7411	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	CHEEK			
7412	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	EVADALE			
7416	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	STOWELL			
7417	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	WINNIE			
7419	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	ORANGEFIELD			
7421	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	CENTRAL			
7422	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	DEBERRY			
7423	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	DODGE			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7424	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	ELLIS-FERGUSON FARMS			
7430	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	NECHES			
7433	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	PRICE			
7009	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	AMES, INC.			
7010	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	AMES, ENVIRONS			
7016	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	ARP, ENVIRONS			
7025	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	BEAUMONT, INC.			
7026	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	BEAUMONT, ENVIRONS			
7028	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	BECKVILLE, ENVIRONS			
7032	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	BEVIL OAKS, INC.			
7033	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	BEVIL OAKS, ENVIRONS			
7034	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	BIG SANDY, INC.			
7035	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	BIG SANDY, ENVIRONS			
7038	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	BRIDGE CITY, INC.			
7039	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	BRIDGE CITY, ENVIRONS			
7046	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	BULLARD, INC.			
7047	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	BULLARD, ENVIRONS			

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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 27924**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7049	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	CARTHAGE, INC.			
7050	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	CARTHAGE, ENVIRONS			
7051	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	CENTER, INC.			
7052	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	CENTER, ENVIRONS			
7053	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	CHINA, INC.			
7054	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	CHINA, ENVIRONS			
7057	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, INC.			
7058	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, ENVIRONS			
7061	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	CLEVELAND, INC.			
7062	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	CLEVELAND, ENVIRONS			
7065	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	COLMESNEIL, INC.			
7066	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	COLMESNEIL, ENVIRONS			
7071	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	CORRIGAN, INC.			
7072	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	CORRIGAN, ENVIRONS			
7073	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	CROCKETT, INC.			
7074	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	CROCKETT, ENVIRONS			
7079	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	DAYTON, INC.			

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TARIFF CODE: DS RRC TARIFF NO: 27924

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7080	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	DAYTON, ENVIRONS			
7083	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	DIBOLL, INC.			
7084	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	DIBOLL, ENVIRONS			
7091	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, INC.			
7092	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, ENVIRONS			
7094	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	EDGEWOOD, ENVIRONS			
7101	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	ELKHART, INC.			
7102	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	ELKHART, ENVIRONS			
7115	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	FRUITVALE, ENVIRONS			
7122	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	GLADEWATER, INC.			
7123	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	GLADEWATER, ENVIRONS			
7127	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	GOODRICH, ENVIRONS			
7129	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	GRAND SALINE, ENVIRONS			
7130	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	GRAPELAND, INC.			
7131	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	GRAPELAND, ENVIRONS			
7133	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	GROVETON, INC.			
7134	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	GROVETON, ENVIRONS			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7137	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	HALLSVILLE, INC.			
7138	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	HALLSVILLE, ENVIRONS			
7139	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	HAWKINS, INC.			
7140	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	HAWKINS, ENVIRONS			
7142	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	HENDERSON, INC.			
7143	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	HENDERSON, ENVIRONS			
7153	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	HUDSON, INC.			
7154	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	HUDSON, ENVIRONS			
7157	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	HUNTSVILLE, INC.			
7158	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	HUNTSVILLE, ENVIRONS			
7164	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	JACKSONVILLE, INC.			
7165	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	JACKSONVILLE, ENVIRONS			
7166	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	JASPER, INC.			
7167	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	JASPER, ENVIRONS			
7183	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	KILGORE, INC.			
7184	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	KILGORE, ENVIRONS			
7187	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	KIRBYVILLE, INC.			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7188	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	KIRBYVILLE, ENVIRONS			
7202	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	LATEXO, INC.			
7203	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	LATEXO, ENVIRONS			
7205	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	LIBERTY, INC.			
7206	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	LIBERTY, ENVIRONS			
7207	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	LINDALE, INC.			
7208	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	LINDALE, ENVIRONS			
7211	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	LIVINGSTON, INC.			
7212	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	LIVINGSTON, ENVIRONS			
7213	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	LONGVIEW, INC.			
7214	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	LONGVIEW, ENVIRONS			
7215	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	LOVELADY, INC.			
7216	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	LOVELADY, ENVIRONS			
7217	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	LUFKIN, INC.			
7218	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	LUFKIN, ENVIRONS			
7219	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	LUMBERTON, INC.			
7220	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	LUMBERTON, ENVIRONS			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7225	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	MARSHALL, INC.			
7226	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	MARSHALL, ENVIRONS			
7230	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	MINEOLA, INC.			
7231	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	MINEOLA, ENVIRONS			
7236	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	NACOGDOCHES, INC.			
7237	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	NACOGDOCHES, ENVIRONS			
7239	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	NEDERLAND, INC.			
7240	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	NEDERLAND, ENVIRONS			
7246	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	NEW LONDON, ENVIRONS			
7253	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	ORANGE, INC.			
7254	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	ORANGE, ENVIRONS			
7259	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	OVERTON, INC.			
7260	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	OVERTON, ENVIRONS			
7269	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	PINE FOREST, INC.			
7270	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	PINE FOREST, ENVIRONS			
7271	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	PINEHURST, INC.			
7294	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	RIVERSIDE, ENVIRONS			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7296	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	ROSE CITY, INC.			
7297	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	ROSE CITY, ENVIRONS			
7299	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, ENVIRONS			
7304	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	RUSK, INC.			
7305	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	RUSK, ENVIRONS			
7306	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, INC.			
7307	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, ENVIRONS			
7319	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	SCOTTSVILLE, ENVIRONS			
7329	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	SHEPHERD, INC.			
7330	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	SHEPHERD, ENVIRONS			
7333	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	SILSBEE, INC.			
7334	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	SILSBEE, ENVIRONS			
7339	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	SOUR LAKE, INC.			
7440	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	SWAN			
7441	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	SYLVAN-HARMONY			
7488	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	FULLER SPRINGS			
7489	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	EASTHAM FARM			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7490	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	ELYSIAN FIELDS			
7491	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	JONESVILLE			
7495	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	BRONSON			
8766	N	Mcf	\$7.9672	04/01/2025
<u>CUSTOMER NAME</u>	ATLANTA, ENVIRONS			
8767	N	Mcf	\$7.9672	04/01/2025
<u>CUSTOMER NAME</u>	AVINGER, ENVIRONS			
8768	N	Mcf	\$7.9672	04/01/2025
<u>CUSTOMER NAME</u>	BLOOMBURG, ENVIRONS			
8769	N	Mcf	\$7.9672	04/01/2025
<u>CUSTOMER NAME</u>	DAINGERFIELD, ENVIRONS			
8770	N	Mcf	\$7.9672	04/01/2025
<u>CUSTOMER NAME</u>	DE KALB, ENVIRONS			
8771	N	Mcf	\$7.9672	04/01/2025
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, ENVIRONS			
8772	N	Mcf	\$7.9672	04/01/2025
<u>CUSTOMER NAME</u>	GILMER, ENVIRONS			
8773	N	Mcf	\$7.9672	04/01/2025
<u>CUSTOMER NAME</u>	HOOKS, ENVIRONS			
8774	N	Mcf	\$7.9672	04/01/2025
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, ENVIRONS			
8775	N	Mcf	\$7.9672	04/01/2025
<u>CUSTOMER NAME</u>	JEFFERSON, ENVIRONS			
8776	N	Mcf	\$7.9672	04/01/2025
<u>CUSTOMER NAME</u>	LEARY, ENVIRONS			
8777	N	Mcf	\$7.9672	04/01/2025
<u>CUSTOMER NAME</u>	LINDEN, ENVIRONS			
8778	N	Mcf	\$7.9672	04/01/2025
<u>CUSTOMER NAME</u>	LONE STAR, ENVIRONS			
8779	N	Mcf	\$7.9672	04/01/2025
<u>CUSTOMER NAME</u>	MAUD, ENVIRONS			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 27924**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8781	N	Mcf	\$7.9672	04/01/2025
<u>CUSTOMER NAME</u>	MT. PLEASANT, ENVIRONS			
8782	N	Mcf	\$7.9672	04/01/2025
<u>CUSTOMER NAME</u>	MT. VERNON, ENVIRONS			
8783	N	Mcf	\$7.9672	04/01/2025
<u>CUSTOMER NAME</u>	NAPLES, ENVIRONS			
8784	N	Mcf	\$7.9672	04/01/2025
<u>CUSTOMER NAME</u>	NEW BOSTON, ENVIRONS			
8785	N	Mcf	\$7.9672	04/01/2025
<u>CUSTOMER NAME</u>	OMAHA, ENVIRONS			
8786	N	Mcf	\$7.9672	04/01/2025
<u>CUSTOMER NAME</u>	ORE CITY, ENVIRONS			
8787	N	Mcf	\$7.9672	04/01/2025
<u>CUSTOMER NAME</u>	PITTSBURG, ENVIRONS			
8788	N	Mcf	\$7.9672	04/01/2025
<u>CUSTOMER NAME</u>	QUEEN CITY, ENVIRONS			
8789	N	Mcf	\$7.9672	04/01/2025
<u>CUSTOMER NAME</u>	REDLICK, ENVIRONS			
8790	N	Mcf	\$7.9672	04/01/2025
<u>CUSTOMER NAME</u>	UNCERTAIN, ENVIRONS			
8791	N	Mcf	\$7.9672	04/01/2025
<u>CUSTOMER NAME</u>	WINFIELD, ENVIRONS			
8792	N	Mcf	\$7.9672	04/01/2025
<u>CUSTOMER NAME</u>	WINNSBORO, ENVIRONS			
8807	N	Mcf	\$7.9672	04/01/2025
<u>CUSTOMER NAME</u>	TALCO, ENVIRONS			
17734	N	Mcf	\$7.9672	04/01/2025
<u>CUSTOMER NAME</u>	ATLANTA, INC.			
17735	N	Mcf	\$7.9672	04/01/2025
<u>CUSTOMER NAME</u>	AVINGER, INC.			
17737	N	Mcf	\$7.9672	04/01/2025
<u>CUSTOMER NAME</u>	DE KALB, INC.			
17738	N	Mcf	\$7.9672	04/01/2025
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, INC.			

RAILROAD COMMISSION OF TEXAS  
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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 27924**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
17739	N	Mcf	\$7.9672	04/01/2025
<u>CUSTOMER NAME</u>	GILMER, INC.			
17740	N	Mcf	\$7.9672	04/01/2025
<u>CUSTOMER NAME</u>	HOOKS, INC.			
17741	N	Mcf	\$7.9672	04/01/2025
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, INC.			
17742	N	Mcf	\$7.9672	04/01/2025
<u>CUSTOMER NAME</u>	JEFFERSON, INC.			
17743	N	Mcf	\$7.9672	04/01/2025
<u>CUSTOMER NAME</u>	LEARY, INC.			
17746	N	Mcf	\$7.9672	04/01/2025
<u>CUSTOMER NAME</u>	MAUD, INC.			
17748	N	Mcf	\$7.9672	04/01/2025
<u>CUSTOMER NAME</u>	MT. PLEASANT, INC.			
17749	N	Mcf	\$7.9672	04/01/2025
<u>CUSTOMER NAME</u>	MT. VERNON, INC.			
17750	N	Mcf	\$7.9672	04/01/2025
<u>CUSTOMER NAME</u>	NAPLES, INC.			
17751	N	Mcf	\$7.9672	04/01/2025
<u>CUSTOMER NAME</u>	NEW BOSTON, INC.			
17752	N	Mcf	\$7.9672	04/01/2025
<u>CUSTOMER NAME</u>	OMAHA, INC.			
17755	N	Mcf	\$7.9672	04/01/2025
<u>CUSTOMER NAME</u>	QUEEN CITY, INC.			
7434	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	REDLAND			
7220	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	LUMBERTON, ENVIRONS			
7225	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	MARSHALL, INC.			
7009	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	AMES, INC.			
7010	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	AMES, ENVIRONS			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 27924**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7016	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	ARP, ENVIRONS			
7025	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	BEAUMONT, INC.			
7026	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	BEAUMONT, ENVIRONS			
7028	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	BECKVILLE, ENVIRONS			
7032	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	BEVIL OAKS, INC.			
7033	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	BEVIL OAKS, ENVIRONS			
7034	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	BIG SANDY, INC.			
7035	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	BIG SANDY, ENVIRONS			
7038	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	BRIDGE CITY, INC.			
7039	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	BRIDGE CITY, ENVIRONS			
7046	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	BULLARD, INC.			
7047	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	BULLARD, ENVIRONS			
7049	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	CARTHAGE, INC.			
7050	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	CARTHAGE, ENVIRONS			
7051	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	CENTER, INC.			
7052	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	CENTER, ENVIRONS			
7053	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	CHINA, INC.			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7054	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	CHINA, ENVIRONS			
7057	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, INC.			
7058	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, ENVIRONS			
7061	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	CLEVELAND, INC.			
7062	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	CLEVELAND, ENVIRONS			
7065	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	COLMESNEIL, INC.			
7066	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	COLMESNEIL, ENVIRONS			
7071	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	CORRIGAN, INC.			
7072	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	CORRIGAN, ENVIRONS			
7073	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	CROCKETT, INC.			
7074	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	CROCKETT, ENVIRONS			
7079	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	DAYTON, INC.			
7080	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	DAYTON, ENVIRONS			
7083	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	DIBOLL, INC.			
7084	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	DIBOLL, ENVIRONS			
7091	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, INC.			
7092	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, ENVIRONS			

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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 27924**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7094	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	EDGEWOOD, ENVIRONS			
7101	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	ELKHART, INC.			
7102	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	ELKHART, ENVIRONS			
7115	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	FRUITVALE, ENVIRONS			
7122	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	GLADEWATER, INC.			
7123	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	GLADEWATER, ENVIRONS			
7127	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	GOODRICH, ENVIRONS			
7129	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	GRAND SALINE, ENVIRONS			
7130	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	GRAPELAND, INC.			
7131	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	GRAPELAND, ENVIRONS			
7133	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	GROVETON, INC.			
7134	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	GROVETON, ENVIRONS			
7137	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	HALLSVILLE, INC.			
7138	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	HALLSVILLE, ENVIRONS			
7139	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	HAWKINS, INC.			
7140	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	HAWKINS, ENVIRONS			
7142	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	HENDERSON, INC.			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7143	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	HENDERSON, ENVIRONS			
7153	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	HUDSON, INC.			
7154	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	HUDSON, ENVIRONS			
7157	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	HUNTSVILLE, INC.			
7158	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	HUNTSVILLE, ENVIRONS			
7164	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	JACKSONVILLE, INC.			
7165	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	JACKSONVILLE, ENVIRONS			
7166	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	JASPER, INC.			
7167	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	JASPER, ENVIRONS			
7183	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	KILGORE, INC.			
7184	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	KILGORE, ENVIRONS			
7187	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	KIRBYVILLE, INC.			
7188	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	KIRBYVILLE, ENVIRONS			
7202	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	LATEXO, INC.			
7203	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	LATEXO, ENVIRONS			
7205	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	LIBERTY, INC.			
7206	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	LIBERTY, ENVIRONS			

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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 27924**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7207	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	LINDALE, INC.			
7208	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	LINDALE, ENVIRONS			
7211	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	LIVINGSTON, INC.			
7212	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	LIVINGSTON, ENVIRONS			
7213	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	LONGVIEW, INC.			
7214	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	LONGVIEW, ENVIRONS			
7215	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	LOVELADY, INC.			
7216	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	LOVELADY, ENVIRONS			
7217	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	LUFKIN, INC.			
7218	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	LUFKIN, ENVIRONS			
7219	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	LUMBERTON, INC.			
7009	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	AMES, INC.			
7010	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	AMES, ENVIRONS			
7016	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	ARP, ENVIRONS			
7025	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	BEAUMONT, INC.			
7026	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	BEAUMONT, ENVIRONS			
7028	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	BECKVILLE, ENVIRONS			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7032	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	BEVIL OAKS, INC.			
7033	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	BEVIL OAKS, ENVIRONS			
7034	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	BIG SANDY, INC.			
7035	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	BIG SANDY, ENVIRONS			
7038	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	BRIDGE CITY, INC.			
7039	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	BRIDGE CITY, ENVIRONS			
7046	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	BULLARD, INC.			
7047	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	BULLARD, ENVIRONS			
7049	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	CARTHAGE, INC.			
7050	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	CARTHAGE, ENVIRONS			
7051	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	CENTER, INC.			
7052	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	CENTER, ENVIRONS			
7053	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	CHINA, INC.			
7054	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	CHINA, ENVIRONS			
7057	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, INC.			
7058	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, ENVIRONS			
7061	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	CLEVELAND, INC.			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7062	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	CLEVELAND, ENVIRONS			
7065	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	COLMESNEIL, INC.			
7066	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	COLMESNEIL, ENVIRONS			
7071	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	CORRIGAN, INC.			
7072	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	CORRIGAN, ENVIRONS			
7073	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	CROCKETT, INC.			
7074	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	CROCKETT, ENVIRONS			
7079	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	DAYTON, INC.			
7080	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	DAYTON, ENVIRONS			
7009	N	Mcf	\$7.0971	10/02/2024
<u>CUSTOMER NAME</u>	AMES, INC.			
7010	N	Mcf	\$7.0971	10/02/2024
<u>CUSTOMER NAME</u>	AMES, ENVIRONS			
7016	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	ARP, ENVIRONS			
7025	N	Mcf	\$7.0971	10/02/2024
<u>CUSTOMER NAME</u>	BEAUMONT, INC.			
7026	N	Mcf	\$7.0971	10/02/2024
<u>CUSTOMER NAME</u>	BEAUMONT, ENVIRONS			
7028	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	BECKVILLE, ENVIRONS			
7032	N	Mcf	\$7.0971	10/02/2024
<u>CUSTOMER NAME</u>	BEVIL OAKS, INC.			
7033	N	Mcf	\$7.0971	10/02/2024
<u>CUSTOMER NAME</u>	BEVIL OAKS, ENVIRONS			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 27924**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7034	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	BIG SANDY, INC.			
7035	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	BIG SANDY, ENVIRONS			
7038	N	Mcf	\$7.0971	10/02/2024
<u>CUSTOMER NAME</u>	BRIDGE CITY, INC.			
7039	N	Mcf	\$7.0971	10/02/2024
<u>CUSTOMER NAME</u>	BRIDGE CITY, ENVIRONS			
7046	N	Mcf	\$4.2484	10/02/2024
<u>CUSTOMER NAME</u>	BULLARD, INC.			
7047	N	Mcf	\$4.2484	10/02/2024
<u>CUSTOMER NAME</u>	BULLARD, ENVIRONS			
7049	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	CARTHAGE, INC.			
7050	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	CARTHAGE, ENVIRONS			
7051	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	CENTER, INC.			
7052	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	CENTER, ENVIRONS			
7053	N	Mcf	\$7.0971	10/02/2024
<u>CUSTOMER NAME</u>	CHINA, INC.			
7054	N	Mcf	\$7.0971	10/02/2024
<u>CUSTOMER NAME</u>	CHINA, ENVIRONS			
7057	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, INC.			
7058	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, ENVIRONS			
7061	N	Mcf	\$7.0971	10/02/2024
<u>CUSTOMER NAME</u>	CLEVELAND, INC.			
7062	N	Mcf	\$7.0971	10/02/2024
<u>CUSTOMER NAME</u>	CLEVELAND, ENVIRONS			
7065	N	Mcf	\$7.0971	10/02/2024
<u>CUSTOMER NAME</u>	COLMESNEIL, INC.			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 27924**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7066	N	Mcf	\$7.0971	10/02/2024
<u>CUSTOMER NAME</u>	COLMESNEIL, ENVIRONS			
7071	N	Mcf	\$7.0971	10/02/2024
<u>CUSTOMER NAME</u>	CORRIGAN, INC.			
7072	N	Mcf	\$7.0971	10/02/2024
<u>CUSTOMER NAME</u>	CORRIGAN, ENVIRONS			
7073	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	CROCKETT, INC.			
7074	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	CROCKETT, ENVIRONS			
7079	N	Mcf	\$7.0971	10/02/2024
<u>CUSTOMER NAME</u>	DAYTON, INC.			
7080	N	Mcf	\$7.0971	10/02/2024
<u>CUSTOMER NAME</u>	DAYTON, ENVIRONS			
7083	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	DIBOLL, INC.			
7084	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	DIBOLL, ENVIRONS			
7091	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, INC.			
7092	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, ENVIRONS			
7094	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	EDGEWOOD, ENVIRONS			
7101	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	ELKHART, INC.			
7102	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	ELKHART, ENVIRONS			
7115	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	FRUITVALE, ENVIRONS			
7122	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	GLADEWATER, INC.			
7123	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	GLADEWATER, ENVIRONS			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 27924**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7127	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	GOODRICH, ENVIRONS			
7129	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	GRAND SALINE, ENVIRONS			
7130	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	GRAPELAND, INC.			
7131	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	GRAPELAND, ENVIRONS			
7133	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	GROVETON, INC.			
7134	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	GROVETON, ENVIRONS			
7137	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	HALLSVILLE, INC.			
7138	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	HALLSVILLE, ENVIRONS			
7139	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	HAWKINS, INC.			
7140	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	HAWKINS, ENVIRONS			
7142	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	HENDERSON, INC.			
7143	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	HENDERSON, ENVIRONS			
7153	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	HUDSON, INC.			
7154	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	HUDSON, ENVIRONS			
7157	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	HUNTSVILLE, INC.			
7158	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	HUNTSVILLE, ENVIRONS			
7164	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	JACKSONVILLE, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7165	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	JACKSONVILLE, ENVIRONS			
7166	N	Mcf	\$7.0971	10/02/2024
<u>CUSTOMER NAME</u>	JASPER, INC.			
7167	N	Mcf	\$7.0971	10/02/2024
<u>CUSTOMER NAME</u>	JASPER, ENVIRONS			
7183	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	KILGORE, INC.			
7184	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	KILGORE, ENVIRONS			
7187	N	Mcf	\$7.0971	10/02/2024
<u>CUSTOMER NAME</u>	KIRBYVILLE, INC.			
7188	N	Mcf	\$7.0971	10/02/2024
<u>CUSTOMER NAME</u>	KIRBYVILLE, ENVIRONS			
7202	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	LATEXO, INC.			
7203	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	LATEXO, ENVIRONS			
7205	N	Mcf	\$7.0971	10/02/2024
<u>CUSTOMER NAME</u>	LIBERTY, INC.			
7206	N	Mcf	\$7.0971	10/02/2024
<u>CUSTOMER NAME</u>	LIBERTY, ENVIRONS			
7207	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	LINDALE, INC.			
7208	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	LINDALE, ENVIRONS			
7211	N	Mcf	\$7.0971	10/02/2024
<u>CUSTOMER NAME</u>	LIVINGSTON, INC.			
7212	N	Mcf	\$7.0971	10/02/2024
<u>CUSTOMER NAME</u>	LIVINGSTON, ENVIRONS			
7213	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	LONGVIEW, INC.			
7214	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	LONGVIEW, ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7215	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	LOVELADY, INC.			
7216	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	LOVELADY, ENVIRONS			
7217	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	LUFKIN, INC.			
7218	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	LUFKIN, ENVIRONS			
7219	N	Mcf	\$7.0971	10/02/2024
<u>CUSTOMER NAME</u>	LUMBERTON, INC.			
7220	N	Mcf	\$7.0971	10/02/2024
<u>CUSTOMER NAME</u>	LUMBERTON, ENVIRONS			
7225	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	MARSHALL, INC.			
7226	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	MARSHALL, ENVIRONS			
7230	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	MINEOLA, INC.			
7231	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	MINEOLA, ENVIRONS			
7236	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	NACOGDOCHES, INC.			
7237	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	NACOGDOCHES, ENVIRONS			
7239	N	Mcf	\$7.0971	10/02/2024
<u>CUSTOMER NAME</u>	NEDERLAND, INC.			
7240	N	Mcf	\$7.0971	10/02/2024
<u>CUSTOMER NAME</u>	NEDERLAND, ENVIRONS			
7246	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	NEW LONDON, ENVIRONS			
7253	N	Mcf	\$7.0971	10/02/2024
<u>CUSTOMER NAME</u>	ORANGE, INC.			
7254	N	Mcf	\$7.0971	10/02/2024
<u>CUSTOMER NAME</u>	ORANGE, ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7259	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	OVERTON, INC.			
7260	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	OVERTON, ENVIRONS			
7269	N	Mcf	\$7.0971	10/02/2024
<u>CUSTOMER NAME</u>	PINE FOREST, INC.			
7270	N	Mcf	\$7.0971	10/02/2024
<u>CUSTOMER NAME</u>	PINE FOREST, ENVIRONS			
7271	N	Mcf	\$7.0971	10/02/2024
<u>CUSTOMER NAME</u>	PINEHURST, INC.			
7294	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	RIVERSIDE, ENVIRONS			
7296	N	Mcf	\$7.0971	10/02/2024
<u>CUSTOMER NAME</u>	ROSE CITY, INC.			
7297	N	Mcf	\$7.0971	10/02/2024
<u>CUSTOMER NAME</u>	ROSE CITY, ENVIRONS			
7299	N	Mcf	\$7.0971	10/02/2024
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, ENVIRONS			
7304	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	RUSK, INC.			
7305	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	RUSK, ENVIRONS			
7009	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	AMES, INC.			
7010	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	AMES, ENVIRONS			
7016	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	ARP, ENVIRONS			
7025	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	BEAUMONT, INC.			
7026	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	BEAUMONT, ENVIRONS			
7028	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	BECKVILLE, ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7032	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	BEVIL OAKS, INC.			
7033	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	BEVIL OAKS, ENVIRONS			
7034	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	BIG SANDY, INC.			
7035	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	BIG SANDY, ENVIRONS			
7038	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	BRIDGE CITY, INC.			
7039	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	BRIDGE CITY, ENVIRONS			
7046	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	BULLARD, INC.			
7047	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	BULLARD, ENVIRONS			
7049	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	CARTHAGE, INC.			
7050	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	CARTHAGE, ENVIRONS			
7051	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	CENTER, INC.			
7052	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	CENTER, ENVIRONS			
7053	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	CHINA, INC.			
7054	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	CHINA, ENVIRONS			
7057	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, INC.			
7058	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, ENVIRONS			
7061	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	CLEVELAND, INC.			

RAILROAD COMMISSION OF TEXAS  
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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 27924**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7062	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	CLEVELAND, ENVIRONS			
7065	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	COLMESNEIL, INC.			
7066	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	COLMESNEIL, ENVIRONS			
7071	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	CORRIGAN, INC.			
7072	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	CORRIGAN, ENVIRONS			
7073	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	CROCKETT, INC.			
7074	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	CROCKETT, ENVIRONS			
7079	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	DAYTON, INC.			
7080	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	DAYTON, ENVIRONS			
7083	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	DIBOLL, INC.			
7084	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	DIBOLL, ENVIRONS			
7091	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, INC.			
7092	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, ENVIRONS			
7094	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	EDGEWOOD, ENVIRONS			
7101	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	ELKHART, INC.			
7102	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	ELKHART, ENVIRONS			
7115	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	FRUITVALE, ENVIRONS			

RAILROAD COMMISSION OF TEXAS  
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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 27924**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7122	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	GLADEWATER, INC.			
7123	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	GLADEWATER, ENVIRONS			
7127	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	GOODRICH, ENVIRONS			
7129	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	GRAND SALINE, ENVIRONS			
7130	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	GRAPELAND, INC.			
7131	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	GRAPELAND, ENVIRONS			
7133	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	GROVETON, INC.			
7134	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	GROVETON, ENVIRONS			
7137	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	HALLSVILLE, INC.			
7138	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	HALLSVILLE, ENVIRONS			
7139	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	HAWKINS, INC.			
7140	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	HAWKINS, ENVIRONS			
7142	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	HENDERSON, INC.			
7143	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	HENDERSON, ENVIRONS			
7153	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	HUDSON, INC.			
7154	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	HUDSON, ENVIRONS			
7157	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	HUNTSVILLE, INC.			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 27924**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7158	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	HUNTSVILLE, ENVIRONS			
7164	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	JACKSONVILLE, INC.			
7165	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	JACKSONVILLE, ENVIRONS			
7166	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	JASPER, INC.			
7167	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	JASPER, ENVIRONS			
7183	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	KILGORE, INC.			
7184	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	KILGORE, ENVIRONS			
7187	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	KIRBYVILLE, INC.			
7188	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	KIRBYVILLE, ENVIRONS			
7202	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	LATEXO, INC.			
7203	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	LATEXO, ENVIRONS			
7205	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	LIBERTY, INC.			
7206	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	LIBERTY, ENVIRONS			
7207	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	LINDALE, INC.			
7208	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	LINDALE, ENVIRONS			
7211	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	LIVINGSTON, INC.			
7212	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	LIVINGSTON, ENVIRONS			

GAS SERVICES DIVISION

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7213	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	LONGVIEW, INC.			
7214	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	LONGVIEW, ENVIRONS			
7215	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	LOVELADY, INC.			
7216	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	LOVELADY, ENVIRONS			
7217	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	LUFKIN, INC.			
7218	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	LUFKIN, ENVIRONS			
7219	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	LUMBERTON, INC.			
7220	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	LUMBERTON, ENVIRONS			
7225	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	MARSHALL, INC.			
7226	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	MARSHALL, ENVIRONS			
7230	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	MINEOLA, INC.			
7231	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	MINEOLA, ENVIRONS			
7226	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	MARSHALL, ENVIRONS			
7230	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	MINEOLA, INC.			
7231	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	MINEOLA, ENVIRONS			
7236	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	NACOGDOCHES, INC.			
7237	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	NACOGDOCHES, ENVIRONS			

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TARIFF CODE: DS RRC TARIFF NO: 27924

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7304	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	RUSK, INC.			
7305	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	RUSK, ENVIRONS			
7306	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, INC.			
7307	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, ENVIRONS			
7319	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	SCOTTSVILLE, ENVIRONS			
7329	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	SHEPHERD, INC.			
7330	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	SHEPHERD, ENVIRONS			
7333	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	SILSBEE, INC.			
7334	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	SILSBEE, ENVIRONS			
7339	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	SOUR LAKE, INC.			
7340	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	SOUR LAKE, ENVIRONS			
7350	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	TATUM, ENVIRONS			
7352	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	TENEHA, INC.			
7353	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	TENEHA, ENVIRONS			
7355	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	TIMPSON, INC.			
7356	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	TIMPSON, ENVIRONS			
7357	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	TRINITY, INC.			

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**TARIFF CODE: DS RRC TARIFF NO: 27924**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7358	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	TRINITY, ENVIRONS			
7359	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	TROUP, INC.			
7360	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	TROUP, ENVIRONS			
7361	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	TYLER, INC.			
7362	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	TYLER, ENVIRONS			
7364	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	UNION GROVE, ENVIRONS			
7367	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	VAN, INC.			
7368	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	VAN, ENVIRONS			
7371	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	VIDOR, INC.			
7372	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	VIDOR, ENVIRONS			
7375	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	WARREN CITY, INC.			
7377	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	WASKOM, ENVIRONS			
7383	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	WEST ORANGE, INC.			
7387	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	WHITE OAK, INC.			
7389	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	WILLS POINT, INC.			
7390	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	WILLS POINT, ENVIRONS			
7399	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	LEGGETT			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7400	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	NEW WILLARD			
7401	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	SARATOGA			
7405	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	VICTORY GARDENS			
7407	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	BUNA			
7408	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	ANAHUAC, INC			
7409	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	ANAHUAC, ENVIRONS			
7410	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	BEAUXART GARDENS			
7411	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	CHEEK			
7412	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	EVADALE			
7416	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	STOWELL			
7417	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	WINNIE			
7419	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	ORANGEFIELD			
7421	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	CENTRAL			
7422	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	DEBERRY			
7423	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	DODGE			
7424	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	ELLIS-FERGUSON FARMS			
7430	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	NECHES			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7433	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	PRICE			
7434	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	REDLAND			
7440	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	SWAN			
7441	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	SYLVAN-HARMONY			
7488	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	FULLER SPRINGS			
7489	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	EASTHAM FARM			
7490	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	ELYSIAN FIELDS			
7491	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	JONESVILLE			
7495	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	BRONSON			
8766	N	Mcf	\$7.9678	03/03/2025
<u>CUSTOMER NAME</u>	ATLANTA, ENVIRONS			
7239	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	NEDERLAND, INC.			
7240	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	NEDERLAND, ENVIRONS			
7246	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	NEW LONDON, ENVIRONS			
7253	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	ORANGE, INC.			
7254	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	ORANGE, ENVIRONS			
7259	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	OVERTON, INC.			
7260	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	OVERTON, ENVIRONS			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7269	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	PINE FOREST, INC.			
7270	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	PINE FOREST, ENVIRONS			
7271	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	PINEHURST, INC.			
7294	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	RIVERSIDE, ENVIRONS			
8767	N	Mcf	\$7.9678	03/03/2025
<u>CUSTOMER NAME</u>	AVINGER, ENVIRONS			
8768	N	Mcf	\$7.9678	03/03/2025
<u>CUSTOMER NAME</u>	BLOOMBURG, ENVIRONS			
8769	N	Mcf	\$7.9678	03/03/2025
<u>CUSTOMER NAME</u>	DAINGERFIELD, ENVIRONS			
8770	N	Mcf	\$7.9678	03/03/2025
<u>CUSTOMER NAME</u>	DE KALB, ENVIRONS			
8771	N	Mcf	\$7.9678	03/03/2025
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, ENVIRONS			
8772	N	Mcf	\$7.9678	03/03/2025
<u>CUSTOMER NAME</u>	GILMER, ENVIRONS			
8773	N	Mcf	\$7.9678	03/03/2025
<u>CUSTOMER NAME</u>	HOOKS, ENVIRONS			
8774	N	Mcf	\$7.9678	03/03/2025
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, ENVIRONS			
8775	N	Mcf	\$7.9678	03/03/2025
<u>CUSTOMER NAME</u>	JEFFERSON, ENVIRONS			
8776	N	Mcf	\$7.9678	03/03/2025
<u>CUSTOMER NAME</u>	LEARY, ENVIRONS			
8777	N	Mcf	\$7.9678	03/03/2025
<u>CUSTOMER NAME</u>	LINDEN, ENVIRONS			
8778	N	Mcf	\$7.9678	03/03/2025
<u>CUSTOMER NAME</u>	LONE STAR, ENVIRONS			
8779	N	Mcf	\$7.9678	03/03/2025
<u>CUSTOMER NAME</u>	MAUD, ENVIRONS			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8781	N	Mcf	\$7.9678	03/03/2025
<u>CUSTOMER NAME</u>	MT. PLEASANT, ENVIRONS			
8782	N	Mcf	\$7.9678	03/03/2025
<u>CUSTOMER NAME</u>	MT. VERNON, ENVIRONS			
8783	N	Mcf	\$7.9678	03/03/2025
<u>CUSTOMER NAME</u>	NAPLES, ENVIRONS			
8784	N	Mcf	\$7.9678	03/03/2025
<u>CUSTOMER NAME</u>	NEW BOSTON, ENVIRONS			
8785	N	Mcf	\$7.9678	03/03/2025
<u>CUSTOMER NAME</u>	OMAHA, ENVIRONS			
7296	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	ROSE CITY, INC.			
7297	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	ROSE CITY, ENVIRONS			
7299	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, ENVIRONS			
8786	N	Mcf	\$7.9678	03/03/2025
<u>CUSTOMER NAME</u>	ORE CITY, ENVIRONS			
8787	N	Mcf	\$7.9678	03/03/2025
<u>CUSTOMER NAME</u>	PITTSBURG, ENVIRONS			
8788	N	Mcf	\$7.9678	03/03/2025
<u>CUSTOMER NAME</u>	QUEEN CITY, ENVIRONS			
8789	N	Mcf	\$7.9678	03/03/2025
<u>CUSTOMER NAME</u>	REDLICK, ENVIRONS			
8790	N	Mcf	\$7.9678	03/03/2025
<u>CUSTOMER NAME</u>	UNCERTAIN, ENVIRONS			
8791	N	Mcf	\$7.9678	03/03/2025
<u>CUSTOMER NAME</u>	WINFIELD, ENVIRONS			
8792	N	Mcf	\$7.9678	03/03/2025
<u>CUSTOMER NAME</u>	WINNSBORO, ENVIRONS			
8807	N	Mcf	\$7.9678	03/03/2025
<u>CUSTOMER NAME</u>	TALCO, ENVIRONS			
17734	N	Mcf	\$7.9678	03/03/2025
<u>CUSTOMER NAME</u>	ATLANTA, INC.			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
17735	N	Mcf	\$7.9678	03/03/2025
<u>CUSTOMER NAME</u>	AVINGER, INC.			
17737	N	Mcf	\$7.9678	03/03/2025
<u>CUSTOMER NAME</u>	DE KALB, INC.			
17738	N	Mcf	\$7.9678	03/03/2025
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, INC.			
17739	N	Mcf	\$7.9678	03/03/2025
<u>CUSTOMER NAME</u>	GILMER, INC.			
17740	N	Mcf	\$7.9678	03/03/2025
<u>CUSTOMER NAME</u>	HOOKS, INC.			
17741	N	Mcf	\$7.9678	03/03/2025
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, INC.			
17742	N	Mcf	\$7.9678	03/03/2025
<u>CUSTOMER NAME</u>	JEFFERSON, INC.			
17743	N	Mcf	\$7.9678	03/03/2025
<u>CUSTOMER NAME</u>	LEARY, INC.			
17746	N	Mcf	\$7.9678	03/03/2025
<u>CUSTOMER NAME</u>	MAUD, INC.			
17748	N	Mcf	\$7.9678	03/03/2025
<u>CUSTOMER NAME</u>	MT. PLEASANT, INC.			
17749	N	Mcf	\$7.9678	03/03/2025
<u>CUSTOMER NAME</u>	MT. VERNON, INC.			
17750	N	Mcf	\$7.9678	03/03/2025
<u>CUSTOMER NAME</u>	NAPLES, INC.			
17751	N	Mcf	\$7.9678	03/03/2025
<u>CUSTOMER NAME</u>	NEW BOSTON, INC.			
7083	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	DIBOLL, INC.			
7084	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	DIBOLL, ENVIRONS			
7091	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, INC.			
7092	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, ENVIRONS			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7094	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	EDGEWOOD, ENVIRONS			
7101	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	ELKHART, INC.			
7102	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	ELKHART, ENVIRONS			
7115	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	FRUITVALE, ENVIRONS			
7122	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	GLADEWATER, INC.			
7123	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	GLADEWATER, ENVIRONS			
7127	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	GOODRICH, ENVIRONS			
7129	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	GRAND SALINE, ENVIRONS			
7130	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	GRAPELAND, INC.			
7131	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	GRAPELAND, ENVIRONS			
7133	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	GROVETON, INC.			
7134	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	GROVETON, ENVIRONS			
7137	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	HALLSVILLE, INC.			
7138	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	HALLSVILLE, ENVIRONS			
7139	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	HAWKINS, INC.			
7140	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	HAWKINS, ENVIRONS			
7142	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	HENDERSON, INC.			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7143	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	HENDERSON, ENVIRONS			
7153	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	HUDSON, INC.			
7154	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	HUDSON, ENVIRONS			
7157	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	HUNTSVILLE, INC.			
7158	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	HUNTSVILLE, ENVIRONS			
7164	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	JACKSONVILLE, INC.			
7165	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	JACKSONVILLE, ENVIRONS			
7166	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	JASPER, INC.			
7167	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	JASPER, ENVIRONS			
7183	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	KILGORE, INC.			
7184	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	KILGORE, ENVIRONS			
7187	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	KIRBYVILLE, INC.			
7188	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	KIRBYVILLE, ENVIRONS			
7202	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	LATEXO, INC.			
7203	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	LATEXO, ENVIRONS			
7205	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	LIBERTY, INC.			
7206	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	LIBERTY, ENVIRONS			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7207	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	LINDALE, INC.			
7208	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	LINDALE, ENVIRONS			
7211	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	LIVINGSTON, INC.			
7212	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	LIVINGSTON, ENVIRONS			
7213	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	LONGVIEW, INC.			
7214	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	LONGVIEW, ENVIRONS			
7215	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	LOVELADY, INC.			
7216	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	LOVELADY, ENVIRONS			
7217	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	LUFKIN, INC.			
7218	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	LUFKIN, ENVIRONS			
7219	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	LUMBERTON, INC.			
7220	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	LUMBERTON, ENVIRONS			
7225	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	MARSHALL, INC.			
7226	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	MARSHALL, ENVIRONS			
7230	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	MINEOLA, INC.			
7231	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	MINEOLA, ENVIRONS			
7236	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	NACOGDOCHES, INC.			

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7237	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	NACOGDOCHES, ENVIRONS			
7239	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	NEDERLAND, INC.			
7240	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	NEDERLAND, ENVIRONS			
7246	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	NEW LONDON, ENVIRONS			
7253	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	ORANGE, INC.			
7254	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	ORANGE, ENVIRONS			
7259	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	OVERTON, INC.			
7260	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	OVERTON, ENVIRONS			
7269	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	PINE FOREST, INC.			
7270	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	PINE FOREST, ENVIRONS			
7271	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	PINEHURST, INC.			
7294	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	RIVERSIDE, ENVIRONS			
7296	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	ROSE CITY, INC.			
7297	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	ROSE CITY, ENVIRONS			
7299	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, ENVIRONS			
7304	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	RUSK, INC.			
7305	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	RUSK, ENVIRONS			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7306	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, INC.			
7307	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, ENVIRONS			
7319	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	SCOTTSVILLE, ENVIRONS			
7329	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	SHEPHERD, INC.			
7330	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	SHEPHERD, ENVIRONS			
7333	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	SILSBEE, INC.			
7334	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	SILSBEE, ENVIRONS			
7339	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	SOUR LAKE, INC.			
7340	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	SOUR LAKE, ENVIRONS			
7350	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	TATUM, ENVIRONS			
7352	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	TENEHA, INC.			
7353	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	TENEHA, ENVIRONS			
7355	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	TIMPSON, INC.			
7356	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	TIMPSON, ENVIRONS			
7357	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	TRINITY, INC.			
7358	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	TRINITY, ENVIRONS			
7359	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	TROUP, INC.			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7360	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	TROUP, ENVIRONS			
7361	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	TYLER, INC.			
7362	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	TYLER, ENVIRONS			
7364	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	UNION GROVE, ENVIRONS			
7367	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	VAN, INC.			
7368	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	VAN, ENVIRONS			
7371	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	VIDOR, INC.			
7372	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	VIDOR, ENVIRONS			
7375	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	WARREN CITY, INC.			
7377	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	WASKOM, ENVIRONS			
7383	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	WEST ORANGE, INC.			
7387	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	WHITE OAK, INC.			
7389	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	WILLS POINT, INC.			
7390	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	WILLS POINT, ENVIRONS			
7399	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	LEGGETT			
7400	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	NEW WILLARD			
7401	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	SARATOGA			

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<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7405	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	VICTORY GARDENS			
7407	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	BUNA			
7408	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	ANAHUAC, INC			
7409	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	ANAHUAC, ENVIRONS			
7410	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	BEAUXART GARDENS			
7411	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	CHEEK			
7412	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	EVADALE			
7416	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	STOWELL			
7417	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	WINNIE			
7419	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	ORANGEFIELD			
7421	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	CENTRAL			
7422	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	DEBERRY			
7423	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	DODGE			
7424	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	ELLIS-FERGUSON FARMS			
7306	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, INC.			
7307	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, ENVIRONS			
7319	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	SCOTTSVILLE, ENVIRONS			

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7329	N	Mcf	\$7.0971	10/02/2024
<u>CUSTOMER NAME</u>	SHEPHERD, INC.			
7330	N	Mcf	\$7.0971	10/02/2024
<u>CUSTOMER NAME</u>	SHEPHERD, ENVIRONS			
7333	N	Mcf	\$7.0971	10/02/2024
<u>CUSTOMER NAME</u>	SILSBEE, INC.			
7334	N	Mcf	\$7.0971	10/02/2024
<u>CUSTOMER NAME</u>	SILSBEE, ENVIRONS			
7339	N	Mcf	\$7.0971	10/02/2024
<u>CUSTOMER NAME</u>	SOUR LAKE, INC.			
7340	N	Mcf	\$7.0971	10/02/2024
<u>CUSTOMER NAME</u>	SOUR LAKE, ENVIRONS			
7440	N	Mcf	\$4.2484	10/02/2024
<u>CUSTOMER NAME</u>	SWAN			
7441	N	Mcf	\$4.2484	10/02/2024
<u>CUSTOMER NAME</u>	SYLVAN-HARMONY			
7488	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	FULLER SPRINGS			
7489	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	EASTHAM FARM			
7490	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	ELYSIAN FIELDS			
7491	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	JONESVILLE			
7495	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	BRONSON			
8766	N	Mcf	\$4.2716	10/02/2024
<u>CUSTOMER NAME</u>	ATLANTA, ENVIRONS			
8767	N	Mcf	\$4.2716	10/02/2024
<u>CUSTOMER NAME</u>	AVINGER, ENVIRONS			
8768	N	Mcf	\$4.2716	10/02/2024
<u>CUSTOMER NAME</u>	BLOOMBURG, ENVIRONS			
8769	N	Mcf	\$4.2716	10/02/2024
<u>CUSTOMER NAME</u>	DAINGERFIELD, ENVIRONS			

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8770	N	Mcf	\$4.2716	10/02/2024
<u>CUSTOMER NAME</u>	DE KALB, ENVIRONS			
8771	N	Mcf	\$4.2716	10/02/2024
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, ENVIRONS			
8772	N	Mcf	\$4.2716	10/02/2024
<u>CUSTOMER NAME</u>	GILMER, ENVIRONS			
8773	N	Mcf	\$4.2716	10/02/2024
<u>CUSTOMER NAME</u>	HOOKS, ENVIRONS			
8774	N	Mcf	\$4.2716	10/02/2024
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, ENVIRONS			
8775	N	Mcf	\$4.2716	10/02/2024
<u>CUSTOMER NAME</u>	JEFFERSON, ENVIRONS			
8776	N	Mcf	\$4.2716	10/02/2024
<u>CUSTOMER NAME</u>	LEARY, ENVIRONS			
8777	N	Mcf	\$4.2716	10/02/2024
<u>CUSTOMER NAME</u>	LINDEN, ENVIRONS			
8778	N	Mcf	\$4.2716	10/02/2024
<u>CUSTOMER NAME</u>	LONE STAR, ENVIRONS			
8779	N	Mcf	\$4.2716	10/02/2024
<u>CUSTOMER NAME</u>	MAUD, ENVIRONS			
8781	N	Mcf	\$4.2716	10/02/2024
<u>CUSTOMER NAME</u>	MT. PLEASANT, ENVIRONS			
8782	N	Mcf	\$4.2716	10/02/2024
<u>CUSTOMER NAME</u>	MT. VERNON, ENVIRONS			
8783	N	Mcf	\$4.2716	10/02/2024
<u>CUSTOMER NAME</u>	NAPLES, ENVIRONS			
8784	N	Mcf	\$4.2716	10/02/2024
<u>CUSTOMER NAME</u>	NEW BOSTON, ENVIRONS			
8785	N	Mcf	\$4.2716	10/02/2024
<u>CUSTOMER NAME</u>	OMAHA, ENVIRONS			
8786	N	Mcf	\$4.2716	10/02/2024
<u>CUSTOMER NAME</u>	ORE CITY, ENVIRONS			
8787	N	Mcf	\$4.2716	10/02/2024
<u>CUSTOMER NAME</u>	PITTSBURG, ENVIRONS			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8788	N	Mcf	\$4.2716	10/02/2024
<u>CUSTOMER NAME</u>	QUEEN CITY, ENVIRONS			
7350	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	TATUM, ENVIRONS			
7352	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	TENEHA, INC.			
8789	N	Mcf	\$4.2716	10/02/2024
<u>CUSTOMER NAME</u>	REDLICK, ENVIRONS			
8790	N	Mcf	\$4.2716	10/02/2024
<u>CUSTOMER NAME</u>	UNCERTAIN, ENVIRONS			
8791	N	Mcf	\$4.2716	10/02/2024
<u>CUSTOMER NAME</u>	WINFIELD, ENVIRONS			
8792	N	Mcf	\$4.2716	10/02/2024
<u>CUSTOMER NAME</u>	WINNSBORO, ENVIRONS			
8807	N	Mcf	\$4.2716	10/02/2024
<u>CUSTOMER NAME</u>	TALCO, ENVIRONS			
17734	N	Mcf	\$4.2716	10/02/2024
<u>CUSTOMER NAME</u>	ATLANTA, INC.			
17735	N	Mcf	\$4.2716	10/02/2024
<u>CUSTOMER NAME</u>	AVINGER, INC.			
17737	N	Mcf	\$4.2716	10/02/2024
<u>CUSTOMER NAME</u>	DE KALB, INC.			
17738	N	Mcf	\$4.2716	10/02/2024
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, INC.			
17739	N	Mcf	\$4.2716	10/02/2024
<u>CUSTOMER NAME</u>	GILMER, INC.			
17740	N	Mcf	\$4.2716	10/02/2024
<u>CUSTOMER NAME</u>	HOOKS, INC.			
17741	N	Mcf	\$4.2716	10/02/2024
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, INC.			
17742	N	Mcf	\$4.2716	10/02/2024
<u>CUSTOMER NAME</u>	JEFFERSON, INC.			
17743	N	Mcf	\$4.2716	10/02/2024
<u>CUSTOMER NAME</u>	LEARY, INC.			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
17746	N	Mcf	\$4.2716	10/02/2024
<u>CUSTOMER NAME</u>	MAUD, INC.			
17748	N	Mcf	\$4.2716	10/02/2024
<u>CUSTOMER NAME</u>	MT. PLEASANT, INC.			
17749	N	Mcf	\$4.2716	10/02/2024
<u>CUSTOMER NAME</u>	MT. VERNON, INC.			
17750	N	Mcf	\$4.2716	10/02/2024
<u>CUSTOMER NAME</u>	NAPLES, INC.			
17751	N	Mcf	\$4.2716	10/02/2024
<u>CUSTOMER NAME</u>	NEW BOSTON, INC.			
17752	N	Mcf	\$4.2716	10/02/2024
<u>CUSTOMER NAME</u>	OMAHA, INC.			
17755	N	Mcf	\$4.2716	10/02/2024
<u>CUSTOMER NAME</u>	QUEEN CITY, INC.			
7353	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	TENEHA, ENVIRONS			
7355	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	TIMPSON, INC.			
7356	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	TIMPSON, ENVIRONS			
7357	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	TRINITY, INC.			
7358	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	TRINITY, ENVIRONS			
7359	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	TROUP, INC.			
7360	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	TROUP, ENVIRONS			
7361	N	Mcf	\$4.2484	10/02/2024
<u>CUSTOMER NAME</u>	TYLER, INC.			
7362	N	Mcf	\$4.2484	10/02/2024
<u>CUSTOMER NAME</u>	TYLER, ENVIRONS			
7364	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	UNION GROVE, ENVIRONS			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 27924**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7367	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	VAN, INC.			
7368	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	VAN, ENVIRONS			
7371	N	Mcf	\$7.0971	10/02/2024
<u>CUSTOMER NAME</u>	VIDOR, INC.			
7372	N	Mcf	\$7.0971	10/02/2024
<u>CUSTOMER NAME</u>	VIDOR, ENVIRONS			
7375	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	WARREN CITY, INC.			
7377	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	WASKOM, ENVIRONS			
7383	N	Mcf	\$7.0971	10/02/2024
<u>CUSTOMER NAME</u>	WEST ORANGE, INC.			
7387	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	WHITE OAK, INC.			
7389	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	WILLS POINT, INC.			
7390	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	WILLS POINT, ENVIRONS			
7399	N	Mcf	\$7.0971	10/02/2024
<u>CUSTOMER NAME</u>	LEGGETT			
7400	N	Mcf	\$7.0971	10/02/2024
<u>CUSTOMER NAME</u>	NEW WILLARD			
7401	N	Mcf	\$7.0971	10/02/2024
<u>CUSTOMER NAME</u>	SARATOGA			
7405	N	Mcf	\$7.0971	10/02/2024
<u>CUSTOMER NAME</u>	VICTORY GARDENS			
7407	N	Mcf	\$7.0971	10/02/2024
<u>CUSTOMER NAME</u>	BUNA			
7408	N	Mcf	\$7.0971	10/02/2024
<u>CUSTOMER NAME</u>	ANAHUAC, INC			
7409	N	Mcf	\$7.0971	10/02/2024
<u>CUSTOMER NAME</u>	ANAHUAC, ENVIRONS			

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GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 27924**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7410	N	Mcf	\$7.0971	10/02/2024
<u>CUSTOMER NAME</u>	BEAUXART GARDENS			
7411	N	Mcf	\$7.0971	10/02/2024
<u>CUSTOMER NAME</u>	CHEEK			
7412	N	Mcf	\$7.0971	10/02/2024
<u>CUSTOMER NAME</u>	EVADALE			
17756	N	Mcf	\$4.2716	10/02/2024
<u>CUSTOMER NAME</u>	REDLICK, INC.			
17760	N	Mcf	\$4.2716	10/02/2024
<u>CUSTOMER NAME</u>	TALCO, INC.			
17957	N	Mcf	\$4.2716	10/02/2024
<u>CUSTOMER NAME</u>	DAINGERFIELD, INC.			
23635	N	Mcf	\$7.0971	10/02/2024
<u>CUSTOMER NAME</u>	MAURICEVILLE, ENVIRONS			
23636	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	MCLEOD, ENVIRONS			
34198	N	Mcf	\$7.0971	10/02/2024
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, ENVIRONS			
34199	N	Mcf	\$7.0971	10/02/2024
<u>CUSTOMER NAME</u>	PINEHURST, ENVIRONS			
34200	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	WARREN CITY, ENVIRONS			
34201	N	Mcf	\$7.0971	10/02/2024
<u>CUSTOMER NAME</u>	WEST ORANGE, ENVIRONS			
34202	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	WHITE OAK, ENVIRONS			
34594	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	HIDEAWAY, INC.			
40999	N	Mcf	\$4.2484	10/02/2024
<u>CUSTOMER NAME</u>	WHITEHOUSE INC			
42740	N	Mcf	\$4.2484	10/02/2024
<u>CUSTOMER NAME</u>	NOONDAY INC			
7416	N	Mcf	\$7.0971	10/02/2024
<u>CUSTOMER NAME</u>	STOWELL			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7417	N	Mcf	\$7.0971	10/02/2024
<u>CUSTOMER NAME</u>	WINNIE			
7419	N	Mcf	\$7.0971	10/02/2024
<u>CUSTOMER NAME</u>	ORANGEFIELD			
7421	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	CENTRAL			
7422	N	Mcf	\$7.0971	10/02/2024
<u>CUSTOMER NAME</u>	DEBERRY			
7423	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	DODGE			
7424	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	ELLIS-FERGUSON FARMS			
7430	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	NECHES			
7433	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	PRICE			
7434	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	REDLAND			
7236	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	NACOGDOCHES, INC.			
7237	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	NACOGDOCHES, ENVIRONS			
7239	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	NEDERLAND, INC.			
7240	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	NEDERLAND, ENVIRONS			
7246	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	NEW LONDON, ENVIRONS			
7253	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	ORANGE, INC.			
7254	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	ORANGE, ENVIRONS			
7259	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	OVERTON, INC.			

RAILROAD COMMISSION OF TEXAS  
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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 27924**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7260	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	OVERTON, ENVIRONS			
7269	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	PINE FOREST, INC.			
7270	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	PINE FOREST, ENVIRONS			
7271	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	PINEHURST, INC.			
7294	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	RIVERSIDE, ENVIRONS			
7296	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	ROSE CITY, INC.			
7297	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	ROSE CITY, ENVIRONS			
7299	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, ENVIRONS			
7304	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	RUSK, INC.			
7305	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	RUSK, ENVIRONS			
7306	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, INC.			
7307	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, ENVIRONS			
7319	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	SCOTTSVILLE, ENVIRONS			
7329	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	SHEPHERD, INC.			
7330	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	SHEPHERD, ENVIRONS			
7333	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	SILSBEE, INC.			
7334	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	SILSBEE, ENVIRONS			

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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7339	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	SOUR LAKE, INC.			
7340	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	SOUR LAKE, ENVIRONS			
7350	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	TATUM, ENVIRONS			
7352	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	TENEHA, INC.			
7353	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	TENEHA, ENVIRONS			
7355	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	TIMPSON, INC.			
7356	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	TIMPSON, ENVIRONS			
7357	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	TRINITY, INC.			
7358	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	TRINITY, ENVIRONS			
7359	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	TROUP, INC.			
7360	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	TROUP, ENVIRONS			
7361	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	TYLER, INC.			
7362	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	TYLER, ENVIRONS			
7364	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	UNION GROVE, ENVIRONS			
7367	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	VAN, INC.			
7368	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	VAN, ENVIRONS			
7371	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	VIDOR, INC.			

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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7372	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	VIDOR, ENVIRONS			
7375	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	WARREN CITY, INC.			
7377	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	WASKOM, ENVIRONS			
7383	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	WEST ORANGE, INC.			
7387	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	WHITE OAK, INC.			
7389	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	WILLS POINT, INC.			
7390	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	WILLS POINT, ENVIRONS			
7399	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	LEGGETT			
7400	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	NEW WILLARD			
7401	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	SARATOGA			
7405	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	VICTORY GARDENS			
7407	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	BUNA			
7408	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	ANAHUAC, INC			
7409	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	ANAHUAC, ENVIRONS			
7410	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	BEAUXART GARDENS			
7411	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	CHEEK			
7412	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	EVADALE			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7416	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	STOWELL			
7417	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	WINNIE			
7419	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	ORANGEFIELD			
7421	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	CENTRAL			
7422	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	DEBERRY			
7423	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	DODGE			
7424	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	ELLIS-FERGUSON FARMS			
7430	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	NECHES			
7433	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	PRICE			
7434	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	REDLAND			
7440	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	SWAN			
7441	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	SYLVAN-HARMONY			
7488	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	FULLER SPRINGS			
7489	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	EASTHAM FARM			
7490	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	ELYSIAN FIELDS			
7491	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	JONESVILLE			
7495	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	BRONSON			

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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 27924**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8766	N	Mcf	\$7.9680	02/03/2025
<u>CUSTOMER NAME</u>	ATLANTA, ENVIRONS			
8767	N	Mcf	\$7.9680	02/03/2025
<u>CUSTOMER NAME</u>	AVINGER, ENVIRONS			
8768	N	Mcf	\$7.9680	02/03/2025
<u>CUSTOMER NAME</u>	BLOOMBURG, ENVIRONS			
8769	N	Mcf	\$7.9680	02/03/2025
<u>CUSTOMER NAME</u>	DAINGERFIELD, ENVIRONS			
8770	N	Mcf	\$7.9680	02/03/2025
<u>CUSTOMER NAME</u>	DE KALB, ENVIRONS			
8771	N	Mcf	\$7.9680	02/03/2025
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, ENVIRONS			
8772	N	Mcf	\$7.9680	02/03/2025
<u>CUSTOMER NAME</u>	GILMER, ENVIRONS			
8773	N	Mcf	\$7.9680	02/03/2025
<u>CUSTOMER NAME</u>	HOOKS, ENVIRONS			
8774	N	Mcf	\$7.9680	02/03/2025
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, ENVIRONS			
8775	N	Mcf	\$7.9680	02/03/2025
<u>CUSTOMER NAME</u>	JEFFERSON, ENVIRONS			
8776	N	Mcf	\$7.9680	02/03/2025
<u>CUSTOMER NAME</u>	LEARY, ENVIRONS			
8777	N	Mcf	\$7.9680	02/03/2025
<u>CUSTOMER NAME</u>	LINDEN, ENVIRONS			
8778	N	Mcf	\$7.9680	02/03/2025
<u>CUSTOMER NAME</u>	LONE STAR, ENVIRONS			
8779	N	Mcf	\$7.9680	02/03/2025
<u>CUSTOMER NAME</u>	MAUD, ENVIRONS			
8781	N	Mcf	\$7.9680	02/03/2025
<u>CUSTOMER NAME</u>	MT. PLEASANT, ENVIRONS			
8782	N	Mcf	\$7.9680	02/03/2025
<u>CUSTOMER NAME</u>	MT. VERNON, ENVIRONS			
8783	N	Mcf	\$7.9680	02/03/2025
<u>CUSTOMER NAME</u>	NAPLES, ENVIRONS			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8784	N	Mcf	\$7.9680	02/03/2025
<u>CUSTOMER NAME</u>	NEW BOSTON, ENVIRONS			
8785	N	Mcf	\$7.9680	02/03/2025
<u>CUSTOMER NAME</u>	OMAHA, ENVIRONS			
8786	N	Mcf	\$7.9680	02/03/2025
<u>CUSTOMER NAME</u>	ORE CITY, ENVIRONS			
8787	N	Mcf	\$7.9680	02/03/2025
<u>CUSTOMER NAME</u>	PITTSBURG, ENVIRONS			
8788	N	Mcf	\$7.9680	02/03/2025
<u>CUSTOMER NAME</u>	QUEEN CITY, ENVIRONS			
8789	N	Mcf	\$7.9680	02/03/2025
<u>CUSTOMER NAME</u>	REDLICK, ENVIRONS			
8790	N	Mcf	\$7.9680	02/03/2025
<u>CUSTOMER NAME</u>	UNCERTAIN, ENVIRONS			
8791	N	Mcf	\$7.9680	02/03/2025
<u>CUSTOMER NAME</u>	WINFIELD, ENVIRONS			
8792	N	Mcf	\$7.9680	02/03/2025
<u>CUSTOMER NAME</u>	WINNSBORO, ENVIRONS			
8807	N	Mcf	\$7.9680	02/03/2025
<u>CUSTOMER NAME</u>	TALCO, ENVIRONS			
17734	N	Mcf	\$7.9680	02/03/2025
<u>CUSTOMER NAME</u>	ATLANTA, INC.			
17735	N	Mcf	\$7.9680	02/03/2025
<u>CUSTOMER NAME</u>	AVINGER, INC.			
17737	N	Mcf	\$7.9680	02/03/2025
<u>CUSTOMER NAME</u>	DE KALB, INC.			
17738	N	Mcf	\$7.9680	02/03/2025
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, INC.			
17739	N	Mcf	\$7.9680	02/03/2025
<u>CUSTOMER NAME</u>	GILMER, INC.			
17740	N	Mcf	\$7.9680	02/03/2025
<u>CUSTOMER NAME</u>	HOOKS, INC.			
17741	N	Mcf	\$7.9680	02/03/2025
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, INC.			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 27924**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
17742	N	Mcf	\$7.9680	02/03/2025
<u>CUSTOMER NAME</u>	JEFFERSON, INC.			
17743	N	Mcf	\$7.9680	02/03/2025
<u>CUSTOMER NAME</u>	LEARY, INC.			
17746	N	Mcf	\$7.9680	02/03/2025
<u>CUSTOMER NAME</u>	MAUD, INC.			
17748	N	Mcf	\$7.9680	02/03/2025
<u>CUSTOMER NAME</u>	MT. PLEASANT, INC.			
17749	N	Mcf	\$7.9680	02/03/2025
<u>CUSTOMER NAME</u>	MT. VERNON, INC.			
17750	N	Mcf	\$7.9680	02/03/2025
<u>CUSTOMER NAME</u>	NAPLES, INC.			
17751	N	Mcf	\$7.9680	02/03/2025
<u>CUSTOMER NAME</u>	NEW BOSTON, INC.			
17752	N	Mcf	\$7.9680	02/03/2025
<u>CUSTOMER NAME</u>	OMAHA, INC.			
17755	N	Mcf	\$7.9680	02/03/2025
<u>CUSTOMER NAME</u>	QUEEN CITY, INC.			
17756	N	Mcf	\$7.9680	02/03/2025
<u>CUSTOMER NAME</u>	REDLICK, INC.			
17752	N	Mcf	\$7.9678	03/03/2025
<u>CUSTOMER NAME</u>	OMAHA, INC.			
17755	N	Mcf	\$7.9678	03/03/2025
<u>CUSTOMER NAME</u>	QUEEN CITY, INC.			
17756	N	Mcf	\$7.9678	03/03/2025
<u>CUSTOMER NAME</u>	REDLICK, INC.			
17760	N	Mcf	\$7.9678	03/03/2025
<u>CUSTOMER NAME</u>	TALCO, INC.			
17957	N	Mcf	\$7.9678	03/03/2025
<u>CUSTOMER NAME</u>	DAINGERFIELD, INC.			
23635	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	MAURICEVILLE, ENVIRONS			
23636	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	MCLEOD, ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
34198	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, ENVIRONS			
34199	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	PINEHURST, ENVIRONS			
34200	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	WARREN CITY, ENVIRONS			
34201	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	WEST ORANGE, ENVIRONS			
34202	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	WHITE OAK, ENVIRONS			
34594	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	HIDEAWAY, INC.			
40999	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	WHITEHOUSE INC			
42740	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	NOONDAY INC			
7009	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	AMES, INC.			
7010	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	AMES, ENVIRONS			
7016	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	ARP, ENVIRONS			
7025	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	BEAUMONT, INC.			
7026	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	BEAUMONT, ENVIRONS			
7028	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	BECKVILLE, ENVIRONS			
7032	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	BEVIL OAKS, INC.			
7033	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	BEVIL OAKS, ENVIRONS			
7034	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	BIG SANDY, INC.			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7035	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	BIG SANDY, ENVIRONS			
7038	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	BRIDGE CITY, INC.			
7039	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	BRIDGE CITY, ENVIRONS			
7046	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	BULLARD, INC.			
7047	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	BULLARD, ENVIRONS			
7049	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	CARTHAGE, INC.			
7050	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	CARTHAGE, ENVIRONS			
7051	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	CENTER, INC.			
7052	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	CENTER, ENVIRONS			
7053	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	CHINA, INC.			
7054	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	CHINA, ENVIRONS			
7057	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, INC.			
7058	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, ENVIRONS			
7061	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	CLEVELAND, INC.			
7062	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	CLEVELAND, ENVIRONS			
7065	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	COLMESNEIL, INC.			
7066	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	COLMESNEIL, ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7071	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	CORRIGAN, INC.			
7072	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	CORRIGAN, ENVIRONS			
7073	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	CROCKETT, INC.			
7074	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	CROCKETT, ENVIRONS			
7079	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	DAYTON, INC.			
7080	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	DAYTON, ENVIRONS			
7083	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	DIBOLL, INC.			
7084	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	DIBOLL, ENVIRONS			
7091	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, INC.			
7092	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, ENVIRONS			
7094	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	EDGEWOOD, ENVIRONS			
7101	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	ELKHART, INC.			
7102	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	ELKHART, ENVIRONS			
7115	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	FRUITVALE, ENVIRONS			
7122	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	GLADEWATER, INC.			
7123	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	GLADEWATER, ENVIRONS			
7127	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	GOODRICH, ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7129	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	GRAND SALINE, ENVIRONS			
7130	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	GRAPELAND, INC.			
7131	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	GRAPELAND, ENVIRONS			
7133	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	GROVETON, INC.			
7134	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	GROVETON, ENVIRONS			
7137	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	HALLSVILLE, INC.			
7138	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	HALLSVILLE, ENVIRONS			
7139	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	HAWKINS, INC.			
7140	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	HAWKINS, ENVIRONS			
7142	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	HENDERSON, INC.			
7143	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	HENDERSON, ENVIRONS			
7153	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	HUDSON, INC.			
7154	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	HUDSON, ENVIRONS			
7157	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	HUNTSVILLE, INC.			
7158	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	HUNTSVILLE, ENVIRONS			
7164	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	JACKSONVILLE, INC.			
7165	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	JACKSONVILLE, ENVIRONS			

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GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7166	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	JASPER, INC.			
7167	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	JASPER, ENVIRONS			
7183	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	KILGORE, INC.			
7184	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	KILGORE, ENVIRONS			
7187	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	KIRBYVILLE, INC.			
7188	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	KIRBYVILLE, ENVIRONS			
7202	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	LATEXO, INC.			
7203	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	LATEXO, ENVIRONS			
7205	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	LIBERTY, INC.			
7206	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	LIBERTY, ENVIRONS			
7207	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	LINDALE, INC.			
7208	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	LINDALE, ENVIRONS			
7211	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	LIVINGSTON, INC.			
7212	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	LIVINGSTON, ENVIRONS			
7213	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	LONGVIEW, INC.			
7214	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	LONGVIEW, ENVIRONS			
7215	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	LOVELADY, INC.			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7216	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	LOVELADY, ENVIRONS			
7217	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	LUFKIN, INC.			
7218	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	LUFKIN, ENVIRONS			
7219	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	LUMBERTON, INC.			
7220	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	LUMBERTON, ENVIRONS			
7225	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	MARSHALL, INC.			
7226	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	MARSHALL, ENVIRONS			
7230	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	MINEOLA, INC.			
7231	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	MINEOLA, ENVIRONS			
7236	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	NACOGDOCHES, INC.			
7237	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	NACOGDOCHES, ENVIRONS			
7239	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	NEDERLAND, INC.			
7240	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	NEDERLAND, ENVIRONS			
7246	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	NEW LONDON, ENVIRONS			
7253	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	ORANGE, INC.			
7254	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	ORANGE, ENVIRONS			
7259	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	OVERTON, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7260	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	OVERTON, ENVIRONS			
7269	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	PINE FOREST, INC.			
7270	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	PINE FOREST, ENVIRONS			
7271	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	PINEHURST, INC.			
7294	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	RIVERSIDE, ENVIRONS			
7296	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	ROSE CITY, INC.			
7297	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	ROSE CITY, ENVIRONS			
7299	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, ENVIRONS			
7304	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	RUSK, INC.			
7305	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	RUSK, ENVIRONS			
7306	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, INC.			
7430	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	NECHES			
7433	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	PRICE			
7434	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	REDLAND			
7440	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	SWAN			
7441	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	SYLVAN-HARMONY			
7488	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	FULLER SPRINGS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7489	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	EASTHAM FARM			
7490	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	ELYSIAN FIELDS			
7491	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	JONESVILLE			
7495	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	BRONSON			
8766	N	Mcf	\$6.9452	01/02/2025
<u>CUSTOMER NAME</u>	ATLANTA, ENVIRONS			
8767	N	Mcf	\$6.9452	01/02/2025
<u>CUSTOMER NAME</u>	AVINGER, ENVIRONS			
8768	N	Mcf	\$6.9452	01/02/2025
<u>CUSTOMER NAME</u>	BLOOMBURG, ENVIRONS			
8769	N	Mcf	\$6.9452	01/02/2025
<u>CUSTOMER NAME</u>	DAINGERFIELD, ENVIRONS			
8770	N	Mcf	\$6.9452	01/02/2025
<u>CUSTOMER NAME</u>	DE KALB, ENVIRONS			
8771	N	Mcf	\$6.9452	01/02/2025
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, ENVIRONS			
8772	N	Mcf	\$6.9452	01/02/2025
<u>CUSTOMER NAME</u>	GILMER, ENVIRONS			
8773	N	Mcf	\$6.9452	01/02/2025
<u>CUSTOMER NAME</u>	HOOKS, ENVIRONS			
8774	N	Mcf	\$6.9452	01/02/2025
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, ENVIRONS			
8775	N	Mcf	\$6.9452	01/02/2025
<u>CUSTOMER NAME</u>	JEFFERSON, ENVIRONS			
8776	N	Mcf	\$6.9452	01/02/2025
<u>CUSTOMER NAME</u>	LEARY, ENVIRONS			
8777	N	Mcf	\$6.9452	01/02/2025
<u>CUSTOMER NAME</u>	LINDEN, ENVIRONS			
8778	N	Mcf	\$6.9452	01/02/2025
<u>CUSTOMER NAME</u>	LONE STAR, ENVIRONS			

RAILROAD COMMISSION OF TEXAS  
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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 27924**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8779	N	Mcf	\$6.9452	01/02/2025
<u>CUSTOMER NAME</u>	MAUD, ENVIRONS			
8781	N	Mcf	\$6.9452	01/02/2025
<u>CUSTOMER NAME</u>	MT. PLEASANT, ENVIRONS			
8782	N	Mcf	\$6.9452	01/02/2025
<u>CUSTOMER NAME</u>	MT. VERNON, ENVIRONS			
8783	N	Mcf	\$6.9452	01/02/2025
<u>CUSTOMER NAME</u>	NAPLES, ENVIRONS			
8784	N	Mcf	\$6.9452	01/02/2025
<u>CUSTOMER NAME</u>	NEW BOSTON, ENVIRONS			
8785	N	Mcf	\$6.9452	01/02/2025
<u>CUSTOMER NAME</u>	OMAHA, ENVIRONS			
8786	N	Mcf	\$6.9452	01/02/2025
<u>CUSTOMER NAME</u>	ORE CITY, ENVIRONS			
8787	N	Mcf	\$6.9452	01/02/2025
<u>CUSTOMER NAME</u>	PITTSBURG, ENVIRONS			
8788	N	Mcf	\$6.9452	01/02/2025
<u>CUSTOMER NAME</u>	QUEEN CITY, ENVIRONS			
8789	N	Mcf	\$6.9452	01/02/2025
<u>CUSTOMER NAME</u>	REDLICK, ENVIRONS			
8790	N	Mcf	\$6.9452	01/02/2025
<u>CUSTOMER NAME</u>	UNCERTAIN, ENVIRONS			
8791	N	Mcf	\$6.9452	01/02/2025
<u>CUSTOMER NAME</u>	WINFIELD, ENVIRONS			
8792	N	Mcf	\$6.9452	01/02/2025
<u>CUSTOMER NAME</u>	WINNSBORO, ENVIRONS			
8807	N	Mcf	\$6.9452	01/02/2025
<u>CUSTOMER NAME</u>	TALCO, ENVIRONS			
17734	N	Mcf	\$6.9452	01/02/2025
<u>CUSTOMER NAME</u>	ATLANTA, INC.			
17735	N	Mcf	\$6.9452	01/02/2025
<u>CUSTOMER NAME</u>	AVINGER, INC.			
17737	N	Mcf	\$6.9452	01/02/2025
<u>CUSTOMER NAME</u>	DE KALB, INC.			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 27924**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
17738	N	Mcf	\$6.9452	01/02/2025
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, INC.			
17739	N	Mcf	\$6.9452	01/02/2025
<u>CUSTOMER NAME</u>	GILMER, INC.			
17740	N	Mcf	\$6.9452	01/02/2025
<u>CUSTOMER NAME</u>	HOOKS, INC.			
17741	N	Mcf	\$6.9452	01/02/2025
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, INC.			
17742	N	Mcf	\$6.9452	01/02/2025
<u>CUSTOMER NAME</u>	JEFFERSON, INC.			
17743	N	Mcf	\$6.9452	01/02/2025
<u>CUSTOMER NAME</u>	LEARY, INC.			
17746	N	Mcf	\$6.9452	01/02/2025
<u>CUSTOMER NAME</u>	MAUD, INC.			
17748	N	Mcf	\$6.9452	01/02/2025
<u>CUSTOMER NAME</u>	MT. PLEASANT, INC.			
17749	N	Mcf	\$6.9452	01/02/2025
<u>CUSTOMER NAME</u>	MT. VERNON, INC.			
17750	N	Mcf	\$6.9452	01/02/2025
<u>CUSTOMER NAME</u>	NAPLES, INC.			
17751	N	Mcf	\$6.9452	01/02/2025
<u>CUSTOMER NAME</u>	NEW BOSTON, INC.			
17752	N	Mcf	\$6.9452	01/02/2025
<u>CUSTOMER NAME</u>	OMAHA, INC.			
17755	N	Mcf	\$6.9452	01/02/2025
<u>CUSTOMER NAME</u>	QUEEN CITY, INC.			
17756	N	Mcf	\$6.9452	01/02/2025
<u>CUSTOMER NAME</u>	REDLICK, INC.			
17760	N	Mcf	\$6.9452	01/02/2025
<u>CUSTOMER NAME</u>	TALCO, INC.			
17957	N	Mcf	\$6.9452	01/02/2025
<u>CUSTOMER NAME</u>	DAINGERFIELD, INC.			
23635	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	MAURICEVILLE, ENVIRONS			

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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 27924**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
23636	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	MCLEOD, ENVIRONS			
34198	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, ENVIRONS			
34199	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	PINEHURST, ENVIRONS			
34200	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	WARREN CITY, ENVIRONS			
34201	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	WEST ORANGE, ENVIRONS			
34202	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	WHITE OAK, ENVIRONS			
34594	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	HIDEAWAY, INC.			
40999	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	WHITEHOUSE INC			
42740	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	NOONDAY INC			
7009	N	Mcf	\$7.0978	09/25/2024
<u>CUSTOMER NAME</u>	AMES, INC.			
7010	N	Mcf	\$7.0978	09/25/2024
<u>CUSTOMER NAME</u>	AMES, ENVIRONS			
7016	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	ARP, ENVIRONS			
7025	N	Mcf	\$7.0978	09/25/2024
<u>CUSTOMER NAME</u>	BEAUMONT, INC.			
7026	N	Mcf	\$7.0978	09/25/2024
<u>CUSTOMER NAME</u>	BEAUMONT, ENVIRONS			
7028	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	BECKVILLE, ENVIRONS			
7032	N	Mcf	\$7.0978	09/25/2024
<u>CUSTOMER NAME</u>	BEVIL OAKS, INC.			
7033	N	Mcf	\$7.0978	09/25/2024
<u>CUSTOMER NAME</u>	BEVIL OAKS, ENVIRONS			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7034	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	BIG SANDY, INC.			
7035	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	BIG SANDY, ENVIRONS			
7038	N	Mcf	\$7.0978	09/25/2024
<u>CUSTOMER NAME</u>	BRIDGE CITY, INC.			
7039	N	Mcf	\$7.0978	09/25/2024
<u>CUSTOMER NAME</u>	BRIDGE CITY, ENVIRONS			
7046	N	Mcf	\$4.2486	09/25/2024
<u>CUSTOMER NAME</u>	BULLARD, INC.			
7047	N	Mcf	\$4.2486	09/25/2024
<u>CUSTOMER NAME</u>	BULLARD, ENVIRONS			
7049	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	CARTHAGE, INC.			
7050	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	CARTHAGE, ENVIRONS			
7051	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	CENTER, INC.			
7052	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	CENTER, ENVIRONS			
7053	N	Mcf	\$7.0978	09/25/2024
<u>CUSTOMER NAME</u>	CHINA, INC.			
7054	N	Mcf	\$7.0978	09/25/2024
<u>CUSTOMER NAME</u>	CHINA, ENVIRONS			
7057	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, INC.			
7058	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, ENVIRONS			
7061	N	Mcf	\$7.0978	09/25/2024
<u>CUSTOMER NAME</u>	CLEVELAND, INC.			
7062	N	Mcf	\$7.0978	09/25/2024
<u>CUSTOMER NAME</u>	CLEVELAND, ENVIRONS			
7065	N	Mcf	\$7.0978	09/25/2024
<u>CUSTOMER NAME</u>	COLMESNEIL, INC.			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7066	N	Mcf	\$7.0978	09/25/2024
<u>CUSTOMER NAME</u>	COLMESNEIL, ENVIRONS			
7071	N	Mcf	\$7.0978	09/25/2024
<u>CUSTOMER NAME</u>	CORRIGAN, INC.			
7072	N	Mcf	\$7.0978	09/25/2024
<u>CUSTOMER NAME</u>	CORRIGAN, ENVIRONS			
7073	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	CROCKETT, INC.			
7074	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	CROCKETT, ENVIRONS			
7079	N	Mcf	\$7.0978	09/25/2024
<u>CUSTOMER NAME</u>	DAYTON, INC.			
7080	N	Mcf	\$7.0978	09/25/2024
<u>CUSTOMER NAME</u>	DAYTON, ENVIRONS			
7083	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	DIBOLL, INC.			
7084	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	DIBOLL, ENVIRONS			
7091	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, INC.			
7092	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, ENVIRONS			
7094	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	EDGEWOOD, ENVIRONS			
7101	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	ELKHART, INC.			
7102	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	ELKHART, ENVIRONS			
7115	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	FRUITVALE, ENVIRONS			
7122	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	GLADEWATER, INC.			
7123	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	GLADEWATER, ENVIRONS			

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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7127	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	GOODRICH, ENVIRONS			
7129	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	GRAND SALINE, ENVIRONS			
7130	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	GRAPELAND, INC.			
7131	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	GRAPELAND, ENVIRONS			
7133	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	GROVETON, INC.			
7134	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	GROVETON, ENVIRONS			
7137	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	HALLSVILLE, INC.			
7138	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	HALLSVILLE, ENVIRONS			
7139	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	HAWKINS, INC.			
7140	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	HAWKINS, ENVIRONS			
7142	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	HENDERSON, INC.			
7143	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	HENDERSON, ENVIRONS			
7153	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	HUDSON, INC.			
7154	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	HUDSON, ENVIRONS			
7157	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	HUNTSVILLE, INC.			
7158	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	HUNTSVILLE, ENVIRONS			
7164	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	JACKSONVILLE, INC.			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7165	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	JACKSONVILLE, ENVIRONS			
7166	N	Mcf	\$7.0978	09/25/2024
<u>CUSTOMER NAME</u>	JASPER, INC.			
7167	N	Mcf	\$7.0978	09/25/2024
<u>CUSTOMER NAME</u>	JASPER, ENVIRONS			
7183	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	KILGORE, INC.			
7184	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	KILGORE, ENVIRONS			
7187	N	Mcf	\$7.0978	09/25/2024
<u>CUSTOMER NAME</u>	KIRBYVILLE, INC.			
7188	N	Mcf	\$7.0978	09/25/2024
<u>CUSTOMER NAME</u>	KIRBYVILLE, ENVIRONS			
7202	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	LATEXO, INC.			
7203	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	LATEXO, ENVIRONS			
7205	N	Mcf	\$7.0978	09/25/2024
<u>CUSTOMER NAME</u>	LIBERTY, INC.			
7206	N	Mcf	\$7.0978	09/25/2024
<u>CUSTOMER NAME</u>	LIBERTY, ENVIRONS			
7207	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	LINDALE, INC.			
7208	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	LINDALE, ENVIRONS			
7211	N	Mcf	\$7.0978	09/25/2024
<u>CUSTOMER NAME</u>	LIVINGSTON, INC.			
7212	N	Mcf	\$7.0978	09/25/2024
<u>CUSTOMER NAME</u>	LIVINGSTON, ENVIRONS			
7213	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	LONGVIEW, INC.			
7214	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	LONGVIEW, ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7215	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	LOVELADY, INC.			
7216	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	LOVELADY, ENVIRONS			
7217	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	LUFKIN, INC.			
7218	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	LUFKIN, ENVIRONS			
7219	N	Mcf	\$7.0978	09/25/2024
<u>CUSTOMER NAME</u>	LUMBERTON, INC.			
7220	N	Mcf	\$7.0978	09/25/2024
<u>CUSTOMER NAME</u>	LUMBERTON, ENVIRONS			
7225	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	MARSHALL, INC.			
7226	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	MARSHALL, ENVIRONS			
7230	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	MINEOLA, INC.			
7231	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	MINEOLA, ENVIRONS			
7236	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	NACOGDOCHES, INC.			
7237	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	NACOGDOCHES, ENVIRONS			
7239	N	Mcf	\$7.0978	09/25/2024
<u>CUSTOMER NAME</u>	NEDERLAND, INC.			
7240	N	Mcf	\$7.0978	09/25/2024
<u>CUSTOMER NAME</u>	NEDERLAND, ENVIRONS			
7246	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	NEW LONDON, ENVIRONS			
7253	N	Mcf	\$7.0978	09/25/2024
<u>CUSTOMER NAME</u>	ORANGE, INC.			
7254	N	Mcf	\$7.0978	09/25/2024
<u>CUSTOMER NAME</u>	ORANGE, ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
17760	N	Mcf	\$7.9680	02/03/2025
<u>CUSTOMER NAME</u>	TALCO, INC.			
17957	N	Mcf	\$7.9680	02/03/2025
<u>CUSTOMER NAME</u>	DAINGERFIELD, INC.			
23635	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	MAURICEVILLE, ENVIRONS			
23636	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	MCLEOD, ENVIRONS			
34198	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, ENVIRONS			
34199	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	PINEHURST, ENVIRONS			
34200	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	WARREN CITY, ENVIRONS			
34201	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	WEST ORANGE, ENVIRONS			
34202	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	WHITE OAK, ENVIRONS			
34594	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	HIDEAWAY, INC.			
40999	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	WHITEHOUSE INC			
42740	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	NOONDAY INC			
7307	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, ENVIRONS			
7319	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	SCOTTSVILLE, ENVIRONS			
7329	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	SHEPHERD, INC.			
7330	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	SHEPHERD, ENVIRONS			
7333	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	SILSBEE, INC.			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7334	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	SILSBEE, ENVIRONS			
7339	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	SOUR LAKE, INC.			
7340	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	SOUR LAKE, ENVIRONS			
7350	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	TATUM, ENVIRONS			
7352	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	TENEHA, INC.			
7353	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	TENEHA, ENVIRONS			
7355	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	TIMPSON, INC.			
7356	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	TIMPSON, ENVIRONS			
7357	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	TRINITY, INC.			
7358	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	TRINITY, ENVIRONS			
7359	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	TROUP, INC.			
7360	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	TROUP, ENVIRONS			
7361	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	TYLER, INC.			
7362	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	TYLER, ENVIRONS			
7364	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	UNION GROVE, ENVIRONS			
7367	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	VAN, INC.			
7368	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	VAN, ENVIRONS			

GAS SERVICES DIVISION  
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7371	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	VIDOR, INC.			
7372	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	VIDOR, ENVIRONS			
7375	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	WARREN CITY, INC.			
7377	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	WASKOM, ENVIRONS			
7383	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	WEST ORANGE, INC.			
7387	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	WHITE OAK, INC.			
7389	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	WILLS POINT, INC.			
7390	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	WILLS POINT, ENVIRONS			
7399	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	LEGGETT			
7400	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	NEW WILLARD			
7401	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	SARATOGA			
7405	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	VICTORY GARDENS			
7407	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	BUNA			
7408	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	ANAHUAC, INC			
7409	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	ANAHUAC, ENVIRONS			
7410	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	BEAUXART GARDENS			
7411	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	CHEEK			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7412	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	EVADALE			
7416	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	STOWELL			
7417	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	WINNIE			
7419	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	ORANGEFIELD			
7421	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	CENTRAL			
7422	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	DEBERRY			
7423	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	DODGE			
7424	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	ELLIS-FERGUSON FARMS			
7430	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	NECHES			
7433	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	PRICE			
7434	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	REDLAND			
7440	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	SWAN			
7441	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	SYLVAN-HARMONY			
7488	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	FULLER SPRINGS			
7489	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	EASTHAM FARM			
7490	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	ELYSIAN FIELDS			
7491	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	JONESVILLE			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 27924**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7495	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	BRONSON			
8766	N	Mcf	\$6.9470	12/03/2024
<u>CUSTOMER NAME</u>	ATLANTA, ENVIRONS			
8767	N	Mcf	\$6.9470	12/03/2024
<u>CUSTOMER NAME</u>	AVINGER, ENVIRONS			
8768	N	Mcf	\$6.9470	12/03/2024
<u>CUSTOMER NAME</u>	BLOOMBURG, ENVIRONS			
8769	N	Mcf	\$6.9470	12/03/2024
<u>CUSTOMER NAME</u>	DAINGERFIELD, ENVIRONS			
8770	N	Mcf	\$6.9470	12/03/2024
<u>CUSTOMER NAME</u>	DE KALB, ENVIRONS			
8771	N	Mcf	\$6.9470	12/03/2024
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, ENVIRONS			
8772	N	Mcf	\$6.9470	12/03/2024
<u>CUSTOMER NAME</u>	GILMER, ENVIRONS			
8773	N	Mcf	\$6.9470	12/03/2024
<u>CUSTOMER NAME</u>	HOOKS, ENVIRONS			
8774	N	Mcf	\$6.9470	12/03/2024
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, ENVIRONS			
8775	N	Mcf	\$6.9470	12/03/2024
<u>CUSTOMER NAME</u>	JEFFERSON, ENVIRONS			
8776	N	Mcf	\$6.9470	12/03/2024
<u>CUSTOMER NAME</u>	LEARY, ENVIRONS			
8777	N	Mcf	\$6.9470	12/03/2024
<u>CUSTOMER NAME</u>	LINDEN, ENVIRONS			
8778	N	Mcf	\$6.9470	12/03/2024
<u>CUSTOMER NAME</u>	LONE STAR, ENVIRONS			
8779	N	Mcf	\$6.9470	12/03/2024
<u>CUSTOMER NAME</u>	MAUD, ENVIRONS			
8781	N	Mcf	\$6.9470	12/03/2024
<u>CUSTOMER NAME</u>	MT. PLEASANT, ENVIRONS			
8782	N	Mcf	\$6.9470	12/03/2024
<u>CUSTOMER NAME</u>	MT. VERNON, ENVIRONS			

GAS SERVICES DIVISION  
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8783	N	Mcf	\$6.9470	12/03/2024
<u>CUSTOMER NAME</u>	NAPLES, ENVIRONS			
8784	N	Mcf	\$6.9470	12/03/2024
<u>CUSTOMER NAME</u>	NEW BOSTON, ENVIRONS			
8785	N	Mcf	\$6.9470	12/03/2024
<u>CUSTOMER NAME</u>	OMAHA, ENVIRONS			
8786	N	Mcf	\$6.9470	12/03/2024
<u>CUSTOMER NAME</u>	ORE CITY, ENVIRONS			
8787	N	Mcf	\$6.9470	12/03/2024
<u>CUSTOMER NAME</u>	PITTSBURG, ENVIRONS			
8788	N	Mcf	\$6.9470	12/03/2024
<u>CUSTOMER NAME</u>	QUEEN CITY, ENVIRONS			
8789	N	Mcf	\$6.9470	12/03/2024
<u>CUSTOMER NAME</u>	REDLICK, ENVIRONS			
8790	N	Mcf	\$6.9470	12/03/2024
<u>CUSTOMER NAME</u>	UNCERTAIN, ENVIRONS			
8791	N	Mcf	\$6.9470	12/03/2024
<u>CUSTOMER NAME</u>	WINFIELD, ENVIRONS			
8792	N	Mcf	\$6.9470	12/03/2024
<u>CUSTOMER NAME</u>	WINNSBORO, ENVIRONS			
8807	N	Mcf	\$6.9470	12/03/2024
<u>CUSTOMER NAME</u>	TALCO, ENVIRONS			
17734	N	Mcf	\$6.9470	12/03/2024
<u>CUSTOMER NAME</u>	ATLANTA, INC.			
17735	N	Mcf	\$6.9470	12/03/2024
<u>CUSTOMER NAME</u>	AVINGER, INC.			
17737	N	Mcf	\$6.9470	12/03/2024
<u>CUSTOMER NAME</u>	DE KALB, INC.			
17738	N	Mcf	\$6.9470	12/03/2024
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, INC.			
17739	N	Mcf	\$6.9470	12/03/2024
<u>CUSTOMER NAME</u>	GILMER, INC.			
17740	N	Mcf	\$6.9470	12/03/2024
<u>CUSTOMER NAME</u>	HOOKS, INC.			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
17741	N	Mcf	\$6.9470	12/03/2024
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, INC.			
17742	N	Mcf	\$6.9470	12/03/2024
<u>CUSTOMER NAME</u>	JEFFERSON, INC.			
17743	N	Mcf	\$6.9470	12/03/2024
<u>CUSTOMER NAME</u>	LEARY, INC.			
17746	N	Mcf	\$6.9470	12/03/2024
<u>CUSTOMER NAME</u>	MAUD, INC.			
17748	N	Mcf	\$6.9470	12/03/2024
<u>CUSTOMER NAME</u>	MT. PLEASANT, INC.			
17749	N	Mcf	\$6.9470	12/03/2024
<u>CUSTOMER NAME</u>	MT. VERNON, INC.			
17750	N	Mcf	\$6.9470	12/03/2024
<u>CUSTOMER NAME</u>	NAPLES, INC.			
17751	N	Mcf	\$6.9470	12/03/2024
<u>CUSTOMER NAME</u>	NEW BOSTON, INC.			
17752	N	Mcf	\$6.9470	12/03/2024
<u>CUSTOMER NAME</u>	OMAHA, INC.			
17755	N	Mcf	\$6.9470	12/03/2024
<u>CUSTOMER NAME</u>	QUEEN CITY, INC.			
17756	N	Mcf	\$6.9470	12/03/2024
<u>CUSTOMER NAME</u>	REDLICK, INC.			
17760	N	Mcf	\$6.9470	12/03/2024
<u>CUSTOMER NAME</u>	TALCO, INC.			
17957	N	Mcf	\$6.9470	12/03/2024
<u>CUSTOMER NAME</u>	DAINGERFIELD, INC.			
23635	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	MAURICEVILLE, ENVIRONS			
23636	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	MCLEOD, ENVIRONS			
34198	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, ENVIRONS			
34199	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	PINEHURST, ENVIRONS			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
34200	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	WARREN CITY, ENVIRONS			
34201	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	WEST ORANGE, ENVIRONS			
34202	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	WHITE OAK, ENVIRONS			
7259	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	OVERTON, INC.			
7260	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	OVERTON, ENVIRONS			
7269	N	Mcf	\$7.0978	09/25/2024
<u>CUSTOMER NAME</u>	PINE FOREST, INC.			
7270	N	Mcf	\$7.0978	09/25/2024
<u>CUSTOMER NAME</u>	PINE FOREST, ENVIRONS			
7271	N	Mcf	\$7.0978	09/25/2024
<u>CUSTOMER NAME</u>	PINEHURST, INC.			
7294	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	RIVERSIDE, ENVIRONS			
7296	N	Mcf	\$7.0978	09/25/2024
<u>CUSTOMER NAME</u>	ROSE CITY, INC.			
7297	N	Mcf	\$7.0978	09/25/2024
<u>CUSTOMER NAME</u>	ROSE CITY, ENVIRONS			
7299	N	Mcf	\$7.0978	09/25/2024
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, ENVIRONS			
7304	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	RUSK, INC.			
7305	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	RUSK, ENVIRONS			
7306	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, INC.			
7307	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, ENVIRONS			
7319	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	SCOTTSVILLE, ENVIRONS			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7329	N	Mcf	\$7.0978	09/25/2024
<u>CUSTOMER NAME</u>	SHEPHERD, INC.			
7330	N	Mcf	\$7.0978	09/25/2024
<u>CUSTOMER NAME</u>	SHEPHERD, ENVIRONS			
7333	N	Mcf	\$7.0978	09/25/2024
<u>CUSTOMER NAME</u>	SILSBEE, INC.			
7334	N	Mcf	\$7.0978	09/25/2024
<u>CUSTOMER NAME</u>	SILSBEE, ENVIRONS			
7339	N	Mcf	\$7.0978	09/25/2024
<u>CUSTOMER NAME</u>	SOUR LAKE, INC.			
7340	N	Mcf	\$7.0978	09/25/2024
<u>CUSTOMER NAME</u>	SOUR LAKE, ENVIRONS			
7350	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	TATUM, ENVIRONS			
7352	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	TENEHA, INC.			
7353	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	TENEHA, ENVIRONS			
7355	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	TIMPSON, INC.			
7356	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	TIMPSON, ENVIRONS			
7357	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	TRINITY, INC.			
7358	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	TRINITY, ENVIRONS			
7359	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	TROUP, INC.			
7360	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	TROUP, ENVIRONS			
7361	N	Mcf	\$4.2486	09/25/2024
<u>CUSTOMER NAME</u>	TYLER, INC.			
7362	N	Mcf	\$4.2486	09/25/2024
<u>CUSTOMER NAME</u>	TYLER, ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7364	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	UNION GROVE, ENVIRONS			
7367	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	VAN, INC.			
7368	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	VAN, ENVIRONS			
7371	N	Mcf	\$7.0978	09/25/2024
<u>CUSTOMER NAME</u>	VIDOR, INC.			
7372	N	Mcf	\$7.0978	09/25/2024
<u>CUSTOMER NAME</u>	VIDOR, ENVIRONS			
7375	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	WARREN CITY, INC.			
7377	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	WASKOM, ENVIRONS			
7383	N	Mcf	\$7.0978	09/25/2024
<u>CUSTOMER NAME</u>	WEST ORANGE, INC.			
7387	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	WHITE OAK, INC.			
7389	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	WILLS POINT, INC.			
7390	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	WILLS POINT, ENVIRONS			
7399	N	Mcf	\$7.0978	09/25/2024
<u>CUSTOMER NAME</u>	LEGGETT			
7400	N	Mcf	\$7.0978	09/25/2024
<u>CUSTOMER NAME</u>	NEW WILLARD			
7401	N	Mcf	\$7.0978	09/25/2024
<u>CUSTOMER NAME</u>	SARATOGA			
7405	N	Mcf	\$7.0978	09/25/2024
<u>CUSTOMER NAME</u>	VICTORY GARDENS			
7407	N	Mcf	\$7.0978	09/25/2024
<u>CUSTOMER NAME</u>	BUNA			
7408	N	Mcf	\$7.0978	09/25/2024
<u>CUSTOMER NAME</u>	ANAHUAC, INC			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7409	N	Mcf	\$7.0978	09/25/2024
<u>CUSTOMER NAME</u>	ANAHUAC, ENVIRONS			
7410	N	Mcf	\$7.0978	09/25/2024
<u>CUSTOMER NAME</u>	BEAUXART GARDENS			
7411	N	Mcf	\$7.0978	09/25/2024
<u>CUSTOMER NAME</u>	CHEEK			
7412	N	Mcf	\$7.0978	09/25/2024
<u>CUSTOMER NAME</u>	EVADALE			
7416	N	Mcf	\$7.0978	09/25/2024
<u>CUSTOMER NAME</u>	STOWELL			
7417	N	Mcf	\$7.0978	09/25/2024
<u>CUSTOMER NAME</u>	WINNIE			
7419	N	Mcf	\$7.0978	09/25/2024
<u>CUSTOMER NAME</u>	ORANGEFIELD			
7421	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	CENTRAL			
7422	N	Mcf	\$7.0978	09/25/2024
<u>CUSTOMER NAME</u>	DEBERRY			
7423	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	DODGE			
7424	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	ELLIS-FERGUSON FARMS			
7430	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	NECHES			
7433	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	PRICE			
7434	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	REDLAND			
7440	N	Mcf	\$4.2486	09/25/2024
<u>CUSTOMER NAME</u>	SWAN			
7441	N	Mcf	\$4.2486	09/25/2024
<u>CUSTOMER NAME</u>	SYLVAN-HARMONY			
7488	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	FULLER SPRINGS			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7489	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	EASTHAM FARM			
7490	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	ELYSIAN FIELDS			
7491	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	JONESVILLE			
7495	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	BRONSON			
8766	N	Mcf	\$4.2718	09/25/2024
<u>CUSTOMER NAME</u>	ATLANTA, ENVIRONS			
8767	N	Mcf	\$4.2718	09/25/2024
<u>CUSTOMER NAME</u>	AVINGER, ENVIRONS			
8768	N	Mcf	\$4.2718	09/25/2024
<u>CUSTOMER NAME</u>	BLOOMBURG, ENVIRONS			
8769	N	Mcf	\$4.2718	09/25/2024
<u>CUSTOMER NAME</u>	DAINGERFIELD, ENVIRONS			
8770	N	Mcf	\$4.2718	09/25/2024
<u>CUSTOMER NAME</u>	DE KALB, ENVIRONS			
8771	N	Mcf	\$4.2718	09/25/2024
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, ENVIRONS			
8772	N	Mcf	\$4.2718	09/25/2024
<u>CUSTOMER NAME</u>	GILMER, ENVIRONS			
8773	N	Mcf	\$4.2718	09/25/2024
<u>CUSTOMER NAME</u>	HOOKS, ENVIRONS			
8774	N	Mcf	\$4.2718	09/25/2024
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, ENVIRONS			
8775	N	Mcf	\$4.2718	09/25/2024
<u>CUSTOMER NAME</u>	JEFFERSON, ENVIRONS			
8776	N	Mcf	\$4.2718	09/25/2024
<u>CUSTOMER NAME</u>	LEARY, ENVIRONS			
8777	N	Mcf	\$4.2718	09/25/2024
<u>CUSTOMER NAME</u>	LINDEN, ENVIRONS			
8778	N	Mcf	\$4.2718	09/25/2024
<u>CUSTOMER NAME</u>	LONE STAR, ENVIRONS			

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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 27924**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8779	N	Mcf	\$4.2718	09/25/2024
<u>CUSTOMER NAME</u>	MAUD, ENVIRONS			
8781	N	Mcf	\$4.2718	09/25/2024
<u>CUSTOMER NAME</u>	MT. PLEASANT, ENVIRONS			
8782	N	Mcf	\$4.2718	09/25/2024
<u>CUSTOMER NAME</u>	MT. VERNON, ENVIRONS			
8783	N	Mcf	\$4.2718	09/25/2024
<u>CUSTOMER NAME</u>	NAPLES, ENVIRONS			
8784	N	Mcf	\$4.2718	09/25/2024
<u>CUSTOMER NAME</u>	NEW BOSTON, ENVIRONS			
8785	N	Mcf	\$4.2718	09/25/2024
<u>CUSTOMER NAME</u>	OMAHA, ENVIRONS			
8786	N	Mcf	\$4.2718	09/25/2024
<u>CUSTOMER NAME</u>	ORE CITY, ENVIRONS			
8787	N	Mcf	\$4.2718	09/25/2024
<u>CUSTOMER NAME</u>	PITTSBURG, ENVIRONS			
8788	N	Mcf	\$4.2718	09/25/2024
<u>CUSTOMER NAME</u>	QUEEN CITY, ENVIRONS			
8789	N	Mcf	\$4.2718	09/25/2024
<u>CUSTOMER NAME</u>	REDLICK, ENVIRONS			
8790	N	Mcf	\$4.2718	09/25/2024
<u>CUSTOMER NAME</u>	UNCERTAIN, ENVIRONS			
8791	N	Mcf	\$4.2718	09/25/2024
<u>CUSTOMER NAME</u>	WINFIELD, ENVIRONS			
8792	N	Mcf	\$4.2718	09/25/2024
<u>CUSTOMER NAME</u>	WINNSBORO, ENVIRONS			
8807	N	Mcf	\$4.2718	09/25/2024
<u>CUSTOMER NAME</u>	TALCO, ENVIRONS			
17734	N	Mcf	\$4.2718	09/25/2024
<u>CUSTOMER NAME</u>	ATLANTA, INC.			
17735	N	Mcf	\$4.2718	09/25/2024
<u>CUSTOMER NAME</u>	AVINGER, INC.			
17737	N	Mcf	\$4.2718	09/25/2024
<u>CUSTOMER NAME</u>	DE KALB, INC.			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
17738	N	Mcf	\$4.2718	09/25/2024
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, INC.			
17739	N	Mcf	\$4.2718	09/25/2024
<u>CUSTOMER NAME</u>	GILMER, INC.			
17740	N	Mcf	\$4.2718	09/25/2024
<u>CUSTOMER NAME</u>	HOOKS, INC.			
17741	N	Mcf	\$4.2718	09/25/2024
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, INC.			
17742	N	Mcf	\$4.2718	09/25/2024
<u>CUSTOMER NAME</u>	JEFFERSON, INC.			
17743	N	Mcf	\$4.2718	09/25/2024
<u>CUSTOMER NAME</u>	LEARY, INC.			
17746	N	Mcf	\$4.2718	09/25/2024
<u>CUSTOMER NAME</u>	MAUD, INC.			
17748	N	Mcf	\$4.2718	09/25/2024
<u>CUSTOMER NAME</u>	MT. PLEASANT, INC.			
17749	N	Mcf	\$4.2718	09/25/2024
<u>CUSTOMER NAME</u>	MT. VERNON, INC.			
17750	N	Mcf	\$4.2718	09/25/2024
<u>CUSTOMER NAME</u>	NAPLES, INC.			
17751	N	Mcf	\$4.2718	09/25/2024
<u>CUSTOMER NAME</u>	NEW BOSTON, INC.			
17752	N	Mcf	\$4.2718	09/25/2024
<u>CUSTOMER NAME</u>	OMAHA, INC.			
17755	N	Mcf	\$4.2718	09/25/2024
<u>CUSTOMER NAME</u>	QUEEN CITY, INC.			
17756	N	Mcf	\$4.2718	09/25/2024
<u>CUSTOMER NAME</u>	REDLICK, INC.			
17760	N	Mcf	\$4.2718	09/25/2024
<u>CUSTOMER NAME</u>	TALCO, INC.			
17957	N	Mcf	\$4.2718	09/25/2024
<u>CUSTOMER NAME</u>	DAINGERFIELD, INC.			
23635	N	Mcf	\$7.0978	09/25/2024
<u>CUSTOMER NAME</u>	MAURICEVILLE, ENVIRONS			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
23636	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	MCLEOD, ENVIRONS			
34198	N	Mcf	\$7.0978	09/25/2024
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, ENVIRONS			
34199	N	Mcf	\$7.0978	09/25/2024
<u>CUSTOMER NAME</u>	PINEHURST, ENVIRONS			
34200	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	WARREN CITY, ENVIRONS			
7009	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	AMES, INC.			
7010	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	AMES, ENVIRONS			
7016	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	ARP, ENVIRONS			
7025	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	BEAUMONT, INC.			
7026	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	BEAUMONT, ENVIRONS			
7217	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	LUFKIN, INC.			
7218	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	LUFKIN, ENVIRONS			
7219	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	LUMBERTON, INC.			
7220	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	LUMBERTON, ENVIRONS			
7225	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	MARSHALL, INC.			
7226	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	MARSHALL, ENVIRONS			
7230	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	MINEOLA, INC.			
7231	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	MINEOLA, ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7236	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	NACOGDOCHES, INC.			
7237	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	NACOGDOCHES, ENVIRONS			
7239	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	NEDERLAND, INC.			
7240	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	NEDERLAND, ENVIRONS			
7246	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	NEW LONDON, ENVIRONS			
7253	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	ORANGE, INC.			
7254	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	ORANGE, ENVIRONS			
7259	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	OVERTON, INC.			
7260	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	OVERTON, ENVIRONS			
7269	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	PINE FOREST, INC.			
7270	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	PINE FOREST, ENVIRONS			
7271	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	PINEHURST, INC.			
7294	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	RIVERSIDE, ENVIRONS			
7296	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	ROSE CITY, INC.			
7297	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	ROSE CITY, ENVIRONS			
7299	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, ENVIRONS			
7304	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	RUSK, INC.			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7305	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	RUSK, ENVIRONS			
7306	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, INC.			
7307	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, ENVIRONS			
7319	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	SCOTTSVILLE, ENVIRONS			
7329	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	SHEPHERD, INC.			
7330	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	SHEPHERD, ENVIRONS			
7333	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	SILSBEE, INC.			
7334	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	SILSBEE, ENVIRONS			
7339	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	SOUR LAKE, INC.			
7340	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	SOUR LAKE, ENVIRONS			
7350	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	TATUM, ENVIRONS			
7352	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	TENEHA, INC.			
7353	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	TENEHA, ENVIRONS			
7028	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	BECKVILLE, ENVIRONS			
7032	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	BEVIL OAKS, INC.			
7033	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	BEVIL OAKS, ENVIRONS			
7034	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	BIG SANDY, INC.			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7035	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	BIG SANDY, ENVIRONS			
7038	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	BRIDGE CITY, INC.			
7039	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	BRIDGE CITY, ENVIRONS			
7046	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	BULLARD, INC.			
7047	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	BULLARD, ENVIRONS			
7049	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	CARTHAGE, INC.			
7050	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	CARTHAGE, ENVIRONS			
7051	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	CENTER, INC.			
7052	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	CENTER, ENVIRONS			
7053	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	CHINA, INC.			
7054	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	CHINA, ENVIRONS			
7057	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, INC.			
7058	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, ENVIRONS			
7061	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	CLEVELAND, INC.			
7062	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	CLEVELAND, ENVIRONS			
7065	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	COLMESNEIL, INC.			
7066	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	COLMESNEIL, ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7071	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	CORRIGAN, INC.			
7072	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	CORRIGAN, ENVIRONS			
7073	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	CROCKETT, INC.			
7074	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	CROCKETT, ENVIRONS			
7079	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	DAYTON, INC.			
7080	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	DAYTON, ENVIRONS			
7083	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	DIBOLL, INC.			
7084	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	DIBOLL, ENVIRONS			
7091	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, INC.			
7092	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, ENVIRONS			
7094	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	EDGEWOOD, ENVIRONS			
7101	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	ELKHART, INC.			
7102	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	ELKHART, ENVIRONS			
7115	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	FRUITVALE, ENVIRONS			
7122	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	GLADEWATER, INC.			
7123	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	GLADEWATER, ENVIRONS			
7127	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	GOODRICH, ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7129	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	GRAND SALINE, ENVIRONS			
7130	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	GRAPELAND, INC.			
7131	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	GRAPELAND, ENVIRONS			
7133	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	GROVETON, INC.			
7134	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	GROVETON, ENVIRONS			
7137	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	HALLSVILLE, INC.			
7138	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	HALLSVILLE, ENVIRONS			
7139	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	HAWKINS, INC.			
7140	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	HAWKINS, ENVIRONS			
7142	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	HENDERSON, INC.			
7143	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	HENDERSON, ENVIRONS			
7153	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	HUDSON, INC.			
7154	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	HUDSON, ENVIRONS			
7157	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	HUNTSVILLE, INC.			
7158	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	HUNTSVILLE, ENVIRONS			
7164	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	JACKSONVILLE, INC.			
7165	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	JACKSONVILLE, ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7166	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	JASPER, INC.			
7167	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	JASPER, ENVIRONS			
7183	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	KILGORE, INC.			
7184	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	KILGORE, ENVIRONS			
7187	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	KIRBYVILLE, INC.			
7188	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	KIRBYVILLE, ENVIRONS			
7202	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	LATEXO, INC.			
7203	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	LATEXO, ENVIRONS			
7205	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	LIBERTY, INC.			
7206	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	LIBERTY, ENVIRONS			
7207	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	LINDALE, INC.			
7208	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	LINDALE, ENVIRONS			
7211	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	LIVINGSTON, INC.			
7212	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	LIVINGSTON, ENVIRONS			
7213	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	LONGVIEW, INC.			
7214	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	LONGVIEW, ENVIRONS			
7215	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	LOVELADY, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7216	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	LOVELADY, ENVIRONS			
34594	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	HIDEAWAY, INC.			
40999	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	WHITEHOUSE INC			
42740	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	NOONDAY INC			
34201	N	Mcf	\$7.0978	09/25/2024
<u>CUSTOMER NAME</u>	WEST ORANGE, ENVIRONS			
34202	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	WHITE OAK, ENVIRONS			
34594	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	HIDEAWAY, INC.			
40999	N	Mcf	\$4.2486	09/25/2024
<u>CUSTOMER NAME</u>	WHITEHOUSE INC			
42740	N	Mcf	\$4.2486	09/25/2024
<u>CUSTOMER NAME</u>	NOONDAY INC			
7355	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	TIMPSON, INC.			
7356	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	TIMPSON, ENVIRONS			
7357	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	TRINITY, INC.			
7358	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	TRINITY, ENVIRONS			
7359	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	TROUP, INC.			
7360	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	TROUP, ENVIRONS			
7361	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	TYLER, INC.			
7362	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	TYLER, ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7364	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	UNION GROVE, ENVIRONS			
7367	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	VAN, INC.			
7368	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	VAN, ENVIRONS			
7371	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	VIDOR, INC.			
7372	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	VIDOR, ENVIRONS			
7375	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	WARREN CITY, INC.			
7377	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	WASKOM, ENVIRONS			
7383	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	WEST ORANGE, INC.			
7387	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	WHITE OAK, INC.			
7389	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	WILLS POINT, INC.			
7390	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	WILLS POINT, ENVIRONS			
7399	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	LEGGETT			
7400	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	NEW WILLARD			
7401	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	SARATOGA			
7405	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	VICTORY GARDENS			
7407	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	BUNA			
7408	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	ANAHUAC, INC			

RAILROAD COMMISSION OF TEXAS  
 GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7409	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	ANAHUAC, ENVIRONS			
7410	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	BEAUXART GARDENS			
7411	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	CHEEK			
7412	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	EVADALE			
7416	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	STOWELL			
7417	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	WINNIE			
7419	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	ORANGEFIELD			
7421	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	CENTRAL			
7422	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	DEBERRY			
7423	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	DODGE			
7424	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	ELLIS-FERGUSON FARMS			
7430	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	NECHES			
7433	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	PRICE			
7434	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	REDLAND			
7440	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	SWAN			
7441	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	SYLVAN-HARMONY			
7488	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	FULLER SPRINGS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7489	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	EASTHAM FARM			
7490	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	ELYSIAN FIELDS			
7491	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	JONESVILLE			
7495	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	BRONSON			
8766	N	Mcf	\$6.9478	11/27/2024
<u>CUSTOMER NAME</u>	ATLANTA, ENVIRONS			
8767	N	Mcf	\$6.9478	11/27/2024
<u>CUSTOMER NAME</u>	AVINGER, ENVIRONS			
8768	N	Mcf	\$6.9478	11/27/2024
<u>CUSTOMER NAME</u>	BLOOMBURG, ENVIRONS			
8769	N	Mcf	\$6.9478	11/27/2024
<u>CUSTOMER NAME</u>	DAINGERFIELD, ENVIRONS			
8770	N	Mcf	\$6.9478	11/27/2024
<u>CUSTOMER NAME</u>	DE KALB, ENVIRONS			
8771	N	Mcf	\$6.9478	11/27/2024
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, ENVIRONS			
8772	N	Mcf	\$6.9478	11/27/2024
<u>CUSTOMER NAME</u>	GILMER, ENVIRONS			
8773	N	Mcf	\$6.9478	11/27/2024
<u>CUSTOMER NAME</u>	HOOKS, ENVIRONS			
8774	N	Mcf	\$6.9478	11/27/2024
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, ENVIRONS			
8775	N	Mcf	\$6.9478	11/27/2024
<u>CUSTOMER NAME</u>	JEFFERSON, ENVIRONS			
8776	N	Mcf	\$6.9478	11/27/2024
<u>CUSTOMER NAME</u>	LEARY, ENVIRONS			
8777	N	Mcf	\$6.9478	11/27/2024
<u>CUSTOMER NAME</u>	LINDEN, ENVIRONS			
8778	N	Mcf	\$6.9478	11/27/2024
<u>CUSTOMER NAME</u>	LONE STAR, ENVIRONS			

RAILROAD COMMISSION OF TEXAS  
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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 27924**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8779	N	Mcf	\$6.9478	11/27/2024
<u>CUSTOMER NAME</u>	MAUD, ENVIRONS			
8781	N	Mcf	\$6.9478	11/27/2024
<u>CUSTOMER NAME</u>	MT. PLEASANT, ENVIRONS			
8782	N	Mcf	\$6.9478	11/27/2024
<u>CUSTOMER NAME</u>	MT. VERNON, ENVIRONS			
8783	N	Mcf	\$6.9478	11/27/2024
<u>CUSTOMER NAME</u>	NAPLES, ENVIRONS			
8784	N	Mcf	\$6.9478	11/27/2024
<u>CUSTOMER NAME</u>	NEW BOSTON, ENVIRONS			
8785	N	Mcf	\$6.9478	11/27/2024
<u>CUSTOMER NAME</u>	OMAHA, ENVIRONS			
8786	N	Mcf	\$6.9478	11/27/2024
<u>CUSTOMER NAME</u>	ORE CITY, ENVIRONS			
8787	N	Mcf	\$6.9478	11/27/2024
<u>CUSTOMER NAME</u>	PITTSBURG, ENVIRONS			
8788	N	Mcf	\$6.9478	11/27/2024
<u>CUSTOMER NAME</u>	QUEEN CITY, ENVIRONS			
8789	N	Mcf	\$6.9478	11/27/2024
<u>CUSTOMER NAME</u>	REDLICK, ENVIRONS			
8790	N	Mcf	\$6.9478	11/27/2024
<u>CUSTOMER NAME</u>	UNCERTAIN, ENVIRONS			
8791	N	Mcf	\$6.9478	11/27/2024
<u>CUSTOMER NAME</u>	WINFIELD, ENVIRONS			
8792	N	Mcf	\$6.9478	11/27/2024
<u>CUSTOMER NAME</u>	WINNSBORO, ENVIRONS			
8807	N	Mcf	\$6.9478	11/27/2024
<u>CUSTOMER NAME</u>	TALCO, ENVIRONS			
17734	N	Mcf	\$6.9478	11/27/2024
<u>CUSTOMER NAME</u>	ATLANTA, INC.			
17735	N	Mcf	\$6.9478	11/27/2024
<u>CUSTOMER NAME</u>	AVINGER, INC.			
17737	N	Mcf	\$6.9478	11/27/2024
<u>CUSTOMER NAME</u>	DE KALB, INC.			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
17738	N	Mcf	\$6.9478	11/27/2024
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, INC.			
17739	N	Mcf	\$6.9478	11/27/2024
<u>CUSTOMER NAME</u>	GILMER, INC.			
17740	N	Mcf	\$6.9478	11/27/2024
<u>CUSTOMER NAME</u>	HOOKS, INC.			
17741	N	Mcf	\$6.9478	11/27/2024
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, INC.			
17742	N	Mcf	\$6.9478	11/27/2024
<u>CUSTOMER NAME</u>	JEFFERSON, INC.			
17743	N	Mcf	\$6.9478	11/27/2024
<u>CUSTOMER NAME</u>	LEARY, INC.			
17746	N	Mcf	\$6.9478	11/27/2024
<u>CUSTOMER NAME</u>	MAUD, INC.			
17748	N	Mcf	\$6.9478	11/27/2024
<u>CUSTOMER NAME</u>	MT. PLEASANT, INC.			
17749	N	Mcf	\$6.9478	11/27/2024
<u>CUSTOMER NAME</u>	MT. VERNON, INC.			
17750	N	Mcf	\$6.9478	11/27/2024
<u>CUSTOMER NAME</u>	NAPLES, INC.			
17751	N	Mcf	\$6.9478	11/27/2024
<u>CUSTOMER NAME</u>	NEW BOSTON, INC.			
17752	N	Mcf	\$6.9478	11/27/2024
<u>CUSTOMER NAME</u>	OMAHA, INC.			
17755	N	Mcf	\$6.9478	11/27/2024
<u>CUSTOMER NAME</u>	QUEEN CITY, INC.			
17756	N	Mcf	\$6.9478	11/27/2024
<u>CUSTOMER NAME</u>	REDLICK, INC.			
17760	N	Mcf	\$6.9478	11/27/2024
<u>CUSTOMER NAME</u>	TALCO, INC.			
17957	N	Mcf	\$6.9478	11/27/2024
<u>CUSTOMER NAME</u>	DAINGERFIELD, INC.			
23635	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	MAURICEVILLE, ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
23636	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	MCLEOD, ENVIRONS			
34198	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, ENVIRONS			
34199	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	PINEHURST, ENVIRONS			
34200	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	WARREN CITY, ENVIRONS			
34201	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	WEST ORANGE, ENVIRONS			
34202	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	WHITE OAK, ENVIRONS			
34594	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	HIDEAWAY, INC.			
40999	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	WHITEHOUSE INC			
42740	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	NOONDAY INC			
7009	N	Mcf	\$5.9944	06/03/2024
<u>CUSTOMER NAME</u>	AMES, INC.			
7010	N	Mcf	\$5.9944	06/03/2024
<u>CUSTOMER NAME</u>	AMES, ENVIRONS			
7016	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	ARP, ENVIRONS			
7025	N	Mcf	\$5.9944	06/03/2024
<u>CUSTOMER NAME</u>	BEAUMONT, INC.			
7026	N	Mcf	\$5.9944	06/03/2024
<u>CUSTOMER NAME</u>	BEAUMONT, ENVIRONS			
7028	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	BECKVILLE, ENVIRONS			
7032	N	Mcf	\$5.9944	06/03/2024
<u>CUSTOMER NAME</u>	BEVIL OAKS, INC.			
7033	N	Mcf	\$5.9944	06/03/2024
<u>CUSTOMER NAME</u>	BEVIL OAKS, ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 27924**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7034	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	BIG SANDY, INC.			
7035	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	BIG SANDY, ENVIRONS			
7038	N	Mcf	\$5.9944	06/03/2024
<u>CUSTOMER NAME</u>	BRIDGE CITY, INC.			
7039	N	Mcf	\$5.9944	06/03/2024
<u>CUSTOMER NAME</u>	BRIDGE CITY, ENVIRONS			
7046	N	Mcf	\$4.7527	06/03/2024
<u>CUSTOMER NAME</u>	BULLARD, INC.			
7047	N	Mcf	\$4.7527	06/03/2024
<u>CUSTOMER NAME</u>	BULLARD, ENVIRONS			
7049	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	CARTHAGE, INC.			
7050	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	CARTHAGE, ENVIRONS			
7051	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	CENTER, INC.			
7052	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	CENTER, ENVIRONS			
7053	N	Mcf	\$5.9944	06/03/2024
<u>CUSTOMER NAME</u>	CHINA, INC.			
7054	N	Mcf	\$5.9944	06/03/2024
<u>CUSTOMER NAME</u>	CHINA, ENVIRONS			
7057	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, INC.			
7058	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, ENVIRONS			
7061	N	Mcf	\$5.9944	06/03/2024
<u>CUSTOMER NAME</u>	CLEVELAND, INC.			
7062	N	Mcf	\$5.9944	06/03/2024
<u>CUSTOMER NAME</u>	CLEVELAND, ENVIRONS			
7065	N	Mcf	\$5.9944	06/03/2024
<u>CUSTOMER NAME</u>	COLMESNEIL, INC.			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7066	N	Mcf	\$5.9944	06/03/2024
<u>CUSTOMER NAME</u>	COLMESNEIL, ENVIRONS			
7071	N	Mcf	\$5.9944	06/03/2024
<u>CUSTOMER NAME</u>	CORRIGAN, INC.			
7072	N	Mcf	\$5.9944	06/03/2024
<u>CUSTOMER NAME</u>	CORRIGAN, ENVIRONS			
7073	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	CROCKETT, INC.			
7074	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	CROCKETT, ENVIRONS			
7079	N	Mcf	\$5.9944	06/03/2024
<u>CUSTOMER NAME</u>	DAYTON, INC.			
7080	N	Mcf	\$5.9944	06/03/2024
<u>CUSTOMER NAME</u>	DAYTON, ENVIRONS			
7083	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	DIBOLL, INC.			
7084	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	DIBOLL, ENVIRONS			
7091	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, INC.			
7092	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, ENVIRONS			
7094	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	EDGEWOOD, ENVIRONS			
7101	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	ELKHART, INC.			
7102	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	ELKHART, ENVIRONS			
7115	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	FRUITVALE, ENVIRONS			
7122	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	GLADEWATER, INC.			
7123	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	GLADEWATER, ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7127	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	GOODRICH, ENVIRONS			
7129	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	GRAND SALINE, ENVIRONS			
7130	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	GRAPELAND, INC.			
7131	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	GRAPELAND, ENVIRONS			
7133	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	GROVETON, INC.			
7134	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	GROVETON, ENVIRONS			
7137	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	HALLSVILLE, INC.			
7138	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	HALLSVILLE, ENVIRONS			
7139	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	HAWKINS, INC.			
7140	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	HAWKINS, ENVIRONS			
7142	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	HENDERSON, INC.			
7143	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	HENDERSON, ENVIRONS			
7153	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	HUDSON, INC.			
7154	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	HUDSON, ENVIRONS			
7157	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	HUNTSVILLE, INC.			
7158	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	HUNTSVILLE, ENVIRONS			
7164	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	JACKSONVILLE, INC.			

GAS SERVICES DIVISION

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7165	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	JACKSONVILLE, ENVIRONS			
7166	N	Mcf	\$5.9944	06/03/2024
<u>CUSTOMER NAME</u>	JASPER, INC.			
7167	N	Mcf	\$5.9944	06/03/2024
<u>CUSTOMER NAME</u>	JASPER, ENVIRONS			
7183	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	KILGORE, INC.			
7184	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	KILGORE, ENVIRONS			
7187	N	Mcf	\$5.9944	06/03/2024
<u>CUSTOMER NAME</u>	KIRBYVILLE, INC.			
7188	N	Mcf	\$5.9944	06/03/2024
<u>CUSTOMER NAME</u>	KIRBYVILLE, ENVIRONS			
7202	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	LATEXO, INC.			
7203	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	LATEXO, ENVIRONS			
7205	N	Mcf	\$5.9944	06/03/2024
<u>CUSTOMER NAME</u>	LIBERTY, INC.			
7206	N	Mcf	\$5.9944	06/03/2024
<u>CUSTOMER NAME</u>	LIBERTY, ENVIRONS			
7207	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	LINDALE, INC.			
7208	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	LINDALE, ENVIRONS			
7211	N	Mcf	\$5.9944	06/03/2024
<u>CUSTOMER NAME</u>	LIVINGSTON, INC.			
7212	N	Mcf	\$5.9944	06/03/2024
<u>CUSTOMER NAME</u>	LIVINGSTON, ENVIRONS			
7213	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	LONGVIEW, INC.			
7214	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	LONGVIEW, ENVIRONS			

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GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7215	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	LOVELADY, INC.			
7216	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	LOVELADY, ENVIRONS			
7217	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	LUFKIN, INC.			
7218	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	LUFKIN, ENVIRONS			
7219	N	Mcf	\$5.9944	06/03/2024
<u>CUSTOMER NAME</u>	LUMBERTON, INC.			
7220	N	Mcf	\$5.9944	06/03/2024
<u>CUSTOMER NAME</u>	LUMBERTON, ENVIRONS			
7225	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	MARSHALL, INC.			
7226	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	MARSHALL, ENVIRONS			
7230	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	MINEOLA, INC.			
7231	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	MINEOLA, ENVIRONS			
7236	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	NACOGDOCHES, INC.			
7237	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	NACOGDOCHES, ENVIRONS			
7239	N	Mcf	\$5.9944	06/03/2024
<u>CUSTOMER NAME</u>	NEDERLAND, INC.			
7240	N	Mcf	\$5.9944	06/03/2024
<u>CUSTOMER NAME</u>	NEDERLAND, ENVIRONS			
7246	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	NEW LONDON, ENVIRONS			
7253	N	Mcf	\$5.9944	06/03/2024
<u>CUSTOMER NAME</u>	ORANGE, INC.			
7254	N	Mcf	\$5.9944	06/03/2024
<u>CUSTOMER NAME</u>	ORANGE, ENVIRONS			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7259	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	OVERTON, INC.			
7260	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	OVERTON, ENVIRONS			
7269	N	Mcf	\$5.9944	06/03/2024
<u>CUSTOMER NAME</u>	PINE FOREST, INC.			
7270	N	Mcf	\$5.9944	06/03/2024
<u>CUSTOMER NAME</u>	PINE FOREST, ENVIRONS			
7271	N	Mcf	\$5.9944	06/03/2024
<u>CUSTOMER NAME</u>	PINEHURST, INC.			
7294	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	RIVERSIDE, ENVIRONS			
7296	N	Mcf	\$5.9944	06/03/2024
<u>CUSTOMER NAME</u>	ROSE CITY, INC.			
7297	N	Mcf	\$5.9944	06/03/2024
<u>CUSTOMER NAME</u>	ROSE CITY, ENVIRONS			
7299	N	Mcf	\$5.9944	06/03/2024
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, ENVIRONS			
7304	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	RUSK, INC.			
7305	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	RUSK, ENVIRONS			
7306	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, INC.			
7307	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, ENVIRONS			
7319	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	SCOTTSVILLE, ENVIRONS			
7329	N	Mcf	\$5.9944	06/03/2024
<u>CUSTOMER NAME</u>	SHEPHERD, INC.			
7330	N	Mcf	\$5.9944	06/03/2024
<u>CUSTOMER NAME</u>	SHEPHERD, ENVIRONS			
7333	N	Mcf	\$5.9944	06/03/2024
<u>CUSTOMER NAME</u>	SILSBEE, INC.			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7334	N	Mcf	\$5.9944	06/03/2024
<u>CUSTOMER NAME</u>	SILSBEE, ENVIRONS			
7339	N	Mcf	\$5.9944	06/03/2024
<u>CUSTOMER NAME</u>	SOUR LAKE, INC.			
7340	N	Mcf	\$5.9944	06/03/2024
<u>CUSTOMER NAME</u>	SOUR LAKE, ENVIRONS			
7350	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	TATUM, ENVIRONS			
7352	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	TENEHA, INC.			
7353	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	TENEHA, ENVIRONS			
7355	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	TIMPSON, INC.			
7356	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	TIMPSON, ENVIRONS			
7357	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	TRINITY, INC.			
7358	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	TRINITY, ENVIRONS			
7359	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	TROUP, INC.			
7360	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	TROUP, ENVIRONS			
7361	N	Mcf	\$4.7527	06/03/2024
<u>CUSTOMER NAME</u>	TYLER, INC.			
7362	N	Mcf	\$4.7527	06/03/2024
<u>CUSTOMER NAME</u>	TYLER, ENVIRONS			
7364	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	UNION GROVE, ENVIRONS			
7367	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	VAN, INC.			
7368	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	VAN, ENVIRONS			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 27924**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7371	N	Mcf	\$5.9944	06/03/2024
<u>CUSTOMER NAME</u>	VIDOR, INC.			
7372	N	Mcf	\$5.9944	06/03/2024
<u>CUSTOMER NAME</u>	VIDOR, ENVIRONS			
7375	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	WARREN CITY, INC.			
7377	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	WASKOM, ENVIRONS			
7383	N	Mcf	\$5.9944	06/03/2024
<u>CUSTOMER NAME</u>	WEST ORANGE, INC.			
7387	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	WHITE OAK, INC.			
7389	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	WILLS POINT, INC.			
7390	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	WILLS POINT, ENVIRONS			
7399	N	Mcf	\$5.9944	06/03/2024
<u>CUSTOMER NAME</u>	LEGGETT			
7400	N	Mcf	\$5.9944	06/03/2024
<u>CUSTOMER NAME</u>	NEW WILLARD			
7401	N	Mcf	\$5.9944	06/03/2024
<u>CUSTOMER NAME</u>	SARATOGA			
7405	N	Mcf	\$5.9944	06/03/2024
<u>CUSTOMER NAME</u>	VICTORY GARDENS			
7407	N	Mcf	\$5.9944	06/03/2024
<u>CUSTOMER NAME</u>	BUNA			
7408	N	Mcf	\$5.9944	06/03/2024
<u>CUSTOMER NAME</u>	ANAHUAC, INC			
7409	N	Mcf	\$5.9944	06/03/2024
<u>CUSTOMER NAME</u>	ANAHUAC, ENVIRONS			
7410	N	Mcf	\$5.9944	06/03/2024
<u>CUSTOMER NAME</u>	BEAUXART GARDENS			
7411	N	Mcf	\$5.9944	06/03/2024
<u>CUSTOMER NAME</u>	CHEEK			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7412	N	Mcf	\$5.9944	06/03/2024
<u>CUSTOMER NAME</u>	EVADALE			
7416	N	Mcf	\$5.9944	06/03/2024
<u>CUSTOMER NAME</u>	STOWELL			
7417	N	Mcf	\$5.9944	06/03/2024
<u>CUSTOMER NAME</u>	WINNIE			
7419	N	Mcf	\$5.9944	06/03/2024
<u>CUSTOMER NAME</u>	ORANGEFIELD			
7421	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	CENTRAL			
7422	N	Mcf	\$5.9944	06/03/2024
<u>CUSTOMER NAME</u>	DEBERRY			
7423	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	DODGE			
7424	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	ELLIS-FERGUSON FARMS			
7430	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	NECHES			
7433	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	PRICE			
7434	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	REDLAND			
7440	N	Mcf	\$4.7527	06/03/2024
<u>CUSTOMER NAME</u>	SWAN			
7441	N	Mcf	\$4.7527	06/03/2024
<u>CUSTOMER NAME</u>	SYLVAN-HARMONY			
7488	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	FULLER SPRINGS			
7489	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	EASTHAM FARM			
8775	N	Mcf	\$4.7786	06/03/2024
<u>CUSTOMER NAME</u>	JEFFERSON, ENVIRONS			
8776	N	Mcf	\$4.7786	06/03/2024
<u>CUSTOMER NAME</u>	LEARY, ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8777	N	Mcf	\$4.7786	06/03/2024
<u>CUSTOMER NAME</u>	LINDEN, ENVIRONS			
8778	N	Mcf	\$4.7786	06/03/2024
<u>CUSTOMER NAME</u>	LONE STAR, ENVIRONS			
8779	N	Mcf	\$4.7786	06/03/2024
<u>CUSTOMER NAME</u>	MAUD, ENVIRONS			
8781	N	Mcf	\$4.7786	06/03/2024
<u>CUSTOMER NAME</u>	MT. PLEASANT, ENVIRONS			
8782	N	Mcf	\$4.7786	06/03/2024
<u>CUSTOMER NAME</u>	MT. VERNON, ENVIRONS			
8783	N	Mcf	\$4.7786	06/03/2024
<u>CUSTOMER NAME</u>	NAPLES, ENVIRONS			
8784	N	Mcf	\$4.7786	06/03/2024
<u>CUSTOMER NAME</u>	NEW BOSTON, ENVIRONS			
8785	N	Mcf	\$4.7786	06/03/2024
<u>CUSTOMER NAME</u>	OMAHA, ENVIRONS			
8786	N	Mcf	\$4.7786	06/03/2024
<u>CUSTOMER NAME</u>	ORE CITY, ENVIRONS			
8787	N	Mcf	\$4.7786	06/03/2024
<u>CUSTOMER NAME</u>	PITTSBURG, ENVIRONS			
8788	N	Mcf	\$4.7786	06/03/2024
<u>CUSTOMER NAME</u>	QUEEN CITY, ENVIRONS			
8789	N	Mcf	\$4.7786	06/03/2024
<u>CUSTOMER NAME</u>	REDLICK, ENVIRONS			
8790	N	Mcf	\$4.7786	06/03/2024
<u>CUSTOMER NAME</u>	UNCERTAIN, ENVIRONS			
8791	N	Mcf	\$4.7786	06/03/2024
<u>CUSTOMER NAME</u>	WINFIELD, ENVIRONS			
8792	N	Mcf	\$4.7786	06/03/2024
<u>CUSTOMER NAME</u>	WINNSBORO, ENVIRONS			
8807	N	Mcf	\$4.7786	06/03/2024
<u>CUSTOMER NAME</u>	TALCO, ENVIRONS			
17734	N	Mcf	\$4.7786	06/03/2024
<u>CUSTOMER NAME</u>	ATLANTA, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
17735	N	Mcf	\$4.7786	06/03/2024
<u>CUSTOMER NAME</u>	AVINGER, INC.			
17737	N	Mcf	\$4.7786	06/03/2024
<u>CUSTOMER NAME</u>	DE KALB, INC.			
17738	N	Mcf	\$4.7786	06/03/2024
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, INC.			
17739	N	Mcf	\$4.7786	06/03/2024
<u>CUSTOMER NAME</u>	GILMER, INC.			
17740	N	Mcf	\$4.7786	06/03/2024
<u>CUSTOMER NAME</u>	HOOKS, INC.			
17741	N	Mcf	\$4.7786	06/03/2024
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, INC.			
17742	N	Mcf	\$4.7786	06/03/2024
<u>CUSTOMER NAME</u>	JEFFERSON, INC.			
17743	N	Mcf	\$4.7786	06/03/2024
<u>CUSTOMER NAME</u>	LEARY, INC.			
17746	N	Mcf	\$4.7786	06/03/2024
<u>CUSTOMER NAME</u>	MAUD, INC.			
17748	N	Mcf	\$4.7786	06/03/2024
<u>CUSTOMER NAME</u>	MT. PLEASANT, INC.			
17749	N	Mcf	\$4.7786	06/03/2024
<u>CUSTOMER NAME</u>	MT. VERNON, INC.			
17750	N	Mcf	\$4.7786	06/03/2024
<u>CUSTOMER NAME</u>	NAPLES, INC.			
17751	N	Mcf	\$4.7786	06/03/2024
<u>CUSTOMER NAME</u>	NEW BOSTON, INC.			
17752	N	Mcf	\$4.7786	06/03/2024
<u>CUSTOMER NAME</u>	OMAHA, INC.			
17755	N	Mcf	\$4.7786	06/03/2024
<u>CUSTOMER NAME</u>	QUEEN CITY, INC.			
17756	N	Mcf	\$4.7786	06/03/2024
<u>CUSTOMER NAME</u>	REDLICK, INC.			
17760	N	Mcf	\$4.7786	06/03/2024
<u>CUSTOMER NAME</u>	TALCO, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
17957	N	Mcf	\$4.7786	06/03/2024
<u>CUSTOMER NAME</u>	DAINGERFIELD, INC.			
23635	N	Mcf	\$5.9944	06/03/2024
<u>CUSTOMER NAME</u>	MAURICEVILLE, ENVIRONS			
23636	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	MCLEOD, ENVIRONS			
34198	N	Mcf	\$5.9944	06/03/2024
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, ENVIRONS			
34199	N	Mcf	\$5.9944	06/03/2024
<u>CUSTOMER NAME</u>	PINEHURST, ENVIRONS			
34200	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	WARREN CITY, ENVIRONS			
34201	N	Mcf	\$5.9944	06/03/2024
<u>CUSTOMER NAME</u>	WEST ORANGE, ENVIRONS			
34202	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	WHITE OAK, ENVIRONS			
34594	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	HIDEAWAY, INC.			
40999	N	Mcf	\$4.7527	06/03/2024
<u>CUSTOMER NAME</u>	WHITEHOUSE INC			
42740	N	Mcf	\$4.7527	06/03/2024
<u>CUSTOMER NAME</u>	NOONDAY INC			
7490	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	ELYSIAN FIELDS			
7491	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	JONESVILLE			
7495	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	BRONSON			
8766	N	Mcf	\$4.7786	06/03/2024
<u>CUSTOMER NAME</u>	ATLANTA, ENVIRONS			
8767	N	Mcf	\$4.7786	06/03/2024
<u>CUSTOMER NAME</u>	AVINGER, ENVIRONS			
8768	N	Mcf	\$4.7786	06/03/2024
<u>CUSTOMER NAME</u>	BLOOMBURG, ENVIRONS			

RAILROAD COMMISSION OF TEXAS  
 GAS SERVICES DIVISION  
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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 27924**

**CUSTOMERS**

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8769	N	Mcf	\$4.7786	06/03/2024
<u>CUSTOMER NAME</u>	DAINGERFIELD, ENVIRONS			
8770	N	Mcf	\$4.7786	06/03/2024
<u>CUSTOMER NAME</u>	DE KALB, ENVIRONS			
8771	N	Mcf	\$4.7786	06/03/2024
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, ENVIRONS			
8772	N	Mcf	\$4.7786	06/03/2024
<u>CUSTOMER NAME</u>	GILMER, ENVIRONS			
8773	N	Mcf	\$4.7786	06/03/2024
<u>CUSTOMER NAME</u>	HOOKS, ENVIRONS			
8774	N	Mcf	\$4.7786	06/03/2024
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, ENVIRONS			

**REASONS FOR FILING**

**NEW?: N**

**RRC DOCKET NO:** GUD10182/10345/10/433/10510/10619/10716/10834/10920/CASE00005927/CASE00008830/CASE00012782/CASE00015513

**CITY ORDINANCE NO:** Operation of Law

**AMENDMENT (EXPLAIN):**

**OTHER (EXPLAIN):** Efft. 4-1-2025 Update FFA-12

**SERVICES**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	

**PREPARER - PERSON FILING**

**RRC NO:** 1305      **ACTIVE FLAG:** Y      **INACTIVE DATE:**

**FIRST NAME:** Petra      **MIDDLE:**      **LAST NAME:** Custer

**TITLE:** Coordinator Regulatory

**ADDRESS LINE 1:** P.O. Box 2628

**ADDRESS LINE 2:**

**CITY:** Houston      **STATE:** TX      **ZIP:** 77252      **ZIP4:** 2628

**AREA CODE:** 713      **PHONE NO:** 207-3363      **EXTENSION:**

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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**CURTAILMENT PLAN**

<u>PLAN ID</u>	<u>DESCRIPTION</u>
7455	<p data-bbox="282 405 493 430">Curtailment Plan</p> <p data-bbox="282 436 633 462">7.455 Curtailment Standards</p> <p data-bbox="282 468 1422 522">(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p data-bbox="282 529 1487 640">(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p data-bbox="282 646 909 672">(2) Commission--The Railroad Commission of Texas.</p> <p data-bbox="282 678 1487 877">(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p data-bbox="282 884 1396 963">(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p data-bbox="282 970 1383 1024">(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p data-bbox="282 1031 1487 1113">(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p data-bbox="282 1119 1461 1232">(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p data-bbox="282 1239 1461 1293">(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p data-bbox="282 1299 1474 1591">(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term "deliveries" in this section includes sales and/or transportation service.</p> <p data-bbox="282 1598 477 1623">(c) Priorities.</p> <p data-bbox="282 1629 1461 1709">(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:</p> <p data-bbox="282 1715 1409 1770">(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;</p> <p data-bbox="282 1776 974 1801">(B) firm deliveries to electric generation facilities;</p> <p data-bbox="282 1808 1474 1890">(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an</p>

## GAS SERVICES DIVISION

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alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or

(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

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LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
1	<p>Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two inches in diameter.</p> <p>Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for such service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:</p> <p>(1) Individual Residential and Commercial Consumers -- upon payment of the fee for gas main extension set out in the Schedule of Miscellaneous Service Charges or upon execution of Company's form Gas Main Extension Contract, as filed with the appropriate regulatory authority.</p> <p>(2) Developers of residential or business subdivisions -- upon execution of Company's form Gas Main Extension Contract or Predevelopment Gas Main Extension Contract, as filed with the appropriate regulatory authority, or under special circum-stances where, in Company's opinion, such forms are not appropriate, upon execution of a special agreement providing for reimbursement to Company for cost of the necessary gas main extension.</p> <p>(3) Large Volume Consumers -- upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.</p>

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QUALITY OF SERVICE

QUAL_SERVICE_ID	DESCRIPTION
RULE1	<p>CENTERPOINT ENERGY RESOURCES CORP.                      D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS                      GAS GENERAL RULES AND REGULATIONS                      APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR WHICH TARIFF IS APPROVED ON OR AFTER OCTOBER 30, 2023</p> <p>1. DEFINITIONS</p> <p>(a) Consumer, Customer, and Applicant are used interchangeably and mean any person or organization that utilizes Gas Service or who purchases or seeks to purchase Gas Service from Company.</p> <p>(b) Company means CenterPoint Energy Resources, Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas, its successors and assigns.</p> <p>(c) Cubic Foot of Gas: Unless otherwise expressly provided by rate schedule or written contract (or agreement), the amount of gas necessary to fill one (1) cubic foot of space when the gas is at a gauge pressure of four (4) ounces above atmospheric pressure and/or in the event that the gas delivered to the Consumer is measured at a pressure in excess of four (4) ounces per square inch gauge, the measurement of gas shall be on the same basis as that outlined in the rate schedules for Large Volume Natural Gas Service.</p> <p>(d) Gas Service means any of the services described in the Company's rate schedules filed with the appropriate regulatory authorities or otherwise provided under a written contract between Company and Consumer.</p> <p>(e) Service Line: The pipe and attached fittings which convey gas from Company's mains up to and including the stopcock on the riser for the Company's meter at the Consumer's premises.</p> <p>(f) Consumer's Housepiping: All pipe and attached fittings which convey gas from the Test Tee or the outlet side of the meter equipment and coupled facilities to the Consumer's connection for gas appliances or equipment.</p> <p>(g) Point of Delivery: The point at the Test Tee or the outlet side of the meter equipment and coupled facilities where the gas is measured for delivery into Consumer's Housepiping.</p> <p>(h) Commission: Railroad Commission of Texas.</p> <p>(i) Customer Equipment or Consumer's Equipment:                      All appliances, piping, vents, connectors, valves, fittings or any other gas utilization or distribution equipment at or on the Customer's side of the Point of Delivery, including but not limited to methane detectors and carbon monoxide detectors.</p> <p>2. APPLICATION OF RULES</p> <p>(a) Unless otherwise expressly stated, these rules apply to all Consumers and use of natural gas by Consumers regardless of classification, except insofar as they are changed by or are in conflict with any statute of the State of Texas, enforceable municipal ordinance, applicable valid final order of any court or of the Commission, or written contract executed by Company, in which case such statute, order or contract shall control to the extent that it is applicable to the Consumer(s) in question. Whenever possible, these rules shall be construed harmoniously with such laws, contracts, ordinances, and orders.</p> <p>(b) A Customer's purchase or use of Gas Service constitutes an agreement by the Customer to comply with the terms and conditions contained herein and in the applicable Company rate schedule except as may be otherwise specified in a written contract between the Customer and the Company.</p> <p>(c) These rules, and all subsequently enacted rules, may be abrogated, modified, or added to in whole or in part, by the Company and such rules as abrogated, modified, or added to, shall become effective when filed with the appropriate regulatory authority.</p>

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### 3. CLASSIFICATION FOR RATE AND CONTRACT PURPOSES

For purposes of determining rates, Consumers shall be classified as either Residential, General Service-Small, or General Service-Large Volume Consumers as defined in Company's applicable rate schedules. Service by Company to Consumers classified herein as Residential and General Service-Small is available without a written contract between Consumer and Company at the standard rates and charges applicable to such Consumers that are adjusted from time to time. In the absence of a written contract between Company and a Consumer to the contrary, Company shall have no obligation to deliver more than 25,000 cubic feet of gas in any day to any Consumer not having a written gas sales contract with Company. A contract may be required from Large Volume Consumers using less than 25,000 cubic feet per day, provided this requirement shall be uniformly applied to all such Consumers within each municipal rate jurisdiction. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reason, in which event the Company may estimate usage by such Consumer. In the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining rate classification and whether or not a contract is required. Company's obligation to provide service to any Consumer intending to use more than 25,000 cubic feet per day is contingent upon Company's determination that there will be an adequate supply of gas to serve such Large Volume Consumer, and that existing facilities are of adequate capacity and suitable pressure.

### 4. LIMITATION OF USE

All gas delivered through Company's meters is for use only at the Point of Delivery and shall not be redelivered or resold to others without Company's express consent.

### 5. SERVICE CONNECTIONS

(a) Service Connection: Unless otherwise prohibited by applicable ordinance or rule, the Company may require, on a consistent and non-discriminatory basis, prepayment, reimbursement, or adequate security for some or all costs (including, but not limited to, materials, labor, or allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing system to serve a new customer.

(b) Service Line: Company shall install and maintain all Service Lines and to the extent permitted by applicable ordinance shall be entitled to make a reasonable charge for such installation and maintenance. A Service Line may be used to supply a single building or single group of buildings which may or may not be located on a single lot, such as a group of factory buildings, hospital buildings, or institutional buildings, all under one (1) ownership or control. However, Gas Service supplied to Consumer for use on separate lots physically divided by other private or public property (including streets, alleys and other public ways) must be supplied through separate Service Lines and be separately metered and billed. More than one Service Line to supply a Consumer's premises may be constructed by agreement between Company and Consumer. Company has title to all Service Lines and is responsible for their maintenance and repair.

(c) Consumer's Housepiping: Consumer shall be responsible for installing and maintaining Consumer's Housepiping. Company may refuse service to any consumer whose housepiping is inadequate or unsafe, but Company shall have no responsibility for determining whether or not Consumer has complied with applicable safety codes, inspecting Consumer's Housepiping or in any way establishing or enforcing housepiping specifications.

(d) Customer shall be solely responsible for the selection, installation, maintenance, inspection, and use of Customer Equipment, and Company shall have no duty or responsibility

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for the design, selection, installation, operation or repair of said Equipment. Company shall have no duty or responsibility for determining whether or not Customer Equipment complies with the requirements of NFPA 54, NFPA 715 and/or any other applicable fuel gas code. Company shall have no duty or responsibility for inspecting the performance of, location of, or maintenance of methane detectors and/or carbon monoxide detectors. Company shall have no duty to warn regarding the installation of, use of, performance of and/or maintenance of methane detectors and/or carbon monoxide detectors. Customer shall be responsible for all Customer Equipment downstream of the Point of Delivery.

(e) Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two (2) inches in diameter. Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for Gas Service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:

(1) Individual Residential and General Service-Small Consumers upon execution of a written agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

(2) Developers of residential or business subdivisions upon execution of Company's form Predevelopment Gas Main Extension Contract, or under special circumstances where, in Company's opinion, such forms are not appropriate, upon execution of a written agreement providing for reimbursement to Company for cost of the necessary gas main extension.

(3) General Service-Large Volume Consumers upon execution of a written agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

#### 6. CHARGES RELATING TO GAS SERVICE

Utility charges for services other than delivering natural gas may be made in accordance with the Schedules of Miscellaneous Service Charges filed with the appropriate regulatory authorities.

#### 7. APPLICATION FOR SERVICE

Where no written contract for Gas Service is necessary, an application can be made online via the Company's website, by telephone or or by email to request initiation of service. Upon request, Consumer shall provide information necessary for purposes of rate classification, billing, and determining whether a deposit will be required.

#### 8. REFUSAL TO INSTITUTE SERVICE AND TERMINATION OF SERVICE

(a) Refusal of service.

(1) Compliance by Applicant. The Company may decline to serve an Applicant for whom service is available from previously installed facilities until such Applicant has complied with the state and municipal rules, regulations or laws, and with approved rules and regulations of the Company on file with the appropriate regulatory authority governing the service applied for, or for the following reasons:

(A) the Applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be provided;

(B) the Applicant is indebted to any company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the Applicant shall be served upon complying with the applicable deposit requirement;

(C) the Applicant refuses to make a deposit if Applicant is required to make a deposit under

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these rules;

(D) where an unsafe condition exists at any point on Consumer's premises;

(E) for use of gas in violation of Company's rules;

(F) in the event Company's representatives are refused access to such premises for any lawful purpose;

(G) when Company's property on the Consumer's premises is tampered with, damaged, or destroyed;

(2) Applicant's recourse. In the event that the Company shall refuse to serve an Applicant under the provisions of these rules, the Company shall inform the Applicant of the basis of its refusal and that the Applicant may file a complaint with the appropriate regulatory authority thereon.

(3) Insufficient grounds for refusal to serve. Except in cases where the Company identifies fraud in connection with a service request, the following shall not constitute sufficient cause for refusal of service to a present residential or non-residential Customer or Applicant:

(A) delinquency in payment for service by a previous occupant of the premises to be served;

(B) failure to pay for merchandise or charges for non-gas service purchased from the Company;

(C) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six (6) months prior to the date of application;

(D) violation of the Company's rules pertaining to the operation of nonstandard equipment of unauthorized attachments, which interfere with the service of others, unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

(E) failure to pay a bill of another Customer as guarantor thereof, unless the guarantee was made in writing to the Company as a condition precedent to service; and

(F) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

(b) Discontinuance of service.

(1) Bills are due and payable when rendered; the bill shall be past due not less than fifteen (15) days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for Gas Service is delinquent if unpaid by the due date.

(2) A Customer's Gas Service may not be terminated unless the Company has made a reasonable effort to offer the Customer the option of paying a delinquent bill in installments. A Customer's Gas Service may be disconnected if the bill has not been paid or a suitable written arrangement for payment in installments entered into within five (5) working days after the bill has become delinquent and if proper notice has been given. Proper notice shall consist of a mailing or hand delivery at least five working days prior to a stated date of disconnection. Said notice shall be provided in English and Spanish as necessary and shall include: (A) the words Disconnect Notice or similar language prominently displayed;

(B) the reason service is to be terminated;

(C) what Customer must do to prevent termination;

(D) in the case of a past-due bill, the amount past due payment options (online, phone, in-person, and mail), as well as a website or phone number to locate physical payment locations;

(E) a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency; and

(F) the date of termination.

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(3) Gas Service may be disconnected for any of the following reasons:

(A) failure to pay a delinquent account or failure to comply with the terms of a written agreement for installment payment of a delinquent account;

(B) violation of the Company's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation;

(C) failure to comply with deposit or guarantee arrangements where required by these Rules and Regulations; (D) without notice where a known dangerous condition exists for as long as the condition exists; (E) tampering with the Company's meter or equipment or bypassing the same;

(F) for use of Gas Service in violation of Company's rules; (G) in the event Consumer's

premises are vacated; (H) in the event Company's representatives are refused access to such premises for any lawful purpose; (I) when Company's property on the Consumer's premises is

tampered with, damaged or destroyed; (J) for use of Gas Service in violation of any law, ordinance or regulation; (K) for fraudulent conduct or misrepresentation in relation to the

consumption of gas, account information, or any other fraud practiced by Consumer, with regard to the matters referred to in these rules or Consumer's contract.

(4) Gas Service may not be disconnected for any of the following reasons:

(A) delinquency in payment for service by a previous occupant of the premises;

(B) failure to pay for merchandise or charges for non-gas service by the Company;

(C) failure to pay for a different type or class of Gas Service unless the fee for such different service is included on the same bill;

(D) failure to pay the account of another Customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service;

(E) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billing;

(F) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due; and

(G) failure to pay an estimated bill other than a bill rendered pursuant to any approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.

(5) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the Company are not available to the public for the purpose of making collections and reconnecting service.

(6) The Company shall not abandon a Customer without written approval from the applicable regulatory authority.

(7) Except in cases where the Company identifies fraud in connection with an account, the Company shall not discontinue Gas Service to a delinquent Residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if service is discontinued. Any Customer seeking to avoid termination of service under this provision must make a written request to the Company supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five (5) working days after the date of delinquency of the bill. The prohibition against service termination as provided herein

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shall last twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

#### 9. LOCATION OF METERS

Wherever practical, all new meter installations shall be installed near the building in which Consumer's gas appliances are located. All meters shall be accessible at all times for inspection, reading, and change out for testing. Whenever the Company shall permanently discontinue the delivery of gas to any of Consumer's premises, it shall have the right at any reasonable time thereafter to enter upon the premises and remove therefrom its meter, and any other of its equipment there located.

#### 10. METER TESTS AND BILL ADJUSTMENTS WITH RESPECT TO METER ACCURACY

##### (a) Meter requirements.

(1) Use of meter. All gas delivered by the Company in the provision of Gas Service shall be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority or tariff.

(2) Installation by Company. Unless otherwise authorized by the regulatory authority, the Company shall provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its Customers.

(3) Standard type. The Company shall not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

##### (b) Meter records. The Company shall keep the following records:

(1) Meter equipment records. The Company shall keep a record of all its meters, showing the Customer's address and date of the last test.

(2) Records of meter tests. All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

##### (c) Meter readings.

(1) Meter unit location. In general, each meter must indicate clearly the units of service for which a charge is made to the Customer.

##### (d) Meter tests on request of Customer.

(1) The Company shall, upon request of a Customer make a test of the accuracy of the meter serving that Customer. The Company shall inform the Customer of the time and place of the test, and permit the Customer or the Customer's authorized representative to be present if the Customer so desires. If no such test has been performed within the previous four (4) years for the same Customer at the same location, the test shall be performed without charge. If such a test has been performed for the same Customer at the same location within the previous four years, the Company may charge a fee for the test, not to exceed fifteen dollars (\$15.00), or such other fee for the testing of meters as may be set forth in the Company's tariff properly on file with the regulatory authority. The Customer must be properly informed of the result of any test on a meter that serves the Customer who requested such test.

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(2) Notwithstanding Paragraph (1), above, if the meter is found to be more than nominally defective, to either the Customer's or the Company's disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than two percent (2%) from accurate registration.

(3) If any meter test requested by a Customer reveals a meter to be more than nominally defective, the Company shall correct previous readings consistent with the inaccuracy found in the meter for the period of either (i) the last six (6) months, or (ii) the last test of the meter, whichever is shorter. Any resulting underbillings or over-billings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the Company if the error is to the Company's disadvantage.

(4) If a meter is found not to register for any period of time, the Company may make a charge for Gas Service provided but not metered, for a period not to exceed three (3) months previous to the time the meter is found not to be registering. The determination of Gas Service provided but not metered is to be based on the Customer's consumption during other like periods at the same location when available, and on consumption under similar conditions at the same location or of other similarly situated customers when not available.

(e) Meter Exchange.

(1) The Company follows the practice of testing and repairing its meters on periodic schedules in accordance with good operating practice. The periodic meter test interval is based on the results of accuracy tests of its meters of varying ages that are randomly sampled. The period of presumed accuracy is the period during which not less than seventy percent (70%) of the randomly sampled meters exhibit accuracy in the range of two percent (2%) fast to two percent (2%) slow.

#### 11. DEPOSITS FROM CONSUMERS TO GUARANTEE PAYMENTS OF BILLS

(a) Establishment of credit for Residential Applicants.

(1) The Company may require a Residential Applicant for Gas Service to satisfactorily establish credit but such establishment of credit shall not relieve the Customer from complying with rules for prompt payment of bills. Subject to these General Rules and Regulations, a Residential Applicant shall not be required to make a deposit:

(A) if the Residential Applicant has been a customer of any utility for the same kind of service within the last two (2) years and is not delinquent in payment of any such utility service account and during the last twelve (12) consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment; or

(B) if the Residential Applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the Gas Service required;

(C) if the Residential Applicant demonstrates a satisfactory credit rating by appropriate means, including but not limited to, the production of generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity.

(b) Reestablishment of credit.

Every Applicant who has previously been a Customer of the Company and whose Gas Service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all his/her amounts due to the Company or execute a written deferred payment agreement, if offered, and reestablish credit as provided herein.

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(c) Amount of deposit and interest for Residential Gas Service and exemption from deposit.

(1) The required residential deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings (rounded up to the nearest five dollars [\$5.00]). If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two (2) days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements. Estimated Annual Billings as such term is used in this section shall be either (i) the twelve- (12-) month billing history at the service address involved (if a billing history is available for the service address), or (ii) the average annual residential bill in the Division serving the Customer (if a billing history is not available at the service address); provided, that such average annual residential bill determined pursuant to clause (ii) hereof, shall be determined periodically but no less frequently than annually.

(2) All Applicants for Residential Gas Service who are sixty-five (65) years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the Company or another utility for the same utility service which accrued within the last two (2) years. No cash deposit shall be required of such Applicant under these conditions.

(3) The Company shall pay a minimum interest on such deposits according to the rate as established by law; provided, if refund of deposit is made within thirty (30) days of receipt of deposit, no interest payment shall be made. If the Company retains the deposit more than thirty (30) days, payment of interest shall be made retroactive to the date of deposit. (A) payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer's account. (B) the deposit shall cease to draw interest on the date it is returned or credited to the customer's account.

(4) Company will waive any deposit requirement for Residential Gas Service for an Applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, as determined by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its website.

(d) For General Service-Small and General Service-Large Volume customers, Company may require a deposit where the Applicant is unable to establish good credit by standards generally accepted as evidence of credit worthiness. The amount of any deposit, where required, shall be in an amount sufficient to protect Company but shall not exceed the amount of the estimated highest two (2) months' billing. Interest shall be paid at the legal rate on all deposits. Deposits shall be refunded after three (3) years of prompt payment, with refund including any interest to be made in cash or by credit to the Consumer's bill. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled him to initial service without a deposit and otherwise has a record of prompt payment.

(e) Deposits for temporary or seasonal service and for weekend or seasonal residences. The Company may require a deposit sufficient to reasonably protect it against the assumed risk, provided, such a policy is applied in a uniform and nondiscriminatory manner.

(f) Records of deposits

(1) The Company shall keep records to show:

(A) the name and address of each depositor;

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(B) the amount and date of the deposit; and  
 (C) each transaction concerning the deposit.  
 (2) The Company shall record a receipt of deposit on each Applicant's bill from whom a deposit is received and shall provide means whereby a depositor may reclaim a deposit.  
 (3) A record of each unclaimed deposit shall be maintained for at least four years, during which time the Company shall make a reasonable effort to return the deposit.

(g) Refund of deposit.

(1) If Gas Service is not connected or after disconnection of Gas Service, the Company shall promptly and automatically refund the Customer's deposit plus accrued interest or the balance, if any, in excess of the unpaid bills for Gas Service furnished. The transfer of Gas Service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules. (2) When the Residential Customer has paid bills for service for twelve (12) consecutive residential bills without having service disconnected for nonpayment of bills and without having more than two (2) occasions in which a bill was delinquent and when the Customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a Customer's account. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled the Consumer to install Gas Service without a deposit and otherwise has a record of prompt payment.

(h) Upon sale or transfer of Company.

Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all Customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(i) Complaint by Applicant or Customer.

The Company shall direct its personnel engaged in initial contact with an Applicant or Customer for service seeking to establish or re-establish credit under the provisions of these rules to inform the Applicant or Customer, if dissatisfaction is expressed with the Company decision, of the Applicant's or Customer's right to file a complaint with the regulatory authority thereon.

RULE1A CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS GENERAL RULES AND REGULATIONS APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR WHICH TARIFF IS APPROVED ON OR AFTER OCTOBER 30, 2023

#### 12. DISCONTINUANCE BY CONSUMER

A Consumer who wishes to discontinue Gas Service must give notice to Company by phone or by visiting the Company's website, [www.CenterPointEnergy.com](http://www.CenterPointEnergy.com). Consumer shall be obligated to pay for all Gas Service which is rendered by the Company (including applicable minimum charges therefor) prior to the time Company discontinues Gas Service pursuant to such notice.

#### 13. RECORDS OF GAS SUPPLIED

Company shall keep accurate records of the amount of gas registered by its meters, and such records shall be accepted at all times and in all places as prima facie evidence of the true amount of gas consumed.

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## 14. ESCAPING GAS

Upon immediately moving to a safe location, Consumer must immediately notify Company of any escaping gas on Consumer's premises. No flame shall be taken near the point where gas is escaping. Company shall not be liable for any damage or loss caused by the use of or escape of gas from Consumer's Housepiping or Consumer's Equipment.

## 15. DAMAGE AND REPAIR TO AND TAMPERING WITH COMPANY'S FACILITIES

Consumer shall immediately notify Company in the event of damage to Company's property on Consumer's premises. Consumer shall not permit anyone other than an authorized employee of the Company to adjust, repair, connect, or disconnect, or in any way tamper with the meter, lines or any other equipment of the Company used in serving Consumer's premises and shall be liable for any damages that may arise from Consumer's failure thereof. Only Company-authorized personnel are permitted to perform work on the meter, lines or any other equipment of Company used in serving Customer's premises.

## 16. ACCESS TO PREMISES

The Company's representatives shall have the right at all reasonable hours to enter upon the premises and property of Consumer to read the meter; and to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, Service Lines, meter loops, and any other property of the Company located thereon, and for any other purpose connected with Company's operation. The Company's representatives shall have the right at all times to enter upon the premises and property of Consumer in emergencies pertaining to Company's service. All dogs and other animals, which might hinder the performance of such operations on the Consumer's property, shall be kept away from such operations by the Consumer upon notice by the Company representatives of their intention to enter upon the Consumer's premises.

## 17. NON-LIABILITY

(a) The Company shall not be liable to Consumer nor to any third party for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer.

(b) Company shall not be liable to Consumer nor to any third party for any damage or injury resulting from gas or its use after such gas leaves the Point of Delivery other than damage caused by the fault of the Company in the manner of installation of the Service Lines, in the manner in which such Service Lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop, which consists of piping before the Point of Delivery. All other risks after the gas leaves the Point of Delivery shall be assumed by the Consumer, his agents, servants, employees, or other persons.

(c) The Company agrees to use reasonable diligence in providing continuous Gas Service to all Consumers, but the Company does not guarantee such service and shall not be liable to Consumer nor to any third parties for damages resulting from any interruption to such service.

(d) Company shall not be liable to Consumer nor to any third parties for any damage or loss caused by stoppage or curtailment of the gas supply pursuant to order of a governmental agency having jurisdiction over Company or Company's suppliers, or caused by an event of force majeure. The term force majeure as employed herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of

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wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; and any other causes, whether of the kind herein enumerated or otherwise.

## 18. TEMPORARY INTERRUPTION OF SERVICE

(a) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected.

(b) The Company shall make reasonable provisions to respond to emergencies resulting from failure of service, and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

(c) In the event of national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

(1) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of such interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.

(2) Report to Commission. The Commission shall be notified in writing within forty-eight hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

19. WAIVER OF RULES No agent or representative of the Company is authorized to add to, alter, waive, or otherwise change any of the foregoing rules except by agreement in writing signed by an officer in the Company.

## 20. BILLING

(a) Bills for Gas Service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

(b) The Customer's bill must show all the following information:

(1) If the meter is read by the Company, the date and reading of the meter at the beginning and end of the period for which rendered;

(2) The number and kind of units billed;

(3) The applicable rate schedule title or code;

(4) The total base bill;

(5) The total of any adjustments to the base bill and the amount of adjustments per billing unit;

(6) The date by which the Customer must pay the bill in order to avoid penalty;

(7) The total amount due after addition of any penalty for nonpayment within a designated period; and

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(8) A distinct marking to identify an estimated bill. The information required above shall be arranged and displayed in such a manner as to allow the Customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the Customer on request of the Customer.

(c) Where there is a good reason for doing so, estimated bills for Gas Service may be rendered provided that an actual meter reading is taken at least every six (6) months.

(d) Disputed bills.

(1) In the event of a dispute between the Customer and the Company regarding the bill, the Company shall forthwith make such investigation as is required by the particular case and report the results thereof to the Customer. If the Customer wishes to obtain the benefit of subsection (2) hereunder, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate regulatory authority.

(2) Notwithstanding any other provisions of these rules and regulations, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the following: (1) resolution of the dispute; or (2) the expiration of the sixty (60) day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two (2) years. Where insufficient or no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

#### 21. NEW CONSTRUCTION

(a) Standards of construction.

The Company shall construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority, or otherwise by law, and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical. (b) Response to request for residential and commercial service. The Company shall serve each qualified residential and commercial applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven (7) working days. Those applications for individual residential service requiring line extensions should be filled within ninety (90) days unless unavailability of materials, municipal permitting requirements, or other causes beyond the control of the Company result in unavoidable delays. In the event that residential service is delayed in excess of ninety (90) days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the Company, a delay in excess of ninety (90) days may be found to constitute a refusal to serve.

#### 22. CUSTOMER RELATIONS

(a) Information to Customers. The Company shall:

(1) Maintain a current set of maps showing the physical location of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Company's facilities. These maps, or such other maps as

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may be required by the regulatory authority, shall be kept by the Company in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the Company to advise Applicants and others entitled to the information as to the facilities available for serving that locality;

(2) Assist the Customer or Applicant in selecting the most economical rate schedule;

(3) In compliance with applicable law or regulations, notify Customers affected by a change in rates or schedule or classification;

(4) Make available on the Company website, copies of the current rate schedules and rules relating to the service of the Company, as filed with the Commission;

(5) Furnish such additional information on rates and services as the Customer may reasonably request;

(6) Upon request, inform its Customers as to the method of reading meters; and

(7) As required by law or the rules of the appropriate regulatory authority, provide Customers with a pamphlet containing customer service information. At least once each calendar year, the Company shall notify its Customers that customer service information is available on request and without charge.

(b) Customer complaints.

Upon complaint to the Company by Residential or General Service-Small Customers either at its office, by letter, electronic communication such as email or an inquiry via Company website, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment and disposition thereof for a period of two years subsequent to the final disposition of the complaint. Complaints which require no further action by the Company need not be recorded.

(c) Company response.

Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the Company shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response must be made by the next working day. The utility must make a final and complete response within fifteen (15) days from the date of the complaint, unless additional time is granted within the 15-day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company.

(d) Deferred payment plan.

The Company may, but is not required to, offer a deferred payment plan for delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:

(1) Every deferred payment plan entered into due to the Customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the Customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

(2) For purposes of determining reasonableness under these rules the following shall be considered: size of delinquent account; Customer's ability to pay; Customer's payment history; time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the Customer.

(3) A deferred payment plan offered by the Company, if reduced to writing, shall state, immediately preceding the space provided for the Customer's signature and in bold face print at least two (2) sizes larger than any other font used, that If you are not satisfied with

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this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to comply with the terms of this agreement. A similar agreement must be provided by a customer at the time of agreement, if recorded.

(4) A deferred payment plan may include a one-time five percent (5%) penalty for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Company's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

(5) If a Customer for Gas Service fails to enter into a deferred payment agreement or has not fulfilled its terms, the Company shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstance, it shall not be required to offer a subsequent negotiation of a deferred payment plan prior to disconnection.

(6) If the Company institutes a deferred payment plan it shall not refuse a Customer's participation in such a program on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

(e) Delayed payment of bills by elderly persons.

(1) Applicability.

This subsection applies only:

(A) If the Company assesses late payment charges on residential customers and suspends service before the 26th day after the date of the bill for which collection action is taken; and

(B) To an elderly person, as defined in Paragraph (2) of this subsection, who is a residential customer and who occupies the entire premises for which a delay is requested.

(2) Definition of Elderly person--A person who is 60 years of age or older.

(3) An elderly person may request that the Company implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill.

(4) On request of an elderly person, the Company shall delay without penalty the payment date of a bill for providing Gas Service to that person until the 25th day after the date on which the bill is issued.

(5) The Company may require the requesting person to present reasonable proof that the person is 60 years of age or older.

(6) The Company shall notify Customers of this delayed payment option no less often than yearly. The Company may include this notice with other information provided pursuant to Subsection (a) of this section.

### 23. RESIDENTIAL AVERAGE MONTHLY BILLING PROGRAM

#### (a) DEFINITIONS

(1) Under this provision, qualified Residential Customers would have the option of participating in the Company's Average Monthly Billing Program (AMB) as an alternative to the Company's normal billing procedure. For AMB purposes, the following definitions shall apply:

(A) Normal Bill is an amount computed using the Company's applicable residential rate schedule for service provided during a billing month.

(B) Qualifying Customer is a Residential Customer of the Company who has not had Gas Service

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suspended for non-payment and has not had a Past Due notice issued on an account during the immediately preceding twelve- (12-) month period.

(b) AVAILABILITY

(1) The Average Monthly Billing Program is available to any Qualifying Customer of the Company.

(c) OPERATION OF PROGRAM

(1) Computation of Bills under the AMB:

(A) Under the AMB, the Qualifying Customer shall receive a monthly Average Bill computed using the most recent twelve- (12-) month rolling average of the customer's Normal Bills rounded to the nearest dollar. The amount of the Average Bill and Normal Bill will appear on the customer's monthly billing statement. The cumulative difference between Normal Bills and the Average Bills rendered under the AMB will be carried in a deferred balance that will accumulate both debit and credit differences.

(2) Effect of AMB on other Tariff Provisions:

(A) Except as modified herein, participation in the AMB will have no effect on the Company's approved rate schedules or other billing charges used to calculate the Customer's Normal Bill. Participation in the AMB shall have no effect on any other term or condition for providing Gas Service including those provisions relating to termination or suspension of Gas Service.

(3) Effects of Customer Discontinuance of AMB or Termination or Suspension of Service:

(A) The customer may discontinue the AMB at any time by notifying the Company. If a customer requests discontinuance of AMB, if an account is final billed, or if the service is suspended by the Company as a result of past due amounts on an account, any outstanding balance owed the Company at the time, including any differences between billings under the AMB and Normal Bills which would have been rendered under normal billing procedures, shall be immediately due and payable. Likewise, any credit due to the customer shall be applied to the next bill or refunded, as appropriate.

24. SUSPENSION OF GAS UTILITY SERVICE DISCONNECTION DURING AND AFTER AN EXTREME WEATHER EMERGENCY AND A SEVERE WEATHER EMERGENCY

(a) Disconnection prohibited. Consistent with Section 7.460 of Title 16 of the Texas Administrative Code, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to:

(1) a delinquent Residential Customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.

(2) a delinquent Residential Customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

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(3) a delinquent Residential Customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making collections and reconnecting service.

(b) Payment plans. The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills as set forth in Paragraph (2)(D) of Section 7.45 of Title 16 of the Texas Administrative Code (Quality of Service Rules).

(c) Notice. Once each year, beginning in the September or October billing periods the Company shall give notice to Customers as follows:

(1) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the Company's service area.

(2) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to any other social service agency of which the provider is aware that provides financial assistance to low income Customers in the utility's service area.

(3) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to all residential Customers of the Company and Customers who are owners, operators, or managers of master metered systems.

(d) Severe Weather Emergency. This subsection applies in the event of a Severe Weather Emergency as the term Severe Weather Emergency is defined by the National Weather Service. In and after a Severe Weather Emergency, and in the service area affected by the Severe Weather Emergency, the Company may make exceptions to these General Rules and Regulations and other Company tariffs to ensure continuity of service and facilitate timely and efficient restoration of service to customers in the affected area.

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SERVICE CHARGES

RRC CHARGE NO.	CHARGE ID	CHARGE AMOUNT	SERVICE PROVIDED
326082	MISC-20-11		Collection call - trip charge (For each trip other than when a customer is charged under miscellaneous service item no. 3 - Turning off service to active meter) \$20  TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
326083	MISC-20-12		Returned check \$20  TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
326084	MISC-20-13		Gas Main Extensions - See General Rules and Regulations, Section 5e, relating to Gas Main Extensions.  TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
326085	MISC-20-2		Restore service after termination for non-payment, cut-off by Customer or agent or for convenience of Customer \$40 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.  TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
326086	MISC-20-3		Turning off service to active meter (per trip) - Exception: No charge if account is finalled. \$20 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.

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326087	MISC-20-4	<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Special meter test at customer's request (see General Rules and Regulations for special situations) - same customer at same location is allowed one (1) test free of charge every four (4) years \$15</p>
326088	MISC-20-5	<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Change customer meter if requested by Customer (Does not include changes due to meter failure and/or meter being more than nominally defective, as described in General Rules and Regulations.) \$55</p>
326089	MISC-20-6	<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Change residential meter location or re-route residential service: Minimum charge \$350 Install each additional meter on a Customer's service line \$55</p>
326090	MISC-20-7	<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Service Connection Charge - See General Rules and Regulations, Section 5(a), relating to Not Service Connection</p> <p>Applicable</p>
326091	MISC-20-8	<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Disconnect service at main \$300 (Plus any costs arising out of any city ordinance or regulation</p>

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326092	MISC-20-9	<p>governing work in roadways)</p> <p>TAX ADJUSTMENT                      The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Restore service at main for any purpose necessitated by customer including, but not limited to, installation of equipment requested by a Customer \$300</p>
326093	MISC-20-CD	<p>TAX ADJUSTMENT                      The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>DEPOSITS Up to the maximum amount allowed under the Railroad Commission of Texas Quality of Service Rule Section 7.45(5)(C)(ii) (the one-sixth rule). If there is no billing history on the customer's account, then the one-sixth rule will be applied to the Customer's account based on similarly-situated customers located in the geographic area.</p>
326080	MISC-20-1	<p>Institution of service to residential or general service \$40 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.</p>
326081	MISC-20-10	<p>TAX ADJUSTMENT                      The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Temporary transfer of individually metered multi-family service from vacating tenant to apartment complex owner. (Applicable to read and transfer transactions only. Precedent written agreement required.) No Charge</p> <p>TAX ADJUSTMENT                      The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>

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DESCRIPTION: Distribution Sales STATUS: A  
EFFECTIVE DATE: 12/01/2024 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/16/2025  
GAS CONSUMED: N AMENDMENT DATE: 04/01/2025 OPERATOR NO:  
BILLS RENDERED: Y INACTIVE DATE:

**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>																								
GSLV-630-I	<p>CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE AREAS - UNINCORPORATED RATE SHEET GENERAL SERVICE-LARGE VOLUME RATE SCHEDULE NO. GSLV-630-I</p> <p>AVAILABILITY This schedule is available at points on existing facilities of adequate capacity and suitable pressure in the area designated in the Rate Book of CENTERPOINT ENERGY RESOURCES CORP., D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS (hereinafter called Company).</p> <p>APPLICATION OF SCHEDULE This schedule is applicable to any general service customer in an incorporated area excluding a city that has ceded jurisdiction to the Commission in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas for commercial uses and industrial uses whose average monthly usage for the prior calendar year is more than 150,000 cubic feet. Gas supplied hereunder is for the individual use of the Consumer at one point of delivery and shall not be resold or shared with others. If the Consumer has a written contract with Company, the terms and provision of such contract shall be controlling. Cities per Geographic Rate Area are listed on the final pages of this rate schedule.</p> <p>MONTHLY RATE For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:</p> <p>(a) The Base Rate consisting of:</p> <table border="0" style="width: 100%;"> <tr> <td style="width: 50%;">(1) Customer Charge -</td> <td style="width: 50%;">Houston and Texas Coast</td> </tr> <tr> <td style="padding-left: 20px;">\$390.00</td> <td></td> </tr> <tr> <td style="padding-left: 20px;">South Texas and Beaumont/East Texas</td> <td style="text-align: right;">\$230.00</td> </tr> <tr> <td>(2) Commodity Charge for all Ccf billed at the pressure bases and Geographic Rate Areas as set forth below -</td> <td></td> </tr> <tr> <td></td> <td style="text-align: center;">Houston                      Texas Coast</td> </tr> <tr> <td>Beaumont/East Texas South Texas</td> <td></td> </tr> <tr> <td style="padding-left: 20px;">14.65 Pressure Base \$0.08933</td> <td style="text-align: right;">\$0.08989                      \$0.01811</td> </tr> <tr> <td style="padding-left: 20px;">\$0.08925</td> <td></td> </tr> <tr> <td style="padding-left: 20px;">14.73 Pressure Base \$0.08982</td> <td style="text-align: right;">\$0.09038                      \$0.01821</td> </tr> <tr> <td style="padding-left: 20px;">\$0.08974</td> <td></td> </tr> <tr> <td style="padding-left: 20px;">14.95 Pressure Base \$0.09116</td> <td style="text-align: right;">\$0.09173                      \$0.01848</td> </tr> <tr> <td style="padding-left: 20px;">\$0.09108</td> <td></td> </tr> </table> <p>(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted</p>	(1) Customer Charge -	Houston and Texas Coast	\$390.00		South Texas and Beaumont/East Texas	\$230.00	(2) Commodity Charge for all Ccf billed at the pressure bases and Geographic Rate Areas as set forth below -			Houston                      Texas Coast	Beaumont/East Texas South Texas		14.65 Pressure Base \$0.08933	\$0.08989                      \$0.01811	\$0.08925		14.73 Pressure Base \$0.08982	\$0.09038                      \$0.01821	\$0.08974		14.95 Pressure Base \$0.09116	\$0.09173                      \$0.01848	\$0.09108	
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periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Mcf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.

(d) Rate Case Expense Recovery - Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.

(e) Tax Act 2022 - Tax Act 2022 will be calculated and adjusted periodically as defined in the Company's applicable Tax Act 2022 Rate Schedule.

WRITTEN CONTRACT

In order to receive a delivery from Company of more than 25 Mcf during any one day, the Consumer must execute a written contract with Company on Company's form of contract covering the sale of gas by Company to it. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from the records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reasons, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining whether or not a contract is required. Such written contract shall be executed by Consumer upon request of Company and Company shall not be obligated to serve any such Consumer more than 25 Mcf during any one day until such written contract is executed and delivered by Consumer.

MEASUREMENT

The term cubic foot of gas for the purpose of measurement of the gas delivered and for all other purposes is the amount of gas necessary to fill a cubic foot of space when the gas is at an absolute pressure of 14.65 pounds per square inch and at a base temperature of sixty (60) degrees Fahrenheit. The term Mcf shall mean 1,000 cubic feet of gas. The Sales Unit shall be one Mcf. Assumed Atmospheric Pressure - The average atmospheric pressure shall be assumed to be fourteen and seven-tenths (14.7) pounds per square inch, irrespective of actual elevation or location of the point of delivery above sea level or variation in such atmospheric pressure from time to time. Orifice Meters - When orifice meters are used for the measurement of gas, such orifice meters shall be constructed and installed, and the computations of volume made, in accordance with the provisions of Gas Measurement Committee Report No. 3 of the American Gas Association as revised September, 1969 (A.G.A. Report No. 3), with any subsequent amendments or revisions which may be mutually acceptable. The temperature of the gas shall be determined by a recording thermometer so installed that it may record the temperature of the gas flowing through the meter or meters. The average of the record to the nearest one (1) degree Fahrenheit, obtained while gas is being delivered, shall be the applicable flowing gas temperature for the period under consideration. The specific gravity of the gas shall be determined by a recording gravitometer owned and operated by the pipeline company from whom Company purchases its gas, so

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installed that it may record the specific gravity of the gas flowing through the meter or meters; provided, however, that the results of spot tests made by the pipeline company with a standard type specific gravity instrument shall be used at locations where the pipeline company does not have a recording gravitometer in service. If the recording gravitometer is used, the average of the record to the nearest one-thousandth (0.001), obtained while gas is being delivered, shall be the applicable specific gravity of the gas for the period under consideration. If the spot test method is used, the specific gravity of the gas delivered hereunder shall be determined once monthly, the result obtained, to the nearest one-thousandth (0.001), to be applicable during the succeeding billing month. Adjustment for the effect of supercompressibility shall be made according to the provisions of A.G.A. Report No. 3, hereinabove identified, for the average conditions of pressure, flowing temperature and specific gravity at which the gas was measured during the period under consideration, and with the proportionate value of each carbon dioxide and nitrogen in the gas delivered included in the computation of the applicable supercompressibility factors. Company shall obtain appropriate carbon dioxide and nitrogen fraction values as may be required from time to time. Positive Displacement Meters and Turbine Meters - When positive displacement meters and/or turbine meters are used for the measurement of gas, the flowing temperature of the gas metered shall be assumed to be sixty (60) degrees Fahrenheit, and no correction shall be made for any variation therefrom; provided however, that company shall have the option of installing a recording thermometer, and if company exercises such option, corrections shall be made for each degree variation in the applicable flowing temperature for the period under consideration. The volumes of gas determined shall be adjusted for the effect of supercompressibility as follows:

(A) When the flowing temperature of gas is assumed to be sixty (60) degrees Fahrenheit, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the A.G. A. Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average pressure at which the gas was measured.

(B) When the flowing gas temperature is recorded and applied according to the option above, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the American Gas Association Gas Measurement Committee Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average conditions of pressure and flowing temperature at which the gas was measured.

SUPPLY INTERRUPTIONS

Total or partial interruption of gas deliveries due to acts of God, the elements, requirements for residential and other uses declared superior to Consumers by law, or to other causes or contingencies beyond the control of Company or not proximately caused by Company's negligence, shall not be the basis for claims-delivery and receipt of gas to be resumed whenever any such cause or contingency shall end.

CHARGES FOR UNAUTHORIZED OVER-RUN GAS

Any gas taken during any day by Consumer which exceeds the maximum daily quantity

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specified in Consumer's contract with Company shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a complete curtailment of all gas deliveries, and prior to the authorized resumption of natural gas service, hereunder shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a partial curtailment, and prior to the authorized resumption of natural gas service, which exceeds the stated amount of gas deliveries Consumer may take during such partial curtailment, shall be considered to be unauthorized over-run gas. Company shall bill, and Consumer shall pay for unauthorized over-run gas at the rate of \$10.00 per Mcf, in addition to the Monthly Rate specified herein for such gas. The payment of such additional charge for unauthorized over-run gas shall not, under any circumstances, be considered as giving the Consumer the right to take unauthorized over-run gas, nor shall such payment be considered to exclude or limit any other remedies available to Company against the Consumer for exceeding the maximum daily quantity specified in Consumer's contract with Company, or for failure to comply with curtailment orders issued by Company hereunder. The additional amount specified above charged for unauthorized over-run gas shall be adjusted, either plus or minus, to conform to the change made by Company's supplier in its rate schedule under which Company purchases its gas supply for resale under this schedule.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

Cities by Geographic Rate Area

Agua Dulce South Texas Edgewood Beaumont/East Texas Alice South Texas Edna South Texas Alvin Texas Coast Elgin South Texas Anahuac Beaumont/East Texas Falls City South Texas Angleton Texas Coast Freeport Texas Coast Aransas Pass South Texas Freer South Texas Arp Beaumont/East Texas Friendswood Texas Coast Atlanta Beaumont/East Texas Fruitvale Beaumont/East Texas Austin South Texas Fulshear Texas Coast Bastrop South Texas Ganado South Texas Baytown Texas Coast Garden Ridge South Texas Beach City Texas Coast Giddings South Texas Beasley Texas Coast Gladewater Beaumont/East Texas Beaumont Beaumont/East Texas Goodrich Beaumont/East Texas Beckville Beaumont/East Texas Grand Saline Beaumont/East Texas Bishop South Texas Gregory South Texas Bloomburg Beaumont/East Texas Hedwig Village Houston Bridge City Beaumont/East Texas Hilshire Village Houston Brookshire Texas Coast Hondo South Texas Brookside Village Texas Coast Houston Houston Buda South Texas Humble Houston Bunker Hill Village Houston Hunters Creek Village Houston Cibolo South Texas Huntsville Beaumont/East Texas Clarksville City Beaumont/East Texas Ingleside South Texas Clute Texas Coast Ingleside on the Bay South Texas Conroe Houston Iowa Colony Texas Coast De Kalb Beaumont/East Texas Jacksonville Beaumont/East Texas Deer Park Houston Jersey Village Houston Dickinson Texas Coast Jourdanton South Texas Driscoll South Texas Karnes City South Texas East Bernard Texas Coast Katy Texas Coast Kemah Texas Coast

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27925

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Niederwald South Texas Kendleton Texas Coast North Cleveland Beaumont/East Texas  
 Kilgore Beaumont/East Texas Oak Ridge North Houston Kingsville South Texas Odem  
 South Texas Kyle South Texas Orange Beaumont/East Texas La Grange South Texas  
 Orange Grove South Texas La Marque Texas Coast Orchard Texas Coast La Porte  
 Texas Coast Ore City Beaumont/East Texas LaCoste South Texas Overton  
 Beaumont/East Texas Lake Jackson Texas Coast Oyster Creek Texas Coast Laredo  
 South Texas Pasadena Houston League City Texas Coast Pearland Texas Coast  
 Liberty Beaumont/East Texas Piney Point Village Houston Lindale Beaumont/East  
 Texas Pittsburg Beaumont/East Texas Linden Beaumont/East Texas Point Comfort  
 South Texas Lone Star Beaumont/East Texas Port Arthur Beaumont/East Texas Longview  
 Beaumont/East Texas Port Lavaca South Texas Magnolia Houston Portland South Texas  
 Manvel Texas Coast Premont South Texas Marion South Texas Red Lick Beaumont/East  
 Texas Marshall Beaumont/East Texas Refugio South Texas Mathis South Texas  
 Richmond Texas Coast Meadows Place Houston Riverside Beaumont/East Texas Missouri  
 City Houston Rose Hill Acres Beaumont/East Texas Mont Belvieu Texas Coast  
 Rosenberg Texas Coast Morgan's Point Texas Coast Runge South Texas Mount  
 Pleasant Beaumont/East Texas Rusk Beaumont/East Texas Nassau Bay Houston Santa Fe  
 Texas Coast Nederland Beaumont/East Texas Schulenburg South Texas Needville  
 Texas Coast Seabrook Texas Coast New London Beaumont/East Texas Seadrift South  
 Texas Shenandoah Houston Universal City South Texas Shoreacres Texas Coast  
 Victoria South Texas Silsbee Beaumont/East Texas Wallis Texas Coast Simonton  
 Texas Coast Waskom Beaumont/East Texas Sour Lake Beaumont/East Texas Webster  
 Texas Coast Spring Valley Village Houston West Columbia Texas Coast Stafford  
 Houston Wharton Texas Coast Sugar Land Texas Coast White Oak Beaumont/East  
 Texas Taft South Texas Winfield Beaumont/East Texas Tatum Beaumont/East Texas  
 Winnsboro Beaumont/East Texas Taylor Lake Village Texas Coast Woodbranch Village  
 Houston Texas City Texas Coast Yorktown South Texas Tomball Houston Tyler  
 Beaumont/East Texas Union Grove Beaumont/East Texas

**HOUIND-1**

The following rate schedules listed below go into effect for the following cities/environs with the following effective dates: GSS-2095-I GSS-2095-U GSLV-626-I GSLV-626-U R-2095-I R-2095-U

- Bellaire, Inc. Operation of Law 5/30/2017
- Bunker Hill Village, Inc. Operation of Law 5/30/2017
- Deer Park, Inc. Operation of Law 5/30/2017
- Hedwig Village, Inc. Operation of Law 5/30/2017
- Hilshire Village, Inc. Operation of Law 5/30/2017
- Humble, Inc. Operation of Law 5/30/2017
- Jersey Village, Inc. Operation of Law 5/30/2017
- Meadows Place, Inc. Operation of Law 5/30/2017
- Missouri City, Inc. Operation of Law 5/30/2017
- Montgomery, Inc. Operation of Law 5/30/2017
- Nassau Bay, Inc. Operation of Law 5/30/2017
- Piney Point Village, Inc. Operation of Law 5/30/2017
- Spring Valley, Inc. Operation of Law 5/30/2017
- Stafford, Inc. Operation of Law 5/30/2017
- Conroe Environs Operation of Law 5/30/2017

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27925

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Cut & Shoot, Inc. GUD10567 5/30/2017  
 Galena Park, Inc. GUD10567 5/30/2017  
 Houston Environs GUD10567 5/30/2017  
 Jacinto City, Inc. GUD10567 5/30/2017  
 New Waverly, Inc. GUD10567 5/30/2017  
 Panorama Village, Inc. GUD10567 5/30/2017  
 Roman Forest, Inc. GUD10567 5/30/2017  
 South Houston, Inc. GUD10567 5/30/2017  
 Southside Place , Inc. GUD10567 5/30/2017  
 West University Place, Inc. GUD10567 5/30/2017  
 Willis, Inc. GUD10567 5/30/2017  
 Conroe, Inc. Operation of Law 5/30/2017  
 Houston, Inc. Operation of Law 5/30/2017  
 Hunters Creek Village, Inc. Operation of Law 5/30/2017  
 Oak Ridge North, Inc. Operation of Law 5/30/2017  
 Pasadena, Inc. Operation of Law 5/30/2017  
 Shenandoah, Inc. Operation of Law 5/30/2017  
 \* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities/environs with the following effective dates: GSS-2095A-I-GRIP 2018 GSS-2095-A-U-GRIP 2018 GSLV-626A-I-GRIP 2018 GSLV-626A-U-GRIP 2018 R-2095A-I-GRIP 2018 R-2095A-U-GRIP 2018

CITY	AUTHORITY	EFFECTIVE DATE
Bellaire, Inc.*	GUD 10715	6/20/2018
Bunker Hill Village, Inc.	Operation of Law	5/29/2018
Conroe, Inc.	Operation of Law	5/29/2018
Conroe Environs	Operation of Law	6/20/2018
Cut & Shoot, Inc.*	GUD 10715	6/20/2018
Cut & Shoot Environs	Operation of Law	6/20/2018
Deer Park, Inc.*	Operation of Law	5/29/2018
Deer Park Environs	Operation of Law	6/20/2018
Galena Park, Inc.	GUD 10715	6/20/2018
Hedwig Village, Inc.	Operation of Law	5/29/2018
Hilshire Village, Inc.	Operation of Law	5/29/2018
Houston, Inc.	Operation of Law	6/28/2018
Houston Environs	GUD 10715	6/20/2018
Humble , Inc.	Operation of Law	5/29/.2018
Humble Environs	Operation of Law	6/20/2018
Hunters Creek Village, Inc.	Operation of Law	7/12/2018
Jacinto City, Inc. *	GUD 10715	6/20/2018
Jersey Village, Inc.	Operation of Law	5/29/2018
Meadows Place, Inc.	Operation of Law	5/29/2018
Missouri City, Inc.	Operation of Law	5/29/2018
Montgomery, Inc.	Operation of Law	5/29/2018
Nassau Bay, Inc.	Operation of Law	5/29/2018

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27925

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

New Waverly, Inc.*	GUD 10715	6/20/2018
Oak Ridge North, Inc.	Operation of Law	5/29/2018
Panorama Village, Inc.*	GUD 10715	6/20/2018
Pasadena, Inc.	Operation of Law	7/12/2018
Pasadena Environs	Operation of Law	6/20/2018
Piney Point Village, Inc.	Operation of Law	5/29/2018
Roman Forest, Inc.*	GUD 10715	6/20/2018
Shenandoah, Inc.	Operation of Law	7/12/2018
Shenandoah Environs	Operation of Law	6/20/2018
South Houston, Inc.*	GUD 10715	6/20/2018
Southside Place, Inc.*	GUD 10715	6/20/2018
Spring Valley, Inc.	Operation of Law	5/29/2018
Stafford, Inc.	Operation of Law	5/29/2018
West University Place, Inc.*	GUD 10715	6/20/2018
Willis*	GUD 10715	6/20/2018

\* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities/environs with the following effective dates: GSS-2095A-I-GRIP 2019 GSS-2095-A-U-GRIP 2019 GSLV-626A-I-GRIP 2019 GSLV-626A-U-GRIP 2019 R-2095A-I-GRIP 2019 R-2095A-U-GRIP 2019

CITY	AUTHORITY	EFFECTIVE DATE
Bellaire, Inc.*	GUD 10835	6/19/2019
Bunker Hill Village, Inc.	Operation of Law	7/11/2019
Conroe, Inc.	Operation of Law	7/11/2019
Conroe Environs	Operation of Law	6/19/2019
Cut & Shoot, Inc.*	GUD 10835	6/19/2019
Cut & Shoot Environs	Operation of Law	6/19/2019
Deer Park, Inc.*	Operation of Law	6/19/2019
Deer Park Environs	Operation of Law	6/19/2019
Galena Park, Inc.	GUD 10835	6/19/2019
Hedwig Village, Inc.	Operation of Law	6/19/2019
Hilshire Village, Inc.	Operation of Law	6/19/2019
Houston, Inc.	Operation of Law	7/11/2019
Houston Environs	GUD 10835	6/19/2019
Humble, Inc.	Operation of Law	6/19/2019
Humble Environs	Operation of Law	6/19/2019
Hunters Creek Village, Inc.	Operation of Law	7/11/2019
Jacinto City, Inc. *	GUD 10835	6/19/2019
Jersey Village, Inc.	Operation of Law	7/11/2019
Meadows Place, Inc.	Operation of Law	6/19/2019
Missouri City, Inc.	Operation of Law	6/19/2019
Montgomery, Inc.	Operation of Law	6/19/2019
Nassau Bay, Inc.	Operation of Law	7/11/2019
New Caney Environs	Operation of Law	6/19/2019
New Waverly, Inc.*	GUD 10835	6/19/2019

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27925

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Oak Ridge North, Inc. Operation of Law 7/11/2019  
 Panorama Village, Inc.\* GUD 10835 6/19/2019  
 Pasadena, Inc. Operation of Law 7/11/2019  
 Pasadena Environs Operation of Law 6/19/2019  
 Porter Environs Operation of Law 6/19/2019  
 Piney Point Village, Inc. Operation of Law 6/19/2019  
 Roman Forest, Inc.\* GUD 10835 6/19/2019  
 Shenandoah, Inc. Operation of Law 7/11/2019  
 Shenandoah Environs Operation of Law 6/19/2019  
 South Houston, Inc.\* GUD 10835 6/19/2019  
 Southside Place, Inc.\* GUD 10835 6/19/2019  
 Spring Environs Operation of Law 6/19/2019  
 Spring Valley, Inc. Operation of Law 6/19/2019  
 Stafford, Inc. Operation of Law 6/19/2019  
 Tomball Operation of Law 6/19/2019  
 West University Place, Inc.\* GUD 10835 6/19/2019  
 Willis\* GUD 10835 6/19/2019  
 The Woodlands Operation of Law 6/19/2019  
 \* Cities - surrendered municipal jurisdiction over gas utility rates to the  
 Railroad Commission

The following rate schedules listed below go into effect for the following  
 cities/environs with the following effective dates: GSVL-626A-I-GRIP 2020 GSVL-  
 626A-U-GRIP 2020 GSS-2095A-I-GRIP 2020 GSS-2095-A-U-GRIP 2020 R-2095A-I-GRIP 2020  
 R-2095A-U-GRIP 2020

CITY	AUTHORITY	EFFECTIVE DATE
Bellaire, Inc.*	GUD 10948	6/18/2020
Bunker Hill Village, Inc.	Operation of Law	6/18/2020
Conroe, Inc.	Operation of Law	6/18/2020
Conroe Environs	Operation of Law	6/18/2020
Cut & Shoot, Inc.*	GUD 10948	6/18/2020
Cut & Shoot Environs	Operation of Law	6/18/2020
Deer Park, Inc.*	Operation of Law	6/18/2020
Deer Park Environs	Operation of Law	6/18/2020
Galena Park, Inc.	GUD 10948	6/18/2020
Hedwig Village, Inc.	Operation of Law	6/18/2020
Hilshire Village, Inc.	Operation of Law	6/18/2020
Houston, Inc.	Operation of Law	6/18/2020
Humble, Inc.	Operation of Law	6/18/2020
Humble Environs	Operation of Law	6/18/2020
Hunters Creek Village, Inc.	Operation of Law	6/18/2020
Jacinto City, Inc. *	GUD 10948	6/18/2020
Jersey Village, Inc.	Operation of Law	6/18/2020
Meadows Place, Inc.	Operation of Law	6/18/2020
Missouri City, Inc.	Operation of Law	6/18/2020
Montgomery, Inc.	GUD 10948	6/18/2020
Nassau Bay, Inc.	Operation of Law	6/18/2020

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27925

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

New Caney	GUD 10948	6/18/2020
New Waverly, Inc.*	GUD 10948	6/18/2020
Oak Ridge North, Inc.	Operation of Law	6/18/2020
Panorama Village, Inc.*	GUD 10948	6/18/2020
Pasadena, Inc.	Operation of Law	6/18/2020
Pasadena Environs	Operation of Law	6/18/2020
Piney Point Village, Inc.	Operation of Law	6/18/2020
Porter	GUD 10948	6/18/2020
Roman Forest, Inc.*	GUD 10948	6/18/2020
Shenandoah, Inc.	Operation of Law	6/18/2020
Shenandoah Environs	Operation of Law	6/18/2020
South Houston, Inc.*	GUD 10948	6/18/2020
Southside Place, Inc. *	GUD 10948	6/18/2020
Spring	GUD 10948	6/18/2020
Spring Valley, Inc.	Operation of Law	6/18/2020
Stafford, Inc.	Operation of Law	6/18/2020
Tomball	Operation of Law	6/18/2020
West University Place, Inc.*	GUD 10948	6/18/2020
Willis*	GUD 10948	6/18/2020
The Woodlands	GUD 10948	6/18/2020

\* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities/environs with the following effective dates: GSLV-626-I-GRIP 2021 GSLV-626-U-GRIP 2021 GSS-2095-I-GRIP 2021 GSS-2095--U-GRIP 2021 R-2095-I-GRIP 2021 R-2095-U-GRIP 2021

CITY	AUTHORITY	EFFECTIVE DATE
Bellaire, Inc.*	Case No. 000005925	6/17/2021
Bunker Hill Village, Inc.	Operation of Law	6/17/2021
Conroe, Inc.	Operation of Law	6/17/2021
Conroe Environs	Operation of Law	6/17/2021
Cut & Shoot, Inc.*	Case No. 000005925	6/17/2021
Deer Park, Inc.*	Operation of Law	6/17/2021
Galena Park, Inc.	Case No. 000005925	6/17/2021
Hedwig Village, Inc.	Operation of Law	6/17/2021
Hilshire Village, Inc.	Operation of Law	6/17/2021
Houston, Inc.	Operation of Law	6/17/2021
Houston Environs	Case No. 000005925	6/17/2021
Humble, Inc.	Operation of Law	6/17/2021
Hunters Creek Village, Inc.	Operation of Law	6/17/2021
Jacinto City, Inc. *	Case No. 000005925	6/17/2021
Jersey Village, Inc.	Operation of Law	6/17/2021
Meadows Place, Inc.	Operation of Law	6/17/2021
Missouri City, Inc.	Operation of Law	6/17/2021
Montgomery, Inc.	Case No. 000005925	6/17/2021
Nassau Bay, Inc.	Operation of Law	6/17/2021

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27925

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

New Waverly, Inc.*	Case No. 000005925	6/17/2021
Oak Ridge North, Inc.	Operation of Law	6/17/2021
Panorama Village, Inc.*	Case No. 000005925	6/17/2021
Pasadena, Inc.	Operation of Law	6/17/2021
Piney Point Village, Inc.	Operation of Law	6/17/2021
Roman Forest, Inc.*	Case No. 000005925	6/17/2021
Shenandoah, Inc.	Operation of Law	6/17/2021
South Houston, Inc.*	Case No. 000005925	6/17/2021
Southside Place, Inc. *	Case No. 000005925	6/17/2021
Spring Valley, Inc.	Operation of Law	6/17/2021
Stafford, Inc.	Operation of Law	6/17/2021
Tomball	Operation of Law	6/17/2021
West University Place, Inc.*	Case No. 000005925	6/17/2021
Willis*	Case No. 000005925	6/17/2021

\* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities/environs with the following effective dates: GSLV-626-I-GRIP 2022 GSLV-626-U-GRIP 2022 GSS-2095-I-GRIP 2022 GSS-2095--U-GRIP 2022 R-2095-I-GRIP 2022 R-2095-U-GRIP 2022

CITY	AUTHORITY	EFFECTIVE DATE
Bellaire, Inc.*	Case No. 00008827	6/16/2022
Bunker Hill Village, Inc.	Operation of Law	6/16/2022
Conroe, Inc.	Operation of Law	6/16/2022
Conroe Environs	Operation of Law	6/16/2022
Cut & Shoot, Inc.*	Case No. 00008827	6/16/2022
Deer Park, Inc.*	Operation of Law	6/16/2022
Galena Park, Inc.	Case No. 00008827	6/16/2022
Hedwig Village, Inc.	Operation of Law	6/16/2022
Hilshire Village, Inc.	Operation of Law	6/16/2022
Houston, Inc.	Operation of Law	6/16/2022
Houston Environs	Case No. 000005925	6/16/2022
Humble, Inc.	Operation of Law	6/16/2022
Hunters Creek Village, Inc.	Operation of Law	6/16/2022
Jacinto City, Inc. *	Case No. 00008827	6/16/2022
Jersey Village, Inc.	Operation of Law	6/16/2022
Meadows Place, Inc.	Operation of Law	6/16/2022
Missouri City, Inc.	Operation of Law	6/16/2022
Montgomery, Inc.	Case No. 00008827	6/16/2022
Nassau Bay, Inc.	Operation of Law	6/16/2022
New Waverly, Inc.*	Case No. 00008827	6/16/2022
Oak Ridge North, Inc.	Operation of Law	6/16/2022
Panorama Village, Inc.*	Case No. 00008827	6/16/2022
Pasadena, Inc.	Operation of Law	6/16/2022
Piney Point Village, Inc.	Operation of Law	6/16/2022
Roman Forest, Inc.*	Case No. 00008827	6/16/2022

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27925

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Shenandoah, Inc. Operation of Law 6/16/2022  
 South Houston, Inc.\* Case No. 00008827 6/16/2022  
 Southside Place, Inc. \* Case No. 00008827 6/16/2022  
 Spring Valley, Inc. Operation of Law 6/16/2022  
 Stafford, Inc. Operation of Law 6/16/2022  
 Tomball Operation of Law 6/16/2022  
 West University Place, Inc.\* Case No. 00008827 6/16/2022  
 Willis\* Case No. 00008827 6/16/2022  
 \* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities/environs with the following effective dates: GSLV-626-I-GRIP 2023 GSLV-626-U-GRIP 2023 GSS-2095-I-GRIP 2023 GSS-2095--U-GRIP 2023 R-2095-I-GRIP 2023 R-2095-U-GRIP 2023

CITY	AUTHORITY	EFFECTIVE DATE
Bellaire, Inc.*	Case No. 00012779	6/15/2023
Bunker Hill Village, Inc.	Operation of Law	6/15/2023
Conroe, Inc.	Operation of Law	6/15/2023
Conroe Environs	Operation of Law	6/15/2023
Cut & Shoot, Inc.*	Case No. 00012779	6/15/2023
Deer Park, Inc.	Operation of Law	6/15/2023
Galena Park, Inc.*	Case No. 00012779	6/15/2023
Hedwig Village, Inc.	Operation of Law	6/15/2023
Hilshire Village, Inc.	Operation of Law	6/15/2023
Houston, Inc.	Operation of Law	6/15/2023
Houston Environs	Case No. 00012779	6/15/2023
Humble, Inc.	Operation of Law	6/15/2023
Hunters Creek Village, Inc.	Operation of Law	6/15/2023
Jacinto City, Inc. *	Case No. 00012779	6/15/2023
Jersey Village, Inc.	Operation of Law	6/15/2023
Magnolia	Operation of Law	6/15/2023
Meadows Place, Inc.	Operation of Law	6/15/2023
Missouri City, Inc.	Case No. 00012779	6/15/2023
Montgomery, Inc.*	Case No. 00012779	6/15/2023
Nassau Bay, Inc.	Operation of Law	6/15/2023
New Waverly, Inc.*	Case No. 00012779	6/15/2023
Oak Ridge North, Inc.	Operation of Law	6/15/2023
Panorama Village, Inc.*	Case No. 00012779	6/15/2023
Pasadena, Inc.	Operation of Law	6/15/2023
Piney Point Village, Inc.	Operation of Law	6/15/2023
Roman Forest, Inc.*	Case No. 00012779	6/15/2023
Shenandoah, Inc.	Operation of Law	6/15/2023
South Houston, Inc.*	Case No. 00012779	6/15/2023
Southside Place, Inc. *	Case No. 00012779	6/15/2023
Spring Valley, Inc.	Operation of Law	6/15/2023
Stafford, Inc.	Operation of Law	6/15/2023

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27925

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Tomball Operation of Law 6/15/2023  
 West University Place, Inc.\* Case No. 00012779 6/15/2023  
 Willis\* Case No. 00012779 6/15/2023  
 \* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2099-I GSS-2099-U GSLV-630-I GSLV-630-U R-2099-I R-2099-U

CITY	AUTHORITY	EFFECTIVE DATE
Bellaire, Inc.*	Case No. 00015513	12/1/2024
Bunker Hill Village, Inc.	Operation of Law	12/1/2024
Conroe, Inc.	Operation of Law	12/1/2024
Conroe Environs	Operation of Law	12/1/2024
Cut & Shoot, Inc.*	Case No. 00015513	12/1/2024
Deer Park, Inc.	Operation of Law	12/1/2024
Galena Park, Inc.*	Case No. 00015513	12/1/2024
Hedwig Village, Inc.	Operation of Law	12/1/2024
Hilshire Village, Inc.	Operation of Law	12/1/2024
Houston, Inc.	Operation of Law	12/1/2024
Houston Environs	Case No. 00015513	12/1/2024
Humble, Inc.	Operation of Law	12/1/2024
Hunters Creek Village, Inc.	Operation of Law	12/1/2024
Jacinto City, Inc. *	Case No. 00015513	12/1/2024
Jersey Village, Inc.	Operation of Law	12/1/2024
Magnolia, Inc	Operation of Law	12/1/2024
Meadows Place, Inc.	Operation of Law	12/1/2024
Missouri City, Inc.	Case No. 00015513	12/1/2024
Montgomery, Inc.*	Case No. 00015513	12/1/2024
Nassau Bay, Inc.	Operation of Law	12/1/2024
New Waverly, Inc.*	Case No. 00015513	12/1/2024
Oak Ridge North, Inc.	Operation of Law	12/1/2024
Panorama Village, Inc.*	Case No. 00015513	12/1/2024
Pasadena, Inc.	Operation of Law	12/1/2024
Piney Point Village, Inc.	Operation of Law	12/1/2024
Roman Forest, Inc.*	Case No. 00015513	12/1/2024
Shenandoah, Inc.	Operation of Law	12/1/2024
South Houston, Inc.*	Case No. 00015513	12/1/2024
Southside Place, Inc. *	Case No. 00015513	12/1/2024
Spring Valley Village, Inc.	Operation of Law	12/1/2024
Stafford, Inc.	Operation of Law	12/1/2024
Tomball, Inc	Operation of Law	12/1/2024
West University Place, Inc.*	Case No. 00015513	12/1/2024
Willis, Inc*	Case No. 00015513	12/1/2024
Woodbranch Village, Inc	Operation of Law	12/1/2024
* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission		

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27925

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

PGA-21

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE AREAS-RATE SHEET PURCHASED GAS ADJUSTMENT  
 RATE SCHEDULE NO. PGA-21

This Cost of Gas Clause shall apply to all general service rate schedules of CenterPoint Energy Entex in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas (the Company).

A. DEFINITIONS

1. Cost of Purchased Gas (G): The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation capacity charges, storage capacity charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices. Any costs associated with the use of financial instruments entered into after March 1, 2024, shall be approved in advance and in writing by the Director of the Oversight and Safety Division of the Commission. The cost of purchased gas includes the cost of propane (per gallon), including measurement adjustments to reflect changes in the state of gas between liquid and vapor, used in the Company's propane-air peak shaving facilities. The cost of purchased gas may also include costs related to the purchase and transportation of Hydrogen or Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-compatible gaseous fuel derived from biogenic or other renewable sources that has lower lifecycle carbon-dioxide-equivalent (CO2e) emissions than geologic natural gas. The cost of purchased gas may also include the cost of carbon emission offsets purchased and retired in association with natural gas supplies.

2. Purchase/Sales Ratio (R): A ratio determined by dividing the total volumes purchased by the Company for general service customers for the twelve (12) month period ending the preceding August 31 Production Month by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.65 p.s.i.a. Such ratio as determined shall in no event seek to recover more than 5% lost and unaccounted for gas loss unless expressly authorized by the applicable regulatory authority.

3. Production Month: The month that gas cost related activities are completed.

4. Accounting Month: The month gas related activities are posted on the books and records of the Company.

5. Commodity Cost: The Cost of Purchased Gas multiplied by the Purchase Sales Ratio.

6. Purchased Gas Adjustment (PGA): The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the commodity cost, a reconciliation component (RC), and Customer Rate Relief (CRR) Charge, and related fees and taxes. PGA Rate (per Mcf sold) = [(G \* R) plus or minus RC] rounded to the nearest \$0.0001 PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

## GAS SERVICES DIVISION

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TARIFF CODE: DS RRC TARIFF NO: 27925

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7. General Service Customer: residential, small commercial and large volume Customers.

8. Reconciliation Audit: An annual review of the Company's books and records for each twelve-month period ending with the May Production Month to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine:

a. the total amount paid for gas purchased by the Company to provide service to its general service customers during the period;

b. the revenues received from operation of the provisions of this Cost of Gas Clause

c. the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause;

d. an adjustment, if necessary, for lost and unaccounted for gas during the period identified in A2 in excess of five (5) percent of purchases;

e. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses; f. the gas cost portion of bad debt expense; g. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission; h. the amount of gas cost attributable to the Customer Rate Relief Charge; and i. other amounts properly credited to the cost of gas not specifically identified herein.

9. Reconciliation Component (RC): The amount to be returned to or recovered from customers each month from the August billing cycle through July billing cycle as a result of the Reconciliation Audit.

10. Reconciliation Account: The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect but not necessarily limited to:

a. the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records;

b. any upstream transportation charges;

c. the cost of gas withdrawn from storage less the cost of gas injected into storage;

d. fixed storage charges;

e. the revenues produced by the operation of this Cost of Gas Clause; and

f. refunds, payments, or charges provided for herein or as approved by the regulatory authority;

g. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

h. the gas cost portion of bad debt expense;

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i. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission;  
 j. the amount of gas cost attributable to the Customer Rate Relief Charge; and  
 k. other amounts properly credited to the cost of gas not specifically identified herein.  
 11. Carrying Charge for Gas in Storage: A return on the Company's investment for gas in storage.  
 12. Customer Rate Relief (CRR) Charge: A nonbypassable charge as defined in Tex Util. Code Section 104-362(7).

**B. COST OF GAS = Purchased Gas Adjustment (PGA)**

In addition to the cost of service as provided under its general service rate schedule(s), the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each Customer bill.

**C. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT**

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section D below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather and growth, for the last preceding August billing cycle through July billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a twelve month period beginning with the next following August billing cycle and continuing through the next following July billing cycle at which time it will terminate until a new Reconciliation Component is determined.

**D. PAYMENT FOR USE OF FUNDS**

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If the sum of the monthly balances reflects an over collection during the period, the Company shall credit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%. If the sum of the monthly balances reflects an under collection during the period, the Company shall debit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%.

**E. CARRYING CHARGE FOR GAS IN STORAGE**

A carrying charge for gas in storage will be calculated based on the arithmetic average of the beginning and ending balance of gas and propane in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. OS-23-00015513 and will be reflected on the customer's bill.

**F. CUSTOMER RATE RELIEF CHARGE**

As calculated pursuant to Customer Rate Relief Rate Schedule. The Customer Rate Relief Charge is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments, and is excluded from revenue for purposes of

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franchise tax under Tex. Tax Code Section 171.1011.

G. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. The entire amount of refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section D, Payment for Use of Funds, above.

H. COST OF GAS STATEMENT

The Company shall file a copy of the Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth:

1. the Cost of Purchased Gas;
2. that cost multiplied by the Purchase/Sales Ratio;
3. the amount of the cost of gas caused by any surcharge or refund;
4. the Reconciliation Component;
5. the Cost of Gas which is the total of items (2) through (4);
6. the Carrying Charge for Gas in Storage; and
7. the Customer Rate Relief Charge.

The statement shall include all data necessary for the Customers and Regulatory Authority to review and verify the calculation of the Cost of Gas and the Carrying Charge for Gas in Storage. The date on which billing using the Cost of Gas and the Carrying Charge for Gas in Storage is to begin (bills prepared) is to be specified in the statement. The Company shall include in its monthly Cost of Gas Statement filed pursuant to the PGA the separate cost of each type of purchased fuel, including but not limited to the cost of purchased natural gas, renewable natural gas, hydrogen, and any other type of fuel included in the PGA.

I. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but is not necessarily limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending with the May Production Month will be available upon request;
2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues for the twelve month period ending with the May Production Month will be available upon request;
3. A tabulation of any amounts properly credited against Cost of Gas;
4. The amount of gas cost attributable to the Customer Rate Relief Charge; and
5. A summary of all other costs and refunds made during the year and the status of

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the Reconciliation Account.  
 This report shall be filed concurrently with the Cost of Gas Statement for August.  
 The Annual Report shall be filed in a format similar to the example format that follows.

**PSIF-18**

PIPELINE SAFETY INSPECTION FEE: Pipeline Safety and Regulatory Program Fee pursuant to Texas Utilities Code 121.211. The 2025 Pipeline Safety and Regulatory Program Fee is one-time surcharge per customer bill of \$1.05, based on \$1.00 per service line. It will be collected from April 1, 2025 to April 30, 2025.

**TA-16**

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS TEXAS DIVISION RATE SHEET TAX ADJUSTMENT  
 RATE SCHEDULE NO. TA-16

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Texas Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

State Gross Receipts Tax Rate (1)  
 Small

Franchise

Large

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City	Contract	Residential	Commercial
Commercial Industrial Transportation (2)			
Agua Dulce	E_00011376	0.000% 0.000% 0.000%	0.000% 0.500%
Alice	E_00011407	1.997% 1.997% 1.997%	1.997% 0.500%
Alvin	E_00011428	1.997% 1.997% 1.997%	1.997% 0.500%
Ames	E_00011431	0.000% 0.000% 0.000%	0.000% 0.500%
Anahuac	E_00011436	0.581% 0.581% 0.581%	0.581% 0.500%
Angleton	E_00011443	1.997% 1.997% 1.997%	1.997% 0.500%
Aransas Pass	E_00011466	1.070% 1.070% 1.070%	1.070% 0.500%
Arcola	E_00011472	0.581% 0.581% 0.581%	0.581% 0.500%
Arp	E_00011484	0.000% 0.000% 0.000%	0.000% 0.500%
Atlanta	E_00011511	1.070% 1.070% 1.070%	1.070% 0.500%
Austin	E_00011520	1.997% 1.997% 1.997%	1.997% 0.500%
Avinger	E_00011528	0.000% 0.000% 0.000%	0.000% 0.500%
Bastrop	E_00011584	1.070% 1.070% 1.070%	1.070% 0.500%
Baytown	E_00011604	1.997% 1.997% 1.997%	1.997% 0.500%
Beach City	E_00011610	0.581% 0.581% 0.581%	0.581% 0.500%
Beasley	E_00011613	0.000% 0.000% 0.000%	0.000% 0.500%
Beaumont	E_00011616	1.997% 1.997% 1.997%	1.997% 0.500%
Beckville	E_00011621	0.000% 0.000% 0.000%	0.000% 0.500%
Beeville	E_00011642	1.997% 1.997% 1.997%	1.997% 0.500%
Bellaire	E_00011635	1.997% 1.997% 1.997%	1.997% 0.500%
Bevil Oaks	E_00011680	0.581% 0.581% 0.581%	0.581% 0.500%
Big Sandy	E_00011687	0.581% 0.581% 0.581%	0.581% 0.500%
Bishop	E_00011703	1.070% 1.070% 1.070%	1.070% 0.500%
Bloomburg	E_00011728	0.000% 0.000% 0.000%	0.000% 0.500%
Bridge City	E_00011812	1.070% 1.070% 1.070%	1.070% 0.500%
Brookshire	E_00011834	1.070% 1.070% 1.070%	1.070% 0.500%
Brookside Village	E_00011835	0.581% 0.581% 0.581%	0.581% 0.500%
Buda	E_00011863	1.997% 1.997% 1.997%	1.997% 0.500%
Bullard	E_00011872	1.070% 1.070% 1.070%	1.070% 0.500%
Bunker Hill	E_00011877	1.070% 1.070% 1.070%	1.070% 0.500%
Carthage	E_00011990	1.070% 1.070% 1.070%	1.070% 0.500%
Center	E_00012030	1.070% 1.070% 1.070%	1.070% 0.500%
China	E_00012079	0.581% 0.581% 0.581%	0.581% 0.500%
Cibolo	E_00012092	1.997% 1.997% 1.997%	1.997% 0.500%
Clarksville City	E_00012111	0.000% 0.000% 0.000%	0.000% 0.500%
Clear Lake Shores	E_00012121	0.581% 0.581% 0.581%	0.581% 0.500%
Cleveland	E_00012127	1.070% 1.070% 1.070%	1.070% 0.500%
Clute	E_00012137	1.997% 1.997% 1.997%	1.997% 0.500%
Colmesneil	E_00012159	0.000% 0.000% 0.000%	0.000% 0.500%
Conroe	E_00012188	1.997% 1.997% 1.997%	1.997% 0.500%
Converse	E_00012191	1.997% 1.997% 1.997%	1.997% 0.500%
Corrigan	E_00012215	0.581% 0.581% 0.581%	0.581% 0.500%
Crockett	E_00012270	1.070% 1.070% 1.070%	1.070% 0.500%
Cut & Shoot	E_00012301	0.581% 0.581% 0.581%	0.581% 0.500%
Daingerfield	E_00012316	1.070% 1.070% 1.070%	1.070% 0.500%

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RATE SCHEDULE

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Danbury	E_00012326	0.581%	0.581%	0.581%	0.581%	0.500%
Dayton	E_00012340	1.070%	1.070%	1.070%	1.070%	0.500%
Deer Park	E_00012354	1.997%	1.997%	1.997%	1.997%	0.500%
DeKalb	E_00012345	0.581%	0.581%	0.581%	0.581%	0.500%
Diboll	E_00012395	1.070%	1.070%	1.070%	1.070%	0.500%
Dickinson	E_00012398	1.997%	1.997%	1.997%	1.997%	0.500%
Douglassville	E_00012439	0.000%	0.000%	0.000%	0.000%	0.500%
Driscoll	E_00012450	0.000%	0.000%	0.000%	0.000%	0.500%
Eagle Lake	E_00012471	1.070%	1.070%	1.070%	1.070%	0.500%
East Bernard	E_00012481	0.581%	0.581%	0.581%	0.581%	0.500%
East Mountain	E_00012490	0.000%	0.000%	0.000%	0.000%	0.500%
Edgewood	E_00012522	0.581%	0.581%	0.581%	0.581%	0.500%
Edna	E_00012527	1.070%	1.070%	1.070%	1.070%	0.500%
El Campo	E_00012533	1.997%	1.997%	1.997%	1.997%	0.500%
El Lago	E_00012542	1.070%	1.070%	1.070%	1.070%	0.500%
Elgin	E_00012556	1.070%	1.070%	1.070%	1.070%	0.500%
Elkhart	E_00012559	0.581%	0.581%	0.581%	0.581%	0.500%
Falls City	E_00012656	0.000%	0.000%	0.000%	0.000%	0.500%
Floresville	E_00012703	1.070%	1.070%	1.070%	1.070%	0.500%
Freeport	E_00012769	1.997%	1.997%	1.997%	1.997%	0.500%
Freer	E_00012770	0.581%	0.581%	0.000%	0.000%	0.500%
Friendswood	E_00012781	1.997%	1.997%	1.997%	1.997%	0.500%
Fruitvale	E_00012790	0.000%	0.000%	0.000%	0.000%	0.500%
Fulshear	E_00012794	0.581%	0.581%	0.581%	0.581%	0.500%
Galena Park	E_00012801	1.997%	1.997%	1.997%	1.997%	0.500%
Ganado	E_00012810	0.581%	0.581%	0.581%	0.581%	0.500%
Garden Ridge	E_00012818	1.070%	1.070%	1.070%	1.070%	0.500%
Giddings	E_00012850	1.070%	1.070%	1.070%	1.070%	0.500%
Gilmer	E_00012855	1.070%	1.070%	1.070%	1.070%	0.500%
Gladewater	E_00012861	1.070%	1.070%	1.070%	1.070%	0.500%
Goliad	E_00012886	0.581%	0.581%	0.581%	0.581%	0.500%
Goodrich	E_00012899	0.000%	0.000%	0.000%	0.000%	0.500%
Grand Saline	E_00012912	1.070%	1.070%	1.070%	1.070%	0.500%
Grapeland	E_00012922	0.581%	0.581%	0.581%	0.581%	0.500%
Gregory	E_00012954	0.581%	0.581%	0.581%	0.581%	0.500%
Groveton	E_00012969	0.000%	0.000%	0.000%	0.000%	0.500%
Hallettsville	E_00013000	1.070%	1.070%	1.070%	1.070%	0.500%
Hallsville	E_00013003	1.070%	1.070%	1.070%	1.070%	0.500%
Hawkins	E_00013060	0.581%	0.581%	0.581%	0.581%	0.500%
Hedwig Village	E_00013075	1.070%	1.070%	1.070%	1.070%	0.500%
Henderson	E_00013086	1.997%	1.997%	1.997%	1.997%	0.500%
Hideaway	E_00034814	1.070%	1.070%	1.070%	1.070%	0.500%
Hillcrest Village	E_00013142	0.000%	0.000%	0.000%	0.000%	0.500%
Hilshire Village	E_00013152	0.000%	0.000%	0.000%	0.000%	0.500%
Hitchcock	E_00013155	1.070%	1.070%	1.070%	1.070%	0.500%
Hondo	E_00013186	1.070%	1.070%	1.070%	1.070%	0.500%
Hooks	E_00013190	1.070%	1.070%	1.070%	1.070%	0.500%

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Houston	E_00013200	1.997%	1.997%	1.997%	1.997%	0.500%
Hudson	E_00013213	1.070%	1.070%	1.070%	1.070%	0.500%
Hughes Springs	E_00013218	0.581%	0.581%	0.581%	0.581%	0.500%
Humble	E_00013223	1.997%	1.997%	1.997%	1.997%	0.500%
Hunter's Creek	E_00013229	1.070%	1.070%	1.070%	1.070%	0.500%
Huntsville	E_00013232	1.997%	1.997%	1.997%	1.997%	0.500%
Ingleside	E_00013271	1.070%	1.070%	1.070%	1.070%	0.500%
Ingleside on the Bay	E_00013272	0.000%	0.000%	0.000%	0.000%	0.500%
Iowa Colony	E_00013280	1.070%	1.070%	1.070%	1.070%	0.500%
Jacinto City	E_00013300	1.997%	1.997%	1.997%	1.997%	0.500%
Jacksonville	E_00013303	1.997%	1.997%	1.997%	1.997%	0.500%
Jasper	E_00013314	1.070%	1.070%	1.070%	1.070%	0.500%
Jefferson	E_00013319	0.581%	0.581%	0.581%	0.581%	0.500%
Jersey Village	E_00013327	1.070%	1.070%	1.070%	1.070%	0.500%
Jones Creek	E_00013343	0.581%	0.581%	0.581%	0.581%	0.500%
Jourdanton	E_00013354	1.070%	1.070%	1.070%	1.070%	0.500%
Karnes City	E_00013372	1.070%	1.070%	1.070%	1.070%	0.500%
Katy	E_00013374	1.997%	1.997%	1.997%	1.997%	0.500%
Kemah	E_00013390	0.581%	0.581%	0.581%	0.581%	0.500%
Kendleton	E_00013394	0.000%	0.000%	0.000%	0.000%	0.500%
Kenedy	E_00013395	1.070%	1.070%	1.070%	1.070%	0.500%
Kilgore	E_00013414	1.997%	1.997%	1.997%	1.997%	0.500%
Kingsville	E_00013430	1.997%	1.997%	1.997%	1.997%	0.500%
Kirbyville	E_00013437	0.581%	0.581%	0.581%	0.581%	0.500%
Kyle	E_00013470	1.997%	1.997%	1.997%	1.997%	0.500%
La Coste	E_00013474	0.581%	0.581%	0.581%	0.581%	0.500%
La Grange	E_00013478	1.070%	1.070%	1.070%	1.070%	0.500%
La Porte	E_00013487	1.997%	1.997%	1.997%	1.997%	0.500%
Lake Jackson	E_00013531	1.997%	1.997%	1.997%	1.997%	0.500%
LaMarque	E_00013484	1.997%	1.997%	1.997%	1.997%	0.500%
Laredo	E_00013598	1.997%	1.997%	1.997%	1.997%	0.500%
Latexo	E_00013611	0.000%	0.000%	0.000%	0.000%	0.500%
League City	E_00013626	1.997%	1.997%	1.997%	1.997%	0.500%
Leary	E_00013630	0.000%	0.000%	0.000%	0.000%	0.500%
Liberty	E_00013661	1.070%	1.070%	1.070%	1.070%	0.500%
Lindale	E_00013672	1.070%	1.070%	1.070%	1.070%	0.500%
Linden	E_00013673	0.581%	0.581%	0.581%	0.581%	0.500%
Liverpool	E_00013698	0.000%	0.000%	0.000%	0.000%	0.500%
Livingston	E_00013699	1.070%	1.070%	1.070%	1.070%	0.500%
Lone Star	E_00013725	0.581%	0.581%	0.581%	0.581%	0.500%
Longview	E_00013733	1.997%	1.997%	1.997%	1.997%	0.500%
Lovelady	E_00013760	0.000%	0.000%	0.000%	0.000%	0.500%
Lufkin	E_00013773	1.997%	1.997%	1.997%	1.997%	0.500%
Lumberton	E_00013776	1.997%	1.997%	1.997%	1.997%	0.500%
Manvel	E_00013827	1.070%	1.070%	1.070%	1.070%	0.500%
Marion	E_00013839	0.581%	0.581%	0.581%	0.581%	0.500%
Marshall	E_00013843	1.997%	1.997%	1.997%	1.997%	0.500%

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27925

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Mathis	E_00013865	1.070%	1.070%	1.070%	1.070%	0.500%
Maud	E_00013868	0.000%	0.000%	0.000%	0.000%	0.500%
Meadow's Place	E_00013924	1.070%	1.070%	1.070%	1.070%	0.500%
Mineola	E_00014008	1.070%	1.070%	1.070%	1.070%	0.500%
Missouri City	E_00014019	1.997%	1.997%	1.997%	1.997%	0.500%
Montgomery	E_00014045	0.000%	0.000%	0.000%	0.000%	0.500%
Morgan's Point	E_00014064	0.000%	0.000%	0.000%	0.000%	0.500%
Mt. Belvieu	E_00014036	1.070%	1.070%	1.070%	1.070%	0.500%
Mt. Pleasant	E_00014085	1.997%	1.997%	1.997%	1.997%	0.500%
Mt. Vernon	E_00014090	0.581%	0.581%	0.581%	0.581%	0.500%
Nacogdoches	E_00014120	1.997%	1.997%	1.997%	1.997%	0.500%
Naples	E_00014124	0.581%	0.581%	0.581%	0.581%	0.500%
Nassau Bay	E_00014128	1.070%	1.070%	1.070%	1.070%	0.500%
Nederland	E_00014141	1.997%	1.997%	1.997%	1.997%	0.500%
Needville	E_00014145	1.070%	1.070%	1.070%	1.070%	0.500%
New Boston	E_00014155	1.070%	1.070%	1.070%	1.070%	0.500%
New Braunfels	E_00014156	1.997%	1.997%	1.997%	1.997%	0.500%
New London	E_00014169	0.000%	0.000%	0.000%	0.000%	0.500%
New Waverly	E_00014179	0.581%	0.581%	0.581%	0.581%	0.500%
Niederwald	E_00014185	0.000%	0.000%	0.000%	0.000%	0.500%
Noonday	E_00014209	0.000%	0.000%	0.000%	0.000%	0.500%
Nordheim	E_00014210	0.000%	0.000%	0.000%	0.000%	0.500%
North Cleveland	E_00014224	0.000%	0.000%	0.000%	0.000%	0.500%
Oak Ridge North	E_00014303	1.070%	1.070%	1.070%	1.070%	0.500%
Odem	E_00014325	0.581%	0.581%	0.581%	0.581%	0.500%
Omaha	E_00014365	0.000%	0.000%	0.000%	0.000%	0.500%
Orange	E_00014375	1.997%	1.997%	1.997%	1.997%	0.500%
Orange Grove	E_00014376	0.581%	0.581%	0.581%	0.581%	0.500%
Orchard	E_00014380	0.000%	0.000%	0.000%	0.000%	0.500%
Ore City	E_00014381	0.581%	0.581%	0.581%	0.581%	0.500%
Overton	E_00014394	0.581%	0.581%	0.581%	0.581%	0.500%
Oyster Creek	E_00014398	0.581%	0.581%	0.581%	0.581%	0.500%
Palacios	E_00014408	1.070%	1.070%	1.070%	1.070%	0.500%
Panorama Village	E_00014429	0.581%	0.581%	0.581%	0.581%	0.500%
Pasadena	E_00014452	1.997%	1.997%	1.997%	1.997%	0.500%
Pearland	E_00014478	1.997%	1.997%	1.997%	1.997%	0.500%
Pine Forest	E_00014548	0.000%	0.000%	0.000%	0.000%	0.500%
Pinehurst	E_00014560	0.581%	0.581%	0.581%	0.581%	0.500%
Piney Point Village	E_00014568	1.070%	1.070%	1.070%	1.070%	0.500%
Pittsburg	E_00014577	1.070%	1.070%	1.070%	1.070%	0.500%
Pleak	E_00014585	0.581%	0.581%	0.581%	0.581%	0.500%
Pleasanton	E_00014592	1.997%	1.997%	1.997%	1.997%	0.500%
Point Comfort	E_00014602	0.000%	0.000%	0.000%	0.000%	0.500%
Port Arthur	E_00014620	1.997%	1.997%	1.997%	1.997%	0.500%
Port Lavaca	E_00014623	1.997%	1.997%	1.997%	1.997%	0.500%
Portland	E_00014636	1.997%	1.997%	1.997%	1.997%	0.500%
Poteet	E_00014643	1.070%	1.070%	1.070%	1.070%	0.500%

GAS SERVICES DIVISION

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27925

**RATE SCHEDULE**

SCHEDULE ID

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Poth	E_00014644	0.581%	0.581%	0.581%	0.581%	0.500%
Premont	E_00014662	0.581%	0.581%	0.581%	0.581%	0.500%
Queen City	E_00014701	0.581%	0.581%	0.581%	0.581%	0.500%
Red Lick	E_00014769	0.000%	0.000%	0.000%	0.000%	0.500%
Refugio	E_00014779	1.070%	1.070%	1.070%	1.070%	0.500%
Richmond	E_00014807	1.997%	1.997%	1.997%	1.997%	0.500%
Richwood	E_00014808	1.070%	1.070%	1.070%	1.070%	0.500%
Riverside	E_00014844	0.000%	0.000%	0.000%	0.000%	0.500%
Roman Forest	E_00014894	0.581%	0.581%	0.581%	0.581%	0.500%
Rose City	E_00014901	0.000%	0.000%	0.000%	0.000%	0.500%
Rose Hill Acres	E_00014902	0.000%	0.000%	0.000%	0.000%	0.500%
Runge	E_00014941	0.000%	0.000%	0.000%	0.000%	0.500%
Rusk	E_00014945	1.070%	1.070%	1.070%	1.070%	0.500%
San Augustine	E_00014986	0.581%	0.581%	0.581%	0.581%	0.500%
San Diego	E_00014989	1.070%	1.070%	1.070%	1.070%	0.500%
San Marcos	E_00015001	1.997%	1.997%	1.997%	1.997%	0.500%
Sandy Oaks	E_00034815	1.070%	1.070%	1.070%	1.070%	0.500%
Santa Clara	E_00034817	0.000%	0.000%	0.000%	0.000%	0.000%
Santa Fe	E_00015038	1.997%	1.997%	1.997%	1.997%	0.500%
Schertz	E_00015063	1.997%	1.997%	1.997%	1.997%	0.500%
Schulenburg	E_00015067	1.070%	1.070%	1.070%	1.070%	0.500%
Scottsville	E_00015074	0.000%	0.000%	0.000%	0.000%	0.500%
Seabrook	E_00015079	1.997%	1.997%	1.997%	1.997%	0.500%
Seadrift	E_00015080	0.000%	0.000%	0.000%	0.000%	0.000%
0.000%						
Seguin	E_00015092	1.997%	1.997%	1.997%	1.997%	0.500%
Selma	E_00015096	1.997%	1.997%	1.997%	1.997%	0.500%
Shenandoah	E_00015140	0.581%	0.581%	0.581%	0.581%	0.500%
Shepherd	E_00015142	0.581%	0.581%	0.581%	0.581%	0.500%
Shoreacres	E_00015158	0.581%	0.581%	0.581%	0.581%	0.500%
Silsbee	E_00015166	1.070%	1.070%	1.070%	1.070%	0.500%
Sinton	E_00015180	1.070%	1.070%	1.070%	1.070%	0.500%
Smithville	E_00015203	1.070%	1.070%	1.070%	1.070%	0.500%
Sour Lake	E_00015221	0.581%	0.581%	0.581%	0.581%	0.500%
South Houston	E_00015231	1.997%	1.997%	1.997%	1.997%	0.500%
Southside Place	E_00015257	0.581%	0.581%	0.581%	0.581%	0.500%
Spring Valley	E_00015292	1.070%	1.070%	1.070%	1.070%	0.500%
Stafford	E_00015302	1.997%	1.997%	1.997%	1.997%	0.500%
Sugarland	E_00015362	1.997%	1.997%	1.997%	1.997%	0.500%
Taft	E_00015412	1.070%	1.070%	1.070%	1.070%	0.500%
0.500%						
Talco	E_00015416	0.000%	0.000%	0.000%	0.000%	0.500%
Tatum	E_00015432	0.581%	0.581%	0.581%	0.581%	0.500%
Taylor Lake Village	E_00015435	1.070%	1.070%	1.070%	1.070%	0.500%
Tenaha	E_00015450	0.000%	0.000%	0.000%	0.000%	0.500%
Texas City	E_00015463	1.997%	1.997%	1.997%	1.997%	0.500%
Timpson	E_00015516	0.000%	0.000%	0.000%	0.000%	0.500%

GAS SERVICES DIVISION  
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27925

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Tomball	E_00034816	1.997%	1.997%	1.997%	1.997%	0.500%
Trinity	E_00015565	0.581%	0.581%	0.581%	0.581%	0.500%
Troup	E_00015569	0.581%	0.581%	0.581%	0.581%	0.500%
Tyler	E_00015594	1.997%	1.997%	1.997%	1.997%	0.500%
Uhland	E_00015597	0.581%	0.581%	0.581%	0.581%	0.500%
Uncertain	E_00015599	0.000%	0.000%	0.000%	0.000%	0.500%
Union Grove	E_00015603	0.000%	0.000%	0.000%	0.000%	0.500%
Universal City	E_00015611	1.997%	1.997%	1.997%	1.997%	0.500%
Van	E_00015635	1.070%	1.070%	1.070%	1.070%	0.500%
Victoria	E_00015668	1.997%	1.997%	1.997%	1.997%	0.500%
Vidor	E_00015672	1.070%	1.070%	1.070%	1.070%	0.500%
Wallis	E_00015718	0.581%	0.581%	0.581%	0.581%	0.500%
Warren City	E_00015737	0.000%	0.000%	0.000%	0.000%	0.500%
Waskom	E_00015741	0.581%	0.581%	0.581%	0.581%	0.500%
Webster	E_00015760	1.997%	1.997%	1.997%	1.997%	0.500%
Weimar	E_00015766	0.581%	0.581%	0.581%	0.581%	0.500%
West Columbia	E_00015792	1.070%	1.070%	1.070%	1.070%	0.500%
West Orange	E_00015802	1.070%	1.070%	1.070%	1.070%	0.500%
West University	E_00015809	1.997%	1.997%	1.997%	1.997%	0.500%
Weston Lakes	E_00034813	0.581%	0.581%	0.581%	0.581%	0.500%
Wharton	E_00015842	1.070%	1.070%	1.070%	1.070%	0.500%
White Oak	E_00015853	1.070%	1.070%	1.070%	1.070%	0.500%
Whitehouse	E_00015859	1.070%	1.070%	1.070%	1.070%	0.500%
Willis	E_00015894	1.070%	1.070%	1.070%	1.070%	0.500%
Wills Point	E_00015901	1.070%	1.070%	1.070%	1.070%	0.500%
Winfield	E_00015914	0.000%	0.000%	0.000%	0.000%	0.500%
Winnsboro	E_00015921	1.070%	1.070%	1.070%	1.070%	0.500%
Woodbranch Village	E_00015940	0.581%	0.581%	0.581%	0.581%	0.500%
Yorktown	E_00015986	0.581%	0.581%	0.581%	0.581%	0.500%

(1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, Section 182.022; applicable to all classes except transportation.

(2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, Section 122.051

**TAX ACT 2022-I**

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS  
HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE AREAS - INCORPORATED RIDER TAX ACT 2022-I  
EFFECTIVE, June 25, 2024

PURPOSE

The purpose of this rider is to capture the effect Public Law 117-169, 136 STAT. 1818 of August 16, 2022 (Tax Act 2022) and certain other tax-related costs that will change from the amounts included in the standard service base revenue requirement in Docket No. OS-23-00015513. These effects include the return on the Corporate Alternative Minimum Tax (CAMT) deferred tax asset (DTA) resulting from

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**RATE SCHEDULE**

SCHEDULE ID                      DESCRIPTION

the Tax Act 2022, income tax credits resulting from the Tax Act 2022, and the return on the increment or decrement in the net operating loss (NOL) DTA included in rate base and in the standard service base revenue requirement in Docket No. OS-23-00015513.

APPLICATION

This rider applies to all residential, general service-small and general service-large volume customers in the incorporated area excluding a city that has ceded jurisdiction to the Commission in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas impacted by the Company's Statement of Intent to Change Rates filed on October 30, 2023, Docket No. OS-23-00015513. The rates associated with this rider will be calculated in accordance with Appendix 1. The adjustment calculated in this tariff shall appear as a line item on the bill entitled, Tax Act 2022.

CALCULATION

The rider shall be calculated as the product of the Company's grossed-up rate of return authorized in the Company's most recent standard service base rate case proceeding times the CAMT deferred tax asset (CAMT DTA) estimated at December 31 of the calendar year prior to the annual change in the rates pursuant to this tariff, plus the Company's grossed-up rate of return authorized in the Company's most recent standard service base rate case proceeding times the increment or decrement in the NOL DTA estimated at December 31 of the calendar year prior to the annual change in the rates pursuant to this tariff compared to the NOL DTA included in rate base in the determination of the most recent standard service base revenue requirement, less the income tax credits received in accordance with IRS requirements applicable to the Tax Act 2022 grossed-up for income taxes to a revenue equivalent. The estimated CAMT DTA and NOL DTA and the related effects on the rider revenue requirements shall be trued up to the actual effects in the following year and the over/under recovery amortized over the twelve months that each year's recalculated tariff rates are in effect. The over/under recovery shall include a grossed-up rate of return as authorized in the Company's most recent standard service base rate case proceeding. The methodology for computing the Company's CAMT is as follows:

1. Confirm CenterPoint Energy, Inc's (CNP) consolidated (i.e., all members of a single employer) CAMT tax is in excess of regular tax. If CNP's CAMT DTA is \$0 there will be no CAMT DTA in the tariff.
2. Calculate CenterPoint Energy Resources Corp.'s (CERC) contribution to Adjusted Financial Statement Income (AFSI) on a stand-alone basis. CERC's AFSI is calculated by adjusting CERC's applicable financial statement income by adjustments to depreciation, pension costs and federal income tax to arrive at AFSI. AFSI is intended to be computed consistent with applicable IRS requirements.
3. Compare CERC's CAMT stand-alone amount with CERC's regular stand-alone tax liability. If the stand alone CAMT is in excess of the stand-alone regular tax, the CAMT DTA is recorded to CERC.
4. Allocate a portion of CERC's CAMT to the Company based on relative pretax book income (PTBI). If the Internal Revenue Service issues new guidance related to the

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Tax Act 2022, the Company reserves the right to make additional filings to recognize such adjustments.

FILING PROCEDURES

On or before August 1 of each year, starting in 2024, during the term of Rider Tax Act 2022, the Company shall file with the Railroad Commission (RRC) and Cities the Tax Act 2022 calculation as shown in Appendix 1 along with supporting schedules and workpapers. Unless disputed by the RRC Staff or Cities, rates per Appendix 1 will become effective for bills calculated on or after January 1, of the year following, starting in 2025. If the RRC Staff or Cities dispute the calculations, or any component thereof, the RRC Staff or Cities shall notify the Company on or before October 1.

**CRR**

CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas Customer Rate Relief Rate Schedule

Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061.

A. ABBREVIATIONS AND DEFINITIONS

1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.

2) Bonds or Customer Rate Relief (CRR) Bonds - The Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023 and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.

3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.

4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).

5) Commission - The Railroad Commission of Texas, including its staff or delegate.

6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).

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7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.

8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date of the Bonds so as to reflect the terms of the Servicing Agreement.

9) Customer Rate Relief (CRR) Charge - A nonbypassable charge as defined in Tex. Util. Code Section 104.362(7).

10) Financing Order - The order adopted under Tex. Util. Code Section 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.

11) Gas Utility - CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas (CenterPoint Energy) and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code Section 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.

12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code Section 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.

13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code Section 1232.1072.

14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after

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Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divesture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year.

15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes -

a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges.

b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchase Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

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## B. APPLICABILITY

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected by CenterPoint Energy Rate Schedule No. PGA-21 as a Participating Gas Utility for the [Unincorporated and Incorporated] areas of Beaumont/East Texas, South Texas, and Houston/Texas Coast, respectively under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

## C. TERM

This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

## D. SALES CUSTOMERS

For the purposes of billing the CRR Charges, all Sales Customers of the Participating Gas Utility's Beaumont/East Texas, South Texas, and Houston/Texas Coast Divisions shall be assessed the uniform volumetric charge identified below.

## E. CRR CHARGE

The CRR Charge will be a monthly volumetric rate of  
 \$0.11800/Ccf @14.65  
 \$0.11864/Ccf @14.73  
 \$0.12042/Ccf @14.95

The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true-up adjustment procedure. The CRR Charge shall be included in the Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

## F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE

The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to

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ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

- (A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)
- (B) Assumed % of uncollectible sales
- (C) Total Normalized Sales Volumes Billed and Collected:

For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge

- (D) Total CRR Charge Rate Revenue Requirement for Applicable Period
  - (E) CRR Charge per Normalized Sales Volumes (Mcf): (D / C)
- Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP

Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period.

In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE

CenterPoint Energy shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If CenterPoint Energy is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated

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Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over-collection or under-collection of CRR Charges and the amount of an adjustment).

If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. CenterPoint Energy shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY

The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011.

Customer Rate Relief Schedule

Effective: 11-27-2024

Bills Calculated on or after: 11-27-2024

FFA-12

CENTERPOINT ENERGY RESOURCES CORP.

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D/B/A CENTERPOINT ENERGY ENTEX  
 AND CENTERPOINT ENERGY TEXAS GAS  
 HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE  
 AREAS-RATE SHEET  
 FRANCHISE FEE ADJUSTMENT  
 RATE SCHEDULE NO. FFA-12

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, or ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

APPLICATION

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

MONTHLY ADJUSTMENT

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company.

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Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

RAILROAD COMMISSION REPORTING

CenterPoint shall maintain on file with the Railroad Commission of Texas a current listing of Cities and applicable franchise fees. Reports should be filed electronically at GUD\_Compliance@rrc.texas.gov or at the following address:

Compliance Filing  
Director of Oversight and Safety Division, Gas Services Dept.  
Railroad Commission of Texas  
P.O. Drawer 12967  
Austin, TX 78711-2967

City Franchise Rate

City	Small		Franchise		Large	
	Commercial	Transportation	Contract	Service Fees	Commercial	Misc.
Agua Dulce			E_00011376		2.000%	
	2.000%			0.000%		0.000%
Alice			E_00011407			3.000%
	3.000%			3.000%		3.000%
Alvin			E_00011428			2.000%
	2.000%			2.000%		
		7 cents/MCF				
Ames			E_00011431		5.000%	
	5.000%			5.000%		5.000%
		7 cents/MCF				
Anahuac			E_00011436		4.000%	
	4.000%			4.000%		4.000%
		7 cents/MCF				
Angleton			E_00011443		4.000%	
	4.000%			4.000%		4.000%
		7 cents/MCF				
Aransas Pass			E_00011466		4.000%	
	4.000%			4.000%		4.000%
		7 cents/MCF				
Arcola			E_00011472		5.000%	

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<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>			
	5.000%		5.000%	5.000%
	7 cents/MCF			
Arp		E_00011484	2.000%	2.000%
	2.000%		2.000%	2.000%
Atlanta		E_00011511	2.000%	0.000%
	2.000%		2.000%	
Austin		E_00011520	5.000%	5.000%
	5.000%		5.000%	5.000%
	5.000%			
Avinger		E_00011528	5.000%	5.000%
	5.000%		5.000%	5.000%
	7 cents/MCF			
Bastrop		E_00011584	2.000%	2.000%
	2.000%		2.000%	2.000%
Baytown		E_00011604	4.000%	4.000%
	4.000%		4.000%	4.000%
	7 cents/MCF			
Beach City		E_00011610	2.000%	2.000%
	2.000%		2.000%	2.000%
Beasley		E_00011613	2.000%	0.000%
	2.000%		2.000%	
Beaumont		E_00011616	4.000%	4.000%
	4.000%		4.000%	4.000%
	7 cents/MCF			
Beckville		E_00011621	2.000%	0.000%
	2.000%		2.000%	
Beeville		E_00011642	4.000%	4.000%
	4.000%		4.000%	4.000%
	7 cents/MCF			
Bellaire		E_00011635	5.000%	5.000%
	5.000%		5.000%	5.000%
	7 cents/MCF			
Bevil Oaks		E_00011680	5.000%	5.000%
	5.000%		5.000%	5.000%
	7 cents/MCF			
Big Sandy		E_00011687	5.000%	5.000%
	5.000%		5.000%	5.000%
	7 cents/MCF			
Bishop		E_00011703	2.000%	2.000%
	2.000%		2.000%	2.000%
Bloomburg		E_00011728	2.000%	0.000%
	2.000%		2.000%	
Bridge City		E_00011812	3.000%	0.000%
	3.000%		3.000%	0.000%

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	Brookshire	E_00011834	2.000%	
	2.000%	2.000%		2.000%
	Brookside Village	E_00011835	2.000%	
	2.000%	0.000%		0.000%
	Buda	E_00011863	4.000%	
	4.000%	4.000%		4.000%
	7 cents/MCF			
	Bullard	E_00011872	5.000%	
	5.000%	5.000%		5.000%
	7 cents/MCF			
	Bunker Hill	E_00011877	3.000%	
	3.000%	3.000%		3.000%
		3.000%		
	Carthage	E_00011990	5.000%	
	5.000%	5.000%		5.000%
	7 cents/MCF			
	Center	E_00012030	5.000%	
	5.000%	5.000%		5.000%
	7 cents/MCF			
	China	E_00012079	5.000%	
	5.000%	5.000%		5.000%
	7 cents/MCF			
	Cibolo	E_00012092	2.000%	
	2.000%	2.000%		2.000%
	Clarksville City	E_00012111	4.000%	
	4.000%	4.000%		4.000%
	7 cents/MCF			
	Clear Lake Shores	E_00012121	2.000%	
	2.000%	2.000%		2.000%
	7 cents/MCF			
	Cleveland	E_00012127	5.000%	
	5.000%	5.000%		5.000%
	7 cents/MCF			
	Clute	E_00012137	2.000%	
	0.000%	0.000%		0.000%
	Colmesneil	E_00012159	5.000%	
	5.000%	5.000%		5.000%
	7 cents/MCF			
	Conroe	E_00012188	4.000%	
	4.000%	4.000%		4.000%
	7 cents/MCF			
	Converse	E_00012191	5.000%	
	5.000%	5.000%		5.000%
	7 cents/MCF			
	Corrigan	E_00012215	5.000%	
	5.000%	5.000%		5.000%
	7 cents/MCF			

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Crockett	E_00012270	5.000%	5.000%	5.000%	5.000%
5.000%		5.000%			5.000%
7 cents/MCF					
Cut & Shoot	E_00012301	5.000%	5.000%	5.000%	5.000%
5.000%		5.000%			5.000%
7 cents/MCF					
Daingerfield	E_00012316	5.000%	5.000%	5.000%	5.000%
5.000%		5.000%			5.000%
7 cents/MCF					
Danbury	E_00012326	5.000%	5.000%	5.000%	5.000%
5.000%		5.000%			5.000%
7 cents/MCF					
Dayton	E_00012340	5.000%	5.000%	5.000%	5.000%
5.000%		5.000%			5.000%
7 cents/MCF					
Deer Park	E_00012354	4.000%	4.000%	4.000%	4.000%
4.000%		4.000%			4.000%
7 cents/MCF					
DeKalb	E_00012345	0.000%	2.000%	2.000%	2.000%
0.000%					
Diboll	E_00012395	5.000%	5.000%	5.000%	5.000%
cents/MCF					7
Dickinson	E_00012398	3.000%	3.000%	3.000%	3.000%
Douglassville	E_00012439	5.000%	5.000%	5.000%	5.000%
7 cents/MCF					
Driscoll	E_00012450	2.000%	2.000%	2.000%	0.000%
Eagle Lake	E_00012471	5.000%	5.000%	5.000%	5.000%
7 cents/MCF					
East Bernard	E_00012481	2.000%	2.000%	2.000%	2.000%
2.000%	2.000%	2.000%			
East Mountain	E_00012490	5.000%	5.000%	5.000%	5.000%
cents/MCF					7
Edgewood	E_00012522	2.000%	2.000%	2.000%	2.000%
cents/MCF					7
Edna	E_00012527	2.000%	2.000%	2.000%	2.000%
El Campo	E_00012533	5.000%	5.000%	5.000%	5.000%
cents/MCF					7
El Lago	E_00012542	5.000%	5.000%	5.000%	5.000%
cents/MCF					7
Elgin	E_00012556	3.000%	3.000%	3.000%	0.000%
Elkhart	E_00012559	5.000%	5.000%	5.000%	5.000%
cents/MCF					7
Falls City	E_00012656	2.000%	2.000%	2.000%	2.000%
Floresville	E_00012703	5.000%	5.000%	5.000%	5.000%
5.000%	5.000%	7 cents/MCF			
Freeport	E_00012769	2.000%	2.000%	0.000%	0.000%
Freer	E_00012770	3.000%	3.000%	0.000%	0.000%
Friendswood	E_00012781	4.000%	4.000%	4.000%	4.000%
7 cents/MCF					
Fruitvale	E_00012790	2.000%	2.000%	2.000%	0.000%

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Fulshear		E_00012794	4.000%	4.000%	4.000%	4.000%	7
cents/MCF							
Galena Park		E_00012801	5.000%	5.000%	5.000%	5.000%	7
cents/MCF							
Ganado		E_00012810	2.000%	2.000%	0.000%	0.000%	
Garden Ridge		E_00012818	2.000%	2.000%	2.000%	0.000%	
Giddings		E_00012850	2.000%	2.000%	2.000%	0.000%	
Gilmer		E_00012855		5.000%		5.000%	
5.000%	5.000%	7 cents/MCF					
Gladewater		E_00012861	4.000%	4.000%	4.000%	4.000%	7
cents/MCF							
Goliad		E_00012886	5.000%	5.000%	5.000%	5.000%	7
cents/MCF							
Goodrich		E_00012899	2.000%	2.000%	0.000%	0.000%	
Grand Saline		E_00012912	2.000%	2.000%	2.000%	0.000%	
Grapeland		E_00012922	5.000%		5.000%		
5.000%	5.000%	7 cents/MCF					
Gregory		E_00012954	2.000%	2.000%	0.000%	0.000%	
Groveton		E_00012969	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Hallettsville		E_00013000	5.000%	5.000%	5.000%	5.000%	7
cents/MCF							
Hallsville		E_00013003	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Hawkins		E_00013060	5.000%		5.000%		
5.000%	5.000%	7 cents/MCF					
Hedwig Village		E_00013075	3.000%	3.000%	0.000%	0.000%	
Henderson		E_00013086	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Hideaway		E_00034814	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Hillcrest Village		E_00013142	5.000%	5.000%	5.000%	5.000%	
Hilshire Village		E_00013152		4.000%		4.000%	
4.000%	4.000%	7 cents/MCF	4.000%				
Hitchcock		E_00013155	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Hondo		E_00013186	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
Hooks		E_00013190	5.000%	5.000%	5.000%	5.000%	7
cents/MCF							
Houston		E_00013200		4.000%		4.000%	
4.000%	4.000%	5.000%		4.000%			
Hudson		E_00013213	5.000%	5.000%	5.000%	5.000%	7
cents/MCF							
Hughes Springs		E_00013218	5.000%	5.000%	5.000%	5.000%	7
cents/MCF							
Humble		E_00013223	3.000%	3.000%	3.000%	0.000%	
Hunter's Creek		E_00013229		3.000%		3.000%	
3.000%	3.000%	3.000%		3.000%			
Huntsville		E_00013232	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
Ingleside		E_00013271	2.000%	2.000%	2.000%	2.000%	
Ingleside on the Bay		E_00013272	3.000%	3.000%	0.000%	0.000%	

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**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	Iowa Colony E_00013280 4.250% 4.250% 4.250% 4.250% 7 cents/MCF
	Jacinto City E_00013300 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
	Jacksonville E_00013303 4.000% 4.000% 4.000% 4.000% 7 cents/MCF
	Jasper E_00013314 5.000% 5.000% 7 cents/MCF
	Jefferson E_00013319 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
	Jersey Village E_00013327 3.000% 3.000% 3.000% 3.000% 7 cents/MCF
	Jones Creek E_00013343 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
	Jourdanton E_00013354 2.000% 2.000% 0.000% 0.000%
	Karnes City E_00013372 2.000% 2.000% 0.000% 0.000%
	Katy E_00013374 3.000% 3.000% 3.000% 3.000%
	Kemah E_00013390 2.000% 2.000% 7 cents/MCF
	Kendleton E_00013394 2.000% 2.000% 2.000% 0.000%
	Kilgore E_00013414 2.000% 2.000% 2.000% 2.000% 7 cents/MCF
	Kenedy E_00013395 2.000% 2.000% 2.000% 2.000% 7 cents/MCF
	Kingsville E_00013430 3.000% 3.000% 3.000% 0.000%
	Kirbyville E_00013437 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
	Kyle E_00013470 2.000% 2.000% 0.000% 0.000%
	La Coste E_00013474 2.000% 2.000% 0.000% 0.000%
	La Grange E_00013478 2.000% 2.000% 0.000% 0.000%
	La Porte E_00013487 3.000% 3.000% 3.000%
	Lake Jackson E_00013531 3.000% 3.000% 3.000% 3.000%
	LaMarque E_00013484 3.000% 3.000% 3.000% 3.000%
	Laredo E_00013598 4.000% 4.000% 4.000%
	Latexo E_00013611 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
	League City E_00013626 2.000% 2.000% 2.000% 0.000%
	Leary E_00013630 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
	Liberty E_00013661 3.000% 3.000% 3.000% 3.000% 7 cents/MCF
	Lindale E_00013672 2.000% 2.000% 0.000% 0.000%
	Linden E_00013673 2.000% 2.000% 2.000% 2.000% 7 cents/MCF
	Liverpool E_00013698 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
	Livingston E_00013699 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
	Lone Star E_00013725 2.000% 2.000% 2.000% 0.000%
	Longview E_00013733 4.000% 4.000% 4.000% 4.000% 7 cents/MCF

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27925

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	cents/MCF
	Lovelady E_00013760 5.000% 5.000% 5.000% 5.000% 7
	cents/MCF
	Lufkin E_00013773 5.000% 5.000% 5.000% 5.000%
	5.000% 5.000% 7 cents/MCF 5.000%
	Lumberton E_00013776 5.000% 5.000% 5.000% 5.000% 7
	cents/MCF
	Manvel E_00013827 4.250% 4.250%
	4.250% 4.250% 7 cents/MCF
	Marion E_00013839 2.000% 2.000% 2.000% 2.000%
	Marshall E_00013843 4.000% 4.000%
	4.000% 4.000% 7 cents/MCF
	Mathis E_00013865 3.000% 3.000% 3.000% 3.000%
	Maud E_00013868 5.000% 5.000% 5.000% 5.000% 7
	cents/MCF
	Meadow's Place E_00013924 4.000% 4.000% 4.000% 4.000%
	Mineola E_00014008 5.000% 5.000% 5.000% 5.000% 7
	cents/MCF
	Missouri City E_00014019 3.000% 3.000% 3.000% 3.000% 7 cents/MCF
	Montgomery E_00014045 4.000% 4.000% 4.000% 4.000% 7
	cents/MCF
	Morgan's Point E_00014064 2.000% 0.000% 0.000% 0.000%
	Mt. Belvieu E_00014036 2.000% 2.000%
	2.000% 2.000% 7 cents/MCF 2.000%
	Mt. Pleasant E_00014085 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
	Mt. Vernon E_00014090 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
	Nacogdoches E_00014120 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
	Naples E_00014124 5.000% 5.000% 5.000% 5.000% 7
	cents/MCF
	Nassau Bay E_00014128 4.000% 4.000%
	4.000% 4.000% 7 cents/MCF 4.000%
	Nederland E_00014141 4.000% 4.000% 4.000% 4.000%
	Needville E_00014145 2.000% 2.000% 0.000% 0.000%
	New Boston E_00014155 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
	New Braunfels E_00014156 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
	New London E_00014169 2.000% 2.000% 0.000% 0.000%
	New Waverly E_00014179 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
	Niederwald E_00014185 4.000% 4.000% 4.000% 4.000% 7
	cents/MCF
	Noonday E_00014209 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
	Nordheim E_00014210 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
	North Cleveland E_00014224 3.000% 3.000% 0.000% 0.000%
	Oak Ridge North E_00014303 4.000% 4.000% 0.000% 0.000%
	Odem E_00014325 2.000% 2.000% 2.000% 0.000%
	Omaha E_00014365 5.000% 5.000% 5.000% 5.000% 7
	cents/MCF

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27925

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

	Orange			E_00014375	3.000%	3.000%	3.000%	3.000%
	Orange Grove			E_00014376	2.000%	2.000%	2.000%	2.000%
	Orchard			E_00014380	2.000%	2.000%	2.000%	0.000%
	Ore City			E_00014381	2.000%	2.000%	0.000%	0.000%
	cents/MCF							
	Overton			E_00014394	2.000%	2.000%	2.000%	2.000%
	Oyster Creek			E_00014398	3.000%	3.000%	3.000%	3.000%
	Palacios			E_00014408	5.000%	5.000%	5.000%	5.000%
	Panorama Village			E_00014429	5.000%	5.000%	5.000%	5.000%
	Pasadena			E_00014452	4.000%	4.000%	4.000%	4.000%
	Pearland			E_00014478			2.000%	
	2.000%							
		2.000%						
	Pine Forest			E_00014548	5.000%	5.000%	5.000%	5.000%
	cents/MCF							
	Pinehurst			E_00014560	5.000%	5.000%	5.000%	5.000%
	cents/MCF							
	Piney Point Village			E_00014568	2.000%	2.000%	2.000%	2.000%
	Pittsburg			E_00014577	2.000%	2.000%	2.000%	2.000%
	cents/MCF							
	Pleak			E_00014585	5.000%	5.000%	5.000%	5.000%
	Pleasanton			E_00014592	5.000%	5.000%	5.000%	5.000%
	cents/MCF							
	Point Comfort			E_00014602	2.000%	2.000%	0.000%	0.000%
	Port Arthur			E_00014620	4.000%	4.000%	4.000%	4.000%
	cents/MCF							
	Port Lavaca			E_00014623	4.000%	4.000%	4.000%	4.000%
	cents/MCF							
	Portland			E_00014636	3.000%	3.000%	3.000%	3.000%
	Poteet			E_00014643	5.000%	5.000%	5.000%	5.000%
	cents/MCF							
	Poth			E_00014644	5.000%	5.000%	5.000%	5.000%
	cents/MCF							
	Premont			E_00014662	2.000%	2.000%	2.000%	2.000%
	Queen City			E_00014701	5.000%	5.000%	5.000%	5.000%
	cents/MCF							
	Red Lick			E_00014769			4.000%	4.000%
	4.000%							
		4.000%						
			7 cents/MCF					
	Refugio			E_00014779	2.000%	2.000%	0.000%	0.000%
	Richmond			E_00014807	2.000%	0.000%	0.000%	0.000%
	Richwood			E_00014808	5.000%	5.000%	5.000%	5.000%
	Riverside			E_00014844	2.000%	2.000%	2.000%	0.000%
	Roman Forest			E_00014894	5.000%	5.000%	5.000%	5.000%
	Rose City			E_00014901	5.000%	5.000%	5.000%	5.000%
	Rose Hill Acres			E_00014902	3.000%	3.000%	3.000%	0.000%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27925

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Rosenberg	E_00014905	3.000%	3.000%	3.000%	3.000%	7
cents/MCF						
Runge	E_00014941	2.000%	2.000%	0.000%	0.000%	
Rusk	E_00014945	2.000%	2.000%	2.000%	2.000%	
San Augustine	E_00014986	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
San Diego	E_00014989	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
San Marcos	E_00015001	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Sandy Oaks	E_00034815	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Santa Clara	E_00034817	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Santa Fe	E_00015038	3.000%	3.000%	3.000%	3.000%	7 cents/MCF
Schertz	E_00015063	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Schulenburg	E_00015067	2.000%	2.000%	0.000%	0.000%	
Scottsville	E_00015074	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Seabrook	E_00015079	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
Seadrift	E_00015080	2.000%	2.000%	2.000%	0.000%	
Seguin	E_00015092	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Selma	E_00015096	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Shenandoah	E_00015140	4.000%	4.000%	4.000%	0.000%	
Shepherd	E_00015142	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Shoreacres	E_00015158	3.000%	3.000%	3.000%	3.000%	
Silsbee	E_00015166	4.000%	4.000%	0.000%	0.000%	
Sinton	E_00015180	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Smithville	E_00015203	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Sour Lake	E_00015221	4.000%	4.000%	4.000%	4.000%	7
cents/MCF						
South Houston	E_00015231	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Southside Place	E_00015257	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Spring Valley	E_00015292	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
4.000%						
Stafford	E_00015302	3.000%	3.000%	3.000%	3.000%	7
cents/MCF						
Sugarland	E_00015362	2.000%	2.000%	2.000%	2.000%	
Taft	E_00015412	2.000%	2.000%	2.000%	2.000%	

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27925

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Talco	E_00015416	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Tatum	E_00015432	2.000%	2.000%	2.000%	0.000%	
Taylor Lake Village	E_00015435	2.000%	2.000%	2.000%	0.000%	
Tenaha	E_00015450	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Texas City	E_00015463	4.250%	4.250%	4.250%	4.250%	7 cents/MCF
4.250%						
Timpson	E_00015516	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Tomball	E_00034816	0.000%	0.000%	0.000%	0.000%	
Trinity	E_00015565	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Troup	E_00015569	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Tyler	E_00015594			\$1.75		\$4.50
\$65.00	\$65.00	7 cents/MCF				
Uhland	E_00015597	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Uncertain	E_00015599	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Union Grove	E_00015603	2.000%	2.000%	0.000%	0.000%	
Universal City	E_00015611	2.000%	2.000%	2.000%	2.000%	
Van	E_00015635	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Victoria	E_00015668	4.000%	4.000%	4.000%	4.000%	7
cents/MCF						
Vidor	E_00015672	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Wallis	E_00015718	2.000%	2.000%	2.000%	0.000%	
Warren City	E_00015737	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Waskom	E_00015741	2.000%	2.000%	2.000%	0.000%	
Webster	E_00015760	3.000%	3.000%	3.000%	0.000%	
Weimar	E_00015766	5.000%			5.000%	
5.000%	5.000%	7 cents/MCF				
West Columbia	E_00015792	4.000%		4.000%		
4.000%	4.000%	7 cents/MCF				
West Orange	E_00015802	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
West University	E_00015809	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Weston Lakes	E_00034813	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Wharton	E_00015842	3.000%	3.000%	3.000%	3.000%	7 cents/MCF
White Oak	E_00015853	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
Whitehouse	E_00015859	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Willis	E_00015894	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Wills Point	E_00015901	5.000%	5.000%	5.000%	5.000%	7

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27925

**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	cents/MCF
	Winfield E_00015914 2.000% 2.000% 2.000% 2.000%
	Winnsboro E_00015921 2.000% 2.000%
	2.000% 2.000% 7 cents/MCF
	Woodbranch Village E_00015940 0.000% 0.000% 0.000% 0.000%
	Yorktown E_00015986 2.000% 2.000% 2.000% 0.000%

**RATE ADJUSTMENT PROVISIONS**

None

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27925

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
43111	N			
<u>CUSTOMER NAME</u>	MAGNOLIA, INC			
43112	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	WOODBANCH VILLAGE, INC			
7048	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	BUNKER HILL VILLAGE, INC.			
7067	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	CONROE, INC			
7081	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	DEER PARK, INC.			
7141	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	HEDWIG VILLAGE, INC.			
7146	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	HILSHIRE VILLAGE, INC.			
7151	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	HOUSTON, INC.			
7155	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	HUMBLE, INC.			
7156	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	HUNTER'S CREEK VILLAGE, INC.			
7168	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	JERSEY VILLAGE, INC.			
7232	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	MISSOURI CITY, INC.			
7238	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	NASSAU BAY, INC.			
7250	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	OAK RIDGE NORTH, INC.			
7266	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	PASADENA, INC.			
7272	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	PINEY POINT VILLAGE, INC.			
7327	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	SHENANDOAH, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27925

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7343	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	SPRING VALLEY, INC.			
7344	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	STAFFORD, INC.			
17696	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	MEADOWS PLACE, INC.			
38392	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	TOMBALL, INC			
7048	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	BUNKER HILL VILLAGE, INC.			
7067	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	CONROE, INC			
7081	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	DEER PARK, INC.			
7141	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	HEDWIG VILLAGE, INC.			
7146	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	HILSHIRE VILLAGE, INC.			
7151	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	HOUSTON, INC.			
7155	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	HUMBLE, INC.			
7156	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	HUNTER'S CREEK VILLAGE, INC.			
7168	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	JERSEY VILLAGE, INC.			
7232	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	MISSOURI CITY, INC.			
7238	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	NASSAU BAY, INC.			
7250	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	OAK RIDGE NORTH, INC.			
7266	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	PASADENA, INC.			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27925

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7272	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	PINEY POINT VILLAGE, INC.			
7327	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	SHENANDOAH, INC.			
7343	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	SPRING VALLEY, INC.			
7344	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	STAFFORD, INC.			
17696	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	MEADOWS PLACE, INC.			
38392	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	TOMBALL, INC			
43112	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	WOODBROUGH VILLAGE, INC			
7048	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	BUNKER HILL VILLAGE, INC.			
7067	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	CONROE, INC			
7081	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	DEER PARK, INC.			
7141	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	HEDWIG VILLAGE, INC.			
7146	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	HILSHIRE VILLAGE, INC.			
7151	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	HOUSTON, INC.			
7155	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	HUMBLE, INC.			
7156	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	HUNTER'S CREEK VILLAGE, INC.			
7168	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	JERSEY VILLAGE, INC.			
7232	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	MISSOURI CITY, INC.			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27925

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7238	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	NASSAU BAY, INC.			
7250	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	OAK RIDGE NORTH, INC.			
7266	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	PASADENA, INC.			
7272	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	PINEY POINT VILLAGE, INC.			
7327	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	SHENANDOAH, INC.			
7343	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	SPRING VALLEY, INC.			
7344	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	STAFFORD, INC.			
17696	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	MEADOWS PLACE, INC.			
38392	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	TOMBALL, INC			
43112	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	WOODBANCH VILLAGE, INC			
7048	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	BUNKER HILL VILLAGE, INC.			
7067	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	CONROE, INC			
7081	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	DEER PARK, INC.			
7141	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	HEDWIG VILLAGE, INC.			
7146	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	HILSHIRE VILLAGE, INC.			
7151	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	HOUSTON, INC.			
7048	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	BUNKER HILL VILLAGE, INC.			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27925

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7067	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	CONROE, INC			
7081	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	DEER PARK, INC.			
7141	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	HEDWIG VILLAGE, INC.			
7146	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	HILSHIRE VILLAGE, INC.			
7151	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	HOUSTON, INC.			
7155	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	HUMBLE, INC.			
7156	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	HUNTER'S CREEK VILLAGE, INC.			
7168	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	JERSEY VILLAGE, INC.			
7232	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	MISSOURI CITY, INC.			
7238	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	NASSAU BAY, INC.			
7250	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	OAK RIDGE NORTH, INC.			
7266	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	PASADENA, INC.			
7272	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	PINEY POINT VILLAGE, INC.			
7327	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	SHENANDOAH, INC.			
7343	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	SPRING VALLEY, INC.			
7344	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	STAFFORD, INC.			
17696	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	MEADOWS PLACE, INC.			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27925

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
38392	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	TOMBALL, INC			
43112	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	WOODBANCH VILLAGE, INC			
7048	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	BUNKER HILL VILLAGE, INC.			
7067	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	CONROE, INC			
7081	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	DEER PARK, INC.			
7141	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	HEDWIG VILLAGE, INC.			
7146	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	HILSHIRE VILLAGE, INC.			
7151	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	HOUSTON, INC.			
7155	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	HUMBLE, INC.			
7156	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	HUNTER'S CREEK VILLAGE, INC.			
7168	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	JERSEY VILLAGE, INC.			
7232	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	MISSOURI CITY, INC.			
7238	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	NASSAU BAY, INC.			
7250	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	OAK RIDGE NORTH, INC.			
7266	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	PASADENA, INC.			
7272	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	PINEY POINT VILLAGE, INC.			
7327	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	SHENANDOAH, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27925

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7343	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	SPRING VALLEY, INC.			
7344	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	STAFFORD, INC.			
17696	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	MEADOWS PLACE, INC.			
38392	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	TOMBALL, INC			
43112	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	WOODBANCH VILLAGE, INC			
7155	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	HUMBLE, INC.			
7156	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	HUNTER'S CREEK VILLAGE, INC.			
7168	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	JERSEY VILLAGE, INC.			
7232	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	MISSOURI CITY, INC.			
7238	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	NASSAU BAY, INC.			
7250	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	OAK RIDGE NORTH, INC.			
7266	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	PASADENA, INC.			
7272	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	PINEY POINT VILLAGE, INC.			
7327	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	SHENANDOAH, INC.			
7343	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	SPRING VALLEY, INC.			
7344	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	STAFFORD, INC.			
17696	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	MEADOWS PLACE, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27925

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
38392	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	TOMBALL, INC			
43112	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	WOODBANCH VILLAGE, INC			
7048	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	BUNKER HILL VILLAGE, INC.			
7067	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	CONROE, INC			
7081	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	DEER PARK, INC.			
7141	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	HEDWIG VILLAGE, INC.			
7146	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	HILSHIRE VILLAGE, INC.			
7151	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	HOUSTON, INC.			
7155	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	HUMBLE, INC.			
7156	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	HUNTER'S CREEK VILLAGE, INC.			
7168	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	JERSEY VILLAGE, INC.			
7232	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	MISSOURI CITY, INC.			
7238	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	NASSAU BAY, INC.			
7250	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	OAK RIDGE NORTH, INC.			
7266	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	PASADENA, INC.			
7272	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	PINEY POINT VILLAGE, INC.			
7327	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	SHENANDOAH, INC.			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 27925**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7343	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	SPRING VALLEY, INC.			
7344	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	STAFFORD, INC.			
17696	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	MEADOWS PLACE, INC.			
38392	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	TOMBALL, INC			
43112	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	WOODBANCH VILLAGE, INC			
7048	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	BUNKER HILL VILLAGE, INC.			
7067	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	CONROE, INC			
7081	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	DEER PARK, INC.			
7141	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	HEDWIG VILLAGE, INC.			
7146	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	HILSHIRE VILLAGE, INC.			
7151	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	HOUSTON, INC.			
7155	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	HUMBLE, INC.			
7156	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	HUNTER'S CREEK VILLAGE, INC.			
7168	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	JERSEY VILLAGE, INC.			
7232	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	MISSOURI CITY, INC.			
7238	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	NASSAU BAY, INC.			
7250	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	OAK RIDGE NORTH, INC.			

GAS SERVICES DIVISION  
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27925

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7266	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	PASADENA, INC.			
7272	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	PINEY POINT VILLAGE, INC.			
7327	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	SHENANDOAH, INC.			
7343	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	SPRING VALLEY, INC.			
7344	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	STAFFORD, INC.			
17696	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	MEADOWS PLACE, INC.			
38392	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	TOMBALL, INC			
43112	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	WOODBANCH VILLAGE, INC			
7048	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	BUNKER HILL VILLAGE, INC.			
7067	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	CONROE, INC			
7081	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	DEER PARK, INC.			
7141	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	HEDWIG VILLAGE, INC.			
7146	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	HILSHIRE VILLAGE, INC.			
7151	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	HOUSTON, INC.			
7155	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	HUMBLE, INC.			
7156	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	HUNTER'S CREEK VILLAGE, INC.			
7168	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	JERSEY VILLAGE, INC.			

GAS SERVICES DIVISION  
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27925

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7232	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	MISSOURI CITY, INC.			
7238	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	NASSAU BAY, INC.			
7250	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	OAK RIDGE NORTH, INC.			
7266	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	PASADENA, INC.			
7272	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	PINEY POINT VILLAGE, INC.			
7327	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	SHENANDOAH, INC.			
7343	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	SPRING VALLEY, INC.			
7344	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	STAFFORD, INC.			
17696	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	MEADOWS PLACE, INC.			
38392	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	TOMBALL, INC			
43112	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	WOODBANCH VILLAGE, INC			
7081	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	DEER PARK, INC.			
7141	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	HEDWIG VILLAGE, INC.			
7146	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	HILSHIRE VILLAGE, INC.			
7151	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	HOUSTON, INC.			
7155	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	HUMBLE, INC.			
7156	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	HUNTER'S CREEK VILLAGE, INC.			

RAILROAD COMMISSION OF TEXAS  
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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 27925**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7168	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	JERSEY VILLAGE, INC.			
7232	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	MISSOURI CITY, INC.			
7238	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	NASSAU BAY, INC.			
7250	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	OAK RIDGE NORTH, INC.			
7266	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	PASADENA, INC.			
7272	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	PINEY POINT VILLAGE, INC.			
7327	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	SHENANDOAH, INC.			
7343	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	SPRING VALLEY, INC.			
7344	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	STAFFORD, INC.			
7048	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	BUNKER HILL VILLAGE, INC.			
7067	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	CONROE, INC			
17696	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	MEADOWS PLACE, INC.			
38392	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	TOMBALL, INC			
43112	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	WOODBANCH VILLAGE, INC			
7048	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	BUNKER HILL VILLAGE, INC.			
7067	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	CONROE, INC			
7081	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	DEER PARK, INC.			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7141	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	HEDWIG VILLAGE, INC.			
7146	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	HILSHIRE VILLAGE, INC.			
7151	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	HOUSTON, INC.			
7155	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	HUMBLE, INC.			
7156	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	HUNTER'S CREEK VILLAGE, INC.			
7168	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	JERSEY VILLAGE, INC.			
7232	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	MISSOURI CITY, INC.			
7238	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	NASSAU BAY, INC.			
7250	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	OAK RIDGE NORTH, INC.			
7266	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	PASADENA, INC.			
7272	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	PINEY POINT VILLAGE, INC.			
7327	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	SHENANDOAH, INC.			
7343	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	SPRING VALLEY, INC.			
7344	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	STAFFORD, INC.			
17696	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	MEADOWS PLACE, INC.			
38392	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	TOMBALL, INC			
43112	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	WOODBANCH VILLAGE, INC			

**REASONS FOR FILING**

RAILROAD COMMISSION OF TEXAS  
 GAS SERVICES DIVISION  
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TARIFF CODE: DS RRC TARIFF NO: 27925

NEW?: N

RRC DOCKET NO:

CITY ORDINANCE NO: Operation of Law

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Efft. 4-1-2025 Update FFA-12

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u> Large Volume Customer	

PREPARER - PERSON FILING

RRC NO: 1305 ACTIVE FLAG: Y INACTIVE DATE:  
 FIRST NAME: Petra MIDDLE: LAST NAME: Custer  
 TITLE: Coordinator Regulatory  
 ADDRESS LINE 1: P.O. Box 2628  
 ADDRESS LINE 2:  
 CITY: Houston STATE: TX ZIP: 77252 ZIP4: 2628  
 AREA CODE: 713 PHONE NO: 207-3363 EXTENSION:

## GAS SERVICES DIVISION

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## CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
7455	<p>Curtailment Plan</p> <p>7.455 Curtailment Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term "deliveries" in this section includes sales and/or transportation service.</p> <p>(c) Priorities.</p> <p>(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:</p> <p>(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;</p> <p>(B) firm deliveries to electric generation facilities;</p> <p>(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an</p>

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alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or

(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

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LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
1	<p>Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two inches in diameter.</p> <p>Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for such service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:</p> <p>(1) Individual Residential and Commercial Consumers -- upon payment of the fee for gas main extension set out in the Schedule of Miscellaneous Service Charges or upon execution of Company's form Gas Main Extension Contract, as filed with the appropriate regulatory authority.</p> <p>(2) Developers of residential or business subdivisions -- upon execution of Company's form Gas Main Extension Contract or Predevelopment Gas Main Extension Contract, as filed with the appropriate regulatory authority, or under special circum-stances where, in Company's opinion, such forms are not appropriate, upon execution of a special agreement providing for reimbursement to Company for cost of the necessary gas main extension.</p> <p>(3) Large Volume Consumers -- upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.</p>

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## QUALITY OF SERVICE

<u>QUAL_SERVICE_ID</u>	<u>DESCRIPTION</u>
RULE1	<p>CENTERPOINT ENERGY RESOURCES CORP.  D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS  GAS GENERAL RULES AND REGULATIONS  APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR WHICH TARIFF IS APPROVED ON OR AFTER OCTOBER 30, 2023</p> <p>1. DEFINITIONS</p> <p>(a) Consumer, Customer, and Applicant are used interchangeably and mean any person or organization that utilizes Gas Service or who purchases or seeks to purchase Gas Service from Company.</p> <p>(b) Company means CenterPoint Energy Resources, Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas, its successors and assigns.</p> <p>(c) Cubic Foot of Gas: Unless otherwise expressly provided by rate schedule or written contract (or agreement), the amount of gas necessary to fill one (1) cubic foot of space when the gas is at a gauge pressure of four (4) ounces above atmospheric pressure and/or in the event that the gas delivered to the Consumer is measured at a pressure in excess of four (4) ounces per square inch gauge, the measurement of gas shall be on the same basis as that outlined in the rate schedules for Large Volume Natural Gas Service.</p> <p>(d) Gas Service means any of the services described in the Company's rate schedules filed with the appropriate regulatory authorities or otherwise provided under a written contract between Company and Consumer.</p> <p>(e) Service Line: The pipe and attached fittings which convey gas from Company's mains up to and including the stopcock on the riser for the Company's meter at the Consumer's premises.</p> <p>(f) Consumer's Housepiping: All pipe and attached fittings which convey gas from the Test Tee or the outlet side of the meter equipment and coupled facilities to the Consumer's connection for gas appliances or equipment.</p> <p>(g) Point of Delivery: The point at the Test Tee or the outlet side of the meter equipment and coupled facilities where the gas is measured for delivery into Consumer's Housepiping.</p> <p>(h) Commission: Railroad Commission of Texas.</p> <p>(i) Customer Equipment or Consumer's Equipment:  All appliances, piping, vents, connectors, valves, fittings or any other gas utilization or distribution equipment at or on the Customer's side of the Point of Delivery, including but not limited to methane detectors and carbon monoxide detectors.</p> <p>2. APPLICATION OF RULES</p> <p>(a) Unless otherwise expressly stated, these rules apply to all Consumers and use of natural gas by Consumers regardless of classification, except insofar as they are changed by or are in conflict with any statute of the State of Texas, enforceable municipal ordinance, applicable valid final order of any court or of the Commission, or written contract executed by Company, in which case such statute, order or contract shall control to the extent that it is applicable to the Consumer(s) in question. Whenever possible, these rules shall be construed harmoniously with such laws, contracts, ordinances, and orders.</p> <p>(b) A Customer's purchase or use of Gas Service constitutes an agreement by the Customer to comply with the terms and conditions contained herein and in the applicable Company rate schedule except as may be otherwise specified in a written contract between the Customer and the Company.</p> <p>(c) These rules, and all subsequently enacted rules, may be abrogated, modified, or added to in whole or in part, by the Company and such rules as abrogated, modified, or added to, shall become effective when filed with the appropriate regulatory authority.</p>

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### 3. CLASSIFICATION FOR RATE AND CONTRACT PURPOSES

For purposes of determining rates, Consumers shall be classified as either Residential, General Service-Small, or General Service-Large Volume Consumers as defined in Company's applicable rate schedules. Service by Company to Consumers classified herein as Residential and General Service-Small is available without a written contract between Consumer and Company at the standard rates and charges applicable to such Consumers that are adjusted from time to time. In the absence of a written contract between Company and a Consumer to the contrary, Company shall have no obligation to deliver more than 25,000 cubic feet of gas in any day to any Consumer not having a written gas sales contract with Company. A contract may be required from Large Volume Consumers using less than 25,000 cubic feet per day, provided this requirement shall be uniformly applied to all such Consumers within each municipal rate jurisdiction. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reason, in which event the Company may estimate usage by such Consumer. In the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining rate classification and whether or not a contract is required. Company's obligation to provide service to any Consumer intending to use more than 25,000 cubic feet per day is contingent upon Company's determination that there will be an adequate supply of gas to serve such Large Volume Consumer, and that existing facilities are of adequate capacity and suitable pressure.

### 4. LIMITATION OF USE

All gas delivered through Company's meters is for use only at the Point of Delivery and shall not be redelivered or resold to others without Company's express consent.

### 5. SERVICE CONNECTIONS

(a) Service Connection: Unless otherwise prohibited by applicable ordinance or rule, the Company may require, on a consistent and non-discriminatory basis, prepayment, reimbursement, or adequate security for some or all costs (including, but not limited to, materials, labor, or allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing system to serve a new customer.

(b) Service Line: Company shall install and maintain all Service Lines and to the extent permitted by applicable ordinance shall be entitled to make a reasonable charge for such installation and maintenance. A Service Line may be used to supply a single building or single group of buildings which may or may not be located on a single lot, such as a group of factory buildings, hospital buildings, or institutional buildings, all under one (1) ownership or control. However, Gas Service supplied to Consumer for use on separate lots physically divided by other private or public property (including streets, alleys and other public ways) must be supplied through separate Service Lines and be separately metered and billed. More than one Service Line to supply a Consumer's premises may be constructed by agreement between Company and Consumer. Company has title to all Service Lines and is responsible for their maintenance and repair.

(c) Consumer's Housepiping: Consumer shall be responsible for installing and maintaining Consumer's Housepiping. Company may refuse service to any consumer whose housepiping is inadequate or unsafe, but Company shall have no responsibility for determining whether or not Consumer has complied with applicable safety codes, inspecting Consumer's Housepiping or in any way establishing or enforcing housepiping specifications.

(d) Customer shall be solely responsible for the selection, installation, maintenance, inspection, and use of Customer Equipment, and Company shall have no duty or responsibility

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for the design, selection, installation, operation or repair of said Equipment. Company shall have no duty or responsibility for determining whether or not Customer Equipment complies with the requirements of NFPA 54, NFPA 715 and/or any other applicable fuel gas code. Company shall have no duty or responsibility for inspecting the performance of, location of, or maintenance of methane detectors and/or carbon monoxide detectors. Company shall have no duty to warn regarding the installation of, use of, performance of and/or maintenance of methane detectors and/or carbon monoxide detectors. Customer shall be responsible for all Customer Equipment downstream of the Point of Delivery.

(e) Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two (2) inches in diameter. Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for Gas Service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:

(1) Individual Residential and General Service-Small Consumers upon execution of a written agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

(2) Developers of residential or business subdivisions upon execution of Company's form Predevelopment Gas Main Extension Contract, or under special circumstances where, in Company's opinion, such forms are not appropriate, upon execution of a written agreement providing for reimbursement to Company for cost of the necessary gas main extension.

(3) General Service-Large Volume Consumers upon execution of a written agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

**6. CHARGES RELATING TO GAS SERVICE**

Utility charges for services other than delivering natural gas may be made in accordance with the Schedules of Miscellaneous Service Charges filed with the appropriate regulatory authorities.

**7. APPLICATION FOR SERVICE**

Where no written contract for Gas Service is necessary, an application can be made online via the Company's website, by telephone or or by email to request initiation of service. Upon request, Consumer shall provide information necessary for purposes of rate classification, billing, and determining whether a deposit will be required.

**8. REFUSAL TO INSTITUTE SERVICE AND TERMINATION OF SERVICE**

(a) Refusal of service.

(1) Compliance by Applicant. The Company may decline to serve an Applicant for whom service is available from previously installed facilities until such Applicant has complied with the state and municipal rules, regulations or laws, and with approved rules and regulations of the Company on file with the appropriate regulatory authority governing the service applied for, or for the following reasons:

(A) the Applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be provided;

(B) the Applicant is indebted to any company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the Applicant shall be served upon complying with the applicable deposit requirement;

(C) the Applicant refuses to make a deposit if Applicant is required to make a deposit under

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these rules;

(D) where an unsafe condition exists at any point on Consumer's premises;

(E) for use of gas in violation of Company's rules;

(F) in the event Company's representatives are refused access to such premises for any lawful purpose;

(G) when Company's property on the Consumer's premises is tampered with, damaged, or destroyed;

(2) Applicant's recourse. In the event that the Company shall refuse to serve an Applicant under the provisions of these rules, the Company shall inform the Applicant of the basis of its refusal and that the Applicant may file a complaint with the appropriate regulatory authority thereon.

(3) Insufficient grounds for refusal to serve. Except in cases where the Company identifies fraud in connection with a service request, the following shall not constitute sufficient cause for refusal of service to a present residential or non-residential Customer or Applicant:

(A) delinquency in payment for service by a previous occupant of the premises to be served;

(B) failure to pay for merchandise or charges for non-gas service purchased from the Company;

(C) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six (6) months prior to the date of application;

(D) violation of the Company's rules pertaining to the operation of nonstandard equipment of unauthorized attachments, which interfere with the service of others, unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

(E) failure to pay a bill of another Customer as guarantor thereof, unless the guarantee was made in writing to the Company as a condition precedent to service; and

(F) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

(b) Discontinuance of service.

(1) Bills are due and payable when rendered; the bill shall be past due not less than fifteen (15) days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for Gas Service is delinquent if unpaid by the due date.

(2) A Customer's Gas Service may not be terminated unless the Company has made a reasonable effort to offer the Customer the option of paying a delinquent bill in installments. A Customer's Gas Service may be disconnected if the bill has not been paid or a suitable written arrangement for payment in installments entered into within five (5) working days after the bill has become delinquent and if proper notice has been given. Proper notice shall consist of a mailing or hand delivery at least five working days prior to a stated date of disconnection. Said notice shall be provided in English and Spanish as necessary and shall include:(A) the words Disconnect Notice or similar language prominently displayed;

(B) the reason service is to be terminated;

(C) what Customer must do to prevent termination;

(D) in the case of a past-due bill, the amount past due payment options (online, phone, in-person, and mail), as well as a website or phone number to locate physical payment locations;

(E) a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency; and

(F) the date of termination.

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(3) Gas Service may be disconnected for any of the following reasons:

(A) failure to pay a delinquent account or failure to comply with the terms of a written agreement for installment payment of a delinquent account;

(B) violation of the Company's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation;

(C) failure to comply with deposit or guarantee arrangements where required by these Rules and Regulations; (D) without notice where a known dangerous condition exists for as long as the condition exists; (E) tampering with the Company's meter or equipment or bypassing the same; (F) for use of Gas Service in violation of Company's rules; (G) in the event Consumer's premises are vacated; (H) in the event Company's representatives are refused access to such premises for any lawful purpose; (I) when Company's property on the Consumer's premises is tampered with, damaged or destroyed; (J) for use of Gas Service in violation of any law, ordinance or regulation; (K) for fraudulent conduct or misrepresentation in relation to the consumption of gas, account information, or any other fraud practiced by Consumer, with regard to the matters referred to in these rules or Consumer's contract.

(4) Gas Service may not be disconnected for any of the following reasons:

(A) delinquency in payment for service by a previous occupant of the premises;

(B) failure to pay for merchandise or charges for non-gas service by the Company;

(C) failure to pay for a different type or class of Gas Service unless the fee for such different service is included on the same bill;

(D) failure to pay the account of another Customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service;

(E) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billing;

(F) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due; and

(G) failure to pay an estimated bill other than a bill rendered pursuant to any approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.

(5) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the Company are not available to the public for the purpose of making collections and reconnecting service.

(6) The Company shall not abandon a Customer without written approval from the applicable regulatory authority.

(7) Except in cases where the Company identifies fraud in connection with an account, the Company shall not discontinue Gas Service to a delinquent Residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if service is discontinued. Any Customer seeking to avoid termination of service under this provision must make a written request to the Company supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five (5) working days after the date of delinquency of the bill. The prohibition against service termination as provided herein

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shall last twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

#### 9. LOCATION OF METERS

Wherever practical, all new meter installations shall be installed near the building in which Consumer's gas appliances are located. All meters shall be accessible at all times for inspection, reading, and change out for testing. Whenever the Company shall permanently discontinue the delivery of gas to any of Consumer's premises, it shall have the right at any reasonable time thereafter to enter upon the premises and remove therefrom its meter, and any other of its equipment there located.

#### 10. METER TESTS AND BILL ADJUSTMENTS WITH RESPECT TO METER ACCURACY

##### (a) Meter requirements.

(1) Use of meter. All gas delivered by the Company in the provision of Gas Service shall be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority or tariff.

(2) Installation by Company. Unless otherwise authorized by the regulatory authority, the Company shall provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its Customers.

(3) Standard type. The Company shall not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

##### (b) Meter records. The Company shall keep the following records:

(1) Meter equipment records. The Company shall keep a record of all its meters, showing the Customer's address and date of the last test.

(2) Records of meter tests. All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

##### (c) Meter readings.

(1) Meter unit location. In general, each meter must indicate clearly the units of service for which a charge is made to the Customer.

##### (d) Meter tests on request of Customer.

(1) The Company shall, upon request of a Customer make a test of the accuracy of the meter serving that Customer. The Company shall inform the Customer of the time and place of the test, and permit the Customer or the Customer's authorized representative to be present if the Customer so desires. If no such test has been performed within the previous four (4) years for the same Customer at the same location, the test shall be performed without charge. If such a test has been performed for the same Customer at the same location within the previous four years, the Company may charge a fee for the test, not to exceed fifteen dollars (\$15.00), or such other fee for the testing of meters as may be set forth in the Company's tariff properly on file with the regulatory authority. The Customer must be properly informed of the result of any test on a meter that serves the Customer who requested such test.

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(2) Notwithstanding Paragraph (1), above, if the meter is found to be more than nominally defective, to either the Customer's or the Company's disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than two percent (2%) from accurate registration.

(3) If any meter test requested by a Customer reveals a meter to be more than nominally defective, the Company shall correct previous readings consistent with the inaccuracy found in the meter for the period of either (i) the last six (6) months, or (ii) the last test of the meter, whichever is shorter. Any resulting underbillings or over-billings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the Company if the error is to the Company's disadvantage.

(4) If a meter is found not to register for any period of time, the Company may make a charge for Gas Service provided but not metered, for a period not to exceed three (3) months previous to the time the meter is found not to be registering. The determination of Gas Service provided but not metered is to be based on the Customer's consumption during other like periods at the same location when available, and on consumption under similar conditions at the same location or of other similarly situated customers when not available.

(e) Meter Exchange.

(1) The Company follows the practice of testing and repairing its meters on periodic schedules in accordance with good operating practice. The periodic meter test interval is based on the results of accuracy tests of its meters of varying ages that are randomly sampled. The period of presumed accuracy is the period during which not less than seventy percent (70%) of the randomly sampled meters exhibit accuracy in the range of two percent (2%) fast to two percent (2%) slow.

#### 11. DEPOSITS FROM CONSUMERS TO GUARANTEE PAYMENTS OF BILLS

(a) Establishment of credit for Residential Applicants.

(1) The Company may require a Residential Applicant for Gas Service to satisfactorily establish credit but such establishment of credit shall not relieve the Customer from complying with rules for prompt payment of bills. Subject to these General Rules and Regulations, a Residential Applicant shall not be required to make a deposit:

(A) if the Residential Applicant has been a customer of any utility for the same kind of service within the last two (2) years and is not delinquent in payment of any such utility service account and during the last twelve (12) consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment; or

(B) if the Residential Applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the Gas Service required;

(C) if the Residential Applicant demonstrates a satisfactory credit rating by appropriate means, including but not limited to, the production of generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity.

(b) Reestablishment of credit.

Every Applicant who has previously been a Customer of the Company and whose Gas Service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all his/her amounts due to the Company or execute a written deferred payment agreement, if offered, and reestablish credit as provided herein.

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(c) Amount of deposit and interest for Residential Gas Service and exemption from deposit.

(1) The required residential deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings (rounded up to the nearest five dollars [\$5.00]). If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two (2) days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements. Estimated Annual Billings as such term is used in this section shall be either (i) the twelve- (12-) month billing history at the service address involved (if a billing history is available for the service address), or (ii) the average annual residential bill in the Division serving the Customer (if a billing history is not available at the service address); provided, that such average annual residential bill determined pursuant to clause (ii) hereof, shall be determined periodically but no less frequently than annually.

(2) All Applicants for Residential Gas Service who are sixty-five (65) years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the Company or another utility for the same utility service which accrued within the last two (2) years. No cash deposit shall be required of such Applicant under these conditions.

(3) The Company shall pay a minimum interest on such deposits according to the rate as established by law; provided, if refund of deposit is made within thirty (30) days of receipt of deposit, no interest payment shall be made. If the Company retains the deposit more than thirty (30) days, payment of interest shall be made retroactive to the date of deposit. (A) payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer's account. (B) the deposit shall cease to draw interest on the date it is returned or credited to the customer's account.

(4) Company will waive any deposit requirement for Residential Gas Service for an Applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, as determined by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its website.

(d) For General Service-Small and General Service-Large Volume customers, Company may require a deposit where the Applicant is unable to establish good credit by standards generally accepted as evidence of credit worthiness. The amount of any deposit, where required, shall be in an amount sufficient to protect Company but shall not exceed the amount of the estimated highest two (2) months' billing. Interest shall be paid at the legal rate on all deposits. Deposits shall be refunded after three (3) years of prompt payment, with refund including any interest to be made in cash or by credit to the Consumer's bill. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled him to initial service without a deposit and otherwise has a record of prompt payment.

(e) Deposits for temporary or seasonal service and for weekend or seasonal residences. The Company may require a deposit sufficient to reasonably protect it against the assumed risk, provided, such a policy is applied in a uniform and nondiscriminatory manner.

(f) Records of deposits

(1) The Company shall keep records to show:

(A) the name and address of each depositor;

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- (B) the amount and date of the deposit; and  
 (C) each transaction concerning the deposit.  
 (2) The Company shall record a receipt of deposit on each Applicant's bill from whom a deposit is received and shall provide means whereby a depositor may reclaim a deposit.  
 (3) A record of each unclaimed deposit shall be maintained for at least four years, during which time the Company shall make a reasonable effort to return the deposit.

(g) Refund of deposit.

(1) If Gas Service is not connected or after disconnection of Gas Service, the Company shall promptly and automatically refund the Customer's deposit plus accrued interest or the balance, if any, in excess of the unpaid bills for Gas Service furnished. The transfer of Gas Service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules. (2) When the Residential Customer has paid bills for service for twelve (12) consecutive residential bills without having service disconnected for nonpayment of bills and without having more than two (2) occasions in which a bill was delinquent and when the Customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a Customer's account. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled the Consumer to install Gas Service without a deposit and otherwise has a record of prompt payment.

(h) Upon sale or transfer of Company.

Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all Customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(i) Complaint by Applicant or Customer.

The Company shall direct its personnel engaged in initial contact with an Applicant or Customer for service seeking to establish or re-establish credit under the provisions of these rules to inform the Applicant or Customer, if dissatisfaction is expressed with the Company decision, of the Applicant's or Customer's right to file a complaint with the regulatory authority thereon.

RULE1A CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS GENERAL RULES AND REGULATIONS APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR WHICH TARIFF IS APPROVED ON OR AFTER OCTOBER 30, 2023

#### 12. DISCONTINUANCE BY CONSUMER

A Consumer who wishes to discontinue Gas Service must give notice to Company by phone or by visiting the Company's website, [www.CenterPointEnergy.com](http://www.CenterPointEnergy.com). Consumer shall be obligated to pay for all Gas Service which is rendered by the Company (including applicable minimum charges therefor) prior to the time Company discontinues Gas Service pursuant to such notice.

#### 13. RECORDS OF GAS SUPPLIED

Company shall keep accurate records of the amount of gas registered by its meters, and such records shall be accepted at all times and in all places as prima facie evidence of the true amount of gas consumed.

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## 14. ESCAPING GAS

Upon immediately moving to a safe location, Consumer must immediately notify Company of any escaping gas on Consumer's premises. No flame shall be taken near the point where gas is escaping. Company shall not be liable for any damage or loss caused by the use of or escape of gas from Consumer's Housepiping or Consumer's Equipment.

## 15. DAMAGE AND REPAIR TO AND TAMPERING WITH COMPANY'S FACILITIES

Consumer shall immediately notify Company in the event of damage to Company's property on Consumer's premises. Consumer shall not permit anyone other than an authorized employee of the Company to adjust, repair, connect, or disconnect, or in any way tamper with the meter, lines or any other equipment of the Company used in serving Consumer's premises and shall be liable for any damages that may arise from Consumer's failure thereof. Only Company-authorized personnel are permitted to perform work on the meter, lines or any other equipment of Company used in serving Customer's premises.

## 16. ACCESS TO PREMISES

The Company's representatives shall have the right at all reasonable hours to enter upon the premises and property of Consumer to read the meter; and to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, Service Lines, meter loops, and any other property of the Company located thereon, and for any other purpose connected with Company's operation. The Company's representatives shall have the right at all times to enter upon the premises and property of Consumer in emergencies pertaining to Company's service. All dogs and other animals, which might hinder the performance of such operations on the Consumer's property, shall be kept away from such operations by the Consumer upon notice by the Company representatives of their intention to enter upon the Consumer's premises.

## 17. NON-LIABILITY

(a) The Company shall not be liable to Consumer nor to any third party for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer.

(b) Company shall not be liable to Consumer nor to any third party for any damage or injury resulting from gas or its use after such gas leaves the Point of Delivery other than damage caused by the fault of the Company in the manner of installation of the Service Lines, in the manner in which such Service Lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop, which consists of piping before the Point of Delivery. All other risks after the gas leaves the Point of Delivery shall be assumed by the Consumer, his agents, servants, employees, or other persons.

(c) The Company agrees to use reasonable diligence in providing continuous Gas Service to all Consumers, but the Company does not guarantee such service and shall not be liable to Consumer nor to any third parties for damages resulting from any interruption to such service.

(d) Company shall not be liable to Consumer nor to any third parties for any damage or loss caused by stoppage or curtailment of the gas supply pursuant to order of a governmental agency having jurisdiction over Company or Company's suppliers, or caused by an event of force majeure. The term force majeure as employed herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of

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wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; and any other causes, whether of the kind herein enumerated or otherwise.

## 18. TEMPORARY INTERRUPTION OF SERVICE

(a) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected.

(b) The Company shall make reasonable provisions to respond to emergencies resulting from failure of service, and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

(c) In the event of national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

(1) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of such interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.

(2) Report to Commission. The Commission shall be notified in writing within forty-eight hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

19. WAIVER OF RULES No agent or representative of the Company is authorized to add to, alter, waive, or otherwise change any of the foregoing rules except by agreement in writing signed by an officer in the Company.

## 20. BILLING

(a) Bills for Gas Service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

(b) The Customer's bill must show all the following information:

(1) If the meter is read by the Company, the date and reading of the meter at the beginning and end of the period for which rendered;

(2) The number and kind of units billed;

(3) The applicable rate schedule title or code;

(4) The total base bill;

(5) The total of any adjustments to the base bill and the amount of adjustments per billing unit;

(6) The date by which the Customer must pay the bill in order to avoid penalty;

(7) The total amount due after addition of any penalty for nonpayment within a designated period; and

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(8) A distinct marking to identify an estimated bill. The information required above shall be arranged and displayed in such a manner as to allow the Customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the Customer on request of the Customer.

(c) Where there is a good reason for doing so, estimated bills for Gas Service may be rendered provided that an actual meter reading is taken at least every six (6) months.

(d) Disputed bills.

(1) In the event of a dispute between the Customer and the Company regarding the bill, the Company shall forthwith make such investigation as is required by the particular case and report the results thereof to the Customer. If the Customer wishes to obtain the benefit of subsection (2) hereunder, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate regulatory authority.

(2) Notwithstanding any other provisions of these rules and regulations, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the following: (1) resolution of the dispute; or (2) the expiration of the sixty (60) day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two (2) years. Where insufficient or no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

## 21. NEW CONSTRUCTION

(a) Standards of construction.

The Company shall construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority, or otherwise by law, and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical. (b) Response to request for residential and commercial service. The Company shall serve each qualified residential and commercial applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven (7) working days. Those applications for individual residential service requiring line extensions should be filled within ninety (90) days unless unavailability of materials, municipal permitting requirements, or other causes beyond the control of the Company result in unavoidable delays. In the event that residential service is delayed in excess of ninety (90) days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the Company, a delay in excess of ninety (90) days may be found to constitute a refusal to serve.

## 22. CUSTOMER RELATIONS

(a) Information to Customers. The Company shall:

(1) Maintain a current set of maps showing the physical location of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Company's facilities. These maps, or such other maps as

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may be required by the regulatory authority, shall be kept by the Company in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the Company to advise Applicants and others entitled to the information as to the facilities available for serving that locality;

(2) Assist the Customer or Applicant in selecting the most economical rate schedule;

(3) In compliance with applicable law or regulations, notify Customers affected by a change in rates or schedule or classification;

(4) Make available on the Company website, copies of the current rate schedules and rules relating to the service of the Company, as filed with the Commission;

(5) Furnish such additional information on rates and services as the Customer may reasonably request;

(6) Upon request, inform its Customers as to the method of reading meters; and

(7) As required by law or the rules of the appropriate regulatory authority, provide Customers with a pamphlet containing customer service information. At least once each calendar year, the Company shall notify its Customers that customer service information is available on request and without charge.

(b) Customer complaints.

Upon complaint to the Company by Residential or General Service-Small Customers either at its office, by letter, electronic communication such as email or an inquiry via Company website, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment and disposition thereof for a period of two years subsequent to the final disposition of the complaint. Complaints which require no further action by the Company need not be recorded.

(c) Company response.

Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the Company shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response must be made by the next working day. The utility must make a final and complete response within fifteen (15) days from the date of the complaint, unless additional time is granted within the 15-day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company.

(d) Deferred payment plan.

The Company may, but is not required to, offer a deferred payment plan for delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:

(1) Every deferred payment plan entered into due to the Customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the Customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

(2) For purposes of determining reasonableness under these rules the following shall be considered: size of delinquent account; Customer's ability to pay; Customer's payment history; time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the Customer.

(3) A deferred payment plan offered by the Company, if reduced to writing, shall state, immediately preceding the space provided for the Customer's signature and in bold face print at least two (2) sizes larger than any other font used, that If you are not satisfied with

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this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to comply with the terms of this agreement. A similar agreement must be provided by a customer at the time of agreement, if recorded.

(4) A deferred payment plan may include a one-time five percent (5%) penalty for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Company's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

(5) If a Customer for Gas Service fails to enter into a deferred payment agreement or has not fulfilled its terms, the Company shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstance, it shall not be required to offer a subsequent negotiation of a deferred payment plan prior to disconnection.

(6) If the Company institutes a deferred payment plan it shall not refuse a Customer's participation in such a program on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

(e) Delayed payment of bills by elderly persons.

(1) Applicability.

This subsection applies only:

(A) If the Company assesses late payment charges on residential customers and suspends service before the 26th day after the date of the bill for which collection action is taken; and

(B) To an elderly person, as defined in Paragraph (2) of this subsection, who is a residential customer and who occupies the entire premises for which a delay is requested.

(2) Definition of Elderly person--A person who is 60 years of age or older.

(3) An elderly person may request that the Company implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill.

(4) On request of an elderly person, the Company shall delay without penalty the payment date of a bill for providing Gas Service to that person until the 25th day after the date on which the bill is issued.

(5) The Company may require the requesting person to present reasonable proof that the person is 60 years of age or older.

(6) The Company shall notify Customers of this delayed payment option no less often than yearly. The Company may include this notice with other information provided pursuant to Subsection (a) of this section.

### 23. RESIDENTIAL AVERAGE MONTHLY BILLING PROGRAM

#### (a) DEFINITIONS

(1) Under this provision, qualified Residential Customers would have the option of participating in the Company's Average Monthly Billing Program (AMB) as an alternative to the Company's normal billing procedure. For AMB purposes, the following definitions shall apply:

(A) Normal Bill is an amount computed using the Company's applicable residential rate schedule for service provided during a billing month.

(B) Qualifying Customer is a Residential Customer of the Company who has not had Gas Service

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suspended for non-payment and has not had a Past Due notice issued on an account during the immediately preceding twelve- (12-) month period.

(b) AVAILABILITY

(1) The Average Monthly Billing Program is available to any Qualifying Customer of the Company.

(c) OPERATION OF PROGRAM

(1) Computation of Bills under the AMB:

(A) Under the AMB, the Qualifying Customer shall receive a monthly Average Bill computed using the most recent twelve- (12-) month rolling average of the customer's Normal Bills rounded to the nearest dollar. The amount of the Average Bill and Normal Bill will appear on the customer's monthly billing statement. The cumulative difference between Normal Bills and the Average Bills rendered under the AMB will be carried in a deferred balance that will accumulate both debit and credit differences.

(2) Effect of AMB on other Tariff Provisions:

(A) Except as modified herein, participation in the AMB will have no effect on the Company's approved rate schedules or other billing charges used to calculate the Customer's Normal Bill. Participation in the AMB shall have no effect on any other term or condition for providing Gas Service including those provisions relating to termination or suspension of Gas Service.

(3) Effects of Customer Discontinuance of AMB or Termination or Suspension of Service:

(A) The customer may discontinue the AMB at any time by notifying the Company. If a customer requests discontinuance of AMB, if an account is final billed, or if the service is suspended by the Company as a result of past due amounts on an account, any outstanding balance owed the Company at the time, including any differences between billings under the AMB and Normal Bills which would have been rendered under normal billing procedures, shall be immediately due and payable. Likewise, any credit due to the customer shall be applied to the next bill or refunded, as appropriate.

24. SUSPENSION OF GAS UTILITY SERVICE DISCONNECTION DURING AND AFTER AN EXTREME WEATHER EMERGENCY AND A SEVERE WEATHER EMERGENCY

(a) Disconnection prohibited. Consistent with Section 7.460 of Title 16 of the Texas Administrative Code, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to:

(1) a delinquent Residential Customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.

(2) a delinquent Residential Customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

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(3) a delinquent Residential Customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making collections and reconnecting service.

(b) Payment plans. The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills as set forth in Paragraph (2)(D) of Section 7.45 of Title 16 of the Texas Administrative Code (Quality of Service Rules).

(c) Notice. Once each year, beginning in the September or October billing periods the Company shall give notice to Customers as follows:

(1) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the Company's service area.

(2) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to any other social service agency of which the provider is aware that provides financial assistance to low income Customers in the utility's service area.

(3) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to all residential Customers of the Company and Customers who are owners, operators, or managers of master metered systems.

(d) Severe Weather Emergency. This subsection applies in the event of a Severe Weather Emergency as the term Severe Weather Emergency is defined by the National Weather Service. In and after a Severe Weather Emergency, and in the service area affected by the Severe Weather Emergency, the Company may make exceptions to these General Rules and Regulations and other Company tariffs to ensure continuity of service and facilitate timely and efficient restoration of service to customers in the affected area.

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27925

SERVICE CHARGES

RRC CHARGE NO.	CHARGE ID	CHARGE AMOUNT	SERVICE PROVIDED
326097	MISC-20-11		Collection call - trip charge (For each trip other than when a customer is charged under miscellaneous service item no. 3 - Turning off service to active meter) \$20  TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
326098	MISC-20-12		Returned check \$20  TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
326099	MISC-20-13		Gas Main Extensions - See General Rules and Regulations, Section 5e, relating to Gas Main Extensions.  TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
326100	MISC-20-2		Restore service after termination for non-payment, cut-off by Customer or agent or for convenience of Customer \$40 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.  TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
326101	MISC-20-3		Turning off service to active meter (per trip) - Exception: No charge if account is finalled. \$20 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27925

326102	MISC-20-4	<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
326102	MISC-20-4	<p>Special meter test at customer's request (see General Rules and Regulations for special situations) - same customer at same location is allowed one (1) test free of charge every four (4) years \$15</p>
326103	MISC-20-5	<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
326103	MISC-20-5	<p>Change customer meter if requested by Customer (Does not include changes due to meter failure and/or meter being more than nominally defective, as described in General Rules and Regulations.) \$55</p>
326104	MISC-20-6	<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
326104	MISC-20-6	<p>Change residential meter location or re-route residential service: Minimum charge \$350 Install each additional meter on a Customer's service line \$55</p>
326105	MISC-20-7	<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
326105	MISC-20-7	<p>Service Connection Charge - See General Rules and Regulations, Section 5(a), relating to Not Service Connection</p>
326105	MISC-20-7	<p>Applicable</p>
326106	MISC-20-8	<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
326106	MISC-20-8	<p>Disconnect service at main \$300 (Plus any costs arising out of any city ordinance or regulation</p>

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27925

326107	MISC-20-9	<p>governing work in roadways)</p> <p>TAX ADJUSTMENT                      The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Restore service at main for any purpose necessitated by customer including, but not limited to, installation of equipment requested by a Customer \$300</p>
326108	MISC-20-CD	<p>TAX ADJUSTMENT                      The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>DEPOSITS Up to the maximum amount allowed under the Railroad Commission of Texas Quality of Service Rule Section 7.45(5)(C)(ii) (the one-sixth rule). If there is no billing history on the customer's account, then the one-sixth rule will be applied to the Customer's account based on similarly-situated customers located in the geographic area.</p>
326095	MISC-20-1	<p>Institution of service to residential or general service \$40 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.</p>
326096	MISC-20-10	<p>TAX ADJUSTMENT                      The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Temporary transfer of individually metered multi-family service from vacating tenant to apartment complex owner. (Applicable to read and transfer transactions only. Precedent written agreement required.) No Charge</p> <p>TAX ADJUSTMENT                      The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27928

DESCRIPTION: Distribution Sales STATUS: A  
 EFFECTIVE DATE: 12/01/2024 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/16/2025  
 GAS CONSUMED: N AMENDMENT DATE: 04/01/2025 OPERATOR NO:  
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION																																												
GSS-2099-I	<p>CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE AREAS - INCORPORATED RATE SHEET GENERAL SERVICE-SMALL RATE SCHEDULE NO. GSS-2099-I</p> <p>APPLICATION OF SCHEDULE                      This schedule is applicable to natural gas service to any customer in an incorporated area excluding a city that has ceded jurisdiction to the Commission in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas engaging in any business, professional or institutional activity, for all uses of gas, including cooking, heating, refrigeration, water heating, air conditioning, and power.</p> <p>This schedule is applicable to any general service customer for commercial uses and industrial uses, except standby service, whose average monthly usage for the prior calendar year is 150,000 cubic feet or less. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others. Cities per Geographic Rate Area are listed on the final pages of this rate schedule. Any commercial customer using natural gas for unmetered continuous street or outdoor lighting shall have the following procedure applied to calculate the Ccf to be billed during a billing period:                      (a) Manufacturer's rated input for each gas light in cubic feet per hour;                      multiplied by (b) the number of lights in installation; multiplied by (c) 7.3.</p> <p>MONTHLY RATE                      For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:</p> <p>(a) The Base Rate consisting of:</p> <table border="0"> <tr> <td>(1) Customer Charge -</td> <td></td> <td></td> <td></td> </tr> <tr> <td>    Houston and Texas Coast</td> <td></td> <td></td> <td>\$30.00</td> </tr> <tr> <td>    South Texas and Beaumont/East Texas</td> <td></td> <td></td> <td>\$48.00</td> </tr> <tr> <td>(2) Commodity Charge for all Ccf billed at the pressure bases and Geographic Rate Areas as set forth below -</td> <td></td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td>Houston Texas Coast</td> <td>Beaumont/East</td> </tr> <tr> <td>Texas South Texas</td> <td></td> <td></td> <td></td> </tr> <tr> <td></td> <td>14.65 Pressure Base</td> <td>\$0.06000 \$0.05900</td> <td>\$0.05767</td> </tr> <tr> <td>\$0.15324</td> <td></td> <td></td> <td></td> </tr> <tr> <td></td> <td>14.73 Pressure Base</td> <td>\$0.06033 \$0.05932</td> <td>\$0.05798</td> </tr> <tr> <td>\$0.15408</td> <td></td> <td></td> <td></td> </tr> <tr> <td></td> <td>14.95 Pressure Base</td> <td>\$0.06123 \$0.06021</td> <td>\$0.05885</td> </tr> </table>	(1) Customer Charge -				Houston and Texas Coast			\$30.00	South Texas and Beaumont/East Texas			\$48.00	(2) Commodity Charge for all Ccf billed at the pressure bases and Geographic Rate Areas as set forth below -						Houston Texas Coast	Beaumont/East	Texas South Texas					14.65 Pressure Base	\$0.06000 \$0.05900	\$0.05767	\$0.15324					14.73 Pressure Base	\$0.06033 \$0.05932	\$0.05798	\$0.15408					14.95 Pressure Base	\$0.06123 \$0.06021	\$0.05885
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GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27928

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

\$0.15638

(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.

(d) Rate Case Expense Recovery - Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.

(e) Tax Act 2022 - Tax Act 2022 will be calculated and adjusted periodically as defined in the Company's applicable Tax Act 2022 Rate Schedule. PAYMENT Due date of the bill for service shall not be less than 15 days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date. RULES AND REGULATIONS Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas

Cities by Geographic Rate Area

Agua Dulce South Texas Edgewood Beaumont/East Texas Alice South Texas Edna South Texas Alvin Texas Coast Elgin South Texas Anahuac Beaumont/East Texas Falls City South Texas Angleton Texas Coast Freeport Texas Coast Aransas Pass South Texas Freer South Texas Arp Beaumont/East Texas Friendswood Texas Coast Atlanta Beaumont/East Texas Fruitvale Beaumont/East Texas Austin South Texas Fulshear Texas Coast Bastrop South Texas Ganado South Texas Baytown Texas Coast Garden Ridge South Texas Beach City Texas Coast Giddings South Texas Beasley Texas Coast Gladewater Beaumont/East Texas Beaumont Beaumont/East Texas Goodrich Beaumont/East Texas Beckville Beaumont/East Texas Grand Saline Beaumont/East Texas Bishop South Texas Gregory South Texas Bloomburg Beaumont/East Texas Hedwig Village Houston Bridge City Beaumont/East Texas Hilshire Village Houston Brookshire Texas Coast Hondo South Texas Brookside Village Texas Coast Houston Houston Buda South Texas Humble Houston Bunker Hill Village Houston Hunters Creek Village Houston Cibolo South Texas Huntsville Beaumont/East Texas Clarksville City Beaumont/East Texas Ingleside South Texas Clute Texas Coast Ingleside on the Bay South Texas Conroe Houston Iowa Colony Texas Coast De Kalb Beaumont/East Texas Jacksonville Beaumont/East Texas Deer Park Houston Jersey Village Houston Dickinson Texas Coast Jourdanton South Texas Driscoll South Texas Karnes City South Texas East Bernard Texas Coast Katy Texas Coast Kemah Texas Coast Niederwald South Texas Kendleton Texas Coast North Cleveland Beaumont/East Texas Kilgore Beaumont/East Texas Oak Ridge North Houston Kingsville South Texas Odem South Texas Kyle South Texas Orange Beaumont/East Texas La Grange South Texas Orange Grove South Texas La Marque Texas Coast Orchard Texas Coast La Porte Texas Coast Ore City Beaumont/East Texas LaCoste South Texas Overton Beaumont/East Texas Lake Jackson Texas Coast Oyster Creek Texas Coast Laredo South Texas Pasadena Houston League City Texas Coast Pearland Texas Coast

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27928

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Liberty Beaumont/East Texas Piney Point Village Houston Lindale Beaumont/East Texas Pittsburg Beaumont/East Texas Linden Beaumont/East Texas Point Comfort South Texas Lone Star Beaumont/East Texas Port Arthur Beaumont/East Texas Longview Beaumont/East Texas Port Lavaca South Texas Magnolia Houston Portland South Texas Manvel Texas Coast Premont South Texas Marion South Texas Red Lick Beaumont/East Texas Marshall Beaumont/East Texas Refugio South Texas Mathis South Texas Richmond Texas Coast Meadows Place Houston Riverside Beaumont/East Texas Missouri City Houston Rose Hill Acres Beaumont/East Texas Mont Belvieu Texas Coast Rosenberg Texas Coast Morgan's Point Texas Coast Runge South Texas Mount Pleasant Beaumont/East Texas Rusk Beaumont/East Texas Nassau Bay Houston Santa Fe Texas Coast Nederland Beaumont/East Texas Schulenburg South Texas Needville Texas Coast Seabrook Texas Coast New London Beaumont/East Texas Seadrift South Texas Shenandoah Houston Universal City South Texas Shoreacres Texas Coast Victoria South Texas Silsbee Beaumont/East Texas Wallis Texas Coast Simonton Texas Coast Waskom Beaumont/East Texas Sour Lake Beaumont/East Texas Webster Texas Coast Spring Valley Village Houston West Columbia Texas Coast Stafford Houston Wharton Texas Coast Sugar Land Texas Coast White Oak Beaumont/East Texas Taft South Texas Winfield Beaumont/East Texas Tatum Beaumont/East Texas Winnsboro Beaumont/East Texas Taylor Lake Village Texas Coast Woodbranch Village Houston Texas City Texas Coast Yorktown South Texas Tomball Houston Tyler Beaumont/East Texas Union Grove Beaumont/East Texas

**HOUND-1**

The following rate schedules listed below go into effect for the following cities/environs with the following effective dates: GSS-2095-I GSS-2095-U GSLV-626-I GSLV-626-U R-2095-I R-2095-U

Bellaire, Inc. Operation of Law 5/30/2017  
 Bunker Hill Village, Inc. Operation of Law 5/30/2017  
 Deer Park, Inc. Operation of Law 5/30/2017  
 Hedwig Village, Inc. Operation of Law 5/30/2017  
 Hilshire Village, Inc. Operation of Law 5/30/2017  
 Humble, Inc. Operation of Law 5/30/2017  
 Jersey Village, Inc. Operation of Law 5/30/2017  
 Meadows Place, Inc. Operation of Law 5/30/2017  
 Missouri City, Inc. Operation of Law 5/30/2017  
 Montgomery, Inc. Operation of Law 5/30/2017  
 Nassau Bay, Inc. Operation of Law 5/30/2017  
 Piney Point Village, Inc. Operation of Law 5/30/2017  
 Spring Valley, Inc. Operation of Law 5/30/2017  
 Stafford, Inc. Operation of Law 5/30/2017  
 Conroe Environs Operation of Law 5/30/2017  
 Cut & Shoot, Inc. GUD10567 5/30/2017  
 Galena Park, Inc. GUD10567 5/30/2017  
 Houston Environs GUD10567 5/30/2017  
 Jacinto City, Inc. GUD10567 5/30/2017  
 New Waverly, Inc. GUD10567 5/30/2017  
 Panorama Village, Inc. GUD10567 5/30/2017  
 Roman Forest, Inc. GUD10567 5/30/2017

**GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT**

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 27928**

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

South Houston, Inc. GUD10567 5/30/2017  
 Southside Place , Inc. GUD10567 5/30/2017  
 West University Place, Inc. GUD10567 5/30/2017  
 Willis, Inc. GUD10567 5/30/2017  
 Conroe, Inc. Operation of Law 5/30/2017  
 Houston, Inc. Operation of Law 5/30/2017  
 Hunters Creek Village, Inc. Operation of Law 5/30/2017  
 Oak Ridge North, Inc. Operation of Law 5/30/2017  
 Pasadena, Inc. Operation of Law 5/30/2017  
 Shenandoah, Inc. Operation of Law 5/30/2017  
 \* Cities - surrendered municipal jurisdiction over gas utility rates to the  
 Railroad Commission

The following rate schedules listed below go into effect for the following  
 cities/environs with the following effective dates: GSS-2095A-I-GRIP 2018 GSS-  
 2095-A-U-GRIP 2018 GSLV-626A-I-GRIP 2018 GSLV-626A-U-GRIP 2018 R-2095A-I-GRIP 2018  
 R-2095A-U-GRIP 2018

CITY	AUTHORITY	EFFECTIVE DATE
Bellaire, Inc.*	GUD 10715	6/20/2018
Bunker Hill Village, Inc.	Operation of Law	5/29/2018
Conroe, Inc.	Operation of Law	5/29/2018
Conroe Environs	Operation of Law	6/20/2018
Cut & Shoot, Inc.*	GUD 10715	6/20/2018
Cut & Shoot Environs	Operation of Law	6/20/2018
Deer Park, Inc.*	Operation of Law	5/29/2018
Deer Park Environs	Operation of Law	6/20/2018
Galena Park, Inc.	GUD 10715	6/20/2018
Hedwig Village, Inc.	Operation of Law	5/29/2018
Hilshire Village, Inc.	Operation of Law	5/29/2018
Houston, Inc.	Operation of Law	6/28/2018
Houston Environs	GUD 10715	6/20/2018
Humble , Inc.	Operation of Law	5/29/.2018
Humble Environs	Operation of Law	6/20/2018
Hunters Creek Village, Inc.	Operation of Law	7/12/2018
Jacinto City, Inc. *	GUD 10715	6/20/2018
Jersey Village, Inc.	Operation of Law	5/29/2018
Meadows Place, Inc.	Operation of Law	5/29/2018
Missouri City, Inc.	Operation of Law	5/29/2018
Montgomery, Inc.	Operation of Law	5/29/2018
Nassau Bay, Inc.	Operation of Law	5/29/2018
New Waverly, Inc.*	GUD 10715	6/20/2018
Oak Ridge North, Inc.	Operation of Law	5/29/2018
Panorama Village, Inc.*	GUD 10715	6/20/2018
Pasadena, Inc.	Operation of Law	7/12/2018
Pasadena Environs	Operation of Law	6/20/2018
Piney Point Village, Inc.	Operation of Law	5/29/2018
Roman Forest, Inc.*	GUD 10715	6/20/2018

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27928

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Shenandoah, Inc. Operation of Law 7/12/2018  
 Shenandoah Environs Operation of Law 6/20/2018  
 South Houston, Inc.\* GUD 10715 6/20/2018  
 Southside Place , Inc.\* GUD 10715 6/20/2018  
 Spring Valley, Inc. Operation of Law 5/29/2018  
 Stafford, Inc. Operation of Law 5/29/2018  
 West University Place, Inc.\* GUD 10715 6/20/2018  
 Willis\* GUD 10715 6/20/2018  
 \* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities/environs with the following effective dates: GSS-2095A-I-GRIP 2019 GSS-2095-A-U-GRIP 2019 GSLV-626A-I-GRIP 2019 GSLV-626A-U-GRIP 2019 R-2095A-I-GRIP 2019 R-2095A-U-GRIP 2019

CITY	AUTHORITY	EFFECTIVE DATE
Bellaire, Inc.*	GUD 10835	6/19/2019
Bunker Hill Village, Inc.	Operation of Law	7/11/2019
Conroe, Inc.	Operation of Law	7/11/2019
Conroe Environs	Operation of Law	6/19/2019
Cut & Shoot, Inc.*	GUD 10835	6/19/2019
Cut & Shoot Environs	Operation of Law	6/19/2019
Deer Park, Inc.*	Operation of Law	6/19/2019
Deer Park Environs	Operation of Law	6/19/2019
Galena Park, Inc.	GUD 10835	6/19/2019
Hedwig Village, Inc.	Operation of Law	6/19/2019
Hilshire Village, Inc.	Operation of Law	6/19/2019
Houston, Inc.	Operation of Law	7/11/2019
Houston Environs	GUD 10835	6/19/2019
Humble , Inc.	Operation of Law	6/19/2019
Humble Environs	Operation of Law	6/19/2019
Hunters Creek Village, Inc.	Operation of Law	7/11/2019
Jacinto City, Inc. *	GUD 10835	6/19/2019
Jersey Village, Inc.	Operation of Law	7/11/2019
Meadows Place, Inc.	Operation of Law	6/19/2019
Missouri City, Inc.	Operation of Law	6/19/2019
Montgomery, Inc.	Operation of Law	6/19/2019
Nassau Bay, Inc.	Operation of Law	7/11/2019
New Caney Environs	Operation of Law	6/19/2019
New Waverly, Inc.*	GUD 10835	6/19/2019
Oak Ridge North, Inc.	Operation of Law	7/11/2019
Panorama Village, Inc.*	GUD 10835	6/19/2019
Pasadena, Inc.	Operation of Law	7/11/2019
Pasadena Environs	Operation of Law	6/19/2019
Porter Environs	Operation of Law	6/19/2019
Piney Point Village, Inc.	Operation of Law	6/19/2019
Roman Forest, Inc.*	GUD 10835	6/19/2019

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27928

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Shenandoah, Inc. Operation of Law 7/11/2019  
 Shenandoah Environs Operation of Law 6/19/2019  
 South Houston, Inc.\* GUD 10835 6/19/2019  
 Southside Place , Inc.\* GUD 10835 6/19/2019  
 Spring Environs Operation of Law 6/19/2019  
 Spring Valley, Inc. Operation of Law 6/19/2019  
 Stafford, Inc. Operation of Law 6/19/2019  
 Tomball Operation of Law 6/19/2019  
 West University Place, Inc.\* GUD 10835 6/19/2019  
 Willis\* GUD 10835 6/19/2019  
 The Woodlands Operation of Law 6/19/2019  
 \* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities/environs with the following effective dates: GSVL-626A-I-GRIP 2020 GSVL-626A-U-GRIP 2020 GSS-2095A-I-GRIP 2020 GSS-2095-A-U-GRIP 2020 R-2095A-I-GRIP 2020 R-2095A-U-GRIP 2020

CITY	AUTHORITY	EFFECTIVE DATE
Bellaire, Inc.*	GUD 10948	6/18/2020
Bunker Hill Village, Inc.	Operation of Law	6/18/2020
Conroe, Inc.	Operation of Law	6/18/2020
Conroe Environs	Operation of Law	6/18/2020
Cut & Shoot, Inc.*	GUD 10948	6/18/2020
Cut & Shoot Environs	Operation of Law	6/18/2020
Deer Park, Inc.*	Operation of Law	6/18/2020
Deer Park Environs	Operation of Law	6/18/2020
Galena Park, Inc.	GUD 10948	6/18/2020
Hedwig Village, Inc.	Operation of Law	6/18/2020
Hilshire Village, Inc.	Operation of Law	6/18/2020
Houston, Inc.	Operation of Law	6/18/2020
Humble, Inc.	Operation of Law	6/18/2020
Humble Environs	Operation of Law	6/18/2020
Hunters Creek Village, Inc.	Operation of Law	6/18/2020
Jacinto City, Inc. *	GUD 10948	6/18/2020
Jersey Village, Inc.	Operation of Law	6/18/2020
Meadows Place, Inc.	Operation of Law	6/18/2020
Missouri City, Inc.	Operation of Law	6/18/2020
Montgomery, Inc.	GUD 10948	6/18/2020
Nassau Bay, Inc.	Operation of Law	6/18/2020
New Caney	GUD 10948	6/18/2020
New Waverly, Inc.*	GUD 10948	6/18/2020
Oak Ridge North, Inc.	Operation of Law	6/18/2020
Panorama Village, Inc.*	GUD 10948	6/18/2020
Pasadena, Inc.	Operation of Law	6/18/2020
Pasadena Environs	Operation of Law	6/18/2020
Piney Point Village, Inc.	Operation of Law	6/18/2020

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27928

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Porter	GUD 10948	6/18/2020
Roman Forest, Inc.*	GUD 10948	6/18/2020
Shenandoah, Inc.	Operation of Law	6/18/2020
Shenandoah Environs	Operation of Law	6/18/2020
South Houston, Inc.*	GUD 10948	6/18/2020
Southside Place, Inc. *	GUD 10948	6/18/2020
Spring	GUD 10948	6/18/2020
Spring Valley, Inc.	Operation of Law	6/18/2020
Stafford, Inc.	Operation of Law	6/18/2020
Tomball	Operation of Law	6/18/2020
West University Place, Inc.*	GUD 10948	6/18/2020
Willis*	GUD 10948	6/18/2020
The Woodlands	GUD 10948	6/18/2020

\* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities/environs with the following effective dates: GSVL-626-I-GRIP 2021 GSVL-626-U-GRIP 2021 GSS-2095-I-GRIP 2021 GSS-2095--U-GRIP 2021 R-2095-I-GRIP 2021 R-2095-U-GRIP 2021

CITY	AUTHORITY	EFFECTIVE DATE
Bellaire, Inc.*	Case No. 000005925	6/17/2021
Bunker Hill Village, Inc.	Operation of Law	6/17/2021
Conroe, Inc.	Operation of Law	6/17/2021
Conroe Environs	Operation of Law	6/17/2021
Cut & Shoot, Inc.*	Case No. 000005925	6/17/2021
Deer Park, Inc.*	Operation of Law	6/17/2021
Galena Park, Inc.	Case No. 000005925	6/17/2021
Hedwig Village, Inc.	Operation of Law	6/17/2021
Hilshire Village, Inc.	Operation of Law	6/17/2021
Houston, Inc.	Operation of Law	6/17/2021
Houston Environs	Case No. 000005925	6/17/2021
Humble, Inc.	Operation of Law	6/17/2021
Hunters Creek Village, Inc.	Operation of Law	6/17/2021
Jacinto City, Inc. *	Case No. 000005925	6/17/2021
Jersey Village, Inc.	Operation of Law	6/17/2021
Meadows Place, Inc.	Operation of Law	6/17/2021
Missouri City, Inc.	Operation of Law	6/17/2021
Montgomery, Inc.	Case No. 000005925	6/17/2021
Nassau Bay, Inc.	Operation of Law	6/17/2021
New Waverly, Inc.*	Case No. 000005925	6/17/2021
Oak Ridge North, Inc.	Operation of Law	6/17/2021
Panorama Village, Inc.*	Case No. 000005925	6/17/2021
Pasadena, Inc.	Operation of Law	6/17/2021
Piney Point Village, Inc.	Operation of Law	6/17/2021
Roman Forest, Inc.*	Case No. 000005925	6/17/2021
Shenandoah, Inc.	Operation of Law	6/17/2021

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27928

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

South Houston, Inc.\* Case No. 000005925 6/17/2021  
 Southside Place, Inc. \* Case No. 000005925 6/17/2021  
 Spring Valley, Inc. Operation of Law 6/17/2021  
 Stafford, Inc. Operation of Law 6/17/2021  
 Tomball Operation of Law 6/17/2021  
 West University Place, Inc.\* Case No. 000005925 6/17/2021  
 Willis\* Case No. 000005925 6/17/2021  
 \* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities/environs with the following effective dates: GSLV-626-I-GRIP 2022 GSLV-626-U-GRIP 2022 GSS-2095-I-GRIP 2022 GSS-2095--U-GRIP 2022 R-2095-I-GRIP 2022 R-2095-U-GRIP 2022

CITY	AUTHORITY	EFFECTIVE DATE
Bellaire, Inc.*	Case No. 00008827	6/16/2022
Bunker Hill Village, Inc.	Operation of Law	6/16/2022
Conroe, Inc.	Operation of Law	6/16/2022
Conroe Environs	Operation of Law	6/16/2022
Cut & Shoot, Inc.*	Case No. 00008827	6/16/2022
Deer Park, Inc.*	Operation of Law	6/16/2022
Galena Park, Inc.	Case No. 00008827	6/16/2022
Hedwig Village, Inc.	Operation of Law	6/16/2022
Hilshire Village, Inc.	Operation of Law	6/16/2022
Houston, Inc.	Operation of Law	6/16/2022
Houston Environs	Case No. 000005925	6/16/2022
Humble, Inc.	Operation of Law	6/16/2022
Hunters Creek Village, Inc.	Operation of Law	6/16/2022
Jacinto City, Inc. *	Case No. 00008827	6/16/2022
Jersey Village, Inc.	Operation of Law	6/16/2022
Meadows Place, Inc.	Operation of Law	6/16/2022
Missouri City, Inc.	Operation of Law	6/16/2022
Montgomery, Inc.	Case No. 00008827	6/16/2022
Nassau Bay, Inc.	Operation of Law	6/16/2022
New Waverly, Inc.*	Case No. 00008827	6/16/2022
Oak Ridge North, Inc.	Operation of Law	6/16/2022
Panorama Village, Inc.*	Case No. 00008827	6/16/2022
Pasadena, Inc.	Operation of Law	6/16/2022
Piney Point Village, Inc.	Operation of Law	6/16/2022
Roman Forest, Inc.*	Case No. 00008827	6/16/2022
Shenandoah, Inc.	Operation of Law	6/16/2022
South Houston, Inc.*	Case No. 00008827	6/16/2022
Southside Place, Inc. *	Case No. 00008827	6/16/2022
Spring Valley, Inc.	Operation of Law	6/16/2022
Stafford, Inc.	Operation of Law	6/16/2022
Tomball	Operation of Law	6/16/2022
West University Place, Inc.*	Case No. 00008827	6/16/2022

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27928

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Willis\* Case No. 00008827 6/16/2022  
\* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities/environs with the following effective dates: GSLV-626-I-GRIP 2023 GSLV-626-U-GRIP 2023 GSS-2095-I-GRIP 2023 GSS-2095--U-GRIP 2023 R-2095-I-GRIP 2023 R-2095-U-GRIP 2023

CITY	AUTHORITY	EFFECTIVE DATE
Bellaire, Inc.*	Case No. 00012779	6/15/2023
Bunker Hill Village, Inc.	Operation of Law	6/15/2023
Conroe, Inc.	Operation of Law	6/15/2023
Conroe Environs	Operation of Law	6/15/2023
Cut & Shoot, Inc.*	Case No. 00012779	6/15/2023
Deer Park, Inc.	Operation of Law	6/15/2023
Galena Park, Inc.*	Case No. 00012779	6/15/2023
Hedwig Village, Inc.	Operation of Law	6/15/2023
Hilshire Village, Inc.	Operation of Law	6/15/2023
Houston, Inc.	Operation of Law	6/15/2023
Houston Environs	Case No. 00012779	6/15/2023
Humble, Inc.	Operation of Law	6/15/2023
Hunters Creek Village, Inc.	Operation of Law	6/15/2023
Jacinto City, Inc. *	Case No. 00012779	6/15/2023
Jersey Village, Inc.	Operation of Law	6/15/2023
Magnolia	Operation of Law	6/15/2023
Meadows Place, Inc.	Operation of Law	6/15/2023
Missouri City, Inc.	Case No. 00012779	6/15/2023
Montgomery, Inc.*	Case No. 00012779	6/15/2023
Nassau Bay, Inc.	Operation of Law	6/15/2023
New Waverly, Inc.*	Case No. 00012779	6/15/2023
Oak Ridge North, Inc.	Operation of Law	6/15/2023
Panorama Village, Inc.*	Case No. 00012779	6/15/2023
Pasadena, Inc.	Operation of Law	6/15/2023
Piney Point Village, Inc.	Operation of Law	6/15/2023
Roman Forest, Inc.*	Case No. 00012779	6/15/2023
Shenandoah, Inc.	Operation of Law	6/15/2023
South Houston, Inc.*	Case No. 00012779	6/15/2023
Southside Place, Inc. *	Case No. 00012779	6/15/2023
Spring Valley, Inc.	Operation of Law	6/15/2023
Stafford, Inc.	Operation of Law	6/15/2023
Tomball	Operation of Law	6/15/2023
West University Place, Inc.*	Case No. 00012779	6/15/2023
Willis*	Case No. 00012779	6/15/2023

\* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27928

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

with the following effective dates: GSS-2099-I GSS-2099-U GSLV-630-I GSLV-630-U R-2099-I R-2099-U

CITY	AUTHORITY	EFFECTIVE DATE
Bellaire, Inc.*	Case No. 00015513	12/1/2024
Bunker Hill Village, Inc.	Operation of Law	12/1/2024
Conroe, Inc.	Operation of Law	12/1/2024
Conroe Environs	Operation of Law	12/1/2024
Cut & Shoot, Inc.*	Case No. 00015513	12/1/2024
Deer Park, Inc.	Operation of Law	12/1/2024
Galena Park, Inc.*	Case No. 00015513	12/1/2024
Hedwig Village, Inc.	Operation of Law	12/1/2024
Hilshire Village, Inc.	Operation of Law	12/1/2024
Houston, Inc.	Operation of Law	12/1/2024
Houston Environs	Case No. 00015513	12/1/2024
Humble, Inc.	Operation of Law	12/1/2024
Hunters Creek Village, Inc.	Operation of Law	12/1/2024
Jacinto City, Inc. *	Case No. 00015513	12/1/2024
Jersey Village, Inc.	Operation of Law	12/1/2024
Magnolia, Inc	Operation of Law	12/1/2024
Meadows Place, Inc.	Operation of Law	12/1/2024
Missouri City, Inc.	Case No. 00015513	12/1/2024
Montgomery, Inc.*	Case No. 00015513	12/1/2024
Nassau Bay, Inc.	Operation of Law	12/1/2024
New Waverly, Inc.*	Case No. 00015513	12/1/2024
Oak Ridge North, Inc.	Operation of Law	12/1/2024
Panorama Village, Inc.*	Case No. 00015513	12/1/2024
Pasadena, Inc.	Operation of Law	12/1/2024
Piney Point Village, Inc.	Operation of Law	12/1/2024
Roman Forest, Inc.*	Case No. 00015513	12/1/2024
Shenandoah, Inc.	Operation of Law	12/1/2024
South Houston, Inc.*	Case No. 00015513	12/1/2024
Southside Place, Inc. *	Case No. 00015513	12/1/2024
Spring Valley Village, Inc .	Operation of Law	12/1/2024
Stafford, Inc.	Operation of Law	12/1/2024
Tomball, Inc	Operation of Law	12/1/2024
West University Place, Inc.*	Case No. 00015513	12/1/2024
Willis, Inc*	Case No. 00015513	12/1/2024
Woodbranch Village, Inc	Operation of Law	12/1/2024

\* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

**PGA-21**

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE AREAS-RATE SHEET PURCHASED GAS ADJUSTMENT RATE SCHEDULE NO. PGA-21

This Cost of Gas Clause shall apply to all general service rate schedules of CenterPoint Energy Entex in the Houston, Texas Coast, South Texas and Beaumont/East

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27928

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Texas Geographic Rate Areas (the Company).

A. DEFINITIONS

1. Cost of Purchased Gas (G): The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation capacity charges, storage capacity charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices. Any costs associated with the use of financial instruments entered into after March 1, 2024, shall be approved in advance and in writing by the Director of the Oversight and Safety Division of the Commission. The cost of purchased gas includes the cost of propane (per gallon), including measurement adjustments to reflect changes in the state of gas between liquid and vapor, used in the Company's propane-air peak shaving facilities. The cost of purchased gas may also include costs related to the purchase and transportation of Hydrogen or Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-compatible gaseous fuel derived from biogenic or other renewable sources that has lower lifecycle carbon-dioxide-equivalent (CO2e) emissions than geologic natural gas. The cost of purchased gas may also include the cost of carbon emission offsets purchased and retired in association with natural gas supplies.

2. Purchase/Sales Ratio (R): A ratio determined by dividing the total volumes purchased by the Company for general service customers for the twelve (12) month period ending the preceding August 31 Production Month by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.65 p.s.i.a. Such ratio as determined shall in no event seek to recover more than 5% lost and unaccounted for gas loss unless expressly authorized by the applicable regulatory authority.

3. Production Month: The month that gas cost related activities are completed.

4. Accounting Month: The month gas related activities are posted on the books and records of the Company.

5. Commodity Cost: The Cost of Purchased Gas multiplied by the Purchase Sales Ratio.

6. Purchased Gas Adjustment (PGA): The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the commodity cost, a reconciliation component (RC), and Customer Rate Relief (CRR) Charge, and related fees and taxes.  $PGA\ Rate\ (per\ Mcf\ sold) = [(G * R) \text{ plus or minus } RC]$  rounded to the nearest \$0.0001  $PGA\ Rate\ (per\ Ccf\ sold) = PGA\ Rate\ (per\ Mcf\ sold) \text{ divided by } 10$

7. General Service Customer: residential, small commercial and large volume Customers.

8. Reconciliation Audit: An annual review of the Company's books and records for each twelve-month period ending with the May Production Month to determine the amount of over or under collection occurring during such twelve month period. The

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27928

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

audit shall determine:

- a. the total amount paid for gas purchased by the Company to provide service to its general service customers during the period;
  - b. the revenues received from operation of the provisions of this Cost of Gas Clause
  - c. the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause;
  - d. an adjustment, if necessary, for lost and unaccounted for gas during the period identified in A2 in excess of five (5) percent of purchases;
  - e. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;
  - f. the gas cost portion of bad debt expense;
  - g. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission;
  - h. the amount of gas cost attributable to the Customer Rate Relief Charge; and
  - i. other amounts properly credited to the cost of gas not specifically identified herein.
9. Reconciliation Component (RC): The amount to be returned to or recovered from customers each month from the August billing cycle through July billing cycle as a result of the Reconciliation Audit.
10. Reconciliation Account: The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect but not necessarily limited to:
- a. the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records;
  - b. any upstream transportation charges;
  - c. the cost of gas withdrawn from storage less the cost of gas injected into storage;
  - d. fixed storage charges;
  - e. the revenues produced by the operation of this Cost of Gas Clause; and
  - f. refunds, payments, or charges provided for herein or as approved by the regulatory authority;
  - g. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;
  - h. the gas cost portion of bad debt expense;
  - i. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission;
  - j. the amount of gas cost attributable to the Customer Rate Relief Charge; and
  - k. other amounts properly credited to the cost of gas not specifically identified herein.
11. Carrying Charge for Gas in Storage: A return on the Company's investment for

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27928

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

gas in storage.

12. Customer Rate Relief (CRR) Charge: A nonbypassable charge as defined in Tex Util. Code Section 104-362(7).

B. COST OF GAS = Purchased Gas Adjustment (PGA)

In addition to the cost of service as provided under its general service rate schedule(s), the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each Customer bill.

C. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section D below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather and growth, for the last preceding August billing cycle through July billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a twelve month period beginning with the next following August billing cycle and continuing through the next following July billing cycle at which time it will terminate until a new Reconciliation Component is determined.

D. PAYMENT FOR USE OF FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If the sum of the monthly balances reflects an over collection during the period, the Company shall credit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%. If the sum of the monthly balances reflects an under collection during the period, the Company shall debit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%.

E. CARRYING CHARGE FOR GAS IN STORAGE

A carrying charge for gas in storage will be calculated based on the arithmetic average of the beginning and ending balance of gas and propane in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. OS-23-00015513 and will be reflected on the customer's bill.

F. CUSTOMER RATE RELIEF CHARGE

As calculated pursuant to Customer Rate Relief Rate Schedule. The Customer Rate Relief Charge is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments, and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011.

G. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the

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 GSD - 1 TARIFF REPORT

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DESCRIPTION

Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. The entire amount of refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section D, Payment for Use of Funds, above.

H. COST OF GAS STATEMENT

The Company shall file a copy of the Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth:

1. the Cost of Purchased Gas;
2. that cost multiplied by the Purchase/Sales Ratio;
3. the amount of the cost of gas caused by any surcharge or refund;
4. the Reconciliation Component;
5. the Cost of Gas which is the total of items (2) through (4);
6. the Carrying Charge for Gas in Storage; and
7. the Customer Rate Relief Charge.

The statement shall include all data necessary for the Customers and Regulatory Authority to review and verify the calculation of the Cost of Gas and the Carrying Charge for Gas in Storage. The date on which billing using the Cost of Gas and the Carrying Charge for Gas in Storage is to begin (bills prepared) is to be specified in the statement. The Company shall include in its monthly Cost of Gas Statement filed pursuant to the PGA the separate cost of each type of purchased fuel, including but not limited to the cost of purchased natural gas, renewable natural gas, hydrogen, and any other type of fuel included in the PGA.

I. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but is not necessarily limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending with the May Production Month will be available upon request;
2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues for the twelve month period ending with the May Production Month will be available upon request;
3. A tabulation of any amounts properly credited against Cost of Gas;
4. The amount of gas cost attributable to the Customer Rate Relief Charge; and
5. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account.

This report shall be filed concurrently with the Cost of Gas Statement for August. The Annual Report shall be filed in a format similar to the example format that follows.

PSIF-18

PIPELINE SAFETY INSPECTION FEE: Pipeline Safety and Regulatory Program Fee



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27928

## RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	Angleton E_00011443 1.997% 1.997% 1.997% 1.997% 0.500%
	Aransas Pass E_00011466 1.070% 1.070% 1.070% 1.070% 0.500%
	Arcola E_00011472 0.581% 0.581% 0.581% 0.581% 0.500%
	Arp E_00011484 0.000% 0.000% 0.000% 0.000% 0.500%
	Atlanta E_00011511 1.070% 1.070% 1.070% 1.070% 0.500%
	Austin E_00011520 1.997% 1.997% 1.997% 1.997% 0.500%
	Avinger E_00011528 0.000% 0.000% 0.000% 0.000% 0.500%
	Bastrop E_00011584 1.070% 1.070% 1.070% 1.070% 0.500%
	Baytown E_00011604 1.997% 1.997% 1.997% 1.997% 0.500%
	Beach City E_00011610 0.581% 0.581% 0.581% 0.581% 0.500%
	Beasley E_00011613 0.000% 0.000% 0.000% 0.000% 0.500%
	Beaumont E_00011616 1.997% 1.997% 1.997% 1.997% 0.500%
	Beckville E_00011621 0.000% 0.000% 0.000% 0.000% 0.500%
	Beeville E_00011642 1.997% 1.997% 1.997% 1.997% 0.500%
	Bellaire E_00011635 1.997% 1.997% 1.997% 1.997% 0.500%
	Bevil Oaks E_00011680 0.581% 0.581% 0.581% 0.581% 0.500%
	Big Sandy E_00011687 0.581% 0.581% 0.581% 0.581% 0.500%
	Bishop E_00011703 1.070% 1.070% 1.070% 1.070% 0.500%
	Bloomburg E_00011728 0.000% 0.000% 0.000% 0.000% 0.500%
	Bridge City E_00011812 1.070% 1.070% 1.070% 1.070% 0.500%
	Brookshire E_00011834 1.070% 1.070% 1.070% 1.070% 0.500%
	Brookside Village E_00011835 0.581% 0.581% 0.581% 0.581% 0.500%
	Buda E_00011863 1.997% 1.997% 1.997% 1.997% 0.500%
	Bullard E_00011872 1.070% 1.070% 1.070% 1.070% 0.500%
	Bunker Hill E_00011877 1.070% 1.070% 1.070% 1.070% 0.500%
	Carthage E_00011990 1.070% 1.070% 1.070% 1.070% 0.500%
	Center E_00012030 1.070% 1.070% 1.070% 1.070% 0.500%
	China E_00012079 0.581% 0.581% 0.581% 0.581% 0.500%
	Cibolo E_00012092 1.997% 1.997% 1.997% 1.997% 0.500%
	Clarksville City E_00012111 0.000% 0.000% 0.000% 0.000% 0.500%
	Clear Lake Shores E_00012121 0.581% 0.581% 0.581% 0.581% 0.500%
	Cleveland E_00012127 1.070% 1.070% 1.070% 1.070% 0.500%
	Clute E_00012137 1.997% 1.997% 1.997% 1.997% 0.500%
	Colmesneil E_00012159 0.000% 0.000% 0.000% 0.000% 0.500%
	Conroe E_00012188 1.997% 1.997% 1.997% 1.997% 0.500%
	Converse E_00012191 1.997% 1.997% 1.997% 1.997% 0.500%
	Corrigan E_00012215 0.581% 0.581% 0.581% 0.581% 0.500%
	Crockett E_00012270 1.070% 1.070% 1.070% 1.070% 0.500%
	Cut & Shoot E_00012301 0.581% 0.581% 0.581% 0.581% 0.500%
	Daingerfield E_00012316 1.070% 1.070% 1.070% 1.070% 0.500%
	Danbury E_00012326 0.581% 0.581% 0.581% 0.581% 0.500%
	Dayton E_00012340 1.070% 1.070% 1.070% 1.070% 0.500%
	Deer Park E_00012354 1.997% 1.997% 1.997% 1.997% 0.500%
	DeKalb E_00012345 0.581% 0.581% 0.581% 0.581% 0.500%
	Diboll E_00012395 1.070% 1.070% 1.070% 1.070% 0.500%
	Dickinson E_00012398 1.997% 1.997% 1.997% 1.997% 0.500%
	Douglassville E_00012439 0.000% 0.000% 0.000% 0.000% 0.500%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27928

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Driscoll	E_00012450	0.000%	0.000%	0.000%	0.000%	0.500%
Eagle Lake	E_00012471	1.070%	1.070%	1.070%	1.070%	0.500%
East Bernard	E_00012481	0.581%	0.581%	0.581%	0.581%	0.500%
East Mountain	E_00012490	0.000%	0.000%	0.000%	0.000%	0.500%
Edgewood	E_00012522	0.581%	0.581%	0.581%	0.581%	0.500%
Edna	E_00012527	1.070%	1.070%	1.070%	1.070%	0.500%
El Campo	E_00012533	1.997%	1.997%	1.997%	1.997%	0.500%
El Lago	E_00012542	1.070%	1.070%	1.070%	1.070%	0.500%
Elgin	E_00012556	1.070%	1.070%	1.070%	1.070%	0.500%
Elkhart	E_00012559	0.581%	0.581%	0.581%	0.581%	0.500%
Falls City	E_00012656	0.000%	0.000%	0.000%	0.000%	0.500%
Floresville	E_00012703	1.070%	1.070%	1.070%	1.070%	0.500%
Freeport	E_00012769	1.997%	1.997%	1.997%	1.997%	0.500%
Freer	E_00012770	0.581%	0.581%	0.000%	0.000%	0.500%
Friendswood	E_00012781	1.997%	1.997%	1.997%	1.997%	0.500%
Fruitvale	E_00012790	0.000%	0.000%	0.000%	0.000%	0.500%
Fulshear	E_00012794	0.581%	0.581%	0.581%	0.581%	0.500%
Galena Park	E_00012801	1.997%	1.997%	1.997%	1.997%	0.500%
Ganado	E_00012810	0.581%	0.581%	0.581%	0.581%	0.500%
Garden Ridge	E_00012818	1.070%	1.070%	1.070%	1.070%	0.500%
Giddings	E_00012850	1.070%	1.070%	1.070%	1.070%	0.500%
Gilmer	E_00012855	1.070%	1.070%	1.070%	1.070%	0.500%
Gladewater	E_00012861	1.070%	1.070%	1.070%	1.070%	0.500%
Goliad	E_00012886	0.581%	0.581%	0.581%	0.581%	0.500%
Goodrich	E_00012899	0.000%	0.000%	0.000%	0.000%	0.500%
Grand Saline	E_00012912	1.070%	1.070%	1.070%	1.070%	0.500%
Grapeland	E_00012922	0.581%	0.581%	0.581%	0.581%	0.500%
Gregory	E_00012954	0.581%	0.581%	0.581%	0.581%	0.500%
Groveton	E_00012969	0.000%	0.000%	0.000%	0.000%	0.500%
Hallettsville	E_00013000	1.070%	1.070%	1.070%	1.070%	0.500%
Hallsville	E_00013003	1.070%	1.070%	1.070%	1.070%	0.500%
Hawkins	E_00013060	0.581%	0.581%	0.581%	0.581%	0.500%
Hedwig Village	E_00013075	1.070%	1.070%	1.070%	1.070%	0.500%
Henderson	E_00013086	1.997%	1.997%	1.997%	1.997%	0.500%
Hideaway	E_00034814	1.070%	1.070%	1.070%	1.070%	0.500%
Hillcrest Village	E_00013142	0.000%	0.000%	0.000%	0.000%	0.500%
Hilshire Village	E_00013152	0.000%	0.000%	0.000%	0.000%	0.500%
Hitchcock	E_00013155	1.070%	1.070%	1.070%	1.070%	0.500%
Hondo	E_00013186	1.070%	1.070%	1.070%	1.070%	0.500%
Hooks	E_00013190	1.070%	1.070%	1.070%	1.070%	0.500%
Houston	E_00013200	1.997%	1.997%	1.997%	1.997%	0.500%
Hudson	E_00013213	1.070%	1.070%	1.070%	1.070%	0.500%
Hughes Springs	E_00013218	0.581%	0.581%	0.581%	0.581%	0.500%
Humble	E_00013223	1.997%	1.997%	1.997%	1.997%	0.500%
Hunter's Creek	E_00013229	1.070%	1.070%	1.070%	1.070%	0.500%
Huntsville	E_00013232	1.997%	1.997%	1.997%	1.997%	0.500%
Ingleside	E_00013271	1.070%	1.070%	1.070%	1.070%	0.500%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27928

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Ingleside on the Bay	E_00013272	0.000%	0.000%	0.000%	0.000%	0.500%
Iowa Colony	E_00013280	1.070%	1.070%	1.070%	1.070%	0.500%
Jacinto City	E_00013300	1.997%	1.997%	1.997%	1.997%	0.500%
Jacksonville	E_00013303	1.997%	1.997%	1.997%	1.997%	0.500%
Jasper	E_00013314	1.070%	1.070%	1.070%	1.070%	0.500%
Jefferson	E_00013319	0.581%	0.581%	0.581%	0.581%	0.500%
Jersey Village	E_00013327	1.070%	1.070%	1.070%	1.070%	0.500%
Jones Creek	E_00013343	0.581%	0.581%	0.581%	0.581%	0.500%
Jourdanton	E_00013354	1.070%	1.070%	1.070%	1.070%	0.500%
Karnes City	E_00013372	1.070%	1.070%	1.070%	1.070%	0.500%
Katy	E_00013374	1.997%	1.997%	1.997%	1.997%	0.500%
Kemah	E_00013390	0.581%	0.581%	0.581%	0.581%	0.500%
Kendleton	E_00013394	0.000%	0.000%	0.000%	0.000%	0.500%
Kenedy	E_00013395	1.070%	1.070%	1.070%	1.070%	0.500%
Kilgore	E_00013414	1.997%	1.997%	1.997%	1.997%	0.500%
Kingsville	E_00013430	1.997%	1.997%	1.997%	1.997%	0.500%
Kirbyville	E_00013437	0.581%	0.581%	0.581%	0.581%	0.500%
Kyle	E_00013470	1.997%	1.997%	1.997%	1.997%	0.500%
La Coste	E_00013474	0.581%	0.581%	0.581%	0.581%	0.500%
La Grange	E_00013478	1.070%	1.070%	1.070%	1.070%	0.500%
La Porte	E_00013487	1.997%	1.997%	1.997%	1.997%	0.500%
Lake Jackson	E_00013531	1.997%	1.997%	1.997%	1.997%	0.500%
LaMarque	E_00013484	1.997%	1.997%	1.997%	1.997%	0.500%
Laredo	E_00013598	1.997%	1.997%	1.997%	1.997%	0.500%
Latexo	E_00013611	0.000%	0.000%	0.000%	0.000%	0.500%
League City	E_00013626	1.997%	1.997%	1.997%	1.997%	0.500%
Leary	E_00013630	0.000%	0.000%	0.000%	0.000%	0.500%
Liberty	E_00013661	1.070%	1.070%	1.070%	1.070%	0.500%
Lindale	E_00013672	1.070%	1.070%	1.070%	1.070%	0.500%
Linden	E_00013673	0.581%	0.581%	0.581%	0.581%	0.500%
Liverpool	E_00013698	0.000%	0.000%	0.000%	0.000%	0.500%
Livingston	E_00013699	1.070%	1.070%	1.070%	1.070%	0.500%
Lone Star	E_00013725	0.581%	0.581%	0.581%	0.581%	0.500%
Longview	E_00013733	1.997%	1.997%	1.997%	1.997%	0.500%
Lovelady	E_00013760	0.000%	0.000%	0.000%	0.000%	0.500%
Lufkin	E_00013773	1.997%	1.997%	1.997%	1.997%	0.500%
Lumberton	E_00013776	1.997%	1.997%	1.997%	1.997%	0.500%
Manvel	E_00013827	1.070%	1.070%	1.070%	1.070%	0.500%
Marion	E_00013839	0.581%	0.581%	0.581%	0.581%	0.500%
Marshall	E_00013843	1.997%	1.997%	1.997%	1.997%	0.500%
Mathis	E_00013865	1.070%	1.070%	1.070%	1.070%	0.500%
Maud	E_00013868	0.000%	0.000%	0.000%	0.000%	0.500%
Meadow's Place	E_00013924	1.070%	1.070%	1.070%	1.070%	0.500%
Mineola	E_00014008	1.070%	1.070%	1.070%	1.070%	0.500%
Missouri City	E_00014019	1.997%	1.997%	1.997%	1.997%	0.500%
Montgomery	E_00014045	0.000%	0.000%	0.000%	0.000%	0.500%
Morgan's Point	E_00014064	0.000%	0.000%	0.000%	0.000%	0.500%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27928

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Mt. Belvieu	E_00014036	1.070%	1.070%	1.070%	1.070%	0.500%
Mt. Pleasant	E_00014085	1.997%	1.997%	1.997%	1.997%	0.500%
Mt. Vernon	E_00014090	0.581%	0.581%	0.581%	0.581%	0.500%
Nacogdoches	E_00014120	1.997%	1.997%	1.997%	1.997%	0.500%
Naples	E_00014124	0.581%	0.581%	0.581%	0.581%	0.500%
Nassau Bay	E_00014128	1.070%	1.070%	1.070%	1.070%	0.500%
Nederland	E_00014141	1.997%	1.997%	1.997%	1.997%	0.500%
Needville	E_00014145	1.070%	1.070%	1.070%	1.070%	0.500%
New Boston	E_00014155	1.070%	1.070%	1.070%	1.070%	0.500%
New Braunfels	E_00014156	1.997%	1.997%	1.997%	1.997%	0.500%
New London	E_00014169	0.000%	0.000%	0.000%	0.000%	0.500%
New Waverly	E_00014179	0.581%	0.581%	0.581%	0.581%	0.500%
Niederwald	E_00014185	0.000%	0.000%	0.000%	0.000%	0.500%
Noonday	E_00014209	0.000%	0.000%	0.000%	0.000%	0.500%
Nordheim	E_00014210	0.000%	0.000%	0.000%	0.000%	0.500%
North Cleveland	E_00014224	0.000%	0.000%	0.000%	0.000%	0.500%
Oak Ridge North	E_00014303	1.070%	1.070%	1.070%	1.070%	0.500%
Odem	E_00014325	0.581%	0.581%	0.581%	0.581%	0.500%
Omaha	E_00014365	0.000%	0.000%	0.000%	0.000%	0.500%
Orange	E_00014375	1.997%	1.997%	1.997%	1.997%	0.500%
Orange Grove	E_00014376	0.581%	0.581%	0.581%	0.581%	0.500%
Orchard	E_00014380	0.000%	0.000%	0.000%	0.000%	0.500%
Ore City	E_00014381	0.581%	0.581%	0.581%	0.581%	0.500%
Overton	E_00014394	0.581%	0.581%	0.581%	0.581%	0.500%
Oyster Creek	E_00014398	0.581%	0.581%	0.581%	0.581%	0.500%
Palacios	E_00014408	1.070%	1.070%	1.070%	1.070%	0.500%
Panorama Village	E_00014429	0.581%	0.581%	0.581%	0.581%	0.500%
Pasadena	E_00014452	1.997%	1.997%	1.997%	1.997%	0.500%
Pearland	E_00014478	1.997%	1.997%	1.997%	1.997%	0.500%
Pine Forest	E_00014548	0.000%	0.000%	0.000%	0.000%	0.500%
Pinehurst	E_00014560	0.581%	0.581%	0.581%	0.581%	0.500%
Piney Point Village	E_00014568	1.070%	1.070%	1.070%	1.070%	0.500%
Pittsburg	E_00014577	1.070%	1.070%	1.070%	1.070%	0.500%
Pleak	E_00014585	0.581%	0.581%	0.581%	0.581%	0.500%
Pleasanton	E_00014592	1.997%	1.997%	1.997%	1.997%	0.500%
Point Comfort	E_00014602	0.000%	0.000%	0.000%	0.000%	0.500%
Port Arthur	E_00014620	1.997%	1.997%	1.997%	1.997%	0.500%
Port Lavaca	E_00014623	1.997%	1.997%	1.997%	1.997%	0.500%
Portland	E_00014636	1.997%	1.997%	1.997%	1.997%	0.500%
Poteet	E_00014643	1.070%	1.070%	1.070%	1.070%	0.500%
Poth	E_00014644	0.581%	0.581%	0.581%	0.581%	0.500%
Premont	E_00014662	0.581%	0.581%	0.581%	0.581%	0.500%
Queen City	E_00014701	0.581%	0.581%	0.581%	0.581%	0.500%
Red Lick	E_00014769	0.000%	0.000%	0.000%	0.000%	0.500%
Refugio	E_00014779	1.070%	1.070%	1.070%	1.070%	0.500%
Richmond	E_00014807	1.997%	1.997%	1.997%	1.997%	0.500%
Richwood	E_00014808	1.070%	1.070%	1.070%	1.070%	0.500%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27928

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Riverside	E_00014844	0.000%	0.000%	0.000%	0.000%	0.500%
Roman Forest	E_00014894	0.581%	0.581%	0.581%	0.581%	0.500%
Rose City	E_00014901	0.000%	0.000%	0.000%	0.000%	0.500%
Rose Hill Acres	E_00014902	0.000%	0.000%	0.000%	0.000%	0.500%
Runge	E_00014941	0.000%	0.000%	0.000%	0.000%	0.500%
Rusk	E_00014945	1.070%	1.070%	1.070%	1.070%	0.500%
San Augustine	E_00014986	0.581%	0.581%	0.581%	0.581%	0.500%
San Diego	E_00014989	1.070%	1.070%	1.070%	1.070%	0.500%
San Marcos	E_00015001	1.997%	1.997%	1.997%	1.997%	0.500%
Sandy Oaks	E_00034815	1.070%	1.070%	1.070%	1.070%	0.500%
Santa Clara	E_00034817	0.000%	0.000%	0.000%	0.000%	0.000%
Santa Fe	E_00015038	1.997%	1.997%	1.997%	1.997%	0.500%
Schertz	E_00015063	1.997%	1.997%	1.997%	1.997%	0.500%
Schulenburg	E_00015067	1.070%	1.070%	1.070%	1.070%	0.500%
Scottsville	E_00015074	0.000%	0.000%	0.000%	0.000%	0.500%
Seabrook	E_00015079	1.997%	1.997%	1.997%	1.997%	0.500%
Seadrift	E_00015080	0.000%	0.000%	0.000%	0.000%	0.000%
0.000%						
Seguin	E_00015092	1.997%	1.997%	1.997%	1.997%	0.500%
Selma	E_00015096	1.997%	1.997%	1.997%	1.997%	0.500%
Shenandoah	E_00015140	0.581%	0.581%	0.581%	0.581%	0.500%
Shepherd	E_00015142	0.581%	0.581%	0.581%	0.581%	0.500%
Shoreacres	E_00015158	0.581%	0.581%	0.581%	0.581%	0.500%
Silsbee	E_00015166	1.070%	1.070%	1.070%	1.070%	0.500%
Sinton	E_00015180	1.070%	1.070%	1.070%	1.070%	0.500%
Smithville	E_00015203	1.070%	1.070%	1.070%	1.070%	0.500%
Sour Lake	E_00015221	0.581%	0.581%	0.581%	0.581%	0.500%
South Houston	E_00015231	1.997%	1.997%	1.997%	1.997%	0.500%
Southside Place	E_00015257	0.581%	0.581%	0.581%	0.581%	0.500%
Spring Valley	E_00015292	1.070%	1.070%	1.070%	1.070%	0.500%
Stafford	E_00015302	1.997%	1.997%	1.997%	1.997%	0.500%
Sugarland	E_00015362	1.997%	1.997%	1.997%	1.997%	0.500%
Taft	E_00015412	1.070%	1.070%	1.070%	1.070%	0.500%
0.500%						
Talco	E_00015416	0.000%	0.000%	0.000%	0.000%	0.500%
Tatum	E_00015432	0.581%	0.581%	0.581%	0.581%	0.500%
Taylor Lake Village	E_00015435	1.070%	1.070%	1.070%	1.070%	0.500%
Tenaha	E_00015450	0.000%	0.000%	0.000%	0.000%	0.500%
Texas City	E_00015463	1.997%	1.997%	1.997%	1.997%	0.500%
Timpson	E_00015516	0.000%	0.000%	0.000%	0.000%	0.500%
Tomball	E_00034816	1.997%	1.997%	1.997%	1.997%	0.500%
Trinity	E_00015565	0.581%	0.581%	0.581%	0.581%	0.500%
Troup	E_00015569	0.581%	0.581%	0.581%	0.581%	0.500%
Tyler	E_00015594	1.997%	1.997%	1.997%	1.997%	0.500%
Uhland	E_00015597	0.581%	0.581%	0.581%	0.581%	0.500%
Uncertain	E_00015599	0.000%	0.000%	0.000%	0.000%	0.500%
Union Grove	E_00015603	0.000%	0.000%	0.000%	0.000%	0.500%

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27928

**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
Universal City	E_00015611 1.997% 1.997% 1.997% 1.997% 0.500%
Van	E_00015635 1.070% 1.070% 1.070% 1.070% 0.500%
Victoria	E_00015668 1.997% 1.997% 1.997% 1.997% 0.500%
Vidor	E_00015672 1.070% 1.070% 1.070% 1.070% 0.500%
Wallis	E_00015718 0.581% 0.581% 0.581% 0.581% 0.500%
Warren City	E_00015737 0.000% 0.000% 0.000% 0.000% 0.500%
Waskom	E_00015741 0.581% 0.581% 0.581% 0.581% 0.500%
Webster	E_00015760 1.997% 1.997% 1.997% 1.997% 0.500%
Weimar	E_00015766 0.581% 0.581% 0.581% 0.581% 0.500%
West Columbia	E_00015792 1.070% 1.070% 1.070% 1.070% 0.500%
West Orange	E_00015802 1.070% 1.070% 1.070% 1.070% 0.500%
West University	E_00015809 1.997% 1.997% 1.997% 1.997% 0.500%
Weston Lakes	E_00034813 0.581% 0.581% 0.581% 0.581% 0.500%
Wharton	E_00015842 1.070% 1.070% 1.070% 1.070% 0.500%
White Oak	E_00015853 1.070% 1.070% 1.070% 1.070% 0.500%
Whitehouse	E_00015859 1.070% 1.070% 1.070% 1.070% 0.500%
Willis	E_00015894 1.070% 1.070% 1.070% 1.070% 0.500%
Wills Point	E_00015901 1.070% 1.070% 1.070% 1.070% 0.500%
Winfield	E_00015914 0.000% 0.000% 0.000% 0.000%
0.500%	
Winnsboro	E_00015921 1.070% 1.070% 1.070% 1.070% 0.500%
Woodbranch Village	E_00015940 0.581% 0.581% 0.581% 0.581% 0.500%
Yorktown	E_00015986 0.581% 0.581% 0.581% 0.581% 0.500%

- (1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, Section182.022; applicable to all classes except transportation.
- (2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, Section122.051

**TAX ACT 2022-I**

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS  
HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE AREAS - INCORPORATED RIDER TAX ACT 2022-I  
EFFECTIVE, June 25, 2024

**PURPOSE**

The purpose of this rider is to capture the effect Public Law 117-169, 136 STAT. 1818 of August 16, 2022 (Tax Act 2022) and certain other tax-related costs that will change from the amounts included in the standard service base revenue requirement in Docket No. OS-23-00015513. These effects include the return on the Corporate Alternative Minimum Tax (CAMT) deferred tax asset (DTA) resulting from the Tax Act 2022, income tax credits resulting from the Tax Act 2022, and the return on the increment or decrement in the net operating loss (NOL) DTA included in rate base and in the standard service base revenue requirement in Docket No. OS-23-00015513.

**APPLICATION**

This rider applies to all residential, general service-small and general service-

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large volume customers in the incorporated area excluding a city that has ceded jurisdiction to the Commission in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas impacted by the Company's Statement of Intent to Change Rates filed on October 30, 2023, Docket No. OS-23-00015513. The rates associated with this rider will be calculated in accordance with Appendix 1. The adjustment calculated in this tariff shall appear as a line item on the bill entitled, Tax Act 2022.

CALCULATION

The rider shall be calculated as the product of the Company's grossed-up rate of return authorized in the Company's most recent standard service base rate case proceeding times the CAMT deferred tax asset (CAMT DTA) estimated at December 31 of the calendar year prior to the annual change in the rates pursuant to this tariff, plus the Company's grossed-up rate of return authorized in the Company's most recent standard service base rate case proceeding times the increment or decrement in the NOL DTA estimated at December 31 of the calendar year prior to the annual change in the rates pursuant to this tariff compared to the NOL DTA included in rate base in the determination of the most recent standard service base revenue requirement, less the income tax credits received in accordance with IRS requirements applicable to the Tax Act 2022 grossed-up for income taxes to a revenue equivalent. The estimated CAMT DTA and NOL DTA and the related effects on the rider revenue requirements shall be trued up to the actual effects in the following year and the over/under recovery amortized over the twelve months that each year's recalculated tariff rates are in effect. The over/under recovery shall include a grossed-up rate of return as authorized in the Company's most recent standard service base rate case proceeding. The methodology for computing the Company's CAMT is as follows:

1. Confirm CenterPoint Energy, Inc's (CNP) consolidated (i.e., all members of a single employer) CAMT tax is in excess of regular tax. If CNP's CAMT DTA is \$0 there will be no CAMT DTA in the tariff.
2. Calculate CenterPoint Energy Resources Corp.'s (CERC) contribution to Adjusted Financial Statement Income (AFSI) on a stand-alone basis. CERC's AFSI is calculated by adjusting CERC's applicable financial statement income by adjustments to depreciation, pension costs and federal income tax to arrive at AFSI. AFSI is intended to be computed consistent with applicable IRS requirements.
3. Compare CERC's CAMT stand-alone amount with CERC's regular stand-alone tax liability. If the stand alone CAMT is in excess of the stand-alone regular tax, the CAMT DTA is recorded to CERC.
4. Allocate a portion of CERC's CAMT to the Company based on relative pretax book income (PTBI). If the Internal Revenue Service issues new guidance related to the Tax Act 2022, the Company reserves the right to make additional filings to recognize such adjustments.

FILING PROCEDURES

On or before August 1 of each year, starting in 2024, during the term of Rider Tax Act 2022, the Company shall file with the Railroad Commission (RRC) and Cities the Tax Act 2022 calculation as shown in Appendix 1 along with supporting schedules and

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workpapers. Unless disputed by the RRC Staff or Cities, rates per Appendix 1 will become effective for bills calculated on or after January 1, of the year following, starting in 2025. If the RRC Staff or Cities dispute the calculations, or any component thereof, the RRC Staff or Cities shall notify the Company on or before October 1.

CRR

CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas Customer Rate Relief Rate Schedule

Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061.

A. ABBREVIATIONS AND DEFINITIONS

1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.

2) Bonds or Customer Rate Relief (CRR) Bonds - The Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023 and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.

3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.

4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).

5) Commission - The Railroad Commission of Texas, including its staff or delegate.

6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).

7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.

8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date of the Bonds so as to reflect the terms of the Servicing Agreement.

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9) Customer Rate Relief (CRR) Charge - A nonbypassable charge as defined in Tex. Util. Code Section 104.362(7).

10) Financing Order - The order adopted under Tex. Util. Code Section 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.

11) Gas Utility - CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas (CenterPoint Energy) and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code Section 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.

12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code Section 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.

13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code Section 1232.1072.

14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divestiture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1

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of the following calendar year.

15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes -

a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges.

b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchase Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

**B. APPLICABILITY**

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected by CenterPoint Energy Rate Schedule No. PGA-21 as a Participating Gas Utility for the [Unincorporated and Incorporated] areas of Beaumont/East Texas, South Texas, and Houston/Texas Coast, respectively under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the

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Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM

This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

D. SALES CUSTOMERS

For the purposes of billing the CRR Charges, all Sales Customers of the Participating Gas Utility's Beaumont/East Texas, South Texas, and Houston/Texas Coast Divisions shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE

The CRR Charge will be a monthly volumetric rate of  
 \$0.11800/Ccf @14.65  
 \$0.11864/Ccf @14.73  
 \$0.12042/Ccf @14.95

The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true-up adjustment procedure. The CRR Charge shall be included in the Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE

The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

(A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)

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(B) Assumed % of uncollectible sales  
 (C) Total Normalized Sales Volumes Billed and Collected:

For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge  
 (D) Total CRR Charge Rate Revenue Requirement for Applicable Period  
 (E) CRR Charge per Normalized Sales Volumes (Mcf): (D / C)  
 Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP  
 Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period.

In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE  
 CenterPoint Energy shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If CenterPoint Energy is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and

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exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over-collection or under-collection of CRR Charges and the amount of an adjustment).

If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. CenterPoint Energy shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY

The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011.

Customer Rate Relief Schedule

Effective: 11-27-2024

Bills Calculated on or after: 11-27-2024

FFA-12

CENTERPOINT ENERGY RESOURCES CORP.  
 D/B/A CENTERPOINT ENERGY ENTEX  
 AND CENTERPOINT ENERGY TEXAS GAS  
 HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE  
 AREAS-RATE SHEET  
 FRANCHISE FEE ADJUSTMENT  
 RATE SCHEDULE NO. FFA-12

The Customers shall reimburse the Company for the Customers' proportionate part of

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any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

APPLICATION

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

MONTHLY ADJUSTMENT

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

RAILROAD COMMISSION REPORTING

CenterPoint shall maintain on file with the Railroad Commission of Texas a current listing of Cities and applicable franchise fees. Reports should be filed

RAILROAD COMMISSION OF TEXAS  
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electronically at GUD\_Compliance@rrc.texas.gov or at the following address:

Compliance Filing  
 Director of Oversight and Safety Division, Gas Services Dept.  
 Railroad Commission of Texas  
 P.O. Drawer 12967  
 Austin, TX 78711-2967

City Franchise Rate

City	Small		Franchise		Large	
	Commercial	Transportation	Contract	Service Fees	Commercial	Misc.
Residential						
Industrial						
Agua Dulce			E_00011376			2.000%
	2.000%			0.000%		0.000%
Alice			E_00011407			3.000%
	3.000%			3.000%		3.000%
Alvin			E_00011428			2.000%
	2.000%			2.000%		
Ames		7 cents/MCF	E_00011431			5.000%
	5.000%			5.000%		5.000%
Anahuac			E_00011436			4.000%
	4.000%			4.000%		4.000%
Angleton			E_00011443			4.000%
	4.000%			4.000%		4.000%
Aransas Pass			E_00011466			4.000%
	4.000%			4.000%		4.000%
Arcola			E_00011472			5.000%
	5.000%			5.000%		5.000%
Arp			E_00011484			2.000%
	2.000%			2.000%		2.000%
Atlanta			E_00011511			2.000%
	2.000%			2.000%		0.000%

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Austin	E_00011520	5.000%	5.000%	5.000%
5.000%	5.000%	5.000%	5.000%	5.000%
5.000%	5.000%	5.000%	5.000%	5.000%
Avinger	E_00011528	5.000%	5.000%	5.000%
5.000%	5.000%	5.000%	5.000%	5.000%
7 cents/MCF				
Bastrop	E_00011584	2.000%	2.000%	2.000%
2.000%	2.000%	2.000%	2.000%	2.000%
Baytown	E_00011604	4.000%	4.000%	4.000%
4.000%	4.000%	4.000%	4.000%	4.000%
7 cents/MCF				
Beach City	E_00011610	2.000%	2.000%	2.000%
2.000%	2.000%	2.000%	2.000%	2.000%
Beasley	E_00011613	2.000%	2.000%	0.000%
2.000%	2.000%	2.000%	0.000%	0.000%
Beaumont	E_00011616	4.000%	4.000%	4.000%
4.000%	4.000%	4.000%	4.000%	4.000%
7 cents/MCF				
Beckville	E_00011621	2.000%	2.000%	0.000%
2.000%	2.000%	2.000%	0.000%	0.000%
Beeville	E_00011642	4.000%	4.000%	4.000%
4.000%	4.000%	4.000%	4.000%	4.000%
7 cents/MCF				
Bellaire	E_00011635	5.000%	5.000%	5.000%
5.000%	5.000%	5.000%	5.000%	5.000%
7 cents/MCF				
Bevil Oaks	E_00011680	5.000%	5.000%	5.000%
5.000%	5.000%	5.000%	5.000%	5.000%
7 cents/MCF				
Big Sandy	E_00011687	5.000%	5.000%	5.000%
5.000%	5.000%	5.000%	5.000%	5.000%
7 cents/MCF				
Bishop	E_00011703	2.000%	2.000%	2.000%
2.000%	2.000%	2.000%	2.000%	2.000%
Bloomburg	E_00011728	2.000%	2.000%	0.000%
2.000%	2.000%	2.000%	0.000%	0.000%
Bridge City	E_00011812	3.000%	3.000%	0.000%
3.000%	3.000%	3.000%	0.000%	0.000%
Brookshire	E_00011834	2.000%	2.000%	2.000%
2.000%	2.000%	2.000%	2.000%	2.000%
Brookside Village	E_00011835	2.000%	0.000%	0.000%
2.000%	0.000%	2.000%	0.000%	0.000%
Buda	E_00011863	4.000%	4.000%	4.000%
4.000%	4.000%	4.000%	4.000%	4.000%
7 cents/MCF				
Bullard	E_00011872	5.000%	5.000%	5.000%

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	5.000%		5.000%	5.000%
	7 cents/MCF			
Bunker Hill		E_00011877		3.000%
	3.000%		3.000%	3.000%
			3.000%	
Carthage		E_00011990		5.000%
	5.000%		5.000%	5.000%
	7 cents/MCF			
Center		E_00012030		5.000%
	5.000%		5.000%	5.000%
	7 cents/MCF			
China		E_00012079		5.000%
	5.000%		5.000%	5.000%
	7 cents/MCF			
Cibolo		E_00012092		2.000%
	2.000%		2.000%	2.000%
Clarksville City		E_00012111		4.000%
	4.000%		4.000%	4.000%
	7 cents/MCF			
Clear Lake Shores		E_00012121		2.000%
	2.000%		2.000%	2.000%
	7 cents/MCF			
Cleveland		E_00012127		5.000%
	5.000%		5.000%	5.000%
	7 cents/MCF			
Clute		E_00012137		2.000%
	0.000%		0.000%	0.000%
Colmesneil		E_00012159		5.000%
	5.000%		5.000%	5.000%
	7 cents/MCF			
Conroe		E_00012188		4.000%
	4.000%		4.000%	4.000%
	7 cents/MCF			
Converse		E_00012191		5.000%
	5.000%		5.000%	5.000%
	7 cents/MCF			
Corrigan		E_00012215		5.000%
	5.000%		5.000%	5.000%
	7 cents/MCF			
Crockett		E_00012270		5.000%
	5.000%		5.000%	5.000%
	7 cents/MCF			
Cut & Shoot		E_00012301		5.000%
	5.000%		5.000%	5.000%
	7 cents/MCF			
Daingerfield		E_00012316		5.000%
	5.000%		5.000%	5.000%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27928

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

	7 cents/MCF				
Danbury		E_00012326		5.000%	
	5.000%		5.000%		5.000%
	7 cents/MCF				
Dayton		E_00012340		5.000%	
	5.000%		5.000%		5.000%
	7 cents/MCF				
Deer Park		E_00012354		4.000%	
	4.000%		4.000%		4.000%
	7 cents/MCF		4.000%		
DeKalb		E_00012345		2.000%	2.000% 2.000%
0.000%					
Diboll		E_00012395	5.000%	5.000%	5.000% 5.000% 7
cents/MCF					
Dickinson		E_00012398	3.000%	3.000%	3.000% 3.000%
Douglassville		E_00012439	5.000%	5.000%	5.000% 5.000% 7 cents/MCF
Driscoll		E_00012450		2.000%	2.000% 2.000% 0.000%
Eagle Lake		E_00012471	5.000%	5.000%	5.000% 5.000% 7 cents/MCF
East Bernard		E_00012481		2.000%	2.000%
2.000%	2.000%		2.000%		2.000%
East Mountain		E_00012490	5.000%	5.000%	5.000% 5.000% 7
cents/MCF					
Edgewood		E_00012522	2.000%	2.000%	2.000% 2.000% 7
cents/MCF					
Edna		E_00012527		2.000%	2.000% 2.000% 2.000%
El Campo		E_00012533	5.000%	5.000%	5.000% 5.000% 7
cents/MCF					
El Lago		E_00012542	5.000%	5.000%	5.000% 5.000% 7
cents/MCF					
Elgin		E_00012556	3.000%	3.000%	3.000% 0.000%
Elkhart		E_00012559	5.000%	5.000%	5.000% 5.000% 7
cents/MCF					
Falls City		E_00012656	2.000%	2.000%	2.000% 2.000%
Floresville		E_00012703		5.000%	5.000%
5.000%	5.000%		7 cents/MCF		
Freeport		E_00012769	2.000%	2.000%	2.000% 0.000%
Freer		E_00012770	3.000%	3.000%	0.000% 0.000%
Friendswood		E_00012781	4.000%	4.000%	4.000% 4.000% 7 cents/MCF
Fruitvale		E_00012790		2.000%	2.000% 2.000% 0.000%
Fulshear		E_00012794	4.000%	4.000%	4.000% 4.000% 7
cents/MCF					
Galena Park		E_00012801	5.000%	5.000%	5.000% 5.000% 7
cents/MCF					
Ganado		E_00012810		2.000%	2.000% 0.000% 0.000%
Garden Ridge		E_00012818	2.000%	2.000%	2.000% 0.000%
Giddings		E_00012850	2.000%	2.000%	2.000% 0.000%
Gilmer		E_00012855		5.000%	5.000%

GAS SERVICES DIVISION

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27928

**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	5.000% 5.000% 7 cents/MCF
	Gladewater E_00012861 4.000% 4.000% 4.000% 4.000% 7 cents/MCF
	Goliad E_00012886 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
	Goodrich E_00012899 2.000% 2.000% 0.000% 0.000%
	Grand Saline E_00012912 2.000% 2.000% 2.000% 0.000%
	Grapeland E_00012922 5.000% 5.000%
	5.000% 5.000% 7 cents/MCF
	Gregory E_00012954 2.000% 2.000% 0.000% 0.000%
	Groveton E_00012969 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
	Hallettsville E_00013000 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
	Hallsville E_00013003 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
	Hawkins E_00013060 5.000% 5.000%
	5.000% 5.000% 7 cents/MCF
	Hedwig Village E_00013075 3.000% 3.000% 0.000% 0.000%
	Henderson E_00013086 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
	Hideaway E_00034814 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
	Hillcrest Village E_00013142 5.000% 5.000% 5.000% 5.000%
	Hilshire Village E_00013152 4.000% 4.000%
	4.000% 4.000% 7 cents/MCF 4.000%
	Hitchcock E_00013155 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
	Hondo E_00013186 4.000% 4.000% 4.000% 4.000% 7 cents/MCF
	Hooks E_00013190 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
	Houston E_00013200 4.000% 4.000%
	4.000% 4.000% 5.000% 4.000%
	Hudson E_00013213 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
	Hughes Springs E_00013218 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
	Humble E_00013223 3.000% 3.000% 3.000% 0.000%
	Hunter's Creek E_00013229 3.000% 3.000%
	3.000% 3.000% 3.000% 3.000%
	Huntsville E_00013232 4.000% 4.000% 4.000% 4.000% 7 cents/MCF
	Ingleside E_00013271 2.000% 2.000% 2.000% 2.000%
	Ingleside on the Bay E_00013272 3.000% 3.000% 0.000% 0.000%
	Iowa Colony E_00013280 4.250% 4.250% 4.250% 4.250% 7 cents/MCF
	Jacinto City E_00013300 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
	Jacksonville E_00013303 4.000% 4.000% 4.000% 4.000% 7 cents/MCF
	Jasper E_00013314 5.000% 5.000%
	5.000% 5.000% 7 cents/MCF
	Jefferson E_00013319 5.000% 5.000% 5.000% 5.000% 7 cents/MCF

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27928

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Jersey Village	E_00013327	3.000%	3.000%	3.000%	3.000%	7 cents/MCF
Jones Creek	E_00013343	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Jourdanton	E_00013354	2.000%	2.000%	0.000%	0.000%	
Karnes City	E_00013372	2.000%	2.000%	0.000%	0.000%	
Katy	E_00013374	3.000%	3.000%	3.000%	3.000%	
Kemah	E_00013390		2.000%			2.000%
2.000%		2.000%				7 cents/MCF
Kendleton	E_00013394	2.000%	2.000%	2.000%	0.000%	
Kilgore	E_00013414	2.000%	2.000%	2.000%	2.000%	7
cents/MCF						
Kenedy	E_00013395	2.000%	2.000%	2.000%	2.000%	7
cents/MCF						
Kingsville	E_00013430	3.000%	3.000%	3.000%	0.000%	
Kirbyville	E_00013437	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Kyle	E_00013470	2.000%	2.000%	0.000%	0.000%	
La Coste	E_00013474	2.000%	2.000%	0.000%	0.000%	
La Grange	E_00013478	2.000%	2.000%	0.000%	0.000%	
La Porte	E_00013487		3.000%			3.000%
3.000%		0.000%				3.000%
Lake Jackson	E_00013531	3.000%	3.000%	3.000%	3.000%	
LaMarque	E_00013484	3.000%	3.000%	3.000%	3.000%	
Laredo	E_00013598					4.000%
4.000%		4.000%		4.000%		
4.000%	4.000%					
Latexo	E_00013611		5.000%	5.000%	5.000%	5.000% 7
cents/MCF						
League City	E_00013626	2.000%	2.000%	2.000%	0.000%	
Leary	E_00013630		5.000%	5.000%	5.000%	5.000% 7
cents/MCF						
Liberty	E_00013661		3.000%	3.000%	3.000%	3.000% 7
cents/MCF						
Lindale	E_00013672		2.000%	2.000%	0.000%	0.000%
Linden	E_00013673		2.000%	2.000%	2.000%	2.000% 7
cents/MCF						
Liverpool	E_00013698		5.000%	5.000%	5.000%	5.000% 7
cents/MCF						
Livingston	E_00013699		5.000%	5.000%	5.000%	5.000% 7
cents/MCF						
Lone Star	E_00013725		2.000%	2.000%	2.000%	0.000%
Longview	E_00013733		4.000%	4.000%	4.000%	4.000% 7
cents/MCF						
Lovelady	E_00013760		5.000%	5.000%	5.000%	5.000% 7
cents/MCF						
Lufkin	E_00013773			5.000%		5.000%
5.000% 5.000%		7 cents/MCF		5.000%		
Lumberton	E_00013776		5.000%	5.000%	5.000%	5.000% 7
cents/MCF						
Manvel	E_00013827			4.250%		4.250%

GAS SERVICES DIVISION

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27928

RATE SCHEDULE

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DESCRIPTION

	4.250%	4.250%	7 cents/MCF					
Marion				E_00013839	2.000%	2.000%	2.000%	2.000%
Marshall				E_00013843		4.000%		4.000%
	4.000%	4.000%	7 cents/MCF					
Mathis				E_00013865		3.000%	3.000%	3.000%
Maud				E_00013868		5.000%	5.000%	5.000%
			cents/MCF					7
Meadow's Place				E_00013924	4.000%	4.000%	4.000%	4.000%
Mineola				E_00014008		5.000%	5.000%	5.000%
			cents/MCF					7
Missouri City				E_00014019	3.000%	3.000%	3.000%	3.000%
Montgomery				E_00014045		4.000%	4.000%	4.000%
			cents/MCF					7
Morgan's Point				E_00014064	2.000%	0.000%	0.000%	0.000%
Mt. Belvieu				E_00014036			2.000%	2.000%
	2.000%	2.000%	7 cents/MCF				2.000%	
Mt. Pleasant				E_00014085	5.000%	5.000%	5.000%	5.000%
								7 cents/MCF
Mt. Vernon				E_00014090	5.000%	5.000%	5.000%	5.000%
Nacogdoches				E_00014120	5.000%	5.000%	5.000%	5.000%
Naples				E_00014124	5.000%	5.000%	5.000%	5.000%
			cents/MCF					7
Nassau Bay				E_00014128		4.000%		4.000%
	4.000%	4.000%	7 cents/MCF			4.000%		
Nederland				E_00014141	4.000%	4.000%	4.000%	4.000%
Needville				E_00014145	2.000%	2.000%	0.000%	0.000%
New Boston				E_00014155	5.000%	5.000%	5.000%	5.000%
New Braunfels				E_00014156	5.000%	5.000%	5.000%	5.000%
								7 cents/MCF
New London				E_00014169	2.000%	2.000%	0.000%	0.000%
New Waverly				E_00014179	5.000%	5.000%	5.000%	5.000%
Niederwald				E_00014185	4.000%	4.000%	4.000%	4.000%
			cents/MCF					7
Noonday				E_00014209	5.000%	5.000%	5.000%	5.000%
Nordheim				E_00014210	5.000%	5.000%	5.000%	5.000%
								7 cents/MCF
North Cleveland				E_00014224	3.000%	3.000%	0.000%	0.000%
Oak Ridge North				E_00014303	4.000%	4.000%	0.000%	0.000%
Odem				E_00014325	2.000%	2.000%	2.000%	0.000%
Omaha				E_00014365	5.000%	5.000%	5.000%	5.000%
			cents/MCF					7
Orange				E_00014375	3.000%	3.000%	3.000%	3.000%
Orange Grove				E_00014376	2.000%	2.000%	2.000%	2.000%
Orchard				E_00014380	2.000%	2.000%	2.000%	0.000%
Ore City				E_00014381	2.000%	2.000%	0.000%	0.000%
			cents/MCF					7
Overton				E_00014394	2.000%	2.000%	2.000%	2.000%
Oyster Creek				E_00014398	3.000%	3.000%	3.000%	3.000%
Palacios				E_00014408	5.000%	5.000%	5.000%	5.000%
								7 cents/MCF

GAS SERVICES DIVISION  
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27928

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Panorama Village	E_00014429	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Pasadena	E_00014452	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
Pearland	E_00014478			2.000%		
2.000%		2.000%				
Pine Forest	E_00014548	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Pinehurst	E_00014560	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Piney Point Village	E_00014568	2.000%	2.000%	2.000%	2.000%	
Pittsburg	E_00014577	2.000%	2.000%	2.000%	2.000%	7 cents/MCF
Pleak	E_00014585	5.000%	5.000%	5.000%	5.000%	
Pleasanton	E_00014592	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Point Comfort	E_00014602	2.000%	2.000%	0.000%	0.000%	
Port Arthur	E_00014620	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
Port Lavaca	E_00014623	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
Portland	E_00014636	3.000%	3.000%	3.000%	3.000%	
Poteet	E_00014643	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Poth	E_00014644	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Premont	E_00014662	2.000%	2.000%	2.000%	2.000%	
Queen City	E_00014701	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Red Lick	E_00014769			4.000%		4.000%
4.000%		4.000%				7 cents/MCF
Refugio	E_00014779	2.000%	2.000%	0.000%	0.000%	
Richmond	E_00014807	2.000%	0.000%	0.000%	0.000%	7 cents/MCF
Richwood	E_00014808	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Riverside	E_00014844	2.000%	2.000%	2.000%	0.000%	
Roman Forest	E_00014894	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Rose City	E_00014901	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Rose Hill Acres	E_00014902	3.000%	3.000%	3.000%	0.000%	
Rosenberg	E_00014905	3.000%	3.000%	3.000%	3.000%	7 cents/MCF
Runge	E_00014941	2.000%	2.000%	0.000%	0.000%	
Rusk	E_00014945	2.000%	2.000%	2.000%	2.000%	
San Augustine	E_00014986	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
San Diego	E_00014989	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
San Marcos	E_00015001	5.000%	5.000%	5.000%	5.000%	7 cents/MCF

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**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

	cents/MCF						
	Sandy Oaks	E_00034815	5.000%	5.000%	5.000%	5.000%	7
	cents/MCF						
	Santa Clara	E_00034817	5.000%	5.000%	5.000%	5.000%	7
	cents/MCF						
	Santa Fe	E_00015038	3.000%	3.000%	3.000%	3.000%	7 cents/MCF
	Schertz	E_00015063	5.000%	5.000%	5.000%	5.000%	7
	cents/MCF						
	Schulenburg	E_00015067	2.000%	2.000%	0.000%	0.000%	
	Scottsville	E_00015074	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
	Seabrook	E_00015079	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
	Seadrift	E_00015080	2.000%	2.000%	2.000%	0.000%	
	Seguin	E_00015092	5.000%	5.000%	5.000%	5.000%	7
	cents/MCF						
	Selma	E_00015096	5.000%	5.000%	5.000%	5.000%	7
	cents/MCF						
	Shenandoah	E_00015140	4.000%	4.000%	4.000%	0.000%	
	Shepherd	E_00015142	5.000%	5.000%	5.000%	5.000%	7
	cents/MCF						
	Shoreacres	E_00015158	3.000%	3.000%	3.000%	3.000%	
	Silsbee	E_00015166	4.000%	4.000%	0.000%	0.000%	
	Sinton	E_00015180	5.000%	5.000%	5.000%	5.000%	7
	cents/MCF						
	Smithville	E_00015203	5.000%	5.000%	5.000%	5.000%	7
	cents/MCF						
	Sour Lake	E_00015221	4.000%	4.000%	4.000%	4.000%	7
	cents/MCF						
	South Houston	E_00015231	5.000%	5.000%	5.000%	5.000%	7
	cents/MCF						
	Southside Place	E_00015257	5.000%	5.000%	5.000%	5.000%	7
	cents/MCF						
	Spring Valley	E_00015292	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
	4.000%						
	Stafford	E_00015302	3.000%	3.000%	3.000%	3.000%	7
	cents/MCF						
	Sugarland	E_00015362	2.000%	2.000%	2.000%	2.000%	
	Taft	E_00015412	2.000%	2.000%	2.000%	2.000%	
	Talco	E_00015416	5.000%	5.000%	5.000%	5.000%	7
	cents/MCF						
	Tatum	E_00015432	2.000%	2.000%	2.000%	0.000%	
	Taylor Lake Village	E_00015435	2.000%	2.000%	2.000%	0.000%	
	Tenaha	E_00015450	5.000%	5.000%	5.000%	5.000%	7
	cents/MCF						
	Texas City	E_00015463	4.250%	4.250%	4.250%	4.250%	7 cents/MCF
	4.250%						

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27928

**RATE SCHEDULE**

SCHEDULE ID	DESCRIPTION								
	Timpson	E_00015516	5.000%	5.000%	5.000%	5.000%	7 cents/MCF		
	Tomball	E_00034816			0.000%	0.000%	0.000%	0.000%	
	Trinity	E_00015565			5.000%	5.000%	5.000%	5.000%	7
	cents/MCF								
	Troup	E_00015569			5.000%	5.000%	5.000%	5.000%	7
	cents/MCF								
	Tyler	E_00015594					\$1.75	\$4.50	
	\$65.00						7 cents/MCF		
	\$65.00								
	Uhland	E_00015597			5.000%	5.000%	5.000%	5.000%	7
	cents/MCF								
	Uncertain	E_00015599			5.000%	5.000%	5.000%	5.000%	7
	cents/MCF								
	Union Grove	E_00015603			2.000%	2.000%	0.000%	0.000%	
	Universal City	E_00015611			2.000%	2.000%	2.000%	2.000%	
	Van	E_00015635			5.000%	5.000%	5.000%	5.000%	7
	cents/MCF								
	Victoria	E_00015668			4.000%	4.000%	4.000%	4.000%	7
	cents/MCF								
	Vidor	E_00015672			5.000%	5.000%	5.000%	5.000%	7
	cents/MCF								
	Wallis	E_00015718			2.000%	2.000%	2.000%	0.000%	
	Warren City	E_00015737			5.000%	5.000%	5.000%	5.000%	7
	cents/MCF								
	Waskom	E_00015741			2.000%	2.000%	2.000%	0.000%	
	Webster	E_00015760			3.000%	3.000%	3.000%	0.000%	
	Weimar	E_00015766					5.000%	5.000%	
	5.000%		5.000%				7 cents/MCF		
	West Columbia	E_00015792					4.000%	4.000%	
	4.000%		4.000%				7 cents/MCF		
	West Orange	E_00015802			5.000%	5.000%	5.000%	5.000%	7 cents/MCF
	West University	E_00015809			5.000%	5.000%	5.000%	5.000%	7 cents/MCF
	Weston Lakes	E_00034813			5.000%	5.000%	5.000%	5.000%	7 cents/MCF
	Wharton	E_00015842			3.000%	3.000%	3.000%	3.000%	7 cents/MCF
	White Oak	E_00015853			4.000%	4.000%	4.000%	4.000%	7 cents/MCF
	Whitehouse	E_00015859			5.000%	5.000%	5.000%	5.000%	7
	cents/MCF								
	Willis	E_00015894			5.000%	5.000%	5.000%	5.000%	7
	cents/MCF								
	Wills Point	E_00015901			5.000%	5.000%	5.000%	5.000%	7
	cents/MCF								
	Winfield	E_00015914			2.000%	2.000%	2.000%	2.000%	
	Winnsboro	E_00015921					2.000%	2.000%	
	2.000%		2.000%				7 cents/MCF		
	Woodbranch Village	E_00015940			0.000%	0.000%	0.000%	0.000%	
	Yorktown	E_00015986			2.000%	2.000%	2.000%	0.000%	

**RATE ADJUSTMENT PROVISIONS**

None

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263	COMPANY NAME: CENTERPOINT ENERGY ENTEX
TARIFF CODE: DS	RRC TARIFF NO: 27928

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 27928**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
43111	N			
<u>CUSTOMER NAME</u>	MAGNOLIA, INC			
43112	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	WOODBANCH VILLAGE, INC			
7048	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	BUNKER HILL VILLAGE, INC.			
7067	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	CONROE, INC			
7081	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	DEER PARK, INC.			
7141	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	HEDWIG VILLAGE, INC.			
7146	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	HILSHIRE VILLAGE, INC.			
7151	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	HOUSTON, INC.			
7155	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	HUMBLE, INC.			
7156	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	HUNTER'S CREEK VILLAGE, INC.			
7168	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	JERSEY VILLAGE, INC.			
7232	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	MISSOURI CITY, INC.			
7238	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	NASSAU BAY, INC.			
7250	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	OAK RIDGE NORTH, INC.			
7266	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	PASADENA, INC.			
7272	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	PINEY POINT VILLAGE, INC.			
7327	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	SHENANDOAH, INC.			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27928

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7343	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	SPRING VALLEY, INC.			
7344	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	STAFFORD, INC.			
17696	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	MEADOWS PLACE, INC.			
38392	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	TOMBALL, INC			
7048	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	BUNKER HILL VILLAGE, INC.			
7067	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	CONROE, INC			
7081	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	DEER PARK, INC.			
7141	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	HEDWIG VILLAGE, INC.			
7146	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	HILSHIRE VILLAGE, INC.			
7151	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	HOUSTON, INC.			
7155	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	HUMBLE, INC.			
7156	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	HUNTER'S CREEK VILLAGE, INC.			
7168	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	JERSEY VILLAGE, INC.			
7232	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	MISSOURI CITY, INC.			
7238	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	NASSAU BAY, INC.			
7250	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	OAK RIDGE NORTH, INC.			
7266	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	PASADENA, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27928

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7272	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	PINEY POINT VILLAGE, INC.			
7327	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	SHENANDOAH, INC.			
7343	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	SPRING VALLEY, INC.			
7344	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	STAFFORD, INC.			
17696	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	MEADOWS PLACE, INC.			
38392	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	TOMBALL, INC			
43112	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	WOODBANCH VILLAGE, INC			
7048	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	BUNKER HILL VILLAGE, INC.			
7067	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	CONROE, INC			
7081	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	DEER PARK, INC.			
7141	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	HEDWIG VILLAGE, INC.			
7146	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	HILSHIRE VILLAGE, INC.			
7151	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	HOUSTON, INC.			
7155	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	HUMBLE, INC.			
7156	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	HUNTER'S CREEK VILLAGE, INC.			
7168	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	JERSEY VILLAGE, INC.			
7232	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	MISSOURI CITY, INC.			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27928

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7238	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	NASSAU BAY, INC.			
7250	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	OAK RIDGE NORTH, INC.			
7266	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	PASADENA, INC.			
7272	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	PINEY POINT VILLAGE, INC.			
7327	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	SHENANDOAH, INC.			
7343	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	SPRING VALLEY, INC.			
7344	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	STAFFORD, INC.			
17696	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	MEADOWS PLACE, INC.			
38392	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	TOMBALL, INC			
43112	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	WOODBANCH VILLAGE, INC			
7048	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	BUNKER HILL VILLAGE, INC.			
7067	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	CONROE, INC			
7081	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	DEER PARK, INC.			
7141	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	HEDWIG VILLAGE, INC.			
7146	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	HILSHIRE VILLAGE, INC.			
7151	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	HOUSTON, INC.			
7155	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	HUMBLE, INC.			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27928

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7156	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	HUNTER'S CREEK VILLAGE, INC.			
7168	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	JERSEY VILLAGE, INC.			
7232	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	MISSOURI CITY, INC.			
7238	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	NASSAU BAY, INC.			
7250	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	OAK RIDGE NORTH, INC.			
7266	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	PASADENA, INC.			
7272	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	PINEY POINT VILLAGE, INC.			
7327	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	SHENANDOAH, INC.			
7343	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	SPRING VALLEY, INC.			
7344	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	STAFFORD, INC.			
17696	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	MEADOWS PLACE, INC.			
38392	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	TOMBALL, INC			
43112	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	WOODBANCH VILLAGE, INC			
7048	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	BUNKER HILL VILLAGE, INC.			
7067	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	CONROE, INC			
7081	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	DEER PARK, INC.			
7141	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	HEDWIG VILLAGE, INC.			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27928

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7146	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	HILSHIRE VILLAGE, INC.			
7151	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	HOUSTON, INC.			
7155	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	HUMBLE, INC.			
7156	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	HUNTER'S CREEK VILLAGE, INC.			
7168	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	JERSEY VILLAGE, INC.			
7232	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	MISSOURI CITY, INC.			
7238	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	NASSAU BAY, INC.			
7250	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	OAK RIDGE NORTH, INC.			
7266	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	PASADENA, INC.			
7272	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	PINEY POINT VILLAGE, INC.			
7327	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	SHENANDOAH, INC.			
7343	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	SPRING VALLEY, INC.			
7344	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	STAFFORD, INC.			
17696	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	MEADOWS PLACE, INC.			
38392	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	TOMBALL, INC			
43112	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	WOODBANCH VILLAGE, INC			
7048	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	BUNKER HILL VILLAGE, INC.			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7067	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	CONROE, INC			
7081	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	DEER PARK, INC.			
7141	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	HEDWIG VILLAGE, INC.			
7146	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	HILSHIRE VILLAGE, INC.			
7151	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	HOUSTON, INC.			
7155	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	HUMBLE, INC.			
7156	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	HUNTER'S CREEK VILLAGE, INC.			
7168	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	JERSEY VILLAGE, INC.			
7232	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	MISSOURI CITY, INC.			
7238	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	NASSAU BAY, INC.			
7250	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	OAK RIDGE NORTH, INC.			
7266	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	PASADENA, INC.			
7272	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	PINEY POINT VILLAGE, INC.			
7327	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	SHENANDOAH, INC.			
7343	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	SPRING VALLEY, INC.			
7344	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	STAFFORD, INC.			
17696	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	MEADOWS PLACE, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27928

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
38392	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	TOMBALL, INC			
43112	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	WOODBANCH VILLAGE, INC			
7048	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	BUNKER HILL VILLAGE, INC.			
7067	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	CONROE, INC			
7081	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	DEER PARK, INC.			
7141	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	HEDWIG VILLAGE, INC.			
7146	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	HILSHIRE VILLAGE, INC.			
7151	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	HOUSTON, INC.			
7155	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	HUMBLE, INC.			
7156	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	HUNTER'S CREEK VILLAGE, INC.			
7168	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	JERSEY VILLAGE, INC.			
7232	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	MISSOURI CITY, INC.			
7238	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	NASSAU BAY, INC.			
7250	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	OAK RIDGE NORTH, INC.			
7266	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	PASADENA, INC.			
7272	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	PINEY POINT VILLAGE, INC.			
7327	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	SHENANDOAH, INC.			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27928

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7343	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	SPRING VALLEY, INC.			
7344	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	STAFFORD, INC.			
17696	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	MEADOWS PLACE, INC.			
38392	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	TOMBALL, INC			
43112	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	WOODBANCH VILLAGE, INC			
7048	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	BUNKER HILL VILLAGE, INC.			
7067	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	CONROE, INC			
7081	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	DEER PARK, INC.			
7141	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	HEDWIG VILLAGE, INC.			
7146	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	HILSHIRE VILLAGE, INC.			
7151	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	HOUSTON, INC.			
7155	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	HUMBLE, INC.			
7156	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	HUNTER'S CREEK VILLAGE, INC.			
7168	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	JERSEY VILLAGE, INC.			
7232	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	MISSOURI CITY, INC.			
7238	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	NASSAU BAY, INC.			
7250	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	OAK RIDGE NORTH, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27928

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7266	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	PASADENA, INC.			
7272	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	PINEY POINT VILLAGE, INC.			
7327	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	SHENANDOAH, INC.			
7343	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	SPRING VALLEY, INC.			
7344	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	STAFFORD, INC.			
17696	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	MEADOWS PLACE, INC.			
38392	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	TOMBALL, INC			
43112	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	WOODBANCH VILLAGE, INC			
7048	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	BUNKER HILL VILLAGE, INC.			
7067	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	CONROE, INC			
7081	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	DEER PARK, INC.			
7141	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	HEDWIG VILLAGE, INC.			
7146	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	HILSHIRE VILLAGE, INC.			
7151	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	HOUSTON, INC.			
7155	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	HUMBLE, INC.			
7156	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	HUNTER'S CREEK VILLAGE, INC.			
7168	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	JERSEY VILLAGE, INC.			

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27928

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7232	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	MISSOURI CITY, INC.			
7238	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	NASSAU BAY, INC.			
7250	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	OAK RIDGE NORTH, INC.			
7266	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	PASADENA, INC.			
7272	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	PINEY POINT VILLAGE, INC.			
7327	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	SHENANDOAH, INC.			
7343	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	SPRING VALLEY, INC.			
7344	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	STAFFORD, INC.			
17696	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	MEADOWS PLACE, INC.			
38392	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	TOMBALL, INC			
43112	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	WOODBANCH VILLAGE, INC			
7048	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	BUNKER HILL VILLAGE, INC.			
7067	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	CONROE, INC			
7081	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	DEER PARK, INC.			
7141	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	HEDWIG VILLAGE, INC.			
7146	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	HILSHIRE VILLAGE, INC.			
7151	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	HOUSTON, INC.			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27928

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7155	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	HUMBLE, INC.			
7156	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	HUNTER'S CREEK VILLAGE, INC.			
7168	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	JERSEY VILLAGE, INC.			
7232	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	MISSOURI CITY, INC.			
7238	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	NASSAU BAY, INC.			
7250	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	OAK RIDGE NORTH, INC.			
7266	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	PASADENA, INC.			
7272	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	PINEY POINT VILLAGE, INC.			
7327	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	SHENANDOAH, INC.			
7343	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	SPRING VALLEY, INC.			
7344	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	STAFFORD, INC.			
17696	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	MEADOWS PLACE, INC.			
38392	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	TOMBALL, INC			
43112	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	WOODBANCH VILLAGE, INC			
7048	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	BUNKER HILL VILLAGE, INC.			
7067	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	CONROE, INC			
7081	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	DEER PARK, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27928

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7141	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	HEDWIG VILLAGE, INC.			
7146	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	HILSHIRE VILLAGE, INC.			
7151	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	HOUSTON, INC.			
7155	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	HUMBLE, INC.			
7156	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	HUNTER'S CREEK VILLAGE, INC.			
7168	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	JERSEY VILLAGE, INC.			
7232	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	MISSOURI CITY, INC.			
7238	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	NASSAU BAY, INC.			
7250	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	OAK RIDGE NORTH, INC.			
7266	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	PASADENA, INC.			
7272	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	PINEY POINT VILLAGE, INC.			
7327	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	SHENANDOAH, INC.			
7343	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	SPRING VALLEY, INC.			
7344	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	STAFFORD, INC.			
17696	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	MEADOWS PLACE, INC.			
38392	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	TOMBALL, INC			
43112	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	WOODBANCH VILLAGE, INC			

**REASONS FOR FILING**

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 27928**

**NEW?: N**

**RRC DOCKET NO:**

**CITY ORDINANCE NO: Operation of Law**

**AMENDMENT(EXPLAIN):**

**OTHER(EXPLAIN): Efft. 4-1-2025 Update FFA-12**

**SERVICES**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	

**PREPARER - PERSON FILING**

**RRC NO: 1305 ACTIVE FLAG: Y INACTIVE DATE:**  
**FIRST NAME: Petra MIDDLE: LAST NAME: Custer**  
**TITLE: Coordinator Regulatory**  
**ADDRESS LINE 1: P.O. Box 2628**  
**ADDRESS LINE 2:**  
**CITY: Houston STATE: TX ZIP: 77252 ZIP4: 2628**  
**AREA CODE: 713 PHONE NO: 207-3363 EXTENSION:**

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27928

CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
7455	<p>Curtailement Plan</p> <p>7.455 Curtailement Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailement event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailement event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailement event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailement event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailement plan pursuant to subsection (d) of this section. The curtailement priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term "deliveries" in this section includes sales and/or transportation service.</p> <p>(c) Priorities.</p> <p>(1) Unless a gas utility has an approved curtailement plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailement event:</p> <p>(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;</p> <p>(B) firm deliveries to electric generation facilities;</p> <p>(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an</p>

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27928

alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or

(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27928

LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
1	<p>Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two inches in diameter.</p> <p>Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for such service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:</p> <p>(1) Individual Residential and Commercial Consumers -- upon payment of the fee for gas main extension set out in the Schedule of Miscellaneous Service Charges or upon execution of Company's form Gas Main Extension Contract, as filed with the appropriate regulatory authority.</p> <p>(2) Developers of residential or business subdivisions -- upon execution of Company's form Gas Main Extension Contract or Predevelopment Gas Main Extension Contract, as filed with the appropriate regulatory authority, or under special circumstances where, in Company's opinion, such forms are not appropriate, upon execution of a special agreement providing for reimbursement to Company for cost of the necessary gas main extension.</p> <p>(3) Large Volume Consumers -- upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.</p>

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27928

## QUALITY OF SERVICE

<u>QUAL_SERVICE_ID</u>	<u>DESCRIPTION</u>
RULE1	<p>CENTERPOINT ENERGY RESOURCES CORP.  D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS  GAS GENERAL RULES AND REGULATIONS  APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR WHICH TARIFF IS APPROVED ON OR AFTER OCTOBER 30, 2023</p> <p>1. DEFINITIONS</p> <p>(a) Consumer, Customer, and Applicant are used interchangeably and mean any person or organization that utilizes Gas Service or who purchases or seeks to purchase Gas Service from Company.</p> <p>(b) Company means CenterPoint Energy Resources, Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas, its successors and assigns.</p> <p>(c) Cubic Foot of Gas: Unless otherwise expressly provided by rate schedule or written contract (or agreement), the amount of gas necessary to fill one (1) cubic foot of space when the gas is at a gauge pressure of four (4) ounces above atmospheric pressure and/or in the event that the gas delivered to the Consumer is measured at a pressure in excess of four (4) ounces per square inch gauge, the measurement of gas shall be on the same basis as that outlined in the rate schedules for Large Volume Natural Gas Service.</p> <p>(d) Gas Service means any of the services described in the Company's rate schedules filed with the appropriate regulatory authorities or otherwise provided under a written contract between Company and Consumer.</p> <p>(e) Service Line: The pipe and attached fittings which convey gas from Company's mains up to and including the stopcock on the riser for the Company's meter at the Consumer's premises.</p> <p>(f) Consumer's Housepiping: All pipe and attached fittings which convey gas from the Test Tee or the outlet side of the meter equipment and coupled facilities to the Consumer's connection for gas appliances or equipment.</p> <p>(g) Point of Delivery: The point at the Test Tee or the outlet side of the meter equipment and coupled facilities where the gas is measured for delivery into Consumer's Housepiping.</p> <p>(h) Commission: Railroad Commission of Texas.</p> <p>(i) Customer Equipment or Consumer's Equipment:  All appliances, piping, vents, connectors, valves, fittings or any other gas utilization or distribution equipment at or on the Customer's side of the Point of Delivery, including but not limited to methane detectors and carbon monoxide detectors.</p> <p>2. APPLICATION OF RULES</p> <p>(a) Unless otherwise expressly stated, these rules apply to all Consumers and use of natural gas by Consumers regardless of classification, except insofar as they are changed by or are in conflict with any statute of the State of Texas, enforceable municipal ordinance, applicable valid final order of any court or of the Commission, or written contract executed by Company, in which case such statute, order or contract shall control to the extent that it is applicable to the Consumer(s) in question. Whenever possible, these rules shall be construed harmoniously with such laws, contracts, ordinances, and orders.</p> <p>(b) A Customer's purchase or use of Gas Service constitutes an agreement by the Customer to comply with the terms and conditions contained herein and in the applicable Company rate schedule except as may be otherwise specified in a written contract between the Customer and the Company.</p> <p>(c) These rules, and all subsequently enacted rules, may be abrogated, modified, or added to in whole or in part, by the Company and such rules as abrogated, modified, or added to, shall become effective when filed with the appropriate regulatory authority.</p>

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263	COMPANY NAME: CENTERPOINT ENERGY ENTEX
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TARIFF CODE: DS	RRC TARIFF NO: 27928
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### 3. CLASSIFICATION FOR RATE AND CONTRACT PURPOSES

For purposes of determining rates, Consumers shall be classified as either Residential, General Service-Small, or General Service-Large Volume Consumers as defined in Company's applicable rate schedules. Service by Company to Consumers classified herein as Residential and General Service-Small is available without a written contract between Consumer and Company at the standard rates and charges applicable to such Consumers that are adjusted from time to time. In the absence of a written contract between Company and a Consumer to the contrary, Company shall have no obligation to deliver more than 25,000 cubic feet of gas in any day to any Consumer not having a written gas sales contract with Company. A contract may be required from Large Volume Consumers using less than 25,000 cubic feet per day, provided this requirement shall be uniformly applied to all such Consumers within each municipal rate jurisdiction. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reason, in which event the Company may estimate usage by such Consumer. In the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining rate classification and whether or not a contract is required. Company's obligation to provide service to any Consumer intending to use more than 25,000 cubic feet per day is contingent upon Company's determination that there will be an adequate supply of gas to serve such Large Volume Consumer, and that existing facilities are of adequate capacity and suitable pressure.

### 4. LIMITATION OF USE

All gas delivered through Company's meters is for use only at the Point of Delivery and shall not be redelivered or resold to others without Company's express consent.

### 5. SERVICE CONNECTIONS

(a) Service Connection: Unless otherwise prohibited by applicable ordinance or rule, the Company may require, on a consistent and non-discriminatory basis, prepayment, reimbursement, or adequate security for some or all costs (including, but not limited to, materials, labor, or allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing system to serve a new customer.

(b) Service Line: Company shall install and maintain all Service Lines and to the extent permitted by applicable ordinance shall be entitled to make a reasonable charge for such installation and maintenance. A Service Line may be used to supply a single building or single group of buildings which may or may not be located on a single lot, such as a group of factory buildings, hospital buildings, or institutional buildings, all under one (1) ownership or control. However, Gas Service supplied to Consumer for use on separate lots physically divided by other private or public property (including streets, alleys and other public ways) must be supplied through separate Service Lines and be separately metered and billed. More than one Service Line to supply a Consumer's premises may be constructed by agreement between Company and Consumer. Company has title to all Service Lines and is responsible for their maintenance and repair.

(c) Consumer's Housepiping: Consumer shall be responsible for installing and maintaining Consumer's Housepiping. Company may refuse service to any consumer whose housepiping is inadequate or unsafe, but Company shall have no responsibility for determining whether or not Consumer has complied with applicable safety codes, inspecting Consumer's Housepiping or in any way establishing or enforcing housepiping specifications.

(d) Customer shall be solely responsible for the selection, installation, maintenance, inspection, and use of Customer Equipment, and Company shall have no duty or responsibility

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for the design, selection, installation, operation or repair of said Equipment. Company shall have no duty or responsibility for determining whether or not Customer Equipment complies with the requirements of NFPA 54, NFPA 715 and/or any other applicable fuel gas code. Company shall have no duty or responsibility for inspecting the performance of, location of, or maintenance of methane detectors and/or carbon monoxide detectors. Company shall have no duty to warn regarding the installation of, use of, performance of and/or maintenance of methane detectors and/or carbon monoxide detectors. Customer shall be responsible for all Customer Equipment downstream of the Point of Delivery.

(e) Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two (2) inches in diameter. Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for Gas Service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:

(1) Individual Residential and General Service-Small Consumers upon execution of a written agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

(2) Developers of residential or business subdivisions upon execution of Company's form Predevelopment Gas Main Extension Contract, or under special circumstances where, in Company's opinion, such forms are not appropriate, upon execution of a written agreement providing for reimbursement to Company for cost of the necessary gas main extension.

(3) General Service-Large Volume Consumers upon execution of a written agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

#### 6. CHARGES RELATING TO GAS SERVICE

Utility charges for services other than delivering natural gas may be made in accordance with the Schedules of Miscellaneous Service Charges filed with the appropriate regulatory authorities.

#### 7. APPLICATION FOR SERVICE

Where no written contract for Gas Service is necessary, an application can be made online via the Company's website, by telephone or or by email to request initiation of service. Upon request, Consumer shall provide information necessary for purposes of rate classification, billing, and determining whether a deposit will be required.

#### 8. REFUSAL TO INSTITUTE SERVICE AND TERMINATION OF SERVICE

(a) Refusal of service.

(1) Compliance by Applicant. The Company may decline to serve an Applicant for whom service is available from previously installed facilities until such Applicant has complied with the state and municipal rules, regulations or laws, and with approved rules and regulations of the Company on file with the appropriate regulatory authority governing the service applied for, or for the following reasons:

(A) the Applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be provided;

(B) the Applicant is indebted to any company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the Applicant shall be served upon complying with the applicable deposit requirement;

(C) the Applicant refuses to make a deposit if Applicant is required to make a deposit under

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these rules;

(D) where an unsafe condition exists at any point on Consumer's premises;

(E) for use of gas in violation of Company's rules;

(F) in the event Company's representatives are refused access to such premises for any lawful purpose;

(G) when Company's property on the Consumer's premises is tampered with, damaged, or destroyed;

(2) Applicant's recourse. In the event that the Company shall refuse to serve an Applicant under the provisions of these rules, the Company shall inform the Applicant of the basis of its refusal and that the Applicant may file a complaint with the appropriate regulatory authority thereon.

(3) Insufficient grounds for refusal to serve. Except in cases where the Company identifies fraud in connection with a service request, the following shall not constitute sufficient cause for refusal of service to a present residential or non-residential Customer or Applicant:

(A) delinquency in payment for service by a previous occupant of the premises to be served;

(B) failure to pay for merchandise or charges for non-gas service purchased from the Company;

(C) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six (6) months prior to the date of application;

(D) violation of the Company's rules pertaining to the operation of nonstandard equipment of unauthorized attachments, which interfere with the service of others, unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

(E) failure to pay a bill of another Customer as guarantor thereof, unless the guarantee was made in writing to the Company as a condition precedent to service; and

(F) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

(b) Discontinuance of service.

(1) Bills are due and payable when rendered; the bill shall be past due not less than fifteen (15) days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for Gas Service is delinquent if unpaid by the due date.

(2) A Customer's Gas Service may not be terminated unless the Company has made a reasonable effort to offer the Customer the option of paying a delinquent bill in installments. A Customer's Gas Service may be disconnected if the bill has not been paid or a suitable written arrangement for payment in installments entered into within five (5) working days after the bill has become delinquent and if proper notice has been given. Proper notice shall consist of a mailing or hand delivery at least five working days prior to a stated date of disconnection. Said notice shall be provided in English and Spanish as necessary and shall include: (A) the words Disconnect Notice or similar language prominently displayed;

(B) the reason service is to be terminated;

(C) what Customer must do to prevent termination;

(D) in the case of a past-due bill, the amount past due payment options (online, phone, in-person, and mail), as well as a website or phone number to locate physical payment locations;

(E) a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency; and

(F) the date of termination.

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(3) Gas Service may be disconnected for any of the following reasons:

(A) failure to pay a delinquent account or failure to comply with the terms of a written agreement for installment payment of a delinquent account;

(B) violation of the Company's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation;

(C) failure to comply with deposit or guarantee arrangements where required by these Rules and Regulations; (D) without notice where a known dangerous condition exists for as long as the condition exists; (E) tampering with the Company's meter or equipment or bypassing the same;

(F) for use of Gas Service in violation of Company's rules; (G) in the event Consumer's

premises are vacated; (H) in the event Company's representatives are refused access to such premises for any lawful purpose; (I) when Company's property on the Consumer's premises is

tampered with, damaged or destroyed; (J) for use of Gas Service in violation of any law, ordinance or regulation; (K) for fraudulent conduct or misrepresentation in relation to the

consumption of gas, account information, or any other fraud practiced by Consumer, with regard to the matters referred to in these rules or Consumer's contract.

(4) Gas Service may not be disconnected for any of the following reasons:

(A) delinquency in payment for service by a previous occupant of the premises;

(B) failure to pay for merchandise or charges for non-gas service by the Company;

(C) failure to pay for a different type or class of Gas Service unless the fee for such different service is included on the same bill;

(D) failure to pay the account of another Customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service;

(E) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billing;

(F) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due; and

(G) failure to pay an estimated bill other than a bill rendered pursuant to any approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.

(5) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the Company are not available to the public for the purpose of making collections and reconnecting service.

(6) The Company shall not abandon a Customer without written approval from the applicable regulatory authority.

(7) Except in cases where the Company identifies fraud in connection with an account, the Company shall not discontinue Gas Service to a delinquent Residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if service is discontinued. Any Customer seeking to avoid termination of service under this provision must make a written request to the Company supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five (5) working days after the date of delinquency of the bill. The prohibition against service termination as provided herein

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shall last twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

## 9. LOCATION OF METERS

Wherever practical, all new meter installations shall be installed near the building in which Consumer's gas appliances are located. All meters shall be accessible at all times for inspection, reading, and change out for testing. Whenever the Company shall permanently discontinue the delivery of gas to any of Consumer's premises, it shall have the right at any reasonable time thereafter to enter upon the premises and remove therefrom its meter, and any other of its equipment there located.

## 10. METER TESTS AND BILL ADJUSTMENTS WITH RESPECT TO METER ACCURACY

## (a) Meter requirements.

(1) Use of meter. All gas delivered by the Company in the provision of Gas Service shall be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority or tariff.

(2) Installation by Company. Unless otherwise authorized by the regulatory authority, the Company shall provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its Customers.

(3) Standard type. The Company shall not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

## (b) Meter records. The Company shall keep the following records:

(1) Meter equipment records. The Company shall keep a record of all its meters, showing the Customer's address and date of the last test.

(2) Records of meter tests. All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

## (c) Meter readings.

(1) Meter unit location. In general, each meter must indicate clearly the units of service for which a charge is made to the Customer.

## (d) Meter tests on request of Customer.

(1) The Company shall, upon request of a Customer make a test of the accuracy of the meter serving that Customer. The Company shall inform the Customer of the time and place of the test, and permit the Customer or the Customer's authorized representative to be present if the Customer so desires. If no such test has been performed within the previous four (4) years for the same Customer at the same location, the test shall be performed without charge. If such a test has been performed for the same Customer at the same location within the previous four years, the Company may charge a fee for the test, not to exceed fifteen dollars (\$15.00), or such other fee for the testing of meters as may be set forth in the Company's tariff properly on file with the regulatory authority. The Customer must be properly informed of the result of any test on a meter that serves the Customer who requested such test.

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(2) Notwithstanding Paragraph (1), above, if the meter is found to be more than nominally defective, to either the Customer's or the Company's disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than two percent (2%) from accurate registration.

(3) If any meter test requested by a Customer reveals a meter to be more than nominally defective, the Company shall correct previous readings consistent with the inaccuracy found in the meter for the period of either (i) the last six (6) months, or (ii) the last test of the meter, whichever is shorter. Any resulting underbillings or over-billings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the Company if the error is to the Company's disadvantage.

(4) If a meter is found not to register for any period of time, the Company may make a charge for Gas Service provided but not metered, for a period not to exceed three (3) months previous to the time the meter is found not to be registering. The determination of Gas Service provided but not metered is to be based on the Customer's consumption during other like periods at the same location when available, and on consumption under similar conditions at the same location or of other similarly situated customers when not available.

(e) Meter Exchange.

(1) The Company follows the practice of testing and repairing its meters on periodic schedules in accordance with good operating practice. The periodic meter test interval is based on the results of accuracy tests of its meters of varying ages that are randomly sampled. The period of presumed accuracy is the period during which not less than seventy percent (70%) of the randomly sampled meters exhibit accuracy in the range of two percent (2%) fast to two percent (2%) slow.

#### 11. DEPOSITS FROM CONSUMERS TO GUARANTEE PAYMENTS OF BILLS

(a) Establishment of credit for Residential Applicants.

(1) The Company may require a Residential Applicant for Gas Service to satisfactorily establish credit but such establishment of credit shall not relieve the Customer from complying with rules for prompt payment of bills. Subject to these General Rules and Regulations, a Residential Applicant shall not be required to make a deposit:

(A) if the Residential Applicant has been a customer of any utility for the same kind of service within the last two (2) years and is not delinquent in payment of any such utility service account and during the last twelve (12) consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment; or

(B) if the Residential Applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the Gas Service required;

(C) if the Residential Applicant demonstrates a satisfactory credit rating by appropriate means, including but not limited to, the production of generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity.

(b) Reestablishment of credit.

Every Applicant who has previously been a Customer of the Company and whose Gas Service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all his/her amounts due to the Company or execute a written deferred payment agreement, if offered, and reestablish credit as provided herein.

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(c) Amount of deposit and interest for Residential Gas Service and exemption from deposit.

(1) The required residential deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings (rounded up to the nearest five dollars [\$5.00]). If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two (2) days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements. Estimated Annual Billings as such term is used in this section shall be either (i) the twelve- (12-) month billing history at the service address involved (if a billing history is available for the service address), or (ii) the average annual residential bill in the Division serving the Customer (if a billing history is not available at the service address); provided, that such average annual residential bill determined pursuant to clause (ii) hereof, shall be determined periodically but no less frequently than annually.

(2) All Applicants for Residential Gas Service who are sixty-five (65) years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the Company or another utility for the same utility service which accrued within the last two (2) years. No cash deposit shall be required of such Applicant under these conditions.

(3) The Company shall pay a minimum interest on such deposits according to the rate as established by law; provided, if refund of deposit is made within thirty (30) days of receipt of deposit, no interest payment shall be made. If the Company retains the deposit more than thirty (30) days, payment of interest shall be made retroactive to the date of deposit. (A) payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer's account. (B) the deposit shall cease to draw interest on the date it is returned or credited to the customer's account.

(4) Company will waive any deposit requirement for Residential Gas Service for an Applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, as determined by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its website.

(d) For General Service-Small and General Service-Large Volume customers, Company may require a deposit where the Applicant is unable to establish good credit by standards generally accepted as evidence of credit worthiness. The amount of any deposit, where required, shall be in an amount sufficient to protect Company but shall not exceed the amount of the estimated highest two (2) months' billing. Interest shall be paid at the legal rate on all deposits. Deposits shall be refunded after three (3) years of prompt payment, with refund including any interest to be made in cash or by credit to the Consumer's bill. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled him to initial service without a deposit and otherwise has a record of prompt payment.

(e) Deposits for temporary or seasonal service and for weekend or seasonal residences. The Company may require a deposit sufficient to reasonably protect it against the assumed risk, provided, such a policy is applied in a uniform and nondiscriminatory manner.

(f) Records of deposits

(1) The Company shall keep records to show:

(A) the name and address of each depositor;

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(B) the amount and date of the deposit; and  
 (C) each transaction concerning the deposit.  
 (2) The Company shall record a receipt of deposit on each Applicant's bill from whom a deposit is received and shall provide means whereby a depositor may reclaim a deposit.  
 (3) A record of each unclaimed deposit shall be maintained for at least four years, during which time the Company shall make a reasonable effort to return the deposit.

(g) Refund of deposit.

(1) If Gas Service is not connected or after disconnection of Gas Service, the Company shall promptly and automatically refund the Customer's deposit plus accrued interest or the balance, if any, in excess of the unpaid bills for Gas Service furnished. The transfer of Gas Service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules. (2) When the Residential Customer has paid bills for service for twelve (12) consecutive residential bills without having service disconnected for nonpayment of bills and without having more than two (2) occasions in which a bill was delinquent and when the Customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a Customer's account. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled the Consumer to install Gas Service without a deposit and otherwise has a record of prompt payment.

(h) Upon sale or transfer of Company.

Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all Customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(i) Complaint by Applicant or Customer.

The Company shall direct its personnel engaged in initial contact with an Applicant or Customer for service seeking to establish or re-establish credit under the provisions of these rules to inform the Applicant or Customer, if dissatisfaction is expressed with the Company decision, of the Applicant's or Customer's right to file a complaint with the regulatory authority thereon.

RULE1A CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS GENERAL RULES AND REGULATIONS APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR WHICH TARIFF IS APPROVED ON OR AFTER OCTOBER 30, 2023

#### 12. DISCONTINUANCE BY CONSUMER

A Consumer who wishes to discontinue Gas Service must give notice to Company by phone or by visiting the Company's website, [www.CenterPointEnergy.com](http://www.CenterPointEnergy.com). Consumer shall be obligated to pay for all Gas Service which is rendered by the Company (including applicable minimum charges therefor) prior to the time Company discontinues Gas Service pursuant to such notice.

#### 13. RECORDS OF GAS SUPPLIED

Company shall keep accurate records of the amount of gas registered by its meters, and such records shall be accepted at all times and in all places as prima facie evidence of the true amount of gas consumed.

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## 14. ESCAPING GAS

Upon immediately moving to a safe location, Consumer must immediately notify Company of any escaping gas on Consumer's premises. No flame shall be taken near the point where gas is escaping. Company shall not be liable for any damage or loss caused by the use of or escape of gas from Consumer's Housepiping or Consumer's Equipment.

## 15. DAMAGE AND REPAIR TO AND TAMPERING WITH COMPANY'S FACILITIES

Consumer shall immediately notify Company in the event of damage to Company's property on Consumer's premises. Consumer shall not permit anyone other than an authorized employee of the Company to adjust, repair, connect, or disconnect, or in any way tamper with the meter, lines or any other equipment of the Company used in serving Consumer's premises and shall be liable for any damages that may arise from Consumer's failure thereof. Only Company-authorized personnel are permitted to perform work on the meter, lines or any other equipment of Company used in serving Customer's premises.

## 16. ACCESS TO PREMISES

The Company's representatives shall have the right at all reasonable hours to enter upon the premises and property of Consumer to read the meter; and to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, Service Lines, meter loops, and any other property of the Company located thereon, and for any other purpose connected with Company's operation. The Company's representatives shall have the right at all times to enter upon the premises and property of Consumer in emergencies pertaining to Company's service. All dogs and other animals, which might hinder the performance of such operations on the Consumer's property, shall be kept away from such operations by the Consumer upon notice by the Company representatives of their intention to enter upon the Consumer's premises.

## 17. NON-LIABILITY

(a) The Company shall not be liable to Consumer nor to any third party for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer.

(b) Company shall not be liable to Consumer nor to any third party for any damage or injury resulting from gas or its use after such gas leaves the Point of Delivery other than damage caused by the fault of the Company in the manner of installation of the Service Lines, in the manner in which such Service Lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop, which consists of piping before the Point of Delivery. All other risks after the gas leaves the Point of Delivery shall be assumed by the Consumer, his agents, servants, employees, or other persons.

(c) The Company agrees to use reasonable diligence in providing continuous Gas Service to all Consumers, but the Company does not guarantee such service and shall not be liable to Consumer nor to any third parties for damages resulting from any interruption to such service.

(d) Company shall not be liable to Consumer nor to any third parties for any damage or loss caused by stoppage or curtailment of the gas supply pursuant to order of a governmental agency having jurisdiction over Company or Company's suppliers, or caused by an event of force majeure. The term force majeure as employed herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of

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wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; and any other causes, whether of the kind herein enumerated or otherwise.

## 18. TEMPORARY INTERRUPTION OF SERVICE

(a) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected.

(b) The Company shall make reasonable provisions to respond to emergencies resulting from failure of service, and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

(c) In the event of national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

(1) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of such interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.

(2) Report to Commission. The Commission shall be notified in writing within forty-eight hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

19. WAIVER OF RULES No agent or representative of the Company is authorized to add to, alter, waive, or otherwise change any of the foregoing rules except by agreement in writing signed by an officer in the Company.

## 20. BILLING

(a) Bills for Gas Service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

(b) The Customer's bill must show all the following information:

(1) If the meter is read by the Company, the date and reading of the meter at the beginning and end of the period for which rendered;

(2) The number and kind of units billed;

(3) The applicable rate schedule title or code;

(4) The total base bill;

(5) The total of any adjustments to the base bill and the amount of adjustments per billing unit;

(6) The date by which the Customer must pay the bill in order to avoid penalty;

(7) The total amount due after addition of any penalty for nonpayment within a designated period; and

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(8) A distinct marking to identify an estimated bill. The information required above shall be arranged and displayed in such a manner as to allow the Customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the Customer on request of the Customer.

(c) Where there is a good reason for doing so, estimated bills for Gas Service may be rendered provided that an actual meter reading is taken at least every six (6) months.

(d) Disputed bills.

(1) In the event of a dispute between the Customer and the Company regarding the bill, the Company shall forthwith make such investigation as is required by the particular case and report the results thereof to the Customer. If the Customer wishes to obtain the benefit of subsection (2) hereunder, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate regulatory authority.

(2) Notwithstanding any other provisions of these rules and regulations, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the following: (1) resolution of the dispute; or (2) the expiration of the sixty (60) day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two (2) years. Where insufficient or no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

## 21. NEW CONSTRUCTION

(a) Standards of construction.

The Company shall construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority, or otherwise by law, and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical. (b) Response to request for residential and commercial service. The Company shall serve each qualified residential and commercial applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven (7) working days. Those applications for individual residential service requiring line extensions should be filled within ninety (90) days unless unavailability of materials, municipal permitting requirements, or other causes beyond the control of the Company result in unavoidable delays. In the event that residential service is delayed in excess of ninety (90) days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the Company, a delay in excess of ninety (90) days may be found to constitute a refusal to serve.

## 22. CUSTOMER RELATIONS

(a) Information to Customers. The Company shall:

(1) Maintain a current set of maps showing the physical location of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Company's facilities. These maps, or such other maps as

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may be required by the regulatory authority, shall be kept by the Company in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the Company to advise Applicants and others entitled to the information as to the facilities available for serving that locality;

(2) Assist the Customer or Applicant in selecting the most economical rate schedule;

(3) In compliance with applicable law or regulations, notify Customers affected by a change in rates or schedule or classification;

(4) Make available on the Company website, copies of the current rate schedules and rules relating to the service of the Company, as filed with the Commission;

(5) Furnish such additional information on rates and services as the Customer may reasonably request;

(6) Upon request, inform its Customers as to the method of reading meters; and

(7) As required by law or the rules of the appropriate regulatory authority, provide Customers with a pamphlet containing customer service information. At least once each calendar year, the Company shall notify its Customers that customer service information is available on request and without charge.

(b) Customer complaints.

Upon complaint to the Company by Residential or General Service-Small Customers either at its office, by letter, electronic communication such as email or an inquiry via Company website, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment and disposition thereof for a period of two years subsequent to the final disposition of the complaint. Complaints which require no further action by the Company need not be recorded.

(c) Company response.

Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the Company shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response must be made by the next working day. The utility must make a final and complete response within fifteen (15) days from the date of the complaint, unless additional time is granted within the 15-day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company.

(d) Deferred payment plan.

The Company may, but is not required to, offer a deferred payment plan for delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:

(1) Every deferred payment plan entered into due to the Customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the Customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

(2) For purposes of determining reasonableness under these rules the following shall be considered: size of delinquent account; Customer's ability to pay; Customer's payment history; time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the Customer.

(3) A deferred payment plan offered by the Company, if reduced to writing, shall state, immediately preceding the space provided for the Customer's signature and in bold face print at least two (2) sizes larger than any other font used, that If you are not satisfied with

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this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to comply with the terms of this agreement. A similar agreement must be provided by a customer at the time of agreement, if recorded.

(4) A deferred payment plan may include a one-time five percent (5%) penalty for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Company's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

(5) If a Customer for Gas Service fails to enter into a deferred payment agreement or has not fulfilled its terms, the Company shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstance, it shall not be required to offer a subsequent negotiation of a deferred payment plan prior to disconnection.

(6) If the Company institutes a deferred payment plan it shall not refuse a Customer's participation in such a program on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

(e) Delayed payment of bills by elderly persons.

(1) Applicability.

This subsection applies only:

(A) If the Company assesses late payment charges on residential customers and suspends service before the 26th day after the date of the bill for which collection action is taken; and

(B) To an elderly person, as defined in Paragraph (2) of this subsection, who is a residential customer and who occupies the entire premises for which a delay is requested.

(2) Definition of Elderly person--A person who is 60 years of age or older.

(3) An elderly person may request that the Company implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill.

(4) On request of an elderly person, the Company shall delay without penalty the payment date of a bill for providing Gas Service to that person until the 25th day after the date on which the bill is issued.

(5) The Company may require the requesting person to present reasonable proof that the person is 60 years of age or older.

(6) The Company shall notify Customers of this delayed payment option no less often than yearly. The Company may include this notice with other information provided pursuant to Subsection (a) of this section.

### 23. RESIDENTIAL AVERAGE MONTHLY BILLING PROGRAM

#### (a) DEFINITIONS

(1) Under this provision, qualified Residential Customers would have the option of participating in the Company's Average Monthly Billing Program (AMB) as an alternative to the Company's normal billing procedure. For AMB purposes, the following definitions shall apply:

(A) Normal Bill is an amount computed using the Company's applicable residential rate schedule for service provided during a billing month.

(B) Qualifying Customer is a Residential Customer of the Company who has not had Gas Service

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suspended for non-payment and has not had a Past Due notice issued on an account during the immediately preceding twelve- (12-) month period.

(b) AVAILABILITY

(1) The Average Monthly Billing Program is available to any Qualifying Customer of the Company.

(c) OPERATION OF PROGRAM

(1) Computation of Bills under the AMB:

(A) Under the AMB, the Qualifying Customer shall receive a monthly Average Bill computed using the most recent twelve- (12-) month rolling average of the customer's Normal Bills rounded to the nearest dollar. The amount of the Average Bill and Normal Bill will appear on the customer's monthly billing statement. The cumulative difference between Normal Bills and the Average Bills rendered under the AMB will be carried in a deferred balance that will accumulate both debit and credit differences.

(2) Effect of AMB on other Tariff Provisions:

(A) Except as modified herein, participation in the AMB will have no effect on the Company's approved rate schedules or other billing charges used to calculate the Customer's Normal Bill. Participation in the AMB shall have no effect on any other term or condition for providing Gas Service including those provisions relating to termination or suspension of Gas Service.

(3) Effects of Customer Discontinuance of AMB or Termination or Suspension of Service:

(A) The customer may discontinue the AMB at any time by notifying the Company. If a customer requests discontinuance of AMB, if an account is final billed, or if the service is suspended by the Company as a result of past due amounts on an account, any outstanding balance owed the Company at the time, including any differences between billings under the AMB and Normal Bills which would have been rendered under normal billing procedures, shall be immediately due and payable. Likewise, any credit due to the customer shall be applied to the next bill or refunded, as appropriate.

24. SUSPENSION OF GAS UTILITY SERVICE DISCONNECTION DURING AND AFTER AN EXTREME WEATHER EMERGENCY AND A SEVERE WEATHER EMERGENCY

(a) Disconnection prohibited. Consistent with Section 7.460 of Title 16 of the Texas Administrative Code, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to:

(1) a delinquent Residential Customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.

(2) a delinquent Residential Customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

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(3) a delinquent Residential Customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making collections and reconnecting service.

(b) Payment plans. The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills as set forth in Paragraph (2)(D) of Section 7.45 of Title 16 of the Texas Administrative Code (Quality of Service Rules).

(c) Notice. Once each year, beginning in the September or October billing periods the Company shall give notice to Customers as follows:

(1) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the Company's service area.

(2) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to any other social service agency of which the provider is aware that provides financial assistance to low income Customers in the utility's service area.

(3) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to all residential Customers of the Company and Customers who are owners, operators, or managers of master metered systems.

(d) Severe Weather Emergency. This subsection applies in the event of a Severe Weather Emergency as the term Severe Weather Emergency is defined by the National Weather Service. In and after a Severe Weather Emergency, and in the service area affected by the Severe Weather Emergency, the Company may make exceptions to these General Rules and Regulations and other Company tariffs to ensure continuity of service and facilitate timely and efficient restoration of service to customers in the affected area.

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SERVICE CHARGES

RRC CHARGE NO.	CHARGE ID	CHARGE AMOUNT	SERVICE PROVIDED
326112	MISC-20-11		Collection call - trip charge (For each trip other than when a customer is charged under miscellaneous service item no. 3 - Turning off service to active meter) \$20  TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
326113	MISC-20-12		Returned check \$20  TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
326114	MISC-20-13		Gas Main Extensions - See General Rules and Regulations, Section 5e, relating to Gas Main Extensions.  TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
326115	MISC-20-2		Restore service after termination for non-payment, cut-off by Customer or agent or for convenience of Customer \$40 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.  TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
326116	MISC-20-3		Turning off service to active meter (per trip) - Exception: No charge if account is finalled. \$20 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.

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326117	MISC-20-4	<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Special meter test at customer's request (see General Rules and Regulations for special situations) - same customer at same location is allowed one (1) test free of charge every four (4) years \$15</p>
326118	MISC-20-5	<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Change customer meter if requested by Customer (Does not include changes due to meter failure and/or meter being more than nominally defective, as described in General Rules and Regulations.) \$55</p>
326119	MISC-20-6	<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Change residential meter location or re-route residential service: Minimum charge \$350 Install each additional meter on a Customer's service line \$55</p>
326120	MISC-20-7	<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Service Connection Charge - See General Rules and Regulations, Section 5(a), relating to Not Service Connection</p> <p>Applicable</p>
326121	MISC-20-8	<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Disconnect service at main \$300 (Plus any costs arising out of any city ordinance or regulation</p>

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326122	MISC-20-9	<p>governing work in roadways)</p> <p>TAX ADJUSTMENT                      The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Restore service at main for any purpose necessitated by customer including, but not limited to, installation of equipment requested by a Customer \$300</p>
326123	MISC-20-CD	<p>TAX ADJUSTMENT                      The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>DEPOSITS Up to the maximum amount allowed under the Railroad Commission of Texas Quality of Service Rule Section 7.45(5)(C)(ii) (the one-sixth rule). If there is no billing history on the customer's account, then the one-sixth rule will be applied to the Customer's account based on similarly-situated customers located in the geographic area.</p>
326110	MISC-20-1	<p>Institution of service to residential or general service \$40 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.</p>
326111	MISC-20-10	<p>TAX ADJUSTMENT                      The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Temporary transfer of individually metered multi-family service from vacating tenant to apartment complex owner. (Applicable to read and transfer transactions only. Precedent written agreement required.) No Charge</p> <p>TAX ADJUSTMENT                      The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>

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DESCRIPTION: Distribution Sales STATUS: A  
 EFFECTIVE DATE: 12/01/2024 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/16/2025  
 GAS CONSUMED: N AMENDMENT DATE: 04/01/2025 OPERATOR NO:  
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
HOUND-1	<p>The following rate schedules listed below go into effect for the following cities/environs with the following effective dates: GSS-2095-I GSS-2095-U GSLV-626-I GSLV-626-U R-2095-I R-2095-U</p> <p>Bellaire, Inc. Operation of Law 5/30/2017                      Bunker Hill Village, Inc. Operation of Law 5/30/2017                      Deer Park, Inc. Operation of Law 5/30/2017                      Hedwig Village, Inc. Operation of Law 5/30/2017                      Hilshire Village, Inc. Operation of Law 5/30/2017                      Humble, Inc. Operation of Law 5/30/2017                      Jersey Village, Inc. Operation of Law 5/30/2017                      Meadows Place, Inc. Operation of Law 5/30/2017                      Missouri City, Inc. Operation of Law 5/30/2017                      Montgomery, Inc. Operation of Law 5/30/2017                      Nassau Bay, Inc. Operation of Law 5/30/2017                      Piney Point Village, Inc. Operation of Law 5/30/2017                      Spring Valley, Inc. Operation of Law 5/30/2017                      Stafford, Inc. Operation of Law 5/30/2017                      Conroe Environs Operation of Law 5/30/2017                      Cut &amp; Shoot, Inc. GUD10567 5/30/2017                      Galena Park, Inc. GUD10567 5/30/2017                      Houston Environs GUD10567 5/30/2017                      Jacinto City, Inc. GUD10567 5/30/2017                      New Waverly, Inc. GUD10567 5/30/2017                      Panorama Village, Inc. GUD10567 5/30/2017                      Roman Forest, Inc. GUD10567 5/30/2017                      South Houston, Inc. GUD10567 5/30/2017                      Southside Place, Inc. GUD10567 5/30/2017                      West University Place, Inc. GUD10567 5/30/2017                      Willis, Inc. GUD10567 5/30/2017                      Conroe, Inc. Operation of Law 5/30/2017                      Houston, Inc. Operation of Law 5/30/2017                      Hunters Creek Village, Inc. Operation of Law 5/30/2017                      Oak Ridge North, Inc. Operation of Law 5/30/2017                      Pasadena, Inc. Operation of Law 5/30/2017                      Shenandoah, Inc. Operation of Law 5/30/2017</p> <p>* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission</p> <p>The following rate schedules listed below go into effect for the following cities/environs with the following effective dates: GSS-2095A-I-GRIP 2018 GSS-2095-A-U-GRIP 2018 GSLV-626A-I-GRIP 2018 GSLV-626A-U-GRIP 2018 R-2095A-I-GRIP 2018 R-2095A-U-GRIP 2018</p>

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**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

CITY	AUTHORITY	EFFECTIVE DATE
Bellaire, Inc.*	GUD 10715	6/20/2018
Bunker Hill Village, Inc.	Operation of Law	5/29/2018
Conroe, Inc.	Operation of Law	5/29/2018
Conroe Environs	Operation of Law	6/20/2018
Cut & Shoot, Inc.*	GUD 10715	6/20/2018
Cut & Shoot Environs	Operation of Law	6/20/2018
Deer Park, Inc.*	Operation of Law	5/29/2018
Deer Park Environs	Operation of Law	6/20/2018
Galena Park, Inc.	GUD 10715	6/20/2018
Hedwig Village, Inc.	Operation of Law	5/29/2018
Hilshire Village, Inc.	Operation of Law	5/29/2018
Houston, Inc.	Operation of Law	6/28/2018
Houston Environs	GUD 10715	6/20/2018
Humble, Inc.	Operation of Law	5/29/2018
Humble Environs	Operation of Law	6/20/2018
Hunters Creek Village, Inc.	Operation of Law	7/12/2018
Jacinto City, Inc.*	GUD 10715	6/20/2018
Jersey Village, Inc.	Operation of Law	5/29/2018
Meadows Place, Inc.	Operation of Law	5/29/2018
Missouri City, Inc.	Operation of Law	5/29/2018
Montgomery, Inc.	Operation of Law	5/29/2018
Nassau Bay, Inc.	Operation of Law	5/29/2018
New Waverly, Inc.*	GUD 10715	6/20/2018
Oak Ridge North, Inc.	Operation of Law	5/29/2018
Panorama Village, Inc.*	GUD 10715	6/20/2018
Pasadena, Inc.	Operation of Law	7/12/2018
Pasadena Environs	Operation of Law	6/20/2018
Piney Point Village, Inc.	Operation of Law	5/29/2018
Roman Forest, Inc.*	GUD 10715	6/20/2018
Shenandoah, Inc.	Operation of Law	7/12/2018
Shenandoah Environs	Operation of Law	6/20/2018
South Houston, Inc.*	GUD 10715	6/20/2018
Southside Place, Inc.*	GUD 10715	6/20/2018
Spring Valley, Inc.	Operation of Law	5/29/2018
Stafford, Inc.	Operation of Law	5/29/2018
West University Place, Inc.*	GUD 10715	6/20/2018
Willis*	GUD 10715	6/20/2018

\* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities/environs with the following effective dates: GSS-2095A-I-GRIP 2019 GSS-2095-A-U-GRIP 2019 GSLV-626A-I-GRIP 2019 GSLV-626A-U-GRIP 2019 R-2095A-I-GRIP 2019 R-2095A-U-GRIP 2019

CITY	AUTHORITY	EFFECTIVE DATE
Bellaire, Inc.*	GUD 10835	6/19/2019

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**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Bunker Hill Village, Inc. Operation of Law 7/11/2019  
 Conroe, Inc. Operation of Law 7/11/2019  
 Conroe Environs Operation of Law 6/19/2019  
 Cut & Shoot, Inc.\* GUD 10835 6/19/2019  
 Cut & Shoot Environs Operation of Law 6/19/2019  
 Deer Park, Inc.\* Operation of Law 6/19/2019  
 Deer Park Environs Operation of Law 6/19/2019  
 Galena Park, Inc. GUD 10835 6/19/2019  
 Hedwig Village, Inc. Operation of Law 6/19/2019  
 Hilshire Village, Inc. Operation of Law 6/19/2019  
 Houston, Inc. Operation of Law 7/11/2019  
 Houston Environs GUD 10835 6/19/2019  
 Humble, Inc. Operation of Law 6/19/2019  
 Humble Environs Operation of Law 6/19/2019  
 Hunters Creek Village, Inc. Operation of Law 7/11/2019  
 Jacinto City, Inc. \* GUD 10835 6/19/2019  
 Jersey Village, Inc. Operation of Law 7/11/2019  
 Meadows Place, Inc. Operation of Law 6/19/2019  
 Missouri City, Inc. Operation of Law 6/19/2019  
 Montgomery, Inc. Operation of Law 6/19/2019  
 Nassau Bay, Inc. Operation of Law 7/11/2019  
 New Caney Environs Operation of Law 6/19/2019  
 New Waverly, Inc.\* GUD 10835 6/19/2019  
 Oak Ridge North, Inc. Operation of Law 7/11/2019  
 Panorama Village, Inc.\* GUD 10835 6/19/2019  
 Pasadena, Inc. Operation of Law 7/11/2019  
 Pasadena Environs Operation of Law 6/19/2019  
 Porter Environs Operation of Law 6/19/2019  
 Piney Point Village, Inc. Operation of Law 6/19/2019  
 Roman Forest, Inc.\* GUD 10835 6/19/2019  
 Shenandoah, Inc. Operation of Law 7/11/2019  
 Shenandoah Environs Operation of Law 6/19/2019  
 South Houston, Inc.\* GUD 10835 6/19/2019  
 Southside Place, Inc.\* GUD 10835 6/19/2019  
 Spring Environs Operation of Law 6/19/2019  
 Spring Valley, Inc. Operation of Law 6/19/2019  
 Stafford, Inc. Operation of Law 6/19/2019  
 Tomball Operation of Law 6/19/2019  
 West University Place, Inc.\* GUD 10835 6/19/2019  
 Willis\* GUD 10835 6/19/2019  
 The Woodlands Operation of Law 6/19/2019  
 \* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities/environs with the following effective dates: GSLV-626A-I-GRIP 2020 GSLV-626A-U-GRIP 2020 GSS-2095A-I-GRIP 2020 GSS-2095-A-U-GRIP 2020 R-2095A-I-GRIP 2020

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## RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	<u>AUTHORITY</u>	<u>EFFECTIVE DATE</u>
R-2095A-U-GRIP 2020			
CITY			
Bellaire, Inc.*		GUD 10948	6/18/2020
Bunker Hill Village, Inc.		Operation of Law	6/18/2020
Conroe, Inc.		Operation of Law	6/18/2020
Conroe Environs		Operation of Law	6/18/2020
Cut & Shoot, Inc.*		GUD 10948	6/18/2020
Cut & Shoot Environs		Operation of Law	6/18/2020
Deer Park, Inc.*		Operation of Law	6/18/2020
Deer Park Environs		Operation of Law	6/18/2020
Galena Park, Inc.		GUD 10948	6/18/2020
Hedwig Village, Inc.		Operation of Law	6/18/2020
Hilshire Village, Inc.		Operation of Law	6/18/2020
Houston, Inc.		Operation of Law	6/18/2020
Humble, Inc.		Operation of Law	6/18/2020
Humble Environs		Operation of Law	6/18/2020
Hunters Creek Village, Inc.		Operation of Law	6/18/2020
Jacinto City, Inc. *		GUD 10948	6/18/2020
Jersey Village, Inc.		Operation of Law	6/18/2020
Meadows Place, Inc.		Operation of Law	6/18/2020
Missouri City, Inc.		Operation of Law	6/18/2020
Montgomery, Inc.		GUD 10948	6/18/2020
Nassau Bay, Inc.		Operation of Law	6/18/2020
New Caney		GUD 10948	6/18/2020
New Waverly, Inc.*		GUD 10948	6/18/2020
Oak Ridge North, Inc.		Operation of Law	6/18/2020
Panorama Village, Inc.*		GUD 10948	6/18/2020
Pasadena, Inc.		Operation of Law	6/18/2020
Pasadena Environs		Operation of Law	6/18/2020
Piney Point Village, Inc.		Operation of Law	6/18/2020
Porter		GUD 10948	6/18/2020
Roman Forest, Inc.*		GUD 10948	6/18/2020
Shenandoah, Inc.		Operation of Law	6/18/2020
Shenandoah Environs		Operation of Law	6/18/2020
South Houston, Inc.*		GUD 10948	6/18/2020
Southside Place, Inc. *		GUD 10948	6/18/2020
Spring		GUD 10948	6/18/2020
Spring Valley, Inc.		Operation of Law	6/18/2020
Stafford, Inc.		Operation of Law	6/18/2020
Tomball		Operation of Law	6/18/2020
West University Place, Inc.*		GUD 10948	6/18/2020
Willis*		GUD 10948	6/18/2020
The Woodlands		GUD 10948	6/18/2020

\* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27931

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

cities/environs with the following effective dates: GSLV-626-I-GRIP 2021 GSLV-626-U-GRIP 2021 GSS-2095-I-GRIP 2021 GSS-2095--U-GRIP 2021 R-2095-I-GRIP 2021 R-2095-U-GRIP 2021

CITY	AUTHORITY	EFFECTIVE DATE
Bellaire, Inc.*	Case No. 000005925	6/17/2021
Bunker Hill Village, Inc.	Operation of Law	6/17/2021
Conroe, Inc.	Operation of Law	6/17/2021
Conroe Environs	Operation of Law	6/17/2021
Cut & Shoot, Inc.*	Case No. 000005925	6/17/2021
Deer Park, Inc.*	Operation of Law	6/17/2021
Galena Park, Inc.	Case No. 000005925	6/17/2021
Hedwig Village, Inc.	Operation of Law	6/17/2021
Hilshire Village, Inc.	Operation of Law	6/17/2021
Houston, Inc.	Operation of Law	6/17/2021
Houston Environs	Case No. 000005925	6/17/2021
Humble, Inc.	Operation of Law	6/17/2021
Hunters Creek Village, Inc.	Operation of Law	6/17/2021
Jacinto City, Inc. *	Case No. 000005925	6/17/2021
Jersey Village, Inc.	Operation of Law	6/17/2021
Meadows Place, Inc.	Operation of Law	6/17/2021
Missouri City, Inc.	Operation of Law	6/17/2021
Montgomery, Inc.	Case No. 000005925	6/17/2021
Nassau Bay, Inc.	Operation of Law	6/17/2021
New Waverly, Inc.*	Case No. 000005925	6/17/2021
Oak Ridge North, Inc.	Operation of Law	6/17/2021
Panorama Village, Inc.*	Case No. 000005925	6/17/2021
Pasadena, Inc.	Operation of Law	6/17/2021
Piney Point Village, Inc.	Operation of Law	6/17/2021
Roman Forest, Inc.*	Case No. 000005925	6/17/2021
Shenandoah, Inc.	Operation of Law	6/17/2021
South Houston, Inc.*	Case No. 000005925	6/17/2021
Southside Place, Inc. *	Case No. 000005925	6/17/2021
Spring Valley, Inc.	Operation of Law	6/17/2021
Stafford, Inc.	Operation of Law	6/17/2021
Tomball	Operation of Law	6/17/2021
West University Place, Inc.*	Case No. 000005925	6/17/2021
Willis*	Case No. 000005925	6/17/2021

\* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities/environs with the following effective dates: GSLV-626-I-GRIP 2022 GSLV-626-U-GRIP 2022 GSS-2095-I-GRIP 2022 GSS-2095--U-GRIP 2022 R-2095-I-GRIP 2022 R-2095-U-GRIP 2022

CITY	AUTHORITY	EFFECTIVE DATE
Bellaire, Inc.*	Case No. 00008827	6/16/2022
Bunker Hill Village, Inc.	Operation of Law	6/16/2022

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<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	Conroe, Inc. Operation of Law 6/16/2022
	Conroe Environs Operation of Law 6/16/2022
	Cut & Shoot, Inc.* Case No. 00008827 6/16/2022
	Deer Park, Inc.* Operation of Law 6/16/2022
	Galena Park, Inc. Case No. 00008827 6/16/2022
	Hedwig Village, Inc. Operation of Law 6/16/2022
	Hilshire Village, Inc. Operation of Law 6/16/2022
	Houston, Inc. Operation of Law 6/16/2022
	Houston Environs Case No. 000005925 6/16/2022
	Humble, Inc. Operation of Law 6/16/2022
	Hunters Creek Village, Inc. Operation of Law 6/16/2022
	Jacinto City, Inc. * Case No. 00008827 6/16/2022
	Jersey Village, Inc. Operation of Law 6/16/2022
	Meadows Place, Inc. Operation of Law 6/16/2022
	Missouri City, Inc. Operation of Law 6/16/2022
	Montgomery, Inc. Case No. 00008827 6/16/2022
	Nassau Bay, Inc. Operation of Law 6/16/2022
	New Waverly, Inc.* Case No. 00008827 6/16/2022
	Oak Ridge North, Inc. Operation of Law 6/16/2022
	Panorama Village, Inc.* Case No. 00008827 6/16/2022
	Pasadena, Inc. Operation of Law 6/16/2022
	Piney Point Village, Inc. Operation of Law 6/16/2022
	Roman Forest, Inc.* Case No. 00008827 6/16/2022
	Shenandoah, Inc. Operation of Law 6/16/2022
	South Houston, Inc.* Case No. 00008827 6/16/2022
	Southside Place, Inc. * Case No. 00008827 6/16/2022
	Spring Valley, Inc. Operation of Law 6/16/2022
	Stafford, Inc. Operation of Law 6/16/2022
	Tomball Operation of Law 6/16/2022
	West University Place, Inc.* Case No. 00008827 6/16/2022
	Willis* Case No. 00008827 6/16/2022

\* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities/environs with the following effective dates: GSLV-626-I-GRIP 2023 GSLV-626-U-GRIP 2023 GSS-2095-I-GRIP 2023 GSS-2095--U-GRIP 2023 R-2095-I-GRIP 2023 R-2095-U-GRIP 2023

CITY	AUTHORITY	EFFECTIVE DATE
Bellaire, Inc.*	Case No. 00012779	6/15/2023
Bunker Hill Village, Inc.	Operation of Law	6/15/2023
Conroe, Inc.	Operation of Law	6/15/2023
Conroe Environs	Operation of Law	6/15/2023
Cut & Shoot, Inc.*	Case No. 00012779	6/15/2023
Deer Park, Inc.	Operation of Law	6/15/2023
Galena Park, Inc.*	Case No. 00012779	6/15/2023
Hedwig Village, Inc.	Operation of Law	6/15/2023

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Hilshire Village, Inc.	Operation of Law	6/15/2023
Houston, Inc.	Operation of Law	6/15/2023
Houston Environs	Case No. 00012779	6/15/2023
Humble, Inc.	Operation of Law	6/15/2023
Hunters Creek Village, Inc.	Operation of Law	6/15/2023
Jacinto City, Inc. *	Case No. 00012779	6/15/2023
Jersey Village, Inc.	Operation of Law	6/15/2023
Magnolia	Operation of Law	6/15/2023
Meadows Place, Inc.	Operation of Law	6/15/2023
Missouri City, Inc.	Case No. 00012779	6/15/2023
Montgomery, Inc.*	Case No. 00012779	6/15/2023
Nassau Bay, Inc.	Operation of Law	6/15/2023
New Waverly, Inc.*	Case No. 00012779	6/15/2023
Oak Ridge North, Inc.	Operation of Law	6/15/2023
Panorama Village, Inc.*	Case No. 00012779	6/15/2023
Pasadena, Inc.	Operation of Law	6/15/2023
Piney Point Village, Inc.	Operation of Law	6/15/2023
Roman Forest, Inc.*	Case No. 00012779	6/15/2023
Shenandoah, Inc.	Operation of Law	6/15/2023
South Houston, Inc.*	Case No. 00012779	6/15/2023
Southside Place, Inc. *	Case No. 00012779	6/15/2023
Spring Valley, Inc.	Operation of Law	6/15/2023
Stafford, Inc.	Operation of Law	6/15/2023
Tomball	Operation of Law	6/15/2023
West University Place, Inc.*	Case No. 00012779	6/15/2023
Willis*	Case No. 00012779	6/15/2023

\* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2099-I GSS-2099-U GSLV-630-I GSLV-630-U R-2099-I R-2099-U

CITY	AUTHORITY	EFFECTIVE DATE
Bellaire, Inc.*	Case No. 00015513	12/1/2024
Bunker Hill Village, Inc.	Operation of Law	12/1/2024
Conroe, Inc.	Operation of Law	12/1/2024
Conroe Environs	Operation of Law	12/1/2024
Cut & Shoot, Inc.*	Case No. 00015513	12/1/2024
Deer Park, Inc.	Operation of Law	12/1/2024
Galena Park, Inc.*	Case No. 00015513	12/1/2024
Hedwig Village, Inc.	Operation of Law	12/1/2024
Hilshire Village, Inc.	Operation of Law	12/1/2024
Houston, Inc.	Operation of Law	12/1/2024
Houston Environs	Case No. 00015513	12/1/2024
Humble, Inc.	Operation of Law	12/1/2024
Hunters Creek Village, Inc.	Operation of Law	12/1/2024
Jacinto City, Inc. *	Case No. 00015513	12/1/2024

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Jersey Village, Inc.	Operation of Law	12/1/2024
Magnolia, Inc	Operation of Law	12/1/2024
Meadows Place, Inc.	Operation of Law	12/1/2024
Missouri City, Inc.	Case No. 00015513	12/1/2024
Montgomery, Inc.*	Case No. 00015513	12/1/2024
Nassau Bay, Inc.	Operation of Law	12/1/2024
New Waverly, Inc.*	Case No. 00015513	12/1/2024
Oak Ridge North, Inc.	Operation of Law	12/1/2024
Panorama Village, Inc.*	Case No. 00015513	12/1/2024
Pasadena, Inc.	Operation of Law	12/1/2024
Piney Point Village, Inc.	Operation of Law	12/1/2024
Roman Forest, Inc.*	Case No. 00015513	12/1/2024
Shenandoah, Inc.	Operation of Law	12/1/2024
South Houston, Inc.*	Case No. 00015513	12/1/2024
Southside Place, Inc. *	Case No. 00015513	12/1/2024
Spring Valley Village, Inc .	Operation of Law	12/1/2024
Stafford, Inc.	Operation of Law	12/1/2024
Tomball, Inc	Operation of Law	12/1/2024
West University Place, Inc.*	Case No. 00015513	12/1/2024
Willis, Inc*	Case No. 00015513	12/1/2024
Woodbranch Village, Inc	Operation of Law	12/1/2024

\* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

PGA-21

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE AREAS-RATE SHEET PURCHASED GAS ADJUSTMENT  
RATE SCHEDULE NO. PGA-21

This Cost of Gas Clause shall apply to all general service rate schedules of CenterPoint Energy Entex in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas (the Company).

A. DEFINITIONS

1. Cost of Purchased Gas (G): The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation capacity charges, storage capacity charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices. Any costs associated with the use of financial instruments entered into after March 1, 2024, shall be approved in advance and in writing by the Director of the Oversight and Safety Division of the Commission. The cost of purchased gas includes the cost of propane (per gallon), including measurement adjustments to reflect changes in the state of gas between liquid and vapor, used in the Company's propane-air peak shaving facilities. The cost of purchased gas may also include costs related to the purchase and

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transportation of Hydrogen or Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-compatible gaseous fuel derived from biogenic or other renewable sources that has lower lifecycle carbon-dioxide-equivalent (CO<sub>2</sub>e) emissions than geologic natural gas. The cost of purchased gas may also include the cost of carbon emission offsets purchased and retired in association with natural gas supplies.

2. Purchase/Sales Ratio (R): A ratio determined by dividing the total volumes purchased by the Company for general service customers for the twelve (12) month period ending the preceding August 31 Production Month by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.65 p.s.i.a. Such ratio as determined shall in no event seek to recover more than 5% lost and unaccounted for gas loss unless expressly authorized by the applicable regulatory authority.

3. Production Month: The month that gas cost related activities are completed.

4. Accounting Month: The month gas related activities are posted on the books and records of the Company.

5. Commodity Cost: The Cost of Purchased Gas multiplied by the Purchase Sales Ratio.

6. Purchased Gas Adjustment (PGA): The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the commodity cost, a reconciliation component (RC), and Customer Rate Relief (CRR) Charge, and related fees and taxes. PGA Rate (per Mcf sold) = [(G \* R) plus or minus RC] rounded to the nearest \$0.0001 PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

7. General Service Customer: residential, small commercial and large volume Customers.

8. Reconciliation Audit: An annual review of the Company's books and records for each twelve-month period ending with the May Production Month to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine:

- a. the total amount paid for gas purchased by the Company to provide service to its general service customers during the period;
- b. the revenues received from operation of the provisions of this Cost of Gas Clause
- c. the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause;
- d. an adjustment, if necessary, for lost and unaccounted for gas during the period identified in A2 in excess of five (5) percent of purchases;
- e. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;
- f. the gas cost portion of bad debt expense;
- g. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission;
- h. the amount of gas cost

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attributable to the Customer Rate Relief Charge; and i. other amounts properly credited to the cost of gas not specifically identified herein.

9. Reconciliation Component (RC): The amount to be returned to or recovered from customers each month from the August billing cycle through July billing cycle as a result of the Reconciliation Audit.

10. Reconciliation Account: The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect but not necessarily limited to:

- a. the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records;
- b. any upstream transportation charges;
- c. the cost of gas withdrawn from storage less the cost of gas injected into storage;
- d. fixed storage charges;
- e. the revenues produced by the operation of this Cost of Gas Clause; and
- f. refunds, payments, or charges provided for herein or as approved by the regulatory authority;
- g. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;
- h. the gas cost portion of bad debt expense;
- i. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission;
- j. the amount of gas cost attributable to the Customer Rate Relief Charge; and
- k. other amounts properly credited to the cost of gas not specifically identified herein.

11. Carrying Charge for Gas in Storage: A return on the Company's investment for gas in storage.

12. Customer Rate Relief (CRR) Charge: A nonbypassable charge as defined in Tex Util. Code Section 104-362(7).

**B. COST OF GAS = Purchased Gas Adjustment (PGA)**

In addition to the cost of service as provided under its general service rate schedule(s), the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each Customer bill.

**C. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT**

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section D below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather and growth, for the last preceding August billing cycle through July billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall

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be applied for a twelve month period beginning with the next following August billing cycle and continuing through the next following July billing cycle at which time it will terminate until a new Reconciliation Component is determined.

## D. PAYMENT FOR USE OF FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If the sum of the monthly balances reflects an over collection during the period, the Company shall credit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%. If the sum of the monthly balances reflects an under collection during the period, the Company shall debit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%.

## E. CARRYING CHARGE FOR GAS IN STORAGE

A carrying charge for gas in storage will be calculated based on the arithmetic average of the beginning and ending balance of gas and propane in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. OS-23-00015513 and will be reflected on the customer's bill.

## F. CUSTOMER RATE RELIEF CHARGE

As calculated pursuant to Customer Rate Relief Rate Schedule. The Customer Rate Relief Charge is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments, and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011.

## G. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. The entire amount of refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section D, Payment for Use of Funds, above.

## H. COST OF GAS STATEMENT

The Company shall file a copy of the Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth:

1. the Cost of Purchased Gas;
2. that cost multiplied by the Purchase/Sales Ratio;
3. the amount of the cost of gas caused by any surcharge or refund;
4. the Reconciliation Component;

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- 5. the Cost of Gas which is the total of items (2) through (4);
- 6. the Carrying Charge for Gas in Storage; and
- 7. the Customer Rate Relief Charge.

The statement shall include all data necessary for the Customers and Regulatory Authority to review and verify the calculation of the Cost of Gas and the Carrying Charge for Gas in Storage. The date on which billing using the Cost of Gas and the Carrying Charge for Gas in Storage is to begin (bills prepared) is to be specified in the statement. The Company shall include in its monthly Cost of Gas Statement filed pursuant to the PGA the separate cost of each type of purchased fuel, including but not limited to the cost of purchased natural gas, renewable natural gas, hydrogen, and any other type of fuel included in the PGA.

I. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but is not necessarily limited to:

- 1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending with the May Production Month will be available upon request;
- 2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues for the twelve month period ending with the May Production Month will be available upon request;
- 3. A tabulation of any amounts properly credited against Cost of Gas;
- 4. The amount of gas cost attributable to the Customer Rate Relief Charge; and
- 5. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account.

This report shall be filed concurrently with the Cost of Gas Statement for August. The Annual Report shall be filed in a format similar to the example format that follows.

**PSIF-18**

PIPELINE SAFETY INSPECTION FEE: Pipeline Safety and Regulatory Program Fee pursuant to Texas Utilities Code 121.211. The 2025 Pipeline Safety and Regulatory Program Fee is one-time surcharge per customer bill of \$1.05, based on \$1.00 per service line. It will be collected from April 1, 2025 to April 30, 2025.

**R-2099-I**

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS

HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE AREAS - INCORPORATED RATE SHEET RESIDENTIAL SERVICE RATE SCHEDULE NO. R-2099-I APPLICATION OF SCHEDULE

This schedule is applicable to any customer in an incorporated area excluding a city that has ceded jurisdiction to the Commission in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas to whom service is supplied in a single private dwelling unit and its appurtenances, the major use of which is for household appliances, and for the personal comfort and convenience of those residing therein. Cities per Geographic Rate Area are listed on the final pages of this rate schedule. Natural gas supplied hereunder is for the individual

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use of the customer at one point of delivery and shall not be resold or shared with others.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate per Geographic Rate Area for each customer receiving service under this rate schedule shall be the sum of the following:

(a) The Base Rate consisting of:

(1) Customer Charge -		Houston and Texas Coast
	\$19.50	
		South Texas and
Beaumont/East Texas	\$25.00	

(2) Commodity Charge for all Ccf billed at the pressure bases and Geographic Rate Areas as set forth below -

		Houston	Texas Coast
Beaumont/East Texas	South Texas		
14.65 Pressure Base		\$0.15834	\$0.15650
	\$0.47070		\$0.33624
14.73 Pressure Base		\$0.15920	\$0.15735
	\$0.47327		\$0.33808
14.95 Pressure Base		\$0.16158	\$0.15970
	\$0.48034		\$0.34313

(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.

(d) Rate Case Expense Recovery - Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.

(e) Tax Act 2022 - Tax Act 2022 will be calculated and adjusted periodically as defined in the Company's applicable Tax Act 2022 Rate Schedule.

PAYMENT

Due date of the bill for service shall not be less than 15 days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's

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General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

Cities by Geographic Rate Area

Agua Dulce		South Texas	Edgewood
	Beaumont/East Texas		
Alice		South Texas	Edna
	South Texas		
Alvin		Texas Coast	Elgin
	South Texas		
Anahuac		Beaumont/East Texas	Falls City
	South Texas		
Angleton		Texas Coast	Freeport
	Texas Coast		
Aransas Pass		South Texas	Freer
	South Texas		
Arp		Beaumont/East Texas	Friendswood
	Texas Coast		
Atlanta		Beaumont/East Texas	Fruitvale
	Beaumont/East Texas		
Austin		South Texas	
Fulshear		Texas Coast	
Bastrop		South Texas	Ganado
	South Texas		
Baytown		Texas Coast	Garden
Ridge		South Texas	
Beach City		Texas Coast	Giddings
	South Texas		
Beasley		Texas Coast	
Gladewater		Beaumont/East Texas	
Beaumont		Beaumont/East Texas	Goodrich
	Beaumont/East Texas		
Beckville		Beaumont/East Texas	Grand Saline
	Beaumont/East Texas		
Bishop		South Texas	Gregory
	South Texas		
Bloomburg		Beaumont/East Texas	Hedwig Village
	Houston		
Bridge City		Beaumont/East Texas	Hilshire
Village		Houston	
Brookshire		Texas Coast	Hondo
	South Texas		
Brookside Village		Texas Coast	Houston
	Houston		
Buda		South Texas	Humble
	Houston		

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27931

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

	Bunker Hill Village	Houston	Hunters
	Creek Village Houston		
	Cibolo	South Texas	
	Huntsville Beaumont/East Texas		
	Clarksville City Beaumont/East Texas	Ingleside	
	South Texas		
	Clute	Texas Coast	
	Ingleside on the Bay South Texas		
	Conroe	Houston	Iowa
	Colony Texas Coast		
	De Kalb Beaumont/East Texas	Jacksonville	
	Beaumont/East Texas		
	Deer Park	Houston	Jersey
	Village Houston		
	Dickinson	Texas Coast	Jourdanton
	South Texas		
	Driscoll	South Texas	Karnes
	City South Texas		
	East Bernard Texas Coast	Texas Coast	Katy
	Kemah	Texas Coast	Niederwald
	South Texas		
	Kendleton	Texas Coast	North
	Cleveland Beaumont/East Texas		
	Kilgore Beaumont/East Texas	Oak Ridge North	
	Houston		
	Kingsville	South Texas	Odem
	South Texas		
	Kyle	South Texas	Orange
	Beaumont/East Texas		
	La Grange	South Texas	Orange Grove
	South Texas		
	La Marque	Texas Coast	Orchard
	Texas Coast		
	La Porte	Texas Coast	Ore City
	Beaumont/East Texas		
	LaCoste	South Texas	Overton
	Beaumont/East Texas		
	Lake Jackson	Texas Coast	Oyster Creek
	Texas Coast		
	Laredo	South Texas	Pasadena
	Houston		
	League City	Texas Coast	Pearland
	Texas Coast		
	Liberty	Beaumont/East Texas	Piney Point
	Village Houston		
	Lindale	Beaumont/East Texas	Pittsburg

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**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>		
	Beaumont/East Texas		
Linden		Beaumont/East Texas	Point Comfort
	South Texas		
Lone Star		Beaumont/East Texas	Port Arthur
	Beaumont/East Texas		
Longview		Beaumont/East Texas	Port Lavaca
	South Texas		
Magnolia		Houston	Portland
	South Texas		
Manvel		Texas Coast	Premont
	South Texas		
Marion		South Texas	Red Lick
	Beaumont/East Texas		
Marshall		Beaumont/East Texas	Refugio
	South Texas		
Mathis		South Texas	Richmond
	Texas Coast		
Meadows Place		Houston	Riverside
	Beaumont/East Texas		
Missouri City		Houston	Rose Hill
Acres	Beaumont/East Texas		
Mont Belvieu		Texas Coast	Rosenberg
	Texas Coast		
Morgan's Point		Texas Coast	Runge
	South Texas		
Mount Pleasant		Beaumont/East Texas	Rusk
	Beaumont/East Texas		
Nassau Bay		Houston	Santa Fe
	Texas Coast		
Nederland		Beaumont/East Texas	Schulenburg
	South Texas		
Needville		Texas Coast	
Seabrook	Texas Coast		
New London		Beaumont/East Texas	Seadrift
	South Texas		
Shenandoah		Houston	Universal
City	South Texas		
Shoreacres		Texas Coast	Victoria
	South Texas		
Silsbee		Beaumont/East Texas	Wallis
	Texas Coast		
Simonton		Texas Coast	Waskom
	Beaumont/East Texas		
Sour Lake		Beaumont/East Texas	Webster
	Texas Coast		
Spring Valley Village		Houston	West
Columbia	Texas Coast		

RAILROAD COMMISSION OF TEXAS  
 GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

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**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	Stafford Houston
	Wharton Texas Coast
	Sugar Land Texas Coast White Oak
	Beaumont/East Texas
	Taft South Texas
	Winfield Beaumont/East Texas
	Tatum Beaumont/East Texas Winnsboro
	Beaumont/East Texas
	Taylor Lake Village Texas Coast Woodbranch
	Village Houston
	Texas City Texas Coast Yorktown
	South Texas
	Tomball Houston Tyler
	Beaumont/East Texas
	Union Grove Beaumont/East Texas

TA-16

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS TEXAS DIVISION RATE SHEET TAX ADJUSTMENT  
 RATE SCHEDULE NO. TA-16

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Texas Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

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**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

the Tax Adjustment Rate became effective.

State Gross Receipts Tax Rate (1)

Franchise

Small

Large

City	Contract	Residential	Commercial
Commercial Industrial Transportation (2)			
Agua Dulce	E_00011376 0.000%	0.000%	0.500%
Alice	E_00011407 1.997%	1.997%	0.500%
Alvin	E_00011428 1.997%	1.997%	0.500%
Ames	E_00011431 0.000%	0.000%	0.500%
Anahuac	E_00011436 0.581%	0.581%	0.500%
Angleton	E_00011443 1.997%	1.997%	0.500%
Aransas Pass	E_00011466 1.070%	1.070%	0.500%
Arcola	E_00011472 0.581%	0.581%	0.500%
Arp	E_00011484 0.000%	0.000%	0.500%
Atlanta	E_00011511 1.070%	1.070%	0.500%
Austin	E_00011520 1.997%	1.997%	0.500%
Avinger	E_00011528 0.000%	0.000%	0.500%
Bastrop	E_00011584 1.070%	1.070%	0.500%
Baytown	E_00011604 1.997%	1.997%	0.500%
Beach City	E_00011610 0.581%	0.581%	0.500%
Beasley	E_00011613 0.000%	0.000%	0.500%
Beaumont	E_00011616 1.997%	1.997%	0.500%
Beckville	E_00011621 0.000%	0.000%	0.500%
Beeville	E_00011642 1.997%	1.997%	0.500%
Bellaire	E_00011635 1.997%	1.997%	0.500%
Bevil Oaks	E_00011680 0.581%	0.581%	0.500%
Big Sandy	E_00011687 0.581%	0.581%	0.500%
Bishop	E_00011703 1.070%	1.070%	0.500%
Bloomburg	E_00011728 0.000%	0.000%	0.500%
Bridge City	E_00011812 1.070%	1.070%	0.500%
Brookshire	E_00011834 1.070%	1.070%	0.500%
Brookside Village	E_00011835 0.581%	0.581%	0.500%
Buda	E_00011863 1.997%	1.997%	0.500%
Bullard	E_00011872 1.070%	1.070%	0.500%
Bunker Hill	E_00011877 1.070%	1.070%	0.500%
Carthage	E_00011990 1.070%	1.070%	0.500%
Center	E_00012030 1.070%	1.070%	0.500%
China	E_00012079 0.581%	0.581%	0.500%
Cibolo	E_00012092 1.997%	1.997%	0.500%
Clarksville City	E_00012111 0.000%	0.000%	0.500%
Clear Lake Shores	E_00012121 0.581%	0.581%	0.500%
Cleveland	E_00012127 1.070%	1.070%	0.500%
Clute	E_00012137 1.997%	1.997%	0.500%
Colmesneil	E_00012159 0.000%	0.000%	0.500%
Conroe	E_00012188 1.997%	1.997%	0.500%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Converse	E_00012191	1.997%	1.997%	1.997%	1.997%	0.500%
Corrigan	E_00012215	0.581%	0.581%	0.581%	0.581%	0.500%
Crockett	E_00012270	1.070%	1.070%	1.070%	1.070%	0.500%
Cut & Shoot	E_00012301	0.581%	0.581%	0.581%	0.581%	0.500%
Daingerfield	E_00012316	1.070%	1.070%	1.070%	1.070%	0.500%
Danbury	E_00012326	0.581%	0.581%	0.581%	0.581%	0.500%
Dayton	E_00012340	1.070%	1.070%	1.070%	1.070%	0.500%
Deer Park	E_00012354	1.997%	1.997%	1.997%	1.997%	0.500%
DeKalb	E_00012345	0.581%	0.581%	0.581%	0.581%	0.500%
Diboll	E_00012395	1.070%	1.070%	1.070%	1.070%	0.500%
Dickinson	E_00012398	1.997%	1.997%	1.997%	1.997%	0.500%
Douglasville	E_00012439	0.000%	0.000%	0.000%	0.000%	0.500%
Driscoll	E_00012450	0.000%	0.000%	0.000%	0.000%	0.500%
Eagle Lake	E_00012471	1.070%	1.070%	1.070%	1.070%	0.500%
East Bernard	E_00012481	0.581%	0.581%	0.581%	0.581%	0.500%
East Mountain	E_00012490	0.000%	0.000%	0.000%	0.000%	0.500%
Edgewood	E_00012522	0.581%	0.581%	0.581%	0.581%	0.500%
Edna	E_00012527	1.070%	1.070%	1.070%	1.070%	0.500%
El Campo	E_00012533	1.997%	1.997%	1.997%	1.997%	0.500%
El Lago	E_00012542	1.070%	1.070%	1.070%	1.070%	0.500%
Elgin	E_00012556	1.070%	1.070%	1.070%	1.070%	0.500%
Elkhart	E_00012559	0.581%	0.581%	0.581%	0.581%	0.500%
Falls City	E_00012656	0.000%	0.000%	0.000%	0.000%	0.500%
Floresville	E_00012703	1.070%	1.070%	1.070%	1.070%	0.500%
Freeport	E_00012769	1.997%	1.997%	1.997%	1.997%	0.500%
Freer	E_00012770	0.581%	0.581%	0.000%	0.000%	0.500%
Friendswood	E_00012781	1.997%	1.997%	1.997%	1.997%	0.500%
Fruitvale	E_00012790	0.000%	0.000%	0.000%	0.000%	0.500%
Fulshear	E_00012794	0.581%	0.581%	0.581%	0.581%	0.500%
Galena Park	E_00012801	1.997%	1.997%	1.997%	1.997%	0.500%
Ganado	E_00012810	0.581%	0.581%	0.581%	0.581%	0.500%
Garden Ridge	E_00012818	1.070%	1.070%	1.070%	1.070%	0.500%
Giddings	E_00012850	1.070%	1.070%	1.070%	1.070%	0.500%
Gilmer	E_00012855	1.070%	1.070%	1.070%	1.070%	0.500%
Gladewater	E_00012861	1.070%	1.070%	1.070%	1.070%	0.500%
Goliad	E_00012886	0.581%	0.581%	0.581%	0.581%	0.500%
Goodrich	E_00012899	0.000%	0.000%	0.000%	0.000%	0.500%
Grand Saline	E_00012912	1.070%	1.070%	1.070%	1.070%	0.500%
Grapeland	E_00012922	0.581%	0.581%	0.581%	0.581%	0.500%
Gregory	E_00012954	0.581%	0.581%	0.581%	0.581%	0.500%
Groveton	E_00012969	0.000%	0.000%	0.000%	0.000%	0.500%
Hallettsville	E_00013000	1.070%	1.070%	1.070%	1.070%	0.500%
Hallsville	E_00013003	1.070%	1.070%	1.070%	1.070%	0.500%
Hawkins	E_00013060	0.581%	0.581%	0.581%	0.581%	0.500%
Hedwig Village	E_00013075	1.070%	1.070%	1.070%	1.070%	0.500%
Henderson	E_00013086	1.997%	1.997%	1.997%	1.997%	0.500%
Hideaway	E_00034814	1.070%	1.070%	1.070%	1.070%	0.500%

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27931

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Hillcrest Village	E_00013142	0.000%	0.000%	0.000%	0.000%	0.500%
Hilshire Village	E_00013152	0.000%	0.000%	0.000%	0.000%	0.500%
Hitchcock	E_00013155	1.070%	1.070%	1.070%	1.070%	0.500%
Hondo	E_00013186	1.070%	1.070%	1.070%	1.070%	0.500%
Hooks	E_00013190	1.070%	1.070%	1.070%	1.070%	0.500%
Houston	E_00013200	1.997%	1.997%	1.997%	1.997%	0.500%
Hudson	E_00013213	1.070%	1.070%	1.070%	1.070%	0.500%
Hughes Springs	E_00013218	0.581%	0.581%	0.581%	0.581%	0.500%
Humble	E_00013223	1.997%	1.997%	1.997%	1.997%	0.500%
Hunter's Creek	E_00013229	1.070%	1.070%	1.070%	1.070%	0.500%
Huntsville	E_00013232	1.997%	1.997%	1.997%	1.997%	0.500%
Ingleside	E_00013271	1.070%	1.070%	1.070%	1.070%	0.500%
Ingleside on the Bay	E_00013272	0.000%	0.000%	0.000%	0.000%	0.500%
Iowa Colony	E_00013280	1.070%	1.070%	1.070%	1.070%	0.500%
Jacinto City	E_00013300	1.997%	1.997%	1.997%	1.997%	0.500%
Jacksonville	E_00013303	1.997%	1.997%	1.997%	1.997%	0.500%
Jasper	E_00013314	1.070%	1.070%	1.070%	1.070%	0.500%
Jefferson	E_00013319	0.581%	0.581%	0.581%	0.581%	0.500%
Jersey Village	E_00013327	1.070%	1.070%	1.070%	1.070%	0.500%
Jones Creek	E_00013343	0.581%	0.581%	0.581%	0.581%	0.500%
Jourdanton	E_00013354	1.070%	1.070%	1.070%	1.070%	0.500%
Karnes City	E_00013372	1.070%	1.070%	1.070%	1.070%	0.500%
Katy	E_00013374	1.997%	1.997%	1.997%	1.997%	0.500%
Kemah	E_00013390	0.581%	0.581%	0.581%	0.581%	0.500%
Kendleton	E_00013394	0.000%	0.000%	0.000%	0.000%	0.500%
Kenedy	E_00013395	1.070%	1.070%	1.070%	1.070%	0.500%
Kilgore	E_00013414	1.997%	1.997%	1.997%	1.997%	0.500%
Kingsville	E_00013430	1.997%	1.997%	1.997%	1.997%	0.500%
Kirbyville	E_00013437	0.581%	0.581%	0.581%	0.581%	0.500%
Kyle	E_00013470	1.997%	1.997%	1.997%	1.997%	0.500%
La Coste	E_00013474	0.581%	0.581%	0.581%	0.581%	0.500%
La Grange	E_00013478	1.070%	1.070%	1.070%	1.070%	0.500%
La Porte	E_00013487	1.997%	1.997%	1.997%	1.997%	0.500%
Lake Jackson	E_00013531	1.997%	1.997%	1.997%	1.997%	0.500%
LaMarque	E_00013484	1.997%	1.997%	1.997%	1.997%	0.500%
Laredo	E_00013598	1.997%	1.997%	1.997%	1.997%	0.500%
Latexo	E_00013611	0.000%	0.000%	0.000%	0.000%	0.500%
League City	E_00013626	1.997%	1.997%	1.997%	1.997%	0.500%
Leary	E_00013630	0.000%	0.000%	0.000%	0.000%	0.500%
Liberty	E_00013661	1.070%	1.070%	1.070%	1.070%	0.500%
Lindale	E_00013672	1.070%	1.070%	1.070%	1.070%	0.500%
Linden	E_00013673	0.581%	0.581%	0.581%	0.581%	0.500%
Liverpool	E_00013698	0.000%	0.000%	0.000%	0.000%	0.500%
Livingston	E_00013699	1.070%	1.070%	1.070%	1.070%	0.500%
Lone Star	E_00013725	0.581%	0.581%	0.581%	0.581%	0.500%
Longview	E_00013733	1.997%	1.997%	1.997%	1.997%	0.500%
Lovelady	E_00013760	0.000%	0.000%	0.000%	0.000%	0.500%

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27931

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Lufkin	E_00013773	1.997%	1.997%	1.997%	1.997%	0.500%
Lumberton	E_00013776	1.997%	1.997%	1.997%	1.997%	0.500%
Manvel	E_00013827	1.070%	1.070%	1.070%	1.070%	0.500%
Marion	E_00013839	0.581%	0.581%	0.581%	0.581%	0.500%
Marshall	E_00013843	1.997%	1.997%	1.997%	1.997%	0.500%
Mathis	E_00013865	1.070%	1.070%	1.070%	1.070%	0.500%
Maud	E_00013868	0.000%	0.000%	0.000%	0.000%	0.500%
Meadow's Place	E_00013924	1.070%	1.070%	1.070%	1.070%	0.500%
Mineola	E_00014008	1.070%	1.070%	1.070%	1.070%	0.500%
Missouri City	E_00014019	1.997%	1.997%	1.997%	1.997%	0.500%
Montgomery	E_00014045	0.000%	0.000%	0.000%	0.000%	0.500%
Morgan's Point	E_00014064	0.000%	0.000%	0.000%	0.000%	0.500%
Mt. Belvieu	E_00014036	1.070%	1.070%	1.070%	1.070%	0.500%
Mt. Pleasant	E_00014085	1.997%	1.997%	1.997%	1.997%	0.500%
Mt. Vernon	E_00014090	0.581%	0.581%	0.581%	0.581%	0.500%
Nacogdoches	E_00014120	1.997%	1.997%	1.997%	1.997%	0.500%
Naples	E_00014124	0.581%	0.581%	0.581%	0.581%	0.500%
Nassau Bay	E_00014128	1.070%	1.070%	1.070%	1.070%	0.500%
Nederland	E_00014141	1.997%	1.997%	1.997%	1.997%	0.500%
Needville	E_00014145	1.070%	1.070%	1.070%	1.070%	0.500%
New Boston	E_00014155	1.070%	1.070%	1.070%	1.070%	0.500%
New Braunfels	E_00014156	1.997%	1.997%	1.997%	1.997%	0.500%
New London	E_00014169	0.000%	0.000%	0.000%	0.000%	0.500%
New Waverly	E_00014179	0.581%	0.581%	0.581%	0.581%	0.500%
Niederwald	E_00014185	0.000%	0.000%	0.000%	0.000%	0.500%
Noonday	E_00014209	0.000%	0.000%	0.000%	0.000%	0.500%
Nordheim	E_00014210	0.000%	0.000%	0.000%	0.000%	0.500%
North Cleveland	E_00014224	0.000%	0.000%	0.000%	0.000%	0.500%
Oak Ridge North	E_00014303	1.070%	1.070%	1.070%	1.070%	0.500%
Odem	E_00014325	0.581%	0.581%	0.581%	0.581%	0.500%
Omaha	E_00014365	0.000%	0.000%	0.000%	0.000%	0.500%
Orange	E_00014375	1.997%	1.997%	1.997%	1.997%	0.500%
Orange Grove	E_00014376	0.581%	0.581%	0.581%	0.581%	0.500%
Orchard	E_00014380	0.000%	0.000%	0.000%	0.000%	0.500%
Ore City	E_00014381	0.581%	0.581%	0.581%	0.581%	0.500%
Overton	E_00014394	0.581%	0.581%	0.581%	0.581%	0.500%
Oyster Creek	E_00014398	0.581%	0.581%	0.581%	0.581%	0.500%
Palacios	E_00014408	1.070%	1.070%	1.070%	1.070%	0.500%
Panorama Village	E_00014429	0.581%	0.581%	0.581%	0.581%	0.500%
Pasadena	E_00014452	1.997%	1.997%	1.997%	1.997%	0.500%
Pearland	E_00014478	1.997%	1.997%	1.997%	1.997%	0.500%
Pine Forest	E_00014548	0.000%	0.000%	0.000%	0.000%	0.500%
Pinehurst	E_00014560	0.581%	0.581%	0.581%	0.581%	0.500%
Piney Point Village	E_00014568	1.070%	1.070%	1.070%	1.070%	0.500%
Pittsburg	E_00014577	1.070%	1.070%	1.070%	1.070%	0.500%
Pleak	E_00014585	0.581%	0.581%	0.581%	0.581%	0.500%
Pleasanton	E_00014592	1.997%	1.997%	1.997%	1.997%	0.500%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27931

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Point Comfort	E_00014602	0.000%	0.000%	0.000%	0.000%	0.500%
Port Arthur	E_00014620	1.997%	1.997%	1.997%	1.997%	0.500%
Port Lavaca	E_00014623	1.997%	1.997%	1.997%	1.997%	0.500%
Portland	E_00014636	1.997%	1.997%	1.997%	1.997%	0.500%
Poteet	E_00014643	1.070%	1.070%	1.070%	1.070%	0.500%
Poth	E_00014644	0.581%	0.581%	0.581%	0.581%	0.500%
Premont	E_00014662	0.581%	0.581%	0.581%	0.581%	0.500%
Queen City	E_00014701	0.581%	0.581%	0.581%	0.581%	0.500%
Red Lick	E_00014769	0.000%	0.000%	0.000%	0.000%	0.500%
Refugio	E_00014779	1.070%	1.070%	1.070%	1.070%	0.500%
Richmond	E_00014807	1.997%	1.997%	1.997%	1.997%	0.500%
Richwood	E_00014808	1.070%	1.070%	1.070%	1.070%	0.500%
Riverside	E_00014844	0.000%	0.000%	0.000%	0.000%	0.500%
Roman Forest	E_00014894	0.581%	0.581%	0.581%	0.581%	0.500%
Rose City	E_00014901	0.000%	0.000%	0.000%	0.000%	0.500%
Rose Hill Acres	E_00014902	0.000%	0.000%	0.000%	0.000%	0.500%
Runge	E_00014941	0.000%	0.000%	0.000%	0.000%	0.500%
Rusk	E_00014945	1.070%	1.070%	1.070%	1.070%	0.500%
San Augustine	E_00014986	0.581%	0.581%	0.581%	0.581%	0.500%
San Diego	E_00014989	1.070%	1.070%	1.070%	1.070%	0.500%
San Marcos	E_00015001	1.997%	1.997%	1.997%	1.997%	0.500%
Sandy Oaks	E_00034815	1.070%	1.070%	1.070%	1.070%	0.500%
Santa Clara	E_00034817	0.000%	0.000%	0.000%	0.000%	0.000%
Santa Fe	E_00015038	1.997%	1.997%	1.997%	1.997%	0.500%
Schertz	E_00015063	1.997%	1.997%	1.997%	1.997%	0.500%
Schulenburg	E_00015067	1.070%	1.070%	1.070%	1.070%	0.500%
Scottsville	E_00015074	0.000%	0.000%	0.000%	0.000%	0.500%
Seabrook	E_00015079	1.997%	1.997%	1.997%	1.997%	0.500%
Seadrift	E_00015080	0.000%	0.000%	0.000%	0.000%	0.000%
0.000%						
Seguin	E_00015092	1.997%	1.997%	1.997%	1.997%	0.500%
Selma	E_00015096	1.997%	1.997%	1.997%	1.997%	0.500%
Shenandoah	E_00015140	0.581%	0.581%	0.581%	0.581%	0.500%
Shepherd	E_00015142	0.581%	0.581%	0.581%	0.581%	0.500%
Shoreacres	E_00015158	0.581%	0.581%	0.581%	0.581%	0.500%
Silsbee	E_00015166	1.070%	1.070%	1.070%	1.070%	0.500%
Sinton	E_00015180	1.070%	1.070%	1.070%	1.070%	0.500%
Smithville	E_00015203	1.070%	1.070%	1.070%	1.070%	0.500%
Sour Lake	E_00015221	0.581%	0.581%	0.581%	0.581%	0.500%
South Houston	E_00015231	1.997%	1.997%	1.997%	1.997%	0.500%
Southside Place	E_00015257	0.581%	0.581%	0.581%	0.581%	0.500%
Spring Valley	E_00015292	1.070%	1.070%	1.070%	1.070%	0.500%
Stafford	E_00015302	1.997%	1.997%	1.997%	1.997%	0.500%
Sugarland	E_00015362	1.997%	1.997%	1.997%	1.997%	0.500%
Taft	E_00015412	1.070%	1.070%	1.070%	1.070%	0.500%
0.500%						
Talco	E_00015416	0.000%	0.000%	0.000%	0.000%	0.500%

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27931

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Tatum	E_00015432	0.581%	0.581%	0.581%	0.581%	0.500%
Taylor Lake Village	E_00015435	1.070%	1.070%	1.070%	1.070%	0.500%
Tenaha	E_00015450	0.000%	0.000%	0.000%	0.000%	0.500%
Texas City	E_00015463	1.997%	1.997%	1.997%	1.997%	0.500%
Timpson	E_00015516	0.000%	0.000%	0.000%	0.000%	0.500%
Tomball	E_00034816	1.997%	1.997%	1.997%	1.997%	0.500%
Trinity	E_00015565	0.581%	0.581%	0.581%	0.581%	0.500%
Troup	E_00015569	0.581%	0.581%	0.581%	0.581%	0.500%
Tyler	E_00015594	1.997%	1.997%	1.997%	1.997%	0.500%
Uhland	E_00015597	0.581%	0.581%	0.581%	0.581%	0.500%
Uncertain	E_00015599	0.000%	0.000%	0.000%	0.000%	0.500%
Union Grove	E_00015603	0.000%	0.000%	0.000%	0.000%	0.500%
Universal City	E_00015611	1.997%	1.997%	1.997%	1.997%	0.500%
Van	E_00015635	1.070%	1.070%	1.070%	1.070%	0.500%
Victoria	E_00015668	1.997%	1.997%	1.997%	1.997%	0.500%
Vidor	E_00015672	1.070%	1.070%	1.070%	1.070%	0.500%
Wallis	E_00015718	0.581%	0.581%	0.581%	0.581%	0.500%
Warren City	E_00015737	0.000%	0.000%	0.000%	0.000%	0.500%
Waskom	E_00015741	0.581%	0.581%	0.581%	0.581%	0.500%
Webster	E_00015760	1.997%	1.997%	1.997%	1.997%	0.500%
Weimar	E_00015766	0.581%	0.581%	0.581%	0.581%	0.500%
West Columbia	E_00015792	1.070%	1.070%	1.070%	1.070%	0.500%
West Orange	E_00015802	1.070%	1.070%	1.070%	1.070%	0.500%
West University	E_00015809	1.997%	1.997%	1.997%	1.997%	0.500%
Weston Lakes	E_00034813	0.581%	0.581%	0.581%	0.581%	0.500%
Wharton	E_00015842	1.070%	1.070%	1.070%	1.070%	0.500%
White Oak	E_00015853	1.070%	1.070%	1.070%	1.070%	0.500%
Whitehouse	E_00015859	1.070%	1.070%	1.070%	1.070%	0.500%
Willis	E_00015894	1.070%	1.070%	1.070%	1.070%	0.500%
Wills Point	E_00015901	1.070%	1.070%	1.070%	1.070%	0.500%
Winfield	E_00015914	0.000%	0.000%	0.000%	0.000%	0.500%
Winnboro	E_00015921	1.070%	1.070%	1.070%	1.070%	0.500%
Woodbranch Village	E_00015940	0.581%	0.581%	0.581%	0.581%	0.500%
Yorktown	E_00015986	0.581%	0.581%	0.581%	0.581%	0.500%

(1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, Section182.022; applicable to all classes except transportation.

(2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, Section122.051

**TAX ACT 2022-I**

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS  
HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE AREAS -  
INCORPORATED RIDER TAX ACT 2022-I  
EFFECTIVE, June 25, 2024

PURPOSE

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27931

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

The purpose of this rider is to capture the effect Public Law 117-169, 136 STAT. 1818 of August 16, 2022 (Tax Act 2022) and certain other tax-related costs that will change from the amounts included in the standard service base revenue requirement in Docket No. OS-23-00015513. These effects include the return on the Corporate Alternative Minimum Tax (CAMT) deferred tax asset (DTA) resulting from the Tax Act 2022, income tax credits resulting from the Tax Act 2022, and the return on the increment or decrement in the net operating loss (NOL) DTA included in rate base and in the standard service base revenue requirement in Docket No. OS-23-00015513.

APPLICATION

This rider applies to all residential, general service-small and general service-large volume customers in the incorporated area excluding a city that has ceded jurisdiction to the Commission in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas impacted by the Company's Statement of Intent to Change Rates filed on October 30, 2023, Docket No. OS-23-00015513. The rates associated with this rider will be calculated in accordance with Appendix 1. The adjustment calculated in this tariff shall appear as a line item on the bill entitled, Tax Act 2022.

CALCULATION

The rider shall be calculated as the product of the Company's grossed-up rate of return authorized in the Company's most recent standard service base rate case proceeding times the CAMT deferred tax asset (CAMT DTA) estimated at December 31 of the calendar year prior to the annual change in the rates pursuant to this tariff, plus the Company's grossed-up rate of return authorized in the Company's most recent standard service base rate case proceeding times the increment or decrement in the NOL DTA estimated at December 31 of the calendar year prior to the annual change in the rates pursuant to this tariff compared to the NOL DTA included in rate base in the determination of the most recent standard service base revenue requirement, less the income tax credits received in accordance with IRS requirements applicable to the Tax Act 2022 grossed-up for income taxes to a revenue equivalent. The estimated CAMT DTA and NOL DTA and the related effects on the rider revenue requirements shall be trued up to the actual effects in the following year and the over/under recovery amortized over the twelve months that each year's recalculated tariff rates are in effect. The over/under recovery shall include a grossed-up rate of return as authorized in the Company's most recent standard service base rate case proceeding. The methodology for computing the Company's CAMT is as follows:

1. Confirm CenterPoint Energy, Inc's (CNP) consolidated (i.e., all members of a single employer) CAMT tax is in excess of regular tax. If CNP's CAMT DTA is \$0 there will be no CAMT DTA in the tariff.
2. Calculate CenterPoint Energy Resources Corp.'s (CERC) contribution to Adjusted Financial Statement Income (AFSI) on a stand-alone basis. CERC's AFSI is calculated by adjusting CERC's applicable financial statement income by adjustments to depreciation, pension costs and federal income tax to arrive at AFSI. AFSI is intended to be computed consistent with applicable IRS requirements.

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3. Compare CERC's CAMT stand-alone amount with CERC's regular stand-alone tax liability. If the stand alone CAMT is in excess of the stand-alone regular tax, the CAMT DTA is recorded to CERC.

4. Allocate a portion of CERC's CAMT to the Company based on relative pretax book income (PTBI). If the Internal Revenue Service issues new guidance related to the Tax Act 2022, the Company reserves the right to make additional filings to recognize such adjustments.

FILING PROCEDURES

On or before August 1 of each year, starting in 2024, during the term of Rider Tax Act 2022, the Company shall file with the Railroad Commission (RRC) and Cities the Tax Act 2022 calculation as shown in Appendix 1 along with supporting schedules and workpapers. Unless disputed by the RRC Staff or Cities, rates per Appendix 1 will become effective for bills calculated on or after January 1, of the year following, starting in 2025. If the RRC Staff or Cities dispute the calculations, or any component thereof, the RRC Staff or Cities shall notify the Company on or before October 1.

**CRR**

CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas Customer Rate Relief Rate Schedule

Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061.

A. ABBREVIATIONS AND DEFINITIONS

1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.

2) Bonds or Customer Rate Relief (CRR) Bonds - The Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023 and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.

3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.

4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

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5) Commission - The Railroad Commission of Texas, including its staff or delegate.

6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).

7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.

8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date of the Bonds so as to reflect the terms of the Servicing Agreement.

9) Customer Rate Relief (CRR) Charge - A nonbypassable charge as defined in Tex. Util. Code Section 104.362(7).

10) Financing Order - The order adopted under Tex. Util. Code Section 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.

11) Gas Utility - CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas (CenterPoint Energy) and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code Section 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.

12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code Section 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.

13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code Section 1232.1072.

14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing

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DESCRIPTION

Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divestiture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year.

15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes -

a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges.

b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchase Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

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18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

**B. APPLICABILITY**

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected by CenterPoint Energy Rate Schedule No. PGA-21 as a Participating Gas Utility for the [Unincorporated and Incorporated] areas of Beaumont/East Texas, South Texas, and Houston/Texas Coast, respectively under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

**C. TERM**

This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

**D. SALES CUSTOMERS**

For the purposes of billing the CRR Charges, all Sales Customers of the Participating Gas Utility's Beaumont/East Texas, South Texas, and Houston/Texas Coast Divisions shall be assessed the uniform volumetric charge identified below.

**E. CRR CHARGE**

The CRR Charge will be a monthly volumetric rate of  
 \$0.11800/Ccf @14.65  
 \$0.11864/Ccf @14.73  
 \$0.12042/Ccf @14.95

The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true-up adjustment procedure. The CRR Charge shall be included in the Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

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DESCRIPTION

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE

The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

- (A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)
- (B) Assumed % of uncollectible sales
- (C) Total Normalized Sales Volumes Billed and Collected:

For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge

- (D) Total CRR Charge Rate Revenue Requirement for Applicable Period
  - (E) CRR Charge per Normalized Sales Volumes (Mcf): (D / C)
- Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP

Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period.

In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE

CenterPoint Energy shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and

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SCHEDULE ID

DESCRIPTION

applicable Collection and Reporting Arrangements. If CenterPoint Energy is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over-collection or under-collection of CRR Charges and the amount of an adjustment).

If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. CenterPoint Energy shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY

The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011.

Customer Rate Relief Schedule  
 Effective: 11-27-2024

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27931

**RATE SCHEDULE**

SCHEDULE ID                      DESCRIPTION

Bills Calculated on or after: 11-27-2024

FFA-12

CENTERPOINT ENERGY RESOURCES CORP.  
 D/B/A CENTERPOINT ENERGY ENTEX  
 AND CENTERPOINT ENERGY TEXAS GAS  
 HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE  
 AREAS-RATE SHEET  
 FRANCHISE FEE ADJUSTMENT  
 RATE SCHEDULE NO. FFA-12

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

APPLICATION

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

MONTHLY ADJUSTMENT

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27931

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

RAILROAD COMMISSION REPORTING

CenterPoint shall maintain on file with the Railroad Commission of Texas a current listing of Cities and applicable franchise fees. Reports should be filed electronically at GUD\_Compliance@rrc.texas.gov or at the following address:

Compliance Filing  
Director of Oversight and Safety Division, Gas Services Dept.  
Railroad Commission of Texas  
P.O. Drawer 12967  
Austin, TX 78711-2967

City Franchise Rate

City	Franchise		Large Misc.
	Small	Contract	
Residential	Commercial	Commercial	
Industrial	Transportation	Service Fees	
Agua Dulce		E_00011376	2.000%
2.000%		0.000%	0.000%
Alice		E_00011407	3.000%
3.000%		3.000%	3.000%
Alvin		E_00011428	2.000%
2.000%	7 cents/MCF	2.000%	
Ames		E_00011431	5.000%
5.000%	7 cents/MCF	5.000%	5.000%
Anahuac		E_00011436	4.000%
4.000%	7 cents/MCF	4.000%	4.000%
Angleton		E_00011443	4.000%
4.000%	7 cents/MCF	4.000%	4.000%
Aransas Pass		E_00011466	4.000%
4.000%		4.000%	4.000%

RAILROAD COMMISSION OF TEXAS  
 GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27931

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

	7 cents/MCF			
Arcola		E_00011472	5.000%	
	5.000%		5.000%	5.000%
	7 cents/MCF			
Arp		E_00011484	2.000%	
	2.000%		2.000%	2.000%
Atlanta		E_00011511	2.000%	
	2.000%		2.000%	0.000%
Austin		E_00011520	5.000%	
	5.000%		5.000%	5.000%
	5.000%			
Avinger		E_00011528	5.000%	
	5.000%		5.000%	5.000%
	7 cents/MCF			
Bastrop		E_00011584	2.000%	
	2.000%		2.000%	2.000%
Baytown		E_00011604	4.000%	
	4.000%		4.000%	4.000%
	7 cents/MCF			
Beach City		E_00011610	2.000%	
	2.000%		2.000%	2.000%
Beasley		E_00011613	2.000%	
	2.000%		2.000%	0.000%
Beaumont		E_00011616	4.000%	
	4.000%		4.000%	4.000%
	7 cents/MCF			
Beckville		E_00011621	2.000%	
	2.000%		2.000%	0.000%
Beeville		E_00011642	4.000%	
	4.000%		4.000%	4.000%
	7 cents/MCF			
Bellaire		E_00011635	5.000%	
	5.000%		5.000%	5.000%
	7 cents/MCF			
Bevil Oaks		E_00011680	5.000%	
	5.000%		5.000%	5.000%
	7 cents/MCF			
Big Sandy		E_00011687	5.000%	
	5.000%		5.000%	5.000%
	7 cents/MCF			
Bishop		E_00011703	2.000%	
	2.000%		2.000%	2.000%
Bloomburg		E_00011728	2.000%	
	2.000%		2.000%	0.000%

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27931

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Bridge City	E_00011812	3.000%	
3.000%	3.000%		0.000%
Brookshire	E_00011834	2.000%	
2.000%	2.000%		2.000%
Brookside Village	E_00011835	2.000%	
2.000%	0.000%		0.000%
Buda	E_00011863	4.000%	
4.000%	4.000%		4.000%
			7 cents/MCF
Bullard	E_00011872	5.000%	
5.000%	5.000%		5.000%
			7 cents/MCF
Bunker Hill	E_00011877	3.000%	
3.000%	3.000%		3.000%
			3.000%
Carthage	E_00011990	5.000%	
5.000%	5.000%		5.000%
			7 cents/MCF
Center	E_00012030	5.000%	
5.000%	5.000%		5.000%
			7 cents/MCF
China	E_00012079	5.000%	
5.000%	5.000%		5.000%
			7 cents/MCF
Cibolo	E_00012092	2.000%	
2.000%	2.000%		2.000%
Clarksville City	E_00012111	4.000%	
4.000%	4.000%		4.000%
			7 cents/MCF
Clear Lake Shores	E_00012121	2.000%	
2.000%	2.000%		2.000%
			7 cents/MCF
Cleveland	E_00012127	5.000%	
5.000%	5.000%		5.000%
			7 cents/MCF
Clute	E_00012137	0.000%	
0.000%	0.000%		0.000%
Colmesneil	E_00012159	5.000%	
5.000%	5.000%		5.000%
			7 cents/MCF
Conroe	E_00012188	4.000%	
4.000%	4.000%		4.000%
			7 cents/MCF
Converse	E_00012191	5.000%	
5.000%	5.000%		5.000%
			7 cents/MCF
Corrigan	E_00012215	5.000%	

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27931

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION							
		5.000%		5.000%				5.000%
		7 cents/MCF						
Crockett	E_00012270							5.000%
		5.000%		5.000%				5.000%
		7 cents/MCF						
Cut & Shoot	E_00012301							5.000%
		5.000%		5.000%				5.000%
		7 cents/MCF						
Daingerfield	E_00012316							5.000%
		5.000%		5.000%				5.000%
		7 cents/MCF						
Danbury	E_00012326							5.000%
		5.000%		5.000%				5.000%
		7 cents/MCF						
Dayton	E_00012340							5.000%
		5.000%		5.000%				5.000%
		7 cents/MCF						
Deer Park	E_00012354							4.000%
		4.000%		4.000%				4.000%
		7 cents/MCF						
DeKalb	E_00012345							2.000% 2.000% 2.000%
0.000%								
Diboll	E_00012395							5.000% 5.000% 5.000% 5.000% 7
cents/MCF								
Dickinson	E_00012398							3.000% 3.000% 3.000% 3.000%
Douglassville	E_00012439							5.000% 5.000% 5.000% 7 cents/MCF
Driscoll	E_00012450							2.000% 2.000% 2.000% 0.000%
Eagle Lake	E_00012471							5.000% 5.000% 5.000% 5.000% 7 cents/MCF
East Bernard	E_00012481							2.000% 2.000%
2.000%		2.000%		2.000%				2.000%
East Mountain	E_00012490							5.000% 5.000% 5.000% 5.000% 7
cents/MCF								
Edgewood	E_00012522							2.000% 2.000% 2.000% 2.000% 7
cents/MCF								
Edna	E_00012527							2.000% 2.000% 2.000% 2.000%
El Campo	E_00012533							5.000% 5.000% 5.000% 5.000% 7
cents/MCF								
El Lago	E_00012542							5.000% 5.000% 5.000% 5.000% 7
cents/MCF								
Elgin	E_00012556							3.000% 3.000% 3.000% 0.000%
Elkhart	E_00012559							5.000% 5.000% 5.000% 5.000% 7
cents/MCF								
Falls City	E_00012656							2.000% 2.000% 2.000% 2.000%
Floresville	E_00012703							5.000% 5.000%
5.000%		5.000%		7 cents/MCF				
Freeport	E_00012769							2.000% 2.000% 2.000% 0.000%
Freer	E_00012770							3.000% 3.000% 0.000% 0.000%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27931

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Friendswood		E_00012781	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
Fruitvale		E_00012790	2.000%	2.000%	2.000%	0.000%	
Fulshear		E_00012794	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
Galena Park		E_00012801	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Ganado		E_00012810	2.000%	2.000%	0.000%	0.000%	
Garden Ridge		E_00012818	2.000%	2.000%	2.000%	0.000%	
Giddings		E_00012850	2.000%	2.000%	2.000%	0.000%	
Gilmer		E_00012855			5.000%		5.000%
5.000%	5.000%		7 cents/MCF				
Gladewater		E_00012861	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
Goliad		E_00012886	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Goodrich		E_00012899	2.000%	2.000%	0.000%	0.000%	
Grand Saline		E_00012912	2.000%	2.000%	2.000%	0.000%	
Grapeland		E_00012922	5.000%			5.000%	
5.000%	5.000%		7 cents/MCF				
Gregory		E_00012954	2.000%	2.000%	0.000%	0.000%	
Groveton		E_00012969	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Hallettsville		E_00013000	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Hallsville		E_00013003	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Hawkins		E_00013060		5.000%		5.000%	
5.000%	5.000%		7 cents/MCF				
Hedwig Village		E_00013075	3.000%	3.000%	0.000%	0.000%	
Henderson		E_00013086	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Hideaway		E_00034814	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Hillcrest Village		E_00013142	5.000%	5.000%	5.000%	5.000%	
Hilshire Village		E_00013152		4.000%		4.000%	
4.000%	4.000%		7 cents/MCF	4.000%			
Hitchcock		E_00013155	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Hondo		E_00013186	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
Hooks		E_00013190	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Houston		E_00013200		4.000%		4.000%	
4.000%	4.000%		5.000%		4.000%		
Hudson		E_00013213	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Hughes Springs		E_00013218	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Humble		E_00013223	3.000%	3.000%	3.000%	0.000%	
Hunter's Creek		E_00013229		3.000%		3.000%	
3.000%	3.000%		3.000%		3.000%		
Huntsville		E_00013232	4.000%	4.000%	4.000%	4.000%	7 cents/MCF

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27931

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

	Ingleside			E_00013271	2.000%	2.000%	2.000%	2.000%	
	Ingleside on the Bay			E_00013272	3.000%	3.000%	0.000%	0.000%	
	Iowa Colony			E_00013280	4.250%	4.250%	4.250%	4.250%	7 cents/MCF
	Jacinto City			E_00013300	5.000%	5.000%	5.000%	5.000%	7
	cents/MCF								
	Jacksonville			E_00013303	4.000%	4.000%	4.000%	4.000%	7
	cents/MCF								
	Jasper			E_00013314			5.000%		5.000%
	5.000%								
	5.000%								7 cents/MCF
	Jefferson			E_00013319	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
	Jersey Village			E_00013327	3.000%	3.000%	3.000%	3.000%	7 cents/MCF
	Jones Creek			E_00013343	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
	Jourdanton			E_00013354	2.000%	2.000%	0.000%	0.000%	
	Karnes City			E_00013372	2.000%	2.000%	0.000%	0.000%	
	Katy			E_00013374	3.000%	3.000%	3.000%	3.000%	
	Kemah			E_00013390			2.000%		2.000%
	2.000%								
	2.000%								7 cents/MCF
	Kendleton			E_00013394	2.000%	2.000%	2.000%	0.000%	
	Kilgore			E_00013414	2.000%	2.000%	2.000%	2.000%	7
	cents/MCF								
	Kenedy			E_00013395	2.000%	2.000%	2.000%	2.000%	7
	cents/MCF								
	Kingsville			E_00013430	3.000%	3.000%	3.000%	0.000%	
	Kirbyville			E_00013437	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
	Kyle			E_00013470	2.000%	2.000%	0.000%	0.000%	
	La Coste			E_00013474	2.000%	2.000%	0.000%	0.000%	
	La Grange			E_00013478	2.000%	2.000%	0.000%	0.000%	
	La Porte			E_00013487			3.000%		3.000%
	3.000%								
	0.000%								3.000%
	Lake Jackson			E_00013531	3.000%	3.000%	3.000%	3.000%	
	LaMarque			E_00013484	3.000%	3.000%	3.000%	3.000%	
	Laredo			E_00013598					4.000%
	4.000%								
	4.000%								4.000%
	Latexo			E_00013611			5.000%	5.000%	5.000%
	cents/MCF								5.000%
	League City			E_00013626	2.000%	2.000%	2.000%	0.000%	
	Leary			E_00013630			5.000%	5.000%	5.000%
	cents/MCF								7
	Liberty			E_00013661			3.000%	3.000%	3.000%
	cents/MCF								7
	Lindale			E_00013672			2.000%	2.000%	0.000%
	Linden			E_00013673			2.000%	2.000%	2.000%
	cents/MCF								7
	Liverpool			E_00013698			5.000%	5.000%	5.000%
	cents/MCF								7
	Livingston			E_00013699			5.000%	5.000%	5.000%
	cents/MCF								7

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27931

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Lone Star	E_00013725	2.000%	2.000%	2.000%	0.000%	
Longview	E_00013733	4.000%	4.000%	4.000%	4.000%	7
cents/MCF						
Lovelady	E_00013760	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Lufkin	E_00013773			5.000%		5.000%
5.000%	5.000%			7 cents/MCF	5.000%	
Lumberton	E_00013776	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Manvel	E_00013827			4.250%		4.250%
4.250%	4.250%			7 cents/MCF		
Marion	E_00013839	2.000%	2.000%	2.000%	2.000%	
Marshall	E_00013843			4.000%		4.000%
4.000%	4.000%			7 cents/MCF		
Mathis	E_00013865			3.000%	3.000%	3.000%
Maud	E_00013868			5.000%	5.000%	5.000%
cents/MCF						7
Meadow's Place	E_00013924	4.000%	4.000%	4.000%	4.000%	
Mineola	E_00014008			5.000%	5.000%	5.000%
cents/MCF						7
Missouri City	E_00014019	3.000%	3.000%	3.000%	3.000%	7 cents/MCF
Montgomery	E_00014045			4.000%	4.000%	4.000%
cents/MCF						7
Morgan's Point	E_00014064	2.000%	0.000%	0.000%	0.000%	
Mt. Belvieu	E_00014036				2.000%	2.000%
2.000%	2.000%			7 cents/MCF	2.000%	
Mt. Pleasant	E_00014085	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Mt. Vernon	E_00014090	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Nacogdoches	E_00014120	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Naples	E_00014124	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Nassau Bay	E_00014128			4.000%		4.000%
4.000%	4.000%			7 cents/MCF	4.000%	
Nederland	E_00014141	4.000%	4.000%	4.000%	4.000%	
Needville	E_00014145	2.000%	2.000%	0.000%	0.000%	
New Boston	E_00014155	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
New Braunfels	E_00014156	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
New London	E_00014169	2.000%	2.000%	0.000%	0.000%	
New Waverly	E_00014179	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Niederwald	E_00014185	4.000%	4.000%	4.000%	4.000%	7
cents/MCF						
Nooday	E_00014209	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Nordheim	E_00014210	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
North Cleveland	E_00014224	3.000%	3.000%	0.000%	0.000%	
Oak Ridge North	E_00014303	4.000%	4.000%	0.000%	0.000%	
Odem	E_00014325	2.000%	2.000%	2.000%	0.000%	

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27931

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Omaha			E_00014365	5.000%	5.000%	5.000%	5.000%	7
cents/MCF								
Orange			E_00014375	3.000%	3.000%	3.000%	3.000%	
Orange Grove			E_00014376	2.000%	2.000%	2.000%	2.000%	
Orchard			E_00014380	2.000%	2.000%	2.000%	0.000%	
Ore City			E_00014381	2.000%	2.000%	0.000%	0.000%	7
cents/MCF								
Overton			E_00014394	2.000%	2.000%	2.000%	2.000%	
Oyster Creek			E_00014398	3.000%	3.000%	3.000%	3.000%	
Palacios			E_00014408	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Panorama Village			E_00014429	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Pasadena			E_00014452	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
Pearland			E_00014478				2.000%	
2.000%	2.000%		2.000%					
Pine Forest			E_00014548	5.000%	5.000%	5.000%	5.000%	7
cents/MCF								
Pinehurst			E_00014560	5.000%	5.000%	5.000%	5.000%	7
cents/MCF								
Piney Point Village			E_00014568	2.000%	2.000%	2.000%	2.000%	
Pittsburg			E_00014577	2.000%	2.000%	2.000%	2.000%	7
cents/MCF								
Pleak			E_00014585	5.000%	5.000%	5.000%	5.000%	
Pleasanton			E_00014592	5.000%	5.000%	5.000%	5.000%	7
cents/MCF								
Point Comfort			E_00014602	2.000%	2.000%	0.000%	0.000%	
Port Arthur			E_00014620	4.000%	4.000%	4.000%	4.000%	7
cents/MCF								
Port Lavaca			E_00014623	4.000%	4.000%	4.000%	4.000%	7
cents/MCF								
Portland			E_00014636	3.000%	3.000%	3.000%	3.000%	
Poteet			E_00014643	5.000%	5.000%	5.000%	5.000%	7
cents/MCF								
Poth			E_00014644	5.000%	5.000%	5.000%	5.000%	7
cents/MCF								
Premont			E_00014662	2.000%	2.000%	2.000%	2.000%	
Queen City			E_00014701	5.000%	5.000%	5.000%	5.000%	7
cents/MCF								
Red Lick			E_00014769				4.000%	4.000%
4.000%	4.000%	7 cents/MCF						
Refugio			E_00014779	2.000%	2.000%	0.000%	0.000%	
Richmond			E_00014807	2.000%	0.000%	0.000%	0.000%	7 cents/MCF
Richwood			E_00014808	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Riverside			E_00014844	2.000%	2.000%	2.000%	0.000%	
Roman Forest			E_00014894	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Rose City			E_00014901	5.000%	5.000%	5.000%	5.000%	7 cents/MCF

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27931

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Rose Hill Acres	E_00014902	3.000%	3.000%	3.000%	0.000%
Rosenberg	E_00014905	3.000%	3.000%	3.000%	3.000%
cents/MCF					7
Runge	E_00014941	2.000%	2.000%	0.000%	0.000%
Rusk	E_00014945	2.000%	2.000%	2.000%	2.000%
San Augustine	E_00014986	5.000%	5.000%	5.000%	5.000%
San Diego	E_00014989	5.000%	5.000%	5.000%	5.000%
					7 cents/MCF
San Marcos	E_00015001	5.000%	5.000%	5.000%	5.000%
cents/MCF					7
Sandy Oaks	E_00034815	5.000%	5.000%	5.000%	5.000%
cents/MCF					7
Santa Clara	E_00034817	5.000%	5.000%	5.000%	5.000%
cents/MCF					7
Santa Fe	E_00015038	3.000%	3.000%	3.000%	3.000%
Schertz	E_00015063	5.000%	5.000%	5.000%	5.000%
cents/MCF					7
Schulenburg	E_00015067	2.000%	2.000%	0.000%	0.000%
Scottsville	E_00015074	5.000%	5.000%	5.000%	5.000%
					7 cents/MCF
Seabrook	E_00015079	4.000%	4.000%	4.000%	4.000%
Seadrift	E_00015080	2.000%	2.000%	2.000%	0.000%
Seguin	E_00015092	5.000%	5.000%	5.000%	5.000%
cents/MCF					7
Selma	E_00015096	5.000%	5.000%	5.000%	5.000%
cents/MCF					7
Shenandoah	E_00015140	4.000%	4.000%	4.000%	0.000%
Shepherd	E_00015142	5.000%	5.000%	5.000%	5.000%
cents/MCF					7
Shoreacres	E_00015158	3.000%	3.000%	3.000%	3.000%
Silsbee	E_00015166	4.000%	4.000%	0.000%	0.000%
Sinton	E_00015180	5.000%	5.000%	5.000%	5.000%
cents/MCF					7
Smithville	E_00015203	5.000%	5.000%	5.000%	5.000%
cents/MCF					7
Sour Lake	E_00015221	4.000%	4.000%	4.000%	4.000%
cents/MCF					7
South Houston	E_00015231	5.000%	5.000%	5.000%	5.000%
cents/MCF					7
Southside Place	E_00015257	5.000%	5.000%	5.000%	5.000%
cents/MCF					7
Spring Valley	E_00015292	4.000%	4.000%	4.000%	4.000%
4.000%					7 cents/MCF
Stafford	E_00015302	3.000%	3.000%	3.000%	3.000%
cents/MCF					7
Sugarland	E_00015362	2.000%	2.000%	2.000%	2.000%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27931

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Taft	E_00015412	2.000%	2.000%	2.000%	2.000%
Talco	E_00015416	5.000%	5.000%	5.000%	5.000%
cents/MCF					7
Tatum	E_00015432	2.000%	2.000%	2.000%	0.000%
Taylor Lake Village	E_00015435	2.000%	2.000%	2.000%	0.000%
Tenaha	E_00015450	5.000%	5.000%	5.000%	5.000%
cents/MCF					7
Texas City	E_00015463	4.250%	4.250%	4.250%	4.250%
4.250%					7 cents/MCF
Timpson	E_00015516	5.000%	5.000%	5.000%	5.000%
Tomball	E_00034816	0.000%	0.000%	0.000%	0.000%
Trinity	E_00015565	5.000%	5.000%	5.000%	5.000%
cents/MCF					7
Troup	E_00015569	5.000%	5.000%	5.000%	5.000%
cents/MCF					7
Tyler	E_00015594			\$1.75	\$4.50
\$65.00					
\$65.00					
Uhland	E_00015597	5.000%	5.000%	5.000%	5.000%
cents/MCF					7
Uncertain	E_00015599	5.000%	5.000%	5.000%	5.000%
cents/MCF					7
Union Grove	E_00015603	2.000%	2.000%	0.000%	0.000%
Universal City	E_00015611	2.000%	2.000%	2.000%	2.000%
Van	E_00015635	5.000%	5.000%	5.000%	5.000%
cents/MCF					7
Victoria	E_00015668	4.000%	4.000%	4.000%	4.000%
cents/MCF					7
Vidor	E_00015672	5.000%	5.000%	5.000%	5.000%
cents/MCF					7
Wallis	E_00015718	2.000%	2.000%	2.000%	0.000%
Warren City	E_00015737	5.000%	5.000%	5.000%	5.000%
cents/MCF					7
Waskom	E_00015741	2.000%	2.000%	2.000%	0.000%
Webster	E_00015760	3.000%	3.000%	3.000%	0.000%
Weimar	E_00015766	5.000%			5.000%
5.000%	5.000%				7 cents/MCF
West Columbia	E_00015792	4.000%		4.000%	
4.000%	4.000%				7 cents/MCF
West Orange	E_00015802	5.000%	5.000%	5.000%	5.000%
West University	E_00015809	5.000%	5.000%	5.000%	5.000%
Weston Lakes	E_00034813	5.000%	5.000%	5.000%	5.000%
Wharton	E_00015842	3.000%	3.000%	3.000%	3.000%
White Oak	E_00015853	4.000%	4.000%	4.000%	4.000%
Whitehouse	E_00015859	5.000%	5.000%	5.000%	5.000%
cents/MCF					7
Willis	E_00015894	5.000%	5.000%	5.000%	5.000%
					7

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27931

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

cents/MCF						
Wills Point	E_00015901	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Winfield	E_00015914	2.000%	2.000%	2.000%	2.000%	
Winnsboro	E_00015921		2.000%			2.000%
2.000%		2.000%				7 cents/MCF
Woodbranch Village	E_00015940	0.000%	0.000%	0.000%	0.000%	
Yorktown	E_00015986	2.000%	2.000%	2.000%	0.000%	

**RATE ADJUSTMENT PROVISIONS**

None

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27931

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
43111	N			
<u>CUSTOMER NAME</u>	MAGNOLIA, INC			
43112	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	WOODBANCH VILLAGE, INC			
7048	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	BUNKER HILL VILLAGE, INC.			
7067	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	CONROE, INC			
7081	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	DEER PARK, INC.			
7141	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	HEDWIG VILLAGE, INC.			
7146	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	HILSHIRE VILLAGE, INC.			
7151	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	HOUSTON, INC.			
7155	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	HUMBLE, INC.			
7156	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	HUNTER'S CREEK VILLAGE, INC.			
7168	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	JERSEY VILLAGE, INC.			
7232	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	MISSOURI CITY, INC.			
7238	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	NASSAU BAY, INC.			
7250	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	OAK RIDGE NORTH, INC.			
7266	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	PASADENA, INC.			
7272	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	PINEY POINT VILLAGE, INC.			
7327	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	SHENANDOAH, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27931

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7343	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	SPRING VALLEY, INC.			
7344	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	STAFFORD, INC.			
17696	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	MEADOWS PLACE, INC.			
38392	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	TOMBALL, INC			
7048	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	BUNKER HILL VILLAGE, INC.			
7067	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	CONROE, INC			
7081	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	DEER PARK, INC.			
7141	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	HEDWIG VILLAGE, INC.			
7146	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	HILSHIRE VILLAGE, INC.			
7151	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	HOUSTON, INC.			
7155	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	HUMBLE, INC.			
7156	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	HUNTER'S CREEK VILLAGE, INC.			
7168	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	JERSEY VILLAGE, INC.			
7232	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	MISSOURI CITY, INC.			
7238	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	NASSAU BAY, INC.			
7250	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	OAK RIDGE NORTH, INC.			
7266	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	PASADENA, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 27931**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7272	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	PINEY POINT VILLAGE, INC.			
7327	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	SHENANDOAH, INC.			
7343	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	SPRING VALLEY, INC.			
7344	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	STAFFORD, INC.			
17696	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	MEADOWS PLACE, INC.			
38392	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	TOMBALL, INC			
43112	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	WOODBROUGH VILLAGE, INC			
7048	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	BUNKER HILL VILLAGE, INC.			
7067	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	CONROE, INC			
7081	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	DEER PARK, INC.			
7141	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	HEDWIG VILLAGE, INC.			
7146	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	HILSHIRE VILLAGE, INC.			
7151	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	HOUSTON, INC.			
7155	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	HUMBLE, INC.			
7156	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	HUNTER'S CREEK VILLAGE, INC.			
7168	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	JERSEY VILLAGE, INC.			
7232	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	MISSOURI CITY, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 27931**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7238	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	NASSAU BAY, INC.			
7250	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	OAK RIDGE NORTH, INC.			
7266	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	PASADENA, INC.			
7272	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	PINEY POINT VILLAGE, INC.			
7327	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	SHENANDOAH, INC.			
7343	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	SPRING VALLEY, INC.			
7344	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	STAFFORD, INC.			
17696	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	MEADOWS PLACE, INC.			
38392	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	TOMBALL, INC			
43112	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	WOODBANCH VILLAGE, INC			
7048	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	BUNKER HILL VILLAGE, INC.			
7067	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	CONROE, INC			
7081	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	DEER PARK, INC.			
7141	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	HEDWIG VILLAGE, INC.			
7146	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	HILSHIRE VILLAGE, INC.			
7151	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	HOUSTON, INC.			
7155	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	HUMBLE, INC.			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 27931**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7156	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	HUNTER'S CREEK VILLAGE, INC.			
7168	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	JERSEY VILLAGE, INC.			
7232	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	MISSOURI CITY, INC.			
7238	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	NASSAU BAY, INC.			
7250	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	OAK RIDGE NORTH, INC.			
7266	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	PASADENA, INC.			
7272	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	PINEY POINT VILLAGE, INC.			
7327	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	SHENANDOAH, INC.			
7343	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	SPRING VALLEY, INC.			
7344	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	STAFFORD, INC.			
17696	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	MEADOWS PLACE, INC.			
38392	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	TOMBALL, INC			
43112	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	WOODBANCH VILLAGE, INC			
7048	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	BUNKER HILL VILLAGE, INC.			
7067	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	CONROE, INC			
7081	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	DEER PARK, INC.			
7141	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	HEDWIG VILLAGE, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27931

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7146	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	HILSHIRE VILLAGE, INC.			
7151	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	HOUSTON, INC.			
7155	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	HUMBLE, INC.			
7156	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	HUNTER'S CREEK VILLAGE, INC.			
7168	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	JERSEY VILLAGE, INC.			
7232	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	MISSOURI CITY, INC.			
7238	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	NASSAU BAY, INC.			
7250	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	OAK RIDGE NORTH, INC.			
7266	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	PASADENA, INC.			
7272	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	PINEY POINT VILLAGE, INC.			
7048	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	BUNKER HILL VILLAGE, INC.			
7067	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	CONROE, INC			
7081	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	DEER PARK, INC.			
7141	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	HEDWIG VILLAGE, INC.			
7146	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	HILSHIRE VILLAGE, INC.			
7151	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	HOUSTON, INC.			
7155	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	HUMBLE, INC.			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 27931**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7156	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	HUNTER'S CREEK VILLAGE, INC.			
7168	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	JERSEY VILLAGE, INC.			
7232	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	MISSOURI CITY, INC.			
7238	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	NASSAU BAY, INC.			
7250	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	OAK RIDGE NORTH, INC.			
7266	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	PASADENA, INC.			
7272	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	PINEY POINT VILLAGE, INC.			
7327	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	SHENANDOAH, INC.			
7343	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	SPRING VALLEY, INC.			
7344	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	STAFFORD, INC.			
17696	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	MEADOWS PLACE, INC.			
38392	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	TOMBALL, INC			
43112	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	WOODBANCH VILLAGE, INC			
7048	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	BUNKER HILL VILLAGE, INC.			
7067	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	CONROE, INC			
7081	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	DEER PARK, INC.			
7141	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	HEDWIG VILLAGE, INC.			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 27931**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7146	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	HILSHIRE VILLAGE, INC.			
7151	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	HOUSTON, INC.			
7155	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	HUMBLE, INC.			
7156	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	HUNTER'S CREEK VILLAGE, INC.			
7168	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	JERSEY VILLAGE, INC.			
7232	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	MISSOURI CITY, INC.			
7238	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	NASSAU BAY, INC.			
7250	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	OAK RIDGE NORTH, INC.			
7266	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	PASADENA, INC.			
7272	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	PINEY POINT VILLAGE, INC.			
7327	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	SHENANDOAH, INC.			
7343	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	SPRING VALLEY, INC.			
7344	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	STAFFORD, INC.			
17696	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	MEADOWS PLACE, INC.			
38392	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	TOMBALL, INC			
43112	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	WOODBANCH VILLAGE, INC			
7327	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	SHENANDOAH, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27931

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7343	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	SPRING VALLEY, INC.			
7344	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	STAFFORD, INC.			
17696	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	MEADOWS PLACE, INC.			
38392	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	TOMBALL, INC			
43112	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	WOODBANCH VILLAGE, INC			
7048	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	BUNKER HILL VILLAGE, INC.			
7067	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	CONROE, INC			
7081	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	DEER PARK, INC.			
7141	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	HEDWIG VILLAGE, INC.			
7146	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	HILSHIRE VILLAGE, INC.			
7151	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	HOUSTON, INC.			
7155	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	HUMBLE, INC.			
7156	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	HUNTER'S CREEK VILLAGE, INC.			
7168	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	JERSEY VILLAGE, INC.			
7232	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	MISSOURI CITY, INC.			
7238	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	NASSAU BAY, INC.			
7250	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	OAK RIDGE NORTH, INC.			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27931

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7266	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	PASADENA, INC.			
7272	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	PINEY POINT VILLAGE, INC.			
7327	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	SHENANDOAH, INC.			
7343	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	SPRING VALLEY, INC.			
7344	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	STAFFORD, INC.			
17696	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	MEADOWS PLACE, INC.			
38392	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	TOMBALL, INC			
43112	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	WOODBANCH VILLAGE, INC			
7048	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	BUNKER HILL VILLAGE, INC.			
7067	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	CONROE, INC			
7081	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	DEER PARK, INC.			
7141	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	HEDWIG VILLAGE, INC.			
7146	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	HILSHIRE VILLAGE, INC.			
7151	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	HOUSTON, INC.			
7155	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	HUMBLE, INC.			
7156	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	HUNTER'S CREEK VILLAGE, INC.			
7168	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	JERSEY VILLAGE, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27931

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7232	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	MISSOURI CITY, INC.			
7238	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	NASSAU BAY, INC.			
7250	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	OAK RIDGE NORTH, INC.			
7266	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	PASADENA, INC.			
7272	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	PINEY POINT VILLAGE, INC.			
7327	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	SHENANDOAH, INC.			
7343	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	SPRING VALLEY, INC.			
7344	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	STAFFORD, INC.			
17696	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	MEADOWS PLACE, INC.			
38392	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	TOMBALL, INC			
43112	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	WOODBANCH VILLAGE, INC			
7048	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	BUNKER HILL VILLAGE, INC.			
7067	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	CONROE, INC			
7081	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	DEER PARK, INC.			
7141	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	HEDWIG VILLAGE, INC.			
7146	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	HILSHIRE VILLAGE, INC.			
7151	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	HOUSTON, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27931

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7155	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	HUMBLE, INC.			
7156	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	HUNTER'S CREEK VILLAGE, INC.			
7168	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	JERSEY VILLAGE, INC.			
7232	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	MISSOURI CITY, INC.			
7238	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	NASSAU BAY, INC.			
7250	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	OAK RIDGE NORTH, INC.			
7266	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	PASADENA, INC.			
7272	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	PINEY POINT VILLAGE, INC.			
7327	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	SHENANDOAH, INC.			
7343	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	SPRING VALLEY, INC.			
7344	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	STAFFORD, INC.			
17696	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	MEADOWS PLACE, INC.			
38392	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	TOMBALL, INC			
43112	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	WOODBANCH VILLAGE, INC			
7048	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	BUNKER HILL VILLAGE, INC.			
7067	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	CONROE, INC			
7081	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	DEER PARK, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27931

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7141	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	HEDWIG VILLAGE, INC.			
7146	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	HILSHIRE VILLAGE, INC.			
7151	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	HOUSTON, INC.			
7155	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	HUMBLE, INC.			
7156	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	HUNTER'S CREEK VILLAGE, INC.			
7168	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	JERSEY VILLAGE, INC.			
7232	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	MISSOURI CITY, INC.			
7238	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	NASSAU BAY, INC.			
7250	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	OAK RIDGE NORTH, INC.			
7266	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	PASADENA, INC.			
7272	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	PINEY POINT VILLAGE, INC.			
7327	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	SHENANDOAH, INC.			
7343	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	SPRING VALLEY, INC.			
7344	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	STAFFORD, INC.			
17696	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	MEADOWS PLACE, INC.			
38392	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	TOMBALL, INC			
43112	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	WOODBANCH VILLAGE, INC			

REASONS FOR FILING

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27931

NEW?: N

RRC DOCKET NO:

CITY ORDINANCE NO: Operation of Law

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Efft. 4-1-2025 Update FFA-12

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	

PREPARER - PERSON FILING

RRC NO: 1305 ACTIVE FLAG: Y INACTIVE DATE:  
 FIRST NAME: Petra MIDDLE: LAST NAME: Custer  
 TITLE: Coordinator Regulatory  
 ADDRESS LINE 1: P.O. Box 2628  
 ADDRESS LINE 2:  
 CITY: Houston STATE: TX ZIP: 77252 ZIP4: 2628  
 AREA CODE: 713 PHONE NO: 207-3363 EXTENSION:

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27931

## CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
7455	<p>Curtailment Plan</p> <p>7.455 Curtailment Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term "deliveries" in this section includes sales and/or transportation service.</p> <p>(c) Priorities.</p> <p>(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:</p> <p>(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;</p> <p>(B) firm deliveries to electric generation facilities;</p> <p>(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an</p>

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alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or

(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

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LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
1	<p>Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two inches in diameter.</p> <p>Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for such service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:</p> <p>(1) Individual Residential and Commercial Consumers -- upon payment of the fee for gas main extension set out in the Schedule of Miscellaneous Service Charges or upon execution of Company's form Gas Main Extension Contract, as filed with the appropriate regulatory authority.</p> <p>(2) Developers of residential or business subdivisions -- upon execution of Company's form Gas Main Extension Contract or Predevelopment Gas Main Extension Contract, as filed with the appropriate regulatory authority, or under special circum-stances where, in Company's opinion, such forms are not appropriate, upon execution of a special agreement providing for reimbursement to Company for cost of the necessary gas main extension.</p> <p>(3) Large Volume Consumers -- upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.</p>

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QUALITY OF SERVICE

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RULE1	<p>CENTERPOINT ENERGY RESOURCES CORP.                      D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS                      GAS GENERAL RULES AND REGULATIONS                      APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR WHICH TARIFF IS APPROVED ON OR AFTER OCTOBER 30, 2023</p> <p>1. DEFINITIONS</p> <p>(a) Consumer, Customer, and Applicant are used interchangeably and mean any person or organization that utilizes Gas Service or who purchases or seeks to purchase Gas Service from Company.</p> <p>(b) Company means CenterPoint Energy Resources, Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas, its successors and assigns.</p> <p>(c) Cubic Foot of Gas: Unless otherwise expressly provided by rate schedule or written contract (or agreement), the amount of gas necessary to fill one (1) cubic foot of space when the gas is at a gauge pressure of four (4) ounces above atmospheric pressure and/or in the event that the gas delivered to the Consumer is measured at a pressure in excess of four (4) ounces per square inch gauge, the measurement of gas shall be on the same basis as that outlined in the rate schedules for Large Volume Natural Gas Service.</p> <p>(d) Gas Service means any of the services described in the Company's rate schedules filed with the appropriate regulatory authorities or otherwise provided under a written contract between Company and Consumer.</p> <p>(e) Service Line: The pipe and attached fittings which convey gas from Company's mains up to and including the stopcock on the riser for the Company's meter at the Consumer's premises.</p> <p>(f) Consumer's Housepiping: All pipe and attached fittings which convey gas from the Test Tee or the outlet side of the meter equipment and coupled facilities to the Consumer's connection for gas appliances or equipment.</p> <p>(g) Point of Delivery: The point at the Test Tee or the outlet side of the meter equipment and coupled facilities where the gas is measured for delivery into Consumer's Housepiping.</p> <p>(h) Commission: Railroad Commission of Texas.</p> <p>(i) Customer Equipment or Consumer's Equipment:                      All appliances, piping, vents, connectors, valves, fittings or any other gas utilization or distribution equipment at or on the Customer's side of the Point of Delivery, including but not limited to methane detectors and carbon monoxide detectors.</p> <p>2. APPLICATION OF RULES</p> <p>(a) Unless otherwise expressly stated, these rules apply to all Consumers and use of natural gas by Consumers regardless of classification, except insofar as they are changed by or are in conflict with any statute of the State of Texas, enforceable municipal ordinance, applicable valid final order of any court or of the Commission, or written contract executed by Company, in which case such statute, order or contract shall control to the extent that it is applicable to the Consumer(s) in question. Whenever possible, these rules shall be construed harmoniously with such laws, contracts, ordinances, and orders.</p> <p>(b) A Customer's purchase or use of Gas Service constitutes an agreement by the Customer to comply with the terms and conditions contained herein and in the applicable Company rate schedule except as may be otherwise specified in a written contract between the Customer and the Company.</p> <p>(c) These rules, and all subsequently enacted rules, may be abrogated, modified, or added to in whole or in part, by the Company and such rules as abrogated, modified, or added to, shall become effective when filed with the appropriate regulatory authority.</p>

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### 3. CLASSIFICATION FOR RATE AND CONTRACT PURPOSES

For purposes of determining rates, Consumers shall be classified as either Residential, General Service-Small, or General Service-Large Volume Consumers as defined in Company's applicable rate schedules. Service by Company to Consumers classified herein as Residential and General Service-Small is available without a written contract between Consumer and Company at the standard rates and charges applicable to such Consumers that are adjusted from time to time. In the absence of a written contract between Company and a Consumer to the contrary, Company shall have no obligation to deliver more than 25,000 cubic feet of gas in any day to any Consumer not having a written gas sales contract with Company. A contract may be required from Large Volume Consumers using less than 25,000 cubic feet per day, provided this requirement shall be uniformly applied to all such Consumers within each municipal rate jurisdiction. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reason, in which event the Company may estimate usage by such Consumer. In the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining rate classification and whether or not a contract is required. Company's obligation to provide service to any Consumer intending to use more than 25,000 cubic feet per day is contingent upon Company's determination that there will be an adequate supply of gas to serve such Large Volume Consumer, and that existing facilities are of adequate capacity and suitable pressure.

### 4. LIMITATION OF USE

All gas delivered through Company's meters is for use only at the Point of Delivery and shall not be redelivered or resold to others without Company's express consent.

### 5. SERVICE CONNECTIONS

(a) Service Connection: Unless otherwise prohibited by applicable ordinance or rule, the Company may require, on a consistent and non-discriminatory basis, prepayment, reimbursement, or adequate security for some or all costs (including, but not limited to, materials, labor, or allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing system to serve a new customer.

(b) Service Line: Company shall install and maintain all Service Lines and to the extent permitted by applicable ordinance shall be entitled to make a reasonable charge for such installation and maintenance. A Service Line may be used to supply a single building or single group of buildings which may or may not be located on a single lot, such as a group of factory buildings, hospital buildings, or institutional buildings, all under one (1) ownership or control. However, Gas Service supplied to Consumer for use on separate lots physically divided by other private or public property (including streets, alleys and other public ways) must be supplied through separate Service Lines and be separately metered and billed. More than one Service Line to supply a Consumer's premises may be constructed by agreement between Company and Consumer. Company has title to all Service Lines and is responsible for their maintenance and repair.

(c) Consumer's Housepiping: Consumer shall be responsible for installing and maintaining Consumer's Housepiping. Company may refuse service to any consumer whose housepiping is inadequate or unsafe, but Company shall have no responsibility for determining whether or not Consumer has complied with applicable safety codes, inspecting Consumer's Housepiping or in any way establishing or enforcing housepiping specifications.

(d) Customer shall be solely responsible for the selection, installation, maintenance, inspection, and use of Customer Equipment, and Company shall have no duty or responsibility

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for the design, selection, installation, operation or repair of said Equipment. Company shall have no duty or responsibility for determining whether or not Customer Equipment complies with the requirements of NFPA 54, NFPA 715 and/or any other applicable fuel gas code. Company shall have no duty or responsibility for inspecting the performance of, location of, or maintenance of methane detectors and/or carbon monoxide detectors. Company shall have no duty to warn regarding the installation of, use of, performance of and/or maintenance of methane detectors and/or carbon monoxide detectors. Customer shall be responsible for all Customer Equipment downstream of the Point of Delivery.

(e) Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two (2) inches in diameter. Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for Gas Service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:

(1) Individual Residential and General Service-Small Consumers upon execution of a written agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

(2) Developers of residential or business subdivisions upon execution of Company's form Predevelopment Gas Main Extension Contract, or under special circumstances where, in Company's opinion, such forms are not appropriate, upon execution of a written agreement providing for reimbursement to Company for cost of the necessary gas main extension.

(3) General Service-Large Volume Consumers upon execution of a written agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

#### 6. CHARGES RELATING TO GAS SERVICE

Utility charges for services other than delivering natural gas may be made in accordance with the Schedules of Miscellaneous Service Charges filed with the appropriate regulatory authorities.

#### 7. APPLICATION FOR SERVICE

Where no written contract for Gas Service is necessary, an application can be made online via the Company's website, by telephone or or by email to request initiation of service. Upon request, Consumer shall provide information necessary for purposes of rate classification, billing, and determining whether a deposit will be required.

#### 8. REFUSAL TO INSTITUTE SERVICE AND TERMINATION OF SERVICE

(a) Refusal of service.

(1) Compliance by Applicant. The Company may decline to serve an Applicant for whom service is available from previously installed facilities until such Applicant has complied with the state and municipal rules, regulations or laws, and with approved rules and regulations of the Company on file with the appropriate regulatory authority governing the service applied for, or for the following reasons:

(A) the Applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be provided;

(B) the Applicant is indebted to any company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the Applicant shall be served upon complying with the applicable deposit requirement;

(C) the Applicant refuses to make a deposit if Applicant is required to make a deposit under

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these rules;

(D) where an unsafe condition exists at any point on Consumer's premises;

(E) for use of gas in violation of Company's rules;

(F) in the event Company's representatives are refused access to such premises for any lawful purpose;

(G) when Company's property on the Consumer's premises is tampered with, damaged, or destroyed;

(2) Applicant's recourse. In the event that the Company shall refuse to serve an Applicant under the provisions of these rules, the Company shall inform the Applicant of the basis of its refusal and that the Applicant may file a complaint with the appropriate regulatory authority thereon.

(3) Insufficient grounds for refusal to serve. Except in cases where the Company identifies fraud in connection with a service request, the following shall not constitute sufficient cause for refusal of service to a present residential or non-residential Customer or Applicant:

(A) delinquency in payment for service by a previous occupant of the premises to be served;

(B) failure to pay for merchandise or charges for non-gas service purchased from the Company;

(C) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six (6) months prior to the date of application;

(D) violation of the Company's rules pertaining to the operation of nonstandard equipment of unauthorized attachments, which interfere with the service of others, unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

(E) failure to pay a bill of another Customer as guarantor thereof, unless the guarantee was made in writing to the Company as a condition precedent to service; and

(F) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

(b) Discontinuance of service.

(1) Bills are due and payable when rendered; the bill shall be past due not less than fifteen (15) days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for Gas Service is delinquent if unpaid by the due date.

(2) A Customer's Gas Service may not be terminated unless the Company has made a reasonable effort to offer the Customer the option of paying a delinquent bill in installments. A Customer's Gas Service may be disconnected if the bill has not been paid or a suitable written arrangement for payment in installments entered into within five (5) working days after the bill has become delinquent and if proper notice has been given. Proper notice shall consist of a mailing or hand delivery at least five working days prior to a stated date of disconnection. Said notice shall be provided in English and Spanish as necessary and shall include: (A) the words Disconnect Notice or similar language prominently displayed;

(B) the reason service is to be terminated;

(C) what Customer must do to prevent termination;

(D) in the case of a past-due bill, the amount past due payment options (online, phone, in-person, and mail), as well as a website or phone number to locate physical payment locations;

(E) a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency; and

(F) the date of termination.

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(3) Gas Service may be disconnected for any of the following reasons:

(A) failure to pay a delinquent account or failure to comply with the terms of a written agreement for installment payment of a delinquent account;

(B) violation of the Company's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation;

(C) failure to comply with deposit or guarantee arrangements where required by these Rules and Regulations; (D) without notice where a known dangerous condition exists for as long as the condition exists; (E) tampering with the Company's meter or equipment or bypassing the same; (F) for use of Gas Service in violation of Company's rules; (G) in the event Consumer's premises are vacated; (H) in the event Company's representatives are refused access to such premises for any lawful purpose; (I) when Company's property on the Consumer's premises is tampered with, damaged or destroyed; (J) for use of Gas Service in violation of any law, ordinance or regulation; (K) for fraudulent conduct or misrepresentation in relation to the consumption of gas, account information, or any other fraud practiced by Consumer, with regard to the matters referred to in these rules or Consumer's contract.

(4) Gas Service may not be disconnected for any of the following reasons:

(A) delinquency in payment for service by a previous occupant of the premises;

(B) failure to pay for merchandise or charges for non-gas service by the Company;

(C) failure to pay for a different type or class of Gas Service unless the fee for such different service is included on the same bill;

(D) failure to pay the account of another Customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service;

(E) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billing;

(F) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due; and

(G) failure to pay an estimated bill other than a bill rendered pursuant to any approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.

(5) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the Company are not available to the public for the purpose of making collections and reconnecting service.

(6) The Company shall not abandon a Customer without written approval from the applicable regulatory authority.

(7) Except in cases where the Company identifies fraud in connection with an account, the Company shall not discontinue Gas Service to a delinquent Residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if service is discontinued. Any Customer seeking to avoid termination of service under this provision must make a written request to the Company supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five (5) working days after the date of delinquency of the bill. The prohibition against service termination as provided herein

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shall last twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

#### 9. LOCATION OF METERS

Wherever practical, all new meter installations shall be installed near the building in which Consumer's gas appliances are located. All meters shall be accessible at all times for inspection, reading, and change out for testing. Whenever the Company shall permanently discontinue the delivery of gas to any of Consumer's premises, it shall have the right at any reasonable time thereafter to enter upon the premises and remove therefrom its meter, and any other of its equipment there located.

#### 10. METER TESTS AND BILL ADJUSTMENTS WITH RESPECT TO METER ACCURACY

##### (a) Meter requirements.

(1) Use of meter. All gas delivered by the Company in the provision of Gas Service shall be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority or tariff.

(2) Installation by Company. Unless otherwise authorized by the regulatory authority, the Company shall provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its Customers.

(3) Standard type. The Company shall not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

##### (b) Meter records. The Company shall keep the following records:

(1) Meter equipment records. The Company shall keep a record of all its meters, showing the Customer's address and date of the last test.

(2) Records of meter tests. All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

##### (c) Meter readings.

(1) Meter unit location. In general, each meter must indicate clearly the units of service for which a charge is made to the Customer.

##### (d) Meter tests on request of Customer.

(1) The Company shall, upon request of a Customer make a test of the accuracy of the meter serving that Customer. The Company shall inform the Customer of the time and place of the test, and permit the Customer or the Customer's authorized representative to be present if the Customer so desires. If no such test has been performed within the previous four (4) years for the same Customer at the same location, the test shall be performed without charge. If such a test has been performed for the same Customer at the same location within the previous four years, the Company may charge a fee for the test, not to exceed fifteen dollars (\$15.00), or such other fee for the testing of meters as may be set forth in the Company's tariff properly on file with the regulatory authority. The Customer must be properly informed of the result of any test on a meter that serves the Customer who requested such test.

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(2) Notwithstanding Paragraph (1), above, if the meter is found to be more than nominally defective, to either the Customer's or the Company's disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than two percent (2%) from accurate registration.

(3) If any meter test requested by a Customer reveals a meter to be more than nominally defective, the Company shall correct previous readings consistent with the inaccuracy found in the meter for the period of either (i) the last six (6) months, or (ii) the last test of the meter, whichever is shorter. Any resulting underbillings or over-billings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the Company if the error is to the Company's disadvantage.

(4) If a meter is found not to register for any period of time, the Company may make a charge for Gas Service provided but not metered, for a period not to exceed three (3) months previous to the time the meter is found not to be registering. The determination of Gas Service provided but not metered is to be based on the Customer's consumption during other like periods at the same location when available, and on consumption under similar conditions at the same location or of other similarly situated customers when not available.

(e) Meter Exchange.

(1) The Company follows the practice of testing and repairing its meters on periodic schedules in accordance with good operating practice. The periodic meter test interval is based on the results of accuracy tests of its meters of varying ages that are randomly sampled. The period of presumed accuracy is the period during which not less than seventy percent (70%) of the randomly sampled meters exhibit accuracy in the range of two percent (2%) fast to two percent (2%) slow.

#### 11. DEPOSITS FROM CONSUMERS TO GUARANTEE PAYMENTS OF BILLS

(a) Establishment of credit for Residential Applicants.

(1) The Company may require a Residential Applicant for Gas Service to satisfactorily establish credit but such establishment of credit shall not relieve the Customer from complying with rules for prompt payment of bills. Subject to these General Rules and Regulations, a Residential Applicant shall not be required to make a deposit:

(A) if the Residential Applicant has been a customer of any utility for the same kind of service within the last two (2) years and is not delinquent in payment of any such utility service account and during the last twelve (12) consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment; or

(B) if the Residential Applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the Gas Service required;

(C) if the Residential Applicant demonstrates a satisfactory credit rating by appropriate means, including but not limited to, the production of generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity.

(b) Reestablishment of credit.

Every Applicant who has previously been a Customer of the Company and whose Gas Service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all his/her amounts due to the Company or execute a written deferred payment agreement, if offered, and reestablish credit as provided herein.

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(c) Amount of deposit and interest for Residential Gas Service and exemption from deposit.

(1) The required residential deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings (rounded up to the nearest five dollars [\$5.00]). If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two (2) days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements. Estimated Annual Billings as such term is used in this section shall be either (i) the twelve- (12-) month billing history at the service address involved (if a billing history is available for the service address), or (ii) the average annual residential bill in the Division serving the Customer (if a billing history is not available at the service address); provided, that such average annual residential bill determined pursuant to clause (ii) hereof, shall be determined periodically but no less frequently than annually.

(2) All Applicants for Residential Gas Service who are sixty-five (65) years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the Company or another utility for the same utility service which accrued within the last two (2) years. No cash deposit shall be required of such Applicant under these conditions.

(3) The Company shall pay a minimum interest on such deposits according to the rate as established by law; provided, if refund of deposit is made within thirty (30) days of receipt of deposit, no interest payment shall be made. If the Company retains the deposit more than thirty (30) days, payment of interest shall be made retroactive to the date of deposit. (A) payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer's account. (B) the deposit shall cease to draw interest on the date it is returned or credited to the customer's account.

(4) Company will waive any deposit requirement for Residential Gas Service for an Applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, as determined by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its website.

(d) For General Service-Small and General Service-Large Volume customers, Company may require a deposit where the Applicant is unable to establish good credit by standards generally accepted as evidence of credit worthiness. The amount of any deposit, where required, shall be in an amount sufficient to protect Company but shall not exceed the amount of the estimated highest two (2) months' billing. Interest shall be paid at the legal rate on all deposits. Deposits shall be refunded after three (3) years of prompt payment, with refund including any interest to be made in cash or by credit to the Consumer's bill. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled him to initial service without a deposit and otherwise has a record of prompt payment.

(e) Deposits for temporary or seasonal service and for weekend or seasonal residences. The Company may require a deposit sufficient to reasonably protect it against the assumed risk, provided, such a policy is applied in a uniform and nondiscriminatory manner.

(f) Records of deposits

(1) The Company shall keep records to show:

(A) the name and address of each depositor;

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(B) the amount and date of the deposit; and  
 (C) each transaction concerning the deposit.  
 (2) The Company shall record a receipt of deposit on each Applicant's bill from whom a deposit is received and shall provide means whereby a depositor may reclaim a deposit.  
 (3) A record of each unclaimed deposit shall be maintained for at least four years, during which time the Company shall make a reasonable effort to return the deposit.

(g) Refund of deposit.

(1) If Gas Service is not connected or after disconnection of Gas Service, the Company shall promptly and automatically refund the Customer's deposit plus accrued interest or the balance, if any, in excess of the unpaid bills for Gas Service furnished. The transfer of Gas Service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules. (2) When the Residential Customer has paid bills for service for twelve (12) consecutive residential bills without having service disconnected for nonpayment of bills and without having more than two (2) occasions in which a bill was delinquent and when the Customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a Customer's account. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled the Consumer to install Gas Service without a deposit and otherwise has a record of prompt payment.

(h) Upon sale or transfer of Company.

Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all Customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(i) Complaint by Applicant or Customer.

The Company shall direct its personnel engaged in initial contact with an Applicant or Customer for service seeking to establish or re-establish credit under the provisions of these rules to inform the Applicant or Customer, if dissatisfaction is expressed with the Company decision, of the Applicant's or Customer's right to file a complaint with the regulatory authority thereon.

RULE1A CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS GENERAL RULES AND REGULATIONS APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR WHICH TARIFF IS APPROVED ON OR AFTER OCTOBER 30, 2023

#### 12. DISCONTINUANCE BY CONSUMER

A Consumer who wishes to discontinue Gas Service must give notice to Company by phone or by visiting the Company's website, [www.CenterPointEnergy.com](http://www.CenterPointEnergy.com). Consumer shall be obligated to pay for all Gas Service which is rendered by the Company (including applicable minimum charges therefor) prior to the time Company discontinues Gas Service pursuant to such notice.

#### 13. RECORDS OF GAS SUPPLIED

Company shall keep accurate records of the amount of gas registered by its meters, and such records shall be accepted at all times and in all places as prima facie evidence of the true amount of gas consumed.

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## 14. ESCAPING GAS

Upon immediately moving to a safe location, Consumer must immediately notify Company of any escaping gas on Consumer's premises. No flame shall be taken near the point where gas is escaping. Company shall not be liable for any damage or loss caused by the use of or escape of gas from Consumer's Housepiping or Consumer's Equipment.

## 15. DAMAGE AND REPAIR TO AND TAMPERING WITH COMPANY'S FACILITIES

Consumer shall immediately notify Company in the event of damage to Company's property on Consumer's premises. Consumer shall not permit anyone other than an authorized employee of the Company to adjust, repair, connect, or disconnect, or in any way tamper with the meter, lines or any other equipment of the Company used in serving Consumer's premises and shall be liable for any damages that may arise from Consumer's failure thereof. Only Company-authorized personnel are permitted to perform work on the meter, lines or any other equipment of Company used in serving Customer's premises.

## 16. ACCESS TO PREMISES

The Company's representatives shall have the right at all reasonable hours to enter upon the premises and property of Consumer to read the meter; and to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, Service Lines, meter loops, and any other property of the Company located thereon, and for any other purpose connected with Company's operation. The Company's representatives shall have the right at all times to enter upon the premises and property of Consumer in emergencies pertaining to Company's service. All dogs and other animals, which might hinder the performance of such operations on the Consumer's property, shall be kept away from such operations by the Consumer upon notice by the Company representatives of their intention to enter upon the Consumer's premises.

## 17. NON-LIABILITY

(a) The Company shall not be liable to Consumer nor to any third party for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer.

(b) Company shall not be liable to Consumer nor to any third party for any damage or injury resulting from gas or its use after such gas leaves the Point of Delivery other than damage caused by the fault of the Company in the manner of installation of the Service Lines, in the manner in which such Service Lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop, which consists of piping before the Point of Delivery. All other risks after the gas leaves the Point of Delivery shall be assumed by the Consumer, his agents, servants, employees, or other persons.

(c) The Company agrees to use reasonable diligence in providing continuous Gas Service to all Consumers, but the Company does not guarantee such service and shall not be liable to Consumer nor to any third parties for damages resulting from any interruption to such service.

(d) Company shall not be liable to Consumer nor to any third parties for any damage or loss caused by stoppage or curtailment of the gas supply pursuant to order of a governmental agency having jurisdiction over Company or Company's suppliers, or caused by an event of force majeure. The term force majeure as employed herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of

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wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; and any other causes, whether of the kind herein enumerated or otherwise.

18. TEMPORARY INTERRUPTION OF SERVICE

(a) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected.

(b) The Company shall make reasonable provisions to respond to emergencies resulting from failure of service, and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

(c) In the event of national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

(1) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of such interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.

(2) Report to Commission. The Commission shall be notified in writing within forty-eight hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

19. WAIVER OF RULES No agent or representative of the Company is authorized to add to, alter, waive, or otherwise change any of the foregoing rules except by agreement in writing signed by an officer in the Company.

20. BILLING

(a) Bills for Gas Service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

(b) The Customer's bill must show all the following information:

(1) If the meter is read by the Company, the date and reading of the meter at the beginning and end of the period for which rendered;

(2) The number and kind of units billed;

(3) The applicable rate schedule title or code;

(4) The total base bill;

(5) The total of any adjustments to the base bill and the amount of adjustments per billing unit;

(6) The date by which the Customer must pay the bill in order to avoid penalty;

(7) The total amount due after addition of any penalty for nonpayment within a designated period; and

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(8) A distinct marking to identify an estimated bill. The information required above shall be arranged and displayed in such a manner as to allow the Customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the Customer on request of the Customer.

(c) Where there is a good reason for doing so, estimated bills for Gas Service may be rendered provided that an actual meter reading is taken at least every six (6) months.

(d) Disputed bills.

(1) In the event of a dispute between the Customer and the Company regarding the bill, the Company shall forthwith make such investigation as is required by the particular case and report the results thereof to the Customer. If the Customer wishes to obtain the benefit of subsection (2) hereunder, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate regulatory authority.

(2) Notwithstanding any other provisions of these rules and regulations, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the following: (1) resolution of the dispute; or (2) the expiration of the sixty (60) day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two (2) years. Where insufficient or no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

## 21. NEW CONSTRUCTION

(a) Standards of construction.

The Company shall construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority, or otherwise by law, and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical. (b) Response to request for residential and commercial service. The Company shall serve each qualified residential and commercial applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven (7) working days. Those applications for individual residential service requiring line extensions should be filled within ninety (90) days unless unavailability of materials, municipal permitting requirements, or other causes beyond the control of the Company result in unavoidable delays. In the event that residential service is delayed in excess of ninety (90) days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the Company, a delay in excess of ninety (90) days may be found to constitute a refusal to serve.

## 22. CUSTOMER RELATIONS

(a) Information to Customers. The Company shall:

(1) Maintain a current set of maps showing the physical location of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Company's facilities. These maps, or such other maps as

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may be required by the regulatory authority, shall be kept by the Company in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the Company to advise Applicants and others entitled to the information as to the facilities available for serving that locality;

(2) Assist the Customer or Applicant in selecting the most economical rate schedule;

(3) In compliance with applicable law or regulations, notify Customers affected by a change in rates or schedule or classification;

(4) Make available on the Company website, copies of the current rate schedules and rules relating to the service of the Company, as filed with the Commission;

(5) Furnish such additional information on rates and services as the Customer may reasonably request;

(6) Upon request, inform its Customers as to the method of reading meters; and

(7) As required by law or the rules of the appropriate regulatory authority, provide Customers with a pamphlet containing customer service information. At least once each calendar year, the Company shall notify its Customers that customer service information is available on request and without charge.

(b) Customer complaints.

Upon complaint to the Company by Residential or General Service-Small Customers either at its office, by letter, electronic communication such as email or an inquiry via Company website, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment and disposition thereof for a period of two years subsequent to the final disposition of the complaint. Complaints which require no further action by the Company need not be recorded.

(c) Company response.

Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the Company shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response must be made by the next working day. The utility must make a final and complete response within fifteen (15) days from the date of the complaint, unless additional time is granted within the 15-day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company.

(d) Deferred payment plan.

The Company may, but is not required to, offer a deferred payment plan for delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:

(1) Every deferred payment plan entered into due to the Customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the Customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

(2) For purposes of determining reasonableness under these rules the following shall be considered: size of delinquent account; Customer's ability to pay; Customer's payment history; time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the Customer.

(3) A deferred payment plan offered by the Company, if reduced to writing, shall state, immediately preceding the space provided for the Customer's signature and in bold face print at least two (2) sizes larger than any other font used, that If you are not satisfied with

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this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to comply with the terms of this agreement. A similar agreement must be provided by a customer at the time of agreement, if recorded.

(4) A deferred payment plan may include a one-time five percent (5%) penalty for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Company's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

(5) If a Customer for Gas Service fails to enter into a deferred payment agreement or has not fulfilled its terms, the Company shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstance, it shall not be required to offer a subsequent negotiation of a deferred payment plan prior to disconnection.

(6) If the Company institutes a deferred payment plan it shall not refuse a Customer's participation in such a program on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

(e) Delayed payment of bills by elderly persons.

(1) Applicability.

This subsection applies only:

(A) If the Company assesses late payment charges on residential customers and suspends service before the 26th day after the date of the bill for which collection action is taken; and

(B) To an elderly person, as defined in Paragraph (2) of this subsection, who is a residential customer and who occupies the entire premises for which a delay is requested.

(2) Definition of Elderly person--A person who is 60 years of age or older.

(3) An elderly person may request that the Company implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill.

(4) On request of an elderly person, the Company shall delay without penalty the payment date of a bill for providing Gas Service to that person until the 25th day after the date on which the bill is issued.

(5) The Company may require the requesting person to present reasonable proof that the person is 60 years of age or older.

(6) The Company shall notify Customers of this delayed payment option no less often than yearly. The Company may include this notice with other information provided pursuant to Subsection (a) of this section.

### 23. RESIDENTIAL AVERAGE MONTHLY BILLING PROGRAM

#### (a) DEFINITIONS

(1) Under this provision, qualified Residential Customers would have the option of participating in the Company's Average Monthly Billing Program (AMB) as an alternative to the Company's normal billing procedure. For AMB purposes, the following definitions shall apply:

(A) Normal Bill is an amount computed using the Company's applicable residential rate schedule for service provided during a billing month.

(B) Qualifying Customer is a Residential Customer of the Company who has not had Gas Service

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suspended for non-payment and has not had a Past Due notice issued on an account during the immediately preceding twelve- (12-) month period.

(b) AVAILABILITY

(1) The Average Monthly Billing Program is available to any Qualifying Customer of the Company.

(c) OPERATION OF PROGRAM

(1) Computation of Bills under the AMB:

(A) Under the AMB, the Qualifying Customer shall receive a monthly Average Bill computed using the most recent twelve- (12-) month rolling average of the customer's Normal Bills rounded to the nearest dollar. The amount of the Average Bill and Normal Bill will appear on the customer's monthly billing statement. The cumulative difference between Normal Bills and the Average Bills rendered under the AMB will be carried in a deferred balance that will accumulate both debit and credit differences.

(2) Effect of AMB on other Tariff Provisions:

(A) Except as modified herein, participation in the AMB will have no effect on the Company's approved rate schedules or other billing charges used to calculate the Customer's Normal Bill. Participation in the AMB shall have no effect on any other term or condition for providing Gas Service including those provisions relating to termination or suspension of Gas Service.

(3) Effects of Customer Discontinuance of AMB or Termination or Suspension of Service:

(A) The customer may discontinue the AMB at any time by notifying the Company. If a customer requests discontinuance of AMB, if an account is final billed, or if the service is suspended by the Company as a result of past due amounts on an account, any outstanding balance owed the Company at the time, including any differences between billings under the AMB and Normal Bills which would have been rendered under normal billing procedures, shall be immediately due and payable. Likewise, any credit due to the customer shall be applied to the next bill or refunded, as appropriate.

24. SUSPENSION OF GAS UTILITY SERVICE DISCONNECTION DURING AND AFTER AN EXTREME WEATHER EMERGENCY AND A SEVERE WEATHER EMERGENCY

(a) Disconnection prohibited. Consistent with Section 7.460 of Title 16 of the Texas Administrative Code, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to:

(1) a delinquent Residential Customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.

(2) a delinquent Residential Customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

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(3) a delinquent Residential Customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making collections and reconnecting service.

(b) Payment plans. The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills as set forth in Paragraph (2)(D) of Section 7.45 of Title 16 of the Texas Administrative Code (Quality of Service Rules).

(c) Notice. Once each year, beginning in the September or October billing periods the Company shall give notice to Customers as follows:

(1) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the Company's service area.

(2) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to any other social service agency of which the provider is aware that provides financial assistance to low income Customers in the utility's service area.

(3) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to all residential Customers of the Company and Customers who are owners, operators, or managers of master metered systems.

(d) Severe Weather Emergency. This subsection applies in the event of a Severe Weather Emergency as the term Severe Weather Emergency is defined by the National Weather Service. In and after a Severe Weather Emergency, and in the service area affected by the Severe Weather Emergency, the Company may make exceptions to these General Rules and Regulations and other Company tariffs to ensure continuity of service and facilitate timely and efficient restoration of service to customers in the affected area.

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SERVICE CHARGES

RRC CHARGE NO.	CHARGE ID	CHARGE AMOUNT	SERVICE PROVIDED
326127	MISC-20-11		<p>Collection call - trip charge (For each trip other than when a customer is charged under miscellaneous service item no. 3 - Turning off service to active meter) \$20</p> <p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
326128	MISC-20-12		<p>Returned check \$20</p> <p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
326129	MISC-20-13		<p>Gas Main Extensions - See General Rules and Regulations, Section 5e, relating to Gas Main Extensions.</p> <p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
326130	MISC-20-2		<p>Restore service after termination for non-payment, cut-off by Customer or agent or for convenience of Customer \$40 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.</p> <p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
326131	MISC-20-3		<p>Turning off service to active meter (per trip) - Exception: No charge if account is finalled. \$20 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.</p>

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326132	MISC-20-4	<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Special meter test at customer's request (see General Rules and Regulations for special situations) - same customer at same location is allowed one (1) test free of charge every four (4) years \$15</p>
326133	MISC-20-5	<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Change customer meter if requested by Customer (Does not include changes due to meter failure and/or meter being more than nominally defective, as described in General Rules and Regulations.) \$55</p>
326134	MISC-20-6	<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Change residential meter location or re-route residential service: Minimum charge \$350 Install each additional meter on a Customer's service line \$55</p>
326135	MISC-20-7	<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Service Connection Charge - See General Rules and Regulations, Section 5(a), relating to Not Service Connection</p> <p>Applicable</p>
326136	MISC-20-8	<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Disconnect service at main \$300 (Plus any costs arising out of any city ordinance or regulation</p>

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326137	MISC-20-9	governing work in roadways)
		<p>TAX ADJUSTMENT                  The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
		<p>Restore service at main for any purpose necessitated by customer including, but not limited to, installation of equipment requested by a Customer \$300</p>
		<p>TAX ADJUSTMENT                  The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
326138	MISC-20-CD	<p>DEPOSITS Up to the maximum amount allowed under the Railroad Commission of Texas Quality of Service Rule Section 7.45(5)(C)(ii) (the one-sixth rule). If there is no billing history on the customer's account, then the one-sixth rule will be applied to the Customer's account based on similarly-situated customers located in the geographic area.</p>
326125	MISC-20-1	<p>Institution of service to residential or general service \$40 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.</p>
		<p>TAX ADJUSTMENT                  The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
326126	MISC-20-10	<p>Temporary transfer of individually metered multi-family service from vacating tenant to apartment complex owner. (Applicable to read and transfer transactions only. Precedent written agreement required.) No Charge</p>
		<p>TAX ADJUSTMENT                  The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28072

DESCRIPTION: Distribution Sales STATUS: A  
EFFECTIVE DATE: 12/01/2024 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/16/2025  
GAS CONSUMED: N AMENDMENT DATE: 04/01/2025 OPERATOR NO:  
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION																																												
GSS-2099-I	<p>CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE AREAS - INCORPORATED RATE SHEET GENERAL SERVICE-SMALL RATE SCHEDULE NO. GSS-2099-I</p> <p>APPLICATION OF SCHEDULE This schedule is applicable to natural gas service to any customer in an incorporated area excluding a city that has ceded jurisdiction to the Commission in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas engaging in any business, professional or institutional activity, for all uses of gas, including cooking, heating, refrigeration, water heating, air conditioning, and power.</p> <p>This schedule is applicable to any general service customer for commercial uses and industrial uses, except standby service, whose average monthly usage for the prior calendar year is 150,000 cubic feet or less. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others. Cities per Geographic Rate Area are listed on the final pages of this rate schedule. Any commercial customer using natural gas for unmetered continuous street or outdoor lighting shall have the following procedure applied to calculate the Ccf to be billed during a billing period: (a) Manufacturer's rated input for each gas light in cubic feet per hour; multiplied by (b) the number of lights in installation; multiplied by (c) 7.3.</p> <p>MONTHLY RATE For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:</p> <p>(a) The Base Rate consisting of:</p> <table border="0"> <tr> <td>(1) Customer Charge -</td> <td></td> <td></td> <td></td> </tr> <tr> <td>    Houston and Texas Coast</td> <td></td> <td></td> <td>\$30.00</td> </tr> <tr> <td>    South Texas and Beaumont/East Texas</td> <td></td> <td>\$48.00</td> <td></td> </tr> <tr> <td>(2) Commodity Charge for all Ccf billed at the pressure bases and Geographic Rate Areas as set forth below -</td> <td></td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td>Houston Texas Coast</td> <td>Beaumont/East</td> </tr> <tr> <td>Texas South Texas</td> <td></td> <td></td> <td></td> </tr> <tr> <td></td> <td>14.65 Pressure Base</td> <td>\$0.06000 \$0.05900</td> <td>\$0.05767</td> </tr> <tr> <td>\$0.15324</td> <td></td> <td></td> <td></td> </tr> <tr> <td></td> <td>14.73 Pressure Base</td> <td>\$0.06033 \$0.05932</td> <td>\$0.05798</td> </tr> <tr> <td>\$0.15408</td> <td></td> <td></td> <td></td> </tr> <tr> <td></td> <td>14.95 Pressure Base</td> <td>\$0.06123 \$0.06021</td> <td>\$0.05885</td> </tr> </table>	(1) Customer Charge -				Houston and Texas Coast			\$30.00	South Texas and Beaumont/East Texas		\$48.00		(2) Commodity Charge for all Ccf billed at the pressure bases and Geographic Rate Areas as set forth below -						Houston Texas Coast	Beaumont/East	Texas South Texas					14.65 Pressure Base	\$0.06000 \$0.05900	\$0.05767	\$0.15324					14.73 Pressure Base	\$0.06033 \$0.05932	\$0.05798	\$0.15408					14.95 Pressure Base	\$0.06123 \$0.06021	\$0.05885
(1) Customer Charge -																																													
Houston and Texas Coast			\$30.00																																										
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		Houston Texas Coast	Beaumont/East																																										
Texas South Texas																																													
	14.65 Pressure Base	\$0.06000 \$0.05900	\$0.05767																																										
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GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28072

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

\$0.15638

(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.

(d) Rate Case Expense Recovery - Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.

(e) Tax Act 2022 - Tax Act 2022 will be calculated and adjusted periodically as defined in the Company's applicable Tax Act 2022 Rate Schedule. PAYMENT Due date of the bill for service shall not be less than 15 days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date. RULES AND REGULATIONS Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas

Cities by Geographic Rate Area

Agua Dulce South Texas Edgewood Beaumont/East Texas Alice South Texas Edna South Texas Alvin Texas Coast Elgin South Texas Anahuac Beaumont/East Texas Falls City South Texas Angleton Texas Coast Freeport Texas Coast Aransas Pass South Texas Freer South Texas Arp Beaumont/East Texas Friendswood Texas Coast Atlanta Beaumont/East Texas Fruitvale Beaumont/East Texas Austin South Texas Fulshear Texas Coast Bastrop South Texas Ganado South Texas Baytown Texas Coast Garden Ridge South Texas Beach City Texas Coast Giddings South Texas Beasley Texas Coast Gladewater Beaumont/East Texas Beaumont Beaumont/East Texas Goodrich Beaumont/East Texas Beckville Beaumont/East Texas Grand Saline Beaumont/East Texas Bishop South Texas Gregory South Texas Bloomburg Beaumont/East Texas Hedwig Village Houston Bridge City Beaumont/East Texas Hilshire Village Houston Brookshire Texas Coast Hondo South Texas Brookside Village Texas Coast Houston Houston Buda South Texas Humble Houston Bunker Hill Village Houston Hunters Creek Village Houston Cibolo South Texas Huntsville Beaumont/East Texas Clarksville City Beaumont/East Texas Ingleside South Texas Clute Texas Coast Ingleside on the Bay South Texas Conroe Houston Iowa Colony Texas Coast De Kalb Beaumont/East Texas Jacksonville Beaumont/East Texas Deer Park Houston Jersey Village Houston Dickinson Texas Coast Jourdanton South Texas Driscoll South Texas Karnes City South Texas East Bernard Texas Coast Katy Texas Coast Kemah Texas Coast Niederwald South Texas Kendleton Texas Coast North Cleveland Beaumont/East Texas Kilgore Beaumont/East Texas Oak Ridge North Houston Kingsville South Texas Odem South Texas Kyle South Texas Orange Beaumont/East Texas La Grange South Texas Orange Grove South Texas La Marque Texas Coast Orchard Texas Coast La Porte Texas Coast Ore City Beaumont/East Texas LaCoste South Texas Overton Beaumont/East Texas Lake Jackson Texas Coast Oyster Creek Texas Coast Laredo South Texas Pasadena Houston League City Texas Coast Pearland Texas Coast

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28072

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Liberty Beaumont/East Texas Piney Point Village Houston Lindale Beaumont/East Texas Pittsburg Beaumont/East Texas Linden Beaumont/East Texas Point Comfort South Texas Lone Star Beaumont/East Texas Port Arthur Beaumont/East Texas Longview Beaumont/East Texas Port Lavaca South Texas Magnolia Houston Portland South Texas Manvel Texas Coast Premont South Texas Marion South Texas Red Lick Beaumont/East Texas Marshall Beaumont/East Texas Refugio South Texas Mathis South Texas Richmond Texas Coast Meadows Place Houston Riverside Beaumont/East Texas Missouri City Houston Rose Hill Acres Beaumont/East Texas Mont Belvieu Texas Coast Rosenberg Texas Coast Morgan's Point Texas Coast Runge South Texas Mount Pleasant Beaumont/East Texas Rusk Beaumont/East Texas Nassau Bay Houston Santa Fe Texas Coast Nederland Beaumont/East Texas Schulenburg South Texas Needville Texas Coast Seabrook Texas Coast New London Beaumont/East Texas Seadrift South Texas Shenandoah Houston Universal City South Texas Shoreacres Texas Coast Victoria South Texas Silsbee Beaumont/East Texas Wallis Texas Coast Simonton Texas Coast Waskom Beaumont/East Texas Sour Lake Beaumont/East Texas Webster Texas Coast Spring Valley Village Houston West Columbia Texas Coast Stafford Houston Wharton Texas Coast Sugar Land Texas Coast White Oak Beaumont/East Texas Taft South Texas Winfield Beaumont/East Texas Tatum Beaumont/East Texas Winnsboro Beaumont/East Texas Taylor Lake Village Texas Coast Woodbranch Village Houston Texas City Texas Coast Yorktown South Texas Tomball Houston Tyler Beaumont/East Texas Union Grove Beaumont/East Texas

PGA-21

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE AREAS--RATE SHEET PURCHASED GAS ADJUSTMENT RATE SCHEDULE NO. PGA-21

This Cost of Gas Clause shall apply to all general service rate schedules of CenterPoint Energy Entex in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas (the Company).

A. DEFINITIONS

1. Cost of Purchased Gas (G): The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation capacity charges, storage capacity charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices. Any costs associated with the use of financial instruments entered into after March 1, 2024, shall be approved in advance and in writing by the Director of the Oversight and Safety Division of the Commission. The cost of purchased gas includes the cost of propane (per gallon), including measurement adjustments to reflect changes in the state of gas between liquid and vapor, used in the Company's propane-air peak shaving facilities. The cost of purchased gas may also include costs related to the purchase and transportation of Hydrogen or Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-compatible gaseous fuel derived from biogenic

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28072

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

or other renewable sources that has lower lifecycle carbon-dioxide-equivalent (CO<sub>2</sub>e) emissions than geologic natural gas. The cost of purchased gas may also include the cost of carbon emission offsets purchased and retired in association with natural gas supplies.

2. Purchase/Sales Ratio (R): A ratio determined by dividing the total volumes purchased by the Company for general service customers for the twelve (12) month period ending the preceding August 31 Production Month by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.65 p.s.i.a. Such ratio as determined shall in no event seek to recover more than 5% lost and unaccounted for gas loss unless expressly authorized by the applicable regulatory authority.

3. Production Month: The month that gas cost related activities are completed.

4. Accounting Month: The month gas related activities are posted on the books and records of the Company.

5. Commodity Cost: The Cost of Purchased Gas multiplied by the Purchase Sales Ratio.

6. Purchased Gas Adjustment (PGA): The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the commodity cost, a reconciliation component (RC), and Customer Rate Relief (CRR) Charge, and related fees and taxes. PGA Rate (per Mcf sold) = [(G \* R) plus or minus RC] rounded to the nearest \$0.0001 PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

7. General Service Customer: residential, small commercial and large volume Customers.

8. Reconciliation Audit: An annual review of the Company's books and records for each twelve-month period ending with the May Production Month to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine:

a. the total amount paid for gas purchased by the Company to provide service to its general service customers during the period;

b. the revenues received from operation of the provisions of this Cost of Gas Clause

c. the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause;

d. an adjustment, if necessary, for lost and unaccounted for gas during the period identified in A2 in excess of five (5) percent of purchases;

e. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses; f. the gas cost portion of bad debt expense;

g. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission; h. the amount of gas cost

attributable to the Customer Rate Relief Charge; and i. other amounts properly credited to the cost of gas not specifically identified herein.

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28072

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

9. Reconciliation Component (RC): The amount to be returned to or recovered from customers each month from the August billing cycle through July billing cycle as a result of the Reconciliation Audit.

10. Reconciliation Account: The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect but not necessarily limited to:

- a. the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records;
- b. any upstream transportation charges;
- c. the cost of gas withdrawn from storage less the cost of gas injected into storage;

d. fixed storage charges;

e. the revenues produced by the operation of this Cost of Gas Clause; and

f. refunds, payments, or charges provided for herein or as approved by the regulatory authority;

g. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

h. the gas cost portion of bad debt expense;

i. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission;

j. the amount of gas cost attributable to the Customer Rate Relief Charge; and

k. other amounts properly credited to the cost of gas not specifically identified herein.

11. Carrying Charge for Gas in Storage: A return on the Company's investment for gas in storage.

12. Customer Rate Relief (CRR) Charge: A nonbypassable charge as defined in Tex Util. Code Section 104-362(7).

**B. COST OF GAS = Purchased Gas Adjustment (PGA)**

In addition to the cost of service as provided under its general service rate schedule(s), the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each Customer bill.

**C. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT**

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section D below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather and growth, for the last preceding August billing cycle through July billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a twelve month period beginning with the next following August billing cycle and continuing through the next following July billing cycle at which

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28072

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

time it will terminate until a new Reconciliation Component is determined.

## D. PAYMENT FOR USE OF FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If the sum of the monthly balances reflects an over collection during the period, the Company shall credit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%. If the sum of the monthly balances reflects an under collection during the period, the Company shall debit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%.

## E. CARRYING CHARGE FOR GAS IN STORAGE

A carrying charge for gas in storage will be calculated based on the arithmetic average of the beginning and ending balance of gas and propane in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. OS-23-00015513 and will be reflected on the customer's bill.

## F. CUSTOMER RATE RELIEF CHARGE

As calculated pursuant to Customer Rate Relief Rate Schedule. The Customer Rate Relief Charge is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments, and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011.

## G. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. The entire amount of refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section D, Payment for Use of Funds, above.

## H. COST OF GAS STATEMENT

The Company shall file a copy of the Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth:

1. the Cost of Purchased Gas;
2. that cost multiplied by the Purchase/Sales Ratio;
3. the amount of the cost of gas caused by any surcharge or refund;
4. the Reconciliation Component;
5. the Cost of Gas which is the total of items (2) through (4);
6. the Carrying Charge for Gas in Storage; and

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28072

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

7. the Customer Rate Relief Charge.  
The statement shall include all data necessary for the Customers and Regulatory Authority to review and verify the calculation of the Cost of Gas and the Carrying Charge for Gas in Storage. The date on which billing using the Cost of Gas and the Carrying Charge for Gas in Storage is to begin (bills prepared) is to be specified in the statement. The Company shall include in its monthly Cost of Gas Statement filed pursuant to the PGA the separate cost of each type of purchased fuel, including but not limited to the cost of purchased natural gas, renewable natural gas, hydrogen, and any other type of fuel included in the PGA.

I. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but is not necessarily limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending with the May Production Month will be available upon request;
2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues for the twelve month period ending with the May Production Month will be available upon request;
3. A tabulation of any amounts properly credited against Cost of Gas;
4. The amount of gas cost attributable to the Customer Rate Relief Charge; and
5. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account.

This report shall be filed concurrently with the Cost of Gas Statement for August. The Annual Report shall be filed in a format similar to the example format that follows.

**PSIF-18**

PIPELINE SAFETY INSPECTION FEE: Pipeline Safety and Regulatory Program Fee pursuant to Texas Utilities Code 121.211. The 2025 Pipeline Safety and Regulatory Program Fee is one-time surcharge per customer bill of \$1.05, based on \$1.00 per service line. It will be collected from April 1, 2025 to April 30, 2025.

**STXINC-1**

The following rate schedules listed below go into effect for the following incorporated cities with the following effective dates: GSS-2097-I GSV-628-I R-2097-I

City	Authority	Effective Date
Agua Dulce	Operation of Law 5/23/2018	
Alice	Operation of Law 5/23/2018	
Aransas Pass	Operation of Law 5/23/2018	
Austin	Operation of Law 5/23/2018	
Bastrop	Operation of Law 5/23/2018	
Bishop	Operation of Law 5/23/2018	
Buda	Operation of Law 5/23/2018	
Cibolo	Operation of Law 5/23/2018	
Converse	Operation of Law 5/23/2018	
Driscoll	Operation of Law 5/23/2018	

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28072

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Edna	Operation of Law 5/23/2018
Elgin	Operation of Law 5/23/2018
Falls City	Operation of Law 5/23/2018
Freer	Operation of Law 5/23/2018
Ganado	Operation of Law 5/23/2018
Garden Ridge	Operation of Law 5/23/2018
Giddings	Operation of Law 5/23/2018
Gregory	Operation of Law 5/23/2018
Hondo	Operation of Law 5/23/2018
Ingleside	Operation of Law 5/23/2018
Ingleside on the Bay	Operation of Law 5/23/2018
Jourdanton	Operation of Law 5/23/2018
Karnes City	Operation of Law 5/23/2018
Kingsville	Operation of Law 5/23/2018
Kyle	Operation of Law 5/23/2018
La Coste	Operation of Law 5/23/2018
La Grange	Operation of Law 5/23/2018
Laredo	Operation of Law 5/23/2018
Marion	Operation of Law 5/23/2018
Mathis	Operation of Law 5/23/2018
Niederwald	Operation of Law 5/23/2018
Odem	Operation of Law 5/23/2018
Orange Grove	Operation of Law 5/23/2018
Point Comfort	Operation of Law 5/23/2018
Port Lavaca	Operation of Law 5/23/2018
Portland	Operation of Law 5/23/2018
Poteet	Operation of Law 5/23/2018
Poth	Operation of Law 5/23/2018
Premont	Operation of Law 5/23/2018
Refugio	Operation of Law 5/23/2018
Runge	Operation of Law 5/23/2018
Sandy Oaks	Operation of Law 5/23/2018
Schulenburg	Operation of Law 5/23/2018
Seadrift	Operation of Law 5/23/2018
Smithville	Operation of Law 5/23/2018
Taft	Operation of Law 5/23/2018
Universal City	Operation of Law 5/23/2018
Victoria	Operation of Law 5/23/2018
Yorktown	Operation of Law 5/23/2018

The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2097-I-GRIP 2019 GSLV-628-I-GRIP 2019 R-2097-IGRIP 2019

City	Authority	Effective Date
Agua Dulce	Operation of Law 5/28/2019	
Driscoll	Operation of Law 5/28/2019	
Edna	Operation of Law 7/11/2019	

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28072

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Falls City	Operation of Law 7/11/2019
Freer	Operation of Law 7/11/2019
Ganado	Operation of Law 7/11/2019
Gregory	Operation of Law 7/11/2019
Hondo	Operation of Law 7/11/2019
Ingleside by the Bay	Operation of Law 7/11/2019
Karnes City	Operation of Law 5/28/2019
Laredo	Operation of Law 5/28/2019
Marion	Operation of Law 5/28/2019
Niederwald	Operation of Law 7/11/2019
Odem	Operation of Law 7/11/2019
Poth	Operation of Law 5/28/2019
Premont	Operation of Law 7/11/2019
Refugio	Operation of Law 7/11/2019
Runge	Operation of Law 7/11/2019
Schulenberg	Operation of Law 7/11/2019
Seadrift	Operation of Law 5/28/2019
Yorktown	Operation of Law 5/28/2019

The following rate schedules listed below go into effect for the following cities with the following effective dates: GSLV-628A-I-GRIP 2020 GSS-2097-I-GRP 2020 R-2097-I-GRIP 2020 GSLV-628A-U-GRIP 2020 GSS-2097-U-GRP 2020 R-2097-U-GRIP 2020

City	Authority	Effective Date
Agua Dulce	Operation of Law 6/18/2020	
Driscoll	Operation of Law 6/18/2020	
Edna	Operation of Law 6/18/2020	
Falls City	Operation of Law 6/18/2020	
Freer	Operation of Law 6/18/2020	
Ganado	Operation of Law 6/18/2020	
Gregory	Operation of Law 6/18/2020	
Hondo	Operation of Law 6/18/2020	
Ingleside by the Bay	Operation of Law 6/18/2020	
Karnes City	Operation of Law 6/18/2020	
Laredo	Operation of Law 6/18/2020	
Marion	Operation of Law 6/18/2020	
Niederwald	Operation of Law 6/18/2020	
Odem	Operation of Law 6/18/2020	
Poth	Operation of Law 6/18/2020	
Premont	Operation of Law 6/18/2020	
Refugio	Operation of Law 6/18/2020	
Runge	Operation of Law 6/18/2020	
Schulenberg	Operation of Law 6/18/2020	
Seadrift	Operation of Law 6/18/2020	
Yorktown	Operation of Law 6/18/2020	

The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2097-I-GRIP 2021 GSLV-628-I-GRIP 2021 R-

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28072

**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>		
	2097-I-GRIP 2021 GSS-2097-U-GRIP 2021 GSLV-628-U-GRIP 2021 R-2097-U-GRIP 2021		
	City	Authority	Effective Date
	Agua Dulce	Operation of Law	6/17/2021
	Driscoll	Operation of Law	6/17/2021
	Edna	Operation of Law	6/17/2021
	Falls City	Operation of Law	6/17/2021
	Freer	Operation of Law	6/17/2021
	Ganado	Operation of Law	6/17/2021
	Gregory	Operation of Law	6/17/2021
	Hondo	Operation of Law	6/17/2021
	Ingleside by the Bay	Operation of Law	6/17/2021
	Karnes City	Operation of Law	6/17/2021
	Laredo	Operation of Law	6/17/2021
	Marion	Operation of Law	6/17/2021
	Niederwald	Operation of Law	6/17/2021
	Odem	Operation of Law	6/17/2021
	Poth	Operation of Law	6/17/2021
	Premont	Operation of Law	6/17/2021
	Refugio	Operation of Law	6/17/2021
	Runge	Operation of Law	6/17/2021
	Schulenburg	Operation of Law	6/17/2021
	Seadrift	Operation of Law	6/17/2021
	Yorktown	Operation of Law	6/17/2021

The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2097-I-GRIP 2022 GSLV-628-I-GRIP 2022 R-2097-I-GRIP 2022 GSS-2097-U-GRIP 2022 GSLV-628-U-GRIP 2022 R-2097-U-GRIP 2022

City	Authority	Effective Date
Agua Dulce	Operation of Law	6/16/2022
Driscoll	Operation of Law	6/16/2022
Edna	Operation of Law	6/16/2022
Falls City	Operation of Law	6/16/2022
Freer	Operation of Law	6/16/2022
Ganado	Operation of Law	6/16/2022
Gregory	Operation of Law	6/16/2022
Hondo	Operation of Law	6/16/2022
Ingleside by the Bay	Operation of Law	6/16/2022
Karnes City	Operation of Law	6/16/2022
Laredo	Operation of Law	6/16/2022
Marion	Operation of Law	6/16/2022
Niederwald	Operation of Law	6/16/2022
Odem	Operation of Law	6/16/2022
Poth	Operation of Law	6/16/2022
Premont	Operation of Law	6/16/2022
Refugio	Operation of Law	6/16/2022
Runge	Operation of Law	6/16/2022
Schulenburg	Operation of Law	6/16/2022

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28072

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Seadrift	Operation of Law	6/16/2022
Yorktown	Operation of Law	6/16/2022

The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2097-I-GRIP 2023 GSLV-628-I-GRIP 2023 R-2097-I-GRIP 2023 GSS-2097-U-GRIP 2023 GSLV-628-U-GRIP 2023 R-2097-U-GRIP 2023

City	Authority	Effective Date
Agua Dulce	Operation of Law	6/15/2023
Driscoll	Operation of Law	6/15/2023
Edna	Operation of Law	6/15/2023
Falls City	Operation of Law	6/15/2023
Freer	Operation of Law	6/15/2023
Ganado	Operation of Law	6/15/2023
Gregory	Operation of Law	6/15/2023
Hondo	Operation of Law	6/15/2023
Ingleside by the Bay	Operation of Law	6/15/2023
Karnes City	Operation of Law	6/15/2023
Laredo	Operation of Law	6/15/2023
Marion	Operation of Law	6/15/2023
Niederwald	Operation of Law	6/15/2023
Odem	Operation of Law	6/15/2023
Poth	Operation of Law	6/15/2023
Premont	Operation of Law	6/15/2023
Refugio	Operation of Law	6/15/2023
Runge	Operation of Law	6/15/2023
Schulenburg	Operation of Law	6/15/2023
Seadrift	Operation of Law	6/15/2023
Yorktown	Operation of Law	6/15/2023

The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2099-I GSS-2099-U GSLV-630-I GSLV-630-U R-2099-I R-2099-U

City	Authority	Effective Date
Agua Dulce	Operation of Law	12/1/2024
Driscoll	Operation of Law	12/1/2024
Edna	Operation of Law	12/1/2024
Falls City	Operation of Law	12/1/2024
Freer	Operation of Law	12/1/2024
Ganado	Operation of Law	12/1/2024
Gregory	Operation of Law	12/1/2024
Hondo	Operation of Law	12/1/2024
Ingleside by the Bay	Operation of Law	12/1/2024
Karnes City	Operation of Law	12/1/2024
Laredo	Operation of Law	12/1/2024
Marion	Operation of Law	12/1/2024
Niederwald	Operation of Law	12/1/2024
Odem	Operation of Law	12/1/2024

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28072

**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>			
	Premont	Operation of Law	12/1/2024	
	Refugio	Operation of Law	12/1/2024	
	Runge	Operation of Law	12/1/2024	
	Schulenburg	Operation of Law	12/1/2024	Seadrift Operation
	of Law	12/1/2024	Yorktown	Operation of Law 12/1/2024

**STXINC-2**

The following rate schedules listed below go into effect for the following unincorporated cities and cities that have surrendered jurisdiction to the Railroad Commission of Texas with the following effective dates: GSS-2097-U GSLV-628-U R-2097-U

City	Authority	Effective Date
Beeville, Inc.*	GUD 10669	5/23/2018
Eagle Lake, Inc.*	GUD 10669	5/23/2018
El Campo, Inc. *	GUD 10669	5/23/2018
Floresville, Inc.*	GUD 10669	5/23/2018
Goliad, Inc.*	GUD 10669	5/23/2018
Hallettsville, Inc.*	GUD 10669	5/23/2018
Kenedy, Inc.*	GUD 10669	5/23/2018
New Braunfels, Inc.*	GUD 10669	5/23/2018
Nordheim, Inc.*	GUD 10669	5/23/2018
Palacios, Inc. *	GUD 10669	5/23/2018
Pleasanton, Inc.*	GUD 10669	5/23/2018
San Diego, Inc.*	GUD 10669	5/23/2018
San Marcos, Inc. *	GUD 10669	5/23/2018
Schertz, Inc.*	GUD 10669	5/23/2018
Selma, Inc.*	GUD 10669	5/23/2018
Sequin, Inc.*	GUD 10669	5/23/2018
Sinton, Inc.*	GUD 10669	5/23/2018
Weimar, Inc.*	GUD 10669	5/23/2018

\* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2097-I-GRIP 2019 GSLV-628-I-GRIP 2019 R-2097-IGRIP 2019 GSS-2097-U-GRIP 2019 GSLV-628-U-GRIP 2019 R-2097-U-GRIP 2019

City	Authority	Effective Date
Alice, Inc.	Operation of Law	7/11/2019
Aransas Pass, Inc.	Operation of Law	7/11/2019
Austin, Inc.	Operation of Law	7/11/2019
Bastrop, Inc.	Operation of Law	7/11/2019
Beeville, Inc.*	GUD 10833	6/19/2019
Bishop, Inc.	Operation of Law	5/28/2019
Buda, Inc.	Operation of Law	7/11/2019
Cibolo, Inc.	Operation of Law	7/11/2019
Converse, Inc.	Operation of Law	7/11/2019
Eagle Lake, Inc.*	GUD 10833	6/19/2019
El Campo, Inc. *	GUD 10833	6/19/2019

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28072

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Elgin, Inc.	Operation of Law 7/11/2019	
Floresville, Inc.*	GUD 10833	6/19/2019
Garden Ridge, Inc.	Operation of Law 7/11/2019	
Giddings, Inc.	Operation of Law 7/11/2019	
Goliad, Inc.*	GUD 10833	6/19/2019
Hallettsville, Inc.*	GUD 10833	6/19/2019
Ingleside, Inc.	Operation of Law 5/28/2019	
Jourdanton, Inc.	Operation of Law 7/11/2019	
Kenedy, Inc.*	GUD 10833	6/19/2019
Kingsville, Inc.	Operation of Law 5/28/2019	
Kyle, Inc.	Operation of Law 7/11/2019	
La Grange, Inc.	Operation of Law 7/11/2019	
LaCoste, Inc.	Operation of Law 7/11/2019	
Mathis, Inc.	Operation of Law 7/11/2019	
New Braunfels, Inc.*	GUD 10833	6/19/2019
Nordheim, Inc.*	GUD 10833	6/19/2019
Orange Grove, Inc.	Operation of Law 7/11/2019	
Palacios, Inc.	GUD 10833	6/19/2019
Pleasanton, Inc.*	GUD 10833	6/19/2019
Point Comfort, Inc.	Operation of Law 7/11/2019	
Port Lavaca, Inc.	Operation of Law 7/11/2019	
Portland, Inc.	Operation of Law 5/28/2019	
Poteet, Inc.	Operation of Law 5/28/2019	
San Diego, Inc.*	GUD 10833	6/19/2019
San Marcos, Inc.	GUD 10833	6/19/2019
Sandy Oaks, Inc.	Operation of Law 5/28/2019	
Schertz, Inc.*	GUD 10833	6/19/2019
Selma, Inc.*	GUD 10833	6/19/2019
Sequin, Inc.*	GUD 10833	6/19/2019
Sinton, Inc.*	GUD 10833	6/19/2019
Smithville, Inc.	Operation of Law 7/11/2019	
Taft, Inc.	Operation of Law 7/11/2019	
Universal City, Inc.	Operation of Law 7/11/2019	
Victoria, Inc.	Operation of Law 5/28/2019	
Weimar, Inc.*	GUD 10833	6/19/2019

\* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities with the following effective dates: GSLV-628A-I-GRIP 2020 GSS-2097-I-GRP 2020 R-2097-I-GRIP 2020 GSLV-628A-U-GRIP 2020 GSS-2097-U-GRP 2020 R-2097-U-GRIP 2020

City	Authority	Effective Date
Alice, Inc.	Operation of Law	6/18/2020
Aransas Pass, Inc.	Operation of Law	6/18/2020
Austin, Inc.	Operation of Law	6/18/2020
Bastrop, Inc.	Operation of Law	6/18/2020
Beeville, Inc.*	GUD 10947	6/18/2020

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28072

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Bishop, Inc.	Operation of Law	6/18/2020
Buda, Inc.	Operation of Law	6/18/2020
Cibolo, Inc.	Operation of Law	6/18/2020
Converse, Inc.	Operation of Law	6/18/2020
Eagle Lake, Inc.*	GUD 10947	6/18/2020
El Campo, Inc. *	GUD 10947	6/18/2020
Elgin, Inc.	Operation of Law	6/18/2020
Floresville, Inc.*	GUD 10947	6/18/2020
Garden Ridge, Inc.	Operation of Law	6/18/2020
Giddings, Inc.	Operation of Law	6/18/2020
Goliad, Inc.*	GUD 10947	6/18/2020
Hallettsville, Inc.*	GUD 10947	6/18/2020
Ingleside, Inc.	Operation of Law	6/18/2020
Jourdanton, Inc.	Operation of Law	6/18/2020
Kenedy, Inc.*	GUD 10947	6/18/2020
Kingsville, Inc.	Operation of Law	6/18/2020
Kyle, Inc.	Operation of Law	6/18/2020
La Grange, Inc.	Operation of Law	6/18/2020
LaCoste, Inc.	Operation of Law	6/18/2020
Mathis, Inc.	Operation of Law	6/18/2020
New Braunfels, Inc.*	GUD 10947	6/18/2020
Nordheim, Inc.*	GUD 10947	6/18/2020
Orange Grove, Inc.	Operation of Law	6/18/2020
Palacios, Inc.	GUD 10947	6/18/2020
Pleasanton, Inc.*	GUD 10947	6/18/2020
Point Comfort, Inc.	Operation of Law	6/18/2020
Port Lavaca, Inc.	Operation of Law	6/18/2020
Portland, Inc.	Operation of Law	6/18/2020
Poteet, Inc.	Operation of Law	6/18/2020
San Diego, Inc.*	GUD 10947	6/18/2020
San Marcos, Inc.	GUD 10947	6/18/2020
Sandy Oaks, Inc.	Operation of Law	6/18/2020
Schertz, Inc.*	GUD 10947	6/18/2020
Selma, Inc.*	GUD 10947	6/18/2020
Sequin, Inc.*	GUD 10947	6/18/2020
Sinton, Inc.*	GUD 10947	6/18/2020
Smithville, Inc.	Operation of Law	6/18/2020
.Taft, Inc.	Operation of Law	6/18/2020
Universal City, Inc.	Operation of Law	6/18/2020
Victoria, Inc.	Operation of Law	6/18/2020
Weimar, Inc.*	GUD 10947	6/18/2020

\* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities with the following effective dates: GSLV-628A-I-GRIP 2021 GSS-2097-I-GRP 2021 R-2097-I-GRIP 2021 GSLV-628A-U-GRIP 2021 GSS-2097-U-GRP 2021 R-2097-U-GRIP 2021

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28072

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

City	Authority	Effective Date
Alice, Inc.	Operation of Law	6/17/2021
Aransas Pass, Inc.	Operation of Law	6/17/2021
Austin, Inc.	Operation of Law	6/17/2021
Bastrop, Inc.	Operation of Law	6/17/2021
Beeville, Inc.*	Case 00005924	6/17/2021
Bishop, Inc.	Operation of Law	6/17/2021
Buda, Inc.	Operation of Law	6/17/2021
Cibolo, Inc.	Operation of Law	6/17/2021
Converse, Inc.	Operation of Law	6/17/2021
Eagle Lake, Inc.*	Case 00005924	6/17/2021
El Campo, Inc. *	Case 00005924	6/17/2021
Elgin, Inc.	Operation of Law	6/17/2021
Floresville, Inc.*	Case 00005924	6/17/2021
Garden Ridge, Inc.	Operation of Law	6/17/2021
Giddings, Inc.	Operation of Law	6/17/2021
Goliad, Inc.*	Case 00005924	6/17/2021
Hallettsville, Inc.*	Case 00005924	6/17/2021
Ingleside, Inc.	Operation of Law	6/17/2021
Jourdanton, Inc.	Operation of Law	6/17/2021
Kenedy, Inc.*	Case 00005924	6/17/2021
Kingsville, Inc.	Operation of Law	6/17/2021
Kyle, Inc.	Operation of Law	6/17/2021
La Grange, Inc.	Operation of Law	6/17/2021
LaCoste, Inc.	Operation of Law	6/17/2021
Mathis, Inc.	Operation of Law	6/17/2021
New Braunfels, Inc.*	Case 00005924	6/17/2021
Nordheim, Inc.*	Case 00005924	6/17/2021
Orange Grove, Inc.	Operation of Law	6/17/2021
Palacios, Inc.*	Case 00005924	6/17/2021
Pleasanton, Inc.*	Case 00005924	6/17/2021
Point Comfort, Inc.	Operation of Law	6/17/2021
Port Lavaca, Inc.	Operation of Law	6/17/2021
Portland, Inc.	Operation of Law	6/17/2021
Poteet, Inc.	Operation of Law	6/17/2021
San Diego, Inc.*	Case 00005924	6/17/2021
San Marcos, Inc.	Case 00005924	6/17/2021
Sandy Oaks, Inc.*	Case 00005924	6/17/2021
Santa Clara, Inc. *	Case 00005924	6/17/2021
Schertz, Inc.*	Case 00005924	6/17/2021
Seguin, Inc.*	Case 00005924	6/17/2021
Selma, Inc.*	Case 00005924	6/17/2021
Sinton, Inc.*	Case 00005924	6/17/2021
Smithville, Inc.	Operation of Law	6/17/2021
South Texas Environs	Case 00005924	6/17/2021
Taft, Inc.	Operation of Law	6/17/2021
Uhland, Inc*	Case 00005924	6/17/2021

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28072

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Universal City, Inc.	Operation of Law	6/17/2021
Victoria, Inc.	Operation of Law	6/17/2021
Weimar, Inc.*	Case 00005924	6/17/2021

\* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities with the following effective dates: GSLV-628-I-GRIP 2022 GSS-2097-I-GRP 2022 R-2097-I-GRIP 2022 GSLV-628-U-GRIP 2022 GSS-2097-U-GRP 2022 R-2097-U-GRIP 2022

City	Authority	Effective Date
Alice, Inc.	Operation of Law	6/16/2022
Aransas Pass, Inc.	Operation of Law	6/16/2022
Austin, Inc.	Operation of Law	6/16/2022
Bastrop, Inc.	Operation of Law	6/16/2022
Beeville, Inc.*	Case 00008829	6/16/2022
Bishop, Inc.	Operation of Law	6/16/2022
Buda, Inc.	Operation of Law	6/16/2022
Cibolo, Inc.	Operation of Law	6/16/2022
Converse, Inc.	Operation of Law	6/16/2022
Eagle Lake, Inc.*	Case 00008829	6/16/2022
El Campo, Inc. *	Case 00008829	6/16/2022
Elgin, Inc.	Operation of Law	6/16/2022
Floresville, Inc.*	Case 00008829	6/16/2022
Garden Ridge, Inc.	Operation of Law	6/16/2022
Giddings, Inc.	Operation of Law	6/16/2022
Goliad, Inc.*	Case 00008829	6/16/2022
Hallettsville, Inc.*	Case 00008829	6/16/2022
Ingleside, Inc.	Operation of Law	6/16/2022
Jourdanton, Inc.	Operation of Law	6/16/2022
Kenedy, Inc.*	Case 00008829	6/16/2022
Kingsville, Inc.	Operation of Law	6/16/2022
Kyle, Inc.	Operation of Law	6/16/2022
La Grange, Inc.	Operation of Law	6/16/2022
LaCoste, Inc.	Operation of Law	6/16/2022
Mathis, Inc.	Operation of Law	6/16/2022
New Braunfels, Inc.*	Case 00008829	6/16/2022
Nordheim, Inc.*	Case 00008829	6/16/2022
Orange Grove, Inc.	Operation of Law	6/16/2022
Palacios, Inc.*	Case 00008829	6/16/2022
Pleasanton, Inc.*	Case 00008829	6/16/2022
Point Comfort, Inc.	Operation of Law	6/16/2022
Port Lavaca, Inc.	Operation of Law	6/16/2022
Portland, Inc.	Operation of Law	6/16/2022
Poteet, Inc.	Operation of Law	6/16/2022
San Diego, Inc.*	Case 00008829	6/16/2022
San Marcos, Inc.	Case 00008829	6/16/2022
Sandy Oaks, Inc.*	Case 00008829	6/16/2022

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28072

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Santa Clara, Inc. \* Case 00008829 6/16/2022  
 Schertz, Inc.\* Case 00008829 6/16/2022  
 Seguin, Inc.\* Case 00008829 6/16/2022  
 Selma, Inc.\* Case 00008829 6/16/2022  
 Sinton, Inc.\* Case 00008829 6/16/2022  
 Smithville, Inc. Operation of Law 6/16/2022  
 South Texas Environs Case 00008829 6/16/2022  
 Taft, Inc. Operation of Law 6/16/2022  
 Uhland, Inc\* Case 00008829 6/16/2022  
 Universal City, Inc. Operation of Law 6/16/2022  
 Victoria, Inc. Operation of Law 6/16/2022  
 Weimar, Inc.\* Case 00008829 6/16/2022  
 \* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities with the following effective dates: GSLV-628-I-GRIP 2023 GSS-2097-I-GRP 2023 R-2097-I-GRIP 2023 GSLV-628-U-GRIP 2023 GSS-2097-U-GRP 2023 R-2097-U-GRIP 2023

City	Authority	Effective Date
Alice, Inc.	Operation of Law	6/15/2023
Aransas Pass, Inc.	Operation of Law	6/15/2023
Austin, Inc.	Operation of Law	6/15/2023
Bastrop, Inc.	Operation of Law	6/15/2023
Beeville, Inc.*	Case 00012781	6/15/2023
Bishop, Inc.	Operation of Law	6/15/2023
Buda, Inc.	Operation of Law	6/15/2023
Cibolo, Inc.	Operation of Law	6/15/2023
Converse, Inc.*	Operation of Law	6/15/2023
Eagle Lake, Inc.*	Case 00012781	6/15/2023
El Campo, Inc. *	Case 00012781	6/15/2023
Elgin, Inc.	Operation of Law	6/15/2023
Floresville, Inc.*	Case 00012781	6/15/2023
Garden Ridge, Inc.	Operation of Law	6/15/2023
Giddings, Inc.	Operation of Law	6/15/2023
Goliad, Inc.*	Case 00012781	6/15/2023
Hallettsville, Inc.*	Case 00012781	6/15/2023
Ingleside, Inc.	Operation of Law	6/15/2023
Jourdanton, Inc.	Operation of Law	6/15/2023
Kenedy, Inc.*	Case 00012781	6/15/2023
Kingsville, Inc.	Operation of Law	6/15/2023
Kyle, Inc.	Operation of Law	6/15/2023
La Grange, Inc.	Operation of Law	6/15/2023
LaCoste, Inc.	Operation of Law	6/15/2023
Mathis, Inc.	Operation of Law	6/15/2023
New Braunfels, Inc.*	Case 00012781	6/15/2023
Nordheim, Inc.*	Case 00012781	6/15/2023
Orange Grove, Inc.	Operation of Law	6/15/2023

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28072

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Palacios, Inc.*	Case 00012781 6/15/2023
Pleasanton, Inc.*	Case 00012781 6/15/2023
Point Comfort, Inc.	Operation of Law 6/15/2023
Port Lavaca, Inc.	Operation of Law 6/15/2023
Portland, Inc.	Operation of Law 6/15/2023
Poteet, Inc.	Operation of Law 6/15/2023
San Diego, Inc.*	Case 00012781 6/15/2023
San Marcos, Inc.*	Case 00012781 6/15/2023
Sandy Oaks, Inc.*	Case 00012781 6/15/2023
Santa Clara, Inc. *	Case 00012781 6/15/2023
Schertz, Inc.*	Case 00012781 6/15/2023
Seguin, Inc.*	Case 00012781 6/15/2023
Selma, Inc.*	Case 00012781 6/15/2023
Sinton, Inc.*	Case 00012781 6/15/2023
Smithville, Inc.*	Case 00012781 6/15/2023
South Texas Environs	Case 00012781 6/15/2023
Taft, Inc.	Operation of Law 6/15/2023
Uhland, Inc*	Case 00012781 6/15/2023
Universal City, Inc.	Operation of Law 6/15/2023
Victoria, Inc.	Operation of Law 6/15/2023
Weimar, Inc.*	Case 00012781 6/15/2023

\* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2099-I GSS-2099-U GSLV-630-I GSLV-630-U R-2099-I R-2099-U

City	Authority	Effective
Date		
Alice, Inc.	Operation of Law	12/1/2024
Aransas Pass, Inc.	Operation of Law	12/1/2024
Austin, Inc.	Operation of Law	12/1/2024
Bastrop, Inc.	Operation of Law	12/1/2024
Beeville, Inc.*	Case 00015513	12/1/2024
Bishop, Inc.	Operation of Law	12/1/2024
Buda, Inc.	Operation of Law	12/1/2024
Cibolo, Inc.	Operation of Law	12/1/2024
Converse, Inc.*	Operation of Law	12/1/2024
Eagle Lake, Inc.*	Case 00015513	12/1/2024
El Campo, Inc. *	Case 00015513	12/1/2024
Elgin, Inc.	Operation of Law	12/1/2024
Floresville, Inc.*	Case 00015513	12/1/2024
Garden Ridge, Inc.	Operation of Law	12/1/2024
Giddings, Inc.	Operation of Law	12/1/2024
Goliad, Inc.*	Case 00015513	12/1/2024
Hallettsville, Inc.*	Case 00015513	12/1/2024
Ingleside, Inc.	Operation of Law	12/1/2024

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28072

**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	Jourdanton, Inc.	Operation of Law 12/1/2024
	Kenedy, Inc.*	Case 00015513 12/1/2024
	Kingsville, Inc.	Operation of Law 12/1/2024
	Kyle, Inc.	Operation of Law 12/1/2024
	La Grange, Inc.	Operation of Law 12/1/2024
	LaCoste, Inc.	Operation of Law 12/1/2024
	Mathis, Inc.	Operation of Law 12/1/2024
	New Braunfels, Inc.*	Case 00015513 12/1/2024
	Nordheim, Inc.*	Case 00015513 12/1/2024
	Orange Grove, Inc.	Operation of Law 12/1/2024
	Palacios, Inc.*	Case 00015513 12/1/2024
	Pleasanton, Inc.*	Case 00015513 12/1/2024
	Point Comfort, Inc.	Operation of Law 12/1/2024
	Port Lavaca, Inc.	Operation of Law 12/1/2024
	Portland, Inc.	Operation of Law 12/1/2024
	Poteet, Inc.*	Case 00015513 12/1/2024
	Poth, Inc.*	Case 00015513 12/1/2024
	San Diego, Inc.*	Case 00015513 12/1/2024
	San Marcos, Inc.*	Case 00015513 12/1/2024
	Sandy Oaks, Inc.*	Case 00015513 12/1/2024
	Santa Clara, Inc. *	Case 00015513 12/1/2024
	Schertz, Inc.*	Case 00015513 12/1/2024
	Seguin, Inc.*	Case 00015513 12/1/2024
	Selma, Inc.*	Case 00015513 12/1/2024
	Sinton, Inc.*	Case 00015513 12/1/2024
	Smithville, Inc.*	Case 00015513 12/1/2024
	South Texas Environs	Case 00015513 12/1/2024
	Taft, Inc.	Operation of Law 12/1/2024
	Uhland, Inc*	Case 00015513 12/1/2024
	Universal City, Inc.	Operation of Law 12/1/2024
	Victoria, Inc.	Operation of Law 12/1/2024
	Weimar, Inc.*	Case 00015513 12/1/2024

\* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

TA-16

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS TEXAS DIVISION RATE SHEET TAX ADJUSTMENT  
 RATE SCHEDULE NO. TA-16

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company.

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28072

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Texas Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

City	Large	Franchise				State Gross Receipts Tax Rate (1)	
		Contract		Residential		Small	
		Commercial	Industrial Transportation (2)	Commercial	Commercial	Commercial	Commercial
Agua Dulce		E_00011376	0.000%	0.000%	0.000%	0.000%	0.500%
Alice		E_00011407	1.997%	1.997%	1.997%	1.997%	0.500%
Alvin		E_00011428	1.997%	1.997%	1.997%	1.997%	0.500%
Ames		E_00011431	0.000%	0.000%	0.000%	0.000%	0.500%
Anahuac		E_00011436	0.581%	0.581%	0.581%	0.581%	0.500%
Angleton		E_00011443	1.997%	1.997%	1.997%	1.997%	0.500%
Aransas Pass		E_00011466	1.070%	1.070%	1.070%	1.070%	0.500%
Arcola		E_00011472	0.581%	0.581%	0.581%	0.581%	0.500%
Arp		E_00011484	0.000%	0.000%	0.000%	0.000%	0.500%
Atlanta		E_00011511	1.070%	1.070%	1.070%	1.070%	0.500%
Austin		E_00011520	1.997%	1.997%	1.997%	1.997%	0.500%
Avinger		E_00011528	0.000%	0.000%	0.000%	0.000%	0.500%
Bastrop		E_00011584	1.070%	1.070%	1.070%	1.070%	0.500%
Baytown		E_00011604	1.997%	1.997%	1.997%	1.997%	0.500%
Beach City		E_00011610	0.581%	0.581%	0.581%	0.581%	0.500%
Beasley		E_00011613	0.000%	0.000%	0.000%	0.000%	0.500%
Beaumont		E_00011616	1.997%	1.997%	1.997%	1.997%	0.500%
Beckville		E_00011621	0.000%	0.000%	0.000%	0.000%	0.500%
Beeville		E_00011642	1.997%	1.997%	1.997%	1.997%	0.500%
Bellaire		E_00011635	1.997%	1.997%	1.997%	1.997%	0.500%
Bevil Oaks		E_00011680	0.581%	0.581%	0.581%	0.581%	0.500%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28072

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Big Sandy	E_00011687	0.581%	0.581%	0.581%	0.581%	0.500%
Bishop	E_00011703	1.070%	1.070%	1.070%	1.070%	0.500%
Bloomburg	E_00011728	0.000%	0.000%	0.000%	0.000%	0.500%
Bridge City	E_00011812	1.070%	1.070%	1.070%	1.070%	0.500%
Brookshire	E_00011834	1.070%	1.070%	1.070%	1.070%	0.500%
Brookside Village	E_00011835	0.581%	0.581%	0.581%	0.581%	0.500%
Buda	E_00011863	1.997%	1.997%	1.997%	1.997%	0.500%
Bullard	E_00011872	1.070%	1.070%	1.070%	1.070%	0.500%
Bunker Hill	E_00011877	1.070%	1.070%	1.070%	1.070%	0.500%
Carthage	E_00011990	1.070%	1.070%	1.070%	1.070%	0.500%
Center	E_00012030	1.070%	1.070%	1.070%	1.070%	0.500%
China	E_00012079	0.581%	0.581%	0.581%	0.581%	0.500%
Cibolo	E_00012092	1.997%	1.997%	1.997%	1.997%	0.500%
Clarksville City	E_00012111	0.000%	0.000%	0.000%	0.000%	0.500%
Clear Lake Shores	E_00012121	0.581%	0.581%	0.581%	0.581%	0.500%
Cleveland	E_00012127	1.070%	1.070%	1.070%	1.070%	0.500%
Clute	E_00012137	1.997%	1.997%	1.997%	1.997%	0.500%
Colmesneil	E_00012159	0.000%	0.000%	0.000%	0.000%	0.500%
Conroe	E_00012188	1.997%	1.997%	1.997%	1.997%	0.500%
Converse	E_00012191	1.997%	1.997%	1.997%	1.997%	0.500%
Corrigan	E_00012215	0.581%	0.581%	0.581%	0.581%	0.500%
Crockett	E_00012270	1.070%	1.070%	1.070%	1.070%	0.500%
Cut & Shoot	E_00012301	0.581%	0.581%	0.581%	0.581%	0.500%
Daingerfield	E_00012316	1.070%	1.070%	1.070%	1.070%	0.500%
Danbury	E_00012326	0.581%	0.581%	0.581%	0.581%	0.500%
Dayton	E_00012340	1.070%	1.070%	1.070%	1.070%	0.500%
Deer Park	E_00012354	1.997%	1.997%	1.997%	1.997%	0.500%
DeKalb	E_00012345	0.581%	0.581%	0.581%	0.581%	0.500%
Diboll	E_00012395	1.070%	1.070%	1.070%	1.070%	0.500%
Dickinson	E_00012398	1.997%	1.997%	1.997%	1.997%	0.500%
Douglassville	E_00012439	0.000%	0.000%	0.000%	0.000%	0.500%
Driscoll	E_00012450	0.000%	0.000%	0.000%	0.000%	0.500%
Eagle Lake	E_00012471	1.070%	1.070%	1.070%	1.070%	0.500%
East Bernard	E_00012481	0.581%	0.581%	0.581%	0.581%	0.500%
East Mountain	E_00012490	0.000%	0.000%	0.000%	0.000%	0.500%
Edgewood	E_00012522	0.581%	0.581%	0.581%	0.581%	0.500%
Edna	E_00012527	1.070%	1.070%	1.070%	1.070%	0.500%
El Campo	E_00012533	1.997%	1.997%	1.997%	1.997%	0.500%
El Lago	E_00012542	1.070%	1.070%	1.070%	1.070%	0.500%
Elgin	E_00012556	1.070%	1.070%	1.070%	1.070%	0.500%
Elkhart	E_00012559	0.581%	0.581%	0.581%	0.581%	0.500%
Falls City	E_00012656	0.000%	0.000%	0.000%	0.000%	0.500%
Floresville	E_00012703	1.070%	1.070%	1.070%	1.070%	0.500%
Freeport	E_00012769	1.997%	1.997%	1.997%	1.997%	0.500%
Freer	E_00012770	0.581%	0.581%	0.000%	0.000%	0.500%
Friendswood	E_00012781	1.997%	1.997%	1.997%	1.997%	0.500%
Fruitvale	E_00012790	0.000%	0.000%	0.000%	0.000%	0.500%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28072

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Fulshear	E_00012794	0.581%	0.581%	0.581%	0.581%	0.500%
Galena Park	E_00012801	1.997%	1.997%	1.997%	1.997%	0.500%
Ganado	E_00012810	0.581%	0.581%	0.581%	0.581%	0.500%
Garden Ridge	E_00012818	1.070%	1.070%	1.070%	1.070%	0.500%
Giddings	E_00012850	1.070%	1.070%	1.070%	1.070%	0.500%
Gilmer	E_00012855	1.070%	1.070%	1.070%	1.070%	0.500%
Gladewater	E_00012861	1.070%	1.070%	1.070%	1.070%	0.500%
Goliad	E_00012886	0.581%	0.581%	0.581%	0.581%	0.500%
Goodrich	E_00012899	0.000%	0.000%	0.000%	0.000%	0.500%
Grand Saline	E_00012912	1.070%	1.070%	1.070%	1.070%	0.500%
Grapeland	E_00012922	0.581%	0.581%	0.581%	0.581%	0.500%
Gregory	E_00012954	0.581%	0.581%	0.581%	0.581%	0.500%
Groveton	E_00012969	0.000%	0.000%	0.000%	0.000%	0.500%
Hallettsville	E_00013000	1.070%	1.070%	1.070%	1.070%	0.500%
Hallsville	E_00013003	1.070%	1.070%	1.070%	1.070%	0.500%
Hawkins	E_00013060	0.581%	0.581%	0.581%	0.581%	0.500%
Hedwig Village	E_00013075	1.070%	1.070%	1.070%	1.070%	0.500%
Henderson	E_00013086	1.997%	1.997%	1.997%	1.997%	0.500%
Hideaway	E_00034814	1.070%	1.070%	1.070%	1.070%	0.500%
Hillcrest Village	E_00013142	0.000%	0.000%	0.000%	0.000%	0.500%
Hilshire Village	E_00013152	0.000%	0.000%	0.000%	0.000%	0.500%
Hitchcock	E_00013155	1.070%	1.070%	1.070%	1.070%	0.500%
Hondo	E_00013186	1.070%	1.070%	1.070%	1.070%	0.500%
Hooks	E_00013190	1.070%	1.070%	1.070%	1.070%	0.500%
Houston	E_00013200	1.997%	1.997%	1.997%	1.997%	0.500%
Hudson	E_00013213	1.070%	1.070%	1.070%	1.070%	0.500%
Hughes Springs	E_00013218	0.581%	0.581%	0.581%	0.581%	0.500%
Humble	E_00013223	1.997%	1.997%	1.997%	1.997%	0.500%
Hunter's Creek	E_00013229	1.070%	1.070%	1.070%	1.070%	0.500%
Huntsville	E_00013232	1.997%	1.997%	1.997%	1.997%	0.500%
Ingleside	E_00013271	1.070%	1.070%	1.070%	1.070%	0.500%
Ingleside on the Bay	E_00013272	0.000%	0.000%	0.000%	0.000%	0.500%
Iowa Colony	E_00013280	1.070%	1.070%	1.070%	1.070%	0.500%
Jacinto City	E_00013300	1.997%	1.997%	1.997%	1.997%	0.500%
Jacksonville	E_00013303	1.997%	1.997%	1.997%	1.997%	0.500%
Jasper	E_00013314	1.070%	1.070%	1.070%	1.070%	0.500%
Jefferson	E_00013319	0.581%	0.581%	0.581%	0.581%	0.500%
Jersey Village	E_00013327	1.070%	1.070%	1.070%	1.070%	0.500%
Jones Creek	E_00013343	0.581%	0.581%	0.581%	0.581%	0.500%
Jourdanton	E_00013354	1.070%	1.070%	1.070%	1.070%	0.500%
Karnes City	E_00013372	1.070%	1.070%	1.070%	1.070%	0.500%
Katy	E_00013374	1.997%	1.997%	1.997%	1.997%	0.500%
Kemah	E_00013390	0.581%	0.581%	0.581%	0.581%	0.500%
Kendleton	E_00013394	0.000%	0.000%	0.000%	0.000%	0.500%
Kenedy	E_00013395	1.070%	1.070%	1.070%	1.070%	0.500%
Kilgore	E_00013414	1.997%	1.997%	1.997%	1.997%	0.500%
Kingsville	E_00013430	1.997%	1.997%	1.997%	1.997%	0.500%

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28072

## RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	Kirbyville E_00013437 0.581% 0.581% 0.581% 0.581% 0.500%
	Kyle E_00013470 1.997% 1.997% 1.997% 1.997% 0.500%
	La Coste E_00013474 0.581% 0.581% 0.581% 0.581% 0.500%
	La Grange E_00013478 1.070% 1.070% 1.070% 1.070% 0.500%
	La Porte E_00013487 1.997% 1.997% 1.997% 1.997% 0.500%
	Lake Jackson E_00013531 1.997% 1.997% 1.997% 1.997% 0.500%
	LaMarque E_00013484 1.997% 1.997% 1.997% 1.997% 0.500%
	Laredo E_00013598 1.997% 1.997% 1.997% 1.997% 0.500%
	Latexo E_00013611 0.000% 0.000% 0.000% 0.000% 0.500%
	League City E_00013626 1.997% 1.997% 1.997% 1.997% 0.500%
	Leary E_00013630 0.000% 0.000% 0.000% 0.000% 0.500%
	Liberty E_00013661 1.070% 1.070% 1.070% 1.070% 0.500%
	Lindale E_00013672 1.070% 1.070% 1.070% 1.070% 0.500%
	Linden E_00013673 0.581% 0.581% 0.581% 0.581% 0.500%
	Liverpool E_00013698 0.000% 0.000% 0.000% 0.000% 0.500%
	Livingston E_00013699 1.070% 1.070% 1.070% 1.070% 0.500%
	Lone Star E_00013725 0.581% 0.581% 0.581% 0.581% 0.500%
	Longview E_00013733 1.997% 1.997% 1.997% 1.997% 0.500%
	Lovelady E_00013760 0.000% 0.000% 0.000% 0.000% 0.500%
	Lufkin E_00013773 1.997% 1.997% 1.997% 1.997% 0.500%
	Lumberton E_00013776 1.997% 1.997% 1.997% 1.997% 0.500%
	Manvel E_00013827 1.070% 1.070% 1.070% 1.070% 0.500%
	Marion E_00013839 0.581% 0.581% 0.581% 0.581% 0.500%
	Marshall E_00013843 1.997% 1.997% 1.997% 1.997% 0.500%
	Mathis E_00013865 1.070% 1.070% 1.070% 1.070% 0.500%
	Maud E_00013868 0.000% 0.000% 0.000% 0.000% 0.500%
	Meadow's Place E_00013924 1.070% 1.070% 1.070% 1.070% 0.500%
	Mineola E_00014008 1.070% 1.070% 1.070% 1.070% 0.500%
	Missouri City E_00014019 1.997% 1.997% 1.997% 1.997% 0.500%
	Montgomery E_00014045 0.000% 0.000% 0.000% 0.000% 0.500%
	Morgan's Point E_00014064 0.000% 0.000% 0.000% 0.000% 0.500%
	Mt. Belvieu E_00014036 1.070% 1.070% 1.070% 1.070% 0.500%
	Mt. Pleasant E_00014085 1.997% 1.997% 1.997% 1.997% 0.500%
	Mt. Vernon E_00014090 0.581% 0.581% 0.581% 0.581% 0.500%
	Nacogdoches E_00014120 1.997% 1.997% 1.997% 1.997% 0.500%
	Naples E_00014124 0.581% 0.581% 0.581% 0.581% 0.500%
	Nassau Bay E_00014128 1.070% 1.070% 1.070% 1.070% 0.500%
	Nederland E_00014141 1.997% 1.997% 1.997% 1.997% 0.500%
	Needville E_00014145 1.070% 1.070% 1.070% 1.070% 0.500%
	New Boston E_00014155 1.070% 1.070% 1.070% 1.070% 0.500%
	New Braunfels E_00014156 1.997% 1.997% 1.997% 1.997% 0.500%
	New London E_00014169 0.000% 0.000% 0.000% 0.000% 0.500%
	New Waverly E_00014179 0.581% 0.581% 0.581% 0.581% 0.500%
	Niederwald E_00014185 0.000% 0.000% 0.000% 0.000% 0.500%
	Noonday E_00014209 0.000% 0.000% 0.000% 0.000% 0.500%
	Nordheim E_00014210 0.000% 0.000% 0.000% 0.000% 0.500%
	North Cleveland E_00014224 0.000% 0.000% 0.000% 0.000% 0.500%

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28072

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Oak Ridge North	E_00014303	1.070%	1.070%	1.070%	1.070%	0.500%
Odem	E_00014325	0.581%	0.581%	0.581%	0.581%	0.500%
Omaha	E_00014365	0.000%	0.000%	0.000%	0.000%	0.500%
Orange	E_00014375	1.997%	1.997%	1.997%	1.997%	0.500%
Orange Grove	E_00014376	0.581%	0.581%	0.581%	0.581%	0.500%
Orchard	E_00014380	0.000%	0.000%	0.000%	0.000%	0.500%
Ore City	E_00014381	0.581%	0.581%	0.581%	0.581%	0.500%
Overton	E_00014394	0.581%	0.581%	0.581%	0.581%	0.500%
Oyster Creek	E_00014398	0.581%	0.581%	0.581%	0.581%	0.500%
Palacios	E_00014408	1.070%	1.070%	1.070%	1.070%	0.500%
Panorama Village	E_00014429	0.581%	0.581%	0.581%	0.581%	0.500%
Pasadena	E_00014452	1.997%	1.997%	1.997%	1.997%	0.500%
Pearland	E_00014478	1.997%	1.997%	1.997%	1.997%	0.500%
Pine Forest	E_00014548	0.000%	0.000%	0.000%	0.000%	0.500%
Pinehurst	E_00014560	0.581%	0.581%	0.581%	0.581%	0.500%
Piney Point Village	E_00014568	1.070%	1.070%	1.070%	1.070%	0.500%
Pittsburg	E_00014577	1.070%	1.070%	1.070%	1.070%	0.500%
Pleak	E_00014585	0.581%	0.581%	0.581%	0.581%	0.500%
Pleasanton	E_00014592	1.997%	1.997%	1.997%	1.997%	0.500%
Point Comfort	E_00014602	0.000%	0.000%	0.000%	0.000%	0.500%
Port Arthur	E_00014620	1.997%	1.997%	1.997%	1.997%	0.500%
Port Lavaca	E_00014623	1.997%	1.997%	1.997%	1.997%	0.500%
Portland	E_00014636	1.997%	1.997%	1.997%	1.997%	0.500%
Poteet	E_00014643	1.070%	1.070%	1.070%	1.070%	0.500%
Poth	E_00014644	0.581%	0.581%	0.581%	0.581%	0.500%
Premont	E_00014662	0.581%	0.581%	0.581%	0.581%	0.500%
Queen City	E_00014701	0.581%	0.581%	0.581%	0.581%	0.500%
Red Lick	E_00014769	0.000%	0.000%	0.000%	0.000%	0.500%
Refugio	E_00014779	1.070%	1.070%	1.070%	1.070%	0.500%
Richmond	E_00014807	1.997%	1.997%	1.997%	1.997%	0.500%
Richwood	E_00014808	1.070%	1.070%	1.070%	1.070%	0.500%
Riverside	E_00014844	0.000%	0.000%	0.000%	0.000%	0.500%
Roman Forest	E_00014894	0.581%	0.581%	0.581%	0.581%	0.500%
Rose City	E_00014901	0.000%	0.000%	0.000%	0.000%	0.500%
Rose Hill Acres	E_00014902	0.000%	0.000%	0.000%	0.000%	0.500%
Runge	E_00014941	0.000%	0.000%	0.000%	0.000%	0.500%
Rusk	E_00014945	1.070%	1.070%	1.070%	1.070%	0.500%
San Augustine	E_00014986	0.581%	0.581%	0.581%	0.581%	0.500%
San Diego	E_00014989	1.070%	1.070%	1.070%	1.070%	0.500%
San Marcos	E_00015001	1.997%	1.997%	1.997%	1.997%	0.500%
Sandy Oaks	E_00034815	1.070%	1.070%	1.070%	1.070%	0.500%
Santa Clara	E_00034817	0.000%	0.000%	0.000%	0.000%	0.000%
Santa Fe	E_00015038	1.997%	1.997%	1.997%	1.997%	0.500%
Schertz	E_00015063	1.997%	1.997%	1.997%	1.997%	0.500%
Schulenburg	E_00015067	1.070%	1.070%	1.070%	1.070%	0.500%
Scottsville	E_00015074	0.000%	0.000%	0.000%	0.000%	0.500%
Seabrook	E_00015079	1.997%	1.997%	1.997%	1.997%	0.500%

GAS SERVICES DIVISION

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28072

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Seadrift	E_00015080	0.000%	0.000%	0.000%	0.000%	0.000%
0.000%						
Seguin	E_00015092	1.997%	1.997%	1.997%	1.997%	0.500%
Selma	E_00015096	1.997%	1.997%	1.997%	1.997%	0.500%
Shenandoah	E_00015140	0.581%	0.581%	0.581%	0.581%	0.500%
Shepherd	E_00015142	0.581%	0.581%	0.581%	0.581%	0.500%
Shoreacres	E_00015158	0.581%	0.581%	0.581%	0.581%	0.500%
Silsbee	E_00015166	1.070%	1.070%	1.070%	1.070%	0.500%
Sinton	E_00015180	1.070%	1.070%	1.070%	1.070%	0.500%
Smithville	E_00015203	1.070%	1.070%	1.070%	1.070%	0.500%
Sour Lake	E_00015221	0.581%	0.581%	0.581%	0.581%	0.500%
South Houston	E_00015231	1.997%	1.997%	1.997%	1.997%	0.500%
Southside Place	E_00015257	0.581%	0.581%	0.581%	0.581%	0.500%
Spring Valley	E_00015292	1.070%	1.070%	1.070%	1.070%	0.500%
Stafford	E_00015302	1.997%	1.997%	1.997%	1.997%	0.500%
Sugarland	E_00015362	1.997%	1.997%	1.997%	1.997%	0.500%
Taft	E_00015412	1.070%	1.070%	1.070%	1.070%	0.500%
0.500%						
Talco	E_00015416	0.000%	0.000%	0.000%	0.000%	0.500%
Tatum	E_00015432	0.581%	0.581%	0.581%	0.581%	0.500%
Taylor Lake Village	E_00015435	1.070%	1.070%	1.070%	1.070%	0.500%
Tenaha	E_00015450	0.000%	0.000%	0.000%	0.000%	0.500%
Texas City	E_00015463	1.997%	1.997%	1.997%	1.997%	0.500%
Timpson	E_00015516	0.000%	0.000%	0.000%	0.000%	0.500%
Tomball	E_00034816	1.997%	1.997%	1.997%	1.997%	0.500%
Trinity	E_00015565	0.581%	0.581%	0.581%	0.581%	0.500%
Troup	E_00015569	0.581%	0.581%	0.581%	0.581%	0.500%
Tyler	E_00015594	1.997%	1.997%	1.997%	1.997%	0.500%
Uhland	E_00015597	0.581%	0.581%	0.581%	0.581%	0.500%
Uncertain	E_00015599	0.000%	0.000%	0.000%	0.000%	0.500%
Union Grove	E_00015603	0.000%	0.000%	0.000%	0.000%	0.500%
Universal City	E_00015611	1.997%	1.997%	1.997%	1.997%	0.500%
Van	E_00015635	1.070%	1.070%	1.070%	1.070%	0.500%
Victoria	E_00015668	1.997%	1.997%	1.997%	1.997%	0.500%
Vidor	E_00015672	1.070%	1.070%	1.070%	1.070%	0.500%
Wallis	E_00015718	0.581%	0.581%	0.581%	0.581%	0.500%
Warren City	E_00015737	0.000%	0.000%	0.000%	0.000%	0.500%
Waskom	E_00015741	0.581%	0.581%	0.581%	0.581%	0.500%
Webster	E_00015760	1.997%	1.997%	1.997%	1.997%	0.500%
Weimar	E_00015766	0.581%	0.581%	0.581%	0.581%	0.500%
West Columbia	E_00015792	1.070%	1.070%	1.070%	1.070%	0.500%
West Orange	E_00015802	1.070%	1.070%	1.070%	1.070%	0.500%
West University	E_00015809	1.997%	1.997%	1.997%	1.997%	0.500%
Weston Lakes	E_00034813	0.581%	0.581%	0.581%	0.581%	0.500%
Wharton	E_00015842	1.070%	1.070%	1.070%	1.070%	0.500%
White Oak	E_00015853	1.070%	1.070%	1.070%	1.070%	0.500%
Whitehouse	E_00015859	1.070%	1.070%	1.070%	1.070%	0.500%

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TARIFF CODE: DS RRC TARIFF NO: 28072

**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
Willis	E_00015894 1.070% 1.070% 1.070% 1.070% 0.500%
Wills Point	E_00015901 1.070% 1.070% 1.070% 1.070% 0.500%
Winfield	E_00015914 0.000% 0.000% 0.000% 0.000%
0.500%	
Winnsboro	E_00015921 1.070% 1.070% 1.070% 1.070% 0.500%
Woodbranch Village	E_00015940 0.581% 0.581% 0.581% 0.581% 0.500%
Yorktown	E_00015986 0.581% 0.581% 0.581% 0.581% 0.500%

- (1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, Section182.022; applicable to all classes except transportation.
- (2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, Section122.051

**CRR**

CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas Customer Rate Relief Rate Schedule

Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061.

**A. ABBREVIATIONS AND DEFINITIONS**

- 1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.
- 2) Bonds or Customer Rate Relief (CRR) Bonds - The Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023 and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.
- 3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.
- 4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).
- 5) Commission - The Railroad Commission of Texas, including its staff or delegate.
- 6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).
- 7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter

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substantially in the form of Exhibit 3 to the Financing Order.

8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date of the Bonds so as to reflect the terms of the Servicing Agreement.

9) Customer Rate Relief (CRR) Charge - A nonbypassable charge as defined in Tex. Util. Code Section 104.362(7).

10) Financing Order - The order adopted under Tex. Util. Code Section 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.

11) Gas Utility - CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas (CenterPoint Energy) and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code Section 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.

12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code Section 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.

13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code Section 1232.1072.

14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H

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hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divesture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year.

15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes -

a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges.

b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchase Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY

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DESCRIPTION

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected by CenterPoint Energy Rate Schedule No. PGA-21 as a Participating Gas Utility for the [Unincorporated and Incorporated] areas of Beaumont/East Texas, South Texas, and Houston/Texas Coast, respectively under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM

This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

D. SALES CUSTOMERS

For the purposes of billing the CRR Charges, all Sales Customers of the Participating Gas Utility's Beaumont/East Texas, South Texas, and Houston/Texas Coast Divisions shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE

The CRR Charge will be a monthly volumetric rate of  
 \$0.11800/Ccf @14.65  
 \$0.11864/Ccf @14.73  
 \$0.12042/Ccf @14.95

The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true-up adjustment procedure. The CRR Charge shall be included in the Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE

The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due,

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pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

(A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)

(B) Assumed % of uncollectible sales

(C) Total Normalized Sales Volumes Billed and Collected:

For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge

(D) Total CRR Charge Rate Revenue Requirement for Applicable Period

(E) CRR Charge per Normalized Sales Volumes (Mcf): (D / C)

Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP

Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period.

In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE

CenterPoint Energy shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If CenterPoint Energy is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than

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the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over-collection or under-collection of CRR Charges and the amount of an adjustment).

If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. CenterPoint Energy shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY

The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011.

Customer Rate Relief Schedule

Effective: 11-27-2024

Bills Calculated on or after: 11-27-2024

FFA-12

CENTERPOINT ENERGY RESOURCES CORP.  
 D/B/A CENTERPOINT ENERGY ENTEX

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AND CENTERPOINT ENERGY TEXAS GAS  
 HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE  
 AREAS-RATE SHEET  
 FRANCHISE FEE ADJUSTMENT  
 RATE SCHEDULE NO. FFA-12

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

APPLICATION

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

MONTHLY ADJUSTMENT

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance.

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Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

RAILROAD COMMISSION REPORTING

CenterPoint shall maintain on file with the Railroad Commission of Texas a current listing of Cities and applicable franchise fees. Reports should be filed electronically at GUD\_Compliance@rrc.texas.gov or at the following address:

Compliance Filing  
Director of Oversight and Safety Division, Gas Services Dept.  
Railroad Commission of Texas  
P.O. Drawer 12967  
Austin, TX 78711-2967

City Franchise Rate

City	Small		Franchise		Large	
	Commercial	Transportation	Contract	Service Fees	Commercial	Misc.
Agua Dulce	2.000%		E_00011376	0.000%	2.000%	0.000%
Alice	3.000%		E_00011407	3.000%		3.000%
Alvin	2.000%		E_00011428	2.000%		2.000%
Ames	5.000%	7 cents/MCF	E_00011431	5.000%		5.000%
Anahuac	4.000%		E_00011436	4.000%		4.000%
Angleton	4.000%		E_00011443	4.000%		4.000%
Aransas Pass	4.000%		E_00011466	4.000%		4.000%
Arcola	5.000%		E_00011472	5.000%		5.000%

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TARIFF CODE: DS RRC TARIFF NO: 28072

**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>			
	7 cents/MCF			
Arp		E_00011484	2.000%	
	2.000%		2.000%	2.000%
Atlanta		E_00011511	2.000%	
	2.000%		2.000%	0.000%
Austin		E_00011520	5.000%	
	5.000%		5.000%	5.000%
	5.000%	5.000%		
Avinger		E_00011528	5.000%	
	5.000%		5.000%	5.000%
	7 cents/MCF			
Bastrop		E_00011584	2.000%	
	2.000%		2.000%	2.000%
Baytown		E_00011604	4.000%	
	4.000%		4.000%	4.000%
	7 cents/MCF			
Beach City		E_00011610	2.000%	
	2.000%		2.000%	2.000%
Beasley		E_00011613	2.000%	
	2.000%		2.000%	0.000%
Beaumont		E_00011616	4.000%	
	4.000%		4.000%	4.000%
	7 cents/MCF			
Beckville		E_00011621	2.000%	
	2.000%		2.000%	0.000%
Beeville		E_00011642	4.000%	
	4.000%		4.000%	4.000%
	7 cents/MCF			
Bellaire		E_00011635	5.000%	
	5.000%		5.000%	5.000%
	7 cents/MCF			
Bevil Oaks		E_00011680	5.000%	
	5.000%		5.000%	5.000%
	7 cents/MCF			
Big Sandy		E_00011687	5.000%	
	5.000%		5.000%	5.000%
	7 cents/MCF			
Bishop		E_00011703	2.000%	
	2.000%		2.000%	2.000%
Bloomburg		E_00011728	2.000%	
	2.000%		2.000%	0.000%
Bridge City		E_00011812	3.000%	
	3.000%		3.000%	0.000%
Brookshire		E_00011834	2.000%	

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28072

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

2.000%	Brookside Village	E_00011835	2.000%	2.000%
2.000%	Buda	E_00011863	4.000%	4.000%
4.000%	Bullard	E_00011872	5.000%	5.000%
5.000%	Bunker Hill	E_00011877	3.000%	3.000%
3.000%	Carthage	E_00011990	5.000%	5.000%
5.000%	Center	E_00012030	5.000%	5.000%
5.000%	China	E_00012079	5.000%	5.000%
5.000%	Cibolo	E_00012092	2.000%	2.000%
2.000%	Clarksville City	E_00012111	4.000%	4.000%
4.000%	Clear Lake Shores	E_00012121	2.000%	2.000%
2.000%	Cleveland	E_00012127	5.000%	5.000%
5.000%	Clute	E_00012137	2.000%	0.000%
0.000%	Colmesneil	E_00012159	5.000%	5.000%
5.000%	Conroe	E_00012188	4.000%	4.000%
4.000%	Converse	E_00012191	5.000%	5.000%
5.000%	Corrigan	E_00012215	5.000%	5.000%
5.000%	Crockett	E_00012270	5.000%	

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TARIFF CODE: DS RRC TARIFF NO: 28072

**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>								
		5.000%		5.000%				5.000%	
		7 cents/MCF							
Cut & Shoot	E_00012301			5.000%					
		5.000%		5.000%				5.000%	
		7 cents/MCF							
Daingerfield	E_00012316					5.000%			
		5.000%		5.000%				5.000%	
		7 cents/MCF							
Danbury	E_00012326					5.000%			
		5.000%		5.000%				5.000%	
		7 cents/MCF							
Dayton	E_00012340					5.000%			
		5.000%		5.000%				5.000%	
		7 cents/MCF							
Deer Park	E_00012354					4.000%			
		4.000%		4.000%				4.000%	
		7 cents/MCF		4.000%					
DeKalb	E_00012345					2.000%	2.000%	2.000%	
		0.000%							
Diboll	E_00012395		5.000%	5.000%	5.000%	5.000%	5.000%	7	
		cents/MCF							
Dickinson	E_00012398		3.000%	3.000%	3.000%	3.000%			
Douglassville	E_00012439		5.000%	5.000%	5.000%	5.000%	7	cents/MCF	
Driscoll	E_00012450			2.000%	2.000%	2.000%	0.000%		
Eagle Lake	E_00012471		5.000%	5.000%	5.000%	5.000%	7	cents/MCF	
East Bernard	E_00012481			2.000%		2.000%			
		2.000%	2.000%	2.000%					
East Mountain	E_00012490			5.000%	5.000%	5.000%	5.000%	7	
		cents/MCF							
Edgewood	E_00012522			2.000%	2.000%	2.000%	2.000%	7	
		cents/MCF							
Edna	E_00012527			2.000%	2.000%	2.000%	2.000%		
El Campo	E_00012533			5.000%	5.000%	5.000%	5.000%	7	
		cents/MCF							
El Lago	E_00012542		5.000%	5.000%	5.000%	5.000%	7		
		cents/MCF							
Elgin	E_00012556		3.000%	3.000%	3.000%	0.000%			
Elkhart	E_00012559		5.000%	5.000%	5.000%	5.000%	7		
		cents/MCF							
Falls City	E_00012656		2.000%	2.000%	2.000%	2.000%			
Floresville	E_00012703			5.000%			5.000%		
		5.000%	5.000%	7	cents/MCF				
Freeport	E_00012769		2.000%	2.000%	2.000%	0.000%			
Freer	E_00012770		3.000%	3.000%	0.000%	0.000%			
Friendswood	E_00012781		4.000%	4.000%	4.000%	4.000%	7	cents/MCF	
Fruitvale	E_00012790			2.000%	2.000%	2.000%	0.000%		
Fulshear	E_00012794			4.000%	4.000%	4.000%	4.000%	7	

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**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

	cents/MCF							
	Galena Park	E_00012801	5.000%	5.000%	5.000%	5.000%	7	
	cents/MCF							
	Ganado	E_00012810	2.000%	2.000%	0.000%	0.000%		
	Garden Ridge	E_00012818	2.000%	2.000%	2.000%	0.000%		
	Giddings	E_00012850	2.000%	2.000%	2.000%	0.000%		
	Gilmer	E_00012855		5.000%			5.000%	
	5.000%	7 cents/MCF	5.000%					
	Gladewater	E_00012861	4.000%	4.000%	4.000%	4.000%	7	
	cents/MCF							
	Goliad	E_00012886	5.000%	5.000%	5.000%	5.000%	7	
	cents/MCF							
	Goodrich	E_00012899	2.000%	2.000%	0.000%	0.000%		
	Grand Saline	E_00012912	2.000%	2.000%	2.000%	0.000%		
	Grapeland	E_00012922		5.000%		5.000%		
	5.000%	7 cents/MCF	5.000%					
	Gregory	E_00012954	2.000%	2.000%	0.000%	0.000%		
	Groveton	E_00012969	5.000%	5.000%	5.000%	5.000%	7 cents/MCF	
	Hallettsville	E_00013000	5.000%	5.000%	5.000%	5.000%	7	
	cents/MCF							
	Hallsville	E_00013003	5.000%	5.000%	5.000%	5.000%	7 cents/MCF	
	Hawkins	E_00013060		5.000%		5.000%		
	5.000%	7 cents/MCF	5.000%					
	Hedwig Village	E_00013075	3.000%	3.000%	0.000%	0.000%		
	Henderson	E_00013086	5.000%	5.000%	5.000%	5.000%	7 cents/MCF	
	Hideaway	E_00034814	5.000%	5.000%	5.000%	5.000%	7 cents/MCF	
	Hillcrest Village	E_00013142	5.000%	5.000%	5.000%	5.000%		
	Hilshire Village	E_00013152		4.000%			4.000%	
	4.000%	7 cents/MCF	4.000%					
	Hitchcock	E_00013155	5.000%	5.000%	5.000%	5.000%	7 cents/MCF	
	Hondo	E_00013186	4.000%	4.000%	4.000%	4.000%	7 cents/MCF	
	cents/MCF							
	Hooks	E_00013190	5.000%	5.000%	5.000%	5.000%	7	
	cents/MCF							
	Houston	E_00013200		4.000%		4.000%		
	4.000%	5.000%	4.000%					
	Hudson	E_00013213	5.000%	5.000%	5.000%	5.000%	7	
	cents/MCF							
	Hughes Springs	E_00013218	5.000%	5.000%	5.000%	5.000%	7	
	cents/MCF							
	Humble	E_00013223	3.000%	3.000%	3.000%	0.000%		
	Hunter's Creek	E_00013229		3.000%		3.000%		
	3.000%	3.000%	3.000%					
	Huntsville	E_00013232	4.000%	4.000%	4.000%	4.000%	7 cents/MCF	
	Ingleside	E_00013271	2.000%	2.000%	2.000%	2.000%		
	Ingleside on the Bay	E_00013272	3.000%	3.000%	0.000%	0.000%		
	Iowa Colony	E_00013280	4.250%	4.250%	4.250%	4.250%	7 cents/MCF	

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RATE SCHEDULE

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DESCRIPTION

Jacinto City		E_00013300	5.000%	5.000%	5.000%	5.000%	7
cents/MCF							
Jacksonville		E_00013303	4.000%	4.000%	4.000%	4.000%	7
cents/MCF							
Jasper		E_00013314		5.000%		5.000%	
5.000%	5.000%			7 cents/MCF			
Jefferson		E_00013319	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Jersey Village		E_00013327	3.000%	3.000%	3.000%	3.000%	7 cents/MCF
Jones Creek		E_00013343	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Jourdanton		E_00013354	2.000%	2.000%	0.000%	0.000%	
Karnes City		E_00013372	2.000%	2.000%	0.000%	0.000%	
Katy		E_00013374	3.000%	3.000%	3.000%	3.000%	
Kemah		E_00013390		2.000%			2.000%
2.000%	2.000%			7 cents/MCF			
Kendleton		E_00013394	2.000%	2.000%	2.000%	0.000%	
Kilgore		E_00013414	2.000%	2.000%	2.000%	2.000%	7
cents/MCF							
Kenedy		E_00013395	2.000%	2.000%	2.000%	2.000%	7
cents/MCF							
Kingsville		E_00013430	3.000%	3.000%	3.000%	0.000%	
Kirbyville		E_00013437	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Kyle		E_00013470	2.000%	2.000%	0.000%	0.000%	
La Coste		E_00013474	2.000%	2.000%	0.000%	0.000%	
La Grange		E_00013478	2.000%	2.000%	0.000%	0.000%	
La Porte		E_00013487		3.000%		3.000%	
3.000%	0.000%					3.000%	
Lake Jackson		E_00013531	3.000%	3.000%	3.000%	3.000%	
LaMarque		E_00013484	3.000%	3.000%	3.000%	3.000%	
Laredo		E_00013598				4.000%	
4.000%	4.000%		4.000%	4.000%			
Latexo		E_00013611		5.000%	5.000%	5.000%	5.000% 7
cents/MCF							
League City		E_00013626	2.000%	2.000%	2.000%	0.000%	
Leary		E_00013630		5.000%	5.000%	5.000%	5.000% 7
cents/MCF							
Liberty		E_00013661		3.000%	3.000%	3.000%	3.000% 7
cents/MCF							
Lindale		E_00013672		2.000%	2.000%	0.000%	0.000%
Linden		E_00013673		2.000%	2.000%	2.000%	2.000% 7
cents/MCF							
Liverpool		E_00013698		5.000%	5.000%	5.000%	5.000% 7
cents/MCF							
Livingston		E_00013699		5.000%	5.000%	5.000%	5.000% 7
cents/MCF							
Lone Star		E_00013725		2.000%	2.000%	2.000%	0.000%
Longview		E_00013733		4.000%	4.000%	4.000%	4.000% 7
cents/MCF							

GAS SERVICES DIVISION

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DESCRIPTION

Lovelady	E_00013760	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Lufkin	E_00013773			5.000%		5.000%
5.000% 5.000%	7 cents/MCF			5.000%		
Lumberton	E_00013776	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Manvel	E_00013827			4.250%		4.250%
4.250% 4.250%	7 cents/MCF					
Marion	E_00013839	2.000%	2.000%	2.000%	2.000%	
Marshall	E_00013843			4.000%		4.000%
4.000% 4.000% 7 cents/MCF						
Mathis	E_00013865			3.000%	3.000%	3.000% 3.000%
Maud	E_00013868			5.000%	5.000%	5.000% 5.000% 7
cents/MCF						
Meadow's Place	E_00013924	4.000%	4.000%	4.000%	4.000%	
Mineola	E_00014008			5.000%	5.000%	5.000% 5.000% 7
cents/MCF						
Missouri City	E_00014019	3.000%	3.000%	3.000%	3.000%	7 cents/MCF
Montgomery	E_00014045			4.000%	4.000%	4.000% 4.000% 7
cents/MCF						
Morgan's Point	E_00014064	2.000%	0.000%	0.000%	0.000%	
Mt. Belvieu	E_00014036			2.000%		2.000%
2.000% 2.000%	7 cents/MCF			2.000%		
Mt. Pleasant	E_00014085	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Mt. Vernon	E_00014090	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Nacogdoches	E_00014120	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Naples	E_00014124	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Nassau Bay	E_00014128			4.000%		4.000%
4.000% 4.000%	7 cents/MCF			4.000%		
Nederland	E_00014141	4.000%	4.000%	4.000%	4.000%	
Needville	E_00014145	2.000%	2.000%	0.000%	0.000%	
New Boston	E_00014155	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
New Braunfels	E_00014156	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
New London	E_00014169	2.000%	2.000%	0.000%	0.000%	
New Waverly	E_00014179	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Niederwald	E_00014185	4.000%	4.000%	4.000%	4.000%	7
cents/MCF						
Noonday	E_00014209	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Nordheim	E_00014210	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
North Cleveland	E_00014224	3.000%	3.000%	0.000%	0.000%	
Oak Ridge North	E_00014303	4.000%	4.000%	0.000%	0.000%	
Odem	E_00014325	2.000%	2.000%	2.000%	2.000%	
Omaha	E_00014365	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Orange	E_00014375	3.000%	3.000%	3.000%	3.000%	

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DESCRIPTION

Orange Grove	E_00014376	2.000%	2.000%	2.000%	2.000%
Orchard	E_00014380	2.000%	2.000%	2.000%	0.000%
Ore City	E_00014381	2.000%	2.000%	0.000%	0.000%
cents/MCF					7
Overton	E_00014394	2.000%	2.000%	2.000%	2.000%
Oyster Creek	E_00014398	3.000%	3.000%	3.000%	3.000%
Palacios	E_00014408	5.000%	5.000%	5.000%	5.000%
Panorama Village	E_00014429	5.000%	5.000%	5.000%	5.000%
Pasadena	E_00014452	4.000%	4.000%	4.000%	4.000%
					7 cents/MCF
Pearland	E_00014478			2.000%	
2.000%		2.000%		2.000%	
Pine Forest	E_00014548	5.000%	5.000%	5.000%	5.000%
cents/MCF					7
Pinehurst	E_00014560	5.000%	5.000%	5.000%	5.000%
cents/MCF					7
Piney Point Village	E_00014568	2.000%	2.000%	2.000%	2.000%
Pittsburg	E_00014577	2.000%	2.000%	2.000%	2.000%
cents/MCF					7
Pleak	E_00014585	5.000%	5.000%	5.000%	5.000%
Pleasanton	E_00014592	5.000%	5.000%	5.000%	5.000%
cents/MCF					7
Point Comfort	E_00014602	2.000%	2.000%	0.000%	0.000%
Port Arthur	E_00014620	4.000%	4.000%	4.000%	4.000%
cents/MCF					7
Port Lavaca	E_00014623	4.000%	4.000%	4.000%	4.000%
cents/MCF					7
Portland	E_00014636	3.000%	3.000%	3.000%	3.000%
Poteet	E_00014643	5.000%	5.000%	5.000%	5.000%
cents/MCF					7
Poth	E_00014644	5.000%	5.000%	5.000%	5.000%
cents/MCF					7
Premont	E_00014662	2.000%	2.000%	2.000%	2.000%
Queen City	E_00014701	5.000%	5.000%	5.000%	5.000%
cents/MCF					7
Red Lick	E_00014769		4.000%		4.000%
4.000%		4.000%			7 cents/MCF
Refugio	E_00014779	2.000%	2.000%	0.000%	0.000%
Richmond	E_00014807	2.000%	0.000%	0.000%	0.000%
Richwood	E_00014808	5.000%	5.000%	5.000%	5.000%
					7 cents/MCF
Riverside	E_00014844	2.000%	2.000%	2.000%	0.000%
Roman Forest	E_00014894	5.000%	5.000%	5.000%	5.000%
Rose City	E_00014901	5.000%	5.000%	5.000%	5.000%
					7 cents/MCF
Rose Hill Acres	E_00014902	3.000%	3.000%	3.000%	0.000%
Rosenberg	E_00014905	3.000%	3.000%	3.000%	3.000%
					7

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**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

	cents/MCF					
	Runge	E_00014941	2.000%	2.000%	0.000%	0.000%
	Rusk	E_00014945	2.000%	2.000%	2.000%	2.000%
	San Augustine	E_00014986	5.000%	5.000%	5.000%	5.000% 7 cents/MCF
	San Diego	E_00014989	5.000%	5.000%	5.000%	5.000% 7 cents/MCF
	San Marcos	E_00015001	5.000%	5.000%	5.000%	5.000% 7
	cents/MCF					
	Sandy Oaks	E_00034815	5.000%	5.000%	5.000%	5.000% 7
	cents/MCF					
	Santa Clara	E_00034817	5.000%	5.000%	5.000%	5.000% 7
	cents/MCF					
	Santa Fe	E_00015038	3.000%	3.000%	3.000%	3.000% 7 cents/MCF
	Schertz	E_00015063	5.000%	5.000%	5.000%	5.000% 7
	cents/MCF					
	Schulenburg	E_00015067	2.000%	2.000%	0.000%	0.000%
	Scottsville	E_00015074	5.000%	5.000%	5.000%	5.000% 7 cents/MCF
	Seabrook	E_00015079	4.000%	4.000%	4.000%	4.000% 7 cents/MCF
	Seadrift	E_00015080	2.000%	2.000%	2.000%	0.000%
	Seguin	E_00015092	5.000%	5.000%	5.000%	5.000% 7
	cents/MCF					
	Selma	E_00015096	5.000%	5.000%	5.000%	5.000% 7
	cents/MCF					
	Shenandoah	E_00015140	4.000%	4.000%	4.000%	0.000%
	Shepherd	E_00015142	5.000%	5.000%	5.000%	5.000% 7
	cents/MCF					
	Shoreacres	E_00015158	3.000%	3.000%	3.000%	3.000%
	Silsbee	E_00015166	4.000%	4.000%	0.000%	0.000%
	Sinton	E_00015180	5.000%	5.000%	5.000%	5.000% 7
	cents/MCF					
	Smithville	E_00015203	5.000%	5.000%	5.000%	5.000% 7
	cents/MCF					
	Sour Lake	E_00015221	4.000%	4.000%	4.000%	4.000% 7
	cents/MCF					
	South Houston	E_00015231	5.000%	5.000%	5.000%	5.000% 7
	cents/MCF					
	Southside Place	E_00015257	5.000%	5.000%	5.000%	5.000% 7
	cents/MCF					
	Spring Valley	E_00015292	4.000%	4.000%	4.000%	4.000% 7 cents/MCF
	4.000%					
	Stafford	E_00015302	3.000%	3.000%	3.000%	3.000% 7
	cents/MCF					
	Sugarland	E_00015362	2.000%	2.000%	2.000%	2.000%
	Taft	E_00015412	2.000%	2.000%	2.000%	2.000%
	Talco	E_00015416	5.000%	5.000%	5.000%	5.000% 7

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28072

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

	cents/MCF						
	Tatum	E_00015432	2.000%	2.000%	2.000%	0.000%	
	Taylor Lake Village	E_00015435	2.000%	2.000%	2.000%	0.000%	
	Tenaha	E_00015450	5.000%	5.000%	5.000%	5.000%	7
	cents/MCF						
	Texas City	E_00015463	4.250%	4.250%	4.250%	4.250%	7 cents/MCF
	4.250%						
	Timpson	E_00015516	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
	Tomball	E_00034816	0.000%	0.000%	0.000%	0.000%	
	Trinity	E_00015565	5.000%	5.000%	5.000%	5.000%	7
	cents/MCF						
	Troup	E_00015569	5.000%	5.000%	5.000%	5.000%	7
	cents/MCF						
	Tyler	E_00015594			\$1.75		\$4.50
	\$65.00	\$65.00			7 cents/MCF		
	Uhland	E_00015597	5.000%	5.000%	5.000%	5.000%	7
	cents/MCF						
	Uncertain	E_00015599	5.000%	5.000%	5.000%	5.000%	7
	cents/MCF						
	Union Grove	E_00015603	2.000%	2.000%	0.000%	0.000%	
	Universal City	E_00015611	2.000%	2.000%	2.000%	2.000%	
	Van	E_00015635	5.000%	5.000%	5.000%	5.000%	7
	cents/MCF						
	Victoria	E_00015668	4.000%	4.000%	4.000%	4.000%	7
	cents/MCF						
	Vidor	E_00015672	5.000%	5.000%	5.000%	5.000%	7
	cents/MCF						
	Wallis	E_00015718	2.000%	2.000%	2.000%	0.000%	
	Warren City	E_00015737	5.000%	5.000%	5.000%	5.000%	7
	cents/MCF						
	Waskom	E_00015741	2.000%	2.000%	2.000%	0.000%	
	Webster	E_00015760	3.000%	3.000%	3.000%	0.000%	
	Weimar	E_00015766			5.000%		5.000%
	5.000%	5.000%			7 cents/MCF		
	West Columbia	E_00015792		4.000%		4.000%	
	4.000%	4.000%			7 cents/MCF		
	West Orange	E_00015802	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
	West University	E_00015809	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
	Weston Lakes	E_00034813	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
	Wharton	E_00015842	3.000%	3.000%	3.000%	3.000%	7 cents/MCF
	White Oak	E_00015853	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
	Whitehouse	E_00015859	5.000%	5.000%	5.000%	5.000%	7
	cents/MCF						
	Willis	E_00015894	5.000%	5.000%	5.000%	5.000%	7
	cents/MCF						
	Wills Point	E_00015901	5.000%	5.000%	5.000%	5.000%	7
	cents/MCF						

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28072

**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	Winfield E_00015914 2.000% 2.000% 2.000% 2.000%
	Winnboro E_00015921 2.000% 2.000%
	2.000% 2.000% 7 cents/MCF
	Woodbranch Village E_00015940 0.000% 0.000% 0.000% 0.000%
	Yorktown E_00015986 2.000% 2.000% 2.000% 0.000%

**TAX ACT 2022-I**

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS  
 HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE AREAS -  
 INCORPORATED RIDER TAX ACT 2022-I  
 EFFECTIVE, June 25, 2024

**PURPOSE**

The purpose of this rider is to capture the effect Public Law 117-169, 136 STAT. 1818 of August 16, 2022 (Tax Act 2022) and certain other tax-related costs that will change from the amounts included in the standard service base revenue requirement in Docket No. OS-23-00015513. These effects include the return on the Corporate Alternative Minimum Tax (CAMT) deferred tax asset (DTA) resulting from the Tax Act 2022, income tax credits resulting from the Tax Act 2022, and the return on the increment or decrement in the net operating loss (NOL) DTA included in rate base and in the standard service base revenue requirement in Docket No. OS-23-00015513.

**APPLICATION**

This rider applies to all residential, general service-small and general service-large volume customers in the incorporated area excluding a city that has ceded jurisdiction to the Commission in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas impacted by the Company's Statement of Intent to Change Rates filed on October 30, 2023, Docket No. OS-23-00015513. The rates associated with this rider will be calculated in accordance with Appendix 1. The adjustment calculated in this tariff shall appear as a line item on the bill entitled, Tax Act 2022.

**CALCULATION**

The rider shall be calculated as the product of the Company's grossed-up rate of return authorized in the Company's most recent standard service base rate case proceeding times the CAMT deferred tax asset (CAMT DTA) estimated at December 31 of the calendar year prior to the annual change in the rates pursuant to this tariff, plus the Company's grossed-up rate of return authorized in the Company's most recent standard service base rate case proceeding times the increment or decrement in the NOL DTA estimated at December 31 of the calendar year prior to the annual change in the rates pursuant to this tariff compared to the NOL DTA included in rate base in the determination of the most recent standard service base revenue requirement, less the income tax credits received in accordance with IRS requirements applicable to the Tax Act 2022 grossed-up for income taxes to a revenue equivalent. The estimated CAMT DTA and NOL DTA and the related effects on the rider revenue requirements shall be trued up to the actual effects in the

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28072

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

following year and the over/under recovery amortized over the twelve months that each year's recalculated tariff rates are in effect. The over/under recovery shall include a grossed-up rate of return as authorized in the Company's most recent standard service base rate case proceeding. The methodology for computing the Company's CAMT is as follows:

1. Confirm CenterPoint Energy, Inc's (CNP) consolidated (i.e., all members of a single employer) CAMT tax is in excess of regular tax. If CNP's CAMT DTA is \$0 there will be no CAMT DTA in the tariff.
2. Calculate CenterPoint Energy Resources Corp.'s (CERC) contribution to Adjusted Financial Statement Income (AFSI) on a stand-alone basis. CERC's AFSI is calculated by adjusting CERC's applicable financial statement income by adjustments to depreciation, pension costs and federal income tax to arrive at AFSI. AFSI is intended to be computed consistent with applicable IRS requirements.
3. Compare CERC's CAMT stand-alone amount with CERC's regular stand-alone tax liability. If the stand alone CAMT is in excess of the stand-alone regular tax, the CAMT DTA is recorded to CERC.
4. Allocate a portion of CERC's CAMT to the Company based on relative pretax book income (PTBI). If the Internal Revenue Service issues new guidance related to the Tax Act 2022, the Company reserves the right to make additional filings to recognize such adjustments.

FILING PROCEDURES

On or before August 1 of each year, starting in 2024, during the term of Rider Tax Act 2022, the Company shall file with the Railroad Commission (RRC) and Cities the Tax Act 2022 calculation as shown in Appendix 1 along with supporting schedules and workpapers. Unless disputed by the RRC Staff or Cities, rates per Appendix 1 will become effective for bills calculated on or after January 1, of the year following, starting in 2025. If the RRC Staff or Cities dispute the calculations, or any component thereof, the RRC Staff or Cities shall notify the Company on or before October 1.

**RATE ADJUSTMENT PROVISIONS**

None

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28072

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7003	N	Mcf	\$9.7269	07/02/2024
<u>CUSTOMER NAME</u>	AGUA DULCE, INC.			
7005	N	Mcf	\$9.7269	07/02/2024
<u>CUSTOMER NAME</u>	ALICE, INC.			
7013	N	Mcf	\$9.7269	07/02/2024
<u>CUSTOMER NAME</u>	ARANSAS PASS, INC.			
7017	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	BASTROP, INC.			
7036	N	Mcf	\$9.7269	07/02/2024
<u>CUSTOMER NAME</u>	BISHOP, INC.			
7044	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	BUDA, INC.			
7055	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	CIBOLO, INC.			
7087	N	Mcf	\$9.7269	07/02/2024
<u>CUSTOMER NAME</u>	DRISCOLL, INC.			
7095	N	Mcf	\$9.7269	07/02/2024
<u>CUSTOMER NAME</u>	EDNA, INC.			
7099	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	ELGIN, INC.			
7105	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	FALLS CITY, INC.			
7111	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	FREER, INC.			
7117	N	Mcf	\$9.7269	07/02/2024
<u>CUSTOMER NAME</u>	GANADO, INC.			
7119	N			
<u>CUSTOMER NAME</u>	GARDEN RIDGE, INC.			
7120	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	GIDDINGS, INC.			
7132	N	Mcf	\$9.7269	07/02/2024
<u>CUSTOMER NAME</u>	GREGORY, INC.			
7149	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	HONDO, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28072

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7159	N	Mcf	\$9.7269	07/02/2024
<u>CUSTOMER NAME</u>	INGLESIDE, INC.			
7161	N	Mcf	\$9.7269	07/02/2024
<u>CUSTOMER NAME</u>	INGLESIDE BY THE BAY, INC.			
32463	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	NIEDERWALD, INC.			
32464	N			
<u>CUSTOMER NAME</u>	AUSTIN, INC.			
7171	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	JOURDANTON, INC.			
7173	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	KARNES CITY, INC.			
7185	N	Mcf	\$9.7269	07/02/2024
<u>CUSTOMER NAME</u>	KINGSVILLE, INC.			
7189	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	KYLE, INC.			
7191	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	LA COSTE, INC.			
7193	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	LA GRANGE, INC.			
7200	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	LAREDO, INC./CITY OF LAREDO			
7223	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	MARION, INC.			
7227	N	Mcf	\$9.7269	07/02/2024
<u>CUSTOMER NAME</u>	MATHIS, INC.			
7251	N	Mcf	\$9.7269	07/02/2024
<u>CUSTOMER NAME</u>	ODEM, INC.			
7255	N			
<u>CUSTOMER NAME</u>	ORANGE GROVE, INC.			
7276	N	Mcf	\$9.7269	07/02/2024
<u>CUSTOMER NAME</u>	POINT COMFORT, INC.			
7277	N			
<u>CUSTOMER NAME</u>	PORT LAVACA, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28072

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7279	N	Mcf	\$9.7269	07/02/2024
<u>CUSTOMER NAME</u>	PORTLAND, INC.			
7285	N	Mcf	\$9.7269	07/02/2024
<u>CUSTOMER NAME</u>	PREMONT, INC.			
7287	N	Mcf	\$9.7269	07/02/2024
<u>CUSTOMER NAME</u>	REFUGIO, INC.			
7302	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	RUNGE, INC.			
7316	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	SCHULENBURG, INC.			
7322	N	Mcf	\$9.7269	07/02/2024
<u>CUSTOMER NAME</u>	SEADRIFT, INC.			
7347	N	Mcf	\$9.7269	07/02/2024
<u>CUSTOMER NAME</u>	TAFT, INC.			
7365	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	UNIVERSAL CITY, INC.			
7369	N	Mcf	\$9.7269	07/02/2024
<u>CUSTOMER NAME</u>	VICTORIA, INC.			
7391	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	YORKTOWN, INC.			
7003	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	AGUA DULCE, INC.			
7005	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	ALICE, INC.			
7013	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	ARANSAS PASS, INC.			
7017	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	BASTROP, INC.			
7036	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	BISHOP, INC.			
7044	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	BUDA, INC.			
7055	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	CIBOLO, INC.			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 28072**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7087	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	DRISCOLL, INC.			
7095	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	EDNA, INC.			
7099	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	ELGIN, INC.			
7105	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	FALLS CITY, INC.			
7111	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	FREER, INC.			
7117	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	GANADO, INC.			
7120	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	GIDDINGS, INC.			
7132	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	GREGORY, INC.			
7149	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	HONDO, INC.			
7159	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	INGLESIDE, INC.			
7161	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	INGLESIDE BY THE BAY, INC.			
7171	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	JOURDANTON, INC.			
7173	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	KARNES CITY, INC.			
7185	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	KINGSVILLE, INC.			
7189	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	KYLE, INC.			
7191	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	LA COSTE, INC.			
7193	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	LA GRANGE, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28072

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7200	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	LAREDO, INC./CITY OF LAREDO			
7223	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	MARION, INC.			
7227	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	MATHIS, INC.			
7251	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	ODEM, INC.			
7276	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	POINT COMFORT, INC.			
7279	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	PORTLAND, INC.			
7281	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	POTEET, INC.			
7283	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	POTH, INC.			
7285	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	PREMONT, INC.			
7287	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	REFUGIO, INC.			
7302	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	RUNGE, INC.			
7316	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	SCHULENBURG, INC.			
7322	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	SEADRIFT, INC.			
7347	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	TAFT, INC.			
7365	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	UNIVERSAL CITY, INC.			
7369	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	VICTORIA, INC.			
7391	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	YORKTOWN, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28072

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
32463	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	NIEDERWALD, INC.			
7281	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	POTEET, INC.			
7283	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	POTH, INC.			
7003	N	Mcf	\$8.4908	08/01/2024
<u>CUSTOMER NAME</u>	AGUA DULCE, INC.			
7005	N	Mcf	\$8.4908	08/01/2024
<u>CUSTOMER NAME</u>	ALICE, INC.			
7013	N	Mcf	\$8.4908	08/01/2024
<u>CUSTOMER NAME</u>	ARANSAS PASS, INC.			
7017	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	BASTROP, INC.			
7036	N	Mcf	\$8.4908	08/01/2024
<u>CUSTOMER NAME</u>	BISHOP, INC.			
7044	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	BUDA, INC.			
7055	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	CIBOLO, INC.			
7087	N	Mcf	\$8.4908	08/01/2024
<u>CUSTOMER NAME</u>	DRISCOLL, INC.			
7095	N	Mcf	\$8.4908	08/01/2024
<u>CUSTOMER NAME</u>	EDNA, INC.			
7099	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	ELGIN, INC.			
7105	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	FALLS CITY, INC.			
7111	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	FREER, INC.			
7117	N	Mcf	\$8.4908	08/01/2024
<u>CUSTOMER NAME</u>	GANADO, INC.			
7120	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	GIDDINGS, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28072

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7132	N	Mcf	\$8.4908	08/01/2024
<u>CUSTOMER NAME</u>	GREGORY, INC.			
7149	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	HONDO, INC.			
7159	N	Mcf	\$8.4908	08/01/2024
<u>CUSTOMER NAME</u>	INGLESIDE, INC.			
7161	N	Mcf	\$8.4908	08/01/2024
<u>CUSTOMER NAME</u>	INGLESIDE BY THE BAY, INC.			
7171	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	JOURDANTON, INC.			
7173	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	KARNES CITY, INC.			
7185	N	Mcf	\$8.4908	08/01/2024
<u>CUSTOMER NAME</u>	KINGSVILLE, INC.			
7189	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	KYLE, INC.			
7191	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	LA COSTE, INC.			
7193	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	LA GRANGE, INC.			
7200	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	LAREDO, INC./CITY OF LAREDO			
7223	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	MARION, INC.			
7227	N	Mcf	\$8.4908	08/01/2024
<u>CUSTOMER NAME</u>	MATHIS, INC.			
7251	N	Mcf	\$8.4908	08/01/2024
<u>CUSTOMER NAME</u>	ODEM, INC.			
7276	N	Mcf	\$8.4908	08/01/2024
<u>CUSTOMER NAME</u>	POINT COMFORT, INC.			
7279	N	Mcf	\$8.4908	08/01/2024
<u>CUSTOMER NAME</u>	PORTLAND, INC.			
7281	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	POTEET, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28072

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7283	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	POTH, INC.			
7285	N	Mcf	\$8.4908	08/01/2024
<u>CUSTOMER NAME</u>	PREMONT, INC.			
7287	N	Mcf	\$8.4908	08/01/2024
<u>CUSTOMER NAME</u>	REFUGIO, INC.			
7302	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	RUNGE, INC.			
7316	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	SCHULENBURG, INC.			
7322	N	Mcf	\$8.4908	08/01/2024
<u>CUSTOMER NAME</u>	SEADRIFT, INC.			
7347	N	Mcf	\$8.4908	08/01/2024
<u>CUSTOMER NAME</u>	TAFT, INC.			
7365	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	UNIVERSAL CITY, INC.			
7369	N	Mcf	\$8.4908	08/01/2024
<u>CUSTOMER NAME</u>	VICTORIA, INC.			
7391	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	YORKTOWN, INC.			
32463	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	NIEDERWALD, INC.			
7003	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	AGUA DULCE, INC.			
7005	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	ALICE, INC.			
7013	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	ARANSAS PASS, INC.			
7017	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	BASTROP, INC.			
7036	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	BISHOP, INC.			
7044	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	BUDA, INC.			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 28072**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7055	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	CIBOLO, INC.			
7087	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	DRISCOLL, INC.			
7095	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	EDNA, INC.			
7099	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	ELGIN, INC.			
7105	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	FALLS CITY, INC.			
7111	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	FREER, INC.			
7117	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	GANADO, INC.			
7120	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	GIDDINGS, INC.			
7132	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	GREGORY, INC.			
7149	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	HONDO, INC.			
7159	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	INGLESIDE, INC.			
7161	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	INGLESIDE BY THE BAY, INC.			
7171	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	JOURDANTON, INC.			
7173	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	KARNES CITY, INC.			
7185	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	KINGSVILLE, INC.			
7189	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	KYLE, INC.			
7191	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	LA COSTE, INC.			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 28072**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7193	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	LA GRANGE, INC.			
7200	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	LAREDO, INC./CITY OF LAREDO			
7223	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	MARION, INC.			
7227	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	MATHIS, INC.			
7251	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	ODEM, INC.			
7276	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	POINT COMFORT, INC.			
7279	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	PORTLAND, INC.			
7281	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	POTEET, INC.			
7283	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	POTH, INC.			
7285	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	PREMONT, INC.			
7287	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	REFUGIO, INC.			
7302	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	RUNGE, INC.			
7316	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	SCHULENBURG, INC.			
7322	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	SEADRIFT, INC.			
7347	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	TAFT, INC.			
7365	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	UNIVERSAL CITY, INC.			
7369	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	VICTORIA, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28072

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7391	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	YORKTOWN, INC.			
32463	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	NIEDERWALD, INC.			
7003	N	Mcf	\$8.5714	10/02/2024
<u>CUSTOMER NAME</u>	AGUA DULCE, INC.			
7005	N	Mcf	\$8.5714	10/02/2024
<u>CUSTOMER NAME</u>	ALICE, INC.			
7013	N	Mcf	\$8.5714	10/02/2024
<u>CUSTOMER NAME</u>	ARANSAS PASS, INC.			
7017	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	BASTROP, INC.			
7036	N	Mcf	\$8.5714	10/02/2024
<u>CUSTOMER NAME</u>	BISHOP, INC.			
7044	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	BUDA, INC.			
7055	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	CIBOLO, INC.			
7087	N	Mcf	\$8.5714	10/02/2024
<u>CUSTOMER NAME</u>	DRISCOLL, INC.			
7095	N	Mcf	\$8.5714	10/02/2024
<u>CUSTOMER NAME</u>	EDNA, INC.			
7099	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	ELGIN, INC.			
7105	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	FALLS CITY, INC.			
7111	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	FREER, INC.			
7117	N	Mcf	\$8.5714	10/02/2024
<u>CUSTOMER NAME</u>	GANADO, INC.			
7120	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	GIDDINGS, INC.			
7132	N	Mcf	\$8.5714	10/02/2024
<u>CUSTOMER NAME</u>	GREGORY, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28072

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7149	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	HONDO, INC.			
7159	N	Mcf	\$8.5714	10/02/2024
<u>CUSTOMER NAME</u>	INGLESIDE, INC.			
7161	N	Mcf	\$8.5714	10/02/2024
<u>CUSTOMER NAME</u>	INGLESIDE BY THE BAY, INC.			
7171	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	JOURDANTON, INC.			
7173	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	KARNES CITY, INC.			
7185	N	Mcf	\$8.5714	10/02/2024
<u>CUSTOMER NAME</u>	KINGSVILLE, INC.			
7189	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	KYLE, INC.			
7191	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	LA COSTE, INC.			
7193	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	LA GRANGE, INC.			
7200	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	LAREDO, INC./CITY OF LAREDO			
7223	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	MARION, INC.			
7227	N	Mcf	\$8.5714	10/02/2024
<u>CUSTOMER NAME</u>	MATHIS, INC.			
7251	N	Mcf	\$8.5714	10/02/2024
<u>CUSTOMER NAME</u>	ODEM, INC.			
7276	N	Mcf	\$8.5714	10/02/2024
<u>CUSTOMER NAME</u>	POINT COMFORT, INC.			
7279	N	Mcf	\$8.5714	10/02/2024
<u>CUSTOMER NAME</u>	PORTLAND, INC.			
7281	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	POTEET, INC.			
7283	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	POTH, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28072

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7285	N	Mcf	\$8.5714	10/02/2024
<u>CUSTOMER NAME</u>	PREMONT, INC.			
7287	N	Mcf	\$8.5714	10/02/2024
<u>CUSTOMER NAME</u>	REFUGIO, INC.			
7302	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	RUNGE, INC.			
7316	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	SCHULENBURG, INC.			
7322	N	Mcf	\$8.5714	10/02/2024
<u>CUSTOMER NAME</u>	SEADRIFT, INC.			
7347	N	Mcf	\$8.5714	10/02/2024
<u>CUSTOMER NAME</u>	TAFT, INC.			
7365	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	UNIVERSAL CITY, INC.			
7369	N	Mcf	\$8.5714	10/02/2024
<u>CUSTOMER NAME</u>	VICTORIA, INC.			
7391	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	YORKTOWN, INC.			
32463	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	NIEDERWALD, INC.			
7003	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	AGUA DULCE, INC.			
7005	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	ALICE, INC.			
7013	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	ARANSAS PASS, INC.			
7017	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	BASTROP, INC.			
7036	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	BISHOP, INC.			
7044	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	BUDA, INC.			
7055	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	CIBOLO, INC.			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 28072**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7087	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	DRISCOLL, INC.			
7095	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	EDNA, INC.			
7099	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	ELGIN, INC.			
7105	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	FALLS CITY, INC.			
7111	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	FREER, INC.			
7117	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	GANADO, INC.			
7120	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	GIDDINGS, INC.			
7132	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	GREGORY, INC.			
7149	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	HONDO, INC.			
7159	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	INGLESIDE, INC.			
7161	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	INGLESIDE BY THE BAY, INC.			
7171	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	JOURDANTON, INC.			
7173	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	KARNES CITY, INC.			
7185	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	KINGSVILLE, INC.			
7189	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	KYLE, INC.			
7191	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	LA COSTE, INC.			
7193	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	LA GRANGE, INC.			

RAILROAD COMMISSION OF TEXAS  
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28072

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7200	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	LAREDO, INC./CITY OF LAREDO			
7223	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	MARION, INC.			
7227	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	MATHIS, INC.			
7251	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	ODEM, INC.			
7276	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	POINT COMFORT, INC.			
7279	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	PORTLAND, INC.			
7281	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	POTEET, INC.			
7283	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	POTH, INC.			
7285	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	PREMONT, INC.			
7287	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	REFUGIO, INC.			
7302	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	RUNGE, INC.			
7316	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	SCHULENBURG, INC.			
7322	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	SEADRIFT, INC.			
7347	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	TAFT, INC.			
7365	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	UNIVERSAL CITY, INC.			
7369	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	VICTORIA, INC.			
7391	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	YORKTOWN, INC.			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 28072**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
32463	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	NIEDERWALD, INC.			
7003	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	AGUA DULCE, INC.			
7005	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	ALICE, INC.			
7013	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	ARANSAS PASS, INC.			
7017	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	BASTROP, INC.			
7036	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	BISHOP, INC.			
7044	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	BUDA, INC.			
7055	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	CIBOLO, INC.			
7087	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	DRISCOLL, INC.			
7095	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	EDNA, INC.			
7099	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	ELGIN, INC.			
7105	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	FALLS CITY, INC.			
7111	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	FREER, INC.			
7117	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	GANADO, INC.			
7120	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	GIDDINGS, INC.			
7132	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	GREGORY, INC.			
7149	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	HONDO, INC.			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 28072**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7159	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	INGLESIDE, INC.			
7161	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	INGLESIDE BY THE BAY, INC.			
7171	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	JOURDANTON, INC.			
7173	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	KARNES CITY, INC.			
7185	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	KINGSVILLE, INC.			
7189	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	KYLE, INC.			
7191	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	LA COSTE, INC.			
7193	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	LA GRANGE, INC.			
7200	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	LAREDO, INC./CITY OF LAREDO			
7223	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	MARION, INC.			
7227	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	MATHIS, INC.			
7251	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	ODEM, INC.			
7276	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	POINT COMFORT, INC.			
7279	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	PORTLAND, INC.			
7281	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	POTEET, INC.			
7283	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	POTH, INC.			
7285	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	PREMONT, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28072

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7287	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	REFUGIO, INC.			
7302	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	RUNGE, INC.			
7316	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	SCHULENBURG, INC.			
7322	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	SEADRIFT, INC.			
7347	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	TAFT, INC.			
7365	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	UNIVERSAL CITY, INC.			
7369	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	VICTORIA, INC.			
7391	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	YORKTOWN, INC.			
32463	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	NIEDERWALD, INC.			
7003	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	AGUA DULCE, INC.			
7005	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	ALICE, INC.			
7013	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	ARANSAS PASS, INC.			
7017	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	BASTROP, INC.			
7036	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	BISHOP, INC.			
7044	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	BUDA, INC.			
7055	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	CIBOLO, INC.			
7087	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	DRISCOLL, INC.			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28072

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7095	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	EDNA, INC.			
7099	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	ELGIN, INC.			
7105	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	FALLS CITY, INC.			
7111	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	FREER, INC.			
7117	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	GANADO, INC.			
7120	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	GIDDINGS, INC.			
7132	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	GREGORY, INC.			
7149	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	HONDO, INC.			
7159	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	INGLESIDE, INC.			
7161	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	INGLESIDE BY THE BAY, INC.			
7171	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	JOURDANTON, INC.			
7173	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	KARNES CITY, INC.			
7185	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	KINGSVILLE, INC.			
7189	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	KYLE, INC.			
7191	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	LA COSTE, INC.			
7193	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	LA GRANGE, INC.			
7200	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	LAREDO, INC./CITY OF LAREDO			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 28072**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7223	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	MARION, INC.			
7227	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	MATHIS, INC.			
7251	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	ODEM, INC.			
7276	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	POINT COMFORT, INC.			
7279	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	PORTLAND, INC.			
7281	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	POTEET, INC.			
7283	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	POTH, INC.			
7285	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	PREMONT, INC.			
7287	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	REFUGIO, INC.			
7302	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	RUNGE, INC.			
7316	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	SCHULENBURG, INC.			
7322	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	SEADRIFT, INC.			
7347	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	TAFT, INC.			
7365	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	UNIVERSAL CITY, INC.			
7369	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	VICTORIA, INC.			
7391	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	YORKTOWN, INC.			
32463	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	NIEDERWALD, INC.			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28072

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7003	N	Mcf	\$8.5722	09/25/2024
<u>CUSTOMER NAME</u>	AGUA DULCE, INC.			
7005	N	Mcf	\$8.5722	09/25/2024
<u>CUSTOMER NAME</u>	ALICE, INC.			
7013	N	Mcf	\$8.5722	09/25/2024
<u>CUSTOMER NAME</u>	ARANSAS PASS, INC.			
7017	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	BASTROP, INC.			
7036	N	Mcf	\$8.5722	09/25/2024
<u>CUSTOMER NAME</u>	BISHOP, INC.			
7044	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	BUDA, INC.			
7055	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	CIBOLO, INC.			
7087	N	Mcf	\$8.5722	09/25/2024
<u>CUSTOMER NAME</u>	DRISCOLL, INC.			
7095	N	Mcf	\$8.5722	09/25/2024
<u>CUSTOMER NAME</u>	EDNA, INC.			
7099	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	ELGIN, INC.			
7105	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	FALLS CITY, INC.			
7111	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	FREER, INC.			
7117	N	Mcf	\$8.5722	09/25/2024
<u>CUSTOMER NAME</u>	GANADO, INC.			
7120	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	GIDDINGS, INC.			
7132	N	Mcf	\$8.5722	09/25/2024
<u>CUSTOMER NAME</u>	GREGORY, INC.			
7149	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	HONDO, INC.			
7159	N	Mcf	\$8.5722	09/25/2024
<u>CUSTOMER NAME</u>	INGLESIDE, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28072

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7161	N	Mcf	\$8.5722	09/25/2024
<u>CUSTOMER NAME</u>	INGLESIDE BY THE BAY, INC.			
7171	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	JOURDANTON, INC.			
7173	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	KARNES CITY, INC.			
7185	N	Mcf	\$8.5722	09/25/2024
<u>CUSTOMER NAME</u>	KINGSVILLE, INC.			
7189	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	KYLE, INC.			
7191	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	LA COSTE, INC.			
7193	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	LA GRANGE, INC.			
7200	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	LAREDO, INC./CITY OF LAREDO			
7223	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	MARION, INC.			
7227	N	Mcf	\$8.5722	09/25/2024
<u>CUSTOMER NAME</u>	MATHIS, INC.			
7251	N	Mcf	\$8.5722	09/25/2024
<u>CUSTOMER NAME</u>	ODEM, INC.			
7276	N	Mcf	\$8.5722	09/25/2024
<u>CUSTOMER NAME</u>	POINT COMFORT, INC.			
7279	N	Mcf	\$8.5722	09/25/2024
<u>CUSTOMER NAME</u>	PORTLAND, INC.			
7281	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	POTEET, INC.			
7283	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	POTH, INC.			
7285	N	Mcf	\$8.5722	09/25/2024
<u>CUSTOMER NAME</u>	PREMONT, INC.			
7287	N	Mcf	\$8.5722	09/25/2024
<u>CUSTOMER NAME</u>	REFUGIO, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28072

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7302	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	RUNGE, INC.			
7316	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	SCHULENBURG, INC.			
7322	N	Mcf	\$8.5722	09/25/2024
<u>CUSTOMER NAME</u>	SEADRIFT, INC.			
7347	N	Mcf	\$8.5722	09/25/2024
<u>CUSTOMER NAME</u>	TAFT, INC.			
7365	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	UNIVERSAL CITY, INC.			
7369	N	Mcf	\$8.5722	09/25/2024
<u>CUSTOMER NAME</u>	VICTORIA, INC.			
7391	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	YORKTOWN, INC.			
32463	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	NIEDERWALD, INC.			
7003	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	AGUA DULCE, INC.			
7005	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	ALICE, INC.			
7013	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	ARANSAS PASS, INC.			
7017	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	BASTROP, INC.			
7036	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	BISHOP, INC.			
7044	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	BUDA, INC.			
7055	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	CIBOLO, INC.			
7087	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	DRISCOLL, INC.			
7095	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	EDNA, INC.			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 28072**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7099	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	ELGIN, INC.			
7105	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	FALLS CITY, INC.			
7111	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	FREER, INC.			
7117	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	GANADO, INC.			
7120	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	GIDDINGS, INC.			
7132	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	GREGORY, INC.			
7149	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	HONDO, INC.			
7159	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	INGLESIDE, INC.			
7161	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	INGLESIDE BY THE BAY, INC.			
7171	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	JOURDANTON, INC.			
7173	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	KARNES CITY, INC.			
7185	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	KINGSVILLE, INC.			
7189	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	KYLE, INC.			
7191	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	LA COSTE, INC.			
7193	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	LA GRANGE, INC.			
7200	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	LAREDO, INC./CITY OF LAREDO			
7223	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	MARION, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28072

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7227	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	MATHIS, INC.			
7251	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	ODEM, INC.			
7276	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	POINT COMFORT, INC.			
7279	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	PORTLAND, INC.			
7281	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	POTEET, INC.			
7283	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	POTH, INC.			
7285	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	PREMONT, INC.			
7287	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	REFUGIO, INC.			
7302	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	RUNGE, INC.			
7316	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	SCHULENBURG, INC.			
7322	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	SEADRIFT, INC.			
7347	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	TAFT, INC.			
7365	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	UNIVERSAL CITY, INC.			
7369	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	VICTORIA, INC.			
7391	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	YORKTOWN, INC.			
32463	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	NIEDERWALD, INC.			
7003	N	Mcf	\$9.7278	06/03/2024
<u>CUSTOMER NAME</u>	AGUA DULCE, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28072

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7005	N	Mcf	\$9.7278	06/03/2024
<u>CUSTOMER NAME</u>	ALICE, INC.			
7013	N	Mcf	\$9.7278	06/03/2024
<u>CUSTOMER NAME</u>	ARANSAS PASS, INC.			
7017	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	BASTROP, INC.			
7036	N	Mcf	\$9.7278	06/03/2024
<u>CUSTOMER NAME</u>	BISHOP, INC.			
7044	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	BUDA, INC.			
7055	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	CIBOLO, INC.			
7087	N	Mcf	\$9.7278	06/03/2024
<u>CUSTOMER NAME</u>	DRISCOLL, INC.			
7095	N	Mcf	\$9.7278	06/03/2024
<u>CUSTOMER NAME</u>	EDNA, INC.			
7099	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	ELGIN, INC.			
7105	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	FALLS CITY, INC.			
7111	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	FREER, INC.			
7117	N	Mcf	\$9.7278	06/03/2024
<u>CUSTOMER NAME</u>	GANADO, INC.			
7120	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	GIDDINGS, INC.			
7132	N	Mcf	\$9.7278	06/03/2024
<u>CUSTOMER NAME</u>	GREGORY, INC.			
7149	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	HONDO, INC.			
7159	N	Mcf	\$9.7278	06/03/2024
<u>CUSTOMER NAME</u>	INGLESIDE, INC.			
7161	N	Mcf	\$9.7278	06/03/2024
<u>CUSTOMER NAME</u>	INGLESIDE BY THE BAY, INC.			

RAILROAD COMMISSION OF TEXAS  
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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 28072**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7171	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	JOURDANTON, INC.			
7173	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	KARNES CITY, INC.			
7185	N	Mcf	\$9.7278	06/03/2024
<u>CUSTOMER NAME</u>	KINGSVILLE, INC.			
7189	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	KYLE, INC.			
7191	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	LA COSTE, INC.			
7193	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	LA GRANGE, INC.			
7200	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	LAREDO, INC./CITY OF LAREDO			
7223	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	MARION, INC.			
7227	N	Mcf	\$9.7278	06/03/2024
<u>CUSTOMER NAME</u>	MATHIS, INC.			
7251	N	Mcf	\$9.7278	06/03/2024
<u>CUSTOMER NAME</u>	ODEM, INC.			
7276	N	Mcf	\$9.7278	06/03/2024
<u>CUSTOMER NAME</u>	POINT COMFORT, INC.			
7279	N	Mcf	\$9.7278	06/03/2024
<u>CUSTOMER NAME</u>	PORTLAND, INC.			
7281	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	POTEET, INC.			
7283	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	POTH, INC.			
7285	N	Mcf	\$9.7278	06/03/2024
<u>CUSTOMER NAME</u>	PREMONT, INC.			
7287	N	Mcf	\$9.7278	06/03/2024
<u>CUSTOMER NAME</u>	REFUGIO, INC.			
7302	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	RUNGE, INC.			

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**CUSTOMERS**

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7316	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	SCHULENBURG, INC.			
7322	N	Mcf	\$9.7278	06/03/2024
<u>CUSTOMER NAME</u>	SEADRIFT, INC.			
7347	N	Mcf	\$9.7278	06/03/2024
<u>CUSTOMER NAME</u>	TAFT, INC.			
7365	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	UNIVERSAL CITY, INC.			
7369	N	Mcf	\$9.7278	06/03/2024
<u>CUSTOMER NAME</u>	VICTORIA, INC.			
7391	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	YORKTOWN, INC.			
32463	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	NIEDERWALD, INC.			

**REASONS FOR FILING**

NEW?: N

RRC DOCKET NO:

CITY ORDINANCE NO: Operation of Law

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): Efft. 4-1-2025 Update FFA-12

**SERVICES**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	

**PREPARER - PERSON FILING**

RRC NO: 1305 ACTIVE FLAG: Y INACTIVE DATE:

FIRST NAME: Petra MIDDLE: LAST NAME: Custer

TITLE: Coordinator Regulatory

ADDRESS LINE 1: P.O. Box 2628

ADDRESS LINE 2:

CITY: Houston STATE: TX ZIP: 77252 ZIP4: 2628

AREA CODE: 713 PHONE NO: 207-3363 EXTENSION:

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 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28072

**CURTAILMENT PLAN**

<u>PLAN ID</u>	<u>DESCRIPTION</u>
7455	<p>Curtailment Plan</p> <p>7.455 Curtailment Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term "deliveries" in this section includes sales and/or transportation service.</p> <p>(c) Priorities.</p> <p>(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:</p> <p>(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;</p> <p>(B) firm deliveries to electric generation facilities;</p> <p>(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an</p>

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alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or

(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

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LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
1	<p>Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two inches in diameter.</p> <p>Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for such service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:</p> <p>(1) Individual Residential and Commercial Consumers -- upon payment of the fee for gas main extension set out in the Schedule of Miscellaneous Service Charges or upon execution of Company's form Gas Main Extension Contract, as filed with the appropriate regulatory authority.</p> <p>(2) Developers of residential or business subdivisions -- upon execution of Company's form Gas Main Extension Contract or Predevelopment Gas Main Extension Contract, as filed with the appropriate regulatory authority, or under special circum-stances where, in Company's opinion, such forms are not appropriate, upon execution of a special agreement providing for reimbursement to Company for cost of the necessary gas main extension.</p> <p>(3) Large Volume Consumers -- upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.</p>

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QUALITY OF SERVICE

<u>QUAL_SERVICE_ID</u>	<u>DESCRIPTION</u>
RULE1	<p>CENTERPOINT ENERGY RESOURCES CORP.                      D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS                      GAS GENERAL RULES AND REGULATIONS                      APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR WHICH TARIFF IS APPROVED ON OR AFTER OCTOBER 30, 2023</p> <p>1. DEFINITIONS</p> <p>(a) Consumer, Customer, and Applicant are used interchangeably and mean any person or organization that utilizes Gas Service or who purchases or seeks to purchase Gas Service from Company.</p> <p>(b) Company means CenterPoint Energy Resources, Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas, its successors and assigns.</p> <p>(c) Cubic Foot of Gas: Unless otherwise expressly provided by rate schedule or written contract (or agreement), the amount of gas necessary to fill one (1) cubic foot of space when the gas is at a gauge pressure of four (4) ounces above atmospheric pressure and/or in the event that the gas delivered to the Consumer is measured at a pressure in excess of four (4) ounces per square inch gauge, the measurement of gas shall be on the same basis as that outlined in the rate schedules for Large Volume Natural Gas Service.</p> <p>(d) Gas Service means any of the services described in the Company's rate schedules filed with the appropriate regulatory authorities or otherwise provided under a written contract between Company and Consumer.</p> <p>(e) Service Line: The pipe and attached fittings which convey gas from Company's mains up to and including the stopcock on the riser for the Company's meter at the Consumer's premises.</p> <p>(f) Consumer's Housepiping: All pipe and attached fittings which convey gas from the Test Tee or the outlet side of the meter equipment and coupled facilities to the Consumer's connection for gas appliances or equipment.</p> <p>(g) Point of Delivery: The point at the Test Tee or the outlet side of the meter equipment and coupled facilities where the gas is measured for delivery into Consumer's Housepiping.</p> <p>(h) Commission: Railroad Commission of Texas.</p> <p>(i) Customer Equipment or Consumer's Equipment:                      All appliances, piping, vents, connectors, valves, fittings or any other gas utilization or distribution equipment at or on the Customer's side of the Point of Delivery, including but not limited to methane detectors and carbon monoxide detectors.</p> <p>2. APPLICATION OF RULES</p> <p>(a) Unless otherwise expressly stated, these rules apply to all Consumers and use of natural gas by Consumers regardless of classification, except insofar as they are changed by or are in conflict with any statute of the State of Texas, enforceable municipal ordinance, applicable valid final order of any court or of the Commission, or written contract executed by Company, in which case such statute, order or contract shall control to the extent that it is applicable to the Consumer(s) in question. Whenever possible, these rules shall be construed harmoniously with such laws, contracts, ordinances, and orders.</p> <p>(b) A Customer's purchase or use of Gas Service constitutes an agreement by the Customer to comply with the terms and conditions contained herein and in the applicable Company rate schedule except as may be otherwise specified in a written contract between the Customer and the Company.</p> <p>(c) These rules, and all subsequently enacted rules, may be abrogated, modified, or added to in whole or in part, by the Company and such rules as abrogated, modified, or added to, shall become effective when filed with the appropriate regulatory authority.</p>

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### 3. CLASSIFICATION FOR RATE AND CONTRACT PURPOSES

For purposes of determining rates, Consumers shall be classified as either Residential, General Service-Small, or General Service-Large Volume Consumers as defined in Company's applicable rate schedules. Service by Company to Consumers classified herein as Residential and General Service-Small is available without a written contract between Consumer and Company at the standard rates and charges applicable to such Consumers that are adjusted from time to time. In the absence of a written contract between Company and a Consumer to the contrary, Company shall have no obligation to deliver more than 25,000 cubic feet of gas in any day to any Consumer not having a written gas sales contract with Company. A contract may be required from Large Volume Consumers using less than 25,000 cubic feet per day, provided this requirement shall be uniformly applied to all such Consumers within each municipal rate jurisdiction. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reason, in which event the Company may estimate usage by such Consumer. In the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining rate classification and whether or not a contract is required. Company's obligation to provide service to any Consumer intending to use more than 25,000 cubic feet per day is contingent upon Company's determination that there will be an adequate supply of gas to serve such Large Volume Consumer, and that existing facilities are of adequate capacity and suitable pressure.

### 4. LIMITATION OF USE

All gas delivered through Company's meters is for use only at the Point of Delivery and shall not be redelivered or resold to others without Company's express consent.

### 5. SERVICE CONNECTIONS

(a) Service Connection: Unless otherwise prohibited by applicable ordinance or rule, the Company may require, on a consistent and non-discriminatory basis, prepayment, reimbursement, or adequate security for some or all costs (including, but not limited to, materials, labor, or allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing system to serve a new customer.

(b) Service Line: Company shall install and maintain all Service Lines and to the extent permitted by applicable ordinance shall be entitled to make a reasonable charge for such installation and maintenance. A Service Line may be used to supply a single building or single group of buildings which may or may not be located on a single lot, such as a group of factory buildings, hospital buildings, or institutional buildings, all under one (1) ownership or control. However, Gas Service supplied to Consumer for use on separate lots physically divided by other private or public property (including streets, alleys and other public ways) must be supplied through separate Service Lines and be separately metered and billed. More than one Service Line to supply a Consumer's premises may be constructed by agreement between Company and Consumer. Company has title to all Service Lines and is responsible for their maintenance and repair.

(c) Consumer's Housepiping: Consumer shall be responsible for installing and maintaining Consumer's Housepiping. Company may refuse service to any consumer whose housepiping is inadequate or unsafe, but Company shall have no responsibility for determining whether or not Consumer has complied with applicable safety codes, inspecting Consumer's Housepiping or in any way establishing or enforcing housepiping specifications.

(d) Customer shall be solely responsible for the selection, installation, maintenance, inspection, and use of Customer Equipment, and Company shall have no duty or responsibility

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for the design, selection, installation, operation or repair of said Equipment. Company shall have no duty or responsibility for determining whether or not Customer Equipment complies with the requirements of NFPA 54, NFPA 715 and/or any other applicable fuel gas code. Company shall have no duty or responsibility for inspecting the performance of, location of, or maintenance of methane detectors and/or carbon monoxide detectors. Company shall have no duty to warn regarding the installation of, use of, performance of and/or maintenance of methane detectors and/or carbon monoxide detectors. Customer shall be responsible for all Customer Equipment downstream of the Point of Delivery.

(e) Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two (2) inches in diameter. Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for Gas Service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:

(1) Individual Residential and General Service-Small Consumers upon execution of a written agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

(2) Developers of residential or business subdivisions upon execution of Company's form Predevelopment Gas Main Extension Contract, or under special circumstances where, in Company's opinion, such forms are not appropriate, upon execution of a written agreement providing for reimbursement to Company for cost of the necessary gas main extension.

(3) General Service-Large Volume Consumers upon execution of a written agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

#### 6. CHARGES RELATING TO GAS SERVICE

Utility charges for services other than delivering natural gas may be made in accordance with the Schedules of Miscellaneous Service Charges filed with the appropriate regulatory authorities.

#### 7. APPLICATION FOR SERVICE

Where no written contract for Gas Service is necessary, an application can be made online via the Company's website, by telephone or or by email to request initiation of service. Upon request, Consumer shall provide information necessary for purposes of rate classification, billing, and determining whether a deposit will be required.

#### 8. REFUSAL TO INSTITUTE SERVICE AND TERMINATION OF SERVICE

(a) Refusal of service.

(1) Compliance by Applicant. The Company may decline to serve an Applicant for whom service is available from previously installed facilities until such Applicant has complied with the state and municipal rules, regulations or laws, and with approved rules and regulations of the Company on file with the appropriate regulatory authority governing the service applied for, or for the following reasons:

(A) the Applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be provided;

(B) the Applicant is indebted to any company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the Applicant shall be served upon complying with the applicable deposit requirement;

(C) the Applicant refuses to make a deposit if Applicant is required to make a deposit under

## GAS SERVICES DIVISION

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these rules;

(D) where an unsafe condition exists at any point on Consumer's premises;

(E) for use of gas in violation of Company's rules;

(F) in the event Company's representatives are refused access to such premises for any lawful purpose;

(G) when Company's property on the Consumer's premises is tampered with, damaged, or destroyed;

(2) Applicant's recourse. In the event that the Company shall refuse to serve an Applicant under the provisions of these rules, the Company shall inform the Applicant of the basis of its refusal and that the Applicant may file a complaint with the appropriate regulatory authority thereon.

(3) Insufficient grounds for refusal to serve. Except in cases where the Company identifies fraud in connection with a service request, the following shall not constitute sufficient cause for refusal of service to a present residential or non-residential Customer or Applicant:

(A) delinquency in payment for service by a previous occupant of the premises to be served;

(B) failure to pay for merchandise or charges for non-gas service purchased from the Company;

(C) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six (6) months prior to the date of application;

(D) violation of the Company's rules pertaining to the operation of nonstandard equipment of unauthorized attachments, which interfere with the service of others, unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

(E) failure to pay a bill of another Customer as guarantor thereof, unless the guarantee was made in writing to the Company as a condition precedent to service; and

(F) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

(b) Discontinuance of service.

(1) Bills are due and payable when rendered; the bill shall be past due not less than fifteen (15) days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for Gas Service is delinquent if unpaid by the due date.

(2) A Customer's Gas Service may not be terminated unless the Company has made a reasonable effort to offer the Customer the option of paying a delinquent bill in installments. A Customer's Gas Service may be disconnected if the bill has not been paid or a suitable written arrangement for payment in installments entered into within five (5) working days after the bill has become delinquent and if proper notice has been given. Proper notice shall consist of a mailing or hand delivery at least five working days prior to a stated date of disconnection. Said notice shall be provided in English and Spanish as necessary and shall include: (A) the words Disconnect Notice or similar language prominently displayed;

(B) the reason service is to be terminated;

(C) what Customer must do to prevent termination;

(D) in the case of a past-due bill, the amount past due payment options (online, phone, in-person, and mail), as well as a website or phone number to locate physical payment locations;

(E) a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency; and

(F) the date of termination.

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(3) Gas Service may be disconnected for any of the following reasons:

(A) failure to pay a delinquent account or failure to comply with the terms of a written agreement for installment payment of a delinquent account;

(B) violation of the Company's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation;

(C) failure to comply with deposit or guarantee arrangements where required by these Rules and Regulations; (D) without notice where a known dangerous condition exists for as long as the condition exists; (E) tampering with the Company's meter or equipment or bypassing the same;

(F) for use of Gas Service in violation of Company's rules; (G) in the event Consumer's

premises are vacated; (H) in the event Company's representatives are refused access to such premises for any lawful purpose; (I) when Company's property on the Consumer's premises is

tampered with, damaged or destroyed; (J) for use of Gas Service in violation of any law, ordinance or regulation; (K) for fraudulent conduct or misrepresentation in relation to the

consumption of gas, account information, or any other fraud practiced by Consumer, with regard to the matters referred to in these rules or Consumer's contract.

(4) Gas Service may not be disconnected for any of the following reasons:

(A) delinquency in payment for service by a previous occupant of the premises;

(B) failure to pay for merchandise or charges for non-gas service by the Company;

(C) failure to pay for a different type or class of Gas Service unless the fee for such different service is included on the same bill;

(D) failure to pay the account of another Customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service;

(E) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billing;

(F) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due; and

(G) failure to pay an estimated bill other than a bill rendered pursuant to any approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.

(5) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the Company are not available to the public for the purpose of making collections and reconnecting service.

(6) The Company shall not abandon a Customer without written approval from the applicable regulatory authority.

(7) Except in cases where the Company identifies fraud in connection with an account, the Company shall not discontinue Gas Service to a delinquent Residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if service is discontinued. Any Customer seeking to avoid termination of service under this provision must make a written request to the Company supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five (5) working days after the date of delinquency of the bill. The prohibition against service termination as provided herein

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shall last twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

#### 9. LOCATION OF METERS

Wherever practical, all new meter installations shall be installed near the building in which Consumer's gas appliances are located. All meters shall be accessible at all times for inspection, reading, and change out for testing. Whenever the Company shall permanently discontinue the delivery of gas to any of Consumer's premises, it shall have the right at any reasonable time thereafter to enter upon the premises and remove therefrom its meter, and any other of its equipment there located.

#### 10. METER TESTS AND BILL ADJUSTMENTS WITH RESPECT TO METER ACCURACY

##### (a) Meter requirements.

(1) Use of meter. All gas delivered by the Company in the provision of Gas Service shall be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority or tariff.

(2) Installation by Company. Unless otherwise authorized by the regulatory authority, the Company shall provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its Customers.

(3) Standard type. The Company shall not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

##### (b) Meter records. The Company shall keep the following records:

(1) Meter equipment records. The Company shall keep a record of all its meters, showing the Customer's address and date of the last test.

(2) Records of meter tests. All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

##### (c) Meter readings.

(1) Meter unit location. In general, each meter must indicate clearly the units of service for which a charge is made to the Customer.

##### (d) Meter tests on request of Customer.

(1) The Company shall, upon request of a Customer make a test of the accuracy of the meter serving that Customer. The Company shall inform the Customer of the time and place of the test, and permit the Customer or the Customer's authorized representative to be present if the Customer so desires. If no such test has been performed within the previous four (4) years for the same Customer at the same location, the test shall be performed without charge. If such a test has been performed for the same Customer at the same location within the previous four years, the Company may charge a fee for the test, not to exceed fifteen dollars (\$15.00), or such other fee for the testing of meters as may be set forth in the Company's tariff properly on file with the regulatory authority. The Customer must be properly informed of the result of any test on a meter that serves the Customer who requested such test.

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(2) Notwithstanding Paragraph (1), above, if the meter is found to be more than nominally defective, to either the Customer's or the Company's disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than two percent (2%) from accurate registration.

(3) If any meter test requested by a Customer reveals a meter to be more than nominally defective, the Company shall correct previous readings consistent with the inaccuracy found in the meter for the period of either (i) the last six (6) months, or (ii) the last test of the meter, whichever is shorter. Any resulting underbillings or over-billings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the Company if the error is to the Company's disadvantage.

(4) If a meter is found not to register for any period of time, the Company may make a charge for Gas Service provided but not metered, for a period not to exceed three (3) months previous to the time the meter is found not to be registering. The determination of Gas Service provided but not metered is to be based on the Customer's consumption during other like periods at the same location when available, and on consumption under similar conditions at the same location or of other similarly situated customers when not available.

(e) Meter Exchange.

(1) The Company follows the practice of testing and repairing its meters on periodic schedules in accordance with good operating practice. The periodic meter test interval is based on the results of accuracy tests of its meters of varying ages that are randomly sampled. The period of presumed accuracy is the period during which not less than seventy percent (70%) of the randomly sampled meters exhibit accuracy in the range of two percent (2%) fast to two percent (2%) slow.

#### 11. DEPOSITS FROM CONSUMERS TO GUARANTEE PAYMENTS OF BILLS

(a) Establishment of credit for Residential Applicants.

(1) The Company may require a Residential Applicant for Gas Service to satisfactorily establish credit but such establishment of credit shall not relieve the Customer from complying with rules for prompt payment of bills. Subject to these General Rules and Regulations, a Residential Applicant shall not be required to make a deposit:

(A) if the Residential Applicant has been a customer of any utility for the same kind of service within the last two (2) years and is not delinquent in payment of any such utility service account and during the last twelve (12) consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment; or

(B) if the Residential Applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the Gas Service required;

(C) if the Residential Applicant demonstrates a satisfactory credit rating by appropriate means, including but not limited to, the production of generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity.

(b) Reestablishment of credit.

Every Applicant who has previously been a Customer of the Company and whose Gas Service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all his/her amounts due to the Company or execute a written deferred payment agreement, if offered, and reestablish credit as provided herein.

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(c) Amount of deposit and interest for Residential Gas Service and exemption from deposit.

(1) The required residential deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings (rounded up to the nearest five dollars [\$5.00]). If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two (2) days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements. Estimated Annual Billings as such term is used in this section shall be either (i) the twelve- (12-) month billing history at the service address involved (if a billing history is available for the service address), or (ii) the average annual residential bill in the Division serving the Customer (if a billing history is not available at the service address); provided, that such average annual residential bill determined pursuant to clause (ii) hereof, shall be determined periodically but no less frequently than annually.

(2) All Applicants for Residential Gas Service who are sixty-five (65) years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the Company or another utility for the same utility service which accrued within the last two (2) years. No cash deposit shall be required of such Applicant under these conditions.

(3) The Company shall pay a minimum interest on such deposits according to the rate as established by law; provided, if refund of deposit is made within thirty (30) days of receipt of deposit, no interest payment shall be made. If the Company retains the deposit more than thirty (30) days, payment of interest shall be made retroactive to the date of deposit. (A) payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer's account. (B) the deposit shall cease to draw interest on the date it is returned or credited to the customer's account.

(4) Company will waive any deposit requirement for Residential Gas Service for an Applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, as determined by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its website.

(d) For General Service-Small and General Service-Large Volume customers, Company may require a deposit where the Applicant is unable to establish good credit by standards generally accepted as evidence of credit worthiness. The amount of any deposit, where required, shall be in an amount sufficient to protect Company but shall not exceed the amount of the estimated highest two (2) months' billing. Interest shall be paid at the legal rate on all deposits. Deposits shall be refunded after three (3) years of prompt payment, with refund including any interest to be made in cash or by credit to the Consumer's bill. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled him to initial service without a deposit and otherwise has a record of prompt payment.

(e) Deposits for temporary or seasonal service and for weekend or seasonal residences. The Company may require a deposit sufficient to reasonably protect it against the assumed risk, provided, such a policy is applied in a uniform and nondiscriminatory manner.

(f) Records of deposits

(1) The Company shall keep records to show:

(A) the name and address of each depositor;

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(B) the amount and date of the deposit; and  
 (C) each transaction concerning the deposit.  
 (2) The Company shall record a receipt of deposit on each Applicant's bill from whom a deposit is received and shall provide means whereby a depositor may reclaim a deposit.  
 (3) A record of each unclaimed deposit shall be maintained for at least four years, during which time the Company shall make a reasonable effort to return the deposit.

(g) Refund of deposit.

(1) If Gas Service is not connected or after disconnection of Gas Service, the Company shall promptly and automatically refund the Customer's deposit plus accrued interest or the balance, if any, in excess of the unpaid bills for Gas Service furnished. The transfer of Gas Service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules. (2) When the Residential Customer has paid bills for service for twelve (12) consecutive residential bills without having service disconnected for nonpayment of bills and without having more than two (2) occasions in which a bill was delinquent and when the Customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a Customer's account. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled the Consumer to install Gas Service without a deposit and otherwise has a record of prompt payment.

(h) Upon sale or transfer of Company.

Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all Customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(i) Complaint by Applicant or Customer.

The Company shall direct its personnel engaged in initial contact with an Applicant or Customer for service seeking to establish or re-establish credit under the provisions of these rules to inform the Applicant or Customer, if dissatisfaction is expressed with the Company decision, of the Applicant's or Customer's right to file a complaint with the regulatory authority thereon.

RULE1A CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS GENERAL RULES AND REGULATIONS APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR WHICH TARIFF IS APPROVED ON OR AFTER OCTOBER 30, 2023

#### 12. DISCONTINUANCE BY CONSUMER

A Consumer who wishes to discontinue Gas Service must give notice to Company by phone or by visiting the Company's website, [www.CenterPointEnergy.com](http://www.CenterPointEnergy.com). Consumer shall be obligated to pay for all Gas Service which is rendered by the Company (including applicable minimum charges therefor) prior to the time Company discontinues Gas Service pursuant to such notice.

#### 13. RECORDS OF GAS SUPPLIED

Company shall keep accurate records of the amount of gas registered by its meters, and such records shall be accepted at all times and in all places as prima facie evidence of the true amount of gas consumed.

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## 14. ESCAPING GAS

Upon immediately moving to a safe location, Consumer must immediately notify Company of any escaping gas on Consumer's premises. No flame shall be taken near the point where gas is escaping. Company shall not be liable for any damage or loss caused by the use of or escape of gas from Consumer's Housepiping or Consumer's Equipment.

## 15. DAMAGE AND REPAIR TO AND TAMPERING WITH COMPANY'S FACILITIES

Consumer shall immediately notify Company in the event of damage to Company's property on Consumer's premises. Consumer shall not permit anyone other than an authorized employee of the Company to adjust, repair, connect, or disconnect, or in any way tamper with the meter, lines or any other equipment of the Company used in serving Consumer's premises and shall be liable for any damages that may arise from Consumer's failure thereof. Only Company-authorized personnel are permitted to perform work on the meter, lines or any other equipment of Company used in serving Customer's premises.

## 16. ACCESS TO PREMISES

The Company's representatives shall have the right at all reasonable hours to enter upon the premises and property of Consumer to read the meter; and to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, Service Lines, meter loops, and any other property of the Company located thereon, and for any other purpose connected with Company's operation. The Company's representatives shall have the right at all times to enter upon the premises and property of Consumer in emergencies pertaining to Company's service. All dogs and other animals, which might hinder the performance of such operations on the Consumer's property, shall be kept away from such operations by the Consumer upon notice by the Company representatives of their intention to enter upon the Consumer's premises.

## 17. NON-LIABILITY

(a) The Company shall not be liable to Consumer nor to any third party for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer.

(b) Company shall not be liable to Consumer nor to any third party for any damage or injury resulting from gas or its use after such gas leaves the Point of Delivery other than damage caused by the fault of the Company in the manner of installation of the Service Lines, in the manner in which such Service Lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop, which consists of piping before the Point of Delivery. All other risks after the gas leaves the Point of Delivery shall be assumed by the Consumer, his agents, servants, employees, or other persons.

(c) The Company agrees to use reasonable diligence in providing continuous Gas Service to all Consumers, but the Company does not guarantee such service and shall not be liable to Consumer nor to any third parties for damages resulting from any interruption to such service.

(d) Company shall not be liable to Consumer nor to any third parties for any damage or loss caused by stoppage or curtailment of the gas supply pursuant to order of a governmental agency having jurisdiction over Company or Company's suppliers, or caused by an event of force majeure. The term force majeure as employed herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of

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wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; and any other causes, whether of the kind herein enumerated or otherwise.

18. TEMPORARY INTERRUPTION OF SERVICE

(a) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected.

(b) The Company shall make reasonable provisions to respond to emergencies resulting from failure of service, and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

(c) In the event of national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

(1) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of such interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.

(2) Report to Commission. The Commission shall be notified in writing within forty-eight hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

19. WAIVER OF RULES No agent or representative of the Company is authorized to add to, alter, waive, or otherwise change any of the foregoing rules except by agreement in writing signed by an officer in the Company.

20. BILLING

(a) Bills for Gas Service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

(b) The Customer's bill must show all the following information:

(1) If the meter is read by the Company, the date and reading of the meter at the beginning and end of the period for which rendered;

(2) The number and kind of units billed;

(3) The applicable rate schedule title or code;

(4) The total base bill;

(5) The total of any adjustments to the base bill and the amount of adjustments per billing unit;

(6) The date by which the Customer must pay the bill in order to avoid penalty;

(7) The total amount due after addition of any penalty for nonpayment within a designated period; and

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(8) A distinct marking to identify an estimated bill. The information required above shall be arranged and displayed in such a manner as to allow the Customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the Customer on request of the Customer.

(c) Where there is a good reason for doing so, estimated bills for Gas Service may be rendered provided that an actual meter reading is taken at least every six (6) months.

(d) Disputed bills.

(1) In the event of a dispute between the Customer and the Company regarding the bill, the Company shall forthwith make such investigation as is required by the particular case and report the results thereof to the Customer. If the Customer wishes to obtain the benefit of subsection (2) hereunder, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate regulatory authority.

(2) Notwithstanding any other provisions of these rules and regulations, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the following: (1) resolution of the dispute; or (2) the expiration of the sixty (60) day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two (2) years. Where insufficient or no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

## 21. NEW CONSTRUCTION

(a) Standards of construction.

The Company shall construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority, or otherwise by law, and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical. (b) Response to request for residential and commercial service. The Company shall serve each qualified residential and commercial applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven (7) working days. Those applications for individual residential service requiring line extensions should be filled within ninety (90) days unless unavailability of materials, municipal permitting requirements, or other causes beyond the control of the Company result in unavoidable delays. In the event that residential service is delayed in excess of ninety (90) days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the Company, a delay in excess of ninety (90) days may be found to constitute a refusal to serve.

## 22. CUSTOMER RELATIONS

(a) Information to Customers. The Company shall:

(1) Maintain a current set of maps showing the physical location of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Company's facilities. These maps, or such other maps as

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may be required by the regulatory authority, shall be kept by the Company in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the Company to advise Applicants and others entitled to the information as to the facilities available for serving that locality;

(2) Assist the Customer or Applicant in selecting the most economical rate schedule;

(3) In compliance with applicable law or regulations, notify Customers affected by a change in rates or schedule or classification;

(4) Make available on the Company website, copies of the current rate schedules and rules relating to the service of the Company, as filed with the Commission;

(5) Furnish such additional information on rates and services as the Customer may reasonably request;

(6) Upon request, inform its Customers as to the method of reading meters; and

(7) As required by law or the rules of the appropriate regulatory authority, provide Customers with a pamphlet containing customer service information. At least once each calendar year, the Company shall notify its Customers that customer service information is available on request and without charge.

(b) Customer complaints.

Upon complaint to the Company by Residential or General Service-Small Customers either at its office, by letter, electronic communication such as email or an inquiry via Company website, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment and disposition thereof for a period of two years subsequent to the final disposition of the complaint. Complaints which require no further action by the Company need not be recorded.

(c) Company response.

Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the Company shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response must be made by the next working day. The utility must make a final and complete response within fifteen (15) days from the date of the complaint, unless additional time is granted within the 15-day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company.

(d) Deferred payment plan.

The Company may, but is not required to, offer a deferred payment plan for delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:

(1) Every deferred payment plan entered into due to the Customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the Customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

(2) For purposes of determining reasonableness under these rules the following shall be considered: size of delinquent account; Customer's ability to pay; Customer's payment history; time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the Customer.

(3) A deferred payment plan offered by the Company, if reduced to writing, shall state, immediately preceding the space provided for the Customer's signature and in bold face print at least two (2) sizes larger than any other font used, that If you are not satisfied with

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this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to comply with the terms of this agreement. A similar agreement must be provided by a customer at the time of agreement, if recorded.

(4) A deferred payment plan may include a one-time five percent (5%) penalty for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Company's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

(5) If a Customer for Gas Service fails to enter into a deferred payment agreement or has not fulfilled its terms, the Company shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstance, it shall not be required to offer a subsequent negotiation of a deferred payment plan prior to disconnection.

(6) If the Company institutes a deferred payment plan it shall not refuse a Customer's participation in such a program on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

(e) Delayed payment of bills by elderly persons.

(1) Applicability.

This subsection applies only:

(A) If the Company assesses late payment charges on residential customers and suspends service before the 26th day after the date of the bill for which collection action is taken; and

(B) To an elderly person, as defined in Paragraph (2) of this subsection, who is a residential customer and who occupies the entire premises for which a delay is requested.

(2) Definition of Elderly person--A person who is 60 years of age or older.

(3) An elderly person may request that the Company implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill.

(4) On request of an elderly person, the Company shall delay without penalty the payment date of a bill for providing Gas Service to that person until the 25th day after the date on which the bill is issued.

(5) The Company may require the requesting person to present reasonable proof that the person is 60 years of age or older.

(6) The Company shall notify Customers of this delayed payment option no less often than yearly. The Company may include this notice with other information provided pursuant to Subsection (a) of this section.

### 23. RESIDENTIAL AVERAGE MONTHLY BILLING PROGRAM

#### (a) DEFINITIONS

(1) Under this provision, qualified Residential Customers would have the option of participating in the Company's Average Monthly Billing Program (AMB) as an alternative to the Company's normal billing procedure. For AMB purposes, the following definitions shall apply:

(A) Normal Bill is an amount computed using the Company's applicable residential rate schedule for service provided during a billing month.

(B) Qualifying Customer is a Residential Customer of the Company who has not had Gas Service

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suspended for non-payment and has not had a Past Due notice issued on an account during the immediately preceding twelve- (12-) month period.

(b) AVAILABILITY

(1) The Average Monthly Billing Program is available to any Qualifying Customer of the Company.

(c) OPERATION OF PROGRAM

(1) Computation of Bills under the AMB:

(A) Under the AMB, the Qualifying Customer shall receive a monthly Average Bill computed using the most recent twelve- (12-) month rolling average of the customer's Normal Bills rounded to the nearest dollar. The amount of the Average Bill and Normal Bill will appear on the customer's monthly billing statement. The cumulative difference between Normal Bills and the Average Bills rendered under the AMB will be carried in a deferred balance that will accumulate both debit and credit differences.

(2) Effect of AMB on other Tariff Provisions:

(A) Except as modified herein, participation in the AMB will have no effect on the Company's approved rate schedules or other billing charges used to calculate the Customer's Normal Bill. Participation in the AMB shall have no effect on any other term or condition for providing Gas Service including those provisions relating to termination or suspension of Gas Service.

(3) Effects of Customer Discontinuance of AMB or Termination or Suspension of Service:

(A) The customer may discontinue the AMB at any time by notifying the Company. If a customer requests discontinuance of AMB, if an account is final billed, or if the service is suspended by the Company as a result of past due amounts on an account, any outstanding balance owed the Company at the time, including any differences between billings under the AMB and Normal Bills which would have been rendered under normal billing procedures, shall be immediately due and payable. Likewise, any credit due to the customer shall be applied to the next bill or refunded, as appropriate.

24. SUSPENSION OF GAS UTILITY SERVICE DISCONNECTION DURING AND AFTER AN EXTREME WEATHER EMERGENCY AND A SEVERE WEATHER EMERGENCY

(a) Disconnection prohibited. Consistent with Section 7.460 of Title 16 of the Texas Administrative Code, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to:

(1) a delinquent Residential Customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.

(2) a delinquent Residential Customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

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(3) a delinquent Residential Customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making collections and reconnecting service.

(b) Payment plans. The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills as set forth in Paragraph (2)(D) of Section 7.45 of Title 16 of the Texas Administrative Code (Quality of Service Rules).

(c) Notice. Once each year, beginning in the September or October billing periods the Company shall give notice to Customers as follows:

(1) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the Company's service area.

(2) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to any other social service agency of which the provider is aware that provides financial assistance to low income Customers in the utility's service area.

(3) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to all residential Customers of the Company and Customers who are owners, operators, or managers of master metered systems.

(d) Severe Weather Emergency. This subsection applies in the event of a Severe Weather Emergency as the term Severe Weather Emergency is defined by the National Weather Service. In and after a Severe Weather Emergency, and in the service area affected by the Severe Weather Emergency, the Company may make exceptions to these General Rules and Regulations and other Company tariffs to ensure continuity of service and facilitate timely and efficient restoration of service to customers in the affected area.

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SERVICE CHARGES

RRC CHARGE NO.	CHARGE ID	CHARGE AMOUNT	SERVICE PROVIDED
326142	MISC-20-11		Collection call - trip charge (For each trip other than when a customer is charged under miscellaneous service item no. 3 - Turning off service to active meter) \$20  TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
326143	MISC-20-12		Returned check \$20  TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
326144	MISC-20-13		Gas Main Extensions - See General Rules and Regulations, Section 5e, relating to Gas Main Extensions.  TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
326145	MISC-20-2		Restore service after termination for non-payment, cut-off by Customer or agent or for convenience of Customer \$40 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.  TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
326146	MISC-20-3		Turning off service to active meter (per trip) - Exception: No charge if account is finalled. \$20 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.

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326147	MISC-20-4	<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Special meter test at customer's request (see General Rules and Regulations for special situations) - same customer at same location is allowed one (1) test free of charge every four (4) years \$15</p>
326148	MISC-20-5	<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Change customer meter if requested by Customer (Does not include changes due to meter failure and/or meter being more than nominally defective, as described in General Rules and Regulations.) \$55</p>
326149	MISC-20-6	<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Change residential meter location or re-route residential service: Minimum charge \$350 Install each additional meter on a Customer's service line \$55</p>
326150	MISC-20-7	<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Service Connection Charge - See General Rules and Regulations, Section 5(a), relating to Not Service Connection</p> <p>Applicable</p>
326151	MISC-20-8	<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Disconnect service at main \$300 (Plus any costs arising out of any city ordinance or regulation</p>

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326152	MISC-20-9	governing work in roadways)
		<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
326153	MISC-20-CD	<p>Restore service at main for any purpose necessitated by customer including, but not limited to, installation of equipment requested by a Customer \$300</p>
		<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
326140	MISC-20-1	<p>DEPOSITS Up to the maximum amount allowed under the Railroad Commission of Texas Quality of Service Rule Section 7.45(5)(C)(ii) (the one-sixth rule). If there is no billing history on the customer's account, then the one-sixth rule will be applied to the Customer's account based on similarly-situated customers located in the geographic area.</p>
		<p>Institution of service to residential or general service \$40 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.</p>
326141	MISC-20-10	<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
		<p>Temporary transfer of individually metered multi-family service from vacating tenant to apartment complex owner. (Applicable to read and transfer transactions only. Precedent written agreement required.) No Charge</p>
		<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>

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DESCRIPTION: Distribution Sales STATUS: A  
EFFECTIVE DATE: 12/01/2024 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/16/2025  
GAS CONSUMED: N AMENDMENT DATE: 04/01/2025 OPERATOR NO:  
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION  
PGA-21

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE AREAS-RATE SHEET PURCHASED GAS ADJUSTMENT

RATE SCHEDULE NO. PGA-21

This Cost of Gas Clause shall apply to all general service rate schedules of CenterPoint Energy Entex in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas (the Company).

A. DEFINITIONS

1. Cost of Purchased Gas (G): The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation capacity charges, storage capacity charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices. Any costs associated with the use of financial instruments entered into after March 1, 2024, shall be approved in advance and in writing by the Director of the Oversight and Safety Division of the Commission. The cost of purchased gas includes the cost of propane (per gallon), including measurement adjustments to reflect changes in the state of gas between liquid and vapor, used in the Company's propane-air peak shaving facilities. The cost of purchased gas may also include costs related to the purchase and transportation of Hydrogen or Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-compatible gaseous fuel derived from biogenic or other renewable sources that has lower lifecycle carbon-dioxide-equivalent (CO2e) emissions than geologic natural gas. The cost of purchased gas may also include the cost of carbon emission offsets purchased and retired in association with natural gas supplies.

2. Purchase/Sales Ratio (R): A ratio determined by dividing the total volumes purchased by the Company for general service customers for the twelve (12) month period ending the preceding August 31 Production Month by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.65 p.s.i.a. Such ratio as determined shall in no event seek to recover more than 5% lost and unaccounted for gas loss unless expressly authorized by the applicable regulatory authority.

3. Production Month: The month that gas cost related activities are completed.

4. Accounting Month: The month gas related activities are posted on the books and records of the Company.

5. Commodity Cost: The Cost of Purchased Gas multiplied by the Purchase Sales Ratio.

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## RATE SCHEDULE

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6. Purchased Gas Adjustment (PGA): The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the commodity cost, a reconciliation component (RC), and Customer Rate Relief (CRR) Charge, and related fees and taxes. PGA Rate (per Mcf sold) = [(G \* R) plus or minus RC] rounded to the nearest \$0.0001 PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

7. General Service Customer: residential, small commercial and large volume Customers.

8. Reconciliation Audit: An annual review of the Company's books and records for each twelve-month period ending with the May Production Month to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine:

a. the total amount paid for gas purchased by the Company to provide service to its general service customers during the period;

b. the revenues received from operation of the provisions of this Cost of Gas Clause

c. the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause;

d. an adjustment, if necessary, for lost and unaccounted for gas during the period identified in A2 in excess of five (5) percent of purchases;

e. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses; f. the gas cost portion of bad debt expense;

g. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission; h. the amount of gas cost attributable to the Customer Rate Relief Charge; and i. other amounts properly credited to the cost of gas not specifically identified herein.

9. Reconciliation Component (RC): The amount to be returned to or recovered from customers each month from the August billing cycle through July billing cycle as a result of the Reconciliation Audit.

10. Reconciliation Account: The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect but not necessarily limited to:

a. the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records;

b. any upstream transportation charges;

c. the cost of gas withdrawn from storage less the cost of gas injected into storage;

d. fixed storage charges;

e. the revenues produced by the operation of this Cost of Gas Clause; and

f. refunds, payments, or charges provided for herein or as approved by the regulatory authority;

g. The Company shall seek review and approval from the Commission for any Federal

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Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

h. the gas cost portion of bad debt expense;

i. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission;

j. the amount of gas cost attributable to the Customer Rate Relief Charge; and

k. other amounts properly credited to the cost of gas not specifically identified herein.

11. Carrying Charge for Gas in Storage: A return on the Company's investment for gas in storage.

12. Customer Rate Relief (CRR) Charge: A nonbypassable charge as defined in Tex Util. Code Section 104-362(7).

B. COST OF GAS = Purchased Gas Adjustment (PGA)

In addition to the cost of service as provided under its general service rate schedule(s), the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each Customer bill.

C. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section D below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather and growth, for the last preceding August billing cycle through July billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a twelve month period beginning with the next following August billing cycle and continuing through the next following July billing cycle at which time it will terminate until a new Reconciliation Component is determined.

D. PAYMENT FOR USE OF FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If the sum of the monthly balances reflects an over collection during the period, the Company shall credit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%. If the sum of the monthly balances reflects an under collection during the period, the Company shall debit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%.

E. CARRYING CHARGE FOR GAS IN STORAGE

A carrying charge for gas in storage will be calculated based on the arithmetic average of the beginning and ending balance of gas and propane in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. OS-23-00015513 and will be reflected on the customer's bill.

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## F. CUSTOMER RATE RELIEF CHARGE

As calculated pursuant to Customer Rate Relief Rate Schedule. The Customer Rate Relief Charge is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments, and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011.

## G. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. The entire amount of refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section D, Payment for Use of Funds, above.

## H. COST OF GAS STATEMENT

The Company shall file a copy of the Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth:

1. the Cost of Purchased Gas;
2. that cost multiplied by the Purchase/Sales Ratio;
3. the amount of the cost of gas caused by any surcharge or refund;
4. the Reconciliation Component;
5. the Cost of Gas which is the total of items (2) through (4);
6. the Carrying Charge for Gas in Storage; and
7. the Customer Rate Relief Charge.

The statement shall include all data necessary for the Customers and Regulatory Authority to review and verify the calculation of the Cost of Gas and the Carrying Charge for Gas in Storage. The date on which billing using the Cost of Gas and the Carrying Charge for Gas in Storage is to begin (bills prepared) is to be specified in the statement. The Company shall include in its monthly Cost of Gas Statement filed pursuant to the PGA the separate cost of each type of purchased fuel, including but not limited to the cost of purchased natural gas, renewable natural gas, hydrogen, and any other type of fuel included in the PGA.

## I. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but is not necessarily limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending with the May Production Month will be available upon request;
2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues for the twelve month period ending with the May Production

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Month will be available upon request;  
3. A tabulation of any amounts properly credited against Cost of Gas;  
4. The amount of gas cost attributable to the Customer Rate Relief Charge; and  
5. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account.  
This report shall be filed concurrently with the Cost of Gas Statement for August. The Annual Report shall be filed in a format similar to the example format that follows.

**PSIF-18**

PIPELINE SAFETY INSPECTION FEE: Pipeline Safety and Regulatory Program Fee pursuant to Texas Utilities Code 121.211. The 2025 Pipeline Safety and Regulatory Program Fee is one-time surcharge per customer bill of \$1.05, based on \$1.00 per service line. It will be collected from April 1, 2025 to April 30, 2025.

**R-2099-I**

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS  
HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE AREAS - INCORPORATED RATE SHEET RESIDENTIAL SERVICE RATE SCHEDULE NO. R-2099-I APPLICATION OF SCHEDULE

This schedule is applicable to any customer in an incorporated area excluding a city that has ceded jurisdiction to the Commission in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas to whom service is supplied in a single private dwelling unit and its appurtenances, the major use of which is for household appliances, and for the personal comfort and convenience of those residing therein. Cities per Geographic Rate Area are listed on the final pages of this rate schedule. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate per Geographic Rate Area for each customer receiving service under this rate schedule shall be the sum of the following:

(a) The Base Rate consisting of:

(1) Customer Charge -		Houston and Texas Coast
	\$19.50	
		South Texas and
Beaumont/East Texas	\$25.00	

(2) Commodity Charge for all Ccf billed at the pressure bases and Geographic Rate Areas as set forth below -

		Houston	Texas Coast
Beaumont/East Texas	South Texas		
14.65 Pressure Base		\$0.15834	\$0.15650
			\$0.33624
	\$0.47070		

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14.73 Pressure Base	\$0.15920	\$0.15735	\$0.33808
	\$0.47327		
14.95 Pressure Base	\$0.16158	\$0.15970	\$0.34313
	\$0.48034		

(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.

(d) Rate Case Expense Recovery - Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.

(e) Tax Act 2022 - Tax Act 2022 will be calculated and adjusted periodically as defined in the Company's applicable Tax Act 2022 Rate Schedule.

PAYMENT

Due date of the bill for service shall not be less than 15 days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

Cities by Geographic Rate Area			
Agua Dulce		South Texas	Edgewood
	Beaumont/East Texas		
Alice		South Texas	Edna
	South Texas		
Alvin		Texas Coast	Elgin
	South Texas		
Anahuac		Beaumont/East Texas	Falls City
	South Texas		
Angleton		Texas Coast	Freeport
	Texas Coast		
Aransas Pass		South Texas	Freer
	South Texas		
Arp		Beaumont/East Texas	Friendswood
	Texas Coast		
Atlanta		Beaumont/East Texas	Fruitvale

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	Beaumont/East Texas		
Austin		South Texas	
Fulshear	Texas Coast		
Bastrop		South Texas	Ganado
	South Texas		
Baytown		Texas Coast	Garden
Ridge	South Texas		
Beach City		Texas Coast	Giddings
	South Texas		
Beasley		Texas Coast	
Gladewater	Beaumont/East Texas		
Beaumont		Beaumont/East Texas	Goodrich
	Beaumont/East Texas		
Beckville		Beaumont/East Texas	Grand Saline
	Beaumont/East Texas		
Bishop		South Texas	Gregory
	South Texas		
Bloomburg		Beaumont/East Texas	Hedwig Village
	Houston		
Bridge City		Beaumont/East Texas	Hilshire
Village	Houston		
Brookshire		Texas Coast	Hondo
	South Texas		
Brookside Village		Texas Coast	Houston
	Houston		
Buda		South Texas	Humble
	Houston		
Bunker Hill Village		Houston	Hunters
Creek Village	Houston		
Cibolo		South Texas	
Huntsville	Beaumont/East Texas		
Clarksville City		Beaumont/East Texas	Ingleside
	South Texas		
Clute		Texas Coast	
Ingleside on the Bay	South Texas		
Conroe		Houston	Iowa
Colony	Texas Coast		
De Kalb		Beaumont/East Texas	Jacksonville
	Beaumont/East Texas		
Deer Park		Houston	Jersey
Village	Houston		
Dickinson		Texas Coast	Jourdanton
	South Texas		
Driscoll		South Texas	Karnes
City	South Texas		
East Bernard		Texas Coast	Katy
	Texas Coast		

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DESCRIPTION

Kemah	Texas Coast	Niederwald
South Texas		
Kendleton	Texas Coast	North
Cleveland	Beaumont/East Texas	
Kilgore	Beaumont/East Texas	Oak Ridge North
Houston		
Kingsville	South Texas	Odem
South Texas		
Kyle	South Texas	Orange
Beaumont/East Texas		
La Grange	South Texas	Orange Grove
South Texas		
La Marque	Texas Coast	Orchard
Texas Coast		
La Porte	Texas Coast	Ore City
Beaumont/East Texas		
LaCoste	South Texas	Overton
Beaumont/East Texas		
Lake Jackson	Texas Coast	Oyster Creek
Texas Coast		
Laredo	South Texas	Pasadena
Houston		
League City	Texas Coast	Pearland
Texas Coast		
Liberty	Beaumont/East Texas	Piney Point
Village	Houston	
Lindale	Beaumont/East Texas	Pittsburg
Beaumont/East Texas		
Linden	Beaumont/East Texas	Point Comfort
South Texas		
Lone Star	Beaumont/East Texas	Port Arthur
Beaumont/East Texas		
Longview	Beaumont/East Texas	Port Lavaca
South Texas		
Magnolia	Houston	Portland
South Texas		
Manvel	Texas Coast	Premont
South Texas		
Marion	South Texas	Red Lick
Beaumont/East Texas		
Marshall	Beaumont/East Texas	Refugio
South Texas		
Mathis	South Texas	Richmond
Texas Coast		
Meadows Place	Houston	Riverside
Beaumont/East Texas		
Missouri City	Houston	Rose Hill

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28073

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Acres	Beaumont/East Texas		
Mont Belvieu		Texas Coast	Rosenberg
	Texas Coast		
Morgan's Point		Texas Coast	Runge
	South Texas		
Mount Pleasant		Beaumont/East Texas	Rusk
	Beaumont/East Texas		
Nassau Bay		Houston	Santa Fe
	Texas Coast		
Nederland		Beaumont/East Texas	Schulenburg
	South Texas		
Needville		Texas Coast	
Seabrook		Texas Coast	
New London		Beaumont/East Texas	Seadrift
	South Texas		
Shenandoah		Houston	Universal
City	South Texas		
Shoreacres		Texas Coast	Victoria
	South Texas		
Silsbee		Beaumont/East Texas	Wallis
	Texas Coast		
Simonton		Texas Coast	Waskom
	Beaumont/East Texas		
Sour Lake		Beaumont/East Texas	Webster
	Texas Coast		
Spring Valley Village		Houston	West
Columbia		Texas Coast	
Stafford		Houston	
Wharton		Texas Coast	
Sugar Land		Texas Coast	White Oak
	Beaumont/East Texas		
Taft		South Texas	
Winfield		Beaumont/East Texas	
Tatum		Beaumont/East Texas	Winnsboro
	Beaumont/East Texas		
Taylor Lake Village		Texas Coast	Woodbranch
Village	Houston		
Texas City		Texas Coast	Yorktown
	South Texas		
Tomball		Houston	Tyler
	Beaumont/East Texas		
Union Grove		Beaumont/East Texas	

STXINC-1

The following rate schedules listed below go into effect for the following incorporated cities with the following effective dates: GSS-2097-I GSLV-628-I R-2097-I

City	Authority	Effective Date
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## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28073

## RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	Agua Dulce Operation of Law 5/23/2018
	Alice Operation of Law 5/23/2018
	Aransas Pass Operation of Law 5/23/2018
	Austin Operation of Law 5/23/2018
	Bastrop Operation of Law 5/23/2018
	Bishop Operation of Law 5/23/2018
	Buda Operation of Law 5/23/2018
	Cibolo Operation of Law 5/23/2018
	Converse Operation of Law 5/23/2018
	Driscoll Operation of Law 5/23/2018
	Edna Operation of Law 5/23/2018
	Elgin Operation of Law 5/23/2018
	Falls City Operation of Law 5/23/2018
	Freer Operation of Law 5/23/2018
	Ganado Operation of Law 5/23/2018
	Garden Ridge Operation of Law 5/23/2018
	Giddings Operation of Law 5/23/2018
	Gregory Operation of Law 5/23/2018
	Hondo Operation of Law 5/23/2018
	Ingleside Operation of Law 5/23/2018
	Ingleside on the Bay Operation of Law 5/23/2018
	Jourdanton Operation of Law 5/23/2018
	Karnes City Operation of Law 5/23/2018
	Kingsville Operation of Law 5/23/2018
	Kyle Operation of Law 5/23/2018
	La Coste Operation of Law 5/23/2018
	La Grange Operation of Law 5/23/2018
	Laredo Operation of Law 5/23/2018
	Marion Operation of Law 5/23/2018
	Mathis Operation of Law 5/23/2018
	Niederwald Operation of Law 5/23/2018
	Odem Operation of Law 5/23/2018
	Orange Grove Operation of Law 5/23/2018
	Point Comfort Operation of Law 5/23/2018
	Port Lavaca Operation of Law 5/23/2018
	Portland Operation of Law 5/23/2018
	Poteet Operation of Law 5/23/2018
	Poth Operation of Law 5/23/2018
	Premont Operation of Law 5/23/2018
	Refugio Operation of Law 5/23/2018
	Runge Operation of Law 5/23/2018
	Sandy Oaks Operation of Law 5/23/2018
	Schulenburg Operation of Law 5/23/2018
	Seadrift Operation of Law 5/23/2018
	Smithville Operation of Law 5/23/2018
	Taft Operation of Law 5/23/2018
	Universal City Operation of Law 5/23/2018

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28073

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Victoria Operation of Law 5/23/2018  
Yorktown Operation of Law 5/23/2018

The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2097-I-GRIP 2019 GSLV-628-I-GRIP 2019 R-2097-IGRIP 2019

City	Authority	Effective Date
Agua Dulce	Operation of Law	5/28/2019
Driscoll	Operation of Law	5/28/2019
Edna	Operation of Law	7/11/2019
Falls City	Operation of Law	7/11/2019
Freer	Operation of Law	7/11/2019
Ganado	Operation of Law	7/11/2019
Gregory	Operation of Law	7/11/2019
Hondo	Operation of Law	7/11/2019
Ingleside by the Bay	Operation of Law	7/11/2019
Karnes City	Operation of Law	5/28/2019
Laredo	Operation of Law	5/28/2019
Marion	Operation of Law	5/28/2019
Niederwald	Operation of Law	7/11/2019
Odem	Operation of Law	7/11/2019
Poth	Operation of Law	5/28/2019
Premont	Operation of Law	7/11/2019
Refugio	Operation of Law	7/11/2019
Runge	Operation of Law	7/11/2019
Schulenberg	Operation of Law	7/11/2019
Seadrift	Operation of Law	5/28/2019
Yorktown	Operation of Law	5/28/2019

The following rate schedules listed below go into effect for the following cities with the following effective dates: GSLV-628A-I-GRIP 2020 GSS-2097-I-GRP 2020 R-2097-I-GRIP 2020 GSLV-628A-U-GRIP 2020 GSS-2097-U-GRP 2020 R-2097-U-GRIP 2020

City	Authority	Effective Date
Agua Dulce	Operation of Law	6/18/2020
Driscoll	Operation of Law	6/18/2020
Edna	Operation of Law	6/18/2020
Falls City	Operation of Law	6/18/2020
Freer	Operation of Law	6/18/2020
Ganado	Operation of Law	6/18/2020
Gregory	Operation of Law	6/18/2020
Hondo	Operation of Law	6/18/2020
Ingleside by the Bay	Operation of Law	6/18/2020
Karnes City	Operation of Law	6/18/2020
Laredo	Operation of Law	6/18/2020
Marion	Operation of Law	6/18/2020
Niederwald	Operation of Law	6/18/2020
Odem	Operation of Law	6/18/2020

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28073

**RATE SCHEDULE**

SCHEDULE ID                      DESCRIPTION

Poth	Operation of Law 6/18/2020
Premont	Operation of Law 6/18/2020
Refugio	Operation of Law 6/18/2020
Runge	Operation of Law 6/18/2020
Schulenberg	Operation of Law 6/18/2020
Seadrift	Operation of Law 6/18/2020
Yorktown	Operation of Law 6/18/2020

The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2097-I-GRIP 2021 GSLV-628-I-GRIP 2021 R-2097-I-GRIP 2021 GSS-2097-U-GRIP 2021 GSLV-628-U-GRIP 2021 R-2097-U-GRIP 2021

City	Authority	Effective Date
Agua Dulce	Operation of Law	6/17/2021
Driscoll	Operation of Law	6/17/2021
Edna	Operation of Law	6/17/2021
Falls City	Operation of Law	6/17/2021
Freer	Operation of Law	6/17/2021
Ganado	Operation of Law	6/17/2021
Gregory	Operation of Law	6/17/2021
Hondo	Operation of Law	6/17/2021
Ingleside by the Bay	Operation of Law	6/17/2021
Karnes City	Operation of Law	6/17/2021
Laredo	Operation of Law	6/17/2021
Marion	Operation of Law	6/17/2021
Niederwald	Operation of Law	6/17/2021
Odem	Operation of Law	6/17/2021
Poth	Operation of Law	6/17/2021
Premont	Operation of Law	6/17/2021
Refugio	Operation of Law	6/17/2021
Runge	Operation of Law	6/17/2021
Schulenburg	Operation of Law	6/17/2021
Seadrift	Operation of Law	6/17/2021
Yorktown	Operation of Law	6/17/2021

The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2097-I-GRIP 2022 GSLV-628-I-GRIP 2022 R-2097-I-GRIP 2022 GSS-2097-U-GRIP 2022 GSLV-628-U-GRIP 2022 R-2097-U-GRIP 2022

City	Authority	Effective Date
Agua Dulce	Operation of Law	6/16/2022
Driscoll	Operation of Law	6/16/2022
Edna	Operation of Law	6/16/2022
Falls City	Operation of Law	6/16/2022
Freer	Operation of Law	6/16/2022
Ganado	Operation of Law	6/16/2022
Gregory	Operation of Law	6/16/2022
Hondo	Operation of Law	6/16/2022
Ingleside by the Bay	Operation of Law	6/16/2022

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28073

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Karnes City	Operation of Law	6/16/2022
Laredo	Operation of Law	6/16/2022
Marion	Operation of Law	6/16/2022
Niederwald	Operation of Law	6/16/2022
Odem	Operation of Law	6/16/2022
Poth	Operation of Law	6/16/2022
Premont	Operation of Law	6/16/2022
Refugio	Operation of Law	6/16/2022
Runge	Operation of Law	6/16/2022
Schulenburg	Operation of Law	6/16/2022
Seadrift	Operation of Law	6/16/2022
Yorktown	Operation of Law	6/16/2022

The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2097-I-GRIP 2023 GSLV-628-I-GRIP 2023 R-2097-I-GRIP 2023 GSS-2097-U-GRIP 2023 GSLV-628-U-GRIP 2023 R-2097-U-GRIP 2023

City	Authority	Effective Date
Agua Dulce	Operation of Law	6/15/2023
Driscoll	Operation of Law	6/15/2023
Edna	Operation of Law	6/15/2023
Falls City	Operation of Law	6/15/2023
Freer	Operation of Law	6/15/2023
Ganado	Operation of Law	6/15/2023
Gregory	Operation of Law	6/15/2023
Hondo	Operation of Law	6/15/2023
Ingleside by the Bay	Operation of Law	6/15/2023
Karnes City	Operation of Law	6/15/2023
Laredo	Operation of Law	6/15/2023
Marion	Operation of Law	6/15/2023
Niederwald	Operation of Law	6/15/2023
Odem	Operation of Law	6/15/2023
Poth	Operation of Law	6/15/2023
Premont	Operation of Law	6/15/2023
Refugio	Operation of Law	6/15/2023
Runge	Operation of Law	6/15/2023
Schulenburg	Operation of Law	6/15/2023
Seadrift	Operation of Law	6/15/2023
Yorktown	Operation of Law	6/15/2023

The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2099-I GSS-2099-U GSLV-630-I GSLV-630-U R-2099-I R-2099-U

City	Authority	Effective Date
Agua Dulce	Operation of Law	12/1/2024
Driscoll	Operation of Law	12/1/2024
Edna	Operation of Law	12/1/2024
Falls City	Operation of Law	12/1/2024

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28073

**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>			
	Freer	Operation of Law	12/1/2024	
	Ganado	Operation of Law	12/1/2024	
	Gregory	Operation of Law	12/1/2024	
	Hondo	Operation of Law	12/1/2024	
	Ingleside by the Bay	Operation of Law	12/1/2024	
	Karnes City	Operation of Law	12/1/2024	
	Laredo	Operation of Law	12/1/2024	
	Marion	Operation of Law	12/1/2024	
	Niederwald	Operation of Law	12/1/2024	
	Odem	Operation of Law	12/1/2024	
	Premont	Operation of Law	12/1/2024	
	Refugio	Operation of Law	12/1/2024	
	Runge	Operation of Law	12/1/2024	
	Schulenburg	Operation of Law	12/1/2024	Seadrift
	of Law	12/1/2024	Yorktown	Operation of Law
				Operation
				12/1/2024

**STXINC-2**

The following rate schedules listed below go into effect for the following unincorporated cities and cities that have surrendered jurisdiction to the Railroad Commission of Texas with the following effective dates: GSS-2097-U GSLV-628-U R-2097-U

City	Authority	Effective Date
Beeville, Inc.*	GUD 10669	5/23/2018
Eagle Lake, Inc.*	GUD 10669	5/23/2018
El Campo, Inc. *	GUD 10669	5/23/2018
Floresville, Inc.*	GUD 10669	5/23/2018
Goliad, Inc.*	GUD 10669	5/23/2018
Hallettsville, Inc.*	GUD 10669	5/23/2018
Kenedy, Inc.*	GUD 10669	5/23/2018
New Braunfels, Inc.*	GUD 10669	5/23/2018
Nordheim, Inc.*	GUD 10669	5/23/2018
Palacios, Inc. *	GUD 10669	5/23/2018
Pleasanton, Inc.*	GUD 10669	5/23/2018
San Diego, Inc.*	GUD 10669	5/23/2018
San Marcos, Inc. *	GUD 10669	5/23/2018
Schertz, Inc.*	GUD 10669	5/23/2018
Selma, Inc.*	GUD 10669	5/23/2018
Sequin, Inc.*	GUD 10669	5/23/2018
Sinton, Inc.*	GUD 10669	5/23/2018
Weimar, Inc.*	GUD 10669	5/23/2018

\* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2097-I-GRIP 2019 GSLV-628-I-GRIP 2019 R-2097-IGRIP 2019 GSS-2097-U-GRIP 2019 GSLV-628-U-GRIP 2019 R-2097-U-GRIP 2019

City	Authority	Effective Date
Alice, Inc.	Operation of Law	7/11/2019

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28073

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Aransas Pass, Inc.	Operation of Law 7/11/2019
Austin, Inc.	Operation of Law 7/11/2019
Bastrop, Inc.	Operation of Law 7/11/2019
Beeville, Inc.*	GUD 10833 6/19/2019
Bishop, Inc.	Operation of Law 5/28/2019
Buda, Inc.	Operation of Law 7/11/2019
Cibolo, Inc.	Operation of Law 7/11/2019
Converse, Inc.	Operation of Law 7/11/2019
Eagle Lake, Inc.*	GUD 10833 6/19/2019
El Campo, Inc. *	GUD 10833 6/19/2019
Elgin, Inc.	Operation of Law 7/11/2019
Floresville, Inc.*	GUD 10833 6/19/2019
Garden Ridge, Inc.	Operation of Law 7/11/2019
Giddings, Inc.	Operation of Law 7/11/2019
Goliad, Inc.*	GUD 10833 6/19/2019
Hallettsville, Inc.*	GUD 10833 6/19/2019
Ingleside, Inc.	Operation of Law 5/28/2019
Jourdanton, Inc.	Operation of Law 7/11/2019
Kenedy, Inc.*	GUD 10833 6/19/2019
Kingsville, Inc.	Operation of Law 5/28/2019
Kyle, Inc.	Operation of Law 7/11/2019
La Grange, Inc.	Operation of Law 7/11/2019
LaCoste, Inc.	Operation of Law 7/11/2019
Mathis, Inc.	Operation of Law 7/11/2019
New Braunfels, Inc.*	GUD 10833 6/19/2019
Nordheim, Inc.*	GUD 10833 6/19/2019
Orange Grove, Inc.	Operation of Law 7/11/2019
Palacios, Inc.	GUD 10833 6/19/2019
Pleasanton, Inc.*	GUD 10833 6/19/2019
Point Comfort, Inc.	Operation of Law 7/11/2019
Port Lavaca, Inc.	Operation of Law 7/11/2019
Portland, Inc.	Operation of Law 5/28/2019
Poteet, Inc.	Operation of Law 5/28/2019
San Diego, Inc.*	GUD 10833 6/19/2019
San Marcos, Inc.	GUD 10833 6/19/2019
Sandy Oaks, Inc.	Operation of Law 5/28/2019
Schertz, Inc.*	GUD 10833 6/19/2019
Selma, Inc.*	GUD 10833 6/19/2019
Sequin, Inc.*	GUD 10833 6/19/2019
Sinton, Inc.*	GUD 10833 6/19/2019
Smithville, Inc.	Operation of Law 7/11/2019
Taft, Inc.	Operation of Law 7/11/2019
Universal City, Inc.	Operation of Law 7/11/2019
Victoria, Inc.	Operation of Law 5/28/2019
Weimar, Inc.*	GUD 10833 6/19/2019

\* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28073

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

The following rate schedules listed below go into effect for the following cities with the following effective dates: GSLV-628A-I-GRIP 2020 GSS-2097-I-GRP 2020 R-2097-I-GRIP 2020 GSLV-628A-U-GRIP 2020 GSS-2097-U-GRP 2020 R-2097-U-GRIP 2020

City	Authority	Effective Date
Alice, Inc.	Operation of Law	6/18/2020
Aransas Pass, Inc.	Operation of Law	6/18/2020
Austin, Inc.	Operation of Law	6/18/2020
Bastrop, Inc.	Operation of Law	6/18/2020
Beeville, Inc.*	GUD 10947	6/18/2020
Bishop, Inc.	Operation of Law	6/18/2020
Buda, Inc.	Operation of Law	6/18/2020
Cibolo, Inc.	Operation of Law	6/18/2020
Converse, Inc.	Operation of Law	6/18/2020
Eagle Lake, Inc.*	GUD 10947	6/18/2020
El Campo, Inc. *	GUD 10947	6/18/2020
Elgin, Inc.	Operation of Law	6/18/2020
Floresville, Inc.*	GUD 10947	6/18/2020
Garden Ridge, Inc.	Operation of Law	6/18/2020
Giddings, Inc.	Operation of Law	6/18/2020
Goliad, Inc.*	GUD 10947	6/18/2020
Hallettsville, Inc.*	GUD 10947	6/18/2020
Ingleside, Inc.	Operation of Law	6/18/2020
Jourdanton, Inc.	Operation of Law	6/18/2020
Kenedy, Inc.*	GUD 10947	6/18/2020
Kingsville, Inc.	Operation of Law	6/18/2020
Kyle, Inc.	Operation of Law	6/18/2020
La Grange, Inc.	Operation of Law	6/18/2020
LaCoste, Inc.	Operation of Law	6/18/2020
Mathis, Inc.	Operation of Law	6/18/2020
New Braunfels, Inc.*	GUD 10947	6/18/2020
Nordheim, Inc.*	GUD 10947	6/18/2020
Orange Grove, Inc.	Operation of Law	6/18/2020
Palacios, Inc.	GUD 10947	6/18/2020
Pleasanton, Inc.*	GUD 10947	6/18/2020
Point Comfort, Inc.	Operation of Law	6/18/2020
Port Lavaca, Inc.	Operation of Law	6/18/2020
Portland, Inc.	Operation of Law	6/18/2020
Poteet, Inc.	Operation of Law	6/18/2020
San Diego, Inc.*	GUD 10947	6/18/2020
San Marcos, Inc.	GUD 10947	6/18/2020
Sandy Oaks, Inc.	Operation of Law	6/18/2020
Schertz, Inc.*	GUD 10947	6/18/2020
Selma, Inc.*	GUD 10947	6/18/2020
Sequin, Inc.*	GUD 10947	6/18/2020
Sinton, Inc.*	GUD 10947	6/18/2020
Smithville, Inc.	Operation of Law	6/18/2020
.Taft, Inc.	Operation of Law	6/18/2020

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28073

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Universal City, Inc. Operation of Law 6/18/2020  
 Victoria, Inc. Operation of Law 6/18/2020  
 Weimar, Inc.\* GUD 10947 6/18/2020  
 \* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities with the following effective dates: GSLV-628A-I-GRIP 2021 GSS-2097-I-GRP 2021 R-2097-I-GRIP 2021 GSLV-628A-U-GRIP 2021 GSS-2097-U-GRP 2021 R-2097-U-GRIP 2021

City	Authority	Effective Date
Alice, Inc.	Operation of Law	6/17/2021
Aransas Pass, Inc.	Operation of Law	6/17/2021
Austin, Inc.	Operation of Law	6/17/2021
Bastrop, Inc.	Operation of Law	6/17/2021
Beeville, Inc.*	Case 00005924	6/17/2021
Bishop, Inc.	Operation of Law	6/17/2021
Buda, Inc.	Operation of Law	6/17/2021
Cibolo, Inc.	Operation of Law	6/17/2021
Converse, Inc.	Operation of Law	6/17/2021
Eagle Lake, Inc.*	Case 00005924	6/17/2021
El Campo, Inc. *	Case 00005924	6/17/2021
Elgin, Inc.	Operation of Law	6/17/2021
Floresville, Inc.*	Case 00005924	6/17/2021
Garden Ridge, Inc.	Operation of Law	6/17/2021
Giddings, Inc.	Operation of Law	6/17/2021
Goliad, Inc.*	Case 00005924	6/17/2021
Hallettsville, Inc.*	Case 00005924	6/17/2021
Ingleside, Inc.	Operation of Law	6/17/2021
Jourdanton, Inc.	Operation of Law	6/17/2021
Kenedy, Inc.*	Case 00005924	6/17/2021
Kingsville, Inc.	Operation of Law	6/17/2021
Kyle, Inc.	Operation of Law	6/17/2021
La Grange, Inc.	Operation of Law	6/17/2021
LaCoste, Inc.	Operation of Law	6/17/2021
Mathis, Inc.	Operation of Law	6/17/2021
New Braunfels, Inc.*	Case 00005924	6/17/2021
Nordheim, Inc.*	Case 00005924	6/17/2021
Orange Grove, Inc.	Operation of Law	6/17/2021
Palacios, Inc.*	Case 00005924	6/17/2021
Pleasanton, Inc.*	Case 00005924	6/17/2021
Point Comfort, Inc.	Operation of Law	6/17/2021
Port Lavaca, Inc.	Operation of Law	6/17/2021
Portland, Inc.	Operation of Law	6/17/2021
Poteet, Inc.	Operation of Law	6/17/2021
San Diego, Inc.*	Case 00005924	6/17/2021
San Marcos, Inc.	Case 00005924	6/17/2021
Sandy Oaks, Inc.*	Case 00005924	6/17/2021

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28073

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Santa Clara, Inc. *	Case 00005924	6/17/2021
Schertz, Inc.*	Case 00005924	6/17/2021
Seguin, Inc.*	Case 00005924	6/17/2021
Selma, Inc.*	Case 00005924	6/17/2021
Sinton, Inc.*	Case 00005924	6/17/2021
Smithville, Inc.	Operation of Law	6/17/2021
South Texas Environs	Case 00005924	6/17/2021
Taft, Inc.	Operation of Law	6/17/2021
Uhland, Inc*	Case 00005924	6/17/2021
Universal City, Inc.	Operation of Law	6/17/2021
Victoria, Inc.	Operation of Law	6/17/2021
Weimar, Inc.*	Case 00005924	6/17/2021

\* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities with the following effective dates: GSLV-628-I-GRIP 2022 GSS-2097-I-GRP 2022 R-2097-I-GRIP 2022 GSLV-628-U-GRIP 2022 GSS-2097-U-GRP 2022 R-2097-U-GRIP 2022

City	Authority	Effective Date
Alice, Inc.	Operation of Law	6/16/2022
Aransas Pass, Inc.	Operation of Law	6/16/2022
Austin, Inc.	Operation of Law	6/16/2022
Bastrop, Inc.	Operation of Law	6/16/2022
Beeville, Inc.*	Case 00008829	6/16/2022
Bishop, Inc.	Operation of Law	6/16/2022
Buda, Inc.	Operation of Law	6/16/2022
Cibolo, Inc.	Operation of Law	6/16/2022
Converse, Inc.	Operation of Law	6/16/2022
Eagle Lake, Inc.*	Case 00008829	6/16/2022
El Campo, Inc. *	Case 00008829	6/16/2022
Elgin, Inc.	Operation of Law	6/16/2022
Floresville, Inc.*	Case 00008829	6/16/2022
Garden Ridge, Inc.	Operation of Law	6/16/2022
Giddings, Inc.	Operation of Law	6/16/2022
Goliad, Inc.*	Case 00008829	6/16/2022
Hallettsville, Inc.*	Case 00008829	6/16/2022
Ingleside, Inc.	Operation of Law	6/16/2022
Jourdanton, Inc.	Operation of Law	6/16/2022
Kenedy, Inc.*	Case 00008829	6/16/2022
Kingsville, Inc.	Operation of Law	6/16/2022
Kyle, Inc.	Operation of Law	6/16/2022
La Grange, Inc.	Operation of Law	6/16/2022
LaCoste, Inc.	Operation of Law	6/16/2022
Mathis, Inc.	Operation of Law	6/16/2022
New Braunfels, Inc.*	Case 00008829	6/16/2022
Nordheim, Inc.*	Case 00008829	6/16/2022
Orange Grove, Inc.	Operation of Law	6/16/2022

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28073

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Palacios, Inc.\* Case 00008829 6/16/2022  
 Pleasanton, Inc.\* Case 00008829 6/16/2022  
 Point Comfort, Inc. Operation of Law 6/16/2022  
 Port Lavaca, Inc. Operation of Law 6/16/2022  
 Portland, Inc. Operation of Law 6/16/2022  
 Poteet, Inc. Operation of Law 6/16/2022  
 San Diego, Inc.\* Case 00008829 6/16/2022  
 San Marcos, Inc. Case 00008829 6/16/2022  
 Sandy Oaks, Inc.\* Case 00008829 6/16/2022  
 Santa Clara, Inc. \* Case 00008829 6/16/2022  
 Schertz, Inc.\* Case 00008829 6/16/2022  
 Seguin, Inc.\* Case 00008829 6/16/2022  
 Selma, Inc.\* Case 00008829 6/16/2022  
 Sinton, Inc.\* Case 00008829 6/16/2022  
 Smithville, Inc. Operation of Law 6/16/2022  
 South Texas Environs Case 00008829 6/16/2022  
 Taft, Inc. Operation of Law 6/16/2022  
 Uhlend, Inc\* Case 00008829 6/16/2022  
 Universal City, Inc. Operation of Law 6/16/2022  
 Victoria, Inc. Operation of Law 6/16/2022  
 Weimar, Inc.\* Case 00008829 6/16/2022  
 \* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities with the following effective dates: GSLV-628-I-GRIP 2023 GSS-2097-I-GRP 2023 R-2097-I-GRIP 2023 GSLV-628-U-GRIP 2023 GSS-2097-U-GRP 2023 R-2097-U-GRIP 2023

City	Authority	Effective Date
Alice, Inc.	Operation of Law	6/15/2023
Aransas Pass, Inc.	Operation of Law	6/15/2023
Austin, Inc.	Operation of Law	6/15/2023
Bastrop, Inc.	Operation of Law	6/15/2023
Beeville, Inc.*	Case 00012781	6/15/2023
Bishop, Inc.	Operation of Law	6/15/2023
Buda, Inc.	Operation of Law	6/15/2023
Cibolo, Inc.	Operation of Law	6/15/2023
Converse, Inc.*	Operation of Law	6/15/2023
Eagle Lake, Inc.*	Case 00012781	6/15/2023
El Campo, Inc. *	Case 00012781	6/15/2023
Elgin, Inc.	Operation of Law	6/15/2023
Floresville, Inc.*	Case 00012781	6/15/2023
Garden Ridge, Inc.	Operation of Law	6/15/2023
Giddings, Inc.	Operation of Law	6/15/2023
Goliad, Inc.*	Case 00012781	6/15/2023
Hallettsville, Inc.*	Case 00012781	6/15/2023
Ingleside, Inc.	Operation of Law	6/15/2023
Jourdanton, Inc.	Operation of Law	6/15/2023

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28073

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Kenedy, Inc.*	Case 00012781 6/15/2023
Kingsville, Inc.	Operation of Law 6/15/2023
Kyle, Inc.	Operation of Law 6/15/2023
La Grange, Inc.	Operation of Law 6/15/2023
LaCoste, Inc.	Operation of Law 6/15/2023
Mathis, Inc.	Operation of Law 6/15/2023
New Braunfels, Inc.*	Case 00012781 6/15/2023
Nordheim, Inc.*	Case 00012781 6/15/2023
Orange Grove, Inc.	Operation of Law 6/15/2023
Palacios, Inc.*	Case 00012781 6/15/2023
Pleasanton, Inc.*	Case 00012781 6/15/2023
Point Comfort, Inc.	Operation of Law 6/15/2023
Port Lavaca, Inc.	Operation of Law 6/15/2023
Portland, Inc.	Operation of Law 6/15/2023
Poteet, Inc.	Operation of Law 6/15/2023
San Diego, Inc.*	Case 00012781 6/15/2023
San Marcos, Inc.*	Case 00012781 6/15/2023
Sandy Oaks, Inc.*	Case 00012781 6/15/2023
Santa Clara, Inc. *	Case 00012781 6/15/2023
Schertz, Inc.*	Case 00012781 6/15/2023
Seguin, Inc.*	Case 00012781 6/15/2023
Selma, Inc.*	Case 00012781 6/15/2023
Sinton, Inc.*	Case 00012781 6/15/2023
Smithville, Inc.*	Case 00012781 6/15/2023
South Texas Environs	Case 00012781 6/15/2023
Taft, Inc.	Operation of Law 6/15/2023
Uhland, Inc*	Case 00012781 6/15/2023
Universal City, Inc.	Operation of Law 6/15/2023
Victoria, Inc.	Operation of Law 6/15/2023
Weimar, Inc.*	Case 00012781 6/15/2023

\* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2099-I GSS-2099-U GSLV-630-I GSLV-630-U R-2099-I R-2099-U

City	Authority	Effective Date
Alice, Inc.	Operation of Law	12/1/2024
Aransas Pass, Inc.	Operation of Law	12/1/2024
Austin, Inc.	Operation of Law	12/1/2024
Bastrop, Inc.	Operation of Law	12/1/2024
Beeville, Inc.*	Case 00015513	12/1/2024
Bishop, Inc.	Operation of Law	12/1/2024
Buda, Inc.	Operation of Law	12/1/2024
Cibolo, Inc.	Operation of Law	12/1/2024
Converse, Inc.*	Operation of Law	12/1/2024

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28073

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Eagle Lake, Inc.*	Case 00015513	12/1/2024
El Campo, Inc. *	Case 00015513	12/1/2024
Elgin, Inc.	Operation of Law	12/1/2024
Floresville, Inc.*	Case 00015513	12/1/2024
Garden Ridge, Inc.	Operation of Law	12/1/2024
Giddings, Inc.	Operation of Law	12/1/2024
Goliad, Inc.*	Case 00015513	12/1/2024
Hallettsville, Inc.*	Case 00015513	12/1/2024
Ingleside, Inc.	Operation of Law	12/1/2024
Jourdanton, Inc.	Operation of Law	12/1/2024
Kenedy, Inc.*	Case 00015513	12/1/2024
Kingsville, Inc.	Operation of Law	12/1/2024
Kyle, Inc.	Operation of Law	12/1/2024
La Grange, Inc.	Operation of Law	12/1/2024
LaCoste, Inc.	Operation of Law	12/1/2024
Mathis, Inc.	Operation of Law	12/1/2024
New Braunfels, Inc.*	Case 00015513	12/1/2024
Nordheim, Inc.*	Case 00015513	12/1/2024
Orange Grove, Inc.	Operation of Law	12/1/2024
Palacios, Inc.*	Case 00015513	12/1/2024
Pleasanton, Inc.*	Case 00015513	12/1/2024
Point Comfort, Inc.	Operation of Law	12/1/2024
Port Lavaca, Inc.	Operation of Law	12/1/2024
Portland, Inc.	Operation of Law	12/1/2024
Poteet, Inc.*	Case 00015513	12/1/2024
Poth, Inc.*	Case 00015513	12/1/2024
San Diego, Inc.*	Case 00015513	12/1/2024
San Marcos, Inc.*	Case 00015513	12/1/2024
Sandy Oaks, Inc.*	Case 00015513	12/1/2024
Santa Clara, Inc. *	Case 00015513	12/1/2024
Schertz, Inc.*	Case 00015513	12/1/2024
Seguin, Inc.*	Case 00015513	12/1/2024
Selma, Inc.*	Case 00015513	12/1/2024
Sinton, Inc.*	Case 00015513	12/1/2024
Smithville, Inc.*	Case 00015513	12/1/2024
South Texas Environs	Case 00015513	12/1/2024
Taft, Inc.	Operation of Law	12/1/2024
Uhland, Inc*	Case 00015513	12/1/2024
Universal City, Inc.	Operation of Law	12/1/2024
Victoria, Inc.	Operation of Law	12/1/2024
Weimar, Inc.*	Case 00015513	12/1/2024

\* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

TA-16

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS TEXAS DIVISION RATE SHEET TAX ADJUSTMENT  
RATE SCHEDULE NO. TA-16

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28073

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Texas Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

City	Large	Franchise			State Gross Receipts Tax Rate (1)		
		Contract	Residential	Commercial	Small	Small	Small
Commercial Industrial Transportation (2)							
Agua Dulce	E_00011376	0.000%	0.000%	0.000%	0.000%	0.500%	
Alice	E_00011407	1.997%	1.997%	1.997%	1.997%	0.500%	
Alvin	E_00011428	1.997%	1.997%	1.997%	1.997%	0.500%	
Ames	E_00011431	0.000%	0.000%	0.000%	0.000%	0.500%	
Anahuac	E_00011436	0.581%	0.581%	0.581%	0.581%	0.500%	
Angleton	E_00011443	1.997%	1.997%	1.997%	1.997%	0.500%	
Aransas Pass	E_00011466	1.070%	1.070%	1.070%	1.070%	0.500%	
Arcola	E_00011472	0.581%	0.581%	0.581%	0.581%	0.500%	
Arp	E_00011484	0.000%	0.000%	0.000%	0.000%	0.500%	
Atlanta	E_00011511	1.070%	1.070%	1.070%	1.070%	0.500%	
Austin	E_00011520	1.997%	1.997%	1.997%	1.997%	0.500%	
Avinger	E_00011528	0.000%	0.000%	0.000%	0.000%	0.500%	
Bastrop	E_00011584	1.070%	1.070%	1.070%	1.070%	0.500%	

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28073

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Baytown	E_00011604	1.997%	1.997%	1.997%	1.997%	0.500%
Beach City	E_00011610	0.581%	0.581%	0.581%	0.581%	0.500%
Beasley	E_00011613	0.000%	0.000%	0.000%	0.000%	0.500%
Beaumont	E_00011616	1.997%	1.997%	1.997%	1.997%	0.500%
Beckville	E_00011621	0.000%	0.000%	0.000%	0.000%	0.500%
Beeville	E_00011642	1.997%	1.997%	1.997%	1.997%	0.500%
Bellaire	E_00011635	1.997%	1.997%	1.997%	1.997%	0.500%
Bevil Oaks	E_00011680	0.581%	0.581%	0.581%	0.581%	0.500%
Big Sandy	E_00011687	0.581%	0.581%	0.581%	0.581%	0.500%
Bishop	E_00011703	1.070%	1.070%	1.070%	1.070%	0.500%
Bloomburg	E_00011728	0.000%	0.000%	0.000%	0.000%	0.500%
Bridge City	E_00011812	1.070%	1.070%	1.070%	1.070%	0.500%
Brookshire	E_00011834	1.070%	1.070%	1.070%	1.070%	0.500%
Brookside Village	E_00011835	0.581%	0.581%	0.581%	0.581%	0.500%
Buda	E_00011863	1.997%	1.997%	1.997%	1.997%	0.500%
Bullard	E_00011872	1.070%	1.070%	1.070%	1.070%	0.500%
Bunker Hill	E_00011877	1.070%	1.070%	1.070%	1.070%	0.500%
Carthage	E_00011990	1.070%	1.070%	1.070%	1.070%	0.500%
Center	E_00012030	1.070%	1.070%	1.070%	1.070%	0.500%
China	E_00012079	0.581%	0.581%	0.581%	0.581%	0.500%
Cibolo	E_00012092	1.997%	1.997%	1.997%	1.997%	0.500%
Clarksville City	E_00012111	0.000%	0.000%	0.000%	0.000%	0.500%
Clear Lake Shores	E_00012121	0.581%	0.581%	0.581%	0.581%	0.500%
Cleveland	E_00012127	1.070%	1.070%	1.070%	1.070%	0.500%
Clute	E_00012137	1.997%	1.997%	1.997%	1.997%	0.500%
Colmesneil	E_00012159	0.000%	0.000%	0.000%	0.000%	0.500%
Conroe	E_00012188	1.997%	1.997%	1.997%	1.997%	0.500%
Converse	E_00012191	1.997%	1.997%	1.997%	1.997%	0.500%
Corrigan	E_00012215	0.581%	0.581%	0.581%	0.581%	0.500%
Crockett	E_00012270	1.070%	1.070%	1.070%	1.070%	0.500%
Cut & Shoot	E_00012301	0.581%	0.581%	0.581%	0.581%	0.500%
Daingerfield	E_00012316	1.070%	1.070%	1.070%	1.070%	0.500%
Danbury	E_00012326	0.581%	0.581%	0.581%	0.581%	0.500%
Dayton	E_00012340	1.070%	1.070%	1.070%	1.070%	0.500%
Deer Park	E_00012354	1.997%	1.997%	1.997%	1.997%	0.500%
DeKalb	E_00012345	0.581%	0.581%	0.581%	0.581%	0.500%
Diboll	E_00012395	1.070%	1.070%	1.070%	1.070%	0.500%
Dickinson	E_00012398	1.997%	1.997%	1.997%	1.997%	0.500%
Douglassville	E_00012439	0.000%	0.000%	0.000%	0.000%	0.500%
Driscoll	E_00012450	0.000%	0.000%	0.000%	0.000%	0.500%
Eagle Lake	E_00012471	1.070%	1.070%	1.070%	1.070%	0.500%
East Bernard	E_00012481	0.581%	0.581%	0.581%	0.581%	0.500%
East Mountain	E_00012490	0.000%	0.000%	0.000%	0.000%	0.500%
Edgewood	E_00012522	0.581%	0.581%	0.581%	0.581%	0.500%
Edna	E_00012527	1.070%	1.070%	1.070%	1.070%	0.500%
El Campo	E_00012533	1.997%	1.997%	1.997%	1.997%	0.500%
El Lago	E_00012542	1.070%	1.070%	1.070%	1.070%	0.500%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28073

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Elgin	E_00012556	1.070%	1.070%	1.070%	1.070%	0.500%
Elkhart	E_00012559	0.581%	0.581%	0.581%	0.581%	0.500%
Falls City	E_00012656	0.000%	0.000%	0.000%	0.000%	0.500%
Floresville	E_00012703	1.070%	1.070%	1.070%	1.070%	0.500%
Freeport	E_00012769	1.997%	1.997%	1.997%	1.997%	0.500%
Freer	E_00012770	0.581%	0.581%	0.000%	0.000%	0.500%
Friendswood	E_00012781	1.997%	1.997%	1.997%	1.997%	0.500%
Fruitvale	E_00012790	0.000%	0.000%	0.000%	0.000%	0.500%
Fulshear	E_00012794	0.581%	0.581%	0.581%	0.581%	0.500%
Galena Park	E_00012801	1.997%	1.997%	1.997%	1.997%	0.500%
Ganado	E_00012810	0.581%	0.581%	0.581%	0.581%	0.500%
Garden Ridge	E_00012818	1.070%	1.070%	1.070%	1.070%	0.500%
Giddings	E_00012850	1.070%	1.070%	1.070%	1.070%	0.500%
Gilmer	E_00012855	1.070%	1.070%	1.070%	1.070%	0.500%
Gladewater	E_00012861	1.070%	1.070%	1.070%	1.070%	0.500%
Goliad	E_00012886	0.581%	0.581%	0.581%	0.581%	0.500%
Goodrich	E_00012899	0.000%	0.000%	0.000%	0.000%	0.500%
Grand Saline	E_00012912	1.070%	1.070%	1.070%	1.070%	0.500%
Grapeland	E_00012922	0.581%	0.581%	0.581%	0.581%	0.500%
Gregory	E_00012954	0.581%	0.581%	0.581%	0.581%	0.500%
Groveton	E_00012969	0.000%	0.000%	0.000%	0.000%	0.500%
Hallettsville	E_00013000	1.070%	1.070%	1.070%	1.070%	0.500%
Hallsville	E_00013003	1.070%	1.070%	1.070%	1.070%	0.500%
Hawkins	E_00013060	0.581%	0.581%	0.581%	0.581%	0.500%
Hedwig Village	E_00013075	1.070%	1.070%	1.070%	1.070%	0.500%
Henderson	E_00013086	1.997%	1.997%	1.997%	1.997%	0.500%
Hideaway	E_00034814	1.070%	1.070%	1.070%	1.070%	0.500%
Hillcrest Village	E_00013142	0.000%	0.000%	0.000%	0.000%	0.500%
Hilshire Village	E_00013152	0.000%	0.000%	0.000%	0.000%	0.500%
Hitchcock	E_00013155	1.070%	1.070%	1.070%	1.070%	0.500%
Hondo	E_00013186	1.070%	1.070%	1.070%	1.070%	0.500%
Hooks	E_00013190	1.070%	1.070%	1.070%	1.070%	0.500%
Houston	E_00013200	1.997%	1.997%	1.997%	1.997%	0.500%
Hudson	E_00013213	1.070%	1.070%	1.070%	1.070%	0.500%
Hughes Springs	E_00013218	0.581%	0.581%	0.581%	0.581%	0.500%
Humble	E_00013223	1.997%	1.997%	1.997%	1.997%	0.500%
Hunter's Creek	E_00013229	1.070%	1.070%	1.070%	1.070%	0.500%
Huntsville	E_00013232	1.997%	1.997%	1.997%	1.997%	0.500%
Ingleside	E_00013271	1.070%	1.070%	1.070%	1.070%	0.500%
Ingleside on the Bay	E_00013272	0.000%	0.000%	0.000%	0.000%	0.500%
Iowa Colony	E_00013280	1.070%	1.070%	1.070%	1.070%	0.500%
Jacinto City	E_00013300	1.997%	1.997%	1.997%	1.997%	0.500%
Jacksonville	E_00013303	1.997%	1.997%	1.997%	1.997%	0.500%
Jasper	E_00013314	1.070%	1.070%	1.070%	1.070%	0.500%
Jefferson	E_00013319	0.581%	0.581%	0.581%	0.581%	0.500%
Jersey Village	E_00013327	1.070%	1.070%	1.070%	1.070%	0.500%
Jones Creek	E_00013343	0.581%	0.581%	0.581%	0.581%	0.500%

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28073

## RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	Jourdanton E_00013354 1.070% 1.070% 1.070% 1.070% 0.500%
	Karnes City E_00013372 1.070% 1.070% 1.070% 1.070% 0.500%
	Katy E_00013374 1.997% 1.997% 1.997% 1.997% 0.500%
	Kemah E_00013390 0.581% 0.581% 0.581% 0.581% 0.500%
	Kendleton E_00013394 0.000% 0.000% 0.000% 0.000% 0.500%
	Kenedy E_00013395 1.070% 1.070% 1.070% 1.070% 0.500%
	Kilgore E_00013414 1.997% 1.997% 1.997% 1.997% 0.500%
	Kingsville E_00013430 1.997% 1.997% 1.997% 1.997% 0.500%
	Kirbyville E_00013437 0.581% 0.581% 0.581% 0.581% 0.500%
	Kyle E_00013470 1.997% 1.997% 1.997% 1.997% 0.500%
	La Coste E_00013474 0.581% 0.581% 0.581% 0.581% 0.500%
	La Grange E_00013478 1.070% 1.070% 1.070% 1.070% 0.500%
	La Porte E_00013487 1.997% 1.997% 1.997% 1.997% 0.500%
	Lake Jackson E_00013531 1.997% 1.997% 1.997% 1.997% 0.500%
	LaMarque E_00013484 1.997% 1.997% 1.997% 1.997% 0.500%
	Laredo E_00013598 1.997% 1.997% 1.997% 1.997% 0.500%
	Latexo E_00013611 0.000% 0.000% 0.000% 0.000% 0.500%
	League City E_00013626 1.997% 1.997% 1.997% 1.997% 0.500%
	Leary E_00013630 0.000% 0.000% 0.000% 0.000% 0.500%
	Liberty E_00013661 1.070% 1.070% 1.070% 1.070% 0.500%
	Lindale E_00013672 1.070% 1.070% 1.070% 1.070% 0.500%
	Linden E_00013673 0.581% 0.581% 0.581% 0.581% 0.500%
	Liverpool E_00013698 0.000% 0.000% 0.000% 0.000% 0.500%
	Livingston E_00013699 1.070% 1.070% 1.070% 1.070% 0.500%
	Lone Star E_00013725 0.581% 0.581% 0.581% 0.581% 0.500%
	Longview E_00013733 1.997% 1.997% 1.997% 1.997% 0.500%
	Lovelady E_00013760 0.000% 0.000% 0.000% 0.000% 0.500%
	Lufkin E_00013773 1.997% 1.997% 1.997% 1.997% 0.500%
	Lumberton E_00013776 1.997% 1.997% 1.997% 1.997% 0.500%
	Manvel E_00013827 1.070% 1.070% 1.070% 1.070% 0.500%
	Marion E_00013839 0.581% 0.581% 0.581% 0.581% 0.500%
	Marshall E_00013843 1.997% 1.997% 1.997% 1.997% 0.500%
	Mathis E_00013865 1.070% 1.070% 1.070% 1.070% 0.500%
	Maud E_00013868 0.000% 0.000% 0.000% 0.000% 0.500%
	Meadow's Place E_00013924 1.070% 1.070% 1.070% 1.070% 0.500%
	Mineola E_00014008 1.070% 1.070% 1.070% 1.070% 0.500%
	Missouri City E_00014019 1.997% 1.997% 1.997% 1.997% 0.500%
	Montgomery E_00014045 0.000% 0.000% 0.000% 0.000% 0.500%
	Morgan's Point E_00014064 0.000% 0.000% 0.000% 0.000% 0.500%
	Mt. Belvieu E_00014036 1.070% 1.070% 1.070% 1.070% 0.500%
	Mt. Pleasant E_00014085 1.997% 1.997% 1.997% 1.997% 0.500%
	Mt. Vernon E_00014090 0.581% 0.581% 0.581% 0.581% 0.500%
	Nacogoches E_00014120 1.997% 1.997% 1.997% 1.997% 0.500%
	Naples E_00014124 0.581% 0.581% 0.581% 0.581% 0.500%
	Nassau Bay E_00014128 1.070% 1.070% 1.070% 1.070% 0.500%
	Nederland E_00014141 1.997% 1.997% 1.997% 1.997% 0.500%
	Needville E_00014145 1.070% 1.070% 1.070% 1.070% 0.500%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28073

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

New Boston	E_00014155	1.070%	1.070%	1.070%	1.070%	0.500%
New Braunfels	E_00014156	1.997%	1.997%	1.997%	1.997%	0.500%
New London	E_00014169	0.000%	0.000%	0.000%	0.000%	0.500%
New Waverly	E_00014179	0.581%	0.581%	0.581%	0.581%	0.500%
Niederwald	E_00014185	0.000%	0.000%	0.000%	0.000%	0.500%
Noonday	E_00014209	0.000%	0.000%	0.000%	0.000%	0.500%
Nordheim	E_00014210	0.000%	0.000%	0.000%	0.000%	0.500%
North Cleveland	E_00014224	0.000%	0.000%	0.000%	0.000%	0.500%
Oak Ridge North	E_00014303	1.070%	1.070%	1.070%	1.070%	0.500%
Odem	E_00014325	0.581%	0.581%	0.581%	0.581%	0.500%
Omaha	E_00014365	0.000%	0.000%	0.000%	0.000%	0.500%
Orange	E_00014375	1.997%	1.997%	1.997%	1.997%	0.500%
Orange Grove	E_00014376	0.581%	0.581%	0.581%	0.581%	0.500%
Orchard	E_00014380	0.000%	0.000%	0.000%	0.000%	0.500%
Ore City	E_00014381	0.581%	0.581%	0.581%	0.581%	0.500%
Overton	E_00014394	0.581%	0.581%	0.581%	0.581%	0.500%
Oyster Creek	E_00014398	0.581%	0.581%	0.581%	0.581%	0.500%
Palacios	E_00014408	1.070%	1.070%	1.070%	1.070%	0.500%
Panorama Village	E_00014429	0.581%	0.581%	0.581%	0.581%	0.500%
Pasadena	E_00014452	1.997%	1.997%	1.997%	1.997%	0.500%
Pearland	E_00014478	1.997%	1.997%	1.997%	1.997%	0.500%
Pine Forest	E_00014548	0.000%	0.000%	0.000%	0.000%	0.500%
Pinehurst	E_00014560	0.581%	0.581%	0.581%	0.581%	0.500%
Piney Point Village	E_00014568	1.070%	1.070%	1.070%	1.070%	0.500%
Pittsburg	E_00014577	1.070%	1.070%	1.070%	1.070%	0.500%
Pleak	E_00014585	0.581%	0.581%	0.581%	0.581%	0.500%
Pleasanton	E_00014592	1.997%	1.997%	1.997%	1.997%	0.500%
Point Comfort	E_00014602	0.000%	0.000%	0.000%	0.000%	0.500%
Port Arthur	E_00014620	1.997%	1.997%	1.997%	1.997%	0.500%
Port Lavaca	E_00014623	1.997%	1.997%	1.997%	1.997%	0.500%
Portland	E_00014636	1.997%	1.997%	1.997%	1.997%	0.500%
Poteet	E_00014643	1.070%	1.070%	1.070%	1.070%	0.500%
Poth	E_00014644	0.581%	0.581%	0.581%	0.581%	0.500%
Premont	E_00014662	0.581%	0.581%	0.581%	0.581%	0.500%
Queen City	E_00014701	0.581%	0.581%	0.581%	0.581%	0.500%
Red Lick	E_00014769	0.000%	0.000%	0.000%	0.000%	0.500%
Refugio	E_00014779	1.070%	1.070%	1.070%	1.070%	0.500%
Richmond	E_00014807	1.997%	1.997%	1.997%	1.997%	0.500%
Richwood	E_00014808	1.070%	1.070%	1.070%	1.070%	0.500%
Riverside	E_00014844	0.000%	0.000%	0.000%	0.000%	0.500%
Roman Forest	E_00014894	0.581%	0.581%	0.581%	0.581%	0.500%
Rose City	E_00014901	0.000%	0.000%	0.000%	0.000%	0.500%
Rose Hill Acres	E_00014902	0.000%	0.000%	0.000%	0.000%	0.500%
Runge	E_00014941	0.000%	0.000%	0.000%	0.000%	0.500%
Rusk	E_00014945	1.070%	1.070%	1.070%	1.070%	0.500%
San Augustine	E_00014986	0.581%	0.581%	0.581%	0.581%	0.500%
San Diego	E_00014989	1.070%	1.070%	1.070%	1.070%	0.500%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28073

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

San Marcos	E_00015001	1.997%	1.997%	1.997%	1.997%	0.500%
Sandy Oaks	E_00034815	1.070%	1.070%	1.070%	1.070%	0.500%
Santa Clara	E_00034817	0.000%	0.000%	0.000%	0.000%	0.000%
Santa Fe	E_00015038	1.997%	1.997%	1.997%	1.997%	0.500%
Schertz	E_00015063	1.997%	1.997%	1.997%	1.997%	0.500%
Schulenburg	E_00015067	1.070%	1.070%	1.070%	1.070%	0.500%
Scottsville	E_00015074	0.000%	0.000%	0.000%	0.000%	0.500%
Seabrook	E_00015079	1.997%	1.997%	1.997%	1.997%	0.500%
Seadrift	E_00015080	0.000%	0.000%	0.000%	0.000%	0.000%
0.000%						
Seguin	E_00015092	1.997%	1.997%	1.997%	1.997%	0.500%
Selma	E_00015096	1.997%	1.997%	1.997%	1.997%	0.500%
Shenandoah	E_00015140	0.581%	0.581%	0.581%	0.581%	0.500%
Shepherd	E_00015142	0.581%	0.581%	0.581%	0.581%	0.500%
Shoreacres	E_00015158	0.581%	0.581%	0.581%	0.581%	0.500%
Silsbee	E_00015166	1.070%	1.070%	1.070%	1.070%	0.500%
Sinton	E_00015180	1.070%	1.070%	1.070%	1.070%	0.500%
Smithville	E_00015203	1.070%	1.070%	1.070%	1.070%	0.500%
Sour Lake	E_00015221	0.581%	0.581%	0.581%	0.581%	0.500%
South Houston	E_00015231	1.997%	1.997%	1.997%	1.997%	0.500%
Southside Place	E_00015257	0.581%	0.581%	0.581%	0.581%	0.500%
Spring Valley	E_00015292	1.070%	1.070%	1.070%	1.070%	0.500%
Stafford	E_00015302	1.997%	1.997%	1.997%	1.997%	0.500%
Sugarland	E_00015362	1.997%	1.997%	1.997%	1.997%	0.500%
Taft	E_00015412	1.070%	1.070%	1.070%	1.070%	0.500%
0.500%						
Talco	E_00015416	0.000%	0.000%	0.000%	0.000%	0.500%
Tatum	E_00015432	0.581%	0.581%	0.581%	0.581%	0.500%
Taylor Lake Village	E_00015435	1.070%	1.070%	1.070%	1.070%	0.500%
Tenaha	E_00015450	0.000%	0.000%	0.000%	0.000%	0.500%
Texas City	E_00015463	1.997%	1.997%	1.997%	1.997%	0.500%
Timpson	E_00015516	0.000%	0.000%	0.000%	0.000%	0.500%
Tomball	E_00034816	1.997%	1.997%	1.997%	1.997%	0.500%
Trinity	E_00015565	0.581%	0.581%	0.581%	0.581%	0.500%
Troup	E_00015569	0.581%	0.581%	0.581%	0.581%	0.500%
Tyler	E_00015594	1.997%	1.997%	1.997%	1.997%	0.500%
Uhland	E_00015597	0.581%	0.581%	0.581%	0.581%	0.500%
Uncertain	E_00015599	0.000%	0.000%	0.000%	0.000%	0.500%
Union Grove	E_00015603	0.000%	0.000%	0.000%	0.000%	0.500%
Universal City	E_00015611	1.997%	1.997%	1.997%	1.997%	0.500%
Van	E_00015635	1.070%	1.070%	1.070%	1.070%	0.500%
Victoria	E_00015668	1.997%	1.997%	1.997%	1.997%	0.500%
Vidor	E_00015672	1.070%	1.070%	1.070%	1.070%	0.500%
Wallis	E_00015718	0.581%	0.581%	0.581%	0.581%	0.500%
Warren City	E_00015737	0.000%	0.000%	0.000%	0.000%	0.500%
Waskom	E_00015741	0.581%	0.581%	0.581%	0.581%	0.500%
Webster	E_00015760	1.997%	1.997%	1.997%	1.997%	0.500%

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28073

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Weimar	E_00015766	0.581%	0.581%	0.581%	0.581%	0.500%
West Columbia	E_00015792	1.070%	1.070%	1.070%	1.070%	0.500%
West Orange	E_00015802	1.070%	1.070%	1.070%	1.070%	0.500%
West University	E_00015809	1.997%	1.997%	1.997%	1.997%	0.500%
Weston Lakes	E_00034813	0.581%	0.581%	0.581%	0.581%	0.500%
Wharton	E_00015842	1.070%	1.070%	1.070%	1.070%	0.500%
White Oak	E_00015853	1.070%	1.070%	1.070%	1.070%	0.500%
Whitehouse	E_00015859	1.070%	1.070%	1.070%	1.070%	0.500%
Willis	E_00015894	1.070%	1.070%	1.070%	1.070%	0.500%
Wills Point	E_00015901	1.070%	1.070%	1.070%	1.070%	0.500%
Winfield	E_00015914	0.000%	0.000%	0.000%	0.000%	0.000%
0.500%						
Winnsboro	E_00015921	1.070%	1.070%	1.070%	1.070%	0.500%
Woodbranch Village	E_00015940	0.581%	0.581%	0.581%	0.581%	0.500%
Yorktown	E_00015986	0.581%	0.581%	0.581%	0.581%	0.500%

(1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, Section 182.022; applicable to all classes except transportation.

(2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, Section 122.051

**TAX ACT 2022-I**

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS  
HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE AREAS - INCORPORATED RIDER TAX ACT 2022-I  
EFFECTIVE, June 25, 2024

**PURPOSE**

The purpose of this rider is to capture the effect Public Law 117-169, 136 STAT. 1818 of August 16, 2022 (Tax Act 2022) and certain other tax-related costs that will change from the amounts included in the standard service base revenue requirement in Docket No. OS-23-00015513. These effects include the return on the Corporate Alternative Minimum Tax (CAMT) deferred tax asset (DTA) resulting from the Tax Act 2022, income tax credits resulting from the Tax Act 2022, and the return on the increment or decrement in the net operating loss (NOL) DTA included in rate base and in the standard service base revenue requirement in Docket No. OS-23-00015513.

**APPLICATION**

This rider applies to all residential, general service-small and general service-large volume customers in the incorporated area excluding a city that has ceded jurisdiction to the Commission in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas impacted by the Company's Statement of Intent to Change Rates filed on October 30, 2023, Docket No. OS-23-00015513. The rates associated with this rider will be calculated in accordance with Appendix 1. The adjustment calculated in this tariff shall appear as a line item on the bill entitled, Tax Act 2022.

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28073

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

CALCULATION

The rider shall be calculated as the product of the Company's grossed-up rate of return authorized in the Company's most recent standard service base rate case proceeding times the CAMT deferred tax asset (CAMT DTA) estimated at December 31 of the calendar year prior to the annual change in the rates pursuant to this tariff, plus the Company's grossed-up rate of return authorized in the Company's most recent standard service base rate case proceeding times the increment or decrement in the NOL DTA estimated at December 31 of the calendar year prior to the annual change in the rates pursuant to this tariff compared to the NOL DTA included in rate base in the determination of the most recent standard service base revenue requirement, less the income tax credits received in accordance with IRS requirements applicable to the Tax Act 2022 grossed-up for income taxes to a revenue equivalent. The estimated CAMT DTA and NOL DTA and the related effects on the rider revenue requirements shall be trued up to the actual effects in the following year and the over/under recovery amortized over the twelve months that each year's recalculated tariff rates are in effect. The over/under recovery shall include a grossed-up rate of return as authorized in the Company's most recent standard service base rate case proceeding. The methodology for computing the Company's CAMT is as follows:

1. Confirm CenterPoint Energy, Inc's (CNP) consolidated (i.e., all members of a single employer) CAMT tax is in excess of regular tax. If CNP's CAMT DTA is \$0 there will be no CAMT DTA in the tariff.
2. Calculate CenterPoint Energy Resources Corp.'s (CERC) contribution to Adjusted Financial Statement Income (AFSI) on a stand-alone basis. CERC's AFSI is calculated by adjusting CERC's applicable financial statement income by adjustments to depreciation, pension costs and federal income tax to arrive at AFSI. AFSI is intended to be computed consistent with applicable IRS requirements.
3. Compare CERC's CAMT stand-alone amount with CERC's regular stand-alone tax liability. If the stand alone CAMT is in excess of the stand-alone regular tax, the CAMT DTA is recorded to CERC.
4. Allocate a portion of CERC's CAMT to the Company based on relative pretax book income (PTBI). If the Internal Revenue Service issues new guidance related to the Tax Act 2022, the Company reserves the right to make additional filings to recognize such adjustments.

FILING PROCEDURES

On or before August 1 of each year, starting in 2024, during the term of Rider Tax Act 2022, the Company shall file with the Railroad Commission (RRC) and Cities the Tax Act 2022 calculation as shown in Appendix 1 along with supporting schedules and workpapers. Unless disputed by the RRC Staff or Cities, rates per Appendix 1 will become effective for bills calculated on or after January 1, of the year following, starting in 2025. If the RRC Staff or Cities dispute the calculations, or any component thereof, the RRC Staff or Cities shall notify the Company on or before October 1.

CRR

CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas Customer Rate Relief Rate Schedule

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28073

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061.

## A. ABBREVIATIONS AND DEFINITIONS

1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.

2) Bonds or Customer Rate Relief (CRR) Bonds - The Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023 and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.

3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.

4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).

5) Commission - The Railroad Commission of Texas, including its staff or delegate.

6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).

7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.

8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date of the Bonds so as to reflect the terms of the Servicing Agreement.

9) Customer Rate Relief (CRR) Charge - A nonbypassable charge as defined in Tex. Util. Code Section 104.362(7).

10) Financing Order - The order adopted under Tex. Util. Code Section 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28073

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

11) Gas Utility - CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas (CenterPoint Energy) and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code Section 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.

12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code Section 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.

13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code Section 1232.1072.

14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divesture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year.

15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes -

a) For Large Participating Gas Utilities: All natural gas volumes projected to be

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billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges.

b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchase Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

**B. APPLICABILITY**

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected by CenterPoint Energy Rate Schedule No. PGA-21 as a Participating Gas Utility for the [Unincorporated and Incorporated] areas of Beaumont/East Texas, South Texas, and Houston/Texas Coast, respectively under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

**C. TERM**

This rate schedule shall remain in effect until the CRR Charges have been collected

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and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

D. SALES CUSTOMERS

For the purposes of billing the CRR Charges, all Sales Customers of the Participating Gas Utility's Beaumont/East Texas, South Texas, and Houston/Texas Coast Divisions shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE

The CRR Charge will be a monthly volumetric rate of  
 \$0.11800/Ccf @14.65  
 \$0.11864/Ccf @14.73  
 \$0.12042/Ccf @14.95

The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true-up adjustment procedure. The CRR Charge shall be included in the Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE

The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

- (A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)
- (B) Assumed % of uncollectible sales
- (C) Total Normalized Sales Volumes Billed and Collected:

For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge

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(D) Total CRR Charge Rate Revenue Requirement for Applicable Period  
 (E) CRR Charge per Normalized Sales Volumes (Mcf): (D / C)  
 Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP

Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period.

In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE

CenterPoint Energy shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If CenterPoint Energy is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating

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to the appropriate amount of any over-collection or under-collection of CRR Charges and the amount of an adjustment).

If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. CenterPoint Energy shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY

The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011.

Customer Rate Relief Schedule

Effective: 11-27-2024

Bills Calculated on or after: 11-27-2024

**FFA-12**

CENTERPOINT ENERGY RESOURCES CORP.  
 D/B/A CENTERPOINT ENERGY ENTEX  
 AND CENTERPOINT ENERGY TEXAS GAS  
 HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE  
 AREAS-RATE SHEET  
 FRANCHISE FEE ADJUSTMENT  
 RATE SCHEDULE NO. FFA-12

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those

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Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

## APPLICATION

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

## MONTHLY ADJUSTMENT

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

## RAILROAD COMMISSION REPORTING

CenterPoint shall maintain on file with the Railroad Commission of Texas a current listing of Cities and applicable franchise fees. Reports should be filed electronically at [GUD\\_Compliance@rrc.texas.gov](mailto:GUD_Compliance@rrc.texas.gov) or at the following address:

Compliance Filing  
 Director of Oversight and Safety Division, Gas Services Dept.  
 Railroad Commission of Texas  
 P.O. Drawer 12967  
 Austin, TX 78711-2967

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		City Franchise Rate		
		Franchise		Large
		Small	Contract	Misc.
City		Commercial	Commercial	
Residential		Transportation	Service Fees	
Industrial				
Agua Dulce			E_00011376	2.000%
	2.000%		0.000%	0.000%
Alice			E_00011407	3.000%
	3.000%		3.000%	3.000%
Alvin			E_00011428	2.000%
	2.000%		2.000%	
		7 cents/MCF		
Ames			E_00011431	5.000%
	5.000%		5.000%	5.000%
		7 cents/MCF		
Anahuac			E_00011436	4.000%
	4.000%		4.000%	4.000%
		7 cents/MCF		
Angleton			E_00011443	4.000%
	4.000%		4.000%	4.000%
		7 cents/MCF		
Aransas Pass			E_00011466	4.000%
	4.000%		4.000%	4.000%
		7 cents/MCF		
Arcola			E_00011472	5.000%
	5.000%		5.000%	5.000%
		7 cents/MCF		
Arp			E_00011484	2.000%
	2.000%		2.000%	2.000%
Atlanta			E_00011511	2.000%
	2.000%		2.000%	0.000%
Austin			E_00011520	5.000%
	5.000%		5.000%	5.000%
		5.000%	5.000%	
Avinger			E_00011528	5.000%
	5.000%		5.000%	5.000%
		7 cents/MCF		
Bastrop			E_00011584	2.000%
	2.000%		2.000%	2.000%
Baytown			E_00011604	4.000%

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	4.000%		4.000%	4.000%
	7 cents/MCF			
Beach City		E_00011610	2.000%	
	2.000%		2.000%	2.000%
Beasley		E_00011613	2.000%	
	2.000%		2.000%	0.000%
Beaumont		E_00011616	4.000%	
	4.000%		4.000%	4.000%
	7 cents/MCF			
Beckville		E_00011621	2.000%	
	2.000%		2.000%	0.000%
Beeville		E_00011642	4.000%	
	4.000%		4.000%	4.000%
	7 cents/MCF			
Bellaire		E_00011635	5.000%	
	5.000%		5.000%	5.000%
	7 cents/MCF			
Bevil Oaks		E_00011680	5.000%	
	5.000%		5.000%	5.000%
	7 cents/MCF			
Big Sandy		E_00011687	5.000%	
	5.000%		5.000%	5.000%
	7 cents/MCF			
Bishop		E_00011703	2.000%	
	2.000%		2.000%	2.000%
Bloomburg		E_00011728	2.000%	
	2.000%		2.000%	0.000%
Bridge City		E_00011812	3.000%	
	3.000%		3.000%	0.000%
Brookshire		E_00011834	2.000%	
	2.000%		2.000%	2.000%
Brookside Village		E_00011835	2.000%	
	2.000%		0.000%	0.000%
Buda		E_00011863	4.000%	
	4.000%		4.000%	4.000%
	7 cents/MCF			
Bullard		E_00011872	5.000%	
	5.000%		5.000%	5.000%
	7 cents/MCF			
Bunker Hill		E_00011877	3.000%	
	3.000%		3.000%	3.000%
			3.000%	
Carthage		E_00011990	5.000%	
	5.000%		5.000%	5.000%
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Center		E_00012030	5.000%	

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		5.000%	5.000%	5.000%
		7 cents/MCF		
China	E_00012079		5.000%	5.000%
		5.000%	5.000%	5.000%
		7 cents/MCF		
Cibolo	E_00012092		2.000%	2.000%
		2.000%	2.000%	2.000%
Clarksville City	E_00012111		4.000%	4.000%
		4.000%	4.000%	4.000%
		7 cents/MCF		
Clear Lake Shores	E_00012121		2.000%	2.000%
		2.000%	2.000%	2.000%
		7 cents/MCF		
Cleveland	E_00012127		5.000%	5.000%
		5.000%	5.000%	5.000%
		7 cents/MCF		
Clute	E_00012137		2.000%	2.000%
		0.000%	0.000%	0.000%
Colmesneil	E_00012159		5.000%	5.000%
		5.000%	5.000%	5.000%
		7 cents/MCF		
Conroe	E_00012188		4.000%	4.000%
		4.000%	4.000%	4.000%
		7 cents/MCF		
Converse	E_00012191		5.000%	5.000%
		5.000%	5.000%	5.000%
		7 cents/MCF		
Corrigan	E_00012215		5.000%	5.000%
		5.000%	5.000%	5.000%
		7 cents/MCF		
Crockett	E_00012270		5.000%	5.000%
		5.000%	5.000%	5.000%
		7 cents/MCF		
Cut & Shoot	E_00012301		5.000%	5.000%
		5.000%	5.000%	5.000%
		7 cents/MCF		
Daingerfield	E_00012316		5.000%	5.000%
		5.000%	5.000%	5.000%
		7 cents/MCF		
Danbury	E_00012326		5.000%	5.000%
		5.000%	5.000%	5.000%
		7 cents/MCF		
Dayton	E_00012340		5.000%	5.000%
		5.000%	5.000%	5.000%
		7 cents/MCF		
Deer Park	E_00012354		4.000%	4.000%
		4.000%	4.000%	4.000%

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	DeKalb		E_00012345	2.000%	2.000%	2.000%	
	0.000%						
	Diboll		E_00012395	5.000%	5.000%	5.000%	7
	cents/MCF						
	Dickinson		E_00012398	3.000%	3.000%	3.000%	3.000%
	Douglassville		E_00012439	5.000%	5.000%	5.000%	7 cents/MCF
	Driscoll		E_00012450	2.000%	2.000%	2.000%	0.000%
	Eagle Lake		E_00012471	5.000%	5.000%	5.000%	7 cents/MCF
	East Bernard		E_00012481	2.000%		2.000%	
	2.000%	2.000%		2.000%			
	East Mountain		E_00012490	5.000%	5.000%	5.000%	7
	cents/MCF						
	Edgewood		E_00012522	2.000%	2.000%	2.000%	2.000%
	cents/MCF						
	Edna		E_00012527	2.000%	2.000%	2.000%	2.000%
	El Campo		E_00012533	5.000%	5.000%	5.000%	7
	cents/MCF						
	El Lago		E_00012542	5.000%	5.000%	5.000%	7
	cents/MCF						
	Elgin		E_00012556	3.000%	3.000%	3.000%	0.000%
	Elkhart		E_00012559	5.000%	5.000%	5.000%	7
	cents/MCF						
	Falls City		E_00012656	2.000%	2.000%	2.000%	2.000%
	Floresville		E_00012703	5.000%			5.000%
	5.000%	5.000%		7 cents/MCF			
	Freeport		E_00012769	2.000%	2.000%	0.000%	
	Freer		E_00012770	3.000%	3.000%	0.000%	0.000%
	Friendswood		E_00012781	4.000%	4.000%	4.000%	7 cents/MCF
	Fruitvale		E_00012790	2.000%	2.000%	2.000%	0.000%
	Fulshear		E_00012794	4.000%	4.000%	4.000%	7
	cents/MCF						
	Galena Park		E_00012801	5.000%	5.000%	5.000%	7
	cents/MCF						
	Ganado		E_00012810	2.000%	2.000%	0.000%	0.000%
	Garden Ridge		E_00012818	2.000%	2.000%	2.000%	0.000%
	Giddings		E_00012850	2.000%	2.000%	2.000%	0.000%
	Gilmer		E_00012855	5.000%			5.000%
	5.000%	5.000%		7 cents/MCF			
	Gladewater		E_00012861	4.000%	4.000%	4.000%	7
	cents/MCF						
	Goliad		E_00012886	5.000%	5.000%	5.000%	7
	cents/MCF						
	Goodrich		E_00012899	2.000%	2.000%	0.000%	0.000%
	Grand Saline		E_00012912	2.000%	2.000%	2.000%	0.000%
	Grapeland		E_00012922	5.000%			5.000%
	5.000%	5.000%		7 cents/MCF			

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Gregory			E_00012954	2.000%	2.000%	0.000%	0.000%	
Groveton			E_00012969	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Hallettsville			E_00013000	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Hallsville			E_00013003	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Hawkins			E_00013060		5.000%		5.000%	
5.000%	5.000%							7 cents/MCF
Hedwig Village			E_00013075	3.000%	3.000%	0.000%	0.000%	
Henderson			E_00013086	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Hideaway			E_00034814	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Hillcrest Village			E_00013142	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Hilshire Village			E_00013152		4.000%			4.000%
4.000%	4.000%							7 cents/MCF
Hitchcock			E_00013155	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Hondo			E_00013186	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
Hooks			E_00013190		5.000%	5.000%	5.000%	7 cents/MCF
Houston			E_00013200		4.000%		4.000%	
4.000%	4.000%			5.000%		4.000%		
Hudson			E_00013213		5.000%	5.000%	5.000%	5.000%
Hughes Springs			E_00013218	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Humble			E_00013223	3.000%	3.000%	3.000%	0.000%	
Hunter's Creek			E_00013229		3.000%		3.000%	
3.000%	3.000%			3.000%		3.000%		
Huntsville			E_00013232	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
Ingleside			E_00013271	2.000%	2.000%	2.000%	2.000%	
Ingleside on the Bay			E_00013272	3.000%	3.000%	0.000%	0.000%	
Iowa Colony			E_00013280	4.250%	4.250%	4.250%	4.250%	7 cents/MCF
Jacinto City			E_00013300	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Jacksonville			E_00013303	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
Jasper			E_00013314		5.000%		5.000%	
5.000%	5.000%							7 cents/MCF
Jefferson			E_00013319	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Jersey Village			E_00013327	3.000%	3.000%	3.000%	3.000%	7 cents/MCF
Jones Creek			E_00013343	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Jourdanton			E_00013354	2.000%	2.000%	0.000%	0.000%	
Karnes City			E_00013372	2.000%	2.000%	0.000%	0.000%	
Katy			E_00013374	3.000%	3.000%	3.000%	3.000%	
Kemah			E_00013390		2.000%			2.000%
2.000%	2.000%							7 cents/MCF
Kendleton			E_00013394	2.000%	2.000%	2.000%	0.000%	
Kilgore			E_00013414	2.000%	2.000%	2.000%	2.000%	7 cents/MCF

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28073

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

	cents/MCF							
	Kenedy		E_00013395	2.000%	2.000%	2.000%	2.000%	7
	cents/MCF							
	Kingsville		E_00013430	3.000%	3.000%	3.000%	0.000%	
	Kirbyville		E_00013437	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
	Kyle		E_00013470	2.000%	2.000%	0.000%	0.000%	
	La Coste		E_00013474	2.000%	2.000%	0.000%	0.000%	
	La Grange		E_00013478	2.000%	2.000%	0.000%	0.000%	
	La Porte		E_00013487		3.000%			3.000%
	3.000%	0.000%					3.000%	
	Lake Jackson		E_00013531	3.000%	3.000%	3.000%	3.000%	
	LaMarque		E_00013484	3.000%	3.000%	3.000%	3.000%	
	Laredo		E_00013598					4.000%
	4.000%	4.000%		4.000%	4.000%			
	Latexo		E_00013611		5.000%	5.000%	5.000%	5.000% 7
	cents/MCF							
	League City		E_00013626	2.000%	2.000%	2.000%	0.000%	
	Leary		E_00013630		5.000%	5.000%	5.000%	5.000% 7
	cents/MCF							
	Liberty		E_00013661		3.000%	3.000%	3.000%	3.000% 7
	cents/MCF							
	Lindale		E_00013672		2.000%	2.000%	0.000%	0.000%
	Linden		E_00013673		2.000%	2.000%	2.000%	2.000% 7
	cents/MCF							
	Liverpool		E_00013698		5.000%	5.000%	5.000%	5.000% 7
	cents/MCF							
	Livingston		E_00013699		5.000%	5.000%	5.000%	5.000% 7
	cents/MCF							
	Lone Star		E_00013725		2.000%	2.000%	2.000%	0.000%
	Longview		E_00013733		4.000%	4.000%	4.000%	4.000% 7
	cents/MCF							
	Lovelady		E_00013760		5.000%	5.000%	5.000%	5.000% 7
	cents/MCF							
	Lufkin		E_00013773				5.000%	5.000%
	5.000% 5.000%						5.000%	
	Lumberton		E_00013776		5.000%	5.000%	5.000%	5.000% 7
	cents/MCF							
	Manvel		E_00013827				4.250%	4.250%
	4.250% 4.250%	7 cents/MCF						
	Marion		E_00013839	2.000%	2.000%	2.000%	2.000%	
	Marshall		E_00013843		4.000%		4.000%	
	4.000% 4.000%	7 cents/MCF						
	Mathis		E_00013865		3.000%	3.000%	3.000%	3.000%
	Maud		E_00013868		5.000%	5.000%	5.000%	5.000% 7
	cents/MCF							
	Meadow's Place		E_00013924		4.000%	4.000%	4.000%	4.000%
	Mineola		E_00014008		5.000%	5.000%	5.000%	5.000% 7

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28073

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

	cents/MCF							
	Missouri City	E_00014019	3.000%	3.000%	3.000%	3.000%	7 cents/MCF	
	Montgomery	E_00014045	4.000%	4.000%	4.000%	4.000%	7	
	cents/MCF							
	Morgan's Point	E_00014064	2.000%	0.000%	0.000%	0.000%		
	Mt. Belvieu	E_00014036			2.000%		2.000%	
	2.000%	2.000%	7 cents/MCF		2.000%			
	Mt. Pleasant	E_00014085	5.000%	5.000%	5.000%	5.000%	7 cents/MCF	
	Mt. Vernon	E_00014090	5.000%	5.000%	5.000%	5.000%	7 cents/MCF	
	Nacogdoches	E_00014120	5.000%	5.000%	5.000%	5.000%	7 cents/MCF	
	Naples	E_00014124	5.000%	5.000%	5.000%	5.000%	7	
	cents/MCF							
	Nassau Bay	E_00014128		4.000%		4.000%		
	4.000%	4.000%	7 cents/MCF	4.000%				
	Nederland	E_00014141	4.000%	4.000%	4.000%	4.000%		
	Needville	E_00014145	2.000%	2.000%	0.000%	0.000%		
	New Boston	E_00014155	5.000%	5.000%	5.000%	5.000%	7 cents/MCF	
	New Braunfels	E_00014156	5.000%	5.000%	5.000%	5.000%	7 cents/MCF	
	New London	E_00014169	2.000%	2.000%	0.000%	0.000%		
	New Waverly	E_00014179	5.000%	5.000%	5.000%	5.000%	7 cents/MCF	
	Niederwald	E_00014185	4.000%	4.000%	4.000%	4.000%	7	
	cents/MCF							
	Noonday	E_00014209	5.000%	5.000%	5.000%	5.000%	7 cents/MCF	
	Nordheim	E_00014210	5.000%	5.000%	5.000%	5.000%	7 cents/MCF	
	North Cleveland	E_00014224	3.000%	3.000%	0.000%	0.000%		
	Oak Ridge North	E_00014303	4.000%	4.000%	0.000%	0.000%		
	Odem	E_00014325	2.000%	2.000%	2.000%	0.000%		
	Omaha	E_00014365	5.000%	5.000%	5.000%	5.000%	7	
	cents/MCF							
	Orange	E_00014375	3.000%	3.000%	3.000%	3.000%		
	Orange Grove	E_00014376	2.000%	2.000%	2.000%	2.000%		
	Orchard	E_00014380	2.000%	2.000%	2.000%	0.000%		
	Ore City	E_00014381	2.000%	2.000%	0.000%	0.000%	7	
	cents/MCF							
	Overton	E_00014394	2.000%	2.000%	2.000%	2.000%		
	Oyster Creek	E_00014398	3.000%	3.000%	3.000%	3.000%		
	Palacios	E_00014408	5.000%	5.000%	5.000%	5.000%	7 cents/MCF	
	Panorama Village	E_00014429	5.000%	5.000%	5.000%	5.000%	7 cents/MCF	
	Pasadena	E_00014452	4.000%	4.000%	4.000%	4.000%	7 cents/MCF	
	Pearland	E_00014478			2.000%			
	2.000%	2.000%	2.000%					
	Pine Forest	E_00014548	5.000%	5.000%	5.000%	5.000%	7	
	cents/MCF							
	Pinehurst	E_00014560	5.000%	5.000%	5.000%	5.000%	7	
	cents/MCF							

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28073

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

	Piney Point Village	E_00014568	2.000%	2.000%	2.000%	2.000%	
	Pittsburg	E_00014577	2.000%	2.000%	2.000%	2.000%	7
	cents/MCF						
	Pleak	E_00014585	5.000%	5.000%	5.000%	5.000%	
	Pleasanton	E_00014592	5.000%	5.000%	5.000%	5.000%	7
	cents/MCF						
	Point Comfort	E_00014602	2.000%	2.000%	0.000%	0.000%	
	Port Arthur	E_00014620	4.000%	4.000%	4.000%	4.000%	7
	cents/MCF						
	Port Lavaca	E_00014623	4.000%	4.000%	4.000%	4.000%	7
	cents/MCF						
	Portland	E_00014636	3.000%	3.000%	3.000%	3.000%	
	Poteet	E_00014643	5.000%	5.000%	5.000%	5.000%	7
	cents/MCF						
	Poth	E_00014644	5.000%	5.000%	5.000%	5.000%	7
	cents/MCF						
	Premont	E_00014662	2.000%	2.000%	2.000%	2.000%	
	Queen City	E_00014701	5.000%	5.000%	5.000%	5.000%	7
	cents/MCF						
	Red Lick	E_00014769		4.000%		4.000%	
	4.000%	4.000%					7 cents/MCF
	Refugio	E_00014779	2.000%	2.000%	0.000%	0.000%	
	Richmond	E_00014807	2.000%	0.000%	0.000%	0.000%	7 cents/MCF
	Richwood	E_00014808	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
	Riverside	E_00014844	2.000%	2.000%	2.000%	0.000%	
	Roman Forest	E_00014894	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
	Rose City	E_00014901	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
	Rose Hill Acres	E_00014902	3.000%	3.000%	3.000%	0.000%	
	Rosenberg	E_00014905	3.000%	3.000%	3.000%	3.000%	7
	cents/MCF						
	Runge	E_00014941	2.000%	2.000%	0.000%	0.000%	
	Rusk	E_00014945	2.000%	2.000%	2.000%	2.000%	
	San Augustine	E_00014986	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
	San Diego	E_00014989	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
	San Marcos	E_00015001	5.000%	5.000%	5.000%	5.000%	7
	cents/MCF						
	Sandy Oaks	E_00034815	5.000%	5.000%	5.000%	5.000%	7
	cents/MCF						
	Santa Clara	E_00034817	5.000%	5.000%	5.000%	5.000%	7
	cents/MCF						
	Santa Fe	E_00015038	3.000%	3.000%	3.000%	3.000%	7 cents/MCF
	Schertz	E_00015063	5.000%	5.000%	5.000%	5.000%	7
	cents/MCF						
	Schulenburg	E_00015067	2.000%	2.000%	0.000%	0.000%	

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28073

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Scottsville	E_00015074	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Seabrook	E_00015079	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
Seadrift	E_00015080	2.000%	2.000%	2.000%	0.000%	
Seguin	E_00015092	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Selma	E_00015096	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Shenandoah	E_00015140	4.000%	4.000%	4.000%	0.000%	
Shepherd	E_00015142	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Shoreacres	E_00015158	3.000%	3.000%	3.000%	3.000%	
Silsbee	E_00015166	4.000%	4.000%	0.000%	0.000%	
Sinton	E_00015180	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Smithville	E_00015203	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Sour Lake	E_00015221	4.000%	4.000%	4.000%	4.000%	7
cents/MCF						
South Houston	E_00015231	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Southside Place	E_00015257	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Spring Valley	E_00015292	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
4.000%						
Stafford	E_00015302	3.000%	3.000%	3.000%	3.000%	7
cents/MCF						
Sugarland	E_00015362	2.000%	2.000%	2.000%	2.000%	
Taft	E_00015412	2.000%	2.000%	2.000%	2.000%	
Talco	E_00015416	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Tatum	E_00015432	2.000%	2.000%	2.000%	0.000%	
Taylor Lake Village	E_00015435	2.000%	2.000%	2.000%	0.000%	
Tenaha	E_00015450	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Texas City	E_00015463	4.250%	4.250%	4.250%	4.250%	7 cents/MCF
4.250%						
Timpson	E_00015516	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Tomball	E_00034816	0.000%	0.000%	0.000%	0.000%	
Trinity	E_00015565	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Troup	E_00015569	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Tyler	E_00015594				\$1.75	\$4.50
\$65.00	\$65.00			7 cents/MCF		
Uhland	E_00015597	5.000%	5.000%	5.000%	5.000%	7

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28073

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

	cents/MCF							
	Uncertain	E_00015599	5.000%	5.000%	5.000%	5.000%	7	
	cents/MCF							
	Union Grove	E_00015603	2.000%	2.000%	0.000%	0.000%		
	Universal City	E_00015611	2.000%	2.000%	2.000%	2.000%		
	Van	E_00015635	5.000%	5.000%	5.000%	5.000%	7	
	cents/MCF							
	Victoria	E_00015668	4.000%	4.000%	4.000%	4.000%	7	
	cents/MCF							
	Vidor	E_00015672	5.000%	5.000%	5.000%	5.000%	7	
	cents/MCF							
	Wallis	E_00015718	2.000%	2.000%	2.000%	0.000%		
	Warren City	E_00015737	5.000%	5.000%	5.000%	5.000%	7	
	cents/MCF							
	Waskom	E_00015741	2.000%	2.000%	2.000%	0.000%		
	Webster	E_00015760	3.000%	3.000%	3.000%	0.000%		
	Weimar	E_00015766	5.000%			5.000%		
	5.000%	5.000%	7 cents/MCF					
	West Columbia	E_00015792	4.000%		4.000%			
	4.000%	4.000%	7 cents/MCF					
	West Orange	E_00015802	5.000%	5.000%	5.000%	5.000%	7 cents/MCF	
	West University	E_00015809	5.000%	5.000%	5.000%	5.000%	7 cents/MCF	
	Weston Lakes	E_00034813	5.000%	5.000%	5.000%	5.000%	7 cents/MCF	
	Wharton	E_00015842	3.000%	3.000%	3.000%	3.000%	7 cents/MCF	
	White Oak	E_00015853	4.000%	4.000%	4.000%	4.000%	7 cents/MCF	
	Whitehouse	E_00015859	5.000%	5.000%	5.000%	5.000%	7	
	cents/MCF							
	Willis	E_00015894	5.000%	5.000%	5.000%	5.000%	7	
	cents/MCF							
	Wills Point	E_00015901	5.000%	5.000%	5.000%	5.000%	7	
	cents/MCF							
	Winfield	E_00015914	2.000%	2.000%	2.000%	2.000%		
	Winnssboro	E_00015921	2.000%			2.000%		
	2.000%	2.000%	7 cents/MCF					
	Woodbranch Village	E_00015940	0.000%	0.000%	0.000%	0.000%		
	Yorktown	E_00015986	2.000%	2.000%	2.000%	0.000%		

**RATE ADJUSTMENT PROVISIONS**

None

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28073

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7003	N	Mcf	\$9.7269	07/02/2024
<u>CUSTOMER NAME</u>	AGUA DULCE, INC.			
7005	N	Mcf	\$9.7269	07/02/2024
<u>CUSTOMER NAME</u>	ALICE, INC.			
7013	N	Mcf	\$9.7269	07/02/2024
<u>CUSTOMER NAME</u>	ARANSAS PASS, INC.			
7017	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	BASTROP, INC.			
7036	N	Mcf	\$9.7269	07/02/2024
<u>CUSTOMER NAME</u>	BISHOP, INC.			
7044	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	BUDA, INC.			
7055	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	CIBOLO, INC.			
7087	N	Mcf	\$9.7269	07/02/2024
<u>CUSTOMER NAME</u>	DRISCOLL, INC.			
7095	N	Mcf	\$9.7269	07/02/2024
<u>CUSTOMER NAME</u>	EDNA, INC.			
7099	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	ELGIN, INC.			
7105	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	FALLS CITY, INC.			
7111	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	FREER, INC.			
7117	N	Mcf	\$9.7269	07/02/2024
<u>CUSTOMER NAME</u>	GANADO, INC.			
7119	N			
<u>CUSTOMER NAME</u>	GARDEN RIDGE, INC.			
7120	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	GIDDINGS, INC.			
7132	N	Mcf	\$9.7269	07/02/2024
<u>CUSTOMER NAME</u>	GREGORY, INC.			
7149	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	HONDO, INC.			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 28073**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7159	N	Mcf	\$9.7269	07/02/2024
<u>CUSTOMER NAME</u>	INGLESIDE, INC.			
7161	N	Mcf	\$9.7269	07/02/2024
<u>CUSTOMER NAME</u>	INGLESIDE BY THE BAY, INC.			
7171	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	JOURDANTON, INC.			
7173	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	KARNES CITY, INC.			
7185	N	Mcf	\$9.7269	07/02/2024
<u>CUSTOMER NAME</u>	KINGSVILLE, INC.			
7189	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	KYLE, INC.			
7191	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	LA COSTE, INC.			
7193	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	LA GRANGE, INC.			
7200	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	LAREDO, INC./CITY OF LAREDO			
7223	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	MARION, INC.			
7227	N	Mcf	\$9.7269	07/02/2024
<u>CUSTOMER NAME</u>	MATHIS, INC.			
7251	N	Mcf	\$9.7269	07/02/2024
<u>CUSTOMER NAME</u>	ODEM, INC.			
7255	N			
<u>CUSTOMER NAME</u>	ORANGE GROVE, INC.			
7276	N	Mcf	\$9.7269	07/02/2024
<u>CUSTOMER NAME</u>	POINT COMFORT, INC.			
7277	N			
<u>CUSTOMER NAME</u>	PORT LAVACA, INC.			
7279	N	Mcf	\$9.7269	07/02/2024
<u>CUSTOMER NAME</u>	PORTLAND, INC.			
7285	N	Mcf	\$9.7269	07/02/2024
<u>CUSTOMER NAME</u>	PREMONT, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28073

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7287	N	Mcf	\$9.7269	07/02/2024
<u>CUSTOMER NAME</u>	REFUGIO, INC.			
7302	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	RUNGE, INC.			
7316	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	SCHULENBURG, INC.			
7322	N	Mcf	\$9.7269	07/02/2024
<u>CUSTOMER NAME</u>	SEADRIFT, INC.			
7347	N	Mcf	\$9.7269	07/02/2024
<u>CUSTOMER NAME</u>	TAFT, INC.			
7365	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	UNIVERSAL CITY, INC.			
7369	N	Mcf	\$9.7269	07/02/2024
<u>CUSTOMER NAME</u>	VICTORIA, INC.			
7391	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	YORKTOWN, INC.			
32463	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	NIEDERWALD, INC.			
32464	N			
<u>CUSTOMER NAME</u>	AUSTIN, INC.			
7003	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	AGUA DULCE, INC.			
7005	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	ALICE, INC.			
7013	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	ARANSAS PASS, INC.			
7017	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	BASTROP, INC.			
7036	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	BISHOP, INC.			
7044	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	BUDA, INC.			
7055	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	CIBOLO, INC.			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 28073**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7087	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	DRISCOLL, INC.			
7095	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	EDNA, INC.			
7099	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	ELGIN, INC.			
7105	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	FALLS CITY, INC.			
7111	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	FREER, INC.			
7117	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	GANADO, INC.			
7120	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	GIDDINGS, INC.			
7132	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	GREGORY, INC.			
7149	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	HONDO, INC.			
7159	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	INGLESIDE, INC.			
7161	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	INGLESIDE BY THE BAY, INC.			
7171	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	JOURDANTON, INC.			
7173	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	KARNES CITY, INC.			
7185	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	KINGSVILLE, INC.			
7189	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	KYLE, INC.			
7191	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	LA COSTE, INC.			
7193	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	LA GRANGE, INC.			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 28073**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7200	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	LAREDO, INC./CITY OF LAREDO			
7223	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	MARION, INC.			
7227	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	MATHIS, INC.			
7251	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	ODEM, INC.			
7276	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	POINT COMFORT, INC.			
7279	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	PORTLAND, INC.			
7281	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	POTEET, INC.			
7283	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	POTH, INC.			
7285	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	PREMONT, INC.			
7287	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	REFUGIO, INC.			
7302	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	RUNGE, INC.			
7316	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	SCHULENBURG, INC.			
7322	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	SEADRIFT, INC.			
7347	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	TAFT, INC.			
7365	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	UNIVERSAL CITY, INC.			
7369	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	VICTORIA, INC.			
7391	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	YORKTOWN, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28073

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
32463	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	NIEDERWALD, INC.			
7281	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	POTEET, INC.			
7283	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	POTH, INC.			
7003	N	Mcf	\$8.4908	08/01/2024
<u>CUSTOMER NAME</u>	AGUA DULCE, INC.			
7005	N	Mcf	\$8.4908	08/01/2024
<u>CUSTOMER NAME</u>	ALICE, INC.			
7013	N	Mcf	\$8.4908	08/01/2024
<u>CUSTOMER NAME</u>	ARANSAS PASS, INC.			
7017	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	BASTROP, INC.			
7036	N	Mcf	\$8.4908	08/01/2024
<u>CUSTOMER NAME</u>	BISHOP, INC.			
7044	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	BUDA, INC.			
7055	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	CIBOLO, INC.			
7087	N	Mcf	\$8.4908	08/01/2024
<u>CUSTOMER NAME</u>	DRISCOLL, INC.			
7095	N	Mcf	\$8.4908	08/01/2024
<u>CUSTOMER NAME</u>	EDNA, INC.			
7099	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	ELGIN, INC.			
7105	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	FALLS CITY, INC.			
7111	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	FREER, INC.			
7117	N	Mcf	\$8.4908	08/01/2024
<u>CUSTOMER NAME</u>	GANADO, INC.			
7120	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	GIDDINGS, INC.			

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GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28073

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7132	N	Mcf	\$8.4908	08/01/2024
<u>CUSTOMER NAME</u>	GREGORY, INC.			
7149	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	HONDO, INC.			
7159	N	Mcf	\$8.4908	08/01/2024
<u>CUSTOMER NAME</u>	INGLESIDE, INC.			
7161	N	Mcf	\$8.4908	08/01/2024
<u>CUSTOMER NAME</u>	INGLESIDE BY THE BAY, INC.			
7171	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	JOURDANTON, INC.			
7173	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	KARNES CITY, INC.			
7185	N	Mcf	\$8.4908	08/01/2024
<u>CUSTOMER NAME</u>	KINGSVILLE, INC.			
7189	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	KYLE, INC.			
7191	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	LA COSTE, INC.			
7193	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	LA GRANGE, INC.			
7200	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	LAREDO, INC./CITY OF LAREDO			
7223	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	MARION, INC.			
7227	N	Mcf	\$8.4908	08/01/2024
<u>CUSTOMER NAME</u>	MATHIS, INC.			
7251	N	Mcf	\$8.4908	08/01/2024
<u>CUSTOMER NAME</u>	ODEM, INC.			
7276	N	Mcf	\$8.4908	08/01/2024
<u>CUSTOMER NAME</u>	POINT COMFORT, INC.			
7279	N	Mcf	\$8.4908	08/01/2024
<u>CUSTOMER NAME</u>	PORTLAND, INC.			
7281	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	POTEET, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28073

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7283	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	POTH, INC.			
7285	N	Mcf	\$8.4908	08/01/2024
<u>CUSTOMER NAME</u>	PREMONT, INC.			
7287	N	Mcf	\$8.4908	08/01/2024
<u>CUSTOMER NAME</u>	REFUGIO, INC.			
7302	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	RUNGE, INC.			
7316	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	SCHULENBURG, INC.			
7322	N	Mcf	\$8.4908	08/01/2024
<u>CUSTOMER NAME</u>	SEADRIFT, INC.			
7347	N	Mcf	\$8.4908	08/01/2024
<u>CUSTOMER NAME</u>	TAFT, INC.			
7365	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	UNIVERSAL CITY, INC.			
7369	N	Mcf	\$8.4908	08/01/2024
<u>CUSTOMER NAME</u>	VICTORIA, INC.			
7391	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	YORKTOWN, INC.			
32463	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	NIEDERWALD, INC.			
7003	N	Mcf	\$8.5714	10/02/2024
<u>CUSTOMER NAME</u>	AGUA DULCE, INC.			
7005	N	Mcf	\$8.5714	10/02/2024
<u>CUSTOMER NAME</u>	ALICE, INC.			
7013	N	Mcf	\$8.5714	10/02/2024
<u>CUSTOMER NAME</u>	ARANSAS PASS, INC.			
7017	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	BASTROP, INC.			
7036	N	Mcf	\$8.5714	10/02/2024
<u>CUSTOMER NAME</u>	BISHOP, INC.			
7044	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	BUDA, INC.			

GAS SERVICES DIVISION  
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28073

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7055	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	CIBOLO, INC.			
7087	N	Mcf	\$8.5714	10/02/2024
<u>CUSTOMER NAME</u>	DRISCOLL, INC.			
7095	N	Mcf	\$8.5714	10/02/2024
<u>CUSTOMER NAME</u>	EDNA, INC.			
7099	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	ELGIN, INC.			
7105	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	FALLS CITY, INC.			
7111	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	FREER, INC.			
7117	N	Mcf	\$8.5714	10/02/2024
<u>CUSTOMER NAME</u>	GANADO, INC.			
7120	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	GIDDINGS, INC.			
7132	N	Mcf	\$8.5714	10/02/2024
<u>CUSTOMER NAME</u>	GREGORY, INC.			
7149	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	HONDO, INC.			
7159	N	Mcf	\$8.5714	10/02/2024
<u>CUSTOMER NAME</u>	INGLESIDE, INC.			
7161	N	Mcf	\$8.5714	10/02/2024
<u>CUSTOMER NAME</u>	INGLESIDE BY THE BAY, INC.			
7171	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	JOURDANTON, INC.			
7173	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	KARNES CITY, INC.			
7185	N	Mcf	\$8.5714	10/02/2024
<u>CUSTOMER NAME</u>	KINGSVILLE, INC.			
7189	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	KYLE, INC.			
7191	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	LA COSTE, INC.			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28073

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7193	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	LA GRANGE, INC.			
7003	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	AGUA DULCE, INC.			
7005	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	ALICE, INC.			
7013	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	ARANSAS PASS, INC.			
7003	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	AGUA DULCE, INC.			
7005	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	ALICE, INC.			
7013	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	ARANSAS PASS, INC.			
7017	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	BASTROP, INC.			
7036	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	BISHOP, INC.			
7044	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	BUDA, INC.			
7055	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	CIBOLO, INC.			
7087	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	DRISCOLL, INC.			
7095	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	EDNA, INC.			
7099	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	ELGIN, INC.			
7105	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	FALLS CITY, INC.			
7111	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	FREER, INC.			
7117	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	GANADO, INC.			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 28073**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7120	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	GIDDINGS, INC.			
7132	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	GREGORY, INC.			
7149	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	HONDO, INC.			
7159	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	INGLESIDE, INC.			
7161	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	INGLESIDE BY THE BAY, INC.			
7171	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	JOURDANTON, INC.			
7173	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	KARNES CITY, INC.			
7185	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	KINGSVILLE, INC.			
7189	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	KYLE, INC.			
7191	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	LA COSTE, INC.			
7193	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	LA GRANGE, INC.			
7200	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	LAREDO, INC./CITY OF LAREDO			
7223	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	MARION, INC.			
7227	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	MATHIS, INC.			
7251	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	ODEM, INC.			
7276	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	POINT COMFORT, INC.			
7279	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	PORTLAND, INC.			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28073

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7281	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	POTEET, INC.			
7283	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	POTH, INC.			
7285	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	PREMONT, INC.			
7287	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	REFUGIO, INC.			
7302	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	RUNGE, INC.			
7316	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	SCHULENBURG, INC.			
7322	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	SEADRIFT, INC.			
7347	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	TAFT, INC.			
7365	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	UNIVERSAL CITY, INC.			
7369	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	VICTORIA, INC.			
7391	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	YORKTOWN, INC.			
32463	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	NIEDERWALD, INC.			
7044	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	BUDA, INC.			
7055	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	CIBOLO, INC.			
7087	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	DRISCOLL, INC.			
7095	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	EDNA, INC.			
7099	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	ELGIN, INC.			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 28073**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7105	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	FALLS CITY, INC.			
7111	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	FREER, INC.			
7117	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	GANADO, INC.			
7120	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	GIDDINGS, INC.			
7132	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	GREGORY, INC.			
7149	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	HONDO, INC.			
7159	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	INGLESIDE, INC.			
7161	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	INGLESIDE BY THE BAY, INC.			
7171	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	JOURDANTON, INC.			
7173	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	KARNES CITY, INC.			
7185	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	KINGSVILLE, INC.			
7189	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	KYLE, INC.			
7191	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	LA COSTE, INC.			
7193	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	LA GRANGE, INC.			
7200	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	LAREDO, INC./CITY OF LAREDO			
7223	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	MARION, INC.			
7227	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	MATHIS, INC.			

RAILROAD COMMISSION OF TEXAS  
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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 28073**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7251	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	ODEM, INC.			
7276	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	POINT COMFORT, INC.			
7279	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	PORTLAND, INC.			
7281	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	POTEET, INC.			
7283	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	POTH, INC.			
7285	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	PREMONT, INC.			
7287	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	REFUGIO, INC.			
7302	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	RUNGE, INC.			
7316	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	SCHULENBURG, INC.			
7322	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	SEADRIFT, INC.			
7347	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	TAFT, INC.			
7365	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	UNIVERSAL CITY, INC.			
7369	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	VICTORIA, INC.			
7391	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	YORKTOWN, INC.			
32463	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	NIEDERWALD, INC.			
7003	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	AGUA DULCE, INC.			
7005	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	ALICE, INC.			

GAS SERVICES DIVISION  
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28073

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7013	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	ARANSAS PASS, INC.			
7017	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	BASTROP, INC.			
7036	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	BISHOP, INC.			
7200	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	LAREDO, INC./CITY OF LAREDO			
7223	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	MARION, INC.			
7227	N	Mcf	\$8.5714	10/02/2024
<u>CUSTOMER NAME</u>	MATHIS, INC.			
7251	N	Mcf	\$8.5714	10/02/2024
<u>CUSTOMER NAME</u>	ODEM, INC.			
7276	N	Mcf	\$8.5714	10/02/2024
<u>CUSTOMER NAME</u>	POINT COMFORT, INC.			
7279	N	Mcf	\$8.5714	10/02/2024
<u>CUSTOMER NAME</u>	PORTLAND, INC.			
7281	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	POTEET, INC.			
7283	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	POTH, INC.			
7285	N	Mcf	\$8.5714	10/02/2024
<u>CUSTOMER NAME</u>	PREMONT, INC.			
7287	N	Mcf	\$8.5714	10/02/2024
<u>CUSTOMER NAME</u>	REFUGIO, INC.			
7302	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	RUNGE, INC.			
7316	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	SCHULENBURG, INC.			
7322	N	Mcf	\$8.5714	10/02/2024
<u>CUSTOMER NAME</u>	SEADRIFT, INC.			
7347	N	Mcf	\$8.5714	10/02/2024
<u>CUSTOMER NAME</u>	TAFT, INC.			

GAS SERVICES DIVISION  
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28073

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7365	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	UNIVERSAL CITY, INC.			
7369	N	Mcf	\$8.5714	10/02/2024
<u>CUSTOMER NAME</u>	VICTORIA, INC.			
7391	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	YORKTOWN, INC.			
32463	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	NIEDERWALD, INC.			
7017	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	BASTROP, INC.			
7036	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	BISHOP, INC.			
7044	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	BUDA, INC.			
7055	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	CIBOLO, INC.			
7087	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	DRISCOLL, INC.			
7095	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	EDNA, INC.			
7099	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	ELGIN, INC.			
7105	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	FALLS CITY, INC.			
7111	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	FREER, INC.			
7117	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	GANADO, INC.			
7120	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	GIDDINGS, INC.			
7132	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	GREGORY, INC.			
7149	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	HONDO, INC.			

RAILROAD COMMISSION OF TEXAS  
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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 28073**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7159	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	INGLESIDE, INC.			
7161	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	INGLESIDE BY THE BAY, INC.			
7171	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	JOURDANTON, INC.			
7173	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	KARNES CITY, INC.			
7185	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	KINGSVILLE, INC.			
7189	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	KYLE, INC.			
7191	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	LA COSTE, INC.			
7193	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	LA GRANGE, INC.			
7200	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	LAREDO, INC./CITY OF LAREDO			
7223	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	MARION, INC.			
7227	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	MATHIS, INC.			
7251	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	ODEM, INC.			
7276	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	POINT COMFORT, INC.			
7279	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	PORTLAND, INC.			
7281	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	POTEET, INC.			
7283	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	POTH, INC.			
7285	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	PREMONT, INC.			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28073

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7287	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	REFUGIO, INC.			
7302	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	RUNGE, INC.			
7316	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	SCHULENBURG, INC.			
7322	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	SEADRIFT, INC.			
7347	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	TAFT, INC.			
7365	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	UNIVERSAL CITY, INC.			
7369	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	VICTORIA, INC.			
7391	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	YORKTOWN, INC.			
32463	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	NIEDERWALD, INC.			
7003	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	AGUA DULCE, INC.			
7005	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	ALICE, INC.			
7013	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	ARANSAS PASS, INC.			
7017	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	BASTROP, INC.			
7036	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	BISHOP, INC.			
7044	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	BUDA, INC.			
7055	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	CIBOLO, INC.			
7087	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	DRISCOLL, INC.			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7095	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	EDNA, INC.			
7099	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	ELGIN, INC.			
7105	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	FALLS CITY, INC.			
7111	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	FREER, INC.			
7117	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	GANADO, INC.			
7120	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	GIDDINGS, INC.			
7132	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	GREGORY, INC.			
7003	N	Mcf	\$8.5722	09/25/2024
<u>CUSTOMER NAME</u>	AGUA DULCE, INC.			
7005	N	Mcf	\$8.5722	09/25/2024
<u>CUSTOMER NAME</u>	ALICE, INC.			
7013	N	Mcf	\$8.5722	09/25/2024
<u>CUSTOMER NAME</u>	ARANSAS PASS, INC.			
7017	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	BASTROP, INC.			
7036	N	Mcf	\$8.5722	09/25/2024
<u>CUSTOMER NAME</u>	BISHOP, INC.			
7044	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	BUDA, INC.			
7055	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	CIBOLO, INC.			
7087	N	Mcf	\$8.5722	09/25/2024
<u>CUSTOMER NAME</u>	DRISCOLL, INC.			
7095	N	Mcf	\$8.5722	09/25/2024
<u>CUSTOMER NAME</u>	EDNA, INC.			
7099	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	ELGIN, INC.			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28073

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7105	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	FALLS CITY, INC.			
7111	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	FREER, INC.			
7117	N	Mcf	\$8.5722	09/25/2024
<u>CUSTOMER NAME</u>	GANADO, INC.			
7149	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	HONDO, INC.			
7159	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	INGLESIDE, INC.			
7161	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	INGLESIDE BY THE BAY, INC.			
7171	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	JOURDANTON, INC.			
7173	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	KARNES CITY, INC.			
7185	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	KINGSVILLE, INC.			
7189	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	KYLE, INC.			
7191	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	LA COSTE, INC.			
7193	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	LA GRANGE, INC.			
7200	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	LAREDO, INC./CITY OF LAREDO			
7223	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	MARION, INC.			
7227	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	MATHIS, INC.			
7251	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	ODEM, INC.			
7276	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	POINT COMFORT, INC.			

RAILROAD COMMISSION OF TEXAS  
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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 28073**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7279	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	PORTLAND, INC.			
7281	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	POTEET, INC.			
7283	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	POTH, INC.			
7285	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	PREMONT, INC.			
7287	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	REFUGIO, INC.			
7302	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	RUNGE, INC.			
7316	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	SCHULENBURG, INC.			
7322	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	SEADRIFT, INC.			
7347	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	TAFT, INC.			
7365	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	UNIVERSAL CITY, INC.			
7369	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	VICTORIA, INC.			
7391	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	YORKTOWN, INC.			
32463	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	NIEDERWALD, INC.			
7120	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	GIDDINGS, INC.			
7132	N	Mcf	\$8.5722	09/25/2024
<u>CUSTOMER NAME</u>	GREGORY, INC.			
7149	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	HONDO, INC.			
7159	N	Mcf	\$8.5722	09/25/2024
<u>CUSTOMER NAME</u>	INGLESIDE, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28073

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7161	N	Mcf	\$8.5722	09/25/2024
<u>CUSTOMER NAME</u>	INGLESIDE BY THE BAY, INC.			
7171	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	JOURDANTON, INC.			
7173	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	KARNES CITY, INC.			
7185	N	Mcf	\$8.5722	09/25/2024
<u>CUSTOMER NAME</u>	KINGSVILLE, INC.			
7189	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	KYLE, INC.			
7191	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	LA COSTE, INC.			
7193	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	LA GRANGE, INC.			
7200	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	LAREDO, INC./CITY OF LAREDO			
7223	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	MARION, INC.			
7227	N	Mcf	\$8.5722	09/25/2024
<u>CUSTOMER NAME</u>	MATHIS, INC.			
7251	N	Mcf	\$8.5722	09/25/2024
<u>CUSTOMER NAME</u>	ODEM, INC.			
7276	N	Mcf	\$8.5722	09/25/2024
<u>CUSTOMER NAME</u>	POINT COMFORT, INC.			
7279	N	Mcf	\$8.5722	09/25/2024
<u>CUSTOMER NAME</u>	PORTLAND, INC.			
7281	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	POTEET, INC.			
7283	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	POTH, INC.			
7285	N	Mcf	\$8.5722	09/25/2024
<u>CUSTOMER NAME</u>	PREMONT, INC.			
7287	N	Mcf	\$8.5722	09/25/2024
<u>CUSTOMER NAME</u>	REFUGIO, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28073

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7302	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	RUNGE, INC.			
7316	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	SCHULENBURG, INC.			
7322	N	Mcf	\$8.5722	09/25/2024
<u>CUSTOMER NAME</u>	SEADRIFT, INC.			
7347	N	Mcf	\$8.5722	09/25/2024
<u>CUSTOMER NAME</u>	TAFT, INC.			
7365	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	UNIVERSAL CITY, INC.			
7369	N	Mcf	\$8.5722	09/25/2024
<u>CUSTOMER NAME</u>	VICTORIA, INC.			
7391	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	YORKTOWN, INC.			
32463	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	NIEDERWALD, INC.			
7003	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	AGUA DULCE, INC.			
7005	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	ALICE, INC.			
7013	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	ARANSAS PASS, INC.			
7017	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	BASTROP, INC.			
7036	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	BISHOP, INC.			
7044	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	BUDA, INC.			
7055	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	CIBOLO, INC.			
7087	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	DRISCOLL, INC.			
7095	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	EDNA, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28073

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7099	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	ELGIN, INC.			
7105	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	FALLS CITY, INC.			
7111	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	FREER, INC.			
7117	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	GANADO, INC.			
7120	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	GIDDINGS, INC.			
7132	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	GREGORY, INC.			
7149	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	HONDO, INC.			
7159	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	INGLESIDE, INC.			
7161	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	INGLESIDE BY THE BAY, INC.			
7171	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	JOURDANTON, INC.			
7173	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	KARNES CITY, INC.			
7185	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	KINGSVILLE, INC.			
7189	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	KYLE, INC.			
7191	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	LA COSTE, INC.			
7193	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	LA GRANGE, INC.			
7200	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	LAREDO, INC./CITY OF LAREDO			
7223	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	MARION, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28073

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7227	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	MATHIS, INC.			
7251	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	ODEM, INC.			
7276	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	POINT COMFORT, INC.			
7279	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	PORTLAND, INC.			
7281	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	POTEET, INC.			
7283	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	POTH, INC.			
7285	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	PREMONT, INC.			
7287	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	REFUGIO, INC.			
7302	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	RUNGE, INC.			
7316	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	SCHULENBURG, INC.			
7322	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	SEADRIFT, INC.			
7347	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	TAFT, INC.			
7365	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	UNIVERSAL CITY, INC.			
7369	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	VICTORIA, INC.			
7391	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	YORKTOWN, INC.			
32463	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	NIEDERWALD, INC.			
7227	N	Mcf	\$9.7278	06/03/2024
<u>CUSTOMER NAME</u>	MATHIS, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28073

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7251	N	Mcf	\$9.7278	06/03/2024
<u>CUSTOMER NAME</u>	ODEM, INC.			
7276	N	Mcf	\$9.7278	06/03/2024
<u>CUSTOMER NAME</u>	POINT COMFORT, INC.			
7279	N	Mcf	\$9.7278	06/03/2024
<u>CUSTOMER NAME</u>	PORTLAND, INC.			
7281	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	POTEET, INC.			
7283	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	POTH, INC.			
7285	N	Mcf	\$9.7278	06/03/2024
<u>CUSTOMER NAME</u>	PREMONT, INC.			
7287	N	Mcf	\$9.7278	06/03/2024
<u>CUSTOMER NAME</u>	REFUGIO, INC.			
7302	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	RUNGE, INC.			
7316	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	SCHULENBURG, INC.			
7322	N	Mcf	\$9.7278	06/03/2024
<u>CUSTOMER NAME</u>	SEADRIFT, INC.			
7347	N	Mcf	\$9.7278	06/03/2024
<u>CUSTOMER NAME</u>	TAFT, INC.			
7365	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	UNIVERSAL CITY, INC.			
7369	N	Mcf	\$9.7278	06/03/2024
<u>CUSTOMER NAME</u>	VICTORIA, INC.			
7391	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	YORKTOWN, INC.			
32463	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	NIEDERWALD, INC.			
7003	N	Mcf	\$9.7278	06/03/2024
<u>CUSTOMER NAME</u>	AGUA DULCE, INC.			
7005	N	Mcf	\$9.7278	06/03/2024
<u>CUSTOMER NAME</u>	ALICE, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28073

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7013	N	Mcf	\$9.7278	06/03/2024
<u>CUSTOMER NAME</u>	ARANSAS PASS, INC.			
7017	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	BASTROP, INC.			
7036	N	Mcf	\$9.7278	06/03/2024
<u>CUSTOMER NAME</u>	BISHOP, INC.			
7044	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	BUDA, INC.			
7055	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	CIBOLO, INC.			
7087	N	Mcf	\$9.7278	06/03/2024
<u>CUSTOMER NAME</u>	DRISCOLL, INC.			
7095	N	Mcf	\$9.7278	06/03/2024
<u>CUSTOMER NAME</u>	EDNA, INC.			
7099	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	ELGIN, INC.			
7105	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	FALLS CITY, INC.			
7111	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	FREER, INC.			
7117	N	Mcf	\$9.7278	06/03/2024
<u>CUSTOMER NAME</u>	GANADO, INC.			
7120	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	GIDDINGS, INC.			
7132	N	Mcf	\$9.7278	06/03/2024
<u>CUSTOMER NAME</u>	GREGORY, INC.			
7149	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	HONDO, INC.			
7159	N	Mcf	\$9.7278	06/03/2024
<u>CUSTOMER NAME</u>	INGLESIDE, INC.			
7161	N	Mcf	\$9.7278	06/03/2024
<u>CUSTOMER NAME</u>	INGLESIDE BY THE BAY, INC.			
7171	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	JOURDANTON, INC.			

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 28073**

**CUSTOMERS**

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7173	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	KARNES CITY, INC.			
7185	N	Mcf	\$9.7278	06/03/2024
<u>CUSTOMER NAME</u>	KINGSVILLE, INC.			
7189	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	KYLE, INC.			
7191	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	LA COSTE, INC.			
7193	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	LA GRANGE, INC.			
7200	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	LAREDO, INC./CITY OF LAREDO			
7223	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	MARION, INC.			

**REASONS FOR FILING**

**NEW?:** N

**RRC DOCKET NO:**

**CITY ORDINANCE NO:** Operation of Law

**AMENDMENT (EXPLAIN):**

**OTHER (EXPLAIN):** Efft. 4-1-2025 Update FFA-12

**SERVICES**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	

**PREPARER - PERSON FILING**

**RRC NO:** 1305      **ACTIVE FLAG:** Y      **INACTIVE DATE:**

**FIRST NAME:** Petra      **MIDDLE:**      **LAST NAME:** Custer

**TITLE:** Coordinator Regulatory

**ADDRESS LINE 1:** P.O. Box 2628

**ADDRESS LINE 2:**

**CITY:** Houston      **STATE:** TX      **ZIP:** 77252      **ZIP4:** 2628

**AREA CODE:** 713      **PHONE NO:** 207-3363      **EXTENSION:**

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28073

## CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
7455	<p>Curtailment Plan</p> <p>7.455 Curtailment Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term "deliveries" in this section includes sales and/or transportation service.</p> <p>(c) Priorities.</p> <p>(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:</p> <p>(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;</p> <p>(B) firm deliveries to electric generation facilities;</p> <p>(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an</p>

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263	COMPANY NAME: CENTERPOINT ENERGY ENTEX
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TARIFF CODE: DS	RRC TARIFF NO: 28073
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alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or

(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

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TARIFF CODE: DS RRC TARIFF NO: 28073

LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
1	<p>Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two inches in diameter.</p> <p>Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for such service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:</p> <p>(1) Individual Residential and Commercial Consumers -- upon payment of the fee for gas main extension set out in the Schedule of Miscellaneous Service Charges or upon execution of Company's form Gas Main Extension Contract, as filed with the appropriate regulatory authority.</p> <p>(2) Developers of residential or business subdivisions -- upon execution of Company's form Gas Main Extension Contract or Predevelopment Gas Main Extension Contract, as filed with the appropriate regulatory authority, or under special circum-stances where, in Company's opinion, such forms are not appropriate, upon execution of a special agreement providing for reimbursement to Company for cost of the necessary gas main extension.</p> <p>(3) Large Volume Consumers -- upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.</p>

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QUALITY OF SERVICE

QUAL_SERVICE_ID	DESCRIPTION
RULE1	<p>CENTERPOINT ENERGY RESOURCES CORP.                      D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS                      GAS GENERAL RULES AND REGULATIONS                      APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR WHICH TARIFF IS APPROVED ON OR AFTER OCTOBER 30, 2023</p> <p>1. DEFINITIONS</p> <p>(a) Consumer, Customer, and Applicant are used interchangeably and mean any person or organization that utilizes Gas Service or who purchases or seeks to purchase Gas Service from Company.</p> <p>(b) Company means CenterPoint Energy Resources, Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas, its successors and assigns.</p> <p>(c) Cubic Foot of Gas: Unless otherwise expressly provided by rate schedule or written contract (or agreement), the amount of gas necessary to fill one (1) cubic foot of space when the gas is at a gauge pressure of four (4) ounces above atmospheric pressure and/or in the event that the gas delivered to the Consumer is measured at a pressure in excess of four (4) ounces per square inch gauge, the measurement of gas shall be on the same basis as that outlined in the rate schedules for Large Volume Natural Gas Service.</p> <p>(d) Gas Service means any of the services described in the Company's rate schedules filed with the appropriate regulatory authorities or otherwise provided under a written contract between Company and Consumer.</p> <p>(e) Service Line: The pipe and attached fittings which convey gas from Company's mains up to and including the stopcock on the riser for the Company's meter at the Consumer's premises.</p> <p>(f) Consumer's Housepiping: All pipe and attached fittings which convey gas from the Test Tee or the outlet side of the meter equipment and coupled facilities to the Consumer's connection for gas appliances or equipment.</p> <p>(g) Point of Delivery: The point at the Test Tee or the outlet side of the meter equipment and coupled facilities where the gas is measured for delivery into Consumer's Housepiping.</p> <p>(h) Commission: Railroad Commission of Texas.</p> <p>(i) Customer Equipment or Consumer's Equipment:                      All appliances, piping, vents, connectors, valves, fittings or any other gas utilization or distribution equipment at or on the Customer's side of the Point of Delivery, including but not limited to methane detectors and carbon monoxide detectors.</p> <p>2. APPLICATION OF RULES</p> <p>(a) Unless otherwise expressly stated, these rules apply to all Consumers and use of natural gas by Consumers regardless of classification, except insofar as they are changed by or are in conflict with any statute of the State of Texas, enforceable municipal ordinance, applicable valid final order of any court or of the Commission, or written contract executed by Company, in which case such statute, order or contract shall control to the extent that it is applicable to the Consumer(s) in question. Whenever possible, these rules shall be construed harmoniously with such laws, contracts, ordinances, and orders.</p> <p>(b) A Customer's purchase or use of Gas Service constitutes an agreement by the Customer to comply with the terms and conditions contained herein and in the applicable Company rate schedule except as may be otherwise specified in a written contract between the Customer and the Company.</p> <p>(c) These rules, and all subsequently enacted rules, may be abrogated, modified, or added to in whole or in part, by the Company and such rules as abrogated, modified, or added to, shall become effective when filed with the appropriate regulatory authority.</p>

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### 3. CLASSIFICATION FOR RATE AND CONTRACT PURPOSES

For purposes of determining rates, Consumers shall be classified as either Residential, General Service-Small, or General Service-Large Volume Consumers as defined in Company's applicable rate schedules. Service by Company to Consumers classified herein as Residential and General Service-Small is available without a written contract between Consumer and Company at the standard rates and charges applicable to such Consumers that are adjusted from time to time. In the absence of a written contract between Company and a Consumer to the contrary, Company shall have no obligation to deliver more than 25,000 cubic feet of gas in any day to any Consumer not having a written gas sales contract with Company. A contract may be required from Large Volume Consumers using less than 25,000 cubic feet per day, provided this requirement shall be uniformly applied to all such Consumers within each municipal rate jurisdiction. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reason, in which event the Company may estimate usage by such Consumer. In the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining rate classification and whether or not a contract is required. Company's obligation to provide service to any Consumer intending to use more than 25,000 cubic feet per day is contingent upon Company's determination that there will be an adequate supply of gas to serve such Large Volume Consumer, and that existing facilities are of adequate capacity and suitable pressure.

### 4. LIMITATION OF USE

All gas delivered through Company's meters is for use only at the Point of Delivery and shall not be redelivered or resold to others without Company's express consent.

### 5. SERVICE CONNECTIONS

(a) Service Connection: Unless otherwise prohibited by applicable ordinance or rule, the Company may require, on a consistent and non-discriminatory basis, prepayment, reimbursement, or adequate security for some or all costs (including, but not limited to, materials, labor, or allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing system to serve a new customer.

(b) Service Line: Company shall install and maintain all Service Lines and to the extent permitted by applicable ordinance shall be entitled to make a reasonable charge for such installation and maintenance. A Service Line may be used to supply a single building or single group of buildings which may or may not be located on a single lot, such as a group of factory buildings, hospital buildings, or institutional buildings, all under one (1) ownership or control. However, Gas Service supplied to Consumer for use on separate lots physically divided by other private or public property (including streets, alleys and other public ways) must be supplied through separate Service Lines and be separately metered and billed. More than one Service Line to supply a Consumer's premises may be constructed by agreement between Company and Consumer. Company has title to all Service Lines and is responsible for their maintenance and repair.

(c) Consumer's Housepiping: Consumer shall be responsible for installing and maintaining Consumer's Housepiping. Company may refuse service to any consumer whose housepiping is inadequate or unsafe, but Company shall have no responsibility for determining whether or not Consumer has complied with applicable safety codes, inspecting Consumer's Housepiping or in any way establishing or enforcing housepiping specifications.

(d) Customer shall be solely responsible for the selection, installation, maintenance, inspection, and use of Customer Equipment, and Company shall have no duty or responsibility

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for the design, selection, installation, operation or repair of said Equipment. Company shall have no duty or responsibility for determining whether or not Customer Equipment complies with the requirements of NFPA 54, NFPA 715 and/or any other applicable fuel gas code. Company shall have no duty or responsibility for inspecting the performance of, location of, or maintenance of methane detectors and/or carbon monoxide detectors. Company shall have no duty to warn regarding the installation of, use of, performance of and/or maintenance of methane detectors and/or carbon monoxide detectors. Customer shall be responsible for all Customer Equipment downstream of the Point of Delivery.

(e) Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two (2) inches in diameter. Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for Gas Service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:

(1) Individual Residential and General Service-Small Consumers upon execution of a written agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

(2) Developers of residential or business subdivisions upon execution of Company's form Predevelopment Gas Main Extension Contract, or under special circumstances where, in Company's opinion, such forms are not appropriate, upon execution of a written agreement providing for reimbursement to Company for cost of the necessary gas main extension.

(3) General Service-Large Volume Consumers upon execution of a written agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

#### 6. CHARGES RELATING TO GAS SERVICE

Utility charges for services other than delivering natural gas may be made in accordance with the Schedules of Miscellaneous Service Charges filed with the appropriate regulatory authorities.

#### 7. APPLICATION FOR SERVICE

Where no written contract for Gas Service is necessary, an application can be made online via the Company's website, by telephone or or by email to request initiation of service. Upon request, Consumer shall provide information necessary for purposes of rate classification, billing, and determining whether a deposit will be required.

#### 8. REFUSAL TO INSTITUTE SERVICE AND TERMINATION OF SERVICE

(a) Refusal of service.

(1) Compliance by Applicant. The Company may decline to serve an Applicant for whom service is available from previously installed facilities until such Applicant has complied with the state and municipal rules, regulations or laws, and with approved rules and regulations of the Company on file with the appropriate regulatory authority governing the service applied for, or for the following reasons:

(A) the Applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be provided;

(B) the Applicant is indebted to any company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the Applicant shall be served upon complying with the applicable deposit requirement;

(C) the Applicant refuses to make a deposit if Applicant is required to make a deposit under

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these rules;

(D) where an unsafe condition exists at any point on Consumer's premises;

(E) for use of gas in violation of Company's rules;

(F) in the event Company's representatives are refused access to such premises for any lawful purpose;

(G) when Company's property on the Consumer's premises is tampered with, damaged, or destroyed;

(2) Applicant's recourse. In the event that the Company shall refuse to serve an Applicant under the provisions of these rules, the Company shall inform the Applicant of the basis of its refusal and that the Applicant may file a complaint with the appropriate regulatory authority thereon.

(3) Insufficient grounds for refusal to serve. Except in cases where the Company identifies fraud in connection with a service request, the following shall not constitute sufficient cause for refusal of service to a present residential or non-residential Customer or Applicant:

(A) delinquency in payment for service by a previous occupant of the premises to be served;

(B) failure to pay for merchandise or charges for non-gas service purchased from the Company;

(C) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six (6) months prior to the date of application;

(D) violation of the Company's rules pertaining to the operation of nonstandard equipment of unauthorized attachments, which interfere with the service of others, unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

(E) failure to pay a bill of another Customer as guarantor thereof, unless the guarantee was made in writing to the Company as a condition precedent to service; and

(F) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

(b) Discontinuance of service.

(1) Bills are due and payable when rendered; the bill shall be past due not less than fifteen (15) days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for Gas Service is delinquent if unpaid by the due date.

(2) A Customer's Gas Service may not be terminated unless the Company has made a reasonable effort to offer the Customer the option of paying a delinquent bill in installments. A Customer's Gas Service may be disconnected if the bill has not been paid or a suitable written arrangement for payment in installments entered into within five (5) working days after the bill has become delinquent and if proper notice has been given. Proper notice shall consist of a mailing or hand delivery at least five working days prior to a stated date of disconnection. Said notice shall be provided in English and Spanish as necessary and shall include:(A) the words Disconnect Notice or similar language prominently displayed;

(B) the reason service is to be terminated;

(C) what Customer must do to prevent termination;

(D) in the case of a past-due bill, the amount past due payment options (online, phone, in-person, and mail), as well as a website or phone number to locate physical payment locations;

(E) a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency; and

(F) the date of termination.

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(3) Gas Service may be disconnected for any of the following reasons:

(A) failure to pay a delinquent account or failure to comply with the terms of a written agreement for installment payment of a delinquent account;

(B) violation of the Company's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation;

(C) failure to comply with deposit or guarantee arrangements where required by these Rules and Regulations; (D) without notice where a known dangerous condition exists for as long as the condition exists; (E) tampering with the Company's meter or equipment or bypassing the same;

(F) for use of Gas Service in violation of Company's rules; (G) in the event Consumer's premises are vacated; (H) in the event Company's representatives are refused access to such premises for any lawful purpose; (I) when Company's property on the Consumer's premises is tampered with, damaged or destroyed; (J) for use of Gas Service in violation of any law, ordinance or regulation; (K) for fraudulent conduct or misrepresentation in relation to the consumption of gas, account information, or any other fraud practiced by Consumer, with regard to the matters referred to in these rules or Consumer's contract.

(4) Gas Service may not be disconnected for any of the following reasons:

(A) delinquency in payment for service by a previous occupant of the premises;

(B) failure to pay for merchandise or charges for non-gas service by the Company;

(C) failure to pay for a different type or class of Gas Service unless the fee for such different service is included on the same bill;

(D) failure to pay the account of another Customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service;

(E) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billing;

(F) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due; and

(G) failure to pay an estimated bill other than a bill rendered pursuant to any approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.

(5) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the Company are not available to the public for the purpose of making collections and reconnecting service.

(6) The Company shall not abandon a Customer without written approval from the applicable regulatory authority.

(7) Except in cases where the Company identifies fraud in connection with an account, the Company shall not discontinue Gas Service to a delinquent Residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if service is discontinued. Any Customer seeking to avoid termination of service under this provision must make a written request to the Company supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five (5) working days after the date of delinquency of the bill. The prohibition against service termination as provided herein

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shall last twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

#### 9. LOCATION OF METERS

Wherever practical, all new meter installations shall be installed near the building in which Consumer's gas appliances are located. All meters shall be accessible at all times for inspection, reading, and change out for testing. Whenever the Company shall permanently discontinue the delivery of gas to any of Consumer's premises, it shall have the right at any reasonable time thereafter to enter upon the premises and remove therefrom its meter, and any other of its equipment there located.

#### 10. METER TESTS AND BILL ADJUSTMENTS WITH RESPECT TO METER ACCURACY

##### (a) Meter requirements.

(1) Use of meter. All gas delivered by the Company in the provision of Gas Service shall be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority or tariff.

(2) Installation by Company. Unless otherwise authorized by the regulatory authority, the Company shall provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its Customers.

(3) Standard type. The Company shall not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

##### (b) Meter records. The Company shall keep the following records:

(1) Meter equipment records. The Company shall keep a record of all its meters, showing the Customer's address and date of the last test.

(2) Records of meter tests. All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

##### (c) Meter readings.

(1) Meter unit location. In general, each meter must indicate clearly the units of service for which a charge is made to the Customer.

##### (d) Meter tests on request of Customer.

(1) The Company shall, upon request of a Customer make a test of the accuracy of the meter serving that Customer. The Company shall inform the Customer of the time and place of the test, and permit the Customer or the Customer's authorized representative to be present if the Customer so desires. If no such test has been performed within the previous four (4) years for the same Customer at the same location, the test shall be performed without charge. If such a test has been performed for the same Customer at the same location within the previous four years, the Company may charge a fee for the test, not to exceed fifteen dollars (\$15.00), or such other fee for the testing of meters as may be set forth in the Company's tariff properly on file with the regulatory authority. The Customer must be properly informed of the result of any test on a meter that serves the Customer who requested such test.

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(2) Notwithstanding Paragraph (1), above, if the meter is found to be more than nominally defective, to either the Customer's or the Company's disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than two percent (2%) from accurate registration.

(3) If any meter test requested by a Customer reveals a meter to be more than nominally defective, the Company shall correct previous readings consistent with the inaccuracy found in the meter for the period of either (i) the last six (6) months, or (ii) the last test of the meter, whichever is shorter. Any resulting underbillings or over-billings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the Company if the error is to the Company's disadvantage.

(4) If a meter is found not to register for any period of time, the Company may make a charge for Gas Service provided but not metered, for a period not to exceed three (3) months previous to the time the meter is found not to be registering. The determination of Gas Service provided but not metered is to be based on the Customer's consumption during other like periods at the same location when available, and on consumption under similar conditions at the same location or of other similarly situated customers when not available.

(e) Meter Exchange.

(1) The Company follows the practice of testing and repairing its meters on periodic schedules in accordance with good operating practice. The periodic meter test interval is based on the results of accuracy tests of its meters of varying ages that are randomly sampled. The period of presumed accuracy is the period during which not less than seventy percent (70%) of the randomly sampled meters exhibit accuracy in the range of two percent (2%) fast to two percent (2%) slow.

#### 11. DEPOSITS FROM CONSUMERS TO GUARANTEE PAYMENTS OF BILLS

(a) Establishment of credit for Residential Applicants.

(1) The Company may require a Residential Applicant for Gas Service to satisfactorily establish credit but such establishment of credit shall not relieve the Customer from complying with rules for prompt payment of bills. Subject to these General Rules and Regulations, a Residential Applicant shall not be required to make a deposit:

(A) if the Residential Applicant has been a customer of any utility for the same kind of service within the last two (2) years and is not delinquent in payment of any such utility service account and during the last twelve (12) consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment; or

(B) if the Residential Applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the Gas Service required;

(C) if the Residential Applicant demonstrates a satisfactory credit rating by appropriate means, including but not limited to, the production of generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity.

(b) Reestablishment of credit.

Every Applicant who has previously been a Customer of the Company and whose Gas Service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all his/her amounts due to the Company or execute a written deferred payment agreement, if offered, and reestablish credit as provided herein.

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(c) Amount of deposit and interest for Residential Gas Service and exemption from deposit.

(1) The required residential deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings (rounded up to the nearest five dollars [\$5.00]). If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two (2) days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements. Estimated Annual Billings as such term is used in this section shall be either (i) the twelve- (12-) month billing history at the service address involved (if a billing history is available for the service address), or (ii) the average annual residential bill in the Division serving the Customer (if a billing history is not available at the service address); provided, that such average annual residential bill determined pursuant to clause (ii) hereof, shall be determined periodically but no less frequently than annually.

(2) All Applicants for Residential Gas Service who are sixty-five (65) years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the Company or another utility for the same utility service which accrued within the last two (2) years. No cash deposit shall be required of such Applicant under these conditions.

(3) The Company shall pay a minimum interest on such deposits according to the rate as established by law; provided, if refund of deposit is made within thirty (30) days of receipt of deposit, no interest payment shall be made. If the Company retains the deposit more than thirty (30) days, payment of interest shall be made retroactive to the date of deposit. (A) payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer's account. (B) the deposit shall cease to draw interest on the date it is returned or credited to the customer's account.

(4) Company will waive any deposit requirement for Residential Gas Service for an Applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, as determined by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its website.

(d) For General Service-Small and General Service-Large Volume customers, Company may require a deposit where the Applicant is unable to establish good credit by standards generally accepted as evidence of credit worthiness. The amount of any deposit, where required, shall be in an amount sufficient to protect Company but shall not exceed the amount of the estimated highest two (2) months' billing. Interest shall be paid at the legal rate on all deposits. Deposits shall be refunded after three (3) years of prompt payment, with refund including any interest to be made in cash or by credit to the Consumer's bill. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled him to initial service without a deposit and otherwise has a record of prompt payment.

(e) Deposits for temporary or seasonal service and for weekend or seasonal residences. The Company may require a deposit sufficient to reasonably protect it against the assumed risk, provided, such a policy is applied in a uniform and nondiscriminatory manner.

(f) Records of deposits

(1) The Company shall keep records to show:

(A) the name and address of each depositor;

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(B) the amount and date of the deposit; and  
 (C) each transaction concerning the deposit.  
 (2) The Company shall record a receipt of deposit on each Applicant's bill from whom a deposit is received and shall provide means whereby a depositor may reclaim a deposit.  
 (3) A record of each unclaimed deposit shall be maintained for at least four years, during which time the Company shall make a reasonable effort to return the deposit.

(g) Refund of deposit.

(1) If Gas Service is not connected or after disconnection of Gas Service, the Company shall promptly and automatically refund the Customer's deposit plus accrued interest or the balance, if any, in excess of the unpaid bills for Gas Service furnished. The transfer of Gas Service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules. (2) When the Residential Customer has paid bills for service for twelve (12) consecutive residential bills without having service disconnected for nonpayment of bills and without having more than two (2) occasions in which a bill was delinquent and when the Customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a Customer's account. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled the Consumer to install Gas Service without a deposit and otherwise has a record of prompt payment.

(h) Upon sale or transfer of Company.

Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all Customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(i) Complaint by Applicant or Customer.

The Company shall direct its personnel engaged in initial contact with an Applicant or Customer for service seeking to establish or re-establish credit under the provisions of these rules to inform the Applicant or Customer, if dissatisfaction is expressed with the Company decision, of the Applicant's or Customer's right to file a complaint with the regulatory authority thereon.

RULE1A CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS GENERAL RULES AND REGULATIONS APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR WHICH TARIFF IS APPROVED ON OR AFTER OCTOBER 30, 2023

#### 12. DISCONTINUANCE BY CONSUMER

A Consumer who wishes to discontinue Gas Service must give notice to Company by phone or by visiting the Company's website, [www.CenterPointEnergy.com](http://www.CenterPointEnergy.com). Consumer shall be obligated to pay for all Gas Service which is rendered by the Company (including applicable minimum charges therefor) prior to the time Company discontinues Gas Service pursuant to such notice.

#### 13. RECORDS OF GAS SUPPLIED

Company shall keep accurate records of the amount of gas registered by its meters, and such records shall be accepted at all times and in all places as prima facie evidence of the true amount of gas consumed.

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## 14. ESCAPING GAS

Upon immediately moving to a safe location, Consumer must immediately notify Company of any escaping gas on Consumer's premises. No flame shall be taken near the point where gas is escaping. Company shall not be liable for any damage or loss caused by the use of or escape of gas from Consumer's Housepiping or Consumer's Equipment.

## 15. DAMAGE AND REPAIR TO AND TAMPERING WITH COMPANY'S FACILITIES

Consumer shall immediately notify Company in the event of damage to Company's property on Consumer's premises. Consumer shall not permit anyone other than an authorized employee of the Company to adjust, repair, connect, or disconnect, or in any way tamper with the meter, lines or any other equipment of the Company used in serving Consumer's premises and shall be liable for any damages that may arise from Consumer's failure thereof. Only Company-authorized personnel are permitted to perform work on the meter, lines or any other equipment of Company used in serving Customer's premises.

## 16. ACCESS TO PREMISES

The Company's representatives shall have the right at all reasonable hours to enter upon the premises and property of Consumer to read the meter; and to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, Service Lines, meter loops, and any other property of the Company located thereon, and for any other purpose connected with Company's operation. The Company's representatives shall have the right at all times to enter upon the premises and property of Consumer in emergencies pertaining to Company's service. All dogs and other animals, which might hinder the performance of such operations on the Consumer's property, shall be kept away from such operations by the Consumer upon notice by the Company representatives of their intention to enter upon the Consumer's premises.

## 17. NON-LIABILITY

(a) The Company shall not be liable to Consumer nor to any third party for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer.

(b) Company shall not be liable to Consumer nor to any third party for any damage or injury resulting from gas or its use after such gas leaves the Point of Delivery other than damage caused by the fault of the Company in the manner of installation of the Service Lines, in the manner in which such Service Lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop, which consists of piping before the Point of Delivery. All other risks after the gas leaves the Point of Delivery shall be assumed by the Consumer, his agents, servants, employees, or other persons.

(c) The Company agrees to use reasonable diligence in providing continuous Gas Service to all Consumers, but the Company does not guarantee such service and shall not be liable to Consumer nor to any third parties for damages resulting from any interruption to such service.

(d) Company shall not be liable to Consumer nor to any third parties for any damage or loss caused by stoppage or curtailment of the gas supply pursuant to order of a governmental agency having jurisdiction over Company or Company's suppliers, or caused by an event of force majeure. The term force majeure as employed herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of

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wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; and any other causes, whether of the kind herein enumerated or otherwise.

## 18. TEMPORARY INTERRUPTION OF SERVICE

(a) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected.

(b) The Company shall make reasonable provisions to respond to emergencies resulting from failure of service, and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

(c) In the event of national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

(1) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of such interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.

(2) Report to Commission. The Commission shall be notified in writing within forty-eight hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

19. WAIVER OF RULES No agent or representative of the Company is authorized to add to, alter, waive, or otherwise change any of the foregoing rules except by agreement in writing signed by an officer in the Company.

## 20. BILLING

(a) Bills for Gas Service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

(b) The Customer's bill must show all the following information:

(1) If the meter is read by the Company, the date and reading of the meter at the beginning and end of the period for which rendered;

(2) The number and kind of units billed;

(3) The applicable rate schedule title or code;

(4) The total base bill;

(5) The total of any adjustments to the base bill and the amount of adjustments per billing unit;

(6) The date by which the Customer must pay the bill in order to avoid penalty;

(7) The total amount due after addition of any penalty for nonpayment within a designated period; and

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(8) A distinct marking to identify an estimated bill. The information required above shall be arranged and displayed in such a manner as to allow the Customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the Customer on request of the Customer.

(c) Where there is a good reason for doing so, estimated bills for Gas Service may be rendered provided that an actual meter reading is taken at least every six (6) months.

(d) Disputed bills.

(1) In the event of a dispute between the Customer and the Company regarding the bill, the Company shall forthwith make such investigation as is required by the particular case and report the results thereof to the Customer. If the Customer wishes to obtain the benefit of subsection (2) hereunder, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate regulatory authority.

(2) Notwithstanding any other provisions of these rules and regulations, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the following: (1) resolution of the dispute; or (2) the expiration of the sixty (60) day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two (2) years. Where insufficient or no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

## 21. NEW CONSTRUCTION

(a) Standards of construction.

The Company shall construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority, or otherwise by law, and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical. (b) Response to request for residential and commercial service. The Company shall serve each qualified residential and commercial applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven (7) working days. Those applications for individual residential service requiring line extensions should be filled within ninety (90) days unless unavailability of materials, municipal permitting requirements, or other causes beyond the control of the Company result in unavoidable delays. In the event that residential service is delayed in excess of ninety (90) days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the Company, a delay in excess of ninety (90) days may be found to constitute a refusal to serve.

## 22. CUSTOMER RELATIONS

(a) Information to Customers. The Company shall:

(1) Maintain a current set of maps showing the physical location of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Company's facilities. These maps, or such other maps as

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may be required by the regulatory authority, shall be kept by the Company in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the Company to advise Applicants and others entitled to the information as to the facilities available for serving that locality;

(2) Assist the Customer or Applicant in selecting the most economical rate schedule;

(3) In compliance with applicable law or regulations, notify Customers affected by a change in rates or schedule or classification;

(4) Make available on the Company website, copies of the current rate schedules and rules relating to the service of the Company, as filed with the Commission;

(5) Furnish such additional information on rates and services as the Customer may reasonably request;

(6) Upon request, inform its Customers as to the method of reading meters; and

(7) As required by law or the rules of the appropriate regulatory authority, provide Customers with a pamphlet containing customer service information. At least once each calendar year, the Company shall notify its Customers that customer service information is available on request and without charge.

(b) Customer complaints.

Upon complaint to the Company by Residential or General Service-Small Customers either at its office, by letter, electronic communication such as email or an inquiry via Company website, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment and disposition thereof for a period of two years subsequent to the final disposition of the complaint. Complaints which require no further action by the Company need not be recorded.

(c) Company response.

Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the Company shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response must be made by the next working day. The utility must make a final and complete response within fifteen (15) days from the date of the complaint, unless additional time is granted within the 15-day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company.

(d) Deferred payment plan.

The Company may, but is not required to, offer a deferred payment plan for delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:

(1) Every deferred payment plan entered into due to the Customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the Customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

(2) For purposes of determining reasonableness under these rules the following shall be considered: size of delinquent account; Customer's ability to pay; Customer's payment history; time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the Customer.

(3) A deferred payment plan offered by the Company, if reduced to writing, shall state, immediately preceding the space provided for the Customer's signature and in bold face print at least two (2) sizes larger than any other font used, that If you are not satisfied with

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this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to comply with the terms of this agreement. A similar agreement must be provided by a customer at the time of agreement, if recorded.

(4) A deferred payment plan may include a one-time five percent (5%) penalty for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Company's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

(5) If a Customer for Gas Service fails to enter into a deferred payment agreement or has not fulfilled its terms, the Company shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstance, it shall not be required to offer a subsequent negotiation of a deferred payment plan prior to disconnection.

(6) If the Company institutes a deferred payment plan it shall not refuse a Customer's participation in such a program on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

(e) Delayed payment of bills by elderly persons.

(1) Applicability.

This subsection applies only:

(A) If the Company assesses late payment charges on residential customers and suspends service before the 26th day after the date of the bill for which collection action is taken; and

(B) To an elderly person, as defined in Paragraph (2) of this subsection, who is a residential customer and who occupies the entire premises for which a delay is requested.

(2) Definition of Elderly person--A person who is 60 years of age or older.

(3) An elderly person may request that the Company implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill.

(4) On request of an elderly person, the Company shall delay without penalty the payment date of a bill for providing Gas Service to that person until the 25th day after the date on which the bill is issued.

(5) The Company may require the requesting person to present reasonable proof that the person is 60 years of age or older.

(6) The Company shall notify Customers of this delayed payment option no less often than yearly. The Company may include this notice with other information provided pursuant to Subsection (a) of this section.

### 23. RESIDENTIAL AVERAGE MONTHLY BILLING PROGRAM

#### (a) DEFINITIONS

(1) Under this provision, qualified Residential Customers would have the option of participating in the Company's Average Monthly Billing Program (AMB) as an alternative to the Company's normal billing procedure. For AMB purposes, the following definitions shall apply:

(A) Normal Bill is an amount computed using the Company's applicable residential rate schedule for service provided during a billing month.

(B) Qualifying Customer is a Residential Customer of the Company who has not had Gas Service

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suspended for non-payment and has not had a Past Due notice issued on an account during the immediately preceding twelve- (12-) month period.

(b) AVAILABILITY

(1) The Average Monthly Billing Program is available to any Qualifying Customer of the Company.

(c) OPERATION OF PROGRAM

(1) Computation of Bills under the AMB:

(A) Under the AMB, the Qualifying Customer shall receive a monthly Average Bill computed using the most recent twelve- (12-) month rolling average of the customer's Normal Bills rounded to the nearest dollar. The amount of the Average Bill and Normal Bill will appear on the customer's monthly billing statement. The cumulative difference between Normal Bills and the Average Bills rendered under the AMB will be carried in a deferred balance that will accumulate both debit and credit differences.

(2) Effect of AMB on other Tariff Provisions:

(A) Except as modified herein, participation in the AMB will have no effect on the Company's approved rate schedules or other billing charges used to calculate the Customer's Normal Bill. Participation in the AMB shall have no effect on any other term or condition for providing Gas Service including those provisions relating to termination or suspension of Gas Service.

(3) Effects of Customer Discontinuance of AMB or Termination or Suspension of Service:

(A) The customer may discontinue the AMB at any time by notifying the Company. If a customer requests discontinuance of AMB, if an account is final billed, or if the service is suspended by the Company as a result of past due amounts on an account, any outstanding balance owed the Company at the time, including any differences between billings under the AMB and Normal Bills which would have been rendered under normal billing procedures, shall be immediately due and payable. Likewise, any credit due to the customer shall be applied to the next bill or refunded, as appropriate.

24. SUSPENSION OF GAS UTILITY SERVICE DISCONNECTION DURING AND AFTER AN EXTREME WEATHER EMERGENCY AND A SEVERE WEATHER EMERGENCY

(a) Disconnection prohibited. Consistent with Section 7.460 of Title 16 of the Texas Administrative Code, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to:

(1) a delinquent Residential Customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.

(2) a delinquent Residential Customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

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(3) a delinquent Residential Customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making collections and reconnecting service.

(b) Payment plans. The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills as set forth in Paragraph (2)(D) of Section 7.45 of Title 16 of the Texas Administrative Code (Quality of Service Rules).

(c) Notice. Once each year, beginning in the September or October billing periods the Company shall give notice to Customers as follows:

(1) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the Company's service area.

(2) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to any other social service agency of which the provider is aware that provides financial assistance to low income Customers in the utility's service area.

(3) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to all residential Customers of the Company and Customers who are owners, operators, or managers of master metered systems.

(d) Severe Weather Emergency. This subsection applies in the event of a Severe Weather Emergency as the term Severe Weather Emergency is defined by the National Weather Service. In and after a Severe Weather Emergency, and in the service area affected by the Severe Weather Emergency, the Company may make exceptions to these General Rules and Regulations and other Company tariffs to ensure continuity of service and facilitate timely and efficient restoration of service to customers in the affected area.

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SERVICE CHARGES

RRC CHARGE NO.	CHARGE ID	CHARGE AMOUNT	SERVICE PROVIDED
326157	MISC-20-11		Collection call - trip charge (For each trip other than when a customer is charged under miscellaneous service item no. 3 - Turning off service to active meter) \$20  TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
326158	MISC-20-12		Returned check \$20  TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
326159	MISC-20-13		Gas Main Extensions - See General Rules and Regulations, Section 5e, relating to Gas Main Extensions.  TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
326160	MISC-20-2		Restore service after termination for non-payment, cut-off by Customer or agent or for convenience of Customer \$40 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.  TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
326161	MISC-20-3		Turning off service to active meter (per trip) - Exception: No charge if account is finalled. \$20 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.

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326162	MISC-20-4	<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Special meter test at customer's request (see General Rules and Regulations for special situations) - same customer at same location is allowed one (1) test free of charge every four (4) years \$15</p>
326163	MISC-20-5	<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Change customer meter if requested by Customer (Does not include changes due to meter failure and/or meter being more than nominally defective, as described in General Rules and Regulations.) \$55</p>
326164	MISC-20-6	<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Change residential meter location or re-route residential service: Minimum charge \$350 Install each additional meter on a Customer's service line \$55</p>
326165	MISC-20-7	<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Service Connection Charge - See General Rules and Regulations, Section 5(a), relating to Not Service Connection</p> <p>Applicable</p>
326166	MISC-20-8	<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Disconnect service at main \$300 (Plus any costs arising out of any city ordinance or regulation</p>

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326167	MISC-20-9	governing work in roadways)
		<p>TAX ADJUSTMENT                  The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
326168	MISC-20-CD	<p>Restore service at main for any purpose necessitated by customer including, but not limited to, installation of equipment requested by a Customer \$300</p>
		<p>TAX ADJUSTMENT                  The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
326155	MISC-20-1	<p>DEPOSITS Up to the maximum amount allowed under the Railroad Commission of Texas Quality of Service Rule Section 7.45(5)(C)(ii) (the one-sixth rule). If there is no billing history on the customer's account, then the one-sixth rule will be applied to the Customer's account based on similarly-situated customers located in the geographic area.</p>
		<p>Institution of service to residential or general service \$40 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.</p>
		<p>TAX ADJUSTMENT                  The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
326156	MISC-20-10	<p>Temporary transfer of individually metered multi-family service from vacating tenant to apartment complex owner. (Applicable to read and transfer transactions only. Precedent written agreement required.) No Charge</p>
		<p>TAX ADJUSTMENT                  The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>

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DESCRIPTION: Distribution Sales STATUS: A  
EFFECTIVE DATE: 12/01/2024 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/16/2025  
GAS CONSUMED: N AMENDMENT DATE: 04/01/2025 OPERATOR NO:  
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID  
GSLV-630-I

DESCRIPTION  
CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE AREAS - UNINCORPORATED RATE SHEET GENERAL SERVICE-LARGE VOLUME RATE SCHEDULE NO. GSLV-630-I

AVAILABILITY  
This schedule is available at points on existing facilities of adequate capacity and suitable pressure in the area designated in the Rate Book of CENTERPOINT ENERGY RESOURCES CORP., D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS (hereinafter called Company).

APPLICATION OF SCHEDULE  
This schedule is applicable to any general service customer in an incorporated area excluding a city that has ceded jurisdiction to the Commission in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas for commercial uses and industrial uses whose average monthly usage for the prior calendar year is more than 150,000 cubic feet. Gas supplied hereunder is for the individual use of the Consumer at one point of delivery and shall not be resold or shared with others. If the Consumer has a written contract with Company, the terms and provision of such contract shall be controlling. Cities per Geographic Rate Area are listed on the final pages of this rate schedule.

MONTHLY RATE  
For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

- (a) The Base Rate consisting of:
  - (1) Customer Charge - Houston and Texas Coast \$390.00
  - South Texas and Beaumont/East Texas \$230.00
  - (2) Commodity Charge for all Ccf billed at the pressure bases and Geographic Rate Areas as set forth below -

	Houston	Texas Coast
Beaumont/East Texas South Texas		
14.65 Pressure Base \$0.08933	\$0.08989	\$0.01811
\$0.08925		
14.73 Pressure Base \$0.08982	\$0.09038	\$0.01821
\$0.08974		
14.95 Pressure Base \$0.09116	\$0.09173	\$0.01848
\$0.09108		
- (b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted

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**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Mcf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.

(d) Rate Case Expense Recovery - Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.

(e) Tax Act 2022 - Tax Act 2022 will be calculated and adjusted periodically as defined in the Company's applicable Tax Act 2022 Rate Schedule.

WRITTEN CONTRACT

In order to receive a delivery from Company of more than 25 Mcf during any one day, the Consumer must execute a written contract with Company on Company's form of contract covering the sale of gas by Company to it. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from the records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reasons, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining whether or not a contract is required. Such written contract shall be executed by Consumer upon request of Company and Company shall not be obligated to serve any such Consumer more than 25 Mcf during any one day until such written contract is executed and delivered by Consumer.

MEASUREMENT

The term cubic foot of gas for the purpose of measurement of the gas delivered and for all other purposes is the amount of gas necessary to fill a cubic foot of space when the gas is at an absolute pressure of 14.65 pounds per square inch and at a base temperature of sixty (60) degrees Fahrenheit. The term Mcf shall mean 1,000 cubic feet of gas. The Sales Unit shall be one Mcf. Assumed Atmospheric Pressure - The average atmospheric pressure shall be assumed to be fourteen and seven-tenths (14.7) pounds per square inch, irrespective of actual elevation or location of the point of delivery above sea level or variation in such atmospheric pressure from time to time. Orifice Meters - When orifice meters are used for the measurement of gas, such orifice meters shall be constructed and installed, and the computations of volume made, in accordance with the provisions of Gas Measurement Committee Report No. 3 of the American Gas Association as revised September, 1969 (A.G.A. Report No. 3), with any subsequent amendments or revisions which may be mutually acceptable. The temperature of the gas shall be determined by a recording thermometer so installed that it may record the temperature of the gas flowing through the meter or meters. The average of the record to the nearest one (1) degree Fahrenheit, obtained while gas is being delivered, shall be the applicable flowing gas temperature for the period under consideration. The specific gravity of the gas shall be determined by a recording gravitometer owned and operated by the pipeline company from whom Company purchases its gas, so

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installed that it may record the specific gravity of the gas flowing through the meter or meters; provided, however, that the results of spot tests made by the pipeline company with a standard type specific gravity instrument shall be used at locations where the pipeline company does not have a recording gravitometer in service. If the recording gravitometer is used, the average of the record to the nearest one-thousandth (0.001), obtained while gas is being delivered, shall be the applicable specific gravity of the gas for the period under consideration. If the spot test method is used, the specific gravity of the gas delivered hereunder shall be determined once monthly, the result obtained, to the nearest one-thousandth (0.001), to be applicable during the succeeding billing month. Adjustment for the effect of supercompressibility shall be made according to the provisions of A.G.A. Report No. 3, hereinabove identified, for the average conditions of pressure, flowing temperature and specific gravity at which the gas was measured during the period under consideration, and with the proportionate value of each carbon dioxide and nitrogen in the gas delivered included in the computation of the applicable supercompressibility factors. Company shall obtain appropriate carbon dioxide and nitrogen fraction values as may be required from time to time. Positive Displacement Meters and Turbine Meters - When positive displacement meters and/or turbine meters are used for the measurement of gas, the flowing temperature of the gas metered shall be assumed to be sixty (60) degrees Fahrenheit, and no correction shall be made for any variation therefrom; provided however, that company shall have the option of installing a recording thermometer, and if company exercises such option, corrections shall be made for each degree variation in the applicable flowing temperature for the period under consideration. The volumes of gas determined shall be adjusted for the effect of supercompressibility as follows:

(A) When the flowing temperature of gas is assumed to be sixty (60) degrees Fahrenheit, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the A.G. A. Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average pressure at which the gas was measured.

(B) When the flowing gas temperature is recorded and applied according to the option above, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the American Gas Association Gas Measurement Committee Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average conditions of pressure and flowing temperature at which the gas was measured.

SUPPLY INTERRUPTIONS

Total or partial interruption of gas deliveries due to acts of God, the elements, requirements for residential and other uses declared superior to Consumers by law, or to other causes or contingencies beyond the control of Company or not proximately caused by Company's negligence, shall not be the basis for claims-delivery and receipt of gas to be resumed whenever any such cause or contingency shall end.

CHARGES FOR UNAUTHORIZED OVER-RUN GAS

Any gas taken during any day by Consumer which exceeds the maximum daily quantity

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specified in Consumer's contract with Company shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a complete curtailment of all gas deliveries, and prior to the authorized resumption of natural gas service, hereunder shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a partial curtailment, and prior to the authorized resumption of natural gas service, which exceeds the stated amount of gas deliveries Consumer may take during such partial curtailment, shall be considered to be unauthorized over-run gas. Company shall bill, and Consumer shall pay for unauthorized over-run gas at the rate of \$10.00 per Mcf, in addition to the Monthly Rate specified herein for such gas. The payment of such additional charge for unauthorized over-run gas shall not, under any circumstances, be considered as giving the Consumer the right to take unauthorized over-run gas, nor shall such payment be considered to exclude or limit any other remedies available to Company against the Consumer for exceeding the maximum daily quantity specified in Consumer's contract with Company, or for failure to comply with curtailment orders issued by Company hereunder. The additional amount specified above charged for unauthorized over-run gas shall be adjusted, either plus or minus, to conform to the change made by Company's supplier in its rate schedule under which Company purchases its gas supply for resale under this schedule.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

Cities by Geographic Rate Area

Agua Dulce South Texas Edgewood Beaumont/East Texas Alice South Texas Edna South Texas Alvin Texas Coast Elgin South Texas Anahuac Beaumont/East Texas Falls City South Texas Angleton Texas Coast Freeport Texas Coast Aransas Pass South Texas Freer South Texas Arp Beaumont/East Texas Friendswood Texas Coast Atlanta Beaumont/East Texas Fruitvale Beaumont/East Texas Austin South Texas Fulshear Texas Coast Bastrop South Texas Ganado South Texas Baytown Texas Coast Garden Ridge South Texas Beach City Texas Coast Giddings South Texas Beasley Texas Coast Gladewater Beaumont/East Texas Beaumont Beaumont/East Texas Goodrich Beaumont/East Texas Beckville Beaumont/East Texas Grand Saline Beaumont/East Texas Bishop South Texas Gregory South Texas Bloomburg Beaumont/East Texas Hedwig Village Houston Bridge City Beaumont/East Texas Hilshire Village Houston Brookshire Texas Coast Hondo South Texas Brookside Village Texas Coast Houston Houston Buda South Texas Humble Houston Bunker Hill Village Houston Hunters Creek Village Houston Cibolo South Texas Huntsville Beaumont/East Texas Clarksville City Beaumont/East Texas Ingleside South Texas Clute Texas Coast Ingleside on the Bay South Texas Conroe Houston Iowa Colony Texas Coast De Kalb Beaumont/East Texas Jacksonville Beaumont/East Texas Deer Park Houston Jersey Village Houston Dickinson Texas Coast Jourdanton South Texas Driscoll South Texas Karnes City South Texas East Bernard Texas Coast Katy Texas Coast Kemah Texas Coast

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Niederwald South Texas Kendleton Texas Coast North Cleveland Beaumont/East Texas  
 Kilgore Beaumont/East Texas Oak Ridge North Houston Kingsville South Texas Odem  
 South Texas Kyle South Texas Orange Beaumont/East Texas La Grange South Texas  
 Orange Grove South Texas La Marque Texas Coast Orchard Texas Coast La Porte  
 Texas Coast Ore City Beaumont/East Texas LaCoste South Texas Overton  
 Beaumont/East Texas Lake Jackson Texas Coast Oyster Creek Texas Coast Laredo  
 South Texas Pasadena Houston League City Texas Coast Pearland Texas Coast  
 Liberty Beaumont/East Texas Piney Point Village Houston Lindale Beaumont/East  
 Texas Pittsburg Beaumont/East Texas Linden Beaumont/East Texas Point Comfort  
 South Texas Lone Star Beaumont/East Texas Port Arthur Beaumont/East Texas Longview  
 Beaumont/East Texas Port Lavaca South Texas Magnolia Houston Portland South Texas  
 Manvel Texas Coast Premont South Texas Marion South Texas Red Lick Beaumont/East  
 Texas Marshall Beaumont/East Texas Refugio South Texas Mathis South Texas  
 Richmond Texas Coast Meadows Place Houston Riverside Beaumont/East Texas Missouri  
 City Houston Rose Hill Acres Beaumont/East Texas Mont Belvieu Texas Coast  
 Rosenberg Texas Coast Morgan's Point Texas Coast Runge South Texas Mount  
 Pleasant Beaumont/East Texas Rusk Beaumont/East Texas Nassau Bay Houston Santa Fe  
 Texas Coast Nederland Beaumont/East Texas Schulenburg South Texas Needville  
 Texas Coast Seabrook Texas Coast New London Beaumont/East Texas Seadrift South  
 Texas Shenandoah Houston Universal City South Texas Shoreacres Texas Coast  
 Victoria South Texas Silsbee Beaumont/East Texas Wallis Texas Coast Simonton  
 Texas Coast Waskom Beaumont/East Texas Sour Lake Beaumont/East Texas Webster  
 Texas Coast Spring Valley Village Houston West Columbia Texas Coast Stafford  
 Houston Wharton Texas Coast Sugar Land Texas Coast White Oak Beaumont/East  
 Texas Taft South Texas Winfield Beaumont/East Texas Tatum Beaumont/East Texas  
 Winnsboro Beaumont/East Texas Taylor Lake Village Texas Coast Woodbranch Village  
 Houston Texas City Texas Coast Yorktown South Texas Tomball Houston Tyler  
 Beaumont/East Texas Union Grove Beaumont/East Texas

PGA-21

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT  
 ENERGY TEXAS GAS HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS  
 GEOGRAPHIC RATE AREAS-RATE SHEET PURCHASED GAS ADJUSTMENT

RATE SCHEDULE NO. PGA-21

This Cost of Gas Clause shall apply to all general service rate schedules of  
 CenterPoint Energy Entex in the Houston, Texas Coast, South Texas and Beaumont/East  
 Texas Geographic Rate Areas (the Company).

A. DEFINITIONS

1. Cost of Purchased Gas (G): The Company's best estimate of the cost of natural  
 gas (per Mcf) to be purchased for resale hereunder during the period that the PGA  
 Rate is to be effective. The cost of natural gas shall include the cost of gas  
 supplies purchased for resale hereunder, upstream transportation capacity charges,  
 storage capacity charges, the cost of gas withdrawn from storage less the cost of  
 gas injected into storage, and any transaction-related fees, gains or losses and  
 other transaction costs associated with the use of various financial instruments  
 used by the Company to stabilize prices. Any costs associated with the use of  
 financial instruments entered into after March 1, 2024, shall be approved in

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advance and in writing by the Director of the Oversight and Safety Division of the Commission. The cost of purchased gas includes the cost of propane (per gallon), including measurement adjustments to reflect changes in the state of gas between liquid and vapor, used in the Company's propane-air peak shaving facilities. The cost of purchased gas may also include costs related to the purchase and transportation of Hydrogen or Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-compatible gaseous fuel derived from biogenic or other renewable sources that has lower lifecycle carbon-dioxide-equivalent (CO<sub>2</sub>e) emissions than geologic natural gas. The cost of purchased gas may also include the cost of carbon emission offsets purchased and retired in association with natural gas supplies.

2. Purchase/Sales Ratio (R): A ratio determined by dividing the total volumes purchased by the Company for general service customers for the twelve (12) month period ending the preceding August 31 Production Month by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.65 p.s.i.a. Such ratio as determined shall in no event seek to recover more than 5% lost and unaccounted for gas loss unless expressly authorized by the applicable regulatory authority.

3. Production Month: The month that gas cost related activities are completed.

4. Accounting Month: The month gas related activities are posted on the books and records of the Company.

5. Commodity Cost: The Cost of Purchased Gas multiplied by the Purchase Sales Ratio.

6. Purchased Gas Adjustment (PGA): The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the commodity cost, a reconciliation component (RC), and Customer Rate Relief (CRR) Charge, and related fees and taxes.  $PGA \text{ Rate (per Mcf sold)} = [(G * R) \text{ plus or minus RC}] \text{ rounded to the nearest } \$0.0001$   $PGA \text{ Rate (per Ccf sold)} = PGA \text{ Rate (per Mcf sold) divided by } 10$

7. General Service Customer: residential, small commercial and large volume Customers.

8. Reconciliation Audit: An annual review of the Company's books and records for each twelve-month period ending with the May Production Month to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine:

a. the total amount paid for gas purchased by the Company to provide service to its general service customers during the period;

b. the revenues received from operation of the provisions of this Cost of Gas Clause

c. the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause;

d. an adjustment, if necessary, for lost and unaccounted for gas during the period identified in A2 in excess of five (5) percent of purchases;

e. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of

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customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses; f. the gas cost portion of bad debt expense; g. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission; h. the amount of gas cost attributable to the Customer Rate Relief Charge; and i. other amounts properly credited to the cost of gas not specifically identified herein.

9. Reconciliation Component (RC): The amount to be returned to or recovered from customers each month from the August billing cycle through July billing cycle as a result of the Reconciliation Audit.

10. Reconciliation Account: The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect but not necessarily limited to:

- a. the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records;
- b. any upstream transportation charges;
- c. the cost of gas withdrawn from storage less the cost of gas injected into storage;
- d. fixed storage charges;
- e. the revenues produced by the operation of this Cost of Gas Clause; and
- f. refunds, payments, or charges provided for herein or as approved by the regulatory authority;

g. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

- h. the gas cost portion of bad debt expense;
- i. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission;
- j. the amount of gas cost attributable to the Customer Rate Relief Charge; and
- k. other amounts properly credited to the cost of gas not specifically identified herein.

11. Carrying Charge for Gas in Storage: A return on the Company's investment for gas in storage.

12. Customer Rate Relief (CRR) Charge: A nonbypassable charge as defined in Tex Util. Code Section 104-362(7).

**B. COST OF GAS = Purchased Gas Adjustment (PGA)**

In addition to the cost of service as provided under its general service rate schedule(s), the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each Customer bill.

**C. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT**

If the Reconciliation Audit reflects either an over recovery or under recovery of

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revenues, such amount, plus or minus the amount of interest calculated pursuant to Section D below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather and growth, for the last preceding August billing cycle through July billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a twelve month period beginning with the next following August billing cycle and continuing through the next following July billing cycle at which time it will terminate until a new Reconciliation Component is determined.

D. PAYMENT FOR USE OF FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If the sum of the monthly balances reflects an over collection during the period, the Company shall credit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%. If the sum of the monthly balances reflects an under collection during the period, the Company shall debit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%.

E. CARRYING CHARGE FOR GAS IN STORAGE

A carrying charge for gas in storage will be calculated based on the arithmetic average of the beginning and ending balance of gas and propane in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. OS-23-00015513 and will be reflected on the customer's bill.

F. CUSTOMER RATE RELIEF CHARGE

As calculated pursuant to Customer Rate Relief Rate Schedule. The Customer Rate Relief Charge is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments, and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011.

G. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. The entire amount of refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section D, Payment for Use of Funds, above.

H. COST OF GAS STATEMENT

The Company shall file a copy of the Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement

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shall set forth:

1. the Cost of Purchased Gas;
2. that cost multiplied by the Purchase/Sales Ratio;
3. the amount of the cost of gas caused by any surcharge or refund;
4. the Reconciliation Component;
5. the Cost of Gas which is the total of items (2) through (4);
6. the Carrying Charge for Gas in Storage; and
7. the Customer Rate Relief Charge.

The statement shall include all data necessary for the Customers and Regulatory Authority to review and verify the calculation of the Cost of Gas and the Carrying Charge for Gas in Storage. The date on which billing using the Cost of Gas and the Carrying Charge for Gas in Storage is to begin (bills prepared) is to be specified in the statement. The Company shall include in its monthly Cost of Gas Statement filed pursuant to the PGA the separate cost of each type of purchased fuel, including but not limited to the cost of purchased natural gas, renewable natural gas, hydrogen, and any other type of fuel included in the PGA.

I. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but is not necessarily limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending with the May Production Month will be available upon request;
2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues for the twelve month period ending with the May Production Month will be available upon request;
3. A tabulation of any amounts properly credited against Cost of Gas;
4. The amount of gas cost attributable to the Customer Rate Relief Charge; and
5. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account.

This report shall be filed concurrently with the Cost of Gas Statement for August. The Annual Report shall be filed in a format similar to the example format that follows.

**PSIF-18**

PIPELINE SAFETY INSPECTION FEE: Pipeline Safety and Regulatory Program Fee pursuant to Texas Utilities Code 121.211. The 2025 Pipeline Safety and Regulatory Program Fee is one-time surcharge per customer bill of \$1.05, based on \$1.00 per service line. It will be collected from April 1, 2025 to April 30, 2025.

**STXINC-1**

The following rate schedules listed below go into effect for the following incorporated cities with the following effective dates: GSS-2097-I GSLV-628-I R-2097-I

City	Authority	Effective Date
Agua Dulce	Operation of Law 5/23/2018	
Alice	Operation of Law 5/23/2018	
Aransas Pass	Operation of Law 5/23/2018	

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	Austin Operation of Law 5/23/2018
	Bastrop Operation of Law 5/23/2018
	Bishop Operation of Law 5/23/2018
	Buda Operation of Law 5/23/2018
	Cibolo Operation of Law 5/23/2018
	Converse Operation of Law 5/23/2018
	Driscoll Operation of Law 5/23/2018
	Edna Operation of Law 5/23/2018
	Elgin Operation of Law 5/23/2018
	Falls City Operation of Law 5/23/2018
	Freer Operation of Law 5/23/2018
	Ganado Operation of Law 5/23/2018
	Garden Ridge Operation of Law 5/23/2018
	Giddings Operation of Law 5/23/2018
	Gregory Operation of Law 5/23/2018
	Hondo Operation of Law 5/23/2018
	Ingleside Operation of Law 5/23/2018
	Ingleside on the Bay Operation of Law 5/23/2018
	Jourdanton Operation of Law 5/23/2018
	Karnes City Operation of Law 5/23/2018
	Kingsville Operation of Law 5/23/2018
	Kyle Operation of Law 5/23/2018
	La Coste Operation of Law 5/23/2018
	La Grange Operation of Law 5/23/2018
	Laredo Operation of Law 5/23/2018
	Marion Operation of Law 5/23/2018
	Mathis Operation of Law 5/23/2018
	Niederwald Operation of Law 5/23/2018
	Odem Operation of Law 5/23/2018
	Orange Grove Operation of Law 5/23/2018
	Point Comfort Operation of Law 5/23/2018
	Port Lavaca Operation of Law 5/23/2018
	Portland Operation of Law 5/23/2018
	Poteet Operation of Law 5/23/2018
	Poth Operation of Law 5/23/2018
	Premont Operation of Law 5/23/2018
	Refugio Operation of Law 5/23/2018
	Runge Operation of Law 5/23/2018
	Sandy Oaks Operation of Law 5/23/2018
	Schulenburg Operation of Law 5/23/2018
	Seadrift Operation of Law 5/23/2018
	Smithville Operation of Law 5/23/2018
	Taft Operation of Law 5/23/2018
	Universal City Operation of Law 5/23/2018
	Victoria Operation of Law 5/23/2018
	Yorktown Operation of Law 5/23/2018

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The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2097-I-GRIP 2019 GSLV-628-I-GRIP 2019 R-2097-IGRIP 2019

City	Authority	Effective Date
Agua Dulce	Operation of Law	5/28/2019
Driscoll	Operation of Law	5/28/2019
Edna	Operation of Law	7/11/2019
Falls City	Operation of Law	7/11/2019
Freer	Operation of Law	7/11/2019
Ganado	Operation of Law	7/11/2019
Gregory	Operation of Law	7/11/2019
Hondo	Operation of Law	7/11/2019
Ingleside by the Bay	Operation of Law	7/11/2019
Karnes City	Operation of Law	5/28/2019
Laredo	Operation of Law	5/28/2019
Marion	Operation of Law	5/28/2019
Niederwald	Operation of Law	7/11/2019
Odem	Operation of Law	7/11/2019
Poth	Operation of Law	5/28/2019
Premont	Operation of Law	7/11/2019
Refugio	Operation of Law	7/11/2019
Runge	Operation of Law	7/11/2019
Schulenberg	Operation of Law	7/11/2019
Seadrift	Operation of Law	5/28/2019
Yorktown	Operation of Law	5/28/2019

The following rate schedules listed below go into effect for the following cities with the following effective dates: GSLV-628A-I-GRIP 2020 GSS-2097-I-GRP 2020 R-2097-I-GRIP 2020 GSLV-628A-U-GRIP 2020 GSS-2097-U-GRP 2020 R-2097-U-GRIP 2020

City	Authority	Effective Date
Agua Dulce	Operation of Law	6/18/2020
Driscoll	Operation of Law	6/18/2020
Edna	Operation of Law	6/18/2020
Falls City	Operation of Law	6/18/2020
Freer	Operation of Law	6/18/2020
Ganado	Operation of Law	6/18/2020
Gregory	Operation of Law	6/18/2020
Hondo	Operation of Law	6/18/2020
Ingleside by the Bay	Operation of Law	6/18/2020
Karnes City	Operation of Law	6/18/2020
Laredo	Operation of Law	6/18/2020
Marion	Operation of Law	6/18/2020
Niederwald	Operation of Law	6/18/2020
Odem	Operation of Law	6/18/2020
Poth	Operation of Law	6/18/2020
Premont	Operation of Law	6/18/2020
Refugio	Operation of Law	6/18/2020

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Runge    Operation of Law 6/18/2020  
 Schulenberg                                      Operation of Law 6/18/2020  
 Seadrift    Operation of Law 6/18/2020  
 Yorktown    Operation of Law 6/18/2020

The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2097-I-GRIP 2021 GSLV-628-I-GRIP 2021 R-2097-I-GRIP 2021 GSS-2097-U-GRIP 2021 GSLV-628-U-GRIP 2021 R-2097-U-GRIP 2021

City	Authority	Effective Date
Agua Dulce	Operation of Law	6/17/2021
Driscoll	Operation of Law	6/17/2021
Edna	Operation of Law	6/17/2021
Falls City	Operation of Law	6/17/2021
Freer	Operation of Law	6/17/2021
Ganado	Operation of Law	6/17/2021
Gregory	Operation of Law	6/17/2021
Hondo	Operation of Law	6/17/2021
Ingleside by the Bay	Operation of Law	6/17/2021
Karnes City	Operation of Law	6/17/2021
Laredo	Operation of Law	6/17/2021
Marion	Operation of Law	6/17/2021
Niederwald	Operation of Law	6/17/2021
Odem	Operation of Law	6/17/2021
Poth	Operation of Law	6/17/2021
Premont	Operation of Law	6/17/2021
Refugio	Operation of Law	6/17/2021
Runge	Operation of Law	6/17/2021
Schulenburg	Operation of Law	6/17/2021
Seadrift	Operation of Law	6/17/2021
Yorktown	Operation of Law	6/17/2021

The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2097-I-GRIP 2022 GSLV-628-I-GRIP 2022 R-2097-I-GRIP 2022 GSS-2097-U-GRIP 2022 GSLV-628-U-GRIP 2022 R-2097-U-GRIP 2022

City	Authority	Effective Date
Agua Dulce	Operation of Law	6/16/2022
Driscoll	Operation of Law	6/16/2022
Edna	Operation of Law	6/16/2022
Falls City	Operation of Law	6/16/2022
Freer	Operation of Law	6/16/2022
Ganado	Operation of Law	6/16/2022
Gregory	Operation of Law	6/16/2022
Hondo	Operation of Law	6/16/2022
Ingleside by the Bay	Operation of Law	6/16/2022
Karnes City	Operation of Law	6/16/2022
Laredo	Operation of Law	6/16/2022
Marion	Operation of Law	6/16/2022

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28074

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Niederwald	Operation of Law	6/16/2022
Odem	Operation of Law	6/16/2022
Poth	Operation of Law	6/16/2022
Premont	Operation of Law	6/16/2022
Refugio	Operation of Law	6/16/2022
Runge	Operation of Law	6/16/2022
Schulenburg	Operation of Law	6/16/2022
Seadrift	Operation of Law	6/16/2022
Yorktown	Operation of Law	6/16/2022

The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2097-I-GRIP 2023 GSLV-628-I-GRIP 2023 R-2097-I-GRIP 2023 GSS-2097-U-GRIP 2023 GSLV-628-U-GRIP 2023 R-2097-U-GRIP 2023

City	Authority	Effective Date
Agua Dulce	Operation of Law	6/15/2023
Driscoll	Operation of Law	6/15/2023
Edna	Operation of Law	6/15/2023
Falls City	Operation of Law	6/15/2023
Freer	Operation of Law	6/15/2023
Ganado	Operation of Law	6/15/2023
Gregory	Operation of Law	6/15/2023
Hondo	Operation of Law	6/15/2023
Ingleside by the Bay	Operation of Law	6/15/2023
Karnes City	Operation of Law	6/15/2023
Laredo	Operation of Law	6/15/2023
Marion	Operation of Law	6/15/2023
Niederwald	Operation of Law	6/15/2023
Odem	Operation of Law	6/15/2023
Poth	Operation of Law	6/15/2023
Premont	Operation of Law	6/15/2023
Refugio	Operation of Law	6/15/2023
Runge	Operation of Law	6/15/2023
Schulenburg	Operation of Law	6/15/2023
Seadrift	Operation of Law	6/15/2023
Yorktown	Operation of Law	6/15/2023

The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2099-I GSS-2099-U GSLV-630-I GSLV-630-U R-2099-I R-2099-U

City	Authority	Effective Date
Agua Dulce	Operation of Law	12/1/2024
Driscoll	Operation of Law	12/1/2024
Edna	Operation of Law	12/1/2024
Falls City	Operation of Law	12/1/2024
Freer	Operation of Law	12/1/2024
Ganado	Operation of Law	12/1/2024
Gregory	Operation of Law	12/1/2024

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28074

**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>			
	Hondo	Operation of Law	12/1/2024	
	Ingleside by the Bay	Operation of Law	12/1/2024	
	Karnes City	Operation of Law	12/1/2024	
	Laredo	Operation of Law	12/1/2024	
	Marion	Operation of Law	12/1/2024	
	Niederwald	Operation of Law	12/1/2024	
	Odem	Operation of Law	12/1/2024	
	Premont	Operation of Law	12/1/2024	
	Refugio	Operation of Law	12/1/2024	
	Runge	Operation of Law	12/1/2024	
	Schulenburg	Operation of Law	12/1/2024	Seadrift
	of Law	12/1/2024	Yorktown	Operation of Law
				12/1/2024

**STXINC-2**

The following rate schedules listed below go into effect for the following unincorporated cities and cities that have surrendered jurisdiction to the Railroad Commission of Texas with the following effective dates: GSS-2097-U GSLV-628-U R-2097-U

City	Authority	Effective Date
Beeville, Inc.*	GUD 10669	5/23/2018
Eagle Lake, Inc.*	GUD 10669	5/23/2018
El Campo, Inc. *	GUD 10669	5/23/2018
Floresville, Inc.*	GUD 10669	5/23/2018
Goliad, Inc.*	GUD 10669	5/23/2018
Hallettsville, Inc.*	GUD 10669	5/23/2018
Kenedy, Inc.*	GUD 10669	5/23/2018
New Braunfels, Inc.*	GUD 10669	5/23/2018
Nordheim, Inc.*	GUD 10669	5/23/2018
Palacios, Inc. *	GUD 10669	5/23/2018
Pleasanton, Inc.*	GUD 10669	5/23/2018
San Diego, Inc.*	GUD 10669	5/23/2018
San Marcos, Inc. *	GUD 10669	5/23/2018
Schertz, Inc.*	GUD 10669	5/23/2018
Selma, Inc.*	GUD 10669	5/23/2018
Sequin, Inc.*	GUD 10669	5/23/2018
Sinton, Inc.*	GUD 10669	5/23/2018
Weimar, Inc.*	GUD 10669	5/23/2018

\* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2097-I-GRIP 2019 GSLV-628-I-GRIP 2019 R-2097-IGRIP 2019 GSS-2097-U-GRIP 2019 GSLV-628-U-GRIP 2019 R-2097-U-GRIP 2019

City	Authority	Effective Date
Alice, Inc.	Operation of Law	7/11/2019
Aransas Pass, Inc.	Operation of Law	7/11/2019
Austin, Inc.	Operation of Law	7/11/2019
Bastrop, Inc.	Operation of Law	7/11/2019

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28074

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Beeville, Inc.*	GUD 10833	6/19/2019
Bishop, Inc.	Operation of Law	5/28/2019
Buda, Inc.	Operation of Law	7/11/2019
Cibolo, Inc.	Operation of Law	7/11/2019
Converse, Inc.	Operation of Law	7/11/2019
Eagle Lake, Inc.*	GUD 10833	6/19/2019
El Campo, Inc. *	GUD 10833	6/19/2019
Elgin, Inc.	Operation of Law	7/11/2019
Floresville, Inc.*	GUD 10833	6/19/2019
Garden Ridge, Inc.	Operation of Law	7/11/2019
Giddings, Inc.	Operation of Law	7/11/2019
Goliad, Inc.*	GUD 10833	6/19/2019
Hallettsville, Inc.*	GUD 10833	6/19/2019
Ingleside, Inc.	Operation of Law	5/28/2019
Jourdanton, Inc.	Operation of Law	7/11/2019
Kenedy, Inc.*	GUD 10833	6/19/2019
Kingsville, Inc.	Operation of Law	5/28/2019
Kyle, Inc.	Operation of Law	7/11/2019
La Grange, Inc.	Operation of Law	7/11/2019
LaCoste, Inc.	Operation of Law	7/11/2019
Mathis, Inc.	Operation of Law	7/11/2019
New Braunfels, Inc.*	GUD 10833	6/19/2019
Nordheim, Inc.*	GUD 10833	6/19/2019
Orange Grove, Inc.	Operation of Law	7/11/2019
Palacios, Inc.	GUD 10833	6/19/2019
Pleasanton, Inc.*	GUD 10833	6/19/2019
Point Comfort, Inc.	Operation of Law	7/11/2019
Port Lavaca, Inc.	Operation of Law	7/11/2019
Portland, Inc.	Operation of Law	5/28/2019
Poteet, Inc.	Operation of Law	5/28/2019
San Diego, Inc.*	GUD 10833	6/19/2019
San Marcos, Inc.	GUD 10833	6/19/2019
Sandy Oaks, Inc.	Operation of Law	5/28/2019
Schertz, Inc.*	GUD 10833	6/19/2019
Selma, Inc.*	GUD 10833	6/19/2019
Sequin, Inc.*	GUD 10833	6/19/2019
Sinton, Inc.*	GUD 10833	6/19/2019
Smithville, Inc.	Operation of Law	7/11/2019
Taft, Inc.	Operation of Law	7/11/2019
Universal City, Inc.	Operation of Law	7/11/2019
Victoria, Inc.	Operation of Law	5/28/2019
Weimar, Inc.*	GUD 10833	6/19/2019

\* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities with the following effective dates: GSLV-628A-I-GRIP 2020 GSS-2097-I-GRP 2020 R-

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28074

**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	2097-I-GRIP 2020 GSVL-628A-U-GRIP 2020 GSS-2097-U-GRP 2020 R-2097-U-GRIP 2020
	City Authority Effective Date
	Alice, Inc. Operation of Law 6/18/2020
	Aransas Pass, Inc. Operation of Law 6/18/2020
	Austin, Inc. Operation of Law 6/18/2020
	Bastrop, Inc. Operation of Law 6/18/2020
	Beeville, Inc.* GUD 10947 6/18/2020
	Bishop, Inc. Operation of Law 6/18/2020
	Buda, Inc. Operation of Law 6/18/2020
	Cibolo, Inc. Operation of Law 6/18/2020
	Converse, Inc. Operation of Law 6/18/2020
	Eagle Lake, Inc.* GUD 10947 6/18/2020
	El Campo, Inc. * GUD 10947 6/18/2020
	Elgin, Inc. Operation of Law 6/18/2020
	Floresville, Inc.* GUD 10947 6/18/2020
	Garden Ridge, Inc. Operation of Law 6/18/2020
	Giddings, Inc. Operation of Law 6/18/2020
	Goliad, Inc.* GUD 10947 6/18/2020
	Hallettsville, Inc.* GUD 10947 6/18/2020
	Ingleside, Inc. Operation of Law 6/18/2020
	Jourdanton, Inc. Operation of Law 6/18/2020
	Kenedy, Inc.* GUD 10947 6/18/2020
	Kingsville, Inc. Operation of Law 6/18/2020
	Kyle, Inc. Operation of Law 6/18/2020
	La Grange, Inc. Operation of Law 6/18/2020
	LaCoste, Inc. Operation of Law 6/18/2020
	Mathis, Inc. Operation of Law 6/18/2020
	New Braunfels, Inc.* GUD 10947 6/18/2020
	Nordheim, Inc.* GUD 10947 6/18/2020
	Orange Grove, Inc. Operation of Law 6/18/2020
	Palacios, Inc. GUD 10947 6/18/2020
	Pleasanton, Inc.* GUD 10947 6/18/2020
	Point Comfort, Inc. Operation of Law 6/18/2020
	Port Lavaca, Inc. Operation of Law 6/18/2020
	Portland, Inc. Operation of Law 6/18/2020
	Poteet, Inc. Operation of Law 6/18/2020
	San Diego, Inc.* GUD 10947 6/18/2020
	San Marcos, Inc. GUD 10947 6/18/2020
	Sandy Oaks, Inc. Operation of Law 6/18/2020
	Schertz, Inc.* GUD 10947 6/18/2020
	Selma, Inc.* GUD 10947 6/18/2020
	Sequin, Inc.* GUD 10947 6/18/2020
	Sinton, Inc.* GUD 10947 6/18/2020
	Smithville, Inc. Operation of Law 6/18/2020
	.Taft, Inc. Operation of Law 6/18/2020
	Universal City, Inc. Operation of Law 6/18/2020
	Victoria, Inc. Operation of Law 6/18/2020

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28074

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Weimar, Inc.\* GUD 10947 6/18/2020  
 \* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities with the following effective dates: GSLV-628A-I-GRIP 2021 GSS-2097-I-GRP 2021 R-2097-I-GRIP 2021 GSLV-628A-U-GRIP 2021 GSS-2097-U-GRP 2021 R-2097-U-GRIP 2021

City	Authority	Effective Date
Alice, Inc.	Operation of Law	6/17/2021
Aransas Pass, Inc.	Operation of Law	6/17/2021
Austin, Inc.	Operation of Law	6/17/2021
Bastrop, Inc.	Operation of Law	6/17/2021
Beeville, Inc.*	Case 00005924	6/17/2021
Bishop, Inc.	Operation of Law	6/17/2021
Buda, Inc.	Operation of Law	6/17/2021
Cibolo, Inc.	Operation of Law	6/17/2021
Converse, Inc.	Operation of Law	6/17/2021
Eagle Lake, Inc.*	Case 00005924	6/17/2021
El Campo, Inc. *	Case 00005924	6/17/2021
Elgin, Inc.	Operation of Law	6/17/2021
Floresville, Inc.*	Case 00005924	6/17/2021
Garden Ridge, Inc.	Operation of Law	6/17/2021
Giddings, Inc.	Operation of Law	6/17/2021
Goliad, Inc.*	Case 00005924	6/17/2021
Hallettsville, Inc.*	Case 00005924	6/17/2021
Ingleside, Inc.	Operation of Law	6/17/2021
Jourdanton, Inc.	Operation of Law	6/17/2021
Kenedy, Inc.*	Case 00005924	6/17/2021
Kingsville, Inc.	Operation of Law	6/17/2021
Kyle, Inc.	Operation of Law	6/17/2021
La Grange, Inc.	Operation of Law	6/17/2021
LaCoste, Inc.	Operation of Law	6/17/2021
Mathis, Inc.	Operation of Law	6/17/2021
New Braunfels, Inc.*	Case 00005924	6/17/2021
Nordheim, Inc.*	Case 00005924	6/17/2021
Orange Grove, Inc.	Operation of Law	6/17/2021
Palacios, Inc.*	Case 00005924	6/17/2021
Pleasanton, Inc.*	Case 00005924	6/17/2021
Point Comfort, Inc.	Operation of Law	6/17/2021
Port Lavaca, Inc.	Operation of Law	6/17/2021
Portland, Inc.	Operation of Law	6/17/2021
Poteet, Inc.	Operation of Law	6/17/2021
San Diego, Inc.*	Case 00005924	6/17/2021
San Marcos, Inc.	Case 00005924	6/17/2021
Sandy Oaks, Inc.*	Case 00005924	6/17/2021
Santa Clara, Inc. *	Case 00005924	6/17/2021
Schertz, Inc.*	Case 00005924	6/17/2021

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28074

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Seguin, Inc.*	Case 00005924	6/17/2021
Selma, Inc.*	Case 00005924	6/17/2021
Sinton, Inc.*	Case 00005924	6/17/2021
Smithville, Inc.	Operation of Law	6/17/2021
South Texas Environs	Case 00005924	6/17/2021
Taft, Inc.	Operation of Law	6/17/2021
Uhland, Inc*	Case 00005924	6/17/2021
Universal City, Inc.	Operation of Law	6/17/2021
Victoria, Inc.	Operation of Law	6/17/2021
Weimar, Inc.*	Case 00005924	6/17/2021

\* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities with the following effective dates: GSLV-628-I-GRIP 2022 GSS-2097-I-GRP 2022 R-2097-I-GRIP 2022 GSLV-628-U-GRIP 2022 GSS-2097-U-GRP 2022 R-2097-U-GRIP 2022

City	Authority	Effective Date
Alice, Inc.	Operation of Law	6/16/2022
Aransas Pass, Inc.	Operation of Law	6/16/2022
Austin, Inc.	Operation of Law	6/16/2022
Bastrop, Inc.	Operation of Law	6/16/2022
Beeville, Inc.*	Case 00008829	6/16/2022
Bishop, Inc.	Operation of Law	6/16/2022
Buda, Inc.	Operation of Law	6/16/2022
Cibolo, Inc.	Operation of Law	6/16/2022
Converse, Inc.	Operation of Law	6/16/2022
Eagle Lake, Inc.*	Case 00008829	6/16/2022
El Campo, Inc. *	Case 00008829	6/16/2022
Elgin, Inc.	Operation of Law	6/16/2022
Floresville, Inc.*	Case 00008829	6/16/2022
Garden Ridge, Inc.	Operation of Law	6/16/2022
Giddings, Inc.	Operation of Law	6/16/2022
Goliad, Inc.*	Case 00008829	6/16/2022
Hallettsville, Inc.*	Case 00008829	6/16/2022
Ingleside, Inc.	Operation of Law	6/16/2022
Jourdanton, Inc.	Operation of Law	6/16/2022
Kenedy, Inc.*	Case 00008829	6/16/2022
Kingsville, Inc.	Operation of Law	6/16/2022
Kyle, Inc.	Operation of Law	6/16/2022
La Grange, Inc.	Operation of Law	6/16/2022
LaCoste, Inc.	Operation of Law	6/16/2022
Mathis, Inc.	Operation of Law	6/16/2022
New Braunfels, Inc.*	Case 00008829	6/16/2022
Nordheim, Inc.*	Case 00008829	6/16/2022
Orange Grove, Inc.	Operation of Law	6/16/2022
Palacios, Inc.*	Case 00008829	6/16/2022
Pleasanton, Inc.*	Case 00008829	6/16/2022

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28074

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Point Comfort, Inc. Operation of Law 6/16/2022  
 Port Lavaca, Inc. Operation of Law 6/16/2022  
 Portland, Inc. Operation of Law 6/16/2022  
 Poteet, Inc. Operation of Law 6/16/2022  
 San Diego, Inc.\* Case 00008829 6/16/2022  
 San Marcos, Inc. Case 00008829 6/16/2022  
 Sandy Oaks, Inc.\* Case 00008829 6/16/2022  
 Santa Clara, Inc. \* Case 00008829 6/16/2022  
 Schertz, Inc.\* Case 00008829 6/16/2022  
 Seguin, Inc.\* Case 00008829 6/16/2022  
 Selma, Inc.\* Case 00008829 6/16/2022  
 Sinton, Inc.\* Case 00008829 6/16/2022  
 Smithville, Inc. Operation of Law 6/16/2022  
 South Texas Environs Case 00008829 6/16/2022  
 Taft, Inc. Operation of Law 6/16/2022  
 Uhland, Inc\* Case 00008829 6/16/2022  
 Universal City, Inc. Operation of Law 6/16/2022  
 Victoria, Inc. Operation of Law 6/16/2022  
 Weimar, Inc.\* Case 00008829 6/16/2022  
 \* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities with the following effective dates: GSLV-628-I-GRIP 2023 GSS-2097-I-GRP 2023 R-2097-I-GRIP 2023 GSLV-628-U-GRIP 2023 GSS-2097-U-GRP 2023 R-2097-U-GRIP 2023

City	Authority	Effective Date
Alice, Inc.	Operation of Law	6/15/2023
Aransas Pass, Inc.	Operation of Law	6/15/2023
Austin, Inc.	Operation of Law	6/15/2023
Bastrop, Inc.	Operation of Law	6/15/2023
Beeville, Inc.*	Case 00012781	6/15/2023
Bishop, Inc.	Operation of Law	6/15/2023
Buda, Inc.	Operation of Law	6/15/2023
Cibolo, Inc.	Operation of Law	6/15/2023
Converse, Inc.*	Operation of Law	6/15/2023
Eagle Lake, Inc.*	Case 00012781	6/15/2023
El Campo, Inc. *	Case 00012781	6/15/2023
Elgin, Inc.	Operation of Law	6/15/2023
Floresville, Inc.*	Case 00012781	6/15/2023
Garden Ridge, Inc.	Operation of Law	6/15/2023
Giddings, Inc.	Operation of Law	6/15/2023
Goliad, Inc.*	Case 00012781	6/15/2023
Hallettsville, Inc.*	Case 00012781	6/15/2023
Ingleside, Inc.	Operation of Law	6/15/2023
Jourdanton, Inc.	Operation of Law	6/15/2023
Kenedy, Inc.*	Case 00012781	6/15/2023
Kingsville, Inc.	Operation of Law	6/15/2023

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28074

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Kyle, Inc.	Operation of Law 6/15/2023
La Grange, Inc.	Operation of Law 6/15/2023
LaCoste, Inc.	Operation of Law 6/15/2023
Mathis, Inc.	Operation of Law 6/15/2023
New Braunfels, Inc.*	Case 00012781 6/15/2023
Nordheim, Inc.*	Case 00012781 6/15/2023
Orange Grove, Inc.	Operation of Law 6/15/2023
Palacios, Inc.*	Case 00012781 6/15/2023
Pleasanton, Inc.*	Case 00012781 6/15/2023
Point Comfort, Inc.	Operation of Law 6/15/2023
Port Lavaca, Inc.	Operation of Law 6/15/2023
Portland, Inc.	Operation of Law 6/15/2023
Poteet, Inc.	Operation of Law 6/15/2023
San Diego, Inc.*	Case 00012781 6/15/2023
San Marcos, Inc.*	Case 00012781 6/15/2023
Sandy Oaks, Inc.*	Case 00012781 6/15/2023
Santa Clara, Inc. *	Case 00012781 6/15/2023
Schertz, Inc.*	Case 00012781 6/15/2023
Seguin, Inc.*	Case 00012781 6/15/2023
Selma, Inc.*	Case 00012781 6/15/2023
Sinton, Inc.*	Case 00012781 6/15/2023
Smithville, Inc.*	Case 00012781 6/15/2023
South Texas Environs	Case 00012781 6/15/2023
Taft, Inc.	Operation of Law 6/15/2023
Uhland, Inc*	Case 00012781 6/15/2023
Universal City, Inc.	Operation of Law 6/15/2023
Victoria, Inc.	Operation of Law 6/15/2023
Weimar, Inc.*	Case 00012781 6/15/2023

\* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2099-I GSS-2099-U GSLV-630-I GSLV-630-U R-2099-I R-2099-U

City	Authority	Effective Date
Alice, Inc.	Operation of Law	12/1/2024
Aransas Pass, Inc.	Operation of Law	12/1/2024
Austin, Inc.	Operation of Law	12/1/2024
Bastrop, Inc.	Operation of Law	12/1/2024
Beeville, Inc.*	Case 00015513	12/1/2024
Bishop, Inc.	Operation of Law	12/1/2024
Buda, Inc.	Operation of Law	12/1/2024
Cibolo, Inc.	Operation of Law	12/1/2024
Converse, Inc.*	Operation of Law	12/1/2024
Eagle Lake, Inc.*	Case 00015513	12/1/2024
El Campo, Inc. *	Case 00015513	12/1/2024

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28074

**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	Elgin, Inc.	Operation of Law 12/1/2024
	Floresville, Inc.*	Case 00015513 12/1/2024
	Garden Ridge, Inc.	Operation of Law 12/1/2024
	Giddings, Inc.	Operation of Law 12/1/2024
	Goliad, Inc.*	Case 00015513 12/1/2024
	Hallettsville, Inc.*	Case 00015513 12/1/2024
	Ingleside, Inc.	Operation of Law 12/1/2024
	Jourdanton, Inc.	Operation of Law 12/1/2024
	Kenedy, Inc.*	Case 00015513 12/1/2024
	Kingsville, Inc.	Operation of Law 12/1/2024
	Kyle, Inc.	Operation of Law 12/1/2024
	La Grange, Inc.	Operation of Law 12/1/2024
	LaCoste, Inc.	Operation of Law 12/1/2024
	Mathis, Inc.	Operation of Law 12/1/2024
	New Braunfels, Inc.*	Case 00015513 12/1/2024
	Nordheim, Inc.*	Case 00015513 12/1/2024
	Orange Grove, Inc.	Operation of Law 12/1/2024
	Palacios, Inc.*	Case 00015513 12/1/2024
	Pleasanton, Inc.*	Case 00015513 12/1/2024
	Point Comfort, Inc.	Operation of Law 12/1/2024
	Port Lavaca, Inc.	Operation of Law 12/1/2024
	Portland, Inc.	Operation of Law 12/1/2024
	Poteet, Inc.*	Case 00015513 12/1/2024
	Poth, Inc.*	Case 00015513 12/1/2024
	San Diego, Inc.*	Case 00015513 12/1/2024
	San Marcos, Inc.*	Case 00015513 12/1/2024
	Sandy Oaks, Inc.*	Case 00015513 12/1/2024
	Santa Clara, Inc. *	Case 00015513 12/1/2024
	Schertz, Inc.*	Case 00015513 12/1/2024
	Seguin, Inc.*	Case 00015513 12/1/2024
	Selma, Inc.*	Case 00015513 12/1/2024
	Sinton, Inc.*	Case 00015513 12/1/2024
	Smithville, Inc.*	Case 00015513 12/1/2024
	South Texas Environs	Case 00015513 12/1/2024
	Taft, Inc.	Operation of Law 12/1/2024
	Uhland, Inc*	Case 00015513 12/1/2024
	Universal City, Inc.	Operation of Law 12/1/2024
	Victoria, Inc.	Operation of Law 12/1/2024
	Weimar, Inc.*	Case 00015513 12/1/2024
	* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission	

TA-16

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS TEXAS DIVISION RATE SHEET TAX ADJUSTMENT  
RATE SCHEDULE NO. TA-16

The Customers shall reimburse the Company for the Customers' proportionate part of

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28074

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Texas Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

	State Gross Receipts Tax Rate (1)				
	Large	Franchise		Small	
City	Contract	Residential	Commercial		
Commercial Industrial Transportation (2)					
Agua Dulce	E_00011376	0.000%	0.000%	0.000%	0.500%
Alice	E_00011407	1.997%	1.997%	1.997%	0.500%
Alvin	E_00011428	1.997%	1.997%	1.997%	0.500%
Ames	E_00011431	0.000%	0.000%	0.000%	0.500%
Anahuac	E_00011436	0.581%	0.581%	0.581%	0.500%
Angleton	E_00011443	1.997%	1.997%	1.997%	0.500%
Aransas Pass	E_00011466	1.070%	1.070%	1.070%	0.500%
Arcola	E_00011472	0.581%	0.581%	0.581%	0.500%
Arp	E_00011484	0.000%	0.000%	0.000%	0.500%
Atlanta	E_00011511	1.070%	1.070%	1.070%	0.500%
Austin	E_00011520	1.997%	1.997%	1.997%	0.500%
Avinger	E_00011528	0.000%	0.000%	0.000%	0.500%
Bastrop	E_00011584	1.070%	1.070%	1.070%	0.500%
Baytown	E_00011604	1.997%	1.997%	1.997%	0.500%

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28074

## RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	Beach City E_00011610 0.581% 0.581% 0.581% 0.581% 0.500%
	Beasley E_00011613 0.000% 0.000% 0.000% 0.000% 0.500%
	Beaumont E_00011616 1.997% 1.997% 1.997% 1.997% 0.500%
	Beckville E_00011621 0.000% 0.000% 0.000% 0.000% 0.500%
	Beeville E_00011642 1.997% 1.997% 1.997% 1.997% 0.500%
	Bellaire E_00011635 1.997% 1.997% 1.997% 1.997% 0.500%
	Bevil Oaks E_00011680 0.581% 0.581% 0.581% 0.581% 0.500%
	Big Sandy E_00011687 0.581% 0.581% 0.581% 0.581% 0.500%
	Bishop E_00011703 1.070% 1.070% 1.070% 1.070% 0.500%
	Bloomburg E_00011728 0.000% 0.000% 0.000% 0.000% 0.500%
	Bridge City E_00011812 1.070% 1.070% 1.070% 1.070% 0.500%
	Brookshire E_00011834 1.070% 1.070% 1.070% 1.070% 0.500%
	Brookside Village E_00011835 0.581% 0.581% 0.581% 0.581% 0.500%
	Buda E_00011863 1.997% 1.997% 1.997% 1.997% 0.500%
	Bullard E_00011872 1.070% 1.070% 1.070% 1.070% 0.500%
	Bunker Hill E_00011877 1.070% 1.070% 1.070% 1.070% 0.500%
	Carthage E_00011990 1.070% 1.070% 1.070% 1.070% 0.500%
	Center E_00012030 1.070% 1.070% 1.070% 1.070% 0.500%
	China E_00012079 0.581% 0.581% 0.581% 0.581% 0.500%
	Cibolo E_00012092 1.997% 1.997% 1.997% 1.997% 0.500%
	Clarksville City E_00012111 0.000% 0.000% 0.000% 0.000% 0.500%
	Clear Lake Shores E_00012121 0.581% 0.581% 0.581% 0.581% 0.500%
	Cleveland E_00012127 1.070% 1.070% 1.070% 1.070% 0.500%
	Clute E_00012137 1.997% 1.997% 1.997% 1.997% 0.500%
	Colmesneil E_00012159 0.000% 0.000% 0.000% 0.000% 0.500%
	Conroe E_00012188 1.997% 1.997% 1.997% 1.997% 0.500%
	Converse E_00012191 1.997% 1.997% 1.997% 1.997% 0.500%
	Corrigan E_00012215 0.581% 0.581% 0.581% 0.581% 0.500%
	Crockett E_00012270 1.070% 1.070% 1.070% 1.070% 0.500%
	Cut & Shoot E_00012301 0.581% 0.581% 0.581% 0.581% 0.500%
	Daingerfield E_00012316 1.070% 1.070% 1.070% 1.070% 0.500%
	Danbury E_00012326 0.581% 0.581% 0.581% 0.581% 0.500%
	Dayton E_00012340 1.070% 1.070% 1.070% 1.070% 0.500%
	Deer Park E_00012354 1.997% 1.997% 1.997% 1.997% 0.500%
	DeKalb E_00012345 0.581% 0.581% 0.581% 0.581% 0.500%
	Diboll E_00012395 1.070% 1.070% 1.070% 1.070% 0.500%
	Dickinson E_00012398 1.997% 1.997% 1.997% 1.997% 0.500%
	Douglassville E_00012439 0.000% 0.000% 0.000% 0.000% 0.500%
	Driscoll E_00012450 0.000% 0.000% 0.000% 0.000% 0.500%
	Eagle Lake E_00012471 1.070% 1.070% 1.070% 1.070% 0.500%
	East Bernard E_00012481 0.581% 0.581% 0.581% 0.581% 0.500%
	East Mountain E_00012490 0.000% 0.000% 0.000% 0.000% 0.500%
	Edgewood E_00012522 0.581% 0.581% 0.581% 0.581% 0.500%
	Edna E_00012527 1.070% 1.070% 1.070% 1.070% 0.500%
	El Campo E_00012533 1.997% 1.997% 1.997% 1.997% 0.500%
	El Lago E_00012542 1.070% 1.070% 1.070% 1.070% 0.500%
	Elgin E_00012556 1.070% 1.070% 1.070% 1.070% 0.500%

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28074

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Elkhart	E_00012559	0.581%	0.581%	0.581%	0.581%	0.500%
Falls City	E_00012656	0.000%	0.000%	0.000%	0.000%	0.500%
Floresville	E_00012703	1.070%	1.070%	1.070%	1.070%	0.500%
Freeport	E_00012769	1.997%	1.997%	1.997%	1.997%	0.500%
Freer	E_00012770	0.581%	0.581%	0.000%	0.000%	0.500%
Friendswood	E_00012781	1.997%	1.997%	1.997%	1.997%	0.500%
Fruitvale	E_00012790	0.000%	0.000%	0.000%	0.000%	0.500%
Fulshear	E_00012794	0.581%	0.581%	0.581%	0.581%	0.500%
Galena Park	E_00012801	1.997%	1.997%	1.997%	1.997%	0.500%
Ganado	E_00012810	0.581%	0.581%	0.581%	0.581%	0.500%
Garden Ridge	E_00012818	1.070%	1.070%	1.070%	1.070%	0.500%
Giddings	E_00012850	1.070%	1.070%	1.070%	1.070%	0.500%
Gilmer	E_00012855	1.070%	1.070%	1.070%	1.070%	0.500%
Gladewater	E_00012861	1.070%	1.070%	1.070%	1.070%	0.500%
Goliad	E_00012886	0.581%	0.581%	0.581%	0.581%	0.500%
Goodrich	E_00012899	0.000%	0.000%	0.000%	0.000%	0.500%
Grand Saline	E_00012912	1.070%	1.070%	1.070%	1.070%	0.500%
Grapeland	E_00012922	0.581%	0.581%	0.581%	0.581%	0.500%
Gregory	E_00012954	0.581%	0.581%	0.581%	0.581%	0.500%
Groveton	E_00012969	0.000%	0.000%	0.000%	0.000%	0.500%
Hallettsville	E_00013000	1.070%	1.070%	1.070%	1.070%	0.500%
Hallsville	E_00013003	1.070%	1.070%	1.070%	1.070%	0.500%
Hawkins	E_00013060	0.581%	0.581%	0.581%	0.581%	0.500%
Hedwig Village	E_00013075	1.070%	1.070%	1.070%	1.070%	0.500%
Henderson	E_00013086	1.997%	1.997%	1.997%	1.997%	0.500%
Hideaway	E_00034814	1.070%	1.070%	1.070%	1.070%	0.500%
Hillcrest Village	E_00013142	0.000%	0.000%	0.000%	0.000%	0.500%
Hilshire Village	E_00013152	0.000%	0.000%	0.000%	0.000%	0.500%
Hitchcock	E_00013155	1.070%	1.070%	1.070%	1.070%	0.500%
Hondo	E_00013186	1.070%	1.070%	1.070%	1.070%	0.500%
Hooks	E_00013190	1.070%	1.070%	1.070%	1.070%	0.500%
Houston	E_00013200	1.997%	1.997%	1.997%	1.997%	0.500%
Hudson	E_00013213	1.070%	1.070%	1.070%	1.070%	0.500%
Hughes Springs	E_00013218	0.581%	0.581%	0.581%	0.581%	0.500%
Humble	E_00013223	1.997%	1.997%	1.997%	1.997%	0.500%
Hunter's Creek	E_00013229	1.070%	1.070%	1.070%	1.070%	0.500%
Huntsville	E_00013232	1.997%	1.997%	1.997%	1.997%	0.500%
Ingleside	E_00013271	1.070%	1.070%	1.070%	1.070%	0.500%
Ingleside on the Bay	E_00013272	0.000%	0.000%	0.000%	0.000%	0.500%
Iowa Colony	E_00013280	1.070%	1.070%	1.070%	1.070%	0.500%
Jacinto City	E_00013300	1.997%	1.997%	1.997%	1.997%	0.500%
Jacksonville	E_00013303	1.997%	1.997%	1.997%	1.997%	0.500%
Jasper	E_00013314	1.070%	1.070%	1.070%	1.070%	0.500%
Jefferson	E_00013319	0.581%	0.581%	0.581%	0.581%	0.500%
Jersey Village	E_00013327	1.070%	1.070%	1.070%	1.070%	0.500%
Jones Creek	E_00013343	0.581%	0.581%	0.581%	0.581%	0.500%
Jourdanton	E_00013354	1.070%	1.070%	1.070%	1.070%	0.500%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28074

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Karnes City	E_00013372	1.070%	1.070%	1.070%	1.070%	0.500%
Katy	E_00013374	1.997%	1.997%	1.997%	1.997%	0.500%
Kemah	E_00013390	0.581%	0.581%	0.581%	0.581%	0.500%
Kendleton	E_00013394	0.000%	0.000%	0.000%	0.000%	0.500%
Kenedy	E_00013395	1.070%	1.070%	1.070%	1.070%	0.500%
Kilgore	E_00013414	1.997%	1.997%	1.997%	1.997%	0.500%
Kingsville	E_00013430	1.997%	1.997%	1.997%	1.997%	0.500%
Kirbyville	E_00013437	0.581%	0.581%	0.581%	0.581%	0.500%
Kyle	E_00013470	1.997%	1.997%	1.997%	1.997%	0.500%
La Coste	E_00013474	0.581%	0.581%	0.581%	0.581%	0.500%
La Grange	E_00013478	1.070%	1.070%	1.070%	1.070%	0.500%
La Porte	E_00013487	1.997%	1.997%	1.997%	1.997%	0.500%
Lake Jackson	E_00013531	1.997%	1.997%	1.997%	1.997%	0.500%
LaMarque	E_00013484	1.997%	1.997%	1.997%	1.997%	0.500%
Laredo	E_00013598	1.997%	1.997%	1.997%	1.997%	0.500%
Latexo	E_00013611	0.000%	0.000%	0.000%	0.000%	0.500%
League City	E_00013626	1.997%	1.997%	1.997%	1.997%	0.500%
Leary	E_00013630	0.000%	0.000%	0.000%	0.000%	0.500%
Liberty	E_00013661	1.070%	1.070%	1.070%	1.070%	0.500%
Lindale	E_00013672	1.070%	1.070%	1.070%	1.070%	0.500%
Linden	E_00013673	0.581%	0.581%	0.581%	0.581%	0.500%
Liverpool	E_00013698	0.000%	0.000%	0.000%	0.000%	0.500%
Livingston	E_00013699	1.070%	1.070%	1.070%	1.070%	0.500%
Lone Star	E_00013725	0.581%	0.581%	0.581%	0.581%	0.500%
Longview	E_00013733	1.997%	1.997%	1.997%	1.997%	0.500%
Lovelady	E_00013760	0.000%	0.000%	0.000%	0.000%	0.500%
Lufkin	E_00013773	1.997%	1.997%	1.997%	1.997%	0.500%
Lumberton	E_00013776	1.997%	1.997%	1.997%	1.997%	0.500%
Manvel	E_00013827	1.070%	1.070%	1.070%	1.070%	0.500%
Marion	E_00013839	0.581%	0.581%	0.581%	0.581%	0.500%
Marshall	E_00013843	1.997%	1.997%	1.997%	1.997%	0.500%
Mathis	E_00013865	1.070%	1.070%	1.070%	1.070%	0.500%
Maud	E_00013868	0.000%	0.000%	0.000%	0.000%	0.500%
Meadow's Place	E_00013924	1.070%	1.070%	1.070%	1.070%	0.500%
Mineola	E_00014008	1.070%	1.070%	1.070%	1.070%	0.500%
Missouri City	E_00014019	1.997%	1.997%	1.997%	1.997%	0.500%
Montgomery	E_00014045	0.000%	0.000%	0.000%	0.000%	0.500%
Morgan's Point	E_00014064	0.000%	0.000%	0.000%	0.000%	0.500%
Mt. Belvieu	E_00014036	1.070%	1.070%	1.070%	1.070%	0.500%
Mt. Pleasant	E_00014085	1.997%	1.997%	1.997%	1.997%	0.500%
Mt. Vernon	E_00014090	0.581%	0.581%	0.581%	0.581%	0.500%
Nacogdoches	E_00014120	1.997%	1.997%	1.997%	1.997%	0.500%
Naples	E_00014124	0.581%	0.581%	0.581%	0.581%	0.500%
Nassau Bay	E_00014128	1.070%	1.070%	1.070%	1.070%	0.500%
Nederland	E_00014141	1.997%	1.997%	1.997%	1.997%	0.500%
Needville	E_00014145	1.070%	1.070%	1.070%	1.070%	0.500%
New Boston	E_00014155	1.070%	1.070%	1.070%	1.070%	0.500%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28074

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

New Braunfels	E_00014156	1.997%	1.997%	1.997%	1.997%	0.500%
New London	E_00014169	0.000%	0.000%	0.000%	0.000%	0.500%
New Waverly	E_00014179	0.581%	0.581%	0.581%	0.581%	0.500%
Niederwald	E_00014185	0.000%	0.000%	0.000%	0.000%	0.500%
Noonday	E_00014209	0.000%	0.000%	0.000%	0.000%	0.500%
Nordheim	E_00014210	0.000%	0.000%	0.000%	0.000%	0.500%
North Cleveland	E_00014224	0.000%	0.000%	0.000%	0.000%	0.500%
Oak Ridge North	E_00014303	1.070%	1.070%	1.070%	1.070%	0.500%
Odem	E_00014325	0.581%	0.581%	0.581%	0.581%	0.500%
Omaha	E_00014365	0.000%	0.000%	0.000%	0.000%	0.500%
Orange	E_00014375	1.997%	1.997%	1.997%	1.997%	0.500%
Orange Grove	E_00014376	0.581%	0.581%	0.581%	0.581%	0.500%
Orchard	E_00014380	0.000%	0.000%	0.000%	0.000%	0.500%
Ore City	E_00014381	0.581%	0.581%	0.581%	0.581%	0.500%
Overton	E_00014394	0.581%	0.581%	0.581%	0.581%	0.500%
Oyster Creek	E_00014398	0.581%	0.581%	0.581%	0.581%	0.500%
Palacios	E_00014408	1.070%	1.070%	1.070%	1.070%	0.500%
Panorama Village	E_00014429	0.581%	0.581%	0.581%	0.581%	0.500%
Pasadena	E_00014452	1.997%	1.997%	1.997%	1.997%	0.500%
Pearland	E_00014478	1.997%	1.997%	1.997%	1.997%	0.500%
Pine Forest	E_00014548	0.000%	0.000%	0.000%	0.000%	0.500%
Pinehurst	E_00014560	0.581%	0.581%	0.581%	0.581%	0.500%
Piney Point Village	E_00014568	1.070%	1.070%	1.070%	1.070%	0.500%
Pittsburg	E_00014577	1.070%	1.070%	1.070%	1.070%	0.500%
Pleak	E_00014585	0.581%	0.581%	0.581%	0.581%	0.500%
Pleasanton	E_00014592	1.997%	1.997%	1.997%	1.997%	0.500%
Point Comfort	E_00014602	0.000%	0.000%	0.000%	0.000%	0.500%
Port Arthur	E_00014620	1.997%	1.997%	1.997%	1.997%	0.500%
Port Lavaca	E_00014623	1.997%	1.997%	1.997%	1.997%	0.500%
Portland	E_00014636	1.997%	1.997%	1.997%	1.997%	0.500%
Poteet	E_00014643	1.070%	1.070%	1.070%	1.070%	0.500%
Poth	E_00014644	0.581%	0.581%	0.581%	0.581%	0.500%
Premont	E_00014662	0.581%	0.581%	0.581%	0.581%	0.500%
Queen City	E_00014701	0.581%	0.581%	0.581%	0.581%	0.500%
Red Lick	E_00014769	0.000%	0.000%	0.000%	0.000%	0.500%
Refugio	E_00014779	1.070%	1.070%	1.070%	1.070%	0.500%
Richmond	E_00014807	1.997%	1.997%	1.997%	1.997%	0.500%
Richwood	E_00014808	1.070%	1.070%	1.070%	1.070%	0.500%
Riverside	E_00014844	0.000%	0.000%	0.000%	0.000%	0.500%
Roman Forest	E_00014894	0.581%	0.581%	0.581%	0.581%	0.500%
Rose City	E_00014901	0.000%	0.000%	0.000%	0.000%	0.500%
Rose Hill Acres	E_00014902	0.000%	0.000%	0.000%	0.000%	0.500%
Runge	E_00014941	0.000%	0.000%	0.000%	0.000%	0.500%
Rusk	E_00014945	1.070%	1.070%	1.070%	1.070%	0.500%
San Augustine	E_00014986	0.581%	0.581%	0.581%	0.581%	0.500%
San Diego	E_00014989	1.070%	1.070%	1.070%	1.070%	0.500%
San Marcos	E_00015001	1.997%	1.997%	1.997%	1.997%	0.500%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28074

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Sandy Oaks	E_00034815	1.070%	1.070%	1.070%	1.070%	0.500%
Santa Clara	E_00034817	0.000%	0.000%	0.000%	0.000%	0.000%
Santa Fe	E_00015038	1.997%	1.997%	1.997%	1.997%	0.500%
Schertz	E_00015063	1.997%	1.997%	1.997%	1.997%	0.500%
Schulenburg	E_00015067	1.070%	1.070%	1.070%	1.070%	0.500%
Scottsville	E_00015074	0.000%	0.000%	0.000%	0.000%	0.500%
Seabrook	E_00015079	1.997%	1.997%	1.997%	1.997%	0.500%
Seadrift	E_00015080	0.000%	0.000%	0.000%	0.000%	0.000%
0.000%						
Seguin	E_00015092	1.997%	1.997%	1.997%	1.997%	0.500%
Selma	E_00015096	1.997%	1.997%	1.997%	1.997%	0.500%
Shenandoah	E_00015140	0.581%	0.581%	0.581%	0.581%	0.500%
Shepherd	E_00015142	0.581%	0.581%	0.581%	0.581%	0.500%
Shoreacres	E_00015158	0.581%	0.581%	0.581%	0.581%	0.500%
Silsbee	E_00015166	1.070%	1.070%	1.070%	1.070%	0.500%
Sinton	E_00015180	1.070%	1.070%	1.070%	1.070%	0.500%
Smithville	E_00015203	1.070%	1.070%	1.070%	1.070%	0.500%
Sour Lake	E_00015221	0.581%	0.581%	0.581%	0.581%	0.500%
South Houston	E_00015231	1.997%	1.997%	1.997%	1.997%	0.500%
Southside Place	E_00015257	0.581%	0.581%	0.581%	0.581%	0.500%
Spring Valley	E_00015292	1.070%	1.070%	1.070%	1.070%	0.500%
Stafford	E_00015302	1.997%	1.997%	1.997%	1.997%	0.500%
Sugarland	E_00015362	1.997%	1.997%	1.997%	1.997%	0.500%
Taft	E_00015412	1.070%	1.070%	1.070%	1.070%	0.500%
0.500%						
Talco	E_00015416	0.000%	0.000%	0.000%	0.000%	0.500%
Tatum	E_00015432	0.581%	0.581%	0.581%	0.581%	0.500%
Taylor Lake Village	E_00015435	1.070%	1.070%	1.070%	1.070%	0.500%
Tenaha	E_00015450	0.000%	0.000%	0.000%	0.000%	0.500%
Texas City	E_00015463	1.997%	1.997%	1.997%	1.997%	0.500%
Timpson	E_00015516	0.000%	0.000%	0.000%	0.000%	0.500%
Tomball	E_00034816	1.997%	1.997%	1.997%	1.997%	0.500%
Trinity	E_00015565	0.581%	0.581%	0.581%	0.581%	0.500%
Troup	E_00015569	0.581%	0.581%	0.581%	0.581%	0.500%
Tyler	E_00015594	1.997%	1.997%	1.997%	1.997%	0.500%
Uhland	E_00015597	0.581%	0.581%	0.581%	0.581%	0.500%
Uncertain	E_00015599	0.000%	0.000%	0.000%	0.000%	0.500%
Union Grove	E_00015603	0.000%	0.000%	0.000%	0.000%	0.500%
Universal City	E_00015611	1.997%	1.997%	1.997%	1.997%	0.500%
Van	E_00015635	1.070%	1.070%	1.070%	1.070%	0.500%
Victoria	E_00015668	1.997%	1.997%	1.997%	1.997%	0.500%
Vidor	E_00015672	1.070%	1.070%	1.070%	1.070%	0.500%
Wallis	E_00015718	0.581%	0.581%	0.581%	0.581%	0.500%
Warren City	E_00015737	0.000%	0.000%	0.000%	0.000%	0.500%
Waskom	E_00015741	0.581%	0.581%	0.581%	0.581%	0.500%
Webster	E_00015760	1.997%	1.997%	1.997%	1.997%	0.500%
Weimar	E_00015766	0.581%	0.581%	0.581%	0.581%	0.500%

GAS SERVICES DIVISION  
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28074

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

West Columbia	E_00015792	1.070%	1.070%	1.070%	1.070%	0.500%
West Orange	E_00015802	1.070%	1.070%	1.070%	1.070%	0.500%
West University	E_00015809	1.997%	1.997%	1.997%	1.997%	0.500%
Weston Lakes	E_00034813	0.581%	0.581%	0.581%	0.581%	0.500%
Wharton	E_00015842	1.070%	1.070%	1.070%	1.070%	0.500%
White Oak	E_00015853	1.070%	1.070%	1.070%	1.070%	0.500%
Whitehouse	E_00015859	1.070%	1.070%	1.070%	1.070%	0.500%
Willis	E_00015894	1.070%	1.070%	1.070%	1.070%	0.500%
Wills Point	E_00015901	1.070%	1.070%	1.070%	1.070%	0.500%
Winfield	E_00015914	0.000%	0.000%	0.000%	0.000%	0.000%
0.500%						
Winnboro	E_00015921	1.070%	1.070%	1.070%	1.070%	0.500%
Woodbranch Village	E_00015940	0.581%	0.581%	0.581%	0.581%	0.500%
Yorktown	E_00015986	0.581%	0.581%	0.581%	0.581%	0.500%

(1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, Section182.022; applicable to all classes except transportation.

(2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, Section122.051

**TAX ACT 2022-I**

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS  
HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE AREAS -  
INCORPORATED RIDER TAX ACT 2022-I  
EFFECTIVE, June 25, 2024

PURPOSE

The purpose of this rider is to capture the effect Public Law 117-169, 136 STAT. 1818 of August 16, 2022 (Tax Act 2022) and certain other tax-related costs that will change from the amounts included in the standard service base revenue requirement in Docket No. OS-23-00015513. These effects include the return on the Corporate Alternative Minimum Tax (CAMT) deferred tax asset (DTA) resulting from the Tax Act 2022, income tax credits resulting from the Tax Act 2022, and the return on the increment or decrement in the net operating loss (NOL) DTA included in rate base and in the standard service base revenue requirement in Docket No. OS-23-00015513.

APPLICATION

This rider applies to all residential, general service-small and general service-large volume customers in the incorporated area excluding a city that has ceded jurisdiction to the Commission in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas impacted by the Company's Statement of Intent to Change Rates filed on October 30, 2023, Docket No. OS-23-00015513. The rates associated with this rider will be calculated in accordance with Appendix 1. The adjustment calculated in this tariff shall appear as a line item on the bill entitled, Tax Act 2022.

CALCULATION

GAS SERVICES DIVISION  
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28074

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

The rider shall be calculated as the product of the Company's grossed-up rate of return authorized in the Company's most recent standard service base rate case proceeding times the CAMT deferred tax asset (CAMT DTA) estimated at December 31 of the calendar year prior to the annual change in the rates pursuant to this tariff, plus the Company's grossed-up rate of return authorized in the Company's most recent standard service base rate case proceeding times the increment or decrement in the NOL DTA estimated at December 31 of the calendar year prior to the annual change in the rates pursuant to this tariff compared to the NOL DTA included in rate base in the determination of the most recent standard service base revenue requirement, less the income tax credits received in accordance with IRS requirements applicable to the Tax Act 2022 grossed-up for income taxes to a revenue equivalent. The estimated CAMT DTA and NOL DTA and the related effects on the rider revenue requirements shall be trued up to the actual effects in the following year and the over/under recovery amortized over the twelve months that each year's recalculated tariff rates are in effect. The over/under recovery shall include a grossed-up rate of return as authorized in the Company's most recent standard service base rate case proceeding. The methodology for computing the Company's CAMT is as follows:

1. Confirm CenterPoint Energy, Inc's (CNP) consolidated (i.e., all members of a single employer) CAMT tax is in excess of regular tax. If CNP's CAMT DTA is \$0 there will be no CAMT DTA in the tariff.
2. Calculate CenterPoint Energy Resources Corp.'s (CERC) contribution to Adjusted Financial Statement Income (AFSI) on a stand-alone basis. CERC's AFSI is calculated by adjusting CERC's applicable financial statement income by adjustments to depreciation, pension costs and federal income tax to arrive at AFSI. AFSI is intended to be computed consistent with applicable IRS requirements.
3. Compare CERC's CAMT stand-alone amount with CERC's regular stand-alone tax liability. If the stand alone CAMT is in excess of the stand-alone regular tax, the CAMT DTA is recorded to CERC.
4. Allocate a portion of CERC's CAMT to the Company based on relative pretax book income (PTBI). If the Internal Revenue Service issues new guidance related to the Tax Act 2022, the Company reserves the right to make additional filings to recognize such adjustments.

**FILING PROCEDURES**

On or before August 1 of each year, starting in 2024, during the term of Rider Tax Act 2022, the Company shall file with the Railroad Commission (RRC) and Cities the Tax Act 2022 calculation as shown in Appendix 1 along with supporting schedules and workpapers. Unless disputed by the RRC Staff or Cities, rates per Appendix 1 will become effective for bills calculated on or after January 1, of the year following, starting in 2025. If the RRC Staff or Cities dispute the calculations, or any component thereof, the RRC Staff or Cities shall notify the Company on or before October 1.

CRR

CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas Customer Rate Relief Rate Schedule

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28074

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061.

## A. ABBREVIATIONS AND DEFINITIONS

1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.

2) Bonds or Customer Rate Relief (CRR) Bonds - The Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023 and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.

3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.

4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).

5) Commission - The Railroad Commission of Texas, including its staff or delegate.

6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).

7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.

8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date of the Bonds so as to reflect the terms of the Servicing Agreement.

9) Customer Rate Relief (CRR) Charge - A nonbypassable charge as defined in Tex. Util. Code Section 104.362(7).

10) Financing Order - The order adopted under Tex. Util. Code Section 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.

GAS SERVICES DIVISION  
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SCHEDULE ID

DESCRIPTION

11) Gas Utility - CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas (CenterPoint Energy) and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code Section 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.

12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code Section 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.

13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code Section 1232.1072.

14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divesture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year.

15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes -

a) For Large Participating Gas Utilities: All natural gas volumes projected to be

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billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges.

b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchase Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

**B. APPLICABILITY**

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected by CenterPoint Energy Rate Schedule No. PGA-21 as a Participating Gas Utility for the [Unincorporated and Incorporated] areas of Beaumont/East Texas, South Texas, and Houston/Texas Coast, respectively under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

**C. TERM**

This rate schedule shall remain in effect until the CRR Charges have been collected

## GAS SERVICES DIVISION

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and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

## D. SALES CUSTOMERS

For the purposes of billing the CRR Charges, all Sales Customers of the Participating Gas Utility's Beaumont/East Texas, South Texas, and Houston/Texas Coast Divisions shall be assessed the uniform volumetric charge identified below.

## E. CRR CHARGE

The CRR Charge will be a monthly volumetric rate of  
 \$0.11800/Ccf @14.65  
 \$0.11864/Ccf @14.73  
 \$0.12042/Ccf @14.95

The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true-up adjustment procedure. The CRR Charge shall be included in the Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

## F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE

The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

## Step 1: Determination of Normalized Sales Volumes

- (A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)
- (B) Assumed % of uncollectible sales
- (C) Total Normalized Sales Volumes Billed and Collected:

For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

## Step 2: Determination of CRR Charge

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DESCRIPTION

(D) Total CRR Charge Rate Revenue Requirement for Applicable Period  
 (E) CRR Charge per Normalized Sales Volumes (Mcf): (D / C)  
 Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP

Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period.

In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE

CenterPoint Energy shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If CenterPoint Energy is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating

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to the appropriate amount of any over-collection or under-collection of CRR Charges and the amount of an adjustment).

If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. CenterPoint Energy shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY

The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011.

Customer Rate Relief Schedule

Effective: 11-27-2024

Bills Calculated on or after: 11-27-2024

**FFA-12**

CENTERPOINT ENERGY RESOURCES CORP.  
 D/B/A CENTERPOINT ENERGY ENTEX  
 AND CENTERPOINT ENERGY TEXAS GAS  
 HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE  
 AREAS-RATE SHEET  
 FRANCHISE FEE ADJUSTMENT  
 RATE SCHEDULE NO. FFA-12

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those

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TARIFF CODE: DS RRC TARIFF NO: 28074

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

## APPLICATION

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

## MONTHLY ADJUSTMENT

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

## RAILROAD COMMISSION REPORTING

CenterPoint shall maintain on file with the Railroad Commission of Texas a current listing of Cities and applicable franchise fees. Reports should be filed electronically at [GUD\\_Compliance@rrc.texas.gov](mailto:GUD_Compliance@rrc.texas.gov) or at the following address:

Compliance Filing  
 Director of Oversight and Safety Division, Gas Services Dept.  
 Railroad Commission of Texas  
 P.O. Drawer 12967  
 Austin, TX 78711-2967

RAILROAD COMMISSION OF TEXAS  
 GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28074

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

		City Franchise Rate			
		Franchise		Large	
		Small	Contract	Misc.	
		Commercial	Commercial		
		Transportation	Service Fees		
City			E_00011376	2.000%	
Residential	2.000%		0.000%		0.000%
Industrial			E_00011407		3.000%
Agua Dulce	3.000%		3.000%		3.000%
Alice			E_00011428		2.000%
Alvin	2.000%		2.000%		
	7 cents/MCF				
Ames			E_00011431	5.000%	5.000%
	5.000%		5.000%		5.000%
	7 cents/MCF				
Anahuac			E_00011436	4.000%	4.000%
	4.000%		4.000%		4.000%
	7 cents/MCF				
Angleton			E_00011443	4.000%	4.000%
	4.000%		4.000%		4.000%
	7 cents/MCF				
Aransas Pass			E_00011466	4.000%	4.000%
	4.000%		4.000%		4.000%
	7 cents/MCF				
Arcola			E_00011472	5.000%	5.000%
	5.000%		5.000%		5.000%
	7 cents/MCF				
Arp			E_00011484	2.000%	2.000%
	2.000%		2.000%		2.000%
Atlanta			E_00011511	2.000%	0.000%
	2.000%		2.000%		
Austin			E_00011520	5.000%	5.000%
	5.000%		5.000%		5.000%
	5.000%		5.000%		
Avinger			E_00011528	5.000%	5.000%
	5.000%		5.000%		5.000%
	7 cents/MCF				
Bastrop			E_00011584	2.000%	
	2.000%		2.000%		2.000%
Baytown			E_00011604	4.000%	

GAS SERVICES DIVISION

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RATE SCHEDULE

SCHEDULE ID	DESCRIPTION			
	4.000%		4.000%	4.000%
	7 cents/MCF			
Beach City		E_00011610	2.000%	
	2.000%		2.000%	2.000%
Beasley		E_00011613	2.000%	
	2.000%		2.000%	0.000%
Beaumont		E_00011616	4.000%	
	4.000%		4.000%	4.000%
	7 cents/MCF			
Beckville		E_00011621	2.000%	
	2.000%		2.000%	0.000%
Beeville		E_00011642	4.000%	
	4.000%		4.000%	4.000%
	7 cents/MCF			
Bellaire		E_00011635	5.000%	
	5.000%		5.000%	5.000%
	7 cents/MCF			
Bevil Oaks		E_00011680	5.000%	
	5.000%		5.000%	5.000%
	7 cents/MCF			
Big Sandy		E_00011687	5.000%	
	5.000%		5.000%	5.000%
	7 cents/MCF			
Bishop		E_00011703	2.000%	
	2.000%		2.000%	2.000%
Bloomburg		E_00011728	2.000%	
	2.000%		2.000%	0.000%
Bridge City		E_00011812	3.000%	
	3.000%		3.000%	0.000%
Brookshire		E_00011834	2.000%	
	2.000%		2.000%	2.000%
Brookside Village		E_00011835	2.000%	
	2.000%		0.000%	0.000%
Buda		E_00011863	4.000%	
	4.000%		4.000%	4.000%
	7 cents/MCF			
Bullard		E_00011872	5.000%	
	5.000%		5.000%	5.000%
	7 cents/MCF			
Bunker Hill		E_00011877	3.000%	
	3.000%		3.000%	3.000%
			3.000%	
Carthage		E_00011990	5.000%	
	5.000%		5.000%	5.000%
	7 cents/MCF			
Center		E_00012030	5.000%	

GAS SERVICES DIVISION  
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**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>			
		5.000%	5.000%	5.000%
		7 cents/MCF		
China	E_00012079		5.000%	5.000%
		5.000%	5.000%	5.000%
		7 cents/MCF		
Cibolo	E_00012092		2.000%	2.000%
		2.000%	2.000%	2.000%
Clarksville City	E_00012111		4.000%	4.000%
		4.000%	4.000%	4.000%
		7 cents/MCF		
Clear Lake Shores	E_00012121		2.000%	2.000%
		2.000%	2.000%	2.000%
		7 cents/MCF		
Cleveland	E_00012127		5.000%	5.000%
		5.000%	5.000%	5.000%
		7 cents/MCF		
Clute	E_00012137		2.000%	2.000%
		0.000%	0.000%	0.000%
Colmesneil	E_00012159		5.000%	5.000%
		5.000%	5.000%	5.000%
		7 cents/MCF		
Conroe	E_00012188		4.000%	4.000%
		4.000%	4.000%	4.000%
		7 cents/MCF		
Converse	E_00012191		5.000%	5.000%
		5.000%	5.000%	5.000%
		7 cents/MCF		
Corrigan	E_00012215		5.000%	5.000%
		5.000%	5.000%	5.000%
		7 cents/MCF		
Crockett	E_00012270		5.000%	5.000%
		5.000%	5.000%	5.000%
		7 cents/MCF		
Cut & Shoot	E_00012301		5.000%	5.000%
		5.000%	5.000%	5.000%
		7 cents/MCF		
Daingerfield	E_00012316		5.000%	5.000%
		5.000%	5.000%	5.000%
		7 cents/MCF		
Danbury	E_00012326		5.000%	5.000%
		5.000%	5.000%	5.000%
		7 cents/MCF		
Dayton	E_00012340		5.000%	5.000%
		5.000%	5.000%	5.000%
		7 cents/MCF		
Deer Park	E_00012354		4.000%	4.000%
		4.000%	4.000%	4.000%

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

SCHEDULE ID	DESCRIPTION	7 cents/MCF	4.000%				
	DeKalb		E_00012345	2.000%	2.000%	2.000%	
	0.000%						
	Diboll		E_00012395	5.000%	5.000%	5.000%	7
	cents/MCF						
	Dickinson		E_00012398	3.000%	3.000%	3.000%	3.000%
	Douglassville		E_00012439	5.000%	5.000%	5.000%	7 cents/MCF
	Driscoll		E_00012450	2.000%	2.000%	2.000%	0.000%
	Eagle Lake		E_00012471	5.000%	5.000%	5.000%	7 cents/MCF
	East Bernard		E_00012481	2.000%		2.000%	
	2.000%	2.000%		2.000%			
	East Mountain		E_00012490	5.000%	5.000%	5.000%	7
	cents/MCF						
	Edgewood		E_00012522	2.000%	2.000%	2.000%	2.000%
	cents/MCF						
	Edna		E_00012527	2.000%	2.000%	2.000%	2.000%
	El Campo		E_00012533	5.000%	5.000%	5.000%	7
	cents/MCF						
	El Lago		E_00012542	5.000%	5.000%	5.000%	7
	cents/MCF						
	Elgin		E_00012556	3.000%	3.000%	3.000%	0.000%
	Elkhart		E_00012559	5.000%	5.000%	5.000%	7
	cents/MCF						
	Falls City		E_00012656	2.000%	2.000%	2.000%	2.000%
	Floresville		E_00012703	5.000%			5.000%
	5.000%	5.000%		7 cents/MCF			
	Freeport		E_00012769	2.000%	2.000%	0.000%	
	Freer		E_00012770	3.000%	3.000%	0.000%	0.000%
	Friendswood		E_00012781	4.000%	4.000%	4.000%	7 cents/MCF
	Fruitvale		E_00012790	2.000%	2.000%	2.000%	0.000%
	Fulshear		E_00012794	4.000%	4.000%	4.000%	7
	cents/MCF						
	Galena Park		E_00012801	5.000%	5.000%	5.000%	7
	cents/MCF						
	Ganado		E_00012810	2.000%	2.000%	0.000%	0.000%
	Garden Ridge		E_00012818	2.000%	2.000%	2.000%	0.000%
	Giddings		E_00012850	2.000%	2.000%	2.000%	0.000%
	Gilmer		E_00012855	5.000%			5.000%
	5.000%	5.000%		7 cents/MCF			
	Gladewater		E_00012861	4.000%	4.000%	4.000%	7
	cents/MCF						
	Goliad		E_00012886	5.000%	5.000%	5.000%	7
	cents/MCF						
	Goodrich		E_00012899	2.000%	2.000%	0.000%	0.000%
	Grand Saline		E_00012912	2.000%	2.000%	2.000%	0.000%
	Grapeland		E_00012922	5.000%			5.000%
	5.000%	5.000%		7 cents/MCF			

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DESCRIPTION

Gregory			E_00012954	2.000%	2.000%	0.000%	0.000%	
Groveton			E_00012969	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Hallettsville			E_00013000	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Hallsville			E_00013003	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Hawkins			E_00013060		5.000%		5.000%	
	5.000%	5.000%						7 cents/MCF
Hedwig Village			E_00013075	3.000%	3.000%	0.000%	0.000%	
Henderson			E_00013086	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Hideaway			E_00034814	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Hillcrest Village			E_00013142	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Hilshire Village			E_00013152		4.000%		4.000%	
	4.000%	4.000%						7 cents/MCF
Hitchcock			E_00013155	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Hondo			E_00013186	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
Hooks			E_00013190	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Houston			E_00013200		4.000%		4.000%	
	4.000%	4.000%		5.000%		4.000%		
Hudson			E_00013213	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Hughes Springs			E_00013218	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Humble			E_00013223	3.000%	3.000%	3.000%	0.000%	
Hunter's Creek			E_00013229		3.000%		3.000%	
	3.000%	3.000%		3.000%		3.000%		
Huntsville			E_00013232	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
Ingleside			E_00013271	2.000%	2.000%	2.000%	2.000%	
Ingleside on the Bay			E_00013272	3.000%	3.000%	0.000%	0.000%	
Iowa Colony			E_00013280	4.250%	4.250%	4.250%	4.250%	7 cents/MCF
Jacinto City			E_00013300	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Jacksonville			E_00013303	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
Jasper			E_00013314		5.000%		5.000%	
	5.000%	5.000%						7 cents/MCF
Jefferson			E_00013319	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Jersey Village			E_00013327	3.000%	3.000%	3.000%	3.000%	7 cents/MCF
Jones Creek			E_00013343	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Jourdanton			E_00013354	2.000%	2.000%	0.000%	0.000%	
Karnes City			E_00013372	2.000%	2.000%	0.000%	0.000%	
Katy			E_00013374	3.000%	3.000%	3.000%	3.000%	
Kemah			E_00013390		2.000%		2.000%	
	2.000%	2.000%						7 cents/MCF
Kendleton			E_00013394	2.000%	2.000%	2.000%	0.000%	
Kilgore			E_00013414	2.000%	2.000%	2.000%	2.000%	7 cents/MCF

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28074

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

	cents/MCF							
	Kenedy		E_00013395	2.000%	2.000%	2.000%	2.000%	7
	cents/MCF							
	Kingsville		E_00013430	3.000%	3.000%	3.000%	0.000%	
	Kirbyville		E_00013437	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
	Kyle		E_00013470	2.000%	2.000%	0.000%	0.000%	
	La Coste		E_00013474	2.000%	2.000%	0.000%	0.000%	
	La Grange		E_00013478	2.000%	2.000%	0.000%	0.000%	
	La Porte		E_00013487		3.000%			3.000%
	3.000%	0.000%					3.000%	
	Lake Jackson		E_00013531	3.000%	3.000%	3.000%	3.000%	
	LaMarque		E_00013484	3.000%	3.000%	3.000%	3.000%	
	Laredo		E_00013598					4.000%
	4.000%	4.000%		4.000%	4.000%			
	Latexo		E_00013611		5.000%	5.000%	5.000%	5.000% 7
	cents/MCF							
	League City		E_00013626	2.000%	2.000%	2.000%	0.000%	
	Leary		E_00013630		5.000%	5.000%	5.000%	5.000% 7
	cents/MCF							
	Liberty		E_00013661		3.000%	3.000%	3.000%	3.000% 7
	cents/MCF							
	Lindale		E_00013672		2.000%	2.000%	0.000%	0.000%
	Linden		E_00013673		2.000%	2.000%	2.000%	2.000% 7
	cents/MCF							
	Liverpool		E_00013698		5.000%	5.000%	5.000%	5.000% 7
	cents/MCF							
	Livingston		E_00013699		5.000%	5.000%	5.000%	5.000% 7
	cents/MCF							
	Lone Star		E_00013725		2.000%	2.000%	2.000%	0.000%
	Longview		E_00013733		4.000%	4.000%	4.000%	4.000% 7
	cents/MCF							
	Lovelady		E_00013760		5.000%	5.000%	5.000%	5.000% 7
	cents/MCF							
	Lufkin		E_00013773			5.000%		5.000%
	5.000% 5.000%						5.000%	
	Lumberton		E_00013776		5.000%	5.000%	5.000%	5.000% 7
	cents/MCF							
	Manvel		E_00013827			4.250%		4.250%
	4.250% 4.250%	7 cents/MCF						
	Marion		E_00013839	2.000%	2.000%	2.000%	2.000%	
	Marshall		E_00013843		4.000%		4.000%	
	4.000% 4.000%	7 cents/MCF						
	Mathis		E_00013865		3.000%	3.000%	3.000%	3.000%
	Maud		E_00013868		5.000%	5.000%	5.000%	5.000% 7
	cents/MCF							
	Meadow's Place		E_00013924		4.000%	4.000%	4.000%	4.000%
	Mineola		E_00014008		5.000%	5.000%	5.000%	5.000% 7

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DESCRIPTION

	cents/MCF							
	Missouri City	E_00014019	3.000%	3.000%	3.000%	3.000%	7 cents/MCF	
	Montgomery	E_00014045	4.000%	4.000%	4.000%	4.000%	7	
	cents/MCF							
	Morgan's Point	E_00014064	2.000%	0.000%	0.000%	0.000%		
	Mt. Belvieu	E_00014036			2.000%		2.000%	
	2.000%	2.000%	7 cents/MCF		2.000%			
	Mt. Pleasant	E_00014085	5.000%	5.000%	5.000%	5.000%	7 cents/MCF	
	Mt. Vernon	E_00014090	5.000%	5.000%	5.000%	5.000%	7 cents/MCF	
	Nacogdoches	E_00014120	5.000%	5.000%	5.000%	5.000%	7 cents/MCF	
	Naples	E_00014124	5.000%	5.000%	5.000%	5.000%	7	
	cents/MCF							
	Nassau Bay	E_00014128		4.000%		4.000%		
	4.000%	4.000%	7 cents/MCF	4.000%				
	Nederland	E_00014141	4.000%	4.000%	4.000%	4.000%		
	Needville	E_00014145	2.000%	2.000%	0.000%	0.000%		
	New Boston	E_00014155	5.000%	5.000%	5.000%	5.000%	7 cents/MCF	
	New Braunfels	E_00014156	5.000%	5.000%	5.000%	5.000%	7 cents/MCF	
	New London	E_00014169	2.000%	2.000%	0.000%	0.000%		
	New Waverly	E_00014179	5.000%	5.000%	5.000%	5.000%	7 cents/MCF	
	Niederwald	E_00014185	4.000%	4.000%	4.000%	4.000%	7	
	cents/MCF							
	Noonday	E_00014209	5.000%	5.000%	5.000%	5.000%	7 cents/MCF	
	Nordheim	E_00014210	5.000%	5.000%	5.000%	5.000%	7 cents/MCF	
	North Cleveland	E_00014224	3.000%	3.000%	0.000%	0.000%		
	Oak Ridge North	E_00014303	4.000%	4.000%	0.000%	0.000%		
	Odem	E_00014325	2.000%	2.000%	2.000%	0.000%		
	Omaha	E_00014365	5.000%	5.000%	5.000%	5.000%	7	
	cents/MCF							
	Orange	E_00014375	3.000%	3.000%	3.000%	3.000%		
	Orange Grove	E_00014376	2.000%	2.000%	2.000%	2.000%		
	Orchard	E_00014380	2.000%	2.000%	2.000%	0.000%		
	Ore City	E_00014381	2.000%	2.000%	0.000%	0.000%	7	
	cents/MCF							
	Overton	E_00014394	2.000%	2.000%	2.000%	2.000%		
	Oyster Creek	E_00014398	3.000%	3.000%	3.000%	3.000%		
	Palacios	E_00014408	5.000%	5.000%	5.000%	5.000%	7 cents/MCF	
	Panorama Village	E_00014429	5.000%	5.000%	5.000%	5.000%	7 cents/MCF	
	Pasadena	E_00014452	4.000%	4.000%	4.000%	4.000%	7 cents/MCF	
	Pearland	E_00014478			2.000%			
	2.000%	2.000%	2.000%					
	Pine Forest	E_00014548	5.000%	5.000%	5.000%	5.000%	7	
	cents/MCF							
	Pinehurst	E_00014560	5.000%	5.000%	5.000%	5.000%	7	
	cents/MCF							

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28074

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

	Piney Point Village	E_00014568	2.000%	2.000%	2.000%	2.000%	
	Pittsburg	E_00014577	2.000%	2.000%	2.000%	2.000%	7
	cents/MCF						
	Pleak	E_00014585	5.000%	5.000%	5.000%	5.000%	
	Pleasanton	E_00014592	5.000%	5.000%	5.000%	5.000%	7
	cents/MCF						
	Point Comfort	E_00014602	2.000%	2.000%	0.000%	0.000%	
	Port Arthur	E_00014620	4.000%	4.000%	4.000%	4.000%	7
	cents/MCF						
	Port Lavaca	E_00014623	4.000%	4.000%	4.000%	4.000%	7
	cents/MCF						
	Portland	E_00014636	3.000%	3.000%	3.000%	3.000%	
	Poteet	E_00014643	5.000%	5.000%	5.000%	5.000%	7
	cents/MCF						
	Poth	E_00014644	5.000%	5.000%	5.000%	5.000%	7
	cents/MCF						
	Premont	E_00014662	2.000%	2.000%	2.000%	2.000%	
	Queen City	E_00014701	5.000%	5.000%	5.000%	5.000%	7
	cents/MCF						
	Red Lick	E_00014769		4.000%		4.000%	
	4.000%	4.000%	7 cents/MCF				
	Refugio	E_00014779	2.000%	2.000%	0.000%	0.000%	
	Richmond	E_00014807	2.000%	0.000%	0.000%	0.000%	7 cents/MCF
	Richwood	E_00014808	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
	Riverside	E_00014844	2.000%	2.000%	2.000%	0.000%	
	Roman Forest	E_00014894	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
	Rose City	E_00014901	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
	Rose Hill Acres	E_00014902	3.000%	3.000%	3.000%	0.000%	
	Rosenberg	E_00014905	3.000%	3.000%	3.000%	3.000%	7
	cents/MCF						
	Runge	E_00014941	2.000%	2.000%	0.000%	0.000%	
	Rusk	E_00014945	2.000%	2.000%	2.000%	2.000%	
	San Augustine	E_00014986	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
	San Diego	E_00014989	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
	San Marcos	E_00015001	5.000%	5.000%	5.000%	5.000%	7
	cents/MCF						
	Sandy Oaks	E_00034815	5.000%	5.000%	5.000%	5.000%	7
	cents/MCF						
	Santa Clara	E_00034817	5.000%	5.000%	5.000%	5.000%	7
	cents/MCF						
	Santa Fe	E_00015038	3.000%	3.000%	3.000%	3.000%	7 cents/MCF
	Schertz	E_00015063	5.000%	5.000%	5.000%	5.000%	7
	cents/MCF						
	Schulenburg	E_00015067	2.000%	2.000%	0.000%	0.000%	

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28074

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Scottsville	E_00015074	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Seabrook	E_00015079	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
Seadrift	E_00015080	2.000%	2.000%	2.000%	0.000%	
Seguin	E_00015092	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Selma	E_00015096	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Shenandoah	E_00015140	4.000%	4.000%	4.000%	0.000%	
Shepherd	E_00015142	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Shoreacres	E_00015158	3.000%	3.000%	3.000%	3.000%	
Silsbee	E_00015166	4.000%	4.000%	0.000%	0.000%	
Sinton	E_00015180	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Smithville	E_00015203	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Sour Lake	E_00015221	4.000%	4.000%	4.000%	4.000%	7
cents/MCF						
South Houston	E_00015231	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Southside Place	E_00015257	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Spring Valley	E_00015292	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
4.000%						
Stafford	E_00015302	3.000%	3.000%	3.000%	3.000%	7
cents/MCF						
Sugarland	E_00015362	2.000%	2.000%	2.000%	2.000%	
Taft	E_00015412	2.000%	2.000%	2.000%	2.000%	
Talco	E_00015416	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Tatum	E_00015432	2.000%	2.000%	2.000%	0.000%	
Taylor Lake Village	E_00015435	2.000%	2.000%	2.000%	0.000%	
Tenaha	E_00015450	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Texas City	E_00015463	4.250%	4.250%	4.250%	4.250%	7 cents/MCF
4.250%						
Timpson	E_00015516	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Tomball	E_00034816	0.000%	0.000%	0.000%	0.000%	
Trinity	E_00015565	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Troup	E_00015569	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Tyler	E_00015594				\$1.75	\$4.50
\$65.00	\$65.00	7 cents/MCF				
Uhland	E_00015597	5.000%	5.000%	5.000%	5.000%	7

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28074

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

	cents/MCF							
	Uncertain	E_00015599	5.000%	5.000%	5.000%	5.000%	7	
	cents/MCF							
	Union Grove	E_00015603	2.000%	2.000%	0.000%	0.000%		
	Universal City	E_00015611	2.000%	2.000%	2.000%	2.000%		
	Van	E_00015635	5.000%	5.000%	5.000%	5.000%	7	
	cents/MCF							
	Victoria	E_00015668	4.000%	4.000%	4.000%	4.000%	7	
	cents/MCF							
	Vidor	E_00015672	5.000%	5.000%	5.000%	5.000%	7	
	cents/MCF							
	Wallis	E_00015718	2.000%	2.000%	2.000%	0.000%		
	Warren City	E_00015737	5.000%	5.000%	5.000%	5.000%	7	
	cents/MCF							
	Waskom	E_00015741	2.000%	2.000%	2.000%	0.000%		
	Webster	E_00015760	3.000%	3.000%	3.000%	0.000%		
	Weimar	E_00015766	5.000%			5.000%		
	5.000%	5.000%	7 cents/MCF					
	West Columbia	E_00015792	4.000%		4.000%			
	4.000%	4.000%	7 cents/MCF					
	West Orange	E_00015802	5.000%	5.000%	5.000%	5.000%	7 cents/MCF	
	West University	E_00015809	5.000%	5.000%	5.000%	5.000%	7 cents/MCF	
	Weston Lakes	E_00034813	5.000%	5.000%	5.000%	5.000%	7 cents/MCF	
	Wharton	E_00015842	3.000%	3.000%	3.000%	3.000%	7 cents/MCF	
	White Oak	E_00015853	4.000%	4.000%	4.000%	4.000%	7 cents/MCF	
	Whitehouse	E_00015859	5.000%	5.000%	5.000%	5.000%	7	
	cents/MCF							
	Willis	E_00015894	5.000%	5.000%	5.000%	5.000%	7	
	cents/MCF							
	Wills Point	E_00015901	5.000%	5.000%	5.000%	5.000%	7	
	cents/MCF							
	Winfield	E_00015914	2.000%	2.000%	2.000%	2.000%		
	Winnssboro	E_00015921	2.000%			2.000%		
	2.000%	2.000%	7 cents/MCF					
	Woodbranch Village	E_00015940	0.000%	0.000%	0.000%	0.000%		
	Yorktown	E_00015986	2.000%	2.000%	2.000%	0.000%		

**RATE ADJUSTMENT PROVISIONS**

None

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 28074**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7055	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	CIBOLO, INC.			
7087	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	DRISCOLL, INC.			
7095	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	EDNA, INC.			
7099	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	ELGIN, INC.			
7105	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	FALLS CITY, INC.			
7111	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	FREER, INC.			
7117	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	GANADO, INC.			
7119	N			
<u>CUSTOMER NAME</u>	GARDEN RIDGE, INC.			
7120	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	GIDDINGS, INC.			
7132	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	GREGORY, INC.			
7149	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	HONDO, INC.			
7159	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	INGLESIDE, INC.			
7161	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	INGLESIDE BY THE BAY, INC.			
7171	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	JOURDANTON, INC.			
7173	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	KARNES CITY, INC.			
7185	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	KINGSVILLE, INC.			
7189	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	KYLE, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28074

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7191	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	LA COSTE, INC.			
7193	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	LA GRANGE, INC.			
7200	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	LAREDO, INC./CITY OF LAREDO			
7003	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	AGUA DULCE, INC.			
7005	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	ALICE, INC.			
7013	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	ARANSAS PASS, INC.			
7017	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	BASTROP, INC.			
7036	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	BISHOP, INC.			
7044	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	BUDA, INC.			
7223	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	MARION, INC.			
7227	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	MATHIS, INC.			
7251	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	ODEM, INC.			
7255	N			
<u>CUSTOMER NAME</u>	ORANGE GROVE, INC.			
7276	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	POINT COMFORT, INC.			
7277	N			
<u>CUSTOMER NAME</u>	PORT LAVACA, INC.			
7279	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	PORTLAND, INC.			
7285	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	PREMONT, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28074

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7287	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	REFUGIO, INC.			
7302	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	RUNGE, INC.			
7316	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	SCHULENBURG, INC.			
7322	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	SEADRIFT, INC.			
7347	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	TAFT, INC.			
7365	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	UNIVERSAL CITY, INC.			
7369	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	VICTORIA, INC.			
7391	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	YORKTOWN, INC.			
32463	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	NIEDERWALD, INC.			
32464	N			
<u>CUSTOMER NAME</u>	AUSTIN, INC.			
7003	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	AGUA DULCE, INC.			
7005	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	ALICE, INC.			
7013	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	ARANSAS PASS, INC.			
7017	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	BASTROP, INC.			
7036	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	BISHOP, INC.			
7044	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	BUDA, INC.			
7055	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	CIBOLO, INC.			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 28074**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7087	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	DRISCOLL, INC.			
7095	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	EDNA, INC.			
7099	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	ELGIN, INC.			
7105	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	FALLS CITY, INC.			
7111	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	FREER, INC.			
7117	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	GANADO, INC.			
7120	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	GIDDINGS, INC.			
7132	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	GREGORY, INC.			
7149	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	HONDO, INC.			
7159	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	INGLESIDE, INC.			
7161	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	INGLESIDE BY THE BAY, INC.			
7171	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	JOURDANTON, INC.			
7173	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	KARNES CITY, INC.			
7185	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	KINGSVILLE, INC.			
7189	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	KYLE, INC.			
7191	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	LA COSTE, INC.			
7193	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	LA GRANGE, INC.			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28074

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7200	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	LAREDO, INC./CITY OF LAREDO			
7223	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	MARION, INC.			
7227	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	MATHIS, INC.			
7251	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	ODEM, INC.			
7276	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	POINT COMFORT, INC.			
7279	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	PORTLAND, INC.			
7281	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	POTEET, INC.			
7283	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	POTH, INC.			
7285	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	PREMONT, INC.			
7287	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	REFUGIO, INC.			
7302	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	RUNGE, INC.			
7316	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	SCHULENBURG, INC.			
7322	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	SEADRIFT, INC.			
7347	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	TAFT, INC.			
7365	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	UNIVERSAL CITY, INC.			
7369	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	VICTORIA, INC.			
7391	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	YORKTOWN, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28074

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
32463	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	NIEDERWALD, INC.			
7281	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	POTEET, INC.			
7283	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	POTH, INC.			
7003	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	AGUA DULCE, INC.			
7005	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	ALICE, INC.			
7013	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	ARANSAS PASS, INC.			
7017	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	BASTROP, INC.			
7036	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	BISHOP, INC.			
7044	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	BUDA, INC.			
7055	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	CIBOLO, INC.			
7087	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	DRISCOLL, INC.			
7095	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	EDNA, INC.			
7099	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	ELGIN, INC.			
7105	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	FALLS CITY, INC.			
7111	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	FREER, INC.			
7117	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	GANADO, INC.			
7281	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	POTEET, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28074

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7283	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	POTH, INC.			
7285	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	PREMONT, INC.			
7287	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	REFUGIO, INC.			
7302	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	RUNGE, INC.			
7316	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	SCHULENBURG, INC.			
7322	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	SEADRIFT, INC.			
7347	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	TAFT, INC.			
7365	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	UNIVERSAL CITY, INC.			
7369	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	VICTORIA, INC.			
7391	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	YORKTOWN, INC.			
32463	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	NIEDERWALD, INC.			
7120	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	GIDDINGS, INC.			
7132	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	GREGORY, INC.			
7149	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	HONDO, INC.			
7159	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	INGLESIDE, INC.			
7161	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	INGLESIDE BY THE BAY, INC.			
7171	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	JOURDANTON, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28074

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7173	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	KARNES CITY, INC.			
7185	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	KINGSVILLE, INC.			
7189	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	KYLE, INC.			
7191	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	LA COSTE, INC.			
7193	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	LA GRANGE, INC.			
7200	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	LAREDO, INC./CITY OF LAREDO			
7223	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	MARION, INC.			
7227	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	MATHIS, INC.			
7251	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	ODEM, INC.			
7276	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	POINT COMFORT, INC.			
7279	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	PORTLAND, INC.			
7173	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	KARNES CITY, INC.			
7185	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	KINGSVILLE, INC.			
7189	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	KYLE, INC.			
7191	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	LA COSTE, INC.			
7193	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	LA GRANGE, INC.			
7200	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	LAREDO, INC./CITY OF LAREDO			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 28074**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7223	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	MARION, INC.			
7227	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	MATHIS, INC.			
7251	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	ODEM, INC.			
7276	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	POINT COMFORT, INC.			
7279	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	PORTLAND, INC.			
7281	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	POTEET, INC.			
7283	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	POTH, INC.			
7285	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	PREMONT, INC.			
7287	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	REFUGIO, INC.			
7302	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	RUNGE, INC.			
7316	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	SCHULENBURG, INC.			
7322	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	SEADRIFT, INC.			
7347	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	TAFT, INC.			
7365	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	UNIVERSAL CITY, INC.			
7369	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	VICTORIA, INC.			
7391	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	YORKTOWN, INC.			
32463	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	NIEDERWALD, INC.			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 28074**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7003	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	AGUA DULCE, INC.			
7005	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	ALICE, INC.			
7013	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	ARANSAS PASS, INC.			
7017	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	BASTROP, INC.			
7036	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	BISHOP, INC.			
7044	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	BUDA, INC.			
7055	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	CIBOLO, INC.			
7087	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	DRISCOLL, INC.			
7095	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	EDNA, INC.			
7099	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	ELGIN, INC.			
7105	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	FALLS CITY, INC.			
7111	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	FREER, INC.			
7117	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	GANADO, INC.			
7120	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	GIDDINGS, INC.			
7132	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	GREGORY, INC.			
7149	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	HONDO, INC.			
7159	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	INGLESIDE, INC.			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 28074**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7161	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	INGLESIDE BY THE BAY, INC.			
7171	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	JOURDANTON, INC.			
7003	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	AGUA DULCE, INC.			
7005	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	ALICE, INC.			
7013	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	ARANSAS PASS, INC.			
7017	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	BASTROP, INC.			
7036	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	BISHOP, INC.			
7044	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	BUDA, INC.			
7055	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	CIBOLO, INC.			
7087	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	DRISCOLL, INC.			
7095	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	EDNA, INC.			
7099	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	ELGIN, INC.			
7105	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	FALLS CITY, INC.			
7111	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	FREER, INC.			
7117	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	GANADO, INC.			
7120	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	GIDDINGS, INC.			
7132	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	GREGORY, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28074

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7149	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	HONDO, INC.			
7159	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	INGLESIDE, INC.			
7161	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	INGLESIDE BY THE BAY, INC.			
7171	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	JOURDANTON, INC.			
7173	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	KARNES CITY, INC.			
7185	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	KINGSVILLE, INC.			
7189	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	KYLE, INC.			
7191	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	LA COSTE, INC.			
7193	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	LA GRANGE, INC.			
7200	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	LAREDO, INC./CITY OF LAREDO			
7223	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	MARION, INC.			
7227	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	MATHIS, INC.			
7251	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	ODEM, INC.			
7276	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	POINT COMFORT, INC.			
7173	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	KARNES CITY, INC.			
7185	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	KINGSVILLE, INC.			
7189	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	KYLE, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28074

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7191	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	LA COSTE, INC.			
7193	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	LA GRANGE, INC.			
7200	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	LAREDO, INC./CITY OF LAREDO			
7223	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	MARION, INC.			
7227	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	MATHIS, INC.			
7251	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	ODEM, INC.			
7276	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	POINT COMFORT, INC.			
7279	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	PORTLAND, INC.			
7281	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	POTEET, INC.			
7283	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	POTH, INC.			
7285	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	PREMONT, INC.			
7287	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	REFUGIO, INC.			
7302	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	RUNGE, INC.			
7316	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	SCHULENBURG, INC.			
7322	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	SEADRIFT, INC.			
7347	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	TAFT, INC.			
7365	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	UNIVERSAL CITY, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28074

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7369	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	VICTORIA, INC.			
7391	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	YORKTOWN, INC.			
32463	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	NIEDERWALD, INC.			
7003	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	AGUA DULCE, INC.			
7005	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	ALICE, INC.			
7013	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	ARANSAS PASS, INC.			
7017	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	BASTROP, INC.			
7036	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	BISHOP, INC.			
7044	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	BUDA, INC.			
7055	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	CIBOLO, INC.			
7087	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	DRISCOLL, INC.			
7095	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	EDNA, INC.			
7099	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	ELGIN, INC.			
7105	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	FALLS CITY, INC.			
7111	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	FREER, INC.			
7117	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	GANADO, INC.			
7120	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	GIDDINGS, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28074

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7132	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	GREGORY, INC.			
7149	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	HONDO, INC.			
7159	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	INGLESIDE, INC.			
7161	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	INGLESIDE BY THE BAY, INC.			
7171	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	JOURDANTON, INC.			
7003	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	AGUA DULCE, INC.			
7005	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	ALICE, INC.			
7013	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	ARANSAS PASS, INC.			
7017	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	BASTROP, INC.			
7036	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	BISHOP, INC.			
7044	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	BUDA, INC.			
7055	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	CIBOLO, INC.			
7087	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	DRISCOLL, INC.			
7095	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	EDNA, INC.			
7099	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	ELGIN, INC.			
7105	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	FALLS CITY, INC.			
7111	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	FREER, INC.			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 28074**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7117	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	GANADO, INC.			
7120	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	GIDDINGS, INC.			
7132	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	GREGORY, INC.			
7149	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	HONDO, INC.			
7159	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	INGLESIDE, INC.			
7161	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	INGLESIDE BY THE BAY, INC.			
7171	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	JOURDANTON, INC.			
7173	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	KARNES CITY, INC.			
7185	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	KINGSVILLE, INC.			
7189	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	KYLE, INC.			
7191	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	LA COSTE, INC.			
7193	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	LA GRANGE, INC.			
7200	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	LAREDO, INC./CITY OF LAREDO			
7223	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	MARION, INC.			
7227	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	MATHIS, INC.			
7251	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	ODEM, INC.			
7276	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	POINT COMFORT, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28074

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7279	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	PORTLAND, INC.			
7281	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	POTEET, INC.			
7283	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	POTH, INC.			
7285	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	PREMONT, INC.			
7287	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	REFUGIO, INC.			
7302	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	RUNGE, INC.			
7316	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	SCHULENBURG, INC.			
7322	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	SEADRIFT, INC.			
7347	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	TAFT, INC.			
7365	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	UNIVERSAL CITY, INC.			
7369	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	VICTORIA, INC.			
7391	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	YORKTOWN, INC.			
32463	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	NIEDERWALD, INC.			
7279	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	PORTLAND, INC.			
7281	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	POTEET, INC.			
7283	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	POTH, INC.			
7285	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	PREMONT, INC.			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28074

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7287	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	REFUGIO, INC.			
7302	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	RUNGE, INC.			
7316	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	SCHULENBURG, INC.			
7322	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	SEADRIFT, INC.			
7347	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	TAFT, INC.			
7365	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	UNIVERSAL CITY, INC.			
7369	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	VICTORIA, INC.			
7391	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	YORKTOWN, INC.			
32463	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	NIEDERWALD, INC.			
7003	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	AGUA DULCE, INC.			
7005	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	ALICE, INC.			
7013	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	ARANSAS PASS, INC.			
7017	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	BASTROP, INC.			
7036	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	BISHOP, INC.			
7044	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	BUDA, INC.			
7055	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	CIBOLO, INC.			
7087	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	DRISCOLL, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28074

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7095	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	EDNA, INC.			
7099	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	ELGIN, INC.			
7105	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	FALLS CITY, INC.			
7111	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	FREER, INC.			
7117	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	GANADO, INC.			
7120	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	GIDDINGS, INC.			
7132	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	GREGORY, INC.			
7149	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	HONDO, INC.			
7159	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	INGLESIDE, INC.			
7161	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	INGLESIDE BY THE BAY, INC.			
7171	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	JOURDANTON, INC.			
7173	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	KARNES CITY, INC.			
7185	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	KINGSVILLE, INC.			
7189	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	KYLE, INC.			
7191	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	LA COSTE, INC.			
7193	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	LA GRANGE, INC.			
7200	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	LAREDO, INC./CITY OF LAREDO			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 28074**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7223	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	MARION, INC.			
7227	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	MATHIS, INC.			
7251	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	ODEM, INC.			
7276	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	POINT COMFORT, INC.			
7279	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	PORTLAND, INC.			
7281	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	POTEET, INC.			
7283	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	POTH, INC.			
7285	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	PREMONT, INC.			
7287	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	REFUGIO, INC.			
7302	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	RUNGE, INC.			
7316	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	SCHULENBURG, INC.			
7322	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	SEADRIFT, INC.			
7347	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	TAFT, INC.			
7365	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	UNIVERSAL CITY, INC.			
7369	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	VICTORIA, INC.			
7391	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	YORKTOWN, INC.			
32463	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	NIEDERWALD, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28074

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7003	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	AGUA DULCE, INC.			
7005	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	ALICE, INC.			
7013	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	ARANSAS PASS, INC.			
7017	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	BASTROP, INC.			
7036	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	BISHOP, INC.			
7044	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	BUDA, INC.			
7055	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	CIBOLO, INC.			
7087	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	DRISCOLL, INC.			
7095	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	EDNA, INC.			
7099	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	ELGIN, INC.			
7105	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	FALLS CITY, INC.			
7111	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	FREER, INC.			
7117	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	GANADO, INC.			
7120	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	GIDDINGS, INC.			
7132	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	GREGORY, INC.			
7149	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	HONDO, INC.			
7159	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	INGLESIDE, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28074

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7161	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	INGLESIDE BY THE BAY, INC.			
7171	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	JOURDANTON, INC.			
7173	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	KARNES CITY, INC.			
7185	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	KINGSVILLE, INC.			
7189	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	KYLE, INC.			
7191	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	LA COSTE, INC.			
7193	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	LA GRANGE, INC.			
7200	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	LAREDO, INC./CITY OF LAREDO			
7223	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	MARION, INC.			
7227	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	MATHIS, INC.			
7251	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	ODEM, INC.			
7276	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	POINT COMFORT, INC.			
7279	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	PORTLAND, INC.			
7281	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	POTEET, INC.			
7283	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	POTH, INC.			
7285	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	PREMONT, INC.			
7287	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	REFUGIO, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28074

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7302	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	RUNGE, INC.			
7316	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	SCHULENBURG, INC.			
7322	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	SEADRIFT, INC.			
7347	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	TAFT, INC.			
7365	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	UNIVERSAL CITY, INC.			
7369	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	VICTORIA, INC.			
7391	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	YORKTOWN, INC.			
32463	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	NIEDERWALD, INC.			
7003	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	AGUA DULCE, INC.			
7005	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	ALICE, INC.			
7013	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	ARANSAS PASS, INC.			
7017	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	BASTROP, INC.			
7036	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	BISHOP, INC.			
7044	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	BUDA, INC.			
7055	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	CIBOLO, INC.			
7087	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	DRISCOLL, INC.			
7095	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	EDNA, INC.			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 28074**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7099	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	ELGIN, INC.			
7105	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	FALLS CITY, INC.			
7111	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	FREER, INC.			
7117	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	GANADO, INC.			
7120	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	GIDDINGS, INC.			
7132	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	GREGORY, INC.			
7149	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	HONDO, INC.			
7159	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	INGLESIDE, INC.			
7161	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	INGLESIDE BY THE BAY, INC.			
7171	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	JOURDANTON, INC.			
7173	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	KARNES CITY, INC.			
7185	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	KINGSVILLE, INC.			
7189	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	KYLE, INC.			
7191	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	LA COSTE, INC.			
7193	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	LA GRANGE, INC.			
7200	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	LAREDO, INC./CITY OF LAREDO			
7223	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	MARION, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28074

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7227	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	MATHIS, INC.			
7251	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	ODEM, INC.			
7276	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	POINT COMFORT, INC.			
7279	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	PORTLAND, INC.			
7281	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	POTEET, INC.			
7283	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	POTH, INC.			
7285	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	PREMONT, INC.			
7287	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	REFUGIO, INC.			
7302	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	RUNGE, INC.			
7316	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	SCHULENBURG, INC.			
7322	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	SEADRIFT, INC.			
7347	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	TAFT, INC.			
7365	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	UNIVERSAL CITY, INC.			
7369	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	VICTORIA, INC.			
7391	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	YORKTOWN, INC.			
32463	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	NIEDERWALD, INC.			
7003	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	AGUA DULCE, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28074

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7005	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	ALICE, INC.			
7013	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	ARANSAS PASS, INC.			
7017	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	BASTROP, INC.			
7036	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	BISHOP, INC.			
7044	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	BUDA, INC.			
7055	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	CIBOLO, INC.			
7087	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	DRISCOLL, INC.			
7095	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	EDNA, INC.			
7099	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	ELGIN, INC.			
7105	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	FALLS CITY, INC.			
7111	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	FREER, INC.			
7117	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	GANADO, INC.			
7120	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	GIDDINGS, INC.			
7132	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	GREGORY, INC.			
7149	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	HONDO, INC.			
7159	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	INGLESIDE, INC.			
7161	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	INGLESIDE BY THE BAY, INC.			

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TARIFF CODE: DS RRC TARIFF NO: 28074

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7171	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	JOURDANTON, INC.			
7173	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	KARNES CITY, INC.			
7185	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	KINGSVILLE, INC.			
7189	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	KYLE, INC.			
7191	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	LA COSTE, INC.			
7193	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	LA GRANGE, INC.			
7200	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	LAREDO, INC./CITY OF LAREDO			
7223	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	MARION, INC.			
7227	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	MATHIS, INC.			
7251	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	ODEM, INC.			
7276	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	POINT COMFORT, INC.			
7279	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	PORTLAND, INC.			
7281	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	POTEET, INC.			
7283	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	POTH, INC.			
7285	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	PREMONT, INC.			
7287	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	REFUGIO, INC.			
7302	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	RUNGE, INC.			

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**CUSTOMERS**

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7316	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	SCHULENBURG, INC.			
7322	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	SEADRIFT, INC.			
7347	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	TAFT, INC.			
7365	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	UNIVERSAL CITY, INC.			
7369	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	VICTORIA, INC.			
7391	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	YORKTOWN, INC.			
32463	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	NIEDERWALD, INC.			

**REASONS FOR FILING**

NEW?: N

RRC DOCKET NO:

CITY ORDINANCE NO: Operation of Law

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Efft. 4-1-2025 Update FFA-12

**SERVICES**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	Large Volume Customer

**PREPARER - PERSON FILING**

RRC NO: 1305 ACTIVE FLAG: Y INACTIVE DATE:

FIRST NAME: Petra MIDDLE: LAST NAME: Custer

TITLE: Coordinator Regulatory

ADDRESS LINE 1: P.O. Box 2628

ADDRESS LINE 2:

CITY: Houston STATE: TX ZIP: 77252 ZIP4: 2628

AREA CODE: 713 PHONE NO: 207-3363 EXTENSION:

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

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CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
7455	<p data-bbox="282 405 493 430">Curtailment Plan</p> <p data-bbox="282 436 633 462">7.455 Curtailment Standards</p> <p data-bbox="282 468 1422 520">(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p data-bbox="282 527 1487 638">(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p data-bbox="282 644 909 669">(2) Commission--The Railroad Commission of Texas.</p> <p data-bbox="282 676 1487 875">(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p data-bbox="282 882 1396 963">(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p data-bbox="282 970 1383 1022">(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p data-bbox="282 1029 1487 1113">(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p data-bbox="282 1119 1461 1232">(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p data-bbox="282 1239 1461 1291">(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p data-bbox="282 1297 1474 1589">(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term "deliveries" in this section includes sales and/or transportation service.</p> <p data-bbox="282 1596 477 1621">(c) Priorities.</p> <p data-bbox="282 1627 1461 1709">(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:</p> <p data-bbox="282 1715 1408 1768">(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;</p> <p data-bbox="282 1774 974 1799">(B) firm deliveries to electric generation facilities;</p> <p data-bbox="282 1806 1474 1887">(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an</p>

## GAS SERVICES DIVISION

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alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or

(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

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LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
1	<p>Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two inches in diameter.</p> <p>Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for such service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:</p> <p>(1) Individual Residential and Commercial Consumers -- upon payment of the fee for gas main extension set out in the Schedule of Miscellaneous Service Charges or upon execution of Company's form Gas Main Extension Contract, as filed with the appropriate regulatory authority.</p> <p>(2) Developers of residential or business subdivisions -- upon execution of Company's form Gas Main Extension Contract or Predevelopment Gas Main Extension Contract, as filed with the appropriate regulatory authority, or under special circum-stances where, in Company's opinion, such forms are not appropriate, upon execution of a special agreement providing for reimbursement to Company for cost of the necessary gas main extension.</p> <p>(3) Large Volume Consumers -- upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.</p>

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QUALITY OF SERVICE

<u>QUAL_SERVICE_ID</u>	<u>DESCRIPTION</u>
RULE1	<p>CENTERPOINT ENERGY RESOURCES CORP.                      D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS                      GAS GENERAL RULES AND REGULATIONS                      APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR WHICH TARIFF IS APPROVED ON OR AFTER OCTOBER 30, 2023</p> <p>1. DEFINITIONS</p> <p>(a) Consumer, Customer, and Applicant are used interchangeably and mean any person or organization that utilizes Gas Service or who purchases or seeks to purchase Gas Service from Company.</p> <p>(b) Company means CenterPoint Energy Resources, Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas, its successors and assigns.</p> <p>(c) Cubic Foot of Gas: Unless otherwise expressly provided by rate schedule or written contract (or agreement), the amount of gas necessary to fill one (1) cubic foot of space when the gas is at a gauge pressure of four (4) ounces above atmospheric pressure and/or in the event that the gas delivered to the Consumer is measured at a pressure in excess of four (4) ounces per square inch gauge, the measurement of gas shall be on the same basis as that outlined in the rate schedules for Large Volume Natural Gas Service.</p> <p>(d) Gas Service means any of the services described in the Company's rate schedules filed with the appropriate regulatory authorities or otherwise provided under a written contract between Company and Consumer.</p> <p>(e) Service Line: The pipe and attached fittings which convey gas from Company's mains up to and including the stopcock on the riser for the Company's meter at the Consumer's premises.</p> <p>(f) Consumer's Housepiping: All pipe and attached fittings which convey gas from the Test Tee or the outlet side of the meter equipment and coupled facilities to the Consumer's connection for gas appliances or equipment.</p> <p>(g) Point of Delivery: The point at the Test Tee or the outlet side of the meter equipment and coupled facilities where the gas is measured for delivery into Consumer's Housepiping.</p> <p>(h) Commission: Railroad Commission of Texas.</p> <p>(i) Customer Equipment or Consumer's Equipment:                      All appliances, piping, vents, connectors, valves, fittings or any other gas utilization or distribution equipment at or on the Customer's side of the Point of Delivery, including but not limited to methane detectors and carbon monoxide detectors.</p> <p>2. APPLICATION OF RULES</p> <p>(a) Unless otherwise expressly stated, these rules apply to all Consumers and use of natural gas by Consumers regardless of classification, except insofar as they are changed by or are in conflict with any statute of the State of Texas, enforceable municipal ordinance, applicable valid final order of any court or of the Commission, or written contract executed by Company, in which case such statute, order or contract shall control to the extent that it is applicable to the Consumer(s) in question. Whenever possible, these rules shall be construed harmoniously with such laws, contracts, ordinances, and orders.</p> <p>(b) A Customer's purchase or use of Gas Service constitutes an agreement by the Customer to comply with the terms and conditions contained herein and in the applicable Company rate schedule except as may be otherwise specified in a written contract between the Customer and the Company.</p> <p>(c) These rules, and all subsequently enacted rules, may be abrogated, modified, or added to in whole or in part, by the Company and such rules as abrogated, modified, or added to, shall become effective when filed with the appropriate regulatory authority.</p>

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### 3. CLASSIFICATION FOR RATE AND CONTRACT PURPOSES

For purposes of determining rates, Consumers shall be classified as either Residential, General Service-Small, or General Service-Large Volume Consumers as defined in Company's applicable rate schedules. Service by Company to Consumers classified herein as Residential and General Service-Small is available without a written contract between Consumer and Company at the standard rates and charges applicable to such Consumers that are adjusted from time to time. In the absence of a written contract between Company and a Consumer to the contrary, Company shall have no obligation to deliver more than 25,000 cubic feet of gas in any day to any Consumer not having a written gas sales contract with Company. A contract may be required from Large Volume Consumers using less than 25,000 cubic feet per day, provided this requirement shall be uniformly applied to all such Consumers within each municipal rate jurisdiction. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reason, in which event the Company may estimate usage by such Consumer. In the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining rate classification and whether or not a contract is required. Company's obligation to provide service to any Consumer intending to use more than 25,000 cubic feet per day is contingent upon Company's determination that there will be an adequate supply of gas to serve such Large Volume Consumer, and that existing facilities are of adequate capacity and suitable pressure.

### 4. LIMITATION OF USE

All gas delivered through Company's meters is for use only at the Point of Delivery and shall not be redelivered or resold to others without Company's express consent.

### 5. SERVICE CONNECTIONS

(a) Service Connection: Unless otherwise prohibited by applicable ordinance or rule, the Company may require, on a consistent and non-discriminatory basis, prepayment, reimbursement, or adequate security for some or all costs (including, but not limited to, materials, labor, or allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing system to serve a new customer.

(b) Service Line: Company shall install and maintain all Service Lines and to the extent permitted by applicable ordinance shall be entitled to make a reasonable charge for such installation and maintenance. A Service Line may be used to supply a single building or single group of buildings which may or may not be located on a single lot, such as a group of factory buildings, hospital buildings, or institutional buildings, all under one (1) ownership or control. However, Gas Service supplied to Consumer for use on separate lots physically divided by other private or public property (including streets, alleys and other public ways) must be supplied through separate Service Lines and be separately metered and billed. More than one Service Line to supply a Consumer's premises may be constructed by agreement between Company and Consumer. Company has title to all Service Lines and is responsible for their maintenance and repair.

(c) Consumer's Housepiping: Consumer shall be responsible for installing and maintaining Consumer's Housepiping. Company may refuse service to any consumer whose housepiping is inadequate or unsafe, but Company shall have no responsibility for determining whether or not Consumer has complied with applicable safety codes, inspecting Consumer's Housepiping or in any way establishing or enforcing housepiping specifications.

(d) Customer shall be solely responsible for the selection, installation, maintenance, inspection, and use of Customer Equipment, and Company shall have no duty or responsibility

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for the design, selection, installation, operation or repair of said Equipment. Company shall have no duty or responsibility for determining whether or not Customer Equipment complies with the requirements of NFPA 54, NFPA 715 and/or any other applicable fuel gas code. Company shall have no duty or responsibility for inspecting the performance of, location of, or maintenance of methane detectors and/or carbon monoxide detectors. Company shall have no duty to warn regarding the installation of, use of, performance of and/or maintenance of methane detectors and/or carbon monoxide detectors. Customer shall be responsible for all Customer Equipment downstream of the Point of Delivery.

(e) Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two (2) inches in diameter. Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for Gas Service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:

(1) Individual Residential and General Service-Small Consumers upon execution of a written agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

(2) Developers of residential or business subdivisions upon execution of Company's form Predevelopment Gas Main Extension Contract, or under special circumstances where, in Company's opinion, such forms are not appropriate, upon execution of a written agreement providing for reimbursement to Company for cost of the necessary gas main extension.

(3) General Service-Large Volume Consumers upon execution of a written agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

#### 6. CHARGES RELATING TO GAS SERVICE

Utility charges for services other than delivering natural gas may be made in accordance with the Schedules of Miscellaneous Service Charges filed with the appropriate regulatory authorities.

#### 7. APPLICATION FOR SERVICE

Where no written contract for Gas Service is necessary, an application can be made online via the Company's website, by telephone or or by email to request initiation of service. Upon request, Consumer shall provide information necessary for purposes of rate classification, billing, and determining whether a deposit will be required.

#### 8. REFUSAL TO INSTITUTE SERVICE AND TERMINATION OF SERVICE

(a) Refusal of service.

(1) Compliance by Applicant. The Company may decline to serve an Applicant for whom service is available from previously installed facilities until such Applicant has complied with the state and municipal rules, regulations or laws, and with approved rules and regulations of the Company on file with the appropriate regulatory authority governing the service applied for, or for the following reasons:

(A) the Applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be provided;

(B) the Applicant is indebted to any company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the Applicant shall be served upon complying with the applicable deposit requirement;

(C) the Applicant refuses to make a deposit if Applicant is required to make a deposit under

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these rules;

(D) where an unsafe condition exists at any point on Consumer's premises;

(E) for use of gas in violation of Company's rules;

(F) in the event Company's representatives are refused access to such premises for any lawful purpose;

(G) when Company's property on the Consumer's premises is tampered with, damaged, or destroyed;

(2) Applicant's recourse. In the event that the Company shall refuse to serve an Applicant under the provisions of these rules, the Company shall inform the Applicant of the basis of its refusal and that the Applicant may file a complaint with the appropriate regulatory authority thereon.

(3) Insufficient grounds for refusal to serve. Except in cases where the Company identifies fraud in connection with a service request, the following shall not constitute sufficient cause for refusal of service to a present residential or non-residential Customer or Applicant:

(A) delinquency in payment for service by a previous occupant of the premises to be served;

(B) failure to pay for merchandise or charges for non-gas service purchased from the Company;

(C) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six (6) months prior to the date of application;

(D) violation of the Company's rules pertaining to the operation of nonstandard equipment of unauthorized attachments, which interfere with the service of others, unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

(E) failure to pay a bill of another Customer as guarantor thereof, unless the guarantee was made in writing to the Company as a condition precedent to service; and

(F) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

(b) Discontinuance of service.

(1) Bills are due and payable when rendered; the bill shall be past due not less than fifteen (15) days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for Gas Service is delinquent if unpaid by the due date.

(2) A Customer's Gas Service may not be terminated unless the Company has made a reasonable effort to offer the Customer the option of paying a delinquent bill in installments. A Customer's Gas Service may be disconnected if the bill has not been paid or a suitable written arrangement for payment in installments entered into within five (5) working days after the bill has become delinquent and if proper notice has been given. Proper notice shall consist of a mailing or hand delivery at least five working days prior to a stated date of disconnection. Said notice shall be provided in English and Spanish as necessary and shall include: (A) the words Disconnect Notice or similar language prominently displayed;

(B) the reason service is to be terminated;

(C) what Customer must do to prevent termination;

(D) in the case of a past-due bill, the amount past due payment options (online, phone, in-person, and mail), as well as a website or phone number to locate physical payment locations;

(E) a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency; and

(F) the date of termination.

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(3) Gas Service may be disconnected for any of the following reasons:

(A) failure to pay a delinquent account or failure to comply with the terms of a written agreement for installment payment of a delinquent account;

(B) violation of the Company's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation;

(C) failure to comply with deposit or guarantee arrangements where required by these Rules and Regulations; (D) without notice where a known dangerous condition exists for as long as the condition exists; (E) tampering with the Company's meter or equipment or bypassing the same;

(F) for use of Gas Service in violation of Company's rules; (G) in the event Consumer's premises are vacated; (H) in the event Company's representatives are refused access to such premises for any lawful purpose; (I) when Company's property on the Consumer's premises is tampered with, damaged or destroyed; (J) for use of Gas Service in violation of any law, ordinance or regulation; (K) for fraudulent conduct or misrepresentation in relation to the consumption of gas, account information, or any other fraud practiced by Consumer, with regard to the matters referred to in these rules or Consumer's contract.

(4) Gas Service may not be disconnected for any of the following reasons:

(A) delinquency in payment for service by a previous occupant of the premises;

(B) failure to pay for merchandise or charges for non-gas service by the Company;

(C) failure to pay for a different type or class of Gas Service unless the fee for such different service is included on the same bill;

(D) failure to pay the account of another Customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service;

(E) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billing;

(F) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due; and

(G) failure to pay an estimated bill other than a bill rendered pursuant to any approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.

(5) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the Company are not available to the public for the purpose of making collections and reconnecting service.

(6) The Company shall not abandon a Customer without written approval from the applicable regulatory authority.

(7) Except in cases where the Company identifies fraud in connection with an account, the Company shall not discontinue Gas Service to a delinquent Residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if service is discontinued. Any Customer seeking to avoid termination of service under this provision must make a written request to the Company supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five (5) working days after the date of delinquency of the bill. The prohibition against service termination as provided herein

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shall last twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

#### 9. LOCATION OF METERS

Wherever practical, all new meter installations shall be installed near the building in which Consumer's gas appliances are located. All meters shall be accessible at all times for inspection, reading, and change out for testing. Whenever the Company shall permanently discontinue the delivery of gas to any of Consumer's premises, it shall have the right at any reasonable time thereafter to enter upon the premises and remove therefrom its meter, and any other of its equipment there located.

#### 10. METER TESTS AND BILL ADJUSTMENTS WITH RESPECT TO METER ACCURACY

##### (a) Meter requirements.

(1) Use of meter. All gas delivered by the Company in the provision of Gas Service shall be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority or tariff.

(2) Installation by Company. Unless otherwise authorized by the regulatory authority, the Company shall provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its Customers.

(3) Standard type. The Company shall not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

##### (b) Meter records. The Company shall keep the following records:

(1) Meter equipment records. The Company shall keep a record of all its meters, showing the Customer's address and date of the last test.

(2) Records of meter tests. All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

##### (c) Meter readings.

(1) Meter unit location. In general, each meter must indicate clearly the units of service for which a charge is made to the Customer.

##### (d) Meter tests on request of Customer.

(1) The Company shall, upon request of a Customer make a test of the accuracy of the meter serving that Customer. The Company shall inform the Customer of the time and place of the test, and permit the Customer or the Customer's authorized representative to be present if the Customer so desires. If no such test has been performed within the previous four (4) years for the same Customer at the same location, the test shall be performed without charge. If such a test has been performed for the same Customer at the same location within the previous four years, the Company may charge a fee for the test, not to exceed fifteen dollars (\$15.00), or such other fee for the testing of meters as may be set forth in the Company's tariff properly on file with the regulatory authority. The Customer must be properly informed of the result of any test on a meter that serves the Customer who requested such test.

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(2) Notwithstanding Paragraph (1), above, if the meter is found to be more than nominally defective, to either the Customer's or the Company's disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than two percent (2%) from accurate registration.

(3) If any meter test requested by a Customer reveals a meter to be more than nominally defective, the Company shall correct previous readings consistent with the inaccuracy found in the meter for the period of either (i) the last six (6) months, or (ii) the last test of the meter, whichever is shorter. Any resulting underbillings or over-billings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the Company if the error is to the Company's disadvantage.

(4) If a meter is found not to register for any period of time, the Company may make a charge for Gas Service provided but not metered, for a period not to exceed three (3) months previous to the time the meter is found not to be registering. The determination of Gas Service provided but not metered is to be based on the Customer's consumption during other like periods at the same location when available, and on consumption under similar conditions at the same location or of other similarly situated customers when not available.

(e) Meter Exchange.

(1) The Company follows the practice of testing and repairing its meters on periodic schedules in accordance with good operating practice. The periodic meter test interval is based on the results of accuracy tests of its meters of varying ages that are randomly sampled. The period of presumed accuracy is the period during which not less than seventy percent (70%) of the randomly sampled meters exhibit accuracy in the range of two percent (2%) fast to two percent (2%) slow.

11. DEPOSITS FROM CONSUMERS TO GUARANTEE PAYMENTS OF BILLS

(a) Establishment of credit for Residential Applicants.

(1) The Company may require a Residential Applicant for Gas Service to satisfactorily establish credit but such establishment of credit shall not relieve the Customer from complying with rules for prompt payment of bills. Subject to these General Rules and Regulations, a Residential Applicant shall not be required to make a deposit:

(A) if the Residential Applicant has been a customer of any utility for the same kind of service within the last two (2) years and is not delinquent in payment of any such utility service account and during the last twelve (12) consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment; or

(B) if the Residential Applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the Gas Service required;

(C) if the Residential Applicant demonstrates a satisfactory credit rating by appropriate means, including but not limited to, the production of generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity.

(b) Reestablishment of credit.

Every Applicant who has previously been a Customer of the Company and whose Gas Service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all his/her amounts due to the Company or execute a written deferred payment agreement, if offered, and reestablish credit as provided herein.

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(c) Amount of deposit and interest for Residential Gas Service and exemption from deposit.

(1) The required residential deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings (rounded up to the nearest five dollars [\$5.00]). If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two (2) days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements. Estimated Annual Billings as such term is used in this section shall be either (i) the twelve- (12-) month billing history at the service address involved (if a billing history is available for the service address), or (ii) the average annual residential bill in the Division serving the Customer (if a billing history is not available at the service address); provided, that such average annual residential bill determined pursuant to clause (ii) hereof, shall be determined periodically but no less frequently than annually.

(2) All Applicants for Residential Gas Service who are sixty-five (65) years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the Company or another utility for the same utility service which accrued within the last two (2) years. No cash deposit shall be required of such Applicant under these conditions.

(3) The Company shall pay a minimum interest on such deposits according to the rate as established by law; provided, if refund of deposit is made within thirty (30) days of receipt of deposit, no interest payment shall be made. If the Company retains the deposit more than thirty (30) days, payment of interest shall be made retroactive to the date of deposit. (A) payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer's account. (B) the deposit shall cease to draw interest on the date it is returned or credited to the customer's account.

(4) Company will waive any deposit requirement for Residential Gas Service for an Applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, as determined by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its website.

(d) For General Service-Small and General Service-Large Volume customers, Company may require a deposit where the Applicant is unable to establish good credit by standards generally accepted as evidence of credit worthiness. The amount of any deposit, where required, shall be in an amount sufficient to protect Company but shall not exceed the amount of the estimated highest two (2) months' billing. Interest shall be paid at the legal rate on all deposits. Deposits shall be refunded after three (3) years of prompt payment, with refund including any interest to be made in cash or by credit to the Consumer's bill. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled him to initial service without a deposit and otherwise has a record of prompt payment.

(e) Deposits for temporary or seasonal service and for weekend or seasonal residences. The Company may require a deposit sufficient to reasonably protect it against the assumed risk, provided, such a policy is applied in a uniform and nondiscriminatory manner.

(f) Records of deposits

(1) The Company shall keep records to show:

(A) the name and address of each depositor;

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(B) the amount and date of the deposit; and  
 (C) each transaction concerning the deposit.  
 (2) The Company shall record a receipt of deposit on each Applicant's bill from whom a deposit is received and shall provide means whereby a depositor may reclaim a deposit.  
 (3) A record of each unclaimed deposit shall be maintained for at least four years, during which time the Company shall make a reasonable effort to return the deposit.

(g) Refund of deposit.

(1) If Gas Service is not connected or after disconnection of Gas Service, the Company shall promptly and automatically refund the Customer's deposit plus accrued interest or the balance, if any, in excess of the unpaid bills for Gas Service furnished. The transfer of Gas Service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules. (2) When the Residential Customer has paid bills for service for twelve (12) consecutive residential bills without having service disconnected for nonpayment of bills and without having more than two (2) occasions in which a bill was delinquent and when the Customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a Customer's account. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled the Consumer to install Gas Service without a deposit and otherwise has a record of prompt payment.

(h) Upon sale or transfer of Company.

Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all Customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(i) Complaint by Applicant or Customer.

The Company shall direct its personnel engaged in initial contact with an Applicant or Customer for service seeking to establish or re-establish credit under the provisions of these rules to inform the Applicant or Customer, if dissatisfaction is expressed with the Company decision, of the Applicant's or Customer's right to file a complaint with the regulatory authority thereon.

RULE1A CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS GENERAL RULES AND REGULATIONS APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR WHICH TARIFF IS APPROVED ON OR AFTER OCTOBER 30, 2023

#### 12. DISCONTINUANCE BY CONSUMER

A Consumer who wishes to discontinue Gas Service must give notice to Company by phone or by visiting the Company's website, [www.CenterPointEnergy.com](http://www.CenterPointEnergy.com). Consumer shall be obligated to pay for all Gas Service which is rendered by the Company (including applicable minimum charges therefor) prior to the time Company discontinues Gas Service pursuant to such notice.

#### 13. RECORDS OF GAS SUPPLIED

Company shall keep accurate records of the amount of gas registered by its meters, and such records shall be accepted at all times and in all places as prima facie evidence of the true amount of gas consumed.

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## 14. ESCAPING GAS

Upon immediately moving to a safe location, Consumer must immediately notify Company of any escaping gas on Consumer's premises. No flame shall be taken near the point where gas is escaping. Company shall not be liable for any damage or loss caused by the use of or escape of gas from Consumer's Housepiping or Consumer's Equipment.

## 15. DAMAGE AND REPAIR TO AND TAMPERING WITH COMPANY'S FACILITIES

Consumer shall immediately notify Company in the event of damage to Company's property on Consumer's premises. Consumer shall not permit anyone other than an authorized employee of the Company to adjust, repair, connect, or disconnect, or in any way tamper with the meter, lines or any other equipment of the Company used in serving Consumer's premises and shall be liable for any damages that may arise from Consumer's failure thereof. Only Company-authorized personnel are permitted to perform work on the meter, lines or any other equipment of Company used in serving Customer's premises.

## 16. ACCESS TO PREMISES

The Company's representatives shall have the right at all reasonable hours to enter upon the premises and property of Consumer to read the meter; and to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, Service Lines, meter loops, and any other property of the Company located thereon, and for any other purpose connected with Company's operation. The Company's representatives shall have the right at all times to enter upon the premises and property of Consumer in emergencies pertaining to Company's service. All dogs and other animals, which might hinder the performance of such operations on the Consumer's property, shall be kept away from such operations by the Consumer upon notice by the Company representatives of their intention to enter upon the Consumer's premises.

## 17. NON-LIABILITY

(a) The Company shall not be liable to Consumer nor to any third party for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer.

(b) Company shall not be liable to Consumer nor to any third party for any damage or injury resulting from gas or its use after such gas leaves the Point of Delivery other than damage caused by the fault of the Company in the manner of installation of the Service Lines, in the manner in which such Service Lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop, which consists of piping before the Point of Delivery. All other risks after the gas leaves the Point of Delivery shall be assumed by the Consumer, his agents, servants, employees, or other persons.

(c) The Company agrees to use reasonable diligence in providing continuous Gas Service to all Consumers, but the Company does not guarantee such service and shall not be liable to Consumer nor to any third parties for damages resulting from any interruption to such service.

(d) Company shall not be liable to Consumer nor to any third parties for any damage or loss caused by stoppage or curtailment of the gas supply pursuant to order of a governmental agency having jurisdiction over Company or Company's suppliers, or caused by an event of force majeure. The term force majeure as employed herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of

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wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; and any other causes, whether of the kind herein enumerated or otherwise.

18. TEMPORARY INTERRUPTION OF SERVICE

(a) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected.

(b) The Company shall make reasonable provisions to respond to emergencies resulting from failure of service, and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

(c) In the event of national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

(1) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of such interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.

(2) Report to Commission. The Commission shall be notified in writing within forty-eight hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

19. WAIVER OF RULES No agent or representative of the Company is authorized to add to, alter, waive, or otherwise change any of the foregoing rules except by agreement in writing signed by an officer in the Company.

20. BILLING

(a) Bills for Gas Service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

(b) The Customer's bill must show all the following information:

(1) If the meter is read by the Company, the date and reading of the meter at the beginning and end of the period for which rendered;

(2) The number and kind of units billed;

(3) The applicable rate schedule title or code;

(4) The total base bill;

(5) The total of any adjustments to the base bill and the amount of adjustments per billing unit;

(6) The date by which the Customer must pay the bill in order to avoid penalty;

(7) The total amount due after addition of any penalty for nonpayment within a designated period; and

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(8) A distinct marking to identify an estimated bill. The information required above shall be arranged and displayed in such a manner as to allow the Customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the Customer on request of the Customer.

(c) Where there is a good reason for doing so, estimated bills for Gas Service may be rendered provided that an actual meter reading is taken at least every six (6) months.

(d) Disputed bills.

(1) In the event of a dispute between the Customer and the Company regarding the bill, the Company shall forthwith make such investigation as is required by the particular case and report the results thereof to the Customer. If the Customer wishes to obtain the benefit of subsection (2) hereunder, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate regulatory authority.

(2) Notwithstanding any other provisions of these rules and regulations, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the following: (1) resolution of the dispute; or (2) the expiration of the sixty (60) day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two (2) years. Where insufficient or no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

## 21. NEW CONSTRUCTION

(a) Standards of construction.

The Company shall construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority, or otherwise by law, and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical. (b) Response to request for residential and commercial service. The Company shall serve each qualified residential and commercial applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven (7) working days. Those applications for individual residential service requiring line extensions should be filled within ninety (90) days unless unavailability of materials, municipal permitting requirements, or other causes beyond the control of the Company result in unavoidable delays. In the event that residential service is delayed in excess of ninety (90) days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the Company, a delay in excess of ninety (90) days may be found to constitute a refusal to serve.

## 22. CUSTOMER RELATIONS

(a) Information to Customers. The Company shall:

(1) Maintain a current set of maps showing the physical location of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Company's facilities. These maps, or such other maps as

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may be required by the regulatory authority, shall be kept by the Company in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the Company to advise Applicants and others entitled to the information as to the facilities available for serving that locality;

(2) Assist the Customer or Applicant in selecting the most economical rate schedule;

(3) In compliance with applicable law or regulations, notify Customers affected by a change in rates or schedule or classification;

(4) Make available on the Company website, copies of the current rate schedules and rules relating to the service of the Company, as filed with the Commission;

(5) Furnish such additional information on rates and services as the Customer may reasonably request;

(6) Upon request, inform its Customers as to the method of reading meters; and

(7) As required by law or the rules of the appropriate regulatory authority, provide Customers with a pamphlet containing customer service information. At least once each calendar year, the Company shall notify its Customers that customer service information is available on request and without charge.

(b) Customer complaints.

Upon complaint to the Company by Residential or General Service-Small Customers either at its office, by letter, electronic communication such as email or an inquiry via Company website, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment and disposition thereof for a period of two years subsequent to the final disposition of the complaint. Complaints which require no further action by the Company need not be recorded.

(c) Company response.

Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the Company shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response must be made by the next working day. The utility must make a final and complete response within fifteen (15) days from the date of the complaint, unless additional time is granted within the 15-day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company.

(d) Deferred payment plan.

The Company may, but is not required to, offer a deferred payment plan for delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:

(1) Every deferred payment plan entered into due to the Customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the Customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

(2) For purposes of determining reasonableness under these rules the following shall be considered: size of delinquent account; Customer's ability to pay; Customer's payment history; time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the Customer.

(3) A deferred payment plan offered by the Company, if reduced to writing, shall state, immediately preceding the space provided for the Customer's signature and in bold face print at least two (2) sizes larger than any other font used, that If you are not satisfied with

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RRC COID: 6263	COMPANY NAME: CENTERPOINT ENERGY ENTEX
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TARIFF CODE: DS	RRC TARIFF NO: 28074
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this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to comply with the terms of this agreement. A similar agreement must be provided by a customer at the time of agreement, if recorded.

(4) A deferred payment plan may include a one-time five percent (5%) penalty for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Company's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

(5) If a Customer for Gas Service fails to enter into a deferred payment agreement or has not fulfilled its terms, the Company shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstance, it shall not be required to offer a subsequent negotiation of a deferred payment plan prior to disconnection.

(6) If the Company institutes a deferred payment plan it shall not refuse a Customer's participation in such a program on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

(e) Delayed payment of bills by elderly persons.

(1) Applicability.

This subsection applies only:

(A) If the Company assesses late payment charges on residential customers and suspends service before the 26th day after the date of the bill for which collection action is taken; and

(B) To an elderly person, as defined in Paragraph (2) of this subsection, who is a residential customer and who occupies the entire premises for which a delay is requested.

(2) Definition of Elderly person--A person who is 60 years of age or older.

(3) An elderly person may request that the Company implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill.

(4) On request of an elderly person, the Company shall delay without penalty the payment date of a bill for providing Gas Service to that person until the 25th day after the date on which the bill is issued.

(5) The Company may require the requesting person to present reasonable proof that the person is 60 years of age or older.

(6) The Company shall notify Customers of this delayed payment option no less often than yearly. The Company may include this notice with other information provided pursuant to Subsection (a) of this section.

### 23. RESIDENTIAL AVERAGE MONTHLY BILLING PROGRAM

#### (a) DEFINITIONS

(1) Under this provision, qualified Residential Customers would have the option of participating in the Company's Average Monthly Billing Program (AMB) as an alternative to the Company's normal billing procedure. For AMB purposes, the following definitions shall apply:

(A) Normal Bill is an amount computed using the Company's applicable residential rate schedule for service provided during a billing month.

(B) Qualifying Customer is a Residential Customer of the Company who has not had Gas Service

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suspended for non-payment and has not had a Past Due notice issued on an account during the immediately preceding twelve- (12-) month period.

(b) AVAILABILITY

(1) The Average Monthly Billing Program is available to any Qualifying Customer of the Company.

(c) OPERATION OF PROGRAM

(1) Computation of Bills under the AMB:

(A) Under the AMB, the Qualifying Customer shall receive a monthly Average Bill computed using the most recent twelve- (12-) month rolling average of the customer's Normal Bills rounded to the nearest dollar. The amount of the Average Bill and Normal Bill will appear on the customer's monthly billing statement. The cumulative difference between Normal Bills and the Average Bills rendered under the AMB will be carried in a deferred balance that will accumulate both debit and credit differences.

(2) Effect of AMB on other Tariff Provisions:

(A) Except as modified herein, participation in the AMB will have no effect on the Company's approved rate schedules or other billing charges used to calculate the Customer's Normal Bill. Participation in the AMB shall have no effect on any other term or condition for providing Gas Service including those provisions relating to termination or suspension of Gas Service.

(3) Effects of Customer Discontinuance of AMB or Termination or Suspension of Service:

(A) The customer may discontinue the AMB at any time by notifying the Company. If a customer requests discontinuance of AMB, if an account is final billed, or if the service is suspended by the Company as a result of past due amounts on an account, any outstanding balance owed the Company at the time, including any differences between billings under the AMB and Normal Bills which would have been rendered under normal billing procedures, shall be immediately due and payable. Likewise, any credit due to the customer shall be applied to the next bill or refunded, as appropriate.

24. SUSPENSION OF GAS UTILITY SERVICE DISCONNECTION DURING AND AFTER AN EXTREME WEATHER EMERGENCY AND A SEVERE WEATHER EMERGENCY

(a) Disconnection prohibited. Consistent with Section 7.460 of Title 16 of the Texas Administrative Code, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to:

(1) a delinquent Residential Customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.

(2) a delinquent Residential Customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

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(3) a delinquent Residential Customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making collections and reconnecting service.

(b) Payment plans. The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills as set forth in Paragraph (2)(D) of Section 7.45 of Title 16 of the Texas Administrative Code (Quality of Service Rules).

(c) Notice. Once each year, beginning in the September or October billing periods the Company shall give notice to Customers as follows:

(1) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the Company's service area.

(2) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to any other social service agency of which the provider is aware that provides financial assistance to low income Customers in the utility's service area.

(3) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to all residential Customers of the Company and Customers who are owners, operators, or managers of master metered systems.

(d) Severe Weather Emergency. This subsection applies in the event of a Severe Weather Emergency as the term Severe Weather Emergency is defined by the National Weather Service. In and after a Severe Weather Emergency, and in the service area affected by the Severe Weather Emergency, the Company may make exceptions to these General Rules and Regulations and other Company tariffs to ensure continuity of service and facilitate timely and efficient restoration of service to customers in the affected area.

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SERVICE CHARGES

RRC CHARGE NO.	CHARGE ID	CHARGE AMOUNT	SERVICE PROVIDED
326172	MISC-20-11		Collection call - trip charge (For each trip other than when a customer is charged under miscellaneous service item no. 3 - Turning off service to active meter) \$20  TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
326173	MISC-20-12		Returned check \$20  TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
326174	MISC-20-13		Gas Main Extensions - See General Rules and Regulations, Section 5e, relating to Gas Main Extensions.  TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
326175	MISC-20-2		Restore service after termination for non-payment, cut-off by Customer or agent or for convenience of Customer \$40 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.  TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
326176	MISC-20-3		Turning off service to active meter (per trip) - Exception: No charge if account is finalled. \$20 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.

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326177	MISC-20-4	<p>TAX ADJUSTMENT                      The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Special meter test at customer's request (see General Rules and Regulations for special situations) - same customer at same location is allowed one (1) test free of charge every four (4) years \$15</p>
326178	MISC-20-5	<p>TAX ADJUSTMENT                      The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Change customer meter if requested by Customer (Does not include changes due to meter failure and/or meter being more than nominally defective, as described in General Rules and Regulations.) \$55</p>
326179	MISC-20-6	<p>TAX ADJUSTMENT                      The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Change residential meter location or re-route residential service: Minimum charge \$350 Install each additional meter on a Customer's service line \$55</p>
326180	MISC-20-7	<p>TAX ADJUSTMENT                      The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Service Connection Charge - See General Rules and Regulations, Section 5(a), relating to Not Service Connection</p> <p>Applicable</p>
326181	MISC-20-8	<p>TAX ADJUSTMENT                      The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Disconnect service at main \$300 (Plus any costs arising out of any city ordinance or regulation</p>

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326182	MISC-20-9	governing work in roadways)
		<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
326182	MISC-20-9	<p>Restore service at main for any purpose necessitated by customer including, but not limited to, installation of equipment requested by a Customer \$300</p>
		<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
326183	MISC-20-CD	<p>DEPOSITS Up to the maximum amount allowed under the Railroad Commission of Texas Quality of Service Rule Section 7.45(5)(C)(ii) (the one-sixth rule). If there is no billing history on the customer's account, then the one-sixth rule will be applied to the Customer's account based on similarly-situated customers located in the geographic area.</p>
326170	MISC-20-1	<p>Institution of service to residential or general service \$40 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.</p>
		<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
326171	MISC-20-10	<p>Temporary transfer of individually metered multi-family service from vacating tenant to apartment complex owner. (Applicable to read and transfer transactions only. Precedent written agreement required.) No Charge</p>
		<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>

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DESCRIPTION: Distribution Sales STATUS: A  
EFFECTIVE DATE: 12/01/2024 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/16/2025  
GAS CONSUMED: N AMENDMENT DATE: 04/01/2025 OPERATOR NO:  
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>																																				
GSLV-630-U	<p>CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE AREAS - UNINCORPORATED RATE SHEET GENERAL SERVICE-LARGE VOLUME RATE SCHEDULE NO. GSLV-630-U</p> <p>AVAILABILITY This schedule is available at points on existing facilities of adequate capacity and suitable pressure in the area designated in the Rate Book of CENTERPOINT ENERGY RESOURCES CORP., D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS (hereinafter called Company).</p> <p>APPLICATION OF SCHEDULE This schedule is applicable to any general service customer in an unincorporated area or city that has ceded jurisdiction to the Commission in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas for commercial uses and industrial uses whose average monthly usage for the prior calendar year is more than 150,000 cubic feet. Gas supplied hereunder is for the individual use of the Consumer at one point of delivery and shall not be resold or shared with others. If the Consumer has a written contract with Company, the terms and provision of such contract shall be controlling. The cities that ceded jurisdiction to the Commission in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas and unincorporated areas by Geographic Rate Area are listed on the final pages of this rate schedule.</p> <p>MONTHLY RATE For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following: (a) The Base Rate consisting of:  <table border="0" style="margin-left: 40px;"> <tr> <td>(1) Customer Charge -</td> <td></td> <td></td> </tr> <tr> <td style="padding-left: 40px;">Houston and Texas Coast</td> <td></td> <td style="text-align: right;">\$390.00</td> </tr> <tr> <td style="padding-left: 40px;">South Texas and Beaumont/East Texas</td> <td></td> <td style="text-align: right;">\$230.00</td> </tr> <tr> <td>(2) Commodity Charge for all Ccf billed at the pressure bases and Geographic Rate Areas as set forth below -</td> <td></td> <td></td> </tr> <tr> <td style="padding-left: 40px;"></td> <td style="text-align: center;">Houston Texas Coast Beaumont/East Texas</td> <td></td> </tr> <tr> <td style="padding-left: 40px;">South Texas</td> <td></td> <td></td> </tr> <tr> <td style="padding-left: 80px;">14.65 Pressure Base \$0.08933 \$0.08989</td> <td></td> <td style="text-align: right;">\$0.01811</td> </tr> <tr> <td style="padding-left: 40px;">\$0.08925</td> <td></td> <td></td> </tr> <tr> <td style="padding-left: 80px;">14.73 Pressure Base \$0.08982 \$0.09038</td> <td></td> <td style="text-align: right;">\$0.01821</td> </tr> <tr> <td style="padding-left: 40px;">\$0.08974</td> <td></td> <td></td> </tr> <tr> <td style="padding-left: 80px;">14.95 Pressure Base \$0.09116 \$0.09173</td> <td></td> <td style="text-align: right;">\$0.01848</td> </tr> <tr> <td style="padding-left: 40px;">\$0.09108</td> <td></td> <td></td> </tr> </table> </p>	(1) Customer Charge -			Houston and Texas Coast		\$390.00	South Texas and Beaumont/East Texas		\$230.00	(2) Commodity Charge for all Ccf billed at the pressure bases and Geographic Rate Areas as set forth below -				Houston Texas Coast Beaumont/East Texas		South Texas			14.65 Pressure Base \$0.08933 \$0.08989		\$0.01811	\$0.08925			14.73 Pressure Base \$0.08982 \$0.09038		\$0.01821	\$0.08974			14.95 Pressure Base \$0.09116 \$0.09173		\$0.01848	\$0.09108		
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**RATE SCHEDULE**

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DESCRIPTION

(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Mcf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.

(d) Rate Case Expense Recovery - Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.

(e) Tax Act 2022 - Tax Act 2022 will be calculated and adjusted periodically as defined in the Company's applicable Tax Act 2022 Rate Schedule.

WRITTEN CONTRACT

In order to receive a delivery from Company of more than 25 Mcf during any one day, the Consumer must execute a written contract with Company on Company's form of contract covering the sale of gas by Company to it. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from the records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reasons, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining whether or not a contract is required. Such written contract shall be executed by Consumer upon request of Company and Company shall not be obligated to serve any such Consumer more than 25 Mcf during any one day until such written contract is executed and delivered by Consumer.

MEASUREMENT

The term cubic foot of gas for the purpose of measurement of the gas delivered and for all other purposes is the amount of gas necessary to fill a cubic foot of space when the gas is at an absolute pressure of 14.65 pounds per square inch and at a base temperature of sixty (60) degrees Fahrenheit.

The term Mcf shall mean 1,000 cubic feet of gas.

The Sales Unit shall be one Mcf.

Assumed Atmospheric Pressure - The average atmospheric pressure shall be assumed to be fourteen and seven-tenths (14.7) pounds per square inch, irrespective of actual elevation or location of the point of delivery above sea level or variation in such atmospheric pressure from time to time.

Orifice Meters - When orifice meters are used for the measurement of gas, such orifice meters shall be constructed and installed, and the computations of volume made, in accordance with the provisions of Gas Measurement Committee Report No. 3 of the American Gas Association as revised September, 1969 (A.G.A. Report No. 3), with any subsequent amendments or revisions which may be mutually acceptable.

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The temperature of the gas shall be determined by a recording thermometer so installed that it may record the temperature of the gas flowing through the meter or meters. The average of the record to the nearest one (1) degree Fahrenheit, obtained while gas is being delivered, shall be the applicable flowing gas temperature for the period under consideration.

The specific gravity of the gas shall be determined by a recording gravitometer owned and operated by the pipeline company from whom Company purchases its gas, so installed that it may record the specific gravity of the gas flowing through the meter or meters; provided, however, that the results of spot tests made by the pipeline company with a standard type specific gravity instrument shall be used at locations where the pipeline company does not have a recording gravitometer in service. If the recording gravitometer is used, the average of the record to the nearest one-thousandth (0.001), obtained while gas is being delivered, shall be the applicable specific gravity of the gas for the period under consideration. If the spot test method is used, the specific gravity of the gas delivered hereunder shall be determined once monthly, the result obtained, to the nearest one-thousandth (0.001), to be applicable during the succeeding billing month.

Adjustment for the effect of supercompressibility shall be made according to the provisions of A.G.A. Report No. 3, hereinabove identified, for the average conditions of pressure, flowing temperature and specific gravity at which the gas was measured during the period under consideration, and with the proportionate value of each carbon dioxide and nitrogen in the gas delivered included in the computation of the applicable supercompressibility factors. Company shall obtain appropriate carbon dioxide and nitrogen fraction values as may be required from time to time.

Positive Displacement Meters and Turbine Meters - When positive displacement meters and/or turbine meters are used for the measurement of gas, the flowing temperature of the gas metered shall be assumed to be sixty (60) degrees Fahrenheit, and no correction shall be made for any variation therefrom; provided however, that company shall have the option of installing a recording thermometer, and if company exercises such option, corrections shall be made for each degree variation in the applicable flowing temperature for the period under consideration.

The volumes of gas determined shall be adjusted for the effect of supercompressibility as follows:

(A) When the flowing temperature of gas is assumed to be sixty (60) degrees Fahrenheit, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the A.G. A. Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average pressure at which the gas was measured.

(B) When the flowing gas temperature is recorded and applied according to the option above, the supercompressibility factor shall be the square of the factor,

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DESCRIPTION

Fpv, computed in accordance with the principles of the American Gas Association Gas Measurement Committee Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average conditions of pressure and flowing temperature at which the gas was measured.

SUPPLY INTERRUPTIONS

Total or partial interruption of gas deliveries due to acts of God, the elements, requirements for residential and other uses declared superior to Consumers by law, or to other causes or contingencies beyond the control of Company or not proximately caused by Company's negligence, shall not be the basis for claims-delivery and receipt of gas to be resumed whenever any such cause or contingency shall end.

CHARGES FOR UNAUTHORIZED OVER-RUN GAS

Any gas taken during any day by Consumer which exceeds the maximum daily quantity specified in Consumer's contract with Company shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a complete curtailment of all gas deliveries, and prior to the authorized resumption of natural gas service, hereunder shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a partial curtailment, and prior to the authorized resumption of natural gas service, which exceeds the stated amount of gas deliveries Consumer may take during such partial curtailment, shall be considered to be unauthorized over-run gas. Company shall bill, and Consumer shall pay for unauthorized over-run gas at the rate of \$10.00 per Mcf, in addition to the Monthly Rate specified herein for such gas. The payment of such additional charge for unauthorized over-run gas shall not, under any circumstances, be considered as giving the Consumer the right to take unauthorized over-run gas, nor shall such payment be considered to exclude or limit any other remedies available to Company against the Consumer for exceeding the maximum daily quantity specified in Consumer's contract with Company, or for failure to comply with curtailment orders issued by Company hereunder. The additional amount specified above charged for unauthorized over-run gas shall be adjusted, either plus or minus, to conform to the change made by Company's supplier in its rate schedule under which Company purchases its gas supply for resale under this schedule.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

Cities that Ceded Original Jurisdiction to the Commission and Unincorporated Areas  
 Ames, Inc & Env Beaumont/East Texas Crosby Texas Coast Arcola, Inc & Env Texas  
 Coast Cut and Shoot, Inc & Env Houston Avinger, Inc & Env Beaumont/East Texas  
 Daingerfield, Inc & Env Beaumont/East Texas Bacliff Texas Coast Damon Texas Coast  
 Banquete South Texas Danbury , Inc & Env Texas Coast Barrett Texas Coast Dayton,

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**RATE SCHEDULE**

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DESCRIPTION

Inc & Env Beaumont/East Texas Beauxart Gardens Beaumont/East Texas De Berry  
 Beaumont/East Texas Beeville, Inc & Env South Texas D'Hanis South Texas Bellaire,  
 Inc & Env Houston Diboll, Inc & Env Beaumont/East Texas Bevil Oaks, Inc & Env  
 Beaumont/East Texas Dodge Beaumont/East Texas Big Sandy, Inc & Env Beaumont/East  
 Texas Douglassville, Inc & Env Beaumont/East Texas Blessing South Texas Eagle  
 Lake, Inc & Env South Texas Bloomington South Texas East Mountain, Inc & Env  
 Beaumont/East Texas Boling Texas Coast Eastham Farm Beaumont/East Texas Bronson  
 Beaumont/East Texas Edroy South Texas Bruni South Texas El Campo, Inc & Env South  
 Texas Bullard, Inc & Env Beaumont/East Texas El Lago , Inc & Env Texas Coast Buna  
 Beaumont/East Texas Elkhart, Inc & Env Beaumont/East Texas Carthage, Inc & Env  
 Beaumont/East Texas Ellis Ferguson Farm Beaumont/East Texas Central Beaumont/East Texas  
 Beaumont/East Texas Elysian Fields Beaumont/East Texas Central Beaumont/East Texas  
 Evadale Beaumont/East Texas Channel Area Texas Coast Floresville, Inc & Env South  
 Texas Cheek Beaumont/East Texas Fuller Springs Beaumont/East Texas China, Inc &  
 Env Beaumont/East Texas Galena Park, Inc & Env Houston Clear Lake Shores , Inc &  
 Env Texas Coast Gilmer, Inc & Env Beaumont/East Texas Cleveland, Inc & Env  
 Beaumont/East Texas Glen Flora Texas Coast Colmesneil, Inc & Env Beaumont/East  
 Texas Goliad, Inc & Env South Texas Columbia Lakes Texas Coast Grapeland, Inc &  
 Env Beaumont/East Texas Converse, Inc & Env South Texas Groveton, Inc & Env  
 Beaumont/East Texas Corrigan, Inc & Env Beaumont/East Texas Hallettsville, Inc &  
 Env South Texas Crockett, Inc & Env Beaumont/East Texas Hallsville, Inc & Env  
 Beaumont/East Texas Hawkins, Inc & Env Beaumont/East Texas Maud, Inc & Env  
 Beaumont/East Texas Hebronville South Texas Mauriceville Beaumont/East Texas  
 Henderson, Inc & Env Beaumont/East Texas McLeod Beaumont/East Texas Hideaway, Inc  
 & Env Beaumont/East Texas McQueeney South Texas Highlands Texas Coast Mineola,  
 Inc & Env Beaumont/East Texas Hillcrest Village , Inc & Env Texas Coast Mirando  
 City South Texas Hitchcock , Inc & Env Texas Coast Montgomery, Inc & Env Houston  
 Hooks, Inc & Env Beaumont/East Texas Mount Vernon, Inc & Env Beaumont/East Texas  
 Hudson, Inc & Env Beaumont/East Texas Nacogdoches, Inc & Env Beaumont/East Texas  
 Hughes Springs, Inc & Env Beaumont/East Texas Naples, Inc & Env Beaumont/East  
 Texas Hungerford Texas Coast Neches Beaumont/East Texas Iago Texas Coast New  
 Boston, Inc & Env Beaumont/East Texas Inez South Texas New Braunfels, Inc & Env  
 South Texas Jacinto City, Inc & Env Houston New Caney Houston Jasper, Inc & Env  
 Beaumont/East Texas New Gulf Texas Coast Jefferson, Inc & Env Beaumont/East Texas  
 New Waverly, Inc & Env Houston Jones Creek, Inc & Env Texas Coast New Willard  
 Beaumont/East Texas Jonesville Beaumont/East Texas Noonday, Inc & Env  
 Beaumont/East Texas Kenedy, Inc & Env South Texas Nordheim, Inc & Env South Texas  
 Kirbyville, Inc & Env Beaumont/East Texas Oilton South Texas Latexo, Inc & Env  
 Beaumont/East Texas Old Ocean Texas Coast Leary, Inc & Env Beaumont/East Texas  
 Omaha, Inc & Env Beaumont/East Texas Leggett Beaumont/East Texas Orangefield  
 Beaumont/East Texas Liverpool , Inc & Env Texas Coast Palacios, Inc & Env South  
 Texas Livingston, Inc & Env Beaumont/East Texas Panorama Village, Inc & Env  
 Houston Lolita South Texas Pecan Grove Texas Coast Louise South Texas Pettus  
 South Texas Lovelady, Inc & Env Beaumont/East Texas Pine Forest, Inc & Env  
 Beaumont/East Texas Lufkin, Inc & Env Beaumont/East Texas Pinehurst, Inc & Env  
 Beaumont/East Texas Lumberton, Inc & Env Beaumont/East Texas Placedo South Texas  
 Pleak, Inc & Env Texas Coast Southside Place, Inc & Env Houston Pleasanton, Inc &

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Env South Texas Spring Houston Porter Houston Stowell Beaumont/East Texas Poteet, Inc & Env South Texas Swan Beaumont/East Texas Poth, Inc & Env South Texas Sylvan-Harmony Beaumont/East Texas Price Beaumont/East Texas Talco, Inc & Env Beaumont/East Texas Queen City, Inc & Env Beaumont/East Texas Teal Run Texas Coast Redland Beaumont/East Texas Tenaha, Inc & Env Beaumont/East Texas Richwood, Inc & Env Texas Coast The Woodlands Township Houston Roman Forest, Inc & Env Houston Timpson, Inc & Env Beaumont/East Texas Rose City, Inc & Env Beaumont/East Texas Trinity, Inc & Env Beaumont/East Texas Rosharon Texas Coast Troup, Inc & Env Beaumont/East Texas San Augustine, Inc & Env Beaumont/East Texas Tuleta South Texas San Diego, Inc & Env South Texas Uhland, Inc & Env South Texas San Leon Texas Coast Uncertain, Inc & Env Beaumont/East Texas San Marcos, Inc & Env South Texas Van Vleck Texas Coast Sandy Oaks, Inc & Env South Texas Van, Inc & Env Beaumont/East Texas Santa Clara, Inc & Env South Texas Vanderbilt South Texas Saratoga Beaumont/East Texas Victory Gardens Beaumont/East Texas Schertz, Inc & Env South Texas Vidor, Inc & Env Beaumont/East Texas Scottsville, Inc & Env Beaumont/East Texas Warren City, Inc & Env Beaumont/East Texas Seguin, Inc & Env South Texas Weimar, Inc & Env South Texas Selma, Inc & Env South Texas West Orange, Inc & Env Beaumont/East Texas Shepherd, Inc & Env Beaumont/East Texas West University Place, Inc & Env Houston Sienna Plantation Texas Coast Weston Lakes, Inc & Env Texas Coast Sinton, Inc & Env South Texas Whitehouse, Inc & Env Beaumont/East Texas Skidmore South Texas Willis, Inc & Env Houston Smithville, Inc & Env South Texas Wills Point, Inc & Env Beaumont/East Texas South Houston, Inc & Env Houston Winnie Beaumont/East Texas

**PGA-21**

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE AREAS-RATE SHEET PURCHASED GAS ADJUSTMENT  
 RATE SCHEDULE NO. PGA-21

This Cost of Gas Clause shall apply to all general service rate schedules of CenterPoint Energy Entex in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas (the Company).

**A. DEFINITIONS**

1. Cost of Purchased Gas (G): The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation capacity charges, storage capacity charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices. Any costs associated with the use of financial instruments entered into after March 1, 2024, shall be approved in advance and in writing by the Director of the Oversight and Safety Division of the Commission. The cost of purchased gas includes the cost of propane (per gallon), including measurement adjustments to reflect changes in the state of gas between liquid and vapor, used in the Company's propane-air peak shaving facilities. The cost of purchased gas may also include costs related to the purchase and

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transportation of Hydrogen or Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-compatible gaseous fuel derived from biogenic or other renewable sources that has lower lifecycle carbon-dioxide-equivalent (CO<sub>2</sub>e) emissions than geologic natural gas. The cost of purchased gas may also include the cost of carbon emission offsets purchased and retired in association with natural gas supplies.

2. Purchase/Sales Ratio (R): A ratio determined by dividing the total volumes purchased by the Company for general service customers for the twelve (12) month period ending the preceding August 31 Production Month by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.65 p.s.i.a. Such ratio as determined shall in no event seek to recover more than 5% lost and unaccounted for gas loss unless expressly authorized by the applicable regulatory authority.

3. Production Month: The month that gas cost related activities are completed.

4. Accounting Month: The month gas related activities are posted on the books and records of the Company.

5. Commodity Cost: The Cost of Purchased Gas multiplied by the Purchase Sales Ratio.

6. Purchased Gas Adjustment (PGA): The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the commodity cost, a reconciliation component (RC), and Customer Rate Relief (CRR) Charge, and related fees and taxes. PGA Rate (per Mcf sold) = [(G \* R) plus or minus RC] rounded to the nearest \$0.0001 PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

7. General Service Customer: residential, small commercial and large volume Customers.

8. Reconciliation Audit: An annual review of the Company's books and records for each twelve-month period ending with the May Production Month to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine:

a. the total amount paid for gas purchased by the Company to provide service to its general service customers during the period;

b. the revenues received from operation of the provisions of this Cost of Gas Clause

c. the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause;

d. an adjustment, if necessary, for lost and unaccounted for gas during the period identified in A2 in excess of five (5) percent of purchases;

e. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses; f. the gas cost portion of bad debt expense;

g. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission; h. the amount of gas cost

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attributable to the Customer Rate Relief Charge; and i. other amounts properly credited to the cost of gas not specifically identified herein.

9. Reconciliation Component (RC): The amount to be returned to or recovered from customers each month from the August billing cycle through July billing cycle as a result of the Reconciliation Audit.

10. Reconciliation Account: The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect but not necessarily limited to:

- a. the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records;
- b. any upstream transportation charges;
- c. the cost of gas withdrawn from storage less the cost of gas injected into storage;
- d. fixed storage charges;
- e. the revenues produced by the operation of this Cost of Gas Clause; and
- f. refunds, payments, or charges provided for herein or as approved by the regulatory authority;
- g. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;
- h. the gas cost portion of bad debt expense;
- i. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission;
- j. the amount of gas cost attributable to the Customer Rate Relief Charge; and
- k. other amounts properly credited to the cost of gas not specifically identified herein.

11. Carrying Charge for Gas in Storage: A return on the Company's investment for gas in storage.

12. Customer Rate Relief (CRR) Charge: A nonbypassable charge as defined in Tex Util. Code Section 104-362(7).

**B. COST OF GAS = Purchased Gas Adjustment (PGA)**

In addition to the cost of service as provided under its general service rate schedule(s), the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each Customer bill.

**C. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT**

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section D below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather and growth, for the last preceding August billing cycle through July billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

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be applied for a twelve month period beginning with the next following August billing cycle and continuing through the next following July billing cycle at which time it will terminate until a new Reconciliation Component is determined.

## D. PAYMENT FOR USE OF FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If the sum of the monthly balances reflects an over collection during the period, the Company shall credit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%. If the sum of the monthly balances reflects an under collection during the period, the Company shall debit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%.

## E. CARRYING CHARGE FOR GAS IN STORAGE

A carrying charge for gas in storage will be calculated based on the arithmetic average of the beginning and ending balance of gas and propane in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. OS-23-00015513 and will be reflected on the customer's bill.

## F. CUSTOMER RATE RELIEF CHARGE

As calculated pursuant to Customer Rate Relief Rate Schedule. The Customer Rate Relief Charge is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments, and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011.

## G. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. The entire amount of refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section D, Payment for Use of Funds, above.

## H. COST OF GAS STATEMENT

The Company shall file a copy of the Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth:

1. the Cost of Purchased Gas;
2. that cost multiplied by the Purchase/Sales Ratio;
3. the amount of the cost of gas caused by any surcharge or refund;
4. the Reconciliation Component;

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- 5. the Cost of Gas which is the total of items (2) through (4);
- 6. the Carrying Charge for Gas in Storage; and
- 7. the Customer Rate Relief Charge.

The statement shall include all data necessary for the Customers and Regulatory Authority to review and verify the calculation of the Cost of Gas and the Carrying Charge for Gas in Storage. The date on which billing using the Cost of Gas and the Carrying Charge for Gas in Storage is to begin (bills prepared) is to be specified in the statement. The Company shall include in its monthly Cost of Gas Statement filed pursuant to the PGA the separate cost of each type of purchased fuel, including but not limited to the cost of purchased natural gas, renewable natural gas, hydrogen, and any other type of fuel included in the PGA.

I. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but is not necessarily limited to:

- 1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending with the May Production Month will be available upon request;
- 2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues for the twelve month period ending with the May Production Month will be available upon request;
- 3. A tabulation of any amounts properly credited against Cost of Gas;
- 4. The amount of gas cost attributable to the Customer Rate Relief Charge; and
- 5. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account.

This report shall be filed concurrently with the Cost of Gas Statement for August. The Annual Report shall be filed in a format similar to the example format that follows.

**PSIF-18**

PIPELINE SAFETY INSPECTION FEE: Pipeline Safety and Regulatory Program Fee pursuant to Texas Utilities Code 121.211. The 2025 Pipeline Safety and Regulatory Program Fee is one-time surcharge per customer bill of \$1.05, based on \$1.00 per service line. It will be collected from April 1, 2025 to April 30, 2025.

**STXINC-1**

The following rate schedules listed below go into effect for the following incorporated cities with the following effective dates: GSS-2097-I GSLV-628-I R-2097-I

City	Authority	Effective Date
Agua Dulce	Operation of Law	5/23/2018
Alice	Operation of Law	5/23/2018
Aransas Pass	Operation of Law	5/23/2018
Austin	Operation of Law	5/23/2018
Bastrop	Operation of Law	5/23/2018
Bishop	Operation of Law	5/23/2018
Buda	Operation of Law	5/23/2018
Cibolo	Operation of Law	5/23/2018

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SCHEDULE ID

DESCRIPTION

Converse	Operation of Law 5/23/2018
Driscoll	Operation of Law 5/23/2018
Edna	Operation of Law 5/23/2018
Elgin	Operation of Law 5/23/2018
Falls City	Operation of Law 5/23/2018
Freer	Operation of Law 5/23/2018
Ganado	Operation of Law 5/23/2018
Garden Ridge	Operation of Law 5/23/2018
Giddings	Operation of Law 5/23/2018
Gregory	Operation of Law 5/23/2018
Hondo	Operation of Law 5/23/2018
Ingleside	Operation of Law 5/23/2018
Ingleside on the Bay	Operation of Law 5/23/2018
Jourdanton	Operation of Law 5/23/2018
Karnes City	Operation of Law 5/23/2018
Kingsville	Operation of Law 5/23/2018
Kyle	Operation of Law 5/23/2018
La Coste	Operation of Law 5/23/2018
La Grange	Operation of Law 5/23/2018
Laredo	Operation of Law 5/23/2018
Marion	Operation of Law 5/23/2018
Mathis	Operation of Law 5/23/2018
Niederwald	Operation of Law 5/23/2018
Odem	Operation of Law 5/23/2018
Orange Grove	Operation of Law 5/23/2018
Point Comfort	Operation of Law 5/23/2018
Port Lavaca	Operation of Law 5/23/2018
Portland	Operation of Law 5/23/2018
Poteet	Operation of Law 5/23/2018
Poth	Operation of Law 5/23/2018
Premont	Operation of Law 5/23/2018
Refugio	Operation of Law 5/23/2018
Runge	Operation of Law 5/23/2018
Sandy Oaks	Operation of Law 5/23/2018
Schulenburg	Operation of Law 5/23/2018
Seadrift	Operation of Law 5/23/2018
Smithville	Operation of Law 5/23/2018
Taft	Operation of Law 5/23/2018
Universal City	Operation of Law 5/23/2018
Victoria	Operation of Law 5/23/2018
Yorktown	Operation of Law 5/23/2018

The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2097-I-GRIP 2019 GSV-628-I-GRIP 2019 R-2097-IGRIP 2019

City	Authority	Effective Date
Agua Dulce	Operation of Law	5/28/2019

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**RATE SCHEDULE**

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Driscoll	Operation of Law 5/28/2019
Edna	Operation of Law 7/11/2019
Falls City	Operation of Law 7/11/2019
Freer	Operation of Law 7/11/2019
Ganado	Operation of Law 7/11/2019
Gregory	Operation of Law 7/11/2019
Hondo	Operation of Law 7/11/2019
Ingleside by the Bay	Operation of Law 7/11/2019
Karnes City	Operation of Law 5/28/2019
Laredo	Operation of Law 5/28/2019
Marion	Operation of Law 5/28/2019
Niederwald	Operation of Law 7/11/2019
Odem	Operation of Law 7/11/2019
Poth	Operation of Law 5/28/2019
Premont	Operation of Law 7/11/2019
Refugio	Operation of Law 7/11/2019
Runge	Operation of Law 7/11/2019
Schulenberg	Operation of Law 7/11/2019
Seadrift	Operation of Law 5/28/2019
Yorktown	Operation of Law 5/28/2019

The following rate schedules listed below go into effect for the following cities with the following effective dates: GSLV-628A-I-GRIP 2020 GSS-2097-I-GRP 2020 R-2097-I-GRIP 2020 GSLV-628A-U-GRIP 2020 GSS-2097-U-GRP 2020 R-2097-U-GRIP 2020

City	Authority	Effective Date
Agua Dulce	Operation of Law 6/18/2020	
Driscoll	Operation of Law 6/18/2020	
Edna	Operation of Law 6/18/2020	
Falls City	Operation of Law 6/18/2020	
Freer	Operation of Law 6/18/2020	
Ganado	Operation of Law 6/18/2020	
Gregory	Operation of Law 6/18/2020	
Hondo	Operation of Law 6/18/2020	
Ingleside by the Bay	Operation of Law 6/18/2020	
Karnes City	Operation of Law 6/18/2020	
Laredo	Operation of Law 6/18/2020	
Marion	Operation of Law 6/18/2020	
Niederwald	Operation of Law 6/18/2020	
Odem	Operation of Law 6/18/2020	
Poth	Operation of Law 6/18/2020	
Premont	Operation of Law 6/18/2020	
Refugio	Operation of Law 6/18/2020	
Runge	Operation of Law 6/18/2020	
Schulenberg	Operation of Law 6/18/2020	
Seadrift	Operation of Law 6/18/2020	
Yorktown	Operation of Law 6/18/2020	

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The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2097-I-GRIP 2021 GSLV-628-I-GRIP 2021 R-2097-I-GRIP 2021 GSS-2097-U-GRIP 2021 GSLV-628-U-GRIP 2021 R-2097-U-GRIP 2021

City	Authority	Effective Date
Agua Dulce	Operation of Law	6/17/2021
Driscoll	Operation of Law	6/17/2021
Edna	Operation of Law	6/17/2021
Falls City	Operation of Law	6/17/2021
Freer	Operation of Law	6/17/2021
Ganado	Operation of Law	6/17/2021
Gregory	Operation of Law	6/17/2021
Hondo	Operation of Law	6/17/2021
Ingleside by the Bay	Operation of Law	6/17/2021
Karnes City	Operation of Law	6/17/2021
Laredo	Operation of Law	6/17/2021
Marion	Operation of Law	6/17/2021
Niederwald	Operation of Law	6/17/2021
Odem	Operation of Law	6/17/2021
Poth	Operation of Law	6/17/2021
Premont	Operation of Law	6/17/2021
Refugio	Operation of Law	6/17/2021
Runge	Operation of Law	6/17/2021
Schulenburg	Operation of Law	6/17/2021
Seadrift	Operation of Law	6/17/2021
Yorktown	Operation of Law	6/17/2021

The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2097-I-GRIP 2022 GSLV-628-I-GRIP 2022 R-2097-I-GRIP 2022 GSS-2097-U-GRIP 2022 GSLV-628-U-GRIP 2022 R-2097-U-GRIP 2022

City	Authority	Effective Date
Agua Dulce	Operation of Law	6/16/2022
Driscoll	Operation of Law	6/16/2022
Edna	Operation of Law	6/16/2022
Falls City	Operation of Law	6/16/2022
Freer	Operation of Law	6/16/2022
Ganado	Operation of Law	6/16/2022
Gregory	Operation of Law	6/16/2022
Hondo	Operation of Law	6/16/2022
Ingleside by the Bay	Operation of Law	6/16/2022
Karnes City	Operation of Law	6/16/2022
Laredo	Operation of Law	6/16/2022
Marion	Operation of Law	6/16/2022
Niederwald	Operation of Law	6/16/2022
Odem	Operation of Law	6/16/2022
Poth	Operation of Law	6/16/2022
Premont	Operation of Law	6/16/2022
Refugio	Operation of Law	6/16/2022

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**RATE SCHEDULE**

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Runge	Operation of Law	6/16/2022
Schulenburg	Operation of Law	6/16/2022
Seadrift	Operation of Law	6/16/2022
Yorktown	Operation of Law	6/16/2022

The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2097-I-GRIP 2023 GSLV-628-I-GRIP 2023 R-2097-I-GRIP 2023 GSS-2097-U-GRIP 2023 GSLV-628-U-GRIP 2023 R-2097-U-GRIP 2023

City	Authority	Effective Date
Agua Dulce	Operation of Law	6/15/2023
Driscoll	Operation of Law	6/15/2023
Edna	Operation of Law	6/15/2023
Falls City	Operation of Law	6/15/2023
Freer	Operation of Law	6/15/2023
Ganado	Operation of Law	6/15/2023
Gregory	Operation of Law	6/15/2023
Hondo	Operation of Law	6/15/2023
Ingleside by the Bay	Operation of Law	6/15/2023
Karnes City	Operation of Law	6/15/2023
Laredo	Operation of Law	6/15/2023
Marion	Operation of Law	6/15/2023
Niederwald	Operation of Law	6/15/2023
Odem	Operation of Law	6/15/2023
Poth	Operation of Law	6/15/2023
Premont	Operation of Law	6/15/2023
Refugio	Operation of Law	6/15/2023
Runge	Operation of Law	6/15/2023
Schulenburg	Operation of Law	6/15/2023
Seadrift	Operation of Law	6/15/2023
Yorktown	Operation of Law	6/15/2023

The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2099-I GSS-2099-U GSLV-630-I GSLV-630-U R-2099-I R-2099-U

City	Authority	Effective Date
Agua Dulce	Operation of Law	12/1/2024
Driscoll	Operation of Law	12/1/2024
Edna	Operation of Law	12/1/2024
Falls City	Operation of Law	12/1/2024
Freer	Operation of Law	12/1/2024
Ganado	Operation of Law	12/1/2024
Gregory	Operation of Law	12/1/2024
Hondo	Operation of Law	12/1/2024
Ingleside by the Bay	Operation of Law	12/1/2024
Karnes City	Operation of Law	12/1/2024
Laredo	Operation of Law	12/1/2024
Marion	Operation of Law	12/1/2024

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**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>			
	Niederwald	Operation of Law	12/1/2024	
	Odem	Operation of Law	12/1/2024	
	Premont	Operation of Law	12/1/2024	
	Refugio	Operation of Law	12/1/2024	
	Runge	Operation of Law	12/1/2024	
	Schulenburg	Operation of Law	12/1/2024	Seadrift Operation
	of Law	12/1/2024	Yorktown	Operation of Law 12/1/2024

**STXINC-2**

The following rate schedules listed below go into effect for the following unincorporated cities and cities that have surrendered jurisdiction to the Railroad Commission of Texas with the following effective dates: GSS-2097-U GSLV-628-U R-2097-U

City	Authority	Effective Date
Beeville, Inc.*	GUD 10669	5/23/2018
Eagle Lake, Inc.*	GUD 10669	5/23/2018
El Campo, Inc. *	GUD 10669	5/23/2018
Floresville, Inc.*	GUD 10669	5/23/2018
Goliad, Inc.*	GUD 10669	5/23/2018
Hallettsville, Inc.*	GUD 10669	5/23/2018
Kenedy, Inc.*	GUD 10669	5/23/2018
New Braunfels, Inc.*	GUD 10669	5/23/2018
Nordheim, Inc.*	GUD 10669	5/23/2018
Palacios, Inc. *	GUD 10669	5/23/2018
Pleasanton, Inc.*	GUD 10669	5/23/2018
San Diego, Inc.*	GUD 10669	5/23/2018
San Marcos, Inc. *	GUD 10669	5/23/2018
Schertz, Inc.*	GUD 10669	5/23/2018
Selma, Inc.*	GUD 10669	5/23/2018
Sequin, Inc.*	GUD 10669	5/23/2018
Sinton, Inc.*	GUD 10669	5/23/2018
Weimar, Inc.*	GUD 10669	5/23/2018

\* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2097-I-GRIP 2019 GSLV-628-I-GRIP 2019 R-2097-IGRIP 2019 GSS-2097-U-GRIP 2019 GSLV-628-U-GRIP 2019 R-2097-U-GRIP 2019

City	Authority	Effective Date
Alice, Inc.	Operation of Law	7/11/2019
Aransas Pass, Inc.	Operation of Law	7/11/2019
Austin, Inc.	Operation of Law	7/11/2019
Bastrop, Inc.	Operation of Law	7/11/2019
Beeville, Inc.*	GUD 10833	6/19/2019
Bishop, Inc.	Operation of Law	5/28/2019
Buda, Inc.	Operation of Law	7/11/2019
Cibolo, Inc.	Operation of Law	7/11/2019
Converse, Inc.	Operation of Law	7/11/2019

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28075

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Eagle Lake, Inc.*	GUD 10833	6/19/2019
El Campo, Inc. *	GUD 10833	6/19/2019
Elgin, Inc.	Operation of Law	7/11/2019
Floresville, Inc.*	GUD 10833	6/19/2019
Garden Ridge, Inc.	Operation of Law	7/11/2019
Giddings, Inc.	Operation of Law	7/11/2019
Goliad, Inc.*	GUD 10833	6/19/2019
Hallettsville, Inc.*	GUD 10833	6/19/2019
Ingleside, Inc.	Operation of Law	5/28/2019
Jourdanton, Inc.	Operation of Law	7/11/2019
Kenedy, Inc.*	GUD 10833	6/19/2019
Kingsville, Inc.	Operation of Law	5/28/2019
Kyle, Inc.	Operation of Law	7/11/2019
La Grange, Inc.	Operation of Law	7/11/2019
LaCoste, Inc.	Operation of Law	7/11/2019
Mathis, Inc.	Operation of Law	7/11/2019
New Braunfels, Inc.*	GUD 10833	6/19/2019
Nordheim, Inc.*	GUD 10833	6/19/2019
Orange Grove, Inc.	Operation of Law	7/11/2019
Palacios, Inc.	GUD 10833	6/19/2019
Pleasanton, Inc.*	GUD 10833	6/19/2019
Point Comfort, Inc.	Operation of Law	7/11/2019
Port Lavaca, Inc.	Operation of Law	7/11/2019
Portland, Inc.	Operation of Law	5/28/2019
Poteet, Inc.	Operation of Law	5/28/2019
San Diego, Inc.*	GUD 10833	6/19/2019
San Marcos, Inc.	GUD 10833	6/19/2019
Sandy Oaks, Inc.	Operation of Law	5/28/2019
Schertz, Inc.*	GUD 10833	6/19/2019
Selma, Inc.*	GUD 10833	6/19/2019
Sequin, Inc.*	GUD 10833	6/19/2019
Sinton, Inc.*	GUD 10833	6/19/2019
Smithville, Inc.	Operation of Law	7/11/2019
Taft, Inc.	Operation of Law	7/11/2019
Universal City, Inc.	Operation of Law	7/11/2019
Victoria, Inc.	Operation of Law	5/28/2019
Weimar, Inc.*	GUD 10833	6/19/2019

\* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities with the following effective dates: GSLV-628A-I-GRIP 2020 GSS-2097-I-GRP 2020 R-2097-I-GRIP 2020 GSLV-628A-U-GRIP 2020 GSS-2097-U-GRP 2020 R-2097-U-GRIP 2020

City	Authority	Effective Date
Alice, Inc.	Operation of Law	6/18/2020
Aransas Pass, Inc.	Operation of Law	6/18/2020
Austin, Inc.	Operation of Law	6/18/2020

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28075

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Bastrop, Inc.	Operation of Law 6/18/2020	
Beeville, Inc.*	GUD 10947	6/18/2020
Bishop, Inc.	Operation of Law 6/18/2020	
Buda, Inc.	Operation of Law 6/18/2020	
Cibolo, Inc.	Operation of Law 6/18/2020	
Converse, Inc.	Operation of Law 6/18/2020	
Eagle Lake, Inc.*	GUD 10947	6/18/2020
El Campo, Inc.*	GUD 10947	6/18/2020
Elgin, Inc.	Operation of Law 6/18/2020	
Floresville, Inc.*	GUD 10947	6/18/2020
Garden Ridge, Inc.	Operation of Law 6/18/2020	
Giddings, Inc.	Operation of Law 6/18/2020	
Goliad, Inc.*	GUD 10947	6/18/2020
Hallettsville, Inc.*	GUD 10947	6/18/2020
Ingleside, Inc.	Operation of Law 6/18/2020	
Jourdanton, Inc.	Operation of Law 6/18/2020	
Kenedy, Inc.*	GUD 10947	6/18/2020
Kingsville, Inc.	Operation of Law 6/18/2020	
Kyle, Inc.	Operation of Law 6/18/2020	
La Grange, Inc.	Operation of Law 6/18/2020	
LaCoste, Inc.	Operation of Law 6/18/2020	
Mathis, Inc.	Operation of Law 6/18/2020	
New Braunfels, Inc.*	GUD 10947	6/18/2020
Nordheim, Inc.*	GUD 10947	6/18/2020
Orange Grove, Inc.	Operation of Law 6/18/2020	
Palacios, Inc.	GUD 10947	6/18/2020
Pleasanton, Inc.*	GUD 10947	6/18/2020
Point Comfort, Inc.	Operation of Law 6/18/2020	
Port Lavaca, Inc.	Operation of Law 6/18/2020	
Portland, Inc.	Operation of Law 6/18/2020	
Poteet, Inc.	Operation of Law 6/18/2020	
San Diego, Inc.*	GUD 10947	6/18/2020
San Marcos, Inc.	GUD 10947	6/18/2020
Sandy Oaks, Inc.	Operation of Law 6/18/2020	
Schertz, Inc.*	GUD 10947	6/18/2020
Selma, Inc.*	GUD 10947	6/18/2020
Sequin, Inc.*	GUD 10947	6/18/2020
Sinton, Inc.*	GUD 10947	6/18/2020
Smithville, Inc.	Operation of Law 6/18/2020	
.Taft, Inc.	Operation of Law 6/18/2020	
Universal City, Inc.	Operation of Law 6/18/2020	
Victoria, Inc.	Operation of Law 6/18/2020	
Weimar, Inc.*	GUD 10947	6/18/2020

\* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28075

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

with the following effective dates: GSLV-628A-I-GRIP 2021 GSS-2097-I-GRP 2021 R-2097-I-GRIP 2021 GSLV-628A-U-GRIP 2021 GSS-2097-U-GRP 2021 R-2097-U-GRIP 2021

City Authority Effective Date

Alice, Inc.	Operation of Law	6/17/2021
Aransas Pass, Inc.	Operation of Law	6/17/2021
Austin, Inc.	Operation of Law	6/17/2021
Bastrop, Inc.	Operation of Law	6/17/2021
Beeville, Inc.*	Case 00005924	6/17/2021
Bishop, Inc.	Operation of Law	6/17/2021
Buda, Inc.	Operation of Law	6/17/2021
Cibolo, Inc.	Operation of Law	6/17/2021
Converse, Inc.	Operation of Law	6/17/2021
Eagle Lake, Inc.*	Case 00005924	6/17/2021
El Campo, Inc. *	Case 00005924	6/17/2021
Elgin, Inc.	Operation of Law	6/17/2021
Floresville, Inc.*	Case 00005924	6/17/2021
Garden Ridge, Inc.	Operation of Law	6/17/2021
Giddings, Inc.	Operation of Law	6/17/2021
Goliad, Inc.*	Case 00005924	6/17/2021
Hallettsville, Inc.*	Case 00005924	6/17/2021
Ingleside, Inc.	Operation of Law	6/17/2021
Jourdanton, Inc.	Operation of Law	6/17/2021
Kenedy, Inc.*	Case 00005924	6/17/2021
Kingsville, Inc.	Operation of Law	6/17/2021
Kyle, Inc.	Operation of Law	6/17/2021
La Grange, Inc.	Operation of Law	6/17/2021
LaCoste, Inc.	Operation of Law	6/17/2021
Mathis, Inc.	Operation of Law	6/17/2021
New Braunfels, Inc.*	Case 00005924	6/17/2021
Nordheim, Inc.*	Case 00005924	6/17/2021
Orange Grove, Inc.	Operation of Law	6/17/2021
Palacios, Inc.*	Case 00005924	6/17/2021
Pleasanton, Inc.*	Case 00005924	6/17/2021
Point Comfort, Inc.	Operation of Law	6/17/2021
Port Lavaca, Inc.	Operation of Law	6/17/2021
Portland, Inc.	Operation of Law	6/17/2021
Poteet, Inc.	Operation of Law	6/17/2021
San Diego, Inc.*	Case 00005924	6/17/2021
San Marcos, Inc.	Case 00005924	6/17/2021
Sandy Oaks, Inc.*	Case 00005924	6/17/2021
Santa Clara, Inc. *	Case 00005924	6/17/2021
Schertz, Inc.*	Case 00005924	6/17/2021
Seguin, Inc.*	Case 00005924	6/17/2021
Selma, Inc.*	Case 00005924	6/17/2021
Sinton, Inc.*	Case 00005924	6/17/2021
Smithville, Inc.	Operation of Law	6/17/2021
South Texas Environs	Case 00005924	6/17/2021

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28075

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Taft, Inc.	Operation of Law	6/17/2021
Uhland, Inc*	Case 00005924	6/17/2021
Universal City, Inc.	Operation of Law	6/17/2021
Victoria, Inc.	Operation of Law	6/17/2021
Weimar, Inc.*	Case 00005924	6/17/2021

\* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities with the following effective dates: GSLV-628-I-GRIP 2022 GSS-2097-I-GRP 2022 R-2097-I-GRIP 2022 GSLV-628-U-GRIP 2022 GSS-2097-U-GRP 2022 R-2097-U-GRIP 2022

City	Authority	Effective Date
Alice, Inc.	Operation of Law	6/16/2022
Aransas Pass, Inc.	Operation of Law	6/16/2022
Austin, Inc.	Operation of Law	6/16/2022
Bastrop, Inc.	Operation of Law	6/16/2022
Beeville, Inc.*	Case 00008829	6/16/2022
Bishop, Inc.	Operation of Law	6/16/2022
Buda, Inc.	Operation of Law	6/16/2022
Cibolo, Inc.	Operation of Law	6/16/2022
Converse, Inc.	Operation of Law	6/16/2022
Eagle Lake, Inc.*	Case 00008829	6/16/2022
El Campo, Inc. *	Case 00008829	6/16/2022
Elgin, Inc.	Operation of Law	6/16/2022
Floresville, Inc.*	Case 00008829	6/16/2022
Garden Ridge, Inc.	Operation of Law	6/16/2022
Giddings, Inc.	Operation of Law	6/16/2022
Goliad, Inc.*	Case 00008829	6/16/2022
Hallettsville, Inc.*	Case 00008829	6/16/2022
Ingleside, Inc.	Operation of Law	6/16/2022
Jourdanton, Inc.	Operation of Law	6/16/2022
Kenedy, Inc.*	Case 00008829	6/16/2022
Kingsville, Inc.	Operation of Law	6/16/2022
Kyle, Inc.	Operation of Law	6/16/2022
La Grange, Inc.	Operation of Law	6/16/2022
LaCoste, Inc.	Operation of Law	6/16/2022
Mathis, Inc.	Operation of Law	6/16/2022
New Braunfels, Inc.*	Case 00008829	6/16/2022
Nordheim, Inc.*	Case 00008829	6/16/2022
Orange Grove, Inc.	Operation of Law	6/16/2022
Palacios, Inc.*	Case 00008829	6/16/2022
Pleasanton, Inc.*	Case 00008829	6/16/2022
Point Comfort, Inc.	Operation of Law	6/16/2022
Port Lavaca, Inc.	Operation of Law	6/16/2022
Portland, Inc.	Operation of Law	6/16/2022
Poteet, Inc.	Operation of Law	6/16/2022
San Diego, Inc.*	Case 00008829	6/16/2022

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28075

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

San Marcos, Inc. Case 00008829 6/16/2022  
 Sandy Oaks, Inc.\* Case 00008829 6/16/2022  
 Santa Clara, Inc. \* Case 00008829 6/16/2022  
 Schertz, Inc.\* Case 00008829 6/16/2022  
 Seguin, Inc.\* Case 00008829 6/16/2022  
 Selma, Inc.\* Case 00008829 6/16/2022  
 Sinton, Inc.\* Case 00008829 6/16/2022  
 Smithville, Inc. Operation of Law 6/16/2022  
 South Texas Environs Case 00008829 6/16/2022  
 Taft, Inc. Operation of Law 6/16/2022  
 Uhland, Inc\* Case 00008829 6/16/2022  
 Universal City, Inc. Operation of Law 6/16/2022  
 Victoria, Inc. Operation of Law 6/16/2022  
 Weimar, Inc.\* Case 00008829 6/16/2022  
 \* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities with the following effective dates: GSLV-628-I-GRIP 2023 GSS-2097-I-GRP 2023 R-2097-I-GRIP 2023 GSLV-628-U-GRIP 2023 GSS-2097-U-GRP 2023 R-2097-U-GRIP 2023

City	Authority	Effective Date
Alice, Inc.	Operation of Law	6/15/2023
Aransas Pass, Inc.	Operation of Law	6/15/2023
Austin, Inc.	Operation of Law	6/15/2023
Bastrop, Inc.	Operation of Law	6/15/2023
Beeville, Inc.*	Case 00012781	6/15/2023
Bishop, Inc.	Operation of Law	6/15/2023
Buda, Inc.	Operation of Law	6/15/2023
Cibolo, Inc.	Operation of Law	6/15/2023
Converse, Inc.*	Operation of Law	6/15/2023
Eagle Lake, Inc.*	Case 00012781	6/15/2023
El Campo, Inc. *	Case 00012781	6/15/2023
Elgin, Inc.	Operation of Law	6/15/2023
Floresville, Inc.*	Case 00012781	6/15/2023
Garden Ridge, Inc.	Operation of Law	6/15/2023
Giddings, Inc.	Operation of Law	6/15/2023
Goliad, Inc.*	Case 00012781	6/15/2023
Hallettsville, Inc.*	Case 00012781	6/15/2023
Ingleside, Inc.	Operation of Law	6/15/2023
Jourdanton, Inc.	Operation of Law	6/15/2023
Kenedy, Inc.*	Case 00012781	6/15/2023
Kingsville, Inc.	Operation of Law	6/15/2023
Kyle, Inc.	Operation of Law	6/15/2023
La Grange, Inc.	Operation of Law	6/15/2023
LaCoste, Inc.	Operation of Law	6/15/2023
Mathis, Inc.	Operation of Law	6/15/2023
New Braunfels, Inc.*	Case 00012781	6/15/2023

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28075

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Nordheim, Inc.*	Case 00012781 6/15/2023
Orange Grove, Inc.	Operation of Law 6/15/2023
Palacios, Inc.*	Case 00012781 6/15/2023
Pleasanton, Inc.*	Case 00012781 6/15/2023
Point Comfort, Inc.	Operation of Law 6/15/2023
Port Lavaca, Inc.	Operation of Law 6/15/2023
Portland, Inc.	Operation of Law 6/15/2023
Poteet, Inc.	Operation of Law 6/15/2023
San Diego, Inc.*	Case 00012781 6/15/2023
San Marcos, Inc.*	Case 00012781 6/15/2023
Sandy Oaks, Inc.*	Case 00012781 6/15/2023
Santa Clara, Inc. *	Case 00012781 6/15/2023
Schertz, Inc.*	Case 00012781 6/15/2023
Seguin, Inc.*	Case 00012781 6/15/2023
Selma, Inc.*	Case 00012781 6/15/2023
Sinton, Inc.*	Case 00012781 6/15/2023
Smithville, Inc.*	Case 00012781 6/15/2023
South Texas Environs	Case 00012781 6/15/2023
Taft, Inc.	Operation of Law 6/15/2023
Uhland, Inc*	Case 00012781 6/15/2023
Universal City, Inc.	Operation of Law 6/15/2023
Victoria, Inc.	Operation of Law 6/15/2023
Weimar, Inc.*	Case 00012781 6/15/2023

\* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2099-I GSS-2099-U GSLV-630-I GSLV-630-U R-2099-I R-2099-U

City	Authority	Effective Date
Alice, Inc.	Operation of Law	12/1/2024
Aransas Pass, Inc.	Operation of Law	12/1/2024
Austin, Inc.	Operation of Law	12/1/2024
Bastrop, Inc.	Operation of Law	12/1/2024
Beeville, Inc.*	Case 00015513	12/1/2024
Bishop, Inc.	Operation of Law	12/1/2024
Buda, Inc.	Operation of Law	12/1/2024
Cibolo, Inc.	Operation of Law	12/1/2024
Converse, Inc.*	Operation of Law	12/1/2024
Eagle Lake, Inc.*	Case 00015513	12/1/2024
El Campo, Inc. *	Case 00015513	12/1/2024
Elgin, Inc.	Operation of Law	12/1/2024
Floresville, Inc.*	Case 00015513	12/1/2024
Garden Ridge, Inc.	Operation of Law	12/1/2024
Giddings, Inc.	Operation of Law	12/1/2024
Goliad, Inc.*	Case 00015513	12/1/2024

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28075

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Hallettsville, Inc.*	Case 00015513	12/1/2024
Ingleside, Inc.	Operation of Law	12/1/2024
Jourdanton, Inc.	Operation of Law	12/1/2024
Kenedy, Inc.*	Case 00015513	12/1/2024
Kingsville, Inc.	Operation of Law	12/1/2024
Kyle, Inc.	Operation of Law	12/1/2024
La Grange, Inc.	Operation of Law	12/1/2024
LaCoste, Inc.	Operation of Law	12/1/2024
Mathis, Inc.	Operation of Law	12/1/2024
New Braunfels, Inc.*	Case 00015513	12/1/2024
Nordheim, Inc.*	Case 00015513	12/1/2024
Orange Grove, Inc.	Operation of Law	12/1/2024
Palacios, Inc.*	Case 00015513	12/1/2024
Pleasanton, Inc.*	Case 00015513	12/1/2024
Point Comfort, Inc.	Operation of Law	12/1/2024
Port Lavaca, Inc.	Operation of Law	12/1/2024
Portland, Inc.	Operation of Law	12/1/2024
Poteet, Inc.*	Case 00015513	12/1/2024
Poth, Inc.*	Case 00015513	12/1/2024
San Diego, Inc.*	Case 00015513	12/1/2024
San Marcos, Inc.*	Case 00015513	12/1/2024
Sandy Oaks, Inc.*	Case 00015513	12/1/2024
Santa Clara, Inc. *	Case 00015513	12/1/2024
Schertz, Inc.*	Case 00015513	12/1/2024
Seguin, Inc.*	Case 00015513	12/1/2024
Selma, Inc.*	Case 00015513	12/1/2024
Sinton, Inc.*	Case 00015513	12/1/2024
Smithville, Inc.*	Case 00015513	12/1/2024
South Texas Environs	Case 00015513	12/1/2024
Taft, Inc.	Operation of Law	12/1/2024
Uhland, Inc*	Case 00015513	12/1/2024
Universal City, Inc.	Operation of Law	12/1/2024
Victoria, Inc.	Operation of Law	12/1/2024
Weimar, Inc.*	Case 00015513	12/1/2024

\* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

TA-16

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS TEXAS DIVISION RATE SHEET TAX ADJUSTMENT  
 RATE SCHEDULE NO. TA-16

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the



GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28075

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Bellaire	E_00011635	1.997%	1.997%	1.997%	1.997%	0.500%
Bevil Oaks	E_00011680	0.581%	0.581%	0.581%	0.581%	0.500%
Big Sandy	E_00011687	0.581%	0.581%	0.581%	0.581%	0.500%
Bishop	E_00011703	1.070%	1.070%	1.070%	1.070%	0.500%
Bloomburg	E_00011728	0.000%	0.000%	0.000%	0.000%	0.500%
Bridge City	E_00011812	1.070%	1.070%	1.070%	1.070%	0.500%
Brookshire	E_00011834	1.070%	1.070%	1.070%	1.070%	0.500%
Brookside Village	E_00011835	0.581%	0.581%	0.581%	0.581%	0.500%
Buda	E_00011863	1.997%	1.997%	1.997%	1.997%	0.500%
Bullard	E_00011872	1.070%	1.070%	1.070%	1.070%	0.500%
Bunker Hill	E_00011877	1.070%	1.070%	1.070%	1.070%	0.500%
Carthage	E_00011990	1.070%	1.070%	1.070%	1.070%	0.500%
Center	E_00012030	1.070%	1.070%	1.070%	1.070%	0.500%
China	E_00012079	0.581%	0.581%	0.581%	0.581%	0.500%
Cibolo	E_00012092	1.997%	1.997%	1.997%	1.997%	0.500%
Clarksville City	E_00012111	0.000%	0.000%	0.000%	0.000%	0.500%
Clear Lake Shores	E_00012121	0.581%	0.581%	0.581%	0.581%	0.500%
Cleveland	E_00012127	1.070%	1.070%	1.070%	1.070%	0.500%
Clute	E_00012137	1.997%	1.997%	1.997%	1.997%	0.500%
Colmesneil	E_00012159	0.000%	0.000%	0.000%	0.000%	0.500%
Conroe	E_00012188	1.997%	1.997%	1.997%	1.997%	0.500%
Converse	E_00012191	1.997%	1.997%	1.997%	1.997%	0.500%
Corrigan	E_00012215	0.581%	0.581%	0.581%	0.581%	0.500%
Crockett	E_00012270	1.070%	1.070%	1.070%	1.070%	0.500%
Cut & Shoot	E_00012301	0.581%	0.581%	0.581%	0.581%	0.500%
Daingerfield	E_00012316	1.070%	1.070%	1.070%	1.070%	0.500%
Danbury	E_00012326	0.581%	0.581%	0.581%	0.581%	0.500%
Dayton	E_00012340	1.070%	1.070%	1.070%	1.070%	0.500%
Deer Park	E_00012354	1.997%	1.997%	1.997%	1.997%	0.500%
DeKalb	E_00012345	0.581%	0.581%	0.581%	0.581%	0.500%
Diboll	E_00012395	1.070%	1.070%	1.070%	1.070%	0.500%
Dickinson	E_00012398	1.997%	1.997%	1.997%	1.997%	0.500%
Douglassville	E_00012439	0.000%	0.000%	0.000%	0.000%	0.500%
Driscoll	E_00012450	0.000%	0.000%	0.000%	0.000%	0.500%
Eagle Lake	E_00012471	1.070%	1.070%	1.070%	1.070%	0.500%
East Bernard	E_00012481	0.581%	0.581%	0.581%	0.581%	0.500%
East Mountain	E_00012490	0.000%	0.000%	0.000%	0.000%	0.500%
Edgewood	E_00012522	0.581%	0.581%	0.581%	0.581%	0.500%
Edna	E_00012527	1.070%	1.070%	1.070%	1.070%	0.500%
El Campo	E_00012533	1.997%	1.997%	1.997%	1.997%	0.500%
El Lago	E_00012542	1.070%	1.070%	1.070%	1.070%	0.500%
Elgin	E_00012556	1.070%	1.070%	1.070%	1.070%	0.500%
Elkhart	E_00012559	0.581%	0.581%	0.581%	0.581%	0.500%
Falls City	E_00012656	0.000%	0.000%	0.000%	0.000%	0.500%
Floresville	E_00012703	1.070%	1.070%	1.070%	1.070%	0.500%
Freeport	E_00012769	1.997%	1.997%	1.997%	1.997%	0.500%
Freer	E_00012770	0.581%	0.581%	0.000%	0.000%	0.500%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28075

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Friendswood	E_00012781	1.997%	1.997%	1.997%	1.997%	0.500%
Fruitvale	E_00012790	0.000%	0.000%	0.000%	0.000%	0.500%
Fulshear	E_00012794	0.581%	0.581%	0.581%	0.581%	0.500%
Galena Park	E_00012801	1.997%	1.997%	1.997%	1.997%	0.500%
Ganado	E_00012810	0.581%	0.581%	0.581%	0.581%	0.500%
Garden Ridge	E_00012818	1.070%	1.070%	1.070%	1.070%	0.500%
Giddings	E_00012850	1.070%	1.070%	1.070%	1.070%	0.500%
Gilmer	E_00012855	1.070%	1.070%	1.070%	1.070%	0.500%
Gladewater	E_00012861	1.070%	1.070%	1.070%	1.070%	0.500%
Goliad	E_00012886	0.581%	0.581%	0.581%	0.581%	0.500%
Goodrich	E_00012899	0.000%	0.000%	0.000%	0.000%	0.500%
Grand Saline	E_00012912	1.070%	1.070%	1.070%	1.070%	0.500%
Grapeland	E_00012922	0.581%	0.581%	0.581%	0.581%	0.500%
Gregory	E_00012954	0.581%	0.581%	0.581%	0.581%	0.500%
Groveton	E_00012969	0.000%	0.000%	0.000%	0.000%	0.500%
Hallettsville	E_00013000	1.070%	1.070%	1.070%	1.070%	0.500%
Hallsville	E_00013003	1.070%	1.070%	1.070%	1.070%	0.500%
Hawkins	E_00013060	0.581%	0.581%	0.581%	0.581%	0.500%
Hedwig Village	E_00013075	1.070%	1.070%	1.070%	1.070%	0.500%
Henderson	E_00013086	1.997%	1.997%	1.997%	1.997%	0.500%
Hideaway	E_00034814	1.070%	1.070%	1.070%	1.070%	0.500%
Hillcrest Village	E_00013142	0.000%	0.000%	0.000%	0.000%	0.500%
Hilshire Village	E_00013152	0.000%	0.000%	0.000%	0.000%	0.500%
Hitchcock	E_00013155	1.070%	1.070%	1.070%	1.070%	0.500%
Hondo	E_00013186	1.070%	1.070%	1.070%	1.070%	0.500%
Hooks	E_00013190	1.070%	1.070%	1.070%	1.070%	0.500%
Houston	E_00013200	1.997%	1.997%	1.997%	1.997%	0.500%
Hudson	E_00013213	1.070%	1.070%	1.070%	1.070%	0.500%
Hughes Springs	E_00013218	0.581%	0.581%	0.581%	0.581%	0.500%
Humble	E_00013223	1.997%	1.997%	1.997%	1.997%	0.500%
Hunter's Creek	E_00013229	1.070%	1.070%	1.070%	1.070%	0.500%
Huntsville	E_00013232	1.997%	1.997%	1.997%	1.997%	0.500%
Ingleside	E_00013271	1.070%	1.070%	1.070%	1.070%	0.500%
Ingleside on the Bay	E_00013272	0.000%	0.000%	0.000%	0.000%	0.500%
Iowa Colony	E_00013280	1.070%	1.070%	1.070%	1.070%	0.500%
Jacinto City	E_00013300	1.997%	1.997%	1.997%	1.997%	0.500%
Jacksonville	E_00013303	1.997%	1.997%	1.997%	1.997%	0.500%
Jasper	E_00013314	1.070%	1.070%	1.070%	1.070%	0.500%
Jefferson	E_00013319	0.581%	0.581%	0.581%	0.581%	0.500%
Jersey Village	E_00013327	1.070%	1.070%	1.070%	1.070%	0.500%
Jones Creek	E_00013343	0.581%	0.581%	0.581%	0.581%	0.500%
Jourdanton	E_00013354	1.070%	1.070%	1.070%	1.070%	0.500%
Karnes City	E_00013372	1.070%	1.070%	1.070%	1.070%	0.500%
Katy	E_00013374	1.997%	1.997%	1.997%	1.997%	0.500%
Kemah	E_00013390	0.581%	0.581%	0.581%	0.581%	0.500%
Kendleton	E_00013394	0.000%	0.000%	0.000%	0.000%	0.500%
Kenedy	E_00013395	1.070%	1.070%	1.070%	1.070%	0.500%

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28075

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Kilgore	E_00013414	1.997%	1.997%	1.997%	1.997%	0.500%
Kingsville	E_00013430	1.997%	1.997%	1.997%	1.997%	0.500%
Kirbyville	E_00013437	0.581%	0.581%	0.581%	0.581%	0.500%
Kyle	E_00013470	1.997%	1.997%	1.997%	1.997%	0.500%
La Coste	E_00013474	0.581%	0.581%	0.581%	0.581%	0.500%
La Grange	E_00013478	1.070%	1.070%	1.070%	1.070%	0.500%
La Porte	E_00013487	1.997%	1.997%	1.997%	1.997%	0.500%
Lake Jackson	E_00013531	1.997%	1.997%	1.997%	1.997%	0.500%
LaMarque	E_00013484	1.997%	1.997%	1.997%	1.997%	0.500%
Laredo	E_00013598	1.997%	1.997%	1.997%	1.997%	0.500%
Latexo	E_00013611	0.000%	0.000%	0.000%	0.000%	0.500%
League City	E_00013626	1.997%	1.997%	1.997%	1.997%	0.500%
Leary	E_00013630	0.000%	0.000%	0.000%	0.000%	0.500%
Liberty	E_00013661	1.070%	1.070%	1.070%	1.070%	0.500%
Lindale	E_00013672	1.070%	1.070%	1.070%	1.070%	0.500%
Linden	E_00013673	0.581%	0.581%	0.581%	0.581%	0.500%
Liverpool	E_00013698	0.000%	0.000%	0.000%	0.000%	0.500%
Livingston	E_00013699	1.070%	1.070%	1.070%	1.070%	0.500%
Lone Star	E_00013725	0.581%	0.581%	0.581%	0.581%	0.500%
Longview	E_00013733	1.997%	1.997%	1.997%	1.997%	0.500%
Lovelady	E_00013760	0.000%	0.000%	0.000%	0.000%	0.500%
Lufkin	E_00013773	1.997%	1.997%	1.997%	1.997%	0.500%
Lumberton	E_00013776	1.997%	1.997%	1.997%	1.997%	0.500%
Manvel	E_00013827	1.070%	1.070%	1.070%	1.070%	0.500%
Marion	E_00013839	0.581%	0.581%	0.581%	0.581%	0.500%
Marshall	E_00013843	1.997%	1.997%	1.997%	1.997%	0.500%
Mathis	E_00013865	1.070%	1.070%	1.070%	1.070%	0.500%
Maud	E_00013868	0.000%	0.000%	0.000%	0.000%	0.500%
Meadow's Place	E_00013924	1.070%	1.070%	1.070%	1.070%	0.500%
Mineola	E_00014008	1.070%	1.070%	1.070%	1.070%	0.500%
Missouri City	E_00014019	1.997%	1.997%	1.997%	1.997%	0.500%
Montgomery	E_00014045	0.000%	0.000%	0.000%	0.000%	0.500%
Morgan's Point	E_00014064	0.000%	0.000%	0.000%	0.000%	0.500%
Mt. Belvieu	E_00014036	1.070%	1.070%	1.070%	1.070%	0.500%
Mt. Pleasant	E_00014085	1.997%	1.997%	1.997%	1.997%	0.500%
Mt. Vernon	E_00014090	0.581%	0.581%	0.581%	0.581%	0.500%
Nacogdoches	E_00014120	1.997%	1.997%	1.997%	1.997%	0.500%
Naples	E_00014124	0.581%	0.581%	0.581%	0.581%	0.500%
Nassau Bay	E_00014128	1.070%	1.070%	1.070%	1.070%	0.500%
Nederland	E_00014141	1.997%	1.997%	1.997%	1.997%	0.500%
Needville	E_00014145	1.070%	1.070%	1.070%	1.070%	0.500%
New Boston	E_00014155	1.070%	1.070%	1.070%	1.070%	0.500%
New Braunfels	E_00014156	1.997%	1.997%	1.997%	1.997%	0.500%
New London	E_00014169	0.000%	0.000%	0.000%	0.000%	0.500%
New Waverly	E_00014179	0.581%	0.581%	0.581%	0.581%	0.500%
Niederwald	E_00014185	0.000%	0.000%	0.000%	0.000%	0.500%
Noonday	E_00014209	0.000%	0.000%	0.000%	0.000%	0.500%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28075

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Nordheim	E_00014210	0.000%	0.000%	0.000%	0.000%	0.500%
North Cleveland	E_00014224	0.000%	0.000%	0.000%	0.000%	0.500%
Oak Ridge North	E_00014303	1.070%	1.070%	1.070%	1.070%	0.500%
Odem	E_00014325	0.581%	0.581%	0.581%	0.581%	0.500%
Omaha	E_00014365	0.000%	0.000%	0.000%	0.000%	0.500%
Orange	E_00014375	1.997%	1.997%	1.997%	1.997%	0.500%
Orange Grove	E_00014376	0.581%	0.581%	0.581%	0.581%	0.500%
Orchard	E_00014380	0.000%	0.000%	0.000%	0.000%	0.500%
Ore City	E_00014381	0.581%	0.581%	0.581%	0.581%	0.500%
Overton	E_00014394	0.581%	0.581%	0.581%	0.581%	0.500%
Oyster Creek	E_00014398	0.581%	0.581%	0.581%	0.581%	0.500%
Palacios	E_00014408	1.070%	1.070%	1.070%	1.070%	0.500%
Panorama Village	E_00014429	0.581%	0.581%	0.581%	0.581%	0.500%
Pasadena	E_00014452	1.997%	1.997%	1.997%	1.997%	0.500%
Pearland	E_00014478	1.997%	1.997%	1.997%	1.997%	0.500%
Pine Forest	E_00014548	0.000%	0.000%	0.000%	0.000%	0.500%
Pinehurst	E_00014560	0.581%	0.581%	0.581%	0.581%	0.500%
Piney Point Village	E_00014568	1.070%	1.070%	1.070%	1.070%	0.500%
Pittsburg	E_00014577	1.070%	1.070%	1.070%	1.070%	0.500%
Pleak	E_00014585	0.581%	0.581%	0.581%	0.581%	0.500%
Pleasanton	E_00014592	1.997%	1.997%	1.997%	1.997%	0.500%
Point Comfort	E_00014602	0.000%	0.000%	0.000%	0.000%	0.500%
Port Arthur	E_00014620	1.997%	1.997%	1.997%	1.997%	0.500%
Port Lavaca	E_00014623	1.997%	1.997%	1.997%	1.997%	0.500%
Portland	E_00014636	1.997%	1.997%	1.997%	1.997%	0.500%
Poteet	E_00014643	1.070%	1.070%	1.070%	1.070%	0.500%
Poth	E_00014644	0.581%	0.581%	0.581%	0.581%	0.500%
Premont	E_00014662	0.581%	0.581%	0.581%	0.581%	0.500%
Queen City	E_00014701	0.581%	0.581%	0.581%	0.581%	0.500%
Red Lick	E_00014769	0.000%	0.000%	0.000%	0.000%	0.500%
Refugio	E_00014779	1.070%	1.070%	1.070%	1.070%	0.500%
Richmond	E_00014807	1.997%	1.997%	1.997%	1.997%	0.500%
Richwood	E_00014808	1.070%	1.070%	1.070%	1.070%	0.500%
Riverside	E_00014844	0.000%	0.000%	0.000%	0.000%	0.500%
Roman Forest	E_00014894	0.581%	0.581%	0.581%	0.581%	0.500%
Rose City	E_00014901	0.000%	0.000%	0.000%	0.000%	0.500%
Rose Hill Acres	E_00014902	0.000%	0.000%	0.000%	0.000%	0.500%
Runge	E_00014941	0.000%	0.000%	0.000%	0.000%	0.500%
Rusk	E_00014945	1.070%	1.070%	1.070%	1.070%	0.500%
San Augustine	E_00014986	0.581%	0.581%	0.581%	0.581%	0.500%
San Diego	E_00014989	1.070%	1.070%	1.070%	1.070%	0.500%
San Marcos	E_00015001	1.997%	1.997%	1.997%	1.997%	0.500%
Sandy Oaks	E_00034815	1.070%	1.070%	1.070%	1.070%	0.500%
Santa Clara	E_00034817	0.000%	0.000%	0.000%	0.000%	0.000%
Santa Fe	E_00015038	1.997%	1.997%	1.997%	1.997%	0.500%
Schertz	E_00015063	1.997%	1.997%	1.997%	1.997%	0.500%
Schulenburg	E_00015067	1.070%	1.070%	1.070%	1.070%	0.500%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28075

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Scottsville	E_00015074	0.000%	0.000%	0.000%	0.000%	0.500%
Seabrook	E_00015079	1.997%	1.997%	1.997%	1.997%	0.500%
Seadrift	E_00015080	0.000%	0.000%	0.000%	0.000%	
0.000%						
Seguin	E_00015092	1.997%	1.997%	1.997%	1.997%	0.500%
Selma	E_00015096	1.997%	1.997%	1.997%	1.997%	0.500%
Shenandoah	E_00015140	0.581%	0.581%	0.581%	0.581%	0.500%
Shepherd	E_00015142	0.581%	0.581%	0.581%	0.581%	0.500%
Shoreacres	E_00015158	0.581%	0.581%	0.581%	0.581%	0.500%
Silsbee	E_00015166	1.070%	1.070%	1.070%	1.070%	0.500%
Sinton	E_00015180	1.070%	1.070%	1.070%	1.070%	0.500%
Smithville	E_00015203	1.070%	1.070%	1.070%	1.070%	0.500%
Sour Lake	E_00015221	0.581%	0.581%	0.581%	0.581%	0.500%
South Houston	E_00015231	1.997%	1.997%	1.997%	1.997%	0.500%
Southside Place	E_00015257	0.581%	0.581%	0.581%	0.581%	0.500%
Spring Valley	E_00015292	1.070%	1.070%	1.070%	1.070%	0.500%
Stafford	E_00015302	1.997%	1.997%	1.997%	1.997%	0.500%
Sugarland	E_00015362	1.997%	1.997%	1.997%	1.997%	0.500%
Taft	E_00015412	1.070%	1.070%	1.070%	1.070%	
0.500%						
Talco	E_00015416	0.000%	0.000%	0.000%	0.000%	0.500%
Tatum	E_00015432	0.581%	0.581%	0.581%	0.581%	0.500%
Taylor Lake Village	E_00015435	1.070%	1.070%	1.070%	1.070%	0.500%
Tenaha	E_00015450	0.000%	0.000%	0.000%	0.000%	0.500%
Texas City	E_00015463	1.997%	1.997%	1.997%	1.997%	0.500%
Timpson	E_00015516	0.000%	0.000%	0.000%	0.000%	0.500%
Tomball	E_00034816	1.997%	1.997%	1.997%	1.997%	0.500%
Trinity	E_00015565	0.581%	0.581%	0.581%	0.581%	0.500%
Troup	E_00015569	0.581%	0.581%	0.581%	0.581%	0.500%
Tyler	E_00015594	1.997%	1.997%	1.997%	1.997%	0.500%
Uhland	E_00015597	0.581%	0.581%	0.581%	0.581%	0.500%
Uncertain	E_00015599	0.000%	0.000%	0.000%	0.000%	0.500%
Union Grove	E_00015603	0.000%	0.000%	0.000%	0.000%	0.500%
Universal City	E_00015611	1.997%	1.997%	1.997%	1.997%	0.500%
Van	E_00015635	1.070%	1.070%	1.070%	1.070%	0.500%
Victoria	E_00015668	1.997%	1.997%	1.997%	1.997%	0.500%
Vidor	E_00015672	1.070%	1.070%	1.070%	1.070%	0.500%
Wallis	E_00015718	0.581%	0.581%	0.581%	0.581%	0.500%
Warren City	E_00015737	0.000%	0.000%	0.000%	0.000%	0.500%
Waskom	E_00015741	0.581%	0.581%	0.581%	0.581%	0.500%
Webster	E_00015760	1.997%	1.997%	1.997%	1.997%	0.500%
Weimar	E_00015766	0.581%	0.581%	0.581%	0.581%	0.500%
West Columbia	E_00015792	1.070%	1.070%	1.070%	1.070%	0.500%
West Orange	E_00015802	1.070%	1.070%	1.070%	1.070%	0.500%
West University	E_00015809	1.997%	1.997%	1.997%	1.997%	0.500%
Weston Lakes	E_00034813	0.581%	0.581%	0.581%	0.581%	0.500%
Wharton	E_00015842	1.070%	1.070%	1.070%	1.070%	0.500%

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28075

**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	White Oak E_00015853 1.070% 1.070% 1.070% 1.070% 0.500%
	Whitehouse E_00015859 1.070% 1.070% 1.070% 1.070% 0.500%
	Willis E_00015894 1.070% 1.070% 1.070% 1.070% 0.500%
	Wills Point E_00015901 1.070% 1.070% 1.070% 1.070% 0.500%
	Winfield E_00015914 0.000% 0.000% 0.000% 0.000%
	0.500%
	Winnsboro E_00015921 1.070% 1.070% 1.070% 1.070% 0.500%
	Woodbranch Village E_00015940 0.581% 0.581% 0.581% 0.581% 0.500%
	Yorktown E_00015986 0.581% 0.581% 0.581% 0.581% 0.500%

- (1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, Section182.022; applicable to all classes except transportation.
- (2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, Section122.051

**TAX ACT 2022-U**

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS  
HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE AREAS - UNINCORPORATED RIDER TAX ACT 2022-U  
EFFECTIVE, June 25, 2024

**PURPOSE**

The purpose of this rider is to capture the effect Public Law 117-169, 136 STAT. 1818 of August 16, 2022 (Tax Act 2022) and certain other tax-related costs that will change from the amounts included in the standard service base revenue requirement in Docket No. OS-23-00015513. These effects include the return on the Corporate Alternative Minimum Tax (CAMT) deferred tax asset (DTA) resulting from the Tax Act 2022, income tax credits resulting from the Tax Act 2022, and the return on the increment or decrement in the net operating loss (NOL) DTA included in rate base and in the standard service base revenue requirement in Docket No. OS-23-00015513.

**APPLICATION**

This rider applies to all residential, general service-small and general service-large volume customers in the unincorporated area or city that has ceded jurisdiction to the Commission in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas impacted by the Company's Statement of Intent to Change Rates filed on October 30, 2023, Docket No. OS-23-00015513. The cities that ceded jurisdiction to the Commission in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas are listed on the final pages of this tariff. The rates associated with this rider will be calculated in accordance with Appendix 1. The adjustment calculated in this tariff shall appear as a line item on the bill entitled, Tax Act 2022.

**CALCULATION**

The rider shall be calculated as the product of the Company's grossed-up rate of return authorized in the Company's most recent standard service base rate case proceeding times the CAMT deferred tax asset (CAMT DTA) estimated at December 31 of

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the calendar year prior to the annual change in the rates pursuant to this tariff, plus the Company's grossed-up rate of return authorized in the Company's most recent standard service base rate case proceeding times the increment or decrement in the NOL DTA estimated at December 31 of the calendar year prior to the annual change in the rates pursuant to this tariff compared to the NOL DTA included in rate base in the determination of the most recent standard service base revenue requirement, less the income tax credits received in accordance with IRS requirements applicable to the Tax Act 2022 grossed-up for income taxes to a revenue equivalent. The estimated CAMT DTA and NOL DTA and the related effects on the rider revenue requirements shall be trued up to the actual effects in the following year and the over/under recovery amortized over the twelve months that each year's recalculated tariff rates are in effect. The over/under recovery shall include a grossed-up rate of return as authorized in the Company's most recent standard service base rate case proceeding. The methodology for computing the Company's CAMT is as follows:

1. Confirm CenterPoint Energy, Inc's (CNP) consolidated (i.e., all members of a single employer) CAMT tax is in excess of regular tax. If CNP's CAMT DTA is \$0 there will be no CAMT DTA in the tariff.
2. Calculate CenterPoint Energy Resources Corp.'s (CERC) contribution to Adjusted Financial Statement Income (AFSI) on a stand-alone basis. CERC's AFSI is calculated by adjusting CERC's applicable financial statement income by adjustments to depreciation, pension costs and federal income tax to arrive at AFSI. AFSI is intended to be computed consistent with applicable IRS requirements.
3. Compare CERC's CAMT stand-alone amount with CERC's regular stand-alone tax liability. If the stand alone CAMT is in excess of the stand-alone regular tax, the CAMT DTA is recorded to CERC.
4. Allocate a portion of CERC's CAMT to the Company based on relative pretax book income (PTBI). If the Internal Revenue Service issues new guidance related to the Tax Act 2022, the Company reserves the right to make additional filings to recognize such adjustments.

FILING PROCEDURES

On or before August 1 of each year, starting in 2024, during the term of Rider Tax Act 2022, the Company shall file with the Railroad Commission (RRC) and Cities the Tax Act 2022 calculation as shown in Appendix 1 along with supporting schedules and workpapers. Unless disputed by the RRC Staff or Cities, rates per Appendix 1 will become effective for bills calculated on or after January 1 of the year following, starting in 2025. If the RRC Staff or Cities dispute the calculations, or any component thereof, the RRC Staff or Cities shall notify the Company on or before October 1.

Cities that Ceded Original Jurisdiction to the Commission

Ames Floresville Lumberton Sandy Oaks Arcola Galena Park Maud Santa Clara Avinger Gilmer Mineola Schertz Beeville Goliad Montgomery Scottsville Bellaire Grapeland Mount Vernon Seguin Bevil Oaks Groveton Nacogdoches Selma Big Sandy Hallettsville Naples Shepherd Bullard Hallsville New Boston Sinton Carthage Hawkins New Braunfels Smithville Center Henderson New Waverly South Houston China Hideaway Noonday

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Southside Place Clear Lake Shores Hillcrest Village Nordheim Talco Cleveland Hitchcock Omaha Tenaha Colmesneil Hooks Palacios Timpson Converse Hudson Panorama Village Trinity Corrigan Hughes Springs Pine Forest Troup Crockett Jacinto City Pinehurst Uhland Cut and Shoot Jasper Pleak Uncertain Daingerfield Jefferson Pleasanton Van Danbury Jones Creek Poteet Vidor Dayton Kenedy Poth Warren City Diboll Kirbyville Queen City Weimar Douglassville Latexo Richwood West Orange Eagle Lake Leary Roman Forest West University Place East Mountain Liverpool Rose City Weston Lakes El Campo Livingston San Augustine Whitehouse El Lago Lovelady San Diego Willis Elkhart Lufkin San Marcos Willis Point

**CRR**

CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas Customer Rate Relief Rate Schedule

Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061.

A. ABBREVIATIONS AND DEFINITIONS

1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.

2) Bonds or Customer Rate Relief (CRR) Bonds - The Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023 and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.

3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.

4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).

5) Commission - The Railroad Commission of Texas, including its staff or delegate.

6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).

7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.

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8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date of the Bonds so as to reflect the terms of the Servicing Agreement.

9) Customer Rate Relief (CRR) Charge - A nonbypassable charge as defined in Tex. Util. Code Section 104.362(7).

10) Financing Order - The order adopted under Tex. Util. Code Section 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.

11) Gas Utility - CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas (CenterPoint Energy) and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code Section 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.

12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code Section 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.

13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code Section 1232.1072.

14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger,

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acquisition, disposition, divestiture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year.

15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes -

a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges.

b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchase Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

**B. APPLICABILITY**

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected by CenterPoint Energy Rate Schedule No. PGA-21

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as a Participating Gas Utility for the [Unincorporated and Incorporated] areas of Beaumont/East Texas, South Texas, and Houston/Texas Coast, respectively under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM

This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

D. SALES CUSTOMERS

For the purposes of billing the CRR Charges, all Sales Customers of the Participating Gas Utility's Beaumont/East Texas, South Texas, and Houston/Texas Coast Divisions shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE

The CRR Charge will be a monthly volumetric rate of  
 \$0.11800/Ccf @14.65  
 \$0.11864/Ccf @14.73  
 \$0.12042/Ccf @14.95

The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true-up adjustment procedure. The CRR Charge shall be included in the Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE

The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and

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other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

(A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)

(B) Assumed % of uncollectible sales

(C) Total Normalized Sales Volumes Billed and Collected:

For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge

(D) Total CRR Charge Rate Revenue Requirement for Applicable Period

(E) CRR Charge per Normalized Sales Volumes (Mcf): (D / C)

Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP

Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period.

In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE

CenterPoint Energy shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If CenterPoint Energy is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the

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right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over-collection or under-collection of CRR Charges and the amount of an adjustment).

If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. CenterPoint Energy shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY

The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011.

Customer Rate Relief Schedule

Effective: 11-27-2024

Bills Calculated on or after: 11-27-2024

FFA-12

CENTERPOINT ENERGY RESOURCES CORP.  
 D/B/A CENTERPOINT ENERGY ENTEX  
 AND CENTERPOINT ENERGY TEXAS GAS  
 HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE

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AREAS-RATE SHEET  
 FRANCHISE FEE ADJUSTMENT  
 RATE SCHEDULE NO. FFA-12

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

APPLICATION

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

MONTHLY ADJUSTMENT

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

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RAILROAD COMMISSION REPORTING

CenterPoint shall maintain on file with the Railroad Commission of Texas a current listing of Cities and applicable franchise fees. Reports should be filed electronically at GUD\_Compliance@rrc.texas.gov or at the following address:

Compliance Filing  
 Director of Oversight and Safety Division, Gas Services Dept.  
 Railroad Commission of Texas  
 P.O. Drawer 12967  
 Austin, TX 78711-2967

City Franchise Rate

City	Franchise		Large Misc.
	Small	Contract	
Residential	Commercial	Commercial	
Industrial	Transportation	Service Fees	
Agua Dulce		E_00011376	2.000%
2.000%		0.000%	0.000%
Alice		E_00011407	3.000%
3.000%		3.000%	3.000%
Alvin		E_00011428	2.000%
2.000%	7 cents/MCF	2.000%	
Ames		E_00011431	5.000%
5.000%		5.000%	5.000%
	7 cents/MCF		
Anahuac		E_00011436	4.000%
4.000%		4.000%	4.000%
	7 cents/MCF		
Angleton		E_00011443	4.000%
4.000%		4.000%	4.000%
	7 cents/MCF		
Aransas Pass		E_00011466	4.000%
4.000%		4.000%	4.000%
	7 cents/MCF		
Arcola		E_00011472	5.000%
5.000%		5.000%	5.000%
	7 cents/MCF		
Arp		E_00011484	2.000%
2.000%		2.000%	2.000%

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Atlanta	E_00011511	2.000%	
2.000%	2.000%		0.000%
Austin	E_00011520	5.000%	
5.000%	5.000%		5.000%
5.000%	5.000%		
Avinger	E_00011528	5.000%	
5.000%	5.000%		5.000%
7 cents/MCF			
Bastrop	E_00011584	2.000%	
2.000%	2.000%		2.000%
Baytown	E_00011604	4.000%	
4.000%	4.000%		4.000%
7 cents/MCF			
Beach City	E_00011610	2.000%	
2.000%	2.000%		2.000%
Beasley	E_00011613	2.000%	
2.000%	2.000%		0.000%
Beaumont	E_00011616	4.000%	
4.000%	4.000%		4.000%
7 cents/MCF			
Beckville	E_00011621	2.000%	
2.000%	2.000%		0.000%
Beeville	E_00011642	4.000%	
4.000%	4.000%		4.000%
7 cents/MCF			
Bellaire	E_00011635	5.000%	
5.000%	5.000%		5.000%
7 cents/MCF			
Bevil Oaks	E_00011680	5.000%	
5.000%	5.000%		5.000%
7 cents/MCF			
Big Sandy	E_00011687	5.000%	
5.000%	5.000%		5.000%
7 cents/MCF			
Bishop	E_00011703	2.000%	
2.000%	2.000%		2.000%
Bloomburg	E_00011728	2.000%	
2.000%	2.000%		0.000%
Bridge City	E_00011812	3.000%	
3.000%	3.000%		0.000%
Brookshire	E_00011834	2.000%	
2.000%	2.000%		2.000%
Brookside Village	E_00011835	2.000%	
2.000%	0.000%		0.000%

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Buda	E_00011863	4.000%	4.000%	4.000%
4.000%		4.000%		4.000%
7 cents/MCF				
Bullard	E_00011872	5.000%	5.000%	5.000%
5.000%		5.000%		5.000%
7 cents/MCF				
Bunker Hill	E_00011877	3.000%	3.000%	3.000%
3.000%		3.000%		3.000%
		3.000%		
Carthage	E_00011990	5.000%	5.000%	5.000%
5.000%		5.000%		5.000%
7 cents/MCF				
Center	E_00012030	5.000%	5.000%	5.000%
5.000%		5.000%		5.000%
7 cents/MCF				
China	E_00012079	5.000%	5.000%	5.000%
5.000%		5.000%		5.000%
7 cents/MCF				
Cibolo	E_00012092	2.000%	2.000%	2.000%
2.000%		2.000%		2.000%
Clarksville City	E_00012111	4.000%	4.000%	4.000%
4.000%		4.000%		4.000%
7 cents/MCF				
Clear Lake Shores	E_00012121	2.000%	2.000%	2.000%
2.000%		2.000%		2.000%
7 cents/MCF				
Cleveland	E_00012127	5.000%	5.000%	5.000%
5.000%		5.000%		5.000%
7 cents/MCF				
Clute	E_00012137	0.000%	0.000%	0.000%
0.000%		0.000%		0.000%
Colmesneil	E_00012159	5.000%	5.000%	5.000%
5.000%		5.000%		5.000%
7 cents/MCF				
Conroe	E_00012188	4.000%	4.000%	4.000%
4.000%		4.000%		4.000%
7 cents/MCF				
Converse	E_00012191	5.000%	5.000%	5.000%
5.000%		5.000%		5.000%
7 cents/MCF				
Corrigan	E_00012215	5.000%	5.000%	5.000%
5.000%		5.000%		5.000%
7 cents/MCF				
Crockett	E_00012270	5.000%	5.000%	5.000%
5.000%		5.000%		5.000%
7 cents/MCF				
Cut & Shoot	E_00012301			5.000%

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28075

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

	5.000%		5.000%		5.000%
		7 cents/MCF			
Daingerfield			E_00012316		5.000%
	5.000%			5.000%	5.000%
		7 cents/MCF			
Danbury			E_00012326		5.000%
	5.000%			5.000%	5.000%
		7 cents/MCF			
Dayton			E_00012340		5.000%
	5.000%			5.000%	5.000%
		7 cents/MCF			
Deer Park			E_00012354		4.000%
	4.000%			4.000%	4.000%
		7 cents/MCF		4.000%	
DeKalb			E_00012345	2.000%	2.000% 2.000%
0.000%					
Diboll			E_00012395	5.000%	5.000% 5.000% 5.000% 7
cents/MCF					
Dickinson			E_00012398	3.000%	3.000% 3.000% 3.000%
Douglasville			E_00012439	5.000%	5.000% 5.000% 5.000% 7 cents/MCF
Driscoll			E_00012450	2.000%	2.000% 2.000% 0.000%
Eagle Lake			E_00012471	5.000%	5.000% 5.000% 5.000% 7 cents/MCF
East Bernard			E_00012481	2.000%	2.000%
2.000%	2.000%			2.000%	
East Mountain			E_00012490	5.000%	5.000% 5.000% 5.000% 7
cents/MCF					
Edgewood			E_00012522	2.000%	2.000% 2.000% 2.000% 7
cents/MCF					
Edna			E_00012527	2.000%	2.000% 2.000% 2.000%
El Campo			E_00012533	5.000%	5.000% 5.000% 5.000% 7
cents/MCF					
El Lago			E_00012542	5.000%	5.000% 5.000% 5.000% 7
cents/MCF					
Elgin			E_00012556	3.000%	3.000% 3.000% 0.000%
Elkhart			E_00012559	5.000%	5.000% 5.000% 5.000% 7
cents/MCF					
Falls City			E_00012656	2.000%	2.000% 2.000% 2.000%
Floresville			E_00012703	5.000%	5.000%
5.000%	5.000%			7 cents/MCF	
Freeport			E_00012769	2.000%	2.000% 2.000% 0.000%
Freer			E_00012770	3.000%	3.000% 0.000% 0.000%
Friendswood			E_00012781	4.000%	4.000% 4.000% 4.000% 7 cents/MCF
Fruitvale			E_00012790	2.000%	2.000% 2.000% 0.000%
Fulshear			E_00012794	4.000%	4.000% 4.000% 4.000% 7
cents/MCF					
Galena Park			E_00012801	5.000%	5.000% 5.000% 5.000% 7
cents/MCF					

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28075

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

	Ganado		E_00012810	2.000%	2.000%	0.000%	0.000%
	Garden Ridge		E_00012818	2.000%	2.000%	2.000%	0.000%
	Giddings		E_00012850	2.000%	2.000%	2.000%	0.000%
	Gilmer		E_00012855		5.000%		5.000%
	5.000%	5.000%	7 cents/MCF				
	Gladewater		E_00012861	4.000%	4.000%	4.000%	4.000%
	cents/MCF						7
	Goliad		E_00012886	5.000%	5.000%	5.000%	5.000%
	cents/MCF						7
	Goodrich		E_00012899	2.000%	2.000%	0.000%	0.000%
	Grand Saline		E_00012912	2.000%	2.000%	2.000%	0.000%
	Grapeland		E_00012922		5.000%		5.000%
	5.000%	5.000%	7 cents/MCF				
	Gregory		E_00012954	2.000%	2.000%	0.000%	0.000%
	Groveton		E_00012969	5.000%	5.000%	5.000%	5.000%
	Hallettsville		E_00013000	5.000%	5.000%	5.000%	5.000%
	cents/MCF						7
	Hallsville		E_00013003	5.000%	5.000%	5.000%	5.000%
	Hawkins		E_00013060		5.000%		5.000%
	5.000%	5.000%	7 cents/MCF				
	Hedwig Village		E_00013075	3.000%	3.000%	0.000%	0.000%
	Henderson		E_00013086	5.000%	5.000%	5.000%	5.000%
	Hideaway		E_00034814	5.000%	5.000%	5.000%	5.000%
	Hillcrest Village		E_00013142	5.000%	5.000%	5.000%	5.000%
	Hilshire Village		E_00013152		4.000%		4.000%
	4.000%	4.000%	7 cents/MCF		4.000%		
	Hitchcock		E_00013155	5.000%	5.000%	5.000%	5.000%
	Hondo		E_00013186	4.000%	4.000%	4.000%	4.000%
							7 cents/MCF
	Hooks		E_00013190	5.000%	5.000%	5.000%	5.000%
	cents/MCF						7
	Houston		E_00013200		4.000%		4.000%
	4.000%	4.000%	5.000%		4.000%		
	Hudson		E_00013213	5.000%	5.000%	5.000%	5.000%
	cents/MCF						7
	Hughes Springs		E_00013218	5.000%	5.000%	5.000%	5.000%
	cents/MCF						7
	Humble		E_00013223	3.000%	3.000%	3.000%	0.000%
	Hunter's Creek		E_00013229		3.000%		3.000%
	3.000%	3.000%	3.000%		3.000%		
	Huntsville		E_00013232	4.000%	4.000%	4.000%	4.000%
	Ingleside		E_00013271	2.000%	2.000%	2.000%	2.000%
	Ingleside on the Bay		E_00013272	3.000%	3.000%	0.000%	0.000%
	Iowa Colony		E_00013280	4.250%	4.250%	4.250%	4.250%
	Jacinto City		E_00013300	5.000%	5.000%	5.000%	5.000%
	cents/MCF						7
	Jacksonville		E_00013303	4.000%	4.000%	4.000%	4.000%
							7

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28075

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

	cents/MCF							
	Jasper		E_00013314	5.000%		5.000%		
	5.000%	5.000%	7 cents/MCF					
	Jefferson		E_00013319	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
	Jersey Village		E_00013327	3.000%	3.000%	3.000%	3.000%	7 cents/MCF
	Jones Creek		E_00013343	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
	Jourdanton		E_00013354	2.000%	2.000%	0.000%	0.000%	
	Karnes City		E_00013372	2.000%	2.000%	0.000%	0.000%	
	Katy		E_00013374	3.000%	3.000%	3.000%	3.000%	
	Kemah		E_00013390			2.000%		2.000%
	2.000%	2.000%	7 cents/MCF					
	Kendleton		E_00013394	2.000%	2.000%	2.000%	0.000%	
	Kilgore		E_00013414	2.000%	2.000%	2.000%	2.000%	7
	cents/MCF							
	Kenedy		E_00013395	2.000%	2.000%	2.000%	2.000%	7
	cents/MCF							
	Kingsville		E_00013430	3.000%	3.000%	3.000%	0.000%	
	Kirbyville		E_00013437	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
	Kyle		E_00013470	2.000%	2.000%	0.000%	0.000%	
	La Coste		E_00013474	2.000%	2.000%	0.000%	0.000%	
	La Grange		E_00013478	2.000%	2.000%	0.000%	0.000%	
	La Porte		E_00013487			3.000%		3.000%
	3.000%	0.000%					3.000%	
	Lake Jackson		E_00013531	3.000%	3.000%	3.000%	3.000%	
	LaMarque		E_00013484	3.000%	3.000%	3.000%	3.000%	
	Laredo		E_00013598					4.000%
	4.000%	4.000%	4.000%			4.000%		
	Latexo		E_00013611			5.000%	5.000%	5.000% 7
	cents/MCF							
	League City		E_00013626	2.000%	2.000%	2.000%	0.000%	
	Leary		E_00013630			5.000%	5.000%	5.000% 7
	cents/MCF							
	Liberty		E_00013661			3.000%	3.000%	3.000% 7
	cents/MCF							
	Lindale		E_00013672			2.000%	2.000%	0.000% 0.000%
	Linden		E_00013673			2.000%	2.000%	2.000% 7
	cents/MCF							
	Liverpool		E_00013698			5.000%	5.000%	5.000% 7
	cents/MCF							
	Livingston		E_00013699			5.000%	5.000%	5.000% 7
	cents/MCF							
	Lone Star		E_00013725			2.000%	2.000%	2.000% 0.000%
	Longview		E_00013733			4.000%	4.000%	4.000% 7
	cents/MCF							
	Lovelady		E_00013760			5.000%	5.000%	5.000% 7
	cents/MCF							
	Lufkin		E_00013773			5.000%		5.000%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28075

**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	5.000% 5.000% 7 cents/MCF 5.000%
Lumberton	E_00013776 5.000% 5.000% 5.000% 5.000% 7
cents/MCF	
Manvel	E_00013827 4.250% 4.250% 7 cents/MCF 4.250% 4.250%
Marion	E_00013839 2.000% 2.000% 2.000% 2.000%
Marshall	E_00013843 4.000% 4.000% 7 cents/MCF 4.000% 4.000%
Mathis	E_00013865 3.000% 3.000% 3.000% 3.000%
Maud	E_00013868 5.000% 5.000% 5.000% 5.000% 7
cents/MCF	
Meadow's Place	E_00013924 4.000% 4.000% 4.000% 4.000%
Mineola	E_00014008 5.000% 5.000% 5.000% 5.000% 7
cents/MCF	
Missouri City	E_00014019 3.000% 3.000% 3.000% 3.000% 7 cents/MCF
Montgomery	E_00014045 4.000% 4.000% 4.000% 4.000% 7
cents/MCF	
Morgan's Point	E_00014064 2.000% 0.000% 0.000% 0.000%
Mt. Belvieu	E_00014036 2.000% 2.000% 7 cents/MCF 2.000%
Mt. Pleasant	E_00014085 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
Mt. Vernon	E_00014090 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
Nacogdoches	E_00014120 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
Naples	E_00014124 5.000% 5.000% 5.000% 5.000% 7
cents/MCF	
Nassau Bay	E_00014128 4.000% 4.000%
Nederland	E_00014141 4.000% 4.000% 4.000% 4.000%
Needville	E_00014145 2.000% 2.000% 0.000% 0.000%
New Boston	E_00014155 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
New Braunfels	E_00014156 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
New London	E_00014169 2.000% 2.000% 0.000% 0.000%
New Waverly	E_00014179 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
Niederwald	E_00014185 4.000% 4.000% 4.000% 4.000% 7
cents/MCF	
Nooday	E_00014209 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
Nordheim	E_00014210 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
North Cleveland	E_00014224 3.000% 3.000% 0.000% 0.000%
Oak Ridge North	E_00014303 4.000% 4.000% 0.000% 0.000%
Odem	E_00014325 2.000% 2.000% 2.000% 0.000%
Omaha	E_00014365 5.000% 5.000% 5.000% 5.000% 7
cents/MCF	
Orange	E_00014375 3.000% 3.000% 3.000% 3.000%
Orange Grove	E_00014376 2.000% 2.000% 2.000% 2.000%
Orchard	E_00014380 2.000% 2.000% 2.000% 0.000%
Ore City	E_00014381 2.000% 2.000% 0.000% 0.000% 7

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28075

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	cents/MCF
	Overton E_00014394 2.000% 2.000% 2.000% 2.000%
	Oyster Creek E_00014398 3.000% 3.000% 3.000% 3.000%
	Palacios E_00014408 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
	Panorama Village E_00014429 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
	Pasadena E_00014452 4.000% 4.000% 4.000% 4.000% 7 cents/MCF
	Pearland E_00014478 2.000%
2.000%	2.000%
	Pine Forest E_00014548 5.000% 5.000% 5.000% 5.000% 7
	cents/MCF
	Pinehurst E_00014560 5.000% 5.000% 5.000% 5.000% 7
	cents/MCF
	Piney Point Village E_00014568 2.000% 2.000% 2.000% 2.000%
	Pittsburg E_00014577 2.000% 2.000% 2.000% 2.000% 7
	cents/MCF
	Pleak E_00014585 5.000% 5.000% 5.000% 5.000%
	Pleasanton E_00014592 5.000% 5.000% 5.000% 5.000% 7
	cents/MCF
	Point Comfort E_00014602 2.000% 2.000% 0.000% 0.000%
	Port Arthur E_00014620 4.000% 4.000% 4.000% 4.000% 7
	cents/MCF
	Port Lavaca E_00014623 4.000% 4.000% 4.000% 4.000% 7
	cents/MCF
	Portland E_00014636 3.000% 3.000% 3.000% 3.000%
	Poteet E_00014643 5.000% 5.000% 5.000% 5.000% 7
	cents/MCF
	Poth E_00014644 5.000% 5.000% 5.000% 5.000% 7
	cents/MCF
	Premont E_00014662 2.000% 2.000% 2.000% 2.000%
	Queen City E_00014701 5.000% 5.000% 5.000% 5.000% 7
	cents/MCF
	Red Lick E_00014769 4.000% 4.000%
4.000%	4.000% 7 cents/MCF
	Refugio E_00014779 2.000% 2.000% 0.000% 0.000%
	Richmond E_00014807 2.000% 0.000% 0.000% 0.000% 7 cents/MCF
	Richwood E_00014808 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
	Riverside E_00014844 2.000% 2.000% 2.000% 0.000%
	Roman Forest E_00014894 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
	Rose City E_00014901 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
	Rose Hill Acres E_00014902 3.000% 3.000% 3.000% 0.000%
	Rosenberg E_00014905 3.000% 3.000% 3.000% 3.000% 7
	cents/MCF
	Runge E_00014941 2.000% 2.000% 0.000% 0.000%
	Rusk E_00014945 2.000% 2.000% 2.000% 2.000%

GAS SERVICES DIVISION

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28075

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

San Augustine	E_00014986	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
San Diego	E_00014989	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
San Marcos	E_00015001	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Sandy Oaks	E_00034815	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Santa Clara	E_00034817	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Santa Fe	E_00015038	3.000%	3.000%	3.000%	3.000%	7 cents/MCF
Schertz	E_00015063	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Schulenburg	E_00015067	2.000%	2.000%	0.000%	0.000%	
Scottsville	E_00015074	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Seabrook	E_00015079	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
Seadrift	E_00015080	2.000%	2.000%	2.000%	0.000%	
Seguin	E_00015092	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Selma	E_00015096	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Shenandoah	E_00015140	4.000%	4.000%	4.000%	0.000%	
Shepherd	E_00015142	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Shoreacres	E_00015158	3.000%	3.000%	3.000%	3.000%	
Silsbee	E_00015166	4.000%	4.000%	0.000%	0.000%	
Sinton	E_00015180	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Smithville	E_00015203	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Sour Lake	E_00015221	4.000%	4.000%	4.000%	4.000%	7
cents/MCF						
South Houston	E_00015231	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Southside Place	E_00015257	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Spring Valley	E_00015292	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
4.000%						
Stafford	E_00015302	3.000%	3.000%	3.000%	3.000%	7
cents/MCF						
Sugarland	E_00015362	2.000%	2.000%	2.000%	2.000%	
Taft	E_00015412	2.000%	2.000%	2.000%	2.000%	
Talco	E_00015416	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Tatum	E_00015432	2.000%	2.000%	2.000%	0.000%	
Taylor Lake Village	E_00015435	2.000%	2.000%	2.000%	0.000%	

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Tenaha			E_00015450	5.000%	5.000%	5.000%	5.000%	7
cents/MCF								
Texas City			E_00015463	4.250%	4.250%	4.250%	4.250%	7 cents/MCF
4.250%								
Timpson			E_00015516	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Tomball			E_00034816		0.000%	0.000%	0.000%	0.000%
Trinity			E_00015565		5.000%	5.000%	5.000%	5.000%
cents/MCF								
Troup			E_00015569		5.000%	5.000%	5.000%	5.000%
cents/MCF								
Tyler			E_00015594				\$1.75	\$4.50
\$65.00	\$65.00							7 cents/MCF
Uhland			E_00015597		5.000%	5.000%	5.000%	5.000%
cents/MCF								
Uncertain			E_00015599		5.000%	5.000%	5.000%	5.000%
cents/MCF								
Union Grove			E_00015603		2.000%	2.000%	0.000%	0.000%
Universal City			E_00015611		2.000%	2.000%	2.000%	2.000%
Van			E_00015635		5.000%	5.000%	5.000%	5.000%
cents/MCF								
Victoria			E_00015668		4.000%	4.000%	4.000%	4.000%
cents/MCF								
Vidor			E_00015672		5.000%	5.000%	5.000%	5.000%
cents/MCF								
Wallis			E_00015718		2.000%	2.000%	2.000%	0.000%
Warren City			E_00015737		5.000%	5.000%	5.000%	5.000%
cents/MCF								
Waskom			E_00015741		2.000%	2.000%	2.000%	0.000%
Webster			E_00015760		3.000%	3.000%	3.000%	0.000%
Weimar			E_00015766			5.000%		5.000%
5.000%	5.000%							7 cents/MCF
West Columbia			E_00015792			4.000%		4.000%
4.000%	4.000%							7 cents/MCF
West Orange			E_00015802		5.000%	5.000%	5.000%	5.000%
West University			E_00015809		5.000%	5.000%	5.000%	5.000%
Weston Lakes			E_00034813		5.000%	5.000%	5.000%	5.000%
Wharton			E_00015842		3.000%	3.000%	3.000%	3.000%
White Oak			E_00015853		4.000%	4.000%	4.000%	4.000%
Whitehouse			E_00015859		5.000%	5.000%	5.000%	5.000%
cents/MCF								
Willis			E_00015894		5.000%	5.000%	5.000%	5.000%
cents/MCF								
Wills Point			E_00015901		5.000%	5.000%	5.000%	5.000%
cents/MCF								
Winfield			E_00015914		2.000%	2.000%	2.000%	2.000%
Winnsboro			E_00015921			2.000%		2.000%
2.000%	2.000%							7 cents/MCF

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28075

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Woodbranch Village E\_00015940 0.000% 0.000% 0.000% 0.000%

Yorktown E\_00015986 2.000% 2.000% 2.000% 0.000%

RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28075

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7274	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	PLEASANTON, INC.			
7275	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	PLEASANTON, ENVIRONS			
7277	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	PORT LAVACA, INC.			
7278	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	PORT LAVACA, ENVIRONS			
7280	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	PORTLAND, ENVIRONS			
7282	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	POTEET, ENVIRONS			
7284	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	POTH, ENVIRONS			
7286	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	PREMONT, ENVIRONS			
7288	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	REFUGIO, ENVIRONS			
7303	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	RUNGE, ENVIRONS			
7308	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	SAN DIEGO, INC.			
7309	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	SAN DIEGO, ENVIRONS			
7310	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	SAN MARCOS, INC.			
7311	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	SAN MARCOS, ENVIRONS			
7314	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	SCHERTZ, INC.			
7315	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	SCHERTZ, ENVIRONS			
7317	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	SCHULENBURG, ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28075

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7323	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	SEADRIFT, ENVIRONS			
7451	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	SKIDMORE			
7452	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	VANDERBILT			
7454	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	BRUNI			
7455	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	HEBBRONVILLE			
7456	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	MIRANDO CITY			
7457	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	OILTON			
7460	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	BLESSING			
7496	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	LOUISE			
7516	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	BANQUETE			
23637	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	CAMPBELLTON, ENVIRONS			
23638	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	PETTUS, ENVIRONS			
23639	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	TULETA, ENVIRONS			
32464	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	AUSTIN, INC.			
32879	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	AUSTIN, ENVIRONS			
32880	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	GARDEN RIDGE, ENVIRONS			
32881	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	POINT COMFORT, ENVIRONS			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 28075**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
32882	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	GREGORY, ENVIRONS			
32883	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	NIEDERWALD, ENVIRONS			
32884	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	SELMA, ENVIRONS			
32885	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	FREER, ENVIRONS			
37308	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	SANDY OAKS, INC.			
40682	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	SANTA CLARA, INC.			
40683	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	SANTA CLARA, ENVIRONS			
40812	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	UHLAND, ENVIRONS			
7324	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	SEGUIN, INC.			
7325	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	SEGUIN, ENVIRONS			
7326	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	SELMA, INC.			
7335	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	SINTON, INC.			
7336	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	SINTON, ENVIRONS			
7337	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	SMITHVILLE, INC.			
7338	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	SMITHVILLE, ENVIRONS			
7348	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	TAFT, ENVIRONS			
7366	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	UNIVERSAL CITY, ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28075

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7370	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	VICTORIA, ENVIRONS			
7379	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	WEIMAR, INC.			
7380	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	WEIMAR, ENVIRONS			
7392	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	YORKTOWN, ENVIRONS			
7442	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	BLOOMINGTON			
7445	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	D'HANIS			
7446	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	EDROY			
7447	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	INEZ			
7448	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	LOLITA			
7449	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	MCQUEENEY			
7450	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	PLACEDO			
7194	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	LA GRANGE, ENVIRONS			
7201	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	LAREDO, ENVIRONS			
7224	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	MARION, ENVIRONS			
7228	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	MATHIS, ENVIRONS			
7243	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	NEW BRAUNFELS, INC.			
7244	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	NEW BRAUNFELS, ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7247	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	NORDHEIM, INC.			
7248	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	NORDHEIM, ENVIRONS			
7252	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	ODEM, ENVIRONS			
7256	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	ORANGE GROVE, ENVIRONS			
7263	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	PALACIOS, INC.			
7264	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	PALACIOS, ENVIRONS			
7267	N			
<u>CUSTOMER NAME</u>	PEARLAND, INC.			
7274	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	PLEASANTON, INC.			
7275	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	PLEASANTON, ENVIRONS			
7278	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	PORT LAVACA, ENVIRONS			
7280	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	PORTLAND, ENVIRONS			
7281	N			
<u>CUSTOMER NAME</u>	POTEET, INC.			
7282	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	POTEET, ENVIRONS			
7283	N			
<u>CUSTOMER NAME</u>	POTH, INC.			
7284	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	POTH, ENVIRONS			
7286	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	PREMONT, ENVIRONS			
7288	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	REFUGIO, ENVIRONS			

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GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28075

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7303	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	RUNGE, ENVIRONS			
7308	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	SAN DIEGO, INC.			
7309	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	SAN DIEGO, ENVIRONS			
7310	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	SAN MARCOS, INC.			
32879	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	AUSTIN, ENVIRONS			
32880	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	GARDEN RIDGE, ENVIRONS			
32881	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	POINT COMFORT, ENVIRONS			
32882	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	GREGORY, ENVIRONS			
32883	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	NIEDERWALD, ENVIRONS			
32884	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	SELMA, ENVIRONS			
32885	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	FREER, ENVIRONS			
370	Y			
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
37308	N	Mcf	\$9.7269	07/02/2024
<u>CUSTOMER NAME</u>	SANDY OAKS, INC.			
40682	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	SANTA CLARA, INC.			
40683	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	SANTA CLARA, ENVIRONS			
40811	N			
<u>CUSTOMER NAME</u>	UHLAND, INC.			
40812	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	UHLAND, ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7004	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	AGUA DULCE, ENVIRONS			
7006	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	ALICE, ENVIRONS			
7014	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	ARANSAS PASS, ENVIRONS			
7018	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	BASTROP, ENVIRONS			
7029	N	Mcf	\$9.7269	07/02/2024
<u>CUSTOMER NAME</u>	BEEVILLE, INC.			
7030	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	BEEVILLE, ENVIRONS			
7037	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	BISHOP, ENVIRONS			
7045	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	BUDA, ENVIRONS			
7056	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	CIBOLO, ENVIRONS			
7069	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	CONVERSE, INC.			
7070	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	CONVERSE, ENVIRONS			
7088	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	DRISCOLL, ENVIRONS			
7089	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	EAGLE LAKE, INC.			
7090	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	EAGLE LAKE, ENVIRONS			
7096	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	EDNA, ENVIRONS			
7097	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	EL CAMPO, INC.			
7098	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	EL CAMPO, ENVIRONS			

RAILROAD COMMISSION OF TEXAS  
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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 28075**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7100	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	ELGIN, ENVIRONS			
7106	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	FALLS CITY, ENVIRONS			
7107	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	FLORESVILLE, INC.			
7108	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	FLORESVILLE, ENVIRONS			
7118	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	GANADO, ENVIRONS			
7121	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	GIDDINGS, ENVIRONS			
7124	N	Mcf	\$9.7269	07/02/2024
<u>CUSTOMER NAME</u>	GOLIAD, INC.			
7125	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	GOLIAD, ENVIRONS			
7135	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	HALLETTSVILLE, INC.			
7136	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	HALLETTSVILLE, ENVIRONS			
7150	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	HONDO, ENVIRONS			
7160	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	INGLESIDE, ENVIRONS			
7162	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	INGLESIDE BY THE BAY, ENV.			
7172	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	JOURDANTON, ENVIRONS			
23638	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	PETTUS, ENVIRONS			
23639	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	TULETA, ENVIRONS			
7174	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	KARNES CITY, ENVIRONS			

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GSD - 1 TARIFF REPORT

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TARIFF CODE: DS RRC TARIFF NO: 28075

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7181	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	KENEDY, INC.			
7182	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	KENEDY, ENVIRONS			
7186	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	KINGSVILLE, ENVIRONS			
7190	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	KYLE, ENVIRONS			
7192	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	LA COSTE, ENVIRONS			
7311	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	SAN MARCOS, ENVIRONS			
7314	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	SCHERTZ, INC.			
7315	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	SCHERTZ, ENVIRONS			
7317	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	SCHULENBURG, ENVIRONS			
7323	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	SEADRIFT, ENVIRONS			
7324	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	SEGUIN, INC.			
7325	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	SEGUIN, ENVIRONS			
7326	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	SELMA, INC.			
7335	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	SINTON, INC.			
7336	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	SINTON, ENVIRONS			
7337	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	SMITHVILLE, INC.			
7338	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	SMITHVILLE, ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28075

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7348	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	TAFT, ENVIRONS			
7366	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	UNIVERSAL CITY, ENVIRONS			
7370	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	VICTORIA, ENVIRONS			
7379	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	WEIMAR, INC.			
7380	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	WEIMAR, ENVIRONS			
7392	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	YORKTOWN, ENVIRONS			
7442	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	BLOOMINGTON			
7445	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	D'HANIS			
7446	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	EDROY			
7447	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	INEZ			
7448	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	LOLITA			
7449	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	MCQUEENEY			
7450	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	PLACEDO			
7451	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	SKIDMORE			
7452	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	VANDERBILT			
7454	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	BRUNI			
7455	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	HEBBRONVILLE			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28075

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7456	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	MIRANDO CITY			
7457	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	OILTON			
7460	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	BLESSING			
7496	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	LOUISE			
7516	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	BANQUETE			
7004	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	AGUA DULCE, ENVIRONS			
7006	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	ALICE, ENVIRONS			
7014	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	ARANSAS PASS, ENVIRONS			
7018	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	BASTROP, ENVIRONS			
7029	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	BEEVILLE, INC.			
7030	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	BEEVILLE, ENVIRONS			
7037	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	BISHOP, ENVIRONS			
7045	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	BUDA, ENVIRONS			
7056	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	CIBOLO, ENVIRONS			
7069	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	CONVERSE, INC.			
7070	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	CONVERSE, ENVIRONS			
7088	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	DRISCOLL, ENVIRONS			

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GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28075

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7089	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	EAGLE LAKE, INC.			
7090	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	EAGLE LAKE, ENVIRONS			
7096	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	EDNA, ENVIRONS			
7097	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	EL CAMPO, INC.			
7098	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	EL CAMPO, ENVIRONS			
7100	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	ELGIN, ENVIRONS			
7106	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	FALLS CITY, ENVIRONS			
7107	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	FLORESVILLE, INC.			
7108	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	FLORESVILLE, ENVIRONS			
7118	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	GANADO, ENVIRONS			
7119	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	GARDEN RIDGE, INC.			
7121	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	GIDDINGS, ENVIRONS			
7124	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	GOLIAD, INC.			
7125	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	GOLIAD, ENVIRONS			
7135	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	HALLETTSVILLE, INC.			
7136	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	HALLETTSVILLE, ENVIRONS			
7150	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	HONDO, ENVIRONS			

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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 28075**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7160	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	INGLESIDE, ENVIRONS			
7162	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	INGLESIDE BY THE BAY, ENV.			
7172	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	JOURDANTON, ENVIRONS			
7174	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	KARNES CITY, ENVIRONS			
7181	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	KENEDY, INC.			
7182	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	KENEDY, ENVIRONS			
7186	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	KINGSVILLE, ENVIRONS			
7190	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	KYLE, ENVIRONS			
7192	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	LA COSTE, ENVIRONS			
7194	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	LA GRANGE, ENVIRONS			
7201	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	LAREDO, ENVIRONS			
7224	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	MARION, ENVIRONS			
7228	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	MATHIS, ENVIRONS			
7243	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	NEW BRAUNFELS, INC.			
7244	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	NEW BRAUNFELS, ENVIRONS			
7247	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	NORDHEIM, INC.			
7248	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	NORDHEIM, ENVIRONS			

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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7252	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	ODEM, ENVIRONS			
7255	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	ORANGE GROVE, INC.			
7256	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	ORANGE GROVE, ENVIRONS			
7263	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	PALACIOS, INC.			
7264	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	PALACIOS, ENVIRONS			
7119	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	GARDEN RIDGE, INC.			
7255	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	ORANGE GROVE, INC.			
7277	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	PORT LAVACA, INC.			
23637	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	CAMPBELLTON, ENVIRONS			
32464	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	AUSTIN, INC.			
7004	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	AGUA DULCE, ENVIRONS			
7006	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	ALICE, ENVIRONS			
7014	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	ARANSAS PASS, ENVIRONS			
7018	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	BASTROP, ENVIRONS			
7029	N	Mcf	\$8.4908	08/01/2024
<u>CUSTOMER NAME</u>	BEEVILLE, INC.			
7030	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	BEEVILLE, ENVIRONS			
7037	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	BISHOP, ENVIRONS			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7045	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	BUDA, ENVIRONS			
7056	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	CIBOLO, ENVIRONS			
7069	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	CONVERSE, INC.			
7070	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	CONVERSE, ENVIRONS			
7088	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	DRISCOLL, ENVIRONS			
7089	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	EAGLE LAKE, INC.			
7090	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	EAGLE LAKE, ENVIRONS			
7096	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	EDNA, ENVIRONS			
7097	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	EL CAMPO, INC.			
7098	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	EL CAMPO, ENVIRONS			
7100	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	ELGIN, ENVIRONS			
7106	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	FALLS CITY, ENVIRONS			
7107	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	FLORESVILLE, INC.			
7108	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	FLORESVILLE, ENVIRONS			
7118	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	GANADO, ENVIRONS			
7119	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	GARDEN RIDGE, INC.			
7121	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	GIDDINGS, ENVIRONS			

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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7124	N	Mcf	\$8.4908	08/01/2024
<u>CUSTOMER NAME</u>	GOLIAD, INC.			
7125	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	GOLIAD, ENVIRONS			
7135	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	HALLETTSVILLE, INC.			
7136	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	HALLETTSVILLE, ENVIRONS			
7150	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	HONDO, ENVIRONS			
7160	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	INGLESIDE, ENVIRONS			
7162	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	INGLESIDE BY THE BAY, ENV.			
7172	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	JOURDANTON, ENVIRONS			
7174	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	KARNES CITY, ENVIRONS			
7181	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	KENEDY, INC.			
7182	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	KENEDY, ENVIRONS			
7186	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	KINGSVILLE, ENVIRONS			
7190	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	KYLE, ENVIRONS			
7192	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	LA COSTE, ENVIRONS			
7194	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	LA GRANGE, ENVIRONS			
7201	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	LAREDO, ENVIRONS			
7224	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	MARION, ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7228	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	MATHIS, ENVIRONS			
7243	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	NEW BRAUNFELS, INC.			
7244	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	NEW BRAUNFELS, ENVIRONS			
7247	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	NORDHEIM, INC.			
7248	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	NORDHEIM, ENVIRONS			
7252	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	ODEM, ENVIRONS			
7255	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	ORANGE GROVE, INC.			
7256	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	ORANGE GROVE, ENVIRONS			
7263	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	PALACIOS, INC.			
7264	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	PALACIOS, ENVIRONS			
7274	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	PLEASANTON, INC.			
7275	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	PLEASANTON, ENVIRONS			
7277	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	PORT LAVACA, INC.			
7278	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	PORT LAVACA, ENVIRONS			
7280	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	PORTLAND, ENVIRONS			
7282	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	POTEET, ENVIRONS			
7284	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	POTH, ENVIRONS			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7286	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	PREMONT, ENVIRONS			
7288	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	REFUGIO, ENVIRONS			
7303	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	RUNGE, ENVIRONS			
7308	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	SAN DIEGO, INC.			
7309	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	SAN DIEGO, ENVIRONS			
7310	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	SAN MARCOS, INC.			
7311	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	SAN MARCOS, ENVIRONS			
7314	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	SCHERTZ, INC.			
7315	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	SCHERTZ, ENVIRONS			
7317	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	SCHULENBURG, ENVIRONS			
7323	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	SEADRIFT, ENVIRONS			
7324	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	SEGUIN, INC.			
7325	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	SEGUIN, ENVIRONS			
7326	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	SELMA, INC.			
7335	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	SINTON, INC.			
7336	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	SINTON, ENVIRONS			
7337	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	SMITHVILLE, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28075

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7338	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	SMITHVILLE, ENVIRONS			
7348	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	TAFT, ENVIRONS			
7366	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	UNIVERSAL CITY, ENVIRONS			
7370	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	VICTORIA, ENVIRONS			
7379	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	WEIMAR, INC.			
7380	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	WEIMAR, ENVIRONS			
7392	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	YORKTOWN, ENVIRONS			
7442	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	BLOOMINGTON			
7445	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	D'HANIS			
7446	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	EDROY			
7447	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	INEZ			
7448	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	LOLITA			
7449	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	MCQUEENEY			
7450	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	PLACEDO			
7451	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	SKIDMORE			
7452	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	VANDERBILT			
7454	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	BRUNI			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28075

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7455	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	HEBBRONVILLE			
7456	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	MIRANDO CITY			
7457	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	OILTON			
7460	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	BLESSING			
7496	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	LOUISE			
7516	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	BANQUETE			
23637	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	CAMPBELLTON, ENVIRONS			
23638	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	PETTUS, ENVIRONS			
23639	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	TULETA, ENVIRONS			
32464	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	AUSTIN, INC.			
32879	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	AUSTIN, ENVIRONS			
32880	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	GARDEN RIDGE, ENVIRONS			
32881	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	POINT COMFORT, ENVIRONS			
32882	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	GREGORY, ENVIRONS			
32883	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	NIEDERWALD, ENVIRONS			
32884	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	SELMA, ENVIRONS			
32885	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	FREER, ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28075

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
37308	N	Mcf	\$8.4908	08/01/2024
<u>CUSTOMER NAME</u>	SANDY OAKS, INC.			
40682	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	SANTA CLARA, INC.			
40683	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	SANTA CLARA, ENVIRONS			
40812	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	UHLAND, ENVIRONS			
7303	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	RUNGE, ENVIRONS			
7308	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	SAN DIEGO, INC.			
7309	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	SAN DIEGO, ENVIRONS			
7310	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	SAN MARCOS, INC.			
7311	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	SAN MARCOS, ENVIRONS			
7314	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	SCHERTZ, INC.			
7315	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	SCHERTZ, ENVIRONS			
7317	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	SCHULENBURG, ENVIRONS			
7323	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	SEADRIFT, ENVIRONS			
7324	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	SEGUIN, INC.			
7325	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	SEGUIN, ENVIRONS			
7326	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	SELMA, INC.			
7335	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	SINTON, INC.			

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GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28075

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7336	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	SINTON, ENVIRONS			
7337	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	SMITHVILLE, INC.			
7338	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	SMITHVILLE, ENVIRONS			
7348	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	TAFT, ENVIRONS			
7366	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	UNIVERSAL CITY, ENVIRONS			
7370	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	VICTORIA, ENVIRONS			
7379	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	WEIMAR, INC.			
7380	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	WEIMAR, ENVIRONS			
7392	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	YORKTOWN, ENVIRONS			
7442	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	BLOOMINGTON			
7445	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	D' HANIS			
7446	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	EDROY			
7447	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	INEZ			
7448	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	LOLITA			
7449	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	MCQUEENEY			
7450	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	PLACEDO			
7451	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	SKIDMORE			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28075

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7452	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	VANDERBILT			
7454	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	BRUNI			
7455	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	HEBBRONVILLE			
7456	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	MIRANDO CITY			
7457	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	OILTON			
7460	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	BLESSING			
7496	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	LOUISE			
7516	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	BANQUETE			
23637	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	CAMPBELLTON, ENVIRONS			
23638	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	PETTUS, ENVIRONS			
23639	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	TULETA, ENVIRONS			
32464	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	AUSTIN, INC.			
32879	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	AUSTIN, ENVIRONS			
32880	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	GARDEN RIDGE, ENVIRONS			
32881	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	POINT COMFORT, ENVIRONS			
32882	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	GREGORY, ENVIRONS			
32883	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	NIEDERWALD, ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28075

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
32884	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	SELMA, ENVIRONS			
32885	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	FREER, ENVIRONS			
37308	N	Mcf	\$8.5714	10/02/2024
<u>CUSTOMER NAME</u>	SANDY OAKS, INC.			
40682	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	SANTA CLARA, INC.			
40683	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	SANTA CLARA, ENVIRONS			
40812	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	UHLAND, ENVIRONS			
7004	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	AGUA DULCE, ENVIRONS			
7006	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	ALICE, ENVIRONS			
7014	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	ARANSAS PASS, ENVIRONS			
7018	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	BASTROP, ENVIRONS			
7029	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	BEEVILLE, INC.			
7030	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	BEEVILLE, ENVIRONS			
7037	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	BISHOP, ENVIRONS			
7045	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	BUDA, ENVIRONS			
7056	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	CIBOLO, ENVIRONS			
7069	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	CONVERSE, INC.			
7070	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	CONVERSE, ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28075

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7088	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	DRISCOLL, ENVIRONS			
7089	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	EAGLE LAKE, INC.			
7090	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	EAGLE LAKE, ENVIRONS			
7096	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	EDNA, ENVIRONS			
7097	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	EL CAMPO, INC.			
7098	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	EL CAMPO, ENVIRONS			
7100	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	ELGIN, ENVIRONS			
7106	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	FALLS CITY, ENVIRONS			
7107	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	FLORESVILLE, INC.			
7108	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	FLORESVILLE, ENVIRONS			
7118	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	GANADO, ENVIRONS			
7119	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	GARDEN RIDGE, INC.			
7121	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	GIDDINGS, ENVIRONS			
7124	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	GOLIAD, INC.			
7125	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	GOLIAD, ENVIRONS			
7135	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	HALLETTSVILLE, INC.			
7136	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	HALLETTSVILLE, ENVIRONS			

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GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28075

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7150	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	HONDO, ENVIRONS			
7160	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	INGLESIDE, ENVIRONS			
7162	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	INGLESIDE BY THE BAY, ENV.			
7172	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	JOURDANTON, ENVIRONS			
7174	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	KARNES CITY, ENVIRONS			
7181	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	KENEDY, INC.			
7182	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	KENEDY, ENVIRONS			
7186	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	KINGSVILLE, ENVIRONS			
7004	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	AGUA DULCE, ENVIRONS			
7006	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	ALICE, ENVIRONS			
7014	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	ARANSAS PASS, ENVIRONS			
7018	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	BASTROP, ENVIRONS			
7029	N	Mcf	\$8.5714	10/02/2024
<u>CUSTOMER NAME</u>	BEEVILLE, INC.			
7030	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	BEEVILLE, ENVIRONS			
7037	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	BISHOP, ENVIRONS			
7045	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	BUDA, ENVIRONS			
7056	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	CIBOLO, ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28075

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7069	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	CONVERSE, INC.			
7070	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	CONVERSE, ENVIRONS			
7088	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	DRISCOLL, ENVIRONS			
7089	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	EAGLE LAKE, INC.			
7090	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	EAGLE LAKE, ENVIRONS			
7096	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	EDNA, ENVIRONS			
7097	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	EL CAMPO, INC.			
7098	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	EL CAMPO, ENVIRONS			
7100	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	ELGIN, ENVIRONS			
7106	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	FALLS CITY, ENVIRONS			
7107	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	FLORESVILLE, INC.			
7108	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	FLORESVILLE, ENVIRONS			
7118	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	GANADO, ENVIRONS			
7119	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	GARDEN RIDGE, INC.			
7121	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	GIDDINGS, ENVIRONS			
7124	N	Mcf	\$8.5714	10/02/2024
<u>CUSTOMER NAME</u>	GOLIAD, INC.			
7125	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	GOLIAD, ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28075

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7135	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	HALLETTSVILLE, INC.			
7136	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	HALLETTSVILLE, ENVIRONS			
7150	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	HONDO, ENVIRONS			
7160	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	INGLESIDE, ENVIRONS			
7162	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	INGLESIDE BY THE BAY, ENV.			
7172	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	JOURDANTON, ENVIRONS			
7174	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	KARNES CITY, ENVIRONS			
7181	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	KENEDY, INC.			
7182	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	KENEDY, ENVIRONS			
7186	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	KINGSVILLE, ENVIRONS			
7190	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	KYLE, ENVIRONS			
7192	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	LA COSTE, ENVIRONS			
7194	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	LA GRANGE, ENVIRONS			
7201	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	LAREDO, ENVIRONS			
7224	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	MARION, ENVIRONS			
7228	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	MATHIS, ENVIRONS			
7243	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	NEW BRAUNFELS, INC.			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28075

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7244	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	NEW BRAUNFELS, ENVIRONS			
7247	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	NORDHEIM, INC.			
7248	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	NORDHEIM, ENVIRONS			
7252	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	ODEM, ENVIRONS			
7255	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	ORANGE GROVE, INC.			
7256	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	ORANGE GROVE, ENVIRONS			
7263	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	PALACIOS, INC.			
7264	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	PALACIOS, ENVIRONS			
7274	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	PLEASANTON, INC.			
7275	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	PLEASANTON, ENVIRONS			
7277	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	PORT LAVACA, INC.			
7278	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	PORT LAVACA, ENVIRONS			
7280	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	PORTLAND, ENVIRONS			
7282	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	POTEET, ENVIRONS			
7284	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	POTH, ENVIRONS			
7286	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	PREMONT, ENVIRONS			
7288	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	REFUGIO, ENVIRONS			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28075

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7004	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	AGUA DULCE, ENVIRONS			
7006	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	ALICE, ENVIRONS			
7014	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	ARANSAS PASS, ENVIRONS			
7018	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	BASTROP, ENVIRONS			
7029	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	BEEVILLE, INC.			
7030	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	BEEVILLE, ENVIRONS			
7037	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	BISHOP, ENVIRONS			
7045	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	BUDA, ENVIRONS			
7056	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	CIBOLO, ENVIRONS			
7069	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	CONVERSE, INC.			
7070	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	CONVERSE, ENVIRONS			
7088	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	DRISCOLL, ENVIRONS			
7089	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	EAGLE LAKE, INC.			
7090	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	EAGLE LAKE, ENVIRONS			
7096	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	EDNA, ENVIRONS			
7097	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	EL CAMPO, INC.			
7098	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	EL CAMPO, ENVIRONS			

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GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 28075**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7100	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	ELGIN, ENVIRONS			
7106	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	FALLS CITY, ENVIRONS			
7107	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	FLORESVILLE, INC.			
7108	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	FLORESVILLE, ENVIRONS			
7118	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	GANADO, ENVIRONS			
7119	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	GARDEN RIDGE, INC.			
7121	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	GIDDINGS, ENVIRONS			
7124	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	GOLIAD, INC.			
7125	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	GOLIAD, ENVIRONS			
7135	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	HALLETTSVILLE, INC.			
7136	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	HALLETTSVILLE, ENVIRONS			
7150	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	HONDO, ENVIRONS			
7160	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	INGLESIDE, ENVIRONS			
7162	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	INGLESIDE BY THE BAY, ENV.			
7172	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	JOURDANTON, ENVIRONS			
7174	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	KARNES CITY, ENVIRONS			
7181	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	KENEDY, INC.			

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**TARIFF CODE: DS RRC TARIFF NO: 28075**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7182	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	KENEDY, ENVIRONS			
7186	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	KINGSVILLE, ENVIRONS			
7190	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	KYLE, ENVIRONS			
7190	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	KYLE, ENVIRONS			
7192	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	LA COSTE, ENVIRONS			
7194	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	LA GRANGE, ENVIRONS			
7201	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	LAREDO, ENVIRONS			
7224	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	MARION, ENVIRONS			
7228	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	MATHIS, ENVIRONS			
7243	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	NEW BRAUNFELS, INC.			
7244	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	NEW BRAUNFELS, ENVIRONS			
7247	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	NORDHEIM, INC.			
7248	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	NORDHEIM, ENVIRONS			
7252	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	ODEM, ENVIRONS			
7255	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	ORANGE GROVE, INC.			
7256	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	ORANGE GROVE, ENVIRONS			
7263	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	PALACIOS, INC.			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7264	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	PALACIOS, ENVIRONS			
7274	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	PLEASANTON, INC.			
7275	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	PLEASANTON, ENVIRONS			
7277	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	PORT LAVACA, INC.			
7278	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	PORT LAVACA, ENVIRONS			
7280	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	PORTLAND, ENVIRONS			
7282	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	POTEET, ENVIRONS			
7284	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	POTH, ENVIRONS			
7286	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	PREMONT, ENVIRONS			
7288	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	REFUGIO, ENVIRONS			
7303	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	RUNGE, ENVIRONS			
7308	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	SAN DIEGO, INC.			
7309	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	SAN DIEGO, ENVIRONS			
7310	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	SAN MARCOS, INC.			
7311	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	SAN MARCOS, ENVIRONS			
7314	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	SCHERTZ, INC.			
7315	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	SCHERTZ, ENVIRONS			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7317	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	SCHULENBURG, ENVIRONS			
7323	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	SEADRIFT, ENVIRONS			
7324	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	SEGUIN, INC.			
7325	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	SEGUIN, ENVIRONS			
7326	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	SELMA, INC.			
7335	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	SINTON, INC.			
7336	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	SINTON, ENVIRONS			
7337	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	SMITHVILLE, INC.			
7338	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	SMITHVILLE, ENVIRONS			
7348	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	TAFT, ENVIRONS			
7366	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	UNIVERSAL CITY, ENVIRONS			
7370	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	VICTORIA, ENVIRONS			
7379	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	WEIMAR, INC.			
7380	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	WEIMAR, ENVIRONS			
7392	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	YORKTOWN, ENVIRONS			
7442	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	BLOOMINGTON			
7445	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	D'HANIS			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7446	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	EDROY			
7447	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	INEZ			
7448	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	LOLITA			
7449	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	MCQUEENEY			
7450	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	PLACEDO			
7451	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	SKIDMORE			
7452	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	VANDERBILT			
7454	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	BRUNI			
7455	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	HEBBRONVILLE			
7456	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	MIRANDO CITY			
7457	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	OILTON			
7460	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	BLESSING			
7496	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	LOUISE			
7516	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	BANQUETE			
23637	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	CAMPBELLTON, ENVIRONS			
23638	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	PETTUS, ENVIRONS			
23639	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	TULETA, ENVIRONS			

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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
32464	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	AUSTIN, INC.			
32879	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	AUSTIN, ENVIRONS			
32880	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	GARDEN RIDGE, ENVIRONS			
32881	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	POINT COMFORT, ENVIRONS			
32882	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	GREGORY, ENVIRONS			
32883	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	NIEDERWALD, ENVIRONS			
32884	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	SELMA, ENVIRONS			
32885	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	FREER, ENVIRONS			
37308	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	SANDY OAKS, INC.			
40682	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	SANTA CLARA, INC.			
40683	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	SANTA CLARA, ENVIRONS			
40812	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	UHLAND, ENVIRONS			
7004	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	AGUA DULCE, ENVIRONS			
7006	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	ALICE, ENVIRONS			
7014	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	ARANSAS PASS, ENVIRONS			
7018	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	BASTROP, ENVIRONS			
7029	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	BEEVILLE, INC.			

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TARIFF CODE: DS RRC TARIFF NO: 28075

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7030	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	BEEVILLE, ENVIRONS			
7037	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	BISHOP, ENVIRONS			
7045	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	BUDA, ENVIRONS			
7056	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	CIBOLO, ENVIRONS			
7069	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	CONVERSE, INC.			
7070	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	CONVERSE, ENVIRONS			
7088	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	DRISCOLL, ENVIRONS			
7089	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	EAGLE LAKE, INC.			
7090	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	EAGLE LAKE, ENVIRONS			
7096	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	EDNA, ENVIRONS			
7097	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	EL CAMPO, INC.			
7098	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	EL CAMPO, ENVIRONS			
7100	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	ELGIN, ENVIRONS			
7106	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	FALLS CITY, ENVIRONS			
7107	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	FLORESVILLE, INC.			
7108	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	FLORESVILLE, ENVIRONS			
7118	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	GANADO, ENVIRONS			

RAILROAD COMMISSION OF TEXAS  
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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 28075**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7119	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	GARDEN RIDGE, INC.			
7121	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	GIDDINGS, ENVIRONS			
7124	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	GOLIAD, INC.			
7125	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	GOLIAD, ENVIRONS			
7135	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	HALLETTSVILLE, INC.			
7136	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	HALLETTSVILLE, ENVIRONS			
7150	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	HONDO, ENVIRONS			
7160	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	INGLESIDE, ENVIRONS			
7162	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	INGLESIDE BY THE BAY, ENV.			
7172	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	JOURDANTON, ENVIRONS			
7174	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	KARNES CITY, ENVIRONS			
7181	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	KENEDY, INC.			
7182	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	KENEDY, ENVIRONS			
7186	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	KINGSVILLE, ENVIRONS			
7190	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	KYLE, ENVIRONS			
7192	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	LA COSTE, ENVIRONS			
7194	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	LA GRANGE, ENVIRONS			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28075

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7201	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	LAREDO, ENVIRONS			
7224	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	MARION, ENVIRONS			
7228	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	MATHIS, ENVIRONS			
7243	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	NEW BRAUNFELS, INC.			
7244	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	NEW BRAUNFELS, ENVIRONS			
7247	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	NORDHEIM, INC.			
7248	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	NORDHEIM, ENVIRONS			
7252	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	ODEM, ENVIRONS			
7255	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	ORANGE GROVE, INC.			
7256	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	ORANGE GROVE, ENVIRONS			
7263	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	PALACIOS, INC.			
7264	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	PALACIOS, ENVIRONS			
7274	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	PLEASANTON, INC.			
7275	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	PLEASANTON, ENVIRONS			
7277	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	PORT LAVACA, INC.			
7278	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	PORT LAVACA, ENVIRONS			
7280	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	PORTLAND, ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28075

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7282	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	POTEET, ENVIRONS			
7284	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	POTH, ENVIRONS			
7286	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	PREMONT, ENVIRONS			
7288	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	REFUGIO, ENVIRONS			
7303	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	RUNGE, ENVIRONS			
7308	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	SAN DIEGO, INC.			
7309	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	SAN DIEGO, ENVIRONS			
7310	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	SAN MARCOS, INC.			
7311	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	SAN MARCOS, ENVIRONS			
7314	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	SCHERTZ, INC.			
7315	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	SCHERTZ, ENVIRONS			
7317	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	SCHULENBURG, ENVIRONS			
7323	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	SEADRIFT, ENVIRONS			
7324	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	SEGUIN, INC.			
7325	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	SEGUIN, ENVIRONS			
7326	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	SELMA, INC.			
7335	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	SINTON, INC.			

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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 28075**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7336	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	SINTON, ENVIRONS			
7337	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	SMITHVILLE, INC.			
7338	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	SMITHVILLE, ENVIRONS			
7348	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	TAFT, ENVIRONS			
7366	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	UNIVERSAL CITY, ENVIRONS			
7370	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	VICTORIA, ENVIRONS			
7379	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	WEIMAR, INC.			
7380	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	WEIMAR, ENVIRONS			
7392	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	YORKTOWN, ENVIRONS			
7442	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	BLOOMINGTON			
7445	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	D'HANIS			
7446	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	EDROY			
7447	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	INEZ			
7448	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	LOLITA			
7449	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	MCQUEENEY			
7450	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	PLACEDO			
7451	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	SKIDMORE			

RAILROAD COMMISSION OF TEXAS  
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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 28075**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7452	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	VANDERBILT			
7454	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	BRUNI			
7455	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	HEBBRONVILLE			
7456	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	MIRANDO CITY			
7457	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	OILTON			
7460	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	BLESSING			
7496	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	LOUISE			
7516	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	BANQUETE			
23637	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	CAMPBELLTON, ENVIRONS			
23638	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	PETTUS, ENVIRONS			
23639	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	TULETA, ENVIRONS			
32464	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	AUSTIN, INC.			
32879	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	AUSTIN, ENVIRONS			
32880	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	GARDEN RIDGE, ENVIRONS			
32881	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	POINT COMFORT, ENVIRONS			
32882	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	GREGORY, ENVIRONS			
32883	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	NIEDERWALD, ENVIRONS			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7192	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	LA COSTE, ENVIRONS			
7194	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	LA GRANGE, ENVIRONS			
7201	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	LAREDO, ENVIRONS			
7224	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	MARION, ENVIRONS			
7228	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	MATHIS, ENVIRONS			
7243	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	NEW BRAUNFELS, INC.			
7244	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	NEW BRAUNFELS, ENVIRONS			
7247	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	NORDHEIM, INC.			
7248	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	NORDHEIM, ENVIRONS			
7252	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	ODEM, ENVIRONS			
7255	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	ORANGE GROVE, INC.			
7256	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	ORANGE GROVE, ENVIRONS			
7263	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	PALACIOS, INC.			
7264	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	PALACIOS, ENVIRONS			
7274	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	PLEASANTON, INC.			
7275	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	PLEASANTON, ENVIRONS			
7277	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	PORT LAVACA, INC.			

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TARIFF CODE: DS RRC TARIFF NO: 28075

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7278	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	PORT LAVACA, ENVIRONS			
7280	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	PORTLAND, ENVIRONS			
7282	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	POTEET, ENVIRONS			
7284	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	POTH, ENVIRONS			
7286	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	PREMONT, ENVIRONS			
7288	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	REFUGIO, ENVIRONS			
7303	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	RUNGE, ENVIRONS			
7308	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	SAN DIEGO, INC.			
7309	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	SAN DIEGO, ENVIRONS			
7310	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	SAN MARCOS, INC.			
7311	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	SAN MARCOS, ENVIRONS			
7314	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	SCHERTZ, INC.			
7315	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	SCHERTZ, ENVIRONS			
7317	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	SCHULENBURG, ENVIRONS			
7323	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	SEADRIFT, ENVIRONS			
7324	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	SEGUIN, INC.			
7325	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	SEGUIN, ENVIRONS			

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GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7326	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	SELMA, INC.			
7335	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	SINTON, INC.			
7336	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	SINTON, ENVIRONS			
7337	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	SMITHVILLE, INC.			
7338	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	SMITHVILLE, ENVIRONS			
7348	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	TAFT, ENVIRONS			
7366	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	UNIVERSAL CITY, ENVIRONS			
7370	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	VICTORIA, ENVIRONS			
7379	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	WEIMAR, INC.			
7380	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	WEIMAR, ENVIRONS			
7392	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	YORKTOWN, ENVIRONS			
7442	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	BLOOMINGTON			
7445	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	D'HANIS			
7446	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	EDROY			
7447	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	INEZ			
7448	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	LOLITA			
7449	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	MCQUEENEY			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28075

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7450	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	PLACEDO			
7451	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	SKIDMORE			
7452	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	VANDERBILT			
7454	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	BRUNI			
7455	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	HEBBRONVILLE			
7456	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	MIRANDO CITY			
7457	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	OILTON			
7460	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	BLESSING			
7496	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	LOUISE			
7516	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	BANQUETE			
23637	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	CAMPBELLTON, ENVIRONS			
23638	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	PETTUS, ENVIRONS			
23639	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	TULETA, ENVIRONS			
32464	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	AUSTIN, INC.			
32879	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	AUSTIN, ENVIRONS			
32880	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	GARDEN RIDGE, ENVIRONS			
32881	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	POINT COMFORT, ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28075

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
32882	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	GREGORY, ENVIRONS			
32883	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	NIEDERWALD, ENVIRONS			
32884	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	SELMA, ENVIRONS			
32885	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	FREER, ENVIRONS			
37308	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	SANDY OAKS, INC.			
40682	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	SANTA CLARA, INC.			
40683	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	SANTA CLARA, ENVIRONS			
40812	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	UHLAND, ENVIRONS			
7201	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	LAREDO, ENVIRONS			
7224	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	MARION, ENVIRONS			
7004	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	AGUA DULCE, ENVIRONS			
7006	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	ALICE, ENVIRONS			
7014	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	ARANSAS PASS, ENVIRONS			
7018	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	BASTROP, ENVIRONS			
7029	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	BEEVILLE, INC.			
7030	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	BEEVILLE, ENVIRONS			
7037	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	BISHOP, ENVIRONS			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 28075**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7045	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	BUDA, ENVIRONS			
7056	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	CIBOLO, ENVIRONS			
7069	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	CONVERSE, INC.			
7070	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	CONVERSE, ENVIRONS			
7088	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	DRISCOLL, ENVIRONS			
7089	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	EAGLE LAKE, INC.			
7090	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	EAGLE LAKE, ENVIRONS			
7228	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	MATHIS, ENVIRONS			
7096	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	EDNA, ENVIRONS			
7243	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	NEW BRAUNFELS, INC.			
7244	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	NEW BRAUNFELS, ENVIRONS			
7247	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	NORDHEIM, INC.			
7097	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	EL CAMPO, INC.			
7098	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	EL CAMPO, ENVIRONS			
7248	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	NORDHEIM, ENVIRONS			
7100	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	ELGIN, ENVIRONS			
7252	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	ODEM, ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28075

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7255	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	ORANGE GROVE, INC.			
7106	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	FALLS CITY, ENVIRONS			
7107	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	FLORESVILLE, INC.			
7108	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	FLORESVILLE, ENVIRONS			
7118	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	GANADO, ENVIRONS			
7119	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	GARDEN RIDGE, INC.			
7121	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	GIDDINGS, ENVIRONS			
7124	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	GOLIAD, INC.			
7256	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	ORANGE GROVE, ENVIRONS			
7125	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	GOLIAD, ENVIRONS			
7263	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	PALACIOS, INC.			
7135	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	HALLETTSVILLE, INC.			
7136	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	HALLETTSVILLE, ENVIRONS			
7150	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	HONDO, ENVIRONS			
7160	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	INGLESIDE, ENVIRONS			
7162	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	INGLESIDE BY THE BAY, ENV.			
7172	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	JOURDANTON, ENVIRONS			

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28075

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7174	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	KARNES CITY, ENVIRONS			
7181	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	KENEDY, INC.			
7182	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	KENEDY, ENVIRONS			
7186	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	KINGSVILLE, ENVIRONS			
7190	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	KYLE, ENVIRONS			
7192	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	LA COSTE, ENVIRONS			
7194	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	LA GRANGE, ENVIRONS			
32884	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	SELMA, ENVIRONS			
32885	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	FREER, ENVIRONS			
37308	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	SANDY OAKS, INC.			
40682	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	SANTA CLARA, INC.			
40683	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	SANTA CLARA, ENVIRONS			
40812	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	UHLAND, ENVIRONS			
7247	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	NORDHEIM, INC.			
7248	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	NORDHEIM, ENVIRONS			
7252	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	ODEM, ENVIRONS			
7255	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	ORANGE GROVE, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28075

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7004	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	AGUA DULCE, ENVIRONS			
7006	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	ALICE, ENVIRONS			
7014	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	ARANSAS PASS, ENVIRONS			
7018	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	BASTROP, ENVIRONS			
7029	N	Mcf	\$8.5722	09/25/2024
<u>CUSTOMER NAME</u>	BEEVILLE, INC.			
7030	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	BEEVILLE, ENVIRONS			
7037	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	BISHOP, ENVIRONS			
7045	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	BUDA, ENVIRONS			
7056	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	CIBOLO, ENVIRONS			
7069	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	CONVERSE, INC.			
7070	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	CONVERSE, ENVIRONS			
7088	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	DRISCOLL, ENVIRONS			
7089	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	EAGLE LAKE, INC.			
7090	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	EAGLE LAKE, ENVIRONS			
7096	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	EDNA, ENVIRONS			
7097	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	EL CAMPO, INC.			
7098	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	EL CAMPO, ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28075

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7100	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	ELGIN, ENVIRONS			
7106	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	FALLS CITY, ENVIRONS			
7107	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	FLORESVILLE, INC.			
7108	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	FLORESVILLE, ENVIRONS			
7118	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	GANADO, ENVIRONS			
7119	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	GARDEN RIDGE, INC.			
7121	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	GIDDINGS, ENVIRONS			
7124	N	Mcf	\$8.5722	09/25/2024
<u>CUSTOMER NAME</u>	GOLIAD, INC.			
7125	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	GOLIAD, ENVIRONS			
7135	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	HALLETTSVILLE, INC.			
7136	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	HALLETTSVILLE, ENVIRONS			
7150	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	HONDO, ENVIRONS			
7160	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	INGLESIDE, ENVIRONS			
7162	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	INGLESIDE BY THE BAY, ENV.			
7172	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	JOURDANTON, ENVIRONS			
7174	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	KARNES CITY, ENVIRONS			
7181	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	KENEDY, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28075

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7182	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	KENEDY, ENVIRONS			
7186	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	KINGSVILLE, ENVIRONS			
7190	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	KYLE, ENVIRONS			
7192	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	LA COSTE, ENVIRONS			
7194	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	LA GRANGE, ENVIRONS			
7201	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	LAREDO, ENVIRONS			
7224	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	MARION, ENVIRONS			
7228	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	MATHIS, ENVIRONS			
7243	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	NEW BRAUNFELS, INC.			
7244	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	NEW BRAUNFELS, ENVIRONS			
7256	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	ORANGE GROVE, ENVIRONS			
7264	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	PALACIOS, ENVIRONS			
7274	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	PLEASANTON, INC.			
7275	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	PLEASANTON, ENVIRONS			
7277	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	PORT LAVACA, INC.			
7278	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	PORT LAVACA, ENVIRONS			
7280	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	PORTLAND, ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28075

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7282	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	POTEET, ENVIRONS			
7284	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	POTH, ENVIRONS			
7286	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	PREMONT, ENVIRONS			
7288	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	REFUGIO, ENVIRONS			
7303	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	RUNGE, ENVIRONS			
7308	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	SAN DIEGO, INC.			
7309	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	SAN DIEGO, ENVIRONS			
7310	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	SAN MARCOS, INC.			
7311	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	SAN MARCOS, ENVIRONS			
7314	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	SCHERTZ, INC.			
7315	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	SCHERTZ, ENVIRONS			
7317	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	SCHULENBURG, ENVIRONS			
7323	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	SEADRIFT, ENVIRONS			
7324	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	SEGUIN, INC.			
7325	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	SEGUIN, ENVIRONS			
7326	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	SELMA, INC.			
7335	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	SINTON, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28075

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7336	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	SINTON, ENVIRONS			
7337	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	SMITHVILLE, INC.			
7338	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	SMITHVILLE, ENVIRONS			
7348	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	TAFT, ENVIRONS			
7366	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	UNIVERSAL CITY, ENVIRONS			
7370	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	VICTORIA, ENVIRONS			
7379	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	WEIMAR, INC.			
7380	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	WEIMAR, ENVIRONS			
7392	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	YORKTOWN, ENVIRONS			
7442	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	BLOOMINGTON			
7445	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	D' HANIS			
7446	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	EDROY			
7447	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	INEZ			
7448	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	LOLITA			
7449	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	MCQUEENEY			
7450	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	PLACEDO			
7451	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	SKIDMORE			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28075

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7452	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	VANDERBILT			
7454	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	BRUNI			
7455	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	HEBBRONVILLE			
7456	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	MIRANDO CITY			
7457	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	OILTON			
7460	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	BLESSING			
7496	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	LOUISE			
7516	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	BANQUETE			
23637	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	CAMPBELLTON, ENVIRONS			
23638	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	PETTUS, ENVIRONS			
23639	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	TULETA, ENVIRONS			
32464	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	AUSTIN, INC.			
32879	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	AUSTIN, ENVIRONS			
32880	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	GARDEN RIDGE, ENVIRONS			
32881	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	POINT COMFORT, ENVIRONS			
32882	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	GREGORY, ENVIRONS			
32883	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	NIEDERWALD, ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28075

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
32884	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	SELMA, ENVIRONS			
32885	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	FREER, ENVIRONS			
37308	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	SANDY OAKS, INC.			
40682	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	SANTA CLARA, INC.			
40683	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	SANTA CLARA, ENVIRONS			
40812	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	UHLAND, ENVIRONS			
7263	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	PALACIOS, INC.			
7264	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	PALACIOS, ENVIRONS			
7274	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	PLEASANTON, INC.			
7275	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	PLEASANTON, ENVIRONS			
7277	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	PORT LAVACA, INC.			
7278	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	PORT LAVACA, ENVIRONS			
7280	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	PORTLAND, ENVIRONS			
7282	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	POTEET, ENVIRONS			
7284	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	POTH, ENVIRONS			
7286	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	PREMONT, ENVIRONS			
7288	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	REFUGIO, ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28075

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7303	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	RUNGE, ENVIRONS			
7308	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	SAN DIEGO, INC.			
7309	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	SAN DIEGO, ENVIRONS			
7310	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	SAN MARCOS, INC.			
7311	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	SAN MARCOS, ENVIRONS			
7314	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	SCHERTZ, INC.			
7315	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	SCHERTZ, ENVIRONS			
7317	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	SCHULENBURG, ENVIRONS			
7323	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	SEADRIFT, ENVIRONS			
7324	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	SEGUIN, INC.			
7325	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	SEGUIN, ENVIRONS			
7326	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	SELMA, INC.			
7335	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	SINTON, INC.			
7336	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	SINTON, ENVIRONS			
7337	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	SMITHVILLE, INC.			
7338	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	SMITHVILLE, ENVIRONS			
7348	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	TAFT, ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28075

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7366	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	UNIVERSAL CITY, ENVIRONS			
7370	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	VICTORIA, ENVIRONS			
7379	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	WEIMAR, INC.			
7380	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	WEIMAR, ENVIRONS			
7392	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	YORKTOWN, ENVIRONS			
7442	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	BLOOMINGTON			
7445	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	D'HANIS			
7446	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	EDROY			
7447	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	INEZ			
7448	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	LOLITA			
7449	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	MCQUEENEY			
7450	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	PLACEDO			
7451	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	SKIDMORE			
7452	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	VANDERBILT			
7454	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	BRUNI			
7455	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	HEBBRONVILLE			
7456	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	MIRANDO CITY			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28075

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7457	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	OILTON			
7460	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	BLESSING			
7496	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	LOUISE			
7516	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	BANQUETE			
23637	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	CAMPBELLTON, ENVIRONS			
23638	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	PETTUS, ENVIRONS			
23639	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	TULETA, ENVIRONS			
32464	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	AUSTIN, INC.			
32879	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	AUSTIN, ENVIRONS			
32880	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	GARDEN RIDGE, ENVIRONS			
32881	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	POINT COMFORT, ENVIRONS			
32882	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	GREGORY, ENVIRONS			
32883	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	NIEDERWALD, ENVIRONS			
32884	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	SELMA, ENVIRONS			
32885	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	FREER, ENVIRONS			
37308	N	Mcf	\$8.5722	09/25/2024
<u>CUSTOMER NAME</u>	SANDY OAKS, INC.			
40682	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	SANTA CLARA, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28075

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
40683	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	SANTA CLARA, ENVIRONS			
40812	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	UHLAND, ENVIRONS			
7182	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	KENEDY, ENVIRONS			
7186	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	KINGSVILLE, ENVIRONS			
7190	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	KYLE, ENVIRONS			
7192	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	LA COSTE, ENVIRONS			
7194	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	LA GRANGE, ENVIRONS			
7201	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	LAREDO, ENVIRONS			
7224	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	MARION, ENVIRONS			
7228	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	MATHIS, ENVIRONS			
7243	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	NEW BRAUNFELS, INC.			
7244	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	NEW BRAUNFELS, ENVIRONS			
7247	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	NORDHEIM, INC.			
7248	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	NORDHEIM, ENVIRONS			
7252	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	ODEM, ENVIRONS			
7255	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	ORANGE GROVE, INC.			
7256	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	ORANGE GROVE, ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28075

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7263	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	PALACIOS, INC.			
7264	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	PALACIOS, ENVIRONS			
7274	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	PLEASANTON, INC.			
7275	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	PLEASANTON, ENVIRONS			
7277	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	PORT LAVACA, INC.			
7278	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	PORT LAVACA, ENVIRONS			
7004	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	AGUA DULCE, ENVIRONS			
7006	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	ALICE, ENVIRONS			
7014	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	ARANSAS PASS, ENVIRONS			
7018	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	BASTROP, ENVIRONS			
7029	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	BEEVILLE, INC.			
7030	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	BEEVILLE, ENVIRONS			
7037	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	BISHOP, ENVIRONS			
7045	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	BUDA, ENVIRONS			
7056	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	CIBOLO, ENVIRONS			
7069	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	CONVERSE, INC.			
7070	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	CONVERSE, ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28075

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7088	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	DRISCOLL, ENVIRONS			
7089	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	EAGLE LAKE, INC.			
7090	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	EAGLE LAKE, ENVIRONS			
7096	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	EDNA, ENVIRONS			
7097	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	EL CAMPO, INC.			
7098	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	EL CAMPO, ENVIRONS			
7100	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	ELGIN, ENVIRONS			
7106	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	FALLS CITY, ENVIRONS			
7107	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	FLORESVILLE, INC.			
7108	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	FLORESVILLE, ENVIRONS			
7118	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	GANADO, ENVIRONS			
7119	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	GARDEN RIDGE, INC.			
7121	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	GIDDINGS, ENVIRONS			
7124	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	GOLIAD, INC.			
7125	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	GOLIAD, ENVIRONS			
7135	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	HALLETTSVILLE, INC.			
7136	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	HALLETTSVILLE, ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28075

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7150	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	HONDO, ENVIRONS			
7160	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	INGLESIDE, ENVIRONS			
7162	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	INGLESIDE BY THE BAY, ENV.			
7172	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	JOURDANTON, ENVIRONS			
7174	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	KARNES CITY, ENVIRONS			
7181	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	KENEDY, INC.			
7280	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	PORTLAND, ENVIRONS			
7282	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	POTEET, ENVIRONS			
7284	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	POTH, ENVIRONS			
7286	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	PREMONT, ENVIRONS			
7288	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	REFUGIO, ENVIRONS			
7303	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	RUNGE, ENVIRONS			
7308	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	SAN DIEGO, INC.			
7309	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	SAN DIEGO, ENVIRONS			
7310	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	SAN MARCOS, INC.			
7311	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	SAN MARCOS, ENVIRONS			
7314	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	SCHERTZ, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28075

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7315	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	SCHERTZ, ENVIRONS			
7317	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	SCHULENBURG, ENVIRONS			
7323	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	SEADRIFT, ENVIRONS			
7324	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	SEGUIN, INC.			
7325	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	SEGUIN, ENVIRONS			
7326	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	SELMA, INC.			
7335	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	SINTON, INC.			
7336	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	SINTON, ENVIRONS			
7337	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	SMITHVILLE, INC.			
7338	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	SMITHVILLE, ENVIRONS			
7348	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	TAFT, ENVIRONS			
7366	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	UNIVERSAL CITY, ENVIRONS			
7370	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	VICTORIA, ENVIRONS			
7379	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	WEIMAR, INC.			
7380	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	WEIMAR, ENVIRONS			
7392	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	YORKTOWN, ENVIRONS			
7442	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	BLOOMINGTON			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28075

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7445	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	D'HANIS			
7446	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	EDROY			
7447	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	INEZ			
7448	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	LOLITA			
7449	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	MCQUEENEY			
7450	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	PLACEDO			
7451	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	SKIDMORE			
7452	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	VANDERBILT			
7454	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	BRUNI			
7455	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	HEBBRONVILLE			
7456	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	MIRANDO CITY			
7457	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	OILTON			
7460	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	BLESSING			
7496	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	LOUISE			
7516	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	BANQUETE			
23637	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	CAMPBELLTON, ENVIRONS			
23638	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	PETTUS, ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28075

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
23639	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	TULETA, ENVIRONS			
32464	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	AUSTIN, INC.			
32879	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	AUSTIN, ENVIRONS			
32880	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	GARDEN RIDGE, ENVIRONS			
32881	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	POINT COMFORT, ENVIRONS			
32882	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	GREGORY, ENVIRONS			
32883	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	NIEDERWALD, ENVIRONS			
32884	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	SELMA, ENVIRONS			
32885	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	FREER, ENVIRONS			
37308	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	SANDY OAKS, INC.			
40682	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	SANTA CLARA, INC.			
40683	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	SANTA CLARA, ENVIRONS			
40812	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	UHLAND, ENVIRONS			
7004	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	AGUA DULCE, ENVIRONS			
7006	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	ALICE, ENVIRONS			
7014	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	ARANSAS PASS, ENVIRONS			
7018	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	BASTROP, ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28075

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7029	N	Mcf	\$9.7278	06/03/2024
<u>CUSTOMER NAME</u>	BEEVILLE, INC.			
7030	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	BEEVILLE, ENVIRONS			
7037	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	BISHOP, ENVIRONS			
7045	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	BUDA, ENVIRONS			
7056	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	CIBOLO, ENVIRONS			
7069	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	CONVERSE, INC.			
7070	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	CONVERSE, ENVIRONS			
7088	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	DRISCOLL, ENVIRONS			
7089	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	EAGLE LAKE, INC.			
7090	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	EAGLE LAKE, ENVIRONS			
7096	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	EDNA, ENVIRONS			
7097	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	EL CAMPO, INC.			
7098	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	EL CAMPO, ENVIRONS			
7100	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	ELGIN, ENVIRONS			
7106	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	FALLS CITY, ENVIRONS			
7107	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	FLORESVILLE, INC.			
7108	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	FLORESVILLE, ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 28075**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7118	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	GANADO, ENVIRONS			
7119	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	GARDEN RIDGE, INC.			
7121	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	GIDDINGS, ENVIRONS			
7124	N	Mcf	\$9.7278	06/03/2024
<u>CUSTOMER NAME</u>	GOLIAD, INC.			
7125	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	GOLIAD, ENVIRONS			
7135	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	HALLETTSVILLE, INC.			
7136	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	HALLETTSVILLE, ENVIRONS			
7150	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	HONDO, ENVIRONS			
7160	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	INGLESIDE, ENVIRONS			
7162	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	INGLESIDE BY THE BAY, ENV.			
7172	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	JOURDANTON, ENVIRONS			
7174	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	KARNES CITY, ENVIRONS			
7181	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	KENEDY, INC.			
7182	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	KENEDY, ENVIRONS			
7186	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	KINGSVILLE, ENVIRONS			
7190	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	KYLE, ENVIRONS			
7192	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	LA COSTE, ENVIRONS			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 28075**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7194	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	LA GRANGE, ENVIRONS			
7201	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	LAREDO, ENVIRONS			
7224	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	MARION, ENVIRONS			
7228	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	MATHIS, ENVIRONS			
7243	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	NEW BRAUNFELS, INC.			
7244	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	NEW BRAUNFELS, ENVIRONS			
7247	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	NORDHEIM, INC.			
7248	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	NORDHEIM, ENVIRONS			
7252	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	ODEM, ENVIRONS			
7255	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	ORANGE GROVE, INC.			
7256	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	ORANGE GROVE, ENVIRONS			
7263	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	PALACIOS, INC.			
7264	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	PALACIOS, ENVIRONS			
7274	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	PLEASANTON, INC.			
7275	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	PLEASANTON, ENVIRONS			
7277	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	PORT LAVACA, INC.			
7278	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	PORT LAVACA, ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28075

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7280	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	PORTLAND, ENVIRONS			
7282	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	POTEET, ENVIRONS			
7284	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	POTH, ENVIRONS			
7286	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	PREMONT, ENVIRONS			
7288	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	REFUGIO, ENVIRONS			
7303	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	RUNGE, ENVIRONS			
7308	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	SAN DIEGO, INC.			
7310	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	SAN MARCOS, INC.			
7311	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	SAN MARCOS, ENVIRONS			
7314	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	SCHERTZ, INC.			
7315	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	SCHERTZ, ENVIRONS			
7317	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	SCHULENBURG, ENVIRONS			
7323	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	SEADRIFT, ENVIRONS			
7324	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	SEGUIN, INC.			
7325	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	SEGUIN, ENVIRONS			
7326	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	SELMA, INC.			
7335	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	SINTON, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28075

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7336	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	SINTON, ENVIRONS			
7337	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	SMITHVILLE, INC.			
7338	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	SMITHVILLE, ENVIRONS			
7348	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	TAFT, ENVIRONS			
7366	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	UNIVERSAL CITY, ENVIRONS			
7370	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	VICTORIA, ENVIRONS			
7379	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	WEIMAR, INC.			
7380	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	WEIMAR, ENVIRONS			
7392	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	YORKTOWN, ENVIRONS			
7442	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	BLOOMINGTON			
7445	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	D' HANIS			
7446	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	EDROY			
7447	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	INEZ			
7448	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	LOLITA			
7449	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	MCQUEENEY			
7450	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	PLACEDO			
7451	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	SKIDMORE			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28075

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7452	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	VANDERBILT			
7454	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	BRUNI			
7455	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	HEBBRONVILLE			
7456	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	MIRANDO CITY			
7457	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	OILTON			
7460	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	BLESSING			
7496	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	LOUISE			
7516	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	BANQUETE			
23637	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	CAMPBELLTON, ENVIRONS			
23638	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	PETTUS, ENVIRONS			
23639	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	TULETA, ENVIRONS			
32464	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	AUSTIN, INC.			
32879	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	AUSTIN, ENVIRONS			
32880	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	GARDEN RIDGE, ENVIRONS			
32881	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	POINT COMFORT, ENVIRONS			
32882	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	GREGORY, ENVIRONS			
32883	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	NIEDERWALD, ENVIRONS			

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
32884	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	SELMA, ENVIRONS			
32885	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	FREER, ENVIRONS			
37308	N	Mcf	\$9.7278	06/03/2024
<u>CUSTOMER NAME</u>	SANDY OAKS, INC.			
40682	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	SANTA CLARA, INC.			
40683	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	SANTA CLARA, ENVIRONS			
40812	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	UHLAND, ENVIRONS			
7309	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	SAN DIEGO, ENVIRONS			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: GUD10038/10151/10257/10346/10435/10509/10618/10669/10833/10947/CASE00005924/CASE00008829/CA SE00012781/CASE00015513

CITY ORDINANCE NO: 2023 GRIP app by Oper of Law

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): Efft. 4-1-2025 Update FFA-12

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	Large volume customer

PREPARER - PERSON FILING

RRC NO: 1305 ACTIVE FLAG: Y INACTIVE DATE:

FIRST NAME: Petra MIDDLE: LAST NAME: Custer

TITLE: Coordinator Regulatory

ADDRESS LINE 1: P.O. Box 2628

ADDRESS LINE 2:

CITY: Houston STATE: TX ZIP: 77252 ZIP4: 2628

AREA CODE: 713 PHONE NO: 207-3363 EXTENSION:

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**CURTAILMENT PLAN**

<u>PLAN ID</u>	<u>DESCRIPTION</u>
7455	<p>Curtailement Plan</p> <p>7.455 Curtailement Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailement event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailement event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailement event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailement event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailement plan pursuant to subsection (d) of this section. The curtailement priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term "deliveries" in this section includes sales and/or transportation service.</p> <p>(c) Priorities.</p> <p>(1) Unless a gas utility has an approved curtailement plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailement event:</p> <p>(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;</p> <p>(B) firm deliveries to electric generation facilities;</p> <p>(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an</p>

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alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or

(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

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LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
1	<p>Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two inches in diameter.</p> <p>Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for such service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:</p> <p>(1) Individual Residential and Commercial Consumers -- upon payment of the fee for gas main extension set out in the Schedule of Miscellaneous Service Charges or upon execution of Company's form Gas Main Extension Contract, as filed with the appropriate regulatory authority.</p> <p>(2) Developers of residential or business subdivisions -- upon execution of Company's form Gas Main Extension Contract or Predevelopment Gas Main Extension Contract, as filed with the appropriate regulatory authority, or under special circum-stances where, in Company's opinion, such forms are not appropriate, upon execution of a special agreement providing for reimbursement to Company for cost of the necessary gas main extension.</p> <p>(3) Large Volume Consumers -- upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.</p>

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QUALITY OF SERVICE

QUAL_SERVICE_ID	DESCRIPTION
RULE1	<p>CENTERPOINT ENERGY RESOURCES CORP.                      D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS                      GAS GENERAL RULES AND REGULATIONS                      APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR WHICH TARIFF IS APPROVED ON OR AFTER OCTOBER 30, 2023</p> <p>1. DEFINITIONS</p> <p>(a) Consumer, Customer, and Applicant are used interchangeably and mean any person or organization that utilizes Gas Service or who purchases or seeks to purchase Gas Service from Company.</p> <p>(b) Company means CenterPoint Energy Resources, Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas, its successors and assigns.</p> <p>(c) Cubic Foot of Gas: Unless otherwise expressly provided by rate schedule or written contract (or agreement), the amount of gas necessary to fill one (1) cubic foot of space when the gas is at a gauge pressure of four (4) ounces above atmospheric pressure and/or in the event that the gas delivered to the Consumer is measured at a pressure in excess of four (4) ounces per square inch gauge, the measurement of gas shall be on the same basis as that outlined in the rate schedules for Large Volume Natural Gas Service.</p> <p>(d) Gas Service means any of the services described in the Company's rate schedules filed with the appropriate regulatory authorities or otherwise provided under a written contract between Company and Consumer.</p> <p>(e) Service Line: The pipe and attached fittings which convey gas from Company's mains up to and including the stopcock on the riser for the Company's meter at the Consumer's premises.</p> <p>(f) Consumer's Housepiping: All pipe and attached fittings which convey gas from the Test Tee or the outlet side of the meter equipment and coupled facilities to the Consumer's connection for gas appliances or equipment.</p> <p>(g) Point of Delivery: The point at the Test Tee or the outlet side of the meter equipment and coupled facilities where the gas is measured for delivery into Consumer's Housepiping.</p> <p>(h) Commission: Railroad Commission of Texas.</p> <p>(i) Customer Equipment or Consumer's Equipment:                      All appliances, piping, vents, connectors, valves, fittings or any other gas utilization or distribution equipment at or on the Customer's side of the Point of Delivery, including but not limited to methane detectors and carbon monoxide detectors.</p> <p>2. APPLICATION OF RULES</p> <p>(a) Unless otherwise expressly stated, these rules apply to all Consumers and use of natural gas by Consumers regardless of classification, except insofar as they are changed by or are in conflict with any statute of the State of Texas, enforceable municipal ordinance, applicable valid final order of any court or of the Commission, or written contract executed by Company, in which case such statute, order or contract shall control to the extent that it is applicable to the Consumer(s) in question. Whenever possible, these rules shall be construed harmoniously with such laws, contracts, ordinances, and orders.</p> <p>(b) A Customer's purchase or use of Gas Service constitutes an agreement by the Customer to comply with the terms and conditions contained herein and in the applicable Company rate schedule except as may be otherwise specified in a written contract between the Customer and the Company.</p> <p>(c) These rules, and all subsequently enacted rules, may be abrogated, modified, or added to in whole or in part, by the Company and such rules as abrogated, modified, or added to, shall become effective when filed with the appropriate regulatory authority.</p>

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### 3. CLASSIFICATION FOR RATE AND CONTRACT PURPOSES

For purposes of determining rates, Consumers shall be classified as either Residential, General Service-Small, or General Service-Large Volume Consumers as defined in Company's applicable rate schedules. Service by Company to Consumers classified herein as Residential and General Service-Small is available without a written contract between Consumer and Company at the standard rates and charges applicable to such Consumers that are adjusted from time to time. In the absence of a written contract between Company and a Consumer to the contrary, Company shall have no obligation to deliver more than 25,000 cubic feet of gas in any day to any Consumer not having a written gas sales contract with Company. A contract may be required from Large Volume Consumers using less than 25,000 cubic feet per day, provided this requirement shall be uniformly applied to all such Consumers within each municipal rate jurisdiction. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reason, in which event the Company may estimate usage by such Consumer. In the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining rate classification and whether or not a contract is required. Company's obligation to provide service to any Consumer intending to use more than 25,000 cubic feet per day is contingent upon Company's determination that there will be an adequate supply of gas to serve such Large Volume Consumer, and that existing facilities are of adequate capacity and suitable pressure.

### 4. LIMITATION OF USE

All gas delivered through Company's meters is for use only at the Point of Delivery and shall not be redelivered or resold to others without Company's express consent.

### 5. SERVICE CONNECTIONS

(a) Service Connection: Unless otherwise prohibited by applicable ordinance or rule, the Company may require, on a consistent and non-discriminatory basis, prepayment, reimbursement, or adequate security for some or all costs (including, but not limited to, materials, labor, or allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing system to serve a new customer.

(b) Service Line: Company shall install and maintain all Service Lines and to the extent permitted by applicable ordinance shall be entitled to make a reasonable charge for such installation and maintenance. A Service Line may be used to supply a single building or single group of buildings which may or may not be located on a single lot, such as a group of factory buildings, hospital buildings, or institutional buildings, all under one (1) ownership or control. However, Gas Service supplied to Consumer for use on separate lots physically divided by other private or public property (including streets, alleys and other public ways) must be supplied through separate Service Lines and be separately metered and billed. More than one Service Line to supply a Consumer's premises may be constructed by agreement between Company and Consumer. Company has title to all Service Lines and is responsible for their maintenance and repair.

(c) Consumer's Housepiping: Consumer shall be responsible for installing and maintaining Consumer's Housepiping. Company may refuse service to any consumer whose housepiping is inadequate or unsafe, but Company shall have no responsibility for determining whether or not Consumer has complied with applicable safety codes, inspecting Consumer's Housepiping or in any way establishing or enforcing housepiping specifications.

(d) Customer shall be solely responsible for the selection, installation, maintenance, inspection, and use of Customer Equipment, and Company shall have no duty or responsibility

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for the design, selection, installation, operation or repair of said Equipment. Company shall have no duty or responsibility for determining whether or not Customer Equipment complies with the requirements of NFPA 54, NFPA 715 and/or any other applicable fuel gas code. Company shall have no duty or responsibility for inspecting the performance of, location of, or maintenance of methane detectors and/or carbon monoxide detectors. Company shall have no duty to warn regarding the installation of, use of, performance of and/or maintenance of methane detectors and/or carbon monoxide detectors. Customer shall be responsible for all Customer Equipment downstream of the Point of Delivery.

(e) Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two (2) inches in diameter. Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for Gas Service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:

(1) Individual Residential and General Service-Small Consumers upon execution of a written agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

(2) Developers of residential or business subdivisions upon execution of Company's form Predevelopment Gas Main Extension Contract, or under special circumstances where, in Company's opinion, such forms are not appropriate, upon execution of a written agreement providing for reimbursement to Company for cost of the necessary gas main extension.

(3) General Service-Large Volume Consumers upon execution of a written agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

#### 6. CHARGES RELATING TO GAS SERVICE

Utility charges for services other than delivering natural gas may be made in accordance with the Schedules of Miscellaneous Service Charges filed with the appropriate regulatory authorities.

#### 7. APPLICATION FOR SERVICE

Where no written contract for Gas Service is necessary, an application can be made online via the Company's website, by telephone or or by email to request initiation of service. Upon request, Consumer shall provide information necessary for purposes of rate classification, billing, and determining whether a deposit will be required.

#### 8. REFUSAL TO INSTITUTE SERVICE AND TERMINATION OF SERVICE

(a) Refusal of service.

(1) Compliance by Applicant. The Company may decline to serve an Applicant for whom service is available from previously installed facilities until such Applicant has complied with the state and municipal rules, regulations or laws, and with approved rules and regulations of the Company on file with the appropriate regulatory authority governing the service applied for, or for the following reasons:

(A) the Applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be provided;

(B) the Applicant is indebted to any company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the Applicant shall be served upon complying with the applicable deposit requirement;

(C) the Applicant refuses to make a deposit if Applicant is required to make a deposit under

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these rules;

(D) where an unsafe condition exists at any point on Consumer's premises;

(E) for use of gas in violation of Company's rules;

(F) in the event Company's representatives are refused access to such premises for any lawful purpose;

(G) when Company's property on the Consumer's premises is tampered with, damaged, or destroyed;

(2) Applicant's recourse. In the event that the Company shall refuse to serve an Applicant under the provisions of these rules, the Company shall inform the Applicant of the basis of its refusal and that the Applicant may file a complaint with the appropriate regulatory authority thereon.

(3) Insufficient grounds for refusal to serve. Except in cases where the Company identifies fraud in connection with a service request, the following shall not constitute sufficient cause for refusal of service to a present residential or non-residential Customer or Applicant:

(A) delinquency in payment for service by a previous occupant of the premises to be served;

(B) failure to pay for merchandise or charges for non-gas service purchased from the Company;

(C) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six (6) months prior to the date of application;

(D) violation of the Company's rules pertaining to the operation of nonstandard equipment of unauthorized attachments, which interfere with the service of others, unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

(E) failure to pay a bill of another Customer as guarantor thereof, unless the guarantee was made in writing to the Company as a condition precedent to service; and

(F) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

(b) Discontinuance of service.

(1) Bills are due and payable when rendered; the bill shall be past due not less than fifteen (15) days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for Gas Service is delinquent if unpaid by the due date.

(2) A Customer's Gas Service may not be terminated unless the Company has made a reasonable effort to offer the Customer the option of paying a delinquent bill in installments. A Customer's Gas Service may be disconnected if the bill has not been paid or a suitable written arrangement for payment in installments entered into within five (5) working days after the bill has become delinquent and if proper notice has been given. Proper notice shall consist of a mailing or hand delivery at least five working days prior to a stated date of disconnection. Said notice shall be provided in English and Spanish as necessary and shall include: (A) the words Disconnect Notice or similar language prominently displayed;

(B) the reason service is to be terminated;

(C) what Customer must do to prevent termination;

(D) in the case of a past-due bill, the amount past due payment options (online, phone, in-person, and mail), as well as a website or phone number to locate physical payment locations;

(E) a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency; and

(F) the date of termination.

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(3) Gas Service may be disconnected for any of the following reasons:

(A) failure to pay a delinquent account or failure to comply with the terms of a written agreement for installment payment of a delinquent account;

(B) violation of the Company's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation;

(C) failure to comply with deposit or guarantee arrangements where required by these Rules and Regulations; (D) without notice where a known dangerous condition exists for as long as the condition exists; (E) tampering with the Company's meter or equipment or bypassing the same;

(F) for use of Gas Service in violation of Company's rules; (G) in the event Consumer's

premises are vacated; (H) in the event Company's representatives are refused access to such premises for any lawful purpose; (I) when Company's property on the Consumer's premises is

tampered with, damaged or destroyed; (J) for use of Gas Service in violation of any law, ordinance or regulation; (K) for fraudulent conduct or misrepresentation in relation to the

consumption of gas, account information, or any other fraud practiced by Consumer, with regard to the matters referred to in these rules or Consumer's contract.

(4) Gas Service may not be disconnected for any of the following reasons:

(A) delinquency in payment for service by a previous occupant of the premises;

(B) failure to pay for merchandise or charges for non-gas service by the Company;

(C) failure to pay for a different type or class of Gas Service unless the fee for such different service is included on the same bill;

(D) failure to pay the account of another Customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service;

(E) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billing;

(F) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due; and

(G) failure to pay an estimated bill other than a bill rendered pursuant to any approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.

(5) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the Company are not available to the public for the purpose of making collections and reconnecting service.

(6) The Company shall not abandon a Customer without written approval from the applicable regulatory authority.

(7) Except in cases where the Company identifies fraud in connection with an account, the Company shall not discontinue Gas Service to a delinquent Residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if service is discontinued. Any Customer seeking to avoid termination of service under this provision must make a written request to the Company supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five (5) working days after the date of delinquency of the bill. The prohibition against service termination as provided herein

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shall last twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

## 9. LOCATION OF METERS

Wherever practical, all new meter installations shall be installed near the building in which Consumer's gas appliances are located. All meters shall be accessible at all times for inspection, reading, and change out for testing. Whenever the Company shall permanently discontinue the delivery of gas to any of Consumer's premises, it shall have the right at any reasonable time thereafter to enter upon the premises and remove therefrom its meter, and any other of its equipment there located.

## 10. METER TESTS AND BILL ADJUSTMENTS WITH RESPECT TO METER ACCURACY

## (a) Meter requirements.

(1) Use of meter. All gas delivered by the Company in the provision of Gas Service shall be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority or tariff.

(2) Installation by Company. Unless otherwise authorized by the regulatory authority, the Company shall provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its Customers.

(3) Standard type. The Company shall not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

## (b) Meter records. The Company shall keep the following records:

(1) Meter equipment records. The Company shall keep a record of all its meters, showing the Customer's address and date of the last test.

(2) Records of meter tests. All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

## (c) Meter readings.

(1) Meter unit location. In general, each meter must indicate clearly the units of service for which a charge is made to the Customer.

## (d) Meter tests on request of Customer.

(1) The Company shall, upon request of a Customer make a test of the accuracy of the meter serving that Customer. The Company shall inform the Customer of the time and place of the test, and permit the Customer or the Customer's authorized representative to be present if the Customer so desires. If no such test has been performed within the previous four (4) years for the same Customer at the same location, the test shall be performed without charge. If such a test has been performed for the same Customer at the same location within the previous four years, the Company may charge a fee for the test, not to exceed fifteen dollars (\$15.00), or such other fee for the testing of meters as may be set forth in the Company's tariff properly on file with the regulatory authority. The Customer must be properly informed of the result of any test on a meter that serves the Customer who requested such test.

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(2) Notwithstanding Paragraph (1), above, if the meter is found to be more than nominally defective, to either the Customer's or the Company's disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than two percent (2%) from accurate registration.

(3) If any meter test requested by a Customer reveals a meter to be more than nominally defective, the Company shall correct previous readings consistent with the inaccuracy found in the meter for the period of either (i) the last six (6) months, or (ii) the last test of the meter, whichever is shorter. Any resulting underbillings or over-billings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the Company if the error is to the Company's disadvantage.

(4) If a meter is found not to register for any period of time, the Company may make a charge for Gas Service provided but not metered, for a period not to exceed three (3) months previous to the time the meter is found not to be registering. The determination of Gas Service provided but not metered is to be based on the Customer's consumption during other like periods at the same location when available, and on consumption under similar conditions at the same location or of other similarly situated customers when not available.

(e) Meter Exchange.

(1) The Company follows the practice of testing and repairing its meters on periodic schedules in accordance with good operating practice. The periodic meter test interval is based on the results of accuracy tests of its meters of varying ages that are randomly sampled. The period of presumed accuracy is the period during which not less than seventy percent (70%) of the randomly sampled meters exhibit accuracy in the range of two percent (2%) fast to two percent (2%) slow.

#### 11. DEPOSITS FROM CONSUMERS TO GUARANTEE PAYMENTS OF BILLS

(a) Establishment of credit for Residential Applicants.

(1) The Company may require a Residential Applicant for Gas Service to satisfactorily establish credit but such establishment of credit shall not relieve the Customer from complying with rules for prompt payment of bills. Subject to these General Rules and Regulations, a Residential Applicant shall not be required to make a deposit:

(A) if the Residential Applicant has been a customer of any utility for the same kind of service within the last two (2) years and is not delinquent in payment of any such utility service account and during the last twelve (12) consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment; or

(B) if the Residential Applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the Gas Service required;

(C) if the Residential Applicant demonstrates a satisfactory credit rating by appropriate means, including but not limited to, the production of generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity.

(b) Reestablishment of credit.

Every Applicant who has previously been a Customer of the Company and whose Gas Service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all his/her amounts due to the Company or execute a written deferred payment agreement, if offered, and reestablish credit as provided herein.

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(c) Amount of deposit and interest for Residential Gas Service and exemption from deposit.

(1) The required residential deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings (rounded up to the nearest five dollars [\$5.00]). If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two (2) days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements. Estimated Annual Billings as such term is used in this section shall be either (i) the twelve- (12-) month billing history at the service address involved (if a billing history is available for the service address), or (ii) the average annual residential bill in the Division serving the Customer (if a billing history is not available at the service address); provided, that such average annual residential bill determined pursuant to clause (ii) hereof, shall be determined periodically but no less frequently than annually.

(2) All Applicants for Residential Gas Service who are sixty-five (65) years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the Company or another utility for the same utility service which accrued within the last two (2) years. No cash deposit shall be required of such Applicant under these conditions.

(3) The Company shall pay a minimum interest on such deposits according to the rate as established by law; provided, if refund of deposit is made within thirty (30) days of receipt of deposit, no interest payment shall be made. If the Company retains the deposit more than thirty (30) days, payment of interest shall be made retroactive to the date of deposit. (A) payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer's account. (B) the deposit shall cease to draw interest on the date it is returned or credited to the customer's account.

(4) Company will waive any deposit requirement for Residential Gas Service for an Applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, as determined by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its website.

(d) For General Service-Small and General Service-Large Volume customers, Company may require a deposit where the Applicant is unable to establish good credit by standards generally accepted as evidence of credit worthiness. The amount of any deposit, where required, shall be in an amount sufficient to protect Company but shall not exceed the amount of the estimated highest two (2) months' billing. Interest shall be paid at the legal rate on all deposits. Deposits shall be refunded after three (3) years of prompt payment, with refund including any interest to be made in cash or by credit to the Consumer's bill. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled him to initial service without a deposit and otherwise has a record of prompt payment.

(e) Deposits for temporary or seasonal service and for weekend or seasonal residences. The Company may require a deposit sufficient to reasonably protect it against the assumed risk, provided, such a policy is applied in a uniform and nondiscriminatory manner.

(f) Records of deposits

(1) The Company shall keep records to show:

(A) the name and address of each depositor;

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(B) the amount and date of the deposit; and  
 (C) each transaction concerning the deposit.  
 (2) The Company shall record a receipt of deposit on each Applicant's bill from whom a deposit is received and shall provide means whereby a depositor may reclaim a deposit.  
 (3) A record of each unclaimed deposit shall be maintained for at least four years, during which time the Company shall make a reasonable effort to return the deposit.

(g) Refund of deposit.

(1) If Gas Service is not connected or after disconnection of Gas Service, the Company shall promptly and automatically refund the Customer's deposit plus accrued interest or the balance, if any, in excess of the unpaid bills for Gas Service furnished. The transfer of Gas Service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules. (2) When the Residential Customer has paid bills for service for twelve (12) consecutive residential bills without having service disconnected for nonpayment of bills and without having more than two (2) occasions in which a bill was delinquent and when the Customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a Customer's account. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled the Consumer to install Gas Service without a deposit and otherwise has a record of prompt payment.

(h) Upon sale or transfer of Company.

Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all Customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(i) Complaint by Applicant or Customer.

The Company shall direct its personnel engaged in initial contact with an Applicant or Customer for service seeking to establish or re-establish credit under the provisions of these rules to inform the Applicant or Customer, if dissatisfaction is expressed with the Company decision, of the Applicant's or Customer's right to file a complaint with the regulatory authority thereon.

RULE1A CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS GENERAL RULES AND REGULATIONS APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR WHICH TARIFF IS APPROVED ON OR AFTER OCTOBER 30, 2023

#### 12. DISCONTINUANCE BY CONSUMER

A Consumer who wishes to discontinue Gas Service must give notice to Company by phone or by visiting the Company's website, [www.CenterPointEnergy.com](http://www.CenterPointEnergy.com). Consumer shall be obligated to pay for all Gas Service which is rendered by the Company (including applicable minimum charges therefor) prior to the time Company discontinues Gas Service pursuant to such notice.

#### 13. RECORDS OF GAS SUPPLIED

Company shall keep accurate records of the amount of gas registered by its meters, and such records shall be accepted at all times and in all places as prima facie evidence of the true amount of gas consumed.

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## 14. ESCAPING GAS

Upon immediately moving to a safe location, Consumer must immediately notify Company of any escaping gas on Consumer's premises. No flame shall be taken near the point where gas is escaping. Company shall not be liable for any damage or loss caused by the use of or escape of gas from Consumer's Housepiping or Consumer's Equipment.

## 15. DAMAGE AND REPAIR TO AND TAMPERING WITH COMPANY'S FACILITIES

Consumer shall immediately notify Company in the event of damage to Company's property on Consumer's premises. Consumer shall not permit anyone other than an authorized employee of the Company to adjust, repair, connect, or disconnect, or in any way tamper with the meter, lines or any other equipment of the Company used in serving Consumer's premises and shall be liable for any damages that may arise from Consumer's failure thereof. Only Company-authorized personnel are permitted to perform work on the meter, lines or any other equipment of Company used in serving Customer's premises.

## 16. ACCESS TO PREMISES

The Company's representatives shall have the right at all reasonable hours to enter upon the premises and property of Consumer to read the meter; and to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, Service Lines, meter loops, and any other property of the Company located thereon, and for any other purpose connected with Company's operation. The Company's representatives shall have the right at all times to enter upon the premises and property of Consumer in emergencies pertaining to Company's service. All dogs and other animals, which might hinder the performance of such operations on the Consumer's property, shall be kept away from such operations by the Consumer upon notice by the Company representatives of their intention to enter upon the Consumer's premises.

## 17. NON-LIABILITY

(a) The Company shall not be liable to Consumer nor to any third party for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer.

(b) Company shall not be liable to Consumer nor to any third party for any damage or injury resulting from gas or its use after such gas leaves the Point of Delivery other than damage caused by the fault of the Company in the manner of installation of the Service Lines, in the manner in which such Service Lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop, which consists of piping before the Point of Delivery. All other risks after the gas leaves the Point of Delivery shall be assumed by the Consumer, his agents, servants, employees, or other persons.

(c) The Company agrees to use reasonable diligence in providing continuous Gas Service to all Consumers, but the Company does not guarantee such service and shall not be liable to Consumer nor to any third parties for damages resulting from any interruption to such service.

(d) Company shall not be liable to Consumer nor to any third parties for any damage or loss caused by stoppage or curtailment of the gas supply pursuant to order of a governmental agency having jurisdiction over Company or Company's suppliers, or caused by an event of force majeure. The term force majeure as employed herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of

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wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; and any other causes, whether of the kind herein enumerated or otherwise.

18. TEMPORARY INTERRUPTION OF SERVICE

(a) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected.

(b) The Company shall make reasonable provisions to respond to emergencies resulting from failure of service, and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

(c) In the event of national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

(1) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of such interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.

(2) Report to Commission. The Commission shall be notified in writing within forty-eight hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

19. WAIVER OF RULES No agent or representative of the Company is authorized to add to, alter, waive, or otherwise change any of the foregoing rules except by agreement in writing signed by an officer in the Company.

20. BILLING

(a) Bills for Gas Service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

(b) The Customer's bill must show all the following information:

(1) If the meter is read by the Company, the date and reading of the meter at the beginning and end of the period for which rendered;

(2) The number and kind of units billed;

(3) The applicable rate schedule title or code;

(4) The total base bill;

(5) The total of any adjustments to the base bill and the amount of adjustments per billing unit;

(6) The date by which the Customer must pay the bill in order to avoid penalty;

(7) The total amount due after addition of any penalty for nonpayment within a designated period; and

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(8) A distinct marking to identify an estimated bill. The information required above shall be arranged and displayed in such a manner as to allow the Customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the Customer on request of the Customer.

(c) Where there is a good reason for doing so, estimated bills for Gas Service may be rendered provided that an actual meter reading is taken at least every six (6) months.

(d) Disputed bills.

(1) In the event of a dispute between the Customer and the Company regarding the bill, the Company shall forthwith make such investigation as is required by the particular case and report the results thereof to the Customer. If the Customer wishes to obtain the benefit of subsection (2) hereunder, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate regulatory authority.

(2) Notwithstanding any other provisions of these rules and regulations, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the following: (1) resolution of the dispute; or (2) the expiration of the sixty (60) day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two (2) years. Where insufficient or no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

## 21. NEW CONSTRUCTION

(a) Standards of construction.

The Company shall construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority, or otherwise by law, and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical. (b) Response to request for residential and commercial service. The Company shall serve each qualified residential and commercial applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven (7) working days. Those applications for individual residential service requiring line extensions should be filled within ninety (90) days unless unavailability of materials, municipal permitting requirements, or other causes beyond the control of the Company result in unavoidable delays. In the event that residential service is delayed in excess of ninety (90) days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the Company, a delay in excess of ninety (90) days may be found to constitute a refusal to serve.

## 22. CUSTOMER RELATIONS

(a) Information to Customers. The Company shall:

(1) Maintain a current set of maps showing the physical location of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Company's facilities. These maps, or such other maps as

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may be required by the regulatory authority, shall be kept by the Company in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the Company to advise Applicants and others entitled to the information as to the facilities available for serving that locality;

(2) Assist the Customer or Applicant in selecting the most economical rate schedule;

(3) In compliance with applicable law or regulations, notify Customers affected by a change in rates or schedule or classification;

(4) Make available on the Company website, copies of the current rate schedules and rules relating to the service of the Company, as filed with the Commission;

(5) Furnish such additional information on rates and services as the Customer may reasonably request;

(6) Upon request, inform its Customers as to the method of reading meters; and

(7) As required by law or the rules of the appropriate regulatory authority, provide Customers with a pamphlet containing customer service information. At least once each calendar year, the Company shall notify its Customers that customer service information is available on request and without charge.

(b) Customer complaints.

Upon complaint to the Company by Residential or General Service-Small Customers either at its office, by letter, electronic communication such as email or an inquiry via Company website, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment and disposition thereof for a period of two years subsequent to the final disposition of the complaint. Complaints which require no further action by the Company need not be recorded.

(c) Company response.

Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the Company shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response must be made by the next working day. The utility must make a final and complete response within fifteen (15) days from the date of the complaint, unless additional time is granted within the 15-day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company.

(d) Deferred payment plan.

The Company may, but is not required to, offer a deferred payment plan for delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:

(1) Every deferred payment plan entered into due to the Customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the Customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

(2) For purposes of determining reasonableness under these rules the following shall be considered: size of delinquent account; Customer's ability to pay; Customer's payment history; time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the Customer.

(3) A deferred payment plan offered by the Company, if reduced to writing, shall state, immediately preceding the space provided for the Customer's signature and in bold face print at least two (2) sizes larger than any other font used, that If you are not satisfied with

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this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to comply with the terms of this agreement. A similar agreement must be provided by a customer at the time of agreement, if recorded.

(4) A deferred payment plan may include a one-time five percent (5%) penalty for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Company's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

(5) If a Customer for Gas Service fails to enter into a deferred payment agreement or has not fulfilled its terms, the Company shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstance, it shall not be required to offer a subsequent negotiation of a deferred payment plan prior to disconnection.

(6) If the Company institutes a deferred payment plan it shall not refuse a Customer's participation in such a program on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

(e) Delayed payment of bills by elderly persons.

(1) Applicability.

This subsection applies only:

(A) If the Company assesses late payment charges on residential customers and suspends service before the 26th day after the date of the bill for which collection action is taken; and

(B) To an elderly person, as defined in Paragraph (2) of this subsection, who is a residential customer and who occupies the entire premises for which a delay is requested.

(2) Definition of Elderly person--A person who is 60 years of age or older.

(3) An elderly person may request that the Company implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill.

(4) On request of an elderly person, the Company shall delay without penalty the payment date of a bill for providing Gas Service to that person until the 25th day after the date on which the bill is issued.

(5) The Company may require the requesting person to present reasonable proof that the person is 60 years of age or older.

(6) The Company shall notify Customers of this delayed payment option no less often than yearly. The Company may include this notice with other information provided pursuant to Subsection (a) of this section.

### 23. RESIDENTIAL AVERAGE MONTHLY BILLING PROGRAM

#### (a) DEFINITIONS

(1) Under this provision, qualified Residential Customers would have the option of participating in the Company's Average Monthly Billing Program (AMB) as an alternative to the Company's normal billing procedure. For AMB purposes, the following definitions shall apply:

(A) Normal Bill is an amount computed using the Company's applicable residential rate schedule for service provided during a billing month.

(B) Qualifying Customer is a Residential Customer of the Company who has not had Gas Service

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suspended for non-payment and has not had a Past Due notice issued on an account during the immediately preceding twelve- (12-) month period.

(b) AVAILABILITY

(1) The Average Monthly Billing Program is available to any Qualifying Customer of the Company.

(c) OPERATION OF PROGRAM

(1) Computation of Bills under the AMB:

(A) Under the AMB, the Qualifying Customer shall receive a monthly Average Bill computed using the most recent twelve- (12-) month rolling average of the customer's Normal Bills rounded to the nearest dollar. The amount of the Average Bill and Normal Bill will appear on the customer's monthly billing statement. The cumulative difference between Normal Bills and the Average Bills rendered under the AMB will be carried in a deferred balance that will accumulate both debit and credit differences.

(2) Effect of AMB on other Tariff Provisions:

(A) Except as modified herein, participation in the AMB will have no effect on the Company's approved rate schedules or other billing charges used to calculate the Customer's Normal Bill. Participation in the AMB shall have no effect on any other term or condition for providing Gas Service including those provisions relating to termination or suspension of Gas Service.

(3) Effects of Customer Discontinuance of AMB or Termination or Suspension of Service:

(A) The customer may discontinue the AMB at any time by notifying the Company. If a customer requests discontinuance of AMB, if an account is final billed, or if the service is suspended by the Company as a result of past due amounts on an account, any outstanding balance owed the Company at the time, including any differences between billings under the AMB and Normal Bills which would have been rendered under normal billing procedures, shall be immediately due and payable. Likewise, any credit due to the customer shall be applied to the next bill or refunded, as appropriate.

24. SUSPENSION OF GAS UTILITY SERVICE DISCONNECTION DURING AND AFTER AN EXTREME WEATHER EMERGENCY AND A SEVERE WEATHER EMERGENCY

(a) Disconnection prohibited. Consistent with Section 7.460 of Title 16 of the Texas Administrative Code, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to:

(1) a delinquent Residential Customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.

(2) a delinquent Residential Customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

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(3) a delinquent Residential Customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making collections and reconnecting service.

(b) Payment plans. The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills as set forth in Paragraph (2)(D) of Section 7.45 of Title 16 of the Texas Administrative Code (Quality of Service Rules).

(c) Notice. Once each year, beginning in the September or October billing periods the Company shall give notice to Customers as follows:

(1) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the Company's service area.

(2) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to any other social service agency of which the provider is aware that provides financial assistance to low income Customers in the utility's service area.

(3) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to all residential Customers of the Company and Customers who are owners, operators, or managers of master metered systems.

(d) Severe Weather Emergency. This subsection applies in the event of a Severe Weather Emergency as the term Severe Weather Emergency is defined by the National Weather Service. In and after a Severe Weather Emergency, and in the service area affected by the Severe Weather Emergency, the Company may make exceptions to these General Rules and Regulations and other Company tariffs to ensure continuity of service and facilitate timely and efficient restoration of service to customers in the affected area.

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SERVICE CHARGES

RRC CHARGE NO.	CHARGE ID	CHARGE AMOUNT	SERVICE PROVIDED
326197	MISC-20-9		Restore service at main for any purpose necessitated by customer including, but not limited to, installation of equipment requested by a Customer \$300  TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
326198	MISC-20-CD		DEPOSITS Up to the maximum amount allowed under the Railroad Commission of Texas Quality of Service Rule Section 7.45(5)(C)(ii) (the one-sixth rule). If there is no billing history on the customer's account, then the one-sixth rule will be applied to the Customer's account based on similarly-situated customers located in the geographic area.
326185	MISC-20-1		Institution of service to residential or general service \$40 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.  TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
326186	MISC-20-10		Temporary transfer of individually metered multi-family service from vacating tenant to apartment complex owner. (Applicable to read and transfer transactions only. Precedent written agreement required.) No Charge  TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
326187	MISC-20-11		Collection call - trip charge (For each trip other than when a customer is charged under miscellaneous service item no. 3 - Turning off service to active meter) \$20  TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax

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326188	MISC-20-12	Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.	Returned check	\$20
326189	MISC-20-13	<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>	Gas Main Extensions - See General Rules and Regulations, Section 5e, relating to Gas Main Extensions.	
326190	MISC-20-2	<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>	Restore service after termination for non-payment, cut-off by Customer or agent or for convenience of Customer \$40 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.	
326191	MISC-20-3	<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>	Turning off service to active meter (per trip) - Exception: No charge if account is finalled. \$20 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.	
326192	MISC-20-4	<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>	Special meter test at customer's request (see General Rules and Regulations for special situations) - same	

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326193	MISC-20-5	customer at same location is allowed one (1) test free of charge every four (4) years \$15
		<p>TAX ADJUSTMENT                  The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
		<p>Change customer meter if requested by Customer (Does not include changes due to meter failure and/or meter being more than nominally defective, as described in General Rules and Regulations.) \$55</p>
		<p>TAX ADJUSTMENT                  The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
326194	MISC-20-6	<p>Change residential meter location or re-route residential service: Minimum charge \$350 Install each additional meter on a Customer's service line \$55</p>
		<p>TAX ADJUSTMENT                  The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
326195	MISC-20-7	<p>Service Connection Charge - See General Rules and Regulations, Section 5(a), relating to Not Service Connection</p>
		<p>Applicable</p>
		<p>TAX ADJUSTMENT                  The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
326196	MISC-20-8	<p>Disconnect service at main \$300 (Plus any costs arising out of any city ordinance or regulation governing work in roadways)</p>
		<p>TAX ADJUSTMENT                  The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>

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TARIFF CODE: DS RRC TARIFF NO: 28076

DESCRIPTION: Distribution Sales STATUS: A  
 EFFECTIVE DATE: 12/01/2024 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/16/2025  
 GAS CONSUMED: N AMENDMENT DATE: 04/01/2025 OPERATOR NO:  
 BILLS RENDERED: Y INACTIVE DATE:

**RATE SCHEDULE**

SCHEDULE ID	DESCRIPTION
PGA-21	<p>CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE AREAS-RATE SHEET PURCHASED GAS ADJUSTMENT                      RATE SCHEDULE NO. PGA-21                      This Cost of Gas Clause shall apply to all general service rate schedules of CenterPoint Energy Entex in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas (the Company).</p> <p>A. DEFINITIONS</p> <p>1. Cost of Purchased Gas (G): The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation capacity charges, storage capacity charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices. Any costs associated with the use of financial instruments entered into after March 1, 2024, shall be approved in advance and in writing by the Director of the Oversight and Safety Division of the Commission. The cost of purchased gas includes the cost of propane (per gallon), including measurement adjustments to reflect changes in the state of gas between liquid and vapor, used in the Company's propane-air peak shaving facilities. The cost of purchased gas may also include costs related to the purchase and transportation of Hydrogen or Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-compatible gaseous fuel derived from biogenic or other renewable sources that has lower lifecycle carbon-dioxide-equivalent (CO2e) emissions than geologic natural gas. The cost of purchased gas may also include the cost of carbon emission offsets purchased and retired in association with natural gas supplies.</p> <p>2. Purchase/Sales Ratio (R): A ratio determined by dividing the total volumes purchased by the Company for general service customers for the twelve (12) month period ending the preceding August 31 Production Month by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.65 p.s.i.a. Such ratio as determined shall in no event seek to recover more than 5% lost and unaccounted for gas loss unless expressly authorized by the applicable regulatory authority.</p> <p>3. Production Month: The month that gas cost related activities are completed.</p> <p>4. Accounting Month: The month gas related activities are posted on the books and records of the Company.</p> <p>5. Commodity Cost: The Cost of Purchased Gas multiplied by the Purchase Sales Ratio.</p>

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## RATE SCHEDULE

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6. Purchased Gas Adjustment (PGA): The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the commodity cost, a reconciliation component (RC), and Customer Rate Relief (CRR) Charge, and related fees and taxes. PGA Rate (per Mcf sold) = [(G \* R) plus or minus RC] rounded to the nearest \$0.0001 PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

7. General Service Customer: residential, small commercial and large volume Customers.

8. Reconciliation Audit: An annual review of the Company's books and records for each twelve-month period ending with the May Production Month to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine:

a. the total amount paid for gas purchased by the Company to provide service to its general service customers during the period;

b. the revenues received from operation of the provisions of this Cost of Gas Clause

c. the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause;

d. an adjustment, if necessary, for lost and unaccounted for gas during the period identified in A2 in excess of five (5) percent of purchases;

e. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses; f. the gas cost portion of bad debt expense;

g. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission; h. the amount of gas cost attributable to the Customer Rate Relief Charge; and i. other amounts properly credited to the cost of gas not specifically identified herein.

9. Reconciliation Component (RC): The amount to be returned to or recovered from customers each month from the August billing cycle through July billing cycle as a result of the Reconciliation Audit.

10. Reconciliation Account: The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect but not necessarily limited to:

a. the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records;

b. any upstream transportation charges;

c. the cost of gas withdrawn from storage less the cost of gas injected into storage;

d. fixed storage charges;

e. the revenues produced by the operation of this Cost of Gas Clause; and

f. refunds, payments, or charges provided for herein or as approved by the regulatory authority;

g. The Company shall seek review and approval from the Commission for any Federal

## GAS SERVICES DIVISION

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Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

h. the gas cost portion of bad debt expense;

i. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission;

j. the amount of gas cost attributable to the Customer Rate Relief Charge; and

k. other amounts properly credited to the cost of gas not specifically identified herein.

11. Carrying Charge for Gas in Storage: A return on the Company's investment for gas in storage.

12. Customer Rate Relief (CRR) Charge: A nonbypassable charge as defined in Tex Util. Code Section 104-362(7).

**B. COST OF GAS = Purchased Gas Adjustment (PGA)**

In addition to the cost of service as provided under its general service rate schedule(s), the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each Customer bill.

**C. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT**

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section D below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather and growth, for the last preceding August billing cycle through July billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a twelve month period beginning with the next following August billing cycle and continuing through the next following July billing cycle at which time it will terminate until a new Reconciliation Component is determined.

**D. PAYMENT FOR USE OF FUNDS**

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If the sum of the monthly balances reflects an over collection during the period, the Company shall credit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%. If the sum of the monthly balances reflects an under collection during the period, the Company shall debit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%.

**E. CARRYING CHARGE FOR GAS IN STORAGE**

A carrying charge for gas in storage will be calculated based on the arithmetic average of the beginning and ending balance of gas and propane in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. OS-23-00015513 and will be reflected on the customer's bill.

## GAS SERVICES DIVISION

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## F. CUSTOMER RATE RELIEF CHARGE

As calculated pursuant to Customer Rate Relief Rate Schedule. The Customer Rate Relief Charge is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments, and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011.

## G. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. The entire amount of refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section D, Payment for Use of Funds, above.

## H. COST OF GAS STATEMENT

The Company shall file a copy of the Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth:

1. the Cost of Purchased Gas;
2. that cost multiplied by the Purchase/Sales Ratio;
3. the amount of the cost of gas caused by any surcharge or refund;
4. the Reconciliation Component;
5. the Cost of Gas which is the total of items (2) through (4);
6. the Carrying Charge for Gas in Storage; and
7. the Customer Rate Relief Charge.

The statement shall include all data necessary for the Customers and Regulatory Authority to review and verify the calculation of the Cost of Gas and the Carrying Charge for Gas in Storage. The date on which billing using the Cost of Gas and the Carrying Charge for Gas in Storage is to begin (bills prepared) is to be specified in the statement. The Company shall include in its monthly Cost of Gas Statement filed pursuant to the PGA the separate cost of each type of purchased fuel, including but not limited to the cost of purchased natural gas, renewable natural gas, hydrogen, and any other type of fuel included in the PGA.

## I. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but is not necessarily limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending with the May Production Month will be available upon request;
2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues for the twelve month period ending with the May Production

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Month will be available upon request;  
 3. A tabulation of any amounts properly credited against Cost of Gas;  
 4. The amount of gas cost attributable to the Customer Rate Relief Charge; and  
 5. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account.  
 This report shall be filed concurrently with the Cost of Gas Statement for August. The Annual Report shall be filed in a format similar to the example format that follows.

**PSIF-18**

PIPELINE SAFETY INSPECTION FEE: Pipeline Safety and Regulatory Program Fee pursuant to Texas Utilities Code 121.211. The 2025 Pipeline Safety and Regulatory Program Fee is one-time surcharge per customer bill of \$1.05, based on \$1.00 per service line. It will be collected from April 1, 2025 to April 30, 2025.

**R-2099-U**

CENTERPOINT ENERGY RESOURCES CORP.  
 D/B/A CENTERPOINT ENERGY ENTEX  
 AND CENTERPOINT ENERGY TEXAS GAS  
 HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE AREAS - UNINCORPORATED  
 RATE SHEET  
 RESIDENTIAL SERVICE  
 RATE SCHEDULE NO. R-2099-U

APPLICATION OF SCHEDULE

This schedule is applicable to any customer in an unincorporated area or city that has ceded jurisdiction to the Commission in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas to whom service is supplied in a single private dwelling unit and its appurtenances, the major use of which is for household appliances, and for the personal comfort and convenience of those residing therein. The cities that have ceded jurisdiction to the Commission in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas and unincorporated areas by Geographic Rate Area are listed on the final pages of this rate schedule. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

(a) The Base Rate consisting of:

- (1) Customer Charge -
  - Houston and Texas Coast \$19.50
  - South Texas and Beaumont/East Texas \$25.00

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(2) Commodity Charge for all Ccf billed at the pressure bases and Geographic Rate Areas as set forth below -

	Houston	
Texas Coast	Beaumont/East Texas	South
14.65 Pressure Base	\$0.15834	\$0.15650
	\$0.33624	\$0.47070
14.73 Pressure Base	\$0.15920	\$0.15735
	\$0.33808	\$0.47327
14.95 Pressure Base	\$0.16158	\$0.15970
	\$0.34313	\$0.48034

(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.

(d) Rate Case Expense Recovery - Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.

(e) Tax Act 2022 - Tax Act 2022 will be calculated and adjusted periodically as defined in the Company's applicable Tax Act 2022 Rate Schedule.

PAYMENT

Due date of the bill for service shall not be less than 15 days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

Cities

that Ceded Original Jurisdiction to the Commission and Unincorporated Areas

Ames, Inc & Env		Beaumont/East Texas
	Crosby	
	Texas Coast	
Arcola, Inc & Env		Texas Coast
	Cut and Shoot, Inc & Env	

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**RATE SCHEDULE**

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	Houston	
Avinger, Inc & Env		Beaumont/East Texas
	Daingerfield, Inc & Env	
	Beaumont/East Texas	
Bacliff		Texas Coast
	Damon	
	Texas Coast	
Banquete		South Texas
	Danbury , Inc & Env	
	Texas Coast	
Barrett		Texas Coast
	Dayton, Inc & Env	
	Beaumont/East Texas	
Beauxart Gardens		Beaumont/East Texas
	De Berry	
	Beaumont/East Texas	
Beeville, Inc & Env		South Texas
	D'Hanis	
	South Texas	
Bellaire, Inc & Env		Houston
	Diboll, Inc & Env	
	Beaumont/East Texas	
Bevil Oaks, Inc & Env		Beaumont/East Texas
	Dodge	
	Beaumont/East Texas	
Big Sandy, Inc & Env		Beaumont/East Texas
	Douglassville, Inc & Env	
	Beaumont/East Texas	
Blessing		South Texas
	Eagle Lake, Inc & Env	
	South Texas	
Bloomington		South Texas
	East Mountain, Inc & Env	
	Beaumont/East Texas	
Boling		Texas Coast
	Eastham Farm	
	Beaumont/East Texas	
Bronson		Beaumont/East Texas
	Edroy	
	South Texas	
Bruni		South Texas
	El Campo, Inc & Env	
	South Texas	
Bullard, Inc & Env		Beaumont/East Texas
	El Lago , Inc & Env	
	Texas Coast	
Buna		Beaumont/East Texas

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	Elkhart, Inc & Env	
	Beaumont/East Texas	
Carthage, Inc & Env		Beaumont/East Texas
	Ellis Ferguson Farm	
	Beaumont/East Texas	
Center, Inc & Env		Beaumont/East Texas
	Elysian Fields	
	Beaumont/East Texas	
Central		Beaumont/East Texas
	Evadale	
	Beaumont/East Texas	
Channel Area		Texas Coast
	Floresville, Inc & Env	
	South Texas	
Cheek		Beaumont/East Texas
	Fuller Springs	
	Beaumont/East Texas	
China, Inc & Env		Beaumont/East Texas
	Galena Park, Inc & Env	
	Houston	
Clear Lake Shores , Inc & Env		Texas Coast
	Gilmer, Inc & Env	
	Beaumont/East Texas	
Cleveland, Inc & Env		Beaumont/East Texas
	Glen Flora	
	Texas Coast	
Colmesneil, Inc & Env		Beaumont/East Texas
	Goliad, Inc & Env	
	South Texas	
Columbia Lakes		Texas Coast
	Grapeland, Inc & Env	
	Beaumont/East Texas	
Converse, Inc & Env		South Texas
	Groveton, Inc & Env	
	Beaumont/East Texas	
Corrigan, Inc & Env		Beaumont/East Texas
	Hallettsville, Inc & Env	
	South Texas	
Crockett, Inc & Env		Beaumont/East Texas
	Hallsville, Inc & Env	
	Beaumont/East Texas	
		Cities
	that Ceded Original Jurisdiction to the Commission and Unincorporated Areas	
Hawkins, Inc & Env		Beaumont/East Texas
	Maud, Inc & Env	

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	Beaumont/East Texas	
Hebbronville		South Texas
	Mauriceville	
	Beaumont/East Texas	
Henderson, Inc & Env		Beaumont/East Texas
	McLeod	
	Beaumont/East Texas	
Hideaway, Inc & Env		Beaumont/East Texas
	McQueeney	
	South Texas	
Highlands		Texas Coast
	Mineola, Inc & Env	
	Beaumont/East Texas	
Hillcrest Village , Inc & Env		Texas Coast
	Mirando City	
	South Texas	
Hitchcock , Inc & Env		Texas Coast
	Montgomery, Inc & Env	
	Houston	
Hooks, Inc & Env		Beaumont/East Texas
	Mount Vernon, Inc & Env	
	Beaumont/East Texas	
Hudson, Inc & Env		Beaumont/East Texas
	Nacogdoches, Inc & Env	
	Beaumont/East Texas	
Hughes Springs, Inc & Env		Beaumont/East Texas
	Naples, Inc & Env	
	Beaumont/East Texas	
Hungerford		Texas Coast
	Neches	
	Beaumont/East Texas	
Iago		Texas Coast
	New Boston, Inc & Env	
	Beaumont/East Texas	
Inez		South Texas
	New Braunfels, Inc & Env	
	South Texas	
Jacinto City, Inc & Env		Houston
	New Caney	
	Houston	
Jasper, Inc & Env		Beaumont/East Texas
	New Gulf	
	Texas Coast	
Jefferson, Inc & Env		Beaumont/East Texas
	New Waverly, Inc & Env	
	Houston	
Jones Creek, Inc & Env		Texas Coast

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**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

	New Willard	
	Beaumont/East Texas	
Jonesville		Beaumont/East Texas
	Noonday, Inc & Env	
	Beaumont/East Texas	
Kenedy, Inc & Env		South Texas
	Nordheim, Inc & Env	
	South Texas	
Kirbyville, Inc & Env		Beaumont/East Texas
	Oilton	
	South Texas	
Latexo, Inc & Env		Beaumont/East Texas
	Old Ocean	
	Texas Coast	
Leary, Inc & Env		Beaumont/East Texas
	Omaha, Inc & Env	
	Beaumont/East Texas	
Leggett		Beaumont/East Texas
	Orangefield	
	Beaumont/East Texas	
Liverpool , Inc & Env		Texas Coast
	Palacios, Inc & Env	
	South Texas	
Livingston, Inc & Env		Beaumont/East Texas
	Panorama Village, Inc & Env	
	Houston	
Lolita		South Texas
	Pecan Grove	
	Texas Coast	
Louise		South Texas
	Pettus	
	South Texas	
Lovelady, Inc & Env		Beaumont/East Texas
	Pine Forest, Inc & Env	
	Beaumont/East Texas	
Lufkin, Inc & Env		Beaumont/East Texas
	Pinehurst, Inc & Env	
	Beaumont/East Texas	
Lumberton, Inc & Env		Beaumont/East Texas
	Placedo	
	South Texas	
		Cities that Ceded
Original Jurisdiction to the Commission and Unincorporated Areas		
Pleak, Inc & Env		Texas Coast
	Southside Place, Inc & Env	

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**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	Houston
Pleasanton, Inc & Env	South Texas
	Spring
	Houston
Porter	Houston
	Stowell
	Beaumont/East Texas
Poteet, Inc & Env	South Texas
	Swan
	Beaumont/East Texas
Poth, Inc & Env	South Texas
	Sylvan-Harmony
	Beaumont/East Texas
Price	Beaumont/East Texas
	Talco, Inc & Env
	Beaumont/East Texas
Queen City, Inc & Env	Beaumont/East Texas
	Teal Run
	Texas Coast
Redland	Beaumont/East Texas
	Tenaha, Inc & Env
	Beaumont/East Texas
Richwood, Inc & Env	Texas Coast
	The Woodlands Township
	Houston
Roman Forest, Inc & Env	Houston
	Timpson, Inc & Env
	Beaumont/East Texas
Rose City, Inc & Env	Beaumont/East Texas
	Trinity, Inc & Env
	Beaumont/East Texas
Rosharon	Texas Coast
	Troup, Inc & Env
	Beaumont/East Texas
San Augustine, Inc & Env	Beaumont/East Texas
	Tuleta
	South Texas
San Diego, Inc & Env	South Texas
	Uhland, Inc & Env
	South Texas
San Leon	Texas Coast
	Uncertain, Inc & Env
	Beaumont/East Texas
San Marcos, Inc & Env	South Texas
	Van Vleck
	Texas Coast
Sandy Oaks, Inc & Env	South Texas

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28076

**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	Van, Inc & Env Beaumont/East Texas
Santa Clara, Inc & Env	South Texas
	Vanderbilt South Texas
Saratoga	Beaumont/East Texas
	Victory Gardens Beaumont/East Texas
Schertz, Inc & Env	South Texas
	Vidor, Inc & Env Beaumont/East Texas
Scottsville, Inc & Env	Beaumont/East Texas
	Warren City, Inc & Env Beaumont/East Texas
Seguin, Inc & Env	South Texas
	Weimar, Inc & Env South Texas
Selma, Inc & Env	South Texas
	West Orange, Inc & Env Beaumont/East Texas
Shepherd, Inc & Env	Beaumont/East Texas
	West University Place, Inc & Env Houston
Sienna Plantation	Texas Coast
	Weston Lakes , Inc & Env Texas Coast
Sinton, Inc & Env	South Texas
	Whitehouse, Inc & Env Beaumont/East Texas
Skidmore	South Texas
	Willis, Inc & Env Houston
Smithville, Inc & Env	South Texas
	Wills Point, Inc & Env Beaumont/East Texas
South Houston, Inc & Env	Houston
	Winnie Beaumont/East Texas

**STXINC-1**

The following rate schedules listed below go into effect for the following incorporated cities with the following effective dates: GSS-2097-I GSLV-628-I R-2097-I

City	Authority	Effective Date
Agua Dulce	Operation of Law	5/23/2018
Alice	Operation of Law	5/23/2018
Aransas Pass	Operation of Law	5/23/2018
Austin	Operation of Law	5/23/2018

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28076

## RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	Bastrop Operation of Law 5/23/2018
	Bishop Operation of Law 5/23/2018
	Buda Operation of Law 5/23/2018
	Cibolo Operation of Law 5/23/2018
	Converse Operation of Law 5/23/2018
	Driscoll Operation of Law 5/23/2018
	Edna Operation of Law 5/23/2018
	Elgin Operation of Law 5/23/2018
	Falls City Operation of Law 5/23/2018
	Freer Operation of Law 5/23/2018
	Ganado Operation of Law 5/23/2018
	Garden Ridge Operation of Law 5/23/2018
	Giddings Operation of Law 5/23/2018
	Gregory Operation of Law 5/23/2018
	Hondo Operation of Law 5/23/2018
	Ingleside Operation of Law 5/23/2018
	Ingleside on the Bay Operation of Law 5/23/2018
	Jourdanton Operation of Law 5/23/2018
	Karnes City Operation of Law 5/23/2018
	Kingsville Operation of Law 5/23/2018
	Kyle Operation of Law 5/23/2018
	La Coste Operation of Law 5/23/2018
	La Grange Operation of Law 5/23/2018
	Laredo Operation of Law 5/23/2018
	Marion Operation of Law 5/23/2018
	Mathis Operation of Law 5/23/2018
	Niederwald Operation of Law 5/23/2018
	Odem Operation of Law 5/23/2018
	Orange Grove Operation of Law 5/23/2018
	Point Comfort Operation of Law 5/23/2018
	Port Lavaca Operation of Law 5/23/2018
	Portland Operation of Law 5/23/2018
	Poteet Operation of Law 5/23/2018
	Poth Operation of Law 5/23/2018
	Premont Operation of Law 5/23/2018
	Refugio Operation of Law 5/23/2018
	Runge Operation of Law 5/23/2018
	Sandy Oaks Operation of Law 5/23/2018
	Schulenburg Operation of Law 5/23/2018
	Seadrift Operation of Law 5/23/2018
	Smithville Operation of Law 5/23/2018
	Taft Operation of Law 5/23/2018
	Universal City Operation of Law 5/23/2018
	Victoria Operation of Law 5/23/2018
	Yorktown Operation of Law 5/23/2018

The following rate schedules listed below go into effect for the following cities

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28076

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

with the following effective dates: GSS-2097-I-GRIP 2019 GSLV-628-I-GRIP 2019 R-2097-IGRIP 2019

City	Authority	Effective Date
Agua Dulce	Operation of Law	5/28/2019
Driscoll	Operation of Law	5/28/2019
Edna	Operation of Law	7/11/2019
Falls City	Operation of Law	7/11/2019
Freer	Operation of Law	7/11/2019
Ganado	Operation of Law	7/11/2019
Gregory	Operation of Law	7/11/2019
Hondo	Operation of Law	7/11/2019
Ingleside by the Bay	Operation of Law	7/11/2019
Karnes City	Operation of Law	5/28/2019
Laredo	Operation of Law	5/28/2019
Marion	Operation of Law	5/28/2019
Niederwald	Operation of Law	7/11/2019
Odem	Operation of Law	7/11/2019
Poth	Operation of Law	5/28/2019
Premont	Operation of Law	7/11/2019
Refugio	Operation of Law	7/11/2019
Runge	Operation of Law	7/11/2019
Schulenberg	Operation of Law	7/11/2019
Seadrift	Operation of Law	5/28/2019
Yorktown	Operation of Law	5/28/2019

The following rate schedules listed below go into effect for the following cities with the following effective dates: GSLV-628A-I-GRIP 2020 GSS-2097-I-GRP 2020 R-2097-I-GRIP 2020 GSLV-628A-U-GRIP 2020 GSS-2097-U-GRP 2020 R-2097-U-GRIP 2020

City	Authority	Effective Date
Agua Dulce	Operation of Law	6/18/2020
Driscoll	Operation of Law	6/18/2020
Edna	Operation of Law	6/18/2020
Falls City	Operation of Law	6/18/2020
Freer	Operation of Law	6/18/2020
Ganado	Operation of Law	6/18/2020
Gregory	Operation of Law	6/18/2020
Hondo	Operation of Law	6/18/2020
Ingleside by the Bay	Operation of Law	6/18/2020
Karnes City	Operation of Law	6/18/2020
Laredo	Operation of Law	6/18/2020
Marion	Operation of Law	6/18/2020
Niederwald	Operation of Law	6/18/2020
Odem	Operation of Law	6/18/2020
Poth	Operation of Law	6/18/2020
Premont	Operation of Law	6/18/2020
Refugio	Operation of Law	6/18/2020
Runge	Operation of Law	6/18/2020

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28076

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Schulenberg Operation of Law 6/18/2020  
 Seadrift Operation of Law 6/18/2020  
 Yorktown Operation of Law 6/18/2020

The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2097-I-GRIP 2021 GSLV-628-I-GRIP 2021 R-2097-I-GRIP 2021 GSS-2097-U-GRIP 2021 GSLV-628-U-GRIP 2021 R-2097-U-GRIP 2021

City	Authority	Effective Date
Agua Dulce	Operation of Law	6/17/2021
Driscoll	Operation of Law	6/17/2021
Edna	Operation of Law	6/17/2021
Falls City	Operation of Law	6/17/2021
Freer	Operation of Law	6/17/2021
Ganado	Operation of Law	6/17/2021
Gregory	Operation of Law	6/17/2021
Hondo	Operation of Law	6/17/2021
Ingleside by the Bay	Operation of Law	6/17/2021
Karnes City	Operation of Law	6/17/2021
Laredo	Operation of Law	6/17/2021
Marion	Operation of Law	6/17/2021
Niederwald	Operation of Law	6/17/2021
Odem	Operation of Law	6/17/2021
Poth	Operation of Law	6/17/2021
Premont	Operation of Law	6/17/2021
Refugio	Operation of Law	6/17/2021
Runge	Operation of Law	6/17/2021
Schulenburg	Operation of Law	6/17/2021
Seadrift	Operation of Law	6/17/2021
Yorktown	Operation of Law	6/17/2021

The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2097-I-GRIP 2022 GSLV-628-I-GRIP 2022 R-2097-I-GRIP 2022 GSS-2097-U-GRIP 2022 GSLV-628-U-GRIP 2022 R-2097-U-GRIP 2022

City	Authority	Effective Date
Agua Dulce	Operation of Law	6/16/2022
Driscoll	Operation of Law	6/16/2022
Edna	Operation of Law	6/16/2022
Falls City	Operation of Law	6/16/2022
Freer	Operation of Law	6/16/2022
Ganado	Operation of Law	6/16/2022
Gregory	Operation of Law	6/16/2022
Hondo	Operation of Law	6/16/2022
Ingleside by the Bay	Operation of Law	6/16/2022
Karnes City	Operation of Law	6/16/2022
Laredo	Operation of Law	6/16/2022
Marion	Operation of Law	6/16/2022
Niederwald	Operation of Law	6/16/2022

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28076

**RATE SCHEDULE**

SCHEDULE ID                      DESCRIPTION

Odem	Operation of Law	6/16/2022
Poth	Operation of Law	6/16/2022
Premont	Operation of Law	6/16/2022
Refugio	Operation of Law	6/16/2022
Runge	Operation of Law	6/16/2022
Schulenburg	Operation of Law	6/16/2022
Seadrift	Operation of Law	6/16/2022
Yorktown	Operation of Law	6/16/2022

The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2097-I-GRIP 2023 GSLV-628-I-GRIP 2023 R-2097-I-GRIP 2023 GSS-2097-U-GRIP 2023 GSLV-628-U-GRIP 2023 R-2097-U-GRIP 2023

City	Authority	Effective Date
Agua Dulce	Operation of Law	6/15/2023
Driscoll	Operation of Law	6/15/2023
Edna	Operation of Law	6/15/2023
Falls City	Operation of Law	6/15/2023
Freer	Operation of Law	6/15/2023
Ganado	Operation of Law	6/15/2023
Gregory	Operation of Law	6/15/2023
Hondo	Operation of Law	6/15/2023
Ingleside by the Bay	Operation of Law	6/15/2023
Karnes City	Operation of Law	6/15/2023
Laredo	Operation of Law	6/15/2023
Marion	Operation of Law	6/15/2023
Niederwald	Operation of Law	6/15/2023
Odem	Operation of Law	6/15/2023
Poth	Operation of Law	6/15/2023
Premont	Operation of Law	6/15/2023
Refugio	Operation of Law	6/15/2023
Runge	Operation of Law	6/15/2023
Schulenburg	Operation of Law	6/15/2023
Seadrift	Operation of Law	6/15/2023
Yorktown	Operation of Law	6/15/2023

The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2099-I GSS-2099-U GSLV-630-I GSLV-630-U R-2099-I R-2099-U

City	Authority	Effective Date
Agua Dulce	Operation of Law	12/1/2024
Driscoll	Operation of Law	12/1/2024
Edna	Operation of Law	12/1/2024
Falls City	Operation of Law	12/1/2024
Freer	Operation of Law	12/1/2024
Ganado	Operation of Law	12/1/2024
Gregory	Operation of Law	12/1/2024
Hondo	Operation of Law	12/1/2024

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28076

**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	Ingleside by the Bay Operation of Law 12/1/2024
	Karnes City Operation of Law 12/1/2024
	Laredo Operation of Law 12/1/2024
	Marion Operation of Law 12/1/2024
	Niederwald Operation of Law 12/1/2024
	Odem Operation of Law 12/1/2024
	Premont Operation of Law 12/1/2024
	Refugio Operation of Law 12/1/2024
	Runge Operation of Law 12/1/2024
	Schulenburg Operation of Law 12/1/2024 Seadrift Operation
	of Law 12/1/2024 Yorktown Operation of Law 12/1/2024

**STXINC-2**

The following rate schedules listed below go into effect for the following unincorporated cities and cities that have surrendered jurisdiction to the Railroad Commission of Texas with the following effective dates: GSS-2097-U GSLV-628-U R-2097-U

City	Authority	Effective Date
Beeville, Inc.*	GUD 10669	5/23/2018
Eagle Lake, Inc.*	GUD 10669	5/23/2018
El Campo, Inc. *	GUD 10669	5/23/2018
Floresville, Inc.*	GUD 10669	5/23/2018
Goliad, Inc.*	GUD 10669	5/23/2018
Hallettsville, Inc.*	GUD 10669	5/23/2018
Kenedy, Inc.*	GUD 10669	5/23/2018
New Braunfels, Inc.*	GUD 10669	5/23/2018
Nordheim, Inc.*	GUD 10669	5/23/2018
Palacios, Inc. *	GUD 10669	5/23/2018
Pleasanton, Inc. *	GUD 10669	5/23/2018
San Diego, Inc.*	GUD 10669	5/23/2018
San Marcos, Inc. *	GUD 10669	5/23/2018
Schertz, Inc.*	GUD 10669	5/23/2018
Selma, Inc.*	GUD 10669	5/23/2018
Sequin, Inc.*	GUD 10669	5/23/2018
Sinton, Inc.*	GUD 10669	5/23/2018
Weimar, Inc.*	GUD 10669	5/23/2018

\* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2097-I-GRIP 2019 GSVL-628-I-GRIP 2019 R-2097-IGRIP 2019 GSS-2097-U-GRIP 2019 GSVL-628-U-GRIP 2019 R-2097-U-GRIP 2019

City	Authority	Effective Date
Alice, Inc.	Operation of Law	7/11/2019
Aransas Pass, Inc.	Operation of Law	7/11/2019
Austin, Inc.	Operation of Law	7/11/2019
Bastrop, Inc.	Operation of Law	7/11/2019
Beeville, Inc.*	GUD 10833	6/19/2019

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28076

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Bishop, Inc.	Operation of Law 5/28/2019
Buda, Inc.	Operation of Law 7/11/2019
Cibolo, Inc.	Operation of Law 7/11/2019
Converse, Inc.	Operation of Law 7/11/2019
Eagle Lake, Inc.*	GUD 10833 6/19/2019
El Campo, Inc. *	GUD 10833 6/19/2019
Elgin, Inc.	Operation of Law 7/11/2019
Floresville, Inc.*	GUD 10833 6/19/2019
Garden Ridge, Inc.	Operation of Law 7/11/2019
Giddings, Inc.	Operation of Law 7/11/2019
Goliad, Inc.*	GUD 10833 6/19/2019
Hallettsville, Inc.*	GUD 10833 6/19/2019
Ingleside, Inc.	Operation of Law 5/28/2019
Jourdanton, Inc.	Operation of Law 7/11/2019
Kenedy, Inc.*	GUD 10833 6/19/2019
Kingsville, Inc.	Operation of Law 5/28/2019
Kyle, Inc.	Operation of Law 7/11/2019
La Grange, Inc.	Operation of Law 7/11/2019
LaCoste, Inc.	Operation of Law 7/11/2019
Mathis, Inc.	Operation of Law 7/11/2019
New Braunfels, Inc.*	GUD 10833 6/19/2019
Nordheim, Inc.*	GUD 10833 6/19/2019
Orange Grove, Inc.	Operation of Law 7/11/2019
Palacios, Inc.	GUD 10833 6/19/2019
Pleasanton, Inc.*	GUD 10833 6/19/2019
Point Comfort, Inc.	Operation of Law 7/11/2019
Port Lavaca, Inc.	Operation of Law 7/11/2019
Portland, Inc.	Operation of Law 5/28/2019
Poteet, Inc.	Operation of Law 5/28/2019
San Diego, Inc.*	GUD 10833 6/19/2019
San Marcos, Inc.	GUD 10833 6/19/2019
Sandy Oaks, Inc.	Operation of Law 5/28/2019
Schertz, Inc.*	GUD 10833 6/19/2019
Selma, Inc.*	GUD 10833 6/19/2019
Sequin, Inc.*	GUD 10833 6/19/2019
Sinton, Inc.*	GUD 10833 6/19/2019
Smithville, Inc.	Operation of Law 7/11/2019
Taft, Inc.	Operation of Law 7/11/2019
Universal City, Inc.	Operation of Law 7/11/2019
Victoria, Inc.	Operation of Law 5/28/2019
Weimar, Inc.*	GUD 10833 6/19/2019

\* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities with the following effective dates: GSLV-628A-I-GRIP 2020 GSS-2097-I-GRP 2020 R-2097-I-GRIP 2020 GSLV-628A-U-GRIP 2020 GSS-2097-U-GRP 2020 R-2097-U-GRIP 2020

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28076

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	Authority	Effective Date
	City		
	Alice, Inc.	Operation of Law	6/18/2020
	Aransas Pass, Inc.	Operation of Law	6/18/2020
	Austin, Inc.	Operation of Law	6/18/2020
	Bastrop, Inc.	Operation of Law	6/18/2020
	Beeville, Inc.*	GUD 10947	6/18/2020
	Bishop, Inc.	Operation of Law	6/18/2020
	Buda, Inc.	Operation of Law	6/18/2020
	Cibolo, Inc.	Operation of Law	6/18/2020
	Converse, Inc.	Operation of Law	6/18/2020
	Eagle Lake, Inc.*	GUD 10947	6/18/2020
	El Campo, Inc. *	GUD 10947	6/18/2020
	Elgin, Inc.	Operation of Law	6/18/2020
	Floresville, Inc.*	GUD 10947	6/18/2020
	Garden Ridge, Inc.	Operation of Law	6/18/2020
	Giddings, Inc.	Operation of Law	6/18/2020
	Goliad, Inc.*	GUD 10947	6/18/2020
	Hallettsville, Inc.*	GUD 10947	6/18/2020
	Ingleside, Inc.	Operation of Law	6/18/2020
	Jourdanton, Inc.	Operation of Law	6/18/2020
	Kenedy, Inc.*	GUD 10947	6/18/2020
	Kingsville, Inc.	Operation of Law	6/18/2020
	Kyle, Inc.	Operation of Law	6/18/2020
	La Grange, Inc.	Operation of Law	6/18/2020
	LaCoste, Inc.	Operation of Law	6/18/2020
	Mathis, Inc.	Operation of Law	6/18/2020
	New Braunfels, Inc.*	GUD 10947	6/18/2020
	Nordheim, Inc.*	GUD 10947	6/18/2020
	Orange Grove, Inc.	Operation of Law	6/18/2020
	Palacios, Inc.	GUD 10947	6/18/2020
	Pleasanton, Inc.*	GUD 10947	6/18/2020
	Point Comfort, Inc.	Operation of Law	6/18/2020
	Port Lavaca, Inc.	Operation of Law	6/18/2020
	Portland, Inc.	Operation of Law	6/18/2020
	Poteet, Inc.	Operation of Law	6/18/2020
	San Diego, Inc.*	GUD 10947	6/18/2020
	San Marcos, Inc.	GUD 10947	6/18/2020
	Sandy Oaks, Inc.	Operation of Law	6/18/2020
	Schertz, Inc.*	GUD 10947	6/18/2020
	Selma, Inc.*	GUD 10947	6/18/2020
	Sequin, Inc.*	GUD 10947	6/18/2020
	Sinton, Inc.*	GUD 10947	6/18/2020
	Smithville, Inc.	Operation of Law	6/18/2020
	.Taft, Inc.	Operation of Law	6/18/2020
	Universal City, Inc.	Operation of Law	6/18/2020
	Victoria, Inc.	Operation of Law	6/18/2020
	Weimar, Inc.*	GUD 10947	6/18/2020

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28076

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

\* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities with the following effective dates: GSLV-628A-I-GRIP 2021 GSS-2097-I-GRP 2021 R-2097-I-GRIP 2021 GSLV-628A-U-GRIP 2021 GSS-2097-U-GRP 2021 R-2097-U-GRIP 2021

City	Authority	Effective Date
Alice, Inc.	Operation of Law	6/17/2021
Aranas Pass, Inc.	Operation of Law	6/17/2021
Austin, Inc.	Operation of Law	6/17/2021
Bastrop, Inc.	Operation of Law	6/17/2021
Beeville, Inc.*	Case 00005924	6/17/2021
Bishop, Inc.	Operation of Law	6/17/2021
Buda, Inc.	Operation of Law	6/17/2021
Cibolo, Inc.	Operation of Law	6/17/2021
Converse, Inc.	Operation of Law	6/17/2021
Eagle Lake, Inc.*	Case 00005924	6/17/2021
El Campo, Inc. *	Case 00005924	6/17/2021
Elgin, Inc.	Operation of Law	6/17/2021
Floresville, Inc.*	Case 00005924	6/17/2021
Garden Ridge, Inc.	Operation of Law	6/17/2021
Giddings, Inc.	Operation of Law	6/17/2021
Goliad, Inc.*	Case 00005924	6/17/2021
Hallettsville, Inc.*	Case 00005924	6/17/2021
Ingleside, Inc.	Operation of Law	6/17/2021
Jourdanton, Inc.	Operation of Law	6/17/2021
Kenedy, Inc.*	Case 00005924	6/17/2021
Kingsville, Inc.	Operation of Law	6/17/2021
Kyle, Inc.	Operation of Law	6/17/2021
La Grange, Inc.	Operation of Law	6/17/2021
LaCoste, Inc.	Operation of Law	6/17/2021
Mathis, Inc.	Operation of Law	6/17/2021
New Braunfels, Inc.*	Case 00005924	6/17/2021
Nordheim, Inc.*	Case 00005924	6/17/2021
Orange Grove, Inc.	Operation of Law	6/17/2021
Palacios, Inc.*	Case 00005924	6/17/2021
Pleasanton, Inc.*	Case 00005924	6/17/2021
Point Comfort, Inc.	Operation of Law	6/17/2021
Port Lavaca, Inc.	Operation of Law	6/17/2021
Portland, Inc.	Operation of Law	6/17/2021
Poteet, Inc.	Operation of Law	6/17/2021
San Diego, Inc.*	Case 00005924	6/17/2021
San Marcos, Inc.	Case 00005924	6/17/2021
Sandy Oaks, Inc.*	Case 00005924	6/17/2021
Santa Clara, Inc. *	Case 00005924	6/17/2021
Schertz, Inc.*	Case 00005924	6/17/2021
Seguin, Inc.*	Case 00005924	6/17/2021

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28076

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Selma, Inc.*	Case 00005924	6/17/2021
Sinton, Inc.*	Case 00005924	6/17/2021
Smithville, Inc.	Operation of Law	6/17/2021
South Texas Environs	Case 00005924	6/17/2021
Taft, Inc.	Operation of Law	6/17/2021
Uhland, Inc*	Case 00005924	6/17/2021
Universal City, Inc.	Operation of Law	6/17/2021
Victoria, Inc.	Operation of Law	6/17/2021
Weimar, Inc.*	Case 00005924	6/17/2021

\* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities with the following effective dates: GSLV-628-I-GRIP 2022 GSS-2097-I-GRP 2022 R-2097-I-GRIP 2022 GSLV-628-U-GRIP 2022 GSS-2097-U-GRP 2022 R-2097-U-GRIP 2022

City	Authority	Effective Date
Alice, Inc.	Operation of Law	6/16/2022
Aranas Pass, Inc.	Operation of Law	6/16/2022
Austin, Inc.	Operation of Law	6/16/2022
Bastrop, Inc.	Operation of Law	6/16/2022
Beeville, Inc.*	Case 00008829	6/16/2022
Bishop, Inc.	Operation of Law	6/16/2022
Buda, Inc.	Operation of Law	6/16/2022
Cibolo, Inc.	Operation of Law	6/16/2022
Converse, Inc.	Operation of Law	6/16/2022
Eagle Lake, Inc.*	Case 00008829	6/16/2022
El Campo, Inc. *	Case 00008829	6/16/2022
Elgin, Inc.	Operation of Law	6/16/2022
Floresville, Inc.*	Case 00008829	6/16/2022
Garden Ridge, Inc.	Operation of Law	6/16/2022
Giddings, Inc.	Operation of Law	6/16/2022
Goliad, Inc.*	Case 00008829	6/16/2022
Hallettsville, Inc.*	Case 00008829	6/16/2022
Ingleside, Inc.	Operation of Law	6/16/2022
Jourdanton, Inc.	Operation of Law	6/16/2022
Kenedy, Inc.*	Case 00008829	6/16/2022
Kingsville, Inc.	Operation of Law	6/16/2022
Kyle, Inc.	Operation of Law	6/16/2022
La Grange, Inc.	Operation of Law	6/16/2022
LaCoste, Inc.	Operation of Law	6/16/2022
Mathis, Inc.	Operation of Law	6/16/2022
New Braunfels, Inc.*	Case 00008829	6/16/2022
Nordheim, Inc.*	Case 00008829	6/16/2022
Orange Grove, Inc.	Operation of Law	6/16/2022
Palacios, Inc.*	Case 00008829	6/16/2022
Pleasanton, Inc.*	Case 00008829	6/16/2022
Point Comfort, Inc.	Operation of Law	6/16/2022

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28076

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Port Lavaca, Inc. Operation of Law 6/16/2022  
 Portland, Inc. Operation of Law 6/16/2022  
 Poteet, Inc. Operation of Law 6/16/2022  
 San Diego, Inc.\* Case 00008829 6/16/2022  
 San Marcos, Inc. Case 00008829 6/16/2022  
 Sandy Oaks, Inc.\* Case 00008829 6/16/2022  
 Santa Clara, Inc. \* Case 00008829 6/16/2022  
 Schertz, Inc.\* Case 00008829 6/16/2022  
 Seguin, Inc.\* Case 00008829 6/16/2022  
 Selma, Inc.\* Case 00008829 6/16/2022  
 Sinton, Inc.\* Case 00008829 6/16/2022  
 Smithville, Inc. Operation of Law 6/16/2022  
 South Texas Environs Case 00008829 6/16/2022  
 Taft, Inc. Operation of Law 6/16/2022  
 Uhland, Inc\* Case 00008829 6/16/2022  
 Universal City, Inc. Operation of Law 6/16/2022  
 Victoria, Inc. Operation of Law 6/16/2022  
 Weimar, Inc.\* Case 00008829 6/16/2022  
 \* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities with the following effective dates: GSLV-628-I-GRIP 2023 GSS-2097-I-GRP 2023 R-2097-I-GRIP 2023 GSLV-628-U-GRIP 2023 GSS-2097-U-GRP 2023 R-2097-U-GRIP 2023

City	Authority	Effective Date
Alice, Inc.	Operation of Law	6/15/2023
Aransas Pass, Inc.	Operation of Law	6/15/2023
Austin, Inc.	Operation of Law	6/15/2023
Bastrop, Inc.	Operation of Law	6/15/2023
Beeville, Inc.*	Case 00012781	6/15/2023
Bishop, Inc.	Operation of Law	6/15/2023
Buda, Inc.	Operation of Law	6/15/2023
Cibolo, Inc.	Operation of Law	6/15/2023
Converse, Inc.*	Operation of Law	6/15/2023
Eagle Lake, Inc.*	Case 00012781	6/15/2023
El Campo, Inc. *	Case 00012781	6/15/2023
Elgin, Inc.	Operation of Law	6/15/2023
Floresville, Inc.*	Case 00012781	6/15/2023
Garden Ridge, Inc.	Operation of Law	6/15/2023
Giddings, Inc.	Operation of Law	6/15/2023
Goliad, Inc.*	Case 00012781	6/15/2023
Hallettsville, Inc.*	Case 00012781	6/15/2023
Ingleside, Inc.	Operation of Law	6/15/2023
Jourdanton, Inc.	Operation of Law	6/15/2023
Kenedy, Inc.*	Case 00012781	6/15/2023
Kingsville, Inc.	Operation of Law	6/15/2023
Kyle, Inc.	Operation of Law	6/15/2023

GAS SERVICES DIVISION  
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TARIFF CODE: DS RRC TARIFF NO: 28076

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

La Grange, Inc.	Operation of Law 6/15/2023
LaCoste, Inc.	Operation of Law 6/15/2023
Mathis, Inc.	Operation of Law 6/15/2023
New Braunfels, Inc.*	Case 00012781 6/15/2023
Nordheim, Inc.*	Case 00012781 6/15/2023
Orange Grove, Inc.	Operation of Law 6/15/2023
Palacios, Inc.*	Case 00012781 6/15/2023
Pleasanton, Inc.*	Case 00012781 6/15/2023
Point Comfort, Inc.	Operation of Law 6/15/2023
Port Lavaca, Inc.	Operation of Law 6/15/2023
Portland, Inc.	Operation of Law 6/15/2023
Poteet, Inc.	Operation of Law 6/15/2023
San Diego, Inc.*	Case 00012781 6/15/2023
San Marcos, Inc.*	Case 00012781 6/15/2023
Sandy Oaks, Inc.*	Case 00012781 6/15/2023
Santa Clara, Inc. *	Case 00012781 6/15/2023
Schertz, Inc.*	Case 00012781 6/15/2023
Seguin, Inc.*	Case 00012781 6/15/2023
Selma, Inc.*	Case 00012781 6/15/2023
Sinton, Inc.*	Case 00012781 6/15/2023
Smithville, Inc.*	Case 00012781 6/15/2023
South Texas Environs	Case 00012781 6/15/2023
Taft, Inc.	Operation of Law 6/15/2023
Uhland, Inc*	Case 00012781 6/15/2023
Universal City, Inc.	Operation of Law 6/15/2023
Victoria, Inc.	Operation of Law 6/15/2023
Weimar, Inc.*	Case 00012781 6/15/2023

\* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2099-I GSS-2099-U GSLV-630-I GSLV-630-U R-2099-I R-2099-U

City	Authority	Effective Date
Alice, Inc.	Operation of Law	12/1/2024
Aransas Pass, Inc.	Operation of Law	12/1/2024
Austin, Inc.	Operation of Law	12/1/2024
Bastrop, Inc.	Operation of Law	12/1/2024
Beeville, Inc.*	Case 00015513	12/1/2024
Bishop, Inc.	Operation of Law	12/1/2024
Buda, Inc.	Operation of Law	12/1/2024
Cibolo, Inc.	Operation of Law	12/1/2024
Converse, Inc.*	Operation of Law	12/1/2024
Eagle Lake, Inc.*	Case 00015513	12/1/2024
El Campo, Inc. *	Case 00015513	12/1/2024
Elgin, Inc.	Operation of Law	12/1/2024

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28076

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Floresville, Inc.*	Case 00015513	12/1/2024
Garden Ridge, Inc.	Operation of Law	12/1/2024
Giddings, Inc.	Operation of Law	12/1/2024
Goliad, Inc.*	Case 00015513	12/1/2024
Hallettsville, Inc.*	Case 00015513	12/1/2024
Ingleside, Inc.	Operation of Law	12/1/2024
Jourdanton, Inc.	Operation of Law	12/1/2024
Kenedy, Inc.*	Case 00015513	12/1/2024
Kingsville, Inc.	Operation of Law	12/1/2024
Kyle, Inc.	Operation of Law	12/1/2024
La Grange, Inc.	Operation of Law	12/1/2024
LaCoste, Inc.	Operation of Law	12/1/2024
Mathis, Inc.	Operation of Law	12/1/2024
New Braunfels, Inc.*	Case 00015513	12/1/2024
Nordheim, Inc.*	Case 00015513	12/1/2024
Orange Grove, Inc.	Operation of Law	12/1/2024
Palacios, Inc.*	Case 00015513	12/1/2024
Pleasanton, Inc.*	Case 00015513	12/1/2024
Point Comfort, Inc.	Operation of Law	12/1/2024
Port Lavaca, Inc.	Operation of Law	12/1/2024
Portland, Inc.	Operation of Law	12/1/2024
Poteet, Inc.*	Case 00015513	12/1/2024
Poth, Inc.*	Case 00015513	12/1/2024
San Diego, Inc.*	Case 00015513	12/1/2024
San Marcos, Inc.*	Case 00015513	12/1/2024
Sandy Oaks, Inc.*	Case 00015513	12/1/2024
Santa Clara, Inc. *	Case 00015513	12/1/2024
Schertz, Inc.*	Case 00015513	12/1/2024
Seguin, Inc.*	Case 00015513	12/1/2024
Selma, Inc.*	Case 00015513	12/1/2024
Sinton, Inc.*	Case 00015513	12/1/2024
Smithville, Inc.*	Case 00015513	12/1/2024
South Texas Environs	Case 00015513	12/1/2024
Taft, Inc.	Operation of Law	12/1/2024
Uhland, Inc*	Case 00015513	12/1/2024
Universal City, Inc.	Operation of Law	12/1/2024
Victoria, Inc.	Operation of Law	12/1/2024
Weimar, Inc.*	Case 00015513	12/1/2024

\* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

TA-16

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS TEXAS DIVISION RATE SHEET TAX ADJUSTMENT  
RATE SCHEDULE NO. TA-16

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name

GAS SERVICES DIVISION  
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

(except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Texas Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

City	Large	Franchise				State Gross Receipts Tax Rate (1)	
		Contract	Residential	Commercial	Small	Small	
	Commercial Industrial Transportation (2)						
Agua Dulce		E_00011376	0.000%	0.000%	0.000%	0.000%	0.500%
Alice		E_00011407	1.997%	1.997%	1.997%	1.997%	0.500%
Alvin		E_00011428	1.997%	1.997%	1.997%	1.997%	0.500%
Ames		E_00011431	0.000%	0.000%	0.000%	0.000%	0.500%
Anahuac		E_00011436	0.581%	0.581%	0.581%	0.581%	0.500%
Angleton		E_00011443	1.997%	1.997%	1.997%	1.997%	0.500%
Aransas Pass		E_00011466	1.070%	1.070%	1.070%	1.070%	0.500%
Arcola		E_00011472	0.581%	0.581%	0.581%	0.581%	0.500%
Arp		E_00011484	0.000%	0.000%	0.000%	0.000%	0.500%
Atlanta		E_00011511	1.070%	1.070%	1.070%	1.070%	0.500%
Austin		E_00011520	1.997%	1.997%	1.997%	1.997%	0.500%
Avinger		E_00011528	0.000%	0.000%	0.000%	0.000%	0.500%
Bastrop		E_00011584	1.070%	1.070%	1.070%	1.070%	0.500%
Baytown		E_00011604	1.997%	1.997%	1.997%	1.997%	0.500%
Beach City		E_00011610	0.581%	0.581%	0.581%	0.581%	0.500%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28076

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SCHEDULE ID

DESCRIPTION

Beasley	E_00011613	0.000%	0.000%	0.000%	0.000%	0.500%
Beaumont	E_00011616	1.997%	1.997%	1.997%	1.997%	0.500%
Beckville	E_00011621	0.000%	0.000%	0.000%	0.000%	0.500%
Beeville	E_00011642	1.997%	1.997%	1.997%	1.997%	0.500%
Bellaire	E_00011635	1.997%	1.997%	1.997%	1.997%	0.500%
Bevil Oaks	E_00011680	0.581%	0.581%	0.581%	0.581%	0.500%
Big Sandy	E_00011687	0.581%	0.581%	0.581%	0.581%	0.500%
Bishop	E_00011703	1.070%	1.070%	1.070%	1.070%	0.500%
Bloomburg	E_00011728	0.000%	0.000%	0.000%	0.000%	0.500%
Bridge City	E_00011812	1.070%	1.070%	1.070%	1.070%	0.500%
Brookshire	E_00011834	1.070%	1.070%	1.070%	1.070%	0.500%
Brookside Village	E_00011835	0.581%	0.581%	0.581%	0.581%	0.500%
Buda	E_00011863	1.997%	1.997%	1.997%	1.997%	0.500%
Bullard	E_00011872	1.070%	1.070%	1.070%	1.070%	0.500%
Bunker Hill	E_00011877	1.070%	1.070%	1.070%	1.070%	0.500%
Carthage	E_00011990	1.070%	1.070%	1.070%	1.070%	0.500%
Center	E_00012030	1.070%	1.070%	1.070%	1.070%	0.500%
China	E_00012079	0.581%	0.581%	0.581%	0.581%	0.500%
Cibolo	E_00012092	1.997%	1.997%	1.997%	1.997%	0.500%
Clarksville City	E_00012111	0.000%	0.000%	0.000%	0.000%	0.500%
Clear Lake Shores	E_00012121	0.581%	0.581%	0.581%	0.581%	0.500%
Cleveland	E_00012127	1.070%	1.070%	1.070%	1.070%	0.500%
Clute	E_00012137	1.997%	1.997%	1.997%	1.997%	0.500%
Colmesneil	E_00012159	0.000%	0.000%	0.000%	0.000%	0.500%
Conroe	E_00012188	1.997%	1.997%	1.997%	1.997%	0.500%
Converse	E_00012191	1.997%	1.997%	1.997%	1.997%	0.500%
Corrigan	E_00012215	0.581%	0.581%	0.581%	0.581%	0.500%
Crockett	E_00012270	1.070%	1.070%	1.070%	1.070%	0.500%
Cut & Shoot	E_00012301	0.581%	0.581%	0.581%	0.581%	0.500%
Daingerfield	E_00012316	1.070%	1.070%	1.070%	1.070%	0.500%
Danbury	E_00012326	0.581%	0.581%	0.581%	0.581%	0.500%
Dayton	E_00012340	1.070%	1.070%	1.070%	1.070%	0.500%
Deer Park	E_00012354	1.997%	1.997%	1.997%	1.997%	0.500%
DeKalb	E_00012345	0.581%	0.581%	0.581%	0.581%	0.500%
Diboll	E_00012395	1.070%	1.070%	1.070%	1.070%	0.500%
Dickinson	E_00012398	1.997%	1.997%	1.997%	1.997%	0.500%
Douglassville	E_00012439	0.000%	0.000%	0.000%	0.000%	0.500%
Driscoll	E_00012450	0.000%	0.000%	0.000%	0.000%	0.500%
Eagle Lake	E_00012471	1.070%	1.070%	1.070%	1.070%	0.500%
East Bernard	E_00012481	0.581%	0.581%	0.581%	0.581%	0.500%
East Mountain	E_00012490	0.000%	0.000%	0.000%	0.000%	0.500%
Edgewood	E_00012522	0.581%	0.581%	0.581%	0.581%	0.500%
Edna	E_00012527	1.070%	1.070%	1.070%	1.070%	0.500%
El Campo	E_00012533	1.997%	1.997%	1.997%	1.997%	0.500%
El Lago	E_00012542	1.070%	1.070%	1.070%	1.070%	0.500%
Elgin	E_00012556	1.070%	1.070%	1.070%	1.070%	0.500%
Elkhart	E_00012559	0.581%	0.581%	0.581%	0.581%	0.500%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28076

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Falls City	E_00012656	0.000%	0.000%	0.000%	0.000%	0.500%
Floresville	E_00012703	1.070%	1.070%	1.070%	1.070%	0.500%
Freeport	E_00012769	1.997%	1.997%	1.997%	1.997%	0.500%
Freer	E_00012770	0.581%	0.581%	0.000%	0.000%	0.500%
Friendswood	E_00012781	1.997%	1.997%	1.997%	1.997%	0.500%
Fruitvale	E_00012790	0.000%	0.000%	0.000%	0.000%	0.500%
Fulshear	E_00012794	0.581%	0.581%	0.581%	0.581%	0.500%
Galena Park	E_00012801	1.997%	1.997%	1.997%	1.997%	0.500%
Ganado	E_00012810	0.581%	0.581%	0.581%	0.581%	0.500%
Garden Ridge	E_00012818	1.070%	1.070%	1.070%	1.070%	0.500%
Giddings	E_00012850	1.070%	1.070%	1.070%	1.070%	0.500%
Gilmer	E_00012855	1.070%	1.070%	1.070%	1.070%	0.500%
Gladewater	E_00012861	1.070%	1.070%	1.070%	1.070%	0.500%
Goliad	E_00012886	0.581%	0.581%	0.581%	0.581%	0.500%
Goodrich	E_00012899	0.000%	0.000%	0.000%	0.000%	0.500%
Grand Saline	E_00012912	1.070%	1.070%	1.070%	1.070%	0.500%
Grapeland	E_00012922	0.581%	0.581%	0.581%	0.581%	0.500%
Gregory	E_00012954	0.581%	0.581%	0.581%	0.581%	0.500%
Groveton	E_00012969	0.000%	0.000%	0.000%	0.000%	0.500%
Hallettsville	E_00013000	1.070%	1.070%	1.070%	1.070%	0.500%
Hallsville	E_00013003	1.070%	1.070%	1.070%	1.070%	0.500%
Hawkins	E_00013060	0.581%	0.581%	0.581%	0.581%	0.500%
Hedwig Village	E_00013075	1.070%	1.070%	1.070%	1.070%	0.500%
Henderson	E_00013086	1.997%	1.997%	1.997%	1.997%	0.500%
Hideaway	E_00034814	1.070%	1.070%	1.070%	1.070%	0.500%
Hillcrest Village	E_00013142	0.000%	0.000%	0.000%	0.000%	0.500%
Hilshire Village	E_00013152	0.000%	0.000%	0.000%	0.000%	0.500%
Hitchcock	E_00013155	1.070%	1.070%	1.070%	1.070%	0.500%
Hondo	E_00013186	1.070%	1.070%	1.070%	1.070%	0.500%
Hooks	E_00013190	1.070%	1.070%	1.070%	1.070%	0.500%
Houston	E_00013200	1.997%	1.997%	1.997%	1.997%	0.500%
Hudson	E_00013213	1.070%	1.070%	1.070%	1.070%	0.500%
Hughes Springs	E_00013218	0.581%	0.581%	0.581%	0.581%	0.500%
Humble	E_00013223	1.997%	1.997%	1.997%	1.997%	0.500%
Hunter's Creek	E_00013229	1.070%	1.070%	1.070%	1.070%	0.500%
Huntsville	E_00013232	1.997%	1.997%	1.997%	1.997%	0.500%
Ingleside	E_00013271	1.070%	1.070%	1.070%	1.070%	0.500%
Ingleside on the Bay	E_00013272	0.000%	0.000%	0.000%	0.000%	0.500%
Iowa Colony	E_00013280	1.070%	1.070%	1.070%	1.070%	0.500%
Jacinto City	E_00013300	1.997%	1.997%	1.997%	1.997%	0.500%
Jacksonville	E_00013303	1.997%	1.997%	1.997%	1.997%	0.500%
Jasper	E_00013314	1.070%	1.070%	1.070%	1.070%	0.500%
Jefferson	E_00013319	0.581%	0.581%	0.581%	0.581%	0.500%
Jersey Village	E_00013327	1.070%	1.070%	1.070%	1.070%	0.500%
Jones Creek	E_00013343	0.581%	0.581%	0.581%	0.581%	0.500%
Jourdanton	E_00013354	1.070%	1.070%	1.070%	1.070%	0.500%
Karnes City	E_00013372	1.070%	1.070%	1.070%	1.070%	0.500%

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28076

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Katy	E_00013374	1.997%	1.997%	1.997%	1.997%	0.500%
Kemah	E_00013390	0.581%	0.581%	0.581%	0.581%	0.500%
Kendleton	E_00013394	0.000%	0.000%	0.000%	0.000%	0.500%
Kenedy	E_00013395	1.070%	1.070%	1.070%	1.070%	0.500%
Kilgore	E_00013414	1.997%	1.997%	1.997%	1.997%	0.500%
Kingsville	E_00013430	1.997%	1.997%	1.997%	1.997%	0.500%
Kirbyville	E_00013437	0.581%	0.581%	0.581%	0.581%	0.500%
Kyle	E_00013470	1.997%	1.997%	1.997%	1.997%	0.500%
La Coste	E_00013474	0.581%	0.581%	0.581%	0.581%	0.500%
La Grange	E_00013478	1.070%	1.070%	1.070%	1.070%	0.500%
La Porte	E_00013487	1.997%	1.997%	1.997%	1.997%	0.500%
Lake Jackson	E_00013531	1.997%	1.997%	1.997%	1.997%	0.500%
LaMarque	E_00013484	1.997%	1.997%	1.997%	1.997%	0.500%
Laredo	E_00013598	1.997%	1.997%	1.997%	1.997%	0.500%
Latexo	E_00013611	0.000%	0.000%	0.000%	0.000%	0.500%
League City	E_00013626	1.997%	1.997%	1.997%	1.997%	0.500%
Leary	E_00013630	0.000%	0.000%	0.000%	0.000%	0.500%
Liberty	E_00013661	1.070%	1.070%	1.070%	1.070%	0.500%
Lindale	E_00013672	1.070%	1.070%	1.070%	1.070%	0.500%
Linden	E_00013673	0.581%	0.581%	0.581%	0.581%	0.500%
Liverpool	E_00013698	0.000%	0.000%	0.000%	0.000%	0.500%
Livingston	E_00013699	1.070%	1.070%	1.070%	1.070%	0.500%
Lone Star	E_00013725	0.581%	0.581%	0.581%	0.581%	0.500%
Longview	E_00013733	1.997%	1.997%	1.997%	1.997%	0.500%
Lovelady	E_00013760	0.000%	0.000%	0.000%	0.000%	0.500%
Lufkin	E_00013773	1.997%	1.997%	1.997%	1.997%	0.500%
Lumberton	E_00013776	1.997%	1.997%	1.997%	1.997%	0.500%
Manvel	E_00013827	1.070%	1.070%	1.070%	1.070%	0.500%
Marion	E_00013839	0.581%	0.581%	0.581%	0.581%	0.500%
Marshall	E_00013843	1.997%	1.997%	1.997%	1.997%	0.500%
Mathis	E_00013865	1.070%	1.070%	1.070%	1.070%	0.500%
Maud	E_00013868	0.000%	0.000%	0.000%	0.000%	0.500%
Meadow's Place	E_00013924	1.070%	1.070%	1.070%	1.070%	0.500%
Mineola	E_00014008	1.070%	1.070%	1.070%	1.070%	0.500%
Missouri City	E_00014019	1.997%	1.997%	1.997%	1.997%	0.500%
Montgomery	E_00014045	0.000%	0.000%	0.000%	0.000%	0.500%
Morgan's Point	E_00014064	0.000%	0.000%	0.000%	0.000%	0.500%
Mt. Belvieu	E_00014036	1.070%	1.070%	1.070%	1.070%	0.500%
Mt. Pleasant	E_00014085	1.997%	1.997%	1.997%	1.997%	0.500%
Mt. Vernon	E_00014090	0.581%	0.581%	0.581%	0.581%	0.500%
Nacogdoches	E_00014120	1.997%	1.997%	1.997%	1.997%	0.500%
Naples	E_00014124	0.581%	0.581%	0.581%	0.581%	0.500%
Nassau Bay	E_00014128	1.070%	1.070%	1.070%	1.070%	0.500%
Nederland	E_00014141	1.997%	1.997%	1.997%	1.997%	0.500%
Needville	E_00014145	1.070%	1.070%	1.070%	1.070%	0.500%
New Boston	E_00014155	1.070%	1.070%	1.070%	1.070%	0.500%
New Braunfels	E_00014156	1.997%	1.997%	1.997%	1.997%	0.500%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28076

**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>							
	New London	E_00014169	0.000%	0.000%	0.000%	0.000%	0.500%	
	New Waverly	E_00014179	0.581%	0.581%	0.581%	0.581%	0.500%	
	Niederwald	E_00014185	0.000%	0.000%	0.000%	0.000%	0.500%	
	Noonday	E_00014209	0.000%	0.000%	0.000%	0.000%	0.500%	
	Nordheim	E_00014210	0.000%	0.000%	0.000%	0.000%	0.500%	
	North Cleveland	E_00014224	0.000%	0.000%	0.000%	0.000%	0.500%	
	Oak Ridge North	E_00014303	1.070%	1.070%	1.070%	1.070%	0.500%	
	Odem	E_00014325	0.581%	0.581%	0.581%	0.581%	0.500%	
	Omaha	E_00014365	0.000%	0.000%	0.000%	0.000%	0.500%	
	Orange	E_00014375	1.997%	1.997%	1.997%	1.997%	0.500%	
	Orange Grove	E_00014376	0.581%	0.581%	0.581%	0.581%	0.500%	
	Orchard	E_00014380	0.000%	0.000%	0.000%	0.000%	0.500%	
	Ore City	E_00014381	0.581%	0.581%	0.581%	0.581%	0.500%	
	Overton	E_00014394	0.581%	0.581%	0.581%	0.581%	0.500%	
	Oyster Creek	E_00014398	0.581%	0.581%	0.581%	0.581%	0.500%	
	Palacios	E_00014408	1.070%	1.070%	1.070%	1.070%	0.500%	
	Panorama Village	E_00014429	0.581%	0.581%	0.581%	0.581%	0.500%	
	Pasadena	E_00014452	1.997%	1.997%	1.997%	1.997%	0.500%	
	Pearland	E_00014478	1.997%	1.997%	1.997%	1.997%	0.500%	
	Pine Forest	E_00014548	0.000%	0.000%	0.000%	0.000%	0.500%	
	Pinehurst	E_00014560	0.581%	0.581%	0.581%	0.581%	0.500%	
	Piney Point Village	E_00014568	1.070%	1.070%	1.070%	1.070%	0.500%	
	Pittsburg	E_00014577	1.070%	1.070%	1.070%	1.070%	0.500%	
	Pleak	E_00014585	0.581%	0.581%	0.581%	0.581%	0.500%	
	Pleasanton	E_00014592	1.997%	1.997%	1.997%	1.997%	0.500%	
	Point Comfort	E_00014602	0.000%	0.000%	0.000%	0.000%	0.500%	
	Port Arthur	E_00014620	1.997%	1.997%	1.997%	1.997%	0.500%	
	Port Lavaca	E_00014623	1.997%	1.997%	1.997%	1.997%	0.500%	
	Portland	E_00014636	1.997%	1.997%	1.997%	1.997%	0.500%	
	Poteet	E_00014643	1.070%	1.070%	1.070%	1.070%	0.500%	
	Poth	E_00014644	0.581%	0.581%	0.581%	0.581%	0.500%	
	Premont	E_00014662	0.581%	0.581%	0.581%	0.581%	0.500%	
	Queen City	E_00014701	0.581%	0.581%	0.581%	0.581%	0.500%	
	Red Lick	E_00014769	0.000%	0.000%	0.000%	0.000%	0.500%	
	Refugio	E_00014779	1.070%	1.070%	1.070%	1.070%	0.500%	
	Richmond	E_00014807	1.997%	1.997%	1.997%	1.997%	0.500%	
	Richwood	E_00014808	1.070%	1.070%	1.070%	1.070%	0.500%	
	Riverside	E_00014844	0.000%	0.000%	0.000%	0.000%	0.500%	
	Roman Forest	E_00014894	0.581%	0.581%	0.581%	0.581%	0.500%	
	Rose City	E_00014901	0.000%	0.000%	0.000%	0.000%	0.500%	
	Rose Hill Acres	E_00014902	0.000%	0.000%	0.000%	0.000%	0.500%	
	Runge	E_00014941	0.000%	0.000%	0.000%	0.000%	0.500%	
	Rusk	E_00014945	1.070%	1.070%	1.070%	1.070%	0.500%	
	San Augustine	E_00014986	0.581%	0.581%	0.581%	0.581%	0.500%	
	San Diego	E_00014989	1.070%	1.070%	1.070%	1.070%	0.500%	
	San Marcos	E_00015001	1.997%	1.997%	1.997%	1.997%	0.500%	
	Sandy Oaks	E_00034815	1.070%	1.070%	1.070%	1.070%	0.500%	

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28076

**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>							
	Santa Clara	E_00034817	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
	Santa Fe	E_00015038	1.997%	1.997%	1.997%	1.997%	0.500%	
	Schertz	E_00015063	1.997%	1.997%	1.997%	1.997%	0.500%	
	Schulenburg	E_00015067	1.070%	1.070%	1.070%	1.070%	0.500%	
	Scottsville	E_00015074	0.000%	0.000%	0.000%	0.000%	0.500%	
	Seabrook	E_00015079	1.997%	1.997%	1.997%	1.997%	0.500%	
	Seadrift	E_00015080	0.000%	0.000%	0.000%	0.000%	0.000%	
	0.000%							
	Seguin	E_00015092	1.997%	1.997%	1.997%	1.997%	0.500%	
	Selma	E_00015096	1.997%	1.997%	1.997%	1.997%	0.500%	
	Shenandoah	E_00015140	0.581%	0.581%	0.581%	0.581%	0.500%	
	Shepherd	E_00015142	0.581%	0.581%	0.581%	0.581%	0.500%	
	Shoreacres	E_00015158	0.581%	0.581%	0.581%	0.581%	0.500%	
	Silsbee	E_00015166	1.070%	1.070%	1.070%	1.070%	0.500%	
	Sinton	E_00015180	1.070%	1.070%	1.070%	1.070%	0.500%	
	Smithville	E_00015203	1.070%	1.070%	1.070%	1.070%	0.500%	
	Sour Lake	E_00015221	0.581%	0.581%	0.581%	0.581%	0.500%	
	South Houston	E_00015231	1.997%	1.997%	1.997%	1.997%	0.500%	
	Southside Place	E_00015257	0.581%	0.581%	0.581%	0.581%	0.500%	
	Spring Valley	E_00015292	1.070%	1.070%	1.070%	1.070%	0.500%	
	Stafford	E_00015302	1.997%	1.997%	1.997%	1.997%	0.500%	
	Sugarland	E_00015362	1.997%	1.997%	1.997%	1.997%	0.500%	
	Taft	E_00015412	1.070%	1.070%	1.070%	1.070%	0.500%	
	0.500%							
	Talco	E_00015416	0.000%	0.000%	0.000%	0.000%	0.500%	
	Tatum	E_00015432	0.581%	0.581%	0.581%	0.581%	0.500%	
	Taylor Lake Village	E_00015435	1.070%	1.070%	1.070%	1.070%	0.500%	
	Tenaha	E_00015450	0.000%	0.000%	0.000%	0.000%	0.500%	
	Texas City	E_00015463	1.997%	1.997%	1.997%	1.997%	0.500%	
	Timpson	E_00015516	0.000%	0.000%	0.000%	0.000%	0.500%	
	Tomball	E_00034816	1.997%	1.997%	1.997%	1.997%	0.500%	
	Trinity	E_00015565	0.581%	0.581%	0.581%	0.581%	0.500%	
	Troup	E_00015569	0.581%	0.581%	0.581%	0.581%	0.500%	
	Tyler	E_00015594	1.997%	1.997%	1.997%	1.997%	0.500%	
	Uhland	E_00015597	0.581%	0.581%	0.581%	0.581%	0.500%	
	Uncertain	E_00015599	0.000%	0.000%	0.000%	0.000%	0.500%	
	Union Grove	E_00015603	0.000%	0.000%	0.000%	0.000%	0.500%	
	Universal City	E_00015611	1.997%	1.997%	1.997%	1.997%	0.500%	
	Van	E_00015635	1.070%	1.070%	1.070%	1.070%	0.500%	
	Victoria	E_00015668	1.997%	1.997%	1.997%	1.997%	0.500%	
	Vidor	E_00015672	1.070%	1.070%	1.070%	1.070%	0.500%	
	Wallis	E_00015718	0.581%	0.581%	0.581%	0.581%	0.500%	
	Warren City	E_00015737	0.000%	0.000%	0.000%	0.000%	0.500%	
	Waskom	E_00015741	0.581%	0.581%	0.581%	0.581%	0.500%	
	Webster	E_00015760	1.997%	1.997%	1.997%	1.997%	0.500%	
	Weimar	E_00015766	0.581%	0.581%	0.581%	0.581%	0.500%	
	West Columbia	E_00015792	1.070%	1.070%	1.070%	1.070%	0.500%	

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28076

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

West Orange	E_00015802	1.070%	1.070%	1.070%	1.070%	0.500%
West University	E_00015809	1.997%	1.997%	1.997%	1.997%	0.500%
Weston Lakes	E_00034813	0.581%	0.581%	0.581%	0.581%	0.500%
Wharton	E_00015842	1.070%	1.070%	1.070%	1.070%	0.500%
White Oak	E_00015853	1.070%	1.070%	1.070%	1.070%	0.500%
Whitehouse	E_00015859	1.070%	1.070%	1.070%	1.070%	0.500%
Willis	E_00015894	1.070%	1.070%	1.070%	1.070%	0.500%
Wills Point	E_00015901	1.070%	1.070%	1.070%	1.070%	0.500%
Winfield	E_00015914	0.000%	0.000%	0.000%	0.000%	0.000%
0.500%						
Winnsboro	E_00015921	1.070%	1.070%	1.070%	1.070%	0.500%
Woodbranch Village	E_00015940	0.581%	0.581%	0.581%	0.581%	0.500%
Yorktown	E_00015986	0.581%	0.581%	0.581%	0.581%	0.500%

(1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, Section 182.022; applicable to all classes except transportation.

(2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, Section 122.051

**TAX ACT 2022-U**

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS  
HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE AREAS - UNINCORPORATED RIDER TAX ACT 2022-U  
EFFECTIVE, June 25, 2024

**PURPOSE**

The purpose of this rider is to capture the effect Public Law 117-169, 136 STAT. 1818 of August 16, 2022 (Tax Act 2022) and certain other tax-related costs that will change from the amounts included in the standard service base revenue requirement in Docket No. OS-23-00015513. These effects include the return on the Corporate Alternative Minimum Tax (CAMT) deferred tax asset (DTA) resulting from the Tax Act 2022, income tax credits resulting from the Tax Act 2022, and the return on the increment or decrement in the net operating loss (NOL) DTA included in rate base and in the standard service base revenue requirement in Docket No. OS-23-00015513.

**APPLICATION**

This rider applies to all residential, general service-small and general service-large volume customers in the unincorporated area or city that has ceded jurisdiction to the Commission in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas impacted by the Company's Statement of Intent to Change Rates filed on October 30, 2023, Docket No. OS-23-00015513. The cities that ceded jurisdiction to the Commission in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas are listed on the final pages of this tariff. The rates associated with this rider will be calculated in accordance with Appendix 1. The adjustment calculated in this tariff shall appear as a line item on the bill entitled, Tax Act 2022.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28076

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

CALCULATION

The rider shall be calculated as the product of the Company's grossed-up rate of return authorized in the Company's most recent standard service base rate case proceeding times the CAMT deferred tax asset (CAMT DTA) estimated at December 31 of the calendar year prior to the annual change in the rates pursuant to this tariff, plus the Company's grossed-up rate of return authorized in the Company's most recent standard service base rate case proceeding times the increment or decrement in the NOL DTA estimated at December 31 of the calendar year prior to the annual change in the rates pursuant to this tariff compared to the NOL DTA included in rate base in the determination of the most recent standard service base revenue requirement, less the income tax credits received in accordance with IRS requirements applicable to the Tax Act 2022 grossed-up for income taxes to a revenue equivalent. The estimated CAMT DTA and NOL DTA and the related effects on the rider revenue requirements shall be trued up to the actual effects in the following year and the over/under recovery amortized over the twelve months that each year's recalculated tariff rates are in effect. The over/under recovery shall include a grossed-up rate of return as authorized in the Company's most recent standard service base rate case proceeding. The methodology for computing the Company's CAMT is as follows:

1. Confirm CenterPoint Energy, Inc's (CNP) consolidated (i.e., all members of a single employer) CAMT tax is in excess of regular tax. If CNP's CAMT DTA is \$0 there will be no CAMT DTA in the tariff.
2. Calculate CenterPoint Energy Resources Corp.'s (CERC) contribution to Adjusted Financial Statement Income (AFSI) on a stand-alone basis. CERC's AFSI is calculated by adjusting CERC's applicable financial statement income by adjustments to depreciation, pension costs and federal income tax to arrive at AFSI. AFSI is intended to be computed consistent with applicable IRS requirements.
3. Compare CERC's CAMT stand-alone amount with CERC's regular stand-alone tax liability. If the stand alone CAMT is in excess of the stand-alone regular tax, the CAMT DTA is recorded to CERC.
4. Allocate a portion of CERC's CAMT to the Company based on relative pretax book income (PTBI). If the Internal Revenue Service issues new guidance related to the Tax Act 2022, the Company reserves the right to make additional filings to recognize such adjustments.

FILING PROCEDURES

On or before August 1 of each year, starting in 2024, during the term of Rider Tax Act 2022, the Company shall file with the Railroad Commission (RRC) and Cities the Tax Act 2022 calculation as shown in Appendix 1 along with supporting schedules and workpapers. Unless disputed by the RRC Staff or Cities, rates per Appendix 1 will become effective for bills calculated on or after January 1 of the year following, starting in 2025. If the RRC Staff or Cities dispute the calculations, or any component thereof, the RRC Staff or Cities shall notify the Company on or before October 1.

Cities that Ceded Original Jurisdiction to the Commission  
 Ames Floresville Lumberton Sandy Oaks Arcola Galena Park Maud Santa Clara Avinger

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28076

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Gilmer Mineola Schertz Beeville Goliad Montgomery Scottsville Bellaire Grapeland  
Mount Vernon Seguin Bevil Oaks Groveton Nacogdoches Selma Big Sandy Hallettsville  
Naples Shepherd Bullard Hallsville New Boston Sinton Carthage Hawkins New Braunfels  
Smithville Center Henderson New Waverly South Houston China Hideaway Noonday  
Southside Place Clear Lake Shores Hillcrest Village Nordheim Talco Cleveland  
Hitchcock Omaha Tenaha Colmesneil Hooks Palacios Timpson Converse Hudson Panorama  
Village Trinity Corrigan Hughes Springs Pine Forest Troup Crockett Jacinto City  
Pinehurst Umland Cut and Shoot Jasper Pleak Uncertain Daingerfield Jefferson  
Pleasanton Van Danbury Jones Creek Poteet Vidor Dayton Kenedy Poth Warren City  
Diboll Kirbyville Queen City Weimar Douglassville Latexo Richwood West Orange Eagle  
Lake Leary Roman Forest West University Place East Mountain Liverpool Rose City  
Weston Lakes El Campo Livingston San Augustine Whitehouse El Lago Lovelady San  
Diego Willis Elkhart Lufkin San Marcos Willis Point

**CRR**

CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas Customer Rate Relief Rate Schedule

Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061.

A. ABBREVIATIONS AND DEFINITIONS

1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.

2) Bonds or Customer Rate Relief (CRR) Bonds - The Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023 and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.

3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.

4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).

5) Commission - The Railroad Commission of Texas, including its staff or delegate.

6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28076

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.

8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date of the Bonds so as to reflect the terms of the Servicing Agreement.

9) Customer Rate Relief (CRR) Charge - A nonbypassable charge as defined in Tex. Util. Code Section 104.362(7).

10) Financing Order - The order adopted under Tex. Util. Code Section 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.

11) Gas Utility - CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas (CenterPoint Energy) and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code Section 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.

12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code Section 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.

13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code Section 1232.1072.

14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after

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Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divesture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year.

15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes -

a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges.

b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchase Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

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## B. APPLICABILITY

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected by CenterPoint Energy Rate Schedule No. PGA-21 as a Participating Gas Utility for the [Unincorporated and Incorporated] areas of Beaumont/East Texas, South Texas, and Houston/Texas Coast, respectively under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

## C. TERM

This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

## D. SALES CUSTOMERS

For the purposes of billing the CRR Charges, all Sales Customers of the Participating Gas Utility's Beaumont/East Texas, South Texas, and Houston/Texas Coast Divisions shall be assessed the uniform volumetric charge identified below.

## E. CRR CHARGE

The CRR Charge will be a monthly volumetric rate of  
 \$0.11800/Ccf @14.65  
 \$0.11864/Ccf @14.73  
 \$0.12042/Ccf @14.95

The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true-up adjustment procedure. The CRR Charge shall be included in the Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

## F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE

The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to

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ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

## Step 1: Determination of Normalized Sales Volumes

(A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)

(B) Assumed % of uncollectible sales

(C) Total Normalized Sales Volumes Billed and Collected:

For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

## Step 2: Determination of CRR Charge

(D) Total CRR Charge Rate Revenue Requirement for Applicable Period

(E) CRR Charge per Normalized Sales Volumes (Mcf): (D / C)

Thereof: CRR Charge for Sales Customers

## G. CRR CHARGE TRUE-UP

Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period.

In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

## H. CRR CHARGE TRUE-UP PROCEDURE

CenterPoint Energy shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If CenterPoint Energy is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated

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Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over-collection or under-collection of CRR Charges and the amount of an adjustment).

If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. CenterPoint Energy shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY

The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011.

Customer Rate Relief Schedule

Effective: 11-27-2024

Bills Calculated on or after: 11-27-2024

FFA-12

CENTERPOINT ENERGY RESOURCES CORP.

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D/B/A CENTERPOINT ENERGY ENTEX  
 AND CENTERPOINT ENERGY TEXAS GAS  
 HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE  
 AREAS-RATE SHEET  
 FRANCHISE FEE ADJUSTMENT  
 RATE SCHEDULE NO. FFA-12

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, or ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

APPLICATION

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

MONTHLY ADJUSTMENT

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company.

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Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

RAILROAD COMMISSION REPORTING

CenterPoint shall maintain on file with the Railroad Commission of Texas a current listing of Cities and applicable franchise fees. Reports should be filed electronically at GUD\_Compliance@rrc.texas.gov or at the following address:

Compliance Filing  
 Director of Oversight and Safety Division, Gas Services Dept.  
 Railroad Commission of Texas  
 P.O. Drawer 12967  
 Austin, TX 78711-2967

City Franchise Rate

City	Small		Franchise		Large	
	Commercial	Transportation	Contract	Service Fees	Commercial	Misc.
Agua Dulce	2.000%		E_00011376	0.000%	2.000%	0.000%
Alice	3.000%		E_00011407	3.000%		3.000%
Alvin	2.000%	7 cents/MCF	E_00011428	2.000%		2.000%
Ames	5.000%	7 cents/MCF	E_00011431	5.000%		5.000%
Anahuac	4.000%	7 cents/MCF	E_00011436	4.000%		4.000%
Angleton	4.000%	7 cents/MCF	E_00011443	4.000%		4.000%
Aransas Pass	4.000%	7 cents/MCF	E_00011466	4.000%	4.000%	4.000%
Arcola			E_00011472		5.000%	

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<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>			
	5.000%		5.000%	5.000%
	7 cents/MCF			
Arp		E_00011484	2.000%	2.000%
	2.000%		2.000%	2.000%
Atlanta		E_00011511	2.000%	0.000%
	2.000%		2.000%	
Austin		E_00011520	5.000%	5.000%
	5.000%		5.000%	5.000%
	5.000%			
Avinger		E_00011528	5.000%	5.000%
	5.000%		5.000%	5.000%
	7 cents/MCF			
Bastrop		E_00011584	2.000%	2.000%
	2.000%		2.000%	2.000%
Baytown		E_00011604	4.000%	4.000%
	4.000%		4.000%	4.000%
	7 cents/MCF			
Beach City		E_00011610	2.000%	2.000%
	2.000%		2.000%	2.000%
Beasley		E_00011613	2.000%	0.000%
	2.000%		2.000%	
Beaumont		E_00011616	4.000%	4.000%
	4.000%		4.000%	4.000%
	7 cents/MCF			
Beckville		E_00011621	2.000%	0.000%
	2.000%		2.000%	
Beeville		E_00011642	4.000%	4.000%
	4.000%		4.000%	4.000%
	7 cents/MCF			
Bellaire		E_00011635	5.000%	5.000%
	5.000%		5.000%	5.000%
	7 cents/MCF			
Bevil Oaks		E_00011680	5.000%	5.000%
	5.000%		5.000%	5.000%
	7 cents/MCF			
Big Sandy		E_00011687	5.000%	5.000%
	5.000%		5.000%	5.000%
	7 cents/MCF			
Bishop		E_00011703	2.000%	2.000%
	2.000%		2.000%	2.000%
Bloomburg		E_00011728	2.000%	0.000%
	2.000%		2.000%	
Bridge City		E_00011812	3.000%	0.000%
	3.000%		3.000%	0.000%

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Brookshire	E_00011834	2.000%	
2.000%	2.000%		2.000%
Brookside Village	E_00011835	2.000%	
2.000%	0.000%		0.000%
Buda	E_00011863	4.000%	
4.000%	4.000%		4.000%
7 cents/MCF			
Bullard	E_00011872	5.000%	
5.000%	5.000%		5.000%
7 cents/MCF			
Bunker Hill	E_00011877	3.000%	
3.000%	3.000%		3.000%
	3.000%		
Carthage	E_00011990	5.000%	
5.000%	5.000%		5.000%
7 cents/MCF			
Center	E_00012030	5.000%	
5.000%	5.000%		5.000%
7 cents/MCF			
China	E_00012079	5.000%	
5.000%	5.000%		5.000%
7 cents/MCF			
Cibolo	E_00012092	2.000%	
2.000%	2.000%		2.000%
Clarksville City	E_00012111	4.000%	
4.000%	4.000%		4.000%
7 cents/MCF			
Clear Lake Shores	E_00012121	2.000%	
2.000%	2.000%		2.000%
7 cents/MCF			
Cleveland	E_00012127	5.000%	
5.000%	5.000%		5.000%
7 cents/MCF			
Clute	E_00012137	2.000%	
0.000%	0.000%		0.000%
Colmesneil	E_00012159	5.000%	
5.000%	5.000%		5.000%
7 cents/MCF			
Conroe	E_00012188	4.000%	
4.000%	4.000%		4.000%
7 cents/MCF			
Converse	E_00012191	5.000%	
5.000%	5.000%		5.000%
7 cents/MCF			
Corrigan	E_00012215	5.000%	
5.000%	5.000%		5.000%
7 cents/MCF			

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Crockett	E_00012270	5.000%	5.000%	5.000%	5.000%
5.000%		5.000%			5.000%
7 cents/MCF					
Cut & Shoot	E_00012301	5.000%	5.000%	5.000%	5.000%
5.000%		5.000%			5.000%
7 cents/MCF					
Daingerfield	E_00012316	5.000%	5.000%	5.000%	5.000%
5.000%		5.000%			5.000%
7 cents/MCF					
Danbury	E_00012326	5.000%	5.000%	5.000%	5.000%
5.000%		5.000%			5.000%
7 cents/MCF					
Dayton	E_00012340	5.000%	5.000%	5.000%	5.000%
5.000%		5.000%			5.000%
7 cents/MCF					
Deer Park	E_00012354	4.000%	4.000%	4.000%	4.000%
4.000%		4.000%			4.000%
7 cents/MCF					
DeKalb	E_00012345	0.000%	2.000%	2.000%	2.000%
0.000%					
Diboll	E_00012395	5.000%	5.000%	5.000%	5.000%
cents/MCF					
Dickinson	E_00012398	3.000%	3.000%	3.000%	3.000%
Douglassville	E_00012439	5.000%	5.000%	5.000%	5.000%
Driscoll	E_00012450	2.000%	2.000%	2.000%	0.000%
Eagle Lake	E_00012471	5.000%	5.000%	5.000%	5.000%
East Bernard	E_00012481	2.000%	2.000%	2.000%	2.000%
2.000%	2.000%	2.000%			
East Mountain	E_00012490	5.000%	5.000%	5.000%	5.000%
cents/MCF					
Edgewood	E_00012522	2.000%	2.000%	2.000%	2.000%
cents/MCF					
Edna	E_00012527	2.000%	2.000%	2.000%	2.000%
El Campo	E_00012533	5.000%	5.000%	5.000%	5.000%
cents/MCF					
El Lago	E_00012542	5.000%	5.000%	5.000%	5.000%
cents/MCF					
Elgin	E_00012556	3.000%	3.000%	3.000%	0.000%
Elkhart	E_00012559	5.000%	5.000%	5.000%	5.000%
cents/MCF					
Falls City	E_00012656	2.000%	2.000%	2.000%	2.000%
Floresville	E_00012703	5.000%	5.000%	5.000%	5.000%
5.000%	5.000%	7 cents/MCF			
Freeport	E_00012769	2.000%	2.000%	0.000%	0.000%
Freer	E_00012770	3.000%	3.000%	0.000%	0.000%
Friendswood	E_00012781	4.000%	4.000%	4.000%	4.000%
Fruitvale	E_00012790	2.000%	2.000%	2.000%	0.000%

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Fulshear		E_00012794	4.000%	4.000%	4.000%	4.000%	7
cents/MCF							
Galena Park		E_00012801	5.000%	5.000%	5.000%	5.000%	7
cents/MCF							
Ganado		E_00012810	2.000%	2.000%	0.000%	0.000%	
Garden Ridge		E_00012818	2.000%	2.000%	2.000%	0.000%	
Giddings		E_00012850	2.000%	2.000%	2.000%	0.000%	
Gilmer		E_00012855		5.000%			5.000%
5.000%	5.000%			7 cents/MCF			
Gladewater		E_00012861	4.000%	4.000%	4.000%	4.000%	7
cents/MCF							
Goliad		E_00012886	5.000%	5.000%	5.000%	5.000%	7
cents/MCF							
Goodrich		E_00012899	2.000%	2.000%	0.000%	0.000%	
Grand Saline		E_00012912	2.000%	2.000%	2.000%	0.000%	
Grapeland		E_00012922		5.000%		5.000%	
5.000%	5.000%			7 cents/MCF			
Gregory		E_00012954	2.000%	2.000%	0.000%	0.000%	
Groveton		E_00012969	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Hallettsville		E_00013000	5.000%	5.000%	5.000%	5.000%	7
cents/MCF							
Hallsville		E_00013003	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Hawkins		E_00013060		5.000%		5.000%	
5.000%	5.000%			7 cents/MCF			
Hedwig Village		E_00013075	3.000%	3.000%	0.000%	0.000%	
Henderson		E_00013086	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Hideaway		E_00034814	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Hillcrest Village		E_00013142	5.000%	5.000%	5.000%	5.000%	
Hilshire Village		E_00013152		4.000%			4.000%
4.000%	4.000%			7 cents/MCF	4.000%		
Hitchcock		E_00013155	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Hondo		E_00013186	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
Hooks		E_00013190	5.000%	5.000%	5.000%	5.000%	7
cents/MCF							
Houston		E_00013200		4.000%		4.000%	
4.000%	4.000%			5.000%		4.000%	
Hudson		E_00013213		5.000%	5.000%	5.000%	5.000%
cents/MCF							
Hughes Springs		E_00013218	5.000%	5.000%	5.000%	5.000%	7
cents/MCF							
Humble		E_00013223	3.000%	3.000%	3.000%	0.000%	
Hunter's Creek		E_00013229		3.000%			3.000%
3.000%	3.000%			3.000%		3.000%	
Huntsville		E_00013232	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
Ingleside		E_00013271	2.000%	2.000%	2.000%	2.000%	
Ingleside on the Bay		E_00013272	3.000%	3.000%	0.000%	0.000%	

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28076

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Iowa Colony	E_00013280	4.250%	4.250%	4.250%	4.250%	7 cents/MCF
Jacinto City	E_00013300	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Jacksonville	E_00013303	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
Jasper	E_00013314	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Jefferson	E_00013319	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Jersey Village	E_00013327	3.000%	3.000%	3.000%	3.000%	7 cents/MCF
Jones Creek	E_00013343	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Jourdanton	E_00013354	2.000%	2.000%	0.000%	0.000%	
Karnes City	E_00013372	2.000%	2.000%	0.000%	0.000%	
Katy	E_00013374	3.000%	3.000%	3.000%	3.000%	
Kemah	E_00013390	2.000%	2.000%	2.000%	2.000%	7 cents/MCF
Kendleton	E_00013394	2.000%	2.000%	2.000%	0.000%	
Kilgore	E_00013414	2.000%	2.000%	2.000%	2.000%	7 cents/MCF
Kenedy	E_00013395	2.000%	2.000%	2.000%	2.000%	7 cents/MCF
Kingsville	E_00013430	3.000%	3.000%	3.000%	0.000%	
Kirbyville	E_00013437	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Kyle	E_00013470	2.000%	2.000%	0.000%	0.000%	
La Coste	E_00013474	2.000%	2.000%	0.000%	0.000%	
La Grange	E_00013478	2.000%	2.000%	0.000%	0.000%	
La Porte	E_00013487	3.000%	3.000%	3.000%	3.000%	
Lake Jackson	E_00013531	3.000%	3.000%	3.000%	3.000%	
LaMarque	E_00013484	3.000%	3.000%	3.000%	3.000%	
Laredo	E_00013598	4.000%	4.000%	4.000%	4.000%	
Latexo	E_00013611	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
League City	E_00013626	2.000%	2.000%	2.000%	0.000%	
Leary	E_00013630	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Liberty	E_00013661	3.000%	3.000%	3.000%	3.000%	7 cents/MCF
Lindale	E_00013672	2.000%	2.000%	0.000%	0.000%	
Linden	E_00013673	2.000%	2.000%	2.000%	2.000%	7 cents/MCF
Liverpool	E_00013698	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Livingston	E_00013699	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Lone Star	E_00013725	2.000%	2.000%	2.000%	0.000%	
Longview	E_00013733	4.000%	4.000%	4.000%	4.000%	7 cents/MCF

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28076

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

	cents/MCF							
Lovelady		E_00013760		5.000%	5.000%	5.000%	5.000%	7
	cents/MCF							
Lufkin		E_00013773				5.000%		5.000%
	5.000%	5.000%						
				7 cents/MCF		5.000%		
Lumberton		E_00013776		5.000%	5.000%	5.000%	5.000%	7
	cents/MCF							
Manvel		E_00013827				4.250%		4.250%
	4.250%	4.250%		7 cents/MCF				
Marion		E_00013839		2.000%	2.000%	2.000%	2.000%	
Marshall		E_00013843				4.000%		4.000%
	4.000%	4.000%		7 cents/MCF				
Mathis		E_00013865		3.000%	3.000%	3.000%	3.000%	
Maud		E_00013868		5.000%	5.000%	5.000%	5.000%	7
	cents/MCF							
Meadow's Place		E_00013924		4.000%	4.000%	4.000%	4.000%	
Mineola		E_00014008		5.000%	5.000%	5.000%	5.000%	7
	cents/MCF							
Missouri City		E_00014019		3.000%	3.000%	3.000%	3.000%	7 cents/MCF
Montgomery		E_00014045		4.000%	4.000%	4.000%	4.000%	7
	cents/MCF							
Morgan's Point		E_00014064		2.000%	0.000%	0.000%	0.000%	
Mt. Belvieu		E_00014036				2.000%		2.000%
	2.000%	2.000%		7 cents/MCF		2.000%		
Mt. Pleasant		E_00014085		5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Mt. Vernon		E_00014090		5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Nacogdoches		E_00014120		5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Naples		E_00014124		5.000%	5.000%	5.000%	5.000%	7
	cents/MCF							
Nassau Bay		E_00014128				4.000%		4.000%
	4.000%	4.000%		7 cents/MCF		4.000%		
Nederland		E_00014141		4.000%	4.000%	4.000%	4.000%	
Needville		E_00014145		2.000%	2.000%	0.000%	0.000%	
New Boston		E_00014155		5.000%	5.000%	5.000%	5.000%	7 cents/MCF
New Braunfels		E_00014156		5.000%	5.000%	5.000%	5.000%	7 cents/MCF
New London		E_00014169		2.000%	2.000%	0.000%	0.000%	
New Waverly		E_00014179		5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Niederwald		E_00014185		4.000%	4.000%	4.000%	4.000%	7
	cents/MCF							
Noonday		E_00014209		5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Nordheim		E_00014210		5.000%	5.000%	5.000%	5.000%	7 cents/MCF
North Cleveland		E_00014224		3.000%	3.000%	0.000%	0.000%	
Oak Ridge North		E_00014303		4.000%	4.000%	0.000%	0.000%	
Odem		E_00014325		2.000%	2.000%	2.000%	0.000%	
Omaha		E_00014365		5.000%	5.000%	5.000%	5.000%	7
	cents/MCF							

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28076

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

	Orange			E_00014375	3.000%	3.000%	3.000%	3.000%
	Orange Grove			E_00014376	2.000%	2.000%	2.000%	2.000%
	Orchard			E_00014380	2.000%	2.000%	2.000%	0.000%
	Ore City			E_00014381	2.000%	2.000%	0.000%	0.000%
	cents/MCF							
	Overton			E_00014394	2.000%	2.000%	2.000%	2.000%
	Oyster Creek			E_00014398	3.000%	3.000%	3.000%	3.000%
	Palacios			E_00014408	5.000%	5.000%	5.000%	5.000%
	Panorama Village			E_00014429	5.000%	5.000%	5.000%	5.000%
	Pasadena			E_00014452	4.000%	4.000%	4.000%	4.000%
	Pearland			E_00014478			2.000%	
	2.000%							
		2.000%						
	Pine Forest			E_00014548	5.000%	5.000%	5.000%	5.000%
	cents/MCF							
	Pinehurst			E_00014560	5.000%	5.000%	5.000%	5.000%
	cents/MCF							
	Piney Point Village			E_00014568	2.000%	2.000%	2.000%	2.000%
	Pittsburg			E_00014577	2.000%	2.000%	2.000%	2.000%
	cents/MCF							
	Pleak			E_00014585	5.000%	5.000%	5.000%	5.000%
	Pleasanton			E_00014592	5.000%	5.000%	5.000%	5.000%
	cents/MCF							
	Point Comfort			E_00014602	2.000%	2.000%	0.000%	0.000%
	Port Arthur			E_00014620	4.000%	4.000%	4.000%	4.000%
	cents/MCF							
	Port Lavaca			E_00014623	4.000%	4.000%	4.000%	4.000%
	cents/MCF							
	Portland			E_00014636	3.000%	3.000%	3.000%	3.000%
	Poteet			E_00014643	5.000%	5.000%	5.000%	5.000%
	cents/MCF							
	Poth			E_00014644	5.000%	5.000%	5.000%	5.000%
	cents/MCF							
	Premont			E_00014662	2.000%	2.000%	2.000%	2.000%
	Queen City			E_00014701	5.000%	5.000%	5.000%	5.000%
	cents/MCF							
	Red Lick			E_00014769			4.000%	4.000%
	4.000%							
		4.000%						
			7 cents/MCF					
	Refugio			E_00014779	2.000%	2.000%	0.000%	0.000%
	Richmond			E_00014807	2.000%	0.000%	0.000%	0.000%
	Richwood			E_00014808	5.000%	5.000%	5.000%	5.000%
	Riverside			E_00014844	2.000%	2.000%	2.000%	0.000%
	Roman Forest			E_00014894	5.000%	5.000%	5.000%	5.000%
	Rose City			E_00014901	5.000%	5.000%	5.000%	5.000%
	Rose Hill Acres			E_00014902	3.000%	3.000%	3.000%	0.000%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28076

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Rosenberg	E_00014905	3.000%	3.000%	3.000%	3.000%	7
cents/MCF						
Runge	E_00014941	2.000%	2.000%	0.000%	0.000%	
Rusk	E_00014945	2.000%	2.000%	2.000%	2.000%	
San Augustine	E_00014986	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
San Diego	E_00014989	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
San Marcos	E_00015001	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Sandy Oaks	E_00034815	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Santa Clara	E_00034817	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Santa Fe	E_00015038	3.000%	3.000%	3.000%	3.000%	7 cents/MCF
Schertz	E_00015063	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Schulenburg	E_00015067	2.000%	2.000%	0.000%	0.000%	
Scottsville	E_00015074	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Seabrook	E_00015079	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
Seadrift	E_00015080	2.000%	2.000%	2.000%	0.000%	
Seguin	E_00015092	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Selma	E_00015096	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Shenandoah	E_00015140	4.000%	4.000%	4.000%	0.000%	
Shepherd	E_00015142	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Shoreacres	E_00015158	3.000%	3.000%	3.000%	3.000%	
Silsbee	E_00015166	4.000%	4.000%	0.000%	0.000%	
Sinton	E_00015180	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Smithville	E_00015203	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Sour Lake	E_00015221	4.000%	4.000%	4.000%	4.000%	7
cents/MCF						
South Houston	E_00015231	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Southside Place	E_00015257	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Spring Valley	E_00015292	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
4.000%						
Stafford	E_00015302	3.000%	3.000%	3.000%	3.000%	7
cents/MCF						
Sugarland	E_00015362	2.000%	2.000%	2.000%	2.000%	
Taft	E_00015412	2.000%	2.000%	2.000%	2.000%	

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28076

**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	Talco E_00015416 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
	Tatum E_00015432 2.000% 2.000% 2.000% 0.000%
	Taylor Lake Village E_00015435 2.000% 2.000% 2.000% 0.000%
	Tenaha E_00015450 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
	Texas City E_00015463 4.250% 4.250% 4.250% 4.250% 7 cents/MCF
	4.250%
	Timpson E_00015516 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
	Tomball E_00034816 0.000% 0.000% 0.000% 0.000%
	Trinity E_00015565 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
	Troup E_00015569 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
	Tyler E_00015594 \$1.75 \$4.50
	\$65.00 \$65.00 7 cents/MCF
	Uhland E_00015597 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
	Uncertain E_00015599 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
	Union Grove E_00015603 2.000% 2.000% 0.000% 0.000%
	Universal City E_00015611 2.000% 2.000% 2.000% 2.000%
	Van E_00015635 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
	Victoria E_00015668 4.000% 4.000% 4.000% 4.000% 7 cents/MCF
	Vidor E_00015672 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
	Wallis E_00015718 2.000% 2.000% 2.000% 0.000%
	Warren City E_00015737 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
	Waskom E_00015741 2.000% 2.000% 2.000% 0.000%
	Webster E_00015760 3.000% 3.000% 3.000% 0.000%
	Weimar E_00015766 5.000% 5.000% 7 cents/MCF
	5.000% 5.000%
	West Columbia E_00015792 4.000% 4.000% 7 cents/MCF
	4.000% 4.000%
	West Orange E_00015802 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
	West University E_00015809 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
	Weston Lakes E_00034813 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
	Wharton E_00015842 3.000% 3.000% 3.000% 3.000% 7 cents/MCF
	White Oak E_00015853 4.000% 4.000% 4.000% 4.000% 7 cents/MCF
	Whitehouse E_00015859 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
	Willis E_00015894 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
	Wills Point E_00015901 5.000% 5.000% 5.000% 5.000% 7 cents/MCF

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28076

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

cents/MCF					
Winfield		E_00015914	2.000%	2.000%	2.000% 2.000%
Winnsboro		E_00015921		2.000%	2.000%
2.000%	2.000%	7 cents/MCF			
Woodbranch Village		E_00015940	0.000%	0.000%	0.000% 0.000%
Yorktown		E_00015986	2.000%	2.000%	2.000% 0.000%

**RATE ADJUSTMENT PROVISIONS**

None

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28076

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7004	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	AGUA DULCE, ENVIRONS			
7006	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	ALICE, ENVIRONS			
7014	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	ARANSAS PASS, ENVIRONS			
7018	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	BASTROP, ENVIRONS			
7029	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	BEEVILLE, INC.			
7030	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	BEEVILLE, ENVIRONS			
7037	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	BISHOP, ENVIRONS			
7045	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	BUDA, ENVIRONS			
7089	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	EAGLE LAKE, INC.			
7090	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	EAGLE LAKE, ENVIRONS			
7096	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	EDNA, ENVIRONS			
7056	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	CIBOLO, ENVIRONS			
7097	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	EL CAMPO, INC.			
7069	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	CONVERSE, INC.			
7070	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	CONVERSE, ENVIRONS			
7098	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	EL CAMPO, ENVIRONS			
7100	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	ELGIN, ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28076

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7106	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	FALLS CITY, ENVIRONS			
7107	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	FLORESVILLE, INC.			
7108	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	FLORESVILLE, ENVIRONS			
7118	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	GANADO, ENVIRONS			
7119	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	GARDEN RIDGE, INC.			
7121	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	GIDDINGS, ENVIRONS			
7124	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	GOLIAD, INC.			
7125	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	GOLIAD, ENVIRONS			
7135	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	HALLETTSVILLE, INC.			
7136	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	HALLETTSVILLE, ENVIRONS			
7150	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	HONDO, ENVIRONS			
7160	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	INGLESIDE, ENVIRONS			
7162	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	INGLESIDE BY THE BAY, ENV.			
7172	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	JOURDANTON, ENVIRONS			
7174	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	KARNES CITY, ENVIRONS			
7181	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	KENEDY, INC.			
7182	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	KENEDY, ENVIRONS			

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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 28076**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7186	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	KINGSVILLE, ENVIRONS			
7190	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	KYLE, ENVIRONS			
7192	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	LA COSTE, ENVIRONS			
7194	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	LA GRANGE, ENVIRONS			
7201	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	LAREDO, ENVIRONS			
7224	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	MARION, ENVIRONS			
7228	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	MATHIS, ENVIRONS			
7243	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	NEW BRAUNFELS, INC.			
7244	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	NEW BRAUNFELS, ENVIRONS			
7247	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	NORDHEIM, INC.			
7248	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	NORDHEIM, ENVIRONS			
7252	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	ODEM, ENVIRONS			
7255	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	ORANGE GROVE, INC.			
7256	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	ORANGE GROVE, ENVIRONS			
7263	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	PALACIOS, INC.			
7264	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	PALACIOS, ENVIRONS			
7274	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	PLEASANTON, INC.			

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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 28076**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7275	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	PLEASANTON, ENVIRONS			
7277	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	PORT LAVACA, INC.			
7278	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	PORT LAVACA, ENVIRONS			
7280	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	PORTLAND, ENVIRONS			
7282	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	POTEET, ENVIRONS			
7284	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	POTH, ENVIRONS			
7088	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	DRISCOLL, ENVIRONS			
7286	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	PREMONT, ENVIRONS			
7288	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	REFUGIO, ENVIRONS			
7303	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	RUNGE, ENVIRONS			
7308	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	SAN DIEGO, INC.			
7309	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	SAN DIEGO, ENVIRONS			
7310	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	SAN MARCOS, INC.			
7311	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	SAN MARCOS, ENVIRONS			
7314	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	SCHERTZ, INC.			
7315	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	SCHERTZ, ENVIRONS			
7317	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	SCHULENBURG, ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28076

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7323	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	SEADRIFT, ENVIRONS			
32879	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	AUSTIN, ENVIRONS			
32880	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	GARDEN RIDGE, ENVIRONS			
32881	N	Mcf	\$9.7269	07/02/2024
<u>CUSTOMER NAME</u>	POINT COMFORT, ENVIRONS			
32882	N	Mcf	\$9.7269	07/02/2024
<u>CUSTOMER NAME</u>	GREGORY, ENVIRONS			
32883	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	NIEDERWALD, ENVIRONS			
32884	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	SELMA, ENVIRONS			
32885	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	FREER, ENVIRONS			
37308	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	SANDY OAKS, INC.			
40682	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	SANTA CLARA, INC.			
40683	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	SANTA CLARA, ENVIRONS			
40811	N			
<u>CUSTOMER NAME</u>	UHLAND, INC.			
40812	N	Mcf	\$9.7269	07/02/2024
<u>CUSTOMER NAME</u>	UHLAND, ENVIRONS			
7004	N	Mcf	\$9.7269	07/02/2024
<u>CUSTOMER NAME</u>	AGUA DULCE, ENVIRONS			
7006	N	Mcf	\$9.7269	07/02/2024
<u>CUSTOMER NAME</u>	ALICE, ENVIRONS			
7014	N	Mcf	\$9.7269	07/02/2024
<u>CUSTOMER NAME</u>	ARANSAS PASS, ENVIRONS			
7018	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	BASTROP, ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7029	N	Mcf	\$9.7269	07/02/2024
<u>CUSTOMER NAME</u>	BEEVILLE, INC.			
7030	N	Mcf	\$9.7269	07/02/2024
<u>CUSTOMER NAME</u>	BEEVILLE, ENVIRONS			
7037	N	Mcf	\$9.7269	07/02/2024
<u>CUSTOMER NAME</u>	BISHOP, ENVIRONS			
7045	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	BUDA, ENVIRONS			
7056	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	CIBOLO, ENVIRONS			
7069	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	CONVERSE, INC.			
7070	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	CONVERSE, ENVIRONS			
7088	N	Mcf	\$9.7269	07/02/2024
<u>CUSTOMER NAME</u>	DRISCOLL, ENVIRONS			
7089	N	Mcf	\$9.7269	07/02/2024
<u>CUSTOMER NAME</u>	EAGLE LAKE, INC.			
7090	N	Mcf	\$9.7269	07/02/2024
<u>CUSTOMER NAME</u>	EAGLE LAKE, ENVIRONS			
7096	N	Mcf	\$9.7269	07/02/2024
<u>CUSTOMER NAME</u>	EDNA, ENVIRONS			
7097	N	Mcf	\$9.7269	07/02/2024
<u>CUSTOMER NAME</u>	EL CAMPO, INC.			
7098	N	Mcf	\$9.7269	07/02/2024
<u>CUSTOMER NAME</u>	EL CAMPO, ENVIRONS			
7100	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	ELGIN, ENVIRONS			
7106	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	FALLS CITY, ENVIRONS			
7107	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	FLORESVILLE, INC.			
7108	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	FLORESVILLE, ENVIRONS			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28076

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7118	N	Mcf	\$9.7269	07/02/2024
<u>CUSTOMER NAME</u>	GANADO, ENVIRONS			
23638	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	PETTUS, ENVIRONS			
23639	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	TULETA, ENVIRONS			
7121	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	GIDDINGS, ENVIRONS			
7124	N	Mcf	\$9.7269	07/02/2024
<u>CUSTOMER NAME</u>	GOLIAD, INC.			
7125	N	Mcf	\$9.7269	07/02/2024
<u>CUSTOMER NAME</u>	GOLIAD, ENVIRONS			
7132	N			
<u>CUSTOMER NAME</u>	GREGORY, INC.			
7135	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	HALLETTSVILLE, INC.			
7136	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	HALLETTSVILLE, ENVIRONS			
7150	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	HONDO, ENVIRONS			
7160	N	Mcf	\$9.7269	07/02/2024
<u>CUSTOMER NAME</u>	INGLESIDE, ENVIRONS			
7162	N	Mcf	\$9.7269	07/02/2024
<u>CUSTOMER NAME</u>	INGLESIDE BY THE BAY, ENV.			
7172	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	JOURDANTON, ENVIRONS			
7174	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	KARNES CITY, ENVIRONS			
7181	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	KENEDY, INC.			
7182	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	KENEDY, ENVIRONS			
7186	N	Mcf	\$9.7269	07/02/2024
<u>CUSTOMER NAME</u>	KINGSVILLE, ENVIRONS			

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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7190	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	KYLE, ENVIRONS			
7192	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	LA COSTE, ENVIRONS			
7194	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	LA GRANGE, ENVIRONS			
7201	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	LAREDO, ENVIRONS			
7224	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	MARION, ENVIRONS			
7228	N	Mcf	\$9.7269	07/02/2024
<u>CUSTOMER NAME</u>	MATHIS, ENVIRONS			
7243	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	NEW BRAUNFELS, INC.			
7244	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	NEW BRAUNFELS, ENVIRONS			
7247	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	NORDHEIM, INC.			
7248	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	NORDHEIM, ENVIRONS			
7252	N	Mcf	\$9.7269	07/02/2024
<u>CUSTOMER NAME</u>	ODEM, ENVIRONS			
7256	N	Mcf	\$9.7269	07/02/2024
<u>CUSTOMER NAME</u>	ORANGE GROVE, ENVIRONS			
7263	N	Mcf	\$9.7269	07/02/2024
<u>CUSTOMER NAME</u>	PALACIOS, INC.			
7264	N	Mcf	\$9.7269	07/02/2024
<u>CUSTOMER NAME</u>	PALACIOS, ENVIRONS			
7267	N			
<u>CUSTOMER NAME</u>	PEARLAND, INC.			
7274	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	PLEASANTON, INC.			
7275	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	PLEASANTON, ENVIRONS			

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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7278	N	Mcf	\$9.7269	07/02/2024
<u>CUSTOMER NAME</u>	PORT LAVACA, ENVIRONS			
7311	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	SAN MARCOS, ENVIRONS			
7314	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	SCHERTZ, INC.			
7315	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	SCHERTZ, ENVIRONS			
7317	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	SCHULENBURG, ENVIRONS			
7323	N	Mcf	\$9.7269	07/02/2024
<u>CUSTOMER NAME</u>	SEADRIFT, ENVIRONS			
7324	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	SEGUIN, INC.			
7325	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	SEGUIN, ENVIRONS			
7326	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	SELMA, INC.			
7335	N	Mcf	\$9.7269	07/02/2024
<u>CUSTOMER NAME</u>	SINTON, INC.			
7336	N	Mcf	\$9.7269	07/02/2024
<u>CUSTOMER NAME</u>	SINTON, ENVIRONS			
7337	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	SMITHVILLE, INC.			
7338	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	SMITHVILLE, ENVIRONS			
7348	N	Mcf	\$9.7269	07/02/2024
<u>CUSTOMER NAME</u>	TAFT, ENVIRONS			
7366	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	UNIVERSAL CITY, ENVIRONS			
7370	N	Mcf	\$9.7269	07/02/2024
<u>CUSTOMER NAME</u>	VICTORIA, ENVIRONS			
7379	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	WEIMAR, INC.			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7380	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	WEIMAR, ENVIRONS			
7392	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	YORKTOWN, ENVIRONS			
7442	N	Mcf	\$9.7269	07/02/2024
<u>CUSTOMER NAME</u>	BLOOMINGTON			
7445	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	D'HANIS			
7446	N	Mcf	\$9.7269	07/02/2024
<u>CUSTOMER NAME</u>	EDROY			
7447	N	Mcf	\$9.7269	07/02/2024
<u>CUSTOMER NAME</u>	INEZ			
7448	N	Mcf	\$9.7269	07/02/2024
<u>CUSTOMER NAME</u>	LOLITA			
7449	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	MCQUEENEY			
7450	N	Mcf	\$9.7269	07/02/2024
<u>CUSTOMER NAME</u>	PLACEDO			
7451	N	Mcf	\$9.7269	07/02/2024
<u>CUSTOMER NAME</u>	SKIDMORE			
7452	N	Mcf	\$9.7269	07/02/2024
<u>CUSTOMER NAME</u>	VANDERBILT			
7454	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	BRUNI			
7455	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	HEBBRONVILLE			
7456	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	MIRANDO CITY			
7457	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	OILTON			
7460	N	Mcf	\$9.7269	07/02/2024
<u>CUSTOMER NAME</u>	BLESSING			
7496	N	Mcf	\$9.7269	07/02/2024
<u>CUSTOMER NAME</u>	LOUISE			

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## GSD - 1 TARIFF REPORT

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TARIFF CODE: DS RRC TARIFF NO: 28076

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7516	N	Mcf	\$9.7269	07/02/2024
<u>CUSTOMER NAME</u>	BANQUETE			
9974	Y			
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
7280	N	Mcf	\$9.7269	07/02/2024
<u>CUSTOMER NAME</u>	PORTLAND, ENVIRONS			
7281	N			
<u>CUSTOMER NAME</u>	POTEET, INC.			
7282	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	POTEET, ENVIRONS			
7283	N			
<u>CUSTOMER NAME</u>	POTH, INC.			
7284	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	POTH, ENVIRONS			
7286	N	Mcf	\$9.7269	07/02/2024
<u>CUSTOMER NAME</u>	PREMONT, ENVIRONS			
7288	N	Mcf	\$9.7269	07/02/2024
<u>CUSTOMER NAME</u>	REFUGIO, ENVIRONS			
7303	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	RUNGE, ENVIRONS			
7308	N	Mcf	\$9.7269	07/02/2024
<u>CUSTOMER NAME</u>	SAN DIEGO, INC.			
7309	N	Mcf	\$9.7269	07/02/2024
<u>CUSTOMER NAME</u>	SAN DIEGO, ENVIRONS			
7310	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	SAN MARCOS, INC.			
7119	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	GARDEN RIDGE, INC.			
7255	N	Mcf	\$9.7269	07/02/2024
<u>CUSTOMER NAME</u>	ORANGE GROVE, INC.			
7277	N	Mcf	\$9.7269	07/02/2024
<u>CUSTOMER NAME</u>	PORT LAVACA, INC.			
23637	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	CAMPBELLTON, ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 28076**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
32464	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	AUSTIN, INC.			
7097	N	Mcf	\$8.4908	08/01/2024
<u>CUSTOMER NAME</u>	EL CAMPO, INC.			
7098	N	Mcf	\$8.4908	08/01/2024
<u>CUSTOMER NAME</u>	EL CAMPO, ENVIRONS			
7100	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	ELGIN, ENVIRONS			
7106	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	FALLS CITY, ENVIRONS			
7107	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	FLORESVILLE, INC.			
7108	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	FLORESVILLE, ENVIRONS			
7118	N	Mcf	\$8.4908	08/01/2024
<u>CUSTOMER NAME</u>	GANADO, ENVIRONS			
7119	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	GARDEN RIDGE, INC.			
7121	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	GIDDINGS, ENVIRONS			
7124	N	Mcf	\$8.4908	08/01/2024
<u>CUSTOMER NAME</u>	GOLIAD, INC.			
7125	N	Mcf	\$8.4908	08/01/2024
<u>CUSTOMER NAME</u>	GOLIAD, ENVIRONS			
7135	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	HALLETTSVILLE, INC.			
7136	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	HALLETTSVILLE, ENVIRONS			
7150	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	HONDO, ENVIRONS			
7160	N	Mcf	\$8.4908	08/01/2024
<u>CUSTOMER NAME</u>	INGLESIDE, ENVIRONS			
7162	N	Mcf	\$8.4908	08/01/2024
<u>CUSTOMER NAME</u>	INGLESIDE BY THE BAY, ENV.			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28076

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7172	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	JOURDANTON, ENVIRONS			
7174	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	KARNES CITY, ENVIRONS			
7181	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	KENEDY, INC.			
7182	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	KENEDY, ENVIRONS			
7186	N	Mcf	\$8.4908	08/01/2024
<u>CUSTOMER NAME</u>	KINGSVILLE, ENVIRONS			
7190	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	KYLE, ENVIRONS			
7192	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	LA COSTE, ENVIRONS			
7194	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	LA GRANGE, ENVIRONS			
7201	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	LAREDO, ENVIRONS			
7224	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	MARION, ENVIRONS			
7228	N	Mcf	\$8.4908	08/01/2024
<u>CUSTOMER NAME</u>	MATHIS, ENVIRONS			
7243	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	NEW BRAUNFELS, INC.			
7244	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	NEW BRAUNFELS, ENVIRONS			
7247	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	NORDHEIM, INC.			
7248	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	NORDHEIM, ENVIRONS			
7004	N	Mcf	\$8.4908	08/01/2024
<u>CUSTOMER NAME</u>	AGUA DULCE, ENVIRONS			
7006	N	Mcf	\$8.4908	08/01/2024
<u>CUSTOMER NAME</u>	ALICE, ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28076

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7014	N	Mcf	\$8.4908	08/01/2024
<u>CUSTOMER NAME</u>	ARANSAS PASS, ENVIRONS			
7018	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	BASTROP, ENVIRONS			
7029	N	Mcf	\$8.4908	08/01/2024
<u>CUSTOMER NAME</u>	BEEVILLE, INC.			
7030	N	Mcf	\$8.4908	08/01/2024
<u>CUSTOMER NAME</u>	BEEVILLE, ENVIRONS			
7037	N	Mcf	\$8.4908	08/01/2024
<u>CUSTOMER NAME</u>	BISHOP, ENVIRONS			
7045	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	BUDA, ENVIRONS			
7056	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	CIBOLO, ENVIRONS			
7069	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	CONVERSE, INC.			
7070	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	CONVERSE, ENVIRONS			
7088	N	Mcf	\$8.4908	08/01/2024
<u>CUSTOMER NAME</u>	DRISCOLL, ENVIRONS			
7089	N	Mcf	\$8.4908	08/01/2024
<u>CUSTOMER NAME</u>	EAGLE LAKE, INC.			
7090	N	Mcf	\$8.4908	08/01/2024
<u>CUSTOMER NAME</u>	EAGLE LAKE, ENVIRONS			
7096	N	Mcf	\$8.4908	08/01/2024
<u>CUSTOMER NAME</u>	EDNA, ENVIRONS			
7324	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	SEGUIN, INC.			
7325	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	SEGUIN, ENVIRONS			
7326	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	SELMA, INC.			
7335	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	SINTON, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28076

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7336	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	SINTON, ENVIRONS			
7337	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	SMITHVILLE, INC.			
7348	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	TAFT, ENVIRONS			
7366	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	UNIVERSAL CITY, ENVIRONS			
7338	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	SMITHVILLE, ENVIRONS			
7370	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	VICTORIA, ENVIRONS			
7379	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	WEIMAR, INC.			
7380	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	WEIMAR, ENVIRONS			
7392	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	YORKTOWN, ENVIRONS			
7442	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	BLOOMINGTON			
7445	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	D' HANIS			
7446	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	EDROY			
7447	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	INEZ			
7448	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	LOLITA			
7449	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	MCQUEENEY			
7450	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	PLACEDO			
7451	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	SKIDMORE			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 28076**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7452	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	VANDERBILT			
7454	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	BRUNI			
7455	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	HEBBRONVILLE			
7456	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	MIRANDO CITY			
7457	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	OILTON			
7460	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	BLESSING			
7496	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	LOUISE			
7516	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	BANQUETE			
23637	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	CAMPBELLTON, ENVIRONS			
23638	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	PETTUS, ENVIRONS			
23639	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	TULETA, ENVIRONS			
32464	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	AUSTIN, INC.			
32879	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	AUSTIN, ENVIRONS			
32880	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	GARDEN RIDGE, ENVIRONS			
32881	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	POINT COMFORT, ENVIRONS			
32882	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	GREGORY, ENVIRONS			
32883	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	NIEDERWALD, ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28076

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
32884	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	SELMA, ENVIRONS			
32885	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	FREER, ENVIRONS			
37308	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	SANDY OAKS, INC.			
40682	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	SANTA CLARA, INC.			
40683	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	SANTA CLARA, ENVIRONS			
40812	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	UHLAND, ENVIRONS			
7310	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	SAN MARCOS, INC.			
7311	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	SAN MARCOS, ENVIRONS			
7314	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	SCHERTZ, INC.			
7315	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	SCHERTZ, ENVIRONS			
7317	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	SCHULENBURG, ENVIRONS			
7323	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	SEADRIFT, ENVIRONS			
7324	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	SEGUIN, INC.			
7325	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	SEGUIN, ENVIRONS			
7326	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	SELMA, INC.			
7335	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	SINTON, INC.			
7336	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	SINTON, ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28076

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7337	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	SMITHVILLE, INC.			
7338	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	SMITHVILLE, ENVIRONS			
7348	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	TAFT, ENVIRONS			
7366	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	UNIVERSAL CITY, ENVIRONS			
7370	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	VICTORIA, ENVIRONS			
7379	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	WEIMAR, INC.			
7380	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	WEIMAR, ENVIRONS			
7392	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	YORKTOWN, ENVIRONS			
7442	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	BLOOMINGTON			
7445	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	D'HANIS			
7446	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	EDROY			
7447	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	INEZ			
7448	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	LOLITA			
7449	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	MCQUEENEY			
7450	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	PLACEDO			
7451	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	SKIDMORE			
7452	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	VANDERBILT			

GAS SERVICES DIVISION  
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28076

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7454	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	BRUNI			
7455	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	HEBBRONVILLE			
7456	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	MIRANDO CITY			
7457	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	OILTON			
7460	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	BLESSING			
7496	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	LOUISE			
7516	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	BANQUETE			
23637	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	CAMPBELLTON, ENVIRONS			
23638	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	PETTUS, ENVIRONS			
23639	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	TULETA, ENVIRONS			
32464	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	AUSTIN, INC.			
32879	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	AUSTIN, ENVIRONS			
32880	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	GARDEN RIDGE, ENVIRONS			
32881	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	POINT COMFORT, ENVIRONS			
32882	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	GREGORY, ENVIRONS			
32883	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	NIEDERWALD, ENVIRONS			
32884	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	SELMA, ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28076

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
32885	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	FREER, ENVIRONS			
37308	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	SANDY OAKS, INC.			
40682	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	SANTA CLARA, INC.			
40683	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	SANTA CLARA, ENVIRONS			
40812	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	UHLAND, ENVIRONS			
7252	N	Mcf	\$8.4908	08/01/2024
<u>CUSTOMER NAME</u>	ODEM, ENVIRONS			
7255	N	Mcf	\$8.4908	08/01/2024
<u>CUSTOMER NAME</u>	ORANGE GROVE, INC.			
7256	N	Mcf	\$8.4908	08/01/2024
<u>CUSTOMER NAME</u>	ORANGE GROVE, ENVIRONS			
7263	N	Mcf	\$8.4908	08/01/2024
<u>CUSTOMER NAME</u>	PALACIOS, INC.			
7264	N	Mcf	\$8.4908	08/01/2024
<u>CUSTOMER NAME</u>	PALACIOS, ENVIRONS			
7274	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	PLEASANTON, INC.			
7275	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	PLEASANTON, ENVIRONS			
7277	N	Mcf	\$8.4908	08/01/2024
<u>CUSTOMER NAME</u>	PORT LAVACA, INC.			
7278	N	Mcf	\$8.4908	08/01/2024
<u>CUSTOMER NAME</u>	PORT LAVACA, ENVIRONS			
7280	N	Mcf	\$8.4908	08/01/2024
<u>CUSTOMER NAME</u>	PORTLAND, ENVIRONS			
7282	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	POTEET, ENVIRONS			
7284	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	POTH, ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28076

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7286	N	Mcf	\$8.4908	08/01/2024
<u>CUSTOMER NAME</u>	PREMONT, ENVIRONS			
7288	N	Mcf	\$8.4908	08/01/2024
<u>CUSTOMER NAME</u>	REFUGIO, ENVIRONS			
7303	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	RUNGE, ENVIRONS			
7308	N	Mcf	\$8.4908	08/01/2024
<u>CUSTOMER NAME</u>	SAN DIEGO, INC.			
7309	N	Mcf	\$8.4908	08/01/2024
<u>CUSTOMER NAME</u>	SAN DIEGO, ENVIRONS			
7310	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	SAN MARCOS, INC.			
7311	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	SAN MARCOS, ENVIRONS			
7314	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	SCHERTZ, INC.			
7315	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	SCHERTZ, ENVIRONS			
7317	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	SCHULENBURG, ENVIRONS			
7323	N	Mcf	\$8.4908	08/01/2024
<u>CUSTOMER NAME</u>	SEADRIFT, ENVIRONS			
7324	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	SEGUIN, INC.			
7325	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	SEGUIN, ENVIRONS			
7326	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	SELMA, INC.			
7335	N	Mcf	\$8.4908	08/01/2024
<u>CUSTOMER NAME</u>	SINTON, INC.			
7336	N	Mcf	\$8.4908	08/01/2024
<u>CUSTOMER NAME</u>	SINTON, ENVIRONS			
7337	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	SMITHVILLE, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28076

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7338	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	SMITHVILLE, ENVIRONS			
7348	N	Mcf	\$8.4908	08/01/2024
<u>CUSTOMER NAME</u>	TAFT, ENVIRONS			
7366	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	UNIVERSAL CITY, ENVIRONS			
7370	N	Mcf	\$8.4908	08/01/2024
<u>CUSTOMER NAME</u>	VICTORIA, ENVIRONS			
7379	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	WEIMAR, INC.			
7380	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	WEIMAR, ENVIRONS			
7392	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	YORKTOWN, ENVIRONS			
7442	N	Mcf	\$8.4908	08/01/2024
<u>CUSTOMER NAME</u>	BLOOMINGTON			
7445	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	D'HANIS			
7446	N	Mcf	\$8.4908	08/01/2024
<u>CUSTOMER NAME</u>	EDROY			
7447	N	Mcf	\$8.4908	08/01/2024
<u>CUSTOMER NAME</u>	INEZ			
7448	N	Mcf	\$8.4908	08/01/2024
<u>CUSTOMER NAME</u>	LOLITA			
7449	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	MCQUEENEY			
7450	N	Mcf	\$8.4908	08/01/2024
<u>CUSTOMER NAME</u>	PLACEDO			
7451	N	Mcf	\$8.4908	08/01/2024
<u>CUSTOMER NAME</u>	SKIDMORE			
7452	N	Mcf	\$8.4908	08/01/2024
<u>CUSTOMER NAME</u>	VANDERBILT			
7454	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	BRUNI			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28076

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7455	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	HEBBRONVILLE			
7456	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	MIRANDO CITY			
7457	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	OILTON			
7460	N	Mcf	\$8.4908	08/01/2024
<u>CUSTOMER NAME</u>	BLESSING			
7496	N	Mcf	\$8.4908	08/01/2024
<u>CUSTOMER NAME</u>	LOUISE			
7516	N	Mcf	\$8.4908	08/01/2024
<u>CUSTOMER NAME</u>	BANQUETE			
23637	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	CAMPBELLTON, ENVIRONS			
23638	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	PETTUS, ENVIRONS			
23639	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	TULETA, ENVIRONS			
32464	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	AUSTIN, INC.			
32879	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	AUSTIN, ENVIRONS			
32880	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	GARDEN RIDGE, ENVIRONS			
32881	N	Mcf	\$8.4908	08/01/2024
<u>CUSTOMER NAME</u>	POINT COMFORT, ENVIRONS			
32882	N	Mcf	\$8.4908	08/01/2024
<u>CUSTOMER NAME</u>	GREGORY, ENVIRONS			
32883	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	NIEDERWALD, ENVIRONS			
32884	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	SELMA, ENVIRONS			
32885	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	FREER, ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28076

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
37308	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	SANDY OAKS, INC.			
40682	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	SANTA CLARA, INC.			
40683	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	SANTA CLARA, ENVIRONS			
40812	N	Mcf	\$8.4908	08/01/2024
<u>CUSTOMER NAME</u>	UHLAND, ENVIRONS			
7004	N	Mcf	\$8.5714	10/02/2024
<u>CUSTOMER NAME</u>	AGUA DULCE, ENVIRONS			
7006	N	Mcf	\$8.5714	10/02/2024
<u>CUSTOMER NAME</u>	ALICE, ENVIRONS			
7014	N	Mcf	\$8.5714	10/02/2024
<u>CUSTOMER NAME</u>	ARANSAS PASS, ENVIRONS			
7018	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	BASTROP, ENVIRONS			
7029	N	Mcf	\$8.5714	10/02/2024
<u>CUSTOMER NAME</u>	BEEVILLE, INC.			
7030	N	Mcf	\$8.5714	10/02/2024
<u>CUSTOMER NAME</u>	BEEVILLE, ENVIRONS			
7037	N	Mcf	\$8.5714	10/02/2024
<u>CUSTOMER NAME</u>	BISHOP, ENVIRONS			
7045	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	BUDA, ENVIRONS			
7056	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	CIBOLO, ENVIRONS			
7069	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	CONVERSE, INC.			
7070	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	CONVERSE, ENVIRONS			
7088	N	Mcf	\$8.5714	10/02/2024
<u>CUSTOMER NAME</u>	DRISCOLL, ENVIRONS			
7089	N	Mcf	\$8.5714	10/02/2024
<u>CUSTOMER NAME</u>	EAGLE LAKE, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28076

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7090	N	Mcf	\$8.5714	10/02/2024
<u>CUSTOMER NAME</u>	EAGLE LAKE, ENVIRONS			
7096	N	Mcf	\$8.5714	10/02/2024
<u>CUSTOMER NAME</u>	EDNA, ENVIRONS			
7097	N	Mcf	\$8.5714	10/02/2024
<u>CUSTOMER NAME</u>	EL CAMPO, INC.			
7098	N	Mcf	\$8.5714	10/02/2024
<u>CUSTOMER NAME</u>	EL CAMPO, ENVIRONS			
7100	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	ELGIN, ENVIRONS			
7106	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	FALLS CITY, ENVIRONS			
7107	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	FLORESVILLE, INC.			
7108	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	FLORESVILLE, ENVIRONS			
7118	N	Mcf	\$8.5714	10/02/2024
<u>CUSTOMER NAME</u>	GANADO, ENVIRONS			
7119	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	GARDEN RIDGE, INC.			
7121	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	GIDDINGS, ENVIRONS			
7124	N	Mcf	\$8.5714	10/02/2024
<u>CUSTOMER NAME</u>	GOLIAD, INC.			
7125	N	Mcf	\$8.5714	10/02/2024
<u>CUSTOMER NAME</u>	GOLIAD, ENVIRONS			
7135	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	HALLETTSVILLE, INC.			
7136	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	HALLETTSVILLE, ENVIRONS			
7150	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	HONDO, ENVIRONS			
7160	N	Mcf	\$8.5714	10/02/2024
<u>CUSTOMER NAME</u>	INGLESIDE, ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28076

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7162	N	Mcf	\$8.5714	10/02/2024
<u>CUSTOMER NAME</u>	INGLESIDE BY THE BAY, ENV.			
7172	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	JOURDANTON, ENVIRONS			
7174	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	KARNES CITY, ENVIRONS			
7181	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	KENEDY, INC.			
7182	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	KENEDY, ENVIRONS			
7186	N	Mcf	\$8.5714	10/02/2024
<u>CUSTOMER NAME</u>	KINGSVILLE, ENVIRONS			
7190	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	KYLE, ENVIRONS			
7192	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	LA COSTE, ENVIRONS			
7194	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	LA GRANGE, ENVIRONS			
7201	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	LAREDO, ENVIRONS			
7224	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	MARION, ENVIRONS			
7228	N	Mcf	\$8.5714	10/02/2024
<u>CUSTOMER NAME</u>	MATHIS, ENVIRONS			
7243	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	NEW BRAUNFELS, INC.			
7244	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	NEW BRAUNFELS, ENVIRONS			
7247	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	NORDHEIM, INC.			
7248	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	NORDHEIM, ENVIRONS			
7252	N	Mcf	\$8.5714	10/02/2024
<u>CUSTOMER NAME</u>	ODEM, ENVIRONS			

GAS SERVICES DIVISION  
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28076

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7255	N	Mcf	\$8.5714	10/02/2024
<u>CUSTOMER NAME</u>	ORANGE GROVE, INC.			
7256	N	Mcf	\$8.5714	10/02/2024
<u>CUSTOMER NAME</u>	ORANGE GROVE, ENVIRONS			
7263	N	Mcf	\$8.5714	10/02/2024
<u>CUSTOMER NAME</u>	PALACIOS, INC.			
7264	N	Mcf	\$8.5714	10/02/2024
<u>CUSTOMER NAME</u>	PALACIOS, ENVIRONS			
7274	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	PLEASANTON, INC.			
7275	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	PLEASANTON, ENVIRONS			
7277	N	Mcf	\$8.5714	10/02/2024
<u>CUSTOMER NAME</u>	PORT LAVACA, INC.			
7278	N	Mcf	\$8.5714	10/02/2024
<u>CUSTOMER NAME</u>	PORT LAVACA, ENVIRONS			
7280	N	Mcf	\$8.5714	10/02/2024
<u>CUSTOMER NAME</u>	PORTLAND, ENVIRONS			
7282	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	POTEET, ENVIRONS			
7284	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	POTH, ENVIRONS			
7286	N	Mcf	\$8.5714	10/02/2024
<u>CUSTOMER NAME</u>	PREMONT, ENVIRONS			
7288	N	Mcf	\$8.5714	10/02/2024
<u>CUSTOMER NAME</u>	REFUGIO, ENVIRONS			
7303	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	RUNGE, ENVIRONS			
7308	N	Mcf	\$8.5714	10/02/2024
<u>CUSTOMER NAME</u>	SAN DIEGO, INC.			
7309	N	Mcf	\$8.5714	10/02/2024
<u>CUSTOMER NAME</u>	SAN DIEGO, ENVIRONS			
7310	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	SAN MARCOS, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28076

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7311	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	SAN MARCOS, ENVIRONS			
7314	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	SCHERTZ, INC.			
7315	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	SCHERTZ, ENVIRONS			
7317	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	SCHULENBURG, ENVIRONS			
7323	N	Mcf	\$8.5714	10/02/2024
<u>CUSTOMER NAME</u>	SEADRIFT, ENVIRONS			
7324	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	SEGUIN, INC.			
7325	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	SEGUIN, ENVIRONS			
7326	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	SELMA, INC.			
7335	N	Mcf	\$8.5714	10/02/2024
<u>CUSTOMER NAME</u>	SINTON, INC.			
7336	N	Mcf	\$8.5714	10/02/2024
<u>CUSTOMER NAME</u>	SINTON, ENVIRONS			
7337	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	SMITHVILLE, INC.			
7338	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	SMITHVILLE, ENVIRONS			
7348	N	Mcf	\$8.5714	10/02/2024
<u>CUSTOMER NAME</u>	TAFT, ENVIRONS			
7366	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	UNIVERSAL CITY, ENVIRONS			
7370	N	Mcf	\$8.5714	10/02/2024
<u>CUSTOMER NAME</u>	VICTORIA, ENVIRONS			
7379	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	WEIMAR, INC.			
7380	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	WEIMAR, ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28076

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7392	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	YORKTOWN, ENVIRONS			
7442	N	Mcf	\$8.5714	10/02/2024
<u>CUSTOMER NAME</u>	BLOOMINGTON			
7445	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	D'HANIS			
7446	N	Mcf	\$8.5714	10/02/2024
<u>CUSTOMER NAME</u>	EDROY			
7447	N	Mcf	\$8.5714	10/02/2024
<u>CUSTOMER NAME</u>	INEZ			
7448	N	Mcf	\$8.5714	10/02/2024
<u>CUSTOMER NAME</u>	LOLITA			
7449	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	MCQUEENEY			
7450	N	Mcf	\$8.5714	10/02/2024
<u>CUSTOMER NAME</u>	PLACEDO			
7451	N	Mcf	\$8.5714	10/02/2024
<u>CUSTOMER NAME</u>	SKIDMORE			
7452	N	Mcf	\$8.5714	10/02/2024
<u>CUSTOMER NAME</u>	VANDERBILT			
7454	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	BRUNI			
7455	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	HEBBRONVILLE			
7456	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	MIRANDO CITY			
7457	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	OILTON			
7460	N	Mcf	\$8.5714	10/02/2024
<u>CUSTOMER NAME</u>	BLESSING			
7496	N	Mcf	\$8.5714	10/02/2024
<u>CUSTOMER NAME</u>	LOUISE			
7516	N	Mcf	\$8.5714	10/02/2024
<u>CUSTOMER NAME</u>	BANQUETE			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28076

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
23637	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	CAMPBELLTON, ENVIRONS			
23638	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	PETTUS, ENVIRONS			
23639	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	TULETA, ENVIRONS			
32464	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	AUSTIN, INC.			
32879	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	AUSTIN, ENVIRONS			
32880	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	GARDEN RIDGE, ENVIRONS			
32881	N	Mcf	\$8.5714	10/02/2024
<u>CUSTOMER NAME</u>	POINT COMFORT, ENVIRONS			
32882	N	Mcf	\$8.5714	10/02/2024
<u>CUSTOMER NAME</u>	GREGORY, ENVIRONS			
32883	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	NIEDERWALD, ENVIRONS			
32884	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	SELMA, ENVIRONS			
32885	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	FREER, ENVIRONS			
37308	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	SANDY OAKS, INC.			
40682	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	SANTA CLARA, INC.			
40683	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	SANTA CLARA, ENVIRONS			
40812	N	Mcf	\$8.5714	10/02/2024
<u>CUSTOMER NAME</u>	UHLAND, ENVIRONS			
7004	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	AGUA DULCE, ENVIRONS			
7006	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	ALICE, ENVIRONS			

GAS SERVICES DIVISION  
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28076

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7014	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	ARANSAS PASS, ENVIRONS			
7018	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	BASTROP, ENVIRONS			
7029	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	BEEVILLE, INC.			
7030	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	BEEVILLE, ENVIRONS			
7037	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	BISHOP, ENVIRONS			
7045	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	BUDA, ENVIRONS			
7056	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	CIBOLO, ENVIRONS			
7069	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	CONVERSE, INC.			
7070	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	CONVERSE, ENVIRONS			
7088	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	DRISCOLL, ENVIRONS			
7089	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	EAGLE LAKE, INC.			
7090	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	EAGLE LAKE, ENVIRONS			
7096	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	EDNA, ENVIRONS			
7097	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	EL CAMPO, INC.			
7098	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	EL CAMPO, ENVIRONS			
7100	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	ELGIN, ENVIRONS			
7106	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	FALLS CITY, ENVIRONS			

RAILROAD COMMISSION OF TEXAS  
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GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 28076**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7107	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	FLORESVILLE, INC.			
7108	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	FLORESVILLE, ENVIRONS			
7118	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	GANADO, ENVIRONS			
7119	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	GARDEN RIDGE, INC.			
7121	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	GIDDINGS, ENVIRONS			
7124	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	GOLIAD, INC.			
7125	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	GOLIAD, ENVIRONS			
7135	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	HALLETTSVILLE, INC.			
7136	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	HALLETTSVILLE, ENVIRONS			
7150	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	HONDO, ENVIRONS			
7160	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	INGLESIDE, ENVIRONS			
7162	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	INGLESIDE BY THE BAY, ENV.			
7172	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	JOURDANTON, ENVIRONS			
7174	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	KARNES CITY, ENVIRONS			
7181	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	KENEDY, INC.			
7182	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	KENEDY, ENVIRONS			
7186	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	KINGSVILLE, ENVIRONS			

RAILROAD COMMISSION OF TEXAS  
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28076

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7190	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	KYLE, ENVIRONS			
7192	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	LA COSTE, ENVIRONS			
7194	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	LA GRANGE, ENVIRONS			
7201	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	LAREDO, ENVIRONS			
7224	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	MARION, ENVIRONS			
7004	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	AGUA DULCE, ENVIRONS			
7006	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	ALICE, ENVIRONS			
7014	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	ARANSAS PASS, ENVIRONS			
7018	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	BASTROP, ENVIRONS			
7029	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	BEEVILLE, INC.			
7030	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	BEEVILLE, ENVIRONS			
7037	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	BISHOP, ENVIRONS			
7045	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	BUDA, ENVIRONS			
7056	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	CIBOLO, ENVIRONS			
7069	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	CONVERSE, INC.			
7070	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	CONVERSE, ENVIRONS			
7088	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	DRISCOLL, ENVIRONS			

RAILROAD COMMISSION OF TEXAS  
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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 28076**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7089	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	EAGLE LAKE, INC.			
7090	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	EAGLE LAKE, ENVIRONS			
7096	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	EDNA, ENVIRONS			
7097	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	EL CAMPO, INC.			
7098	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	EL CAMPO, ENVIRONS			
7100	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	ELGIN, ENVIRONS			
7106	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	FALLS CITY, ENVIRONS			
7107	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	FLORESVILLE, INC.			
7108	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	FLORESVILLE, ENVIRONS			
7118	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	GANADO, ENVIRONS			
7119	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	GARDEN RIDGE, INC.			
7121	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	GIDDINGS, ENVIRONS			
7124	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	GOLIAD, INC.			
7125	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	GOLIAD, ENVIRONS			
7135	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	HALLETTSVILLE, INC.			
7136	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	HALLETTSVILLE, ENVIRONS			
7150	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	HONDO, ENVIRONS			

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GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7160	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	INGLESIDE, ENVIRONS			
7162	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	INGLESIDE BY THE BAY, ENV.			
7172	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	JOURDANTON, ENVIRONS			
7174	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	KARNES CITY, ENVIRONS			
7181	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	KENEDY, INC.			
7182	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	KENEDY, ENVIRONS			
7186	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	KINGSVILLE, ENVIRONS			
7190	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	KYLE, ENVIRONS			
7192	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	LA COSTE, ENVIRONS			
7194	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	LA GRANGE, ENVIRONS			
7201	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	LAREDO, ENVIRONS			
7224	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	MARION, ENVIRONS			
7228	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	MATHIS, ENVIRONS			
7243	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	NEW BRAUNFELS, INC.			
7244	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	NEW BRAUNFELS, ENVIRONS			
7228	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	MATHIS, ENVIRONS			
7243	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	NEW BRAUNFELS, INC.			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7244	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	NEW BRAUNFELS, ENVIRONS			
7247	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	NORDHEIM, INC.			
7248	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	NORDHEIM, ENVIRONS			
7252	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	ODEM, ENVIRONS			
7255	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	ORANGE GROVE, INC.			
7256	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	ORANGE GROVE, ENVIRONS			
7263	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	PALACIOS, INC.			
7264	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	PALACIOS, ENVIRONS			
7274	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	PLEASANTON, INC.			
7275	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	PLEASANTON, ENVIRONS			
7277	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	PORT LAVACA, INC.			
7278	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	PORT LAVACA, ENVIRONS			
7280	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	PORTLAND, ENVIRONS			
7282	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	POTEET, ENVIRONS			
7284	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	POTH, ENVIRONS			
7286	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	PREMONT, ENVIRONS			
7288	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	REFUGIO, ENVIRONS			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7303	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	RUNGE, ENVIRONS			
7308	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	SAN DIEGO, INC.			
7309	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	SAN DIEGO, ENVIRONS			
7310	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	SAN MARCOS, INC.			
7311	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	SAN MARCOS, ENVIRONS			
7314	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	SCHERTZ, INC.			
7315	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	SCHERTZ, ENVIRONS			
7317	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	SCHULENBURG, ENVIRONS			
7323	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	SEADRIFT, ENVIRONS			
7324	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	SEGUIN, INC.			
7325	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	SEGUIN, ENVIRONS			
7326	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	SELMA, INC.			
7335	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	SINTON, INC.			
7336	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	SINTON, ENVIRONS			
7337	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	SMITHVILLE, INC.			
7338	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	SMITHVILLE, ENVIRONS			
7348	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	TAFT, ENVIRONS			

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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7366	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	UNIVERSAL CITY, ENVIRONS			
7370	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	VICTORIA, ENVIRONS			
7379	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	WEIMAR, INC.			
7380	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	WEIMAR, ENVIRONS			
7392	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	YORKTOWN, ENVIRONS			
7442	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	BLOOMINGTON			
7445	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	D'HANIS			
7446	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	EDROY			
7447	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	INEZ			
7448	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	LOLITA			
7449	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	MCQUEENEY			
7450	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	PLACEDO			
7451	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	SKIDMORE			
7452	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	VANDERBILT			
7454	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	BRUNI			
7455	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	HEBBRONVILLE			
7456	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	MIRANDO CITY			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 28076**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7457	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	OILTON			
7460	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	BLESSING			
7496	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	LOUISE			
7516	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	BANQUETE			
23637	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	CAMPBELLTON, ENVIRONS			
23638	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	PETTUS, ENVIRONS			
23639	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	TULETA, ENVIRONS			
32464	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	AUSTIN, INC.			
32879	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	AUSTIN, ENVIRONS			
32880	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	GARDEN RIDGE, ENVIRONS			
32881	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	POINT COMFORT, ENVIRONS			
32882	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	GREGORY, ENVIRONS			
32883	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	NIEDERWALD, ENVIRONS			
32884	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	SELMA, ENVIRONS			
32885	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	FREER, ENVIRONS			
37308	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	SANDY OAKS, INC.			
40682	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	SANTA CLARA, INC.			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 28076**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
40683	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	SANTA CLARA, ENVIRONS			
40812	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	UHLAND, ENVIRONS			
7004	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	AGUA DULCE, ENVIRONS			
7006	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	ALICE, ENVIRONS			
7014	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	ARANSAS PASS, ENVIRONS			
7018	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	BASTROP, ENVIRONS			
7029	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	BEEVILLE, INC.			
7030	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	BEEVILLE, ENVIRONS			
7037	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	BISHOP, ENVIRONS			
7045	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	BUDA, ENVIRONS			
7056	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	CIBOLO, ENVIRONS			
7069	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	CONVERSE, INC.			
7070	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	CONVERSE, ENVIRONS			
7088	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	DRISCOLL, ENVIRONS			
7089	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	EAGLE LAKE, INC.			
7090	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	EAGLE LAKE, ENVIRONS			
7096	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	EDNA, ENVIRONS			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 28076**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7097	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	EL CAMPO, INC.			
7098	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	EL CAMPO, ENVIRONS			
7100	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	ELGIN, ENVIRONS			
7150	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	HONDO, ENVIRONS			
7160	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	INGLESIDE, ENVIRONS			
7162	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	INGLESIDE BY THE BAY, ENV.			
7172	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	JOURDANTON, ENVIRONS			
7174	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	KARNES CITY, ENVIRONS			
7181	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	KENEDY, INC.			
7182	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	KENEDY, ENVIRONS			
7186	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	KINGSVILLE, ENVIRONS			
7190	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	KYLE, ENVIRONS			
7192	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	LA COSTE, ENVIRONS			
7194	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	LA GRANGE, ENVIRONS			
7201	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	LAREDO, ENVIRONS			
7224	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	MARION, ENVIRONS			
7228	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	MATHIS, ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28076

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7243	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	NEW BRAUNFELS, INC.			
7244	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	NEW BRAUNFELS, ENVIRONS			
7247	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	NORDHEIM, INC.			
7248	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	NORDHEIM, ENVIRONS			
7252	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	ODEM, ENVIRONS			
7255	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	ORANGE GROVE, INC.			
7256	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	ORANGE GROVE, ENVIRONS			
7263	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	PALACIOS, INC.			
7264	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	PALACIOS, ENVIRONS			
7274	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	PLEASANTON, INC.			
7275	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	PLEASANTON, ENVIRONS			
7277	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	PORT LAVACA, INC.			
7278	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	PORT LAVACA, ENVIRONS			
7106	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	FALLS CITY, ENVIRONS			
7107	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	FLORESVILLE, INC.			
7108	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	FLORESVILLE, ENVIRONS			
7118	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	GANADO, ENVIRONS			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 28076**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7119	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	GARDEN RIDGE, INC.			
7121	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	GIDDINGS, ENVIRONS			
7124	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	GOLIAD, INC.			
7125	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	GOLIAD, ENVIRONS			
7135	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	HALLETTSVILLE, INC.			
7136	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	HALLETTSVILLE, ENVIRONS			
7280	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	PORTLAND, ENVIRONS			
7282	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	POTEET, ENVIRONS			
7284	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	POTH, ENVIRONS			
7286	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	PREMONT, ENVIRONS			
7288	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	REFUGIO, ENVIRONS			
7303	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	RUNGE, ENVIRONS			
7308	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	SAN DIEGO, INC.			
7309	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	SAN DIEGO, ENVIRONS			
7310	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	SAN MARCOS, INC.			
7247	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	NORDHEIM, INC.			
7248	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	NORDHEIM, ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28076

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7252	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	ODEM, ENVIRONS			
7255	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	ORANGE GROVE, INC.			
7256	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	ORANGE GROVE, ENVIRONS			
7263	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	PALACIOS, INC.			
7264	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	PALACIOS, ENVIRONS			
7274	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	PLEASANTON, INC.			
7275	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	PLEASANTON, ENVIRONS			
7277	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	PORT LAVACA, INC.			
7278	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	PORT LAVACA, ENVIRONS			
7280	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	PORTLAND, ENVIRONS			
7282	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	POTEET, ENVIRONS			
7284	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	POTH, ENVIRONS			
7286	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	PREMONT, ENVIRONS			
7288	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	REFUGIO, ENVIRONS			
7303	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	RUNGE, ENVIRONS			
7308	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	SAN DIEGO, INC.			
7309	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	SAN DIEGO, ENVIRONS			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28076

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7310	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	SAN MARCOS, INC.			
7311	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	SAN MARCOS, ENVIRONS			
7314	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	SCHERTZ, INC.			
7315	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	SCHERTZ, ENVIRONS			
7317	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	SCHULENBURG, ENVIRONS			
7323	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	SEADRIFT, ENVIRONS			
7324	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	SEGUIN, INC.			
7325	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	SEGUIN, ENVIRONS			
7326	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	SELMA, INC.			
7335	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	SINTON, INC.			
7336	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	SINTON, ENVIRONS			
7337	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	SMITHVILLE, INC.			
7338	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	SMITHVILLE, ENVIRONS			
7348	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	TAFT, ENVIRONS			
7366	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	UNIVERSAL CITY, ENVIRONS			
7370	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	VICTORIA, ENVIRONS			
7379	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	WEIMAR, INC.			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28076

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7380	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	WEIMAR, ENVIRONS			
7392	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	YORKTOWN, ENVIRONS			
7442	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	BLOOMINGTON			
7445	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	D'HANIS			
7446	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	EDROY			
7447	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	INEZ			
7448	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	LOLITA			
7449	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	MCQUEENEY			
7450	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	PLACEDO			
7451	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	SKIDMORE			
7452	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	VANDERBILT			
7454	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	BRUNI			
7455	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	HEBBRONVILLE			
7456	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	MIRANDO CITY			
7457	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	OILTON			
7460	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	BLESSING			
7496	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	LOUISE			

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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 28076**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7516	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	BANQUETE			
23637	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	CAMPBELLTON, ENVIRONS			
23638	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	PETTUS, ENVIRONS			
23639	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	TULETA, ENVIRONS			
32464	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	AUSTIN, INC.			
32879	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	AUSTIN, ENVIRONS			
32880	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	GARDEN RIDGE, ENVIRONS			
32881	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	POINT COMFORT, ENVIRONS			
32882	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	GREGORY, ENVIRONS			
32883	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	NIEDERWALD, ENVIRONS			
32884	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	SELMA, ENVIRONS			
32885	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	FREER, ENVIRONS			
37308	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	SANDY OAKS, INC.			
40682	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	SANTA CLARA, INC.			
40683	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	SANTA CLARA, ENVIRONS			
40812	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	UHLAND, ENVIRONS			
7004	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	AGUA DULCE, ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28076

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7006	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	ALICE, ENVIRONS			
7014	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	ARANSAS PASS, ENVIRONS			
7018	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	BASTROP, ENVIRONS			
7029	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	BEEVILLE, INC.			
7030	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	BEEVILLE, ENVIRONS			
7037	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	BISHOP, ENVIRONS			
7045	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	BUDA, ENVIRONS			
7056	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	CIBOLO, ENVIRONS			
7069	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	CONVERSE, INC.			
7070	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	CONVERSE, ENVIRONS			
7088	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	DRISCOLL, ENVIRONS			
7089	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	EAGLE LAKE, INC.			
7090	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	EAGLE LAKE, ENVIRONS			
7096	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	EDNA, ENVIRONS			
7097	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	EL CAMPO, INC.			
7098	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	EL CAMPO, ENVIRONS			
7100	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	ELGIN, ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28076

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7106	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	FALLS CITY, ENVIRONS			
7107	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	FLORESVILLE, INC.			
7108	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	FLORESVILLE, ENVIRONS			
7118	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	GANADO, ENVIRONS			
7119	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	GARDEN RIDGE, INC.			
7121	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	GIDDINGS, ENVIRONS			
7124	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	GOLIAD, INC.			
7125	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	GOLIAD, ENVIRONS			
7135	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	HALLETTSVILLE, INC.			
7136	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	HALLETTSVILLE, ENVIRONS			
7150	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	HONDO, ENVIRONS			
7160	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	INGLESIDE, ENVIRONS			
7162	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	INGLESIDE BY THE BAY, ENV.			
7172	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	JOURDANTON, ENVIRONS			
7174	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	KARNES CITY, ENVIRONS			
7181	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	KENEDY, INC.			
7182	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	KENEDY, ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28076

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7186	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	KINGSVILLE, ENVIRONS			
7190	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	KYLE, ENVIRONS			
7192	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	LA COSTE, ENVIRONS			
7194	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	LA GRANGE, ENVIRONS			
7201	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	LAREDO, ENVIRONS			
7224	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	MARION, ENVIRONS			
7228	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	MATHIS, ENVIRONS			
7243	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	NEW BRAUNFELS, INC.			
7244	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	NEW BRAUNFELS, ENVIRONS			
7247	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	NORDHEIM, INC.			
7248	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	NORDHEIM, ENVIRONS			
7252	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	ODEM, ENVIRONS			
7255	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	ORANGE GROVE, INC.			
7256	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	ORANGE GROVE, ENVIRONS			
7263	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	PALACIOS, INC.			
7264	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	PALACIOS, ENVIRONS			
7274	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	PLEASANTON, INC.			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28076

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7275	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	PLEASANTON, ENVIRONS			
7277	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	PORT LAVACA, INC.			
7278	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	PORT LAVACA, ENVIRONS			
7280	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	PORTLAND, ENVIRONS			
7282	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	POTEET, ENVIRONS			
7311	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	SAN MARCOS, ENVIRONS			
7314	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	SCHERTZ, INC.			
7315	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	SCHERTZ, ENVIRONS			
7317	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	SCHULENBURG, ENVIRONS			
7323	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	SEADRIFT, ENVIRONS			
7324	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	SEGUIN, INC.			
7325	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	SEGUIN, ENVIRONS			
7326	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	SELMA, INC.			
7335	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	SINTON, INC.			
7336	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	SINTON, ENVIRONS			
7337	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	SMITHVILLE, INC.			
7338	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	SMITHVILLE, ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28076

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7348	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	TAFT, ENVIRONS			
7366	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	UNIVERSAL CITY, ENVIRONS			
7370	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	VICTORIA, ENVIRONS			
7379	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	WEIMAR, INC.			
7380	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	WEIMAR, ENVIRONS			
7392	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	YORKTOWN, ENVIRONS			
7442	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	BLOOMINGTON			
7445	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	D'HANIS			
7446	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	EDROY			
7447	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	INEZ			
7448	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	LOLITA			
7449	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	MCQUEENEY			
7450	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	PLACEDO			
7451	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	SKIDMORE			
7452	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	VANDERBILT			
7454	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	BRUNI			
7455	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	HEBBRONVILLE			

RAILROAD COMMISSION OF TEXAS  
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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 28076**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7456	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	MIRANDO CITY			
7457	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	OILTON			
7460	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	BLESSING			
7496	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	LOUISE			
7516	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	BANQUETE			
23637	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	CAMPBELLTON, ENVIRONS			
23638	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	PETTUS, ENVIRONS			
23639	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	TULETA, ENVIRONS			
32464	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	AUSTIN, INC.			
32879	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	AUSTIN, ENVIRONS			
32880	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	GARDEN RIDGE, ENVIRONS			
32881	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	POINT COMFORT, ENVIRONS			
32882	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	GREGORY, ENVIRONS			
32883	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	NIEDERWALD, ENVIRONS			
32884	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	SELMA, ENVIRONS			
32885	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	FREER, ENVIRONS			
37308	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	SANDY OAKS, INC.			

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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 28076**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
40682	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	SANTA CLARA, INC.			
40683	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	SANTA CLARA, ENVIRONS			
40812	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	UHLAND, ENVIRONS			
7004	N	Mcf	\$8.5722	09/25/2024
<u>CUSTOMER NAME</u>	AGUA DULCE, ENVIRONS			
7006	N	Mcf	\$8.5722	09/25/2024
<u>CUSTOMER NAME</u>	ALICE, ENVIRONS			
7014	N	Mcf	\$8.5722	09/25/2024
<u>CUSTOMER NAME</u>	ARANSAS PASS, ENVIRONS			
7018	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	BASTROP, ENVIRONS			
7029	N	Mcf	\$8.5722	09/25/2024
<u>CUSTOMER NAME</u>	BEEVILLE, INC.			
7030	N	Mcf	\$8.5722	09/25/2024
<u>CUSTOMER NAME</u>	BEEVILLE, ENVIRONS			
7037	N	Mcf	\$8.5722	09/25/2024
<u>CUSTOMER NAME</u>	BISHOP, ENVIRONS			
7045	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	BUDA, ENVIRONS			
7056	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	CIBOLO, ENVIRONS			
7069	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	CONVERSE, INC.			
7070	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	CONVERSE, ENVIRONS			
7088	N	Mcf	\$8.5722	09/25/2024
<u>CUSTOMER NAME</u>	DRISCOLL, ENVIRONS			
7089	N	Mcf	\$8.5722	09/25/2024
<u>CUSTOMER NAME</u>	EAGLE LAKE, INC.			
7090	N	Mcf	\$8.5722	09/25/2024
<u>CUSTOMER NAME</u>	EAGLE LAKE, ENVIRONS			

RAILROAD COMMISSION OF TEXAS  
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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 28076**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7096	N	Mcf	\$8.5722	09/25/2024
<u>CUSTOMER NAME</u>	EDNA, ENVIRONS			
7097	N	Mcf	\$8.5722	09/25/2024
<u>CUSTOMER NAME</u>	EL CAMPO, INC.			
7098	N	Mcf	\$8.5722	09/25/2024
<u>CUSTOMER NAME</u>	EL CAMPO, ENVIRONS			
7100	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	ELGIN, ENVIRONS			
7106	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	FALLS CITY, ENVIRONS			
7107	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	FLORESVILLE, INC.			
7108	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	FLORESVILLE, ENVIRONS			
7118	N	Mcf	\$8.5722	09/25/2024
<u>CUSTOMER NAME</u>	GANADO, ENVIRONS			
7119	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	GARDEN RIDGE, INC.			
7121	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	GIDDINGS, ENVIRONS			
7124	N	Mcf	\$8.5722	09/25/2024
<u>CUSTOMER NAME</u>	GOLIAD, INC.			
7125	N	Mcf	\$8.5722	09/25/2024
<u>CUSTOMER NAME</u>	GOLIAD, ENVIRONS			
7135	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	HALLETTSVILLE, INC.			
7136	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	HALLETTSVILLE, ENVIRONS			
7150	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	HONDO, ENVIRONS			
7160	N	Mcf	\$8.5722	09/25/2024
<u>CUSTOMER NAME</u>	INGLESIDE, ENVIRONS			
7162	N	Mcf	\$8.5722	09/25/2024
<u>CUSTOMER NAME</u>	INGLESIDE BY THE BAY, ENV.			

GAS SERVICES DIVISION  
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28076

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7172	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	JOURDANTON, ENVIRONS			
7174	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	KARNES CITY, ENVIRONS			
7181	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	KENEDY, INC.			
7182	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	KENEDY, ENVIRONS			
7186	N	Mcf	\$8.5722	09/25/2024
<u>CUSTOMER NAME</u>	KINGSVILLE, ENVIRONS			
7190	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	KYLE, ENVIRONS			
7192	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	LA COSTE, ENVIRONS			
7194	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	LA GRANGE, ENVIRONS			
7201	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	LAREDO, ENVIRONS			
7224	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	MARION, ENVIRONS			
7228	N	Mcf	\$8.5722	09/25/2024
<u>CUSTOMER NAME</u>	MATHIS, ENVIRONS			
7243	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	NEW BRAUNFELS, INC.			
7244	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	NEW BRAUNFELS, ENVIRONS			
7247	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	NORDHEIM, INC.			
7248	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	NORDHEIM, ENVIRONS			
7252	N	Mcf	\$8.5722	09/25/2024
<u>CUSTOMER NAME</u>	ODEM, ENVIRONS			
7255	N	Mcf	\$8.5722	09/25/2024
<u>CUSTOMER NAME</u>	ORANGE GROVE, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28076

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7256	N	Mcf	\$8.5722	09/25/2024
<u>CUSTOMER NAME</u>	ORANGE GROVE, ENVIRONS			
7263	N	Mcf	\$8.5722	09/25/2024
<u>CUSTOMER NAME</u>	PALACIOS, INC.			
7264	N	Mcf	\$8.5722	09/25/2024
<u>CUSTOMER NAME</u>	PALACIOS, ENVIRONS			
7274	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	PLEASANTON, INC.			
7275	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	PLEASANTON, ENVIRONS			
7277	N	Mcf	\$8.5722	09/25/2024
<u>CUSTOMER NAME</u>	PORT LAVACA, INC.			
7278	N	Mcf	\$8.5722	09/25/2024
<u>CUSTOMER NAME</u>	PORT LAVACA, ENVIRONS			
7280	N	Mcf	\$8.5722	09/25/2024
<u>CUSTOMER NAME</u>	PORTLAND, ENVIRONS			
7284	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	POTH, ENVIRONS			
7286	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	PREMONT, ENVIRONS			
7288	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	REFUGIO, ENVIRONS			
7303	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	RUNGE, ENVIRONS			
7308	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	SAN DIEGO, INC.			
7309	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	SAN DIEGO, ENVIRONS			
7310	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	SAN MARCOS, INC.			
7311	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	SAN MARCOS, ENVIRONS			
7314	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	SCHERTZ, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28076

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7315	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	SCHERTZ, ENVIRONS			
7317	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	SCHULENBURG, ENVIRONS			
7323	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	SEADRIFT, ENVIRONS			
7324	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	SEGUIN, INC.			
7325	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	SEGUIN, ENVIRONS			
7326	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	SELMA, INC.			
7335	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	SINTON, INC.			
7336	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	SINTON, ENVIRONS			
7337	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	SMITHVILLE, INC.			
7338	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	SMITHVILLE, ENVIRONS			
7348	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	TAFT, ENVIRONS			
7366	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	UNIVERSAL CITY, ENVIRONS			
7370	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	VICTORIA, ENVIRONS			
7379	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	WEIMAR, INC.			
7380	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	WEIMAR, ENVIRONS			
7392	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	YORKTOWN, ENVIRONS			
7442	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	BLOOMINGTON			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28076

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7445	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	D'HANIS			
7446	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	EDROY			
7447	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	INEZ			
7448	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	LOLITA			
7449	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	MCQUEENEY			
7450	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	PLACEDO			
7451	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	SKIDMORE			
7452	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	VANDERBILT			
7454	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	BRUNI			
7455	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	HEBBRONVILLE			
7456	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	MIRANDO CITY			
7457	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	OILTON			
7460	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	BLESSING			
7496	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	LOUISE			
7516	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	BANQUETE			
23637	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	CAMPBELLTON, ENVIRONS			
23638	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	PETTUS, ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28076

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
23639	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	TULETA, ENVIRONS			
32464	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	AUSTIN, INC.			
32879	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	AUSTIN, ENVIRONS			
32880	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	GARDEN RIDGE, ENVIRONS			
32881	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	POINT COMFORT, ENVIRONS			
32882	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	GREGORY, ENVIRONS			
32883	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	NIEDERWALD, ENVIRONS			
32884	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	SELMA, ENVIRONS			
32885	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	FREER, ENVIRONS			
37308	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	SANDY OAKS, INC.			
40682	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	SANTA CLARA, INC.			
40683	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	SANTA CLARA, ENVIRONS			
40812	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	UHLAND, ENVIRONS			
7282	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	POTEET, ENVIRONS			
7284	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	POTH, ENVIRONS			
7286	N	Mcf	\$8.5722	09/25/2024
<u>CUSTOMER NAME</u>	PREMONT, ENVIRONS			
7288	N	Mcf	\$8.5722	09/25/2024
<u>CUSTOMER NAME</u>	REFUGIO, ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28076

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7303	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	RUNGE, ENVIRONS			
7308	N	Mcf	\$8.5722	09/25/2024
<u>CUSTOMER NAME</u>	SAN DIEGO, INC.			
7309	N	Mcf	\$8.5722	09/25/2024
<u>CUSTOMER NAME</u>	SAN DIEGO, ENVIRONS			
7310	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	SAN MARCOS, INC.			
7311	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	SAN MARCOS, ENVIRONS			
7314	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	SCHERTZ, INC.			
7315	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	SCHERTZ, ENVIRONS			
7317	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	SCHULENBURG, ENVIRONS			
7323	N	Mcf	\$8.5722	09/25/2024
<u>CUSTOMER NAME</u>	SEADRIFT, ENVIRONS			
7324	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	SEGUIN, INC.			
7325	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	SEGUIN, ENVIRONS			
7326	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	SELMA, INC.			
7335	N	Mcf	\$8.5722	09/25/2024
<u>CUSTOMER NAME</u>	SINTON, INC.			
7336	N	Mcf	\$8.5722	09/25/2024
<u>CUSTOMER NAME</u>	SINTON, ENVIRONS			
7337	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	SMITHVILLE, INC.			
7338	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	SMITHVILLE, ENVIRONS			
7348	N	Mcf	\$8.5722	09/25/2024
<u>CUSTOMER NAME</u>	TAFT, ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28076

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7366	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	UNIVERSAL CITY, ENVIRONS			
7370	N	Mcf	\$8.5722	09/25/2024
<u>CUSTOMER NAME</u>	VICTORIA, ENVIRONS			
7379	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	WEIMAR, INC.			
7380	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	WEIMAR, ENVIRONS			
7392	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	YORKTOWN, ENVIRONS			
7442	N	Mcf	\$8.5722	09/25/2024
<u>CUSTOMER NAME</u>	BLOOMINGTON			
7445	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	D'HANIS			
7446	N	Mcf	\$8.5722	09/25/2024
<u>CUSTOMER NAME</u>	EDROY			
7447	N	Mcf	\$8.5722	09/25/2024
<u>CUSTOMER NAME</u>	INEZ			
7448	N	Mcf	\$8.5722	09/25/2024
<u>CUSTOMER NAME</u>	LOLITA			
7449	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	MCQUEENEY			
7450	N	Mcf	\$8.5722	09/25/2024
<u>CUSTOMER NAME</u>	PLACEDO			
7451	N	Mcf	\$8.5722	09/25/2024
<u>CUSTOMER NAME</u>	SKIDMORE			
7452	N	Mcf	\$8.5722	09/25/2024
<u>CUSTOMER NAME</u>	VANDERBILT			
7454	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	BRUNI			
7455	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	HEBBRONVILLE			
7456	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	MIRANDO CITY			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28076

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7457	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	OILTON			
7460	N	Mcf	\$8.5722	09/25/2024
<u>CUSTOMER NAME</u>	BLESSING			
7496	N	Mcf	\$8.5722	09/25/2024
<u>CUSTOMER NAME</u>	LOUISE			
7516	N	Mcf	\$8.5722	09/25/2024
<u>CUSTOMER NAME</u>	BANQUETE			
23637	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	CAMPBELLTON, ENVIRONS			
23638	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	PETTUS, ENVIRONS			
23639	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	TULETA, ENVIRONS			
32464	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	AUSTIN, INC.			
32879	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	AUSTIN, ENVIRONS			
32880	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	GARDEN RIDGE, ENVIRONS			
32881	N	Mcf	\$8.5722	09/25/2024
<u>CUSTOMER NAME</u>	POINT COMFORT, ENVIRONS			
32882	N	Mcf	\$8.5722	09/25/2024
<u>CUSTOMER NAME</u>	GREGORY, ENVIRONS			
32883	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	NIEDERWALD, ENVIRONS			
32884	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	SELMA, ENVIRONS			
32885	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	FREER, ENVIRONS			
37308	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	SANDY OAKS, INC.			
40682	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	SANTA CLARA, INC.			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28076

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
40683	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	SANTA CLARA, ENVIRONS			
40812	N	Mcf	\$8.5722	09/25/2024
<u>CUSTOMER NAME</u>	UHLAND, ENVIRONS			
7004	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	AGUA DULCE, ENVIRONS			
7006	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	ALICE, ENVIRONS			
7014	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	ARANSAS PASS, ENVIRONS			
7018	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	BASTROP, ENVIRONS			
7029	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	BEEVILLE, INC.			
7030	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	BEEVILLE, ENVIRONS			
7037	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	BISHOP, ENVIRONS			
7045	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	BUDA, ENVIRONS			
7056	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	CIBOLO, ENVIRONS			
7069	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	CONVERSE, INC.			
7070	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	CONVERSE, ENVIRONS			
7088	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	DRISCOLL, ENVIRONS			
7089	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	EAGLE LAKE, INC.			
7090	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	EAGLE LAKE, ENVIRONS			
7096	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	EDNA, ENVIRONS			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7097	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	EL CAMPO, INC.			
7098	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	EL CAMPO, ENVIRONS			
7100	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	ELGIN, ENVIRONS			
7106	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	FALLS CITY, ENVIRONS			
7107	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	FLORESVILLE, INC.			
7108	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	FLORESVILLE, ENVIRONS			
7118	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	GANADO, ENVIRONS			
7119	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	GARDEN RIDGE, INC.			
7121	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	GIDDINGS, ENVIRONS			
7124	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	GOLIAD, INC.			
7125	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	GOLIAD, ENVIRONS			
7135	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	HALLETTSVILLE, INC.			
7136	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	HALLETTSVILLE, ENVIRONS			
7150	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	HONDO, ENVIRONS			
7160	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	INGLESIDE, ENVIRONS			
7162	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	INGLESIDE BY THE BAY, ENV.			
7172	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	JOURDANTON, ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28076

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7174	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	KARNES CITY, ENVIRONS			
7181	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	KENEDY, INC.			
7182	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	KENEDY, ENVIRONS			
7186	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	KINGSVILLE, ENVIRONS			
7190	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	KYLE, ENVIRONS			
7192	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	LA COSTE, ENVIRONS			
7194	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	LA GRANGE, ENVIRONS			
7201	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	LAREDO, ENVIRONS			
7224	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	MARION, ENVIRONS			
7228	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	MATHIS, ENVIRONS			
7243	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	NEW BRAUNFELS, INC.			
7244	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	NEW BRAUNFELS, ENVIRONS			
7247	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	NORDHEIM, INC.			
7248	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	NORDHEIM, ENVIRONS			
7252	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	ODEM, ENVIRONS			
7255	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	ORANGE GROVE, INC.			
7256	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	ORANGE GROVE, ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28076

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7263	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	PALACIOS, INC.			
7264	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	PALACIOS, ENVIRONS			
7274	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	PLEASANTON, INC.			
7275	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	PLEASANTON, ENVIRONS			
7277	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	PORT LAVACA, INC.			
7278	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	PORT LAVACA, ENVIRONS			
7280	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	PORTLAND, ENVIRONS			
7282	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	POTEET, ENVIRONS			
7284	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	POTH, ENVIRONS			
7286	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	PREMONT, ENVIRONS			
7288	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	REFUGIO, ENVIRONS			
7303	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	RUNGE, ENVIRONS			
7308	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	SAN DIEGO, INC.			
7309	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	SAN DIEGO, ENVIRONS			
7004	N	Mcf	\$9.7278	06/03/2024
<u>CUSTOMER NAME</u>	AGUA DULCE, ENVIRONS			
7006	N	Mcf	\$9.7278	06/03/2024
<u>CUSTOMER NAME</u>	ALICE, ENVIRONS			
7014	N	Mcf	\$9.7278	06/03/2024
<u>CUSTOMER NAME</u>	ARANSAS PASS, ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 28076**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7018	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	BASTROP, ENVIRONS			
7029	N	Mcf	\$9.7278	06/03/2024
<u>CUSTOMER NAME</u>	BEEVILLE, INC.			
7030	N	Mcf	\$9.7278	06/03/2024
<u>CUSTOMER NAME</u>	BEEVILLE, ENVIRONS			
7037	N	Mcf	\$9.7278	06/03/2024
<u>CUSTOMER NAME</u>	BISHOP, ENVIRONS			
7045	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	BUDA, ENVIRONS			
7056	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	CIBOLO, ENVIRONS			
7069	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	CONVERSE, INC.			
7070	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	CONVERSE, ENVIRONS			
7088	N	Mcf	\$9.7278	06/03/2024
<u>CUSTOMER NAME</u>	DRISCOLL, ENVIRONS			
7089	N	Mcf	\$9.7278	06/03/2024
<u>CUSTOMER NAME</u>	EAGLE LAKE, INC.			
7090	N	Mcf	\$9.7278	06/03/2024
<u>CUSTOMER NAME</u>	EAGLE LAKE, ENVIRONS			
7096	N	Mcf	\$9.7278	06/03/2024
<u>CUSTOMER NAME</u>	EDNA, ENVIRONS			
7097	N	Mcf	\$9.7278	06/03/2024
<u>CUSTOMER NAME</u>	EL CAMPO, INC.			
7098	N	Mcf	\$9.7278	06/03/2024
<u>CUSTOMER NAME</u>	EL CAMPO, ENVIRONS			
7100	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	ELGIN, ENVIRONS			
7106	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	FALLS CITY, ENVIRONS			
7107	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	FLORESVILLE, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28076

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7108	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	FLORESVILLE, ENVIRONS			
7118	N	Mcf	\$9.7278	06/03/2024
<u>CUSTOMER NAME</u>	GANADO, ENVIRONS			
7119	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	GARDEN RIDGE, INC.			
7121	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	GIDDINGS, ENVIRONS			
7124	N	Mcf	\$9.7278	06/03/2024
<u>CUSTOMER NAME</u>	GOLIAD, INC.			
7125	N	Mcf	\$9.7278	06/03/2024
<u>CUSTOMER NAME</u>	GOLIAD, ENVIRONS			
7135	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	HALLETTSVILLE, INC.			
7136	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	HALLETTSVILLE, ENVIRONS			
7150	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	HONDO, ENVIRONS			
7160	N	Mcf	\$9.7278	06/03/2024
<u>CUSTOMER NAME</u>	INGLESIDE, ENVIRONS			
7162	N	Mcf	\$9.7278	06/03/2024
<u>CUSTOMER NAME</u>	INGLESIDE BY THE BAY, ENV.			
7172	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	JOURDANTON, ENVIRONS			
7174	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	KARNES CITY, ENVIRONS			
7181	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	KENEDY, INC.			
7182	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	KENEDY, ENVIRONS			
7186	N	Mcf	\$9.7278	06/03/2024
<u>CUSTOMER NAME</u>	KINGSVILLE, ENVIRONS			
7190	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	KYLE, ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28076

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7192	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	LA COSTE, ENVIRONS			
7194	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	LA GRANGE, ENVIRONS			
7201	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	LAREDO, ENVIRONS			
7224	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	MARION, ENVIRONS			
7228	N	Mcf	\$9.7278	06/03/2024
<u>CUSTOMER NAME</u>	MATHIS, ENVIRONS			
7243	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	NEW BRAUNFELS, INC.			
7244	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	NEW BRAUNFELS, ENVIRONS			
7247	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	NORDHEIM, INC.			
7248	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	NORDHEIM, ENVIRONS			
7252	N	Mcf	\$9.7278	06/03/2024
<u>CUSTOMER NAME</u>	ODEM, ENVIRONS			
7255	N	Mcf	\$9.7278	06/03/2024
<u>CUSTOMER NAME</u>	ORANGE GROVE, INC.			
7256	N	Mcf	\$9.7278	06/03/2024
<u>CUSTOMER NAME</u>	ORANGE GROVE, ENVIRONS			
7263	N	Mcf	\$9.7278	06/03/2024
<u>CUSTOMER NAME</u>	PALACIOS, INC.			
7264	N	Mcf	\$9.7278	06/03/2024
<u>CUSTOMER NAME</u>	PALACIOS, ENVIRONS			
7274	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	PLEASANTON, INC.			
7275	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	PLEASANTON, ENVIRONS			
7277	N	Mcf	\$9.7278	06/03/2024
<u>CUSTOMER NAME</u>	PORT LAVACA, INC.			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28076

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7278	N	Mcf	\$9.7278	06/03/2024
<u>CUSTOMER NAME</u>	PORT LAVACA, ENVIRONS			
7280	N	Mcf	\$9.7278	06/03/2024
<u>CUSTOMER NAME</u>	PORTLAND, ENVIRONS			
7282	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	POTEET, ENVIRONS			
7284	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	POTH, ENVIRONS			
7286	N	Mcf	\$9.7278	06/03/2024
<u>CUSTOMER NAME</u>	PREMONT, ENVIRONS			
7288	N	Mcf	\$9.7278	06/03/2024
<u>CUSTOMER NAME</u>	REFUGIO, ENVIRONS			
7303	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	RUNGE, ENVIRONS			
7308	N	Mcf	\$9.7278	06/03/2024
<u>CUSTOMER NAME</u>	SAN DIEGO, INC.			
7309	N	Mcf	\$9.7278	06/03/2024
<u>CUSTOMER NAME</u>	SAN DIEGO, ENVIRONS			
7310	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	SAN MARCOS, INC.			
7311	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	SAN MARCOS, ENVIRONS			
7314	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	SCHERTZ, INC.			
7315	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	SCHERTZ, ENVIRONS			
7317	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	SCHULENBURG, ENVIRONS			
7323	N	Mcf	\$9.7278	06/03/2024
<u>CUSTOMER NAME</u>	SEADRIFT, ENVIRONS			
7324	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	SEGUIN, INC.			
7325	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	SEGUIN, ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28076

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7326	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	SELMA, INC.			
7335	N	Mcf	\$9.7278	06/03/2024
<u>CUSTOMER NAME</u>	SINTON, INC.			
7336	N	Mcf	\$9.7278	06/03/2024
<u>CUSTOMER NAME</u>	SINTON, ENVIRONS			
7337	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	SMITHVILLE, INC.			
7338	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	SMITHVILLE, ENVIRONS			
7348	N	Mcf	\$9.7278	06/03/2024
<u>CUSTOMER NAME</u>	TAFT, ENVIRONS			
7366	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	UNIVERSAL CITY, ENVIRONS			
7370	N	Mcf	\$9.7278	06/03/2024
<u>CUSTOMER NAME</u>	VICTORIA, ENVIRONS			
7379	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	WEIMAR, INC.			
7380	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	WEIMAR, ENVIRONS			
7392	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	YORKTOWN, ENVIRONS			
7442	N	Mcf	\$9.7278	06/03/2024
<u>CUSTOMER NAME</u>	BLOOMINGTON			
7445	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	D'HANIS			
7446	N	Mcf	\$9.7278	06/03/2024
<u>CUSTOMER NAME</u>	EDROY			
7447	N	Mcf	\$9.7278	06/03/2024
<u>CUSTOMER NAME</u>	INEZ			
7448	N	Mcf	\$9.7278	06/03/2024
<u>CUSTOMER NAME</u>	LOLITA			
7449	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	MCQUEENEY			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28076

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7450	N	Mcf	\$9.7278	06/03/2024
<u>CUSTOMER NAME</u>	PLACEDO			
7451	N	Mcf	\$9.7278	06/03/2024
<u>CUSTOMER NAME</u>	SKIDMORE			
7452	N	Mcf	\$9.7278	06/03/2024
<u>CUSTOMER NAME</u>	VANDERBILT			
7454	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	BRUNI			
7455	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	HEBBRONVILLE			
7456	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	MIRANDO CITY			
7457	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	OILTON			
7460	N	Mcf	\$9.7278	06/03/2024
<u>CUSTOMER NAME</u>	BLESSING			
7496	N	Mcf	\$9.7278	06/03/2024
<u>CUSTOMER NAME</u>	LOUISE			
7516	N	Mcf	\$9.7278	06/03/2024
<u>CUSTOMER NAME</u>	BANQUETE			
23637	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	CAMPBELLTON, ENVIRONS			
23638	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	PETTUS, ENVIRONS			
23639	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	TULETA, ENVIRONS			
32464	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	AUSTIN, INC.			
32879	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	AUSTIN, ENVIRONS			
32880	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	GARDEN RIDGE, ENVIRONS			
32881	N	Mcf	\$9.7278	06/03/2024
<u>CUSTOMER NAME</u>	POINT COMFORT, ENVIRONS			

RAILROAD COMMISSION OF TEXAS  
 GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28076

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
32882	N	Mcf	\$9.7278	06/03/2024
<u>CUSTOMER NAME</u>	GREGORY, ENVIRONS			
32883	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	NIEDERWALD, ENVIRONS			
32884	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	SELMA, ENVIRONS			
32885	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	FREER, ENVIRONS			
37308	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	SANDY OAKS, INC.			
40682	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	SANTA CLARA, INC.			
40683	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	SANTA CLARA, ENVIRONS			
40812	N	Mcf	\$9.7278	06/03/2024
<u>CUSTOMER NAME</u>	UHLAND, ENVIRONS			

REASONS FOR FILING	
NEW?:	N
RRC DOCKET NO:	GUD10038/10151/10257/10346/10435/10509/10618/10669/10833/10947/CASE00005924/CASE00008829/CA SE00012781/CASE00015513
CITY ORDINANCE NO:	Operation of Law
AMENDMENT (EXPLAIN):	
OTHER (EXPLAIN):	Efft. 4-1-2025 Update FFA-12

SERVICES	
TYPE OF SERVICE	SERVICE DESCRIPTION
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	

PREPARER - PERSON FILING			
RRC NO: 1305	ACTIVE FLAG: Y	INACTIVE DATE:	
FIRST NAME: Petra	MIDDLE:	LAST NAME: Custer	
TITLE: Coordinator Regulatory			
ADDRESS LINE 1: P.O. Box 2628			
ADDRESS LINE 2:			
CITY: Houston	STATE: TX	ZIP: 77252	ZIP4: 2628
AREA CODE: 713	PHONE NO: 207-3363	EXTENSION:	

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28076

## CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
7455	<p>Curtailment Plan</p> <p>7.455 Curtailment Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term "deliveries" in this section includes sales and/or transportation service.</p> <p>(c) Priorities.</p> <p>(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:</p> <p>(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;</p> <p>(B) firm deliveries to electric generation facilities;</p> <p>(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an</p>

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alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or

(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

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LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
1	<p>Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two inches in diameter.</p> <p>Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for such service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:</p> <p>(1) Individual Residential and Commercial Consumers -- upon payment of the fee for gas main extension set out in the Schedule of Miscellaneous Service Charges or upon execution of Company's form Gas Main Extension Contract, as filed with the appropriate regulatory authority.</p> <p>(2) Developers of residential or business subdivisions -- upon execution of Company's form Gas Main Extension Contract or Predevelopment Gas Main Extension Contract, as filed with the appropriate regulatory authority, or under special circum-stances where, in Company's opinion, such forms are not appropriate, upon execution of a special agreement providing for reimbursement to Company for cost of the necessary gas main extension.</p> <p>(3) Large Volume Consumers -- upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.</p>

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QUALITY OF SERVICE

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RULE1	<p>CENTERPOINT ENERGY RESOURCES CORP.                      D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS                      GAS GENERAL RULES AND REGULATIONS                      APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR WHICH TARIFF IS APPROVED ON OR AFTER OCTOBER 30, 2023</p> <p>1. DEFINITIONS</p> <p>(a) Consumer, Customer, and Applicant are used interchangeably and mean any person or organization that utilizes Gas Service or who purchases or seeks to purchase Gas Service from Company.</p> <p>(b) Company means CenterPoint Energy Resources, Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas, its successors and assigns.</p> <p>(c) Cubic Foot of Gas: Unless otherwise expressly provided by rate schedule or written contract (or agreement), the amount of gas necessary to fill one (1) cubic foot of space when the gas is at a gauge pressure of four (4) ounces above atmospheric pressure and/or in the event that the gas delivered to the Consumer is measured at a pressure in excess of four (4) ounces per square inch gauge, the measurement of gas shall be on the same basis as that outlined in the rate schedules for Large Volume Natural Gas Service.</p> <p>(d) Gas Service means any of the services described in the Company's rate schedules filed with the appropriate regulatory authorities or otherwise provided under a written contract between Company and Consumer.</p> <p>(e) Service Line: The pipe and attached fittings which convey gas from Company's mains up to and including the stopcock on the riser for the Company's meter at the Consumer's premises.</p> <p>(f) Consumer's Housepiping: All pipe and attached fittings which convey gas from the Test Tee or the outlet side of the meter equipment and coupled facilities to the Consumer's connection for gas appliances or equipment.</p> <p>(g) Point of Delivery: The point at the Test Tee or the outlet side of the meter equipment and coupled facilities where the gas is measured for delivery into Consumer's Housepiping.</p> <p>(h) Commission: Railroad Commission of Texas.</p> <p>(i) Customer Equipment or Consumer's Equipment:                      All appliances, piping, vents, connectors, valves, fittings or any other gas utilization or distribution equipment at or on the Customer's side of the Point of Delivery, including but not limited to methane detectors and carbon monoxide detectors.</p> <p>2. APPLICATION OF RULES</p> <p>(a) Unless otherwise expressly stated, these rules apply to all Consumers and use of natural gas by Consumers regardless of classification, except insofar as they are changed by or are in conflict with any statute of the State of Texas, enforceable municipal ordinance, applicable valid final order of any court or of the Commission, or written contract executed by Company, in which case such statute, order or contract shall control to the extent that it is applicable to the Consumer(s) in question. Whenever possible, these rules shall be construed harmoniously with such laws, contracts, ordinances, and orders.</p> <p>(b) A Customer's purchase or use of Gas Service constitutes an agreement by the Customer to comply with the terms and conditions contained herein and in the applicable Company rate schedule except as may be otherwise specified in a written contract between the Customer and the Company.</p> <p>(c) These rules, and all subsequently enacted rules, may be abrogated, modified, or added to in whole or in part, by the Company and such rules as abrogated, modified, or added to, shall become effective when filed with the appropriate regulatory authority.</p>

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### 3. CLASSIFICATION FOR RATE AND CONTRACT PURPOSES

For purposes of determining rates, Consumers shall be classified as either Residential, General Service-Small, or General Service-Large Volume Consumers as defined in Company's applicable rate schedules. Service by Company to Consumers classified herein as Residential and General Service-Small is available without a written contract between Consumer and Company at the standard rates and charges applicable to such Consumers that are adjusted from time to time. In the absence of a written contract between Company and a Consumer to the contrary, Company shall have no obligation to deliver more than 25,000 cubic feet of gas in any day to any Consumer not having a written gas sales contract with Company. A contract may be required from Large Volume Consumers using less than 25,000 cubic feet per day, provided this requirement shall be uniformly applied to all such Consumers within each municipal rate jurisdiction. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reason, in which event the Company may estimate usage by such Consumer. In the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining rate classification and whether or not a contract is required. Company's obligation to provide service to any Consumer intending to use more than 25,000 cubic feet per day is contingent upon Company's determination that there will be an adequate supply of gas to serve such Large Volume Consumer, and that existing facilities are of adequate capacity and suitable pressure.

### 4. LIMITATION OF USE

All gas delivered through Company's meters is for use only at the Point of Delivery and shall not be redelivered or resold to others without Company's express consent.

### 5. SERVICE CONNECTIONS

(a) Service Connection: Unless otherwise prohibited by applicable ordinance or rule, the Company may require, on a consistent and non-discriminatory basis, prepayment, reimbursement, or adequate security for some or all costs (including, but not limited to, materials, labor, or allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing system to serve a new customer.

(b) Service Line: Company shall install and maintain all Service Lines and to the extent permitted by applicable ordinance shall be entitled to make a reasonable charge for such installation and maintenance. A Service Line may be used to supply a single building or single group of buildings which may or may not be located on a single lot, such as a group of factory buildings, hospital buildings, or institutional buildings, all under one (1) ownership or control. However, Gas Service supplied to Consumer for use on separate lots physically divided by other private or public property (including streets, alleys and other public ways) must be supplied through separate Service Lines and be separately metered and billed. More than one Service Line to supply a Consumer's premises may be constructed by agreement between Company and Consumer. Company has title to all Service Lines and is responsible for their maintenance and repair.

(c) Consumer's Housepiping: Consumer shall be responsible for installing and maintaining Consumer's Housepiping. Company may refuse service to any consumer whose housepiping is inadequate or unsafe, but Company shall have no responsibility for determining whether or not Consumer has complied with applicable safety codes, inspecting Consumer's Housepiping or in any way establishing or enforcing housepiping specifications.

(d) Customer shall be solely responsible for the selection, installation, maintenance, inspection, and use of Customer Equipment, and Company shall have no duty or responsibility

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for the design, selection, installation, operation or repair of said Equipment. Company shall have no duty or responsibility for determining whether or not Customer Equipment complies with the requirements of NFPA 54, NFPA 715 and/or any other applicable fuel gas code. Company shall have no duty or responsibility for inspecting the performance of, location of, or maintenance of methane detectors and/or carbon monoxide detectors. Company shall have no duty to warn regarding the installation of, use of, performance of and/or maintenance of methane detectors and/or carbon monoxide detectors. Customer shall be responsible for all Customer Equipment downstream of the Point of Delivery.

(e) Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two (2) inches in diameter. Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for Gas Service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:

(1) Individual Residential and General Service-Small Consumers upon execution of a written agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

(2) Developers of residential or business subdivisions upon execution of Company's form Predevelopment Gas Main Extension Contract, or under special circumstances where, in Company's opinion, such forms are not appropriate, upon execution of a written agreement providing for reimbursement to Company for cost of the necessary gas main extension.

(3) General Service-Large Volume Consumers upon execution of a written agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

#### 6. CHARGES RELATING TO GAS SERVICE

Utility charges for services other than delivering natural gas may be made in accordance with the Schedules of Miscellaneous Service Charges filed with the appropriate regulatory authorities.

#### 7. APPLICATION FOR SERVICE

Where no written contract for Gas Service is necessary, an application can be made online via the Company's website, by telephone or or by email to request initiation of service. Upon request, Consumer shall provide information necessary for purposes of rate classification, billing, and determining whether a deposit will be required.

#### 8. REFUSAL TO INSTITUTE SERVICE AND TERMINATION OF SERVICE

(a) Refusal of service.

(1) Compliance by Applicant. The Company may decline to serve an Applicant for whom service is available from previously installed facilities until such Applicant has complied with the state and municipal rules, regulations or laws, and with approved rules and regulations of the Company on file with the appropriate regulatory authority governing the service applied for, or for the following reasons:

(A) the Applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be provided;

(B) the Applicant is indebted to any company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the Applicant shall be served upon complying with the applicable deposit requirement;

(C) the Applicant refuses to make a deposit if Applicant is required to make a deposit under

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these rules;

(D) where an unsafe condition exists at any point on Consumer's premises;

(E) for use of gas in violation of Company's rules;

(F) in the event Company's representatives are refused access to such premises for any lawful purpose;

(G) when Company's property on the Consumer's premises is tampered with, damaged, or destroyed;

(2) Applicant's recourse. In the event that the Company shall refuse to serve an Applicant under the provisions of these rules, the Company shall inform the Applicant of the basis of its refusal and that the Applicant may file a complaint with the appropriate regulatory authority thereon.

(3) Insufficient grounds for refusal to serve. Except in cases where the Company identifies fraud in connection with a service request, the following shall not constitute sufficient cause for refusal of service to a present residential or non-residential Customer or Applicant:

(A) delinquency in payment for service by a previous occupant of the premises to be served;

(B) failure to pay for merchandise or charges for non-gas service purchased from the Company;

(C) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six (6) months prior to the date of application;

(D) violation of the Company's rules pertaining to the operation of nonstandard equipment of unauthorized attachments, which interfere with the service of others, unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

(E) failure to pay a bill of another Customer as guarantor thereof, unless the guarantee was made in writing to the Company as a condition precedent to service; and

(F) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

(b) Discontinuance of service.

(1) Bills are due and payable when rendered; the bill shall be past due not less than fifteen (15) days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for Gas Service is delinquent if unpaid by the due date.

(2) A Customer's Gas Service may not be terminated unless the Company has made a reasonable effort to offer the Customer the option of paying a delinquent bill in installments. A Customer's Gas Service may be disconnected if the bill has not been paid or a suitable written arrangement for payment in installments entered into within five (5) working days after the bill has become delinquent and if proper notice has been given. Proper notice shall consist of a mailing or hand delivery at least five working days prior to a stated date of disconnection. Said notice shall be provided in English and Spanish as necessary and shall include: (A) the words Disconnect Notice or similar language prominently displayed;

(B) the reason service is to be terminated;

(C) what Customer must do to prevent termination;

(D) in the case of a past-due bill, the amount past due payment options (online, phone, in-person, and mail), as well as a website or phone number to locate physical payment locations;

(E) a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency; and

(F) the date of termination.

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(3) Gas Service may be disconnected for any of the following reasons:

(A) failure to pay a delinquent account or failure to comply with the terms of a written agreement for installment payment of a delinquent account;

(B) violation of the Company's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation;

(C) failure to comply with deposit or guarantee arrangements where required by these Rules and Regulations; (D) without notice where a known dangerous condition exists for as long as the condition exists; (E) tampering with the Company's meter or equipment or bypassing the same;

(F) for use of Gas Service in violation of Company's rules; (G) in the event Consumer's

premises are vacated; (H) in the event Company's representatives are refused access to such premises for any lawful purpose; (I) when Company's property on the Consumer's premises is

tampered with, damaged or destroyed; (J) for use of Gas Service in violation of any law, ordinance or regulation; (K) for fraudulent conduct or misrepresentation in relation to the

consumption of gas, account information, or any other fraud practiced by Consumer, with regard to the matters referred to in these rules or Consumer's contract.

(4) Gas Service may not be disconnected for any of the following reasons:

(A) delinquency in payment for service by a previous occupant of the premises;

(B) failure to pay for merchandise or charges for non-gas service by the Company;

(C) failure to pay for a different type or class of Gas Service unless the fee for such different service is included on the same bill;

(D) failure to pay the account of another Customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service;

(E) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billing;

(F) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due; and

(G) failure to pay an estimated bill other than a bill rendered pursuant to any approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.

(5) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the Company are not available to the public for the purpose of making collections and reconnecting service.

(6) The Company shall not abandon a Customer without written approval from the applicable regulatory authority.

(7) Except in cases where the Company identifies fraud in connection with an account, the Company shall not discontinue Gas Service to a delinquent Residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if service is discontinued. Any Customer seeking to avoid termination of service under this provision must make a written request to the Company supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five (5) working days after the date of delinquency of the bill. The prohibition against service termination as provided herein

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shall last twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

#### 9. LOCATION OF METERS

Wherever practical, all new meter installations shall be installed near the building in which Consumer's gas appliances are located. All meters shall be accessible at all times for inspection, reading, and change out for testing. Whenever the Company shall permanently discontinue the delivery of gas to any of Consumer's premises, it shall have the right at any reasonable time thereafter to enter upon the premises and remove therefrom its meter, and any other of its equipment there located.

#### 10. METER TESTS AND BILL ADJUSTMENTS WITH RESPECT TO METER ACCURACY

##### (a) Meter requirements.

(1) Use of meter. All gas delivered by the Company in the provision of Gas Service shall be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority or tariff.

(2) Installation by Company. Unless otherwise authorized by the regulatory authority, the Company shall provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its Customers.

(3) Standard type. The Company shall not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

##### (b) Meter records. The Company shall keep the following records:

(1) Meter equipment records. The Company shall keep a record of all its meters, showing the Customer's address and date of the last test.

(2) Records of meter tests. All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

##### (c) Meter readings.

(1) Meter unit location. In general, each meter must indicate clearly the units of service for which a charge is made to the Customer.

##### (d) Meter tests on request of Customer.

(1) The Company shall, upon request of a Customer make a test of the accuracy of the meter serving that Customer. The Company shall inform the Customer of the time and place of the test, and permit the Customer or the Customer's authorized representative to be present if the Customer so desires. If no such test has been performed within the previous four (4) years for the same Customer at the same location, the test shall be performed without charge. If such a test has been performed for the same Customer at the same location within the previous four years, the Company may charge a fee for the test, not to exceed fifteen dollars (\$15.00), or such other fee for the testing of meters as may be set forth in the Company's tariff properly on file with the regulatory authority. The Customer must be properly informed of the result of any test on a meter that serves the Customer who requested such test.

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(2) Notwithstanding Paragraph (1), above, if the meter is found to be more than nominally defective, to either the Customer's or the Company's disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than two percent (2%) from accurate registration.

(3) If any meter test requested by a Customer reveals a meter to be more than nominally defective, the Company shall correct previous readings consistent with the inaccuracy found in the meter for the period of either (i) the last six (6) months, or (ii) the last test of the meter, whichever is shorter. Any resulting underbillings or over-billings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the Company if the error is to the Company's disadvantage.

(4) If a meter is found not to register for any period of time, the Company may make a charge for Gas Service provided but not metered, for a period not to exceed three (3) months previous to the time the meter is found not to be registering. The determination of Gas Service provided but not metered is to be based on the Customer's consumption during other like periods at the same location when available, and on consumption under similar conditions at the same location or of other similarly situated customers when not available.

(e) Meter Exchange.

(1) The Company follows the practice of testing and repairing its meters on periodic schedules in accordance with good operating practice. The periodic meter test interval is based on the results of accuracy tests of its meters of varying ages that are randomly sampled. The period of presumed accuracy is the period during which not less than seventy percent (70%) of the randomly sampled meters exhibit accuracy in the range of two percent (2%) fast to two percent (2%) slow.

#### 11. DEPOSITS FROM CONSUMERS TO GUARANTEE PAYMENTS OF BILLS

(a) Establishment of credit for Residential Applicants.

(1) The Company may require a Residential Applicant for Gas Service to satisfactorily establish credit but such establishment of credit shall not relieve the Customer from complying with rules for prompt payment of bills. Subject to these General Rules and Regulations, a Residential Applicant shall not be required to make a deposit:

(A) if the Residential Applicant has been a customer of any utility for the same kind of service within the last two (2) years and is not delinquent in payment of any such utility service account and during the last twelve (12) consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment; or

(B) if the Residential Applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the Gas Service required;

(C) if the Residential Applicant demonstrates a satisfactory credit rating by appropriate means, including but not limited to, the production of generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity.

(b) Reestablishment of credit.

Every Applicant who has previously been a Customer of the Company and whose Gas Service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all his/her amounts due to the Company or execute a written deferred payment agreement, if offered, and reestablish credit as provided herein.

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(c) Amount of deposit and interest for Residential Gas Service and exemption from deposit.

(1) The required residential deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings (rounded up to the nearest five dollars [\$5.00]). If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two (2) days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements. Estimated Annual Billings as such term is used in this section shall be either (i) the twelve- (12-) month billing history at the service address involved (if a billing history is available for the service address), or (ii) the average annual residential bill in the Division serving the Customer (if a billing history is not available at the service address); provided, that such average annual residential bill determined pursuant to clause (ii) hereof, shall be determined periodically but no less frequently than annually.

(2) All Applicants for Residential Gas Service who are sixty-five (65) years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the Company or another utility for the same utility service which accrued within the last two (2) years. No cash deposit shall be required of such Applicant under these conditions.

(3) The Company shall pay a minimum interest on such deposits according to the rate as established by law; provided, if refund of deposit is made within thirty (30) days of receipt of deposit, no interest payment shall be made. If the Company retains the deposit more than thirty (30) days, payment of interest shall be made retroactive to the date of deposit. (A) payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer's account. (B) the deposit shall cease to draw interest on the date it is returned or credited to the customer's account.

(4) Company will waive any deposit requirement for Residential Gas Service for an Applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, as determined by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its website.

(d) For General Service-Small and General Service-Large Volume customers, Company may require a deposit where the Applicant is unable to establish good credit by standards generally accepted as evidence of credit worthiness. The amount of any deposit, where required, shall be in an amount sufficient to protect Company but shall not exceed the amount of the estimated highest two (2) months' billing. Interest shall be paid at the legal rate on all deposits. Deposits shall be refunded after three (3) years of prompt payment, with refund including any interest to be made in cash or by credit to the Consumer's bill. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled him to initial service without a deposit and otherwise has a record of prompt payment.

(e) Deposits for temporary or seasonal service and for weekend or seasonal residences. The Company may require a deposit sufficient to reasonably protect it against the assumed risk, provided, such a policy is applied in a uniform and nondiscriminatory manner.

(f) Records of deposits

(1) The Company shall keep records to show:

(A) the name and address of each depositor;

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(B) the amount and date of the deposit; and  
 (C) each transaction concerning the deposit.  
 (2) The Company shall record a receipt of deposit on each Applicant's bill from whom a deposit is received and shall provide means whereby a depositor may reclaim a deposit.  
 (3) A record of each unclaimed deposit shall be maintained for at least four years, during which time the Company shall make a reasonable effort to return the deposit.

(g) Refund of deposit.

(1) If Gas Service is not connected or after disconnection of Gas Service, the Company shall promptly and automatically refund the Customer's deposit plus accrued interest or the balance, if any, in excess of the unpaid bills for Gas Service furnished. The transfer of Gas Service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules. (2) When the Residential Customer has paid bills for service for twelve (12) consecutive residential bills without having service disconnected for nonpayment of bills and without having more than two (2) occasions in which a bill was delinquent and when the Customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a Customer's account. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled the Consumer to install Gas Service without a deposit and otherwise has a record of prompt payment.

(h) Upon sale or transfer of Company.

Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all Customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(i) Complaint by Applicant or Customer.

The Company shall direct its personnel engaged in initial contact with an Applicant or Customer for service seeking to establish or re-establish credit under the provisions of these rules to inform the Applicant or Customer, if dissatisfaction is expressed with the Company decision, of the Applicant's or Customer's right to file a complaint with the regulatory authority thereon.

RULE1A CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS GENERAL RULES AND REGULATIONS APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR WHICH TARIFF IS APPROVED ON OR AFTER OCTOBER 30, 2023

#### 12. DISCONTINUANCE BY CONSUMER

A Consumer who wishes to discontinue Gas Service must give notice to Company by phone or by visiting the Company's website, [www.CenterPointEnergy.com](http://www.CenterPointEnergy.com). Consumer shall be obligated to pay for all Gas Service which is rendered by the Company (including applicable minimum charges therefor) prior to the time Company discontinues Gas Service pursuant to such notice.

#### 13. RECORDS OF GAS SUPPLIED

Company shall keep accurate records of the amount of gas registered by its meters, and such records shall be accepted at all times and in all places as prima facie evidence of the true amount of gas consumed.

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## 14. ESCAPING GAS

Upon immediately moving to a safe location, Consumer must immediately notify Company of any escaping gas on Consumer's premises. No flame shall be taken near the point where gas is escaping. Company shall not be liable for any damage or loss caused by the use of or escape of gas from Consumer's Housepiping or Consumer's Equipment.

## 15. DAMAGE AND REPAIR TO AND TAMPERING WITH COMPANY'S FACILITIES

Consumer shall immediately notify Company in the event of damage to Company's property on Consumer's premises. Consumer shall not permit anyone other than an authorized employee of the Company to adjust, repair, connect, or disconnect, or in any way tamper with the meter, lines or any other equipment of the Company used in serving Consumer's premises and shall be liable for any damages that may arise from Consumer's failure thereof. Only Company-authorized personnel are permitted to perform work on the meter, lines or any other equipment of Company used in serving Customer's premises.

## 16. ACCESS TO PREMISES

The Company's representatives shall have the right at all reasonable hours to enter upon the premises and property of Consumer to read the meter; and to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, Service Lines, meter loops, and any other property of the Company located thereon, and for any other purpose connected with Company's operation. The Company's representatives shall have the right at all times to enter upon the premises and property of Consumer in emergencies pertaining to Company's service. All dogs and other animals, which might hinder the performance of such operations on the Consumer's property, shall be kept away from such operations by the Consumer upon notice by the Company representatives of their intention to enter upon the Consumer's premises.

## 17. NON-LIABILITY

(a) The Company shall not be liable to Consumer nor to any third party for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer.

(b) Company shall not be liable to Consumer nor to any third party for any damage or injury resulting from gas or its use after such gas leaves the Point of Delivery other than damage caused by the fault of the Company in the manner of installation of the Service Lines, in the manner in which such Service Lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop, which consists of piping before the Point of Delivery. All other risks after the gas leaves the Point of Delivery shall be assumed by the Consumer, his agents, servants, employees, or other persons.

(c) The Company agrees to use reasonable diligence in providing continuous Gas Service to all Consumers, but the Company does not guarantee such service and shall not be liable to Consumer nor to any third parties for damages resulting from any interruption to such service.

(d) Company shall not be liable to Consumer nor to any third parties for any damage or loss caused by stoppage or curtailment of the gas supply pursuant to order of a governmental agency having jurisdiction over Company or Company's suppliers, or caused by an event of force majeure. The term force majeure as employed herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of

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wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; and any other causes, whether of the kind herein enumerated or otherwise.

## 18. TEMPORARY INTERRUPTION OF SERVICE

(a) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected.

(b) The Company shall make reasonable provisions to respond to emergencies resulting from failure of service, and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

(c) In the event of national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

(1) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of such interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.

(2) Report to Commission. The Commission shall be notified in writing within forty-eight hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

19. WAIVER OF RULES No agent or representative of the Company is authorized to add to, alter, waive, or otherwise change any of the foregoing rules except by agreement in writing signed by an officer in the Company.

## 20. BILLING

(a) Bills for Gas Service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

(b) The Customer's bill must show all the following information:

(1) If the meter is read by the Company, the date and reading of the meter at the beginning and end of the period for which rendered;

(2) The number and kind of units billed;

(3) The applicable rate schedule title or code;

(4) The total base bill;

(5) The total of any adjustments to the base bill and the amount of adjustments per billing unit;

(6) The date by which the Customer must pay the bill in order to avoid penalty;

(7) The total amount due after addition of any penalty for nonpayment within a designated period; and

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(8) A distinct marking to identify an estimated bill. The information required above shall be arranged and displayed in such a manner as to allow the Customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the Customer on request of the Customer.

(c) Where there is a good reason for doing so, estimated bills for Gas Service may be rendered provided that an actual meter reading is taken at least every six (6) months.

(d) Disputed bills.

(1) In the event of a dispute between the Customer and the Company regarding the bill, the Company shall forthwith make such investigation as is required by the particular case and report the results thereof to the Customer. If the Customer wishes to obtain the benefit of subsection (2) hereunder, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate regulatory authority.

(2) Notwithstanding any other provisions of these rules and regulations, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the following: (1) resolution of the dispute; or (2) the expiration of the sixty (60) day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two (2) years. Where insufficient or no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

## 21. NEW CONSTRUCTION

(a) Standards of construction.

The Company shall construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority, or otherwise by law, and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical. (b) Response to request for residential and commercial service. The Company shall serve each qualified residential and commercial applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven (7) working days. Those applications for individual residential service requiring line extensions should be filled within ninety (90) days unless unavailability of materials, municipal permitting requirements, or other causes beyond the control of the Company result in unavoidable delays. In the event that residential service is delayed in excess of ninety (90) days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the Company, a delay in excess of ninety (90) days may be found to constitute a refusal to serve.

## 22. CUSTOMER RELATIONS

(a) Information to Customers. The Company shall:

(1) Maintain a current set of maps showing the physical location of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Company's facilities. These maps, or such other maps as

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may be required by the regulatory authority, shall be kept by the Company in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the Company to advise Applicants and others entitled to the information as to the facilities available for serving that locality;

(2) Assist the Customer or Applicant in selecting the most economical rate schedule;

(3) In compliance with applicable law or regulations, notify Customers affected by a change in rates or schedule or classification;

(4) Make available on the Company website, copies of the current rate schedules and rules relating to the service of the Company, as filed with the Commission;

(5) Furnish such additional information on rates and services as the Customer may reasonably request;

(6) Upon request, inform its Customers as to the method of reading meters; and

(7) As required by law or the rules of the appropriate regulatory authority, provide Customers with a pamphlet containing customer service information. At least once each calendar year, the Company shall notify its Customers that customer service information is available on request and without charge.

(b) Customer complaints.

Upon complaint to the Company by Residential or General Service-Small Customers either at its office, by letter, electronic communication such as email or an inquiry via Company website, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment and disposition thereof for a period of two years subsequent to the final disposition of the complaint. Complaints which require no further action by the Company need not be recorded.

(c) Company response.

Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the Company shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response must be made by the next working day. The utility must make a final and complete response within fifteen (15) days from the date of the complaint, unless additional time is granted within the 15-day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company.

(d) Deferred payment plan.

The Company may, but is not required to, offer a deferred payment plan for delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:

(1) Every deferred payment plan entered into due to the Customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the Customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

(2) For purposes of determining reasonableness under these rules the following shall be considered: size of delinquent account; Customer's ability to pay; Customer's payment history; time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the Customer.

(3) A deferred payment plan offered by the Company, if reduced to writing, shall state, immediately preceding the space provided for the Customer's signature and in bold face print at least two (2) sizes larger than any other font used, that If you are not satisfied with

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this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to comply with the terms of this agreement. A similar agreement must be provided by a customer at the time of agreement, if recorded.

(4) A deferred payment plan may include a one-time five percent (5%) penalty for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Company's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

(5) If a Customer for Gas Service fails to enter into a deferred payment agreement or has not fulfilled its terms, the Company shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstance, it shall not be required to offer a subsequent negotiation of a deferred payment plan prior to disconnection.

(6) If the Company institutes a deferred payment plan it shall not refuse a Customer's participation in such a program on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

(e) Delayed payment of bills by elderly persons.

(1) Applicability.

This subsection applies only:

(A) If the Company assesses late payment charges on residential customers and suspends service before the 26th day after the date of the bill for which collection action is taken; and

(B) To an elderly person, as defined in Paragraph (2) of this subsection, who is a residential customer and who occupies the entire premises for which a delay is requested.

(2) Definition of Elderly person--A person who is 60 years of age or older.

(3) An elderly person may request that the Company implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill.

(4) On request of an elderly person, the Company shall delay without penalty the payment date of a bill for providing Gas Service to that person until the 25th day after the date on which the bill is issued.

(5) The Company may require the requesting person to present reasonable proof that the person is 60 years of age or older.

(6) The Company shall notify Customers of this delayed payment option no less often than yearly. The Company may include this notice with other information provided pursuant to Subsection (a) of this section.

### 23. RESIDENTIAL AVERAGE MONTHLY BILLING PROGRAM

#### (a) DEFINITIONS

(1) Under this provision, qualified Residential Customers would have the option of participating in the Company's Average Monthly Billing Program (AMB) as an alternative to the Company's normal billing procedure. For AMB purposes, the following definitions shall apply:

(A) Normal Bill is an amount computed using the Company's applicable residential rate schedule for service provided during a billing month.

(B) Qualifying Customer is a Residential Customer of the Company who has not had Gas Service

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suspended for non-payment and has not had a Past Due notice issued on an account during the immediately preceding twelve- (12-) month period.

(b) AVAILABILITY

(1) The Average Monthly Billing Program is available to any Qualifying Customer of the Company.

(c) OPERATION OF PROGRAM

(1) Computation of Bills under the AMB:

(A) Under the AMB, the Qualifying Customer shall receive a monthly Average Bill computed using the most recent twelve- (12-) month rolling average of the customer's Normal Bills rounded to the nearest dollar. The amount of the Average Bill and Normal Bill will appear on the customer's monthly billing statement. The cumulative difference between Normal Bills and the Average Bills rendered under the AMB will be carried in a deferred balance that will accumulate both debit and credit differences.

(2) Effect of AMB on other Tariff Provisions:

(A) Except as modified herein, participation in the AMB will have no effect on the Company's approved rate schedules or other billing charges used to calculate the Customer's Normal Bill. Participation in the AMB shall have no effect on any other term or condition for providing Gas Service including those provisions relating to termination or suspension of Gas Service.

(3) Effects of Customer Discontinuance of AMB or Termination or Suspension of Service:

(A) The customer may discontinue the AMB at any time by notifying the Company. If a customer requests discontinuance of AMB, if an account is final billed, or if the service is suspended by the Company as a result of past due amounts on an account, any outstanding balance owed the Company at the time, including any differences between billings under the AMB and Normal Bills which would have been rendered under normal billing procedures, shall be immediately due and payable. Likewise, any credit due to the customer shall be applied to the next bill or refunded, as appropriate.

24. SUSPENSION OF GAS UTILITY SERVICE DISCONNECTION DURING AND AFTER AN EXTREME WEATHER EMERGENCY AND A SEVERE WEATHER EMERGENCY

(a) Disconnection prohibited. Consistent with Section 7.460 of Title 16 of the Texas Administrative Code, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to:

(1) a delinquent Residential Customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.

(2) a delinquent Residential Customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

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(3) a delinquent Residential Customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making collections and reconnecting service.

(b) Payment plans. The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills as set forth in Paragraph (2)(D) of Section 7.45 of Title 16 of the Texas Administrative Code (Quality of Service Rules).

(c) Notice. Once each year, beginning in the September or October billing periods the Company shall give notice to Customers as follows:

(1) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the Company's service area.

(2) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to any other social service agency of which the provider is aware that provides financial assistance to low income Customers in the utility's service area.

(3) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to all residential Customers of the Company and Customers who are owners, operators, or managers of master metered systems.

(d) Severe Weather Emergency. This subsection applies in the event of a Severe Weather Emergency as the term Severe Weather Emergency is defined by the National Weather Service. In and after a Severe Weather Emergency, and in the service area affected by the Severe Weather Emergency, the Company may make exceptions to these General Rules and Regulations and other Company tariffs to ensure continuity of service and facilitate timely and efficient restoration of service to customers in the affected area.

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SERVICE CHARGES

RRC CHARGE NO.	CHARGE ID	CHARGE AMOUNT	SERVICE PROVIDED
326202	MISC-20-11		Collection call - trip charge (For each trip other than when a customer is charged under miscellaneous service item no. 3 - Turning off service to active meter) \$20  TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
326203	MISC-20-12		Returned check \$20  TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
326204	MISC-20-13		Gas Main Extensions - See General Rules and Regulations, Section 5e, relating to Gas Main Extensions.  TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
326205	MISC-20-2		Restore service after termination for non-payment, cut-off by Customer or agent or for convenience of Customer \$40 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.  TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
326206	MISC-20-3		Turning off service to active meter (per trip) - Exception: No charge if account is finalled. \$20 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.

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326207	MISC-20-4	<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Special meter test at customer's request (see General Rules and Regulations for special situations) - same customer at same location is allowed one (1) test free of charge every four (4) years \$15</p>
326208	MISC-20-5	<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Change customer meter if requested by Customer (Does not include changes due to meter failure and/or meter being more than nominally defective, as described in General Rules and Regulations.) \$55</p>
326209	MISC-20-6	<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Change residential meter location or re-route residential service: Minimum charge \$350 Install each additional meter on a Customer's service line \$55</p>
326210	MISC-20-7	<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Service Connection Charge - See General Rules and Regulations, Section 5(a), relating to Not Service Connection</p> <p>Applicable</p>
326211	MISC-20-8	<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Disconnect service at main \$300 (Plus any costs arising out of any city ordinance or regulation</p>

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326212	MISC-20-9	<p>governing work in roadways)</p> <p>TAX ADJUSTMENT                      The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Restore service at main for any purpose necessitated by customer including, but not limited to, installation of equipment requested by a Customer \$300</p>
326213	MISC-20-CD	<p>TAX ADJUSTMENT                      The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>DEPOSITS Up to the maximum amount allowed under the Railroad Commission of Texas Quality of Service Rule Section 7.45(5)(C)(ii) (the one-sixth rule). If there is no billing history on the customer's account, then the one-sixth rule will be applied to the Customer's account based on similarly-situated customers located in the geographic area.</p>
326200	MISC-20-1	<p>Institution of service to residential or general service \$40 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.</p>
326201	MISC-20-10	<p>TAX ADJUSTMENT                      The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Temporary transfer of individually metered multi-family service from vacating tenant to apartment complex owner. (Applicable to read and transfer transactions only. Precedent written agreement required.) No Charge</p> <p>TAX ADJUSTMENT                      The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28077

DESCRIPTION: Distribution Sales STATUS: A  
 EFFECTIVE DATE: 12/01/2024 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/16/2025  
 GAS CONSUMED: N AMENDMENT DATE: 04/01/2025 OPERATOR NO:  
 BILLS RENDERED: Y INACTIVE DATE:

**RATE SCHEDULE**

SCHEDULE ID	DESCRIPTION
PGA-21	<p>CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE AREAS-RATE SHEET PURCHASED GAS ADJUSTMENT                      RATE SCHEDULE NO. PGA-21                      This Cost of Gas Clause shall apply to all general service rate schedules of CenterPoint Energy Entex in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas (the Company).</p> <p>A. DEFINITIONS</p> <p>1. Cost of Purchased Gas (G): The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation capacity charges, storage capacity charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices. Any costs associated with the use of financial instruments entered into after March 1, 2024, shall be approved in advance and in writing by the Director of the Oversight and Safety Division of the Commission. The cost of purchased gas includes the cost of propane (per gallon), including measurement adjustments to reflect changes in the state of gas between liquid and vapor, used in the Company's propane-air peak shaving facilities. The cost of purchased gas may also include costs related to the purchase and transportation of Hydrogen or Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-compatible gaseous fuel derived from biogenic or other renewable sources that has lower lifecycle carbon-dioxide-equivalent (CO2e) emissions than geologic natural gas. The cost of purchased gas may also include the cost of carbon emission offsets purchased and retired in association with natural gas supplies.</p> <p>2. Purchase/Sales Ratio (R): A ratio determined by dividing the total volumes purchased by the Company for general service customers for the twelve (12) month period ending the preceding August 31 Production Month by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.65 p.s.i.a. Such ratio as determined shall in no event seek to recover more than 5% lost and unaccounted for gas loss unless expressly authorized by the applicable regulatory authority.</p> <p>3. Production Month: The month that gas cost related activities are completed.</p> <p>4. Accounting Month: The month gas related activities are posted on the books and records of the Company.</p> <p>5. Commodity Cost: The Cost of Purchased Gas multiplied by the Purchase Sales Ratio.</p>

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6. Purchased Gas Adjustment (PGA): The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the commodity cost, a reconciliation component (RC), and Customer Rate Relief (CRR) Charge, and related fees and taxes. PGA Rate (per Mcf sold) = [(G \* R) plus or minus RC] rounded to the nearest \$0.0001 PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

7. General Service Customer: residential, small commercial and large volume Customers.

8. Reconciliation Audit: An annual review of the Company's books and records for each twelve-month period ending with the May Production Month to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine:

a. the total amount paid for gas purchased by the Company to provide service to its general service customers during the period;

b. the revenues received from operation of the provisions of this Cost of Gas Clause

c. the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause;

d. an adjustment, if necessary, for lost and unaccounted for gas during the period identified in A2 in excess of five (5) percent of purchases;

e. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses; f. the gas cost portion of bad debt expense;

g. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission; h. the amount of gas cost attributable to the Customer Rate Relief Charge; and i. other amounts properly credited to the cost of gas not specifically identified herein.

9. Reconciliation Component (RC): The amount to be returned to or recovered from customers each month from the August billing cycle through July billing cycle as a result of the Reconciliation Audit.

10. Reconciliation Account: The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect but not necessarily limited to:

a. the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records;

b. any upstream transportation charges;

c. the cost of gas withdrawn from storage less the cost of gas injected into storage;

d. fixed storage charges;

e. the revenues produced by the operation of this Cost of Gas Clause; and

f. refunds, payments, or charges provided for herein or as approved by the regulatory authority;

g. The Company shall seek review and approval from the Commission for any Federal

GAS SERVICES DIVISION

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DESCRIPTION

Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

h. the gas cost portion of bad debt expense;

i. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission;

j. the amount of gas cost attributable to the Customer Rate Relief Charge; and

k. other amounts properly credited to the cost of gas not specifically identified herein.

11. Carrying Charge for Gas in Storage: A return on the Company's investment for gas in storage.

12. Customer Rate Relief (CRR) Charge: A nonbypassable charge as defined in Tex Util. Code Section 104-362(7).

B. COST OF GAS = Purchased Gas Adjustment (PGA)

In addition to the cost of service as provided under its general service rate schedule(s), the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each Customer bill.

C. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section D below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather and growth, for the last preceding August billing cycle through July billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a twelve month period beginning with the next following August billing cycle and continuing through the next following July billing cycle at which time it will terminate until a new Reconciliation Component is determined.

D. PAYMENT FOR USE OF FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If the sum of the monthly balances reflects an over collection during the period, the Company shall credit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%. If the sum of the monthly balances reflects an under collection during the period, the Company shall debit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%.

E. CARRYING CHARGE FOR GAS IN STORAGE

A carrying charge for gas in storage will be calculated based on the arithmetic average of the beginning and ending balance of gas and propane in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. OS-23-00015513 and will be reflected on the customer's bill.

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

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TARIFF CODE: DS RRC TARIFF NO: 28077

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

## F. CUSTOMER RATE RELIEF CHARGE

As calculated pursuant to Customer Rate Relief Rate Schedule. The Customer Rate Relief Charge is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments, and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011.

## G. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. The entire amount of refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section D, Payment for Use of Funds, above.

## H. COST OF GAS STATEMENT

The Company shall file a copy of the Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth:

1. the Cost of Purchased Gas;
2. that cost multiplied by the Purchase/Sales Ratio;
3. the amount of the cost of gas caused by any surcharge or refund;
4. the Reconciliation Component;
5. the Cost of Gas which is the total of items (2) through (4);
6. the Carrying Charge for Gas in Storage; and
7. the Customer Rate Relief Charge.

The statement shall include all data necessary for the Customers and Regulatory Authority to review and verify the calculation of the Cost of Gas and the Carrying Charge for Gas in Storage. The date on which billing using the Cost of Gas and the Carrying Charge for Gas in Storage is to begin (bills prepared) is to be specified in the statement. The Company shall include in its monthly Cost of Gas Statement filed pursuant to the PGA the separate cost of each type of purchased fuel, including but not limited to the cost of purchased natural gas, renewable natural gas, hydrogen, and any other type of fuel included in the PGA.

## I. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but is not necessarily limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending with the May Production Month will be available upon request;
2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues for the twelve month period ending with the May Production

GAS SERVICES DIVISION  
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Month will be available upon request;  
3. A tabulation of any amounts properly credited against Cost of Gas;  
4. The amount of gas cost attributable to the Customer Rate Relief Charge; and  
5. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account.  
This report shall be filed concurrently with the Cost of Gas Statement for August. The Annual Report shall be filed in a format similar to the example format that follows.

GSS-2099-U

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE AREAS - UNINCORPORATED RATE SHEET GENERAL SERVICE-SMALL RATE SCHEDULE NO. GSS-2099-U

APPLICATION OF SCHEDULE

This schedule is applicable to natural gas service to any customer in an unincorporated area or city that has ceded jurisdiction to the Commission in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas engaging in any business, professional or institutional activity, for all uses of gas, including cooking, heating, refrigeration, water heating, air conditioning, and power. The cities that have ceded jurisdiction to the Commission in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas and unincorporated areas by Geographic Rate Area are listed on the final pages of this rate schedule. This schedule is applicable to any general service customer for commercial uses and industrial uses, except standby service, whose average monthly usage for the prior calendar year is 150,000 cubic feet or less. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others. Any commercial customer using natural gas for unmetered continuous street or outdoor lighting shall have the following procedure applied to calculate the Ccf to be billed during a billing period: (a) Manufacturer's rated input for each gas light in cubic feet per hour; multiplied by (b) the number of lights in installation; multiplied by (c) 7.3.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following: (a) The Base Rate consisting of:

(1) Customer Charge -			
Houston and Texas Coast			\$30.00
South Texas and Beaumont/East Texas			\$48.00
(2) Commodity Charge for all Ccf billed at the pressure bases and Geographic Rate Areas as set forth below -			
	Houston Texas Coast	Beaumont/East Texas	South Texas
	14.65 Pressure Base	\$0.06000	\$0.05900
			\$0.05767
	\$0.15324		
	14.73 Pressure Base	\$0.06033	\$0.05932
			\$0.05798

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**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

\$0.15408  
 14.95 Pressure Base \$0.06123 \$0.06021 \$0.05885  
 \$0.15638

(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.

(d) Rate Case Expense Recovery - Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.

(e) Tax Act 2022 - Tax Act 2022 will be calculated and adjusted periodically as defined in the Company's applicable Tax Act 2022 Rate Schedule.

PAYMENT

Due date of the bill for service shall not be less than 15 days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas

Cities that Ceded Original Jurisdiction to the Commission and Unincorporated Areas  
 Ames, Inc & Env Beaumont/East Texas Crosby Texas Coast Arcola, Inc & Env Texas  
 Coast Cut and Shoot, Inc & Env Houston Avinger, Inc & Env Beaumont/East Texas  
 Daingerfield, Inc & Env Beaumont/East Texas Bacliff Texas Coast Damon Texas Coast  
 Banquete South Texas Danbury, Inc & Env Texas Coast Barrett Texas Coast Dayton,  
 Inc & Env Beaumont/East Texas Beauxart Gardens Beaumont/East Texas De Berry  
 Beaumont/East Texas Beeville, Inc & Env South Texas D'Hanis South Texas Bellaire,  
 Inc & Env Houston Diboll, Inc & Env Beaumont/East Texas Bevil Oaks, Inc & Env  
 Beaumont/East Texas Dodge Beaumont/East Texas Big Sandy, Inc & Env Beaumont/East  
 Texas Douglassville, Inc & Env Beaumont/East Texas Blessing South Texas Eagle  
 Lake, Inc & Env South Texas Bloomington South Texas East Mountain, Inc & Env  
 Beaumont/East Texas Boling Texas Coast Eastham Farm Beaumont/East Texas Bronson  
 Beaumont/East Texas Edroy South Texas Bruni South Texas El Campo, Inc & Env South  
 Texas Bullard, Inc & Env Beaumont/East Texas El Lago, Inc & Env Texas Coast Buna  
 Beaumont/East Texas Elkhart, Inc & Env Beaumont/East Texas Carthage, Inc & Env  
 Beaumont/East Texas Ellis Ferguson Farm Beaumont/East Texas Center, Inc & Env  
 Beaumont/East Texas Elysian Fields Beaumont/East Texas Central Beaumont/East Texas  
 Evadale Beaumont/East Texas Channel Area Texas Coast Floresville, Inc & Env South  
 Texas Cheek Beaumont/East Texas Fuller Springs Beaumont/East Texas China, Inc &  
 Env Beaumont/East Texas Galena Park, Inc & Env Houston Clear Lake Shores, Inc &  
 Env Texas Coast Gilmer, Inc & Env Beaumont/East Texas Cleveland, Inc & Env

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Beaumont/East Texas Glen Flora Texas Coast Colmesneil, Inc & Env Beaumont/East Texas Goliad, Inc & Env South Texas Columbia Lakes Texas Coast Grapeland, Inc & Env Beaumont/East Texas Converse, Inc & Env South Texas Groveton, Inc & Env Beaumont/East Texas Corrigan, Inc & Env Beaumont/East Texas Hallettsville, Inc & Env South Texas Crockett, Inc & Env Beaumont/East Texas Hallsville, Inc & Env Beaumont/East Texas Hawkins, Inc & Env Beaumont/East Texas Maud, Inc & Env Beaumont/East Texas Hebbbronville South Texas Mauriceville Beaumont/East Texas Henderson, Inc & Env Beaumont/East Texas McLeod Beaumont/East Texas Hideaway, Inc & Env Beaumont/East Texas McQueeney South Texas Highlands Texas Coast Mineola, Inc & Env Beaumont/East Texas Hillcrest Village , Inc & Env Texas Coast Mirando City South Texas Hitchcock , Inc & Env Texas Coast Montgomery, Inc & Env Houston Hooks, Inc & Env Beaumont/East Texas Mount Vernon, Inc & Env Beaumont/East Texas Hudson, Inc & Env Beaumont/East Texas Nacogdoches, Inc & Env Beaumont/East Texas Hughes Springs, Inc & Env Beaumont/East Texas Naples, Inc & Env Beaumont/East Texas Hungerford Texas Coast Neches Beaumont/East Texas Iago Texas Coast New Boston, Inc & Env Beaumont/East Texas Inez South Texas New Braunfels, Inc & Env South Texas Jacinto City, Inc & Env Houston New Caney Houston Jasper, Inc & Env Beaumont/East Texas New Gulf Texas Coast Jefferson, Inc & Env Beaumont/East Texas New Waverly, Inc & Env Houston Jones Creek, Inc & Env Texas Coast New Willard Beaumont/East Texas Jonesville Beaumont/East Texas Noonday, Inc & Env Beaumont/East Texas Kenedy, Inc & Env South Texas Nordheim, Inc & Env South Texas Kirbyville, Inc & Env Beaumont/East Texas Oilton South Texas Latexo, Inc & Env Beaumont/East Texas Old Ocean Texas Coast Leary, Inc & Env Beaumont/East Texas Omaha, Inc & Env Beaumont/East Texas Leggett Beaumont/East Texas Orangefield Beaumont/East Texas Liverpool , Inc & Env Texas Coast Palacios, Inc & Env South Texas Livingston, Inc & Env Beaumont/East Texas Panorama Village, Inc & Env Houston Lolita South Texas Pecan Grove Texas Coast Louise South Texas Pettus South Texas Lovelady, Inc & Env Beaumont/East Texas Pine Forest, Inc & Env Beaumont/East Texas Lufkin, Inc & Env Beaumont/East Texas Pinehurst, Inc & Env Beaumont/East Texas Lumberton, Inc & Env Beaumont/East Texas Placedo South Texas Pleak, Inc & Env Texas Coast Southside Place, Inc & Env Houston Pleasanton, Inc & Env South Texas Spring Houston Porter Houston Stowell Beaumont/East Texas Poteet, Inc & Env South Texas Swan Beaumont/East Texas Poth, Inc & Env South Texas Sylvan-Harmony Beaumont/East Texas Price Beaumont/East Texas Talco, Inc & Env Beaumont/East Texas Queen City, Inc & Env Beaumont/East Texas Teal Run Texas Coast Redland Beaumont/East Texas Tenaha, Inc & Env Beaumont/East Texas Richwood , Inc & Env Texas Coast The Woodlands Township Houston Roman Forest, Inc & Env Houston Timpson, Inc & Env Beaumont/East Texas Rose City, Inc & Env Beaumont/East Texas Trinity, Inc & Env Beaumont/East Texas Rosharon Texas Coast Troup, Inc & Env Beaumont/East Texas San Augustine, Inc & Env Beaumont/East Texas Tuleta South Texas San Diego, Inc & Env South Texas Uhland, Inc & Env South Texas San Leon Texas Coast Uncertain, Inc & Env Beaumont/East Texas San Marcos, Inc & Env South Texas Van Vleck Texas Coast Sandy Oaks, Inc & Env South Texas Van, Inc & Env Beaumont/East Texas Santa Clara, Inc & Env South Texas Vanderbilt South Texas Saratoga Beaumont/East Texas Victory Gardens Beaumont/East Texas Schertz, Inc & Env South Texas Vidor, Inc & Env Beaumont/East Texas Scottsville, Inc & Env Beaumont/East Texas Warren City, Inc & Env Beaumont/East Texas Seguin, Inc & Env

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South Texas Weimar, Inc & Env South Texas Selma, Inc & Env South Texas West Orange, Inc & Env Beaumont/East Texas Shepherd, Inc & Env Beaumont/East Texas West University Place, Inc & Env Houston Sienna Plantation Texas Coast Weston Lakes , Inc & Env Texas Coast Sinton, Inc & Env South Texas Whitehouse, Inc & Env Beaumont/East Texas Skidmore South Texas Willis, Inc & Env Houston Smithville, Inc & Env South Texas Wills Point, Inc & Env Beaumont/East Texas South Houston, Inc & Env Houston Winnie Beaumont/East Texas

**PSIF-18**

PIPELINE SAFETY INSPECTION FEE: Pipeline Safety and Regulatory Program Fee pursuant to Texas Utilities Code 121.211. The 2025 Pipeline Safety and Regulatory Program Fee is one-time surcharge per customer bill of \$1.05, based on \$1.00 per service line. It will be collected from April 1, 2025 to April 30, 2025.

**STXINC-1**

The following rate schedules listed below go into effect for the following incorporated cities with the following effective dates: GSS-2097-I GSLV-628-I R-2097-I

City	Authority	Effective Date
Agua Dulce	Operation of Law 5/23/2018	
Alice	Operation of Law 5/23/2018	
Aransas Pass	Operation of Law 5/23/2018	
Austin	Operation of Law 5/23/2018	
Bastrop	Operation of Law 5/23/2018	
Bishop	Operation of Law 5/23/2018	
Buda	Operation of Law 5/23/2018	
Cibolo	Operation of Law 5/23/2018	
Converse	Operation of Law 5/23/2018	
Driscoll	Operation of Law 5/23/2018	
Edna	Operation of Law 5/23/2018	
Elgin	Operation of Law 5/23/2018	
Falls City	Operation of Law 5/23/2018	
Freer	Operation of Law 5/23/2018	
Ganado	Operation of Law 5/23/2018	
Garden Ridge	Operation of Law 5/23/2018	
Giddings	Operation of Law 5/23/2018	
Gregory	Operation of Law 5/23/2018	
Hondo	Operation of Law 5/23/2018	
Ingleside	Operation of Law 5/23/2018	
Ingleside on the Bay	Operation of Law 5/23/2018	
Jourdanton	Operation of Law 5/23/2018	
Karnes City	Operation of Law 5/23/2018	
Kingsville	Operation of Law 5/23/2018	
Kyle	Operation of Law 5/23/2018	
La Coste	Operation of Law 5/23/2018	
La Grange	Operation of Law 5/23/2018	
Laredo	Operation of Law 5/23/2018	
Marion	Operation of Law 5/23/2018	

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**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Mathis	Operation of Law 5/23/2018
Niederwald	Operation of Law 5/23/2018
Odem	Operation of Law 5/23/2018
Orange Grove	Operation of Law 5/23/2018
Point Comfort	Operation of Law 5/23/2018
Port Lavaca	Operation of Law 5/23/2018
Portland	Operation of Law 5/23/2018
Poteet	Operation of Law 5/23/2018
Poth	Operation of Law 5/23/2018
Premont	Operation of Law 5/23/2018
Refugio	Operation of Law 5/23/2018
Runge	Operation of Law 5/23/2018
Sandy Oaks	Operation of Law 5/23/2018
Schulenburg	Operation of Law 5/23/2018
Seadrift	Operation of Law 5/23/2018
Smithville	Operation of Law 5/23/2018
Taft	Operation of Law 5/23/2018
Universal City	Operation of Law 5/23/2018
Victoria	Operation of Law 5/23/2018
Yorktown	Operation of Law 5/23/2018

The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2097-I-GRIP 2019 GSLV-628-I-GRIP 2019 R-2097-IGRIP 2019

City	Authority	Effective Date
Agua Dulce	Operation of Law 5/28/2019	
Driscoll	Operation of Law 5/28/2019	
Edna	Operation of Law 7/11/2019	
Falls City	Operation of Law 7/11/2019	
Freer	Operation of Law 7/11/2019	
Ganado	Operation of Law 7/11/2019	
Gregory	Operation of Law 7/11/2019	
Hondo	Operation of Law 7/11/2019	
Ingleside by the Bay	Operation of Law 7/11/2019	
Karnes City	Operation of Law 5/28/2019	
Laredo	Operation of Law 5/28/2019	
Marion	Operation of Law 5/28/2019	
Niederwald	Operation of Law 7/11/2019	
Odem	Operation of Law 7/11/2019	
Poth	Operation of Law 5/28/2019	
Premont	Operation of Law 7/11/2019	
Refugio	Operation of Law 7/11/2019	
Runge	Operation of Law 7/11/2019	
Schulenberg	Operation of Law 7/11/2019	
Seadrift	Operation of Law 5/28/2019	
Yorktown	Operation of Law 5/28/2019	

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28077

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

The following rate schedules listed below go into effect for the following cities with the following effective dates: GSLV-628A-I-GRIP 2020 GSS-2097-I-GRP 2020 R-2097-I-GRIP 2020 GSLV-628A-U-GRIP 2020 GSS-2097-U-GRP 2020 R-2097-U-GRIP 2020

City	Authority	Effective Date
Agua Dulce	Operation of Law	6/18/2020
Driscoll	Operation of Law	6/18/2020
Edna	Operation of Law	6/18/2020
Falls City	Operation of Law	6/18/2020
Freer	Operation of Law	6/18/2020
Ganado	Operation of Law	6/18/2020
Gregory	Operation of Law	6/18/2020
Hondo	Operation of Law	6/18/2020
Ingleside by the Bay	Operation of Law	6/18/2020
Karnes City	Operation of Law	6/18/2020
Laredo	Operation of Law	6/18/2020
Marion	Operation of Law	6/18/2020
Niederwald	Operation of Law	6/18/2020
Odem	Operation of Law	6/18/2020
Poth	Operation of Law	6/18/2020
Premont	Operation of Law	6/18/2020
Refugio	Operation of Law	6/18/2020
Runge	Operation of Law	6/18/2020
Schulenberg	Operation of Law	6/18/2020
Seadrift	Operation of Law	6/18/2020
Yorktown	Operation of Law	6/18/2020

The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2097-I-GRIP 2021 GSLV-628-I-GRIP 2021 R-2097-I-GRIP 2021 GSS-2097-U-GRIP 2021 GSLV-628-U-GRIP 2021 R-2097-U-GRIP 2021

City	Authority	Effective Date
Agua Dulce	Operation of Law	6/17/2021
Driscoll	Operation of Law	6/17/2021
Edna	Operation of Law	6/17/2021
Falls City	Operation of Law	6/17/2021
Freer	Operation of Law	6/17/2021
Ganado	Operation of Law	6/17/2021
Gregory	Operation of Law	6/17/2021
Hondo	Operation of Law	6/17/2021
Ingleside by the Bay	Operation of Law	6/17/2021
Karnes City	Operation of Law	6/17/2021
Laredo	Operation of Law	6/17/2021
Marion	Operation of Law	6/17/2021
Niederwald	Operation of Law	6/17/2021
Odem	Operation of Law	6/17/2021
Poth	Operation of Law	6/17/2021
Premont	Operation of Law	6/17/2021
Refugio	Operation of Law	6/17/2021

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28077

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Runge	Operation of Law	6/17/2021
Schulenburg	Operation of Law	6/17/2021
Seadrift	Operation of Law	6/17/2021
Yorktown	Operation of Law	6/17/2021

The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2097-I-GRIP 2022 GSLV-628-I-GRIP 2022 R-2097-I-GRIP 2022 GSS-2097-U-GRIP 2022 GSLV-628-U-GRIP 2022 R-2097-U-GRIP 2022

City	Authority	Effective Date
Agua Dulce	Operation of Law	6/16/2022
Driscoll	Operation of Law	6/16/2022
Edna	Operation of Law	6/16/2022
Falls City	Operation of Law	6/16/2022
Freer	Operation of Law	6/16/2022
Ganado	Operation of Law	6/16/2022
Gregory	Operation of Law	6/16/2022
Hondo	Operation of Law	6/16/2022
Ingleside by the Bay	Operation of Law	6/16/2022
Karnes City	Operation of Law	6/16/2022
Laredo	Operation of Law	6/16/2022
Marion	Operation of Law	6/16/2022
Niederwald	Operation of Law	6/16/2022
Odem	Operation of Law	6/16/2022
Poth	Operation of Law	6/16/2022
Premont	Operation of Law	6/16/2022
Refugio	Operation of Law	6/16/2022
Runge	Operation of Law	6/16/2022
Schulenburg	Operation of Law	6/16/2022
Seadrift	Operation of Law	6/16/2022
Yorktown	Operation of Law	6/16/2022

The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2097-I-GRIP 2023 GSLV-628-I-GRIP 2023 R-2097-I-GRIP 2023 GSS-2097-U-GRIP 2023 GSLV-628-U-GRIP 2023 R-2097-U-GRIP 2023

City	Authority	Effective Date
Agua Dulce	Operation of Law	6/15/2023
Driscoll	Operation of Law	6/15/2023
Edna	Operation of Law	6/15/2023
Falls City	Operation of Law	6/15/2023
Freer	Operation of Law	6/15/2023
Ganado	Operation of Law	6/15/2023
Gregory	Operation of Law	6/15/2023
Hondo	Operation of Law	6/15/2023
Ingleside by the Bay	Operation of Law	6/15/2023
Karnes City	Operation of Law	6/15/2023
Laredo	Operation of Law	6/15/2023
Marion	Operation of Law	6/15/2023

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28077

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Niederwald	Operation of Law	6/15/2023
Odem	Operation of Law	6/15/2023
Poth	Operation of Law	6/15/2023
Premont	Operation of Law	6/15/2023
Refugio	Operation of Law	6/15/2023
Runge	Operation of Law	6/15/2023
Schulenburg	Operation of Law	6/15/2023
Seadrift	Operation of Law	6/15/2023
Yorktown	Operation of Law	6/15/2023

The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2099-I GSS-2099-U GSLV-630-I GSLV-630-U R-2099-I R-2099-U

City	Authority	Effective Date
Agua Dulce	Operation of Law	12/1/2024
Driscoll	Operation of Law	12/1/2024
Edna	Operation of Law	12/1/2024
Falls City	Operation of Law	12/1/2024
Freer	Operation of Law	12/1/2024
Ganado	Operation of Law	12/1/2024
Gregory	Operation of Law	12/1/2024
Hondo	Operation of Law	12/1/2024
Ingleside by the Bay	Operation of Law	12/1/2024
Karnes City	Operation of Law	12/1/2024
Laredo	Operation of Law	12/1/2024
Marion	Operation of Law	12/1/2024
Niederwald	Operation of Law	12/1/2024
Odem	Operation of Law	12/1/2024
Premont	Operation of Law	12/1/2024
Refugio	Operation of Law	12/1/2024
Runge	Operation of Law	12/1/2024
Schulenburg	Operation of Law	12/1/2024
Seadrift	Operation of Law	12/1/2024
Yorktown	Operation of Law	12/1/2024

**STXINC-2**

The following rate schedules listed below go into effect for the following unincorporated cities and cities that have surrendered jurisdiction to the Railroad Commission of Texas with the following effective dates: GSS-2097-U GSLV-628-U R-2097-U

City	Authority	Effective Date
Beeville, Inc.*	GUD 10669	5/23/2018
Eagle Lake, Inc.*	GUD 10669	5/23/2018
El Campo, Inc.*	GUD 10669	5/23/2018
Floresville, Inc.*	GUD 10669	5/23/2018
Goliad, Inc.*	GUD 10669	5/23/2018
Hallettsville, Inc.*	GUD 10669	5/23/2018
Kenedy, Inc.*	GUD 10669	5/23/2018
New Braunfels, Inc.*	GUD 10669	5/23/2018

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28077

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Nordheim, Inc.*	GUD 10669	5/23/2018
Palacios, Inc. *	GUD 10669	5/23/2018
Pleasanton, Inc.*	GUD 10669	5/23/2018
San Diego, Inc.*	GUD 10669	5/23/2018
San Marcos, Inc. *	GUD 10669	5/23/2018
Schertz, Inc.*	GUD 10669	5/23/2018
Selma, Inc.*	GUD 10669	5/23/2018
Sequin, Inc.*	GUD 10669	5/23/2018
Sinton, Inc.*	GUD 10669	5/23/2018
Weimar, Inc.*	GUD 10669	5/23/2018

\* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2097-I-GRIP 2019 GSLV-628-I-GRIP 2019 R-2097-IGRIP 2019 GSS-2097-U-GRIP 2019 GSLV-628-U-GRIP 2019 R-2097-U-GRIP 2019

City	Authority	Effective Date
Alice, Inc.	Operation of Law	7/11/2019
Aransas Pass, Inc.	Operation of Law	7/11/2019
Austin, Inc.	Operation of Law	7/11/2019
Bastrop, Inc.	Operation of Law	7/11/2019
Beeville, Inc.*	GUD 10833	6/19/2019
Bishop, Inc.	Operation of Law	5/28/2019
Buda, Inc.	Operation of Law	7/11/2019
Cibolo, Inc.	Operation of Law	7/11/2019
Converse, Inc.	Operation of Law	7/11/2019
Eagle Lake, Inc.*	GUD 10833	6/19/2019
El Campo, Inc. *	GUD 10833	6/19/2019
Elgin, Inc.	Operation of Law	7/11/2019
Floresville, Inc.*	GUD 10833	6/19/2019
Garden Ridge, Inc.	Operation of Law	7/11/2019
Giddings, Inc.	Operation of Law	7/11/2019
Goliad, Inc.*	GUD 10833	6/19/2019
Hallettsville, Inc.*	GUD 10833	6/19/2019
Ingleside, Inc.	Operation of Law	5/28/2019
Jourdanton, Inc.	Operation of Law	7/11/2019
Kenedy, Inc.*	GUD 10833	6/19/2019
Kingsville, Inc.	Operation of Law	5/28/2019
Kyle, Inc.	Operation of Law	7/11/2019
La Grange, Inc.	Operation of Law	7/11/2019
LaCoste, Inc.	Operation of Law	7/11/2019
Mathis, Inc.	Operation of Law	7/11/2019
New Braunfels, Inc.*	GUD 10833	6/19/2019
Nordheim, Inc.*	GUD 10833	6/19/2019
Orange Grove, Inc.	Operation of Law	7/11/2019
Palacios, Inc.	GUD 10833	6/19/2019
Pleasanton, Inc.*	GUD 10833	6/19/2019

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28077

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Point Comfort, Inc.	Operation of Law 7/11/2019
Port Lavaca, Inc.	Operation of Law 7/11/2019
Portland, Inc.	Operation of Law 5/28/2019
Poteet, Inc.	Operation of Law 5/28/2019
San Diego, Inc.*	GUD 10833 6/19/2019
San Marcos, Inc.	GUD 10833 6/19/2019
Sandy Oaks, Inc.	Operation of Law 5/28/2019
Schertz, Inc.*	GUD 10833 6/19/2019
Selma, Inc.*	GUD 10833 6/19/2019
Sequin, Inc.*	GUD 10833 6/19/2019
Sinton, Inc.*	GUD 10833 6/19/2019
Smithville, Inc.	Operation of Law 7/11/2019
Taft, Inc.	Operation of Law 7/11/2019
Universal City, Inc.	Operation of Law 7/11/2019
Victoria, Inc.	Operation of Law 5/28/2019
Weimar, Inc.*	GUD 10833 6/19/2019

\* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities with the following effective dates: GSVL-628A-I-GRIP 2020 GSS-2097-I-GRP 2020 R-2097-I-GRIP 2020 GSVL-628A-U-GRIP 2020 GSS-2097-U-GRP 2020 R-2097-U-GRIP 2020

City	Authority	Effective Date
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Alice, Inc.	Operation of Law 6/18/2020
Aransas Pass, Inc.	Operation of Law 6/18/2020
Austin, Inc.	Operation of Law 6/18/2020
Bastrop, Inc.	Operation of Law 6/18/2020
Beeville, Inc.*	GUD 10947 6/18/2020
Bishop, Inc.	Operation of Law 6/18/2020
Buda, Inc.	Operation of Law 6/18/2020
Cibolo, Inc.	Operation of Law 6/18/2020
Converse, Inc.	Operation of Law 6/18/2020
Eagle Lake, Inc.*	GUD 10947 6/18/2020
El Campo, Inc. *	GUD 10947 6/18/2020
Elgin, Inc.	Operation of Law 6/18/2020
Floresville, Inc.*	GUD 10947 6/18/2020
Garden Ridge, Inc.	Operation of Law 6/18/2020
Giddings, Inc.	Operation of Law 6/18/2020
Goliad, Inc.*	GUD 10947 6/18/2020
Hallettsville, Inc.*	GUD 10947 6/18/2020
Ingleside, Inc.	Operation of Law 6/18/2020
Jourdanton, Inc.	Operation of Law 6/18/2020
Kenedy, Inc.*	GUD 10947 6/18/2020
Kingsville, Inc.	Operation of Law 6/18/2020
Kyle, Inc.	Operation of Law 6/18/2020
La Grange, Inc.	Operation of Law 6/18/2020
LaCoste, Inc.	Operation of Law 6/18/2020

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28077

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Mathis, Inc.		Operation of Law	6/18/2020
New Braunfels, Inc.*	GUD 10947		6/18/2020
Nordheim, Inc.*	GUD 10947		6/18/2020
Orange Grove, Inc.		Operation of Law	6/18/2020
Palacios, Inc.	GUD 10947		6/18/2020
Pleasanton, Inc.*	GUD 10947		6/18/2020
Point Comfort, Inc.		Operation of Law	6/18/2020
Port Lavaca, Inc.		Operation of Law	6/18/2020
Portland, Inc.		Operation of Law	6/18/2020
Poteet, Inc.		Operation of Law	6/18/2020
San Diego, Inc.*	GUD 10947		6/18/2020
San Marcos, Inc.	GUD 10947		6/18/2020
Sandy Oaks, Inc.		Operation of Law	6/18/2020
Schertz, Inc.*	GUD 10947		6/18/2020
Selma, Inc.*	GUD 10947		6/18/2020
Sequin, Inc.*	GUD 10947		6/18/2020
Sinton, Inc.*	GUD 10947		6/18/2020
Smithville, Inc.		Operation of Law	6/18/2020
.Taft, Inc.		Operation of Law	6/18/2020
Universal City, Inc.		Operation of Law	6/18/2020
Victoria, Inc.		Operation of Law	6/18/2020
Weimar, Inc.*	GUD 10947		6/18/2020

\* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities with the following effective dates: GSLV-628A-I-GRIP 2021 GSS-2097-I-GRP 2021 R-2097-I-GRIP 2021 GSLV-628A-U-GRIP 2021 GSS-2097-U-GRP 2021 R-2097-U-GRIP 2021

City	Authority	Effective Date
Alice, Inc.	Operation of Law	6/17/2021
Aransas Pass, Inc.	Operation of Law	6/17/2021
Austin, Inc.	Operation of Law	6/17/2021
Bastrop, Inc.	Operation of Law	6/17/2021
Beeville, Inc.*	Case 00005924	6/17/2021
Bishop, Inc.	Operation of Law	6/17/2021
Buda, Inc.	Operation of Law	6/17/2021
Cibolo, Inc.	Operation of Law	6/17/2021
Converse, Inc.	Operation of Law	6/17/2021
Eagle Lake, Inc.*	Case 00005924	6/17/2021
El Campo, Inc.*	Case 00005924	6/17/2021
Elgin, Inc.	Operation of Law	6/17/2021
Floresville, Inc.*	Case 00005924	6/17/2021
Garden Ridge, Inc.	Operation of Law	6/17/2021
Giddings, Inc.	Operation of Law	6/17/2021
Goliad, Inc.*	Case 00005924	6/17/2021
Hallettsville, Inc.*	Case 00005924	6/17/2021
Ingleside, Inc.	Operation of Law	6/17/2021

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28077

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Jourdanton, Inc.	Operation of Law	6/17/2021
Kenedy, Inc.*	Case 00005924	6/17/2021
Kingsville, Inc.	Operation of Law	6/17/2021
Kyle, Inc.	Operation of Law	6/17/2021
La Grange, Inc.	Operation of Law	6/17/2021
LaCoste, Inc.	Operation of Law	6/17/2021
Mathis, Inc.	Operation of Law	6/17/2021
New Braunfels, Inc.*	Case 00005924	6/17/2021
Nordheim, Inc.*	Case 00005924	6/17/2021
Orange Grove, Inc.	Operation of Law	6/17/2021
Palacios, Inc.*	Case 00005924	6/17/2021
Pleasanton, Inc.*	Case 00005924	6/17/2021
Point Comfort, Inc.	Operation of Law	6/17/2021
Port Lavaca, Inc.	Operation of Law	6/17/2021
Portland, Inc.	Operation of Law	6/17/2021
Poteet, Inc.	Operation of Law	6/17/2021
San Diego, Inc.*	Case 00005924	6/17/2021
San Marcos, Inc.	Case 00005924	6/17/2021
Sandy Oaks, Inc.*	Case 00005924	6/17/2021
Santa Clara, Inc. *	Case 00005924	6/17/2021
Schertz, Inc.*	Case 00005924	6/17/2021
Seguin, Inc.*	Case 00005924	6/17/2021
Selma, Inc.*	Case 00005924	6/17/2021
Sinton, Inc.*	Case 00005924	6/17/2021
Smithville, Inc.	Operation of Law	6/17/2021
South Texas Environs	Case 00005924	6/17/2021
Taft, Inc.	Operation of Law	6/17/2021
Uhland, Inc*	Case 00005924	6/17/2021
Universal City, Inc.	Operation of Law	6/17/2021
Victoria, Inc.	Operation of Law	6/17/2021
Weimar, Inc.*	Case 00005924	6/17/2021

\* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities with the following effective dates: GSLV-628-I-GRIP 2022 GSS-2097-I-GRP 2022 R-2097-I-GRIP 2022 GSLV-628-U-GRIP 2022 GSS-2097-U-GRP 2022 R-2097-U-GRIP 2022

City	Authority	Effective Date
Alice, Inc.	Operation of Law	6/16/2022
Aransas Pass, Inc.	Operation of Law	6/16/2022
Austin, Inc.	Operation of Law	6/16/2022
Bastrop, Inc.	Operation of Law	6/16/2022
Beeville, Inc.*	Case 00008829	6/16/2022
Bishop, Inc.	Operation of Law	6/16/2022
Buda, Inc.	Operation of Law	6/16/2022
Cibolo, Inc.	Operation of Law	6/16/2022
Converse, Inc.	Operation of Law	6/16/2022

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28077

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Eagle Lake, Inc.*	Case 00008829 6/16/2022
El Campo, Inc. *	Case 00008829 6/16/2022
Elgin, Inc.	Operation of Law 6/16/2022
Floresville, Inc.*	Case 00008829 6/16/2022
Garden Ridge, Inc.	Operation of Law 6/16/2022
Giddings, Inc.	Operation of Law 6/16/2022
Goliad, Inc.*	Case 00008829 6/16/2022
Hallettsville, Inc.*	Case 00008829 6/16/2022
Ingleside, Inc.	Operation of Law 6/16/2022
Jourdanton, Inc.	Operation of Law 6/16/2022
Kenedy, Inc.*	Case 00008829 6/16/2022
Kingsville, Inc.	Operation of Law 6/16/2022
Kyle, Inc.	Operation of Law 6/16/2022
La Grange, Inc.	Operation of Law 6/16/2022
LaCoste, Inc.	Operation of Law 6/16/2022
Mathis, Inc.	Operation of Law 6/16/2022
New Braunfels, Inc.*	Case 00008829 6/16/2022
Nordheim, Inc.*	Case 00008829 6/16/2022
Orange Grove, Inc.	Operation of Law 6/16/2022
Palacios, Inc.*	Case 00008829 6/16/2022
Pleasanton, Inc.*	Case 00008829 6/16/2022
Point Comfort, Inc.	Operation of Law 6/16/2022
Port Lavaca, Inc.	Operation of Law 6/16/2022
Portland, Inc.	Operation of Law 6/16/2022
Poteet, Inc.	Operation of Law 6/16/2022
San Diego, Inc.*	Case 00008829 6/16/2022
San Marcos, Inc.	Case 00008829 6/16/2022
Sandy Oaks, Inc.*	Case 00008829 6/16/2022
Santa Clara, Inc. *	Case 00008829 6/16/2022
Schertz, Inc.*	Case 00008829 6/16/2022
Seguin, Inc.*	Case 00008829 6/16/2022
Selma, Inc.*	Case 00008829 6/16/2022
Sinton, Inc.*	Case 00008829 6/16/2022
Smithville, Inc.	Operation of Law 6/16/2022
South Texas Environs	Case 00008829 6/16/2022
Taft, Inc.	Operation of Law 6/16/2022
Uhland, Inc*	Case 00008829 6/16/2022
Universal City, Inc.	Operation of Law 6/16/2022
Victoria, Inc.	Operation of Law 6/16/2022
Weimar, Inc.*	Case 00008829 6/16/2022

\* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities with the following effective dates: GSLV-628-I-GRIP 2023 GSS-2097-I-GRP 2023 R-2097-I-GRIP 2023 GSLV-628-U-GRIP 2023 GSS-2097-U-GRP 2023 R-2097-U-GRIP 2023

City	Authority	Effective Date
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## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28077

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Alice, Inc.	Operation of Law 6/15/2023
Aransas Pass, Inc.	Operation of Law 6/15/2023
Austin, Inc.	Operation of Law 6/15/2023
Bastrop, Inc.	Operation of Law 6/15/2023
Beeville, Inc.*	Case 00012781 6/15/2023
Bishop, Inc.	Operation of Law 6/15/2023
Buda, Inc.	Operation of Law 6/15/2023
Cibolo, Inc.	Operation of Law 6/15/2023
Converse, Inc.*	Operation of Law 6/15/2023
Eagle Lake, Inc.*	Case 00012781 6/15/2023
El Campo, Inc. *	Case 00012781 6/15/2023
Elgin, Inc.	Operation of Law 6/15/2023
Floresville, Inc.*	Case 00012781 6/15/2023
Garden Ridge, Inc.	Operation of Law 6/15/2023
Giddings, Inc.	Operation of Law 6/15/2023
Goliad, Inc.*	Case 00012781 6/15/2023
Hallettsville, Inc.*	Case 00012781 6/15/2023
Ingleside, Inc.	Operation of Law 6/15/2023
Jourdanton, Inc.	Operation of Law 6/15/2023
Kenedy, Inc.*	Case 00012781 6/15/2023
Kingsville, Inc.	Operation of Law 6/15/2023
Kyle, Inc.	Operation of Law 6/15/2023
La Grange, Inc.	Operation of Law 6/15/2023
LaCoste, Inc.	Operation of Law 6/15/2023
Mathis, Inc.	Operation of Law 6/15/2023
New Braunfels, Inc.*	Case 00012781 6/15/2023
Nordheim, Inc.*	Case 00012781 6/15/2023
Orange Grove, Inc.	Operation of Law 6/15/2023
Palacios, Inc.*	Case 00012781 6/15/2023
Pleasanton, Inc.*	Case 00012781 6/15/2023
Point Comfort, Inc.	Operation of Law 6/15/2023
Port Lavaca, Inc.	Operation of Law 6/15/2023
Portland, Inc.	Operation of Law 6/15/2023
Poteet, Inc.	Operation of Law 6/15/2023
San Diego, Inc.*	Case 00012781 6/15/2023
San Marcos, Inc.*	Case 00012781 6/15/2023
Sandy Oaks, Inc.*	Case 00012781 6/15/2023
Santa Clara, Inc. *	Case 00012781 6/15/2023
Schertz, Inc.*	Case 00012781 6/15/2023
Seguin, Inc.*	Case 00012781 6/15/2023
Selma, Inc.*	Case 00012781 6/15/2023
Sinton, Inc.*	Case 00012781 6/15/2023
Smithville, Inc.*	Case 00012781 6/15/2023
South Texas Environs	Case 00012781 6/15/2023
Taft, Inc.	Operation of Law 6/15/2023
Uhland, Inc*	Case 00012781 6/15/2023
Universal City, Inc.	Operation of Law 6/15/2023

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28077

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Victoria, Inc. Operation of Law 6/15/2023  
 Weimar, Inc.\* Case 00012781 6/15/2023  
 \* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2099-I GSS-2099-U GSLV-630-I GSLV-630-U R-2099-I R-2099-U

City	Authority	Effective Date
Alice, Inc.	Operation of Law	12/1/2024
Aransas Pass, Inc.	Operation of Law	12/1/2024
Austin, Inc.	Operation of Law	12/1/2024
Bastrop, Inc.	Operation of Law	12/1/2024
Beeville, Inc.*	Case 00015513	12/1/2024
Bishop, Inc.	Operation of Law	12/1/2024
Buda, Inc.	Operation of Law	12/1/2024
Cibolo, Inc.	Operation of Law	12/1/2024
Converse, Inc.*	Operation of Law	12/1/2024
Eagle Lake, Inc.*	Case 00015513	12/1/2024
El Campo, Inc. *	Case 00015513	12/1/2024
Elgin, Inc.	Operation of Law	12/1/2024
Floresville, Inc.*	Case 00015513	12/1/2024
Garden Ridge, Inc.	Operation of Law	12/1/2024
Giddings, Inc.	Operation of Law	12/1/2024
Goliad, Inc.*	Case 00015513	12/1/2024
Hallettsville, Inc.*	Case 00015513	12/1/2024
Ingleside, Inc.	Operation of Law	12/1/2024
Jourdanton, Inc.	Operation of Law	12/1/2024
Kenedy, Inc.*	Case 00015513	12/1/2024
Kingsville, Inc.	Operation of Law	12/1/2024
Kyle, Inc.	Operation of Law	12/1/2024
La Grange, Inc.	Operation of Law	12/1/2024
LaCoste, Inc.	Operation of Law	12/1/2024
Mathis, Inc.	Operation of Law	12/1/2024
New Braunfels, Inc.*	Case 00015513	12/1/2024
Nordheim, Inc.*	Case 00015513	12/1/2024
Orange Grove, Inc.	Operation of Law	12/1/2024
Palacios, Inc.*	Case 00015513	12/1/2024
Pleasanton, Inc.*	Case 00015513	12/1/2024
Point Comfort, Inc.	Operation of Law	12/1/2024
Port Lavaca, Inc.	Operation of Law	12/1/2024
Portland, Inc.	Operation of Law	12/1/2024
Poteet, Inc.*	Case 00015513	12/1/2024
Poth, Inc.*	Case 00015513	12/1/2024
San Diego, Inc.*	Case 00015513	12/1/2024
San Marcos, Inc.*	Case 00015513	12/1/2024

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28077

**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>		
	Sandy Oaks, Inc.*	Case 00015513	12/1/2024
	Santa Clara, Inc. *	Case 00015513	12/1/2024
	Schertz, Inc.*	Case 00015513	12/1/2024
	Seguin, Inc.*	Case 00015513	12/1/2024
	Selma, Inc.*	Case 00015513	12/1/2024
	Sinton, Inc.*	Case 00015513	12/1/2024
	Smithville, Inc.*	Case 00015513	12/1/2024
	South Texas Environs	Case 00015513	12/1/2024
	Taft, Inc.	Operation of Law	12/1/2024
	Uhland, Inc*	Case 00015513	12/1/2024
	Universal City, Inc.	Operation of Law	12/1/2024
	Victoria, Inc.	Operation of Law	12/1/2024
	Weimar, Inc.*	Case 00015513	12/1/2024
	* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission		

TA-16

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS TEXAS DIVISION RATE SHEET TAX ADJUSTMENT  
RATE SCHEDULE NO. TA-16

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Texas Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28077

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

the Tax Adjustment Rate became effective.

State Gross Receipts Tax Rate (1)

Franchise

Small

Large

City	Contract	Residential	Commercial
Commercial Industrial Transportation (2)			
Agua Dulce	E_00011376 0.000%	0.000%	0.500%
Alice	E_00011407 1.997%	1.997%	0.500%
Alvin	E_00011428 1.997%	1.997%	0.500%
Ames	E_00011431 0.000%	0.000%	0.500%
Anahuac	E_00011436 0.581%	0.581%	0.500%
Angleton	E_00011443 1.997%	1.997%	0.500%
Aransas Pass	E_00011466 1.070%	1.070%	0.500%
Arcola	E_00011472 0.581%	0.581%	0.500%
Arp	E_00011484 0.000%	0.000%	0.500%
Atlanta	E_00011511 1.070%	1.070%	0.500%
Austin	E_00011520 1.997%	1.997%	0.500%
Avinger	E_00011528 0.000%	0.000%	0.500%
Bastrop	E_00011584 1.070%	1.070%	0.500%
Baytown	E_00011604 1.997%	1.997%	0.500%
Beach City	E_00011610 0.581%	0.581%	0.500%
Beasley	E_00011613 0.000%	0.000%	0.500%
Beaumont	E_00011616 1.997%	1.997%	0.500%
Beckville	E_00011621 0.000%	0.000%	0.500%
Beeville	E_00011642 1.997%	1.997%	0.500%
Bellaire	E_00011635 1.997%	1.997%	0.500%
Bevil Oaks	E_00011680 0.581%	0.581%	0.500%
Big Sandy	E_00011687 0.581%	0.581%	0.500%
Bishop	E_00011703 1.070%	1.070%	0.500%
Bloomburg	E_00011728 0.000%	0.000%	0.500%
Bridge City	E_00011812 1.070%	1.070%	0.500%
Brookshire	E_00011834 1.070%	1.070%	0.500%
Brookside Village	E_00011835 0.581%	0.581%	0.500%
Buda	E_00011863 1.997%	1.997%	0.500%
Bullard	E_00011872 1.070%	1.070%	0.500%
Bunker Hill	E_00011877 1.070%	1.070%	0.500%
Carthage	E_00011990 1.070%	1.070%	0.500%
Center	E_00012030 1.070%	1.070%	0.500%
China	E_00012079 0.581%	0.581%	0.500%
Cibolo	E_00012092 1.997%	1.997%	0.500%
Clarksville City	E_00012111 0.000%	0.000%	0.500%
Clear Lake Shores	E_00012121 0.581%	0.581%	0.500%
Cleveland	E_00012127 1.070%	1.070%	0.500%
Clute	E_00012137 1.997%	1.997%	0.500%
Colmesneil	E_00012159 0.000%	0.000%	0.500%
Conroe	E_00012188 1.997%	1.997%	0.500%

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28077

## RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	Converse E_00012191 1.997% 1.997% 1.997% 1.997% 0.500%
	Corrigan E_00012215 0.581% 0.581% 0.581% 0.581% 0.500%
	Crockett E_00012270 1.070% 1.070% 1.070% 1.070% 0.500%
	Cut & Shoot E_00012301 0.581% 0.581% 0.581% 0.581% 0.500%
	Daingerfield E_00012316 1.070% 1.070% 1.070% 1.070% 0.500%
	Danbury E_00012326 0.581% 0.581% 0.581% 0.581% 0.500%
	Dayton E_00012340 1.070% 1.070% 1.070% 1.070% 0.500%
	Deer Park E_00012354 1.997% 1.997% 1.997% 1.997% 0.500%
	DeKalb E_00012345 0.581% 0.581% 0.581% 0.581% 0.500%
	Diboll E_00012395 1.070% 1.070% 1.070% 1.070% 0.500%
	Dickinson E_00012398 1.997% 1.997% 1.997% 1.997% 0.500%
	Douglasville E_00012439 0.000% 0.000% 0.000% 0.000% 0.500%
	Driscoll E_00012450 0.000% 0.000% 0.000% 0.000% 0.500%
	Eagle Lake E_00012471 1.070% 1.070% 1.070% 1.070% 0.500%
	East Bernard E_00012481 0.581% 0.581% 0.581% 0.581% 0.500%
	East Mountain E_00012490 0.000% 0.000% 0.000% 0.000% 0.500%
	Edgewood E_00012522 0.581% 0.581% 0.581% 0.581% 0.500%
	Edna E_00012527 1.070% 1.070% 1.070% 1.070% 0.500%
	El Campo E_00012533 1.997% 1.997% 1.997% 1.997% 0.500%
	El Lago E_00012542 1.070% 1.070% 1.070% 1.070% 0.500%
	Elgin E_00012556 1.070% 1.070% 1.070% 1.070% 0.500%
	Elkhart E_00012559 0.581% 0.581% 0.581% 0.581% 0.500%
	Falls City E_00012656 0.000% 0.000% 0.000% 0.000% 0.500%
	Floresville E_00012703 1.070% 1.070% 1.070% 1.070% 0.500%
	Freeport E_00012769 1.997% 1.997% 1.997% 1.997% 0.500%
	Freer E_00012770 0.581% 0.581% 0.000% 0.000% 0.500%
	Friendswood E_00012781 1.997% 1.997% 1.997% 1.997% 0.500%
	Fruitvale E_00012790 0.000% 0.000% 0.000% 0.000% 0.500%
	Fulshear E_00012794 0.581% 0.581% 0.581% 0.581% 0.500%
	Galena Park E_00012801 1.997% 1.997% 1.997% 1.997% 0.500%
	Ganado E_00012810 0.581% 0.581% 0.581% 0.581% 0.500%
	Garden Ridge E_00012818 1.070% 1.070% 1.070% 1.070% 0.500%
	Giddings E_00012850 1.070% 1.070% 1.070% 1.070% 0.500%
	Gilmer E_00012855 1.070% 1.070% 1.070% 1.070% 0.500%
	Gladewater E_00012861 1.070% 1.070% 1.070% 1.070% 0.500%
	Goliad E_00012886 0.581% 0.581% 0.581% 0.581% 0.500%
	Goodrich E_00012899 0.000% 0.000% 0.000% 0.000% 0.500%
	Grand Saline E_00012912 1.070% 1.070% 1.070% 1.070% 0.500%
	Grapeland E_00012922 0.581% 0.581% 0.581% 0.581% 0.500%
	Gregory E_00012954 0.581% 0.581% 0.581% 0.581% 0.500%
	Groveton E_00012969 0.000% 0.000% 0.000% 0.000% 0.500%
	Hallettsville E_00013000 1.070% 1.070% 1.070% 1.070% 0.500%
	Hallsville E_00013003 1.070% 1.070% 1.070% 1.070% 0.500%
	Hawkins E_00013060 0.581% 0.581% 0.581% 0.581% 0.500%
	Hedwig Village E_00013075 1.070% 1.070% 1.070% 1.070% 0.500%
	Henderson E_00013086 1.997% 1.997% 1.997% 1.997% 0.500%
	Hideaway E_00034814 1.070% 1.070% 1.070% 1.070% 0.500%

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28077

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Hillcrest Village	E_00013142	0.000%	0.000%	0.000%	0.000%	0.500%
Hilshire Village	E_00013152	0.000%	0.000%	0.000%	0.000%	0.500%
Hitchcock	E_00013155	1.070%	1.070%	1.070%	1.070%	0.500%
Hondo	E_00013186	1.070%	1.070%	1.070%	1.070%	0.500%
Hooks	E_00013190	1.070%	1.070%	1.070%	1.070%	0.500%
Houston	E_00013200	1.997%	1.997%	1.997%	1.997%	0.500%
Hudson	E_00013213	1.070%	1.070%	1.070%	1.070%	0.500%
Hughes Springs	E_00013218	0.581%	0.581%	0.581%	0.581%	0.500%
Humble	E_00013223	1.997%	1.997%	1.997%	1.997%	0.500%
Hunter's Creek	E_00013229	1.070%	1.070%	1.070%	1.070%	0.500%
Huntsville	E_00013232	1.997%	1.997%	1.997%	1.997%	0.500%
Ingleside	E_00013271	1.070%	1.070%	1.070%	1.070%	0.500%
Ingleside on the Bay	E_00013272	0.000%	0.000%	0.000%	0.000%	0.500%
Iowa Colony	E_00013280	1.070%	1.070%	1.070%	1.070%	0.500%
Jacinto City	E_00013300	1.997%	1.997%	1.997%	1.997%	0.500%
Jacksonville	E_00013303	1.997%	1.997%	1.997%	1.997%	0.500%
Jasper	E_00013314	1.070%	1.070%	1.070%	1.070%	0.500%
Jefferson	E_00013319	0.581%	0.581%	0.581%	0.581%	0.500%
Jersey Village	E_00013327	1.070%	1.070%	1.070%	1.070%	0.500%
Jones Creek	E_00013343	0.581%	0.581%	0.581%	0.581%	0.500%
Jourdanton	E_00013354	1.070%	1.070%	1.070%	1.070%	0.500%
Karnes City	E_00013372	1.070%	1.070%	1.070%	1.070%	0.500%
Katy	E_00013374	1.997%	1.997%	1.997%	1.997%	0.500%
Kemah	E_00013390	0.581%	0.581%	0.581%	0.581%	0.500%
Kendleton	E_00013394	0.000%	0.000%	0.000%	0.000%	0.500%
Kenedy	E_00013395	1.070%	1.070%	1.070%	1.070%	0.500%
Kilgore	E_00013414	1.997%	1.997%	1.997%	1.997%	0.500%
Kingsville	E_00013430	1.997%	1.997%	1.997%	1.997%	0.500%
Kirbyville	E_00013437	0.581%	0.581%	0.581%	0.581%	0.500%
Kyle	E_00013470	1.997%	1.997%	1.997%	1.997%	0.500%
La Coste	E_00013474	0.581%	0.581%	0.581%	0.581%	0.500%
La Grange	E_00013478	1.070%	1.070%	1.070%	1.070%	0.500%
La Porte	E_00013487	1.997%	1.997%	1.997%	1.997%	0.500%
Lake Jackson	E_00013531	1.997%	1.997%	1.997%	1.997%	0.500%
LaMarque	E_00013484	1.997%	1.997%	1.997%	1.997%	0.500%
Laredo	E_00013598	1.997%	1.997%	1.997%	1.997%	0.500%
Latexo	E_00013611	0.000%	0.000%	0.000%	0.000%	0.500%
League City	E_00013626	1.997%	1.997%	1.997%	1.997%	0.500%
Leary	E_00013630	0.000%	0.000%	0.000%	0.000%	0.500%
Liberty	E_00013661	1.070%	1.070%	1.070%	1.070%	0.500%
Lindale	E_00013672	1.070%	1.070%	1.070%	1.070%	0.500%
Linden	E_00013673	0.581%	0.581%	0.581%	0.581%	0.500%
Liverpool	E_00013698	0.000%	0.000%	0.000%	0.000%	0.500%
Livingston	E_00013699	1.070%	1.070%	1.070%	1.070%	0.500%
Lone Star	E_00013725	0.581%	0.581%	0.581%	0.581%	0.500%
Longview	E_00013733	1.997%	1.997%	1.997%	1.997%	0.500%
Lovelady	E_00013760	0.000%	0.000%	0.000%	0.000%	0.500%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28077

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Lufkin	E_00013773	1.997%	1.997%	1.997%	1.997%	0.500%
Lumberton	E_00013776	1.997%	1.997%	1.997%	1.997%	0.500%
Manvel	E_00013827	1.070%	1.070%	1.070%	1.070%	0.500%
Marion	E_00013839	0.581%	0.581%	0.581%	0.581%	0.500%
Marshall	E_00013843	1.997%	1.997%	1.997%	1.997%	0.500%
Mathis	E_00013865	1.070%	1.070%	1.070%	1.070%	0.500%
Maud	E_00013868	0.000%	0.000%	0.000%	0.000%	0.500%
Meadow's Place	E_00013924	1.070%	1.070%	1.070%	1.070%	0.500%
Mineola	E_00014008	1.070%	1.070%	1.070%	1.070%	0.500%
Missouri City	E_00014019	1.997%	1.997%	1.997%	1.997%	0.500%
Montgomery	E_00014045	0.000%	0.000%	0.000%	0.000%	0.500%
Morgan's Point	E_00014064	0.000%	0.000%	0.000%	0.000%	0.500%
Mt. Belvieu	E_00014036	1.070%	1.070%	1.070%	1.070%	0.500%
Mt. Pleasant	E_00014085	1.997%	1.997%	1.997%	1.997%	0.500%
Mt. Vernon	E_00014090	0.581%	0.581%	0.581%	0.581%	0.500%
Nacogdoches	E_00014120	1.997%	1.997%	1.997%	1.997%	0.500%
Naples	E_00014124	0.581%	0.581%	0.581%	0.581%	0.500%
Nassau Bay	E_00014128	1.070%	1.070%	1.070%	1.070%	0.500%
Nederland	E_00014141	1.997%	1.997%	1.997%	1.997%	0.500%
Needville	E_00014145	1.070%	1.070%	1.070%	1.070%	0.500%
New Boston	E_00014155	1.070%	1.070%	1.070%	1.070%	0.500%
New Braunfels	E_00014156	1.997%	1.997%	1.997%	1.997%	0.500%
New London	E_00014169	0.000%	0.000%	0.000%	0.000%	0.500%
New Waverly	E_00014179	0.581%	0.581%	0.581%	0.581%	0.500%
Niederwald	E_00014185	0.000%	0.000%	0.000%	0.000%	0.500%
Noonday	E_00014209	0.000%	0.000%	0.000%	0.000%	0.500%
Nordheim	E_00014210	0.000%	0.000%	0.000%	0.000%	0.500%
North Cleveland	E_00014224	0.000%	0.000%	0.000%	0.000%	0.500%
Oak Ridge North	E_00014303	1.070%	1.070%	1.070%	1.070%	0.500%
Odem	E_00014325	0.581%	0.581%	0.581%	0.581%	0.500%
Omaha	E_00014365	0.000%	0.000%	0.000%	0.000%	0.500%
Orange	E_00014375	1.997%	1.997%	1.997%	1.997%	0.500%
Orange Grove	E_00014376	0.581%	0.581%	0.581%	0.581%	0.500%
Orchard	E_00014380	0.000%	0.000%	0.000%	0.000%	0.500%
Ore City	E_00014381	0.581%	0.581%	0.581%	0.581%	0.500%
Overton	E_00014394	0.581%	0.581%	0.581%	0.581%	0.500%
Oyster Creek	E_00014398	0.581%	0.581%	0.581%	0.581%	0.500%
Palacios	E_00014408	1.070%	1.070%	1.070%	1.070%	0.500%
Panorama Village	E_00014429	0.581%	0.581%	0.581%	0.581%	0.500%
Pasadena	E_00014452	1.997%	1.997%	1.997%	1.997%	0.500%
Pearland	E_00014478	1.997%	1.997%	1.997%	1.997%	0.500%
Pine Forest	E_00014548	0.000%	0.000%	0.000%	0.000%	0.500%
Pinehurst	E_00014560	0.581%	0.581%	0.581%	0.581%	0.500%
Piney Point Village	E_00014568	1.070%	1.070%	1.070%	1.070%	0.500%
Pittsburg	E_00014577	1.070%	1.070%	1.070%	1.070%	0.500%
Pleak	E_00014585	0.581%	0.581%	0.581%	0.581%	0.500%
Pleasanton	E_00014592	1.997%	1.997%	1.997%	1.997%	0.500%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28077

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Point Comfort	E_00014602	0.000%	0.000%	0.000%	0.000%	0.500%
Port Arthur	E_00014620	1.997%	1.997%	1.997%	1.997%	0.500%
Port Lavaca	E_00014623	1.997%	1.997%	1.997%	1.997%	0.500%
Portland	E_00014636	1.997%	1.997%	1.997%	1.997%	0.500%
Poteet	E_00014643	1.070%	1.070%	1.070%	1.070%	0.500%
Poth	E_00014644	0.581%	0.581%	0.581%	0.581%	0.500%
Premont	E_00014662	0.581%	0.581%	0.581%	0.581%	0.500%
Queen City	E_00014701	0.581%	0.581%	0.581%	0.581%	0.500%
Red Lick	E_00014769	0.000%	0.000%	0.000%	0.000%	0.500%
Refugio	E_00014779	1.070%	1.070%	1.070%	1.070%	0.500%
Richmond	E_00014807	1.997%	1.997%	1.997%	1.997%	0.500%
Richwood	E_00014808	1.070%	1.070%	1.070%	1.070%	0.500%
Riverside	E_00014844	0.000%	0.000%	0.000%	0.000%	0.500%
Roman Forest	E_00014894	0.581%	0.581%	0.581%	0.581%	0.500%
Rose City	E_00014901	0.000%	0.000%	0.000%	0.000%	0.500%
Rose Hill Acres	E_00014902	0.000%	0.000%	0.000%	0.000%	0.500%
Runge	E_00014941	0.000%	0.000%	0.000%	0.000%	0.500%
Rusk	E_00014945	1.070%	1.070%	1.070%	1.070%	0.500%
San Augustine	E_00014986	0.581%	0.581%	0.581%	0.581%	0.500%
San Diego	E_00014989	1.070%	1.070%	1.070%	1.070%	0.500%
San Marcos	E_00015001	1.997%	1.997%	1.997%	1.997%	0.500%
Sandy Oaks	E_00034815	1.070%	1.070%	1.070%	1.070%	0.500%
Santa Clara	E_00034817	0.000%	0.000%	0.000%	0.000%	0.000%
Santa Fe	E_00015038	1.997%	1.997%	1.997%	1.997%	0.500%
Schertz	E_00015063	1.997%	1.997%	1.997%	1.997%	0.500%
Schulenburg	E_00015067	1.070%	1.070%	1.070%	1.070%	0.500%
Scottsville	E_00015074	0.000%	0.000%	0.000%	0.000%	0.500%
Seabrook	E_00015079	1.997%	1.997%	1.997%	1.997%	0.500%
Seadrift	E_00015080	0.000%	0.000%	0.000%	0.000%	0.000%
0.000%						
Seguin	E_00015092	1.997%	1.997%	1.997%	1.997%	0.500%
Selma	E_00015096	1.997%	1.997%	1.997%	1.997%	0.500%
Shenandoah	E_00015140	0.581%	0.581%	0.581%	0.581%	0.500%
Shepherd	E_00015142	0.581%	0.581%	0.581%	0.581%	0.500%
Shoreacres	E_00015158	0.581%	0.581%	0.581%	0.581%	0.500%
Silsbee	E_00015166	1.070%	1.070%	1.070%	1.070%	0.500%
Sinton	E_00015180	1.070%	1.070%	1.070%	1.070%	0.500%
Smithville	E_00015203	1.070%	1.070%	1.070%	1.070%	0.500%
Sour Lake	E_00015221	0.581%	0.581%	0.581%	0.581%	0.500%
South Houston	E_00015231	1.997%	1.997%	1.997%	1.997%	0.500%
Southside Place	E_00015257	0.581%	0.581%	0.581%	0.581%	0.500%
Spring Valley	E_00015292	1.070%	1.070%	1.070%	1.070%	0.500%
Stafford	E_00015302	1.997%	1.997%	1.997%	1.997%	0.500%
Sugarland	E_00015362	1.997%	1.997%	1.997%	1.997%	0.500%
Taft	E_00015412	1.070%	1.070%	1.070%	1.070%	0.500%
0.500%						
Talco	E_00015416	0.000%	0.000%	0.000%	0.000%	0.500%

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TARIFF CODE: DS RRC TARIFF NO: 28077

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Tatum	E_00015432	0.581%	0.581%	0.581%	0.581%	0.500%
Taylor Lake Village	E_00015435	1.070%	1.070%	1.070%	1.070%	0.500%
Tenaha	E_00015450	0.000%	0.000%	0.000%	0.000%	0.500%
Texas City	E_00015463	1.997%	1.997%	1.997%	1.997%	0.500%
Timpson	E_00015516	0.000%	0.000%	0.000%	0.000%	0.500%
Tomball	E_00034816	1.997%	1.997%	1.997%	1.997%	0.500%
Trinity	E_00015565	0.581%	0.581%	0.581%	0.581%	0.500%
Troup	E_00015569	0.581%	0.581%	0.581%	0.581%	0.500%
Tyler	E_00015594	1.997%	1.997%	1.997%	1.997%	0.500%
Uhland	E_00015597	0.581%	0.581%	0.581%	0.581%	0.500%
Uncertain	E_00015599	0.000%	0.000%	0.000%	0.000%	0.500%
Union Grove	E_00015603	0.000%	0.000%	0.000%	0.000%	0.500%
Universal City	E_00015611	1.997%	1.997%	1.997%	1.997%	0.500%
Van	E_00015635	1.070%	1.070%	1.070%	1.070%	0.500%
Victoria	E_00015668	1.997%	1.997%	1.997%	1.997%	0.500%
Vidor	E_00015672	1.070%	1.070%	1.070%	1.070%	0.500%
Wallis	E_00015718	0.581%	0.581%	0.581%	0.581%	0.500%
Warren City	E_00015737	0.000%	0.000%	0.000%	0.000%	0.500%
Waskom	E_00015741	0.581%	0.581%	0.581%	0.581%	0.500%
Webster	E_00015760	1.997%	1.997%	1.997%	1.997%	0.500%
Weimar	E_00015766	0.581%	0.581%	0.581%	0.581%	0.500%
West Columbia	E_00015792	1.070%	1.070%	1.070%	1.070%	0.500%
West Orange	E_00015802	1.070%	1.070%	1.070%	1.070%	0.500%
West University	E_00015809	1.997%	1.997%	1.997%	1.997%	0.500%
Weston Lakes	E_00034813	0.581%	0.581%	0.581%	0.581%	0.500%
Wharton	E_00015842	1.070%	1.070%	1.070%	1.070%	0.500%
White Oak	E_00015853	1.070%	1.070%	1.070%	1.070%	0.500%
Whitehouse	E_00015859	1.070%	1.070%	1.070%	1.070%	0.500%
Willis	E_00015894	1.070%	1.070%	1.070%	1.070%	0.500%
Wills Point	E_00015901	1.070%	1.070%	1.070%	1.070%	0.500%
Winfield	E_00015914	0.000%	0.000%	0.000%	0.000%	0.500%
Winnboro	E_00015921	1.070%	1.070%	1.070%	1.070%	0.500%
Woodbranch Village	E_00015940	0.581%	0.581%	0.581%	0.581%	0.500%
Yorktown	E_00015986	0.581%	0.581%	0.581%	0.581%	0.500%

(1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, Section182.022; applicable to all classes except transportation.

(2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, Section122.051

**TAX ACT 2022-U**

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS  
HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE AREAS - UNINCORPORATED RIDER TAX ACT 2022-U  
EFFECTIVE, June 25, 2024

PURPOSE

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28077

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

The purpose of this rider is to capture the effect Public Law 117-169, 136 STAT. 1818 of August 16, 2022 (Tax Act 2022) and certain other tax-related costs that will change from the amounts included in the standard service base revenue requirement in Docket No. OS-23-00015513. These effects include the return on the Corporate Alternative Minimum Tax (CAMT) deferred tax asset (DTA) resulting from the Tax Act 2022, income tax credits resulting from the Tax Act 2022, and the return on the increment or decrement in the net operating loss (NOL) DTA included in rate base and in the standard service base revenue requirement in Docket No. OS-23-00015513.

APPLICATION

This rider applies to all residential, general service-small and general service-large volume customers in the unincorporated area or city that has ceded jurisdiction to the Commission in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas impacted by the Company's Statement of Intent to Change Rates filed on October 30, 2023, Docket No. OS-23-00015513. The cities that ceded jurisdiction to the Commission in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas are listed on the final pages of this tariff. The rates associated with this rider will be calculated in accordance with Appendix 1. The adjustment calculated in this tariff shall appear as a line item on the bill entitled, Tax Act 2022.

CALCULATION

The rider shall be calculated as the product of the Company's grossed-up rate of return authorized in the Company's most recent standard service base rate case proceeding times the CAMT deferred tax asset (CAMT DTA) estimated at December 31 of the calendar year prior to the annual change in the rates pursuant to this tariff, plus the Company's grossed-up rate of return authorized in the Company's most recent standard service base rate case proceeding times the increment or decrement in the NOL DTA estimated at December 31 of the calendar year prior to the annual change in the rates pursuant to this tariff compared to the NOL DTA included in rate base in the determination of the most recent standard service base revenue requirement, less the income tax credits received in accordance with IRS requirements applicable to the Tax Act 2022 grossed-up for income taxes to a revenue equivalent. The estimated CAMT DTA and NOL DTA and the related effects on the rider revenue requirements shall be trued up to the actual effects in the following year and the over/under recovery amortized over the twelve months that each year's recalculated tariff rates are in effect. The over/under recovery shall include a grossed-up rate of return as authorized in the Company's most recent standard service base rate case proceeding. The methodology for computing the Company's CAMT is as follows:

1. Confirm CenterPoint Energy, Inc's (CNP) consolidated (i.e., all members of a single employer) CAMT tax is in excess of regular tax. If CNP's CAMT DTA is \$0 there will be no CAMT DTA in the tariff.
2. Calculate CenterPoint Energy Resources Corp.'s (CERC) contribution to Adjusted Financial Statement Income (AFSI) on a stand-alone basis. CERC's AFSI is calculated by adjusting CERC's applicable financial statement income by adjustments

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to depreciation, pension costs and federal income tax to arrive at AFSI. AFSI is intended to be computed consistent with applicable IRS requirements.

3. Compare CERC's CAMT stand-alone amount with CERC's regular stand-alone tax liability. If the stand alone CAMT is in excess of the stand-alone regular tax, the CAMT DTA is recorded to CERC.

4. Allocate a portion of CERC's CAMT to the Company based on relative pretax book income (PTBI). If the Internal Revenue Service issues new guidance related to the Tax Act 2022, the Company reserves the right to make additional filings to recognize such adjustments.

FILING PROCEDURES

On or before August 1 of each year, starting in 2024, during the term of Rider Tax Act 2022, the Company shall file with the Railroad Commission (RRC) and Cities the Tax Act 2022 calculation as shown in Appendix 1 along with supporting schedules and workpapers. Unless disputed by the RRC Staff or Cities, rates per Appendix 1 will become effective for bills calculated on or after January 1 of the year following, starting in 2025. If the RRC Staff or Cities dispute the calculations, or any component thereof, the RRC Staff or Cities shall notify the Company on or before October 1.

Cities that Ceded Original Jurisdiction to the Commission

Ames Floresville Lumberton Sandy Oaks Arcola Galena Park Maud Santa Clara Avinger Gilmer Mineola Schertz Beeville Goliad Montgomery Scottsville Bellaire Grapeland Mount Vernon Seguin Bevil Oaks Groveton Nacogdoches Selma Big Sandy Hallettsville Naples Shepherd Bullard Hallsville New Boston Sinton Carthage Hawkins New Braunfels Smithville Center Henderson New Waverly South Houston China Hideaway Noonday Southside Place Clear Lake Shores Hillcrest Village Nordheim Talco Cleveland Hitchcock Omaha Tenaha Colmesneil Hooks Palacios Timpson Converse Hudson Panorama Village Trinity Corrigan Hughes Springs Pine Forest Troup Crockett Jacinto City Pinehurst Uhland Cut and Shoot Jasper Pleak Uncertain Daingerfield Jefferson Pleasanton Van Danbury Jones Creek Poteet Vidor Dayton Kenedy Poth Warren City Diboll Kirbyville Queen City Weimar Douglassville Latexo Richwood West Orange Eagle Lake Leary Roman Forest West University Place East Mountain Liverpool Rose City Weston Lakes El Campo Livingston San Augustine Whitehouse El Lago Lovelady San Diego Willis Elkhart Lufkin San Marcos Willis Point

CRR

CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas Customer Rate Relief Rate Schedule

Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061.

A. ABBREVIATIONS AND DEFINITIONS

1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.

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2) Bonds or Customer Rate Relief (CRR) Bonds - The Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023 and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.

3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.

4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).

5) Commission - The Railroad Commission of Texas, including its staff or delegate.

6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).

7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.

8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date of the Bonds so as to reflect the terms of the Servicing Agreement.

9) Customer Rate Relief (CRR) Charge - A nonbypassable charge as defined in Tex. Util. Code Section 104.362(7).

10) Financing Order - The order adopted under Tex. Util. Code Section 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.

11) Gas Utility - CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas (CenterPoint Energy) and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code Section 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the

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DESCRIPTION

Utilities Code, within the service area.

12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code Section 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.

13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code Section 1232.1072.

14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divestiture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year.

15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes -

a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges.

b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas

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Utility's Purchase Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

**B. APPLICABILITY**

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected by CenterPoint Energy Rate Schedule No. PGA-21 as a Participating Gas Utility for the [Unincorporated and Incorporated] areas of Beaumont/East Texas, South Texas, and Houston/Texas Coast, respectively under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

**C. TERM**

This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

**D. SALES CUSTOMERS**

For the purposes of billing the CRR Charges, all Sales Customers of the

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Participating Gas Utility's Beaumont/East Texas, South Texas, and Houston/Texas Coast Divisions shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE

The CRR Charge will be a monthly volumetric rate of  
 \$0.11800/Ccf @14.65  
 \$0.11864/Ccf @14.73  
 \$0.12042/Ccf @14.95

The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true-up adjustment procedure. The CRR Charge shall be included in the Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE

The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

- (A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)
- (B) Assumed % of uncollectible sales
- (C) Total Normalized Sales Volumes Billed and Collected:

For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge

- (D) Total CRR Charge Rate Revenue Requirement for Applicable Period
  - (E) CRR Charge per Normalized Sales Volumes (Mcf): (D / C)
- Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP

Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than

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fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period.

In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

**H. CRR CHARGE TRUE-UP PROCEDURE**

CenterPoint Energy shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If CenterPoint Energy is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over-collection or under-collection of CRR Charges and the amount of an adjustment).

If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to

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the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. CenterPoint Energy shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY

The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011.

Customer Rate Relief Schedule

Effective: 11-27-2024

Bills Calculated on or after: 11-27-2024

**FFA-12**

CENTERPOINT ENERGY RESOURCES CORP.  
 D/B/A CENTERPOINT ENERGY ENTEX  
 AND CENTERPOINT ENERGY TEXAS GAS  
 HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE  
 AREAS-RATE SHEET  
 FRANCHISE FEE ADJUSTMENT  
 RATE SCHEDULE NO. FFA-12

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28077

**RATE SCHEDULE**

SCHEDULE ID                      DESCRIPTION

the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

APPLICATION

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

MONTHLY ADJUSTMENT

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

RAILROAD COMMISSION REPORTING

CenterPoint shall maintain on file with the Railroad Commission of Texas a current listing of Cities and applicable franchise fees. Reports should be filed electronically at GUD\_Compliance@rrc.texas.gov or at the following address:

Compliance Filing  
Director of Oversight and Safety Division, Gas Services Dept.  
Railroad Commission of Texas  
P.O. Drawer 12967  
Austin, TX 78711-2967

City Franchise Rate

		Franchise	
	Small		Large
			Misc.
City		Contract	
Residential	Commercial		Commercial

GAS SERVICES DIVISION

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TARIFF CODE: DS RRC TARIFF NO: 28077

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

SCHEDULE ID	DESCRIPTION	INDUSTRIAL	TRANSPORTATION	SERVICE FEES
Industrial	Transportation			
Agua Dulce	E_00011376	2.000%		2.000%
			0.000%	0.000%
Alice	E_00011407	3.000%		3.000%
			3.000%	3.000%
Alvin	E_00011428	2.000%		2.000%
		2.000%	7 cents/MCF	2.000%
Ames	E_00011431	5.000%		5.000%
		7 cents/MCF		5.000%
Anahuac	E_00011436	4.000%		4.000%
		7 cents/MCF		4.000%
Angleton	E_00011443	4.000%		4.000%
		7 cents/MCF		4.000%
Aransas Pass	E_00011466	4.000%		4.000%
		7 cents/MCF		4.000%
Arcola	E_00011472	5.000%		5.000%
		7 cents/MCF		5.000%
Arp	E_00011484	2.000%		2.000%
			2.000%	2.000%
Atlanta	E_00011511	2.000%		2.000%
			2.000%	0.000%
Austin	E_00011520	5.000%		5.000%
		5.000%	5.000%	5.000%
Avinger	E_00011528	5.000%		5.000%
		7 cents/MCF		5.000%
Bastrop	E_00011584	2.000%		2.000%
			2.000%	2.000%
Baytown	E_00011604	4.000%		4.000%
		7 cents/MCF		4.000%
Beach City	E_00011610	2.000%		2.000%
			2.000%	2.000%
Beasley	E_00011613	2.000%		2.000%
			2.000%	0.000%
Beaumont	E_00011616	4.000%		4.000%
			4.000%	4.000%

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**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

	7 cents/MCF			
Beckville		E_00011621	2.000%	
	2.000%		2.000%	0.000%
Beeville		E_00011642	4.000%	
	4.000%		4.000%	4.000%
	7 cents/MCF			
Bellaire		E_00011635	5.000%	
	5.000%		5.000%	5.000%
	7 cents/MCF			
Bevil Oaks		E_00011680	5.000%	
	5.000%		5.000%	5.000%
	7 cents/MCF			
Big Sandy		E_00011687	5.000%	
	5.000%		5.000%	5.000%
	7 cents/MCF			
Bishop		E_00011703	2.000%	
	2.000%		2.000%	2.000%
Bloomburg		E_00011728	2.000%	
	2.000%		2.000%	0.000%
Bridge City		E_00011812	3.000%	
	3.000%		3.000%	0.000%
Brookshire		E_00011834	2.000%	
	2.000%		2.000%	2.000%
Brookside Village		E_00011835	2.000%	
	2.000%		0.000%	0.000%
Buda		E_00011863	4.000%	
	4.000%		4.000%	4.000%
	7 cents/MCF			
Bullard		E_00011872	5.000%	
	5.000%		5.000%	5.000%
	7 cents/MCF			
Bunker Hill		E_00011877	3.000%	
	3.000%		3.000%	3.000%
			3.000%	
Carthage		E_00011990	5.000%	
	5.000%		5.000%	5.000%
	7 cents/MCF			
Center		E_00012030	5.000%	
	5.000%		5.000%	5.000%
	7 cents/MCF			
China		E_00012079	5.000%	
	5.000%		5.000%	5.000%
	7 cents/MCF			
Cibolo		E_00012092	2.000%	
	2.000%		2.000%	2.000%
Clarksville City		E_00012111	4.000%	

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**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>							
		4.000%		4.000%		4.000%		
		7 cents/MCF						
	Clear Lake Shores	E_00012121			2.000%			
		2.000%		2.000%		2.000%		
		7 cents/MCF						
	Cleveland	E_00012127				5.000%		
		5.000%		5.000%		5.000%		
		7 cents/MCF						
	Clute	E_00012137				2.000%		
		0.000%		0.000%			0.000%	
	Colmesneil	E_00012159				5.000%		
		5.000%		5.000%		5.000%		
		7 cents/MCF						
	Conroe	E_00012188				4.000%		
		4.000%		4.000%		4.000%		
		7 cents/MCF						
	Converse	E_00012191				5.000%		
		5.000%		5.000%		5.000%		
		7 cents/MCF						
	Corrigan	E_00012215				5.000%		
		5.000%		5.000%		5.000%		
		7 cents/MCF						
	Crockett	E_00012270				5.000%		
		5.000%		5.000%		5.000%		
		7 cents/MCF						
	Cut & Shoot	E_00012301				5.000%		
		5.000%		5.000%		5.000%		
		7 cents/MCF						
	Daingerfield	E_00012316				5.000%		
		5.000%		5.000%		5.000%		
		7 cents/MCF						
	Danbury	E_00012326				5.000%		
		5.000%		5.000%		5.000%		
		7 cents/MCF						
	Dayton	E_00012340				5.000%		
		5.000%		5.000%		5.000%		
		7 cents/MCF						
	Deer Park	E_00012354				4.000%		
		4.000%		4.000%		4.000%		
		7 cents/MCF						
	DeKalb	E_00012345			2.000%	2.000%	2.000%	
		0.000%						
	Diboll	E_00012395	5.000%	5.000%	5.000%	5.000%	7	
		cents/MCF						
	Dickinson	E_00012398	3.000%	3.000%	3.000%	3.000%		
	Douglassville	E_00012439	5.000%	5.000%	5.000%	5.000%	7 cents/MCF	
	Driscoll	E_00012450			2.000%	2.000%	2.000%	0.000%

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	Eagle Lake		E_00012471	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
	East Bernard		E_00012481		2.000%		2.000%	
	2.000%	2.000%		2.000%		2.000%		
	East Mountain		E_00012490	5.000%	5.000%	5.000%	5.000%	7
	cents/MCF							
	Edgewood		E_00012522	2.000%	2.000%	2.000%	2.000%	7
	cents/MCF							
	Edna		E_00012527	2.000%	2.000%	2.000%	2.000%	
	El Campo		E_00012533	5.000%	5.000%	5.000%	5.000%	7
	cents/MCF							
	El Lago		E_00012542	5.000%	5.000%	5.000%	5.000%	7
	cents/MCF							
	Elgin		E_00012556	3.000%	3.000%	3.000%	0.000%	
	Elkhart		E_00012559	5.000%	5.000%	5.000%	5.000%	7
	cents/MCF							
	Falls City		E_00012656	2.000%	2.000%	2.000%	2.000%	
	Floresville		E_00012703		5.000%		5.000%	
	5.000%	5.000%		7 cents/MCF				
	Freeport		E_00012769	2.000%	2.000%	2.000%	0.000%	
	Freer		E_00012770	3.000%	3.000%	0.000%	0.000%	
	Friendswood		E_00012781	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
	Fruitvale		E_00012790	2.000%	2.000%	2.000%	0.000%	
	Fulshear		E_00012794	4.000%	4.000%	4.000%	4.000%	7
	cents/MCF							
	Galena Park		E_00012801	5.000%	5.000%	5.000%	5.000%	7
	cents/MCF							
	Ganado		E_00012810	2.000%	2.000%	0.000%	0.000%	
	Garden Ridge		E_00012818	2.000%	2.000%	2.000%	0.000%	
	Giddings		E_00012850	2.000%	2.000%	2.000%	0.000%	
	Gilmer		E_00012855		5.000%		5.000%	
	5.000%	5.000%		7 cents/MCF				
	Gladewater		E_00012861	4.000%	4.000%	4.000%	4.000%	7
	cents/MCF							
	Goliad		E_00012886	5.000%	5.000%	5.000%	5.000%	7
	cents/MCF							
	Goodrich		E_00012899	2.000%	2.000%	0.000%	0.000%	
	Grand Saline		E_00012912	2.000%	2.000%	2.000%	0.000%	
	Grapeland		E_00012922		5.000%		5.000%	
	5.000%	5.000%		7 cents/MCF				
	Gregory		E_00012954	2.000%	2.000%	0.000%	0.000%	
	Groveton		E_00012969	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
	Hallettsville		E_00013000	5.000%	5.000%	5.000%	5.000%	7
	cents/MCF							
	Hallsville		E_00013003	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
	Hawkins		E_00013060		5.000%		5.000%	
	5.000%	5.000%		7 cents/MCF				
	Hedwig Village		E_00013075	3.000%	3.000%	0.000%	0.000%	

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SCHEDULE ID	DESCRIPTION
	Henderson E_00013086 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
	Hideaway E_00034814 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
	Hillcrest Village E_00013142 5.000% 5.000% 5.000% 5.000%
	Hilshire Village E_00013152 4.000% 4.000%
	4.000% 4.000% 7 cents/MCF 4.000%
	Hitchcock E_00013155 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
	Hondo E_00013186 4.000% 4.000% 4.000% 4.000% 7 cents/MCF
	Hooks E_00013190 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
	Houston E_00013200 4.000% 4.000%
	4.000% 4.000% 5.000% 4.000%
	Hudson E_00013213 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
	Hughes Springs E_00013218 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
	Humble E_00013223 3.000% 3.000% 3.000% 0.000%
	Hunter's Creek E_00013229 3.000% 3.000% 3.000%
	3.000% 3.000%
	Huntsville E_00013232 4.000% 4.000% 4.000% 4.000% 7 cents/MCF
	Ingleside E_00013271 2.000% 2.000% 2.000% 2.000%
	Ingleside on the Bay E_00013272 3.000% 3.000% 0.000% 0.000%
	Iowa Colony E_00013280 4.250% 4.250% 4.250% 4.250% 7 cents/MCF
	Jacinto City E_00013300 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
	Jacksonville E_00013303 4.000% 4.000% 4.000% 4.000% 7 cents/MCF
	Jasper E_00013314 5.000% 5.000%
	5.000% 5.000% 7 cents/MCF
	Jefferson E_00013319 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
	Jersey Village E_00013327 3.000% 3.000% 3.000% 3.000% 7 cents/MCF
	Jones Creek E_00013343 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
	Jourdanton E_00013354 2.000% 2.000% 0.000% 0.000%
	Karnes City E_00013372 2.000% 2.000% 0.000% 0.000%
	Katy E_00013374 3.000% 3.000% 3.000% 3.000%
	Kemah E_00013390 2.000% 2.000%
	2.000% 2.000% 7 cents/MCF
	Kendleton E_00013394 2.000% 2.000% 2.000% 0.000%
	Kilgore E_00013414 2.000% 2.000% 2.000% 2.000% 7 cents/MCF
	Kenedy E_00013395 2.000% 2.000% 2.000% 2.000% 7 cents/MCF
	Kingsville E_00013430 3.000% 3.000% 3.000% 0.000%
	Kirbyville E_00013437 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
	Kyle E_00013470 2.000% 2.000% 0.000% 0.000%
	La Coste E_00013474 2.000% 2.000% 0.000% 0.000%
	La Grange E_00013478 2.000% 2.000% 0.000% 0.000%

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La Porte	E_00013487	3.000%	3.000%		
3.000%		0.000%		3.000%	
Lake Jackson	E_00013531	3.000%	3.000%	3.000%	3.000%
LaMarque	E_00013484	3.000%	3.000%	3.000%	3.000%
Laredo	E_00013598			4.000%	
4.000%		4.000%	4.000%		
Latexo	E_00013611	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
League City	E_00013626	2.000%	2.000%	2.000%	0.000%
Leary	E_00013630	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Liberty	E_00013661	3.000%	3.000%	3.000%	3.000% 7
cents/MCF					
Lindale	E_00013672	2.000%	2.000%	0.000%	0.000%
Linden	E_00013673	2.000%	2.000%	2.000%	2.000% 7
cents/MCF					
Liverpool	E_00013698	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Livingston	E_00013699	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Lone Star	E_00013725	2.000%	2.000%	2.000%	0.000%
Longview	E_00013733	4.000%	4.000%	4.000%	4.000% 7
cents/MCF					
Lovelady	E_00013760	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Lufkin	E_00013773			5.000%	5.000%
5.000% 5.000%		7 cents/MCF		5.000%	
Lumberton	E_00013776	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Manvel	E_00013827			4.250%	4.250%
4.250% 4.250%		7 cents/MCF			
Marion	E_00013839	2.000%	2.000%	2.000%	2.000%
Marshall	E_00013843	4.000%		4.000%	
4.000% 4.000% 7 cents/MCF					
Mathis	E_00013865	3.000%	3.000%	3.000%	3.000%
Maud	E_00013868	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Meadow's Place	E_00013924	4.000%	4.000%	4.000%	4.000%
Mineola	E_00014008	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Missouri City	E_00014019	3.000%	3.000%	3.000%	3.000% 7 cents/MCF
Montgomery	E_00014045	4.000%	4.000%	4.000%	4.000% 7
cents/MCF					
Morgan's Point	E_00014064	2.000%	0.000%	0.000%	0.000%
Mt. Belvieu	E_00014036			2.000%	2.000%
2.000% 2.000%		7 cents/MCF		2.000%	
Mt. Pleasant	E_00014085	5.000%	5.000%	5.000%	5.000% 7 cents/MCF

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Mt. Vernon			E_00014090	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Nacogdoches			E_00014120	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Naples			E_00014124	5.000%	5.000%	5.000%	5.000%	7
cents/MCF								
Nassau Bay			E_00014128		4.000%		4.000%	
4.000%	4.000%		7 cents/MCF		4.000%			
Nederland			E_00014141	4.000%	4.000%	4.000%	4.000%	
Needville			E_00014145	2.000%	2.000%	0.000%	0.000%	
New Boston			E_00014155	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
New Braunfels			E_00014156	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
New London			E_00014169	2.000%	2.000%	0.000%	0.000%	
New Waverly			E_00014179	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Niederwald			E_00014185	4.000%	4.000%	4.000%	4.000%	7
cents/MCF								
Noonday			E_00014209	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Nordheim			E_00014210	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
North Cleveland			E_00014224	3.000%	3.000%	0.000%	0.000%	
Oak Ridge North			E_00014303	4.000%	4.000%	0.000%	0.000%	
Odem			E_00014325	2.000%	2.000%	2.000%	0.000%	
Omaha			E_00014365	5.000%	5.000%	5.000%	5.000%	7
cents/MCF								
Orange			E_00014375	3.000%	3.000%	3.000%	3.000%	
Orange Grove			E_00014376	2.000%	2.000%	2.000%	2.000%	
Orchard			E_00014380	2.000%	2.000%	2.000%	0.000%	
Ore City			E_00014381	2.000%	2.000%	0.000%	0.000%	7
cents/MCF								
Overton			E_00014394	2.000%	2.000%	2.000%	2.000%	
Oyster Creek			E_00014398	3.000%	3.000%	3.000%	3.000%	
Palacios			E_00014408	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Panorama Village			E_00014429	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Pasadena			E_00014452	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
Pearland			E_00014478			2.000%		
2.000%	2.000%		2.000%					
Pine Forest			E_00014548	5.000%	5.000%	5.000%	5.000%	7
cents/MCF								
Pinehurst			E_00014560	5.000%	5.000%	5.000%	5.000%	7
cents/MCF								
Piney Point Village			E_00014568	2.000%	2.000%	2.000%	2.000%	
Pittsburg			E_00014577	2.000%	2.000%	2.000%	2.000%	7
cents/MCF								
Pleak			E_00014585	5.000%	5.000%	5.000%	5.000%	
Pleasanton			E_00014592	5.000%	5.000%	5.000%	5.000%	7
cents/MCF								
Point Comfort			E_00014602	2.000%	2.000%	0.000%	0.000%	
Port Arthur			E_00014620	4.000%	4.000%	4.000%	4.000%	7

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28077

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

cents/MCF					
Port Lavaca	E_00014623	4.000%	4.000%	4.000%	4.000% 7
cents/MCF					
Portland	E_00014636	3.000%	3.000%	3.000%	3.000%
Poteet	E_00014643	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Poth	E_00014644	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Premont	E_00014662	2.000%	2.000%	2.000%	2.000%
Queen City	E_00014701	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Red Lick	E_00014769		4.000%		4.000%
4.000%		4.000%		7 cents/MCF	
Refugio	E_00014779	2.000%	2.000%	0.000%	0.000%
Richmond	E_00014807	2.000%	0.000%	0.000%	0.000% 7 cents/MCF
Richwood	E_00014808	5.000%	5.000%	5.000%	5.000% 7 cents/MCF
Riverside	E_00014844	2.000%	2.000%	2.000%	0.000%
Roman Forest	E_00014894	5.000%	5.000%	5.000%	5.000% 7 cents/MCF
Rose City	E_00014901	5.000%	5.000%	5.000%	5.000% 7 cents/MCF
Rose Hill Acres	E_00014902	3.000%	3.000%	3.000%	0.000%
Rosenberg	E_00014905	3.000%	3.000%	3.000%	3.000% 7
cents/MCF					
Runge	E_00014941	2.000%	2.000%	0.000%	0.000%
Rusk	E_00014945	2.000%	2.000%	2.000%	2.000%
San Augustine	E_00014986	5.000%	5.000%	5.000%	5.000% 7 cents/MCF
San Diego	E_00014989	5.000%	5.000%	5.000%	5.000% 7 cents/MCF
San Marcos	E_00015001	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Sandy Oaks	E_00034815	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Santa Clara	E_00034817	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Santa Fe	E_00015038	3.000%	3.000%	3.000%	3.000% 7 cents/MCF
Schertz	E_00015063	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Schulenburg	E_00015067	2.000%	2.000%	0.000%	0.000%
Scottsville	E_00015074	5.000%	5.000%	5.000%	5.000% 7 cents/MCF
Seabrook	E_00015079	4.000%	4.000%	4.000%	4.000% 7 cents/MCF
Seadrift	E_00015080	2.000%	2.000%	2.000%	0.000%
Seguin	E_00015092	5.000%	5.000%	5.000%	5.000% 7
cents/MCF					
Selma	E_00015096		5.000%	5.000%	5.000% 5.000% 7
cents/MCF					

GAS SERVICES DIVISION  
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TARIFF CODE: DS RRC TARIFF NO: 28077

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Shenandoah	E_00015140	4.000%	4.000%	4.000%	0.000%	
Shepherd	E_00015142	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Shoreacres	E_00015158	3.000%	3.000%	3.000%	3.000%	
Silsbee	E_00015166	4.000%	4.000%	0.000%	0.000%	
Sinton	E_00015180	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Smithville	E_00015203	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Sour Lake	E_00015221	4.000%	4.000%	4.000%	4.000%	7
cents/MCF						
South Houston	E_00015231	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Southside Place	E_00015257	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Spring Valley	E_00015292	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
4.000%						
Stafford	E_00015302	3.000%	3.000%	3.000%	3.000%	7
cents/MCF						
Sugarland	E_00015362	2.000%	2.000%	2.000%	2.000%	
Taft	E_00015412	2.000%	2.000%	2.000%	2.000%	
Talco	E_00015416	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Tatum	E_00015432	2.000%	2.000%	2.000%	0.000%	
Taylor Lake Village	E_00015435	2.000%	2.000%	2.000%	0.000%	
Tenaha	E_00015450	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Texas City	E_00015463	4.250%	4.250%	4.250%	4.250%	7 cents/MCF
4.250%						
Timpson	E_00015516	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Tomball	E_00034816	0.000%	0.000%	0.000%	0.000%	
Trinity	E_00015565	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Troup	E_00015569	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Tyler	E_00015594			\$1.75		\$4.50
\$65.00	\$65.00			7 cents/MCF		
Uhland	E_00015597	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Uncertain	E_00015599	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Union Grove	E_00015603	2.000%	2.000%	0.000%	0.000%	
Universal City	E_00015611	2.000%	2.000%	2.000%	2.000%	
Van	E_00015635	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Victoria	E_00015668	4.000%	4.000%	4.000%	4.000%	7

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28077

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

	cents/MCF						
Vidor		E_00015672	5.000%	5.000%	5.000%	5.000%	7
	cents/MCF						
Wallis		E_00015718	2.000%	2.000%	2.000%	0.000%	
Warren City		E_00015737	5.000%	5.000%	5.000%	5.000%	7
	cents/MCF						
Waskom		E_00015741	2.000%	2.000%	2.000%	0.000%	
Webster		E_00015760	3.000%	3.000%	3.000%	0.000%	
Weimar		E_00015766		5.000%		5.000%	
5.000%	5.000%	7 cents/MCF					
West Columbia		E_00015792	4.000%		4.000%		
4.000%	4.000%	7 cents/MCF					
West Orange		E_00015802	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
West University		E_00015809	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Weston Lakes		E_00034813	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Wharton		E_00015842	3.000%	3.000%	3.000%	3.000%	7 cents/MCF
White Oak		E_00015853	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
Whitehouse		E_00015859	5.000%	5.000%	5.000%	5.000%	7
	cents/MCF						
Willis		E_00015894	5.000%	5.000%	5.000%	5.000%	7
	cents/MCF						
Wills Point		E_00015901	5.000%	5.000%	5.000%	5.000%	7
	cents/MCF						
Winfield		E_00015914	2.000%	2.000%	2.000%	2.000%	
Winnsboro		E_00015921		2.000%		2.000%	
2.000%	2.000%	7 cents/MCF					
Woodbranch Village		E_00015940	0.000%	0.000%	0.000%	0.000%	
Yorktown		E_00015986	2.000%	2.000%	2.000%	0.000%	

**RATE ADJUSTMENT PROVISIONS**

None

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28077

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
32879	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	AUSTIN, ENVIRONS			
32880	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	GARDEN RIDGE, ENVIRONS			
32881	N	Mcf	\$9.7269	07/02/2024
<u>CUSTOMER NAME</u>	POINT COMFORT, ENVIRONS			
32882	N	Mcf	\$9.7269	07/02/2024
<u>CUSTOMER NAME</u>	GREGORY, ENVIRONS			
32883	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	NIEDERWALD, ENVIRONS			
32884	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	SELMA, ENVIRONS			
32885	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	FREER, ENVIRONS			
37308	N	Mcf	\$9.7269	07/02/2024
<u>CUSTOMER NAME</u>	SANDY OAKS, INC.			
40682	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	SANTA CLARA, INC.			
40683	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	SANTA CLARA, ENVIRONS			
40811	N			
<u>CUSTOMER NAME</u>	UHLAND, INC.			
40812	N	Mcf	\$9.7269	07/02/2024
<u>CUSTOMER NAME</u>	UHLAND, ENVIRONS			
7004	N	Mcf	\$9.7269	07/02/2024
<u>CUSTOMER NAME</u>	AGUA DULCE, ENVIRONS			
7006	N	Mcf	\$9.7269	07/02/2024
<u>CUSTOMER NAME</u>	ALICE, ENVIRONS			
7014	N	Mcf	\$9.7269	07/02/2024
<u>CUSTOMER NAME</u>	ARANSAS PASS, ENVIRONS			
7018	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	BASTROP, ENVIRONS			
7029	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	BEEVILLE, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

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TARIFF CODE: DS RRC TARIFF NO: 28077

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7030	N	Mcf	\$9.7269	07/02/2024
<u>CUSTOMER NAME</u>	BEEVILLE, ENVIRONS			
7037	N	Mcf	\$9.7269	07/02/2024
<u>CUSTOMER NAME</u>	BISHOP, ENVIRONS			
7045	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	BUDA, ENVIRONS			
7056	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	CIBOLO, ENVIRONS			
7069	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	CONVERSE, INC.			
7070	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	CONVERSE, ENVIRONS			
7088	N	Mcf	\$9.7269	07/02/2024
<u>CUSTOMER NAME</u>	DRISCOLL, ENVIRONS			
7089	N	Mcf	\$9.7269	07/02/2024
<u>CUSTOMER NAME</u>	EAGLE LAKE, INC.			
7090	N	Mcf	\$9.7269	07/02/2024
<u>CUSTOMER NAME</u>	EAGLE LAKE, ENVIRONS			
7096	N	Mcf	\$9.7269	07/02/2024
<u>CUSTOMER NAME</u>	EDNA, ENVIRONS			
7097	N	Mcf	\$9.7269	07/02/2024
<u>CUSTOMER NAME</u>	EL CAMPO, INC.			
7098	N	Mcf	\$9.7269	07/02/2024
<u>CUSTOMER NAME</u>	EL CAMPO, ENVIRONS			
7100	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	ELGIN, ENVIRONS			
7106	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	FALLS CITY, ENVIRONS			
7107	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	FLORESVILLE, INC.			
7108	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	FLORESVILLE, ENVIRONS			
7118	N	Mcf	\$9.7269	07/02/2024
<u>CUSTOMER NAME</u>	GANADO, ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28077

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7121	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	GIDDINGS, ENVIRONS			
7124	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	GOLIAD, INC.			
7125	N	Mcf	\$9.7269	07/02/2024
<u>CUSTOMER NAME</u>	GOLIAD, ENVIRONS			
7135	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	HALLETTSVILLE, INC.			
7136	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	HALLETTSVILLE, ENVIRONS			
7150	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	HONDO, ENVIRONS			
7160	N	Mcf	\$9.7269	07/02/2024
<u>CUSTOMER NAME</u>	INGLESIDE, ENVIRONS			
7162	N	Mcf	\$9.7269	07/02/2024
<u>CUSTOMER NAME</u>	INGLESIDE BY THE BAY, ENV.			
7172	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	JOURDANTON, ENVIRONS			
7174	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	KARNES CITY, ENVIRONS			
7181	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	KENEDY, INC.			
7182	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	KENEDY, ENVIRONS			
7186	N	Mcf	\$9.7269	07/02/2024
<u>CUSTOMER NAME</u>	KINGSVILLE, ENVIRONS			
7190	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	KYLE, ENVIRONS			
7192	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	LA COSTE, ENVIRONS			
7194	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	LA GRANGE, ENVIRONS			
7201	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	LAREDO, ENVIRONS			

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## GSD - 1 TARIFF REPORT

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TARIFF CODE: DS RRC TARIFF NO: 28077

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7224	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	MARION, ENVIRONS			
7228	N	Mcf	\$9.7269	07/02/2024
<u>CUSTOMER NAME</u>	MATHIS, ENVIRONS			
7243	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	NEW BRAUNFELS, INC.			
7244	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	NEW BRAUNFELS, ENVIRONS			
7247	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	NORDHEIM, INC.			
7248	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	NORDHEIM, ENVIRONS			
7252	N	Mcf	\$9.7269	07/02/2024
<u>CUSTOMER NAME</u>	ODEM, ENVIRONS			
7256	N	Mcf	\$9.7269	07/02/2024
<u>CUSTOMER NAME</u>	ORANGE GROVE, ENVIRONS			
7263	N	Mcf	\$9.7269	07/02/2024
<u>CUSTOMER NAME</u>	PALACIOS, INC.			
7264	N	Mcf	\$9.7269	07/02/2024
<u>CUSTOMER NAME</u>	PALACIOS, ENVIRONS			
7267	N			
<u>CUSTOMER NAME</u>	PEARLAND, INC.			
7274	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	PLEASANTON, INC.			
7275	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	PLEASANTON, ENVIRONS			
7278	N	Mcf	\$9.7269	07/02/2024
<u>CUSTOMER NAME</u>	PORT LAVACA, ENVIRONS			
7280	N	Mcf	\$9.7269	07/02/2024
<u>CUSTOMER NAME</u>	PORTLAND, ENVIRONS			
7281	N			
<u>CUSTOMER NAME</u>	POTEET, INC.			
7282	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	POTEET, ENVIRONS			

GAS SERVICES DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7283	N			
<u>CUSTOMER NAME</u>	POTH, INC.			
7284	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	POTH, ENVIRONS			
7286	N	Mcf	\$9.7269	07/02/2024
<u>CUSTOMER NAME</u>	PREMONT, ENVIRONS			
7288	N	Mcf	\$9.7269	07/02/2024
<u>CUSTOMER NAME</u>	REFUGIO, ENVIRONS			
7303	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	RUNGE, ENVIRONS			
7308	N	Mcf	\$9.7269	07/02/2024
<u>CUSTOMER NAME</u>	SAN DIEGO, INC.			
7309	N	Mcf	\$9.7269	07/02/2024
<u>CUSTOMER NAME</u>	SAN DIEGO, ENVIRONS			
7310	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	SAN MARCOS, INC.			
7311	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	SAN MARCOS, ENVIRONS			
7314	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	SCHERTZ, INC.			
7315	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	SCHERTZ, ENVIRONS			
7317	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	SCHULENBURG, ENVIRONS			
7323	N	Mcf	\$9.7269	07/02/2024
<u>CUSTOMER NAME</u>	SEADRIFT, ENVIRONS			
7324	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	SEGUIN, INC.			
7325	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	SEGUIN, ENVIRONS			
7326	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	SELMA, INC.			
7335	N	Mcf	\$9.7269	07/02/2024
<u>CUSTOMER NAME</u>	SINTON, INC.			

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GSD - 1 TARIFF REPORT

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7336	N	Mcf	\$9.7269	07/02/2024
<u>CUSTOMER NAME</u>	SINTON, ENVIRONS			
7337	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	SMITHVILLE, INC.			
7338	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	SMITHVILLE, ENVIRONS			
7348	N	Mcf	\$9.7269	07/02/2024
<u>CUSTOMER NAME</u>	TAFT, ENVIRONS			
7366	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	UNIVERSAL CITY, ENVIRONS			
7370	N	Mcf	\$9.7269	07/02/2024
<u>CUSTOMER NAME</u>	VICTORIA, ENVIRONS			
7379	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	WEIMAR, INC.			
7380	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	WEIMAR, ENVIRONS			
7392	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	YORKTOWN, ENVIRONS			
7442	N	Mcf	\$9.7269	07/02/2024
<u>CUSTOMER NAME</u>	BLOOMINGTON			
7445	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	D' HANIS			
7446	N	Mcf	\$9.7269	07/02/2024
<u>CUSTOMER NAME</u>	EDROY			
7447	N	Mcf	\$9.7269	07/02/2024
<u>CUSTOMER NAME</u>	INEZ			
7448	N	Mcf	\$9.7269	07/02/2024
<u>CUSTOMER NAME</u>	LOLITA			
7449	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	MCQUEENEY			
7450	N	Mcf	\$9.7269	07/02/2024
<u>CUSTOMER NAME</u>	PLACEDO			
7451	N	Mcf	\$9.7269	07/02/2024
<u>CUSTOMER NAME</u>	SKIDMORE			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28077

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7452	N	Mcf	\$9.7269	07/02/2024
<u>CUSTOMER NAME</u>	VANDERBILT			
7454	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	BRUNI			
7455	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	HEBBRONVILLE			
7456	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	MIRANDO CITY			
7457	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	OILTON			
7460	N	Mcf	\$9.7269	07/02/2024
<u>CUSTOMER NAME</u>	BLESSING			
7496	N	Mcf	\$9.7269	07/02/2024
<u>CUSTOMER NAME</u>	LOUISE			
7516	N	Mcf	\$9.7269	07/02/2024
<u>CUSTOMER NAME</u>	BANQUETE			
23638	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	PETTUS, ENVIRONS			
23639	N	Mcf	\$5.8730	07/02/2024
<u>CUSTOMER NAME</u>	TULETA, ENVIRONS			
7119	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	GARDEN RIDGE, INC.			
7255	N	Mcf	\$9.7269	07/02/2024
<u>CUSTOMER NAME</u>	ORANGE GROVE, INC.			
7277	N	Mcf	\$9.7269	07/02/2024
<u>CUSTOMER NAME</u>	PORT LAVACA, INC.			
23637	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	CAMPBELLTON, ENVIRONS			
32464	N	Mcf	\$9.5315	07/02/2024
<u>CUSTOMER NAME</u>	AUSTIN, INC.			
7004	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	AGUA DULCE, ENVIRONS			
7006	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	ALICE, ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28077

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7014	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	ARANSAS PASS, ENVIRONS			
7018	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	BASTROP, ENVIRONS			
7029	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	BEEVILLE, INC.			
7030	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	BEEVILLE, ENVIRONS			
7037	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	BISHOP, ENVIRONS			
7045	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	BUDA, ENVIRONS			
7056	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	CIBOLO, ENVIRONS			
7069	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	CONVERSE, INC.			
7070	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	CONVERSE, ENVIRONS			
7088	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	DRISCOLL, ENVIRONS			
7089	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	EAGLE LAKE, INC.			
7090	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	EAGLE LAKE, ENVIRONS			
7096	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	EDNA, ENVIRONS			
7097	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	EL CAMPO, INC.			
7098	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	EL CAMPO, ENVIRONS			
7100	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	ELGIN, ENVIRONS			
7106	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	FALLS CITY, ENVIRONS			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 28077**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7107	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	FLORESVILLE, INC.			
7108	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	FLORESVILLE, ENVIRONS			
7118	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	GANADO, ENVIRONS			
7119	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	GARDEN RIDGE, INC.			
7121	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	GIDDINGS, ENVIRONS			
7124	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	GOLIAD, INC.			
7125	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	GOLIAD, ENVIRONS			
7135	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	HALLETTSVILLE, INC.			
7136	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	HALLETTSVILLE, ENVIRONS			
7150	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	HONDO, ENVIRONS			
7160	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	INGLESIDE, ENVIRONS			
7162	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	INGLESIDE BY THE BAY, ENV.			
7172	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	JOURDANTON, ENVIRONS			
7174	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	KARNES CITY, ENVIRONS			
7181	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	KENEDY, INC.			
7182	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	KENEDY, ENVIRONS			
7186	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	KINGSVILLE, ENVIRONS			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 28077**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7190	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	KYLE, ENVIRONS			
7192	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	LA COSTE, ENVIRONS			
7194	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	LA GRANGE, ENVIRONS			
7201	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	LAREDO, ENVIRONS			
7224	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	MARION, ENVIRONS			
7228	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	MATHIS, ENVIRONS			
7243	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	NEW BRAUNFELS, INC.			
7244	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	NEW BRAUNFELS, ENVIRONS			
7247	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	NORDHEIM, INC.			
7248	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	NORDHEIM, ENVIRONS			
7252	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	ODEM, ENVIRONS			
7255	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	ORANGE GROVE, INC.			
7256	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	ORANGE GROVE, ENVIRONS			
7263	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	PALACIOS, INC.			
7264	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	PALACIOS, ENVIRONS			
7274	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	PLEASANTON, INC.			
7275	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	PLEASANTON, ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 28077**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7277	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	PORT LAVACA, INC.			
7278	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	PORT LAVACA, ENVIRONS			
7280	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	PORTLAND, ENVIRONS			
7282	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	POTEET, ENVIRONS			
7284	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	POTH, ENVIRONS			
7286	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	PREMONT, ENVIRONS			
7288	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	REFUGIO, ENVIRONS			
7303	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	RUNGE, ENVIRONS			
7308	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	SAN DIEGO, INC.			
7309	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	SAN DIEGO, ENVIRONS			
7310	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	SAN MARCOS, INC.			
7311	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	SAN MARCOS, ENVIRONS			
7314	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	SCHERTZ, INC.			
7315	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	SCHERTZ, ENVIRONS			
7317	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	SCHULENBURG, ENVIRONS			
7323	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	SEADRIFT, ENVIRONS			
7324	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	SEGUIN, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 28077**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7325	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	SEGUIN, ENVIRONS			
7326	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	SELMA, INC.			
7335	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	SINTON, INC.			
7336	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	SINTON, ENVIRONS			
7337	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	SMITHVILLE, INC.			
7338	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	SMITHVILLE, ENVIRONS			
7348	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	TAFT, ENVIRONS			
7366	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	UNIVERSAL CITY, ENVIRONS			
7370	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	VICTORIA, ENVIRONS			
7379	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	WEIMAR, INC.			
7380	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	WEIMAR, ENVIRONS			
7392	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	YORKTOWN, ENVIRONS			
7442	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	BLOOMINGTON			
7445	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	D'HANIS			
7446	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	EDROY			
7447	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	INEZ			
7448	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	LOLITA			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28077

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7449	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	MCQUEENEY			
7450	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	PLACEDO			
7451	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	SKIDMORE			
7452	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	VANDERBILT			
7454	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	BRUNI			
7455	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	HEBBRONVILLE			
7456	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	MIRANDO CITY			
7457	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	OILTON			
7460	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	BLESSING			
7496	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	LOUISE			
7516	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	BANQUETE			
23637	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	CAMPBELLTON, ENVIRONS			
23638	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	PETTUS, ENVIRONS			
23639	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	TULETA, ENVIRONS			
32464	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	AUSTIN, INC.			
32879	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	AUSTIN, ENVIRONS			
32880	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	GARDEN RIDGE, ENVIRONS			

GAS SERVICES DIVISION  
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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 28077**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
32881	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	POINT COMFORT, ENVIRONS			
32882	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	GREGORY, ENVIRONS			
32883	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	NIEDERWALD, ENVIRONS			
32884	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	SELMA, ENVIRONS			
32885	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	FREER, ENVIRONS			
37308	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	SANDY OAKS, INC.			
40682	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	SANTA CLARA, INC.			
40683	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	SANTA CLARA, ENVIRONS			
40812	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	UHLAND, ENVIRONS			
7004	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	AGUA DULCE, ENVIRONS			
7006	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	ALICE, ENVIRONS			
7014	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	ARANSAS PASS, ENVIRONS			
7018	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	BASTROP, ENVIRONS			
7029	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	BEEVILLE, INC.			
7030	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	BEEVILLE, ENVIRONS			
7037	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	BISHOP, ENVIRONS			
7045	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	BUDA, ENVIRONS			

GAS SERVICES DIVISION  
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28077

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7056	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	CIBOLO, ENVIRONS			
7069	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	CONVERSE, INC.			
7070	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	CONVERSE, ENVIRONS			
7088	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	DRISCOLL, ENVIRONS			
7089	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	EAGLE LAKE, INC.			
7090	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	EAGLE LAKE, ENVIRONS			
7096	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	EDNA, ENVIRONS			
7097	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	EL CAMPO, INC.			
7098	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	EL CAMPO, ENVIRONS			
7100	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	ELGIN, ENVIRONS			
7106	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	FALLS CITY, ENVIRONS			
7107	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	FLORESVILLE, INC.			
7108	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	FLORESVILLE, ENVIRONS			
7118	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	GANADO, ENVIRONS			
7119	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	GARDEN RIDGE, INC.			
7121	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	GIDDINGS, ENVIRONS			
7124	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	GOLIAD, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28077

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7125	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	GOLIAD, ENVIRONS			
7135	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	HALLETTSVILLE, INC.			
7136	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	HALLETTSVILLE, ENVIRONS			
7150	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	HONDO, ENVIRONS			
7160	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	INGLESIDE, ENVIRONS			
7162	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	INGLESIDE BY THE BAY, ENV.			
7172	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	JOURDANTON, ENVIRONS			
7174	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	KARNES CITY, ENVIRONS			
7181	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	KENEDY, INC.			
7182	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	KENEDY, ENVIRONS			
7186	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	KINGSVILLE, ENVIRONS			
7190	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	KYLE, ENVIRONS			
7192	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	LA COSTE, ENVIRONS			
7194	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	LA GRANGE, ENVIRONS			
7201	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	LAREDO, ENVIRONS			
7224	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	MARION, ENVIRONS			
7228	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	MATHIS, ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28077

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7243	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	NEW BRAUNFELS, INC.			
7244	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	NEW BRAUNFELS, ENVIRONS			
7247	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	NORDHEIM, INC.			
7248	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	NORDHEIM, ENVIRONS			
7252	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	ODEM, ENVIRONS			
7255	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	ORANGE GROVE, INC.			
7256	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	ORANGE GROVE, ENVIRONS			
7263	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	PALACIOS, INC.			
7264	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	PALACIOS, ENVIRONS			
7274	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	PLEASANTON, INC.			
7275	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	PLEASANTON, ENVIRONS			
7277	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	PORT LAVACA, INC.			
7278	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	PORT LAVACA, ENVIRONS			
7280	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	PORTLAND, ENVIRONS			
7282	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	POTEET, ENVIRONS			
7284	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	POTH, ENVIRONS			
7286	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	PREMONT, ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28077

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7288	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	REFUGIO, ENVIRONS			
7303	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	RUNGE, ENVIRONS			
7308	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	SAN DIEGO, INC.			
7309	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	SAN DIEGO, ENVIRONS			
7310	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	SAN MARCOS, INC.			
7311	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	SAN MARCOS, ENVIRONS			
7314	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	SCHERTZ, INC.			
7315	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	SCHERTZ, ENVIRONS			
7317	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	SCHULENBURG, ENVIRONS			
7323	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	SEADRIFT, ENVIRONS			
7324	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	SEGUIN, INC.			
7004	N	Mcf	\$8.4908	08/01/2024
<u>CUSTOMER NAME</u>	AGUA DULCE, ENVIRONS			
7006	N	Mcf	\$8.4908	08/01/2024
<u>CUSTOMER NAME</u>	ALICE, ENVIRONS			
7014	N	Mcf	\$8.4908	08/01/2024
<u>CUSTOMER NAME</u>	ARANSAS PASS, ENVIRONS			
7018	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	BASTROP, ENVIRONS			
7029	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	BEEVILLE, INC.			
7030	N	Mcf	\$8.4908	08/01/2024
<u>CUSTOMER NAME</u>	BEEVILLE, ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28077

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7037	N	Mcf	\$8.4908	08/01/2024
<u>CUSTOMER NAME</u>	BISHOP, ENVIRONS			
7045	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	BUDA, ENVIRONS			
7056	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	CIBOLO, ENVIRONS			
7069	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	CONVERSE, INC.			
7070	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	CONVERSE, ENVIRONS			
7088	N	Mcf	\$8.4908	08/01/2024
<u>CUSTOMER NAME</u>	DRISCOLL, ENVIRONS			
7089	N	Mcf	\$8.4908	08/01/2024
<u>CUSTOMER NAME</u>	EAGLE LAKE, INC.			
7090	N	Mcf	\$8.4908	08/01/2024
<u>CUSTOMER NAME</u>	EAGLE LAKE, ENVIRONS			
7096	N	Mcf	\$8.4908	08/01/2024
<u>CUSTOMER NAME</u>	EDNA, ENVIRONS			
7097	N	Mcf	\$8.4908	08/01/2024
<u>CUSTOMER NAME</u>	EL CAMPO, INC.			
7098	N	Mcf	\$8.4908	08/01/2024
<u>CUSTOMER NAME</u>	EL CAMPO, ENVIRONS			
7100	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	ELGIN, ENVIRONS			
7106	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	FALLS CITY, ENVIRONS			
7107	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	FLORESVILLE, INC.			
7108	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	FLORESVILLE, ENVIRONS			
7118	N	Mcf	\$8.4908	08/01/2024
<u>CUSTOMER NAME</u>	GANADO, ENVIRONS			
7119	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	GARDEN RIDGE, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28077

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7121	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	GIDDINGS, ENVIRONS			
7124	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	GOLIAD, INC.			
7125	N	Mcf	\$8.4908	08/01/2024
<u>CUSTOMER NAME</u>	GOLIAD, ENVIRONS			
7135	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	HALLETTSVILLE, INC.			
7136	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	HALLETTSVILLE, ENVIRONS			
7150	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	HONDO, ENVIRONS			
7160	N	Mcf	\$8.4908	08/01/2024
<u>CUSTOMER NAME</u>	INGLESIDE, ENVIRONS			
7162	N	Mcf	\$8.4908	08/01/2024
<u>CUSTOMER NAME</u>	INGLESIDE BY THE BAY, ENV.			
7172	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	JOURDANTON, ENVIRONS			
7174	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	KARNES CITY, ENVIRONS			
7181	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	KENEDY, INC.			
7182	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	KENEDY, ENVIRONS			
7186	N	Mcf	\$8.4908	08/01/2024
<u>CUSTOMER NAME</u>	KINGSVILLE, ENVIRONS			
7190	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	KYLE, ENVIRONS			
7192	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	LA COSTE, ENVIRONS			
7194	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	LA GRANGE, ENVIRONS			
7201	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	LAREDO, ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28077

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7224	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	MARION, ENVIRONS			
7228	N	Mcf	\$8.4908	08/01/2024
<u>CUSTOMER NAME</u>	MATHIS, ENVIRONS			
7243	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	NEW BRAUNFELS, INC.			
7244	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	NEW BRAUNFELS, ENVIRONS			
7247	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	NORDHEIM, INC.			
7248	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	NORDHEIM, ENVIRONS			
7252	N	Mcf	\$8.4908	08/01/2024
<u>CUSTOMER NAME</u>	ODEM, ENVIRONS			
7255	N	Mcf	\$8.4908	08/01/2024
<u>CUSTOMER NAME</u>	ORANGE GROVE, INC.			
7256	N	Mcf	\$8.4908	08/01/2024
<u>CUSTOMER NAME</u>	ORANGE GROVE, ENVIRONS			
7263	N	Mcf	\$8.4908	08/01/2024
<u>CUSTOMER NAME</u>	PALACIOS, INC.			
7264	N	Mcf	\$8.4908	08/01/2024
<u>CUSTOMER NAME</u>	PALACIOS, ENVIRONS			
7274	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	PLEASANTON, INC.			
7275	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	PLEASANTON, ENVIRONS			
7325	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	SEGUIN, ENVIRONS			
7326	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	SELMA, INC.			
7335	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	SINTON, INC.			
7336	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	SINTON, ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28077

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7337	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	SMITHVILLE, INC.			
7338	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	SMITHVILLE, ENVIRONS			
7348	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	TAFT, ENVIRONS			
7366	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	UNIVERSAL CITY, ENVIRONS			
7370	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	VICTORIA, ENVIRONS			
7379	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	WEIMAR, INC.			
7380	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	WEIMAR, ENVIRONS			
7392	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	YORKTOWN, ENVIRONS			
7442	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	BLOOMINGTON			
7445	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	D'HANIS			
7446	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	EDROY			
7447	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	INEZ			
7448	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	LOLITA			
7449	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	MCQUEENEY			
7450	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	PLACEDO			
7451	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	SKIDMORE			
7452	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	VANDERBILT			

GAS SERVICES DIVISION  
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28077

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7454	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	BRUNI			
7455	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	HEBBRONVILLE			
7456	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	MIRANDO CITY			
7457	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	OILTON			
7460	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	BLESSING			
7496	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	LOUISE			
7516	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	BANQUETE			
23637	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	CAMPBELLTON, ENVIRONS			
23638	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	PETTUS, ENVIRONS			
23639	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	TULETA, ENVIRONS			
32464	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	AUSTIN, INC.			
32879	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	AUSTIN, ENVIRONS			
32880	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	GARDEN RIDGE, ENVIRONS			
32881	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	POINT COMFORT, ENVIRONS			
32882	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	GREGORY, ENVIRONS			
32883	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	NIEDERWALD, ENVIRONS			
32884	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	SELMA, ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28077

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
32885	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	FREER, ENVIRONS			
37308	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	SANDY OAKS, INC.			
40682	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	SANTA CLARA, INC.			
40683	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	SANTA CLARA, ENVIRONS			
40812	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	UHLAND, ENVIRONS			
7277	N	Mcf	\$8.4908	08/01/2024
<u>CUSTOMER NAME</u>	PORT LAVACA, INC.			
7278	N	Mcf	\$8.4908	08/01/2024
<u>CUSTOMER NAME</u>	PORT LAVACA, ENVIRONS			
7280	N	Mcf	\$8.4908	08/01/2024
<u>CUSTOMER NAME</u>	PORTLAND, ENVIRONS			
7282	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	POTEET, ENVIRONS			
7284	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	POTH, ENVIRONS			
7286	N	Mcf	\$8.4908	08/01/2024
<u>CUSTOMER NAME</u>	PREMONT, ENVIRONS			
7288	N	Mcf	\$8.4908	08/01/2024
<u>CUSTOMER NAME</u>	REFUGIO, ENVIRONS			
7303	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	RUNGE, ENVIRONS			
7308	N	Mcf	\$8.4908	08/01/2024
<u>CUSTOMER NAME</u>	SAN DIEGO, INC.			
7309	N	Mcf	\$8.4908	08/01/2024
<u>CUSTOMER NAME</u>	SAN DIEGO, ENVIRONS			
7310	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	SAN MARCOS, INC.			
7311	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	SAN MARCOS, ENVIRONS			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 28077**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7314	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	SCHERTZ, INC.			
7315	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	SCHERTZ, ENVIRONS			
7317	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	SCHULENBURG, ENVIRONS			
7323	N	Mcf	\$8.4908	08/01/2024
<u>CUSTOMER NAME</u>	SEADRIFT, ENVIRONS			
7324	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	SEGUIN, INC.			
7325	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	SEGUIN, ENVIRONS			
7326	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	SELMA, INC.			
7335	N	Mcf	\$8.4908	08/01/2024
<u>CUSTOMER NAME</u>	SINTON, INC.			
7336	N	Mcf	\$8.4908	08/01/2024
<u>CUSTOMER NAME</u>	SINTON, ENVIRONS			
7337	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	SMITHVILLE, INC.			
7338	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	SMITHVILLE, ENVIRONS			
7348	N	Mcf	\$8.4908	08/01/2024
<u>CUSTOMER NAME</u>	TAFT, ENVIRONS			
7366	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	UNIVERSAL CITY, ENVIRONS			
7370	N	Mcf	\$8.4908	08/01/2024
<u>CUSTOMER NAME</u>	VICTORIA, ENVIRONS			
7379	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	WEIMAR, INC.			
7380	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	WEIMAR, ENVIRONS			
7392	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	YORKTOWN, ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28077

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7442	N	Mcf	\$8.4908	08/01/2024
<u>CUSTOMER NAME</u>	BLOOMINGTON			
7445	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	D'HANIS			
7446	N	Mcf	\$8.4908	08/01/2024
<u>CUSTOMER NAME</u>	EDROY			
7447	N	Mcf	\$8.4908	08/01/2024
<u>CUSTOMER NAME</u>	INEZ			
7448	N	Mcf	\$8.4908	08/01/2024
<u>CUSTOMER NAME</u>	LOLITA			
7449	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	MCQUEENEY			
7450	N	Mcf	\$8.4908	08/01/2024
<u>CUSTOMER NAME</u>	PLACEDO			
7451	N	Mcf	\$8.4908	08/01/2024
<u>CUSTOMER NAME</u>	SKIDMORE			
7452	N	Mcf	\$8.4908	08/01/2024
<u>CUSTOMER NAME</u>	VANDERBILT			
7454	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	BRUNI			
7455	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	HEBBRONVILLE			
7456	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	MIRANDO CITY			
7457	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	OILTON			
7460	N	Mcf	\$8.4908	08/01/2024
<u>CUSTOMER NAME</u>	BLESSING			
7496	N	Mcf	\$8.4908	08/01/2024
<u>CUSTOMER NAME</u>	LOUISE			
7516	N	Mcf	\$8.4908	08/01/2024
<u>CUSTOMER NAME</u>	BANQUETE			
23637	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	CAMPBELLTON, ENVIRONS			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 28077**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
23638	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	PETTUS, ENVIRONS			
23639	N	Mcf	\$6.8758	08/01/2024
<u>CUSTOMER NAME</u>	TULETA, ENVIRONS			
32464	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	AUSTIN, INC.			
32879	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	AUSTIN, ENVIRONS			
32880	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	GARDEN RIDGE, ENVIRONS			
32881	N	Mcf	\$8.4908	08/01/2024
<u>CUSTOMER NAME</u>	POINT COMFORT, ENVIRONS			
32882	N	Mcf	\$8.4908	08/01/2024
<u>CUSTOMER NAME</u>	GREGORY, ENVIRONS			
32883	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	NIEDERWALD, ENVIRONS			
32884	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	SELMA, ENVIRONS			
32885	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	FREER, ENVIRONS			
37308	N	Mcf	\$8.4908	08/01/2024
<u>CUSTOMER NAME</u>	SANDY OAKS, INC.			
40682	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	SANTA CLARA, INC.			
40683	N	Mcf	\$8.3201	08/01/2024
<u>CUSTOMER NAME</u>	SANTA CLARA, ENVIRONS			
40812	N	Mcf	\$8.4908	08/01/2024
<u>CUSTOMER NAME</u>	UHLAND, ENVIRONS			
7004	N	Mcf	\$8.5714	10/02/2024
<u>CUSTOMER NAME</u>	AGUA DULCE, ENVIRONS			
7006	N	Mcf	\$8.5714	10/02/2024
<u>CUSTOMER NAME</u>	ALICE, ENVIRONS			
7014	N	Mcf	\$8.5714	10/02/2024
<u>CUSTOMER NAME</u>	ARANSAS PASS, ENVIRONS			

GAS SERVICES DIVISION  
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28077

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7018	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	BASTROP, ENVIRONS			
7029	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	BEEVILLE, INC.			
7030	N	Mcf	\$8.5714	10/02/2024
<u>CUSTOMER NAME</u>	BEEVILLE, ENVIRONS			
7037	N	Mcf	\$8.5714	10/02/2024
<u>CUSTOMER NAME</u>	BISHOP, ENVIRONS			
7045	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	BUDA, ENVIRONS			
7056	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	CIBOLO, ENVIRONS			
7069	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	CONVERSE, INC.			
7070	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	CONVERSE, ENVIRONS			
7088	N	Mcf	\$8.5714	10/02/2024
<u>CUSTOMER NAME</u>	DRISCOLL, ENVIRONS			
7089	N	Mcf	\$8.5714	10/02/2024
<u>CUSTOMER NAME</u>	EAGLE LAKE, INC.			
7090	N	Mcf	\$8.5714	10/02/2024
<u>CUSTOMER NAME</u>	EAGLE LAKE, ENVIRONS			
7096	N	Mcf	\$8.5714	10/02/2024
<u>CUSTOMER NAME</u>	EDNA, ENVIRONS			
7097	N	Mcf	\$8.5714	10/02/2024
<u>CUSTOMER NAME</u>	EL CAMPO, INC.			
7098	N	Mcf	\$8.5714	10/02/2024
<u>CUSTOMER NAME</u>	EL CAMPO, ENVIRONS			
7100	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	ELGIN, ENVIRONS			
7106	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	FALLS CITY, ENVIRONS			
7107	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	FLORESVILLE, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28077

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7108	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	FLORESVILLE, ENVIRONS			
7118	N	Mcf	\$8.5714	10/02/2024
<u>CUSTOMER NAME</u>	GANADO, ENVIRONS			
7119	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	GARDEN RIDGE, INC.			
7121	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	GIDDINGS, ENVIRONS			
7124	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	GOLIAD, INC.			
7125	N	Mcf	\$8.5714	10/02/2024
<u>CUSTOMER NAME</u>	GOLIAD, ENVIRONS			
7135	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	HALLETTSVILLE, INC.			
7136	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	HALLETTSVILLE, ENVIRONS			
7150	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	HONDO, ENVIRONS			
7160	N	Mcf	\$8.5714	10/02/2024
<u>CUSTOMER NAME</u>	INGLESIDE, ENVIRONS			
7162	N	Mcf	\$8.5714	10/02/2024
<u>CUSTOMER NAME</u>	INGLESIDE BY THE BAY, ENV.			
7174	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	KARNES CITY, ENVIRONS			
7181	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	KENEDY, INC.			
7182	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	KENEDY, ENVIRONS			
7186	N	Mcf	\$8.5714	10/02/2024
<u>CUSTOMER NAME</u>	KINGSVILLE, ENVIRONS			
7190	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	KYLE, ENVIRONS			
7192	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	LA COSTE, ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28077

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7194	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	LA GRANGE, ENVIRONS			
7201	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	LAREDO, ENVIRONS			
7224	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	MARION, ENVIRONS			
7228	N	Mcf	\$8.5714	10/02/2024
<u>CUSTOMER NAME</u>	MATHIS, ENVIRONS			
7243	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	NEW BRAUNFELS, INC.			
7244	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	NEW BRAUNFELS, ENVIRONS			
7247	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	NORDHEIM, INC.			
7248	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	NORDHEIM, ENVIRONS			
7252	N	Mcf	\$8.5714	10/02/2024
<u>CUSTOMER NAME</u>	ODEM, ENVIRONS			
7255	N	Mcf	\$8.5714	10/02/2024
<u>CUSTOMER NAME</u>	ORANGE GROVE, INC.			
7256	N	Mcf	\$8.5714	10/02/2024
<u>CUSTOMER NAME</u>	ORANGE GROVE, ENVIRONS			
7263	N	Mcf	\$8.5714	10/02/2024
<u>CUSTOMER NAME</u>	PALACIOS, INC.			
7264	N	Mcf	\$8.5714	10/02/2024
<u>CUSTOMER NAME</u>	PALACIOS, ENVIRONS			
7274	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	PLEASANTON, INC.			
7275	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	PLEASANTON, ENVIRONS			
7277	N	Mcf	\$8.5714	10/02/2024
<u>CUSTOMER NAME</u>	PORT LAVACA, INC.			
7278	N	Mcf	\$8.5714	10/02/2024
<u>CUSTOMER NAME</u>	PORT LAVACA, ENVIRONS			

GAS SERVICES DIVISION

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7280	N	Mcf	\$8.5714	10/02/2024
<u>CUSTOMER NAME</u>	PORTLAND, ENVIRONS			
7282	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	POTEET, ENVIRONS			
7284	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	POTH, ENVIRONS			
7286	N	Mcf	\$8.5714	10/02/2024
<u>CUSTOMER NAME</u>	PREMONT, ENVIRONS			
7288	N	Mcf	\$8.5714	10/02/2024
<u>CUSTOMER NAME</u>	REFUGIO, ENVIRONS			
7303	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	RUNGE, ENVIRONS			
7308	N	Mcf	\$8.5714	10/02/2024
<u>CUSTOMER NAME</u>	SAN DIEGO, INC.			
7309	N	Mcf	\$8.5714	10/02/2024
<u>CUSTOMER NAME</u>	SAN DIEGO, ENVIRONS			
7310	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	SAN MARCOS, INC.			
7311	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	SAN MARCOS, ENVIRONS			
7314	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	SCHERTZ, INC.			
7315	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	SCHERTZ, ENVIRONS			
7317	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	SCHULENBURG, ENVIRONS			
7323	N	Mcf	\$8.5714	10/02/2024
<u>CUSTOMER NAME</u>	SEADRIFT, ENVIRONS			
7324	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	SEGUIN, INC.			
7325	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	SEGUIN, ENVIRONS			
7326	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	SELMA, INC.			

RAILROAD COMMISSION OF TEXAS  
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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 28077**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7335	N	Mcf	\$8.5714	10/02/2024
<u>CUSTOMER NAME</u>	SINTON, INC.			
7336	N	Mcf	\$8.5714	10/02/2024
<u>CUSTOMER NAME</u>	SINTON, ENVIRONS			
7337	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	SMITHVILLE, INC.			
7338	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	SMITHVILLE, ENVIRONS			
7348	N	Mcf	\$8.5714	10/02/2024
<u>CUSTOMER NAME</u>	TAFT, ENVIRONS			
7366	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	UNIVERSAL CITY, ENVIRONS			
7370	N	Mcf	\$8.5714	10/02/2024
<u>CUSTOMER NAME</u>	VICTORIA, ENVIRONS			
7379	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	WEIMAR, INC.			
7380	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	WEIMAR, ENVIRONS			
7392	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	YORKTOWN, ENVIRONS			
7442	N	Mcf	\$8.5714	10/02/2024
<u>CUSTOMER NAME</u>	BLOOMINGTON			
7445	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	D'HANIS			
7446	N	Mcf	\$8.5714	10/02/2024
<u>CUSTOMER NAME</u>	EDROY			
7447	N	Mcf	\$8.5714	10/02/2024
<u>CUSTOMER NAME</u>	INEZ			
7448	N	Mcf	\$8.5714	10/02/2024
<u>CUSTOMER NAME</u>	LOLITA			
7449	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	MCQUEENEY			
7450	N	Mcf	\$8.5714	10/02/2024
<u>CUSTOMER NAME</u>	PLACEDO			

GAS SERVICES DIVISION  
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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7451	N	Mcf	\$8.5714	10/02/2024
<u>CUSTOMER NAME</u>	SKIDMORE			
7452	N	Mcf	\$8.5714	10/02/2024
<u>CUSTOMER NAME</u>	VANDERBILT			
7454	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	BRUNI			
7455	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	HEBBRONVILLE			
7456	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	MIRANDO CITY			
7457	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	OILTON			
7460	N	Mcf	\$8.5714	10/02/2024
<u>CUSTOMER NAME</u>	BLESSING			
7496	N	Mcf	\$8.5714	10/02/2024
<u>CUSTOMER NAME</u>	LOUISE			
7516	N	Mcf	\$8.5714	10/02/2024
<u>CUSTOMER NAME</u>	BANQUETE			
23637	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	CAMPBELLTON, ENVIRONS			
23638	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	PETTUS, ENVIRONS			
23639	N	Mcf	\$6.9544	10/02/2024
<u>CUSTOMER NAME</u>	TULETA, ENVIRONS			
32464	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	AUSTIN, INC.			
32879	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	AUSTIN, ENVIRONS			
32880	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	GARDEN RIDGE, ENVIRONS			
32881	N	Mcf	\$8.5714	10/02/2024
<u>CUSTOMER NAME</u>	POINT COMFORT, ENVIRONS			
32882	N	Mcf	\$8.5714	10/02/2024
<u>CUSTOMER NAME</u>	GREGORY, ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28077

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
32883	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	NIEDERWALD, ENVIRONS			
32884	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	SELMA, ENVIRONS			
32885	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	FREER, ENVIRONS			
37308	N	Mcf	\$8.5714	10/02/2024
<u>CUSTOMER NAME</u>	SANDY OAKS, INC.			
40682	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	SANTA CLARA, INC.			
40683	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	SANTA CLARA, ENVIRONS			
40812	N	Mcf	\$8.5714	10/02/2024
<u>CUSTOMER NAME</u>	UHLAND, ENVIRONS			
7172	N	Mcf	\$8.3990	10/02/2024
<u>CUSTOMER NAME</u>	JOURDANTON, ENVIRONS			
7004	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	AGUA DULCE, ENVIRONS			
7006	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	ALICE, ENVIRONS			
7014	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	ARANSAS PASS, ENVIRONS			
7018	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	BASTROP, ENVIRONS			
7029	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	BEEVILLE, INC.			
7030	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	BEEVILLE, ENVIRONS			
7037	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	BISHOP, ENVIRONS			
7045	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	BUDA, ENVIRONS			
7056	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	CIBOLO, ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28077

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7069	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	CONVERSE, INC.			
7070	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	CONVERSE, ENVIRONS			
7088	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	DRISCOLL, ENVIRONS			
7089	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	EAGLE LAKE, INC.			
7090	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	EAGLE LAKE, ENVIRONS			
7096	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	EDNA, ENVIRONS			
7097	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	EL CAMPO, INC.			
7098	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	EL CAMPO, ENVIRONS			
7100	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	ELGIN, ENVIRONS			
7106	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	FALLS CITY, ENVIRONS			
7107	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	FLORESVILLE, INC.			
7108	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	FLORESVILLE, ENVIRONS			
7118	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	GANADO, ENVIRONS			
7119	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	GARDEN RIDGE, INC.			
7121	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	GIDDINGS, ENVIRONS			
7124	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	GOLIAD, INC.			
7125	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	GOLIAD, ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28077

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7135	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	HALLETTSVILLE, INC.			
7136	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	HALLETTSVILLE, ENVIRONS			
7150	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	HONDO, ENVIRONS			
7160	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	INGLESIDE, ENVIRONS			
7162	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	INGLESIDE BY THE BAY, ENV.			
7172	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	JOURDANTON, ENVIRONS			
7174	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	KARNES CITY, ENVIRONS			
7181	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	KENEDY, INC.			
7182	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	KENEDY, ENVIRONS			
7186	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	KINGSVILLE, ENVIRONS			
7190	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	KYLE, ENVIRONS			
7192	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	LA COSTE, ENVIRONS			
7194	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	LA GRANGE, ENVIRONS			
7201	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	LAREDO, ENVIRONS			
7224	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	MARION, ENVIRONS			
7228	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	MATHIS, ENVIRONS			
7243	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	NEW BRAUNFELS, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 28077**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7244	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	NEW BRAUNFELS, ENVIRONS			
7247	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	NORDHEIM, INC.			
7248	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	NORDHEIM, ENVIRONS			
7252	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	ODEM, ENVIRONS			
7255	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	ORANGE GROVE, INC.			
7004	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	AGUA DULCE, ENVIRONS			
7006	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	ALICE, ENVIRONS			
7014	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	ARANSAS PASS, ENVIRONS			
7018	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	BASTROP, ENVIRONS			
7029	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	BEEVILLE, INC.			
7030	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	BEEVILLE, ENVIRONS			
7037	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	BISHOP, ENVIRONS			
7045	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	BUDA, ENVIRONS			
7056	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	CIBOLO, ENVIRONS			
7069	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	CONVERSE, INC.			
7070	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	CONVERSE, ENVIRONS			
7088	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	DRISCOLL, ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28077

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7089	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	EAGLE LAKE, INC.			
7090	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	EAGLE LAKE, ENVIRONS			
7096	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	EDNA, ENVIRONS			
7097	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	EL CAMPO, INC.			
7098	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	EL CAMPO, ENVIRONS			
7100	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	ELGIN, ENVIRONS			
7106	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	FALLS CITY, ENVIRONS			
7107	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	FLORESVILLE, INC.			
7108	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	FLORESVILLE, ENVIRONS			
7118	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	GANADO, ENVIRONS			
7119	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	GARDEN RIDGE, INC.			
7121	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	GIDDINGS, ENVIRONS			
7124	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	GOLIAD, INC.			
7125	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	GOLIAD, ENVIRONS			
7135	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	HALLETTSVILLE, INC.			
7136	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	HALLETTSVILLE, ENVIRONS			
7150	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	HONDO, ENVIRONS			

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## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28077

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7160	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	INGLESIDE, ENVIRONS			
7162	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	INGLESIDE BY THE BAY, ENV.			
7172	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	JOURDANTON, ENVIRONS			
7174	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	KARNES CITY, ENVIRONS			
7181	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	KENEDY, INC.			
7182	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	KENEDY, ENVIRONS			
7186	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	KINGSVILLE, ENVIRONS			
7190	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	KYLE, ENVIRONS			
7192	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	LA COSTE, ENVIRONS			
7194	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	LA GRANGE, ENVIRONS			
7201	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	LAREDO, ENVIRONS			
7224	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	MARION, ENVIRONS			
7228	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	MATHIS, ENVIRONS			
7243	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	NEW BRAUNFELS, INC.			
7244	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	NEW BRAUNFELS, ENVIRONS			
7247	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	NORDHEIM, INC.			
7256	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	ORANGE GROVE, ENVIRONS			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7263	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	PALACIOS, INC.			
7264	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	PALACIOS, ENVIRONS			
7274	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	PLEASANTON, INC.			
7275	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	PLEASANTON, ENVIRONS			
7277	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	PORT LAVACA, INC.			
7278	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	PORT LAVACA, ENVIRONS			
7280	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	PORTLAND, ENVIRONS			
7282	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	POTEET, ENVIRONS			
7284	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	POTH, ENVIRONS			
7286	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	PREMONT, ENVIRONS			
7288	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	REFUGIO, ENVIRONS			
7303	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	RUNGE, ENVIRONS			
7308	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	SAN DIEGO, INC.			
7309	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	SAN DIEGO, ENVIRONS			
7310	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	SAN MARCOS, INC.			
7311	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	SAN MARCOS, ENVIRONS			
7314	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	SCHERTZ, INC.			

RAILROAD COMMISSION OF TEXAS  
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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7315	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	SCHERTZ, ENVIRONS			
7317	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	SCHULENBURG, ENVIRONS			
7323	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	SEADRIFT, ENVIRONS			
7324	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	SEGUIN, INC.			
7325	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	SEGUIN, ENVIRONS			
7326	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	SELMA, INC.			
7335	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	SINTON, INC.			
7336	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	SINTON, ENVIRONS			
7337	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	SMITHVILLE, INC.			
7338	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	SMITHVILLE, ENVIRONS			
7348	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	TAFT, ENVIRONS			
7366	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	UNIVERSAL CITY, ENVIRONS			
7370	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	VICTORIA, ENVIRONS			
7379	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	WEIMAR, INC.			
7380	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	WEIMAR, ENVIRONS			
7392	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	YORKTOWN, ENVIRONS			
7442	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	BLOOMINGTON			

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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7445	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	D'HANIS			
7446	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	EDROY			
7447	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	INEZ			
7448	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	LOLITA			
7449	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	MCQUEENEY			
7450	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	PLACEDO			
7451	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	SKIDMORE			
7452	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	VANDERBILT			
7454	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	BRUNI			
7455	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	HEBBRONVILLE			
7456	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	MIRANDO CITY			
7457	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	OILTON			
7460	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	BLESSING			
7496	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	LOUISE			
7516	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	BANQUETE			
23637	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	CAMPBELLTON, ENVIRONS			
23638	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	PETTUS, ENVIRONS			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 28077**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
23639	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	TULETA, ENVIRONS			
32464	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	AUSTIN, INC.			
32879	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	AUSTIN, ENVIRONS			
32880	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	GARDEN RIDGE, ENVIRONS			
32881	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	POINT COMFORT, ENVIRONS			
32882	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	GREGORY, ENVIRONS			
32883	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	NIEDERWALD, ENVIRONS			
32884	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	SELMA, ENVIRONS			
32885	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	FREER, ENVIRONS			
37308	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	SANDY OAKS, INC.			
40682	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	SANTA CLARA, INC.			
40683	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	SANTA CLARA, ENVIRONS			
40812	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	UHLAND, ENVIRONS			
7004	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	AGUA DULCE, ENVIRONS			
7006	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	ALICE, ENVIRONS			
7014	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	ARANSAS PASS, ENVIRONS			
7018	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	BASTROP, ENVIRONS			

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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 28077**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7029	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	BEEVILLE, INC.			
7030	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	BEEVILLE, ENVIRONS			
7037	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	BISHOP, ENVIRONS			
7045	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	BUDA, ENVIRONS			
7056	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	CIBOLO, ENVIRONS			
7069	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	CONVERSE, INC.			
7070	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	CONVERSE, ENVIRONS			
7088	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	DRISCOLL, ENVIRONS			
7089	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	EAGLE LAKE, INC.			
7090	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	EAGLE LAKE, ENVIRONS			
7096	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	EDNA, ENVIRONS			
7097	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	EL CAMPO, INC.			
7098	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	EL CAMPO, ENVIRONS			
7100	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	ELGIN, ENVIRONS			
7106	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	FALLS CITY, ENVIRONS			
7107	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	FLORESVILLE, INC.			
7108	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	FLORESVILLE, ENVIRONS			

RAILROAD COMMISSION OF TEXAS  
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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 28077**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7118	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	GANADO, ENVIRONS			
7119	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	GARDEN RIDGE, INC.			
7121	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	GIDDINGS, ENVIRONS			
7124	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	GOLIAD, INC.			
7125	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	GOLIAD, ENVIRONS			
7135	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	HALLETTSVILLE, INC.			
7136	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	HALLETTSVILLE, ENVIRONS			
7150	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	HONDO, ENVIRONS			
7160	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	INGLESIDE, ENVIRONS			
7162	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	INGLESIDE BY THE BAY, ENV.			
7172	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	JOURDANTON, ENVIRONS			
7174	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	KARNES CITY, ENVIRONS			
7181	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	KENEDY, INC.			
7182	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	KENEDY, ENVIRONS			
7186	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	KINGSVILLE, ENVIRONS			
7190	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	KYLE, ENVIRONS			
7192	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	LA COSTE, ENVIRONS			

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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 28077**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7194	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	LA GRANGE, ENVIRONS			
7201	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	LAREDO, ENVIRONS			
7224	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	MARION, ENVIRONS			
7228	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	MATHIS, ENVIRONS			
7243	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	NEW BRAUNFELS, INC.			
7244	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	NEW BRAUNFELS, ENVIRONS			
7247	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	NORDHEIM, INC.			
7248	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	NORDHEIM, ENVIRONS			
7252	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	ODEM, ENVIRONS			
7255	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	ORANGE GROVE, INC.			
7256	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	ORANGE GROVE, ENVIRONS			
7263	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	PALACIOS, INC.			
7264	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	PALACIOS, ENVIRONS			
7274	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	PLEASANTON, INC.			
7275	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	PLEASANTON, ENVIRONS			
7277	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	PORT LAVACA, INC.			
7278	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	PORT LAVACA, ENVIRONS			

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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 28077**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7280	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	PORTLAND, ENVIRONS			
7282	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	POTEET, ENVIRONS			
7284	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	POTH, ENVIRONS			
7286	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	PREMONT, ENVIRONS			
7288	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	REFUGIO, ENVIRONS			
7303	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	RUNGE, ENVIRONS			
7308	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	SAN DIEGO, INC.			
7309	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	SAN DIEGO, ENVIRONS			
7310	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	SAN MARCOS, INC.			
7311	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	SAN MARCOS, ENVIRONS			
7314	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	SCHERTZ, INC.			
7315	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	SCHERTZ, ENVIRONS			
7317	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	SCHULENBURG, ENVIRONS			
7323	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	SEADRIFT, ENVIRONS			
7324	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	SEGUIN, INC.			
7325	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	SEGUIN, ENVIRONS			
7248	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	NORDHEIM, ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28077

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7252	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	ODEM, ENVIRONS			
7255	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	ORANGE GROVE, INC.			
7256	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	ORANGE GROVE, ENVIRONS			
7263	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	PALACIOS, INC.			
7264	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	PALACIOS, ENVIRONS			
7274	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	PLEASANTON, INC.			
7275	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	PLEASANTON, ENVIRONS			
7277	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	PORT LAVACA, INC.			
7278	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	PORT LAVACA, ENVIRONS			
7280	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	PORTLAND, ENVIRONS			
7282	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	POTEET, ENVIRONS			
7284	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	POTH, ENVIRONS			
7286	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	PREMONT, ENVIRONS			
7288	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	REFUGIO, ENVIRONS			
7303	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	RUNGE, ENVIRONS			
7308	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	SAN DIEGO, INC.			
7309	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	SAN DIEGO, ENVIRONS			

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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 28077**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7310	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	SAN MARCOS, INC.			
7311	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	SAN MARCOS, ENVIRONS			
7314	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	SCHERTZ, INC.			
7315	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	SCHERTZ, ENVIRONS			
7317	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	SCHULENBURG, ENVIRONS			
7323	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	SEADRIFT, ENVIRONS			
7324	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	SEGUIN, INC.			
7325	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	SEGUIN, ENVIRONS			
7326	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	SELMA, INC.			
7335	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	SINTON, INC.			
7336	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	SINTON, ENVIRONS			
7337	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	SMITHVILLE, INC.			
7338	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	SMITHVILLE, ENVIRONS			
7348	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	TAFT, ENVIRONS			
7366	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	UNIVERSAL CITY, ENVIRONS			
7370	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	VICTORIA, ENVIRONS			
7379	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	WEIMAR, INC.			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7380	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	WEIMAR, ENVIRONS			
7392	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	YORKTOWN, ENVIRONS			
7442	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	BLOOMINGTON			
7445	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	D'HANIS			
7446	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	EDROY			
7447	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	INEZ			
7448	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	LOLITA			
7449	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	MCQUEENEY			
7450	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	PLACEDO			
7451	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	SKIDMORE			
7452	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	VANDERBILT			
7454	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	BRUNI			
7455	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	HEBBRONVILLE			
7456	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	MIRANDO CITY			
7457	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	OILTON			
7460	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	BLESSING			
7496	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	LOUISE			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7516	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	BANQUETE			
23637	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	CAMPBELLTON, ENVIRONS			
23638	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	PETTUS, ENVIRONS			
23639	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	TULETA, ENVIRONS			
32464	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	AUSTIN, INC.			
32879	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	AUSTIN, ENVIRONS			
32880	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	GARDEN RIDGE, ENVIRONS			
32881	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	POINT COMFORT, ENVIRONS			
32882	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	GREGORY, ENVIRONS			
32883	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	NIEDERWALD, ENVIRONS			
32884	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	SELMA, ENVIRONS			
32885	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	FREER, ENVIRONS			
37308	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	SANDY OAKS, INC.			
40682	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	SANTA CLARA, INC.			
40683	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	SANTA CLARA, ENVIRONS			
40812	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	UHLAND, ENVIRONS			
7252	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	ODEM, ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 28077**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7255	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	ORANGE GROVE, INC.			
7256	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	ORANGE GROVE, ENVIRONS			
7263	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	PALACIOS, INC.			
7264	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	PALACIOS, ENVIRONS			
7274	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	PLEASANTON, INC.			
7275	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	PLEASANTON, ENVIRONS			
7277	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	PORT LAVACA, INC.			
7278	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	PORT LAVACA, ENVIRONS			
7280	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	PORTLAND, ENVIRONS			
7282	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	POTEET, ENVIRONS			
7284	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	POTH, ENVIRONS			
7286	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	PREMONT, ENVIRONS			
7288	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	REFUGIO, ENVIRONS			
7004	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	AGUA DULCE, ENVIRONS			
7006	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	ALICE, ENVIRONS			
7014	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	ARANSAS PASS, ENVIRONS			
7018	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	BASTROP, ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28077

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7029	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	BEEVILLE, INC.			
7030	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	BEEVILLE, ENVIRONS			
7037	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	BISHOP, ENVIRONS			
7045	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	BUDA, ENVIRONS			
7056	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	CIBOLO, ENVIRONS			
7069	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	CONVERSE, INC.			
7070	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	CONVERSE, ENVIRONS			
7088	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	DRISCOLL, ENVIRONS			
7089	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	EAGLE LAKE, INC.			
7090	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	EAGLE LAKE, ENVIRONS			
7096	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	EDNA, ENVIRONS			
7097	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	EL CAMPO, INC.			
7098	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	EL CAMPO, ENVIRONS			
7100	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	ELGIN, ENVIRONS			
7106	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	FALLS CITY, ENVIRONS			
7107	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	FLORESVILLE, INC.			
7108	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	FLORESVILLE, ENVIRONS			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 28077**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7118	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	GANADO, ENVIRONS			
7119	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	GARDEN RIDGE, INC.			
7121	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	GIDDINGS, ENVIRONS			
7124	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	GOLIAD, INC.			
7125	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	GOLIAD, ENVIRONS			
7135	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	HALLETTSVILLE, INC.			
7136	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	HALLETTSVILLE, ENVIRONS			
7150	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	HONDO, ENVIRONS			
7160	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	INGLESIDE, ENVIRONS			
7162	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	INGLESIDE BY THE BAY, ENV.			
7172	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	JOURDANTON, ENVIRONS			
7174	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	KARNES CITY, ENVIRONS			
7181	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	KENEDY, INC.			
7182	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	KENEDY, ENVIRONS			
7186	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	KINGSVILLE, ENVIRONS			
7190	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	KYLE, ENVIRONS			
7192	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	LA COSTE, ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28077

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7194	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	LA GRANGE, ENVIRONS			
7201	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	LAREDO, ENVIRONS			
7224	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	MARION, ENVIRONS			
7228	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	MATHIS, ENVIRONS			
7243	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	NEW BRAUNFELS, INC.			
7244	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	NEW BRAUNFELS, ENVIRONS			
7247	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	NORDHEIM, INC.			
7248	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	NORDHEIM, ENVIRONS			
7303	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	RUNGE, ENVIRONS			
7308	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	SAN DIEGO, INC.			
7309	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	SAN DIEGO, ENVIRONS			
7310	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	SAN MARCOS, INC.			
7326	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	SELMA, INC.			
7335	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	SINTON, INC.			
7336	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	SINTON, ENVIRONS			
7337	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	SMITHVILLE, INC.			
7338	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	SMITHVILLE, ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28077

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7348	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	TAFT, ENVIRONS			
7366	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	UNIVERSAL CITY, ENVIRONS			
7370	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	VICTORIA, ENVIRONS			
7379	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	WEIMAR, INC.			
7380	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	WEIMAR, ENVIRONS			
7392	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	YORKTOWN, ENVIRONS			
7442	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	BLOOMINGTON			
7445	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	D'HANIS			
7446	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	EDROY			
7447	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	INEZ			
7448	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	LOLITA			
7449	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	MCQUEENEY			
7450	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	PLACEDO			
7451	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	SKIDMORE			
7452	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	VANDERBILT			
7454	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	BRUNI			
7455	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	HEBBRONVILLE			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 28077**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7456	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	MIRANDO CITY			
7457	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	OILTON			
7460	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	BLESSING			
7496	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	LOUISE			
7516	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	BANQUETE			
23637	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	CAMPBELLTON, ENVIRONS			
23638	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	PETTUS, ENVIRONS			
23639	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	TULETA, ENVIRONS			
32464	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	AUSTIN, INC.			
32879	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	AUSTIN, ENVIRONS			
32880	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	GARDEN RIDGE, ENVIRONS			
32881	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	POINT COMFORT, ENVIRONS			
32882	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	GREGORY, ENVIRONS			
32883	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	NIEDERWALD, ENVIRONS			
32884	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	SELMA, ENVIRONS			
32885	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	FREER, ENVIRONS			
37308	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	SANDY OAKS, INC.			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 28077**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
40682	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	SANTA CLARA, INC.			
40683	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	SANTA CLARA, ENVIRONS			
40812	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	UHLAND, ENVIRONS			
7004	N	Mcf	\$8.5722	09/25/2024
<u>CUSTOMER NAME</u>	AGUA DULCE, ENVIRONS			
7006	N	Mcf	\$8.5722	09/25/2024
<u>CUSTOMER NAME</u>	ALICE, ENVIRONS			
7107	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	FLORESVILLE, INC.			
7108	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	FLORESVILLE, ENVIRONS			
7118	N	Mcf	\$8.5722	09/25/2024
<u>CUSTOMER NAME</u>	GANADO, ENVIRONS			
7119	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	GARDEN RIDGE, INC.			
7121	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	GIDDINGS, ENVIRONS			
7124	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	GOLIAD, INC.			
7125	N	Mcf	\$8.5722	09/25/2024
<u>CUSTOMER NAME</u>	GOLIAD, ENVIRONS			
7135	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	HALLETTSVILLE, INC.			
7136	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	HALLETTSVILLE, ENVIRONS			
7150	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	HONDO, ENVIRONS			
7160	N	Mcf	\$8.5722	09/25/2024
<u>CUSTOMER NAME</u>	INGLESIDE, ENVIRONS			
7162	N	Mcf	\$8.5722	09/25/2024
<u>CUSTOMER NAME</u>	INGLESIDE BY THE BAY, ENV.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28077

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7172	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	JOURDANTON, ENVIRONS			
7174	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	KARNES CITY, ENVIRONS			
7181	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	KENEDY, INC.			
7182	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	KENEDY, ENVIRONS			
7186	N	Mcf	\$8.5722	09/25/2024
<u>CUSTOMER NAME</u>	KINGSVILLE, ENVIRONS			
7190	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	KYLE, ENVIRONS			
7192	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	LA COSTE, ENVIRONS			
7194	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	LA GRANGE, ENVIRONS			
7201	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	LAREDO, ENVIRONS			
7224	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	MARION, ENVIRONS			
7228	N	Mcf	\$8.5722	09/25/2024
<u>CUSTOMER NAME</u>	MATHIS, ENVIRONS			
7243	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	NEW BRAUNFELS, INC.			
7244	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	NEW BRAUNFELS, ENVIRONS			
7247	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	NORDHEIM, INC.			
7248	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	NORDHEIM, ENVIRONS			
7252	N	Mcf	\$8.5722	09/25/2024
<u>CUSTOMER NAME</u>	ODEM, ENVIRONS			
7255	N	Mcf	\$8.5722	09/25/2024
<u>CUSTOMER NAME</u>	ORANGE GROVE, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28077

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7256	N	Mcf	\$8.5722	09/25/2024
<u>CUSTOMER NAME</u>	ORANGE GROVE, ENVIRONS			
7263	N	Mcf	\$8.5722	09/25/2024
<u>CUSTOMER NAME</u>	PALACIOS, INC.			
7264	N	Mcf	\$8.5722	09/25/2024
<u>CUSTOMER NAME</u>	PALACIOS, ENVIRONS			
7274	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	PLEASANTON, INC.			
7014	N	Mcf	\$8.5722	09/25/2024
<u>CUSTOMER NAME</u>	ARANSAS PASS, ENVIRONS			
7018	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	BASTROP, ENVIRONS			
7029	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	BEEVILLE, INC.			
7030	N	Mcf	\$8.5722	09/25/2024
<u>CUSTOMER NAME</u>	BEEVILLE, ENVIRONS			
7037	N	Mcf	\$8.5722	09/25/2024
<u>CUSTOMER NAME</u>	BISHOP, ENVIRONS			
7045	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	BUDA, ENVIRONS			
7056	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	CIBOLO, ENVIRONS			
7069	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	CONVERSE, INC.			
7070	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	CONVERSE, ENVIRONS			
7088	N	Mcf	\$8.5722	09/25/2024
<u>CUSTOMER NAME</u>	DRISCOLL, ENVIRONS			
7089	N	Mcf	\$8.5722	09/25/2024
<u>CUSTOMER NAME</u>	EAGLE LAKE, INC.			
7090	N	Mcf	\$8.5722	09/25/2024
<u>CUSTOMER NAME</u>	EAGLE LAKE, ENVIRONS			
7096	N	Mcf	\$8.5722	09/25/2024
<u>CUSTOMER NAME</u>	EDNA, ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28077

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7097	N	Mcf	\$8.5722	09/25/2024
<u>CUSTOMER NAME</u>	EL CAMPO, INC.			
7098	N	Mcf	\$8.5722	09/25/2024
<u>CUSTOMER NAME</u>	EL CAMPO, ENVIRONS			
7100	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	ELGIN, ENVIRONS			
7106	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	FALLS CITY, ENVIRONS			
7275	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	PLEASANTON, ENVIRONS			
7277	N	Mcf	\$8.5722	09/25/2024
<u>CUSTOMER NAME</u>	PORT LAVACA, INC.			
7278	N	Mcf	\$8.5722	09/25/2024
<u>CUSTOMER NAME</u>	PORT LAVACA, ENVIRONS			
7280	N	Mcf	\$8.5722	09/25/2024
<u>CUSTOMER NAME</u>	PORTLAND, ENVIRONS			
7282	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	POTEET, ENVIRONS			
7284	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	POTH, ENVIRONS			
7286	N	Mcf	\$8.5722	09/25/2024
<u>CUSTOMER NAME</u>	PREMONT, ENVIRONS			
7288	N	Mcf	\$8.5722	09/25/2024
<u>CUSTOMER NAME</u>	REFUGIO, ENVIRONS			
7303	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	RUNGE, ENVIRONS			
7308	N	Mcf	\$8.5722	09/25/2024
<u>CUSTOMER NAME</u>	SAN DIEGO, INC.			
7309	N	Mcf	\$8.5722	09/25/2024
<u>CUSTOMER NAME</u>	SAN DIEGO, ENVIRONS			
7311	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	SAN MARCOS, ENVIRONS			
7314	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	SCHERTZ, INC.			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28077

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7315	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	SCHERTZ, ENVIRONS			
7317	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	SCHULENBURG, ENVIRONS			
7323	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	SEADRIFT, ENVIRONS			
7324	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	SEGUIN, INC.			
7325	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	SEGUIN, ENVIRONS			
7326	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	SELMA, INC.			
7335	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	SINTON, INC.			
7336	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	SINTON, ENVIRONS			
7337	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	SMITHVILLE, INC.			
7338	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	SMITHVILLE, ENVIRONS			
7348	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	TAFT, ENVIRONS			
7366	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	UNIVERSAL CITY, ENVIRONS			
7370	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	VICTORIA, ENVIRONS			
7379	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	WEIMAR, INC.			
7380	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	WEIMAR, ENVIRONS			
7392	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	YORKTOWN, ENVIRONS			
7442	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	BLOOMINGTON			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28077

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7445	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	D'HANIS			
7446	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	EDROY			
7447	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	INEZ			
7448	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	LOLITA			
7449	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	MCQUEENEY			
7450	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	PLACEDO			
7451	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	SKIDMORE			
7452	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	VANDERBILT			
7454	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	BRUNI			
7455	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	HEBBRONVILLE			
7456	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	MIRANDO CITY			
7457	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	OILTON			
7460	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	BLESSING			
7496	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	LOUISE			
7516	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	BANQUETE			
23637	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	CAMPBELLTON, ENVIRONS			
23638	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	PETTUS, ENVIRONS			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 28077**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
23639	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	TULETA, ENVIRONS			
32464	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	AUSTIN, INC.			
32879	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	AUSTIN, ENVIRONS			
32880	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	GARDEN RIDGE, ENVIRONS			
32881	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	POINT COMFORT, ENVIRONS			
32882	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	GREGORY, ENVIRONS			
32883	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	NIEDERWALD, ENVIRONS			
32884	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	SELMA, ENVIRONS			
32885	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	FREER, ENVIRONS			
37308	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	SANDY OAKS, INC.			
40682	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	SANTA CLARA, INC.			
40683	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	SANTA CLARA, ENVIRONS			
40812	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	UHLAND, ENVIRONS			
7460	N	Mcf	\$8.5722	09/25/2024
<u>CUSTOMER NAME</u>	BLESSING			
7496	N	Mcf	\$8.5722	09/25/2024
<u>CUSTOMER NAME</u>	LOUISE			
7516	N	Mcf	\$8.5722	09/25/2024
<u>CUSTOMER NAME</u>	BANQUETE			
23637	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	CAMPBELLTON, ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28077

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
23638	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	PETTUS, ENVIRONS			
23639	N	Mcf	\$6.9551	09/25/2024
<u>CUSTOMER NAME</u>	TULETA, ENVIRONS			
32464	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	AUSTIN, INC.			
32879	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	AUSTIN, ENVIRONS			
32880	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	GARDEN RIDGE, ENVIRONS			
32881	N	Mcf	\$8.5722	09/25/2024
<u>CUSTOMER NAME</u>	POINT COMFORT, ENVIRONS			
32882	N	Mcf	\$8.5722	09/25/2024
<u>CUSTOMER NAME</u>	GREGORY, ENVIRONS			
32883	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	NIEDERWALD, ENVIRONS			
32884	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	SELMA, ENVIRONS			
32885	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	FREER, ENVIRONS			
37308	N	Mcf	\$8.5722	09/25/2024
<u>CUSTOMER NAME</u>	SANDY OAKS, INC.			
40682	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	SANTA CLARA, INC.			
40683	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	SANTA CLARA, ENVIRONS			
40812	N	Mcf	\$8.5722	09/25/2024
<u>CUSTOMER NAME</u>	UHLAND, ENVIRONS			
7310	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	SAN MARCOS, INC.			
7311	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	SAN MARCOS, ENVIRONS			
7314	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	SCHERTZ, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28077

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7315	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	SCHERTZ, ENVIRONS			
7317	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	SCHULENBURG, ENVIRONS			
7323	N	Mcf	\$8.5722	09/25/2024
<u>CUSTOMER NAME</u>	SEADRIFT, ENVIRONS			
7324	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	SEGUIN, INC.			
7325	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	SEGUIN, ENVIRONS			
7326	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	SELMA, INC.			
7335	N	Mcf	\$8.5722	09/25/2024
<u>CUSTOMER NAME</u>	SINTON, INC.			
7336	N	Mcf	\$8.5722	09/25/2024
<u>CUSTOMER NAME</u>	SINTON, ENVIRONS			
7337	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	SMITHVILLE, INC.			
7338	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	SMITHVILLE, ENVIRONS			
7348	N	Mcf	\$8.5722	09/25/2024
<u>CUSTOMER NAME</u>	TAFT, ENVIRONS			
7366	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	UNIVERSAL CITY, ENVIRONS			
7370	N	Mcf	\$8.5722	09/25/2024
<u>CUSTOMER NAME</u>	VICTORIA, ENVIRONS			
7379	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	WEIMAR, INC.			
7380	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	WEIMAR, ENVIRONS			
7392	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	YORKTOWN, ENVIRONS			
7442	N	Mcf	\$8.5722	09/25/2024
<u>CUSTOMER NAME</u>	BLOOMINGTON			

RAILROAD COMMISSION OF TEXAS  
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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 28077**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7445	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	D'HANIS			
7446	N	Mcf	\$8.5722	09/25/2024
<u>CUSTOMER NAME</u>	EDROY			
7447	N	Mcf	\$8.5722	09/25/2024
<u>CUSTOMER NAME</u>	INEZ			
7448	N	Mcf	\$8.5722	09/25/2024
<u>CUSTOMER NAME</u>	LOLITA			
7449	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	MCQUEENEY			
7450	N	Mcf	\$8.5722	09/25/2024
<u>CUSTOMER NAME</u>	PLACEDO			
7451	N	Mcf	\$8.5722	09/25/2024
<u>CUSTOMER NAME</u>	SKIDMORE			
7452	N	Mcf	\$8.5722	09/25/2024
<u>CUSTOMER NAME</u>	VANDERBILT			
7454	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	BRUNI			
7455	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	HEBBRONVILLE			
7456	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	MIRANDO CITY			
7457	N	Mcf	\$8.3998	09/25/2024
<u>CUSTOMER NAME</u>	OILTON			
7004	N	Mcf	\$9.7278	06/03/2024
<u>CUSTOMER NAME</u>	AGUA DULCE, ENVIRONS			
7006	N	Mcf	\$9.7278	06/03/2024
<u>CUSTOMER NAME</u>	ALICE, ENVIRONS			
7014	N	Mcf	\$9.7278	06/03/2024
<u>CUSTOMER NAME</u>	ARANSAS PASS, ENVIRONS			
7018	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	BASTROP, ENVIRONS			
7029	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	BEEVILLE, INC.			

GAS SERVICES DIVISION  
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28077

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7030	N	Mcf	\$9.7278	06/03/2024
<u>CUSTOMER NAME</u>	BEEVILLE, ENVIRONS			
7037	N	Mcf	\$9.7278	06/03/2024
<u>CUSTOMER NAME</u>	BISHOP, ENVIRONS			
7045	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	BUDA, ENVIRONS			
7056	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	CIBOLO, ENVIRONS			
7069	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	CONVERSE, INC.			
7070	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	CONVERSE, ENVIRONS			
7088	N	Mcf	\$9.7278	06/03/2024
<u>CUSTOMER NAME</u>	DRISCOLL, ENVIRONS			
7089	N	Mcf	\$9.7278	06/03/2024
<u>CUSTOMER NAME</u>	EAGLE LAKE, INC.			
7090	N	Mcf	\$9.7278	06/03/2024
<u>CUSTOMER NAME</u>	EAGLE LAKE, ENVIRONS			
7096	N	Mcf	\$9.7278	06/03/2024
<u>CUSTOMER NAME</u>	EDNA, ENVIRONS			
7097	N	Mcf	\$9.7278	06/03/2024
<u>CUSTOMER NAME</u>	EL CAMPO, INC.			
7098	N	Mcf	\$9.7278	06/03/2024
<u>CUSTOMER NAME</u>	EL CAMPO, ENVIRONS			
7100	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	ELGIN, ENVIRONS			
7106	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	FALLS CITY, ENVIRONS			
7107	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	FLORESVILLE, INC.			
7108	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	FLORESVILLE, ENVIRONS			
7118	N	Mcf	\$9.7278	06/03/2024
<u>CUSTOMER NAME</u>	GANADO, ENVIRONS			

GAS SERVICES DIVISION

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7119	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	GARDEN RIDGE, INC.			
7121	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	GIDDINGS, ENVIRONS			
7124	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	GOLIAD, INC.			
7125	N	Mcf	\$9.7278	06/03/2024
<u>CUSTOMER NAME</u>	GOLIAD, ENVIRONS			
7135	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	HALLETTSVILLE, INC.			
7136	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	HALLETTSVILLE, ENVIRONS			
7150	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	HONDO, ENVIRONS			
7160	N	Mcf	\$9.7278	06/03/2024
<u>CUSTOMER NAME</u>	INGLESIDE, ENVIRONS			
7162	N	Mcf	\$9.7278	06/03/2024
<u>CUSTOMER NAME</u>	INGLESIDE BY THE BAY, ENV.			
7172	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	JOURDANTON, ENVIRONS			
7174	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	KARNES CITY, ENVIRONS			
7181	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	KENEDY, INC.			
7182	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	KENEDY, ENVIRONS			
7186	N	Mcf	\$9.7278	06/03/2024
<u>CUSTOMER NAME</u>	KINGSVILLE, ENVIRONS			
7190	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	KYLE, ENVIRONS			
7192	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	LA COSTE, ENVIRONS			
7194	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	LA GRANGE, ENVIRONS			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28077

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7201	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	LAREDO, ENVIRONS			
7224	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	MARION, ENVIRONS			
7228	N	Mcf	\$9.7278	06/03/2024
<u>CUSTOMER NAME</u>	MATHIS, ENVIRONS			
7243	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	NEW BRAUNFELS, INC.			
7244	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	NEW BRAUNFELS, ENVIRONS			
7247	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	NORDHEIM, INC.			
7248	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	NORDHEIM, ENVIRONS			
7252	N	Mcf	\$9.7278	06/03/2024
<u>CUSTOMER NAME</u>	ODEM, ENVIRONS			
7255	N	Mcf	\$9.7278	06/03/2024
<u>CUSTOMER NAME</u>	ORANGE GROVE, INC.			
7256	N	Mcf	\$9.7278	06/03/2024
<u>CUSTOMER NAME</u>	ORANGE GROVE, ENVIRONS			
7263	N	Mcf	\$9.7278	06/03/2024
<u>CUSTOMER NAME</u>	PALACIOS, INC.			
7264	N	Mcf	\$9.7278	06/03/2024
<u>CUSTOMER NAME</u>	PALACIOS, ENVIRONS			
7274	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	PLEASANTON, INC.			
7275	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	PLEASANTON, ENVIRONS			
7277	N	Mcf	\$9.7278	06/03/2024
<u>CUSTOMER NAME</u>	PORT LAVACA, INC.			
7278	N	Mcf	\$9.7278	06/03/2024
<u>CUSTOMER NAME</u>	PORT LAVACA, ENVIRONS			
7280	N	Mcf	\$9.7278	06/03/2024
<u>CUSTOMER NAME</u>	PORTLAND, ENVIRONS			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7282	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	POTEET, ENVIRONS			
7284	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	POTH, ENVIRONS			
7286	N	Mcf	\$9.7278	06/03/2024
<u>CUSTOMER NAME</u>	PREMONT, ENVIRONS			
7288	N	Mcf	\$9.7278	06/03/2024
<u>CUSTOMER NAME</u>	REFUGIO, ENVIRONS			
7303	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	RUNGE, ENVIRONS			
7308	N	Mcf	\$9.7278	06/03/2024
<u>CUSTOMER NAME</u>	SAN DIEGO, INC.			
7309	N	Mcf	\$9.7278	06/03/2024
<u>CUSTOMER NAME</u>	SAN DIEGO, ENVIRONS			
7310	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	SAN MARCOS, INC.			
7311	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	SAN MARCOS, ENVIRONS			
7314	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	SCHERTZ, INC.			
7315	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	SCHERTZ, ENVIRONS			
7317	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	SCHULENBURG, ENVIRONS			
7323	N	Mcf	\$9.7278	06/03/2024
<u>CUSTOMER NAME</u>	SEADRIFT, ENVIRONS			
7324	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	SEGUIN, INC.			
7325	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	SEGUIN, ENVIRONS			
7326	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	SELMA, INC.			
7335	N	Mcf	\$9.7278	06/03/2024
<u>CUSTOMER NAME</u>	SINTON, INC.			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7336	N	Mcf	\$9.7278	06/03/2024
<u>CUSTOMER NAME</u>	SINTON, ENVIRONS			
7337	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	SMITHVILLE, INC.			
7338	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	SMITHVILLE, ENVIRONS			
7348	N	Mcf	\$9.7278	06/03/2024
<u>CUSTOMER NAME</u>	TAFT, ENVIRONS			
7366	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	UNIVERSAL CITY, ENVIRONS			
7370	N	Mcf	\$9.7278	06/03/2024
<u>CUSTOMER NAME</u>	VICTORIA, ENVIRONS			
7379	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	WEIMAR, INC.			
7380	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	WEIMAR, ENVIRONS			
7392	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	YORKTOWN, ENVIRONS			
7442	N	Mcf	\$9.7278	06/03/2024
<u>CUSTOMER NAME</u>	BLOOMINGTON			
7445	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	D' HANIS			
7446	N	Mcf	\$9.7278	06/03/2024
<u>CUSTOMER NAME</u>	EDROY			
7447	N	Mcf	\$9.7278	06/03/2024
<u>CUSTOMER NAME</u>	INEZ			
7448	N	Mcf	\$9.7278	06/03/2024
<u>CUSTOMER NAME</u>	LOLITA			
7449	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	MCQUEENEY			
7450	N	Mcf	\$9.7278	06/03/2024
<u>CUSTOMER NAME</u>	PLACEDO			
7451	N	Mcf	\$9.7278	06/03/2024
<u>CUSTOMER NAME</u>	SKIDMORE			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7452	N	Mcf	\$9.7278	06/03/2024
<u>CUSTOMER NAME</u>	VANDERBILT			
7454	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	BRUNI			
7455	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	HEBBRONVILLE			
7456	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	MIRANDO CITY			
7457	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	OILTON			
7460	N	Mcf	\$9.7278	06/03/2024
<u>CUSTOMER NAME</u>	BLESSING			
7496	N	Mcf	\$9.7278	06/03/2024
<u>CUSTOMER NAME</u>	LOUISE			
7516	N	Mcf	\$9.7278	06/03/2024
<u>CUSTOMER NAME</u>	BANQUETE			
23637	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	CAMPBELLTON, ENVIRONS			
23638	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	PETTUS, ENVIRONS			
23639	N	Mcf	\$5.8739	06/03/2024
<u>CUSTOMER NAME</u>	TULETA, ENVIRONS			
32464	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	AUSTIN, INC.			
32879	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	AUSTIN, ENVIRONS			
32880	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	GARDEN RIDGE, ENVIRONS			
32881	N	Mcf	\$9.7278	06/03/2024
<u>CUSTOMER NAME</u>	POINT COMFORT, ENVIRONS			
32882	N	Mcf	\$9.7278	06/03/2024
<u>CUSTOMER NAME</u>	GREGORY, ENVIRONS			
32883	N	Mcf	\$9.5324	06/03/2024
<u>CUSTOMER NAME</u>	NIEDERWALD, ENVIRONS			



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## CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
7455	<p>Curtailment Plan</p> <p>7.455 Curtailment Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term "deliveries" in this section includes sales and/or transportation service.</p> <p>(c) Priorities.</p> <p>(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:</p> <p>(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;</p> <p>(B) firm deliveries to electric generation facilities;</p> <p>(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an</p>

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alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or

(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

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LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
1	<p>Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two inches in diameter.</p> <p>Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for such service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:</p> <p>(1) Individual Residential and Commercial Consumers -- upon payment of the fee for gas main extension set out in the Schedule of Miscellaneous Service Charges or upon execution of Company's form Gas Main Extension Contract, as filed with the appropriate regulatory authority.</p> <p>(2) Developers of residential or business subdivisions -- upon execution of Company's form Gas Main Extension Contract or Predevelopment Gas Main Extension Contract, as filed with the appropriate regulatory authority, or under special circum-stances where, in Company's opinion, such forms are not appropriate, upon execution of a special agreement providing for reimbursement to Company for cost of the necessary gas main extension.</p> <p>(3) Large Volume Consumers -- upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.</p>

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## QUALITY OF SERVICE

<u>QUAL_SERVICE_ID</u>	<u>DESCRIPTION</u>
RULE1	<p>CENTERPOINT ENERGY RESOURCES CORP.  D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS  GAS GENERAL RULES AND REGULATIONS  APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR WHICH TARIFF IS APPROVED ON OR AFTER OCTOBER 30, 2023</p> <p>1. DEFINITIONS</p> <p>(a) Consumer, Customer, and Applicant are used interchangeably and mean any person or organization that utilizes Gas Service or who purchases or seeks to purchase Gas Service from Company.</p> <p>(b) Company means CenterPoint Energy Resources, Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas, its successors and assigns.</p> <p>(c) Cubic Foot of Gas: Unless otherwise expressly provided by rate schedule or written contract (or agreement), the amount of gas necessary to fill one (1) cubic foot of space when the gas is at a gauge pressure of four (4) ounces above atmospheric pressure and/or in the event that the gas delivered to the Consumer is measured at a pressure in excess of four (4) ounces per square inch gauge, the measurement of gas shall be on the same basis as that outlined in the rate schedules for Large Volume Natural Gas Service.</p> <p>(d) Gas Service means any of the services described in the Company's rate schedules filed with the appropriate regulatory authorities or otherwise provided under a written contract between Company and Consumer.</p> <p>(e) Service Line: The pipe and attached fittings which convey gas from Company's mains up to and including the stopcock on the riser for the Company's meter at the Consumer's premises.</p> <p>(f) Consumer's Housepiping: All pipe and attached fittings which convey gas from the Test Tee or the outlet side of the meter equipment and coupled facilities to the Consumer's connection for gas appliances or equipment.</p> <p>(g) Point of Delivery: The point at the Test Tee or the outlet side of the meter equipment and coupled facilities where the gas is measured for delivery into Consumer's Housepiping.</p> <p>(h) Commission: Railroad Commission of Texas.</p> <p>(i) Customer Equipment or Consumer's Equipment:  All appliances, piping, vents, connectors, valves, fittings or any other gas utilization or distribution equipment at or on the Customer's side of the Point of Delivery, including but not limited to methane detectors and carbon monoxide detectors.</p> <p>2. APPLICATION OF RULES</p> <p>(a) Unless otherwise expressly stated, these rules apply to all Consumers and use of natural gas by Consumers regardless of classification, except insofar as they are changed by or are in conflict with any statute of the State of Texas, enforceable municipal ordinance, applicable valid final order of any court or of the Commission, or written contract executed by Company, in which case such statute, order or contract shall control to the extent that it is applicable to the Consumer(s) in question. Whenever possible, these rules shall be construed harmoniously with such laws, contracts, ordinances, and orders.</p> <p>(b) A Customer's purchase or use of Gas Service constitutes an agreement by the Customer to comply with the terms and conditions contained herein and in the applicable Company rate schedule except as may be otherwise specified in a written contract between the Customer and the Company.</p> <p>(c) These rules, and all subsequently enacted rules, may be abrogated, modified, or added to in whole or in part, by the Company and such rules as abrogated, modified, or added to, shall become effective when filed with the appropriate regulatory authority.</p>

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### 3. CLASSIFICATION FOR RATE AND CONTRACT PURPOSES

For purposes of determining rates, Consumers shall be classified as either Residential, General Service-Small, or General Service-Large Volume Consumers as defined in Company's applicable rate schedules. Service by Company to Consumers classified herein as Residential and General Service-Small is available without a written contract between Consumer and Company at the standard rates and charges applicable to such Consumers that are adjusted from time to time. In the absence of a written contract between Company and a Consumer to the contrary, Company shall have no obligation to deliver more than 25,000 cubic feet of gas in any day to any Consumer not having a written gas sales contract with Company. A contract may be required from Large Volume Consumers using less than 25,000 cubic feet per day, provided this requirement shall be uniformly applied to all such Consumers within each municipal rate jurisdiction. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reason, in which event the Company may estimate usage by such Consumer. In the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining rate classification and whether or not a contract is required. Company's obligation to provide service to any Consumer intending to use more than 25,000 cubic feet per day is contingent upon Company's determination that there will be an adequate supply of gas to serve such Large Volume Consumer, and that existing facilities are of adequate capacity and suitable pressure.

### 4. LIMITATION OF USE

All gas delivered through Company's meters is for use only at the Point of Delivery and shall not be redelivered or resold to others without Company's express consent.

### 5. SERVICE CONNECTIONS

(a) Service Connection: Unless otherwise prohibited by applicable ordinance or rule, the Company may require, on a consistent and non-discriminatory basis, prepayment, reimbursement, or adequate security for some or all costs (including, but not limited to, materials, labor, or allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing system to serve a new customer.

(b) Service Line: Company shall install and maintain all Service Lines and to the extent permitted by applicable ordinance shall be entitled to make a reasonable charge for such installation and maintenance. A Service Line may be used to supply a single building or single group of buildings which may or may not be located on a single lot, such as a group of factory buildings, hospital buildings, or institutional buildings, all under one (1) ownership or control. However, Gas Service supplied to Consumer for use on separate lots physically divided by other private or public property (including streets, alleys and other public ways) must be supplied through separate Service Lines and be separately metered and billed. More than one Service Line to supply a Consumer's premises may be constructed by agreement between Company and Consumer. Company has title to all Service Lines and is responsible for their maintenance and repair.

(c) Consumer's Housepiping: Consumer shall be responsible for installing and maintaining Consumer's Housepiping. Company may refuse service to any consumer whose housepiping is inadequate or unsafe, but Company shall have no responsibility for determining whether or not Consumer has complied with applicable safety codes, inspecting Consumer's Housepiping or in any way establishing or enforcing housepiping specifications.

(d) Customer shall be solely responsible for the selection, installation, maintenance, inspection, and use of Customer Equipment, and Company shall have no duty or responsibility

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for the design, selection, installation, operation or repair of said Equipment. Company shall have no duty or responsibility for determining whether or not Customer Equipment complies with the requirements of NFPA 54, NFPA 715 and/or any other applicable fuel gas code. Company shall have no duty or responsibility for inspecting the performance of, location of, or maintenance of methane detectors and/or carbon monoxide detectors. Company shall have no duty to warn regarding the installation of, use of, performance of and/or maintenance of methane detectors and/or carbon monoxide detectors. Customer shall be responsible for all Customer Equipment downstream of the Point of Delivery.

(e) Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two (2) inches in diameter. Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for Gas Service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:

(1) Individual Residential and General Service-Small Consumers upon execution of a written agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

(2) Developers of residential or business subdivisions upon execution of Company's form Predevelopment Gas Main Extension Contract, or under special circumstances where, in Company's opinion, such forms are not appropriate, upon execution of a written agreement providing for reimbursement to Company for cost of the necessary gas main extension.

(3) General Service-Large Volume Consumers upon execution of a written agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

#### 6. CHARGES RELATING TO GAS SERVICE

Utility charges for services other than delivering natural gas may be made in accordance with the Schedules of Miscellaneous Service Charges filed with the appropriate regulatory authorities.

#### 7. APPLICATION FOR SERVICE

Where no written contract for Gas Service is necessary, an application can be made online via the Company's website, by telephone or or by email to request initiation of service. Upon request, Consumer shall provide information necessary for purposes of rate classification, billing, and determining whether a deposit will be required.

#### 8. REFUSAL TO INSTITUTE SERVICE AND TERMINATION OF SERVICE

(a) Refusal of service.

(1) Compliance by Applicant. The Company may decline to serve an Applicant for whom service is available from previously installed facilities until such Applicant has complied with the state and municipal rules, regulations or laws, and with approved rules and regulations of the Company on file with the appropriate regulatory authority governing the service applied for, or for the following reasons:

(A) the Applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be provided;

(B) the Applicant is indebted to any company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the Applicant shall be served upon complying with the applicable deposit requirement;

(C) the Applicant refuses to make a deposit if Applicant is required to make a deposit under

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these rules;

(D) where an unsafe condition exists at any point on Consumer's premises;

(E) for use of gas in violation of Company's rules;

(F) in the event Company's representatives are refused access to such premises for any lawful purpose;

(G) when Company's property on the Consumer's premises is tampered with, damaged, or destroyed;

(2) Applicant's recourse. In the event that the Company shall refuse to serve an Applicant under the provisions of these rules, the Company shall inform the Applicant of the basis of its refusal and that the Applicant may file a complaint with the appropriate regulatory authority thereon.

(3) Insufficient grounds for refusal to serve. Except in cases where the Company identifies fraud in connection with a service request, the following shall not constitute sufficient cause for refusal of service to a present residential or non-residential Customer or Applicant:

(A) delinquency in payment for service by a previous occupant of the premises to be served;

(B) failure to pay for merchandise or charges for non-gas service purchased from the Company;

(C) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six (6) months prior to the date of application;

(D) violation of the Company's rules pertaining to the operation of nonstandard equipment of unauthorized attachments, which interfere with the service of others, unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

(E) failure to pay a bill of another Customer as guarantor thereof, unless the guarantee was made in writing to the Company as a condition precedent to service; and

(F) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

(b) Discontinuance of service.

(1) Bills are due and payable when rendered; the bill shall be past due not less than fifteen (15) days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for Gas Service is delinquent if unpaid by the due date.

(2) A Customer's Gas Service may not be terminated unless the Company has made a reasonable effort to offer the Customer the option of paying a delinquent bill in installments. A Customer's Gas Service may be disconnected if the bill has not been paid or a suitable written arrangement for payment in installments entered into within five (5) working days after the bill has become delinquent and if proper notice has been given. Proper notice shall consist of a mailing or hand delivery at least five working days prior to a stated date of disconnection. Said notice shall be provided in English and Spanish as necessary and shall include:(A) the words Disconnect Notice or similar language prominently displayed;

(B) the reason service is to be terminated;

(C) what Customer must do to prevent termination;

(D) in the case of a past-due bill, the amount past due payment options (online, phone, in-person, and mail), as well as a website or phone number to locate physical payment locations;

(E) a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency; and

(F) the date of termination.

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(3) Gas Service may be disconnected for any of the following reasons:

(A) failure to pay a delinquent account or failure to comply with the terms of a written agreement for installment payment of a delinquent account;

(B) violation of the Company's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation;

(C) failure to comply with deposit or guarantee arrangements where required by these Rules and Regulations; (D) without notice where a known dangerous condition exists for as long as the condition exists; (E) tampering with the Company's meter or equipment or bypassing the same;

(F) for use of Gas Service in violation of Company's rules; (G) in the event Consumer's

premises are vacated; (H) in the event Company's representatives are refused access to such premises for any lawful purpose; (I) when Company's property on the Consumer's premises is

tampered with, damaged or destroyed; (J) for use of Gas Service in violation of any law, ordinance or regulation; (K) for fraudulent conduct or misrepresentation in relation to the

consumption of gas, account information, or any other fraud practiced by Consumer, with regard to the matters referred to in these rules or Consumer's contract.

(4) Gas Service may not be disconnected for any of the following reasons:

(A) delinquency in payment for service by a previous occupant of the premises;

(B) failure to pay for merchandise or charges for non-gas service by the Company;

(C) failure to pay for a different type or class of Gas Service unless the fee for such different service is included on the same bill;

(D) failure to pay the account of another Customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service;

(E) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billing;

(F) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due; and

(G) failure to pay an estimated bill other than a bill rendered pursuant to any approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.

(5) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the Company are not available to the public for the purpose of making collections and reconnecting service.

(6) The Company shall not abandon a Customer without written approval from the applicable regulatory authority.

(7) Except in cases where the Company identifies fraud in connection with an account, the Company shall not discontinue Gas Service to a delinquent Residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if service is discontinued. Any Customer seeking to avoid termination of service under this provision must make a written request to the Company supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five (5) working days after the date of delinquency of the bill. The prohibition against service termination as provided herein

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shall last twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

#### 9. LOCATION OF METERS

Wherever practical, all new meter installations shall be installed near the building in which Consumer's gas appliances are located. All meters shall be accessible at all times for inspection, reading, and change out for testing. Whenever the Company shall permanently discontinue the delivery of gas to any of Consumer's premises, it shall have the right at any reasonable time thereafter to enter upon the premises and remove therefrom its meter, and any other of its equipment there located.

#### 10. METER TESTS AND BILL ADJUSTMENTS WITH RESPECT TO METER ACCURACY

##### (a) Meter requirements.

(1) Use of meter. All gas delivered by the Company in the provision of Gas Service shall be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority or tariff.

(2) Installation by Company. Unless otherwise authorized by the regulatory authority, the Company shall provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its Customers.

(3) Standard type. The Company shall not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

##### (b) Meter records. The Company shall keep the following records:

(1) Meter equipment records. The Company shall keep a record of all its meters, showing the Customer's address and date of the last test.

(2) Records of meter tests. All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

##### (c) Meter readings.

(1) Meter unit location. In general, each meter must indicate clearly the units of service for which a charge is made to the Customer.

##### (d) Meter tests on request of Customer.

(1) The Company shall, upon request of a Customer make a test of the accuracy of the meter serving that Customer. The Company shall inform the Customer of the time and place of the test, and permit the Customer or the Customer's authorized representative to be present if the Customer so desires. If no such test has been performed within the previous four (4) years for the same Customer at the same location, the test shall be performed without charge. If such a test has been performed for the same Customer at the same location within the previous four years, the Company may charge a fee for the test, not to exceed fifteen dollars (\$15.00), or such other fee for the testing of meters as may be set forth in the Company's tariff properly on file with the regulatory authority. The Customer must be properly informed of the result of any test on a meter that serves the Customer who requested such test.

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(2) Notwithstanding Paragraph (1), above, if the meter is found to be more than nominally defective, to either the Customer's or the Company's disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than two percent (2%) from accurate registration.

(3) If any meter test requested by a Customer reveals a meter to be more than nominally defective, the Company shall correct previous readings consistent with the inaccuracy found in the meter for the period of either (i) the last six (6) months, or (ii) the last test of the meter, whichever is shorter. Any resulting underbillings or over-billings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the Company if the error is to the Company's disadvantage.

(4) If a meter is found not to register for any period of time, the Company may make a charge for Gas Service provided but not metered, for a period not to exceed three (3) months previous to the time the meter is found not to be registering. The determination of Gas Service provided but not metered is to be based on the Customer's consumption during other like periods at the same location when available, and on consumption under similar conditions at the same location or of other similarly situated customers when not available.

(e) Meter Exchange.

(1) The Company follows the practice of testing and repairing its meters on periodic schedules in accordance with good operating practice. The periodic meter test interval is based on the results of accuracy tests of its meters of varying ages that are randomly sampled. The period of presumed accuracy is the period during which not less than seventy percent (70%) of the randomly sampled meters exhibit accuracy in the range of two percent (2%) fast to two percent (2%) slow.

#### 11. DEPOSITS FROM CONSUMERS TO GUARANTEE PAYMENTS OF BILLS

(a) Establishment of credit for Residential Applicants.

(1) The Company may require a Residential Applicant for Gas Service to satisfactorily establish credit but such establishment of credit shall not relieve the Customer from complying with rules for prompt payment of bills. Subject to these General Rules and Regulations, a Residential Applicant shall not be required to make a deposit:

(A) if the Residential Applicant has been a customer of any utility for the same kind of service within the last two (2) years and is not delinquent in payment of any such utility service account and during the last twelve (12) consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment; or

(B) if the Residential Applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the Gas Service required;

(C) if the Residential Applicant demonstrates a satisfactory credit rating by appropriate means, including but not limited to, the production of generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity.

(b) Reestablishment of credit.

Every Applicant who has previously been a Customer of the Company and whose Gas Service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all his/her amounts due to the Company or execute a written deferred payment agreement, if offered, and reestablish credit as provided herein.

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(c) Amount of deposit and interest for Residential Gas Service and exemption from deposit.

(1) The required residential deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings (rounded up to the nearest five dollars [\$5.00]). If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two (2) days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements. Estimated Annual Billings as such term is used in this section shall be either (i) the twelve- (12-) month billing history at the service address involved (if a billing history is available for the service address), or (ii) the average annual residential bill in the Division serving the Customer (if a billing history is not available at the service address); provided, that such average annual residential bill determined pursuant to clause (ii) hereof, shall be determined periodically but no less frequently than annually.

(2) All Applicants for Residential Gas Service who are sixty-five (65) years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the Company or another utility for the same utility service which accrued within the last two (2) years. No cash deposit shall be required of such Applicant under these conditions.

(3) The Company shall pay a minimum interest on such deposits according to the rate as established by law; provided, if refund of deposit is made within thirty (30) days of receipt of deposit, no interest payment shall be made. If the Company retains the deposit more than thirty (30) days, payment of interest shall be made retroactive to the date of deposit. (A) payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer's account. (B) the deposit shall cease to draw interest on the date it is returned or credited to the customer's account.

(4) Company will waive any deposit requirement for Residential Gas Service for an Applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, as determined by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its website.

(d) For General Service-Small and General Service-Large Volume customers, Company may require a deposit where the Applicant is unable to establish good credit by standards generally accepted as evidence of credit worthiness. The amount of any deposit, where required, shall be in an amount sufficient to protect Company but shall not exceed the amount of the estimated highest two (2) months' billing. Interest shall be paid at the legal rate on all deposits. Deposits shall be refunded after three (3) years of prompt payment, with refund including any interest to be made in cash or by credit to the Consumer's bill. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled him to initial service without a deposit and otherwise has a record of prompt payment.

(e) Deposits for temporary or seasonal service and for weekend or seasonal residences. The Company may require a deposit sufficient to reasonably protect it against the assumed risk, provided, such a policy is applied in a uniform and nondiscriminatory manner.

(f) Records of deposits

(1) The Company shall keep records to show:

(A) the name and address of each depositor;

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(B) the amount and date of the deposit; and  
 (C) each transaction concerning the deposit.  
 (2) The Company shall record a receipt of deposit on each Applicant's bill from whom a deposit is received and shall provide means whereby a depositor may reclaim a deposit.  
 (3) A record of each unclaimed deposit shall be maintained for at least four years, during which time the Company shall make a reasonable effort to return the deposit.

(g) Refund of deposit.

(1) If Gas Service is not connected or after disconnection of Gas Service, the Company shall promptly and automatically refund the Customer's deposit plus accrued interest or the balance, if any, in excess of the unpaid bills for Gas Service furnished. The transfer of Gas Service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules. (2) When the Residential Customer has paid bills for service for twelve (12) consecutive residential bills without having service disconnected for nonpayment of bills and without having more than two (2) occasions in which a bill was delinquent and when the Customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a Customer's account. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled the Consumer to install Gas Service without a deposit and otherwise has a record of prompt payment.

(h) Upon sale or transfer of Company.

Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all Customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(i) Complaint by Applicant or Customer.

The Company shall direct its personnel engaged in initial contact with an Applicant or Customer for service seeking to establish or re-establish credit under the provisions of these rules to inform the Applicant or Customer, if dissatisfaction is expressed with the Company decision, of the Applicant's or Customer's right to file a complaint with the regulatory authority thereon.

RULE1A CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS GENERAL RULES AND REGULATIONS APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR WHICH TARIFF IS APPROVED ON OR AFTER OCTOBER 30, 2023

#### 12. DISCONTINUANCE BY CONSUMER

A Consumer who wishes to discontinue Gas Service must give notice to Company by phone or by visiting the Company's website, [www.CenterPointEnergy.com](http://www.CenterPointEnergy.com). Consumer shall be obligated to pay for all Gas Service which is rendered by the Company (including applicable minimum charges therefor) prior to the time Company discontinues Gas Service pursuant to such notice.

#### 13. RECORDS OF GAS SUPPLIED

Company shall keep accurate records of the amount of gas registered by its meters, and such records shall be accepted at all times and in all places as prima facie evidence of the true amount of gas consumed.

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## 14. ESCAPING GAS

Upon immediately moving to a safe location, Consumer must immediately notify Company of any escaping gas on Consumer's premises. No flame shall be taken near the point where gas is escaping. Company shall not be liable for any damage or loss caused by the use of or escape of gas from Consumer's Housepiping or Consumer's Equipment.

## 15. DAMAGE AND REPAIR TO AND TAMPERING WITH COMPANY'S FACILITIES

Consumer shall immediately notify Company in the event of damage to Company's property on Consumer's premises. Consumer shall not permit anyone other than an authorized employee of the Company to adjust, repair, connect, or disconnect, or in any way tamper with the meter, lines or any other equipment of the Company used in serving Consumer's premises and shall be liable for any damages that may arise from Consumer's failure thereof. Only Company-authorized personnel are permitted to perform work on the meter, lines or any other equipment of Company used in serving Customer's premises.

## 16. ACCESS TO PREMISES

The Company's representatives shall have the right at all reasonable hours to enter upon the premises and property of Consumer to read the meter; and to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, Service Lines, meter loops, and any other property of the Company located thereon, and for any other purpose connected with Company's operation. The Company's representatives shall have the right at all times to enter upon the premises and property of Consumer in emergencies pertaining to Company's service. All dogs and other animals, which might hinder the performance of such operations on the Consumer's property, shall be kept away from such operations by the Consumer upon notice by the Company representatives of their intention to enter upon the Consumer's premises.

## 17. NON-LIABILITY

(a) The Company shall not be liable to Consumer nor to any third party for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer.

(b) Company shall not be liable to Consumer nor to any third party for any damage or injury resulting from gas or its use after such gas leaves the Point of Delivery other than damage caused by the fault of the Company in the manner of installation of the Service Lines, in the manner in which such Service Lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop, which consists of piping before the Point of Delivery. All other risks after the gas leaves the Point of Delivery shall be assumed by the Consumer, his agents, servants, employees, or other persons.

(c) The Company agrees to use reasonable diligence in providing continuous Gas Service to all Consumers, but the Company does not guarantee such service and shall not be liable to Consumer nor to any third parties for damages resulting from any interruption to such service.

(d) Company shall not be liable to Consumer nor to any third parties for any damage or loss caused by stoppage or curtailment of the gas supply pursuant to order of a governmental agency having jurisdiction over Company or Company's suppliers, or caused by an event of force majeure. The term force majeure as employed herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of

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wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; and any other causes, whether of the kind herein enumerated or otherwise.

## 18. TEMPORARY INTERRUPTION OF SERVICE

(a) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected.

(b) The Company shall make reasonable provisions to respond to emergencies resulting from failure of service, and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

(c) In the event of national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

(1) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of such interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.

(2) Report to Commission. The Commission shall be notified in writing within forty-eight hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

19. WAIVER OF RULES No agent or representative of the Company is authorized to add to, alter, waive, or otherwise change any of the foregoing rules except by agreement in writing signed by an officer in the Company.

## 20. BILLING

(a) Bills for Gas Service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

(b) The Customer's bill must show all the following information:

(1) If the meter is read by the Company, the date and reading of the meter at the beginning and end of the period for which rendered;

(2) The number and kind of units billed;

(3) The applicable rate schedule title or code;

(4) The total base bill;

(5) The total of any adjustments to the base bill and the amount of adjustments per billing unit;

(6) The date by which the Customer must pay the bill in order to avoid penalty;

(7) The total amount due after addition of any penalty for nonpayment within a designated period; and

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(8) A distinct marking to identify an estimated bill. The information required above shall be arranged and displayed in such a manner as to allow the Customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the Customer on request of the Customer.

(c) Where there is a good reason for doing so, estimated bills for Gas Service may be rendered provided that an actual meter reading is taken at least every six (6) months.

(d) Disputed bills.

(1) In the event of a dispute between the Customer and the Company regarding the bill, the Company shall forthwith make such investigation as is required by the particular case and report the results thereof to the Customer. If the Customer wishes to obtain the benefit of subsection (2) hereunder, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate regulatory authority.

(2) Notwithstanding any other provisions of these rules and regulations, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the following: (1) resolution of the dispute; or (2) the expiration of the sixty (60) day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two (2) years. Where insufficient or no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

## 21. NEW CONSTRUCTION

(a) Standards of construction.

The Company shall construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority, or otherwise by law, and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical. (b) Response to request for residential and commercial service. The Company shall serve each qualified residential and commercial applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven (7) working days. Those applications for individual residential service requiring line extensions should be filled within ninety (90) days unless unavailability of materials, municipal permitting requirements, or other causes beyond the control of the Company result in unavoidable delays. In the event that residential service is delayed in excess of ninety (90) days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the Company, a delay in excess of ninety (90) days may be found to constitute a refusal to serve.

## 22. CUSTOMER RELATIONS

(a) Information to Customers. The Company shall:

(1) Maintain a current set of maps showing the physical location of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Company's facilities. These maps, or such other maps as

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may be required by the regulatory authority, shall be kept by the Company in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the Company to advise Applicants and others entitled to the information as to the facilities available for serving that locality;

(2) Assist the Customer or Applicant in selecting the most economical rate schedule;

(3) In compliance with applicable law or regulations, notify Customers affected by a change in rates or schedule or classification;

(4) Make available on the Company website, copies of the current rate schedules and rules relating to the service of the Company, as filed with the Commission;

(5) Furnish such additional information on rates and services as the Customer may reasonably request;

(6) Upon request, inform its Customers as to the method of reading meters; and

(7) As required by law or the rules of the appropriate regulatory authority, provide Customers with a pamphlet containing customer service information. At least once each calendar year, the Company shall notify its Customers that customer service information is available on request and without charge.

(b) Customer complaints.

Upon complaint to the Company by Residential or General Service-Small Customers either at its office, by letter, electronic communication such as email or an inquiry via Company website, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment and disposition thereof for a period of two years subsequent to the final disposition of the complaint. Complaints which require no further action by the Company need not be recorded.

(c) Company response.

Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the Company shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response must be made by the next working day. The utility must make a final and complete response within fifteen (15) days from the date of the complaint, unless additional time is granted within the 15-day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company.

(d) Deferred payment plan.

The Company may, but is not required to, offer a deferred payment plan for delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:

(1) Every deferred payment plan entered into due to the Customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the Customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

(2) For purposes of determining reasonableness under these rules the following shall be considered: size of delinquent account; Customer's ability to pay; Customer's payment history; time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the Customer.

(3) A deferred payment plan offered by the Company, if reduced to writing, shall state, immediately preceding the space provided for the Customer's signature and in bold face print at least two (2) sizes larger than any other font used, that If you are not satisfied with

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this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to comply with the terms of this agreement. A similar agreement must be provided by a customer at the time of agreement, if recorded.

(4) A deferred payment plan may include a one-time five percent (5%) penalty for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Company's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

(5) If a Customer for Gas Service fails to enter into a deferred payment agreement or has not fulfilled its terms, the Company shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstance, it shall not be required to offer a subsequent negotiation of a deferred payment plan prior to disconnection.

(6) If the Company institutes a deferred payment plan it shall not refuse a Customer's participation in such a program on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

(e) Delayed payment of bills by elderly persons.

(1) Applicability.

This subsection applies only:

(A) If the Company assesses late payment charges on residential customers and suspends service before the 26th day after the date of the bill for which collection action is taken; and

(B) To an elderly person, as defined in Paragraph (2) of this subsection, who is a residential customer and who occupies the entire premises for which a delay is requested.

(2) Definition of Elderly person--A person who is 60 years of age or older.

(3) An elderly person may request that the Company implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill.

(4) On request of an elderly person, the Company shall delay without penalty the payment date of a bill for providing Gas Service to that person until the 25th day after the date on which the bill is issued.

(5) The Company may require the requesting person to present reasonable proof that the person is 60 years of age or older.

(6) The Company shall notify Customers of this delayed payment option no less often than yearly. The Company may include this notice with other information provided pursuant to Subsection (a) of this section.

### 23. RESIDENTIAL AVERAGE MONTHLY BILLING PROGRAM

#### (a) DEFINITIONS

(1) Under this provision, qualified Residential Customers would have the option of participating in the Company's Average Monthly Billing Program (AMB) as an alternative to the Company's normal billing procedure. For AMB purposes, the following definitions shall apply:

(A) Normal Bill is an amount computed using the Company's applicable residential rate schedule for service provided during a billing month.

(B) Qualifying Customer is a Residential Customer of the Company who has not had Gas Service

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suspended for non-payment and has not had a Past Due notice issued on an account during the immediately preceding twelve- (12-) month period.

(b) AVAILABILITY

(1) The Average Monthly Billing Program is available to any Qualifying Customer of the Company.

(c) OPERATION OF PROGRAM

(1) Computation of Bills under the AMB:

(A) Under the AMB, the Qualifying Customer shall receive a monthly Average Bill computed using the most recent twelve- (12-) month rolling average of the customer's Normal Bills rounded to the nearest dollar. The amount of the Average Bill and Normal Bill will appear on the customer's monthly billing statement. The cumulative difference between Normal Bills and the Average Bills rendered under the AMB will be carried in a deferred balance that will accumulate both debit and credit differences.

(2) Effect of AMB on other Tariff Provisions:

(A) Except as modified herein, participation in the AMB will have no effect on the Company's approved rate schedules or other billing charges used to calculate the Customer's Normal Bill. Participation in the AMB shall have no effect on any other term or condition for providing Gas Service including those provisions relating to termination or suspension of Gas Service.

(3) Effects of Customer Discontinuance of AMB or Termination or Suspension of Service:

(A) The customer may discontinue the AMB at any time by notifying the Company. If a customer requests discontinuance of AMB, if an account is final billed, or if the service is suspended by the Company as a result of past due amounts on an account, any outstanding balance owed the Company at the time, including any differences between billings under the AMB and Normal Bills which would have been rendered under normal billing procedures, shall be immediately due and payable. Likewise, any credit due to the customer shall be applied to the next bill or refunded, as appropriate.

24. SUSPENSION OF GAS UTILITY SERVICE DISCONNECTION DURING AND AFTER AN EXTREME WEATHER EMERGENCY AND A SEVERE WEATHER EMERGENCY

(a) Disconnection prohibited. Consistent with Section 7.460 of Title 16 of the Texas Administrative Code, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to:

(1) a delinquent Residential Customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.

(2) a delinquent Residential Customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

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(3) a delinquent Residential Customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making collections and reconnecting service.

(b) Payment plans. The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills as set forth in Paragraph (2)(D) of Section 7.45 of Title 16 of the Texas Administrative Code (Quality of Service Rules).

(c) Notice. Once each year, beginning in the September or October billing periods the Company shall give notice to Customers as follows:

(1) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the Company's service area.

(2) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to any other social service agency of which the provider is aware that provides financial assistance to low income Customers in the utility's service area.

(3) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to all residential Customers of the Company and Customers who are owners, operators, or managers of master metered systems.

(d) Severe Weather Emergency. This subsection applies in the event of a Severe Weather Emergency as the term Severe Weather Emergency is defined by the National Weather Service. In and after a Severe Weather Emergency, and in the service area affected by the Severe Weather Emergency, the Company may make exceptions to these General Rules and Regulations and other Company tariffs to ensure continuity of service and facilitate timely and efficient restoration of service to customers in the affected area.

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SERVICE CHARGES

RRC CHARGE NO.	CHARGE ID	CHARGE AMOUNT	SERVICE PROVIDED
326217	MISC-20-11		Collection call - trip charge (For each trip other than when a customer is charged under miscellaneous service item no. 3 - Turning off service to active meter) \$20  TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
326218	MISC-20-12		Returned check \$20  TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
326219	MISC-20-13		Gas Main Extensions - See General Rules and Regulations, Section 5e, relating to Gas Main Extensions.  TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
326220	MISC-20-2		Restore service after termination for non-payment, cut-off by Customer or agent or for convenience of Customer \$40 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.  TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
326221	MISC-20-3		Turning off service to active meter (per trip) - Exception: No charge if account is finalled. \$20 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.

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326222	MISC-20-4	<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Special meter test at customer's request (see General Rules and Regulations for special situations) - same customer at same location is allowed one (1) test free of charge every four (4) years \$15</p>
326223	MISC-20-5	<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Change customer meter if requested by Customer (Does not include changes due to meter failure and/or meter being more than nominally defective, as described in General Rules and Regulations.) \$55</p>
326224	MISC-20-6	<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Change residential meter location or re-route residential service: Minimum charge \$350 Install each additional meter on a Customer's service line \$55</p>
326225	MISC-20-7	<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Service Connection Charge - See General Rules and Regulations, Section 5(a), relating to Not Service Connection</p> <p>Applicable</p>
326226	MISC-20-8	<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Disconnect service at main \$300 (Plus any costs arising out of any city ordinance or regulation</p>

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326227	MISC-20-9	governing work in roadways)
		<p>TAX ADJUSTMENT                  The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
326227	MISC-20-9	<p>Restore service at main for any purpose necessitated by customer including, but not limited to, installation of equipment requested by a Customer \$300</p>
		<p>TAX ADJUSTMENT                  The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
326228	MISC-20-CD	<p>DEPOSITS Up to the maximum amount allowed under the Railroad Commission of Texas Quality of Service Rule Section 7.45(5)(C)(ii) (the one-sixth rule). If there is no billing history on the customer's account, then the one-sixth rule will be applied to the Customer's account based on similarly-situated customers located in the geographic area.</p>
326215	MISC-20-1	<p>Institution of service to residential or general service \$40 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.</p>
		<p>TAX ADJUSTMENT                  The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
326216	MISC-20-10	<p>Temporary transfer of individually metered multi-family service from vacating tenant to apartment complex owner. (Applicable to read and transfer transactions only. Precedent written agreement required.) No Charge</p>
		<p>TAX ADJUSTMENT                  The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>

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DESCRIPTION: Distribution Sales STATUS: A  
 EFFECTIVE DATE: 12/01/2024 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/16/2025  
 GAS CONSUMED: N AMENDMENT DATE: 04/01/2025 OPERATOR NO:  
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
GR-1-I	<p>CENTERPOINT ENERGY RESOURCES CORP.                      D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS                      RATE SHEET GRIP REFUND                      RATE SCHEDULE NO. GR-1-I</p> <p>APPLICATION OF SCHEDULE                      The GRIP Refund rates as set forth below reconciles the amounts over-recovered for the 2019 Texas Coast GRIP, the 2020 Beaumont/East Texas GRIP, and the 2022 Beaumont/East Texas GRIP, including interest per the customer deposit rate, as documented in the Final Order in Docket No. OS-23-00015513. The GRIP Refund rates identified in this rate schedule shall apply to any customer in an incorporated area excluding a city that has ceded jurisdiction to the Commission in the Texas Division in the Texas Coast and Beaumont/East Texas Geographic Rate Areas. The standard rate customers are defined as the residential, general service-small, and general service-large volume customers of the Texas Coast and Beaumont/East Texas Geographic Rate Areas. Cities per Geographic Rate Area are listed on the final pages of this rate schedule.</p> <p>GRIP REFUND RATES                      The percentage of over-collection to be allocated to standard rate class customers and one-time refunds are set forth below:</p> <p>Texas Coast Geographic Rate Area standard rate allocation is 96.723%.                      Residential \$(0.33) per bill                      General Service-Small \$(0.46) per bill                      General Service-Large \$(12.54) per bill</p> <p>Beaumont/East Texas Geographic Rate Area standard rate allocation is 96.5907463%.                      Residential \$(0.12) per bill                      General Service-Small \$(0.19) per bill                      General Service-Large \$(1.01) per bill</p> <p>EFFECTIVE DATES                      GRIP Refund Rider to be effective beginning on or after August 1, 2024. These rates will be in effect until all GRIP liabilities are refunded under the applicable rate schedules. This Rider does not limit the legal rights and duties of the Cities and is subject to all applicable laws and orders and the Company's rules and regulations on file with the regulatory authority. These rates will be in effect until all GRIP liabilities are refunded to the applicable customer classes as documented in the Final Order per Docket No. OS-23-00015513. This tariff expires upon refund of \$137,184 to Texas Coast Geographic Rate Area and \$24,424 to Beaumont/East Texas Geographic Rate Area. Any amounts over or under-refunded will</p>

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be included in the PGA Reconciliation Account.

COMPLIANCE

The Company will file a report on April 1, 2025 with the Railroad Commission of Texas (Commission), addressed to the Director of Oversight and Safety Division, Gas Services Dept. referencing Docket No. OS-23-00015513. The report shall detail the amount refunded by month and the outstanding balance by month.

Reports for the Commission should be filed electronically at GUD\_Compliance@rrc.texas.gov or at the following address:

Compliance Filings  
Oversight and Safety Division  
Gas Services Department  
Railroad Commission of Texas  
P.O. Box 12967  
Austin, Texas 78711-2967

Cities by Geographic

Rate Area		
Alvin	Texas Coast	
Gladewater		Beaumont/East Texas
Anahuac	Beaumont/East Texas	
Goodrich		Beaumont/East Texas
Angleton	Texas Coast	
Grand Saline		Beaumont/East Texas
Arp	Beaumont/East Texas	
Huntsville		Beaumont/East Texas
Atlanta	Beaumont/East Texas	
Iowa Colony		Texas Coast
Baytown	Texas Coast	
Jacksonville		Beaumont/East Texas
Beach City	Texas Coast	
Katy		Texas Coast
Beasley	Texas Coast	
Kemah		Texas Coast
Beaumont	Beaumont/East Texas	
Kendleton		Texas Coast
Beckville	Beaumont/East Texas	
Kilgore		Beaumont/East Texas
Bloomburg	Beaumont/East Texas	La
Marque		Texas Coast
Bridge City	Beaumont/East Texas	La
Porte		Texas Coast
Brookshire	Texas Coast	
Lake Jackson		Texas Coast
Brookside Village	Texas Coast	
League City		Texas Coast

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Clarksville City	Beaumont/East Texas	
Liberty		Beaumont/East Texas
Clute	Texas Coast	
Lindale		Beaumont/East Texas
De Kalb	Beaumont/East Texas	
Linden		Beaumont/East Texas
Dickinson	Texas Coast	
Lone Star		Beaumont/East Texas
East Bernard	Texas Coast	
Longview		Beaumont/East Texas
Edgewood	Beaumont/East Texas	Manvel
		Texas Coast
Freeport	Texas Coast	
Marshall		Beaumont/East Texas
Friendswood	Texas Coast	
Mont Belvieu		Texas Coast
Fruitvale	Beaumont/East Texas	
Morgan's Point		Texas Coast
Fulshear	Texas Coast	
Mount Pleasant		Beaumont/East Texas
Nederland	Beaumont/East Texas	
Seabrook		Texas Coast
Needville	Texas Coast	
Shoreacres		Texas Coast
New London	Beaumont/East Texas	Silsbee
		Beaumont/East Texas
North Cleveland	Beaumont/East Texas	
Simonton		Texas Coast
Orange	Beaumont/East Texas	Sour
Lake		Beaumont/East Texas
Orchard	Texas Coast	
Sugar Land		Texas Coast
Ore City	Beaumont/East Texas	
Tatum		Beaumont/East Texas
Overton	Beaumont/East Texas	
Taylor Lake Village		Texas Coast
Oyster Creek	Texas Coast	
Texas City		Texas Coast
Pearland	Texas Coast	
Tyler		Beaumont/East Texas
Pittsburg	Beaumont/East Texas	
Union Grove		Beaumont/East Texas
Port Arthur	Beaumont/East Texas	
Wallis		Texas Coast
Red Lick	Beaumont/East Texas	
Waskom		Beaumont/East Texas
Richmond	Texas Coast	

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**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	Webster Texas Coast
	Riverside Beaumont/East Texas West
	Columbia Texas Coast
	Rose Hill Acres Beaumont/East Texas Wharton
	Rosenberg Texas Coast
	White Oak Beaumont/East Texas
	Rusk Beaumont/East Texas
	Winfield Beaumont/East Texas
	Santa Fe Texas Coast
	Winnsboro Beaumont/East Texas

GSLV-630-I

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE AREAS - UNINCORPORATED RATE SHEET GENERAL SERVICE-LARGE VOLUME RATE SCHEDULE NO. GSLV-630-I

AVAILABILITY

This schedule is available at points on existing facilities of adequate capacity and suitable pressure in the area designated in the Rate Book of CENTERPOINT ENERGY RESOURCES CORP., D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS (hereinafter called Company).

APPLICATION OF SCHEDULE

This schedule is applicable to any general service customer in an incorporated area excluding a city that has ceded jurisdiction to the Commission in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas for commercial uses and industrial uses whose average monthly usage for the prior calendar year is more than 150,000 cubic feet. Gas supplied hereunder is for the individual use of the Consumer at one point of delivery and shall not be resold or shared with others. If the Consumer has a written contract with Company, the terms and provision of such contract shall be controlling. Cities per Geographic Rate Area are listed on the final pages of this rate schedule.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

- (a) The Base Rate consisting of:
  - (1) Customer Charge - Houston and Texas Coast  
 \$390.00  
 South Texas and Beaumont/East Texas \$230.00
  - (2) Commodity Charge for all Ccf billed at the pressure bases and Geographic Rate Areas as set forth below -  
 Houston Texas Coast  
 Beaumont/East Texas South Texas

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14.65	Pressure Base \$0.08933 \$0.08989	\$0.01811
\$0.08925		
14.73	Pressure Base \$0.08982 \$0.09038	\$0.01821
\$0.08974		
14.95	Pressure Base \$0.09116 \$0.09173	\$0.01848
\$0.09108		

(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Mcf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.

(d) Rate Case Expense Recovery - Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.

(e) Tax Act 2022 - Tax Act 2022 will be calculated and adjusted periodically as defined in the Company's applicable Tax Act 2022 Rate Schedule.

WRITTEN CONTRACT

In order to receive a delivery from Company of more than 25 Mcf during any one day, the Consumer must execute a written contract with Company on Company's form of contract covering the sale of gas by Company to it. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from the records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reasons, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining whether or not a contract is required. Such written contract shall be executed by Consumer upon request of Company and Company shall not be obligated to serve any such Consumer more than 25 Mcf during any one day until such written contract is executed and delivered by Consumer.

MEASUREMENT

The term cubic foot of gas for the purpose of measurement of the gas delivered and for all other purposes is the amount of gas necessary to fill a cubic foot of space when the gas is at an absolute pressure of 14.65 pounds per square inch and at a base temperature of sixty (60) degrees Fahrenheit. The term Mcf shall mean 1,000 cubic feet of gas. The Sales Unit shall be one Mcf. Assumed Atmospheric Pressure - The average atmospheric pressure shall be assumed to be fourteen and seven-tenths (14.7) pounds per square inch, irrespective of actual elevation or location of the point of delivery above sea level or variation in such atmospheric pressure from time to time. Orifice Meters - When orifice meters are used for the measurement of gas, such orifice meters shall be constructed and installed, and the computations of volume made, in accordance with the provisions of Gas Measurement Committee Report No. 3 of the American Gas Association as revised September, 1969 (A.G.A. Report No. 3), with any subsequent amendments or revisions

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which may be mutually acceptable. The temperature of the gas shall be determined by a recording thermometer so installed that it may record the temperature of the gas flowing through the meter or meters. The average of the record to the nearest one (1) degree Fahrenheit, obtained while gas is being delivered, shall be the applicable flowing gas temperature for the period under consideration. The specific gravity of the gas shall be determined by a recording gravitometer owned and operated by the pipeline company from whom Company purchases its gas, so installed that it may record the specific gravity of the gas flowing through the meter or meters; provided, however, that the results of spot tests made by the pipeline company with a standard type specific gravity instrument shall be used at locations where the pipeline company does not have a recording gravitometer in service. If the recording gravitometer is used, the average of the record to the nearest one-thousandth (0.001), obtained while gas is being delivered, shall be the applicable specific gravity of the gas for the period under consideration. If the spot test method is used, the specific gravity of the gas delivered hereunder shall be determined once monthly, the result obtained, to the nearest one-thousandth (0.001), to be applicable during the succeeding billing month. Adjustment for the effect of supercompressibility shall be made according to the provisions of A.G.A. Report No. 3, hereinabove identified, for the average conditions of pressure, flowing temperature and specific gravity at which the gas was measured during the period under consideration, and with the proportionate value of each carbon dioxide and nitrogen in the gas delivered included in the computation of the applicable supercompressibility factors. Company shall obtain appropriate carbon dioxide and nitrogen fraction values as may be required from time to time.

Positive Displacement Meters and Turbine Meters - When positive displacement meters and/or turbine meters are used for the measurement of gas, the flowing temperature of the gas metered shall be assumed to be sixty (60) degrees Fahrenheit, and no correction shall be made for any variation therefrom; provided however, that company shall have the option of installing a recording thermometer, and if company exercises such option, corrections shall be made for each degree variation in the applicable flowing temperature for the period under consideration. The volumes of gas determined shall be adjusted for the effect of supercompressibility as follows:

(A) When the flowing temperature of gas is assumed to be sixty (60) degrees Fahrenheit, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the A.G. A. Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average pressure at which the gas was measured.

(B) When the flowing gas temperature is recorded and applied according to the option above, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the American Gas Association Gas Measurement Committee Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average conditions of pressure and flowing temperature at which the gas was measured.

SUPPLY INTERRUPTIONS

Total or partial interruption of gas deliveries due to acts of God, the elements, requirements for residential and other uses declared superior to Consumers by law,

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or to other causes or contingencies beyond the control of Company or not proximately caused by Company's negligence, shall not be the basis for claims-delivery and receipt of gas to be resumed whenever any such cause or contingency shall end.

CHARGES FOR UNAUTHORIZED OVER-RUN GAS

Any gas taken during any day by Consumer which exceeds the maximum daily quantity specified in Consumer's contract with Company shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a complete curtailment of all gas deliveries, and prior to the authorized resumption of natural gas service, hereunder shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a partial curtailment, and prior to the authorized resumption of natural gas service, which exceeds the stated amount of gas deliveries Consumer may take during such partial curtailment, shall be considered to be unauthorized over-run gas. Company shall bill, and Consumer shall pay for unauthorized over-run gas at the rate of \$10.00 per Mcf, in addition to the Monthly Rate specified herein for such gas. The payment of such additional charge for unauthorized over-run gas shall not, under any circumstances, be considered as giving the Consumer the right to take unauthorized over-run gas, nor shall such payment be considered to exclude or limit any other remedies available to Company against the Consumer for exceeding the maximum daily quantity specified in Consumer's contract with Company, or for failure to comply with curtailment orders issued by Company hereunder. The additional amount specified above charged for unauthorized over-run gas shall be adjusted, either plus or minus, to conform to the change made by Company's supplier in its rate schedule under which Company purchases its gas supply for resale under this schedule.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

Cities by Geographic Rate Area

Agua Dulce South Texas Edgewood Beaumont/East Texas Alice South Texas Edna South Texas Alvin Texas Coast Elgin South Texas Anahuac Beaumont/East Texas Falls City South Texas Angleton Texas Coast Freeport Texas Coast Aransas Pass South Texas Freer South Texas Arp Beaumont/East Texas Friendswood Texas Coast Atlanta Beaumont/East Texas Fruitvale Beaumont/East Texas Austin South Texas Fulshear Texas Coast Bastrop South Texas Ganado South Texas Baytown Texas Coast Garden Ridge South Texas Beach City Texas Coast Giddings South Texas Beasley Texas Coast Gladewater Beaumont/East Texas Beaumont/East Texas Goodrich Beaumont/East Texas Beckville Beaumont/East Texas Grand Saline Beaumont/East Texas Bishop South Texas Gregory South Texas Bloomburg Beaumont/East Texas Hedwig Village Houston Bridge City Beaumont/East Texas Hilshire Village Houston Brookshire Texas Coast Hondo South Texas Brookside Village Texas Coast Houston

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29051

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Houston Buda South Texas Humble Houston Bunker Hill Village Houston Hunters Creek  
 Village Houston Cibolo South Texas Huntsville Beaumont/East Texas Clarksville City  
 Beaumont/East Texas Ingleside South Texas Clute Texas Coast Ingleside on the Bay  
 South Texas Conroe Houston Iowa Colony Texas Coast De Kalb Beaumont/East Texas  
 Jacksonville Beaumont/East Texas Deer Park Houston Jersey Village Houston  
 Dickinson Texas Coast Jourdanton South Texas Driscoll South Texas Karnes City  
 South Texas East Bernard Texas Coast Katy Texas Coast Kemah Texas Coast  
 Niederwald South Texas Kendleton Texas Coast North Cleveland Beaumont/East Texas  
 Kilgore Beaumont/East Texas Oak Ridge North Houston Kingsville South Texas Odem  
 South Texas Kyle South Texas Orange Beaumont/East Texas La Grange South Texas  
 Orange Grove South Texas La Marque Texas Coast Orchard Texas Coast La Porte  
 Texas Coast Ore City Beaumont/East Texas LaCoste South Texas Overton  
 Beaumont/East Texas Lake Jackson Texas Coast Oyster Creek Texas Coast Laredo  
 South Texas Pasadena Houston League City Texas Coast Pearland Texas Coast  
 Liberty Beaumont/East Texas Piney Point Village Houston Lindale Beaumont/East  
 Texas Pittsburg Beaumont/East Texas Linden Beaumont/East Texas Point Comfort  
 South Texas Lone Star Beaumont/East Texas Port Arthur Beaumont/East Texas Longview  
 Beaumont/East Texas Port Lavaca South Texas Magnolia Houston Portland South Texas  
 Manvel Texas Coast Premont South Texas Marion South Texas Red Lick Beaumont/East  
 Texas Marshall Beaumont/East Texas Refugio South Texas Mathis South Texas  
 Richmond Texas Coast Meadows Place Houston Riverside Beaumont/East Texas Missouri  
 City Houston Rose Hill Acres Beaumont/East Texas Mont Belvieu Texas Coast  
 Rosenberg Texas Coast Morgan's Point Texas Coast Runge South Texas Mount  
 Pleasant Beaumont/East Texas Rusk Beaumont/East Texas Nassau Bay Houston Santa Fe  
 Texas Coast Nederland Beaumont/East Texas Schulenburg South Texas Needville  
 Texas Coast Seabrook Texas Coast New London Beaumont/East Texas Seadrift South  
 Texas Shenandoah Houston Universal City South Texas Shoreacres Texas Coast  
 Victoria South Texas Silsbee Beaumont/East Texas Wallis Texas Coast Simonton  
 Texas Coast Waskom Beaumont/East Texas Sour Lake Beaumont/East Texas Webster  
 Texas Coast Spring Valley Village Houston West Columbia Texas Coast Stafford  
 Houston Wharton Texas Coast Sugar Land Texas Coast White Oak Beaumont/East  
 Texas Taft South Texas Winfield Beaumont/East Texas Tatum Beaumont/East Texas  
 Winnsboro Beaumont/East Texas Taylor Lake Village Texas Coast Woodbranch Village  
 Houston Texas City Texas Coast Yorktown South Texas Tomball Houston Tyler  
 Beaumont/East Texas Union Grove Beaumont/East Texas

**PGA-21**

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT  
 ENERGY TEXAS GAS HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS  
 GEOGRAPHIC RATE AREAS-RATE SHEET PURCHASED GAS ADJUSTMENT

RATE SCHEDULE NO. PGA-21

This Cost of Gas Clause shall apply to all general service rate schedules of  
 CenterPoint Energy Entex in the Houston, Texas Coast, South Texas and Beaumont/East  
 Texas Geographic Rate Areas (the Company).

**A. DEFINITIONS**

1. Cost of Purchased Gas (G): The Company's best estimate of the cost of natural  
 gas (per Mcf) to be purchased for resale hereunder during the period that the PGA

GAS SERVICES DIVISION  
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Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation capacity charges, storage capacity charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices. Any costs associated with the use of financial instruments entered into after March 1, 2024, shall be approved in advance and in writing by the Director of the Oversight and Safety Division of the Commission. The cost of purchased gas includes the cost of propane (per gallon), including measurement adjustments to reflect changes in the state of gas between liquid and vapor, used in the Company's propane-air peak shaving facilities. The cost of purchased gas may also include costs related to the purchase and transportation of Hydrogen or Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-compatible gaseous fuel derived from biogenic or other renewable sources that has lower lifecycle carbon-dioxide-equivalent (CO<sub>2e</sub>) emissions than geologic natural gas. The cost of purchased gas may also include the cost of carbon emission offsets purchased and retired in association with natural gas supplies.

2. Purchase/Sales Ratio (R): A ratio determined by dividing the total volumes purchased by the Company for general service customers for the twelve (12) month period ending the preceding August 31 Production Month by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.65 p.s.i.a. Such ratio as determined shall in no event seek to recover more than 5% lost and unaccounted for gas loss unless expressly authorized by the applicable regulatory authority.

3. Production Month: The month that gas cost related activities are completed.

4. Accounting Month: The month gas related activities are posted on the books and records of the Company.

5. Commodity Cost: The Cost of Purchased Gas multiplied by the Purchase Sales Ratio.

6. Purchased Gas Adjustment (PGA): The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the commodity cost, a reconciliation component (RC), and Customer Rate Relief (CRR) Charge, and related fees and taxes. PGA Rate (per Mcf sold) = [(G \* R) plus or minus RC] rounded to the nearest \$0.0001 PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

7. General Service Customer: residential, small commercial and large volume Customers.

8. Reconciliation Audit: An annual review of the Company's books and records for each twelve-month period ending with the May Production Month to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine:

- a. the total amount paid for gas purchased by the Company to provide service to its general service customers during the period;
- b. the revenues received from operation of the provisions of this Cost of Gas Clause

GAS SERVICES DIVISION

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c. the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause;

d. an adjustment, if necessary, for lost and unaccounted for gas during the period identified in A2 in excess of five (5) percent of purchases;

e. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

f. the gas cost portion of bad debt expense;

g. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission;

h. the amount of gas cost attributable to the Customer Rate Relief Charge; and

i. other amounts properly credited to the cost of gas not specifically identified herein.

9. Reconciliation Component (RC): The amount to be returned to or recovered from customers each month from the August billing cycle through July billing cycle as a result of the Reconciliation Audit.

10. Reconciliation Account: The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect but not necessarily limited to:

a. the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records;

b. any upstream transportation charges;

c. the cost of gas withdrawn from storage less the cost of gas injected into storage;

d. fixed storage charges;

e. the revenues produced by the operation of this Cost of Gas Clause; and

f. refunds, payments, or charges provided for herein or as approved by the regulatory authority;

g. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

h. the gas cost portion of bad debt expense;

i. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission;

j. the amount of gas cost attributable to the Customer Rate Relief Charge; and

k. other amounts properly credited to the cost of gas not specifically identified herein.

11. Carrying Charge for Gas in Storage: A return on the Company's investment for gas in storage.

12. Customer Rate Relief (CRR) Charge: A nonbypassable charge as defined in Tex Util. Code Section 104-362(7).

B. COST OF GAS = Purchased Gas Adjustment (PGA)

GAS SERVICES DIVISION  
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DESCRIPTION

In addition to the cost of service as provided under its general service rate schedule(s), the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each Customer bill.

C. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section D below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather and growth, for the last preceding August billing cycle through July billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a twelve month period beginning with the next following August billing cycle and continuing through the next following July billing cycle at which time it will terminate until a new Reconciliation Component is determined.

D. PAYMENT FOR USE OF FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If the sum of the monthly balances reflects an over collection during the period, the Company shall credit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%. If the sum of the monthly balances reflects an under collection during the period, the Company shall debit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%.

E. CARRYING CHARGE FOR GAS IN STORAGE

A carrying charge for gas in storage will be calculated based on the arithmetic average of the beginning and ending balance of gas and propane in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. OS-23-00015513 and will be reflected on the customer's bill.

F. CUSTOMER RATE RELIEF CHARGE

As calculated pursuant to Customer Rate Relief Rate Schedule. The Customer Rate Relief Charge is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments, and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011.

G. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. The entire amount of refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section the entry shall be made on the same basis used to determine the refund or charge component of the Cost

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

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TARIFF CODE: DS RRC TARIFF NO: 29051

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

of Gas and shall be subject to the calculation set forth in Section D, Payment for Use of Funds, above.

H. COST OF GAS STATEMENT

The Company shall file a copy of the Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth:

1. the Cost of Purchased Gas;
2. that cost multiplied by the Purchase/Sales Ratio;
3. the amount of the cost of gas caused by any surcharge or refund;
4. the Reconciliation Component;
5. the Cost of Gas which is the total of items (2) through (4);
6. the Carrying Charge for Gas in Storage; and
7. the Customer Rate Relief Charge.

The statement shall include all data necessary for the Customers and Regulatory Authority to review and verify the calculation of the Cost of Gas and the Carrying Charge for Gas in Storage. The date on which billing using the Cost of Gas and the Carrying Charge for Gas in Storage is to begin (bills prepared) is to be specified in the statement. The Company shall include in its monthly Cost of Gas Statement filed pursuant to the PGA the separate cost of each type of purchased fuel, including but not limited to the cost of purchased natural gas, renewable natural gas, hydrogen, and any other type of fuel included in the PGA.

I. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but is not necessarily limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending with the May Production Month will be available upon request;
2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues for the twelve month period ending with the May Production Month will be available upon request;
3. A tabulation of any amounts properly credited against Cost of Gas;
4. The amount of gas cost attributable to the Customer Rate Relief Charge; and
5. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account.

This report shall be filed concurrently with the Cost of Gas Statement for August. The Annual Report shall be filed in a format similar to the example format that follows.

**PSIF-18**

PIPELINE SAFETY INSPECTION FEE: Pipeline Safety and Regulatory Program Fee pursuant to Texas Utilities Code 121.211. The 2025 Pipeline Safety and Regulatory Program Fee is one-time surcharge per customer bill of \$1.05, based on \$1.00 per service line. It will be collected from April 1, 2025 to April 30, 2025.

**TA-16**

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29051

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS TEXAS DIVISION RATE SHEET TAX ADJUSTMENT  
RATE SCHEDULE NO. TA-16

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Texas Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

City	Large	Franchise			State Gross Receipts Tax Rate (1)	
		Contract	Residential	Commercial	Small	Small
Commercial Industrial Transportation (2)						
Agua Dulce		E_00011376	0.000%	0.000%	0.000%	0.500%
Alice		E_00011407	1.997%	1.997%	1.997%	0.500%
Alvin		E_00011428	1.997%	1.997%	1.997%	0.500%
Ames		E_00011431	0.000%	0.000%	0.000%	0.500%
Anahuac		E_00011436	0.581%	0.581%	0.581%	0.500%
Angleton		E_00011443	1.997%	1.997%	1.997%	0.500%
Aransas Pass		E_00011466	1.070%	1.070%	1.070%	0.500%
Arcola		E_00011472	0.581%	0.581%	0.581%	0.500%
Arp		E_00011484	0.000%	0.000%	0.000%	0.500%

GAS SERVICES DIVISION

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29051

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SCHEDULE ID

DESCRIPTION

Atlanta	E_00011511	1.070%	1.070%	1.070%	1.070%	0.500%
Austin	E_00011520	1.997%	1.997%	1.997%	1.997%	0.500%
Avinger	E_00011528	0.000%	0.000%	0.000%	0.000%	0.500%
Bastrop	E_00011584	1.070%	1.070%	1.070%	1.070%	0.500%
Baytown	E_00011604	1.997%	1.997%	1.997%	1.997%	0.500%
Beach City	E_00011610	0.581%	0.581%	0.581%	0.581%	0.500%
Beasley	E_00011613	0.000%	0.000%	0.000%	0.000%	0.500%
Beaumont	E_00011616	1.997%	1.997%	1.997%	1.997%	0.500%
Beckville	E_00011621	0.000%	0.000%	0.000%	0.000%	0.500%
Beeville	E_00011642	1.997%	1.997%	1.997%	1.997%	0.500%
Bellaire	E_00011635	1.997%	1.997%	1.997%	1.997%	0.500%
Bevil Oaks	E_00011680	0.581%	0.581%	0.581%	0.581%	0.500%
Big Sandy	E_00011687	0.581%	0.581%	0.581%	0.581%	0.500%
Bishop	E_00011703	1.070%	1.070%	1.070%	1.070%	0.500%
Bloomburg	E_00011728	0.000%	0.000%	0.000%	0.000%	0.500%
Bridge City	E_00011812	1.070%	1.070%	1.070%	1.070%	0.500%
Brookshire	E_00011834	1.070%	1.070%	1.070%	1.070%	0.500%
Brookside Village	E_00011835	0.581%	0.581%	0.581%	0.581%	0.500%
Buda	E_00011863	1.997%	1.997%	1.997%	1.997%	0.500%
Bullard	E_00011872	1.070%	1.070%	1.070%	1.070%	0.500%
Bunker Hill	E_00011877	1.070%	1.070%	1.070%	1.070%	0.500%
Carthage	E_00011990	1.070%	1.070%	1.070%	1.070%	0.500%
Center	E_00012030	1.070%	1.070%	1.070%	1.070%	0.500%
China	E_00012079	0.581%	0.581%	0.581%	0.581%	0.500%
Cibolo	E_00012092	1.997%	1.997%	1.997%	1.997%	0.500%
Clarksville City	E_00012111	0.000%	0.000%	0.000%	0.000%	0.500%
Clear Lake Shores	E_00012121	0.581%	0.581%	0.581%	0.581%	0.500%
Cleveland	E_00012127	1.070%	1.070%	1.070%	1.070%	0.500%
Clute	E_00012137	1.997%	1.997%	1.997%	1.997%	0.500%
Colmesneil	E_00012159	0.000%	0.000%	0.000%	0.000%	0.500%
Conroe	E_00012188	1.997%	1.997%	1.997%	1.997%	0.500%
Converse	E_00012191	1.997%	1.997%	1.997%	1.997%	0.500%
Corrigan	E_00012215	0.581%	0.581%	0.581%	0.581%	0.500%
Crockett	E_00012270	1.070%	1.070%	1.070%	1.070%	0.500%
Cut & Shoot	E_00012301	0.581%	0.581%	0.581%	0.581%	0.500%
Daingerfield	E_00012316	1.070%	1.070%	1.070%	1.070%	0.500%
Danbury	E_00012326	0.581%	0.581%	0.581%	0.581%	0.500%
Dayton	E_00012340	1.070%	1.070%	1.070%	1.070%	0.500%
Deer Park	E_00012354	1.997%	1.997%	1.997%	1.997%	0.500%
DeKalb	E_00012345	0.581%	0.581%	0.581%	0.581%	0.500%
Diboll	E_00012395	1.070%	1.070%	1.070%	1.070%	0.500%
Dickinson	E_00012398	1.997%	1.997%	1.997%	1.997%	0.500%
Douglasville	E_00012439	0.000%	0.000%	0.000%	0.000%	0.500%
Driscoll	E_00012450	0.000%	0.000%	0.000%	0.000%	0.500%
Eagle Lake	E_00012471	1.070%	1.070%	1.070%	1.070%	0.500%
East Bernard	E_00012481	0.581%	0.581%	0.581%	0.581%	0.500%
East Mountain	E_00012490	0.000%	0.000%	0.000%	0.000%	0.500%

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29051

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Edgewood	E_00012522	0.581%	0.581%	0.581%	0.581%	0.500%
Edna	E_00012527	1.070%	1.070%	1.070%	1.070%	0.500%
El Campo	E_00012533	1.997%	1.997%	1.997%	1.997%	0.500%
El Lago	E_00012542	1.070%	1.070%	1.070%	1.070%	0.500%
Elgin	E_00012556	1.070%	1.070%	1.070%	1.070%	0.500%
Elkhart	E_00012559	0.581%	0.581%	0.581%	0.581%	0.500%
Falls City	E_00012656	0.000%	0.000%	0.000%	0.000%	0.500%
Floresville	E_00012703	1.070%	1.070%	1.070%	1.070%	0.500%
Freeport	E_00012769	1.997%	1.997%	1.997%	1.997%	0.500%
Freer	E_00012770	0.581%	0.581%	0.000%	0.000%	0.500%
Friendswood	E_00012781	1.997%	1.997%	1.997%	1.997%	0.500%
Fruitvale	E_00012790	0.000%	0.000%	0.000%	0.000%	0.500%
Fulshear	E_00012794	0.581%	0.581%	0.581%	0.581%	0.500%
Galena Park	E_00012801	1.997%	1.997%	1.997%	1.997%	0.500%
Ganado	E_00012810	0.581%	0.581%	0.581%	0.581%	0.500%
Garden Ridge	E_00012818	1.070%	1.070%	1.070%	1.070%	0.500%
Giddings	E_00012850	1.070%	1.070%	1.070%	1.070%	0.500%
Gilmer	E_00012855	1.070%	1.070%	1.070%	1.070%	0.500%
Gladewater	E_00012861	1.070%	1.070%	1.070%	1.070%	0.500%
Goliad	E_00012886	0.581%	0.581%	0.581%	0.581%	0.500%
Goodrich	E_00012899	0.000%	0.000%	0.000%	0.000%	0.500%
Grand Saline	E_00012912	1.070%	1.070%	1.070%	1.070%	0.500%
Grapeland	E_00012922	0.581%	0.581%	0.581%	0.581%	0.500%
Gregory	E_00012954	0.581%	0.581%	0.581%	0.581%	0.500%
Groveton	E_00012969	0.000%	0.000%	0.000%	0.000%	0.500%
Hallettsville	E_00013000	1.070%	1.070%	1.070%	1.070%	0.500%
Hallsville	E_00013003	1.070%	1.070%	1.070%	1.070%	0.500%
Hawkins	E_00013060	0.581%	0.581%	0.581%	0.581%	0.500%
Hedwig Village	E_00013075	1.070%	1.070%	1.070%	1.070%	0.500%
Henderson	E_00013086	1.997%	1.997%	1.997%	1.997%	0.500%
Hideaway	E_00034814	1.070%	1.070%	1.070%	1.070%	0.500%
Hillcrest Village	E_00013142	0.000%	0.000%	0.000%	0.000%	0.500%
Hilshire Village	E_00013152	0.000%	0.000%	0.000%	0.000%	0.500%
Hitchcock	E_00013155	1.070%	1.070%	1.070%	1.070%	0.500%
Hondo	E_00013186	1.070%	1.070%	1.070%	1.070%	0.500%
Hooks	E_00013190	1.070%	1.070%	1.070%	1.070%	0.500%
Houston	E_00013200	1.997%	1.997%	1.997%	1.997%	0.500%
Hudson	E_00013213	1.070%	1.070%	1.070%	1.070%	0.500%
Hughes Springs	E_00013218	0.581%	0.581%	0.581%	0.581%	0.500%
Humble	E_00013223	1.997%	1.997%	1.997%	1.997%	0.500%
Hunter's Creek	E_00013229	1.070%	1.070%	1.070%	1.070%	0.500%
Huntsville	E_00013232	1.997%	1.997%	1.997%	1.997%	0.500%
Ingleside	E_00013271	1.070%	1.070%	1.070%	1.070%	0.500%
Ingleside on the Bay	E_00013272	0.000%	0.000%	0.000%	0.000%	0.500%
Iowa Colony	E_00013280	1.070%	1.070%	1.070%	1.070%	0.500%
Jacinto City	E_00013300	1.997%	1.997%	1.997%	1.997%	0.500%
Jacksonville	E_00013303	1.997%	1.997%	1.997%	1.997%	0.500%

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29051

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Jasper	E_00013314	1.070%	1.070%	1.070%	1.070%	0.500%
Jefferson	E_00013319	0.581%	0.581%	0.581%	0.581%	0.500%
Jersey Village	E_00013327	1.070%	1.070%	1.070%	1.070%	0.500%
Jones Creek	E_00013343	0.581%	0.581%	0.581%	0.581%	0.500%
Jourdanton	E_00013354	1.070%	1.070%	1.070%	1.070%	0.500%
Karnes City	E_00013372	1.070%	1.070%	1.070%	1.070%	0.500%
Katy	E_00013374	1.997%	1.997%	1.997%	1.997%	0.500%
Kemah	E_00013390	0.581%	0.581%	0.581%	0.581%	0.500%
Kendleton	E_00013394	0.000%	0.000%	0.000%	0.000%	0.500%
Kenedy	E_00013395	1.070%	1.070%	1.070%	1.070%	0.500%
Kilgore	E_00013414	1.997%	1.997%	1.997%	1.997%	0.500%
Kingsville	E_00013430	1.997%	1.997%	1.997%	1.997%	0.500%
Kirbyville	E_00013437	0.581%	0.581%	0.581%	0.581%	0.500%
Kyle	E_00013470	1.997%	1.997%	1.997%	1.997%	0.500%
La Coste	E_00013474	0.581%	0.581%	0.581%	0.581%	0.500%
La Grange	E_00013478	1.070%	1.070%	1.070%	1.070%	0.500%
La Porte	E_00013487	1.997%	1.997%	1.997%	1.997%	0.500%
Lake Jackson	E_00013531	1.997%	1.997%	1.997%	1.997%	0.500%
LaMarque	E_00013484	1.997%	1.997%	1.997%	1.997%	0.500%
Laredo	E_00013598	1.997%	1.997%	1.997%	1.997%	0.500%
Latexo	E_00013611	0.000%	0.000%	0.000%	0.000%	0.500%
League City	E_00013626	1.997%	1.997%	1.997%	1.997%	0.500%
Leary	E_00013630	0.000%	0.000%	0.000%	0.000%	0.500%
Liberty	E_00013661	1.070%	1.070%	1.070%	1.070%	0.500%
Lindale	E_00013672	1.070%	1.070%	1.070%	1.070%	0.500%
Linden	E_00013673	0.581%	0.581%	0.581%	0.581%	0.500%
Liverpool	E_00013698	0.000%	0.000%	0.000%	0.000%	0.500%
Livingston	E_00013699	1.070%	1.070%	1.070%	1.070%	0.500%
Lone Star	E_00013725	0.581%	0.581%	0.581%	0.581%	0.500%
Longview	E_00013733	1.997%	1.997%	1.997%	1.997%	0.500%
Lovelady	E_00013760	0.000%	0.000%	0.000%	0.000%	0.500%
Lufkin	E_00013773	1.997%	1.997%	1.997%	1.997%	0.500%
Lumberton	E_00013776	1.997%	1.997%	1.997%	1.997%	0.500%
Manvel	E_00013827	1.070%	1.070%	1.070%	1.070%	0.500%
Marion	E_00013839	0.581%	0.581%	0.581%	0.581%	0.500%
Marshall	E_00013843	1.997%	1.997%	1.997%	1.997%	0.500%
Mathis	E_00013865	1.070%	1.070%	1.070%	1.070%	0.500%
Maud	E_00013868	0.000%	0.000%	0.000%	0.000%	0.500%
Meadow's Place	E_00013924	1.070%	1.070%	1.070%	1.070%	0.500%
Mineola	E_00014008	1.070%	1.070%	1.070%	1.070%	0.500%
Missouri City	E_00014019	1.997%	1.997%	1.997%	1.997%	0.500%
Montgomery	E_00014045	0.000%	0.000%	0.000%	0.000%	0.500%
Morgan's Point	E_00014064	0.000%	0.000%	0.000%	0.000%	0.500%
Mt. Belvieu	E_00014036	1.070%	1.070%	1.070%	1.070%	0.500%
Mt. Pleasant	E_00014085	1.997%	1.997%	1.997%	1.997%	0.500%
Mt. Vernon	E_00014090	0.581%	0.581%	0.581%	0.581%	0.500%
Nacogdoches	E_00014120	1.997%	1.997%	1.997%	1.997%	0.500%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29051

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Naples	E_00014124	0.581%	0.581%	0.581%	0.581%	0.500%
Nassau Bay	E_00014128	1.070%	1.070%	1.070%	1.070%	0.500%
Nederland	E_00014141	1.997%	1.997%	1.997%	1.997%	0.500%
Needville	E_00014145	1.070%	1.070%	1.070%	1.070%	0.500%
New Boston	E_00014155	1.070%	1.070%	1.070%	1.070%	0.500%
New Braunfels	E_00014156	1.997%	1.997%	1.997%	1.997%	0.500%
New London	E_00014169	0.000%	0.000%	0.000%	0.000%	0.500%
New Waverly	E_00014179	0.581%	0.581%	0.581%	0.581%	0.500%
Niederwald	E_00014185	0.000%	0.000%	0.000%	0.000%	0.500%
Noonday	E_00014209	0.000%	0.000%	0.000%	0.000%	0.500%
Nordheim	E_00014210	0.000%	0.000%	0.000%	0.000%	0.500%
North Cleveland	E_00014224	0.000%	0.000%	0.000%	0.000%	0.500%
Oak Ridge North	E_00014303	1.070%	1.070%	1.070%	1.070%	0.500%
Odem	E_00014325	0.581%	0.581%	0.581%	0.581%	0.500%
Omaha	E_00014365	0.000%	0.000%	0.000%	0.000%	0.500%
Orange	E_00014375	1.997%	1.997%	1.997%	1.997%	0.500%
Orange Grove	E_00014376	0.581%	0.581%	0.581%	0.581%	0.500%
Orchard	E_00014380	0.000%	0.000%	0.000%	0.000%	0.500%
Ore City	E_00014381	0.581%	0.581%	0.581%	0.581%	0.500%
Overton	E_00014394	0.581%	0.581%	0.581%	0.581%	0.500%
Oyster Creek	E_00014398	0.581%	0.581%	0.581%	0.581%	0.500%
Palacios	E_00014408	1.070%	1.070%	1.070%	1.070%	0.500%
Panorama Village	E_00014429	0.581%	0.581%	0.581%	0.581%	0.500%
Pasadena	E_00014452	1.997%	1.997%	1.997%	1.997%	0.500%
Pearland	E_00014478	1.997%	1.997%	1.997%	1.997%	0.500%
Pine Forest	E_00014548	0.000%	0.000%	0.000%	0.000%	0.500%
Pinehurst	E_00014560	0.581%	0.581%	0.581%	0.581%	0.500%
Piney Point Village	E_00014568	1.070%	1.070%	1.070%	1.070%	0.500%
Pittsburg	E_00014577	1.070%	1.070%	1.070%	1.070%	0.500%
Pleak	E_00014585	0.581%	0.581%	0.581%	0.581%	0.500%
Pleasanton	E_00014592	1.997%	1.997%	1.997%	1.997%	0.500%
Point Comfort	E_00014602	0.000%	0.000%	0.000%	0.000%	0.500%
Port Arthur	E_00014620	1.997%	1.997%	1.997%	1.997%	0.500%
Port Lavaca	E_00014623	1.997%	1.997%	1.997%	1.997%	0.500%
Portland	E_00014636	1.997%	1.997%	1.997%	1.997%	0.500%
Poteet	E_00014643	1.070%	1.070%	1.070%	1.070%	0.500%
Poth	E_00014644	0.581%	0.581%	0.581%	0.581%	0.500%
Premont	E_00014662	0.581%	0.581%	0.581%	0.581%	0.500%
Queen City	E_00014701	0.581%	0.581%	0.581%	0.581%	0.500%
Red Lick	E_00014769	0.000%	0.000%	0.000%	0.000%	0.500%
Refugio	E_00014779	1.070%	1.070%	1.070%	1.070%	0.500%
Richmond	E_00014807	1.997%	1.997%	1.997%	1.997%	0.500%
Richwood	E_00014808	1.070%	1.070%	1.070%	1.070%	0.500%
Riverside	E_00014844	0.000%	0.000%	0.000%	0.000%	0.500%
Roman Forest	E_00014894	0.581%	0.581%	0.581%	0.581%	0.500%
Rose City	E_00014901	0.000%	0.000%	0.000%	0.000%	0.500%
Rose Hill Acres	E_00014902	0.000%	0.000%	0.000%	0.000%	0.500%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29051

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Runge	E_00014941	0.000%	0.000%	0.000%	0.000%	0.500%
Rusk	E_00014945	1.070%	1.070%	1.070%	1.070%	0.500%
San Augustine	E_00014986	0.581%	0.581%	0.581%	0.581%	0.500%
San Diego	E_00014989	1.070%	1.070%	1.070%	1.070%	0.500%
San Marcos	E_00015001	1.997%	1.997%	1.997%	1.997%	0.500%
Sandy Oaks	E_00034815	1.070%	1.070%	1.070%	1.070%	0.500%
Santa Clara	E_00034817	0.000%	0.000%	0.000%	0.000%	0.000%
Santa Fe	E_00015038	1.997%	1.997%	1.997%	1.997%	0.500%
Schertz	E_00015063	1.997%	1.997%	1.997%	1.997%	0.500%
Schulenburg	E_00015067	1.070%	1.070%	1.070%	1.070%	0.500%
Scottsville	E_00015074	0.000%	0.000%	0.000%	0.000%	0.500%
Seabrook	E_00015079	1.997%	1.997%	1.997%	1.997%	0.500%
Seadrift	E_00015080	0.000%	0.000%	0.000%	0.000%	0.000%
0.000%						
Seguin	E_00015092	1.997%	1.997%	1.997%	1.997%	0.500%
Selma	E_00015096	1.997%	1.997%	1.997%	1.997%	0.500%
Shenandoah	E_00015140	0.581%	0.581%	0.581%	0.581%	0.500%
Shepherd	E_00015142	0.581%	0.581%	0.581%	0.581%	0.500%
Shoreacres	E_00015158	0.581%	0.581%	0.581%	0.581%	0.500%
Silsbee	E_00015166	1.070%	1.070%	1.070%	1.070%	0.500%
Sinton	E_00015180	1.070%	1.070%	1.070%	1.070%	0.500%
Smithville	E_00015203	1.070%	1.070%	1.070%	1.070%	0.500%
Sour Lake	E_00015221	0.581%	0.581%	0.581%	0.581%	0.500%
South Houston	E_00015231	1.997%	1.997%	1.997%	1.997%	0.500%
Southside Place	E_00015257	0.581%	0.581%	0.581%	0.581%	0.500%
Spring Valley	E_00015292	1.070%	1.070%	1.070%	1.070%	0.500%
Stafford	E_00015302	1.997%	1.997%	1.997%	1.997%	0.500%
Sugarland	E_00015362	1.997%	1.997%	1.997%	1.997%	0.500%
Taft	E_00015412	1.070%	1.070%	1.070%	1.070%	0.500%
0.500%						
Talco	E_00015416	0.000%	0.000%	0.000%	0.000%	0.500%
Tatum	E_00015432	0.581%	0.581%	0.581%	0.581%	0.500%
Taylor Lake Village	E_00015435	1.070%	1.070%	1.070%	1.070%	0.500%
Tenaha	E_00015450	0.000%	0.000%	0.000%	0.000%	0.500%
Texas City	E_00015463	1.997%	1.997%	1.997%	1.997%	0.500%
Timpson	E_00015516	0.000%	0.000%	0.000%	0.000%	0.500%
Tomball	E_00034816	1.997%	1.997%	1.997%	1.997%	0.500%
Trinity	E_00015565	0.581%	0.581%	0.581%	0.581%	0.500%
Troup	E_00015569	0.581%	0.581%	0.581%	0.581%	0.500%
Tyler	E_00015594	1.997%	1.997%	1.997%	1.997%	0.500%
Uhland	E_00015597	0.581%	0.581%	0.581%	0.581%	0.500%
Uncertain	E_00015599	0.000%	0.000%	0.000%	0.000%	0.500%
Union Grove	E_00015603	0.000%	0.000%	0.000%	0.000%	0.500%
Universal City	E_00015611	1.997%	1.997%	1.997%	1.997%	0.500%
Van	E_00015635	1.070%	1.070%	1.070%	1.070%	0.500%
Victoria	E_00015668	1.997%	1.997%	1.997%	1.997%	0.500%
Vidor	E_00015672	1.070%	1.070%	1.070%	1.070%	0.500%

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29051

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Wallis	E_00015718	0.581%	0.581%	0.581%	0.581%	0.500%
Warren City	E_00015737	0.000%	0.000%	0.000%	0.000%	0.500%
Waskom	E_00015741	0.581%	0.581%	0.581%	0.581%	0.500%
Webster	E_00015760	1.997%	1.997%	1.997%	1.997%	0.500%
Weimar	E_00015766	0.581%	0.581%	0.581%	0.581%	0.500%
West Columbia	E_00015792	1.070%	1.070%	1.070%	1.070%	0.500%
West Orange	E_00015802	1.070%	1.070%	1.070%	1.070%	0.500%
West University	E_00015809	1.997%	1.997%	1.997%	1.997%	0.500%
Weston Lakes	E_00034813	0.581%	0.581%	0.581%	0.581%	0.500%
Wharton	E_00015842	1.070%	1.070%	1.070%	1.070%	0.500%
White Oak	E_00015853	1.070%	1.070%	1.070%	1.070%	0.500%
Whitehouse	E_00015859	1.070%	1.070%	1.070%	1.070%	0.500%
Willis	E_00015894	1.070%	1.070%	1.070%	1.070%	0.500%
Wills Point	E_00015901	1.070%	1.070%	1.070%	1.070%	0.500%
Winfield	E_00015914	0.000%	0.000%	0.000%	0.000%	0.500%
Winnsboro	E_00015921	1.070%	1.070%	1.070%	1.070%	0.500%
Woodbranch Village	E_00015940	0.581%	0.581%	0.581%	0.581%	0.500%
Yorktown	E_00015986	0.581%	0.581%	0.581%	0.581%	0.500%

- (1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, Section182.022; applicable to all classes except transportation.
- (2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, Section122.051

**TAX ACT 2022-I**

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS  
HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE AREAS - INCORPORATED RIDER TAX ACT 2022-I  
EFFECTIVE, June 25, 2024

**PURPOSE**

The purpose of this rider is to capture the effect Public Law 117-169, 136 STAT. 1818 of August 16, 2022 (Tax Act 2022) and certain other tax-related costs that will change from the amounts included in the standard service base revenue requirement in Docket No. OS-23-00015513. These effects include the return on the Corporate Alternative Minimum Tax (CAMT) deferred tax asset (DTA) resulting from the Tax Act 2022, income tax credits resulting from the Tax Act 2022, and the return on the increment or decrement in the net operating loss (NOL) DTA included in rate base and in the standard service base revenue requirement in Docket No. OS-23-00015513.

**APPLICATION**

This rider applies to all residential, general service-small and general service-large volume customers in the incorporated area excluding a city that has ceded jurisdiction to the Commission in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas impacted by the Company's Statement of Intent to Change Rates filed on October 30, 2023, Docket No. OS-23-00015513. The

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29051

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

rates associated with this rider will be calculated in accordance with Appendix 1. The adjustment calculated in this tariff shall appear as a line item on the bill entitled, Tax Act 2022.

## CALCULATION

The rider shall be calculated as the product of the Company's grossed-up rate of return authorized in the Company's most recent standard service base rate case proceeding times the CAMT deferred tax asset (CAMT DTA) estimated at December 31 of the calendar year prior to the annual change in the rates pursuant to this tariff, plus the Company's grossed-up rate of return authorized in the Company's most recent standard service base rate case proceeding times the increment or decrement in the NOL DTA estimated at December 31 of the calendar year prior to the annual change in the rates pursuant to this tariff compared to the NOL DTA included in rate base in the determination of the most recent standard service base revenue requirement, less the income tax credits received in accordance with IRS requirements applicable to the Tax Act 2022 grossed-up for income taxes to a revenue equivalent. The estimated CAMT DTA and NOL DTA and the related effects on the rider revenue requirements shall be trued up to the actual effects in the following year and the over/under recovery amortized over the twelve months that each year's recalculated tariff rates are in effect. The over/under recovery shall include a grossed-up rate of return as authorized in the Company's most recent standard service base rate case proceeding. The methodology for computing the Company's CAMT is as follows:

1. Confirm CenterPoint Energy, Inc's (CNP) consolidated (i.e., all members of a single employer) CAMT tax is in excess of regular tax. If CNP's CAMT DTA is \$0 there will be no CAMT DTA in the tariff.
2. Calculate CenterPoint Energy Resources Corp.'s (CERC) contribution to Adjusted Financial Statement Income (AFSI) on a stand-alone basis. CERC's AFSI is calculated by adjusting CERC's applicable financial statement income by adjustments to depreciation, pension costs and federal income tax to arrive at AFSI. AFSI is intended to be computed consistent with applicable IRS requirements.
3. Compare CERC's CAMT stand-alone amount with CERC's regular stand-alone tax liability. If the stand alone CAMT is in excess of the stand-alone regular tax, the CAMT DTA is recorded to CERC.
4. Allocate a portion of CERC's CAMT to the Company based on relative pretax book income (PTBI). If the Internal Revenue Service issues new guidance related to the Tax Act 2022, the Company reserves the right to make additional filings to recognize such adjustments.

## FILING PROCEDURES

On or before August 1 of each year, starting in 2024, during the term of Rider Tax Act 2022, the Company shall file with the Railroad Commission (RRC) and Cities the Tax Act 2022 calculation as shown in Appendix 1 along with supporting schedules and workpapers. Unless disputed by the RRC Staff or Cities, rates per Appendix 1 will become effective for bills calculated on or after January 1, of the year following, starting in 2025. If the RRC Staff or Cities dispute the calculations, or any component thereof, the RRC Staff or Cities shall notify the Company on or before

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29051

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

October 1.  
TXCSTIND-3

The following rate schedules listed below go into effect for the following cities.  
FFA-9 GSVL-627-I GSS-2096-I MISC-17 PGA-15 R-2096-I RCE-9.1 RCE-9.2 RCE-9.12 TA-14

CITY	EFFECTIVE DATE	ORDINANCE
Alvin	May 23, 2017	Operation of Law
Angleton	May 23, 2017	Operation of Law
Baytown	May 23, 2017	Operation of Law
Beach City	May 23, 2017	Operation of Law
Beasley	May 23, 2017	Operation of Law
Brookshire	May 23, 2017	Operation of Law
Brookside Village	May 23, 2017	Operation of Law
Clear Lake Shores	May 23, 2017	Operation of Law
Clute	May 23, 2017	Operation of Law
Dickinson	May 23, 2017	Operation of Law
East Bernard	May 23, 2017	Operation of Law
Freeport	May 23, 2017	Operation of Law
Friendswood	May 23, 2017	Operation of Law
Fulshear	May 23, 2017	Operation of Law
Iowa Colony	May 23, 2017	Operation of Law
Katy	May 23, 2017	Operation of Law
Kemah	May 23, 2017	Operation of Law
Kendleton	May 23, 2017	Operation of Law
La Marque	May 23, 2017	Operation of Law
La Porte	May 23, 2017	Operation of Law
Lake Jackson	May 23, 2017	Operation of Law
League City	May 23, 2017	Operation of Law
Manvel	May 23, 2017	Operation of Law
Mont Belvieu	May 23, 2017	Operation of Law
Morgan`s Point	May 23, 2017	Operation of Law
Needville	May 23, 2017	Operation of Law
Orchard	May 23, 2017	Operation of Law
Oyster Creek	May 23, 2017	Operation of Law
Pearland	May 23, 2017	Operation of Law
Richmond	May 23, 2017	Operation of Law
Rosenberg	May 23, 2017	Operation of Law
Santa Fe	May 23, 2017	Operation of Law
Seabrook	May 23, 2017	Operation of Law
Shoreacres	May 23, 2017	Operation of Law
Sugar Land	May 23, 2017	Operation of Law
Taylor Lake Village	May 23, 2017	Operation of Law
Texas City	May 23, 2017	Operation of Law
Wallis	May 23, 2017	Operation of Law
Webster	May 23, 2017	Operation of Law
West Columbia	May 23, 2017	Operation of Law
Wharton	May 23, 2017	Operation of Law

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29051

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

The following rate schedules listed below go into effect for the following cities.  
 FFA-9 GSVL-627A-I-GRIP 2018 GSS-2096-I-GRIP 2018 MISC-17 PGA-15 R-2096A-I-GRIP 2018  
 RCE-9.1 RCE-9.2 TA-14

CITY	EFFECTIVE DATE	ORDINANCE
Alvin	July 12, 2018	Operation of Law
Angleton	July 12, 2018	Operation of Law
Baytown	July 12, 2018	Operation of Law
Beach City	May 29, 2018	Operation of Law
Beasley	May 29, 2018	Operation of Law
Brookshire	May 29, 2018	Operation of Law
Brookside Village	May 29, 2018	Operation of Law
Clear Lake Shores*	June 20, 2018	GUD 10717
Clute	May 29, 2018	Operation of Law
Danbury*	June 20, 2018	GUD 10717
Dickinson	July 12, 2018	Operation of Law
East Bernard	May 29, 2018	Operation of Law
El Lago*	June 20, 2018	GUD 10717
Freeport	May 29, 2018	Operation of Law
Friendswood	May 29, 2018	Operation of Law
Fulshear	May 29, 2018	Operation of Law
Hillcrest Village*	June 20, 2018	GUD 10717
Hitchcock*	June 20, 2018	GUD 10717
Iowa Colony	July 12, 2018	Operation of Law
Jones Creek*	June 20, 2018	GUD 10717
Katy	May 29, 2018	Operation of Law
Kemah	May 29, 2018	Operation of Law
Kendleton	May 29, 2018	Operation of Law
La Marque	May 29, 2018	Operation of Law
La Porte	May 29, 2018	Operation of Law
Lake Jackson	May 29, 2018	Operation of Law
League City	July 12, 2018	Operation of Law
Liverpool*	June 20, 2018	GUD 10717
Manvel	May 29, 2018	Operation of Law
Mont Belvieu	May 29, 2018	Operation of Law
Morgan`s Point	May 29, 2018	Operation of Law
Needville	May 29, 2018	Operation of Law
Orchard	May 29, 2018	Operation of Law
Oyster Creek	July 12, 2018	Operation of Law
Pearland	May 29, 2018	Operation of Law
Pleak*	June 20, 2018	GUD 10717
Richmond	May 29, 2018	Operation of Law
Richwood*	June 20, 2018	GUD 10717
Rosenberg	May 29, 2018	Operation of Law
Santa Fe	May 29, 2018	Operation of Law
Seabrook	July 12, 2018	Operation of Law
Shoreacres	May 29, 2018	Operation of Law
Sugar Land	May 29, 2018	Operation of Law

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29051

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Taylor Lake Village May 29, 2018 Operation of Law  
 Texas City May 29, 2018 Operation of Law  
 Wallis May 29, 2018 Operation of Law  
 Webster May 29, 2018 Operation of Law  
 West Columbia July 12, 2018 Operation of Law  
 Weston Lakes\* June 20, 2018 GUD 10717  
 Wharton July 12, 2018 Operation of Law  
 \*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities.  
 GSVL-627A-I-GRIP 2019 GSVL-627A-U-GRIP 2019 GSS-2096-I-GRIP 2019 GSS-2096-U-GRIP  
 2019 R-2096A-I-GRIP 2019 R-2096A-U-GRIP 2019

CITY	EFFECTIVE DATE	ORDINANCE
Alvin	July 11, 2019	Operation of Law
Angleton	July 11, 2019	Operation of Law
Baytown	July 11, 2019	Operation of Law
Beach City	June 19, 2019	Operation of Law
Beasley	June 19, 2019	Operation of Law
Brookshire	June 19, 2019	Operation of Law
Brookside Village	June 19, 2019	Operation of Law
Clear Lake Shores*	June 19, 2019	GUD 10836
Clute	July 11, 2019	Operation of Law
Danbury*	June 19, 2019	GUD 10836
Dickinson	June 19, 2019	Operation of Law
East Bernard	June 19, 2019	Operation of Law
El Lago*	June 19, 2019	GUD 10836
Freeport	July 11, 2019	Operation of Law
Friendswood	June 19, 2019	Operation of Law
Fulshear	June 19, 2019	Operation of Law
Hillcrest Village*	June 19, 2019	GUD 10836
Hitchcock*	June 19, 2019	GUD 10836
Iowa Colony	June 19, 2019	Operation of Law
Jones Creek*	June 19, 2019	GUD 10836
Katy	June 19, 2019	Operation of Law
Kemah	June 19, 2019	Operation of Law
Kendleton	June 19, 2019	Operation of Law
La Marque	July 11, 2019	Operation of Law
La Porte	June 19, 2019	Operation of Law
Lake Jackson	June 19, 2019	Operation of Law
League City	July 11, 2019	Operation of Law
Liverpool*	June 19, 2019	GUD 10836
Manvel	June 19, 2019	Operation of Law
Mont Belvieu	June 19, 2019	Operation of Law
Morgan's Point	June 19, 2019	Operation of Law
Needville	June 19, 2019	Operation of Law
Orchard	June 19, 2019	Operation of Law
Oyster Creek	June 19, 2019	Operation of Law

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29051

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Pearland	July 11, 2019	Operation of Law
+Pleak*	June 19, 2019	GUD 10836
Richmond	June 19, 2019	Operation of Law
Richwood*	June 19, 2019	GUD 10836
Rosenberg	June 19, 2019	Operation of Law
Santa Fe	July 11, 2019	Operation of Law
Seabrook	June 19, 2019	Operation of Law
Shoreacres	June 19, 2019	Operation of Law
Sugar Land	June 19, 2019	Operation of Law
Taylor Lake Village	June 19, 2019	Operation of Law
Texas City	July 11, 2019	Operation of Law
Wallis	June 19, 2019	Operation of Law
Webster	June 19, 2019	Operation of Law
West Columbia	June 19, 2019	Operation of Law
Weston Lakes*	June 19, 2019	GUD 10836
Wharton	July 11, 2019	Operation of Law

\*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities.  
 GSVL-627-I-GRIP 2020 GSS-2096-I-GRIP 2020 R-2096-I-GRIP 2020 GSVL-627-U-GRIP 2020  
 GSS-2096-U-GRIP 2020 R-2096-U-GRIP 2020

CITY	EFFECTIVE DATE	ORDINANCE
Alvin	June 18, 2020	Operation of Law
Angleton	June 18, 2020	Operation of Law
Baytown	June 18, 2020	Operation of Law
Beach City	June 18, 2020	Operation of Law
Beasley	June 18, 2020	Operation of Law
Brookshire	June 18, 2020	Operation of Law
Brookside Village	June 18, 2020	Operation of Law
Clear		
Lake Shores*	June 18, 2020	GUD 10949
Clute	June 18, 2020	Operation of Law
Danbury*	June 18, 2020	GUD 10949
Dickinson	June 18, 2020	Operation of Law
East Bernard	June 18, 2020	Operation of Law
El Lago*	June 18, 2020	GUD 10949
Freeport	June 18, 2020	Operation of Law
Friendswood	June 18, 2020	Operation of Law
Fulshear	June 18, 2020	Operation of Law
Hillcrest Village*	June 18, 2020	GUD 10949
Hitchcock*	June 18, 2020	GUD 10949
Iowa Colony	June 18, 2020	Operation of Law
Jones Creek*	June 18, 2020	GUD 10949
Katy	June 18, 2020	Operation of Law
Kemah	June 18, 2020	Operation of Law
Kendleton	June 18, 2020	Operation of Law
La Marque	June 18, 2020	Operation of Law

GAS SERVICES DIVISION  
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

La Porte	June 18, 2020	Operation of Law
Lake Jackson	June 18, 2020	Operation of Law
League City	June 18, 2020	Operation of Law
Liverpool*	June 18, 2020	GUD 10949
Manvel	June 18, 2020	Operation of Law
Mont Belvieu	June 18, 2020	Operation of Law
Morgan`s Point	June 18, 2020	Operation of Law
Needville	June 18, 2020	Operation of Law
Orchard	June 18, 2020	Operation of Law
Oyster Creek	June 18, 2020	Operation of Law
Pearland	June 18, 2020	Operation of Law
Pleak*	June 18, 2020	GUD 10949
Richmond	June 18, 2020	Operation of Law
Richwood*	June 18, 2020	GUD 10949
Rosenberg	June 18, 2020	Operation of Law
Santa Fe	June 18, 2020	Operation of Law
Seabrook	June 18, 2020	Operation of Law
Shoreacres	June 18, 2020	Operation of Law
Sugar Land	June 18, 2020	Operation of Law
Taylor Lake Village	June 18, 2020	Operation of Law
Texas City	June 18, 2020	Operation of Law
Wallis	June 18, 2020	Operation of Law
Webster	June 18, 2020	Operation of Law
West Columbia	June 18, 2020	Operation of Law
Weston Lakes*	June 18, 2020	GUD 10949
Wharton	June 18, 2020	Operation of Law

\*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities.  
GSVL-627A-I-GRIP 2021 GSS-2096A-I-GRIP 2021 R-2096A-I-GRIP 2021 GSVL-627A-U-GRIP  
2021 GSS-2096A-U-GRIP 2021 R-2096A-U-GRIP 2021

CITY	EFFECTIVE DATE	ORDINANCE
Alvin	June 17, 2021	Operation of Law
Angleton	June 17, 2021	Operation of Law
Baytown	June 17, 2021	Operation of Law
Beach City	June 17, 2021	Operation of Law
Beasley	June 17, 2021	Operation of Law
Brookshire	June 17, 2021	Operation of Law
Brookside Village	June 17, 2021	Operation of Law
Clear Lake Shores*	June 17, 2021	Case No. 00005926
Clute	June 17, 2021	Operation of Law
Danbury*	June 17, 2021	Case No. 00005926
Dickinson	June 17, 2021	Operation of Law
East Bernard	June 17, 2021	Operation of Law
El Lago*	June 17, 2021	Case No. 00005926
Freeport	June 17, 2021	Operation of Law
Friendswood	June 17, 2021	Operation of Law

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

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TARIFF CODE: DS RRC TARIFF NO: 29051

**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>		
	Fulshear	June 17, 2021	Operation of Law
	Hillcrest Village*	June 17, 2021	Case No. 00005926
	Hitchcock*	June 17, 2021	Case No. 00005926
	Iowa Colony	June 17, 2021	Operation of Law
	Jones Creek*	June 17, 2021	Case No. 00005926
	Katy	June 17, 2021	Operation of Law
	Kemah	June 17, 2021	Operation of Law
	Kendleton	June 17, 2021	Operation of Law
	La Marque	June 17, 2021	Operation of Law
	La Porte	June 17, 2021	Operation of Law
	Lake Jackson	June 17, 2021	Operation of Law
	League City	June 17, 2021	Operation of Law
	Liverpool*	June 17, 2021	Case No. 00005926
	Manvel	June 17, 2021	Operation of Law
	Mont Belvieu	June 17, 2021	Operation of Law
	Morgan`s Point	June 17, 2021	Operation of Law
	Needville	June 17, 2021	Operation of Law
	Orchard	June 17, 2021	Operation of Law
	Oyster Creek	June 17, 2021	Operation of Law
	Pearland	June 17, 2021	Operation of Law
	Pleak*	June 17, 2021	Case No. 00005926
	Richmond	June 17, 2021	Operation of Law
	Richwood*	June 17, 2021	Case No. 00005926
	Rosenberg	June 17, 2021	Operation of Law
	Santa Fe	June 17, 2021	Operation of Law
	Seabrook	June 17, 2021	Operation of Law
	Shoreacres	June 17, 2021	Operation of Law
	Simonton	June 17, 2021	Operation of Law
	Sugar Land	June 17, 2021	Operation of Law
	Taylor Lake Village	June 17, 2021	Operation of Law
	Texas City	June 17, 2021	Operation of Law
	Wallis	June 17, 2021	Operation of Law
	Webster	June 17, 2021	Operation of Law
	West Columbia	June 17, 2021	Operation of Law
	Weston Lakes*	June 17, 2021	Case No. 00005926
	Wharton	June 17, 2021	Operation of Law

\*Relinquished jurisdiction to RRC The following rate schedules listed below go into effect for the following cities. GSVL-627-I-GRIP 2022 GSS-2096-I-GRIP 2022 R-2096-I-GRIP 2022 GSVL-627-U-GRIP 2022 GSS-2096-U-GRIP 2022 R-2096-U-GRIP 2022

CITY	EFFECTIVE DATE	ORDINANCE
Alvin	June 16, 2022	Operation of Law
Angleton	June 16, 2022	Operation of Law
Baytown	June 16, 2022	Operation of Law
Beach City	June 16, 2022	Operation of Law
Beasley	June 16, 2022	Operation of Law
Brookshire	June 16, 2022	Operation of Law

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29051

## RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	Brookside Village June 16, 2022 Operation of Law
	Clear Lake Shores* June 16, 2022 Case No. 00008828
	Clute June 16, 2022 Operation of Law
	Danbury* June 16, 2022 Case No. 00008828
	Dickinson June 16, 2022 Operation of Law
	East Bernard June 16, 2022 Operation of Law
	El Lago* June 16, 2022 Case No. 00008828
	Freeport June 16, 2022 Operation of Law
	Friendswood June 16, 2022 Operation of Law
	Fulshear June 16, 2022 Operation of Law
	Hillcrest Village* June 16, 2022 Case No. 00008828
	Hitchcock* June 16, 2022 Case No. 00008828
	Iowa Colony June 16, 2022 Operation of Law
	Jones Creek* June 16, 2022 Case No. 00008828
	Katy June 16, 2022 Operation of
	Law Kemah June 16, 2022 Operation of Law
	Kendleton June 16, 2022 Operation of Law
	La Marque June 16, 2022 Operation of Law
	La Porte June 16, 2022 Operation of Law
	Lake Jackson June 16, 2022 Operation of Law
	League City June 16, 2022 Operation of Law
	Liverpool* June 16, 2022 Case No. 00008828
	Manvel June 16, 2022 Operation of Law
	Mont Belvieu June 16, 2022 Operation of Law
	Morgan`s Point June 16, 2022 Operation of Law
	Needville June 16, 2022 Operation of Law
	Orchard June 16, 2022 Operation of Law
	Oyster Creek June 16, 2022 Operation of Law
	Pearland June 16, 2022 Operation of Law
	Pleak* June 16, 2022 Case No. 00008828
	Richmond June 16, 2022 Operation of Law
	Richwood* June 16, 2022 Case No. 00008828
	Rosenberg June 16, 2022 Operation of Law
	Santa Fe June 16, 2022 Operation of Law
	Seabrook June 16, 2022 Operation of Law
	Shoreacres June 16, 2022 Operation of Law
	Simonton June 16, 2022 Operation of Law
	Sugar Land June 16, 2022 Operation of Law
	Taylor Lake Village June 16, 2022 Operation of Law
	Texas City June 16, 2022 Operation of Law
	Wallis June 16, 2022 Operation of Law
	Webster June 16, 2022 Operation of Law
	West Columbia June 16, 2022 Operation of Law
	Weston Lakes* June 16, 2022 Case No. 00008828
	Wharton June 16, 2022 Operation of Law
	*Relinquished jurisdiction to RRC

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29051

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

The following rate schedules listed below go into effect for the following cities.  
 GSVL-627-I-GRIP 2023 GSS-2096-I-GRIP 2023 R-2096-I-GRIP 2023 GSVL-627-U-GRIP 2023  
 GSS-2096-U-GRIP 2023 R-2096-U-GRIP 2023

CITY	EFFECTIVE DATE	ORDINANCE
Alvin	June 15, 2023	Operation of Law
Angleton	June 15, 2023	Operation of Law
Arcola	June 15, 2023	Operation of Law
Baytown	June 15, 2023	Operation of Law
Beach City	June 15, 2023	Operation of Law
Beasley	June 15, 2023	Operation of Law
Brookshire	June 15, 2023	Operation of Law
Brookside Village	June 15, 2023	Operation of Law
Clear Lake Shores*	June 15, 2023	Case No. 00012780
Clute	June 15, 2023	Operation of Law
Danbury*	June 15, 2023	Case No. 00012780
Dickinson	June 15, 2023	Operation of Law
East Bernard	June 15, 2023	Operation of Law
El Lago*	June 15, 2023	Case No. 00012780
Freeport	June 15, 2023	Operation of Law
Friendswood	June 15, 2023	Operation of Law
Fulshear	June 15, 2023	Operation of Law
Hillcrest Village*	June 15, 2023	Case No. 00012780
Hitchcock*	June 15, 2023	Case No. 00012780
Iowa Colony	June 15, 2023	Operation of Law
Jones Creek*	June 15, 2023	Case No. 00012780
Katy	June 15, 2023	Operation of Law
Kemah	June 15, 2023	Operation of Law
Kendleton	June 15, 2023	Operation of Law
La Marque	June 15, 2023	Operation of Law
La Porte	June 15, 2023	Operation of Law
Lake Jackson	June 15, 2023	Operation of Law
League City	June 15, 2023	Operation of Law
Liverpool*	June 15, 2023	Case No. 00012780
Manvel	June 15, 2023	Operation of Law
Mont Belvieu	June 15, 2023	Operation of Law
Morgan's Point	June 15, 2023	Operation of Law
Needville	June 15, 2023	Operation of Law
Orchard	June 15, 2023	Operation of Law
Oyster Creek	June 15, 2023	Operation of Law
Pearland	June 15, 2023	Operation of Law
Pleak*	June 15, 2023	Case No. 00012780
Richmond	June 15, 2023	Operation of Law
Richwood*	June 15, 2023	Case No. 00012780
Rosenberg	June 15, 2023	Operation of Law
Santa Fe	June 15, 2023	Operation of Law
Seabrook	June 15, 2023	Operation of Law
Shoreacres	June 15, 2023	Operation of Law

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Simonton	June 15, 2023	Operation of Law
Sugar Land	June 15, 2023	Operation of Law
Taylor Lake Village	June 15, 2023	Operation of Law
Texas City	June 15, 2023	Operation of Law
Texas Coast Environs	June 15, 2023	Case No. 00012780
Wallis	June 15, 2023	Operation of Law
Webster	June 15, 2023	Operation of Law
West Columbia	June 15, 2023	Operation of Law
Weston Lakes*	June 15, 2023	Case No. 00012780
Wharton	June 15, 2023	Operation of Law

\*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2099-I GSS-2099-U GSLV-630-I GSLV-630-U R-2099-I R-2099-U

CITY	EFFECTIVE DATE	ORDINANCE
Alvin	December 1, 2024	Operation of Law
Angleton	December 1, 2024	Operation of Law
Arcola	December 1, 2024	Operation of Law
Baytown	December 1, 2024	Operation of Law
Beach City	December 1, 2024	Operation of Law
Beasley	December 1, 2024	Operation of Law
Brookshire	December 1, 2024	Operation of Law
Brookside Village	December 1, 2024	Operation of Law
Clear Lake Shores*	December 1, 2024	Case No. 00015513
Clute	December 1, 2024	Operation of Law
Danbury*	December 1, 2024	Case No. 00015513
Dickinson	December 1, 2024	Operation of Law
East Bernard	December 1, 2024	Operation of Law
El Lago*	December 1, 2024	Case No. 00015513
Freeport	December 1, 2024	Operation of Law
Friendswood	December 1, 2024	Operation of Law
Fulshear	December 1, 2024	Operation of Law
Hillcrest Village*	December 1, 2024	Case No. 00015513
Hitchcock*	December 1, 2024	Case No. 00015513
Iowa Colony	December 1, 2024	Operation of Law
Jones Creek*	December 1, 2024	Case No. 00015513
Katy	December 1, 2024	Operation of Law
Kemah	December 1, 2024	Operation of Law
Kendleton	December 1, 2024	Operation of Law
La Marque	December 1, 2024	Operation of Law
La Porte	December 1, 2024	Operation of Law
Lake Jackson	December 1, 2024	Operation of Law
League City	December 1, 2024	Operation of Law
Liverpool*	December 1, 2024	Case No. 00015513
Manvel	December 1, 2024	Operation of Law
Mont Belvieu	December 1, 2024	Operation of Law

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TARIFF CODE: DS RRC TARIFF NO: 29051

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Morgan`s Point	December 1, 2024	Operation of Law
Needville	December 1, 2024	Operation of Law
Orchard	December 1, 2024	Operation of Law
Oyster Creek	December 1, 2024	Operation of Law
Pearland	December 1, 2024	Operation of Law
Pleak*	December 1, 2024	Case No. 00015513
Richmond	December 1, 2024	Operation of Law
Richwood*	December 1, 2024	Case No. 00015513
Rosenberg	December 1, 2024	Operation of Law
Santa Fe	December 1, 2024	Operation of Law
Seabrook	December 1, 2024	Operation of Law
Shoreacres	December 1, 2024	Operation of Law
Simonton	December 1, 2024	Operation of Law
Sugar Land	December 1, 2024	Operation of Law
Taylor Lake Village	December 1, 2024	Operation of Law
Texas City	December 1, 2024	Operation of Law
Wallis	December 1, 2024	Operation of Law
Webster	December 1, 2024	Operation of Law
West Columbia	December 1, 2024	Operation of Law
Weston Lakes*	December 1, 2024	Case No. 00015513
Wharton	December 1, 2024	Operation of Law
*Relinquished jurisdiction to RRC		

CRR

CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas Customer Rate Relief Rate Schedule

Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061.

A. ABBREVIATIONS AND DEFINITIONS

1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.

2) Bonds or Customer Rate Relief (CRR) Bonds - The Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023 and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.

3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.

4) Central Servicer - The entity engaged in accordance with the terms of the

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29051

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).

5) Commission - The Railroad Commission of Texas, including its staff or delegate.

6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).

7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.

8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date of the Bonds so as to reflect the terms of the Servicing Agreement.

9) Customer Rate Relief (CRR) Charge - A nonbypassable charge as defined in Tex. Util. Code Section 104.362(7).

10) Financing Order - The order adopted under Tex. Util. Code Section 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.

11) Gas Utility - CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas (CenterPoint Energy) and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code Section 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.

12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code Section 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.

13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code Section 1232.1072.

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14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divesture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year.

15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes -

a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges.

b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchase Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and

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CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

**B. APPLICABILITY**

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected by CenterPoint Energy Rate Schedule No. PGA-21 as a Participating Gas Utility for the [Unincorporated and Incorporated] areas of Beaumont/East Texas, South Texas, and Houston/Texas Coast, respectively under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

**C. TERM**

This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

**D. SALES CUSTOMERS**

For the purposes of billing the CRR Charges, all Sales Customers of the Participating Gas Utility's Beaumont/East Texas, South Texas, and Houston/Texas Coast Divisions shall be assessed the uniform volumetric charge identified below.

**E. CRR CHARGE**

The CRR Charge will be a monthly volumetric rate of  
 \$0.11800/Ccf @14.65  
 \$0.11864/Ccf @14.73  
 \$0.12042/Ccf @14.95

The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true-up adjustment procedure. The CRR Charge shall be included in the

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Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE

The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

- (A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)
- (B) Assumed % of uncollectible sales
- (C) Total Normalized Sales Volumes Billed and Collected:

For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge

- (D) Total CRR Charge Rate Revenue Requirement for Applicable Period
  - (E) CRR Charge per Normalized Sales Volumes (Mcf): (D / C)
- Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP

Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period.

In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

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H. CRR CHARGE TRUE-UP PROCEDURE

CenterPoint Energy shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If CenterPoint Energy is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over-collection or under-collection of CRR Charges and the amount of an adjustment).

If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. CenterPoint Energy shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

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I. TAXABILITY

The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011.

Customer Rate Relief Schedule

Effective: 11-27-2024

Bills Calculated on or after: 11-27-2024

**FFA-12**

CENTERPOINT ENERGY RESOURCES CORP.  
 D/B/A CENTERPOINT ENERGY ENTEX  
 AND CENTERPOINT ENERGY TEXAS GAS  
 HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE  
 AREAS-RATE SHEET  
 FRANCHISE FEE ADJUSTMENT  
 RATE SCHEDULE NO. FFA-12

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

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APPLICATION

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

MONTHLY ADJUSTMENT

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

RAILROAD COMMISSION REPORTING

CenterPoint shall maintain on file with the Railroad Commission of Texas a current listing of Cities and applicable franchise fees. Reports should be filed electronically at GUD\_Compliance@rrc.texas.gov or at the following address:

Compliance Filing  
 Director of Oversight and Safety Division, Gas Services Dept.  
 Railroad Commission of Texas  
 P.O. Drawer 12967  
 Austin, TX 78711-2967

City Franchise Rate

City	Franchise		Large Misc.
	Small	Contract	
Residential	Commercial	Commercial	
Industrial	Transportation	Service Fees	
Agua Dulce		E_00011376	2.000%
	2.000%	0.000%	0.000%
Alice		E_00011407	3.000%
	3.000%	3.000%	3.000%
Alvin		E_00011428	2.000%
	2.000%	2.000%	
	2.000%	7 cents/MCF	
Ames		E_00011431	5.000%
	5.000%	5.000%	5.000%
	7 cents/MCF		

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Anahuac	E_00011436	4.000%	4.000%
4.000%	4.000%	4.000%	4.000%
7 cents/MCF			
Angleton	E_00011443	4.000%	4.000%
4.000%	4.000%	4.000%	4.000%
7 cents/MCF			
Aransas Pass	E_00011466	4.000%	4.000%
4.000%	4.000%	4.000%	4.000%
7 cents/MCF			
Arcola	E_00011472	5.000%	5.000%
5.000%	5.000%	5.000%	5.000%
7 cents/MCF			
Arp	E_00011484	2.000%	2.000%
2.000%	2.000%	2.000%	2.000%
Atlanta	E_00011511	2.000%	0.000%
2.000%	2.000%		
Austin	E_00011520	5.000%	5.000%
5.000%	5.000%	5.000%	5.000%
5.000%	5.000%		
Avinger	E_00011528	5.000%	5.000%
5.000%	5.000%	5.000%	5.000%
7 cents/MCF			
Bastrop	E_00011584	2.000%	2.000%
2.000%	2.000%	2.000%	2.000%
Baytown	E_00011604	4.000%	4.000%
4.000%	4.000%	4.000%	4.000%
7 cents/MCF			
Beach City	E_00011610	2.000%	2.000%
2.000%	2.000%	2.000%	2.000%
Beasley	E_00011613	2.000%	0.000%
2.000%	2.000%		
Beaumont	E_00011616	4.000%	4.000%
4.000%	4.000%	4.000%	4.000%
7 cents/MCF			
Beckville	E_00011621	2.000%	0.000%
2.000%	2.000%		
Beeville	E_00011642	4.000%	4.000%
4.000%	4.000%	4.000%	4.000%
7 cents/MCF			
Bellaire	E_00011635	5.000%	5.000%
5.000%	5.000%	5.000%	5.000%
7 cents/MCF			
Bevil Oaks	E_00011680	5.000%	5.000%
5.000%	5.000%	5.000%	5.000%

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	7 cents/MCF			
Big Sandy		E_00011687	5.000%	
	5.000%		5.000%	5.000%
	7 cents/MCF			
Bishop		E_00011703	2.000%	
	2.000%		2.000%	2.000%
Bloomburg		E_00011728	2.000%	0.000%
	2.000%		2.000%	
Bridge City		E_00011812	3.000%	0.000%
	3.000%		3.000%	
Brookshire		E_00011834	2.000%	2.000%
	2.000%		2.000%	
Brookside Village		E_00011835	2.000%	0.000%
	2.000%		0.000%	0.000%
Buda		E_00011863	4.000%	
	4.000%		4.000%	4.000%
	7 cents/MCF			
Bullard		E_00011872	5.000%	
	5.000%		5.000%	5.000%
	7 cents/MCF			
Bunker Hill		E_00011877	3.000%	
	3.000%		3.000%	3.000%
			3.000%	
Carthage		E_00011990	5.000%	
	5.000%		5.000%	5.000%
	7 cents/MCF			
Center		E_00012030	5.000%	
	5.000%		5.000%	5.000%
	7 cents/MCF			
China		E_00012079	5.000%	
	5.000%		5.000%	5.000%
	7 cents/MCF			
Cibolo		E_00012092	2.000%	
	2.000%		2.000%	2.000%
Clarksville City		E_00012111	4.000%	
	4.000%		4.000%	4.000%
	7 cents/MCF			
Clear Lake Shores		E_00012121	2.000%	
	2.000%		2.000%	2.000%
	7 cents/MCF			
Cleveland		E_00012127	5.000%	
	5.000%		5.000%	5.000%
	7 cents/MCF			
Clute		E_00012137	2.000%	
	0.000%		0.000%	0.000%
Colmesneil		E_00012159	5.000%	
	5.000%		5.000%	5.000%

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	7 cents/MCF				
Conroe		E_00012188	4.000%		
	4.000%		4.000%		4.000%
	7 cents/MCF				
Converse		E_00012191	5.000%		
	5.000%		5.000%		5.000%
	7 cents/MCF				
Corrigan		E_00012215	5.000%		
	5.000%		5.000%		5.000%
	7 cents/MCF				
Crockett		E_00012270	5.000%		
	5.000%		5.000%		5.000%
	7 cents/MCF				
Cut & Shoot		E_00012301	5.000%		
	5.000%		5.000%		5.000%
	7 cents/MCF				
Daingerfield		E_00012316	5.000%		
	5.000%		5.000%		5.000%
	7 cents/MCF				
Danbury		E_00012326	5.000%		
	5.000%		5.000%		5.000%
	7 cents/MCF				
Dayton		E_00012340	5.000%		
	5.000%		5.000%		5.000%
	7 cents/MCF				
Deer Park		E_00012354	4.000%		
	4.000%		4.000%		4.000%
	7 cents/MCF				
DeKalb		E_00012345	2.000%	2.000%	2.000%
	0.000%				
Diboll		E_00012395	5.000%	5.000%	5.000%
	cents/MCF		5.000%	5.000%	7
Dickinson		E_00012398	3.000%	3.000%	3.000%
			3.000%	3.000%	
Douglasville		E_00012439	5.000%	5.000%	5.000%
			5.000%	5.000%	7 cents/MCF
Driscoll		E_00012450	2.000%	2.000%	2.000%
			0.000%		
Eagle Lake		E_00012471	5.000%	5.000%	5.000%
			5.000%	5.000%	7 cents/MCF
East Bernard		E_00012481	2.000%		2.000%
	2.000%		2.000%		2.000%
East Mountain		E_00012490	5.000%	5.000%	5.000%
	cents/MCF		5.000%	5.000%	7
Edgewood		E_00012522	2.000%	2.000%	2.000%
	cents/MCF		2.000%	2.000%	7
Edna		E_00012527	2.000%	2.000%	2.000%
			2.000%	2.000%	
El Campo		E_00012533	5.000%	5.000%	5.000%
	cents/MCF		5.000%	5.000%	7
El Lago		E_00012542	5.000%	5.000%	5.000%
	cents/MCF		5.000%	5.000%	7

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	Elgin			E_00012556	3.000%	3.000%	3.000%	0.000%
	Elkhart			E_00012559	5.000%	5.000%	5.000%	5.000%
	cents/MCF							7
	Falls City			E_00012656	2.000%	2.000%	2.000%	2.000%
	Floresville			E_00012703		5.000%		5.000%
	5.000%	5.000%						7 cents/MCF
	Freeport			E_00012769	2.000%	2.000%	2.000%	0.000%
	Freer			E_00012770	3.000%	3.000%	0.000%	0.000%
	Friendswood		E_00012781		4.000%	4.000%	4.000%	4.000%
	Fruitvale		E_00012790		2.000%	2.000%	2.000%	0.000%
	Fulshear		E_00012794		4.000%	4.000%	4.000%	4.000%
	cents/MCF							7
	Galena Park			E_00012801		5.000%	5.000%	5.000%
	cents/MCF							7
	Ganado			E_00012810		2.000%	2.000%	0.000%
	Garden Ridge			E_00012818	2.000%	2.000%	2.000%	0.000%
	Giddings			E_00012850	2.000%	2.000%	2.000%	0.000%
	Gilmer			E_00012855		5.000%		5.000%
	5.000%	5.000%						7 cents/MCF
	Gladewater			E_00012861		4.000%	4.000%	4.000%
	cents/MCF							7
	Goliad			E_00012886		5.000%	5.000%	5.000%
	cents/MCF							7
	Goodrich			E_00012899	2.000%	2.000%	0.000%	0.000%
	Grand Saline			E_00012912	2.000%	2.000%	2.000%	0.000%
	Grapeland			E_00012922		5.000%		5.000%
	5.000%	5.000%						7 cents/MCF
	Gregory			E_00012954	2.000%	2.000%	0.000%	0.000%
	Groveton			E_00012969	5.000%	5.000%	5.000%	5.000%
	Hallettsville			E_00013000	5.000%	5.000%	5.000%	5.000%
	cents/MCF							7
	Hallsville			E_00013003	5.000%	5.000%	5.000%	5.000%
	Hawkins			E_00013060		5.000%		5.000%
	5.000%	5.000%						7 cents/MCF
	Hedwig Village			E_00013075	3.000%	3.000%	0.000%	0.000%
	Henderson			E_00013086	5.000%	5.000%	5.000%	5.000%
	Hideaway			E_00034814	5.000%	5.000%	5.000%	5.000%
	Hillcrest Village			E_00013142	5.000%	5.000%	5.000%	5.000%
	Hilshire Village			E_00013152		4.000%		4.000%
	4.000%	4.000%						7 cents/MCF
	Hitchcock			E_00013155	5.000%	5.000%	5.000%	5.000%
	Hondo			E_00013186	4.000%	4.000%	4.000%	4.000%
								7 cents/MCF
	Hooks			E_00013190		5.000%	5.000%	5.000%
	cents/MCF							7
	Houston			E_00013200		4.000%		4.000%
	4.000%	4.000%			5.000%		4.000%	

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29051

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Hudson	E_00013213	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Hughes Springs	E_00013218	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Humble	E_00013223	3.000%	3.000%	3.000%	0.000%	
Hunter's Creek	E_00013229	3.000%			3.000%	
3.000%		3.000%			3.000%	
Huntsville	E_00013232	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
Ingleside	E_00013271	2.000%	2.000%	2.000%	2.000%	
Ingleside on the Bay	E_00013272	3.000%	3.000%	0.000%	0.000%	
Iowa Colony	E_00013280	4.250%	4.250%	4.250%	4.250%	7 cents/MCF
Jacinto City	E_00013300	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Jacksonville	E_00013303	4.000%	4.000%	4.000%	4.000%	7
cents/MCF						
Jasper	E_00013314		5.000%			5.000%
5.000%		5.000%			7 cents/MCF	
Jefferson	E_00013319	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Jersey Village	E_00013327	3.000%	3.000%	3.000%	3.000%	7 cents/MCF
Jones Creek	E_00013343	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Jourdanton	E_00013354	2.000%	2.000%	0.000%	0.000%	
Karnes City	E_00013372	2.000%	2.000%	0.000%	0.000%	
Katy	E_00013374	3.000%	3.000%	3.000%	3.000%	
Kemah	E_00013390		2.000%			2.000%
2.000%		2.000%			7 cents/MCF	
Kendleton	E_00013394	2.000%	2.000%	2.000%	0.000%	
Kilgore	E_00013414	2.000%	2.000%	2.000%	2.000%	7
cents/MCF						
Kenedy	E_00013395	2.000%	2.000%	2.000%	2.000%	7
cents/MCF						
Kingsville	E_00013430	3.000%	3.000%	3.000%	0.000%	
Kirbyville	E_00013437	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Kyle	E_00013470	2.000%	2.000%	0.000%	0.000%	
La Coste	E_00013474	2.000%	2.000%	0.000%	0.000%	
La Grange	E_00013478	2.000%	2.000%	0.000%	0.000%	
La Porte	E_00013487		3.000%			3.000%
3.000%		0.000%			3.000%	
Lake Jackson	E_00013531	3.000%	3.000%	3.000%	3.000%	
LaMarque	E_00013484	3.000%	3.000%	3.000%	3.000%	
Laredo	E_00013598				4.000%	
4.000%		4.000%			4.000%	
Latexo	E_00013611		5.000%	5.000%	5.000%	5.000%
cents/MCF						
League City	E_00013626	2.000%	2.000%	2.000%	0.000%	
Leary	E_00013630		5.000%	5.000%	5.000%	5.000%
cents/MCF						
Liberty	E_00013661		3.000%	3.000%	3.000%	3.000%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29051

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

	cents/MCF						
	Lindale	E_00013672	2.000%	2.000%	0.000%	0.000%	
	Linden	E_00013673	2.000%	2.000%	2.000%	2.000%	7
	cents/MCF						
	Liverpool	E_00013698	5.000%	5.000%	5.000%	5.000%	7
	cents/MCF						
	Livingston	E_00013699	5.000%	5.000%	5.000%	5.000%	7
	cents/MCF						
	Lone Star	E_00013725	2.000%	2.000%	2.000%	0.000%	
	Longview	E_00013733	4.000%	4.000%	4.000%	4.000%	7
	cents/MCF						
	Lovelady	E_00013760	5.000%	5.000%	5.000%	5.000%	7
	cents/MCF						
	Lufkin	E_00013773			5.000%		5.000%
	5.000%	5.000%			7 cents/MCF	5.000%	
	Lumberton	E_00013776	5.000%	5.000%	5.000%	5.000%	7
	cents/MCF						
	Manvel	E_00013827			4.250%		4.250%
	4.250%	4.250%			7 cents/MCF		
	Marion	E_00013839	2.000%	2.000%	2.000%	2.000%	
	Marshall	E_00013843			4.000%		4.000%
	4.000%	4.000%			7 cents/MCF		
	Mathis	E_00013865			3.000%	3.000%	3.000%
	Maud	E_00013868			5.000%	5.000%	5.000%
	cents/MCF						
	Meadow's Place	E_00013924	4.000%	4.000%	4.000%	4.000%	
	Mineola	E_00014008			5.000%	5.000%	5.000%
	cents/MCF						
	Missouri City	E_00014019	3.000%	3.000%	3.000%	3.000%	7 cents/MCF
	Montgomery	E_00014045			4.000%	4.000%	4.000%
	cents/MCF						
	Morgan's Point	E_00014064	2.000%	0.000%	0.000%	0.000%	
	Mt. Belvieu	E_00014036			2.000%		2.000%
	2.000%	2.000%			7 cents/MCF	2.000%	
	Mt. Pleasant	E_00014085	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
	Mt. Vernon	E_00014090	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
	Nacogdoches	E_00014120	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
	Naples	E_00014124			5.000%	5.000%	5.000%
	cents/MCF						
	Nassau Bay	E_00014128			4.000%		4.000%
	4.000%	4.000%			7 cents/MCF	4.000%	
	Nederland	E_00014141	4.000%	4.000%	4.000%	4.000%	
	Needville	E_00014145	2.000%	2.000%	0.000%	0.000%	
	New Boston	E_00014155	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
	New Braunfels	E_00014156	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
	New London	E_00014169	2.000%	2.000%	0.000%	0.000%	

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

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SCHEDULE ID

DESCRIPTION

	New Waverly	E_00014179	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
	Niederwald	E_00014185	4.000%	4.000%	4.000%	4.000%	7
	cents/MCF						
	Nooday	E_00014209	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
	Nordheim	E_00014210	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
	North Cleveland	E_00014224	3.000%	3.000%	0.000%	0.000%	
	Oak Ridge North	E_00014303	4.000%	4.000%	0.000%	0.000%	
	Odem	E_00014325	2.000%	2.000%	2.000%	0.000%	
	Omaha	E_00014365	5.000%	5.000%	5.000%	5.000%	7
	cents/MCF						
	Orange	E_00014375	3.000%	3.000%	3.000%	3.000%	
	Orange Grove	E_00014376	2.000%	2.000%	2.000%	2.000%	
	Orchard	E_00014380	2.000%	2.000%	2.000%	0.000%	
	Ore City	E_00014381	2.000%	2.000%	0.000%	0.000%	7
	cents/MCF						
	Overton	E_00014394	2.000%	2.000%	2.000%	2.000%	
	Oyster Creek	E_00014398	3.000%	3.000%	3.000%	3.000%	
	Palacios	E_00014408	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
	Panorama Village	E_00014429	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
	Pasadena	E_00014452	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
	Pearland	E_00014478				2.000%	
	2.000%		2.000%				
	2.000%						
	Pine Forest	E_00014548	5.000%	5.000%	5.000%	5.000%	7
	cents/MCF						
	Pinehurst	E_00014560	5.000%	5.000%	5.000%	5.000%	7
	cents/MCF						
	Piney Point Village	E_00014568	2.000%	2.000%	2.000%	2.000%	
	Pittsburg	E_00014577	2.000%	2.000%	2.000%	2.000%	7
	cents/MCF						
	Pleak	E_00014585	5.000%	5.000%	5.000%	5.000%	
	Pleasanton	E_00014592	5.000%	5.000%	5.000%	5.000%	7
	cents/MCF						
	Point Comfort	E_00014602	2.000%	2.000%	0.000%	0.000%	
	Port Arthur	E_00014620	4.000%	4.000%	4.000%	4.000%	7
	cents/MCF						
	Port Lavaca	E_00014623	4.000%	4.000%	4.000%	4.000%	7
	cents/MCF						
	Portland	E_00014636	3.000%	3.000%	3.000%	3.000%	
	Poteet	E_00014643	5.000%	5.000%	5.000%	5.000%	7
	cents/MCF						
	Poth	E_00014644	5.000%	5.000%	5.000%	5.000%	7
	cents/MCF						
	Premont	E_00014662	2.000%	2.000%	2.000%	2.000%	
	Queen City	E_00014701	5.000%	5.000%	5.000%	5.000%	7
	cents/MCF						
	Red Lick	E_00014769			4.000%	4.000%	

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29051

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

4.000%	4.000%	7 cents/MCF					
Refugio		E_00014779	2.000%	2.000%	0.000%	0.000%	
Richmond		E_00014807	2.000%	0.000%	0.000%	0.000%	7 cents/MCF
Richwood		E_00014808	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Riverside		E_00014844	2.000%	2.000%	2.000%	0.000%	
Roman Forest		E_00014894	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Rose City		E_00014901	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Rose Hill Acres		E_00014902	3.000%	3.000%	3.000%	0.000%	
Rosenberg cents/MCF		E_00014905	3.000%	3.000%	3.000%	3.000%	7
Runge		E_00014941	2.000%	2.000%	0.000%	0.000%	
Rusk		E_00014945	2.000%	2.000%	2.000%	2.000%	
San Augustine		E_00014986	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
San Diego		E_00014989	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
San Marcos cents/MCF		E_00015001	5.000%	5.000%	5.000%	5.000%	7
Sandy Oaks cents/MCF		E_00034815	5.000%	5.000%	5.000%	5.000%	7
Santa Clara cents/MCF		E_00034817	5.000%	5.000%	5.000%	5.000%	7
Santa Fe		E_00015038	3.000%	3.000%	3.000%	3.000%	7 cents/MCF
Schertz cents/MCF		E_00015063	5.000%	5.000%	5.000%	5.000%	7
Schulenburg		E_00015067	2.000%	2.000%	0.000%	0.000%	
Scottsville		E_00015074	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Seabrook		E_00015079	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
Seadrift		E_00015080	2.000%	2.000%	2.000%	0.000%	
Seguin cents/MCF		E_00015092	5.000%	5.000%	5.000%	5.000%	7
Selma cents/MCF		E_00015096	5.000%	5.000%	5.000%	5.000%	7
Shenandoah	E_00015140	4.000%	4.000%	4.000%	0.000%		
Shepherd cents/MCF	E_00015142	5.000%	5.000%	5.000%	5.000%	7	
Shoreacres	E_00015158	3.000%	3.000%	3.000%	3.000%		
Silsbee	E_00015166	4.000%	4.000%	0.000%	0.000%		
Sinton cents/MCF	E_00015180	5.000%	5.000%	5.000%	5.000%	7	
Smithville cents/MCF	E_00015203	5.000%	5.000%	5.000%	5.000%	7	
Sour Lake cents/MCF	E_00015221	4.000%	4.000%	4.000%	4.000%	7	
South Houston	E_00015231	5.000%	5.000%	5.000%	5.000%	7	

GAS SERVICES DIVISION  
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DESCRIPTION

	cents/MCF							
	Southside Place	E_00015257	5.000%	5.000%	5.000%	5.000%	7	
	cents/MCF							
	Spring Valley	E_00015292	4.000%	4.000%	4.000%	4.000%	7 cents/MCF	
	4.000%							
	Stafford	E_00015302	3.000%	3.000%	3.000%	3.000%	7	
	cents/MCF							
	Sugarland	E_00015362	2.000%	2.000%	2.000%	2.000%		
	Taft	E_00015412	2.000%	2.000%	2.000%	2.000%		
	Talco	E_00015416	5.000%	5.000%	5.000%	5.000%	7	
	cents/MCF							
	Tatum	E_00015432	2.000%	2.000%	2.000%	0.000%		
	Taylor Lake Village	E_00015435	2.000%	2.000%	2.000%	0.000%		
	Tenaha	E_00015450	5.000%	5.000%	5.000%	5.000%	7	
	cents/MCF							
	Texas City	E_00015463	4.250%	4.250%	4.250%	4.250%	7 cents/MCF	
	4.250%							
	Timpson	E_00015516	5.000%	5.000%	5.000%	5.000%	7 cents/MCF	
	Tomball	E_00034816	0.000%	0.000%	0.000%	0.000%		
	Trinity	E_00015565	5.000%	5.000%	5.000%	5.000%	7	
	cents/MCF							
	Troup	E_00015569	5.000%	5.000%	5.000%	5.000%	7	
	cents/MCF							
	Tyler	E_00015594				\$1.75	\$4.50	
	\$65.00	\$65.00				7 cents/MCF		
	Uhland	E_00015597	5.000%	5.000%	5.000%	5.000%	7	
	cents/MCF							
	Uncertain	E_00015599	5.000%	5.000%	5.000%	5.000%	7	
	cents/MCF							
	Union Grove	E_00015603	2.000%	2.000%	0.000%	0.000%		
	Universal City	E_00015611	2.000%	2.000%	2.000%	2.000%		
	Van	E_00015635	5.000%	5.000%	5.000%	5.000%	7	
	cents/MCF							
	Victoria	E_00015668	4.000%	4.000%	4.000%	4.000%	7	
	cents/MCF							
	Vidor	E_00015672	5.000%	5.000%	5.000%	5.000%	7	
	cents/MCF							
	Wallis	E_00015718	2.000%	2.000%	2.000%	0.000%		
	Warren City	E_00015737	5.000%	5.000%	5.000%	5.000%	7	
	cents/MCF							
	Waskom	E_00015741	2.000%	2.000%	2.000%	0.000%		
	Webster	E_00015760	3.000%	3.000%	3.000%	0.000%		
	Weimar	E_00015766	5.000%			5.000%		
	5.000%	5.000%				7 cents/MCF		
	West Columbia	E_00015792	4.000%			4.000%		
	4.000%	4.000%				7 cents/MCF		

GAS SERVICES DIVISION  
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SCHEDULE ID

DESCRIPTION

West Orange	E_00015802	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
West University	E_00015809	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Weston Lakes	E_00034813	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Wharton	E_00015842	3.000%	3.000%	3.000%	3.000%	7 cents/MCF
White Oak	E_00015853	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
Whitehouse cents/MCF	E_00015859	5.000%	5.000%	5.000%	5.000%	7
Willis cents/MCF	E_00015894	5.000%	5.000%	5.000%	5.000%	7
Wills Point cents/MCF	E_00015901	5.000%	5.000%	5.000%	5.000%	7
Winfield	E_00015914	2.000%	2.000%	2.000%	2.000%	
Winnsboro 2.000%	E_00015921		2.000%			2.000%
2.000%		2.000%				7 cents/MCF
Woodbranch Village	E_00015940	0.000%	0.000%	0.000%	0.000%	
Yorktown	E_00015986	2.000%	2.000%	2.000%	0.000%	

**RATE ADJUSTMENT PROVISIONS**

None

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29051

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
36046	N			
<u>CUSTOMER NAME</u>	IOWA COLONY			
41616	N	Mcf	\$6.8371	08/01/2024
<u>CUSTOMER NAME</u>	SIMONTON, INC.			
7007	N	Mcf	\$7.0162	07/02/2024
<u>CUSTOMER NAME</u>	ALVIN, INC.			
7011	N	Mcf	\$7.0162	07/02/2024
<u>CUSTOMER NAME</u>	ANGLETON, INC.			
7019	N	Mcf	\$7.0162	07/02/2024
<u>CUSTOMER NAME</u>	BAYTOWN, INC.			
7021	N	Mcf	\$7.0162	07/02/2024
<u>CUSTOMER NAME</u>	BEACH CITY, INC.			
7023	N	Mcf	\$7.0162	07/02/2024
<u>CUSTOMER NAME</u>	BEASLEY, INC.			
7040	N	Mcf	\$7.0162	07/02/2024
<u>CUSTOMER NAME</u>	BROOKSHIRE			
7042	N	Mcf	\$7.0162	07/02/2024
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, INC.			
7063	N	Mcf	\$7.0162	07/02/2024
<u>CUSTOMER NAME</u>	CLUTE, INC.			
7085	N	Mcf	\$7.0162	07/02/2024
<u>CUSTOMER NAME</u>	DICKINSON, INC.			
7109	N	Mcf	\$7.0162	07/02/2024
<u>CUSTOMER NAME</u>	FREEPORT, INC.			
7112	N	Mcf	\$7.0162	07/02/2024
<u>CUSTOMER NAME</u>	FRIENDSWOOD, INC.			
7175	N	Mcf	\$7.0162	07/02/2024
<u>CUSTOMER NAME</u>	KATY, INC.			
7177	N	Mcf	\$7.0162	07/02/2024
<u>CUSTOMER NAME</u>	KEMAH, INC.			
7179	N	Mcf	\$7.0162	07/02/2024
<u>CUSTOMER NAME</u>	KENDLETON, INC.			
7195	N	Mcf	\$7.0162	07/02/2024
<u>CUSTOMER NAME</u>	LA MARQUE, INC.			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 29051**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7196	N	Mcf	\$7.0162	07/02/2024
<u>CUSTOMER NAME</u>	LA PORTE, INC.			
7198	N	Mcf	\$7.0162	07/02/2024
<u>CUSTOMER NAME</u>	LAKE JACKSON, INC.			
7204	N	Mcf	\$7.0162	07/02/2024
<u>CUSTOMER NAME</u>	LEAGUE CITY, INC.			
7221	N	Mcf	\$7.0162	07/02/2024
<u>CUSTOMER NAME</u>	MANVEL, INC.			
7233	N	Mcf	\$7.0162	07/02/2024
<u>CUSTOMER NAME</u>	MONT BELVIEU, INC.			
7235	N	Mcf	\$7.0162	07/02/2024
<u>CUSTOMER NAME</u>	MORGAN'S POINT, INC.			
7241	N	Mcf	\$7.0162	07/02/2024
<u>CUSTOMER NAME</u>	NEEDVILLE, INC.			
7257	N	Mcf	\$7.0162	07/02/2024
<u>CUSTOMER NAME</u>	ORCHARD, INC.			
7261	N	Mcf	\$7.0162	07/02/2024
<u>CUSTOMER NAME</u>	OYSTER CREEK, INC.			
7267	N	Mcf	\$7.0162	07/02/2024
<u>CUSTOMER NAME</u>	PEARLAND, INC.			
7289	N	Mcf	\$7.0162	07/02/2024
<u>CUSTOMER NAME</u>	RICHMOND, INC.			
7300	N	Mcf	\$7.0162	07/02/2024
<u>CUSTOMER NAME</u>	ROSENBERG, INC.			
7312	N	Mcf	\$7.0162	07/02/2024
<u>CUSTOMER NAME</u>	SANTA FE, INC.			
7320	N	Mcf	\$7.0162	07/02/2024
<u>CUSTOMER NAME</u>	SEABROOK, INC.			
7331	N	Mcf	\$7.0162	07/02/2024
<u>CUSTOMER NAME</u>	SHOREACRES, INC.			
7345	N	Mcf	\$7.0162	07/02/2024
<u>CUSTOMER NAME</u>	SUGAR LAND, INC.			
7351	N	Mcf	\$7.0162	07/02/2024
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

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TARIFF CODE: DS RRC TARIFF NO: 29051

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7354	N	Mcf	\$7.0162	07/02/2024
<u>CUSTOMER NAME</u>	TEXAS CITY, INC.			
7373	N	Mcf	\$7.0162	07/02/2024
<u>CUSTOMER NAME</u>	WALLIS, INC.			
7378	N	Mcf	\$7.0162	07/02/2024
<u>CUSTOMER NAME</u>	WEBSTER, INC.			
7381	N	Mcf	\$7.0162	07/02/2024
<u>CUSTOMER NAME</u>	WEST COLUMBIA, INC.			
7385	N	Mcf	\$7.0162	07/02/2024
<u>CUSTOMER NAME</u>	WHARTON, INC.			
26853	N	Mcf	\$7.0162	07/02/2024
<u>CUSTOMER NAME</u>	EAST BERNARD, INC.			
29606	N	Mcf	\$7.0162	07/02/2024
<u>CUSTOMER NAME</u>	FULSHEAR, INC.			
43110	N	Mcf	\$7.0162	07/02/2024
<u>CUSTOMER NAME</u>	ARCOLA, INC			
7007	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	ALVIN, INC.			
7011	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	ANGLETON, INC.			
7019	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	BAYTOWN, INC.			
7021	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	BEACH CITY, INC.			
7023	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	BEASLEY, INC.			
7040	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	BROOKSHIRE			
7042	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, INC.			
7063	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	CLUTE, INC.			
7085	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	DICKINSON, INC.			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 29051**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7109	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	FREEPORT, INC.			
7112	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	FRIENDSWOOD, INC.			
7175	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	KATY, INC.			
7177	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	KEMAH, INC.			
7179	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	KENDLETON, INC.			
7195	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	LA MARQUE, INC.			
7196	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	LA PORTE, INC.			
7198	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	LAKE JACKSON, INC.			
7204	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	LEAGUE CITY, INC.			
7221	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	MANVEL, INC.			
7233	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	MONT BELVIEU, INC.			
7235	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	MORGAN'S POINT, INC.			
7241	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	NEEDVILLE, INC.			
7257	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	ORCHARD, INC.			
7261	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	OYSTER CREEK, INC.			
7267	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	PEARLAND, INC.			
7289	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	RICHMOND, INC.			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29051

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7300	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	ROSENBERG, INC.			
7312	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	SANTA FE, INC.			
7320	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	SEABROOK, INC.			
7331	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	SHOREACRES, INC.			
7345	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	SUGAR LAND, INC.			
7351	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, INC.			
7354	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	TEXAS CITY, INC.			
7373	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	WALLIS, INC.			
7378	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	WEBSTER, INC.			
7381	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	WEST COLUMBIA, INC.			
7385	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	WHARTON, INC.			
26853	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	EAST BERNARD, INC.			
29606	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	FULSHEAR, INC.			
41616	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	SIMONTON, INC.			
43110	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	ARCOLA, INC			
7007	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	ALVIN, INC.			
7011	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	ANGLETON, INC.			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29051

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7019	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	BAYTOWN, INC.			
7021	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	BEACH CITY, INC.			
7023	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	BEASLEY, INC.			
7040	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	BROOKSHIRE			
7042	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, INC.			
7063	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	CLUTE, INC.			
7085	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	DICKINSON, INC.			
7109	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	FREEPORT, INC.			
7112	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	FRIENDSWOOD, INC.			
7175	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	KATY, INC.			
7177	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	KEMAH, INC.			
7179	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	KENDLETON, INC.			
7195	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	LA MARQUE, INC.			
7196	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	LA PORTE, INC.			
7198	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	LAKE JACKSON, INC.			
7204	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	LEAGUE CITY, INC.			
7221	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	MANVEL, INC.			

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<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7233	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	MONT BELVIEU, INC.			
7235	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	MORGAN'S POINT, INC.			
7241	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	NEEDVILLE, INC.			
7257	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	ORCHARD, INC.			
7261	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	OYSTER CREEK, INC.			
7267	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	PEARLAND, INC.			
7289	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	RICHMOND, INC.			
7300	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	ROSENBERG, INC.			
7312	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	SANTA FE, INC.			
7320	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	SEABROOK, INC.			
7331	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	SHOREACRES, INC.			
7345	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	SUGAR LAND, INC.			
7351	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, INC.			
7354	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	TEXAS CITY, INC.			
7373	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	WALLIS, INC.			
7378	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	WEBSTER, INC.			
7381	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	WEST COLUMBIA, INC.			

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<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7385	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	WHARTON, INC.			
26853	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	EAST BERNARD, INC.			
29606	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	FULSHEAR, INC.			
41616	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	SIMONTON, INC.			
43110	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	ARCOLA, INC			
7007	N	Mcf	\$6.8371	08/01/2024
<u>CUSTOMER NAME</u>	ALVIN, INC.			
7011	N	Mcf	\$6.8371	08/01/2024
<u>CUSTOMER NAME</u>	ANGLETON, INC.			
7019	N	Mcf	\$6.8371	08/01/2024
<u>CUSTOMER NAME</u>	BAYTOWN, INC.			
7021	N	Mcf	\$6.8371	08/01/2024
<u>CUSTOMER NAME</u>	BEACH CITY, INC.			
7023	N	Mcf	\$6.8371	08/01/2024
<u>CUSTOMER NAME</u>	BEASLEY, INC.			
7040	N	Mcf	\$6.8371	08/01/2024
<u>CUSTOMER NAME</u>	BROOKSHIRE			
7042	N	Mcf	\$6.8371	08/01/2024
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, INC.			
7063	N	Mcf	\$6.8371	08/01/2024
<u>CUSTOMER NAME</u>	CLUTE, INC.			
7085	N	Mcf	\$6.8371	08/01/2024
<u>CUSTOMER NAME</u>	DICKINSON, INC.			
7109	N	Mcf	\$6.8371	08/01/2024
<u>CUSTOMER NAME</u>	FREEPORT, INC.			
7112	N	Mcf	\$6.8371	08/01/2024
<u>CUSTOMER NAME</u>	FRIENDSWOOD, INC.			
7175	N	Mcf	\$6.8371	08/01/2024
<u>CUSTOMER NAME</u>	KATY, INC.			

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7177	N	Mcf	\$6.8371	08/01/2024
<u>CUSTOMER NAME</u>	KEMAH, INC.			
7179	N	Mcf	\$6.8371	08/01/2024
<u>CUSTOMER NAME</u>	KENDLETON, INC.			
7195	N	Mcf	\$6.8371	08/01/2024
<u>CUSTOMER NAME</u>	LA MARQUE, INC.			
7196	N	Mcf	\$6.8371	08/01/2024
<u>CUSTOMER NAME</u>	LA PORTE, INC.			
7198	N	Mcf	\$6.8371	08/01/2024
<u>CUSTOMER NAME</u>	LAKE JACKSON, INC.			
7204	N	Mcf	\$6.8371	08/01/2024
<u>CUSTOMER NAME</u>	LEAGUE CITY, INC.			
7221	N	Mcf	\$6.8371	08/01/2024
<u>CUSTOMER NAME</u>	MANVEL, INC.			
7233	N	Mcf	\$6.8371	08/01/2024
<u>CUSTOMER NAME</u>	MONT BELVIEU, INC.			
7235	N	Mcf	\$6.8371	08/01/2024
<u>CUSTOMER NAME</u>	MORGAN'S POINT, INC.			
7241	N	Mcf	\$6.8371	08/01/2024
<u>CUSTOMER NAME</u>	NEEDVILLE, INC.			
7257	N	Mcf	\$6.8371	08/01/2024
<u>CUSTOMER NAME</u>	ORCHARD, INC.			
7261	N	Mcf	\$6.8371	08/01/2024
<u>CUSTOMER NAME</u>	OYSTER CREEK, INC.			
7267	N	Mcf	\$6.8371	08/01/2024
<u>CUSTOMER NAME</u>	PEARLAND, INC.			
7289	N	Mcf	\$6.8371	08/01/2024
<u>CUSTOMER NAME</u>	RICHMOND, INC.			
7300	N	Mcf	\$6.8371	08/01/2024
<u>CUSTOMER NAME</u>	ROSENBERG, INC.			
7312	N	Mcf	\$6.8371	08/01/2024
<u>CUSTOMER NAME</u>	SANTA FE, INC.			
7320	N	Mcf	\$6.8371	08/01/2024
<u>CUSTOMER NAME</u>	SEABROOK, INC.			

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<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7331	N	Mcf	\$6.8371	08/01/2024
<u>CUSTOMER NAME</u>	SHOREACRES, INC.			
7345	N	Mcf	\$6.8371	08/01/2024
<u>CUSTOMER NAME</u>	SUGAR LAND, INC.			
7351	N	Mcf	\$6.8371	08/01/2024
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, INC.			
7354	N	Mcf	\$6.8371	08/01/2024
<u>CUSTOMER NAME</u>	TEXAS CITY, INC.			
7373	N	Mcf	\$6.8371	08/01/2024
<u>CUSTOMER NAME</u>	WALLIS, INC.			
7378	N	Mcf	\$6.8371	08/01/2024
<u>CUSTOMER NAME</u>	WEBSTER, INC.			
7381	N	Mcf	\$6.8371	08/01/2024
<u>CUSTOMER NAME</u>	WEST COLUMBIA, INC.			
7385	N	Mcf	\$6.8371	08/01/2024
<u>CUSTOMER NAME</u>	WHARTON, INC.			
26853	N	Mcf	\$6.8371	08/01/2024
<u>CUSTOMER NAME</u>	EAST BERNARD, INC.			
29606	N	Mcf	\$6.8371	08/01/2024
<u>CUSTOMER NAME</u>	FULSHEAR, INC.			
43110	N	Mcf	\$6.8371	08/01/2024
<u>CUSTOMER NAME</u>	ARCOLA, INC			
7007	N	Mcf	\$6.9148	10/02/2024
<u>CUSTOMER NAME</u>	ALVIN, INC.			
7011	N	Mcf	\$6.9148	10/02/2024
<u>CUSTOMER NAME</u>	ANGLETON, INC.			
7019	N	Mcf	\$6.9148	10/02/2024
<u>CUSTOMER NAME</u>	BAYTOWN, INC.			
7021	N	Mcf	\$6.9148	10/02/2024
<u>CUSTOMER NAME</u>	BEACH CITY, INC.			
7023	N	Mcf	\$6.9148	10/02/2024
<u>CUSTOMER NAME</u>	BEASLEY, INC.			
7040	N	Mcf	\$6.9148	10/02/2024
<u>CUSTOMER NAME</u>	BROOKSHIRE			

GAS SERVICES DIVISION  
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TARIFF CODE: DS RRC TARIFF NO: 29051

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7042	N	Mcf	\$6.9148	10/02/2024
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, INC.			
7063	N	Mcf	\$6.9148	10/02/2024
<u>CUSTOMER NAME</u>	CLUTE, INC.			
7085	N	Mcf	\$6.9148	10/02/2024
<u>CUSTOMER NAME</u>	DICKINSON, INC.			
7109	N	Mcf	\$6.9148	10/02/2024
<u>CUSTOMER NAME</u>	FREEPORT, INC.			
7112	N	Mcf	\$6.9148	10/02/2024
<u>CUSTOMER NAME</u>	FRIENDSWOOD, INC.			
7175	N	Mcf	\$6.9148	10/02/2024
<u>CUSTOMER NAME</u>	KATY, INC.			
7177	N	Mcf	\$6.9148	10/02/2024
<u>CUSTOMER NAME</u>	KEMAH, INC.			
7179	N	Mcf	\$6.9148	10/02/2024
<u>CUSTOMER NAME</u>	KENDLETON, INC.			
7195	N	Mcf	\$6.9148	10/02/2024
<u>CUSTOMER NAME</u>	LA MARQUE, INC.			
7196	N	Mcf	\$6.9148	10/02/2024
<u>CUSTOMER NAME</u>	LA PORTE, INC.			
7198	N	Mcf	\$6.9148	10/02/2024
<u>CUSTOMER NAME</u>	LAKE JACKSON, INC.			
7204	N	Mcf	\$6.9148	10/02/2024
<u>CUSTOMER NAME</u>	LEAGUE CITY, INC.			
7221	N	Mcf	\$6.9148	10/02/2024
<u>CUSTOMER NAME</u>	MANVEL, INC.			
7233	N	Mcf	\$6.9148	10/02/2024
<u>CUSTOMER NAME</u>	MONT BELVIEU, INC.			
7235	N	Mcf	\$6.9148	10/02/2024
<u>CUSTOMER NAME</u>	MORGAN'S POINT, INC.			
7241	N	Mcf	\$6.9148	10/02/2024
<u>CUSTOMER NAME</u>	NEEDVILLE, INC.			
7257	N	Mcf	\$6.9148	10/02/2024
<u>CUSTOMER NAME</u>	ORCHARD, INC.			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 29051**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7261	N	Mcf	\$6.9148	10/02/2024
<u>CUSTOMER NAME</u>	OYSTER CREEK, INC.			
7267	N	Mcf	\$6.9148	10/02/2024
<u>CUSTOMER NAME</u>	PEARLAND, INC.			
7289	N	Mcf	\$6.9148	10/02/2024
<u>CUSTOMER NAME</u>	RICHMOND, INC.			
7300	N	Mcf	\$6.9148	10/02/2024
<u>CUSTOMER NAME</u>	ROSENBERG, INC.			
7312	N	Mcf	\$6.9148	10/02/2024
<u>CUSTOMER NAME</u>	SANTA FE, INC.			
7320	N	Mcf	\$6.9148	10/02/2024
<u>CUSTOMER NAME</u>	SEABROOK, INC.			
7331	N	Mcf	\$6.9148	10/02/2024
<u>CUSTOMER NAME</u>	SHOREACRES, INC.			
7345	N	Mcf	\$6.9148	10/02/2024
<u>CUSTOMER NAME</u>	SUGAR LAND, INC.			
7351	N	Mcf	\$6.9148	10/02/2024
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, INC.			
7354	N	Mcf	\$6.9148	10/02/2024
<u>CUSTOMER NAME</u>	TEXAS CITY, INC.			
7373	N	Mcf	\$6.9148	10/02/2024
<u>CUSTOMER NAME</u>	WALLIS, INC.			
7378	N	Mcf	\$6.9148	10/02/2024
<u>CUSTOMER NAME</u>	WEBSTER, INC.			
7381	N	Mcf	\$6.9148	10/02/2024
<u>CUSTOMER NAME</u>	WEST COLUMBIA, INC.			
7385	N	Mcf	\$6.9148	10/02/2024
<u>CUSTOMER NAME</u>	WHARTON, INC.			
26853	N	Mcf	\$6.9148	10/02/2024
<u>CUSTOMER NAME</u>	EAST BERNARD, INC.			
29606	N	Mcf	\$6.9148	10/02/2024
<u>CUSTOMER NAME</u>	FULSHEAR, INC.			
41616	N	Mcf	\$6.9148	10/02/2024
<u>CUSTOMER NAME</u>	SIMONTON, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29051

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
43110	N	Mcf	\$6.9148	10/02/2024
<u>CUSTOMER NAME</u>	ARCOLA, INC			
7007	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	ALVIN, INC.			
7011	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	ANGLETON, INC.			
7019	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	BAYTOWN, INC.			
7021	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	BEACH CITY, INC.			
7023	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	BEASLEY, INC.			
7040	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	BROOKSHIRE			
7042	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, INC.			
7063	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	CLUTE, INC.			
7085	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	DICKINSON, INC.			
7109	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	FREEPORT, INC.			
7112	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	FRIENDSWOOD, INC.			
7175	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	KATY, INC.			
7177	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	KEMAH, INC.			
7179	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	KENDLETON, INC.			
7195	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	LA MARQUE, INC.			
7196	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	LA PORTE, INC.			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 29051**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7198	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	LAKE JACKSON, INC.			
7204	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	LEAGUE CITY, INC.			
7221	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	MANVEL, INC.			
7233	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	MONT BELVIEU, INC.			
7235	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	MORGAN'S POINT, INC.			
7241	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	NEEDVILLE, INC.			
7257	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	ORCHARD, INC.			
7261	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	OYSTER CREEK, INC.			
7267	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	PEARLAND, INC.			
7289	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	RICHMOND, INC.			
7300	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	ROSENBERG, INC.			
7312	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	SANTA FE, INC.			
7320	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	SEABROOK, INC.			
7331	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	SHOREACRES, INC.			
7345	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	SUGAR LAND, INC.			
7351	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, INC.			
7354	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	TEXAS CITY, INC.			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29051

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7373	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	WALLIS, INC.			
7378	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	WEBSTER, INC.			
7381	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	WEST COLUMBIA, INC.			
7385	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	WHARTON, INC.			
26853	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	EAST BERNARD, INC.			
29606	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	FULSHEAR, INC.			
41616	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	SIMONTON, INC.			
43110	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	ARCOLA, INC			
7007	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	ALVIN, INC.			
7011	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	ANGLETON, INC.			
7019	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	BAYTOWN, INC.			
7021	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	BEACH CITY, INC.			
7023	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	BEASLEY, INC.			
7040	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	BROOKSHIRE			
7042	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, INC.			
7063	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	CLUTE, INC.			
7085	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	DICKINSON, INC.			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 29051**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7109	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	FREEPORT, INC.			
7112	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	FRIENDSWOOD, INC.			
7175	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	KATY, INC.			
7177	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	KEMAH, INC.			
7179	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	KENDLETON, INC.			
7195	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	LA MARQUE, INC.			
7196	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	LA PORTE, INC.			
7198	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	LAKE JACKSON, INC.			
7204	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	LEAGUE CITY, INC.			
7221	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	MANVEL, INC.			
7233	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	MONT BELVIEU, INC.			
7235	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	MORGAN'S POINT, INC.			
7241	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	NEEDVILLE, INC.			
7257	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	ORCHARD, INC.			
7261	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	OYSTER CREEK, INC.			
7267	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	PEARLAND, INC.			
7289	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	RICHMOND, INC.			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29051

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7300	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	ROSENBERG, INC.			
7312	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	SANTA FE, INC.			
7320	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	SEABROOK, INC.			
7331	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	SHOREACRES, INC.			
7345	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	SUGAR LAND, INC.			
7351	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, INC.			
7354	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	TEXAS CITY, INC.			
7373	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	WALLIS, INC.			
7378	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	WEBSTER, INC.			
7381	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	WEST COLUMBIA, INC.			
7385	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	WHARTON, INC.			
26853	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	EAST BERNARD, INC.			
29606	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	FULSHEAR, INC.			
41616	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	SIMONTON, INC.			
43110	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	ARCOLA, INC			
7007	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	ALVIN, INC.			
7011	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	ANGLETON, INC.			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 29051**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7019	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	BAYTOWN, INC.			
7021	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	BEACH CITY, INC.			
7023	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	BEASLEY, INC.			
7040	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	BROOKSHIRE			
7042	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, INC.			
7063	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	CLUTE, INC.			
7085	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	DICKINSON, INC.			
7109	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	FREEPORT, INC.			
7112	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	FRIENDSWOOD, INC.			
7175	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	KATY, INC.			
7177	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	KEMAH, INC.			
7179	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	KENDLETON, INC.			
7195	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	LA MARQUE, INC.			
7196	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	LA PORTE, INC.			
7198	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	LAKE JACKSON, INC.			
7204	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	LEAGUE CITY, INC.			
7221	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	MANVEL, INC.			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 29051**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7233	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	MONT BELVIEU, INC.			
7235	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	MORGAN'S POINT, INC.			
7241	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	NEEDVILLE, INC.			
7257	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	ORCHARD, INC.			
7261	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	OYSTER CREEK, INC.			
7267	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	PEARLAND, INC.			
7289	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	RICHMOND, INC.			
7300	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	ROSENBERG, INC.			
7312	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	SANTA FE, INC.			
7320	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	SEABROOK, INC.			
7331	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	SHOREACRES, INC.			
7345	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	SUGAR LAND, INC.			
7351	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, INC.			
7354	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	TEXAS CITY, INC.			
7373	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	WALLIS, INC.			
7378	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	WEBSTER, INC.			
7381	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	WEST COLUMBIA, INC.			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29051

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7385	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	WHARTON, INC.			
26853	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	EAST BERNARD, INC.			
29606	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	FULSHEAR, INC.			
41616	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	SIMONTON, INC.			
43110	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	ARCOLA, INC			
7007	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	ALVIN, INC.			
7011	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	ANGLETON, INC.			
7019	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	BAYTOWN, INC.			
7021	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	BEACH CITY, INC.			
7023	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	BEASLEY, INC.			
7040	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	BROOKSHIRE			
7042	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, INC.			
7063	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	CLUTE, INC.			
7085	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	DICKINSON, INC.			
7109	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	FREEPORT, INC.			
7112	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	FRIENDSWOOD, INC.			
7175	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	KATY, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29051

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7177	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	KEMAH, INC.			
7179	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	KENDLETON, INC.			
7195	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	LA MARQUE, INC.			
7196	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	LA PORTE, INC.			
7198	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	LAKE JACKSON, INC.			
7204	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	LEAGUE CITY, INC.			
7221	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	MANVEL, INC.			
7233	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	MONT BELVIEU, INC.			
7235	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	MORGAN'S POINT, INC.			
7241	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	NEEDVILLE, INC.			
7257	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	ORCHARD, INC.			
7261	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	OYSTER CREEK, INC.			
7267	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	PEARLAND, INC.			
7289	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	RICHMOND, INC.			
7300	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	ROSENBERG, INC.			
7312	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	SANTA FE, INC.			
7320	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	SEABROOK, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29051

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7331	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	SHOREACRES, INC.			
7345	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	SUGAR LAND, INC.			
7351	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, INC.			
7354	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	TEXAS CITY, INC.			
7373	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	WALLIS, INC.			
7378	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	WEBSTER, INC.			
7381	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	WEST COLUMBIA, INC.			
7385	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	WHARTON, INC.			
26853	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	EAST BERNARD, INC.			
29606	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	FULSHEAR, INC.			
41616	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	SIMONTON, INC.			
43110	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	ARCOLA, INC			
7007	N	Mcf	\$6.9162	09/25/2024
<u>CUSTOMER NAME</u>	ALVIN, INC.			
7011	N	Mcf	\$6.9162	09/25/2024
<u>CUSTOMER NAME</u>	ANGLETON, INC.			
7019	N	Mcf	\$6.9162	09/25/2024
<u>CUSTOMER NAME</u>	BAYTOWN, INC.			
7021	N	Mcf	\$6.9162	09/25/2024
<u>CUSTOMER NAME</u>	BEACH CITY, INC.			
7023	N	Mcf	\$6.9162	09/25/2024
<u>CUSTOMER NAME</u>	BEASLEY, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29051

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7040	N	Mcf	\$6.9162	09/25/2024
<u>CUSTOMER NAME</u>	BROOKSHIRE			
7042	N	Mcf	\$6.9162	09/25/2024
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, INC.			
7063	N	Mcf	\$6.9162	09/25/2024
<u>CUSTOMER NAME</u>	CLUTE, INC.			
7085	N	Mcf	\$6.9162	09/25/2024
<u>CUSTOMER NAME</u>	DICKINSON, INC.			
7109	N	Mcf	\$6.9162	09/25/2024
<u>CUSTOMER NAME</u>	FREEPORT, INC.			
7112	N	Mcf	\$6.9162	09/25/2024
<u>CUSTOMER NAME</u>	FRIENDSWOOD, INC.			
7175	N	Mcf	\$6.9162	09/25/2024
<u>CUSTOMER NAME</u>	KATY, INC.			
7177	N	Mcf	\$6.9162	09/25/2024
<u>CUSTOMER NAME</u>	KEMAH, INC.			
7179	N	Mcf	\$6.9162	09/25/2024
<u>CUSTOMER NAME</u>	KENDLETON, INC.			
7195	N	Mcf	\$6.9162	09/25/2024
<u>CUSTOMER NAME</u>	LA MARQUE, INC.			
7196	N	Mcf	\$6.9162	09/25/2024
<u>CUSTOMER NAME</u>	LA PORTE, INC.			
7198	N	Mcf	\$6.9162	09/25/2024
<u>CUSTOMER NAME</u>	LAKE JACKSON, INC.			
7204	N	Mcf	\$6.9162	09/25/2024
<u>CUSTOMER NAME</u>	LEAGUE CITY, INC.			
7221	N	Mcf	\$6.9162	09/25/2024
<u>CUSTOMER NAME</u>	MANVEL, INC.			
7233	N	Mcf	\$6.9162	09/25/2024
<u>CUSTOMER NAME</u>	MONT BELVIEU, INC.			
7235	N	Mcf	\$6.9162	09/25/2024
<u>CUSTOMER NAME</u>	MORGAN'S POINT, INC.			
7241	N	Mcf	\$6.9162	09/25/2024
<u>CUSTOMER NAME</u>	NEEDVILLE, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29051

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7257	N	Mcf	\$6.9162	09/25/2024
<u>CUSTOMER NAME</u>	ORCHARD, INC.			
7261	N	Mcf	\$6.9162	09/25/2024
<u>CUSTOMER NAME</u>	OYSTER CREEK, INC.			
7267	N	Mcf	\$6.9162	09/25/2024
<u>CUSTOMER NAME</u>	PEARLAND, INC.			
7289	N	Mcf	\$6.9162	09/25/2024
<u>CUSTOMER NAME</u>	RICHMOND, INC.			
7300	N	Mcf	\$6.9162	09/25/2024
<u>CUSTOMER NAME</u>	ROSENBERG, INC.			
7312	N	Mcf	\$6.9162	09/25/2024
<u>CUSTOMER NAME</u>	SANTA FE, INC.			
7320	N	Mcf	\$6.9162	09/25/2024
<u>CUSTOMER NAME</u>	SEABROOK, INC.			
7331	N	Mcf	\$6.9162	09/25/2024
<u>CUSTOMER NAME</u>	SHOREACRES, INC.			
7345	N	Mcf	\$6.9162	09/25/2024
<u>CUSTOMER NAME</u>	SUGAR LAND, INC.			
7351	N	Mcf	\$6.9162	09/25/2024
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, INC.			
7354	N	Mcf	\$6.9162	09/25/2024
<u>CUSTOMER NAME</u>	TEXAS CITY, INC.			
7373	N	Mcf	\$6.9162	09/25/2024
<u>CUSTOMER NAME</u>	WALLIS, INC.			
7378	N	Mcf	\$6.9162	09/25/2024
<u>CUSTOMER NAME</u>	WEBSTER, INC.			
7381	N	Mcf	\$6.9162	09/25/2024
<u>CUSTOMER NAME</u>	WEST COLUMBIA, INC.			
7385	N	Mcf	\$6.9162	09/25/2024
<u>CUSTOMER NAME</u>	WHARTON, INC.			
26853	N	Mcf	\$6.9162	09/25/2024
<u>CUSTOMER NAME</u>	EAST BERNARD, INC.			
29606	N	Mcf	\$6.9162	09/25/2024
<u>CUSTOMER NAME</u>	FULSHEAR, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29051

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
41616	N	Mcf	\$6.9162	09/25/2024
<u>CUSTOMER NAME</u>	SIMONTON, INC.			
43110	N	Mcf	\$6.9162	09/25/2024
<u>CUSTOMER NAME</u>	ARCOLA, INC			
7007	N	Mcf	\$7.0184	06/03/2024
<u>CUSTOMER NAME</u>	ALVIN, INC.			
7011	N	Mcf	\$7.0184	06/03/2024
<u>CUSTOMER NAME</u>	ANGLETON, INC.			
7019	N	Mcf	\$7.0184	06/03/2024
<u>CUSTOMER NAME</u>	BAYTOWN, INC.			
7021	N	Mcf	\$7.0184	06/03/2024
<u>CUSTOMER NAME</u>	BEACH CITY, INC.			
7023	N	Mcf	\$7.0184	06/03/2024
<u>CUSTOMER NAME</u>	BEASLEY, INC.			
7040	N	Mcf	\$7.0184	06/03/2024
<u>CUSTOMER NAME</u>	BROOKSHIRE			
7042	N	Mcf	\$7.0184	06/03/2024
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, INC.			
7063	N	Mcf	\$7.0184	06/03/2024
<u>CUSTOMER NAME</u>	CLUTE, INC.			
7085	N	Mcf	\$7.0184	06/03/2024
<u>CUSTOMER NAME</u>	DICKINSON, INC.			
7109	N	Mcf	\$7.0184	06/03/2024
<u>CUSTOMER NAME</u>	FREEPORT, INC.			
7112	N	Mcf	\$7.0184	06/03/2024
<u>CUSTOMER NAME</u>	FRIENDSWOOD, INC.			
7175	N	Mcf	\$7.0184	06/03/2024
<u>CUSTOMER NAME</u>	KATY, INC.			
7177	N	Mcf	\$7.0184	06/03/2024
<u>CUSTOMER NAME</u>	KEMAH, INC.			
7179	N	Mcf	\$7.0184	06/03/2024
<u>CUSTOMER NAME</u>	KENDLETON, INC.			
7195	N	Mcf	\$7.0184	06/03/2024
<u>CUSTOMER NAME</u>	LA MARQUE, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29051

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7196	N	Mcf	\$7.0184	06/03/2024
<u>CUSTOMER NAME</u>	LA PORTE, INC.			
7198	N	Mcf	\$7.0184	06/03/2024
<u>CUSTOMER NAME</u>	LAKE JACKSON, INC.			
7204	N	Mcf	\$7.0184	06/03/2024
<u>CUSTOMER NAME</u>	LEAGUE CITY, INC.			
7221	N	Mcf	\$7.0184	06/03/2024
<u>CUSTOMER NAME</u>	MANVEL, INC.			
7233	N	Mcf	\$7.0184	06/03/2024
<u>CUSTOMER NAME</u>	MONT BELVIEU, INC.			
7235	N	Mcf	\$7.0184	06/03/2024
<u>CUSTOMER NAME</u>	MORGAN'S POINT, INC.			
7241	N	Mcf	\$7.0184	06/03/2024
<u>CUSTOMER NAME</u>	NEEDVILLE, INC.			
7257	N	Mcf	\$7.0184	06/03/2024
<u>CUSTOMER NAME</u>	ORCHARD, INC.			
7261	N	Mcf	\$7.0184	06/03/2024
<u>CUSTOMER NAME</u>	OYSTER CREEK, INC.			
7267	N	Mcf	\$7.0184	06/03/2024
<u>CUSTOMER NAME</u>	PEARLAND, INC.			
7289	N	Mcf	\$7.0184	06/03/2024
<u>CUSTOMER NAME</u>	RICHMOND, INC.			
7300	N	Mcf	\$7.0184	06/03/2024
<u>CUSTOMER NAME</u>	ROSENBERG, INC.			
7312	N	Mcf	\$7.0184	06/03/2024
<u>CUSTOMER NAME</u>	SANTA FE, INC.			
7320	N	Mcf	\$7.0184	06/03/2024
<u>CUSTOMER NAME</u>	SEABROOK, INC.			
7331	N	Mcf	\$7.0184	06/03/2024
<u>CUSTOMER NAME</u>	SHOREACRES, INC.			
7345	N	Mcf	\$7.0184	06/03/2024
<u>CUSTOMER NAME</u>	SUGAR LAND, INC.			
7351	N	Mcf	\$7.0184	06/03/2024
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29051

**CUSTOMERS**

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7354	N	Mcf	\$7.0184	06/03/2024
<u>CUSTOMER NAME</u>	TEXAS CITY, INC.			
7354	N	Mcf	\$7.0184	06/03/2024
<u>CUSTOMER NAME</u>	TEXAS CITY, INC.			
7373	N	Mcf	\$7.0184	06/03/2024
<u>CUSTOMER NAME</u>	WALLIS, INC.			
7378	N	Mcf	\$7.0184	06/03/2024
<u>CUSTOMER NAME</u>	WEBSTER, INC.			
7381	N	Mcf	\$7.0184	06/03/2024
<u>CUSTOMER NAME</u>	WEST COLUMBIA, INC.			
7385	N	Mcf	\$7.0184	06/03/2024
<u>CUSTOMER NAME</u>	WHARTON, INC.			
26853	N	Mcf	\$7.0184	06/03/2024
<u>CUSTOMER NAME</u>	EAST BERNARD, INC.			
29606	N	Mcf	\$7.0184	06/03/2024
<u>CUSTOMER NAME</u>	FULSHEAR, INC.			
43110	N	Mcf	\$7.0184	06/03/2024
<u>CUSTOMER NAME</u>	ARCOLA, INC			

**REASONS FOR FILING**

NEW?: N
RRC DOCKET NO:
CITY ORDINANCE NO: Operation of Law
AMENDMENT (EXPLAIN):
OTHER (EXPLAIN): Efft. 4-1-2025 Update FFA-12

**SERVICES**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	Large Volume Customer

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29051

PREPARER - PERSON FILING

RRC NO: 1305 ACTIVE FLAG: Y INACTIVE DATE:  
FIRST NAME: Petra MIDDLE: LAST NAME: Custer  
TITLE: Coordinator Regulatory  
ADDRESS LINE 1: P.O. Box 2628  
ADDRESS LINE 2:  
CITY: Houston STATE: TX ZIP: 77252 ZIP4: 2628  
AREA CODE: 713 PHONE NO: 207-3363 EXTENSION:

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29051

## CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
7455	<p>Curtailment Plan</p> <p>7.455 Curtailment Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term "deliveries" in this section includes sales and/or transportation service.</p> <p>(c) Priorities.</p> <p>(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:</p> <p>(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;</p> <p>(B) firm deliveries to electric generation facilities;</p> <p>(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an</p>

GAS SERVICES DIVISION  
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alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or

(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

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LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
1	<p>Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two inches in diameter.</p> <p>Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for such service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:</p> <p>(1) Individual Residential and Commercial Consumers -- upon payment of the fee for gas main extension set out in the Schedule of Miscellaneous Service Charges or upon execution of Company's form Gas Main Extension Contract, as filed with the appropriate regulatory authority.</p> <p>(2) Developers of residential or business subdivisions -- upon execution of Company's form Gas Main Extension Contract or Predevelopment Gas Main Extension Contract, as filed with the appropriate regulatory authority, or under special circum-stances where, in Company's opinion, such forms are not appropriate, upon execution of a special agreement providing for reimbursement to Company for cost of the necessary gas main extension.</p> <p>(3) Large Volume Consumers -- upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.</p>

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QUALITY OF SERVICE

QUAL_SERVICE_ID	DESCRIPTION
RULE1	<p>CENTERPOINT ENERGY RESOURCES CORP.                      D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS                      GAS GENERAL RULES AND REGULATIONS                      APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR WHICH TARIFF IS APPROVED ON OR AFTER OCTOBER 30, 2023</p> <p>1. DEFINITIONS</p> <p>(a) Consumer, Customer, and Applicant are used interchangeably and mean any person or organization that utilizes Gas Service or who purchases or seeks to purchase Gas Service from Company.</p> <p>(b) Company means CenterPoint Energy Resources, Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas, its successors and assigns.</p> <p>(c) Cubic Foot of Gas: Unless otherwise expressly provided by rate schedule or written contract (or agreement), the amount of gas necessary to fill one (1) cubic foot of space when the gas is at a gauge pressure of four (4) ounces above atmospheric pressure and/or in the event that the gas delivered to the Consumer is measured at a pressure in excess of four (4) ounces per square inch gauge, the measurement of gas shall be on the same basis as that outlined in the rate schedules for Large Volume Natural Gas Service.</p> <p>(d) Gas Service means any of the services described in the Company's rate schedules filed with the appropriate regulatory authorities or otherwise provided under a written contract between Company and Consumer.</p> <p>(e) Service Line: The pipe and attached fittings which convey gas from Company's mains up to and including the stopcock on the riser for the Company's meter at the Consumer's premises.</p> <p>(f) Consumer's Housepiping: All pipe and attached fittings which convey gas from the Test Tee or the outlet side of the meter equipment and coupled facilities to the Consumer's connection for gas appliances or equipment.</p> <p>(g) Point of Delivery: The point at the Test Tee or the outlet side of the meter equipment and coupled facilities where the gas is measured for delivery into Consumer's Housepiping.</p> <p>(h) Commission: Railroad Commission of Texas.</p> <p>(i) Customer Equipment or Consumer's Equipment:                      All appliances, piping, vents, connectors, valves, fittings or any other gas utilization or distribution equipment at or on the Customer's side of the Point of Delivery, including but not limited to methane detectors and carbon monoxide detectors.</p> <p>2. APPLICATION OF RULES</p> <p>(a) Unless otherwise expressly stated, these rules apply to all Consumers and use of natural gas by Consumers regardless of classification, except insofar as they are changed by or are in conflict with any statute of the State of Texas, enforceable municipal ordinance, applicable valid final order of any court or of the Commission, or written contract executed by Company, in which case such statute, order or contract shall control to the extent that it is applicable to the Consumer(s) in question. Whenever possible, these rules shall be construed harmoniously with such laws, contracts, ordinances, and orders.</p> <p>(b) A Customer's purchase or use of Gas Service constitutes an agreement by the Customer to comply with the terms and conditions contained herein and in the applicable Company rate schedule except as may be otherwise specified in a written contract between the Customer and the Company.</p> <p>(c) These rules, and all subsequently enacted rules, may be abrogated, modified, or added to in whole or in part, by the Company and such rules as abrogated, modified, or added to, shall become effective when filed with the appropriate regulatory authority.</p>

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### 3. CLASSIFICATION FOR RATE AND CONTRACT PURPOSES

For purposes of determining rates, Consumers shall be classified as either Residential, General Service-Small, or General Service-Large Volume Consumers as defined in Company's applicable rate schedules. Service by Company to Consumers classified herein as Residential and General Service-Small is available without a written contract between Consumer and Company at the standard rates and charges applicable to such Consumers that are adjusted from time to time. In the absence of a written contract between Company and a Consumer to the contrary, Company shall have no obligation to deliver more than 25,000 cubic feet of gas in any day to any Consumer not having a written gas sales contract with Company. A contract may be required from Large Volume Consumers using less than 25,000 cubic feet per day, provided this requirement shall be uniformly applied to all such Consumers within each municipal rate jurisdiction. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reason, in which event the Company may estimate usage by such Consumer. In the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining rate classification and whether or not a contract is required. Company's obligation to provide service to any Consumer intending to use more than 25,000 cubic feet per day is contingent upon Company's determination that there will be an adequate supply of gas to serve such Large Volume Consumer, and that existing facilities are of adequate capacity and suitable pressure.

### 4. LIMITATION OF USE

All gas delivered through Company's meters is for use only at the Point of Delivery and shall not be redelivered or resold to others without Company's express consent.

### 5. SERVICE CONNECTIONS

(a) Service Connection: Unless otherwise prohibited by applicable ordinance or rule, the Company may require, on a consistent and non-discriminatory basis, prepayment, reimbursement, or adequate security for some or all costs (including, but not limited to, materials, labor, or allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing system to serve a new customer.

(b) Service Line: Company shall install and maintain all Service Lines and to the extent permitted by applicable ordinance shall be entitled to make a reasonable charge for such installation and maintenance. A Service Line may be used to supply a single building or single group of buildings which may or may not be located on a single lot, such as a group of factory buildings, hospital buildings, or institutional buildings, all under one (1) ownership or control. However, Gas Service supplied to Consumer for use on separate lots physically divided by other private or public property (including streets, alleys and other public ways) must be supplied through separate Service Lines and be separately metered and billed. More than one Service Line to supply a Consumer's premises may be constructed by agreement between Company and Consumer. Company has title to all Service Lines and is responsible for their maintenance and repair.

(c) Consumer's Housepiping: Consumer shall be responsible for installing and maintaining Consumer's Housepiping. Company may refuse service to any consumer whose housepiping is inadequate or unsafe, but Company shall have no responsibility for determining whether or not Consumer has complied with applicable safety codes, inspecting Consumer's Housepiping or in any way establishing or enforcing housepiping specifications.

(d) Customer shall be solely responsible for the selection, installation, maintenance, inspection, and use of Customer Equipment, and Company shall have no duty or responsibility

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for the design, selection, installation, operation or repair of said Equipment. Company shall have no duty or responsibility for determining whether or not Customer Equipment complies with the requirements of NFPA 54, NFPA 715 and/or any other applicable fuel gas code. Company shall have no duty or responsibility for inspecting the performance of, location of, or maintenance of methane detectors and/or carbon monoxide detectors. Company shall have no duty to warn regarding the installation of, use of, performance of and/or maintenance of methane detectors and/or carbon monoxide detectors. Customer shall be responsible for all Customer Equipment downstream of the Point of Delivery.

(e) Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two (2) inches in diameter. Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for Gas Service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:

(1) Individual Residential and General Service-Small Consumers upon execution of a written agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

(2) Developers of residential or business subdivisions upon execution of Company's form Predevelopment Gas Main Extension Contract, or under special circumstances where, in Company's opinion, such forms are not appropriate, upon execution of a written agreement providing for reimbursement to Company for cost of the necessary gas main extension.

(3) General Service-Large Volume Consumers upon execution of a written agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

**6. CHARGES RELATING TO GAS SERVICE**

Utility charges for services other than delivering natural gas may be made in accordance with the Schedules of Miscellaneous Service Charges filed with the appropriate regulatory authorities.

**7. APPLICATION FOR SERVICE**

Where no written contract for Gas Service is necessary, an application can be made online via the Company's website, by telephone or or by email to request initiation of service. Upon request, Consumer shall provide information necessary for purposes of rate classification, billing, and determining whether a deposit will be required.

**8. REFUSAL TO INSTITUTE SERVICE AND TERMINATION OF SERVICE**

(a) Refusal of service.

(1) Compliance by Applicant. The Company may decline to serve an Applicant for whom service is available from previously installed facilities until such Applicant has complied with the state and municipal rules, regulations or laws, and with approved rules and regulations of the Company on file with the appropriate regulatory authority governing the service applied for, or for the following reasons:

(A) the Applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be provided;

(B) the Applicant is indebted to any company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the Applicant shall be served upon complying with the applicable deposit requirement;

(C) the Applicant refuses to make a deposit if Applicant is required to make a deposit under

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these rules;

(D) where an unsafe condition exists at any point on Consumer's premises;

(E) for use of gas in violation of Company's rules;

(F) in the event Company's representatives are refused access to such premises for any lawful purpose;

(G) when Company's property on the Consumer's premises is tampered with, damaged, or destroyed;

(2) Applicant's recourse. In the event that the Company shall refuse to serve an Applicant under the provisions of these rules, the Company shall inform the Applicant of the basis of its refusal and that the Applicant may file a complaint with the appropriate regulatory authority thereon.

(3) Insufficient grounds for refusal to serve. Except in cases where the Company identifies fraud in connection with a service request, the following shall not constitute sufficient cause for refusal of service to a present residential or non-residential Customer or Applicant:

(A) delinquency in payment for service by a previous occupant of the premises to be served;

(B) failure to pay for merchandise or charges for non-gas service purchased from the Company;

(C) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six (6) months prior to the date of application;

(D) violation of the Company's rules pertaining to the operation of nonstandard equipment of unauthorized attachments, which interfere with the service of others, unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

(E) failure to pay a bill of another Customer as guarantor thereof, unless the guarantee was made in writing to the Company as a condition precedent to service; and

(F) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

(b) Discontinuance of service.

(1) Bills are due and payable when rendered; the bill shall be past due not less than fifteen (15) days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for Gas Service is delinquent if unpaid by the due date.

(2) A Customer's Gas Service may not be terminated unless the Company has made a reasonable effort to offer the Customer the option of paying a delinquent bill in installments. A Customer's Gas Service may be disconnected if the bill has not been paid or a suitable written arrangement for payment in installments entered into within five (5) working days after the bill has become delinquent and if proper notice has been given. Proper notice shall consist of a mailing or hand delivery at least five working days prior to a stated date of disconnection. Said notice shall be provided in English and Spanish as necessary and shall include: (A) the words Disconnect Notice or similar language prominently displayed;

(B) the reason service is to be terminated;

(C) what Customer must do to prevent termination;

(D) in the case of a past-due bill, the amount past due payment options (online, phone, in-person, and mail), as well as a website or phone number to locate physical payment locations;

(E) a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency; and

(F) the date of termination.

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(3) Gas Service may be disconnected for any of the following reasons:

(A) failure to pay a delinquent account or failure to comply with the terms of a written agreement for installment payment of a delinquent account;

(B) violation of the Company's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation;

(C) failure to comply with deposit or guarantee arrangements where required by these Rules and Regulations; (D) without notice where a known dangerous condition exists for as long as the condition exists; (E) tampering with the Company's meter or equipment or bypassing the same;

(F) for use of Gas Service in violation of Company's rules; (G) in the event Consumer's premises are vacated; (H) in the event Company's representatives are refused access to such premises for any lawful purpose; (I) when Company's property on the Consumer's premises is tampered with, damaged or destroyed; (J) for use of Gas Service in violation of any law, ordinance or regulation; (K) for fraudulent conduct or misrepresentation in relation to the consumption of gas, account information, or any other fraud practiced by Consumer, with regard to the matters referred to in these rules or Consumer's contract.

(4) Gas Service may not be disconnected for any of the following reasons:

(A) delinquency in payment for service by a previous occupant of the premises;

(B) failure to pay for merchandise or charges for non-gas service by the Company;

(C) failure to pay for a different type or class of Gas Service unless the fee for such different service is included on the same bill;

(D) failure to pay the account of another Customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service;

(E) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billing;

(F) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due; and

(G) failure to pay an estimated bill other than a bill rendered pursuant to any approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.

(5) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the Company are not available to the public for the purpose of making collections and reconnecting service.

(6) The Company shall not abandon a Customer without written approval from the applicable regulatory authority.

(7) Except in cases where the Company identifies fraud in connection with an account, the Company shall not discontinue Gas Service to a delinquent Residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if service is discontinued. Any Customer seeking to avoid termination of service under this provision must make a written request to the Company supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five (5) working days after the date of delinquency of the bill. The prohibition against service termination as provided herein

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shall last twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

#### 9. LOCATION OF METERS

Wherever practical, all new meter installations shall be installed near the building in which Consumer's gas appliances are located. All meters shall be accessible at all times for inspection, reading, and change out for testing. Whenever the Company shall permanently discontinue the delivery of gas to any of Consumer's premises, it shall have the right at any reasonable time thereafter to enter upon the premises and remove therefrom its meter, and any other of its equipment there located.

#### 10. METER TESTS AND BILL ADJUSTMENTS WITH RESPECT TO METER ACCURACY

##### (a) Meter requirements.

(1) Use of meter. All gas delivered by the Company in the provision of Gas Service shall be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority or tariff.

(2) Installation by Company. Unless otherwise authorized by the regulatory authority, the Company shall provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its Customers.

(3) Standard type. The Company shall not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

##### (b) Meter records. The Company shall keep the following records:

(1) Meter equipment records. The Company shall keep a record of all its meters, showing the Customer's address and date of the last test.

(2) Records of meter tests. All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

##### (c) Meter readings.

(1) Meter unit location. In general, each meter must indicate clearly the units of service for which a charge is made to the Customer.

##### (d) Meter tests on request of Customer.

(1) The Company shall, upon request of a Customer make a test of the accuracy of the meter serving that Customer. The Company shall inform the Customer of the time and place of the test, and permit the Customer or the Customer's authorized representative to be present if the Customer so desires. If no such test has been performed within the previous four (4) years for the same Customer at the same location, the test shall be performed without charge. If such a test has been performed for the same Customer at the same location within the previous four years, the Company may charge a fee for the test, not to exceed fifteen dollars (\$15.00), or such other fee for the testing of meters as may be set forth in the Company's tariff properly on file with the regulatory authority. The Customer must be properly informed of the result of any test on a meter that serves the Customer who requested such test.

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(2) Notwithstanding Paragraph (1), above, if the meter is found to be more than nominally defective, to either the Customer's or the Company's disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than two percent (2%) from accurate registration.

(3) If any meter test requested by a Customer reveals a meter to be more than nominally defective, the Company shall correct previous readings consistent with the inaccuracy found in the meter for the period of either (i) the last six (6) months, or (ii) the last test of the meter, whichever is shorter. Any resulting underbillings or over-billings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the Company if the error is to the Company's disadvantage.

(4) If a meter is found not to register for any period of time, the Company may make a charge for Gas Service provided but not metered, for a period not to exceed three (3) months previous to the time the meter is found not to be registering. The determination of Gas Service provided but not metered is to be based on the Customer's consumption during other like periods at the same location when available, and on consumption under similar conditions at the same location or of other similarly situated customers when not available.

(e) Meter Exchange.

(1) The Company follows the practice of testing and repairing its meters on periodic schedules in accordance with good operating practice. The periodic meter test interval is based on the results of accuracy tests of its meters of varying ages that are randomly sampled. The period of presumed accuracy is the period during which not less than seventy percent (70%) of the randomly sampled meters exhibit accuracy in the range of two percent (2%) fast to two percent (2%) slow.

#### 11. DEPOSITS FROM CONSUMERS TO GUARANTEE PAYMENTS OF BILLS

(a) Establishment of credit for Residential Applicants.

(1) The Company may require a Residential Applicant for Gas Service to satisfactorily establish credit but such establishment of credit shall not relieve the Customer from complying with rules for prompt payment of bills. Subject to these General Rules and Regulations, a Residential Applicant shall not be required to make a deposit:

(A) if the Residential Applicant has been a customer of any utility for the same kind of service within the last two (2) years and is not delinquent in payment of any such utility service account and during the last twelve (12) consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment; or

(B) if the Residential Applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the Gas Service required;

(C) if the Residential Applicant demonstrates a satisfactory credit rating by appropriate means, including but not limited to, the production of generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity.

(b) Reestablishment of credit.

Every Applicant who has previously been a Customer of the Company and whose Gas Service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all his/her amounts due to the Company or execute a written deferred payment agreement, if offered, and reestablish credit as provided herein.

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(c) Amount of deposit and interest for Residential Gas Service and exemption from deposit.

(1) The required residential deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings (rounded up to the nearest five dollars [\$5.00]). If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two (2) days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements. Estimated Annual Billings as such term is used in this section shall be either (i) the twelve- (12-) month billing history at the service address involved (if a billing history is available for the service address), or (ii) the average annual residential bill in the Division serving the Customer (if a billing history is not available at the service address); provided, that such average annual residential bill determined pursuant to clause (ii) hereof, shall be determined periodically but no less frequently than annually.

(2) All Applicants for Residential Gas Service who are sixty-five (65) years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the Company or another utility for the same utility service which accrued within the last two (2) years. No cash deposit shall be required of such Applicant under these conditions.

(3) The Company shall pay a minimum interest on such deposits according to the rate as established by law; provided, if refund of deposit is made within thirty (30) days of receipt of deposit, no interest payment shall be made. If the Company retains the deposit more than thirty (30) days, payment of interest shall be made retroactive to the date of deposit. (A) payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer's account. (B) the deposit shall cease to draw interest on the date it is returned or credited to the customer's account.

(4) Company will waive any deposit requirement for Residential Gas Service for an Applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, as determined by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its website.

(d) For General Service-Small and General Service-Large Volume customers, Company may require a deposit where the Applicant is unable to establish good credit by standards generally accepted as evidence of credit worthiness. The amount of any deposit, where required, shall be in an amount sufficient to protect Company but shall not exceed the amount of the estimated highest two (2) months' billing. Interest shall be paid at the legal rate on all deposits. Deposits shall be refunded after three (3) years of prompt payment, with refund including any interest to be made in cash or by credit to the Consumer's bill. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled him to initial service without a deposit and otherwise has a record of prompt payment.

(e) Deposits for temporary or seasonal service and for weekend or seasonal residences. The Company may require a deposit sufficient to reasonably protect it against the assumed risk, provided, such a policy is applied in a uniform and nondiscriminatory manner.

(f) Records of deposits

(1) The Company shall keep records to show:

(A) the name and address of each depositor;

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(B) the amount and date of the deposit; and  
 (C) each transaction concerning the deposit.  
 (2) The Company shall record a receipt of deposit on each Applicant's bill from whom a deposit is received and shall provide means whereby a depositor may reclaim a deposit.  
 (3) A record of each unclaimed deposit shall be maintained for at least four years, during which time the Company shall make a reasonable effort to return the deposit.

(g) Refund of deposit.

(1) If Gas Service is not connected or after disconnection of Gas Service, the Company shall promptly and automatically refund the Customer's deposit plus accrued interest or the balance, if any, in excess of the unpaid bills for Gas Service furnished. The transfer of Gas Service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules. (2) When the Residential Customer has paid bills for service for twelve (12) consecutive residential bills without having service disconnected for nonpayment of bills and without having more than two (2) occasions in which a bill was delinquent and when the Customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a Customer's account. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled the Consumer to install Gas Service without a deposit and otherwise has a record of prompt payment.

(h) Upon sale or transfer of Company.

Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all Customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(i) Complaint by Applicant or Customer.

The Company shall direct its personnel engaged in initial contact with an Applicant or Customer for service seeking to establish or re-establish credit under the provisions of these rules to inform the Applicant or Customer, if dissatisfaction is expressed with the Company decision, of the Applicant's or Customer's right to file a complaint with the regulatory authority thereon.

RULE1A CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS GENERAL RULES AND REGULATIONS APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR WHICH TARIFF IS APPROVED ON OR AFTER OCTOBER 30, 2023

#### 12. DISCONTINUANCE BY CONSUMER

A Consumer who wishes to discontinue Gas Service must give notice to Company by phone or by visiting the Company's website, [www.CenterPointEnergy.com](http://www.CenterPointEnergy.com). Consumer shall be obligated to pay for all Gas Service which is rendered by the Company (including applicable minimum charges therefor) prior to the time Company discontinues Gas Service pursuant to such notice.

#### 13. RECORDS OF GAS SUPPLIED

Company shall keep accurate records of the amount of gas registered by its meters, and such records shall be accepted at all times and in all places as prima facie evidence of the true amount of gas consumed.

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## 14. ESCAPING GAS

Upon immediately moving to a safe location, Consumer must immediately notify Company of any escaping gas on Consumer's premises. No flame shall be taken near the point where gas is escaping. Company shall not be liable for any damage or loss caused by the use of or escape of gas from Consumer's Housepiping or Consumer's Equipment.

## 15. DAMAGE AND REPAIR TO AND TAMPERING WITH COMPANY'S FACILITIES

Consumer shall immediately notify Company in the event of damage to Company's property on Consumer's premises. Consumer shall not permit anyone other than an authorized employee of the Company to adjust, repair, connect, or disconnect, or in any way tamper with the meter, lines or any other equipment of the Company used in serving Consumer's premises and shall be liable for any damages that may arise from Consumer's failure thereof. Only Company-authorized personnel are permitted to perform work on the meter, lines or any other equipment of Company used in serving Customer's premises.

## 16. ACCESS TO PREMISES

The Company's representatives shall have the right at all reasonable hours to enter upon the premises and property of Consumer to read the meter; and to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, Service Lines, meter loops, and any other property of the Company located thereon, and for any other purpose connected with Company's operation. The Company's representatives shall have the right at all times to enter upon the premises and property of Consumer in emergencies pertaining to Company's service. All dogs and other animals, which might hinder the performance of such operations on the Consumer's property, shall be kept away from such operations by the Consumer upon notice by the Company representatives of their intention to enter upon the Consumer's premises.

## 17. NON-LIABILITY

(a) The Company shall not be liable to Consumer nor to any third party for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer.

(b) Company shall not be liable to Consumer nor to any third party for any damage or injury resulting from gas or its use after such gas leaves the Point of Delivery other than damage caused by the fault of the Company in the manner of installation of the Service Lines, in the manner in which such Service Lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop, which consists of piping before the Point of Delivery. All other risks after the gas leaves the Point of Delivery shall be assumed by the Consumer, his agents, servants, employees, or other persons.

(c) The Company agrees to use reasonable diligence in providing continuous Gas Service to all Consumers, but the Company does not guarantee such service and shall not be liable to Consumer nor to any third parties for damages resulting from any interruption to such service.

(d) Company shall not be liable to Consumer nor to any third parties for any damage or loss caused by stoppage or curtailment of the gas supply pursuant to order of a governmental agency having jurisdiction over Company or Company's suppliers, or caused by an event of force majeure. The term force majeure as employed herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of

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wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; and any other causes, whether of the kind herein enumerated or otherwise.

18. TEMPORARY INTERRUPTION OF SERVICE

(a) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected.

(b) The Company shall make reasonable provisions to respond to emergencies resulting from failure of service, and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

(c) In the event of national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

(1) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of such interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.

(2) Report to Commission. The Commission shall be notified in writing within forty-eight hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

19. WAIVER OF RULES No agent or representative of the Company is authorized to add to, alter, waive, or otherwise change any of the foregoing rules except by agreement in writing signed by an officer in the Company.

20. BILLING

(a) Bills for Gas Service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

(b) The Customer's bill must show all the following information:

(1) If the meter is read by the Company, the date and reading of the meter at the beginning and end of the period for which rendered;

(2) The number and kind of units billed;

(3) The applicable rate schedule title or code;

(4) The total base bill;

(5) The total of any adjustments to the base bill and the amount of adjustments per billing unit;

(6) The date by which the Customer must pay the bill in order to avoid penalty;

(7) The total amount due after addition of any penalty for nonpayment within a designated period; and

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(8) A distinct marking to identify an estimated bill. The information required above shall be arranged and displayed in such a manner as to allow the Customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the Customer on request of the Customer.

(c) Where there is a good reason for doing so, estimated bills for Gas Service may be rendered provided that an actual meter reading is taken at least every six (6) months.

(d) Disputed bills.

(1) In the event of a dispute between the Customer and the Company regarding the bill, the Company shall forthwith make such investigation as is required by the particular case and report the results thereof to the Customer. If the Customer wishes to obtain the benefit of subsection (2) hereunder, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate regulatory authority.

(2) Notwithstanding any other provisions of these rules and regulations, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the following: (1) resolution of the dispute; or (2) the expiration of the sixty (60) day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two (2) years. Where insufficient or no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

## 21. NEW CONSTRUCTION

(a) Standards of construction.

The Company shall construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority, or otherwise by law, and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical. (b) Response to request for residential and commercial service. The Company shall serve each qualified residential and commercial applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven (7) working days. Those applications for individual residential service requiring line extensions should be filled within ninety (90) days unless unavailability of materials, municipal permitting requirements, or other causes beyond the control of the Company result in unavoidable delays. In the event that residential service is delayed in excess of ninety (90) days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the Company, a delay in excess of ninety (90) days may be found to constitute a refusal to serve.

## 22. CUSTOMER RELATIONS

(a) Information to Customers. The Company shall:

(1) Maintain a current set of maps showing the physical location of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Company's facilities. These maps, or such other maps as

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may be required by the regulatory authority, shall be kept by the Company in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the Company to advise Applicants and others entitled to the information as to the facilities available for serving that locality;

(2) Assist the Customer or Applicant in selecting the most economical rate schedule;

(3) In compliance with applicable law or regulations, notify Customers affected by a change in rates or schedule or classification;

(4) Make available on the Company website, copies of the current rate schedules and rules relating to the service of the Company, as filed with the Commission;

(5) Furnish such additional information on rates and services as the Customer may reasonably request;

(6) Upon request, inform its Customers as to the method of reading meters; and

(7) As required by law or the rules of the appropriate regulatory authority, provide Customers with a pamphlet containing customer service information. At least once each calendar year, the Company shall notify its Customers that customer service information is available on request and without charge.

(b) Customer complaints.

Upon complaint to the Company by Residential or General Service-Small Customers either at its office, by letter, electronic communication such as email or an inquiry via Company website, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment and disposition thereof for a period of two years subsequent to the final disposition of the complaint. Complaints which require no further action by the Company need not be recorded.

(c) Company response.

Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the Company shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response must be made by the next working day. The utility must make a final and complete response within fifteen (15) days from the date of the complaint, unless additional time is granted within the 15-day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company.

(d) Deferred payment plan.

The Company may, but is not required to, offer a deferred payment plan for delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:

(1) Every deferred payment plan entered into due to the Customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the Customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

(2) For purposes of determining reasonableness under these rules the following shall be considered: size of delinquent account; Customer's ability to pay; Customer's payment history; time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the Customer.

(3) A deferred payment plan offered by the Company, if reduced to writing, shall state, immediately preceding the space provided for the Customer's signature and in bold face print at least two (2) sizes larger than any other font used, that If you are not satisfied with

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this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to comply with the terms of this agreement. A similar agreement must be provided by a customer at the time of agreement, if recorded.

(4) A deferred payment plan may include a one-time five percent (5%) penalty for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Company's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

(5) If a Customer for Gas Service fails to enter into a deferred payment agreement or has not fulfilled its terms, the Company shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstance, it shall not be required to offer a subsequent negotiation of a deferred payment plan prior to disconnection.

(6) If the Company institutes a deferred payment plan it shall not refuse a Customer's participation in such a program on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

(e) Delayed payment of bills by elderly persons.

(1) Applicability.

This subsection applies only:

(A) If the Company assesses late payment charges on residential customers and suspends service before the 26th day after the date of the bill for which collection action is taken; and

(B) To an elderly person, as defined in Paragraph (2) of this subsection, who is a residential customer and who occupies the entire premises for which a delay is requested.

(2) Definition of Elderly person--A person who is 60 years of age or older.

(3) An elderly person may request that the Company implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill.

(4) On request of an elderly person, the Company shall delay without penalty the payment date of a bill for providing Gas Service to that person until the 25th day after the date on which the bill is issued.

(5) The Company may require the requesting person to present reasonable proof that the person is 60 years of age or older.

(6) The Company shall notify Customers of this delayed payment option no less often than yearly. The Company may include this notice with other information provided pursuant to Subsection (a) of this section.

### 23. RESIDENTIAL AVERAGE MONTHLY BILLING PROGRAM

#### (a) DEFINITIONS

(1) Under this provision, qualified Residential Customers would have the option of participating in the Company's Average Monthly Billing Program (AMB) as an alternative to the Company's normal billing procedure. For AMB purposes, the following definitions shall apply:

(A) Normal Bill is an amount computed using the Company's applicable residential rate schedule for service provided during a billing month.

(B) Qualifying Customer is a Residential Customer of the Company who has not had Gas Service

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suspended for non-payment and has not had a Past Due notice issued on an account during the immediately preceding twelve- (12-) month period.

(b) AVAILABILITY

(1) The Average Monthly Billing Program is available to any Qualifying Customer of the Company.

(c) OPERATION OF PROGRAM

(1) Computation of Bills under the AMB:

(A) Under the AMB, the Qualifying Customer shall receive a monthly Average Bill computed using the most recent twelve- (12-) month rolling average of the customer's Normal Bills rounded to the nearest dollar. The amount of the Average Bill and Normal Bill will appear on the customer's monthly billing statement. The cumulative difference between Normal Bills and the Average Bills rendered under the AMB will be carried in a deferred balance that will accumulate both debit and credit differences.

(2) Effect of AMB on other Tariff Provisions:

(A) Except as modified herein, participation in the AMB will have no effect on the Company's approved rate schedules or other billing charges used to calculate the Customer's Normal Bill. Participation in the AMB shall have no effect on any other term or condition for providing Gas Service including those provisions relating to termination or suspension of Gas Service.

(3) Effects of Customer Discontinuance of AMB or Termination or Suspension of Service:

(A) The customer may discontinue the AMB at any time by notifying the Company. If a customer requests discontinuance of AMB, if an account is final billed, or if the service is suspended by the Company as a result of past due amounts on an account, any outstanding balance owed the Company at the time, including any differences between billings under the AMB and Normal Bills which would have been rendered under normal billing procedures, shall be immediately due and payable. Likewise, any credit due to the customer shall be applied to the next bill or refunded, as appropriate.

24. SUSPENSION OF GAS UTILITY SERVICE DISCONNECTION DURING AND AFTER AN EXTREME WEATHER EMERGENCY AND A SEVERE WEATHER EMERGENCY

(a) Disconnection prohibited. Consistent with Section 7.460 of Title 16 of the Texas Administrative Code, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to:

(1) a delinquent Residential Customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.

(2) a delinquent Residential Customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

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(3) a delinquent Residential Customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making collections and reconnecting service.

(b) Payment plans. The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills as set forth in Paragraph (2)(D) of Section 7.45 of Title 16 of the Texas Administrative Code (Quality of Service Rules).

(c) Notice. Once each year, beginning in the September or October billing periods the Company shall give notice to Customers as follows:

(1) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the Company's service area.

(2) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to any other social service agency of which the provider is aware that provides financial assistance to low income Customers in the utility's service area.

(3) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to all residential Customers of the Company and Customers who are owners, operators, or managers of master metered systems.

(d) Severe Weather Emergency. This subsection applies in the event of a Severe Weather Emergency as the term Severe Weather Emergency is defined by the National Weather Service. In and after a Severe Weather Emergency, and in the service area affected by the Severe Weather Emergency, the Company may make exceptions to these General Rules and Regulations and other Company tariffs to ensure continuity of service and facilitate timely and efficient restoration of service to customers in the affected area.

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SERVICE CHARGES

RRC CHARGE NO.	CHARGE ID	CHARGE AMOUNT	SERVICE PROVIDED
326232	MISC-20-11		<p>Collection call - trip charge (For each trip other than when a customer is charged under miscellaneous service item no. 3 - Turning off service to active meter) \$20</p> <p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
326233	MISC-20-12		<p>Returned check \$20</p> <p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
326234	MISC-20-13		<p>Gas Main Extensions - See General Rules and Regulations, Section 5e, relating to Gas Main Extensions.</p> <p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
326235	MISC-20-2		<p>Restore service after termination for non-payment, cut-off by Customer or agent or for convenience of Customer \$40 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.</p> <p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
326236	MISC-20-3		<p>Turning off service to active meter (per trip) - Exception: No charge if account is finalled. \$20 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.</p>

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326237	MISC-20-4	<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
326237	MISC-20-4	<p>Special meter test at customer's request (see General Rules and Regulations for special situations) - same customer at same location is allowed one (1) test free of charge every four (4) years \$15</p>
326238	MISC-20-5	<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
326238	MISC-20-5	<p>Change customer meter if requested by Customer (Does not include changes due to meter failure and/or meter being more than nominally defective, as described in General Rules and Regulations.) \$55</p>
326239	MISC-20-6	<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
326239	MISC-20-6	<p>Change residential meter location or re-route residential service: Minimum charge \$350 Install each additional meter on a Customer's service line \$55</p>
326240	MISC-20-7	<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
326240	MISC-20-7	<p>Service Connection Charge - See General Rules and Regulations, Section 5(a), relating to Not Service Connection</p>
326241	MISC-20-8	<p>Applicable</p>
326241	MISC-20-8	<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
326241	MISC-20-8	<p>Disconnect service at main \$300 (Plus any costs arising out of any city ordinance or regulation</p>

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326242	MISC-20-9	governing work in roadways)
		<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
326242	MISC-20-9	<p>Restore service at main for any purpose necessitated by customer including, but not limited to, installation of equipment requested by a Customer \$300</p>
		<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
326243	MISC-20-CD	<p>DEPOSITS Up to the maximum amount allowed under the Railroad Commission of Texas Quality of Service Rule Section 7.45(5)(C)(ii) (the one-sixth rule). If there is no billing history on the customer's account, then the one-sixth rule will be applied to the Customer's account based on similarly-situated customers located in the geographic area.</p>
326230	MISC-20-1	<p>Institution of service to residential or general service \$40 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.</p>
		<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
326231	MISC-20-10	<p>Temporary transfer of individually metered multi-family service from vacating tenant to apartment complex owner. (Applicable to read and transfer transactions only. Precedent written agreement required.) No Charge</p>
		<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>

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DESCRIPTION: Distribution Sales STATUS: A  
 EFFECTIVE DATE: 12/01/2024 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/16/2025  
 GAS CONSUMED: N AMENDMENT DATE: 04/01/2025 OPERATOR NO:  
 BILLS RENDERED: Y INACTIVE DATE:

**RATE SCHEDULE**

SCHEDULE ID	DESCRIPTION
GR-1-I	<p>CENTERPOINT ENERGY RESOURCES CORP.                      D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS                      RATE SHEET GRIP REFUND                      RATE SCHEDULE NO. GR-1-I</p> <p>APPLICATION OF SCHEDULE                      The GRIP Refund rates as set forth below reconciles the amounts over-recovered for the 2019 Texas Coast GRIP, the 2020 Beaumont/East Texas GRIP, and the 2022 Beaumont/East Texas GRIP, including interest per the customer deposit rate, as documented in the Final Order in Docket No. OS-23-00015513. The GRIP Refund rates identified in this rate schedule shall apply to any customer in an incorporated area excluding a city that has ceded jurisdiction to the Commission in the Texas Division in the Texas Coast and Beaumont/East Texas Geographic Rate Areas. The standard rate customers are defined as the residential, general service-small, and general service-large volume customers of the Texas Coast and Beaumont/East Texas Geographic Rate Areas. Cities per Geographic Rate Area are listed on the final pages of this rate schedule.</p> <p>GRIP REFUND RATES                      The percentage of over-collection to be allocated to standard rate class customers and one-time refunds are set forth below:</p> <p>Texas Coast Geographic Rate Area standard rate allocation is 96.723%.                      Residential \$(0.33) per bill                      General Service-Small \$(0.46) per bill                      General Service-Large \$(12.54) per bill</p> <p>Beaumont/East Texas Geographic Rate Area standard rate allocation is 96.5907463%.                      Residential \$(0.12) per bill                      General Service-Small \$(0.19) per bill                      General Service-Large \$(1.01) per bill</p> <p>EFFECTIVE DATES                      GRIP Refund Rider to be effective beginning on or after August 1, 2024. These rates will be in effect until all GRIP liabilities are refunded under the applicable rate schedules. This Rider does not limit the legal rights and duties of the Cities and is subject to all applicable laws and orders and the Company's rules and regulations on file with the regulatory authority. These rates will be in effect until all GRIP liabilities are refunded to the applicable customer classes as documented in the Final Order per Docket No. OS-23-00015513. This tariff expires upon refund of \$137,184 to Texas Coast Geographic Rate Area and \$24,424 to Beaumont/East Texas Geographic Rate Area. Any amounts over or under-refunded will</p>

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**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

be included in the PGA Reconciliation Account.

COMPLIANCE

The Company will file a report on April 1, 2025 with the Railroad Commission of Texas (Commission), addressed to the Director of Oversight and Safety Division, Gas Services Dept. referencing Docket No. OS-23-00015513. The report shall detail the amount refunded by month and the outstanding balance by month.

Reports for the Commission should be filed electronically at GUD\_Compliance@rrc.texas.gov or at the following address:

Compliance Filings  
Oversight and Safety Division  
Gas Services Department  
Railroad Commission of Texas  
P.O. Box 12967  
Austin, Texas 78711-2967

Cities by Geographic

Rate Area		
Alvin	Texas Coast	
Gladewater		Beaumont/East Texas
Anahuac	Beaumont/East Texas	
Goodrich		Beaumont/East Texas
Angleton	Texas Coast	
Grand Saline		Beaumont/East Texas
Arp	Beaumont/East Texas	
Huntsville		Beaumont/East Texas
Atlanta	Beaumont/East Texas	
Iowa Colony		Texas Coast
Baytown	Texas Coast	
Jacksonville		Beaumont/East Texas
Beach City	Texas Coast	
Katy		Texas Coast
Beasley	Texas Coast	
Kemah		Texas Coast
Beaumont	Beaumont/East Texas	
Kendleton		Texas Coast
Beckville	Beaumont/East Texas	
Kilgore		Beaumont/East Texas
Bloomburg	Beaumont/East Texas	La
Marque		Texas Coast
Bridge City	Beaumont/East Texas	La
Porte		Texas Coast
Brookshire	Texas Coast	
Lake Jackson		Texas Coast
Brookside Village	Texas Coast	
League City		Texas Coast

GAS SERVICES DIVISION

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29052

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Clarksville City	Beaumont/East Texas	
Liberty		Beaumont/East Texas
Clute	Texas Coast	
Lindale		Beaumont/East Texas
De Kalb	Beaumont/East Texas	
Linden		Beaumont/East Texas
Dickinson	Texas Coast	
Lone Star		Beaumont/East Texas
East Bernard	Texas Coast	
Longview		Beaumont/East Texas
Edgewood	Beaumont/East Texas	Manvel
		Texas Coast
Freeport	Texas Coast	
Marshall		Beaumont/East Texas
Friendswood	Texas Coast	
Mont Belvieu		Texas Coast
Fruitvale	Beaumont/East Texas	
Morgan's Point		Texas Coast
Fulshear	Texas Coast	
Mount Pleasant		Beaumont/East Texas
Nederland	Beaumont/East Texas	
Seabrook		Texas Coast
Needville	Texas Coast	
Shoreacres		Texas Coast
New London	Beaumont/East Texas	Silsbee
		Beaumont/East Texas
North Cleveland	Beaumont/East Texas	
Simonton		Texas Coast
Orange	Beaumont/East Texas	Sour
Lake		Beaumont/East Texas
Orchard	Texas Coast	
Sugar Land		Texas Coast
Ore City	Beaumont/East Texas	
Tatum		Beaumont/East Texas
Overton	Beaumont/East Texas	
Taylor Lake Village		Texas Coast
Oyster Creek	Texas Coast	
Texas City		Texas Coast
Pearland	Texas Coast	
Tyler		Beaumont/East Texas
Pittsburg	Beaumont/East Texas	
Union Grove		Beaumont/East Texas
Port Arthur	Beaumont/East Texas	
Wallis		Texas Coast
Red Lick	Beaumont/East Texas	
Waskom		Beaumont/East Texas
Richmond	Texas Coast	



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**RATE SCHEDULE**

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DESCRIPTION

			Houston Texas Coast Beaumont/East
Texas South Texas			
	14.65 Pressure Base	\$0.06000 \$0.05900	\$0.05767
\$0.15324			
	14.73 Pressure Base	\$0.06033 \$0.05932	\$0.05798
\$0.15408			
	14.95 Pressure Base	\$0.06123 \$0.06021	\$0.05885
\$0.15638			

(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.

(d) Rate Case Expense Recovery - Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.

(e) Tax Act 2022 - Tax Act 2022 will be calculated and adjusted periodically as defined in the Company's applicable Tax Act 2022 Rate Schedule. PAYMENT Due date of the bill for service shall not be less than 15 days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date. RULES AND REGULATIONS Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas

Cities by Geographic Rate Area

Agua Dulce South Texas Edgewood Beaumont/East Texas Alice South Texas Edna South Texas Alvin Texas Coast Elgin South Texas Anahuac Beaumont/East Texas Falls City South Texas Angleton Texas Coast Freeport Texas Coast Aransas Pass South Texas Freer South Texas Arp Beaumont/East Texas Friendswood Texas Coast Atlanta Beaumont/East Texas Fruitvale Beaumont/East Texas Austin South Texas Fulshear Texas Coast Bastrop South Texas Ganado South Texas Baytown Texas Coast Garden Ridge South Texas Beach City Texas Coast Giddings South Texas Beasley Texas Coast Gladewater Beaumont/East Texas Beaumont Beaumont/East Texas Goodrich Beaumont/East Texas Beckville Beaumont/East Texas Grand Saline Beaumont/East Texas Bishop South Texas Gregory South Texas Bloomburg Beaumont/East Texas Hedwig Village Houston Bridge City Beaumont/East Texas Hilshire Village Houston Brookshire Texas Coast Hondo South Texas Brookside Village Texas Coast Houston Houston Buda South Texas Humble Houston Bunker Hill Village Houston Hunters Creek Village Houston Cibolo South Texas Huntsville Beaumont/East Texas Clarksville City Beaumont/East Texas Ingleside South Texas Clute Texas Coast Ingleside on the Bay South Texas Conroe Houston Iowa Colony Texas Coast De Kalb Beaumont/East Texas Jacksonville Beaumont/East Texas Deer Park Houston Jersey Village Houston Dickinson Texas Coast Jourdanton South Texas Driscoll South Texas Karnes City South Texas East Bernard Texas Coast Katy Texas Coast Kemah Texas Coast

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DESCRIPTION

Niederwald South Texas Kendleton Texas Coast North Cleveland Beaumont/East Texas  
 Kilgore Beaumont/East Texas Oak Ridge North Houston Kingsville South Texas Odem  
 South Texas Kyle South Texas Orange Beaumont/East Texas La Grange South Texas  
 Orange Grove South Texas La Marque Texas Coast Orchard Texas Coast La Porte  
 Texas Coast Ore City Beaumont/East Texas LaCoste South Texas Overton  
 Beaumont/East Texas Lake Jackson Texas Coast Oyster Creek Texas Coast Laredo  
 South Texas Pasadena Houston League City Texas Coast Pearland Texas Coast  
 Liberty Beaumont/East Texas Piney Point Village Houston Lindale Beaumont/East  
 Texas Pittsburg Beaumont/East Texas Linden Beaumont/East Texas Point Comfort  
 South Texas Lone Star Beaumont/East Texas Port Arthur Beaumont/East Texas Longview  
 Beaumont/East Texas Port Lavaca South Texas Magnolia Houston Portland South Texas  
 Manvel Texas Coast Premont South Texas Marion South Texas Red Lick Beaumont/East  
 Texas Marshall Beaumont/East Texas Refugio South Texas Mathis South Texas  
 Richmond Texas Coast Meadows Place Houston Riverside Beaumont/East Texas Missouri  
 City Houston Rose Hill Acres Beaumont/East Texas Mont Belvieu Texas Coast  
 Rosenberg Texas Coast Morgan's Point Texas Coast Runge South Texas Mount  
 Pleasant Beaumont/East Texas Rusk Beaumont/East Texas Nassau Bay Houston Santa Fe  
 Texas Coast Nederland Beaumont/East Texas Schulenburg South Texas Needville  
 Texas Coast Seabrook Texas Coast New London Beaumont/East Texas Seadrift South  
 Texas Shenandoah Houston Universal City South Texas Shoreacres Texas Coast  
 Victoria South Texas Silsbee Beaumont/East Texas Wallis Texas Coast Simonton  
 Texas Coast Waskom Beaumont/East Texas Sour Lake Beaumont/East Texas Webster  
 Texas Coast Spring Valley Village Houston West Columbia Texas Coast Stafford  
 Houston Wharton Texas Coast Sugar Land Texas Coast White Oak Beaumont/East  
 Texas Taft South Texas Winfield Beaumont/East Texas Tatum Beaumont/East Texas  
 Winnsboro Beaumont/East Texas Taylor Lake Village Texas Coast Woodbranch Village  
 Houston Texas City Texas Coast Yorktown South Texas Tomball Houston Tyler  
 Beaumont/East Texas Union Grove Beaumont/East Texas

PGA-21

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT  
 ENERGY TEXAS GAS HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS  
 GEOGRAPHIC RATE AREAS-RATE SHEET PURCHASED GAS ADJUSTMENT

RATE SCHEDULE NO. PGA-21

This Cost of Gas Clause shall apply to all general service rate schedules of  
 CenterPoint Energy Entex in the Houston, Texas Coast, South Texas and Beaumont/East  
 Texas Geographic Rate Areas (the Company).

A. DEFINITIONS

1. Cost of Purchased Gas (G): The Company's best estimate of the cost of natural  
 gas (per Mcf) to be purchased for resale hereunder during the period that the PGA  
 Rate is to be effective. The cost of natural gas shall include the cost of gas  
 supplies purchased for resale hereunder, upstream transportation capacity charges,  
 storage capacity charges, the cost of gas withdrawn from storage less the cost of  
 gas injected into storage, and any transaction-related fees, gains or losses and  
 other transaction costs associated with the use of various financial instruments  
 used by the Company to stabilize prices. Any costs associated with the use of  
 financial instruments entered into after March 1, 2024, shall be approved in

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advance and in writing by the Director of the Oversight and Safety Division of the Commission. The cost of purchased gas includes the cost of propane (per gallon), including measurement adjustments to reflect changes in the state of gas between liquid and vapor, used in the Company's propane-air peak shaving facilities. The cost of purchased gas may also include costs related to the purchase and transportation of Hydrogen or Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-compatible gaseous fuel derived from biogenic or other renewable sources that has lower lifecycle carbon-dioxide-equivalent (CO<sub>2</sub>e) emissions than geologic natural gas. The cost of purchased gas may also include the cost of carbon emission offsets purchased and retired in association with natural gas supplies.

2. Purchase/Sales Ratio (R): A ratio determined by dividing the total volumes purchased by the Company for general service customers for the twelve (12) month period ending the preceding August 31 Production Month by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.65 p.s.i.a. Such ratio as determined shall in no event seek to recover more than 5% lost and unaccounted for gas loss unless expressly authorized by the applicable regulatory authority.

3. Production Month: The month that gas cost related activities are completed.

4. Accounting Month: The month gas related activities are posted on the books and records of the Company.

5. Commodity Cost: The Cost of Purchased Gas multiplied by the Purchase Sales Ratio.

6. Purchased Gas Adjustment (PGA): The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the commodity cost, a reconciliation component (RC), and Customer Rate Relief (CRR) Charge, and related fees and taxes. PGA Rate (per Mcf sold) = [(G \* R) plus or minus RC] rounded to the nearest \$0.0001 PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

7. General Service Customer: residential, small commercial and large volume Customers.

8. Reconciliation Audit: An annual review of the Company's books and records for each twelve-month period ending with the May Production Month to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine:

a. the total amount paid for gas purchased by the Company to provide service to its general service customers during the period;

b. the revenues received from operation of the provisions of this Cost of Gas Clause

c. the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause;

d. an adjustment, if necessary, for lost and unaccounted for gas during the period identified in A2 in excess of five (5) percent of purchases;

e. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of

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customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses; f. the gas cost portion of bad debt expense; g. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission; h. the amount of gas cost attributable to the Customer Rate Relief Charge; and i. other amounts properly credited to the cost of gas not specifically identified herein.

9. Reconciliation Component (RC): The amount to be returned to or recovered from customers each month from the August billing cycle through July billing cycle as a result of the Reconciliation Audit.

10. Reconciliation Account: The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect but not necessarily limited to:

- a. the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records;
- b. any upstream transportation charges;
- c. the cost of gas withdrawn from storage less the cost of gas injected into storage;
- d. fixed storage charges;
- e. the revenues produced by the operation of this Cost of Gas Clause; and
- f. refunds, payments, or charges provided for herein or as approved by the regulatory authority;

g. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

- h. the gas cost portion of bad debt expense;
- i. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission;
- j. the amount of gas cost attributable to the Customer Rate Relief Charge; and
- k. other amounts properly credited to the cost of gas not specifically identified herein.

11. Carrying Charge for Gas in Storage: A return on the Company's investment for gas in storage.

12. Customer Rate Relief (CRR) Charge: A nonbypassable charge as defined in Tex Util. Code Section 104-362(7).

B. COST OF GAS = Purchased Gas Adjustment (PGA)

In addition to the cost of service as provided under its general service rate schedule(s), the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each Customer bill.

C. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of

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revenues, such amount, plus or minus the amount of interest calculated pursuant to Section D below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather and growth, for the last preceding August billing cycle through July billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a twelve month period beginning with the next following August billing cycle and continuing through the next following July billing cycle at which time it will terminate until a new Reconciliation Component is determined.

D. PAYMENT FOR USE OF FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If the sum of the monthly balances reflects an over collection during the period, the Company shall credit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%. If the sum of the monthly balances reflects an under collection during the period, the Company shall debit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%.

E. CARRYING CHARGE FOR GAS IN STORAGE

A carrying charge for gas in storage will be calculated based on the arithmetic average of the beginning and ending balance of gas and propane in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. OS-23-00015513 and will be reflected on the customer's bill.

F. CUSTOMER RATE RELIEF CHARGE

As calculated pursuant to Customer Rate Relief Rate Schedule. The Customer Rate Relief Charge is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments, and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011.

G. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. The entire amount of refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section D, Payment for Use of Funds, above.

H. COST OF GAS STATEMENT

The Company shall file a copy of the Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement

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shall set forth:

1. the Cost of Purchased Gas;
2. that cost multiplied by the Purchase/Sales Ratio;
3. the amount of the cost of gas caused by any surcharge or refund;
4. the Reconciliation Component;
5. the Cost of Gas which is the total of items (2) through (4);
6. the Carrying Charge for Gas in Storage; and
7. the Customer Rate Relief Charge.

The statement shall include all data necessary for the Customers and Regulatory Authority to review and verify the calculation of the Cost of Gas and the Carrying Charge for Gas in Storage. The date on which billing using the Cost of Gas and the Carrying Charge for Gas in Storage is to begin (bills prepared) is to be specified in the statement. The Company shall include in its monthly Cost of Gas Statement filed pursuant to the PGA the separate cost of each type of purchased fuel, including but not limited to the cost of purchased natural gas, renewable natural gas, hydrogen, and any other type of fuel included in the PGA.

I. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but is not necessarily limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending with the May Production Month will be available upon request;
2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues for the twelve month period ending with the May Production Month will be available upon request;
3. A tabulation of any amounts properly credited against Cost of Gas;
4. The amount of gas cost attributable to the Customer Rate Relief Charge; and
5. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account.

This report shall be filed concurrently with the Cost of Gas Statement for August. The Annual Report shall be filed in a format similar to the example format that follows.

**PSIF-18**

PIPELINE SAFETY INSPECTION FEE: Pipeline Safety and Regulatory Program Fee pursuant to Texas Utilities Code 121.211. The 2025 Pipeline Safety and Regulatory Program Fee is one-time surcharge per customer bill of \$1.05, based on \$1.00 per service line. It will be collected from April 1, 2025 to April 30, 2025.

**TA-16**

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS TEXAS DIVISION RATE SHEET TAX ADJUSTMENT  
 RATE SCHEDULE NO. TA-16

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any

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governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Texas Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

		State Gross Receipts Tax Rate (1)			
		Franchise		Small	
	Large				
	City	Contract	Residential	Commercial	
	Commercial	Industrial	Transportation (2)		
Agua Dulce		E_00011376	0.000%	0.000%	0.500%
Alice		E_00011407	1.997%	1.997%	0.500%
Alvin		E_00011428	1.997%	1.997%	0.500%
Ames		E_00011431	0.000%	0.000%	0.500%
Anahuac		E_00011436	0.581%	0.581%	0.500%
Angleton		E_00011443	1.997%	1.997%	0.500%
Aransas Pass		E_00011466	1.070%	1.070%	0.500%
Arcola		E_00011472	0.581%	0.581%	0.500%
Arp		E_00011484	0.000%	0.000%	0.500%
Atlanta		E_00011511	1.070%	1.070%	0.500%
Austin		E_00011520	1.997%	1.997%	0.500%
Avinger		E_00011528	0.000%	0.000%	0.500%
Bastrop		E_00011584	1.070%	1.070%	0.500%
Baytown		E_00011604	1.997%	1.997%	0.500%
Beach City		E_00011610	0.581%	0.581%	0.500%
Beasley		E_00011613	0.000%	0.000%	0.500%

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Beaumont	E_00011616	1.997%	1.997%	1.997%	1.997%	0.500%
Beckville	E_00011621	0.000%	0.000%	0.000%	0.000%	0.500%
Beeville	E_00011642	1.997%	1.997%	1.997%	1.997%	0.500%
Bellaire	E_00011635	1.997%	1.997%	1.997%	1.997%	0.500%
Bevil Oaks	E_00011680	0.581%	0.581%	0.581%	0.581%	0.500%
Big Sandy	E_00011687	0.581%	0.581%	0.581%	0.581%	0.500%
Bishop	E_00011703	1.070%	1.070%	1.070%	1.070%	0.500%
Bloomburg	E_00011728	0.000%	0.000%	0.000%	0.000%	0.500%
Bridge City	E_00011812	1.070%	1.070%	1.070%	1.070%	0.500%
Brookshire	E_00011834	1.070%	1.070%	1.070%	1.070%	0.500%
Brookside Village	E_00011835	0.581%	0.581%	0.581%	0.581%	0.500%
Buda	E_00011863	1.997%	1.997%	1.997%	1.997%	0.500%
Bullard	E_00011872	1.070%	1.070%	1.070%	1.070%	0.500%
Bunker Hill	E_00011877	1.070%	1.070%	1.070%	1.070%	0.500%
Carthage	E_00011990	1.070%	1.070%	1.070%	1.070%	0.500%
Center	E_00012030	1.070%	1.070%	1.070%	1.070%	0.500%
China	E_00012079	0.581%	0.581%	0.581%	0.581%	0.500%
Cibolo	E_00012092	1.997%	1.997%	1.997%	1.997%	0.500%
Clarksville City	E_00012111	0.000%	0.000%	0.000%	0.000%	0.500%
Clear Lake Shores	E_00012121	0.581%	0.581%	0.581%	0.581%	0.500%
Cleveland	E_00012127	1.070%	1.070%	1.070%	1.070%	0.500%
Clute	E_00012137	1.997%	1.997%	1.997%	1.997%	0.500%
Colmesneil	E_00012159	0.000%	0.000%	0.000%	0.000%	0.500%
Conroe	E_00012188	1.997%	1.997%	1.997%	1.997%	0.500%
Converse	E_00012191	1.997%	1.997%	1.997%	1.997%	0.500%
Corrigan	E_00012215	0.581%	0.581%	0.581%	0.581%	0.500%
Crockett	E_00012270	1.070%	1.070%	1.070%	1.070%	0.500%
Cut & Shoot	E_00012301	0.581%	0.581%	0.581%	0.581%	0.500%
Daingerfield	E_00012316	1.070%	1.070%	1.070%	1.070%	0.500%
Danbury	E_00012326	0.581%	0.581%	0.581%	0.581%	0.500%
Dayton	E_00012340	1.070%	1.070%	1.070%	1.070%	0.500%
Deer Park	E_00012354	1.997%	1.997%	1.997%	1.997%	0.500%
DeKalb	E_00012345	0.581%	0.581%	0.581%	0.581%	0.500%
Diboll	E_00012395	1.070%	1.070%	1.070%	1.070%	0.500%
Dickinson	E_00012398	1.997%	1.997%	1.997%	1.997%	0.500%
Douglassville	E_00012439	0.000%	0.000%	0.000%	0.000%	0.500%
Driscoll	E_00012450	0.000%	0.000%	0.000%	0.000%	0.500%
Eagle Lake	E_00012471	1.070%	1.070%	1.070%	1.070%	0.500%
East Bernard	E_00012481	0.581%	0.581%	0.581%	0.581%	0.500%
East Mountain	E_00012490	0.000%	0.000%	0.000%	0.000%	0.500%
Edgewood	E_00012522	0.581%	0.581%	0.581%	0.581%	0.500%
Edna	E_00012527	1.070%	1.070%	1.070%	1.070%	0.500%
El Campo	E_00012533	1.997%	1.997%	1.997%	1.997%	0.500%
El Lago	E_00012542	1.070%	1.070%	1.070%	1.070%	0.500%
Elgin	E_00012556	1.070%	1.070%	1.070%	1.070%	0.500%
Elkhart	E_00012559	0.581%	0.581%	0.581%	0.581%	0.500%
Falls City	E_00012656	0.000%	0.000%	0.000%	0.000%	0.500%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29052

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Floresville	E_00012703	1.070%	1.070%	1.070%	1.070%	0.500%
Freeport	E_00012769	1.997%	1.997%	1.997%	1.997%	0.500%
Freer	E_00012770	0.581%	0.581%	0.000%	0.000%	0.500%
Friendswood	E_00012781	1.997%	1.997%	1.997%	1.997%	0.500%
Fruitvale	E_00012790	0.000%	0.000%	0.000%	0.000%	0.500%
Fulshear	E_00012794	0.581%	0.581%	0.581%	0.581%	0.500%
Galena Park	E_00012801	1.997%	1.997%	1.997%	1.997%	0.500%
Ganado	E_00012810	0.581%	0.581%	0.581%	0.581%	0.500%
Garden Ridge	E_00012818	1.070%	1.070%	1.070%	1.070%	0.500%
Giddings	E_00012850	1.070%	1.070%	1.070%	1.070%	0.500%
Gilmer	E_00012855	1.070%	1.070%	1.070%	1.070%	0.500%
Gladewater	E_00012861	1.070%	1.070%	1.070%	1.070%	0.500%
Goliad	E_00012886	0.581%	0.581%	0.581%	0.581%	0.500%
Goodrich	E_00012899	0.000%	0.000%	0.000%	0.000%	0.500%
Grand Saline	E_00012912	1.070%	1.070%	1.070%	1.070%	0.500%
Grapeland	E_00012922	0.581%	0.581%	0.581%	0.581%	0.500%
Gregory	E_00012954	0.581%	0.581%	0.581%	0.581%	0.500%
Groveton	E_00012969	0.000%	0.000%	0.000%	0.000%	0.500%
Hallettsville	E_00013000	1.070%	1.070%	1.070%	1.070%	0.500%
Hallsville	E_00013003	1.070%	1.070%	1.070%	1.070%	0.500%
Hawkins	E_00013060	0.581%	0.581%	0.581%	0.581%	0.500%
Hedwig Village	E_00013075	1.070%	1.070%	1.070%	1.070%	0.500%
Henderson	E_00013086	1.997%	1.997%	1.997%	1.997%	0.500%
Hideaway	E_00034814	1.070%	1.070%	1.070%	1.070%	0.500%
Hillcrest Village	E_00013142	0.000%	0.000%	0.000%	0.000%	0.500%
Hilshire Village	E_00013152	0.000%	0.000%	0.000%	0.000%	0.500%
Hitchcock	E_00013155	1.070%	1.070%	1.070%	1.070%	0.500%
Hondo	E_00013186	1.070%	1.070%	1.070%	1.070%	0.500%
Hooks	E_00013190	1.070%	1.070%	1.070%	1.070%	0.500%
Houston	E_00013200	1.997%	1.997%	1.997%	1.997%	0.500%
Hudson	E_00013213	1.070%	1.070%	1.070%	1.070%	0.500%
Hughes Springs	E_00013218	0.581%	0.581%	0.581%	0.581%	0.500%
Humble	E_00013223	1.997%	1.997%	1.997%	1.997%	0.500%
Hunter's Creek	E_00013229	1.070%	1.070%	1.070%	1.070%	0.500%
Huntsville	E_00013232	1.997%	1.997%	1.997%	1.997%	0.500%
Ingleside	E_00013271	1.070%	1.070%	1.070%	1.070%	0.500%
Ingleside on the Bay	E_00013272	0.000%	0.000%	0.000%	0.000%	0.500%
Iowa Colony	E_00013280	1.070%	1.070%	1.070%	1.070%	0.500%
Jacinto City	E_00013300	1.997%	1.997%	1.997%	1.997%	0.500%
Jacksonville	E_00013303	1.997%	1.997%	1.997%	1.997%	0.500%
Jasper	E_00013314	1.070%	1.070%	1.070%	1.070%	0.500%
Jefferson	E_00013319	0.581%	0.581%	0.581%	0.581%	0.500%
Jersey Village	E_00013327	1.070%	1.070%	1.070%	1.070%	0.500%
Jones Creek	E_00013343	0.581%	0.581%	0.581%	0.581%	0.500%
Jourdanton	E_00013354	1.070%	1.070%	1.070%	1.070%	0.500%
Karnes City	E_00013372	1.070%	1.070%	1.070%	1.070%	0.500%
Katy	E_00013374	1.997%	1.997%	1.997%	1.997%	0.500%

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29052

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Kemah	E_00013390	0.581%	0.581%	0.581%	0.581%	0.500%
Kendleton	E_00013394	0.000%	0.000%	0.000%	0.000%	0.500%
Kenedy	E_00013395	1.070%	1.070%	1.070%	1.070%	0.500%
Kilgore	E_00013414	1.997%	1.997%	1.997%	1.997%	0.500%
Kingsville	E_00013430	1.997%	1.997%	1.997%	1.997%	0.500%
Kirbyville	E_00013437	0.581%	0.581%	0.581%	0.581%	0.500%
Kyle	E_00013470	1.997%	1.997%	1.997%	1.997%	0.500%
La Coste	E_00013474	0.581%	0.581%	0.581%	0.581%	0.500%
La Grange	E_00013478	1.070%	1.070%	1.070%	1.070%	0.500%
La Porte	E_00013487	1.997%	1.997%	1.997%	1.997%	0.500%
Lake Jackson	E_00013531	1.997%	1.997%	1.997%	1.997%	0.500%
LaMarque	E_00013484	1.997%	1.997%	1.997%	1.997%	0.500%
Laredo	E_00013598	1.997%	1.997%	1.997%	1.997%	0.500%
Latexo	E_00013611	0.000%	0.000%	0.000%	0.000%	0.500%
League City	E_00013626	1.997%	1.997%	1.997%	1.997%	0.500%
Leary	E_00013630	0.000%	0.000%	0.000%	0.000%	0.500%
Liberty	E_00013661	1.070%	1.070%	1.070%	1.070%	0.500%
Lindale	E_00013672	1.070%	1.070%	1.070%	1.070%	0.500%
Linden	E_00013673	0.581%	0.581%	0.581%	0.581%	0.500%
Liverpool	E_00013698	0.000%	0.000%	0.000%	0.000%	0.500%
Livingston	E_00013699	1.070%	1.070%	1.070%	1.070%	0.500%
Lone Star	E_00013725	0.581%	0.581%	0.581%	0.581%	0.500%
Longview	E_00013733	1.997%	1.997%	1.997%	1.997%	0.500%
Lovelady	E_00013760	0.000%	0.000%	0.000%	0.000%	0.500%
Lufkin	E_00013773	1.997%	1.997%	1.997%	1.997%	0.500%
Lumberton	E_00013776	1.997%	1.997%	1.997%	1.997%	0.500%
Manvel	E_00013827	1.070%	1.070%	1.070%	1.070%	0.500%
Marion	E_00013839	0.581%	0.581%	0.581%	0.581%	0.500%
Marshall	E_00013843	1.997%	1.997%	1.997%	1.997%	0.500%
Mathis	E_00013865	1.070%	1.070%	1.070%	1.070%	0.500%
Maud	E_00013868	0.000%	0.000%	0.000%	0.000%	0.500%
Meadow's Place	E_00013924	1.070%	1.070%	1.070%	1.070%	0.500%
Mineola	E_00014008	1.070%	1.070%	1.070%	1.070%	0.500%
Missouri City	E_00014019	1.997%	1.997%	1.997%	1.997%	0.500%
Montgomery	E_00014045	0.000%	0.000%	0.000%	0.000%	0.500%
Morgan's Point	E_00014064	0.000%	0.000%	0.000%	0.000%	0.500%
Mt. Belvieu	E_00014036	1.070%	1.070%	1.070%	1.070%	0.500%
Mt. Pleasant	E_00014085	1.997%	1.997%	1.997%	1.997%	0.500%
Mt. Vernon	E_00014090	0.581%	0.581%	0.581%	0.581%	0.500%
Nacogdoches	E_00014120	1.997%	1.997%	1.997%	1.997%	0.500%
Naples	E_00014124	0.581%	0.581%	0.581%	0.581%	0.500%
Nassau Bay	E_00014128	1.070%	1.070%	1.070%	1.070%	0.500%
Nederland	E_00014141	1.997%	1.997%	1.997%	1.997%	0.500%
Needville	E_00014145	1.070%	1.070%	1.070%	1.070%	0.500%
New Boston	E_00014155	1.070%	1.070%	1.070%	1.070%	0.500%
New Braunfels	E_00014156	1.997%	1.997%	1.997%	1.997%	0.500%
New London	E_00014169	0.000%	0.000%	0.000%	0.000%	0.500%

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29052

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

New Waverly	E_00014179	0.581%	0.581%	0.581%	0.581%	0.500%
Niederwald	E_00014185	0.000%	0.000%	0.000%	0.000%	0.500%
Noonday	E_00014209	0.000%	0.000%	0.000%	0.000%	0.500%
Nordheim	E_00014210	0.000%	0.000%	0.000%	0.000%	0.500%
North Cleveland	E_00014224	0.000%	0.000%	0.000%	0.000%	0.500%
Oak Ridge North	E_00014303	1.070%	1.070%	1.070%	1.070%	0.500%
Odem	E_00014325	0.581%	0.581%	0.581%	0.581%	0.500%
Omaha	E_00014365	0.000%	0.000%	0.000%	0.000%	0.500%
Orange	E_00014375	1.997%	1.997%	1.997%	1.997%	0.500%
Orange Grove	E_00014376	0.581%	0.581%	0.581%	0.581%	0.500%
Orchard	E_00014380	0.000%	0.000%	0.000%	0.000%	0.500%
Ore City	E_00014381	0.581%	0.581%	0.581%	0.581%	0.500%
Overton	E_00014394	0.581%	0.581%	0.581%	0.581%	0.500%
Oyster Creek	E_00014398	0.581%	0.581%	0.581%	0.581%	0.500%
Palacios	E_00014408	1.070%	1.070%	1.070%	1.070%	0.500%
Panorama Village	E_00014429	0.581%	0.581%	0.581%	0.581%	0.500%
Pasadena	E_00014452	1.997%	1.997%	1.997%	1.997%	0.500%
Pearland	E_00014478	1.997%	1.997%	1.997%	1.997%	0.500%
Pine Forest	E_00014548	0.000%	0.000%	0.000%	0.000%	0.500%
Pinehurst	E_00014560	0.581%	0.581%	0.581%	0.581%	0.500%
Piney Point Village	E_00014568	1.070%	1.070%	1.070%	1.070%	0.500%
Pittsburg	E_00014577	1.070%	1.070%	1.070%	1.070%	0.500%
Pleak	E_00014585	0.581%	0.581%	0.581%	0.581%	0.500%
Pleasanton	E_00014592	1.997%	1.997%	1.997%	1.997%	0.500%
Point Comfort	E_00014602	0.000%	0.000%	0.000%	0.000%	0.500%
Port Arthur	E_00014620	1.997%	1.997%	1.997%	1.997%	0.500%
Port Lavaca	E_00014623	1.997%	1.997%	1.997%	1.997%	0.500%
Portland	E_00014636	1.997%	1.997%	1.997%	1.997%	0.500%
Poteet	E_00014643	1.070%	1.070%	1.070%	1.070%	0.500%
Poth	E_00014644	0.581%	0.581%	0.581%	0.581%	0.500%
Premont	E_00014662	0.581%	0.581%	0.581%	0.581%	0.500%
Queen City	E_00014701	0.581%	0.581%	0.581%	0.581%	0.500%
Red Lick	E_00014769	0.000%	0.000%	0.000%	0.000%	0.500%
Refugio	E_00014779	1.070%	1.070%	1.070%	1.070%	0.500%
Richmond	E_00014807	1.997%	1.997%	1.997%	1.997%	0.500%
Richwood	E_00014808	1.070%	1.070%	1.070%	1.070%	0.500%
Riverside	E_00014844	0.000%	0.000%	0.000%	0.000%	0.500%
Roman Forest	E_00014894	0.581%	0.581%	0.581%	0.581%	0.500%
Rose City	E_00014901	0.000%	0.000%	0.000%	0.000%	0.500%
Rose Hill Acres	E_00014902	0.000%	0.000%	0.000%	0.000%	0.500%
Runge	E_00014941	0.000%	0.000%	0.000%	0.000%	0.500%
Rusk	E_00014945	1.070%	1.070%	1.070%	1.070%	0.500%
San Augustine	E_00014986	0.581%	0.581%	0.581%	0.581%	0.500%
San Diego	E_00014989	1.070%	1.070%	1.070%	1.070%	0.500%
San Marcos	E_00015001	1.997%	1.997%	1.997%	1.997%	0.500%
Sandy Oaks	E_00034815	1.070%	1.070%	1.070%	1.070%	0.500%
Santa Clara	E_00034817	0.000%	0.000%	0.000%	0.000%	0.000%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29052

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Santa Fe	E_00015038	1.997%	1.997%	1.997%	1.997%	0.500%
Schertz	E_00015063	1.997%	1.997%	1.997%	1.997%	0.500%
Schulenburg	E_00015067	1.070%	1.070%	1.070%	1.070%	0.500%
Scottsville	E_00015074	0.000%	0.000%	0.000%	0.000%	0.500%
Seabrook	E_00015079	1.997%	1.997%	1.997%	1.997%	0.500%
Seadrift	E_00015080	0.000%	0.000%	0.000%	0.000%	0.000%
Seguin	E_00015092	1.997%	1.997%	1.997%	1.997%	0.500%
Selma	E_00015096	1.997%	1.997%	1.997%	1.997%	0.500%
Shenandoah	E_00015140	0.581%	0.581%	0.581%	0.581%	0.500%
Shepherd	E_00015142	0.581%	0.581%	0.581%	0.581%	0.500%
Shoreacres	E_00015158	0.581%	0.581%	0.581%	0.581%	0.500%
Silsbee	E_00015166	1.070%	1.070%	1.070%	1.070%	0.500%
Sinton	E_00015180	1.070%	1.070%	1.070%	1.070%	0.500%
Smithville	E_00015203	1.070%	1.070%	1.070%	1.070%	0.500%
Sour Lake	E_00015221	0.581%	0.581%	0.581%	0.581%	0.500%
South Houston	E_00015231	1.997%	1.997%	1.997%	1.997%	0.500%
Southside Place	E_00015257	0.581%	0.581%	0.581%	0.581%	0.500%
Spring Valley	E_00015292	1.070%	1.070%	1.070%	1.070%	0.500%
Stafford	E_00015302	1.997%	1.997%	1.997%	1.997%	0.500%
Sugarland	E_00015362	1.997%	1.997%	1.997%	1.997%	0.500%
Taft	E_00015412	1.070%	1.070%	1.070%	1.070%	0.500%
Talco	E_00015416	0.000%	0.000%	0.000%	0.000%	0.500%
Tatum	E_00015432	0.581%	0.581%	0.581%	0.581%	0.500%
Taylor Lake Village	E_00015435	1.070%	1.070%	1.070%	1.070%	0.500%
Tenaha	E_00015450	0.000%	0.000%	0.000%	0.000%	0.500%
Texas City	E_00015463	1.997%	1.997%	1.997%	1.997%	0.500%
Timpson	E_00015516	0.000%	0.000%	0.000%	0.000%	0.500%
Tomball	E_00034816	1.997%	1.997%	1.997%	1.997%	0.500%
Trinity	E_00015565	0.581%	0.581%	0.581%	0.581%	0.500%
Troup	E_00015569	0.581%	0.581%	0.581%	0.581%	0.500%
Tyler	E_00015594	1.997%	1.997%	1.997%	1.997%	0.500%
Uhland	E_00015597	0.581%	0.581%	0.581%	0.581%	0.500%
Uncertain	E_00015599	0.000%	0.000%	0.000%	0.000%	0.500%
Union Grove	E_00015603	0.000%	0.000%	0.000%	0.000%	0.500%
Universal City	E_00015611	1.997%	1.997%	1.997%	1.997%	0.500%
Van	E_00015635	1.070%	1.070%	1.070%	1.070%	0.500%
Victoria	E_00015668	1.997%	1.997%	1.997%	1.997%	0.500%
Vidor	E_00015672	1.070%	1.070%	1.070%	1.070%	0.500%
Wallis	E_00015718	0.581%	0.581%	0.581%	0.581%	0.500%
Warren City	E_00015737	0.000%	0.000%	0.000%	0.000%	0.500%
Waskom	E_00015741	0.581%	0.581%	0.581%	0.581%	0.500%
Webster	E_00015760	1.997%	1.997%	1.997%	1.997%	0.500%
Weimar	E_00015766	0.581%	0.581%	0.581%	0.581%	0.500%
West Columbia	E_00015792	1.070%	1.070%	1.070%	1.070%	0.500%
West Orange	E_00015802	1.070%	1.070%	1.070%	1.070%	0.500%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29052

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

West University	E_00015809	1.997%	1.997%	1.997%	1.997%	0.500%
Weston Lakes	E_00034813	0.581%	0.581%	0.581%	0.581%	0.500%
Wharton	E_00015842	1.070%	1.070%	1.070%	1.070%	0.500%
White Oak	E_00015853	1.070%	1.070%	1.070%	1.070%	0.500%
Whitehouse	E_00015859	1.070%	1.070%	1.070%	1.070%	0.500%
Willis	E_00015894	1.070%	1.070%	1.070%	1.070%	0.500%
Wills Point	E_00015901	1.070%	1.070%	1.070%	1.070%	0.500%
Winfield	E_00015914	0.000%	0.000%	0.000%	0.000%	0.000%
0.500%						
Winnsboro	E_00015921	1.070%	1.070%	1.070%	1.070%	0.500%
Woodbranch Village	E_00015940	0.581%	0.581%	0.581%	0.581%	0.500%
Yorktown	E_00015986	0.581%	0.581%	0.581%	0.581%	0.500%

- (1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, Section182.022; applicable to all classes except transportation.
- (2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, Section122.051

**TAX ACT 2022-I**

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS  
 HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE AREAS - INCORPORATED RIDER TAX ACT 2022-I  
 EFFECTIVE, June 25, 2024

**PURPOSE**

The purpose of this rider is to capture the effect Public Law 117-169, 136 STAT. 1818 of August 16, 2022 (Tax Act 2022) and certain other tax-related costs that will change from the amounts included in the standard service base revenue requirement in Docket No. OS-23-00015513. These effects include the return on the Corporate Alternative Minimum Tax (CAMT) deferred tax asset (DTA) resulting from the Tax Act 2022, income tax credits resulting from the Tax Act 2022, and the return on the increment or decrement in the net operating loss (NOL) DTA included in rate base and in the standard service base revenue requirement in Docket No. OS-23-00015513.

**APPLICATION**

This rider applies to all residential, general service-small and general service-large volume customers in the incorporated area excluding a city that has ceded jurisdiction to the Commission in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas impacted by the Company's Statement of Intent to Change Rates filed on October 30, 2023, Docket No. OS-23-00015513. The rates associated with this rider will be calculated in accordance with Appendix 1. The adjustment calculated in this tariff shall appear as a line item on the bill entitled, Tax Act 2022.

**CALCULATION**

The rider shall be calculated as the product of the Company's grossed-up rate of return authorized in the Company's most recent standard service base rate case

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**RATE SCHEDULE**

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proceeding times the CAMT deferred tax asset (CAMT DTA) estimated at December 31 of the calendar year prior to the annual change in the rates pursuant to this tariff, plus the Company's grossed-up rate of return authorized in the Company's most recent standard service base rate case proceeding times the increment or decrement in the NOL DTA estimated at December 31 of the calendar year prior to the annual change in the rates pursuant to this tariff compared to the NOL DTA included in rate base in the determination of the most recent standard service base revenue requirement, less the income tax credits received in accordance with IRS requirements applicable to the Tax Act 2022 grossed-up for income taxes to a revenue equivalent. The estimated CAMT DTA and NOL DTA and the related effects on the rider revenue requirements shall be trued up to the actual effects in the following year and the over/under recovery amortized over the twelve months that each year's recalculated tariff rates are in effect. The over/under recovery shall include a grossed-up rate of return as authorized in the Company's most recent standard service base rate case proceeding. The methodology for computing the Company's CAMT is as follows:

1. Confirm CenterPoint Energy, Inc's (CNP) consolidated (i.e., all members of a single employer) CAMT tax is in excess of regular tax. If CNP's CAMT DTA is \$0 there will be no CAMT DTA in the tariff.
2. Calculate CenterPoint Energy Resources Corp.'s (CERC) contribution to Adjusted Financial Statement Income (AFSI) on a stand-alone basis. CERC's AFSI is calculated by adjusting CERC's applicable financial statement income by adjustments to depreciation, pension costs and federal income tax to arrive at AFSI. AFSI is intended to be computed consistent with applicable IRS requirements.
3. Compare CERC's CAMT stand-alone amount with CERC's regular stand-alone tax liability. If the stand alone CAMT is in excess of the stand-alone regular tax, the CAMT DTA is recorded to CERC.
4. Allocate a portion of CERC's CAMT to the Company based on relative pretax book income (PTBI). If the Internal Revenue Service issues new guidance related to the Tax Act 2022, the Company reserves the right to make additional filings to recognize such adjustments.

FILING PROCEDURES

On or before August 1 of each year, starting in 2024, during the term of Rider Tax Act 2022, the Company shall file with the Railroad Commission (RRC) and Cities the Tax Act 2022 calculation as shown in Appendix 1 along with supporting schedules and workpapers. Unless disputed by the RRC Staff or Cities, rates per Appendix 1 will become effective for bills calculated on or after January 1, of the year following, starting in 2025. If the RRC Staff or Cities dispute the calculations, or any component thereof, the RRC Staff or Cities shall notify the Company on or before October 1.

TXCSTIND-3

The following rate schedules listed below go into effect for the following cities.  
FFA-9 GSVL-627-I GSS-2096-I MISC-17 PGA-15 R-2096-I RCE-9.1 RCE-9.2 RCE-9.12 TA-14  
CITY EFFECTIVE DATE ORDINANCE

Alvin	May 23, 2017	Operation of Law
Angleton	May 23, 2017	Operation of Law

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Baytown	May 23, 2017 Operation of Law
Beach City	May 23, 2017 Operation of Law
Beasley	May 23, 2017 Operation of Law
Brookshire	May 23, 2017 Operation of Law
Brookside Village	May 23, 2017 Operation of Law
Clear Lake Shores	May 23, 2017 Operation of Law
Clute	May 23, 2017 Operation of Law
Dickinson	May 23, 2017 Operation of Law
East Bernard	May 23, 2017 Operation of Law
Freeport	May 23, 2017 Operation of Law
Friendswood	May 23, 2017 Operation of Law
Fulshear	May 23, 2017 Operation of Law
Iowa Colony	May 23, 2017 Operation of Law
Katy	May 23, 2017 Operation of Law
Kemah	May 23, 2017 Operation of Law
Kendleton	May 23, 2017 Operation of Law
La Marque	May 23, 2017 Operation of Law
La Porte	May 23, 2017 Operation of Law
Lake Jackson	May 23, 2017 Operation of Law
League City	May 23, 2017 Operation of Law
Manvel	May 23, 2017 Operation of Law
Mont Belvieu	May 23, 2017 Operation of Law
Morgan`s Point	May 23, 2017 Operation of Law
Needville	May 23, 2017 Operation of Law
Orchard	May 23, 2017 Operation of Law
Oyster Creek	May 23, 2017 Operation of Law
Pearland	May 23, 2017 Operation of Law
Richmond	May 23, 2017 Operation of Law
Rosenberg	May 23, 2017 Operation of Law
Santa Fe	May 23, 2017 Operation of Law
Seabrook	May 23, 2017 Operation of Law
Shoreacres	May 23, 2017 Operation of Law
Sugar Land	May 23, 2017 Operation of Law
Taylor Lake Village	May 23, 2017 Operation of Law
Texas City	May 23, 2017 Operation of Law
Wallis	May 23, 2017 Operation of Law
Webster	May 23, 2017 Operation of Law
West Columbia	May 23, 2017 Operation of Law
Wharton	May 23, 2017 Operation of Law

The following rate schedules listed below go into effect for the following cities.  
FFA-9 GSVL-627A-I-GRIP 2018 GSS-2096-I-GRIP 2018 MISC-17 PGA-15 R-2096A-I-GRIP 2018  
RCE-9.1 RCE-9.2 TA-14

CITY	EFFECTIVE DATE ORDINANCE
Alvin	July 12, 2018 Operation of Law
Angleton	July 12, 2018 Operation of Law
Baytown	July 12, 2018 Operation of Law

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

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## RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	Beach City May 29, 2018 Operation of Law
	Beasley May 29, 2018 Operation of Law
	Brookshire May 29, 2018 Operation of Law
	Brookside Village May 29, 2018 Operation of Law
	Clear Lake Shores* June 20, 2018 GUD 10717
	Clute May 29, 2018 Operation of Law
	Danbury* June 20, 2018 GUD 10717
	Dickinson July 12, 2018 Operation of Law
	East Bernard May 29, 2018 Operation of Law
	El Lago* June 20, 2018 GUD 10717
	Freeport May 29, 2018 Operation of Law
	Friendswood May 29, 2018 Operation of Law
	Fulshear May 29, 2018 Operation of Law
	Hillcrest Village* June 20, 2018 GUD 10717
	Hitchcock* June 20, 2018 GUD 10717
	Iowa Colony July 12, 2018 Operation of Law
	Jones Creek* June 20, 2018 GUD 10717
	Katy May 29, 2018 Operation of Law
	Kemah May 29, 2018 Operation of Law
	Kendleton May 29, 2018 Operation of Law
	La Marque May 29, 2018 Operation of Law
	La Porte May 29, 2018 Operation of Law
	Lake Jackson May 29, 2018 Operation of Law
	League City July 12, 2018 Operation of Law
	Liverpool* June 20, 2018 GUD 10717
	Manvel May 29, 2018 Operation of Law
	Mont Belvieu May 29, 2018 Operation of Law
	Morgan's Point May 29, 2018 Operation of Law
	Needville May 29, 2018 Operation of Law
	Orchard May 29, 2018 Operation of Law
	Oyster Creek July 12, 2018 Operation of Law
	Pearland May 29, 2018 Operation of Law
	Pleak* June 20, 2018 GUD 10717
	Richmond May 29, 2018 Operation of Law
	Richwood* June 20, 2018 GUD 10717
	Rosenberg May 29, 2018 Operation of Law
	Santa Fe May 29, 2018 Operation of Law
	Seabrook July 12, 2018 Operation of Law
	Shoreacres May 29, 2018 Operation of Law
	Sugar Land May 29, 2018 Operation of Law
	Taylor Lake Village May 29, 2018 Operation of Law
	Texas City May 29, 2018 Operation of Law
	Wallis May 29, 2018 Operation of Law
	Webster May 29, 2018 Operation of Law
	West Columbia July 12, 2018 Operation of Law
	Weston Lakes* June 20, 2018 GUD 10717
	Wharton July 12, 2018 Operation of Law

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**RATE SCHEDULE**

SCHEDULE ID

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\*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities.  
GSVL-627A-I-GRIP 2019 GSVL-627A-U-GRIP 2019 GSS-2096-I-GRIP 2019 GSS-2096-U-GRIP  
2019 R-2096A-I-GRIP 2019 R-2096A-U-GRIP 2019

CITY	EFFECTIVE DATE	ORDINANCE
Alvin	July 11, 2019	Operation of Law
Angleton	July 11, 2019	Operation of Law
Baytown	July 11, 2019	Operation of Law
Beach City	June 19, 2019	Operation of Law
Beasley	June 19, 2019	Operation of Law
Brookshire	June 19, 2019	Operation of Law
Brookside Village	June 19, 2019	Operation of Law
Clear Lake Shores*	June 19, 2019	GUD 10836
Clute	July 11, 2019	Operation of Law
Danbury*	June 19, 2019	GUD 10836
Dickinson	June 19, 2019	Operation of Law
East Bernard	June 19, 2019	Operation of Law
El Lago*	June 19, 2019	GUD 10836
Freeport	July 11, 2019	Operation of Law
Friendswood	June 19, 2019	Operation of Law
Fulshear	June 19, 2019	Operation of Law
Hillcrest Village*	June 19, 2019	GUD 10836
Hitchcock*	June 19, 2019	GUD 10836
Iowa Colony	June 19, 2019	Operation of Law
Jones Creek*	June 19, 2019	GUD 10836
Katy	June 19, 2019	Operation of Law
Kemah	June 19, 2019	Operation of Law
Kendleton	June 19, 2019	Operation of Law
La Marque	July 11, 2019	Operation of Law
La Porte	June 19, 2019	Operation of Law
Lake Jackson	June 19, 2019	Operation of Law
League City	July 11, 2019	Operation of Law
Liverpool*	June 19, 2019	GUD 10836
Manvel	June 19, 2019	Operation of Law
Mont Belvieu	June 19, 2019	Operation of Law
Morgan's Point	June 19, 2019	Operation of Law
Needville	June 19, 2019	Operation of Law
Orchard	June 19, 2019	Operation of Law
Oyster Creek	June 19, 2019	Operation of Law
Pearland	July 11, 2019	Operation of Law
+Pleak*	June 19, 2019	GUD 10836
Richmond	June 19, 2019	Operation of Law
Richwood*	June 19, 2019	GUD 10836
Rosenberg	June 19, 2019	Operation of Law
Santa Fe	July 11, 2019	Operation of Law
Seabrook	June 19, 2019	Operation of Law

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Shoreacres	June 19, 2019	Operation of Law
Sugar Land	June 19, 2019	Operation of Law
Taylor Lake Village	June 19, 2019	Operation of Law
Texas City	July 11, 2019	Operation of Law
Wallis	June 19, 2019	Operation of Law
Webster	June 19, 2019	Operation of Law
West Columbia	June 19, 2019	Operation of Law
Weston Lakes*	June 19, 2019	GUD 10836
Wharton	July 11, 2019	Operation of Law

\*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities.  
GSVL-627-I-GRIP 2020 GSS-2096-I-GRIP 2020 R-2096-I-GRIP 2020 GSVL-627-U-GRIP 2020  
GSS-2096-U-GRIP 2020 R-2096-U-GRIP 2020

CITY	EFFECTIVE DATE	ORDINANCE
Alvin	June 18, 2020	Operation of Law
Angleton	June 18, 2020	Operation of Law
Baytown	June 18, 2020	Operation of Law
Beach City	June 18, 2020	Operation of Law
Beasley	June 18, 2020	Operation of Law
Brookshire	June 18, 2020	Operation of Law
Brookside Village	June 18, 2020	Operation of Law
Clear		
Lake Shores*	June 18, 2020	GUD 10949
Clute	June 18, 2020	Operation of Law
Danbury*	June 18, 2020	GUD 10949
Dickinson	June 18, 2020	Operation of Law
East Bernard	June 18, 2020	Operation of Law
El Lago*	June 18, 2020	GUD 10949
Freeport	June 18, 2020	Operation of Law
Friendswood	June 18, 2020	Operation of Law
Fulshear	June 18, 2020	Operation of Law
Hillcrest Village*	June 18, 2020	GUD 10949
Hitchcock*	June 18, 2020	GUD 10949
Iowa Colony	June 18, 2020	Operation of Law
Jones Creek*	June 18, 2020	GUD 10949
Katy	June 18, 2020	Operation of Law
Kemah	June 18, 2020	Operation of Law
Kendleton	June 18, 2020	Operation of Law
La Marque	June 18, 2020	Operation of Law
La Porte	June 18, 2020	Operation of Law
Lake Jackson	June 18, 2020	Operation of Law
League City	June 18, 2020	Operation of Law
Liverpool*	June 18, 2020	GUD 10949
Manvel	June 18, 2020	Operation of Law
Mont Belvieu	June 18, 2020	Operation of Law
Morgan`s Point	June 18, 2020	Operation of Law

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Needville	June 18, 2020 Operation of Law
Orchard	June 18, 2020 Operation of Law
Oyster Creek	June 18, 2020 Operation of Law
Pearland	June 18, 2020 Operation of Law
Pleak*	June 18, 2020 GUD 10949
Richmond	June 18, 2020 Operation of Law
Richwood*	June 18, 2020 GUD 10949
Rosenberg	June 18, 2020 Operation of Law
Santa Fe	June 18, 2020 Operation of Law
Seabrook	June 18, 2020 Operation of Law
Shoreacres	June 18, 2020 Operation of Law
Sugar Land	June 18, 2020 Operation of Law
Taylor Lake Village	June 18, 2020 Operation of Law
Texas City	June 18, 2020 Operation of Law
Wallis	June 18, 2020 Operation of Law
Webster	June 18, 2020 Operation of Law
West Columbia	June 18, 2020 Operation of Law
Weston Lakes*	June 18, 2020 GUD 10949
Wharton	June 18, 2020 Operation of Law

\*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities.  
 GSVL-627A-I-GRIP 2021 GSS-2096A-I-GRIP 2021 R-2096A-I-GRIP 2021 GSVL-627A-U-GRIP  
 2021 GSS-2096A-U-GRIP 2021 R-2096A-U-GRIP 2021

CITY	EFFECTIVE DATE	ORDINANCE
Alvin	June 17, 2021	Operation of Law
Angleton	June 17, 2021	Operation of Law
Baytown	June 17, 2021	Operation of Law
Beach City	June 17, 2021	Operation of Law
Beasley	June 17, 2021	Operation of Law
Brookshire	June 17, 2021	Operation of Law
Brookside Village	June 17, 2021	Operation of Law
Clear Lake Shores*	June 17, 2021	Case No. 00005926
Clute	June 17, 2021	Operation of Law
Danbury*	June 17, 2021	Case No. 00005926
Dickinson	June 17, 2021	Operation of Law
East Bernard	June 17, 2021	Operation of Law
El Lago*	June 17, 2021	Case No. 00005926
Freeport	June 17, 2021	Operation of Law
Friendswood	June 17, 2021	Operation of Law
Fulshear	June 17, 2021	Operation of Law
Hillcrest Village*	June 17, 2021	Case No. 00005926
Hitchcock*	June 17, 2021	Case No. 00005926
Iowa Colony	June 17, 2021	Operation of Law
Jones Creek*	June 17, 2021	Case No. 00005926
Katy	June 17, 2021	Operation of Law
Kemah	June 17, 2021	Operation of Law

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**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	Kendleton June 17, 2021 Operation of Law
	La Marque June 17, 2021 Operation of Law
	La Porte June 17, 2021 Operation of Law
	Lake Jackson June 17, 2021 Operation of Law
	League City June 17, 2021 Operation of Law
	Liverpool* June 17, 2021 Case No. 00005926
	Manvel June 17, 2021 Operation of Law
	Mont Belvieu June 17, 2021 Operation of Law
	Morgan`s Point June 17, 2021 Operation of Law
	Needville June 17, 2021 Operation of Law
	Orchard June 17, 2021 Operation of Law
	Oyster Creek June 17, 2021 Operation of Law
	Pearland June 17, 2021 Operation of Law
	Pleak* June 17, 2021 Case No. 00005926
	Richmond June 17, 2021 Operation of Law
	Richwood* June 17, 2021 Case No. 00005926
	Rosenberg June 17, 2021 Operation of Law
	Santa Fe June 17, 2021 Operation of Law
	Seabrook June 17, 2021 Operation of Law
	Shoreacres June 17, 2021 Operation of Law
	Simonton June 17, 2021 Operation of Law
	Sugar Land June 17, 2021 Operation of Law
	Taylor Lake Village June 17, 2021 Operation of Law
	Texas City June 17, 2021 Operation of Law
	Wallis June 17, 2021 Operation of Law
	Webster June 17, 2021 Operation of Law
	West Columbia June 17, 2021 Operation of Law
	Weston Lakes* June 17, 2021 Case No. 00005926
	Wharton June 17, 2021 Operation of Law

\*Relinquished jurisdiction to RRC The following rate schedules listed below go into effect for the following cities. GSVL-627-I-GRIP 2022 GSS-2096-I-GRIP 2022 R-2096-I-GRIP 2022 GSVL-627-U-GRIP 2022 GSS-2096-U-GRIP 2022 R-2096-U-GRIP 2022

CITY	EFFECTIVE DATE	ORDINANCE
Alvin	June 16, 2022	Operation of Law
Angleton	June 16, 2022	Operation of Law
Baytown	June 16, 2022	Operation of Law
Beach City	June 16, 2022	Operation of Law
Beasley	June 16, 2022	Operation of Law
Brookshire	June 16, 2022	Operation of Law
Brookside Village	June 16, 2022	Operation of Law
Clear Lake Shores*	June 16, 2022	Case No. 00008828
Clute	June 16, 2022	Operation of Law
Danbury*	June 16, 2022	Case No. 00008828
Dickinson	June 16, 2022	Operation of Law
East Bernard	June 16, 2022	Operation of Law
El Lago*	June 16, 2022	Case No. 00008828

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Freeport	June 16, 2022 Operation of Law
Friendswood	June 16, 2022 Operation of Law
Fulshear	June 16, 2022 Operation of Law
Hillcrest Village*	June 16, 2022 Case No. 00008828
Hitchcock*	June 16, 2022 Case No. 00008828
Iowa Colony	June 16, 2022 Operation of Law
Jones Creek*	June 16, 2022 Case No. 00008828
Katy	June 16, 2022 Operation of
Law Kemah	June 16, 2022 Operation of Law
Kendleton	June 16, 2022 Operation of Law
La Marque	June 16, 2022 Operation of Law
La Porte	June 16, 2022 Operation of Law
Lake Jackson	June 16, 2022 Operation of Law
League City	June 16, 2022 Operation of Law
Liverpool*	June 16, 2022 Case No. 00008828
Manvel	June 16, 2022 Operation of Law
Mont Belvieu	June 16, 2022 Operation of Law
Morgan`s Point	June 16, 2022 Operation of Law
Needville	June 16, 2022 Operation of Law
Orchard	June 16, 2022 Operation of Law
Oyster Creek	June 16, 2022 Operation of Law
Pearland	June 16, 2022 Operation of Law
Pleak*	June 16, 2022 Case No. 00008828
Richmond	June 16, 2022 Operation of Law
Richwood*	June 16, 2022 Case No. 00008828
Rosenberg	June 16, 2022 Operation of Law
Santa Fe	June 16, 2022 Operation of Law
Seabrook	June 16, 2022 Operation of Law
Shoreacres	June 16, 2022 Operation of Law
Simonton	June 16, 2022 Operation of Law
Sugar Land	June 16, 2022 Operation of Law
Taylor Lake Village	June 16, 2022 Operation of Law
Texas City	June 16, 2022 Operation of Law
Wallis	June 16, 2022 Operation of Law
Webster	June 16, 2022 Operation of Law
West Columbia	June 16, 2022 Operation of Law
Weston Lakes*	June 16, 2022 Case No. 00008828
Wharton	June 16, 2022 Operation of Law

\*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities.  
 GSVL-627-I-GRIP 2023 GSS-2096-I-GRIP 2023 R-2096-I-GRIP 2023 GSVL-627-U-GRIP 2023  
 GSS-2096-U-GRIP 2023 R-2096-U-GRIP 2023

CITY	EFFECTIVE DATE	ORDINANCE
Alvin	June 15, 2023	Operation of Law
Angleton	June 15, 2023	Operation of Law
Arcola	June 15, 2023	Operation of Law

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<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>		
	Baytown	June 15, 2023	Operation of Law
	Beach City	June 15, 2023	Operation of Law
	Beasley	June 15, 2023	Operation of Law
	Brookshire	June 15, 2023	Operation of Law
	Brookside Village	June 15, 2023	Operation of Law
	Clear Lake Shores*	June 15, 2023	Case No. 00012780
	Clute	June 15, 2023	Operation of Law
	Danbury*	June 15, 2023	Case No. 00012780
	Dickinson	June 15, 2023	Operation of Law
	East Bernard	June 15, 2023	Operation of Law
	El Lago*	June 15, 2023	Case No. 00012780
	Freeport	June 15, 2023	Operation of Law
	Friendswood	June 15, 2023	Operation of Law
	Fulshear	June 15, 2023	Operation of Law
	Hillcrest Village*	June 15, 2023	Case No. 00012780
	Hitchcock*	June 15, 2023	Case No. 00012780
	Iowa Colony	June 15, 2023	Operation of Law
	Jones Creek*	June 15, 2023	Case No. 00012780
	Katy	June 15, 2023	Operation of Law
	Kemah	June 15, 2023	Operation of Law
	Kendleton	June 15, 2023	Operation of Law
	La Marque	June 15, 2023	Operation of Law
	La Porte	June 15, 2023	Operation of Law
	Lake Jackson	June 15, 2023	Operation of Law
	League City	June 15, 2023	Operation of Law
	Liverpool*	June 15, 2023	Case No. 00012780
	Manvel	June 15, 2023	Operation of Law
	Mont Belvieu	June 15, 2023	Operation of Law
	Morgan`s Point	June 15, 2023	Operation of Law
	Needville	June 15, 2023	Operation of Law
	Orchard	June 15, 2023	Operation of Law
	Oyster Creek	June 15, 2023	Operation of Law
	Pearland	June 15, 2023	Operation of Law
	Pleak*	June 15, 2023	Case No. 00012780
	Richmond	June 15, 2023	Operation of Law
	Richwood*	June 15, 2023	Case No. 00012780
	Rosenberg	June 15, 2023	Operation of Law
	Santa Fe	June 15, 2023	Operation of Law
	Seabrook	June 15, 2023	Operation of Law
	Shoreacres	June 15, 2023	Operation of Law
	Simonton	June 15, 2023	Operation of Law
	Sugar Land	June 15, 2023	Operation of Law
	Taylor Lake Village	June 15, 2023	Operation of Law
	Texas City	June 15, 2023	Operation of Law
	Texas Coast Environs	June 15, 2023	Case No. 00012780
	Wallis	June 15, 2023	Operation of Law
	Webster	June 15, 2023	Operation of Law

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West Columbia June 15, 2023 Operation of Law  
 Weston Lakes\* June 15, 2023 Case No. 00012780  
 Wharton June 15, 2023 Operation of Law  
 \*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2099-I GSS-2099-U GSLV-630-I GSLV-630-U R-2099-I R-2099-U

CITY	EFFECTIVE DATE	ORDINANCE
Alvin	December 1, 2024	Operation of Law
Angleton	December 1, 2024	Operation of Law
Arcola	December 1, 2024	Operation of Law
Baytown	December 1, 2024	Operation of Law
Beach City	December 1, 2024	Operation of Law
Beasley	December 1, 2024	Operation of Law
Brookshire	December 1, 2024	Operation of Law
Brookside Village	December 1, 2024	Operation of Law
Clear Lake Shores*	December 1, 2024	Case No. 00015513
Clute	December 1, 2024	Operation of Law
Danbury*	December 1, 2024	Case No. 00015513
Dickinson	December 1, 2024	Operation of Law
East Bernard	December 1, 2024	Operation of Law
El Lago*	December 1, 2024	Case No. 00015513
Freeport	December 1, 2024	Operation of Law
Friendswood	December 1, 2024	Operation of Law
Fulshear	December 1, 2024	Operation of Law
Hillcrest Village*	December 1, 2024	Case No. 00015513
Hitchcock*	December 1, 2024	Case No. 00015513
Iowa Colony	December 1, 2024	Operation of Law
Jones Creek*	December 1, 2024	Case No. 00015513
Katy	December 1, 2024	Operation of Law
Kemah	December 1, 2024	Operation of Law
Kendleton	December 1, 2024	Operation of Law
La Marque	December 1, 2024	Operation of Law
La Porte	December 1, 2024	Operation of Law
Lake Jackson	December 1, 2024	Operation of Law
League City	December 1, 2024	Operation of Law
Liverpool*	December 1, 2024	Case No. 00015513
Manvel	December 1, 2024	Operation of Law
Mont Belvieu	December 1, 2024	Operation of Law
Morgan`s Point	December 1, 2024	Operation of Law
Needville	December 1, 2024	Operation of Law
Orchard	December 1, 2024	Operation of Law
Oyster Creek	December 1, 2024	Operation of Law
Pearland	December 1, 2024	Operation of Law
Pleak*	December 1, 2024	Case No. 00015513
Richmond	December 1, 2024	Operation of Law

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**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Richwood*	December 1, 2024	Case No. 00015513
Rosenberg	December 1, 2024	Operation of Law
Santa Fe	December 1, 2024	Operation of Law
Seabrook	December 1, 2024	Operation of Law
Shoreacres	December 1, 2024	Operation of Law
Simonton	December 1, 2024	Operation of Law
Sugar Land	December 1, 2024	Operation of Law
Taylor Lake Village	December 1, 2024	Operation of Law
Texas City	December 1, 2024	Operation of Law
Wallis	December 1, 2024	Operation of Law
Webster	December 1, 2024	Operation of Law
West Columbia	December 1, 2024	Operation of Law
Weston Lakes*	December 1, 2024	Case No. 00015513
Wharton	December 1, 2024	Operation of Law
*Relinquished jurisdiction to RRC		

CRR

CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas Customer Rate Relief Rate Schedule

Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061.

A. ABBREVIATIONS AND DEFINITIONS

1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.

2) Bonds or Customer Rate Relief (CRR) Bonds - The Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023 and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.

3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.

4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).

5) Commission - The Railroad Commission of Texas, including its staff or delegate.

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6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).

7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.

8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date of the Bonds so as to reflect the terms of the Servicing Agreement.

9) Customer Rate Relief (CRR) Charge - A nonbypassable charge as defined in Tex. Util. Code Section 104.362(7).

10) Financing Order - The order adopted under Tex. Util. Code Section 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.

11) Gas Utility - CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas (CenterPoint Energy) and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code Section 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.

12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code Section 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.

13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code Section 1232.1072.

14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation

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performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divesture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year.

15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes -

a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges.

b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchase Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating

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Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected by CenterPoint Energy Rate Schedule No. PGA-21 as a Participating Gas Utility for the [Unincorporated and Incorporated] areas of Beaumont/East Texas, South Texas, and Houston/Texas Coast, respectively under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM

This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

D. SALES CUSTOMERS

For the purposes of billing the CRR Charges, all Sales Customers of the Participating Gas Utility's Beaumont/East Texas, South Texas, and Houston/Texas Coast Divisions shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE

The CRR Charge will be a monthly volumetric rate of  
 \$0.11800/Ccf @14.65  
 \$0.11864/Ccf @14.73  
 \$0.12042/Ccf @14.95

The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true-up adjustment procedure. The CRR Charge shall be included in the Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

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F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE

The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

- (A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)
- (B) Assumed % of uncollectible sales
- (C) Total Normalized Sales Volumes Billed and Collected:

For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge

- (D) Total CRR Charge Rate Revenue Requirement for Applicable Period
  - (E) CRR Charge per Normalized Sales Volumes (Mcf): (D / C)
- Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP

Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period.

In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE

CenterPoint Energy shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and

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applicable Collection and Reporting Arrangements. If CenterPoint Energy is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over-collection or under-collection of CRR Charges and the amount of an adjustment).

If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. CenterPoint Energy shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY

The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011.

Customer Rate Relief Schedule

Effective: 11-27-2024

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Bills Calculated on or after: 11-27-2024

FFA-12

CENTERPOINT ENERGY RESOURCES CORP.  
 D/B/A CENTERPOINT ENERGY ENTEX  
 AND CENTERPOINT ENERGY TEXAS GAS  
 HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE  
 AREAS-RATE SHEET  
 FRANCHISE FEE ADJUSTMENT  
 RATE SCHEDULE NO. FFA-12

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

APPLICATION

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

MONTHLY ADJUSTMENT

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Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

RAILROAD COMMISSION REPORTING

CenterPoint shall maintain on file with the Railroad Commission of Texas a current listing of Cities and applicable franchise fees. Reports should be filed electronically at GUD\_Compliance@rrc.texas.gov or at the following address:

Compliance Filing  
Director of Oversight and Safety Division, Gas Services Dept.  
Railroad Commission of Texas  
P.O. Drawer 12967  
Austin, TX 78711-2967

City Franchise Rate

City	Franchise		Large Misc.
	Small	Contract	
Residential	Commercial	Service Fees	Commercial
Industrial	Transportation		
Agua Dulce		E_00011376	2.000%
2.000%		0.000%	0.000%
Alice		E_00011407	3.000%
3.000%		3.000%	3.000%
Alvin		E_00011428	2.000%
2.000%	7 cents/MCF	2.000%	
Ames		E_00011431	5.000%
5.000%		5.000%	5.000%
	7 cents/MCF		
Anahuac		E_00011436	4.000%
4.000%		4.000%	4.000%
	7 cents/MCF		
Angleton		E_00011443	4.000%
4.000%		4.000%	4.000%
	7 cents/MCF		
Aransas Pass		E_00011466	4.000%
4.000%		4.000%	4.000%

RAILROAD COMMISSION OF TEXAS  
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	7 cents/MCF			
Arcola		E_00011472	5.000%	
	5.000%		5.000%	5.000%
	7 cents/MCF			
Arp		E_00011484	2.000%	
	2.000%		2.000%	2.000%
Atlanta		E_00011511	2.000%	
	2.000%		2.000%	0.000%
Austin		E_00011520	5.000%	
	5.000%		5.000%	5.000%
	5.000%			
Avinger		E_00011528	5.000%	
	5.000%		5.000%	5.000%
	7 cents/MCF			
Bastrop		E_00011584	2.000%	
	2.000%		2.000%	2.000%
Baytown		E_00011604	4.000%	
	4.000%		4.000%	4.000%
	7 cents/MCF			
Beach City		E_00011610	2.000%	
	2.000%		2.000%	2.000%
Beasley		E_00011613	2.000%	
	2.000%		2.000%	0.000%
Beaumont		E_00011616	4.000%	
	4.000%		4.000%	4.000%
	7 cents/MCF			
Beckville		E_00011621	2.000%	
	2.000%		2.000%	0.000%
Beeville		E_00011642	4.000%	
	4.000%		4.000%	4.000%
	7 cents/MCF			
Bellaire		E_00011635	5.000%	
	5.000%		5.000%	5.000%
	7 cents/MCF			
Bevil Oaks		E_00011680	5.000%	
	5.000%		5.000%	5.000%
	7 cents/MCF			
Big Sandy		E_00011687	5.000%	
	5.000%		5.000%	5.000%
	7 cents/MCF			
Bishop		E_00011703	2.000%	
	2.000%		2.000%	2.000%
Bloomburg		E_00011728	2.000%	
	2.000%		2.000%	0.000%

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Bridge City	E_00011812	3.000%	
3.000%	3.000%		0.000%
Brookshire	E_00011834	2.000%	
2.000%	2.000%		2.000%
Brookside Village	E_00011835	2.000%	
2.000%	0.000%		0.000%
Buda	E_00011863	4.000%	
4.000%	4.000%		4.000%
			7 cents/MCF
Bullard	E_00011872	5.000%	
5.000%	5.000%		5.000%
			7 cents/MCF
Bunker Hill	E_00011877	3.000%	
3.000%	3.000%		3.000%
			3.000%
Carthage	E_00011990	5.000%	
5.000%	5.000%		5.000%
			7 cents/MCF
Center	E_00012030	5.000%	
5.000%	5.000%		5.000%
			7 cents/MCF
China	E_00012079	5.000%	
5.000%	5.000%		5.000%
			7 cents/MCF
Cibolo	E_00012092	2.000%	
2.000%	2.000%		2.000%
Clarksville City	E_00012111	4.000%	
4.000%	4.000%		4.000%
			7 cents/MCF
Clear Lake Shores	E_00012121	2.000%	
2.000%	2.000%		2.000%
			7 cents/MCF
Cleveland	E_00012127	5.000%	
5.000%	5.000%		5.000%
			7 cents/MCF
Clute	E_00012137	0.000%	
0.000%	0.000%		0.000%
Colmesneil	E_00012159	5.000%	
5.000%	5.000%		5.000%
			7 cents/MCF
Conroe	E_00012188	4.000%	
4.000%	4.000%		4.000%
			7 cents/MCF
Converse	E_00012191	5.000%	
5.000%	5.000%		5.000%
			7 cents/MCF
Corrigan	E_00012215	5.000%	

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		5.000%		5.000%				5.000%
		7 cents/MCF						
Crockett	E_00012270						5.000%	
		5.000%		5.000%				5.000%
		7 cents/MCF						
Cut & Shoot	E_00012301						5.000%	
		5.000%		5.000%				5.000%
		7 cents/MCF						
Daingerfield	E_00012316						5.000%	
		5.000%		5.000%				5.000%
		7 cents/MCF						
Danbury	E_00012326						5.000%	
		5.000%		5.000%				5.000%
		7 cents/MCF						
Dayton	E_00012340						5.000%	
		5.000%		5.000%				5.000%
		7 cents/MCF						
Deer Park	E_00012354						4.000%	
		4.000%		4.000%				4.000%
		7 cents/MCF						
DeKalb	E_00012345						2.000%	2.000%
		0.000%						2.000%
Diboll	E_00012395		5.000%	5.000%	5.000%	5.000%	5.000%	7
		cents/MCF						
Dickinson	E_00012398		3.000%	3.000%	3.000%	3.000%	3.000%	
Douglassville	E_00012439		5.000%	5.000%	5.000%	5.000%	7 cents/MCF	
Driscoll	E_00012450			2.000%	2.000%	2.000%	0.000%	
Eagle Lake	E_00012471		5.000%	5.000%	5.000%	5.000%	7 cents/MCF	
East Bernard	E_00012481			2.000%			2.000%	
		2.000%	2.000%	2.000%				
East Mountain	E_00012490			5.000%	5.000%	5.000%	5.000%	7
		cents/MCF						
Edgewood	E_00012522			2.000%	2.000%	2.000%	2.000%	7
		cents/MCF						
Edna	E_00012527			2.000%	2.000%	2.000%	2.000%	
El Campo	E_00012533			5.000%	5.000%	5.000%	5.000%	7
		cents/MCF						
El Lago	E_00012542		5.000%	5.000%	5.000%	5.000%	5.000%	7
		cents/MCF						
Elgin	E_00012556		3.000%	3.000%	3.000%	3.000%	0.000%	
Elkhart	E_00012559		5.000%	5.000%	5.000%	5.000%	5.000%	7
		cents/MCF						
Falls City	E_00012656		2.000%	2.000%	2.000%	2.000%	2.000%	
Floresville	E_00012703				5.000%			5.000%
		5.000%	5.000%	7 cents/MCF				
Freeport	E_00012769		2.000%	2.000%	2.000%	0.000%		
Freer	E_00012770		3.000%	3.000%	0.000%	0.000%		

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29052

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Friendswood	E_00012781	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
Fruitvale	E_00012790	2.000%	2.000%	2.000%	0.000%	
Fulshear	E_00012794	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
Galena Park	E_00012801	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Ganado	E_00012810	2.000%	2.000%	0.000%	0.000%	
Garden Ridge	E_00012818	2.000%	2.000%	2.000%	0.000%	
Giddings	E_00012850	2.000%	2.000%	2.000%	0.000%	
Gilmer	E_00012855	5.000%			5.000%	
5.000%	5.000%	7 cents/MCF				
Gladewater	E_00012861	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
Goliad	E_00012886	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Goodrich	E_00012899	2.000%	2.000%	0.000%	0.000%	
Grand Saline	E_00012912	2.000%	2.000%	2.000%	0.000%	
Grapeland	E_00012922	5.000%			5.000%	
5.000%	5.000%	7 cents/MCF				
Gregory	E_00012954	2.000%	2.000%	0.000%	0.000%	
Groveton	E_00012969	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Hallettsville	E_00013000	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Hallsville	E_00013003	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Hawkins	E_00013060	5.000%			5.000%	
5.000%	5.000%	7 cents/MCF				
Hedwig Village	E_00013075	3.000%	3.000%	0.000%	0.000%	
Henderson	E_00013086	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Hideaway	E_00034814	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Hillcrest Village	E_00013142	5.000%	5.000%	5.000%	5.000%	
Hilshire Village	E_00013152	4.000%			4.000%	
4.000%	4.000%	7 cents/MCF	4.000%			
Hitchcock	E_00013155	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Hondo	E_00013186	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
Hooks	E_00013190	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Houston	E_00013200	4.000%			4.000%	
4.000%	4.000%	5.000%			4.000%	
Hudson	E_00013213	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Hughes Springs	E_00013218	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Humble	E_00013223	3.000%	3.000%	3.000%	0.000%	
Hunter's Creek	E_00013229	3.000%			3.000%	
3.000%	3.000%	3.000%			3.000%	
Huntsville	E_00013232	4.000%	4.000%	4.000%	4.000%	7 cents/MCF

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	Ingleside	E_00013271	2.000%	2.000%	2.000%	2.000%	
	Ingleside on the Bay	E_00013272	3.000%	3.000%	0.000%	0.000%	
	Iowa Colony	E_00013280	4.250%	4.250%	4.250%	4.250%	7 cents/MCF
	Jacinto City	E_00013300	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
	Jacksonville	E_00013303	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
	Jasper	E_00013314		5.000%		5.000%	
	5.000%	5.000%		7 cents/MCF			
	Jefferson	E_00013319	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
	Jersey Village	E_00013327	3.000%	3.000%	3.000%	3.000%	7 cents/MCF
	Jones Creek	E_00013343	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
	Jourdanton	E_00013354	2.000%	2.000%	0.000%	0.000%	
	Karnes City	E_00013372	2.000%	2.000%	0.000%	0.000%	
	Katy	E_00013374	3.000%	3.000%	3.000%	3.000%	
	Kemah	E_00013390		2.000%			2.000%
	2.000%	2.000%		7 cents/MCF			
	Kendleton	E_00013394	2.000%	2.000%	2.000%	0.000%	
	Kilgore	E_00013414	2.000%	2.000%	2.000%	2.000%	7 cents/MCF
	Kenedy	E_00013395	2.000%	2.000%	2.000%	2.000%	7 cents/MCF
	Kingsville	E_00013430	3.000%	3.000%	3.000%	0.000%	
	Kirbyville	E_00013437	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
	Kyle	E_00013470	2.000%	2.000%	0.000%	0.000%	
	La Coste	E_00013474	2.000%	2.000%	0.000%	0.000%	
	La Grange	E_00013478	2.000%	2.000%	0.000%	0.000%	
	La Porte	E_00013487		3.000%		3.000%	
	3.000%	0.000%				3.000%	
	Lake Jackson	E_00013531	3.000%	3.000%	3.000%	3.000%	
	LaMarque	E_00013484	3.000%	3.000%	3.000%	3.000%	
	Laredo	E_00013598				4.000%	
	4.000%	4.000%		4.000%			
	Latexo	E_00013611		5.000%	5.000%	5.000%	5.000%
	League City	E_00013626	2.000%	2.000%	2.000%	0.000%	
	Leary	E_00013630		5.000%	5.000%	5.000%	5.000%
	Liberty	E_00013661		3.000%	3.000%	3.000%	3.000%
	Lindale	E_00013672		2.000%	2.000%	0.000%	0.000%
	Linden	E_00013673		2.000%	2.000%	2.000%	2.000%
	Liverpool	E_00013698		5.000%	5.000%	5.000%	5.000%
	Livingston	E_00013699		5.000%	5.000%	5.000%	5.000%

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**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>								
	Lone Star	E_00013725	2.000%	2.000%	2.000%	0.000%			
	Longview	E_00013733	4.000%	4.000%	4.000%	4.000%	7		
	cents/MCF								
	Lovelady	E_00013760	5.000%	5.000%	5.000%	5.000%	7		
	cents/MCF								
	Lufkin	E_00013773			5.000%		5.000%		
	5.000% 5.000%	7 cents/MCF			5.000%				
	Lumberton	E_00013776	5.000%	5.000%	5.000%	5.000%	7		
	cents/MCF								
	Manvel	E_00013827			4.250%		4.250%		
	4.250% 4.250%	7 cents/MCF							
	Marion	E_00013839	2.000%	2.000%	2.000%	2.000%			
	Marshall	E_00013843			4.000%		4.000%		
	4.000% 4.000%	7 cents/MCF							
	Mathis	E_00013865			3.000%	3.000%	3.000%	3.000%	
	Maud	E_00013868			5.000%	5.000%	5.000%	5.000%	7
	cents/MCF								
	Meadow's Place	E_00013924	4.000%	4.000%	4.000%	4.000%			
	Mineola	E_00014008			5.000%	5.000%	5.000%	5.000%	7
	cents/MCF								
	Missouri City	E_00014019	3.000%	3.000%	3.000%	3.000%	7 cents/MCF		
	Montgomery	E_00014045			4.000%	4.000%	4.000%	4.000%	7
	cents/MCF								
	Morgan's Point	E_00014064	2.000%	0.000%	0.000%	0.000%			
	Mt. Belvieu	E_00014036				2.000%		2.000%	
	2.000% 2.000%	7 cents/MCF				2.000%			
	Mt. Pleasant	E_00014085	5.000%	5.000%	5.000%	5.000%	7 cents/MCF		
	Mt. Vernon	E_00014090	5.000%	5.000%	5.000%	5.000%	7 cents/MCF		
	Nacogdoches	E_00014120	5.000%	5.000%	5.000%	5.000%	7 cents/MCF		
	Naples	E_00014124	5.000%	5.000%	5.000%	5.000%	7		
	cents/MCF								
	Nassau Bay	E_00014128			4.000%		4.000%		
	4.000% 4.000%	7 cents/MCF			4.000%				
	Nederland	E_00014141	4.000%	4.000%	4.000%	4.000%			
	Needville	E_00014145	2.000%	2.000%	0.000%	0.000%			
	New Boston	E_00014155	5.000%	5.000%	5.000%	5.000%	7 cents/MCF		
	New Braunfels	E_00014156	5.000%	5.000%	5.000%	5.000%	7 cents/MCF		
	New London	E_00014169	2.000%	2.000%	0.000%	0.000%			
	New Waverly	E_00014179	5.000%	5.000%	5.000%	5.000%	7 cents/MCF		
	Niederwald	E_00014185	4.000%	4.000%	4.000%	4.000%	7		
	cents/MCF								
	Nooday	E_00014209	5.000%	5.000%	5.000%	5.000%	7 cents/MCF		
	Nordheim	E_00014210	5.000%	5.000%	5.000%	5.000%	7 cents/MCF		
	North Cleveland	E_00014224	3.000%	3.000%	0.000%	0.000%			
	Oak Ridge North	E_00014303	4.000%	4.000%	0.000%	0.000%			
	Odem	E_00014325	2.000%	2.000%	2.000%	0.000%			

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**RATE SCHEDULE**

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DESCRIPTION

Omaha			E_00014365	5.000%	5.000%	5.000%	5.000%	7
cents/MCF								
Orange			E_00014375	3.000%	3.000%	3.000%	3.000%	
Orange Grove			E_00014376	2.000%	2.000%	2.000%	2.000%	
Orchard			E_00014380	2.000%	2.000%	2.000%	0.000%	
Ore City			E_00014381	2.000%	2.000%	0.000%	0.000%	7
cents/MCF								
Overton			E_00014394	2.000%	2.000%	2.000%	2.000%	
Oyster Creek			E_00014398	3.000%	3.000%	3.000%	3.000%	
Palacios			E_00014408	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Panorama Village			E_00014429	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Pasadena			E_00014452	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
Pearland			E_00014478			2.000%		
2.000%	2.000%		2.000%					
Pine Forest			E_00014548	5.000%	5.000%	5.000%	5.000%	7
cents/MCF								
Pinehurst			E_00014560	5.000%	5.000%	5.000%	5.000%	7
cents/MCF								
Piney Point Village			E_00014568	2.000%	2.000%	2.000%	2.000%	
Pittsburg			E_00014577	2.000%	2.000%	2.000%	2.000%	7
cents/MCF								
Pleak			E_00014585	5.000%	5.000%	5.000%	5.000%	
Pleasanton			E_00014592	5.000%	5.000%	5.000%	5.000%	7
cents/MCF								
Point Comfort			E_00014602	2.000%	2.000%	0.000%	0.000%	
Port Arthur			E_00014620	4.000%	4.000%	4.000%	4.000%	7
cents/MCF								
Port Lavaca			E_00014623	4.000%	4.000%	4.000%	4.000%	7
cents/MCF								
Portland			E_00014636	3.000%	3.000%	3.000%	3.000%	
Poteet			E_00014643	5.000%	5.000%	5.000%	5.000%	7
cents/MCF								
Poth			E_00014644	5.000%	5.000%	5.000%	5.000%	7
cents/MCF								
Premont			E_00014662	2.000%	2.000%	2.000%	2.000%	
Queen City			E_00014701	5.000%	5.000%	5.000%	5.000%	7
cents/MCF								
Red Lick			E_00014769			4.000%		4.000%
4.000%	4.000%	7 cents/MCF						
Refugio			E_00014779	2.000%	2.000%	0.000%	0.000%	
Richmond			E_00014807	2.000%	0.000%	0.000%	0.000%	7 cents/MCF
Richwood			E_00014808	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Riverside			E_00014844	2.000%	2.000%	2.000%	0.000%	
Roman Forest			E_00014894	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Rose City			E_00014901	5.000%	5.000%	5.000%	5.000%	7 cents/MCF

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Rose Hill Acres	E_00014902	3.000%	3.000%	3.000%	0.000%
Rosenberg	E_00014905	3.000%	3.000%	3.000%	3.000%
cents/MCF					7
Runge	E_00014941	2.000%	2.000%	0.000%	0.000%
Rusk	E_00014945	2.000%	2.000%	2.000%	2.000%
San Augustine	E_00014986	5.000%	5.000%	5.000%	5.000%
San Diego	E_00014989	5.000%	5.000%	5.000%	5.000%
					7 cents/MCF
San Marcos	E_00015001	5.000%	5.000%	5.000%	5.000%
cents/MCF					7
Sandy Oaks	E_00034815	5.000%	5.000%	5.000%	5.000%
cents/MCF					7
Santa Clara	E_00034817	5.000%	5.000%	5.000%	5.000%
cents/MCF					7
Santa Fe	E_00015038	3.000%	3.000%	3.000%	3.000%
Schertz	E_00015063	5.000%	5.000%	5.000%	5.000%
cents/MCF					7
Schulenburg	E_00015067	2.000%	2.000%	0.000%	0.000%
Scottsville	E_00015074	5.000%	5.000%	5.000%	5.000%
					7 cents/MCF
Seabrook	E_00015079	4.000%	4.000%	4.000%	4.000%
Seadrift	E_00015080	2.000%	2.000%	2.000%	0.000%
Seguin	E_00015092	5.000%	5.000%	5.000%	5.000%
cents/MCF					7
Selma	E_00015096	5.000%	5.000%	5.000%	5.000%
cents/MCF					7
Shenandoah	E_00015140	4.000%	4.000%	4.000%	0.000%
Shepherd	E_00015142	5.000%	5.000%	5.000%	5.000%
cents/MCF					7
Shoreacres	E_00015158	3.000%	3.000%	3.000%	3.000%
Silsbee	E_00015166	4.000%	4.000%	0.000%	0.000%
Sinton	E_00015180	5.000%	5.000%	5.000%	5.000%
cents/MCF					7
Smithville	E_00015203	5.000%	5.000%	5.000%	5.000%
cents/MCF					7
Sour Lake	E_00015221	4.000%	4.000%	4.000%	4.000%
cents/MCF					7
South Houston	E_00015231	5.000%	5.000%	5.000%	5.000%
cents/MCF					7
Southside Place	E_00015257	5.000%	5.000%	5.000%	5.000%
cents/MCF					7
Spring Valley	E_00015292	4.000%	4.000%	4.000%	4.000%
4.000%					7 cents/MCF
Stafford	E_00015302	3.000%	3.000%	3.000%	3.000%
cents/MCF					7
Sugarland	E_00015362	2.000%	2.000%	2.000%	2.000%

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Taft	E_00015412	2.000%	2.000%	2.000%	2.000%
Talco	E_00015416	5.000%	5.000%	5.000%	5.000%
cents/MCF					7
Tatum	E_00015432	2.000%	2.000%	2.000%	0.000%
Taylor Lake Village	E_00015435	2.000%	2.000%	2.000%	0.000%
Tenaha	E_00015450	5.000%	5.000%	5.000%	5.000%
cents/MCF					7
Texas City	E_00015463	4.250%	4.250%	4.250%	4.250%
4.250%					7 cents/MCF
Timpson	E_00015516	5.000%	5.000%	5.000%	5.000%
Tomball	E_00034816	0.000%	0.000%	0.000%	0.000%
Trinity	E_00015565	5.000%	5.000%	5.000%	5.000%
cents/MCF					7
Troup	E_00015569	5.000%	5.000%	5.000%	5.000%
cents/MCF					7
Tyler	E_00015594			\$1.75	\$4.50
\$65.00	\$65.00	7 cents/MCF			
Uhland	E_00015597	5.000%	5.000%	5.000%	5.000%
cents/MCF					7
Uncertain	E_00015599	5.000%	5.000%	5.000%	5.000%
cents/MCF					7
Union Grove	E_00015603	2.000%	2.000%	0.000%	0.000%
Universal City	E_00015611	2.000%	2.000%	2.000%	2.000%
Van	E_00015635	5.000%	5.000%	5.000%	5.000%
cents/MCF					7
Victoria	E_00015668	4.000%	4.000%	4.000%	4.000%
cents/MCF					7
Vidor	E_00015672	5.000%	5.000%	5.000%	5.000%
cents/MCF					7
Wallis	E_00015718	2.000%	2.000%	2.000%	0.000%
Warren City	E_00015737	5.000%	5.000%	5.000%	5.000%
cents/MCF					7
Waskom	E_00015741	2.000%	2.000%	2.000%	0.000%
Webster	E_00015760	3.000%	3.000%	3.000%	0.000%
Weimar	E_00015766	5.000%			5.000%
5.000%	5.000%	7 cents/MCF			
West Columbia	E_00015792	4.000%		4.000%	
4.000%	4.000%	7 cents/MCF			
West Orange	E_00015802	5.000%	5.000%	5.000%	5.000%
West University	E_00015809	5.000%	5.000%	5.000%	5.000%
Weston Lakes	E_00034813	5.000%	5.000%	5.000%	5.000%
Wharton	E_00015842	3.000%	3.000%	3.000%	3.000%
White Oak	E_00015853	4.000%	4.000%	4.000%	4.000%
Whitehouse	E_00015859	5.000%	5.000%	5.000%	5.000%
cents/MCF					7
Willis	E_00015894	5.000%	5.000%	5.000%	5.000%
					7

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cents/MCF						
Wills Point	E_00015901	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Winfield	E_00015914	2.000%	2.000%	2.000%	2.000%	
Winnsboro	E_00015921		2.000%			2.000%
2.000%		2.000%				7 cents/MCF
Woodbranch Village	E_00015940	0.000%	0.000%	0.000%	0.000%	
Yorktown	E_00015986	2.000%	2.000%	2.000%	0.000%	

**RATE ADJUSTMENT PROVISIONS**

None

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TARIFF CODE: DS RRC TARIFF NO: 29052

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
36046	N			
<u>CUSTOMER NAME</u>	IOWA COLONY			
41616	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	SIMONTON, INC.			
7007	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	ALVIN, INC.			
7011	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	ANGLETON, INC.			
7019	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	BAYTOWN, INC.			
7021	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	BEACH CITY, INC.			
7023	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	BEASLEY, INC.			
7040	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	BROOKSHIRE			
7042	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, INC.			
7063	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	CLUTE, INC.			
7085	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	DICKINSON, INC.			
7109	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	FREEPORT, INC.			
7112	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	FRIENDSWOOD, INC.			
7175	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	KATY, INC.			
7177	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	KEMAH, INC.			
7179	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	KENDLETON, INC.			
7195	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	LA MARQUE, INC.			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 29052**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7196	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	LA PORTE, INC.			
7198	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	LAKE JACKSON, INC.			
7204	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	LEAGUE CITY, INC.			
7221	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	MANVEL, INC.			
7233	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	MONT BELVIEU, INC.			
7235	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	MORGAN'S POINT, INC.			
7241	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	NEEDVILLE, INC.			
7257	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	ORCHARD, INC.			
7261	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	OYSTER CREEK, INC.			
7267	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	PEARLAND, INC.			
7289	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	RICHMOND, INC.			
7300	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	ROSENBERG, INC.			
7312	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	SANTA FE, INC.			
7320	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	SEABROOK, INC.			
7331	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	SHOREACRES, INC.			
7345	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	SUGAR LAND, INC.			
7351	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, INC.			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 29052**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7354	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	TEXAS CITY, INC.			
7373	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	WALLIS, INC.			
7378	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	WEBSTER, INC.			
7381	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	WEST COLUMBIA, INC.			
7385	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	WHARTON, INC.			
26853	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	EAST BERNARD, INC.			
29606	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	FULSHEAR, INC.			
43110	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	ARCOLA, INC			
7007	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	ALVIN, INC.			
7011	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	ANGLETON, INC.			
7019	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	BAYTOWN, INC.			
7021	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	BEACH CITY, INC.			
7023	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	BEASLEY, INC.			
7040	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	BROOKSHIRE			
7042	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, INC.			
7063	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	CLUTE, INC.			
7085	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	DICKINSON, INC.			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 29052**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7109	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	FREEPORT, INC.			
7112	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	FRIENDSWOOD, INC.			
7175	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	KATY, INC.			
7177	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	KEMAH, INC.			
7179	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	KENDLETON, INC.			
7195	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	LA MARQUE, INC.			
7196	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	LA PORTE, INC.			
7198	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	LAKE JACKSON, INC.			
7204	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	LEAGUE CITY, INC.			
7221	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	MANVEL, INC.			
7233	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	MONT BELVIEU, INC.			
7235	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	MORGAN'S POINT, INC.			
7241	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	NEEDVILLE, INC.			
7257	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	ORCHARD, INC.			
7261	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	OYSTER CREEK, INC.			
7267	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	PEARLAND, INC.			
7289	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	RICHMOND, INC.			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 29052**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7300	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	ROSENBERG, INC.			
7312	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	SANTA FE, INC.			
7320	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	SEABROOK, INC.			
7331	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	SHOREACRES, INC.			
7345	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	SUGAR LAND, INC.			
7351	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, INC.			
7354	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	TEXAS CITY, INC.			
7373	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	WALLIS, INC.			
7378	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	WEBSTER, INC.			
7381	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	WEST COLUMBIA, INC.			
7385	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	WHARTON, INC.			
26853	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	EAST BERNARD, INC.			
29606	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	FULSHEAR, INC.			
41616	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	SIMONTON, INC.			
43110	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	ARCOLA, INC			
7320	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	SEABROOK, INC.			
7331	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	SHOREACRES, INC.			

RAILROAD COMMISSION OF TEXAS  
 GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29052

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7345	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	SUGAR LAND, INC.			
7351	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, INC.			
7354	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	TEXAS CITY, INC.			
7373	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	WALLIS, INC.			
7378	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	WEBSTER, INC.			
7381	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	WEST COLUMBIA, INC.			
7385	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	WHARTON, INC.			
26853	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	EAST BERNARD, INC.			
29606	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	FULSHEAR, INC.			
41616	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	SIMONTON, INC.			
43110	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	ARCOLA, INC			
7312	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	SANTA FE, INC.			
7331	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	SHOREACRES, INC.			
7345	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	SUGAR LAND, INC.			
7351	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, INC.			
7354	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	TEXAS CITY, INC.			
7373	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	WALLIS, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29052

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7378	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	WEBSTER, INC.			
7381	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	WEST COLUMBIA, INC.			
7385	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	WHARTON, INC.			
26853	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	EAST BERNARD, INC.			
29606	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	FULSHEAR, INC.			
41616	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	SIMONTON, INC.			
43110	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	ARCOLA, INC			
7007	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	ALVIN, INC.			
7011	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	ANGLETON, INC.			
7019	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	BAYTOWN, INC.			
7021	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	BEACH CITY, INC.			
7023	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	BEASLEY, INC.			
7040	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	BROOKSHIRE			
7042	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, INC.			
7063	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	CLUTE, INC.			
7085	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	DICKINSON, INC.			
7109	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	FREEPORT, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 29052**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7112	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	FRIENDSWOOD, INC.			
7175	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	KATY, INC.			
7177	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	KEMAH, INC.			
7179	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	KENDLETON, INC.			
7195	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	LA MARQUE, INC.			
7196	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	LA PORTE, INC.			
7198	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	LAKE JACKSON, INC.			
7204	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	LEAGUE CITY, INC.			
7221	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	MANVEL, INC.			
7233	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	MONT BELVIEU, INC.			
7235	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	MORGAN'S POINT, INC.			
7241	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	NEEDVILLE, INC.			
7257	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	ORCHARD, INC.			
7261	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	OYSTER CREEK, INC.			
7267	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	PEARLAND, INC.			
7289	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	RICHMOND, INC.			
7300	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	ROSENBERG, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29052

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7312	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	SANTA FE, INC.			
7320	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	SEABROOK, INC.			
7331	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	SHOREACRES, INC.			
7345	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	SUGAR LAND, INC.			
7351	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, INC.			
7354	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	TEXAS CITY, INC.			
7373	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	WALLIS, INC.			
7378	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	WEBSTER, INC.			
7381	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	WEST COLUMBIA, INC.			
7007	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	ALVIN, INC.			
7011	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	ANGLETON, INC.			
7019	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	BAYTOWN, INC.			
7021	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	BEACH CITY, INC.			
7023	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	BEASLEY, INC.			
7040	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	BROOKSHIRE			
7042	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, INC.			
7063	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	CLUTE, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29052

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7085	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	DICKINSON, INC.			
7109	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	FREEPORT, INC.			
7112	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	FRIENDSWOOD, INC.			
7175	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	KATY, INC.			
7177	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	KEMAH, INC.			
7179	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	KENDLETON, INC.			
7195	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	LA MARQUE, INC.			
7196	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	LA PORTE, INC.			
7198	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	LAKE JACKSON, INC.			
7204	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	LEAGUE CITY, INC.			
26853	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	EAST BERNARD, INC.			
29606	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	FULSHEAR, INC.			
41616	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	SIMONTON, INC.			
43110	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	ARCOLA, INC			
7385	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	WHARTON, INC.			
7221	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	MANVEL, INC.			
7233	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	MONT BELVIEU, INC.			

RAILROAD COMMISSION OF TEXAS  
 GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29052

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7235	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	MORGAN'S POINT, INC.			
7241	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	NEEDVILLE, INC.			
7257	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	ORCHARD, INC.			
7261	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	OYSTER CREEK, INC.			
7267	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	PEARLAND, INC.			
7289	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	RICHMOND, INC.			
7300	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	ROSENBERG, INC.			
7312	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	SANTA FE, INC.			
7320	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	SEABROOK, INC.			
7331	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	SHOREACRES, INC.			
7345	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	SUGAR LAND, INC.			
7351	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, INC.			
7354	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	TEXAS CITY, INC.			
7373	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	WALLIS, INC.			
7378	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	WEBSTER, INC.			
7381	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	WEST COLUMBIA, INC.			
7385	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	WHARTON, INC.			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29052

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
26853	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	EAST BERNARD, INC.			
29606	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	FULSHEAR, INC.			
43110	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	ARCOLA, INC			
7007	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	ALVIN, INC.			
7011	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	ANGLETON, INC.			
7019	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	BAYTOWN, INC.			
7021	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	BEACH CITY, INC.			
7023	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	BEASLEY, INC.			
7040	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	BROOKSHIRE			
7042	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, INC.			
7063	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	CLUTE, INC.			
7085	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	DICKINSON, INC.			
7109	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	FREEPORT, INC.			
7112	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	FRIENDSWOOD, INC.			
7175	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	KATY, INC.			
7177	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	KEMAH, INC.			
7179	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	KENDLETON, INC.			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 29052**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7195	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	LA MARQUE, INC.			
7196	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	LA PORTE, INC.			
7198	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	LAKE JACKSON, INC.			
7204	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	LEAGUE CITY, INC.			
7221	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	MANVEL, INC.			
7233	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	MONT BELVIEU, INC.			
7235	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	MORGAN'S POINT, INC.			
7241	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	NEEDVILLE, INC.			
7257	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	ORCHARD, INC.			
7261	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	OYSTER CREEK, INC.			
7267	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	PEARLAND, INC.			
7289	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	RICHMOND, INC.			
7300	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	ROSENBERG, INC.			
7312	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	SANTA FE, INC.			
7320	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	SEABROOK, INC.			
7331	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	SHOREACRES, INC.			
7345	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	SUGAR LAND, INC.			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29052

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7351	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, INC.			
7354	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	TEXAS CITY, INC.			
7373	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	WALLIS, INC.			
7378	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	WEBSTER, INC.			
7381	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	WEST COLUMBIA, INC.			
7385	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	WHARTON, INC.			
26853	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	EAST BERNARD, INC.			
29606	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	FULSHEAR, INC.			
41616	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	SIMONTON, INC.			
43110	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	ARCOLA, INC			
7007	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	ALVIN, INC.			
7011	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	ANGLETON, INC.			
7019	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	BAYTOWN, INC.			
7021	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	BEACH CITY, INC.			
7023	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	BEASLEY, INC.			
7040	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	BROOKSHIRE			
7042	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, INC.			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29052

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7063	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	CLUTE, INC.			
7085	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	DICKINSON, INC.			
7109	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	FREEPORT, INC.			
7112	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	FRIENDSWOOD, INC.			
7175	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	KATY, INC.			
7007	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	ALVIN, INC.			
7011	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	ANGLETON, INC.			
7019	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	BAYTOWN, INC.			
7021	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	BEACH CITY, INC.			
7023	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	BEASLEY, INC.			
7040	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	BROOKSHIRE			
7042	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, INC.			
7063	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	CLUTE, INC.			
7085	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	DICKINSON, INC.			
7109	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	FREEPORT, INC.			
7112	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	FRIENDSWOOD, INC.			
7177	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	KEMAH, INC.			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29052

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7179	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	KENDLETON, INC.			
7195	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	LA MARQUE, INC.			
7196	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	LA PORTE, INC.			
7198	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	LAKE JACKSON, INC.			
7204	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	LEAGUE CITY, INC.			
7221	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	MANVEL, INC.			
7233	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	MONT BELVIEU, INC.			
7235	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	MORGAN'S POINT, INC.			
7241	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	NEEDVILLE, INC.			
7257	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	ORCHARD, INC.			
7261	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	OYSTER CREEK, INC.			
7267	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	PEARLAND, INC.			
7289	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	RICHMOND, INC.			
7300	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	ROSENBERG, INC.			
7312	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	SANTA FE, INC.			
7320	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	SEABROOK, INC.			
7331	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	SHOREACRES, INC.			

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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 29052**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7345	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	SUGAR LAND, INC.			
7351	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, INC.			
7354	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	TEXAS CITY, INC.			
7373	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	WALLIS, INC.			
7378	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	WEBSTER, INC.			
7381	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	WEST COLUMBIA, INC.			
7385	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	WHARTON, INC.			
26853	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	EAST BERNARD, INC.			
29606	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	FULSHEAR, INC.			
41616	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	SIMONTON, INC.			
43110	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	ARCOLA, INC			
7320	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	SEABROOK, INC.			
7331	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	SHOREACRES, INC.			
7345	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	SUGAR LAND, INC.			
7351	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, INC.			
7354	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	TEXAS CITY, INC.			
7373	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	WALLIS, INC.			

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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 29052**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7378	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	WEBSTER, INC.			
7007	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	ALVIN, INC.			
7011	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	ANGLETON, INC.			
7019	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	BAYTOWN, INC.			
7021	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	BEACH CITY, INC.			
7023	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	BEASLEY, INC.			
7040	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	BROOKSHIRE			
7042	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, INC.			
7063	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	CLUTE, INC.			
7085	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	DICKINSON, INC.			
7109	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	FREEPORT, INC.			
7112	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	FRIENDSWOOD, INC.			
7175	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	KATY, INC.			
7177	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	KEMAH, INC.			
7179	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	KENDLETON, INC.			
7195	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	LA MARQUE, INC.			
7196	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	LA PORTE, INC.			

RAILROAD COMMISSION OF TEXAS  
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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 29052**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7198	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	LAKE JACKSON, INC.			
7204	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	LEAGUE CITY, INC.			
7221	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	MANVEL, INC.			
7233	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	MONT BELVIEU, INC.			
7235	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	MORGAN'S POINT, INC.			
7241	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	NEEDVILLE, INC.			
7257	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	ORCHARD, INC.			
7261	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	OYSTER CREEK, INC.			
7267	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	PEARLAND, INC.			
7289	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	RICHMOND, INC.			
7300	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	ROSENBERG, INC.			
7312	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	SANTA FE, INC.			
7381	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	WEST COLUMBIA, INC.			
7385	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	WHARTON, INC.			
7175	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	KATY, INC.			
7177	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	KEMAH, INC.			
7179	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	KENDLETON, INC.			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29052

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7195	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	LA MARQUE, INC.			
7196	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	LA PORTE, INC.			
7198	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	LAKE JACKSON, INC.			
7204	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	LEAGUE CITY, INC.			
7221	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	MANVEL, INC.			
7233	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	MONT BELVIEU, INC.			
7235	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	MORGAN'S POINT, INC.			
7241	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	NEEDVILLE, INC.			
7257	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	ORCHARD, INC.			
7261	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	OYSTER CREEK, INC.			
7267	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	PEARLAND, INC.			
7289	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	RICHMOND, INC.			
7300	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	ROSENBERG, INC.			
7312	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	SANTA FE, INC.			
7320	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	SEABROOK, INC.			
7331	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	SHOREACRES, INC.			
7345	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	SUGAR LAND, INC.			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29052

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7351	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, INC.			
7354	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	TEXAS CITY, INC.			
7373	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	WALLIS, INC.			
7378	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	WEBSTER, INC.			
7381	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	WEST COLUMBIA, INC.			
7385	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	WHARTON, INC.			
26853	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	EAST BERNARD, INC.			
29606	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	FULSHEAR, INC.			
41616	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	SIMONTON, INC.			
43110	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	ARCOLA, INC			
7007	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	ALVIN, INC.			
7011	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	ANGLETON, INC.			
7019	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	BAYTOWN, INC.			
7021	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	BEACH CITY, INC.			
7023	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	BEASLEY, INC.			
7040	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	BROOKSHIRE			
7042	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, INC.			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29052

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7063	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	CLUTE, INC.			
7085	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	DICKINSON, INC.			
7109	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	FREEPORT, INC.			
7112	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	FRIENDSWOOD, INC.			
7175	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	KATY, INC.			
7177	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	KEMAH, INC.			
7179	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	KENDLETON, INC.			
7195	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	LA MARQUE, INC.			
7196	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	LA PORTE, INC.			
7198	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	LAKE JACKSON, INC.			
7204	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	LEAGUE CITY, INC.			
7221	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	MANVEL, INC.			
7233	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	MONT BELVIEU, INC.			
7235	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	MORGAN'S POINT, INC.			
7241	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	NEEDVILLE, INC.			
7257	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	ORCHARD, INC.			
7261	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	OYSTER CREEK, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29052

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7267	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	PEARLAND, INC.			
7289	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	RICHMOND, INC.			
7300	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	ROSENBERG, INC.			
26853	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	EAST BERNARD, INC.			
29606	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	FULSHEAR, INC.			
41616	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	SIMONTON, INC.			
43110	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	ARCOLA, INC			
7007	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	ALVIN, INC.			
7011	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	ANGLETON, INC.			
7019	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	BAYTOWN, INC.			
7021	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	BEACH CITY, INC.			
7023	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	BEASLEY, INC.			
7040	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	BROOKSHIRE			
7042	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, INC.			
7063	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	CLUTE, INC.			
7085	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	DICKINSON, INC.			
7109	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	FREEPORT, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29052

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7112	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	FRIENDSWOOD, INC.			
7175	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	KATY, INC.			
7177	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	KEMAH, INC.			
7179	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	KENDLETON, INC.			
7195	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	LA MARQUE, INC.			
7196	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	LA PORTE, INC.			
7198	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	LAKE JACKSON, INC.			
7204	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	LEAGUE CITY, INC.			
7221	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	MANVEL, INC.			
7233	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	MONT BELVIEU, INC.			
7235	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	MORGAN'S POINT, INC.			
7241	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	NEEDVILLE, INC.			
7257	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	ORCHARD, INC.			
7261	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	OYSTER CREEK, INC.			
7267	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	PEARLAND, INC.			
7289	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	RICHMOND, INC.			
7300	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	ROSENBERG, INC.			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29052

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7312	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	SANTA FE, INC.			
7320	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	SEABROOK, INC.			
7007	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	ALVIN, INC.			
7011	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	ANGLETON, INC.			
7019	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	BAYTOWN, INC.			
7021	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	BEACH CITY, INC.			
7023	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	BEASLEY, INC.			
7040	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	BROOKSHIRE			
7042	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, INC.			
7063	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	CLUTE, INC.			
7085	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	DICKINSON, INC.			
7109	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	FREEPORT, INC.			
7112	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	FRIENDSWOOD, INC.			
7175	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	KATY, INC.			
7177	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	KEMAH, INC.			
7179	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	KENDLETON, INC.			
7195	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	LA MARQUE, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29052

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7196	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	LA PORTE, INC.			
7198	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	LAKE JACKSON, INC.			
7204	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	LEAGUE CITY, INC.			
7221	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	MANVEL, INC.			
7233	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	MONT BELVIEU, INC.			
7235	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	MORGAN'S POINT, INC.			
7241	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	NEEDVILLE, INC.			
7257	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	ORCHARD, INC.			
7261	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	OYSTER CREEK, INC.			
7267	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	PEARLAND, INC.			
7289	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	RICHMOND, INC.			
7300	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	ROSENBERG, INC.			
7312	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	SANTA FE, INC.			
7320	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	SEABROOK, INC.			
26853	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	EAST BERNARD, INC.			
7331	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	SHOREACRES, INC.			
7345	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	SUGAR LAND, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29052

**CUSTOMERS**

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7351	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, INC.			
7354	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	TEXAS CITY, INC.			
7354	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	TEXAS CITY, INC.			
7373	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	WALLIS, INC.			
7378	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	WEBSTER, INC.			
7381	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	WEST COLUMBIA, INC.			
7385	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	WHARTON, INC.			
29606	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	FULSHEAR, INC.			
43110	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	ARCOLA, INC			

**REASONS FOR FILING**

NEW?: N

RRC DOCKET NO:

CITY ORDINANCE NO: Operation of Law

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): Efft. 4-1-2025 Update FFA-12

**SERVICES**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

04/29/2025

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29052

## PREPARER - PERSON FILING

RRC NO: 1305	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Petra	MIDDLE:	LAST NAME: Custer
TITLE: Coordinator Regulatory		
ADDRESS LINE 1: P.O. Box 2628		
ADDRESS LINE 2:		
CITY: Houston	STATE: TX	ZIP: 77252 ZIP4: 2628
AREA CODE: 713	PHONE NO: 207-3363	EXTENSION:

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29052

## CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
7455	<p>Curtailment Plan</p> <p>7.455 Curtailment Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term "deliveries" in this section includes sales and/or transportation service.</p> <p>(c) Priorities.</p> <p>(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:</p> <p>(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;</p> <p>(B) firm deliveries to electric generation facilities;</p> <p>(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an</p>

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263	COMPANY NAME: CENTERPOINT ENERGY ENTEX
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TARIFF CODE: DS	RRC TARIFF NO: 29052
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alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or

(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

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TARIFF CODE: DS RRC TARIFF NO: 29052

LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
1	<p>Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two inches in diameter.</p> <p>Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for such service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:</p> <p>(1) Individual Residential and Commercial Consumers -- upon payment of the fee for gas main extension set out in the Schedule of Miscellaneous Service Charges or upon execution of Company's form Gas Main Extension Contract, as filed with the appropriate regulatory authority.</p> <p>(2) Developers of residential or business subdivisions -- upon execution of Company's form Gas Main Extension Contract or Predevelopment Gas Main Extension Contract, as filed with the appropriate regulatory authority, or under special circum-stances where, in Company's opinion, such forms are not appropriate, upon execution of a special agreement providing for reimbursement to Company for cost of the necessary gas main extension.</p> <p>(3) Large Volume Consumers -- upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.</p>

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QUALITY OF SERVICE

QUAL_SERVICE_ID	DESCRIPTION
RULE1	<p>CENTERPOINT ENERGY RESOURCES CORP.                      D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS                      GAS GENERAL RULES AND REGULATIONS                      APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR WHICH TARIFF IS APPROVED ON OR AFTER OCTOBER 30, 2023</p> <p>1. DEFINITIONS</p> <p>(a) Consumer, Customer, and Applicant are used interchangeably and mean any person or organization that utilizes Gas Service or who purchases or seeks to purchase Gas Service from Company.</p> <p>(b) Company means CenterPoint Energy Resources, Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas, its successors and assigns.</p> <p>(c) Cubic Foot of Gas: Unless otherwise expressly provided by rate schedule or written contract (or agreement), the amount of gas necessary to fill one (1) cubic foot of space when the gas is at a gauge pressure of four (4) ounces above atmospheric pressure and/or in the event that the gas delivered to the Consumer is measured at a pressure in excess of four (4) ounces per square inch gauge, the measurement of gas shall be on the same basis as that outlined in the rate schedules for Large Volume Natural Gas Service.</p> <p>(d) Gas Service means any of the services described in the Company's rate schedules filed with the appropriate regulatory authorities or otherwise provided under a written contract between Company and Consumer.</p> <p>(e) Service Line: The pipe and attached fittings which convey gas from Company's mains up to and including the stopcock on the riser for the Company's meter at the Consumer's premises.</p> <p>(f) Consumer's Housepiping: All pipe and attached fittings which convey gas from the Test Tee or the outlet side of the meter equipment and coupled facilities to the Consumer's connection for gas appliances or equipment.</p> <p>(g) Point of Delivery: The point at the Test Tee or the outlet side of the meter equipment and coupled facilities where the gas is measured for delivery into Consumer's Housepiping.</p> <p>(h) Commission: Railroad Commission of Texas.</p> <p>(i) Customer Equipment or Consumer's Equipment:                      All appliances, piping, vents, connectors, valves, fittings or any other gas utilization or distribution equipment at or on the Customer's side of the Point of Delivery, including but not limited to methane detectors and carbon monoxide detectors.</p> <p>2. APPLICATION OF RULES</p> <p>(a) Unless otherwise expressly stated, these rules apply to all Consumers and use of natural gas by Consumers regardless of classification, except insofar as they are changed by or are in conflict with any statute of the State of Texas, enforceable municipal ordinance, applicable valid final order of any court or of the Commission, or written contract executed by Company, in which case such statute, order or contract shall control to the extent that it is applicable to the Consumer(s) in question. Whenever possible, these rules shall be construed harmoniously with such laws, contracts, ordinances, and orders.</p> <p>(b) A Customer's purchase or use of Gas Service constitutes an agreement by the Customer to comply with the terms and conditions contained herein and in the applicable Company rate schedule except as may be otherwise specified in a written contract between the Customer and the Company.</p> <p>(c) These rules, and all subsequently enacted rules, may be abrogated, modified, or added to in whole or in part, by the Company and such rules as abrogated, modified, or added to, shall become effective when filed with the appropriate regulatory authority.</p>

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### 3. CLASSIFICATION FOR RATE AND CONTRACT PURPOSES

For purposes of determining rates, Consumers shall be classified as either Residential, General Service-Small, or General Service-Large Volume Consumers as defined in Company's applicable rate schedules. Service by Company to Consumers classified herein as Residential and General Service-Small is available without a written contract between Consumer and Company at the standard rates and charges applicable to such Consumers that are adjusted from time to time. In the absence of a written contract between Company and a Consumer to the contrary, Company shall have no obligation to deliver more than 25,000 cubic feet of gas in any day to any Consumer not having a written gas sales contract with Company. A contract may be required from Large Volume Consumers using less than 25,000 cubic feet per day, provided this requirement shall be uniformly applied to all such Consumers within each municipal rate jurisdiction. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reason, in which event the Company may estimate usage by such Consumer. In the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining rate classification and whether or not a contract is required. Company's obligation to provide service to any Consumer intending to use more than 25,000 cubic feet per day is contingent upon Company's determination that there will be an adequate supply of gas to serve such Large Volume Consumer, and that existing facilities are of adequate capacity and suitable pressure.

### 4. LIMITATION OF USE

All gas delivered through Company's meters is for use only at the Point of Delivery and shall not be redelivered or resold to others without Company's express consent.

### 5. SERVICE CONNECTIONS

(a) Service Connection: Unless otherwise prohibited by applicable ordinance or rule, the Company may require, on a consistent and non-discriminatory basis, prepayment, reimbursement, or adequate security for some or all costs (including, but not limited to, materials, labor, or allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing system to serve a new customer.

(b) Service Line: Company shall install and maintain all Service Lines and to the extent permitted by applicable ordinance shall be entitled to make a reasonable charge for such installation and maintenance. A Service Line may be used to supply a single building or single group of buildings which may or may not be located on a single lot, such as a group of factory buildings, hospital buildings, or institutional buildings, all under one (1) ownership or control. However, Gas Service supplied to Consumer for use on separate lots physically divided by other private or public property (including streets, alleys and other public ways) must be supplied through separate Service Lines and be separately metered and billed. More than one Service Line to supply a Consumer's premises may be constructed by agreement between Company and Consumer. Company has title to all Service Lines and is responsible for their maintenance and repair.

(c) Consumer's Housepiping: Consumer shall be responsible for installing and maintaining Consumer's Housepiping. Company may refuse service to any consumer whose housepiping is inadequate or unsafe, but Company shall have no responsibility for determining whether or not Consumer has complied with applicable safety codes, inspecting Consumer's Housepiping or in any way establishing or enforcing housepiping specifications.

(d) Customer shall be solely responsible for the selection, installation, maintenance, inspection, and use of Customer Equipment, and Company shall have no duty or responsibility

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for the design, selection, installation, operation or repair of said Equipment. Company shall have no duty or responsibility for determining whether or not Customer Equipment complies with the requirements of NFPA 54, NFPA 715 and/or any other applicable fuel gas code. Company shall have no duty or responsibility for inspecting the performance of, location of, or maintenance of methane detectors and/or carbon monoxide detectors. Company shall have no duty to warn regarding the installation of, use of, performance of and/or maintenance of methane detectors and/or carbon monoxide detectors. Customer shall be responsible for all Customer Equipment downstream of the Point of Delivery.

(e) Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two (2) inches in diameter. Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for Gas Service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:

(1) Individual Residential and General Service-Small Consumers upon execution of a written agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

(2) Developers of residential or business subdivisions upon execution of Company's form Predevelopment Gas Main Extension Contract, or under special circumstances where, in Company's opinion, such forms are not appropriate, upon execution of a written agreement providing for reimbursement to Company for cost of the necessary gas main extension.

(3) General Service-Large Volume Consumers upon execution of a written agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

#### 6. CHARGES RELATING TO GAS SERVICE

Utility charges for services other than delivering natural gas may be made in accordance with the Schedules of Miscellaneous Service Charges filed with the appropriate regulatory authorities.

#### 7. APPLICATION FOR SERVICE

Where no written contract for Gas Service is necessary, an application can be made online via the Company's website, by telephone or or by email to request initiation of service. Upon request, Consumer shall provide information necessary for purposes of rate classification, billing, and determining whether a deposit will be required.

#### 8. REFUSAL TO INSTITUTE SERVICE AND TERMINATION OF SERVICE

(a) Refusal of service.

(1) Compliance by Applicant. The Company may decline to serve an Applicant for whom service is available from previously installed facilities until such Applicant has complied with the state and municipal rules, regulations or laws, and with approved rules and regulations of the Company on file with the appropriate regulatory authority governing the service applied for, or for the following reasons:

(A) the Applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be provided;

(B) the Applicant is indebted to any company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the Applicant shall be served upon complying with the applicable deposit requirement;

(C) the Applicant refuses to make a deposit if Applicant is required to make a deposit under

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these rules;

(D) where an unsafe condition exists at any point on Consumer's premises;

(E) for use of gas in violation of Company's rules;

(F) in the event Company's representatives are refused access to such premises for any lawful purpose;

(G) when Company's property on the Consumer's premises is tampered with, damaged, or destroyed;

(2) Applicant's recourse. In the event that the Company shall refuse to serve an Applicant under the provisions of these rules, the Company shall inform the Applicant of the basis of its refusal and that the Applicant may file a complaint with the appropriate regulatory authority thereon.

(3) Insufficient grounds for refusal to serve. Except in cases where the Company identifies fraud in connection with a service request, the following shall not constitute sufficient cause for refusal of service to a present residential or non-residential Customer or Applicant:

(A) delinquency in payment for service by a previous occupant of the premises to be served;

(B) failure to pay for merchandise or charges for non-gas service purchased from the Company;

(C) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six (6) months prior to the date of application;

(D) violation of the Company's rules pertaining to the operation of nonstandard equipment of unauthorized attachments, which interfere with the service of others, unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

(E) failure to pay a bill of another Customer as guarantor thereof, unless the guarantee was made in writing to the Company as a condition precedent to service; and

(F) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

(b) Discontinuance of service.

(1) Bills are due and payable when rendered; the bill shall be past due not less than fifteen (15) days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for Gas Service is delinquent if unpaid by the due date.

(2) A Customer's Gas Service may not be terminated unless the Company has made a reasonable effort to offer the Customer the option of paying a delinquent bill in installments. A Customer's Gas Service may be disconnected if the bill has not been paid or a suitable written arrangement for payment in installments entered into within five (5) working days after the bill has become delinquent and if proper notice has been given. Proper notice shall consist of a mailing or hand delivery at least five working days prior to a stated date of disconnection. Said notice shall be provided in English and Spanish as necessary and shall include: (A) the words Disconnect Notice or similar language prominently displayed;

(B) the reason service is to be terminated;

(C) what Customer must do to prevent termination;

(D) in the case of a past-due bill, the amount past due payment options (online, phone, in-person, and mail), as well as a website or phone number to locate physical payment locations;

(E) a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency; and

(F) the date of termination.

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(3) Gas Service may be disconnected for any of the following reasons:

(A) failure to pay a delinquent account or failure to comply with the terms of a written agreement for installment payment of a delinquent account;

(B) violation of the Company's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation;

(C) failure to comply with deposit or guarantee arrangements where required by these Rules and Regulations; (D) without notice where a known dangerous condition exists for as long as the condition exists; (E) tampering with the Company's meter or equipment or bypassing the same;

(F) for use of Gas Service in violation of Company's rules; (G) in the event Consumer's premises are vacated; (H) in the event Company's representatives are refused access to such premises for any lawful purpose; (I) when Company's property on the Consumer's premises is tampered with, damaged or destroyed; (J) for use of Gas Service in violation of any law, ordinance or regulation; (K) for fraudulent conduct or misrepresentation in relation to the consumption of gas, account information, or any other fraud practiced by Consumer, with regard to the matters referred to in these rules or Consumer's contract.

(4) Gas Service may not be disconnected for any of the following reasons:

(A) delinquency in payment for service by a previous occupant of the premises;

(B) failure to pay for merchandise or charges for non-gas service by the Company;

(C) failure to pay for a different type or class of Gas Service unless the fee for such different service is included on the same bill;

(D) failure to pay the account of another Customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service;

(E) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billing;

(F) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due; and

(G) failure to pay an estimated bill other than a bill rendered pursuant to any approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.

(5) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the Company are not available to the public for the purpose of making collections and reconnecting service.

(6) The Company shall not abandon a Customer without written approval from the applicable regulatory authority.

(7) Except in cases where the Company identifies fraud in connection with an account, the Company shall not discontinue Gas Service to a delinquent Residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if service is discontinued. Any Customer seeking to avoid termination of service under this provision must make a written request to the Company supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five (5) working days after the date of delinquency of the bill. The prohibition against service termination as provided herein

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shall last twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

#### 9. LOCATION OF METERS

Wherever practical, all new meter installations shall be installed near the building in which Consumer's gas appliances are located. All meters shall be accessible at all times for inspection, reading, and change out for testing. Whenever the Company shall permanently discontinue the delivery of gas to any of Consumer's premises, it shall have the right at any reasonable time thereafter to enter upon the premises and remove therefrom its meter, and any other of its equipment there located.

#### 10. METER TESTS AND BILL ADJUSTMENTS WITH RESPECT TO METER ACCURACY

##### (a) Meter requirements.

(1) Use of meter. All gas delivered by the Company in the provision of Gas Service shall be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority or tariff.

(2) Installation by Company. Unless otherwise authorized by the regulatory authority, the Company shall provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its Customers.

(3) Standard type. The Company shall not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

##### (b) Meter records. The Company shall keep the following records:

(1) Meter equipment records. The Company shall keep a record of all its meters, showing the Customer's address and date of the last test.

(2) Records of meter tests. All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

##### (c) Meter readings.

(1) Meter unit location. In general, each meter must indicate clearly the units of service for which a charge is made to the Customer.

##### (d) Meter tests on request of Customer.

(1) The Company shall, upon request of a Customer make a test of the accuracy of the meter serving that Customer. The Company shall inform the Customer of the time and place of the test, and permit the Customer or the Customer's authorized representative to be present if the Customer so desires. If no such test has been performed within the previous four (4) years for the same Customer at the same location, the test shall be performed without charge. If such a test has been performed for the same Customer at the same location within the previous four years, the Company may charge a fee for the test, not to exceed fifteen dollars (\$15.00), or such other fee for the testing of meters as may be set forth in the Company's tariff properly on file with the regulatory authority. The Customer must be properly informed of the result of any test on a meter that serves the Customer who requested such test.

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(2) Notwithstanding Paragraph (1), above, if the meter is found to be more than nominally defective, to either the Customer's or the Company's disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than two percent (2%) from accurate registration.

(3) If any meter test requested by a Customer reveals a meter to be more than nominally defective, the Company shall correct previous readings consistent with the inaccuracy found in the meter for the period of either (i) the last six (6) months, or (ii) the last test of the meter, whichever is shorter. Any resulting underbillings or over-billings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the Company if the error is to the Company's disadvantage.

(4) If a meter is found not to register for any period of time, the Company may make a charge for Gas Service provided but not metered, for a period not to exceed three (3) months previous to the time the meter is found not to be registering. The determination of Gas Service provided but not metered is to be based on the Customer's consumption during other like periods at the same location when available, and on consumption under similar conditions at the same location or of other similarly situated customers when not available.

(e) Meter Exchange.

(1) The Company follows the practice of testing and repairing its meters on periodic schedules in accordance with good operating practice. The periodic meter test interval is based on the results of accuracy tests of its meters of varying ages that are randomly sampled. The period of presumed accuracy is the period during which not less than seventy percent (70%) of the randomly sampled meters exhibit accuracy in the range of two percent (2%) fast to two percent (2%) slow.

#### 11. DEPOSITS FROM CONSUMERS TO GUARANTEE PAYMENTS OF BILLS

(a) Establishment of credit for Residential Applicants.

(1) The Company may require a Residential Applicant for Gas Service to satisfactorily establish credit but such establishment of credit shall not relieve the Customer from complying with rules for prompt payment of bills. Subject to these General Rules and Regulations, a Residential Applicant shall not be required to make a deposit:

(A) if the Residential Applicant has been a customer of any utility for the same kind of service within the last two (2) years and is not delinquent in payment of any such utility service account and during the last twelve (12) consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment; or

(B) if the Residential Applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the Gas Service required;

(C) if the Residential Applicant demonstrates a satisfactory credit rating by appropriate means, including but not limited to, the production of generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity.

(b) Reestablishment of credit.

Every Applicant who has previously been a Customer of the Company and whose Gas Service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all his/her amounts due to the Company or execute a written deferred payment agreement, if offered, and reestablish credit as provided herein.

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(c) Amount of deposit and interest for Residential Gas Service and exemption from deposit.

(1) The required residential deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings (rounded up to the nearest five dollars [\$5.00]). If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two (2) days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements. Estimated Annual Billings as such term is used in this section shall be either (i) the twelve- (12-) month billing history at the service address involved (if a billing history is available for the service address), or (ii) the average annual residential bill in the Division serving the Customer (if a billing history is not available at the service address); provided, that such average annual residential bill determined pursuant to clause (ii) hereof, shall be determined periodically but no less frequently than annually.

(2) All Applicants for Residential Gas Service who are sixty-five (65) years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the Company or another utility for the same utility service which accrued within the last two (2) years. No cash deposit shall be required of such Applicant under these conditions.

(3) The Company shall pay a minimum interest on such deposits according to the rate as established by law; provided, if refund of deposit is made within thirty (30) days of receipt of deposit, no interest payment shall be made. If the Company retains the deposit more than thirty (30) days, payment of interest shall be made retroactive to the date of deposit. (A) payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer's account. (B) the deposit shall cease to draw interest on the date it is returned or credited to the customer's account.

(4) Company will waive any deposit requirement for Residential Gas Service for an Applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, as determined by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its website.

(d) For General Service-Small and General Service-Large Volume customers, Company may require a deposit where the Applicant is unable to establish good credit by standards generally accepted as evidence of credit worthiness. The amount of any deposit, where required, shall be in an amount sufficient to protect Company but shall not exceed the amount of the estimated highest two (2) months' billing. Interest shall be paid at the legal rate on all deposits. Deposits shall be refunded after three (3) years of prompt payment, with refund including any interest to be made in cash or by credit to the Consumer's bill. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled him to initial service without a deposit and otherwise has a record of prompt payment.

(e) Deposits for temporary or seasonal service and for weekend or seasonal residences. The Company may require a deposit sufficient to reasonably protect it against the assumed risk, provided, such a policy is applied in a uniform and nondiscriminatory manner.

(f) Records of deposits

(1) The Company shall keep records to show:

(A) the name and address of each depositor;

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(B) the amount and date of the deposit; and  
 (C) each transaction concerning the deposit.  
 (2) The Company shall record a receipt of deposit on each Applicant's bill from whom a deposit is received and shall provide means whereby a depositor may reclaim a deposit.  
 (3) A record of each unclaimed deposit shall be maintained for at least four years, during which time the Company shall make a reasonable effort to return the deposit.

(g) Refund of deposit.

(1) If Gas Service is not connected or after disconnection of Gas Service, the Company shall promptly and automatically refund the Customer's deposit plus accrued interest or the balance, if any, in excess of the unpaid bills for Gas Service furnished. The transfer of Gas Service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules. (2) When the Residential Customer has paid bills for service for twelve (12) consecutive residential bills without having service disconnected for nonpayment of bills and without having more than two (2) occasions in which a bill was delinquent and when the Customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a Customer's account. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled the Consumer to install Gas Service without a deposit and otherwise has a record of prompt payment.

(h) Upon sale or transfer of Company.

Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all Customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(i) Complaint by Applicant or Customer.

The Company shall direct its personnel engaged in initial contact with an Applicant or Customer for service seeking to establish or re-establish credit under the provisions of these rules to inform the Applicant or Customer, if dissatisfaction is expressed with the Company decision, of the Applicant's or Customer's right to file a complaint with the regulatory authority thereon.

RULE1A CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS GENERAL RULES AND REGULATIONS APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR WHICH TARIFF IS APPROVED ON OR AFTER OCTOBER 30, 2023

#### 12. DISCONTINUANCE BY CONSUMER

A Consumer who wishes to discontinue Gas Service must give notice to Company by phone or by visiting the Company's website, [www.CenterPointEnergy.com](http://www.CenterPointEnergy.com). Consumer shall be obligated to pay for all Gas Service which is rendered by the Company (including applicable minimum charges therefor) prior to the time Company discontinues Gas Service pursuant to such notice.

#### 13. RECORDS OF GAS SUPPLIED

Company shall keep accurate records of the amount of gas registered by its meters, and such records shall be accepted at all times and in all places as prima facie evidence of the true amount of gas consumed.

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## 14. ESCAPING GAS

Upon immediately moving to a safe location, Consumer must immediately notify Company of any escaping gas on Consumer's premises. No flame shall be taken near the point where gas is escaping. Company shall not be liable for any damage or loss caused by the use of or escape of gas from Consumer's Housepiping or Consumer's Equipment.

## 15. DAMAGE AND REPAIR TO AND TAMPERING WITH COMPANY'S FACILITIES

Consumer shall immediately notify Company in the event of damage to Company's property on Consumer's premises. Consumer shall not permit anyone other than an authorized employee of the Company to adjust, repair, connect, or disconnect, or in any way tamper with the meter, lines or any other equipment of the Company used in serving Consumer's premises and shall be liable for any damages that may arise from Consumer's failure thereof. Only Company-authorized personnel are permitted to perform work on the meter, lines or any other equipment of Company used in serving Customer's premises.

## 16. ACCESS TO PREMISES

The Company's representatives shall have the right at all reasonable hours to enter upon the premises and property of Consumer to read the meter; and to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, Service Lines, meter loops, and any other property of the Company located thereon, and for any other purpose connected with Company's operation. The Company's representatives shall have the right at all times to enter upon the premises and property of Consumer in emergencies pertaining to Company's service. All dogs and other animals, which might hinder the performance of such operations on the Consumer's property, shall be kept away from such operations by the Consumer upon notice by the Company representatives of their intention to enter upon the Consumer's premises.

## 17. NON-LIABILITY

(a) The Company shall not be liable to Consumer nor to any third party for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer.

(b) Company shall not be liable to Consumer nor to any third party for any damage or injury resulting from gas or its use after such gas leaves the Point of Delivery other than damage caused by the fault of the Company in the manner of installation of the Service Lines, in the manner in which such Service Lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop, which consists of piping before the Point of Delivery. All other risks after the gas leaves the Point of Delivery shall be assumed by the Consumer, his agents, servants, employees, or other persons.

(c) The Company agrees to use reasonable diligence in providing continuous Gas Service to all Consumers, but the Company does not guarantee such service and shall not be liable to Consumer nor to any third parties for damages resulting from any interruption to such service.

(d) Company shall not be liable to Consumer nor to any third parties for any damage or loss caused by stoppage or curtailment of the gas supply pursuant to order of a governmental agency having jurisdiction over Company or Company's suppliers, or caused by an event of force majeure. The term force majeure as employed herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of

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wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; and any other causes, whether of the kind herein enumerated or otherwise.

18. TEMPORARY INTERRUPTION OF SERVICE

(a) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected.

(b) The Company shall make reasonable provisions to respond to emergencies resulting from failure of service, and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

(c) In the event of national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

(1) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of such interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.

(2) Report to Commission. The Commission shall be notified in writing within forty-eight hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

19. WAIVER OF RULES No agent or representative of the Company is authorized to add to, alter, waive, or otherwise change any of the foregoing rules except by agreement in writing signed by an officer in the Company.

20. BILLING

(a) Bills for Gas Service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

(b) The Customer's bill must show all the following information:

(1) If the meter is read by the Company, the date and reading of the meter at the beginning and end of the period for which rendered;

(2) The number and kind of units billed;

(3) The applicable rate schedule title or code;

(4) The total base bill;

(5) The total of any adjustments to the base bill and the amount of adjustments per billing unit;

(6) The date by which the Customer must pay the bill in order to avoid penalty;

(7) The total amount due after addition of any penalty for nonpayment within a designated period; and

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(8) A distinct marking to identify an estimated bill. The information required above shall be arranged and displayed in such a manner as to allow the Customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the Customer on request of the Customer.

(c) Where there is a good reason for doing so, estimated bills for Gas Service may be rendered provided that an actual meter reading is taken at least every six (6) months.

(d) Disputed bills.

(1) In the event of a dispute between the Customer and the Company regarding the bill, the Company shall forthwith make such investigation as is required by the particular case and report the results thereof to the Customer. If the Customer wishes to obtain the benefit of subsection (2) hereunder, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate regulatory authority.

(2) Notwithstanding any other provisions of these rules and regulations, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the following: (1) resolution of the dispute; or (2) the expiration of the sixty (60) day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two (2) years. Where insufficient or no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

## 21. NEW CONSTRUCTION

(a) Standards of construction.

The Company shall construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority, or otherwise by law, and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical. (b) Response to request for residential and commercial service. The Company shall serve each qualified residential and commercial applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven (7) working days. Those applications for individual residential service requiring line extensions should be filled within ninety (90) days unless unavailability of materials, municipal permitting requirements, or other causes beyond the control of the Company result in unavoidable delays. In the event that residential service is delayed in excess of ninety (90) days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the Company, a delay in excess of ninety (90) days may be found to constitute a refusal to serve.

## 22. CUSTOMER RELATIONS

(a) Information to Customers. The Company shall:

(1) Maintain a current set of maps showing the physical location of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Company's facilities. These maps, or such other maps as

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may be required by the regulatory authority, shall be kept by the Company in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the Company to advise Applicants and others entitled to the information as to the facilities available for serving that locality;

(2) Assist the Customer or Applicant in selecting the most economical rate schedule;

(3) In compliance with applicable law or regulations, notify Customers affected by a change in rates or schedule or classification;

(4) Make available on the Company website, copies of the current rate schedules and rules relating to the service of the Company, as filed with the Commission;

(5) Furnish such additional information on rates and services as the Customer may reasonably request;

(6) Upon request, inform its Customers as to the method of reading meters; and

(7) As required by law or the rules of the appropriate regulatory authority, provide Customers with a pamphlet containing customer service information. At least once each calendar year, the Company shall notify its Customers that customer service information is available on request and without charge.

(b) Customer complaints.

Upon complaint to the Company by Residential or General Service-Small Customers either at its office, by letter, electronic communication such as email or an inquiry via Company website, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment and disposition thereof for a period of two years subsequent to the final disposition of the complaint. Complaints which require no further action by the Company need not be recorded.

(c) Company response.

Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the Company shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response must be made by the next working day. The utility must make a final and complete response within fifteen (15) days from the date of the complaint, unless additional time is granted within the 15-day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company.

(d) Deferred payment plan.

The Company may, but is not required to, offer a deferred payment plan for delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:

(1) Every deferred payment plan entered into due to the Customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the Customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

(2) For purposes of determining reasonableness under these rules the following shall be considered: size of delinquent account; Customer's ability to pay; Customer's payment history; time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the Customer.

(3) A deferred payment plan offered by the Company, if reduced to writing, shall state, immediately preceding the space provided for the Customer's signature and in bold face print at least two (2) sizes larger than any other font used, that If you are not satisfied with

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this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to comply with the terms of this agreement. A similar agreement must be provided by a customer at the time of agreement, if recorded.

(4) A deferred payment plan may include a one-time five percent (5%) penalty for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Company's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

(5) If a Customer for Gas Service fails to enter into a deferred payment agreement or has not fulfilled its terms, the Company shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstance, it shall not be required to offer a subsequent negotiation of a deferred payment plan prior to disconnection.

(6) If the Company institutes a deferred payment plan it shall not refuse a Customer's participation in such a program on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

(e) Delayed payment of bills by elderly persons.

(1) Applicability.

This subsection applies only:

(A) If the Company assesses late payment charges on residential customers and suspends service before the 26th day after the date of the bill for which collection action is taken; and

(B) To an elderly person, as defined in Paragraph (2) of this subsection, who is a residential customer and who occupies the entire premises for which a delay is requested.

(2) Definition of Elderly person--A person who is 60 years of age or older.

(3) An elderly person may request that the Company implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill.

(4) On request of an elderly person, the Company shall delay without penalty the payment date of a bill for providing Gas Service to that person until the 25th day after the date on which the bill is issued.

(5) The Company may require the requesting person to present reasonable proof that the person is 60 years of age or older.

(6) The Company shall notify Customers of this delayed payment option no less often than yearly. The Company may include this notice with other information provided pursuant to Subsection (a) of this section.

### 23. RESIDENTIAL AVERAGE MONTHLY BILLING PROGRAM

#### (a) DEFINITIONS

(1) Under this provision, qualified Residential Customers would have the option of participating in the Company's Average Monthly Billing Program (AMB) as an alternative to the Company's normal billing procedure. For AMB purposes, the following definitions shall apply:

(A) Normal Bill is an amount computed using the Company's applicable residential rate schedule for service provided during a billing month.

(B) Qualifying Customer is a Residential Customer of the Company who has not had Gas Service

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suspended for non-payment and has not had a Past Due notice issued on an account during the immediately preceding twelve- (12-) month period.

(b) AVAILABILITY

(1) The Average Monthly Billing Program is available to any Qualifying Customer of the Company.

(c) OPERATION OF PROGRAM

(1) Computation of Bills under the AMB:

(A) Under the AMB, the Qualifying Customer shall receive a monthly Average Bill computed using the most recent twelve- (12-) month rolling average of the customer's Normal Bills rounded to the nearest dollar. The amount of the Average Bill and Normal Bill will appear on the customer's monthly billing statement. The cumulative difference between Normal Bills and the Average Bills rendered under the AMB will be carried in a deferred balance that will accumulate both debit and credit differences.

(2) Effect of AMB on other Tariff Provisions:

(A) Except as modified herein, participation in the AMB will have no effect on the Company's approved rate schedules or other billing charges used to calculate the Customer's Normal Bill. Participation in the AMB shall have no effect on any other term or condition for providing Gas Service including those provisions relating to termination or suspension of Gas Service.

(3) Effects of Customer Discontinuance of AMB or Termination or Suspension of Service:

(A) The customer may discontinue the AMB at any time by notifying the Company. If a customer requests discontinuance of AMB, if an account is final billed, or if the service is suspended by the Company as a result of past due amounts on an account, any outstanding balance owed the Company at the time, including any differences between billings under the AMB and Normal Bills which would have been rendered under normal billing procedures, shall be immediately due and payable. Likewise, any credit due to the customer shall be applied to the next bill or refunded, as appropriate.

24. SUSPENSION OF GAS UTILITY SERVICE DISCONNECTION DURING AND AFTER AN EXTREME WEATHER EMERGENCY AND A SEVERE WEATHER EMERGENCY

(a) Disconnection prohibited. Consistent with Section 7.460 of Title 16 of the Texas Administrative Code, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to:

(1) a delinquent Residential Customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.

(2) a delinquent Residential Customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

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(3) a delinquent Residential Customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making collections and reconnecting service.

(b) Payment plans. The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills as set forth in Paragraph (2)(D) of Section 7.45 of Title 16 of the Texas Administrative Code (Quality of Service Rules).

(c) Notice. Once each year, beginning in the September or October billing periods the Company shall give notice to Customers as follows:

(1) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the Company's service area.

(2) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to any other social service agency of which the provider is aware that provides financial assistance to low income Customers in the utility's service area.

(3) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to all residential Customers of the Company and Customers who are owners, operators, or managers of master metered systems.

(d) Severe Weather Emergency. This subsection applies in the event of a Severe Weather Emergency as the term Severe Weather Emergency is defined by the National Weather Service. In and after a Severe Weather Emergency, and in the service area affected by the Severe Weather Emergency, the Company may make exceptions to these General Rules and Regulations and other Company tariffs to ensure continuity of service and facilitate timely and efficient restoration of service to customers in the affected area.

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SERVICE CHARGES

RRC CHARGE NO.	CHARGE ID	CHARGE AMOUNT	SERVICE PROVIDED
326247	MISC-20-11		Collection call - trip charge (For each trip other than when a customer is charged under miscellaneous service item no. 3 - Turning off service to active meter) \$20  TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
326248	MISC-20-12		Returned check \$20  TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
326249	MISC-20-13		Gas Main Extensions - See General Rules and Regulations, Section 5e, relating to Gas Main Extensions.  TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
326250	MISC-20-2		Restore service after termination for non-payment, cut-off by Customer or agent or for convenience of Customer \$40 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.  TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
326251	MISC-20-3		Turning off service to active meter (per trip) - Exception: No charge if account is finalled. \$20 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.

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326252	MISC-20-4	<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
326252	MISC-20-4	<p>Special meter test at customer's request (see General Rules and Regulations for special situations) - same customer at same location is allowed one (1) test free of charge every four (4) years \$15</p>
326253	MISC-20-5	<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
326253	MISC-20-5	<p>Change customer meter if requested by Customer (Does not include changes due to meter failure and/or meter being more than nominally defective, as described in General Rules and Regulations.) \$55</p>
326254	MISC-20-6	<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
326254	MISC-20-6	<p>Change residential meter location or re-route residential service: Minimum charge \$350 Install each additional meter on a Customer's service line \$55</p>
326255	MISC-20-7	<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
326255	MISC-20-7	<p>Service Connection Charge - See General Rules and Regulations, Section 5(a), relating to Not Service Connection</p>
326255	MISC-20-7	<p>Applicable</p>
326256	MISC-20-8	<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
326256	MISC-20-8	<p>Disconnect service at main \$300 (Plus any costs arising out of any city ordinance or regulation</p>

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326257	MISC-20-9	governing work in roadways)
		<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
326257	MISC-20-9	<p>Restore service at main for any purpose necessitated by customer including, but not limited to, installation of equipment requested by a Customer \$300</p>
		<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
326258	MISC-20-CD	<p>DEPOSITS Up to the maximum amount allowed under the Railroad Commission of Texas Quality of Service Rule Section 7.45(5)(C)(ii) (the one-sixth rule). If there is no billing history on the customer's account, then the one-sixth rule will be applied to the Customer's account based on similarly-situated customers located in the geographic area.</p>
326245	MISC-20-1	<p>Institution of service to residential or general service \$40 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.</p>
		<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
326246	MISC-20-10	<p>Temporary transfer of individually metered multi-family service from vacating tenant to apartment complex owner. (Applicable to read and transfer transactions only. Precedent written agreement required.) No Charge</p>
		<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>

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DESCRIPTION: Distribution Sales STATUS: A  
 EFFECTIVE DATE: 12/01/2024 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/16/2025  
 GAS CONSUMED: N AMENDMENT DATE: 04/01/2025 OPERATOR NO:  
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
GR-1-I	<p>CENTERPOINT ENERGY RESOURCES CORP.                      D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS                      RATE SHEET GRIP REFUND                      RATE SCHEDULE NO. GR-1-I</p> <p>APPLICATION OF SCHEDULE                      The GRIP Refund rates as set forth below reconciles the amounts over-recovered for the 2019 Texas Coast GRIP, the 2020 Beaumont/East Texas GRIP, and the 2022 Beaumont/East Texas GRIP, including interest per the customer deposit rate, as documented in the Final Order in Docket No. OS-23-00015513. The GRIP Refund rates identified in this rate schedule shall apply to any customer in an incorporated area excluding a city that has ceded jurisdiction to the Commission in the Texas Division in the Texas Coast and Beaumont/East Texas Geographic Rate Areas. The standard rate customers are defined as the residential, general service-small, and general service-large volume customers of the Texas Coast and Beaumont/East Texas Geographic Rate Areas. Cities per Geographic Rate Area are listed on the final pages of this rate schedule.</p> <p>GRIP REFUND RATES                      The percentage of over-collection to be allocated to standard rate class customers and one-time refunds are set forth below:</p> <p>Texas Coast Geographic Rate Area standard rate allocation is 96.723%.                      Residential \$(0.33) per bill                      General Service-Small \$(0.46) per bill                      General Service-Large \$(12.54) per bill</p> <p>Beaumont/East Texas Geographic Rate Area standard rate allocation is 96.5907463%.                      Residential \$(0.12) per bill                      General Service-Small \$(0.19) per bill                      General Service-Large \$(1.01) per bill</p> <p>EFFECTIVE DATES                      GRIP Refund Rider to be effective beginning on or after August 1, 2024. These rates will be in effect until all GRIP liabilities are refunded under the applicable rate schedules. This Rider does not limit the legal rights and duties of the Cities and is subject to all applicable laws and orders and the Company's rules and regulations on file with the regulatory authority. These rates will be in effect until all GRIP liabilities are refunded to the applicable customer classes as documented in the Final Order per Docket No. OS-23-00015513. This tariff expires upon refund of \$137,184 to Texas Coast Geographic Rate Area and \$24,424 to Beaumont/East Texas Geographic Rate Area. Any amounts over or under-refunded will</p>

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**RATE SCHEDULE**

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DESCRIPTION

be included in the PGA Reconciliation Account.

COMPLIANCE

The Company will file a report on April 1, 2025 with the Railroad Commission of Texas (Commission), addressed to the Director of Oversight and Safety Division, Gas Services Dept. referencing Docket No. OS-23-00015513. The report shall detail the amount refunded by month and the outstanding balance by month.

Reports for the Commission should be filed electronically at GUD\_Compliance@rrc.texas.gov or at the following address:

Compliance Filings  
Oversight and Safety Division  
Gas Services Department  
Railroad Commission of Texas  
P.O. Box 12967  
Austin, Texas 78711-2967

Cities by Geographic

Rate Area		
Alvin	Texas Coast	
Gladewater		Beaumont/East Texas
Anahuac	Beaumont/East Texas	
Goodrich		Beaumont/East Texas
Angleton	Texas Coast	
Grand Saline		Beaumont/East Texas
Arp	Beaumont/East Texas	
Huntsville		Beaumont/East Texas
Atlanta	Beaumont/East Texas	
Iowa Colony		Texas Coast
Baytown	Texas Coast	
Jacksonville		Beaumont/East Texas
Beach City	Texas Coast	
Katy		Texas Coast
Beasley	Texas Coast	
Kemah		Texas Coast
Beaumont	Beaumont/East Texas	
Kendleton		Texas Coast
Beckville	Beaumont/East Texas	
Kilgore		Beaumont/East Texas
Bloomburg	Beaumont/East Texas	La
Marque		Texas Coast
Bridge City	Beaumont/East Texas	La
Porte		Texas Coast
Brookshire	Texas Coast	
Lake Jackson		Texas Coast
Brookside Village	Texas Coast	
League City		Texas Coast

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Clarksville City	Beaumont/East Texas	
Liberty		Beaumont/East Texas
Clute	Texas Coast	
Lindale		Beaumont/East Texas
De Kalb	Beaumont/East Texas	
Linden		Beaumont/East Texas
Dickinson	Texas Coast	
Lone Star		Beaumont/East Texas
East Bernard	Texas Coast	
Longview		Beaumont/East Texas
Edgewood	Beaumont/East Texas	Manvel
		Texas Coast
Freeport	Texas Coast	
Marshall		Beaumont/East Texas
Friendswood	Texas Coast	
Mont Belvieu		Texas Coast
Fruitvale	Beaumont/East Texas	
Morgan's Point		Texas Coast
Fulshear	Texas Coast	
Mount Pleasant		Beaumont/East Texas
Nederland	Beaumont/East Texas	
Seabrook		Texas Coast
Needville	Texas Coast	
Shoreacres		Texas Coast
New London	Beaumont/East Texas	Silsbee
		Beaumont/East Texas
North Cleveland	Beaumont/East Texas	
Simonton		Texas Coast
Orange	Beaumont/East Texas	Sour
Lake		Beaumont/East Texas
Orchard	Texas Coast	
Sugar Land		Texas Coast
Ore City	Beaumont/East Texas	
Tatum		Beaumont/East Texas
Overton	Beaumont/East Texas	
Taylor Lake Village		Texas Coast
Oyster Creek	Texas Coast	
Texas City		Texas Coast
Pearland	Texas Coast	
Tyler		Beaumont/East Texas
Pittsburg	Beaumont/East Texas	
Union Grove		Beaumont/East Texas
Port Arthur	Beaumont/East Texas	
Wallis		Texas Coast
Red Lick	Beaumont/East Texas	
Waskom		Beaumont/East Texas
Richmond	Texas Coast	



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unless expressly authorized by the applicable regulatory authority.

3. Production Month: The month that gas cost related activities are completed.

4. Accounting Month: The month gas related activities are posted on the books and records of the Company.

5. Commodity Cost: The Cost of Purchased Gas multiplied by the Purchase Sales Ratio.

6. Purchased Gas Adjustment (PGA): The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the commodity cost, a reconciliation component (RC), and Customer Rate Relief (CRR) Charge, and related fees and taxes. PGA Rate (per Mcf sold) = [(G \* R) plus or minus RC] rounded to the nearest \$0.0001 PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

7. General Service Customer: residential, small commercial and large volume Customers.

8. Reconciliation Audit: An annual review of the Company's books and records for each twelve-month period ending with the May Production Month to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine:

a. the total amount paid for gas purchased by the Company to provide service to its general service customers during the period;

b. the revenues received from operation of the provisions of this Cost of Gas Clause

c. the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause;

d. an adjustment, if necessary, for lost and unaccounted for gas during the period identified in A2 in excess of five (5) percent of purchases;

e. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

f. the gas cost portion of bad debt expense;

g. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission;

h. the amount of gas cost attributable to the Customer Rate Relief Charge; and

i. other amounts properly credited to the cost of gas not specifically identified herein.

9. Reconciliation Component (RC): The amount to be returned to or recovered from customers each month from the August billing cycle through July billing cycle as a result of the Reconciliation Audit.

10. Reconciliation Account: The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect but not necessarily limited to:

a. the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records;

b. any upstream transportation charges;

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c. the cost of gas withdrawn from storage less the cost of gas injected into storage;

d. fixed storage charges;

e. the revenues produced by the operation of this Cost of Gas Clause; and

f. refunds, payments, or charges provided for herein or as approved by the regulatory authority;

g. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

h. the gas cost portion of bad debt expense;

i. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission;

j. the amount of gas cost attributable to the Customer Rate Relief Charge; and

k. other amounts properly credited to the cost of gas not specifically identified herein.

11. Carrying Charge for Gas in Storage: A return on the Company's investment for gas in storage.

12. Customer Rate Relief (CRR) Charge: A nonbypassable charge as defined in Tex Util. Code Section 104-362(7).

**B. COST OF GAS = Purchased Gas Adjustment (PGA)**

In addition to the cost of service as provided under its general service rate schedule(s), the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each Customer bill.

**C. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT**

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section D below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather and growth, for the last preceding August billing cycle through July billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a twelve month period beginning with the next following August billing cycle and continuing through the next following July billing cycle at which time it will terminate until a new Reconciliation Component is determined.

**D. PAYMENT FOR USE OF FUNDS**

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If the sum of the monthly balances reflects an over collection during the period, the Company shall credit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%. If the sum of the monthly balances reflects an under collection during the period, the Company shall debit into the Reconciliation Account during August an amount equal to the

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average annual balance multiplied by 6%.

E. CARRYING CHARGE FOR GAS IN STORAGE

A carrying charge for gas in storage will be calculated based on the arithmetic average of the beginning and ending balance of gas and propane in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. OS-23-00015513 and will be reflected on the customer's bill.

F. CUSTOMER RATE RELIEF CHARGE

As calculated pursuant to Customer Rate Relief Rate Schedule. The Customer Rate Relief Charge is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments, and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011.

G. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. The entire amount of refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section D, Payment for Use of Funds, above.

H. COST OF GAS STATEMENT

The Company shall file a copy of the Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth:

1. the Cost of Purchased Gas;
2. that cost multiplied by the Purchase/Sales Ratio;
3. the amount of the cost of gas caused by any surcharge or refund;
4. the Reconciliation Component;
5. the Cost of Gas which is the total of items (2) through (4);
6. the Carrying Charge for Gas in Storage; and
7. the Customer Rate Relief Charge.

The statement shall include all data necessary for the Customers and Regulatory Authority to review and verify the calculation of the Cost of Gas and the Carrying Charge for Gas in Storage. The date on which billing using the Cost of Gas and the Carrying Charge for Gas in Storage is to begin (bills prepared) is to be specified in the statement. The Company shall include in its monthly Cost of Gas Statement filed pursuant to the PGA the separate cost of each type of purchased fuel, including but not limited to the cost of purchased natural gas, renewable natural gas, hydrogen, and any other type of fuel included in the PGA.

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I. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but is not necessarily limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending with the May Production Month will be available upon request;
2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues for the twelve month period ending with the May Production Month will be available upon request;
3. A tabulation of any amounts properly credited against Cost of Gas;
4. The amount of gas cost attributable to the Customer Rate Relief Charge; and
5. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account.

This report shall be filed concurrently with the Cost of Gas Statement for August. The Annual Report shall be filed in a format similar to the example format that follows.

**PSIF-18**

PIPELINE SAFETY INSPECTION FEE: Pipeline Safety and Regulatory Program Fee pursuant to Texas Utilities Code 121.211. The 2025 Pipeline Safety and Regulatory Program Fee is one-time surcharge per customer bill of \$1.05, based on \$1.00 per service line. It will be collected from April 1, 2025 to April 30, 2025.

**R-2099-I**

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS  
HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE AREAS - INCORPORATED RATE SHEET RESIDENTIAL SERVICE RATE SCHEDULE NO. R-2099-I APPLICATION OF SCHEDULE

This schedule is applicable to any customer in an incorporated area excluding a city that has ceded jurisdiction to the Commission in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas to whom service is supplied in a single private dwelling unit and its appurtenances, the major use of which is for household appliances, and for the personal comfort and convenience of those residing therein. Cities per Geographic Rate Area are listed on the final pages of this rate schedule. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate per Geographic Rate Area for each customer receiving service under this rate schedule shall be the sum of the following:

(a) The Base Rate consisting of:

- |                       |                         |
|-----------------------|-------------------------|
| (1) Customer Charge - | Houston and Texas Coast |
| \$19.50               |                         |
| Beaumont/East Texas   | \$25.00                 |
|                       | South Texas and         |

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(2) Commodity Charge for all Ccf billed at the pressure bases and Geographic Rate Areas as set forth below -

		Houston	Texas Coast
Beaumont/East Texas	South Texas		
14.65 Pressure Base		\$0.15834	\$0.15650
	\$0.47070		\$0.33624
14.73 Pressure Base		\$0.15920	\$0.15735
	\$0.47327		\$0.33808
14.95 Pressure Base		\$0.16158	\$0.15970
	\$0.48034		\$0.34313

(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.

(d) Rate Case Expense Recovery - Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.

(e) Tax Act 2022 - Tax Act 2022 will be calculated and adjusted periodically as defined in the Company's applicable Tax Act 2022 Rate Schedule.

PAYMENT

Due date of the bill for service shall not be less than 15 days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

	Cities by Geographic Rate Area		
Agua Dulce		South Texas	Edgewood
	Beaumont/East Texas		
Alice		South Texas	Edna
	South Texas		
Alvin		Texas Coast	Elgin
	South Texas		
Anahuac		Beaumont/East Texas	Falls City
	South Texas		

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Angleton	Texas Coast	Texas Coast	Freeport
Aransas Pass	South Texas	South Texas	Freer
Arp	Texas Coast	Beaumont/East Texas	Friendswood
Atlanta	Beaumont/East Texas	Beaumont/East Texas	Fruitvale
Austin		South Texas	
Fulshear	Texas Coast		
Bastrop	South Texas	South Texas	Ganado
Baytown	South Texas	Texas Coast	Garden
Ridge	South Texas		
Beach City	South Texas	Texas Coast	Giddings
Beasley		Texas Coast	
Gladewater	Beaumont/East Texas		
Beaumont	Beaumont/East Texas	Beaumont/East Texas	Goodrich
Beckville	Beaumont/East Texas	Beaumont/East Texas	Grand Saline
Bishop	South Texas	South Texas	Gregory
Bloomburg	Houston	Beaumont/East Texas	Hedwig Village
Bridge City	Houston	Beaumont/East Texas	Hilshire
Village			
Brookshire	South Texas	Texas Coast	Hondo
Brookside Village	Houston	Texas Coast	Houston
Buda	Houston	South Texas	Humble
Bunker Hill Village	Houston	Houston	Hunters
Creek Village	Houston		
Cibolo		South Texas	
Huntsville	Beaumont/East Texas		
Clarksville City	South Texas	Beaumont/East Texas	Ingleside
Clute		Texas Coast	
Ingleside on the Bay	South Texas		
Conroe		Houston	Iowa
Colony	Texas Coast		
De Kalb	Beaumont/East Texas	Beaumont/East Texas	Jacksonville
Deer Park		Houston	Jersey

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Village	Houston		
Dickinson		Texas Coast	Jourdanton
	South Texas		
Driscoll		South Texas	Karnes
City	South Texas		
East Bernard		Texas Coast	Katy
	Texas Coast		
Kemah		Texas Coast	Niederwald
	South Texas		
Kendleton		Texas Coast	North
Cleveland	Beaumont/East Texas		
Kilgore		Beaumont/East Texas	Oak Ridge North
	Houston		
Kingsville		South Texas	Odem
	South Texas		
Kyle		South Texas	Orange
	Beaumont/East Texas		
La Grange		South Texas	Orange Grove
	South Texas		
La Marque		Texas Coast	Orchard
	Texas Coast		
La Porte		Texas Coast	Ore City
	Beaumont/East Texas		
LaCoste		South Texas	Overton
	Beaumont/East Texas		
Lake Jackson		Texas Coast	Oyster Creek
	Texas Coast		
Laredo		South Texas	Pasadena
	Houston		
League City		Texas Coast	Pearland
	Texas Coast		
Liberty		Beaumont/East Texas	Piney Point
Village	Houston		
Lindale		Beaumont/East Texas	Pittsburg
	Beaumont/East Texas		
Linden		Beaumont/East Texas	Point Comfort
	South Texas		
Lone Star		Beaumont/East Texas	Port Arthur
	Beaumont/East Texas		
Longview		Beaumont/East Texas	Port Lavaca
	South Texas		
Magnolia		Houston	Portland
	South Texas		
Manvel		Texas Coast	Premont
	South Texas		
Marion		South Texas	Red Lick
	Beaumont/East Texas		

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Marshall	Beaumont/East Texas	Refugio
South Texas		
Mathis	South Texas	Richmond
Texas Coast		
Meadows Place	Houston	Riverside
Beaumont/East Texas		
Missouri City	Houston	Rose Hill
Acres	Beaumont/East Texas	
Mont Belvieu	Texas Coast	Rosenberg
Texas Coast		
Morgan's Point	Texas Coast	Runge
South Texas		
Mount Pleasant	Beaumont/East Texas	Rusk
Beaumont/East Texas		
Nassau Bay	Houston	Santa Fe
Texas Coast		
Nederland	Beaumont/East Texas	Schulenburg
South Texas		
Needville	Texas Coast	
Seabrook	Texas Coast	
New London	Beaumont/East Texas	Seadrift
South Texas		
Shenandoah	Houston	Universal
City	South Texas	
Shoreacres	Texas Coast	Victoria
South Texas		
Silsbee	Beaumont/East Texas	Wallis
Texas Coast		
Simonton	Texas Coast	Waskom
Beaumont/East Texas		
Sour Lake	Beaumont/East Texas	Webster
Texas Coast		
Spring Valley Village	Houston	West
Columbia	Texas Coast	
Stafford	Houston	
Wharton	Texas Coast	
Sugar Land	Texas Coast	White Oak
Beaumont/East Texas		
Taft	South Texas	
Winfield	Beaumont/East Texas	
Tatum	Beaumont/East Texas	Winnsboro
Beaumont/East Texas		
Taylor Lake Village	Texas Coast	Woodbranch
Village	Houston	
Texas City	Texas Coast	Yorktown
South Texas		
Tomball	Houston	Tyler



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Aransas Pass	E_00011466	1.070%	1.070%	1.070%	1.070%	0.500%
Arcola	E_00011472	0.581%	0.581%	0.581%	0.581%	0.500%
Arp	E_00011484	0.000%	0.000%	0.000%	0.000%	0.500%
Atlanta	E_00011511	1.070%	1.070%	1.070%	1.070%	0.500%
Austin	E_00011520	1.997%	1.997%	1.997%	1.997%	0.500%
Avinger	E_00011528	0.000%	0.000%	0.000%	0.000%	0.500%
Bastrop	E_00011584	1.070%	1.070%	1.070%	1.070%	0.500%
Baytown	E_00011604	1.997%	1.997%	1.997%	1.997%	0.500%
Beach City	E_00011610	0.581%	0.581%	0.581%	0.581%	0.500%
Beasley	E_00011613	0.000%	0.000%	0.000%	0.000%	0.500%
Beaumont	E_00011616	1.997%	1.997%	1.997%	1.997%	0.500%
Beckville	E_00011621	0.000%	0.000%	0.000%	0.000%	0.500%
Beeville	E_00011642	1.997%	1.997%	1.997%	1.997%	0.500%
Bellaire	E_00011635	1.997%	1.997%	1.997%	1.997%	0.500%
Bevil Oaks	E_00011680	0.581%	0.581%	0.581%	0.581%	0.500%
Big Sandy	E_00011687	0.581%	0.581%	0.581%	0.581%	0.500%
Bishop	E_00011703	1.070%	1.070%	1.070%	1.070%	0.500%
Bloomburg	E_00011728	0.000%	0.000%	0.000%	0.000%	0.500%
Bridge City	E_00011812	1.070%	1.070%	1.070%	1.070%	0.500%
Brookshire	E_00011834	1.070%	1.070%	1.070%	1.070%	0.500%
Brookside Village	E_00011835	0.581%	0.581%	0.581%	0.581%	0.500%
Buda	E_00011863	1.997%	1.997%	1.997%	1.997%	0.500%
Bullard	E_00011872	1.070%	1.070%	1.070%	1.070%	0.500%
Bunker Hill	E_00011877	1.070%	1.070%	1.070%	1.070%	0.500%
Carthage	E_00011990	1.070%	1.070%	1.070%	1.070%	0.500%
Center	E_00012030	1.070%	1.070%	1.070%	1.070%	0.500%
China	E_00012079	0.581%	0.581%	0.581%	0.581%	0.500%
Cibolo	E_00012092	1.997%	1.997%	1.997%	1.997%	0.500%
Clarksville City	E_00012111	0.000%	0.000%	0.000%	0.000%	0.500%
Clear Lake Shores	E_00012121	0.581%	0.581%	0.581%	0.581%	0.500%
Cleveland	E_00012127	1.070%	1.070%	1.070%	1.070%	0.500%
Clute	E_00012137	1.997%	1.997%	1.997%	1.997%	0.500%
Colmesneil	E_00012159	0.000%	0.000%	0.000%	0.000%	0.500%
Conroe	E_00012188	1.997%	1.997%	1.997%	1.997%	0.500%
Converse	E_00012191	1.997%	1.997%	1.997%	1.997%	0.500%
Corrigan	E_00012215	0.581%	0.581%	0.581%	0.581%	0.500%
Crockett	E_00012270	1.070%	1.070%	1.070%	1.070%	0.500%
Cut & Shoot	E_00012301	0.581%	0.581%	0.581%	0.581%	0.500%
Daingerfield	E_00012316	1.070%	1.070%	1.070%	1.070%	0.500%
Danbury	E_00012326	0.581%	0.581%	0.581%	0.581%	0.500%
Dayton	E_00012340	1.070%	1.070%	1.070%	1.070%	0.500%
Deer Park	E_00012354	1.997%	1.997%	1.997%	1.997%	0.500%
DeKalb	E_00012345	0.581%	0.581%	0.581%	0.581%	0.500%
Diboll	E_00012395	1.070%	1.070%	1.070%	1.070%	0.500%
Dickinson	E_00012398	1.997%	1.997%	1.997%	1.997%	0.500%
Douglassville	E_00012439	0.000%	0.000%	0.000%	0.000%	0.500%
Driscoll	E_00012450	0.000%	0.000%	0.000%	0.000%	0.500%

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29053

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Eagle Lake	E_00012471	1.070%	1.070%	1.070%	1.070%	0.500%
East Bernard	E_00012481	0.581%	0.581%	0.581%	0.581%	0.500%
East Mountain	E_00012490	0.000%	0.000%	0.000%	0.000%	0.500%
Edgewood	E_00012522	0.581%	0.581%	0.581%	0.581%	0.500%
Edna	E_00012527	1.070%	1.070%	1.070%	1.070%	0.500%
El Campo	E_00012533	1.997%	1.997%	1.997%	1.997%	0.500%
El Lago	E_00012542	1.070%	1.070%	1.070%	1.070%	0.500%
Elgin	E_00012556	1.070%	1.070%	1.070%	1.070%	0.500%
Elkhart	E_00012559	0.581%	0.581%	0.581%	0.581%	0.500%
Falls City	E_00012656	0.000%	0.000%	0.000%	0.000%	0.500%
Floresville	E_00012703	1.070%	1.070%	1.070%	1.070%	0.500%
Freeport	E_00012769	1.997%	1.997%	1.997%	1.997%	0.500%
Freer	E_00012770	0.581%	0.581%	0.000%	0.000%	0.500%
Friendswood	E_00012781	1.997%	1.997%	1.997%	1.997%	0.500%
Fruitvale	E_00012790	0.000%	0.000%	0.000%	0.000%	0.500%
Fulshear	E_00012794	0.581%	0.581%	0.581%	0.581%	0.500%
Galena Park	E_00012801	1.997%	1.997%	1.997%	1.997%	0.500%
Ganado	E_00012810	0.581%	0.581%	0.581%	0.581%	0.500%
Garden Ridge	E_00012818	1.070%	1.070%	1.070%	1.070%	0.500%
Giddings	E_00012850	1.070%	1.070%	1.070%	1.070%	0.500%
Gilmer	E_00012855	1.070%	1.070%	1.070%	1.070%	0.500%
Gladewater	E_00012861	1.070%	1.070%	1.070%	1.070%	0.500%
Goliad	E_00012886	0.581%	0.581%	0.581%	0.581%	0.500%
Goodrich	E_00012899	0.000%	0.000%	0.000%	0.000%	0.500%
Grand Saline	E_00012912	1.070%	1.070%	1.070%	1.070%	0.500%
Grapeland	E_00012922	0.581%	0.581%	0.581%	0.581%	0.500%
Gregory	E_00012954	0.581%	0.581%	0.581%	0.581%	0.500%
Groveton	E_00012969	0.000%	0.000%	0.000%	0.000%	0.500%
Hallettsville	E_00013000	1.070%	1.070%	1.070%	1.070%	0.500%
Hallsville	E_00013003	1.070%	1.070%	1.070%	1.070%	0.500%
Hawkins	E_00013060	0.581%	0.581%	0.581%	0.581%	0.500%
Hedwig Village	E_00013075	1.070%	1.070%	1.070%	1.070%	0.500%
Henderson	E_00013086	1.997%	1.997%	1.997%	1.997%	0.500%
Hideaway	E_00034814	1.070%	1.070%	1.070%	1.070%	0.500%
Hillcrest Village	E_00013142	0.000%	0.000%	0.000%	0.000%	0.500%
Hilshire Village	E_00013152	0.000%	0.000%	0.000%	0.000%	0.500%
Hitchcock	E_00013155	1.070%	1.070%	1.070%	1.070%	0.500%
Hondo	E_00013186	1.070%	1.070%	1.070%	1.070%	0.500%
Hooks	E_00013190	1.070%	1.070%	1.070%	1.070%	0.500%
Houston	E_00013200	1.997%	1.997%	1.997%	1.997%	0.500%
Hudson	E_00013213	1.070%	1.070%	1.070%	1.070%	0.500%
Hughes Springs	E_00013218	0.581%	0.581%	0.581%	0.581%	0.500%
Humble	E_00013223	1.997%	1.997%	1.997%	1.997%	0.500%
Hunter's Creek	E_00013229	1.070%	1.070%	1.070%	1.070%	0.500%
Huntsville	E_00013232	1.997%	1.997%	1.997%	1.997%	0.500%
Ingleside	E_00013271	1.070%	1.070%	1.070%	1.070%	0.500%
Ingleside on the Bay	E_00013272	0.000%	0.000%	0.000%	0.000%	0.500%

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29053

## RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	Iowa Colony E_00013280 1.070% 1.070% 1.070% 1.070% 0.500%
	Jacinto City E_00013300 1.997% 1.997% 1.997% 1.997% 0.500%
	Jacksonville E_00013303 1.997% 1.997% 1.997% 1.997% 0.500%
	Jasper E_00013314 1.070% 1.070% 1.070% 1.070% 0.500%
	Jefferson E_00013319 0.581% 0.581% 0.581% 0.581% 0.500%
	Jersey Village E_00013327 1.070% 1.070% 1.070% 1.070% 0.500%
	Jones Creek E_00013343 0.581% 0.581% 0.581% 0.581% 0.500%
	Jourdanton E_00013354 1.070% 1.070% 1.070% 1.070% 0.500%
	Karnes City E_00013372 1.070% 1.070% 1.070% 1.070% 0.500%
	Katy E_00013374 1.997% 1.997% 1.997% 1.997% 0.500%
	Kemah E_00013390 0.581% 0.581% 0.581% 0.581% 0.500%
	Kendleton E_00013394 0.000% 0.000% 0.000% 0.000% 0.500%
	Kenedy E_00013395 1.070% 1.070% 1.070% 1.070% 0.500%
	Kilgore E_00013414 1.997% 1.997% 1.997% 1.997% 0.500%
	Kingsville E_00013430 1.997% 1.997% 1.997% 1.997% 0.500%
	Kirbyville E_00013437 0.581% 0.581% 0.581% 0.581% 0.500%
	Kyle E_00013470 1.997% 1.997% 1.997% 1.997% 0.500%
	La Coste E_00013474 0.581% 0.581% 0.581% 0.581% 0.500%
	La Grange E_00013478 1.070% 1.070% 1.070% 1.070% 0.500%
	La Porte E_00013487 1.997% 1.997% 1.997% 1.997% 0.500%
	Lake Jackson E_00013531 1.997% 1.997% 1.997% 1.997% 0.500%
	LaMarque E_00013484 1.997% 1.997% 1.997% 1.997% 0.500%
	Laredo E_00013598 1.997% 1.997% 1.997% 1.997% 0.500%
	Latexo E_00013611 0.000% 0.000% 0.000% 0.000% 0.500%
	League City E_00013626 1.997% 1.997% 1.997% 1.997% 0.500%
	Leary E_00013630 0.000% 0.000% 0.000% 0.000% 0.500%
	Liberty E_00013661 1.070% 1.070% 1.070% 1.070% 0.500%
	Lindale E_00013672 1.070% 1.070% 1.070% 1.070% 0.500%
	Linden E_00013673 0.581% 0.581% 0.581% 0.581% 0.500%
	Liverpool E_00013698 0.000% 0.000% 0.000% 0.000% 0.500%
	Livingston E_00013699 1.070% 1.070% 1.070% 1.070% 0.500%
	Lone Star E_00013725 0.581% 0.581% 0.581% 0.581% 0.500%
	Longview E_00013733 1.997% 1.997% 1.997% 1.997% 0.500%
	Lovelady E_00013760 0.000% 0.000% 0.000% 0.000% 0.500%
	Lufkin E_00013773 1.997% 1.997% 1.997% 1.997% 0.500%
	Lumberton E_00013776 1.997% 1.997% 1.997% 1.997% 0.500%
	Manvel E_00013827 1.070% 1.070% 1.070% 1.070% 0.500%
	Marion E_00013839 0.581% 0.581% 0.581% 0.581% 0.500%
	Marshall E_00013843 1.997% 1.997% 1.997% 1.997% 0.500%
	Mathis E_00013865 1.070% 1.070% 1.070% 1.070% 0.500%
	Maud E_00013868 0.000% 0.000% 0.000% 0.000% 0.500%
	Meadow's Place E_00013924 1.070% 1.070% 1.070% 1.070% 0.500%
	Mineola E_00014008 1.070% 1.070% 1.070% 1.070% 0.500%
	Missouri City E_00014019 1.997% 1.997% 1.997% 1.997% 0.500%
	Montgomery E_00014045 0.000% 0.000% 0.000% 0.000% 0.500%
	Morgan's Point E_00014064 0.000% 0.000% 0.000% 0.000% 0.500%
	Mt. Belvieu E_00014036 1.070% 1.070% 1.070% 1.070% 0.500%

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29053

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Mt. Pleasant	E_00014085	1.997%	1.997%	1.997%	1.997%	0.500%
Mt. Vernon	E_00014090	0.581%	0.581%	0.581%	0.581%	0.500%
Nacogdoches	E_00014120	1.997%	1.997%	1.997%	1.997%	0.500%
Naples	E_00014124	0.581%	0.581%	0.581%	0.581%	0.500%
Nassau Bay	E_00014128	1.070%	1.070%	1.070%	1.070%	0.500%
Nederland	E_00014141	1.997%	1.997%	1.997%	1.997%	0.500%
Needville	E_00014145	1.070%	1.070%	1.070%	1.070%	0.500%
New Boston	E_00014155	1.070%	1.070%	1.070%	1.070%	0.500%
New Braunfels	E_00014156	1.997%	1.997%	1.997%	1.997%	0.500%
New London	E_00014169	0.000%	0.000%	0.000%	0.000%	0.500%
New Waverly	E_00014179	0.581%	0.581%	0.581%	0.581%	0.500%
Niederwald	E_00014185	0.000%	0.000%	0.000%	0.000%	0.500%
Noonday	E_00014209	0.000%	0.000%	0.000%	0.000%	0.500%
Nordheim	E_00014210	0.000%	0.000%	0.000%	0.000%	0.500%
North Cleveland	E_00014224	0.000%	0.000%	0.000%	0.000%	0.500%
Oak Ridge North	E_00014303	1.070%	1.070%	1.070%	1.070%	0.500%
Odem	E_00014325	0.581%	0.581%	0.581%	0.581%	0.500%
Omaha	E_00014365	0.000%	0.000%	0.000%	0.000%	0.500%
Orange	E_00014375	1.997%	1.997%	1.997%	1.997%	0.500%
Orange Grove	E_00014376	0.581%	0.581%	0.581%	0.581%	0.500%
Orchard	E_00014380	0.000%	0.000%	0.000%	0.000%	0.500%
Ore City	E_00014381	0.581%	0.581%	0.581%	0.581%	0.500%
Overton	E_00014394	0.581%	0.581%	0.581%	0.581%	0.500%
Oyster Creek	E_00014398	0.581%	0.581%	0.581%	0.581%	0.500%
Palacios	E_00014408	1.070%	1.070%	1.070%	1.070%	0.500%
Panorama Village	E_00014429	0.581%	0.581%	0.581%	0.581%	0.500%
Pasadena	E_00014452	1.997%	1.997%	1.997%	1.997%	0.500%
Pearland	E_00014478	1.997%	1.997%	1.997%	1.997%	0.500%
Pine Forest	E_00014548	0.000%	0.000%	0.000%	0.000%	0.500%
Pinehurst	E_00014560	0.581%	0.581%	0.581%	0.581%	0.500%
Piney Point Village	E_00014568	1.070%	1.070%	1.070%	1.070%	0.500%
Pittsburg	E_00014577	1.070%	1.070%	1.070%	1.070%	0.500%
Pleak	E_00014585	0.581%	0.581%	0.581%	0.581%	0.500%
Pleasanton	E_00014592	1.997%	1.997%	1.997%	1.997%	0.500%
Point Comfort	E_00014602	0.000%	0.000%	0.000%	0.000%	0.500%
Port Arthur	E_00014620	1.997%	1.997%	1.997%	1.997%	0.500%
Port Lavaca	E_00014623	1.997%	1.997%	1.997%	1.997%	0.500%
Portland	E_00014636	1.997%	1.997%	1.997%	1.997%	0.500%
Poteet	E_00014643	1.070%	1.070%	1.070%	1.070%	0.500%
Poth	E_00014644	0.581%	0.581%	0.581%	0.581%	0.500%
Premont	E_00014662	0.581%	0.581%	0.581%	0.581%	0.500%
Queen City	E_00014701	0.581%	0.581%	0.581%	0.581%	0.500%
Red Lick	E_00014769	0.000%	0.000%	0.000%	0.000%	0.500%
Refugio	E_00014779	1.070%	1.070%	1.070%	1.070%	0.500%
Richmond	E_00014807	1.997%	1.997%	1.997%	1.997%	0.500%
Richwood	E_00014808	1.070%	1.070%	1.070%	1.070%	0.500%
Riverside	E_00014844	0.000%	0.000%	0.000%	0.000%	0.500%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29053

**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>							
	Roman Forest	E_00014894	0.581%	0.581%	0.581%	0.581%	0.500%	
	Rose City	E_00014901	0.000%	0.000%	0.000%	0.000%	0.500%	
	Rose Hill Acres	E_00014902	0.000%	0.000%	0.000%	0.000%	0.500%	
	Runge	E_00014941	0.000%	0.000%	0.000%	0.000%	0.500%	
	Rusk	E_00014945	1.070%	1.070%	1.070%	1.070%	0.500%	
	San Augustine	E_00014986	0.581%	0.581%	0.581%	0.581%	0.500%	
	San Diego	E_00014989	1.070%	1.070%	1.070%	1.070%	0.500%	
	San Marcos	E_00015001	1.997%	1.997%	1.997%	1.997%	0.500%	
	Sandy Oaks	E_00034815	1.070%	1.070%	1.070%	1.070%	0.500%	
	Santa Clara	E_00034817	0.000%	0.000%	0.000%	0.000%	0.000%	
	Santa Fe	E_00015038	1.997%	1.997%	1.997%	1.997%	0.500%	
	Schertz	E_00015063	1.997%	1.997%	1.997%	1.997%	0.500%	
	Schulenburg	E_00015067	1.070%	1.070%	1.070%	1.070%	0.500%	
	Scottsville	E_00015074	0.000%	0.000%	0.000%	0.000%	0.500%	
	Seabrook	E_00015079	1.997%	1.997%	1.997%	1.997%	0.500%	
	Seadrift	E_00015080	0.000%	0.000%	0.000%	0.000%	0.000%	
	0.000%							
	Seguin	E_00015092	1.997%	1.997%	1.997%	1.997%	0.500%	
	Selma	E_00015096	1.997%	1.997%	1.997%	1.997%	0.500%	
	Shenandoah	E_00015140	0.581%	0.581%	0.581%	0.581%	0.500%	
	Shepherd	E_00015142	0.581%	0.581%	0.581%	0.581%	0.500%	
	Shoreacres	E_00015158	0.581%	0.581%	0.581%	0.581%	0.500%	
	Silsbee	E_00015166	1.070%	1.070%	1.070%	1.070%	0.500%	
	Sinton	E_00015180	1.070%	1.070%	1.070%	1.070%	0.500%	
	Smithville	E_00015203	1.070%	1.070%	1.070%	1.070%	0.500%	
	Sour Lake	E_00015221	0.581%	0.581%	0.581%	0.581%	0.500%	
	South Houston	E_00015231	1.997%	1.997%	1.997%	1.997%	0.500%	
	Southside Place	E_00015257	0.581%	0.581%	0.581%	0.581%	0.500%	
	Spring Valley	E_00015292	1.070%	1.070%	1.070%	1.070%	0.500%	
	Stafford	E_00015302	1.997%	1.997%	1.997%	1.997%	0.500%	
	Sugarland	E_00015362	1.997%	1.997%	1.997%	1.997%	0.500%	
	Taft	E_00015412	1.070%	1.070%	1.070%	1.070%	0.500%	
	0.500%							
	Talco	E_00015416	0.000%	0.000%	0.000%	0.000%	0.500%	
	Tatum	E_00015432	0.581%	0.581%	0.581%	0.581%	0.500%	
	Taylor Lake Village	E_00015435	1.070%	1.070%	1.070%	1.070%	0.500%	
	Tenaha	E_00015450	0.000%	0.000%	0.000%	0.000%	0.500%	
	Texas City	E_00015463	1.997%	1.997%	1.997%	1.997%	0.500%	
	Timpson	E_00015516	0.000%	0.000%	0.000%	0.000%	0.500%	
	Tomball	E_00034816	1.997%	1.997%	1.997%	1.997%	0.500%	
	Trinity	E_00015565	0.581%	0.581%	0.581%	0.581%	0.500%	
	Troup	E_00015569	0.581%	0.581%	0.581%	0.581%	0.500%	
	Tyler	E_00015594	1.997%	1.997%	1.997%	1.997%	0.500%	
	Uhland	E_00015597	0.581%	0.581%	0.581%	0.581%	0.500%	
	Uncertain	E_00015599	0.000%	0.000%	0.000%	0.000%	0.500%	
	Union Grove	E_00015603	0.000%	0.000%	0.000%	0.000%	0.500%	
	Universal City	E_00015611	1.997%	1.997%	1.997%	1.997%	0.500%	

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29053

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Van	E_00015635	1.070%	1.070%	1.070%	1.070%	0.500%
Victoria	E_00015668	1.997%	1.997%	1.997%	1.997%	0.500%
Vidor	E_00015672	1.070%	1.070%	1.070%	1.070%	0.500%
Wallis	E_00015718	0.581%	0.581%	0.581%	0.581%	0.500%
Warren City	E_00015737	0.000%	0.000%	0.000%	0.000%	0.500%
Waskom	E_00015741	0.581%	0.581%	0.581%	0.581%	0.500%
Webster	E_00015760	1.997%	1.997%	1.997%	1.997%	0.500%
Weimar	E_00015766	0.581%	0.581%	0.581%	0.581%	0.500%
West Columbia	E_00015792	1.070%	1.070%	1.070%	1.070%	0.500%
West Orange	E_00015802	1.070%	1.070%	1.070%	1.070%	0.500%
West University	E_00015809	1.997%	1.997%	1.997%	1.997%	0.500%
Weston Lakes	E_00034813	0.581%	0.581%	0.581%	0.581%	0.500%
Wharton	E_00015842	1.070%	1.070%	1.070%	1.070%	0.500%
White Oak	E_00015853	1.070%	1.070%	1.070%	1.070%	0.500%
Whitehouse	E_00015859	1.070%	1.070%	1.070%	1.070%	0.500%
Willis	E_00015894	1.070%	1.070%	1.070%	1.070%	0.500%
Wills Point	E_00015901	1.070%	1.070%	1.070%	1.070%	0.500%
Winfield	E_00015914	0.000%	0.000%	0.000%	0.000%	0.500%
Winnsboro	E_00015921	1.070%	1.070%	1.070%	1.070%	0.500%
Woodbranch Village	E_00015940	0.581%	0.581%	0.581%	0.581%	0.500%
Yorktown	E_00015986	0.581%	0.581%	0.581%	0.581%	0.500%

- (1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, Section182.022; applicable to all classes except transportation.
- (2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, Section122.051

**TAX ACT 2022-I**

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS  
HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE AREAS - INCORPORATED RIDER TAX ACT 2022-I  
EFFECTIVE, June 25, 2024

**PURPOSE**

The purpose of this rider is to capture the effect Public Law 117-169, 136 STAT. 1818 of August 16, 2022 (Tax Act 2022) and certain other tax-related costs that will change from the amounts included in the standard service base revenue requirement in Docket No. OS-23-00015513. These effects include the return on the Corporate Alternative Minimum Tax (CAMT) deferred tax asset (DTA) resulting from the Tax Act 2022, income tax credits resulting from the Tax Act 2022, and the return on the increment or decrement in the net operating loss (NOL) DTA included in rate base and in the standard service base revenue requirement in Docket No. OS-23-00015513.

**APPLICATION**

This rider applies to all residential, general service-small and general service-large volume customers in the incorporated area excluding a city that has ceded

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

jurisdiction to the Commission in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas impacted by the Company's Statement of Intent to Change Rates filed on October 30, 2023, Docket No. OS-23-00015513. The rates associated with this rider will be calculated in accordance with Appendix 1. The adjustment calculated in this tariff shall appear as a line item on the bill entitled, Tax Act 2022.

## CALCULATION

The rider shall be calculated as the product of the Company's grossed-up rate of return authorized in the Company's most recent standard service base rate case proceeding times the CAMT deferred tax asset (CAMT DTA) estimated at December 31 of the calendar year prior to the annual change in the rates pursuant to this tariff, plus the Company's grossed-up rate of return authorized in the Company's most recent standard service base rate case proceeding times the increment or decrement in the NOL DTA estimated at December 31 of the calendar year prior to the annual change in the rates pursuant to this tariff compared to the NOL DTA included in rate base in the determination of the most recent standard service base revenue requirement, less the income tax credits received in accordance with IRS requirements applicable to the Tax Act 2022 grossed-up for income taxes to a revenue equivalent. The estimated CAMT DTA and NOL DTA and the related effects on the rider revenue requirements shall be trued up to the actual effects in the following year and the over/under recovery amortized over the twelve months that each year's recalculated tariff rates are in effect. The over/under recovery shall include a grossed-up rate of return as authorized in the Company's most recent standard service base rate case proceeding. The methodology for computing the Company's CAMT is as follows:

1. Confirm CenterPoint Energy, Inc's (CNP) consolidated (i.e., all members of a single employer) CAMT tax is in excess of regular tax. If CNP's CAMT DTA is \$0 there will be no CAMT DTA in the tariff.
2. Calculate CenterPoint Energy Resources Corp.'s (CERC) contribution to Adjusted Financial Statement Income (AFSI) on a stand-alone basis. CERC's AFSI is calculated by adjusting CERC's applicable financial statement income by adjustments to depreciation, pension costs and federal income tax to arrive at AFSI. AFSI is intended to be computed consistent with applicable IRS requirements.
3. Compare CERC's CAMT stand-alone amount with CERC's regular stand-alone tax liability. If the stand alone CAMT is in excess of the stand-alone regular tax, the CAMT DTA is recorded to CERC.
4. Allocate a portion of CERC's CAMT to the Company based on relative pretax book income (PTBI). If the Internal Revenue Service issues new guidance related to the Tax Act 2022, the Company reserves the right to make additional filings to recognize such adjustments.

## FILING PROCEDURES

On or before August 1 of each year, starting in 2024, during the term of Rider Tax Act 2022, the Company shall file with the Railroad Commission (RRC) and Cities the Tax Act 2022 calculation as shown in Appendix 1 along with supporting schedules and workpapers. Unless disputed by the RRC Staff or Cities, rates per Appendix 1 will

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

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SCHEDULE ID                      DESCRIPTION

become effective for bills calculated on or after January 1, of the year following, starting in 2025. If the RRC Staff or Cities dispute the calculations, or any component thereof, the RRC Staff or Cities shall notify the Company on or before October 1.

TXCSTIND-3

The following rate schedules listed below go into effect for the following cities.  
FFA-9 GSVL-627-I GSS-2096-I MISC-17 PGA-15 R-2096-I RCE-9.1 RCE-9.2 RCE-9.12 TA-14  
CITY                                      EFFECTIVE DATE ORDINANCE

Alvin	May 23, 2017 Operation of Law
Angleton	May 23, 2017 Operation of Law
Baytown	May 23, 2017 Operation of Law
Beach City	May 23, 2017 Operation of Law
Beasley	May 23, 2017 Operation of Law
Brookshire	May 23, 2017 Operation of Law
Brookside Village	May 23, 2017 Operation of Law
Clear Lake Shores	May 23, 2017 Operation of Law
Clute	May 23, 2017 Operation of Law
Dickinson	May 23, 2017 Operation of Law
East Bernard	May 23, 2017 Operation of Law
Freeport	May 23, 2017 Operation of Law
Friendswood	May 23, 2017 Operation of Law
Fulshear	May 23, 2017 Operation of Law
Iowa Colony	May 23, 2017 Operation of Law
Katy	May 23, 2017 Operation of Law
Kemah	May 23, 2017 Operation of Law
Kendleton	May 23, 2017 Operation of Law
La Marque	May 23, 2017 Operation of Law
La Porte	May 23, 2017 Operation of Law
Lake Jackson	May 23, 2017 Operation of Law
League City	May 23, 2017 Operation of Law
Manvel	May 23, 2017 Operation of Law
Mont Belvieu	May 23, 2017 Operation of Law
Morgan's Point	May 23, 2017 Operation of Law
Needville	May 23, 2017 Operation of Law
Orchard	May 23, 2017 Operation of Law
Oyster Creek	May 23, 2017 Operation of Law
Pearland	May 23, 2017 Operation of Law
Richmond	May 23, 2017 Operation of Law
Rosenberg	May 23, 2017 Operation of Law
Santa Fe	May 23, 2017 Operation of Law
Seabrook	May 23, 2017 Operation of Law
Shoreacres	May 23, 2017 Operation of Law
Sugar Land	May 23, 2017 Operation of Law
Taylor Lake Village	May 23, 2017 Operation of Law
Texas City	May 23, 2017 Operation of Law
Wallis	May 23, 2017 Operation of Law
Webster	May 23, 2017 Operation of Law

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29053

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

West Columbia May 23, 2017 Operation of Law  
Wharton May 23, 2017 Operation of Law

The following rate schedules listed below go into effect for the following cities.  
FFA-9 GSVL-627A-I-GRIP 2018 GSS-2096-I-GRIP 2018 MISC-17 PGA-15 R-2096A-I-GRIP 2018  
RCE-9.1 RCE-9.2 TA-14

<u>CITY</u>	<u>EFFECTIVE DATE</u>	<u>ORDINANCE</u>
Alvin	July 12, 2018	Operation of Law
Angleton	July 12, 2018	Operation of Law
Baytown	July 12, 2018	Operation of Law
Beach City	May 29, 2018	Operation of Law
Beasley	May 29, 2018	Operation of Law
Brookshire	May 29, 2018	Operation of Law
Brookside Village	May 29, 2018	Operation of Law
Clear Lake Shores*	June 20, 2018	GUD 10717
Clute	May 29, 2018	Operation of Law
Danbury*	June 20, 2018	GUD 10717
Dickinson	July 12, 2018	Operation of Law
East Bernard	May 29, 2018	Operation of Law
El Lago*	June 20, 2018	GUD 10717
Freeport	May 29, 2018	Operation of Law
Friendswood	May 29, 2018	Operation of Law
Fulshear	May 29, 2018	Operation of Law
Hillcrest Village*	June 20, 2018	GUD 10717
Hitchcock*	June 20, 2018	GUD 10717
Iowa Colony	July 12, 2018	Operation of Law
Jones Creek*	June 20, 2018	GUD 10717
Katy	May 29, 2018	Operation of Law
Kemah	May 29, 2018	Operation of Law
Kendleton	May 29, 2018	Operation of Law
La Marque	May 29, 2018	Operation of Law
La Porte	May 29, 2018	Operation of Law
Lake Jackson	May 29, 2018	Operation of Law
League City	July 12, 2018	Operation of Law
Liverpool*	June 20, 2018	GUD 10717
Manvel	May 29, 2018	Operation of Law
Mont Belvieu	May 29, 2018	Operation of Law
Morgan`s Point	May 29, 2018	Operation of Law
Needville	May 29, 2018	Operation of Law
Orchard	May 29, 2018	Operation of Law
Oyster Creek	July 12, 2018	Operation of Law
Pearland	May 29, 2018	Operation of Law
Pleak*	June 20, 2018	GUD 10717
Richmond	May 29, 2018	Operation of Law
Richwood*	June 20, 2018	GUD 10717
Rosenberg	May 29, 2018	Operation of Law
Santa Fe	May 29, 2018	Operation of Law

GAS SERVICES DIVISION  
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**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Seabrook July 12, 2018 Operation of Law  
 Shoreacres May 29, 2018 Operation of Law  
 Sugar Land May 29, 2018 Operation of Law  
 Taylor Lake Village May 29, 2018 Operation of Law  
 Texas City May 29, 2018 Operation of Law  
 Wallis May 29, 2018 Operation of Law  
 Webster May 29, 2018 Operation of Law  
 West Columbia July 12, 2018 Operation of Law  
 Weston Lakes\* June 20, 2018 GUD 10717  
 Wharton July 12, 2018 Operation of Law  
 \*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities.  
 GSVL-627A-I-GRIP 2019 GSVL-627A-U-GRIP 2019 GSS-2096-I-GRIP 2019 GSS-2096-U-GRIP  
 2019 R-2096A-I-GRIP 2019 R-2096A-U-GRIP 2019

CITY	EFFECTIVE DATE	ORDINANCE
Alvin	July 11, 2019	Operation of Law
Angleton	July 11, 2019	Operation of Law
Baytown	July 11, 2019	Operation of Law
Beach City	June 19, 2019	Operation of Law
Beasley	June 19, 2019	Operation of Law
Brookshire	June 19, 2019	Operation of Law
Brookside Village	June 19, 2019	Operation of Law
Clear Lake Shores*	June 19, 2019	GUD 10836
Clute	July 11, 2019	Operation of Law
Danbury*	June 19, 2019	GUD 10836
Dickinson	June 19, 2019	Operation of Law
East Bernard	June 19, 2019	Operation of Law
El Lago*	June 19, 2019	GUD 10836
Freeport	July 11, 2019	Operation of Law
Friendswood	June 19, 2019	Operation of Law
Fulshear	June 19, 2019	Operation of Law
Hillcrest Village*	June 19, 2019	GUD 10836
Hitchcock*	June 19, 2019	GUD 10836
Iowa Colony	June 19, 2019	Operation of Law
Jones Creek*	June 19, 2019	GUD 10836
Katy	June 19, 2019	Operation of Law
Kemah	June 19, 2019	Operation of Law
Kendleton	June 19, 2019	Operation of Law
La Marque	July 11, 2019	Operation of Law
La Porte	June 19, 2019	Operation of Law
Lake Jackson	June 19, 2019	Operation of Law
League City	July 11, 2019	Operation of Law
Liverpool*	June 19, 2019	GUD 10836
Manvel	June 19, 2019	Operation of Law
Mont Belvieu	June 19, 2019	Operation of Law
Morgan`s Point	June 19, 2019	Operation of Law

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Needville	June 19, 2019	Operation of Law
Orchard	June 19, 2019	Operation of Law
Oyster Creek	June 19, 2019	Operation of Law
Pearland	July 11, 2019	Operation of Law
+Pleak*	June 19, 2019	GUD 10836
Richmond	June 19, 2019	Operation of Law
Richwood*	June 19, 2019	GUD 10836
Rosenberg	June 19, 2019	Operation of Law
Santa Fe	July 11, 2019	Operation of Law
Seabrook	June 19, 2019	Operation of Law
Shoreacres	June 19, 2019	Operation of Law
Sugar Land	June 19, 2019	Operation of Law
Taylor Lake Village	June 19, 2019	Operation of Law
Texas City	July 11, 2019	Operation of Law
Wallis	June 19, 2019	Operation of Law
Webster	June 19, 2019	Operation of Law
West Columbia	June 19, 2019	Operation of Law
Weston Lakes*	June 19, 2019	GUD 10836
Wharton	July 11, 2019	Operation of Law

\*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities.  
GSVL-627-I-GRIP 2020 GSS-2096-I-GRIP 2020 R-2096-I-GRIP 2020 GSVL-627-U-GRIP 2020  
GSS-2096-U-GRIP 2020 R-2096-U-GRIP 2020

CITY	EFFECTIVE DATE	ORDINANCE
Alvin	June 18, 2020	Operation of Law
Angleton	June 18, 2020	Operation of Law
Baytown	June 18, 2020	Operation of Law
Beach City	June 18, 2020	Operation of Law
Beasley	June 18, 2020	Operation of Law
Brookshire	June 18, 2020	Operation of Law
Brookside Village	June 18, 2020	Operation of Law
Clear		
Lake Shores*	June 18, 2020	GUD 10949
Clute	June 18, 2020	Operation of Law
Danbury*	June 18, 2020	GUD 10949
Dickinson	June 18, 2020	Operation of Law
East Bernard	June 18, 2020	Operation of Law
El Lago*	June 18, 2020	GUD 10949
Freeport	June 18, 2020	Operation of Law
Friendswood	June 18, 2020	Operation of Law
Fulshear	June 18, 2020	Operation of Law
Hillcrest Village*	June 18, 2020	GUD 10949
Hitchcock*	June 18, 2020	GUD 10949
Iowa Colony	June 18, 2020	Operation of Law
Jones Creek*	June 18, 2020	GUD 10949
Katy	June 18, 2020	Operation of Law

GAS SERVICES DIVISION  
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**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Kemah	June 18, 2020 Operation of Law
Kendleton	June 18, 2020 Operation of Law
La Marque	June 18, 2020 Operation of Law
La Porte	June 18, 2020 Operation of Law
Lake Jackson	June 18, 2020 Operation of Law
League City	June 18, 2020 Operation of Law
Liverpool*	June 18, 2020 GUD 10949
Manvel	June 18, 2020 Operation of Law
Mont Belvieu	June 18, 2020 Operation of Law
Morgan`s Point	June 18, 2020 Operation of Law
Needville	June 18, 2020 Operation of Law
Orchard	June 18, 2020 Operation of Law
Oyster Creek	June 18, 2020 Operation of Law
Pearland	June 18, 2020 Operation of Law
Pleak*	June 18, 2020 GUD 10949
Richmond	June 18, 2020 Operation of Law
Richwood*	June 18, 2020 GUD 10949
Rosenberg	June 18, 2020 Operation of Law
Santa Fe	June 18, 2020 Operation of Law
Seabrook	June 18, 2020 Operation of Law
Shoreacres	June 18, 2020 Operation of Law
Sugar Land	June 18, 2020 Operation of Law
Taylor Lake Village	June 18, 2020 Operation of Law
Texas City	June 18, 2020 Operation of Law
Wallis	June 18, 2020 Operation of Law
Webster	June 18, 2020 Operation of Law
West Columbia	June 18, 2020 Operation of Law
Weston Lakes*	June 18, 2020 GUD 10949
Wharton	June 18, 2020 Operation of Law

\*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities.  
GSVL-627A-I-GRIP 2021 GSS-2096A-I-GRIP 2021 R-2096A-I-GRIP 2021 GSVL-627A-U-GRIP  
2021 GSS-2096A-U-GRIP 2021 R-2096A-U-GRIP 2021

CITY	EFFECTIVE DATE	ORDINANCE
Alvin	June 17, 2021	Operation of Law
Angleton	June 17, 2021	Operation of Law
Baytown	June 17, 2021	Operation of Law
Beach City	June 17, 2021	Operation of Law
Beasley	June 17, 2021	Operation of Law
Brookshire	June 17, 2021	Operation of Law
Brookside Village	June 17, 2021	Operation of Law
Clear Lake Shores*	June 17, 2021	Case No. 00005926
Clute	June 17, 2021	Operation of Law
Danbury*	June 17, 2021	Case No. 00005926
Dickinson	June 17, 2021	Operation of Law
East Bernard	June 17, 2021	Operation of Law

GAS SERVICES DIVISION  
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29053

**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>		
	El Lago*	June 17, 2021	Case No. 00005926
	Freeport	June 17, 2021	Operation of Law
	Friendswood	June 17, 2021	Operation of Law
	Fulshear	June 17, 2021	Operation of Law
	Hillcrest Village*	June 17, 2021	Case No. 00005926
	Hitchcock*	June 17, 2021	Case No. 00005926
	Iowa Colony	June 17, 2021	Operation of Law
	Jones Creek*	June 17, 2021	Case No. 00005926
	Katy	June 17, 2021	Operation of Law
	Kemah	June 17, 2021	Operation of Law
	Kendleton	June 17, 2021	Operation of Law
	La Marque	June 17, 2021	Operation of Law
	La Porte	June 17, 2021	Operation of Law
	Lake Jackson	June 17, 2021	Operation of Law
	League City	June 17, 2021	Operation of Law
	Liverpool*	June 17, 2021	Case No. 00005926
	Manvel	June 17, 2021	Operation of Law
	Mont Belvieu	June 17, 2021	Operation of Law
	Morgan`s Point	June 17, 2021	Operation of Law
	Needville	June 17, 2021	Operation of Law
	Orchard	June 17, 2021	Operation of Law
	Oyster Creek	June 17, 2021	Operation of Law
	Pearland	June 17, 2021	Operation of Law
	Pleak*	June 17, 2021	Case No. 00005926
	Richmond	June 17, 2021	Operation of Law
	Richwood*	June 17, 2021	Case No. 00005926
	Rosenberg	June 17, 2021	Operation of Law
	Santa Fe	June 17, 2021	Operation of Law
	Seabrook	June 17, 2021	Operation of Law
	Shoreacres	June 17, 2021	Operation of Law
	Simonton	June 17, 2021	Operation of Law
	Sugar Land	June 17, 2021	Operation of Law
	Taylor Lake Village	June 17, 2021	Operation of Law
	Texas City	June 17, 2021	Operation of Law
	Wallis	June 17, 2021	Operation of Law
	Webster	June 17, 2021	Operation of Law
	West Columbia	June 17, 2021	Operation of Law
	Weston Lakes*	June 17, 2021	Case No. 00005926
	Wharton	June 17, 2021	Operation of Law

\*Relinquished jurisdiction to RRC The following rate schedules listed below go into effect for the following cities. GSVL-627-I-GRIP 2022 GSS-2096-I-GRIP 2022 R-2096-I-GRIP 2022 GSVL-627-U-GRIP 2022 GSS-2096-U-GRIP 2022 R-2096-U-GRIP 2022

CITY	EFFECTIVE DATE	ORDINANCE
Alvin	June 16, 2022	Operation of Law
Angleton	June 16, 2022	Operation of Law
Baytown	June 16, 2022	Operation of Law

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29053

## RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	Beach City June 16, 2022 Operation of Law
	Beasley June 16, 2022 Operation of Law
	Brookshire June 16, 2022 Operation of Law
	Brookside Village June 16, 2022 Operation of Law
	Clear Lake Shores* June 16, 2022 Case No. 00008828
	Clute June 16, 2022 Operation of Law
	Danbury* June 16, 2022 Case No. 00008828
	Dickinson June 16, 2022 Operation of Law
	East Bernard June 16, 2022 Operation of Law
	El Lago* June 16, 2022 Case No. 00008828
	Freeport June 16, 2022 Operation of Law
	Friendswood June 16, 2022 Operation of Law
	Fulshear June 16, 2022 Operation of Law
	Hillcrest Village* June 16, 2022 Case No. 00008828
	Hitchcock* June 16, 2022 Case No. 00008828
	Iowa Colony June 16, 2022 Operation of Law
	Jones Creek* June 16, 2022 Case No. 00008828
	Katy June 16, 2022 Operation of
	Law Kemah June 16, 2022 Operation of Law
	Kendleton June 16, 2022 Operation of Law
	La Marque June 16, 2022 Operation of Law
	La Porte June 16, 2022 Operation of Law
	Lake Jackson June 16, 2022 Operation of Law
	League City June 16, 2022 Operation of Law
	Liverpool* June 16, 2022 Case No. 00008828
	Manvel June 16, 2022 Operation of Law
	Mont Belvieu June 16, 2022 Operation of Law
	Morgan's Point June 16, 2022 Operation of Law
	Needville June 16, 2022 Operation of Law
	Orchard June 16, 2022 Operation of Law
	Oyster Creek June 16, 2022 Operation of Law
	Pearland June 16, 2022 Operation of Law
	Pleak* June 16, 2022 Case No. 00008828
	Richmond June 16, 2022 Operation of Law
	Richwood* June 16, 2022 Case No. 00008828
	Rosenberg June 16, 2022 Operation of Law
	Santa Fe June 16, 2022 Operation of Law
	Seabrook June 16, 2022 Operation of Law
	Shoreacres June 16, 2022 Operation of Law
	Simonton June 16, 2022 Operation of Law
	Sugar Land June 16, 2022 Operation of Law
	Taylor Lake Village June 16, 2022 Operation of Law
	Texas City June 16, 2022 Operation of Law
	Wallis June 16, 2022 Operation of Law
	Webster June 16, 2022 Operation of Law
	West Columbia June 16, 2022 Operation of Law
	Weston Lakes* June 16, 2022 Case No. 00008828

GAS SERVICES DIVISION  
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TARIFF CODE: DS RRC TARIFF NO: 29053

**RATE SCHEDULE**

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DESCRIPTION

Wharton June 16, 2022 Operation of Law  
\*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities.  
GSVL-627-I-GRIP 2023 GSS-2096-I-GRIP 2023 R-2096-I-GRIP 2023 GSVL-627-U-GRIP 2023  
GSS-2096-U-GRIP 2023 R-2096-U-GRIP 2023

CITY	EFFECTIVE DATE	ORDINANCE
Alvin	June 15, 2023	Operation of Law
Angleton	June 15, 2023	Operation of Law
Arcola	June 15, 2023	Operation of Law
Baytown	June 15, 2023	Operation of Law
Beach City	June 15, 2023	Operation of Law
Beasley	June 15, 2023	Operation of Law
Brookshire	June 15, 2023	Operation of Law
Brookside Village	June 15, 2023	Operation of Law
Clear Lake Shores*	June 15, 2023	Case No. 00012780
Clute	June 15, 2023	Operation of Law
Danbury*	June 15, 2023	Case No. 00012780
Dickinson	June 15, 2023	Operation of Law
East Bernard	June 15, 2023	Operation of Law
El Lago*	June 15, 2023	Case No. 00012780
Freeport	June 15, 2023	Operation of Law
Friendswood	June 15, 2023	Operation of Law
Fulshear	June 15, 2023	Operation of Law
Hillcrest Village*	June 15, 2023	Case No. 00012780
Hitchcock*	June 15, 2023	Case No. 00012780
Iowa Colony	June 15, 2023	Operation of Law
Jones Creek*	June 15, 2023	Case No. 00012780
Katy	June 15, 2023	Operation of Law
Kemah	June 15, 2023	Operation of Law
Kendleton	June 15, 2023	Operation of Law
La Marque	June 15, 2023	Operation of Law
La Porte	June 15, 2023	Operation of Law
Lake Jackson	June 15, 2023	Operation of Law
League City	June 15, 2023	Operation of Law
Liverpool*	June 15, 2023	Case No. 00012780
Manvel	June 15, 2023	Operation of Law
Mont Belvieu	June 15, 2023	Operation of Law
Morgan`s Point	June 15, 2023	Operation of Law
Needville	June 15, 2023	Operation of Law
Orchard	June 15, 2023	Operation of Law
Oyster Creek	June 15, 2023	Operation of Law
Pearland	June 15, 2023	Operation of Law
Pleak*	June 15, 2023	Case No. 00012780
Richmond	June 15, 2023	Operation of Law
Richwood*	June 15, 2023	Case No. 00012780
Rosenberg	June 15, 2023	Operation of Law

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29053

**RATE SCHEDULE**

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Santa Fe	June 15, 2023	Operation of Law
Seabrook	June 15, 2023	Operation of Law
Shoreacres	June 15, 2023	Operation of Law
Simonton	June 15, 2023	Operation of Law
Sugar Land	June 15, 2023	Operation of Law
Taylor Lake Village	June 15, 2023	Operation of Law
Texas City	June 15, 2023	Operation of Law
Texas Coast Environs	June 15, 2023	Case No. 00012780
Wallis	June 15, 2023	Operation of Law
Webster	June 15, 2023	Operation of Law
West Columbia	June 15, 2023	Operation of Law
Weston Lakes*	June 15, 2023	Case No. 00012780
Wharton	June 15, 2023	Operation of Law

\*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2099-I GSS-2099-U GSLV-630-I GSLV-630-U R-2099-I R-2099-U

CITY	EFFECTIVE DATE	ORDINANCE
Alvin	December 1, 2024	Operation of Law
Angleton	December 1, 2024	Operation of Law
Arcola	December 1, 2024	Operation of Law
Baytown	December 1, 2024	Operation of Law
Beach City	December 1, 2024	Operation of Law
Beasley	December 1, 2024	Operation of Law
Brookshire	December 1, 2024	Operation of Law
Brookside Village	December 1, 2024	Operation of Law
Clear Lake Shores*	December 1, 2024	Case No. 00015513
Clute	December 1, 2024	Operation of Law
Danbury*	December 1, 2024	Case No. 00015513
Dickinson	December 1, 2024	Operation of Law
East Bernard	December 1, 2024	Operation of Law
El Lago*	December 1, 2024	Case No. 00015513
Freeport	December 1, 2024	Operation of Law
Friendswood	December 1, 2024	Operation of Law
Fulshear	December 1, 2024	Operation of Law
Hillcrest Village*	December 1, 2024	Case No. 00015513
Hitchcock*	December 1, 2024	Case No. 00015513
Iowa Colony	December 1, 2024	Operation of Law
Jones Creek*	December 1, 2024	Case No. 00015513
Katy	December 1, 2024	Operation of Law
Kemah	December 1, 2024	Operation of Law
Kendleton	December 1, 2024	Operation of Law
La Marque	December 1, 2024	Operation of Law
La Porte	December 1, 2024	Operation of Law
Lake Jackson	December 1, 2024	Operation of Law
League City	December 1, 2024	Operation of Law

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Liverpool*	December 1, 2024	Case No. 00015513
Manvel	December 1, 2024	Operation of Law
Mont Belvieu	December 1, 2024	Operation of Law
Morgan's Point	December 1, 2024	Operation of Law
Needville	December 1, 2024	Operation of Law
Orchard	December 1, 2024	Operation of Law
Oyster Creek	December 1, 2024	Operation of Law
Pearland	December 1, 2024	Operation of Law
Pleak*	December 1, 2024	Case No. 00015513
Richmond	December 1, 2024	Operation of Law
Richwood*	December 1, 2024	Case No. 00015513
Rosenberg	December 1, 2024	Operation of Law
Santa Fe	December 1, 2024	Operation of Law
Seabrook	December 1, 2024	Operation of Law
Shoreacres	December 1, 2024	Operation of Law
Simonton	December 1, 2024	Operation of Law
Sugar Land	December 1, 2024	Operation of Law
Taylor Lake Village	December 1, 2024	Operation of Law
Texas City	December 1, 2024	Operation of Law
Wallis	December 1, 2024	Operation of Law
Webster	December 1, 2024	Operation of Law
West Columbia	December 1, 2024	Operation of Law
Weston Lakes*	December 1, 2024	Case No. 00015513
Wharton	December 1, 2024	Operation of Law
*Relinquished jurisdiction to RRC		

**CRR**

CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas Customer Rate Relief Rate Schedule

Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061.

A. ABBREVIATIONS AND DEFINITIONS

1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.

2) Bonds or Customer Rate Relief (CRR) Bonds - The Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023 and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.

3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit;

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and, for Mcf, 1,000 standard cubic feet of gas.

4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).

5) Commission - The Railroad Commission of Texas, including its staff or delegate.

6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).

7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.

8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date of the Bonds so as to reflect the terms of the Servicing Agreement.

9) Customer Rate Relief (CRR) Charge - A nonbypassable charge as defined in Tex. Util. Code Section 104.362(7).

10) Financing Order - The order adopted under Tex. Util. Code Section 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.

11) Gas Utility - CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas (CenterPoint Energy) and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code Section 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.

12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code Section 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.

13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas

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nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code Section 1232.1072.

14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divestiture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year.

15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes -

a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges.

b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchase Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

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17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

**B. APPLICABILITY**

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected by CenterPoint Energy Rate Schedule No. PGA-21 as a Participating Gas Utility for the [Unincorporated and Incorporated] areas of Beaumont/East Texas, South Texas, and Houston/Texas Coast, respectively under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

**C. TERM**

This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

**D. SALES CUSTOMERS**

For the purposes of billing the CRR Charges, all Sales Customers of the Participating Gas Utility's Beaumont/East Texas, South Texas, and Houston/Texas Coast Divisions shall be assessed the uniform volumetric charge identified below.

**E. CRR CHARGE**

The CRR Charge will be a monthly volumetric rate of  
 \$0.11800/Ccf @14.65  
 \$0.11864/Ccf @14.73  
 \$0.12042/Ccf @14.95

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The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true-up adjustment procedure. The CRR Charge shall be included in the Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

**F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE**

The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

- (A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)
- (B) Assumed % of uncollectible sales
- (C) Total Normalized Sales Volumes Billed and Collected:

For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge

- (D) Total CRR Charge Rate Revenue Requirement for Applicable Period
  - (E) CRR Charge per Normalized Sales Volumes (Mcf): (D / C)
- Thereof: CRR Charge for Sales Customers

**G. CRR CHARGE TRUE-UP**

Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period.

In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge

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more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE

CenterPoint Energy shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If CenterPoint Energy is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over-collection or under-collection of CRR Charges and the amount of an adjustment).

If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. CenterPoint Energy shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is

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not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY

The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011.

Customer Rate Relief Schedule

Effective: 11-27-2024

Bills Calculated on or after: 11-27-2024

**FFA-12**

CENTERPOINT ENERGY RESOURCES CORP.  
 D/B/A CENTERPOINT ENERGY ENTEX  
 AND CENTERPOINT ENERGY TEXAS GAS  
 HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE  
 AREAS-RATE SHEET  
 FRANCHISE FEE ADJUSTMENT  
 RATE SCHEDULE NO. FFA-12

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the

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applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

APPLICATION

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

MONTHLY ADJUSTMENT

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

RAILROAD COMMISSION REPORTING

CenterPoint shall maintain on file with the Railroad Commission of Texas a current listing of Cities and applicable franchise fees. Reports should be filed electronically at GUD\_Compliance@rrc.texas.gov or at the following address:

Compliance Filing  
Director of Oversight and Safety Division, Gas Services Dept.  
Railroad Commission of Texas  
P.O. Drawer 12967  
Austin, TX 78711-2967

City Franchise Rate

City	Franchise		Large Misc.
	Small	Contract	
Residential	Commercial	Commercial	
Industrial	Transportation	Service Fees	
Agua Dulce		E_00011376	2.000%
	2.000%	0.000%	0.000%
Alice		E_00011407	3.000%
	3.000%	3.000%	3.000%
Alvin		E_00011428	2.000%
	2.000%	2.000%	
2.000%	7 cents/MCF		

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Ames	E_00011431	5.000%	5.000%
5.000%	5.000%	5.000%	5.000%
7 cents/MCF			
Anahuac	E_00011436	4.000%	4.000%
4.000%	4.000%	4.000%	4.000%
7 cents/MCF			
Angleton	E_00011443	4.000%	4.000%
4.000%	4.000%	4.000%	4.000%
7 cents/MCF			
Aransas Pass	E_00011466	4.000%	4.000%
4.000%	4.000%	4.000%	4.000%
7 cents/MCF			
Arcola	E_00011472	5.000%	5.000%
5.000%	5.000%	5.000%	5.000%
7 cents/MCF			
Arp	E_00011484	2.000%	2.000%
2.000%	2.000%	2.000%	2.000%
Atlanta	E_00011511	2.000%	0.000%
2.000%	2.000%		
Austin	E_00011520	5.000%	5.000%
5.000%	5.000%	5.000%	5.000%
5.000%	5.000%		
Avinger	E_00011528	5.000%	5.000%
5.000%	5.000%	5.000%	5.000%
7 cents/MCF			
Bastrop	E_00011584	2.000%	2.000%
2.000%	2.000%	2.000%	2.000%
Baytown	E_00011604	4.000%	4.000%
4.000%	4.000%	4.000%	4.000%
7 cents/MCF			
Beach City	E_00011610	2.000%	2.000%
2.000%	2.000%	2.000%	2.000%
Beasley	E_00011613	2.000%	0.000%
2.000%	2.000%		
Beaumont	E_00011616	4.000%	4.000%
4.000%	4.000%	4.000%	4.000%
7 cents/MCF			
Beckville	E_00011621	2.000%	0.000%
2.000%	2.000%		
Beeville	E_00011642	4.000%	4.000%
4.000%	4.000%	4.000%	4.000%
7 cents/MCF			
Bellaire	E_00011635	5.000%	5.000%
5.000%	5.000%	5.000%	5.000%

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	7 cents/MCF			
Bevil Oaks		E_00011680	5.000%	
5.000%		5.000%		5.000%
	7 cents/MCF			
Big Sandy		E_00011687	5.000%	
5.000%		5.000%		5.000%
	7 cents/MCF			
Bishop		E_00011703	2.000%	
2.000%		2.000%		2.000%
Bloomburg		E_00011728	2.000%	
2.000%		2.000%		0.000%
Bridge City		E_00011812	3.000%	
3.000%		3.000%		0.000%
Brookshire		E_00011834	2.000%	
2.000%		2.000%		2.000%
Brookside Village		E_00011835	2.000%	
2.000%		0.000%		0.000%
Buda		E_00011863	4.000%	
4.000%		4.000%		4.000%
	7 cents/MCF			
Bullard		E_00011872	5.000%	
5.000%		5.000%		5.000%
	7 cents/MCF			
Bunker Hill		E_00011877	3.000%	
3.000%		3.000%		3.000%
		3.000%		
Carthage		E_00011990	5.000%	
5.000%		5.000%		5.000%
	7 cents/MCF			
Center		E_00012030	5.000%	
5.000%		5.000%		5.000%
	7 cents/MCF			
China		E_00012079	5.000%	
5.000%		5.000%		5.000%
	7 cents/MCF			
Cibolo		E_00012092	2.000%	
2.000%		2.000%		2.000%
Clarksville City		E_00012111	4.000%	
4.000%		4.000%		4.000%
	7 cents/MCF			
Clear Lake Shores		E_00012121	2.000%	
2.000%		2.000%		2.000%
	7 cents/MCF			
Cleveland		E_00012127	5.000%	
5.000%		5.000%		5.000%
	7 cents/MCF			
Clute		E_00012137	2.000%	

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	0.000%		0.000%		0.000%
Colmesneil		E_00012159		5.000%	
	5.000%		5.000%		5.000%
	7 cents/MCF				
Conroe		E_00012188		4.000%	
	4.000%		4.000%		4.000%
	7 cents/MCF				
Converse		E_00012191		5.000%	
	5.000%		5.000%		5.000%
	7 cents/MCF				
Corrigan		E_00012215		5.000%	
	5.000%		5.000%		5.000%
	7 cents/MCF				
Crockett		E_00012270		5.000%	
	5.000%		5.000%		5.000%
	7 cents/MCF				
Cut & Shoot		E_00012301		5.000%	
	5.000%		5.000%		5.000%
	7 cents/MCF				
Daingerfield		E_00012316		5.000%	
	5.000%		5.000%		5.000%
	7 cents/MCF				
Danbury		E_00012326		5.000%	
	5.000%		5.000%		5.000%
	7 cents/MCF				
Dayton		E_00012340		5.000%	
	5.000%		5.000%		5.000%
	7 cents/MCF				
Deer Park		E_00012354		4.000%	
	4.000%		4.000%		4.000%
	7 cents/MCF		4.000%		
DeKalb		E_00012345		2.000%	2.000% 2.000%
0.000%					
Diboll		E_00012395	5.000%	5.000%	5.000% 5.000% 7
cents/MCF					
Dickinson		E_00012398	3.000%	3.000%	3.000% 3.000%
Douglassville		E_00012439	5.000%	5.000%	5.000% 5.000% 7 cents/MCF
Driscoll		E_00012450		2.000%	2.000% 2.000% 0.000%
Eagle Lake		E_00012471	5.000%	5.000%	5.000% 5.000% 7 cents/MCF
East Bernard		E_00012481		2.000%	2.000%
2.000%	2.000%		2.000%		
East Mountain		E_00012490	5.000%	5.000%	5.000% 5.000% 7
cents/MCF					
Edgewood		E_00012522	2.000%	2.000%	2.000% 2.000% 7
cents/MCF					
Edna		E_00012527	2.000%	2.000%	2.000% 2.000%
El Campo		E_00012533	5.000%	5.000%	5.000% 5.000% 7

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29053

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

	cents/MCF						
	El Lago		E_00012542	5.000%	5.000%	5.000%	5.000% 7
	cents/MCF						
	Elgin		E_00012556	3.000%	3.000%	3.000%	0.000%
	Elkhart		E_00012559	5.000%	5.000%	5.000%	5.000% 7
	cents/MCF						
	Falls City		E_00012656	2.000%	2.000%	2.000%	2.000%
	Floresville		E_00012703		5.000%		5.000%
	5.000%	5.000%				7 cents/MCF	
	Freeport		E_00012769	2.000%	2.000%	2.000%	0.000%
	Freer		E_00012770	3.000%	3.000%	0.000%	0.000%
	Friendswood	E_00012781		4.000%	4.000%	4.000%	4.000% 7 cents/MCF
	Fruitvale	E_00012790		2.000%	2.000%	2.000%	0.000%
	Fulshear	E_00012794		4.000%	4.000%	4.000%	4.000% 7
	cents/MCF						
	Galena Park		E_00012801		5.000%	5.000%	5.000% 5.000% 7
	cents/MCF						
	Ganado		E_00012810		2.000%	2.000%	0.000% 0.000%
	Garden Ridge		E_00012818	2.000%	2.000%	2.000%	0.000%
	Giddings		E_00012850	2.000%	2.000%	2.000%	0.000%
	Gilmer		E_00012855		5.000%		5.000%
	5.000%	5.000%				7 cents/MCF	
	Gladewater		E_00012861		4.000%	4.000%	4.000% 4.000% 7
	cents/MCF						
	Goliad		E_00012886		5.000%	5.000%	5.000% 5.000% 7
	cents/MCF						
	Goodrich		E_00012899	2.000%	2.000%	0.000%	0.000%
	Grand Saline		E_00012912	2.000%	2.000%	2.000%	0.000%
	Grapeland		E_00012922		5.000%		5.000%
	5.000%	5.000%				7 cents/MCF	
	Gregory		E_00012954	2.000%	2.000%	0.000%	0.000%
	Groveton		E_00012969	5.000%	5.000%	5.000%	5.000% 7 cents/MCF
	Hallettsville		E_00013000	5.000%	5.000%	5.000%	5.000% 7
	cents/MCF						
	Hallsville		E_00013003	5.000%	5.000%	5.000%	5.000% 7 cents/MCF
	Hawkins		E_00013060		5.000%		5.000%
	5.000%	5.000%				7 cents/MCF	
	Hedwig Village		E_00013075	3.000%	3.000%	0.000%	0.000%
	Henderson		E_00013086	5.000%	5.000%	5.000%	5.000% 7 cents/MCF
	Hideaway		E_00034814	5.000%	5.000%	5.000%	5.000% 7 cents/MCF
	Hillcrest Village		E_00013142	5.000%	5.000%	5.000%	5.000%
	Hilshire Village		E_00013152		4.000%		4.000%
	4.000%	4.000%				7 cents/MCF	4.000%
	Hitchcock		E_00013155	5.000%	5.000%	5.000%	5.000% 7 cents/MCF
	Hondo		E_00013186	4.000%	4.000%	4.000%	4.000% 7 cents/MCF
	cents/MCF						
	Hooks		E_00013190		5.000%	5.000%	5.000% 5.000% 7

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29053

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION							
	cents/MCF							
	Houston	E_00013200		4.000%		4.000%		
	4.000%		4.000%		5.000%		4.000%	
	Hudson	E_00013213		5.000%	5.000%	5.000%	5.000%	7
	cents/MCF							
	Hughes Springs	E_00013218		5.000%	5.000%	5.000%	5.000%	7
	cents/MCF							
	Humble	E_00013223	3.000%	3.000%	3.000%	0.000%		
	Hunter's Creek	E_00013229		3.000%		3.000%		
	3.000%		3.000%			3.000%		
	Huntsville	E_00013232	4.000%	4.000%	4.000%	4.000%	7	cents/MCF
	Ingleside	E_00013271	2.000%	2.000%	2.000%	2.000%		
	Ingleside on the Bay	E_00013272	3.000%	3.000%	0.000%	0.000%		
	Iowa Colony	E_00013280	4.250%	4.250%	4.250%	4.250%	7	cents/MCF
	Jacinto City	E_00013300	5.000%	5.000%	5.000%	5.000%	7	
	cents/MCF							
	Jacksonville	E_00013303	4.000%	4.000%	4.000%	4.000%	7	
	cents/MCF							
	Jasper	E_00013314		5.000%		5.000%		
	5.000%		5.000%			7	cents/MCF	
	Jefferson	E_00013319	5.000%	5.000%	5.000%	5.000%	7	cents/MCF
	Jersey Village	E_00013327	3.000%	3.000%	3.000%	3.000%	7	cents/MCF
	Jones Creek	E_00013343	5.000%	5.000%	5.000%	5.000%	7	cents/MCF
	Jourdanton	E_00013354	2.000%	2.000%	0.000%	0.000%		
	Karnes City	E_00013372	2.000%	2.000%	0.000%	0.000%		
	Katy	E_00013374	3.000%	3.000%	3.000%	3.000%		
	Kemah	E_00013390		2.000%		2.000%		2.000%
	2.000%		2.000%			7	cents/MCF	
	Kendleton	E_00013394	2.000%	2.000%	2.000%	0.000%		
	Kilgore	E_00013414	2.000%	2.000%	2.000%	2.000%	7	
	cents/MCF							
	Kenedy	E_00013395	2.000%	2.000%	2.000%	2.000%	7	
	cents/MCF							
	Kingsville	E_00013430	3.000%	3.000%	3.000%	0.000%		
	Kirbyville	E_00013437	5.000%	5.000%	5.000%	5.000%	7	cents/MCF
	Kyle	E_00013470	2.000%	2.000%	0.000%	0.000%		
	La Coste	E_00013474	2.000%	2.000%	0.000%	0.000%		
	La Grange	E_00013478	2.000%	2.000%	0.000%	0.000%		
	La Porte	E_00013487		3.000%		3.000%		
	3.000%		0.000%			3.000%		
	Lake Jackson	E_00013531	3.000%	3.000%	3.000%	3.000%		
	LaMarque	E_00013484	3.000%	3.000%	3.000%	3.000%		
	Laredo	E_00013598		4.000%		4.000%		
	4.000%		4.000%			4.000%		
	Latexo	E_00013611		5.000%	5.000%	5.000%	5.000%	7
	cents/MCF							
	League City	E_00013626	2.000%	2.000%	2.000%	0.000%		

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**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Leary	E_00013630	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Liberty	E_00013661	3.000%	3.000%	3.000%	3.000%	7
cents/MCF						
Lindale	E_00013672	2.000%	2.000%	0.000%	0.000%	
Linden	E_00013673	2.000%	2.000%	2.000%	2.000%	7
cents/MCF						
Liverpool	E_00013698	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Livingston	E_00013699	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Lone Star	E_00013725	2.000%	2.000%	2.000%	0.000%	
Longview	E_00013733	4.000%	4.000%	4.000%	4.000%	7
cents/MCF						
Lovelady	E_00013760	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Lufkin	E_00013773			5.000%		5.000%
5.000%	5.000%			7 cents/MCF	5.000%	
Lumberton	E_00013776	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Manvel	E_00013827			4.250%		4.250%
4.250%	4.250%			7 cents/MCF		
Marion	E_00013839	2.000%	2.000%	2.000%	2.000%	
Marshall	E_00013843			4.000%		4.000%
4.000%	4.000%			7 cents/MCF		
Mathis	E_00013865	3.000%	3.000%	3.000%	3.000%	
Maud	E_00013868	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Meadow's Place	E_00013924	4.000%	4.000%	4.000%	4.000%	
Mineola	E_00014008	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Missouri City	E_00014019	3.000%	3.000%	3.000%	3.000%	7 cents/MCF
Montgomery	E_00014045	4.000%	4.000%	4.000%	4.000%	7
cents/MCF						
Morgan's Point	E_00014064	2.000%	0.000%	0.000%	0.000%	
Mt. Belvieu	E_00014036			2.000%		2.000%
2.000%	2.000%			7 cents/MCF	2.000%	
Mt. Pleasant	E_00014085	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Mt. Vernon	E_00014090	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Nacogdoches	E_00014120	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Naples	E_00014124	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Nassau Bay	E_00014128			4.000%		4.000%
4.000%	4.000%			7 cents/MCF	4.000%	
Nederland	E_00014141	4.000%	4.000%	4.000%	4.000%	
Needville	E_00014145	2.000%	2.000%	0.000%	0.000%	

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DESCRIPTION

	New Boston	E_00014155	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
	New Braunfels	E_00014156	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
	New London	E_00014169	2.000%	2.000%	0.000%	0.000%	
	New Waverly	E_00014179	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
	Niederwald	E_00014185	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
	Noonday	E_00014209	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
	Nordheim	E_00014210	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
	North Cleveland	E_00014224	3.000%	3.000%	0.000%	0.000%	
	Oak Ridge North	E_00014303	4.000%	4.000%	0.000%	0.000%	
	Odem	E_00014325	2.000%	2.000%	2.000%	0.000%	
	Omaha	E_00014365	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
	Orange	E_00014375	3.000%	3.000%	3.000%	3.000%	
	Orange Grove	E_00014376	2.000%	2.000%	2.000%	2.000%	
	Orchard	E_00014380	2.000%	2.000%	2.000%	0.000%	
	Ore City	E_00014381	2.000%	2.000%	0.000%	0.000%	7 cents/MCF
	Overton	E_00014394	2.000%	2.000%	2.000%	2.000%	
	Oyster Creek	E_00014398	3.000%	3.000%	3.000%	3.000%	
	Palacios	E_00014408	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
	Panorama Village	E_00014429	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
	Pasadena	E_00014452	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
	Pearland	E_00014478				2.000%	
	2.000%		2.000%				
	Pine Forest	E_00014548	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
	Pinehurst	E_00014560	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
	Piney Point Village	E_00014568	2.000%	2.000%	2.000%	2.000%	
	Pittsburg	E_00014577	2.000%	2.000%	2.000%	2.000%	7 cents/MCF
	Pleak	E_00014585	5.000%	5.000%	5.000%	5.000%	
	Pleasanton	E_00014592	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
	Point Comfort	E_00014602	2.000%	2.000%	0.000%	0.000%	
	Port Arthur	E_00014620	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
	Port Lavaca	E_00014623	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
	Portland	E_00014636	3.000%	3.000%	3.000%	3.000%	
	Poteet	E_00014643	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
	Poth	E_00014644	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
	Premont	E_00014662	2.000%	2.000%	2.000%	2.000%	

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Queen City cents/MCF	E_00014701	5.000%	5.000%	5.000%	5.000%	7
Red Lick 4.000%	E_00014769	4.000%			4.000%	
Refugio	E_00014779	2.000%	2.000%	0.000%	0.000%	
Richmond	E_00014807	2.000%	0.000%	0.000%	0.000%	7 cents/MCF
Richwood	E_00014808	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Riverside	E_00014844	2.000%	2.000%	2.000%	0.000%	
Roman Forest	E_00014894	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Rose City	E_00014901	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Rose Hill Acres	E_00014902	3.000%	3.000%	3.000%	0.000%	
Rosenberg cents/MCF	E_00014905	3.000%	3.000%	3.000%	3.000%	7
Runge	E_00014941	2.000%	2.000%	0.000%	0.000%	
Rusk	E_00014945	2.000%	2.000%	2.000%	2.000%	
San Augustine	E_00014986	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
San Diego	E_00014989	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
San Marcos cents/MCF	E_00015001	5.000%	5.000%	5.000%	5.000%	7
Sandy Oaks cents/MCF	E_00034815	5.000%	5.000%	5.000%	5.000%	7
Santa Clara cents/MCF	E_00034817	5.000%	5.000%	5.000%	5.000%	7
Santa Fe	E_00015038	3.000%	3.000%	3.000%	3.000%	7 cents/MCF
Schertz cents/MCF	E_00015063	5.000%	5.000%	5.000%	5.000%	7
Schulenburg	E_00015067	2.000%	2.000%	0.000%	0.000%	
Scottsville	E_00015074	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Seabrook	E_00015079	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
Seadrift	E_00015080	2.000%	2.000%	2.000%	0.000%	
Seguin cents/MCF	E_00015092	5.000%	5.000%	5.000%	5.000%	7
Selma cents/MCF	E_00015096	5.000%	5.000%	5.000%	5.000%	7
Shenandoah	E_00015140	4.000%	4.000%	4.000%	0.000%	
Shepherd cents/MCF	E_00015142	5.000%	5.000%	5.000%	5.000%	7
Shoreacres	E_00015158	3.000%	3.000%	3.000%	3.000%	
Silsbee	E_00015166	4.000%	4.000%	0.000%	0.000%	
Sinton cents/MCF	E_00015180	5.000%	5.000%	5.000%	5.000%	7
Smithville cents/MCF	E_00015203	5.000%	5.000%	5.000%	5.000%	7

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Sour Lake cents/MCF	E_00015221	4.000%	4.000%	4.000%	4.000%	7
South Houston cents/MCF	E_00015231	5.000%	5.000%	5.000%	5.000%	7
Southside Place cents/MCF	E_00015257	5.000%	5.000%	5.000%	5.000%	7
Spring Valley 4.000%	E_00015292	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
Stafford cents/MCF	E_00015302	3.000%	3.000%	3.000%	3.000%	7
Sugarland	E_00015362	2.000%	2.000%	2.000%	2.000%	
Taft	E_00015412	2.000%	2.000%	2.000%	2.000%	
Talco cents/MCF	E_00015416	5.000%	5.000%	5.000%	5.000%	7
Tatum	E_00015432	2.000%	2.000%	2.000%	0.000%	
Taylor Lake Village	E_00015435	2.000%	2.000%	2.000%	0.000%	
Tenaha cents/MCF	E_00015450	5.000%	5.000%	5.000%	5.000%	7
Texas City 4.250%	E_00015463	4.250%	4.250%	4.250%	4.250%	7 cents/MCF
Timpson	E_00015516	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Tomball	E_00034816	0.000%	0.000%	0.000%	0.000%	
Trinity cents/MCF	E_00015565	5.000%	5.000%	5.000%	5.000%	7
Troup cents/MCF	E_00015569	5.000%	5.000%	5.000%	5.000%	7
Tyler \$65.00	E_00015594			\$1.75		\$4.50
Uhland cents/MCF	E_00015597	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Uncertain cents/MCF	E_00015599	5.000%	5.000%	5.000%	5.000%	7
Union Grove	E_00015603	2.000%	2.000%	0.000%	0.000%	
Universal City	E_00015611	2.000%	2.000%	2.000%	2.000%	
Van cents/MCF	E_00015635	5.000%	5.000%	5.000%	5.000%	7
Victoria cents/MCF	E_00015668	4.000%	4.000%	4.000%	4.000%	7
Vidor cents/MCF	E_00015672	5.000%	5.000%	5.000%	5.000%	7
Wallis	E_00015718	2.000%	2.000%	2.000%	0.000%	
Warren City cents/MCF	E_00015737	5.000%	5.000%	5.000%	5.000%	7
Waskom	E_00015741	2.000%	2.000%	2.000%	0.000%	
Webster	E_00015760	3.000%	3.000%	3.000%	0.000%	
Weimar	E_00015766	5.000%			5.000%	

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DESCRIPTION

5.000%	5.000%	7 cents/MCF		
West Columbia		E_00015792	4.000%	4.000%
4.000%	4.000%	7 cents/MCF		
West Orange		E_00015802	5.000%	5.000% 5.000% 5.000% 7 cents/MCF
West University		E_00015809	5.000%	5.000% 5.000% 5.000% 7 cents/MCF
Weston Lakes		E_00034813	5.000%	5.000% 5.000% 5.000% 7 cents/MCF
Wharton		E_00015842	3.000%	3.000% 3.000% 3.000% 7 cents/MCF
White Oak		E_00015853	4.000%	4.000% 4.000% 4.000% 7 cents/MCF
Whitehouse cents/MCF		E_00015859	5.000%	5.000% 5.000% 5.000% 7
Willis cents/MCF		E_00015894	5.000%	5.000% 5.000% 5.000% 7
Wills Point cents/MCF		E_00015901	5.000%	5.000% 5.000% 5.000% 7
Winfield		E_00015914	2.000%	2.000% 2.000% 2.000%
Winnsboro		E_00015921	2.000%	2.000%
2.000%	2.000%	7 cents/MCF		
Woodbranch Village		E_00015940	0.000%	0.000% 0.000% 0.000%
Yorktown		E_00015986	2.000%	2.000% 2.000% 0.000%

**RATE ADJUSTMENT PROVISIONS**

None

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29053

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7385	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	WHARTON, INC.			
26853	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	EAST BERNARD, INC.			
29606	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	FULSHEAR, INC.			
41616	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	SIMONTON, INC.			
7007	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	ALVIN, INC.			
7011	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	ANGLETON, INC.			
7019	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	BAYTOWN, INC.			
7021	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	BEACH CITY, INC.			
7023	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	BEASLEY, INC.			
7040	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	BROOKSHIRE			
7042	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, INC.			
7063	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	CLUTE, INC.			
7085	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	DICKINSON, INC.			
7109	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	FREEPORT, INC.			
7112	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	FRIENDSWOOD, INC.			
7175	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	KATY, INC.			
7177	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	KEMAH, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29053

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7179	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	KENDLETON, INC.			
7195	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	LA MARQUE, INC.			
7196	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	LA PORTE, INC.			
7198	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	LAKE JACKSON, INC.			
7204	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	LEAGUE CITY, INC.			
7221	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	MANVEL, INC.			
7233	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	MONT BELVIEU, INC.			
7235	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	MORGAN'S POINT, INC.			
7241	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	NEEDVILLE, INC.			
7257	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	ORCHARD, INC.			
7261	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	OYSTER CREEK, INC.			
7267	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	PEARLAND, INC.			
7289	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	RICHMOND, INC.			
7300	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	ROSENBERG, INC.			
7312	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	SANTA FE, INC.			
7320	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	SEABROOK, INC.			
7331	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	SHOREACRES, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29053

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7345	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	SUGAR LAND, INC.			
7351	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, INC.			
7354	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	TEXAS CITY, INC.			
7373	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	WALLIS, INC.			
7378	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	WEBSTER, INC.			
7381	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	WEST COLUMBIA, INC.			
36046	N			
<u>CUSTOMER NAME</u>	IOWA COLONY			
43110	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	ARCOLA, INC			
7007	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	ALVIN, INC.			
7011	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	ANGLETON, INC.			
7019	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	BAYTOWN, INC.			
7021	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	BEACH CITY, INC.			
7023	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	BEASLEY, INC.			
7040	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	BROOKSHIRE			
7042	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, INC.			
7063	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	CLUTE, INC.			
7085	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	DICKINSON, INC.			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 29053**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7109	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	FREEPORT, INC.			
7112	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	FRIENDSWOOD, INC.			
7175	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	KATY, INC.			
7177	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	KEMAH, INC.			
7179	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	KENDLETON, INC.			
7195	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	LA MARQUE, INC.			
7196	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	LA PORTE, INC.			
7198	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	LAKE JACKSON, INC.			
7204	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	LEAGUE CITY, INC.			
7221	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	MANVEL, INC.			
7233	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	MONT BELVIEU, INC.			
7235	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	MORGAN'S POINT, INC.			
7241	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	NEEDVILLE, INC.			
7257	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	ORCHARD, INC.			
7261	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	OYSTER CREEK, INC.			
7267	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	PEARLAND, INC.			
7289	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	RICHMOND, INC.			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 29053**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7300	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	ROSENBERG, INC.			
7312	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	SANTA FE, INC.			
7320	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	SEABROOK, INC.			
7331	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	SHOREACRES, INC.			
7345	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	SUGAR LAND, INC.			
7351	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, INC.			
7354	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	TEXAS CITY, INC.			
7373	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	WALLIS, INC.			
7378	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	WEBSTER, INC.			
7381	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	WEST COLUMBIA, INC.			
7385	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	WHARTON, INC.			
26853	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	EAST BERNARD, INC.			
29606	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	FULSHEAR, INC.			
41616	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	SIMONTON, INC.			
43110	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	ARCOLA, INC			
7007	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	ALVIN, INC.			
7011	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	ANGLETON, INC.			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 29053**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7019	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	BAYTOWN, INC.			
7021	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	BEACH CITY, INC.			
7023	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	BEASLEY, INC.			
7040	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	BROOKSHIRE			
7042	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, INC.			
7063	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	CLUTE, INC.			
7085	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	DICKINSON, INC.			
7109	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	FREEPORT, INC.			
7112	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	FRIENDSWOOD, INC.			
7175	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	KATY, INC.			
7177	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	KEMAH, INC.			
7179	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	KENDLETON, INC.			
7195	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	LA MARQUE, INC.			
7196	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	LA PORTE, INC.			
7198	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	LAKE JACKSON, INC.			
7204	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	LEAGUE CITY, INC.			
7221	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	MANVEL, INC.			

GAS SERVICES DIVISION  
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29053

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7233	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	MONT BELVIEU, INC.			
7235	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	MORGAN'S POINT, INC.			
7241	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	NEEDVILLE, INC.			
7257	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	ORCHARD, INC.			
7261	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	OYSTER CREEK, INC.			
7267	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	PEARLAND, INC.			
7289	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	RICHMOND, INC.			
7300	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	ROSENBERG, INC.			
7312	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	SANTA FE, INC.			
7320	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	SEABROOK, INC.			
7331	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	SHOREACRES, INC.			
7345	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	SUGAR LAND, INC.			
7351	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, INC.			
7354	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	TEXAS CITY, INC.			
7373	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	WALLIS, INC.			
7378	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	WEBSTER, INC.			
7381	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	WEST COLUMBIA, INC.			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 29053**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7385	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	WHARTON, INC.			
26853	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	EAST BERNARD, INC.			
29606	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	FULSHEAR, INC.			
41616	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	SIMONTON, INC.			
43110	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	ARCOLA, INC			
7007	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	ALVIN, INC.			
7011	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	ANGLETON, INC.			
7019	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	BAYTOWN, INC.			
7021	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	BEACH CITY, INC.			
7023	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	BEASLEY, INC.			
7040	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	BROOKSHIRE			
7042	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, INC.			
7063	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	CLUTE, INC.			
7085	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	DICKINSON, INC.			
7109	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	FREEPORT, INC.			
7112	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	FRIENDSWOOD, INC.			
7175	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	KATY, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29053

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7177	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	KEMAH, INC.			
7179	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	KENDLETON, INC.			
7195	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	LA MARQUE, INC.			
7196	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	LA PORTE, INC.			
7198	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	LAKE JACKSON, INC.			
7204	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	LEAGUE CITY, INC.			
7221	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	MANVEL, INC.			
7233	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	MONT BELVIEU, INC.			
7235	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	MORGAN'S POINT, INC.			
7241	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	NEEDVILLE, INC.			
7257	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	ORCHARD, INC.			
7261	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	OYSTER CREEK, INC.			
7267	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	PEARLAND, INC.			
7289	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	RICHMOND, INC.			
7300	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	ROSENBERG, INC.			
7312	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	SANTA FE, INC.			
7320	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	SEABROOK, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29053

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7331	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	SHOREACRES, INC.			
7345	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	SUGAR LAND, INC.			
7351	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, INC.			
7354	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	TEXAS CITY, INC.			
7373	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	WALLIS, INC.			
7378	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	WEBSTER, INC.			
7381	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	WEST COLUMBIA, INC.			
7385	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	WHARTON, INC.			
26853	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	EAST BERNARD, INC.			
29606	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	FULSHEAR, INC.			
41616	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	SIMONTON, INC.			
43110	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	ARCOLA, INC			
7007	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	ALVIN, INC.			
7011	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	ANGLETON, INC.			
7019	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	BAYTOWN, INC.			
7021	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	BEACH CITY, INC.			
7023	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	BEASLEY, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29053

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7040	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	BROOKSHIRE			
7042	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, INC.			
7063	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	CLUTE, INC.			
7085	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	DICKINSON, INC.			
7109	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	FREEPORT, INC.			
7112	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	FRIENDSWOOD, INC.			
7175	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	KATY, INC.			
7177	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	KEMAH, INC.			
7179	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	KENDLETON, INC.			
7195	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	LA MARQUE, INC.			
7196	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	LA PORTE, INC.			
7198	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	LAKE JACKSON, INC.			
7204	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	LEAGUE CITY, INC.			
7221	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	MANVEL, INC.			
7233	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	MONT BELVIEU, INC.			
7235	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	MORGAN'S POINT, INC.			
7241	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	NEEDVILLE, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 29053**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7257	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	ORCHARD, INC.			
7261	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	OYSTER CREEK, INC.			
7267	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	PEARLAND, INC.			
7289	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	RICHMOND, INC.			
7300	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	ROSENBERG, INC.			
7312	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	SANTA FE, INC.			
7320	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	SEABROOK, INC.			
7331	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	SHOREACRES, INC.			
7345	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	SUGAR LAND, INC.			
7351	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, INC.			
7354	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	TEXAS CITY, INC.			
7373	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	WALLIS, INC.			
7378	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	WEBSTER, INC.			
7381	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	WEST COLUMBIA, INC.			
7385	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	WHARTON, INC.			
26853	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	EAST BERNARD, INC.			
29606	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	FULSHEAR, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29053

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
41616	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	SIMONTON, INC.			
43110	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	ARCOLA, INC			
7007	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	ALVIN, INC.			
7011	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	ANGLETON, INC.			
7019	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	BAYTOWN, INC.			
7021	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	BEACH CITY, INC.			
7023	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	BEASLEY, INC.			
7040	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	BROOKSHIRE			
7042	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, INC.			
7063	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	CLUTE, INC.			
7085	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	DICKINSON, INC.			
7109	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	FREEPORT, INC.			
7112	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	FRIENDSWOOD, INC.			
7175	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	KATY, INC.			
7177	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	KEMAH, INC.			
7179	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	KENDLETON, INC.			
7195	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	LA MARQUE, INC.			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 29053**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7196	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	LA PORTE, INC.			
7198	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	LAKE JACKSON, INC.			
7204	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	LEAGUE CITY, INC.			
7221	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	MANVEL, INC.			
7233	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	MONT BELVIEU, INC.			
7235	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	MORGAN'S POINT, INC.			
7241	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	NEEDVILLE, INC.			
7257	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	ORCHARD, INC.			
7261	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	OYSTER CREEK, INC.			
7267	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	PEARLAND, INC.			
7289	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	RICHMOND, INC.			
7300	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	ROSENBERG, INC.			
7312	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	SANTA FE, INC.			
7320	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	SEABROOK, INC.			
7331	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	SHOREACRES, INC.			
7345	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	SUGAR LAND, INC.			
7351	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29053

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7354	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	TEXAS CITY, INC.			
7373	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	WALLIS, INC.			
7378	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	WEBSTER, INC.			
7381	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	WEST COLUMBIA, INC.			
7385	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	WHARTON, INC.			
26853	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	EAST BERNARD, INC.			
29606	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	FULSHEAR, INC.			
43110	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	ARCOLA, INC			
7007	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	ALVIN, INC.			
7011	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	ANGLETON, INC.			
7019	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	BAYTOWN, INC.			
7021	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	BEACH CITY, INC.			
7023	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	BEASLEY, INC.			
7040	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	BROOKSHIRE			
7042	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, INC.			
7063	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	CLUTE, INC.			
7085	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	DICKINSON, INC.			

GAS SERVICES DIVISION  
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7109	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	FREEPORT, INC.			
7112	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	FRIENDSWOOD, INC.			
7175	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	KATY, INC.			
7177	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	KEMAH, INC.			
7179	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	KENDLETON, INC.			
7195	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	LA MARQUE, INC.			
7196	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	LA PORTE, INC.			
7198	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	LAKE JACKSON, INC.			
7204	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	LEAGUE CITY, INC.			
7221	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	MANVEL, INC.			
7233	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	MONT BELVIEU, INC.			
7235	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	MORGAN'S POINT, INC.			
7241	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	NEEDVILLE, INC.			
7257	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	ORCHARD, INC.			
7261	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	OYSTER CREEK, INC.			
7267	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	PEARLAND, INC.			
7289	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	RICHMOND, INC.			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29053

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7300	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	ROSENBERG, INC.			
7312	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	SANTA FE, INC.			
7320	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	SEABROOK, INC.			
7331	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	SHOREACRES, INC.			
7345	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	SUGAR LAND, INC.			
7351	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, INC.			
7354	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	TEXAS CITY, INC.			
7373	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	WALLIS, INC.			
7378	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	WEBSTER, INC.			
7381	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	WEST COLUMBIA, INC.			
7385	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	WHARTON, INC.			
26853	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	EAST BERNARD, INC.			
29606	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	FULSHEAR, INC.			
41616	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	SIMONTON, INC.			
43110	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	ARCOLA, INC			
7007	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	ALVIN, INC.			
7011	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	ANGLETON, INC.			

RAILROAD COMMISSION OF TEXAS  
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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 29053**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7019	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	BAYTOWN, INC.			
7021	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	BEACH CITY, INC.			
7023	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	BEASLEY, INC.			
7040	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	BROOKSHIRE			
7042	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, INC.			
7063	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	CLUTE, INC.			
7085	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	DICKINSON, INC.			
7109	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	FREEPORT, INC.			
7112	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	FRIENDSWOOD, INC.			
7175	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	KATY, INC.			
7177	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	KEMAH, INC.			
7179	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	KENDLETON, INC.			
7195	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	LA MARQUE, INC.			
7196	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	LA PORTE, INC.			
7198	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	LAKE JACKSON, INC.			
7204	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	LEAGUE CITY, INC.			
7221	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	MANVEL, INC.			

RAILROAD COMMISSION OF TEXAS  
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29053

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7233	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	MONT BELVIEU, INC.			
7235	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	MORGAN'S POINT, INC.			
7241	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	NEEDVILLE, INC.			
7257	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	ORCHARD, INC.			
7261	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	OYSTER CREEK, INC.			
7267	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	PEARLAND, INC.			
7289	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	RICHMOND, INC.			
7300	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	ROSENBERG, INC.			
7312	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	SANTA FE, INC.			
7320	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	SEABROOK, INC.			
7331	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	SHOREACRES, INC.			
7345	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	SUGAR LAND, INC.			
7351	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, INC.			
7354	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	TEXAS CITY, INC.			
7373	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	WALLIS, INC.			
7378	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	WEBSTER, INC.			
7381	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	WEST COLUMBIA, INC.			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 29053**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7385	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	WHARTON, INC.			
26853	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	EAST BERNARD, INC.			
29606	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	FULSHEAR, INC.			
41616	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	SIMONTON, INC.			
43110	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	ARCOLA, INC			
7007	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	ALVIN, INC.			
7011	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	ANGLETON, INC.			
7019	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	BAYTOWN, INC.			
7021	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	BEACH CITY, INC.			
7023	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	BEASLEY, INC.			
7040	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	BROOKSHIRE			
7042	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, INC.			
7063	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	CLUTE, INC.			
7085	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	DICKINSON, INC.			
7109	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	FREEPORT, INC.			
7112	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	FRIENDSWOOD, INC.			
7175	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	KATY, INC.			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 29053**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7177	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	KEMAH, INC.			
7179	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	KENDLETON, INC.			
7195	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	LA MARQUE, INC.			
7196	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	LA PORTE, INC.			
7198	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	LAKE JACKSON, INC.			
7204	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	LEAGUE CITY, INC.			
7221	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	MANVEL, INC.			
7233	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	MONT BELVIEU, INC.			
7235	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	MORGAN'S POINT, INC.			
7241	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	NEEDVILLE, INC.			
7257	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	ORCHARD, INC.			
7261	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	OYSTER CREEK, INC.			
7267	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	PEARLAND, INC.			
7289	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	RICHMOND, INC.			
7300	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	ROSENBERG, INC.			
7312	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	SANTA FE, INC.			
7320	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	SEABROOK, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 29053**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7331	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	SHOREACRES, INC.			
7345	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	SUGAR LAND, INC.			
7351	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, INC.			
7354	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	TEXAS CITY, INC.			
7373	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	WALLIS, INC.			
7378	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	WEBSTER, INC.			
7381	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	WEST COLUMBIA, INC.			
7385	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	WHARTON, INC.			
26853	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	EAST BERNARD, INC.			
29606	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	FULSHEAR, INC.			
41616	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	SIMONTON, INC.			
43110	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	ARCOLA, INC			
7007	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	ALVIN, INC.			
7011	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	ANGLETON, INC.			
7019	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	BAYTOWN, INC.			
7021	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	BEACH CITY, INC.			
7023	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	BEASLEY, INC.			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 29053**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7040	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	BROOKSHIRE			
7042	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, INC.			
7063	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	CLUTE, INC.			
7085	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	DICKINSON, INC.			
7109	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	FREEPORT, INC.			
7112	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	FRIENDSWOOD, INC.			
7175	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	KATY, INC.			
7177	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	KEMAH, INC.			
7179	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	KENDLETON, INC.			
7195	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	LA MARQUE, INC.			
7196	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	LA PORTE, INC.			
7198	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	LAKE JACKSON, INC.			
7204	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	LEAGUE CITY, INC.			
7221	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	MANVEL, INC.			
7233	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	MONT BELVIEU, INC.			
7235	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	MORGAN'S POINT, INC.			
7241	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	NEEDVILLE, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 29053**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7257	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	ORCHARD, INC.			
7261	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	OYSTER CREEK, INC.			
7267	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	PEARLAND, INC.			
7289	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	RICHMOND, INC.			
7300	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	ROSENBERG, INC.			
7312	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	SANTA FE, INC.			
7320	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	SEABROOK, INC.			
7331	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	SHOREACRES, INC.			
7345	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	SUGAR LAND, INC.			
7351	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, INC.			
7354	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	TEXAS CITY, INC.			
7373	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	WALLIS, INC.			
7378	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	WEBSTER, INC.			
7381	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	WEST COLUMBIA, INC.			
7385	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	WHARTON, INC.			
26853	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	EAST BERNARD, INC.			
29606	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	FULSHEAR, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29053

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
41616	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	SIMONTON, INC.			
43110	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	ARCOLA, INC			
7007	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	ALVIN, INC.			
7011	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	ANGLETON, INC.			
7019	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	BAYTOWN, INC.			
7021	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	BEACH CITY, INC.			
7023	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	BEASLEY, INC.			
7040	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	BROOKSHIRE			
7042	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, INC.			
7063	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	CLUTE, INC.			
7085	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	DICKINSON, INC.			
7109	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	FREEPORT, INC.			
7112	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	FRIENDSWOOD, INC.			
7175	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	KATY, INC.			
7177	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	KEMAH, INC.			
7179	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	KENDLETON, INC.			
7195	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	LA MARQUE, INC.			

GAS SERVICES DIVISION  
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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 29053**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7196	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	LA PORTE, INC.			
7198	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	LAKE JACKSON, INC.			
7204	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	LEAGUE CITY, INC.			
7221	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	MANVEL, INC.			
7233	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	MONT BELVIEU, INC.			
7235	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	MORGAN'S POINT, INC.			
7241	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	NEEDVILLE, INC.			
7257	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	ORCHARD, INC.			
7261	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	OYSTER CREEK, INC.			
7267	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	PEARLAND, INC.			
7289	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	RICHMOND, INC.			
7300	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	ROSENBERG, INC.			
7312	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	SANTA FE, INC.			
7320	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	SEABROOK, INC.			
7331	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	SHOREACRES, INC.			
7345	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	SUGAR LAND, INC.			
7351	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29053

**CUSTOMERS**

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7354	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	TEXAS CITY, INC.			
7354	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	TEXAS CITY, INC.			
7373	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	WALLIS, INC.			
7378	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	WEBSTER, INC.			
7381	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	WEST COLUMBIA, INC.			
7385	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	WHARTON, INC.			
26853	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	EAST BERNARD, INC.			
29606	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	FULSHEAR, INC.			
43110	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	ARCOLA, INC			

**REASONS FOR FILING**

<b>NEW?:</b> N
<b>RRC DOCKET NO:</b>
<b>CITY ORDINANCE NO:</b> Operation of Law
<b>AMENDMENT (EXPLAIN):</b>
<b>OTHER (EXPLAIN):</b> Efft. 4-1-2025 Update FFA-12

**SERVICES**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

04/29/2025

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX****TARIFF CODE: DS RRC TARIFF NO: 29053****PREPARER - PERSON FILING****RRC NO:** 1305**ACTIVE FLAG:** Y**INACTIVE DATE:****FIRST NAME:** Petra**MIDDLE:****LAST NAME:** Custer**TITLE:** Coordinator Regulatory**ADDRESS LINE 1:** P.O. Box 2628**ADDRESS LINE 2:****CITY:** Houston**STATE:** TX**ZIP:** 77252**ZIP4:** 2628**AREA CODE:** 713**PHONE NO:** 207-3363**EXTENSION:**

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29053

## CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
7455	<p>Curtailment Plan</p> <p>7.455 Curtailment Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term "deliveries" in this section includes sales and/or transportation service.</p> <p>(c) Priorities.</p> <p>(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:</p> <p>(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;</p> <p>(B) firm deliveries to electric generation facilities;</p> <p>(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an</p>

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alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or

(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

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LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
1	<p>Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two inches in diameter.</p> <p>Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for such service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:</p> <p>(1) Individual Residential and Commercial Consumers -- upon payment of the fee for gas main extension set out in the Schedule of Miscellaneous Service Charges or upon execution of Company's form Gas Main Extension Contract, as filed with the appropriate regulatory authority.</p> <p>(2) Developers of residential or business subdivisions -- upon execution of Company's form Gas Main Extension Contract or Predevelopment Gas Main Extension Contract, as filed with the appropriate regulatory authority, or under special circumstances where, in Company's opinion, such forms are not appropriate, upon execution of a special agreement providing for reimbursement to Company for cost of the necessary gas main extension.</p> <p>(3) Large Volume Consumers -- upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.</p>

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## QUALITY OF SERVICE

<u>QUAL_SERVICE_ID</u>	<u>DESCRIPTION</u>
RULE1	<p>CENTERPOINT ENERGY RESOURCES CORP.  D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS  GAS GENERAL RULES AND REGULATIONS  APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR WHICH TARIFF IS APPROVED ON OR AFTER OCTOBER 30, 2023</p> <p>1. DEFINITIONS</p> <p>(a) Consumer, Customer, and Applicant are used interchangeably and mean any person or organization that utilizes Gas Service or who purchases or seeks to purchase Gas Service from Company.</p> <p>(b) Company means CenterPoint Energy Resources, Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas, its successors and assigns.</p> <p>(c) Cubic Foot of Gas: Unless otherwise expressly provided by rate schedule or written contract (or agreement), the amount of gas necessary to fill one (1) cubic foot of space when the gas is at a gauge pressure of four (4) ounces above atmospheric pressure and/or in the event that the gas delivered to the Consumer is measured at a pressure in excess of four (4) ounces per square inch gauge, the measurement of gas shall be on the same basis as that outlined in the rate schedules for Large Volume Natural Gas Service.</p> <p>(d) Gas Service means any of the services described in the Company's rate schedules filed with the appropriate regulatory authorities or otherwise provided under a written contract between Company and Consumer.</p> <p>(e) Service Line: The pipe and attached fittings which convey gas from Company's mains up to and including the stopcock on the riser for the Company's meter at the Consumer's premises.</p> <p>(f) Consumer's Housepiping: All pipe and attached fittings which convey gas from the Test Tee or the outlet side of the meter equipment and coupled facilities to the Consumer's connection for gas appliances or equipment.</p> <p>(g) Point of Delivery: The point at the Test Tee or the outlet side of the meter equipment and coupled facilities where the gas is measured for delivery into Consumer's Housepiping.</p> <p>(h) Commission: Railroad Commission of Texas.</p> <p>(i) Customer Equipment or Consumer's Equipment:  All appliances, piping, vents, connectors, valves, fittings or any other gas utilization or distribution equipment at or on the Customer's side of the Point of Delivery, including but not limited to methane detectors and carbon monoxide detectors.</p> <p>2. APPLICATION OF RULES</p> <p>(a) Unless otherwise expressly stated, these rules apply to all Consumers and use of natural gas by Consumers regardless of classification, except insofar as they are changed by or are in conflict with any statute of the State of Texas, enforceable municipal ordinance, applicable valid final order of any court or of the Commission, or written contract executed by Company, in which case such statute, order or contract shall control to the extent that it is applicable to the Consumer(s) in question. Whenever possible, these rules shall be construed harmoniously with such laws, contracts, ordinances, and orders.</p> <p>(b) A Customer's purchase or use of Gas Service constitutes an agreement by the Customer to comply with the terms and conditions contained herein and in the applicable Company rate schedule except as may be otherwise specified in a written contract between the Customer and the Company.</p> <p>(c) These rules, and all subsequently enacted rules, may be abrogated, modified, or added to in whole or in part, by the Company and such rules as abrogated, modified, or added to, shall become effective when filed with the appropriate regulatory authority.</p>

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### 3. CLASSIFICATION FOR RATE AND CONTRACT PURPOSES

For purposes of determining rates, Consumers shall be classified as either Residential, General Service-Small, or General Service-Large Volume Consumers as defined in Company's applicable rate schedules. Service by Company to Consumers classified herein as Residential and General Service-Small is available without a written contract between Consumer and Company at the standard rates and charges applicable to such Consumers that are adjusted from time to time. In the absence of a written contract between Company and a Consumer to the contrary, Company shall have no obligation to deliver more than 25,000 cubic feet of gas in any day to any Consumer not having a written gas sales contract with Company. A contract may be required from Large Volume Consumers using less than 25,000 cubic feet per day, provided this requirement shall be uniformly applied to all such Consumers within each municipal rate jurisdiction. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reason, in which event the Company may estimate usage by such Consumer. In the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining rate classification and whether or not a contract is required. Company's obligation to provide service to any Consumer intending to use more than 25,000 cubic feet per day is contingent upon Company's determination that there will be an adequate supply of gas to serve such Large Volume Consumer, and that existing facilities are of adequate capacity and suitable pressure.

### 4. LIMITATION OF USE

All gas delivered through Company's meters is for use only at the Point of Delivery and shall not be redelivered or resold to others without Company's express consent.

### 5. SERVICE CONNECTIONS

(a) Service Connection: Unless otherwise prohibited by applicable ordinance or rule, the Company may require, on a consistent and non-discriminatory basis, prepayment, reimbursement, or adequate security for some or all costs (including, but not limited to, materials, labor, or allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing system to serve a new customer.

(b) Service Line: Company shall install and maintain all Service Lines and to the extent permitted by applicable ordinance shall be entitled to make a reasonable charge for such installation and maintenance. A Service Line may be used to supply a single building or single group of buildings which may or may not be located on a single lot, such as a group of factory buildings, hospital buildings, or institutional buildings, all under one (1) ownership or control. However, Gas Service supplied to Consumer for use on separate lots physically divided by other private or public property (including streets, alleys and other public ways) must be supplied through separate Service Lines and be separately metered and billed. More than one Service Line to supply a Consumer's premises may be constructed by agreement between Company and Consumer. Company has title to all Service Lines and is responsible for their maintenance and repair.

(c) Consumer's Housepiping: Consumer shall be responsible for installing and maintaining Consumer's Housepiping. Company may refuse service to any consumer whose housepiping is inadequate or unsafe, but Company shall have no responsibility for determining whether or not Consumer has complied with applicable safety codes, inspecting Consumer's Housepiping or in any way establishing or enforcing housepiping specifications.

(d) Customer shall be solely responsible for the selection, installation, maintenance, inspection, and use of Customer Equipment, and Company shall have no duty or responsibility

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for the design, selection, installation, operation or repair of said Equipment. Company shall have no duty or responsibility for determining whether or not Customer Equipment complies with the requirements of NFPA 54, NFPA 715 and/or any other applicable fuel gas code. Company shall have no duty or responsibility for inspecting the performance of, location of, or maintenance of methane detectors and/or carbon monoxide detectors. Company shall have no duty to warn regarding the installation of, use of, performance of and/or maintenance of methane detectors and/or carbon monoxide detectors. Customer shall be responsible for all Customer Equipment downstream of the Point of Delivery.

(e) Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two (2) inches in diameter. Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for Gas Service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:

(1) Individual Residential and General Service-Small Consumers upon execution of a written agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

(2) Developers of residential or business subdivisions upon execution of Company's form Predevelopment Gas Main Extension Contract, or under special circumstances where, in Company's opinion, such forms are not appropriate, upon execution of a written agreement providing for reimbursement to Company for cost of the necessary gas main extension.

(3) General Service-Large Volume Consumers upon execution of a written agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

#### 6. CHARGES RELATING TO GAS SERVICE

Utility charges for services other than delivering natural gas may be made in accordance with the Schedules of Miscellaneous Service Charges filed with the appropriate regulatory authorities.

#### 7. APPLICATION FOR SERVICE

Where no written contract for Gas Service is necessary, an application can be made online via the Company's website, by telephone or or by email to request initiation of service. Upon request, Consumer shall provide information necessary for purposes of rate classification, billing, and determining whether a deposit will be required.

#### 8. REFUSAL TO INSTITUTE SERVICE AND TERMINATION OF SERVICE

(a) Refusal of service.

(1) Compliance by Applicant. The Company may decline to serve an Applicant for whom service is available from previously installed facilities until such Applicant has complied with the state and municipal rules, regulations or laws, and with approved rules and regulations of the Company on file with the appropriate regulatory authority governing the service applied for, or for the following reasons:

(A) the Applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be provided;

(B) the Applicant is indebted to any company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the Applicant shall be served upon complying with the applicable deposit requirement;

(C) the Applicant refuses to make a deposit if Applicant is required to make a deposit under

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these rules;

(D) where an unsafe condition exists at any point on Consumer's premises;

(E) for use of gas in violation of Company's rules;

(F) in the event Company's representatives are refused access to such premises for any lawful purpose;

(G) when Company's property on the Consumer's premises is tampered with, damaged, or destroyed;

(2) Applicant's recourse. In the event that the Company shall refuse to serve an Applicant under the provisions of these rules, the Company shall inform the Applicant of the basis of its refusal and that the Applicant may file a complaint with the appropriate regulatory authority thereon.

(3) Insufficient grounds for refusal to serve. Except in cases where the Company identifies fraud in connection with a service request, the following shall not constitute sufficient cause for refusal of service to a present residential or non-residential Customer or Applicant:

(A) delinquency in payment for service by a previous occupant of the premises to be served;

(B) failure to pay for merchandise or charges for non-gas service purchased from the Company;

(C) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six (6) months prior to the date of application;

(D) violation of the Company's rules pertaining to the operation of nonstandard equipment of unauthorized attachments, which interfere with the service of others, unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

(E) failure to pay a bill of another Customer as guarantor thereof, unless the guarantee was made in writing to the Company as a condition precedent to service; and

(F) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

(b) Discontinuance of service.

(1) Bills are due and payable when rendered; the bill shall be past due not less than fifteen (15) days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for Gas Service is delinquent if unpaid by the due date.

(2) A Customer's Gas Service may not be terminated unless the Company has made a reasonable effort to offer the Customer the option of paying a delinquent bill in installments. A Customer's Gas Service may be disconnected if the bill has not been paid or a suitable written arrangement for payment in installments entered into within five (5) working days after the bill has become delinquent and if proper notice has been given. Proper notice shall consist of a mailing or hand delivery at least five working days prior to a stated date of disconnection. Said notice shall be provided in English and Spanish as necessary and shall include: (A) the words Disconnect Notice or similar language prominently displayed;

(B) the reason service is to be terminated;

(C) what Customer must do to prevent termination;

(D) in the case of a past-due bill, the amount past due payment options (online, phone, in-person, and mail), as well as a website or phone number to locate physical payment locations;

(E) a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency; and

(F) the date of termination.

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(3) Gas Service may be disconnected for any of the following reasons:

(A) failure to pay a delinquent account or failure to comply with the terms of a written agreement for installment payment of a delinquent account;

(B) violation of the Company's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation;

(C) failure to comply with deposit or guarantee arrangements where required by these Rules and Regulations; (D) without notice where a known dangerous condition exists for as long as the condition exists; (E) tampering with the Company's meter or equipment or bypassing the same;

(F) for use of Gas Service in violation of Company's rules; (G) in the event Consumer's

premises are vacated; (H) in the event Company's representatives are refused access to such premises for any lawful purpose; (I) when Company's property on the Consumer's premises is

tampered with, damaged or destroyed; (J) for use of Gas Service in violation of any law, ordinance or regulation; (K) for fraudulent conduct or misrepresentation in relation to the

consumption of gas, account information, or any other fraud practiced by Consumer, with regard to the matters referred to in these rules or Consumer's contract.

(4) Gas Service may not be disconnected for any of the following reasons:

(A) delinquency in payment for service by a previous occupant of the premises;

(B) failure to pay for merchandise or charges for non-gas service by the Company;

(C) failure to pay for a different type or class of Gas Service unless the fee for such different service is included on the same bill;

(D) failure to pay the account of another Customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service;

(E) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billing;

(F) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due; and

(G) failure to pay an estimated bill other than a bill rendered pursuant to any approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.

(5) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the Company are not available to the public for the purpose of making collections and reconnecting service.

(6) The Company shall not abandon a Customer without written approval from the applicable regulatory authority.

(7) Except in cases where the Company identifies fraud in connection with an account, the Company shall not discontinue Gas Service to a delinquent Residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if service is discontinued. Any Customer seeking to avoid termination of service under this provision must make a written request to the Company supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five (5) working days after the date of delinquency of the bill. The prohibition against service termination as provided herein

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shall last twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

#### 9. LOCATION OF METERS

Wherever practical, all new meter installations shall be installed near the building in which Consumer's gas appliances are located. All meters shall be accessible at all times for inspection, reading, and change out for testing. Whenever the Company shall permanently discontinue the delivery of gas to any of Consumer's premises, it shall have the right at any reasonable time thereafter to enter upon the premises and remove therefrom its meter, and any other of its equipment there located.

#### 10. METER TESTS AND BILL ADJUSTMENTS WITH RESPECT TO METER ACCURACY

##### (a) Meter requirements.

(1) Use of meter. All gas delivered by the Company in the provision of Gas Service shall be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority or tariff.

(2) Installation by Company. Unless otherwise authorized by the regulatory authority, the Company shall provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its Customers.

(3) Standard type. The Company shall not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

##### (b) Meter records. The Company shall keep the following records:

(1) Meter equipment records. The Company shall keep a record of all its meters, showing the Customer's address and date of the last test.

(2) Records of meter tests. All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

##### (c) Meter readings.

(1) Meter unit location. In general, each meter must indicate clearly the units of service for which a charge is made to the Customer.

##### (d) Meter tests on request of Customer.

(1) The Company shall, upon request of a Customer make a test of the accuracy of the meter serving that Customer. The Company shall inform the Customer of the time and place of the test, and permit the Customer or the Customer's authorized representative to be present if the Customer so desires. If no such test has been performed within the previous four (4) years for the same Customer at the same location, the test shall be performed without charge. If such a test has been performed for the same Customer at the same location within the previous four years, the Company may charge a fee for the test, not to exceed fifteen dollars (\$15.00), or such other fee for the testing of meters as may be set forth in the Company's tariff properly on file with the regulatory authority. The Customer must be properly informed of the result of any test on a meter that serves the Customer who requested such test.

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(2) Notwithstanding Paragraph (1), above, if the meter is found to be more than nominally defective, to either the Customer's or the Company's disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than two percent (2%) from accurate registration.

(3) If any meter test requested by a Customer reveals a meter to be more than nominally defective, the Company shall correct previous readings consistent with the inaccuracy found in the meter for the period of either (i) the last six (6) months, or (ii) the last test of the meter, whichever is shorter. Any resulting underbillings or over-billings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the Company if the error is to the Company's disadvantage.

(4) If a meter is found not to register for any period of time, the Company may make a charge for Gas Service provided but not metered, for a period not to exceed three (3) months previous to the time the meter is found not to be registering. The determination of Gas Service provided but not metered is to be based on the Customer's consumption during other like periods at the same location when available, and on consumption under similar conditions at the same location or of other similarly situated customers when not available.

(e) Meter Exchange.

(1) The Company follows the practice of testing and repairing its meters on periodic schedules in accordance with good operating practice. The periodic meter test interval is based on the results of accuracy tests of its meters of varying ages that are randomly sampled. The period of presumed accuracy is the period during which not less than seventy percent (70%) of the randomly sampled meters exhibit accuracy in the range of two percent (2%) fast to two percent (2%) slow.

#### 11. DEPOSITS FROM CONSUMERS TO GUARANTEE PAYMENTS OF BILLS

(a) Establishment of credit for Residential Applicants.

(1) The Company may require a Residential Applicant for Gas Service to satisfactorily establish credit but such establishment of credit shall not relieve the Customer from complying with rules for prompt payment of bills. Subject to these General Rules and Regulations, a Residential Applicant shall not be required to make a deposit:

(A) if the Residential Applicant has been a customer of any utility for the same kind of service within the last two (2) years and is not delinquent in payment of any such utility service account and during the last twelve (12) consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment; or

(B) if the Residential Applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the Gas Service required;

(C) if the Residential Applicant demonstrates a satisfactory credit rating by appropriate means, including but not limited to, the production of generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity.

(b) Reestablishment of credit.

Every Applicant who has previously been a Customer of the Company and whose Gas Service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all his/her amounts due to the Company or execute a written deferred payment agreement, if offered, and reestablish credit as provided herein.

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(c) Amount of deposit and interest for Residential Gas Service and exemption from deposit.

(1) The required residential deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings (rounded up to the nearest five dollars [\$5.00]). If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two (2) days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements. Estimated Annual Billings as such term is used in this section shall be either (i) the twelve- (12-) month billing history at the service address involved (if a billing history is available for the service address), or (ii) the average annual residential bill in the Division serving the Customer (if a billing history is not available at the service address); provided, that such average annual residential bill determined pursuant to clause (ii) hereof, shall be determined periodically but no less frequently than annually.

(2) All Applicants for Residential Gas Service who are sixty-five (65) years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the Company or another utility for the same utility service which accrued within the last two (2) years. No cash deposit shall be required of such Applicant under these conditions.

(3) The Company shall pay a minimum interest on such deposits according to the rate as established by law; provided, if refund of deposit is made within thirty (30) days of receipt of deposit, no interest payment shall be made. If the Company retains the deposit more than thirty (30) days, payment of interest shall be made retroactive to the date of deposit. (A) payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer's account. (B) the deposit shall cease to draw interest on the date it is returned or credited to the customer's account.

(4) Company will waive any deposit requirement for Residential Gas Service for an Applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, as determined by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its website.

(d) For General Service-Small and General Service-Large Volume customers, Company may require a deposit where the Applicant is unable to establish good credit by standards generally accepted as evidence of credit worthiness. The amount of any deposit, where required, shall be in an amount sufficient to protect Company but shall not exceed the amount of the estimated highest two (2) months' billing. Interest shall be paid at the legal rate on all deposits. Deposits shall be refunded after three (3) years of prompt payment, with refund including any interest to be made in cash or by credit to the Consumer's bill. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled him to initial service without a deposit and otherwise has a record of prompt payment.

(e) Deposits for temporary or seasonal service and for weekend or seasonal residences. The Company may require a deposit sufficient to reasonably protect it against the assumed risk, provided, such a policy is applied in a uniform and nondiscriminatory manner.

(f) Records of deposits

(1) The Company shall keep records to show:

(A) the name and address of each depositor;

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(B) the amount and date of the deposit; and  
 (C) each transaction concerning the deposit.  
 (2) The Company shall record a receipt of deposit on each Applicant's bill from whom a deposit is received and shall provide means whereby a depositor may reclaim a deposit.  
 (3) A record of each unclaimed deposit shall be maintained for at least four years, during which time the Company shall make a reasonable effort to return the deposit.

(g) Refund of deposit.

(1) If Gas Service is not connected or after disconnection of Gas Service, the Company shall promptly and automatically refund the Customer's deposit plus accrued interest or the balance, if any, in excess of the unpaid bills for Gas Service furnished. The transfer of Gas Service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules. (2) When the Residential Customer has paid bills for service for twelve (12) consecutive residential bills without having service disconnected for nonpayment of bills and without having more than two (2) occasions in which a bill was delinquent and when the Customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a Customer's account. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled the Consumer to install Gas Service without a deposit and otherwise has a record of prompt payment.

(h) Upon sale or transfer of Company.

Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all Customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(i) Complaint by Applicant or Customer.

The Company shall direct its personnel engaged in initial contact with an Applicant or Customer for service seeking to establish or re-establish credit under the provisions of these rules to inform the Applicant or Customer, if dissatisfaction is expressed with the Company decision, of the Applicant's or Customer's right to file a complaint with the regulatory authority thereon.

RULE1A CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS GENERAL RULES AND REGULATIONS APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR WHICH TARIFF IS APPROVED ON OR AFTER OCTOBER 30, 2023

#### 12. DISCONTINUANCE BY CONSUMER

A Consumer who wishes to discontinue Gas Service must give notice to Company by phone or by visiting the Company's website, [www.CenterPointEnergy.com](http://www.CenterPointEnergy.com). Consumer shall be obligated to pay for all Gas Service which is rendered by the Company (including applicable minimum charges therefor) prior to the time Company discontinues Gas Service pursuant to such notice.

#### 13. RECORDS OF GAS SUPPLIED

Company shall keep accurate records of the amount of gas registered by its meters, and such records shall be accepted at all times and in all places as prima facie evidence of the true amount of gas consumed.

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## 14. ESCAPING GAS

Upon immediately moving to a safe location, Consumer must immediately notify Company of any escaping gas on Consumer's premises. No flame shall be taken near the point where gas is escaping. Company shall not be liable for any damage or loss caused by the use of or escape of gas from Consumer's Housepiping or Consumer's Equipment.

## 15. DAMAGE AND REPAIR TO AND TAMPERING WITH COMPANY'S FACILITIES

Consumer shall immediately notify Company in the event of damage to Company's property on Consumer's premises. Consumer shall not permit anyone other than an authorized employee of the Company to adjust, repair, connect, or disconnect, or in any way tamper with the meter, lines or any other equipment of the Company used in serving Consumer's premises and shall be liable for any damages that may arise from Consumer's failure thereof. Only Company-authorized personnel are permitted to perform work on the meter, lines or any other equipment of Company used in serving Customer's premises.

## 16. ACCESS TO PREMISES

The Company's representatives shall have the right at all reasonable hours to enter upon the premises and property of Consumer to read the meter; and to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, Service Lines, meter loops, and any other property of the Company located thereon, and for any other purpose connected with Company's operation. The Company's representatives shall have the right at all times to enter upon the premises and property of Consumer in emergencies pertaining to Company's service. All dogs and other animals, which might hinder the performance of such operations on the Consumer's property, shall be kept away from such operations by the Consumer upon notice by the Company representatives of their intention to enter upon the Consumer's premises.

## 17. NON-LIABILITY

(a) The Company shall not be liable to Consumer nor to any third party for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer.

(b) Company shall not be liable to Consumer nor to any third party for any damage or injury resulting from gas or its use after such gas leaves the Point of Delivery other than damage caused by the fault of the Company in the manner of installation of the Service Lines, in the manner in which such Service Lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop, which consists of piping before the Point of Delivery. All other risks after the gas leaves the Point of Delivery shall be assumed by the Consumer, his agents, servants, employees, or other persons.

(c) The Company agrees to use reasonable diligence in providing continuous Gas Service to all Consumers, but the Company does not guarantee such service and shall not be liable to Consumer nor to any third parties for damages resulting from any interruption to such service.

(d) Company shall not be liable to Consumer nor to any third parties for any damage or loss caused by stoppage or curtailment of the gas supply pursuant to order of a governmental agency having jurisdiction over Company or Company's suppliers, or caused by an event of force majeure. The term force majeure as employed herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of

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wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; and any other causes, whether of the kind herein enumerated or otherwise.

## 18. TEMPORARY INTERRUPTION OF SERVICE

(a) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected.

(b) The Company shall make reasonable provisions to respond to emergencies resulting from failure of service, and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

(c) In the event of national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

(1) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of such interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.

(2) Report to Commission. The Commission shall be notified in writing within forty-eight hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

19. WAIVER OF RULES No agent or representative of the Company is authorized to add to, alter, waive, or otherwise change any of the foregoing rules except by agreement in writing signed by an officer in the Company.

## 20. BILLING

(a) Bills for Gas Service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

(b) The Customer's bill must show all the following information:

(1) If the meter is read by the Company, the date and reading of the meter at the beginning and end of the period for which rendered;

(2) The number and kind of units billed;

(3) The applicable rate schedule title or code;

(4) The total base bill;

(5) The total of any adjustments to the base bill and the amount of adjustments per billing unit;

(6) The date by which the Customer must pay the bill in order to avoid penalty;

(7) The total amount due after addition of any penalty for nonpayment within a designated period; and

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(8) A distinct marking to identify an estimated bill. The information required above shall be arranged and displayed in such a manner as to allow the Customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the Customer on request of the Customer.

(c) Where there is a good reason for doing so, estimated bills for Gas Service may be rendered provided that an actual meter reading is taken at least every six (6) months.

(d) Disputed bills.

(1) In the event of a dispute between the Customer and the Company regarding the bill, the Company shall forthwith make such investigation as is required by the particular case and report the results thereof to the Customer. If the Customer wishes to obtain the benefit of subsection (2) hereunder, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate regulatory authority.

(2) Notwithstanding any other provisions of these rules and regulations, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the following: (1) resolution of the dispute; or (2) the expiration of the sixty (60) day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two (2) years. Where insufficient or no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

## 21. NEW CONSTRUCTION

(a) Standards of construction.

The Company shall construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority, or otherwise by law, and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical. (b) Response to request for residential and commercial service. The Company shall serve each qualified residential and commercial applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven (7) working days. Those applications for individual residential service requiring line extensions should be filled within ninety (90) days unless unavailability of materials, municipal permitting requirements, or other causes beyond the control of the Company result in unavoidable delays. In the event that residential service is delayed in excess of ninety (90) days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the Company, a delay in excess of ninety (90) days may be found to constitute a refusal to serve.

## 22. CUSTOMER RELATIONS

(a) Information to Customers. The Company shall:

(1) Maintain a current set of maps showing the physical location of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Company's facilities. These maps, or such other maps as

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may be required by the regulatory authority, shall be kept by the Company in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the Company to advise Applicants and others entitled to the information as to the facilities available for serving that locality;

(2) Assist the Customer or Applicant in selecting the most economical rate schedule;

(3) In compliance with applicable law or regulations, notify Customers affected by a change in rates or schedule or classification;

(4) Make available on the Company website, copies of the current rate schedules and rules relating to the service of the Company, as filed with the Commission;

(5) Furnish such additional information on rates and services as the Customer may reasonably request;

(6) Upon request, inform its Customers as to the method of reading meters; and

(7) As required by law or the rules of the appropriate regulatory authority, provide Customers with a pamphlet containing customer service information. At least once each calendar year, the Company shall notify its Customers that customer service information is available on request and without charge.

(b) Customer complaints.

Upon complaint to the Company by Residential or General Service-Small Customers either at its office, by letter, electronic communication such as email or an inquiry via Company website, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment and disposition thereof for a period of two years subsequent to the final disposition of the complaint. Complaints which require no further action by the Company need not be recorded.

(c) Company response.

Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the Company shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response must be made by the next working day. The utility must make a final and complete response within fifteen (15) days from the date of the complaint, unless additional time is granted within the 15-day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company.

(d) Deferred payment plan.

The Company may, but is not required to, offer a deferred payment plan for delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:

(1) Every deferred payment plan entered into due to the Customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the Customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

(2) For purposes of determining reasonableness under these rules the following shall be considered: size of delinquent account; Customer's ability to pay; Customer's payment history; time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the Customer.

(3) A deferred payment plan offered by the Company, if reduced to writing, shall state, immediately preceding the space provided for the Customer's signature and in bold face print at least two (2) sizes larger than any other font used, that If you are not satisfied with

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this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to comply with the terms of this agreement. A similar agreement must be provided by a customer at the time of agreement, if recorded.

(4) A deferred payment plan may include a one-time five percent (5%) penalty for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Company's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

(5) If a Customer for Gas Service fails to enter into a deferred payment agreement or has not fulfilled its terms, the Company shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstance, it shall not be required to offer a subsequent negotiation of a deferred payment plan prior to disconnection.

(6) If the Company institutes a deferred payment plan it shall not refuse a Customer's participation in such a program on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

(e) Delayed payment of bills by elderly persons.

(1) Applicability.

This subsection applies only:

(A) If the Company assesses late payment charges on residential customers and suspends service before the 26th day after the date of the bill for which collection action is taken; and

(B) To an elderly person, as defined in Paragraph (2) of this subsection, who is a residential customer and who occupies the entire premises for which a delay is requested.

(2) Definition of Elderly person--A person who is 60 years of age or older.

(3) An elderly person may request that the Company implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill.

(4) On request of an elderly person, the Company shall delay without penalty the payment date of a bill for providing Gas Service to that person until the 25th day after the date on which the bill is issued.

(5) The Company may require the requesting person to present reasonable proof that the person is 60 years of age or older.

(6) The Company shall notify Customers of this delayed payment option no less often than yearly. The Company may include this notice with other information provided pursuant to Subsection (a) of this section.

### 23. RESIDENTIAL AVERAGE MONTHLY BILLING PROGRAM

#### (a) DEFINITIONS

(1) Under this provision, qualified Residential Customers would have the option of participating in the Company's Average Monthly Billing Program (AMB) as an alternative to the Company's normal billing procedure. For AMB purposes, the following definitions shall apply:

(A) Normal Bill is an amount computed using the Company's applicable residential rate schedule for service provided during a billing month.

(B) Qualifying Customer is a Residential Customer of the Company who has not had Gas Service

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suspended for non-payment and has not had a Past Due notice issued on an account during the immediately preceding twelve- (12-) month period.

(b) AVAILABILITY

(1) The Average Monthly Billing Program is available to any Qualifying Customer of the Company.

(c) OPERATION OF PROGRAM

(1) Computation of Bills under the AMB:

(A) Under the AMB, the Qualifying Customer shall receive a monthly Average Bill computed using the most recent twelve- (12-) month rolling average of the customer's Normal Bills rounded to the nearest dollar. The amount of the Average Bill and Normal Bill will appear on the customer's monthly billing statement. The cumulative difference between Normal Bills and the Average Bills rendered under the AMB will be carried in a deferred balance that will accumulate both debit and credit differences.

(2) Effect of AMB on other Tariff Provisions:

(A) Except as modified herein, participation in the AMB will have no effect on the Company's approved rate schedules or other billing charges used to calculate the Customer's Normal Bill. Participation in the AMB shall have no effect on any other term or condition for providing Gas Service including those provisions relating to termination or suspension of Gas Service.

(3) Effects of Customer Discontinuance of AMB or Termination or Suspension of Service:

(A) The customer may discontinue the AMB at any time by notifying the Company. If a customer requests discontinuance of AMB, if an account is final billed, or if the service is suspended by the Company as a result of past due amounts on an account, any outstanding balance owed the Company at the time, including any differences between billings under the AMB and Normal Bills which would have been rendered under normal billing procedures, shall be immediately due and payable. Likewise, any credit due to the customer shall be applied to the next bill or refunded, as appropriate.

24. SUSPENSION OF GAS UTILITY SERVICE DISCONNECTION DURING AND AFTER AN EXTREME WEATHER EMERGENCY AND A SEVERE WEATHER EMERGENCY

(a) Disconnection prohibited. Consistent with Section 7.460 of Title 16 of the Texas Administrative Code, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to:

(1) a delinquent Residential Customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.

(2) a delinquent Residential Customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

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(3) a delinquent Residential Customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making collections and reconnecting service.

(b) Payment plans. The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills as set forth in Paragraph (2)(D) of Section 7.45 of Title 16 of the Texas Administrative Code (Quality of Service Rules).

(c) Notice. Once each year, beginning in the September or October billing periods the Company shall give notice to Customers as follows:

(1) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the Company's service area.

(2) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to any other social service agency of which the provider is aware that provides financial assistance to low income Customers in the utility's service area.

(3) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to all residential Customers of the Company and Customers who are owners, operators, or managers of master metered systems.

(d) Severe Weather Emergency. This subsection applies in the event of a Severe Weather Emergency as the term Severe Weather Emergency is defined by the National Weather Service. In and after a Severe Weather Emergency, and in the service area affected by the Severe Weather Emergency, the Company may make exceptions to these General Rules and Regulations and other Company tariffs to ensure continuity of service and facilitate timely and efficient restoration of service to customers in the affected area.

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SERVICE CHARGES

RRC CHARGE NO.	CHARGE ID	CHARGE AMOUNT	SERVICE PROVIDED
326262	MISC-20-11		<p>Collection call - trip charge (For each trip other than when a customer is charged under miscellaneous service item no. 3 - Turning off service to active meter) \$20</p> <p>TAX ADJUSTMENT                      The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
326263	MISC-20-12		<p>Returned check \$20</p> <p>TAX ADJUSTMENT                      The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
326264	MISC-20-13		<p>Gas Main Extensions - See General Rules and Regulations, Section 5e, relating to Gas Main Extensions.</p> <p>TAX ADJUSTMENT                      The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
326265	MISC-20-2		<p>Restore service after termination for non-payment, cut-off by Customer or agent or for convenience of Customer \$40 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.</p> <p>TAX ADJUSTMENT                      The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
326266	MISC-20-3		<p>Turning off service to active meter (per trip) - Exception: No charge if account is finalled. \$20 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.</p>

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326267	MISC-20-4	<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Special meter test at customer's request (see General Rules and Regulations for special situations) - same customer at same location is allowed one (1) test free of charge every four (4) years \$15</p>
326268	MISC-20-5	<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Change customer meter if requested by Customer (Does not include changes due to meter failure and/or meter being more than nominally defective, as described in General Rules and Regulations.) \$55</p>
326269	MISC-20-6	<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Change residential meter location or re-route residential service: Minimum charge \$350 Install each additional meter on a Customer's service line \$55</p>
326270	MISC-20-7	<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Service Connection Charge - See General Rules and Regulations, Section 5(a), relating to Not Service Connection</p> <p>Applicable</p>
326271	MISC-20-8	<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Disconnect service at main \$300 (Plus any costs arising out of any city ordinance or regulation</p>

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326272	MISC-20-9	<p>governing work in roadways)</p> <p>TAX ADJUSTMENT                      The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Restore service at main for any purpose necessitated by customer including, but not limited to, installation of equipment requested by a Customer \$300</p>
326273	MISC-20-CD	<p>TAX ADJUSTMENT                      The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>DEPOSITS Up to the maximum amount allowed under the Railroad Commission of Texas Quality of Service Rule Section 7.45(5)(C)(ii) (the one-sixth rule). If there is no billing history on the customer's account, then the one-sixth rule will be applied to the Customer's account based on similarly-situated customers located in the geographic area.</p>
326260	MISC-20-1	<p>Institution of service to residential or general service \$40 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.</p>
326261	MISC-20-10	<p>TAX ADJUSTMENT                      The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Temporary transfer of individually metered multi-family service from vacating tenant to apartment complex owner. (Applicable to read and transfer transactions only. Precedent written agreement required.) No Charge</p> <p>TAX ADJUSTMENT                      The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29893

DESCRIPTION: Distribution Sales STATUS: A  
 EFFECTIVE DATE: 12/01/2024 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/16/2025  
 GAS CONSUMED: N AMENDMENT DATE: 04/01/2025 OPERATOR NO:  
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
HOUIND-1	<p>The following rate schedules listed below go into effect for the following cities/environs with the following effective dates: GSS-2095-I GSS-2095-U GSLV-626-I GSLV-626-U R-2095-I R-2095-U</p> <p>Bellaire, Inc. Operation of Law 5/30/2017                      Bunker Hill Village, Inc. Operation of Law 5/30/2017                      Deer Park, Inc. Operation of Law 5/30/2017                      Hedwig Village, Inc. Operation of Law 5/30/2017                      Hilshire Village, Inc. Operation of Law 5/30/2017                      Humble, Inc. Operation of Law 5/30/2017                      Jersey Village, Inc. Operation of Law 5/30/2017                      Meadows Place, Inc. Operation of Law 5/30/2017                      Missouri City, Inc. Operation of Law 5/30/2017                      Montgomery, Inc. Operation of Law 5/30/2017                      Nassau Bay, Inc. Operation of Law 5/30/2017                      Piney Point Village, Inc. Operation of Law 5/30/2017                      Spring Valley, Inc. Operation of Law 5/30/2017                      Stafford, Inc. Operation of Law 5/30/2017                      Conroe Environs Operation of Law 5/30/2017                      Cut &amp; Shoot, Inc. GUD10567 5/30/2017                      Galena Park, Inc. GUD10567 5/30/2017                      Houston Environs GUD10567 5/30/2017                      Jacinto City, Inc. GUD10567 5/30/2017                      New Waverly, Inc. GUD10567 5/30/2017                      Panorama Village, Inc. GUD10567 5/30/2017                      Roman Forest, Inc. GUD10567 5/30/2017                      South Houston, Inc. GUD10567 5/30/2017                      Southside Place, Inc. GUD10567 5/30/2017                      West University Place, Inc. GUD10567 5/30/2017                      Willis, Inc. GUD10567 5/30/2017                      Conroe, Inc. Operation of Law 5/30/2017                      Houston, Inc. Operation of Law 5/30/2017                      Hunters Creek Village, Inc. Operation of Law 5/30/2017                      Oak Ridge North, Inc. Operation of Law 5/30/2017                      Pasadena, Inc. Operation of Law 5/30/2017                      Shenandoah, Inc. Operation of Law 5/30/2017</p> <p>* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission</p> <p>The following rate schedules listed below go into effect for the following cities/environs with the following effective dates: GSS-2095A-I-GRIP 2018 GSS-2095-A-U-GRIP 2018 GSLV-626A-I-GRIP 2018 GSLV-626A-U-GRIP 2018 R-2095A-I-GRIP 2018 R-2095A-U-GRIP 2018</p>

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29893

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

CITY	AUTHORITY	EFFECTIVE DATE
Bellaire, Inc.*	GUD 10715	6/20/2018
Bunker Hill Village, Inc.	Operation of Law	5/29/2018
Conroe, Inc.	Operation of Law	5/29/2018
Conroe Environs	Operation of Law	6/20/2018
Cut & Shoot, Inc.*	GUD 10715	6/20/2018
Cut & Shoot Environs	Operation of Law	6/20/2018
Deer Park, Inc.*	Operation of Law	5/29/2018
Deer Park Environs	Operation of Law	6/20/2018
Galena Park, Inc.	GUD 10715	6/20/2018
Hedwig Village, Inc.	Operation of Law	5/29/2018
Hilshire Village, Inc.	Operation of Law	5/29/2018
Houston, Inc.	Operation of Law	6/28/2018
Houston Environs	GUD 10715	6/20/2018
Humble, Inc.	Operation of Law	5/29/2018
Humble Environs	Operation of Law	6/20/2018
Hunters Creek Village, Inc.	Operation of Law	7/12/2018
Jacinto City, Inc.*	GUD 10715	6/20/2018
Jersey Village, Inc.	Operation of Law	5/29/2018
Meadows Place, Inc.	Operation of Law	5/29/2018
Missouri City, Inc.	Operation of Law	5/29/2018
Montgomery, Inc.	Operation of Law	5/29/2018
Nassau Bay, Inc.	Operation of Law	5/29/2018
New Waverly, Inc.*	GUD 10715	6/20/2018
Oak Ridge North, Inc.	Operation of Law	5/29/2018
Panorama Village, Inc.*	GUD 10715	6/20/2018
Pasadena, Inc.	Operation of Law	7/12/2018
Pasadena Environs	Operation of Law	6/20/2018
Piney Point Village, Inc.	Operation of Law	5/29/2018
Roman Forest, Inc.*	GUD 10715	6/20/2018
Shenandoah, Inc.	Operation of Law	7/12/2018
Shenandoah Environs	Operation of Law	6/20/2018
South Houston, Inc.*	GUD 10715	6/20/2018
Southside Place, Inc.*	GUD 10715	6/20/2018
Spring Valley, Inc.	Operation of Law	5/29/2018
Stafford, Inc.	Operation of Law	5/29/2018
West University Place, Inc.*	GUD 10715	6/20/2018
Willis*	GUD 10715	6/20/2018

\* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities/environs with the following effective dates: GSS-2095A-I-GRIP 2019 GSS-2095-A-U-GRIP 2019 GSLV-626A-I-GRIP 2019 GSLV-626A-U-GRIP 2019 R-2095A-I-GRIP 2019 R-2095A-U-GRIP 2019

CITY	AUTHORITY	EFFECTIVE DATE
Bellaire, Inc.*	GUD 10835	6/19/2019

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29893

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Bunker Hill Village, Inc. Operation of Law 7/11/2019  
 Conroe, Inc. Operation of Law 7/11/2019  
 Conroe Environs Operation of Law 6/19/2019  
 Cut & Shoot, Inc.\* GUD 10835 6/19/2019  
 Cut & Shoot Environs Operation of Law 6/19/2019  
 Deer Park, Inc.\* Operation of Law 6/19/2019  
 Deer Park Environs Operation of Law 6/19/2019  
 Galena Park, Inc. GUD 10835 6/19/2019  
 Hedwig Village, Inc. Operation of Law 6/19/2019  
 Hilshire Village, Inc. Operation of Law 6/19/2019  
 Houston, Inc. Operation of Law 7/11/2019  
 Houston Environs GUD 10835 6/19/2019  
 Humble , Inc. Operation of Law 6/19/2019  
 Humble Environs Operation of Law 6/19/2019  
 Hunters Creek Village, Inc. Operation of Law 7/11/2019  
 Jacinto City, Inc. \* GUD 10835 6/19/2019  
 Jersey Village, Inc. Operation of Law 7/11/2019  
 Meadows Place, Inc. Operation of Law 6/19/2019  
 Missouri City, Inc. Operation of Law 6/19/2019  
 Montgomery, Inc. Operation of Law 6/19/2019  
 Nassau Bay, Inc. Operation of Law 7/11/2019  
 New Caney Environs Operation of Law 6/19/2019  
 New Waverly, Inc.\* GUD 10835 6/19/2019  
 Oak Ridge North, Inc. Operation of Law 7/11/2019  
 Panorama Village, Inc.\* GUD 10835 6/19/2019  
 Pasadena, Inc. Operation of Law 7/11/2019  
 Pasadena Environs Operation of Law 6/19/2019  
 Porter Environs Operation of Law 6/19/2019  
 Piney Point Village, Inc. Operation of Law 6/19/2019  
 Roman Forest, Inc.\* GUD 10835 6/19/2019  
 Shenandoah, Inc. Operation of Law 7/11/2019  
 Shenandoah Environs Operation of Law 6/19/2019  
 South Houston, Inc.\* GUD 10835 6/19/2019  
 Southside Place , Inc.\* GUD 10835 6/19/2019  
 Spring Environs Operation of Law 6/19/2019  
 Spring Valley, Inc. Operation of Law 6/19/2019  
 Stafford, Inc. Operation of Law 6/19/2019  
 Tomball Operation of Law 6/19/2019  
 West University Place, Inc.\* GUD 10835 6/19/2019  
 Willis\* GUD 10835 6/19/2019  
 The Woodlands Operation of Law 6/19/2019  
 \* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities/environs with the following effective dates: GSLV-626A-I-GRIP 2020 GSLV-626A-U-GRIP 2020 GSS-2095A-I-GRIP 2020 GSS-2095-A-U-GRIP 2020 R-2095A-I-GRIP 2020

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29893

## RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	<u>AUTHORITY</u>	<u>EFFECTIVE DATE</u>
R-2095A-U-GRIP 2020			
CITY			
Bellaire, Inc.*		GUD 10948	6/18/2020
Bunker Hill Village, Inc.		Operation of Law	6/18/2020
Conroe, Inc.		Operation of Law	6/18/2020
Conroe Environs		Operation of Law	6/18/2020
Cut & Shoot, Inc.*		GUD 10948	6/18/2020
Cut & Shoot Environs		Operation of Law	6/18/2020
Deer Park, Inc.*		Operation of Law	6/18/2020
Deer Park Environs		Operation of Law	6/18/2020
Galena Park, Inc.		GUD 10948	6/18/2020
Hedwig Village, Inc.		Operation of Law	6/18/2020
Hilshire Village, Inc.		Operation of Law	6/18/2020
Houston, Inc.		Operation of Law	6/18/2020
Humble, Inc.		Operation of Law	6/18/2020
Humble Environs		Operation of Law	6/18/2020
Hunters Creek Village, Inc.		Operation of Law	6/18/2020
Jacinto City, Inc. *		GUD 10948	6/18/2020
Jersey Village, Inc.		Operation of Law	6/18/2020
Meadows Place, Inc.		Operation of Law	6/18/2020
Missouri City, Inc.		Operation of Law	6/18/2020
Montgomery, Inc.		GUD 10948	6/18/2020
Nassau Bay, Inc.		Operation of Law	6/18/2020
New Caney		GUD 10948	6/18/2020
New Waverly, Inc.*		GUD 10948	6/18/2020
Oak Ridge North, Inc.		Operation of Law	6/18/2020
Panorama Village, Inc.*		GUD 10948	6/18/2020
Pasadena, Inc.		Operation of Law	6/18/2020
Pasadena Environs		Operation of Law	6/18/2020
Piney Point Village, Inc.		Operation of Law	6/18/2020
Porter		GUD 10948	6/18/2020
Roman Forest, Inc.*		GUD 10948	6/18/2020
Shenandoah, Inc.		Operation of Law	6/18/2020
Shenandoah Environs		Operation of Law	6/18/2020
South Houston, Inc.*		GUD 10948	6/18/2020
Southside Place, Inc. *		GUD 10948	6/18/2020
Spring		GUD 10948	6/18/2020
Spring Valley, Inc.		Operation of Law	6/18/2020
Stafford, Inc.		Operation of Law	6/18/2020
Tomball		Operation of Law	6/18/2020
West University Place, Inc.*		GUD 10948	6/18/2020
Willis*		GUD 10948	6/18/2020
The Woodlands		GUD 10948	6/18/2020
* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission			

The following rate schedules listed below go into effect for the following

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29893

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

cities/environs with the following effective dates: GSLV-626-I-GRIP 2021 GSLV-626-U-GRIP 2021 GSS-2095-I-GRIP 2021 GSS-2095--U-GRIP 2021 R-2095-I-GRIP 2021 R-2095-U-GRIP 2021

CITY	AUTHORITY	EFFECTIVE DATE
Bellaire, Inc.*	Case No. 000005925	6/17/2021
Bunker Hill Village, Inc.	Operation of Law	6/17/2021
Conroe, Inc.	Operation of Law	6/17/2021
Conroe Environs	Operation of Law	6/17/2021
Cut & Shoot, Inc.*	Case No. 000005925	6/17/2021
Deer Park, Inc.*	Operation of Law	6/17/2021
Galena Park, Inc.	Case No. 000005925	6/17/2021
Hedwig Village, Inc.	Operation of Law	6/17/2021
Hilshire Village, Inc.	Operation of Law	6/17/2021
Houston, Inc.	Operation of Law	6/17/2021
Houston Environs	Case No. 000005925	6/17/2021
Humble, Inc.	Operation of Law	6/17/2021
Hunters Creek Village, Inc.	Operation of Law	6/17/2021
Jacinto City, Inc. *	Case No. 000005925	6/17/2021
Jersey Village, Inc.	Operation of Law	6/17/2021
Meadows Place, Inc.	Operation of Law	6/17/2021
Missouri City, Inc.	Operation of Law	6/17/2021
Montgomery, Inc.	Case No. 000005925	6/17/2021
Nassau Bay, Inc.	Operation of Law	6/17/2021
New Waverly, Inc.*	Case No. 000005925	6/17/2021
Oak Ridge North, Inc.	Operation of Law	6/17/2021
Panorama Village, Inc.*	Case No. 000005925	6/17/2021
Pasadena, Inc.	Operation of Law	6/17/2021
Piney Point Village, Inc.	Operation of Law	6/17/2021
Roman Forest, Inc.*	Case No. 000005925	6/17/2021
Shenandoah, Inc.	Operation of Law	6/17/2021
South Houston, Inc.*	Case No. 000005925	6/17/2021
Southside Place, Inc. *	Case No. 000005925	6/17/2021
Spring Valley, Inc.	Operation of Law	6/17/2021
Stafford, Inc.	Operation of Law	6/17/2021
Tomball	Operation of Law	6/17/2021
West University Place, Inc.*	Case No. 000005925	6/17/2021
Willis*	Case No. 000005925	6/17/2021

\* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities/environs with the following effective dates: GSLV-626-I-GRIP 2022 GSLV-626-U-GRIP 2022 GSS-2095-I-GRIP 2022 GSS-2095--U-GRIP 2022 R-2095-I-GRIP 2022 R-2095-U-GRIP 2022

CITY	AUTHORITY	EFFECTIVE DATE
Bellaire, Inc.*	Case No. 00008827	6/16/2022
Bunker Hill Village, Inc.	Operation of Law	6/16/2022

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29893

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Conroe, Inc.	Operation of Law 6/16/2022
Conroe Environs	Operation of Law 6/16/2022
Cut & Shoot, Inc.*	Case No. 00008827 6/16/2022
Deer Park, Inc.*	Operation of Law 6/16/2022
Galena Park, Inc.	Case No. 00008827 6/16/2022
Hedwig Village, Inc.	Operation of Law 6/16/2022
Hilshire Village, Inc.	Operation of Law 6/16/2022
Houston, Inc.	Operation of Law 6/16/2022
Houston Environs	Case No. 000005925 6/16/2022
Humble, Inc.	Operation of Law 6/16/2022
Hunters Creek Village, Inc.	Operation of Law 6/16/2022
Jacinto City, Inc. *	Case No. 00008827 6/16/2022
Jersey Village, Inc.	Operation of Law 6/16/2022
Meadows Place, Inc.	Operation of Law 6/16/2022
Missouri City, Inc.	Operation of Law 6/16/2022
Montgomery, Inc.	Case No. 00008827 6/16/2022
Nassau Bay, Inc.	Operation of Law 6/16/2022
New Waverly, Inc.*	Case No. 00008827 6/16/2022
Oak Ridge North, Inc.	Operation of Law 6/16/2022
Panorama Village, Inc.*	Case No. 00008827 6/16/2022
Pasadena, Inc.	Operation of Law 6/16/2022
Piney Point Village, Inc.	Operation of Law 6/16/2022
Roman Forest, Inc.*	Case No. 00008827 6/16/2022
Shenandoah, Inc.	Operation of Law 6/16/2022
South Houston, Inc.*	Case No. 00008827 6/16/2022
Southside Place, Inc. *	Case No. 00008827 6/16/2022
Spring Valley, Inc.	Operation of Law 6/16/2022
Stafford, Inc.	Operation of Law 6/16/2022
Tomball	Operation of Law 6/16/2022
West University Place, Inc.*	Case No. 00008827 6/16/2022
Willis*	Case No. 00008827 6/16/2022

\* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities/environs with the following effective dates: GSLV-626-I-GRIP 2023 GSLV-626-U-GRIP 2023 GSS-2095-I-GRIP 2023 GSS-2095--U-GRIP 2023 R-2095-I-GRIP 2023 R-2095-U-GRIP 2023

CITY	AUTHORITY	EFFECTIVE DATE
Bellaire, Inc.*	Case No. 00012779	6/15/2023
Bunker Hill Village, Inc.	Operation of Law	6/15/2023
Conroe, Inc.	Operation of Law	6/15/2023
Conroe Environs	Operation of Law	6/15/2023
Cut & Shoot, Inc.*	Case No. 00012779	6/15/2023
Deer Park, Inc.	Operation of Law	6/15/2023
Galena Park, Inc.*	Case No. 00012779	6/15/2023
Hedwig Village, Inc.	Operation of Law	6/15/2023

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29893

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Hilshire Village, Inc.	Operation of Law	6/15/2023
Houston, Inc.	Operation of Law	6/15/2023
Houston Environs	Case No. 00012779	6/15/2023
Humble, Inc.	Operation of Law	6/15/2023
Hunters Creek Village, Inc.	Operation of Law	6/15/2023
Jacinto City, Inc. *	Case No. 00012779	6/15/2023
Jersey Village, Inc.	Operation of Law	6/15/2023
Magnolia	Operation of Law	6/15/2023
Meadows Place, Inc.	Operation of Law	6/15/2023
Missouri City, Inc.	Case No. 00012779	6/15/2023
Montgomery, Inc.*	Case No. 00012779	6/15/2023
Nassau Bay, Inc.	Operation of Law	6/15/2023
New Waverly, Inc.*	Case No. 00012779	6/15/2023
Oak Ridge North, Inc.	Operation of Law	6/15/2023
Panorama Village, Inc.*	Case No. 00012779	6/15/2023
Pasadena, Inc.	Operation of Law	6/15/2023
Piney Point Village, Inc.	Operation of Law	6/15/2023
Roman Forest, Inc.*	Case No. 00012779	6/15/2023
Shenandoah, Inc.	Operation of Law	6/15/2023
South Houston, Inc.*	Case No. 00012779	6/15/2023
Southside Place, Inc. *	Case No. 00012779	6/15/2023
Spring Valley, Inc.	Operation of Law	6/15/2023
Stafford, Inc.	Operation of Law	6/15/2023
Tomball	Operation of Law	6/15/2023
West University Place, Inc.*	Case No. 00012779	6/15/2023
Willis*	Case No. 00012779	6/15/2023

\* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2099-I GSS-2099-U GSLV-630-I GSLV-630-U R-2099-I R-2099-U

CITY	AUTHORITY	EFFECTIVE DATE
Bellaire, Inc.*	Case No. 00015513	12/1/2024
Bunker Hill Village, Inc.	Operation of Law	12/1/2024
Conroe, Inc.	Operation of Law	12/1/2024
Conroe Environs	Operation of Law	12/1/2024
Cut & Shoot, Inc.*	Case No. 00015513	12/1/2024
Deer Park, Inc.	Operation of Law	12/1/2024
Galena Park, Inc.*	Case No. 00015513	12/1/2024
Hedwig Village, Inc.	Operation of Law	12/1/2024
Hilshire Village, Inc.	Operation of Law	12/1/2024
Houston, Inc.	Operation of Law	12/1/2024
Houston Environs	Case No. 00015513	12/1/2024
Humble, Inc.	Operation of Law	12/1/2024
Hunters Creek Village, Inc.	Operation of Law	12/1/2024
Jacinto City, Inc. *	Case No. 00015513	12/1/2024

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29893

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Jersey Village, Inc.	Operation of Law	12/1/2024
Magnolia, Inc	Operation of Law	12/1/2024
Meadows Place, Inc.	Operation of Law	12/1/2024
Missouri City, Inc.	Case No. 00015513	12/1/2024
Montgomery, Inc.*	Case No. 00015513	12/1/2024
Nassau Bay, Inc.	Operation of Law	12/1/2024
New Waverly, Inc.*	Case No. 00015513	12/1/2024
Oak Ridge North, Inc.	Operation of Law	12/1/2024
Panorama Village, Inc.*	Case No. 00015513	12/1/2024
Pasadena, Inc.	Operation of Law	12/1/2024
Piney Point Village, Inc.	Operation of Law	12/1/2024
Roman Forest, Inc.*	Case No. 00015513	12/1/2024
Shenandoah, Inc.	Operation of Law	12/1/2024
South Houston, Inc.*	Case No. 00015513	12/1/2024
Southside Place, Inc. *	Case No. 00015513	12/1/2024
Spring Valley Village, Inc .	Operation of Law	12/1/2024
Stafford, Inc.	Operation of Law	12/1/2024
Tomball, Inc	Operation of Law	12/1/2024
West University Place, Inc.*	Case No. 00015513	12/1/2024
Willis, Inc*	Case No. 00015513	12/1/2024
Woodbranch Village, Inc	Operation of Law	12/1/2024

\* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

**PGA-21**

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE AREAS-RATE SHEET PURCHASED GAS ADJUSTMENT  
RATE SCHEDULE NO. PGA-21

This Cost of Gas Clause shall apply to all general service rate schedules of CenterPoint Energy Entex in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas (the Company).

**A. DEFINITIONS**

1. Cost of Purchased Gas (G): The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation capacity charges, storage capacity charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices. Any costs associated with the use of financial instruments entered into after March 1, 2024, shall be approved in advance and in writing by the Director of the Oversight and Safety Division of the Commission. The cost of purchased gas includes the cost of propane (per gallon), including measurement adjustments to reflect changes in the state of gas between liquid and vapor, used in the Company's propane-air peak shaving facilities. The cost of purchased gas may also include costs related to the purchase and

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29893

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

transportation of Hydrogen or Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-compatible gaseous fuel derived from biogenic or other renewable sources that has lower lifecycle carbon-dioxide-equivalent (CO<sub>2</sub>e) emissions than geologic natural gas. The cost of purchased gas may also include the cost of carbon emission offsets purchased and retired in association with natural gas supplies.

2. Purchase/Sales Ratio (R): A ratio determined by dividing the total volumes purchased by the Company for general service customers for the twelve (12) month period ending the preceding August 31 Production Month by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.65 p.s.i.a. Such ratio as determined shall in no event seek to recover more than 5% lost and unaccounted for gas loss unless expressly authorized by the applicable regulatory authority.

3. Production Month: The month that gas cost related activities are completed.

4. Accounting Month: The month gas related activities are posted on the books and records of the Company.

5. Commodity Cost: The Cost of Purchased Gas multiplied by the Purchase Sales Ratio.

6. Purchased Gas Adjustment (PGA): The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the commodity cost, a reconciliation component (RC), and Customer Rate Relief (CRR) Charge, and related fees and taxes. PGA Rate (per Mcf sold) = [(G \* R) plus or minus RC] rounded to the nearest \$0.0001 PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

7. General Service Customer: residential, small commercial and large volume Customers.

8. Reconciliation Audit: An annual review of the Company's books and records for each twelve-month period ending with the May Production Month to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine:

- a. the total amount paid for gas purchased by the Company to provide service to its general service customers during the period;
- b. the revenues received from operation of the provisions of this Cost of Gas Clause
- c. the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause;
- d. an adjustment, if necessary, for lost and unaccounted for gas during the period identified in A2 in excess of five (5) percent of purchases;
- e. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;
- f. the gas cost portion of bad debt expense;
- g. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission;
- h. the amount of gas cost

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29893

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attributable to the Customer Rate Relief Charge; and i. other amounts properly credited to the cost of gas not specifically identified herein.

9. Reconciliation Component (RC): The amount to be returned to or recovered from customers each month from the August billing cycle through July billing cycle as a result of the Reconciliation Audit.

10. Reconciliation Account: The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect but not necessarily limited to:

- a. the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records;
- b. any upstream transportation charges;
- c. the cost of gas withdrawn from storage less the cost of gas injected into storage;
- d. fixed storage charges;
- e. the revenues produced by the operation of this Cost of Gas Clause; and
- f. refunds, payments, or charges provided for herein or as approved by the regulatory authority;
- g. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;
- h. the gas cost portion of bad debt expense;
- i. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission;
- j. the amount of gas cost attributable to the Customer Rate Relief Charge; and
- k. other amounts properly credited to the cost of gas not specifically identified herein.

11. Carrying Charge for Gas in Storage: A return on the Company's investment for gas in storage.

12. Customer Rate Relief (CRR) Charge: A nonbypassable charge as defined in Tex Util. Code Section 104-362(7).

**B. COST OF GAS = Purchased Gas Adjustment (PGA)**

In addition to the cost of service as provided under its general service rate schedule(s), the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each Customer bill.

**C. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT**

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section D below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather and growth, for the last preceding August billing cycle through July billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall

## GAS SERVICES DIVISION

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be applied for a twelve month period beginning with the next following August billing cycle and continuing through the next following July billing cycle at which time it will terminate until a new Reconciliation Component is determined.

## D. PAYMENT FOR USE OF FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If the sum of the monthly balances reflects an over collection during the period, the Company shall credit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%. If the sum of the monthly balances reflects an under collection during the period, the Company shall debit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%.

## E. CARRYING CHARGE FOR GAS IN STORAGE

A carrying charge for gas in storage will be calculated based on the arithmetic average of the beginning and ending balance of gas and propane in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. OS-23-00015513 and will be reflected on the customer's bill.

## F. CUSTOMER RATE RELIEF CHARGE

As calculated pursuant to Customer Rate Relief Rate Schedule. The Customer Rate Relief Charge is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments, and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011.

## G. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. The entire amount of refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section D, Payment for Use of Funds, above.

## H. COST OF GAS STATEMENT

The Company shall file a copy of the Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth:

1. the Cost of Purchased Gas;
2. that cost multiplied by the Purchase/Sales Ratio;
3. the amount of the cost of gas caused by any surcharge or refund;
4. the Reconciliation Component;

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- 5. the Cost of Gas which is the total of items (2) through (4);
- 6. the Carrying Charge for Gas in Storage; and
- 7. the Customer Rate Relief Charge.

The statement shall include all data necessary for the Customers and Regulatory Authority to review and verify the calculation of the Cost of Gas and the Carrying Charge for Gas in Storage. The date on which billing using the Cost of Gas and the Carrying Charge for Gas in Storage is to begin (bills prepared) is to be specified in the statement. The Company shall include in its monthly Cost of Gas Statement filed pursuant to the PGA the separate cost of each type of purchased fuel, including but not limited to the cost of purchased natural gas, renewable natural gas, hydrogen, and any other type of fuel included in the PGA.

I. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but is not necessarily limited to:

- 1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending with the May Production Month will be available upon request;
- 2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues for the twelve month period ending with the May Production Month will be available upon request;
- 3. A tabulation of any amounts properly credited against Cost of Gas;
- 4. The amount of gas cost attributable to the Customer Rate Relief Charge; and
- 5. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account.

This report shall be filed concurrently with the Cost of Gas Statement for August. The Annual Report shall be filed in a format similar to the example format that follows.

**PSIF-18**

PIPELINE SAFETY INSPECTION FEE: Pipeline Safety and Regulatory Program Fee pursuant to Texas Utilities Code 121.211. The 2025 Pipeline Safety and Regulatory Program Fee is one-time surcharge per customer bill of \$1.05, based on \$1.00 per service line. It will be collected from April 1, 2025 to April 30, 2025.

**R-2099-U**

CENTERPOINT ENERGY RESOURCES CORP.  
 D/B/A CENTERPOINT ENERGY ENTEX  
 AND CENTERPOINT ENERGY TEXAS GAS  
 HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE  
 AREAS - UNINCORPORATED  
 RATE SHEET  
 RESIDENTIAL SERVICE  
 RATE SCHEDULE NO. R-2099-U

APPLICATION OF SCHEDULE

This schedule is applicable to any customer in an unincorporated area or city that has ceded jurisdiction to the Commission in the Houston, Texas Coast, South Texas

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and Beaumont/East Texas Geographic Rate Areas to whom service is supplied in a single private dwelling unit and its appurtenances, the major use of which is for household appliances, and for the personal comfort and convenience of those residing therein. The cities that have ceded jurisdiction to the Commission in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas and unincorporated areas by Geographic Rate Area are listed on the final pages of this rate schedule. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

(a) The Base Rate consisting of:

- (1) Customer Charge -
  - Houston and Texas Coast \$19.50
  - South Texas and Beaumont/East Texas \$25.00

(2) Commodity Charge for all Ccf billed at the pressure bases and Geographic Rate Areas as set forth below -

	Houston	
	Beaumont/East Texas	South
Texas Coast		
Texas		
14.65 Pressure Base	\$0.15834	\$0.15650
	\$0.33624	\$0.47070
14.73 Pressure Base	\$0.15920	\$0.15735
	\$0.33808	\$0.47327
14.95 Pressure Base	\$0.16158	\$0.15970
	\$0.34313	\$0.48034

(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.

(d) Rate Case Expense Recovery - Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.

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(e) Tax Act 2022 - Tax Act 2022 will be calculated and adjusted periodically as defined in the Company's applicable Tax Act 2022 Rate Schedule.

PAYMENT

Due date of the bill for service shall not be less than 15 days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

Cities

that Ceded Original Jurisdiction to the Commission and Unincorporated Areas  
Ames, Inc & Env Beaumont/East Texas

Crosby

Texas Coast

Arcola, Inc & Env

Texas Coast

Cut and Shoot, Inc & Env

Houston

Avinger, Inc & Env

Beaumont/East Texas

Daingerfield, Inc & Env

Beaumont/East Texas

Bacliff

Texas Coast

Damon

Texas Coast

Banquete

South Texas

Danbury, Inc & Env

Texas Coast

Barrett

Texas Coast

Dayton, Inc & Env

Beaumont/East Texas

Beauxart Gardens

Beaumont/East Texas

De Berry

Beaumont/East Texas

Beeville, Inc & Env

South Texas

D'Hanis

South Texas

Bellaire, Inc & Env

Houston

Diboll, Inc & Env

Beaumont/East Texas

Bevil Oaks, Inc & Env

Beaumont/East Texas

Dodge

Beaumont/East Texas

Big Sandy, Inc & Env

Beaumont/East Texas

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	Doulassville, Inc & Env Beaumont/East Texas	
Blessing		South Texas
	Eagle Lake, Inc & Env South Texas	
Bloomington		South Texas
	East Mountain, Inc & Env Beaumont/East Texas	
Boling		Texas Coast
	Eastham Farm Beaumont/East Texas	
Bronson		Beaumont/East Texas
	Edroy South Texas	
Bruni		South Texas
	El Campo, Inc & Env South Texas	
Bullard, Inc & Env		Beaumont/East Texas
	El Lago , Inc & Env Texas Coast	
Buna		Beaumont/East Texas
	Elkhart, Inc & Env Beaumont/East Texas	
Carthage, Inc & Env		Beaumont/East Texas
	Ellis Ferguson Farm Beaumont/East Texas	
Center, Inc & Env		Beaumont/East Texas
	Elysian Fields Beaumont/East Texas	
Central		Beaumont/East Texas
	Evadale Beaumont/East Texas	
Channel Area		Texas Coast
	Floresville, Inc & Env South Texas	
Cheek		Beaumont/East Texas
	Fuller Springs Beaumont/East Texas	
China, Inc & Env		Beaumont/East Texas
	Galena Park, Inc & Env Houston	
Clear Lake Shores , Inc & Env		Texas Coast
	Gilmer, Inc & Env Beaumont/East Texas	
Cleveland, Inc & Env		Beaumont/East Texas
	Glen Flora Texas Coast	

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Colmesneil, Inc & Env	Beaumont/East Texas
Goliad, Inc & Env	
South Texas	
Columbia Lakes	Texas Coast
Grapeland, Inc & Env	
Beaumont/East Texas	
Converse, Inc & Env	South Texas
Groveton, Inc & Env	
Beaumont/East Texas	
Corrigan, Inc & Env	Beaumont/East Texas
Hallettsville, Inc & Env	
South Texas	
Crockett, Inc & Env	Beaumont/East Texas
Hallsville, Inc & Env	
Beaumont/East Texas	
	Cities
that Ceded Original Jurisdiction to the Commission and Unincorporated Areas	
Hawkins, Inc & Env	Beaumont/East Texas
Maud, Inc & Env	
Beaumont/East Texas	
Hebbronville	South Texas
Mauriceville	
Beaumont/East Texas	
Henderson, Inc & Env	Beaumont/East Texas
McLeod	
Beaumont/East Texas	
Hideaway, Inc & Env	Beaumont/East Texas
McQueeney	
South Texas	
Highlands	Texas Coast
Mineola, Inc & Env	
Beaumont/East Texas	
Hillcrest Village , Inc & Env	Texas Coast
Mirando City	
South Texas	
Hitchcock , Inc & Env	Texas Coast
Montgomery, Inc & Env	
Houston	
Hooks, Inc & Env	Beaumont/East Texas
Mount Vernon, Inc & Env	
Beaumont/East Texas	
Hudson, Inc & Env	Beaumont/East Texas
Nacogdoches, Inc & Env	
Beaumont/East Texas	
Hughes Springs, Inc & Env	Beaumont/East Texas

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	Naples, Inc & Env	
	Beaumont/East Texas	
Hungerford		Texas Coast
	Neches	
	Beaumont/East Texas	
Iago		Texas Coast
	New Boston, Inc & Env	
	Beaumont/East Texas	
Inez		South Texas
	New Braunfels, Inc & Env	
	South Texas	
Jacinto City, Inc & Env		Houston
	New Caney	
	Houston	
Jasper, Inc & Env		Beaumont/East Texas
	New Gulf	
	Texas Coast	
Jefferson, Inc & Env		Beaumont/East Texas
	New Waverly, Inc & Env	
	Houston	
Jones Creek, Inc & Env		Texas Coast
	New Willard	
	Beaumont/East Texas	
Jonesville		Beaumont/East Texas
	Noonday, Inc & Env	
	Beaumont/East Texas	
Kenedy, Inc & Env		South Texas
	Nordheim, Inc & Env	
	South Texas	
Kirbyville, Inc & Env		Beaumont/East Texas
	Oilton	
	South Texas	
Latexo, Inc & Env		Beaumont/East Texas
	Old Ocean	
	Texas Coast	
Leary, Inc & Env		Beaumont/East Texas
	Omaha, Inc & Env	
	Beaumont/East Texas	
Leggett		Beaumont/East Texas
	Orangefield	
	Beaumont/East Texas	
Liverpool, Inc & Env		Texas Coast
	Palacios, Inc & Env	
	South Texas	
Livingston, Inc & Env		Beaumont/East Texas
	Panorama Village, Inc & Env	
	Houston	

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Lolita		South Texas
	Pecan Grove	
	Texas Coast	
Louise		South Texas
	Pettus	
	South Texas	
Lovelady, Inc & Env		Beaumont/East Texas
	Pine Forest, Inc & Env	
	Beaumont/East Texas	
Lufkin, Inc & Env		Beaumont/East Texas
	Pinehurst, Inc & Env	
	Beaumont/East Texas	
Lumberton, Inc & Env		Beaumont/East Texas
	Placedo	
	South Texas	
		Cities that Ceded
Original Jurisdiction to the Commission and Unincorporated Areas		
Pleak, Inc & Env		Texas Coast
	Southside Place, Inc & Env	
	Houston	
Pleasanton, Inc & Env		South Texas
	Spring	
	Houston	
Porter		Houston
	Stowell	
	Beaumont/East Texas	
Poteet, Inc & Env		South Texas
	Swan	
	Beaumont/East Texas	
Poth, Inc & Env		South Texas
	Sylvan-Harmony	
	Beaumont/East Texas	
Price		Beaumont/East Texas
	Talco, Inc & Env	
	Beaumont/East Texas	
Queen City, Inc & Env		Beaumont/East Texas
	Teal Run	
	Texas Coast	
Redland		Beaumont/East Texas
	Tenaha, Inc & Env	
	Beaumont/East Texas	
Richwood , Inc & Env		Texas Coast
	The Woodlands Township	
	Houston	
Roman Forest, Inc & Env		Houston

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	Timpson, Inc & Env Beaumont/East Texas	
Rose City, Inc & Env		Beaumont/East Texas
	Trinity, Inc & Env Beaumont/East Texas	
Rosharon		Texas Coast
	Troup, Inc & Env Beaumont/East Texas	
San Augustine, Inc & Env		Beaumont/East Texas
	Tuleta South Texas	
San Diego, Inc & Env		South Texas
	Uhland, Inc & Env South Texas	
San Leon		Texas Coast
	Uncertain, Inc & Env Beaumont/East Texas	
San Marcos, Inc & Env		South Texas
	Van Vleck Texas Coast	
Sandy Oaks, Inc & Env		South Texas
	Van, Inc & Env Beaumont/East Texas	
Santa Clara, Inc & Env		South Texas
	Vanderbilt South Texas	
Saratoga		Beaumont/East Texas
	Victory Gardens Beaumont/East Texas	
Schertz, Inc & Env		South Texas
	Vidor, Inc & Env Beaumont/East Texas	
Scottsville, Inc & Env		Beaumont/East Texas
	Warren City, Inc & Env Beaumont/East Texas	
Seguin, Inc & Env		South Texas
	Weimar, Inc & Env South Texas	
Selma, Inc & Env		South Texas
	West Orange, Inc & Env Beaumont/East Texas	
Shepherd, Inc & Env		Beaumont/East Texas
	West University Place, Inc & Env Houston	
Sienna Plantation		Texas Coast
	Weston Lakes , Inc & Env Texas Coast	

RAILROAD COMMISSION OF TEXAS  
 GAS SERVICES DIVISION  
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**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	Sinton, Inc & Env South Texas
	Whitehouse, Inc & Env
	Beaumont/East Texas
Skidmore	South Texas
	Willis, Inc & Env
	Houston
Smithville, Inc & Env	South Texas
	Wills Point, Inc & Env
	Beaumont/East Texas
South Houston, Inc & Env	Houston
	Winnie
	Beaumont/East Texas

**TA-16**

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS TEXAS DIVISION RATE SHEET TAX ADJUSTMENT  
 RATE SCHEDULE NO. TA-16

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Texas Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

State Gross Receipts Tax Rate (1)

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RATE SCHEDULE

SCHEDULE ID	DESCRIPTION	Franchise		
		Large	Residential	Small
	City	Contract	Residential	Commercial
	Commercial Industrial Transportation (2)			
	Agua Dulce	E_00011376 0.000%	0.000%	0.500%
	Alice	E_00011407 1.997%	1.997%	0.500%
	Alvin	E_00011428 1.997%	1.997%	0.500%
	Ames	E_00011431 0.000%	0.000%	0.500%
	Anahuac	E_00011436 0.581%	0.581%	0.500%
	Angleton	E_00011443 1.997%	1.997%	0.500%
	Aransas Pass	E_00011466 1.070%	1.070%	0.500%
	Arcola	E_00011472 0.581%	0.581%	0.500%
	Arp	E_00011484 0.000%	0.000%	0.500%
	Atlanta	E_00011511 1.070%	1.070%	0.500%
	Austin	E_00011520 1.997%	1.997%	0.500%
	Avinger	E_00011528 0.000%	0.000%	0.500%
	Bastrop	E_00011584 1.070%	1.070%	0.500%
	Baytown	E_00011604 1.997%	1.997%	0.500%
	Beach City	E_00011610 0.581%	0.581%	0.500%
	Beasley	E_00011613 0.000%	0.000%	0.500%
	Beaumont	E_00011616 1.997%	1.997%	0.500%
	Beckville	E_00011621 0.000%	0.000%	0.500%
	Beeville	E_00011642 1.997%	1.997%	0.500%
	Bellaire	E_00011635 1.997%	1.997%	0.500%
	Bevil Oaks	E_00011680 0.581%	0.581%	0.500%
	Big Sandy	E_00011687 0.581%	0.581%	0.500%
	Bishop	E_00011703 1.070%	1.070%	0.500%
	Bloomburg	E_00011728 0.000%	0.000%	0.500%
	Bridge City	E_00011812 1.070%	1.070%	0.500%
	Brookshire	E_00011834 1.070%	1.070%	0.500%
	Brookside Village	E_00011835 0.581%	0.581%	0.500%
	Buda	E_00011863 1.997%	1.997%	0.500%
	Bullard	E_00011872 1.070%	1.070%	0.500%
	Bunker Hill	E_00011877 1.070%	1.070%	0.500%
	Carthage	E_00011990 1.070%	1.070%	0.500%
	Center	E_00012030 1.070%	1.070%	0.500%
	China	E_00012079 0.581%	0.581%	0.500%
	Cibolo	E_00012092 1.997%	1.997%	0.500%
	Clarksville City	E_00012111 0.000%	0.000%	0.500%
	Clear Lake Shores	E_00012121 0.581%	0.581%	0.500%
	Cleveland	E_00012127 1.070%	1.070%	0.500%
	Clute	E_00012137 1.997%	1.997%	0.500%
	Colmesneil	E_00012159 0.000%	0.000%	0.500%
	Conroe	E_00012188 1.997%	1.997%	0.500%
	Converse	E_00012191 1.997%	1.997%	0.500%
	Corrigan	E_00012215 0.581%	0.581%	0.500%
	Crockett	E_00012270 1.070%	1.070%	0.500%

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29893

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Cut & Shoot	E_00012301	0.581%	0.581%	0.581%	0.581%	0.500%
Daingerfield	E_00012316	1.070%	1.070%	1.070%	1.070%	0.500%
Danbury	E_00012326	0.581%	0.581%	0.581%	0.581%	0.500%
Dayton	E_00012340	1.070%	1.070%	1.070%	1.070%	0.500%
Deer Park	E_00012354	1.997%	1.997%	1.997%	1.997%	0.500%
DeKalb	E_00012345	0.581%	0.581%	0.581%	0.581%	0.500%
Diboll	E_00012395	1.070%	1.070%	1.070%	1.070%	0.500%
Dickinson	E_00012398	1.997%	1.997%	1.997%	1.997%	0.500%
Douglassville	E_00012439	0.000%	0.000%	0.000%	0.000%	0.500%
Driscoll	E_00012450	0.000%	0.000%	0.000%	0.000%	0.500%
Eagle Lake	E_00012471	1.070%	1.070%	1.070%	1.070%	0.500%
East Bernard	E_00012481	0.581%	0.581%	0.581%	0.581%	0.500%
East Mountain	E_00012490	0.000%	0.000%	0.000%	0.000%	0.500%
Edgewood	E_00012522	0.581%	0.581%	0.581%	0.581%	0.500%
Edna	E_00012527	1.070%	1.070%	1.070%	1.070%	0.500%
El Campo	E_00012533	1.997%	1.997%	1.997%	1.997%	0.500%
El Lago	E_00012542	1.070%	1.070%	1.070%	1.070%	0.500%
Elgin	E_00012556	1.070%	1.070%	1.070%	1.070%	0.500%
Elkhart	E_00012559	0.581%	0.581%	0.581%	0.581%	0.500%
Falls City	E_00012656	0.000%	0.000%	0.000%	0.000%	0.500%
Floresville	E_00012703	1.070%	1.070%	1.070%	1.070%	0.500%
Freeport	E_00012769	1.997%	1.997%	1.997%	1.997%	0.500%
Freer	E_00012770	0.581%	0.581%	0.000%	0.000%	0.500%
Friendswood	E_00012781	1.997%	1.997%	1.997%	1.997%	0.500%
Fruitvale	E_00012790	0.000%	0.000%	0.000%	0.000%	0.500%
Fulshear	E_00012794	0.581%	0.581%	0.581%	0.581%	0.500%
Galena Park	E_00012801	1.997%	1.997%	1.997%	1.997%	0.500%
Ganado	E_00012810	0.581%	0.581%	0.581%	0.581%	0.500%
Garden Ridge	E_00012818	1.070%	1.070%	1.070%	1.070%	0.500%
Giddings	E_00012850	1.070%	1.070%	1.070%	1.070%	0.500%
Gilmer	E_00012855	1.070%	1.070%	1.070%	1.070%	0.500%
Gladewater	E_00012861	1.070%	1.070%	1.070%	1.070%	0.500%
Goliad	E_00012886	0.581%	0.581%	0.581%	0.581%	0.500%
Goodrich	E_00012899	0.000%	0.000%	0.000%	0.000%	0.500%
Grand Saline	E_00012912	1.070%	1.070%	1.070%	1.070%	0.500%
Grapeland	E_00012922	0.581%	0.581%	0.581%	0.581%	0.500%
Gregory	E_00012954	0.581%	0.581%	0.581%	0.581%	0.500%
Groveton	E_00012969	0.000%	0.000%	0.000%	0.000%	0.500%
Hallettsville	E_00013000	1.070%	1.070%	1.070%	1.070%	0.500%
Hallsville	E_00013003	1.070%	1.070%	1.070%	1.070%	0.500%
Hawkins	E_00013060	0.581%	0.581%	0.581%	0.581%	0.500%
Hedwig Village	E_00013075	1.070%	1.070%	1.070%	1.070%	0.500%
Henderson	E_00013086	1.997%	1.997%	1.997%	1.997%	0.500%
Hideaway	E_00034814	1.070%	1.070%	1.070%	1.070%	0.500%
Hillcrest Village	E_00013142	0.000%	0.000%	0.000%	0.000%	0.500%
Hilshire Village	E_00013152	0.000%	0.000%	0.000%	0.000%	0.500%
Hitchcock	E_00013155	1.070%	1.070%	1.070%	1.070%	0.500%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29893

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Hondo	E_00013186	1.070%	1.070%	1.070%	1.070%	0.500%
Hooks	E_00013190	1.070%	1.070%	1.070%	1.070%	0.500%
Houston	E_00013200	1.997%	1.997%	1.997%	1.997%	0.500%
Hudson	E_00013213	1.070%	1.070%	1.070%	1.070%	0.500%
Hughes Springs	E_00013218	0.581%	0.581%	0.581%	0.581%	0.500%
Humble	E_00013223	1.997%	1.997%	1.997%	1.997%	0.500%
Hunter's Creek	E_00013229	1.070%	1.070%	1.070%	1.070%	0.500%
Huntsville	E_00013232	1.997%	1.997%	1.997%	1.997%	0.500%
Ingleside	E_00013271	1.070%	1.070%	1.070%	1.070%	0.500%
Ingleside on the Bay	E_00013272	0.000%	0.000%	0.000%	0.000%	0.500%
Iowa Colony	E_00013280	1.070%	1.070%	1.070%	1.070%	0.500%
Jacinto City	E_00013300	1.997%	1.997%	1.997%	1.997%	0.500%
Jacksonville	E_00013303	1.997%	1.997%	1.997%	1.997%	0.500%
Jasper	E_00013314	1.070%	1.070%	1.070%	1.070%	0.500%
Jefferson	E_00013319	0.581%	0.581%	0.581%	0.581%	0.500%
Jersey Village	E_00013327	1.070%	1.070%	1.070%	1.070%	0.500%
Jones Creek	E_00013343	0.581%	0.581%	0.581%	0.581%	0.500%
Jourdanton	E_00013354	1.070%	1.070%	1.070%	1.070%	0.500%
Karnes City	E_00013372	1.070%	1.070%	1.070%	1.070%	0.500%
Katy	E_00013374	1.997%	1.997%	1.997%	1.997%	0.500%
Kemah	E_00013390	0.581%	0.581%	0.581%	0.581%	0.500%
Kendleton	E_00013394	0.000%	0.000%	0.000%	0.000%	0.500%
Kenedy	E_00013395	1.070%	1.070%	1.070%	1.070%	0.500%
Kilgore	E_00013414	1.997%	1.997%	1.997%	1.997%	0.500%
Kingsville	E_00013430	1.997%	1.997%	1.997%	1.997%	0.500%
Kirbyville	E_00013437	0.581%	0.581%	0.581%	0.581%	0.500%
Kyle	E_00013470	1.997%	1.997%	1.997%	1.997%	0.500%
La Coste	E_00013474	0.581%	0.581%	0.581%	0.581%	0.500%
La Grange	E_00013478	1.070%	1.070%	1.070%	1.070%	0.500%
La Porte	E_00013487	1.997%	1.997%	1.997%	1.997%	0.500%
Lake Jackson	E_00013531	1.997%	1.997%	1.997%	1.997%	0.500%
LaMarque	E_00013484	1.997%	1.997%	1.997%	1.997%	0.500%
Laredo	E_00013598	1.997%	1.997%	1.997%	1.997%	0.500%
Latexo	E_00013611	0.000%	0.000%	0.000%	0.000%	0.500%
League City	E_00013626	1.997%	1.997%	1.997%	1.997%	0.500%
Leary	E_00013630	0.000%	0.000%	0.000%	0.000%	0.500%
Liberty	E_00013661	1.070%	1.070%	1.070%	1.070%	0.500%
Lindale	E_00013672	1.070%	1.070%	1.070%	1.070%	0.500%
Linden	E_00013673	0.581%	0.581%	0.581%	0.581%	0.500%
Liverpool	E_00013698	0.000%	0.000%	0.000%	0.000%	0.500%
Livingston	E_00013699	1.070%	1.070%	1.070%	1.070%	0.500%
Lone Star	E_00013725	0.581%	0.581%	0.581%	0.581%	0.500%
Longview	E_00013733	1.997%	1.997%	1.997%	1.997%	0.500%
Lovelady	E_00013760	0.000%	0.000%	0.000%	0.000%	0.500%
Lufkin	E_00013773	1.997%	1.997%	1.997%	1.997%	0.500%
Lumberton	E_00013776	1.997%	1.997%	1.997%	1.997%	0.500%
Manvel	E_00013827	1.070%	1.070%	1.070%	1.070%	0.500%

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29893

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Marion	E_00013839	0.581%	0.581%	0.581%	0.581%	0.500%
Marshall	E_00013843	1.997%	1.997%	1.997%	1.997%	0.500%
Mathis	E_00013865	1.070%	1.070%	1.070%	1.070%	0.500%
Maud	E_00013868	0.000%	0.000%	0.000%	0.000%	0.500%
Meadow's Place	E_00013924	1.070%	1.070%	1.070%	1.070%	0.500%
Mineola	E_00014008	1.070%	1.070%	1.070%	1.070%	0.500%
Missouri City	E_00014019	1.997%	1.997%	1.997%	1.997%	0.500%
Montgomery	E_00014045	0.000%	0.000%	0.000%	0.000%	0.500%
Morgan's Point	E_00014064	0.000%	0.000%	0.000%	0.000%	0.500%
Mt. Belvieu	E_00014036	1.070%	1.070%	1.070%	1.070%	0.500%
Mt. Pleasant	E_00014085	1.997%	1.997%	1.997%	1.997%	0.500%
Mt. Vernon	E_00014090	0.581%	0.581%	0.581%	0.581%	0.500%
Nacogdoches	E_00014120	1.997%	1.997%	1.997%	1.997%	0.500%
Naples	E_00014124	0.581%	0.581%	0.581%	0.581%	0.500%
Nassau Bay	E_00014128	1.070%	1.070%	1.070%	1.070%	0.500%
Nederland	E_00014141	1.997%	1.997%	1.997%	1.997%	0.500%
Needville	E_00014145	1.070%	1.070%	1.070%	1.070%	0.500%
New Boston	E_00014155	1.070%	1.070%	1.070%	1.070%	0.500%
New Braunfels	E_00014156	1.997%	1.997%	1.997%	1.997%	0.500%
New London	E_00014169	0.000%	0.000%	0.000%	0.000%	0.500%
New Waverly	E_00014179	0.581%	0.581%	0.581%	0.581%	0.500%
Niederwald	E_00014185	0.000%	0.000%	0.000%	0.000%	0.500%
Noonday	E_00014209	0.000%	0.000%	0.000%	0.000%	0.500%
Nordheim	E_00014210	0.000%	0.000%	0.000%	0.000%	0.500%
North Cleveland	E_00014224	0.000%	0.000%	0.000%	0.000%	0.500%
Oak Ridge North	E_00014303	1.070%	1.070%	1.070%	1.070%	0.500%
Odem	E_00014325	0.581%	0.581%	0.581%	0.581%	0.500%
Omaha	E_00014365	0.000%	0.000%	0.000%	0.000%	0.500%
Orange	E_00014375	1.997%	1.997%	1.997%	1.997%	0.500%
Orange Grove	E_00014376	0.581%	0.581%	0.581%	0.581%	0.500%
Orchard	E_00014380	0.000%	0.000%	0.000%	0.000%	0.500%
Ore City	E_00014381	0.581%	0.581%	0.581%	0.581%	0.500%
Overton	E_00014394	0.581%	0.581%	0.581%	0.581%	0.500%
Oyster Creek	E_00014398	0.581%	0.581%	0.581%	0.581%	0.500%
Palacios	E_00014408	1.070%	1.070%	1.070%	1.070%	0.500%
Panorama Village	E_00014429	0.581%	0.581%	0.581%	0.581%	0.500%
Pasadena	E_00014452	1.997%	1.997%	1.997%	1.997%	0.500%
Pearland	E_00014478	1.997%	1.997%	1.997%	1.997%	0.500%
Pine Forest	E_00014548	0.000%	0.000%	0.000%	0.000%	0.500%
Pinehurst	E_00014560	0.581%	0.581%	0.581%	0.581%	0.500%
Piney Point Village	E_00014568	1.070%	1.070%	1.070%	1.070%	0.500%
Pittsburg	E_00014577	1.070%	1.070%	1.070%	1.070%	0.500%
Pleak	E_00014585	0.581%	0.581%	0.581%	0.581%	0.500%
Pleasanton	E_00014592	1.997%	1.997%	1.997%	1.997%	0.500%
Point Comfort	E_00014602	0.000%	0.000%	0.000%	0.000%	0.500%
Port Arthur	E_00014620	1.997%	1.997%	1.997%	1.997%	0.500%
Port Lavaca	E_00014623	1.997%	1.997%	1.997%	1.997%	0.500%

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29893

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Portland	E_00014636	1.997%	1.997%	1.997%	1.997%	0.500%
Poteet	E_00014643	1.070%	1.070%	1.070%	1.070%	0.500%
Poth	E_00014644	0.581%	0.581%	0.581%	0.581%	0.500%
Premont	E_00014662	0.581%	0.581%	0.581%	0.581%	0.500%
Queen City	E_00014701	0.581%	0.581%	0.581%	0.581%	0.500%
Red Lick	E_00014769	0.000%	0.000%	0.000%	0.000%	0.500%
Refugio	E_00014779	1.070%	1.070%	1.070%	1.070%	0.500%
Richmond	E_00014807	1.997%	1.997%	1.997%	1.997%	0.500%
Richwood	E_00014808	1.070%	1.070%	1.070%	1.070%	0.500%
Riverside	E_00014844	0.000%	0.000%	0.000%	0.000%	0.500%
Roman Forest	E_00014894	0.581%	0.581%	0.581%	0.581%	0.500%
Rose City	E_00014901	0.000%	0.000%	0.000%	0.000%	0.500%
Rose Hill Acres	E_00014902	0.000%	0.000%	0.000%	0.000%	0.500%
Runge	E_00014941	0.000%	0.000%	0.000%	0.000%	0.500%
Rusk	E_00014945	1.070%	1.070%	1.070%	1.070%	0.500%
San Augustine	E_00014986	0.581%	0.581%	0.581%	0.581%	0.500%
San Diego	E_00014989	1.070%	1.070%	1.070%	1.070%	0.500%
San Marcos	E_00015001	1.997%	1.997%	1.997%	1.997%	0.500%
Sandy Oaks	E_00034815	1.070%	1.070%	1.070%	1.070%	0.500%
Santa Clara	E_00034817	0.000%	0.000%	0.000%	0.000%	0.000%
Santa Fe	E_00015038	1.997%	1.997%	1.997%	1.997%	0.500%
Schertz	E_00015063	1.997%	1.997%	1.997%	1.997%	0.500%
Schulenburg	E_00015067	1.070%	1.070%	1.070%	1.070%	0.500%
Scottsville	E_00015074	0.000%	0.000%	0.000%	0.000%	0.500%
Seabrook	E_00015079	1.997%	1.997%	1.997%	1.997%	0.500%
Seadrift	E_00015080	0.000%	0.000%	0.000%	0.000%	0.000%
0.000%						
Seguin	E_00015092	1.997%	1.997%	1.997%	1.997%	0.500%
Selma	E_00015096	1.997%	1.997%	1.997%	1.997%	0.500%
Shenandoah	E_00015140	0.581%	0.581%	0.581%	0.581%	0.500%
Shepherd	E_00015142	0.581%	0.581%	0.581%	0.581%	0.500%
Shoreacres	E_00015158	0.581%	0.581%	0.581%	0.581%	0.500%
Silsbee	E_00015166	1.070%	1.070%	1.070%	1.070%	0.500%
Sinton	E_00015180	1.070%	1.070%	1.070%	1.070%	0.500%
Smithville	E_00015203	1.070%	1.070%	1.070%	1.070%	0.500%
Sour Lake	E_00015221	0.581%	0.581%	0.581%	0.581%	0.500%
South Houston	E_00015231	1.997%	1.997%	1.997%	1.997%	0.500%
Southside Place	E_00015257	0.581%	0.581%	0.581%	0.581%	0.500%
Spring Valley	E_00015292	1.070%	1.070%	1.070%	1.070%	0.500%
Stafford	E_00015302	1.997%	1.997%	1.997%	1.997%	0.500%
Sugarland	E_00015362	1.997%	1.997%	1.997%	1.997%	0.500%
Taft	E_00015412	1.070%	1.070%	1.070%	1.070%	0.500%
0.500%						
Talco	E_00015416	0.000%	0.000%	0.000%	0.000%	0.500%
Tatum	E_00015432	0.581%	0.581%	0.581%	0.581%	0.500%
Taylor Lake Village	E_00015435	1.070%	1.070%	1.070%	1.070%	0.500%
Tenaha	E_00015450	0.000%	0.000%	0.000%	0.000%	0.500%

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29893

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Texas City	E_00015463	1.997%	1.997%	1.997%	1.997%	0.500%
Timpson	E_00015516	0.000%	0.000%	0.000%	0.000%	0.500%
Tomball	E_00034816	1.997%	1.997%	1.997%	1.997%	0.500%
Trinity	E_00015565	0.581%	0.581%	0.581%	0.581%	0.500%
Troup	E_00015569	0.581%	0.581%	0.581%	0.581%	0.500%
Tyler	E_00015594	1.997%	1.997%	1.997%	1.997%	0.500%
Uhland	E_00015597	0.581%	0.581%	0.581%	0.581%	0.500%
Uncertain	E_00015599	0.000%	0.000%	0.000%	0.000%	0.500%
Union Grove	E_00015603	0.000%	0.000%	0.000%	0.000%	0.500%
Universal City	E_00015611	1.997%	1.997%	1.997%	1.997%	0.500%
Van	E_00015635	1.070%	1.070%	1.070%	1.070%	0.500%
Victoria	E_00015668	1.997%	1.997%	1.997%	1.997%	0.500%
Vidor	E_00015672	1.070%	1.070%	1.070%	1.070%	0.500%
Wallis	E_00015718	0.581%	0.581%	0.581%	0.581%	0.500%
Warren City	E_00015737	0.000%	0.000%	0.000%	0.000%	0.500%
Waskom	E_00015741	0.581%	0.581%	0.581%	0.581%	0.500%
Webster	E_00015760	1.997%	1.997%	1.997%	1.997%	0.500%
Weimar	E_00015766	0.581%	0.581%	0.581%	0.581%	0.500%
West Columbia	E_00015792	1.070%	1.070%	1.070%	1.070%	0.500%
West Orange	E_00015802	1.070%	1.070%	1.070%	1.070%	0.500%
West University	E_00015809	1.997%	1.997%	1.997%	1.997%	0.500%
Weston Lakes	E_00034813	0.581%	0.581%	0.581%	0.581%	0.500%
Wharton	E_00015842	1.070%	1.070%	1.070%	1.070%	0.500%
White Oak	E_00015853	1.070%	1.070%	1.070%	1.070%	0.500%
Whitehouse	E_00015859	1.070%	1.070%	1.070%	1.070%	0.500%
Willis	E_00015894	1.070%	1.070%	1.070%	1.070%	0.500%
Wills Point	E_00015901	1.070%	1.070%	1.070%	1.070%	0.500%
Winfield	E_00015914	0.000%	0.000%	0.000%	0.000%	0.000%
0.500%						
Winnsboro	E_00015921	1.070%	1.070%	1.070%	1.070%	0.500%
Woodbranch Village	E_00015940	0.581%	0.581%	0.581%	0.581%	0.500%
Yorktown	E_00015986	0.581%	0.581%	0.581%	0.581%	0.500%

(1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, Section182.022; applicable to all classes except transportation.

(2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, Section122.051

**TAX ACT 2022-U**

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS  
HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE AREAS - UNINCORPORATED RIDER TAX ACT 2022-U  
EFFECTIVE, June 25, 2024

**PURPOSE**

The purpose of this rider is to capture the effect Public Law 117-169, 136 STAT. 1818 of August 16, 2022 (Tax Act 2022) and certain other tax-related costs that will change from the amounts included in the standard service base revenue

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requirement in Docket No. OS-23-00015513. These effects include the return on the Corporate Alternative Minimum Tax (CAMT) deferred tax asset (DTA) resulting from the Tax Act 2022, income tax credits resulting from the Tax Act 2022, and the return on the increment or decrement in the net operating loss (NOL) DTA included in rate base and in the standard service base revenue requirement in Docket No. OS-23-00015513.

APPLICATION

This rider applies to all residential, general service-small and general service-large volume customers in the unincorporated area or city that has ceded jurisdiction to the Commission in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas impacted by the Company's Statement of Intent to Change Rates filed on October 30, 2023, Docket No. OS-23-00015513. The cities that ceded jurisdiction to the Commission in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas are listed on the final pages of this tariff. The rates associated with this rider will be calculated in accordance with Appendix 1. The adjustment calculated in this tariff shall appear as a line item on the bill entitled, Tax Act 2022.

CALCULATION

The rider shall be calculated as the product of the Company's grossed-up rate of return authorized in the Company's most recent standard service base rate case proceeding times the CAMT deferred tax asset (CAMT DTA) estimated at December 31 of the calendar year prior to the annual change in the rates pursuant to this tariff, plus the Company's grossed-up rate of return authorized in the Company's most recent standard service base rate case proceeding times the increment or decrement in the NOL DTA estimated at December 31 of the calendar year prior to the annual change in the rates pursuant to this tariff compared to the NOL DTA included in rate base in the determination of the most recent standard service base revenue requirement, less the income tax credits received in accordance with IRS requirements applicable to the Tax Act 2022 grossed-up for income taxes to a revenue equivalent. The estimated CAMT DTA and NOL DTA and the related effects on the rider revenue requirements shall be trued up to the actual effects in the following year and the over/under recovery amortized over the twelve months that each year's recalculated tariff rates are in effect. The over/under recovery shall include a grossed-up rate of return as authorized in the Company's most recent standard service base rate case proceeding. The methodology for computing the Company's CAMT is as follows:

1. Confirm CenterPoint Energy, Inc's (CNP) consolidated (i.e., all members of a single employer) CAMT tax is in excess of regular tax. If CNP's CAMT DTA is \$0 there will be no CAMT DTA in the tariff.
2. Calculate CenterPoint Energy Resources Corp.'s (CERC) contribution to Adjusted Financial Statement Income (AFSI) on a stand-alone basis. CERC's AFSI is calculated by adjusting CERC's applicable financial statement income by adjustments to depreciation, pension costs and federal income tax to arrive at AFSI. AFSI is intended to be computed consistent with applicable IRS requirements.
3. Compare CERC's CAMT stand-alone amount with CERC's regular stand-alone tax

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liability. If the stand alone CAMT is in excess of the stand-alone regular tax, the CAMT DTA is recorded to CERC.

4. Allocate a portion of CERC's CAMT to the Company based on relative pretax book income (PTBI). If the Internal Revenue Service issues new guidance related to the Tax Act 2022, the Company reserves the right to make additional filings to recognize such adjustments.

FILING PROCEDURES

On or before August 1 of each year, starting in 2024, during the term of Rider Tax Act 2022, the Company shall file with the Railroad Commission (RRC) and Cities the Tax Act 2022 calculation as shown in Appendix 1 along with supporting schedules and workpapers. Unless disputed by the RRC Staff or Cities, rates per Appendix 1 will become effective for bills calculated on or after January 1 of the year following, starting in 2025. If the RRC Staff or Cities dispute the calculations, or any component thereof, the RRC Staff or Cities shall notify the Company on or before October 1.

Cities that Ceded Original Jurisdiction to the Commission

Ames Floresville Lumberton Sandy Oaks Arcola Galena Park Maud Santa Clara Avinger Gilmer Mineola Schertz Beeville Goliad Montgomery Scottsville Bellaire Grapeland Mount Vernon Seguin Bevil Oaks Groveton Nacogdoches Selma Big Sandy Hallettsville Naples Shepherd Bullard Hallsville New Boston Sinton Carthage Hawkins New Braunfels Smithville Center Henderson New Waverly South Houston China Hideaway Noonday Southside Place Clear Lake Shores Hillcrest Village Nordheim Talco Cleveland Hitchcock Omaha Tenaha Colmesneil Hooks Palacios Timpson Converse Hudson Panorama Village Trinity Corrigan Hughes Springs Pine Forest Troup Crockett Jacinto City Pinehurst Uhland Cut and Shoot Jasper Pleak Uncertain Daingerfield Jefferson Pleasanton Van Danbury Jones Creek Poteet Vidor Dayton Kenedy Poth Warren City Diboll Kirbyville Queen City Weimar Douglassville Latexo Richwood West Orange Eagle Lake Leary Roman Forest West University Place East Mountain Liverpool Rose City Weston Lakes El Campo Livingston San Augustine Whitehouse El Lago Lovelady San Diego Willis Elkhart Lufkin San Marcos Willis Point

**CRR**

CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas Customer Rate Relief Rate Schedule

Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061.

A. ABBREVIATIONS AND DEFINITIONS

1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.

2) Bonds or Customer Rate Relief (CRR) Bonds - The Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023 and any additional or

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different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.

3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.

4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).

5) Commission - The Railroad Commission of Texas, including its staff or delegate.

6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).

7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.

8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date of the Bonds so as to reflect the terms of the Servicing Agreement.

9) Customer Rate Relief (CRR) Charge - A nonbypassable charge as defined in Tex. Util. Code Section 104.362(7).

10) Financing Order - The order adopted under Tex. Util. Code Section 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.

11) Gas Utility - CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas (CenterPoint Energy) and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code Section 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.

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12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code Section 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.

13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code Section 1232.1072.

14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divesture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year.

15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes -

a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges.

b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchase Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the

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methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

**B. APPLICABILITY**

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected by CenterPoint Energy Rate Schedule No. PGA-21 as a Participating Gas Utility for the [Unincorporated and Incorporated] areas of Beaumont/East Texas, South Texas, and Houston/Texas Coast, respectively under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

**C. TERM**

This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

**D. SALES CUSTOMERS**

For the purposes of billing the CRR Charges, all Sales Customers of the Participating Gas Utility's Beaumont/East Texas, South Texas, and Houston/Texas Coast Divisions shall be assessed the uniform volumetric charge identified below.

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E. CRR CHARGE

The CRR Charge will be a monthly volumetric rate of  
 \$0.11800/Ccf @14.65  
 \$0.11864/Ccf @14.73  
 \$0.12042/Ccf @14.95

The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true-up adjustment procedure. The CRR Charge shall be included in the Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE

The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

- (A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)
- (B) Assumed % of uncollectible sales
- (C) Total Normalized Sales Volumes Billed and Collected:

For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge

- (D) Total CRR Charge Rate Revenue Requirement for Applicable Period
  - (E) CRR Charge per Normalized Sales Volumes (Mcf): (D / C)
- Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP

Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to

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ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period.

In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE

CenterPoint Energy shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If CenterPoint Energy is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over-collection or under-collection of CRR Charges and the amount of an adjustment).

If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. CenterPoint Energy shall have the right to provide such

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information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY

The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011.

Customer Rate Relief Schedule

Effective: 11-27-2024

Bills Calculated on or after: 11-27-2024

**FFA-12**

CENTERPOINT ENERGY RESOURCES CORP.  
 D/B/A CENTERPOINT ENERGY ENTEX  
 AND CENTERPOINT ENERGY TEXAS GAS  
 HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE AREAS-RATE SHEET  
 FRANCHISE FEE ADJUSTMENT  
 RATE SCHEDULE NO. FFA-12

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the

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applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

APPLICATION

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

MONTHLY ADJUSTMENT

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

RAILROAD COMMISSION REPORTING

CenterPoint shall maintain on file with the Railroad Commission of Texas a current listing of Cities and applicable franchise fees. Reports should be filed electronically at GUD\_Compliance@rrc.texas.gov or at the following address:

Compliance Filing  
Director of Oversight and Safety Division, Gas Services Dept.  
Railroad Commission of Texas  
P.O. Drawer 12967  
Austin, TX 78711-2967

City Franchise Rate

	Small	Franchise	Large
		Contract	Misc.
City			
Residential	Commercial	Commercial	
Industrial	Transportation	Service Fees	
Agua Dulce		E_00011376	2.000%
	2.000%	0.000%	0.000%

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Alice	E_00011407	3.000%	3.000%	3.000%
3.000%			3.000%	3.000%
Alvin	E_00011428			2.000%
2.000%		2.000%		
2.000%	7 cents/MCF			
Ames	E_00011431			5.000%
5.000%		5.000%		5.000%
7 cents/MCF				
Anahuac	E_00011436			4.000%
4.000%		4.000%		4.000%
7 cents/MCF				
Angleton	E_00011443			4.000%
4.000%		4.000%		4.000%
7 cents/MCF				
Aransas Pass	E_00011466			4.000%
4.000%		4.000%		4.000%
7 cents/MCF				
Arcola	E_00011472			5.000%
5.000%		5.000%		5.000%
7 cents/MCF				
Arp	E_00011484			2.000%
2.000%		2.000%		2.000%
Atlanta	E_00011511			2.000%
2.000%		2.000%		0.000%
Austin	E_00011520			5.000%
5.000%		5.000%		5.000%
5.000%		5.000%		
Avinger	E_00011528			5.000%
5.000%		5.000%		5.000%
7 cents/MCF				
Bastrop	E_00011584			2.000%
2.000%		2.000%		2.000%
Baytown	E_00011604			4.000%
4.000%		4.000%		4.000%
7 cents/MCF				
Beach City	E_00011610			2.000%
2.000%		2.000%		2.000%
Beasley	E_00011613			2.000%
2.000%		2.000%		0.000%
Beaumont	E_00011616			4.000%
4.000%		4.000%		4.000%
7 cents/MCF				
Beckville	E_00011621			2.000%
2.000%		2.000%		0.000%

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Beeville	E_00011642	4.000%	4.000%
4.000%	4.000%	4.000%	4.000%
7 cents/MCF			
Bellaire	E_00011635	5.000%	5.000%
5.000%	5.000%	5.000%	5.000%
7 cents/MCF			
Bevil Oaks	E_00011680	5.000%	5.000%
5.000%	5.000%	5.000%	5.000%
7 cents/MCF			
Big Sandy	E_00011687	5.000%	5.000%
5.000%	5.000%	5.000%	5.000%
7 cents/MCF			
Bishop	E_00011703	2.000%	2.000%
2.000%	2.000%	2.000%	2.000%
Bloomburg	E_00011728	2.000%	0.000%
2.000%	2.000%	0.000%	0.000%
Bridge City	E_00011812	3.000%	0.000%
3.000%	3.000%	0.000%	0.000%
Brookshire	E_00011834	2.000%	2.000%
2.000%	2.000%	2.000%	2.000%
Brookside Village	E_00011835	2.000%	0.000%
2.000%	0.000%	0.000%	0.000%
Buda	E_00011863	4.000%	4.000%
4.000%	4.000%	4.000%	4.000%
7 cents/MCF			
Bullard	E_00011872	5.000%	5.000%
5.000%	5.000%	5.000%	5.000%
7 cents/MCF			
Bunker Hill	E_00011877	3.000%	3.000%
3.000%	3.000%	3.000%	3.000%
Carthage	E_00011990	5.000%	5.000%
5.000%	5.000%	5.000%	5.000%
7 cents/MCF			
Center	E_00012030	5.000%	5.000%
5.000%	5.000%	5.000%	5.000%
7 cents/MCF			
China	E_00012079	5.000%	5.000%
5.000%	5.000%	5.000%	5.000%
7 cents/MCF			
Cibolo	E_00012092	2.000%	2.000%
2.000%	2.000%	2.000%	2.000%
Clarksville City	E_00012111	4.000%	4.000%
4.000%	4.000%	4.000%	4.000%
7 cents/MCF			
Clear Lake Shores	E_00012121	2.000%	2.000%

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29893

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

	2.000%		2.000%		2.000%
	7 cents/MCF				
Cleveland		E_00012127		5.000%	
	5.000%		5.000%		5.000%
	7 cents/MCF				
Clute		E_00012137		2.000%	
	0.000%		0.000%		0.000%
Colmesneil		E_00012159		5.000%	
	5.000%		5.000%		5.000%
	7 cents/MCF				
Conroe		E_00012188		4.000%	
	4.000%		4.000%		4.000%
	7 cents/MCF				
Converse		E_00012191		5.000%	
	5.000%		5.000%		5.000%
	7 cents/MCF				
Corrigan		E_00012215		5.000%	
	5.000%		5.000%		5.000%
	7 cents/MCF				
Crockett		E_00012270		5.000%	
	5.000%		5.000%		5.000%
	7 cents/MCF				
Cut & Shoot		E_00012301		5.000%	
	5.000%		5.000%		5.000%
	7 cents/MCF				
Daingerfield		E_00012316		5.000%	
	5.000%		5.000%		5.000%
	7 cents/MCF				
Danbury		E_00012326		5.000%	
	5.000%		5.000%		5.000%
	7 cents/MCF				
Dayton		E_00012340		5.000%	
	5.000%		5.000%		5.000%
	7 cents/MCF				
Deer Park		E_00012354		4.000%	
	4.000%		4.000%		4.000%
	7 cents/MCF				
DeKalb		E_00012345		2.000%	2.000% 2.000%
	0.000%				
Diboll		E_00012395	5.000%	5.000%	5.000% 5.000% 7
	cents/MCF				
Dickinson		E_00012398	3.000%	3.000%	3.000% 3.000%
Douglasville		E_00012439	5.000%	5.000%	5.000% 5.000% 7 cents/MCF
Driscoll		E_00012450		2.000%	2.000% 2.000% 0.000%
Eagle Lake		E_00012471	5.000%	5.000%	5.000% 5.000% 7 cents/MCF
East Bernard		E_00012481		2.000%	2.000%
	2.000%		2.000%		2.000%

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DESCRIPTION

East Mountain	E_00012490	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Edgewood	E_00012522	2.000%	2.000%	2.000%	2.000%	7
cents/MCF						
Edna	E_00012527	2.000%	2.000%	2.000%	2.000%	
El Campo	E_00012533	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
El Lago	E_00012542	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Elgin	E_00012556	3.000%	3.000%	3.000%	0.000%	
Elkhart	E_00012559	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Falls City	E_00012656	2.000%	2.000%	2.000%	2.000%	
Floresville	E_00012703		5.000%			5.000%
5.000%	5.000%					7 cents/MCF
Freeport	E_00012769	2.000%	2.000%	2.000%	0.000%	
Freer	E_00012770	3.000%	3.000%	0.000%	0.000%	
Friendswood	E_00012781	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
Fruitvale	E_00012790	2.000%	2.000%	2.000%	0.000%	
Fulshear	E_00012794	4.000%	4.000%	4.000%	4.000%	7
cents/MCF						
Galena Park	E_00012801	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Ganado	E_00012810	2.000%	2.000%	0.000%	0.000%	
Garden Ridge	E_00012818	2.000%	2.000%	2.000%	0.000%	
Giddings	E_00012850	2.000%	2.000%	2.000%	0.000%	
Gilmer	E_00012855		5.000%			5.000%
5.000%	5.000%					7 cents/MCF
Gladewater	E_00012861	4.000%	4.000%	4.000%	4.000%	7
cents/MCF						
Goliad	E_00012886	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Goodrich	E_00012899	2.000%	2.000%	0.000%	0.000%	
Grand Saline	E_00012912	2.000%	2.000%	2.000%	0.000%	
Grapeland	E_00012922		5.000%			5.000%
5.000%	5.000%					7 cents/MCF
Gregory	E_00012954	2.000%	2.000%	0.000%	0.000%	
Groveton	E_00012969	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Hallettsville	E_00013000	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Hallsville	E_00013003	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Hawkins	E_00013060		5.000%			5.000%
5.000%	5.000%					7 cents/MCF
Hedwig Village	E_00013075	3.000%	3.000%	0.000%	0.000%	
Henderson	E_00013086	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Hideaway	E_00034814	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Hillcrest Village	E_00013142	5.000%	5.000%	5.000%	5.000%	

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Hilshire Village			E_00013152	4.000%	4.000%		
4.000%	4.000%		7 cents/MCF	4.000%			
Hitchcock			E_00013155	5.000%	5.000%	5.000%	5.000%
Hondo			E_00013186	4.000%	4.000%	4.000%	4.000%
							7 cents/MCF
Hooks			E_00013190	5.000%	5.000%	5.000%	5.000%
cents/MCF							7
Houston			E_00013200	4.000%	4.000%		
4.000%	4.000%	5.000%		4.000%			
Hudson			E_00013213	5.000%	5.000%	5.000%	5.000%
cents/MCF							7
Hughes Springs			E_00013218	5.000%	5.000%	5.000%	5.000%
cents/MCF							7
Humble			E_00013223	3.000%	3.000%	3.000%	0.000%
Hunter's Creek			E_00013229	3.000%	3.000%		3.000%
3.000%	3.000%	3.000%		3.000%			
Huntsville			E_00013232	4.000%	4.000%	4.000%	4.000%
Ingleside			E_00013271	2.000%	2.000%	2.000%	2.000%
Ingleside on the Bay			E_00013272	3.000%	3.000%	0.000%	0.000%
Iowa Colony			E_00013280	4.250%	4.250%	4.250%	4.250%
Jacinto City			E_00013300	5.000%	5.000%	5.000%	5.000%
cents/MCF							7
Jacksonville			E_00013303	4.000%	4.000%	4.000%	4.000%
cents/MCF							7
Jasper			E_00013314	5.000%	5.000%		5.000%
5.000%	5.000%	7 cents/MCF					
Jefferson			E_00013319	5.000%	5.000%	5.000%	5.000%
Jersey Village			E_00013327	3.000%	3.000%	3.000%	3.000%
Jones Creek			E_00013343	5.000%	5.000%	5.000%	5.000%
Jourdanton			E_00013354	2.000%	2.000%	0.000%	0.000%
Karnes City			E_00013372	2.000%	2.000%	0.000%	0.000%
Katy			E_00013374	3.000%	3.000%	3.000%	3.000%
Kemah			E_00013390	2.000%	2.000%		2.000%
2.000%	2.000%	7 cents/MCF					
Kendleton			E_00013394	2.000%	2.000%	2.000%	0.000%
Kilgore			E_00013414	2.000%	2.000%	2.000%	2.000%
cents/MCF							7
Kenedy			E_00013395	2.000%	2.000%	2.000%	2.000%
cents/MCF							7
Kingsville			E_00013430	3.000%	3.000%	3.000%	0.000%
Kirbyville			E_00013437	5.000%	5.000%	5.000%	5.000%
Kyle			E_00013470	2.000%	2.000%	0.000%	0.000%
La Coste			E_00013474	2.000%	2.000%	0.000%	0.000%
La Grange			E_00013478	2.000%	2.000%	0.000%	0.000%
La Porte			E_00013487	3.000%	3.000%		3.000%
3.000%	0.000%						
Lake Jackson			E_00013531	3.000%	3.000%	3.000%	3.000%

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29893

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DESCRIPTION

LaMarque	E_00013484	3.000%	3.000%	3.000%	3.000%	
Laredo	E_00013598				4.000%	
4.000%	4.000%	4.000%	4.000%			
Latexo	E_00013611		5.000%	5.000%	5.000%	5.000% 7
cents/MCF						
League City	E_00013626	2.000%	2.000%	2.000%	0.000%	
Leary	E_00013630		5.000%	5.000%	5.000%	5.000% 7
cents/MCF						
Liberty	E_00013661		3.000%	3.000%	3.000%	3.000% 7
cents/MCF						
Lindale	E_00013672		2.000%	2.000%	0.000%	0.000%
Linden	E_00013673		2.000%	2.000%	2.000%	2.000% 7
cents/MCF						
Liverpool	E_00013698		5.000%	5.000%	5.000%	5.000% 7
cents/MCF						
Livingston	E_00013699		5.000%	5.000%	5.000%	5.000% 7
cents/MCF						
Lone Star	E_00013725		2.000%	2.000%	2.000%	0.000%
Longview	E_00013733		4.000%	4.000%	4.000%	4.000% 7
cents/MCF						
Lovelady	E_00013760		5.000%	5.000%	5.000%	5.000% 7
cents/MCF						
Lufkin	E_00013773				5.000%	5.000%
5.000% 5.000%	7 cents/MCF				5.000%	
Lumberton	E_00013776		5.000%	5.000%	5.000%	5.000% 7
cents/MCF						
Manvel	E_00013827				4.250%	4.250%
4.250% 4.250%	7 cents/MCF					
Marion	E_00013839	2.000%	2.000%	2.000%	2.000%	
Marshall	E_00013843		4.000%		4.000%	
4.000% 4.000%	7 cents/MCF					
Mathis	E_00013865		3.000%	3.000%	3.000%	3.000%
Maud	E_00013868		5.000%	5.000%	5.000%	5.000% 7
cents/MCF						
Meadow's Place	E_00013924		4.000%	4.000%	4.000%	4.000%
Mineola	E_00014008		5.000%	5.000%	5.000%	5.000% 7
cents/MCF						
Missouri City	E_00014019	3.000%	3.000%	3.000%	3.000%	7 cents/MCF
Montgomery	E_00014045		4.000%	4.000%	4.000%	4.000% 7
cents/MCF						
Morgan's Point	E_00014064		2.000%	0.000%	0.000%	0.000%
Mt. Belvieu	E_00014036				2.000%	2.000%
2.000%	7 cents/MCF	2.000%			2.000%	
Mt. Pleasant	E_00014085	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Mt. Vernon	E_00014090	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Nacogdoches	E_00014120	5.000%	5.000%	5.000%	5.000%	7 cents/MCF

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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SCHEDULE ID	DESCRIPTION
	Naples E_00014124 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
	Nassau Bay E_00014128 4.000% 4.000%
4.000%	4.000% 7 cents/MCF 4.000%
	Nederland E_00014141 4.000% 4.000% 4.000% 4.000%
	Needville E_00014145 2.000% 2.000% 0.000% 0.000%
	New Boston E_00014155 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
	New Braunfels E_00014156 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
	New London E_00014169 2.000% 2.000% 0.000% 0.000%
	New Waverly E_00014179 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
	Niederwald E_00014185 4.000% 4.000% 4.000% 4.000% 7 cents/MCF
	Nooday E_00014209 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
	Nordheim E_00014210 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
	North Cleveland E_00014224 3.000% 3.000% 0.000% 0.000%
	Oak Ridge North E_00014303 4.000% 4.000% 0.000% 0.000%
	Odem E_00014325 2.000% 2.000% 2.000% 0.000%
	Omaha E_00014365 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
	Orange E_00014375 3.000% 3.000% 3.000% 3.000%
	Orange Grove E_00014376 2.000% 2.000% 2.000% 2.000%
	Orchard E_00014380 2.000% 2.000% 2.000% 0.000%
	Ore City E_00014381 2.000% 2.000% 0.000% 0.000% 7 cents/MCF
	Overton E_00014394 2.000% 2.000% 2.000% 2.000%
	Oyster Creek E_00014398 3.000% 3.000% 3.000% 3.000%
	Palacios E_00014408 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
	Panorama Village E_00014429 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
	Pasadena E_00014452 4.000% 4.000% 4.000% 4.000% 7 cents/MCF
	Pearland E_00014478 2.000%
2.000%	2.000% 2.000%
	Pine Forest E_00014548 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
	Pinehurst E_00014560 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
	Piney Point Village E_00014568 2.000% 2.000% 2.000% 2.000%
	Pittsburg E_00014577 2.000% 2.000% 2.000% 2.000% 7 cents/MCF
	Pleak E_00014585 5.000% 5.000% 5.000% 5.000%
	Pleasanton E_00014592 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
	Point Comfort E_00014602 2.000% 2.000% 0.000% 0.000%
	Port Arthur E_00014620 4.000% 4.000% 4.000% 4.000% 7 cents/MCF
	Port Lavaca E_00014623 4.000% 4.000% 4.000% 4.000% 7 cents/MCF

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Portland				E_00014636	3.000%	3.000%	3.000%	3.000%
Poteet				E_00014643	5.000%	5.000%	5.000%	5.000%
cents/MCF								7
Poth				E_00014644	5.000%	5.000%	5.000%	5.000%
cents/MCF								7
Premont				E_00014662	2.000%	2.000%	2.000%	2.000%
Queen City				E_00014701	5.000%	5.000%	5.000%	5.000%
cents/MCF								7
Red Lick				E_00014769		4.000%		4.000%
4.000%	4.000%		7 cents/MCF					
Refugio				E_00014779	2.000%	2.000%	0.000%	0.000%
Richmond				E_00014807	2.000%	0.000%	0.000%	0.000%
Richwood				E_00014808	5.000%	5.000%	5.000%	5.000%
								7 cents/MCF
Riverside				E_00014844	2.000%	2.000%	2.000%	0.000%
Roman Forest				E_00014894	5.000%	5.000%	5.000%	5.000%
Rose City				E_00014901	5.000%	5.000%	5.000%	5.000%
								7 cents/MCF
Rose Hill Acres				E_00014902	3.000%	3.000%	3.000%	0.000%
Rosenberg				E_00014905	3.000%	3.000%	3.000%	3.000%
cents/MCF								7
Runge				E_00014941	2.000%	2.000%	0.000%	0.000%
Rusk				E_00014945	2.000%	2.000%	2.000%	2.000%
San Augustine				E_00014986	5.000%	5.000%	5.000%	5.000%
San Diego				E_00014989	5.000%	5.000%	5.000%	5.000%
								7 cents/MCF
San Marcos				E_00015001	5.000%	5.000%	5.000%	5.000%
cents/MCF								7
Sandy Oaks				E_00034815	5.000%	5.000%	5.000%	5.000%
cents/MCF								7
Santa Clara				E_00034817	5.000%	5.000%	5.000%	5.000%
cents/MCF								7
Santa Fe				E_00015038	3.000%	3.000%	3.000%	3.000%
Schertz				E_00015063	5.000%	5.000%	5.000%	5.000%
cents/MCF								7
Schulenburg				E_00015067	2.000%	2.000%	0.000%	0.000%
Scottsville				E_00015074	5.000%	5.000%	5.000%	5.000%
								7 cents/MCF
Seabrook				E_00015079	4.000%	4.000%	4.000%	4.000%
Seadrift				E_00015080	2.000%	2.000%	2.000%	0.000%
Seguin				E_00015092	5.000%	5.000%	5.000%	5.000%
cents/MCF								7
Selma				E_00015096		5.000%	5.000%	5.000%
cents/MCF								7
Shenandoah				E_00015140	4.000%	4.000%	4.000%	0.000%
Shepherd				E_00015142		5.000%	5.000%	5.000%
cents/MCF								7

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DESCRIPTION

Shoreacres	E_00015158	3.000%	3.000%	3.000%	3.000%
Silsbee	E_00015166	4.000%	4.000%	0.000%	0.000%
Sinton	E_00015180	5.000%	5.000%	5.000%	5.000%
cents/MCF					
Smithville	E_00015203	5.000%	5.000%	5.000%	5.000%
cents/MCF					
Sour Lake	E_00015221	4.000%	4.000%	4.000%	4.000%
cents/MCF					
South Houston	E_00015231	5.000%	5.000%	5.000%	5.000%
cents/MCF					
Southside Place	E_00015257	5.000%	5.000%	5.000%	5.000%
cents/MCF					
Spring Valley	E_00015292	4.000%	4.000%	4.000%	4.000%
4.000%					7 cents/MCF
Stafford	E_00015302	3.000%	3.000%	3.000%	3.000%
cents/MCF					
Sugarland	E_00015362	2.000%	2.000%	2.000%	2.000%
Taft	E_00015412	2.000%	2.000%	2.000%	2.000%
Talco	E_00015416	5.000%	5.000%	5.000%	5.000%
cents/MCF					
Tatum	E_00015432	2.000%	2.000%	2.000%	0.000%
Taylor Lake Village	E_00015435	2.000%	2.000%	2.000%	0.000%
Tenaha	E_00015450	5.000%	5.000%	5.000%	5.000%
cents/MCF					
Texas City	E_00015463	4.250%	4.250%	4.250%	4.250%
4.250%					7 cents/MCF
Timpson	E_00015516	5.000%	5.000%	5.000%	5.000%
Tomball	E_00034816	0.000%	0.000%	0.000%	0.000%
Trinity	E_00015565	5.000%	5.000%	5.000%	5.000%
cents/MCF					
Troup	E_00015569	5.000%	5.000%	5.000%	5.000%
cents/MCF					
Tyler	E_00015594			\$1.75	\$4.50
\$65.00					
\$65.00					7 cents/MCF
Uhland	E_00015597	5.000%	5.000%	5.000%	5.000%
cents/MCF					
Uncertain	E_00015599	5.000%	5.000%	5.000%	5.000%
cents/MCF					
Union Grove	E_00015603	2.000%	2.000%	0.000%	0.000%
Universal City	E_00015611	2.000%	2.000%	2.000%	2.000%
Van	E_00015635	5.000%	5.000%	5.000%	5.000%
cents/MCF					
Victoria	E_00015668	4.000%	4.000%	4.000%	4.000%
cents/MCF					
Vidor	E_00015672	5.000%	5.000%	5.000%	5.000%
cents/MCF					

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29893

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

	Wallis		E_00015718	2.000%	2.000%	2.000%	0.000%
	Warren City		E_00015737	5.000%	5.000%	5.000%	5.000%
	cents/MCF						
	Waskom		E_00015741	2.000%	2.000%	2.000%	0.000%
	Webster		E_00015760	3.000%	3.000%	3.000%	0.000%
	Weimar		E_00015766	5.000%			5.000%
5.000%		5.000%	7 cents/MCF				
	West Columbia		E_00015792	4.000%			4.000%
4.000%		4.000%	7 cents/MCF				
	West Orange		E_00015802	5.000%	5.000%	5.000%	5.000%
	West University		E_00015809	5.000%	5.000%	5.000%	5.000%
	Weston Lakes		E_00034813	5.000%	5.000%	5.000%	5.000%
	Wharton		E_00015842	3.000%	3.000%	3.000%	3.000%
	White Oak		E_00015853	4.000%	4.000%	4.000%	4.000%
	Whitehouse		E_00015859	5.000%	5.000%	5.000%	5.000%
	cents/MCF						
	Willis		E_00015894	5.000%	5.000%	5.000%	5.000%
	cents/MCF						
	Wills Point		E_00015901	5.000%	5.000%	5.000%	5.000%
	cents/MCF						
	Winfield		E_00015914	2.000%	2.000%	2.000%	2.000%
	Winnsboro		E_00015921	2.000%			2.000%
2.000%		2.000%	7 cents/MCF				
	Woodbranch Village		E_00015940	0.000%	0.000%	0.000%	0.000%
	Yorktown		E_00015986	2.000%	2.000%	2.000%	0.000%

**RATE ADJUSTMENT PROVISIONS**

None

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 29893**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7068	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	CONROE, ENVIRONS			
7075	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	CUT AND SHOOT, INC.			
7076	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	CUT AND SHOOT, ENVIRONS.			
7082	N			
<u>CUSTOMER NAME</u>	DEER PARK, ENVIRONS			
7116	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	GALENA PARK, INC.			
7152	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	HOUSTON, ENVIRONS			
7163	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	JACINTO CITY, INC.			
7265	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	PANORAMA VILLAGE, INC.			
7295	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	ROMAN FOREST, INC.			
7328	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	SHENANDOAH, ENVIRONS			
7341	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	SOUTH HOUSTON, INC.			
7342	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	SOUTHSIDE PLACE, INC.			
7384	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	WEST UNIVERSITY PLACE, INC.			
7388	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	WILLIS, INC.			
7393	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	PASADENA, ENVIRONS			
7398	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	HUMBLE ENVIRONS			
7498	N			
<u>CUSTOMER NAME</u>	NEW CANEY			

RAILROAD COMMISSION OF TEXAS  
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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 29893**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7499	N			
<u>CUSTOMER NAME</u>	PORTER			
7500	N			
<u>CUSTOMER NAME</u>	SPRING, ENVIRONS			
7501	N			
<u>CUSTOMER NAME</u>	WOODLANDS			
7511	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	NEW WAVERLY, INC.			
31322	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	MONTGOMERY, INC.			
7031	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	BELLAIRE, INC.			
7081	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	DEER PARK, INC.			
43111	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	MAGNOLIA, INC			
7031	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	BELLAIRE, INC.			
7068	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	CONROE, ENVIRONS			
7075	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	CUT AND SHOOT, INC.			
7076	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	CUT AND SHOOT, ENVIRONS.			
7081	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	DEER PARK, INC.			
7116	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	GALENA PARK, INC.			
7152	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	HOUSTON, ENVIRONS			
7163	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	JACINTO CITY, INC.			
7265	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	PANORAMA VILLAGE, INC.			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29893

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7295	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	ROMAN FOREST, INC.			
7328	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	SHENANDOAH, ENVIRONS			
7341	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	SOUTH HOUSTON, INC.			
7342	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	SOUTHSIDE PLACE, INC.			
7384	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	WEST UNIVERSITY PLACE, INC.			
7388	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	WILLIS, INC.			
7393	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	PASADENA, ENVIRONS			
7398	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	HUMBLE ENVIRONS			
7511	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	NEW WAVERLY, INC.			
31322	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	MONTGOMERY, INC.			
43111	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	MAGNOLIA, INC			
7031	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	BELLAIRE, INC.			
7068	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	CONROE, ENVIRONS			
7075	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	CUT AND SHOOT, INC.			
7076	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	CUT AND SHOOT, ENVIRONS.			
7081	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	DEER PARK, INC.			
7116	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	GALENA PARK, INC.			

GAS SERVICES DIVISION  
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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 29893**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7152	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	HOUSTON, ENVIRONS			
7163	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	JACINTO CITY, INC.			
7265	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	PANORAMA VILLAGE, INC.			
7295	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	ROMAN FOREST, INC.			
7328	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	SHENANDOAH, ENVIRONS			
7341	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	SOUTH HOUSTON, INC.			
7342	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	SOUTHSIDE PLACE, INC.			
7384	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	WEST UNIVERSITY PLACE, INC.			
7388	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	WILLIS, INC.			
7393	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	PASADENA, ENVIRONS			
7398	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	HUMBLE ENVIRONS			
7511	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	NEW WAVERLY, INC.			
31322	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	MONTGOMERY, INC.			
43111	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	MAGNOLIA, INC			
7031	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	BELLAIRE, INC.			
7068	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	CONROE, ENVIRONS			
7075	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	CUT AND SHOOT, INC.			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7076	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	CUT AND SHOOT, ENVIRONS.			
7081	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	DEER PARK, INC.			
7116	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	GALENA PARK, INC.			
7152	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	HOUSTON, ENVIRONS			
7163	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	JACINTO CITY, INC.			
7265	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	PANORAMA VILLAGE, INC.			
7295	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	ROMAN FOREST, INC.			
7328	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	SHENANDOAH, ENVIRONS			
7341	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	SOUTH HOUSTON, INC.			
7342	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	SOUTHSIDE PLACE, INC.			
7384	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	WEST UNIVERSITY PLACE, INC.			
7388	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	WILLIS, INC.			
7393	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	PASADENA, ENVIRONS			
7398	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	HUMBLE ENVIRONS			
7511	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	NEW WAVERLY, INC.			
31322	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	MONTGOMERY, INC.			
43111	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	MAGNOLIA, INC			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7031	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	BELLAIRE, INC.			
7068	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	CONROE, ENVIRONS			
7075	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	CUT AND SHOOT, INC.			
7076	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	CUT AND SHOOT, ENVIRONS.			
7081	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	DEER PARK, INC.			
7116	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	GALENA PARK, INC.			
7152	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	HOUSTON, ENVIRONS			
7163	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	JACINTO CITY, INC.			
7265	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	PANORAMA VILLAGE, INC.			
7295	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	ROMAN FOREST, INC.			
7328	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	SHENANDOAH, ENVIRONS			
7341	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	SOUTH HOUSTON, INC.			
7342	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	SOUTHSIDE PLACE, INC.			
7384	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	WEST UNIVERSITY PLACE, INC.			
7388	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	WILLIS, INC.			
7393	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	PASADENA, ENVIRONS			
7398	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	HUMBLE ENVIRONS			

RAILROAD COMMISSION OF TEXAS  
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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7511	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	NEW WAVERLY, INC.			
31322	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	MONTGOMERY, INC.			
43111	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	MAGNOLIA, INC			
7031	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	BELLAIRE, INC.			
7068	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	CONROE, ENVIRONS			
7075	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	CUT AND SHOOT, INC.			
7076	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	CUT AND SHOOT, ENVIRONS.			
7081	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	DEER PARK, INC.			
7116	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	GALENA PARK, INC.			
7152	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	HOUSTON, ENVIRONS			
7163	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	JACINTO CITY, INC.			
7265	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	PANORAMA VILLAGE, INC.			
7295	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	ROMAN FOREST, INC.			
7328	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	SHENANDOAH, ENVIRONS			
7341	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	SOUTH HOUSTON, INC.			
7342	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	SOUTHSIDE PLACE, INC.			
7384	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	WEST UNIVERSITY PLACE, INC.			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7388	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	WILLIS, INC.			
7393	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	PASADENA, ENVIRONS			
7398	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	HUMBLE ENVIRONS			
7511	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	NEW WAVERLY, INC.			
31322	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	MONTGOMERY, INC.			
43111	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	MAGNOLIA, INC			
7031	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	BELLAIRE, INC.			
7068	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	CONROE, ENVIRONS			
7075	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	CUT AND SHOOT, INC.			
7076	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	CUT AND SHOOT, ENVIRONS.			
7081	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	DEER PARK, INC.			
7116	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	GALENA PARK, INC.			
7152	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	HOUSTON, ENVIRONS			
7163	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	JACINTO CITY, INC.			
7265	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	PANORAMA VILLAGE, INC.			
7295	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	ROMAN FOREST, INC.			
7328	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	SHENANDOAH, ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29893

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7341	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	SOUTH HOUSTON, INC.			
7342	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	SOUTHSIDE PLACE, INC.			
7384	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	WEST UNIVERSITY PLACE, INC.			
7388	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	WILLIS, INC.			
7393	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	PASADENA, ENVIRONS			
7398	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	HUMBLE ENVIRONS			
7511	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	NEW WAVERLY, INC.			
31322	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	MONTGOMERY, INC.			
43111	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	MAGNOLIA, INC			
7031	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	BELLAIRE, INC.			
7068	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	CONROE, ENVIRONS			
7075	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	CUT AND SHOOT, INC.			
7076	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	CUT AND SHOOT, ENVIRONS.			
7081	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	DEER PARK, INC.			
7116	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	GALENA PARK, INC.			
7152	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	HOUSTON, ENVIRONS			
7163	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	JACINTO CITY, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29893

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7265	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	PANORAMA VILLAGE, INC.			
7295	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	ROMAN FOREST, INC.			
7328	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	SHENANDOAH, ENVIRONS			
7341	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	SOUTH HOUSTON, INC.			
7342	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	SOUTHSIDE PLACE, INC.			
7384	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	WEST UNIVERSITY PLACE, INC.			
7388	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	WILLIS, INC.			
7393	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	PASADENA, ENVIRONS			
7398	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	HUMBLE ENVIRONS			
7511	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	NEW WAVERLY, INC.			
31322	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	MONTGOMERY, INC.			
43111	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	MAGNOLIA, INC			
7031	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	BELLAIRE, INC.			
7068	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	CONROE, ENVIRONS			
7075	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	CUT AND SHOOT, INC.			
7076	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	CUT AND SHOOT, ENVIRONS.			
7081	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	DEER PARK, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 29893**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7116	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	GALENA PARK, INC.			
7152	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	HOUSTON, ENVIRONS			
7163	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	JACINTO CITY, INC.			
7265	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	PANORAMA VILLAGE, INC.			
7295	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	ROMAN FOREST, INC.			
7328	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	SHENANDOAH, ENVIRONS			
7341	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	SOUTH HOUSTON, INC.			
7342	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	SOUTHSIDE PLACE, INC.			
7384	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	WEST UNIVERSITY PLACE, INC.			
7388	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	WILLIS, INC.			
7393	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	PASADENA, ENVIRONS			
7398	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	HUMBLE ENVIRONS			
7511	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	NEW WAVERLY, INC.			
31322	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	MONTGOMERY, INC.			
43111	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	MAGNOLIA, INC			
7031	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	BELLAIRE, INC.			
7068	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	CONROE, ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 29893**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7075	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	CUT AND SHOOT, INC.			
7076	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	CUT AND SHOOT, ENVIRONS.			
7081	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	DEER PARK, INC.			
7116	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	GALENA PARK, INC.			
7152	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	HOUSTON, ENVIRONS			
7163	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	JACINTO CITY, INC.			
7265	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	PANORAMA VILLAGE, INC.			
7295	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	ROMAN FOREST, INC.			
7328	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	SHENANDOAH, ENVIRONS			
7341	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	SOUTH HOUSTON, INC.			
7342	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	SOUTHSIDE PLACE, INC.			
7384	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	WEST UNIVERSITY PLACE, INC.			
7388	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	WILLIS, INC.			
7393	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	PASADENA, ENVIRONS			
7398	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	HUMBLE ENVIRONS			
7511	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	NEW WAVERLY, INC.			
31322	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	MONTGOMERY, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29893

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
43111	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	MAGNOLIA, INC			
7031	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	BELLAIRE, INC.			
7068	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	CONROE, ENVIRONS			
7075	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	CUT AND SHOOT, INC.			
7076	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	CUT AND SHOOT, ENVIRONS.			
7081	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	DEER PARK, INC.			
7116	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	GALENA PARK, INC.			
7152	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	HOUSTON, ENVIRONS			
7163	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	JACINTO CITY, INC.			
7265	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	PANORAMA VILLAGE, INC.			
7295	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	ROMAN FOREST, INC.			
7328	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	SHENANDOAH, ENVIRONS			
7341	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	SOUTH HOUSTON, INC.			
7342	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	SOUTHSIDE PLACE, INC.			
7384	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	WEST UNIVERSITY PLACE, INC.			
7388	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	WILLIS, INC.			
7393	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	PASADENA, ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29893

**CUSTOMERS**

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7398	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	HUMBLE ENVIRONS			
7511	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	NEW WAVERLY, INC.			
31322	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	MONTGOMERY, INC.			
43111	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	MAGNOLIA, INC			

**REASONS FOR FILING**

NEW?: N

RRC DOCKET NO: GUD10567/10715/10835/10948/CASE00005925/CASE 00008827/CASE00012779

CITY ORDINANCE NO: Operation of Law

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): Efft. 4-1-2025 Update FFA-12

**SERVICES**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	

**PREPARER - PERSON FILING**

RRC NO: 1305 ACTIVE FLAG: Y INACTIVE DATE:

FIRST NAME: Petra MIDDLE: LAST NAME: Custer

TITLE: Coordinator Regulatory

ADDRESS LINE 1: P.O. Box 2628

ADDRESS LINE 2:

CITY: Houston STATE: TX ZIP: 77252 ZIP4: 2628

AREA CODE: 713 PHONE NO: 207-3363 EXTENSION:

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29893

## CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
7455	<p>Curtailment Plan</p> <p>7.455 Curtailment Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term "deliveries" in this section includes sales and/or transportation service.</p> <p>(c) Priorities.</p> <p>(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:</p> <p>(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;</p> <p>(B) firm deliveries to electric generation facilities;</p> <p>(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an</p>

## GAS SERVICES DIVISION

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RRC COID: 6263	COMPANY NAME: CENTERPOINT ENERGY ENTEX
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alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or

(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

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TARIFF CODE: DS RRC TARIFF NO: 29893

LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
1	<p>Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two inches in diameter.</p> <p>Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for such service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:</p> <p>(1) Individual Residential and Commercial Consumers -- upon payment of the fee for gas main extension set out in the Schedule of Miscellaneous Service Charges or upon execution of Company's form Gas Main Extension Contract, as filed with the appropriate regulatory authority.</p> <p>(2) Developers of residential or business subdivisions -- upon execution of Company's form Gas Main Extension Contract or Predevelopment Gas Main Extension Contract, as filed with the appropriate regulatory authority, or under special circum-stances where, in Company's opinion, such forms are not appropriate, upon execution of a special agreement providing for reimbursement to Company for cost of the necessary gas main extension.</p> <p>(3) Large Volume Consumers -- upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.</p>

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QUALITY OF SERVICE

QUAL_SERVICE_ID	DESCRIPTION
RULE1	<p>CENTERPOINT ENERGY RESOURCES CORP.                      D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS                      GAS GENERAL RULES AND REGULATIONS                      APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR WHICH TARIFF IS APPROVED ON OR AFTER OCTOBER 30, 2023</p> <p>1. DEFINITIONS</p> <p>(a) Consumer, Customer, and Applicant are used interchangeably and mean any person or organization that utilizes Gas Service or who purchases or seeks to purchase Gas Service from Company.</p> <p>(b) Company means CenterPoint Energy Resources, Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas, its successors and assigns.</p> <p>(c) Cubic Foot of Gas: Unless otherwise expressly provided by rate schedule or written contract (or agreement), the amount of gas necessary to fill one (1) cubic foot of space when the gas is at a gauge pressure of four (4) ounces above atmospheric pressure and/or in the event that the gas delivered to the Consumer is measured at a pressure in excess of four (4) ounces per square inch gauge, the measurement of gas shall be on the same basis as that outlined in the rate schedules for Large Volume Natural Gas Service.</p> <p>(d) Gas Service means any of the services described in the Company's rate schedules filed with the appropriate regulatory authorities or otherwise provided under a written contract between Company and Consumer.</p> <p>(e) Service Line: The pipe and attached fittings which convey gas from Company's mains up to and including the stopcock on the riser for the Company's meter at the Consumer's premises.</p> <p>(f) Consumer's Housepiping: All pipe and attached fittings which convey gas from the Test Tee or the outlet side of the meter equipment and coupled facilities to the Consumer's connection for gas appliances or equipment.</p> <p>(g) Point of Delivery: The point at the Test Tee or the outlet side of the meter equipment and coupled facilities where the gas is measured for delivery into Consumer's Housepiping.</p> <p>(h) Commission: Railroad Commission of Texas.</p> <p>(i) Customer Equipment or Consumer's Equipment:                      All appliances, piping, vents, connectors, valves, fittings or any other gas utilization or distribution equipment at or on the Customer's side of the Point of Delivery, including but not limited to methane detectors and carbon monoxide detectors.</p> <p>2. APPLICATION OF RULES</p> <p>(a) Unless otherwise expressly stated, these rules apply to all Consumers and use of natural gas by Consumers regardless of classification, except insofar as they are changed by or are in conflict with any statute of the State of Texas, enforceable municipal ordinance, applicable valid final order of any court or of the Commission, or written contract executed by Company, in which case such statute, order or contract shall control to the extent that it is applicable to the Consumer(s) in question. Whenever possible, these rules shall be construed harmoniously with such laws, contracts, ordinances, and orders.</p> <p>(b) A Customer's purchase or use of Gas Service constitutes an agreement by the Customer to comply with the terms and conditions contained herein and in the applicable Company rate schedule except as may be otherwise specified in a written contract between the Customer and the Company.</p> <p>(c) These rules, and all subsequently enacted rules, may be abrogated, modified, or added to in whole or in part, by the Company and such rules as abrogated, modified, or added to, shall become effective when filed with the appropriate regulatory authority.</p>

## GAS SERVICES DIVISION

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### 3. CLASSIFICATION FOR RATE AND CONTRACT PURPOSES

For purposes of determining rates, Consumers shall be classified as either Residential, General Service-Small, or General Service-Large Volume Consumers as defined in Company's applicable rate schedules. Service by Company to Consumers classified herein as Residential and General Service-Small is available without a written contract between Consumer and Company at the standard rates and charges applicable to such Consumers that are adjusted from time to time. In the absence of a written contract between Company and a Consumer to the contrary, Company shall have no obligation to deliver more than 25,000 cubic feet of gas in any day to any Consumer not having a written gas sales contract with Company. A contract may be required from Large Volume Consumers using less than 25,000 cubic feet per day, provided this requirement shall be uniformly applied to all such Consumers within each municipal rate jurisdiction. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reason, in which event the Company may estimate usage by such Consumer. In the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining rate classification and whether or not a contract is required. Company's obligation to provide service to any Consumer intending to use more than 25,000 cubic feet per day is contingent upon Company's determination that there will be an adequate supply of gas to serve such Large Volume Consumer, and that existing facilities are of adequate capacity and suitable pressure.

### 4. LIMITATION OF USE

All gas delivered through Company's meters is for use only at the Point of Delivery and shall not be redelivered or resold to others without Company's express consent.

### 5. SERVICE CONNECTIONS

(a) Service Connection: Unless otherwise prohibited by applicable ordinance or rule, the Company may require, on a consistent and non-discriminatory basis, prepayment, reimbursement, or adequate security for some or all costs (including, but not limited to, materials, labor, or allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing system to serve a new customer.

(b) Service Line: Company shall install and maintain all Service Lines and to the extent permitted by applicable ordinance shall be entitled to make a reasonable charge for such installation and maintenance. A Service Line may be used to supply a single building or single group of buildings which may or may not be located on a single lot, such as a group of factory buildings, hospital buildings, or institutional buildings, all under one (1) ownership or control. However, Gas Service supplied to Consumer for use on separate lots physically divided by other private or public property (including streets, alleys and other public ways) must be supplied through separate Service Lines and be separately metered and billed. More than one Service Line to supply a Consumer's premises may be constructed by agreement between Company and Consumer. Company has title to all Service Lines and is responsible for their maintenance and repair.

(c) Consumer's Housepiping: Consumer shall be responsible for installing and maintaining Consumer's Housepiping. Company may refuse service to any consumer whose housepiping is inadequate or unsafe, but Company shall have no responsibility for determining whether or not Consumer has complied with applicable safety codes, inspecting Consumer's Housepiping or in any way establishing or enforcing housepiping specifications.

(d) Customer shall be solely responsible for the selection, installation, maintenance, inspection, and use of Customer Equipment, and Company shall have no duty or responsibility

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for the design, selection, installation, operation or repair of said Equipment. Company shall have no duty or responsibility for determining whether or not Customer Equipment complies with the requirements of NFPA 54, NFPA 715 and/or any other applicable fuel gas code. Company shall have no duty or responsibility for inspecting the performance of, location of, or maintenance of methane detectors and/or carbon monoxide detectors. Company shall have no duty to warn regarding the installation of, use of, performance of and/or maintenance of methane detectors and/or carbon monoxide detectors. Customer shall be responsible for all Customer Equipment downstream of the Point of Delivery.

(e) Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two (2) inches in diameter. Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for Gas Service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:

(1) Individual Residential and General Service-Small Consumers upon execution of a written agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

(2) Developers of residential or business subdivisions upon execution of Company's form Predevelopment Gas Main Extension Contract, or under special circumstances where, in Company's opinion, such forms are not appropriate, upon execution of a written agreement providing for reimbursement to Company for cost of the necessary gas main extension.

(3) General Service-Large Volume Consumers upon execution of a written agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

#### 6. CHARGES RELATING TO GAS SERVICE

Utility charges for services other than delivering natural gas may be made in accordance with the Schedules of Miscellaneous Service Charges filed with the appropriate regulatory authorities.

#### 7. APPLICATION FOR SERVICE

Where no written contract for Gas Service is necessary, an application can be made online via the Company's website, by telephone or or by email to request initiation of service. Upon request, Consumer shall provide information necessary for purposes of rate classification, billing, and determining whether a deposit will be required.

#### 8. REFUSAL TO INSTITUTE SERVICE AND TERMINATION OF SERVICE

(a) Refusal of service.

(1) Compliance by Applicant. The Company may decline to serve an Applicant for whom service is available from previously installed facilities until such Applicant has complied with the state and municipal rules, regulations or laws, and with approved rules and regulations of the Company on file with the appropriate regulatory authority governing the service applied for, or for the following reasons:

(A) the Applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be provided;

(B) the Applicant is indebted to any company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the Applicant shall be served upon complying with the applicable deposit requirement;

(C) the Applicant refuses to make a deposit if Applicant is required to make a deposit under

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these rules;

(D) where an unsafe condition exists at any point on Consumer's premises;

(E) for use of gas in violation of Company's rules;

(F) in the event Company's representatives are refused access to such premises for any lawful purpose;

(G) when Company's property on the Consumer's premises is tampered with, damaged, or destroyed;

(2) Applicant's recourse. In the event that the Company shall refuse to serve an Applicant under the provisions of these rules, the Company shall inform the Applicant of the basis of its refusal and that the Applicant may file a complaint with the appropriate regulatory authority thereon.

(3) Insufficient grounds for refusal to serve. Except in cases where the Company identifies fraud in connection with a service request, the following shall not constitute sufficient cause for refusal of service to a present residential or non-residential Customer or Applicant:

(A) delinquency in payment for service by a previous occupant of the premises to be served;

(B) failure to pay for merchandise or charges for non-gas service purchased from the Company;

(C) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six (6) months prior to the date of application;

(D) violation of the Company's rules pertaining to the operation of nonstandard equipment of unauthorized attachments, which interfere with the service of others, unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

(E) failure to pay a bill of another Customer as guarantor thereof, unless the guarantee was made in writing to the Company as a condition precedent to service; and

(F) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

(b) Discontinuance of service.

(1) Bills are due and payable when rendered; the bill shall be past due not less than fifteen (15) days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for Gas Service is delinquent if unpaid by the due date.

(2) A Customer's Gas Service may not be terminated unless the Company has made a reasonable effort to offer the Customer the option of paying a delinquent bill in installments. A Customer's Gas Service may be disconnected if the bill has not been paid or a suitable written arrangement for payment in installments entered into within five (5) working days after the bill has become delinquent and if proper notice has been given. Proper notice shall consist of a mailing or hand delivery at least five working days prior to a stated date of disconnection. Said notice shall be provided in English and Spanish as necessary and shall include: (A) the words Disconnect Notice or similar language prominently displayed;

(B) the reason service is to be terminated;

(C) what Customer must do to prevent termination;

(D) in the case of a past-due bill, the amount past due payment options (online, phone, in-person, and mail), as well as a website or phone number to locate physical payment locations;

(E) a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency; and

(F) the date of termination.

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(3) Gas Service may be disconnected for any of the following reasons:

(A) failure to pay a delinquent account or failure to comply with the terms of a written agreement for installment payment of a delinquent account;

(B) violation of the Company's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation;

(C) failure to comply with deposit or guarantee arrangements where required by these Rules and Regulations; (D) without notice where a known dangerous condition exists for as long as the condition exists; (E) tampering with the Company's meter or equipment or bypassing the same;

(F) for use of Gas Service in violation of Company's rules; (G) in the event Consumer's

premises are vacated; (H) in the event Company's representatives are refused access to such premises for any lawful purpose; (I) when Company's property on the Consumer's premises is

tampered with, damaged or destroyed; (J) for use of Gas Service in violation of any law, ordinance or regulation; (K) for fraudulent conduct or misrepresentation in relation to the

consumption of gas, account information, or any other fraud practiced by Consumer, with regard to the matters referred to in these rules or Consumer's contract.

(4) Gas Service may not be disconnected for any of the following reasons:

(A) delinquency in payment for service by a previous occupant of the premises;

(B) failure to pay for merchandise or charges for non-gas service by the Company;

(C) failure to pay for a different type or class of Gas Service unless the fee for such different service is included on the same bill;

(D) failure to pay the account of another Customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service;

(E) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billing;

(F) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due; and

(G) failure to pay an estimated bill other than a bill rendered pursuant to any approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.

(5) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the Company are not available to the public for the purpose of making collections and reconnecting service.

(6) The Company shall not abandon a Customer without written approval from the applicable regulatory authority.

(7) Except in cases where the Company identifies fraud in connection with an account, the Company shall not discontinue Gas Service to a delinquent Residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if service is discontinued. Any Customer seeking to avoid termination of service under this provision must make a written request to the Company supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five (5) working days after the date of delinquency of the bill. The prohibition against service termination as provided herein

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shall last twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

## 9. LOCATION OF METERS

Wherever practical, all new meter installations shall be installed near the building in which Consumer's gas appliances are located. All meters shall be accessible at all times for inspection, reading, and change out for testing. Whenever the Company shall permanently discontinue the delivery of gas to any of Consumer's premises, it shall have the right at any reasonable time thereafter to enter upon the premises and remove therefrom its meter, and any other of its equipment there located.

## 10. METER TESTS AND BILL ADJUSTMENTS WITH RESPECT TO METER ACCURACY

## (a) Meter requirements.

(1) Use of meter. All gas delivered by the Company in the provision of Gas Service shall be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority or tariff.

(2) Installation by Company. Unless otherwise authorized by the regulatory authority, the Company shall provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its Customers.

(3) Standard type. The Company shall not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

## (b) Meter records. The Company shall keep the following records:

(1) Meter equipment records. The Company shall keep a record of all its meters, showing the Customer's address and date of the last test.

(2) Records of meter tests. All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

## (c) Meter readings.

(1) Meter unit location. In general, each meter must indicate clearly the units of service for which a charge is made to the Customer.

## (d) Meter tests on request of Customer.

(1) The Company shall, upon request of a Customer make a test of the accuracy of the meter serving that Customer. The Company shall inform the Customer of the time and place of the test, and permit the Customer or the Customer's authorized representative to be present if the Customer so desires. If no such test has been performed within the previous four (4) years for the same Customer at the same location, the test shall be performed without charge. If such a test has been performed for the same Customer at the same location within the previous four years, the Company may charge a fee for the test, not to exceed fifteen dollars (\$15.00), or such other fee for the testing of meters as may be set forth in the Company's tariff properly on file with the regulatory authority. The Customer must be properly informed of the result of any test on a meter that serves the Customer who requested such test.

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(2) Notwithstanding Paragraph (1), above, if the meter is found to be more than nominally defective, to either the Customer's or the Company's disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than two percent (2%) from accurate registration.

(3) If any meter test requested by a Customer reveals a meter to be more than nominally defective, the Company shall correct previous readings consistent with the inaccuracy found in the meter for the period of either (i) the last six (6) months, or (ii) the last test of the meter, whichever is shorter. Any resulting underbillings or over-billings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the Company if the error is to the Company's disadvantage.

(4) If a meter is found not to register for any period of time, the Company may make a charge for Gas Service provided but not metered, for a period not to exceed three (3) months previous to the time the meter is found not to be registering. The determination of Gas Service provided but not metered is to be based on the Customer's consumption during other like periods at the same location when available, and on consumption under similar conditions at the same location or of other similarly situated customers when not available.

(e) Meter Exchange.

(1) The Company follows the practice of testing and repairing its meters on periodic schedules in accordance with good operating practice. The periodic meter test interval is based on the results of accuracy tests of its meters of varying ages that are randomly sampled. The period of presumed accuracy is the period during which not less than seventy percent (70%) of the randomly sampled meters exhibit accuracy in the range of two percent (2%) fast to two percent (2%) slow.

#### 11. DEPOSITS FROM CONSUMERS TO GUARANTEE PAYMENTS OF BILLS

(a) Establishment of credit for Residential Applicants.

(1) The Company may require a Residential Applicant for Gas Service to satisfactorily establish credit but such establishment of credit shall not relieve the Customer from complying with rules for prompt payment of bills. Subject to these General Rules and Regulations, a Residential Applicant shall not be required to make a deposit:

(A) if the Residential Applicant has been a customer of any utility for the same kind of service within the last two (2) years and is not delinquent in payment of any such utility service account and during the last twelve (12) consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment; or

(B) if the Residential Applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the Gas Service required;

(C) if the Residential Applicant demonstrates a satisfactory credit rating by appropriate means, including but not limited to, the production of generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity.

(b) Reestablishment of credit.

Every Applicant who has previously been a Customer of the Company and whose Gas Service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all his/her amounts due to the Company or execute a written deferred payment agreement, if offered, and reestablish credit as provided herein.

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(c) Amount of deposit and interest for Residential Gas Service and exemption from deposit.

(1) The required residential deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings (rounded up to the nearest five dollars [\$5.00]). If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two (2) days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements. Estimated Annual Billings as such term is used in this section shall be either (i) the twelve- (12-) month billing history at the service address involved (if a billing history is available for the service address), or (ii) the average annual residential bill in the Division serving the Customer (if a billing history is not available at the service address); provided, that such average annual residential bill determined pursuant to clause (ii) hereof, shall be determined periodically but no less frequently than annually.

(2) All Applicants for Residential Gas Service who are sixty-five (65) years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the Company or another utility for the same utility service which accrued within the last two (2) years. No cash deposit shall be required of such Applicant under these conditions.

(3) The Company shall pay a minimum interest on such deposits according to the rate as established by law; provided, if refund of deposit is made within thirty (30) days of receipt of deposit, no interest payment shall be made. If the Company retains the deposit more than thirty (30) days, payment of interest shall be made retroactive to the date of deposit. (A) payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer's account. (B) the deposit shall cease to draw interest on the date it is returned or credited to the customer's account.

(4) Company will waive any deposit requirement for Residential Gas Service for an Applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, as determined by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its website.

(d) For General Service-Small and General Service-Large Volume customers, Company may require a deposit where the Applicant is unable to establish good credit by standards generally accepted as evidence of credit worthiness. The amount of any deposit, where required, shall be in an amount sufficient to protect Company but shall not exceed the amount of the estimated highest two (2) months' billing. Interest shall be paid at the legal rate on all deposits. Deposits shall be refunded after three (3) years of prompt payment, with refund including any interest to be made in cash or by credit to the Consumer's bill. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled him to initial service without a deposit and otherwise has a record of prompt payment.

(e) Deposits for temporary or seasonal service and for weekend or seasonal residences. The Company may require a deposit sufficient to reasonably protect it against the assumed risk, provided, such a policy is applied in a uniform and nondiscriminatory manner.

(f) Records of deposits

(1) The Company shall keep records to show:

(A) the name and address of each depositor;

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(B) the amount and date of the deposit; and  
 (C) each transaction concerning the deposit.  
 (2) The Company shall record a receipt of deposit on each Applicant's bill from whom a deposit is received and shall provide means whereby a depositor may reclaim a deposit.  
 (3) A record of each unclaimed deposit shall be maintained for at least four years, during which time the Company shall make a reasonable effort to return the deposit.

(g) Refund of deposit.

(1) If Gas Service is not connected or after disconnection of Gas Service, the Company shall promptly and automatically refund the Customer's deposit plus accrued interest or the balance, if any, in excess of the unpaid bills for Gas Service furnished. The transfer of Gas Service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules. (2) When the Residential Customer has paid bills for service for twelve (12) consecutive residential bills without having service disconnected for nonpayment of bills and without having more than two (2) occasions in which a bill was delinquent and when the Customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a Customer's account. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled the Consumer to install Gas Service without a deposit and otherwise has a record of prompt payment.

(h) Upon sale or transfer of Company.

Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all Customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(i) Complaint by Applicant or Customer.

The Company shall direct its personnel engaged in initial contact with an Applicant or Customer for service seeking to establish or re-establish credit under the provisions of these rules to inform the Applicant or Customer, if dissatisfaction is expressed with the Company decision, of the Applicant's or Customer's right to file a complaint with the regulatory authority thereon.

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#### 12. DISCONTINUANCE BY CONSUMER

A Consumer who wishes to discontinue Gas Service must give notice to Company by phone or by visiting the Company's website, [www.CenterPointEnergy.com](http://www.CenterPointEnergy.com). Consumer shall be obligated to pay for all Gas Service which is rendered by the Company (including applicable minimum charges therefor) prior to the time Company discontinues Gas Service pursuant to such notice.

#### 13. RECORDS OF GAS SUPPLIED

Company shall keep accurate records of the amount of gas registered by its meters, and such records shall be accepted at all times and in all places as prima facie evidence of the true amount of gas consumed.

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## 14. ESCAPING GAS

Upon immediately moving to a safe location, Consumer must immediately notify Company of any escaping gas on Consumer's premises. No flame shall be taken near the point where gas is escaping. Company shall not be liable for any damage or loss caused by the use of or escape of gas from Consumer's Housepiping or Consumer's Equipment.

## 15. DAMAGE AND REPAIR TO AND TAMPERING WITH COMPANY'S FACILITIES

Consumer shall immediately notify Company in the event of damage to Company's property on Consumer's premises. Consumer shall not permit anyone other than an authorized employee of the Company to adjust, repair, connect, or disconnect, or in any way tamper with the meter, lines or any other equipment of the Company used in serving Consumer's premises and shall be liable for any damages that may arise from Consumer's failure thereof. Only Company-authorized personnel are permitted to perform work on the meter, lines or any other equipment of Company used in serving Customer's premises.

## 16. ACCESS TO PREMISES

The Company's representatives shall have the right at all reasonable hours to enter upon the premises and property of Consumer to read the meter; and to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, Service Lines, meter loops, and any other property of the Company located thereon, and for any other purpose connected with Company's operation. The Company's representatives shall have the right at all times to enter upon the premises and property of Consumer in emergencies pertaining to Company's service. All dogs and other animals, which might hinder the performance of such operations on the Consumer's property, shall be kept away from such operations by the Consumer upon notice by the Company representatives of their intention to enter upon the Consumer's premises.

## 17. NON-LIABILITY

(a) The Company shall not be liable to Consumer nor to any third party for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer.

(b) Company shall not be liable to Consumer nor to any third party for any damage or injury resulting from gas or its use after such gas leaves the Point of Delivery other than damage caused by the fault of the Company in the manner of installation of the Service Lines, in the manner in which such Service Lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop, which consists of piping before the Point of Delivery. All other risks after the gas leaves the Point of Delivery shall be assumed by the Consumer, his agents, servants, employees, or other persons.

(c) The Company agrees to use reasonable diligence in providing continuous Gas Service to all Consumers, but the Company does not guarantee such service and shall not be liable to Consumer nor to any third parties for damages resulting from any interruption to such service.

(d) Company shall not be liable to Consumer nor to any third parties for any damage or loss caused by stoppage or curtailment of the gas supply pursuant to order of a governmental agency having jurisdiction over Company or Company's suppliers, or caused by an event of force majeure. The term force majeure as employed herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of

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wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; and any other causes, whether of the kind herein enumerated or otherwise.

## 18. TEMPORARY INTERRUPTION OF SERVICE

(a) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected.

(b) The Company shall make reasonable provisions to respond to emergencies resulting from failure of service, and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

(c) In the event of national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

(1) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of such interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.

(2) Report to Commission. The Commission shall be notified in writing within forty-eight hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

19. WAIVER OF RULES No agent or representative of the Company is authorized to add to, alter, waive, or otherwise change any of the foregoing rules except by agreement in writing signed by an officer in the Company.

## 20. BILLING

(a) Bills for Gas Service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

(b) The Customer's bill must show all the following information:

(1) If the meter is read by the Company, the date and reading of the meter at the beginning and end of the period for which rendered;

(2) The number and kind of units billed;

(3) The applicable rate schedule title or code;

(4) The total base bill;

(5) The total of any adjustments to the base bill and the amount of adjustments per billing unit;

(6) The date by which the Customer must pay the bill in order to avoid penalty;

(7) The total amount due after addition of any penalty for nonpayment within a designated period; and

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(8) A distinct marking to identify an estimated bill. The information required above shall be arranged and displayed in such a manner as to allow the Customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the Customer on request of the Customer.

(c) Where there is a good reason for doing so, estimated bills for Gas Service may be rendered provided that an actual meter reading is taken at least every six (6) months.

(d) Disputed bills.

(1) In the event of a dispute between the Customer and the Company regarding the bill, the Company shall forthwith make such investigation as is required by the particular case and report the results thereof to the Customer. If the Customer wishes to obtain the benefit of subsection (2) hereunder, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate regulatory authority.

(2) Notwithstanding any other provisions of these rules and regulations, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the following: (1) resolution of the dispute; or (2) the expiration of the sixty (60) day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two (2) years. Where insufficient or no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

## 21. NEW CONSTRUCTION

(a) Standards of construction.

The Company shall construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority, or otherwise by law, and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical. (b) Response to request for residential and commercial service. The Company shall serve each qualified residential and commercial applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven (7) working days. Those applications for individual residential service requiring line extensions should be filled within ninety (90) days unless unavailability of materials, municipal permitting requirements, or other causes beyond the control of the Company result in unavoidable delays. In the event that residential service is delayed in excess of ninety (90) days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the Company, a delay in excess of ninety (90) days may be found to constitute a refusal to serve.

## 22. CUSTOMER RELATIONS

(a) Information to Customers. The Company shall:

(1) Maintain a current set of maps showing the physical location of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Company's facilities. These maps, or such other maps as

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may be required by the regulatory authority, shall be kept by the Company in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the Company to advise Applicants and others entitled to the information as to the facilities available for serving that locality;

(2) Assist the Customer or Applicant in selecting the most economical rate schedule;

(3) In compliance with applicable law or regulations, notify Customers affected by a change in rates or schedule or classification;

(4) Make available on the Company website, copies of the current rate schedules and rules relating to the service of the Company, as filed with the Commission;

(5) Furnish such additional information on rates and services as the Customer may reasonably request;

(6) Upon request, inform its Customers as to the method of reading meters; and

(7) As required by law or the rules of the appropriate regulatory authority, provide Customers with a pamphlet containing customer service information. At least once each calendar year, the Company shall notify its Customers that customer service information is available on request and without charge.

(b) Customer complaints.

Upon complaint to the Company by Residential or General Service-Small Customers either at its office, by letter, electronic communication such as email or an inquiry via Company website, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment and disposition thereof for a period of two years subsequent to the final disposition of the complaint. Complaints which require no further action by the Company need not be recorded.

(c) Company response.

Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the Company shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response must be made by the next working day. The utility must make a final and complete response within fifteen (15) days from the date of the complaint, unless additional time is granted within the 15-day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company.

(d) Deferred payment plan.

The Company may, but is not required to, offer a deferred payment plan for delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:

(1) Every deferred payment plan entered into due to the Customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the Customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

(2) For purposes of determining reasonableness under these rules the following shall be considered: size of delinquent account; Customer's ability to pay; Customer's payment history; time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the Customer.

(3) A deferred payment plan offered by the Company, if reduced to writing, shall state, immediately preceding the space provided for the Customer's signature and in bold face print at least two (2) sizes larger than any other font used, that If you are not satisfied with

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this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to comply with the terms of this agreement. A similar agreement must be provided by a customer at the time of agreement, if recorded.

(4) A deferred payment plan may include a one-time five percent (5%) penalty for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Company's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

(5) If a Customer for Gas Service fails to enter into a deferred payment agreement or has not fulfilled its terms, the Company shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstance, it shall not be required to offer a subsequent negotiation of a deferred payment plan prior to disconnection.

(6) If the Company institutes a deferred payment plan it shall not refuse a Customer's participation in such a program on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

(e) Delayed payment of bills by elderly persons.

(1) Applicability.

This subsection applies only:

(A) If the Company assesses late payment charges on residential customers and suspends service before the 26th day after the date of the bill for which collection action is taken; and

(B) To an elderly person, as defined in Paragraph (2) of this subsection, who is a residential customer and who occupies the entire premises for which a delay is requested.

(2) Definition of Elderly person--A person who is 60 years of age or older.

(3) An elderly person may request that the Company implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill.

(4) On request of an elderly person, the Company shall delay without penalty the payment date of a bill for providing Gas Service to that person until the 25th day after the date on which the bill is issued.

(5) The Company may require the requesting person to present reasonable proof that the person is 60 years of age or older.

(6) The Company shall notify Customers of this delayed payment option no less often than yearly. The Company may include this notice with other information provided pursuant to Subsection (a) of this section.

### 23. RESIDENTIAL AVERAGE MONTHLY BILLING PROGRAM

#### (a) DEFINITIONS

(1) Under this provision, qualified Residential Customers would have the option of participating in the Company's Average Monthly Billing Program (AMB) as an alternative to the Company's normal billing procedure. For AMB purposes, the following definitions shall apply:

(A) Normal Bill is an amount computed using the Company's applicable residential rate schedule for service provided during a billing month.

(B) Qualifying Customer is a Residential Customer of the Company who has not had Gas Service

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suspended for non-payment and has not had a Past Due notice issued on an account during the immediately preceding twelve- (12-) month period.

(b) AVAILABILITY

(1) The Average Monthly Billing Program is available to any Qualifying Customer of the Company.

(c) OPERATION OF PROGRAM

(1) Computation of Bills under the AMB:

(A) Under the AMB, the Qualifying Customer shall receive a monthly Average Bill computed using the most recent twelve- (12-) month rolling average of the customer's Normal Bills rounded to the nearest dollar. The amount of the Average Bill and Normal Bill will appear on the customer's monthly billing statement. The cumulative difference between Normal Bills and the Average Bills rendered under the AMB will be carried in a deferred balance that will accumulate both debit and credit differences.

(2) Effect of AMB on other Tariff Provisions:

(A) Except as modified herein, participation in the AMB will have no effect on the Company's approved rate schedules or other billing charges used to calculate the Customer's Normal Bill. Participation in the AMB shall have no effect on any other term or condition for providing Gas Service including those provisions relating to termination or suspension of Gas Service.

(3) Effects of Customer Discontinuance of AMB or Termination or Suspension of Service:

(A) The customer may discontinue the AMB at any time by notifying the Company. If a customer requests discontinuance of AMB, if an account is final billed, or if the service is suspended by the Company as a result of past due amounts on an account, any outstanding balance owed the Company at the time, including any differences between billings under the AMB and Normal Bills which would have been rendered under normal billing procedures, shall be immediately due and payable. Likewise, any credit due to the customer shall be applied to the next bill or refunded, as appropriate.

24. SUSPENSION OF GAS UTILITY SERVICE DISCONNECTION DURING AND AFTER AN EXTREME WEATHER EMERGENCY AND A SEVERE WEATHER EMERGENCY

(a) Disconnection prohibited. Consistent with Section 7.460 of Title 16 of the Texas Administrative Code, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to:

(1) a delinquent Residential Customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.

(2) a delinquent Residential Customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

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(3) a delinquent Residential Customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making collections and reconnecting service.

(b) Payment plans. The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills as set forth in Paragraph (2)(D) of Section 7.45 of Title 16 of the Texas Administrative Code (Quality of Service Rules).

(c) Notice. Once each year, beginning in the September or October billing periods the Company shall give notice to Customers as follows:

(1) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the Company's service area.

(2) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to any other social service agency of which the provider is aware that provides financial assistance to low income Customers in the utility's service area.

(3) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to all residential Customers of the Company and Customers who are owners, operators, or managers of master metered systems.

(d) Severe Weather Emergency. This subsection applies in the event of a Severe Weather Emergency as the term Severe Weather Emergency is defined by the National Weather Service. In and after a Severe Weather Emergency, and in the service area affected by the Severe Weather Emergency, the Company may make exceptions to these General Rules and Regulations and other Company tariffs to ensure continuity of service and facilitate timely and efficient restoration of service to customers in the affected area.

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SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
326278	MISC-20-12		Returned check  \$20
			TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
326279	MISC-20-13		Gas Main Extensions - See General Rules and Regulations, Section 5e, relating to Gas Main Extensions.
			TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
326280	MISC-20-2		Restore service after termination for non-payment, cut-off by Customer or agent or for convenience of Customer \$40 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.
			TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
326281	MISC-20-3		Turning off service to active meter (per trip) - Exception: No charge if account is finalled. \$20 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.
			TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
326282	MISC-20-4		Special meter test at customer's request (see General Rules and Regulations for special situations) - same customer at same location is allowed one (1) test free of charge every four (4) years \$15

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326283	MISC-20-5	<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Change customer meter if requested by Customer (Does not include changes due to meter failure and/or meter being more than nominally defective, as described in General Rules and Regulations.) \$55</p>
326284	MISC-20-6	<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Change residential meter location or re-route residential service: Minimum charge \$350 Install each additional meter on a Customer's service line \$55</p>
326285	MISC-20-7	<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Service Connection Charge - See General Rules and Regulations, Section 5(a), relating to Not Service Connection</p> <p>Applicable</p>
326286	MISC-20-8	<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Disconnect service at main \$300 (Plus any costs arising out of any city ordinance or regulation governing work in roadways)</p>
326287	MISC-20-9	<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Restore service at main for any purpose necessitated by customer including, but not limited to, installation of equipment requested by a Customer</p>

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		\$300
		TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
326288	MISC-20-CD	DEPOSITS Up to the maximum amount allowed under the Railroad Commission of Texas Quality of Service Rule Section 7.45(5)(C)(ii) (the one-sixth rule). If there is no billing history on the customer's account, then the one-sixth rule will be applied to the Customer's account based on similarly-situated customers located in the geographic area.
326275	MISC-20-1	Institution of service to residential or general service \$40 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.
		TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
326276	MISC-20-10	Temporary transfer of individually metered multi-family service from vacating tenant to apartment complex owner. (Applicable to read and transfer transactions only. Precedent written agreement required.) No Charge
		TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
326277	MISC-20-11	Collection call - trip charge (For each trip other than when a customer is charged under miscellaneous service item no. 3 - Turning off service to active meter) \$20
		TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

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DESCRIPTION: Distribution Sales STATUS: A  
 EFFECTIVE DATE: 12/01/2024 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/16/2025  
 GAS CONSUMED: N AMENDMENT DATE: 04/01/2025 OPERATOR NO:  
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION																																														
TA-16	<p>CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS TEXAS DIVISION RATE SHEET TAX ADJUSTMENT RATE SCHEDULE NO. TA-16</p> <p>The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Texas Division is equal to the taxes levied on the Company.</p> <p>The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.</p> <table border="1"> <thead> <tr> <th rowspan="2">City</th> <th rowspan="2">Large</th> <th colspan="4">State Gross Receipts Tax Rate (1)</th> </tr> <tr> <th>Franchise</th> <th>Residential</th> <th>Commercial</th> <th>Small</th> </tr> </thead> <tbody> <tr> <td></td> <td></td> <td>Contract</td> <td>Residential</td> <td>Commercial</td> <td></td> </tr> <tr> <td colspan="6">Commercial Industrial Transportation (2)</td> </tr> <tr> <td>Agua Dulce</td> <td></td> <td>E_00011376</td> <td>0.000%</td> <td>0.000%</td> <td>0.500%</td> </tr> <tr> <td>Alice</td> <td></td> <td>E_00011407</td> <td>1.997%</td> <td>1.997%</td> <td>0.500%</td> </tr> <tr> <td>Alvin</td> <td></td> <td>E_00011428</td> <td>1.997%</td> <td>1.997%</td> <td>0.500%</td> </tr> <tr> <td>Ames</td> <td></td> <td>E_00011431</td> <td>0.000%</td> <td>0.000%</td> <td>0.500%</td> </tr> </tbody> </table>	City	Large	State Gross Receipts Tax Rate (1)				Franchise	Residential	Commercial	Small			Contract	Residential	Commercial		Commercial Industrial Transportation (2)						Agua Dulce		E_00011376	0.000%	0.000%	0.500%	Alice		E_00011407	1.997%	1.997%	0.500%	Alvin		E_00011428	1.997%	1.997%	0.500%	Ames		E_00011431	0.000%	0.000%	0.500%
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**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Anahuac	E_00011436	0.581%	0.581%	0.581%	0.581%	0.500%
Angleton	E_00011443	1.997%	1.997%	1.997%	1.997%	0.500%
Aransas Pass	E_00011466	1.070%	1.070%	1.070%	1.070%	0.500%
Arcola	E_00011472	0.581%	0.581%	0.581%	0.581%	0.500%
Arp	E_00011484	0.000%	0.000%	0.000%	0.000%	0.500%
Atlanta	E_00011511	1.070%	1.070%	1.070%	1.070%	0.500%
Austin	E_00011520	1.997%	1.997%	1.997%	1.997%	0.500%
Avinger	E_00011528	0.000%	0.000%	0.000%	0.000%	0.500%
Bastrop	E_00011584	1.070%	1.070%	1.070%	1.070%	0.500%
Baytown	E_00011604	1.997%	1.997%	1.997%	1.997%	0.500%
Beach City	E_00011610	0.581%	0.581%	0.581%	0.581%	0.500%
Beeley	E_00011613	0.000%	0.000%	0.000%	0.000%	0.500%
Beaumont	E_00011616	1.997%	1.997%	1.997%	1.997%	0.500%
Beckville	E_00011621	0.000%	0.000%	0.000%	0.000%	0.500%
Beeville	E_00011642	1.997%	1.997%	1.997%	1.997%	0.500%
Bellaire	E_00011635	1.997%	1.997%	1.997%	1.997%	0.500%
Bevil Oaks	E_00011680	0.581%	0.581%	0.581%	0.581%	0.500%
Big Sandy	E_00011687	0.581%	0.581%	0.581%	0.581%	0.500%
Bishop	E_00011703	1.070%	1.070%	1.070%	1.070%	0.500%
Bloomburg	E_00011728	0.000%	0.000%	0.000%	0.000%	0.500%
Bridge City	E_00011812	1.070%	1.070%	1.070%	1.070%	0.500%
Brookshire	E_00011834	1.070%	1.070%	1.070%	1.070%	0.500%
Brookside Village	E_00011835	0.581%	0.581%	0.581%	0.581%	0.500%
Buda	E_00011863	1.997%	1.997%	1.997%	1.997%	0.500%
Bullard	E_00011872	1.070%	1.070%	1.070%	1.070%	0.500%
Bunker Hill	E_00011877	1.070%	1.070%	1.070%	1.070%	0.500%
Carthage	E_00011990	1.070%	1.070%	1.070%	1.070%	0.500%
Center	E_00012030	1.070%	1.070%	1.070%	1.070%	0.500%
China	E_00012079	0.581%	0.581%	0.581%	0.581%	0.500%
Cibolo	E_00012092	1.997%	1.997%	1.997%	1.997%	0.500%
Clarksville City	E_00012111	0.000%	0.000%	0.000%	0.000%	0.500%
Clear Lake Shores	E_00012121	0.581%	0.581%	0.581%	0.581%	0.500%
Cleveland	E_00012127	1.070%	1.070%	1.070%	1.070%	0.500%
Clute	E_00012137	1.997%	1.997%	1.997%	1.997%	0.500%
Colmesneil	E_00012159	0.000%	0.000%	0.000%	0.000%	0.500%
Conroe	E_00012188	1.997%	1.997%	1.997%	1.997%	0.500%
Converse	E_00012191	1.997%	1.997%	1.997%	1.997%	0.500%
Corrigan	E_00012215	0.581%	0.581%	0.581%	0.581%	0.500%
Crockett	E_00012270	1.070%	1.070%	1.070%	1.070%	0.500%
Cut & Shoot	E_00012301	0.581%	0.581%	0.581%	0.581%	0.500%
Daingerfield	E_00012316	1.070%	1.070%	1.070%	1.070%	0.500%
Danbury	E_00012326	0.581%	0.581%	0.581%	0.581%	0.500%
Dayton	E_00012340	1.070%	1.070%	1.070%	1.070%	0.500%
Deer Park	E_00012354	1.997%	1.997%	1.997%	1.997%	0.500%
DeKalb	E_00012345	0.581%	0.581%	0.581%	0.581%	0.500%
Diboll	E_00012395	1.070%	1.070%	1.070%	1.070%	0.500%
Dickinson	E_00012398	1.997%	1.997%	1.997%	1.997%	0.500%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29894

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Doulassville	E_00012439	0.000%	0.000%	0.000%	0.000%	0.500%
Driscoll	E_00012450	0.000%	0.000%	0.000%	0.000%	0.500%
Eagle Lake	E_00012471	1.070%	1.070%	1.070%	1.070%	0.500%
East Bernard	E_00012481	0.581%	0.581%	0.581%	0.581%	0.500%
East Mountain	E_00012490	0.000%	0.000%	0.000%	0.000%	0.500%
Edgewood	E_00012522	0.581%	0.581%	0.581%	0.581%	0.500%
Edna	E_00012527	1.070%	1.070%	1.070%	1.070%	0.500%
El Campo	E_00012533	1.997%	1.997%	1.997%	1.997%	0.500%
El Lago	E_00012542	1.070%	1.070%	1.070%	1.070%	0.500%
Elgin	E_00012556	1.070%	1.070%	1.070%	1.070%	0.500%
Elkhart	E_00012559	0.581%	0.581%	0.581%	0.581%	0.500%
Falls City	E_00012656	0.000%	0.000%	0.000%	0.000%	0.500%
Floresville	E_00012703	1.070%	1.070%	1.070%	1.070%	0.500%
Freeport	E_00012769	1.997%	1.997%	1.997%	1.997%	0.500%
Freer	E_00012770	0.581%	0.581%	0.000%	0.000%	0.500%
Friendswood	E_00012781	1.997%	1.997%	1.997%	1.997%	0.500%
Fruitvale	E_00012790	0.000%	0.000%	0.000%	0.000%	0.500%
Fulshear	E_00012794	0.581%	0.581%	0.581%	0.581%	0.500%
Galena Park	E_00012801	1.997%	1.997%	1.997%	1.997%	0.500%
Ganado	E_00012810	0.581%	0.581%	0.581%	0.581%	0.500%
Garden Ridge	E_00012818	1.070%	1.070%	1.070%	1.070%	0.500%
Giddings	E_00012850	1.070%	1.070%	1.070%	1.070%	0.500%
Gilmer	E_00012855	1.070%	1.070%	1.070%	1.070%	0.500%
Gladewater	E_00012861	1.070%	1.070%	1.070%	1.070%	0.500%
Goliad	E_00012886	0.581%	0.581%	0.581%	0.581%	0.500%
Goodrich	E_00012899	0.000%	0.000%	0.000%	0.000%	0.500%
Grand Saline	E_00012912	1.070%	1.070%	1.070%	1.070%	0.500%
Grapeland	E_00012922	0.581%	0.581%	0.581%	0.581%	0.500%
Gregory	E_00012954	0.581%	0.581%	0.581%	0.581%	0.500%
Groveton	E_00012969	0.000%	0.000%	0.000%	0.000%	0.500%
Hallettsville	E_00013000	1.070%	1.070%	1.070%	1.070%	0.500%
Hallsville	E_00013003	1.070%	1.070%	1.070%	1.070%	0.500%
Hawkins	E_00013060	0.581%	0.581%	0.581%	0.581%	0.500%
Hedwig Village	E_00013075	1.070%	1.070%	1.070%	1.070%	0.500%
Henderson	E_00013086	1.997%	1.997%	1.997%	1.997%	0.500%
Hideaway	E_00034814	1.070%	1.070%	1.070%	1.070%	0.500%
Hillcrest Village	E_00013142	0.000%	0.000%	0.000%	0.000%	0.500%
Hilshire Village	E_00013152	0.000%	0.000%	0.000%	0.000%	0.500%
Hitchcock	E_00013155	1.070%	1.070%	1.070%	1.070%	0.500%
Hondo	E_00013186	1.070%	1.070%	1.070%	1.070%	0.500%
Hooks	E_00013190	1.070%	1.070%	1.070%	1.070%	0.500%
Houston	E_00013200	1.997%	1.997%	1.997%	1.997%	0.500%
Hudson	E_00013213	1.070%	1.070%	1.070%	1.070%	0.500%
Hughes Springs	E_00013218	0.581%	0.581%	0.581%	0.581%	0.500%
Humble	E_00013223	1.997%	1.997%	1.997%	1.997%	0.500%
Hunter's Creek	E_00013229	1.070%	1.070%	1.070%	1.070%	0.500%
Huntsville	E_00013232	1.997%	1.997%	1.997%	1.997%	0.500%

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29894

## RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>						
	Ingleside	E_00013271	1.070%	1.070%	1.070%	1.070%	0.500%
	Ingleside on the Bay	E_00013272	0.000%	0.000%	0.000%	0.000%	0.500%
	Iowa Colony	E_00013280	1.070%	1.070%	1.070%	1.070%	0.500%
	Jacinto City	E_00013300	1.997%	1.997%	1.997%	1.997%	0.500%
	Jacksonville	E_00013303	1.997%	1.997%	1.997%	1.997%	0.500%
	Jasper	E_00013314	1.070%	1.070%	1.070%	1.070%	0.500%
	Jefferson	E_00013319	0.581%	0.581%	0.581%	0.581%	0.500%
	Jersey Village	E_00013327	1.070%	1.070%	1.070%	1.070%	0.500%
	Jones Creek	E_00013343	0.581%	0.581%	0.581%	0.581%	0.500%
	Jourdanton	E_00013354	1.070%	1.070%	1.070%	1.070%	0.500%
	Karnes City	E_00013372	1.070%	1.070%	1.070%	1.070%	0.500%
	Katy	E_00013374	1.997%	1.997%	1.997%	1.997%	0.500%
	Kemah	E_00013390	0.581%	0.581%	0.581%	0.581%	0.500%
	Kendleton	E_00013394	0.000%	0.000%	0.000%	0.000%	0.500%
	Kenedy	E_00013395	1.070%	1.070%	1.070%	1.070%	0.500%
	Kilgore	E_00013414	1.997%	1.997%	1.997%	1.997%	0.500%
	Kingsville	E_00013430	1.997%	1.997%	1.997%	1.997%	0.500%
	Kirbyville	E_00013437	0.581%	0.581%	0.581%	0.581%	0.500%
	Kyle	E_00013470	1.997%	1.997%	1.997%	1.997%	0.500%
	La Coste	E_00013474	0.581%	0.581%	0.581%	0.581%	0.500%
	La Grange	E_00013478	1.070%	1.070%	1.070%	1.070%	0.500%
	La Porte	E_00013487	1.997%	1.997%	1.997%	1.997%	0.500%
	Lake Jackson	E_00013531	1.997%	1.997%	1.997%	1.997%	0.500%
	LaMarque	E_00013484	1.997%	1.997%	1.997%	1.997%	0.500%
	Laredo	E_00013598	1.997%	1.997%	1.997%	1.997%	0.500%
	Latexo	E_00013611	0.000%	0.000%	0.000%	0.000%	0.500%
	League City	E_00013626	1.997%	1.997%	1.997%	1.997%	0.500%
	Leary	E_00013630	0.000%	0.000%	0.000%	0.000%	0.500%
	Liberty	E_00013661	1.070%	1.070%	1.070%	1.070%	0.500%
	Lindale	E_00013672	1.070%	1.070%	1.070%	1.070%	0.500%
	Linden	E_00013673	0.581%	0.581%	0.581%	0.581%	0.500%
	Liverpool	E_00013698	0.000%	0.000%	0.000%	0.000%	0.500%
	Livingston	E_00013699	1.070%	1.070%	1.070%	1.070%	0.500%
	Lone Star	E_00013725	0.581%	0.581%	0.581%	0.581%	0.500%
	Longview	E_00013733	1.997%	1.997%	1.997%	1.997%	0.500%
	Lovelady	E_00013760	0.000%	0.000%	0.000%	0.000%	0.500%
	Lufkin	E_00013773	1.997%	1.997%	1.997%	1.997%	0.500%
	Lumberton	E_00013776	1.997%	1.997%	1.997%	1.997%	0.500%
	Manvel	E_00013827	1.070%	1.070%	1.070%	1.070%	0.500%
	Marion	E_00013839	0.581%	0.581%	0.581%	0.581%	0.500%
	Marshall	E_00013843	1.997%	1.997%	1.997%	1.997%	0.500%
	Mathis	E_00013865	1.070%	1.070%	1.070%	1.070%	0.500%
	Maud	E_00013868	0.000%	0.000%	0.000%	0.000%	0.500%
	Meadow's Place	E_00013924	1.070%	1.070%	1.070%	1.070%	0.500%
	Mineola	E_00014008	1.070%	1.070%	1.070%	1.070%	0.500%
	Missouri City	E_00014019	1.997%	1.997%	1.997%	1.997%	0.500%
	Montgomery	E_00014045	0.000%	0.000%	0.000%	0.000%	0.500%

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29894

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Morgan's Point	E_00014064	0.000%	0.000%	0.000%	0.000%	0.500%
Mt. Belvieu	E_00014036	1.070%	1.070%	1.070%	1.070%	0.500%
Mt. Pleasant	E_00014085	1.997%	1.997%	1.997%	1.997%	0.500%
Mt. Vernon	E_00014090	0.581%	0.581%	0.581%	0.581%	0.500%
Nacogdoches	E_00014120	1.997%	1.997%	1.997%	1.997%	0.500%
Naples	E_00014124	0.581%	0.581%	0.581%	0.581%	0.500%
Nassau Bay	E_00014128	1.070%	1.070%	1.070%	1.070%	0.500%
Nederland	E_00014141	1.997%	1.997%	1.997%	1.997%	0.500%
Needville	E_00014145	1.070%	1.070%	1.070%	1.070%	0.500%
New Boston	E_00014155	1.070%	1.070%	1.070%	1.070%	0.500%
New Braunfels	E_00014156	1.997%	1.997%	1.997%	1.997%	0.500%
New London	E_00014169	0.000%	0.000%	0.000%	0.000%	0.500%
New Waverly	E_00014179	0.581%	0.581%	0.581%	0.581%	0.500%
Niederwald	E_00014185	0.000%	0.000%	0.000%	0.000%	0.500%
Noonday	E_00014209	0.000%	0.000%	0.000%	0.000%	0.500%
Nordheim	E_00014210	0.000%	0.000%	0.000%	0.000%	0.500%
North Cleveland	E_00014224	0.000%	0.000%	0.000%	0.000%	0.500%
Oak Ridge North	E_00014303	1.070%	1.070%	1.070%	1.070%	0.500%
Odem	E_00014325	0.581%	0.581%	0.581%	0.581%	0.500%
Omaha	E_00014365	0.000%	0.000%	0.000%	0.000%	0.500%
Orange	E_00014375	1.997%	1.997%	1.997%	1.997%	0.500%
Orange Grove	E_00014376	0.581%	0.581%	0.581%	0.581%	0.500%
Orchard	E_00014380	0.000%	0.000%	0.000%	0.000%	0.500%
Ore City	E_00014381	0.581%	0.581%	0.581%	0.581%	0.500%
Overton	E_00014394	0.581%	0.581%	0.581%	0.581%	0.500%
Oyster Creek	E_00014398	0.581%	0.581%	0.581%	0.581%	0.500%
Palacios	E_00014408	1.070%	1.070%	1.070%	1.070%	0.500%
Panorama Village	E_00014429	0.581%	0.581%	0.581%	0.581%	0.500%
Pasadena	E_00014452	1.997%	1.997%	1.997%	1.997%	0.500%
Pearland	E_00014478	1.997%	1.997%	1.997%	1.997%	0.500%
Pine Forest	E_00014548	0.000%	0.000%	0.000%	0.000%	0.500%
Pinehurst	E_00014560	0.581%	0.581%	0.581%	0.581%	0.500%
Piney Point Village	E_00014568	1.070%	1.070%	1.070%	1.070%	0.500%
Pittsburg	E_00014577	1.070%	1.070%	1.070%	1.070%	0.500%
Pleak	E_00014585	0.581%	0.581%	0.581%	0.581%	0.500%
Pleasanton	E_00014592	1.997%	1.997%	1.997%	1.997%	0.500%
Point Comfort	E_00014602	0.000%	0.000%	0.000%	0.000%	0.500%
Port Arthur	E_00014620	1.997%	1.997%	1.997%	1.997%	0.500%
Port Lavaca	E_00014623	1.997%	1.997%	1.997%	1.997%	0.500%
Portland	E_00014636	1.997%	1.997%	1.997%	1.997%	0.500%
Poteet	E_00014643	1.070%	1.070%	1.070%	1.070%	0.500%
Poth	E_00014644	0.581%	0.581%	0.581%	0.581%	0.500%
Premont	E_00014662	0.581%	0.581%	0.581%	0.581%	0.500%
Queen City	E_00014701	0.581%	0.581%	0.581%	0.581%	0.500%
Red Lick	E_00014769	0.000%	0.000%	0.000%	0.000%	0.500%
Refugio	E_00014779	1.070%	1.070%	1.070%	1.070%	0.500%
Richmond	E_00014807	1.997%	1.997%	1.997%	1.997%	0.500%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29894

**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>						
	Richwood	E_00014808	1.070%	1.070%	1.070%	1.070%	0.500%
	Riverside	E_00014844	0.000%	0.000%	0.000%	0.000%	0.500%
	Roman Forest	E_00014894	0.581%	0.581%	0.581%	0.581%	0.500%
	Rose City	E_00014901	0.000%	0.000%	0.000%	0.000%	0.500%
	Rose Hill Acres	E_00014902	0.000%	0.000%	0.000%	0.000%	0.500%
	Runge	E_00014941	0.000%	0.000%	0.000%	0.000%	0.500%
	Rusk	E_00014945	1.070%	1.070%	1.070%	1.070%	0.500%
	San Augustine	E_00014986	0.581%	0.581%	0.581%	0.581%	0.500%
	San Diego	E_00014989	1.070%	1.070%	1.070%	1.070%	0.500%
	San Marcos	E_00015001	1.997%	1.997%	1.997%	1.997%	0.500%
	Sandy Oaks	E_00034815	1.070%	1.070%	1.070%	1.070%	0.500%
	Santa Clara	E_00034817	0.000%	0.000%	0.000%	0.000%	0.000%
	Santa Fe	E_00015038	1.997%	1.997%	1.997%	1.997%	0.500%
	Schertz	E_00015063	1.997%	1.997%	1.997%	1.997%	0.500%
	Schulenburg	E_00015067	1.070%	1.070%	1.070%	1.070%	0.500%
	Scottsville	E_00015074	0.000%	0.000%	0.000%	0.000%	0.500%
	Seabrook	E_00015079	1.997%	1.997%	1.997%	1.997%	0.500%
	Seadrift	E_00015080	0.000%	0.000%	0.000%	0.000%	0.000%
	0.000%						
	Seguin	E_00015092	1.997%	1.997%	1.997%	1.997%	0.500%
	Selma	E_00015096	1.997%	1.997%	1.997%	1.997%	0.500%
	Shenandoah	E_00015140	0.581%	0.581%	0.581%	0.581%	0.500%
	Shepherd	E_00015142	0.581%	0.581%	0.581%	0.581%	0.500%
	Shoreacres	E_00015158	0.581%	0.581%	0.581%	0.581%	0.500%
	Silsbee	E_00015166	1.070%	1.070%	1.070%	1.070%	0.500%
	Sinton	E_00015180	1.070%	1.070%	1.070%	1.070%	0.500%
	Smithville	E_00015203	1.070%	1.070%	1.070%	1.070%	0.500%
	Sour Lake	E_00015221	0.581%	0.581%	0.581%	0.581%	0.500%
	South Houston	E_00015231	1.997%	1.997%	1.997%	1.997%	0.500%
	Southside Place	E_00015257	0.581%	0.581%	0.581%	0.581%	0.500%
	Spring Valley	E_00015292	1.070%	1.070%	1.070%	1.070%	0.500%
	Stafford	E_00015302	1.997%	1.997%	1.997%	1.997%	0.500%
	Sugarland	E_00015362	1.997%	1.997%	1.997%	1.997%	0.500%
	Taft	E_00015412	1.070%	1.070%	1.070%	1.070%	0.500%
	0.500%						
	Talco	E_00015416	0.000%	0.000%	0.000%	0.000%	0.500%
	Tatum	E_00015432	0.581%	0.581%	0.581%	0.581%	0.500%
	Taylor Lake Village	E_00015435	1.070%	1.070%	1.070%	1.070%	0.500%
	Tenaha	E_00015450	0.000%	0.000%	0.000%	0.000%	0.500%
	Texas City	E_00015463	1.997%	1.997%	1.997%	1.997%	0.500%
	Timpson	E_00015516	0.000%	0.000%	0.000%	0.000%	0.500%
	Tomball	E_00034816	1.997%	1.997%	1.997%	1.997%	0.500%
	Trinity	E_00015565	0.581%	0.581%	0.581%	0.581%	0.500%
	Troup	E_00015569	0.581%	0.581%	0.581%	0.581%	0.500%
	Tyler	E_00015594	1.997%	1.997%	1.997%	1.997%	0.500%
	Uhland	E_00015597	0.581%	0.581%	0.581%	0.581%	0.500%
	Uncertain	E_00015599	0.000%	0.000%	0.000%	0.000%	0.500%

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29894

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Union Grove	E_00015603	0.000%	0.000%	0.000%	0.000%	0.500%
Universal City	E_00015611	1.997%	1.997%	1.997%	1.997%	0.500%
Van	E_00015635	1.070%	1.070%	1.070%	1.070%	0.500%
Victoria	E_00015668	1.997%	1.997%	1.997%	1.997%	0.500%
Vidor	E_00015672	1.070%	1.070%	1.070%	1.070%	0.500%
Wallis	E_00015718	0.581%	0.581%	0.581%	0.581%	0.500%
Warren City	E_00015737	0.000%	0.000%	0.000%	0.000%	0.500%
Waskom	E_00015741	0.581%	0.581%	0.581%	0.581%	0.500%
Webster	E_00015760	1.997%	1.997%	1.997%	1.997%	0.500%
Weimar	E_00015766	0.581%	0.581%	0.581%	0.581%	0.500%
West Columbia	E_00015792	1.070%	1.070%	1.070%	1.070%	0.500%
West Orange	E_00015802	1.070%	1.070%	1.070%	1.070%	0.500%
West University	E_00015809	1.997%	1.997%	1.997%	1.997%	0.500%
Weston Lakes	E_00034813	0.581%	0.581%	0.581%	0.581%	0.500%
Wharton	E_00015842	1.070%	1.070%	1.070%	1.070%	0.500%
White Oak	E_00015853	1.070%	1.070%	1.070%	1.070%	0.500%
Whitehouse	E_00015859	1.070%	1.070%	1.070%	1.070%	0.500%
Willis	E_00015894	1.070%	1.070%	1.070%	1.070%	0.500%
Wills Point	E_00015901	1.070%	1.070%	1.070%	1.070%	0.500%
Winfield	E_00015914	0.000%	0.000%	0.000%	0.000%	0.500%
Winnsboro	E_00015921	1.070%	1.070%	1.070%	1.070%	0.500%
Woodbranch Village	E_00015940	0.581%	0.581%	0.581%	0.581%	0.500%
Yorktown	E_00015986	0.581%	0.581%	0.581%	0.581%	0.500%

(1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, Section182.022; applicable to all classes except transportation.

(2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, Section122.051

**TAX ACT 2022-U**

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS  
HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE AREAS - UNINCORPORATED RIDER TAX ACT 2022-U  
EFFECTIVE, June 25, 2024

**PURPOSE**

The purpose of this rider is to capture the effect Public Law 117-169, 136 STAT. 1818 of August 16, 2022 (Tax Act 2022) and certain other tax-related costs that will change from the amounts included in the standard service base revenue requirement in Docket No. OS-23-00015513. These effects include the return on the Corporate Alternative Minimum Tax (CAMT) deferred tax asset (DTA) resulting from the Tax Act 2022, income tax credits resulting from the Tax Act 2022, and the return on the increment or decrement in the net operating loss (NOL) DTA included in rate base and in the standard service base revenue requirement in Docket No. OS-23-00015513.

**APPLICATION**

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29894

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

This rider applies to all residential, general service-small and general service-large volume customers in the unincorporated area or city that has ceded jurisdiction to the Commission in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas impacted by the Company's Statement of Intent to Change Rates filed on October 30, 2023, Docket No. OS-23-00015513. The cities that ceded jurisdiction to the Commission in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas are listed on the final pages of this tariff. The rates associated with this rider will be calculated in accordance with Appendix 1. The adjustment calculated in this tariff shall appear as a line item on the bill entitled, Tax Act 2022.

CALCULATION

The rider shall be calculated as the product of the Company's grossed-up rate of return authorized in the Company's most recent standard service base rate case proceeding times the CAMT deferred tax asset (CAMT DTA) estimated at December 31 of the calendar year prior to the annual change in the rates pursuant to this tariff, plus the Company's grossed-up rate of return authorized in the Company's most recent standard service base rate case proceeding times the increment or decrement in the NOL DTA estimated at December 31 of the calendar year prior to the annual change in the rates pursuant to this tariff compared to the NOL DTA included in rate base in the determination of the most recent standard service base revenue requirement, less the income tax credits received in accordance with IRS requirements applicable to the Tax Act 2022 grossed-up for income taxes to a revenue equivalent. The estimated CAMT DTA and NOL DTA and the related effects on the rider revenue requirements shall be trued up to the actual effects in the following year and the over/under recovery amortized over the twelve months that each year's recalculated tariff rates are in effect. The over/under recovery shall include a grossed-up rate of return as authorized in the Company's most recent standard service base rate case proceeding. The methodology for computing the Company's CAMT is as follows:

1. Confirm CenterPoint Energy, Inc's (CNP) consolidated (i.e., all members of a single employer) CAMT tax is in excess of regular tax. If CNP's CAMT DTA is \$0 there will be no CAMT DTA in the tariff.
2. Calculate CenterPoint Energy Resources Corp.'s (CERC) contribution to Adjusted Financial Statement Income (AFSI) on a stand-alone basis. CERC's AFSI is calculated by adjusting CERC's applicable financial statement income by adjustments to depreciation, pension costs and federal income tax to arrive at AFSI. AFSI is intended to be computed consistent with applicable IRS requirements.
3. Compare CERC's CAMT stand-alone amount with CERC's regular stand-alone tax liability. If the stand alone CAMT is in excess of the stand-alone regular tax, the CAMT DTA is recorded to CERC.
4. Allocate a portion of CERC's CAMT to the Company based on relative pretax book income (PTBI). If the Internal Revenue Service issues new guidance related to the Tax Act 2022, the Company reserves the right to make additional filings to recognize such adjustments.

FILING PROCEDURES

GAS SERVICES DIVISION

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29894

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

On or before August 1 of each year, starting in 2024, during the term of Rider Tax Act 2022, the Company shall file with the Railroad Commission (RRC) and Cities the Tax Act 2022 calculation as shown in Appendix 1 along with supporting schedules and workpapers. Unless disputed by the RRC Staff or Cities, rates per Appendix 1 will become effective for bills calculated on or after January 1 of the year following, starting in 2025. If the RRC Staff or Cities dispute the calculations, or any component thereof, the RRC Staff or Cities shall notify the Company on or before October 1.

Cities that Ceded Original Jurisdiction to the Commission  
 Ames Floresville Lumberton Sandy Oaks Arcola Galena Park Maud Santa Clara Avinger  
 Gilmer Mineola Schertz Beeville Goliad Montgomery Scottsville Bellaire Grapeland  
 Mount Vernon Seguin Bevil Oaks Groveton Nacogdoches Selma Big Sandy Hallettsville  
 Naples Shepherd Bullard Hallsville New Boston Sinton Carthage Hawkins New Braunfels  
 Smithville Center Henderson New Waverly South Houston China Hideaway Noonday  
 Southside Place Clear Lake Shores Hillcrest Village Nordheim Talco Cleveland  
 Hitchcock Omaha Tenaha Colmesneil Hooks Palacios Timpson Converse Hudson Panorama  
 Village Trinity Corrigan Hughes Springs Pine Forest Troup Crockett Jacinto City  
 Pinehurst Uhland Cut and Shoot Jasper Pleak Uncertain Daingerfield Jefferson  
 Pleasanton Van Danbury Jones Creek Poteet Vidor Dayton Kenedy Poth Warren City  
 Diboll Kirbyville Queen City Weimar Douglassville Latexo Richwood West Orange Eagle  
 Lake Leary Roman Forest West University Place East Mountain Liverpool Rose City  
 Weston Lakes El Campo Livingston San Augustine Whitehouse El Lago Lovelady San  
 Diego Willis Elkhart Lufkin San Marcos Willis Point

**CRR**

CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas Customer Rate Relief Rate Schedule

Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061.

A. ABBREVIATIONS AND DEFINITIONS

- 1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.
- 2) Bonds or Customer Rate Relief (CRR) Bonds - The Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023 and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.
- 3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29894

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

- 4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).
- 5) Commission - The Railroad Commission of Texas, including its staff or delegate.
- 6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).
- 7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.
- 8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date of the Bonds so as to reflect the terms of the Servicing Agreement.
- 9) Customer Rate Relief (CRR) Charge - A nonbypassable charge as defined in Tex. Util. Code Section 104.362(7).
- 10) Financing Order - The order adopted under Tex. Util. Code Section 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.
- 11) Gas Utility - CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas (CenterPoint Energy) and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code Section 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.
- 12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code Section 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.
- 13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code Section 1232.1072.

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**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divestiture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year.

15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes -

a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges.

b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchase Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and

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**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

**B. APPLICABILITY**

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected by CenterPoint Energy Rate Schedule No. PGA-21 as a Participating Gas Utility for the [Unincorporated and Incorporated] areas of Beaumont/East Texas, South Texas, and Houston/Texas Coast, respectively under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

**C. TERM**

This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

**D. SALES CUSTOMERS**

For the purposes of billing the CRR Charges, all Sales Customers of the Participating Gas Utility's Beaumont/East Texas, South Texas, and Houston/Texas Coast Divisions shall be assessed the uniform volumetric charge identified below.

**E. CRR CHARGE**

The CRR Charge will be a monthly volumetric rate of  
 \$0.11800/Ccf @14.65  
 \$0.11864/Ccf @14.73  
 \$0.12042/Ccf @14.95

The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true-up adjustment procedure. The CRR Charge shall be included in the

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**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE

The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

- (A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)
- (B) Assumed % of uncollectible sales
- (C) Total Normalized Sales Volumes Billed and Collected:

For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge

- (D) Total CRR Charge Rate Revenue Requirement for Applicable Period
  - (E) CRR Charge per Normalized Sales Volumes (Mcf): (D / C)
- Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP

Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period.

In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

GAS SERVICES DIVISION  
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29894

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

H. CRR CHARGE TRUE-UP PROCEDURE

CenterPoint Energy shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If CenterPoint Energy is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over-collection or under-collection of CRR Charges and the amount of an adjustment).

If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. CenterPoint Energy shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

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TARIFF CODE: DS RRC TARIFF NO: 29894

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

I. TAXABILITY

The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011.

Customer Rate Relief Schedule

Effective: 11-27-2024

Bills Calculated on or after: 11-27-2024

**FFA-12**

CENTERPOINT ENERGY RESOURCES CORP.  
 D/B/A CENTERPOINT ENERGY ENTEX  
 AND CENTERPOINT ENERGY TEXAS GAS  
 HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE  
 AREAS-RATE SHEET  
 FRANCHISE FEE ADJUSTMENT  
 RATE SCHEDULE NO. FFA-12

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

GAS SERVICES DIVISION  
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29894

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

APPLICATION

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

MONTHLY ADJUSTMENT

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

RAILROAD COMMISSION REPORTING

CenterPoint shall maintain on file with the Railroad Commission of Texas a current listing of Cities and applicable franchise fees. Reports should be filed electronically at GUD\_Compliance@rrc.texas.gov or at the following address:

Compliance Filing  
Director of Oversight and Safety Division, Gas Services Dept.  
Railroad Commission of Texas  
P.O. Drawer 12967  
Austin, TX 78711-2967

City Franchise Rate

City	Franchise		Large Misc.
	Small	Contract	
Residential	Commercial	Commercial	
Industrial	Transportation	Service Fees	
Agua Dulce		E_00011376	2.000%
	2.000%	0.000%	0.000%
Alice		E_00011407	3.000%
	3.000%	3.000%	3.000%
Alvin		E_00011428	2.000%
	2.000%	2.000%	
	2.000%	7 cents/MCF	
Ames		E_00011431	5.000%
	5.000%	5.000%	5.000%
	7 cents/MCF		

GAS SERVICES DIVISION

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29894

**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>			
	Anahuac	E_00011436	4.000%	
	4.000%		4.000%	4.000%
	7 cents/MCF			
	Angleton	E_00011443	4.000%	
	4.000%		4.000%	4.000%
	7 cents/MCF			
	Aransas Pass	E_00011466	4.000%	
	4.000%		4.000%	4.000%
	7 cents/MCF			
	Arcola	E_00011472	5.000%	
	5.000%		5.000%	5.000%
	7 cents/MCF			
	Arp	E_00011484	2.000%	
	2.000%		2.000%	2.000%
	Atlanta	E_00011511	2.000%	
	2.000%		2.000%	0.000%
	Austin	E_00011520	5.000%	
	5.000%		5.000%	5.000%
	5.000%		5.000%	
	Avinger	E_00011528	5.000%	
	5.000%		5.000%	5.000%
	7 cents/MCF			
	Bastrop	E_00011584	2.000%	
	2.000%		2.000%	2.000%
	Baytown	E_00011604	4.000%	
	4.000%		4.000%	4.000%
	7 cents/MCF			
	Beach City	E_00011610	2.000%	
	2.000%		2.000%	2.000%
	Beasley	E_00011613	2.000%	
	2.000%		2.000%	0.000%
	Beaumont	E_00011616	4.000%	
	4.000%		4.000%	4.000%
	7 cents/MCF			
	Beckville	E_00011621	2.000%	
	2.000%		2.000%	0.000%
	Beeville	E_00011642	4.000%	
	4.000%		4.000%	4.000%
	7 cents/MCF			
	Bellaire	E_00011635	5.000%	
	5.000%		5.000%	5.000%
	7 cents/MCF			
	Bevil Oaks	E_00011680	5.000%	
	5.000%		5.000%	5.000%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29894

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

	7 cents/MCF			
Big Sandy		E_00011687	5.000%	
	5.000%		5.000%	5.000%
	7 cents/MCF			
Bishop		E_00011703	2.000%	
	2.000%		2.000%	2.000%
Bloomburg		E_00011728	2.000%	0.000%
	2.000%		2.000%	
Bridge City		E_00011812	3.000%	0.000%
	3.000%		3.000%	
Brookshire		E_00011834	2.000%	2.000%
	2.000%		2.000%	
Brookside Village		E_00011835	2.000%	0.000%
	2.000%		0.000%	0.000%
Buda		E_00011863	4.000%	
	4.000%		4.000%	4.000%
	7 cents/MCF			
Bullard		E_00011872	5.000%	
	5.000%		5.000%	5.000%
	7 cents/MCF			
Bunker Hill		E_00011877	3.000%	
	3.000%		3.000%	3.000%
			3.000%	
Carthage		E_00011990	5.000%	
	5.000%		5.000%	5.000%
	7 cents/MCF			
Center		E_00012030	5.000%	
	5.000%		5.000%	5.000%
	7 cents/MCF			
China		E_00012079	5.000%	
	5.000%		5.000%	5.000%
	7 cents/MCF			
Cibolo		E_00012092	2.000%	
	2.000%		2.000%	2.000%
Clarksville City		E_00012111	4.000%	
	4.000%		4.000%	4.000%
	7 cents/MCF			
Clear Lake Shores		E_00012121	2.000%	
	2.000%		2.000%	2.000%
	7 cents/MCF			
Cleveland		E_00012127	5.000%	
	5.000%		5.000%	5.000%
	7 cents/MCF			
Clute		E_00012137	2.000%	
	0.000%		0.000%	0.000%
Colmesneil		E_00012159	5.000%	
	5.000%		5.000%	5.000%

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**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

	7 cents/MCF				
Conroe		E_00012188	4.000%		
	4.000%		4.000%		4.000%
	7 cents/MCF				
Converse		E_00012191	5.000%		
	5.000%		5.000%		5.000%
	7 cents/MCF				
Corrigan		E_00012215	5.000%		
	5.000%		5.000%		5.000%
	7 cents/MCF				
Crockett		E_00012270	5.000%		
	5.000%		5.000%		5.000%
	7 cents/MCF				
Cut & Shoot		E_00012301	5.000%		
	5.000%		5.000%		5.000%
	7 cents/MCF				
Daingerfield		E_00012316	5.000%		
	5.000%		5.000%		5.000%
	7 cents/MCF				
Danbury		E_00012326	5.000%		
	5.000%		5.000%		5.000%
	7 cents/MCF				
Dayton		E_00012340	5.000%		
	5.000%		5.000%		5.000%
	7 cents/MCF				
Deer Park		E_00012354	4.000%		
	4.000%		4.000%		4.000%
	7 cents/MCF				
DeKalb		E_00012345	2.000%	2.000%	2.000%
0.000%					
Diboll		E_00012395	5.000%	5.000%	5.000%
cents/MCF			5.000%	5.000%	7
Dickinson		E_00012398	3.000%	3.000%	3.000%
			3.000%	3.000%	
Douglasville		E_00012439	5.000%	5.000%	5.000%
			5.000%	5.000%	7 cents/MCF
Driscoll		E_00012450	2.000%	2.000%	2.000%
			0.000%		
Eagle Lake		E_00012471	5.000%	5.000%	5.000%
			5.000%	5.000%	7 cents/MCF
East Bernard		E_00012481	2.000%		2.000%
2.000%	2.000%		2.000%		
East Mountain		E_00012490	5.000%	5.000%	5.000%
cents/MCF			5.000%	5.000%	7
Edgewood		E_00012522	2.000%	2.000%	2.000%
cents/MCF			2.000%	2.000%	7
Edna		E_00012527	2.000%	2.000%	2.000%
			2.000%	2.000%	
El Campo		E_00012533	5.000%	5.000%	5.000%
cents/MCF			5.000%	5.000%	7
El Lago		E_00012542	5.000%	5.000%	5.000%
cents/MCF			5.000%	5.000%	7

GAS SERVICES DIVISION  
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TARIFF CODE: DS RRC TARIFF NO: 29894

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

	Elgin		E_00012556	3.000%	3.000%	3.000%	0.000%
	Elkhart		E_00012559	5.000%	5.000%	5.000%	5.000% 7
	cents/MCF						
	Falls City		E_00012656	2.000%	2.000%	2.000%	2.000%
	Floresville		E_00012703		5.000%		5.000%
	5.000%	5.000%	7 cents/MCF				
	Freeport		E_00012769	2.000%	2.000%	2.000%	0.000%
	Freer		E_00012770	3.000%	3.000%	0.000%	0.000%
	Friendswood	E_00012781		4.000%	4.000%	4.000%	4.000% 7 cents/MCF
	Fruitvale	E_00012790		2.000%	2.000%	2.000%	0.000%
	Fulshear	E_00012794		4.000%	4.000%	4.000%	4.000% 7
	cents/MCF						
	Galena Park		E_00012801	5.000%	5.000%	5.000%	5.000% 7
	cents/MCF						
	Ganado		E_00012810	2.000%	2.000%	0.000%	0.000%
	Garden Ridge		E_00012818	2.000%	2.000%	2.000%	0.000%
	Giddings		E_00012850	2.000%	2.000%	2.000%	0.000%
	Gilmer		E_00012855		5.000%		5.000%
	5.000%	5.000%	7 cents/MCF				
	Gladewater		E_00012861	4.000%	4.000%	4.000%	4.000% 7
	cents/MCF						
	Goliad		E_00012886	5.000%	5.000%	5.000%	5.000% 7
	cents/MCF						
	Goodrich		E_00012899	2.000%	2.000%	0.000%	0.000%
	Grand Saline		E_00012912	2.000%	2.000%	2.000%	0.000%
	Grapeland		E_00012922		5.000%		5.000%
	5.000%	5.000%	7 cents/MCF				
	Gregory		E_00012954	2.000%	2.000%	0.000%	0.000%
	Groveton		E_00012969	5.000%	5.000%	5.000%	5.000% 7 cents/MCF
	Hallettsville		E_00013000	5.000%	5.000%	5.000%	5.000% 7
	cents/MCF						
	Hallsville		E_00013003	5.000%	5.000%	5.000%	5.000% 7 cents/MCF
	Hawkins		E_00013060		5.000%		5.000%
	5.000%	5.000%	7 cents/MCF				
	Hedwig Village		E_00013075	3.000%	3.000%	0.000%	0.000%
	Henderson		E_00013086	5.000%	5.000%	5.000%	5.000% 7 cents/MCF
	Hideaway		E_00034814	5.000%	5.000%	5.000%	5.000% 7 cents/MCF
	Hillcrest Village		E_00013142	5.000%	5.000%	5.000%	5.000%
	Hilshire Village		E_00013152		4.000%		4.000%
	4.000%	4.000%	7 cents/MCF	4.000%			
	Hitchcock		E_00013155	5.000%	5.000%	5.000%	5.000% 7 cents/MCF
	Hondo		E_00013186	4.000%	4.000%	4.000%	4.000% 7 cents/MCF
	cents/MCF						
	Hooks		E_00013190	5.000%	5.000%	5.000%	5.000% 7
	cents/MCF						
	Houston		E_00013200		4.000%		4.000%
	4.000%	4.000%	5.000%		4.000%		

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Hudson	E_00013213	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Hughes Springs	E_00013218	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Humble	E_00013223	3.000%	3.000%	3.000%	0.000%	
Hunter's Creek	E_00013229	3.000%			3.000%	
3.000%		3.000%		3.000%		
Huntsville	E_00013232	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
Ingleside	E_00013271	2.000%	2.000%	2.000%	2.000%	
Ingleside on the Bay	E_00013272	3.000%	3.000%	0.000%	0.000%	
Iowa Colony	E_00013280	4.250%	4.250%	4.250%	4.250%	7 cents/MCF
Jacinto City	E_00013300	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Jacksonville	E_00013303	4.000%	4.000%	4.000%	4.000%	7
cents/MCF						
Jasper	E_00013314		5.000%			5.000%
5.000%		5.000%		7 cents/MCF		
Jefferson	E_00013319	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Jersey Village	E_00013327	3.000%	3.000%	3.000%	3.000%	7 cents/MCF
Jones Creek	E_00013343	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Jourdanton	E_00013354	2.000%	2.000%	0.000%	0.000%	
Karnes City	E_00013372	2.000%	2.000%	0.000%	0.000%	
Katy	E_00013374	3.000%	3.000%	3.000%	3.000%	
Kemah	E_00013390		2.000%			2.000%
2.000%		2.000%		7 cents/MCF		
Kendleton	E_00013394	2.000%	2.000%	2.000%	0.000%	
Kilgore	E_00013414	2.000%	2.000%	2.000%	2.000%	7
cents/MCF						
Kenedy	E_00013395	2.000%	2.000%	2.000%	2.000%	7
cents/MCF						
Kingsville	E_00013430	3.000%	3.000%	3.000%	0.000%	
Kirbyville	E_00013437	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Kyle	E_00013470	2.000%	2.000%	0.000%	0.000%	
La Coste	E_00013474	2.000%	2.000%	0.000%	0.000%	
La Grange	E_00013478	2.000%	2.000%	0.000%	0.000%	
La Porte	E_00013487		3.000%			3.000%
3.000%		0.000%			3.000%	
Lake Jackson	E_00013531	3.000%	3.000%	3.000%	3.000%	
LaMarque	E_00013484	3.000%	3.000%	3.000%	3.000%	
Laredo	E_00013598				4.000%	
4.000%		4.000%		4.000%		
Latexo	E_00013611		5.000%	5.000%	5.000%	5.000%
cents/MCF						
League City	E_00013626	2.000%	2.000%	2.000%	0.000%	
Leary	E_00013630		5.000%	5.000%	5.000%	7
cents/MCF						
Liberty	E_00013661		3.000%	3.000%	3.000%	7

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DESCRIPTION

	cents/MCF						
	Lindale	E_00013672	2.000%	2.000%	0.000%	0.000%	
	Linden	E_00013673	2.000%	2.000%	2.000%	2.000%	7
	cents/MCF						
	Liverpool	E_00013698	5.000%	5.000%	5.000%	5.000%	7
	cents/MCF						
	Livingston	E_00013699	5.000%	5.000%	5.000%	5.000%	7
	cents/MCF						
	Lone Star	E_00013725	2.000%	2.000%	2.000%	0.000%	
	Longview	E_00013733	4.000%	4.000%	4.000%	4.000%	7
	cents/MCF						
	Lovelady	E_00013760	5.000%	5.000%	5.000%	5.000%	7
	cents/MCF						
	Lufkin	E_00013773			5.000%		5.000%
	5.000%	5.000%			7 cents/MCF	5.000%	
	Lumberton	E_00013776	5.000%	5.000%	5.000%	5.000%	7
	cents/MCF						
	Manvel	E_00013827			4.250%		4.250%
	4.250%	4.250%			7 cents/MCF		
	Marion	E_00013839	2.000%	2.000%	2.000%	2.000%	
	Marshall	E_00013843			4.000%		4.000%
	4.000%	4.000%			7 cents/MCF		
	Mathis	E_00013865			3.000%	3.000%	3.000%
	Maud	E_00013868			5.000%	5.000%	5.000%
	cents/MCF						
	Meadow's Place	E_00013924	4.000%	4.000%	4.000%	4.000%	
	Mineola	E_00014008			5.000%	5.000%	5.000%
	cents/MCF						
	Missouri City	E_00014019	3.000%	3.000%	3.000%	3.000%	7 cents/MCF
	Montgomery	E_00014045			4.000%	4.000%	4.000%
	cents/MCF						
	Morgan's Point	E_00014064	2.000%	0.000%	0.000%	0.000%	
	Mt. Belvieu	E_00014036			2.000%		2.000%
	2.000%	2.000%			7 cents/MCF	2.000%	
	Mt. Pleasant	E_00014085	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
	Mt. Vernon	E_00014090	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
	Nacogdoches	E_00014120	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
	Naples	E_00014124	5.000%	5.000%	5.000%	5.000%	7
	cents/MCF						
	Nassau Bay	E_00014128			4.000%		4.000%
	4.000%	4.000%			7 cents/MCF	4.000%	
	Nederland	E_00014141	4.000%	4.000%	4.000%	4.000%	
	Needville	E_00014145	2.000%	2.000%	0.000%	0.000%	
	New Boston	E_00014155	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
	New Braunfels	E_00014156	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
	New London	E_00014169	2.000%	2.000%	0.000%	0.000%	

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DESCRIPTION

	New Waverly	E_00014179	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
	Niederwald	E_00014185	4.000%	4.000%	4.000%	4.000%	7
	cents/MCF						
	Nooday	E_00014209	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
	Nordheim	E_00014210	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
	North Cleveland	E_00014224	3.000%	3.000%	0.000%	0.000%	
	Oak Ridge North	E_00014303	4.000%	4.000%	0.000%	0.000%	
	Odem	E_00014325	2.000%	2.000%	2.000%	0.000%	
	Omaha	E_00014365	5.000%	5.000%	5.000%	5.000%	7
	cents/MCF						
	Orange	E_00014375	3.000%	3.000%	3.000%	3.000%	
	Orange Grove	E_00014376	2.000%	2.000%	2.000%	2.000%	
	Orchard	E_00014380	2.000%	2.000%	2.000%	0.000%	
	Ore City	E_00014381	2.000%	2.000%	0.000%	0.000%	7
	cents/MCF						
	Overton	E_00014394	2.000%	2.000%	2.000%	2.000%	
	Oyster Creek	E_00014398	3.000%	3.000%	3.000%	3.000%	
	Palacios	E_00014408	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
	Panorama Village	E_00014429	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
	Pasadena	E_00014452	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
	Pearland	E_00014478				2.000%	
	2.000%		2.000%				
	2.000%						
	Pine Forest	E_00014548	5.000%	5.000%	5.000%	5.000%	7
	cents/MCF						
	Pinehurst	E_00014560	5.000%	5.000%	5.000%	5.000%	7
	cents/MCF						
	Piney Point Village	E_00014568	2.000%	2.000%	2.000%	2.000%	
	Pittsburg	E_00014577	2.000%	2.000%	2.000%	2.000%	7
	cents/MCF						
	Pleak	E_00014585	5.000%	5.000%	5.000%	5.000%	
	Pleasanton	E_00014592	5.000%	5.000%	5.000%	5.000%	7
	cents/MCF						
	Point Comfort	E_00014602	2.000%	2.000%	0.000%	0.000%	
	Port Arthur	E_00014620	4.000%	4.000%	4.000%	4.000%	7
	cents/MCF						
	Port Lavaca	E_00014623	4.000%	4.000%	4.000%	4.000%	7
	cents/MCF						
	Portland	E_00014636	3.000%	3.000%	3.000%	3.000%	
	Poteet	E_00014643	5.000%	5.000%	5.000%	5.000%	7
	cents/MCF						
	Poth	E_00014644	5.000%	5.000%	5.000%	5.000%	7
	cents/MCF						
	Premont	E_00014662	2.000%	2.000%	2.000%	2.000%	
	Queen City	E_00014701	5.000%	5.000%	5.000%	5.000%	7
	cents/MCF						
	Red Lick	E_00014769			4.000%	4.000%	

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TARIFF CODE: DS RRC TARIFF NO: 29894

**RATE SCHEDULE**

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DESCRIPTION

4.000%	4.000%	7 cents/MCF					
Refugio		E_00014779	2.000%	2.000%	0.000%	0.000%	
Richmond		E_00014807	2.000%	0.000%	0.000%	0.000%	7 cents/MCF
Richwood		E_00014808	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Riverside		E_00014844	2.000%	2.000%	2.000%	0.000%	
Roman Forest		E_00014894	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Rose City		E_00014901	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Rose Hill Acres		E_00014902	3.000%	3.000%	3.000%	0.000%	
Rosenberg cents/MCF		E_00014905	3.000%	3.000%	3.000%	3.000%	7
Runge		E_00014941	2.000%	2.000%	0.000%	0.000%	
Rusk		E_00014945	2.000%	2.000%	2.000%	2.000%	
San Augustine		E_00014986	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
San Diego		E_00014989	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
San Marcos cents/MCF		E_00015001	5.000%	5.000%	5.000%	5.000%	7
Sandy Oaks cents/MCF		E_00034815	5.000%	5.000%	5.000%	5.000%	7
Santa Clara cents/MCF		E_00034817	5.000%	5.000%	5.000%	5.000%	7
Santa Fe		E_00015038	3.000%	3.000%	3.000%	3.000%	7 cents/MCF
Schertz cents/MCF		E_00015063	5.000%	5.000%	5.000%	5.000%	7
Schulenburg		E_00015067	2.000%	2.000%	0.000%	0.000%	
Scottsville		E_00015074	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Seabrook		E_00015079	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
Seadrift		E_00015080	2.000%	2.000%	2.000%	0.000%	
Seguin cents/MCF		E_00015092	5.000%	5.000%	5.000%	5.000%	7
Selma cents/MCF		E_00015096	5.000%	5.000%	5.000%	5.000%	7
Shenandoah	E_00015140	4.000%	4.000%	4.000%	0.000%		
Shepherd cents/MCF	E_00015142	5.000%	5.000%	5.000%	5.000%	7	
Shoreacres	E_00015158	3.000%	3.000%	3.000%	3.000%		
Silsbee	E_00015166	4.000%	4.000%	0.000%	0.000%		
Sinton cents/MCF	E_00015180	5.000%	5.000%	5.000%	5.000%	7	
Smithville cents/MCF	E_00015203	5.000%	5.000%	5.000%	5.000%	7	
Sour Lake cents/MCF	E_00015221	4.000%	4.000%	4.000%	4.000%	7	
South Houston	E_00015231	5.000%	5.000%	5.000%	5.000%	7	

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29894

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

	cents/MCF							
	Southside Place	E_00015257	5.000%	5.000%	5.000%	5.000%	7	
	cents/MCF							
	Spring Valley	E_00015292	4.000%	4.000%	4.000%	4.000%	7 cents/MCF	
	4.000%							
	Stafford	E_00015302	3.000%	3.000%	3.000%	3.000%	7	
	cents/MCF							
	Sugarland	E_00015362	2.000%	2.000%	2.000%	2.000%		
	Taft	E_00015412	2.000%	2.000%	2.000%	2.000%		
	Talco	E_00015416	5.000%	5.000%	5.000%	5.000%	7	
	cents/MCF							
	Tatum	E_00015432	2.000%	2.000%	2.000%	0.000%		
	Taylor Lake Village	E_00015435	2.000%	2.000%	2.000%	0.000%		
	Tenaha	E_00015450	5.000%	5.000%	5.000%	5.000%	7	
	cents/MCF							
	Texas City	E_00015463	4.250%	4.250%	4.250%	4.250%	7 cents/MCF	
	4.250%							
	Timpson	E_00015516	5.000%	5.000%	5.000%	5.000%	7 cents/MCF	
	Tomball	E_00034816	0.000%	0.000%	0.000%	0.000%		
	Trinity	E_00015565	5.000%	5.000%	5.000%	5.000%	7	
	cents/MCF							
	Troup	E_00015569	5.000%	5.000%	5.000%	5.000%	7	
	cents/MCF							
	Tyler	E_00015594				\$1.75	\$4.50	
	\$65.00	\$65.00				7 cents/MCF		
	Uhland	E_00015597	5.000%	5.000%	5.000%	5.000%	7	
	cents/MCF							
	Uncertain	E_00015599	5.000%	5.000%	5.000%	5.000%	7	
	cents/MCF							
	Union Grove	E_00015603	2.000%	2.000%	0.000%	0.000%		
	Universal City	E_00015611	2.000%	2.000%	2.000%	2.000%		
	Van	E_00015635	5.000%	5.000%	5.000%	5.000%	7	
	cents/MCF							
	Victoria	E_00015668	4.000%	4.000%	4.000%	4.000%	7	
	cents/MCF							
	Vidor	E_00015672	5.000%	5.000%	5.000%	5.000%	7	
	cents/MCF							
	Wallis	E_00015718	2.000%	2.000%	2.000%	0.000%		
	Warren City	E_00015737	5.000%	5.000%	5.000%	5.000%	7	
	cents/MCF							
	Waskom	E_00015741	2.000%	2.000%	2.000%	0.000%		
	Webster	E_00015760	3.000%	3.000%	3.000%	0.000%		
	Weimar	E_00015766	5.000%			5.000%		
	5.000%	5.000%				7 cents/MCF		
	West Columbia	E_00015792	4.000%			4.000%		
	4.000%	4.000%				7 cents/MCF		

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29894

**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
West Orange	E_00015802 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
West University	E_00015809 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
Weston Lakes	E_00034813 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
Wharton	E_00015842 3.000% 3.000% 3.000% 3.000% 7 cents/MCF
White Oak	E_00015853 4.000% 4.000% 4.000% 4.000% 7 cents/MCF
Whitehouse	E_00015859 5.000% 5.000% 5.000% 5.000% 7
cents/MCF	
Willis	E_00015894 5.000% 5.000% 5.000% 5.000% 7
cents/MCF	
Wills Point	E_00015901 5.000% 5.000% 5.000% 5.000% 7
cents/MCF	
Winfield	E_00015914 2.000% 2.000% 2.000% 2.000%
Winnsboro	E_00015921 2.000% 2.000%
2.000%	2.000% 7 cents/MCF
Woodbranch Village	E_00015940 0.000% 0.000% 0.000% 0.000%
Yorktown	E_00015986 2.000% 2.000% 2.000% 0.000%

**GSS-2099-U**

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE AREAS - UNINCORPORATED RATE SHEET GENERAL SERVICE-SMALL RATE SCHEDULE NO. GSS-2099-U

**APPLICATION OF SCHEDULE**

This schedule is applicable to natural gas service to any customer in an unincorporated area or city that has ceded jurisdiction to the Commission in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas engaging in any business, professional or institutional activity, for all uses of gas, including cooking, heating, refrigeration, water heating, air conditioning, and power. The cities that have ceded jurisdiction to the Commission in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas and unincorporated areas by Geographic Rate Area are listed on the final pages of this rate schedule. This schedule is applicable to any general service customer for commercial uses and industrial uses, except standby service, whose average monthly usage for the prior calendar year is 150,000 cubic feet or less. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others. Any commercial customer using natural gas for unmetered continuous street or outdoor lighting shall have the following procedure applied to calculate the Ccf to be billed during a billing period: (a) Manufacturer's rated input for each gas light in cubic feet per hour; multiplied by (b) the number of lights in installation; multiplied by (c) 7.3.

**MONTHLY RATE**

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following: (a) The Base Rate consisting of:

- (1) Customer Charge -
  - Houston and Texas Coast \$30.00

GAS SERVICES DIVISION  
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**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

South Texas and Beaumont/East Texas \$48.00  
 (2) Commodity Charge for all Ccf billed at the pressure bases and  
 Geographic Rate Areas as set forth below -  
 Houston Texas Coast Beaumont/East Texas South  
 Texas  
 14.65 Pressure Base \$0.06000 \$0.05900 \$0.05767  
 \$0.15324  
 14.73 Pressure Base \$0.06033 \$0.05932 \$0.05798  
 \$0.15408  
 14.95 Pressure Base \$0.06123 \$0.06021 \$0.05885  
 \$0.15638

(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.

(d) Rate Case Expense Recovery - Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.

(e) Tax Act 2022 - Tax Act 2022 will be calculated and adjusted periodically as defined in the Company's applicable Tax Act 2022 Rate Schedule.

PAYMENT

Due date of the bill for service shall not be less than 15 days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas

Cities that Ceded Original Jurisdiction to the Commission and Unincorporated Areas  
 Ames, Inc & Env Beaumont/East Texas Crosby Texas Coast Arcola, Inc & Env Texas  
 Coast Cut and Shoot, Inc & Env Houston Avinger, Inc & Env Beaumont/East Texas  
 Daingerfield, Inc & Env Beaumont/East Texas Bacliff Texas Coast Damon Texas Coast  
 Banquete South Texas Danbury, Inc & Env Texas Coast Barrett Texas Coast Dayton,  
 Inc & Env Beaumont/East Texas Beauxart Gardens Beaumont/East Texas De Berry  
 Beaumont/East Texas Beeville, Inc & Env South Texas D'Hanis South Texas Bellaire,  
 Inc & Env Houston Diboll, Inc & Env Beaumont/East Texas Bevil Oaks, Inc & Env  
 Beaumont/East Texas Dodge Beaumont/East Texas Big Sandy, Inc & Env Beaumont/East  
 Texas Douglassville, Inc & Env Beaumont/East Texas Blessing South Texas Eagle  
 Lake, Inc & Env South Texas Bloomington South Texas East Mountain, Inc & Env  
 Beaumont/East Texas Boling Texas Coast Eastham Farm Beaumont/East Texas Bronson  
 Beaumont/East Texas Edroy South Texas Bruni South Texas El Campo, Inc & Env South

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29894

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Texas Bullard, Inc & Env Beaumont/East Texas El Lago , Inc & Env Texas Coast Buna  
 Beaumont/East Texas Elkhart, Inc & Env Beaumont/East Texas Carthage, Inc & Env  
 Beaumont/East Texas Ellis Ferguson Farm Beaumont/East Texas Center, Inc & Env  
 Beaumont/East Texas Elysian Fields Beaumont/East Texas Central Beaumont/East Texas  
 Evadale Beaumont/East Texas Channel Area Texas Coast Floresville, Inc & Env South  
 Texas Cheek Beaumont/East Texas Fuller Springs Beaumont/East Texas China, Inc &  
 Env Beaumont/East Texas Galena Park, Inc & Env Houston Clear Lake Shores , Inc &  
 Env Texas Coast Gilmer, Inc & Env Beaumont/East Texas Cleveland, Inc & Env  
 Beaumont/East Texas Glen Flora Texas Coast Colmesneil, Inc & Env Beaumont/East  
 Texas Goliad, Inc & Env South Texas Columbia Lakes Texas Coast Grapeland, Inc &  
 Env Beaumont/East Texas Converse, Inc & Env South Texas Groveton, Inc & Env  
 Beaumont/East Texas Corrigan, Inc & Env Beaumont/East Texas Hallettsville, Inc &  
 Env South Texas Crockett, Inc & Env Beaumont/East Texas Hallsville, Inc & Env  
 Beaumont/East Texas Hawkins, Inc & Env Beaumont/East Texas Maud, Inc & Env  
 Beaumont/East Texas Hebbbronville South Texas Mauriceville Beaumont/East Texas  
 Henderson, Inc & Env Beaumont/East Texas McLeod Beaumont/East Texas Hideaway, Inc  
 & Env Beaumont/East Texas McQueeney South Texas Highlands Texas Coast Mineola,  
 Inc & Env Beaumont/East Texas Hillcrest Village , Inc & Env Texas Coast Mirando  
 City South Texas Hitchcock , Inc & Env Texas Coast Montgomery, Inc & Env Houston  
 Hooks, Inc & Env Beaumont/East Texas Mount Vernon, Inc & Env Beaumont/East Texas  
 Hudson, Inc & Env Beaumont/East Texas Nacogdoches, Inc & Env Beaumont/East Texas  
 Hughes Springs, Inc & Env Beaumont/East Texas Naples, Inc & Env Beaumont/East  
 Texas Hungerford Texas Coast Neches Beaumont/East Texas Iago Texas Coast New  
 Boston, Inc & Env Beaumont/East Texas Inez South Texas New Braunfels, Inc & Env  
 South Texas Jacinto City, Inc & Env Houston New Caney Houston Jasper, Inc & Env  
 Beaumont/East Texas New Gulf Texas Coast Jefferson, Inc & Env Beaumont/East Texas  
 New Waverly, Inc & Env Houston Jones Creek, Inc & Env Texas Coast New Willard  
 Beaumont/East Texas Jonesville Beaumont/East Texas Noonday, Inc & Env  
 Beaumont/East Texas Kenedy, Inc & Env South Texas Nordheim, Inc & Env South Texas  
 Kirbyville, Inc & Env Beaumont/East Texas Oilton South Texas Latexo, Inc & Env  
 Beaumont/East Texas Old Ocean Texas Coast Leary, Inc & Env Beaumont/East Texas  
 Omaha, Inc & Env Beaumont/East Texas Leggett Beaumont/East Texas Orangefield  
 Beaumont/East Texas Liverpool , Inc & Env Texas Coast Palacios, Inc & Env South  
 Texas Livingston, Inc & Env Beaumont/East Texas Panorama Village, Inc & Env  
 Houston Lolita South Texas Pecan Grove Texas Coast Louise South Texas Pettus  
 South Texas Lovelady, Inc & Env Beaumont/East Texas Pine Forest, Inc & Env  
 Beaumont/East Texas Lufkin, Inc & Env Beaumont/East Texas Pinehurst, Inc & Env  
 Beaumont/East Texas Lumberton, Inc & Env Beaumont/East Texas Placedo South Texas  
 Pleak, Inc & Env Texas Coast Southside Place, Inc & Env Houston Pleasanton, Inc &  
 Env South Texas Spring Houston Porter Houston Stowell Beaumont/East Texas Poteet,  
 Inc & Env South Texas Swan Beaumont/East Texas Poth, Inc & Env South Texas  
 Sylvan-Harmony Beaumont/East Texas Price Beaumont/East Texas Talco, Inc & Env  
 Beaumont/East Texas Queen City, Inc & Env Beaumont/East Texas Teal Run Texas Coast  
 Redland Beaumont/East Texas Tenaha, Inc & Env Beaumont/East Texas Richwood , Inc &  
 Env Texas Coast The Woodlands Township Houston Roman Forest, Inc & Env Houston  
 Timpson, Inc & Env Beaumont/East Texas Rose City, Inc & Env Beaumont/East Texas  
 Trinity, Inc & Env Beaumont/East Texas Rosharon Texas Coast Troup, Inc & Env

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Beaumont/East Texas San Augustine, Inc & Env Beaumont/East Texas Tuleta South Texas San Diego, Inc & Env South Texas Uhland, Inc & Env South Texas San Leon Texas Coast Uncertain, Inc & Env Beaumont/East Texas San Marcos, Inc & Env South Texas Van Vleck Texas Coast Sandy Oaks, Inc & Env South Texas Van, Inc & Env Beaumont/East Texas Santa Clara, Inc & Env South Texas Vanderbilt South Texas Saratoga Beaumont/East Texas Victory Gardens Beaumont/East Texas Schertz, Inc & Env South Texas Vidor, Inc & Env Beaumont/East Texas Scottsville, Inc & Env Beaumont/East Texas Warren City, Inc & Env Beaumont/East Texas Seguin, Inc & Env South Texas Weimar, Inc & Env South Texas Selma, Inc & Env South Texas West Orange, Inc & Env Beaumont/East Texas Shepherd, Inc & Env Beaumont/East Texas West University Place, Inc & Env Houston Sienna Plantation Texas Coast Weston Lakes , Inc & Env Texas Coast Sinton, Inc & Env South Texas Whitehouse, Inc & Env Beaumont/East Texas Skidmore South Texas Willis, Inc & Env Houston Smithville, Inc & Env South Texas Wills Point, Inc & Env Beaumont/East Texas South Houston, Inc & Env Houston Winnie Beaumont/East Texas

**HOUIND-1**

The following rate schedules listed below go into effect for the following cities/environs with the following effective dates: GSS-2095-I GSS-2095-U GSLV-626-I GSLV-626-U R-2095-I R-2095-U

Bellaire, Inc. Operation of Law 5/30/2017  
 Bunker Hill Village, Inc. Operation of Law 5/30/2017  
 Deer Park, Inc. Operation of Law 5/30/2017  
 Hedwig Village, Inc. Operation of Law 5/30/2017  
 Hilshire Village, Inc. Operation of Law 5/30/2017  
 Humble , Inc. Operation of Law 5/30/2017  
 Jersey Village, Inc. Operation of Law 5/30/2017  
 Meadows Place, Inc. Operation of Law 5/30/2017  
 Missouri City, Inc. Operation of Law 5/30/2017  
 Montgomery, Inc. Operation of Law 5/30/2017  
 Nassau Bay, Inc. Operation of Law 5/30/2017  
 Piney Point Village, Inc. Operation of Law 5/30/2017  
 Spring Valley, Inc. Operation of Law 5/30/2017  
 Stafford, Inc. Operation of Law 5/30/2017  
 Conroe Environs Operation of Law 5/30/2017  
 Cut & Shoot, Inc. GUD10567 5/30/2017  
 Galena Park, Inc. GUD10567 5/30/2017  
 Houston Environs GUD10567 5/30/2017  
 Jacinto City, Inc. GUD10567 5/30/2017  
 New Waverly, Inc. GUD10567 5/30/2017  
 Panorama Village, Inc. GUD10567 5/30/2017  
 Roman Forest, Inc. GUD10567 5/30/2017  
 South Houston, Inc. GUD10567 5/30/2017  
 Southside Place , Inc. GUD10567 5/30/2017  
 West University Place, Inc. GUD10567 5/30/2017  
 Willis, Inc. GUD10567 5/30/2017  
 Conroe, Inc. Operation of Law 5/30/2017  
 Houston, Inc. Operation of Law 5/30/2017

**GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT**

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 29894**

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Hunters Creek Village, Inc. Operation of Law 5/30/2017  
 Oak Ridge North, Inc. Operation of Law 5/30/2017  
 Pasadena, Inc. Operation of Law 5/30/2017  
 Shenandoah, Inc. Operation of Law 5/30/2017  
 \* Cities - surrendered municipal jurisdiction over gas utility rates to the  
 Railroad Commission

The following rate schedules listed below go into effect for the following  
 cities/environs with the following effective dates: GSS-2095A-I-GRIP 2018 GSS-  
 2095-A-U-GRIP 2018 GSLV-626A-I-GRIP 2018 GSLV-626A-U-GRIP 2018 R-2095A-I-GRIP 2018  
 R-2095A-U-GRIP 2018

CITY	AUTHORITY	EFFECTIVE DATE
Bellaire, Inc.*	GUD 10715	6/20/2018
Bunker Hill Village, Inc.	Operation of Law	5/29/2018
Conroe, Inc.	Operation of Law	5/29/2018
Conroe Environs	Operation of Law	6/20/2018
Cut & Shoot, Inc.*	GUD 10715	6/20/2018
Cut & Shoot Environs	Operation of Law	6/20/2018
Deer Park, Inc.*	Operation of Law	5/29/2018
Deer Park Environs	Operation of Law	6/20/2018
Galena Park, Inc.	GUD 10715	6/20/2018
Hedwig Village, Inc.	Operation of Law	5/29/2018
Hilshire Village, Inc.	Operation of Law	5/29/2018
Houston, Inc.	Operation of Law	6/28/2018
Houston Environs	GUD 10715	6/20/2018
Humble, Inc.	Operation of Law	5/29/2018
Humble Environs	Operation of Law	6/20/2018
Hunters Creek Village, Inc.	Operation of Law	7/12/2018
Jacinto City, Inc. *	GUD 10715	6/20/2018
Jersey Village, Inc.	Operation of Law	5/29/2018
Meadows Place, Inc.	Operation of Law	5/29/2018
Missouri City, Inc.	Operation of Law	5/29/2018
Montgomery, Inc.	Operation of Law	5/29/2018
Nassau Bay, Inc.	Operation of Law	5/29/2018
New Waverly, Inc.*	GUD 10715	6/20/2018
Oak Ridge North, Inc.	Operation of Law	5/29/2018
Panorama Village, Inc.*	GUD 10715	6/20/2018
Pasadena, Inc.	Operation of Law	7/12/2018
Pasadena Environs	Operation of Law	6/20/2018
Piney Point Village, Inc.	Operation of Law	5/29/2018
Roman Forest, Inc.*	GUD 10715	6/20/2018
Shenandoah, Inc.	Operation of Law	7/12/2018
Shenandoah Environs	Operation of Law	6/20/2018
South Houston, Inc.*	GUD 10715	6/20/2018
Southside Place, Inc.*	GUD 10715	6/20/2018
Spring Valley, Inc.	Operation of Law	5/29/2018
Stafford, Inc.	Operation of Law	5/29/2018

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29894

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

West University Place, Inc.\* GUD 10715 6/20/2018  
 Willis\* GUD 10715 6/20/2018  
 \* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities/environs with the following effective dates: GSS-2095A-I-GRIP 2019 GSS-2095-A-U-GRIP 2019 GSLV-626A-I-GRIP 2019 GSLV-626A-U-GRIP 2019 R-2095A-I-GRIP 2019 R-2095A-U-GRIP 2019

CITY	AUTHORITY	EFFECTIVE DATE
Bellaire, Inc.*	GUD 10835	6/19/2019
Bunker Hill Village, Inc.	Operation of Law	7/11/2019
Conroe, Inc.	Operation of Law	7/11/2019
Conroe Environs	Operation of Law	6/19/2019
Cut & Shoot, Inc.*	GUD 10835	6/19/2019
Cut & Shoot Environs	Operation of Law	6/19/2019
Deer Park, Inc.*	Operation of Law	6/19/2019
Deer Park Environs	Operation of Law	6/19/2019
Galena Park, Inc.	GUD 10835	6/19/2019
Hedwig Village, Inc.	Operation of Law	6/19/2019
Hilshire Village, Inc.	Operation of Law	6/19/2019
Houston, Inc.	Operation of Law	7/11/2019
Houston Environs	GUD 10835	6/19/2019
Humble, Inc.	Operation of Law	6/19/2019
Humble Environs	Operation of Law	6/19/2019
Hunters Creek Village, Inc.	Operation of Law	7/11/2019
Jacinto City, Inc. *	GUD 10835	6/19/2019
Jersey Village, Inc.	Operation of Law	7/11/2019
Meadows Place, Inc.	Operation of Law	6/19/2019
Missouri City, Inc.	Operation of Law	6/19/2019
Montgomery, Inc.	Operation of Law	6/19/2019
Nassau Bay, Inc.	Operation of Law	7/11/2019
New Caney Environs	Operation of Law	6/19/2019
New Waverly, Inc.*	GUD 10835	6/19/2019
Oak Ridge North, Inc.	Operation of Law	7/11/2019
Panorama Village, Inc.*	GUD 10835	6/19/2019
Pasadena, Inc.	Operation of Law	7/11/2019
Pasadena Environs	Operation of Law	6/19/2019
Porter Environs	Operation of Law	6/19/2019
Piney Point Village, Inc.	Operation of Law	6/19/2019
Roman Forest, Inc.*	GUD 10835	6/19/2019
Shenandoah, Inc.	Operation of Law	7/11/2019
Shenandoah Environs	Operation of Law	6/19/2019
South Houston, Inc.*	GUD 10835	6/19/2019
Southside Place, Inc.*	GUD 10835	6/19/2019
Spring Environs	Operation of Law	6/19/2019
Spring Valley, Inc.	Operation of Law	6/19/2019

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29894

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Stafford, Inc. Operation of Law 6/19/2019  
 Tomball Operation of Law 6/19/2019  
 West University Place, Inc.\* GUD 10835 6/19/2019  
 Willis\* GUD 10835 6/19/2019  
 The Woodlands Operation of Law 6/19/2019  
 \* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities/environs with the following effective dates: GSLV-626A-I-GRIP 2020 GSLV-626A-U-GRIP 2020 GSS-2095A-I-GRIP 2020 GSS-2095-A-U-GRIP 2020 R-2095A-I-GRIP 2020 R-2095A-U-GRIP 2020

CITY	AUTHORITY	EFFECTIVE DATE
Bellaire, Inc.*	GUD 10948	6/18/2020
Bunker Hill Village, Inc.	Operation of Law	6/18/2020
Conroe, Inc.	Operation of Law	6/18/2020
Conroe Environs	Operation of Law	6/18/2020
Cut & Shoot, Inc.*	GUD 10948	6/18/2020
Cut & Shoot Environs	Operation of Law	6/18/2020
Deer Park, Inc.*	Operation of Law	6/18/2020
Deer Park Environs	Operation of Law	6/18/2020
Galena Park, Inc.	GUD 10948	6/18/2020
Hedwig Village, Inc.	Operation of Law	6/18/2020
Hilshire Village, Inc.	Operation of Law	6/18/2020
Houston, Inc.	Operation of Law	6/18/2020
Humble, Inc.	Operation of Law	6/18/2020
Humble Environs	Operation of Law	6/18/2020
Hunters Creek Village, Inc.	Operation of Law	6/18/2020
Jacinto City, Inc. *	GUD 10948	6/18/2020
Jersey Village, Inc.	Operation of Law	6/18/2020
Meadows Place, Inc.	Operation of Law	6/18/2020
Missouri City, Inc.	Operation of Law	6/18/2020
Montgomery, Inc.	GUD 10948	6/18/2020
Nassau Bay, Inc.	Operation of Law	6/18/2020
New Caney	GUD 10948	6/18/2020
New Waverly, Inc.*	GUD 10948	6/18/2020
Oak Ridge North, Inc.	Operation of Law	6/18/2020
Panorama Village, Inc.*	GUD 10948	6/18/2020
Pasadena, Inc.	Operation of Law	6/18/2020
Pasadena Environs	Operation of Law	6/18/2020
Piney Point Village, Inc.	Operation of Law	6/18/2020
Porter	GUD 10948	6/18/2020
Roman Forest, Inc.*	GUD 10948	6/18/2020
Shenandoah, Inc.	Operation of Law	6/18/2020
Shenandoah Environs	Operation of Law	6/18/2020
South Houston, Inc.*	GUD 10948	6/18/2020
Southside Place, Inc. *	GUD 10948	6/18/2020

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29894

**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	Spring GUD 10948 6/18/2020
	Spring Valley, Inc. Operation of Law 6/18/2020
	Stafford, Inc. Operation of Law 6/18/2020
	Tomball Operation of Law 6/18/2020
	West University Place, Inc.* GUD 10948 6/18/2020
	Willis* GUD 10948 6/18/2020
	The Woodlands GUD 10948 6/18/2020
	* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities/environs with the following effective dates: GSLV-626-I-GRIP 2021 GSLV-626-U-GRIP 2021 GSS-2095-I-GRIP 2021 GSS-2095--U-GRIP 2021 R-2095-I-GRIP 2021 R-2095-U-GRIP 2021

<u>CITY</u>	<u>AUTHORITY</u>	<u>EFFECTIVE DATE</u>
Bellaire, Inc.*	Case No. 000005925	6/17/2021
Bunker Hill Village, Inc.	Operation of Law	6/17/2021
Conroe, Inc.	Operation of Law	6/17/2021
Conroe Environs	Operation of Law	6/17/2021
Cut & Shoot, Inc.*	Case No. 000005925	6/17/2021
Deer Park, Inc.*	Operation of Law	6/17/2021
Galena Park, Inc.	Case No. 000005925	6/17/2021
Hedwig Village, Inc.	Operation of Law	6/17/2021
Hilshire Village, Inc.	Operation of Law	6/17/2021
Houston, Inc.	Operation of Law	6/17/2021
Houston Environs	Case No. 000005925	6/17/2021
Humble, Inc.	Operation of Law	6/17/2021
Hunters Creek Village, Inc.	Operation of Law	6/17/2021
Jacinto City, Inc. *	Case No. 000005925	6/17/2021
Jersey Village, Inc.	Operation of Law	6/17/2021
Meadows Place, Inc.	Operation of Law	6/17/2021
Missouri City, Inc.	Operation of Law	6/17/2021
Montgomery, Inc.	Case No. 000005925	6/17/2021
Nassau Bay, Inc.	Operation of Law	6/17/2021
New Waverly, Inc.*	Case No. 000005925	6/17/2021
Oak Ridge North, Inc.	Operation of Law	6/17/2021
Panorama Village, Inc.*	Case No. 000005925	6/17/2021
Pasadena, Inc.	Operation of Law	6/17/2021
Piney Point Village, Inc.	Operation of Law	6/17/2021
Roman Forest, Inc.*	Case No. 000005925	6/17/2021
Shenandoah, Inc.	Operation of Law	6/17/2021
South Houston, Inc.*	Case No. 000005925	6/17/2021
Southside Place, Inc. *	Case No. 000005925	6/17/2021
Spring Valley, Inc.	Operation of Law	6/17/2021
Stafford, Inc.	Operation of Law	6/17/2021
Tomball	Operation of Law	6/17/2021
West University Place, Inc.*	Case No. 000005925	6/17/2021

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29894

**RATE SCHEDULE**

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DESCRIPTION

Willis\* Case No. 000005925 6/17/2021  
 \* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities/environs with the following effective dates: GSLV-626-I-GRIP 2022 GSLV-626-U-GRIP 2022 GSS-2095-I-GRIP 2022 GSS-2095--U-GRIP 2022 R-2095-I-GRIP 2022 R-2095-U-GRIP 2022

CITY	AUTHORITY	EFFECTIVE DATE
Bellaire, Inc.*	Case No. 00008827	6/16/2022
Bunker Hill Village, Inc.	Operation of Law	6/16/2022
Conroe, Inc.	Operation of Law	6/16/2022
Conroe Environs	Operation of Law	6/16/2022
Cut & Shoot, Inc.*	Case No. 00008827	6/16/2022
Deer Park, Inc.*	Operation of Law	6/16/2022
Galena Park, Inc.	Case No. 00008827	6/16/2022
Hedwig Village, Inc.	Operation of Law	6/16/2022
Hilshire Village, Inc.	Operation of Law	6/16/2022
Houston, Inc.	Operation of Law	6/16/2022
Houston Environs	Case No. 000005925	6/16/2022
Humble, Inc.	Operation of Law	6/16/2022
Hunters Creek Village, Inc.	Operation of Law	6/16/2022
Jacinto City, Inc. *	Case No. 00008827	6/16/2022
Jersey Village, Inc.	Operation of Law	6/16/2022
Meadows Place, Inc.	Operation of Law	6/16/2022
Missouri City, Inc.	Operation of Law	6/16/2022
Montgomery, Inc.	Case No. 00008827	6/16/2022
Nassau Bay, Inc.	Operation of Law	6/16/2022
New Waverly, Inc.*	Case No. 00008827	6/16/2022
Oak Ridge North, Inc.	Operation of Law	6/16/2022
Panorama Village, Inc.*	Case No. 00008827	6/16/2022
Pasadena, Inc.	Operation of Law	6/16/2022
Piney Point Village, Inc.	Operation of Law	6/16/2022
Roman Forest, Inc.*	Case No. 00008827	6/16/2022
Shenandoah, Inc.	Operation of Law	6/16/2022
South Houston, Inc.*	Case No. 00008827	6/16/2022
Southside Place, Inc. *	Case No. 00008827	6/16/2022
Spring Valley, Inc.	Operation of Law	6/16/2022
Stafford, Inc.	Operation of Law	6/16/2022
Tomball	Operation of Law	6/16/2022
West University Place, Inc.*	Case No. 00008827	6/16/2022
Willis*	Case No. 00008827	6/16/2022
* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission		

The following rate schedules listed below go into effect for the following cities/environs with the following effective dates: GSLV-626-I-GRIP 2023 GSLV-626-

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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**RATE SCHEDULE**

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DESCRIPTION

U-GRIP 2023 GSS-2095-I-GRIP 2023 GSS-2095--U-GRIP 2023 R-2095-I-GRIP 2023 R-2095-U-GRIP 2023

CITY	AUTHORITY	EFFECTIVE DATE
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Bellaire, Inc.*	Case No. 00012779	6/15/2023
Bunker Hill Village, Inc.	Operation of Law	6/15/2023
Conroe, Inc.	Operation of Law	6/15/2023
Conroe Environs	Operation of Law	6/15/2023
Cut & Shoot, Inc.*	Case No. 00012779	6/15/2023
Deer Park, Inc.	Operation of Law	6/15/2023
Galena Park, Inc.*	Case No. 00012779	6/15/2023
Hedwig Village, Inc.	Operation of Law	6/15/2023
Hilshire Village, Inc.	Operation of Law	6/15/2023
Houston, Inc.	Operation of Law	6/15/2023
Houston Environs	Case No. 00012779	6/15/2023
Humble, Inc.	Operation of Law	6/15/2023
Hunters Creek Village, Inc.	Operation of Law	6/15/2023
Jacinto City, Inc. *	Case No. 00012779	6/15/2023
Jersey Village, Inc.	Operation of Law	6/15/2023
Magnolia	Operation of Law	6/15/2023
Meadows Place, Inc.	Operation of Law	6/15/2023
Missouri City, Inc.	Case No. 00012779	6/15/2023
Montgomery, Inc.*	Case No. 00012779	6/15/2023
Nassau Bay, Inc.	Operation of Law	6/15/2023
New Waverly, Inc.*	Case No. 00012779	6/15/2023
Oak Ridge North, Inc.	Operation of Law	6/15/2023
Panorama Village, Inc.*	Case No. 00012779	6/15/2023
Pasadena, Inc.	Operation of Law	6/15/2023
Piney Point Village, Inc.	Operation of Law	6/15/2023
Roman Forest, Inc.*	Case No. 00012779	6/15/2023
Shenandoah, Inc.	Operation of Law	6/15/2023
South Houston, Inc.*	Case No. 00012779	6/15/2023
Southside Place, Inc. *	Case No. 00012779	6/15/2023
Spring Valley, Inc.	Operation of Law	6/15/2023
Stafford, Inc.	Operation of Law	6/15/2023
Tomball	Operation of Law	6/15/2023
West University Place, Inc.*	Case No. 00012779	6/15/2023
Willis*	Case No. 00012779	6/15/2023

\* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2099-I GSS-2099-U GSLV-630-I GSLV-630-U R-2099-I R-2099-U

CITY	AUTHORITY	EFFECTIVE DATE
Bellaire, Inc.*	Case No. 00015513	12/1/2024
Bunker Hill Village, Inc.	Operation of Law	12/1/2024
Conroe, Inc.	Operation of Law	12/1/2024

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Conroe Environs	Operation of Law	12/1/2024
Cut & Shoot, Inc.*	Case No. 00015513	12/1/2024
Deer Park, Inc.	Operation of Law	12/1/2024
Galena Park, Inc.*	Case No. 00015513	12/1/2024
Hedwig Village, Inc.	Operation of Law	12/1/2024
Hilshire Village, Inc.	Operation of Law	12/1/2024
Houston, Inc.	Operation of Law	12/1/2024
Houston Environs	Case No. 00015513	12/1/2024
Humble, Inc.	Operation of Law	12/1/2024
Hunters Creek Village, Inc.	Operation of Law	12/1/2024
Jacinto City, Inc. *	Case No. 00015513	12/1/2024
Jersey Village, Inc.	Operation of Law	12/1/2024
Magnolia, Inc	Operation of Law	12/1/2024
Meadows Place, Inc.	Operation of Law	12/1/2024
Missouri City, Inc.	Case No. 00015513	12/1/2024
Montgomery, Inc.*	Case No. 00015513	12/1/2024
Nassau Bay, Inc.	Operation of Law	12/1/2024
New Waverly, Inc.*	Case No. 00015513	12/1/2024
Oak Ridge North, Inc.	Operation of Law	12/1/2024
Panorama Village, Inc.*	Case No. 00015513	12/1/2024
Pasadena, Inc.	Operation of Law	12/1/2024
Piney Point Village, Inc.	Operation of Law	12/1/2024
Roman Forest, Inc.*	Case No. 00015513	12/1/2024
Shenandoah, Inc.	Operation of Law	12/1/2024
South Houston, Inc.*	Case No. 00015513	12/1/2024
Southside Place, Inc. *	Case No. 00015513	12/1/2024
Spring Valley Village, Inc .	Operation of Law	12/1/2024
Stafford, Inc.	Operation of Law	12/1/2024
Tomball, Inc	Operation of Law	12/1/2024
West University Place, Inc.*	Case No. 00015513	12/1/2024
Willis, Inc*	Case No. 00015513	12/1/2024
Woodbranch Village, Inc	Operation of Law	12/1/2024

\* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

**PGA-21**

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE AREAS-RATE SHEET PURCHASED GAS ADJUSTMENT RATE SCHEDULE NO. PGA-21

This Cost of Gas Clause shall apply to all general service rate schedules of CenterPoint Energy Entex in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas (the Company).

**A. DEFINITIONS**

1. Cost of Purchased Gas (G): The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

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## RATE SCHEDULE

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supplies purchased for resale hereunder, upstream transportation capacity charges, storage capacity charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices. Any costs associated with the use of financial instruments entered into after March 1, 2024, shall be approved in advance and in writing by the Director of the Oversight and Safety Division of the Commission. The cost of purchased gas includes the cost of propane (per gallon), including measurement adjustments to reflect changes in the state of gas between liquid and vapor, used in the Company's propane-air peak shaving facilities. The cost of purchased gas may also include costs related to the purchase and transportation of Hydrogen or Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-compatible gaseous fuel derived from biogenic or other renewable sources that has lower lifecycle carbon-dioxide-equivalent (CO<sub>2</sub>e) emissions than geologic natural gas. The cost of purchased gas may also include the cost of carbon emission offsets purchased and retired in association with natural gas supplies.

2. Purchase/Sales Ratio (R): A ratio determined by dividing the total volumes purchased by the Company for general service customers for the twelve (12) month period ending the preceding August 31 Production Month by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.65 p.s.i.a. Such ratio as determined shall in no event seek to recover more than 5% lost and unaccounted for gas loss unless expressly authorized by the applicable regulatory authority.

3. Production Month: The month that gas cost related activities are completed.

4. Accounting Month: The month gas related activities are posted on the books and records of the Company.

5. Commodity Cost: The Cost of Purchased Gas multiplied by the Purchase Sales Ratio.

6. Purchased Gas Adjustment (PGA): The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the commodity cost, a reconciliation component (RC), and Customer Rate Relief (CRR) Charge, and related fees and taxes. PGA Rate (per Mcf sold) = [(G \* R) plus or minus RC] rounded to the nearest \$0.0001 PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

7. General Service Customer: residential, small commercial and large volume Customers.

8. Reconciliation Audit: An annual review of the Company's books and records for each twelve-month period ending with the May Production Month to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine:

- a. the total amount paid for gas purchased by the Company to provide service to its general service customers during the period;
- b. the revenues received from operation of the provisions of this Cost of Gas Clause
- c. the total amount of refunds made to customers during the period and any other

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revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause;

d. an adjustment, if necessary, for lost and unaccounted for gas during the period identified in A2 in excess of five (5) percent of purchases;

e. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

f. the gas cost portion of bad debt expense;

g. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission;

h. the amount of gas cost attributable to the Customer Rate Relief Charge; and

i. other amounts properly credited to the cost of gas not specifically identified herein.

9. Reconciliation Component (RC): The amount to be returned to or recovered from customers each month from the August billing cycle through July billing cycle as a result of the Reconciliation Audit.

10. Reconciliation Account: The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect but not necessarily limited to:

a. the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records;

b. any upstream transportation charges;

c. the cost of gas withdrawn from storage less the cost of gas injected into storage;

d. fixed storage charges;

e. the revenues produced by the operation of this Cost of Gas Clause; and

f. refunds, payments, or charges provided for herein or as approved by the regulatory authority;

g. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

h. the gas cost portion of bad debt expense;

i. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission;

j. the amount of gas cost attributable to the Customer Rate Relief Charge; and

k. other amounts properly credited to the cost of gas not specifically identified herein.

11. Carrying Charge for Gas in Storage: A return on the Company's investment for gas in storage.

12. Customer Rate Relief (CRR) Charge: A nonbypassable charge as defined in Tex Util. Code Section 104-362(7).

B. COST OF GAS = Purchased Gas Adjustment (PGA)  
 In addition to the cost of service as provided under its general service rate

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schedule(s), the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each Customer bill.

C. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section D below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather and growth, for the last preceding August billing cycle through July billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a twelve month period beginning with the next following August billing cycle and continuing through the next following July billing cycle at which time it will terminate until a new Reconciliation Component is determined.

D. PAYMENT FOR USE OF FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If the sum of the monthly balances reflects an over collection during the period, the Company shall credit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%. If the sum of the monthly balances reflects an under collection during the period, the Company shall debit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%.

E. CARRYING CHARGE FOR GAS IN STORAGE

A carrying charge for gas in storage will be calculated based on the arithmetic average of the beginning and ending balance of gas and propane in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. OS-23-00015513 and will be reflected on the customer's bill.

F. CUSTOMER RATE RELIEF CHARGE

As calculated pursuant to Customer Rate Relief Rate Schedule. The Customer Rate Relief Charge is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments, and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011.

G. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. The entire amount of refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section D, Payment for

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**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Use of Funds, above.

H. COST OF GAS STATEMENT

The Company shall file a copy of the Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth:

1. the Cost of Purchased Gas;
2. that cost multiplied by the Purchase/Sales Ratio;
3. the amount of the cost of gas caused by any surcharge or refund;
4. the Reconciliation Component;
5. the Cost of Gas which is the total of items (2) through (4);
6. the Carrying Charge for Gas in Storage; and
7. the Customer Rate Relief Charge.

The statement shall include all data necessary for the Customers and Regulatory Authority to review and verify the calculation of the Cost of Gas and the Carrying Charge for Gas in Storage. The date on which billing using the Cost of Gas and the Carrying Charge for Gas in Storage is to begin (bills prepared) is to be specified in the statement. The Company shall include in its monthly Cost of Gas Statement filed pursuant to the PGA the separate cost of each type of purchased fuel, including but not limited to the cost of purchased natural gas, renewable natural gas, hydrogen, and any other type of fuel included in the PGA.

I. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but is not necessarily limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending with the May Production Month will be available upon request;
2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues for the twelve month period ending with the May Production Month will be available upon request;
3. A tabulation of any amounts properly credited against Cost of Gas;
4. The amount of gas cost attributable to the Customer Rate Relief Charge; and
5. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account.

This report shall be filed concurrently with the Cost of Gas Statement for August. The Annual Report shall be filed in a format similar to the example format that follows.

**PSIF-18**

PIPELINE SAFETY INSPECTION FEE: Pipeline Safety and Regulatory Program Fee pursuant to Texas Utilities Code 121.211. The 2025 Pipeline Safety and Regulatory Program Fee is one-time surcharge per customer bill of \$1.05, based on \$1.00 per service line. It will be collected from April 1, 2025 to April 30, 2025.

**RATE ADJUSTMENT PROVISIONS**

None

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**TARIFF CODE: DS RRC TARIFF NO: 29894**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7068	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	CONROE, ENVIRONS			
7075	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	CUT AND SHOOT, INC.			
7076	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	CUT AND SHOOT, ENVIRONS.			
7082	N			
<u>CUSTOMER NAME</u>	DEER PARK, ENVIRONS			
7116	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	GALENA PARK, INC.			
7152	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	HOUSTON, ENVIRONS			
7163	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	JACINTO CITY, INC.			
7265	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	PANORAMA VILLAGE, INC.			
7295	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	ROMAN FOREST, INC.			
7328	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	SHENANDOAH, ENVIRONS			
7341	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	SOUTH HOUSTON, INC.			
7342	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	SOUTHSIDE PLACE, INC.			
7384	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	WEST UNIVERSITY PLACE, INC.			
7388	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	WILLIS, INC.			
7393	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	PASADENA, ENVIRONS			
7398	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	HUMBLE ENVIRONS			
7498	N			
<u>CUSTOMER NAME</u>	NEW CANEY			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29894

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7499	N			
<u>CUSTOMER NAME</u>	PORTER			
7500	N			
<u>CUSTOMER NAME</u>	SPRING, ENVIRONS			
7501	N			
<u>CUSTOMER NAME</u>	WOODLANDS			
7511	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	NEW WAVERLY, INC.			
31322	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	MONTGOMERY, INC.			
7031	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	BELLAIRE, INC.			
7081	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	DEER PARK, INC.			
43111	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	MAGNOLIA, INC			
7031	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	BELLAIRE, INC.			
7068	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	CONROE, ENVIRONS			
7075	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	CUT AND SHOOT, INC.			
7076	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	CUT AND SHOOT, ENVIRONS.			
7081	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	DEER PARK, INC.			
7116	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	GALENA PARK, INC.			
7152	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	HOUSTON, ENVIRONS			
7163	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	JACINTO CITY, INC.			
7265	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	PANORAMA VILLAGE, INC.			

RAILROAD COMMISSION OF TEXAS  
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GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29894

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7295	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	ROMAN FOREST, INC.			
7328	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	SHENANDOAH, ENVIRONS			
7341	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	SOUTH HOUSTON, INC.			
7342	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	SOUTHSIDE PLACE, INC.			
7384	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	WEST UNIVERSITY PLACE, INC.			
7388	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	WILLIS, INC.			
7393	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	PASADENA, ENVIRONS			
7398	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	HUMBLE ENVIRONS			
7511	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	NEW WAVERLY, INC.			
31322	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	MONTGOMERY, INC.			
43111	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	MAGNOLIA, INC			
7031	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	BELLAIRE, INC.			
7068	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	CONROE, ENVIRONS			
7075	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	CUT AND SHOOT, INC.			
7076	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	CUT AND SHOOT, ENVIRONS.			
7081	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	DEER PARK, INC.			
7116	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	GALENA PARK, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 29894**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7152	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	HOUSTON, ENVIRONS			
7163	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	JACINTO CITY, INC.			
7265	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	PANORAMA VILLAGE, INC.			
7295	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	ROMAN FOREST, INC.			
7328	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	SHENANDOAH, ENVIRONS			
7341	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	SOUTH HOUSTON, INC.			
7342	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	SOUTHSIDE PLACE, INC.			
7384	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	WEST UNIVERSITY PLACE, INC.			
7388	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	WILLIS, INC.			
7393	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	PASADENA, ENVIRONS			
7398	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	HUMBLE ENVIRONS			
7511	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	NEW WAVERLY, INC.			
31322	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	MONTGOMERY, INC.			
43111	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	MAGNOLIA, INC			
7031	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	BELLAIRE, INC.			
7068	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	CONROE, ENVIRONS			
7075	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	CUT AND SHOOT, INC.			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 29894**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7076	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	CUT AND SHOOT, ENVIRONS.			
7081	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	DEER PARK, INC.			
7116	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	GALENA PARK, INC.			
7152	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	HOUSTON, ENVIRONS			
7163	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	JACINTO CITY, INC.			
7265	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	PANORAMA VILLAGE, INC.			
7295	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	ROMAN FOREST, INC.			
7328	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	SHENANDOAH, ENVIRONS			
7341	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	SOUTH HOUSTON, INC.			
7342	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	SOUTHSIDE PLACE, INC.			
7384	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	WEST UNIVERSITY PLACE, INC.			
7388	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	WILLIS, INC.			
7393	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	PASADENA, ENVIRONS			
7398	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	HUMBLE ENVIRONS			
7511	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	NEW WAVERLY, INC.			
31322	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	MONTGOMERY, INC.			
43111	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	MAGNOLIA, INC			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29894

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7031	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	BELLAIRE, INC.			
7068	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	CONROE, ENVIRONS			
7075	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	CUT AND SHOOT, INC.			
7076	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	CUT AND SHOOT, ENVIRONS.			
7081	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	DEER PARK, INC.			
7116	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	GALENA PARK, INC.			
7152	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	HOUSTON, ENVIRONS			
7163	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	JACINTO CITY, INC.			
7265	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	PANORAMA VILLAGE, INC.			
7295	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	ROMAN FOREST, INC.			
7328	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	SHENANDOAH, ENVIRONS			
7341	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	SOUTH HOUSTON, INC.			
7342	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	SOUTHSIDE PLACE, INC.			
7384	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	WEST UNIVERSITY PLACE, INC.			
7388	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	WILLIS, INC.			
7393	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	PASADENA, ENVIRONS			
7398	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	HUMBLE ENVIRONS			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 29894**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7511	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	NEW WAVERLY, INC.			
31322	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	MONTGOMERY, INC.			
43111	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	MAGNOLIA, INC			
7031	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	BELLAIRE, INC.			
7068	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	CONROE, ENVIRONS			
7075	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	CUT AND SHOOT, INC.			
7076	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	CUT AND SHOOT, ENVIRONS.			
7081	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	DEER PARK, INC.			
7116	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	GALENA PARK, INC.			
7152	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	HOUSTON, ENVIRONS			
7163	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	JACINTO CITY, INC.			
7265	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	PANORAMA VILLAGE, INC.			
7295	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	ROMAN FOREST, INC.			
7328	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	SHENANDOAH, ENVIRONS			
7341	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	SOUTH HOUSTON, INC.			
7342	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	SOUTHSIDE PLACE, INC.			
7384	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	WEST UNIVERSITY PLACE, INC.			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29894

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7388	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	WILLIS, INC.			
7393	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	PASADENA, ENVIRONS			
7398	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	HUMBLE ENVIRONS			
7511	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	NEW WAVERLY, INC.			
31322	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	MONTGOMERY, INC.			
43111	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	MAGNOLIA, INC			
7031	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	BELLAIRE, INC.			
7068	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	CONROE, ENVIRONS			
7075	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	CUT AND SHOOT, INC.			
7076	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	CUT AND SHOOT, ENVIRONS.			
7081	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	DEER PARK, INC.			
7116	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	GALENA PARK, INC.			
7152	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	HOUSTON, ENVIRONS			
7163	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	JACINTO CITY, INC.			
7265	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	PANORAMA VILLAGE, INC.			
7295	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	ROMAN FOREST, INC.			
7328	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	SHENANDOAH, ENVIRONS			

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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 29894**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7341	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	SOUTH HOUSTON, INC.			
7342	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	SOUTHSIDE PLACE, INC.			
7384	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	WEST UNIVERSITY PLACE, INC.			
7388	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	WILLIS, INC.			
7393	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	PASADENA, ENVIRONS			
7398	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	HUMBLE ENVIRONS			
7511	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	NEW WAVERLY, INC.			
31322	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	MONTGOMERY, INC.			
43111	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	MAGNOLIA, INC			
7031	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	BELLAIRE, INC.			
7068	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	CONROE, ENVIRONS			
7075	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	CUT AND SHOOT, INC.			
7076	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	CUT AND SHOOT, ENVIRONS.			
7081	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	DEER PARK, INC.			
7116	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	GALENA PARK, INC.			
7152	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	HOUSTON, ENVIRONS			
7163	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	JACINTO CITY, INC.			

RAILROAD COMMISSION OF TEXAS  
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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 29894**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7265	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	PANORAMA VILLAGE, INC.			
7295	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	ROMAN FOREST, INC.			
7328	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	SHENANDOAH, ENVIRONS			
7341	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	SOUTH HOUSTON, INC.			
7342	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	SOUTHSIDE PLACE, INC.			
7384	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	WEST UNIVERSITY PLACE, INC.			
7388	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	WILLIS, INC.			
7393	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	PASADENA, ENVIRONS			
7398	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	HUMBLE ENVIRONS			
7511	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	NEW WAVERLY, INC.			
31322	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	MONTGOMERY, INC.			
43111	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	MAGNOLIA, INC			
7031	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	BELLAIRE, INC.			
7068	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	CONROE, ENVIRONS			
7075	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	CUT AND SHOOT, INC.			
7076	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	CUT AND SHOOT, ENVIRONS.			
7081	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	DEER PARK, INC.			

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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 29894**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7116	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	GALENA PARK, INC.			
7152	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	HOUSTON, ENVIRONS			
7163	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	JACINTO CITY, INC.			
7265	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	PANORAMA VILLAGE, INC.			
7295	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	ROMAN FOREST, INC.			
7328	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	SHENANDOAH, ENVIRONS			
7341	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	SOUTH HOUSTON, INC.			
7342	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	SOUTHSIDE PLACE, INC.			
7384	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	WEST UNIVERSITY PLACE, INC.			
7388	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	WILLIS, INC.			
7393	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	PASADENA, ENVIRONS			
7398	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	HUMBLE ENVIRONS			
7511	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	NEW WAVERLY, INC.			
31322	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	MONTGOMERY, INC.			
43111	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	MAGNOLIA, INC			
7031	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	BELLAIRE, INC.			
7068	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	CONROE, ENVIRONS			

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**CUSTOMERS**

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7075	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	CUT AND SHOOT, INC.			
7076	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	CUT AND SHOOT, ENVIRONS.			
7081	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	DEER PARK, INC.			
7116	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	GALENA PARK, INC.			
7152	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	HOUSTON, ENVIRONS			
7163	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	JACINTO CITY, INC.			
7265	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	PANORAMA VILLAGE, INC.			
7295	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	ROMAN FOREST, INC.			
7328	N	Mcf	\$7.0487	01/02/2025
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7341	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	SOUTH HOUSTON, INC.			
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7384	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	WEST UNIVERSITY PLACE, INC.			
7388	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	WILLIS, INC.			
7393	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	PASADENA, ENVIRONS			
7398	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	HUMBLE ENVIRONS			
7511	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	NEW WAVERLY, INC.			
31322	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	MONTGOMERY, INC.			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
43111	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	MAGNOLIA, INC			
7031	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	BELLAIRE, INC.			
7068	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	CONROE, ENVIRONS			
7075	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	CUT AND SHOOT, INC.			
7076	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	CUT AND SHOOT, ENVIRONS.			
7081	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	DEER PARK, INC.			
7116	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	GALENA PARK, INC.			
7152	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	HOUSTON, ENVIRONS			
7163	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	JACINTO CITY, INC.			
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<u>CUSTOMER NAME</u>	PANORAMA VILLAGE, INC.			
7295	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	ROMAN FOREST, INC.			
7328	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	SHENANDOAH, ENVIRONS			
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<u>CUSTOMER NAME</u>	SOUTH HOUSTON, INC.			
7342	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	SOUTHSIDE PLACE, INC.			
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<u>CUSTOMER NAME</u>	WEST UNIVERSITY PLACE, INC.			
7388	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	WILLIS, INC.			
7393	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	PASADENA, ENVIRONS			



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## CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
7455	<p>Curtailment Plan</p> <p>7.455 Curtailment Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term "deliveries" in this section includes sales and/or transportation service.</p> <p>(c) Priorities.</p> <p>(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:</p> <p>(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;</p> <p>(B) firm deliveries to electric generation facilities;</p> <p>(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an</p>

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alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or

(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

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LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
1	<p>Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two inches in diameter.</p> <p>Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for such service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:</p> <p>(1) Individual Residential and Commercial Consumers -- upon payment of the fee for gas main extension set out in the Schedule of Miscellaneous Service Charges or upon execution of Company's form Gas Main Extension Contract, as filed with the appropriate regulatory authority.</p> <p>(2) Developers of residential or business subdivisions -- upon execution of Company's form Gas Main Extension Contract or Predevelopment Gas Main Extension Contract, as filed with the appropriate regulatory authority, or under special circum-stances where, in Company's opinion, such forms are not appropriate, upon execution of a special agreement providing for reimbursement to Company for cost of the necessary gas main extension.</p> <p>(3) Large Volume Consumers -- upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.</p>

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## QUALITY OF SERVICE

<u>QUAL_SERVICE_ID</u>	<u>DESCRIPTION</u>
RULE1	<p>CENTERPOINT ENERGY RESOURCES CORP.  D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS  GAS GENERAL RULES AND REGULATIONS  APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR WHICH TARIFF IS APPROVED ON OR AFTER OCTOBER 30, 2023</p> <p>1. DEFINITIONS</p> <p>(a) Consumer, Customer, and Applicant are used interchangeably and mean any person or organization that utilizes Gas Service or who purchases or seeks to purchase Gas Service from Company.</p> <p>(b) Company means CenterPoint Energy Resources, Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas, its successors and assigns.</p> <p>(c) Cubic Foot of Gas: Unless otherwise expressly provided by rate schedule or written contract (or agreement), the amount of gas necessary to fill one (1) cubic foot of space when the gas is at a gauge pressure of four (4) ounces above atmospheric pressure and/or in the event that the gas delivered to the Consumer is measured at a pressure in excess of four (4) ounces per square inch gauge, the measurement of gas shall be on the same basis as that outlined in the rate schedules for Large Volume Natural Gas Service.</p> <p>(d) Gas Service means any of the services described in the Company's rate schedules filed with the appropriate regulatory authorities or otherwise provided under a written contract between Company and Consumer.</p> <p>(e) Service Line: The pipe and attached fittings which convey gas from Company's mains up to and including the stopcock on the riser for the Company's meter at the Consumer's premises.</p> <p>(f) Consumer's Housepiping: All pipe and attached fittings which convey gas from the Test Tee or the outlet side of the meter equipment and coupled facilities to the Consumer's connection for gas appliances or equipment.</p> <p>(g) Point of Delivery: The point at the Test Tee or the outlet side of the meter equipment and coupled facilities where the gas is measured for delivery into Consumer's Housepiping.</p> <p>(h) Commission: Railroad Commission of Texas.</p> <p>(i) Customer Equipment or Consumer's Equipment:  All appliances, piping, vents, connectors, valves, fittings or any other gas utilization or distribution equipment at or on the Customer's side of the Point of Delivery, including but not limited to methane detectors and carbon monoxide detectors.</p> <p>2. APPLICATION OF RULES</p> <p>(a) Unless otherwise expressly stated, these rules apply to all Consumers and use of natural gas by Consumers regardless of classification, except insofar as they are changed by or are in conflict with any statute of the State of Texas, enforceable municipal ordinance, applicable valid final order of any court or of the Commission, or written contract executed by Company, in which case such statute, order or contract shall control to the extent that it is applicable to the Consumer(s) in question. Whenever possible, these rules shall be construed harmoniously with such laws, contracts, ordinances, and orders.</p> <p>(b) A Customer's purchase or use of Gas Service constitutes an agreement by the Customer to comply with the terms and conditions contained herein and in the applicable Company rate schedule except as may be otherwise specified in a written contract between the Customer and the Company.</p> <p>(c) These rules, and all subsequently enacted rules, may be abrogated, modified, or added to in whole or in part, by the Company and such rules as abrogated, modified, or added to, shall become effective when filed with the appropriate regulatory authority.</p>

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### 3. CLASSIFICATION FOR RATE AND CONTRACT PURPOSES

For purposes of determining rates, Consumers shall be classified as either Residential, General Service-Small, or General Service-Large Volume Consumers as defined in Company's applicable rate schedules. Service by Company to Consumers classified herein as Residential and General Service-Small is available without a written contract between Consumer and Company at the standard rates and charges applicable to such Consumers that are adjusted from time to time. In the absence of a written contract between Company and a Consumer to the contrary, Company shall have no obligation to deliver more than 25,000 cubic feet of gas in any day to any Consumer not having a written gas sales contract with Company. A contract may be required from Large Volume Consumers using less than 25,000 cubic feet per day, provided this requirement shall be uniformly applied to all such Consumers within each municipal rate jurisdiction. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reason, in which event the Company may estimate usage by such Consumer. In the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining rate classification and whether or not a contract is required. Company's obligation to provide service to any Consumer intending to use more than 25,000 cubic feet per day is contingent upon Company's determination that there will be an adequate supply of gas to serve such Large Volume Consumer, and that existing facilities are of adequate capacity and suitable pressure.

### 4. LIMITATION OF USE

All gas delivered through Company's meters is for use only at the Point of Delivery and shall not be redelivered or resold to others without Company's express consent.

### 5. SERVICE CONNECTIONS

(a) Service Connection: Unless otherwise prohibited by applicable ordinance or rule, the Company may require, on a consistent and non-discriminatory basis, prepayment, reimbursement, or adequate security for some or all costs (including, but not limited to, materials, labor, or allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing system to serve a new customer.

(b) Service Line: Company shall install and maintain all Service Lines and to the extent permitted by applicable ordinance shall be entitled to make a reasonable charge for such installation and maintenance. A Service Line may be used to supply a single building or single group of buildings which may or may not be located on a single lot, such as a group of factory buildings, hospital buildings, or institutional buildings, all under one (1) ownership or control. However, Gas Service supplied to Consumer for use on separate lots physically divided by other private or public property (including streets, alleys and other public ways) must be supplied through separate Service Lines and be separately metered and billed. More than one Service Line to supply a Consumer's premises may be constructed by agreement between Company and Consumer. Company has title to all Service Lines and is responsible for their maintenance and repair.

(c) Consumer's Housepiping: Consumer shall be responsible for installing and maintaining Consumer's Housepiping. Company may refuse service to any consumer whose housepiping is inadequate or unsafe, but Company shall have no responsibility for determining whether or not Consumer has complied with applicable safety codes, inspecting Consumer's Housepiping or in any way establishing or enforcing housepiping specifications.

(d) Customer shall be solely responsible for the selection, installation, maintenance, inspection, and use of Customer Equipment, and Company shall have no duty or responsibility

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for the design, selection, installation, operation or repair of said Equipment. Company shall have no duty or responsibility for determining whether or not Customer Equipment complies with the requirements of NFPA 54, NFPA 715 and/or any other applicable fuel gas code. Company shall have no duty or responsibility for inspecting the performance of, location of, or maintenance of methane detectors and/or carbon monoxide detectors. Company shall have no duty to warn regarding the installation of, use of, performance of and/or maintenance of methane detectors and/or carbon monoxide detectors. Customer shall be responsible for all Customer Equipment downstream of the Point of Delivery.

(e) Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two (2) inches in diameter. Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for Gas Service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:

(1) Individual Residential and General Service-Small Consumers upon execution of a written agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

(2) Developers of residential or business subdivisions upon execution of Company's form Predevelopment Gas Main Extension Contract, or under special circumstances where, in Company's opinion, such forms are not appropriate, upon execution of a written agreement providing for reimbursement to Company for cost of the necessary gas main extension.

(3) General Service-Large Volume Consumers upon execution of a written agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

**6. CHARGES RELATING TO GAS SERVICE**

Utility charges for services other than delivering natural gas may be made in accordance with the Schedules of Miscellaneous Service Charges filed with the appropriate regulatory authorities.

**7. APPLICATION FOR SERVICE**

Where no written contract for Gas Service is necessary, an application can be made online via the Company's website, by telephone or or by email to request initiation of service. Upon request, Consumer shall provide information necessary for purposes of rate classification, billing, and determining whether a deposit will be required.

**8. REFUSAL TO INSTITUTE SERVICE AND TERMINATION OF SERVICE**

(a) Refusal of service.

(1) Compliance by Applicant. The Company may decline to serve an Applicant for whom service is available from previously installed facilities until such Applicant has complied with the state and municipal rules, regulations or laws, and with approved rules and regulations of the Company on file with the appropriate regulatory authority governing the service applied for, or for the following reasons:

(A) the Applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be provided;

(B) the Applicant is indebted to any company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the Applicant shall be served upon complying with the applicable deposit requirement;

(C) the Applicant refuses to make a deposit if Applicant is required to make a deposit under

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these rules;

(D) where an unsafe condition exists at any point on Consumer's premises;

(E) for use of gas in violation of Company's rules;

(F) in the event Company's representatives are refused access to such premises for any lawful purpose;

(G) when Company's property on the Consumer's premises is tampered with, damaged, or destroyed;

(2) Applicant's recourse. In the event that the Company shall refuse to serve an Applicant under the provisions of these rules, the Company shall inform the Applicant of the basis of its refusal and that the Applicant may file a complaint with the appropriate regulatory authority thereon.

(3) Insufficient grounds for refusal to serve. Except in cases where the Company identifies fraud in connection with a service request, the following shall not constitute sufficient cause for refusal of service to a present residential or non-residential Customer or Applicant:

(A) delinquency in payment for service by a previous occupant of the premises to be served;

(B) failure to pay for merchandise or charges for non-gas service purchased from the Company;

(C) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six (6) months prior to the date of application;

(D) violation of the Company's rules pertaining to the operation of nonstandard equipment of unauthorized attachments, which interfere with the service of others, unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

(E) failure to pay a bill of another Customer as guarantor thereof, unless the guarantee was made in writing to the Company as a condition precedent to service; and

(F) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

(b) Discontinuance of service.

(1) Bills are due and payable when rendered; the bill shall be past due not less than fifteen (15) days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for Gas Service is delinquent if unpaid by the due date.

(2) A Customer's Gas Service may not be terminated unless the Company has made a reasonable effort to offer the Customer the option of paying a delinquent bill in installments. A Customer's Gas Service may be disconnected if the bill has not been paid or a suitable written arrangement for payment in installments entered into within five (5) working days after the bill has become delinquent and if proper notice has been given. Proper notice shall consist of a mailing or hand delivery at least five working days prior to a stated date of disconnection. Said notice shall be provided in English and Spanish as necessary and shall include: (A) the words Disconnect Notice or similar language prominently displayed;

(B) the reason service is to be terminated;

(C) what Customer must do to prevent termination;

(D) in the case of a past-due bill, the amount past due payment options (online, phone, in-person, and mail), as well as a website or phone number to locate physical payment locations;

(E) a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency; and

(F) the date of termination.

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(3) Gas Service may be disconnected for any of the following reasons:

(A) failure to pay a delinquent account or failure to comply with the terms of a written agreement for installment payment of a delinquent account;

(B) violation of the Company's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation;

(C) failure to comply with deposit or guarantee arrangements where required by these Rules and Regulations; (D) without notice where a known dangerous condition exists for as long as the condition exists; (E) tampering with the Company's meter or equipment or bypassing the same; (F) for use of Gas Service in violation of Company's rules; (G) in the event Consumer's premises are vacated; (H) in the event Company's representatives are refused access to such premises for any lawful purpose; (I) when Company's property on the Consumer's premises is tampered with, damaged or destroyed; (J) for use of Gas Service in violation of any law, ordinance or regulation; (K) for fraudulent conduct or misrepresentation in relation to the consumption of gas, account information, or any other fraud practiced by Consumer, with regard to the matters referred to in these rules or Consumer's contract.

(4) Gas Service may not be disconnected for any of the following reasons:

(A) delinquency in payment for service by a previous occupant of the premises;

(B) failure to pay for merchandise or charges for non-gas service by the Company;

(C) failure to pay for a different type or class of Gas Service unless the fee for such different service is included on the same bill;

(D) failure to pay the account of another Customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service;

(E) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billing;

(F) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due; and

(G) failure to pay an estimated bill other than a bill rendered pursuant to any approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.

(5) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the Company are not available to the public for the purpose of making collections and reconnecting service.

(6) The Company shall not abandon a Customer without written approval from the applicable regulatory authority.

(7) Except in cases where the Company identifies fraud in connection with an account, the Company shall not discontinue Gas Service to a delinquent Residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if service is discontinued. Any Customer seeking to avoid termination of service under this provision must make a written request to the Company supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five (5) working days after the date of delinquency of the bill. The prohibition against service termination as provided herein

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shall last twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

## 9. LOCATION OF METERS

Wherever practical, all new meter installations shall be installed near the building in which Consumer's gas appliances are located. All meters shall be accessible at all times for inspection, reading, and change out for testing. Whenever the Company shall permanently discontinue the delivery of gas to any of Consumer's premises, it shall have the right at any reasonable time thereafter to enter upon the premises and remove therefrom its meter, and any other of its equipment there located.

## 10. METER TESTS AND BILL ADJUSTMENTS WITH RESPECT TO METER ACCURACY

## (a) Meter requirements.

(1) Use of meter. All gas delivered by the Company in the provision of Gas Service shall be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority or tariff.

(2) Installation by Company. Unless otherwise authorized by the regulatory authority, the Company shall provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its Customers.

(3) Standard type. The Company shall not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

## (b) Meter records. The Company shall keep the following records:

(1) Meter equipment records. The Company shall keep a record of all its meters, showing the Customer's address and date of the last test.

(2) Records of meter tests. All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

## (c) Meter readings.

(1) Meter unit location. In general, each meter must indicate clearly the units of service for which a charge is made to the Customer.

## (d) Meter tests on request of Customer.

(1) The Company shall, upon request of a Customer make a test of the accuracy of the meter serving that Customer. The Company shall inform the Customer of the time and place of the test, and permit the Customer or the Customer's authorized representative to be present if the Customer so desires. If no such test has been performed within the previous four (4) years for the same Customer at the same location, the test shall be performed without charge. If such a test has been performed for the same Customer at the same location within the previous four years, the Company may charge a fee for the test, not to exceed fifteen dollars (\$15.00), or such other fee for the testing of meters as may be set forth in the Company's tariff properly on file with the regulatory authority. The Customer must be properly informed of the result of any test on a meter that serves the Customer who requested such test.

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(2) Notwithstanding Paragraph (1), above, if the meter is found to be more than nominally defective, to either the Customer's or the Company's disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than two percent (2%) from accurate registration.

(3) If any meter test requested by a Customer reveals a meter to be more than nominally defective, the Company shall correct previous readings consistent with the inaccuracy found in the meter for the period of either (i) the last six (6) months, or (ii) the last test of the meter, whichever is shorter. Any resulting underbillings or over-billings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the Company if the error is to the Company's disadvantage.

(4) If a meter is found not to register for any period of time, the Company may make a charge for Gas Service provided but not metered, for a period not to exceed three (3) months previous to the time the meter is found not to be registering. The determination of Gas Service provided but not metered is to be based on the Customer's consumption during other like periods at the same location when available, and on consumption under similar conditions at the same location or of other similarly situated customers when not available.

(e) Meter Exchange.

(1) The Company follows the practice of testing and repairing its meters on periodic schedules in accordance with good operating practice. The periodic meter test interval is based on the results of accuracy tests of its meters of varying ages that are randomly sampled. The period of presumed accuracy is the period during which not less than seventy percent (70%) of the randomly sampled meters exhibit accuracy in the range of two percent (2%) fast to two percent (2%) slow.

#### 11. DEPOSITS FROM CONSUMERS TO GUARANTEE PAYMENTS OF BILLS

(a) Establishment of credit for Residential Applicants.

(1) The Company may require a Residential Applicant for Gas Service to satisfactorily establish credit but such establishment of credit shall not relieve the Customer from complying with rules for prompt payment of bills. Subject to these General Rules and Regulations, a Residential Applicant shall not be required to make a deposit:

(A) if the Residential Applicant has been a customer of any utility for the same kind of service within the last two (2) years and is not delinquent in payment of any such utility service account and during the last twelve (12) consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment; or

(B) if the Residential Applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the Gas Service required;

(C) if the Residential Applicant demonstrates a satisfactory credit rating by appropriate means, including but not limited to, the production of generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity.

(b) Reestablishment of credit.

Every Applicant who has previously been a Customer of the Company and whose Gas Service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all his/her amounts due to the Company or execute a written deferred payment agreement, if offered, and reestablish credit as provided herein.

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(c) Amount of deposit and interest for Residential Gas Service and exemption from deposit.

(1) The required residential deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings (rounded up to the nearest five dollars [\$5.00]). If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two (2) days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements. Estimated Annual Billings as such term is used in this section shall be either (i) the twelve- (12-) month billing history at the service address involved (if a billing history is available for the service address), or (ii) the average annual residential bill in the Division serving the Customer (if a billing history is not available at the service address); provided, that such average annual residential bill determined pursuant to clause (ii) hereof, shall be determined periodically but no less frequently than annually.

(2) All Applicants for Residential Gas Service who are sixty-five (65) years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the Company or another utility for the same utility service which accrued within the last two (2) years. No cash deposit shall be required of such Applicant under these conditions.

(3) The Company shall pay a minimum interest on such deposits according to the rate as established by law; provided, if refund of deposit is made within thirty (30) days of receipt of deposit, no interest payment shall be made. If the Company retains the deposit more than thirty (30) days, payment of interest shall be made retroactive to the date of deposit. (A) payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer's account. (B) the deposit shall cease to draw interest on the date it is returned or credited to the customer's account.

(4) Company will waive any deposit requirement for Residential Gas Service for an Applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, as determined by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its website.

(d) For General Service-Small and General Service-Large Volume customers, Company may require a deposit where the Applicant is unable to establish good credit by standards generally accepted as evidence of credit worthiness. The amount of any deposit, where required, shall be in an amount sufficient to protect Company but shall not exceed the amount of the estimated highest two (2) months' billing. Interest shall be paid at the legal rate on all deposits. Deposits shall be refunded after three (3) years of prompt payment, with refund including any interest to be made in cash or by credit to the Consumer's bill. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled him to initial service without a deposit and otherwise has a record of prompt payment.

(e) Deposits for temporary or seasonal service and for weekend or seasonal residences. The Company may require a deposit sufficient to reasonably protect it against the assumed risk, provided, such a policy is applied in a uniform and nondiscriminatory manner.

(f) Records of deposits

(1) The Company shall keep records to show:

(A) the name and address of each depositor;

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(B) the amount and date of the deposit; and  
 (C) each transaction concerning the deposit.  
 (2) The Company shall record a receipt of deposit on each Applicant's bill from whom a deposit is received and shall provide means whereby a depositor may reclaim a deposit.  
 (3) A record of each unclaimed deposit shall be maintained for at least four years, during which time the Company shall make a reasonable effort to return the deposit.

(g) Refund of deposit.

(1) If Gas Service is not connected or after disconnection of Gas Service, the Company shall promptly and automatically refund the Customer's deposit plus accrued interest or the balance, if any, in excess of the unpaid bills for Gas Service furnished. The transfer of Gas Service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules. (2) When the Residential Customer has paid bills for service for twelve (12) consecutive residential bills without having service disconnected for nonpayment of bills and without having more than two (2) occasions in which a bill was delinquent and when the Customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a Customer's account. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled the Consumer to install Gas Service without a deposit and otherwise has a record of prompt payment.

(h) Upon sale or transfer of Company.

Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all Customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(i) Complaint by Applicant or Customer.

The Company shall direct its personnel engaged in initial contact with an Applicant or Customer for service seeking to establish or re-establish credit under the provisions of these rules to inform the Applicant or Customer, if dissatisfaction is expressed with the Company decision, of the Applicant's or Customer's right to file a complaint with the regulatory authority thereon.

RULE1A CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS GENERAL RULES AND REGULATIONS APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR WHICH TARIFF IS APPROVED ON OR AFTER OCTOBER 30, 2023

#### 12. DISCONTINUANCE BY CONSUMER

A Consumer who wishes to discontinue Gas Service must give notice to Company by phone or by visiting the Company's website, [www.CenterPointEnergy.com](http://www.CenterPointEnergy.com). Consumer shall be obligated to pay for all Gas Service which is rendered by the Company (including applicable minimum charges therefor) prior to the time Company discontinues Gas Service pursuant to such notice.

#### 13. RECORDS OF GAS SUPPLIED

Company shall keep accurate records of the amount of gas registered by its meters, and such records shall be accepted at all times and in all places as prima facie evidence of the true amount of gas consumed.

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## 14. ESCAPING GAS

Upon immediately moving to a safe location, Consumer must immediately notify Company of any escaping gas on Consumer's premises. No flame shall be taken near the point where gas is escaping. Company shall not be liable for any damage or loss caused by the use of or escape of gas from Consumer's Housepiping or Consumer's Equipment.

## 15. DAMAGE AND REPAIR TO AND TAMPERING WITH COMPANY'S FACILITIES

Consumer shall immediately notify Company in the event of damage to Company's property on Consumer's premises. Consumer shall not permit anyone other than an authorized employee of the Company to adjust, repair, connect, or disconnect, or in any way tamper with the meter, lines or any other equipment of the Company used in serving Consumer's premises and shall be liable for any damages that may arise from Consumer's failure thereof. Only Company-authorized personnel are permitted to perform work on the meter, lines or any other equipment of Company used in serving Customer's premises.

## 16. ACCESS TO PREMISES

The Company's representatives shall have the right at all reasonable hours to enter upon the premises and property of Consumer to read the meter; and to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, Service Lines, meter loops, and any other property of the Company located thereon, and for any other purpose connected with Company's operation. The Company's representatives shall have the right at all times to enter upon the premises and property of Consumer in emergencies pertaining to Company's service. All dogs and other animals, which might hinder the performance of such operations on the Consumer's property, shall be kept away from such operations by the Consumer upon notice by the Company representatives of their intention to enter upon the Consumer's premises.

## 17. NON-LIABILITY

(a) The Company shall not be liable to Consumer nor to any third party for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer.

(b) Company shall not be liable to Consumer nor to any third party for any damage or injury resulting from gas or its use after such gas leaves the Point of Delivery other than damage caused by the fault of the Company in the manner of installation of the Service Lines, in the manner in which such Service Lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop, which consists of piping before the Point of Delivery. All other risks after the gas leaves the Point of Delivery shall be assumed by the Consumer, his agents, servants, employees, or other persons.

(c) The Company agrees to use reasonable diligence in providing continuous Gas Service to all Consumers, but the Company does not guarantee such service and shall not be liable to Consumer nor to any third parties for damages resulting from any interruption to such service.

(d) Company shall not be liable to Consumer nor to any third parties for any damage or loss caused by stoppage or curtailment of the gas supply pursuant to order of a governmental agency having jurisdiction over Company or Company's suppliers, or caused by an event of force majeure. The term force majeure as employed herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of

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wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; and any other causes, whether of the kind herein enumerated or otherwise.

## 18. TEMPORARY INTERRUPTION OF SERVICE

(a) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected.

(b) The Company shall make reasonable provisions to respond to emergencies resulting from failure of service, and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

(c) In the event of national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

(1) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of such interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.

(2) Report to Commission. The Commission shall be notified in writing within forty-eight hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

19. WAIVER OF RULES No agent or representative of the Company is authorized to add to, alter, waive, or otherwise change any of the foregoing rules except by agreement in writing signed by an officer in the Company.

## 20. BILLING

(a) Bills for Gas Service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

(b) The Customer's bill must show all the following information:

(1) If the meter is read by the Company, the date and reading of the meter at the beginning and end of the period for which rendered;

(2) The number and kind of units billed;

(3) The applicable rate schedule title or code;

(4) The total base bill;

(5) The total of any adjustments to the base bill and the amount of adjustments per billing unit;

(6) The date by which the Customer must pay the bill in order to avoid penalty;

(7) The total amount due after addition of any penalty for nonpayment within a designated period; and

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(8) A distinct marking to identify an estimated bill. The information required above shall be arranged and displayed in such a manner as to allow the Customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the Customer on request of the Customer.

(c) Where there is a good reason for doing so, estimated bills for Gas Service may be rendered provided that an actual meter reading is taken at least every six (6) months.

(d) Disputed bills.

(1) In the event of a dispute between the Customer and the Company regarding the bill, the Company shall forthwith make such investigation as is required by the particular case and report the results thereof to the Customer. If the Customer wishes to obtain the benefit of subsection (2) hereunder, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate regulatory authority.

(2) Notwithstanding any other provisions of these rules and regulations, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the following: (1) resolution of the dispute; or (2) the expiration of the sixty (60) day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two (2) years. Where insufficient or no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

## 21. NEW CONSTRUCTION

(a) Standards of construction.

The Company shall construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority, or otherwise by law, and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical. (b) Response to request for residential and commercial service. The Company shall serve each qualified residential and commercial applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven (7) working days. Those applications for individual residential service requiring line extensions should be filled within ninety (90) days unless unavailability of materials, municipal permitting requirements, or other causes beyond the control of the Company result in unavoidable delays. In the event that residential service is delayed in excess of ninety (90) days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the Company, a delay in excess of ninety (90) days may be found to constitute a refusal to serve.

## 22. CUSTOMER RELATIONS

(a) Information to Customers. The Company shall:

(1) Maintain a current set of maps showing the physical location of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Company's facilities. These maps, or such other maps as

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may be required by the regulatory authority, shall be kept by the Company in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the Company to advise Applicants and others entitled to the information as to the facilities available for serving that locality;

(2) Assist the Customer or Applicant in selecting the most economical rate schedule;

(3) In compliance with applicable law or regulations, notify Customers affected by a change in rates or schedule or classification;

(4) Make available on the Company website, copies of the current rate schedules and rules relating to the service of the Company, as filed with the Commission;

(5) Furnish such additional information on rates and services as the Customer may reasonably request;

(6) Upon request, inform its Customers as to the method of reading meters; and

(7) As required by law or the rules of the appropriate regulatory authority, provide Customers with a pamphlet containing customer service information. At least once each calendar year, the Company shall notify its Customers that customer service information is available on request and without charge.

(b) Customer complaints.

Upon complaint to the Company by Residential or General Service-Small Customers either at its office, by letter, electronic communication such as email or an inquiry via Company website, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment and disposition thereof for a period of two years subsequent to the final disposition of the complaint. Complaints which require no further action by the Company need not be recorded.

(c) Company response.

Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the Company shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response must be made by the next working day. The utility must make a final and complete response within fifteen (15) days from the date of the complaint, unless additional time is granted within the 15-day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company.

(d) Deferred payment plan.

The Company may, but is not required to, offer a deferred payment plan for delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:

(1) Every deferred payment plan entered into due to the Customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the Customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

(2) For purposes of determining reasonableness under these rules the following shall be considered: size of delinquent account; Customer's ability to pay; Customer's payment history; time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the Customer.

(3) A deferred payment plan offered by the Company, if reduced to writing, shall state, immediately preceding the space provided for the Customer's signature and in bold face print at least two (2) sizes larger than any other font used, that If you are not satisfied with

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this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to comply with the terms of this agreement. A similar agreement must be provided by a customer at the time of agreement, if recorded.

(4) A deferred payment plan may include a one-time five percent (5%) penalty for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Company's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

(5) If a Customer for Gas Service fails to enter into a deferred payment agreement or has not fulfilled its terms, the Company shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstance, it shall not be required to offer a subsequent negotiation of a deferred payment plan prior to disconnection.

(6) If the Company institutes a deferred payment plan it shall not refuse a Customer's participation in such a program on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

(e) Delayed payment of bills by elderly persons.

(1) Applicability.

This subsection applies only:

(A) If the Company assesses late payment charges on residential customers and suspends service before the 26th day after the date of the bill for which collection action is taken; and

(B) To an elderly person, as defined in Paragraph (2) of this subsection, who is a residential customer and who occupies the entire premises for which a delay is requested.

(2) Definition of Elderly person--A person who is 60 years of age or older.

(3) An elderly person may request that the Company implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill.

(4) On request of an elderly person, the Company shall delay without penalty the payment date of a bill for providing Gas Service to that person until the 25th day after the date on which the bill is issued.

(5) The Company may require the requesting person to present reasonable proof that the person is 60 years of age or older.

(6) The Company shall notify Customers of this delayed payment option no less often than yearly. The Company may include this notice with other information provided pursuant to Subsection (a) of this section.

### 23. RESIDENTIAL AVERAGE MONTHLY BILLING PROGRAM

#### (a) DEFINITIONS

(1) Under this provision, qualified Residential Customers would have the option of participating in the Company's Average Monthly Billing Program (AMB) as an alternative to the Company's normal billing procedure. For AMB purposes, the following definitions shall apply:

(A) Normal Bill is an amount computed using the Company's applicable residential rate schedule for service provided during a billing month.

(B) Qualifying Customer is a Residential Customer of the Company who has not had Gas Service

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 GSD - 1 TARIFF REPORT

04/29/2025

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29894

suspended for non-payment and has not had a Past Due notice issued on an account during the immediately preceding twelve- (12-) month period.

(b) AVAILABILITY

(1) The Average Monthly Billing Program is available to any Qualifying Customer of the Company.

(c) OPERATION OF PROGRAM

(1) Computation of Bills under the AMB:

(A) Under the AMB, the Qualifying Customer shall receive a monthly Average Bill computed using the most recent twelve- (12-) month rolling average of the customer's Normal Bills rounded to the nearest dollar. The amount of the Average Bill and Normal Bill will appear on the customer's monthly billing statement. The cumulative difference between Normal Bills and the Average Bills rendered under the AMB will be carried in a deferred balance that will accumulate both debit and credit differences.

(2) Effect of AMB on other Tariff Provisions:

(A) Except as modified herein, participation in the AMB will have no effect on the Company's approved rate schedules or other billing charges used to calculate the Customer's Normal Bill. Participation in the AMB shall have no effect on any other term or condition for providing Gas Service including those provisions relating to termination or suspension of Gas Service.

(3) Effects of Customer Discontinuance of AMB or Termination or Suspension of Service:

(A) The customer may discontinue the AMB at any time by notifying the Company. If a customer requests discontinuance of AMB, if an account is final billed, or if the service is suspended by the Company as a result of past due amounts on an account, any outstanding balance owed the Company at the time, including any differences between billings under the AMB and Normal Bills which would have been rendered under normal billing procedures, shall be immediately due and payable. Likewise, any credit due to the customer shall be applied to the next bill or refunded, as appropriate.

24. SUSPENSION OF GAS UTILITY SERVICE DISCONNECTION DURING AND AFTER AN EXTREME WEATHER EMERGENCY AND A SEVERE WEATHER EMERGENCY

(a) Disconnection prohibited. Consistent with Section 7.460 of Title 16 of the Texas Administrative Code, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to:

(1) a delinquent Residential Customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.

(2) a delinquent Residential Customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

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(3) a delinquent Residential Customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making collections and reconnecting service.

(b) Payment plans. The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills as set forth in Paragraph (2)(D) of Section 7.45 of Title 16 of the Texas Administrative Code (Quality of Service Rules).

(c) Notice. Once each year, beginning in the September or October billing periods the Company shall give notice to Customers as follows:

(1) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the Company's service area.

(2) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to any other social service agency of which the provider is aware that provides financial assistance to low income Customers in the utility's service area.

(3) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to all residential Customers of the Company and Customers who are owners, operators, or managers of master metered systems.

(d) Severe Weather Emergency. This subsection applies in the event of a Severe Weather Emergency as the term Severe Weather Emergency is defined by the National Weather Service. In and after a Severe Weather Emergency, and in the service area affected by the Severe Weather Emergency, the Company may make exceptions to these General Rules and Regulations and other Company tariffs to ensure continuity of service and facilitate timely and efficient restoration of service to customers in the affected area.

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SERVICE CHARGES

RRC CHARGE NO.	CHARGE ID	CHARGE AMOUNT	SERVICE PROVIDED
326292	MISC-20-11		Collection call - trip charge (For each trip other than when a customer is charged under miscellaneous service item no. 3 - Turning off service to active meter) \$20  TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
326293	MISC-20-12		Returned check \$20  TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
326294	MISC-20-13		Gas Main Extensions - See General Rules and Regulations, Section 5e, relating to Gas Main Extensions.  TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
326295	MISC-20-2		Restore service after termination for non-payment, cut-off by Customer or agent or for convenience of Customer \$40 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.  TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
326296	MISC-20-3		Turning off service to active meter (per trip) - Exception: No charge if account is finalled. \$20 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.

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326297	MISC-20-4	<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Special meter test at customer's request (see General Rules and Regulations for special situations) - same customer at same location is allowed one (1) test free of charge every four (4) years \$15</p>
326298	MISC-20-5	<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Change customer meter if requested by Customer (Does not include changes due to meter failure and/or meter being more than nominally defective, as described in General Rules and Regulations.) \$55</p>
326299	MISC-20-6	<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Change residential meter location or re-route residential service: Minimum charge \$350 Install each additional meter on a Customer's service line \$55</p>
326300	MISC-20-7	<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Service Connection Charge - See General Rules and Regulations, Section 5(a), relating to Not Service Connection</p> <p>Applicable</p>
326301	MISC-20-8	<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Disconnect service at main \$300 (Plus any costs arising out of any city ordinance or regulation</p>

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326302	MISC-20-9	governing work in roadways)
		<p>TAX ADJUSTMENT                  The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
		<p>Restore service at main for any purpose necessitated by customer including, but not limited to, installation of equipment requested by a Customer \$300</p>
		<p>TAX ADJUSTMENT                  The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
326303	MISC-20-CD	<p>DEPOSITS Up to the maximum amount allowed under the Railroad Commission of Texas Quality of Service Rule Section 7.45(5)(C)(ii) (the one-sixth rule). If there is no billing history on the customer's account, then the one-sixth rule will be applied to the Customer's account based on similarly-situated customers located in the geographic area.</p>
326290	MISC-20-1	<p>Institution of service to residential or general service \$40 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.</p>
		<p>TAX ADJUSTMENT                  The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
326291	MISC-20-10	<p>Temporary transfer of individually metered multi-family service from vacating tenant to apartment complex owner. (Applicable to read and transfer transactions only. Precedent written agreement required.) No Charge</p>
		<p>TAX ADJUSTMENT                  The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>

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DESCRIPTION: Distribution Sales STATUS: A  
EFFECTIVE DATE: 12/01/2024 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/16/2025  
GAS CONSUMED: N AMENDMENT DATE: 04/01/2025 OPERATOR NO:  
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>																																				
GSLV-630-U	<p>CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE AREAS - UNINCORPORATED RATE SHEET GENERAL SERVICE-LARGE VOLUME RATE SCHEDULE NO. GSLV-630-U</p> <p>AVAILABILITY This schedule is available at points on existing facilities of adequate capacity and suitable pressure in the area designated in the Rate Book of CENTERPOINT ENERGY RESOURCES CORP., D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS (hereinafter called Company).</p> <p>APPLICATION OF SCHEDULE This schedule is applicable to any general service customer in an unincorporated area or city that has ceded jurisdiction to the Commission in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas for commercial uses and industrial uses whose average monthly usage for the prior calendar year is more than 150,000 cubic feet. Gas supplied hereunder is for the individual use of the Consumer at one point of delivery and shall not be resold or shared with others. If the Consumer has a written contract with Company, the terms and provision of such contract shall be controlling. The cities that ceded jurisdiction to the Commission in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas and unincorporated areas by Geographic Rate Area are listed on the final pages of this rate schedule.</p> <p>MONTHLY RATE For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following: (a) The Base Rate consisting of:  <table border="0" style="margin-left: 40px;"> <tr> <td>(1) Customer Charge -</td> <td></td> <td></td> </tr> <tr> <td style="padding-left: 40px;">Houston and Texas Coast</td> <td></td> <td style="text-align: right;">\$390.00</td> </tr> <tr> <td style="padding-left: 40px;">South Texas and Beaumont/East Texas</td> <td></td> <td style="text-align: right;">\$230.00</td> </tr> <tr> <td>(2) Commodity Charge for all Ccf billed at the pressure bases and Geographic Rate Areas as set forth below -</td> <td></td> <td></td> </tr> <tr> <td style="padding-left: 40px;">Houston Texas Coast Beaumont/East Texas</td> <td></td> <td></td> </tr> <tr> <td style="padding-left: 40px;">South Texas</td> <td></td> <td></td> </tr> <tr> <td style="padding-left: 80px;">14.65 Pressure Base \$0.08933 \$0.08989</td> <td></td> <td style="text-align: right;">\$0.01811</td> </tr> <tr> <td style="padding-left: 40px;">\$0.08925</td> <td></td> <td></td> </tr> <tr> <td style="padding-left: 80px;">14.73 Pressure Base \$0.08982 \$0.09038</td> <td></td> <td style="text-align: right;">\$0.01821</td> </tr> <tr> <td style="padding-left: 40px;">\$0.08974</td> <td></td> <td></td> </tr> <tr> <td style="padding-left: 80px;">14.95 Pressure Base \$0.09116 \$0.09173</td> <td></td> <td style="text-align: right;">\$0.01848</td> </tr> <tr> <td style="padding-left: 40px;">\$0.09108</td> <td></td> <td></td> </tr> </table> </p>	(1) Customer Charge -			Houston and Texas Coast		\$390.00	South Texas and Beaumont/East Texas		\$230.00	(2) Commodity Charge for all Ccf billed at the pressure bases and Geographic Rate Areas as set forth below -			Houston Texas Coast Beaumont/East Texas			South Texas			14.65 Pressure Base \$0.08933 \$0.08989		\$0.01811	\$0.08925			14.73 Pressure Base \$0.08982 \$0.09038		\$0.01821	\$0.08974			14.95 Pressure Base \$0.09116 \$0.09173		\$0.01848	\$0.09108		
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(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Mcf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.

(d) Rate Case Expense Recovery - Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.

(e) Tax Act 2022 - Tax Act 2022 will be calculated and adjusted periodically as defined in the Company's applicable Tax Act 2022 Rate Schedule.

WRITTEN CONTRACT

In order to receive a delivery from Company of more than 25 Mcf during any one day, the Consumer must execute a written contract with Company on Company's form of contract covering the sale of gas by Company to it. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from the records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reasons, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining whether or not a contract is required. Such written contract shall be executed by Consumer upon request of Company and Company shall not be obligated to serve any such Consumer more than 25 Mcf during any one day until such written contract is executed and delivered by Consumer.

MEASUREMENT

The term cubic foot of gas for the purpose of measurement of the gas delivered and for all other purposes is the amount of gas necessary to fill a cubic foot of space when the gas is at an absolute pressure of 14.65 pounds per square inch and at a base temperature of sixty (60) degrees Fahrenheit.

The term Mcf shall mean 1,000 cubic feet of gas.

The Sales Unit shall be one Mcf.

Assumed Atmospheric Pressure - The average atmospheric pressure shall be assumed to be fourteen and seven-tenths (14.7) pounds per square inch, irrespective of actual elevation or location of the point of delivery above sea level or variation in such atmospheric pressure from time to time.

Orifice Meters - When orifice meters are used for the measurement of gas, such orifice meters shall be constructed and installed, and the computations of volume made, in accordance with the provisions of Gas Measurement Committee Report No. 3 of the American Gas Association as revised September, 1969 (A.G.A. Report No. 3), with any subsequent amendments or revisions which may be mutually acceptable.

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The temperature of the gas shall be determined by a recording thermometer so installed that it may record the temperature of the gas flowing through the meter or meters. The average of the record to the nearest one (1) degree Fahrenheit, obtained while gas is being delivered, shall be the applicable flowing gas temperature for the period under consideration.

The specific gravity of the gas shall be determined by a recording gravitometer owned and operated by the pipeline company from whom Company purchases its gas, so installed that it may record the specific gravity of the gas flowing through the meter or meters; provided, however, that the results of spot tests made by the pipeline company with a standard type specific gravity instrument shall be used at locations where the pipeline company does not have a recording gravitometer in service. If the recording gravitometer is used, the average of the record to the nearest one-thousandth (0.001), obtained while gas is being delivered, shall be the applicable specific gravity of the gas for the period under consideration. If the spot test method is used, the specific gravity of the gas delivered hereunder shall be determined once monthly, the result obtained, to the nearest one-thousandth (0.001), to be applicable during the succeeding billing month.

Adjustment for the effect of supercompressibility shall be made according to the provisions of A.G.A. Report No. 3, hereinabove identified, for the average conditions of pressure, flowing temperature and specific gravity at which the gas was measured during the period under consideration, and with the proportionate value of each carbon dioxide and nitrogen in the gas delivered included in the computation of the applicable supercompressibility factors. Company shall obtain appropriate carbon dioxide and nitrogen fraction values as may be required from time to time.

Positive Displacement Meters and Turbine Meters - When positive displacement meters and/or turbine meters are used for the measurement of gas, the flowing temperature of the gas metered shall be assumed to be sixty (60) degrees Fahrenheit, and no correction shall be made for any variation therefrom; provided however, that company shall have the option of installing a recording thermometer, and if company exercises such option, corrections shall be made for each degree variation in the applicable flowing temperature for the period under consideration.

The volumes of gas determined shall be adjusted for the effect of supercompressibility as follows:

(A) When the flowing temperature of gas is assumed to be sixty (60) degrees Fahrenheit, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the A.G. A. Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average pressure at which the gas was measured.

(B) When the flowing gas temperature is recorded and applied according to the option above, the supercompressibility factor shall be the square of the factor,

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Fpv, computed in accordance with the principles of the American Gas Association Gas Measurement Committee Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average conditions of pressure and flowing temperature at which the gas was measured.

SUPPLY INTERRUPTIONS

Total or partial interruption of gas deliveries due to acts of God, the elements, requirements for residential and other uses declared superior to Consumers by law, or to other causes or contingencies beyond the control of Company or not proximately caused by Company's negligence, shall not be the basis for claims-delivery and receipt of gas to be resumed whenever any such cause or contingency shall end.

CHARGES FOR UNAUTHORIZED OVER-RUN GAS

Any gas taken during any day by Consumer which exceeds the maximum daily quantity specified in Consumer's contract with Company shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a complete curtailment of all gas deliveries, and prior to the authorized resumption of natural gas service, hereunder shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a partial curtailment, and prior to the authorized resumption of natural gas service, which exceeds the stated amount of gas deliveries Consumer may take during such partial curtailment, shall be considered to be unauthorized over-run gas. Company shall bill, and Consumer shall pay for unauthorized over-run gas at the rate of \$10.00 per Mcf, in addition to the Monthly Rate specified herein for such gas. The payment of such additional charge for unauthorized over-run gas shall not, under any circumstances, be considered as giving the Consumer the right to take unauthorized over-run gas, nor shall such payment be considered to exclude or limit any other remedies available to Company against the Consumer for exceeding the maximum daily quantity specified in Consumer's contract with Company, or for failure to comply with curtailment orders issued by Company hereunder. The additional amount specified above charged for unauthorized over-run gas shall be adjusted, either plus or minus, to conform to the change made by Company's supplier in its rate schedule under which Company purchases its gas supply for resale under this schedule.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

Cities that Ceded Original Jurisdiction to the Commission and Unincorporated Areas  
 Ames, Inc & Env Beaumont/East Texas Crosby Texas Coast Arcola, Inc & Env Texas  
 Coast Cut and Shoot, Inc & Env Houston Avinger, Inc & Env Beaumont/East Texas  
 Daingerfield, Inc & Env Beaumont/East Texas Bacliff Texas Coast Damon Texas Coast  
 Banquete South Texas Danbury , Inc & Env Texas Coast Barrett Texas Coast Dayton,

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Inc & Env Beaumont/East Texas Beauxart Gardens Beaumont/East Texas De Berry  
 Beaumont/East Texas Beeville, Inc & Env South Texas D'Hanis South Texas Bellaire,  
 Inc & Env Houston Diboll, Inc & Env Beaumont/East Texas Bevil Oaks, Inc & Env  
 Beaumont/East Texas Dodge Beaumont/East Texas Big Sandy, Inc & Env Beaumont/East  
 Texas Douglassville, Inc & Env Beaumont/East Texas Blessing South Texas Eagle  
 Lake, Inc & Env South Texas Bloomington South Texas East Mountain, Inc & Env  
 Beaumont/East Texas Boling Texas Coast Eastham Farm Beaumont/East Texas Bronson  
 Beaumont/East Texas Edroy South Texas Bruni South Texas El Campo, Inc & Env South  
 Texas Bullard, Inc & Env Beaumont/East Texas El Lago , Inc & Env Texas Coast Buna  
 Beaumont/East Texas Elkhart, Inc & Env Beaumont/East Texas Carthage, Inc & Env  
 Beaumont/East Texas Ellis Ferguson Farm Beaumont/East Texas Center, Inc & Env  
 Beaumont/East Texas Elysian Fields Beaumont/East Texas Central Beaumont/East Texas  
 Evadale Beaumont/East Texas Channel Area Texas Coast Floresville, Inc & Env South  
 Texas Cheek Beaumont/East Texas Fuller Springs Beaumont/East Texas China, Inc &  
 Env Beaumont/East Texas Galena Park, Inc & Env Houston Clear Lake Shores , Inc &  
 Env Texas Coast Gilmer, Inc & Env Beaumont/East Texas Cleveland, Inc & Env  
 Beaumont/East Texas Glen Flora Texas Coast Colmesneil, Inc & Env Beaumont/East  
 Texas Goliad, Inc & Env South Texas Columbia Lakes Texas Coast Grapeland, Inc &  
 Env Beaumont/East Texas Converse, Inc & Env South Texas Groveton, Inc & Env  
 Beaumont/East Texas Corrigan, Inc & Env Beaumont/East Texas Hallettsville, Inc &  
 Env South Texas Crockett, Inc & Env Beaumont/East Texas Hallsville, Inc & Env  
 Beaumont/East Texas Hawkins, Inc & Env Beaumont/East Texas Maud, Inc & Env  
 Beaumont/East Texas Hebronville South Texas Mauriceville Beaumont/East Texas  
 Henderson, Inc & Env Beaumont/East Texas McLeod Beaumont/East Texas Hideaway, Inc  
 & Env Beaumont/East Texas McQueeney South Texas Highlands Texas Coast Mineola,  
 Inc & Env Beaumont/East Texas Hillcrest Village , Inc & Env Texas Coast Mirando  
 City South Texas Hitchcock , Inc & Env Texas Coast Montgomery, Inc & Env Houston  
 Hooks, Inc & Env Beaumont/East Texas Mount Vernon, Inc & Env Beaumont/East Texas  
 Hudson, Inc & Env Beaumont/East Texas Nacogdoches, Inc & Env Beaumont/East Texas  
 Hughes Springs, Inc & Env Beaumont/East Texas Naples, Inc & Env Beaumont/East  
 Texas Hungerford Texas Coast Neches Beaumont/East Texas Iago Texas Coast New  
 Boston, Inc & Env Beaumont/East Texas Inez South Texas New Braunfels, Inc & Env  
 South Texas Jacinto City, Inc & Env Houston New Caney Houston Jasper, Inc & Env  
 Beaumont/East Texas New Gulf Texas Coast Jefferson, Inc & Env Beaumont/East Texas  
 New Waverly, Inc & Env Houston Jones Creek, Inc & Env Texas Coast New Willard  
 Beaumont/East Texas Jonesville Beaumont/East Texas Noonday, Inc & Env  
 Beaumont/East Texas Kenedy, Inc & Env South Texas Nordheim, Inc & Env South Texas  
 Kirbyville, Inc & Env Beaumont/East Texas Oilton South Texas Latexo, Inc & Env  
 Beaumont/East Texas Old Ocean Texas Coast Leary, Inc & Env Beaumont/East Texas  
 Omaha, Inc & Env Beaumont/East Texas Leggett Beaumont/East Texas Orangefield  
 Beaumont/East Texas Liverpool , Inc & Env Texas Coast Palacios, Inc & Env South  
 Texas Livingston, Inc & Env Beaumont/East Texas Panorama Village, Inc & Env  
 Houston Lolita South Texas Pecan Grove Texas Coast Louise South Texas Pettus  
 South Texas Lovelady, Inc & Env Beaumont/East Texas Pine Forest, Inc & Env  
 Beaumont/East Texas Lufkin, Inc & Env Beaumont/East Texas Pinehurst, Inc & Env  
 Beaumont/East Texas Lumberton, Inc & Env Beaumont/East Texas Placedo South Texas  
 Pleak, Inc & Env Texas Coast Southside Place, Inc & Env Houston Pleasanton, Inc &

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SCHEDULE ID

DESCRIPTION

Env South Texas Spring Houston Porter Houston Stowell Beaumont/East Texas Poteet, Inc & Env South Texas Swan Beaumont/East Texas Poth, Inc & Env South Texas Sylvan-Harmony Beaumont/East Texas Price Beaumont/East Texas Talco, Inc & Env Beaumont/East Texas Queen City, Inc & Env Beaumont/East Texas Teal Run Texas Coast Redland Beaumont/East Texas Tenaha, Inc & Env Beaumont/East Texas Richwood , Inc & Env Texas Coast The Woodlands Township Houston Roman Forest, Inc & Env Houston Timpson, Inc & Env Beaumont/East Texas Rose City, Inc & Env Beaumont/East Texas Trinity, Inc & Env Beaumont/East Texas Rosharon Texas Coast Troup, Inc & Env Beaumont/East Texas San Augustine, Inc & Env Beaumont/East Texas Tuleta South Texas San Diego, Inc & Env South Texas Uhland, Inc & Env South Texas San Leon Texas Coast Uncertain, Inc & Env Beaumont/East Texas San Marcos, Inc & Env South Texas Van Vleck Texas Coast Sandy Oaks, Inc & Env South Texas Van, Inc & Env Beaumont/East Texas Santa Clara, Inc & Env South Texas Vanderbilt South Texas Saratoga Beaumont/East Texas Victory Gardens Beaumont/East Texas Schertz, Inc & Env South Texas Vidor, Inc & Env Beaumont/East Texas Scottsville, Inc & Env Beaumont/East Texas Warren City, Inc & Env Beaumont/East Texas Seguin, Inc & Env South Texas Weimar, Inc & Env South Texas Selma, Inc & Env South Texas West Orange, Inc & Env Beaumont/East Texas Shepherd, Inc & Env Beaumont/East Texas West University Place, Inc & Env Houston Sienna Plantation Texas Coast Weston Lakes , Inc & Env Texas Coast Sinton, Inc & Env South Texas Whitehouse, Inc & Env Beaumont/East Texas Skidmore South Texas Willis, Inc & Env Houston Smithville, Inc & Env South Texas Wills Point, Inc & Env Beaumont/East Texas South Houston, Inc & Env Houston Winnie Beaumont/East Texas

**HOUIND-1**

The following rate schedules listed below go into effect for the following cities/environs with the following effective dates: GSS-2095-I GSS-2095-U GSLV-626-I GSLV-626-U R-2095-I R-2095-U  
 Bellaire, Inc. Operation of Law 5/30/2017  
 Bunker Hill Village, Inc. Operation of Law 5/30/2017  
 Deer Park, Inc. Operation of Law 5/30/2017  
 Hedwig Village, Inc. Operation of Law 5/30/2017  
 Hilshire Village, Inc. Operation of Law 5/30/2017  
 Humble , Inc. Operation of Law 5/30/2017  
 Jersey Village, Inc. Operation of Law 5/30/2017  
 Meadows Place, Inc. Operation of Law 5/30/2017  
 Missouri City, Inc. Operation of Law 5/30/2017  
 Montgomery, Inc. Operation of Law 5/30/2017  
 Nassau Bay, Inc. Operation of Law 5/30/2017  
 Piney Point Village, Inc. Operation of Law 5/30/2017  
 Spring Valley, Inc. Operation of Law 5/30/2017  
 Stafford, Inc. Operation of Law 5/30/2017  
 Conroe Environs Operation of Law 5/30/2017  
 Cut & Shoot, Inc. GUD10567 5/30/2017  
 Galena Park, Inc. GUD10567 5/30/2017  
 Houston Environs GUD10567 5/30/2017  
 Jacinto City, Inc. GUD10567 5/30/2017  
 New Waverly, Inc. GUD10567 5/30/2017

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29895

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Panorama Village, Inc. GUD10567 5/30/2017  
 Roman Forest, Inc. GUD10567 5/30/2017  
 South Houston, Inc. GUD10567 5/30/2017  
 Southside Place , Inc. GUD10567 5/30/2017  
 West University Place, Inc. GUD10567 5/30/2017  
 Willis, Inc. GUD10567 5/30/2017  
 Conroe, Inc. Operation of Law 5/30/2017  
 Houston, Inc. Operation of Law 5/30/2017  
 Hunters Creek Village, Inc. Operation of Law 5/30/2017  
 Oak Ridge North, Inc. Operation of Law 5/30/2017  
 Pasadena, Inc. Operation of Law 5/30/2017  
 Shenandoah, Inc. Operation of Law 5/30/2017  
 \* Cities - surrendered municipal jurisdiction over gas utility rates to the  
 Railroad Commission

The following rate schedules listed below go into effect for the following  
 cities/environs with the following effective dates: GSS-2095A-I-GRIP 2018 GSS-  
 2095-A-U-GRIP 2018 GSLV-626A-I-GRIP 2018 GSLV-626A-U-GRIP 2018 R-2095A-I-GRIP 2018  
 R-2095A-U-GRIP 2018

CITY	AUTHORITY	EFFECTIVE DATE
Bellaire, Inc.*	GUD 10715	6/20/2018
Bunker Hill Village, Inc.	Operation of Law	5/29/2018
Conroe, Inc.	Operation of Law	5/29/2018
Conroe Environs	Operation of Law	6/20/2018
Cut & Shoot, Inc.*	GUD 10715	6/20/2018
Cut & Shoot Environs	Operation of Law	6/20/2018
Deer Park, Inc.*	Operation of Law	5/29/2018
Deer Park Environs	Operation of Law	6/20/2018
Galena Park, Inc.	GUD 10715	6/20/2018
Hedwig Village, Inc.	Operation of Law	5/29/2018
Hilshire Village, Inc.	Operation of Law	5/29/2018
Houston, Inc.	Operation of Law	6/28/2018
Houston Environs	GUD 10715	6/20/2018
Humble , Inc.	Operation of Law	5/29/2018
Humble Environs	Operation of Law	6/20/2018
Hunters Creek Village, Inc.	Operation of Law	7/12/2018
Jacinto City, Inc. *	GUD 10715	6/20/2018
Jersey Village, Inc.	Operation of Law	5/29/2018
Meadows Place, Inc.	Operation of Law	5/29/2018
Missouri City, Inc.	Operation of Law	5/29/2018
Montgomery, Inc.	Operation of Law	5/29/2018
Nassau Bay, Inc.	Operation of Law	5/29/2018
New Waverly, Inc.*	GUD 10715	6/20/2018
Oak Ridge North, Inc.	Operation of Law	5/29/2018
Panorama Village, Inc.*	GUD 10715	6/20/2018
Pasadena, Inc.	Operation of Law	7/12/2018
Pasadena Environs	Operation of Law	6/20/2018

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29895

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Piney Point Village, Inc. Operation of Law 5/29/2018  
 Roman Forest, Inc.\* GUD 10715 6/20/2018  
 Shenandoah, Inc. Operation of Law 7/12/2018  
 Shenandoah Environs Operation of Law 6/20/2018  
 South Houston, Inc.\* GUD 10715 6/20/2018  
 Southside Place , Inc.\* GUD 10715 6/20/2018  
 Spring Valley, Inc. Operation of Law 5/29/2018  
 Stafford, Inc. Operation of Law 5/29/2018  
 West University Place, Inc.\* GUD 10715 6/20/2018  
 Willis\* GUD 10715 6/20/2018  
 \* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities/environs with the following effective dates: GSS-2095A-I-GRIP 2019 GSS-2095-A-U-GRIP 2019 GSLV-626A-I-GRIP 2019 GSLV-626A-U-GRIP 2019 R-2095A-I-GRIP 2019 R-2095A-U-GRIP 2019

CITY	AUTHORITY	EFFECTIVE DATE
Bellaire, Inc.*	GUD 10835	6/19/2019
Bunker Hill Village, Inc.	Operation of Law	7/11/2019
Conroe, Inc.	Operation of Law	7/11/2019
Conroe Environs	Operation of Law	6/19/2019
Cut & Shoot, Inc.*	GUD 10835	6/19/2019
Cut & Shoot Environs	Operation of Law	6/19/2019
Deer Park, Inc.*	Operation of Law	6/19/2019
Deer Park Environs	Operation of Law	6/19/2019
Galena Park, Inc.	GUD 10835	6/19/2019
Hedwig Village, Inc.	Operation of Law	6/19/2019
Hilshire Village, Inc.	Operation of Law	6/19/2019
Houston, Inc.	Operation of Law	7/11/2019
Houston Environs	GUD 10835	6/19/2019
Humble , Inc.	Operation of Law	6/19/2019
Humble Environs	Operation of Law	6/19/2019
Hunters Creek Village, Inc.	Operation of Law	7/11/2019
Jacinto City, Inc. *	GUD 10835	6/19/2019
Jersey Village, Inc.	Operation of Law	7/11/2019
Meadows Place, Inc.	Operation of Law	6/19/2019
Missouri City, Inc.	Operation of Law	6/19/2019
Montgomery, Inc.	Operation of Law	6/19/2019
Nassau Bay, Inc.	Operation of Law	7/11/2019
New Caney Environs	Operation of Law	6/19/2019
New Waverly, Inc.*	GUD 10835	6/19/2019
Oak Ridge North, Inc.	Operation of Law	7/11/2019
Panorama Village, Inc.*	GUD 10835	6/19/2019
Pasadena, Inc.	Operation of Law	7/11/2019
Pasadena Environs	Operation of Law	6/19/2019
Porter Environs	Operation of Law	6/19/2019

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29895

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Piney Point Village, Inc. Operation of Law 6/19/2019  
 Roman Forest, Inc.\* GUD 10835 6/19/2019  
 Shenandoah, Inc. Operation of Law 7/11/2019  
 Shenandoah Environs Operation of Law 6/19/2019  
 South Houston, Inc.\* GUD 10835 6/19/2019  
 Southside Place , Inc.\* GUD 10835 6/19/2019  
 Spring Environs Operation of Law 6/19/2019  
 Spring Valley, Inc. Operation of Law 6/19/2019  
 Stafford, Inc. Operation of Law 6/19/2019  
 Tomball Operation of Law 6/19/2019  
 West University Place, Inc.\* GUD 10835 6/19/2019  
 Willis\* GUD 10835 6/19/2019  
 The Woodlands Operation of Law 6/19/2019  
 \* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities/environs with the following effective dates: GSLV-626A-I-GRIP 2020 GSLV-626A-U-GRIP 2020 GSS-2095A-I-GRIP 2020 GSS-2095-A-U-GRIP 2020 R-2095A-I-GRIP 2020 R-2095A-U-GRIP 2020

CITY	AUTHORITY	EFFECTIVE DATE
Bellaire, Inc.*	GUD 10948	6/18/2020
Bunker Hill Village, Inc.	Operation of Law	6/18/2020
Conroe, Inc.	Operation of Law	6/18/2020
Conroe Environs	Operation of Law	6/18/2020
Cut & Shoot, Inc.*	GUD 10948	6/18/2020
Cut & Shoot Environs	Operation of Law	6/18/2020
Deer Park, Inc.*	Operation of Law	6/18/2020
Deer Park Environs	Operation of Law	6/18/2020
Galena Park, Inc.	GUD 10948	6/18/2020
Hedwig Village, Inc.	Operation of Law	6/18/2020
Hilshire Village, Inc.	Operation of Law	6/18/2020
Houston, Inc.	Operation of Law	6/18/2020
Humble, Inc.	Operation of Law	6/18/2020
Humble Environs	Operation of Law	6/18/2020
Hunters Creek Village, Inc.	Operation of Law	6/18/2020
Jacinto City, Inc. *	GUD 10948	6/18/2020
Jersey Village, Inc.	Operation of Law	6/18/2020
Meadows Place, Inc.	Operation of Law	6/18/2020
Missouri City, Inc.	Operation of Law	6/18/2020
Montgomery, Inc.	GUD 10948	6/18/2020
Nassau Bay, Inc.	Operation of Law	6/18/2020
New Caney	GUD 10948	6/18/2020
New Waverly, Inc.*	GUD 10948	6/18/2020
Oak Ridge North, Inc.	Operation of Law	6/18/2020
Panorama Village, Inc.*	GUD 10948	6/18/2020
Pasadena, Inc.	Operation of Law	6/18/2020

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29895

**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	Pasadena Environs Operation of Law 6/18/2020
	Piney Point Village, Inc. Operation of Law 6/18/2020
	Porter GUD 10948 6/18/2020
	Roman Forest, Inc.* GUD 10948 6/18/2020
	Shenandoah, Inc. Operation of Law 6/18/2020
	Shenandoah Environs Operation of Law 6/18/2020
	South Houston, Inc.* GUD 10948 6/18/2020
	Southside Place, Inc. * GUD 10948 6/18/2020
	Spring GUD 10948 6/18/2020
	Spring Valley, Inc. Operation of Law 6/18/2020
	Stafford, Inc. Operation of Law 6/18/2020
	Tomball Operation of Law 6/18/2020
	West University Place, Inc.* GUD 10948 6/18/2020
	Willis* GUD 10948 6/18/2020
	The Woodlands GUD 10948 6/18/2020

\* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities/environs with the following effective dates: GSLV-626-I-GRIP 2021 GSLV-626-U-GRIP 2021 GSS-2095-I-GRIP 2021 GSS-2095--U-GRIP 2021 R-2095-I-GRIP 2021 R-2095-U-GRIP 2021

CITY	AUTHORITY	EFFECTIVE DATE
Bellaire, Inc.*	Case No. 000005925	6/17/2021
Bunker Hill Village, Inc.	Operation of Law	6/17/2021
Conroe, Inc.	Operation of Law	6/17/2021
Conroe Environs	Operation of Law	6/17/2021
Cut & Shoot, Inc.*	Case No. 000005925	6/17/2021
Deer Park, Inc.*	Operation of Law	6/17/2021
Galena Park, Inc.	Case No. 000005925	6/17/2021
Hedwig Village, Inc.	Operation of Law	6/17/2021
Hilshire Village, Inc.	Operation of Law	6/17/2021
Houston, Inc.	Operation of Law	6/17/2021
Houston Environs	Case No. 000005925	6/17/2021
Humble, Inc.	Operation of Law	6/17/2021
Hunters Creek Village, Inc.	Operation of Law	6/17/2021
Jacinto City, Inc. *	Case No. 000005925	6/17/2021
Jersey Village, Inc.	Operation of Law	6/17/2021
Meadows Place, Inc.	Operation of Law	6/17/2021
Missouri City, Inc.	Operation of Law	6/17/2021
Montgomery, Inc.	Case No. 000005925	6/17/2021
Nassau Bay, Inc.	Operation of Law	6/17/2021
New Waverly, Inc.*	Case No. 000005925	6/17/2021
Oak Ridge North, Inc.	Operation of Law	6/17/2021
Panorama Village, Inc.*	Case No. 000005925	6/17/2021
Pasadena, Inc.	Operation of Law	6/17/2021
Piney Point Village, Inc.	Operation of Law	6/17/2021

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29895

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Roman Forest, Inc.*	Case No. 000005925	6/17/2021
Shenandoah, Inc.	Operation of Law	6/17/2021
South Houston, Inc.*	Case No. 000005925	6/17/2021
Southside Place, Inc. *	Case No. 000005925	6/17/2021
Spring Valley, Inc.	Operation of Law	6/17/2021
Stafford, Inc.	Operation of Law	6/17/2021
Tomball	Operation of Law	6/17/2021
West University Place, Inc.*	Case No. 000005925	6/17/2021
Willis*	Case No. 000005925	6/17/2021

\* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities/environs with the following effective dates: GSLV-626-I-GRIP 2022 GSLV-626-U-GRIP 2022 GSS-2095-I-GRIP 2022 GSS-2095--U-GRIP 2022 R-2095-I-GRIP 2022 R-2095-U-GRIP 2022

CITY	AUTHORITY	EFFECTIVE DATE
Bellaire, Inc.*	Case No. 00008827	6/16/2022
Bunker Hill Village, Inc.	Operation of Law	6/16/2022
Conroe, Inc.	Operation of Law	6/16/2022
Conroe Environs	Operation of Law	6/16/2022
Cut & Shoot, Inc.*	Case No. 00008827	6/16/2022
Deer Park, Inc.*	Operation of Law	6/16/2022
Galena Park, Inc.	Case No. 00008827	6/16/2022
Hedwig Village, Inc.	Operation of Law	6/16/2022
Hilshire Village, Inc.	Operation of Law	6/16/2022
Houston, Inc.	Operation of Law	6/16/2022
Houston Environs	Case No. 000005925	6/16/2022
Humble, Inc.	Operation of Law	6/16/2022
Hunters Creek Village, Inc.	Operation of Law	6/16/2022
Jacinto City, Inc. *	Case No. 00008827	6/16/2022
Jersey Village, Inc.	Operation of Law	6/16/2022
Meadows Place, Inc.	Operation of Law	6/16/2022
Missouri City, Inc.	Operation of Law	6/16/2022
Montgomery, Inc.	Case No. 00008827	6/16/2022
Nassau Bay, Inc.	Operation of Law	6/16/2022
New Waverly, Inc.*	Case No. 00008827	6/16/2022
Oak Ridge North, Inc.	Operation of Law	6/16/2022
Panorama Village, Inc.*	Case No. 00008827	6/16/2022
Pasadena, Inc.	Operation of Law	6/16/2022
Piney Point Village, Inc.	Operation of Law	6/16/2022
Roman Forest, Inc.*	Case No. 00008827	6/16/2022
Shenandoah, Inc.	Operation of Law	6/16/2022
South Houston, Inc.*	Case No. 00008827	6/16/2022
Southside Place, Inc. *	Case No. 00008827	6/16/2022
Spring Valley, Inc.	Operation of Law	6/16/2022
Stafford, Inc.	Operation of Law	6/16/2022

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29895

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Tomball Operation of Law 6/16/2022  
 West University Place, Inc.\* Case No. 00008827 6/16/2022  
 Willis\* Case No. 00008827 6/16/2022  
 \* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities/environs with the following effective dates: GSLV-626-I-GRIP 2023 GSLV-626-U-GRIP 2023 GSS-2095-I-GRIP 2023 GSS-2095--U-GRIP 2023 R-2095-I-GRIP 2023 R-2095-U-GRIP 2023

CITY	AUTHORITY	EFFECTIVE DATE
Bellaire, Inc.*	Case No. 00012779	6/15/2023
Bunker Hill Village, Inc.	Operation of Law	6/15/2023
Conroe, Inc.	Operation of Law	6/15/2023
Conroe Environs	Operation of Law	6/15/2023
Cut & Shoot, Inc.*	Case No. 00012779	6/15/2023
Deer Park, Inc.	Operation of Law	6/15/2023
Galena Park, Inc.*	Case No. 00012779	6/15/2023
Hedwig Village, Inc.	Operation of Law	6/15/2023
Hilshire Village, Inc.	Operation of Law	6/15/2023
Houston, Inc.	Operation of Law	6/15/2023
Houston Environs	Case No. 00012779	6/15/2023
Humble, Inc.	Operation of Law	6/15/2023
Hunters Creek Village, Inc.	Operation of Law	6/15/2023
Jacinto City, Inc. *	Case No. 00012779	6/15/2023
Jersey Village, Inc.	Operation of Law	6/15/2023
Magnolia	Operation of Law	6/15/2023
Meadows Place, Inc.	Operation of Law	6/15/2023
Missouri City, Inc.	Case No. 00012779	6/15/2023
Montgomery, Inc.*	Case No. 00012779	6/15/2023
Nassau Bay, Inc.	Operation of Law	6/15/2023
New Waverly, Inc.*	Case No. 00012779	6/15/2023
Oak Ridge North, Inc.	Operation of Law	6/15/2023
Panorama Village, Inc.*	Case No. 00012779	6/15/2023
Pasadena, Inc.	Operation of Law	6/15/2023
Piney Point Village, Inc.	Operation of Law	6/15/2023
Roman Forest, Inc.*	Case No. 00012779	6/15/2023
Shenandoah, Inc.	Operation of Law	6/15/2023
South Houston, Inc.*	Case No. 00012779	6/15/2023
Southside Place, Inc. *	Case No. 00012779	6/15/2023
Spring Valley, Inc.	Operation of Law	6/15/2023
Stafford, Inc.	Operation of Law	6/15/2023
Tomball	Operation of Law	6/15/2023
West University Place, Inc.*	Case No. 00012779	6/15/2023
Willis*	Case No. 00012779	6/15/2023

\* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29895

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2099-I GSS-2099-U GSLV-630-I GSLV-630-U R-2099-I R-2099-U

CITY	AUTHORITY	EFFECTIVE DATE
Bellaire, Inc.*	Case No. 00015513	12/1/2024
Bunker Hill Village, Inc.	Operation of Law	12/1/2024
Conroe, Inc.	Operation of Law	12/1/2024
Conroe Environs	Operation of Law	12/1/2024
Cut & Shoot, Inc.*	Case No. 00015513	12/1/2024
Deer Park, Inc.	Operation of Law	12/1/2024
Galena Park, Inc.*	Case No. 00015513	12/1/2024
Hedwig Village, Inc.	Operation of Law	12/1/2024
Hilshire Village, Inc.	Operation of Law	12/1/2024
Houston, Inc.	Operation of Law	12/1/2024
Houston Environs	Case No. 00015513	12/1/2024
Humble, Inc.	Operation of Law	12/1/2024
Hunters Creek Village, Inc.	Operation of Law	12/1/2024
Jacinto City, Inc. *	Case No. 00015513	12/1/2024
Jersey Village, Inc.	Operation of Law	12/1/2024
Magnolia, Inc	Operation of Law	12/1/2024
Meadows Place, Inc.	Operation of Law	12/1/2024
Missouri City, Inc.	Case No. 00015513	12/1/2024
Montgomery, Inc.*	Case No. 00015513	12/1/2024
Nassau Bay, Inc.	Operation of Law	12/1/2024
New Waverly, Inc.*	Case No. 00015513	12/1/2024
Oak Ridge North, Inc.	Operation of Law	12/1/2024
Panorama Village, Inc.*	Case No. 00015513	12/1/2024
Pasadena, Inc.	Operation of Law	12/1/2024
Piney Point Village, Inc.	Operation of Law	12/1/2024
Roman Forest, Inc.*	Case No. 00015513	12/1/2024
Shenandoah, Inc.	Operation of Law	12/1/2024
South Houston, Inc.*	Case No. 00015513	12/1/2024
Southside Place, Inc. *	Case No. 00015513	12/1/2024
Spring Valley Village, Inc .	Operation of Law	12/1/2024
Stafford, Inc.	Operation of Law	12/1/2024
Tomball, Inc	Operation of Law	12/1/2024
West University Place, Inc.*	Case No. 00015513	12/1/2024
Willis, Inc*	Case No. 00015513	12/1/2024
Woodbranch Village, Inc	Operation of Law	12/1/2024

\* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

PGA-21

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE AREAS-RATE SHEET PURCHASED GAS ADJUSTMENT

RATE SCHEDULE NO. PGA-21

This Cost of Gas Clause shall apply to all general service rate schedules of

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29895

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

CenterPoint Energy Entex in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas (the Company).

A. DEFINITIONS

1. Cost of Purchased Gas (G): The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation capacity charges, storage capacity charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices. Any costs associated with the use of financial instruments entered into after March 1, 2024, shall be approved in advance and in writing by the Director of the Oversight and Safety Division of the Commission. The cost of purchased gas includes the cost of propane (per gallon), including measurement adjustments to reflect changes in the state of gas between liquid and vapor, used in the Company's propane-air peak shaving facilities. The cost of purchased gas may also include costs related to the purchase and transportation of Hydrogen or Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-compatible gaseous fuel derived from biogenic or other renewable sources that has lower lifecycle carbon-dioxide-equivalent (CO<sub>2</sub>e) emissions than geologic natural gas. The cost of purchased gas may also include the cost of carbon emission offsets purchased and retired in association with natural gas supplies.

2. Purchase/Sales Ratio (R): A ratio determined by dividing the total volumes purchased by the Company for general service customers for the twelve (12) month period ending the preceding August 31 Production Month by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.65 p.s.i.a. Such ratio as determined shall in no event seek to recover more than 5% lost and unaccounted for gas loss unless expressly authorized by the applicable regulatory authority.

3. Production Month: The month that gas cost related activities are completed.

4. Accounting Month: The month gas related activities are posted on the books and records of the Company.

5. Commodity Cost: The Cost of Purchased Gas multiplied by the Purchase Sales Ratio.

6. Purchased Gas Adjustment (PGA): The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the commodity cost, a reconciliation component (RC), and Customer Rate Relief (CRR) Charge, and related fees and taxes.  $PGA\ Rate\ (per\ Mcf\ sold) = [(G * R)\ plus\ or\ minus\ RC]$  rounded to the nearest \$0.0001  $PGA\ Rate\ (per\ Ccf\ sold) = PGA\ Rate\ (per\ Mcf\ sold) / 10$

7. General Service Customer: residential, small commercial and large volume Customers.

8. Reconciliation Audit: An annual review of the Company's books and records for each twelve-month period ending with the May Production Month to determine the

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amount of over or under collection occurring during such twelve month period. The audit shall determine:

- a. the total amount paid for gas purchased by the Company to provide service to its general service customers during the period;
- b. the revenues received from operation of the provisions of this Cost of Gas Clause
- c. the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause;
- d. an adjustment, if necessary, for lost and unaccounted for gas during the period identified in A2 in excess of five (5) percent of purchases;
- e. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;
- f. the gas cost portion of bad debt expense;
- g. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission;
- h. the amount of gas cost attributable to the Customer Rate Relief Charge; and
- i. other amounts properly credited to the cost of gas not specifically identified herein.

9. Reconciliation Component (RC): The amount to be returned to or recovered from customers each month from the August billing cycle through July billing cycle as a result of the Reconciliation Audit.

10. Reconciliation Account: The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect but not necessarily limited to:

- a. the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records;
- b. any upstream transportation charges;
- c. the cost of gas withdrawn from storage less the cost of gas injected into storage;
- d. fixed storage charges;
- e. the revenues produced by the operation of this Cost of Gas Clause; and
- f. refunds, payments, or charges provided for herein or as approved by the regulatory authority;
- g. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;
- h. the gas cost portion of bad debt expense;
- i. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission;
- j. the amount of gas cost attributable to the Customer Rate Relief Charge; and
- k. other amounts properly credited to the cost of gas not specifically identified herein.

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11. Carrying Charge for Gas in Storage: A return on the Company's investment for gas in storage.

12. Customer Rate Relief (CRR) Charge: A nonbypassable charge as defined in Tex Util. Code Section 104-362(7).

B. COST OF GAS = Purchased Gas Adjustment (PGA)

In addition to the cost of service as provided under its general service rate schedule(s), the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each Customer bill.

C. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section D below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather and growth, for the last preceding August billing cycle through July billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a twelve month period beginning with the next following August billing cycle and continuing through the next following July billing cycle at which time it will terminate until a new Reconciliation Component is determined.

D. PAYMENT FOR USE OF FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If the sum of the monthly balances reflects an over collection during the period, the Company shall credit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%. If the sum of the monthly balances reflects an under collection during the period, the Company shall debit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%.

E. CARRYING CHARGE FOR GAS IN STORAGE

A carrying charge for gas in storage will be calculated based on the arithmetic average of the beginning and ending balance of gas and propane in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. OS-23-00015513 and will be reflected on the customer's bill.

F. CUSTOMER RATE RELIEF CHARGE

As calculated pursuant to Customer Rate Relief Rate Schedule. The Customer Rate Relief Charge is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments, and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011.

G. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company

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shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. The entire amount of refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section D, Payment for Use of Funds, above.

H. COST OF GAS STATEMENT

The Company shall file a copy of the Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth:

1. the Cost of Purchased Gas;
2. that cost multiplied by the Purchase/Sales Ratio;
3. the amount of the cost of gas caused by any surcharge or refund;
4. the Reconciliation Component;
5. the Cost of Gas which is the total of items (2) through (4);
6. the Carrying Charge for Gas in Storage; and
7. the Customer Rate Relief Charge.

The statement shall include all data necessary for the Customers and Regulatory Authority to review and verify the calculation of the Cost of Gas and the Carrying Charge for Gas in Storage. The date on which billing using the Cost of Gas and the Carrying Charge for Gas in Storage is to begin (bills prepared) is to be specified in the statement. The Company shall include in its monthly Cost of Gas Statement filed pursuant to the PGA the separate cost of each type of purchased fuel, including but not limited to the cost of purchased natural gas, renewable natural gas, hydrogen, and any other type of fuel included in the PGA.

I. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but is not necessarily limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending with the May Production Month will be available upon request;
2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues for the twelve month period ending with the May Production Month will be available upon request;
3. A tabulation of any amounts properly credited against Cost of Gas;
4. The amount of gas cost attributable to the Customer Rate Relief Charge; and
5. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account.

This report shall be filed concurrently with the Cost of Gas Statement for August. The Annual Report shall be filed in a format similar to the example format that follows.

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PIPELINE SAFETY INSPECTION FEE: Pipeline Safety and Regulatory Program Fee pursuant to Texas Utilities Code 121.211. The 2025 Pipeline Safety and Regulatory Program Fee is one-time surcharge per customer bill of \$1.05, based on \$1.00 per service line. It will be collected from April 1, 2025 to April 30, 2025.

TA-16

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS TEXAS DIVISION RATE SHEET TAX ADJUSTMENT  
RATE SCHEDULE NO. TA-16

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Texas Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

		State Gross Receipts Tax Rate (1)			
		Franchise		Small	
	Large				
City		Contract	Residential	Commercial	
Commercial Industrial Transportation (2)					
Agua Dulce		E_00011376	0.000%	0.000%	0.500%
Alice		E_00011407	1.997%	1.997%	0.500%
Alvin		E_00011428	1.997%	1.997%	0.500%
Ames		E_00011431	0.000%	0.000%	0.500%

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Anahuac	E_00011436	0.581%	0.581%	0.581%	0.581%	0.500%
Angleton	E_00011443	1.997%	1.997%	1.997%	1.997%	0.500%
Aransas Pass	E_00011466	1.070%	1.070%	1.070%	1.070%	0.500%
Arcola	E_00011472	0.581%	0.581%	0.581%	0.581%	0.500%
Arp	E_00011484	0.000%	0.000%	0.000%	0.000%	0.500%
Atlanta	E_00011511	1.070%	1.070%	1.070%	1.070%	0.500%
Austin	E_00011520	1.997%	1.997%	1.997%	1.997%	0.500%
Avinger	E_00011528	0.000%	0.000%	0.000%	0.000%	0.500%
Bastrop	E_00011584	1.070%	1.070%	1.070%	1.070%	0.500%
Baytown	E_00011604	1.997%	1.997%	1.997%	1.997%	0.500%
Beach City	E_00011610	0.581%	0.581%	0.581%	0.581%	0.500%
Beeley	E_00011613	0.000%	0.000%	0.000%	0.000%	0.500%
Beaumont	E_00011616	1.997%	1.997%	1.997%	1.997%	0.500%
Beckville	E_00011621	0.000%	0.000%	0.000%	0.000%	0.500%
Beeville	E_00011642	1.997%	1.997%	1.997%	1.997%	0.500%
Bellaire	E_00011635	1.997%	1.997%	1.997%	1.997%	0.500%
Bevil Oaks	E_00011680	0.581%	0.581%	0.581%	0.581%	0.500%
Big Sandy	E_00011687	0.581%	0.581%	0.581%	0.581%	0.500%
Bishop	E_00011703	1.070%	1.070%	1.070%	1.070%	0.500%
Bloomburg	E_00011728	0.000%	0.000%	0.000%	0.000%	0.500%
Bridge City	E_00011812	1.070%	1.070%	1.070%	1.070%	0.500%
Brookshire	E_00011834	1.070%	1.070%	1.070%	1.070%	0.500%
Brookside Village	E_00011835	0.581%	0.581%	0.581%	0.581%	0.500%
Buda	E_00011863	1.997%	1.997%	1.997%	1.997%	0.500%
Bullard	E_00011872	1.070%	1.070%	1.070%	1.070%	0.500%
Bunker Hill	E_00011877	1.070%	1.070%	1.070%	1.070%	0.500%
Carthage	E_00011990	1.070%	1.070%	1.070%	1.070%	0.500%
Center	E_00012030	1.070%	1.070%	1.070%	1.070%	0.500%
China	E_00012079	0.581%	0.581%	0.581%	0.581%	0.500%
Cibolo	E_00012092	1.997%	1.997%	1.997%	1.997%	0.500%
Clarksville City	E_00012111	0.000%	0.000%	0.000%	0.000%	0.500%
Clear Lake Shores	E_00012121	0.581%	0.581%	0.581%	0.581%	0.500%
Cleveland	E_00012127	1.070%	1.070%	1.070%	1.070%	0.500%
Clute	E_00012137	1.997%	1.997%	1.997%	1.997%	0.500%
Colmesneil	E_00012159	0.000%	0.000%	0.000%	0.000%	0.500%
Conroe	E_00012188	1.997%	1.997%	1.997%	1.997%	0.500%
Converse	E_00012191	1.997%	1.997%	1.997%	1.997%	0.500%
Corrigan	E_00012215	0.581%	0.581%	0.581%	0.581%	0.500%
Crockett	E_00012270	1.070%	1.070%	1.070%	1.070%	0.500%
Cut & Shoot	E_00012301	0.581%	0.581%	0.581%	0.581%	0.500%
Daingerfield	E_00012316	1.070%	1.070%	1.070%	1.070%	0.500%
Danbury	E_00012326	0.581%	0.581%	0.581%	0.581%	0.500%
Dayton	E_00012340	1.070%	1.070%	1.070%	1.070%	0.500%
Deer Park	E_00012354	1.997%	1.997%	1.997%	1.997%	0.500%
DeKalb	E_00012345	0.581%	0.581%	0.581%	0.581%	0.500%
Diboll	E_00012395	1.070%	1.070%	1.070%	1.070%	0.500%
Dickinson	E_00012398	1.997%	1.997%	1.997%	1.997%	0.500%

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Doulassville	E_00012439	0.000%	0.000%	0.000%	0.000%	0.500%
Driscoll	E_00012450	0.000%	0.000%	0.000%	0.000%	0.500%
Eagle Lake	E_00012471	1.070%	1.070%	1.070%	1.070%	0.500%
East Bernard	E_00012481	0.581%	0.581%	0.581%	0.581%	0.500%
East Mountain	E_00012490	0.000%	0.000%	0.000%	0.000%	0.500%
Edgewood	E_00012522	0.581%	0.581%	0.581%	0.581%	0.500%
Edna	E_00012527	1.070%	1.070%	1.070%	1.070%	0.500%
El Campo	E_00012533	1.997%	1.997%	1.997%	1.997%	0.500%
El Lago	E_00012542	1.070%	1.070%	1.070%	1.070%	0.500%
Elgin	E_00012556	1.070%	1.070%	1.070%	1.070%	0.500%
Elkhart	E_00012559	0.581%	0.581%	0.581%	0.581%	0.500%
Falls City	E_00012656	0.000%	0.000%	0.000%	0.000%	0.500%
Floresville	E_00012703	1.070%	1.070%	1.070%	1.070%	0.500%
Freeport	E_00012769	1.997%	1.997%	1.997%	1.997%	0.500%
Freer	E_00012770	0.581%	0.581%	0.000%	0.000%	0.500%
Friendswood	E_00012781	1.997%	1.997%	1.997%	1.997%	0.500%
Fruitvale	E_00012790	0.000%	0.000%	0.000%	0.000%	0.500%
Fulshear	E_00012794	0.581%	0.581%	0.581%	0.581%	0.500%
Galena Park	E_00012801	1.997%	1.997%	1.997%	1.997%	0.500%
Ganado	E_00012810	0.581%	0.581%	0.581%	0.581%	0.500%
Garden Ridge	E_00012818	1.070%	1.070%	1.070%	1.070%	0.500%
Giddings	E_00012850	1.070%	1.070%	1.070%	1.070%	0.500%
Gilmer	E_00012855	1.070%	1.070%	1.070%	1.070%	0.500%
Gladewater	E_00012861	1.070%	1.070%	1.070%	1.070%	0.500%
Goliad	E_00012886	0.581%	0.581%	0.581%	0.581%	0.500%
Goodrich	E_00012899	0.000%	0.000%	0.000%	0.000%	0.500%
Grand Saline	E_00012912	1.070%	1.070%	1.070%	1.070%	0.500%
Grapeland	E_00012922	0.581%	0.581%	0.581%	0.581%	0.500%
Gregory	E_00012954	0.581%	0.581%	0.581%	0.581%	0.500%
Groveton	E_00012969	0.000%	0.000%	0.000%	0.000%	0.500%
Hallettsville	E_00013000	1.070%	1.070%	1.070%	1.070%	0.500%
Hallsville	E_00013003	1.070%	1.070%	1.070%	1.070%	0.500%
Hawkins	E_00013060	0.581%	0.581%	0.581%	0.581%	0.500%
Hedwig Village	E_00013075	1.070%	1.070%	1.070%	1.070%	0.500%
Henderson	E_00013086	1.997%	1.997%	1.997%	1.997%	0.500%
Hideaway	E_00034814	1.070%	1.070%	1.070%	1.070%	0.500%
Hillcrest Village	E_00013142	0.000%	0.000%	0.000%	0.000%	0.500%
Hilshire Village	E_00013152	0.000%	0.000%	0.000%	0.000%	0.500%
Hitchcock	E_00013155	1.070%	1.070%	1.070%	1.070%	0.500%
Hondo	E_00013186	1.070%	1.070%	1.070%	1.070%	0.500%
Hooks	E_00013190	1.070%	1.070%	1.070%	1.070%	0.500%
Houston	E_00013200	1.997%	1.997%	1.997%	1.997%	0.500%
Hudson	E_00013213	1.070%	1.070%	1.070%	1.070%	0.500%
Hughes Springs	E_00013218	0.581%	0.581%	0.581%	0.581%	0.500%
Humble	E_00013223	1.997%	1.997%	1.997%	1.997%	0.500%
Hunter's Creek	E_00013229	1.070%	1.070%	1.070%	1.070%	0.500%
Huntsville	E_00013232	1.997%	1.997%	1.997%	1.997%	0.500%

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29895

## RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	Ingleside E_00013271 1.070% 1.070% 1.070% 1.070% 0.500%
	Ingleside on the Bay E_00013272 0.000% 0.000% 0.000% 0.000% 0.500%
	Iowa Colony E_00013280 1.070% 1.070% 1.070% 1.070% 0.500%
	Jacinto City E_00013300 1.997% 1.997% 1.997% 1.997% 0.500%
	Jacksonville E_00013303 1.997% 1.997% 1.997% 1.997% 0.500%
	Jasper E_00013314 1.070% 1.070% 1.070% 1.070% 0.500%
	Jefferson E_00013319 0.581% 0.581% 0.581% 0.581% 0.500%
	Jersey Village E_00013327 1.070% 1.070% 1.070% 1.070% 0.500%
	Jones Creek E_00013343 0.581% 0.581% 0.581% 0.581% 0.500%
	Jourdanton E_00013354 1.070% 1.070% 1.070% 1.070% 0.500%
	Karnes City E_00013372 1.070% 1.070% 1.070% 1.070% 0.500%
	Katy E_00013374 1.997% 1.997% 1.997% 1.997% 0.500%
	Kemah E_00013390 0.581% 0.581% 0.581% 0.581% 0.500%
	Kendleton E_00013394 0.000% 0.000% 0.000% 0.000% 0.500%
	Kenedy E_00013395 1.070% 1.070% 1.070% 1.070% 0.500%
	Kilgore E_00013414 1.997% 1.997% 1.997% 1.997% 0.500%
	Kingsville E_00013430 1.997% 1.997% 1.997% 1.997% 0.500%
	Kirbyville E_00013437 0.581% 0.581% 0.581% 0.581% 0.500%
	Kyle E_00013470 1.997% 1.997% 1.997% 1.997% 0.500%
	La Coste E_00013474 0.581% 0.581% 0.581% 0.581% 0.500%
	La Grange E_00013478 1.070% 1.070% 1.070% 1.070% 0.500%
	La Porte E_00013487 1.997% 1.997% 1.997% 1.997% 0.500%
	Lake Jackson E_00013531 1.997% 1.997% 1.997% 1.997% 0.500%
	LaMarque E_00013484 1.997% 1.997% 1.997% 1.997% 0.500%
	Laredo E_00013598 1.997% 1.997% 1.997% 1.997% 0.500%
	Latexo E_00013611 0.000% 0.000% 0.000% 0.000% 0.500%
	League City E_00013626 1.997% 1.997% 1.997% 1.997% 0.500%
	Leary E_00013630 0.000% 0.000% 0.000% 0.000% 0.500%
	Liberty E_00013661 1.070% 1.070% 1.070% 1.070% 0.500%
	Lindale E_00013672 1.070% 1.070% 1.070% 1.070% 0.500%
	Linden E_00013673 0.581% 0.581% 0.581% 0.581% 0.500%
	Liverpool E_00013698 0.000% 0.000% 0.000% 0.000% 0.500%
	Livingston E_00013699 1.070% 1.070% 1.070% 1.070% 0.500%
	Lone Star E_00013725 0.581% 0.581% 0.581% 0.581% 0.500%
	Longview E_00013733 1.997% 1.997% 1.997% 1.997% 0.500%
	Lovelady E_00013760 0.000% 0.000% 0.000% 0.000% 0.500%
	Lufkin E_00013773 1.997% 1.997% 1.997% 1.997% 0.500%
	Lumberton E_00013776 1.997% 1.997% 1.997% 1.997% 0.500%
	Manvel E_00013827 1.070% 1.070% 1.070% 1.070% 0.500%
	Marion E_00013839 0.581% 0.581% 0.581% 0.581% 0.500%
	Marshall E_00013843 1.997% 1.997% 1.997% 1.997% 0.500%
	Mathis E_00013865 1.070% 1.070% 1.070% 1.070% 0.500%
	Maud E_00013868 0.000% 0.000% 0.000% 0.000% 0.500%
	Meadow's Place E_00013924 1.070% 1.070% 1.070% 1.070% 0.500%
	Mineola E_00014008 1.070% 1.070% 1.070% 1.070% 0.500%
	Missouri City E_00014019 1.997% 1.997% 1.997% 1.997% 0.500%
	Montgomery E_00014045 0.000% 0.000% 0.000% 0.000% 0.500%

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29895

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Morgan's Point	E_00014064	0.000%	0.000%	0.000%	0.000%	0.500%
Mt. Belvieu	E_00014036	1.070%	1.070%	1.070%	1.070%	0.500%
Mt. Pleasant	E_00014085	1.997%	1.997%	1.997%	1.997%	0.500%
Mt. Vernon	E_00014090	0.581%	0.581%	0.581%	0.581%	0.500%
Nacogdoches	E_00014120	1.997%	1.997%	1.997%	1.997%	0.500%
Naples	E_00014124	0.581%	0.581%	0.581%	0.581%	0.500%
Nassau Bay	E_00014128	1.070%	1.070%	1.070%	1.070%	0.500%
Nederland	E_00014141	1.997%	1.997%	1.997%	1.997%	0.500%
Needville	E_00014145	1.070%	1.070%	1.070%	1.070%	0.500%
New Boston	E_00014155	1.070%	1.070%	1.070%	1.070%	0.500%
New Braunfels	E_00014156	1.997%	1.997%	1.997%	1.997%	0.500%
New London	E_00014169	0.000%	0.000%	0.000%	0.000%	0.500%
New Waverly	E_00014179	0.581%	0.581%	0.581%	0.581%	0.500%
Niederwald	E_00014185	0.000%	0.000%	0.000%	0.000%	0.500%
Noonday	E_00014209	0.000%	0.000%	0.000%	0.000%	0.500%
Nordheim	E_00014210	0.000%	0.000%	0.000%	0.000%	0.500%
North Cleveland	E_00014224	0.000%	0.000%	0.000%	0.000%	0.500%
Oak Ridge North	E_00014303	1.070%	1.070%	1.070%	1.070%	0.500%
Odem	E_00014325	0.581%	0.581%	0.581%	0.581%	0.500%
Omaha	E_00014365	0.000%	0.000%	0.000%	0.000%	0.500%
Orange	E_00014375	1.997%	1.997%	1.997%	1.997%	0.500%
Orange Grove	E_00014376	0.581%	0.581%	0.581%	0.581%	0.500%
Orchard	E_00014380	0.000%	0.000%	0.000%	0.000%	0.500%
Ore City	E_00014381	0.581%	0.581%	0.581%	0.581%	0.500%
Overton	E_00014394	0.581%	0.581%	0.581%	0.581%	0.500%
Oyster Creek	E_00014398	0.581%	0.581%	0.581%	0.581%	0.500%
Palacios	E_00014408	1.070%	1.070%	1.070%	1.070%	0.500%
Panorama Village	E_00014429	0.581%	0.581%	0.581%	0.581%	0.500%
Pasadena	E_00014452	1.997%	1.997%	1.997%	1.997%	0.500%
Pearland	E_00014478	1.997%	1.997%	1.997%	1.997%	0.500%
Pine Forest	E_00014548	0.000%	0.000%	0.000%	0.000%	0.500%
Pinehurst	E_00014560	0.581%	0.581%	0.581%	0.581%	0.500%
Piney Point Village	E_00014568	1.070%	1.070%	1.070%	1.070%	0.500%
Pittsburg	E_00014577	1.070%	1.070%	1.070%	1.070%	0.500%
Pleak	E_00014585	0.581%	0.581%	0.581%	0.581%	0.500%
Pleasanton	E_00014592	1.997%	1.997%	1.997%	1.997%	0.500%
Point Comfort	E_00014602	0.000%	0.000%	0.000%	0.000%	0.500%
Port Arthur	E_00014620	1.997%	1.997%	1.997%	1.997%	0.500%
Port Lavaca	E_00014623	1.997%	1.997%	1.997%	1.997%	0.500%
Portland	E_00014636	1.997%	1.997%	1.997%	1.997%	0.500%
Poteet	E_00014643	1.070%	1.070%	1.070%	1.070%	0.500%
Poth	E_00014644	0.581%	0.581%	0.581%	0.581%	0.500%
Premont	E_00014662	0.581%	0.581%	0.581%	0.581%	0.500%
Queen City	E_00014701	0.581%	0.581%	0.581%	0.581%	0.500%
Red Lick	E_00014769	0.000%	0.000%	0.000%	0.000%	0.500%
Refugio	E_00014779	1.070%	1.070%	1.070%	1.070%	0.500%
Richmond	E_00014807	1.997%	1.997%	1.997%	1.997%	0.500%

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29895

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Richwood	E_00014808	1.070%	1.070%	1.070%	1.070%	0.500%
Riverside	E_00014844	0.000%	0.000%	0.000%	0.000%	0.500%
Roman Forest	E_00014894	0.581%	0.581%	0.581%	0.581%	0.500%
Rose City	E_00014901	0.000%	0.000%	0.000%	0.000%	0.500%
Rose Hill Acres	E_00014902	0.000%	0.000%	0.000%	0.000%	0.500%
Runge	E_00014941	0.000%	0.000%	0.000%	0.000%	0.500%
Rusk	E_00014945	1.070%	1.070%	1.070%	1.070%	0.500%
San Augustine	E_00014986	0.581%	0.581%	0.581%	0.581%	0.500%
San Diego	E_00014989	1.070%	1.070%	1.070%	1.070%	0.500%
San Marcos	E_00015001	1.997%	1.997%	1.997%	1.997%	0.500%
Sandy Oaks	E_00034815	1.070%	1.070%	1.070%	1.070%	0.500%
Santa Clara	E_00034817	0.000%	0.000%	0.000%	0.000%	0.000%
Santa Fe	E_00015038	1.997%	1.997%	1.997%	1.997%	0.500%
Schertz	E_00015063	1.997%	1.997%	1.997%	1.997%	0.500%
Schulenburg	E_00015067	1.070%	1.070%	1.070%	1.070%	0.500%
Scottsville	E_00015074	0.000%	0.000%	0.000%	0.000%	0.500%
Seabrook	E_00015079	1.997%	1.997%	1.997%	1.997%	0.500%
Seadrift	E_00015080	0.000%	0.000%	0.000%	0.000%	0.000%
0.000%						
Seguin	E_00015092	1.997%	1.997%	1.997%	1.997%	0.500%
Selma	E_00015096	1.997%	1.997%	1.997%	1.997%	0.500%
Shenandoah	E_00015140	0.581%	0.581%	0.581%	0.581%	0.500%
Shepherd	E_00015142	0.581%	0.581%	0.581%	0.581%	0.500%
Shoreacres	E_00015158	0.581%	0.581%	0.581%	0.581%	0.500%
Silsbee	E_00015166	1.070%	1.070%	1.070%	1.070%	0.500%
Sinton	E_00015180	1.070%	1.070%	1.070%	1.070%	0.500%
Smithville	E_00015203	1.070%	1.070%	1.070%	1.070%	0.500%
Sour Lake	E_00015221	0.581%	0.581%	0.581%	0.581%	0.500%
South Houston	E_00015231	1.997%	1.997%	1.997%	1.997%	0.500%
Southside Place	E_00015257	0.581%	0.581%	0.581%	0.581%	0.500%
Spring Valley	E_00015292	1.070%	1.070%	1.070%	1.070%	0.500%
Stafford	E_00015302	1.997%	1.997%	1.997%	1.997%	0.500%
Sugarland	E_00015362	1.997%	1.997%	1.997%	1.997%	0.500%
Taft	E_00015412	1.070%	1.070%	1.070%	1.070%	0.500%
0.500%						
Talco	E_00015416	0.000%	0.000%	0.000%	0.000%	0.500%
Tatum	E_00015432	0.581%	0.581%	0.581%	0.581%	0.500%
Taylor Lake Village	E_00015435	1.070%	1.070%	1.070%	1.070%	0.500%
Tenaha	E_00015450	0.000%	0.000%	0.000%	0.000%	0.500%
Texas City	E_00015463	1.997%	1.997%	1.997%	1.997%	0.500%
Timpson	E_00015516	0.000%	0.000%	0.000%	0.000%	0.500%
Tomball	E_00034816	1.997%	1.997%	1.997%	1.997%	0.500%
Trinity	E_00015565	0.581%	0.581%	0.581%	0.581%	0.500%
Troup	E_00015569	0.581%	0.581%	0.581%	0.581%	0.500%
Tyler	E_00015594	1.997%	1.997%	1.997%	1.997%	0.500%
Uhland	E_00015597	0.581%	0.581%	0.581%	0.581%	0.500%
Uncertain	E_00015599	0.000%	0.000%	0.000%	0.000%	0.500%

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29895

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Union Grove	E_00015603	0.000%	0.000%	0.000%	0.000%	0.500%
Universal City	E_00015611	1.997%	1.997%	1.997%	1.997%	0.500%
Van	E_00015635	1.070%	1.070%	1.070%	1.070%	0.500%
Victoria	E_00015668	1.997%	1.997%	1.997%	1.997%	0.500%
Vidor	E_00015672	1.070%	1.070%	1.070%	1.070%	0.500%
Wallis	E_00015718	0.581%	0.581%	0.581%	0.581%	0.500%
Warren City	E_00015737	0.000%	0.000%	0.000%	0.000%	0.500%
Waskom	E_00015741	0.581%	0.581%	0.581%	0.581%	0.500%
Webster	E_00015760	1.997%	1.997%	1.997%	1.997%	0.500%
Weimar	E_00015766	0.581%	0.581%	0.581%	0.581%	0.500%
West Columbia	E_00015792	1.070%	1.070%	1.070%	1.070%	0.500%
West Orange	E_00015802	1.070%	1.070%	1.070%	1.070%	0.500%
West University	E_00015809	1.997%	1.997%	1.997%	1.997%	0.500%
Weston Lakes	E_00034813	0.581%	0.581%	0.581%	0.581%	0.500%
Wharton	E_00015842	1.070%	1.070%	1.070%	1.070%	0.500%
White Oak	E_00015853	1.070%	1.070%	1.070%	1.070%	0.500%
Whitehouse	E_00015859	1.070%	1.070%	1.070%	1.070%	0.500%
Willis	E_00015894	1.070%	1.070%	1.070%	1.070%	0.500%
Wills Point	E_00015901	1.070%	1.070%	1.070%	1.070%	0.500%
Winfield	E_00015914	0.000%	0.000%	0.000%	0.000%	0.500%
Winnsboro	E_00015921	1.070%	1.070%	1.070%	1.070%	0.500%
Woodbranch Village	E_00015940	0.581%	0.581%	0.581%	0.581%	0.500%
Yorktown	E_00015986	0.581%	0.581%	0.581%	0.581%	0.500%

- (1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, Section182.022; applicable to all classes except transportation.
- (2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, Section122.051

TAX ACT 2022-U

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS  
HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE AREAS - UNINCORPORATED RIDER TAX ACT 2022-U  
EFFECTIVE, June 25, 2024

PURPOSE

The purpose of this rider is to capture the effect Public Law 117-169, 136 STAT. 1818 of August 16, 2022 (Tax Act 2022) and certain other tax-related costs that will change from the amounts included in the standard service base revenue requirement in Docket No. OS-23-00015513. These effects include the return on the Corporate Alternative Minimum Tax (CAMT) deferred tax asset (DTA) resulting from the Tax Act 2022, income tax credits resulting from the Tax Act 2022, and the return on the increment or decrement in the net operating loss (NOL) DTA included in rate base and in the standard service base revenue requirement in Docket No. OS-23-00015513.

APPLICATION

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29895

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

This rider applies to all residential, general service-small and general service-large volume customers in the unincorporated area or city that has ceded jurisdiction to the Commission in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas impacted by the Company's Statement of Intent to Change Rates filed on October 30, 2023, Docket No. OS-23-00015513. The cities that ceded jurisdiction to the Commission in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas are listed on the final pages of this tariff. The rates associated with this rider will be calculated in accordance with Appendix 1. The adjustment calculated in this tariff shall appear as a line item on the bill entitled, Tax Act 2022.

CALCULATION

The rider shall be calculated as the product of the Company's grossed-up rate of return authorized in the Company's most recent standard service base rate case proceeding times the CAMT deferred tax asset (CAMT DTA) estimated at December 31 of the calendar year prior to the annual change in the rates pursuant to this tariff, plus the Company's grossed-up rate of return authorized in the Company's most recent standard service base rate case proceeding times the increment or decrement in the NOL DTA estimated at December 31 of the calendar year prior to the annual change in the rates pursuant to this tariff compared to the NOL DTA included in rate base in the determination of the most recent standard service base revenue requirement, less the income tax credits received in accordance with IRS requirements applicable to the Tax Act 2022 grossed-up for income taxes to a revenue equivalent. The estimated CAMT DTA and NOL DTA and the related effects on the rider revenue requirements shall be trued up to the actual effects in the following year and the over/under recovery amortized over the twelve months that each year's recalculated tariff rates are in effect. The over/under recovery shall include a grossed-up rate of return as authorized in the Company's most recent standard service base rate case proceeding. The methodology for computing the Company's CAMT is as follows:

1. Confirm CenterPoint Energy, Inc's (CNP) consolidated (i.e., all members of a single employer) CAMT tax is in excess of regular tax. If CNP's CAMT DTA is \$0 there will be no CAMT DTA in the tariff.
2. Calculate CenterPoint Energy Resources Corp.'s (CERC) contribution to Adjusted Financial Statement Income (AFSI) on a stand-alone basis. CERC's AFSI is calculated by adjusting CERC's applicable financial statement income by adjustments to depreciation, pension costs and federal income tax to arrive at AFSI. AFSI is intended to be computed consistent with applicable IRS requirements.
3. Compare CERC's CAMT stand-alone amount with CERC's regular stand-alone tax liability. If the stand alone CAMT is in excess of the stand-alone regular tax, the CAMT DTA is recorded to CERC.
4. Allocate a portion of CERC's CAMT to the Company based on relative pretax book income (PTBI). If the Internal Revenue Service issues new guidance related to the Tax Act 2022, the Company reserves the right to make additional filings to recognize such adjustments.

FILING PROCEDURES

GAS SERVICES DIVISION  
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29895

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

On or before August 1 of each year, starting in 2024, during the term of Rider Tax Act 2022, the Company shall file with the Railroad Commission (RRC) and Cities the Tax Act 2022 calculation as shown in Appendix 1 along with supporting schedules and workpapers. Unless disputed by the RRC Staff or Cities, rates per Appendix 1 will become effective for bills calculated on or after January 1 of the year following, starting in 2025. If the RRC Staff or Cities dispute the calculations, or any component thereof, the RRC Staff or Cities shall notify the Company on or before October 1.

Cities that Ceded Original Jurisdiction to the Commission

Ames Floresville Lumberton Sandy Oaks Arcola Galena Park Maud Santa Clara Avinger Gilmer Mineola Schertz Beeville Goliad Montgomery Scottsville Bellaire Grapeland Mount Vernon Seguin Bevil Oaks Groveton Nacogdoches Selma Big Sandy Hallettsville Naples Shepherd Bullard Hallsville New Boston Sinton Carthage Hawkins New Braunfels Smithville Center Henderson New Waverly South Houston China Hideaway Noonday Southside Place Clear Lake Shores Hillcrest Village Nordheim Talco Cleveland Hitchcock Omaha Tenaha Colmesneil Hooks Palacios Timpson Converse Hudson Panorama Village Trinity Corrigan Hughes Springs Pine Forest Troup Crockett Jacinto City Pinehurst Uhland Cut and Shoot Jasper Pleak Uncertain Daingerfield Jefferson Pleasanton Van Danbury Jones Creek Poteet Vidor Dayton Kenedy Poth Warren City Diboll Kirbyville Queen City Weimar Douglassville Latexo Richwood West Orange Eagle Lake Leary Roman Forest West University Place East Mountain Liverpool Rose City Weston Lakes El Campo Livingston San Augustine Whitehouse El Lago Lovelady San Diego Willis Elkhart Lufkin San Marcos Willis Point

**CRR**

CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas Customer Rate Relief Rate Schedule

Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061.

A. ABBREVIATIONS AND DEFINITIONS

1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.

2) Bonds or Customer Rate Relief (CRR) Bonds - The Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023 and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.

3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29895

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

- 4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).
- 5) Commission - The Railroad Commission of Texas, including its staff or delegate.
- 6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).
- 7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.
- 8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date of the Bonds so as to reflect the terms of the Servicing Agreement.
- 9) Customer Rate Relief (CRR) Charge - A nonbypassable charge as defined in Tex. Util. Code Section 104.362(7).
- 10) Financing Order - The order adopted under Tex. Util. Code Section 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.
- 11) Gas Utility - CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas (CenterPoint Energy) and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code Section 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.
- 12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code Section 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.
- 13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code Section 1232.1072.

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

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**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divestiture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year.

15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes -

a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges.

b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchase Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and

GAS SERVICES DIVISION  
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

**B. APPLICABILITY**

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected by CenterPoint Energy Rate Schedule No. PGA-21 as a Participating Gas Utility for the [Unincorporated and Incorporated] areas of Beaumont/East Texas, South Texas, and Houston/Texas Coast, respectively under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

**C. TERM**

This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

**D. SALES CUSTOMERS**

For the purposes of billing the CRR Charges, all Sales Customers of the Participating Gas Utility's Beaumont/East Texas, South Texas, and Houston/Texas Coast Divisions shall be assessed the uniform volumetric charge identified below.

**E. CRR CHARGE**

The CRR Charge will be a monthly volumetric rate of  
 \$0.11800/Ccf @14.65  
 \$0.11864/Ccf @14.73  
 \$0.12042/Ccf @14.95

The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true-up adjustment procedure. The CRR Charge shall be included in the

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**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE

The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

- (A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)
- (B) Assumed % of uncollectible sales
- (C) Total Normalized Sales Volumes Billed and Collected:

For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge

- (D) Total CRR Charge Rate Revenue Requirement for Applicable Period
  - (E) CRR Charge per Normalized Sales Volumes (Mcf): (D / C)
- Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP

Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period.

In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

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H. CRR CHARGE TRUE-UP PROCEDURE

CenterPoint Energy shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If CenterPoint Energy is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over-collection or under-collection of CRR Charges and the amount of an adjustment).

If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. CenterPoint Energy shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

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DESCRIPTION

I. TAXABILITY

The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011.

Customer Rate Relief Schedule

Effective: 11-27-2024

Bills Calculated on or after: 11-27-2024

**FFA-12**

CENTERPOINT ENERGY RESOURCES CORP.  
 D/B/A CENTERPOINT ENERGY ENTEX  
 AND CENTERPOINT ENERGY TEXAS GAS  
 HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE  
 AREAS-RATE SHEET  
 FRANCHISE FEE ADJUSTMENT  
 RATE SCHEDULE NO. FFA-12

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

RAILROAD COMMISSION OF TEXAS  
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**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

APPLICATION

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

MONTHLY ADJUSTMENT

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

RAILROAD COMMISSION REPORTING

CenterPoint shall maintain on file with the Railroad Commission of Texas a current listing of Cities and applicable franchise fees. Reports should be filed electronically at GUD\_Compliance@rrc.texas.gov or at the following address:

Compliance Filing  
 Director of Oversight and Safety Division, Gas Services Dept.  
 Railroad Commission of Texas  
 P.O. Drawer 12967  
 Austin, TX 78711-2967

City Franchise Rate

City	Small		Franchise		Large	
	Residential	Commercial	Contract	Service Fees	Commercial	Misc.
Agua Dulce			E_00011376			2.000%
	2.000%			0.000%		0.000%
Alice			E_00011407			3.000%
	3.000%			3.000%		3.000%
Alvin			E_00011428			2.000%
	2.000%	7 cents/MCF		2.000%		
Ames			E_00011431			5.000%
	5.000%			5.000%		5.000%
		7 cents/MCF				

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Anahuac	E_00011436	4.000%	4.000%
4.000%	4.000%	4.000%	4.000%
7 cents/MCF			
Angleton	E_00011443	4.000%	4.000%
4.000%	4.000%	4.000%	4.000%
7 cents/MCF			
Aransas Pass	E_00011466	4.000%	4.000%
4.000%	4.000%	4.000%	4.000%
7 cents/MCF			
Arcola	E_00011472	5.000%	5.000%
5.000%	5.000%	5.000%	5.000%
7 cents/MCF			
Arp	E_00011484	2.000%	2.000%
2.000%	2.000%	2.000%	2.000%
Atlanta	E_00011511	2.000%	0.000%
2.000%	2.000%		
Austin	E_00011520	5.000%	5.000%
5.000%	5.000%	5.000%	5.000%
5.000%	5.000%		
Avinger	E_00011528	5.000%	5.000%
5.000%	5.000%	5.000%	5.000%
7 cents/MCF			
Bastrop	E_00011584	2.000%	2.000%
2.000%	2.000%	2.000%	2.000%
Baytown	E_00011604	4.000%	4.000%
4.000%	4.000%	4.000%	4.000%
7 cents/MCF			
Beach City	E_00011610	2.000%	2.000%
2.000%	2.000%	2.000%	2.000%
Beasley	E_00011613	2.000%	0.000%
2.000%	2.000%		
Beaumont	E_00011616	4.000%	4.000%
4.000%	4.000%	4.000%	4.000%
7 cents/MCF			
Beckville	E_00011621	2.000%	0.000%
2.000%	2.000%		
Beeville	E_00011642	4.000%	4.000%
4.000%	4.000%	4.000%	4.000%
7 cents/MCF			
Bellaire	E_00011635	5.000%	5.000%
5.000%	5.000%	5.000%	5.000%
7 cents/MCF			
Bevil Oaks	E_00011680	5.000%	5.000%
5.000%	5.000%	5.000%	5.000%

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	7 cents/MCF			
Big Sandy		E_00011687	5.000%	
	5.000%		5.000%	5.000%
	7 cents/MCF			
Bishop		E_00011703	2.000%	
	2.000%		2.000%	2.000%
Bloomburg		E_00011728	2.000%	0.000%
	2.000%		2.000%	
Bridge City		E_00011812	3.000%	0.000%
	3.000%		3.000%	
Brookshire		E_00011834	2.000%	2.000%
	2.000%		2.000%	
Brookside Village		E_00011835	2.000%	0.000%
	2.000%		0.000%	0.000%
Buda		E_00011863	4.000%	
	4.000%		4.000%	4.000%
	7 cents/MCF			
Bullard		E_00011872	5.000%	
	5.000%		5.000%	5.000%
	7 cents/MCF			
Bunker Hill		E_00011877	3.000%	
	3.000%		3.000%	3.000%
			3.000%	
Carthage		E_00011990	5.000%	
	5.000%		5.000%	5.000%
	7 cents/MCF			
Center		E_00012030	5.000%	
	5.000%		5.000%	5.000%
	7 cents/MCF			
China		E_00012079	5.000%	
	5.000%		5.000%	5.000%
	7 cents/MCF			
Cibolo		E_00012092	2.000%	
	2.000%		2.000%	2.000%
Clarksville City		E_00012111	4.000%	
	4.000%		4.000%	4.000%
	7 cents/MCF			
Clear Lake Shores		E_00012121	2.000%	
	2.000%		2.000%	2.000%
	7 cents/MCF			
Cleveland		E_00012127	5.000%	
	5.000%		5.000%	5.000%
	7 cents/MCF			
Clute		E_00012137	2.000%	
	0.000%		0.000%	0.000%
Colmesneil		E_00012159	5.000%	
	5.000%		5.000%	5.000%

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	7 cents/MCF			
Conroe		E_00012188	4.000%	
	4.000%		4.000%	4.000%
	7 cents/MCF			
Converse		E_00012191	5.000%	
	5.000%		5.000%	5.000%
	7 cents/MCF			
Corrigan		E_00012215	5.000%	
	5.000%		5.000%	5.000%
	7 cents/MCF			
Crockett		E_00012270	5.000%	
	5.000%		5.000%	5.000%
	7 cents/MCF			
Cut & Shoot		E_00012301	5.000%	
	5.000%		5.000%	5.000%
	7 cents/MCF			
Daingerfield		E_00012316	5.000%	
	5.000%		5.000%	5.000%
	7 cents/MCF			
Danbury		E_00012326	5.000%	
	5.000%		5.000%	5.000%
	7 cents/MCF			
Dayton		E_00012340	5.000%	
	5.000%		5.000%	5.000%
	7 cents/MCF			
Deer Park		E_00012354	4.000%	
	4.000%		4.000%	4.000%
	7 cents/MCF			
DeKalb		E_00012345	2.000%	2.000% 2.000%
	0.000%			
Diboll		E_00012395	5.000%	5.000% 5.000% 5.000% 7
	cents/MCF			
Dickinson		E_00012398	3.000%	3.000% 3.000% 3.000%
Douglasville		E_00012439	5.000%	5.000% 5.000% 5.000% 7 cents/MCF
Driscoll		E_00012450	2.000%	2.000% 2.000% 0.000%
Eagle Lake		E_00012471	5.000%	5.000% 5.000% 5.000% 7 cents/MCF
East Bernard		E_00012481	2.000%	2.000%
	2.000%		2.000%	2.000%
East Mountain		E_00012490	5.000%	5.000% 5.000% 5.000% 7
	cents/MCF			
Edgewood		E_00012522	2.000%	2.000% 2.000% 2.000% 7
	cents/MCF			
Edna		E_00012527	2.000%	2.000% 2.000% 2.000%
El Campo		E_00012533	5.000%	5.000% 5.000% 5.000% 7
	cents/MCF			
El Lago		E_00012542	5.000%	5.000% 5.000% 5.000% 7
	cents/MCF			

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	Elgin			E_00012556	3.000%	3.000%	3.000%	0.000%
	Elkhart			E_00012559	5.000%	5.000%	5.000%	5.000%
	cents/MCF							
	Falls City			E_00012656	2.000%	2.000%	2.000%	2.000%
	Floresville			E_00012703		5.000%		5.000%
	5.000%	5.000%						7 cents/MCF
	Freeport			E_00012769	2.000%	2.000%	2.000%	0.000%
	Freer			E_00012770	3.000%	3.000%	0.000%	0.000%
	Friendswood		E_00012781		4.000%	4.000%	4.000%	4.000%
	Fruitvale		E_00012790		2.000%	2.000%	2.000%	0.000%
	Fulshear		E_00012794		4.000%	4.000%	4.000%	4.000%
	cents/MCF							
	Galena Park		E_00012801		5.000%	5.000%	5.000%	5.000%
	cents/MCF							
	Ganado		E_00012810		2.000%	2.000%	0.000%	0.000%
	Garden Ridge		E_00012818		2.000%	2.000%	2.000%	0.000%
	Giddings		E_00012850		2.000%	2.000%	2.000%	0.000%
	Gilmer		E_00012855			5.000%		5.000%
	5.000%	5.000%						7 cents/MCF
	Gladewater		E_00012861		4.000%	4.000%	4.000%	4.000%
	cents/MCF							
	Goliad		E_00012886		5.000%	5.000%	5.000%	5.000%
	cents/MCF							
	Goodrich		E_00012899		2.000%	2.000%	0.000%	0.000%
	Grand Saline		E_00012912		2.000%	2.000%	2.000%	0.000%
	Grapeland		E_00012922			5.000%		5.000%
	5.000%	5.000%						7 cents/MCF
	Gregory		E_00012954		2.000%	2.000%	0.000%	0.000%
	Groveton		E_00012969		5.000%	5.000%	5.000%	5.000%
	Hallettsville		E_00013000		5.000%	5.000%	5.000%	5.000%
	cents/MCF							
	Hallsville		E_00013003		5.000%	5.000%	5.000%	5.000%
	Hawkins		E_00013060			5.000%		5.000%
	5.000%	5.000%						7 cents/MCF
	Hedwig Village		E_00013075		3.000%	3.000%	0.000%	0.000%
	Henderson		E_00013086		5.000%	5.000%	5.000%	5.000%
	Hideaway		E_00034814		5.000%	5.000%	5.000%	5.000%
	Hillcrest Village		E_00013142		5.000%	5.000%	5.000%	5.000%
	Hilshire Village		E_00013152			4.000%		4.000%
	4.000%	4.000%						7 cents/MCF
	Hitchcock		E_00013155		5.000%	5.000%	5.000%	5.000%
	Hondo		E_00013186		4.000%	4.000%	4.000%	4.000%
								7 cents/MCF
	Hooks		E_00013190		5.000%	5.000%	5.000%	5.000%
	cents/MCF							
	Houston		E_00013200			4.000%		4.000%
	4.000%	4.000%			5.000%		4.000%	

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Hudson	E_00013213	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Hughes Springs	E_00013218	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Humble	E_00013223	3.000%	3.000%	3.000%	0.000%	
Hunter's Creek	E_00013229	3.000%			3.000%	
3.000%		3.000%			3.000%	
Huntsville	E_00013232	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
Ingleside	E_00013271	2.000%	2.000%	2.000%	2.000%	
Ingleside on the Bay	E_00013272	3.000%	3.000%	0.000%	0.000%	
Iowa Colony	E_00013280	4.250%	4.250%	4.250%	4.250%	7 cents/MCF
Jacinto City	E_00013300	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Jacksonville	E_00013303	4.000%	4.000%	4.000%	4.000%	7
cents/MCF						
Jasper	E_00013314		5.000%			5.000%
5.000%		5.000%			7 cents/MCF	
Jefferson	E_00013319	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Jersey Village	E_00013327	3.000%	3.000%	3.000%	3.000%	7 cents/MCF
Jones Creek	E_00013343	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Jourdanton	E_00013354	2.000%	2.000%	0.000%	0.000%	
Karnes City	E_00013372	2.000%	2.000%	0.000%	0.000%	
Katy	E_00013374	3.000%	3.000%	3.000%	3.000%	
Kemah	E_00013390		2.000%			2.000%
2.000%		2.000%			7 cents/MCF	
Kendleton	E_00013394	2.000%	2.000%	2.000%	0.000%	
Kilgore	E_00013414	2.000%	2.000%	2.000%	2.000%	7
cents/MCF						
Kenedy	E_00013395	2.000%	2.000%	2.000%	2.000%	7
cents/MCF						
Kingsville	E_00013430	3.000%	3.000%	3.000%	0.000%	
Kirbyville	E_00013437	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Kyle	E_00013470	2.000%	2.000%	0.000%	0.000%	
La Coste	E_00013474	2.000%	2.000%	0.000%	0.000%	
La Grange	E_00013478	2.000%	2.000%	0.000%	0.000%	
La Porte	E_00013487		3.000%			3.000%
3.000%		0.000%			3.000%	
Lake Jackson	E_00013531	3.000%	3.000%	3.000%	3.000%	
LaMarque	E_00013484	3.000%	3.000%	3.000%	3.000%	
Laredo	E_00013598				4.000%	
4.000%		4.000%			4.000%	
Latexo	E_00013611		5.000%	5.000%	5.000%	5.000%
cents/MCF						
League City	E_00013626	2.000%	2.000%	2.000%	0.000%	
Leary	E_00013630		5.000%	5.000%	5.000%	7
cents/MCF						
Liberty	E_00013661		3.000%	3.000%	3.000%	7

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29895

**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	cents/MCF
	Lindale E_00013672 2.000% 2.000% 0.000% 0.000%
	Linden E_00013673 2.000% 2.000% 2.000% 2.000% 7
	cents/MCF
	Liverpool E_00013698 5.000% 5.000% 5.000% 5.000% 7
	cents/MCF
	Livingston E_00013699 5.000% 5.000% 5.000% 5.000% 7
	cents/MCF
	Lone Star E_00013725 2.000% 2.000% 2.000% 0.000%
	Longview E_00013733 4.000% 4.000% 4.000% 4.000% 7
	cents/MCF
	Lovelady E_00013760 5.000% 5.000% 5.000% 5.000% 7
	cents/MCF
	Lufkin E_00013773 5.000% 5.000%
	7 cents/MCF 5.000%
	Lumberton E_00013776 5.000% 5.000% 5.000% 5.000% 7
	cents/MCF
	Manvel E_00013827 4.250% 4.250% 7 cents/MCF 4.250%
	Marion E_00013839 2.000% 2.000% 2.000% 2.000%
	Marshall E_00013843 4.000% 4.000% 7 cents/MCF
	Mathis E_00013865 3.000% 3.000% 3.000% 3.000%
	Maud E_00013868 5.000% 5.000% 5.000% 5.000% 7
	cents/MCF
	Meadow's Place E_00013924 4.000% 4.000% 4.000% 4.000%
	Mineola E_00014008 5.000% 5.000% 5.000% 5.000% 7
	cents/MCF
	Missouri City E_00014019 3.000% 3.000% 3.000% 3.000% 7 cents/MCF
	Montgomery E_00014045 4.000% 4.000% 4.000% 4.000% 7
	cents/MCF
	Morgan's Point E_00014064 2.000% 0.000% 0.000% 0.000%
	Mt. Belvieu E_00014036 2.000% 2.000% 7 cents/MCF 2.000%
	Mt. Pleasant E_00014085 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
	Mt. Vernon E_00014090 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
	Nacogdoches E_00014120 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
	Naples E_00014124 5.000% 5.000% 5.000% 5.000% 7
	cents/MCF
	Nassau Bay E_00014128 4.000% 4.000%
	4.000% 4.000% 7 cents/MCF 4.000%
	Nederland E_00014141 4.000% 4.000% 4.000% 4.000%
	Needville E_00014145 2.000% 2.000% 0.000% 0.000%
	New Boston E_00014155 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
	New Braunfels E_00014156 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
	New London E_00014169 2.000% 2.000% 0.000% 0.000%

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

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TARIFF CODE: DS RRC TARIFF NO: 29895

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

	New Waverly	E_00014179	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
	Niederwald	E_00014185	4.000%	4.000%	4.000%	4.000%	7
	cents/MCF						
	Nooday	E_00014209	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
	Nordheim	E_00014210	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
	North Cleveland	E_00014224	3.000%	3.000%	0.000%	0.000%	
	Oak Ridge North	E_00014303	4.000%	4.000%	0.000%	0.000%	
	Odem	E_00014325	2.000%	2.000%	2.000%	0.000%	
	Omaha	E_00014365	5.000%	5.000%	5.000%	5.000%	7
	cents/MCF						
	Orange	E_00014375	3.000%	3.000%	3.000%	3.000%	
	Orange Grove	E_00014376	2.000%	2.000%	2.000%	2.000%	
	Orchard	E_00014380	2.000%	2.000%	2.000%	0.000%	
	Ore City	E_00014381	2.000%	2.000%	0.000%	0.000%	7
	cents/MCF						
	Overton	E_00014394	2.000%	2.000%	2.000%	2.000%	
	Oyster Creek	E_00014398	3.000%	3.000%	3.000%	3.000%	
	Palacios	E_00014408	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
	Panorama Village	E_00014429	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
	Pasadena	E_00014452	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
	Pearland	E_00014478				2.000%	
	2.000%		2.000%				
	2.000%						
	Pine Forest	E_00014548	5.000%	5.000%	5.000%	5.000%	7
	cents/MCF						
	Pinehurst	E_00014560	5.000%	5.000%	5.000%	5.000%	7
	cents/MCF						
	Piney Point Village	E_00014568	2.000%	2.000%	2.000%	2.000%	
	Pittsburg	E_00014577	2.000%	2.000%	2.000%	2.000%	7
	cents/MCF						
	Pleak	E_00014585	5.000%	5.000%	5.000%	5.000%	
	Pleasanton	E_00014592	5.000%	5.000%	5.000%	5.000%	7
	cents/MCF						
	Point Comfort	E_00014602	2.000%	2.000%	0.000%	0.000%	
	Port Arthur	E_00014620	4.000%	4.000%	4.000%	4.000%	7
	cents/MCF						
	Port Lavaca	E_00014623	4.000%	4.000%	4.000%	4.000%	7
	cents/MCF						
	Portland	E_00014636	3.000%	3.000%	3.000%	3.000%	
	Poteet	E_00014643	5.000%	5.000%	5.000%	5.000%	7
	cents/MCF						
	Poth	E_00014644	5.000%	5.000%	5.000%	5.000%	7
	cents/MCF						
	Premont	E_00014662	2.000%	2.000%	2.000%	2.000%	
	Queen City	E_00014701	5.000%	5.000%	5.000%	5.000%	7
	cents/MCF						
	Red Lick	E_00014769				4.000%	4.000%

GAS SERVICES DIVISION  
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29895

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

4.000%	4.000%	7 cents/MCF					
Refugio		E_00014779	2.000%	2.000%	0.000%	0.000%	
Richmond		E_00014807	2.000%	0.000%	0.000%	0.000%	7 cents/MCF
Richwood		E_00014808	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Riverside		E_00014844	2.000%	2.000%	2.000%	0.000%	
Roman Forest		E_00014894	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Rose City		E_00014901	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Rose Hill Acres		E_00014902	3.000%	3.000%	3.000%	0.000%	
Rosenberg cents/MCF		E_00014905	3.000%	3.000%	3.000%	3.000%	7
Runge		E_00014941	2.000%	2.000%	0.000%	0.000%	
Rusk		E_00014945	2.000%	2.000%	2.000%	2.000%	
San Augustine		E_00014986	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
San Diego		E_00014989	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
San Marcos cents/MCF		E_00015001	5.000%	5.000%	5.000%	5.000%	7
Sandy Oaks cents/MCF		E_00034815	5.000%	5.000%	5.000%	5.000%	7
Santa Clara cents/MCF		E_00034817	5.000%	5.000%	5.000%	5.000%	7
Santa Fe		E_00015038	3.000%	3.000%	3.000%	3.000%	7 cents/MCF
Schertz cents/MCF		E_00015063	5.000%	5.000%	5.000%	5.000%	7
Schulenburg		E_00015067	2.000%	2.000%	0.000%	0.000%	
Scottsville		E_00015074	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Seabrook		E_00015079	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
Seadrift		E_00015080	2.000%	2.000%	2.000%	0.000%	
Seguin cents/MCF		E_00015092	5.000%	5.000%	5.000%	5.000%	7
Selma cents/MCF		E_00015096	5.000%	5.000%	5.000%	5.000%	7
Shenandoah	E_00015140	4.000%	4.000%	4.000%	0.000%		
Shepherd cents/MCF	E_00015142	5.000%	5.000%	5.000%	5.000%	7	
Shoreacres	E_00015158	3.000%	3.000%	3.000%	3.000%		
Silsbee	E_00015166	4.000%	4.000%	0.000%	0.000%		
Sinton cents/MCF	E_00015180	5.000%	5.000%	5.000%	5.000%	7	
Smithville cents/MCF	E_00015203	5.000%	5.000%	5.000%	5.000%	7	
Sour Lake cents/MCF	E_00015221	4.000%	4.000%	4.000%	4.000%	7	
South Houston	E_00015231	5.000%	5.000%	5.000%	5.000%	7	

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TARIFF CODE: DS RRC TARIFF NO: 29895

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

	cents/MCF							
	Southside Place	E_00015257	5.000%	5.000%	5.000%	5.000%	7	
	cents/MCF							
	Spring Valley	E_00015292	4.000%	4.000%	4.000%	4.000%	7 cents/MCF	
	4.000%							
	Stafford	E_00015302	3.000%	3.000%	3.000%	3.000%	7	
	cents/MCF							
	Sugarland	E_00015362	2.000%	2.000%	2.000%	2.000%		
	Taft	E_00015412	2.000%	2.000%	2.000%	2.000%		
	Talco	E_00015416	5.000%	5.000%	5.000%	5.000%	7	
	cents/MCF							
	Tatum	E_00015432	2.000%	2.000%	2.000%	0.000%		
	Taylor Lake Village	E_00015435	2.000%	2.000%	2.000%	0.000%		
	Tenaha	E_00015450	5.000%	5.000%	5.000%	5.000%	7	
	cents/MCF							
	Texas City	E_00015463	4.250%	4.250%	4.250%	4.250%	7 cents/MCF	
	4.250%							
	Timpson	E_00015516	5.000%	5.000%	5.000%	5.000%	7 cents/MCF	
	Tomball	E_00034816	0.000%	0.000%	0.000%	0.000%		
	Trinity	E_00015565	5.000%	5.000%	5.000%	5.000%	7	
	cents/MCF							
	Troup	E_00015569	5.000%	5.000%	5.000%	5.000%	7	
	cents/MCF							
	Tyler	E_00015594				\$1.75	\$4.50	
	\$65.00	\$65.00				7 cents/MCF		
	Uhland	E_00015597	5.000%	5.000%	5.000%	5.000%	7	
	cents/MCF							
	Uncertain	E_00015599	5.000%	5.000%	5.000%	5.000%	7	
	cents/MCF							
	Union Grove	E_00015603	2.000%	2.000%	0.000%	0.000%		
	Universal City	E_00015611	2.000%	2.000%	2.000%	2.000%		
	Van	E_00015635	5.000%	5.000%	5.000%	5.000%	7	
	cents/MCF							
	Victoria	E_00015668	4.000%	4.000%	4.000%	4.000%	7	
	cents/MCF							
	Vidor	E_00015672	5.000%	5.000%	5.000%	5.000%	7	
	cents/MCF							
	Wallis	E_00015718	2.000%	2.000%	2.000%	0.000%		
	Warren City	E_00015737	5.000%	5.000%	5.000%	5.000%	7	
	cents/MCF							
	Waskom	E_00015741	2.000%	2.000%	2.000%	0.000%		
	Webster	E_00015760	3.000%	3.000%	3.000%	0.000%		
	Weimar	E_00015766	5.000%			5.000%		
	5.000%	5.000%				7 cents/MCF		
	West Columbia	E_00015792	4.000%			4.000%		
	4.000%	4.000%				7 cents/MCF		

GAS SERVICES DIVISION  
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29895

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

West Orange	E_00015802	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
West University	E_00015809	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Weston Lakes	E_00034813	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Wharton	E_00015842	3.000%	3.000%	3.000%	3.000%	7 cents/MCF
White Oak	E_00015853	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
Whitehouse cents/MCF	E_00015859	5.000%	5.000%	5.000%	5.000%	7
Willis cents/MCF	E_00015894	5.000%	5.000%	5.000%	5.000%	7
Wills Point cents/MCF	E_00015901	5.000%	5.000%	5.000%	5.000%	7
Winfield	E_00015914	2.000%	2.000%	2.000%	2.000%	
Winnsboro 2.000%	E_00015921		2.000%			2.000%
		2.000%				7 cents/MCF
Woodbranch Village	E_00015940	0.000%	0.000%	0.000%	0.000%	
Yorktown	E_00015986	2.000%	2.000%	2.000%	0.000%	

**RATE ADJUSTMENT PROVISIONS**

None

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29895

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7068	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	CONROE, ENVIRONS			
7075	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	CUT AND SHOOT, INC.			
7076	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	CUT AND SHOOT, ENVIRONS.			
7082	N			
<u>CUSTOMER NAME</u>	DEER PARK, ENVIRONS			
7116	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	GALENA PARK, INC.			
7152	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	HOUSTON, ENVIRONS			
7163	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	JACINTO CITY, INC.			
7265	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	PANORAMA VILLAGE, INC.			
7295	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	ROMAN FOREST, INC.			
7328	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	SHENANDOAH, ENVIRONS			
7341	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	SOUTH HOUSTON, INC.			
7342	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	SOUTHSIDE PLACE, INC.			
7384	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	WEST UNIVERSITY PLACE, INC.			
7388	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	WILLIS, INC.			
7393	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	PASADENA, ENVIRONS			
7398	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	HUMBLE ENVIRONS			
7498	N			
<u>CUSTOMER NAME</u>	NEW CANEY			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29895

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7499	N			
<u>CUSTOMER NAME</u>	PORTER			
7500	N			
<u>CUSTOMER NAME</u>	SPRING, ENVIRONS			
7501	N			
<u>CUSTOMER NAME</u>	WOODLANDS			
7511	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	NEW WAVERLY, INC.			
31322	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	MONTGOMERY, INC.			
7031	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	BELLAIRE, INC.			
7081	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	DEER PARK, INC.			
43111	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	MAGNOLIA, INC			
7031	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	BELLAIRE, INC.			
7068	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	CONROE, ENVIRONS			
7075	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	CUT AND SHOOT, INC.			
7076	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	CUT AND SHOOT, ENVIRONS.			
7081	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	DEER PARK, INC.			
7116	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	GALENA PARK, INC.			
7152	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	HOUSTON, ENVIRONS			
7163	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	JACINTO CITY, INC.			
7265	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	PANORAMA VILLAGE, INC.			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7295	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	ROMAN FOREST, INC.			
7328	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	SHENANDOAH, ENVIRONS			
7341	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	SOUTH HOUSTON, INC.			
7342	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	SOUTHSIDE PLACE, INC.			
7384	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	WEST UNIVERSITY PLACE, INC.			
7388	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	WILLIS, INC.			
7393	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	PASADENA, ENVIRONS			
7398	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	HUMBLE ENVIRONS			
7511	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	NEW WAVERLY, INC.			
31322	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	MONTGOMERY, INC.			
43111	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	MAGNOLIA, INC			
7031	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	BELLAIRE, INC.			
7068	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	CONROE, ENVIRONS			
7075	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	CUT AND SHOOT, INC.			
7076	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	CUT AND SHOOT, ENVIRONS.			
7081	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	DEER PARK, INC.			
7116	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	GALENA PARK, INC.			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 29895**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7152	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	HOUSTON, ENVIRONS			
7163	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	JACINTO CITY, INC.			
7265	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	PANORAMA VILLAGE, INC.			
7295	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	ROMAN FOREST, INC.			
7328	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	SHENANDOAH, ENVIRONS			
7341	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	SOUTH HOUSTON, INC.			
7342	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	SOUTHSIDE PLACE, INC.			
7384	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	WEST UNIVERSITY PLACE, INC.			
7388	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	WILLIS, INC.			
7393	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	PASADENA, ENVIRONS			
7398	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	HUMBLE ENVIRONS			
7511	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	NEW WAVERLY, INC.			
31322	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	MONTGOMERY, INC.			
43111	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	MAGNOLIA, INC			
7031	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	BELLAIRE, INC.			
7068	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	CONROE, ENVIRONS			
7075	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	CUT AND SHOOT, INC.			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 29895**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7076	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	CUT AND SHOOT, ENVIRONS.			
7081	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	DEER PARK, INC.			
7116	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	GALENA PARK, INC.			
7152	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	HOUSTON, ENVIRONS			
7163	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	JACINTO CITY, INC.			
7265	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	PANORAMA VILLAGE, INC.			
7295	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	ROMAN FOREST, INC.			
7328	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	SHENANDOAH, ENVIRONS			
7341	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	SOUTH HOUSTON, INC.			
7342	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	SOUTHSIDE PLACE, INC.			
7384	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	WEST UNIVERSITY PLACE, INC.			
7388	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	WILLIS, INC.			
7393	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	PASADENA, ENVIRONS			
7398	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	HUMBLE ENVIRONS			
7511	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	NEW WAVERLY, INC.			
31322	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	MONTGOMERY, INC.			
43111	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	MAGNOLIA, INC			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29895

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7295	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	ROMAN FOREST, INC.			
7328	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	SHENANDOAH, ENVIRONS			
7341	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	SOUTH HOUSTON, INC.			
7342	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	SOUTHSIDE PLACE, INC.			
7384	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	WEST UNIVERSITY PLACE, INC.			
7388	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	WILLIS, INC.			
7393	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	PASADENA, ENVIRONS			
7398	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	HUMBLE ENVIRONS			
7511	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	NEW WAVERLY, INC.			
31322	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	MONTGOMERY, INC.			
43111	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	MAGNOLIA, INC			
7031	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	BELLAIRE, INC.			
7068	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	CONROE, ENVIRONS			
7075	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	CUT AND SHOOT, INC.			
7076	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	CUT AND SHOOT, ENVIRONS.			
7081	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	DEER PARK, INC.			
7116	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	GALENA PARK, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 29895**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7152	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	HOUSTON, ENVIRONS			
7163	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	JACINTO CITY, INC.			
7265	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	PANORAMA VILLAGE, INC.			
7295	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	ROMAN FOREST, INC.			
7328	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	SHENANDOAH, ENVIRONS			
7341	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	SOUTH HOUSTON, INC.			
7342	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	SOUTHSIDE PLACE, INC.			
7384	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	WEST UNIVERSITY PLACE, INC.			
7388	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	WILLIS, INC.			
7393	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	PASADENA, ENVIRONS			
7398	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	HUMBLE ENVIRONS			
7511	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	NEW WAVERLY, INC.			
31322	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	MONTGOMERY, INC.			
43111	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	MAGNOLIA, INC			
7031	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	BELLAIRE, INC.			
7068	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	CONROE, ENVIRONS			
7075	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	CUT AND SHOOT, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29895

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7076	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	CUT AND SHOOT, ENVIRONS.			
7081	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	DEER PARK, INC.			
7116	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	GALENA PARK, INC.			
7152	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	HOUSTON, ENVIRONS			
7163	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	JACINTO CITY, INC.			
7265	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	PANORAMA VILLAGE, INC.			
7295	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	ROMAN FOREST, INC.			
7328	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	SHENANDOAH, ENVIRONS			
7341	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	SOUTH HOUSTON, INC.			
7342	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	SOUTHSIDE PLACE, INC.			
7384	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	WEST UNIVERSITY PLACE, INC.			
7388	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	WILLIS, INC.			
7393	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	PASADENA, ENVIRONS			
7398	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	HUMBLE ENVIRONS			
7511	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	NEW WAVERLY, INC.			
31322	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	MONTGOMERY, INC.			
43111	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	MAGNOLIA, INC			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29895

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7031	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	BELLAIRE, INC.			
7068	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	CONROE, ENVIRONS			
7075	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	CUT AND SHOOT, INC.			
7076	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	CUT AND SHOOT, ENVIRONS.			
7081	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	DEER PARK, INC.			
7116	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	GALENA PARK, INC.			
7152	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	HOUSTON, ENVIRONS			
7163	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	JACINTO CITY, INC.			
7265	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	PANORAMA VILLAGE, INC.			
7295	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	ROMAN FOREST, INC.			
7328	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	SHENANDOAH, ENVIRONS			
7341	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	SOUTH HOUSTON, INC.			
7342	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	SOUTHSIDE PLACE, INC.			
7384	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	WEST UNIVERSITY PLACE, INC.			
7388	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	WILLIS, INC.			
7393	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	PASADENA, ENVIRONS			
7398	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	HUMBLE ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29895

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7511	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	NEW WAVERLY, INC.			
31322	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	MONTGOMERY, INC.			
43111	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	MAGNOLIA, INC			
7031	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	BELLAIRE, INC.			
7068	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	CONROE, ENVIRONS			
7075	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	CUT AND SHOOT, INC.			
7076	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	CUT AND SHOOT, ENVIRONS.			
7081	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	DEER PARK, INC.			
7116	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	GALENA PARK, INC.			
7152	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	HOUSTON, ENVIRONS			
7163	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	JACINTO CITY, INC.			
7031	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	BELLAIRE, INC.			
7068	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	CONROE, ENVIRONS			
7075	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	CUT AND SHOOT, INC.			
7076	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	CUT AND SHOOT, ENVIRONS.			
7081	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	DEER PARK, INC.			
7116	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	GALENA PARK, INC.			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 29895**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7152	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	HOUSTON, ENVIRONS			
7163	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	JACINTO CITY, INC.			
7265	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	PANORAMA VILLAGE, INC.			
7265	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	PANORAMA VILLAGE, INC.			
7295	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	ROMAN FOREST, INC.			
7328	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	SHENANDOAH, ENVIRONS			
7341	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	SOUTH HOUSTON, INC.			
7342	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	SOUTHSIDE PLACE, INC.			
7384	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	WEST UNIVERSITY PLACE, INC.			
7388	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	WILLIS, INC.			
7393	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	PASADENA, ENVIRONS			
7398	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	HUMBLE ENVIRONS			
7511	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	NEW WAVERLY, INC.			
31322	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	MONTGOMERY, INC.			
43111	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	MAGNOLIA, INC			
7031	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	BELLAIRE, INC.			
7068	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	CONROE, ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29895

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7075	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	CUT AND SHOOT, INC.			
7076	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	CUT AND SHOOT, ENVIRONS.			
7081	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	DEER PARK, INC.			
7116	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	GALENA PARK, INC.			
7152	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	HOUSTON, ENVIRONS			
7163	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	JACINTO CITY, INC.			
7265	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	PANORAMA VILLAGE, INC.			
7295	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	ROMAN FOREST, INC.			
7328	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	SHENANDOAH, ENVIRONS			
7341	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	SOUTH HOUSTON, INC.			
7342	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	SOUTHSIDE PLACE, INC.			
7384	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	WEST UNIVERSITY PLACE, INC.			
7388	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	WILLIS, INC.			
7393	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	PASADENA, ENVIRONS			
7398	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	HUMBLE ENVIRONS			
7511	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	NEW WAVERLY, INC.			
31322	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	MONTGOMERY, INC.			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
43111	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	MAGNOLIA, INC			
7031	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	BELLAIRE, INC.			
7068	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	CONROE, ENVIRONS			
7075	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	CUT AND SHOOT, INC.			
7076	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	CUT AND SHOOT, ENVIRONS.			
7081	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	DEER PARK, INC.			
7116	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	GALENA PARK, INC.			
7152	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	HOUSTON, ENVIRONS			
7163	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	JACINTO CITY, INC.			
7265	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	PANORAMA VILLAGE, INC.			
7295	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	ROMAN FOREST, INC.			
7328	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	SHENANDOAH, ENVIRONS			
7341	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	SOUTH HOUSTON, INC.			
7342	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	SOUTHSIDE PLACE, INC.			
7384	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	WEST UNIVERSITY PLACE, INC.			
7388	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	WILLIS, INC.			
7393	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	PASADENA, ENVIRONS			



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**CURTAILMENT PLAN**

<u>PLAN ID</u>	<u>DESCRIPTION</u>
7455	<p>Curtailement Plan</p> <p>7.455 Curtailement Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailement event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailement event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailement event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailement event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailement plan pursuant to subsection (d) of this section. The curtailement priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term "deliveries" in this section includes sales and/or transportation service.</p> <p>(c) Priorities.</p> <p>(1) Unless a gas utility has an approved curtailement plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailement event:</p> <p>(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;</p> <p>(B) firm deliveries to electric generation facilities;</p> <p>(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an</p>

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alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or

(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

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LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
1	<p>Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two inches in diameter.</p> <p>Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for such service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:</p> <p>(1) Individual Residential and Commercial Consumers -- upon payment of the fee for gas main extension set out in the Schedule of Miscellaneous Service Charges or upon execution of Company's form Gas Main Extension Contract, as filed with the appropriate regulatory authority.</p> <p>(2) Developers of residential or business subdivisions -- upon execution of Company's form Gas Main Extension Contract or Predevelopment Gas Main Extension Contract, as filed with the appropriate regulatory authority, or under special circum-stances where, in Company's opinion, such forms are not appropriate, upon execution of a special agreement providing for reimbursement to Company for cost of the necessary gas main extension.</p> <p>(3) Large Volume Consumers -- upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.</p>

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## QUALITY OF SERVICE

<u>QUAL_SERVICE_ID</u>	<u>DESCRIPTION</u>
RULE1	<p>CENTERPOINT ENERGY RESOURCES CORP.  D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS  GAS GENERAL RULES AND REGULATIONS  APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR WHICH TARIFF IS APPROVED ON OR AFTER OCTOBER 30, 2023</p> <p>1. DEFINITIONS</p> <p>(a) Consumer, Customer, and Applicant are used interchangeably and mean any person or organization that utilizes Gas Service or who purchases or seeks to purchase Gas Service from Company.</p> <p>(b) Company means CenterPoint Energy Resources, Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas, its successors and assigns.</p> <p>(c) Cubic Foot of Gas: Unless otherwise expressly provided by rate schedule or written contract (or agreement), the amount of gas necessary to fill one (1) cubic foot of space when the gas is at a gauge pressure of four (4) ounces above atmospheric pressure and/or in the event that the gas delivered to the Consumer is measured at a pressure in excess of four (4) ounces per square inch gauge, the measurement of gas shall be on the same basis as that outlined in the rate schedules for Large Volume Natural Gas Service.</p> <p>(d) Gas Service means any of the services described in the Company's rate schedules filed with the appropriate regulatory authorities or otherwise provided under a written contract between Company and Consumer.</p> <p>(e) Service Line: The pipe and attached fittings which convey gas from Company's mains up to and including the stopcock on the riser for the Company's meter at the Consumer's premises.</p> <p>(f) Consumer's Housepiping: All pipe and attached fittings which convey gas from the Test Tee or the outlet side of the meter equipment and coupled facilities to the Consumer's connection for gas appliances or equipment.</p> <p>(g) Point of Delivery: The point at the Test Tee or the outlet side of the meter equipment and coupled facilities where the gas is measured for delivery into Consumer's Housepiping.</p> <p>(h) Commission: Railroad Commission of Texas.</p> <p>(i) Customer Equipment or Consumer's Equipment:  All appliances, piping, vents, connectors, valves, fittings or any other gas utilization or distribution equipment at or on the Customer's side of the Point of Delivery, including but not limited to methane detectors and carbon monoxide detectors.</p> <p>2. APPLICATION OF RULES</p> <p>(a) Unless otherwise expressly stated, these rules apply to all Consumers and use of natural gas by Consumers regardless of classification, except insofar as they are changed by or are in conflict with any statute of the State of Texas, enforceable municipal ordinance, applicable valid final order of any court or of the Commission, or written contract executed by Company, in which case such statute, order or contract shall control to the extent that it is applicable to the Consumer(s) in question. Whenever possible, these rules shall be construed harmoniously with such laws, contracts, ordinances, and orders.</p> <p>(b) A Customer's purchase or use of Gas Service constitutes an agreement by the Customer to comply with the terms and conditions contained herein and in the applicable Company rate schedule except as may be otherwise specified in a written contract between the Customer and the Company.</p> <p>(c) These rules, and all subsequently enacted rules, may be abrogated, modified, or added to in whole or in part, by the Company and such rules as abrogated, modified, or added to, shall become effective when filed with the appropriate regulatory authority.</p>

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### 3. CLASSIFICATION FOR RATE AND CONTRACT PURPOSES

For purposes of determining rates, Consumers shall be classified as either Residential, General Service-Small, or General Service-Large Volume Consumers as defined in Company's applicable rate schedules. Service by Company to Consumers classified herein as Residential and General Service-Small is available without a written contract between Consumer and Company at the standard rates and charges applicable to such Consumers that are adjusted from time to time. In the absence of a written contract between Company and a Consumer to the contrary, Company shall have no obligation to deliver more than 25,000 cubic feet of gas in any day to any Consumer not having a written gas sales contract with Company. A contract may be required from Large Volume Consumers using less than 25,000 cubic feet per day, provided this requirement shall be uniformly applied to all such Consumers within each municipal rate jurisdiction. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reason, in which event the Company may estimate usage by such Consumer. In the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining rate classification and whether or not a contract is required. Company's obligation to provide service to any Consumer intending to use more than 25,000 cubic feet per day is contingent upon Company's determination that there will be an adequate supply of gas to serve such Large Volume Consumer, and that existing facilities are of adequate capacity and suitable pressure.

### 4. LIMITATION OF USE

All gas delivered through Company's meters is for use only at the Point of Delivery and shall not be redelivered or resold to others without Company's express consent.

### 5. SERVICE CONNECTIONS

(a) Service Connection: Unless otherwise prohibited by applicable ordinance or rule, the Company may require, on a consistent and non-discriminatory basis, prepayment, reimbursement, or adequate security for some or all costs (including, but not limited to, materials, labor, or allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing system to serve a new customer.

(b) Service Line: Company shall install and maintain all Service Lines and to the extent permitted by applicable ordinance shall be entitled to make a reasonable charge for such installation and maintenance. A Service Line may be used to supply a single building or single group of buildings which may or may not be located on a single lot, such as a group of factory buildings, hospital buildings, or institutional buildings, all under one (1) ownership or control. However, Gas Service supplied to Consumer for use on separate lots physically divided by other private or public property (including streets, alleys and other public ways) must be supplied through separate Service Lines and be separately metered and billed. More than one Service Line to supply a Consumer's premises may be constructed by agreement between Company and Consumer. Company has title to all Service Lines and is responsible for their maintenance and repair.

(c) Consumer's Housepiping: Consumer shall be responsible for installing and maintaining Consumer's Housepiping. Company may refuse service to any consumer whose housepiping is inadequate or unsafe, but Company shall have no responsibility for determining whether or not Consumer has complied with applicable safety codes, inspecting Consumer's Housepiping or in any way establishing or enforcing housepiping specifications.

(d) Customer shall be solely responsible for the selection, installation, maintenance, inspection, and use of Customer Equipment, and Company shall have no duty or responsibility

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for the design, selection, installation, operation or repair of said Equipment. Company shall have no duty or responsibility for determining whether or not Customer Equipment complies with the requirements of NFPA 54, NFPA 715 and/or any other applicable fuel gas code. Company shall have no duty or responsibility for inspecting the performance of, location of, or maintenance of methane detectors and/or carbon monoxide detectors. Company shall have no duty to warn regarding the installation of, use of, performance of and/or maintenance of methane detectors and/or carbon monoxide detectors. Customer shall be responsible for all Customer Equipment downstream of the Point of Delivery.

(e) Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two (2) inches in diameter. Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for Gas Service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:

(1) Individual Residential and General Service-Small Consumers upon execution of a written agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

(2) Developers of residential or business subdivisions upon execution of Company's form Predevelopment Gas Main Extension Contract, or under special circumstances where, in Company's opinion, such forms are not appropriate, upon execution of a written agreement providing for reimbursement to Company for cost of the necessary gas main extension.

(3) General Service-Large Volume Consumers upon execution of a written agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

**6. CHARGES RELATING TO GAS SERVICE**

Utility charges for services other than delivering natural gas may be made in accordance with the Schedules of Miscellaneous Service Charges filed with the appropriate regulatory authorities.

**7. APPLICATION FOR SERVICE**

Where no written contract for Gas Service is necessary, an application can be made online via the Company's website, by telephone or or by email to request initiation of service. Upon request, Consumer shall provide information necessary for purposes of rate classification, billing, and determining whether a deposit will be required.

**8. REFUSAL TO INSTITUTE SERVICE AND TERMINATION OF SERVICE**

(a) Refusal of service.

(1) Compliance by Applicant. The Company may decline to serve an Applicant for whom service is available from previously installed facilities until such Applicant has complied with the state and municipal rules, regulations or laws, and with approved rules and regulations of the Company on file with the appropriate regulatory authority governing the service applied for, or for the following reasons:

(A) the Applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be provided;

(B) the Applicant is indebted to any company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the Applicant shall be served upon complying with the applicable deposit requirement;

(C) the Applicant refuses to make a deposit if Applicant is required to make a deposit under

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these rules;

(D) where an unsafe condition exists at any point on Consumer's premises;

(E) for use of gas in violation of Company's rules;

(F) in the event Company's representatives are refused access to such premises for any lawful purpose;

(G) when Company's property on the Consumer's premises is tampered with, damaged, or destroyed;

(2) Applicant's recourse. In the event that the Company shall refuse to serve an Applicant under the provisions of these rules, the Company shall inform the Applicant of the basis of its refusal and that the Applicant may file a complaint with the appropriate regulatory authority thereon.

(3) Insufficient grounds for refusal to serve. Except in cases where the Company identifies fraud in connection with a service request, the following shall not constitute sufficient cause for refusal of service to a present residential or non-residential Customer or Applicant:

(A) delinquency in payment for service by a previous occupant of the premises to be served;

(B) failure to pay for merchandise or charges for non-gas service purchased from the Company;

(C) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six (6) months prior to the date of application;

(D) violation of the Company's rules pertaining to the operation of nonstandard equipment of unauthorized attachments, which interfere with the service of others, unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

(E) failure to pay a bill of another Customer as guarantor thereof, unless the guarantee was made in writing to the Company as a condition precedent to service; and

(F) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

(b) Discontinuance of service.

(1) Bills are due and payable when rendered; the bill shall be past due not less than fifteen (15) days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for Gas Service is delinquent if unpaid by the due date.

(2) A Customer's Gas Service may not be terminated unless the Company has made a reasonable effort to offer the Customer the option of paying a delinquent bill in installments. A Customer's Gas Service may be disconnected if the bill has not been paid or a suitable written arrangement for payment in installments entered into within five (5) working days after the bill has become delinquent and if proper notice has been given. Proper notice shall consist of a mailing or hand delivery at least five working days prior to a stated date of disconnection. Said notice shall be provided in English and Spanish as necessary and shall include: (A) the words Disconnect Notice or similar language prominently displayed;

(B) the reason service is to be terminated;

(C) what Customer must do to prevent termination;

(D) in the case of a past-due bill, the amount past due payment options (online, phone, in-person, and mail), as well as a website or phone number to locate physical payment locations;

(E) a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency; and

(F) the date of termination.

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(3) Gas Service may be disconnected for any of the following reasons:

(A) failure to pay a delinquent account or failure to comply with the terms of a written agreement for installment payment of a delinquent account;

(B) violation of the Company's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation;

(C) failure to comply with deposit or guarantee arrangements where required by these Rules and Regulations; (D) without notice where a known dangerous condition exists for as long as the condition exists; (E) tampering with the Company's meter or equipment or bypassing the same;

(F) for use of Gas Service in violation of Company's rules; (G) in the event Consumer's premises are vacated; (H) in the event Company's representatives are refused access to such premises for any lawful purpose; (I) when Company's property on the Consumer's premises is tampered with, damaged or destroyed; (J) for use of Gas Service in violation of any law, ordinance or regulation; (K) for fraudulent conduct or misrepresentation in relation to the consumption of gas, account information, or any other fraud practiced by Consumer, with regard to the matters referred to in these rules or Consumer's contract.

(4) Gas Service may not be disconnected for any of the following reasons:

(A) delinquency in payment for service by a previous occupant of the premises;

(B) failure to pay for merchandise or charges for non-gas service by the Company;

(C) failure to pay for a different type or class of Gas Service unless the fee for such different service is included on the same bill;

(D) failure to pay the account of another Customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service;

(E) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billing;

(F) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due; and

(G) failure to pay an estimated bill other than a bill rendered pursuant to any approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.

(5) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the Company are not available to the public for the purpose of making collections and reconnecting service.

(6) The Company shall not abandon a Customer without written approval from the applicable regulatory authority.

(7) Except in cases where the Company identifies fraud in connection with an account, the Company shall not discontinue Gas Service to a delinquent Residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if service is discontinued. Any Customer seeking to avoid termination of service under this provision must make a written request to the Company supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five (5) working days after the date of delinquency of the bill. The prohibition against service termination as provided herein

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shall last twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

## 9. LOCATION OF METERS

Wherever practical, all new meter installations shall be installed near the building in which Consumer's gas appliances are located. All meters shall be accessible at all times for inspection, reading, and change out for testing. Whenever the Company shall permanently discontinue the delivery of gas to any of Consumer's premises, it shall have the right at any reasonable time thereafter to enter upon the premises and remove therefrom its meter, and any other of its equipment there located.

## 10. METER TESTS AND BILL ADJUSTMENTS WITH RESPECT TO METER ACCURACY

## (a) Meter requirements.

(1) Use of meter. All gas delivered by the Company in the provision of Gas Service shall be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority or tariff.

(2) Installation by Company. Unless otherwise authorized by the regulatory authority, the Company shall provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its Customers.

(3) Standard type. The Company shall not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

## (b) Meter records. The Company shall keep the following records:

(1) Meter equipment records. The Company shall keep a record of all its meters, showing the Customer's address and date of the last test.

(2) Records of meter tests. All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

## (c) Meter readings.

(1) Meter unit location. In general, each meter must indicate clearly the units of service for which a charge is made to the Customer.

## (d) Meter tests on request of Customer.

(1) The Company shall, upon request of a Customer make a test of the accuracy of the meter serving that Customer. The Company shall inform the Customer of the time and place of the test, and permit the Customer or the Customer's authorized representative to be present if the Customer so desires. If no such test has been performed within the previous four (4) years for the same Customer at the same location, the test shall be performed without charge. If such a test has been performed for the same Customer at the same location within the previous four years, the Company may charge a fee for the test, not to exceed fifteen dollars (\$15.00), or such other fee for the testing of meters as may be set forth in the Company's tariff properly on file with the regulatory authority. The Customer must be properly informed of the result of any test on a meter that serves the Customer who requested such test.

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(2) Notwithstanding Paragraph (1), above, if the meter is found to be more than nominally defective, to either the Customer's or the Company's disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than two percent (2%) from accurate registration.

(3) If any meter test requested by a Customer reveals a meter to be more than nominally defective, the Company shall correct previous readings consistent with the inaccuracy found in the meter for the period of either (i) the last six (6) months, or (ii) the last test of the meter, whichever is shorter. Any resulting underbillings or over-billings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the Company if the error is to the Company's disadvantage.

(4) If a meter is found not to register for any period of time, the Company may make a charge for Gas Service provided but not metered, for a period not to exceed three (3) months previous to the time the meter is found not to be registering. The determination of Gas Service provided but not metered is to be based on the Customer's consumption during other like periods at the same location when available, and on consumption under similar conditions at the same location or of other similarly situated customers when not available.

(e) Meter Exchange.

(1) The Company follows the practice of testing and repairing its meters on periodic schedules in accordance with good operating practice. The periodic meter test interval is based on the results of accuracy tests of its meters of varying ages that are randomly sampled. The period of presumed accuracy is the period during which not less than seventy percent (70%) of the randomly sampled meters exhibit accuracy in the range of two percent (2%) fast to two percent (2%) slow.

#### 11. DEPOSITS FROM CONSUMERS TO GUARANTEE PAYMENTS OF BILLS

(a) Establishment of credit for Residential Applicants.

(1) The Company may require a Residential Applicant for Gas Service to satisfactorily establish credit but such establishment of credit shall not relieve the Customer from complying with rules for prompt payment of bills. Subject to these General Rules and Regulations, a Residential Applicant shall not be required to make a deposit:

(A) if the Residential Applicant has been a customer of any utility for the same kind of service within the last two (2) years and is not delinquent in payment of any such utility service account and during the last twelve (12) consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment; or

(B) if the Residential Applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the Gas Service required;

(C) if the Residential Applicant demonstrates a satisfactory credit rating by appropriate means, including but not limited to, the production of generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity.

(b) Reestablishment of credit.

Every Applicant who has previously been a Customer of the Company and whose Gas Service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all his/her amounts due to the Company or execute a written deferred payment agreement, if offered, and reestablish credit as provided herein.

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(c) Amount of deposit and interest for Residential Gas Service and exemption from deposit.

(1) The required residential deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings (rounded up to the nearest five dollars [\$5.00]). If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two (2) days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements. Estimated Annual Billings as such term is used in this section shall be either (i) the twelve- (12-) month billing history at the service address involved (if a billing history is available for the service address), or (ii) the average annual residential bill in the Division serving the Customer (if a billing history is not available at the service address); provided, that such average annual residential bill determined pursuant to clause (ii) hereof, shall be determined periodically but no less frequently than annually.

(2) All Applicants for Residential Gas Service who are sixty-five (65) years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the Company or another utility for the same utility service which accrued within the last two (2) years. No cash deposit shall be required of such Applicant under these conditions.

(3) The Company shall pay a minimum interest on such deposits according to the rate as established by law; provided, if refund of deposit is made within thirty (30) days of receipt of deposit, no interest payment shall be made. If the Company retains the deposit more than thirty (30) days, payment of interest shall be made retroactive to the date of deposit. (A) payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer's account. (B) the deposit shall cease to draw interest on the date it is returned or credited to the customer's account.

(4) Company will waive any deposit requirement for Residential Gas Service for an Applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, as determined by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its website.

(d) For General Service-Small and General Service-Large Volume customers, Company may require a deposit where the Applicant is unable to establish good credit by standards generally accepted as evidence of credit worthiness. The amount of any deposit, where required, shall be in an amount sufficient to protect Company but shall not exceed the amount of the estimated highest two (2) months' billing. Interest shall be paid at the legal rate on all deposits. Deposits shall be refunded after three (3) years of prompt payment, with refund including any interest to be made in cash or by credit to the Consumer's bill. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled him to initial service without a deposit and otherwise has a record of prompt payment.

(e) Deposits for temporary or seasonal service and for weekend or seasonal residences. The Company may require a deposit sufficient to reasonably protect it against the assumed risk, provided, such a policy is applied in a uniform and nondiscriminatory manner.

(f) Records of deposits

(1) The Company shall keep records to show:

(A) the name and address of each depositor;

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(B) the amount and date of the deposit; and  
 (C) each transaction concerning the deposit.  
 (2) The Company shall record a receipt of deposit on each Applicant's bill from whom a deposit is received and shall provide means whereby a depositor may reclaim a deposit.  
 (3) A record of each unclaimed deposit shall be maintained for at least four years, during which time the Company shall make a reasonable effort to return the deposit.

(g) Refund of deposit.

(1) If Gas Service is not connected or after disconnection of Gas Service, the Company shall promptly and automatically refund the Customer's deposit plus accrued interest or the balance, if any, in excess of the unpaid bills for Gas Service furnished. The transfer of Gas Service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules. (2) When the Residential Customer has paid bills for service for twelve (12) consecutive residential bills without having service disconnected for nonpayment of bills and without having more than two (2) occasions in which a bill was delinquent and when the Customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a Customer's account. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled the Consumer to install Gas Service without a deposit and otherwise has a record of prompt payment.

(h) Upon sale or transfer of Company.

Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all Customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(i) Complaint by Applicant or Customer.

The Company shall direct its personnel engaged in initial contact with an Applicant or Customer for service seeking to establish or re-establish credit under the provisions of these rules to inform the Applicant or Customer, if dissatisfaction is expressed with the Company decision, of the Applicant's or Customer's right to file a complaint with the regulatory authority thereon.

RULE1A CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS GENERAL RULES AND REGULATIONS APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR WHICH TARIFF IS APPROVED ON OR AFTER OCTOBER 30, 2023

#### 12. DISCONTINUANCE BY CONSUMER

A Consumer who wishes to discontinue Gas Service must give notice to Company by phone or by visiting the Company's website, [www.CenterPointEnergy.com](http://www.CenterPointEnergy.com). Consumer shall be obligated to pay for all Gas Service which is rendered by the Company (including applicable minimum charges therefor) prior to the time Company discontinues Gas Service pursuant to such notice.

#### 13. RECORDS OF GAS SUPPLIED

Company shall keep accurate records of the amount of gas registered by its meters, and such records shall be accepted at all times and in all places as prima facie evidence of the true amount of gas consumed.

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## 14. ESCAPING GAS

Upon immediately moving to a safe location, Consumer must immediately notify Company of any escaping gas on Consumer's premises. No flame shall be taken near the point where gas is escaping. Company shall not be liable for any damage or loss caused by the use of or escape of gas from Consumer's Housepiping or Consumer's Equipment.

## 15. DAMAGE AND REPAIR TO AND TAMPERING WITH COMPANY'S FACILITIES

Consumer shall immediately notify Company in the event of damage to Company's property on Consumer's premises. Consumer shall not permit anyone other than an authorized employee of the Company to adjust, repair, connect, or disconnect, or in any way tamper with the meter, lines or any other equipment of the Company used in serving Consumer's premises and shall be liable for any damages that may arise from Consumer's failure thereof. Only Company-authorized personnel are permitted to perform work on the meter, lines or any other equipment of Company used in serving Customer's premises.

## 16. ACCESS TO PREMISES

The Company's representatives shall have the right at all reasonable hours to enter upon the premises and property of Consumer to read the meter; and to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, Service Lines, meter loops, and any other property of the Company located thereon, and for any other purpose connected with Company's operation. The Company's representatives shall have the right at all times to enter upon the premises and property of Consumer in emergencies pertaining to Company's service. All dogs and other animals, which might hinder the performance of such operations on the Consumer's property, shall be kept away from such operations by the Consumer upon notice by the Company representatives of their intention to enter upon the Consumer's premises.

## 17. NON-LIABILITY

(a) The Company shall not be liable to Consumer nor to any third party for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer.

(b) Company shall not be liable to Consumer nor to any third party for any damage or injury resulting from gas or its use after such gas leaves the Point of Delivery other than damage caused by the fault of the Company in the manner of installation of the Service Lines, in the manner in which such Service Lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop, which consists of piping before the Point of Delivery. All other risks after the gas leaves the Point of Delivery shall be assumed by the Consumer, his agents, servants, employees, or other persons.

(c) The Company agrees to use reasonable diligence in providing continuous Gas Service to all Consumers, but the Company does not guarantee such service and shall not be liable to Consumer nor to any third parties for damages resulting from any interruption to such service.

(d) Company shall not be liable to Consumer nor to any third parties for any damage or loss caused by stoppage or curtailment of the gas supply pursuant to order of a governmental agency having jurisdiction over Company or Company's suppliers, or caused by an event of force majeure. The term force majeure as employed herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of

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wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; and any other causes, whether of the kind herein enumerated or otherwise.

## 18. TEMPORARY INTERRUPTION OF SERVICE

(a) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected.

(b) The Company shall make reasonable provisions to respond to emergencies resulting from failure of service, and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

(c) In the event of national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

(1) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of such interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.

(2) Report to Commission. The Commission shall be notified in writing within forty-eight hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

19. WAIVER OF RULES No agent or representative of the Company is authorized to add to, alter, waive, or otherwise change any of the foregoing rules except by agreement in writing signed by an officer in the Company.

## 20. BILLING

(a) Bills for Gas Service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

(b) The Customer's bill must show all the following information:

(1) If the meter is read by the Company, the date and reading of the meter at the beginning and end of the period for which rendered;

(2) The number and kind of units billed;

(3) The applicable rate schedule title or code;

(4) The total base bill;

(5) The total of any adjustments to the base bill and the amount of adjustments per billing unit;

(6) The date by which the Customer must pay the bill in order to avoid penalty;

(7) The total amount due after addition of any penalty for nonpayment within a designated period; and

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(8) A distinct marking to identify an estimated bill. The information required above shall be arranged and displayed in such a manner as to allow the Customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the Customer on request of the Customer.

(c) Where there is a good reason for doing so, estimated bills for Gas Service may be rendered provided that an actual meter reading is taken at least every six (6) months.

(d) Disputed bills.

(1) In the event of a dispute between the Customer and the Company regarding the bill, the Company shall forthwith make such investigation as is required by the particular case and report the results thereof to the Customer. If the Customer wishes to obtain the benefit of subsection (2) hereunder, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate regulatory authority.

(2) Notwithstanding any other provisions of these rules and regulations, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the following: (1) resolution of the dispute; or (2) the expiration of the sixty (60) day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two (2) years. Where insufficient or no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

## 21. NEW CONSTRUCTION

(a) Standards of construction.

The Company shall construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority, or otherwise by law, and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical. (b) Response to request for residential and commercial service. The Company shall serve each qualified residential and commercial applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven (7) working days. Those applications for individual residential service requiring line extensions should be filled within ninety (90) days unless unavailability of materials, municipal permitting requirements, or other causes beyond the control of the Company result in unavoidable delays. In the event that residential service is delayed in excess of ninety (90) days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the Company, a delay in excess of ninety (90) days may be found to constitute a refusal to serve.

## 22. CUSTOMER RELATIONS

(a) Information to Customers. The Company shall:

(1) Maintain a current set of maps showing the physical location of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Company's facilities. These maps, or such other maps as

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may be required by the regulatory authority, shall be kept by the Company in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the Company to advise Applicants and others entitled to the information as to the facilities available for serving that locality;

(2) Assist the Customer or Applicant in selecting the most economical rate schedule;

(3) In compliance with applicable law or regulations, notify Customers affected by a change in rates or schedule or classification;

(4) Make available on the Company website, copies of the current rate schedules and rules relating to the service of the Company, as filed with the Commission;

(5) Furnish such additional information on rates and services as the Customer may reasonably request;

(6) Upon request, inform its Customers as to the method of reading meters; and

(7) As required by law or the rules of the appropriate regulatory authority, provide Customers with a pamphlet containing customer service information. At least once each calendar year, the Company shall notify its Customers that customer service information is available on request and without charge.

(b) Customer complaints.

Upon complaint to the Company by Residential or General Service-Small Customers either at its office, by letter, electronic communication such as email or an inquiry via Company website, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment and disposition thereof for a period of two years subsequent to the final disposition of the complaint. Complaints which require no further action by the Company need not be recorded.

(c) Company response.

Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the Company shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response must be made by the next working day. The utility must make a final and complete response within fifteen (15) days from the date of the complaint, unless additional time is granted within the 15-day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company.

(d) Deferred payment plan.

The Company may, but is not required to, offer a deferred payment plan for delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:

(1) Every deferred payment plan entered into due to the Customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the Customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

(2) For purposes of determining reasonableness under these rules the following shall be considered: size of delinquent account; Customer's ability to pay; Customer's payment history; time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the Customer.

(3) A deferred payment plan offered by the Company, if reduced to writing, shall state, immediately preceding the space provided for the Customer's signature and in bold face print at least two (2) sizes larger than any other font used, that If you are not satisfied with

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this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to comply with the terms of this agreement. A similar agreement must be provided by a customer at the time of agreement, if recorded.

(4) A deferred payment plan may include a one-time five percent (5%) penalty for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Company's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

(5) If a Customer for Gas Service fails to enter into a deferred payment agreement or has not fulfilled its terms, the Company shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstance, it shall not be required to offer a subsequent negotiation of a deferred payment plan prior to disconnection.

(6) If the Company institutes a deferred payment plan it shall not refuse a Customer's participation in such a program on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

(e) Delayed payment of bills by elderly persons.

(1) Applicability.

This subsection applies only:

(A) If the Company assesses late payment charges on residential customers and suspends service before the 26th day after the date of the bill for which collection action is taken; and

(B) To an elderly person, as defined in Paragraph (2) of this subsection, who is a residential customer and who occupies the entire premises for which a delay is requested.

(2) Definition of Elderly person--A person who is 60 years of age or older.

(3) An elderly person may request that the Company implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill.

(4) On request of an elderly person, the Company shall delay without penalty the payment date of a bill for providing Gas Service to that person until the 25th day after the date on which the bill is issued.

(5) The Company may require the requesting person to present reasonable proof that the person is 60 years of age or older.

(6) The Company shall notify Customers of this delayed payment option no less often than yearly. The Company may include this notice with other information provided pursuant to Subsection (a) of this section.

### 23. RESIDENTIAL AVERAGE MONTHLY BILLING PROGRAM

#### (a) DEFINITIONS

(1) Under this provision, qualified Residential Customers would have the option of participating in the Company's Average Monthly Billing Program (AMB) as an alternative to the Company's normal billing procedure. For AMB purposes, the following definitions shall apply:

(A) Normal Bill is an amount computed using the Company's applicable residential rate schedule for service provided during a billing month.

(B) Qualifying Customer is a Residential Customer of the Company who has not had Gas Service

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suspended for non-payment and has not had a Past Due notice issued on an account during the immediately preceding twelve- (12-) month period.

(b) AVAILABILITY

(1) The Average Monthly Billing Program is available to any Qualifying Customer of the Company.

(c) OPERATION OF PROGRAM

(1) Computation of Bills under the AMB:

(A) Under the AMB, the Qualifying Customer shall receive a monthly Average Bill computed using the most recent twelve- (12-) month rolling average of the customer's Normal Bills rounded to the nearest dollar. The amount of the Average Bill and Normal Bill will appear on the customer's monthly billing statement. The cumulative difference between Normal Bills and the Average Bills rendered under the AMB will be carried in a deferred balance that will accumulate both debit and credit differences.

(2) Effect of AMB on other Tariff Provisions:

(A) Except as modified herein, participation in the AMB will have no effect on the Company's approved rate schedules or other billing charges used to calculate the Customer's Normal Bill. Participation in the AMB shall have no effect on any other term or condition for providing Gas Service including those provisions relating to termination or suspension of Gas Service.

(3) Effects of Customer Discontinuance of AMB or Termination or Suspension of Service:

(A) The customer may discontinue the AMB at any time by notifying the Company. If a customer requests discontinuance of AMB, if an account is final billed, or if the service is suspended by the Company as a result of past due amounts on an account, any outstanding balance owed the Company at the time, including any differences between billings under the AMB and Normal Bills which would have been rendered under normal billing procedures, shall be immediately due and payable. Likewise, any credit due to the customer shall be applied to the next bill or refunded, as appropriate.

24. SUSPENSION OF GAS UTILITY SERVICE DISCONNECTION DURING AND AFTER AN EXTREME WEATHER EMERGENCY AND A SEVERE WEATHER EMERGENCY

(a) Disconnection prohibited. Consistent with Section 7.460 of Title 16 of the Texas Administrative Code, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to:

(1) a delinquent Residential Customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.

(2) a delinquent Residential Customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

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(3) a delinquent Residential Customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making collections and reconnecting service.

(b) Payment plans. The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills as set forth in Paragraph (2)(D) of Section 7.45 of Title 16 of the Texas Administrative Code (Quality of Service Rules).

(c) Notice. Once each year, beginning in the September or October billing periods the Company shall give notice to Customers as follows:

(1) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the Company's service area.

(2) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to any other social service agency of which the provider is aware that provides financial assistance to low income Customers in the utility's service area.

(3) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to all residential Customers of the Company and Customers who are owners, operators, or managers of master metered systems.

(d) Severe Weather Emergency. This subsection applies in the event of a Severe Weather Emergency as the term Severe Weather Emergency is defined by the National Weather Service. In and after a Severe Weather Emergency, and in the service area affected by the Severe Weather Emergency, the Company may make exceptions to these General Rules and Regulations and other Company tariffs to ensure continuity of service and facilitate timely and efficient restoration of service to customers in the affected area.

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SERVICE CHARGES

RRC CHARGE NO.	CHARGE ID	CHARGE AMOUNT	SERVICE PROVIDED
326307	MISC-20-11		Collection call - trip charge (For each trip other than when a customer is charged under miscellaneous service item no. 3 - Turning off service to active meter) \$20  TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
326308	MISC-20-12		Returned check \$20  TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
326309	MISC-20-13		Gas Main Extensions - See General Rules and Regulations, Section 5e, relating to Gas Main Extensions.  TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
326310	MISC-20-2		Restore service after termination for non-payment, cut-off by Customer or agent or for convenience of Customer \$40 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.  TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
326311	MISC-20-3		Turning off service to active meter (per trip) - Exception: No charge if account is finalled. \$20 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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326312	MISC-20-4	<p>TAX ADJUSTMENT                      The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Special meter test at customer's request (see General Rules and Regulations for special situations) - same customer at same location is allowed one (1) test free of charge every four (4) years \$15</p>
326313	MISC-20-5	<p>TAX ADJUSTMENT                      The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Change customer meter if requested by Customer (Does not include changes due to meter failure and/or meter being more than nominally defective, as described in General Rules and Regulations.) \$55</p>
326314	MISC-20-6	<p>TAX ADJUSTMENT                      The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Change residential meter location or re-route residential service: Minimum charge \$350 Install each additional meter on a Customer's service line \$55</p>
326315	MISC-20-7	<p>TAX ADJUSTMENT                      The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Service Connection Charge - See General Rules and Regulations, Section 5(a), relating to Not Service Connection</p> <p>Applicable</p>
326316	MISC-20-8	<p>TAX ADJUSTMENT                      The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Disconnect service at main \$300 (Plus any costs arising out of any city ordinance or regulation</p>

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326317	MISC-20-9	governing work in roadways)
		<p>TAX ADJUSTMENT                  The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
		<p>Restore service at main for any purpose necessitated by customer including, but not limited to, installation of equipment requested by a Customer \$300</p>
		<p>TAX ADJUSTMENT                  The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
326318	MISC-20-CD	<p>DEPOSITS Up to the maximum amount allowed under the Railroad Commission of Texas Quality of Service Rule Section 7.45(5)(C)(ii) (the one-sixth rule). If there is no billing history on the customer's account, then the one-sixth rule will be applied to the Customer's account based on similarly-situated customers located in the geographic area.</p>
326305	MISC-20-1	<p>Institution of service to residential or general service \$40 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.</p>
		<p>TAX ADJUSTMENT                  The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
326306	MISC-20-10	<p>Temporary transfer of individually metered multi-family service from vacating tenant to apartment complex owner. (Applicable to read and transfer transactions only. Precedent written agreement required.) No Charge</p>
		<p>TAX ADJUSTMENT                  The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>

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TARIFF CODE: DS RRC TARIFF NO: 29896

DESCRIPTION: Distribution Sales STATUS: A  
 EFFECTIVE DATE: 12/01/2024 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/16/2025  
 GAS CONSUMED: N AMENDMENT DATE: 04/01/2025 OPERATOR NO:  
 BILLS RENDERED: Y INACTIVE DATE:

**RATE SCHEDULE**

SCHEDULE ID	DESCRIPTION
PGA-21	<p>CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE AREAS-RATE SHEET PURCHASED GAS ADJUSTMENT                      RATE SCHEDULE NO. PGA-21                      This Cost of Gas Clause shall apply to all general service rate schedules of CenterPoint Energy Entex in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas (the Company).</p> <p>A. DEFINITIONS</p> <p>1. Cost of Purchased Gas (G): The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation capacity charges, storage capacity charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices. Any costs associated with the use of financial instruments entered into after March 1, 2024, shall be approved in advance and in writing by the Director of the Oversight and Safety Division of the Commission. The cost of purchased gas includes the cost of propane (per gallon), including measurement adjustments to reflect changes in the state of gas between liquid and vapor, used in the Company's propane-air peak shaving facilities. The cost of purchased gas may also include costs related to the purchase and transportation of Hydrogen or Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-compatible gaseous fuel derived from biogenic or other renewable sources that has lower lifecycle carbon-dioxide-equivalent (CO2e) emissions than geologic natural gas. The cost of purchased gas may also include the cost of carbon emission offsets purchased and retired in association with natural gas supplies.</p> <p>2. Purchase/Sales Ratio (R): A ratio determined by dividing the total volumes purchased by the Company for general service customers for the twelve (12) month period ending the preceding August 31 Production Month by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.65 p.s.i.a. Such ratio as determined shall in no event seek to recover more than 5% lost and unaccounted for gas loss unless expressly authorized by the applicable regulatory authority.</p> <p>3. Production Month: The month that gas cost related activities are completed.</p> <p>4. Accounting Month: The month gas related activities are posted on the books and records of the Company.</p> <p>5. Commodity Cost: The Cost of Purchased Gas multiplied by the Purchase Sales Ratio.</p>

## GAS SERVICES DIVISION

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## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

6. Purchased Gas Adjustment (PGA): The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the commodity cost, a reconciliation component (RC), and Customer Rate Relief (CRR) Charge, and related fees and taxes. PGA Rate (per Mcf sold) = [(G \* R) plus or minus RC] rounded to the nearest \$0.0001 PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

7. General Service Customer: residential, small commercial and large volume Customers.

8. Reconciliation Audit: An annual review of the Company's books and records for each twelve-month period ending with the May Production Month to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine:

a. the total amount paid for gas purchased by the Company to provide service to its general service customers during the period;

b. the revenues received from operation of the provisions of this Cost of Gas Clause

c. the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause;

d. an adjustment, if necessary, for lost and unaccounted for gas during the period identified in A2 in excess of five (5) percent of purchases;

e. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses; f. the gas cost portion of bad debt expense;

g. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission; h. the amount of gas cost attributable to the Customer Rate Relief Charge; and i. other amounts properly credited to the cost of gas not specifically identified herein.

9. Reconciliation Component (RC): The amount to be returned to or recovered from customers each month from the August billing cycle through July billing cycle as a result of the Reconciliation Audit.

10. Reconciliation Account: The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect but not necessarily limited to:

a. the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records;

b. any upstream transportation charges;

c. the cost of gas withdrawn from storage less the cost of gas injected into storage;

d. fixed storage charges;

e. the revenues produced by the operation of this Cost of Gas Clause; and

f. refunds, payments, or charges provided for herein or as approved by the regulatory authority;

g. The Company shall seek review and approval from the Commission for any Federal

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DESCRIPTION

Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

h. the gas cost portion of bad debt expense;

i. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission;

j. the amount of gas cost attributable to the Customer Rate Relief Charge; and

k. other amounts properly credited to the cost of gas not specifically identified herein.

11. Carrying Charge for Gas in Storage: A return on the Company's investment for gas in storage.

12. Customer Rate Relief (CRR) Charge: A nonbypassable charge as defined in Tex Util. Code Section 104-362(7).

B. COST OF GAS = Purchased Gas Adjustment (PGA)

In addition to the cost of service as provided under its general service rate schedule(s), the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each Customer bill.

C. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section D below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather and growth, for the last preceding August billing cycle through July billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a twelve month period beginning with the next following August billing cycle and continuing through the next following July billing cycle at which time it will terminate until a new Reconciliation Component is determined.

D. PAYMENT FOR USE OF FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If the sum of the monthly balances reflects an over collection during the period, the Company shall credit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%. If the sum of the monthly balances reflects an under collection during the period, the Company shall debit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%.

E. CARRYING CHARGE FOR GAS IN STORAGE

A carrying charge for gas in storage will be calculated based on the arithmetic average of the beginning and ending balance of gas and propane in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. OS-23-00015513 and will be reflected on the customer's bill.

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## F. CUSTOMER RATE RELIEF CHARGE

As calculated pursuant to Customer Rate Relief Rate Schedule. The Customer Rate Relief Charge is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments, and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011.

## G. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. The entire amount of refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section D, Payment for Use of Funds, above.

## H. COST OF GAS STATEMENT

The Company shall file a copy of the Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth:

1. the Cost of Purchased Gas;
2. that cost multiplied by the Purchase/Sales Ratio;
3. the amount of the cost of gas caused by any surcharge or refund;
4. the Reconciliation Component;
5. the Cost of Gas which is the total of items (2) through (4);
6. the Carrying Charge for Gas in Storage; and
7. the Customer Rate Relief Charge.

The statement shall include all data necessary for the Customers and Regulatory Authority to review and verify the calculation of the Cost of Gas and the Carrying Charge for Gas in Storage. The date on which billing using the Cost of Gas and the Carrying Charge for Gas in Storage is to begin (bills prepared) is to be specified in the statement. The Company shall include in its monthly Cost of Gas Statement filed pursuant to the PGA the separate cost of each type of purchased fuel, including but not limited to the cost of purchased natural gas, renewable natural gas, hydrogen, and any other type of fuel included in the PGA.

## I. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but is not necessarily limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending with the May Production Month will be available upon request;
2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues for the twelve month period ending with the May Production

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Month will be available upon request;  
3. A tabulation of any amounts properly credited against Cost of Gas;  
4. The amount of gas cost attributable to the Customer Rate Relief Charge; and  
5. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account.  
This report shall be filed concurrently with the Cost of Gas Statement for August. The Annual Report shall be filed in a format similar to the example format that follows.

**PSIF-18**

PIPELINE SAFETY INSPECTION FEE: Pipeline Safety and Regulatory Program Fee pursuant to Texas Utilities Code 121.211. The 2025 Pipeline Safety and Regulatory Program Fee is one-time surcharge per customer bill of \$1.05, based on \$1.00 per service line. It will be collected from April 1, 2025 to April 30, 2025.

**R-2099-U**

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE AREAS - UNINCORPORATED  
RATE SHEET  
RESIDENTIAL SERVICE  
RATE SCHEDULE NO. R-2099-U

APPLICATION OF SCHEDULE

This schedule is applicable to any customer in an unincorporated area or city that has ceded jurisdiction to the Commission in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas to whom service is supplied in a single private dwelling unit and its appurtenances, the major use of which is for household appliances, and for the personal comfort and convenience of those residing therein. The cities that have ceded jurisdiction to the Commission in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas and unincorporated areas by Geographic Rate Area are listed on the final pages of this rate schedule. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

(a) The Base Rate consisting of:

- (1) Customer Charge -
  - Houston and Texas Coast \$19.50
  - South Texas and Beaumont/East Texas \$25.00

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(2) Commodity Charge for all Ccf billed at the pressure bases and Geographic Rate Areas as set forth below -

	Houston	
Texas Coast	Beaumont/East Texas	South
14.65 Pressure Base	\$0.15834	\$0.15650
	\$0.33624	\$0.47070
14.73 Pressure Base	\$0.15920	\$0.15735
	\$0.33808	\$0.47327
14.95 Pressure Base	\$0.16158	\$0.15970
	\$0.34313	\$0.48034

(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.

(d) Rate Case Expense Recovery - Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.

(e) Tax Act 2022 - Tax Act 2022 will be calculated and adjusted periodically as defined in the Company's applicable Tax Act 2022 Rate Schedule.

PAYMENT

Due date of the bill for service shall not be less than 15 days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

Cities

that Ceded Original Jurisdiction to the Commission and Unincorporated Areas

Ames, Inc & Env		Beaumont/East Texas
	Crosby	
	Texas Coast	
Arcola, Inc & Env		Texas Coast
	Cut and Shoot, Inc & Env	

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**RATE SCHEDULE**

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	Houston	
Avinger, Inc & Env		Beaumont/East Texas
	Daingerfield, Inc & Env	
	Beaumont/East Texas	
Bacliff		Texas Coast
	Damon	
	Texas Coast	
Banquete		South Texas
	Danbury , Inc & Env	
	Texas Coast	
Barrett		Texas Coast
	Dayton, Inc & Env	
	Beaumont/East Texas	
Beauxart Gardens		Beaumont/East Texas
	De Berry	
	Beaumont/East Texas	
Beeville, Inc & Env		South Texas
	D'Hanis	
	South Texas	
Bellaire, Inc & Env		Houston
	Diboll, Inc & Env	
	Beaumont/East Texas	
Bevil Oaks, Inc & Env		Beaumont/East Texas
	Dodge	
	Beaumont/East Texas	
Big Sandy, Inc & Env		Beaumont/East Texas
	Douglassville, Inc & Env	
	Beaumont/East Texas	
Blessing		South Texas
	Eagle Lake, Inc & Env	
	South Texas	
Bloomington		South Texas
	East Mountain, Inc & Env	
	Beaumont/East Texas	
Boling		Texas Coast
	Eastham Farm	
	Beaumont/East Texas	
Bronson		Beaumont/East Texas
	Edroy	
	South Texas	
Bruni		South Texas
	El Campo, Inc & Env	
	South Texas	
Bullard, Inc & Env		Beaumont/East Texas
	El Lago , Inc & Env	
	Texas Coast	
Buna		Beaumont/East Texas

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**RATE SCHEDULE**

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	Elkhart, Inc & Env	
	Beaumont/East Texas	
Carthage, Inc & Env		Beaumont/East Texas
	Ellis Ferguson Farm	
	Beaumont/East Texas	
Center, Inc & Env		Beaumont/East Texas
	Elysian Fields	
	Beaumont/East Texas	
Central		Beaumont/East Texas
	Evadale	
	Beaumont/East Texas	
Channel Area		Texas Coast
	Floresville, Inc & Env	
	South Texas	
Cheek		Beaumont/East Texas
	Fuller Springs	
	Beaumont/East Texas	
China, Inc & Env		Beaumont/East Texas
	Galena Park, Inc & Env	
	Houston	
Clear Lake Shores , Inc & Env		Texas Coast
	Gilmer, Inc & Env	
	Beaumont/East Texas	
Cleveland, Inc & Env		Beaumont/East Texas
	Glen Flora	
	Texas Coast	
Colmesneil, Inc & Env		Beaumont/East Texas
	Goliad, Inc & Env	
	South Texas	
Columbia Lakes		Texas Coast
	Grapeland, Inc & Env	
	Beaumont/East Texas	
Converse, Inc & Env		South Texas
	Groveton, Inc & Env	
	Beaumont/East Texas	
Corrigan, Inc & Env		Beaumont/East Texas
	Hallettsville, Inc & Env	
	South Texas	
Crockett, Inc & Env		Beaumont/East Texas
	Hallsville, Inc & Env	
	Beaumont/East Texas	
		Cities
	that Ceded Original Jurisdiction to the Commission and Unincorporated Areas	
Hawkins, Inc & Env		Beaumont/East Texas
	Maud, Inc & Env	

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	Beaumont/East Texas	
Hebbronville		South Texas
	Mauriceville	
	Beaumont/East Texas	
Henderson, Inc & Env		Beaumont/East Texas
	McLeod	
	Beaumont/East Texas	
Hideaway, Inc & Env		Beaumont/East Texas
	McQueeney	
	South Texas	
Highlands		Texas Coast
	Mineola, Inc & Env	
	Beaumont/East Texas	
Hillcrest Village , Inc & Env		Texas Coast
	Mirando City	
	South Texas	
Hitchcock , Inc & Env		Texas Coast
	Montgomery, Inc & Env	
	Houston	
Hooks, Inc & Env		Beaumont/East Texas
	Mount Vernon, Inc & Env	
	Beaumont/East Texas	
Hudson, Inc & Env		Beaumont/East Texas
	Nacogdoches, Inc & Env	
	Beaumont/East Texas	
Hughes Springs, Inc & Env		Beaumont/East Texas
	Naples, Inc & Env	
	Beaumont/East Texas	
Hungerford		Texas Coast
	Neches	
	Beaumont/East Texas	
Iago		Texas Coast
	New Boston, Inc & Env	
	Beaumont/East Texas	
Inez		South Texas
	New Braunfels, Inc & Env	
	South Texas	
Jacinto City, Inc & Env		Houston
	New Caney	
	Houston	
Jasper, Inc & Env		Beaumont/East Texas
	New Gulf	
	Texas Coast	
Jefferson, Inc & Env		Beaumont/East Texas
	New Waverly, Inc & Env	
	Houston	
Jones Creek, Inc & Env		Texas Coast

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**RATE SCHEDULE**

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	New Willard	
	Beaumont/East Texas	
Jonesville		Beaumont/East Texas
	Noonday, Inc & Env	
	Beaumont/East Texas	
Kenedy, Inc & Env		South Texas
	Nordheim, Inc & Env	
	South Texas	
Kirbyville, Inc & Env		Beaumont/East Texas
	Oilton	
	South Texas	
Latexo, Inc & Env		Beaumont/East Texas
	Old Ocean	
	Texas Coast	
Leary, Inc & Env		Beaumont/East Texas
	Omaha, Inc & Env	
	Beaumont/East Texas	
Leggett		Beaumont/East Texas
	Orangefield	
	Beaumont/East Texas	
Liverpool, Inc & Env		Texas Coast
	Palacios, Inc & Env	
	South Texas	
Livingston, Inc & Env		Beaumont/East Texas
	Panorama Village, Inc & Env	
	Houston	
Lolita		South Texas
	Pecan Grove	
	Texas Coast	
Louise		South Texas
	Pettus	
	South Texas	
Lovelady, Inc & Env		Beaumont/East Texas
	Pine Forest, Inc & Env	
	Beaumont/East Texas	
Lufkin, Inc & Env		Beaumont/East Texas
	Pinehurst, Inc & Env	
	Beaumont/East Texas	
Lumberton, Inc & Env		Beaumont/East Texas
	Placedo	
	South Texas	
		Cities that Ceded
Original Jurisdiction to the Commission and Unincorporated Areas		
Pleak, Inc & Env		Texas Coast
	Southside Place, Inc & Env	

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**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	Houston
Pleasanton, Inc & Env	South Texas
	Spring
	Houston
Porter	Houston
	Stowell
	Beaumont/East Texas
Poteet, Inc & Env	South Texas
	Swan
	Beaumont/East Texas
Poth, Inc & Env	South Texas
	Sylvan-Harmony
	Beaumont/East Texas
Price	Beaumont/East Texas
	Talco, Inc & Env
	Beaumont/East Texas
Queen City, Inc & Env	Beaumont/East Texas
	Teal Run
	Texas Coast
Redland	Beaumont/East Texas
	Tenaha, Inc & Env
	Beaumont/East Texas
Richwood, Inc & Env	Texas Coast
	The Woodlands Township
	Houston
Roman Forest, Inc & Env	Houston
	Timpson, Inc & Env
	Beaumont/East Texas
Rose City, Inc & Env	Beaumont/East Texas
	Trinity, Inc & Env
	Beaumont/East Texas
Rosharon	Texas Coast
	Troup, Inc & Env
	Beaumont/East Texas
San Augustine, Inc & Env	Beaumont/East Texas
	Tuleta
	South Texas
San Diego, Inc & Env	South Texas
	Uhland, Inc & Env
	South Texas
San Leon	Texas Coast
	Uncertain, Inc & Env
	Beaumont/East Texas
San Marcos, Inc & Env	South Texas
	Van Vleck
	Texas Coast
Sandy Oaks, Inc & Env	South Texas

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**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

	Van, Inc & Env Beaumont/East Texas	
Santa Clara, Inc & Env		South Texas
	Vanderbilt South Texas	
Saratoga		Beaumont/East Texas
	Victory Gardens Beaumont/East Texas	
Schertz, Inc & Env		South Texas
	Vidor, Inc & Env Beaumont/East Texas	
Scottsville, Inc & Env		Beaumont/East Texas
	Warren City, Inc & Env Beaumont/East Texas	
Seguin, Inc & Env		South Texas
	Weimar, Inc & Env South Texas	
Selma, Inc & Env		South Texas
	West Orange, Inc & Env Beaumont/East Texas	
Shepherd, Inc & Env		Beaumont/East Texas
	West University Place, Inc & Env Houston	
Sienna Plantation		Texas Coast
	Weston Lakes , Inc & Env Texas Coast	
Sinton, Inc & Env		South Texas
	Whitehouse, Inc & Env Beaumont/East Texas	
Skidmore		South Texas
	Willis, Inc & Env Houston	
Smithville, Inc & Env		South Texas
	Wills Point, Inc & Env Beaumont/East Texas	
South Houston, Inc & Env		Houston
	Winnie Beaumont/East Texas	

GR-1-U

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS  
RATE SHEET GRIP REFUND  
RATE SCHEDULE NO. GR-1-U

APPLICATION OF SCHEDULE

The GRIP Refund rates as set forth below reconciles the amounts over-recovered for the 2019 Texas Coast GRIP, the 2020 Beaumont/East Texas GRIP, and the 2022

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29896

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Beaumont/East Texas GRIP, including interest per the customer deposit rate, as documented in the Final Order in Docket No. OS-23-00015513. The GRIP Refund rates identified in this rate schedule shall apply to any customer in an unincorporated area or city that has ceded jurisdiction to the Commission in the Texas Division in the Texas Coast and Beaumont/East Texas Geographic Rate Areas. The standard rate customers are defined as the residential, general service-small, and general service-large volume customers of the Texas Coast and Beaumont/East Texas Geographic Rate Areas. The cities that have ceded jurisdiction to the Commission in the Texas Division and unincorporated areas by Geographic Rate Area are listed on the final pages of this rate schedule.

GRIP REFUND RATES

The percentage of over-collection to be allocated to standard rate class customers and one-time refunds are set forth below:

Texas Coast Geographic Rate Area standard rate allocation is 96.723%.

Residential	\$ (0.33) per bill
General Service-Small	\$ (0.46) per bill
General Service-Large	\$ (12.54) per bill

Beaumont/East Texas Geographic Rate Area standard rate allocation is 96.5907463%.

Residential	\$ (0.12) per bill
General Service-Small	\$ (0.19) per bill
General Service-Large	\$ (1.01) per bill

EFFECTIVE DATES

GRIP Refund Rider to be effective beginning on or after August 1, 2024. These rates will be in effect until all GRIP liabilities are refunded under the applicable rate schedules. This Rider does not limit the legal rights and duties of the Cities and is subject to all applicable laws and orders and the Company's rules and regulations on file with the regulatory authority. These rates will be in effect until all GRIP liabilities are refunded to the applicable customer classes as documented in the Final Order per Docket No. OS-23-00015513. This tariff expires upon refund of \$137,184 to Texas Coast Geographic Rate Area and \$24,424 to Beaumont/East Texas Geographic Rate Area. Any amounts over or under-refunded will be included in the PGA Reconciliation Account. COMPLIANCE The Company will file a report on April 1, 2025 with the Railroad Commission of Texas (Commission), addressed to the Director of Oversight and Safety Division, Gas Services Dept. referencing Docket No. OS-23-00015513. The report shall detail the amount refunded by month and the outstanding balance by month. Reports for the Commission should be filed electronically at GUD\_Compliance@rrc.texas.gov or at the following address:

Compliance Filings  
Oversight and Safety Division  
Gas Services Department  
Railroad Commission of Texas  
P.O. Box 12967

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29896

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Austin, Texas 78711-2967

Cities that Ceded Original  
Jurisdiction to the Commission and Unincorporated Areas

Ames, Inc & Env Beaumont/East Texas

Corrigan, Inc & Env

Beaumont/East Texas

Arcola, Inc & Env Texas Coast

Crockett, Inc & Env

Beaumont/East Texas

Avinger, Inc & Env Beaumont/East Texas

Crosby

Texas Coast

Bacliff Texas Coast

Daingerfield, Inc & Env

Beaumont/East Texas

Barrett Texas Coast

Damon

Texas Coast

Beauxart Gardens Beaumont/East Texas

Danbury, Inc & Env Texas

Coast

Bevil Oaks, Inc & Env Beaumont/East Texas

Dayton, Inc & Env

Beaumont/East Texas

Big Sandy, Inc & Env Beaumont/East Texas

De Berry

Beaumont/East Texas

Boling Texas Coast

Diboll, Inc & Env

Beaumont/East Texas

Bronson Beaumont/East Texas

Dodge

Beaumont/East Texas Bullard, Inc & Env Beaumont/East Texas Douglassville, Inc  
& Env Beaumont/East Texas

Buna Beaumont/East

Texas

East Mountain, Inc & Env Beaumont/East Texas

Carthage, Inc & Env

Beaumont/East Texas

Eastham Farm Beaumont/East Texas

Center, Inc & Env

Beaumont/East Texas

El Lago, Inc & Env Texas Coast

Central

Beaumont/East Texas

Elkhart, Inc & Env Beaumont/East Texas

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29896

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

	Channel Area	
Texas Coast		
Ellis Ferguson Farm		Beaumont/East Texas
	Cheek	
Beaumont/East Texas		
Elysian Fields		Beaumont/East Texas
	China, Inc & Env	
Beaumont/East Texas		
Evadale		Beaumont/East Texas
	Clear Lake Shores , Inc & Env	
Texas Coast		
Fuller Springs		Beaumont/East Texas
	Cleveland, Inc & Env	
Beaumont/East Texas		
Gilmer, Inc & Env		Beaumont/East Texas
	Colmesneil, Inc & Env	
Beaumont/East Texas		
Glen Flora		Texas Coast
	Columbia Lakes	
Texas Coast		
Grapeland, Inc & Env		Beaumont/East Texas
	Groveton, Inc & Env	
Beaumont/East Texas		
Neches		Beaumont/East Texas
	Hallsville, Inc & Env	
Beaumont/East Texas		
New Boston, Inc & Env		Beaumont/East Texas
	Hawkins, Inc & Env	
Beaumont/East Texas		
New Gulf		Texas Coast
	Henderson, Inc & Env	
Beaumont/East Texas		
New Willard		Beaumont/East Texas
	Hideaway, Inc & Env	
Beaumont/East Texas		
Noonday, Inc & Env		Beaumont/East Texas
	Highlands	
Texas Coast		
Old Ocean		Texas Coast
	Hillcrest Village , Inc & Env	
Texas Coast		
Omaha, Inc & Env		Beaumont/East Texas
	Hitchcock, Inc & Env	Texas
Coast		
Orangefield		Beaumont/East Texas
	Hooks, Inc & Env	
Beaumont/East Texas		

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29896

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Pecan Grove		Texas Coast
	Hudson, Inc & Env	
Beaumont/East Texas		
Pine Forest, Inc & Env		Beaumont/East Texas
	Hughes Springs, Inc & Env	
Beaumont/East Texas		
Pinehurst, Inc & Env		Beaumont/East Texas
	Hungerford	
Texas Coast		
Pleak, Inc & Env		Texas Coast
	Iago	
Texas Coast		
Price		Beaumont/East Texas
	Jasper, Inc & Env	
Beaumont/East Texas		
Queen City, Inc & Env		Beaumont/East Texas
	Jefferson, Inc & Env	
Beaumont/East Texas		
Redland		Beaumont/East Texas
	Jones Creek, Inc & Env	
Texas Coast		
Richwood, Inc & Env		Texas Coast
	Jonesville	
Beaumont/East Texas		
Rose City, Inc & Env		Beaumont/East Texas
	Kirbyville, Inc & Env	
Beaumont/East Texas		
Rosharon		Texas Coast
	Latexo, Inc & Env	
Beaumont/East Texas		
San Augustine, Inc & Env		Beaumont/East Texas
	Leary, Inc & Env	
Beaumont/East Texas		
San Leon		Texas Coast
	Leggett	
Beaumont/East Texas		
Saratoga		Beaumont/East Texas
	Liverpool, Inc & Env	
Texas Coast		
Scottsville, Inc & Env		Beaumont/East Texas
	Livingston, Inc & Env	
Beaumont/East Texas		
Shepherd, Inc & Env		Beaumont/East Texas
	Lovelady, Inc & Env	
Beaumont/East Texas		
Sienna Plantation		Texas Coast
	Lufkin, Inc & Env	

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29896

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Beaumont/East Texas		
Stowell		Beaumont/East Texas
	Lumberton, Inc & Env	
Beaumont/East Texas		
Swan		Beaumont/East Texas
	Maud, Inc & Env	
Beaumont/East Texas		
Sylvan-Harmony		Beaumont/East Texas
	Mauriceville	
Beaumont/East Texas		
Talco, Inc & Env		Beaumont/East Texas
	McLeod	
Beaumont/East Texas		
Teal Run		Texas Coast
	Mineola, Inc & Env	
Beaumont/East Texas		
Tenaha, Inc & Env		Beaumont/East Texas
	Mount Vernon, Inc & Env	
Beaumont/East Texas		
Timpson, Inc & Env		Beaumont/East Texas
	Nacogdoches, Inc & Env	
Beaumont/East Texas		
Trinity, Inc & Env		Beaumont/East Texas
	Naples, Inc & Env	
Beaumont/East Texas		
Troup, Inc & Env		Beaumont/East Texas
	Uncertain, Inc & Env	
Beaumont/East Texas		
West Orange, Inc & Env		Beaumont/East Texas
	Van Vleck	Texas
Coast		
Weston Lakes, Inc & Env		Texas Coast
	Van, Inc & Env	
Beaumont/East Texas		
Whitehouse, Inc & Env		Beaumont/East Texas
	Victory Gardens	
Beaumont/East Texas		
Wills Point, Inc & Env		Beaumont/East Texas
	Vidor, Inc & Env	
Beaumont/East Texas		
Winnie		Beaumont/East Texas
	Warren City, Inc & Env	
Beaumont/East Texas		

TA-16

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS TEXAS DIVISION RATE SHEET TAX ADJUSTMENT  
RATE SCHEDULE NO. TA-16

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29896

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Texas Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

City	Large	State Gross Receipts Tax Rate (1)			
		Franchise	Small		
		Contract	Residential	Commercial	
Commercial Industrial Transportation (2)					
Agua Dulce	E_00011376	0.000%	0.000%	0.000%	0.500%
Alice	E_00011407	1.997%	1.997%	1.997%	0.500%
Alvin	E_00011428	1.997%	1.997%	1.997%	0.500%
Ames	E_00011431	0.000%	0.000%	0.000%	0.500%
Anahuac	E_00011436	0.581%	0.581%	0.581%	0.500%
Angleton	E_00011443	1.997%	1.997%	1.997%	0.500%
Aransas Pass	E_00011466	1.070%	1.070%	1.070%	0.500%
Arcola	E_00011472	0.581%	0.581%	0.581%	0.500%
Arp	E_00011484	0.000%	0.000%	0.000%	0.500%
Atlanta	E_00011511	1.070%	1.070%	1.070%	0.500%
Austin	E_00011520	1.997%	1.997%	1.997%	0.500%
Avinger	E_00011528	0.000%	0.000%	0.000%	0.500%
Bastrop	E_00011584	1.070%	1.070%	1.070%	0.500%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29896

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Baytown	E_00011604	1.997%	1.997%	1.997%	1.997%	0.500%
Beach City	E_00011610	0.581%	0.581%	0.581%	0.581%	0.500%
Beasley	E_00011613	0.000%	0.000%	0.000%	0.000%	0.500%
Beaumont	E_00011616	1.997%	1.997%	1.997%	1.997%	0.500%
Beckville	E_00011621	0.000%	0.000%	0.000%	0.000%	0.500%
Beeville	E_00011642	1.997%	1.997%	1.997%	1.997%	0.500%
Bellaire	E_00011635	1.997%	1.997%	1.997%	1.997%	0.500%
Bevil Oaks	E_00011680	0.581%	0.581%	0.581%	0.581%	0.500%
Big Sandy	E_00011687	0.581%	0.581%	0.581%	0.581%	0.500%
Bishop	E_00011703	1.070%	1.070%	1.070%	1.070%	0.500%
Bloomburg	E_00011728	0.000%	0.000%	0.000%	0.000%	0.500%
Bridge City	E_00011812	1.070%	1.070%	1.070%	1.070%	0.500%
Brookshire	E_00011834	1.070%	1.070%	1.070%	1.070%	0.500%
Brookside Village	E_00011835	0.581%	0.581%	0.581%	0.581%	0.500%
Buda	E_00011863	1.997%	1.997%	1.997%	1.997%	0.500%
Bullard	E_00011872	1.070%	1.070%	1.070%	1.070%	0.500%
Bunker Hill	E_00011877	1.070%	1.070%	1.070%	1.070%	0.500%
Carthage	E_00011990	1.070%	1.070%	1.070%	1.070%	0.500%
Center	E_00012030	1.070%	1.070%	1.070%	1.070%	0.500%
China	E_00012079	0.581%	0.581%	0.581%	0.581%	0.500%
Cibolo	E_00012092	1.997%	1.997%	1.997%	1.997%	0.500%
Clarksville City	E_00012111	0.000%	0.000%	0.000%	0.000%	0.500%
Clear Lake Shores	E_00012121	0.581%	0.581%	0.581%	0.581%	0.500%
Cleveland	E_00012127	1.070%	1.070%	1.070%	1.070%	0.500%
Clute	E_00012137	1.997%	1.997%	1.997%	1.997%	0.500%
Colmesneil	E_00012159	0.000%	0.000%	0.000%	0.000%	0.500%
Conroe	E_00012188	1.997%	1.997%	1.997%	1.997%	0.500%
Converse	E_00012191	1.997%	1.997%	1.997%	1.997%	0.500%
Corrigan	E_00012215	0.581%	0.581%	0.581%	0.581%	0.500%
Crockett	E_00012270	1.070%	1.070%	1.070%	1.070%	0.500%
Cut & Shoot	E_00012301	0.581%	0.581%	0.581%	0.581%	0.500%
Daingerfield	E_00012316	1.070%	1.070%	1.070%	1.070%	0.500%
Danbury	E_00012326	0.581%	0.581%	0.581%	0.581%	0.500%
Dayton	E_00012340	1.070%	1.070%	1.070%	1.070%	0.500%
Deer Park	E_00012354	1.997%	1.997%	1.997%	1.997%	0.500%
DeKalb	E_00012345	0.581%	0.581%	0.581%	0.581%	0.500%
Diboll	E_00012395	1.070%	1.070%	1.070%	1.070%	0.500%
Dickinson	E_00012398	1.997%	1.997%	1.997%	1.997%	0.500%
Douglassville	E_00012439	0.000%	0.000%	0.000%	0.000%	0.500%
Driscoll	E_00012450	0.000%	0.000%	0.000%	0.000%	0.500%
Eagle Lake	E_00012471	1.070%	1.070%	1.070%	1.070%	0.500%
East Bernard	E_00012481	0.581%	0.581%	0.581%	0.581%	0.500%
East Mountain	E_00012490	0.000%	0.000%	0.000%	0.000%	0.500%
Edgewood	E_00012522	0.581%	0.581%	0.581%	0.581%	0.500%
Edna	E_00012527	1.070%	1.070%	1.070%	1.070%	0.500%
El Campo	E_00012533	1.997%	1.997%	1.997%	1.997%	0.500%
El Lago	E_00012542	1.070%	1.070%	1.070%	1.070%	0.500%

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29896

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Elgin	E_00012556	1.070%	1.070%	1.070%	1.070%	0.500%
Elkhart	E_00012559	0.581%	0.581%	0.581%	0.581%	0.500%
Falls City	E_00012656	0.000%	0.000%	0.000%	0.000%	0.500%
Floresville	E_00012703	1.070%	1.070%	1.070%	1.070%	0.500%
Freeport	E_00012769	1.997%	1.997%	1.997%	1.997%	0.500%
Freer	E_00012770	0.581%	0.581%	0.000%	0.000%	0.500%
Friendswood	E_00012781	1.997%	1.997%	1.997%	1.997%	0.500%
Fruitvale	E_00012790	0.000%	0.000%	0.000%	0.000%	0.500%
Fulshear	E_00012794	0.581%	0.581%	0.581%	0.581%	0.500%
Galena Park	E_00012801	1.997%	1.997%	1.997%	1.997%	0.500%
Ganado	E_00012810	0.581%	0.581%	0.581%	0.581%	0.500%
Garden Ridge	E_00012818	1.070%	1.070%	1.070%	1.070%	0.500%
Giddings	E_00012850	1.070%	1.070%	1.070%	1.070%	0.500%
Gilmer	E_00012855	1.070%	1.070%	1.070%	1.070%	0.500%
Gladewater	E_00012861	1.070%	1.070%	1.070%	1.070%	0.500%
Goliad	E_00012886	0.581%	0.581%	0.581%	0.581%	0.500%
Goodrich	E_00012899	0.000%	0.000%	0.000%	0.000%	0.500%
Grand Saline	E_00012912	1.070%	1.070%	1.070%	1.070%	0.500%
Grapeland	E_00012922	0.581%	0.581%	0.581%	0.581%	0.500%
Gregory	E_00012954	0.581%	0.581%	0.581%	0.581%	0.500%
Groveton	E_00012969	0.000%	0.000%	0.000%	0.000%	0.500%
Hallettsville	E_00013000	1.070%	1.070%	1.070%	1.070%	0.500%
Hallsville	E_00013003	1.070%	1.070%	1.070%	1.070%	0.500%
Hawkins	E_00013060	0.581%	0.581%	0.581%	0.581%	0.500%
Hedwig Village	E_00013075	1.070%	1.070%	1.070%	1.070%	0.500%
Henderson	E_00013086	1.997%	1.997%	1.997%	1.997%	0.500%
Hideaway	E_00034814	1.070%	1.070%	1.070%	1.070%	0.500%
Hillcrest Village	E_00013142	0.000%	0.000%	0.000%	0.000%	0.500%
Hilshire Village	E_00013152	0.000%	0.000%	0.000%	0.000%	0.500%
Hitchcock	E_00013155	1.070%	1.070%	1.070%	1.070%	0.500%
Hondo	E_00013186	1.070%	1.070%	1.070%	1.070%	0.500%
Hooks	E_00013190	1.070%	1.070%	1.070%	1.070%	0.500%
Houston	E_00013200	1.997%	1.997%	1.997%	1.997%	0.500%
Hudson	E_00013213	1.070%	1.070%	1.070%	1.070%	0.500%
Hughes Springs	E_00013218	0.581%	0.581%	0.581%	0.581%	0.500%
Humble	E_00013223	1.997%	1.997%	1.997%	1.997%	0.500%
Hunter's Creek	E_00013229	1.070%	1.070%	1.070%	1.070%	0.500%
Huntsville	E_00013232	1.997%	1.997%	1.997%	1.997%	0.500%
Ingleside	E_00013271	1.070%	1.070%	1.070%	1.070%	0.500%
Ingleside on the Bay	E_00013272	0.000%	0.000%	0.000%	0.000%	0.500%
Iowa Colony	E_00013280	1.070%	1.070%	1.070%	1.070%	0.500%
Jacinto City	E_00013300	1.997%	1.997%	1.997%	1.997%	0.500%
Jacksonville	E_00013303	1.997%	1.997%	1.997%	1.997%	0.500%
Jasper	E_00013314	1.070%	1.070%	1.070%	1.070%	0.500%
Jefferson	E_00013319	0.581%	0.581%	0.581%	0.581%	0.500%
Jersey Village	E_00013327	1.070%	1.070%	1.070%	1.070%	0.500%
Jones Creek	E_00013343	0.581%	0.581%	0.581%	0.581%	0.500%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29896

**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	Jourdanton E_00013354 1.070% 1.070% 1.070% 1.070% 0.500%
	Karnes City E_00013372 1.070% 1.070% 1.070% 1.070% 0.500%
	Katy E_00013374 1.997% 1.997% 1.997% 1.997% 0.500%
	Kemah E_00013390 0.581% 0.581% 0.581% 0.581% 0.500%
	Kendleton E_00013394 0.000% 0.000% 0.000% 0.000% 0.500%
	Kenedy E_00013395 1.070% 1.070% 1.070% 1.070% 0.500%
	Kilgore E_00013414 1.997% 1.997% 1.997% 1.997% 0.500%
	Kingsville E_00013430 1.997% 1.997% 1.997% 1.997% 0.500%
	Kirbyville E_00013437 0.581% 0.581% 0.581% 0.581% 0.500%
	Kyle E_00013470 1.997% 1.997% 1.997% 1.997% 0.500%
	La Coste E_00013474 0.581% 0.581% 0.581% 0.581% 0.500%
	La Grange E_00013478 1.070% 1.070% 1.070% 1.070% 0.500%
	La Porte E_00013487 1.997% 1.997% 1.997% 1.997% 0.500%
	Lake Jackson E_00013531 1.997% 1.997% 1.997% 1.997% 0.500%
	LaMarque E_00013484 1.997% 1.997% 1.997% 1.997% 0.500%
	Laredo E_00013598 1.997% 1.997% 1.997% 1.997% 0.500%
	Latexo E_00013611 0.000% 0.000% 0.000% 0.000% 0.500%
	League City E_00013626 1.997% 1.997% 1.997% 1.997% 0.500%
	Leary E_00013630 0.000% 0.000% 0.000% 0.000% 0.500%
	Liberty E_00013661 1.070% 1.070% 1.070% 1.070% 0.500%
	Lindale E_00013672 1.070% 1.070% 1.070% 1.070% 0.500%
	Linden E_00013673 0.581% 0.581% 0.581% 0.581% 0.500%
	Liverpool E_00013698 0.000% 0.000% 0.000% 0.000% 0.500%
	Livingston E_00013699 1.070% 1.070% 1.070% 1.070% 0.500%
	Lone Star E_00013725 0.581% 0.581% 0.581% 0.581% 0.500%
	Longview E_00013733 1.997% 1.997% 1.997% 1.997% 0.500%
	Lovelady E_00013760 0.000% 0.000% 0.000% 0.000% 0.500%
	Lufkin E_00013773 1.997% 1.997% 1.997% 1.997% 0.500%
	Lumberton E_00013776 1.997% 1.997% 1.997% 1.997% 0.500%
	Manvel E_00013827 1.070% 1.070% 1.070% 1.070% 0.500%
	Marion E_00013839 0.581% 0.581% 0.581% 0.581% 0.500%
	Marshall E_00013843 1.997% 1.997% 1.997% 1.997% 0.500%
	Mathis E_00013865 1.070% 1.070% 1.070% 1.070% 0.500%
	Maud E_00013868 0.000% 0.000% 0.000% 0.000% 0.500%
	Meadow's Place E_00013924 1.070% 1.070% 1.070% 1.070% 0.500%
	Mineola E_00014008 1.070% 1.070% 1.070% 1.070% 0.500%
	Missouri City E_00014019 1.997% 1.997% 1.997% 1.997% 0.500%
	Montgomery E_00014045 0.000% 0.000% 0.000% 0.000% 0.500%
	Morgan's Point E_00014064 0.000% 0.000% 0.000% 0.000% 0.500%
	Mt. Belvieu E_00014036 1.070% 1.070% 1.070% 1.070% 0.500%
	Mt. Pleasant E_00014085 1.997% 1.997% 1.997% 1.997% 0.500%
	Mt. Vernon E_00014090 0.581% 0.581% 0.581% 0.581% 0.500%
	Nacogdoches E_00014120 1.997% 1.997% 1.997% 1.997% 0.500%
	Naples E_00014124 0.581% 0.581% 0.581% 0.581% 0.500%
	Nassau Bay E_00014128 1.070% 1.070% 1.070% 1.070% 0.500%
	Nederland E_00014141 1.997% 1.997% 1.997% 1.997% 0.500%
	Needville E_00014145 1.070% 1.070% 1.070% 1.070% 0.500%

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29896

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

New Boston	E_00014155	1.070%	1.070%	1.070%	1.070%	0.500%
New Braunfels	E_00014156	1.997%	1.997%	1.997%	1.997%	0.500%
New London	E_00014169	0.000%	0.000%	0.000%	0.000%	0.500%
New Waverly	E_00014179	0.581%	0.581%	0.581%	0.581%	0.500%
Niederwald	E_00014185	0.000%	0.000%	0.000%	0.000%	0.500%
Noonday	E_00014209	0.000%	0.000%	0.000%	0.000%	0.500%
Nordheim	E_00014210	0.000%	0.000%	0.000%	0.000%	0.500%
North Cleveland	E_00014224	0.000%	0.000%	0.000%	0.000%	0.500%
Oak Ridge North	E_00014303	1.070%	1.070%	1.070%	1.070%	0.500%
Odem	E_00014325	0.581%	0.581%	0.581%	0.581%	0.500%
Omaha	E_00014365	0.000%	0.000%	0.000%	0.000%	0.500%
Orange	E_00014375	1.997%	1.997%	1.997%	1.997%	0.500%
Orange Grove	E_00014376	0.581%	0.581%	0.581%	0.581%	0.500%
Orchard	E_00014380	0.000%	0.000%	0.000%	0.000%	0.500%
Ore City	E_00014381	0.581%	0.581%	0.581%	0.581%	0.500%
Overton	E_00014394	0.581%	0.581%	0.581%	0.581%	0.500%
Oyster Creek	E_00014398	0.581%	0.581%	0.581%	0.581%	0.500%
Palacios	E_00014408	1.070%	1.070%	1.070%	1.070%	0.500%
Panorama Village	E_00014429	0.581%	0.581%	0.581%	0.581%	0.500%
Pasadena	E_00014452	1.997%	1.997%	1.997%	1.997%	0.500%
Pearland	E_00014478	1.997%	1.997%	1.997%	1.997%	0.500%
Pine Forest	E_00014548	0.000%	0.000%	0.000%	0.000%	0.500%
Pinehurst	E_00014560	0.581%	0.581%	0.581%	0.581%	0.500%
Piney Point Village	E_00014568	1.070%	1.070%	1.070%	1.070%	0.500%
Pittsburg	E_00014577	1.070%	1.070%	1.070%	1.070%	0.500%
Pleak	E_00014585	0.581%	0.581%	0.581%	0.581%	0.500%
Pleasanton	E_00014592	1.997%	1.997%	1.997%	1.997%	0.500%
Point Comfort	E_00014602	0.000%	0.000%	0.000%	0.000%	0.500%
Port Arthur	E_00014620	1.997%	1.997%	1.997%	1.997%	0.500%
Port Lavaca	E_00014623	1.997%	1.997%	1.997%	1.997%	0.500%
Portland	E_00014636	1.997%	1.997%	1.997%	1.997%	0.500%
Poteet	E_00014643	1.070%	1.070%	1.070%	1.070%	0.500%
Poth	E_00014644	0.581%	0.581%	0.581%	0.581%	0.500%
Premont	E_00014662	0.581%	0.581%	0.581%	0.581%	0.500%
Queen City	E_00014701	0.581%	0.581%	0.581%	0.581%	0.500%
Red Lick	E_00014769	0.000%	0.000%	0.000%	0.000%	0.500%
Refugio	E_00014779	1.070%	1.070%	1.070%	1.070%	0.500%
Richmond	E_00014807	1.997%	1.997%	1.997%	1.997%	0.500%
Richwood	E_00014808	1.070%	1.070%	1.070%	1.070%	0.500%
Riverside	E_00014844	0.000%	0.000%	0.000%	0.000%	0.500%
Roman Forest	E_00014894	0.581%	0.581%	0.581%	0.581%	0.500%
Rose City	E_00014901	0.000%	0.000%	0.000%	0.000%	0.500%
Rose Hill Acres	E_00014902	0.000%	0.000%	0.000%	0.000%	0.500%
Runge	E_00014941	0.000%	0.000%	0.000%	0.000%	0.500%
Rusk	E_00014945	1.070%	1.070%	1.070%	1.070%	0.500%
San Augustine	E_00014986	0.581%	0.581%	0.581%	0.581%	0.500%
San Diego	E_00014989	1.070%	1.070%	1.070%	1.070%	0.500%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29896

**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>						
	San Marcos	E_00015001	1.997%	1.997%	1.997%	1.997%	0.500%
	Sandy Oaks	E_00034815	1.070%	1.070%	1.070%	1.070%	0.500%
	Santa Clara	E_00034817	0.000%	0.000%	0.000%	0.000%	0.000%
	Santa Fe	E_00015038	1.997%	1.997%	1.997%	1.997%	0.500%
	Schertz	E_00015063	1.997%	1.997%	1.997%	1.997%	0.500%
	Schulenburg	E_00015067	1.070%	1.070%	1.070%	1.070%	0.500%
	Scottsville	E_00015074	0.000%	0.000%	0.000%	0.000%	0.500%
	Seabrook	E_00015079	1.997%	1.997%	1.997%	1.997%	0.500%
	Seadrift	E_00015080	0.000%	0.000%	0.000%	0.000%	0.000%
	0.000%						
	Seguin	E_00015092	1.997%	1.997%	1.997%	1.997%	0.500%
	Selma	E_00015096	1.997%	1.997%	1.997%	1.997%	0.500%
	Shenandoah	E_00015140	0.581%	0.581%	0.581%	0.581%	0.500%
	Shepherd	E_00015142	0.581%	0.581%	0.581%	0.581%	0.500%
	Shoreacres	E_00015158	0.581%	0.581%	0.581%	0.581%	0.500%
	Silsbee	E_00015166	1.070%	1.070%	1.070%	1.070%	0.500%
	Sinton	E_00015180	1.070%	1.070%	1.070%	1.070%	0.500%
	Smithville	E_00015203	1.070%	1.070%	1.070%	1.070%	0.500%
	Sour Lake	E_00015221	0.581%	0.581%	0.581%	0.581%	0.500%
	South Houston	E_00015231	1.997%	1.997%	1.997%	1.997%	0.500%
	Southside Place	E_00015257	0.581%	0.581%	0.581%	0.581%	0.500%
	Spring Valley	E_00015292	1.070%	1.070%	1.070%	1.070%	0.500%
	Stafford	E_00015302	1.997%	1.997%	1.997%	1.997%	0.500%
	Sugarland	E_00015362	1.997%	1.997%	1.997%	1.997%	0.500%
	Taft	E_00015412	1.070%	1.070%	1.070%	1.070%	0.500%
	0.500%						
	Talco	E_00015416	0.000%	0.000%	0.000%	0.000%	0.500%
	Tatum	E_00015432	0.581%	0.581%	0.581%	0.581%	0.500%
	Taylor Lake Village	E_00015435	1.070%	1.070%	1.070%	1.070%	0.500%
	Tenaha	E_00015450	0.000%	0.000%	0.000%	0.000%	0.500%
	Texas City	E_00015463	1.997%	1.997%	1.997%	1.997%	0.500%
	Timpson	E_00015516	0.000%	0.000%	0.000%	0.000%	0.500%
	Tomball	E_00034816	1.997%	1.997%	1.997%	1.997%	0.500%
	Trinity	E_00015565	0.581%	0.581%	0.581%	0.581%	0.500%
	Troup	E_00015569	0.581%	0.581%	0.581%	0.581%	0.500%
	Tyler	E_00015594	1.997%	1.997%	1.997%	1.997%	0.500%
	Uhland	E_00015597	0.581%	0.581%	0.581%	0.581%	0.500%
	Uncertain	E_00015599	0.000%	0.000%	0.000%	0.000%	0.500%
	Union Grove	E_00015603	0.000%	0.000%	0.000%	0.000%	0.500%
	Universal City	E_00015611	1.997%	1.997%	1.997%	1.997%	0.500%
	Van	E_00015635	1.070%	1.070%	1.070%	1.070%	0.500%
	Victoria	E_00015668	1.997%	1.997%	1.997%	1.997%	0.500%
	Vidor	E_00015672	1.070%	1.070%	1.070%	1.070%	0.500%
	Wallis	E_00015718	0.581%	0.581%	0.581%	0.581%	0.500%
	Warren City	E_00015737	0.000%	0.000%	0.000%	0.000%	0.500%
	Waskom	E_00015741	0.581%	0.581%	0.581%	0.581%	0.500%
	Webster	E_00015760	1.997%	1.997%	1.997%	1.997%	0.500%

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29896

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Weimar	E_00015766	0.581%	0.581%	0.581%	0.581%	0.500%
West Columbia	E_00015792	1.070%	1.070%	1.070%	1.070%	0.500%
West Orange	E_00015802	1.070%	1.070%	1.070%	1.070%	0.500%
West University	E_00015809	1.997%	1.997%	1.997%	1.997%	0.500%
Weston Lakes	E_00034813	0.581%	0.581%	0.581%	0.581%	0.500%
Wharton	E_00015842	1.070%	1.070%	1.070%	1.070%	0.500%
White Oak	E_00015853	1.070%	1.070%	1.070%	1.070%	0.500%
Whitehouse	E_00015859	1.070%	1.070%	1.070%	1.070%	0.500%
Willis	E_00015894	1.070%	1.070%	1.070%	1.070%	0.500%
Wills Point	E_00015901	1.070%	1.070%	1.070%	1.070%	0.500%
Winfield	E_00015914	0.000%	0.000%	0.000%	0.000%	0.000%
0.500%						
Winnsboro	E_00015921	1.070%	1.070%	1.070%	1.070%	0.500%
Woodbranch Village	E_00015940	0.581%	0.581%	0.581%	0.581%	0.500%
Yorktown	E_00015986	0.581%	0.581%	0.581%	0.581%	0.500%

(1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, Section182.022; applicable to all classes except transportation.

(2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, Section122.051

**TAX ACT 2022-U**

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS  
HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE AREAS - UNINCORPORATED RIDER TAX ACT 2022-U  
EFFECTIVE, June 25, 2024

**PURPOSE**

The purpose of this rider is to capture the effect Public Law 117-169, 136 STAT. 1818 of August 16, 2022 (Tax Act 2022) and certain other tax-related costs that will change from the amounts included in the standard service base revenue requirement in Docket No. OS-23-00015513. These effects include the return on the Corporate Alternative Minimum Tax (CAMT) deferred tax asset (DTA) resulting from the Tax Act 2022, income tax credits resulting from the Tax Act 2022, and the return on the increment or decrement in the net operating loss (NOL) DTA included in rate base and in the standard service base revenue requirement in Docket No. OS-23-00015513.

**APPLICATION**

This rider applies to all residential, general service-small and general service-large volume customers in the unincorporated area or city that has ceded jurisdiction to the Commission in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas impacted by the Company's Statement of Intent to Change Rates filed on October 30, 2023, Docket No. OS-23-00015513. The cities that ceded jurisdiction to the Commission in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas are listed on the final pages of this tariff. The rates associated with this rider will be calculated in accordance with Appendix 1. The adjustment calculated in this tariff shall appear

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29896

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

as a line item on the bill entitled, Tax Act 2022.

CALCULATION

The rider shall be calculated as the product of the Company's grossed-up rate of return authorized in the Company's most recent standard service base rate case proceeding times the CAMT deferred tax asset (CAMT DTA) estimated at December 31 of the calendar year prior to the annual change in the rates pursuant to this tariff, plus the Company's grossed-up rate of return authorized in the Company's most recent standard service base rate case proceeding times the increment or decrement in the NOL DTA estimated at December 31 of the calendar year prior to the annual change in the rates pursuant to this tariff compared to the NOL DTA included in rate base in the determination of the most recent standard service base revenue requirement, less the income tax credits received in accordance with IRS requirements applicable to the Tax Act 2022 grossed-up for income taxes to a revenue equivalent. The estimated CAMT DTA and NOL DTA and the related effects on the rider revenue requirements shall be trued up to the actual effects in the following year and the over/under recovery amortized over the twelve months that each year's recalculated tariff rates are in effect. The over/under recovery shall include a grossed-up rate of return as authorized in the Company's most recent standard service base rate case proceeding. The methodology for computing the Company's CAMT is as follows:

1. Confirm CenterPoint Energy, Inc's (CNP) consolidated (i.e., all members of a single employer) CAMT tax is in excess of regular tax. If CNP's CAMT DTA is \$0 there will be no CAMT DTA in the tariff.
2. Calculate CenterPoint Energy Resources Corp.'s (CERC) contribution to Adjusted Financial Statement Income (AFSI) on a stand-alone basis. CERC's AFSI is calculated by adjusting CERC's applicable financial statement income by adjustments to depreciation, pension costs and federal income tax to arrive at AFSI. AFSI is intended to be computed consistent with applicable IRS requirements.
3. Compare CERC's CAMT stand-alone amount with CERC's regular stand-alone tax liability. If the stand alone CAMT is in excess of the stand-alone regular tax, the CAMT DTA is recorded to CERC.
4. Allocate a portion of CERC's CAMT to the Company based on relative pretax book income (PTBI). If the Internal Revenue Service issues new guidance related to the Tax Act 2022, the Company reserves the right to make additional filings to recognize such adjustments.

FILING PROCEDURES

On or before August 1 of each year, starting in 2024, during the term of Rider Tax Act 2022, the Company shall file with the Railroad Commission (RRC) and Cities the Tax Act 2022 calculation as shown in Appendix 1 along with supporting schedules and workpapers. Unless disputed by the RRC Staff or Cities, rates per Appendix 1 will become effective for bills calculated on or after January 1 of the year following, starting in 2025. If the RRC Staff or Cities dispute the calculations, or any component thereof, the RRC Staff or Cities shall notify the Company on or before October 1.

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29896

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Cities that Ceded Original Jurisdiction to the Commission  
Ames Floresville Lumberton Sandy Oaks Arcola Galena Park Maud Santa Clara Avinger  
Gilmer Mineola Schertz Beeville Goliad Montgomery Scottsville Bellaire Grapeland  
Mount Vernon Seguin Bevil Oaks Groveton Nacogdoches Selma Big Sandy Hallettsville  
Naples Shepherd Bullard Hallsville New Boston Sinton Carthage Hawkins New Braunfels  
Smithville Center Henderson New Waverly South Houston China Hideaway Noonday  
Southside Place Clear Lake Shores Hillcrest Village Nordheim Talco Cleveland  
Hitchcock Omaha Tenaha Colmesneil Hooks Palacios Timpson Converse Hudson Panorama  
Village Trinity Corrigan Hughes Springs Pine Forest Troup Crockett Jacinto City  
Pinehurst Uhland Cut and Shoot Jasper Pleak Uncertain Daingerfield Jefferson  
Pleasanton Van Danbury Jones Creek Poteet Vidor Dayton Kenedy Poth Warren City  
Diboll Kirbyville Queen City Weimar Douglassville Latexo Richwood West Orange Eagle  
Lake Leary Roman Forest West University Place East Mountain Liverpool Rose City  
Weston Lakes El Campo Livingston San Augustine Whitehouse El Lago Lovelady San  
Diego Willis Elkhart Lufkin San Marcos Willis Point

CRR

CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas Customer Rate Relief Rate Schedule

Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061.

A. ABBREVIATIONS AND DEFINITIONS

1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.

2) Bonds or Customer Rate Relief (CRR) Bonds - The Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023 and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.

3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.

4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).

5) Commission - The Railroad Commission of Texas, including its staff or delegate.

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29896

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).

7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.

8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date of the Bonds so as to reflect the terms of the Servicing Agreement.

9) Customer Rate Relief (CRR) Charge - A nonbypassable charge as defined in Tex. Util. Code Section 104.362(7).

10) Financing Order - The order adopted under Tex. Util. Code Section 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.

11) Gas Utility - CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas (CenterPoint Energy) and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code Section 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.

12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code Section 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.

13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code Section 1232.1072.

14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation

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performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divesture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year.

15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes -

a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges.

b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchase Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating

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Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

**B. APPLICABILITY**

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected by CenterPoint Energy Rate Schedule No. PGA-21 as a Participating Gas Utility for the [Unincorporated and Incorporated] areas of Beaumont/East Texas, South Texas, and Houston/Texas Coast, respectively under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

**C. TERM**

This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

**D. SALES CUSTOMERS**

For the purposes of billing the CRR Charges, all Sales Customers of the Participating Gas Utility's Beaumont/East Texas, South Texas, and Houston/Texas Coast Divisions shall be assessed the uniform volumetric charge identified below.

**E. CRR CHARGE**

The CRR Charge will be a monthly volumetric rate of  
 \$0.11800/Ccf @14.65  
 \$0.11864/Ccf @14.73  
 \$0.12042/Ccf @14.95

The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true-up adjustment procedure. The CRR Charge shall be included in the Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

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F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE

The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

- (A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)
- (B) Assumed % of uncollectible sales
- (C) Total Normalized Sales Volumes Billed and Collected:

For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge

- (D) Total CRR Charge Rate Revenue Requirement for Applicable Period
  - (E) CRR Charge per Normalized Sales Volumes (Mcf): (D / C)
- Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP

Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period.

In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE

CenterPoint Energy shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and

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applicable Collection and Reporting Arrangements. If CenterPoint Energy is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over-collection or under-collection of CRR Charges and the amount of an adjustment).

If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. CenterPoint Energy shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY

The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011.

Customer Rate Relief Schedule  
 Effective: 11-27-2024

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Bills Calculated on or after: 11-27-2024

FFA-12

CENTERPOINT ENERGY RESOURCES CORP.  
 D/B/A CENTERPOINT ENERGY ENTEX  
 AND CENTERPOINT ENERGY TEXAS GAS  
 HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE  
 AREAS-RATE SHEET  
 FRANCHISE FEE ADJUSTMENT  
 RATE SCHEDULE NO. FFA-12

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

APPLICATION

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

MONTHLY ADJUSTMENT

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Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

RAILROAD COMMISSION REPORTING

CenterPoint shall maintain on file with the Railroad Commission of Texas a current listing of Cities and applicable franchise fees. Reports should be filed electronically at GUD\_Compliance@rrc.texas.gov or at the following address:

Compliance Filing  
Director of Oversight and Safety Division, Gas Services Dept.  
Railroad Commission of Texas  
P.O. Drawer 12967  
Austin, TX 78711-2967

City Franchise Rate

City	Franchise		Large Misc.
	Small	Contract	
Residential	Commercial	Commercial	
Industrial	Transportation	Service Fees	
Agua Dulce		E_00011376	2.000%
2.000%		0.000%	0.000%
Alice		E_00011407	3.000%
3.000%		3.000%	3.000%
Alvin		E_00011428	2.000%
2.000%	7 cents/MCF	2.000%	
Ames		E_00011431	5.000%
5.000%		5.000%	5.000%
	7 cents/MCF		
Anahuac		E_00011436	4.000%
4.000%		4.000%	4.000%
	7 cents/MCF		
Angleton		E_00011443	4.000%
4.000%		4.000%	4.000%
	7 cents/MCF		
Aransas Pass		E_00011466	4.000%
4.000%		4.000%	4.000%

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	7 cents/MCF			
Arcola		E_00011472	5.000%	
	5.000%		5.000%	5.000%
	7 cents/MCF			
Arp		E_00011484	2.000%	
	2.000%		2.000%	2.000%
Atlanta		E_00011511	2.000%	
	2.000%		2.000%	0.000%
Austin		E_00011520	5.000%	
	5.000%		5.000%	5.000%
	5.000%			
Avinger		E_00011528	5.000%	
	5.000%		5.000%	5.000%
	7 cents/MCF			
Bastrop		E_00011584	2.000%	
	2.000%		2.000%	2.000%
Baytown		E_00011604	4.000%	
	4.000%		4.000%	4.000%
	7 cents/MCF			
Beach City		E_00011610	2.000%	
	2.000%		2.000%	2.000%
Beasley		E_00011613	2.000%	
	2.000%		2.000%	0.000%
Beaumont		E_00011616	4.000%	
	4.000%		4.000%	4.000%
	7 cents/MCF			
Beckville		E_00011621	2.000%	
	2.000%		2.000%	0.000%
Beeville		E_00011642	4.000%	
	4.000%		4.000%	4.000%
	7 cents/MCF			
Bellaire		E_00011635	5.000%	
	5.000%		5.000%	5.000%
	7 cents/MCF			
Bevil Oaks		E_00011680	5.000%	
	5.000%		5.000%	5.000%
	7 cents/MCF			
Big Sandy		E_00011687	5.000%	
	5.000%		5.000%	5.000%
	7 cents/MCF			
Bishop		E_00011703	2.000%	
	2.000%		2.000%	2.000%
Bloomburg		E_00011728	2.000%	
	2.000%		2.000%	0.000%

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Bridge City	E_00011812	3.000%	
3.000%	3.000%		0.000%
Brookshire	E_00011834	2.000%	
2.000%	2.000%		2.000%
Brookside Village	E_00011835	2.000%	
2.000%	0.000%		0.000%
Buda	E_00011863	4.000%	
4.000%	4.000%		4.000%
7 cents/MCF			
Bullard	E_00011872	5.000%	
5.000%	5.000%		5.000%
7 cents/MCF			
Bunker Hill	E_00011877	3.000%	
3.000%	3.000%		3.000%
	3.000%		
Carthage	E_00011990	5.000%	
5.000%	5.000%		5.000%
7 cents/MCF			
Center	E_00012030	5.000%	
5.000%	5.000%		5.000%
7 cents/MCF			
China	E_00012079	5.000%	
5.000%	5.000%		5.000%
7 cents/MCF			
Cibolo	E_00012092	2.000%	
2.000%	2.000%		2.000%
Clarksville City	E_00012111	4.000%	
4.000%	4.000%		4.000%
7 cents/MCF			
Clear Lake Shores	E_00012121	2.000%	
2.000%	2.000%		2.000%
7 cents/MCF			
Cleveland	E_00012127	5.000%	
5.000%	5.000%		5.000%
7 cents/MCF			
Clute	E_00012137	0.000%	
0.000%	0.000%		0.000%
Colmesneil	E_00012159	5.000%	
5.000%	5.000%		5.000%
7 cents/MCF			
Conroe	E_00012188	4.000%	
4.000%	4.000%		4.000%
7 cents/MCF			
Converse	E_00012191	5.000%	
5.000%	5.000%		5.000%
7 cents/MCF			
Corrigan	E_00012215	5.000%	

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	5.000%		5.000%	5.000%
	7 cents/MCF			
Crockett		E_00012270		5.000%
	5.000%		5.000%	5.000%
	7 cents/MCF			
Cut & Shoot		E_00012301		5.000%
	5.000%		5.000%	5.000%
	7 cents/MCF			
Daingerfield		E_00012316		5.000%
	5.000%		5.000%	5.000%
	7 cents/MCF			
Danbury		E_00012326		5.000%
	5.000%		5.000%	5.000%
	7 cents/MCF			
Dayton		E_00012340		5.000%
	5.000%		5.000%	5.000%
	7 cents/MCF			
Deer Park		E_00012354		4.000%
	4.000%		4.000%	4.000%
	7 cents/MCF		4.000%	
DeKalb		E_00012345		2.000% 2.000% 2.000%
0.000%				
Diboll		E_00012395	5.000% 5.000%	5.000% 5.000% 7
cents/MCF				
Dickinson		E_00012398	3.000% 3.000%	3.000% 3.000%
Douglassville		E_00012439	5.000% 5.000%	5.000% 7 cents/MCF
Driscoll		E_00012450	2.000% 2.000%	2.000% 0.000%
Eagle Lake		E_00012471	5.000% 5.000%	5.000% 7 cents/MCF
East Bernard		E_00012481	2.000%	2.000%
2.000%	2.000%		2.000%	
East Mountain		E_00012490	5.000% 5.000%	5.000% 5.000% 7
cents/MCF				
Edgewood		E_00012522	2.000% 2.000%	2.000% 2.000% 7
cents/MCF				
Edna		E_00012527	2.000% 2.000%	2.000% 2.000%
El Campo		E_00012533	5.000% 5.000%	5.000% 5.000% 7
cents/MCF				
El Lago		E_00012542	5.000% 5.000%	5.000% 5.000% 7
cents/MCF				
Elgin		E_00012556	3.000% 3.000%	3.000% 0.000%
Elkhart		E_00012559	5.000% 5.000%	5.000% 5.000% 7
cents/MCF				
Falls City		E_00012656	2.000% 2.000%	2.000% 2.000%
Floresville		E_00012703	5.000%	5.000%
5.000%	5.000%		7 cents/MCF	
Freeport		E_00012769	2.000% 2.000%	2.000% 0.000%
Freer		E_00012770	3.000% 3.000%	0.000% 0.000%

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Friendswood		E_00012781	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
Fruitvale		E_00012790	2.000%	2.000%	2.000%	0.000%	
Fulshear		E_00012794	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
Galena Park		E_00012801	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Ganado		E_00012810	2.000%	2.000%	0.000%	0.000%	
Garden Ridge		E_00012818	2.000%	2.000%	2.000%	0.000%	
Giddings		E_00012850	2.000%	2.000%	2.000%	0.000%	
Gilmer		E_00012855			5.000%		5.000%
5.000%	5.000%		7 cents/MCF				
Gladewater		E_00012861	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
Goliad		E_00012886	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Goodrich		E_00012899	2.000%	2.000%	0.000%	0.000%	
Grand Saline		E_00012912	2.000%	2.000%	2.000%	0.000%	
Grapeland		E_00012922	5.000%			5.000%	
5.000%	5.000%		7 cents/MCF				
Gregory		E_00012954	2.000%	2.000%	0.000%	0.000%	
Groveton		E_00012969	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Hallettsville		E_00013000	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Hallsville		E_00013003	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Hawkins		E_00013060		5.000%		5.000%	
5.000%	5.000%		7 cents/MCF				
Hedwig Village		E_00013075	3.000%	3.000%	0.000%	0.000%	
Henderson		E_00013086	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Hideaway		E_00034814	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Hillcrest Village		E_00013142	5.000%	5.000%	5.000%	5.000%	
Hilshire Village		E_00013152		4.000%		4.000%	
4.000%	4.000%		7 cents/MCF	4.000%			
Hitchcock		E_00013155	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Hondo		E_00013186	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
Hooks		E_00013190	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Houston		E_00013200		4.000%		4.000%	
4.000%	4.000%		5.000%		4.000%		
Hudson		E_00013213	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Hughes Springs		E_00013218	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Humble		E_00013223	3.000%	3.000%	3.000%	0.000%	
Hunter's Creek		E_00013229		3.000%		3.000%	
3.000%	3.000%		3.000%		3.000%		
Huntsville		E_00013232	4.000%	4.000%	4.000%	4.000%	7 cents/MCF

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29896

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

	Ingleside	E_00013271	2.000%	2.000%	2.000%	2.000%	
	Ingleside on the Bay	E_00013272	3.000%	3.000%	0.000%	0.000%	
	Iowa Colony	E_00013280	4.250%	4.250%	4.250%	4.250%	7 cents/MCF
	Jacinto City	E_00013300	5.000%	5.000%	5.000%	5.000%	7
	cents/MCF						
	Jacksonville	E_00013303	4.000%	4.000%	4.000%	4.000%	7
	cents/MCF						
	Jasper	E_00013314		5.000%		5.000%	
	5.000%	5.000%		7 cents/MCF			
	Jefferson	E_00013319	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
	Jersey Village	E_00013327	3.000%	3.000%	3.000%	3.000%	7 cents/MCF
	Jones Creek	E_00013343	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
	Jourdanton	E_00013354	2.000%	2.000%	0.000%	0.000%	
	Karnes City	E_00013372	2.000%	2.000%	0.000%	0.000%	
	Katy	E_00013374	3.000%	3.000%	3.000%	3.000%	
	Kemah	E_00013390		2.000%			2.000%
	2.000%	2.000%		7 cents/MCF			
	Kendleton	E_00013394	2.000%	2.000%	2.000%	0.000%	
	Kilgore	E_00013414	2.000%	2.000%	2.000%	2.000%	7
	cents/MCF						
	Kenedy	E_00013395	2.000%	2.000%	2.000%	2.000%	7
	cents/MCF						
	Kingsville	E_00013430	3.000%	3.000%	3.000%	0.000%	
	Kirbyville	E_00013437	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
	Kyle	E_00013470	2.000%	2.000%	0.000%	0.000%	
	La Coste	E_00013474	2.000%	2.000%	0.000%	0.000%	
	La Grange	E_00013478	2.000%	2.000%	0.000%	0.000%	
	La Porte	E_00013487		3.000%		3.000%	
	3.000%	0.000%				3.000%	
	Lake Jackson	E_00013531	3.000%	3.000%	3.000%	3.000%	
	LaMarque	E_00013484	3.000%	3.000%	3.000%	3.000%	
	Laredo	E_00013598				4.000%	
	4.000%	4.000%		4.000%			
	Latexo	E_00013611		5.000%	5.000%	5.000%	5.000%
	cents/MCF						
	League City	E_00013626	2.000%	2.000%	2.000%	0.000%	
	Leary	E_00013630		5.000%	5.000%	5.000%	5.000%
	cents/MCF						
	Liberty	E_00013661		3.000%	3.000%	3.000%	3.000%
	cents/MCF						
	Lindale	E_00013672		2.000%	2.000%	0.000%	0.000%
	Linden	E_00013673		2.000%	2.000%	2.000%	2.000%
	cents/MCF						
	Liverpool	E_00013698		5.000%	5.000%	5.000%	5.000%
	cents/MCF						
	Livingston	E_00013699		5.000%	5.000%	5.000%	5.000%
	cents/MCF						

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29896

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION								
	Lone Star	E_00013725	2.000%	2.000%	2.000%	0.000%			
	Longview	E_00013733	4.000%	4.000%	4.000%	4.000%	7		
	cents/MCF								
	Lovelady	E_00013760	5.000%	5.000%	5.000%	5.000%	7		
	cents/MCF								
	Lufkin	E_00013773			5.000%		5.000%		
	5.000% 5.000%	7 cents/MCF			5.000%				
	Lumberton	E_00013776	5.000%	5.000%	5.000%	5.000%	7		
	cents/MCF								
	Manvel	E_00013827			4.250%		4.250%		
	4.250% 4.250%	7 cents/MCF							
	Marion	E_00013839	2.000%	2.000%	2.000%	2.000%			
	Marshall	E_00013843			4.000%		4.000%		
	4.000% 4.000%	7 cents/MCF							
	Mathis	E_00013865			3.000%	3.000%	3.000%	3.000%	
	Maud	E_00013868			5.000%	5.000%	5.000%	5.000%	7
	cents/MCF								
	Meadow's Place	E_00013924	4.000%	4.000%	4.000%	4.000%			
	Mineola	E_00014008			5.000%	5.000%	5.000%	5.000%	7
	cents/MCF								
	Missouri City	E_00014019	3.000%	3.000%	3.000%	3.000%	7 cents/MCF		
	Montgomery	E_00014045			4.000%	4.000%	4.000%	4.000%	7
	cents/MCF								
	Morgan's Point	E_00014064	2.000%	0.000%	0.000%	0.000%			
	Mt. Belvieu	E_00014036				2.000%		2.000%	
	2.000% 2.000%	7 cents/MCF				2.000%			
	Mt. Pleasant	E_00014085	5.000%	5.000%	5.000%	5.000%	7 cents/MCF		
	Mt. Vernon	E_00014090	5.000%	5.000%	5.000%	5.000%	7 cents/MCF		
	Nacogdoches	E_00014120	5.000%	5.000%	5.000%	5.000%	7 cents/MCF		
	Naples	E_00014124	5.000%	5.000%	5.000%	5.000%	7		
	cents/MCF								
	Nassau Bay	E_00014128			4.000%		4.000%		
	4.000% 4.000%	7 cents/MCF			4.000%				
	Nederland	E_00014141	4.000%	4.000%	4.000%	4.000%			
	Needville	E_00014145	2.000%	2.000%	0.000%	0.000%			
	New Boston	E_00014155	5.000%	5.000%	5.000%	5.000%	7 cents/MCF		
	New Braunfels	E_00014156	5.000%	5.000%	5.000%	5.000%	7 cents/MCF		
	New London	E_00014169	2.000%	2.000%	0.000%	0.000%			
	New Waverly	E_00014179	5.000%	5.000%	5.000%	5.000%	7 cents/MCF		
	Niederwald	E_00014185	4.000%	4.000%	4.000%	4.000%	7		
	cents/MCF								
	Nooday	E_00014209	5.000%	5.000%	5.000%	5.000%	7 cents/MCF		
	Nordheim	E_00014210	5.000%	5.000%	5.000%	5.000%	7 cents/MCF		
	North Cleveland	E_00014224	3.000%	3.000%	0.000%	0.000%			
	Oak Ridge North	E_00014303	4.000%	4.000%	0.000%	0.000%			
	Odem	E_00014325	2.000%	2.000%	2.000%	0.000%			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29896

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Omaha			E_00014365	5.000%	5.000%	5.000%	5.000%	7
cents/MCF								
Orange			E_00014375	3.000%	3.000%	3.000%	3.000%	
Orange Grove			E_00014376	2.000%	2.000%	2.000%	2.000%	
Orchard			E_00014380	2.000%	2.000%	2.000%	0.000%	
Ore City			E_00014381	2.000%	2.000%	0.000%	0.000%	7
cents/MCF								
Overton			E_00014394	2.000%	2.000%	2.000%	2.000%	
Oyster Creek			E_00014398	3.000%	3.000%	3.000%	3.000%	
Palacios			E_00014408	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Panorama Village			E_00014429	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Pasadena			E_00014452	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
Pearland			E_00014478				2.000%	
2.000%								
	2.000%							
Pine Forest			E_00014548	5.000%	5.000%	5.000%	5.000%	7
cents/MCF								
Pinehurst			E_00014560	5.000%	5.000%	5.000%	5.000%	7
cents/MCF								
Piney Point Village			E_00014568	2.000%	2.000%	2.000%	2.000%	
Pittsburg			E_00014577	2.000%	2.000%	2.000%	2.000%	7
cents/MCF								
Pleak			E_00014585	5.000%	5.000%	5.000%	5.000%	
Pleasanton			E_00014592	5.000%	5.000%	5.000%	5.000%	7
cents/MCF								
Point Comfort			E_00014602	2.000%	2.000%	0.000%	0.000%	
Port Arthur			E_00014620	4.000%	4.000%	4.000%	4.000%	7
cents/MCF								
Port Lavaca			E_00014623	4.000%	4.000%	4.000%	4.000%	7
cents/MCF								
Portland			E_00014636	3.000%	3.000%	3.000%	3.000%	
Poteet			E_00014643	5.000%	5.000%	5.000%	5.000%	7
cents/MCF								
Poth			E_00014644	5.000%	5.000%	5.000%	5.000%	7
cents/MCF								
Premont			E_00014662	2.000%	2.000%	2.000%	2.000%	
Queen City			E_00014701	5.000%	5.000%	5.000%	5.000%	7
cents/MCF								
Red Lick			E_00014769				4.000%	
4.000%								
	4.000%							7 cents/MCF
Refugio			E_00014779	2.000%	2.000%	0.000%	0.000%	
Richmond			E_00014807	2.000%	0.000%	0.000%	0.000%	7 cents/MCF
Richwood			E_00014808	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Riverside			E_00014844	2.000%	2.000%	2.000%	0.000%	
Roman Forest			E_00014894	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Rose City			E_00014901	5.000%	5.000%	5.000%	5.000%	7 cents/MCF

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29896

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Rose Hill Acres	E_00014902	3.000%	3.000%	3.000%	0.000%
Rosenberg	E_00014905	3.000%	3.000%	3.000%	3.000%
cents/MCF					7
Runge	E_00014941	2.000%	2.000%	0.000%	0.000%
Rusk	E_00014945	2.000%	2.000%	2.000%	2.000%
San Augustine	E_00014986	5.000%	5.000%	5.000%	5.000%
San Diego	E_00014989	5.000%	5.000%	5.000%	5.000%
					7 cents/MCF
San Marcos	E_00015001	5.000%	5.000%	5.000%	5.000%
cents/MCF					7
Sandy Oaks	E_00034815	5.000%	5.000%	5.000%	5.000%
cents/MCF					7
Santa Clara	E_00034817	5.000%	5.000%	5.000%	5.000%
cents/MCF					7
Santa Fe	E_00015038	3.000%	3.000%	3.000%	3.000%
Schertz	E_00015063	5.000%	5.000%	5.000%	5.000%
cents/MCF					7
Schulenburg	E_00015067	2.000%	2.000%	0.000%	0.000%
Scottsville	E_00015074	5.000%	5.000%	5.000%	5.000%
					7 cents/MCF
Seabrook	E_00015079	4.000%	4.000%	4.000%	4.000%
Seadrift	E_00015080	2.000%	2.000%	2.000%	0.000%
Seguin	E_00015092	5.000%	5.000%	5.000%	5.000%
cents/MCF					7
Selma	E_00015096	5.000%	5.000%	5.000%	5.000%
cents/MCF					7
Shenandoah	E_00015140	4.000%	4.000%	4.000%	0.000%
Shepherd	E_00015142	5.000%	5.000%	5.000%	5.000%
cents/MCF					7
Shoreacres	E_00015158	3.000%	3.000%	3.000%	3.000%
Silsbee	E_00015166	4.000%	4.000%	0.000%	0.000%
Sinton	E_00015180	5.000%	5.000%	5.000%	5.000%
cents/MCF					7
Smithville	E_00015203	5.000%	5.000%	5.000%	5.000%
cents/MCF					7
Sour Lake	E_00015221	4.000%	4.000%	4.000%	4.000%
cents/MCF					7
South Houston	E_00015231	5.000%	5.000%	5.000%	5.000%
cents/MCF					7
Southside Place	E_00015257	5.000%	5.000%	5.000%	5.000%
cents/MCF					7
Spring Valley	E_00015292	4.000%	4.000%	4.000%	4.000%
4.000%					7 cents/MCF
Stafford	E_00015302	3.000%	3.000%	3.000%	3.000%
cents/MCF					7
Sugarland	E_00015362	2.000%	2.000%	2.000%	2.000%

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29896

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Taft	E_00015412	2.000%	2.000%	2.000%	2.000%
Talco	E_00015416	5.000%	5.000%	5.000%	5.000%
cents/MCF					7
Tatum	E_00015432	2.000%	2.000%	2.000%	0.000%
Taylor Lake Village	E_00015435	2.000%	2.000%	2.000%	0.000%
Tenaha	E_00015450	5.000%	5.000%	5.000%	5.000%
cents/MCF					7
Texas City	E_00015463	4.250%	4.250%	4.250%	4.250%
4.250%					7 cents/MCF
Timpson	E_00015516	5.000%	5.000%	5.000%	5.000%
Tomball	E_00034816	0.000%	0.000%	0.000%	0.000%
Trinity	E_00015565	5.000%	5.000%	5.000%	5.000%
cents/MCF					7
Troup	E_00015569	5.000%	5.000%	5.000%	5.000%
cents/MCF					7
Tyler	E_00015594			\$1.75	\$4.50
\$65.00				7 cents/MCF	
\$65.00					
Uhland	E_00015597	5.000%	5.000%	5.000%	5.000%
cents/MCF					7
Uncertain	E_00015599	5.000%	5.000%	5.000%	5.000%
cents/MCF					7
Union Grove	E_00015603	2.000%	2.000%	0.000%	0.000%
Universal City	E_00015611	2.000%	2.000%	2.000%	2.000%
Van	E_00015635	5.000%	5.000%	5.000%	5.000%
cents/MCF					7
Victoria	E_00015668	4.000%	4.000%	4.000%	4.000%
cents/MCF					7
Vidor	E_00015672	5.000%	5.000%	5.000%	5.000%
cents/MCF					7
Wallis	E_00015718	2.000%	2.000%	2.000%	0.000%
Warren City	E_00015737	5.000%	5.000%	5.000%	5.000%
cents/MCF					7
Waskom	E_00015741	2.000%	2.000%	2.000%	0.000%
Webster	E_00015760	3.000%	3.000%	3.000%	0.000%
Weimar	E_00015766	5.000%			5.000%
5.000%	5.000%	7 cents/MCF			
West Columbia	E_00015792	4.000%		4.000%	
4.000%	4.000%	7 cents/MCF			
West Orange	E_00015802	5.000%	5.000%	5.000%	5.000%
West University	E_00015809	5.000%	5.000%	5.000%	5.000%
Weston Lakes	E_00034813	5.000%	5.000%	5.000%	5.000%
Wharton	E_00015842	3.000%	3.000%	3.000%	3.000%
White Oak	E_00015853	4.000%	4.000%	4.000%	4.000%
Whitehouse	E_00015859	5.000%	5.000%	5.000%	5.000%
cents/MCF					7
Willis	E_00015894	5.000%	5.000%	5.000%	5.000%
					7

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29896

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	cents/MCF
	Wills Point E_00015901 5.000% 5.000% 5.000% 5.000% 7
	cents/MCF
	Winfield E_00015914 2.000% 2.000% 2.000% 2.000%
	Winnsboro E_00015921 2.000% 2.000%
	2.000% 2.000% 7 cents/MCF
	Woodbranch Village E_00015940 0.000% 0.000% 0.000% 0.000%
	Yorktown E_00015986 2.000% 2.000% 2.000% 0.000%

TXCSTIND-3

The following rate schedules listed below go into effect for the following cities.  
FFA-9 GSVL-627-I GSS-2096-I MISC-17 PGA-15 R-2096-I RCE-9.1 RCE-9.2 RCE-9.12 TA-14

CITY	EFFECTIVE DATE	ORDINANCE
Alvin	May 23, 2017	Operation of Law
Angleton	May 23, 2017	Operation of Law
Baytown	May 23, 2017	Operation of Law
Beach City	May 23, 2017	Operation of Law
Beasley	May 23, 2017	Operation of Law
Brookshire	May 23, 2017	Operation of Law
Brookside Village	May 23, 2017	Operation of Law
Clear Lake Shores	May 23, 2017	Operation of Law
Clute	May 23, 2017	Operation of Law
Dickinson	May 23, 2017	Operation of Law
East Bernard	May 23, 2017	Operation of Law
Freeport	May 23, 2017	Operation of Law
Friendswood	May 23, 2017	Operation of Law
Fulshear	May 23, 2017	Operation of Law
Iowa Colony	May 23, 2017	Operation of Law
Katy	May 23, 2017	Operation of Law
Kemah	May 23, 2017	Operation of Law
Kendleton	May 23, 2017	Operation of Law
La Marque	May 23, 2017	Operation of Law
La Porte	May 23, 2017	Operation of Law
Lake Jackson	May 23, 2017	Operation of Law
League City	May 23, 2017	Operation of Law
Manvel	May 23, 2017	Operation of Law
Mont Belvieu	May 23, 2017	Operation of Law
Morgan`s Point	May 23, 2017	Operation of Law
Needville	May 23, 2017	Operation of Law
Orchard	May 23, 2017	Operation of Law
Oyster Creek	May 23, 2017	Operation of Law
Pearland	May 23, 2017	Operation of Law
Richmond	May 23, 2017	Operation of Law
Rosenberg	May 23, 2017	Operation of Law
Santa Fe	May 23, 2017	Operation of Law
Seabrook	May 23, 2017	Operation of Law
Shoreacres	May 23, 2017	Operation of Law
Sugar Land	May 23, 2017	Operation of Law

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29896

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Taylor Lake Village May 23, 2017 Operation of Law  
 Texas City May 23, 2017 Operation of Law  
 Wallis May 23, 2017 Operation of Law  
 Webster May 23, 2017 Operation of Law  
 West Columbia May 23, 2017 Operation of Law  
 Wharton May 23, 2017 Operation of Law

The following rate schedules listed below go into effect for the following cities.  
 FFA-9 GSVL-627A-I-GRIP 2018 GSS-2096-I-GRIP 2018 MISC-17 PGA-15 R-2096A-I-GRIP 2018  
 RCE-9.1 RCE-9.2 TA-14

CITY	EFFECTIVE DATE	ORDINANCE
Alvin	July 12, 2018	Operation of Law
Angleton	July 12, 2018	Operation of Law
Baytown	July 12, 2018	Operation of Law
Beach City	May 29, 2018	Operation of Law
Beasley	May 29, 2018	Operation of Law
Brookshire	May 29, 2018	Operation of Law
Brookside Village	May 29, 2018	Operation of Law
Clear Lake Shores*	June 20, 2018	GUD 10717
Clute	May 29, 2018	Operation of Law
Danbury*	June 20, 2018	GUD 10717
Dickinson	July 12, 2018	Operation of Law
East Bernard	May 29, 2018	Operation of Law
El Lago*	June 20, 2018	GUD 10717
Freeport	May 29, 2018	Operation of Law
Friendswood	May 29, 2018	Operation of Law
Fulshear	May 29, 2018	Operation of Law
Hillcrest Village*	June 20, 2018	GUD 10717
Hitchcock*	June 20, 2018	GUD 10717
Iowa Colony	July 12, 2018	Operation of Law
Jones Creek*	June 20, 2018	GUD 10717
Katy	May 29, 2018	Operation of Law
Kemah	May 29, 2018	Operation of Law
Kendleton	May 29, 2018	Operation of Law
La Marque	May 29, 2018	Operation of Law
La Porte	May 29, 2018	Operation of Law
Lake Jackson	May 29, 2018	Operation of Law
League City	July 12, 2018	Operation of Law
Liverpool*	June 20, 2018	GUD 10717
Manvel	May 29, 2018	Operation of Law
Mont Belvieu	May 29, 2018	Operation of Law
Morgan`s Point	May 29, 2018	Operation of Law
Needville	May 29, 2018	Operation of Law
Orchard	May 29, 2018	Operation of Law
Oyster Creek	July 12, 2018	Operation of Law
Pearland	May 29, 2018	Operation of Law
Pleak*	June 20, 2018	GUD 10717

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29896

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Richmond	May 29, 2018 Operation of Law
Richwood*	June 20, 2018 GUD 10717
Rosenberg	May 29, 2018 Operation of Law
Santa Fe	May 29, 2018 Operation of Law
Seabrook	July 12, 2018 Operation of Law
Shoreacres	May 29, 2018 Operation of Law
Sugar Land	May 29, 2018 Operation of Law
Taylor Lake Village	May 29, 2018 Operation of Law
Texas City	May 29, 2018 Operation of Law
Wallis	May 29, 2018 Operation of Law
Webster	May 29, 2018 Operation of Law
West Columbia	July 12, 2018 Operation of Law
Weston Lakes*	June 20, 2018 GUD 10717
Wharton	July 12, 2018 Operation of Law

\*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities.  
GSVL-627A-I-GRIP 2019 GSVL-627A-U-GRIP 2019 GSS-2096-I-GRIP 2019 GSS-2096-U-GRIP  
2019 R-2096A-I-GRIP 2019 R-2096A-U-GRIP 2019

CITY	EFFECTIVE DATE	ORDINANCE
Alvin	July 11, 2019	Operation of Law
Angleton	July 11, 2019	Operation of Law
Baytown	July 11, 2019	Operation of Law
Beach City	June 19, 2019	Operation of Law
Beasley	June 19, 2019	Operation of Law
Brookshire	June 19, 2019	Operation of Law
Brookside Village	June 19, 2019	Operation of Law
Clear Lake Shores*	June 19, 2019	GUD 10836
Clute	July 11, 2019	Operation of Law
Danbury*	June 19, 2019	GUD 10836
Dickinson	June 19, 2019	Operation of Law
East Bernard	June 19, 2019	Operation of Law
El Lago*	June 19, 2019	GUD 10836
Freeport	July 11, 2019	Operation of Law
Friendswood	June 19, 2019	Operation of Law
Fulshear	June 19, 2019	Operation of Law
Hillcrest Village*	June 19, 2019	GUD 10836
Hitchcock*	June 19, 2019	GUD 10836
Iowa Colony	June 19, 2019	Operation of Law
Jones Creek*	June 19, 2019	GUD 10836
Katy	June 19, 2019	Operation of Law
Kemah	June 19, 2019	Operation of Law
Kendleton	June 19, 2019	Operation of Law
La Marque	July 11, 2019	Operation of Law
La Porte	June 19, 2019	Operation of Law
Lake Jackson	June 19, 2019	Operation of Law
League City	July 11, 2019	Operation of Law

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29896

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Liverpool*	June 19, 2019	GUD 10836
Manvel	June 19, 2019	Operation of Law
Mont Belvieu	June 19, 2019	Operation of Law
Morgan's Point	June 19, 2019	Operation of Law
Needville	June 19, 2019	Operation of Law
Orchard	June 19, 2019	Operation of Law
Oyster Creek	June 19, 2019	Operation of Law
Pearland	July 11, 2019	Operation of Law
+Pleak*	June 19, 2019	GUD 10836
Richmond	June 19, 2019	Operation of Law
Richwood*	June 19, 2019	GUD 10836
Rosenberg	June 19, 2019	Operation of Law
Santa Fe	July 11, 2019	Operation of Law
Seabrook	June 19, 2019	Operation of Law
Shoreacres	June 19, 2019	Operation of Law
Sugar Land	June 19, 2019	Operation of Law
Taylor Lake Village	June 19, 2019	Operation of Law
Texas City	July 11, 2019	Operation of Law
Wallis	June 19, 2019	Operation of Law
Webster	June 19, 2019	Operation of Law
West Columbia	June 19, 2019	Operation of Law
Weston Lakes*	June 19, 2019	GUD 10836
Wharton	July 11, 2019	Operation of Law

\*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities.  
GSVL-627-I-GRIP 2020 GSS-2096-I-GRIP 2020 R-2096-I-GRIP 2020 GSVL-627-U-GRIP 2020  
GSS-2096-U-GRIP 2020 R-2096-U-GRIP 2020

CITY	EFFECTIVE DATE	ORDINANCE
Alvin	June 18, 2020	Operation of Law
Angleton	June 18, 2020	Operation of Law
Baytown	June 18, 2020	Operation of Law
Beach City	June 18, 2020	Operation of Law
Beasley	June 18, 2020	Operation of Law
Brookshire	June 18, 2020	Operation of Law
Brookside Village	June 18, 2020	Operation of Law
Clear		
Lake Shores*	June 18, 2020	GUD 10949
Clute	June 18, 2020	Operation of Law
Danbury*	June 18, 2020	GUD 10949
Dickinson	June 18, 2020	Operation of Law
East Bernard	June 18, 2020	Operation of Law
El Lago*	June 18, 2020	GUD 10949
Freeport	June 18, 2020	Operation of Law
Friendswood	June 18, 2020	Operation of Law
Fulshear	June 18, 2020	Operation of Law
Hillcrest Village*	June 18, 2020	GUD 10949

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29896

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Hitchcock*	June 18, 2020	GUD 10949
Iowa Colony	June 18, 2020	Operation of Law
Jones Creek*	June 18, 2020	GUD 10949
Katy	June 18, 2020	Operation of Law
Kemah	June 18, 2020	Operation of Law
Kendleton	June 18, 2020	Operation of Law
La Marque	June 18, 2020	Operation of Law
La Porte	June 18, 2020	Operation of Law
Lake Jackson	June 18, 2020	Operation of Law
League City	June 18, 2020	Operation of Law
Liverpool*	June 18, 2020	GUD 10949
Manvel	June 18, 2020	Operation of Law
Mont Belvieu	June 18, 2020	Operation of Law
Morgan`s Point	June 18, 2020	Operation of Law
Needville	June 18, 2020	Operation of Law
Orchard	June 18, 2020	Operation of Law
Oyster Creek	June 18, 2020	Operation of Law
Pearland	June 18, 2020	Operation of Law
Pleak*	June 18, 2020	GUD 10949
Richmond	June 18, 2020	Operation of Law
Richwood*	June 18, 2020	GUD 10949
Rosenberg	June 18, 2020	Operation of Law
Santa Fe	June 18, 2020	Operation of Law
Seabrook	June 18, 2020	Operation of Law
Shoreacres	June 18, 2020	Operation of Law
Sugar Land	June 18, 2020	Operation of Law
Taylor Lake Village	June 18, 2020	Operation of Law
Texas City	June 18, 2020	Operation of Law
Wallis	June 18, 2020	Operation of Law
Webster	June 18, 2020	Operation of Law
West Columbia	June 18, 2020	Operation of Law
Weston Lakes*	June 18, 2020	GUD 10949
Wharton	June 18, 2020	Operation of Law

\*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities.  
GSVL-627A-I-GRIP 2021 GSS-2096A-I-GRIP 2021 R-2096A-I-GRIP 2021 GSVL-627A-U-GRIP  
2021 GSS-2096A-U-GRIP 2021 R-2096A-U-GRIP 2021

CITY	EFFECTIVE DATE	ORDINANCE
Alvin	June 17, 2021	Operation of Law
Angleton	June 17, 2021	Operation of Law
Baytown	June 17, 2021	Operation of Law
Beach City	June 17, 2021	Operation of Law
Beasley	June 17, 2021	Operation of Law
Brookshire	June 17, 2021	Operation of Law
Brookside Village	June 17, 2021	Operation of Law
Clear Lake Shores*	June 17, 2021	Case No. 00005926

GAS SERVICES DIVISION  
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29896

**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>		
	Clute	June 17, 2021	Operation of Law
	Danbury*	June 17, 2021	Case No. 00005926
	Dickinson	June 17, 2021	Operation of Law
	East Bernard	June 17, 2021	Operation of Law
	El Lago*	June 17, 2021	Case No. 00005926
	Freeport	June 17, 2021	Operation of Law
	Friendswood	June 17, 2021	Operation of Law
	Fulshear	June 17, 2021	Operation of Law
	Hillcrest Village*	June 17, 2021	Case No. 00005926
	Hitchcock*	June 17, 2021	Case No. 00005926
	Iowa Colony	June 17, 2021	Operation of Law
	Jones Creek*	June 17, 2021	Case No. 00005926
	Katy	June 17, 2021	Operation of Law
	Kemah	June 17, 2021	Operation of Law
	Kendleton	June 17, 2021	Operation of Law
	La Marque	June 17, 2021	Operation of Law
	La Porte	June 17, 2021	Operation of Law
	Lake Jackson	June 17, 2021	Operation of Law
	League City	June 17, 2021	Operation of Law
	Liverpool*	June 17, 2021	Case No. 00005926
	Manvel	June 17, 2021	Operation of Law
	Mont Belvieu	June 17, 2021	Operation of Law
	Morgan`s Point	June 17, 2021	Operation of Law
	Needville	June 17, 2021	Operation of Law
	Orchard	June 17, 2021	Operation of Law
	Oyster Creek	June 17, 2021	Operation of Law
	Pearland	June 17, 2021	Operation of Law
	Pleak*	June 17, 2021	Case No. 00005926
	Richmond	June 17, 2021	Operation of Law
	Richwood*	June 17, 2021	Case No. 00005926
	Rosenberg	June 17, 2021	Operation of Law
	Santa Fe	June 17, 2021	Operation of Law
	Seabrook	June 17, 2021	Operation of Law
	Shoreacres	June 17, 2021	Operation of Law
	Simonton	June 17, 2021	Operation of Law
	Sugar Land	June 17, 2021	Operation of Law
	Taylor Lake Village	June 17, 2021	Operation of Law
	Texas City	June 17, 2021	Operation of Law
	Wallis	June 17, 2021	Operation of Law
	Webster	June 17, 2021	Operation of Law
	West Columbia	June 17, 2021	Operation of Law
	Weston Lakes*	June 17, 2021	Case No. 00005926
	Wharton	June 17, 2021	Operation of Law

\*Relinquished jurisdiction to RRC The following rate schedules listed below go into effect for the following cities. GSVL-627-I-GRIP 2022 GSS-2096-I-GRIP 2022 R-2096-I-GRIP 2022 GSVL-627-U-GRIP 2022 GSS-2096-U-GRIP 2022 R-2096-U-GRIP 2022

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29896

## RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	CITY EFFECTIVE DATE ORDINANCE
	Alvin June 16, 2022 Operation of Law
	Angleton June 16, 2022 Operation of Law
	Baytown June 16, 2022 Operation of Law
	Beach City June 16, 2022 Operation of Law
	Beasley June 16, 2022 Operation of Law
	Brookshire June 16, 2022 Operation of Law
	Brookside Village June 16, 2022 Operation of Law
	Clear Lake Shores* June 16, 2022 Case No. 00008828
	Clute June 16, 2022 Operation of Law
	Danbury* June 16, 2022 Case No. 00008828
	Dickinson June 16, 2022 Operation of Law
	East Bernard June 16, 2022 Operation of Law
	El Lago* June 16, 2022 Case No. 00008828
	Freeport June 16, 2022 Operation of Law
	Friendswood June 16, 2022 Operation of Law
	Fulshear June 16, 2022 Operation of Law
	Hillcrest Village* June 16, 2022 Case No. 00008828
	Hitchcock* June 16, 2022 Case No. 00008828
	Iowa Colony June 16, 2022 Operation of Law
	Jones Creek* June 16, 2022 Case No. 00008828
	Katy June 16, 2022 Operation of
	Law Kemah June 16, 2022 Operation of Law
	Kendleton June 16, 2022 Operation of Law
	La Marque June 16, 2022 Operation of Law
	La Porte June 16, 2022 Operation of Law
	Lake Jackson June 16, 2022 Operation of Law
	League City June 16, 2022 Operation of Law
	Liverpool* June 16, 2022 Case No. 00008828
	Manvel June 16, 2022 Operation of Law
	Mont Belvieu June 16, 2022 Operation of Law
	Morgan`s Point June 16, 2022 Operation of Law
	Needville June 16, 2022 Operation of Law
	Orchard June 16, 2022 Operation of Law
	Oyster Creek June 16, 2022 Operation of Law
	Pearland June 16, 2022 Operation of Law
	Pleak* June 16, 2022 Case No. 00008828
	Richmond June 16, 2022 Operation of Law
	Richwood* June 16, 2022 Case No. 00008828
	Rosenberg June 16, 2022 Operation of Law
	Santa Fe June 16, 2022 Operation of Law
	Seabrook June 16, 2022 Operation of Law
	Shoreacres June 16, 2022 Operation of Law
	Simonton June 16, 2022 Operation of Law
	Sugar Land June 16, 2022 Operation of Law
	Taylor Lake Village June 16, 2022 Operation of Law
	Texas City June 16, 2022 Operation of Law

GAS SERVICES DIVISION  
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29896

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Wallis June 16, 2022 Operation of Law  
 Webster June 16, 2022 Operation of Law  
 West Columbia June 16, 2022 Operation of Law  
 Weston Lakes\* June 16, 2022 Case No. 00008828  
 Wharton June 16, 2022 Operation of Law  
 \*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities.  
 GSVL-627-I-GRIP 2023 GSS-2096-I-GRIP 2023 R-2096-I-GRIP 2023 GSVL-627-U-GRIP 2023  
 GSS-2096-U-GRIP 2023 R-2096-U-GRIP 2023

CITY	EFFECTIVE DATE	ORDINANCE
Alvin	June 15, 2023	Operation of Law
Angleton	June 15, 2023	Operation of Law
Arcola	June 15, 2023	Operation of Law
Baytown	June 15, 2023	Operation of Law
Beach City	June 15, 2023	Operation of Law
Beasley	June 15, 2023	Operation of Law
Brookshire	June 15, 2023	Operation of Law
Brookside Village	June 15, 2023	Operation of Law
Clear Lake Shores*	June 15, 2023	Case No. 00012780
Clute	June 15, 2023	Operation of Law
Danbury*	June 15, 2023	Case No. 00012780
Dickinson	June 15, 2023	Operation of Law
East Bernard	June 15, 2023	Operation of Law
El Lago*	June 15, 2023	Case No. 00012780
Freeport	June 15, 2023	Operation of Law
Friendswood	June 15, 2023	Operation of Law
Fulshear	June 15, 2023	Operation of Law
Hillcrest Village*	June 15, 2023	Case No. 00012780
Hitchcock*	June 15, 2023	Case No. 00012780
Iowa Colony	June 15, 2023	Operation of Law
Jones Creek*	June 15, 2023	Case No. 00012780
Katy	June 15, 2023	Operation of Law
Kemah	June 15, 2023	Operation of Law
Kendleton	June 15, 2023	Operation of Law
La Marque	June 15, 2023	Operation of Law
La Porte	June 15, 2023	Operation of Law
Lake Jackson	June 15, 2023	Operation of Law
League City	June 15, 2023	Operation of Law
Liverpool*	June 15, 2023	Case No. 00012780
Manvel	June 15, 2023	Operation of Law
Mont Belvieu	June 15, 2023	Operation of Law
Morgan's Point	June 15, 2023	Operation of Law
Needville	June 15, 2023	Operation of Law
Orchard	June 15, 2023	Operation of Law
Oyster Creek	June 15, 2023	Operation of Law
Pearland	June 15, 2023	Operation of Law

GAS SERVICES DIVISION  
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**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Pleak*	June 15, 2023	Case No. 00012780
Richmond	June 15, 2023	Operation of Law
Richwood*	June 15, 2023	Case No. 00012780
Rosenberg	June 15, 2023	Operation of Law
Santa Fe	June 15, 2023	Operation of Law
Seabrook	June 15, 2023	Operation of Law
Shoreacres	June 15, 2023	Operation of Law
Simonton	June 15, 2023	Operation of Law
Sugar Land	June 15, 2023	Operation of Law
Taylor Lake Village	June 15, 2023	Operation of Law
Texas City	June 15, 2023	Operation of Law
Texas Coast Environs	June 15, 2023	Case No. 00012780
Wallis	June 15, 2023	Operation of Law
Webster	June 15, 2023	Operation of Law
West Columbia	June 15, 2023	Operation of Law
Weston Lakes*	June 15, 2023	Case No. 00012780
Wharton	June 15, 2023	Operation of Law

\*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2099-I GSS-2099-U GSLV-630-I GSLV-630-U R-2099-I R-2099-U

CITY	EFFECTIVE DATE	ORDINANCE
Alvin	December 1, 2024	Operation of Law
Angleton	December 1, 2024	Operation of Law
Arcola	December 1, 2024	Operation of Law
Baytown	December 1, 2024	Operation of Law
Beach City	December 1, 2024	Operation of Law
Beasley	December 1, 2024	Operation of Law
Brookshire	December 1, 2024	Operation of Law
Brookside Village	December 1, 2024	Operation of Law
Clear Lake Shores*	December 1, 2024	Case No. 00015513
Clute	December 1, 2024	Operation of Law
Danbury*	December 1, 2024	Case No. 00015513
Dickinson	December 1, 2024	Operation of Law
East Bernard	December 1, 2024	Operation of Law
El Lago*	December 1, 2024	Case No. 00015513
Freeport	December 1, 2024	Operation of Law
Friendswood	December 1, 2024	Operation of Law
Fulshear	December 1, 2024	Operation of Law
Hillcrest Village*	December 1, 2024	Case No. 00015513
Hitchcock*	December 1, 2024	Case No. 00015513
Iowa Colony	December 1, 2024	Operation of Law
Jones Creek*	December 1, 2024	Case No. 00015513
Katy	December 1, 2024	Operation of Law
Kemah	December 1, 2024	Operation of Law
Kendleton	December 1, 2024	Operation of Law

GAS SERVICES DIVISION  
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29896

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

La Marque	December 1, 2024	Operation of Law
La Porte	December 1, 2024	Operation of Law
Lake Jackson	December 1, 2024	Operation of Law
League City	December 1, 2024	Operation of Law
Liverpool*	December 1, 2024	Case No. 00015513
Manvel	December 1, 2024	Operation of Law
Mont Belvieu	December 1, 2024	Operation of Law
Morgan`s Point	December 1, 2024	Operation of Law
Needville	December 1, 2024	Operation of Law
Orchard	December 1, 2024	Operation of Law
Oyster Creek	December 1, 2024	Operation of Law
Pearland	December 1, 2024	Operation of Law
Pleak*	December 1, 2024	Case No. 00015513
Richmond	December 1, 2024	Operation of Law
Richwood*	December 1, 2024	Case No. 00015513
Rosenberg	December 1, 2024	Operation of Law
Santa Fe	December 1, 2024	Operation of Law
Seabrook	December 1, 2024	Operation of Law
Shoreacres	December 1, 2024	Operation of Law
Simonton	December 1, 2024	Operation of Law
Sugar Land	December 1, 2024	Operation of Law
Taylor Lake Village	December 1, 2024	Operation of Law
Texas City	December 1, 2024	Operation of Law
Wallis	December 1, 2024	Operation of Law
Webster	December 1, 2024	Operation of Law
West Columbia	December 1, 2024	Operation of Law
Weston Lakes*	December 1, 2024	Case No. 00015513
Wharton	December 1, 2024	Operation of Law
*Relinquished jurisdiction to RRC		

**RATE ADJUSTMENT PROVISIONS**

None

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29896

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
29630	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	MORGAN'S POINT, ENVIRONS			
29631	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	PLEAK, ENVIRONS			
29632	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, ENVIRONS			
30160	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	WESTON LAKES, INC.			
32912	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	FULSHEAR, ENVIRONS			
36046	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	IOWA COLONY			
36047	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	SIENNA PLANTATION			
38364	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	BARRETT			
43109	N			
<u>CUSTOMER NAME</u>	ARCOLA, ENVIRONS			
43110	N			
<u>CUSTOMER NAME</u>	ARCOLA, INC			
7008	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	ALVIN, ENVIRONS			
7012	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	ANGLETON, ENVIRONS			
7020	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	BAYTOWN, ENVIRONS			
7022	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	BEACH CITY, ENVIRONS			
7024	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	BEASLEY, ENVIRONS			
7041	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	BROOKSHIRE, ENVIRONS			
7043	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, ENVIRONS			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7059	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, INC.			
7060	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, ENVIRONS			
7064	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	CLUTE, ENVIRONS			
7077	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	DANBURY, INC.			
29628	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	LA MARQUE, ENVIRONS			
29629	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	LEAGUE CITY, ENVIRONS			
7078	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	DANBURY, ENVIRONS			
7086	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	DICKINSON, ENVIRONS			
7103	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	EL LAGO, INC.			
7104	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	EL LAGO, ENVIRONS			
7110	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	FREEPORT, ENVIRONS			
7113	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	FRIENDSWOOD, ENVIRONS			
7144	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, INC.			
7145	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, ENVIRONS			
7147	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	HITCHCOCK, INC.			
7148	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	HITCHCOCK, ENVIRONS			
7169	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	JONES CREEK, INC.			

GAS SERVICES DIVISION  
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TARIFF CODE: DS RRC TARIFF NO: 29896

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7170	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	JONES CREEK, ENVIRONS			
7176	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	KATY, ENVIRONS			
7178	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	KEMAH, ENVIRONS			
7180	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	KENDLETON, ENVIRONS			
7197	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	LA PORTE, ENVIRONS			
7199	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	LAKE JACKSON, ENVIRONS			
7209	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	LIVERPOOL, INC.			
7210	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	LIVERPOOL, ENVIRONS			
7222	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	MANVEL, ENVIRONS			
7234	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	MONT BELVIEU, ENVIRONS			
7242	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	NEEDVILLE, ENVIRONS			
7258	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	ORCHARD, ENVIRONS			
7262	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	OYSTER CREEK, ENVIRONS			
7268	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	PEARLAND, ENVIRONS			
7273	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	PLEAK, INC.			
7290	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	RICHMOND, ENVIRONS			
7291	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	RICHWOOD, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29896

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7292	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	RICHWOOD, ENVIRONS			
7301	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	ROSENBERG, ENVIRONS			
7313	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	SANTA FE, ENVIRONS			
7321	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	SEABROOK, ENVIRONS			
7332	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	SHOREACRES, ENVIRONS			
7346	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	SUGAR LAND, ENVIRONS			
7374	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	WALLIS, ENVIRONS			
7382	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	WEST COLUMBIA, ENVIRONS			
7386	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	WHARTON, ENVIRONS			
7394	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	TEXAS CITY, ENVIRONS			
7459	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	ROSHARON			
7463	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	CROSBY			
7464	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	HIGHLANDS			
7465	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	SAN LEON			
7467	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	BACLIFF			
7468	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	WEBSTER ENVIRONS			
7469	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	EAST BERNARD			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29896

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7472	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	PECAN GROVE			
7473	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	WESTON LAKES			
7474	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	BOLING			
7475	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	GLEN FLORA			
7476	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	HUNGERFORD			
7477	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	IAGO			
7478	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	NEW GULF			
7480	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	COLUMBIA LAKES			
7482	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	CHANNEL AREA			
7483	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	DAMON			
7485	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	TEAL RUN			
7486	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	OLD OCEAN			
7487	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	VAN VLECK			
7292	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	RICHWOOD, ENVIRONS			
7301	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	ROSENBERG, ENVIRONS			
7313	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	SANTA FE, ENVIRONS			
7321	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	SEABROOK, ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29896

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7332	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	SHOREACRES, ENVIRONS			
7346	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	SUGAR LAND, ENVIRONS			
7354	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	TEXAS CITY, INC.			
7374	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	WALLIS, ENVIRONS			
7382	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	WEST COLUMBIA, ENVIRONS			
7386	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	WHARTON, ENVIRONS			
7459	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	ROSHARON			
7463	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	CROSBY			
7464	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	HIGHLANDS			
7465	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	SAN LEON			
7467	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	BACLIFF			
7468	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	WEBSTER ENVIRONS			
7469	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	EAST BERNARD			
7472	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	PECAN GROVE			
7473	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	WESTON LAKES			
7474	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	BOLING			
7475	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	GLEN FLORA			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 29896**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7476	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	HUNGERFORD			
7477	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	IAGO			
7478	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	NEW GULF			
7480	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	COLUMBIA LAKES			
7482	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	CHANNEL AREA			
7483	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	DAMON			
7485	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	TEAL RUN			
7486	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	OLD OCEAN			
7487	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	VAN VLECK			
29628	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	LA MARQUE, ENVIRONS			
29629	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	LEAGUE CITY, ENVIRONS			
29630	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	MORGAN'S POINT, ENVIRONS			
29631	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	PLEAK, ENVIRONS			
29632	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, ENVIRONS			
30160	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	WESTON LAKES, INC.			
32912	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	FULSHEAR, ENVIRONS			
36046	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	IOWA COLONY			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29896

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
36047	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	SIENNA PLANTATION			
38364	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	BARRETT			
7008	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	ALVIN, ENVIRONS			
7012	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	ANGLETON, ENVIRONS			
7020	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	BAYTOWN, ENVIRONS			
7022	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	BEACH CITY, ENVIRONS			
7024	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	BEASLEY, ENVIRONS			
7041	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	BROOKSHIRE, ENVIRONS			
7043	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, ENVIRONS			
7059	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, INC.			
7060	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, ENVIRONS			
7064	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	CLUTE, ENVIRONS			
7077	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	DANBURY, INC.			
7078	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	DANBURY, ENVIRONS			
7086	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	DICKINSON, ENVIRONS			
7103	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	EL LAGO, INC.			
7104	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	EL LAGO, ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 29896**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7110	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	FREEPORT, ENVIRONS			
7113	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	FRIENDSWOOD, ENVIRONS			
7144	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, INC.			
7145	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, ENVIRONS			
7147	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	HITCHCOCK, INC.			
7148	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	HITCHCOCK, ENVIRONS			
7169	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	JONES CREEK, INC.			
7170	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	JONES CREEK, ENVIRONS			
7176	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	KATY, ENVIRONS			
7178	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	KEMAH, ENVIRONS			
7180	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	KENDLETON, ENVIRONS			
7197	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	LA PORTE, ENVIRONS			
7199	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	LAKE JACKSON, ENVIRONS			
7209	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	LIVERPOOL, INC.			
7210	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	LIVERPOOL, ENVIRONS			
7222	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	MANVEL, ENVIRONS			
7234	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	MONT BELVIEU, ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29896

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7242	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	NEEDVILLE, ENVIRONS			
7258	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	ORCHARD, ENVIRONS			
7262	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	OYSTER CREEK, ENVIRONS			
7268	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	PEARLAND, ENVIRONS			
7273	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	PLEAK, INC.			
7290	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	RICHMOND, ENVIRONS			
7291	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	RICHWOOD, INC.			
7008	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	ALVIN, ENVIRONS			
7012	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	ANGLETON, ENVIRONS			
7020	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	BAYTOWN, ENVIRONS			
7022	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	BEACH CITY, ENVIRONS			
7024	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	BEASLEY, ENVIRONS			
7008	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	ALVIN, ENVIRONS			
7012	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	ANGLETON, ENVIRONS			
7020	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	BAYTOWN, ENVIRONS			
7022	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	BEACH CITY, ENVIRONS			
7024	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	BEASLEY, ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29896

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7041	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	BROOKSHIRE, ENVIRONS			
7043	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, ENVIRONS			
7110	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	FREEPORT, ENVIRONS			
7113	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	FRIENDSWOOD, ENVIRONS			
7144	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, INC.			
7145	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, ENVIRONS			
7147	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	HITCHCOCK, INC.			
7148	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	HITCHCOCK, ENVIRONS			
7169	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	JONES CREEK, INC.			
7170	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	JONES CREEK, ENVIRONS			
7176	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	KATY, ENVIRONS			
7178	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	KEMAH, ENVIRONS			
7180	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	KENDLETON, ENVIRONS			
7197	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	LA PORTE, ENVIRONS			
7199	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	LAKE JACKSON, ENVIRONS			
7209	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	LIVERPOOL, INC.			
7210	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	LIVERPOOL, ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29896

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7222	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	MANVEL, ENVIRONS			
7234	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	MONT BELVIEU, ENVIRONS			
7242	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	NEEDVILLE, ENVIRONS			
7258	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	ORCHARD, ENVIRONS			
7262	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	OYSTER CREEK, ENVIRONS			
7268	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	PEARLAND, ENVIRONS			
7273	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	PLEAK, INC.			
7290	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	RICHMOND, ENVIRONS			
7291	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	RICHWOOD, INC.			
7292	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	RICHWOOD, ENVIRONS			
7301	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	ROSENBERG, ENVIRONS			
7313	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	SANTA FE, ENVIRONS			
7321	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	SEABROOK, ENVIRONS			
7332	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	SHOREACRES, ENVIRONS			
7346	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	SUGAR LAND, ENVIRONS			
7354	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	TEXAS CITY, INC.			
7374	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	WALLIS, ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29896

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7382	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	WEST COLUMBIA, ENVIRONS			
7386	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	WHARTON, ENVIRONS			
7459	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	ROSHARON			
7463	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	CROSBY			
7464	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	HIGHLANDS			
7465	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	SAN LEON			
7467	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	BACLIFF			
7468	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	WEBSTER ENVIRONS			
7469	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	EAST BERNARD			
7472	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	PECAN GROVE			
7473	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	WESTON LAKES			
7474	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	BOLING			
7475	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	GLEN FLORA			
7476	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	HUNGERFORD			
7477	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	IAGO			
7478	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	NEW GULF			
7480	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	COLUMBIA LAKES			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 29896**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7482	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	CHANNEL AREA			
7483	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	DAMON			
7485	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	TEAL RUN			
7486	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	OLD OCEAN			
7487	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	VAN VLECK			
29628	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	LA MARQUE, ENVIRONS			
29629	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	LEAGUE CITY, ENVIRONS			
29630	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	MORGAN'S POINT, ENVIRONS			
29631	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	PLEAK, ENVIRONS			
29632	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, ENVIRONS			
30160	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	WESTON LAKES, INC.			
32912	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	FULSHEAR, ENVIRONS			
36046	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	IOWA COLONY			
36047	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	SIENNA PLANTATION			
38364	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	BARRETT			
7290	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	RICHMOND, ENVIRONS			
7291	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	RICHWOOD, INC.			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 29896**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7292	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	RICHWOOD, ENVIRONS			
7301	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	ROSENBERG, ENVIRONS			
7313	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	SANTA FE, ENVIRONS			
7321	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	SEABROOK, ENVIRONS			
7332	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	SHOREACRES, ENVIRONS			
7346	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	SUGAR LAND, ENVIRONS			
7354	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	TEXAS CITY, INC.			
7374	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	WALLIS, ENVIRONS			
7382	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	WEST COLUMBIA, ENVIRONS			
7386	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	WHARTON, ENVIRONS			
7459	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	ROSHARON			
7463	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	CROSBY			
7464	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	HIGHLANDS			
7465	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	SAN LEON			
7467	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	BACLIFF			
7468	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	WEBSTER ENVIRONS			
7469	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	EAST BERNARD			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 29896**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7472	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	PECAN GROVE			
7473	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	WESTON LAKES			
7474	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	BOLING			
7475	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	GLEN FLORA			
7476	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	HUNGERFORD			
7477	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	IAGO			
7478	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	NEW GULF			
7480	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	COLUMBIA LAKES			
7008	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	ALVIN, ENVIRONS			
7012	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	ANGLETON, ENVIRONS			
7020	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	BAYTOWN, ENVIRONS			
7022	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	BEACH CITY, ENVIRONS			
7024	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	BEASLEY, ENVIRONS			
7041	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	BROOKSHIRE, ENVIRONS			
7043	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, ENVIRONS			
7059	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, INC.			
7060	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, ENVIRONS			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 29896**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7064	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	CLUTE, ENVIRONS			
7077	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	DANBURY, INC.			
7482	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	CHANNEL AREA			
7483	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	DAMON			
7485	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	TEAL RUN			
7486	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	OLD OCEAN			
7487	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	VAN VLECK			
29628	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	LA MARQUE, ENVIRONS			
29629	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	LEAGUE CITY, ENVIRONS			
29630	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	MORGAN'S POINT, ENVIRONS			
29631	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	PLEAK, ENVIRONS			
29632	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, ENVIRONS			
30160	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	WESTON LAKES, INC.			
32912	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	FULSHEAR, ENVIRONS			
36046	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	IOWA COLONY			
36047	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	SIENNA PLANTATION			
38364	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	BARRETT			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 29896**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7078	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	DANBURY, ENVIRONS			
7086	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	DICKINSON, ENVIRONS			
7103	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	EL LAGO, INC.			
7104	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	EL LAGO, ENVIRONS			
7110	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	FREEPORT, ENVIRONS			
7113	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	FRIENDSWOOD, ENVIRONS			
7144	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, INC.			
7145	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, ENVIRONS			
7147	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	HITCHCOCK, INC.			
7148	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	HITCHCOCK, ENVIRONS			
7169	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	JONES CREEK, INC.			
7170	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	JONES CREEK, ENVIRONS			
7176	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	KATY, ENVIRONS			
7178	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	KEMAH, ENVIRONS			
7180	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	KENDLETON, ENVIRONS			
7197	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	LA PORTE, ENVIRONS			
7199	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	LAKE JACKSON, ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29896

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7209	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	LIVERPOOL, INC.			
7210	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	LIVERPOOL, ENVIRONS			
7222	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	MANVEL, ENVIRONS			
7234	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	MONT BELVIEU, ENVIRONS			
7242	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	NEEDVILLE, ENVIRONS			
7258	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	ORCHARD, ENVIRONS			
7262	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	OYSTER CREEK, ENVIRONS			
7268	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	PEARLAND, ENVIRONS			
7273	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	PLEAK, INC.			
7041	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	BROOKSHIRE, ENVIRONS			
7043	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, ENVIRONS			
7059	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, INC.			
7060	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, ENVIRONS			
7064	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	CLUTE, ENVIRONS			
7077	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	DANBURY, INC.			
7078	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	DANBURY, ENVIRONS			
7086	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	DICKINSON, ENVIRONS			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 29896**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7103	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	EL LAGO, INC.			
7104	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	EL LAGO, ENVIRONS			
7110	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	FREEPORT, ENVIRONS			
7113	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	FRIENDSWOOD, ENVIRONS			
7144	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, INC.			
7145	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, ENVIRONS			
7147	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	HITCHCOCK, INC.			
7148	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	HITCHCOCK, ENVIRONS			
7169	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	JONES CREEK, INC.			
7170	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	JONES CREEK, ENVIRONS			
7176	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	KATY, ENVIRONS			
7178	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	KEMAH, ENVIRONS			
7180	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	KENDLETON, ENVIRONS			
7197	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	LA PORTE, ENVIRONS			
7199	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	LAKE JACKSON, ENVIRONS			
7209	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	LIVERPOOL, INC.			
7210	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	LIVERPOOL, ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29896

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7222	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	MANVEL, ENVIRONS			
7234	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	MONT BELVIEU, ENVIRONS			
7242	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	NEEDVILLE, ENVIRONS			
7258	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	ORCHARD, ENVIRONS			
7262	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	OYSTER CREEK, ENVIRONS			
7268	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	PEARLAND, ENVIRONS			
7273	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	PLEAK, INC.			
7290	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	RICHMOND, ENVIRONS			
7291	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	RICHWOOD, INC.			
7292	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	RICHWOOD, ENVIRONS			
7301	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	ROSENBERG, ENVIRONS			
7313	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	SANTA FE, ENVIRONS			
7321	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	SEABROOK, ENVIRONS			
7332	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	SHOREACRES, ENVIRONS			
7346	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	SUGAR LAND, ENVIRONS			
7354	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	TEXAS CITY, INC.			
7374	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	WALLIS, ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29896

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7382	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	WEST COLUMBIA, ENVIRONS			
7386	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	WHARTON, ENVIRONS			
7459	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	ROSHARON			
7463	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	CROSBY			
7464	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	HIGHLANDS			
7465	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	SAN LEON			
7467	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	BACLIFF			
7468	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	WEBSTER ENVIRONS			
7469	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	EAST BERNARD			
7472	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	PECAN GROVE			
7473	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	WESTON LAKES			
7474	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	BOLING			
7475	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	GLEN FLORA			
7476	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	HUNGERFORD			
7477	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	IAGO			
7478	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	NEW GULF			
7480	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	COLUMBIA LAKES			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29896

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7482	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	CHANNEL AREA			
7483	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	DAMON			
7485	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	TEAL RUN			
7486	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	OLD OCEAN			
7487	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	VAN VLECK			
29628	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	LA MARQUE, ENVIRONS			
29629	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	LEAGUE CITY, ENVIRONS			
29630	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	MORGAN'S POINT, ENVIRONS			
29631	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	PLEAK, ENVIRONS			
29632	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, ENVIRONS			
30160	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	WESTON LAKES, INC.			
32912	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	FULSHEAR, ENVIRONS			
36046	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	IOWA COLONY			
36047	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	SIENNA PLANTATION			
38364	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	BARRETT			
7059	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, INC.			
7060	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29896

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7064	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	CLUTE, ENVIRONS			
7077	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	DANBURY, INC.			
7078	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	DANBURY, ENVIRONS			
7086	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	DICKINSON, ENVIRONS			
7103	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	EL LAGO, INC.			
7104	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	EL LAGO, ENVIRONS			
7110	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	FREEPORT, ENVIRONS			
7113	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	FRIENDSWOOD, ENVIRONS			
7144	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, INC.			
7145	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, ENVIRONS			
7147	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	HITCHCOCK, INC.			
7148	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	HITCHCOCK, ENVIRONS			
7169	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	JONES CREEK, INC.			
7170	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	JONES CREEK, ENVIRONS			
7176	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	KATY, ENVIRONS			
7178	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	KEMAH, ENVIRONS			
7180	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	KENDLETON, ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29896

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7197	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	LA PORTE, ENVIRONS			
7199	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	LAKE JACKSON, ENVIRONS			
7209	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	LIVERPOOL, INC.			
7210	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	LIVERPOOL, ENVIRONS			
7222	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	MANVEL, ENVIRONS			
7234	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	MONT BELVIEU, ENVIRONS			
7242	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	NEEDVILLE, ENVIRONS			
7258	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	ORCHARD, ENVIRONS			
7262	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	OYSTER CREEK, ENVIRONS			
7268	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	PEARLAND, ENVIRONS			
7273	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	PLEAK, INC.			
7290	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	RICHMOND, ENVIRONS			
7291	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	RICHWOOD, INC.			
7292	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	RICHWOOD, ENVIRONS			
7301	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	ROSENBERG, ENVIRONS			
7313	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	SANTA FE, ENVIRONS			
7321	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	SEABROOK, ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29896

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7332	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	SHOREACRES, ENVIRONS			
7346	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	SUGAR LAND, ENVIRONS			
7354	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	TEXAS CITY, INC.			
7374	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	WALLIS, ENVIRONS			
7382	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	WEST COLUMBIA, ENVIRONS			
7386	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	WHARTON, ENVIRONS			
7459	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	ROSHARON			
7463	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	CROSBY			
7464	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	HIGHLANDS			
7465	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	SAN LEON			
7467	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	BACLIFF			
7468	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	WEBSTER ENVIRONS			
7469	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	EAST BERNARD			
7472	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	PECAN GROVE			
7473	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	WESTON LAKES			
7474	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	BOLING			
7475	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	GLEN FLORA			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 29896**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7476	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	HUNGERFORD			
7477	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	IAGO			
7478	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	NEW GULF			
7480	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	COLUMBIA LAKES			
7482	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	CHANNEL AREA			
7483	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	DAMON			
7485	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	TEAL RUN			
7486	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	OLD OCEAN			
7487	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	VAN VLECK			
29628	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	LA MARQUE, ENVIRONS			
29629	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	LEAGUE CITY, ENVIRONS			
29630	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	MORGAN'S POINT, ENVIRONS			
29631	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	PLEAK, ENVIRONS			
29632	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, ENVIRONS			
30160	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	WESTON LAKES, INC.			
32912	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	FULSHEAR, ENVIRONS			
36046	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	IOWA COLONY			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29896

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
36047	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	SIENNA PLANTATION			
38364	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	BARRETT			
7008	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	ALVIN, ENVIRONS			
7012	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	ANGLETON, ENVIRONS			
7020	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	BAYTOWN, ENVIRONS			
7022	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	BEACH CITY, ENVIRONS			
7024	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	BEASLEY, ENVIRONS			
7041	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	BROOKSHIRE, ENVIRONS			
7043	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, ENVIRONS			
7059	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, INC.			
7060	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, ENVIRONS			
7064	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	CLUTE, ENVIRONS			
7077	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	DANBURY, INC.			
7078	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	DANBURY, ENVIRONS			
7086	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	DICKINSON, ENVIRONS			
7103	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	EL LAGO, INC.			
7104	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	EL LAGO, ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 29896**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7110	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	FREEPORT, ENVIRONS			
7113	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	FRIENDSWOOD, ENVIRONS			
7144	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, INC.			
7145	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, ENVIRONS			
7147	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	HITCHCOCK, INC.			
7148	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	HITCHCOCK, ENVIRONS			
7169	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	JONES CREEK, INC.			
7170	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	JONES CREEK, ENVIRONS			
7176	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	KATY, ENVIRONS			
7178	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	KEMAH, ENVIRONS			
7180	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	KENDLETON, ENVIRONS			
7197	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	LA PORTE, ENVIRONS			
7199	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	LAKE JACKSON, ENVIRONS			
7209	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	LIVERPOOL, INC.			
7210	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	LIVERPOOL, ENVIRONS			
7222	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	MANVEL, ENVIRONS			
7234	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	MONT BELVIEU, ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29896

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7242	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	NEEDVILLE, ENVIRONS			
7258	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	ORCHARD, ENVIRONS			
7262	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	OYSTER CREEK, ENVIRONS			
7268	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	PEARLAND, ENVIRONS			
7273	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	PLEAK, INC.			
7290	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	RICHMOND, ENVIRONS			
7291	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	RICHWOOD, INC.			
7292	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	RICHWOOD, ENVIRONS			
7301	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	ROSENBERG, ENVIRONS			
7313	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	SANTA FE, ENVIRONS			
7321	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	SEABROOK, ENVIRONS			
7332	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	SHOREACRES, ENVIRONS			
7346	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	SUGAR LAND, ENVIRONS			
7354	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	TEXAS CITY, INC.			
7374	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	WALLIS, ENVIRONS			
7382	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	WEST COLUMBIA, ENVIRONS			
7386	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	WHARTON, ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29896

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7459	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	ROSHARON			
7463	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	CROSBY			
7464	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	HIGHLANDS			
7465	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	SAN LEON			
7467	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	BACLIFF			
7468	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	WEBSTER ENVIRONS			
7469	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	EAST BERNARD			
7472	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	PECAN GROVE			
7473	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	WESTON LAKES			
7474	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	BOLING			
7475	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	GLEN FLORA			
7476	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	HUNGERFORD			
7477	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	IAGO			
7478	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	NEW GULF			
7480	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	COLUMBIA LAKES			
7482	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	CHANNEL AREA			
7483	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	DAMON			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29896

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7485	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	TEAL RUN			
7486	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	OLD OCEAN			
7487	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	VAN VLECK			
29628	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	LA MARQUE, ENVIRONS			
29629	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	LEAGUE CITY, ENVIRONS			
29630	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	MORGAN'S POINT, ENVIRONS			
29631	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	PLEAK, ENVIRONS			
29632	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, ENVIRONS			
30160	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	WESTON LAKES, INC.			
32912	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	FULSHEAR, ENVIRONS			
36046	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	IOWA COLONY			
36047	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	SIENNA PLANTATION			
38364	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	BARRETT			
7008	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	ALVIN, ENVIRONS			
7012	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	ANGLETON, ENVIRONS			
7020	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	BAYTOWN, ENVIRONS			
7022	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	BEACH CITY, ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29896

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7024	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	BEASLEY, ENVIRONS			
7041	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	BROOKSHIRE, ENVIRONS			
7043	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, ENVIRONS			
7059	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, INC.			
7060	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, ENVIRONS			
7064	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	CLUTE, ENVIRONS			
7077	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	DANBURY, INC.			
7078	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	DANBURY, ENVIRONS			
7086	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	DICKINSON, ENVIRONS			
7103	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	EL LAGO, INC.			
7104	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	EL LAGO, ENVIRONS			
7110	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	FREEPORT, ENVIRONS			
7113	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	FRIENDSWOOD, ENVIRONS			
7144	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, INC.			
7145	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, ENVIRONS			
7147	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	HITCHCOCK, INC.			
7148	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	HITCHCOCK, ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29896

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7169	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	JONES CREEK, INC.			
7170	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	JONES CREEK, ENVIRONS			
7176	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	KATY, ENVIRONS			
7178	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	KEMAH, ENVIRONS			
7180	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	KENDLETON, ENVIRONS			
7197	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	LA PORTE, ENVIRONS			
7199	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	LAKE JACKSON, ENVIRONS			
7209	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	LIVERPOOL, INC.			
7210	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	LIVERPOOL, ENVIRONS			
7222	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	MANVEL, ENVIRONS			
7234	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	MONT BELVIEU, ENVIRONS			
7242	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	NEEDVILLE, ENVIRONS			
7258	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	ORCHARD, ENVIRONS			
7262	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	OYSTER CREEK, ENVIRONS			
7268	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	PEARLAND, ENVIRONS			
7273	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	PLEAK, INC.			
7290	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	RICHMOND, ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29896

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7291	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	RICHWOOD, INC.			
7292	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	RICHWOOD, ENVIRONS			
7301	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	ROSENBERG, ENVIRONS			
7313	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	SANTA FE, ENVIRONS			
7321	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	SEABROOK, ENVIRONS			
7332	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	SHOREACRES, ENVIRONS			
7346	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	SUGAR LAND, ENVIRONS			
7354	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	TEXAS CITY, INC.			
7374	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	WALLIS, ENVIRONS			
7382	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	WEST COLUMBIA, ENVIRONS			
7386	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	WHARTON, ENVIRONS			
7459	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	ROSHARON			
7463	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	CROSBY			
7464	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	HIGHLANDS			
7465	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	SAN LEON			
7467	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	BACLIFF			
7468	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	WEBSTER ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29896

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7469	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	EAST BERNARD			
7472	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	PECAN GROVE			
7473	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	WESTON LAKES			
7474	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	BOLING			
7475	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	GLEN FLORA			
7476	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	HUNGERFORD			
7477	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	IAGO			
7478	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	NEW GULF			
7480	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	COLUMBIA LAKES			
7482	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	CHANNEL AREA			
7483	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	DAMON			
7485	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	TEAL RUN			
7486	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	OLD OCEAN			
7487	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	VAN VLECK			
29628	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	LA MARQUE, ENVIRONS			
29629	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	LEAGUE CITY, ENVIRONS			
29630	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	MORGAN'S POINT, ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29896

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
29631	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	PLEAK, ENVIRONS			
29632	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, ENVIRONS			
30160	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	WESTON LAKES, INC.			
32912	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	FULSHEAR, ENVIRONS			
36046	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	IOWA COLONY			
36047	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	SIENNA PLANTATION			
38364	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	BARRETT			
7008	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	ALVIN, ENVIRONS			
7012	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	ANGLETON, ENVIRONS			
7020	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	BAYTOWN, ENVIRONS			
7022	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	BEACH CITY, ENVIRONS			
7024	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	BEASLEY, ENVIRONS			
7041	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	BROOKSHIRE, ENVIRONS			
7043	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, ENVIRONS			
7059	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, INC.			
7060	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, ENVIRONS			
7064	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	CLUTE, ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29896

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7077	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	DANBURY, INC.			
7078	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	DANBURY, ENVIRONS			
7086	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	DICKINSON, ENVIRONS			
7103	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	EL LAGO, INC.			
7104	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	EL LAGO, ENVIRONS			
7110	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	FREEPORT, ENVIRONS			
7113	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	FRIENDSWOOD, ENVIRONS			
7144	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, INC.			
7145	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, ENVIRONS			
7147	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	HITCHCOCK, INC.			
7148	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	HITCHCOCK, ENVIRONS			
7169	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	JONES CREEK, INC.			
7170	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	JONES CREEK, ENVIRONS			
7176	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	KATY, ENVIRONS			
7178	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	KEMAH, ENVIRONS			
7180	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	KENDLETON, ENVIRONS			
7197	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	LA PORTE, ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29896

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7199	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	LAKE JACKSON, ENVIRONS			
7209	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	LIVERPOOL, INC.			
7210	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	LIVERPOOL, ENVIRONS			
7222	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	MANVEL, ENVIRONS			
7234	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	MONT BELVIEU, ENVIRONS			
7242	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	NEEDVILLE, ENVIRONS			
7258	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	ORCHARD, ENVIRONS			
7262	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	OYSTER CREEK, ENVIRONS			
7268	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	PEARLAND, ENVIRONS			
7273	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	PLEAK, INC.			
7290	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	RICHMOND, ENVIRONS			
7291	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	RICHWOOD, INC.			
7292	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	RICHWOOD, ENVIRONS			
7301	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	ROSENBERG, ENVIRONS			
7313	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	SANTA FE, ENVIRONS			
7321	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	SEABROOK, ENVIRONS			
7332	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	SHOREACRES, ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29896

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7346	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	SUGAR LAND, ENVIRONS			
7354	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	TEXAS CITY, INC.			
7374	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	WALLIS, ENVIRONS			
7382	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	WEST COLUMBIA, ENVIRONS			
7386	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	WHARTON, ENVIRONS			
7459	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	ROSHARON			
7463	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	CROSBY			
7464	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	HIGHLANDS			
7465	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	SAN LEON			
7467	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	BACLIFF			
7468	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	WEBSTER ENVIRONS			
7469	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	EAST BERNARD			
7472	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	PECAN GROVE			
7473	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	WESTON LAKES			
7474	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	BOLING			
7475	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	GLEN FLORA			
7476	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	HUNGERFORD			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 29896**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7477	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	IAGO			
7478	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	NEW GULF			
7480	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	COLUMBIA LAKES			
7482	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	CHANNEL AREA			
7483	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	DAMON			
7485	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	TEAL RUN			
7486	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	OLD OCEAN			
7487	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	VAN VLECK			
29628	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	LA MARQUE, ENVIRONS			
29629	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	LEAGUE CITY, ENVIRONS			
29630	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	MORGAN'S POINT, ENVIRONS			
29631	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	PLEAK, ENVIRONS			
29632	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, ENVIRONS			
30160	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	WESTON LAKES, INC.			
32912	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	FULSHEAR, ENVIRONS			
36046	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	IOWA COLONY			
36047	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	SIENNA PLANTATION			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 29896**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
38364	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	BARRETT			
7008	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	ALVIN, ENVIRONS			
7012	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	ANGLETON, ENVIRONS			
7020	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	BAYTOWN, ENVIRONS			
7022	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	BEACH CITY, ENVIRONS			
7024	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	BEASLEY, ENVIRONS			
7041	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	BROOKSHIRE, ENVIRONS			
7043	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, ENVIRONS			
7059	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, INC.			
7060	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, ENVIRONS			
7064	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	CLUTE, ENVIRONS			
7077	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	DANBURY, INC.			
7078	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	DANBURY, ENVIRONS			
7086	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	DICKINSON, ENVIRONS			
7110	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	FREEPORT, ENVIRONS			
7113	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	FRIENDSWOOD, ENVIRONS			
7144	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, INC.			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 29896**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7145	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, ENVIRONS			
7147	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	HITCHCOCK, INC.			
7148	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	HITCHCOCK, ENVIRONS			
7169	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	JONES CREEK, INC.			
7170	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	JONES CREEK, ENVIRONS			
7176	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	KATY, ENVIRONS			
7178	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	KEMAH, ENVIRONS			
7180	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	KENDLETON, ENVIRONS			
7197	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	LA PORTE, ENVIRONS			
7199	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	LAKE JACKSON, ENVIRONS			
7209	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	LIVERPOOL, INC.			
7210	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	LIVERPOOL, ENVIRONS			
7222	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	MANVEL, ENVIRONS			
7234	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	MONT BELVIEU, ENVIRONS			
7242	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	NEEDVILLE, ENVIRONS			
7258	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	ORCHARD, ENVIRONS			
7262	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	OYSTER CREEK, ENVIRONS			

RAILROAD COMMISSION OF TEXAS  
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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 29896**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7268	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	PEARLAND, ENVIRONS			
7273	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	PLEAK, INC.			
7290	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	RICHMOND, ENVIRONS			
7291	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	RICHWOOD, INC.			
7292	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	RICHWOOD, ENVIRONS			
7301	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	ROSENBERG, ENVIRONS			
7313	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	SANTA FE, ENVIRONS			
7321	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	SEABROOK, ENVIRONS			
7332	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	SHOREACRES, ENVIRONS			
7346	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	SUGAR LAND, ENVIRONS			
7354	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	TEXAS CITY, INC.			
7374	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	WALLIS, ENVIRONS			
7382	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	WEST COLUMBIA, ENVIRONS			
7386	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	WHARTON, ENVIRONS			
7459	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	ROSHARON			
7463	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	CROSBY			
7464	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	HIGHLANDS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29896

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7465	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	SAN LEON			
7467	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	BACLIFF			
7468	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	WEBSTER ENVIRONS			
7469	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	EAST BERNARD			
7472	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	PECAN GROVE			
7473	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	WESTON LAKES			
7474	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	BOLING			
7475	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	GLEN FLORA			
7476	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	HUNGERFORD			
7477	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	IAGO			
7478	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	NEW GULF			
7480	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	COLUMBIA LAKES			
7482	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	CHANNEL AREA			
7483	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	DAMON			
7485	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	TEAL RUN			
7486	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	OLD OCEAN			
7487	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	VAN VLECK			

RAILROAD COMMISSION OF TEXAS  
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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 29896**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
29628	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	LA MARQUE, ENVIRONS			
29629	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	LEAGUE CITY, ENVIRONS			
29630	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	MORGAN'S POINT, ENVIRONS			
29631	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	PLEAK, ENVIRONS			
29632	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, ENVIRONS			
30160	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	WESTON LAKES, INC.			
32912	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	FULSHEAR, ENVIRONS			
36046	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	IOWA COLONY			
36047	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	SIENNA PLANTATION			
38364	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	BARRETT			
7103	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	EL LAGO, INC.			
7104	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	EL LAGO, ENVIRONS			
7008	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	ALVIN, ENVIRONS			
7012	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	ANGLETON, ENVIRONS			
7020	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	BAYTOWN, ENVIRONS			
7022	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	BEACH CITY, ENVIRONS			
7024	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	BEASLEY, ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29896

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7041	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	BROOKSHIRE, ENVIRONS			
7043	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, ENVIRONS			
7059	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, INC.			
7060	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, ENVIRONS			
7064	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	CLUTE, ENVIRONS			
7077	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	DANBURY, INC.			
7078	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	DANBURY, ENVIRONS			
7086	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	DICKINSON, ENVIRONS			
7103	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	EL LAGO, INC.			
7104	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	EL LAGO, ENVIRONS			
7008	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	ALVIN, ENVIRONS			
7012	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	ANGLETON, ENVIRONS			
7020	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	BAYTOWN, ENVIRONS			
7022	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	BEACH CITY, ENVIRONS			
7024	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	BEASLEY, ENVIRONS			
7041	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	BROOKSHIRE, ENVIRONS			
7043	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, ENVIRONS			

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GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 29896**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7059	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, INC.			
7060	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, ENVIRONS			
7064	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	CLUTE, ENVIRONS			
7077	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	DANBURY, INC.			
7078	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	DANBURY, ENVIRONS			
7086	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	DICKINSON, ENVIRONS			
7103	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	EL LAGO, INC.			
7104	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	EL LAGO, ENVIRONS			
7110	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	FREEPORT, ENVIRONS			
7113	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	FRIENDSWOOD, ENVIRONS			
7144	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, INC.			
7145	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, ENVIRONS			
7147	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	HITCHCOCK, INC.			
7148	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	HITCHCOCK, ENVIRONS			
7169	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	JONES CREEK, INC.			
7170	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	JONES CREEK, ENVIRONS			
7176	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	KATY, ENVIRONS			

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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 29896**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7178	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	KEMAH, ENVIRONS			
7180	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	KENDLETON, ENVIRONS			
7197	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	LA PORTE, ENVIRONS			
7199	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	LAKE JACKSON, ENVIRONS			
7209	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	LIVERPOOL, INC.			
7210	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	LIVERPOOL, ENVIRONS			
7222	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	MANVEL, ENVIRONS			
7234	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	MONT BELVIEU, ENVIRONS			
7242	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	NEEDVILLE, ENVIRONS			
7258	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	ORCHARD, ENVIRONS			
7262	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	OYSTER CREEK, ENVIRONS			
7268	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	PEARLAND, ENVIRONS			
7273	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	PLEAK, INC.			
7290	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	RICHMOND, ENVIRONS			
7291	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	RICHWOOD, INC.			
7292	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	RICHWOOD, ENVIRONS			
7301	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	ROSENBERG, ENVIRONS			

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CUSTOMERS				
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7313	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	SANTA FE, ENVIRONS			
7321	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	SEABROOK, ENVIRONS			
7332	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	SHOREACRES, ENVIRONS			
7346	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	SUGAR LAND, ENVIRONS			
7374	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	WALLIS, ENVIRONS			
7382	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	WEST COLUMBIA, ENVIRONS			
7386	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	WHARTON, ENVIRONS			
7394	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	TEXAS CITY, ENVIRONS			
7459	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	ROSHARON			
7463	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	CROSBY			
7464	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	HIGHLANDS			
7465	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	SAN LEON			
7467	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	BACLIFF			
7468	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	WEBSTER ENVIRONS			
7469	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	EAST BERNARD			
7472	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	PECAN GROVE			
7473	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	WESTON LAKES			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7474	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	BOLING			
7475	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	GLEN FLORA			
7476	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	HUNGERFORD			
7477	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	IAGO			
7478	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	NEW GULF			
7480	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	COLUMBIA LAKES			
7482	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	CHANNEL AREA			
7483	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	DAMON			
7485	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	TEAL RUN			
7486	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	OLD OCEAN			
7487	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	VAN VLECK			
29628	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	LA MARQUE, ENVIRONS			
29629	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	LEAGUE CITY, ENVIRONS			
29630	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	MORGAN'S POINT, ENVIRONS			
29631	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	PLEAK, ENVIRONS			
29632	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, ENVIRONS			
30160	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	WESTON LAKES, INC.			

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CUSTOMERS

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32912	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	FULSHEAR, ENVIRONS			
36046	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	IOWA COLONY			
36047	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	SIENNA PLANTATION			
38364	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	BARRETT			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 10567/10717/10836/10949/CASE00005926/CASE00008828/CASE00012780/CASE00015513

CITY ORDINANCE NO: Operation of Law

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): Efft. 4-1-2025 Update FFA-12

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	

PREPARER - PERSON FILING

RRC NO: 1305 ACTIVE FLAG: Y INACTIVE DATE:

FIRST NAME: Petra MIDDLE: LAST NAME: Custer

TITLE: Coordinator Regulatory

ADDRESS LINE 1: P.O. Box 2628

ADDRESS LINE 2:

CITY: Houston STATE: TX ZIP: 77252 ZIP4: 2628

AREA CODE: 713 PHONE NO: 207-3363 EXTENSION:

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## CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
7455	<p>Curtailment Plan</p> <p>7.455 Curtailment Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term "deliveries" in this section includes sales and/or transportation service.</p> <p>(c) Priorities.</p> <p>(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:</p> <p>(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;</p> <p>(B) firm deliveries to electric generation facilities;</p> <p>(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an</p>

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alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or

(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

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LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
1	<p>Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two inches in diameter.</p> <p>Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for such service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:</p> <p>(1) Individual Residential and Commercial Consumers -- upon payment of the fee for gas main extension set out in the Schedule of Miscellaneous Service Charges or upon execution of Company's form Gas Main Extension Contract, as filed with the appropriate regulatory authority.</p> <p>(2) Developers of residential or business subdivisions -- upon execution of Company's form Gas Main Extension Contract or Predevelopment Gas Main Extension Contract, as filed with the appropriate regulatory authority, or under special circum-stances where, in Company's opinion, such forms are not appropriate, upon execution of a special agreement providing for reimbursement to Company for cost of the necessary gas main extension.</p> <p>(3) Large Volume Consumers -- upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.</p>

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## QUALITY OF SERVICE

<u>QUAL_SERVICE_ID</u>	<u>DESCRIPTION</u>
RULE1	<p>CENTERPOINT ENERGY RESOURCES CORP.  D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS  GAS GENERAL RULES AND REGULATIONS  APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR WHICH TARIFF IS APPROVED ON OR AFTER OCTOBER 30, 2023</p> <p>1. DEFINITIONS</p> <p>(a) Consumer, Customer, and Applicant are used interchangeably and mean any person or organization that utilizes Gas Service or who purchases or seeks to purchase Gas Service from Company.</p> <p>(b) Company means CenterPoint Energy Resources, Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas, its successors and assigns.</p> <p>(c) Cubic Foot of Gas: Unless otherwise expressly provided by rate schedule or written contract (or agreement), the amount of gas necessary to fill one (1) cubic foot of space when the gas is at a gauge pressure of four (4) ounces above atmospheric pressure and/or in the event that the gas delivered to the Consumer is measured at a pressure in excess of four (4) ounces per square inch gauge, the measurement of gas shall be on the same basis as that outlined in the rate schedules for Large Volume Natural Gas Service.</p> <p>(d) Gas Service means any of the services described in the Company's rate schedules filed with the appropriate regulatory authorities or otherwise provided under a written contract between Company and Consumer.</p> <p>(e) Service Line: The pipe and attached fittings which convey gas from Company's mains up to and including the stopcock on the riser for the Company's meter at the Consumer's premises.</p> <p>(f) Consumer's Housepiping: All pipe and attached fittings which convey gas from the Test Tee or the outlet side of the meter equipment and coupled facilities to the Consumer's connection for gas appliances or equipment.</p> <p>(g) Point of Delivery: The point at the Test Tee or the outlet side of the meter equipment and coupled facilities where the gas is measured for delivery into Consumer's Housepiping.</p> <p>(h) Commission: Railroad Commission of Texas.</p> <p>(i) Customer Equipment or Consumer's Equipment:  All appliances, piping, vents, connectors, valves, fittings or any other gas utilization or distribution equipment at or on the Customer's side of the Point of Delivery, including but not limited to methane detectors and carbon monoxide detectors.</p> <p>2. APPLICATION OF RULES</p> <p>(a) Unless otherwise expressly stated, these rules apply to all Consumers and use of natural gas by Consumers regardless of classification, except insofar as they are changed by or are in conflict with any statute of the State of Texas, enforceable municipal ordinance, applicable valid final order of any court or of the Commission, or written contract executed by Company, in which case such statute, order or contract shall control to the extent that it is applicable to the Consumer(s) in question. Whenever possible, these rules shall be construed harmoniously with such laws, contracts, ordinances, and orders.</p> <p>(b) A Customer's purchase or use of Gas Service constitutes an agreement by the Customer to comply with the terms and conditions contained herein and in the applicable Company rate schedule except as may be otherwise specified in a written contract between the Customer and the Company.</p> <p>(c) These rules, and all subsequently enacted rules, may be abrogated, modified, or added to in whole or in part, by the Company and such rules as abrogated, modified, or added to, shall become effective when filed with the appropriate regulatory authority.</p>

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### 3. CLASSIFICATION FOR RATE AND CONTRACT PURPOSES

For purposes of determining rates, Consumers shall be classified as either Residential, General Service-Small, or General Service-Large Volume Consumers as defined in Company's applicable rate schedules. Service by Company to Consumers classified herein as Residential and General Service-Small is available without a written contract between Consumer and Company at the standard rates and charges applicable to such Consumers that are adjusted from time to time. In the absence of a written contract between Company and a Consumer to the contrary, Company shall have no obligation to deliver more than 25,000 cubic feet of gas in any day to any Consumer not having a written gas sales contract with Company. A contract may be required from Large Volume Consumers using less than 25,000 cubic feet per day, provided this requirement shall be uniformly applied to all such Consumers within each municipal rate jurisdiction. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reason, in which event the Company may estimate usage by such Consumer. In the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining rate classification and whether or not a contract is required. Company's obligation to provide service to any Consumer intending to use more than 25,000 cubic feet per day is contingent upon Company's determination that there will be an adequate supply of gas to serve such Large Volume Consumer, and that existing facilities are of adequate capacity and suitable pressure.

### 4. LIMITATION OF USE

All gas delivered through Company's meters is for use only at the Point of Delivery and shall not be redelivered or resold to others without Company's express consent.

### 5. SERVICE CONNECTIONS

(a) Service Connection: Unless otherwise prohibited by applicable ordinance or rule, the Company may require, on a consistent and non-discriminatory basis, prepayment, reimbursement, or adequate security for some or all costs (including, but not limited to, materials, labor, or allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing system to serve a new customer.

(b) Service Line: Company shall install and maintain all Service Lines and to the extent permitted by applicable ordinance shall be entitled to make a reasonable charge for such installation and maintenance. A Service Line may be used to supply a single building or single group of buildings which may or may not be located on a single lot, such as a group of factory buildings, hospital buildings, or institutional buildings, all under one (1) ownership or control. However, Gas Service supplied to Consumer for use on separate lots physically divided by other private or public property (including streets, alleys and other public ways) must be supplied through separate Service Lines and be separately metered and billed. More than one Service Line to supply a Consumer's premises may be constructed by agreement between Company and Consumer. Company has title to all Service Lines and is responsible for their maintenance and repair.

(c) Consumer's Housepiping: Consumer shall be responsible for installing and maintaining Consumer's Housepiping. Company may refuse service to any consumer whose housepiping is inadequate or unsafe, but Company shall have no responsibility for determining whether or not Consumer has complied with applicable safety codes, inspecting Consumer's Housepiping or in any way establishing or enforcing housepiping specifications.

(d) Customer shall be solely responsible for the selection, installation, maintenance, inspection, and use of Customer Equipment, and Company shall have no duty or responsibility

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for the design, selection, installation, operation or repair of said Equipment. Company shall have no duty or responsibility for determining whether or not Customer Equipment complies with the requirements of NFPA 54, NFPA 715 and/or any other applicable fuel gas code. Company shall have no duty or responsibility for inspecting the performance of, location of, or maintenance of methane detectors and/or carbon monoxide detectors. Company shall have no duty to warn regarding the installation of, use of, performance of and/or maintenance of methane detectors and/or carbon monoxide detectors. Customer shall be responsible for all Customer Equipment downstream of the Point of Delivery.

(e) Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two (2) inches in diameter. Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for Gas Service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:

(1) Individual Residential and General Service-Small Consumers upon execution of a written agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

(2) Developers of residential or business subdivisions upon execution of Company's form Predevelopment Gas Main Extension Contract, or under special circumstances where, in Company's opinion, such forms are not appropriate, upon execution of a written agreement providing for reimbursement to Company for cost of the necessary gas main extension.

(3) General Service-Large Volume Consumers upon execution of a written agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

**6. CHARGES RELATING TO GAS SERVICE**

Utility charges for services other than delivering natural gas may be made in accordance with the Schedules of Miscellaneous Service Charges filed with the appropriate regulatory authorities.

**7. APPLICATION FOR SERVICE**

Where no written contract for Gas Service is necessary, an application can be made online via the Company's website, by telephone or or by email to request initiation of service. Upon request, Consumer shall provide information necessary for purposes of rate classification, billing, and determining whether a deposit will be required.

**8. REFUSAL TO INSTITUTE SERVICE AND TERMINATION OF SERVICE**

(a) Refusal of service.

(1) Compliance by Applicant. The Company may decline to serve an Applicant for whom service is available from previously installed facilities until such Applicant has complied with the state and municipal rules, regulations or laws, and with approved rules and regulations of the Company on file with the appropriate regulatory authority governing the service applied for, or for the following reasons:

(A) the Applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be provided;

(B) the Applicant is indebted to any company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the Applicant shall be served upon complying with the applicable deposit requirement;

(C) the Applicant refuses to make a deposit if Applicant is required to make a deposit under

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these rules;

(D) where an unsafe condition exists at any point on Consumer's premises;

(E) for use of gas in violation of Company's rules;

(F) in the event Company's representatives are refused access to such premises for any lawful purpose;

(G) when Company's property on the Consumer's premises is tampered with, damaged, or destroyed;

(2) Applicant's recourse. In the event that the Company shall refuse to serve an Applicant under the provisions of these rules, the Company shall inform the Applicant of the basis of its refusal and that the Applicant may file a complaint with the appropriate regulatory authority thereon.

(3) Insufficient grounds for refusal to serve. Except in cases where the Company identifies fraud in connection with a service request, the following shall not constitute sufficient cause for refusal of service to a present residential or non-residential Customer or Applicant:

(A) delinquency in payment for service by a previous occupant of the premises to be served;

(B) failure to pay for merchandise or charges for non-gas service purchased from the Company;

(C) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six (6) months prior to the date of application;

(D) violation of the Company's rules pertaining to the operation of nonstandard equipment of unauthorized attachments, which interfere with the service of others, unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

(E) failure to pay a bill of another Customer as guarantor thereof, unless the guarantee was made in writing to the Company as a condition precedent to service; and

(F) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

(b) Discontinuance of service.

(1) Bills are due and payable when rendered; the bill shall be past due not less than fifteen (15) days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for Gas Service is delinquent if unpaid by the due date.

(2) A Customer's Gas Service may not be terminated unless the Company has made a reasonable effort to offer the Customer the option of paying a delinquent bill in installments. A Customer's Gas Service may be disconnected if the bill has not been paid or a suitable written arrangement for payment in installments entered into within five (5) working days after the bill has become delinquent and if proper notice has been given. Proper notice shall consist of a mailing or hand delivery at least five working days prior to a stated date of disconnection. Said notice shall be provided in English and Spanish as necessary and shall include:(A) the words Disconnect Notice or similar language prominently displayed;

(B) the reason service is to be terminated;

(C) what Customer must do to prevent termination;

(D) in the case of a past-due bill, the amount past due payment options (online, phone, in-person, and mail), as well as a website or phone number to locate physical payment locations;

(E) a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency; and

(F) the date of termination.

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(3) Gas Service may be disconnected for any of the following reasons:

(A) failure to pay a delinquent account or failure to comply with the terms of a written agreement for installment payment of a delinquent account;

(B) violation of the Company's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation;

(C) failure to comply with deposit or guarantee arrangements where required by these Rules and Regulations; (D) without notice where a known dangerous condition exists for as long as the condition exists; (E) tampering with the Company's meter or equipment or bypassing the same;

(F) for use of Gas Service in violation of Company's rules; (G) in the event Consumer's premises are vacated; (H) in the event Company's representatives are refused access to such premises for any lawful purpose; (I) when Company's property on the Consumer's premises is tampered with, damaged or destroyed; (J) for use of Gas Service in violation of any law, ordinance or regulation; (K) for fraudulent conduct or misrepresentation in relation to the consumption of gas, account information, or any other fraud practiced by Consumer, with regard to the matters referred to in these rules or Consumer's contract.

(4) Gas Service may not be disconnected for any of the following reasons:

(A) delinquency in payment for service by a previous occupant of the premises;

(B) failure to pay for merchandise or charges for non-gas service by the Company;

(C) failure to pay for a different type or class of Gas Service unless the fee for such different service is included on the same bill;

(D) failure to pay the account of another Customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service;

(E) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billing;

(F) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due; and

(G) failure to pay an estimated bill other than a bill rendered pursuant to any approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.

(5) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the Company are not available to the public for the purpose of making collections and reconnecting service.

(6) The Company shall not abandon a Customer without written approval from the applicable regulatory authority.

(7) Except in cases where the Company identifies fraud in connection with an account, the Company shall not discontinue Gas Service to a delinquent Residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if service is discontinued. Any Customer seeking to avoid termination of service under this provision must make a written request to the Company supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five (5) working days after the date of delinquency of the bill. The prohibition against service termination as provided herein

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shall last twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

#### 9. LOCATION OF METERS

Wherever practical, all new meter installations shall be installed near the building in which Consumer's gas appliances are located. All meters shall be accessible at all times for inspection, reading, and change out for testing. Whenever the Company shall permanently discontinue the delivery of gas to any of Consumer's premises, it shall have the right at any reasonable time thereafter to enter upon the premises and remove therefrom its meter, and any other of its equipment there located.

#### 10. METER TESTS AND BILL ADJUSTMENTS WITH RESPECT TO METER ACCURACY

##### (a) Meter requirements.

(1) Use of meter. All gas delivered by the Company in the provision of Gas Service shall be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority or tariff.

(2) Installation by Company. Unless otherwise authorized by the regulatory authority, the Company shall provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its Customers.

(3) Standard type. The Company shall not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

##### (b) Meter records. The Company shall keep the following records:

(1) Meter equipment records. The Company shall keep a record of all its meters, showing the Customer's address and date of the last test.

(2) Records of meter tests. All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

##### (c) Meter readings.

(1) Meter unit location. In general, each meter must indicate clearly the units of service for which a charge is made to the Customer.

##### (d) Meter tests on request of Customer.

(1) The Company shall, upon request of a Customer make a test of the accuracy of the meter serving that Customer. The Company shall inform the Customer of the time and place of the test, and permit the Customer or the Customer's authorized representative to be present if the Customer so desires. If no such test has been performed within the previous four (4) years for the same Customer at the same location, the test shall be performed without charge. If such a test has been performed for the same Customer at the same location within the previous four years, the Company may charge a fee for the test, not to exceed fifteen dollars (\$15.00), or such other fee for the testing of meters as may be set forth in the Company's tariff properly on file with the regulatory authority. The Customer must be properly informed of the result of any test on a meter that serves the Customer who requested such test.

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(2) Notwithstanding Paragraph (1), above, if the meter is found to be more than nominally defective, to either the Customer's or the Company's disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than two percent (2%) from accurate registration.

(3) If any meter test requested by a Customer reveals a meter to be more than nominally defective, the Company shall correct previous readings consistent with the inaccuracy found in the meter for the period of either (i) the last six (6) months, or (ii) the last test of the meter, whichever is shorter. Any resulting underbillings or over-billings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the Company if the error is to the Company's disadvantage.

(4) If a meter is found not to register for any period of time, the Company may make a charge for Gas Service provided but not metered, for a period not to exceed three (3) months previous to the time the meter is found not to be registering. The determination of Gas Service provided but not metered is to be based on the Customer's consumption during other like periods at the same location when available, and on consumption under similar conditions at the same location or of other similarly situated customers when not available.

(e) Meter Exchange.

(1) The Company follows the practice of testing and repairing its meters on periodic schedules in accordance with good operating practice. The periodic meter test interval is based on the results of accuracy tests of its meters of varying ages that are randomly sampled. The period of presumed accuracy is the period during which not less than seventy percent (70%) of the randomly sampled meters exhibit accuracy in the range of two percent (2%) fast to two percent (2%) slow.

#### 11. DEPOSITS FROM CONSUMERS TO GUARANTEE PAYMENTS OF BILLS

(a) Establishment of credit for Residential Applicants.

(1) The Company may require a Residential Applicant for Gas Service to satisfactorily establish credit but such establishment of credit shall not relieve the Customer from complying with rules for prompt payment of bills. Subject to these General Rules and Regulations, a Residential Applicant shall not be required to make a deposit:

(A) if the Residential Applicant has been a customer of any utility for the same kind of service within the last two (2) years and is not delinquent in payment of any such utility service account and during the last twelve (12) consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment; or

(B) if the Residential Applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the Gas Service required;

(C) if the Residential Applicant demonstrates a satisfactory credit rating by appropriate means, including but not limited to, the production of generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity.

(b) Reestablishment of credit.

Every Applicant who has previously been a Customer of the Company and whose Gas Service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all his/her amounts due to the Company or execute a written deferred payment agreement, if offered, and reestablish credit as provided herein.

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(c) Amount of deposit and interest for Residential Gas Service and exemption from deposit.

(1) The required residential deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings (rounded up to the nearest five dollars [\$5.00]). If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two (2) days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements. Estimated Annual Billings as such term is used in this section shall be either (i) the twelve- (12-) month billing history at the service address involved (if a billing history is available for the service address), or (ii) the average annual residential bill in the Division serving the Customer (if a billing history is not available at the service address); provided, that such average annual residential bill determined pursuant to clause (ii) hereof, shall be determined periodically but no less frequently than annually.

(2) All Applicants for Residential Gas Service who are sixty-five (65) years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the Company or another utility for the same utility service which accrued within the last two (2) years. No cash deposit shall be required of such Applicant under these conditions.

(3) The Company shall pay a minimum interest on such deposits according to the rate as established by law; provided, if refund of deposit is made within thirty (30) days of receipt of deposit, no interest payment shall be made. If the Company retains the deposit more than thirty (30) days, payment of interest shall be made retroactive to the date of deposit. (A) payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer's account. (B) the deposit shall cease to draw interest on the date it is returned or credited to the customer's account.

(4) Company will waive any deposit requirement for Residential Gas Service for an Applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, as determined by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its website.

(d) For General Service-Small and General Service-Large Volume customers, Company may require a deposit where the Applicant is unable to establish good credit by standards generally accepted as evidence of credit worthiness. The amount of any deposit, where required, shall be in an amount sufficient to protect Company but shall not exceed the amount of the estimated highest two (2) months' billing. Interest shall be paid at the legal rate on all deposits. Deposits shall be refunded after three (3) years of prompt payment, with refund including any interest to be made in cash or by credit to the Consumer's bill. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled him to initial service without a deposit and otherwise has a record of prompt payment.

(e) Deposits for temporary or seasonal service and for weekend or seasonal residences. The Company may require a deposit sufficient to reasonably protect it against the assumed risk, provided, such a policy is applied in a uniform and nondiscriminatory manner.

(f) Records of deposits

(1) The Company shall keep records to show:

(A) the name and address of each depositor;

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(B) the amount and date of the deposit; and  
 (C) each transaction concerning the deposit.  
 (2) The Company shall record a receipt of deposit on each Applicant's bill from whom a deposit is received and shall provide means whereby a depositor may reclaim a deposit.  
 (3) A record of each unclaimed deposit shall be maintained for at least four years, during which time the Company shall make a reasonable effort to return the deposit.

(g) Refund of deposit.

(1) If Gas Service is not connected or after disconnection of Gas Service, the Company shall promptly and automatically refund the Customer's deposit plus accrued interest or the balance, if any, in excess of the unpaid bills for Gas Service furnished. The transfer of Gas Service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules. (2) When the Residential Customer has paid bills for service for twelve (12) consecutive residential bills without having service disconnected for nonpayment of bills and without having more than two (2) occasions in which a bill was delinquent and when the Customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a Customer's account. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled the Consumer to install Gas Service without a deposit and otherwise has a record of prompt payment.

(h) Upon sale or transfer of Company.

Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all Customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(i) Complaint by Applicant or Customer.

The Company shall direct its personnel engaged in initial contact with an Applicant or Customer for service seeking to establish or re-establish credit under the provisions of these rules to inform the Applicant or Customer, if dissatisfaction is expressed with the Company decision, of the Applicant's or Customer's right to file a complaint with the regulatory authority thereon.

RULE1A CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS GENERAL RULES AND REGULATIONS APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR WHICH TARIFF IS APPROVED ON OR AFTER OCTOBER 30, 2023

#### 12. DISCONTINUANCE BY CONSUMER

A Consumer who wishes to discontinue Gas Service must give notice to Company by phone or by visiting the Company's website, [www.CenterPointEnergy.com](http://www.CenterPointEnergy.com). Consumer shall be obligated to pay for all Gas Service which is rendered by the Company (including applicable minimum charges therefor) prior to the time Company discontinues Gas Service pursuant to such notice.

#### 13. RECORDS OF GAS SUPPLIED

Company shall keep accurate records of the amount of gas registered by its meters, and such records shall be accepted at all times and in all places as prima facie evidence of the true amount of gas consumed.

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## 14. ESCAPING GAS

Upon immediately moving to a safe location, Consumer must immediately notify Company of any escaping gas on Consumer's premises. No flame shall be taken near the point where gas is escaping. Company shall not be liable for any damage or loss caused by the use of or escape of gas from Consumer's Housepiping or Consumer's Equipment.

## 15. DAMAGE AND REPAIR TO AND TAMPERING WITH COMPANY'S FACILITIES

Consumer shall immediately notify Company in the event of damage to Company's property on Consumer's premises. Consumer shall not permit anyone other than an authorized employee of the Company to adjust, repair, connect, or disconnect, or in any way tamper with the meter, lines or any other equipment of the Company used in serving Consumer's premises and shall be liable for any damages that may arise from Consumer's failure thereof. Only Company-authorized personnel are permitted to perform work on the meter, lines or any other equipment of Company used in serving Customer's premises.

## 16. ACCESS TO PREMISES

The Company's representatives shall have the right at all reasonable hours to enter upon the premises and property of Consumer to read the meter; and to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, Service Lines, meter loops, and any other property of the Company located thereon, and for any other purpose connected with Company's operation. The Company's representatives shall have the right at all times to enter upon the premises and property of Consumer in emergencies pertaining to Company's service. All dogs and other animals, which might hinder the performance of such operations on the Consumer's property, shall be kept away from such operations by the Consumer upon notice by the Company representatives of their intention to enter upon the Consumer's premises.

## 17. NON-LIABILITY

(a) The Company shall not be liable to Consumer nor to any third party for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer.

(b) Company shall not be liable to Consumer nor to any third party for any damage or injury resulting from gas or its use after such gas leaves the Point of Delivery other than damage caused by the fault of the Company in the manner of installation of the Service Lines, in the manner in which such Service Lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop, which consists of piping before the Point of Delivery. All other risks after the gas leaves the Point of Delivery shall be assumed by the Consumer, his agents, servants, employees, or other persons.

(c) The Company agrees to use reasonable diligence in providing continuous Gas Service to all Consumers, but the Company does not guarantee such service and shall not be liable to Consumer nor to any third parties for damages resulting from any interruption to such service.

(d) Company shall not be liable to Consumer nor to any third parties for any damage or loss caused by stoppage or curtailment of the gas supply pursuant to order of a governmental agency having jurisdiction over Company or Company's suppliers, or caused by an event of force majeure. The term force majeure as employed herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of

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wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; and any other causes, whether of the kind herein enumerated or otherwise.

18. TEMPORARY INTERRUPTION OF SERVICE

(a) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected.

(b) The Company shall make reasonable provisions to respond to emergencies resulting from failure of service, and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

(c) In the event of national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

(1) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of such interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.

(2) Report to Commission. The Commission shall be notified in writing within forty-eight hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

19. WAIVER OF RULES No agent or representative of the Company is authorized to add to, alter, waive, or otherwise change any of the foregoing rules except by agreement in writing signed by an officer in the Company.

20. BILLING

(a) Bills for Gas Service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

(b) The Customer's bill must show all the following information:

(1) If the meter is read by the Company, the date and reading of the meter at the beginning and end of the period for which rendered;

(2) The number and kind of units billed;

(3) The applicable rate schedule title or code;

(4) The total base bill;

(5) The total of any adjustments to the base bill and the amount of adjustments per billing unit;

(6) The date by which the Customer must pay the bill in order to avoid penalty;

(7) The total amount due after addition of any penalty for nonpayment within a designated period; and

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(8) A distinct marking to identify an estimated bill. The information required above shall be arranged and displayed in such a manner as to allow the Customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the Customer on request of the Customer.

(c) Where there is a good reason for doing so, estimated bills for Gas Service may be rendered provided that an actual meter reading is taken at least every six (6) months.

(d) Disputed bills.

(1) In the event of a dispute between the Customer and the Company regarding the bill, the Company shall forthwith make such investigation as is required by the particular case and report the results thereof to the Customer. If the Customer wishes to obtain the benefit of subsection (2) hereunder, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate regulatory authority.

(2) Notwithstanding any other provisions of these rules and regulations, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the following: (1) resolution of the dispute; or (2) the expiration of the sixty (60) day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two (2) years. Where insufficient or no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

## 21. NEW CONSTRUCTION

(a) Standards of construction.

The Company shall construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority, or otherwise by law, and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical. (b) Response to request for residential and commercial service. The Company shall serve each qualified residential and commercial applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven (7) working days. Those applications for individual residential service requiring line extensions should be filled within ninety (90) days unless unavailability of materials, municipal permitting requirements, or other causes beyond the control of the Company result in unavoidable delays. In the event that residential service is delayed in excess of ninety (90) days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the Company, a delay in excess of ninety (90) days may be found to constitute a refusal to serve.

## 22. CUSTOMER RELATIONS

(a) Information to Customers. The Company shall:

(1) Maintain a current set of maps showing the physical location of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Company's facilities. These maps, or such other maps as

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may be required by the regulatory authority, shall be kept by the Company in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the Company to advise Applicants and others entitled to the information as to the facilities available for serving that locality;

(2) Assist the Customer or Applicant in selecting the most economical rate schedule;

(3) In compliance with applicable law or regulations, notify Customers affected by a change in rates or schedule or classification;

(4) Make available on the Company website, copies of the current rate schedules and rules relating to the service of the Company, as filed with the Commission;

(5) Furnish such additional information on rates and services as the Customer may reasonably request;

(6) Upon request, inform its Customers as to the method of reading meters; and

(7) As required by law or the rules of the appropriate regulatory authority, provide Customers with a pamphlet containing customer service information. At least once each calendar year, the Company shall notify its Customers that customer service information is available on request and without charge.

(b) Customer complaints.

Upon complaint to the Company by Residential or General Service-Small Customers either at its office, by letter, electronic communication such as email or an inquiry via Company website, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment and disposition thereof for a period of two years subsequent to the final disposition of the complaint. Complaints which require no further action by the Company need not be recorded.

(c) Company response.

Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the Company shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response must be made by the next working day. The utility must make a final and complete response within fifteen (15) days from the date of the complaint, unless additional time is granted within the 15-day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company.

(d) Deferred payment plan.

The Company may, but is not required to, offer a deferred payment plan for delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:

(1) Every deferred payment plan entered into due to the Customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the Customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

(2) For purposes of determining reasonableness under these rules the following shall be considered: size of delinquent account; Customer's ability to pay; Customer's payment history; time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the Customer.

(3) A deferred payment plan offered by the Company, if reduced to writing, shall state, immediately preceding the space provided for the Customer's signature and in bold face print at least two (2) sizes larger than any other font used, that If you are not satisfied with

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this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to comply with the terms of this agreement. A similar agreement must be provided by a customer at the time of agreement, if recorded.

(4) A deferred payment plan may include a one-time five percent (5%) penalty for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Company's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

(5) If a Customer for Gas Service fails to enter into a deferred payment agreement or has not fulfilled its terms, the Company shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstance, it shall not be required to offer a subsequent negotiation of a deferred payment plan prior to disconnection.

(6) If the Company institutes a deferred payment plan it shall not refuse a Customer's participation in such a program on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

(e) Delayed payment of bills by elderly persons.

(1) Applicability.

This subsection applies only:

(A) If the Company assesses late payment charges on residential customers and suspends service before the 26th day after the date of the bill for which collection action is taken; and

(B) To an elderly person, as defined in Paragraph (2) of this subsection, who is a residential customer and who occupies the entire premises for which a delay is requested.

(2) Definition of Elderly person--A person who is 60 years of age or older.

(3) An elderly person may request that the Company implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill.

(4) On request of an elderly person, the Company shall delay without penalty the payment date of a bill for providing Gas Service to that person until the 25th day after the date on which the bill is issued.

(5) The Company may require the requesting person to present reasonable proof that the person is 60 years of age or older.

(6) The Company shall notify Customers of this delayed payment option no less often than yearly. The Company may include this notice with other information provided pursuant to Subsection (a) of this section.

### 23. RESIDENTIAL AVERAGE MONTHLY BILLING PROGRAM

#### (a) DEFINITIONS

(1) Under this provision, qualified Residential Customers would have the option of participating in the Company's Average Monthly Billing Program (AMB) as an alternative to the Company's normal billing procedure. For AMB purposes, the following definitions shall apply:

(A) Normal Bill is an amount computed using the Company's applicable residential rate schedule for service provided during a billing month.

(B) Qualifying Customer is a Residential Customer of the Company who has not had Gas Service

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suspended for non-payment and has not had a Past Due notice issued on an account during the immediately preceding twelve- (12-) month period.

(b) AVAILABILITY

(1) The Average Monthly Billing Program is available to any Qualifying Customer of the Company.

(c) OPERATION OF PROGRAM

(1) Computation of Bills under the AMB:

(A) Under the AMB, the Qualifying Customer shall receive a monthly Average Bill computed using the most recent twelve- (12-) month rolling average of the customer's Normal Bills rounded to the nearest dollar. The amount of the Average Bill and Normal Bill will appear on the customer's monthly billing statement. The cumulative difference between Normal Bills and the Average Bills rendered under the AMB will be carried in a deferred balance that will accumulate both debit and credit differences.

(2) Effect of AMB on other Tariff Provisions:

(A) Except as modified herein, participation in the AMB will have no effect on the Company's approved rate schedules or other billing charges used to calculate the Customer's Normal Bill. Participation in the AMB shall have no effect on any other term or condition for providing Gas Service including those provisions relating to termination or suspension of Gas Service.

(3) Effects of Customer Discontinuance of AMB or Termination or Suspension of Service:

(A) The customer may discontinue the AMB at any time by notifying the Company. If a customer requests discontinuance of AMB, if an account is final billed, or if the service is suspended by the Company as a result of past due amounts on an account, any outstanding balance owed the Company at the time, including any differences between billings under the AMB and Normal Bills which would have been rendered under normal billing procedures, shall be immediately due and payable. Likewise, any credit due to the customer shall be applied to the next bill or refunded, as appropriate.

24. SUSPENSION OF GAS UTILITY SERVICE DISCONNECTION DURING AND AFTER AN EXTREME WEATHER EMERGENCY AND A SEVERE WEATHER EMERGENCY

(a) Disconnection prohibited. Consistent with Section 7.460 of Title 16 of the Texas Administrative Code, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to:

(1) a delinquent Residential Customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.

(2) a delinquent Residential Customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

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(3) a delinquent Residential Customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making collections and reconnecting service.

(b) Payment plans. The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills as set forth in Paragraph (2)(D) of Section 7.45 of Title 16 of the Texas Administrative Code (Quality of Service Rules).

(c) Notice. Once each year, beginning in the September or October billing periods the Company shall give notice to Customers as follows:

(1) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the Company's service area.

(2) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to any other social service agency of which the provider is aware that provides financial assistance to low income Customers in the utility's service area.

(3) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to all residential Customers of the Company and Customers who are owners, operators, or managers of master metered systems.

(d) Severe Weather Emergency. This subsection applies in the event of a Severe Weather Emergency as the term Severe Weather Emergency is defined by the National Weather Service. In and after a Severe Weather Emergency, and in the service area affected by the Severe Weather Emergency, the Company may make exceptions to these General Rules and Regulations and other Company tariffs to ensure continuity of service and facilitate timely and efficient restoration of service to customers in the affected area.

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SERVICE CHARGES

RRC CHARGE NO.	CHARGE ID	CHARGE AMOUNT	SERVICE PROVIDED
326322	MISC-20-11		Collection call - trip charge (For each trip other than when a customer is charged under miscellaneous service item no. 3 - Turning off service to active meter) \$20  TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
326323	MISC-20-12		Returned check \$20  TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
326324	MISC-20-13		Gas Main Extensions - See General Rules and Regulations, Section 5e, relating to Gas Main Extensions.  TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
326325	MISC-20-2		Restore service after termination for non-payment, cut-off by Customer or agent or for convenience of Customer \$40 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.  TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
326326	MISC-20-3		Turning off service to active meter (per trip) - Exception: No charge if account is finalled. \$20 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.

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326327	MISC-20-4	<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Special meter test at customer's request (see General Rules and Regulations for special situations) - same customer at same location is allowed one (1) test free of charge every four (4) years \$15</p>
326328	MISC-20-5	<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Change customer meter if requested by Customer (Does not include changes due to meter failure and/or meter being more than nominally defective, as described in General Rules and Regulations.) \$55</p>
326329	MISC-20-6	<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Change residential meter location or re-route residential service: Minimum charge \$350 Install each additional meter on a Customer's service line \$55</p>
326330	MISC-20-7	<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Service Connection Charge - See General Rules and Regulations, Section 5(a), relating to Not Service Connection</p> <p>Applicable</p>
326331	MISC-20-8	<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Disconnect service at main \$300 (Plus any costs arising out of any city ordinance or regulation</p>

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326332	MISC-20-9	governing work in roadways)
		<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
326332	MISC-20-9	<p>Restore service at main for any purpose necessitated by customer including, but not limited to, installation of equipment requested by a Customer \$300</p>
		<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
326333	MISC-20-CD	<p>DEPOSITS Up to the maximum amount allowed under the Railroad Commission of Texas Quality of Service Rule Section 7.45(5)(C)(ii) (the one-sixth rule). If there is no billing history on the customer's account, then the one-sixth rule will be applied to the Customer's account based on similarly-situated customers located in the geographic area.</p>
326320	MISC-20-1	<p>Institution of service to residential or general service \$40 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.</p>
		<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
326321	MISC-20-10	<p>Temporary transfer of individually metered multi-family service from vacating tenant to apartment complex owner. (Applicable to read and transfer transactions only. Precedent written agreement required.) No Charge</p>
		<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>

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DESCRIPTION: Distribution Sales STATUS: A  
 EFFECTIVE DATE: 12/01/2024 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/16/2025  
 GAS CONSUMED: N AMENDMENT DATE: 04/01/2025 OPERATOR NO:  
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
GR-1-U	<p>CENTERPOINT ENERGY RESOURCES CORP.                      D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS                      RATE SHEET GRIP REFUND                      RATE SCHEDULE NO. GR-1-U</p> <p>APPLICATION OF SCHEDULE                      The GRIP Refund rates as set forth below reconciles the amounts over-recovered for the 2019 Texas Coast GRIP, the 2020 Beaumont/East Texas GRIP, and the 2022 Beaumont/East Texas GRIP, including interest per the customer deposit rate, as documented in the Final Order in Docket No. OS-23-00015513. The GRIP Refund rates identified in this rate schedule shall apply to any customer in an unincorporated area or city that has ceded jurisdiction to the Commission in the Texas Division in the Texas Coast and Beaumont/East Texas Geographic Rate Areas. The standard rate customers are defined as the residential, general service-small, and general service-large volume customers of the Texas Coast and Beaumont/East Texas Geographic Rate Areas. The cities that have ceded jurisdiction to the Commission in the Texas Division and unincorporated areas by Geographic Rate Area are listed on the final pages of this rate schedule.</p> <p>GRIP REFUND RATES                      The percentage of over-collection to be allocated to standard rate class customers and one-time refunds are set forth below:                      Texas Coast Geographic Rate Area standard rate allocation is 96.723%.                      Residential \$(0.33) per bill                      General Service-Small \$(0.46) per bill                      General Service-Large \$(12.54) per bill</p> <p>Beaumont/East Texas Geographic Rate Area standard rate allocation is 96.5907463%.                      Residential \$(0.12) per bill                      General Service-Small \$(0.19) per bill                      General Service-Large \$(1.01) per bill</p> <p>EFFECTIVE DATES                      GRIP Refund Rider to be effective beginning on or after August 1, 2024. These rates will be in effect until all GRIP liabilities are refunded under the applicable rate schedules. This Rider does not limit the legal rights and duties of the Cities and is subject to all applicable laws and orders and the Company's rules and regulations on file with the regulatory authority. These rates will be in effect until all GRIP liabilities are refunded to the applicable customer classes as documented in the Final Order per Docket No. OS-23-00015513. This tariff expires upon refund of \$137,184 to Texas Coast Geographic Rate Area and \$24,424 to Beaumont/East Texas Geographic Rate Area. Any amounts over or under-refunded will</p>

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be included in the PGA Reconciliation Account. COMPLIANCE The Company will file a report on April 1, 2025 with the Railroad Commission of Texas (Commission), addressed to the Director of Oversight and Safety Division, Gas Services Dept. referencing Docket No. OS-23-00015513. The report shall detail the amount refunded by month and the outstanding balance by month. Reports for the Commission should be filed electronically at GUD\_Compliance@rrc.texas.gov or at the following address:

Compliance Filings  
Oversight and Safety Division  
Gas Services Department  
Railroad Commission of Texas  
P.O. Box 12967  
Austin, Texas 78711-2967

	Cities that Ceded Original	
Jurisdiction to the Commission and Unincorporated Areas		
Ames, Inc & Env	Beaumont/East Texas	
	Corrigan, Inc & Env	
Beaumont/East Texas		
Arcola, Inc & Env	Texas Coast	
	Crockett, Inc & Env	
Beaumont/East Texas		
Avinger, Inc & Env	Beaumont/East Texas	
	Crosby	
Texas Coast		
Bacliff	Texas Coast	
	Daingerfield, Inc & Env	
Beaumont/East Texas		
Barrett	Texas Coast	
	Damon	
Texas Coast		
Beauxart Gardens	Beaumont/East Texas	
	Danbury, Inc & Env	Texas
Coast		
Bevil Oaks, Inc & Env	Beaumont/East Texas	
	Dayton, Inc & Env	
Beaumont/East Texas		
Big Sandy, Inc & Env	Beaumont/East Texas	
	De Berry	
Beaumont/East Texas		
Boling	Texas Coast	
	Diboll, Inc & Env	
Beaumont/East Texas		
Bronson	Beaumont/East Texas	
	Dodge	
Beaumont/East Texas Bullard, Inc & Env	Beaumont/East Texas	Douglassville, Inc

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& Env	Beaumont/East Texas	
Buna		Beaumont/East
Texas		
East Mountain, Inc & Env	Beaumont/East Texas	
Carthage, Inc & Env		
Beaumont/East Texas		
Eastham Farm	Beaumont/East Texas	
	Center, Inc & Env	
Beaumont/East Texas		
El Lago, Inc & Env	Texas Coast	
	Central	
Beaumont/East Texas		
Elkhart, Inc & Env	Beaumont/East Texas	
	Channel Area	
Texas Coast		
Ellis Ferguson Farm	Beaumont/East Texas	
	Cheek	
Beaumont/East Texas		
Elysian Fields	Beaumont/East Texas	
	China, Inc & Env	
Beaumont/East Texas		
Evadale	Beaumont/East Texas	
	Clear Lake Shores , Inc & Env	
Texas Coast		
Fuller Springs	Beaumont/East Texas	
	Cleveland, Inc & Env	
Beaumont/East Texas		
Gilmer, Inc & Env	Beaumont/East Texas	
	Colmesneil, Inc & Env	
Beaumont/East Texas		
Glen Flora	Texas Coast	
	Columbia Lakes	
Texas Coast		
Grapeland, Inc & Env	Beaumont/East Texas	
	Groveton, Inc & Env	
Beaumont/East Texas		
Neches	Beaumont/East Texas	
	Hallsville, Inc & Env	
Beaumont/East Texas		
New Boston, Inc & Env	Beaumont/East Texas	
	Hawkins, Inc & Env	
Beaumont/East Texas		
New Gulf	Texas Coast	
	Henderson, Inc & Env	
Beaumont/East Texas		
New Willard	Beaumont/East Texas	
	Hideaway, Inc & Env	

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DESCRIPTION

Beaumont/East Texas Noonday, Inc & Env	Highlands	Beaumont/East Texas	
Texas Coast Old Ocean	Hillcrest Village , Inc & Env	Texas Coast	
Texas Coast Omaha, Inc & Env	Hitchcock, Inc & Env	Beaumont/East Texas	Texas
Coast Orangefield	Hooks, Inc & Env	Beaumont/East Texas	
Beaumont/East Texas Pecan Grove	Hudson, Inc & Env	Texas Coast	
Beaumont/East Texas Pine Forest, Inc & Env	Hughes Springs, Inc & Env	Beaumont/East Texas	
Beaumont/East Texas Pinehurst, Inc & Env	Hungerford	Beaumont/East Texas	
Texas Coast Pleak, Inc & Env	Iago	Texas Coast	
Texas Coast Price	Jasper, Inc & Env	Beaumont/East Texas	
Beaumont/East Texas Queen City, Inc & Env	Jefferson, Inc & Env	Beaumont/East Texas	
Beaumont/East Texas Redland	Jones Creek, Inc & Env	Beaumont/East Texas	
Texas Coast Richwood, Inc & Env	Jonesville	Texas Coast	
Beaumont/East Texas Rose City, Inc & Env	Kirbyville, Inc & Env	Beaumont/East Texas	
Beaumont/East Texas Rosharon	Latexo, Inc & Env	Texas Coast	
Beaumont/East Texas San Augustine, Inc & Env	Leary, Inc & Env	Beaumont/East Texas	
Beaumont/East Texas San Leon		Texas Coast	

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SCHEDULE ID

DESCRIPTION

	Leggett	
Beaumont/East Texas		
Saratoga		Beaumont/East Texas
	Liverpool, Inc & Env	
Texas Coast		
Scottsville, Inc & Env		Beaumont/East Texas
	Livingston, Inc & Env	
Beaumont/East Texas		
Shepherd, Inc & Env		Beaumont/East Texas
	Lovelady, Inc & Env	
Beaumont/East Texas		
Sienna Plantation		Texas Coast
	Lufkin, Inc & Env	
Beaumont/East Texas		
Stowell		Beaumont/East Texas
	Lumberton, Inc & Env	
Beaumont/East Texas		
Swan		Beaumont/East Texas
	Maud, Inc & Env	
Beaumont/East Texas		
Sylvan-Harmony		Beaumont/East Texas
	Mauriceville	
Beaumont/East Texas		
Talco, Inc & Env		Beaumont/East Texas
	McLeod	
Beaumont/East Texas		
Teal Run		Texas Coast
	Mineola, Inc & Env	
Beaumont/East Texas		
Tenaha, Inc & Env		Beaumont/East Texas
	Mount Vernon, Inc & Env	
Beaumont/East Texas		
Timpson, Inc & Env		Beaumont/East Texas
	Nacogdoches, Inc & Env	
Beaumont/East Texas		
Trinity, Inc & Env		Beaumont/East Texas
	Naples, Inc & Env	
Beaumont/East Texas		
Troup, Inc & Env		Beaumont/East Texas
	Uncertain, Inc & Env	
Beaumont/East Texas		
West Orange, Inc & Env		Beaumont/East Texas
	Van Vleck	Texas
Coast		
Weston Lakes, Inc & Env		Texas Coast
	Van, Inc & Env	
Beaumont/East Texas		

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Whitehouse, Inc & Env	Beaumont/East Texas
Victory Gardens	
Beaumont/East Texas	
Wills Point, Inc & Env	Beaumont/East Texas
Vidor, Inc & Env	
Beaumont/East Texas	
Winnie	Beaumont/East Texas
Warren City, Inc & Env	
Beaumont/East Texas	

GSS-2099-U

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE AREAS - UNINCORPORATED RATE SHEET GENERAL SERVICE-SMALL RATE SCHEDULE NO. GSS-2099-U

APPLICATION OF SCHEDULE

This schedule is applicable to natural gas service to any customer in an unincorporated area or city that has ceded jurisdiction to the Commission in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas engaging in any business, professional or institutional activity, for all uses of gas, including cooking, heating, refrigeration, water heating, air conditioning, and power. The cities that have ceded jurisdiction to the Commission in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas and unincorporated areas by Geographic Rate Area are listed on the final pages of this rate schedule. This schedule is applicable to any general service customer for commercial uses and industrial uses, except standby service, whose average monthly usage for the prior calendar year is 150,000 cubic feet or less. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others. Any commercial customer using natural gas for unmetered continuous street or outdoor lighting shall have the following procedure applied to calculate the Ccf to be billed during a billing period: (a) Manufacturer's rated input for each gas light in cubic feet per hour; multiplied by (b) the number of lights in installation; multiplied by (c) 7.3.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following: (a) The Base Rate consisting of:

- (1) Customer Charge -
 

Houston and Texas Coast	\$30.00
South Texas and Beaumont/East Texas	\$48.00
- (2) Commodity Charge for all Ccf billed at the pressure bases and Geographic Rate Areas as set forth below -
 

Houston Texas Coast Beaumont/East Texas South Texas	
14.65 Pressure Base \$0.06000 \$0.05900	\$0.05767
	\$0.15324

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SCHEDULE ID

DESCRIPTION

14.73	Pressure Base \$0.06033 \$0.05932	\$0.05798
\$0.15408		
14.95	Pressure Base \$0.06123 \$0.06021	\$0.05885
\$0.15638		

(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.

(d) Rate Case Expense Recovery - Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.

(e) Tax Act 2022 - Tax Act 2022 will be calculated and adjusted periodically as defined in the Company's applicable Tax Act 2022 Rate Schedule.

PAYMENT

Due date of the bill for service shall not be less than 15 days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas

Cities that Ceded Original Jurisdiction to the Commission and Unincorporated Areas  
Ames, Inc & Env Beaumont/East Texas Crosby Texas Coast Arcola, Inc & Env Texas  
Coast Cut and Shoot, Inc & Env Houston Avinger, Inc & Env Beaumont/East Texas  
Daingerfield, Inc & Env Beaumont/East Texas Bacliff Texas Coast Damon Texas Coast  
Banquete South Texas Danbury , Inc & Env Texas Coast Barrett Texas Coast Dayton,  
Inc & Env Beaumont/East Texas Beauxart Gardens Beaumont/East Texas De Berry  
Beaumont/East Texas Beeville, Inc & Env South Texas D'Hanis South Texas Bellaire,  
Inc & Env Houston Diboll, Inc & Env Beaumont/East Texas Bevil Oaks, Inc & Env  
Beaumont/East Texas Dodge Beaumont/East Texas Big Sandy, Inc & Env Beaumont/East  
Texas Douglassville, Inc & Env Beaumont/East Texas Blessing South Texas Eagle  
Lake, Inc & Env South Texas Bloomington South Texas East Mountain, Inc & Env  
Beaumont/East Texas Boling Texas Coast Eastham Farm Beaumont/East Texas Bronson  
Beaumont/East Texas Edroy South Texas Bruni South Texas El Campo, Inc & Env South  
Texas Bullard, Inc & Env Beaumont/East Texas El Lago , Inc & Env Texas Coast Buna  
Beaumont/East Texas Elkhart, Inc & Env Beaumont/East Texas Carthage, Inc & Env  
Beaumont/East Texas Ellis Ferguson Farm Beaumont/East Texas Center, Inc & Env  
Beaumont/East Texas Elysian Fields Beaumont/East Texas Central Beaumont/East Texas  
Evadale Beaumont/East Texas Channel Area Texas Coast Floresville, Inc & Env South  
Texas Cheek Beaumont/East Texas Fuller Springs Beaumont/East Texas China, Inc &  
Env Beaumont/East Texas Galena Park, Inc & Env Houston Clear Lake Shores , Inc &

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TARIFF CODE: DS RRC TARIFF NO: 29897

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Env Texas Coast Gilmer, Inc & Env Beaumont/East Texas Cleveland, Inc & Env  
 Beaumont/East Texas Glen Flora Texas Coast Colmesneil, Inc & Env Beaumont/East  
 Texas Goliad, Inc & Env South Texas Columbia Lakes Texas Coast Grapeland, Inc &  
 Env Beaumont/East Texas Converse, Inc & Env South Texas Groveton, Inc & Env  
 Beaumont/East Texas Corrigan, Inc & Env Beaumont/East Texas Hallettsville, Inc &  
 Env South Texas Crockett, Inc & Env Beaumont/East Texas Hallsville, Inc & Env  
 Beaumont/East Texas Hawkins, Inc & Env Beaumont/East Texas Maud, Inc & Env  
 Beaumont/East Texas Hebbbronville South Texas Mauriceville Beaumont/East Texas  
 Henderson, Inc & Env Beaumont/East Texas McLeod Beaumont/East Texas Hideaway, Inc  
 & Env Beaumont/East Texas McQueeney South Texas Highlands Texas Coast Mineola,  
 Inc & Env Beaumont/East Texas Hillcrest Village , Inc & Env Texas Coast Mirando  
 City South Texas Hitchcock , Inc & Env Texas Coast Montgomery, Inc & Env Houston  
 Hooks, Inc & Env Beaumont/East Texas Mount Vernon, Inc & Env Beaumont/East Texas  
 Hudson, Inc & Env Beaumont/East Texas Nacogdoches, Inc & Env Beaumont/East Texas  
 Hughes Springs, Inc & Env Beaumont/East Texas Naples, Inc & Env Beaumont/East  
 Texas Hungerford Texas Coast Neches Beaumont/East Texas Iago Texas Coast New  
 Boston, Inc & Env Beaumont/East Texas Inez South Texas New Braunfels, Inc & Env  
 South Texas Jacinto City, Inc & Env Houston New Caney Houston Jasper, Inc & Env  
 Beaumont/East Texas New Gulf Texas Coast Jefferson, Inc & Env Beaumont/East Texas  
 New Waverly, Inc & Env Houston Jones Creek, Inc & Env Texas Coast New Willard  
 Beaumont/East Texas Jonesville Beaumont/East Texas Noonday, Inc & Env  
 Beaumont/East Texas Kenedy, Inc & Env South Texas Nordheim, Inc & Env South Texas  
 Kirbyville, Inc & Env Beaumont/East Texas Oilton South Texas Latexo, Inc & Env  
 Beaumont/East Texas Old Ocean Texas Coast Leary, Inc & Env Beaumont/East Texas  
 Omaha, Inc & Env Beaumont/East Texas Leggett Beaumont/East Texas Orangefield  
 Beaumont/East Texas Liverpool , Inc & Env Texas Coast Palacios, Inc & Env South  
 Texas Livingston, Inc & Env Beaumont/East Texas Panorama Village, Inc & Env  
 Houston Lolita South Texas Pecan Grove Texas Coast Louise South Texas Pettus  
 South Texas Lovelady, Inc & Env Beaumont/East Texas Pine Forest, Inc & Env  
 Beaumont/East Texas Lufkin, Inc & Env Beaumont/East Texas Pinehurst, Inc & Env  
 Beaumont/East Texas Lumberton, Inc & Env Beaumont/East Texas Placedo South Texas  
 Pleak, Inc & Env Texas Coast Southside Place, Inc & Env Houston Pleasanton, Inc &  
 Env South Texas Spring Houston Porter Houston Stowell Beaumont/East Texas Poteet,  
 Inc & Env South Texas Swan Beaumont/East Texas Poth, Inc & Env South Texas  
 Sylvan-Harmony Beaumont/East Texas Price Beaumont/East Texas Talco, Inc & Env  
 Beaumont/East Texas Queen City, Inc & Env Beaumont/East Texas Teal Run Texas Coast  
 Redland Beaumont/East Texas Tenaha, Inc & Env Beaumont/East Texas Richwood , Inc &  
 Env Texas Coast The Woodlands Township Houston Roman Forest, Inc & Env Houston  
 Timpson, Inc & Env Beaumont/East Texas Rose City, Inc & Env Beaumont/East Texas  
 Trinity, Inc & Env Beaumont/East Texas Rosharon Texas Coast Troup, Inc & Env  
 Beaumont/East Texas San Augustine, Inc & Env Beaumont/East Texas Tuleta South  
 Texas San Diego, Inc & Env South Texas Uhland, Inc & Env South Texas San Leon  
 Texas Coast Uncertain, Inc & Env Beaumont/East Texas San Marcos, Inc & Env South  
 Texas Van Vleck Texas Coast Sandy Oaks, Inc & Env South Texas Van, Inc & Env  
 Beaumont/East Texas Santa Clara, Inc & Env South Texas Vanderbilt South Texas  
 Saratoga Beaumont/East Texas Victory Gardens Beaumont/East Texas Schertz, Inc &  
 Env South Texas Vidor, Inc & Env Beaumont/East Texas Scottsville, Inc & Env

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**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Beaumont/East Texas Warren City, Inc & Env Beaumont/East Texas Seguin, Inc & Env South Texas Weimar, Inc & Env South Texas Selma, Inc & Env South Texas West Orange, Inc & Env Beaumont/East Texas Shepherd, Inc & Env Beaumont/East Texas West University Place, Inc & Env Houston Sienna Plantation Texas Coast Weston Lakes , Inc & Env Texas Coast Sinton, Inc & Env South Texas Whitehouse, Inc & Env Beaumont/East Texas Skidmore South Texas Willis, Inc & Env Houston Smithville, Inc & Env South Texas Wills Point, Inc & Env Beaumont/East Texas South Houston, Inc & Env Houston Winnie Beaumont/East Texas

**PGA-21**

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE AREAS-RATE SHEET PURCHASED GAS ADJUSTMENT  
RATE SCHEDULE NO. PGA-21

This Cost of Gas Clause shall apply to all general service rate schedules of CenterPoint Energy Entex in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas (the Company).

A. DEFINITIONS

1. Cost of Purchased Gas (G): The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation capacity charges, storage capacity charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices. Any costs associated with the use of financial instruments entered into after March 1, 2024, shall be approved in advance and in writing by the Director of the Oversight and Safety Division of the Commission. The cost of purchased gas includes the cost of propane (per gallon), including measurement adjustments to reflect changes in the state of gas between liquid and vapor, used in the Company's propane-air peak shaving facilities. The cost of purchased gas may also include costs related to the purchase and transportation of Hydrogen or Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-compatible gaseous fuel derived from biogenic or other renewable sources that has lower lifecycle carbon-dioxide-equivalent (CO<sub>2</sub>e) emissions than geologic natural gas. The cost of purchased gas may also include the cost of carbon emission offsets purchased and retired in association with natural gas supplies.

2. Purchase/Sales Ratio (R): A ratio determined by dividing the total volumes purchased by the Company for general service customers for the twelve (12) month period ending the preceding August 31 Production Month by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.65 p.s.i.a. Such ratio as determined shall in no event seek to recover more than 5% lost and unaccounted for gas loss unless expressly authorized by the applicable regulatory authority.

3. Production Month: The month that gas cost related activities are completed.

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4. Accounting Month: The month gas related activities are posted on the books and records of the Company.

5. Commodity Cost: The Cost of Purchased Gas multiplied by the Purchase Sales Ratio.

6. Purchased Gas Adjustment (PGA): The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the commodity cost, a reconciliation component (RC), and Customer Rate Relief (CRR) Charge, and related fees and taxes. PGA Rate (per Mcf sold) = [(G \* R) plus or minus RC] rounded to the nearest \$0.0001 PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

7. General Service Customer: residential, small commercial and large volume Customers.

8. Reconciliation Audit: An annual review of the Company's books and records for each twelve-month period ending with the May Production Month to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine:

a. the total amount paid for gas purchased by the Company to provide service to its general service customers during the period;

b. the revenues received from operation of the provisions of this Cost of Gas Clause

c. the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause;

d. an adjustment, if necessary, for lost and unaccounted for gas during the period identified in A2 in excess of five (5) percent of purchases;

e. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

f. the gas cost portion of bad debt expense;

g. schedule of reconciliation items related to over-recoveries of surcharges

previously approved by the Railroad Commission; h. the amount of gas cost

attributable to the Customer Rate Relief Charge; and i. other amounts properly

credited to the cost of gas not specifically identified herein.

9. Reconciliation Component (RC): The amount to be returned to or recovered from customers each month from the August billing cycle through July billing cycle as a result of the Reconciliation Audit.

10. Reconciliation Account: The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect but not necessarily limited to:

a. the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records;

b. any upstream transportation charges;

c. the cost of gas withdrawn from storage less the cost of gas injected into storage;

d. fixed storage charges;

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e. the revenues produced by the operation of this Cost of Gas Clause; and  
 f. refunds, payments, or charges provided for herein or as approved by the regulatory authority;  
 g. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;  
 h. the gas cost portion of bad debt expense;  
 i. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission;  
 j. the amount of gas cost attributable to the Customer Rate Relief Charge; and  
 k. other amounts properly credited to the cost of gas not specifically identified herein.  
 11. Carrying Charge for Gas in Storage: A return on the Company's investment for gas in storage.  
 12. Customer Rate Relief (CRR) Charge: A nonbypassable charge as defined in Tex Util. Code Section 104-362(7).

B. COST OF GAS = Purchased Gas Adjustment (PGA)  
 In addition to the cost of service as provided under its general service rate schedule(s), the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each Customer bill.

C. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT  
 If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section D below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather and growth, for the last preceding August billing cycle through July billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a twelve month period beginning with the next following August billing cycle and continuing through the next following July billing cycle at which time it will terminate until a new Reconciliation Component is determined.

D. PAYMENT FOR USE OF FUNDS  
 Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If the sum of the monthly balances reflects an over collection during the period, the Company shall credit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%. If the sum of the monthly balances reflects an under collection during the period, the Company shall debit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%.

E. CARRYING CHARGE FOR GAS IN STORAGE

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A carrying charge for gas in storage will be calculated based on the arithmetic average of the beginning and ending balance of gas and propane in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. OS-23-00015513 and will be reflected on the customer's bill.

## F. CUSTOMER RATE RELIEF CHARGE

As calculated pursuant to Customer Rate Relief Rate Schedule. The Customer Rate Relief Charge is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments, and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011.

## G. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. The entire amount of refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section D, Payment for Use of Funds, above.

## H. COST OF GAS STATEMENT

The Company shall file a copy of the Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth:

1. the Cost of Purchased Gas;
2. that cost multiplied by the Purchase/Sales Ratio;
3. the amount of the cost of gas caused by any surcharge or refund;
4. the Reconciliation Component;
5. the Cost of Gas which is the total of items (2) through (4);
6. the Carrying Charge for Gas in Storage; and
7. the Customer Rate Relief Charge.

The statement shall include all data necessary for the Customers and Regulatory Authority to review and verify the calculation of the Cost of Gas and the Carrying Charge for Gas in Storage. The date on which billing using the Cost of Gas and the Carrying Charge for Gas in Storage is to begin (bills prepared) is to be specified in the statement. The Company shall include in its monthly Cost of Gas Statement filed pursuant to the PGA the separate cost of each type of purchased fuel, including but not limited to the cost of purchased natural gas, renewable natural gas, hydrogen, and any other type of fuel included in the PGA.

## I. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but is not necessarily limited to:

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1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending with the May Production Month will be available upon request;  
 2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues for the twelve month period ending with the May Production Month will be available upon request;  
 3. A tabulation of any amounts properly credited against Cost of Gas;  
 4. The amount of gas cost attributable to the Customer Rate Relief Charge; and  
 5. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account.  
 This report shall be filed concurrently with the Cost of Gas Statement for August. The Annual Report shall be filed in a format similar to the example format that follows.

**PSIF-18**

PIPELINE SAFETY INSPECTION FEE: Pipeline Safety and Regulatory Program Fee pursuant to Texas Utilities Code 121.211. The 2025 Pipeline Safety and Regulatory Program Fee is one-time surcharge per customer bill of \$1.05, based on \$1.00 per service line. It will be collected from April 1, 2025 to April 30, 2025.

**TA-16**

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS TEXAS DIVISION RATE SHEET TAX ADJUSTMENT  
 RATE SCHEDULE NO. TA-16

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Texas Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or

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under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

City	Schedule ID	State Gross Receipts Tax Rate (1)			
		Franchise		Small	
		Large	Contract	Residential	Commercial
		Commercial Industrial Transportation (2)			
Agua Dulce	E_00011376	0.000%	0.000%	0.000%	0.500%
Alice	E_00011407	1.997%	1.997%	1.997%	0.500%
Alvin	E_00011428	1.997%	1.997%	1.997%	0.500%
Ames	E_00011431	0.000%	0.000%	0.000%	0.500%
Anahuac	E_00011436	0.581%	0.581%	0.581%	0.500%
Angleton	E_00011443	1.997%	1.997%	1.997%	0.500%
Aransas Pass	E_00011466	1.070%	1.070%	1.070%	0.500%
Arcola	E_00011472	0.581%	0.581%	0.581%	0.500%
Arp	E_00011484	0.000%	0.000%	0.000%	0.500%
Atlanta	E_00011511	1.070%	1.070%	1.070%	0.500%
Austin	E_00011520	1.997%	1.997%	1.997%	0.500%
Avinger	E_00011528	0.000%	0.000%	0.000%	0.500%
Bastrop	E_00011584	1.070%	1.070%	1.070%	0.500%
Baytown	E_00011604	1.997%	1.997%	1.997%	0.500%
Beach City	E_00011610	0.581%	0.581%	0.581%	0.500%
Beasley	E_00011613	0.000%	0.000%	0.000%	0.500%
Beaumont	E_00011616	1.997%	1.997%	1.997%	0.500%
Beckville	E_00011621	0.000%	0.000%	0.000%	0.500%
Beeville	E_00011642	1.997%	1.997%	1.997%	0.500%
Bellaire	E_00011635	1.997%	1.997%	1.997%	0.500%
Bevil Oaks	E_00011680	0.581%	0.581%	0.581%	0.500%
Big Sandy	E_00011687	0.581%	0.581%	0.581%	0.500%
Bishop	E_00011703	1.070%	1.070%	1.070%	0.500%
Bloomburg	E_00011728	0.000%	0.000%	0.000%	0.500%
Bridge City	E_00011812	1.070%	1.070%	1.070%	0.500%
Brookshire	E_00011834	1.070%	1.070%	1.070%	0.500%
Brookside Village	E_00011835	0.581%	0.581%	0.581%	0.500%
Buda	E_00011863	1.997%	1.997%	1.997%	0.500%
Bullard	E_00011872	1.070%	1.070%	1.070%	0.500%
Bunker Hill	E_00011877	1.070%	1.070%	1.070%	0.500%
Carthage	E_00011990	1.070%	1.070%	1.070%	0.500%
Center	E_00012030	1.070%	1.070%	1.070%	0.500%
China	E_00012079	0.581%	0.581%	0.581%	0.500%
Cibolo	E_00012092	1.997%	1.997%	1.997%	0.500%
Clarksville City	E_00012111	0.000%	0.000%	0.000%	0.500%
Clear Lake Shores	E_00012121	0.581%	0.581%	0.581%	0.500%

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Cleveland	E_00012127	1.070%	1.070%	1.070%	1.070%	0.500%
Clute	E_00012137	1.997%	1.997%	1.997%	1.997%	0.500%
Colmesneil	E_00012159	0.000%	0.000%	0.000%	0.000%	0.500%
Conroe	E_00012188	1.997%	1.997%	1.997%	1.997%	0.500%
Converse	E_00012191	1.997%	1.997%	1.997%	1.997%	0.500%
Corrigan	E_00012215	0.581%	0.581%	0.581%	0.581%	0.500%
Crockett	E_00012270	1.070%	1.070%	1.070%	1.070%	0.500%
Cut & Shoot	E_00012301	0.581%	0.581%	0.581%	0.581%	0.500%
Daingerfield	E_00012316	1.070%	1.070%	1.070%	1.070%	0.500%
Danbury	E_00012326	0.581%	0.581%	0.581%	0.581%	0.500%
Dayton	E_00012340	1.070%	1.070%	1.070%	1.070%	0.500%
Deer Park	E_00012354	1.997%	1.997%	1.997%	1.997%	0.500%
DeKalb	E_00012345	0.581%	0.581%	0.581%	0.581%	0.500%
Diboll	E_00012395	1.070%	1.070%	1.070%	1.070%	0.500%
Dickinson	E_00012398	1.997%	1.997%	1.997%	1.997%	0.500%
Douglassville	E_00012439	0.000%	0.000%	0.000%	0.000%	0.500%
Driscoll	E_00012450	0.000%	0.000%	0.000%	0.000%	0.500%
Eagle Lake	E_00012471	1.070%	1.070%	1.070%	1.070%	0.500%
East Bernard	E_00012481	0.581%	0.581%	0.581%	0.581%	0.500%
East Mountain	E_00012490	0.000%	0.000%	0.000%	0.000%	0.500%
Edgewood	E_00012522	0.581%	0.581%	0.581%	0.581%	0.500%
Edna	E_00012527	1.070%	1.070%	1.070%	1.070%	0.500%
El Campo	E_00012533	1.997%	1.997%	1.997%	1.997%	0.500%
El Lago	E_00012542	1.070%	1.070%	1.070%	1.070%	0.500%
Elgin	E_00012556	1.070%	1.070%	1.070%	1.070%	0.500%
Elkhart	E_00012559	0.581%	0.581%	0.581%	0.581%	0.500%
Falls City	E_00012656	0.000%	0.000%	0.000%	0.000%	0.500%
Floresville	E_00012703	1.070%	1.070%	1.070%	1.070%	0.500%
Freeport	E_00012769	1.997%	1.997%	1.997%	1.997%	0.500%
Freer	E_00012770	0.581%	0.581%	0.000%	0.000%	0.500%
Friendswood	E_00012781	1.997%	1.997%	1.997%	1.997%	0.500%
Fruitvale	E_00012790	0.000%	0.000%	0.000%	0.000%	0.500%
Fulshear	E_00012794	0.581%	0.581%	0.581%	0.581%	0.500%
Galena Park	E_00012801	1.997%	1.997%	1.997%	1.997%	0.500%
Ganado	E_00012810	0.581%	0.581%	0.581%	0.581%	0.500%
Garden Ridge	E_00012818	1.070%	1.070%	1.070%	1.070%	0.500%
Giddings	E_00012850	1.070%	1.070%	1.070%	1.070%	0.500%
Gilmer	E_00012855	1.070%	1.070%	1.070%	1.070%	0.500%
Gladewater	E_00012861	1.070%	1.070%	1.070%	1.070%	0.500%
Goliad	E_00012886	0.581%	0.581%	0.581%	0.581%	0.500%
Goodrich	E_00012899	0.000%	0.000%	0.000%	0.000%	0.500%
Grand Saline	E_00012912	1.070%	1.070%	1.070%	1.070%	0.500%
Grapeland	E_00012922	0.581%	0.581%	0.581%	0.581%	0.500%
Gregory	E_00012954	0.581%	0.581%	0.581%	0.581%	0.500%
Groveton	E_00012969	0.000%	0.000%	0.000%	0.000%	0.500%
Hallettsville	E_00013000	1.070%	1.070%	1.070%	1.070%	0.500%
Hallsville	E_00013003	1.070%	1.070%	1.070%	1.070%	0.500%

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GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29897

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Hawkins	E_00013060	0.581%	0.581%	0.581%	0.581%	0.500%
Hedwig Village	E_00013075	1.070%	1.070%	1.070%	1.070%	0.500%
Henderson	E_00013086	1.997%	1.997%	1.997%	1.997%	0.500%
Hideaway	E_00034814	1.070%	1.070%	1.070%	1.070%	0.500%
Hillcrest Village	E_00013142	0.000%	0.000%	0.000%	0.000%	0.500%
Hilshire Village	E_00013152	0.000%	0.000%	0.000%	0.000%	0.500%
Hitchcock	E_00013155	1.070%	1.070%	1.070%	1.070%	0.500%
Hondo	E_00013186	1.070%	1.070%	1.070%	1.070%	0.500%
Hooks	E_00013190	1.070%	1.070%	1.070%	1.070%	0.500%
Houston	E_00013200	1.997%	1.997%	1.997%	1.997%	0.500%
Hudson	E_00013213	1.070%	1.070%	1.070%	1.070%	0.500%
Hughes Springs	E_00013218	0.581%	0.581%	0.581%	0.581%	0.500%
Humble	E_00013223	1.997%	1.997%	1.997%	1.997%	0.500%
Hunter's Creek	E_00013229	1.070%	1.070%	1.070%	1.070%	0.500%
Huntsville	E_00013232	1.997%	1.997%	1.997%	1.997%	0.500%
Ingleside	E_00013271	1.070%	1.070%	1.070%	1.070%	0.500%
Ingleside on the Bay	E_00013272	0.000%	0.000%	0.000%	0.000%	0.500%
Iowa Colony	E_00013280	1.070%	1.070%	1.070%	1.070%	0.500%
Jacinto City	E_00013300	1.997%	1.997%	1.997%	1.997%	0.500%
Jacksonville	E_00013303	1.997%	1.997%	1.997%	1.997%	0.500%
Jasper	E_00013314	1.070%	1.070%	1.070%	1.070%	0.500%
Jefferson	E_00013319	0.581%	0.581%	0.581%	0.581%	0.500%
Jersey Village	E_00013327	1.070%	1.070%	1.070%	1.070%	0.500%
Jones Creek	E_00013343	0.581%	0.581%	0.581%	0.581%	0.500%
Jourdanton	E_00013354	1.070%	1.070%	1.070%	1.070%	0.500%
Karnes City	E_00013372	1.070%	1.070%	1.070%	1.070%	0.500%
Katy	E_00013374	1.997%	1.997%	1.997%	1.997%	0.500%
Kemah	E_00013390	0.581%	0.581%	0.581%	0.581%	0.500%
Kendleton	E_00013394	0.000%	0.000%	0.000%	0.000%	0.500%
Kenedy	E_00013395	1.070%	1.070%	1.070%	1.070%	0.500%
Kilgore	E_00013414	1.997%	1.997%	1.997%	1.997%	0.500%
Kingsville	E_00013430	1.997%	1.997%	1.997%	1.997%	0.500%
Kirbyville	E_00013437	0.581%	0.581%	0.581%	0.581%	0.500%
Kyle	E_00013470	1.997%	1.997%	1.997%	1.997%	0.500%
La Coste	E_00013474	0.581%	0.581%	0.581%	0.581%	0.500%
La Grange	E_00013478	1.070%	1.070%	1.070%	1.070%	0.500%
La Porte	E_00013487	1.997%	1.997%	1.997%	1.997%	0.500%
Lake Jackson	E_00013531	1.997%	1.997%	1.997%	1.997%	0.500%
LaMarque	E_00013484	1.997%	1.997%	1.997%	1.997%	0.500%
Laredo	E_00013598	1.997%	1.997%	1.997%	1.997%	0.500%
Latexo	E_00013611	0.000%	0.000%	0.000%	0.000%	0.500%
League City	E_00013626	1.997%	1.997%	1.997%	1.997%	0.500%
Leary	E_00013630	0.000%	0.000%	0.000%	0.000%	0.500%
Liberty	E_00013661	1.070%	1.070%	1.070%	1.070%	0.500%
Lindale	E_00013672	1.070%	1.070%	1.070%	1.070%	0.500%
Linden	E_00013673	0.581%	0.581%	0.581%	0.581%	0.500%
Liverpool	E_00013698	0.000%	0.000%	0.000%	0.000%	0.500%

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29897

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Livingston	E_00013699	1.070%	1.070%	1.070%	1.070%	0.500%
Lone Star	E_00013725	0.581%	0.581%	0.581%	0.581%	0.500%
Longview	E_00013733	1.997%	1.997%	1.997%	1.997%	0.500%
Lovelady	E_00013760	0.000%	0.000%	0.000%	0.000%	0.500%
Lufkin	E_00013773	1.997%	1.997%	1.997%	1.997%	0.500%
Lumberton	E_00013776	1.997%	1.997%	1.997%	1.997%	0.500%
Manvel	E_00013827	1.070%	1.070%	1.070%	1.070%	0.500%
Marion	E_00013839	0.581%	0.581%	0.581%	0.581%	0.500%
Marshall	E_00013843	1.997%	1.997%	1.997%	1.997%	0.500%
Mathis	E_00013865	1.070%	1.070%	1.070%	1.070%	0.500%
Maud	E_00013868	0.000%	0.000%	0.000%	0.000%	0.500%
Meadow's Place	E_00013924	1.070%	1.070%	1.070%	1.070%	0.500%
Mineola	E_00014008	1.070%	1.070%	1.070%	1.070%	0.500%
Missouri City	E_00014019	1.997%	1.997%	1.997%	1.997%	0.500%
Montgomery	E_00014045	0.000%	0.000%	0.000%	0.000%	0.500%
Morgan's Point	E_00014064	0.000%	0.000%	0.000%	0.000%	0.500%
Mt. Belvieu	E_00014036	1.070%	1.070%	1.070%	1.070%	0.500%
Mt. Pleasant	E_00014085	1.997%	1.997%	1.997%	1.997%	0.500%
Mt. Vernon	E_00014090	0.581%	0.581%	0.581%	0.581%	0.500%
Nacogdoches	E_00014120	1.997%	1.997%	1.997%	1.997%	0.500%
Naples	E_00014124	0.581%	0.581%	0.581%	0.581%	0.500%
Nassau Bay	E_00014128	1.070%	1.070%	1.070%	1.070%	0.500%
Nederland	E_00014141	1.997%	1.997%	1.997%	1.997%	0.500%
Needville	E_00014145	1.070%	1.070%	1.070%	1.070%	0.500%
New Boston	E_00014155	1.070%	1.070%	1.070%	1.070%	0.500%
New Braunfels	E_00014156	1.997%	1.997%	1.997%	1.997%	0.500%
New London	E_00014169	0.000%	0.000%	0.000%	0.000%	0.500%
New Waverly	E_00014179	0.581%	0.581%	0.581%	0.581%	0.500%
Niederwald	E_00014185	0.000%	0.000%	0.000%	0.000%	0.500%
Noonday	E_00014209	0.000%	0.000%	0.000%	0.000%	0.500%
Nordheim	E_00014210	0.000%	0.000%	0.000%	0.000%	0.500%
North Cleveland	E_00014224	0.000%	0.000%	0.000%	0.000%	0.500%
Oak Ridge North	E_00014303	1.070%	1.070%	1.070%	1.070%	0.500%
Odem	E_00014325	0.581%	0.581%	0.581%	0.581%	0.500%
Omaha	E_00014365	0.000%	0.000%	0.000%	0.000%	0.500%
Orange	E_00014375	1.997%	1.997%	1.997%	1.997%	0.500%
Orange Grove	E_00014376	0.581%	0.581%	0.581%	0.581%	0.500%
Orchard	E_00014380	0.000%	0.000%	0.000%	0.000%	0.500%
Ore City	E_00014381	0.581%	0.581%	0.581%	0.581%	0.500%
Overton	E_00014394	0.581%	0.581%	0.581%	0.581%	0.500%
Oyster Creek	E_00014398	0.581%	0.581%	0.581%	0.581%	0.500%
Palacios	E_00014408	1.070%	1.070%	1.070%	1.070%	0.500%
Panorama Village	E_00014429	0.581%	0.581%	0.581%	0.581%	0.500%
Pasadena	E_00014452	1.997%	1.997%	1.997%	1.997%	0.500%
Pearland	E_00014478	1.997%	1.997%	1.997%	1.997%	0.500%
Pine Forest	E_00014548	0.000%	0.000%	0.000%	0.000%	0.500%
Pinehurst	E_00014560	0.581%	0.581%	0.581%	0.581%	0.500%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29897

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Piney Point Village	E_00014568	1.070%	1.070%	1.070%	1.070%	0.500%
Pittsburg	E_00014577	1.070%	1.070%	1.070%	1.070%	0.500%
Pleak	E_00014585	0.581%	0.581%	0.581%	0.581%	0.500%
Pleasanton	E_00014592	1.997%	1.997%	1.997%	1.997%	0.500%
Point Comfort	E_00014602	0.000%	0.000%	0.000%	0.000%	0.500%
Port Arthur	E_00014620	1.997%	1.997%	1.997%	1.997%	0.500%
Port Lavaca	E_00014623	1.997%	1.997%	1.997%	1.997%	0.500%
Portland	E_00014636	1.997%	1.997%	1.997%	1.997%	0.500%
Poteet	E_00014643	1.070%	1.070%	1.070%	1.070%	0.500%
Poth	E_00014644	0.581%	0.581%	0.581%	0.581%	0.500%
Premont	E_00014662	0.581%	0.581%	0.581%	0.581%	0.500%
Queen City	E_00014701	0.581%	0.581%	0.581%	0.581%	0.500%
Red Lick	E_00014769	0.000%	0.000%	0.000%	0.000%	0.500%
Refugio	E_00014779	1.070%	1.070%	1.070%	1.070%	0.500%
Richmond	E_00014807	1.997%	1.997%	1.997%	1.997%	0.500%
Richwood	E_00014808	1.070%	1.070%	1.070%	1.070%	0.500%
Riverside	E_00014844	0.000%	0.000%	0.000%	0.000%	0.500%
Roman Forest	E_00014894	0.581%	0.581%	0.581%	0.581%	0.500%
Rose City	E_00014901	0.000%	0.000%	0.000%	0.000%	0.500%
Rose Hill Acres	E_00014902	0.000%	0.000%	0.000%	0.000%	0.500%
Runge	E_00014941	0.000%	0.000%	0.000%	0.000%	0.500%
Rusk	E_00014945	1.070%	1.070%	1.070%	1.070%	0.500%
San Augustine	E_00014986	0.581%	0.581%	0.581%	0.581%	0.500%
San Diego	E_00014989	1.070%	1.070%	1.070%	1.070%	0.500%
San Marcos	E_00015001	1.997%	1.997%	1.997%	1.997%	0.500%
Sandy Oaks	E_00034815	1.070%	1.070%	1.070%	1.070%	0.500%
Santa Clara	E_00034817	0.000%	0.000%	0.000%	0.000%	0.000%
Santa Fe	E_00015038	1.997%	1.997%	1.997%	1.997%	0.500%
Schertz	E_00015063	1.997%	1.997%	1.997%	1.997%	0.500%
Schulenburg	E_00015067	1.070%	1.070%	1.070%	1.070%	0.500%
Scottsville	E_00015074	0.000%	0.000%	0.000%	0.000%	0.500%
Seabrook	E_00015079	1.997%	1.997%	1.997%	1.997%	0.500%
Seadrift	E_00015080	0.000%	0.000%	0.000%	0.000%	0.000%
Seguin	E_00015092	1.997%	1.997%	1.997%	1.997%	0.500%
Selma	E_00015096	1.997%	1.997%	1.997%	1.997%	0.500%
Shenandoah	E_00015140	0.581%	0.581%	0.581%	0.581%	0.500%
Shepherd	E_00015142	0.581%	0.581%	0.581%	0.581%	0.500%
Shoreacres	E_00015158	0.581%	0.581%	0.581%	0.581%	0.500%
Silsbee	E_00015166	1.070%	1.070%	1.070%	1.070%	0.500%
Sinton	E_00015180	1.070%	1.070%	1.070%	1.070%	0.500%
Smithville	E_00015203	1.070%	1.070%	1.070%	1.070%	0.500%
Sour Lake	E_00015221	0.581%	0.581%	0.581%	0.581%	0.500%
South Houston	E_00015231	1.997%	1.997%	1.997%	1.997%	0.500%
Southside Place	E_00015257	0.581%	0.581%	0.581%	0.581%	0.500%
Spring Valley	E_00015292	1.070%	1.070%	1.070%	1.070%	0.500%
Stafford	E_00015302	1.997%	1.997%	1.997%	1.997%	0.500%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29897

**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	Sugarland E_00015362 1.997% 1.997% 1.997% 1.997% 0.500%
	Taft E_00015412 1.070% 1.070% 1.070% 1.070%
	0.500%
	Talco E_00015416 0.000% 0.000% 0.000% 0.000% 0.500%
	Tatum E_00015432 0.581% 0.581% 0.581% 0.581% 0.500%
	Taylor Lake Village E_00015435 1.070% 1.070% 1.070% 1.070% 0.500%
	Tenaha E_00015450 0.000% 0.000% 0.000% 0.000% 0.500%
	Texas City E_00015463 1.997% 1.997% 1.997% 1.997% 0.500%
	Timpson E_00015516 0.000% 0.000% 0.000% 0.000% 0.500%
	Tomball E_00034816 1.997% 1.997% 1.997% 1.997% 0.500%
	Trinity E_00015565 0.581% 0.581% 0.581% 0.581% 0.500%
	Troup E_00015569 0.581% 0.581% 0.581% 0.581% 0.500%
	Tyler E_00015594 1.997% 1.997% 1.997% 1.997% 0.500%
	Uhland E_00015597 0.581% 0.581% 0.581% 0.581% 0.500%
	Uncertain E_00015599 0.000% 0.000% 0.000% 0.000% 0.500%
	Union Grove E_00015603 0.000% 0.000% 0.000% 0.000% 0.500%
	Universal City E_00015611 1.997% 1.997% 1.997% 1.997% 0.500%
	Van E_00015635 1.070% 1.070% 1.070% 1.070% 0.500%
	Victoria E_00015668 1.997% 1.997% 1.997% 1.997% 0.500%
	Vidor E_00015672 1.070% 1.070% 1.070% 1.070% 0.500%
	Wallis E_00015718 0.581% 0.581% 0.581% 0.581% 0.500%
	Warren City E_00015737 0.000% 0.000% 0.000% 0.000% 0.500%
	Waskom E_00015741 0.581% 0.581% 0.581% 0.581% 0.500%
	Webster E_00015760 1.997% 1.997% 1.997% 1.997% 0.500%
	Weimar E_00015766 0.581% 0.581% 0.581% 0.581% 0.500%
	West Columbia E_00015792 1.070% 1.070% 1.070% 1.070% 0.500%
	West Orange E_00015802 1.070% 1.070% 1.070% 1.070% 0.500%
	West University E_00015809 1.997% 1.997% 1.997% 1.997% 0.500%
	Weston Lakes E_00034813 0.581% 0.581% 0.581% 0.581% 0.500%
	Wharton E_00015842 1.070% 1.070% 1.070% 1.070% 0.500%
	White Oak E_00015853 1.070% 1.070% 1.070% 1.070% 0.500%
	Whitehouse E_00015859 1.070% 1.070% 1.070% 1.070% 0.500%
	Willis E_00015894 1.070% 1.070% 1.070% 1.070% 0.500%
	Wills Point E_00015901 1.070% 1.070% 1.070% 1.070% 0.500%
	Winfield E_00015914 0.000% 0.000% 0.000% 0.000%
	0.500%
	Winnsboro E_00015921 1.070% 1.070% 1.070% 1.070% 0.500%
	Woodbranch Village E_00015940 0.581% 0.581% 0.581% 0.581% 0.500%
	Yorktown E_00015986 0.581% 0.581% 0.581% 0.581% 0.500%

(1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, Section182.022; applicable to all classes except transportation.  
 (2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, Section122.051

**TAX ACT 2022-U**

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS  
 HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE AREAS -

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29897

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

UNINCORPORATED RIDER TAX ACT 2022-U  
 EFFECTIVE, June 25, 2024

PURPOSE

The purpose of this rider is to capture the effect Public Law 117-169, 136 STAT. 1818 of August 16, 2022 (Tax Act 2022) and certain other tax-related costs that will change from the amounts included in the standard service base revenue requirement in Docket No. OS-23-00015513. These effects include the return on the Corporate Alternative Minimum Tax (CAMT) deferred tax asset (DTA) resulting from the Tax Act 2022, income tax credits resulting from the Tax Act 2022, and the return on the increment or decrement in the net operating loss (NOL) DTA included in rate base and in the standard service base revenue requirement in Docket No. OS-23-00015513.

APPLICATION

This rider applies to all residential, general service-small and general service-large volume customers in the unincorporated area or city that has ceded jurisdiction to the Commission in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas impacted by the Company's Statement of Intent to Change Rates filed on October 30, 2023, Docket No. OS-23-00015513. The cities that ceded jurisdiction to the Commission in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas are listed on the final pages of this tariff. The rates associated with this rider will be calculated in accordance with Appendix 1. The adjustment calculated in this tariff shall appear as a line item on the bill entitled, Tax Act 2022.

CALCULATION

The rider shall be calculated as the product of the Company's grossed-up rate of return authorized in the Company's most recent standard service base rate case proceeding times the CAMT deferred tax asset (CAMT DTA) estimated at December 31 of the calendar year prior to the annual change in the rates pursuant to this tariff, plus the Company's grossed-up rate of return authorized in the Company's most recent standard service base rate case proceeding times the increment or decrement in the NOL DTA estimated at December 31 of the calendar year prior to the annual change in the rates pursuant to this tariff compared to the NOL DTA included in rate base in the determination of the most recent standard service base revenue requirement, less the income tax credits received in accordance with IRS requirements applicable to the Tax Act 2022 grossed-up for income taxes to a revenue equivalent. The estimated CAMT DTA and NOL DTA and the related effects on the rider revenue requirements shall be trued up to the actual effects in the following year and the over/under recovery amortized over the twelve months that each year's recalculated tariff rates are in effect. The over/under recovery shall include a grossed-up rate of return as authorized in the Company's most recent standard service base rate case proceeding. The methodology for computing the Company's CAMT is as follows:

1. Confirm CenterPoint Energy, Inc's (CNP) consolidated (i.e., all members of a single employer) CAMT tax is in excess of regular tax. If CNP's CAMT DTA is \$0

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

there will be no CAMT DTA in the tariff.  
 2. Calculate CenterPoint Energy Resources Corp.'s (CERC) contribution to Adjusted Financial Statement Income (AFSI) on a stand-alone basis. CERC's AFSI is calculated by adjusting CERC's applicable financial statement income by adjustments to depreciation, pension costs and federal income tax to arrive at AFSI. AFSI is intended to be computed consistent with applicable IRS requirements.  
 3. Compare CERC's CAMT stand-alone amount with CERC's regular stand-alone tax liability. If the stand alone CAMT is in excess of the stand-alone regular tax, the CAMT DTA is recorded to CERC.  
 4. Allocate a portion of CERC's CAMT to the Company based on relative pretax book income (PTBI). If the Internal Revenue Service issues new guidance related to the Tax Act 2022, the Company reserves the right to make additional filings to recognize such adjustments.

FILING PROCEDURES

On or before August 1 of each year, starting in 2024, during the term of Rider Tax Act 2022, the Company shall file with the Railroad Commission (RRC) and Cities the Tax Act 2022 calculation as shown in Appendix 1 along with supporting schedules and workpapers. Unless disputed by the RRC Staff or Cities, rates per Appendix 1 will become effective for bills calculated on or after January 1 of the year following, starting in 2025. If the RRC Staff or Cities dispute the calculations, or any component thereof, the RRC Staff or Cities shall notify the Company on or before October 1.

Cities that Ceded Original Jurisdiction to the Commission

Ames Floresville Lumberton Sandy Oaks Arcola Galena Park Maud Santa Clara Avinger Gilmer Mineola Schertz Beeville Goliad Montgomery Scottsville Bellaire Grapeland Mount Vernon Seguin Bevil Oaks Groveton Nacogdoches Selma Big Sandy Hallettsville Naples Shepherd Bullard Hallsville New Boston Sinton Carthage Hawkins New Braunfels Smithville Center Henderson New Waverly South Houston China Hideaway Noonday Southside Place Clear Lake Shores Hillcrest Village Nordheim Talco Cleveland Hitchcock Omaha Tenaha Colmesneil Hooks Palacios Timpson Converse Hudson Panorama Village Trinity Corrigan Hughes Springs Pine Forest Troup Crockett Jacinto City Pinehurst Uhland Cut and Shoot Jasper Pleak Uncertain Daingerfield Jefferson Pleasanton Van Danbury Jones Creek Poteet Vidor Dayton Kenedy Poth Warren City Diboll Kirbyville Queen City Weimar Douglassville Latexo Richwood West Orange Eagle Lake Leary Roman Forest West University Place East Mountain Liverpool Rose City Weston Lakes El Campo Livingston San Augustine Whitehouse El Lago Lovelady San Diego Willis Elkhart Lufkin San Marcos Willis Point

**TXCSTIND-3**

The following rate schedules listed below go into effect for the following cities.  
 FFA-9 GSVL-627-I GSS-2096-I MISC-17 PGA-15 R-2096-I RCE-9.1 RCE-9.2 RCE-9.12 TA-14  
 CITY EFFECTIVE DATE ORDINANCE

Alvin	May 23, 2017	Operation of Law
Angleton	May 23, 2017	Operation of Law
Baytown	May 23, 2017	Operation of Law
Beach City	May 23, 2017	Operation of Law

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29897

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Beasley	May 23, 2017 Operation of Law
Brookshire	May 23, 2017 Operation of Law
Brookside Village	May 23, 2017 Operation of Law
Clear Lake Shores	May 23, 2017 Operation of Law
Clute	May 23, 2017 Operation of Law
Dickinson	May 23, 2017 Operation of Law
East Bernard	May 23, 2017 Operation of Law
Freeport	May 23, 2017 Operation of Law
Friendswood	May 23, 2017 Operation of Law
Fulshear	May 23, 2017 Operation of Law
Iowa Colony	May 23, 2017 Operation of Law
Katy	May 23, 2017 Operation of Law
Kemah	May 23, 2017 Operation of Law
Kendleton	May 23, 2017 Operation of Law
La Marque	May 23, 2017 Operation of Law
La Porte	May 23, 2017 Operation of Law
Lake Jackson	May 23, 2017 Operation of Law
League City	May 23, 2017 Operation of Law
Manvel	May 23, 2017 Operation of Law
Mont Belvieu	May 23, 2017 Operation of Law
Morgan's Point	May 23, 2017 Operation of Law
Needville	May 23, 2017 Operation of Law
Orchard	May 23, 2017 Operation of Law
Oyster Creek	May 23, 2017 Operation of Law
Pearland	May 23, 2017 Operation of Law
Richmond	May 23, 2017 Operation of Law
Rosenberg	May 23, 2017 Operation of Law
Santa Fe	May 23, 2017 Operation of Law
Seabrook	May 23, 2017 Operation of Law
Shoreacres	May 23, 2017 Operation of Law
Sugar Land	May 23, 2017 Operation of Law
Taylor Lake Village	May 23, 2017 Operation of Law
Texas City	May 23, 2017 Operation of Law
Wallis	May 23, 2017 Operation of Law
Webster	May 23, 2017 Operation of Law
West Columbia	May 23, 2017 Operation of Law
Wharton	May 23, 2017 Operation of Law

The following rate schedules listed below go into effect for the following cities.  
FFA-9 GSVL-627A-I-GRIP 2018 GSS-2096-I-GRIP 2018 MISC-17 PGA-15 R-2096A-I-GRIP 2018  
RCE-9.1 RCE-9.2 TA-14

CITY	EFFECTIVE DATE ORDINANCE
Alvin	July 12, 2018 Operation of Law
Angleton	July 12, 2018 Operation of Law
Baytown	July 12, 2018 Operation of Law
Beach City	May 29, 2018 Operation of Law
Beasley	May 29, 2018 Operation of Law

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29897

## RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	Brookshire May 29, 2018 Operation of Law
	Brookside Village May 29, 2018 Operation of Law
	Clear Lake Shores* June 20, 2018 GUD 10717
	Clute May 29, 2018 Operation of Law
	Danbury* June 20, 2018 GUD 10717
	Dickinson July 12, 2018 Operation of Law
	East Bernard May 29, 2018 Operation of Law
	El Lago* June 20, 2018 GUD 10717
	Freeport May 29, 2018 Operation of Law
	Friendswood May 29, 2018 Operation of Law
	Fulshear May 29, 2018 Operation of Law
	Hillcrest Village* June 20, 2018 GUD 10717
	Hitchcock* June 20, 2018 GUD 10717
	Iowa Colony July 12, 2018 Operation of Law
	Jones Creek* June 20, 2018 GUD 10717
	Katy May 29, 2018 Operation of Law
	Kemah May 29, 2018 Operation of Law
	Kendleton May 29, 2018 Operation of Law
	La Marque May 29, 2018 Operation of Law
	La Porte May 29, 2018 Operation of Law
	Lake Jackson May 29, 2018 Operation of Law
	League City July 12, 2018 Operation of Law
	Liverpool* June 20, 2018 GUD 10717
	Manvel May 29, 2018 Operation of Law
	Mont Belvieu May 29, 2018 Operation of Law
	Morgan's Point May 29, 2018 Operation of Law
	Needville May 29, 2018 Operation of Law
	Orchard May 29, 2018 Operation of Law
	Oyster Creek July 12, 2018 Operation of Law
	Pearland May 29, 2018 Operation of Law
	Pleak* June 20, 2018 GUD 10717
	Richmond May 29, 2018 Operation of Law
	Richwood* June 20, 2018 GUD 10717
	Rosenberg May 29, 2018 Operation of Law
	Santa Fe May 29, 2018 Operation of Law
	Seabrook July 12, 2018 Operation of Law
	Shoreacres May 29, 2018 Operation of Law
	Sugar Land May 29, 2018 Operation of Law
	Taylor Lake Village May 29, 2018 Operation of Law
	Texas City May 29, 2018 Operation of Law
	Wallis May 29, 2018 Operation of Law
	Webster May 29, 2018 Operation of Law
	West Columbia July 12, 2018 Operation of Law
	Weston Lakes* June 20, 2018 GUD 10717
	Wharton July 12, 2018 Operation of Law
	*Relinquished jurisdiction to RRC

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29897

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

The following rate schedules listed below go into effect for the following cities.  
GSVL-627A-I-GRIP 2019 GSVL-627A-U-GRIP 2019 GSS-2096-I-GRIP 2019 GSS-2096-U-GRIP  
2019 R-2096A-I-GRIP 2019 R-2096A-U-GRIP 2019

CITY	EFFECTIVE DATE	ORDINANCE
Alvin	July 11, 2019	Operation of Law
Angleton	July 11, 2019	Operation of Law
Baytown	July 11, 2019	Operation of Law
Beach City	June 19, 2019	Operation of Law
Beasley	June 19, 2019	Operation of Law
Brookshire	June 19, 2019	Operation of Law
Brookside Village	June 19, 2019	Operation of Law
Clear Lake Shores*	June 19, 2019	GUD 10836
Clute	July 11, 2019	Operation of Law
Danbury*	June 19, 2019	GUD 10836
Dickinson	June 19, 2019	Operation of Law
East Bernard	June 19, 2019	Operation of Law
El Lago*	June 19, 2019	GUD 10836
Freeport	July 11, 2019	Operation of Law
Friendswood	June 19, 2019	Operation of Law
Fulshear	June 19, 2019	Operation of Law
Hillcrest Village*	June 19, 2019	GUD 10836
Hitchcock*	June 19, 2019	GUD 10836
Iowa Colony	June 19, 2019	Operation of Law
Jones Creek*	June 19, 2019	GUD 10836
Katy	June 19, 2019	Operation of Law
Kemah	June 19, 2019	Operation of Law
Kendleton	June 19, 2019	Operation of Law
La Marque	July 11, 2019	Operation of Law
La Porte	June 19, 2019	Operation of Law
Lake Jackson	June 19, 2019	Operation of Law
League City	July 11, 2019	Operation of Law
Liverpool*	June 19, 2019	GUD 10836
Manvel	June 19, 2019	Operation of Law
Mont Belvieu	June 19, 2019	Operation of Law
Morgan's Point	June 19, 2019	Operation of Law
Needville	June 19, 2019	Operation of Law
Orchard	June 19, 2019	Operation of Law
Oyster Creek	June 19, 2019	Operation of Law
Pearland	July 11, 2019	Operation of Law
+Pleak*	June 19, 2019	GUD 10836
Richmond	June 19, 2019	Operation of Law
Richwood*	June 19, 2019	GUD 10836
Rosenberg	June 19, 2019	Operation of Law
Santa Fe	July 11, 2019	Operation of Law
Seabrook	June 19, 2019	Operation of Law
Shoreacres	June 19, 2019	Operation of Law
Sugar Land	June 19, 2019	Operation of Law

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29897

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Taylor Lake Village	June 19, 2019	Operation of Law
Texas City	July 11, 2019	Operation of Law
Wallis	June 19, 2019	Operation of Law
Webster	June 19, 2019	Operation of Law
West Columbia	June 19, 2019	Operation of Law
Weston Lakes*	June 19, 2019	GUD 10836
Wharton	July 11, 2019	Operation of Law

\*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities.  
GSVL-627-I-GRIP 2020 GSS-2096-I-GRIP 2020 R-2096-I-GRIP 2020 GSVL-627-U-GRIP 2020  
GSS-2096-U-GRIP 2020 R-2096-U-GRIP 2020

CITY	EFFECTIVE DATE	ORDINANCE
Alvin	June 18, 2020	Operation of Law
Angleton	June 18, 2020	Operation of Law
Baytown	June 18, 2020	Operation of Law
Beach City	June 18, 2020	Operation of Law
Beasley	June 18, 2020	Operation of Law
Brookshire	June 18, 2020	Operation of Law
Brookside Village	June 18, 2020	Operation of Law
Clear		
Lake Shores*	June 18, 2020	GUD 10949
Clute	June 18, 2020	Operation of Law
Danbury*	June 18, 2020	GUD 10949
Dickinson	June 18, 2020	Operation of Law
East Bernard	June 18, 2020	Operation of Law
El Lago*	June 18, 2020	GUD 10949
Freeport	June 18, 2020	Operation of Law
Friendswood	June 18, 2020	Operation of Law
Fulshear	June 18, 2020	Operation of Law
Hillcrest Village*	June 18, 2020	GUD 10949
Hitchcock*	June 18, 2020	GUD 10949
Iowa Colony	June 18, 2020	Operation of Law
Jones Creek*	June 18, 2020	GUD 10949
Katy	June 18, 2020	Operation of Law
Kemah	June 18, 2020	Operation of Law
Kendleton	June 18, 2020	Operation of Law
La Marque	June 18, 2020	Operation of Law
La Porte	June 18, 2020	Operation of Law
Lake Jackson	June 18, 2020	Operation of Law
League City	June 18, 2020	Operation of Law
Liverpool*	June 18, 2020	GUD 10949
Manvel	June 18, 2020	Operation of Law
Mont Belvieu	June 18, 2020	Operation of Law
Morgan`s Point	June 18, 2020	Operation of Law
Needville	June 18, 2020	Operation of Law
Orchard	June 18, 2020	Operation of Law

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29897

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Oyster Creek	June 18, 2020	Operation of Law
Pearland	June 18, 2020	Operation of Law
Pleak*	June 18, 2020	GUD 10949
Richmond	June 18, 2020	Operation of Law
Richwood*	June 18, 2020	GUD 10949
Rosenberg	June 18, 2020	Operation of Law
Santa Fe	June 18, 2020	Operation of Law
Seabrook	June 18, 2020	Operation of Law
Shoreacres	June 18, 2020	Operation of Law
Sugar Land	June 18, 2020	Operation of Law
Taylor Lake Village	June 18, 2020	Operation of Law
Texas City	June 18, 2020	Operation of Law
Wallis	June 18, 2020	Operation of Law
Webster	June 18, 2020	Operation of Law
West Columbia	June 18, 2020	Operation of Law
Weston Lakes*	June 18, 2020	GUD 10949
Wharton	June 18, 2020	Operation of Law

\*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities.  
GSVL-627A-I-GRIP 2021 GSS-2096A-I-GRIP 2021 R-2096A-I-GRIP 2021 GSVL-627A-U-GRIP  
2021 GSS-2096A-U-GRIP 2021 R-2096A-U-GRIP 2021

CITY	EFFECTIVE DATE	ORDINANCE
Alvin	June 17, 2021	Operation of Law
Angleton	June 17, 2021	Operation of Law
Baytown	June 17, 2021	Operation of Law
Beach City	June 17, 2021	Operation of Law
Beasley	June 17, 2021	Operation of Law
Brookshire	June 17, 2021	Operation of Law
Brookside Village	June 17, 2021	Operation of Law
Clear Lake Shores*	June 17, 2021	Case No. 00005926
Clute	June 17, 2021	Operation of Law
Danbury*	June 17, 2021	Case No. 00005926
Dickinson	June 17, 2021	Operation of Law
East Bernard	June 17, 2021	Operation of Law
El Lago*	June 17, 2021	Case No. 00005926
Freeport	June 17, 2021	Operation of Law
Friendswood	June 17, 2021	Operation of Law
Fulshear	June 17, 2021	Operation of Law
Hillcrest Village*	June 17, 2021	Case No. 00005926
Hitchcock*	June 17, 2021	Case No. 00005926
Iowa Colony	June 17, 2021	Operation of Law
Jones Creek*	June 17, 2021	Case No. 00005926
Katy	June 17, 2021	Operation of Law
Kemah	June 17, 2021	Operation of Law
Kendleton	June 17, 2021	Operation of Law
La Marque	June 17, 2021	Operation of Law

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29897

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

La Porte	June 17, 2021	Operation of Law
Lake Jackson	June 17, 2021	Operation of Law
League City	June 17, 2021	Operation of Law
Liverpool*	June 17, 2021	Case No. 00005926
Manvel	June 17, 2021	Operation of Law
Mont Belvieu	June 17, 2021	Operation of Law
Morgan`s Point	June 17, 2021	Operation of Law
Needville	June 17, 2021	Operation of Law
Orchard	June 17, 2021	Operation of Law
Oyster Creek	June 17, 2021	Operation of Law
Pearland	June 17, 2021	Operation of Law
Pleak*	June 17, 2021	Case No. 00005926
Richmond	June 17, 2021	Operation of Law
Richwood*	June 17, 2021	Case No. 00005926
Rosenberg	June 17, 2021	Operation of Law
Santa Fe	June 17, 2021	Operation of Law
Seabrook	June 17, 2021	Operation of Law
Shoreacres	June 17, 2021	Operation of Law
Simonton	June 17, 2021	Operation of Law
Sugar Land	June 17, 2021	Operation of Law
Taylor Lake Village	June 17, 2021	Operation of Law
Texas City	June 17, 2021	Operation of Law
Wallis	June 17, 2021	Operation of Law
Webster	June 17, 2021	Operation of Law
West Columbia	June 17, 2021	Operation of Law
Weston Lakes*	June 17, 2021	Case No. 00005926
Wharton	June 17, 2021	Operation of Law

\*Relinquished jurisdiction to RRC The following rate schedules listed below go into effect for the following cities. GSVL-627-I-GRIP 2022 GSS-2096-I-GRIP 2022 R-2096-I-GRIP 2022 GSVL-627-U-GRIP 2022 GSS-2096-U-GRIP 2022 R-2096-U-GRIP 2022

CITY	EFFECTIVE DATE	ORDINANCE
Alvin	June 16, 2022	Operation of Law
Angleton	June 16, 2022	Operation of Law
Baytown	June 16, 2022	Operation of Law
Beach City	June 16, 2022	Operation of Law
Beasley	June 16, 2022	Operation of Law
Brookshire	June 16, 2022	Operation of Law
Brookside Village	June 16, 2022	Operation of Law
Clear Lake Shores*	June 16, 2022	Case No. 00008828
Clute	June 16, 2022	Operation of Law
Danbury*	June 16, 2022	Case No. 00008828
Dickinson	June 16, 2022	Operation of Law
East Bernard	June 16, 2022	Operation of Law
El Lago*	June 16, 2022	Case No. 00008828
Freeport	June 16, 2022	Operation of Law
Friendswood	June 16, 2022	Operation of Law

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29897

**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	Fulshear June 16, 2022 Operation of Law
	Hillcrest Village* June 16, 2022 Case No. 00008828
	Hitchcock* June 16, 2022 Case No. 00008828
	Iowa Colony June 16, 2022 Operation of Law
	Jones Creek* June 16, 2022 Case No. 00008828
	Katy June 16, 2022 Operation of
	Law Kemah June 16, 2022 Operation of Law
	Kendleton June 16, 2022 Operation of Law
	La Marque June 16, 2022 Operation of Law
	La Porte June 16, 2022 Operation of Law
	Lake Jackson June 16, 2022 Operation of Law
	League City June 16, 2022 Operation of Law
	Liverpool* June 16, 2022 Case No. 00008828
	Manvel June 16, 2022 Operation of Law
	Mont Belvieu June 16, 2022 Operation of Law
	Morgan`s Point June 16, 2022 Operation of Law
	Needville June 16, 2022 Operation of Law
	Orchard June 16, 2022 Operation of Law
	Oyster Creek June 16, 2022 Operation of Law
	Pearland June 16, 2022 Operation of Law
	Pleak* June 16, 2022 Case No. 00008828
	Richmond June 16, 2022 Operation of Law
	Richwood* June 16, 2022 Case No. 00008828
	Rosenberg June 16, 2022 Operation of Law
	Santa Fe June 16, 2022 Operation of Law
	Seabrook June 16, 2022 Operation of Law
	Shoreacres June 16, 2022 Operation of Law
	Simonton June 16, 2022 Operation of Law
	Sugar Land June 16, 2022 Operation of Law
	Taylor Lake Village June 16, 2022 Operation of Law
	Texas City June 16, 2022 Operation of Law
	Wallis June 16, 2022 Operation of Law
	Webster June 16, 2022 Operation of Law
	West Columbia June 16, 2022 Operation of Law
	Weston Lakes* June 16, 2022 Case No. 00008828
	Wharton June 16, 2022 Operation of Law
	*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities.  
 GSVL-627-I-GRIP 2023 GSS-2096-I-GRIP 2023 R-2096-I-GRIP 2023 GSVL-627-U-GRIP 2023  
 GSS-2096-U-GRIP 2023 R-2096-U-GRIP 2023

CITY	EFFECTIVE DATE	ORDINANCE
Alvin	June 15, 2023	Operation of Law
Angleton	June 15, 2023	Operation of Law
Arcola	June 15, 2023	Operation of Law
Baytown	June 15, 2023	Operation of Law
Beach City	June 15, 2023	Operation of Law

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29897

## RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>		
	Beasley	June 15, 2023	Operation of Law
	Brookshire	June 15, 2023	Operation of Law
	Brookside Village	June 15, 2023	Operation of Law
	Clear Lake Shores*	June 15, 2023	Case No. 00012780
	Clute	June 15, 2023	Operation of Law
	Danbury*	June 15, 2023	Case No. 00012780
	Dickinson	June 15, 2023	Operation of Law
	East Bernard	June 15, 2023	Operation of Law
	El Lago*	June 15, 2023	Case No. 00012780
	Freeport	June 15, 2023	Operation of Law
	Friendswood	June 15, 2023	Operation of Law
	Fulshear	June 15, 2023	Operation of Law
	Hillcrest Village*	June 15, 2023	Case No. 00012780
	Hitchcock*	June 15, 2023	Case No. 00012780
	Iowa Colony	June 15, 2023	Operation of Law
	Jones Creek*	June 15, 2023	Case No. 00012780
	Katy	June 15, 2023	Operation of Law
	Kemah	June 15, 2023	Operation of Law
	Kendleton	June 15, 2023	Operation of Law
	La Marque	June 15, 2023	Operation of Law
	La Porte	June 15, 2023	Operation of Law
	Lake Jackson	June 15, 2023	Operation of Law
	League City	June 15, 2023	Operation of Law
	Liverpool*	June 15, 2023	Case No. 00012780
	Manvel	June 15, 2023	Operation of Law
	Mont Belvieu	June 15, 2023	Operation of Law
	Morgan's Point	June 15, 2023	Operation of Law
	Needville	June 15, 2023	Operation of Law
	Orchard	June 15, 2023	Operation of Law
	Oyster Creek	June 15, 2023	Operation of Law
	Pearland	June 15, 2023	Operation of Law
	Pleak*	June 15, 2023	Case No. 00012780
	Richmond	June 15, 2023	Operation of Law
	Richwood*	June 15, 2023	Case No. 00012780
	Rosenberg	June 15, 2023	Operation of Law
	Santa Fe	June 15, 2023	Operation of Law
	Seabrook	June 15, 2023	Operation of Law
	Shoreacres	June 15, 2023	Operation of Law
	Simonton	June 15, 2023	Operation of Law
	Sugar Land	June 15, 2023	Operation of Law
	Taylor Lake Village	June 15, 2023	Operation of Law
	Texas City	June 15, 2023	Operation of Law
	Texas Coast Environs	June 15, 2023	Case No. 00012780
	Wallis	June 15, 2023	Operation of Law
	Webster	June 15, 2023	Operation of Law
	West Columbia	June 15, 2023	Operation of Law
	Weston Lakes*	June 15, 2023	Case No. 00012780

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29897

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Wharton June 15, 2023 Operation of Law  
\*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2099-I GSS-2099-U GSLV-630-I GSLV-630-U R-2099-I R-2099-U

CITY	EFFECTIVE DATE	ORDINANCE
Alvin	December 1, 2024	Operation of Law
Angleton	December 1, 2024	Operation of Law
Arcola	December 1, 2024	Operation of Law
Baytown	December 1, 2024	Operation of Law
Beach City	December 1, 2024	Operation of Law
Beasley	December 1, 2024	Operation of Law
Brookshire	December 1, 2024	Operation of Law
Brookside Village	December 1, 2024	Operation of Law
Clear Lake Shores*	December 1, 2024	Case No. 00015513
Clute	December 1, 2024	Operation of Law
Danbury*	December 1, 2024	Case No. 00015513
Dickinson	December 1, 2024	Operation of Law
East Bernard	December 1, 2024	Operation of Law
El Lago*	December 1, 2024	Case No. 00015513
Freeport	December 1, 2024	Operation of Law
Friendswood	December 1, 2024	Operation of Law
Fulshear	December 1, 2024	Operation of Law
Hillcrest Village*	December 1, 2024	Case No. 00015513
Hitchcock*	December 1, 2024	Case No. 00015513
Iowa Colony	December 1, 2024	Operation of Law
Jones Creek*	December 1, 2024	Case No. 00015513
Katy	December 1, 2024	Operation of Law
Kemah	December 1, 2024	Operation of Law
Kendleton	December 1, 2024	Operation of Law
La Marque	December 1, 2024	Operation of Law
La Porte	December 1, 2024	Operation of Law
Lake Jackson	December 1, 2024	Operation of Law
League City	December 1, 2024	Operation of Law
Liverpool*	December 1, 2024	Case No. 00015513
Manvel	December 1, 2024	Operation of Law
Mont Belvieu	December 1, 2024	Operation of Law
Morgan`s Point	December 1, 2024	Operation of Law
Needville	December 1, 2024	Operation of Law
Orchard	December 1, 2024	Operation of Law
Oyster Creek	December 1, 2024	Operation of Law
Pearland	December 1, 2024	Operation of Law
Pleak*	December 1, 2024	Case No. 00015513
Richmond	December 1, 2024	Operation of Law
Richwood*	December 1, 2024	Case No. 00015513
Rosenberg	December 1, 2024	Operation of Law

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29897

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Santa Fe	December 1, 2024	Operation of Law
Seabrook	December 1, 2024	Operation of Law
Shoreacres	December 1, 2024	Operation of Law
Simonton	December 1, 2024	Operation of Law
Sugar Land	December 1, 2024	Operation of Law
Taylor Lake Village	December 1, 2024	Operation of Law
Texas City	December 1, 2024	Operation of Law
Wallis	December 1, 2024	Operation of Law
Webster	December 1, 2024	Operation of Law
West Columbia	December 1, 2024	Operation of Law
Weston Lakes*	December 1, 2024	Case No. 00015513
Wharton	December 1, 2024	Operation of Law
*Relinquished jurisdiction to RRC		

**CRR**

CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas Customer Rate Relief Rate Schedule

Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061.

A. ABBREVIATIONS AND DEFINITIONS

1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.

2) Bonds or Customer Rate Relief (CRR) Bonds - The Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023 and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.

3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.

4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).

5) Commission - The Railroad Commission of Texas, including its staff or delegate.

6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).

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7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.

8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date of the Bonds so as to reflect the terms of the Servicing Agreement.

9) Customer Rate Relief (CRR) Charge - A nonbypassable charge as defined in Tex. Util. Code Section 104.362(7).

10) Financing Order - The order adopted under Tex. Util. Code Section 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.

11) Gas Utility - CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas (CenterPoint Energy) and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code Section 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.

12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code Section 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.

13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code Section 1232.1072.

14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after

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Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divesture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year.

15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes -

a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges.

b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchase Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

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B. APPLICABILITY

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected by CenterPoint Energy Rate Schedule No. PGA-21 as a Participating Gas Utility for the [Unincorporated and Incorporated] areas of Beaumont/East Texas, South Texas, and Houston/Texas Coast, respectively under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM

This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

D. SALES CUSTOMERS

For the purposes of billing the CRR Charges, all Sales Customers of the Participating Gas Utility's Beaumont/East Texas, South Texas, and Houston/Texas Coast Divisions shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE

The CRR Charge will be a monthly volumetric rate of  
 \$0.11800/Ccf @14.65  
 \$0.11864/Ccf @14.73  
 \$0.12042/Ccf @14.95

The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true-up adjustment procedure. The CRR Charge shall be included in the Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE

The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to

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ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

## Step 1: Determination of Normalized Sales Volumes

- (A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)
- (B) Assumed % of uncollectible sales
- (C) Total Normalized Sales Volumes Billed and Collected:

For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

## Step 2: Determination of CRR Charge

- (D) Total CRR Charge Rate Revenue Requirement for Applicable Period
  - (E) CRR Charge per Normalized Sales Volumes (Mcf): (D / C)
- Thereof: CRR Charge for Sales Customers

## G. CRR CHARGE TRUE-UP

Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period.

In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

## H. CRR CHARGE TRUE-UP PROCEDURE

CenterPoint Energy shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If CenterPoint Energy is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated

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Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over-collection or under-collection of CRR Charges and the amount of an adjustment).

If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. CenterPoint Energy shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY

The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011.

Customer Rate Relief Schedule

Effective: 11-27-2024

Bills Calculated on or after: 11-27-2024

FFA-12

CENTERPOINT ENERGY RESOURCES CORP.

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D/B/A CENTERPOINT ENERGY ENTEX  
 AND CENTERPOINT ENERGY TEXAS GAS  
 HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE  
 AREAS-RATE SHEET  
 FRANCHISE FEE ADJUSTMENT  
 RATE SCHEDULE NO. FFA-12

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, or ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

APPLICATION

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

MONTHLY ADJUSTMENT

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company.

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Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

RAILROAD COMMISSION REPORTING

CenterPoint shall maintain on file with the Railroad Commission of Texas a current listing of Cities and applicable franchise fees. Reports should be filed electronically at GUD\_Compliance@rrc.texas.gov or at the following address:

Compliance Filing  
Director of Oversight and Safety Division, Gas Services Dept.  
Railroad Commission of Texas  
P.O. Drawer 12967  
Austin, TX 78711-2967

City Franchise Rate

City	Small		Franchise		Large	
	Commercial	Transportation	Contract	Service Fees	Commercial	Misc.
Agua Dulce	2.000%		E_00011376	0.000%	2.000%	0.000%
Alice	3.000%		E_00011407	3.000%		3.000%
Alvin	2.000%	7 cents/MCF	E_00011428	2.000%		2.000%
Ames	5.000%	7 cents/MCF	E_00011431	5.000%		5.000%
Anahuac	4.000%	7 cents/MCF	E_00011436	4.000%		4.000%
Angleton	4.000%	7 cents/MCF	E_00011443	4.000%		4.000%
Aransas Pass	4.000%	7 cents/MCF	E_00011466	4.000%	4.000%	4.000%
Arcola			E_00011472		5.000%	

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	5.000%		5.000%	5.000%
	7 cents/MCF			
Arp		E_00011484	2.000%	
	2.000%		2.000%	2.000%
Atlanta		E_00011511	2.000%	
	2.000%		2.000%	0.000%
Austin		E_00011520	5.000%	
	5.000%		5.000%	5.000%
	5.000%			
Avinger		E_00011528	5.000%	
	5.000%		5.000%	5.000%
	7 cents/MCF			
Bastrop		E_00011584	2.000%	
	2.000%		2.000%	2.000%
Baytown		E_00011604	4.000%	
	4.000%		4.000%	4.000%
	7 cents/MCF			
Beach City		E_00011610	2.000%	
	2.000%		2.000%	2.000%
Beasley		E_00011613	2.000%	
	2.000%		2.000%	0.000%
Beaumont		E_00011616	4.000%	
	4.000%		4.000%	4.000%
	7 cents/MCF			
Beckville		E_00011621	2.000%	
	2.000%		2.000%	0.000%
Beeville		E_00011642	4.000%	
	4.000%		4.000%	4.000%
	7 cents/MCF			
Bellaire		E_00011635	5.000%	
	5.000%		5.000%	5.000%
	7 cents/MCF			
Bevil Oaks		E_00011680	5.000%	
	5.000%		5.000%	5.000%
	7 cents/MCF			
Big Sandy		E_00011687	5.000%	
	5.000%		5.000%	5.000%
	7 cents/MCF			
Bishop		E_00011703	2.000%	
	2.000%		2.000%	2.000%
Bloomburg		E_00011728	2.000%	
	2.000%		2.000%	0.000%
Bridge City		E_00011812	3.000%	
	3.000%		3.000%	0.000%

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	Brookshire	E_00011834	2.000%	
	2.000%	2.000%		2.000%
	Brookside Village	E_00011835	2.000%	
	2.000%	0.000%		0.000%
	Buda	E_00011863	4.000%	
	4.000%	4.000%		4.000%
	7 cents/MCF			
	Bullard	E_00011872	5.000%	
	5.000%	5.000%		5.000%
	7 cents/MCF			
	Bunker Hill	E_00011877	3.000%	
	3.000%	3.000%		3.000%
		3.000%		
	Carthage	E_00011990	5.000%	
	5.000%	5.000%		5.000%
	7 cents/MCF			
	Center	E_00012030	5.000%	
	5.000%	5.000%		5.000%
	7 cents/MCF			
	China	E_00012079	5.000%	
	5.000%	5.000%		5.000%
	7 cents/MCF			
	Cibolo	E_00012092	2.000%	
	2.000%	2.000%		2.000%
	Clarksville City	E_00012111	4.000%	
	4.000%	4.000%		4.000%
	7 cents/MCF			
	Clear Lake Shores	E_00012121	2.000%	
	2.000%	2.000%		2.000%
	7 cents/MCF			
	Cleveland	E_00012127	5.000%	
	5.000%	5.000%		5.000%
	7 cents/MCF			
	Clute	E_00012137	2.000%	
	0.000%	0.000%		0.000%
	Colmesneil	E_00012159	5.000%	
	5.000%	5.000%		5.000%
	7 cents/MCF			
	Conroe	E_00012188	4.000%	
	4.000%	4.000%		4.000%
	7 cents/MCF			
	Converse	E_00012191	5.000%	
	5.000%	5.000%		5.000%
	7 cents/MCF			
	Corrigan	E_00012215	5.000%	
	5.000%	5.000%		5.000%
	7 cents/MCF			

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Crockett	E_00012270	5.000%	5.000%	5.000%	5.000%
5.000%		5.000%			5.000%
7 cents/MCF					
Cut & Shoot	E_00012301	5.000%	5.000%	5.000%	5.000%
5.000%		5.000%			5.000%
7 cents/MCF					
Daingerfield	E_00012316	5.000%	5.000%	5.000%	5.000%
5.000%		5.000%			5.000%
7 cents/MCF					
Danbury	E_00012326	5.000%	5.000%	5.000%	5.000%
5.000%		5.000%			5.000%
7 cents/MCF					
Dayton	E_00012340	5.000%	5.000%	5.000%	5.000%
5.000%		5.000%			5.000%
7 cents/MCF					
Deer Park	E_00012354	4.000%	4.000%	4.000%	4.000%
4.000%		4.000%			4.000%
7 cents/MCF					
DeKalb	E_00012345	0.000%	2.000%	2.000%	2.000%
0.000%					
Diboll	E_00012395	5.000%	5.000%	5.000%	5.000%
cents/MCF					7
Dickinson	E_00012398	3.000%	3.000%	3.000%	3.000%
Douglassville	E_00012439	5.000%	5.000%	5.000%	5.000%
7 cents/MCF					
Driscoll	E_00012450	2.000%	2.000%	2.000%	0.000%
Eagle Lake	E_00012471	5.000%	5.000%	5.000%	5.000%
7 cents/MCF					
East Bernard	E_00012481	2.000%	2.000%	2.000%	2.000%
2.000%	2.000%	2.000%			
East Mountain	E_00012490	5.000%	5.000%	5.000%	5.000%
cents/MCF					7
Edgewood	E_00012522	2.000%	2.000%	2.000%	2.000%
cents/MCF					7
Edna	E_00012527	2.000%	2.000%	2.000%	2.000%
El Campo	E_00012533	5.000%	5.000%	5.000%	5.000%
cents/MCF					7
El Lago	E_00012542	5.000%	5.000%	5.000%	5.000%
cents/MCF					7
Elgin	E_00012556	3.000%	3.000%	3.000%	0.000%
Elkhart	E_00012559	5.000%	5.000%	5.000%	5.000%
cents/MCF					7
Falls City	E_00012656	2.000%	2.000%	2.000%	2.000%
Floresville	E_00012703	5.000%	5.000%	5.000%	5.000%
5.000%	5.000%	7 cents/MCF			
Freeport	E_00012769	2.000%	2.000%	0.000%	0.000%
Freer	E_00012770	3.000%	3.000%	0.000%	0.000%
Friendswood	E_00012781	4.000%	4.000%	4.000%	4.000%
7 cents/MCF					
Fruitvale	E_00012790	2.000%	2.000%	2.000%	0.000%

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Fulshear		E_00012794	4.000%	4.000%	4.000%	4.000%	7
cents/MCF							
Galena Park		E_00012801	5.000%	5.000%	5.000%	5.000%	7
cents/MCF							
Ganado		E_00012810	2.000%	2.000%	0.000%	0.000%	
Garden Ridge		E_00012818	2.000%	2.000%	2.000%	0.000%	
Giddings		E_00012850	2.000%	2.000%	2.000%	0.000%	
Gilmer		E_00012855		5.000%			5.000%
5.000%	5.000%		7 cents/MCF				
Gladewater		E_00012861	4.000%	4.000%	4.000%	4.000%	7
cents/MCF							
Goliad		E_00012886	5.000%	5.000%	5.000%	5.000%	7
cents/MCF							
Goodrich		E_00012899	2.000%	2.000%	0.000%	0.000%	
Grand Saline		E_00012912	2.000%	2.000%	2.000%	0.000%	
Grapeland		E_00012922		5.000%		5.000%	
5.000%	5.000%		7 cents/MCF				
Gregory		E_00012954	2.000%	2.000%	0.000%	0.000%	
Groveton		E_00012969	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Hallettsville		E_00013000	5.000%	5.000%	5.000%	5.000%	7
cents/MCF							
Hallsville		E_00013003	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Hawkins		E_00013060		5.000%		5.000%	
5.000%	5.000%		7 cents/MCF				
Hedwig Village		E_00013075	3.000%	3.000%	0.000%	0.000%	
Henderson		E_00013086	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Hideaway		E_00034814	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Hillcrest Village		E_00013142	5.000%	5.000%	5.000%	5.000%	
Hilshire Village		E_00013152		4.000%			4.000%
4.000%	4.000%		7 cents/MCF	4.000%			
Hitchcock		E_00013155	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Hondo		E_00013186	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
Hooks		E_00013190	5.000%	5.000%	5.000%	5.000%	7
cents/MCF							
Houston		E_00013200		4.000%		4.000%	
4.000%	4.000%		5.000%		4.000%		
Hudson		E_00013213		5.000%	5.000%	5.000%	5.000%
cents/MCF							
Hughes Springs		E_00013218	5.000%	5.000%	5.000%	5.000%	7
cents/MCF							
Humble		E_00013223	3.000%	3.000%	3.000%	0.000%	
Hunter's Creek		E_00013229		3.000%			3.000%
3.000%	3.000%		3.000%		3.000%		
Huntsville		E_00013232	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
Ingleside		E_00013271	2.000%	2.000%	2.000%	2.000%	
Ingleside on the Bay		E_00013272	3.000%	3.000%	0.000%	0.000%	

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29897

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Iowa Colony	E_00013280	4.250%	4.250%	4.250%	4.250%	7 cents/MCF
Jacinto City	E_00013300	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Jacksonville	E_00013303	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
Jasper	E_00013314	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Jefferson	E_00013319	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Jersey Village	E_00013327	3.000%	3.000%	3.000%	3.000%	7 cents/MCF
Jones Creek	E_00013343	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Jourdanton	E_00013354	2.000%	2.000%	0.000%	0.000%	
Karnes City	E_00013372	2.000%	2.000%	0.000%	0.000%	
Katy	E_00013374	3.000%	3.000%	3.000%	3.000%	
Kemah	E_00013390	2.000%	2.000%	2.000%	2.000%	7 cents/MCF
Kendleton	E_00013394	2.000%	2.000%	2.000%	0.000%	
Kilgore	E_00013414	2.000%	2.000%	2.000%	2.000%	7 cents/MCF
Kenedy	E_00013395	2.000%	2.000%	2.000%	2.000%	7 cents/MCF
Kingsville	E_00013430	3.000%	3.000%	3.000%	0.000%	
Kirbyville	E_00013437	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Kyle	E_00013470	2.000%	2.000%	0.000%	0.000%	
La Coste	E_00013474	2.000%	2.000%	0.000%	0.000%	
La Grange	E_00013478	2.000%	2.000%	0.000%	0.000%	
La Porte	E_00013487	3.000%	3.000%	3.000%	3.000%	
Lake Jackson	E_00013531	3.000%	3.000%	3.000%	3.000%	
LaMarque	E_00013484	3.000%	3.000%	3.000%	3.000%	
Laredo	E_00013598	4.000%	4.000%	4.000%	4.000%	
Latexo	E_00013611	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
League City	E_00013626	2.000%	2.000%	2.000%	0.000%	
Leary	E_00013630	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Liberty	E_00013661	3.000%	3.000%	3.000%	3.000%	7 cents/MCF
Lindale	E_00013672	2.000%	2.000%	0.000%	0.000%	
Linden	E_00013673	2.000%	2.000%	2.000%	2.000%	7 cents/MCF
Liverpool	E_00013698	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Livingston	E_00013699	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Lone Star	E_00013725	2.000%	2.000%	2.000%	0.000%	
Longview	E_00013733	4.000%	4.000%	4.000%	4.000%	7 cents/MCF

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29897

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

	cents/MCF							
Lovelady		E_00013760		5.000%	5.000%	5.000%	5.000%	7
	cents/MCF							
Lufkin		E_00013773				5.000%		5.000%
	5.000%	5.000%				7 cents/MCF		5.000%
Lumberton		E_00013776		5.000%	5.000%	5.000%	5.000%	7
	cents/MCF							
Manvel		E_00013827				4.250%		4.250%
	4.250%	4.250%				7 cents/MCF		
Marion		E_00013839		2.000%	2.000%	2.000%	2.000%	
Marshall		E_00013843				4.000%		4.000%
	4.000%	4.000%				7 cents/MCF		
Mathis		E_00013865		3.000%	3.000%	3.000%	3.000%	
Maud		E_00013868		5.000%	5.000%	5.000%	5.000%	7
	cents/MCF							
Meadow's Place		E_00013924		4.000%	4.000%	4.000%	4.000%	
Mineola		E_00014008		5.000%	5.000%	5.000%	5.000%	7
	cents/MCF							
Missouri City		E_00014019		3.000%	3.000%	3.000%	3.000%	7 cents/MCF
Montgomery		E_00014045		4.000%	4.000%	4.000%	4.000%	7
	cents/MCF							
Morgan's Point		E_00014064		2.000%	0.000%	0.000%	0.000%	
Mt. Belvieu		E_00014036				2.000%		2.000%
	2.000%	2.000%				7 cents/MCF		2.000%
Mt. Pleasant		E_00014085		5.000%	5.000%	5.000%	5.000%	7 cents/MCF
	cents/MCF							
Mt. Vernon		E_00014090		5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Nacogdoches		E_00014120		5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Naples		E_00014124		5.000%	5.000%	5.000%	5.000%	7
	cents/MCF							
Nassau Bay		E_00014128				4.000%		4.000%
	4.000%	4.000%				7 cents/MCF		4.000%
Nederland		E_00014141		4.000%	4.000%	4.000%	4.000%	
Needville		E_00014145		2.000%	2.000%	0.000%	0.000%	
New Boston		E_00014155		5.000%	5.000%	5.000%	5.000%	7 cents/MCF
New Braunfels		E_00014156		5.000%	5.000%	5.000%	5.000%	7 cents/MCF
New London		E_00014169		2.000%	2.000%	0.000%	0.000%	
New Waverly		E_00014179		5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Niederwald		E_00014185		4.000%	4.000%	4.000%	4.000%	7
	cents/MCF							
Noonday		E_00014209		5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Nordheim		E_00014210		5.000%	5.000%	5.000%	5.000%	7 cents/MCF
North Cleveland		E_00014224		3.000%	3.000%	0.000%	0.000%	
Oak Ridge North		E_00014303		4.000%	4.000%	0.000%	0.000%	
Odem		E_00014325		2.000%	2.000%	2.000%	0.000%	
Omaha		E_00014365		5.000%	5.000%	5.000%	5.000%	7
	cents/MCF							

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29897

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

	Orange			E_00014375	3.000%	3.000%	3.000%	3.000%
	Orange Grove			E_00014376	2.000%	2.000%	2.000%	2.000%
	Orchard			E_00014380	2.000%	2.000%	2.000%	0.000%
	Ore City			E_00014381	2.000%	2.000%	0.000%	0.000%
	cents/MCF							
	Overton			E_00014394	2.000%	2.000%	2.000%	2.000%
	Oyster Creek			E_00014398	3.000%	3.000%	3.000%	3.000%
	Palacios			E_00014408	5.000%	5.000%	5.000%	5.000%
	Panorama Village			E_00014429	5.000%	5.000%	5.000%	5.000%
	Pasadena			E_00014452	4.000%	4.000%	4.000%	4.000%
	Pearland			E_00014478			2.000%	
	2.000%							
		2.000%						
	Pine Forest			E_00014548	5.000%	5.000%	5.000%	5.000%
	cents/MCF							
	Pinehurst			E_00014560	5.000%	5.000%	5.000%	5.000%
	cents/MCF							
	Piney Point Village			E_00014568	2.000%	2.000%	2.000%	2.000%
	Pittsburg			E_00014577	2.000%	2.000%	2.000%	2.000%
	cents/MCF							
	Pleak			E_00014585	5.000%	5.000%	5.000%	5.000%
	Pleasanton			E_00014592	5.000%	5.000%	5.000%	5.000%
	cents/MCF							
	Point Comfort			E_00014602	2.000%	2.000%	0.000%	0.000%
	Port Arthur			E_00014620	4.000%	4.000%	4.000%	4.000%
	cents/MCF							
	Port Lavaca			E_00014623	4.000%	4.000%	4.000%	4.000%
	cents/MCF							
	Portland			E_00014636	3.000%	3.000%	3.000%	3.000%
	Poteet			E_00014643	5.000%	5.000%	5.000%	5.000%
	cents/MCF							
	Poth			E_00014644	5.000%	5.000%	5.000%	5.000%
	cents/MCF							
	Premont			E_00014662	2.000%	2.000%	2.000%	2.000%
	Queen City			E_00014701	5.000%	5.000%	5.000%	5.000%
	cents/MCF							
	Red Lick			E_00014769			4.000%	4.000%
	4.000%							
		4.000%						
			7 cents/MCF					
	Refugio			E_00014779	2.000%	2.000%	0.000%	0.000%
	Richmond			E_00014807	2.000%	0.000%	0.000%	0.000%
	Richwood			E_00014808	5.000%	5.000%	5.000%	5.000%
	Riverside			E_00014844	2.000%	2.000%	2.000%	0.000%
	Roman Forest			E_00014894	5.000%	5.000%	5.000%	5.000%
	Rose City			E_00014901	5.000%	5.000%	5.000%	5.000%
	Rose Hill Acres			E_00014902	3.000%	3.000%	3.000%	0.000%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29897

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Rosenberg	E_00014905	3.000%	3.000%	3.000%	3.000%	7
cents/MCF						
Runge	E_00014941	2.000%	2.000%	0.000%	0.000%	
Rusk	E_00014945	2.000%	2.000%	2.000%	2.000%	
San Augustine	E_00014986	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
San Diego	E_00014989	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
San Marcos	E_00015001	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Sandy Oaks	E_00034815	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Santa Clara	E_00034817	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Santa Fe	E_00015038	3.000%	3.000%	3.000%	3.000%	7 cents/MCF
Schertz	E_00015063	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Schulenburg	E_00015067	2.000%	2.000%	0.000%	0.000%	
Scottsville	E_00015074	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Seabrook	E_00015079	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
Seadrift	E_00015080	2.000%	2.000%	2.000%	0.000%	
Seguin	E_00015092	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Selma	E_00015096	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Shenandoah	E_00015140	4.000%	4.000%	4.000%	0.000%	
Shepherd	E_00015142	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Shoreacres	E_00015158	3.000%	3.000%	3.000%	3.000%	
Silsbee	E_00015166	4.000%	4.000%	0.000%	0.000%	
Sinton	E_00015180	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Smithville	E_00015203	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Sour Lake	E_00015221	4.000%	4.000%	4.000%	4.000%	7
cents/MCF						
South Houston	E_00015231	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Southside Place	E_00015257	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Spring Valley	E_00015292	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
4.000%						
Stafford	E_00015302	3.000%	3.000%	3.000%	3.000%	7
cents/MCF						
Sugarland	E_00015362	2.000%	2.000%	2.000%	2.000%	
Taft	E_00015412	2.000%	2.000%	2.000%	2.000%	

GAS SERVICES DIVISION

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SCHEDULE ID

DESCRIPTION

Talco	E_00015416	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Tatum	E_00015432	2.000%	2.000%	2.000%	0.000%	
Taylor Lake Village	E_00015435	2.000%	2.000%	2.000%	0.000%	
Tenaha	E_00015450	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Texas City	E_00015463	4.250%	4.250%	4.250%	4.250%	7 cents/MCF
4.250%						
Timpson	E_00015516	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Tomball	E_00034816	0.000%	0.000%	0.000%	0.000%	
Trinity	E_00015565	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Troup	E_00015569	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Tyler	E_00015594			\$1.75		\$4.50
\$65.00	\$65.00	7 cents/MCF				
Uhland	E_00015597	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Uncertain	E_00015599	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Union Grove	E_00015603	2.000%	2.000%	0.000%	0.000%	
Universal City	E_00015611	2.000%	2.000%	2.000%	2.000%	
Van	E_00015635	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Victoria	E_00015668	4.000%	4.000%	4.000%	4.000%	7
cents/MCF						
Vidor	E_00015672	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Wallis	E_00015718	2.000%	2.000%	2.000%	0.000%	
Warren City	E_00015737	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Waskom	E_00015741	2.000%	2.000%	2.000%	0.000%	
Webster	E_00015760	3.000%	3.000%	3.000%	0.000%	
Weimar	E_00015766	5.000%			5.000%	
5.000%	5.000%	7 cents/MCF				
West Columbia	E_00015792	4.000%		4.000%		
4.000%	4.000%	7 cents/MCF				
West Orange	E_00015802	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
West University	E_00015809	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Weston Lakes	E_00034813	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Wharton	E_00015842	3.000%	3.000%	3.000%	3.000%	7 cents/MCF
White Oak	E_00015853	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
Whitehouse	E_00015859	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Willis	E_00015894	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Wills Point	E_00015901	5.000%	5.000%	5.000%	5.000%	7

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29897

**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	cents/MCF
	Winfield E_00015914 2.000% 2.000% 2.000% 2.000%
	Winnsboro E_00015921 2.000% 2.000%
	2.000% 2.000% 7 cents/MCF
	Woodbranch Village E_00015940 0.000% 0.000% 0.000% 0.000%
	Yorktown E_00015986 2.000% 2.000% 2.000% 0.000%

**RATE ADJUSTMENT PROVISIONS**

None

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 29897**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7169	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	JONES CREEK, INC.			
7170	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	JONES CREEK, ENVIRONS			
7176	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	KATY, ENVIRONS			
7178	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	KEMAH, ENVIRONS			
7180	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	KENDLETON, ENVIRONS			
7197	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	LA PORTE, ENVIRONS			
7199	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	LAKE JACKSON, ENVIRONS			
7209	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	LIVERPOOL, INC.			
7210	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	LIVERPOOL, ENVIRONS			
7222	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	MANVEL, ENVIRONS			
7234	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	MONT BELVIEU, ENVIRONS			
7242	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	NEEDVILLE, ENVIRONS			
7258	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	ORCHARD, ENVIRONS			
7262	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	OYSTER CREEK, ENVIRONS			
7268	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	PEARLAND, ENVIRONS			
7273	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	PLEAK, INC.			
7290	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	RICHMOND, ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29897

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7291	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	RICHWOOD, INC.			
7292	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	RICHWOOD, ENVIRONS			
7301	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	ROSENBERG, ENVIRONS			
7313	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	SANTA FE, ENVIRONS			
7321	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	SEABROOK, ENVIRONS			
7332	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	SHOREACRES, ENVIRONS			
7346	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	SUGAR LAND, ENVIRONS			
7374	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	WALLIS, ENVIRONS			
7382	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	WEST COLUMBIA, ENVIRONS			
7386	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	WHARTON, ENVIRONS			
7394	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	TEXAS CITY, ENVIRONS			
7459	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	ROSHARON			
7463	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	CROSBY			
7464	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	HIGHLANDS			
7465	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	SAN LEON			
7467	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	BACLIFF			
7468	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	WEBSTER ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29897

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7469	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	EAST BERNARD			
7472	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	PECAN GROVE			
7473	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	WESTON LAKES			
7474	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	BOLING			
7475	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	GLEN FLORA			
7476	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	HUNGERFORD			
7477	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	IAGO			
7480	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	COLUMBIA LAKES			
7482	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	CHANNEL AREA			
7483	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	DAMON			
7485	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	TEAL RUN			
7486	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	OLD OCEAN			
7487	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	VAN VLECK			
29628	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	LA MARQUE, ENVIRONS			
29629	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	LEAGUE CITY, ENVIRONS			
7478	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	NEW GULF			
29630	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	MORGAN'S POINT, ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 29897**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
29631	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	PLEAK, ENVIRONS			
29632	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, ENVIRONS			
30160	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	WESTON LAKES, INC.			
32912	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	FULSHEAR, ENVIRONS			
36046	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	IOWA COLONY			
36047	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	SIENNA PLANTATION			
38364	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	BARRETT			
43109	N			
<u>CUSTOMER NAME</u>	ARCOLA, ENVIRONS			
43110	N			
<u>CUSTOMER NAME</u>	ARCOLA, INC			
7008	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	ALVIN, ENVIRONS			
7012	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	ANGLETON, ENVIRONS			
7020	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	BAYTOWN, ENVIRONS			
7022	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	BEACH CITY, ENVIRONS			
7024	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	BEASLEY, ENVIRONS			
7041	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	BROOKSHIRE, ENVIRONS			
7043	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, ENVIRONS			
7059	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, INC.			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 29897**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7060	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, ENVIRONS			
7064	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	CLUTE, ENVIRONS			
7077	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	DANBURY, INC.			
7078	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	DANBURY, ENVIRONS			
7086	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	DICKINSON, ENVIRONS			
7103	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	EL LAGO, INC.			
7104	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	EL LAGO, ENVIRONS			
7110	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	FREEPORT, ENVIRONS			
7113	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	FRIENDSWOOD, ENVIRONS			
7144	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, INC.			
7145	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, ENVIRONS			
7147	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	HITCHCOCK, INC.			
7148	N	Mcf	\$7.1598	07/02/2024
<u>CUSTOMER NAME</u>	HITCHCOCK, ENVIRONS			
7008	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	ALVIN, ENVIRONS			
7012	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	ANGLETON, ENVIRONS			
7020	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	BAYTOWN, ENVIRONS			
7022	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	BEACH CITY, ENVIRONS			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29897

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7024	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	BEASLEY, ENVIRONS			
7041	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	BROOKSHIRE, ENVIRONS			
7043	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, ENVIRONS			
7059	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, INC.			
7060	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, ENVIRONS			
7064	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	CLUTE, ENVIRONS			
7077	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	DANBURY, INC.			
7078	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	DANBURY, ENVIRONS			
7086	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	DICKINSON, ENVIRONS			
7103	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	EL LAGO, INC.			
7104	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	EL LAGO, ENVIRONS			
7110	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	FREEPORT, ENVIRONS			
7113	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	FRIENDSWOOD, ENVIRONS			
7144	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, INC.			
7145	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, ENVIRONS			
7147	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	HITCHCOCK, INC.			
7148	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	HITCHCOCK, ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 29897**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7169	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	JONES CREEK, INC.			
7170	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	JONES CREEK, ENVIRONS			
7176	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	KATY, ENVIRONS			
7178	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	KEMAH, ENVIRONS			
7180	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	KENDLETON, ENVIRONS			
7197	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	LA PORTE, ENVIRONS			
7199	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	LAKE JACKSON, ENVIRONS			
7209	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	LIVERPOOL, INC.			
7210	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	LIVERPOOL, ENVIRONS			
7222	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	MANVEL, ENVIRONS			
7234	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	MONT BELVIEU, ENVIRONS			
7242	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	NEEDVILLE, ENVIRONS			
7258	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	ORCHARD, ENVIRONS			
7262	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	OYSTER CREEK, ENVIRONS			
7268	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	PEARLAND, ENVIRONS			
7273	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	PLEAK, INC.			
7290	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	RICHMOND, ENVIRONS			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 29897**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7291	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	RICHWOOD, INC.			
7292	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	RICHWOOD, ENVIRONS			
7301	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	ROSENBERG, ENVIRONS			
7313	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	SANTA FE, ENVIRONS			
7321	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	SEABROOK, ENVIRONS			
7332	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	SHOREACRES, ENVIRONS			
7346	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	SUGAR LAND, ENVIRONS			
7354	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	TEXAS CITY, INC.			
7374	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	WALLIS, ENVIRONS			
7382	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	WEST COLUMBIA, ENVIRONS			
7386	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	WHARTON, ENVIRONS			
7459	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	ROSHARON			
7463	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	CROSBY			
7465	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	SAN LEON			
7467	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	BACLIFF			
7468	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	WEBSTER ENVIRONS			
7469	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	EAST BERNARD			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 29897**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7472	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	PECAN GROVE			
7473	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	WESTON LAKES			
7474	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	BOLING			
7475	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	GLEN FLORA			
7476	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	HUNGERFORD			
7477	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	IAGO			
7478	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	NEW GULF			
7480	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	COLUMBIA LAKES			
7482	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	CHANNEL AREA			
7483	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	DAMON			
7485	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	TEAL RUN			
7486	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	OLD OCEAN			
7487	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	VAN VLECK			
29628	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	LA MARQUE, ENVIRONS			
29629	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	LEAGUE CITY, ENVIRONS			
29630	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	MORGAN'S POINT, ENVIRONS			
7464	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	HIGHLANDS			

GAS SERVICES DIVISION  
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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 29897**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
29631	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	PLEAK, ENVIRONS			
29632	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, ENVIRONS			
30160	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	WESTON LAKES, INC.			
32912	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	FULSHEAR, ENVIRONS			
36046	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	IOWA COLONY			
36047	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	SIENNA PLANTATION			
38364	N	Mcf	\$8.0869	04/01/2025
<u>CUSTOMER NAME</u>	BARRETT			
7210	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	LIVERPOOL, ENVIRONS			
7222	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	MANVEL, ENVIRONS			
7234	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	MONT BELVIEU, ENVIRONS			
7242	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	NEEDVILLE, ENVIRONS			
7258	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	ORCHARD, ENVIRONS			
7262	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	OYSTER CREEK, ENVIRONS			
7268	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	PEARLAND, ENVIRONS			
7273	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	PLEAK, INC.			
7290	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	RICHMOND, ENVIRONS			
7291	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	RICHWOOD, INC.			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 29897**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7292	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	RICHWOOD, ENVIRONS			
7301	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	ROSENBERG, ENVIRONS			
7313	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	SANTA FE, ENVIRONS			
7321	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	SEABROOK, ENVIRONS			
7332	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	SHOREACRES, ENVIRONS			
7346	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	SUGAR LAND, ENVIRONS			
7354	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	TEXAS CITY, INC.			
7374	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	WALLIS, ENVIRONS			
7382	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	WEST COLUMBIA, ENVIRONS			
7386	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	WHARTON, ENVIRONS			
7459	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	ROSHARON			
7463	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	CROSBY			
7464	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	HIGHLANDS			
7465	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	SAN LEON			
7467	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	BACLIFF			
7468	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	WEBSTER ENVIRONS			
7469	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	EAST BERNARD			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 29897**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7472	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	PECAN GROVE			
7473	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	WESTON LAKES			
7474	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	BOLING			
7475	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	GLEN FLORA			
7476	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	HUNGERFORD			
7477	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	IAGO			
7478	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	NEW GULF			
7480	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	COLUMBIA LAKES			
7482	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	CHANNEL AREA			
7483	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	DAMON			
7485	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	TEAL RUN			
7486	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	OLD OCEAN			
7487	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	VAN VLECK			
29628	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	LA MARQUE, ENVIRONS			
29629	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	LEAGUE CITY, ENVIRONS			
29630	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	MORGAN'S POINT, ENVIRONS			
29631	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	PLEAK, ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 29897**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
29632	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, ENVIRONS			
30160	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	WESTON LAKES, INC.			
32912	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	FULSHEAR, ENVIRONS			
36046	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	IOWA COLONY			
36047	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	SIENNA PLANTATION			
38364	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	BARRETT			
7008	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	ALVIN, ENVIRONS			
7012	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	ANGLETON, ENVIRONS			
7020	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	BAYTOWN, ENVIRONS			
7022	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	BEACH CITY, ENVIRONS			
7024	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	BEASLEY, ENVIRONS			
7041	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	BROOKSHIRE, ENVIRONS			
7043	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, ENVIRONS			
7059	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, INC.			
7060	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, ENVIRONS			
7064	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	CLUTE, ENVIRONS			
7077	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	DANBURY, INC.			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29897

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7078	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	DANBURY, ENVIRONS			
7086	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	DICKINSON, ENVIRONS			
7103	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	EL LAGO, INC.			
7104	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	EL LAGO, ENVIRONS			
7110	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	FREEPORT, ENVIRONS			
7113	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	FRIENDSWOOD, ENVIRONS			
7144	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, INC.			
7145	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, ENVIRONS			
7147	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	HITCHCOCK, INC.			
7148	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	HITCHCOCK, ENVIRONS			
7169	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	JONES CREEK, INC.			
7170	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	JONES CREEK, ENVIRONS			
7176	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	KATY, ENVIRONS			
7178	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	KEMAH, ENVIRONS			
7180	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	KENDLETON, ENVIRONS			
7197	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	LA PORTE, ENVIRONS			
7199	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	LAKE JACKSON, ENVIRONS			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 29897**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7209	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	LIVERPOOL, INC.			
7210	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	LIVERPOOL, ENVIRONS			
7222	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	MANVEL, ENVIRONS			
7234	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	MONT BELVIEU, ENVIRONS			
7242	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	NEEDVILLE, ENVIRONS			
7258	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	ORCHARD, ENVIRONS			
7262	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	OYSTER CREEK, ENVIRONS			
7268	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	PEARLAND, ENVIRONS			
7273	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	PLEAK, INC.			
7290	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	RICHMOND, ENVIRONS			
7291	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	RICHWOOD, INC.			
7292	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	RICHWOOD, ENVIRONS			
7301	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	ROSENBERG, ENVIRONS			
7313	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	SANTA FE, ENVIRONS			
7321	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	SEABROOK, ENVIRONS			
7332	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	SHOREACRES, ENVIRONS			
7346	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	SUGAR LAND, ENVIRONS			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7354	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	TEXAS CITY, INC.			
7374	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	WALLIS, ENVIRONS			
7382	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	WEST COLUMBIA, ENVIRONS			
7386	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	WHARTON, ENVIRONS			
7459	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	ROSHARON			
7463	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	CROSBY			
7464	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	HIGHLANDS			
7465	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	SAN LEON			
7467	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	BACLIFF			
7468	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	WEBSTER ENVIRONS			
7469	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	EAST BERNARD			
7008	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	ALVIN, ENVIRONS			
7012	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	ANGLETON, ENVIRONS			
7020	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	BAYTOWN, ENVIRONS			
7022	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	BEACH CITY, ENVIRONS			
7024	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	BEASLEY, ENVIRONS			
7041	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	BROOKSHIRE, ENVIRONS			

GAS SERVICES DIVISION

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29897

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7043	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, ENVIRONS			
7059	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, INC.			
7060	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, ENVIRONS			
7064	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	CLUTE, ENVIRONS			
7077	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	DANBURY, INC.			
7078	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	DANBURY, ENVIRONS			
7086	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	DICKINSON, ENVIRONS			
7103	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	EL LAGO, INC.			
7104	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	EL LAGO, ENVIRONS			
7110	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	FREEPORT, ENVIRONS			
7113	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	FRIENDSWOOD, ENVIRONS			
7144	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, INC.			
7145	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, ENVIRONS			
7147	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	HITCHCOCK, INC.			
7148	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	HITCHCOCK, ENVIRONS			
7169	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	JONES CREEK, INC.			
7170	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	JONES CREEK, ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29897

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7176	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	KATY, ENVIRONS			
7178	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	KEMAH, ENVIRONS			
7180	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	KENDLETON, ENVIRONS			
7197	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	LA PORTE, ENVIRONS			
7199	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	LAKE JACKSON, ENVIRONS			
7209	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	LIVERPOOL, INC.			
7210	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	LIVERPOOL, ENVIRONS			
7008	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	ALVIN, ENVIRONS			
7012	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	ANGLETON, ENVIRONS			
7020	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	BAYTOWN, ENVIRONS			
7022	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	BEACH CITY, ENVIRONS			
7024	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	BEASLEY, ENVIRONS			
7041	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	BROOKSHIRE, ENVIRONS			
7043	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, ENVIRONS			
7059	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, INC.			
7060	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, ENVIRONS			
7064	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	CLUTE, ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29897

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7077	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	DANBURY, INC.			
7078	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	DANBURY, ENVIRONS			
7086	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	DICKINSON, ENVIRONS			
7103	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	EL LAGO, INC.			
7104	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	EL LAGO, ENVIRONS			
7110	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	FREEPORT, ENVIRONS			
7113	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	FRIENDSWOOD, ENVIRONS			
7144	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, INC.			
7145	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, ENVIRONS			
7147	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	HITCHCOCK, INC.			
7148	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	HITCHCOCK, ENVIRONS			
7169	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	JONES CREEK, INC.			
7170	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	JONES CREEK, ENVIRONS			
7176	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	KATY, ENVIRONS			
7178	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	KEMAH, ENVIRONS			
7180	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	KENDLETON, ENVIRONS			
7197	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	LA PORTE, ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29897

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7199	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	LAKE JACKSON, ENVIRONS			
7209	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	LIVERPOOL, INC.			
7210	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	LIVERPOOL, ENVIRONS			
7222	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	MANVEL, ENVIRONS			
7234	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	MONT BELVIEU, ENVIRONS			
7242	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	NEEDVILLE, ENVIRONS			
7258	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	ORCHARD, ENVIRONS			
7262	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	OYSTER CREEK, ENVIRONS			
7268	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	PEARLAND, ENVIRONS			
7273	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	PLEAK, INC.			
7290	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	RICHMOND, ENVIRONS			
7291	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	RICHWOOD, INC.			
7292	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	RICHWOOD, ENVIRONS			
7301	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	ROSENBERG, ENVIRONS			
7313	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	SANTA FE, ENVIRONS			
7321	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	SEABROOK, ENVIRONS			
7332	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	SHOREACRES, ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29897

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7346	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	SUGAR LAND, ENVIRONS			
7354	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	TEXAS CITY, INC.			
7008	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	ALVIN, ENVIRONS			
7012	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	ANGLETON, ENVIRONS			
7020	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	BAYTOWN, ENVIRONS			
7022	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	BEACH CITY, ENVIRONS			
7024	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	BEASLEY, ENVIRONS			
7041	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	BROOKSHIRE, ENVIRONS			
7043	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, ENVIRONS			
7059	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, INC.			
7060	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, ENVIRONS			
7064	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	CLUTE, ENVIRONS			
7077	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	DANBURY, INC.			
7078	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	DANBURY, ENVIRONS			
7086	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	DICKINSON, ENVIRONS			
7103	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	EL LAGO, INC.			
7104	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	EL LAGO, ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 29897**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7110	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	FREEPORT, ENVIRONS			
7113	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	FRIENDSWOOD, ENVIRONS			
7144	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, INC.			
7145	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, ENVIRONS			
7147	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	HITCHCOCK, INC.			
7148	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	HITCHCOCK, ENVIRONS			
7169	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	JONES CREEK, INC.			
7170	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	JONES CREEK, ENVIRONS			
7176	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	KATY, ENVIRONS			
7178	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	KEMAH, ENVIRONS			
7180	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	KENDLETON, ENVIRONS			
7197	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	LA PORTE, ENVIRONS			
7199	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	LAKE JACKSON, ENVIRONS			
7209	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	LIVERPOOL, INC.			
7210	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	LIVERPOOL, ENVIRONS			
7222	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	MANVEL, ENVIRONS			
7234	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	MONT BELVIEU, ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29897

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7242	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	NEEDVILLE, ENVIRONS			
7258	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	ORCHARD, ENVIRONS			
7262	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	OYSTER CREEK, ENVIRONS			
7268	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	PEARLAND, ENVIRONS			
7273	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	PLEAK, INC.			
7290	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	RICHMOND, ENVIRONS			
7291	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	RICHWOOD, INC.			
7292	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	RICHWOOD, ENVIRONS			
7301	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	ROSENBERG, ENVIRONS			
7313	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	SANTA FE, ENVIRONS			
7321	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	SEABROOK, ENVIRONS			
7332	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	SHOREACRES, ENVIRONS			
7346	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	SUGAR LAND, ENVIRONS			
7354	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	TEXAS CITY, INC.			
7374	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	WALLIS, ENVIRONS			
7382	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	WEST COLUMBIA, ENVIRONS			
7472	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	PECAN GROVE			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29897

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7473	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	WESTON LAKES			
7474	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	BOLING			
7475	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	GLEN FLORA			
7476	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	HUNGERFORD			
7477	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	IAGO			
7478	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	NEW GULF			
7480	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	COLUMBIA LAKES			
7482	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	CHANNEL AREA			
7483	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	DAMON			
7485	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	TEAL RUN			
7486	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	OLD OCEAN			
7487	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	VAN VLECK			
29628	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	LA MARQUE, ENVIRONS			
29629	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	LEAGUE CITY, ENVIRONS			
29630	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	MORGAN'S POINT, ENVIRONS			
29631	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	PLEAK, ENVIRONS			
29632	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29897

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
30160	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	WESTON LAKES, INC.			
32912	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	FULSHEAR, ENVIRONS			
36046	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	IOWA COLONY			
36047	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	SIENNA PLANTATION			
38364	N	Mcf	\$7.0487	01/02/2025
<u>CUSTOMER NAME</u>	BARRETT			
7234	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	MONT BELVIEU, ENVIRONS			
7242	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	NEEDVILLE, ENVIRONS			
7258	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	ORCHARD, ENVIRONS			
7262	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	OYSTER CREEK, ENVIRONS			
7268	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	PEARLAND, ENVIRONS			
7273	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	PLEAK, INC.			
7290	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	RICHMOND, ENVIRONS			
7291	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	RICHWOOD, INC.			
7292	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	RICHWOOD, ENVIRONS			
7301	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	ROSENBERG, ENVIRONS			
7313	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	SANTA FE, ENVIRONS			
7321	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	SEABROOK, ENVIRONS			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 29897**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7332	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	SHOREACRES, ENVIRONS			
7346	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	SUGAR LAND, ENVIRONS			
7354	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	TEXAS CITY, INC.			
7374	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	WALLIS, ENVIRONS			
7382	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	WEST COLUMBIA, ENVIRONS			
7386	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	WHARTON, ENVIRONS			
7459	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	ROSHARON			
7463	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	CROSBY			
7464	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	HIGHLANDS			
7465	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	SAN LEON			
7467	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	BACLIFF			
7468	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	WEBSTER ENVIRONS			
7469	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	EAST BERNARD			
7472	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	PECAN GROVE			
7473	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	WESTON LAKES			
7474	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	BOLING			
7475	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	GLEN FLORA			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 29897**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7476	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	HUNGERFORD			
7477	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	IAGO			
7478	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	NEW GULF			
7480	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	COLUMBIA LAKES			
7482	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	CHANNEL AREA			
7483	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	DAMON			
7485	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	TEAL RUN			
7486	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	OLD OCEAN			
7487	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	VAN VLECK			
29628	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	LA MARQUE, ENVIRONS			
29629	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	LEAGUE CITY, ENVIRONS			
29630	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	MORGAN'S POINT, ENVIRONS			
29631	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	PLEAK, ENVIRONS			
29632	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, ENVIRONS			
30160	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	WESTON LAKES, INC.			
32912	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	FULSHEAR, ENVIRONS			
36046	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	IOWA COLONY			

RAILROAD COMMISSION OF TEXAS  
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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 29897**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
36047	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	SIENNA PLANTATION			
38364	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	BARRETT			
7222	N	Mcf	\$8.0877	02/03/2025
<u>CUSTOMER NAME</u>	MANVEL, ENVIRONS			
7382	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	WEST COLUMBIA, ENVIRONS			
7386	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	WHARTON, ENVIRONS			
7459	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	ROSHARON			
7463	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	CROSBY			
7464	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	HIGHLANDS			
7465	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	SAN LEON			
7467	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	BACLIFF			
7468	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	WEBSTER ENVIRONS			
7469	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	EAST BERNARD			
7472	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	PECAN GROVE			
7473	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	WESTON LAKES			
7474	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	BOLING			
7475	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	GLEN FLORA			
7476	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	HUNGERFORD			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 29897**

<b>CUSTOMERS</b>					
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>	
7477	N	Mcf	\$7.0505	12/03/2024	
<u>CUSTOMER NAME</u>	IAGO				
7478	N	Mcf	\$7.0505	12/03/2024	
<u>CUSTOMER NAME</u>	NEW GULF				
7480	N	Mcf	\$7.0505	12/03/2024	
<u>CUSTOMER NAME</u>	COLUMBIA LAKES				
7482	N	Mcf	\$7.0505	12/03/2024	
<u>CUSTOMER NAME</u>	CHANNEL AREA				
7483	N	Mcf	\$7.0505	12/03/2024	
<u>CUSTOMER NAME</u>	DAMON				
7485	N	Mcf	\$7.0505	12/03/2024	
<u>CUSTOMER NAME</u>	TEAL RUN				
7486	N	Mcf	\$7.0505	12/03/2024	
<u>CUSTOMER NAME</u>	OLD OCEAN				
7487	N	Mcf	\$7.0505	12/03/2024	
<u>CUSTOMER NAME</u>	VAN VLECK				
29628	N	Mcf	\$7.0505	12/03/2024	
<u>CUSTOMER NAME</u>	LA MARQUE, ENVIRONS				
29629	N	Mcf	\$7.0505	12/03/2024	
<u>CUSTOMER NAME</u>	LEAGUE CITY, ENVIRONS				
29630	N	Mcf	\$7.0505	12/03/2024	
<u>CUSTOMER NAME</u>	MORGAN'S POINT, ENVIRONS				
29631	N	Mcf	\$7.0505	12/03/2024	
<u>CUSTOMER NAME</u>	PLEAK, ENVIRONS				
29632	N	Mcf	\$7.0505	12/03/2024	
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, ENVIRONS				
30160	N	Mcf	\$7.0505	12/03/2024	
<u>CUSTOMER NAME</u>	WESTON LAKES, INC.				
32912	N	Mcf	\$7.0505	12/03/2024	
<u>CUSTOMER NAME</u>	FULSHEAR, ENVIRONS				
36046	N	Mcf	\$7.0505	12/03/2024	
<u>CUSTOMER NAME</u>	IOWA COLONY				
36047	N	Mcf	\$7.0505	12/03/2024	
<u>CUSTOMER NAME</u>	SIENNA PLANTATION				

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29897

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
38364	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	BARRETT			
7374	N	Mcf	\$7.0505	12/03/2024
<u>CUSTOMER NAME</u>	WALLIS, ENVIRONS			
7386	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	WHARTON, ENVIRONS			
7459	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	ROSHARON			
7463	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	CROSBY			
7464	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	HIGHLANDS			
7465	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	SAN LEON			
7467	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	BACLIFF			
7468	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	WEBSTER ENVIRONS			
7469	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	EAST BERNARD			
7472	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	PECAN GROVE			
7473	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	WESTON LAKES			
7474	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	BOLING			
7475	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	GLEN FLORA			
7476	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	HUNGERFORD			
7477	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	IAGO			
7478	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	NEW GULF			

GAS SERVICES DIVISION  
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29897

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7480	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	COLUMBIA LAKES			
7482	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	CHANNEL AREA			
7483	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	DAMON			
7485	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	TEAL RUN			
7486	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	OLD OCEAN			
7487	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	VAN VLECK			
29628	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	LA MARQUE, ENVIRONS			
29629	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	LEAGUE CITY, ENVIRONS			
29630	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	MORGAN'S POINT, ENVIRONS			
29631	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	PLEAK, ENVIRONS			
29632	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, ENVIRONS			
30160	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	WESTON LAKES, INC.			
32912	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	FULSHEAR, ENVIRONS			
36046	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	IOWA COLONY			
36047	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	SIENNA PLANTATION			
38364	N	Mcf	\$7.0579	09/25/2024
<u>CUSTOMER NAME</u>	BARRETT			
7008	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	ALVIN, ENVIRONS			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 29897**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7012	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	ANGLETON, ENVIRONS			
7020	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	BAYTOWN, ENVIRONS			
7022	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	BEACH CITY, ENVIRONS			
7024	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	BEASLEY, ENVIRONS			
7041	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	BROOKSHIRE, ENVIRONS			
7043	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, ENVIRONS			
7059	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, INC.			
7060	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, ENVIRONS			
7064	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	CLUTE, ENVIRONS			
7077	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	DANBURY, INC.			
7078	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	DANBURY, ENVIRONS			
7086	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	DICKINSON, ENVIRONS			
7103	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	EL LAGO, INC.			
7104	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	EL LAGO, ENVIRONS			
7110	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	FREEPORT, ENVIRONS			
7113	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	FRIENDSWOOD, ENVIRONS			
7144	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29897

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7145	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, ENVIRONS			
7147	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	HITCHCOCK, INC.			
7148	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	HITCHCOCK, ENVIRONS			
7169	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	JONES CREEK, INC.			
7170	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	JONES CREEK, ENVIRONS			
7176	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	KATY, ENVIRONS			
7178	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	KEMAH, ENVIRONS			
7180	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	KENDLETON, ENVIRONS			
7197	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	LA PORTE, ENVIRONS			
7199	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	LAKE JACKSON, ENVIRONS			
7209	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	LIVERPOOL, INC.			
7210	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	LIVERPOOL, ENVIRONS			
7222	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	MANVEL, ENVIRONS			
7234	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	MONT BELVIEU, ENVIRONS			
7242	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	NEEDVILLE, ENVIRONS			
7258	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	ORCHARD, ENVIRONS			
7262	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	OYSTER CREEK, ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29897

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7268	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	PEARLAND, ENVIRONS			
7273	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	PLEAK, INC.			
7290	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	RICHMOND, ENVIRONS			
7291	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	RICHWOOD, INC.			
7292	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	RICHWOOD, ENVIRONS			
7301	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	ROSENBERG, ENVIRONS			
7313	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	SANTA FE, ENVIRONS			
7321	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	SEABROOK, ENVIRONS			
7332	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	SHOREACRES, ENVIRONS			
7346	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	SUGAR LAND, ENVIRONS			
7354	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	TEXAS CITY, INC.			
7374	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	WALLIS, ENVIRONS			
7382	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	WEST COLUMBIA, ENVIRONS			
7386	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	WHARTON, ENVIRONS			
7459	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	ROSHARON			
7463	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	CROSBY			
7464	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	HIGHLANDS			

GAS SERVICES DIVISION  
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29897

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7465	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	SAN LEON			
7467	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	BACLIFF			
7468	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	WEBSTER ENVIRONS			
7008	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	ALVIN, ENVIRONS			
7012	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	ANGLETON, ENVIRONS			
7020	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	BAYTOWN, ENVIRONS			
7022	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	BEACH CITY, ENVIRONS			
7024	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	BEASLEY, ENVIRONS			
7041	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	BROOKSHIRE, ENVIRONS			
7043	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, ENVIRONS			
7059	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, INC.			
7060	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, ENVIRONS			
7064	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	CLUTE, ENVIRONS			
7077	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	DANBURY, INC.			
7078	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	DANBURY, ENVIRONS			
7086	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	DICKINSON, ENVIRONS			
7103	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	EL LAGO, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7104	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	EL LAGO, ENVIRONS			
7110	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	FREEPORT, ENVIRONS			
7113	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	FRIENDSWOOD, ENVIRONS			
7144	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, INC.			
7145	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, ENVIRONS			
7147	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	HITCHCOCK, INC.			
7148	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	HITCHCOCK, ENVIRONS			
7169	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	JONES CREEK, INC.			
7170	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	JONES CREEK, ENVIRONS			
7176	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	KATY, ENVIRONS			
7178	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	KEMAH, ENVIRONS			
7180	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	KENDLETON, ENVIRONS			
7197	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	LA PORTE, ENVIRONS			
7199	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	LAKE JACKSON, ENVIRONS			
7209	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	LIVERPOOL, INC.			
7210	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	LIVERPOOL, ENVIRONS			
7222	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	MANVEL, ENVIRONS			

RAILROAD COMMISSION OF TEXAS  
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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 29897**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7234	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	MONT BELVIEU, ENVIRONS			
7242	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	NEEDVILLE, ENVIRONS			
7258	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	ORCHARD, ENVIRONS			
7262	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	OYSTER CREEK, ENVIRONS			
7268	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	PEARLAND, ENVIRONS			
7469	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	EAST BERNARD			
7472	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	PECAN GROVE			
7473	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	WESTON LAKES			
7474	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	BOLING			
7475	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	GLEN FLORA			
7476	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	HUNGERFORD			
7477	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	IAGO			
7478	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	NEW GULF			
7480	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	COLUMBIA LAKES			
7482	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	CHANNEL AREA			
7483	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	DAMON			
7485	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	TEAL RUN			

GAS SERVICES DIVISION

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29897

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7486	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	OLD OCEAN			
7487	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	VAN VLECK			
29628	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	LA MARQUE, ENVIRONS			
29629	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	LEAGUE CITY, ENVIRONS			
29630	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	MORGAN'S POINT, ENVIRONS			
29631	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	PLEAK, ENVIRONS			
29632	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, ENVIRONS			
30160	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	WESTON LAKES, INC.			
32912	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	FULSHEAR, ENVIRONS			
36046	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	IOWA COLONY			
36047	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	SIENNA PLANTATION			
38364	N	Mcf	\$7.0513	11/27/2024
<u>CUSTOMER NAME</u>	BARRETT			
7273	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	PLEAK, INC.			
7290	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	RICHMOND, ENVIRONS			
7291	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	RICHWOOD, INC.			
7292	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	RICHWOOD, ENVIRONS			
7301	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	ROSENBERG, ENVIRONS			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 29897**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7313	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	SANTA FE, ENVIRONS			
7321	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	SEABROOK, ENVIRONS			
7332	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	SHOREACRES, ENVIRONS			
7346	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	SUGAR LAND, ENVIRONS			
7354	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	TEXAS CITY, INC.			
7374	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	WALLIS, ENVIRONS			
7382	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	WEST COLUMBIA, ENVIRONS			
7386	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	WHARTON, ENVIRONS			
7459	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	ROSHARON			
7463	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	CROSBY			
7464	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	HIGHLANDS			
7465	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	SAN LEON			
7467	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	BACLIFF			
7468	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	WEBSTER ENVIRONS			
7469	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	EAST BERNARD			
7472	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	PECAN GROVE			
7473	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	WESTON LAKES			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29897

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7474	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	BOLING			
7475	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	GLEN FLORA			
7476	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	HUNGERFORD			
7477	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	IAGO			
7478	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	NEW GULF			
7480	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	COLUMBIA LAKES			
7482	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	CHANNEL AREA			
7483	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	DAMON			
7485	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	TEAL RUN			
7486	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	OLD OCEAN			
7487	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	VAN VLECK			
29628	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	LA MARQUE, ENVIRONS			
29629	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	LEAGUE CITY, ENVIRONS			
29630	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	MORGAN'S POINT, ENVIRONS			
29631	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	PLEAK, ENVIRONS			
29632	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, ENVIRONS			
30160	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	WESTON LAKES, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 29897**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
32912	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	FULSHEAR, ENVIRONS			
36046	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	IOWA COLONY			
36047	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	SIENNA PLANTATION			
38364	N	Mcf	\$6.9772	08/01/2024
<u>CUSTOMER NAME</u>	BARRETT			
7060	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, ENVIRONS			
7064	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	CLUTE, ENVIRONS			
7077	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	DANBURY, INC.			
7078	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	DANBURY, ENVIRONS			
7086	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	DICKINSON, ENVIRONS			
7103	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	EL LAGO, INC.			
7104	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	EL LAGO, ENVIRONS			
7008	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	ALVIN, ENVIRONS			
7012	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	ANGLETON, ENVIRONS			
7020	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	BAYTOWN, ENVIRONS			
7022	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	BEACH CITY, ENVIRONS			
7024	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	BEASLEY, ENVIRONS			
7041	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	BROOKSHIRE, ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29897

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7043	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, ENVIRONS			
7059	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, INC.			
7110	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	FREEPORT, ENVIRONS			
7113	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	FRIENDSWOOD, ENVIRONS			
7144	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, INC.			
7145	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, ENVIRONS			
7147	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	HITCHCOCK, INC.			
7148	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	HITCHCOCK, ENVIRONS			
7169	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	JONES CREEK, INC.			
7170	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	JONES CREEK, ENVIRONS			
7176	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	KATY, ENVIRONS			
7178	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	KEMAH, ENVIRONS			
7180	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	KENDLETON, ENVIRONS			
7197	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	LA PORTE, ENVIRONS			
7199	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	LAKE JACKSON, ENVIRONS			
7209	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	LIVERPOOL, INC.			
7210	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	LIVERPOOL, ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29897

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7222	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	MANVEL, ENVIRONS			
7234	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	MONT BELVIEU, ENVIRONS			
7242	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	NEEDVILLE, ENVIRONS			
7258	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	ORCHARD, ENVIRONS			
7262	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	OYSTER CREEK, ENVIRONS			
7268	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	PEARLAND, ENVIRONS			
7273	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	PLEAK, INC.			
7290	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	RICHMOND, ENVIRONS			
7291	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	RICHWOOD, INC.			
7292	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	RICHWOOD, ENVIRONS			
7301	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	ROSENBERG, ENVIRONS			
7313	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	SANTA FE, ENVIRONS			
7321	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	SEABROOK, ENVIRONS			
7332	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	SHOREACRES, ENVIRONS			
7346	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	SUGAR LAND, ENVIRONS			
7354	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	TEXAS CITY, INC.			
7374	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	WALLIS, ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29897

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7382	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	WEST COLUMBIA, ENVIRONS			
7386	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	WHARTON, ENVIRONS			
7459	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	ROSHARON			
7463	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	CROSBY			
7464	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	HIGHLANDS			
7465	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	SAN LEON			
7467	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	BACLIFF			
7468	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	WEBSTER ENVIRONS			
7469	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	EAST BERNARD			
7472	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	PECAN GROVE			
7473	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	WESTON LAKES			
7474	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	BOLING			
7475	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	GLEN FLORA			
7476	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	HUNGERFORD			
7477	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	IAGO			
7478	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	NEW GULF			
7480	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	COLUMBIA LAKES			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29897

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7482	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	CHANNEL AREA			
7483	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	DAMON			
7485	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	TEAL RUN			
7486	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	OLD OCEAN			
7487	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	VAN VLECK			
29628	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	LA MARQUE, ENVIRONS			
29629	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	LEAGUE CITY, ENVIRONS			
29630	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	MORGAN'S POINT, ENVIRONS			
29631	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	PLEAK, ENVIRONS			
29632	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, ENVIRONS			
30160	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	WESTON LAKES, INC.			
32912	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	FULSHEAR, ENVIRONS			
36046	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	IOWA COLONY			
36047	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	SIENNA PLANTATION			
38364	N	Mcf	\$7.0565	10/02/2024
<u>CUSTOMER NAME</u>	BARRETT			
7008	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	ALVIN, ENVIRONS			
7012	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	ANGLETON, ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 29897**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7020	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	BAYTOWN, ENVIRONS			
7022	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	BEACH CITY, ENVIRONS			
7024	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	BEASLEY, ENVIRONS			
7041	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	BROOKSHIRE, ENVIRONS			
7043	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, ENVIRONS			
7059	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, INC.			
7060	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, ENVIRONS			
7064	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	CLUTE, ENVIRONS			
7077	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	DANBURY, INC.			
7078	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	DANBURY, ENVIRONS			
7086	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	DICKINSON, ENVIRONS			
7103	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	EL LAGO, INC.			
7104	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	EL LAGO, ENVIRONS			
7110	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	FREEPORT, ENVIRONS			
7113	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	FRIENDSWOOD, ENVIRONS			
7144	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, INC.			
7145	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, ENVIRONS			

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29897

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7147	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	HITCHCOCK, INC.			
7148	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	HITCHCOCK, ENVIRONS			
7169	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	JONES CREEK, INC.			
7170	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	JONES CREEK, ENVIRONS			
7176	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	KATY, ENVIRONS			
7178	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	KEMAH, ENVIRONS			
7180	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	KENDLETON, ENVIRONS			
7197	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	LA PORTE, ENVIRONS			
7199	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	LAKE JACKSON, ENVIRONS			
7209	N	Mcf	\$8.0875	03/03/2025
<u>CUSTOMER NAME</u>	LIVERPOOL, INC.			
7008	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	ALVIN, ENVIRONS			
7012	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	ANGLETON, ENVIRONS			
7020	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	BAYTOWN, ENVIRONS			
7022	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	BEACH CITY, ENVIRONS			
7024	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	BEASLEY, ENVIRONS			
7041	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	BROOKSHIRE, ENVIRONS			
7043	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, ENVIRONS			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 29897**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7059	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, INC.			
7060	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, ENVIRONS			
7064	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	CLUTE, ENVIRONS			
7077	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	DANBURY, INC.			
7078	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	DANBURY, ENVIRONS			
7086	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	DICKINSON, ENVIRONS			
7103	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	EL LAGO, INC.			
7104	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	EL LAGO, ENVIRONS			
7110	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	FREEPORT, ENVIRONS			
7113	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	FRIENDSWOOD, ENVIRONS			
7144	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, INC.			
7145	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, ENVIRONS			
7147	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	HITCHCOCK, INC.			
7148	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	HITCHCOCK, ENVIRONS			
7169	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	JONES CREEK, INC.			
7170	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	JONES CREEK, ENVIRONS			
7176	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	KATY, ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29897

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7178	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	KEMAH, ENVIRONS			
7180	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	KENDLETON, ENVIRONS			
7197	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	LA PORTE, ENVIRONS			
7199	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	LAKE JACKSON, ENVIRONS			
7209	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	LIVERPOOL, INC.			
7210	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	LIVERPOOL, ENVIRONS			
7222	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	MANVEL, ENVIRONS			
7234	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	MONT BELVIEU, ENVIRONS			
7242	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	NEEDVILLE, ENVIRONS			
7258	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	ORCHARD, ENVIRONS			
7262	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	OYSTER CREEK, ENVIRONS			
7268	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	PEARLAND, ENVIRONS			
7273	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	PLEAK, INC.			
7290	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	RICHMOND, ENVIRONS			
7291	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	RICHWOOD, INC.			
7292	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	RICHWOOD, ENVIRONS			
7301	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	ROSENBERG, ENVIRONS			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 29897**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7313	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	SANTA FE, ENVIRONS			
7321	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	SEABROOK, ENVIRONS			
7332	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	SHOREACRES, ENVIRONS			
7346	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	SUGAR LAND, ENVIRONS			
7374	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	WALLIS, ENVIRONS			
7382	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	WEST COLUMBIA, ENVIRONS			
7386	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	WHARTON, ENVIRONS			
7394	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	TEXAS CITY, ENVIRONS			
7459	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	ROSHARON			
7463	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	CROSBY			
7464	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	HIGHLANDS			
7465	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	SAN LEON			
7467	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	BACLIFF			
7468	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	WEBSTER ENVIRONS			
7469	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	EAST BERNARD			
7472	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	PECAN GROVE			
7473	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	WESTON LAKES			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29897

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7474	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	BOLING			
7475	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	GLEN FLORA			
7476	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	HUNGERFORD			
7477	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	IAGO			
7478	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	NEW GULF			
7480	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	COLUMBIA LAKES			
7482	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	CHANNEL AREA			
7483	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	DAMON			
7485	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	TEAL RUN			
7486	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	OLD OCEAN			
7487	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	VAN VLECK			
29628	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	LA MARQUE, ENVIRONS			
29629	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	LEAGUE CITY, ENVIRONS			
29630	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	MORGAN'S POINT, ENVIRONS			
29631	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	PLEAK, ENVIRONS			
29632	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, ENVIRONS			
30160	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	WESTON LAKES, INC.			

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
32912	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	FULSHEAR, ENVIRONS			
36046	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	IOWA COLONY			
36047	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	SIENNA PLANTATION			
38364	N	Mcf	\$7.1620	06/03/2024
<u>CUSTOMER NAME</u>	BARRETT			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 10567/10717/10836/10949/CASE00005926/CASE00008828/CASE00012780/CASE00015513

CITY ORDINANCE NO: Operation of Law

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): Efft. 4-1-2025 Update FFA-12

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	

PREPARER - PERSON FILING

RRC NO: 1305 ACTIVE FLAG: Y INACTIVE DATE:

FIRST NAME: Petra MIDDLE: LAST NAME: Custer

TITLE: Coordinator Regulatory

ADDRESS LINE 1: P.O. Box 2628

ADDRESS LINE 2:

CITY: Houston STATE: TX ZIP: 77252 ZIP4: 2628

AREA CODE: 713 PHONE NO: 207-3363 EXTENSION:

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29897

CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
7455	<p data-bbox="284 409 495 430">Curtailment Plan</p> <p data-bbox="284 436 633 457">7.455 Curtailment Standards</p> <p data-bbox="284 464 1421 520">(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p data-bbox="284 527 1485 640">(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p data-bbox="284 646 909 667">(2) Commission--The Railroad Commission of Texas.</p> <p data-bbox="284 674 1485 871">(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p data-bbox="284 877 1396 961">(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p data-bbox="284 968 1380 1024">(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p data-bbox="284 1031 1485 1115">(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p data-bbox="284 1121 1461 1234">(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p data-bbox="284 1241 1461 1297">(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p data-bbox="284 1304 1477 1591">(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term "deliveries" in this section includes sales and/or transportation service.</p> <p data-bbox="284 1598 479 1619">(c) Priorities.</p> <p data-bbox="284 1625 1461 1709">(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:</p> <p data-bbox="284 1715 1404 1772">(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;</p> <p data-bbox="284 1778 974 1799">(B) firm deliveries to electric generation facilities;</p> <p data-bbox="284 1806 1477 1890">(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an</p>

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263	COMPANY NAME: CENTERPOINT ENERGY ENTEX
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alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or

(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29897

LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
1	<p>Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two inches in diameter.</p> <p>Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for such service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:</p> <p>(1) Individual Residential and Commercial Consumers -- upon payment of the fee for gas main extension set out in the Schedule of Miscellaneous Service Charges or upon execution of Company's form Gas Main Extension Contract, as filed with the appropriate regulatory authority.</p> <p>(2) Developers of residential or business subdivisions -- upon execution of Company's form Gas Main Extension Contract or Predevelopment Gas Main Extension Contract, as filed with the appropriate regulatory authority, or under special circum-stances where, in Company's opinion, such forms are not appropriate, upon execution of a special agreement providing for reimbursement to Company for cost of the necessary gas main extension.</p> <p>(3) Large Volume Consumers -- upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.</p>

GAS SERVICES DIVISION  
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QUALITY OF SERVICE

QUAL_SERVICE_ID	DESCRIPTION
RULE1	<p>CENTERPOINT ENERGY RESOURCES CORP.                      D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS                      GAS GENERAL RULES AND REGULATIONS                      APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR WHICH TARIFF IS APPROVED ON OR AFTER OCTOBER 30, 2023</p> <p>1. DEFINITIONS</p> <p>(a) Consumer, Customer, and Applicant are used interchangeably and mean any person or organization that utilizes Gas Service or who purchases or seeks to purchase Gas Service from Company.</p> <p>(b) Company means CenterPoint Energy Resources, Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas, its successors and assigns.</p> <p>(c) Cubic Foot of Gas: Unless otherwise expressly provided by rate schedule or written contract (or agreement), the amount of gas necessary to fill one (1) cubic foot of space when the gas is at a gauge pressure of four (4) ounces above atmospheric pressure and/or in the event that the gas delivered to the Consumer is measured at a pressure in excess of four (4) ounces per square inch gauge, the measurement of gas shall be on the same basis as that outlined in the rate schedules for Large Volume Natural Gas Service.</p> <p>(d) Gas Service means any of the services described in the Company's rate schedules filed with the appropriate regulatory authorities or otherwise provided under a written contract between Company and Consumer.</p> <p>(e) Service Line: The pipe and attached fittings which convey gas from Company's mains up to and including the stopcock on the riser for the Company's meter at the Consumer's premises.</p> <p>(f) Consumer's Housepiping: All pipe and attached fittings which convey gas from the Test Tee or the outlet side of the meter equipment and coupled facilities to the Consumer's connection for gas appliances or equipment.</p> <p>(g) Point of Delivery: The point at the Test Tee or the outlet side of the meter equipment and coupled facilities where the gas is measured for delivery into Consumer's Housepiping.</p> <p>(h) Commission: Railroad Commission of Texas.</p> <p>(i) Customer Equipment or Consumer's Equipment:                      All appliances, piping, vents, connectors, valves, fittings or any other gas utilization or distribution equipment at or on the Customer's side of the Point of Delivery, including but not limited to methane detectors and carbon monoxide detectors.</p> <p>2. APPLICATION OF RULES</p> <p>(a) Unless otherwise expressly stated, these rules apply to all Consumers and use of natural gas by Consumers regardless of classification, except insofar as they are changed by or are in conflict with any statute of the State of Texas, enforceable municipal ordinance, applicable valid final order of any court or of the Commission, or written contract executed by Company, in which case such statute, order or contract shall control to the extent that it is applicable to the Consumer(s) in question. Whenever possible, these rules shall be construed harmoniously with such laws, contracts, ordinances, and orders.</p> <p>(b) A Customer's purchase or use of Gas Service constitutes an agreement by the Customer to comply with the terms and conditions contained herein and in the applicable Company rate schedule except as may be otherwise specified in a written contract between the Customer and the Company.</p> <p>(c) These rules, and all subsequently enacted rules, may be abrogated, modified, or added to in whole or in part, by the Company and such rules as abrogated, modified, or added to, shall become effective when filed with the appropriate regulatory authority.</p>

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263	COMPANY NAME: CENTERPOINT ENERGY ENTEX
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TARIFF CODE: DS	RRC TARIFF NO: 29897
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### 3. CLASSIFICATION FOR RATE AND CONTRACT PURPOSES

For purposes of determining rates, Consumers shall be classified as either Residential, General Service-Small, or General Service-Large Volume Consumers as defined in Company's applicable rate schedules. Service by Company to Consumers classified herein as Residential and General Service-Small is available without a written contract between Consumer and Company at the standard rates and charges applicable to such Consumers that are adjusted from time to time. In the absence of a written contract between Company and a Consumer to the contrary, Company shall have no obligation to deliver more than 25,000 cubic feet of gas in any day to any Consumer not having a written gas sales contract with Company. A contract may be required from Large Volume Consumers using less than 25,000 cubic feet per day, provided this requirement shall be uniformly applied to all such Consumers within each municipal rate jurisdiction. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reason, in which event the Company may estimate usage by such Consumer. In the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining rate classification and whether or not a contract is required. Company's obligation to provide service to any Consumer intending to use more than 25,000 cubic feet per day is contingent upon Company's determination that there will be an adequate supply of gas to serve such Large Volume Consumer, and that existing facilities are of adequate capacity and suitable pressure.

### 4. LIMITATION OF USE

All gas delivered through Company's meters is for use only at the Point of Delivery and shall not be redelivered or resold to others without Company's express consent.

### 5. SERVICE CONNECTIONS

(a) Service Connection: Unless otherwise prohibited by applicable ordinance or rule, the Company may require, on a consistent and non-discriminatory basis, prepayment, reimbursement, or adequate security for some or all costs (including, but not limited to, materials, labor, or allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing system to serve a new customer.

(b) Service Line: Company shall install and maintain all Service Lines and to the extent permitted by applicable ordinance shall be entitled to make a reasonable charge for such installation and maintenance. A Service Line may be used to supply a single building or single group of buildings which may or may not be located on a single lot, such as a group of factory buildings, hospital buildings, or institutional buildings, all under one (1) ownership or control. However, Gas Service supplied to Consumer for use on separate lots physically divided by other private or public property (including streets, alleys and other public ways) must be supplied through separate Service Lines and be separately metered and billed. More than one Service Line to supply a Consumer's premises may be constructed by agreement between Company and Consumer. Company has title to all Service Lines and is responsible for their maintenance and repair.

(c) Consumer's Housepiping: Consumer shall be responsible for installing and maintaining Consumer's Housepiping. Company may refuse service to any consumer whose housepiping is inadequate or unsafe, but Company shall have no responsibility for determining whether or not Consumer has complied with applicable safety codes, inspecting Consumer's Housepiping or in any way establishing or enforcing housepiping specifications.

(d) Customer shall be solely responsible for the selection, installation, maintenance, inspection, and use of Customer Equipment, and Company shall have no duty or responsibility

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for the design, selection, installation, operation or repair of said Equipment. Company shall have no duty or responsibility for determining whether or not Customer Equipment complies with the requirements of NFPA 54, NFPA 715 and/or any other applicable fuel gas code. Company shall have no duty or responsibility for inspecting the performance of, location of, or maintenance of methane detectors and/or carbon monoxide detectors. Company shall have no duty to warn regarding the installation of, use of, performance of and/or maintenance of methane detectors and/or carbon monoxide detectors. Customer shall be responsible for all Customer Equipment downstream of the Point of Delivery.

(e) Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two (2) inches in diameter. Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for Gas Service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:

(1) Individual Residential and General Service-Small Consumers upon execution of a written agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

(2) Developers of residential or business subdivisions upon execution of Company's form Predevelopment Gas Main Extension Contract, or under special circumstances where, in Company's opinion, such forms are not appropriate, upon execution of a written agreement providing for reimbursement to Company for cost of the necessary gas main extension.

(3) General Service-Large Volume Consumers upon execution of a written agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

#### 6. CHARGES RELATING TO GAS SERVICE

Utility charges for services other than delivering natural gas may be made in accordance with the Schedules of Miscellaneous Service Charges filed with the appropriate regulatory authorities.

#### 7. APPLICATION FOR SERVICE

Where no written contract for Gas Service is necessary, an application can be made online via the Company's website, by telephone or or by email to request initiation of service. Upon request, Consumer shall provide information necessary for purposes of rate classification, billing, and determining whether a deposit will be required.

#### 8. REFUSAL TO INSTITUTE SERVICE AND TERMINATION OF SERVICE

(a) Refusal of service.

(1) Compliance by Applicant. The Company may decline to serve an Applicant for whom service is available from previously installed facilities until such Applicant has complied with the state and municipal rules, regulations or laws, and with approved rules and regulations of the Company on file with the appropriate regulatory authority governing the service applied for, or for the following reasons:

(A) the Applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be provided;

(B) the Applicant is indebted to any company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the Applicant shall be served upon complying with the applicable deposit requirement;

(C) the Applicant refuses to make a deposit if Applicant is required to make a deposit under

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these rules;

(D) where an unsafe condition exists at any point on Consumer's premises;

(E) for use of gas in violation of Company's rules;

(F) in the event Company's representatives are refused access to such premises for any lawful purpose;

(G) when Company's property on the Consumer's premises is tampered with, damaged, or destroyed;

(2) Applicant's recourse. In the event that the Company shall refuse to serve an Applicant under the provisions of these rules, the Company shall inform the Applicant of the basis of its refusal and that the Applicant may file a complaint with the appropriate regulatory authority thereon.

(3) Insufficient grounds for refusal to serve. Except in cases where the Company identifies fraud in connection with a service request, the following shall not constitute sufficient cause for refusal of service to a present residential or non-residential Customer or Applicant:

(A) delinquency in payment for service by a previous occupant of the premises to be served;

(B) failure to pay for merchandise or charges for non-gas service purchased from the Company;

(C) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six (6) months prior to the date of application;

(D) violation of the Company's rules pertaining to the operation of nonstandard equipment of unauthorized attachments, which interfere with the service of others, unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

(E) failure to pay a bill of another Customer as guarantor thereof, unless the guarantee was made in writing to the Company as a condition precedent to service; and

(F) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

(b) Discontinuance of service.

(1) Bills are due and payable when rendered; the bill shall be past due not less than fifteen (15) days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for Gas Service is delinquent if unpaid by the due date.

(2) A Customer's Gas Service may not be terminated unless the Company has made a reasonable effort to offer the Customer the option of paying a delinquent bill in installments. A Customer's Gas Service may be disconnected if the bill has not been paid or a suitable written arrangement for payment in installments entered into within five (5) working days after the bill has become delinquent and if proper notice has been given. Proper notice shall consist of a mailing or hand delivery at least five working days prior to a stated date of disconnection. Said notice shall be provided in English and Spanish as necessary and shall include: (A) the words Disconnect Notice or similar language prominently displayed;

(B) the reason service is to be terminated;

(C) what Customer must do to prevent termination;

(D) in the case of a past-due bill, the amount past due payment options (online, phone, in-person, and mail), as well as a website or phone number to locate physical payment locations;

(E) a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency; and

(F) the date of termination.

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(3) Gas Service may be disconnected for any of the following reasons:

(A) failure to pay a delinquent account or failure to comply with the terms of a written agreement for installment payment of a delinquent account;

(B) violation of the Company's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation;

(C) failure to comply with deposit or guarantee arrangements where required by these Rules and Regulations; (D) without notice where a known dangerous condition exists for as long as the condition exists; (E) tampering with the Company's meter or equipment or bypassing the same; (F) for use of Gas Service in violation of Company's rules; (G) in the event Consumer's premises are vacated; (H) in the event Company's representatives are refused access to such premises for any lawful purpose; (I) when Company's property on the Consumer's premises is tampered with, damaged or destroyed; (J) for use of Gas Service in violation of any law, ordinance or regulation; (K) for fraudulent conduct or misrepresentation in relation to the consumption of gas, account information, or any other fraud practiced by Consumer, with regard to the matters referred to in these rules or Consumer's contract.

(4) Gas Service may not be disconnected for any of the following reasons:

(A) delinquency in payment for service by a previous occupant of the premises;

(B) failure to pay for merchandise or charges for non-gas service by the Company;

(C) failure to pay for a different type or class of Gas Service unless the fee for such different service is included on the same bill;

(D) failure to pay the account of another Customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service;

(E) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billing;

(F) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due; and

(G) failure to pay an estimated bill other than a bill rendered pursuant to any approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.

(5) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the Company are not available to the public for the purpose of making collections and reconnecting service.

(6) The Company shall not abandon a Customer without written approval from the applicable regulatory authority.

(7) Except in cases where the Company identifies fraud in connection with an account, the Company shall not discontinue Gas Service to a delinquent Residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if service is discontinued. Any Customer seeking to avoid termination of service under this provision must make a written request to the Company supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five (5) working days after the date of delinquency of the bill. The prohibition against service termination as provided herein

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shall last twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

## 9. LOCATION OF METERS

Wherever practical, all new meter installations shall be installed near the building in which Consumer's gas appliances are located. All meters shall be accessible at all times for inspection, reading, and change out for testing. Whenever the Company shall permanently discontinue the delivery of gas to any of Consumer's premises, it shall have the right at any reasonable time thereafter to enter upon the premises and remove therefrom its meter, and any other of its equipment there located.

## 10. METER TESTS AND BILL ADJUSTMENTS WITH RESPECT TO METER ACCURACY

## (a) Meter requirements.

(1) Use of meter. All gas delivered by the Company in the provision of Gas Service shall be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority or tariff.

(2) Installation by Company. Unless otherwise authorized by the regulatory authority, the Company shall provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its Customers.

(3) Standard type. The Company shall not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

## (b) Meter records. The Company shall keep the following records:

(1) Meter equipment records. The Company shall keep a record of all its meters, showing the Customer's address and date of the last test.

(2) Records of meter tests. All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

## (c) Meter readings.

(1) Meter unit location. In general, each meter must indicate clearly the units of service for which a charge is made to the Customer.

## (d) Meter tests on request of Customer.

(1) The Company shall, upon request of a Customer make a test of the accuracy of the meter serving that Customer. The Company shall inform the Customer of the time and place of the test, and permit the Customer or the Customer's authorized representative to be present if the Customer so desires. If no such test has been performed within the previous four (4) years for the same Customer at the same location, the test shall be performed without charge. If such a test has been performed for the same Customer at the same location within the previous four years, the Company may charge a fee for the test, not to exceed fifteen dollars (\$15.00), or such other fee for the testing of meters as may be set forth in the Company's tariff properly on file with the regulatory authority. The Customer must be properly informed of the result of any test on a meter that serves the Customer who requested such test.

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(2) Notwithstanding Paragraph (1), above, if the meter is found to be more than nominally defective, to either the Customer's or the Company's disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than two percent (2%) from accurate registration.

(3) If any meter test requested by a Customer reveals a meter to be more than nominally defective, the Company shall correct previous readings consistent with the inaccuracy found in the meter for the period of either (i) the last six (6) months, or (ii) the last test of the meter, whichever is shorter. Any resulting underbillings or over-billings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the Company if the error is to the Company's disadvantage.

(4) If a meter is found not to register for any period of time, the Company may make a charge for Gas Service provided but not metered, for a period not to exceed three (3) months previous to the time the meter is found not to be registering. The determination of Gas Service provided but not metered is to be based on the Customer's consumption during other like periods at the same location when available, and on consumption under similar conditions at the same location or of other similarly situated customers when not available.

(e) Meter Exchange.

(1) The Company follows the practice of testing and repairing its meters on periodic schedules in accordance with good operating practice. The periodic meter test interval is based on the results of accuracy tests of its meters of varying ages that are randomly sampled. The period of presumed accuracy is the period during which not less than seventy percent (70%) of the randomly sampled meters exhibit accuracy in the range of two percent (2%) fast to two percent (2%) slow.

#### 11. DEPOSITS FROM CONSUMERS TO GUARANTEE PAYMENTS OF BILLS

(a) Establishment of credit for Residential Applicants.

(1) The Company may require a Residential Applicant for Gas Service to satisfactorily establish credit but such establishment of credit shall not relieve the Customer from complying with rules for prompt payment of bills. Subject to these General Rules and Regulations, a Residential Applicant shall not be required to make a deposit:

(A) if the Residential Applicant has been a customer of any utility for the same kind of service within the last two (2) years and is not delinquent in payment of any such utility service account and during the last twelve (12) consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment; or

(B) if the Residential Applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the Gas Service required;

(C) if the Residential Applicant demonstrates a satisfactory credit rating by appropriate means, including but not limited to, the production of generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity.

(b) Reestablishment of credit.

Every Applicant who has previously been a Customer of the Company and whose Gas Service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all his/her amounts due to the Company or execute a written deferred payment agreement, if offered, and reestablish credit as provided herein.

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(c) Amount of deposit and interest for Residential Gas Service and exemption from deposit.

(1) The required residential deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings (rounded up to the nearest five dollars [\$5.00]). If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two (2) days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements. Estimated Annual Billings as such term is used in this section shall be either (i) the twelve- (12-) month billing history at the service address involved (if a billing history is available for the service address), or (ii) the average annual residential bill in the Division serving the Customer (if a billing history is not available at the service address); provided, that such average annual residential bill determined pursuant to clause (ii) hereof, shall be determined periodically but no less frequently than annually.

(2) All Applicants for Residential Gas Service who are sixty-five (65) years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the Company or another utility for the same utility service which accrued within the last two (2) years. No cash deposit shall be required of such Applicant under these conditions.

(3) The Company shall pay a minimum interest on such deposits according to the rate as established by law; provided, if refund of deposit is made within thirty (30) days of receipt of deposit, no interest payment shall be made. If the Company retains the deposit more than thirty (30) days, payment of interest shall be made retroactive to the date of deposit. (A) payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer's account. (B) the deposit shall cease to draw interest on the date it is returned or credited to the customer's account.

(4) Company will waive any deposit requirement for Residential Gas Service for an Applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, as determined by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its website.

(d) For General Service-Small and General Service-Large Volume customers, Company may require a deposit where the Applicant is unable to establish good credit by standards generally accepted as evidence of credit worthiness. The amount of any deposit, where required, shall be in an amount sufficient to protect Company but shall not exceed the amount of the estimated highest two (2) months' billing. Interest shall be paid at the legal rate on all deposits. Deposits shall be refunded after three (3) years of prompt payment, with refund including any interest to be made in cash or by credit to the Consumer's bill. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled him to initial service without a deposit and otherwise has a record of prompt payment.

(e) Deposits for temporary or seasonal service and for weekend or seasonal residences. The Company may require a deposit sufficient to reasonably protect it against the assumed risk, provided, such a policy is applied in a uniform and nondiscriminatory manner.

(f) Records of deposits

(1) The Company shall keep records to show:

(A) the name and address of each depositor;

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(B) the amount and date of the deposit; and  
 (C) each transaction concerning the deposit.  
 (2) The Company shall record a receipt of deposit on each Applicant's bill from whom a deposit is received and shall provide means whereby a depositor may reclaim a deposit.  
 (3) A record of each unclaimed deposit shall be maintained for at least four years, during which time the Company shall make a reasonable effort to return the deposit.

(g) Refund of deposit.

(1) If Gas Service is not connected or after disconnection of Gas Service, the Company shall promptly and automatically refund the Customer's deposit plus accrued interest or the balance, if any, in excess of the unpaid bills for Gas Service furnished. The transfer of Gas Service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules. (2) When the Residential Customer has paid bills for service for twelve (12) consecutive residential bills without having service disconnected for nonpayment of bills and without having more than two (2) occasions in which a bill was delinquent and when the Customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a Customer's account. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled the Consumer to install Gas Service without a deposit and otherwise has a record of prompt payment.

(h) Upon sale or transfer of Company.

Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all Customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(i) Complaint by Applicant or Customer.

The Company shall direct its personnel engaged in initial contact with an Applicant or Customer for service seeking to establish or re-establish credit under the provisions of these rules to inform the Applicant or Customer, if dissatisfaction is expressed with the Company decision, of the Applicant's or Customer's right to file a complaint with the regulatory authority thereon.

RULE1A CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS GENERAL RULES AND REGULATIONS APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR WHICH TARIFF IS APPROVED ON OR AFTER OCTOBER 30, 2023

#### 12. DISCONTINUANCE BY CONSUMER

A Consumer who wishes to discontinue Gas Service must give notice to Company by phone or by visiting the Company's website, [www.CenterPointEnergy.com](http://www.CenterPointEnergy.com). Consumer shall be obligated to pay for all Gas Service which is rendered by the Company (including applicable minimum charges therefor) prior to the time Company discontinues Gas Service pursuant to such notice.

#### 13. RECORDS OF GAS SUPPLIED

Company shall keep accurate records of the amount of gas registered by its meters, and such records shall be accepted at all times and in all places as prima facie evidence of the true amount of gas consumed.

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## 14. ESCAPING GAS

Upon immediately moving to a safe location, Consumer must immediately notify Company of any escaping gas on Consumer's premises. No flame shall be taken near the point where gas is escaping. Company shall not be liable for any damage or loss caused by the use of or escape of gas from Consumer's Housepiping or Consumer's Equipment.

## 15. DAMAGE AND REPAIR TO AND TAMPERING WITH COMPANY'S FACILITIES

Consumer shall immediately notify Company in the event of damage to Company's property on Consumer's premises. Consumer shall not permit anyone other than an authorized employee of the Company to adjust, repair, connect, or disconnect, or in any way tamper with the meter, lines or any other equipment of the Company used in serving Consumer's premises and shall be liable for any damages that may arise from Consumer's failure thereof. Only Company-authorized personnel are permitted to perform work on the meter, lines or any other equipment of Company used in serving Customer's premises.

## 16. ACCESS TO PREMISES

The Company's representatives shall have the right at all reasonable hours to enter upon the premises and property of Consumer to read the meter; and to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, Service Lines, meter loops, and any other property of the Company located thereon, and for any other purpose connected with Company's operation. The Company's representatives shall have the right at all times to enter upon the premises and property of Consumer in emergencies pertaining to Company's service. All dogs and other animals, which might hinder the performance of such operations on the Consumer's property, shall be kept away from such operations by the Consumer upon notice by the Company representatives of their intention to enter upon the Consumer's premises.

## 17. NON-LIABILITY

(a) The Company shall not be liable to Consumer nor to any third party for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer.

(b) Company shall not be liable to Consumer nor to any third party for any damage or injury resulting from gas or its use after such gas leaves the Point of Delivery other than damage caused by the fault of the Company in the manner of installation of the Service Lines, in the manner in which such Service Lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop, which consists of piping before the Point of Delivery. All other risks after the gas leaves the Point of Delivery shall be assumed by the Consumer, his agents, servants, employees, or other persons.

(c) The Company agrees to use reasonable diligence in providing continuous Gas Service to all Consumers, but the Company does not guarantee such service and shall not be liable to Consumer nor to any third parties for damages resulting from any interruption to such service.

(d) Company shall not be liable to Consumer nor to any third parties for any damage or loss caused by stoppage or curtailment of the gas supply pursuant to order of a governmental agency having jurisdiction over Company or Company's suppliers, or caused by an event of force majeure. The term force majeure as employed herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of

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wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; and any other causes, whether of the kind herein enumerated or otherwise.

18. TEMPORARY INTERRUPTION OF SERVICE

(a) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected.

(b) The Company shall make reasonable provisions to respond to emergencies resulting from failure of service, and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

(c) In the event of national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

(1) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of such interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.

(2) Report to Commission. The Commission shall be notified in writing within forty-eight hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

19. WAIVER OF RULES No agent or representative of the Company is authorized to add to, alter, waive, or otherwise change any of the foregoing rules except by agreement in writing signed by an officer in the Company.

20. BILLING

(a) Bills for Gas Service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

(b) The Customer's bill must show all the following information:

(1) If the meter is read by the Company, the date and reading of the meter at the beginning and end of the period for which rendered;

(2) The number and kind of units billed;

(3) The applicable rate schedule title or code;

(4) The total base bill;

(5) The total of any adjustments to the base bill and the amount of adjustments per billing unit;

(6) The date by which the Customer must pay the bill in order to avoid penalty;

(7) The total amount due after addition of any penalty for nonpayment within a designated period; and

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(8) A distinct marking to identify an estimated bill. The information required above shall be arranged and displayed in such a manner as to allow the Customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the Customer on request of the Customer.

(c) Where there is a good reason for doing so, estimated bills for Gas Service may be rendered provided that an actual meter reading is taken at least every six (6) months.

(d) Disputed bills.

(1) In the event of a dispute between the Customer and the Company regarding the bill, the Company shall forthwith make such investigation as is required by the particular case and report the results thereof to the Customer. If the Customer wishes to obtain the benefit of subsection (2) hereunder, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate regulatory authority.

(2) Notwithstanding any other provisions of these rules and regulations, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the following: (1) resolution of the dispute; or (2) the expiration of the sixty (60) day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two (2) years. Where insufficient or no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

## 21. NEW CONSTRUCTION

(a) Standards of construction.

The Company shall construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority, or otherwise by law, and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical. (b) Response to request for residential and commercial service. The Company shall serve each qualified residential and commercial applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven (7) working days. Those applications for individual residential service requiring line extensions should be filled within ninety (90) days unless unavailability of materials, municipal permitting requirements, or other causes beyond the control of the Company result in unavoidable delays. In the event that residential service is delayed in excess of ninety (90) days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the Company, a delay in excess of ninety (90) days may be found to constitute a refusal to serve.

## 22. CUSTOMER RELATIONS

(a) Information to Customers. The Company shall:

(1) Maintain a current set of maps showing the physical location of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Company's facilities. These maps, or such other maps as

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may be required by the regulatory authority, shall be kept by the Company in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the Company to advise Applicants and others entitled to the information as to the facilities available for serving that locality;

(2) Assist the Customer or Applicant in selecting the most economical rate schedule;

(3) In compliance with applicable law or regulations, notify Customers affected by a change in rates or schedule or classification;

(4) Make available on the Company website, copies of the current rate schedules and rules relating to the service of the Company, as filed with the Commission;

(5) Furnish such additional information on rates and services as the Customer may reasonably request;

(6) Upon request, inform its Customers as to the method of reading meters; and

(7) As required by law or the rules of the appropriate regulatory authority, provide Customers with a pamphlet containing customer service information. At least once each calendar year, the Company shall notify its Customers that customer service information is available on request and without charge.

(b) Customer complaints.

Upon complaint to the Company by Residential or General Service-Small Customers either at its office, by letter, electronic communication such as email or an inquiry via Company website, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment and disposition thereof for a period of two years subsequent to the final disposition of the complaint. Complaints which require no further action by the Company need not be recorded.

(c) Company response.

Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the Company shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response must be made by the next working day. The utility must make a final and complete response within fifteen (15) days from the date of the complaint, unless additional time is granted within the 15-day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company.

(d) Deferred payment plan.

The Company may, but is not required to, offer a deferred payment plan for delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:

(1) Every deferred payment plan entered into due to the Customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the Customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

(2) For purposes of determining reasonableness under these rules the following shall be considered: size of delinquent account; Customer's ability to pay; Customer's payment history; time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the Customer.

(3) A deferred payment plan offered by the Company, if reduced to writing, shall state, immediately preceding the space provided for the Customer's signature and in bold face print at least two (2) sizes larger than any other font used, that If you are not satisfied with

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this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to comply with the terms of this agreement. A similar agreement must be provided by a customer at the time of agreement, if recorded.

(4) A deferred payment plan may include a one-time five percent (5%) penalty for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Company's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

(5) If a Customer for Gas Service fails to enter into a deferred payment agreement or has not fulfilled its terms, the Company shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstance, it shall not be required to offer a subsequent negotiation of a deferred payment plan prior to disconnection.

(6) If the Company institutes a deferred payment plan it shall not refuse a Customer's participation in such a program on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

(e) Delayed payment of bills by elderly persons.

(1) Applicability.

This subsection applies only:

(A) If the Company assesses late payment charges on residential customers and suspends service before the 26th day after the date of the bill for which collection action is taken; and

(B) To an elderly person, as defined in Paragraph (2) of this subsection, who is a residential customer and who occupies the entire premises for which a delay is requested.

(2) Definition of Elderly person--A person who is 60 years of age or older.

(3) An elderly person may request that the Company implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill.

(4) On request of an elderly person, the Company shall delay without penalty the payment date of a bill for providing Gas Service to that person until the 25th day after the date on which the bill is issued.

(5) The Company may require the requesting person to present reasonable proof that the person is 60 years of age or older.

(6) The Company shall notify Customers of this delayed payment option no less often than yearly. The Company may include this notice with other information provided pursuant to Subsection (a) of this section.

### 23. RESIDENTIAL AVERAGE MONTHLY BILLING PROGRAM

#### (a) DEFINITIONS

(1) Under this provision, qualified Residential Customers would have the option of participating in the Company's Average Monthly Billing Program (AMB) as an alternative to the Company's normal billing procedure. For AMB purposes, the following definitions shall apply:

(A) Normal Bill is an amount computed using the Company's applicable residential rate schedule for service provided during a billing month.

(B) Qualifying Customer is a Residential Customer of the Company who has not had Gas Service

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suspended for non-payment and has not had a Past Due notice issued on an account during the immediately preceding twelve- (12-) month period.

(b) AVAILABILITY

(1) The Average Monthly Billing Program is available to any Qualifying Customer of the Company.

(c) OPERATION OF PROGRAM

(1) Computation of Bills under the AMB:

(A) Under the AMB, the Qualifying Customer shall receive a monthly Average Bill computed using the most recent twelve- (12-) month rolling average of the customer's Normal Bills rounded to the nearest dollar. The amount of the Average Bill and Normal Bill will appear on the customer's monthly billing statement. The cumulative difference between Normal Bills and the Average Bills rendered under the AMB will be carried in a deferred balance that will accumulate both debit and credit differences.

(2) Effect of AMB on other Tariff Provisions:

(A) Except as modified herein, participation in the AMB will have no effect on the Company's approved rate schedules or other billing charges used to calculate the Customer's Normal Bill. Participation in the AMB shall have no effect on any other term or condition for providing Gas Service including those provisions relating to termination or suspension of Gas Service.

(3) Effects of Customer Discontinuance of AMB or Termination or Suspension of Service:

(A) The customer may discontinue the AMB at any time by notifying the Company. If a customer requests discontinuance of AMB, if an account is final billed, or if the service is suspended by the Company as a result of past due amounts on an account, any outstanding balance owed the Company at the time, including any differences between billings under the AMB and Normal Bills which would have been rendered under normal billing procedures, shall be immediately due and payable. Likewise, any credit due to the customer shall be applied to the next bill or refunded, as appropriate.

24. SUSPENSION OF GAS UTILITY SERVICE DISCONNECTION DURING AND AFTER AN EXTREME WEATHER EMERGENCY AND A SEVERE WEATHER EMERGENCY

(a) Disconnection prohibited. Consistent with Section 7.460 of Title 16 of the Texas Administrative Code, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to:

(1) a delinquent Residential Customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.

(2) a delinquent Residential Customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

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(3) a delinquent Residential Customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making collections and reconnecting service.

(b) Payment plans. The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills as set forth in Paragraph (2)(D) of Section 7.45 of Title 16 of the Texas Administrative Code (Quality of Service Rules).

(c) Notice. Once each year, beginning in the September or October billing periods the Company shall give notice to Customers as follows:

(1) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the Company's service area.

(2) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to any other social service agency of which the provider is aware that provides financial assistance to low income Customers in the utility's service area.

(3) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to all residential Customers of the Company and Customers who are owners, operators, or managers of master metered systems.

(d) Severe Weather Emergency. This subsection applies in the event of a Severe Weather Emergency as the term Severe Weather Emergency is defined by the National Weather Service. In and after a Severe Weather Emergency, and in the service area affected by the Severe Weather Emergency, the Company may make exceptions to these General Rules and Regulations and other Company tariffs to ensure continuity of service and facilitate timely and efficient restoration of service to customers in the affected area.

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SERVICE CHARGES

RRC CHARGE NO.	CHARGE ID	CHARGE AMOUNT	SERVICE PROVIDED
326337	MISC-20-11		Collection call - trip charge (For each trip other than when a customer is charged under miscellaneous service item no. 3 - Turning off service to active meter) \$20  TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
326338	MISC-20-12		Returned check \$20  TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
326339	MISC-20-13		Gas Main Extensions - See General Rules and Regulations, Section 5e, relating to Gas Main Extensions.  TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
326340	MISC-20-2		Restore service after termination for non-payment, cut-off by Customer or agent or for convenience of Customer \$40 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.  TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
326341	MISC-20-3		Turning off service to active meter (per trip) - Exception: No charge if account is finalled. \$20 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.

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326342	MISC-20-4	<p>TAX ADJUSTMENT                      The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Special meter test at customer's request (see General Rules and Regulations for special situations) - same customer at same location is allowed one (1) test free of charge every four (4) years \$15</p>
326343	MISC-20-5	<p>TAX ADJUSTMENT                      The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Change customer meter if requested by Customer (Does not include changes due to meter failure and/or meter being more than nominally defective, as described in General Rules and Regulations.) \$55</p>
326344	MISC-20-6	<p>TAX ADJUSTMENT                      The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Change residential meter location or re-route residential service: Minimum charge \$350 Install each additional meter on a Customer's service line \$55</p>
326345	MISC-20-7	<p>TAX ADJUSTMENT                      The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Service Connection Charge - See General Rules and Regulations, Section 5(a), relating to Not Service Connection</p> <p>Applicable</p>
326346	MISC-20-8	<p>TAX ADJUSTMENT                      The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Disconnect service at main \$300 (Plus any costs arising out of any city ordinance or regulation</p>

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326347	MISC-20-9	<p>governing work in roadways)</p> <p>TAX ADJUSTMENT                      The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Restore service at main for any purpose necessitated by customer including, but not limited to, installation of equipment requested by a Customer \$300</p>
326348	MISC-20-CD	<p>TAX ADJUSTMENT                      The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>DEPOSITS Up to the maximum amount allowed under the Railroad Commission of Texas Quality of Service Rule Section 7.45(5)(C)(ii) (the one-sixth rule). If there is no billing history on the customer's account, then the one-sixth rule will be applied to the Customer's account based on similarly-situated customers located in the geographic area.</p>
326335	MISC-20-1	<p>Institution of service to residential or general service \$40 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.</p>
326336	MISC-20-10	<p>TAX ADJUSTMENT                      The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Temporary transfer of individually metered multi-family service from vacating tenant to apartment complex owner. (Applicable to read and transfer transactions only. Precedent written agreement required.) No Charge</p> <p>TAX ADJUSTMENT                      The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>

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DESCRIPTION: Distribution Sales STATUS: A  
 EFFECTIVE DATE: 12/01/2024 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/16/2025  
 GAS CONSUMED: N AMENDMENT DATE: 04/01/2025 OPERATOR NO:  
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
GR-1-U	<p>CENTERPOINT ENERGY RESOURCES CORP.                      D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS                      RATE SHEET GRIP REFUND                      RATE SCHEDULE NO. GR-1-U</p> <p>APPLICATION OF SCHEDULE                      The GRIP Refund rates as set forth below reconciles the amounts over-recovered for the 2019 Texas Coast GRIP, the 2020 Beaumont/East Texas GRIP, and the 2022 Beaumont/East Texas GRIP, including interest per the customer deposit rate, as documented in the Final Order in Docket No. OS-23-00015513. The GRIP Refund rates identified in this rate schedule shall apply to any customer in an unincorporated area or city that has ceded jurisdiction to the Commission in the Texas Division in the Texas Coast and Beaumont/East Texas Geographic Rate Areas. The standard rate customers are defined as the residential, general service-small, and general service-large volume customers of the Texas Coast and Beaumont/East Texas Geographic Rate Areas. The cities that have ceded jurisdiction to the Commission in the Texas Division and unincorporated areas by Geographic Rate Area are listed on the final pages of this rate schedule.</p> <p>GRIP REFUND RATES                      The percentage of over-collection to be allocated to standard rate class customers and one-time refunds are set forth below:                      Texas Coast Geographic Rate Area standard rate allocation is 96.723%.                      Residential \$(0.33) per bill                      General Service-Small \$(0.46) per bill                      General Service-Large \$(12.54) per bill</p> <p>Beaumont/East Texas Geographic Rate Area standard rate allocation is 96.5907463%.                      Residential \$(0.12) per bill                      General Service-Small \$(0.19) per bill                      General Service-Large \$(1.01) per bill</p> <p>EFFECTIVE DATES                      GRIP Refund Rider to be effective beginning on or after August 1, 2024. These rates will be in effect until all GRIP liabilities are refunded under the applicable rate schedules. This Rider does not limit the legal rights and duties of the Cities and is subject to all applicable laws and orders and the Company's rules and regulations on file with the regulatory authority. These rates will be in effect until all GRIP liabilities are refunded to the applicable customer classes as documented in the Final Order per Docket No. OS-23-00015513. This tariff expires upon refund of \$137,184 to Texas Coast Geographic Rate Area and \$24,424 to Beaumont/East Texas Geographic Rate Area. Any amounts over or under-refunded will</p>

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SCHEDULE ID

DESCRIPTION

be included in the PGA Reconciliation Account. COMPLIANCE The Company will file a report on April 1, 2025 with the Railroad Commission of Texas (Commission), addressed to the Director of Oversight and Safety Division, Gas Services Dept. referencing Docket No. OS-23-00015513. The report shall detail the amount refunded by month and the outstanding balance by month. Reports for the Commission should be filed electronically at GUD\_Compliance@rrc.texas.gov or at the following address:

Compliance Filings  
Oversight and Safety Division  
Gas Services Department  
Railroad Commission of Texas  
P.O. Box 12967  
Austin, Texas 78711-2967

	Cities that Ceded Original
Jurisdiction to the Commission and Unincorporated Areas	
Ames, Inc & Env	Beaumont/East Texas
Corrigan, Inc & Env	
Beaumont/East Texas	
Arcola, Inc & Env	Texas Coast
Crockett, Inc & Env	
Beaumont/East Texas	
Avinger, Inc & Env	Beaumont/East Texas
Crosby	
Texas Coast	
Bacliff	Texas Coast
Daingerfield, Inc & Env	
Beaumont/East Texas	
Barrett	Texas Coast
Damon	
Texas Coast	
Beauxart Gardens	Beaumont/East Texas
Danbury, Inc & Env	
Coast	
Bevil Oaks, Inc & Env	Beaumont/East Texas
Dayton, Inc & Env	
Beaumont/East Texas	
Big Sandy, Inc & Env	Beaumont/East Texas
De Berry	
Beaumont/East Texas	
Boling	Texas Coast
Diboll, Inc & Env	
Beaumont/East Texas	
Bronson	Beaumont/East Texas
Dodge	
Beaumont/East Texas Bullard, Inc & Env	Beaumont/East Texas
Douglassville, Inc	

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& Env	Beaumont/East Texas
Buna	Beaumont/East Texas
Texas	
East Mountain, Inc & Env	Beaumont/East Texas
Carthage, Inc & Env	
Beaumont/East Texas	
Eastham Farm	Beaumont/East Texas
Center, Inc & Env	
Beaumont/East Texas	
El Lago, Inc & Env	Texas Coast
Central	
Beaumont/East Texas	
Elkhart, Inc & Env	Beaumont/East Texas
Channel Area	
Texas Coast	
Ellis Ferguson Farm	Beaumont/East Texas
Cheek	
Beaumont/East Texas	
Elysian Fields	Beaumont/East Texas
China, Inc & Env	
Beaumont/East Texas	
Evadale	Beaumont/East Texas
Clear Lake Shores , Inc & Env	
Texas Coast	
Fuller Springs	Beaumont/East Texas
Cleveland, Inc & Env	
Beaumont/East Texas	
Gilmer, Inc & Env	Beaumont/East Texas
Colmesneil, Inc & Env	
Beaumont/East Texas	
Glen Flora	Texas Coast
Columbia Lakes	
Texas Coast	
Grapeland, Inc & Env	Beaumont/East Texas
Groveton, Inc & Env	
Beaumont/East Texas	
Neches	Beaumont/East Texas
Hallsville, Inc & Env	
Beaumont/East Texas	
New Boston, Inc & Env	Beaumont/East Texas
Hawkins, Inc & Env	
Beaumont/East Texas	
New Gulf	Texas Coast
Henderson, Inc & Env	
Beaumont/East Texas	
New Willard	Beaumont/East Texas
Hideaway, Inc & Env	

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Beaumont/East Texas Noonday, Inc & Env	Highlands	Beaumont/East Texas	
Texas Coast Old Ocean	Hillcrest Village , Inc & Env	Texas Coast	
Texas Coast Omaha, Inc & Env	Hitchcock, Inc & Env	Beaumont/East Texas	Texas
Coast Orangefield	Hooks, Inc & Env	Beaumont/East Texas	
Beaumont/East Texas Pecan Grove	Hudson, Inc & Env	Texas Coast	
Beaumont/East Texas Pine Forest, Inc & Env	Hughes Springs, Inc & Env	Beaumont/East Texas	
Beaumont/East Texas Pinehurst, Inc & Env	Hungerford	Beaumont/East Texas	
Texas Coast Pleak, Inc & Env	Iago	Texas Coast	
Texas Coast Price	Jasper, Inc & Env	Beaumont/East Texas	
Beaumont/East Texas Queen City, Inc & Env	Jefferson, Inc & Env	Beaumont/East Texas	
Beaumont/East Texas Redland	Jones Creek, Inc & Env	Beaumont/East Texas	
Texas Coast Richwood, Inc & Env	Jonesville	Texas Coast	
Beaumont/East Texas Rose City, Inc & Env	Kirbyville, Inc & Env	Beaumont/East Texas	
Beaumont/East Texas Rosharon	Latexo, Inc & Env	Texas Coast	
Beaumont/East Texas San Augustine, Inc & Env	Leary, Inc & Env	Beaumont/East Texas	
Beaumont/East Texas San Leon		Texas Coast	

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DESCRIPTION

	Leggett	
	Beaumont/East Texas	
Saratoga		Beaumont/East Texas
	Liverpool, Inc & Env	
Texas Coast		
Scottsville, Inc & Env		Beaumont/East Texas
	Livingston, Inc & Env	
Beaumont/East Texas		
Shepherd, Inc & Env		Beaumont/East Texas
	Lovelady, Inc & Env	
Beaumont/East Texas		
Sienna Plantation		Texas Coast
	Lufkin, Inc & Env	
Beaumont/East Texas		
Stowell		Beaumont/East Texas
	Lumberton, Inc & Env	
Beaumont/East Texas		
Swan		Beaumont/East Texas
	Maud, Inc & Env	
Beaumont/East Texas		
Sylvan-Harmony		Beaumont/East Texas
	Mauriceville	
Beaumont/East Texas		
Talco, Inc & Env		Beaumont/East Texas
	McLeod	
Beaumont/East Texas		
Teal Run		Texas Coast
	Mineola, Inc & Env	
Beaumont/East Texas		
Tenaha, Inc & Env		Beaumont/East Texas
	Mount Vernon, Inc & Env	
Beaumont/East Texas		
Timpson, Inc & Env		Beaumont/East Texas
	Nacogdoches, Inc & Env	
Beaumont/East Texas		
Trinity, Inc & Env		Beaumont/East Texas
	Naples, Inc & Env	
Beaumont/East Texas		
Troup, Inc & Env		Beaumont/East Texas
	Uncertain, Inc & Env	
Beaumont/East Texas		
West Orange, Inc & Env		Beaumont/East Texas
	Van Vleck	Texas
Coast		
Weston Lakes, Inc & Env		Texas Coast
	Van, Inc & Env	
Beaumont/East Texas		

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**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Whitehouse, Inc & Env	Beaumont/East Texas
Victory Gardens	
Beaumont/East Texas	
Wills Point, Inc & Env	Beaumont/East Texas
Vidor, Inc & Env	
Beaumont/East Texas	
Winnie	Beaumont/East Texas
Warren City, Inc & Env	
Beaumont/East Texas	

GSLV-630-U

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE AREAS - UNINCORPORATED RATE SHEET GENERAL SERVICE-LARGE VOLUME RATE SCHEDULE NO. GSLV-630-U

AVAILABILITY

This schedule is available at points on existing facilities of adequate capacity and suitable pressure in the area designated in the Rate Book of CENTERPOINT ENERGY RESOURCES CORP., D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS (hereinafter called Company).

APPLICATION OF SCHEDULE

This schedule is applicable to any general service customer in an unincorporated area or city that has ceded jurisdiction to the Commission in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas for commercial uses and industrial uses whose average monthly usage for the prior calendar year is more than 150,000 cubic feet. Gas supplied hereunder is for the individual use of the Consumer at one point of delivery and shall not be resold or shared with others. If the Consumer has a written contract with Company, the terms and provision of such contract shall be controlling. The cities that ceded jurisdiction to the Commission in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas and unincorporated areas by Geographic Rate Area are listed on the final pages of this rate schedule.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

- (a) The Base Rate consisting of:
  - (1) Customer Charge -
 

Houston and Texas Coast	\$390.00
South Texas and Beaumont/East Texas	\$230.00
  - (2) Commodity Charge for all Ccf billed at the pressure bases and Geographic Rate Areas as set forth below -
 

Houston Texas Coast Beaumont/East Texas	
South Texas	
14.65 Pressure Base \$0.08933 \$0.08989	\$0.01811

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\$0.08925	14.73 Pressure Base \$0.08982 \$0.09038	\$0.01821
\$0.08974	14.95 Pressure Base \$0.09116 \$0.09173	\$0.01848
\$0.09108		

(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Mcf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.

(d) Rate Case Expense Recovery - Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.

(e) Tax Act 2022 - Tax Act 2022 will be calculated and adjusted periodically as defined in the Company's applicable Tax Act 2022 Rate Schedule.

WRITTEN CONTRACT

In order to receive a delivery from Company of more than 25 Mcf during any one day, the Consumer must execute a written contract with Company on Company's form of contract covering the sale of gas by Company to it. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from the records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reasons, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining whether or not a contract is required. Such written contract shall be executed by Consumer upon request of Company and Company shall not be obligated to serve any such Consumer more than 25 Mcf during any one day until such written contract is executed and delivered by Consumer.

MEASUREMENT

The term cubic foot of gas for the purpose of measurement of the gas delivered and for all other purposes is the amount of gas necessary to fill a cubic foot of space when the gas is at an absolute pressure of 14.65 pounds per square inch and at a base temperature of sixty (60) degrees Fahrenheit.

The term Mcf shall mean 1,000 cubic feet of gas.

The Sales Unit shall be one Mcf.

Assumed Atmospheric Pressure - The average atmospheric pressure shall be assumed to be fourteen and seven-tenths (14.7) pounds per square inch, irrespective of actual elevation or location of the point of delivery above sea level or variation in such atmospheric pressure from time to time.

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Orifice Meters - When orifice meters are used for the measurement of gas, such orifice meters shall be constructed and installed, and the computations of volume made, in accordance with the provisions of Gas Measurement Committee Report No. 3 of the American Gas Association as revised September, 1969 (A.G.A. Report No. 3), with any subsequent amendments or revisions which may be mutually acceptable.

The temperature of the gas shall be determined by a recording thermometer so installed that it may record the temperature of the gas flowing through the meter or meters. The average of the record to the nearest one (1) degree Fahrenheit, obtained while gas is being delivered, shall be the applicable flowing gas temperature for the period under consideration.

The specific gravity of the gas shall be determined by a recording gravitometer owned and operated by the pipeline company from whom Company purchases its gas, so installed that it may record the specific gravity of the gas flowing through the meter or meters; provided, however, that the results of spot tests made by the pipeline company with a standard type specific gravity instrument shall be used at locations where the pipeline company does not have a recording gravitometer in service. If the recording gravitometer is used, the average of the record to the nearest one-thousandth (0.001), obtained while gas is being delivered, shall be the applicable specific gravity of the gas for the period under consideration. If the spot test method is used, the specific gravity of the gas delivered hereunder shall be determined once monthly, the result obtained, to the nearest one-thousandth (0.001), to be applicable during the succeeding billing month.

Adjustment for the effect of supercompressibility shall be made according to the provisions of A.G.A. Report No. 3, hereinabove identified, for the average conditions of pressure, flowing temperature and specific gravity at which the gas was measured during the period under consideration, and with the proportionate value of each carbon dioxide and nitrogen in the gas delivered included in the computation of the applicable supercompressibility factors. Company shall obtain appropriate carbon dioxide and nitrogen fraction values as may be required from time to time.

Positive Displacement Meters and Turbine Meters - When positive displacement meters and/or turbine meters are used for the measurement of gas, the flowing temperature of the gas metered shall be assumed to be sixty (60) degrees Fahrenheit, and no correction shall be made for any variation therefrom; provided however, that company shall have the option of installing a recording thermometer, and if company exercises such option, corrections shall be made for each degree variation in the applicable flowing temperature for the period under consideration.

The volumes of gas determined shall be adjusted for the effect of supercompressibility as follows:

(A) When the flowing temperature of gas is assumed to be sixty (60) degrees Fahrenheit, the supercompressibility factor shall be the square of the factor,  $F_{pv}$ ,

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computed in accordance with the principles of the A.G. A. Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average pressure at which the gas was measured.

(B) When the flowing gas temperature is recorded and applied according to the option above, the supercompressibility factor shall be the square of the factor,  $F_{pv}$ , computed in accordance with the principles of the American Gas Association Gas Measurement Committee Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average conditions of pressure and flowing temperature at which the gas was measured.

## SUPPLY INTERRUPTIONS

Total or partial interruption of gas deliveries due to acts of God, the elements, requirements for residential and other uses declared superior to Consumers by law, or to other causes or contingencies beyond the control of Company or not proximately caused by Company's negligence, shall not be the basis for claims-delivery and receipt of gas to be resumed whenever any such cause or contingency shall end.

## CHARGES FOR UNAUTHORIZED OVER-RUN GAS

Any gas taken during any day by Consumer which exceeds the maximum daily quantity specified in Consumer's contract with Company shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a complete curtailment of all gas deliveries, and prior to the authorized resumption of natural gas service, hereunder shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a partial curtailment, and prior to the authorized resumption of natural gas service, which exceeds the stated amount of gas deliveries Consumer may take during such partial curtailment, shall be considered to be unauthorized over-run gas. Company shall bill, and Consumer shall pay for unauthorized over-run gas at the rate of \$10.00 per Mcf, in addition to the Monthly Rate specified herein for such gas. The payment of such additional charge for unauthorized over-run gas shall not, under any circumstances, be considered as giving the Consumer the right to take unauthorized over-run gas, nor shall such payment be considered to exclude or limit any other remedies available to Company against the Consumer for exceeding the maximum daily quantity specified in Consumer's contract with Company, or for failure to comply with curtailment orders issued by Company hereunder. The additional amount specified above charged for unauthorized over-run gas shall be adjusted, either plus or minus, to conform to the change made by Company's supplier in its rate schedule under which Company purchases its gas supply for resale under this schedule.

## RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

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Cities that Ceded Original Jurisdiction to the Commission and Unincorporated Areas  
 Ames, Inc & Env Beaumont/East Texas Crosby Texas Coast Arcola, Inc & Env Texas  
 Coast Cut and Shoot, Inc & Env Houston Avinger, Inc & Env Beaumont/East Texas  
 Daingerfield, Inc & Env Beaumont/East Texas Bacliff Texas Coast Damon Texas Coast  
 Banquete South Texas Danbury , Inc & Env Texas Coast Barrett Texas Coast Dayton,  
 Inc & Env Beaumont/East Texas Beauxart Gardens Beaumont/East Texas De Berry  
 Beaumont/East Texas Beeville, Inc & Env South Texas D'Hanis South Texas Bellaire,  
 Inc & Env Houston Diboll, Inc & Env Beaumont/East Texas Bevil Oaks, Inc & Env  
 Beaumont/East Texas Dodge Beaumont/East Texas Big Sandy, Inc & Env Beaumont/East  
 Texas Douglassville, Inc & Env Beaumont/East Texas Blessing South Texas Eagle  
 Lake, Inc & Env South Texas Bloomington South Texas East Mountain, Inc & Env  
 Beaumont/East Texas Boling Texas Coast Eastham Farm Beaumont/East Texas Bronson  
 Beaumont/East Texas Edroy South Texas Bruni South Texas El Campo, Inc & Env South  
 Texas Bullard, Inc & Env Beaumont/East Texas El Lago , Inc & Env Texas Coast Buna  
 Beaumont/East Texas Elkhart, Inc & Env Beaumont/East Texas Carthage, Inc & Env  
 Beaumont/East Texas Ellis Ferguson Farm Beaumont/East Texas Center, Inc & Env  
 Beaumont/East Texas Elysian Fields Beaumont/East Texas Central Beaumont/East Texas  
 Evadale Beaumont/East Texas Channel Area Texas Coast Floresville, Inc & Env South  
 Texas Cheek Beaumont/East Texas Fuller Springs Beaumont/East Texas China, Inc &  
 Env Beaumont/East Texas Galena Park, Inc & Env Houston Clear Lake Shores , Inc &  
 Env Texas Coast Gilmer, Inc & Env Beaumont/East Texas Cleveland, Inc & Env  
 Beaumont/East Texas Glen Flora Texas Coast Colmesneil, Inc & Env Beaumont/East  
 Texas Goliad, Inc & Env South Texas Columbia Lakes Texas Coast Grapeland, Inc &  
 Env Beaumont/East Texas Converse, Inc & Env South Texas Groveton, Inc & Env  
 Beaumont/East Texas Corrigan, Inc & Env Beaumont/East Texas Hallettsville, Inc &  
 Env South Texas Crockett, Inc & Env Beaumont/East Texas Hallsville, Inc & Env  
 Beaumont/East Texas Hawkins, Inc & Env Beaumont/East Texas Maud, Inc & Env  
 Beaumont/East Texas Hebronville South Texas Mauriceville Beaumont/East Texas  
 Henderson, Inc & Env Beaumont/East Texas McLeod Beaumont/East Texas Hideaway, Inc  
 & Env Beaumont/East Texas McQueeney South Texas Highlands Texas Coast Mineola,  
 Inc & Env Beaumont/East Texas Hillcrest Village , Inc & Env Texas Coast Mirando  
 City South Texas Hitchcock , Inc & Env Texas Coast Montgomery, Inc & Env Houston  
 Hooks, Inc & Env Beaumont/East Texas Mount Vernon, Inc & Env Beaumont/East Texas  
 Hudson, Inc & Env Beaumont/East Texas Nacogdoches, Inc & Env Beaumont/East Texas  
 Hughes Springs, Inc & Env Beaumont/East Texas Naples, Inc & Env Beaumont/East  
 Texas Hungerford Texas Coast Neches Beaumont/East Texas Iago Texas Coast New  
 Boston, Inc & Env Beaumont/East Texas Inez South Texas New Braunfels, Inc & Env  
 South Texas Jacinto City, Inc & Env Houston New Caney Houston Jasper, Inc & Env  
 Beaumont/East Texas New Gulf Texas Coast Jefferson, Inc & Env Beaumont/East Texas  
 New Waverly, Inc & Env Houston Jones Creek, Inc & Env Texas Coast New Willard  
 Beaumont/East Texas Jonesville Beaumont/East Texas Noonday, Inc & Env  
 Beaumont/East Texas Kenedy, Inc & Env South Texas Nordheim, Inc & Env South Texas  
 Kirbyville, Inc & Env Beaumont/East Texas Oilton South Texas Latexo, Inc & Env  
 Beaumont/East Texas Old Ocean Texas Coast Leary, Inc & Env Beaumont/East Texas  
 Omaha, Inc & Env Beaumont/East Texas Leggett Beaumont/East Texas Orangefield  
 Beaumont/East Texas Liverpool , Inc & Env Texas Coast Palacios, Inc & Env South  
 Texas Livingston, Inc & Env Beaumont/East Texas Panorama Village, Inc & Env

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Houston Lolita South Texas Pecan Grove Texas Coast Louise South Texas Pettus  
 South Texas Lovelady, Inc & Env Beaumont/East Texas Pine Forest, Inc & Env  
 Beaumont/East Texas Lufkin, Inc & Env Beaumont/East Texas Pinehurst, Inc & Env  
 Beaumont/East Texas Lumberton, Inc & Env Beaumont/East Texas Placedo South Texas  
 Pleak, Inc & Env Texas Coast Southside Place, Inc & Env Houston Pleasanton, Inc &  
 Env South Texas Spring Houston Porter Houston Stowell Beaumont/East Texas Poteet,  
 Inc & Env South Texas Swan Beaumont/East Texas Poth, Inc & Env South Texas  
 Sylvan-Harmony Beaumont/East Texas Price Beaumont/East Texas Talco, Inc & Env  
 Beaumont/East Texas Queen City, Inc & Env Beaumont/East Texas Teal Run Texas Coast  
 Redland Beaumont/East Texas Tenaha, Inc & Env Beaumont/East Texas Richwood , Inc &  
 Env Texas Coast The Woodlands Township Houston Roman Forest, Inc & Env Houston  
 Timpson, Inc & Env Beaumont/East Texas Rose City, Inc & Env Beaumont/East Texas  
 Trinity, Inc & Env Beaumont/East Texas Rosharon Texas Coast Troup, Inc & Env  
 Beaumont/East Texas San Augustine, Inc & Env Beaumont/East Texas Tuleta South  
 Texas San Diego, Inc & Env South Texas Uhland, Inc & Env South Texas San Leon  
 Texas Coast Uncertain, Inc & Env Beaumont/East Texas San Marcos, Inc & Env South  
 Texas Van Vleck Texas Coast Sandy Oaks, Inc & Env South Texas Van, Inc & Env  
 Beaumont/East Texas Santa Clara, Inc & Env South Texas Vanderbilt South Texas  
 Saratoga Beaumont/East Texas Victory Gardens Beaumont/East Texas Schertz, Inc &  
 Env South Texas Vidor, Inc & Env Beaumont/East Texas Scottsville, Inc & Env  
 Beaumont/East Texas Warren City, Inc & Env Beaumont/East Texas Seguin, Inc & Env  
 South Texas Weimar, Inc & Env South Texas Selma, Inc & Env South Texas West  
 Orange, Inc & Env Beaumont/East Texas Shepherd, Inc & Env Beaumont/East Texas West  
 University Place, Inc & Env Houston Sienna Plantation Texas Coast Weston Lakes ,  
 Inc & Env Texas Coast Sinton, Inc & Env South Texas Whitehouse, Inc & Env  
 Beaumont/East Texas Skidmore South Texas Willis, Inc & Env Houston Smithville, Inc  
 & Env South Texas Wills Point, Inc & Env Beaumont/East Texas South Houston, Inc &  
 Env Houston Winnie Beaumont/East Texas

PGA-21

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT  
 ENERGY TEXAS GAS HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS  
 GEOGRAPHIC RATE AREAS-RATE SHEET PURCHASED GAS ADJUSTMENT

RATE SCHEDULE NO. PGA-21

This Cost of Gas Clause shall apply to all general service rate schedules of  
 CenterPoint Energy Entex in the Houston, Texas Coast, South Texas and Beaumont/East  
 Texas Geographic Rate Areas (the Company).

A. DEFINITIONS

1. Cost of Purchased Gas (G): The Company's best estimate of the cost of natural  
 gas (per Mcf) to be purchased for resale hereunder during the period that the PGA  
 Rate is to be effective. The cost of natural gas shall include the cost of gas  
 supplies purchased for resale hereunder, upstream transportation capacity charges,  
 storage capacity charges, the cost of gas withdrawn from storage less the cost of  
 gas injected into storage, and any transaction-related fees, gains or losses and  
 other transaction costs associated with the use of various financial instruments  
 used by the Company to stabilize prices. Any costs associated with the use of  
 financial instruments entered into after March 1, 2024, shall be approved in

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advance and in writing by the Director of the Oversight and Safety Division of the Commission. The cost of purchased gas includes the cost of propane (per gallon), including measurement adjustments to reflect changes in the state of gas between liquid and vapor, used in the Company's propane-air peak shaving facilities. The cost of purchased gas may also include costs related to the purchase and transportation of Hydrogen or Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-compatible gaseous fuel derived from biogenic or other renewable sources that has lower lifecycle carbon-dioxide-equivalent (CO<sub>2</sub>e) emissions than geologic natural gas. The cost of purchased gas may also include the cost of carbon emission offsets purchased and retired in association with natural gas supplies.

2. Purchase/Sales Ratio (R): A ratio determined by dividing the total volumes purchased by the Company for general service customers for the twelve (12) month period ending the preceding August 31 Production Month by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.65 p.s.i.a. Such ratio as determined shall in no event seek to recover more than 5% lost and unaccounted for gas loss unless expressly authorized by the applicable regulatory authority.

3. Production Month: The month that gas cost related activities are completed.

4. Accounting Month: The month gas related activities are posted on the books and records of the Company.

5. Commodity Cost: The Cost of Purchased Gas multiplied by the Purchase Sales Ratio.

6. Purchased Gas Adjustment (PGA): The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the commodity cost, a reconciliation component (RC), and Customer Rate Relief (CRR) Charge, and related fees and taxes.  $PGA\ Rate\ (per\ Mcf\ sold) = [(G * R) \text{ plus or minus } RC]$  rounded to the nearest \$0.0001  $PGA\ Rate\ (per\ Ccf\ sold) = PGA\ Rate\ (per\ Mcf\ sold) \text{ divided by } 10$

7. General Service Customer: residential, small commercial and large volume Customers.

8. Reconciliation Audit: An annual review of the Company's books and records for each twelve-month period ending with the May Production Month to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine:

- a. the total amount paid for gas purchased by the Company to provide service to its general service customers during the period;
- b. the revenues received from operation of the provisions of this Cost of Gas Clause
- c. the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause;
- d. an adjustment, if necessary, for lost and unaccounted for gas during the period identified in A2 in excess of five (5) percent of purchases;
- e. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of

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customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses; f. the gas cost portion of bad debt expense; g. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission; h. the amount of gas cost attributable to the Customer Rate Relief Charge; and i. other amounts properly credited to the cost of gas not specifically identified herein.

9. Reconciliation Component (RC): The amount to be returned to or recovered from customers each month from the August billing cycle through July billing cycle as a result of the Reconciliation Audit.

10. Reconciliation Account: The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect but not necessarily limited to:

- a. the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records;
- b. any upstream transportation charges;
- c. the cost of gas withdrawn from storage less the cost of gas injected into storage;
- d. fixed storage charges;
- e. the revenues produced by the operation of this Cost of Gas Clause; and
- f. refunds, payments, or charges provided for herein or as approved by the regulatory authority;

g. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

- h. the gas cost portion of bad debt expense;
- i. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission;
- j. the amount of gas cost attributable to the Customer Rate Relief Charge; and
- k. other amounts properly credited to the cost of gas not specifically identified herein.

11. Carrying Charge for Gas in Storage: A return on the Company's investment for gas in storage.

12. Customer Rate Relief (CRR) Charge: A nonbypassable charge as defined in Tex Util. Code Section 104-362(7).

B. COST OF GAS = Purchased Gas Adjustment (PGA)

In addition to the cost of service as provided under its general service rate schedule(s), the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each Customer bill.

C. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of

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revenues, such amount, plus or minus the amount of interest calculated pursuant to Section D below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather and growth, for the last preceding August billing cycle through July billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a twelve month period beginning with the next following August billing cycle and continuing through the next following July billing cycle at which time it will terminate until a new Reconciliation Component is determined.

D. PAYMENT FOR USE OF FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If the sum of the monthly balances reflects an over collection during the period, the Company shall credit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%. If the sum of the monthly balances reflects an under collection during the period, the Company shall debit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%.

E. CARRYING CHARGE FOR GAS IN STORAGE

A carrying charge for gas in storage will be calculated based on the arithmetic average of the beginning and ending balance of gas and propane in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. OS-23-00015513 and will be reflected on the customer's bill.

F. CUSTOMER RATE RELIEF CHARGE

As calculated pursuant to Customer Rate Relief Rate Schedule. The Customer Rate Relief Charge is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments, and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011.

G. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. The entire amount of refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section D, Payment for Use of Funds, above.

H. COST OF GAS STATEMENT

The Company shall file a copy of the Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement

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shall set forth:

1. the Cost of Purchased Gas;
2. that cost multiplied by the Purchase/Sales Ratio;
3. the amount of the cost of gas caused by any surcharge or refund;
4. the Reconciliation Component;
5. the Cost of Gas which is the total of items (2) through (4);
6. the Carrying Charge for Gas in Storage; and
7. the Customer Rate Relief Charge.

The statement shall include all data necessary for the Customers and Regulatory Authority to review and verify the calculation of the Cost of Gas and the Carrying Charge for Gas in Storage. The date on which billing using the Cost of Gas and the Carrying Charge for Gas in Storage is to begin (bills prepared) is to be specified in the statement. The Company shall include in its monthly Cost of Gas Statement filed pursuant to the PGA the separate cost of each type of purchased fuel, including but not limited to the cost of purchased natural gas, renewable natural gas, hydrogen, and any other type of fuel included in the PGA.

I. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but is not necessarily limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending with the May Production Month will be available upon request;
2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues for the twelve month period ending with the May Production Month will be available upon request;
3. A tabulation of any amounts properly credited against Cost of Gas;
4. The amount of gas cost attributable to the Customer Rate Relief Charge; and
5. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account.

This report shall be filed concurrently with the Cost of Gas Statement for August. The Annual Report shall be filed in a format similar to the example format that follows.

**PSIF-18**

PIPELINE SAFETY INSPECTION FEE: Pipeline Safety and Regulatory Program Fee pursuant to Texas Utilities Code 121.211. The 2025 Pipeline Safety and Regulatory Program Fee is one-time surcharge per customer bill of \$1.05, based on \$1.00 per service line. It will be collected from April 1, 2025 to April 30, 2025.

**TA-16**

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS TEXAS DIVISION RATE SHEET TAX ADJUSTMENT  
RATE SCHEDULE NO. TA-16

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any



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Beaumont	E_00011616	1.997%	1.997%	1.997%	1.997%	0.500%
Beckville	E_00011621	0.000%	0.000%	0.000%	0.000%	0.500%
Beeville	E_00011642	1.997%	1.997%	1.997%	1.997%	0.500%
Bellaire	E_00011635	1.997%	1.997%	1.997%	1.997%	0.500%
Bevil Oaks	E_00011680	0.581%	0.581%	0.581%	0.581%	0.500%
Big Sandy	E_00011687	0.581%	0.581%	0.581%	0.581%	0.500%
Bishop	E_00011703	1.070%	1.070%	1.070%	1.070%	0.500%
Bloomburg	E_00011728	0.000%	0.000%	0.000%	0.000%	0.500%
Bridge City	E_00011812	1.070%	1.070%	1.070%	1.070%	0.500%
Brookshire	E_00011834	1.070%	1.070%	1.070%	1.070%	0.500%
Brookside Village	E_00011835	0.581%	0.581%	0.581%	0.581%	0.500%
Buda	E_00011863	1.997%	1.997%	1.997%	1.997%	0.500%
Bullard	E_00011872	1.070%	1.070%	1.070%	1.070%	0.500%
Bunker Hill	E_00011877	1.070%	1.070%	1.070%	1.070%	0.500%
Carthage	E_00011990	1.070%	1.070%	1.070%	1.070%	0.500%
Center	E_00012030	1.070%	1.070%	1.070%	1.070%	0.500%
China	E_00012079	0.581%	0.581%	0.581%	0.581%	0.500%
Cibolo	E_00012092	1.997%	1.997%	1.997%	1.997%	0.500%
Clarksville City	E_00012111	0.000%	0.000%	0.000%	0.000%	0.500%
Clear Lake Shores	E_00012121	0.581%	0.581%	0.581%	0.581%	0.500%
Cleveland	E_00012127	1.070%	1.070%	1.070%	1.070%	0.500%
Clute	E_00012137	1.997%	1.997%	1.997%	1.997%	0.500%
Colmesneil	E_00012159	0.000%	0.000%	0.000%	0.000%	0.500%
Conroe	E_00012188	1.997%	1.997%	1.997%	1.997%	0.500%
Converse	E_00012191	1.997%	1.997%	1.997%	1.997%	0.500%
Corrigan	E_00012215	0.581%	0.581%	0.581%	0.581%	0.500%
Crockett	E_00012270	1.070%	1.070%	1.070%	1.070%	0.500%
Cut & Shoot	E_00012301	0.581%	0.581%	0.581%	0.581%	0.500%
Daingerfield	E_00012316	1.070%	1.070%	1.070%	1.070%	0.500%
Danbury	E_00012326	0.581%	0.581%	0.581%	0.581%	0.500%
Dayton	E_00012340	1.070%	1.070%	1.070%	1.070%	0.500%
Deer Park	E_00012354	1.997%	1.997%	1.997%	1.997%	0.500%
DeKalb	E_00012345	0.581%	0.581%	0.581%	0.581%	0.500%
Diboll	E_00012395	1.070%	1.070%	1.070%	1.070%	0.500%
Dickinson	E_00012398	1.997%	1.997%	1.997%	1.997%	0.500%
Douglassville	E_00012439	0.000%	0.000%	0.000%	0.000%	0.500%
Driscoll	E_00012450	0.000%	0.000%	0.000%	0.000%	0.500%
Eagle Lake	E_00012471	1.070%	1.070%	1.070%	1.070%	0.500%
East Bernard	E_00012481	0.581%	0.581%	0.581%	0.581%	0.500%
East Mountain	E_00012490	0.000%	0.000%	0.000%	0.000%	0.500%
Edgewood	E_00012522	0.581%	0.581%	0.581%	0.581%	0.500%
Edna	E_00012527	1.070%	1.070%	1.070%	1.070%	0.500%
El Campo	E_00012533	1.997%	1.997%	1.997%	1.997%	0.500%
El Lago	E_00012542	1.070%	1.070%	1.070%	1.070%	0.500%
Elgin	E_00012556	1.070%	1.070%	1.070%	1.070%	0.500%
Elkhart	E_00012559	0.581%	0.581%	0.581%	0.581%	0.500%
Falls City	E_00012656	0.000%	0.000%	0.000%	0.000%	0.500%

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29898

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Floresville	E_00012703	1.070%	1.070%	1.070%	1.070%	0.500%
Freeport	E_00012769	1.997%	1.997%	1.997%	1.997%	0.500%
Freer	E_00012770	0.581%	0.581%	0.000%	0.000%	0.500%
Friendswood	E_00012781	1.997%	1.997%	1.997%	1.997%	0.500%
Fruitvale	E_00012790	0.000%	0.000%	0.000%	0.000%	0.500%
Fulshear	E_00012794	0.581%	0.581%	0.581%	0.581%	0.500%
Galena Park	E_00012801	1.997%	1.997%	1.997%	1.997%	0.500%
Ganado	E_00012810	0.581%	0.581%	0.581%	0.581%	0.500%
Garden Ridge	E_00012818	1.070%	1.070%	1.070%	1.070%	0.500%
Giddings	E_00012850	1.070%	1.070%	1.070%	1.070%	0.500%
Gilmer	E_00012855	1.070%	1.070%	1.070%	1.070%	0.500%
Gladewater	E_00012861	1.070%	1.070%	1.070%	1.070%	0.500%
Goliad	E_00012886	0.581%	0.581%	0.581%	0.581%	0.500%
Goodrich	E_00012899	0.000%	0.000%	0.000%	0.000%	0.500%
Grand Saline	E_00012912	1.070%	1.070%	1.070%	1.070%	0.500%
Grapeland	E_00012922	0.581%	0.581%	0.581%	0.581%	0.500%
Gregory	E_00012954	0.581%	0.581%	0.581%	0.581%	0.500%
Groveton	E_00012969	0.000%	0.000%	0.000%	0.000%	0.500%
Hallettsville	E_00013000	1.070%	1.070%	1.070%	1.070%	0.500%
Hallsville	E_00013003	1.070%	1.070%	1.070%	1.070%	0.500%
Hawkins	E_00013060	0.581%	0.581%	0.581%	0.581%	0.500%
Hedwig Village	E_00013075	1.070%	1.070%	1.070%	1.070%	0.500%
Henderson	E_00013086	1.997%	1.997%	1.997%	1.997%	0.500%
Hideaway	E_00034814	1.070%	1.070%	1.070%	1.070%	0.500%
Hillcrest Village	E_00013142	0.000%	0.000%	0.000%	0.000%	0.500%
Hilshire Village	E_00013152	0.000%	0.000%	0.000%	0.000%	0.500%
Hitchcock	E_00013155	1.070%	1.070%	1.070%	1.070%	0.500%
Hondo	E_00013186	1.070%	1.070%	1.070%	1.070%	0.500%
Hooks	E_00013190	1.070%	1.070%	1.070%	1.070%	0.500%
Houston	E_00013200	1.997%	1.997%	1.997%	1.997%	0.500%
Hudson	E_00013213	1.070%	1.070%	1.070%	1.070%	0.500%
Hughes Springs	E_00013218	0.581%	0.581%	0.581%	0.581%	0.500%
Humble	E_00013223	1.997%	1.997%	1.997%	1.997%	0.500%
Hunter's Creek	E_00013229	1.070%	1.070%	1.070%	1.070%	0.500%
Huntsville	E_00013232	1.997%	1.997%	1.997%	1.997%	0.500%
Ingleside	E_00013271	1.070%	1.070%	1.070%	1.070%	0.500%
Ingleside on the Bay	E_00013272	0.000%	0.000%	0.000%	0.000%	0.500%
Iowa Colony	E_00013280	1.070%	1.070%	1.070%	1.070%	0.500%
Jacinto City	E_00013300	1.997%	1.997%	1.997%	1.997%	0.500%
Jacksonville	E_00013303	1.997%	1.997%	1.997%	1.997%	0.500%
Jasper	E_00013314	1.070%	1.070%	1.070%	1.070%	0.500%
Jefferson	E_00013319	0.581%	0.581%	0.581%	0.581%	0.500%
Jersey Village	E_00013327	1.070%	1.070%	1.070%	1.070%	0.500%
Jones Creek	E_00013343	0.581%	0.581%	0.581%	0.581%	0.500%
Jourdanton	E_00013354	1.070%	1.070%	1.070%	1.070%	0.500%
Karnes City	E_00013372	1.070%	1.070%	1.070%	1.070%	0.500%
Katy	E_00013374	1.997%	1.997%	1.997%	1.997%	0.500%

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29898

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Kemah	E_00013390	0.581%	0.581%	0.581%	0.581%	0.500%
Kendleton	E_00013394	0.000%	0.000%	0.000%	0.000%	0.500%
Kenedy	E_00013395	1.070%	1.070%	1.070%	1.070%	0.500%
Kilgore	E_00013414	1.997%	1.997%	1.997%	1.997%	0.500%
Kingsville	E_00013430	1.997%	1.997%	1.997%	1.997%	0.500%
Kirbyville	E_00013437	0.581%	0.581%	0.581%	0.581%	0.500%
Kyle	E_00013470	1.997%	1.997%	1.997%	1.997%	0.500%
La Coste	E_00013474	0.581%	0.581%	0.581%	0.581%	0.500%
La Grange	E_00013478	1.070%	1.070%	1.070%	1.070%	0.500%
La Porte	E_00013487	1.997%	1.997%	1.997%	1.997%	0.500%
Lake Jackson	E_00013531	1.997%	1.997%	1.997%	1.997%	0.500%
LaMarque	E_00013484	1.997%	1.997%	1.997%	1.997%	0.500%
Laredo	E_00013598	1.997%	1.997%	1.997%	1.997%	0.500%
Latexo	E_00013611	0.000%	0.000%	0.000%	0.000%	0.500%
League City	E_00013626	1.997%	1.997%	1.997%	1.997%	0.500%
Leary	E_00013630	0.000%	0.000%	0.000%	0.000%	0.500%
Liberty	E_00013661	1.070%	1.070%	1.070%	1.070%	0.500%
Lindale	E_00013672	1.070%	1.070%	1.070%	1.070%	0.500%
Linden	E_00013673	0.581%	0.581%	0.581%	0.581%	0.500%
Liverpool	E_00013698	0.000%	0.000%	0.000%	0.000%	0.500%
Livingston	E_00013699	1.070%	1.070%	1.070%	1.070%	0.500%
Lone Star	E_00013725	0.581%	0.581%	0.581%	0.581%	0.500%
Longview	E_00013733	1.997%	1.997%	1.997%	1.997%	0.500%
Lovelady	E_00013760	0.000%	0.000%	0.000%	0.000%	0.500%
Lufkin	E_00013773	1.997%	1.997%	1.997%	1.997%	0.500%
Lumberton	E_00013776	1.997%	1.997%	1.997%	1.997%	0.500%
Manvel	E_00013827	1.070%	1.070%	1.070%	1.070%	0.500%
Marion	E_00013839	0.581%	0.581%	0.581%	0.581%	0.500%
Marshall	E_00013843	1.997%	1.997%	1.997%	1.997%	0.500%
Mathis	E_00013865	1.070%	1.070%	1.070%	1.070%	0.500%
Maud	E_00013868	0.000%	0.000%	0.000%	0.000%	0.500%
Meadow's Place	E_00013924	1.070%	1.070%	1.070%	1.070%	0.500%
Mineola	E_00014008	1.070%	1.070%	1.070%	1.070%	0.500%
Missouri City	E_00014019	1.997%	1.997%	1.997%	1.997%	0.500%
Montgomery	E_00014045	0.000%	0.000%	0.000%	0.000%	0.500%
Morgan's Point	E_00014064	0.000%	0.000%	0.000%	0.000%	0.500%
Mt. Belvieu	E_00014036	1.070%	1.070%	1.070%	1.070%	0.500%
Mt. Pleasant	E_00014085	1.997%	1.997%	1.997%	1.997%	0.500%
Mt. Vernon	E_00014090	0.581%	0.581%	0.581%	0.581%	0.500%
Nacogdoches	E_00014120	1.997%	1.997%	1.997%	1.997%	0.500%
Naples	E_00014124	0.581%	0.581%	0.581%	0.581%	0.500%
Nassau Bay	E_00014128	1.070%	1.070%	1.070%	1.070%	0.500%
Nederland	E_00014141	1.997%	1.997%	1.997%	1.997%	0.500%
Needville	E_00014145	1.070%	1.070%	1.070%	1.070%	0.500%
New Boston	E_00014155	1.070%	1.070%	1.070%	1.070%	0.500%
New Braunfels	E_00014156	1.997%	1.997%	1.997%	1.997%	0.500%
New London	E_00014169	0.000%	0.000%	0.000%	0.000%	0.500%

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29898

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

New Waverly	E_00014179	0.581%	0.581%	0.581%	0.581%	0.500%
Niederwald	E_00014185	0.000%	0.000%	0.000%	0.000%	0.500%
Noonday	E_00014209	0.000%	0.000%	0.000%	0.000%	0.500%
Nordheim	E_00014210	0.000%	0.000%	0.000%	0.000%	0.500%
North Cleveland	E_00014224	0.000%	0.000%	0.000%	0.000%	0.500%
Oak Ridge North	E_00014303	1.070%	1.070%	1.070%	1.070%	0.500%
Odem	E_00014325	0.581%	0.581%	0.581%	0.581%	0.500%
Omaha	E_00014365	0.000%	0.000%	0.000%	0.000%	0.500%
Orange	E_00014375	1.997%	1.997%	1.997%	1.997%	0.500%
Orange Grove	E_00014376	0.581%	0.581%	0.581%	0.581%	0.500%
Orchard	E_00014380	0.000%	0.000%	0.000%	0.000%	0.500%
Ore City	E_00014381	0.581%	0.581%	0.581%	0.581%	0.500%
Overton	E_00014394	0.581%	0.581%	0.581%	0.581%	0.500%
Oyster Creek	E_00014398	0.581%	0.581%	0.581%	0.581%	0.500%
Palacios	E_00014408	1.070%	1.070%	1.070%	1.070%	0.500%
Panorama Village	E_00014429	0.581%	0.581%	0.581%	0.581%	0.500%
Pasadena	E_00014452	1.997%	1.997%	1.997%	1.997%	0.500%
Pearland	E_00014478	1.997%	1.997%	1.997%	1.997%	0.500%
Pine Forest	E_00014548	0.000%	0.000%	0.000%	0.000%	0.500%
Pinehurst	E_00014560	0.581%	0.581%	0.581%	0.581%	0.500%
Piney Point Village	E_00014568	1.070%	1.070%	1.070%	1.070%	0.500%
Pittsburg	E_00014577	1.070%	1.070%	1.070%	1.070%	0.500%
Pleak	E_00014585	0.581%	0.581%	0.581%	0.581%	0.500%
Pleasanton	E_00014592	1.997%	1.997%	1.997%	1.997%	0.500%
Point Comfort	E_00014602	0.000%	0.000%	0.000%	0.000%	0.500%
Port Arthur	E_00014620	1.997%	1.997%	1.997%	1.997%	0.500%
Port Lavaca	E_00014623	1.997%	1.997%	1.997%	1.997%	0.500%
Portland	E_00014636	1.997%	1.997%	1.997%	1.997%	0.500%
Poteet	E_00014643	1.070%	1.070%	1.070%	1.070%	0.500%
Poth	E_00014644	0.581%	0.581%	0.581%	0.581%	0.500%
Premont	E_00014662	0.581%	0.581%	0.581%	0.581%	0.500%
Queen City	E_00014701	0.581%	0.581%	0.581%	0.581%	0.500%
Red Lick	E_00014769	0.000%	0.000%	0.000%	0.000%	0.500%
Refugio	E_00014779	1.070%	1.070%	1.070%	1.070%	0.500%
Richmond	E_00014807	1.997%	1.997%	1.997%	1.997%	0.500%
Richwood	E_00014808	1.070%	1.070%	1.070%	1.070%	0.500%
Riverside	E_00014844	0.000%	0.000%	0.000%	0.000%	0.500%
Roman Forest	E_00014894	0.581%	0.581%	0.581%	0.581%	0.500%
Rose City	E_00014901	0.000%	0.000%	0.000%	0.000%	0.500%
Rose Hill Acres	E_00014902	0.000%	0.000%	0.000%	0.000%	0.500%
Runge	E_00014941	0.000%	0.000%	0.000%	0.000%	0.500%
Rusk	E_00014945	1.070%	1.070%	1.070%	1.070%	0.500%
San Augustine	E_00014986	0.581%	0.581%	0.581%	0.581%	0.500%
San Diego	E_00014989	1.070%	1.070%	1.070%	1.070%	0.500%
San Marcos	E_00015001	1.997%	1.997%	1.997%	1.997%	0.500%
Sandy Oaks	E_00034815	1.070%	1.070%	1.070%	1.070%	0.500%
Santa Clara	E_00034817	0.000%	0.000%	0.000%	0.000%	0.000%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29898

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Santa Fe	E_00015038	1.997%	1.997%	1.997%	1.997%	0.500%
Schertz	E_00015063	1.997%	1.997%	1.997%	1.997%	0.500%
Schulenburg	E_00015067	1.070%	1.070%	1.070%	1.070%	0.500%
Scottsville	E_00015074	0.000%	0.000%	0.000%	0.000%	0.500%
Seabrook	E_00015079	1.997%	1.997%	1.997%	1.997%	0.500%
Seadrift	E_00015080	0.000%	0.000%	0.000%	0.000%	0.000%
0.000%						
Seguin	E_00015092	1.997%	1.997%	1.997%	1.997%	0.500%
Selma	E_00015096	1.997%	1.997%	1.997%	1.997%	0.500%
Shenandoah	E_00015140	0.581%	0.581%	0.581%	0.581%	0.500%
Shepherd	E_00015142	0.581%	0.581%	0.581%	0.581%	0.500%
Shoreacres	E_00015158	0.581%	0.581%	0.581%	0.581%	0.500%
Silsbee	E_00015166	1.070%	1.070%	1.070%	1.070%	0.500%
Sinton	E_00015180	1.070%	1.070%	1.070%	1.070%	0.500%
Smithville	E_00015203	1.070%	1.070%	1.070%	1.070%	0.500%
Sour Lake	E_00015221	0.581%	0.581%	0.581%	0.581%	0.500%
South Houston	E_00015231	1.997%	1.997%	1.997%	1.997%	0.500%
Southside Place	E_00015257	0.581%	0.581%	0.581%	0.581%	0.500%
Spring Valley	E_00015292	1.070%	1.070%	1.070%	1.070%	0.500%
Stafford	E_00015302	1.997%	1.997%	1.997%	1.997%	0.500%
Sugarland	E_00015362	1.997%	1.997%	1.997%	1.997%	0.500%
Taft	E_00015412	1.070%	1.070%	1.070%	1.070%	0.500%
0.500%						
Talco	E_00015416	0.000%	0.000%	0.000%	0.000%	0.500%
Tatum	E_00015432	0.581%	0.581%	0.581%	0.581%	0.500%
Taylor Lake Village	E_00015435	1.070%	1.070%	1.070%	1.070%	0.500%
Tenaha	E_00015450	0.000%	0.000%	0.000%	0.000%	0.500%
Texas City	E_00015463	1.997%	1.997%	1.997%	1.997%	0.500%
Timpson	E_00015516	0.000%	0.000%	0.000%	0.000%	0.500%
Tomball	E_00034816	1.997%	1.997%	1.997%	1.997%	0.500%
Trinity	E_00015565	0.581%	0.581%	0.581%	0.581%	0.500%
Troup	E_00015569	0.581%	0.581%	0.581%	0.581%	0.500%
Tyler	E_00015594	1.997%	1.997%	1.997%	1.997%	0.500%
Uhland	E_00015597	0.581%	0.581%	0.581%	0.581%	0.500%
Uncertain	E_00015599	0.000%	0.000%	0.000%	0.000%	0.500%
Union Grove	E_00015603	0.000%	0.000%	0.000%	0.000%	0.500%
Universal City	E_00015611	1.997%	1.997%	1.997%	1.997%	0.500%
Van	E_00015635	1.070%	1.070%	1.070%	1.070%	0.500%
Victoria	E_00015668	1.997%	1.997%	1.997%	1.997%	0.500%
Vidor	E_00015672	1.070%	1.070%	1.070%	1.070%	0.500%
Wallis	E_00015718	0.581%	0.581%	0.581%	0.581%	0.500%
Warren City	E_00015737	0.000%	0.000%	0.000%	0.000%	0.500%
Waskom	E_00015741	0.581%	0.581%	0.581%	0.581%	0.500%
Webster	E_00015760	1.997%	1.997%	1.997%	1.997%	0.500%
Weimar	E_00015766	0.581%	0.581%	0.581%	0.581%	0.500%
West Columbia	E_00015792	1.070%	1.070%	1.070%	1.070%	0.500%
West Orange	E_00015802	1.070%	1.070%	1.070%	1.070%	0.500%

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29898

**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	West University E_00015809 1.997% 1.997% 1.997% 1.997% 0.500%
	Weston Lakes E_00034813 0.581% 0.581% 0.581% 0.581% 0.500%
	Wharton E_00015842 1.070% 1.070% 1.070% 1.070% 0.500%
	White Oak E_00015853 1.070% 1.070% 1.070% 1.070% 0.500%
	Whitehouse E_00015859 1.070% 1.070% 1.070% 1.070% 0.500%
	Willis E_00015894 1.070% 1.070% 1.070% 1.070% 0.500%
	Wills Point E_00015901 1.070% 1.070% 1.070% 1.070% 0.500%
	Winfield E_00015914 0.000% 0.000% 0.000% 0.000% 0.500%
	Winnsboro E_00015921 1.070% 1.070% 1.070% 1.070% 0.500%
	Woodbranch Village E_00015940 0.581% 0.581% 0.581% 0.581% 0.500%
	Yorktown E_00015986 0.581% 0.581% 0.581% 0.581% 0.500%

- (1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, Section182.022; applicable to all classes except transportation.
- (2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, Section122.051

**TAX ACT 2022-U**

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS  
 HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE AREAS - UNINCORPORATED RIDER TAX ACT 2022-U  
 EFFECTIVE, June 25, 2024

**PURPOSE**

The purpose of this rider is to capture the effect Public Law 117-169, 136 STAT. 1818 of August 16, 2022 (Tax Act 2022) and certain other tax-related costs that will change from the amounts included in the standard service base revenue requirement in Docket No. OS-23-00015513. These effects include the return on the Corporate Alternative Minimum Tax (CAMT) deferred tax asset (DTA) resulting from the Tax Act 2022, income tax credits resulting from the Tax Act 2022, and the return on the increment or decrement in the net operating loss (NOL) DTA included in rate base and in the standard service base revenue requirement in Docket No. OS-23-00015513.

**APPLICATION**

This rider applies to all residential, general service-small and general service-large volume customers in the unincorporated area or city that has ceded jurisdiction to the Commission in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas impacted by the Company's Statement of Intent to Change Rates filed on October 30, 2023, Docket No. OS-23-00015513. The cities that ceded jurisdiction to the Commission in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas are listed on the final pages of this tariff. The rates associated with this rider will be calculated in accordance with Appendix 1. The adjustment calculated in this tariff shall appear as a line item on the bill entitled, Tax Act 2022.

**CALCULATION**

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29898

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

The rider shall be calculated as the product of the Company's grossed-up rate of return authorized in the Company's most recent standard service base rate case proceeding times the CAMT deferred tax asset (CAMT DTA) estimated at December 31 of the calendar year prior to the annual change in the rates pursuant to this tariff, plus the Company's grossed-up rate of return authorized in the Company's most recent standard service base rate case proceeding times the increment or decrement in the NOL DTA estimated at December 31 of the calendar year prior to the annual change in the rates pursuant to this tariff compared to the NOL DTA included in rate base in the determination of the most recent standard service base revenue requirement, less the income tax credits received in accordance with IRS requirements applicable to the Tax Act 2022 grossed-up for income taxes to a revenue equivalent. The estimated CAMT DTA and NOL DTA and the related effects on the rider revenue requirements shall be trued up to the actual effects in the following year and the over/under recovery amortized over the twelve months that each year's recalculated tariff rates are in effect. The over/under recovery shall include a grossed-up rate of return as authorized in the Company's most recent standard service base rate case proceeding. The methodology for computing the Company's CAMT is as follows:

1. Confirm CenterPoint Energy, Inc's (CNP) consolidated (i.e., all members of a single employer) CAMT tax is in excess of regular tax. If CNP's CAMT DTA is \$0 there will be no CAMT DTA in the tariff.
2. Calculate CenterPoint Energy Resources Corp.'s (CERC) contribution to Adjusted Financial Statement Income (AFSI) on a stand-alone basis. CERC's AFSI is calculated by adjusting CERC's applicable financial statement income by adjustments to depreciation, pension costs and federal income tax to arrive at AFSI. AFSI is intended to be computed consistent with applicable IRS requirements.
3. Compare CERC's CAMT stand-alone amount with CERC's regular stand-alone tax liability. If the stand alone CAMT is in excess of the stand-alone regular tax, the CAMT DTA is recorded to CERC.
4. Allocate a portion of CERC's CAMT to the Company based on relative pretax book income (PTBI). If the Internal Revenue Service issues new guidance related to the Tax Act 2022, the Company reserves the right to make additional filings to recognize such adjustments.

FILING PROCEDURES

On or before August 1 of each year, starting in 2024, during the term of Rider Tax Act 2022, the Company shall file with the Railroad Commission (RRC) and Cities the Tax Act 2022 calculation as shown in Appendix 1 along with supporting schedules and workpapers. Unless disputed by the RRC Staff or Cities, rates per Appendix 1 will become effective for bills calculated on or after January 1 of the year following, starting in 2025. If the RRC Staff or Cities dispute the calculations, or any component thereof, the RRC Staff or Cities shall notify the Company on or before October 1.

Cities that Ceded Original Jurisdiction to the Commission  
 Ames Floresville Lumberton Sandy Oaks Arcola Galena Park Maud Santa Clara Avinger  
 Gilmer Mineola Schertz Beeville Goliad Montgomery Scottsville Bellaire Grapeland

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29898

**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	Mount Vernon Seguin Bevil Oaks Groveton Nacogdoches Selma Big Sandy Hallettsville Naples Shepherd Bullard Hallsville New Boston Sinton Carthage Hawkins New Braunfels Smithville Center Henderson New Waverly South Houston China Hideaway Noonday Southside Place Clear Lake Shores Hillcrest Village Nordheim Talco Cleveland Hitchcock Omaha Tenaha Colmesneil Hooks Palacios Timpson Converse Hudson Panorama Village Trinity Corrigan Hughes Springs Pine Forest Troup Crockett Jacinto City Pinehurst Uhland Cut and Shoot Jasper Pleak Uncertain Daingerfield Jefferson Pleasanton Van Danbury Jones Creek Poteet Vidor Dayton Kenedy Poth Warren City Diboll Kirbyville Queen City Weimar Douglassville Latexo Richwood West Orange Eagle Lake Leary Roman Forest West University Place East Mountain Liverpool Rose City Weston Lakes El Campo Livingston San Augustine Whitehouse El Lago Lovelady San Diego Willis Elkhart Lufkin San Marcos Willis Point

TXCSTIND-3

The following rate schedules listed below go into effect for the following cities.  
FFA-9 GSVL-627-I GSS-2096-I MISC-17 PGA-15 R-2096-I RCE-9.1 RCE-9.2 RCE-9.12 TA-14  
CITY EFFECTIVE DATE ORDINANCE

Alvin	May 23, 2017 Operation of Law
Angleton	May 23, 2017 Operation of Law
Baytown	May 23, 2017 Operation of Law
Beach City	May 23, 2017 Operation of Law
Beasley	May 23, 2017 Operation of Law
Brookshire	May 23, 2017 Operation of Law
Brookside Village	May 23, 2017 Operation of Law
Clear Lake Shores	May 23, 2017 Operation of Law
Clute	May 23, 2017 Operation of Law
Dickinson	May 23, 2017 Operation of Law
East Bernard	May 23, 2017 Operation of Law
Freeport	May 23, 2017 Operation of Law
Friendswood	May 23, 2017 Operation of Law
Fulshear	May 23, 2017 Operation of Law
Iowa Colony	May 23, 2017 Operation of Law
Katy	May 23, 2017 Operation of Law
Kemah	May 23, 2017 Operation of Law
Kendleton	May 23, 2017 Operation of Law
La Marque	May 23, 2017 Operation of Law
La Porte	May 23, 2017 Operation of Law
Lake Jackson	May 23, 2017 Operation of Law
League City	May 23, 2017 Operation of Law
Manvel	May 23, 2017 Operation of Law
Mont Belvieu	May 23, 2017 Operation of Law
Morgan's Point	May 23, 2017 Operation of Law
Needville	May 23, 2017 Operation of Law
Orchard	May 23, 2017 Operation of Law
Oyster Creek	May 23, 2017 Operation of Law
Pearland	May 23, 2017 Operation of Law
Richmond	May 23, 2017 Operation of Law
Rosenberg	May 23, 2017 Operation of Law

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29898

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Santa Fe	May 23, 2017 Operation of Law
Seabrook	May 23, 2017 Operation of Law
Shoreacres	May 23, 2017 Operation of Law
Sugar Land	May 23, 2017 Operation of Law
Taylor Lake Village	May 23, 2017 Operation of Law
Texas City	May 23, 2017 Operation of Law
Wallis	May 23, 2017 Operation of Law
Webster	May 23, 2017 Operation of Law
West Columbia	May 23, 2017 Operation of Law
Wharton	May 23, 2017 Operation of Law

The following rate schedules listed below go into effect for the following cities.  
FFA-9 GSVL-627A-I-GRIP 2018 GSS-2096-I-GRIP 2018 MISC-17 PGA-15 R-2096A-I-GRIP 2018  
RCE-9.1 RCE-9.2 TA-14

CITY	EFFECTIVE DATE	ORDINANCE
Alvin	July 12, 2018	Operation of Law
Angleton	July 12, 2018	Operation of Law
Baytown	July 12, 2018	Operation of Law
Beach City	May 29, 2018	Operation of Law
Beasley	May 29, 2018	Operation of Law
Brookshire	May 29, 2018	Operation of Law
Brookside Village	May 29, 2018	Operation of Law
Clear Lake Shores*	June 20, 2018	GUD 10717
Clute	May 29, 2018	Operation of Law
Danbury*	June 20, 2018	GUD 10717
Dickinson	July 12, 2018	Operation of Law
East Bernard	May 29, 2018	Operation of Law
El Lago*	June 20, 2018	GUD 10717
Freeport	May 29, 2018	Operation of Law
Friendswood	May 29, 2018	Operation of Law
Fulshear	May 29, 2018	Operation of Law
Hillcrest Village*	June 20, 2018	GUD 10717
Hitchcock*	June 20, 2018	GUD 10717
Iowa Colony	July 12, 2018	Operation of Law
Jones Creek*	June 20, 2018	GUD 10717
Katy	May 29, 2018	Operation of Law
Kemah	May 29, 2018	Operation of Law
Kendleton	May 29, 2018	Operation of Law
La Marque	May 29, 2018	Operation of Law
La Porte	May 29, 2018	Operation of Law
Lake Jackson	May 29, 2018	Operation of Law
League City	July 12, 2018	Operation of Law
Liverpool*	June 20, 2018	GUD 10717
Manvel	May 29, 2018	Operation of Law
Mont Belvieu	May 29, 2018	Operation of Law
Morgan`s Point	May 29, 2018	Operation of Law
Needville	May 29, 2018	Operation of Law

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29898

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Orchard	May 29, 2018 Operation of Law
Oyster Creek	July 12, 2018 Operation of Law
Pearland	May 29, 2018 Operation of Law
Pleak*	June 20, 2018 GUD 10717
Richmond	May 29, 2018 Operation of Law
Richwood*	June 20, 2018 GUD 10717
Rosenberg	May 29, 2018 Operation of Law
Santa Fe	May 29, 2018 Operation of Law
Seabrook	July 12, 2018 Operation of Law
Shoreacres	May 29, 2018 Operation of Law
Sugar Land	May 29, 2018 Operation of Law
Taylor Lake Village	May 29, 2018 Operation of Law
Texas City	May 29, 2018 Operation of Law
Wallis	May 29, 2018 Operation of Law
Webster	May 29, 2018 Operation of Law
West Columbia	July 12, 2018 Operation of Law
Weston Lakes*	June 20, 2018 GUD 10717
Wharton	July 12, 2018 Operation of Law

\*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities.  
 GSVL-627A-I-GRIP 2019 GSVL-627A-U-GRIP 2019 GSS-2096-I-GRIP 2019 GSS-2096-U-GRIP  
 2019 R-2096A-I-GRIP 2019 R-2096A-U-GRIP 2019

CITY	EFFECTIVE DATE	ORDINANCE
Alvin	July 11, 2019	Operation of Law
Angleton	July 11, 2019	Operation of Law
Baytown	July 11, 2019	Operation of Law
Beach City	June 19, 2019	Operation of Law
Beasley	June 19, 2019	Operation of Law
Brookshire	June 19, 2019	Operation of Law
Brookside Village	June 19, 2019	Operation of Law
Clear Lake Shores*	June 19, 2019	GUD 10836
Clute	July 11, 2019	Operation of Law
Danbury*	June 19, 2019	GUD 10836
Dickinson	June 19, 2019	Operation of Law
East Bernard	June 19, 2019	Operation of Law
El Lago*	June 19, 2019	GUD 10836
Freeport	July 11, 2019	Operation of Law
Friendswood	June 19, 2019	Operation of Law
Fulshear	June 19, 2019	Operation of Law
Hillcrest Village*	June 19, 2019	GUD 10836
Hitchcock*	June 19, 2019	GUD 10836
Iowa Colony	June 19, 2019	Operation of Law
Jones Creek*	June 19, 2019	GUD 10836
Katy	June 19, 2019	Operation of Law
Kemah	June 19, 2019	Operation of Law
Kendleton	June 19, 2019	Operation of Law

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29898

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

La Marque	July 11, 2019	Operation of Law
La Porte	June 19, 2019	Operation of Law
Lake Jackson	June 19, 2019	Operation of Law
League City	July 11, 2019	Operation of Law
Liverpool*	June 19, 2019	GUD 10836
Manvel	June 19, 2019	Operation of Law
Mont Belvieu	June 19, 2019	Operation of Law
Morgan`s Point	June 19, 2019	Operation of Law
Needville	June 19, 2019	Operation of Law
Orchard	June 19, 2019	Operation of Law
Oyster Creek	June 19, 2019	Operation of Law
Pearland	July 11, 2019	Operation of Law
+Pleak*	June 19, 2019	GUD 10836
Richmond	June 19, 2019	Operation of Law
Richwood*	June 19, 2019	GUD 10836
Rosenberg	June 19, 2019	Operation of Law
Santa Fe	July 11, 2019	Operation of Law
Seabrook	June 19, 2019	Operation of Law
Shoreacres	June 19, 2019	Operation of Law
Sugar Land	June 19, 2019	Operation of Law
Taylor Lake Village	June 19, 2019	Operation of Law
Texas City	July 11, 2019	Operation of Law
Wallis	June 19, 2019	Operation of Law
Webster	June 19, 2019	Operation of Law
West Columbia	June 19, 2019	Operation of Law
Weston Lakes*	June 19, 2019	GUD 10836
Wharton	July 11, 2019	Operation of Law

\*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities.  
GSVL-627-I-GRIP 2020 GSS-2096-I-GRIP 2020 R-2096-I-GRIP 2020 GSVL-627-U-GRIP 2020  
GSS-2096-U-GRIP 2020 R-2096-U-GRIP 2020

CITY	EFFECTIVE DATE	ORDINANCE
Alvin	June 18, 2020	Operation of Law
Angleton	June 18, 2020	Operation of Law
Baytown	June 18, 2020	Operation of Law
Beach City	June 18, 2020	Operation of Law
Beasley	June 18, 2020	Operation of Law
Brookshire	June 18, 2020	Operation of Law
Brookside Village	June 18, 2020	Operation of Law
Clear		
Lake Shores*	June 18, 2020	GUD 10949
Clute	June 18, 2020	Operation of Law
Danbury*	June 18, 2020	GUD 10949
Dickinson	June 18, 2020	Operation of Law
East Bernard	June 18, 2020	Operation of Law
El Lago*	June 18, 2020	GUD 10949

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29898

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Freeport	June 18, 2020	Operation of Law
Friendswood	June 18, 2020	Operation of Law
Fulshear	June 18, 2020	Operation of Law
Hillcrest Village*	June 18, 2020	GUD 10949
Hitchcock*	June 18, 2020	GUD 10949
Iowa Colony	June 18, 2020	Operation of Law
Jones Creek*	June 18, 2020	GUD 10949
Katy	June 18, 2020	Operation of Law
Kemah	June 18, 2020	Operation of Law
Kendleton	June 18, 2020	Operation of Law
La Marque	June 18, 2020	Operation of Law
La Porte	June 18, 2020	Operation of Law
Lake Jackson	June 18, 2020	Operation of Law
League City	June 18, 2020	Operation of Law
Liverpool*	June 18, 2020	GUD 10949
Manvel	June 18, 2020	Operation of Law
Mont Belvieu	June 18, 2020	Operation of Law
Morgan`s Point	June 18, 2020	Operation of Law
Needville	June 18, 2020	Operation of Law
Orchard	June 18, 2020	Operation of Law
Oyster Creek	June 18, 2020	Operation of Law
Pearland	June 18, 2020	Operation of Law
Pleak*	June 18, 2020	GUD 10949
Richmond	June 18, 2020	Operation of Law
Richwood*	June 18, 2020	GUD 10949
Rosenberg	June 18, 2020	Operation of Law
Santa Fe	June 18, 2020	Operation of Law
Seabrook	June 18, 2020	Operation of Law
Shoreacres	June 18, 2020	Operation of Law
Sugar Land	June 18, 2020	Operation of Law
Taylor Lake Village	June 18, 2020	Operation of Law
Texas City	June 18, 2020	Operation of Law
Wallis	June 18, 2020	Operation of Law
Webster	June 18, 2020	Operation of Law
West Columbia	June 18, 2020	Operation of Law
Weston Lakes*	June 18, 2020	GUD 10949
Wharton	June 18, 2020	Operation of Law

\*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities.  
 GSVL-627A-I-GRIP 2021 GSS-2096A-I-GRIP 2021 R-2096A-I-GRIP 2021 GSVL-627A-U-GRIP  
 2021 GSS-2096A-U-GRIP 2021 R-2096A-U-GRIP 2021

CITY	EFFECTIVE DATE	ORDINANCE
Alvin	June 17, 2021	Operation of Law
Angleton	June 17, 2021	Operation of Law
Baytown	June 17, 2021	Operation of Law
Beach City	June 17, 2021	Operation of Law

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29898

## RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>		
	Beasley	June 17, 2021	Operation of Law
	Brookshire	June 17, 2021	Operation of Law
	Brookside Village	June 17, 2021	Operation of Law
	Clear Lake Shores*	June 17, 2021	Case No. 00005926
	Clute	June 17, 2021	Operation of Law
	Danbury*	June 17, 2021	Case No. 00005926
	Dickinson	June 17, 2021	Operation of Law
	East Bernard	June 17, 2021	Operation of Law
	El Lago*	June 17, 2021	Case No. 00005926
	Freeport	June 17, 2021	Operation of Law
	Friendswood	June 17, 2021	Operation of Law
	Fulshear	June 17, 2021	Operation of Law
	Hillcrest Village*	June 17, 2021	Case No. 00005926
	Hitchcock*	June 17, 2021	Case No. 00005926
	Iowa Colony	June 17, 2021	Operation of Law
	Jones Creek*	June 17, 2021	Case No. 00005926
	Katy	June 17, 2021	Operation of Law
	Kemah	June 17, 2021	Operation of Law
	Kendleton	June 17, 2021	Operation of Law
	La Marque	June 17, 2021	Operation of Law
	La Porte	June 17, 2021	Operation of Law
	Lake Jackson	June 17, 2021	Operation of Law
	League City	June 17, 2021	Operation of Law
	Liverpool*	June 17, 2021	Case No. 00005926
	Manvel	June 17, 2021	Operation of Law
	Mont Belvieu	June 17, 2021	Operation of Law
	Morgan's Point	June 17, 2021	Operation of Law
	Needville	June 17, 2021	Operation of Law
	Orchard	June 17, 2021	Operation of Law
	Oyster Creek	June 17, 2021	Operation of Law
	Pearland	June 17, 2021	Operation of Law
	Pleak*	June 17, 2021	Case No. 00005926
	Richmond	June 17, 2021	Operation of Law
	Richwood*	June 17, 2021	Case No. 00005926
	Rosenberg	June 17, 2021	Operation of Law
	Santa Fe	June 17, 2021	Operation of Law
	Seabrook	June 17, 2021	Operation of Law
	Shoreacres	June 17, 2021	Operation of Law
	Simonton	June 17, 2021	Operation of Law
	Sugar Land	June 17, 2021	Operation of Law
	Taylor Lake Village	June 17, 2021	Operation of Law
	Texas City	June 17, 2021	Operation of Law
	Wallis	June 17, 2021	Operation of Law
	Webster	June 17, 2021	Operation of Law
	West Columbia	June 17, 2021	Operation of Law
	Weston Lakes*	June 17, 2021	Case No. 00005926
	Wharton	June 17, 2021	Operation of Law

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29898

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

\*Relinquished jurisdiction to RRC The following rate schedules listed below go into effect for the following cities. GSVL-627-I-GRIP 2022 GSS-2096-I-GRIP 2022 R-2096-I-GRIP 2022 GSVL-627-U-GRIP 2022 GSS-2096-U-GRIP 2022 R-2096-U-GRIP 2022

CITY	EFFECTIVE DATE	ORDINANCE
Alvin	June 16, 2022	Operation of Law
Angleton	June 16, 2022	Operation of Law
Baytown	June 16, 2022	Operation of Law
Beach City	June 16, 2022	Operation of Law
Beasley	June 16, 2022	Operation of Law
Brookshire	June 16, 2022	Operation of Law
Brookside Village	June 16, 2022	Operation of Law
Clear Lake Shores*	June 16, 2022	Case No. 00008828
Clute	June 16, 2022	Operation of Law
Danbury*	June 16, 2022	Case No. 00008828
Dickinson	June 16, 2022	Operation of Law
East Bernard	June 16, 2022	Operation of Law
El Lago*	June 16, 2022	Case No. 00008828
Freeport	June 16, 2022	Operation of Law
Friendswood	June 16, 2022	Operation of Law
Fulshear	June 16, 2022	Operation of Law
Hillcrest Village*	June 16, 2022	Case No. 00008828
Hitchcock*	June 16, 2022	Case No. 00008828
Iowa Colony	June 16, 2022	Operation of Law
Jones Creek*	June 16, 2022	Case No. 00008828
Katy	June 16, 2022	Operation of Law
Law Kemah	June 16, 2022	Operation of Law
Kendleton	June 16, 2022	Operation of Law
La Marque	June 16, 2022	Operation of Law
La Porte	June 16, 2022	Operation of Law
Lake Jackson	June 16, 2022	Operation of Law
League City	June 16, 2022	Operation of Law
Liverpool*	June 16, 2022	Case No. 00008828
Manvel	June 16, 2022	Operation of Law
Mont Belvieu	June 16, 2022	Operation of Law
Morgan's Point	June 16, 2022	Operation of Law
Needville	June 16, 2022	Operation of Law
Orchard	June 16, 2022	Operation of Law
Oyster Creek	June 16, 2022	Operation of Law
Pearland	June 16, 2022	Operation of Law
Pleak*	June 16, 2022	Case No. 00008828
Richmond	June 16, 2022	Operation of Law
Richwood*	June 16, 2022	Case No. 00008828
Rosenberg	June 16, 2022	Operation of Law
Santa Fe	June 16, 2022	Operation of Law
Seabrook	June 16, 2022	Operation of Law
Shoreacres	June 16, 2022	Operation of Law
Simonton	June 16, 2022	Operation of Law

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29898

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Sugar Land June 16, 2022 Operation of Law  
 Taylor Lake Village June 16, 2022 Operation of Law  
 Texas City June 16, 2022 Operation of Law  
 Wallis June 16, 2022 Operation of Law  
 Webster June 16, 2022 Operation of Law  
 West Columbia June 16, 2022 Operation of Law  
 Weston Lakes\* June 16, 2022 Case No. 00008828  
 Wharton June 16, 2022 Operation of Law  
 \*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities.  
 GSVL-627-I-GRIP 2023 GSS-2096-I-GRIP 2023 R-2096-I-GRIP 2023 GSVL-627-U-GRIP 2023  
 GSS-2096-U-GRIP 2023 R-2096-U-GRIP 2023

CITY	EFFECTIVE DATE	ORDINANCE
Alvin	June 15, 2023	Operation of Law
Angleton	June 15, 2023	Operation of Law
Arcola	June 15, 2023	Operation of Law
Baytown	June 15, 2023	Operation of Law
Beach City	June 15, 2023	Operation of Law
Beasley	June 15, 2023	Operation of Law
Brookshire	June 15, 2023	Operation of Law
Brookside Village	June 15, 2023	Operation of Law
Clear Lake Shores*	June 15, 2023	Case No. 00012780
Clute	June 15, 2023	Operation of Law
Danbury*	June 15, 2023	Case No. 00012780
Dickinson	June 15, 2023	Operation of Law
East Bernard	June 15, 2023	Operation of Law
El Lago*	June 15, 2023	Case No. 00012780
Freeport	June 15, 2023	Operation of Law
Friendswood	June 15, 2023	Operation of Law
Fulshear	June 15, 2023	Operation of Law
Hillcrest Village*	June 15, 2023	Case No. 00012780
Hitchcock*	June 15, 2023	Case No. 00012780
Iowa Colony	June 15, 2023	Operation of Law
Jones Creek*	June 15, 2023	Case No. 00012780
Katy	June 15, 2023	Operation of Law
Kemah	June 15, 2023	Operation of Law
Kendleton	June 15, 2023	Operation of Law
La Marque	June 15, 2023	Operation of Law
La Porte	June 15, 2023	Operation of Law
Lake Jackson	June 15, 2023	Operation of Law
League City	June 15, 2023	Operation of Law
Liverpool*	June 15, 2023	Case No. 00012780
Manvel	June 15, 2023	Operation of Law
Mont Belvieu	June 15, 2023	Operation of Law
Morgan`s Point	June 15, 2023	Operation of Law
Needville	June 15, 2023	Operation of Law

GAS SERVICES DIVISION  
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Orchard	June 15, 2023	Operation of Law
Oyster Creek	June 15, 2023	Operation of Law
Pearland	June 15, 2023	Operation of Law
Pleak*	June 15, 2023	Case No. 00012780
Richmond	June 15, 2023	Operation of Law
Richwood*	June 15, 2023	Case No. 00012780
Rosenberg	June 15, 2023	Operation of Law
Santa Fe	June 15, 2023	Operation of Law
Seabrook	June 15, 2023	Operation of Law
Shoreacres	June 15, 2023	Operation of Law
Simonton	June 15, 2023	Operation of Law
Sugar Land	June 15, 2023	Operation of Law
Taylor Lake Village	June 15, 2023	Operation of Law
Texas City	June 15, 2023	Operation of Law
Texas Coast Environs	June 15, 2023	Case No. 00012780
Wallis	June 15, 2023	Operation of Law
Webster	June 15, 2023	Operation of Law
West Columbia	June 15, 2023	Operation of Law
Weston Lakes*	June 15, 2023	Case No. 00012780
Wharton	June 15, 2023	Operation of Law

\*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2099-I GSS-2099-U GSLV-630-I GSLV-630-U R-2099-I R-2099-U

CITY	EFFECTIVE DATE	ORDINANCE
Alvin	December 1, 2024	Operation of Law
Angleton	December 1, 2024	Operation of Law
Arcola	December 1, 2024	Operation of Law
Baytown	December 1, 2024	Operation of Law
Beach City	December 1, 2024	Operation of Law
Beasley	December 1, 2024	Operation of Law
Brookshire	December 1, 2024	Operation of Law
Brookside Village	December 1, 2024	Operation of Law
Clear Lake Shores*	December 1, 2024	Case No. 00015513
Clute	December 1, 2024	Operation of Law
Danbury*	December 1, 2024	Case No. 00015513
Dickinson	December 1, 2024	Operation of Law
East Bernard	December 1, 2024	Operation of Law
El Lago*	December 1, 2024	Case No. 00015513
Freeport	December 1, 2024	Operation of Law
Friendswood	December 1, 2024	Operation of Law
Fulshear	December 1, 2024	Operation of Law
Hillcrest Village*	December 1, 2024	Case No. 00015513
Hitchcock*	December 1, 2024	Case No. 00015513
Iowa Colony	December 1, 2024	Operation of Law
Jones Creek*	December 1, 2024	Case No. 00015513

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Katy	December 1, 2024	Operation of Law
Kemah	December 1, 2024	Operation of Law
Kendleton	December 1, 2024	Operation of Law
La Marque	December 1, 2024	Operation of Law
La Porte	December 1, 2024	Operation of Law
Lake Jackson	December 1, 2024	Operation of Law
League City	December 1, 2024	Operation of Law
Liverpool*	December 1, 2024	Case No. 00015513
Manvel	December 1, 2024	Operation of Law
Mont Belvieu	December 1, 2024	Operation of Law
Morgan's Point	December 1, 2024	Operation of Law
Needville	December 1, 2024	Operation of Law
Orchard	December 1, 2024	Operation of Law
Oyster Creek	December 1, 2024	Operation of Law
Pearland	December 1, 2024	Operation of Law
Pleak*	December 1, 2024	Case No. 00015513
Richmond	December 1, 2024	Operation of Law
Richwood*	December 1, 2024	Case No. 00015513
Rosenberg	December 1, 2024	Operation of Law
Santa Fe	December 1, 2024	Operation of Law
Seabrook	December 1, 2024	Operation of Law
Shoreacres	December 1, 2024	Operation of Law
Simonton	December 1, 2024	Operation of Law
Sugar Land	December 1, 2024	Operation of Law
Taylor Lake Village	December 1, 2024	Operation of Law
Texas City	December 1, 2024	Operation of Law
Wallis	December 1, 2024	Operation of Law
Webster	December 1, 2024	Operation of Law
West Columbia	December 1, 2024	Operation of Law
Weston Lakes*	December 1, 2024	Case No. 00015513
Wharton	December 1, 2024	Operation of Law
*Relinquished jurisdiction to RRC		

**CRR**

CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas Customer Rate Relief Rate Schedule

Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061.

A. ABBREVIATIONS AND DEFINITIONS

1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.

2) Bonds or Customer Rate Relief (CRR) Bonds - The Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023 and any additional or

## GAS SERVICES DIVISION

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different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.

3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.

4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).

5) Commission - The Railroad Commission of Texas, including its staff or delegate.

6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).

7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.

8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date of the Bonds so as to reflect the terms of the Servicing Agreement.

9) Customer Rate Relief (CRR) Charge - A nonbypassable charge as defined in Tex. Util. Code Section 104.362(7).

10) Financing Order - The order adopted under Tex. Util. Code Section 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.

11) Gas Utility - CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas (CenterPoint Energy) and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code Section 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.

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12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code Section 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.

13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code Section 1232.1072.

14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divesture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year.

15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes -

a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges.

b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchase Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the

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methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

**B. APPLICABILITY**

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected by CenterPoint Energy Rate Schedule No. PGA-21 as a Participating Gas Utility for the [Unincorporated and Incorporated] areas of Beaumont/East Texas, South Texas, and Houston/Texas Coast, respectively under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

**C. TERM**

This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

**D. SALES CUSTOMERS**

For the purposes of billing the CRR Charges, all Sales Customers of the Participating Gas Utility's Beaumont/East Texas, South Texas, and Houston/Texas Coast Divisions shall be assessed the uniform volumetric charge identified below.

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E. CRR CHARGE

The CRR Charge will be a monthly volumetric rate of  
 \$0.11800/Ccf @14.65  
 \$0.11864/Ccf @14.73  
 \$0.12042/Ccf @14.95

The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true-up adjustment procedure. The CRR Charge shall be included in the Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE

The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

- (A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)
- (B) Assumed % of uncollectible sales
- (C) Total Normalized Sales Volumes Billed and Collected:

For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge

- (D) Total CRR Charge Rate Revenue Requirement for Applicable Period
  - (E) CRR Charge per Normalized Sales Volumes (Mcf): (D / C)
- Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP

Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to

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ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period.

In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE

CenterPoint Energy shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If CenterPoint Energy is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over-collection or under-collection of CRR Charges and the amount of an adjustment).

If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. CenterPoint Energy shall have the right to provide such

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information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY

The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011.

Customer Rate Relief Schedule

Effective: 11-27-2024

Bills Calculated on or after: 11-27-2024

**FFA-12**

CENTERPOINT ENERGY RESOURCES CORP.  
 D/B/A CENTERPOINT ENERGY ENTEX  
 AND CENTERPOINT ENERGY TEXAS GAS  
 HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE  
 AREAS-RATE SHEET  
 FRANCHISE FEE ADJUSTMENT  
 RATE SCHEDULE NO. FFA-12

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the

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applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

APPLICATION

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

MONTHLY ADJUSTMENT

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

RAILROAD COMMISSION REPORTING

CenterPoint shall maintain on file with the Railroad Commission of Texas a current listing of Cities and applicable franchise fees. Reports should be filed electronically at GUD\_Compliance@rrc.texas.gov or at the following address:

Compliance Filing  
Director of Oversight and Safety Division, Gas Services Dept.  
Railroad Commission of Texas  
P.O. Drawer 12967  
Austin, TX 78711-2967

City Franchise Rate

	Small	Franchise	Large
		Contract	Misc.
City			
Residential	Commercial	Commercial	
Industrial	Transportation	Service Fees	
Agua Dulce		E_00011376	2.000%
	2.000%	0.000%	0.000%

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Alice	E_00011407	3.000%	3.000%	3.000%
3.000%			3.000%	3.000%
Alvin	E_00011428			2.000%
2.000%		2.000%		
2.000%	7 cents/MCF			
Ames	E_00011431			5.000%
5.000%		5.000%		5.000%
7 cents/MCF				
Anahuac	E_00011436			4.000%
4.000%		4.000%		4.000%
7 cents/MCF				
Angleton	E_00011443			4.000%
4.000%		4.000%		4.000%
7 cents/MCF				
Aransas Pass	E_00011466			4.000%
4.000%		4.000%		4.000%
7 cents/MCF				
Arcola	E_00011472			5.000%
5.000%		5.000%		5.000%
7 cents/MCF				
Arp	E_00011484			2.000%
2.000%		2.000%		2.000%
Atlanta	E_00011511			2.000%
2.000%		2.000%		0.000%
Austin	E_00011520			5.000%
5.000%		5.000%		5.000%
5.000%		5.000%		
Avinger	E_00011528			5.000%
5.000%		5.000%		5.000%
7 cents/MCF				
Bastrop	E_00011584			2.000%
2.000%		2.000%		2.000%
Baytown	E_00011604			4.000%
4.000%		4.000%		4.000%
7 cents/MCF				
Beach City	E_00011610			2.000%
2.000%		2.000%		2.000%
Beasley	E_00011613			2.000%
2.000%		2.000%		0.000%
Beaumont	E_00011616			4.000%
4.000%		4.000%		4.000%
7 cents/MCF				
Beckville	E_00011621			2.000%
2.000%		2.000%		0.000%

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Beeville	E_00011642	4.000%	4.000%
4.000%	4.000%		4.000%
7 cents/MCF			
Bellaire	E_00011635	5.000%	5.000%
5.000%	5.000%		5.000%
7 cents/MCF			
Bevil Oaks	E_00011680	5.000%	5.000%
5.000%	5.000%		5.000%
7 cents/MCF			
Big Sandy	E_00011687	5.000%	5.000%
5.000%	5.000%		5.000%
7 cents/MCF			
Bishop	E_00011703	2.000%	2.000%
2.000%	2.000%		2.000%
Bloomburg	E_00011728	2.000%	2.000%
2.000%	2.000%		0.000%
Bridge City	E_00011812	3.000%	3.000%
3.000%	3.000%		0.000%
Brookshire	E_00011834	2.000%	2.000%
2.000%	2.000%		2.000%
Brookside Village	E_00011835	2.000%	2.000%
2.000%	0.000%		0.000%
Buda	E_00011863	4.000%	4.000%
4.000%	4.000%		4.000%
7 cents/MCF			
Bullard	E_00011872	5.000%	5.000%
5.000%	5.000%		5.000%
7 cents/MCF			
Bunker Hill	E_00011877	3.000%	3.000%
3.000%	3.000%		3.000%
	3.000%		
Carthage	E_00011990	5.000%	5.000%
5.000%	5.000%		5.000%
7 cents/MCF			
Center	E_00012030	5.000%	5.000%
5.000%	5.000%		5.000%
7 cents/MCF			
China	E_00012079	5.000%	5.000%
5.000%	5.000%		5.000%
7 cents/MCF			
Cibolo	E_00012092	2.000%	2.000%
2.000%	2.000%		2.000%
Clarksville City	E_00012111	4.000%	4.000%
4.000%	4.000%		4.000%
7 cents/MCF			
Clear Lake Shores	E_00012121	2.000%	2.000%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29898

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

	2.000%		2.000%		2.000%
	7 cents/MCF				
Cleveland		E_00012127		5.000%	
	5.000%		5.000%		5.000%
	7 cents/MCF				
Clute		E_00012137		2.000%	
	0.000%		0.000%		0.000%
Colmesneil		E_00012159		5.000%	
	5.000%		5.000%		5.000%
	7 cents/MCF				
Conroe		E_00012188		4.000%	
	4.000%		4.000%		4.000%
	7 cents/MCF				
Converse		E_00012191		5.000%	
	5.000%		5.000%		5.000%
	7 cents/MCF				
Corrigan		E_00012215		5.000%	
	5.000%		5.000%		5.000%
	7 cents/MCF				
Crockett		E_00012270		5.000%	
	5.000%		5.000%		5.000%
	7 cents/MCF				
Cut & Shoot		E_00012301		5.000%	
	5.000%		5.000%		5.000%
	7 cents/MCF				
Daingerfield		E_00012316		5.000%	
	5.000%		5.000%		5.000%
	7 cents/MCF				
Danbury		E_00012326		5.000%	
	5.000%		5.000%		5.000%
	7 cents/MCF				
Dayton		E_00012340		5.000%	
	5.000%		5.000%		5.000%
	7 cents/MCF				
Deer Park		E_00012354		4.000%	
	4.000%		4.000%		4.000%
	7 cents/MCF				
DeKalb		E_00012345		2.000%	2.000% 2.000%
	0.000%				
Diboll		E_00012395	5.000%	5.000%	5.000% 5.000% 7
	cents/MCF				
Dickinson		E_00012398	3.000%	3.000%	3.000% 3.000%
Douglasville		E_00012439	5.000%	5.000%	5.000% 5.000% 7 cents/MCF
Driscoll		E_00012450		2.000%	2.000% 2.000% 0.000%
Eagle Lake		E_00012471	5.000%	5.000%	5.000% 5.000% 7 cents/MCF
East Bernard		E_00012481		2.000%	2.000%
	2.000%		2.000%		2.000%

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East Mountain	E_00012490	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Edgewood	E_00012522	2.000%	2.000%	2.000%	2.000%	7
cents/MCF						
Edna	E_00012527	2.000%	2.000%	2.000%	2.000%	
El Campo	E_00012533	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
El Lago	E_00012542	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Elgin	E_00012556	3.000%	3.000%	3.000%	0.000%	
Elkhart	E_00012559	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Falls City	E_00012656	2.000%	2.000%	2.000%	2.000%	
Floresville	E_00012703		5.000%			5.000%
5.000%	5.000%					7 cents/MCF
Freeport	E_00012769	2.000%	2.000%	2.000%	0.000%	
Freer	E_00012770	3.000%	3.000%	0.000%	0.000%	
Friendswood	E_00012781	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
Fruitvale	E_00012790	2.000%	2.000%	2.000%	0.000%	
Fulshear	E_00012794	4.000%	4.000%	4.000%	4.000%	7
cents/MCF						
Galena Park	E_00012801	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Ganado	E_00012810	2.000%	2.000%	0.000%	0.000%	
Garden Ridge	E_00012818	2.000%	2.000%	2.000%	0.000%	
Giddings	E_00012850	2.000%	2.000%	2.000%	0.000%	
Gilmer	E_00012855		5.000%			5.000%
5.000%	5.000%					7 cents/MCF
Gladewater	E_00012861	4.000%	4.000%	4.000%	4.000%	7
cents/MCF						
Goliad	E_00012886	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Goodrich	E_00012899	2.000%	2.000%	0.000%	0.000%	
Grand Saline	E_00012912	2.000%	2.000%	2.000%	0.000%	
Grapeland	E_00012922		5.000%			5.000%
5.000%	5.000%					7 cents/MCF
Gregory	E_00012954	2.000%	2.000%	0.000%	0.000%	
Groveton	E_00012969	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Hallettsville	E_00013000	5.000%	5.000%	5.000%	5.000%	7
cents/MCF						
Hallsville	E_00013003	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Hawkins	E_00013060		5.000%			5.000%
5.000%	5.000%					7 cents/MCF
Hedwig Village	E_00013075	3.000%	3.000%	0.000%	0.000%	
Henderson	E_00013086	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Hideaway	E_00034814	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Hillcrest Village	E_00013142	5.000%	5.000%	5.000%	5.000%	

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Hilshire Village			E_00013152	4.000%	4.000%		
4.000%	4.000%		7 cents/MCF	4.000%			
Hitchcock			E_00013155	5.000%	5.000%	5.000%	5.000%
Hondo			E_00013186	4.000%	4.000%	4.000%	4.000%
							7 cents/MCF
Hooks			E_00013190	5.000%	5.000%	5.000%	5.000%
cents/MCF							7
Houston			E_00013200	4.000%	4.000%		
4.000%	4.000%		5.000%	4.000%			
Hudson			E_00013213	5.000%	5.000%	5.000%	5.000%
cents/MCF							7
Hughes Springs			E_00013218	5.000%	5.000%	5.000%	5.000%
cents/MCF							7
Humble			E_00013223	3.000%	3.000%	3.000%	0.000%
Hunter's Creek			E_00013229	3.000%	3.000%		3.000%
3.000%	3.000%		3.000%	3.000%			
Huntsville			E_00013232	4.000%	4.000%	4.000%	4.000%
Ingleside			E_00013271	2.000%	2.000%	2.000%	2.000%
Ingleside on the Bay			E_00013272	3.000%	3.000%	0.000%	0.000%
Iowa Colony			E_00013280	4.250%	4.250%	4.250%	4.250%
Jacinto City			E_00013300	5.000%	5.000%	5.000%	5.000%
cents/MCF							7
Jacksonville			E_00013303	4.000%	4.000%	4.000%	4.000%
cents/MCF							7
Jasper			E_00013314	5.000%	5.000%		
5.000%	5.000%		7 cents/MCF				
Jefferson			E_00013319	5.000%	5.000%	5.000%	5.000%
Jersey Village			E_00013327	3.000%	3.000%	3.000%	3.000%
Jones Creek			E_00013343	5.000%	5.000%	5.000%	5.000%
Jourdanton			E_00013354	2.000%	2.000%	0.000%	0.000%
Karnes City			E_00013372	2.000%	2.000%	0.000%	0.000%
Katy			E_00013374	3.000%	3.000%	3.000%	3.000%
Kemah			E_00013390	2.000%	2.000%		
2.000%	2.000%		7 cents/MCF				
Kendleton			E_00013394	2.000%	2.000%	2.000%	0.000%
Kilgore			E_00013414	2.000%	2.000%	2.000%	2.000%
cents/MCF							7
Kenedy			E_00013395	2.000%	2.000%	2.000%	2.000%
cents/MCF							7
Kingsville			E_00013430	3.000%	3.000%	3.000%	0.000%
Kirbyville			E_00013437	5.000%	5.000%	5.000%	5.000%
Kyle			E_00013470	2.000%	2.000%	0.000%	0.000%
La Coste			E_00013474	2.000%	2.000%	0.000%	0.000%
La Grange			E_00013478	2.000%	2.000%	0.000%	0.000%
La Porte			E_00013487	3.000%	3.000%		
3.000%	0.000%						3.000%
Lake Jackson			E_00013531	3.000%	3.000%	3.000%	3.000%

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LaMarque	E_00013484	3.000%	3.000%	3.000%	3.000%	
Laredo	E_00013598				4.000%	
4.000%	4.000%	4.000%	4.000%			
Latexo	E_00013611		5.000%	5.000%	5.000%	5.000% 7
cents/MCF						
League City	E_00013626	2.000%	2.000%	2.000%	0.000%	
Leary	E_00013630		5.000%	5.000%	5.000%	5.000% 7
cents/MCF						
Liberty	E_00013661		3.000%	3.000%	3.000%	3.000% 7
cents/MCF						
Lindale	E_00013672	2.000%	2.000%	0.000%	0.000%	
Linden	E_00013673		2.000%	2.000%	2.000%	2.000% 7
cents/MCF						
Liverpool	E_00013698		5.000%	5.000%	5.000%	5.000% 7
cents/MCF						
Livingston	E_00013699		5.000%	5.000%	5.000%	5.000% 7
cents/MCF						
Lone Star	E_00013725	2.000%	2.000%	2.000%	0.000%	
Longview	E_00013733	4.000%	4.000%	4.000%	4.000%	4.000% 7
cents/MCF						
Lovelady	E_00013760		5.000%	5.000%	5.000%	5.000% 7
cents/MCF						
Lufkin	E_00013773			5.000%		5.000%
5.000% 5.000%	7 cents/MCF			5.000%		
Lumberton	E_00013776		5.000%	5.000%	5.000%	5.000% 7
cents/MCF						
Manvel	E_00013827			4.250%		4.250%
4.250% 4.250%	7 cents/MCF					
Marion	E_00013839	2.000%	2.000%	2.000%	2.000%	
Marshall	E_00013843		4.000%		4.000%	
4.000% 4.000% 7 cents/MCF						
Mathis	E_00013865		3.000%	3.000%	3.000%	3.000%
Maud	E_00013868		5.000%	5.000%	5.000%	5.000% 7
cents/MCF						
Meadow's Place	E_00013924	4.000%	4.000%	4.000%	4.000%	
Mineola	E_00014008		5.000%	5.000%	5.000%	5.000% 7
cents/MCF						
Missouri City	E_00014019	3.000%	3.000%	3.000%	3.000%	7 cents/MCF
Montgomery	E_00014045		4.000%	4.000%	4.000%	4.000% 7
cents/MCF						
Morgan's Point	E_00014064	2.000%	0.000%	0.000%	0.000%	
Mt. Belvieu	E_00014036			2.000%		2.000%
2.000% 2.000%	7 cents/MCF			2.000%		
Mt. Pleasant	E_00014085	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Mt. Vernon	E_00014090	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Nacogdoches	E_00014120	5.000%	5.000%	5.000%	5.000%	7 cents/MCF

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DESCRIPTION

Naples			E_00014124	5.000%	5.000%	5.000%	5.000%	7
cents/MCF								
Nassau Bay			E_00014128		4.000%		4.000%	
4.000%	4.000%		7 cents/MCF	4.000%				
Nederland			E_00014141	4.000%	4.000%	4.000%	4.000%	
Needville			E_00014145	2.000%	2.000%	0.000%	0.000%	
New Boston			E_00014155	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
New Braunfels			E_00014156	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
New London			E_00014169	2.000%	2.000%	0.000%	0.000%	
New Waverly			E_00014179	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Niederwald			E_00014185	4.000%	4.000%	4.000%	4.000%	7
cents/MCF								
Nooday			E_00014209	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Nordheim			E_00014210	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
North Cleveland			E_00014224	3.000%	3.000%	0.000%	0.000%	
Oak Ridge North			E_00014303	4.000%	4.000%	0.000%	0.000%	
Odem			E_00014325	2.000%	2.000%	2.000%	0.000%	
Omaha			E_00014365	5.000%	5.000%	5.000%	5.000%	7
cents/MCF								
Orange			E_00014375	3.000%	3.000%	3.000%	3.000%	
Orange Grove			E_00014376	2.000%	2.000%	2.000%	2.000%	
Orchard			E_00014380	2.000%	2.000%	2.000%	0.000%	
Ore City			E_00014381	2.000%	2.000%	0.000%	0.000%	7
cents/MCF								
Overton			E_00014394	2.000%	2.000%	2.000%	2.000%	
Oyster Creek			E_00014398	3.000%	3.000%	3.000%	3.000%	
Palacios			E_00014408	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Panorama Village			E_00014429	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Pasadena			E_00014452	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
Pearland			E_00014478			2.000%		
2.000%	2.000%		2.000%					
Pine Forest			E_00014548	5.000%	5.000%	5.000%	5.000%	7
cents/MCF								
Pinehurst			E_00014560	5.000%	5.000%	5.000%	5.000%	7
cents/MCF								
Piney Point Village			E_00014568	2.000%	2.000%	2.000%	2.000%	
Pittsburg			E_00014577	2.000%	2.000%	2.000%	2.000%	7
cents/MCF								
Pleak			E_00014585	5.000%	5.000%	5.000%	5.000%	
Pleasanton			E_00014592	5.000%	5.000%	5.000%	5.000%	7
cents/MCF								
Point Comfort			E_00014602	2.000%	2.000%	0.000%	0.000%	
Port Arthur			E_00014620	4.000%	4.000%	4.000%	4.000%	7
cents/MCF								
Port Lavaca			E_00014623	4.000%	4.000%	4.000%	4.000%	7
cents/MCF								

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Portland	E_00014636	3.000%	3.000%	3.000%	3.000%
Poteet	E_00014643	5.000%	5.000%	5.000%	5.000%
cents/MCF					7
Poth	E_00014644	5.000%	5.000%	5.000%	5.000%
cents/MCF					7
Premont	E_00014662	2.000%	2.000%	2.000%	2.000%
Queen City	E_00014701	5.000%	5.000%	5.000%	5.000%
cents/MCF					7
Red Lick	E_00014769		4.000%		4.000%
4.000%	4.000%	7 cents/MCF			
Refugio	E_00014779	2.000%	2.000%	0.000%	0.000%
Richmond	E_00014807	2.000%	0.000%	0.000%	0.000%
Richwood	E_00014808	5.000%	5.000%	5.000%	5.000%
					7 cents/MCF
Riverside	E_00014844	2.000%	2.000%	2.000%	0.000%
Roman Forest	E_00014894	5.000%	5.000%	5.000%	5.000%
Rose City	E_00014901	5.000%	5.000%	5.000%	5.000%
					7 cents/MCF
Rose Hill Acres	E_00014902	3.000%	3.000%	3.000%	0.000%
Rosenberg	E_00014905	3.000%	3.000%	3.000%	3.000%
cents/MCF					7
Runge	E_00014941	2.000%	2.000%	0.000%	0.000%
Rusk	E_00014945	2.000%	2.000%	2.000%	2.000%
San Augustine	E_00014986	5.000%	5.000%	5.000%	5.000%
San Diego	E_00014989	5.000%	5.000%	5.000%	5.000%
					7 cents/MCF
San Marcos	E_00015001	5.000%	5.000%	5.000%	5.000%
cents/MCF					7
Sandy Oaks	E_00034815	5.000%	5.000%	5.000%	5.000%
cents/MCF					7
Santa Clara	E_00034817	5.000%	5.000%	5.000%	5.000%
cents/MCF					7
Santa Fe	E_00015038	3.000%	3.000%	3.000%	3.000%
Schertz	E_00015063	5.000%	5.000%	5.000%	5.000%
cents/MCF					7
Schulenburg	E_00015067	2.000%	2.000%	0.000%	0.000%
Scottsville	E_00015074	5.000%	5.000%	5.000%	5.000%
					7 cents/MCF
Seabrook	E_00015079	4.000%	4.000%	4.000%	4.000%
Seadrift	E_00015080	2.000%	2.000%	2.000%	0.000%
Seguin	E_00015092	5.000%	5.000%	5.000%	5.000%
cents/MCF					7
Selma	E_00015096		5.000%	5.000%	5.000%
cents/MCF					7
Shenandoah	E_00015140	4.000%	4.000%	4.000%	0.000%
Shepherd	E_00015142		5.000%	5.000%	5.000%
cents/MCF					7

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Shoreacres	E_00015158	3.000%	3.000%	3.000%	3.000%
Silsbee	E_00015166	4.000%	4.000%	0.000%	0.000%
Sinton	E_00015180	5.000%	5.000%	5.000%	5.000%
cents/MCF					
Smithville	E_00015203	5.000%	5.000%	5.000%	5.000%
cents/MCF					
Sour Lake	E_00015221	4.000%	4.000%	4.000%	4.000%
cents/MCF					
South Houston	E_00015231	5.000%	5.000%	5.000%	5.000%
cents/MCF					
Southside Place	E_00015257	5.000%	5.000%	5.000%	5.000%
cents/MCF					
Spring Valley	E_00015292	4.000%	4.000%	4.000%	4.000%
4.000%					7 cents/MCF
Stafford	E_00015302	3.000%	3.000%	3.000%	3.000%
cents/MCF					
Sugarland	E_00015362	2.000%	2.000%	2.000%	2.000%
Taft	E_00015412	2.000%	2.000%	2.000%	2.000%
Talco	E_00015416	5.000%	5.000%	5.000%	5.000%
cents/MCF					
Tatum	E_00015432	2.000%	2.000%	2.000%	0.000%
Taylor Lake Village	E_00015435	2.000%	2.000%	2.000%	0.000%
Tenaha	E_00015450	5.000%	5.000%	5.000%	5.000%
cents/MCF					
Texas City	E_00015463	4.250%	4.250%	4.250%	4.250%
4.250%					7 cents/MCF
Timpson	E_00015516	5.000%	5.000%	5.000%	5.000%
Tomball	E_00034816	0.000%	0.000%	0.000%	0.000%
Trinity	E_00015565	5.000%	5.000%	5.000%	5.000%
cents/MCF					
Troup	E_00015569	5.000%	5.000%	5.000%	5.000%
cents/MCF					
Tyler	E_00015594			\$1.75	\$4.50
\$65.00					
\$65.00					7 cents/MCF
Uhland	E_00015597	5.000%	5.000%	5.000%	5.000%
cents/MCF					
Uncertain	E_00015599	5.000%	5.000%	5.000%	5.000%
cents/MCF					
Union Grove	E_00015603	2.000%	2.000%	0.000%	0.000%
Universal City	E_00015611	2.000%	2.000%	2.000%	2.000%
Van	E_00015635	5.000%	5.000%	5.000%	5.000%
cents/MCF					
Victoria	E_00015668	4.000%	4.000%	4.000%	4.000%
cents/MCF					
Vidor	E_00015672	5.000%	5.000%	5.000%	5.000%
cents/MCF					

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29898

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

	Wallis		E_00015718	2.000%	2.000%	2.000%	0.000%
	Warren City		E_00015737	5.000%	5.000%	5.000%	5.000%
	cents/MCF						
	Waskom		E_00015741	2.000%	2.000%	2.000%	0.000%
	Webster		E_00015760	3.000%	3.000%	3.000%	0.000%
	Weimar		E_00015766	5.000%			5.000%
5.000%		5.000%	7 cents/MCF				
	West Columbia		E_00015792	4.000%			4.000%
4.000%		4.000%	7 cents/MCF				
	West Orange		E_00015802	5.000%	5.000%	5.000%	5.000%
	West University		E_00015809	5.000%	5.000%	5.000%	5.000%
	Weston Lakes		E_00034813	5.000%	5.000%	5.000%	5.000%
	Wharton		E_00015842	3.000%	3.000%	3.000%	3.000%
	White Oak		E_00015853	4.000%	4.000%	4.000%	4.000%
	Whitehouse		E_00015859	5.000%	5.000%	5.000%	5.000%
	cents/MCF						
	Willis		E_00015894	5.000%	5.000%	5.000%	5.000%
	cents/MCF						
	Wills Point		E_00015901	5.000%	5.000%	5.000%	5.000%
	cents/MCF						
	Winfield		E_00015914	2.000%	2.000%	2.000%	2.000%
	Winnsboro		E_00015921	2.000%			2.000%
2.000%		2.000%	7 cents/MCF				
	Woodbranch Village		E_00015940	0.000%	0.000%	0.000%	0.000%
	Yorktown		E_00015986	2.000%	2.000%	2.000%	0.000%

**RATE ADJUSTMENT PROVISIONS**

None

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29898

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
29630	N	Mcf	\$7.0162	07/02/2024
<u>CUSTOMER NAME</u>	MORGAN'S POINT, ENVIRONS			
29631	N	Mcf	\$7.0162	07/02/2024
<u>CUSTOMER NAME</u>	PLEAK, ENVIRONS			
29632	N	Mcf	\$7.0162	07/02/2024
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, ENVIRONS			
30160	N	Mcf	\$7.0162	07/02/2024
<u>CUSTOMER NAME</u>	WESTON LAKES, INC.			
32912	N	Mcf	\$7.0162	07/02/2024
<u>CUSTOMER NAME</u>	FULSHEAR, ENVIRONS			
36046	N	Mcf	\$7.0162	07/02/2024
<u>CUSTOMER NAME</u>	IOWA COLONY			
36047	N	Mcf	\$7.0162	07/02/2024
<u>CUSTOMER NAME</u>	SIENNA PLANTATION			
38364	N	Mcf	\$7.0162	07/02/2024
<u>CUSTOMER NAME</u>	BARRETT			
43109	N			
<u>CUSTOMER NAME</u>	ARCOLA, ENVIRONS			
43110	N			
<u>CUSTOMER NAME</u>	ARCOLA, INC			
7008	N	Mcf	\$7.0162	07/02/2024
<u>CUSTOMER NAME</u>	ALVIN, ENVIRONS			
7012	N	Mcf	\$7.0162	07/02/2024
<u>CUSTOMER NAME</u>	ANGLETON, ENVIRONS			
7020	N	Mcf	\$7.0162	07/02/2024
<u>CUSTOMER NAME</u>	BAYTOWN, ENVIRONS			
7022	N	Mcf	\$7.0162	07/02/2024
<u>CUSTOMER NAME</u>	BEACH CITY, ENVIRONS			
7024	N	Mcf	\$7.0162	07/02/2024
<u>CUSTOMER NAME</u>	BEASLEY, ENVIRONS			
7041	N	Mcf	\$7.0162	07/02/2024
<u>CUSTOMER NAME</u>	BROOKSHIRE, ENVIRONS			
7043	N	Mcf	\$7.0162	07/02/2024
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 29898**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7059	N	Mcf	\$7.0162	07/02/2024
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, INC.			
7060	N	Mcf	\$7.0162	07/02/2024
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, ENVIRONS			
7064	N	Mcf	\$7.0162	07/02/2024
<u>CUSTOMER NAME</u>	CLUTE, ENVIRONS			
7077	N	Mcf	\$7.0162	07/02/2024
<u>CUSTOMER NAME</u>	DANBURY, INC.			
7078	N	Mcf	\$7.0162	07/02/2024
<u>CUSTOMER NAME</u>	DANBURY, ENVIRONS			
7086	N	Mcf	\$7.0162	07/02/2024
<u>CUSTOMER NAME</u>	DICKINSON, ENVIRONS			
7103	N	Mcf	\$7.0162	07/02/2024
<u>CUSTOMER NAME</u>	EL LAGO, INC.			
7104	N	Mcf	\$7.0162	07/02/2024
<u>CUSTOMER NAME</u>	EL LAGO, ENVIRONS			
7110	N	Mcf	\$7.0162	07/02/2024
<u>CUSTOMER NAME</u>	FREEPORT, ENVIRONS			
7113	N	Mcf	\$7.0162	07/02/2024
<u>CUSTOMER NAME</u>	FRIENDSWOOD, ENVIRONS			
7144	N	Mcf	\$7.0162	07/02/2024
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, INC.			
7145	N	Mcf	\$7.0162	07/02/2024
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, ENVIRONS			
7147	N	Mcf	\$7.0162	07/02/2024
<u>CUSTOMER NAME</u>	HITCHCOCK, INC.			
7148	N	Mcf	\$7.0162	07/02/2024
<u>CUSTOMER NAME</u>	HITCHCOCK, ENVIRONS			
7169	N	Mcf	\$7.0162	07/02/2024
<u>CUSTOMER NAME</u>	JONES CREEK, INC.			
7170	N	Mcf	\$7.0162	07/02/2024
<u>CUSTOMER NAME</u>	JONES CREEK, ENVIRONS			
7176	N	Mcf	\$7.0162	07/02/2024
<u>CUSTOMER NAME</u>	KATY, ENVIRONS			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7178	N	Mcf	\$7.0162	07/02/2024
<u>CUSTOMER NAME</u>	KEMAH, ENVIRONS			
7180	N	Mcf	\$7.0162	07/02/2024
<u>CUSTOMER NAME</u>	KENDLETON, ENVIRONS			
7197	N	Mcf	\$7.0162	07/02/2024
<u>CUSTOMER NAME</u>	LA PORTE, ENVIRONS			
7199	N	Mcf	\$7.0162	07/02/2024
<u>CUSTOMER NAME</u>	LAKE JACKSON, ENVIRONS			
7209	N	Mcf	\$7.0162	07/02/2024
<u>CUSTOMER NAME</u>	LIVERPOOL, INC.			
7210	N	Mcf	\$7.0162	07/02/2024
<u>CUSTOMER NAME</u>	LIVERPOOL, ENVIRONS			
7222	N	Mcf	\$7.0162	07/02/2024
<u>CUSTOMER NAME</u>	MANVEL, ENVIRONS			
7234	N	Mcf	\$7.0162	07/02/2024
<u>CUSTOMER NAME</u>	MONT BELVIEU, ENVIRONS			
7242	N	Mcf	\$7.0162	07/02/2024
<u>CUSTOMER NAME</u>	NEEDVILLE, ENVIRONS			
7258	N	Mcf	\$7.0162	07/02/2024
<u>CUSTOMER NAME</u>	ORCHARD, ENVIRONS			
7262	N	Mcf	\$7.0162	07/02/2024
<u>CUSTOMER NAME</u>	OYSTER CREEK, ENVIRONS			
7268	N	Mcf	\$7.0162	07/02/2024
<u>CUSTOMER NAME</u>	PEARLAND, ENVIRONS			
7273	N	Mcf	\$7.0162	07/02/2024
<u>CUSTOMER NAME</u>	PLEAK, INC.			
7290	N	Mcf	\$7.0162	07/02/2024
<u>CUSTOMER NAME</u>	RICHMOND, ENVIRONS			
7291	N	Mcf	\$7.0162	07/02/2024
<u>CUSTOMER NAME</u>	RICHWOOD, INC.			
7292	N	Mcf	\$7.0162	07/02/2024
<u>CUSTOMER NAME</u>	RICHWOOD, ENVIRONS			
7301	N	Mcf	\$7.0162	07/02/2024
<u>CUSTOMER NAME</u>	ROSENBERG, ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7313	N	Mcf	\$7.0162	07/02/2024
<u>CUSTOMER NAME</u>	SANTA FE, ENVIRONS			
7321	N	Mcf	\$7.0162	07/02/2024
<u>CUSTOMER NAME</u>	SEABROOK, ENVIRONS			
7332	N	Mcf	\$7.0162	07/02/2024
<u>CUSTOMER NAME</u>	SHOREACRES, ENVIRONS			
7346	N	Mcf	\$7.0162	07/02/2024
<u>CUSTOMER NAME</u>	SUGAR LAND, ENVIRONS			
7374	N	Mcf	\$7.0162	07/02/2024
<u>CUSTOMER NAME</u>	WALLIS, ENVIRONS			
7382	N	Mcf	\$7.0162	07/02/2024
<u>CUSTOMER NAME</u>	WEST COLUMBIA, ENVIRONS			
7386	N	Mcf	\$7.0162	07/02/2024
<u>CUSTOMER NAME</u>	WHARTON, ENVIRONS			
7394	N	Mcf	\$7.0162	07/02/2024
<u>CUSTOMER NAME</u>	TEXAS CITY, ENVIRONS			
7459	N	Mcf	\$7.0162	07/02/2024
<u>CUSTOMER NAME</u>	ROSHARON			
7463	N	Mcf	\$7.0162	07/02/2024
<u>CUSTOMER NAME</u>	CROSBY			
7464	N	Mcf	\$7.0162	07/02/2024
<u>CUSTOMER NAME</u>	HIGHLANDS			
7465	N	Mcf	\$7.0162	07/02/2024
<u>CUSTOMER NAME</u>	SAN LEON			
7467	N	Mcf	\$7.0162	07/02/2024
<u>CUSTOMER NAME</u>	BACLIFF			
7468	N	Mcf	\$7.0162	07/02/2024
<u>CUSTOMER NAME</u>	WEBSTER ENVIRONS			
7469	N	Mcf	\$7.0162	07/02/2024
<u>CUSTOMER NAME</u>	EAST BERNARD			
7472	N	Mcf	\$7.0162	07/02/2024
<u>CUSTOMER NAME</u>	PECAN GROVE			
7473	N	Mcf	\$7.0162	07/02/2024
<u>CUSTOMER NAME</u>	WESTON LAKES			

GAS SERVICES DIVISION  
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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7474	N	Mcf	\$7.0162	07/02/2024
<u>CUSTOMER NAME</u>	BOLING			
7475	N	Mcf	\$7.0162	07/02/2024
<u>CUSTOMER NAME</u>	GLEN FLORA			
7476	N	Mcf	\$7.0162	07/02/2024
<u>CUSTOMER NAME</u>	HUNGERFORD			
7477	N	Mcf	\$7.0162	07/02/2024
<u>CUSTOMER NAME</u>	IAGO			
7478	N	Mcf	\$7.0162	07/02/2024
<u>CUSTOMER NAME</u>	NEW GULF			
7480	N	Mcf	\$7.0162	07/02/2024
<u>CUSTOMER NAME</u>	COLUMBIA LAKES			
7482	N	Mcf	\$7.0162	07/02/2024
<u>CUSTOMER NAME</u>	CHANNEL AREA			
7483	N	Mcf	\$7.0162	07/02/2024
<u>CUSTOMER NAME</u>	DAMON			
7485	N	Mcf	\$7.0162	07/02/2024
<u>CUSTOMER NAME</u>	TEAL RUN			
7486	N	Mcf	\$7.0162	07/02/2024
<u>CUSTOMER NAME</u>	OLD OCEAN			
7487	N	Mcf	\$7.0162	07/02/2024
<u>CUSTOMER NAME</u>	VAN VLECK			
29628	N	Mcf	\$7.0162	07/02/2024
<u>CUSTOMER NAME</u>	LA MARQUE, ENVIRONS			
29629	N	Mcf	\$7.0162	07/02/2024
<u>CUSTOMER NAME</u>	LEAGUE CITY, ENVIRONS			
7008	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	ALVIN, ENVIRONS			
7012	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	ANGLETON, ENVIRONS			
7020	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	BAYTOWN, ENVIRONS			
7022	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	BEACH CITY, ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7024	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	BEASLEY, ENVIRONS			
7041	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	BROOKSHIRE, ENVIRONS			
7043	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, ENVIRONS			
7059	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, INC.			
7060	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, ENVIRONS			
7064	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	CLUTE, ENVIRONS			
7077	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	DANBURY, INC.			
7078	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	DANBURY, ENVIRONS			
7086	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	DICKINSON, ENVIRONS			
7103	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	EL LAGO, INC.			
7104	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	EL LAGO, ENVIRONS			
7110	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	FREEPORT, ENVIRONS			
7113	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	FRIENDSWOOD, ENVIRONS			
7144	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, INC.			
7145	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, ENVIRONS			
7147	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	HITCHCOCK, INC.			
7148	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	HITCHCOCK, ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29898

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7169	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	JONES CREEK, INC.			
7170	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	JONES CREEK, ENVIRONS			
7176	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	KATY, ENVIRONS			
7178	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	KEMAH, ENVIRONS			
7180	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	KENDLETON, ENVIRONS			
7197	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	LA PORTE, ENVIRONS			
7199	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	LAKE JACKSON, ENVIRONS			
7209	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	LIVERPOOL, INC.			
7210	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	LIVERPOOL, ENVIRONS			
7222	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	MANVEL, ENVIRONS			
7234	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	MONT BELVIEU, ENVIRONS			
7242	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	NEEDVILLE, ENVIRONS			
7258	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	ORCHARD, ENVIRONS			
7262	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	OYSTER CREEK, ENVIRONS			
7268	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	PEARLAND, ENVIRONS			
7273	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	PLEAK, INC.			
7290	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	RICHMOND, ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7291	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	RICHWOOD, INC.			
7292	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	RICHWOOD, ENVIRONS			
7301	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	ROSENBERG, ENVIRONS			
7313	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	SANTA FE, ENVIRONS			
7321	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	SEABROOK, ENVIRONS			
7332	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	SHOREACRES, ENVIRONS			
7346	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	SUGAR LAND, ENVIRONS			
7354	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	TEXAS CITY, INC.			
7374	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	WALLIS, ENVIRONS			
7382	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	WEST COLUMBIA, ENVIRONS			
7386	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	WHARTON, ENVIRONS			
7459	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	ROSHARON			
7463	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	CROSBY			
7464	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	HIGHLANDS			
7465	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	SAN LEON			
7467	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	BACLIFF			
7468	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	WEBSTER ENVIRONS			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29898

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7469	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	EAST BERNARD			
7472	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	PECAN GROVE			
7473	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	WESTON LAKES			
7474	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	BOLING			
7475	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	GLEN FLORA			
7476	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	HUNGERFORD			
7477	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	IAGO			
7478	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	NEW GULF			
7480	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	COLUMBIA LAKES			
7482	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	CHANNEL AREA			
7483	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	DAMON			
7485	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	TEAL RUN			
7486	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	OLD OCEAN			
7487	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	VAN VLECK			
29628	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	LA MARQUE, ENVIRONS			
29629	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	LEAGUE CITY, ENVIRONS			
29630	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	MORGAN'S POINT, ENVIRONS			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29898

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
29631	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	PLEAK, ENVIRONS			
29632	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, ENVIRONS			
30160	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	WESTON LAKES, INC.			
32912	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	FULSHEAR, ENVIRONS			
36046	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	IOWA COLONY			
36047	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	SIENNA PLANTATION			
38364	N	Mcf	\$7.9244	04/01/2025
<u>CUSTOMER NAME</u>	BARRETT			
29629	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	LEAGUE CITY, ENVIRONS			
29630	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	MORGAN'S POINT, ENVIRONS			
29631	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	PLEAK, ENVIRONS			
29632	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, ENVIRONS			
30160	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	WESTON LAKES, INC.			
32912	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	FULSHEAR, ENVIRONS			
36046	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	IOWA COLONY			
36047	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	SIENNA PLANTATION			
38364	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	BARRETT			
7008	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	ALVIN, ENVIRONS			

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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 29898**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7012	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	ANGLETON, ENVIRONS			
7020	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	BAYTOWN, ENVIRONS			
7022	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	BEACH CITY, ENVIRONS			
7024	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	BEASLEY, ENVIRONS			
7041	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	BROOKSHIRE, ENVIRONS			
7043	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, ENVIRONS			
7059	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, INC.			
7060	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, ENVIRONS			
7064	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	CLUTE, ENVIRONS			
7077	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	DANBURY, INC.			
7078	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	DANBURY, ENVIRONS			
7086	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	DICKINSON, ENVIRONS			
7103	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	EL LAGO, INC.			
7104	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	EL LAGO, ENVIRONS			
7110	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	FREEPORT, ENVIRONS			
7113	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	FRIENDSWOOD, ENVIRONS			
7144	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, INC.			

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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7145	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, ENVIRONS			
7147	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	HITCHCOCK, INC.			
7148	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	HITCHCOCK, ENVIRONS			
7169	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	JONES CREEK, INC.			
7170	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	JONES CREEK, ENVIRONS			
7176	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	KATY, ENVIRONS			
7178	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	KEMAH, ENVIRONS			
7180	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	KENDLETON, ENVIRONS			
7197	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	LA PORTE, ENVIRONS			
7199	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	LAKE JACKSON, ENVIRONS			
7209	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	LIVERPOOL, INC.			
7210	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	LIVERPOOL, ENVIRONS			
7222	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	MANVEL, ENVIRONS			
7234	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	MONT BELVIEU, ENVIRONS			
7242	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	NEEDVILLE, ENVIRONS			
7258	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	ORCHARD, ENVIRONS			
7262	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	OYSTER CREEK, ENVIRONS			

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**TARIFF CODE: DS RRC TARIFF NO: 29898**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7268	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	PEARLAND, ENVIRONS			
7273	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	PLEAK, INC.			
7290	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	RICHMOND, ENVIRONS			
7291	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	RICHWOOD, INC.			
7292	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	RICHWOOD, ENVIRONS			
7301	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	ROSENBERG, ENVIRONS			
7313	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	SANTA FE, ENVIRONS			
7321	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	SEABROOK, ENVIRONS			
7332	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	SHOREACRES, ENVIRONS			
7346	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	SUGAR LAND, ENVIRONS			
7354	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	TEXAS CITY, INC.			
7374	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	WALLIS, ENVIRONS			
7382	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	WEST COLUMBIA, ENVIRONS			
7386	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	WHARTON, ENVIRONS			
7459	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	ROSHARON			
7463	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	CROSBY			
7464	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	HIGHLANDS			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7465	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	SAN LEON			
7467	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	BACLIFF			
7468	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	WEBSTER ENVIRONS			
7469	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	EAST BERNARD			
7472	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	PECAN GROVE			
7473	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	WESTON LAKES			
7474	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	BOLING			
7475	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	GLEN FLORA			
7476	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	HUNGERFORD			
7477	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	IAGO			
7478	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	NEW GULF			
7480	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	COLUMBIA LAKES			
7482	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	CHANNEL AREA			
7483	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	DAMON			
7485	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	TEAL RUN			
7486	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	OLD OCEAN			
7487	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	VAN VLECK			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
29628	N	Mcf	\$7.9250	03/03/2025
<u>CUSTOMER NAME</u>	LA MARQUE, ENVIRONS			
7008	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	ALVIN, ENVIRONS			
7012	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	ANGLETON, ENVIRONS			
7020	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	BAYTOWN, ENVIRONS			
7022	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	BEACH CITY, ENVIRONS			
7024	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	BEASLEY, ENVIRONS			
7041	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	BROOKSHIRE, ENVIRONS			
7043	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, ENVIRONS			
7059	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, INC.			
7060	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, ENVIRONS			
7064	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	CLUTE, ENVIRONS			
7077	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	DANBURY, INC.			
7078	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	DANBURY, ENVIRONS			
7086	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	DICKINSON, ENVIRONS			
7103	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	EL LAGO, INC.			
7104	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	EL LAGO, ENVIRONS			
7110	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	FREEPORT, ENVIRONS			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7113	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	FRIENDSWOOD, ENVIRONS			
7144	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, INC.			
7145	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, ENVIRONS			
7147	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	HITCHCOCK, INC.			
7148	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	HITCHCOCK, ENVIRONS			
7169	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	JONES CREEK, INC.			
7170	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	JONES CREEK, ENVIRONS			
7176	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	KATY, ENVIRONS			
7178	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	KEMAH, ENVIRONS			
7180	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	KENDLETON, ENVIRONS			
7197	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	LA PORTE, ENVIRONS			
7199	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	LAKE JACKSON, ENVIRONS			
7209	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	LIVERPOOL, INC.			
7210	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	LIVERPOOL, ENVIRONS			
7222	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	MANVEL, ENVIRONS			
7234	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	MONT BELVIEU, ENVIRONS			
7242	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	NEEDVILLE, ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7258	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	ORCHARD, ENVIRONS			
7262	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	OYSTER CREEK, ENVIRONS			
7268	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	PEARLAND, ENVIRONS			
7273	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	PLEAK, INC.			
7290	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	RICHMOND, ENVIRONS			
7291	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	RICHWOOD, INC.			
7292	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	RICHWOOD, ENVIRONS			
7301	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	ROSENBERG, ENVIRONS			
7313	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	SANTA FE, ENVIRONS			
7321	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	SEABROOK, ENVIRONS			
7332	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	SHOREACRES, ENVIRONS			
7346	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	SUGAR LAND, ENVIRONS			
7354	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	TEXAS CITY, INC.			
7374	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	WALLIS, ENVIRONS			
7382	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	WEST COLUMBIA, ENVIRONS			
7386	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	WHARTON, ENVIRONS			
7459	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	ROSHARON			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29898

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7463	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	CROSBY			
7464	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	HIGHLANDS			
7465	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	SAN LEON			
7467	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	BACLIFF			
7468	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	WEBSTER ENVIRONS			
7469	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	EAST BERNARD			
7472	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	PECAN GROVE			
7473	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	WESTON LAKES			
7474	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	BOLING			
7475	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	GLEN FLORA			
7476	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	HUNGERFORD			
7477	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	IAGO			
7478	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	NEW GULF			
7480	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	COLUMBIA LAKES			
7482	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	CHANNEL AREA			
7483	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	DAMON			
7485	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	TEAL RUN			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 29898**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7486	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	OLD OCEAN			
7487	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	VAN VLECK			
29628	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	LA MARQUE, ENVIRONS			
29629	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	LEAGUE CITY, ENVIRONS			
29630	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	MORGAN'S POINT, ENVIRONS			
29631	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	PLEAK, ENVIRONS			
29632	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, ENVIRONS			
30160	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	WESTON LAKES, INC.			
32912	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	FULSHEAR, ENVIRONS			
36046	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	IOWA COLONY			
36047	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	SIENNA PLANTATION			
38364	N	Mcf	\$6.9073	01/02/2025
<u>CUSTOMER NAME</u>	BARRETT			
7008	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	ALVIN, ENVIRONS			
7012	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	ANGLETON, ENVIRONS			
7020	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	BAYTOWN, ENVIRONS			
7022	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	BEACH CITY, ENVIRONS			
7024	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	BEASLEY, ENVIRONS			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 29898**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7041	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	BROOKSHIRE, ENVIRONS			
7043	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, ENVIRONS			
7059	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, INC.			
7060	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, ENVIRONS			
7064	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	CLUTE, ENVIRONS			
7077	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	DANBURY, INC.			
7078	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	DANBURY, ENVIRONS			
7086	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	DICKINSON, ENVIRONS			
7103	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	EL LAGO, INC.			
7104	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	EL LAGO, ENVIRONS			
7110	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	FREEPORT, ENVIRONS			
7113	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	FRIENDSWOOD, ENVIRONS			
7144	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, INC.			
7145	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, ENVIRONS			
7147	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	HITCHCOCK, INC.			
7148	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	HITCHCOCK, ENVIRONS			
7169	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	JONES CREEK, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29898

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7170	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	JONES CREEK, ENVIRONS			
7176	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	KATY, ENVIRONS			
7178	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	KEMAH, ENVIRONS			
7180	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	KENDLETON, ENVIRONS			
7197	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	LA PORTE, ENVIRONS			
7199	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	LAKE JACKSON, ENVIRONS			
7209	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	LIVERPOOL, INC.			
7210	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	LIVERPOOL, ENVIRONS			
7222	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	MANVEL, ENVIRONS			
7234	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	MONT BELVIEU, ENVIRONS			
7242	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	NEEDVILLE, ENVIRONS			
7258	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	ORCHARD, ENVIRONS			
7262	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	OYSTER CREEK, ENVIRONS			
7268	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	PEARLAND, ENVIRONS			
7273	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	PLEAK, INC.			
7290	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	RICHMOND, ENVIRONS			
7291	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	RICHWOOD, INC.			

RAILROAD COMMISSION OF TEXAS  
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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 29898**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7292	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	RICHWOOD, ENVIRONS			
7301	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	ROSENBERG, ENVIRONS			
7313	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	SANTA FE, ENVIRONS			
7321	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	SEABROOK, ENVIRONS			
7332	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	SHOREACRES, ENVIRONS			
7346	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	SUGAR LAND, ENVIRONS			
7354	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	TEXAS CITY, INC.			
7374	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	WALLIS, ENVIRONS			
7382	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	WEST COLUMBIA, ENVIRONS			
7386	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	WHARTON, ENVIRONS			
7459	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	ROSHARON			
7463	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	CROSBY			
7464	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	HIGHLANDS			
7465	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	SAN LEON			
7467	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	BACLIFF			
7468	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	WEBSTER ENVIRONS			
7469	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	EAST BERNARD			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 29898**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7472	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	PECAN GROVE			
7473	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	WESTON LAKES			
7474	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	BOLING			
7475	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	GLEN FLORA			
7476	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	HUNGERFORD			
7477	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	IAGO			
7478	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	NEW GULF			
7480	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	COLUMBIA LAKES			
7482	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	CHANNEL AREA			
7483	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	DAMON			
7485	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	TEAL RUN			
7486	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	OLD OCEAN			
7487	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	VAN VLECK			
29628	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	LA MARQUE, ENVIRONS			
29629	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	LEAGUE CITY, ENVIRONS			
7008	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	ALVIN, ENVIRONS			
7012	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	ANGLETON, ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29898

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7020	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	BAYTOWN, ENVIRONS			
7022	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	BEACH CITY, ENVIRONS			
7024	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	BEASLEY, ENVIRONS			
7041	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	BROOKSHIRE, ENVIRONS			
7043	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, ENVIRONS			
7059	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, INC.			
7060	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, ENVIRONS			
7064	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	CLUTE, ENVIRONS			
7077	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	DANBURY, INC.			
7078	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	DANBURY, ENVIRONS			
7086	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	DICKINSON, ENVIRONS			
7103	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	EL LAGO, INC.			
7104	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	EL LAGO, ENVIRONS			
7110	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	FREEPORT, ENVIRONS			
7113	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	FRIENDSWOOD, ENVIRONS			
7144	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, INC.			
7145	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29898

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7147	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	HITCHCOCK, INC.			
7148	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	HITCHCOCK, ENVIRONS			
7169	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	JONES CREEK, INC.			
7170	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	JONES CREEK, ENVIRONS			
7176	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	KATY, ENVIRONS			
7178	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	KEMAH, ENVIRONS			
7180	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	KENDLETON, ENVIRONS			
7197	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	LA PORTE, ENVIRONS			
7199	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	LAKE JACKSON, ENVIRONS			
7209	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	LIVERPOOL, INC.			
7210	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	LIVERPOOL, ENVIRONS			
7222	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	MANVEL, ENVIRONS			
7234	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	MONT BELVIEU, ENVIRONS			
7242	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	NEEDVILLE, ENVIRONS			
7258	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	ORCHARD, ENVIRONS			
7262	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	OYSTER CREEK, ENVIRONS			
7268	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	PEARLAND, ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29898

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7273	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	PLEAK, INC.			
7290	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	RICHMOND, ENVIRONS			
7291	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	RICHWOOD, INC.			
7292	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	RICHWOOD, ENVIRONS			
7301	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	ROSENBERG, ENVIRONS			
7313	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	SANTA FE, ENVIRONS			
7321	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	SEABROOK, ENVIRONS			
7332	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	SHOREACRES, ENVIRONS			
7346	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	SUGAR LAND, ENVIRONS			
7354	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	TEXAS CITY, INC.			
7374	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	WALLIS, ENVIRONS			
7382	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	WEST COLUMBIA, ENVIRONS			
7386	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	WHARTON, ENVIRONS			
7459	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	ROSHARON			
7463	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	CROSBY			
7464	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	HIGHLANDS			
7465	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	SAN LEON			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29898

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7467	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	BACLIFF			
7468	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	WEBSTER ENVIRONS			
7469	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	EAST BERNARD			
7472	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	PECAN GROVE			
7473	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	WESTON LAKES			
7474	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	BOLING			
7475	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	GLEN FLORA			
7476	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	HUNGERFORD			
7477	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	IAGO			
7478	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	NEW GULF			
7480	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	COLUMBIA LAKES			
7482	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	CHANNEL AREA			
7483	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	DAMON			
7485	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	TEAL RUN			
7486	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	OLD OCEAN			
7487	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	VAN VLECK			
29628	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	LA MARQUE, ENVIRONS			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29898

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
29629	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	LEAGUE CITY, ENVIRONS			
29630	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	MORGAN'S POINT, ENVIRONS			
29631	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	PLEAK, ENVIRONS			
29632	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, ENVIRONS			
30160	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	WESTON LAKES, INC.			
32912	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	FULSHEAR, ENVIRONS			
36046	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	IOWA COLONY			
36047	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	SIENNA PLANTATION			
38364	N	Mcf	\$6.9090	12/03/2024
<u>CUSTOMER NAME</u>	BARRETT			
7008	N	Mcf	\$6.9162	09/25/2024
<u>CUSTOMER NAME</u>	ALVIN, ENVIRONS			
7012	N	Mcf	\$6.9162	09/25/2024
<u>CUSTOMER NAME</u>	ANGLETON, ENVIRONS			
7020	N	Mcf	\$6.9162	09/25/2024
<u>CUSTOMER NAME</u>	BAYTOWN, ENVIRONS			
7022	N	Mcf	\$6.9162	09/25/2024
<u>CUSTOMER NAME</u>	BEACH CITY, ENVIRONS			
7024	N	Mcf	\$6.9162	09/25/2024
<u>CUSTOMER NAME</u>	BEASLEY, ENVIRONS			
7041	N	Mcf	\$6.9162	09/25/2024
<u>CUSTOMER NAME</u>	BROOKSHIRE, ENVIRONS			
7043	N	Mcf	\$6.9162	09/25/2024
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, ENVIRONS			
7059	N	Mcf	\$6.9162	09/25/2024
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, INC.			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29898

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7060	N	Mcf	\$6.9162	09/25/2024
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, ENVIRONS			
7064	N	Mcf	\$6.9162	09/25/2024
<u>CUSTOMER NAME</u>	CLUTE, ENVIRONS			
7077	N	Mcf	\$6.9162	09/25/2024
<u>CUSTOMER NAME</u>	DANBURY, INC.			
7078	N	Mcf	\$6.9162	09/25/2024
<u>CUSTOMER NAME</u>	DANBURY, ENVIRONS			
7086	N	Mcf	\$6.9162	09/25/2024
<u>CUSTOMER NAME</u>	DICKINSON, ENVIRONS			
7103	N	Mcf	\$6.9162	09/25/2024
<u>CUSTOMER NAME</u>	EL LAGO, INC.			
7104	N	Mcf	\$6.9162	09/25/2024
<u>CUSTOMER NAME</u>	EL LAGO, ENVIRONS			
7110	N	Mcf	\$6.9162	09/25/2024
<u>CUSTOMER NAME</u>	FREEPORT, ENVIRONS			
7113	N	Mcf	\$6.9162	09/25/2024
<u>CUSTOMER NAME</u>	FRIENDSWOOD, ENVIRONS			
7144	N	Mcf	\$6.9162	09/25/2024
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, INC.			
7145	N	Mcf	\$6.9162	09/25/2024
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, ENVIRONS			
7147	N	Mcf	\$6.9162	09/25/2024
<u>CUSTOMER NAME</u>	HITCHCOCK, INC.			
7148	N	Mcf	\$6.9162	09/25/2024
<u>CUSTOMER NAME</u>	HITCHCOCK, ENVIRONS			
7169	N	Mcf	\$6.9162	09/25/2024
<u>CUSTOMER NAME</u>	JONES CREEK, INC.			
7170	N	Mcf	\$6.9162	09/25/2024
<u>CUSTOMER NAME</u>	JONES CREEK, ENVIRONS			
7176	N	Mcf	\$6.9162	09/25/2024
<u>CUSTOMER NAME</u>	KATY, ENVIRONS			
7178	N	Mcf	\$6.9162	09/25/2024
<u>CUSTOMER NAME</u>	KEMAH, ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29898

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7180	N	Mcf	\$6.9162	09/25/2024
<u>CUSTOMER NAME</u>	KENDLETON, ENVIRONS			
7197	N	Mcf	\$6.9162	09/25/2024
<u>CUSTOMER NAME</u>	LA PORTE, ENVIRONS			
7199	N	Mcf	\$6.9162	09/25/2024
<u>CUSTOMER NAME</u>	LAKE JACKSON, ENVIRONS			
7209	N	Mcf	\$6.9162	09/25/2024
<u>CUSTOMER NAME</u>	LIVERPOOL, INC.			
7210	N	Mcf	\$6.9162	09/25/2024
<u>CUSTOMER NAME</u>	LIVERPOOL, ENVIRONS			
7222	N	Mcf	\$6.9162	09/25/2024
<u>CUSTOMER NAME</u>	MANVEL, ENVIRONS			
7234	N	Mcf	\$6.9162	09/25/2024
<u>CUSTOMER NAME</u>	MONT BELVIEU, ENVIRONS			
7459	N	Mcf	\$6.9162	09/25/2024
<u>CUSTOMER NAME</u>	ROSHARON			
7463	N	Mcf	\$6.9162	09/25/2024
<u>CUSTOMER NAME</u>	CROSBY			
7464	N	Mcf	\$6.9162	09/25/2024
<u>CUSTOMER NAME</u>	HIGHLANDS			
7465	N	Mcf	\$6.9162	09/25/2024
<u>CUSTOMER NAME</u>	SAN LEON			
7467	N	Mcf	\$6.9162	09/25/2024
<u>CUSTOMER NAME</u>	BACLIFF			
7468	N	Mcf	\$6.9162	09/25/2024
<u>CUSTOMER NAME</u>	WEBSTER ENVIRONS			
7469	N	Mcf	\$6.9162	09/25/2024
<u>CUSTOMER NAME</u>	EAST BERNARD			
7472	N	Mcf	\$6.9162	09/25/2024
<u>CUSTOMER NAME</u>	PECAN GROVE			
7473	N	Mcf	\$6.9162	09/25/2024
<u>CUSTOMER NAME</u>	WESTON LAKES			
7474	N	Mcf	\$6.9162	09/25/2024
<u>CUSTOMER NAME</u>	BOLING			

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GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29898

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7475	N	Mcf	\$6.9162	09/25/2024
<u>CUSTOMER NAME</u>	GLEN FLORA			
7476	N	Mcf	\$6.9162	09/25/2024
<u>CUSTOMER NAME</u>	HUNGERFORD			
7477	N	Mcf	\$6.9162	09/25/2024
<u>CUSTOMER NAME</u>	IAGO			
7478	N	Mcf	\$6.9162	09/25/2024
<u>CUSTOMER NAME</u>	NEW GULF			
7480	N	Mcf	\$6.9162	09/25/2024
<u>CUSTOMER NAME</u>	COLUMBIA LAKES			
7482	N	Mcf	\$6.9162	09/25/2024
<u>CUSTOMER NAME</u>	CHANNEL AREA			
7483	N	Mcf	\$6.9162	09/25/2024
<u>CUSTOMER NAME</u>	DAMON			
7485	N	Mcf	\$6.9162	09/25/2024
<u>CUSTOMER NAME</u>	TEAL RUN			
7486	N	Mcf	\$6.9162	09/25/2024
<u>CUSTOMER NAME</u>	OLD OCEAN			
7487	N	Mcf	\$6.9162	09/25/2024
<u>CUSTOMER NAME</u>	VAN VLECK			
29628	N	Mcf	\$6.9162	09/25/2024
<u>CUSTOMER NAME</u>	LA MARQUE, ENVIRONS			
29629	N	Mcf	\$6.9162	09/25/2024
<u>CUSTOMER NAME</u>	LEAGUE CITY, ENVIRONS			
29630	N	Mcf	\$6.9162	09/25/2024
<u>CUSTOMER NAME</u>	MORGAN'S POINT, ENVIRONS			
29631	N	Mcf	\$6.9162	09/25/2024
<u>CUSTOMER NAME</u>	PLEAK, ENVIRONS			
29632	N	Mcf	\$6.9162	09/25/2024
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, ENVIRONS			
30160	N	Mcf	\$6.9162	09/25/2024
<u>CUSTOMER NAME</u>	WESTON LAKES, INC.			
32912	N	Mcf	\$6.9162	09/25/2024
<u>CUSTOMER NAME</u>	FULSHEAR, ENVIRONS			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 29898**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
36046	N	Mcf	\$6.9162	09/25/2024
<u>CUSTOMER NAME</u>	IOWA COLONY			
36047	N	Mcf	\$6.9162	09/25/2024
<u>CUSTOMER NAME</u>	SIENNA PLANTATION			
38364	N	Mcf	\$6.9162	09/25/2024
<u>CUSTOMER NAME</u>	BARRETT			
7242	N	Mcf	\$6.9162	09/25/2024
<u>CUSTOMER NAME</u>	NEEDVILLE, ENVIRONS			
7258	N	Mcf	\$6.9162	09/25/2024
<u>CUSTOMER NAME</u>	ORCHARD, ENVIRONS			
7262	N	Mcf	\$6.9162	09/25/2024
<u>CUSTOMER NAME</u>	OYSTER CREEK, ENVIRONS			
7268	N	Mcf	\$6.9162	09/25/2024
<u>CUSTOMER NAME</u>	PEARLAND, ENVIRONS			
7273	N	Mcf	\$6.9162	09/25/2024
<u>CUSTOMER NAME</u>	PLEAK, INC.			
7290	N	Mcf	\$6.9162	09/25/2024
<u>CUSTOMER NAME</u>	RICHMOND, ENVIRONS			
7291	N	Mcf	\$6.9162	09/25/2024
<u>CUSTOMER NAME</u>	RICHWOOD, INC.			
7292	N	Mcf	\$6.9162	09/25/2024
<u>CUSTOMER NAME</u>	RICHWOOD, ENVIRONS			
7301	N	Mcf	\$6.9162	09/25/2024
<u>CUSTOMER NAME</u>	ROSENBERG, ENVIRONS			
7313	N	Mcf	\$6.9162	09/25/2024
<u>CUSTOMER NAME</u>	SANTA FE, ENVIRONS			
7321	N	Mcf	\$6.9162	09/25/2024
<u>CUSTOMER NAME</u>	SEABROOK, ENVIRONS			
7332	N	Mcf	\$6.9162	09/25/2024
<u>CUSTOMER NAME</u>	SHOREACRES, ENVIRONS			
7346	N	Mcf	\$6.9162	09/25/2024
<u>CUSTOMER NAME</u>	SUGAR LAND, ENVIRONS			
7354	N	Mcf	\$6.9162	09/25/2024
<u>CUSTOMER NAME</u>	TEXAS CITY, INC.			

GAS SERVICES DIVISION  
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7374	N	Mcf	\$6.9162	09/25/2024
<u>CUSTOMER NAME</u>	WALLIS, ENVIRONS			
7382	N	Mcf	\$6.9162	09/25/2024
<u>CUSTOMER NAME</u>	WEST COLUMBIA, ENVIRONS			
7386	N	Mcf	\$6.9162	09/25/2024
<u>CUSTOMER NAME</u>	WHARTON, ENVIRONS			
29630	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	MORGAN'S POINT, ENVIRONS			
29631	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	PLEAK, ENVIRONS			
29632	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, ENVIRONS			
30160	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	WESTON LAKES, INC.			
32912	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	FULSHEAR, ENVIRONS			
36046	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	IOWA COLONY			
36047	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	SIENNA PLANTATION			
38364	N	Mcf	\$7.9252	02/03/2025
<u>CUSTOMER NAME</u>	BARRETT			
7008	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	ALVIN, ENVIRONS			
7012	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	ANGLETON, ENVIRONS			
7020	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	BAYTOWN, ENVIRONS			
7022	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	BEACH CITY, ENVIRONS			
7024	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	BEASLEY, ENVIRONS			
7041	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	BROOKSHIRE, ENVIRONS			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7043	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, ENVIRONS			
7059	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, INC.			
7060	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, ENVIRONS			
7064	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	CLUTE, ENVIRONS			
7077	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	DANBURY, INC.			
7078	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	DANBURY, ENVIRONS			
7086	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	DICKINSON, ENVIRONS			
7103	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	EL LAGO, INC.			
7104	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	EL LAGO, ENVIRONS			
7110	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	FREEPORT, ENVIRONS			
7113	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	FRIENDSWOOD, ENVIRONS			
7144	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, INC.			
7145	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, ENVIRONS			
7147	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	HITCHCOCK, INC.			
7148	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	HITCHCOCK, ENVIRONS			
7169	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	JONES CREEK, INC.			
7170	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	JONES CREEK, ENVIRONS			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7176	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	KATY, ENVIRONS			
7178	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	KEMAH, ENVIRONS			
7180	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	KENDLETON, ENVIRONS			
7197	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	LA PORTE, ENVIRONS			
7199	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	LAKE JACKSON, ENVIRONS			
7209	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	LIVERPOOL, INC.			
7210	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	LIVERPOOL, ENVIRONS			
7222	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	MANVEL, ENVIRONS			
7234	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	MONT BELVIEU, ENVIRONS			
7242	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	NEEDVILLE, ENVIRONS			
7258	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	ORCHARD, ENVIRONS			
7262	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	OYSTER CREEK, ENVIRONS			
7268	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	PEARLAND, ENVIRONS			
7273	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	PLEAK, INC.			
7290	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	RICHMOND, ENVIRONS			
7291	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	RICHWOOD, INC.			
7292	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	RICHWOOD, ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29898

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7301	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	ROSENBERG, ENVIRONS			
7313	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	SANTA FE, ENVIRONS			
7321	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	SEABROOK, ENVIRONS			
7332	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	SHOREACRES, ENVIRONS			
7346	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	SUGAR LAND, ENVIRONS			
7354	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	TEXAS CITY, INC.			
7374	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	WALLIS, ENVIRONS			
7382	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	WEST COLUMBIA, ENVIRONS			
7386	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	WHARTON, ENVIRONS			
7459	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	ROSHARON			
7463	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	CROSBY			
7464	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	HIGHLANDS			
7465	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	SAN LEON			
7467	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	BACLIFF			
7468	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	WEBSTER ENVIRONS			
7469	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	EAST BERNARD			
7472	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	PECAN GROVE			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29898

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7473	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	WESTON LAKES			
7474	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	BOLING			
7475	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	GLEN FLORA			
7476	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	HUNGERFORD			
7477	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	IAGO			
7478	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	NEW GULF			
7480	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	COLUMBIA LAKES			
7482	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	CHANNEL AREA			
7483	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	DAMON			
7485	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	TEAL RUN			
7486	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	OLD OCEAN			
7487	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	VAN VLECK			
29628	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	LA MARQUE, ENVIRONS			
29629	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	LEAGUE CITY, ENVIRONS			
29630	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	MORGAN'S POINT, ENVIRONS			
29631	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	PLEAK, ENVIRONS			
29632	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29898

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
30160	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	WESTON LAKES, INC.			
32912	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	FULSHEAR, ENVIRONS			
36046	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	IOWA COLONY			
36047	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	SIENNA PLANTATION			
38364	N	Mcf	\$6.9098	11/27/2024
<u>CUSTOMER NAME</u>	BARRETT			
7008	N	Mcf	\$6.8371	08/01/2024
<u>CUSTOMER NAME</u>	ALVIN, ENVIRONS			
7012	N	Mcf	\$6.8371	08/01/2024
<u>CUSTOMER NAME</u>	ANGLETON, ENVIRONS			
7020	N	Mcf	\$6.8371	08/01/2024
<u>CUSTOMER NAME</u>	BAYTOWN, ENVIRONS			
7022	N	Mcf	\$6.8371	08/01/2024
<u>CUSTOMER NAME</u>	BEACH CITY, ENVIRONS			
7024	N	Mcf	\$6.8371	08/01/2024
<u>CUSTOMER NAME</u>	BEASLEY, ENVIRONS			
7041	N	Mcf	\$6.8371	08/01/2024
<u>CUSTOMER NAME</u>	BROOKSHIRE, ENVIRONS			
7043	N	Mcf	\$6.8371	08/01/2024
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, ENVIRONS			
7059	N	Mcf	\$6.8371	08/01/2024
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, INC.			
7060	N	Mcf	\$6.8371	08/01/2024
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, ENVIRONS			
7064	N	Mcf	\$6.8371	08/01/2024
<u>CUSTOMER NAME</u>	CLUTE, ENVIRONS			
7077	N	Mcf	\$6.8371	08/01/2024
<u>CUSTOMER NAME</u>	DANBURY, INC.			
7078	N	Mcf	\$6.8371	08/01/2024
<u>CUSTOMER NAME</u>	DANBURY, ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29898

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7086	N	Mcf	\$6.8371	08/01/2024
<u>CUSTOMER NAME</u>	DICKINSON, ENVIRONS			
7103	N	Mcf	\$6.8371	08/01/2024
<u>CUSTOMER NAME</u>	EL LAGO, INC.			
7104	N	Mcf	\$6.8371	08/01/2024
<u>CUSTOMER NAME</u>	EL LAGO, ENVIRONS			
7110	N	Mcf	\$6.8371	08/01/2024
<u>CUSTOMER NAME</u>	FREEPORT, ENVIRONS			
7113	N	Mcf	\$6.8371	08/01/2024
<u>CUSTOMER NAME</u>	FRIENDSWOOD, ENVIRONS			
7144	N	Mcf	\$6.8371	08/01/2024
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, INC.			
7145	N	Mcf	\$6.8371	08/01/2024
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, ENVIRONS			
7147	N	Mcf	\$6.8371	08/01/2024
<u>CUSTOMER NAME</u>	HITCHCOCK, INC.			
7148	N	Mcf	\$6.8371	08/01/2024
<u>CUSTOMER NAME</u>	HITCHCOCK, ENVIRONS			
7169	N	Mcf	\$6.8371	08/01/2024
<u>CUSTOMER NAME</u>	JONES CREEK, INC.			
7170	N	Mcf	\$6.8371	08/01/2024
<u>CUSTOMER NAME</u>	JONES CREEK, ENVIRONS			
7176	N	Mcf	\$6.8371	08/01/2024
<u>CUSTOMER NAME</u>	KATY, ENVIRONS			
7178	N	Mcf	\$6.8371	08/01/2024
<u>CUSTOMER NAME</u>	KEMAH, ENVIRONS			
7180	N	Mcf	\$6.8371	08/01/2024
<u>CUSTOMER NAME</u>	KENDLETON, ENVIRONS			
7197	N	Mcf	\$6.8371	08/01/2024
<u>CUSTOMER NAME</u>	LA PORTE, ENVIRONS			
7199	N	Mcf	\$6.8371	08/01/2024
<u>CUSTOMER NAME</u>	LAKE JACKSON, ENVIRONS			
7209	N	Mcf	\$6.8371	08/01/2024
<u>CUSTOMER NAME</u>	LIVERPOOL, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29898

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7210	N	Mcf	\$6.8371	08/01/2024
<u>CUSTOMER NAME</u>	LIVERPOOL, ENVIRONS			
7222	N	Mcf	\$6.8371	08/01/2024
<u>CUSTOMER NAME</u>	MANVEL, ENVIRONS			
7234	N	Mcf	\$6.8371	08/01/2024
<u>CUSTOMER NAME</u>	MONT BELVIEU, ENVIRONS			
7242	N	Mcf	\$6.8371	08/01/2024
<u>CUSTOMER NAME</u>	NEEDVILLE, ENVIRONS			
7258	N	Mcf	\$6.8371	08/01/2024
<u>CUSTOMER NAME</u>	ORCHARD, ENVIRONS			
7262	N	Mcf	\$6.8371	08/01/2024
<u>CUSTOMER NAME</u>	OYSTER CREEK, ENVIRONS			
7268	N	Mcf	\$6.8371	08/01/2024
<u>CUSTOMER NAME</u>	PEARLAND, ENVIRONS			
7273	N	Mcf	\$6.8371	08/01/2024
<u>CUSTOMER NAME</u>	PLEAK, INC.			
7290	N	Mcf	\$6.8371	08/01/2024
<u>CUSTOMER NAME</u>	RICHMOND, ENVIRONS			
7291	N	Mcf	\$6.8371	08/01/2024
<u>CUSTOMER NAME</u>	RICHWOOD, INC.			
7292	N	Mcf	\$6.8371	08/01/2024
<u>CUSTOMER NAME</u>	RICHWOOD, ENVIRONS			
7301	N	Mcf	\$6.8371	08/01/2024
<u>CUSTOMER NAME</u>	ROSENBERG, ENVIRONS			
7313	N	Mcf	\$6.8371	08/01/2024
<u>CUSTOMER NAME</u>	SANTA FE, ENVIRONS			
29630	N	Mcf	\$6.8371	08/01/2024
<u>CUSTOMER NAME</u>	MORGAN'S POINT, ENVIRONS			
29631	N	Mcf	\$6.8371	08/01/2024
<u>CUSTOMER NAME</u>	PLEAK, ENVIRONS			
29632	N	Mcf	\$6.8371	08/01/2024
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, ENVIRONS			
30160	N	Mcf	\$6.8371	08/01/2024
<u>CUSTOMER NAME</u>	WESTON LAKES, INC.			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 29898**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
32912	N	Mcf	\$6.8371	08/01/2024
<u>CUSTOMER NAME</u>	FULSHEAR, ENVIRONS			
36046	N	Mcf	\$6.8371	08/01/2024
<u>CUSTOMER NAME</u>	IOWA COLONY			
7321	N	Mcf	\$6.8371	08/01/2024
<u>CUSTOMER NAME</u>	SEABROOK, ENVIRONS			
7332	N	Mcf	\$6.8371	08/01/2024
<u>CUSTOMER NAME</u>	SHOREACRES, ENVIRONS			
7346	N	Mcf	\$6.8371	08/01/2024
<u>CUSTOMER NAME</u>	SUGAR LAND, ENVIRONS			
7354	N	Mcf	\$6.8371	08/01/2024
<u>CUSTOMER NAME</u>	TEXAS CITY, INC.			
7374	N	Mcf	\$6.8371	08/01/2024
<u>CUSTOMER NAME</u>	WALLIS, ENVIRONS			
7382	N	Mcf	\$6.8371	08/01/2024
<u>CUSTOMER NAME</u>	WEST COLUMBIA, ENVIRONS			
7386	N	Mcf	\$6.8371	08/01/2024
<u>CUSTOMER NAME</u>	WHARTON, ENVIRONS			
7459	N	Mcf	\$6.8371	08/01/2024
<u>CUSTOMER NAME</u>	ROSHARON			
7463	N	Mcf	\$6.8371	08/01/2024
<u>CUSTOMER NAME</u>	CROSBY			
7464	N	Mcf	\$6.8371	08/01/2024
<u>CUSTOMER NAME</u>	HIGHLANDS			
7465	N	Mcf	\$6.8371	08/01/2024
<u>CUSTOMER NAME</u>	SAN LEON			
7467	N	Mcf	\$6.8371	08/01/2024
<u>CUSTOMER NAME</u>	BACLIFF			
7468	N	Mcf	\$6.8371	08/01/2024
<u>CUSTOMER NAME</u>	WEBSTER ENVIRONS			
7469	N	Mcf	\$6.8371	08/01/2024
<u>CUSTOMER NAME</u>	EAST BERNARD			
7472	N	Mcf	\$6.8371	08/01/2024
<u>CUSTOMER NAME</u>	PECAN GROVE			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29898

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7473	N	Mcf	\$6.8371	08/01/2024
<u>CUSTOMER NAME</u>	WESTON LAKES			
7474	N	Mcf	\$6.8371	08/01/2024
<u>CUSTOMER NAME</u>	BOLING			
7475	N	Mcf	\$6.8371	08/01/2024
<u>CUSTOMER NAME</u>	GLEN FLORA			
7476	N	Mcf	\$6.8371	08/01/2024
<u>CUSTOMER NAME</u>	HUNGERFORD			
7477	N	Mcf	\$6.8371	08/01/2024
<u>CUSTOMER NAME</u>	IAGO			
7478	N	Mcf	\$6.8371	08/01/2024
<u>CUSTOMER NAME</u>	NEW GULF			
7480	N	Mcf	\$6.8371	08/01/2024
<u>CUSTOMER NAME</u>	COLUMBIA LAKES			
7482	N	Mcf	\$6.8371	08/01/2024
<u>CUSTOMER NAME</u>	CHANNEL AREA			
7483	N	Mcf	\$6.8371	08/01/2024
<u>CUSTOMER NAME</u>	DAMON			
7485	N	Mcf	\$6.8371	08/01/2024
<u>CUSTOMER NAME</u>	TEAL RUN			
7486	N	Mcf	\$6.8371	08/01/2024
<u>CUSTOMER NAME</u>	OLD OCEAN			
7487	N	Mcf	\$6.8371	08/01/2024
<u>CUSTOMER NAME</u>	VAN VLECK			
29628	N	Mcf	\$6.8371	08/01/2024
<u>CUSTOMER NAME</u>	LA MARQUE, ENVIRONS			
29629	N	Mcf	\$6.8371	08/01/2024
<u>CUSTOMER NAME</u>	LEAGUE CITY, ENVIRONS			
36047	N	Mcf	\$6.8371	08/01/2024
<u>CUSTOMER NAME</u>	SIENNA PLANTATION			
38364	N	Mcf	\$6.8371	08/01/2024
<u>CUSTOMER NAME</u>	BARRETT			
7008	N	Mcf	\$6.9148	10/02/2024
<u>CUSTOMER NAME</u>	ALVIN, ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29898

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7012	N	Mcf	\$6.9148	10/02/2024
<u>CUSTOMER NAME</u>	ANGLETON, ENVIRONS			
7020	N	Mcf	\$6.9148	10/02/2024
<u>CUSTOMER NAME</u>	BAYTOWN, ENVIRONS			
7022	N	Mcf	\$6.9148	10/02/2024
<u>CUSTOMER NAME</u>	BEACH CITY, ENVIRONS			
7024	N	Mcf	\$6.9148	10/02/2024
<u>CUSTOMER NAME</u>	BEASLEY, ENVIRONS			
7041	N	Mcf	\$6.9148	10/02/2024
<u>CUSTOMER NAME</u>	BROOKSHIRE, ENVIRONS			
7043	N	Mcf	\$6.9148	10/02/2024
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, ENVIRONS			
7059	N	Mcf	\$6.9148	10/02/2024
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, INC.			
7060	N	Mcf	\$6.9148	10/02/2024
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, ENVIRONS			
7064	N	Mcf	\$6.9148	10/02/2024
<u>CUSTOMER NAME</u>	CLUTE, ENVIRONS			
7077	N	Mcf	\$6.9148	10/02/2024
<u>CUSTOMER NAME</u>	DANBURY, INC.			
7078	N	Mcf	\$6.9148	10/02/2024
<u>CUSTOMER NAME</u>	DANBURY, ENVIRONS			
7086	N	Mcf	\$6.9148	10/02/2024
<u>CUSTOMER NAME</u>	DICKINSON, ENVIRONS			
7103	N	Mcf	\$6.9148	10/02/2024
<u>CUSTOMER NAME</u>	EL LAGO, INC.			
7104	N	Mcf	\$6.9148	10/02/2024
<u>CUSTOMER NAME</u>	EL LAGO, ENVIRONS			
7110	N	Mcf	\$6.9148	10/02/2024
<u>CUSTOMER NAME</u>	FREEPORT, ENVIRONS			
7113	N	Mcf	\$6.9148	10/02/2024
<u>CUSTOMER NAME</u>	FRIENDSWOOD, ENVIRONS			
7144	N	Mcf	\$6.9148	10/02/2024
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, INC.			

RAILROAD COMMISSION OF TEXAS  
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GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 29898**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7145	N	Mcf	\$6.9148	10/02/2024
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, ENVIRONS			
7147	N	Mcf	\$6.9148	10/02/2024
<u>CUSTOMER NAME</u>	HITCHCOCK, INC.			
7148	N	Mcf	\$6.9148	10/02/2024
<u>CUSTOMER NAME</u>	HITCHCOCK, ENVIRONS			
7169	N	Mcf	\$6.9148	10/02/2024
<u>CUSTOMER NAME</u>	JONES CREEK, INC.			
7170	N	Mcf	\$6.9148	10/02/2024
<u>CUSTOMER NAME</u>	JONES CREEK, ENVIRONS			
7176	N	Mcf	\$6.9148	10/02/2024
<u>CUSTOMER NAME</u>	KATY, ENVIRONS			
7178	N	Mcf	\$6.9148	10/02/2024
<u>CUSTOMER NAME</u>	KEMAH, ENVIRONS			
7180	N	Mcf	\$6.9148	10/02/2024
<u>CUSTOMER NAME</u>	KENDLETON, ENVIRONS			
7197	N	Mcf	\$6.9148	10/02/2024
<u>CUSTOMER NAME</u>	LA PORTE, ENVIRONS			
7199	N	Mcf	\$6.9148	10/02/2024
<u>CUSTOMER NAME</u>	LAKE JACKSON, ENVIRONS			
7209	N	Mcf	\$6.9148	10/02/2024
<u>CUSTOMER NAME</u>	LIVERPOOL, INC.			
7210	N	Mcf	\$6.9148	10/02/2024
<u>CUSTOMER NAME</u>	LIVERPOOL, ENVIRONS			
7222	N	Mcf	\$6.9148	10/02/2024
<u>CUSTOMER NAME</u>	MANVEL, ENVIRONS			
7234	N	Mcf	\$6.9148	10/02/2024
<u>CUSTOMER NAME</u>	MONT BELVIEU, ENVIRONS			
7242	N	Mcf	\$6.9148	10/02/2024
<u>CUSTOMER NAME</u>	NEEDVILLE, ENVIRONS			
7258	N	Mcf	\$6.9148	10/02/2024
<u>CUSTOMER NAME</u>	ORCHARD, ENVIRONS			
7262	N	Mcf	\$6.9148	10/02/2024
<u>CUSTOMER NAME</u>	OYSTER CREEK, ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29898

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7268	N	Mcf	\$6.9148	10/02/2024
<u>CUSTOMER NAME</u>	PEARLAND, ENVIRONS			
7273	N	Mcf	\$6.9148	10/02/2024
<u>CUSTOMER NAME</u>	PLEAK, INC.			
7290	N	Mcf	\$6.9148	10/02/2024
<u>CUSTOMER NAME</u>	RICHMOND, ENVIRONS			
7291	N	Mcf	\$6.9148	10/02/2024
<u>CUSTOMER NAME</u>	RICHWOOD, INC.			
7292	N	Mcf	\$6.9148	10/02/2024
<u>CUSTOMER NAME</u>	RICHWOOD, ENVIRONS			
7301	N	Mcf	\$6.9148	10/02/2024
<u>CUSTOMER NAME</u>	ROSENBERG, ENVIRONS			
7313	N	Mcf	\$6.9148	10/02/2024
<u>CUSTOMER NAME</u>	SANTA FE, ENVIRONS			
7321	N	Mcf	\$6.9148	10/02/2024
<u>CUSTOMER NAME</u>	SEABROOK, ENVIRONS			
7332	N	Mcf	\$6.9148	10/02/2024
<u>CUSTOMER NAME</u>	SHOREACRES, ENVIRONS			
7346	N	Mcf	\$6.9148	10/02/2024
<u>CUSTOMER NAME</u>	SUGAR LAND, ENVIRONS			
7354	N	Mcf	\$6.9148	10/02/2024
<u>CUSTOMER NAME</u>	TEXAS CITY, INC.			
7374	N	Mcf	\$6.9148	10/02/2024
<u>CUSTOMER NAME</u>	WALLIS, ENVIRONS			
7382	N	Mcf	\$6.9148	10/02/2024
<u>CUSTOMER NAME</u>	WEST COLUMBIA, ENVIRONS			
7386	N	Mcf	\$6.9148	10/02/2024
<u>CUSTOMER NAME</u>	WHARTON, ENVIRONS			
7459	N	Mcf	\$6.9148	10/02/2024
<u>CUSTOMER NAME</u>	ROSHARON			
7463	N	Mcf	\$6.9148	10/02/2024
<u>CUSTOMER NAME</u>	CROSBY			
7464	N	Mcf	\$6.9148	10/02/2024
<u>CUSTOMER NAME</u>	HIGHLANDS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29898

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7465	N	Mcf	\$6.9148	10/02/2024
<u>CUSTOMER NAME</u>	SAN LEON			
7467	N	Mcf	\$6.9148	10/02/2024
<u>CUSTOMER NAME</u>	BACLIFF			
7468	N	Mcf	\$6.9148	10/02/2024
<u>CUSTOMER NAME</u>	WEBSTER ENVIRONS			
7469	N	Mcf	\$6.9148	10/02/2024
<u>CUSTOMER NAME</u>	EAST BERNARD			
7472	N	Mcf	\$6.9148	10/02/2024
<u>CUSTOMER NAME</u>	PECAN GROVE			
7473	N	Mcf	\$6.9148	10/02/2024
<u>CUSTOMER NAME</u>	WESTON LAKES			
7474	N	Mcf	\$6.9148	10/02/2024
<u>CUSTOMER NAME</u>	BOLING			
7475	N	Mcf	\$6.9148	10/02/2024
<u>CUSTOMER NAME</u>	GLEN FLORA			
7476	N	Mcf	\$6.9148	10/02/2024
<u>CUSTOMER NAME</u>	HUNGERFORD			
7477	N	Mcf	\$6.9148	10/02/2024
<u>CUSTOMER NAME</u>	IAGO			
7478	N	Mcf	\$6.9148	10/02/2024
<u>CUSTOMER NAME</u>	NEW GULF			
7480	N	Mcf	\$6.9148	10/02/2024
<u>CUSTOMER NAME</u>	COLUMBIA LAKES			
7482	N	Mcf	\$6.9148	10/02/2024
<u>CUSTOMER NAME</u>	CHANNEL AREA			
7483	N	Mcf	\$6.9148	10/02/2024
<u>CUSTOMER NAME</u>	DAMON			
7485	N	Mcf	\$6.9148	10/02/2024
<u>CUSTOMER NAME</u>	TEAL RUN			
7486	N	Mcf	\$6.9148	10/02/2024
<u>CUSTOMER NAME</u>	OLD OCEAN			
7487	N	Mcf	\$6.9148	10/02/2024
<u>CUSTOMER NAME</u>	VAN VLECK			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29898

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
29628	N	Mcf	\$6.9148	10/02/2024
<u>CUSTOMER NAME</u>	LA MARQUE, ENVIRONS			
29629	N	Mcf	\$6.9148	10/02/2024
<u>CUSTOMER NAME</u>	LEAGUE CITY, ENVIRONS			
29630	N	Mcf	\$6.9148	10/02/2024
<u>CUSTOMER NAME</u>	MORGAN'S POINT, ENVIRONS			
29631	N	Mcf	\$6.9148	10/02/2024
<u>CUSTOMER NAME</u>	PLEAK, ENVIRONS			
29632	N	Mcf	\$6.9148	10/02/2024
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, ENVIRONS			
30160	N	Mcf	\$6.9148	10/02/2024
<u>CUSTOMER NAME</u>	WESTON LAKES, INC.			
32912	N	Mcf	\$6.9148	10/02/2024
<u>CUSTOMER NAME</u>	FULSHEAR, ENVIRONS			
36046	N	Mcf	\$6.9148	10/02/2024
<u>CUSTOMER NAME</u>	IOWA COLONY			
36047	N	Mcf	\$6.9148	10/02/2024
<u>CUSTOMER NAME</u>	SIENNA PLANTATION			
38364	N	Mcf	\$6.9148	10/02/2024
<u>CUSTOMER NAME</u>	BARRETT			
7008	N	Mcf	\$7.0184	06/03/2024
<u>CUSTOMER NAME</u>	ALVIN, ENVIRONS			
7012	N	Mcf	\$7.0184	06/03/2024
<u>CUSTOMER NAME</u>	ANGLETON, ENVIRONS			
7020	N	Mcf	\$7.0184	06/03/2024
<u>CUSTOMER NAME</u>	BAYTOWN, ENVIRONS			
7022	N	Mcf	\$7.0184	06/03/2024
<u>CUSTOMER NAME</u>	BEACH CITY, ENVIRONS			
7024	N	Mcf	\$7.0184	06/03/2024
<u>CUSTOMER NAME</u>	BEASLEY, ENVIRONS			
7041	N	Mcf	\$7.0184	06/03/2024
<u>CUSTOMER NAME</u>	BROOKSHIRE, ENVIRONS			
7043	N	Mcf	\$7.0184	06/03/2024
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 29898**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7059	N	Mcf	\$7.0184	06/03/2024
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, INC.			
7060	N	Mcf	\$7.0184	06/03/2024
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, ENVIRONS			
7064	N	Mcf	\$7.0184	06/03/2024
<u>CUSTOMER NAME</u>	CLUTE, ENVIRONS			
7077	N	Mcf	\$7.0184	06/03/2024
<u>CUSTOMER NAME</u>	DANBURY, INC.			
7078	N	Mcf	\$7.0184	06/03/2024
<u>CUSTOMER NAME</u>	DANBURY, ENVIRONS			
7086	N	Mcf	\$7.0184	06/03/2024
<u>CUSTOMER NAME</u>	DICKINSON, ENVIRONS			
7103	N	Mcf	\$7.0184	06/03/2024
<u>CUSTOMER NAME</u>	EL LAGO, INC.			
7104	N	Mcf	\$7.0184	06/03/2024
<u>CUSTOMER NAME</u>	EL LAGO, ENVIRONS			
7110	N	Mcf	\$7.0184	06/03/2024
<u>CUSTOMER NAME</u>	FREEPORT, ENVIRONS			
7113	N	Mcf	\$7.0184	06/03/2024
<u>CUSTOMER NAME</u>	FRIENDSWOOD, ENVIRONS			
7144	N	Mcf	\$7.0184	06/03/2024
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, INC.			
7145	N	Mcf	\$7.0184	06/03/2024
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, ENVIRONS			
7147	N	Mcf	\$7.0184	06/03/2024
<u>CUSTOMER NAME</u>	HITCHCOCK, INC.			
7148	N	Mcf	\$7.0184	06/03/2024
<u>CUSTOMER NAME</u>	HITCHCOCK, ENVIRONS			
7169	N	Mcf	\$7.0184	06/03/2024
<u>CUSTOMER NAME</u>	JONES CREEK, INC.			
7170	N	Mcf	\$7.0184	06/03/2024
<u>CUSTOMER NAME</u>	JONES CREEK, ENVIRONS			
7176	N	Mcf	\$7.0184	06/03/2024
<u>CUSTOMER NAME</u>	KATY, ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29898

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7178	N	Mcf	\$7.0184	06/03/2024
<u>CUSTOMER NAME</u>	KEMAH, ENVIRONS			
7180	N	Mcf	\$7.0184	06/03/2024
<u>CUSTOMER NAME</u>	KENDLETON, ENVIRONS			
7197	N	Mcf	\$7.0184	06/03/2024
<u>CUSTOMER NAME</u>	LA PORTE, ENVIRONS			
7199	N	Mcf	\$7.0184	06/03/2024
<u>CUSTOMER NAME</u>	LAKE JACKSON, ENVIRONS			
7209	N	Mcf	\$7.0184	06/03/2024
<u>CUSTOMER NAME</u>	LIVERPOOL, INC.			
7210	N	Mcf	\$7.0184	06/03/2024
<u>CUSTOMER NAME</u>	LIVERPOOL, ENVIRONS			
7222	N	Mcf	\$7.0184	06/03/2024
<u>CUSTOMER NAME</u>	MANVEL, ENVIRONS			
7234	N	Mcf	\$7.0184	06/03/2024
<u>CUSTOMER NAME</u>	MONT BELVIEU, ENVIRONS			
7242	N	Mcf	\$7.0184	06/03/2024
<u>CUSTOMER NAME</u>	NEEDVILLE, ENVIRONS			
7258	N	Mcf	\$7.0184	06/03/2024
<u>CUSTOMER NAME</u>	ORCHARD, ENVIRONS			
7262	N	Mcf	\$7.0184	06/03/2024
<u>CUSTOMER NAME</u>	OYSTER CREEK, ENVIRONS			
7268	N	Mcf	\$7.0184	06/03/2024
<u>CUSTOMER NAME</u>	PEARLAND, ENVIRONS			
7273	N	Mcf	\$7.0184	06/03/2024
<u>CUSTOMER NAME</u>	PLEAK, INC.			
7290	N	Mcf	\$7.0184	06/03/2024
<u>CUSTOMER NAME</u>	RICHMOND, ENVIRONS			
7291	N	Mcf	\$7.0184	06/03/2024
<u>CUSTOMER NAME</u>	RICHWOOD, INC.			
7292	N	Mcf	\$7.0184	06/03/2024
<u>CUSTOMER NAME</u>	RICHWOOD, ENVIRONS			
7301	N	Mcf	\$7.0184	06/03/2024
<u>CUSTOMER NAME</u>	ROSENBERG, ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29898

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7313	N	Mcf	\$7.0184	06/03/2024
<u>CUSTOMER NAME</u>	SANTA FE, ENVIRONS			
7321	N	Mcf	\$7.0184	06/03/2024
<u>CUSTOMER NAME</u>	SEABROOK, ENVIRONS			
7332	N	Mcf	\$7.0184	06/03/2024
<u>CUSTOMER NAME</u>	SHOREACRES, ENVIRONS			
7346	N	Mcf	\$7.0184	06/03/2024
<u>CUSTOMER NAME</u>	SUGAR LAND, ENVIRONS			
7374	N	Mcf	\$7.0184	06/03/2024
<u>CUSTOMER NAME</u>	WALLIS, ENVIRONS			
7382	N	Mcf	\$7.0184	06/03/2024
<u>CUSTOMER NAME</u>	WEST COLUMBIA, ENVIRONS			
7386	N	Mcf	\$7.0184	06/03/2024
<u>CUSTOMER NAME</u>	WHARTON, ENVIRONS			
7394	N	Mcf	\$7.0184	06/03/2024
<u>CUSTOMER NAME</u>	TEXAS CITY, ENVIRONS			
7459	N	Mcf	\$7.0184	06/03/2024
<u>CUSTOMER NAME</u>	ROSHARON			
7463	N	Mcf	\$7.0184	06/03/2024
<u>CUSTOMER NAME</u>	CROSBY			
7464	N	Mcf	\$7.0184	06/03/2024
<u>CUSTOMER NAME</u>	HIGHLANDS			
7465	N	Mcf	\$7.0184	06/03/2024
<u>CUSTOMER NAME</u>	SAN LEON			
7467	N	Mcf	\$7.0184	06/03/2024
<u>CUSTOMER NAME</u>	BACLIFF			
7468	N	Mcf	\$7.0184	06/03/2024
<u>CUSTOMER NAME</u>	WEBSTER ENVIRONS			
7469	N	Mcf	\$7.0184	06/03/2024
<u>CUSTOMER NAME</u>	EAST BERNARD			
7472	N	Mcf	\$7.0184	06/03/2024
<u>CUSTOMER NAME</u>	PECAN GROVE			
7473	N	Mcf	\$7.0184	06/03/2024
<u>CUSTOMER NAME</u>	WESTON LAKES			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29898

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7474	N	Mcf	\$7.0184	06/03/2024
<u>CUSTOMER NAME</u>	BOLING			
7475	N	Mcf	\$7.0184	06/03/2024
<u>CUSTOMER NAME</u>	GLEN FLORA			
7476	N	Mcf	\$7.0184	06/03/2024
<u>CUSTOMER NAME</u>	HUNGERFORD			
7477	N	Mcf	\$7.0184	06/03/2024
<u>CUSTOMER NAME</u>	IAGO			
7478	N	Mcf	\$7.0184	06/03/2024
<u>CUSTOMER NAME</u>	NEW GULF			
7480	N	Mcf	\$7.0184	06/03/2024
<u>CUSTOMER NAME</u>	COLUMBIA LAKES			
7482	N	Mcf	\$7.0184	06/03/2024
<u>CUSTOMER NAME</u>	CHANNEL AREA			
7483	N	Mcf	\$7.0184	06/03/2024
<u>CUSTOMER NAME</u>	DAMON			
7485	N	Mcf	\$7.0184	06/03/2024
<u>CUSTOMER NAME</u>	TEAL RUN			
7486	N	Mcf	\$7.0184	06/03/2024
<u>CUSTOMER NAME</u>	OLD OCEAN			
7487	N	Mcf	\$7.0184	06/03/2024
<u>CUSTOMER NAME</u>	VAN VLECK			
29628	N	Mcf	\$7.0184	06/03/2024
<u>CUSTOMER NAME</u>	LA MARQUE, ENVIRONS			
29629	N	Mcf	\$7.0184	06/03/2024
<u>CUSTOMER NAME</u>	LEAGUE CITY, ENVIRONS			
29630	N	Mcf	\$7.0184	06/03/2024
<u>CUSTOMER NAME</u>	MORGAN'S POINT, ENVIRONS			
29631	N	Mcf	\$7.0184	06/03/2024
<u>CUSTOMER NAME</u>	PLEAK, ENVIRONS			
29632	N	Mcf	\$7.0184	06/03/2024
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, ENVIRONS			
30160	N	Mcf	\$7.0184	06/03/2024
<u>CUSTOMER NAME</u>	WESTON LAKES, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29898

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
32912	N	Mcf	\$7.0184	06/03/2024
<u>CUSTOMER NAME</u>	FULSHEAR, ENVIRONS			
36046	N	Mcf	\$7.0184	06/03/2024
<u>CUSTOMER NAME</u>	IOWA COLONY			
36047	N	Mcf	\$7.0184	06/03/2024
<u>CUSTOMER NAME</u>	SIENNA PLANTATION			
38364	N	Mcf	\$7.0184	06/03/2024
<u>CUSTOMER NAME</u>	BARRETT			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 10567/10717/10836/10949/CASE00005926/CASE00008828/CASE00012780/CASE00015513

CITY ORDINANCE NO: Operation of Law

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): Efft. 4-1-2025 Update FFA-12

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	Large Volume Customer

PREPARER - PERSON FILING

RRC NO: 1305 ACTIVE FLAG: Y INACTIVE DATE:

FIRST NAME: Petra MIDDLE: LAST NAME: Custer

TITLE: Coordinator Regulatory

ADDRESS LINE 1: P.O. Box 2628

ADDRESS LINE 2:

CITY: Houston STATE: TX ZIP: 77252 ZIP4: 2628

AREA CODE: 713 PHONE NO: 207-3363 EXTENSION:

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29898

CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
7455	<p>Curtailement Plan</p> <p>7.455 Curtailement Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailement event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailement event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailement event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailement event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailement plan pursuant to subsection (d) of this section. The curtailement priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term "deliveries" in this section includes sales and/or transportation service.</p> <p>(c) Priorities.</p> <p>(1) Unless a gas utility has an approved curtailement plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailement event:</p> <p>(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;</p> <p>(B) firm deliveries to electric generation facilities;</p> <p>(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an</p>

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263	COMPANY NAME: CENTERPOINT ENERGY ENTEX
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alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or

(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

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TARIFF CODE: DS RRC TARIFF NO: 29898

LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
1	<p>Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two inches in diameter.</p> <p>Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for such service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:</p> <p>(1) Individual Residential and Commercial Consumers -- upon payment of the fee for gas main extension set out in the Schedule of Miscellaneous Service Charges or upon execution of Company's form Gas Main Extension Contract, as filed with the appropriate regulatory authority.</p> <p>(2) Developers of residential or business subdivisions -- upon execution of Company's form Gas Main Extension Contract or Predevelopment Gas Main Extension Contract, as filed with the appropriate regulatory authority, or under special circumstances where, in Company's opinion, such forms are not appropriate, upon execution of a special agreement providing for reimbursement to Company for cost of the necessary gas main extension.</p> <p>(3) Large Volume Consumers -- upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.</p>

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QUALITY OF SERVICE

<u>QUAL_SERVICE_ID</u>	<u>DESCRIPTION</u>
RULE1	<p>CENTERPOINT ENERGY RESOURCES CORP.                      D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS                      GAS GENERAL RULES AND REGULATIONS                      APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR WHICH TARIFF IS APPROVED ON OR AFTER OCTOBER 30, 2023</p> <p>1. DEFINITIONS</p> <p>(a) Consumer, Customer, and Applicant are used interchangeably and mean any person or organization that utilizes Gas Service or who purchases or seeks to purchase Gas Service from Company.</p> <p>(b) Company means CenterPoint Energy Resources, Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas, its successors and assigns.</p> <p>(c) Cubic Foot of Gas: Unless otherwise expressly provided by rate schedule or written contract (or agreement), the amount of gas necessary to fill one (1) cubic foot of space when the gas is at a gauge pressure of four (4) ounces above atmospheric pressure and/or in the event that the gas delivered to the Consumer is measured at a pressure in excess of four (4) ounces per square inch gauge, the measurement of gas shall be on the same basis as that outlined in the rate schedules for Large Volume Natural Gas Service.</p> <p>(d) Gas Service means any of the services described in the Company's rate schedules filed with the appropriate regulatory authorities or otherwise provided under a written contract between Company and Consumer.</p> <p>(e) Service Line: The pipe and attached fittings which convey gas from Company's mains up to and including the stopcock on the riser for the Company's meter at the Consumer's premises.</p> <p>(f) Consumer's Housepiping: All pipe and attached fittings which convey gas from the Test Tee or the outlet side of the meter equipment and coupled facilities to the Consumer's connection for gas appliances or equipment.</p> <p>(g) Point of Delivery: The point at the Test Tee or the outlet side of the meter equipment and coupled facilities where the gas is measured for delivery into Consumer's Housepiping.</p> <p>(h) Commission: Railroad Commission of Texas.</p> <p>(i) Customer Equipment or Consumer's Equipment:                      All appliances, piping, vents, connectors, valves, fittings or any other gas utilization or distribution equipment at or on the Customer's side of the Point of Delivery, including but not limited to methane detectors and carbon monoxide detectors.</p> <p>2. APPLICATION OF RULES</p> <p>(a) Unless otherwise expressly stated, these rules apply to all Consumers and use of natural gas by Consumers regardless of classification, except insofar as they are changed by or are in conflict with any statute of the State of Texas, enforceable municipal ordinance, applicable valid final order of any court or of the Commission, or written contract executed by Company, in which case such statute, order or contract shall control to the extent that it is applicable to the Consumer(s) in question. Whenever possible, these rules shall be construed harmoniously with such laws, contracts, ordinances, and orders.</p> <p>(b) A Customer's purchase or use of Gas Service constitutes an agreement by the Customer to comply with the terms and conditions contained herein and in the applicable Company rate schedule except as may be otherwise specified in a written contract between the Customer and the Company.</p> <p>(c) These rules, and all subsequently enacted rules, may be abrogated, modified, or added to in whole or in part, by the Company and such rules as abrogated, modified, or added to, shall become effective when filed with the appropriate regulatory authority.</p>

## GAS SERVICES DIVISION

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### 3. CLASSIFICATION FOR RATE AND CONTRACT PURPOSES

For purposes of determining rates, Consumers shall be classified as either Residential, General Service-Small, or General Service-Large Volume Consumers as defined in Company's applicable rate schedules. Service by Company to Consumers classified herein as Residential and General Service-Small is available without a written contract between Consumer and Company at the standard rates and charges applicable to such Consumers that are adjusted from time to time. In the absence of a written contract between Company and a Consumer to the contrary, Company shall have no obligation to deliver more than 25,000 cubic feet of gas in any day to any Consumer not having a written gas sales contract with Company. A contract may be required from Large Volume Consumers using less than 25,000 cubic feet per day, provided this requirement shall be uniformly applied to all such Consumers within each municipal rate jurisdiction. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reason, in which event the Company may estimate usage by such Consumer. In the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining rate classification and whether or not a contract is required. Company's obligation to provide service to any Consumer intending to use more than 25,000 cubic feet per day is contingent upon Company's determination that there will be an adequate supply of gas to serve such Large Volume Consumer, and that existing facilities are of adequate capacity and suitable pressure.

### 4. LIMITATION OF USE

All gas delivered through Company's meters is for use only at the Point of Delivery and shall not be redelivered or resold to others without Company's express consent.

### 5. SERVICE CONNECTIONS

(a) Service Connection: Unless otherwise prohibited by applicable ordinance or rule, the Company may require, on a consistent and non-discriminatory basis, prepayment, reimbursement, or adequate security for some or all costs (including, but not limited to, materials, labor, or allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing system to serve a new customer.

(b) Service Line: Company shall install and maintain all Service Lines and to the extent permitted by applicable ordinance shall be entitled to make a reasonable charge for such installation and maintenance. A Service Line may be used to supply a single building or single group of buildings which may or may not be located on a single lot, such as a group of factory buildings, hospital buildings, or institutional buildings, all under one (1) ownership or control. However, Gas Service supplied to Consumer for use on separate lots physically divided by other private or public property (including streets, alleys and other public ways) must be supplied through separate Service Lines and be separately metered and billed. More than one Service Line to supply a Consumer's premises may be constructed by agreement between Company and Consumer. Company has title to all Service Lines and is responsible for their maintenance and repair.

(c) Consumer's Housepiping: Consumer shall be responsible for installing and maintaining Consumer's Housepiping. Company may refuse service to any consumer whose housepiping is inadequate or unsafe, but Company shall have no responsibility for determining whether or not Consumer has complied with applicable safety codes, inspecting Consumer's Housepiping or in any way establishing or enforcing housepiping specifications.

(d) Customer shall be solely responsible for the selection, installation, maintenance, inspection, and use of Customer Equipment, and Company shall have no duty or responsibility

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for the design, selection, installation, operation or repair of said Equipment. Company shall have no duty or responsibility for determining whether or not Customer Equipment complies with the requirements of NFPA 54, NFPA 715 and/or any other applicable fuel gas code. Company shall have no duty or responsibility for inspecting the performance of, location of, or maintenance of methane detectors and/or carbon monoxide detectors. Company shall have no duty to warn regarding the installation of, use of, performance of and/or maintenance of methane detectors and/or carbon monoxide detectors. Customer shall be responsible for all Customer Equipment downstream of the Point of Delivery.

(e) Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two (2) inches in diameter. Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for Gas Service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:

(1) Individual Residential and General Service-Small Consumers upon execution of a written agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

(2) Developers of residential or business subdivisions upon execution of Company's form Predevelopment Gas Main Extension Contract, or under special circumstances where, in Company's opinion, such forms are not appropriate, upon execution of a written agreement providing for reimbursement to Company for cost of the necessary gas main extension.

(3) General Service-Large Volume Consumers upon execution of a written agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

#### 6. CHARGES RELATING TO GAS SERVICE

Utility charges for services other than delivering natural gas may be made in accordance with the Schedules of Miscellaneous Service Charges filed with the appropriate regulatory authorities.

#### 7. APPLICATION FOR SERVICE

Where no written contract for Gas Service is necessary, an application can be made online via the Company's website, by telephone or or by email to request initiation of service. Upon request, Consumer shall provide information necessary for purposes of rate classification, billing, and determining whether a deposit will be required.

#### 8. REFUSAL TO INSTITUTE SERVICE AND TERMINATION OF SERVICE

(a) Refusal of service.

(1) Compliance by Applicant. The Company may decline to serve an Applicant for whom service is available from previously installed facilities until such Applicant has complied with the state and municipal rules, regulations or laws, and with approved rules and regulations of the Company on file with the appropriate regulatory authority governing the service applied for, or for the following reasons:

(A) the Applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be provided;

(B) the Applicant is indebted to any company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the Applicant shall be served upon complying with the applicable deposit requirement;

(C) the Applicant refuses to make a deposit if Applicant is required to make a deposit under

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these rules;

(D) where an unsafe condition exists at any point on Consumer's premises;

(E) for use of gas in violation of Company's rules;

(F) in the event Company's representatives are refused access to such premises for any lawful purpose;

(G) when Company's property on the Consumer's premises is tampered with, damaged, or destroyed;

(2) Applicant's recourse. In the event that the Company shall refuse to serve an Applicant under the provisions of these rules, the Company shall inform the Applicant of the basis of its refusal and that the Applicant may file a complaint with the appropriate regulatory authority thereon.

(3) Insufficient grounds for refusal to serve. Except in cases where the Company identifies fraud in connection with a service request, the following shall not constitute sufficient cause for refusal of service to a present residential or non-residential Customer or Applicant:

(A) delinquency in payment for service by a previous occupant of the premises to be served;

(B) failure to pay for merchandise or charges for non-gas service purchased from the Company;

(C) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six (6) months prior to the date of application;

(D) violation of the Company's rules pertaining to the operation of nonstandard equipment of unauthorized attachments, which interfere with the service of others, unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

(E) failure to pay a bill of another Customer as guarantor thereof, unless the guarantee was made in writing to the Company as a condition precedent to service; and

(F) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

(b) Discontinuance of service.

(1) Bills are due and payable when rendered; the bill shall be past due not less than fifteen (15) days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for Gas Service is delinquent if unpaid by the due date.

(2) A Customer's Gas Service may not be terminated unless the Company has made a reasonable effort to offer the Customer the option of paying a delinquent bill in installments. A Customer's Gas Service may be disconnected if the bill has not been paid or a suitable written arrangement for payment in installments entered into within five (5) working days after the bill has become delinquent and if proper notice has been given. Proper notice shall consist of a mailing or hand delivery at least five working days prior to a stated date of disconnection. Said notice shall be provided in English and Spanish as necessary and shall include: (A) the words Disconnect Notice or similar language prominently displayed;

(B) the reason service is to be terminated;

(C) what Customer must do to prevent termination;

(D) in the case of a past-due bill, the amount past due payment options (online, phone, in-person, and mail), as well as a website or phone number to locate physical payment locations;

(E) a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency; and

(F) the date of termination.

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(3) Gas Service may be disconnected for any of the following reasons:

(A) failure to pay a delinquent account or failure to comply with the terms of a written agreement for installment payment of a delinquent account;

(B) violation of the Company's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation;

(C) failure to comply with deposit or guarantee arrangements where required by these Rules and Regulations; (D) without notice where a known dangerous condition exists for as long as the condition exists; (E) tampering with the Company's meter or equipment or bypassing the same;

(F) for use of Gas Service in violation of Company's rules; (G) in the event Consumer's premises are vacated; (H) in the event Company's representatives are refused access to such premises for any lawful purpose; (I) when Company's property on the Consumer's premises is tampered with, damaged or destroyed; (J) for use of Gas Service in violation of any law, ordinance or regulation; (K) for fraudulent conduct or misrepresentation in relation to the consumption of gas, account information, or any other fraud practiced by Consumer, with regard to the matters referred to in these rules or Consumer's contract.

(4) Gas Service may not be disconnected for any of the following reasons:

(A) delinquency in payment for service by a previous occupant of the premises;

(B) failure to pay for merchandise or charges for non-gas service by the Company;

(C) failure to pay for a different type or class of Gas Service unless the fee for such different service is included on the same bill;

(D) failure to pay the account of another Customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service;

(E) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billing;

(F) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due; and

(G) failure to pay an estimated bill other than a bill rendered pursuant to any approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.

(5) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the Company are not available to the public for the purpose of making collections and reconnecting service.

(6) The Company shall not abandon a Customer without written approval from the applicable regulatory authority.

(7) Except in cases where the Company identifies fraud in connection with an account, the Company shall not discontinue Gas Service to a delinquent Residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if service is discontinued. Any Customer seeking to avoid termination of service under this provision must make a written request to the Company supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five (5) working days after the date of delinquency of the bill. The prohibition against service termination as provided herein

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shall last twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

## 9. LOCATION OF METERS

Wherever practical, all new meter installations shall be installed near the building in which Consumer's gas appliances are located. All meters shall be accessible at all times for inspection, reading, and change out for testing. Whenever the Company shall permanently discontinue the delivery of gas to any of Consumer's premises, it shall have the right at any reasonable time thereafter to enter upon the premises and remove therefrom its meter, and any other of its equipment there located.

## 10. METER TESTS AND BILL ADJUSTMENTS WITH RESPECT TO METER ACCURACY

## (a) Meter requirements.

(1) Use of meter. All gas delivered by the Company in the provision of Gas Service shall be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority or tariff.

(2) Installation by Company. Unless otherwise authorized by the regulatory authority, the Company shall provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its Customers.

(3) Standard type. The Company shall not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

## (b) Meter records. The Company shall keep the following records:

(1) Meter equipment records. The Company shall keep a record of all its meters, showing the Customer's address and date of the last test.

(2) Records of meter tests. All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

## (c) Meter readings.

(1) Meter unit location. In general, each meter must indicate clearly the units of service for which a charge is made to the Customer.

## (d) Meter tests on request of Customer.

(1) The Company shall, upon request of a Customer make a test of the accuracy of the meter serving that Customer. The Company shall inform the Customer of the time and place of the test, and permit the Customer or the Customer's authorized representative to be present if the Customer so desires. If no such test has been performed within the previous four (4) years for the same Customer at the same location, the test shall be performed without charge. If such a test has been performed for the same Customer at the same location within the previous four years, the Company may charge a fee for the test, not to exceed fifteen dollars (\$15.00), or such other fee for the testing of meters as may be set forth in the Company's tariff properly on file with the regulatory authority. The Customer must be properly informed of the result of any test on a meter that serves the Customer who requested such test.

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(2) Notwithstanding Paragraph (1), above, if the meter is found to be more than nominally defective, to either the Customer's or the Company's disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than two percent (2%) from accurate registration.

(3) If any meter test requested by a Customer reveals a meter to be more than nominally defective, the Company shall correct previous readings consistent with the inaccuracy found in the meter for the period of either (i) the last six (6) months, or (ii) the last test of the meter, whichever is shorter. Any resulting underbillings or over-billings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the Company if the error is to the Company's disadvantage.

(4) If a meter is found not to register for any period of time, the Company may make a charge for Gas Service provided but not metered, for a period not to exceed three (3) months previous to the time the meter is found not to be registering. The determination of Gas Service provided but not metered is to be based on the Customer's consumption during other like periods at the same location when available, and on consumption under similar conditions at the same location or of other similarly situated customers when not available.

(e) Meter Exchange.

(1) The Company follows the practice of testing and repairing its meters on periodic schedules in accordance with good operating practice. The periodic meter test interval is based on the results of accuracy tests of its meters of varying ages that are randomly sampled. The period of presumed accuracy is the period during which not less than seventy percent (70%) of the randomly sampled meters exhibit accuracy in the range of two percent (2%) fast to two percent (2%) slow.

#### 11. DEPOSITS FROM CONSUMERS TO GUARANTEE PAYMENTS OF BILLS

(a) Establishment of credit for Residential Applicants.

(1) The Company may require a Residential Applicant for Gas Service to satisfactorily establish credit but such establishment of credit shall not relieve the Customer from complying with rules for prompt payment of bills. Subject to these General Rules and Regulations, a Residential Applicant shall not be required to make a deposit:

(A) if the Residential Applicant has been a customer of any utility for the same kind of service within the last two (2) years and is not delinquent in payment of any such utility service account and during the last twelve (12) consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment; or

(B) if the Residential Applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the Gas Service required;

(C) if the Residential Applicant demonstrates a satisfactory credit rating by appropriate means, including but not limited to, the production of generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity.

(b) Reestablishment of credit.

Every Applicant who has previously been a Customer of the Company and whose Gas Service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all his/her amounts due to the Company or execute a written deferred payment agreement, if offered, and reestablish credit as provided herein.

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(c) Amount of deposit and interest for Residential Gas Service and exemption from deposit.

(1) The required residential deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings (rounded up to the nearest five dollars [\$5.00]). If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two (2) days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements. Estimated Annual Billings as such term is used in this section shall be either (i) the twelve- (12-) month billing history at the service address involved (if a billing history is available for the service address), or (ii) the average annual residential bill in the Division serving the Customer (if a billing history is not available at the service address); provided, that such average annual residential bill determined pursuant to clause (ii) hereof, shall be determined periodically but no less frequently than annually.

(2) All Applicants for Residential Gas Service who are sixty-five (65) years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the Company or another utility for the same utility service which accrued within the last two (2) years. No cash deposit shall be required of such Applicant under these conditions.

(3) The Company shall pay a minimum interest on such deposits according to the rate as established by law; provided, if refund of deposit is made within thirty (30) days of receipt of deposit, no interest payment shall be made. If the Company retains the deposit more than thirty (30) days, payment of interest shall be made retroactive to the date of deposit. (A) payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer's account. (B) the deposit shall cease to draw interest on the date it is returned or credited to the customer's account.

(4) Company will waive any deposit requirement for Residential Gas Service for an Applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, as determined by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its website.

(d) For General Service-Small and General Service-Large Volume customers, Company may require a deposit where the Applicant is unable to establish good credit by standards generally accepted as evidence of credit worthiness. The amount of any deposit, where required, shall be in an amount sufficient to protect Company but shall not exceed the amount of the estimated highest two (2) months' billing. Interest shall be paid at the legal rate on all deposits. Deposits shall be refunded after three (3) years of prompt payment, with refund including any interest to be made in cash or by credit to the Consumer's bill. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled him to initial service without a deposit and otherwise has a record of prompt payment.

(e) Deposits for temporary or seasonal service and for weekend or seasonal residences. The Company may require a deposit sufficient to reasonably protect it against the assumed risk, provided, such a policy is applied in a uniform and nondiscriminatory manner.

(f) Records of deposits

(1) The Company shall keep records to show:

(A) the name and address of each depositor;

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(B) the amount and date of the deposit; and  
 (C) each transaction concerning the deposit.  
 (2) The Company shall record a receipt of deposit on each Applicant's bill from whom a deposit is received and shall provide means whereby a depositor may reclaim a deposit.  
 (3) A record of each unclaimed deposit shall be maintained for at least four years, during which time the Company shall make a reasonable effort to return the deposit.

(g) Refund of deposit.

(1) If Gas Service is not connected or after disconnection of Gas Service, the Company shall promptly and automatically refund the Customer's deposit plus accrued interest or the balance, if any, in excess of the unpaid bills for Gas Service furnished. The transfer of Gas Service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules. (2) When the Residential Customer has paid bills for service for twelve (12) consecutive residential bills without having service disconnected for nonpayment of bills and without having more than two (2) occasions in which a bill was delinquent and when the Customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a Customer's account. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled the Consumer to install Gas Service without a deposit and otherwise has a record of prompt payment.

(h) Upon sale or transfer of Company.

Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all Customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(i) Complaint by Applicant or Customer.

The Company shall direct its personnel engaged in initial contact with an Applicant or Customer for service seeking to establish or re-establish credit under the provisions of these rules to inform the Applicant or Customer, if dissatisfaction is expressed with the Company decision, of the Applicant's or Customer's right to file a complaint with the regulatory authority thereon.

RULE1A CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS  
 GAS GENERAL RULES AND REGULATIONS APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR WHICH TARIFF  
 IS APPROVED ON OR AFTER OCTOBER 30, 2023

#### 12. DISCONTINUANCE BY CONSUMER

A Consumer who wishes to discontinue Gas Service must give notice to Company by phone or by visiting the Company's website, [www.CenterPointEnergy.com](http://www.CenterPointEnergy.com). Consumer shall be obligated to pay for all Gas Service which is rendered by the Company (including applicable minimum charges therefor) prior to the time Company discontinues Gas Service pursuant to such notice.

#### 13. RECORDS OF GAS SUPPLIED

Company shall keep accurate records of the amount of gas registered by its meters, and such records shall be accepted at all times and in all places as prima facie evidence of the true amount of gas consumed.

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## 14. ESCAPING GAS

Upon immediately moving to a safe location, Consumer must immediately notify Company of any escaping gas on Consumer's premises. No flame shall be taken near the point where gas is escaping. Company shall not be liable for any damage or loss caused by the use of or escape of gas from Consumer's Housepiping or Consumer's Equipment.

## 15. DAMAGE AND REPAIR TO AND TAMPERING WITH COMPANY'S FACILITIES

Consumer shall immediately notify Company in the event of damage to Company's property on Consumer's premises. Consumer shall not permit anyone other than an authorized employee of the Company to adjust, repair, connect, or disconnect, or in any way tamper with the meter, lines or any other equipment of the Company used in serving Consumer's premises and shall be liable for any damages that may arise from Consumer's failure thereof. Only Company-authorized personnel are permitted to perform work on the meter, lines or any other equipment of Company used in serving Customer's premises.

## 16. ACCESS TO PREMISES

The Company's representatives shall have the right at all reasonable hours to enter upon the premises and property of Consumer to read the meter; and to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, Service Lines, meter loops, and any other property of the Company located thereon, and for any other purpose connected with Company's operation. The Company's representatives shall have the right at all times to enter upon the premises and property of Consumer in emergencies pertaining to Company's service. All dogs and other animals, which might hinder the performance of such operations on the Consumer's property, shall be kept away from such operations by the Consumer upon notice by the Company representatives of their intention to enter upon the Consumer's premises.

## 17. NON-LIABILITY

(a) The Company shall not be liable to Consumer nor to any third party for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer.

(b) Company shall not be liable to Consumer nor to any third party for any damage or injury resulting from gas or its use after such gas leaves the Point of Delivery other than damage caused by the fault of the Company in the manner of installation of the Service Lines, in the manner in which such Service Lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop, which consists of piping before the Point of Delivery. All other risks after the gas leaves the Point of Delivery shall be assumed by the Consumer, his agents, servants, employees, or other persons.

(c) The Company agrees to use reasonable diligence in providing continuous Gas Service to all Consumers, but the Company does not guarantee such service and shall not be liable to Consumer nor to any third parties for damages resulting from any interruption to such service.

(d) Company shall not be liable to Consumer nor to any third parties for any damage or loss caused by stoppage or curtailment of the gas supply pursuant to order of a governmental agency having jurisdiction over Company or Company's suppliers, or caused by an event of force majeure. The term force majeure as employed herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of

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wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; and any other causes, whether of the kind herein enumerated or otherwise.

18. TEMPORARY INTERRUPTION OF SERVICE

(a) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected.

(b) The Company shall make reasonable provisions to respond to emergencies resulting from failure of service, and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

(c) In the event of national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

(1) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of such interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.

(2) Report to Commission. The Commission shall be notified in writing within forty-eight hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

19. WAIVER OF RULES No agent or representative of the Company is authorized to add to, alter, waive, or otherwise change any of the foregoing rules except by agreement in writing signed by an officer in the Company.

20. BILLING

(a) Bills for Gas Service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

(b) The Customer's bill must show all the following information:

(1) If the meter is read by the Company, the date and reading of the meter at the beginning and end of the period for which rendered;

(2) The number and kind of units billed;

(3) The applicable rate schedule title or code;

(4) The total base bill;

(5) The total of any adjustments to the base bill and the amount of adjustments per billing unit;

(6) The date by which the Customer must pay the bill in order to avoid penalty;

(7) The total amount due after addition of any penalty for nonpayment within a designated period; and

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(8) A distinct marking to identify an estimated bill. The information required above shall be arranged and displayed in such a manner as to allow the Customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the Customer on request of the Customer.

(c) Where there is a good reason for doing so, estimated bills for Gas Service may be rendered provided that an actual meter reading is taken at least every six (6) months.

(d) Disputed bills.

(1) In the event of a dispute between the Customer and the Company regarding the bill, the Company shall forthwith make such investigation as is required by the particular case and report the results thereof to the Customer. If the Customer wishes to obtain the benefit of subsection (2) hereunder, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate regulatory authority.

(2) Notwithstanding any other provisions of these rules and regulations, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the following: (1) resolution of the dispute; or (2) the expiration of the sixty (60) day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two (2) years. Where insufficient or no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

#### 21. NEW CONSTRUCTION

(a) Standards of construction.

The Company shall construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority, or otherwise by law, and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical. (b) Response to request for residential and commercial service. The Company shall serve each qualified residential and commercial applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven (7) working days. Those applications for individual residential service requiring line extensions should be filled within ninety (90) days unless unavailability of materials, municipal permitting requirements, or other causes beyond the control of the Company result in unavoidable delays. In the event that residential service is delayed in excess of ninety (90) days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the Company, a delay in excess of ninety (90) days may be found to constitute a refusal to serve.

#### 22. CUSTOMER RELATIONS

(a) Information to Customers. The Company shall:

(1) Maintain a current set of maps showing the physical location of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Company's facilities. These maps, or such other maps as

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may be required by the regulatory authority, shall be kept by the Company in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the Company to advise Applicants and others entitled to the information as to the facilities available for serving that locality;

(2) Assist the Customer or Applicant in selecting the most economical rate schedule;

(3) In compliance with applicable law or regulations, notify Customers affected by a change in rates or schedule or classification;

(4) Make available on the Company website, copies of the current rate schedules and rules relating to the service of the Company, as filed with the Commission;

(5) Furnish such additional information on rates and services as the Customer may reasonably request;

(6) Upon request, inform its Customers as to the method of reading meters; and

(7) As required by law or the rules of the appropriate regulatory authority, provide Customers with a pamphlet containing customer service information. At least once each calendar year, the Company shall notify its Customers that customer service information is available on request and without charge.

(b) Customer complaints.

Upon complaint to the Company by Residential or General Service-Small Customers either at its office, by letter, electronic communication such as email or an inquiry via Company website, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment and disposition thereof for a period of two years subsequent to the final disposition of the complaint. Complaints which require no further action by the Company need not be recorded.

(c) Company response.

Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the Company shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response must be made by the next working day. The utility must make a final and complete response within fifteen (15) days from the date of the complaint, unless additional time is granted within the 15-day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company.

(d) Deferred payment plan.

The Company may, but is not required to, offer a deferred payment plan for delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:

(1) Every deferred payment plan entered into due to the Customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the Customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

(2) For purposes of determining reasonableness under these rules the following shall be considered: size of delinquent account; Customer's ability to pay; Customer's payment history; time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the Customer.

(3) A deferred payment plan offered by the Company, if reduced to writing, shall state, immediately preceding the space provided for the Customer's signature and in bold face print at least two (2) sizes larger than any other font used, that If you are not satisfied with

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this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to comply with the terms of this agreement. A similar agreement must be provided by a customer at the time of agreement, if recorded.

(4) A deferred payment plan may include a one-time five percent (5%) penalty for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Company's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

(5) If a Customer for Gas Service fails to enter into a deferred payment agreement or has not fulfilled its terms, the Company shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstance, it shall not be required to offer a subsequent negotiation of a deferred payment plan prior to disconnection.

(6) If the Company institutes a deferred payment plan it shall not refuse a Customer's participation in such a program on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

(e) Delayed payment of bills by elderly persons.

(1) Applicability.

This subsection applies only:

(A) If the Company assesses late payment charges on residential customers and suspends service before the 26th day after the date of the bill for which collection action is taken; and

(B) To an elderly person, as defined in Paragraph (2) of this subsection, who is a residential customer and who occupies the entire premises for which a delay is requested.

(2) Definition of Elderly person--A person who is 60 years of age or older.

(3) An elderly person may request that the Company implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill.

(4) On request of an elderly person, the Company shall delay without penalty the payment date of a bill for providing Gas Service to that person until the 25th day after the date on which the bill is issued.

(5) The Company may require the requesting person to present reasonable proof that the person is 60 years of age or older.

(6) The Company shall notify Customers of this delayed payment option no less often than yearly. The Company may include this notice with other information provided pursuant to Subsection (a) of this section.

### 23. RESIDENTIAL AVERAGE MONTHLY BILLING PROGRAM

#### (a) DEFINITIONS

(1) Under this provision, qualified Residential Customers would have the option of participating in the Company's Average Monthly Billing Program (AMB) as an alternative to the Company's normal billing procedure. For AMB purposes, the following definitions shall apply:

(A) Normal Bill is an amount computed using the Company's applicable residential rate schedule for service provided during a billing month.

(B) Qualifying Customer is a Residential Customer of the Company who has not had Gas Service

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suspended for non-payment and has not had a Past Due notice issued on an account during the immediately preceding twelve- (12-) month period.

(b) AVAILABILITY

(1) The Average Monthly Billing Program is available to any Qualifying Customer of the Company.

(c) OPERATION OF PROGRAM

(1) Computation of Bills under the AMB:

(A) Under the AMB, the Qualifying Customer shall receive a monthly Average Bill computed using the most recent twelve- (12-) month rolling average of the customer's Normal Bills rounded to the nearest dollar. The amount of the Average Bill and Normal Bill will appear on the customer's monthly billing statement. The cumulative difference between Normal Bills and the Average Bills rendered under the AMB will be carried in a deferred balance that will accumulate both debit and credit differences.

(2) Effect of AMB on other Tariff Provisions:

(A) Except as modified herein, participation in the AMB will have no effect on the Company's approved rate schedules or other billing charges used to calculate the Customer's Normal Bill. Participation in the AMB shall have no effect on any other term or condition for providing Gas Service including those provisions relating to termination or suspension of Gas Service.

(3) Effects of Customer Discontinuance of AMB or Termination or Suspension of Service:

(A) The customer may discontinue the AMB at any time by notifying the Company. If a customer requests discontinuance of AMB, if an account is final billed, or if the service is suspended by the Company as a result of past due amounts on an account, any outstanding balance owed the Company at the time, including any differences between billings under the AMB and Normal Bills which would have been rendered under normal billing procedures, shall be immediately due and payable. Likewise, any credit due to the customer shall be applied to the next bill or refunded, as appropriate.

24. SUSPENSION OF GAS UTILITY SERVICE DISCONNECTION DURING AND AFTER AN EXTREME WEATHER EMERGENCY AND A SEVERE WEATHER EMERGENCY

(a) Disconnection prohibited. Consistent with Section 7.460 of Title 16 of the Texas Administrative Code, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to:

(1) a delinquent Residential Customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.

(2) a delinquent Residential Customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

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(3) a delinquent Residential Customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making collections and reconnecting service.

(b) Payment plans. The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills as set forth in Paragraph (2)(D) of Section 7.45 of Title 16 of the Texas Administrative Code (Quality of Service Rules).

(c) Notice. Once each year, beginning in the September or October billing periods the Company shall give notice to Customers as follows:

(1) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the Company's service area.

(2) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to any other social service agency of which the provider is aware that provides financial assistance to low income Customers in the utility's service area.

(3) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to all residential Customers of the Company and Customers who are owners, operators, or managers of master metered systems.

(d) Severe Weather Emergency. This subsection applies in the event of a Severe Weather Emergency as the term Severe Weather Emergency is defined by the National Weather Service. In and after a Severe Weather Emergency, and in the service area affected by the Severe Weather Emergency, the Company may make exceptions to these General Rules and Regulations and other Company tariffs to ensure continuity of service and facilitate timely and efficient restoration of service to customers in the affected area.

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SERVICE CHARGES

RRC CHARGE NO.	CHARGE ID	CHARGE AMOUNT	SERVICE PROVIDED
326352	MISC-20-11		Collection call - trip charge (For each trip other than when a customer is charged under miscellaneous service item no. 3 - Turning off service to active meter) \$20  TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
326353	MISC-20-12		Returned check \$20  TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
326354	MISC-20-13		Gas Main Extensions - See General Rules and Regulations, Section 5e, relating to Gas Main Extensions.  TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
326355	MISC-20-2		Restore service after termination for non-payment, cut-off by Customer or agent or for convenience of Customer \$40 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.  TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
326356	MISC-20-3		Turning off service to active meter (per trip) - Exception: No charge if account is finalled. \$20 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.

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326357	MISC-20-4	<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
326357	MISC-20-4	<p>Special meter test at customer's request (see General Rules and Regulations for special situations) - same customer at same location is allowed one (1) test free of charge every four (4) years \$15</p>
326358	MISC-20-5	<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
326358	MISC-20-5	<p>Change customer meter if requested by Customer (Does not include changes due to meter failure and/or meter being more than nominally defective, as described in General Rules and Regulations.) \$55</p>
326359	MISC-20-6	<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
326359	MISC-20-6	<p>Change residential meter location or re-route residential service: Minimum charge \$350 Install each additional meter on a Customer's service line \$55</p>
326360	MISC-20-7	<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
326360	MISC-20-7	<p>Service Connection Charge - See General Rules and Regulations, Section 5(a), relating to Not Service Connection</p>
326360	MISC-20-7	<p>Applicable</p>
326361	MISC-20-8	<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
326361	MISC-20-8	<p>Disconnect service at main \$300 (Plus any costs arising out of any city ordinance or regulation</p>

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326362	MISC-20-9	<p>governing work in roadways)</p> <p>TAX ADJUSTMENT                      The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Restore service at main for any purpose necessitated by customer including, but not limited to, installation of equipment requested by a Customer \$300</p>
326363	MISC-20-CD	<p>TAX ADJUSTMENT                      The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>DEPOSITS Up to the maximum amount allowed under the Railroad Commission of Texas Quality of Service Rule Section 7.45(5)(C)(ii) (the one-sixth rule). If there is no billing history on the customer's account, then the one-sixth rule will be applied to the Customer's account based on similarly-situated customers located in the geographic area.</p>
326350	MISC-20-1	<p>Institution of service to residential or general service \$40 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.</p>
326351	MISC-20-10	<p>TAX ADJUSTMENT                      The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Temporary transfer of individually metered multi-family service from vacating tenant to apartment complex owner. (Applicable to read and transfer transactions only. Precedent written agreement required.) No Charge</p> <p>TAX ADJUSTMENT                      The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>